GAS WELL PRODUCTION LEDGER CODES

GAS WELL ALLOWABLE CODES

0A	P&A WELL (NORMALLY ASSIGNED BY SUPPLEMENT ONLY).
B	PANHANDLE, WEST AND PANHANDLE, WEST(RED CAVE) FIELDS, RULE 28 ALLOWABLE UNTIL 5-1-87.
C	WELL ALLOWED TO CYCLE GAS UNDER SPECIAL ORDER.
0I	INJECTION WELL.
L	ALLOWABLE RESTRICTED AT OPERATORS REQUEST. FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS. UNDERAGE WILL NOT CARRY FORWARD.
N	SPECIAL ALLOWABLE GRANTED BY ADMINISTRATIVE ACTION (NO HEARING). EFFECTIVE 2-1-1994 SPECIAL ALLOWABLES WILL BE GRANTED IN ACCORDANCE WITH SWR 31 (K)(1) AND (K)(2).
R	REVISED ALLOWABLE ASSIGNED WHEN REPORTED PRODUCTION EXCEEDS THE LIMITED (#, @, L) ALLOWABLE BUT IS LESS THAN THE TOP PRORATED ALLOWABLE.
S	SPECIAL ALLOWABLE GRANTED BY COMMISSION ACTION (HEARING).
T	25% POTENTIAL PRORATED ALLOWABLE IN PANHANDLE, WEST FIELD UNTIL 5-1-87.
U	FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS, UNDERAGE WILL CARRY FORWARD.
0W	ALLOWABLE WITHHELD PENDING RECEIPT OF NECESSARY ROUTINE FORMS.
X	ALLOWABLE ASSIGNED IN FIELDS WITH SUSPENDED ALLOCATION FORMULA (100% AOF).
0Z	WELLS NOT ELIGIBLE FOR AN ALLOWABLE.
@	ALLOWABLE ADJUSTED ON THE BASIS OF PAST PRODUCTION.
#	ALLOWABLE RESTRICTED TO 100% OF THE DELIVERABILITY 011195 (FORM G-10). EFFECTIVE 7-1-92, ALLOWABLE SET AT CAPABILITY TIMES CALENDAR DAYS.
0*	WELLS PERMITTED TO PRODUCE UP TO TWICE THEIR AVERAGE DAILY ALLOWABLE FOR THE PRECEEDING SIX MONTHS. HOWEVER WELLS ALLOWABLE IS STILL ZERO. THE PURPOSE OF THIS ALLOWABLE IS NOT TO RESTRICT PRODUCTION BUT TO REDUCE THE FIELD UNDERPRODUCTION AND THEREFORE BRING THE FIELD INTO BALANCE. NOT IN EFFECT AFTER 7-1-92.
0$	TEMPORARILY ABANDONED WELL WITH 14B2 EXCEPTION OR INACTIVE SIDE OF MULTIPLE COMPLETION.

GAS DISPOSITION CODES

1	LEASE OR FIELD FUEL USE
2	TRANSMISSION LINE
3	PROCESSING PLANT
4	VENTED OR FLARED
5	GAS LIFT
6	REPRESSURE AND PRESSURE MAINTENANCE
7	CARBON BLACK
8	UNDERGROUND STORAGE
9	WELL SEPARATION EXTRACTION LOSS

CONDENSATE DISPOSITION CODES

0	PIPELINE
1	TRUCK
2	TANK CAR OR BARGE
3	TANK CLEANING NET CONDENSATE
4	CIRCULATING OIL
5	LOST OR STOLEN
6	SEDIMENTATION
7	OTHER
8	SKIM LIQUID HYDROCARBONS

RRC INTERNAL DISPOSITION CODES

10 SWR10
99 INVALID OR OMITTED DISPOSITION

MONTHLY STATUS CODE

B	FIELD AND WELL ON ROUTINE BALANCING
C	VOLUNTARY CANCELLED UNDERAGE

* INDICATES CHANGED ALLOWABLE OR CORRECTED FORM P-2 FILED FOR MONTH.
// DISPLAYED IN LEFTMOST COLUMN //

EOM: IF LEDGER SHOWS NO RPT, EOM BALANCE IS CARRIED FORWARD FROM LAST PR FILED.

C - Y (YES) OR N (NO) INDICATES WHETHER OR
M NOT THE RRCID IS PERMITTED TO COMMINGLE LIQUIDS.

WILDCAT 00024 001 ASSOCIATED EXEMPT CNTY: LIPSCOMB
BROWN & BORELLI, INC. 097498
ANNA LEE WELL #: 1466 RRCID -> 199373 COMPL. DATE 12/12/2003 TOTAL DEPTH 10650 PERF. 9028 - 9238

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COMBINED RESOURCES CORPORATION 169455
HOLT WELL #: 2145 RRCID -> 185872 COMPL. DATE 09/10/2001 TOTAL DEPTH 7350 PERF. 7218 - 7234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERQUEST OPERATING L.L.C. 252058
MILLS RANCH WELL #: 397 RRCID -> 279153 COMPL. DATE 04/27/2004 TOTAL DEPTH 12390 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
MORRISON POTOMAC A999 WELL #: 1 RRCID -> 215911 COMPL. DATE 11/30/2005 TOTAL DEPTH 11420 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCKE 14 WELL #: 1 RRCID -> 227413 COMPL. DATE 06/06/2006 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ESCO OIL OPERATING COMPANY LLC 254263
HAMILTON, M. J. WELL #: 1 RRCID -> 197044 COMPL. DATE 02/04/2003 TOTAL DEPTH 3354 PERF. 3314 - 3338

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: ROBERTS
GRAND RESOURCES, INC. 324750
MORRIS-SHELL WELL #: 1077 RRCID -> 276497 COMPL. DATE 07/03/2003 TOTAL DEPTH 18132 PERF.15014 - 15054

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JONES ENERGY, LLC 441132
BRAINARD LEASE 13 WELL #: 3 RRCID -> 283948 COMPL. DATE 06/12/2017 TOTAL DEPTH 8275 PERF. 7998 - 8000

05	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SHUT IN	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LASATER & CO, INC. 487415
LASATER WELL #: 1 RRCID -> 235940 COMPL. DATE 09/14/2007 TOTAL DEPTH 8058 PERF. 7161 - 7169

05	0 Z	NO RPT	-0-	-0-	843			N	NO RPT			-0-
06	0 Z	NO RPT	-0-	-0-	843			N	NO RPT			-0-
07	0 Z	NO RPT	-0-	-0-	843			N	NO RPT			-0-
08	0 Z	NO RPT	-0-	-0-	843			N	NO RPT			-0-
09	0 Z	NO RPT	-0-	-0-	843			N	NO RPT			-0-
10	0 Z	NO RPT	-0-	-0-	843			N	NO RPT			-0-

LATIGO PETROLEUM, LLC 488260
COURSON RANCH S. PA-2 WELL #: 2150 RRCID -> 199494 COMPL. DATE 07/15/2003 TOTAL DEPTH 4189 PERF. 3915 - 3916

05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COURSON RANCH 136 WELL #: 12 RRCID -> 227414 COMPL. DATE 09/27/2006 TOTAL DEPTH 5915 PERF. 5740 - 5750

05	14B2 EXT	NO RPT	-0-	-0-	171			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	171			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	171			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	171			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	171			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	171			N	NO RPT			-0-

LE NORMAN OPERATING LLC 491579
BROWN WELL #: 1062 RRCID -> 190916 COMPL. DATE 04/18/2002 TOTAL DEPTH 15250 PERF.13799 - 13825

05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC 760218

BOWERS B WELL #: 2A RRCID -> 166110 COMPL. DATE 09/26/1997 TOTAL DEPTH 20315 PERF.19560 - 19576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GROVES WELL #: 1337 RRCID -> 166112 COMPL. DATE 02/23/1997 TOTAL DEPTH 6900 PERF. N/A

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARGA WELL #: 3 RRCID -> 181446 COMPL. DATE 11/13/2000 TOTAL DEPTH 7075 PERF. N/A

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OWNBEY-APPALOOSA 149 WELL #: 1 RRCID -> 213414 COMPL. DATE 11/20/2004 TOTAL DEPTH 9485 PERF. N/A

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEVINS A 75 WELL #: 1 RRCID -> 214559 COMPL. DATE 09/29/2005 TOTAL DEPTH 4570 PERF. 2720 - 2732

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARVEY, BITZIE A45 WELL #: 2 RRCID -> 223968 COMPL. DATE 03/30/2006 TOTAL DEPTH 4836 PERF. N/A

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISON OUACHITA A522 WELL #: 1 RRCID -> 228822 COMPL. DATE 04/12/2007 TOTAL DEPTH 11359 PERF. N/A

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: OCHILTREE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
COLDWATER -C- WELL #: 1037H RRCID -> 275128 COMPL. DATE 10/16/2013 TOTAL DEPTH 6287 PERF. 9138 - 10507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SKYCAP ENERGY, LLC 786416
TERESA WELL #: 1063H RRCID -> 272843 COMPL. DATE 09/18/2013 TOTAL DEPTH 13500 PERF.14259 - 16320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
DABERRY WELL #: 6 RRCID -> 178002 COMPL. DATE 08/23/1998 TOTAL DEPTH 250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEFLEY 47 WELL #: 6 RRCID -> 234788 COMPL. DATE 11/08/2007 TOTAL DEPTH 12880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VALENCE OPERATING COMPANY 881167
CAMPBELL WELL #: 1 RRCID -> 189640 COMPL. DATE N/A TOTAL DEPTH 11400 PERF.10780 - 11206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WINRIGHT RESOURCES OPERATING,LLC 932471
WOOD WELL #: 4153 RRCID -> 208749 COMPL. DATE 12/16/2004 TOTAL DEPTH 3616 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00024 001 ASSOCIATED EXEMPT CNTY: POTTER
WINRIGHT RESOURCES OPERATING,LLC//CONT.// 932471
W. H. CLARK WELL #: 1049 RRCID -> 266983 COMPL. DATE 02/18/2012 TOTAL DEPTH 11000 PERF. 9974 - 10178

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

4P ENERGY TEXAS, LLC 953803
JONES TRUST -25- WELL #: 4A RRCID -> 190778 COMPL. DATE 07/02/2002 TOTAL DEPTH 9350 PERF. 9176 - 9212

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

JONES TRUST -25- WELL #: 3A RRCID -> 190780 COMPL. DATE 06/15/2002 TOTAL DEPTH 11892 PERF. 9084 - 9146

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LEDRICK WELL #: 1 RRCID -> 224734 COMPL. DATE 08/09/2006 TOTAL DEPTH 8948 PERF.10583 - 10875

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PEARSON, D.B. WELL #: 7 RRCID -> 228806 COMPL. DATE 12/18/2006 TOTAL DEPTH 3800 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

DECK 18 WELL #: 7H RRCID -> 248173 COMPL. DATE 04/25/2007 TOTAL DEPTH 7497 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ACHILLES (TONKAWA) 00440 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC 491579
JAHNEL WELL #: 1 RRCID -> 069387 COMPL. DATE 10/25/1976 TOTAL DEPTH 8450 PERF. 8315 - 8333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PARK WELL #: 1 RRCID -> 095767 COMPL. DATE 04/14/1981 TOTAL DEPTH 8469 PERF. 7626 - 8370

05	414	N	414	-0-	-0-	-0-	414	2			N	-0-					27
06	362	N	362	-0-	-0-	-0-	362	2			N	-0-					27
07	372	N	254	-0-	-118	-0-	254	2			N	-0-					27
08	403	N	-0-	-0-	-403	-0-					N	-0-					27
09	520	N	520	-0-	-0-	-0-	520	2			N	-0-					27
*10	257	N	257	-0-	-0-	-0-	257	2			N	-0-					27

POST, GEORGE P. 671903
MEEK WELL #: RRCID -> 078176 COMPL. DATE 10/13/1977 TOTAL DEPTH 8440 PERF. 8316 - 8334

05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					74

PLUGGED AND ABANDONED_____ 01/28/1999

4P ENERGY TEXAS, LLC 953803
BREX 102 HMH WELL #: 1H RRCID -> 280002 COMPL. DATE 03/18/2014 TOTAL DEPTH 8439 PERF. 8400 - 13102

05	23870	X	23367	-0-	-503	-0-	22798	2	569	9	N	517	551	1			824
06	23100	X	22297	-0-	-803	-0-	21741	2	556	9	N	505	382	1			947
07	23870	X	22419	-0-	-1451	-0-	21855	2	564	9	N	513	539	1			921
08	23374	X	21705	-0-	-1669	-0-	21159	2	546	9	N	496	578	1			839
09	22620	X	20850	-0-	-1770	-0-	20391	2	459	9	N	417	378	1			878
10	23374	X	NO RPT	-0-	-23374	-0-					N	NO RPT					878

ALLEN-ENGLER (BROWN DOLOMITE) 01667 050 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
FORT ELLIOT "55" WELL #: 1 RRCID -> 191387 COMPL. DATE 07/18/2002 TOTAL DEPTH 4105 PERF. 4052 - 4070

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PATTERSON WELL #: 4508 RRCID -> 191464 COMPL. DATE 10/02/2002 TOTAL DEPTH 4210 PERF. 4050 - 4068

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132

ALLEN-ENGLER (BROWN DOLOMITE) //CONT.// 01667 050 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC //CONT.// 572602
MOBEETIE OPERATING UNIT WELL #: 12 RRCID -> 197757 COMPL. DATE 05/13/2003 TOTAL DEPTH 12300 PERF. 4095 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLEN-PARKER (MARMATON) 01685 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
HODGES, C. WELL #: 4101 RRCID -> 270660 COMPL. DATE 08/01/2013 TOTAL DEPTH 9190 PERF. 7709 - 7768

05	674	N	674	-0-	-0-	B	-0-	674	2			N	-0-				-0-
06	635	N	635	-0-	-0-	B	-0-	614	2	21	9	N	19				19
07	632	N	632	-0-	-0-	B	-0-	620	2	12	9	N	11	23	1		7
08	651	N	640	-0-	-11		-0-	629	2	11	9	N	10				17
09	630	N	621	-0-	-9		-0-	599	2	22	9	N	20				37
*10	624	N	624	-0-	-0-		-0-	604	2	20	9	N	18	49	1		6

HODGES, C. WELL #: 4102 RRCID -> 270712 COMPL. DATE 08/01/2013 TOTAL DEPTH 8150 PERF. 8038 - 8064

05	681	N	681	-0-	-0-	B	-0-	631	2	50	9	N	45				119
06	628	N	628	-0-	-0-	B	-0-	602	2	26	9	N	24				143
07	628	N	628	-0-	-0-	B	-0-	615	2	13	9	N	12	148	1		7
08	682	N	619	-0-	-63		-0-	607	2	12	9	N	11				18
09	630	N	601	-0-	-29		-0-	580	2	21	9	N	19				37
10	620	N	592	-0-	-28		-0-	572	2	20	9	N	18	49	1		6

CHAPARRAL ENERGY, L.L.C. 144535
ARCHER 50 SWD WELL #: 1 RRCID -> 273846 COMPL. DATE 10/31/2013 TOTAL DEPTH 3925 PERF. 3470 - 3898

05	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
06	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
07	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-
08	INJECT		NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
09	INJECT		NO RPT	-0-	-0-		-0-					N	NO RPT				-0-
10	INJECT		NO RPT	-0-	-0-		-0-					N	NO RPT				-0-

ENERVEST OPERATING, L.L.C. 252131
HODGES WELL #: 1193 RRCID -> 149203 COMPL. DATE 04/18/1969 TOTAL DEPTH 8250 PERF. N/A

05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				137
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				137
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-				137
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-				137
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-				137
10	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT				137

HODGES, MINNIE E. WELL #: 1 RRCID -> 282050 COMPL. DATE 04/05/1969 TOTAL DEPTH 8060 PERF. 7850 - 7936

05	589	N	551	-0-	-38	B	-0-	551	2			N	-0-				-0-
06	540	N	516	-0-	-24	B	-0-	516	2			N	-0-				-0-
07	516	N	516	-0-	-0-	B	-0-	516	2			N	-0-				-0-
08	558	N	511	-0-	-47		-0-	511	2			N	-0-				-0-
09	510	N	493	-0-	-17		-0-	493	2			N	-0-				-0-
10	527	N	NO RPT	-0-	-527		-0-					N	NO RPT				-0-

ALLEN-PARKER (MARMATON) //CONT.// 01685 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
HODGES '204' WELL #: 2HM RRCID -> 275286 COMPL. DATE 05/14/2014 TOTAL DEPTH 7910 PERF. 8431 - 12801

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4202		6656	-0-		2454	B	2454		26 316	1 9	6314	2	N	287	197	1			358
06	4353		7094	-0-		2741	B	5195		30 328	1 9	6736	2	N	298	196	1			460
07	4576		7919	-0-		3343	B	8538		31 342	1 9	7546	2	N	311	374	1			397
08	16687	X	8149	-0-		-8538		-0-		31 349	1 9	7769	2	N	317	187	1			527
09	8769	X	8769	-0-		-0-		-0-		30 333	1 9	8406	2	N	303	375	1			455
*10	8857	X	8857	-0-		-0-		-0-		31 328	1 9	8498	2	N	298	191	1			562

HODGES '42' WELL #: 3HM RRCID -> 276130 COMPL. DATE 03/17/2014 TOTAL DEPTH 7664 PERF. 8364 - 12241

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2878	N	2878	-0-		-0-	B	-0-		19 54	1 9	2805	2	N	49	192	1			110
06	2830	N	2830	-0-		-0-	B	-0-		30 61	1 9	2739	2	N	55					165
07	2853	N	2853	-0-		-0-	B	-0-		31 57	1 9	2765	2	N	52					217
08	2883	X	2384	-0-		-499		-0-		25 45	1 9	2314	2	N	41					258
09	2820	X	2132	-0-		-688		-0-		24 32	1 9	2076	2	N	29					287
10	2914	X	1190	-0-		-1724		-0-		15 11	1 9	1164	2	N	10					297

HODGES '204' WELL #: 3HM RRCID -> 276513 COMPL. DATE 10/03/2014 TOTAL DEPTH 7856 PERF. 8328 - 12534

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6724	N	7277	-0-		553	B	553		31 121	1 9	7125	2	N	110					225
06	6965	N	6899	-0-		-66	B	487		30 110	1 9	6759	2	N	100	182	1			143
07	7321	N	6973	-0-		-348	B	139		31 114	1 9	6828	2	N	104					247
08	7347	X	6786	-0-		-561		-0-		31 91	1 9	6664	2	N	83	178	1			152
09	7110	X	6609	-0-		-501		-0-		30 105	1 9	6474	2	N	95					247
10	7285	X	6254	-0-		-1031		-0-		31 85	1 9	6138	2	N	77	186	1			138

HODGES '205' WELL #: 1HM RRCID -> 276727 COMPL. DATE 06/16/2014 TOTAL DEPTH 7771 PERF. 8219 - 11891

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3720	N	3713	-0-		-7	B	-0-		31 89	1 9	3593	2	N	81					193
06	3750	N	2531	-0-		-1219	B	-0-		19 59	1 9	2453	2	N	54					247
07	3720	N	3327	-0-		-393	B	-0-		10 77	1 9	3240	2	N	70					317
08	3875	X	3166	-0-		-709		-0-		24 67	1 9	3075	2	N	61					378
09	3600	X	2827	-0-		-773		-0-		30 29	1 9	2768	2	N	26	187	1			217
10	3720	X	2406	-0-		-1314		-0-		31	1	2375	2	N	-0-					217

ALLEN-PARKER (MARMATON) //CONT.// 01685 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
HODGES '42' WELL #: 4HM RRCID -> 277222 COMPL. DATE 10/29/2014 TOTAL DEPTH 7709 PERF. 8402 - 12250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4495	N	4495	-0-	-0-	B	-0-	25	1	4449	2	N	19	191	1			113
								21	9									
06	4479	N	4479	-0-	-0-	B	-0-	30	1	4410	2	N	35					148
								39	9									
07	4588	N	4195	-0-	-393	B	-0-	30	1	4132	2	N	30					178
								33	9									
08	4588	X	4105	-0-	-483		-0-	27	1	4048	2	N	27					205
								30	9									
09	4470	X	2359	-0-	-2111		-0-	17	1	2331	2	N	10					215
								11	9									
10	4619	X	24	-0-	-4595		-0-	9	1	15	2	N	-0-					215

HODGES '42' WELL #: 2HM RRCID -> 279039 COMPL. DATE 09/10/2013 TOTAL DEPTH 7669 PERF. 8364 - 12807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4394	N	4394	-0-	-0-	B	-0-	30	1	4340	2	N	22	187	1			102
								24	9									
06	4246	N	4246	-0-	-0-	B	-0-	29	1	4192	2	N	23					125
								25	9									
07	3693	N	3693	-0-	-0-	B	-0-	30	1	3639	2	N	22					147
								24	9									
08	4402	X	3540	-0-	-862		-0-	26	1	3497	2	N	15					162
								17	9									
09	4260	X	3383	-0-	-877		-0-	23	1	3343	2	N	15					177
								17	9									
10	4402	X	2828	-0-	-1574		-0-	31	1	2786	2	N	10					187
								11	9									

WILSON, POSEY WELL #: 433HM RRCID -> 279052 COMPL. DATE 12/20/2014 TOTAL DEPTH 8050 PERF. 8488 - 12621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4774	N	4055	-0-	-719	B	-0-	31	1	3816	2	N	189	189	1			168
								208	9									
06	4800	N	4272	-0-	-528	B	-0-	28	1	4014	2	N	209					377
								230	9									
07	4309	N	4006	-0-	-303	B	-0-	31	1	3764	2	N	192	184	1			385
								211	9									
08	4960	X	4276	-0-	-684		-0-	31	1	4013	2	N	211	191	1			405
								232	9									
09	4260	X	3590	-0-	-670		-0-	29	1	3384	2	N	161	191	1			375
								177	9									
10	4402	X	2793	-0-	-1609		-0-	27	1	2621	2	N	132	192	1			315
								145	9									

STRAT LAND EXPLORATION COMPANY 825420
GUTHRIE WELL #: 560 RRCID -> 281251 COMPL. DATE 08/11/2016 TOTAL DEPTH 9450 PERF. 6282 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
05	93	N	-0-	-0-	-93	B	-0-	N	-0-	152
06	0	N	-0-	-0-	-0-	B	-0-	N	-0-	152
07	0	N	-0-	-0-	-0-	B	-0-	N	-0-	152
08	0	N	-0-	-0-	-0-		-0-	N	-0-	152
09	0	N	-0-	-0-	-0-		-0-	N	-0-	152
10	0	N	-0-	-0-	-0-		-0-	N	-0-	152

ALLEN-PARKER (MARMATON) //CONT.// 01685 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
PLETCHER WELL #: 9341H RRCID -> 266041 COMPL. DATE 08/15/2011 TOTAL DEPTH 7280 PERF. 7434 - 11497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4224	N	4308	-0-	84 B	84	3614	2	694	9	N	631	547	1			1200
06	4098	N	4014	-0-	-84 B	-0-	3429	2	585	9	N	532	552	1			1180
07	3589	N	3589	-0-	-0- B	-0-	2978	2	611	9	N	555	718	1			1017
08	4309	X	3610	-0-	-699	-0-	2986	2	624	9	N	567	352	1			1232
09	4170	X	3328	-0-	-842	-0-	2704	2	624	9	N	567					1799
10	4309	X	NO RPT	-0-	-4309	-0-					N	NO RPT					1799

FLYING T-5 RANCH 294 LIP WELL #: 1H RRCID -> 269367 COMPL. DATE 07/19/2012 TOTAL DEPTH 8518 PERF. 8420 - 12664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2251	N	2251	-0-	-0- B	-0-	1783	2	468	9	N	425	378	1			1100
06	2245	N	2245	-0-	-0- B	-0-	1796	2	449	9	N	408	550	1			958
07	2205	N	2205	-0-	-0- B	-0-	1756	2	449	9	N	408					1366
08	2263	X	2231	-0-	-32	-0-	1792	2	439	9	N	399	385	1			1380
09	2250	X	2218	-0-	-32	-0-	1779	2	439	9	N	399	383	1			1396
10	2325	X	NO RPT	-0-	-2325	-0-					N	NO RPT					1396

ALLISON PARKS (DOUGLAS) 01810 300 ASSOCIATED ONE WELL CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
JONES, L.L. 14 WELL #: 1 RRCID -> 279615 COMPL. DATE 07/23/2014 TOTAL DEPTH 15414 PERF. 8490 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
HALL 23 WELL #: 1 RRCID -> 279976 COMPL. DATE 10/06/2015 TOTAL DEPTH 10000 PERF. 8800 - 8841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A COND		-0-	-0-	-0-	2412					N	-0-					381
06	P&A COND		-0-	-0-	-0-	2412					N	-0-					381
07	P&A COND		-0-	-0-	-0-	2412					N	-0-					381
08	P&A COND		-0-	-0-	-0-	2412					N	-0-					381
09	P&A COND		-0-	-0-	-0-	2412					N	-0-					381
10	P&A COND		NO RPT	-0-	-0-	2412					N	NO RPT					381

RECLASSIFIED TO OIL DIST. 14 LEASE 09536 06/09/2017

ALLISON PARKS (GRANITE WASH) 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CRAWLEY PETROLEUM CORPORATION 186937
WILLIAMS "24" WELL #: 1 RRCID -> 198525 COMPL. DATE 09/16/2005 TOTAL DEPTH 15900 PERF.12468 - 14622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1079	N	1079	-0-	-0-	-0-	1040	2	39	9	N	35					112
06	1032	N	1032	-0-	-0-	-0-	1013	2	19	9	N	17					129
07	1038	N	1038	-0-	-0-	-0-	1038	2			N	-0-					129
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					129
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					129
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					129

KAISER-FRANCIS OIL COMPANY 450175
DONALDSON WELL #: 1017 RRCID -> 214273 COMPL. DATE 05/31/2005 TOTAL DEPTH 14802 PERF.11792 - 11868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/25/2018 - P/A 06/25/18

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC 491579
TROY 23 WELL #: 1 RRCID -> 202496 COMPL. DATE 11/17/2003 TOTAL DEPTH 12750 PERF.12248 - 12392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	929	N	929	-0-	-0-	-0-	929	2			N	-0-					68
06	804	N	804	-0-	-0-	-0-	804	2			N	-0-					68
07	837	N	680	-0-	-157	-0-	680	2			N	-0-					68
08	858	N	858	-0-	-0-	-0-	858	2			N	-0-					68
09	810	N	775	-0-	-35	-0-	775	2			N	-0-					68
*10	881	N	881	-0-	-0-	-0-	881	2			N	-0-					68

KIKER WELL #: 706 RRCID -> 241409 COMPL. DATE 07/04/2008 TOTAL DEPTH 14290 PERF.11897 - 14105

05	484	N	484	-0-	-0-	-0-	484	2			N	-0-					23
06	570	N	526	-0-	-44	-0-	526	2			N	-0-					23
07	527	N	511	-0-	-16	-0-	511	2			N	-0-					23
08	496	N	495	-0-	-1	-0-	495	2			N	-0-					23
09	540	N	470	-0-	-70	-0-	470	2			N	-0-					23
*10	531	N	531	-0-	-0-	-0-	531	2			N	-0-					23

BEGERT WELL #: 707 RRCID -> 244147 COMPL. DATE 11/08/2008 TOTAL DEPTH 14750 PERF.11971 - 14602

05	957	N	957	-0-	-0-	-0-	957	2			N	-0-					30
06	1050	N	918	-0-	-132	-0-	918	2			N	-0-					30
07	1023	N	980	-0-	-43	-0-	980	2			N	-0-					30
08	961	N	900	-0-	-61	-0-	900	2			N	-0-					30
09	930	N	824	-0-	-106	-0-	824	2			N	-0-					30
10	992	N	828	-0-	-164	-0-	828	2			N	-0-					30

KIKER WELL #: 606 RRCID -> 244148 COMPL. DATE 06/19/2008 TOTAL DEPTH 14286 PERF.11828 - 14140

05	519	N	519	-0-	-0-	-0-	519	2			N	-0-					130
06	600	N	550	-0-	-50	-0-	550	2			N	-0-					130
07	673	N	673	-0-	-0-	-0-	559	2	114	9	N	104	196	1			38
08	527	N	522	-0-	-5	-0-	522	2			N	-0-					38
09	540	N	496	-0-	-44	-0-	496	2			N	-0-					38
10	682	N	529	-0-	-153	-0-	529	2			N	-0-					38

BEGERT WELL #: 607 RRCID -> 244150 COMPL. DATE 09/21/2008 TOTAL DEPTH 14595 PERF.11916 - 13560

05	930	N	930	-0-	-0-	-0-	930	2			N	-0-					145
06	1050	N	959	-0-	-91	-0-	900	2	59	9	N	54	199	1			-0-
07	1023	N	950	-0-	-73	-0-	950	2			N	-0-					-0-
08	930	N	870	-0-	-60	-0-	870	2			N	-0-					-0-
09	960	N	836	-0-	-124	-0-	836	2			N	-0-					-0-
10	961	N	879	-0-	-82	-0-	879	2			N	-0-					-0-

MARKHAM WELL #: 1607 RRCID -> 249495 COMPL. DATE 01/30/2009 TOTAL DEPTH 14842 PERF.12076 - 14598

05	804	N	804	-0-	-0-	-0-	804	2			N	-0-					25
06	930	N	856	-0-	-74	-0-	856	2			N	-0-					25
07	912	N	912	-0-	-0-	-0-	912	2			N	-0-					25
08	867	N	867	-0-	-0-	-0-	867	2			N	-0-					25
09	870	N	815	-0-	-55	-0-	815	2			N	-0-					25
10	899	N	899	-0-	-0-	-0-	899	2			N	-0-					25

KIKER WELL #: 1606 RRCID -> 251471 COMPL. DATE 07/27/2008 TOTAL DEPTH 14600 PERF.11923 - 13598

05	790	N	790	-0-	-0-	-0-	790	2			N	-0-					37
06	840	N	779	-0-	-61	-0-	779	2			N	-0-					37
07	806	N	806	-0-	-0-	-0-	806	2			N	-0-					37
08	794	N	794	-0-	-0-	-0-	794	2			N	-0-					37
09	984	N	984	-0-	-0-	-0-	761	2	223	9	N	203					240
*10	826	N	826	-0-	-0-	-0-	826	2			N	-0-	195	1			45

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
LUCAS 9 WELL #: 2 RRCID -> 274657 COMPL. DATE 06/14/2013 TOTAL DEPTH 13516 PERF.12107 - 13030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5797	X	5400	-0-	-397	-0-	5400	2			N	-0-					5
06	5550	X	5160	-0-	-390	-0-	5160	2			N	-0-					5
07	5518	X	5465	-0-	-53	-0-	5227	2	238	9	N	216					221
08	5518	X	5213	-0-	-305	-0-	5212	2	1	9	N	1	189	1			33
09	5220	X	5016	-0-	-204	-0-	5016	2			N	-0-					33
10	5456	X	5339	-0-	-117	-0-	5098	2	241	9	N	219	188	1			64

TECOLOTE ENERGY OPERATING, LLC 841419
BOWERS WELL #: 2511 RRCID -> 100608 COMPL. DATE 11/14/2007 TOTAL DEPTH 14668 PERF.11656 - 12066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	384	N	384	-0-	-0-	-0-	384	2			Y	-0-	19	1			-0-
06	430	N	430	-0-	-0-	-0-	422	2	8	9	Y	7					7
07	465	N	449	-0-	-16	-0-	443	2	6	9	Y	5					12
08	411	N	411	-0-	-0-	-0-	411	2			Y	-0-					12
09	420	N	343	-0-	-77	-0-	343	2			Y	-0-					12
10	434	N	334	-0-	-100	-0-	334	2			Y	-0-					12

BOWERS WELL #: 2573 RRCID -> 203251 COMPL. DATE 06/19/2004 TOTAL DEPTH 14596 PERF.11580 - 13364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1055	N	1055	-0-	-0-	-0-	1055	2			Y	-0-					12
06	1050	N	816	-0-	-234	-0-	816	2			Y	-0-					12
07	1085	N	983	-0-	-102	-0-	980	2	3	9	Y	3					15
08	1054	N	988	-0-	-66	-0-	988	2			Y	-0-					15
09	810	N	801	-0-	-9	-0-	799	2	2	9	Y	2					17
10	992	N	860	-0-	-132	-0-	860	2			Y	-0-					17

BOWERS WELL #: 2571 RRCID -> 204928 COMPL. DATE 07/04/2006 TOTAL DEPTH 14665 PERF.11695 - 13460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	545	N	545	-0-	-0-	-0-	544	2	1	9	Y	1	10	1			2
06	510	N	381	-0-	-129	-0-	363	2	18	9	Y	16					18
07	527	N	351	-0-	-176	-0-	349	2	2	9	Y	2					20
08	558	N	356	-0-	-202	-0-	356	2			Y	-0-					20
09	390	N	295	-0-	-95	-0-	295	2			Y	-0-					20
*10	389	N	389	-0-	-0-	-0-	389	2			Y	-0-					20

BOWERS WELL #: 2574 RRCID -> 209986 COMPL. DATE 04/30/2005 TOTAL DEPTH 13600 PERF.11544 - 13386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	146	-0-	-9	-0-	8	1	138	2	Y	-0-					48
06	120	N	107	-0-	-13	-0-	8	1	99	2	Y	-0-					48
07	150	N	150	-0-	-0-	-0-	8	1	142	2	Y	-0-					48
08	155	N	126	-0-	-29	-0-	8	1	118	2	Y	-0-					48
09	134	N	134	-0-	-0-	-0-	8	1	126	2	Y	-0-					48
10	155	N	154	-0-	-1	-0-	8	1	146	2	Y	-0-					48

KIKER WELL #: 1504 RRCID -> 211361 COMPL. DATE 06/03/2005 TOTAL DEPTH 13788 PERF.11644 - 13594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
JONES 14 WELL #: 2 RRCID -> 216895 COMPL. DATE 02/28/2006 TOTAL DEPTH 13800 PERF.11742 - 13690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	1243	-0-	-28	-0-	1243	2			Y	-0-					33
06	1200	N	1156	-0-	-44	-0-	1156	2			Y	-0-					33
07	1209	N	1208	-0-	-1	-0-	1208	2			Y	-0-					33
08	1296	N	1296	-0-	-0-	-0-	1296	2			Y	-0-					33
09	1252	N	1252	-0-	-0-	-0-	1252	2			Y	-0-					33
*10	1323	N	1323	-0-	-0-	-0-	1322	2	1	9	Y	1	1	8			33

BOWERS WELL #: 2513 RRCID -> 216906 COMPL. DATE 01/22/2006 TOTAL DEPTH 13500 PERF.11572 - 13348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1674	N	1629	-0-	-45	-0-	1628	2	1	9	Y	1	16	1			32
06	1644	N	1644	-0-	-0-	-0-	1587	2	57	9	Y	52					84
07	1643	N	1617	-0-	-26	-0-	1617	2			Y	-0-					84
08	1643	N	1613	-0-	-30	-0-	1613	2			Y	-0-					84
09	1650	N	1538	-0-	-112	-0-	1538	2			Y	-0-					84
10	1612	N	1604	-0-	-8	-0-	1604	2			Y	-0-					84

KIKER WELL #: 1505 RRCID -> 223345 COMPL. DATE 07/25/2006 TOTAL DEPTH 13720 PERF.11758 - 13596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	873	-0-	-26	-0-	873	2			Y	-0-					1
06	1440	N	961	-0-	-479	-0-	961	2			Y	-0-					1
07	1615	N	1615	-0-	-0-	-0-	1615	2			Y	-0-					1
08	1545	N	1545	-0-	-0-	-0-	1545	2			Y	-0-					1
09	1666	N	1666	-0-	-0-	-0-	1666	2			Y	-0-					1
*10	1697	N	1697	-0-	-0-	-0-	1696	2	1	9	Y	1	1	8			1

KIKER WELL #: 2 RRCID -> 223676 COMPL. DATE 05/11/2006 TOTAL DEPTH 14700 PERF.11578 - 13658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	710	-0-	-3	-0-	710	2			Y	-0-					-0-
06	670	N	670	-0-	-0-	-0-	670	2			Y	-0-					-0-
07	720	N	720	-0-	-0-	-0-	720	2			Y	-0-					-0-
08	713	N	712	-0-	-1	-0-	712	2			Y	-0-					-0-
09	676	N	676	-0-	-0-	-0-	676	2			Y	-0-					-0-
*10	724	N	724	-0-	-0-	-0-	724	2			Y	-0-					-0-

RILEY-AMOCO WELL #: 1 RRCID -> 224060 COMPL. DATE N/A TOTAL DEPTH 14600 PERF.11452 - 14504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KIKER WELL #: 1506 RRCID -> 224676 COMPL. DATE 09/13/2006 TOTAL DEPTH 13820 PERF.11765 - 13652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1646	N	1646	-0-	-0-	-0-	1646	2			Y	-0-					13
06	998	N	998	-0-	-0-	-0-	998	2			Y	-0-					13
07	1116	N	652	-0-	-464	-0-	652	2			Y	-0-					13
08	1178	N	604	-0-	-574	-0-	604	2			Y	-0-					13
09	990	N	630	-0-	-360	-0-	630	2			Y	-0-					13
*10	690	N	690	-0-	-0-	-0-	690	2			Y	-0-					13

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

WESNER 249 WELL #: 1 RRCID -> 232747 COMPL. DATE 10/12/2007 TOTAL DEPTH 13425 PERF.11572 - 13160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	935	N	935	-0-	-0-	-0-	112	1	726	2	Y	88	1	8			220
							97	9									
06	870	N	629	-0-	-241	-0-	104	1	524	2	Y	1	176	1			45
							1	9									
07	713	N	525	-0-	-188	-0-	18	1	507	2	Y	-0-					45
08	930	N	685	-0-	-245	-0-	684	2	1	9	Y	1	1	8			45
09	630	N	536	-0-	-94	-0-	536	2			Y	-0-					45
*10	712	N	712	-0-	-0-	-0-	712	2			Y	-0-					45

JONES 6 WELL #: 1 RRCID -> 237575 COMPL. DATE 05/18/2008 TOTAL DEPTH 14300 PERF.12014 - 14114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1278	X	1278	-0-	-0-	-0-	149	1	1028	2	Y	92	3	8			236
							101	9									
06	1100	N	1100	-0-	-0-	-0-	144	1	934	2	Y	20	167	1			89
							22	9									
07	1116	N	904	-0-	-212	-0-	53	1	849	2	Y	2	2	8			89
							2	9									
08	1271	N	869	-0-	-402	-0-	867	2	2	9	Y	2	1	8			90
09	1110	N	891	-0-	-219	-0-	891	2			Y	-0-					90
*10	900	N	900	-0-	-0-	-0-	900	2			Y	-0-					90

DUKES, JOE 4 WELL #: 1 RRCID -> 239301 COMPL. DATE 04/04/2008 TOTAL DEPTH 15286 PERF.11888 - 13860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1962	N	1962	-0-	-0-	-0-	1922	2	40	9	Y	36					105
06	2040	N	1825	-0-	-215	-0-	1793	2	32	9	Y	29					134
07	2131	N	2131	-0-	-0-	-0-	2103	2	28	9	Y	25					159
08	2141	N	2141	-0-	-0-	-0-	2097	2	44	9	Y	40	171	1			28
09	1944	N	1944	-0-	-0-	-0-	1914	2	30	9	Y	27					55
10	2139	N	2068	-0-	-71	-0-	2029	2	39	9	Y	35	1	8			89

YOUNG TRUST WELL #: 304H RRCID -> 248779 COMPL. DATE 12/14/2008 TOTAL DEPTH 11556 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KIKER WELL #: 1507 H RRCID -> 252357 COMPL. DATE 01/22/2009 TOTAL DEPTH 13241 PERF.11764 - 15394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	1051	-0-	-220	-0-	1050	2	1	9	Y	1	1	8			13
06	1440	N	785	-0-	-655	-0-	785	2			Y	-0-					13
07	1385	N	1385	-0-	-0-	-0-	1385	2			Y	-0-					13
08	1318	N	1318	-0-	-0-	-0-	1318	2			Y	-0-					13
09	1120	N	1120	-0-	-0-	-0-	1120	2			Y	-0-					13
*10	1528	N	1528	-0-	-0-	-0-	1527	2	1	9	Y	1	1	8			13

BOWERS WELL #: 2251 RRCID -> 253045 COMPL. DATE 07/05/2009 TOTAL DEPTH 15000 PERF.11564 - 13759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4402	X	4178	-0-	-224	-0-	4156	2	22	9	Y	20	1	8			54
06	4140	X	3957	-0-	-183	-0-	3946	2	11	9	Y	10					64
07	4247	X	4069	-0-	-178	-0-	4044	2	25	9	Y	23					87
08	4247	X	4052	-0-	-195	-0-	4041	2	11	9	Y	10					97
09	4050	X	3793	-0-	-257	-0-	3773	2	20	9	Y	18					115
10	4185	X	3832	-0-	-353	-0-	3809	2	23	9	Y	21	1	8			135

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

BOWERS WELL #: 7 RRCID -> 253048 COMPL. DATE 06/23/2009 TOTAL DEPTH 14700 PERF.11826 - 13590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	984	-0-	-225	-0-	980	2	4	9	Y	4					114
06	1200	N	1017	-0-	-183	-0-	982	2	35	9	Y	32					146
07	1116	N	1023	-0-	-93	-0-	1005	2	18	9	Y	16					162
08	992	N	924	-0-	-68	-0-	900	2	24	9	Y	22					184
09	1105	N	1105	-0-	-0-	-0-	1105	2			Y	-0-					184
*10	1150	N	1150	-0-	-0-	-0-	1129	2	21	9	Y	19	170	1			33

HALL WELL #: 303 RRCID -> 258988 COMPL. DATE 08/18/2010 TOTAL DEPTH 15100 PERF.12068 - 12477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					5
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					5
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					5
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					5
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					5
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					5

DUKES, JOE 4 WELL #: 2H RRCID -> 259732 COMPL. DATE 10/01/2010 TOTAL DEPTH 12025 PERF.12020 - 16328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5580	X	4966	-0-	-614	-0-	4880	2	86	9	Y	78	177	1			85
06	5400	X	4413	-0-	-987	-0-	4363	2	50	9	Y	45					130
07	5425	X	4395	-0-	-1030	-0-	4294	2	101	9	Y	92	180	1			42
08	5177	X	5038	-0-	-139	-0-	4950	2	88	9	Y	80					122
09	4837	X	4837	-0-	-0-	-0-	4748	2	89	9	Y	81					203
10	4960	X	4948	-0-	-12	-0-	4851	2	97	9	Y	88	176	1	1	8	114

AITKENHEAD WELL #: 3020H RRCID -> 259735 COMPL. DATE 01/17/2011 TOTAL DEPTH 11721 PERF.12020 - 15886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6694	X	6694	-0-	-0-	-0-	106	1	6504	2	Y	76	179	1	9	8	110
							84	9									
06	6210	X	5820	-0-	-390	-0-	136	1	5656	2	Y	25					135
							28	9									
07	6603	X	5966	-0-	-637	-0-	10	1	5916	2	Y	36	6	8			165
							40	9									
08	6696	X	5585	-0-	-1111	-0-	5540	2	45	9	Y	41	3	8			203
09	6480	X	5162	-0-	-1318	-0-	5121	2	41	9	Y	37					240
10	6696	X	6582	-0-	-114	-0-	6516	2	66	9	Y	60	180	1			120

AITKENHEAD A WELL #: 2259H RRCID -> 259741 COMPL. DATE 12/16/2010 TOTAL DEPTH 11894 PERF.11945 - 14978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2387	N	2045	-0-	-342	-0-	134	1	1908	2	Y	3	3	8			67
							3	9									
06	2310	X	2015	-0-	-295	-0-	77	1	1938	2	Y	-0-					67
07	2387	X	1942	-0-	-445	-0-	34	1	1904	2	Y	4	4	8			67
							4	9									
08	2417	X	2417	-0-	-0-	-0-	2268	2	149	9	Y	135	172	1	3	8	27
09	2040	X	2033	-0-	-7	-0-	2033	2			Y	-0-					27
10	2077	X	2003	-0-	-74	-0-	1996	2	7	9	Y	6					33

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HALL WELL #: 304H RRCID -> 260160 COMPL. DATE 12/22/2010 TOTAL DEPTH 12019 PERF.12625 - 16271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8681	X	8681	-0-	-0-	-0-	36	1	8485	2	Y	145	179	1	4	8	42
							160	9									
06	8370	X	7686	-0-	-684	-0-	7595	2	91	9	Y	83					125
07	8711	X	7704	-0-	-1007	-0-	7609	2	95	9	Y	86	175	1	3	8	33
08	8711	X	7804	-0-	-907	-0-	7671	2	133	9	Y	121	2	8			152
09	8430	X	7539	-0-	-891	-0-	7395	2	144	9	Y	131	176	1			107
10	8680	X	7498	-0-	-1182	-0-	7346	2	152	9	Y	138					245

YOUNG TRUST WELL #: 404H RRCID -> 261116 COMPL. DATE 01/17/2011 TOTAL DEPTH 11724 PERF.11917 - 15820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8455	X	8455	-0-	-0-	-0-	90	1	8128	2	Y	215	178	1	7	8	216
							237	9									
06	9270	X	7318	-0-	-1952	-0-	108	1	7208	2	Y	2	179	1			39
							2	9									
07	9579	X	6551	-0-	-3028	-0-	4	1	6537	2	Y	9	9	8			39
							10	9									
08	9579	X	7097	-0-	-2482	-0-	7009	2	88	9	Y	80	5	8			114
09	8190	X	6682	-0-	-1508	-0-	6676	2	6	9	Y	5					119
10	8463	X	7376	-0-	-1087	-0-	7240	2	136	9	Y	124	174	1			69

MCMORDIE WELL #: 308H RRCID -> 262388 COMPL. DATE 04/10/2011 TOTAL DEPTH 11666 PERF.11731 - 14599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	12	-0-	-174	-0-	5	1	6	2	Y	1	1	8			23
							1	9									
06	30	N	-0-	-0-	-30	-0-					Y	-0-					23
07	13	N	-0-	-0-	-13	-0-					Y	-0-					23
08	12	N	-0-	-0-	-12	-0-					Y	-0-					23
09	141	N	141	-0-	-0-	-0-	141	2			Y	-0-					23
*10	170	N	170	-0-	-0-	-0-	7	1	163	9	Y	148	171	1			-0-

PARKS WELL #: 1 RRCID -> 262662 COMPL. DATE 12/22/2010 TOTAL DEPTH 16300 PERF.12296 - 13876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7555	X	7555	-0-	-0-	-0-	7477	2	78	9	N	71	1	8			215
06	7301	X	7301	-0-	-0-	-0-	7279	2	22	9	N	20	181	1			54
07	7480	X	7480	-0-	-0-	-0-	7430	2	50	9	N	45					99
08	7473	X	7473	-0-	-0-	-0-	7373	2	100	9	N	91					190
09	7213	X	7213	-0-	-0-	-0-	7121	2	92	9	N	84	178	1			96
*10	7360	X	7360	-0-	-0-	-0-	7295	2	65	9	N	59	1	8			154

ZYBACH, TRUMAN 16 WELL #: 9H RRCID -> 263292 COMPL. DATE 04/08/2011 TOTAL DEPTH 12043 PERF.12228 - 16373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11346	X	10114	-0-	-1232	-0-	10046	2	68	9	N	62	184	1	1	8	34
06	12558	X	12558	-0-	-0-	-0-	12497	2	61	9	N	55					89
07	11346	X	11101	-0-	-245	-0-	11028	2	73	9	N	66					155
08	11869	X	11869	-0-	-0-	-0-	11795	2	74	9	N	67	182	1			40
09	11160	X	11061	-0-	-99	-0-	10989	2	72	9	N	65					105
*10	12330	X	12330	-0-	-0-	-0-	12263	2	67	9	N	61	1	8			165

STEELE-YOUNG 2 WELL #: 3H RRCID -> 264787 COMPL. DATE 05/24/2011 TOTAL DEPTH 11617 PERF.11816 - 15332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14570	X	14570	-0-	-0-	-0-	14398	2	172	9	N	156	4	8			234
06	14372	X	14372	-0-	-0-	-0-	14162	2	210	9	N	191	182	1	3	8	240
07	14676	X	14676	-0-	-0-	-0-	14546	2	130	9	N	118	190	1	3	8	165
08	14570	X	14524	-0-	-46	-0-	14364	2	160	9	N	145	185	1	3	8	122
09	14370	X	13933	-0-	-437	-0-	13776	2	157	9	N	143	187	1	3	8	75
10	14849	X	14256	-0-	-593	-0-	14098	2	158	9	N	144	5	8			214

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

YOUNG TRUST WELL #: 504H RRCID -> 265606 COMPL. DATE 02/02/2012 TOTAL DEPTH 11712 PERF.11856 - 16322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13857	X	11878	-0-	-1979	-0-	108	1	11616	2	Y	140	166	1	4	8	229
							154	9									
06	13410	X	9902	-0-	-3508	-0-	108	1	9783	2	Y	10	179	1			60
							11	9									
07	13857	X	9492	-0-	-4365	-0-	25	1	9461	2	Y	5	5	8			60
							6	9									
08	13144	X	9421	-0-	-3723	-0-	9267	2	154	9	Y	140	3	8			197
09	11670	X	9740	-0-	-1930	-0-	9645	2	95	9	Y	86	179	1			104
10	11873	X	10382	-0-	-1491	-0-	10254	2	128	9	Y	116					220

JONES-AMOCO WELL #: 2018H RRCID -> 265705 COMPL. DATE 10/29/2011 TOTAL DEPTH 11810 PERF.11810 - 15332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1132	N	1132	-0-	-0-	-0-	108	1	1022	2	Y	2	2	8			67
							2	9									
06	1050	N	1046	-0-	-4	-0-	97	1	949	2	Y	-0-					67
07	1091	N	1091	-0-	-0-	-0-	25	1	1058	2	Y	7	2	8			72
							8	9									
08	1085	N	1041	-0-	-44	-0-	1039	2	2	9	Y	2	2	8			72
*09	1086	N	1086	-0-	-0-	-0-	936	2	150	9	Y	136					208
10	1085	N	903	-0-	-182	-0-	901	2	2	9	Y	2	173	1			37

STEELE-YOUNG 2 WELL #: 4H RRCID -> 265958 COMPL. DATE 08/05/2011 TOTAL DEPTH 11563 PERF.11580 - 14193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7874	X	6899	-0-	-975	-0-	6785	2	114	9	Y	104	1	8			242
06	8220	X	6422	-0-	-1798	-0-	6327	2	95	9	Y	86	187	1	1	8	140
07	8494	X	6604	-0-	-1890	-0-	6490	2	114	9	Y	104	1	8			243
08	8494	X	6551	-0-	-1943	-0-	6444	2	107	9	Y	97	182	1	1	8	157
09	8010	X	5472	-0-	-2538	-0-	5394	2	78	9	Y	71	1	8			227
10	6913	X	6502	-0-	-411	-0-	6388	2	114	9	Y	104	192	1	1	8	138

JONES 6 WELL #: 2H RRCID -> 266507 COMPL. DATE 05/28/2012 TOTAL DEPTH 12230 PERF.12375 - 16222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3348	X	3129	-0-	-219	-0-	112	1	2965	2	Y	47	3	8			132
							52	9									
06	3240	X	2746	-0-	-494	-0-	98	1	2446	2	Y	184	274	1			42
							202	9									
07	3348	X	2614	-0-	-734	-0-	32	1	2568	2	Y	13	2	8			53
							14	9									
08	3348	X	2415	-0-	-933	-0-	2413	2	2	9	Y	2	2	8			53
09	3030	X	2789	-0-	-241	-0-	2624	2	165	9	Y	150					203
10	3131	X	2692	-0-	-439	-0-	2626	2	66	9	Y	60	180	1			83

KIKER WELL #: 151 RRCID -> 272484 COMPL. DATE 10/23/2013 TOTAL DEPTH 15200 PERF.11804 - 13400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1895	N	1895	-0-	-0-	-0-	1845	2	50	9	N	45					178
06	1830	N	1732	-0-	-98	-0-	1724	2	8	9	N	7	160	1			25
07	1953	N	1853	-0-	-100	-0-	1850	2	3	9	N	3					28
08	1891	N	1832	-0-	-59	-0-	1766	2	66	9	N	60					88
09	1745	N	1745	-0-	-0-	-0-	1745	2			N	-0-					88
10	1860	N	1852	-0-	-8	-0-	1729	2	123	9	N	112	176	1	1	8	23

AITKENHEAD WELL #: 4020H RRCID -> 272829 COMPL. DATE 04/14/2014 TOTAL DEPTH 11895 PERF.11699 - 16488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9920	X	9748	-0-	-172	-0-	9568	2	180	9	Y	164	183	1	8	8	30
06	9600	X	8918	-0-	-682	-0-	8918	2			Y	-0-					30
07	9920	X	9079	-0-	-841	-0-	8965	2	114	9	Y	104	9	8			125
08	9734	X	8959	-0-	-775	-0-	8861	2	98	9	Y	89	180	1	7	8	27
09	9420	X	8703	-0-	-717	-0-	8553	2	150	9	Y	136					163
10	9734	X	8554	-0-	-1180	-0-	8473	2	81	9	Y	74	177	1			60

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
JONES, L.L. 14 WELL #: 1 RRCID -> 276088 COMPL. DATE 07/23/2014 TOTAL DEPTH 15414 PERF. 8490 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4247	X	4071	-0-	-176	-0-	1007	1	2876	2	N	171	176	1	2	8	162
							188	9									
06	4110	X	3756	-0-	-354	-0-	850	1	2842	2	N	58	179	1	1	8	40
							64	9									
07	3930	X	3930	-0-	-0-	-0-	868	1	2818	2	N	222	186	1	1	8	75
							244	9									
08	4061	X	3759	-0-	-302	-0-	864	1	2706	2	N	172	184	1	1	8	62
							189	9									
09	3930	X	3619	-0-	-311	-0-	800	1	2667	2	N	138	1	8			199
							152	9									
10	4061	X	3988	-0-	-73	-0-	868	1	3004	2	N	105	187	1	2	8	115
							116	9									

KIKER WELL #: 3 RRCID -> 276466 COMPL. DATE 04/30/2014 TOTAL DEPTH 15027 PERF.11810 - 13622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		3267	-0-	3267	348211	1054	1	2189	2	N	22	163	1	1	8	65
							24	9									
06	SWR 10		2914	-0-	2914	351125	1020	1	1877	2	N	15					80
							17	9									
07	SWR 10		3296	-0-	3296	354421	1054	1	2185	2	N	52					132
							57	9									
08	SWR 10		3483	-0-	3483	357904	1054	1	2383	2	N	42					174
							46	9									
09	SWR 10		3298	-0-	3298	361202	1018	1	2225	2	N	50	177	1			47
							55	9									
10	SWR 10		2978	-0-	2978	364180	1054	1	1898	2	N	24	1	8			70
							26	9									

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
LEE WELL #: 105 RRCID -> 210589 COMPL. DATE 12/26/2004 TOTAL DEPTH 14974 PERF.11843 - 11870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					85
06	0	N	-0-	-0-	-0-	-0-					N	-0-					85
07	0	N	-0-	-0-	-0-	-0-					N	-0-					85
08	0	N	-0-	-0-	-0-	-0-					N	-0-					85
09	0	N	-0-	-0-	-0-	-0-					N	-0-					85
10	0	N	-0-	-0-	-0-	-0-					N	-0-					85

4P ENERGY TEXAS, LLC 953803
EDEN WELL #: 101 RRCID -> 166387 COMPL. DATE 07/22/1997 TOTAL DEPTH 15900 PERF.11972 - 12122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 3 WELL #: 2 RRCID -> 194054 COMPL. DATE 11/08/2002 TOTAL DEPTH 15780 PERF.12428 - 12911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	97	-0-	-151	-0-	89	2	8	9	N	7	190	1			199
06	698	N	698	-0-	-0-	-0-	349	2	349	9	N	317	189	1			327
07	470	N	470	-0-	-0-	-0-	321	2	149	9	N	135	195	1			267
08	608	N	608	-0-	-0-	-0-	313	2	295	9	N	268	185	1			350
*09	568	N	568	-0-	-0-	-0-	273	2	295	9	N	268					618
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					618

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
PARKER 19 WELL #: 2 RRCID -> 204370 COMPL. DATE 04/05/2004 TOTAL DEPTH 15060 PERF.11772 - 11812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					2

EDEN WELL #: 201 RRCID -> 213801 COMPL. DATE 10/14/2005 TOTAL DEPTH 12825 PERF.11869 - 12643

05	899	N	896	-0-	-3	-0-	889	2	7	9	N	6					163
06	870	N	539	-0-	-331	-0-	532	2	7	9	N	6					169
07	992	N	704	-0-	-288	-0-	696	2	8	9	N	7					176
08	899	N	602	-0-	-297	-0-	602	2			N	-0-					176
*09	646	N	646	-0-	-0-	-0-	646	2			N	-0-					176
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					176

LEE 4 WELL #: 2 RRCID -> 214427 COMPL. DATE 09/24/2005 TOTAL DEPTH 14500 PERF.12136 - 14165

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROGERS 5 WELL #: 1 RRCID -> 215749 COMPL. DATE 02/05/2006 TOTAL DEPTH 14200 PERF.12047 - 14028

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDEN WELL #: 301 RRCID -> 216738 COMPL. DATE 01/27/2006 TOTAL DEPTH 16000 PERF.11922 - 13869

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					56

EDEN WELL #: 105H RRCID -> 246442 COMPL. DATE 09/21/2008 TOTAL DEPTH 11924 PERF.12134 - 16116

05	2170	N	2170	-0-	-0-	-0-	2170	2			N	-0-					438
06	2210	N	2210	-0-	-0-	-0-	2180	2	30	9	N	27					465
07	2274	N	2274	-0-	-0-	-0-	2248	2	26	9	N	24					489
08	2266	N	2266	-0-	-0-	-0-	2246	2	20	9	N	18					507
09	2100	N	1225	-0-	-875	-0-	1210	2	15	9	N	14	195	1			326
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					326

YOUNG WELL #: 303H RRCID -> 255681 COMPL. DATE 03/12/2010 TOTAL DEPTH 11573 PERF.11785 - 15567

05	31	N	-0-	-0-	-31	-0-					N	-0-					107
06	59	N	59	-0-	-0-	-0-	59	2			N	-0-					107
07	89	N	89	-0-	-0-	-0-	89	2			N	-0-					107
08	99	N	99	-0-	-0-	-0-	99	2			N	-0-					107
*09	85	N	85	-0-	-0-	-0-	85	2			N	-0-					107
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					107

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803

PALMER-ALLISON WELL #: 307H RRCID -> 257922 COMPL. DATE 09/21/2010 TOTAL DEPTH 11538 PERF.11765 - 16165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3264	X	3264	-0-	-0-	-0-	3224	2	40	9	N	36					543
06	4718	X	4718	-0-	-0-	-0-	4642	2	76	9	N	69					612
07	3150	X	3150	-0-	-0-	-0-	3097	2	53	9	N	48					660
08	4483	X	4483	-0-	-0-	-0-	4443	2	40	9	N	36	192	1			504
*09	4976	X	4976	-0-	-0-	-0-	4936	2	40	9	N	36					540
10	2914	X	NO RPT	-0-	-2914	-0-					N	NO RPT					540

EDEN WELL #: 107H RRCID -> 259478 COMPL. DATE 07/09/2010 TOTAL DEPTH 11965 PERF.12184 - 16519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2555	N	2555	-0-	-0-	-0-	2461	2	94	9	N	85					234
06	1324	X	1324	-0-	-0-	-0-	1304	2	20	9	N	18					252
07	186	X	11	-0-	-175	-0-	11	2			N	-0-					252
08	186	X	2	-0-	-184	-0-	2	2			N	-0-					252
09	180	X	130	-0-	-50	-0-	130	2			N	-0-					252
10	186	X	NO RPT	-0-	-186	-0-					N	NO RPT					252

LOHBERGER WELL #: 401H RRCID -> 259540 COMPL. DATE 12/01/2010 TOTAL DEPTH 11576 PERF.11710 - 16048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7285	X	3048	-0-	-4237	-0-	3031	2	17	9	N	15	188	1			438
06	7050	X	6616	-0-	-434	-0-	6575	2	41	9	N	37					475
07	8357	X	8357	-0-	-0-	-0-	8296	2	61	9	N	55					530
08	7839	X	7839	-0-	-0-	-0-	7788	2	51	9	N	46					576
*09	7484	X	7484	-0-	-0-	-0-	7433	2	51	9	N	46					622
10	6851	X	NO RPT	-0-	-6851	-0-					N	NO RPT					622

PARKER 19 WELL #: 4H RRCID -> 259612 COMPL. DATE 10/21/2010 TOTAL DEPTH 11847 PERF.11848 - 16221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6123	X	6123	-0-	-0-	-0-	6034	2	89	9	N	81					319
06	5760	X	5258	-0-	-502	-0-	5173	2	85	9	N	77					396
07	5952	X	5773	-0-	-179	-0-	5699	2	74	9	N	67	191	1			272
08	6205	X	6205	-0-	-0-	-0-	6099	2	106	9	N	96					368
*09	6358	X	6358	-0-	-0-	-0-	6252	2	106	9	N	96					464
10	5952	X	NO RPT	-0-	-5952	-0-					N	NO RPT					464

DONALDSON-ALLISON WELL #: 4017H RRCID -> 259613 COMPL. DATE 08/20/2010 TOTAL DEPTH 11900 PERF.11946 - 16347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7804	X	7804	-0-	-0-	-0-	7615	2	189	9	N	172					995
06	6750	X	6267	-0-	-483	-0-	6135	2	132	9	N	120	191	1			924
07	5890	X	5807	-0-	-83	-0-	5668	2	139	9	N	126	193	1			857
08	7719	X	5925	-0-	-1794	-0-	5781	2	144	9	N	131					988
09	7470	X	5667	-0-	-1803	-0-	5522	2	145	9	N	132	192	1			928
10	7719	X	NO RPT	-0-	-7719	-0-					N	NO RPT					928

PARKER 19 WELL #: 3H RRCID -> 259615 COMPL. DATE 12/06/2010 TOTAL DEPTH 11840 PERF.12402 - 16299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1771	N	1771	-0-	-0-	-0-	1718	2	53	9	N	48	179	1			221
06	2790	N	2790	-0-	-0-	-0-	2771	2	19	9	N	17					238
07	2789	N	2789	-0-	-0-	-0-	2789	2			N	-0-					238
08	2975	N	2975	-0-	-0-	-0-	2949	2	26	9	N	24					262
09	1620	N	1592	-0-	-28	-0-	1566	2	26	9	N	24					286
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					286

LEE WELL #: 507H RRCID -> 259638 COMPL. DATE 12/10/2010 TOTAL DEPTH 11788 PERF.11946 - 16263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5611	X	4503	-0-	-1108	-0-	4441	2	62	9	N	56					908
06	5430	X	4103	-0-	-1327	-0-	4057	2	46	9	N	42	174	1			776
07	5425	X	4885	-0-	-540	-0-	4837	2	48	9	N	44	187	1			633
08	4898	X	3864	-0-	-1034	-0-	3822	2	42	9	N	38					671
09	4350	X	4326	-0-	-24	-0-	4284	2	42	9	N	38					709
10	4495	X	NO RPT	-0-	-4495	-0-					N	NO RPT					709

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803

LOHBERGER WELL #: 301H RRCID -> 259640 COMPL. DATE 01/08/2011 TOTAL DEPTH 11672 PERF.11835 - 15955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7130	X	6858	-0-	-272	-0-	6789	2	69	9	N	63					417
06	7050	X	6802	-0-	-248	-0-	6746	2	56	9	N	51	196	1			272
07	7487	X	7487	-0-	-0-	-0-	7429	2	58	9	N	53					325
08	7285	X	6880	-0-	-405	-0-	6822	2	58	9	N	53					378
09	6810	X	6213	-0-	-597	-0-	6155	2	58	9	N	53					431
10	7037	X	NO RPT	-0-	-7037	-0-					N	NO RPT					431

LEE WELL #: 508H RRCID -> 261763 COMPL. DATE 03/31/2011 TOTAL DEPTH 11868 PERF.11760 - 16174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9579	X	7594	-0-	-1985	-0-	7525	2	69	9	N	63	183	1			487
06	9240	X	6433	-0-	-2807	-0-	6379	2	54	9	N	49					536
07	9687	X	9687	-0-	-0-	-0-	9614	2	73	9	N	66	193	1			409
08	7967	X	2689	-0-	-5278	-0-	2671	2	18	9	N	16					425
09	7350	X	954	-0-	-6396	-0-	936	2	18	9	N	16					441
10	7595	X	NO RPT	-0-	-7595	-0-					N	NO RPT					441

EDEN WELL #: 106H RRCID -> 262576 COMPL. DATE 07/29/2011 TOTAL DEPTH 11934 PERF.11985 - 16355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	16492	X	14839	-0-	-1653	-0-	14697	2	142	9	N	129					448
06	15030	X	14711	-0-	-319	-0-	14578	2	133	9	N	121	183	1			386
07	16666	X	16666	-0-	-0-	-0-	16522	2	144	9	N	131	192	1			325
08	16058	X	14700	-0-	-1358	-0-	14591	2	109	9	N	99					424
*09	16399	X	16399	-0-	-0-	-0-	16249	2	150	9	N	136	194	1			366
10	15190	X	NO RPT	-0-	-15190	-0-					N	NO RPT					366

ROGERS 5 WELL #: 2H RRCID -> 262831 COMPL. DATE 07/28/2011 TOTAL DEPTH 12233 PERF.12190 - 16558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11935	X	11033	-0-	-902	-0-	10778	2	255	9	N	232	191	1			449
06	11550	X	10493	-0-	-1057	-0-	10270	2	223	9	N	203	187	1			465
07	11718	X	10684	-0-	-1034	-0-	10442	2	242	9	N	220	197	1			488
08	11191	X	10638	-0-	-553	-0-	10416	2	222	9	N	202	184	1			506
09	10830	X	10194	-0-	-636	-0-	9972	2	222	9	N	202					708
10	11036	X	NO RPT	-0-	-11036	-0-					N	NO RPT					708

YOUNG 2 WELL #: 3H RRCID -> 263449 COMPL. DATE 09/07/2011 TOTAL DEPTH 11480 PERF.11555 - 15843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3875	X	3527	-0-	-348	-0-	3482	2	45	9	N	41					837
06	3655	X	3655	-0-	-0-	-0-	3604	2	51	9	N	46					883
07	4774	X	4774	-0-	-0-	-0-	4716	2	58	9	N	53					936
08	4956	X	4956	-0-	-0-	-0-	4869	2	87	9	N	79	194	1			821
*09	4484	X	4484	-0-	-0-	-0-	4431	2	53	9	N	48					869
10	3782	X	NO RPT	-0-	-3782	-0-					N	NO RPT					869

DONALDSON-ALLISON WELL #: 5017H RRCID -> 263462 COMPL. DATE 09/03/2011 TOTAL DEPTH 11813 PERF.11973 - 16289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2449	N	2235	-0-	-214	-0-	2110	2	125	9	N	114					627
06	2490	N	2369	-0-	-121	-0-	2258	2	111	9	N	101	189	1			539
07	2943	N	2943	-0-	-0-	-0-	2805	2	138	9	N	125	197	1			467
08	2638	N	2638	-0-	-0-	-0-	2532	2	106	9	N	96					563
*09	2497	N	2497	-0-	-0-	-0-	2377	2	120	9	N	109	195	1			477
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					477

LOHBERGER WELL #: 201H RRCID -> 263505 COMPL. DATE 09/29/2011 TOTAL DEPTH 11580 PERF.11730 - 16023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10850	X	10846	-0-	-4	-0-	10804	2	42	9	N	38					447
06	10500	X	8447	-0-	-2053	-0-	8411	2	36	9	N	33					480
07	10447	X	10395	-0-	-52	-0-	10337	2	58	9	N	53					533
08	10850	X	9407	-0-	-1443	-0-	9389	2	18	9	N	16					549
09	10500	X	7653	-0-	-2847	-0-	7635	2	18	9	N	16					565
10	10850	X	NO RPT	-0-	-10850	-0-					N	NO RPT					565

ALLISON PARKS (GRANITE WASH) //CONT.// 01810 410 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
LEE WELL #: 506H RRCID -> 264911 COMPL. DATE 12/06/2011 TOTAL DEPTH 11813 PERF.11886 - 16276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12586	X	3388	-0-	-9198	-0-	3364	2	24	9	N	22					503
06	12180	X	6957	-0-	-5223	-0-	6905	2	52	9	N	47	189	1			361
07	12586	X	6330	-0-	-6256	-0-	6299	2	31	9	N	28					389
08	13698	X	13698	-0-	-0-	-0-	13621	2	77	9	N	70	193	1			266
09	10260	X	7291	-0-	-2969	-0-	7214	2	77	9	N	70					336
10	7192	X	NO RPT	-0-	-7192	-0-					N	NO RPT					336

LEE WELL #: 403H RRCID -> 265288 COMPL. DATE 01/07/2012 TOTAL DEPTH 12580 PERF.12380 - 16788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11160	X	10726	-0-	-434	-0-	10412	2	314	9	N	285	372	1			660
06	10748	X	10748	-0-	-0-	-0-	10450	2	298	9	N	271	178	1			753
07	11346	X	10740	-0-	-606	-0-	10442	2	298	9	N	271	380	1			644
08	11346	X	10410	-0-	-936	-0-	10111	2	299	9	N	272	383	1			533
09	10980	X	10075	-0-	-905	-0-	9776	2	299	9	N	272					805
10	11098	X	NO RPT	-0-	-11098	-0-					N	NO RPT					805

NELL, PATSY WELL #: 2H RRCID -> 265577 COMPL. DATE 01/27/2012 TOTAL DEPTH 11402 PERF.11380 - 15638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6448	X	6009	-0-	-439	-0-	5948	2	61	9	N	55	180	1			602
06	6210	X	5646	-0-	-564	-0-	5590	2	56	9	N	51					653
07	6417	X	4868	-0-	-1549	-0-	4806	2	62	9	N	56	179	1			530
08	6138	X	6024	-0-	-114	-0-	5966	2	58	9	N	53					583
09	5820	X	4259	-0-	-1561	-0-	4201	2	58	9	N	53					636
10	6014	X	NO RPT	-0-	-6014	-0-					N	NO RPT					636

YOUNG WELL #: 305H RRCID -> 266997 COMPL. DATE 04/13/2012 TOTAL DEPTH 11613 PERF.11610 - 15970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9610	X	8372	-0-	-1238	-0-	8317	2	55	9	N	50					620
06	9300	X	8360	-0-	-940	-0-	8293	2	67	9	N	61	191	1			490
07	9052	X	8607	-0-	-445	-0-	8545	2	62	9	N	56					546
08	9052	X	8307	-0-	-745	-0-	8245	2	62	9	N	56					602
09	8370	X	7905	-0-	-465	-0-	7849	2	56	9	N	51					653
10	8649	X	NO RPT	-0-	-8649	-0-					N	NO RPT					653

ALLISON PARKS (MORROW, UP.) 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
B & H DISPOSAL SYSTEMS, LLC 040570
B & H SWD WELL #: 1 RRCID -> 263447 COMPL. DATE 01/09/2012 TOTAL DEPTH 6355 PERF. 4310 - 6355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BP AMERICA PRODUCTION COMPANY 040798
JONES GAS UNIT WELL #: 1 RRCID -> 115418 COMPL. DATE 12/03/1984 TOTAL DEPTH 14800 PERF.14611 - 14621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4562	X	4562	-0-	-0-	-0-	4562	3			N	-0-					-0-
06	6069	X	6069	-0-	-0-	-0-	6069	3			N	-0-					-0-
07	3839	X	3839	-0-	-0-	-0-	3839	3			N	-0-					-0-
08	5510	X	5510	-0-	-0-	-0-	5510	3			N	-0-					-0-
09	4864	X	4864	-0-	-0-	-0-	4864	3			N	-0-					-0-
*10	4236	X	4236	-0-	-0-	-0-	4236	3			N	-0-					-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GLISAN WELL #: 1 RRCID -> 115528 COMPL. DATE 01/02/1985 TOTAL DEPTH 14870 PERF.14456 - 14484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	147	N	147	-0-	-0-	-0-	147	2			N	-0-					55
06	93	N	93	-0-	-0-	-0-	93	2			N	-0-					55
07	139	N	139	-0-	-0-	-0-	139	2			N	-0-					55
08	155	N	88	-0-	-67	-0-	88	2			N	-0-					55
09	90	N	12	-0-	-78	-0-	12	2			N	-0-					55
*10	772	N	772	-0-	-0-	-0-	772	2			N	-0-					55

GEORGE UNIT WELL #: 2 RRCID -> 118862 COMPL. DATE 07/05/1985 TOTAL DEPTH 14822 PERF.14370 - 14422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4079	X	4079	-0-	-0-	-0-	4077	3	2	9	N	2					127
06	3797	X	3797	-0-	-0-	-0-	3794	3	3	9	N	3					130
07	3837	X	3837	-0-	-0-	-0-	3837	3			N	-0-					130
08	3699	X	3699	-0-	-0-	-0-	3699	3			N	-0-					130
09	3549	X	3549	-0-	-0-	-0-	3549	3			N	-0-					130
*10	3623	X	3623	-0-	-0-	-0-	3623	3			N	-0-					130

COMPLETE ENERGY SERVICES, INC. 169785
ZYBACH, BOB WELL #: 1 RRCID -> 209863 COMPL. DATE 04/06/2016 TOTAL DEPTH 6375 PERF. 4610 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
ELM CREEK RANCH 47 WELL #: 1R RRCID -> 253448 COMPL. DATE 09/01/2008 TOTAL DEPTH 13531 PERF.13803 - 13429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	24955	X	21963	-0-	-2992	-0-	21662	2	301	9	N	274	319	1			107
06	24150	X	21301	-0-	-2849	-0-	20979	2	322	9	N	293	342	1			58
07	24955	X	21708	-0-	-3247	-0-	21433	2	275	9	N	250	267	1			41
08	24056	X	23024	-0-	-1032	-0-	22699	2	325	9	N	295	141	1			195
*09	21870	X	21459	-0-	-411	-0-	21154	2	305	9	N	277	324	1			148
10	22010	X	21595	-0-	-415	-0-	21301	2	294	9	N	267	311	1			104

ELM CREEK RANCH 46 WELL #: 6 RRCID -> 268682 COMPL. DATE 12/12/2011 TOTAL DEPTH 13980 PERF.13848 - 13854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3864	X	3864	-0-	-0-	-0-	3833	2	31	9	N	28					127
06	3514	X	3514	-0-	-0-	-0-	3495	2	19	9	N	17					144
07	3497	X	3497	-0-	-0-	-0-	3473	2	24	9	N	22					166
08	3421	X	3421	-0-	-0-	-0-	3397	2	24	9	N	22					188
09	3295	X	3295	-0-	-0-	-0-	3272	2	23	9	N	21	159	1			50
*10	3143	X	3143	-0-	-0-	-0-	3122	2	21	9	N	19					69

KAISER-FRANCIS OIL COMPANY 450175
LOHBERGER WELL #: 101 RRCID -> 111510 COMPL. DATE 05/18/1984 TOTAL DEPTH 14443 PERF.14320 - 14354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10551	X	10551	-0-	-0-	-0-	713	1	9838	2	N	-0-					-0-
06	10050	X	10044	-0-	-6	-0-	690	1	9354	2	N	-0-					-0-
07	10385	X	10333	-0-	-52	-0-	713	1	9620	2	N	-0-					-0-
08	10523	X	10523	-0-	-0-	-0-	713	1	9810	2	N	-0-					-0-
09	10078	X	10078	-0-	-0-	-0-	690	1	9388	2	N	-0-					-0-
*10	10484	X	10484	-0-	-0-	-0-	713	1	9771	2	N	-0-					-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
DONALDSON-ALLISON WELL #: 2 A RRCID -> 119664 COMPL. DATE 05/19/1985 TOTAL DEPTH 14745 PERF.14628 - 14665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PALMER-ALLISON WELL #: 207 RRCID -> 121148 COMPL. DATE 02/02/1986 TOTAL DEPTH 14524 PERF.14396 - 14418

05	8525	X	7481	-0-	-1044	-0-	62	1	7419	2	N	-0-					134
06	8250	X	7425	-0-	-825	-0-	60	1	7365	2	N	-0-					134
07	8432	X	7949	-0-	-483	-0-	62	1	7887	2	N	-0-					134
08	8308	X	7929	-0-	-379	-0-	62	1	7860	2	N	6					140
							7	9									
09	7654	X	7654	-0-	-0-	-0-	60	1	7594	2	N	-0-					140
10	7936	X	7853	-0-	-83	-0-	62	1	7791	2	N	-0-					140

JONES-ALLISON WELL #: 2 RRCID -> 130463 COMPL. DATE 02/23/1989 TOTAL DEPTH 14633 PERF.14567 - 14585

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAND SPRINGS OIL & GAS CO. 747175
YOUNG -2- WELL #: 1 RRCID -> 117880 COMPL. DATE 07/06/1985 TOTAL DEPTH 14220 PERF.14039 - 14070

05	2005	N	2005	-0-	-0-	-0-	2005	2			N	-0-					-0-
06	2086	N	2086	-0-	-0-	-0-	2086	2			N	-0-					-0-
07	1976	N	1976	-0-	-0-	-0-	1976	2			N	-0-					-0-
08	2015	N	836	-0-	-1179	-0-	836	2			N	-0-					-0-
09	2100	N	1504	-0-	-596	-0-	1504	2			N	-0-					-0-
10	1984	N	1580	-0-	-404	-0-	1580	2			N	-0-					-0-

YOUNG -2- WELL #: 2 RRCID -> 166413 COMPL. DATE 10/03/1997 TOTAL DEPTH 14400 PERF.13924 - 13941

05	2439	N	2439	-0-	-0-	-0-	2439	2			N	-0-					-0-
06	2230	N	2230	-0-	-0-	-0-	2230	2			N	-0-					-0-
07	2407	N	2407	-0-	-0-	-0-	2407	2			N	-0-					-0-
08	2450	N	2450	-0-	-0-	-0-	2450	2			N	-0-					-0-
09	2422	N	2422	-0-	-0-	-0-	2422	2			N	-0-					-0-
*10	2346	N	2346	-0-	-0-	-0-	2346	2			N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
JONES, L. L. -14- WELL #: 1 RRCID -> 090609 COMPL. DATE 07/23/2014 TOTAL DEPTH 15414 PERF.14927 - 14943

05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
KIKER WELL #: 151 RRCID -> 090737 COMPL. DATE 08/04/1980 TOTAL DEPTH 15200 PERF.14970 - 14986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES, L. L. WELL #: 1 RRCID -> 100190 COMPL. DATE 02/06/1982 TOTAL DEPTH 15040 PERF.14538 - 14567

05	5301	X	5105	-0-	-196	-0-	112	1	4992	2	N	1	1	8			47
							1	9									
06	5130	X	5037	-0-	-93	-0-	108	1	4929	2	N	-0-					47
07	5208	X	5001	-0-	-207	-0-	36	1	4965	2	N	-0-					47
08	5208	X	4802	-0-	-406	-0-	4802	2			N	-0-					47
09	5040	X	4681	-0-	-359	-0-	4681	2			N	-0-					47
10	5208	X	4750	-0-	-458	-0-	4750	2			N	-0-					47

BOWERS WELL #: 5 A RRCID -> 101800 COMPL. DATE 07/02/1982 TOTAL DEPTH 14509 PERF.14380 - 14430

05	698	N	698	-0-	-0-	-0-	698	2			N	-0-					-0-
06	660	N	525	-0-	-135	-0-	525	2			N	-0-					-0-
07	868	N	686	-0-	-182	-0-	686	2			N	-0-					-0-
08	713	N	698	-0-	-15	-0-	698	2			N	-0-					-0-
09	553	N	553	-0-	-0-	-0-	553	2			N	-0-					-0-
*10	819	N	819	-0-	-0-	-0-	819	2			N	-0-					-0-

AITKENHEAD, EDITH WELL #: 2020 RRCID -> 105403 COMPL. DATE 05/12/1982 TOTAL DEPTH 15094 PERF.14308 - 14684

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

YOUNG TRUST WELL #: 104 RRCID -> 108206 COMPL. DATE 09/27/1983 TOTAL DEPTH 14750 PERF.14327 - 14342

05	7595	X	5859	-0-	-1736	-0-	76	1	5782	2	Y	1	1	8			-0-
							1	9									
06	7920	X	5935	-0-	-1985	-0-	106	1	5829	2	Y	-0-					-0-
07	8184	X	6422	-0-	-1762	-0-	25	1	6396	2	Y	1	1	8			-0-
							1	9									
08	8184	X	6344	-0-	-1840	-0-	6344	2			Y	-0-					-0-
09	6840	X	6282	-0-	-558	-0-	6282	2			Y	-0-					-0-
*10	6919	X	6919	-0-	-0-	-0-	6919	2			Y	-0-					-0-

KIKER AMOCO WELL #: 106 RRCID -> 109544 COMPL. DATE 02/14/1984 TOTAL DEPTH 14920 PERF.14436 - 14470

05	1922	X	1132	-0-	-790	-0-	5	1	1127	2	Y	-0-					7
06	3150	X	969	-0-	-2181	-0-	48	1	921	2	Y	-0-					7
07	2635	X	1475	-0-	-1160	-0-	24	1	1451	2	Y	-0-					7
08	2263	X	2233	-0-	-30	-0-	2233	2			Y	-0-					7
09	2342	X	2342	-0-	-0-	-0-	2342	2			Y	-0-					7
*10	2118	X	2118	-0-	-0-	-0-	2118	2			Y	-0-					7

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
STEELE-YOUNG WELL #: 202 RRCID -> 120720 COMPL. DATE 02/16/1986 TOTAL DEPTH 14249 PERF.14130 - 14144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2364	N	2364	-0-	-0-	-0-	37	1	2327	2	N	-0-					-0-
06	2430	N	1987	-0-	-443	-0-	1987	2			N	-0-					-0-
07	2142	N	2142	-0-	-0-	-0-	8	1	2133	2	N	1	1	8			-0-
							1	9									
08	2356	N	1915	-0-	-441	-0-	1915	2			N	-0-					-0-
*09	2021	N	2021	-0-	-0-	-0-	2021	2			N	-0-					-0-
10	2139	N	NO RPT	-0-	-2139	-0-					N	NO RPT					-0-

HALL WELL #: 303 RRCID -> 124235 COMPL. DATE 04/03/1987 TOTAL DEPTH 15100 PERF.14922 - 14948

05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUTCHER WELL #: 105 RRCID -> 124601 COMPL. DATE 04/23/1987 TOTAL DEPTH 15159 PERF.15003 - 15017

05	3469	X	3469	-0-	-0-	-0-	3469	2			N	-0-					-0-
06	3356	X	3356	-0-	-0-	-0-	3356	2			N	-0-					-0-
07	3484	X	3484	-0-	-0-	-0-	3484	2			N	-0-					-0-
08	3475	X	3475	-0-	-0-	-0-	3475	2			N	-0-					-0-
09	3342	X	3342	-0-	-0-	-0-	3342	2			N	-0-					-0-
*10	3469	X	3469	-0-	-0-	-0-	3469	2			N	-0-					-0-

BEGERT WELL #: 1013 RRCID -> 126511 COMPL. DATE 10/12/1987 TOTAL DEPTH 14950 PERF.14772 - 14804

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ROGERS, E. WELL #: 1259 RRCID -> 128041 COMPL. DATE 05/02/1988 TOTAL DEPTH 14500 PERF.14355 - 14375

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RILEY-AMOCO WELL #: 1 RRCID -> 136048 COMPL. DATE 10/07/1990 TOTAL DEPTH 14600 PERF.14498 - 14504

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
BOWERS WELL #: 2257 RRCID -> 136535 COMPL. DATE 10/26/1990 TOTAL DEPTH 14370 PERF.14278 - 14304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8884	X	8884	-0-	-0-	-0-	8884	2			N	-0-					-0-
06	8465	X	8465	-0-	-0-	-0-	8465	2			N	-0-					-0-
07	9260	X	9260	-0-	-0-	-0-	9260	2			N	-0-					-0-
08	9162	X	9162	-0-	-0-	-0-	9162	2			N	-0-					-0-
09	8578	X	8578	-0-	-0-	-0-	8578	2			N	-0-					-0-
*10	9323	X	9323	-0-	-0-	-0-	9323	2			N	-0-					-0-

KIKER-AMOCO WELL #: 206 RRCID -> 142871 COMPL. DATE 02/16/1993 TOTAL DEPTH 14767 PERF.14620 - 14670

05	4774	X	4440	-0-	-334	-0-	30	1	4409	2	Y	1	1	8			9
							1	9									
06	5345	X	5345	-0-	-0-	-0-	30	1	5315	2	Y	-0-					9
07	5332	X	5149	-0-	-183	-0-	7	1	5141	2	Y	1	1	8			9
							1	9									
08	5332	X	4950	-0-	-382	-0-	1	1	4948	2	Y	1	1	8			9
							1	9									
09	6646	X	6646	-0-	-0-	-0-	6646	2			Y	-0-					9
10	5518	X	4646	-0-	-872	-0-	4646	2			Y	-0-					9

BOWERS WELL #: 1258 RRCID -> 175074 COMPL. DATE 10/08/1999 TOTAL DEPTH 14400 PERF.14212 - 14224

05	12371	X	12371	-0-	-0-	-0-	12371	2			N	-0-					-0-
06	11954	X	11954	-0-	-0-	-0-	11954	2			N	-0-					-0-
07	10988	X	10988	-0-	-0-	-0-	10988	2			N	-0-					-0-
08	12705	X	12705	-0-	-0-	-0-	12705	2			N	-0-					-0-
09	12119	X	12119	-0-	-0-	-0-	12119	2			N	-0-					-0-
*10	12338	X	12338	-0-	-0-	-0-	12337	2	1	9	N	1	1	8			-0-

KIKER WELL #: 1503 RRCID -> 181951 COMPL. DATE 03/06/2001 TOTAL DEPTH 15027 PERF.14812 - 14852

05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
YOUNG TRUST UNIT WELL #: 2 RRCID -> 158337 COMPL. DATE 02/23/1996 TOTAL DEPTH 14600 PERF.14458 - 14472

05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
LEE WELL #: 105 RRCID -> 100143 COMPL. DATE 09/23/1981 TOTAL DEPTH 14974 PERF.14810 - 14825

05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON PARKS (MORROW, UP.) //CONT.// 01810 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
YOUNG WELL #: 1 A RRCID -> 109092 COMPL. DATE 09/11/1982 TOTAL DEPTH 21550 PERF.14332 - 14342

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LEE WELL #: 2 RRCID -> 138927 COMPL. DATE 07/02/1991 TOTAL DEPTH 14850 PERF.14613 - 14678

05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PARKER WELL #: 2 RRCID -> 141768 COMPL. DATE 04/25/1992 TOTAL DEPTH 15060 PERF.14544 - 14568

05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BOWERS WELL #: RRCID -> 166426 COMPL. DATE 11/26/1997 TOTAL DEPTH 14535 PERF.14122 - 14154

05	P&A COND	-0-	-0-	-0-	-0-			N	-0-			87
06	P&A COND	-0-	-0-	-0-	-0-			N	-0-			87
07	P&A COND	-0-	-0-	-0-	-0-			N	-0-			87
08	P&A COND	-0-	-0-	-0-	-0-			N	-0-			87
09	P&A COND	-0-	-0-	-0-	-0-			N	-0-			87
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			87

PLUGGED AND ABANDONED_____ 07/18/2013

LEE WELL #: 3 RRCID -> 169461 COMPL. DATE 03/27/1998 TOTAL DEPTH 14910 PERF.14720 - 14767

05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			5
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			5
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			5
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			5
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			5
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			5

ALLISON PARKS (TONKAWA) 01810 700 ASSOCIATED ONE WELL CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
STILES 67 WELL #: 25H RRCID -> 271180 COMPL. DATE 08/23/2012 TOTAL DEPTH 10662 PERF.10416 - 10522

05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

ALLISON-BRITT (12350) 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
REED WELL #: 3 RRCID -> 129180 COMPL. DATE 11/15/1988 TOTAL DEPTH 13008 PERF.12439 - 12944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REED WELL #: 502H RRCID -> 258000 COMPL. DATE 06/30/2011 TOTAL DEPTH 12408 PERF.12823 - 16750

05	11062	X	11062	-0-	-0-	-0-	10952	2	110	9	N	100					146
06	25092	X	25092	-0-	-0-	-0-	24864	2	228	9	N	207	183	1			170
07	20097	X	20097	-0-	-0-	-0-	19921	2	176	9	N	160	187	1			143
08	15891	X	15891	-0-	-0-	-0-	15725	2	166	9	N	151	180	1			114
09	14647	X	14647	-0-	-0-	-0-	14489	2	158	9	N	144	185	1			73
*10	14118	X	14118	-0-	-0-	-0-	13952	2	166	9	N	151	67	1			157

REED WELL #: 602H RRCID -> 262850 COMPL. DATE 09/13/2011 TOTAL DEPTH 12511 PERF.12990 - 17227

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REED WELL #: 1A RRCID -> 268652 COMPL. DATE 01/24/2013 TOTAL DEPTH 16400 PERF.12380 - 16158

05	1767	N	1380	-0-	-387	-0-	1344	2	36	9	N	33					187
06	1590	N	1175	-0-	-415	-0-	1153	2	22	9	N	20					207
07	1612	N	1419	-0-	-193	-0-	1369	2	50	9	N	45	188	1			64
08	1425	N	1425	-0-	-0-	-0-	1385	2	40	9	N	36					100
09	1350	N	1350	-0-	-0-	-0-	1309	2	41	9	N	37					137
10	1426	N	1300	-0-	-126	-0-	1279	2	21	9	N	19	114	1			42

LE NORMAN OPERATING LLC 491579
BRITT -7- WELL #: 2 RRCID -> 098499 COMPL. DATE 01/19/1982 TOTAL DEPTH 12601 PERF.12235 - 12352

05	114	N	114	-0-	-0-	-0-	114	2			N	-0-					116
06	210	N	113	-0-	-97	-0-	113	2			N	-0-					116
07	217	N	154	-0-	-63	-0-	154	2			N	-0-					116
08	184	N	184	-0-	-0-	-0-	181	2	3	9	N	3					119
09	181	N	181	-0-	-0-	-0-	181	2			N	-0-					119
*10	206	N	206	-0-	-0-	-0-	206	2			N	-0-					119

KEY-9- WELL #: 2 RRCID -> 116427 COMPL. DATE 02/11/1985 TOTAL DEPTH 16207 PERF.12325 - 12510

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT -3- WELL #: 2 RRCID -> 126213 COMPL. DATE 12/07/1987 TOTAL DEPTH 12750 PERF.12298 - 12558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1041	N	1041	-0-	-0-	-0-	1041	2			N	-0-					17
06	1035	N	1035	-0-	-0-	-0-	1034	2	1	9	N	1	1	8			17
07	1106	N	1106	-0-	-0-	-0-	1106	2			N	-0-					17
08	1081	N	1081	-0-	-0-	-0-	1081	2			N	-0-					17
09	991	N	991	-0-	-0-	-0-	991	2			N	-0-					17
*10	1116	N	1116	-0-	-0-	-0-	1115	2	1	9	N	1	1	8			17

BRITT -10- WELL #: 2 RRCID -> 126499 COMPL. DATE 02/02/1988 TOTAL DEPTH 12735 PERF.12228 - 12390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1807	N	1807	-0-	-0-	-0-	1799	2	8	9	N	7					37
06	1800	N	1676	-0-	-124	-0-	1672	2	4	9	N	4	1	8			40
07	1784	N	1784	-0-	-0-	-0-	1780	2	4	9	N	4					44
08	1798	N	1699	-0-	-99	-0-	1690	2	9	9	N	8					52
09	1680	N	1503	-0-	-177	-0-	1447	2	56	9	N	51					103
10	1798	N	1650	-0-	-148	-0-	1584	2	66	9	N	60	1	8			162

BRITT -4- WELL #: 2 RRCID -> 126647 COMPL. DATE 02/18/1988 TOTAL DEPTH 12650 PERF.12226 - 12456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72

BRITT -9- WELL #: 3 RRCID -> 144068 COMPL. DATE 12/14/1992 TOTAL DEPTH 16500 PERF.12457 - 12601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3870	X	3870	-0-	-0-	-0-	3805	2	65	9	N	59	198	1			67
06	3528	X	3528	-0-	-0-	-0-	3497	2	31	9	N	28	2	8			93
07	3862	X	3862	-0-	-0-	-0-	3838	2	24	9	N	22					115
08	3817	X	3817	-0-	-0-	-0-	3781	2	36	9	N	33	1	8			147
09	3620	X	3620	-0-	-0-	-0-	3570	2	50	9	N	45					192
*10	3855	X	3855	-0-	-0-	-0-	3831	2	24	9	N	22	2	8			212

BRITT -7- WELL #: 3 RRCID -> 148078 COMPL. DATE 02/15/1996 TOTAL DEPTH 12750 PERF.11140 - 12660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	50	N	50	-0-	-0-	-0-	50	2			N	-0-					76
06	90	N	86	-0-	-4	-0-	86	2			N	-0-					76
07	121	N	121	-0-	-0-	-0-	121	2			N	-0-					76
08	177	N	177	-0-	-0-	-0-	177	2			N	-0-					76
09	240	N	240	-0-	-0-	-0-	210	2	30	9	N	27					103
*10	264	N	264	-0-	-0-	-0-	209	2	55	9	N	50					153

BRITT -3- WELL #: 4 RRCID -> 148454 COMPL. DATE 01/28/1994 TOTAL DEPTH 16218 PERF.12243 - 13134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	34	N	34	-0-	-0-	-0-	34	2			N	-0-					127
06	227	N	227	-0-	-0-	-0-	227	2			N	-0-					127
07	10	N	10	-0-	-0-	-0-	10	2			N	-0-					127
08	31	N	-0-	-0-	-31	-0-					N	-0-					127
09	240	N	-0-	-0-	-240	-0-					N	-0-					127
10	10	N	3	-0-	-7	-0-	3	2			N	-0-					127

KEY -11- WELL #: 4 RRCID -> 163604 COMPL. DATE 12/21/1996 TOTAL DEPTH 16290 PERF.12879 - 13212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1397	N	1397	-0-	-0-	-0-	1353	2	44	9	N	40					85
06	883	N	883	-0-	-0-	-0-	822	2	61	9	N	55					140
07	959	N	959	-0-	-0-	-0-	929	2	30	9	N	27					167
08	1115	N	1115	-0-	-0-	-0-	1086	2	29	9	N	26					193
09	1137	N	1137	-0-	-0-	-0-	1105	2	32	9	N	29					222
10	775	N	774	-0-	-1	-0-	752	2	22	9	N	20					242

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH WELL #: 104 RRCID -> 182388 COMPL. DATE 05/29/2003 TOTAL DEPTH 16500 PERF.12400 - 13972

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS 33 WELL #: 2 RRCID -> 208704 COMPL. DATE 02/15/2005 TOTAL DEPTH 12789 PERF.11960 - 12678

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20

WILLIAMS 33 WELL #: 3 RRCID -> 209432 COMPL. DATE 03/11/2005 TOTAL DEPTH 12800 PERF.11941 - 12718

05	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					48
06	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					48
07	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					48
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					48
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					48
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					48

BRITT -7- WELL #: 4 RRCID -> 209973 COMPL. DATE 03/23/2005 TOTAL DEPTH 12800 PERF.12139 - 12779

05	651 N	651	-0-	-0-	-0-	616	2	35	9	N	32					238
06	1096 N	1096	-0-	-0-	-0-	1057	2	39	9	N	35	2	8			271
07	1136 N	1136	-0-	-0-	-0-	1119	2	17	9	N	15					286
08	1759 N	1759	-0-	-0-	-0-	1727	2	32	9	N	29	193	1	1	8	121
09	1600 N	1600	-0-	-0-	-0-	1574	2	26	9	N	24					145
*10	1342 N	1342	-0-	-0-	-0-	1319	2	23	9	N	21	1	8			165

TROY 23 WELL #: 2 RRCID -> 212731 COMPL. DATE 10/13/2005 TOTAL DEPTH 12800 PERF.12219 - 12711

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42

BRITT 7 WELL #: 6 RRCID -> 213376 COMPL. DATE 11/24/2005 TOTAL DEPTH 12875 PERF.12132 - 12783

05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					27
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					27
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					27
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					27
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					27
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					27

PLUGGED AND ABANDONED_____ 04/03/2017 - P/A 04/03/17

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT -10- WELL #: 1 RRCID -> 278485 COMPL. DATE 05/21/2011 TOTAL DEPTH 16300 PERF.12368 - 13224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3297	X	3297	-0-	-0-	-0-	3297	2			N	-0-					179
06	3300	X	3111	-0-	-189	-0-	3111	2			N	-0-					179
07	3410	X	3177	-0-	-233	-0-	3132	2	45	9	N	41					220
08	3410	X	3015	-0-	-395	-0-	2934	2	81	9	N	74	197	1	1	8	96
09	3180	X	3057	-0-	-123	-0-	2983	2	74	9	N	67					163
10	3286	X	3146	-0-	-140	-0-	3061	2	85	9	N	77	196	1			44

BRITT -3- WELL #: 1H RRCID -> 280787 COMPL. DATE 01/15/2016 TOTAL DEPTH 12848 PERF.13181 - 17966

05	32333	X	26446	-0-	-5887	-0-	26055	2	391	9	N	355	198	1			313
06	30330	X	24719	-0-	-5611	-0-	24316	2	403	9	N	366	389	1	2	8	288
07	29667	X	24711	-0-	-4956	-0-	24320	2	391	9	N	355	393	1			250
08	28706	X	24114	-0-	-4592	-0-	23734	2	380	9	N	345	392	1	1	8	202
09	26760	X	22757	-0-	-4003	-0-	22386	2	371	9	N	337	387	1			152
10	26443	X	23058	-0-	-3385	-0-	22667	2	391	9	N	355	198	1	5	8	304

BRITT -10- WELL #: 1H RRCID -> 281278 COMPL. DATE 07/19/2016 TOTAL DEPTH 10261 PERF.12816 - 17681

05	20429	X	16064	-0-	-4365	-0-	15655	2	409	9	N	372	188	1			306
06	18000	X	14799	-0-	-3201	-0-	14478	2	321	9	N	292	383	1	11	8	204
07	17453	X	15408	-0-	-2045	-0-	15031	2	377	9	N	343	378	1			169
08	17112	X	15020	-0-	-2092	-0-	14645	2	375	9	N	341	193	1	6	8	311
09	15870	X	13480	-0-	-2390	-0-	13147	2	333	9	N	303	385	1			229
10	16058	X	13658	-0-	-2400	-0-	13330	2	328	9	N	298	183	1	13	8	331

BRITT -3- WELL #: 3H RRCID -> 281625 COMPL. DATE 08/03/2016 TOTAL DEPTH 12855 PERF.13207 - 17730

05	24490	X	20296	-0-	-4194	-0-	19945	2	351	9	N	319	191	1			252
06	22500	X	18850	-0-	-3650	-0-	18556	2	294	9	N	267	188	1	8	8	323
07	22382	X	18913	-0-	-3469	-0-	18604	2	309	9	N	281	373	1			231
08	21793	X	18347	-0-	-3446	-0-	18041	2	306	9	N	278	189	1	4	8	316
09	19950	X	17010	-0-	-2940	-0-	16735	2	275	9	N	250	385	1			181
10	20305	X	16798	-0-	-3507	-0-	16535	2	263	9	N	239	177	1	9	8	234

KEY -11- WELL #: 1H RRCID -> 281874 COMPL. DATE 11/24/2016 TOTAL DEPTH 12872 PERF.13285 - 17258

05	33015	X	27389	-0-	-5626	-0-	26744	2	645	9	N	586	378	1	7	8	361
06	30330	X	25451	-0-	-4879	-0-	24906	2	545	9	N	495	573	1	2	8	281
07	30225	X	25430	-0-	-4795	-0-	24880	2	550	9	N	500	567	1			214
08	29202	X	24717	-0-	-4485	-0-	24197	2	520	9	N	473	383	1			304
09	27030	X	23181	-0-	-3849	-0-	22683	2	498	9	N	453	383	1			374
10	27404	X	23240	-0-	-4164	-0-	22761	2	479	9	N	435	387	1			422

BRITT -10- WELL #: 2H RRCID -> 282780 COMPL. DATE 02/26/2017 TOTAL DEPTH 12798 PERF.13245 - 17892

05	68820	X	47992	-0-	-20828	-0-	47146	2	846	9	N	769	786	1			208
06	61140	X	43603	-0-	-17537	-0-	42825	2	778	9	N	707	585	1	4	8	326
07	58528	X	42874	-0-	-15654	-0-	42103	2	771	9	N	701	586	1			441
08	54219	X	40847	-0-	-13372	-0-	40126	2	721	9	N	655	776	1	3	8	317
09	48870	X	37264	-0-	-11606	-0-	36579	2	685	9	N	623	772	1			168
10	47988	X	36862	-0-	-11126	-0-	36326	2	536	9	N	487	388	1	5	8	262

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC 841419
HOLT 20 WELL #: 1 RRCID -> 200223 COMPL. DATE N/A TOTAL DEPTH 18169 PERF.12164 - 13596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	820	N	820	-0-	-0-	-0-	820	2			Y	-0-					36
06	810	N	766	-0-	-44	-0-	766	2			Y	-0-					36
07	1023	N	687	-0-	-336	-0-	687	2			Y	-0-					36
08	806	N	607	-0-	-199	-0-	607	2			Y	-0-					36
09	788	N	788	-0-	-0-	-0-	788	2			Y	-0-					36
*10	967	N	967	-0-	-0-	-0-	967	2			Y	-0-					36

BRITT 9 WELL #: 1 RRCID -> 237639 COMPL. DATE 05/09/2008 TOTAL DEPTH 14700 PERF.12423 - 14590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2177	X	2177	-0-	-0-	-0-	108	1	1970	2	Y	90	5	8			259
							99	9									
06	1980	X	1898	-0-	-82	-0-	1898	2			Y	-0-	177	1			82
07	2062	X	2062	-0-	-0-	-0-	2027	2	35	9	Y	32	4	8			110
08	2170	X	2057	-0-	-113	-0-	2007	2	50	9	Y	45	3	8			152
09	2100	X	1883	-0-	-217	-0-	1883	2			Y	-0-					152
*10	2185	X	2185	-0-	-0-	-0-	2185	2			Y	-0-					152

BRITT 9 WELL #: 2 RRCID -> 247505 COMPL. DATE 04/13/2009 TOTAL DEPTH 14700 PERF.12240 - 14561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3099	N	3099	-0-	-0-	-0-	108	1	2837	2	N	140					210
							154	9									
06	2790	N	2639	-0-	-151	-0-	2638	2	1	9	N	1	176	1			35
07	2783	N	2783	-0-	-0-	-0-	2725	2	58	9	N	53	4	8			84
08	3100	N	2732	-0-	-368	-0-	2729	2	3	9	N	3	3	8			84
*09	2605	N	2605	-0-	-0-	-0-	2547	2	58	9	N	53					137
10	2790	N	NO RPT	-0-	-2790	-0-					N	NO RPT					137

4P ENERGY TEXAS, LLC 953803
LEGG 7 WELL #: 1 RRCID -> 098729 COMPL. DATE 01/11/1982 TOTAL DEPTH 12623 PERF.12092 - 12320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					176
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					176
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					176
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					176
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					176
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					176

PLUGGED AND ABANDONED_____ 08/27/2018 - P/A 08/27/18

LEGG -6- WELL #: 1 RRCID -> 111509 COMPL. DATE 10/11/1982 TOTAL DEPTH 16400 PERF.12172 - 15917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					21
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					21
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					21
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					21
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					21
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					21

PLUGGED AND ABANDONED_____ 08/16/2018 - P/A 08/16/18

REED WELL #: 4 RRCID -> 168159 COMPL. DATE 03/14/1998 TOTAL DEPTH 16368 PERF.12422 - 13116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1276	N	1276	-0-	-0-	-0-	1234	2	42	9	N	38					94
06	690	N	632	-0-	-58	-0-	612	2	20	9	N	18					112
07	775	N	640	-0-	-135	-0-	612	2	28	9	N	25					137
08	775	N	623	-0-	-152	-0-	601	2	22	9	N	20					157
09	630	N	581	-0-	-49	-0-	559	2	22	9	N	20					177
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					177

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ELMORE 32 WELL #: 2 RRCID -> 197655 COMPL. DATE 09/01/2003 TOTAL DEPTH 12770 PERF.12130 - 12642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
05	1284	N	1284	-0-	-0-	-0-	1253	2	31	9	N	28					546
06	1493	N	1493	-0-	-0-	-0-	1463	2	30	9	N	27					573
07	2289	N	2289	-0-	-0-	-0-	2267	2	22	9	N	20					593
08	2774	N	2774	-0-	-0-	-0-	2750	2	24	9	N	22	195	1			420
09	1500	N	911	-0-	-589	-0-	894	2	17	9	N	15					435
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					435

FIELDS WELL #: 1031 RRCID -> 199858 COMPL. DATE 01/18/2004 TOTAL DEPTH 12750 PERF.12167 - 12665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
05	1984	N	1666	-0-	-318	-0-	1624	2	42	9	N	38					439
06	1860	N	1677	-0-	-183	-0-	1640	2	37	9	N	34	197	1			276
07	1798	N	1647	-0-	-151	-0-	1605	2	42	9	N	38					314
08	1690	N	1690	-0-	-0-	-0-	1647	2	43	9	N	39					353
09	1680	N	1674	-0-	-6	-0-	1633	2	41	9	N	37					390
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					390

ELMORE 32 WELL #: 3 RRCID -> 200208 COMPL. DATE 02/07/2004 TOTAL DEPTH 12785 PERF.12120 - 12660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					58
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					58
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					58
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					58
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					58
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					58

PLUGGED AND ABANDONED_____ 01/19/2018 - P/A 01/19/18

LEGG -6- WELL #: 206 RRCID -> 202611 COMPL. DATE 05/21/2004 TOTAL DEPTH 12785 PERF.12093 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					45

LEGG 7 WELL #: 307 RRCID -> 203230 COMPL. DATE 06/10/2004 TOTAL DEPTH 12700 PERF.11939 - 12564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					273
06	0	N	-0-	-0-	-0-	-0-					N	-0-					273
07	0	N	-0-	-0-	-0-	-0-					N	-0-					273
08	2383	N	2383	-0-	-0-	-0-	2313	2	70	9	N	64					337
*09	2408	N	2408	-0-	-0-	-0-	2338	2	70	9	N	64					401
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					401

BRITT -6- WELL #: 306 RRCID -> 204653 COMPL. DATE 07/18/2004 TOTAL DEPTH 12900 PERF.12203 - 12796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
05	350	N	350	-0-	-0-	-0-	331	2	19	9	N	17					216
06	408	N	408	-0-	-0-	-0-	390	2	18	9	N	16					232
07	345	N	345	-0-	-0-	-0-	327	2	18	9	N	16					248
08	406	N	406	-0-	-0-	-0-	385	2	21	9	N	19					267
09	420	N	366	-0-	-54	-0-	354	2	12	9	N	11					278
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					278

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ELMORE 21 WELL #: 2 RRCID -> 204801 COMPL. DATE 08/25/2004 TOTAL DEPTH 12800 PERF.12092 - 12602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	739	-0-	-36	-0-	722	2	17	9	N	15					171
06	741	N	741	-0-	-0-	-0-	727	2	14	9	N	13					184
07	682	N	630	-0-	-52	-0-	616	2	14	9	N	13					197
08	1162	N	1162	-0-	-0-	-0-	1137	2	25	9	N	23					220
09	750	N	627	-0-	-123	-0-	610	2	17	9	N	15					235
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					235

GRAYSON 22 WELL #: 1022 RRCID -> 206742 COMPL. DATE 10/15/2004 TOTAL DEPTH 13200 PERF.12159 - 12674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	449	-0-	-78	-0-	449	2			N	-0-					37
06	480	N	286	-0-	-194	-0-	286	2			N	-0-					37
07	434	N	295	-0-	-139	-0-	295	2			N	-0-					37
08	434	N	-0-	-0-	-434	-0-					N	-0-					37
09	300	N	-0-	-0-	-300	-0-					N	-0-					37
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					37

GRAYSON WELL #: 2032 RRCID -> 207870 COMPL. DATE 01/22/2005 TOTAL DEPTH 13086 PERF.12110 - 13038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	797	-0-	-40	-0-	775	2	22	9	N	20					213
06	780	N	767	-0-	-13	-0-	747	2	20	9	N	18					231
07	950	N	950	-0-	-0-	-0-	933	2	17	9	N	15					246
08	1014	N	1014	-0-	-0-	-0-	971	2	43	9	N	39	192	1			93
*09	921	N	921	-0-	-0-	-0-	889	2	32	9	N	29					122
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					122

ELMORE 21 WELL #: 3021 RRCID -> 208742 COMPL. DATE 11/19/2004 TOTAL DEPTH 13050 PERF.12011 - 12988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	723	-0-	-176	-0-	723	2			N	-0-					140
06	720	N	710	-0-	-10	-0-	710	2			N	-0-					140
07	913	N	913	-0-	-0-	-0-	912	2	1	9	N	1					141
08	1145	N	1145	-0-	-0-	-0-	1132	2	13	9	N	12					153
*09	1272	N	1272	-0-	-0-	-0-	1251	2	21	9	N	19					172
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					172

ELMORE 21 WELL #: 4021 RRCID -> 209636 COMPL. DATE 03/03/2005 TOTAL DEPTH 13100 PERF.12366 - 12976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					18

FIELDS WELL #: 2031 RRCID -> 209948 COMPL. DATE 12/24/2004 TOTAL DEPTH 13200 PERF.12150 - 13135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1238	N	1238	-0-	-0-	-0-	1208	2	30	9	N	27					304
06	1200	N	1039	-0-	-161	-0-	1024	2	15	9	N	14					318
07	1302	N	1188	-0-	-114	-0-	1155	2	33	9	N	30					348
08	1240	N	1144	-0-	-96	-0-	1118	2	26	9	N	24					372
09	0	W	1334	-0-	1334	1334	1294	2	40	9	N	36					408
10	0	W	NO RPT	-0-	-0-	1334					N	NO RPT					408

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
GRAYSON 22 WELL #: RRCID -> 210091 COMPL. DATE 03/24/2005 TOTAL DEPTH 13146 PERF.12038 - 13039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					23
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					23

PLUGGED AND ABANDONED_____ 06/20/2014

JONES WELL #: 1022 RRCID -> 211171 COMPL. DATE 06/06/2005 TOTAL DEPTH 13019 PERF.12032 - 12953

05	742	N	742	-0-	-0-	-0-	716	2	26	9	N	24					518
06	866	N	866	-0-	-0-	-0-	840	2	26	9	N	24					542
07	744	N	36	-0-	-708	-0-	34	2	2	9	N	2	188	1			356
08	744	N	-0-	-0-	-744	-0-					N	-0-					356
09	870	N	-0-	-0-	-870	-0-					N	-0-					356
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					356

ELMORE 21 WELL #: 5 RRCID -> 212672 COMPL. DATE 06/21/2005 TOTAL DEPTH 13100 PERF.11996 - 12974

05	539	N	539	-0-	-0-	-0-	527	2	12	9	N	11					256
06	420	N	378	-0-	-42	-0-	369	2	9	9	N	8					264
07	527	N	-0-	-0-	-527	-0-					N	-0-					264
08	527	N	-0-	-0-	-527	-0-					N	-0-					264
09	390	N	-0-	-0-	-390	-0-					N	-0-					264
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					264

JONES 31 WELL #: 1 RRCID -> 212801 COMPL. DATE 07/21/2005 TOTAL DEPTH 13200 PERF.12221 - 13121

05	1054	N	1009	-0-	-45	-0-	978	2	31	9	N	28					207
06	1110	N	1000	-0-	-110	-0-	978	2	22	9	N	20	191	1			36
07	992	N	961	-0-	-31	-0-	935	2	26	9	N	24					60
08	1044	N	1044	-0-	-0-	-0-	1010	2	34	9	N	31					91
*09	1001	N	1001	-0-	-0-	-0-	967	2	34	9	N	31					122
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					122

LEGG -6- WELL #: 306 RRCID -> 213292 COMPL. DATE 07/18/2005 TOTAL DEPTH 13250 PERF.11959 - 13150

05	1116	N	605	-0-	-511	-0-	605	2			N	-0-					573
06	960	N	-0-	-0-	-960	-0-					N	-0-					573
07	744	N	-0-	-0-	-744	-0-					N	-0-					573
08	620	N	-0-	-0-	-620	-0-					N	-0-					573
09	0	N	-0-	-0-	-0-	-0-					N	-0-					573
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					573

BRITT RANCH 7 WELL #: 2 RRCID -> 213564 COMPL. DATE 09/09/2005 TOTAL DEPTH 14350 PERF.12194 - 14255

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/31/2018 - P/A 08/31/18

BRITT RANCH 30 WELL #: 1 RRCID -> 213996 COMPL. DATE 09/30/2005 TOTAL DEPTH 13123 PERF.12152 - 12992

05	410	N	410	-0-	-0-	-0-	407	2	3	9	N	3					68
06	420	N	302	-0-	-118	-0-	301	2	1	9	N	1					69
07	434	N	192	-0-	-242	-0-	189	2	3	9	N	3					72
08	403	N	231	-0-	-172	-0-	230	2	1	9	N	1					73
09	300	N	-0-	-0-	-300	-0-					N	-0-					73
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					73

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

BRITT 5 WELL #: 2 RRCID -> 214547 COMPL. DATE 06/19/2006 TOTAL DEPTH 14899 PERF.12205 - 14586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					19

HALL 23 WELL #: 2 RRCID -> 215107 COMPL. DATE 01/24/2006 TOTAL DEPTH 13100 PERF.12219 - 13042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	-0-	-0-	-558	-0-					N	-0-					241
06	540	N	-0-	-0-	-540	-0-					N	-0-					241
07	0	N	-0-	-0-	-0-	-0-					N	-0-					241
08	0	N	-0-	-0-	-0-	-0-					N	-0-					241
09	0	N	-0-	-0-	-0-	-0-					N	-0-					241
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					241

BRITT RANCH 7 WELL #: 3 RRCID -> 215873 COMPL. DATE 02/20/2006 TOTAL DEPTH 14931 PERF.14076 - 14720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1371	N	1371	-0-	-0-	-0-	1352	2	19	9	N	17	192	1			304
06	1301	N	1301	-0-	-0-	-0-	1286	2	15	9	N	14					318
07	1453	N	1453	-0-	-0-	-0-	1431	2	22	9	N	20					338
08	1364	N	1256	-0-	-108	-0-	1236	2	20	9	N	18					356
*09	1317	N	1317	-0-	-0-	-0-	1299	2	18	9	N	16					372
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					372

LEGG 7 WELL #: 4 RRCID -> 218136 COMPL. DATE 06/10/2006 TOTAL DEPTH 14700 PERF.12100 - 14637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2573	X	1334	-0-	-1239	-0-	1311	2	23	9	N	21					515
06	2490	X	1632	-0-	-858	-0-	1599	2	33	9	N	30					545
07	2573	X	1489	-0-	-1084	-0-	1449	2	40	9	N	36	176	1			405
08	1891	X	1593	-0-	-298	-0-	1558	2	35	9	N	32					437
*09	1800	X	1800	-0-	-0-	-0-	1765	2	35	9	N	32					469
10	1674	X	NO RPT	-0-	-1674	-0-					N	NO RPT					469

ELMORE 32 WELL #: 5 RRCID -> 218139 COMPL. DATE 05/31/2006 TOTAL DEPTH 14500 PERF.12120 - 14429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	618	-0-	-436	-0-	611	2	7	9	N	6					185
06	1080	N	890	-0-	-190	-0-	889	2	1	9	N	1					186
07	1207	N	1207	-0-	-0-	-0-	1201	2	6	9	N	5					191
08	1315	N	1315	-0-	-0-	-0-	1314	2	1	9	N	1					192
*09	1146	N	1146	-0-	-0-	-0-	1144	2	2	9	N	2					194
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					194

JONES 22 WELL #: 2 RRCID -> 218306 COMPL. DATE 04/29/2006 TOTAL DEPTH 14650 PERF.12178 - 14576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					24

ELMORE 32 WELL #: 6 RRCID -> 220025 COMPL. DATE 08/02/2006 TOTAL DEPTH 12900 PERF.12079 - 12688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
LEGG 6 WELL #: RRCID -> 220234 COMPL. DATE 08/21/2006 TOTAL DEPTH 14800 PERF.12242 - 14675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					52
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					52
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					52
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					52
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					52
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					52

PLUGGED AND ABANDONED_____ 02/19/2015

GRAYSON WELL #: 3203 RRCID -> 222869 COMPL. DATE 09/13/2006 TOTAL DEPTH 12900 PERF.12110 - 12599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELMORE 32 WELL #: 8 RRCID -> 225231 COMPL. DATE 12/26/2006 TOTAL DEPTH 14500 PERF.12113 - 14380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1465	N	1465	-0-	-0-	-0-	1465	2			N	-0-					92
06	1498	N	1498	-0-	-0-	-0-	1498	2			N	-0-					92
07	1254	N	1254	-0-	-0-	-0-	1254	2			N	-0-					92
08	465	N	352	-0-	-113	-0-	352	2			N	-0-					92
09	450	N	333	-0-	-117	-0-	333	2			N	-0-					92
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					92

JONES 31 WELL #: 3 RRCID -> 225519 COMPL. DATE 02/03/2007 TOTAL DEPTH 14350 PERF.12207 - 14241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2852	X	2675	-0-	-177	-0-	2652	2	23	9	N	21					312
06	2837	X	2837	-0-	-0-	-0-	2815	2	22	9	N	20	191	1			141
07	2932	N	2932	-0-	-0-	-0-	2915	2	17	9	N	15					156
08	2981	N	2981	-0-	-0-	-0-	2963	2	18	9	N	16					172
09	2790	N	2445	-0-	-345	-0-	2427	2	18	9	N	16					188
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					188

GRAYSON 22 WELL #: 4 RRCID -> 227770 COMPL. DATE 10/25/2006 TOTAL DEPTH 14300 PERF.12106 - 14193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					90

ELMORE 21 WELL #: 6 RRCID -> 228625 COMPL. DATE 03/03/2018 TOTAL DEPTH 14300 PERF.11976 - 14092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					263
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					263
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					263
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					263
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					263
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					263

PLUGGED AND ABANDONED_____ 07/16/2018 - PLUGGED 07/16/18

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

JONES 22 WELL #: 4 RRCID -> 228667 COMPL. DATE 05/08/2007 TOTAL DEPTH 14700 PERF.12266 - 14633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3613	X	3613	-0-	-0-	-0-	3588	2	25	9	N	23					390
06	3443	X	3443	-0-	-0-	-0-	3403	2	40	9	N	36					426
07	3541	X	3541	-0-	-0-	-0-	3509	2	32	9	N	29					455
08	3536	X	3536	-0-	-0-	-0-	3486	2	50	9	N	45	195	1			305
*09	3466	X	3466	-0-	-0-	-0-	3416	2	50	9	N	45					350
10	2759	X	NO RPT	-0-	-2759	-0-					N	NO RPT					350

JONES 22 WELL #: 3 RRCID -> 229592 COMPL. DATE 06/03/2006 TOTAL DEPTH 14690 PERF.12212 - 14540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES 31 WELL #: 4 RRCID -> 234015 COMPL. DATE 11/27/2007 TOTAL DEPTH 14300 PERF.12221 - 14209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2503	N	2503	-0-	-0-	-0-	2446	2	57	9	N	52					654
06	2430	N	2416	-0-	-14	-0-	2363	2	53	9	N	48					702
07	2542	N	2473	-0-	-69	-0-	2431	2	42	9	N	38					740
08	2511	N	2511	-0-	-0-	-0-	2453	2	58	9	N	53	189	1			604
09	2430	N	2405	-0-	-25	-0-	2347	2	58	9	N	53					657
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					657

GRAYSON 22 WELL #: 3 RRCID -> 234022 COMPL. DATE 10/17/2007 TOTAL DEPTH 14250 PERF.12099 - 14152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	413	-0-	-21	-0-	413	2			N	-0-					11
06	420	N	211	-0-	-209	-0-	211	2			N	-0-					11
07	431	N	431	-0-	-0-	-0-	431	2			N	-0-					11
08	403	N	360	-0-	-43	-0-	360	2			N	-0-					11
*09	410	N	410	-0-	-0-	-0-	410	2			N	-0-					11
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					11

LEGG 7 WELL #: 5 RRCID -> 236006 COMPL. DATE 02/09/2008 TOTAL DEPTH 14700 PERF.12169 - 14533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	517	N	517	-0-	-0-	-0-	517	2			N	-0-					229
06	2151	N	2151	-0-	-0-	-0-	2151	2			N	-0-					229
07	2506	N	2506	-0-	-0-	-0-	2506	2			N	-0-					229
08	42	N	42	-0-	-0-	-0-	42	2			N	-0-					229
*09	134	N	134	-0-	-0-	-0-	134	2			N	-0-					229
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					229

LEGG 6 WELL #: 5 RRCID -> 239596 COMPL. DATE 06/07/2008 TOTAL DEPTH 14800 PERF.11968 - 14690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	1062	-0-	-209	-0-	1059	2	3	9	N	3	182	1			317
06	1230	N	853	-0-	-377	-0-	853	2			N	-0-					317
07	906	N	906	-0-	-0-	-0-	861	2	45	9	N	41					358
08	1054	N	1041	-0-	-13	-0-	1028	2	13	9	N	12					370
*09	1190	N	1190	-0-	-0-	-0-	1177	2	13	9	N	12					382
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					382

GRAYSON 22 WELL #: 5H RRCID -> 257931 COMPL. DATE 09/03/2010 TOTAL DEPTH 12353 PERF.12882 - 17238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13919	X	11926	-0-	-1993	-0-	11733	2	193	9	N	175	194	1			854
06	13350	X	12347	-0-	-1003	-0-	12139	2	208	9	N	189	191	1			852
07	14198	X	11616	-0-	-2582	-0-	11412	2	204	9	N	185	185	1			852
08	14198	X	11250	-0-	-2948	-0-	11042	2	208	9	N	189	187	1			854
09	13740	X	10332	-0-	-3408	-0-	10137	2	195	9	N	177	195	1			836
10	12772	X	NO RPT	-0-	-12772	-0-					N	NO RPT					836

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

MCMAHAN 22 WELL #: 2H RRCID -> 258544 COMPL. DATE 05/19/2010 TOTAL DEPTH 12209 PERF.12478 - 16569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8127	X	8127	-0-	-0-	-0-	8052	2	75	9	N	68					163
06	7080	X	5944	-0-	-1136	-0-	5810	2	134	9	N	122					285
07	6975	X	5876	-0-	-1099	-0-	5810	2	66	9	N	60	185	1			160
08	7316	X	5590	-0-	-1726	-0-	5495	2	95	9	N	86					246
09	7080	X	6583	-0-	-497	-0-	6488	2	95	9	N	86					332
10	7316	X	NO RPT	-0-	-7316	-0-					N	NO RPT					332

ELMORE 32 WELL #: 10H RRCID -> 265113 COMPL. DATE 02/06/2012 TOTAL DEPTH 12235 PERF.12402 - 16728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	15996	X	10910	-0-	-5086	-0-	10715	2	195	9	N	177	194	1			640
06	15480	X	10296	-0-	-5184	-0-	10124	2	172	9	N	156	192	1			604
07	13361	X	12298	-0-	-1063	-0-	12114	2	184	9	N	167	188	1			583
08	14458	X	14458	-0-	-0-	-0-	14249	2	209	9	N	190	192	1			581
*09	15977	X	15977	-0-	-0-	-0-	15736	2	241	9	N	219					800
10	10912	X	NO RPT	-0-	-10912	-0-					N	NO RPT					800

ELMORE 21 WELL #: 8SL RRCID -> 265116 COMPL. DATE 03/29/2012 TOTAL DEPTH 12272 PERF.12403 - 16125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	16529	X	16529	-0-	-0-	-0-	16141	2	388	9	N	353	381	1			798
06	10500	X	5604	-0-	-4896	-0-	5334	2	270	9	N	245	382	1			661
07	10850	X	6051	-0-	-4799	-0-	5732	2	319	9	N	290	373	1			578
08	17451	X	17451	-0-	-0-	-0-	17067	2	384	9	N	349	187	1			740
09	10500	X	6339	-0-	-4161	-0-	5948	2	391	9	N	355	385	1			710
10	10850	X	NO RPT	-0-	-10850	-0-					N	NO RPT					710

MCMAHAN W 22 SL WELL #: 4H RRCID -> 265739 COMPL. DATE 10/20/2011 TOTAL DEPTH 12132 PERF.12584 - 16518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELMORE 32 WELL #: 9H RRCID -> 266355 COMPL. DATE 02/06/2012 TOTAL DEPTH 12277 PERF.12625 - 15968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7213	X	7213	-0-	-0-	-0-	7116	2	97	9	N	88	194	1			774
06	7095	X	7095	-0-	-0-	-0-	6963	2	132	9	N	120					894
07	6417	X	6022	-0-	-395	-0-	5927	2	95	9	N	86	190	1			790
08	7223	X	6809	-0-	-414	-0-	6667	2	142	9	N	129	191	1			728
09	7110	X	5480	-0-	-1630	-0-	5358	2	122	9	N	111	192	1			647
10	7347	X	NO RPT	-0-	-7347	-0-					N	NO RPT					647

MCMAHAN 22 WELL #: 6H RRCID -> 266691 COMPL. DATE 09/05/2011 TOTAL DEPTH 13993 PERF.14428 - 18391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12244	X	12244	-0-	-0-	-0-	12244	2			N	-0-					56
06	13359	X	13359	-0-	-0-	-0-	13329	2	30	9	N	27					83
07	13369	X	13369	-0-	-0-	-0-	13329	2	40	9	N	36					119
08	18324	X	18324	-0-	-0-	-0-	18303	2	21	9	N	19					138
*09	21228	X	21228	-0-	-0-	-0-	21207	2	21	9	N	19					157
10	1023	X	NO RPT	-0-	-1023	-0-					N	NO RPT					157

ELMORE 32 WELL #: 13H RRCID -> 267006 COMPL. DATE 03/24/2012 TOTAL DEPTH 12078 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7580	X	7580	-0-	-0-	-0-	7417	2	163	9	N	148	192	1			791
06	10021	X	10021	-0-	-0-	-0-	9846	2	175	9	N	159	192	1			758
07	8941	X	8941	-0-	-0-	-0-	8776	2	165	9	N	150	191	1			717
08	8065	X	8065	-0-	-0-	-0-	7894	2	171	9	N	155					872
*09	9226	X	9226	-0-	-0-	-0-	9036	2	190	9	N	173	196	1			849
10	9207	X	NO RPT	-0-	-9207	-0-					N	NO RPT					849

ALLISON-BRITT (12350) //CONT.// 01812 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ELMORE 21 SL WELL #: 11H RRCID -> 267507 COMPL. DATE 03/30/2012 TOTAL DEPTH 12116 PERF.12295 - 15981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMAHAN W 22 WELL #: 1SL RRCID -> 268068 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

05	25141	X	15217	-0-	-9924	-0-	14958	2	259	9	N	235	367	1			219
06	23910	X	16658	-0-	-7252	-0-	16450	2	208	9	N	189	171	1			237
07	24149	X	16526	-0-	-7623	-0-	16450	2	76	9	N	69	75	1			231
08	23467	X	18399	-0-	-5068	-0-	18241	2	158	9	N	144	188	1			187
09	22710	X	18076	-0-	-4634	-0-	17918	2	158	9	N	144					331
10	17205	X	NO RPT	-0-	-17205	-0-					N	NO RPT					331

MCMAHAN W 22 SL WELL #: 5H RRCID -> 268075 COMPL. DATE 02/11/2012 TOTAL DEPTH 13956 PERF.14340 - 18272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMAHAN 22 WELL #: 3H RRCID -> 276620 COMPL. DATE 10/19/2011 TOTAL DEPTH 12198 PERF.12465 - 16557

05	5890	X	5192	-0-	-698	-0-	5124	2	68	9	N	62	188	1			58
06	4170	X	3887	-0-	-283	-0-	3817	2	70	9	N	64					122
07	4309	X	3909	-0-	-400	-0-	3817	2	92	9	N	84					206
08	5177	X	4100	-0-	-1077	-0-	4046	2	54	9	N	49					255
09	5010	X	3955	-0-	-1055	-0-	3901	2	54	9	N	49					304
10	5177	X	NO RPT	-0-	-5177	-0-					N	NO RPT					304

ELMORE 21 WELL #: 12H RRCID -> 278157 COMPL. DATE 01/30/2015 TOTAL DEPTH 12099 PERF.12491 - 16361

05	15531	X	12848	-0-	-2683	-0-	12527	2	321	9	N	292	169	1			1111
06	15030	X	11759	-0-	-3271	-0-	11482	2	277	9	N	252	354	1			1009
07	14136	X	5576	-0-	-8560	-0-	5463	2	113	9	N	103					1112
08	13950	X	9337	-0-	-4613	-0-	9107	2	230	9	N	209	188	1			1133
09	13260	X	8898	-0-	-4362	-0-	8671	2	227	9	N	206	389	1			950
10	12834	X	NO RPT	-0-	-12834	-0-					N	NO RPT					950

ALPAR (ST. LOUIS) 01928 400 ASSOCIATED CAPACITY CNTY: OCHILTREE
H & L OPERATING CO., LLC 339787
SANTA FE WELL #: 1110 RRCID -> 127570 COMPL. DATE 04/13/1994 TOTAL DEPTH 8800 PERF. 8241 - 8466

05	3203	X	3203	-0-	-0-	-0-	10	1	3193	2	N	-0-					184
06	2975	X	2975	-0-	-0-	-0-	10	1	2965	2	N	-0-					184
07	2987	X	2987	-0-	-0-	-0-	10	1	2977	2	N	-0-					184
08	3026	X	3026	-0-	-0-	-0-	10	1	3016	2	N	-0-					184
*09	3116	X	3116	-0-	-0-	-0-	10	1	3106	2	N	-0-					184
*10	3253	X	3253	-0-	-0-	-0-	10	1	3239	2	N	4	157	1			31
							4	9									

ALPAR (ST. LOUIS) //CONT.// 01928 400 ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY 825420
PEARSON UNIT WELL #: 4 RRCID -> 112362 COMPL. DATE 07/20/1984 TOTAL DEPTH 9093 PERF. 8258 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	105	N	105	-0-	-0-	-0-	105	2			N	-0-					32
06	116	N	116	-0-	-0-	-0-	116	2			N	-0-					32
07	98	N	98	-0-	-0-	-0-	98	2			N	-0-					32
08	93	N	74	-0-	-19	-0-	74	2			N	-0-					32
09	99	N	99	-0-	-0-	-0-	99	2			N	-0-					32
10	93	N	89	-0-	-4	-0-	89	2			N	-0-					32

4P ENERGY TEXAS, LLC 953803
PEARSON WELL #: 3109 RRCID -> 100278 COMPL. DATE 01/22/1982 TOTAL DEPTH 9850 PERF. 8386 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	744	-0-	-434	-0-	744	2			N	-0-					2
06	1140	N	720	-0-	-420	-0-	720	2			N	-0-					2
07	744	N	720	-0-	-24	-0-	720	2			N	-0-					2
08	744	N	743	-0-	-1	-0-	743	2			N	-0-					2
*09	738	N	738	-0-	-0-	-0-	738	2			N	-0-					2
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

DAVIS WELL #: 1106 C RRCID -> 105925 COMPL. DATE 03/17/1983 TOTAL DEPTH 9270 PERF. 8110 - 8390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	-0-	-0-	-279	-0-					N	-0-					17
06	240	N	-0-	-0-	-240	-0-					N	-0-					17
07	217	N	-0-	-0-	-217	-0-					N	-0-					17
08	0	N	-0-	-0-	-0-	-0-					N	-0-					17
09	0	N	-0-	-0-	-0-	-0-					N	-0-					17
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					17

PEARSON WELL #: 6109 RRCID -> 185488 COMPL. DATE 10/12/2001 TOTAL DEPTH 9246 PERF. 8084 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1558	N	1558	-0-	-0-	-0-	1518	2	40	9	N	36					150
06	1466	N	1466	-0-	-0-	-0-	1449	2	17	9	N	15					165
07	1477	N	1477	-0-	-0-	-0-	1449	2	28	9	N	25					190
08	1601	N	1601	-0-	-0-	-0-	1537	2	64	9	N	58	172	1			76
*09	1545	N	1545	-0-	-0-	-0-	1481	2	64	9	N	58					134
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					134

ALPAR (MORROW LOWER) 01928 470 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
TABULA RASA ENERGY, LLC 834332
CLEMENT, E. D. WELL #: 45 RRCID -> 170500 COMPL. DATE N/A TOTAL DEPTH 8200 PERF. 8096 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					63
06	0	N	-0-	-0-	-0-	-0-					N	-0-					63
07	0	N	-0-	-0-	-0-	-0-					N	-0-					63
08	0	N	-0-	-0-	-0-	-0-					N	-0-					63
09	0	N	-0-	-0-	-0-	-0-					N	-0-					63
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					63

CLEMENT, E.D. WELL #: 32 RRCID -> 178281 COMPL. DATE 06/09/2000 TOTAL DEPTH 8180 PERF. 7949 - 8025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR (MORROW LOWER) //CONT.// 01928 470 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
DECK 18 WELL #: 4 RRCID -> 219093 COMPL. DATE 05/24/2006 TOTAL DEPTH 9050 PERF. 8254 - 8266

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG	NO RPT	-0-	-0-	4807					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	4807					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	4807					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	4807					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	4807					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	4807					N	NO RPT					-0-

ALPAR (MORROW UPPER) 01928 475 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
REMNANT ENERGY, INC. 701555
DANIEL 139 WELL #: 2 RRCID -> 223339 COMPL. DATE 09/15/2006 TOTAL DEPTH 7975 PERF. 7582 - 7602

05	2573 N	1663	-0-	-910	-0-	1663	2			N	-0-					29
06	2490 N	1163	-0-	-1327	-0-	1163	2			N	-0-					29
07	1798 N	1327	-0-	-471	-0-	1327	2			N	-0-					29
08	1727 N	1727	-0-	-0-	-0-	1727	2			N	-0-					29
*09	1995 N	1995	-0-	-0-	-0-	1995	2			N	-0-					29
*10	1895 N	1895	-0-	-0-	-0-	1895	2			N	-0-					29

4P ENERGY TEXAS, LLC 953803
PEARSON WELL #: 7109 RRCID -> 228807 COMPL. DATE 03/03/2006 TOTAL DEPTH 9295 PERF. 7436 - 7460

05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR (TONKAWA) 01928 500 ASSOCIATED 49B CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
MORRIS, ORA WELL #: 3092 RRCID -> 084528 COMPL. DATE 04/05/1979 TOTAL DEPTH 13200 PERF. 8326 - 8334

05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCFATTER WELL #: 1078 RRCID -> 123738 COMPL. DATE 05/11/1974 TOTAL DEPTH 8500 PERF. 8400 - 8410

05	14B2 EXT	-0-	-0-	-0-	9					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	9					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	9					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	9					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	9					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	9					N	-0-					-0-

FORGEY WELL #: 2079 RRCID -> 126805 COMPL. DATE 10/01/1987 TOTAL DEPTH 8466 PERF. 8390 - 8400

05	1651 R	1651	-0-	-0-	-0-	1650	3	1	9	N	1	149	1	4	5	20
06	1830 #	1649	-0-	-181	-0-	1649	3			N	-0-					20
07	1891 #	1747	-0-	-144	-0-	1747	3			N	-0-					20
08	1891 #	1614	-0-	-277	-0-	1614	3			N	-0-	20	5			-0-
09	1650 #	1490	-0-	-160	-0-	1468	3	22	9	N	20					20
10	1736 #	1487	-0-	-249	-0-	1487	3			N	-0-					20

ALPAR (TONKAWA) //CONT.// 01928 500 ASSOCIATED 49B CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FORGEY WELL #: 3112 RRCID -> 198455 COMPL. DATE 06/11/2003 TOTAL DEPTH 8353 PERF. 7573 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1187	R	1187	-0-	-0-	-0-	1135	3	52	9	N	47					142
06	1182	R	1182	-0-	-0-	-0-	1182	3			N	-0-					142
07	1292	R	1292	-0-	-0-	-0-	1292	3			N	-0-					142
08	996	R	996	-0-	-0-	-0-	983	3	13	9	N	12					154
09	1177	R	1177	-0-	-0-	-0-	1146	3	31	4	N	-0-					154
*10	1550	R	1550	-0-	-0-	-0-	1533	3	17	4	N	-0-	100	1	7	5	47

FORGEY 112 WELL #: 2112 RRCID -> 205670 COMPL. DATE 07/27/2004 TOTAL DEPTH 8275 PERF. 8146 - 8152

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
YARNOLD WELL #: 1 RRCID -> 068948 COMPL. DATE 08/22/1975 TOTAL DEPTH 8400 PERF. 8156 - 8164

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					12
06	14B DENY	-0-	-0-	-0-	-0-						N	-0-					12
07	14B DENY	-0-	-0-	-0-	-0-						N	-0-					12
08	14B DENY	-0-	-0-	-0-	-0-						N	-0-					12
*09	14B DENY	-0-	-0-	-0-	-0-						N	-0-	11	1			1
10	14B DENY	-0-	-0-	-0-	-0-						N	-0-					1

ISAACS WELL #: 1091 RRCID -> 068949 COMPL. DATE 06/23/1975 TOTAL DEPTH 8400 PERF. 8282 - 8288

05	0	#	-0-	-0-	-0-	-0-						N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-						N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-						N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-						N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-						N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-						N	-0-					-0-

YARNOLD WELL #: 2113 RRCID -> 204796 COMPL. DATE 05/07/2004 TOTAL DEPTH 8312 PERF. 8151 - 8157

05	1499	R	1499	-0-	-0-	-0-	1482	2	17	9	N	15					205
06	1532	R	1532	-0-	-0-	-0-	1522	2	10	9	N	9	182	1			32
07	1488	#	1388	-0-	-100	-0-	1378	2	10	9	N	9					41
08	1515	R	1515	-0-	-0-	-0-	1504	2	11	9	N	10					51
09	1440	#	1437	-0-	-3	-0-	1426	2	11	9	N	10					61
*10	1534	R	1534	-0-	-0-	-0-	1520	2	14	9	N	13					74

ISAACS WELL #: 3091 RRCID -> 204799 COMPL. DATE 05/25/2004 TOTAL DEPTH 8415 PERF. 8286 - 8296

05	2201	#	2122	-0-	-79	-0-	2101	2	21	9	N	19					62
06	2130	#	2081	-0-	-49	-0-	2066	2	15	9	N	14					76
07	2201	#	2005	-0-	-196	-0-	1986	2	19	9	N	17					93
08	2201	#	2124	-0-	-77	-0-	2106	2	18	9	N	16					109
09	2070	#	2060	-0-	-10	-0-	2045	2	15	9	N	14					123
10	2139	#	2097	-0-	-42	-0-	2079	2	18	9	N	16					139

ALPAR (TONKAWA) //CONT.// 01928 500 ASSOCIATED 49B CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
YARNOLD WELL #: 3113 RRCID -> 209766 COMPL. DATE 01/07/2005 TOTAL DEPTH 8355 PERF. 8150 - 8157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
FORGEY "112" WELL #: 1 RRCID -> 212698 COMPL. DATE 10/07/2005 TOTAL DEPTH 8350 PERF. 7575 - 8150

05	2200	R	2200	-0-	-0-	-0-	31 61	1 9	2108	2	N	55	187	1			33
06	2179	R	2179	-0-	-0-	-0-	30 28	1 9	2121	2	N	25					58
07	2232	#	1896	-0-	-336	-0-	27 35	1 9	1834	2	N	32					90
08	2232	#	181	-0-	-2051	-0-	3	1	178	2	N	-0-					90
09	2190	#	1146	-0-	-1044	-0-	17 31	1 9	1098	2	N	28					118
10	2263	R	2263	-0-	-0-	-0-	28 44	1 9	2191	2	N	40					158

FORGEY "94" WELL #: 1 RRCID -> 213040 COMPL. DATE 11/15/2005 TOTAL DEPTH 8550 PERF. 7550 - 8322

05	1209	#	1166	-0-	-43	-0-	29 6	1 9	1131	2	N	5					40
06	1200	#	1158	-0-	-42	-0-	30 2	1 9	1126	2	N	2					42
07	1240	#	1130	-0-	-110	-0-	29 1	1 9	1100	2	N	1					43
08	1240	#	170	-0-	-1070	-0-	3	1	167	2	N	-0-					43
09	1200	#	1188	-0-	-12	-0-	22 4	1 9	1162	2	N	4					47
10	1209	#	1174	-0-	-35	-0-	27 6	1 9	1141	2	N	5					52

TECOLOTE ENERGY OPERATING, LLC 841419
FEE WELL #: 111 RRCID -> 084003 COMPL. DATE N/A TOTAL DEPTH 8357 PERF. 7583 - 8176

05	177	R	177	-0-	-0-	-0-	31	1	146	2	Y	-0-					-0-
06	180	R	180	-0-	-0-	-0-	30	1	150	2	Y	-0-					-0-
07	184	R	184	-0-	-0-	-0-	31	1	153	2	Y	-0-					-0-
08	164	R	164	-0-	-0-	-0-	31	1	133	2	Y	-0-					-0-
09	150	#	100	-0-	-50	-0-	30	1	70	2	Y	-0-					-0-
10	155	#	133	-0-	-22	-0-	31	1	102	2	Y	-0-					-0-

VANGUARD OPERATING, LLC 881585
ISAACS 114 WELL #: 1 RRCID -> 179382 COMPL. DATE 09/26/2000 TOTAL DEPTH 8379 PERF. 8200 - 8206

*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALPAR-FALCON (CHESTER) 01931 200 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
GRAVES OPERATING, LLC 325799
HOOVER -137- WELL #: 2 RRCID -> 127087 COMPL. DATE 02/15/1988 TOTAL DEPTH 10950 PERF. 8364 - 8384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	770	N	770	-0-	-0-	-0-	770	2			N	-0-					68
06	810	N	720	-0-	-90	-0-	720	2			N	-0-					68
07	775	N	735	-0-	-40	-0-	735	2			N	-0-					68
08	775	N	728	-0-	-47	-0-	728	2			N	-0-					68
09	771	N	771	-0-	-0-	-0-	771	2			N	-0-					68
*10	760	N	760	-0-	-0-	-0-	760	2			N	-0-					68

4P ENERGY TEXAS, LLC 953803
HOOVER WELL #: 1128 RRCID -> 137268 COMPL. DATE 12/07/1990 TOTAL DEPTH 10950 PERF. 8376 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	860	N	860	-0-	-0-	-0-	860	2			N	-0-					27
06	720	N	420	-0-	-300	-0-	420	2			N	-0-					27
07	744	N	389	-0-	-355	-0-	389	2			N	-0-					27
08	744	N	-0-	-0-	-744	-0-					N	-0-					27
*09	1038	N	1038	-0-	-0-	-0-	1038	2			N	-0-					27
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					27

ALPAR-LIPS (ATOKA) 01933 002 ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 158 WELL #: 2D RRCID -> 174098 COMPL. DATE 08/07/1999 TOTAL DEPTH 11185 PERF. 8015 - 8025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	545	-0-	-44	-0-	545	2			N	-0-					710
06	570	N	510	-0-	-60	-0-	510	2			N	-0-					710
07	558	N	508	-0-	-50	-0-	508	2			N	-0-					710
08	558	N	495	-0-	-63	-0-	495	2			N	-0-					710
09	510	N	474	-0-	-36	-0-	474	2			N	-0-					710
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					710

COURSON RANCH 159 WELL #: 1D RRCID -> 178161 COMPL. DATE 07/17/2000 TOTAL DEPTH 8550 PERF. 8061 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	524	N	524	-0-	-0-	-0-	524	2			N	-0-					242
06	480	N	480	-0-	-0-	-0-	7	1	473	2	N	-0-					242
07	456	N	456	-0-	-0-	-0-	456	2			N	-0-					242
08	441	N	441	-0-	-0-	-0-	441	2			N	-0-					242
*09	419	N	419	-0-	-0-	-0-	419	2			N	-0-					242
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					242

COURSON RANCH 136 WELL #: 1A RRCID -> 214274 COMPL. DATE 07/15/2004 TOTAL DEPTH 8454 PERF. 7982 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH 158 WELL #: 11 RRCID -> 225453 COMPL. DATE 08/10/2006 TOTAL DEPTH 10635 PERF. 8470 - 8508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	461	-0-	-66	-0-	461	2			N	-0-					390
06	510	N	443	-0-	-67	-0-	443	2			N	-0-					390
07	527	N	448	-0-	-79	-0-	448	2			N	-0-					390
08	473	N	473	-0-	-0-	-0-	473	2			N	-0-					390
09	450	N	300	-0-	-150	-0-	300	2			N	-0-					390
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					390

ALPAR-LIPS (ATOKA) //CONT.// 01933 002 ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 136 WELL #: 13H RRCID -> 228186 COMPL. DATE 11/03/2006 TOTAL DEPTH 7971 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	173					N	-0-					28
06	14B2	EXT	-0-	-0-	-0-	173					N	-0-					28
07	14B2	EXT	-0-	-0-	-0-	173					N	-0-					28
08	14B2	EXT	-0-	-0-	-0-	173					N	-0-					28
09	14B2	EXT	-0-	-0-	-0-	173					N	-0-					28
10	14B2	EXT	NO RPT	-0-	-0-	173					N	NO RPT					28

COURSON RANCH 158 WELL #: 3C RRCID -> 251433 COMPL. DATE 01/14/2003 TOTAL DEPTH 9300 PERF. 8240 - 8258

05	34	N	34	-0-	-0-	-0-	34	2			N	-0-					60
06	33	N	33	-0-	-0-	-0-	33	2			N	-0-					60
07	36	N	36	-0-	-0-	-0-	36	2			N	-0-					60
08	32	N	32	-0-	-0-	-0-	32	2			N	-0-					60
*09	38	N	38	-0-	-0-	-0-	37	2	1	9	N	1	1	8			60
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60

UNIT PETROLEUM COMPANY 877099
LIPS RANCH "A" WELL #: 6 RRCID -> 174821 COMPL. DATE 10/18/1999 TOTAL DEPTH 10706 PERF. 7890 - 8064

05	4996	X	4996	-0-	-0-	-0-	4992	3	4	9	N	4					69
06	5744	X	5744	-0-	-0-	-0-	5743	3	1	9	N	1					70
07	5655	X	5655	-0-	-0-	-0-	5653	3	2	9	N	2					72
08	5789	X	5789	-0-	-0-	-0-	5788	3	1	9	N	1					73
09	5440	X	5440	-0-	-0-	-0-	5432	3	8	9	N	7					80
10	4743	X	4459	-0-	-284	-0-	4453	3	6	9	N	5					85

LIPS RANCH "A" WELL #: 1 RRCID -> 175332 COMPL. DATE 03/06/2000 TOTAL DEPTH 11500 PERF. 8182 - 9122

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPS "A" WELL #: 12 RRCID -> 176474 COMPL. DATE 01/27/2000 TOTAL DEPTH 9300 PERF. 8170 - 8186

05	2263	X	2208	-0-	-55	-0-	2197	3	11	9	N	10					47
06	2634	N	2634	-0-	-0-	-0-	2631	3	3	9	N	3					50
07	2678	N	2678	-0-	-0-	-0-	2676	3	2	9	N	2					52
08	2612	N	2612	-0-	-0-	-0-	2610	3	2	9	N	2					54
09	2640	N	2386	-0-	-254	-0-	2386	3			N	-0-					54
10	2666	N	2492	-0-	-174	-0-	2481	3	11	9	N	10					64

4P ENERGY TEXAS, LLC 953803
WILSON, JAMES 160 WELL #: 3 RRCID -> 218305 COMPL. DATE 05/25/2006 TOTAL DEPTH 9915 PERF. 8439 - 8581

05	1253	N	1253	-0-	-0-	-0-	1220	2	33	9	N	30					325
06	1160	N	1160	-0-	-0-	-0-	1132	2	28	9	N	25					350
07	1144	N	1144	-0-	-0-	-0-	1132	2	12	9	N	11					361
08	1209	N	1209	-0-	-0-	-0-	1209	2			N	-0-					361
*09	1269	N	1269	-0-	-0-	-0-	1269	2			N	-0-					361
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					361

ALPAR-LIPS (ATOKA) //CONT.// 01933 002 ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
PEARSON, A. 27 WELL #: 1 RRCID -> 228415 COMPL. DATE 02/23/2007 TOTAL DEPTH 8525 PERF. 7750 - 7993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	-0-	-0-	-155	-0-					N	-0-					260
06	150	N	-0-	-0-	-150	-0-					N	-0-					260
07	124	N	-0-	-0-	-124	-0-					N	-0-					260
08	0	N	-0-	-0-	-0-	-0-					N	-0-					260
09	0	N	-0-	-0-	-0-	-0-					N	-0-					260
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					260

ALPAR-LIPS (DOUGLAS LOWER) 01933 650 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
STRAT LAND EXPLORATION COMPANY 825420
MCGARRAUGH -A- WELL #: 4 RRCID -> 146373 COMPL. DATE 06/03/1993 TOTAL DEPTH 5610 PERF. 5536 - 5541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	477	N	477	-0-	-0-	-0-	477	2			N	-0-					-0-
06	510	N	481	-0-	-29	-0-	481	2			N	-0-					-0-
07	503	N	503	-0-	-0-	-0-	503	2			N	-0-					-0-
08	527	N	527	-0-	-0-	-0-	527	2			N	-0-					-0-
09	498	N	498	-0-	-0-	-0-	498	2			N	-0-					-0-
*10	511	N	511	-0-	-0-	-0-	511	2			N	-0-					-0-

ALPAR-LIPS (MARMATON) 01933 675 ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
SOUTH LIPS -170- WELL #: 1D RRCID -> 177857 COMPL. DATE N/A TOTAL DEPTH 8750 PERF. 7018 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					81

ALPAR-LIPS (ST. LOUIS) 01933 700 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 135 WELL #: 10 RRCID -> 218373 COMPL. DATE 09/16/2006 TOTAL DEPTH 9500 PERF. 8960 - 8984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	62	-0-	-0-	-0-	18	1	44	2	N	-0-					1350
06	90	N	55	-0-	-35	-0-	16	1	39	2	N	-0-					1350
07	62	N	56	-0-	-6	-0-	16	1	40	2	N	-0-					1350
08	62	N	55	-0-	-7	-0-	16	1	39	2	N	-0-					1350
09	60	N	27	-0-	-33	-0-	8	1	19	2	N	-0-					1350
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1350

COURSON RANCH 158 WELL #: 12 RRCID -> 218460 COMPL. DATE 04/01/2006 TOTAL DEPTH 11130 PERF. 8868 - 8978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	102	N	102	-0-	-0-	-0-	6	1	96	2	N	-0-					281
06	128	N	128	-0-	-0-	-0-	7	1	121	2	N	-0-					281
07	132	N	132	-0-	-0-	-0-	7	1	125	2	N	-0-					281
08	124	N	124	-0-	-0-	-0-	7	1	117	2	N	-0-					281
*09	64	N	64	-0-	-0-	-0-	4	1	60	2	N	-0-					281
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					281

ALPAR-LIPS (ST. LOUIS) //CONT.// 01933 700 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 157 WELL #: 6 RRCID -> 227404 COMPL. DATE 11/17/2009 TOTAL DEPTH 10100 PERF. 8674 - 9060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4005	X	4005	-0-	-0-	-0-	306	1	3692	2	N	6					849
							7	9									
06	2962	X	2962	-0-	-0-	-0-	316	1	2257	2	N	354	339	1			864
							389	9									
07	3298	X	3298	-0-	-0-	-0-	366	1	2614	2	N	289	347	1	2	8	804
							318	9									
08	2100	X	2100	-0-	-0-	-0-	258	1	1842	2	N	-0-					804
*09	2675	X	2675	-0-	-0-	-0-	277	1	1976	2	N	384	345	1			843
							422	9									
10	403	X	NO RPT	-0-	-403	-0-					N	NO RPT					843

COURSON RANCH 148 WELL #: 10 RRCID -> 228125 COMPL. DATE 01/17/2007 TOTAL DEPTH 9331 PERF. 8872 - 8936

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					234
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					234
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					234
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					234
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					234
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					234

COURSON RANCH 148 WELL #: 6 RRCID -> 231763 COMPL. DATE 12/13/2006 TOTAL DEPTH 9100 PERF. 8900 - 9100

05	14B2	EXT	-0-	-0-	-0-	13639					N	-0-					238
06	14B2	EXT	-0-	-0-	-0-	13639					N	-0-					238
07	14B2	EXT	-0-	-0-	-0-	13639					N	-0-					238
08	14B2	EXT	-0-	-0-	-0-	13639					N	-0-					238
09	14B2	EXT	-0-	-0-	-0-	13639					N	-0-					238
10	14B2	EXT	NO RPT	-0-	-0-	13639					N	NO RPT					238

COURSON RANCH 136 WELL #: 16 RRCID -> 239132 COMPL. DATE 06/26/2007 TOTAL DEPTH 9450 PERF. 8776 - 9022

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					18

COURSON RANCH 148 WELL #: 14 RRCID -> 255682 COMPL. DATE 02/13/2010 TOTAL DEPTH 8750 PERF. N/A

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINRIGHT RESOURCES OPERATING,LLC 932471
MORRISON WELL #: 4212 RRCID -> 263599 COMPL. DATE 04/08/2011 TOTAL DEPTH 9800 PERF. 9228 - 9382

05	403	X	369	-0-	-34	-0-	369	3			N	-0-					109
06	390	X	327	-0-	-63	-0-	325	3	2	9	N	2					111
07	403	X	378	-0-	-25	-0-	378	3			N	-0-					111
08	393	N	393	-0-	-0-	-0-	393	3			N	-0-					111
*09	392	N	392	-0-	-0-	-0-	391	3	1	9	N	1					112
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					112

ALPAR-LIPS (TONKAWA) 01933 750 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 157 WELL #: 5 RRCID -> 265332 COMPL. DATE 08/25/2011 TOTAL DEPTH 11031 PERF. 4432 - 4442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR-PEARSON (BROWN DOLOMITE) 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
COURSON RANCH "B" WELL #: 1665 RRCID -> 179153 COMPL. DATE 08/21/2000 TOTAL DEPTH 3930 PERF. 3406 - 3642

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8666	X	8666	-0-	-0-	-0-	178	1	8488	3	N	-0-					-0-
06	7350	X	5568	-0-	-1782	-0-	172	1	5396	3	N	-0-					-0-
07	8060	X	8060	-0-	-0-	-0-	178	1	7882	3	N	-0-					-0-
08	9335	X	9335	-0-	-0-	-0-	178	1	9157	3	N	-0-					-0-
09	8986	X	8986	-0-	-0-	-0-	172	1	8814	3	N	-0-					-0-
*10	9264	X	9264	-0-	-0-	-0-	178	1	9086	3	N	-0-					-0-

COURSON RANCH "B" UNIT 5 WELL #: 76 RRCID -> 193296 COMPL. DATE 12/20/2002 TOTAL DEPTH N/A PERF. 3750 - 5184

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON RANCH "B" UNIT 5 WELL #: 77 RRCID -> 193297 COMPL. DATE 10/22/2002 TOTAL DEPTH N/A PERF. 3595 - 4920

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
06	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
07	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
08	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
09	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
*10	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-

COURSON RANCH "B" UNIT 16 WELL #: 79 RRCID -> 193298 COMPL. DATE 11/27/2002 TOTAL DEPTH N/A PERF. 3707 - 5082

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	893	-0-	-37	-0-	893	3			N	-0-					-0-
06	960	N	795	-0-	-165	-0-	795	3			N	-0-					-0-
07	1063	N	1063	-0-	-0-	-0-	1063	3			N	-0-					-0-
08	930	N	930	-0-	-0-	-0-	930	3			N	-0-					-0-
09	878	N	878	-0-	-0-	-0-	878	3			N	-0-					-0-
10	1054	N	952	-0-	-102	-0-	952	3			N	-0-					-0-

COURSON RANCH "B" UNIT 5 WELL #: 78 RRCID -> 193525 COMPL. DATE 01/17/2003 TOTAL DEPTH N/A PERF. 3740 - 5180

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
06	1383	N	1383	-0-	-0-	-0-	1383	3			N	-0-					-0-
07	1593	N	1593	-0-	-0-	-0-	1593	3			N	-0-					-0-
08	794	N	794	-0-	-0-	-0-	794	3			N	-0-					-0-
09	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
*10	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON RANCH "B" UNIT 3 WELL #: 80 RRCID -> 194243 COMPL. DATE 01/19/2003 TOTAL DEPTH N/A PERF. 3760 - 5465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON "D" 22 WELL #: 2 RRCID -> 194264 COMPL. DATE 01/31/2003 TOTAL DEPTH 3224 PERF. 3600 - 5331

05	527	N	261	-0-	-266	-0-	261	3			N	-0-					-0-
06	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-
07	768	N	768	-0-	-0-	-0-	768	3			N	-0-					-0-
08	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
09	720	N	580	-0-	-140	-0-	580	3			N	-0-					-0-
10	775	N	537	-0-	-238	-0-	537	3			N	-0-					-0-

COURSON RANCH "B" UNIT 3 WELL #: 71 RRCID -> 197560 COMPL. DATE 07/24/2002 TOTAL DEPTH N/A PERF. 3816 - 4411

05	837	N	603	-0-	-234	-0-	603	3			N	-0-					-0-
06	780	N	405	-0-	-375	-0-	405	3			N	-0-					-0-
07	1102	N	1102	-0-	-0-	-0-	1102	3			N	-0-					-0-
08	1335	N	1335	-0-	-0-	-0-	1335	3			N	-0-					-0-
09	1068	N	1068	-0-	-0-	-0-	1068	3			N	-0-					-0-
10	1116	N	1026	-0-	-90	-0-	1026	3			N	-0-					-0-

COURSON OIL & GAS, INC. 182785
SKEETERBEE WELL #: 1 RRCID -> 196703 COMPL. DATE 05/01/2003 TOTAL DEPTH 3173 PERF. 3447 - 4498

05	1529	X	1529	-0-	-0-	-0-	58	1	1471	2	N	-0-					-0-
06	2520	N	1062	-0-	-1458	-0-	52	1	1010	2	N	-0-					-0-
07	1612	N	797	-0-	-815	-0-	54	1	743	2	N	-0-					-0-
08	1519	N	-0-	-0-	-1519	-0-					N	-0-					-0-
09	1746	N	1746	-0-	-0-	-0-	52	1	1694	2	N	-0-					-0-
*10	912	N	912	-0-	-0-	-0-	56	1	856	2	N	-0-					-0-

SKEETERBEE WELL #: 2 RRCID -> 198489 COMPL. DATE 07/18/2003 TOTAL DEPTH 3234 PERF. 3500 - 4924

05	1171	N	1171	-0-	-0-	-0-	62	1	1109	2	N	-0-					-0-
06	715	N	715	-0-	-0-	-0-	54	1	661	2	N	-0-					-0-
07	466	N	466	-0-	-0-	-0-	58	1	408	2	N	-0-					-0-
08	558	N	178	-0-	-380	-0-	24	1	154	2	N	-0-					-0-
09	540	N	135	-0-	-405	-0-	38	1	97	2	N	-0-					-0-
10	465	N	164	-0-	-301	-0-	24	1	140	2	N	-0-					-0-

SKEETERBEE WELL #: 3C RRCID -> 204375 COMPL. DATE 07/15/2004 TOTAL DEPTH 8675 PERF. 3398 - 3420

05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
SKEETERBEE WELL #: 5 RRCID -> 213010 COMPL. DATE 09/30/2005 TOTAL DEPTH 3425 PERF. 3738 - 5907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1167	N	1167	-0-	-0-	-0-	73	1	1094	2	N	-0-					-0-
06	1647	N	1647	-0-	-0-	-0-	83	1	1564	2	N	-0-					-0-
07	2358	N	2358	-0-	-0-	-0-	97	1	2261	2	N	-0-					-0-
08	2199	N	2199	-0-	-0-	-0-	105	1	2094	2	N	-0-					-0-
09	2121	N	2121	-0-	-0-	-0-	76	1	2045	2	N	-0-					-0-
10	2325	N	1946	-0-	-379	-0-	61	1	1885	2	N	-0-					-0-

SKEETERBEE WELL #: 6 RRCID -> 213011 COMPL. DATE 09/15/2005 TOTAL DEPTH 3425 PERF. 3745 - 6127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	550	N	550	-0-	-0-	-0-	35	1	515	2	N	-0-					100
06	579	N	579	-0-	-0-	-0-	29	1	550	2	N	-0-					100
07	353	N	353	-0-	-0-	-0-	15	1	338	2	N	-0-					100
08	558	N	191	-0-	-367	-0-	9	1	182	2	N	-0-					100
09	570	N	112	-0-	-458	-0-	4	1	108	2	N	-0-					100
10	341	N	20	-0-	-321	-0-	1	1	19	2	N	-0-					100

MAYO CLINIC B WELL #: 112 RRCID -> 281866 COMPL. DATE 09/12/2016 TOTAL DEPTH 9615 PERF. 3271 - 3281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS OPERATING COMPANY, INC. 206036
MORRISON WELL #: 1183 RRCID -> 277220 COMPL. DATE 08/27/2009 TOTAL DEPTH 10700 PERF. 3530 - 4680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KILLEBREW WELL #: 1 RRCID -> 283134 COMPL. DATE 11/16/2017 TOTAL DEPTH 10696 PERF. 3538 - 4735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KILLEBREW WELL #: 2184 RRCID -> 283349 COMPL. DATE 06/26/2013 TOTAL DEPTH 9725 PERF. 3680 - 4352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC 488260
COURSON "B" WELL #: 21 RRCID -> 173491 COMPL. DATE 04/28/1999 TOTAL DEPTH 8800 PERF. 3386 - 3396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					120
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					120
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					120
08	14B2	EXT	2443	-0-	2443	2443	2443	3			N	-0-					120
09	14B2	EXT	-0-	-0-	-0-	2443					N	-0-					120
10	14B2	EXT	NO RPT	-0-	-0-	2443					N	NO RPT					120

COURSON RANCH "B" UNIT 13 WELL #: 74 RRCID -> 193294 COMPL. DATE 11/15/2002 TOTAL DEPTH N/A PERF. 3801 - 5135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON RANCH "B" UNIT 13 WELL #: 73 RRCID -> 198466 COMPL. DATE 07/11/2002 TOTAL DEPTH N/A PERF. 3879 - 4905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH 157 WELL #: RRCID -> 211830 COMPL. DATE 07/21/2005 TOTAL DEPTH 4552 PERF. 3480 - 3538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					27
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					27

PLUGGED AND ABANDONED_____ 07/14/2015

COURSON RANCH 136 WELL #: 5 RRCID -> 212656 COMPL. DATE 07/06/2005 TOTAL DEPTH 4300 PERF. 3166 - 3174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2830	X	2830	-0-	-0-	-0-	2830	2			N	-0-					2
06	1754	N	1754	-0-	-0-	-0-	1754	2			N	-0-					2
07	2173	N	2173	-0-	-0-	-0-	2172	2	1	9	N	1	1	8			2
08	2480	N	1932	-0-	-548	-0-	1928	2	4	9	N	4	4	8			2
09	1740	N	1652	-0-	-88	-0-	1652	2			N	-0-					2
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

COURSON RANCH 135 WELL #: 9 RRCID -> 212902 COMPL. DATE 04/27/2005 TOTAL DEPTH 3929 PERF. 3422 - 3454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1918	N	1918	-0-	-0-	-0-	1918	2			N	-0-					3
06	1126	N	1126	-0-	-0-	-0-	1126	2			N	-0-					3
07	1307	N	1307	-0-	-0-	-0-	1306	2	1	9	N	1	1	8			3
08	1158	N	1158	-0-	-0-	-0-	1154	2	4	9	N	4	4	8			3
*09	877	N	877	-0-	-0-	-0-	876	2	1	9	N	1	1	8			3
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260

COURSON RANCH 133 WELL #: 4A RRCID -> 214275 COMPL. DATE 10/01/2005 TOTAL DEPTH 8333 PERF. 3286 - 3294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					22

COURSON RANCH 6 WELL #: 1 RRCID -> 218797 COMPL. DATE 07/27/2017 TOTAL DEPTH 9250 PERF. 3383 - 3640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					190
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					190
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					190
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					190
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					190
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					190

COURSON RANCH 136 WELL #: 11 RRCID -> 223344 COMPL. DATE 08/22/2006 TOTAL DEPTH 3806 PERF. 3240 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	67	N	67	-0-	-0-	-0-	67	2			N	-0-					18
06	30	N	21	-0-	-9	-0-	21	2			N	-0-					18
07	20	N	20	-0-	-0-	-0-	20	2			N	-0-					18
08	31	N	24	-0-	-7	-0-	24	2			N	-0-					18
09	30	N	26	-0-	-4	-0-	26	2			N	-0-					18
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					18

COURSON RANCH "B" WELL #: 1364 RRCID -> 249446 COMPL. DATE 03/05/2009 TOTAL DEPTH 5665 PERF. 3370 - 3730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH O.T. BROWN WELL #: 4 RRCID -> 254958 COMPL. DATE 02/05/2010 TOTAL DEPTH 9350 PERF. 3430 - 3436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					399
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					399
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					399
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					399
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					399
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					399

COURSON RANCH 148 WELL #: 9W RRCID -> 275083 COMPL. DATE 08/01/2013 TOTAL DEPTH 4300 PERF. 3616 - 3680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY 877099
COURSON RANCH 158 WELL #: 1H RRCID -> 248367 COMPL. DATE 06/26/2008 TOTAL DEPTH 3491 PERF. 3805 - 5155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	78					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	78					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	78					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	78					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	78					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	78					N	NO RPT					-0-

WINRIGHT RESOURCES OPERATING,LLC 932471
WOOD GAS UNIT "B" WELL #: 2153 RRCID -> 204041 COMPL. DATE 08/03/2004 TOTAL DEPTH 4000 PERF. 3428 - 3434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD GAS UNIT "A" WELL #: 1 RRCID -> 206865 COMPL. DATE 05/04/2004 TOTAL DEPTH 4518 PERF. 3402 - 3408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD GAS UNIT "A" WELL #: 5 RRCID -> 209916 COMPL. DATE 02/14/2005 TOTAL DEPTH 3600 PERF. 3264 - 3275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOOD GAS UNIT "A" WELL #: 3153 RRCID -> 209935 COMPL. DATE 09/08/2004 TOTAL DEPTH 3600 PERF. 3241 - 3247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
PEARSON WELL #: 8 RRCID -> 138931 COMPL. DATE 05/17/1991 TOTAL DEPTH 5650 PERF. 3292 - 5475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ALPAR-PEARSON (BROWN DOLOMITE) //CONT.// 01933 790 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
KING -E- WELL #: 2 RRCID -> 204128 COMPL. DATE 07/19/2004 TOTAL DEPTH 3204 PERF. 3145 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	-0-	-0-	-899	-0-					N	-0-					-0-
06	720	N	-0-	-0-	-720	-0-					N	-0-					-0-
07	558	N	-0-	-0-	-558	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCGARRAUGH WELL #: 2 RRCID -> 205089 COMPL. DATE 07/29/2004 TOTAL DEPTH 3459 PERF. 3621 - 5475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCGARRAUGH WELL #: 3 RRCID -> 214479 COMPL. DATE 02/22/2005 TOTAL DEPTH 3436 PERF. 3545 - 5147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2554	N	2554	-0-	-0-	-0-	2554	2			N	-0-					-0-
06	2325	N	2325	-0-	-0-	-0-	2325	2			N	-0-					-0-
07	2325	N	2325	-0-	-0-	-0-	2325	2			N	-0-					-0-
08	2132	N	2132	-0-	-0-	-0-	2132	2			N	-0-					-0-
09	2040	N	1337	-0-	-703	-0-	1337	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING -E- WELL #: 3 RRCID -> 214844 COMPL. DATE 12/17/2004 TOTAL DEPTH 3461 PERF. 3515 - 5486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAVINS-JARVIS WELL #: 3 RRCID -> 214849 COMPL. DATE 07/07/2005 TOTAL DEPTH 3436 PERF. 3244 - 5815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMY (UPPER MORROW) 02408 465 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
CARR 13 WELL #: 2 RRCID -> 191834 COMPL. DATE 09/03/2015 TOTAL DEPTH 14316 PERF.14120 - 14142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					60
06	0	N	-0-	-0-	-0-	-0-					N	-0-					60
07	0	N	-0-	-0-	-0-	-0-					N	-0-					60
08	0	N	-0-	-0-	-0-	-0-					N	-0-					60
09	0	N	-0-	-0-	-0-	-0-					N	-0-					60
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60

AMY (UPPER MORROW) //CONT.// 02408 465 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
CARR 55 WELL #: 2 RRCID -> 206722 COMPL. DATE 12/08/2004 TOTAL DEPTH 14529 PERF.14269 - 14280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					77
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					77
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					77
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					77
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					77
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					77

CARR 12 WELL #: 2 RRCID -> 206951 COMPL. DATE 12/31/2004 TOTAL DEPTH 14125 PERF.13998 - 14002

05	465	N	409	-0-	-56	-0-	409	2			N	-0-					-0-
06	930	N	930	-0-	-0-	-0-	930	2			N	-0-					-0-
07	673	N	673	-0-	-0-	-0-	673	2			N	-0-					-0-
08	633	N	633	-0-	-0-	-0-	633	2			N	-0-					-0-
*09	637	N	637	-0-	-0-	-0-	637	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANDERSON MORROW LOWER (7364) 02661 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
ATHENA ENERGY, INC. 036051
ANDERSON WELL #: 1304 RRCID -> 107616 COMPL. DATE 03/04/1983 TOTAL DEPTH 7550 PERF. 7364 - 7376

05		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					56
06		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					56
07		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					56
08		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					56
09		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					56
10		P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					56

PLUGGED AND ABANDONED_____ 07/26/2018 - PLUGGED 07/26/18

ANTERO (UPPER MORROW D) 03100 470 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
SHELL FEE 25 WELL #: 4025 RRCID -> 215150 COMPL. DATE 12/16/2005 TOTAL DEPTH 11800 PERF.11586 - 11598

05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHELL FEE 19 WELL #: 2 RRCID -> 218133 COMPL. DATE 06/23/2006 TOTAL DEPTH 11900 PERF.11635 - 11641

05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ANVIL (MORROW) 03197 250 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
HANDLIN WELL #: 2 RRCID -> 146380 COMPL. DATE 05/06/1993 TOTAL DEPTH 7202 PERF. 6546 - 6610

05	4913	X	4913	-0-	-0-	-0-	4913	3			N	-0-					3
06	4530	X	4517	-0-	-13	-0-	4517	3			N	-0-					3
07	5008	X	5008	-0-	-0-	-0-	5008	3			N	-0-					3
08	5061	X	5061	-0-	-0-	-0-	5061	3			N	-0-					3
09	4960	X	4960	-0-	-0-	-0-	4960	3			N	-0-					3
10	5022	X	4609	-0-	-413	-0-	4609	3			N	-0-					3

ANVIL (MORROW) //CONT.// 03197 250 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HANDLIN WELL #: 3 RRCID -> 175802 COMPL. DATE 01/08/2000 TOTAL DEPTH 6820 PERF. 6616 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1307	N	1307	-0-	-0-	-0-	1307	3			N	-0-					30
06	1159	N	1159	-0-	-0-	-0-	1159	3			N	-0-					30
07	3100	N	3412	-0-	312	312	3412	3			N	-0-					30
08	3100	N	2924	-0-	-176	136	2924	3			N	-0-					30
09	2579	N	2443	-0-	-136	-0-	2443	3			N	-0-					30
*10	2349	X	2349	-0-	-0-	-0-	2349	3			N	-0-					30

CRAIG F WELL #: 2 RRCID -> 178367 COMPL. DATE 06/04/2000 TOTAL DEPTH 6850 PERF. 6588 - 6617

05	194	N	194	-0-	-0-	-0-	72	1	122	3	N	-0-					-0-
06	189	N	189	-0-	-0-	-0-	72	1	117	3	N	-0-					-0-
07	195	N	195	-0-	-0-	-0-	72	1	123	3	N	-0-					-0-
08	196	N	196	-0-	-0-	-0-	72	1	124	3	N	-0-					-0-
09	191	N	191	-0-	-0-	-0-	72	1	119	3	N	-0-					-0-
*10	198	N	198	-0-	-0-	-0-	72	1	126	3	N	-0-					-0-

APACHE (DOUGLAS) 03230 080 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
H & L OPERATING CO., LLC 339787
HUNTER WELL #: 2901 RRCID -> 151915 COMPL. DATE 08/24/1994 TOTAL DEPTH 6065 PERF. 6008 - 6026

05	437	N	437	-0-	-0-	-0-	10	1	427	2	N	-0-					98
06	480	N	402	-0-	-78	-0-	10	1	392	2	N	-0-					98
07	465	N	423	-0-	-42	-0-	10	1	413	2	N	-0-					98
08	494	N	494	-0-	-0-	-0-	10	1	484	2	N	-0-					98
*09	459	N	459	-0-	-0-	-0-	10	1	449	2	N	-0-					98
10	434	N	212	-0-	-222	-0-	10	1	202	2	N	-0-					98

SCHOENHALS WELL #: 2860 RRCID -> 160354 COMPL. DATE 10/10/1996 TOTAL DEPTH 6114 PERF. 6056 - 6064

05	1395	N	1246	-0-	-149	-0-	10	1	1236	2	N	-0-					91
06	1500	N	1359	-0-	-141	-0-	10	1	1349	2	N	-0-					91
07	1505	N	1505	-0-	-0-	-0-	10	1	1495	2	N	-0-					91
08	1725	N	1725	-0-	-0-	-0-	10	1	1715	2	N	-0-					91
*09	1619	N	1619	-0-	-0-	-0-	10	1	1609	2	N	-0-					91
*10	1590	N	1590	-0-	-0-	-0-	10	1	1580	2	N	-0-					91

APACHE (MORROW LOWER) 03230 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
STONE -946- WELL #: 1 RRCID -> 136033 COMPL. DATE 10/23/1990 TOTAL DEPTH 9500 PERF. 9289 - 9297

05	3348	X	3270	-0-	-78	-0-	3270	3			N	-0-					199
06	3436	X	3436	-0-	-0-	-0-	3285	3	151	9	N	137	310	1			26
07	3441	X	3395	-0-	-46	-0-	3395	3			N	-0-					26
08	3441	X	3081	-0-	-360	-0-	3081	3			N	-0-					26
09	3868	X	3868	-0-	-0-	-0-	3719	3	149	9	N	135					161
*10	3710	X	3710	-0-	-0-	-0-	3710	3			N	-0-					161

ARCHER (MISS) 03359 500 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
SPEARTEX GRAIN COMPANY 808580
MCLAIN WELL #: 1 RRCID -> 079082 COMPL. DATE 06/16/1978 TOTAL DEPTH 8250 PERF. 8162 - 8172

05	200	N	200	-0-	-0-	-0-	1	1	199	2	N	-0-					-0-
06	221	N	221	-0-	-0-	-0-	1	1	220	2	N	-0-					-0-
07	216	N	216	-0-	-0-	-0-	1	1	215	2	N	-0-					-0-
08	232	N	232	-0-	-0-	-0-	1	1	231	2	N	-0-					-0-
09	212	N	212	-0-	-0-	-0-	1	1	211	2	N	-0-					-0-
*10	201	N	201	-0-	-0-	-0-	1	1	200	2	N	-0-					-0-

ARRINGTON (CHEROKEE) 03853 075 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
AMERRIL ENERGY LLC 019786
KIRK, C. W. -86- WELL #: 6 RRCID -> 161694 COMPL. DATE 10/24/1996 TOTAL DEPTH 8802 PERF. 6106 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					30
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					30
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					30
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					30
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					30
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					30

KIRK, NANNIE -116- WELL #: 3 RRCID -> 161706 COMPL. DATE 11/28/1996 TOTAL DEPTH 6195 PERF. 6097 - 6129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					209
06	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					209
07	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					209
08	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					209
09	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					209
10	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					209

KIRK, NANNIE -116- WELL #: 4 RRCID -> 162913 COMPL. DATE 02/15/1997 TOTAL DEPTH 6185 PERF. 6121 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					53
06	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					53
07	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					53
08	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					53
09	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					53
10	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					53

KIRK, C. W. -86- WELL #: RRCID -> 166011 COMPL. DATE 01/21/1997 TOTAL DEPTH 8285 PERF. 7494 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					7

PLUGGED AND ABANDONED_____ 06/17/2014

KIRK, C. W. -86- WELL #: RRCID -> 175167 COMPL. DATE 08/27/1999 TOTAL DEPTH 8207 PERF. 6058 - 6070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					22

PLUGGED AND ABANDONED_____ 06/20/2014

KIRK, NANNIE -116- WELL #: RRCID -> 175181 COMPL. DATE 09/17/1999 TOTAL DEPTH 8300 PERF. 6047 - 6061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					51
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					51
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					51
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					51
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					51
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					51

PLUGGED AND ABANDONED_____ 06/12/2014

ARRINGTON (CHEROKEE) //CONT.// 03853 075 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
ARRINGTON CJM, INC. 033134
COMANCHE WELL #: 1 RRCID -> 190758 COMPL. DATE 08/29/2002 TOTAL DEPTH 7721 PERF. 6282 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
KIRK "B" WELL #: 2 RRCID -> 182773 COMPL. DATE 04/30/2001 TOTAL DEPTH 8400 PERF. 6140 - 6280

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
WINEGEART WELL #: 1118 RRCID -> 247863 COMPL. DATE 03/15/2016 TOTAL DEPTH 6253 PERF. 5103 - 6140

05	5983	X	3797	-0-	-2186	-0-	3797	2			N	-0-					-0-
06	5790	X	3600	-0-	-2190	-0-	3600	2			N	-0-					-0-
07	5487	X	4410	-0-	-1077	-0-	4410	2			N	-0-					-0-
08	5325	X	5325	-0-	-0-	-0-	5325	2			N	-0-					-0-
09	4320	X	3122	-0-	-1198	-0-	3122	2			N	-0-					-0-
*10	4875	X	4875	-0-	-0-	-0-	4875	2			N	-0-					-0-

T-Y DEVELOPMENT CORP 833903
TEVEBAUGH, BILLIE ESTATE -115- WELL #: 2C RRCID -> 160511 COMPL. DATE 06/14/1996 TOTAL DEPTH 8250 PERF. 6048 - 6180

05	3	N	2	-0-	-1	-0-	2	2			N	-0-					-0-
06	3	N	2	-0-	-1	-0-	2	2			N	-0-					-0-
07	2	N	1	-0-	-1	-0-	1	2			N	-0-					-0-
08	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
09	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

ARRINGTON (GRANITE WASH) 03853 200 ASSOCIATED 49B CNTY: HUTCHINSON
TOM COBLE OIL & GAS LP 861694
WEST TURKEY TRACK WELL #: 23 RRCID -> 147355 COMPL. DATE 09/24/1993 TOTAL DEPTH 5934 PERF. 3886 - 5934

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARRINGTON (MORROW) 03853 350 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
TOM COBLE OIL & GAS LP 861694
WEST TURKEY TRACK WELL #: 204 RRCID -> 129920 COMPL. DATE 01/21/1989 TOTAL DEPTH 7653 PERF. 6347 - 6395

05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARRINGTON (MORROW) //CONT.// 03853 350 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
TOM COBLE OIL & GAS LP //CONT.// 861694
WEST TURKEY TRACK WELL #: 6D RRCID -> 139785 COMPL. DATE 11/12/1992 TOTAL DEPTH 6214 PERF. 3882 - 4512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARRINGTON (ST. GENEVIEVE) 03853 550 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
ARRINGTON CJM, INC. 033134
COMANCHE WELL #: 2 RRCID -> 129839 COMPL. DATE 01/08/1995 TOTAL DEPTH 7659 PERF. 5760 - 7525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUTHERLAND ENERGY CO., LLC 830970
GATLIN -AB- WELL #: 2010 RRCID -> 279791 COMPL. DATE 04/02/2015 TOTAL DEPTH 8600 PERF. 7334 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4566	R	4566	-0-	-0-	-0-	4558	3	8	9	Y	7					110
06	DLQ G-10		4004	-0-	4004	4004	4004	3			Y	-0-					110
07	DLQ G-10		4731	-0-	4731	8735	4731	3			Y	-0-					110
08	DLQ G-10		4527	-0-	4527	13262	4525	3	2	9	Y	2					112
*09	13054		2206	-0-	-10848	2414	2206	3			Y	-0-					112
*10	5115		3653	-0-	-1462	952	3653	3			Y	-0-					112

ARRINGTON (TONKAWA) 03853 575 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY 825420
OWNBEY WELL #: 2 RRCID -> 135149 COMPL. DATE 02/28/2001 TOTAL DEPTH 6075 PERF. 5032 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1850	N	1850	-0-	-0-	-0-	1850	2			N	-0-					-0-
06	2132	N	2132	-0-	-0-	-0-	2132	2			N	-0-					-0-
07	1978	N	1978	-0-	-0-	-0-	1978	2			N	-0-					-0-
08	1581	N	1288	-0-	-293	-0-	1288	2			N	-0-					-0-
09	1530	N	582	-0-	-948	-0-	582	2			N	-0-					-0-
10	1581	N	558	-0-	-1023	-0-	130	1	428	2	N	-0-					-0-

B & B (ATOKA GRANITE WASH) 04660 003 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
LOTT 2 WELL #: 2 RRCID -> 213485 COMPL. DATE 07/30/2005 TOTAL DEPTH 14058 PERF. 11504 - 13896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					16

JONES 31 WELL #: 2 RRCID -> 215914 COMPL. DATE 03/03/2006 TOTAL DEPTH 14350 PERF. 14059 - 14251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3131	X	2769	-0-	-362	-0-	2724	2	45	9	N	41					630
06	3240	X	2734	-0-	-506	-0-	2701	2	33	9	N	30					660
07	3348	X	2814	-0-	-534	-0-	2788	2	26	9	N	24					684
08	3348	X	2808	-0-	-540	-0-	2768	2	40	9	N	36					720
09	3000	X	2562	-0-	-438	-0-	2522	2	40	9	N	36					756
10	2821	X	NO RPT	-0-	-2821	-0-					N	NO RPT					756

B & B (ATOKA GRANITE WASH) //CONT.// 04660 003 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ELMORE 32 WELL #: 7 RRCID -> 216382 COMPL. DATE 04/17/2006 TOTAL DEPTH 14455 PERF.13908 - 14297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					5

REED 1 WELL #: 1H RRCID -> 228804 COMPL. DATE 06/01/2007 TOTAL DEPTH 12302 PERF.12800 - 14811

05	3813	X	3634	-0-	-179	-0-	3569	2	65	9	N	59					685
06	3660	X	1699	-0-	-1961	-0-	1684	2	15	9	N	14					699
07	2945	X	676	-0-	-2269	-0-	667	2	9	9	N	8					707
08	4750	X	4750	-0-	-0-	-0-	4652	2	98	9	N	89	189	1			607
*09	5459	X	5459	-0-	-0-	-0-	5361	2	98	9	N	89					696
10	3627	X	NO RPT	-0-	-3627	-0-					N	NO RPT					696

B & B (GRANITE WASH) 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC 491579
MCCOY 27 WELL #: 1 RRCID -> 196336 COMPL. DATE 06/04/2003 TOTAL DEPTH 16680 PERF.12262 - 12335

05	51	N	51	-0-	-0-	-0-	51	2			N	-0-					45
06	60	N	60	-0-	-0-	-0-	60	2			N	-0-					45
07	40	N	40	-0-	-0-	-0-	40	2			N	-0-					45
08	62	N	56	-0-	-6	-0-	56	2			N	-0-					45
09	62	N	62	-0-	-0-	-0-	62	2			N	-0-					45
10	31	N	-0-	-0-	-31	-0-					N	-0-					45

TECOLOTE ENERGY OPERATING, LLC 841419
LOTT 1 WELL #: 1 RRCID -> 251181 COMPL. DATE 05/28/2009 TOTAL DEPTH 14800 PERF.11722 - 14626

05	806	N	716	-0-	-90	-0-	716	2			Y	-0-					8
06	780	N	665	-0-	-115	-0-	665	2			Y	-0-					8
07	806	N	705	-0-	-101	-0-	705	2			Y	-0-					8
08	713	N	695	-0-	-18	-0-	695	2			Y	-0-					8
09	660	N	637	-0-	-23	-0-	637	2			Y	-0-					8
10	713	N	621	-0-	-92	-0-	621	2			Y	-0-					8

4P ENERGY TEXAS, LLC 953803
THOMAS WELL #: 203 RRCID -> 131682 COMPL. DATE 07/31/1989 TOTAL DEPTH 12500 PERF.12120 - 12433

05	14B2	EXT	-0-	-0-	-0-	251					Y	-0-					48
06	14B	DENY	-0-	-0-	-0-	251					Y	-0-					48
07	14B2	EXT	-0-	-0-	-0-	251					Y	-0-					48
08	14B2	EXT	-0-	-0-	-0-	251					Y	-0-					48
09	14B2	EXT	-0-	-0-	-0-	251					Y	-0-					48
10	14B2	EXT	NO RPT	-0-	-0-	251					Y	NO RPT					48

REED WELL #: 101 RRCID -> 209919 COMPL. DATE 03/21/2005 TOTAL DEPTH 13200 PERF.11892 - 13018

05	3100	N	3569	-0-	469	469	3569	2			N	-0-					183
06	1130	N	661	-0-	-469	-0-	657	2	4	9	N	4					187
07	667	N	667	-0-	-0-	-0-	667	2			N	-0-					187
08	713	X	665	-0-	-48	-0-	665	2			N	-0-					187
09	690	X	620	-0-	-70	-0-	620	2			N	-0-					187
10	713	X	NO RPT	-0-	-713	-0-					N	NO RPT					187

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
REED T WELL #: 1 RRCID -> 209962 COMPL. DATE 02/24/2005 TOTAL DEPTH 13000 PERF.11928 - 12902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	766	N	766	-0-	-0-	-0-	701	2	65	9	N	59					327
06	665	N	665	-0-	-0-	-0-	664	2	1	9	N	1	164	1			164
07	775	N	693	-0-	-82	-0-	664	2	29	9	N	26					190
08	775	N	713	-0-	-62	-0-	683	2	30	9	N	27					217
*09	667	N	667	-0-	-0-	-0-	637	2	30	9	N	27					244
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					244

REED 2 WELL #: 6 RRCID -> 210026 COMPL. DATE 05/23/2005 TOTAL DEPTH 13200 PERF.11846 - 13130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	5589	-0-	2489	7127	5561	2	28	9	N	25	164	1			202
06	3000	N	859	-0-	-2141	4986	324	2	535	9	N	486	181	1			507
07	5778	X	792	-0-	-4986	-0-	313	2	479	9	N	435	553	1			389
08	930	X	71	-0-	-859	-0-	18	2	53	9	N	48					437
09	900	X	-0-	-0-	-900	-0-					N	48					485
10	930	X	NO RPT	-0-	-930	-0-					N	NO RPT					485

REED T WELL #: 2 RRCID -> 210624 COMPL. DATE 04/08/2005 TOTAL DEPTH 13000 PERF.12072 - 12848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	232	N	232	-0-	-0-	-0-	232	2			N	-0-					10
06	210	N	188	-0-	-22	-0-	188	2			N	-0-					10
07	217	N	188	-0-	-29	-0-	188	2			N	-0-					10
08	217	N	91	-0-	-126	-0-	91	2			N	-0-					10
09	180	N	-0-	-0-	-180	-0-					N	-0-					10
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10

REED 2 WELL #: 5 RRCID -> 211002 COMPL. DATE 06/06/2005 TOTAL DEPTH 13175 PERF.11942 - 13124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED T WELL #: 3 RRCID -> 212060 COMPL. DATE 06/28/2005 TOTAL DEPTH 13100 PERF.11810 - 12961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	442	-0-	-85	-0-	424	2	18	9	N	16					85
06	386	N	386	-0-	-0-	-0-	376	2	10	9	N	9					94
07	558	N	365	-0-	-193	-0-	353	2	12	9	N	11					105
08	434	N	221	-0-	-213	-0-	219	2	2	9	N	2					107
09	390	N	-0-	-0-	-390	-0-					N	2					109
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					109

REED 1 WELL #: 3 RRCID -> 214009 COMPL. DATE 03/26/2006 TOTAL DEPTH 13200 PERF.12324 - 13123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					39
06	0	N	-0-	-0-	-0-	-0-					N	-0-					39
07	0	N	-0-	-0-	-0-	-0-					N	-0-					39
08	0	N	-0-	-0-	-0-	-0-					N	-0-					39
09	0	N	-0-	-0-	-0-	-0-					N	-0-					39
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					39

REED 2 WELL #: 8 RRCID -> 214010 COMPL. DATE 08/12/2005 TOTAL DEPTH 14250 PERF.11842 - 14123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	-0-	-0-	-558	-0-					N	12					321
06	450	N	-0-	-0-	-450	-0-					N	4	187	1			138
07	0	N	-0-	-0-	-0-	-0-					N	-0-					138
08	38	N	38	-0-	-0-	-0-	38	2			N	-0-					138
09	0	N	-0-	-0-	-0-	-0-					N	-0-					138
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					138

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
REED 2 WELL #: 7 RRCID -> 214122 COMPL. DATE 09/17/2005 TOTAL DEPTH 13000 PERF.11882 - 12941

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

REED T WELL #: 4 RRCID -> 214423 COMPL. DATE 08/26/2005 TOTAL DEPTH 12860 PERF.11830 - 12740

05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			46
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			46
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			46
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			46
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			46
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			46

REED 2 WELL #: 202 RRCID -> 214572 COMPL. DATE 08/13/2005 TOTAL DEPTH 13030 PERF.11826 - 12968

05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			2
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			2
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			2
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			2
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			2
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			2

REED T WELL #: 6 RRCID -> 215145 COMPL. DATE 12/19/2005 TOTAL DEPTH 12963 PERF.11720 - 12856

05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			25
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			25
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			25
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			25
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			25
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			25

REED T WELL #: 5 RRCID -> 215199 COMPL. DATE 11/04/2005 TOTAL DEPTH 13150 PERF.11840 - 13102

05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			119
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			119
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			119
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			119
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			119
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			119

REED SWD WELL #: 1 RRCID -> 215829 COMPL. DATE 02/17/2006 TOTAL DEPTH 5450 PERF. 4832 - 5326

05	T. A.	-0-	-0-	-0-	-0-				N	-0-			45
06	T. A.	-0-	-0-	-0-	-0-				N	-0-			45
07	T. A.	-0-	-0-	-0-	-0-				N	-0-			45
08	T. A.	-0-	-0-	-0-	-0-				N	-0-			45
09	T. A.	-0-	-0-	-0-	-0-				N	-0-			45
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			45

HAMILTON 39 WELL #: 2 RRCID -> 215899 COMPL. DATE N/A TOTAL DEPTH 13137 PERF.11360 - 12486

05	14B2 EXT	-0-	-0-	-0-	254				N	-0-			61
06	14B2 EXT	-0-	-0-	-0-	254				N	-0-			61
07	14B2 EXT	-0-	-0-	-0-	254				N	-0-			61
08	14B2 EXT	-0-	-0-	-0-	254				N	-0-			61
09	14B2 EXT	-0-	-0-	-0-	254				N	-0-			61
10	14B2 EXT	NO RPT	-0-	-0-	254				N	NO RPT			61

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
MEEK 41 WELL #: 3 RRCID -> 215903 COMPL. DATE 03/23/2006 TOTAL DEPTH 14880 PERF.11699 - 14751

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	99					N	-0-					18
06	14B2 EXT	-0-	-0-	-0-	99					N	-0-					18
07	14B2 EXT	-0-	-0-	-0-	99					N	-0-					18
08	14B2 EXT	-0-	-0-	-0-	99					N	-0-					18
09	14B2 EXT	-0-	-0-	-0-	99					N	-0-					18
10	14B2 EXT	NO RPT	-0-	-0-	99					N	NO RPT					18

WEST WELL #: 1T RRCID -> 216442 COMPL. DATE 05/07/2006 TOTAL DEPTH 13200 PERF.11754 - 13053

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					18

LOTT 2 WELL #: 2 RRCID -> 217529 COMPL. DATE 07/30/2005 TOTAL DEPTH 14058 PERF.11504 - 12348

05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEE, RUBY 4 WELL #: 204 RRCID -> 222839 COMPL. DATE 08/03/2006 TOTAL DEPTH 12500 PERF.12097 - 12155

05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FRYE 9 WELL #: 1 RRCID -> 224173 COMPL. DATE 08/04/2006 TOTAL DEPTH 15175 PERF.14154 - 14514

05	775 N	685	-0-	-90	-0-	685	2			N	-0-					198
06	690 N	587	-0-	-103	-0-	584	2	3	9	N	3	152	1			49
07	682 N	569	-0-	-113	-0-	569	2			N	-0-					49
08	682 N	580	-0-	-102	-0-	577	2	3	9	N	3					52
*09	2089 N	2089	-0-	-0-	-0-	2089	2			N	-0-					52
10	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					52

FRYE 9 WELL #: 2 RRCID -> 227986 COMPL. DATE 02/09/2007 TOTAL DEPTH 15533 PERF.15364 - 15470

05	62 N	-0-	-0-	-62	-0-					N	-0-					56
06	0 N	-0-	-0-	-0-	-0-					N	-0-					56
07	0 N	-0-	-0-	-0-	-0-					N	-0-					56
08	0 N	-0-	-0-	-0-	-0-					N	-0-					56
09	0 N	-0-	-0-	-0-	-0-					N	-0-					56
10	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					56

HUFF 2 WELL #: 5 RRCID -> 232590 COMPL. DATE 09/10/2007 TOTAL DEPTH 15550 PERF.12404 - 15446

05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					19
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					19
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					19
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					19
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					19
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					19

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
RUBY LEE WELL #: 101H RRCID -> 236013 COMPL. DATE 03/14/2008 TOTAL DEPTH 12341 PERF.12000 - 14945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3441	X	2966	-0-	-475	-0-	2929	2	37	9	N	34					1411
06	3330	X	2531	-0-	-799	-0-	2496	2	35	9	N	32	190	1			1253
07	3441	X	2592	-0-	-849	-0-	2509	2	83	9	N	75					1328
08	3441	X	1619	-0-	-1822	-0-	1566	2	53	9	N	48					1376
09	3330	X	-0-	-0-	-3330	-0-					N	48					1424
10	2976	X	NO RPT	-0-	-2976	-0-					N	NO RPT					1424

FRYE 9 WELL #: 4 RRCID -> 236249 COMPL. DATE 12/18/2007 TOTAL DEPTH 15844 PERF.15248 - 15688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	N	1335	-0-	-153	-0-	1322	2	13	9	N	12					111
06	1350	N	1174	-0-	-176	-0-	1174	2			N	-0-					111
07	1260	N	1260	-0-	-0-	-0-	1256	2	4	9	N	4					115
08	1333	N	1188	-0-	-145	-0-	1180	2	8	9	N	7					122
09	1170	N	1156	-0-	-14	-0-	1153	2	3	9	N	3					125
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					125

HUFF 32 WELL #: 5 RRCID -> 236328 COMPL. DATE 03/24/2008 TOTAL DEPTH 15560 PERF.12046 - 15460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2182	N	2182	-0-	-0-	-0-	2135	2	47	9	Y	43	187	1			122
06	1656	N	1656	-0-	-0-	-0-	1610	2	46	9	Y	42					164
07	1738	N	1738	-0-	-0-	-0-	1694	2	44	9	Y	40					204
08	1922	N	1655	-0-	-267	-0-	1602	2	53	9	Y	48					252
09	1650	N	1458	-0-	-192	-0-	1430	2	28	9	Y	25					277
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					277

HUFF 2 WELL #: 6 RRCID -> 236880 COMPL. DATE 03/29/2008 TOTAL DEPTH 15525 PERF.12552 - 14392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1572	N	1572	-0-	-0-	-0-	1552	2	20	9	Y	18					99
06	1380	N	1045	-0-	-335	-0-	1030	2	15	9	Y	14					113
07	1302	N	1031	-0-	-271	-0-	1010	2	21	9	Y	19					132
08	1581	N	1037	-0-	-544	-0-	1018	2	19	9	Y	17					149
09	1050	N	979	-0-	-71	-0-	967	2	12	9	Y	11					160
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					160

LENOCH 2 WELL #: 1 RRCID -> 236921 COMPL. DATE N/A TOTAL DEPTH N/A PERF.11658 - 14524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					11
06	0	N	-0-	-0-	-0-	-0-					N	-0-					11
07	0	N	-0-	-0-	-0-	-0-					N	-0-					11
08	0	N	-0-	-0-	-0-	-0-					N	-0-					11
09	0	N	-0-	-0-	-0-	-0-					N	-0-					11
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					11

FRYE 9 WELL #: 5 RRCID -> 246772 COMPL. DATE 12/27/2008 TOTAL DEPTH 15520 PERF.14734 - 15452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	-0-	-0-	-62	-0-					N	-0-					14
06	0	N	-0-	-0-	-0-	-0-					N	-0-					14
07	0	N	-0-	-0-	-0-	-0-					N	-0-					14
08	0	N	-0-	-0-	-0-	-0-					N	-0-					14
09	0	N	-0-	-0-	-0-	-0-					N	-0-					14
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					14

LOTT 2 WELL #: 3H RRCID -> 246839 COMPL. DATE 12/22/2008 TOTAL DEPTH 11534 PERF.11545 - 15422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6293	X	6293	-0-	-0-	-0-	6169	2	124	9	N	113	194	1			615
06	6095	X	6095	-0-	-0-	-0-	5960	2	135	9	N	123					738
07	6247	X	6247	-0-	-0-	-0-	6118	2	129	9	N	117	195	1			660
08	6310	X	6310	-0-	-0-	-0-	6182	2	128	9	N	116					776
09	6090	X	6088	-0-	-2	-0-	5960	2	128	9	N	116					892
10	6293	X	NO RPT	-0-	-6293	-0-					N	NO RPT					892

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
HUFF 32 WELL #: 7 RRCID -> 247749 COMPL. DATE 09/17/2008 TOTAL DEPTH 15509 PERF.11974 - 15425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1470	N	1470	-0-	-0-	-0-	1435	2	35	9	Y	32					193
06	1361	N	1361	-0-	-0-	-0-	1342	2	19	9	Y	17					210
07	1519	N	1295	-0-	-224	-0-	1262	2	33	9	Y	30	177	1			63
08	1457	N	1381	-0-	-76	-0-	1356	2	25	9	Y	23					86
09	1350	N	1331	-0-	-19	-0-	1305	2	26	9	Y	24					110
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					110

HUFF 32 WELL #: 6 RRCID -> 247930 COMPL. DATE 11/22/2008 TOTAL DEPTH 15250 PERF.12080 - 15134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11020	X	11020	-0-	-0-	-0-	11003	2	17	9	Y	15					166
06	10767	X	10767	-0-	-0-	-0-	10744	2	23	9	Y	21					187
07	9971	X	9971	-0-	-0-	-0-	9941	2	30	9	Y	27					214
08	11611	X	11611	-0-	-0-	-0-	11583	2	28	9	Y	25					239
*09	11421	X	11421	-0-	-0-	-0-	11398	2	23	9	Y	21	186	1			74
10	3472	X	NO RPT	-0-	-3472	-0-					Y	NO RPT					74

REED T WELL #: 7H RRCID -> 248233 COMPL. DATE 06/23/2008 TOTAL DEPTH 14570 PERF.12222 - 14484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10230	X	9527	-0-	-703	-0-	9319	2	208	9	N	189	215	1			536
06	9900	X	9593	-0-	-307	-0-	9400	2	193	9	N	175	27	1			684
07	11222	X	11120	-0-	-102	-0-	10888	2	232	9	N	211	188	1			707
08	11222	X	9601	-0-	-1621	-0-	9380	2	221	9	N	201	194	1			714
09	10860	X	9230	-0-	-1630	-0-	9009	2	221	9	N	201					915
10	9920	X	NO RPT	-0-	-9920	-0-					N	NO RPT					915

REED T WELL #: 8H RRCID -> 249369 COMPL. DATE 03/19/2009 TOTAL DEPTH 12210 PERF.12190 - 14368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4743	X	4343	-0-	-400	-0-	4267	2	76	9	N	69					510
06	4590	X	3837	-0-	-753	-0-	3734	2	103	9	N	94	101	1			503
07	4681	X	4160	-0-	-521	-0-	4103	2	57	9	N	52					555
08	4495	X	4097	-0-	-398	-0-	4043	2	54	9	N	49					604
09	4350	X	3905	-0-	-445	-0-	3851	2	54	9	N	49					653
10	4340	X	NO RPT	-0-	-4340	-0-					N	NO RPT					653

HUFF 32 WELL #: 8 RRCID -> 249558 COMPL. DATE 01/17/2009 TOTAL DEPTH 15500 PERF.12066 - 15444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1969	N	1969	-0-	-0-	-0-	1948	2	21	9	Y	19					94
06	1410	N	1369	-0-	-41	-0-	1369	2			Y	-0-					94
07	1457	N	1416	-0-	-41	-0-	1405	2	11	9	Y	10					104
08	1457	N	1362	-0-	-95	-0-	1360	2	2	9	Y	2					106
*09	3000	N	8717	-0-	5717	5717	8632	2	85	9	Y	77					183
10	0	N	NO RPT	-0-	-0-	5717					Y	NO RPT					183

REED 2 WELL #: 9H RRCID -> 250047 COMPL. DATE 02/27/2009 TOTAL DEPTH 12241 PERF.12240 - 14302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4471	X	4471	-0-	-0-	-0-	4264	2	207	9	N	188	188	1			956
06	9292	X	9292	-0-	-0-	-0-	9161	2	131	9	N	119	197	1			878
07	10481	X	10481	-0-	-0-	-0-	10301	2	180	9	N	164	189	1			853
08	10463	X	10463	-0-	-0-	-0-	10234	2	229	9	N	208	192	1			869
*09	9700	X	9700	-0-	-0-	-0-	9471	2	229	9	N	208					1077
10	1209	X	NO RPT	-0-	-1209	-0-					N	NO RPT					1077

RUBY LEE WELL #: 102H RRCID -> 254567 COMPL. DATE 12/02/2009 TOTAL DEPTH 12319 PERF.12447 - 16733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11682	X	11682	-0-	-0-	-0-	11496	2	186	9	N	169	191	1			907
06	10652	X	10652	-0-	-0-	-0-	10444	2	208	9	N	189	181	1			915
07	1023	X	363	-0-	-660	-0-	151	2	212	9	N	193	191	1			917
08	10645	X	10645	-0-	-0-	-0-	10451	2	194	9	N	176	306	1			787
*09	10527	X	10527	-0-	-0-	-0-	10333	2	194	9	N	176					963
10	1023	X	NO RPT	-0-	-1023	-0-					N	NO RPT					963

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
RUBY LEE WELL #: 103H RRCID -> 255527 COMPL. DATE 01/11/2010 TOTAL DEPTH 12260 PERF.12499 - 15348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUBY LEE WELL #: 104H RRCID -> 257214 COMPL. DATE 04/09/2010 TOTAL DEPTH 14145 PERF.14310 - 18603

05	28055	X	26450	-0-	-1605	-0-	26402	2	48	9	N	44					575
06	26790	X	25349	-0-	-1441	-0-	25257	2	92	9	N	84	291	1			368
07	27528	X	25796	-0-	-1732	-0-	25776	2	20	9	N	18					386
08	26784	X	25647	-0-	-1137	-0-	25613	2	34	9	N	31					417
09	25920	X	24573	-0-	-1347	-0-	24539	2	34	9	N	31					448
10	26443	X	NO RPT	-0-	-26443	-0-					N	NO RPT					448

WEST WELL #: T 1H RRCID -> 259614 COMPL. DATE 09/21/2010 TOTAL DEPTH 12123 PERF.12404 - 17078

05	14291	X	9400	-0-	-4891	-0-	9154	2	246	9	N	224					1476
06	13830	X	12443	-0-	-1387	-0-	12132	2	311	9	N	283	385	1			1374
07	14291	X	12119	-0-	-2172	-0-	11743	2	376	9	N	342	392	1			1324
08	11992	X	11992	-0-	-0-	-0-	11631	2	361	9	N	328	380	1			1272
09	12450	X	11283	-0-	-1167	-0-	11035	2	248	9	N	225	194	1			1303
10	12865	X	NO RPT	-0-	-12865	-0-					N	NO RPT					1303

WEST WELL #: T 2H RRCID -> 259655 COMPL. DATE 08/30/2010 TOTAL DEPTH 12188 PERF.12660 - 17328

05	17112	X	16582	-0-	-530	-0-	16226	2	356	9	N	324	192	1			1194
06	16560	X	14639	-0-	-1921	-0-	14328	2	311	9	N	283	382	1			1095
07	17701	X	14601	-0-	-3100	-0-	14227	2	374	9	N	340	198	1			1237
08	17701	X	14467	-0-	-3234	-0-	14147	2	320	9	N	291	393	1			1135
09	17130	X	14185	-0-	-2945	-0-	13853	2	332	9	N	302	182	1			1255
10	16585	X	NO RPT	-0-	-16585	-0-					N	NO RPT					1255

O'BRIEN WELL #: 2102H RRCID -> 259762 COMPL. DATE 01/17/2011 TOTAL DEPTH 12151 PERF.12280 - 16593

05	10478	X	9127	-0-	-1351	-0-	8772	2	355	9	N	323	190	1			725
06	10140	X	8930	-0-	-1210	-0-	8624	2	306	9	N	278	193	1			810
07	10385	X	9265	-0-	-1120	-0-	8973	2	292	9	N	265	385	1			690
08	9362	X	6494	-0-	-2868	-0-	6282	2	212	9	N	193	178	1			705
*09	9246	X	9246	-0-	-0-	-0-	9034	2	212	9	N	193					898
10	9238	X	NO RPT	-0-	-9238	-0-					N	NO RPT					898

MEEK 41 WELL #: 4H RRCID -> 262480 COMPL. DATE 05/17/2011 TOTAL DEPTH 12043 PERF.12250 - 16420

05	10021	X	10021	-0-	-0-	-0-	9545	2	476	9	N	433	199	1			371
06	9976	X	9976	-0-	-0-	-0-	9494	2	482	9	N	438	571	1			238
07	10197	X	10197	-0-	-0-	-0-	9749	2	448	9	N	407	375	1			270
08	10499	X	10499	-0-	-0-	-0-	10006	2	493	9	N	448	579	1			139
*09	10284	X	10284	-0-	-0-	-0-	9791	2	493	9	N	448					587
10	9269	X	NO RPT	-0-	-9269	-0-					N	NO RPT					587

RUBY LEE WELL #: 105H RRCID -> 264771 COMPL. DATE 11/21/2011 TOTAL DEPTH 12099 PERF.12228 - 16665

05	7043	X	7043	-0-	-0-	-0-	6861	2	182	9	N	165	188	1			1204
06	7026	X	7026	-0-	-0-	-0-	6848	2	178	9	N	162	76	1			1290
07	6925	X	6925	-0-	-0-	-0-	6658	2	267	9	N	243	283	1			1250
08	5941	X	5941	-0-	-0-	-0-	5765	2	176	9	N	160	276	1			1134
*09	5890	X	5890	-0-	-0-	-0-	5714	2	176	9	N	160					1294
10	5766	X	NO RPT	-0-	-5766	-0-					N	NO RPT					1294

B & B (GRANITE WASH) //CONT.// 04660 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
LOTT 2 WELL #: 6H RRCID -> 265828 COMPL. DATE 09/13/2011 TOTAL DEPTH 11597 PERF.11678 - 16013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12884	X	12884	-0-	-0-	-0-	12534	2	350	9	N	318	368	1			666
06	11858	X	11858	-0-	-0-	-0-	11564	2	294	9	N	267	192	1			741
07	11129	X	10880	-0-	-249	-0-	10607	2	273	9	N	248	369	1			620
08	11129	X	10431	-0-	-698	-0-	10176	2	255	9	N	232	197	1			655
09	10770	X	10565	-0-	-205	-0-	10310	2	255	9	N	232					887
10	11129	X	NO RPT	-0-	-11129	-0-					N	NO RPT					887

HAMILTON 39 WELL #: 3H RRCID -> 267090 COMPL. DATE 06/05/2012 TOTAL DEPTH 11681 PERF.11785 - 16153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4681	X	3650	-0-	-1031	-0-	3338	2	312	9	N	284	381	1			631
06	4897	X	4897	-0-	-0-	-0-	4630	2	267	9	N	243	192	1			682
07	4495	X	4154	-0-	-341	-0-	3942	2	212	9	N	193	196	1			679
08	4495	X	402	-0-	-4093	-0-	368	2	34	9	N	31					710
09	4890	X	1462	-0-	-3428	-0-	1379	2	83	9	N	75					785
10	5053	X	NO RPT	-0-	-5053	-0-					N	NO RPT					785

WEST WELL #: T 4H RRCID -> 271317 COMPL. DATE 11/12/2013 TOTAL DEPTH 12215 PERF.12495 - 17172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	18538	X	18070	-0-	-468	-0-	17630	2	440	9	N	400	379	1			964
06	17940	X	13939	-0-	-4001	-0-	13552	2	387	9	N	352	378	1			938
07	18786	X	16097	-0-	-2689	-0-	15774	2	323	9	N	294	190	1			1042
08	18786	X	15919	-0-	-2867	-0-	15552	2	367	9	N	334	392	1			984
09	18180	X	15271	-0-	-2909	-0-	14922	2	349	9	N	317	387	1			914
10	18073	X	NO RPT	-0-	-18073	-0-					N	NO RPT					914

WEST WELL #: T 3H RRCID -> 275782 COMPL. DATE 02/19/2014 TOTAL DEPTH 12499 PERF.12720 - 17517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8029	X	7315	-0-	-714	-0-	6813	2	502	9	N	456	571	1			1458
06	7770	X	7060	-0-	-710	-0-	6562	2	498	9	N	453	388	1			1523
07	8029	X	7124	-0-	-905	-0-	6615	2	509	9	N	463	387	1			1599
08	7471	X	7257	-0-	-214	-0-	6782	2	475	9	N	432	573	1			1458
09	7230	X	6885	-0-	-345	-0-	6318	2	567	9	N	515	387	1			1586
10	7316	X	NO RPT	-0-	-7316	-0-					N	NO RPT					1586

BABA (BROWN DOLOMITE) 04876 500 NON-ASSOCIATED ONE WELL CNTY: HARTLEY
FORTAY, INC. 277925
NATIONAL PRAIRIE DAIRY FARMS 3 WELL #: 1 RRCID -> 259656 COMPL. DATE 04/02/2010 TOTAL DEPTH 6650 PERF. 3783 - 3833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
06	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
07	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
08	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-
09	300	N	111	-0-	-189	-0-	111	2			N	-0-					-0-
10	372	N	-0-	-0-	-372	-0-					N	-0-					-0-

BAR NINE (BROWN DOLOMITE) 05538 300 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
C. O. OIL AND GAS, LLC 120745
PRICE, T. J. WELL #: 1 RRCID -> 056646 COMPL. DATE 05/01/1973 TOTAL DEPTH 4470 PERF. 3117 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
06	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
07	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
08	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
09	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

BAR NINE (BROWN DOLOMITE) //CONT.// 05538 300 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
C. O. OIL AND GAS, LLC //CONT.// 120745
PRICE, T.J. WELL #: 2 RRCID -> 056647 COMPL. DATE 01/15/1979 TOTAL DEPTH 3310 PERF. 3124 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANKIE WELL #: 1 RRCID -> 116991 COMPL. DATE 05/10/1985 TOTAL DEPTH 4144 PERF. 3137 - 3172

05	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
06	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
07	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
08	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
09	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

LINDA WELL #: 1 RRCID -> 119659 COMPL. DATE 12/30/1985 TOTAL DEPTH 3255 PERF. 3080 - 3142

05	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
06	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-
07	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
08	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
09	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

GINGER WELL #: 1 RRCID -> 123890 COMPL. DATE N/A TOTAL DEPTH 3185 PERF. 3114 - 3126

05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
KAY WELL #: 1 RRCID -> 177638 COMPL. DATE 04/11/2000 TOTAL DEPTH 6609 PERF. 3044 - 3136

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BARLOW (MORROW) 05727 498 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
APACHE CORPORATION 027200
CUTTER, ETHEL K. -A- WELL #: 1 RRCID -> 021752 COMPL. DATE 10/03/1955 TOTAL DEPTH N/A PERF. 7947 - 7986

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
06	14B2	EXT	472	-0-	472	472	472	3			N	-0-	8	1			-0-
07	14B2	EXT	-0-	-0-	-0-	472					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	472					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	472					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	472					N	-0-					-0-

BARTON CREEK (MORROW LOWER) 05960 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
AMARILLO EXPLORATION, INC. 016802
WATERS WELL #: 3328R RRCID -> 246456 COMPL. DATE 07/15/2008 TOTAL DEPTH 10882 PERF.10496 - 10512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6820	X	5947	-0-	-873	-0-	5912	2	35	9	N	32					131
06	6360	X	5511	-0-	-849	-0-	5494	2	17	9	N	15					146
07	6479	X	4812	-0-	-1667	-0-	4799	2	13	9	N	12					158
08	6479	X	5290	-0-	-1189	-0-	5290	2			N	-0-					158
09	5790	X	5114	-0-	-676	-0-	5103	2	11	9	N	10					168
10	5952	X	5185	-0-	-767	-0-	5174	2	11	9	N	10					178

APACHE CORPORATION 027200
KELLN 327 WELL #: 1 RRCID -> 211350 COMPL. DATE 07/26/2005 TOTAL DEPTH 10970 PERF.10497 - 10616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1293	N	1293	-0-	-0-	-0-	1293	2			N	-0-					6
06	1249	N	1249	-0-	-0-	-0-	1249	2			N	-0-					6
07	1303	N	1303	-0-	-0-	-0-	1303	2			N	-0-					6
08	1302	N	1291	-0-	-11	-0-	1291	2			N	-0-					6
09	1260	N	1260	-0-	-0-	-0-	1260	2			N	-0-					6
*10	1416	N	1416	-0-	-0-	-0-	1416	2			N	-0-					6

LE NORMAN OPERATING LLC 491579
MCGARRAUGH WELL #: 1204 RRCID -> 204056 COMPL. DATE 08/22/2004 TOTAL DEPTH 11262 PERF.11078 - 11116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	12	1			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BEAL (MORROW LOWER) 06427 250 ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BARTON TRUST WELL #: 1 RRCID -> 180345 COMPL. DATE 09/01/2000 TOTAL DEPTH 10825 PERF. 7744 - 10442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	#	941	-0-	-144	-0-	941	3			N	-0-					35
06	1050	#	913	-0-	-137	-0-	913	3			N	-0-					35
07	992	#	869	-0-	-123	-0-	836	3	33	4	N	-0-					35
08	1034	R	1034	-0-	-0-	-0-	1034	3			N	-0-					35
09	1515	R	1515	-0-	-0-	-0-	1515	3			N	-0-					35
*10	1097	R	1097	-0-	-0-	-0-	1097	3			N	-0-					35

PORTER WELL #: 2 RRCID -> 196295 COMPL. DATE 03/21/2003 TOTAL DEPTH 10500 PERF.10005 - 10244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2046	#	2042	-0-	-4	-0-	2042	3			N	-0-	3	5			32
06	2081	R	2081	-0-	-0-	-0-	2081	3			N	-0-					32
07	2297	R	2297	-0-	-0-	-0-	2297	3			N	-0-					32
08	2143	R	2143	-0-	-0-	-0-	2143	3			N	-0-					32
09	2124	R	2124	-0-	-0-	-0-	2124	3			N	-0-					32
10	2232	#	2062	-0-	-170	-0-	2062	3			N	-0-					32

BARTON, HUGH D. WELL #: 4 RRCID -> 196555 COMPL. DATE 03/31/2003 TOTAL DEPTH 10850 PERF. 7794 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	19					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	19					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	19					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	19					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	19					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	19					N	-0-					-0-

BEAL (MORROW LOWER) //CONT.// 06427 250 ASSOCIATED 49B CNTY: LIPSCOMB
BATTON OIL & GAS, LLC 056384
BART WELL #: 1 RRCID -> 051420 COMPL. DATE 09/23/1971 TOTAL DEPTH 10564 PERF.10324 - 10330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	34	-0-	34	34	34	2			N	-0-					29
06	H15	VIOL	13	-0-	13	47	13	2			N	-0-					29
07	14B2	EXT	76	-0-	76	123	76	2			N	-0-					29
08	14B2	EXT	65	-0-	65	188	65	2			N	-0-					29
09	14B2	EXT	83	-0-	83	271	83	2			N	-0-					29
10	14B2	EXT	70	-0-	70	341	70	2			N	-0-					29

CONOCOPHILLIPS COMPANY 172232
FELKER -A- WELL #: 1 RRCID -> 055920 COMPL. DATE 12/15/1968 TOTAL DEPTH 10615 PERF. 9722 - 10504

05	3565	#	3216	-0-	-349	-0-	3216	3			N	-0-					82
06	3450	#	3136	-0-	-314	-0-	3094	3	42	9	N	38					120
07	3286	#	3217	-0-	-69	-0-	3217	3			N	-0-					120
08	3286	#	3229	-0-	-57	-0-	3229	3			N	-0-					120
09	3150	#	2938	-0-	-212	-0-	2936	3	2	9	N	2					122
10	3255	#	3123	-0-	-132	-0-	3121	3	2	9	N	2					124

LE NORMAN OPERATING LLC 491579
BARTON ESTATE WELL #: 3T RRCID -> 175429 COMPL. DATE 06/07/1999 TOTAL DEPTH 10800 PERF.10522 - 10538

05	SWR	10	2937	-0-	2937	137281	2934	2	3	9	N	3					170
06	SWR	10	2740	-0-	2740	140021	2740	2			N	-0-					170
07	SWR	10	2414	-0-	2414	142435	2414	2			N	-0-					170
08	SWR	10	2793	-0-	2793	145228	2793	2			N	-0-					170
09	SWR	10	2697	-0-	2697	147925	2691	2	6	9	N	5					175
10	SWR	10	3072	-0-	3072	150997	3072	2			N	-0-					175

BEAL (MORROW UPPER) 06427 500 ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BEAL, GEORGE E. ET AL WELL #: 2 RRCID -> 198367 COMPL. DATE 08/01/2003 TOTAL DEPTH 10778 PERF. 7930 - 10554

05	5832	R	5832	-0-	-0-	-0-	5832	3			N	-0-					53
06	6337	R	6337	-0-	-0-	-0-	6337	3			N	-0-					53
07	6449	R	6449	-0-	-0-	-0-	6449	3			N	-0-					53
08	6013	R	6013	-0-	-0-	-0-	6013	3			N	-0-					53
09	5851	R	5851	-0-	-0-	-0-	5851	3			N	-0-					53
*10	5883	R	5883	-0-	-0-	-0-	5883	3			N	-0-					53

LE NORMAN OPERATING LLC 491579
BARTON ESTATE WELL #: 3C RRCID -> 175431 COMPL. DATE 07/09/2014 TOTAL DEPTH 10800 PERF. 9769 - 10538

05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BECHOLD (MORROW LOWER) 06587 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
J-BREX COMPANY 427513
SCHULTZ WELL #: 1 RRCID -> 105344 COMPL. DATE 10/07/1982 TOTAL DEPTH 9129 PERF. 8878 - 8940

05	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
06	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
07	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
08	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
09	150	N	128	-0-	-22	-0-	128	2			N	-0-					-0-
10	155	N	138	-0-	-17	-0-	138	2			N	-0-					-0-

BECHTHOLD (TONKAWA) 06589 500 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION 027200
BECHTOLD UNIT WELL #: 1 RRCID -> 021759 COMPL. DATE 04/14/1962 TOTAL DEPTH 6260 PERF. 6120 - 6153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	#	801	-0-	-5	-0-	801	2			N	-0-					30
06	780	#	755	-0-	-25	-0-	755	2			N	-0-					30
07	806	#	590	-0-	-216	-0-	590	2			N	-0-	25	1			5
08	858	R	858	-0-	-0-	-0-	858	2			N	-0-					5
09	843	R	843	-0-	-0-	-0-	843	2			N	-0-					5
10	806	#	663	-0-	-143	-0-	663	2			N	-0-					5

B AND G PRODUCTION, INC. 039870
TEARE, J. W., ET AL, UNIT WELL #: 1 RRCID -> 021761 COMPL. DATE 11/13/1962 TOTAL DEPTH 6240 PERF. 6152 - 6186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	#	228	-0-	-20	-0-	228	2			N	-0-					-0-
06	240	#	217	-0-	-23	-0-	217	2			N	-0-					-0-
07	248	#	221	-0-	-27	-0-	221	2			N	-0-					-0-
08	248	#	216	-0-	-32	-0-	216	2			N	-0-					-0-
09	240	#	185	-0-	-55	-0-	185	2			N	-0-					-0-
10	217	#	206	-0-	-11	-0-	206	2			N	-0-					-0-

FAR WEST DEVELOPMENT, LLC 261520
SLOUGH, HENRY WELL #: 1 RRCID -> 021763 COMPL. DATE 09/01/1961 TOTAL DEPTH 6200 PERF. 6072 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1429	R	1429	-0-	-0-	-0-	1412	2	17	9	N	15					165
06	1389	R	1389	-0-	-0-	-0-	1356	2	33	9	N	30	23	7			172
07	1333	#	1022	-0-	-311	-0-	1020	2	2	9	N	2					174
08	1418	R	1418	-0-	-0-	-0-	1382	2	36	9	N	33					207
09	1290	#	1062	-0-	-228	-0-	1062	2			N	-0-					207
10	1333	#	1258	-0-	-75	-0-	1250	2	8	9	N	7					214

FAULCONER, VERNON E., INC. 263701
CUNNINGHAM, M. F. WELL #: 1 RRCID -> 033204 COMPL. DATE 10/28/1963 TOTAL DEPTH 6250 PERF. 6126 - 6143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1597	R	1597	-0-	-0-	-0-	1597	2			N	-0-					72
06	1530	R	1530	-0-	-0-	-0-	1530	2			N	-0-					72
07	1240	#	1125	-0-	-115	-0-	1125	2			N	-0-					72
08	1710	R	1710	-0-	-0-	-0-	1710	2			N	-0-					72
09	1518	R	1518	-0-	-0-	-0-	1518	2			N	-0-					72
*10	1503	R	1503	-0-	-0-	-0-	1503	2			N	-0-					72

MEWBOURNE OIL COMPANY 562560
BELL WELL #: 5 RRCID -> 128086 COMPL. DATE 01/20/1989 TOTAL DEPTH 8416 PERF. 6182 - 8277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	#	215	-0-	-33	-0-	31	1	184	2	N	-0-					-0-
06	240	#	202	-0-	-38	-0-	30	1	172	2	N	-0-					-0-
07	248	#	211	-0-	-37	-0-	31	1	180	2	N	-0-					-0-
08	217	#	210	-0-	-7	-0-	31	1	179	2	N	-0-					-0-
09	210	#	205	-0-	-5	-0-	30	1	175	2	N	-0-					-0-
10	217	#	215	-0-	-2	-0-	31	1	184	2	N	-0-					-0-

BECK (CHESTER) 06609 200 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
UNIT PETROLEUM COMPANY 877099
BECK WELL #: 1 RRCID -> 089915 COMPL. DATE 08/30/1980 TOTAL DEPTH 7650 PERF. 7596 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	789	-0-	-48	-0-	789	2			N	-0-					-0-
06	810	N	694	-0-	-116	-0-	694	2			N	-0-					-0-
07	837	N	694	-0-	-143	-0-	694	2			N	-0-					-0-
08	775	N	694	-0-	-81	-0-	694	2			N	-0-					-0-
09	690	N	630	-0-	-60	-0-	630	2			N	-0-					-0-
*10	702	N	702	-0-	-0-	-0-	702	2			N	-0-					-0-

BEGERT (10,200) 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
WASHITA RIVER 34 WELL #: 3 RRCID -> 264875 COMPL. DATE 03/10/2011 TOTAL DEPTH 13400 PERF.11174 - 13259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	714	-0-	-185	-0-	688	2	26	9	N	24					74
06	660	N	278	-0-	-382	-0-	260	2	18	9	N	16					90
07	562	N	562	-0-	-0-	-0-	547	2	15	9	N	14					104
08	946	N	946	-0-	-0-	-0-	926	2	20	9	N	18					122
09	843	N	843	-0-	-0-	-0-	835	2	8	9	N	7					129
10	558	N	524	-0-	-34	-0-	505	2	19	9	N	17					146

STICKLEY WELL #: 1242HB RRCID -> 266126 COMPL. DATE 09/25/2011 TOTAL DEPTH 12049 PERF.12265 - 16565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3720	X	3692	-0-	-28	-0-	699	1	2928	2	N	59	182	1			158
							65	9									
06	3600	X	3514	-0-	-86	-0-	540	1	2923	2	N	46					204
							51	9									
07	3627	X	3163	-0-	-464	-0-	489	1	2622	2	N	47					251
							52	9									
08	3689	X	3439	-0-	-250	-0-	620	1	2768	2	N	46	182	1			115
							51	9									
09	3570	X	3282	-0-	-288	-0-	668	1	2549	2	N	59					174
							65	9									
10	3689	X	3350	-0-	-339	-0-	656	1	2626	2	N	62					236
							68	9									

TEPE WELL #: 138HB RRCID -> 266856 COMPL. DATE 11/23/2011 TOTAL DEPTH 11374 PERF.11760 - 15774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4719	X	4719	-0-	-0-	-0-	1041	1	3560	2	N	107					295
							118	9									
06	4528	X	4528	-0-	-0-	-0-	1044	1	3377	2	N	97	182	1			210
							107	9									
07	4330	X	4330	-0-	-0-	-0-	932	1	3304	2	N	85					295
							94	9									
08	3813	X	3676	-0-	-137	-0-	1043	1	2536	2	N	88	185	1			198
							97	9									
09	3720	X	3720	-0-	-0-	-0-	1038	1	2626	2	N	51					249
							56	9									
10	3813	X	3066	-0-	-747	-0-	992	1	1974	2	N	91	188	1			152
							100	9									

BOWERS WELL #: 104HC RRCID -> 267235 COMPL. DATE 02/26/2012 TOTAL DEPTH 11621 PERF.11911 - 15897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14167	X	10956	-0-	-3211	-0-	367	1	10412	2	N	161	183	1			210
							177	9									
06	12450	X	9675	-0-	-2775	-0-	340	1	9168	2	N	152	183	1			179
							167	9									
07	12865	X	12028	-0-	-837	-0-	397	1	11422	2	N	190	187	1			182
							209	9									
08	12834	X	12453	-0-	-381	-0-	408	1	11811	2	N	213	181	1			214
							234	9									
09	12360	X	11477	-0-	-883	-0-	397	1	10885	2	N	177	187	1			204
							195	9									
10	12028	X	11190	-0-	-838	-0-	372	1	10614	2	N	185	190	1			199
							204	9									

ENERVEST OPERATING, L.L.C. 252131
BEGERT TRUST 6 WELL #: 1 RRCID -> 236841 COMPL. DATE 04/01/2008 TOTAL DEPTH 13340 PERF.11182 - 13296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1587	N	1587	-0-	-0-	-0-	1577	2	10	9	N	9					17
06	1585	N	1585	-0-	-0-	-0-	1573	2	12	9	N	11					28
07	1629	N	1629	-0-	-0-	-0-	1621	2	8	9	N	7					35
08	1605	N	1605	-0-	-0-	-0-	1596	2	9	9	N	8					43
09	1590	N	1437	-0-	-153	-0-	1431	2	6	9	N	5					48
10	1643	N	1520	-0-	-123	-0-	1509	2	11	9	N	10					58

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ELM CREEK RANCH 46 WELL #: 1 RRCID -> 236850 COMPL. DATE 03/13/2008 TOTAL DEPTH 13500 PERF.11212 - 13470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1674	N	1413	-0-	-261	-0-	31	1	1380	2	N	2	5	1			71
							2	9									
06	1530	N	1326	-0-	-204	-0-	30	1	1296	2	N	-0-					71
07	1581	N	1518	-0-	-63	-0-	31	1	1483	2	N	4					75
							4	9									
08	1432	N	1432	-0-	-0-	-0-	31	1	1399	2	N	2					77
							2	9									
*09	1320	N	1269	-0-	-51	-0-	30	1	1238	2	N	1					78
							1	9									
10	1519	N	1403	-0-	-116	-0-	31	1	1363	2	N	8	66	1			20
							9	9									

BEGERT TRUST 4 WELL #: 1 RRCID -> 236905 COMPL. DATE 01/20/2008 TOTAL DEPTH 13500 PERF.11128 - 13348

05	837	N	796	-0-	-41	-0-	785	2	11	9	N	10					73
06	810	N	805	-0-	-5	-0-	793	2	12	9	N	11					84
07	791	N	791	-0-	-0-	-0-	784	2	7	9	N	6	80	1			10
08	843	N	843	-0-	-0-	-0-	834	2	9	9	N	8					18
09	810	N	801	-0-	-9	-0-	791	2	10	9	N	9					27
10	806	N	791	-0-	-15	-0-	780	2	11	9	N	10					37

BEGERT TRUST 31 WELL #: 1 RRCID -> 236910 COMPL. DATE 01/28/2008 TOTAL DEPTH 13450 PERF.11386 - 13258

05	1085	N	953	-0-	-132	-0-	31	1	920	2	N	2	88	1			8
							2	9									
06	1110	N	938	-0-	-172	-0-	30	1	908	2	N	-0-					8
07	1085	N	863	-0-	-222	-0-	31	1	832	2	N	-0-					8
08	1039	N	1039	-0-	-0-	-0-	31	1	982	2	N	24					32
							26	9									
09	930	N	899	-0-	-31	-0-	30	1	869	2	N	-0-					32
10	868	N	719	-0-	-149	-0-	31	1	682	2	N	5					37
							6	9									

BEGERT TRUST 5 WELL #: 1 RRCID -> 237692 COMPL. DATE 04/23/2008 TOTAL DEPTH 13255 PERF.11192 - 13245

05	2401	N	2401	-0-	-0-	-0-	2399	2	2	9	N	2	64	1			10
06	2351	N	2351	-0-	-0-	-0-	2351	2			N	-0-					10
07	2455	N	2455	-0-	-0-	-0-	2455	2			N	-0-					10
08	2411	N	2411	-0-	-0-	-0-	2411	2			N	-0-					10
09	2340	N	2320	-0-	-20	-0-	2320	2			N	-0-					10
10	2449	N	2331	-0-	-118	-0-	2331	2			N	-0-					10

ELM CREEK RANCH 35 WELL #: 1 RRCID -> 238631 COMPL. DATE 05/16/2008 TOTAL DEPTH 13317 PERF.11114 - 13258

05	1860	N	1701	-0-	-159	-0-	31	1	1637	2	N	30					70
							33	9									
06	1680	N	1622	-0-	-58	-0-	30	1	1579	2	N	12					82
							13	9									
07	1736	N	1711	-0-	-25	-0-	31	1	1659	2	N	19					101
							21	9									
08	1705	N	1623	-0-	-82	-0-	31	1	1582	2	N	9	85	1			25
							10	9									
09	1660	N	1660	-0-	-0-	-0-	30	1	1613	2	N	15					40
							17	9									
10	1705	N	1667	-0-	-38	-0-	31	1	1612	2	N	22					62
							24	9									

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ELM CREEK RANCH 36 WELL #: 1 RRCID -> 238848 COMPL. DATE 05/08/2008 TOTAL DEPTH 13480 PERF.11118 - 13356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	N	1314	-0-	-50	-0-	1294	2	20	9	N	18					136
06	1290	N	1265	-0-	-25	-0-	1256	2	9	9	N	8					144
07	1386	N	1386	-0-	-0-	-0-	1369	2	17	9	N	15	100	1			59
08	1354	N	1354	-0-	-0-	-0-	1340	2	14	9	N	13					72
09	1306	N	1306	-0-	-0-	-0-	1288	2	18	9	N	16					88
10	1395	N	1321	-0-	-74	-0-	1298	2	23	9	N	21					109

ELM CREEK RANCH 45 WELL #: 2 RRCID -> 239819 COMPL. DATE 07/27/2008 TOTAL DEPTH 13350 PERF.11262 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	1184	-0-	-25	-0-	1163	2	21	9	N	19					120
06	1170	N	1135	-0-	-35	-0-	1118	2	17	9	N	15					135
07	1209	N	1134	-0-	-75	-0-	1119	2	15	9	N	14	121	1			28
08	1183	N	1183	-0-	-0-	-0-	1169	2	14	9	N	13					41
09	1143	N	1143	-0-	-0-	-0-	1124	2	19	9	N	17					58
*10	1170	N	1170	-0-	-0-	-0-	1151	2	19	9	N	17					75

ELM CREEK RANCH 34 WELL #: 1 RRCID -> 241154 COMPL. DATE 06/24/2008 TOTAL DEPTH 13275 PERF.12612 - 13210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1860	N	1662	-0-	-198	-0-	1648	2	14	9	N	13	143	1			55
06	1650	N	1599	-0-	-51	-0-	1599	2			N	-0-					55
07	1674	N	1643	-0-	-31	-0-	1631	2	12	9	N	11					66
08	1674	N	1646	-0-	-28	-0-	1633	2	13	9	N	12					78
09	1626	N	1626	-0-	-0-	-0-	1609	2	17	9	N	15					93
*10	1825	N	1825	-0-	-0-	-0-	1814	2	11	9	N	10	59	1			44

HELTON 6 WELL #: 1 RRCID -> 241401 COMPL. DATE 07/11/2008 TOTAL DEPTH 14200 PERF.11167 - 13168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1860	N	1811	-0-	-49	-0-	1797	2	14	9	N	13					67
06	1797	N	1797	-0-	-0-	-0-	1794	2	3	9	N	3					70
07	1812	N	1812	-0-	-0-	-0-	1788	2	24	9	N	22					92
08	1798	N	1640	-0-	-158	-0-	1640	2			N	-0-					92
09	1800	N	1665	-0-	-135	-0-	1662	2	3	9	N	3					95
10	1798	N	1772	-0-	-26	-0-	1764	2	8	9	N	7					102

ELM CREEK RANCH 6 WELL #: 1 RRCID -> 242157 COMPL. DATE 07/09/2008 TOTAL DEPTH 13250 PERF.11124 - 13214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	972	N	972	-0-	-0-	-0-	962	2	10	9	N	9					106
06	912	N	912	-0-	-0-	-0-	901	2	11	9	N	10	72	1			44
07	930	N	925	-0-	-5	-0-	918	2	7	9	N	6					50
08	961	N	911	-0-	-50	-0-	904	2	7	9	N	6					56
09	900	N	801	-0-	-99	-0-	795	2	6	9	N	5					61
10	930	N	901	-0-	-29	-0-	894	2	7	9	N	6					67

ELM CREEK RANCH 5 WELL #: 1 RRCID -> 242164 COMPL. DATE 05/03/2008 TOTAL DEPTH 13400 PERF.11300 - 13354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2325	N	2205	-0-	-120	-0-	2199	2	6	9	N	5					67
06	2130	N	2074	-0-	-56	-0-	2056	2	18	9	N	16					83
07	2214	N	2214	-0-	-0-	-0-	2199	2	15	9	N	14					97
08	2201	N	2153	-0-	-48	-0-	2139	2	14	9	N	13					110
09	2122	N	2122	-0-	-0-	-0-	2105	2	17	9	N	15					125
10	2201	N	2049	-0-	-152	-0-	2043	2	6	9	N	5					130

ELM CREEK RANCH 46 WELL #: 2 RRCID -> 242607 COMPL. DATE 07/21/2008 TOTAL DEPTH 13300 PERF.11214 - 13198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1767	N	1623	-0-	-144	-0-	1611	2	12	9	N	11					110
06	1710	N	1701	-0-	-9	-0-	1688	2	13	9	N	12					122
07	1767	N	1756	-0-	-11	-0-	1744	2	12	9	N	11	105	1			28
08	1669	N	1669	-0-	-0-	-0-	1658	2	11	9	N	10					38
09	1710	N	1596	-0-	-114	-0-	1586	2	10	9	N	9					47
10	1767	N	1585	-0-	-182	-0-	1575	2	10	9	N	9					56

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WASHITA RIVER 40 WELL #: 1 RRCID -> 242759 COMPL. DATE 08/12/2008 TOTAL DEPTH 14550 PERF.11484 - 13498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1984	N	1785	-0-	-199	-0-	1782	2	3	9	N	3					160
06	1920	N	1765	-0-	-155	-0-	1745	2	20	9	N	18					178
07	1914	N	1914	-0-	-0-	-0-	1868	2	46	9	N	42					220
08	1921	N	1921	-0-	-0-	-0-	1891	2	30	9	N	27	185	1			62
09	1791	N	1791	-0-	-0-	-0-	1755	2	36	9	N	33					95
10	1922	N	1626	-0-	-296	-0-	1606	2	20	9	N	18					113

FLOWERS, J. R. 2 WELL #: 1 RRCID -> 242819 COMPL. DATE 09/16/2008 TOTAL DEPTH 13375 PERF.11267 - 13262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1550	N	1537	-0-	-13	-0-	1517	2	20	9	N	18					132
06	1508	N	1508	-0-	-0-	-0-	1489	2	19	9	N	17					149
07	1550	N	1542	-0-	-8	-0-	1524	2	18	9	N	16					165
08	1550	N	1524	-0-	-26	-0-	1507	2	17	9	N	15					180
09	1500	N	1463	-0-	-37	-0-	1444	2	19	9	N	17					197
10	1550	N	1489	-0-	-61	-0-	1474	2	15	9	N	14	183	1			28

FLOWERS, E. B. 41 WELL #: 1 RRCID -> 243105 COMPL. DATE 09/01/2008 TOTAL DEPTH 13575 PERF.11272 - 13540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1796	N	1796	-0-	-0-	-0-	1760	2	36	9	N	33	181	1			57
06	1746	N	1746	-0-	-0-	-0-	1724	2	22	9	N	20					77
07	1787	N	1787	-0-	-0-	-0-	1768	2	19	9	N	17					94
08	1798	N	1737	-0-	-61	-0-	1720	2	17	9	N	15					109
09	1740	N	1683	-0-	-57	-0-	1666	2	17	9	N	15					124
10	1798	N	1667	-0-	-131	-0-	1658	2	9	9	N	8					132

BEGERT TRUST 5 WELL #: 2 RRCID -> 243107 COMPL. DATE 08/04/2008 TOTAL DEPTH 13300 PERF.11169 - 13236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	725	-0-	-19	-0-	722	2	3	9	N	3					73
06	720	N	639	-0-	-81	-0-	639	2			N	-0-					73
07	744	N	737	-0-	-7	-0-	730	2	7	9	N	6	67	1			12
08	713	N	698	-0-	-15	-0-	698	2			N	-0-					12
09	729	N	729	-0-	-0-	-0-	723	2	6	9	N	5					17
10	744	N	728	-0-	-16	-0-	725	2	3	9	N	3					20

BEGERT TRUST 31 WELL #: 2 RRCID -> 244167 COMPL. DATE 10/07/2008 TOTAL DEPTH 13275 PERF.11257 - 13158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	816	N	816	-0-	-0-	-0-	802	2	14	9	N	13					28
06	780	N	773	-0-	-7	-0-	765	2	8	9	N	7					35
07	806	N	793	-0-	-13	-0-	785	2	8	9	N	7					42
08	806	N	778	-0-	-28	-0-	771	2	7	9	N	6					48
09	780	N	761	-0-	-19	-0-	755	2	6	9	N	5					53
10	806	N	761	-0-	-45	-0-	753	2	8	9	N	7					60

BOWERS 37 WELL #: 2 RRCID -> 244170 COMPL. DATE 10/18/2008 TOTAL DEPTH 13500 PERF.11225 - 13428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2542	N	2465	-0-	-77	-0-	2435	2	30	9	N	27					119
06	2400	N	2347	-0-	-53	-0-	2335	2	12	9	N	11					130
07	2480	N	2425	-0-	-55	-0-	2408	2	17	9	N	15					145
08	2480	N	2414	-0-	-66	-0-	2399	2	15	9	N	14					159
09	2340	N	2330	-0-	-10	-0-	2312	2	18	9	N	16					175
10	2418	N	2377	-0-	-41	-0-	2358	2	19	9	N	17					192

E. B. FLOWERS 33 WELL #: 1 RRCID -> 246163 COMPL. DATE 08/17/2008 TOTAL DEPTH 13300 PERF.11189 - 13210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	827	N	827	-0-	-0-	-0-	807	2	20	9	N	18	182	1			43
06	780	N	777	-0-	-3	-0-	764	2	13	9	N	12					55
07	899	N	815	-0-	-84	-0-	802	2	13	9	N	12					67
08	837	N	791	-0-	-46	-0-	779	2	12	9	N	11					78
09	780	N	753	-0-	-27	-0-	741	2	12	9	N	11					89
10	806	N	774	-0-	-32	-0-	763	2	11	9	N	10					99

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
E.B. FLOWERS 1 WELL #: 1 RRCID -> 246180 COMPL. DATE 08/25/2008 TOTAL DEPTH 13414 PERF.11184 - 13316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	893	N	893	-0-	-0-	-0-	90	1	796	2	N	6					78
							7	9									
06	780	N	777	-0-	-3	-0-	770	2	7	9	N	6					84
07	806	N	788	-0-	-18	-0-	782	2	6	9	N	5					89
08	899	N	823	-0-	-76	-0-	817	2	6	9	N	5					94
09	781	N	781	-0-	-0-	-0-	774	2	7	9	N	6					100
*10	776	N	776	-0-	-0-	-0-	774	2	2	9	N	2					102

FLOWERS, J. R. 42 WELL #: 1 RRCID -> 246272 COMPL. DATE 09/23/2008 TOTAL DEPTH 13579 PERF.11268 - 13493

05	3534	X	3232	-0-	-302	-0-	3201	2	31	9	N	28					205
06	3210	X	3088	-0-	-122	-0-	3069	2	19	9	N	17					222
07	3317	X	3223	-0-	-94	-0-	3204	2	19	9	N	17	187	1			52
08	3317	X	3161	-0-	-156	-0-	3144	2	17	9	N	15					67
09	3120	X	3068	-0-	-52	-0-	3048	2	20	9	N	18					85
10	3224	X	3010	-0-	-214	-0-	2993	2	17	9	N	15					100

BEGERT TRUST 3 WELL #: 2 RRCID -> 246503 COMPL. DATE 11/13/2008 TOTAL DEPTH 13350 PERF.11620 - 13270

05	2037	N	2037	-0-	-0-	-0-	2023	2	14	9	N	13	51	1			12
06	2005	N	2005	-0-	-0-	-0-	1987	2	18	9	N	16					28
07	2066	N	2066	-0-	-0-	-0-	2053	2	13	9	N	12					40
08	2057	N	2057	-0-	-0-	-0-	2043	2	14	9	N	13					53
09	2010	N	1968	-0-	-42	-0-	1953	2	15	9	N	14					67
10	2077	N	1928	-0-	-149	-0-	1920	2	8	9	N	7	64	1			10

BEGERT TRUST 43 WELL #: 2 RRCID -> 246512 COMPL. DATE 11/21/2008 TOTAL DEPTH 13376 PERF.11132 - 12575

05	1212	N	1212	-0-	-0-	-0-	1195	2	17	9	N	15					32
06	1181	N	1181	-0-	-0-	-0-	1164	2	17	9	N	15					47
07	1209	N	1195	-0-	-14	-0-	1178	2	17	9	N	15					62
08	1209	N	1182	-0-	-27	-0-	1164	2	18	9	N	16					78
09	1170	N	1155	-0-	-15	-0-	1141	2	14	9	N	13	81	1			10
10	1209	N	1164	-0-	-45	-0-	1147	2	17	9	N	15					25

ELM CREEK RANCH 36 WELL #: 3 RRCID -> 246513 COMPL. DATE 12/01/2008 TOTAL DEPTH 13525 PERF.11340 - 13402

05	2222	N	2222	-0-	-0-	-0-	2201	2	21	9	N	19					57
06	2130	N	2113	-0-	-17	-0-	2106	2	7	9	N	6					63
07	2232	N	2203	-0-	-29	-0-	2192	2	11	9	N	10					73
08	2232	N	2164	-0-	-68	-0-	2141	2	23	9	N	21					94
09	2103	N	2103	-0-	-0-	-0-	2089	2	14	9	N	13					107
10	2201	N	2086	-0-	-115	-0-	2086	2			N	-0-					107

BEGERT TRUST 5 WELL #: 3 RRCID -> 246514 COMPL. DATE 11/26/2008 TOTAL DEPTH 13375 PERF.11210 - 12610

05	1395	N	1376	-0-	-19	-0-	1364	2	12	9	N	11					95
06	1353	N	1353	-0-	-0-	-0-	1346	2	7	9	N	6	98	1			3
07	1390	N	1390	-0-	-0-	-0-	1380	2	10	9	N	9					12
08	1380	N	1380	-0-	-0-	-0-	1371	2	9	9	N	8					20
09	1350	N	1333	-0-	-17	-0-	1325	2	8	9	N	7					27
10	1395	N	1333	-0-	-62	-0-	1326	2	7	9	N	6					33

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEGERT TRUST 6 WELL #: 2 RRCID -> 246515 COMPL. DATE 11/09/2008 TOTAL DEPTH 13326 PERF.11118 - 13146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1704	N	1704	-0-	-0-	-0-	1687	2	17	9	N	15					63
06	1650	N	1650	-0-	-0-	-0-	1635	2	15	9	N	14					77
07	1736	N	1731	-0-	-5	-0-	1716	2	15	9	N	14	84	1			7
08	1705	N	1696	-0-	-9	-0-	1687	2	9	9	N	8					15
09	1650	N	1607	-0-	-43	-0-	1594	2	13	9	N	12					27
10	1736	N	1562	-0-	-174	-0-	1551	2	11	9	N	10					37

ELM CREEK RANCH 5 WELL #: 2 RRCID -> 246517 COMPL. DATE 11/10/2008 TOTAL DEPTH 13350 PERF.11234 - 13276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2356	N	2344	-0-	-12	-0-	2316	2	28	9	N	25					63
06	2286	N	2286	-0-	-0-	-0-	2269	2	17	9	N	15					78
07	2418	N	2333	-0-	-85	-0-	2329	2	4	9	N	4					82
08	2356	N	2353	-0-	-3	-0-	2339	2	14	9	N	13					95
09	2286	N	2286	-0-	-0-	-0-	2265	2	21	9	N	19					114
10	2325	N	2244	-0-	-81	-0-	2233	2	11	9	N	10					124

ELM CREEK RANCH 35 WELL #: 4 RRCID -> 246763 COMPL. DATE 01/06/2009 TOTAL DEPTH 13300 PERF.11026 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2307	N	2307	-0-	-0-	-0-	2260	2	47	9	N	43					75
06	2190	N	2185	-0-	-5	-0-	2148	2	37	9	N	34					109
07	2263	N	2236	-0-	-27	-0-	2203	2	33	9	N	30					139
08	2294	N	2282	-0-	-12	-0-	2253	2	29	9	N	26					165
09	2240	N	2240	-0-	-0-	-0-	2188	2	52	9	N	47	174	1			38
*10	2282	N	2282	-0-	-0-	-0-	2249	2	33	9	N	30					68

CLARA GREEN 28 WELL #: 2 RRCID -> 247202 COMPL. DATE 12/17/2008 TOTAL DEPTH 13150 PERF.11614 - 15058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1643	N	1538	-0-	-105	-0-	1527	2	11	9	N	10					104
06	1503	N	1503	-0-	-0-	-0-	1500	2	3	9	N	3					107
07	1581	N	1577	-0-	-4	-0-	1567	2	10	9	N	9					116
08	1557	N	1557	-0-	-0-	-0-	1521	2	36	9	N	33					149
09	1500	N	1465	-0-	-35	-0-	1464	2	1	9	N	1					150
10	1581	N	1466	-0-	-115	-0-	1465	2	1	9	N	1					151

ELM CREEK RANCH 45 WELL #: 3 RRCID -> 247205 COMPL. DATE 12/14/2008 TOTAL DEPTH 13350 PERF.11127 - 13288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2015	N	1996	-0-	-19	-0-	1956	2	40	9	N	36					152
06	1950	N	1929	-0-	-21	-0-	1901	2	28	9	N	25					177
07	1992	N	1992	-0-	-0-	-0-	1963	2	29	9	N	26	143	1			60
08	1984	N	1965	-0-	-19	-0-	1939	2	26	9	N	24					84
09	1920	N	1893	-0-	-27	-0-	1867	2	26	9	N	24					108
10	1984	N	1931	-0-	-53	-0-	1899	2	32	9	N	29	56	1			81

E. B. FLOWERS 1 WELL #: 2 RRCID -> 247206 COMPL. DATE 01/09/2009 TOTAL DEPTH 13375 PERF.11175 - 13261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	832	-0-	-5	-0-	821	2	11	9	N	10					190
06	810	N	806	-0-	-4	-0-	795	2	11	9	N	10					200
07	900	N	900	-0-	-0-	-0-	889	2	11	9	N	10					210
08	883	N	883	-0-	-0-	-0-	877	2	6	9	N	5					215
09	829	N	829	-0-	-0-	-0-	818	2	11	9	N	10					225
10	899	N	837	-0-	-62	-0-	830	2	7	9	N	6					231

PARNELL 7 WELL #: 1 RRCID -> 247210 COMPL. DATE 01/10/2009 TOTAL DEPTH 13350 PERF.11235 - 13251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2814	X	2814	-0-	-0-	-0-	2796	2	18	9	N	16	132	1			45
06	2705	X	2705	-0-	-0-	-0-	2682	2	23	9	N	21					66
07	2786	X	2786	-0-	-0-	-0-	2745	2	41	9	N	37					103
08	2723	N	2723	-0-	-0-	-0-	2715	2	8	9	N	7					110
09	2533	N	2533	-0-	-0-	-0-	2502	2	31	9	N	28					138
*10	2458	N	2458	-0-	-0-	-0-	2445	2	13	9	N	12					150

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
YARNOLD 42 WELL #: 1 RRCID -> 247212 COMPL. DATE 01/02/2009 TOTAL DEPTH 13050 PERF.11182 - 12974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2227	N	2227	-0-	-0-	-0-	2209	2	18	9	N	16					125
06	2186	N	2186	-0-	-0-	-0-	2177	2	9	9	N	8					133
07	2292	N	2292	-0-	-0-	-0-	2257	2	35	9	N	32					165
08	2288	N	2288	-0-	-0-	-0-	2255	2	33	9	N	30					195
09	2217	N	2217	-0-	-0-	-0-	2195	2	22	9	N	20	172	1			43
*10	2131	N	2131	-0-	-0-	-0-	2114	2	17	9	N	15					58

ELM CREEK RANCH 46 WELL #: 3 RRCID -> 247222 COMPL. DATE 12/06/2008 TOTAL DEPTH 13375 PERF.11278 - 13312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	1396	-0-	-61	-0-	1385	2	11	9	N	10					109
06	1343	N	1343	-0-	-0-	-0-	1331	2	12	9	N	11					120
07	1426	N	1408	-0-	-18	-0-	1404	2	4	9	N	4					124
08	1395	N	1374	-0-	-21	-0-	1366	2	8	9	N	7					131
09	1350	N	1344	-0-	-6	-0-	1333	2	11	9	N	10	69	1			72
10	1395	N	1388	-0-	-7	-0-	1379	2	9	9	N	8					80

BEGERT TRUST 44 WELL #: 1 RRCID -> 247224 COMPL. DATE 12/24/2008 TOTAL DEPTH 13350 PERF.11132 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1272	N	1272	-0-	-0-	-0-	1252	2	20	9	N	18					40
06	1232	N	1232	-0-	-0-	-0-	1213	2	19	9	N	17					57
07	1271	N	1260	-0-	-11	-0-	1242	2	18	9	N	16					73
08	1278	N	1278	-0-	-0-	-0-	1257	2	21	9	N	19					92
09	1230	N	1210	-0-	-20	-0-	1198	2	12	9	N	11	95	1			8
10	1271	N	1249	-0-	-22	-0-	1230	2	19	9	N	17					25

HELTON 6 WELL #: 3 RRCID -> 247634 COMPL. DATE 01/12/2009 TOTAL DEPTH 13375 PERF.11186 - 13283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1736	N	1678	-0-	-58	-0-	1669	2	9	9	N	8					26
06	1606	N	1606	-0-	-0-	-0-	1598	2	8	9	N	7					33
07	1674	N	1631	-0-	-43	-0-	1625	2	6	9	N	5					38
08	1674	N	1606	-0-	-68	-0-	1604	2	2	9	N	2					40
09	1620	N	1510	-0-	-110	-0-	1507	2	3	9	N	3					43
10	1643	N	1574	-0-	-69	-0-	1563	2	11	9	N	10					53

ELM CREEK RANCH 45 WELL #: 4 RRCID -> 247888 COMPL. DATE 02/08/2009 TOTAL DEPTH 13400 PERF.11271 - 13299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1612	N	1589	-0-	-23	-0-	31 19	1 9	1539	2	N	17					89
06	1567	N	1567	-0-	-0-	-0-	30 17	1 9	1520	2	N	15					104
07	1612	N	1586	-0-	-26	-0-	31 15	1 9	1540	2	N	14					118
08	1603	N	1603	-0-	-0-	-0-	31 15	1 9	1557	2	N	14					132
09	1560	N	1521	-0-	-39	-0-	30 15	1 9	1476	2	N	14	114	1			32
10	1581	N	1552	-0-	-29	-0-	31 18	1 9	1503	2	N	16					48

BOWERS 37 WELL #: 3 RRCID -> 247892 COMPL. DATE 02/03/2009 TOTAL DEPTH 13575 PERF.11267 - 13497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1779	N	1779	-0-	-0-	-0-	1762	2	17	9	N	15					35
06	1740	N	1675	-0-	-65	-0-	1672	2	3	9	N	3					38
07	1814	N	1814	-0-	-0-	-0-	1812	2	2	9	N	2					40
08	1796	N	1796	-0-	-0-	-0-	1787	2	9	9	N	8					48
09	1680	N	1654	-0-	-26	-0-	1641	2	13	9	N	12					60
10	1829	N	1732	-0-	-97	-0-	1726	2	6	9	N	5					65

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEGERT TRUST 44 WELL #: 2 RRCID -> 247894 COMPL. DATE 01/24/2009 TOTAL DEPTH 13393 PERF.11131 - 13298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1519	N	1499	-0-	-20	-0-	1480	2	19	9	N	17					45
06	1500	N	1477	-0-	-23	-0-	1453	2	24	9	N	22					67
07	1519	N	1507	-0-	-12	-0-	1490	2	17	9	N	15	70	1			12
08	1488	N	1484	-0-	-4	-0-	1464	2	20	9	N	18					30
09	1470	N	1435	-0-	-35	-0-	1416	2	19	9	N	17					47
10	1519	N	1435	-0-	-84	-0-	1413	2	22	9	N	20					67

FLOWERS, J.R. 2 WELL #: 2 RRCID -> 247896 COMPL. DATE 02/09/2009 TOTAL DEPTH 13325 PERF.11125 - 13206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1891	N	1891	-0-	-0-	-0-	1869	2	22	9	N	20					127
06	1851	N	1851	-0-	-0-	-0-	1821	2	30	9	N	27					154
07	1953	N	1895	-0-	-58	-0-	1875	2	20	9	N	18					172
08	1926	N	1926	-0-	-0-	-0-	1906	2	20	9	N	18					190
09	1885	N	1885	-0-	-0-	-0-	1859	2	26	9	N	24					214
*10	1962	N	1962	-0-	-0-	-0-	1940	2	22	9	N	20					234

ELM CREEK RANCH 34 WELL #: 2 RRCID -> 249551 COMPL. DATE 02/04/2009 TOTAL DEPTH 13300 PERF.11126 - 13189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2635	N	2524	-0-	-111	-0-	2498	2	26	9	N	24					174
06	2520	N	2470	-0-	-50	-0-	2452	2	18	9	N	16	144	1			46
07	2604	N	2580	-0-	-24	-0-	2560	2	20	9	N	18					64
08	2511	N	2481	-0-	-30	-0-	2459	2	22	9	N	20					84
09	2514	N	2514	-0-	-0-	-0-	2490	2	24	9	N	22	3	1			103
10	2573	N	2520	-0-	-53	-0-	2491	2	29	9	N	26					129

ELM CREEK RANCH 5 WELL #: 3 RRCID -> 249552 COMPL. DATE 01/28/2009 TOTAL DEPTH 13407 PERF.11372 - 12719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1953	N	1866	-0-	-87	-0-	1849	2	17	9	N	15					61
06	1770	N	1742	-0-	-28	-0-	1736	2	6	9	N	5					66
07	1906	N	1906	-0-	-0-	-0-	1900	2	6	9	N	5					71
08	1860	N	1828	-0-	-32	-0-	1816	2	12	9	N	11					82
09	1795	N	1795	-0-	-0-	-0-	1776	2	19	9	N	17					99
10	1891	N	1711	-0-	-180	-0-	1703	2	8	9	N	7					106

ELM CREEK RANCH 7 WELL #: 2 RRCID -> 249553 COMPL. DATE 01/23/2009 TOTAL DEPTH 13262 PERF.11282 - 13073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1674	N	1629	-0-	-45	-0-	1619	2	10	9	N	9					125
06	1650	N	1590	-0-	-60	-0-	1581	2	9	9	N	8	81	1			52
07	1767	N	1653	-0-	-114	-0-	1647	2	6	9	N	5					57
08	1643	N	1579	-0-	-64	-0-	1575	2	4	9	N	4					61
09	1590	N	1549	-0-	-41	-0-	1543	2	6	9	N	5					66
10	1643	N	1573	-0-	-70	-0-	1570	2	3	9	N	3	5	1			64

ELM CREEK RANCH 36 WELL #: 4 RRCID -> 250988 COMPL. DATE 03/09/2009 TOTAL DEPTH 13400 PERF.11128 - 13253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	729	N	729	-0-	-0-	-0-	720	2	9	9	N	8					56
06	689	N	689	-0-	-0-	-0-	681	2	8	9	N	7					63
07	731	N	731	-0-	-0-	-0-	724	2	7	9	N	6					69
08	744	N	720	-0-	-24	-0-	711	2	9	9	N	8					77
09	715	N	715	-0-	-0-	-0-	704	2	11	9	N	10					87
10	744	N	699	-0-	-45	-0-	696	2	3	9	N	3	64	1			26

BEGERT TRUST 43 WELL #: 3 RRCID -> 250995 COMPL. DATE 04/06/2009 TOTAL DEPTH 13475 PERF.11699 - 13335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1421	N	1421	-0-	-0-	-0-	1411	2	10	9	N	9					134
06	1380	N	1365	-0-	-15	-0-	1347	2	18	9	N	16					150
07	1531	N	1531	-0-	-0-	-0-	1521	2	10	9	N	9					159
08	1428	N	1428	-0-	-0-	-0-	1417	2	11	9	N	10					169
09	1415	N	1415	-0-	-0-	-0-	1406	2	9	9	N	8					177
10	1519	N	1489	-0-	-30	-0-	1458	2	31	9	N	28					205

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

E. B. FLOWERS 1 WELL #: 3 RRCID -> 251005 COMPL. DATE 05/21/2009 TOTAL DEPTH 13400 PERF.11269 - 13374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	470	N	470	-0-	-0-	-0-	10	1	425	2	N	32					136
							35	9									
06	528	N	528	-0-	-0-	-0-	508	2	20	9	N	18					154
07	510	N	510	-0-	-0-	-0-	504	2	6	9	N	5					159
08	465	N	423	-0-	-42	-0-	423	2			N	-0-					159
09	607	N	607	-0-	-0-	-0-	607	2			N	-0-					159
*10	610	N	610	-0-	-0-	-0-	603	2	7	9	N	6					165

BEGERT TRUST 4 WELL #: 4 RRCID -> 251019 COMPL. DATE 03/19/2009 TOTAL DEPTH 13450 PERF.11197 - 13336

05	1302	N	1298	-0-	-4	-0-	1272	2	26	9	N	24	87	1			13
06	1255	N	1255	-0-	-0-	-0-	1238	2	17	9	N	15					28
07	1304	N	1304	-0-	-0-	-0-	1285	2	19	9	N	17					45
08	1302	N	1272	-0-	-30	-0-	1252	2	20	9	N	18					63
09	1260	N	1201	-0-	-59	-0-	1183	2	18	9	N	16	71	1			8
10	1302	N	1212	-0-	-90	-0-	1193	2	19	9	N	17					25

E.B. FLOWERS 33 WELL #: 3 RRCID -> 251024 COMPL. DATE 04/23/2009 TOTAL DEPTH 13300 PERF.11142 - 13120

05	587	N	587	-0-	-0-	-0-	585	2	2	9	N	2					70
06	570	N	514	-0-	-56	-0-	511	2	3	9	N	3					73
07	613	N	613	-0-	-0-	-0-	603	2	10	9	N	9					82
08	589	N	586	-0-	-3	-0-	580	2	6	9	N	5					87
09	541	N	541	-0-	-0-	-0-	535	2	6	9	N	5					92
10	620	N	483	-0-	-137	-0-	481	2	2	9	N	2					94

E.B. FLOWERS 33 WELL #: 2 RRCID -> 251025 COMPL. DATE 03/18/2009 TOTAL DEPTH 13275 PERF.11152 - 13213

05	1180	N	1180	-0-	-0-	-0-	60	1	1109	2	N	10					220
							11	9									
06	1103	N	1103	-0-	-0-	-0-	1094	2	9	9	N	8	175	1			53
07	1116	N	1109	-0-	-7	-0-	1105	2	4	9	N	4					57
08	1178	N	1104	-0-	-74	-0-	1093	2	11	9	N	10					67
09	1110	N	1096	-0-	-14	-0-	1085	2	11	9	N	10					77
10	1116	N	1078	-0-	-38	-0-	1069	2	9	9	N	8					85

BOWERS 44 WELL #: 2 RRCID -> 251028 COMPL. DATE 04/23/2009 TOTAL DEPTH 13500 PERF.11187 - 13440

05	1643	N	1634	-0-	-9	-0-	1619	2	15	9	N	14					62
06	1590	N	1556	-0-	-34	-0-	1549	2	7	9	N	6					68
07	1705	N	1630	-0-	-75	-0-	1619	2	11	9	N	10					78
08	1652	N	1652	-0-	-0-	-0-	1644	2	8	9	N	7					85
09	1582	N	1582	-0-	-0-	-0-	1567	2	15	9	N	14					99
10	1643	N	1544	-0-	-99	-0-	1538	2	6	9	N	5					104

E. B. FLOWERS 33 WELL #: 4 RRCID -> 251032 COMPL. DATE 05/01/2009 TOTAL DEPTH 13325 PERF.11192 - 13270

05	761	N	761	-0-	-0-	-0-	747	2	14	9	N	13					170
06	808	N	808	-0-	-0-	-0-	800	2	8	9	N	7					177
07	803	N	803	-0-	-0-	-0-	801	2	2	9	N	2					179
08	821	N	821	-0-	-0-	-0-	810	2	11	9	N	10					189
09	810	N	774	-0-	-36	-0-	767	2	7	9	N	6					195
*10	808	N	808	-0-	-0-	-0-	804	2	4	9	N	4					199

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEGERT TRUST 3 WELL #: 4 RRCID -> 251034 COMPL. DATE 04/14/2009 TOTAL DEPTH 13400 PERF.11677 - 13323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1066	N	1066	-0-	-0-	-0-	1055	2	11	9	N	10					57
06	1050	N	1021	-0-	-29	-0-	1010	2	11	9	N	10					67
07	1085	N	1037	-0-	-48	-0-	1030	2	7	9	N	6					73
08	1054	N	1036	-0-	-18	-0-	1028	2	8	9	N	7	68	1			12
09	1020	N	884	-0-	-136	-0-	878	2	6	9	N	5					17
10	1023	N	998	-0-	-25	-0-	989	2	9	9	N	8					25

E.B. FLOWERS 41 WELL #: 3 RRCID -> 251184 COMPL. DATE 03/24/2009 TOTAL DEPTH 13500 PERF.11228 - 13413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1891	N	1760	-0-	-131	-0-	1729	2	31	9	N	28					175
06	1710	N	1686	-0-	-24	-0-	1665	2	21	9	N	19					194
07	1798	N	1793	-0-	-5	-0-	1768	2	25	9	N	23					217
08	1767	N	1747	-0-	-20	-0-	1725	2	22	9	N	20					237
09	1680	N	1599	-0-	-81	-0-	1585	2	14	9	N	13	180	1			70
10	1798	N	1633	-0-	-165	-0-	1612	2	21	9	N	19					89

ELM CREEK RANCH 7 WELL #: 1 RRCID -> 251373 COMPL. DATE 03/20/2008 TOTAL DEPTH 13425 PERF.11244 - 13300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1829	N	1714	-0-	-115	-0-	1689	2	25	9	N	23	78	1			53
06	1680	N	1650	-0-	-30	-0-	1627	2	23	9	N	21					74
07	1736	N	1650	-0-	-86	-0-	1628	2	22	9	N	20					94
08	1705	N	1701	-0-	-4	-0-	1677	2	24	9	N	22					116
09	1650	N	1637	-0-	-13	-0-	1618	2	19	9	N	17	103	1			30
*10	1668	N	1668	-0-	-0-	-0-	1648	2	20	9	N	18					48

ELM CREEK 45 WELL #: 1 RRCID -> 251472 COMPL. DATE 03/17/2008 TOTAL DEPTH 13500 PERF.11123 - 13423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	882	N	882	-0-	-0-	-0-	864	2	18	9	N	16					94
06	870	N	864	-0-	-6	-0-	851	2	13	9	N	12					106
07	887	N	887	-0-	-0-	-0-	877	2	10	9	N	9					115
08	903	N	903	-0-	-0-	-0-	885	2	18	9	N	16					131
09	873	N	873	-0-	-0-	-0-	864	2	9	9	N	8					139
10	899	N	883	-0-	-16	-0-	870	2	13	9	N	12					151

CLARA GREEN 28 WELL #: 1 RRCID -> 251473 COMPL. DATE 04/15/2008 TOTAL DEPTH 13200 PERF.11202 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	566	N	566	-0-	-0-	-0-	566	2			N	-0-					73
06	547	N	547	-0-	-0-	-0-	543	2	4	9	N	4					77
07	558	N	554	-0-	-4	-0-	551	2	3	9	N	3	75	1			5
08	558	N	533	-0-	-25	-0-	533	2			N	-0-					5
09	540	N	497	-0-	-43	-0-	497	2			N	-0-					5
10	558	N	507	-0-	-51	-0-	506	2	1	9	N	1					6

ELM CREEK RANCH 6 WELL #: 2 RRCID -> 251474 COMPL. DATE 11/11/2008 TOTAL DEPTH 13250 PERF.11118 - 13146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	1438	-0-	-19	-0-	1434	2	4	9	N	4	93	1			46
06	1420	N	1420	-0-	-0-	-0-	1408	2	12	9	N	11					57
07	1473	N	1473	-0-	-0-	-0-	1463	2	10	9	N	9					66
08	1440	N	1440	-0-	-0-	-0-	1426	2	14	9	N	13					79
09	1410	N	1410	-0-	-0-	-0-	1399	2	11	9	N	10	53	1			36
10	1488	N	1397	-0-	-91	-0-	1386	2	11	9	N	10					46

ELM CREEK RANCH 46 WELL #: 4 RRCID -> 251475 COMPL. DATE 12/29/2008 TOTAL DEPTH 13300 PERF.11135 - 12610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2511	N	2442	-0-	-69	-0-	2389	2	53	9	N	48					73
06	2370	N	2325	-0-	-45	-0-	2291	2	34	9	N	31					104
07	2373	N	2373	-0-	-0-	-0-	2342	2	31	9	N	28					132
08	2449	N	2197	-0-	-252	-0-	2187	2	10	9	N	9	99	1			42
09	2340	N	2105	-0-	-235	-0-	2072	2	33	9	N	30					72
10	2387	N	2032	-0-	-355	-0-	2010	2	22	9	N	20					92

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BEGERT TRUST 4 WELL #: 2 RRCID -> 251476 COMPL. DATE 09/10/2008 TOTAL DEPTH 13250 PERF.11178 - 13101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	850	N	850	-0-	-0-	-0-	844	2	6	9	N	5					40
06	750	N	728	-0-	-22	-0-	720	2	8	9	N	7					47
07	809	N	809	-0-	-0-	-0-	803	2	6	9	N	5					52
08	837	N	628	-0-	-209	-0-	625	2	3	9	N	3					55
09	738	N	738	-0-	-0-	-0-	732	2	6	9	N	5					60
10	806	N	732	-0-	-74	-0-	723	2	9	9	N	8					68

BEGERT TRUST 32 WELL #: 1 RRCID -> 251478 COMPL. DATE 03/11/2008 TOTAL DEPTH 13398 PERF.11108 - 13232

05	961	N	830	-0-	-131	-0-	828	2	2	9	N	2					12
06	930	N	707	-0-	-223	-0-	701	2	6	9	N	5					17
07	899	N	831	-0-	-68	-0-	828	2	3	9	N	3					20
08	837	N	675	-0-	-162	-0-	675	2			N	-0-					20
09	789	N	789	-0-	-0-	-0-	789	2			N	-0-					20
10	837	N	739	-0-	-98	-0-	739	2			N	-0-					20

BEGERT TRUST 4 WELL #: 3 RRCID -> 251737 COMPL. DATE 02/07/2009 TOTAL DEPTH 13400 PERF.11222 - 13307

05	853	N	853	-0-	-0-	-0-	839	2	14	9	N	13					35
06	820	N	820	-0-	-0-	-0-	809	2	11	9	N	10					45
07	855	N	855	-0-	-0-	-0-	844	2	11	9	N	10					55
08	868	N	847	-0-	-21	-0-	836	2	11	9	N	10					65
09	813	N	813	-0-	-0-	-0-	804	2	9	9	N	8	63	1			10
10	868	N	801	-0-	-67	-0-	792	2	9	9	N	8					18

TEPE ESTATE 37 WELL #: 1 RRCID -> 252057 COMPL. DATE 01/10/2008 TOTAL DEPTH 13100 PERF.11392 - 12952

05	527	N	496	-0-	-31	-0-	488	2	8	9	N	7					157
06	510	N	510	-0-	-0-	-0-	501	2	9	9	N	8					165
07	559	N	559	-0-	-0-	-0-	548	2	11	9	N	10					175
08	569	N	569	-0-	-0-	-0-	566	2	3	9	N	3					178
09	566	N	566	-0-	-0-	-0-	560	2	6	9	N	5					183
*10	567	N	567	-0-	-0-	-0-	565	2	2	9	N	2					185

J. R. FLOWERS 2 WELL #: 3 RRCID -> 252610 COMPL. DATE 04/17/2009 TOTAL DEPTH 13350 PERF.11137 - 13289

05	1767	N	1710	-0-	-57	-0-	1685	2	25	9	N	23					192
06	1740	N	1728	-0-	-12	-0-	1700	2	28	9	N	25					217
07	1795	N	1795	-0-	-0-	-0-	1766	2	29	9	N	26	181	1			62
08	1734	N	1734	-0-	-0-	-0-	1710	2	24	9	N	22					84
09	1740	N	1704	-0-	-36	-0-	1675	2	29	9	N	26					110
10	1798	N	1734	-0-	-64	-0-	1710	2	24	9	N	22					132

E.B. FLOWERS 41 WELL #: 4 RRCID -> 252616 COMPL. DATE 04/21/2009 TOTAL DEPTH 13575 PERF.11355 - 13477

05	1721	N	1721	-0-	-0-	-0-	1708	2	13	9	N	12					88
06	1680	N	1680	-0-	-0-	-0-	1677	2	3	9	N	3					91
07	1743	N	1743	-0-	-0-	-0-	1743	2			N	-0-					91
08	1736	N	1668	-0-	-68	-0-	1664	2	4	9	N	4					95
09	1680	N	1601	-0-	-79	-0-	1595	2	6	9	N	5					100
10	1736	N	1591	-0-	-145	-0-	1585	2	6	9	N	5					105

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

J.R. FLOWERS 42 WELL #: 3 RRCID -> 252620 COMPL. DATE 05/11/2009 TOTAL DEPTH 13400 PERF.11141 - 13321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1697	N	1697	-0-	-0-	-0-	1682	2	15	9	N	14					154
06	1649	N	1649	-0-	-0-	-0-	10	1	1632	2	N	6					160
							7	9									
07	1690	N	1690	-0-	-0-	-0-	1686	2	4	9	N	4					164
08	1722	N	1722	-0-	-0-	-0-	1709	2	13	9	N	12					176
09	1662	N	1662	-0-	-0-	-0-	1653	2	9	9	N	8					184
10	1705	N	1644	-0-	-61	-0-	1637	2	7	9	N	6					190

ELM CREEK RANCH 47 WELL #: 4 RRCID -> 252656 COMPL. DATE 02/21/2009 TOTAL DEPTH 13300 PERF.11601 - 13174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2108	N	2071	-0-	-37	-0-	10	1	2042	2	N	17					96
							19	9									
06	2040	N	2015	-0-	-25	-0-	2000	2	15	9	N	14					110
07	2108	N	2051	-0-	-57	-0-	2036	2	15	9	N	14					124
08	2077	N	2064	-0-	-13	-0-	2047	2	17	9	N	15					139
09	2010	N	1980	-0-	-30	-0-	1962	2	18	9	N	16					155
10	2046	N	2023	-0-	-23	-0-	2013	2	10	9	N	9					164

E.B. FLOWERS 41 WELL #: 2 RRCID -> 252659 COMPL. DATE 03/03/2009 TOTAL DEPTH 13500 PERF.11306 - 13421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1984	N	1942	-0-	-42	-0-	1902	2	40	9	N	36					233
06	1890	N	1815	-0-	-75	-0-	1779	2	36	9	N	33					266
07	1984	N	1855	-0-	-129	-0-	1821	2	34	9	N	31	187	1			110
08	1999	N	1999	-0-	-0-	-0-	1958	2	41	9	N	37					147
09	1946	N	1946	-0-	-0-	-0-	1896	2	50	9	N	45					192
*10	1924	N	1924	-0-	-0-	-0-	1894	2	30	9	N	27					219

ELM CREEK RANCH 5 WELL #: 4 RRCID -> 252660 COMPL. DATE 02/28/2009 TOTAL DEPTH 13525 PERF.11376 - 13338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3748	X	3748	-0-	-0-	-0-	3712	2	36	9	N	33					95
06	3560	X	3560	-0-	-0-	-0-	3527	2	33	9	N	30					125
07	3628	X	3628	-0-	-0-	-0-	3600	2	28	9	N	25					150
08	3565	X	3461	-0-	-104	-0-	3440	2	21	9	N	19					169
09	3450	X	3441	-0-	-9	-0-	3410	2	31	9	N	28					197
*10	3748	X	3748	-0-	-0-	-0-	3722	2	26	9	N	24	181	1			40

BEGERT TRUST 43 WELL #: 4 RRCID -> 252662 COMPL. DATE 05/08/2009 TOTAL DEPTH 13450 PERF.11171 - 13386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2015	N	1689	-0-	-326	-0-	1689	2			N	-0-					77
06	1875	N	1875	-0-	-0-	-0-	1873	2	2	9	N	2					79
07	1797	N	1797	-0-	-0-	-0-	1795	2	2	9	N	2					81
08	1719	N	1719	-0-	-0-	-0-	1718	2	1	9	N	1					82
09	1890	N	1635	-0-	-255	-0-	1618	2	17	9	N	15					97
10	1798	N	1680	-0-	-118	-0-	1635	2	45	9	N	41					138

BEGERT TRUST 3 WELL #: 3 RRCID -> 252665 COMPL. DATE 03/27/2009 TOTAL DEPTH 13350 PERF.11308 - 13227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1581	N	1580	-0-	-1	-0-	1563	2	17	9	N	15					22
06	1585	N	1585	-0-	-0-	-0-	1546	2	39	9	N	35					57
07	1674	N	1612	-0-	-62	-0-	1587	2	25	9	N	23					80
08	1607	N	1607	-0-	-0-	-0-	1584	2	23	9	N	21	86	1			15
09	1590	N	1587	-0-	-3	-0-	1559	2	28	9	N	25					40
*10	1625	N	1625	-0-	-0-	-0-	1595	2	30	9	N	27					67

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ELM CREEK RANCH 36 WELL #: 2 RRCID -> 252721 COMPL. DATE 10/01/2008 TOTAL DEPTH 13400 PERF.11202 - 12676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1852	N	1852	-0-	-0-	-0-	1832	2	20	9	N	18					45
06	1740	N	1697	-0-	-43	-0-	1686	2	11	9	N	10					55
07	1798	N	1780	-0-	-18	-0-	1741	2	39	9	N	35					90
08	1860	N	1729	-0-	-131	-0-	1719	2	10	9	N	9					99
09	1710	N	1708	-0-	-2	-0-	1690	2	18	9	N	16					115
10	1767	N	1670	-0-	-97	-0-	1659	2	11	9	N	10					125

BOWERS 44 WELL #: 1 RRCID -> 252838 COMPL. DATE 05/30/2008 TOTAL DEPTH 13447 PERF.11274 - 13402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	832	N	832	-0-	-0-	-0-	823	2	9	9	N	8					50
06	808	N	808	-0-	-0-	-0-	805	2	3	9	N	3					53
07	842	N	842	-0-	-0-	-0-	831	2	11	9	N	10					63
08	869	N	869	-0-	-0-	-0-	862	2	7	9	N	6	61	1			8
09	824	N	824	-0-	-0-	-0-	818	2	6	9	N	5					13
*10	831	N	831	-0-	-0-	-0-	820	2	11	9	N	10					23

BEGERT TRUST 32 WELL #: 3 RRCID -> 253338 COMPL. DATE 03/16/2009 TOTAL DEPTH 13325 PERF.11242 - 13175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1100	N	1100	-0-	-0-	-0-	1091	2	9	9	N	8					15
06	1080	N	1041	-0-	-39	-0-	1032	2	9	9	N	8					23
07	1132	N	1132	-0-	-0-	-0-	1117	2	15	9	N	14					37
08	1085	N	1083	-0-	-2	-0-	1071	2	12	9	N	11					48
09	1050	N	1029	-0-	-21	-0-	1018	2	11	9	N	10					58
10	1147	N	1050	-0-	-97	-0-	1039	2	11	9	N	10	61	1			7

J.R. FLOWERS 42 WELL #: 4 RRCID -> 253343 COMPL. DATE 06/01/2009 TOTAL DEPTH 13406 PERF.11137 - 13324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2108	N	1910	-0-	-198	-0-	1898	2	12	9	N	11					140
06	1863	N	1863	-0-	-0-	-0-	1852	2	11	9	N	10					150
07	1922	N	1902	-0-	-20	-0-	1889	2	13	9	N	12					162
08	1922	N	1868	-0-	-54	-0-	1859	2	9	9	N	8					170
09	1860	N	1782	-0-	-78	-0-	1776	2	6	9	N	5					175
10	1891	N	1760	-0-	-131	-0-	1749	2	11	9	N	10					185

J. R. FLOWERS 2 WELL #: 4 RRCID -> 253346 COMPL. DATE 06/05/2009 TOTAL DEPTH 13350 PERF.11240 - 13268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1909	N	1909	-0-	-0-	-0-	1884	2	25	9	N	23					184
06	1893	N	1893	-0-	-0-	-0-	10	1	1859	2	N	22					206
							24	9									
07	1861	N	1861	-0-	-0-	-0-	1841	2	20	9	N	18	174	1			50
08	1922	N	1784	-0-	-138	-0-	1760	2	24	9	N	22					72
09	1890	N	1678	-0-	-212	-0-	1664	2	14	9	N	13					85
10	1860	N	1706	-0-	-154	-0-	1693	2	13	9	N	12					97

BEGERT TRUST 32 WELL #: 4 RRCID -> 253347 COMPL. DATE 06/15/2009 TOTAL DEPTH 13305 PERF.11253 - 13248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1129	N	1129	-0-	-0-	-0-	1115	2	14	9	N	13	117	1			5
06	1110	N	1048	-0-	-62	-0-	1039	2	9	9	N	8					13
07	1178	N	1112	-0-	-66	-0-	1099	2	13	9	N	12					25
08	1116	N	1032	-0-	-84	-0-	1024	2	8	9	N	7					32
09	1050	N	1034	-0-	-16	-0-	1025	2	9	9	N	8					40
10	1116	N	974	-0-	-142	-0-	966	2	8	9	N	7					47

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ELM CREEK RANCH 7 WELL #: 3 RRCID -> 253348 COMPL. DATE 08/08/2009 TOTAL DEPTH 13225 PERF.11106 - 13049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1550	N	1109	-0-	-441	-0-	1107	2	2	9	N	2					38
06	1440	N	1066	-0-	-374	-0-	1066	2			N	-0-					38
07	1364	N	1049	-0-	-315	-0-	1049	2			N	-0-	5	1			33
08	1116	N	1095	-0-	-21	-0-	1092	2	3	9	N	3					36
09	1108	N	1108	-0-	-0-	-0-	2	1	1104	2	N	2					38
							2	9									
10	1054	N	1021	-0-	-33	-0-	1015	2	6	9	N	5					43

ELM CREEK RANCH 47 WELL #: 2 RRCID -> 253352 COMPL. DATE 01/18/2009 TOTAL DEPTH 13300 PERF.11143 - 13214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2511	N	2507	-0-	-4	-0-	2478	2	29	9	N	26	162	1			58
06	2452	N	2452	-0-	-0-	-0-	2429	2	23	9	N	21					79
07	2514	N	2514	-0-	-0-	-0-	2491	2	23	9	N	21					100
08	2511	N	2485	-0-	-26	-0-	2457	2	28	9	N	25					125
09	2460	N	2319	-0-	-141	-0-	2299	2	20	9	N	18					143
10	2511	N	2422	-0-	-89	-0-	2403	2	19	9	N	17	121	1			39

FLOWERS, E. B. 1 WELL #: 4 RRCID -> 253445 COMPL. DATE 05/18/2009 TOTAL DEPTH 13400 PERF.11160 - 13350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	1292	-0-	-10	-0-	1262	2	30	9	N	27					200
06	1273	N	1273	-0-	-0-	-0-	1245	2	28	9	N	25					225
07	1271	N	1264	-0-	-7	-0-	1239	2	25	9	N	23					248
08	1302	N	1267	-0-	-35	-0-	1246	2	21	9	N	19	175	1			92
09	1260	N	1235	-0-	-25	-0-	1210	2	25	9	N	23					115
10	1271	N	1239	-0-	-32	-0-	1217	2	22	9	N	20					135

FLOWERS, J. R. 42 WELL #: 2 RRCID -> 253449 COMPL. DATE 04/10/2009 TOTAL DEPTH 13525 PERF.11154 - 13441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1208	N	1208	-0-	-0-	-0-	1187	2	21	9	N	19					57
06	1147	N	1147	-0-	-0-	-0-	1133	2	14	9	N	13					70
07	1147	N	1091	-0-	-56	-0-	1088	2	3	9	N	3					73
08	1209	N	932	-0-	-277	-0-	917	2	15	9	N	14					87
09	1140	N	896	-0-	-244	-0-	890	2	6	9	N	5					92
10	1085	N	1035	-0-	-50	-0-	1027	2	8	9	N	7					99

HELTON 6 WELL #: 4 RRCID -> 253450 COMPL. DATE 05/26/2009 TOTAL DEPTH 13350 PERF.11149 - 13276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2624	N	2624	-0-	-0-	-0-	2581	2	43	9	N	39					124
06	2509	N	2509	-0-	-0-	-0-	2467	2	42	9	N	38					162
07	2561	N	2561	-0-	-0-	-0-	2536	2	25	9	N	23					185
08	2545	N	2545	-0-	-0-	-0-	2500	2	45	9	N	41	183	1			43
09	2398	N	2398	-0-	-0-	-0-	2379	2	19	9	N	17					60
10	2418	N	2368	-0-	-50	-0-	2351	2	17	9	N	15					75

BEGERT TRUST 31 WELL #: 4 RRCID -> 253460 COMPL. DATE 04/08/2009 TOTAL DEPTH 13300 PERF.11168 - 13192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	743	N	743	-0-	-0-	-0-	735	2	8	9	N	7	126	1			10
06	698	N	698	-0-	-0-	-0-	695	2	3	9	N	3					13
07	717	N	717	-0-	-0-	-0-	707	2	10	9	N	9					22
08	744	N	702	-0-	-42	-0-	696	2	6	9	N	5					27
09	690	N	616	-0-	-74	-0-	613	2	3	9	N	3					30
10	713	N	539	-0-	-174	-0-	536	2	3	9	N	3					33

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
BEGERT TRUST 5 WELL #: 4 RRCID -> 253462 COMPL. DATE 05/15/2009 TOTAL DEPTH 13525 PERF.11173 - 13327

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1134	N	1134	-0-	-0-	-0-	1123	2	11	9	N	10					42
06	1097	N	1097	-0-	-0-	-0-	1090	2	7	9	N	6					48
07	1166	N	1166	-0-	-0-	-0-	1158	2	8	9	N	7					55
08	1163	N	1163	-0-	-0-	-0-	1152	2	11	9	N	10					65
09	1110	N	1065	-0-	-45	-0-	1057	2	8	9	N	7					72
10	1178	N	1110	-0-	-68	-0-	1106	2	4	9	N	4	71	1			5

BOWERS 37 WELL #: 1 RRCID -> 253469 COMPL. DATE 07/13/2008 TOTAL DEPTH 13650 PERF.11322 - 13495

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3069	X	3017	-0-	-52	-0-	2995	2	22	9	N	20	184	1			43
06	2970	X	2845	-0-	-125	-0-	2828	2	17	9	N	15					58
07	3069	X	2998	-0-	-71	-0-	2979	2	19	9	N	17					75
08	3069	X	2954	-0-	-115	-0-	2921	2	33	9	N	30					105
09	2861	N	2861	-0-	-0-	-0-	2832	2	29	9	N	26					131
10	3007	N	2872	-0-	-135	-0-	2864	2	8	9	N	7					138

ELM CREEK RANCH 35 WELL #: 2 RRCID -> 253906 COMPL. DATE 10/28/2008 TOTAL DEPTH 13350 PERF.11082 - 13265

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	1212	-0-	-28	-0-	31	1	1160	2	N	19	174	1			20
							21	9									
06	1172	N	1172	-0-	-0-	-0-	30	1	1133	2	N	8					28
							9	9									
07	1190	N	1190	-0-	-0-	-0-	31	1	1151	2	N	7					35
							8	9									
08	1209	N	1160	-0-	-49	-0-	31	1	1126	2	N	3					38
							3	9									
09	1170	N	1121	-0-	-49	-0-	30	1	1083	2	N	7					45
							8	9									
10	1178	N	1155	-0-	-23	-0-	31	1	1121	2	N	3					48
							3	9									

BEGERT TRUST 3 WELL #: 1 RRCID -> 253945 COMPL. DATE 03/04/2008 TOTAL DEPTH 13550 PERF.11224 - 13061

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	595	N	595	-0-	-0-	-0-	589	2	6	9	N	5					37
06	566	N	566	-0-	-0-	-0-	559	2	7	9	N	6					43
07	548	N	548	-0-	-0-	-0-	544	2	4	9	N	4					47
08	589	N	561	-0-	-28	-0-	558	2	3	9	N	3					50
09	570	N	555	-0-	-15	-0-	552	2	3	9	N	3					53
10	558	N	549	-0-	-9	-0-	539	2	10	9	N	9	52	1			10

ELM CREEK RANCH 47 WELL #: 3 RRCID -> 254075 COMPL. DATE 02/23/2009 TOTAL DEPTH 13250 PERF.11171 - 13115

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	1370	-0-	-87	-0-	1357	2	13	9	N	12					148
06	1380	N	1379	-0-	-1	-0-	1368	2	11	9	N	10					158
07	1426	N	1416	-0-	-10	-0-	1409	2	7	9	N	6	130	1			34
08	1425	N	1425	-0-	-0-	-0-	1413	2	12	9	N	11					45
09	1380	N	1354	-0-	-26	-0-	1342	2	12	9	N	11					56
10	1426	N	1362	-0-	-64	-0-	1351	2	11	9	N	10					66

ELM CREEK RANCH 7 WELL #: 4 RRCID -> 254078 COMPL. DATE 02/15/2009 TOTAL DEPTH 13175 PERF.11117 - 12753

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1705	N	1513	-0-	-192	-0-	1504	2	9	9	N	8					73
06	1650	N	1545	-0-	-105	-0-	1538	2	7	9	N	6					79
07	1705	N	1681	-0-	-24	-0-	1670	2	11	9	N	10					89
08	1711	N	1711	-0-	-0-	-0-	1700	2	11	9	N	10					99
09	1641	N	1641	-0-	-0-	-0-	1633	2	8	9	N	7					106
*10	1686	N	1686	-0-	-0-	-0-	1677	2	9	9	N	8					114

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

BEGERT TRUST 31 WELL #: 5 RRCID -> 254163 COMPL. DATE 04/27/2009 TOTAL DEPTH 13375 PERF.11216 - 13312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	270	-0-	-40	-0-	270	2			N	-0-					-0-
06	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
07	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
08	1292	N	1292	-0-	-0-	-0-	1281	2	11	9	N	10					10
09	465	N	465	-0-	-0-	-0-	462	2	3	9	N	3					13
*10	742	N	742	-0-	-0-	-0-	736	2	6	9	N	5					18

BEGERT TRUST 32 WELL #: 2 RRCID -> 254167 COMPL. DATE 09/18/2009 TOTAL DEPTH 14850 PERF.11126 - 13202

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ELM CREEK RANCH 45 WELL #: 5 RRCID -> 254168 COMPL. DATE 07/27/2009 TOTAL DEPTH 13565 PERF.11324 - 13508

05	961	N	895	-0-	-66	-0-	893	2	2	9	N	2					44
06	900	N	881	-0-	-19	-0-	881	2			N	-0-					44
07	930	N	911	-0-	-19	-0-	911	2			N	-0-					44
08	922	N	922	-0-	-0-	-0-	912	2	10	9	N	9					53
09	886	N	886	-0-	-0-	-0-	880	2	6	9	N	5					58
*10	900	N	900	-0-	-0-	-0-	892	2	8	9	N	7					65

WESNER 247 WELL #: 1 RRCID -> 254169 COMPL. DATE 08/04/2009 TOTAL DEPTH 13925 PERF.11515 - 13848

05	3286	X	3090	-0-	-196	-0-	3054	2	36	9	N	33					90
06	3044	X	3044	-0-	-0-	-0-	3016	2	28	9	N	25					115
07	3104	X	3104	-0-	-0-	-0-	3063	2	41	9	N	37					152
08	3100	X	3035	-0-	-65	-0-	3010	2	25	9	N	23					175
09	3030	X	2937	-0-	-93	-0-	2904	2	33	9	N	30					205
10	3131	X	2947	-0-	-184	-0-	2922	2	25	9	N	23	185	1			43

HELTON 6 WELL #: 2 RRCID -> 254170 COMPL. DATE 12/09/2008 TOTAL DEPTH 13450 PERF.11197 - 13316

05	2294	N	2220	-0-	-74	-0-	31	1	2167	2	N	20					102
							22	9									
06	2160	N	2119	-0-	-41	-0-	30	1	2070	2	N	17					119
							19	9									
07	2232	N	2219	-0-	-13	-0-	31	1	2168	2	N	18					137
							20	9									
08	2232	N	2174	-0-	-58	-0-	31	1	2140	2	N	3					140
							3	9									
09	2130	N	2089	-0-	-41	-0-	30	1	2046	2	N	12					152
							13	9									
10	2232	N	2121	-0-	-111	-0-	31	1	2082	2	N	7					159
							8	9									

ELM CREEK RANCH 35 WELL #: 5 RRCID -> 254172 COMPL. DATE 06/22/2009 TOTAL DEPTH 13525 PERF.11313 - 13472

05	1107	N	1107	-0-	-0-	-0-	1107	2			N	-0-					25
06	1050	N	981	-0-	-69	-0-	972	2	9	9	N	8					33
07	1116	N	1011	-0-	-105	-0-	1007	2	4	9	N	4					37
08	1116	N	1017	-0-	-99	-0-	1016	2	1	9	N	1					38
09	1049	N	1049	-0-	-0-	-0-	1047	2	2	9	N	2					40
*10	1107	N	1107	-0-	-0-	-0-	1099	2	8	9	N	7					47

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WESNER 247 WELL #: 2 RRCID -> 254177 COMPL. DATE 07/18/2009 TOTAL DEPTH 13950 PERF.11486 - 13849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3596	X	3529	-0-	-67	-0-	3509	2	20	9	N	18					90
06	3480	X	3429	-0-	-51	-0-	3415	2	14	9	N	13					103
07	3596	X	3581	-0-	-15	-0-	3564	2	17	9	N	15					118
08	3596	X	3406	-0-	-190	-0-	3389	2	17	9	N	15					133
09	3480	X	3226	-0-	-254	-0-	3215	2	11	9	N	10					143
10	3596	X	3510	-0-	-86	-0-	3484	2	26	9	N	24					167

WESNER 246 WELL #: 1 RRCID -> 254178 COMPL. DATE 08/31/2009 TOTAL DEPTH 13950 PERF.11539 - 13879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1997	N	1997	-0-	-0-	-0-	1969	2	28	9	N	25					85
06	2472	N	2472	-0-	-0-	-0-	2436	2	36	9	N	33					118
07	2256	N	2256	-0-	-0-	-0-	2219	2	37	9	N	34					152
08	1953	N	1949	-0-	-4	-0-	1932	2	17	9	N	15					167
09	1890	N	1802	-0-	-88	-0-	1782	2	20	9	N	18					185
10	1953	N	1865	-0-	-88	-0-	1840	2	25	9	N	23					208

WESNER 245 WELL #: 1 RRCID -> 254181 COMPL. DATE 08/10/2009 TOTAL DEPTH 14100 PERF.11726 - 14056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2418	N	2402	-0-	-16	-0-	2378	2	24	9	N	22					232
06	2325	N	2325	-0-	-0-	-0-	2307	2	18	9	N	16					248
07	2379	N	2379	-0-	-0-	-0-	2359	2	20	9	N	18	183	1			83
08	2387	N	2347	-0-	-40	-0-	2326	2	21	9	N	19					102
09	2340	N	2245	-0-	-95	-0-	2231	2	14	9	N	13					115
10	2387	N	2312	-0-	-75	-0-	2293	2	19	9	N	17					132

WESNER 2 WELL #: 4 RRCID -> 254280 COMPL. DATE 10/05/2009 TOTAL DEPTH 14150 PERF.11715 - 14010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2821	X	2730	-0-	-91	-0-	2708	2	22	9	N	20					238
06	2632	N	2632	-0-	-0-	-0-	2617	2	15	9	N	14	187	1			65
07	2759	N	2716	-0-	-43	-0-	2697	2	19	9	N	17					82
08	2728	N	2696	-0-	-32	-0-	2672	2	24	9	N	22					104
09	2640	N	2504	-0-	-136	-0-	2486	2	18	9	N	16					120
10	2728	N	2701	-0-	-27	-0-	2682	2	19	9	N	17					137

BEGERT TRUST 43 WELL #: 1 RRCID -> 254430 COMPL. DATE 06/09/2008 TOTAL DEPTH 13500 PERF.11272 - 13416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1465	N	1465	-0-	-0-	-0-	1465	2			N	-0-					41
06	1290	N	1229	-0-	-61	-0-	1228	2	1	9	N	1					42
07	1364	N	1249	-0-	-115	-0-	1243	2	6	9	N	5					47
08	1457	N	1265	-0-	-192	-0-	1248	2	17	9	N	15					62
09	1230	N	1224	-0-	-6	-0-	1223	2	1	9	N	1					63
*10	1249	N	1249	-0-	-0-	-0-	1230	2	19	9	N	17					80

ELM CREEK RANCH 5 WELL #: 5 RRCID -> 254476 COMPL. DATE 09/24/2009 TOTAL DEPTH 15000 PERF.11301 - 14696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2883	N	2750	-0-	-133	-0-	2717	2	33	9	N	30					102
06	2730	N	2616	-0-	-114	-0-	2602	2	14	9	N	13					115
07	2759	N	2735	-0-	-24	-0-	2711	2	24	9	N	22					137
08	2759	N	2637	-0-	-122	-0-	2631	2	6	9	N	5					142
09	2641	N	2641	-0-	-0-	-0-	2627	2	14	9	N	13					155
10	2728	N	2635	-0-	-93	-0-	2625	2	10	9	N	9					164

WESNER 245 WELL #: 4 RRCID -> 254559 COMPL. DATE 10/10/2009 TOTAL DEPTH 14075 PERF.11700 - 13962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1674	N	1606	-0-	-68	-0-	1598	2	8	9	N	7					85
06	1533	N	1533	-0-	-0-	-0-	1527	2	6	9	N	5					90
07	1674	N	1601	-0-	-73	-0-	1598	2	3	9	N	3					93
08	1612	N	1603	-0-	-9	-0-	1595	2	8	9	N	7					100
09	1582	N	1582	-0-	-0-	-0-	1574	2	8	9	N	7					107
10	1612	N	1610	-0-	-2	-0-	1603	2	7	9	N	6					113

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WESNER 1 WELL #: 1 RRCID -> 254681 COMPL. DATE 11/26/2009 TOTAL DEPTH 13975 PERF.11546 - 13889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	N	1359	-0-	-67	-0-	1345	2	14	9	N	13					143
06	1350	N	1315	-0-	-35	-0-	1296	2	19	9	N	17					160
07	1364	N	1360	-0-	-4	-0-	1341	2	19	9	N	17					177
08	1364	N	1323	-0-	-41	-0-	1320	2	3	9	N	3					180
09	1320	N	1273	-0-	-47	-0-	1260	2	13	9	N	12					192
10	1364	N	1308	-0-	-56	-0-	1288	2	20	9	N	18					210

WESNER 246 WELL #: 2 RRCID -> 254682 COMPL. DATE 10/26/2009 TOTAL DEPTH 14050 PERF.11615 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2418	N	2318	-0-	-100	-0-	2301	2	17	9	N	15					165
06	2280	N	2251	-0-	-29	-0-	2234	2	17	9	N	15					180
07	2356	N	2345	-0-	-11	-0-	2320	2	25	9	N	23					203
08	2325	N	2319	-0-	-6	-0-	2297	2	22	9	N	20					223
09	2250	N	2208	-0-	-42	-0-	2187	2	21	9	N	19	185	1			57
10	2356	N	2194	-0-	-162	-0-	2171	2	23	9	N	21					78

CLARA GREEN 28 WELL #: 3 RRCID -> 254683 COMPL. DATE 03/08/2009 TOTAL DEPTH 13125 PERF.11134 - 12974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1243	N	1243	-0-	-0-	-0-	1230	2	13	9	N	12					71
06	1245	N	1245	-0-	-0-	-0-	1243	2	2	9	N	2					73
07	1314	N	1314	-0-	-0-	-0-	1295	2	19	9	N	17					90
08	1295	N	1295	-0-	-0-	-0-	1278	2	17	9	N	15					105
09	1260	N	1220	-0-	-40	-0-	1219	2	1	9	N	1					106
10	1302	N	1204	-0-	-98	-0-	1202	2	2	9	N	2					108

WESNER 247 WELL #: 3 RRCID -> 254776 COMPL. DATE 11/21/2009 TOTAL DEPTH 13900 PERF.11605 - 13808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2201	N	2103	-0-	-98	-0-	2083	2	20	9	N	18					193
06	2100	N	2069	-0-	-31	-0-	2050	2	19	9	N	17					210
07	2170	N	2139	-0-	-31	-0-	2120	2	19	9	N	17	182	1			45
08	2145	N	2145	-0-	-0-	-0-	2117	2	28	9	N	25					70
09	2070	N	2014	-0-	-56	-0-	1995	2	19	9	N	17					87
10	2139	N	2065	-0-	-74	-0-	2047	2	18	9	N	16					103

E. WESNER 249 WELL #: 2 RRCID -> 254789 COMPL. DATE 11/07/2009 TOTAL DEPTH 13850 PERF.11580 - 13713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1487	N	1487	-0-	-0-	-0-	1473	2	14	9	N	13					65
06	1398	N	1398	-0-	-0-	-0-	1398	2			N	-0-	3	1			62
07	1550	N	1430	-0-	-120	-0-	1421	2	9	9	N	8					70
08	1488	N	1454	-0-	-34	-0-	1435	2	19	9	N	17					87
09	1423	N	1423	-0-	-0-	-0-	1420	2	3	9	N	3					90
10	1426	N	1409	-0-	-17	-0-	1396	2	13	9	N	12					102

E. WESNER 249 WELL #: 1 RRCID -> 254995 COMPL. DATE 10/19/2009 TOTAL DEPTH 14075 PERF.11705 - 14008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	1256	-0-	-46	-0-	1245	2	11	9	N	10					178
06	1200	N	1199	-0-	-1	-0-	1191	2	8	9	N	7					185
07	1330	N	1330	-0-	-0-	-0-	1324	2	6	9	N	5					190
08	1271	N	1268	-0-	-3	-0-	1268	2			N	-0-					190
09	1260	N	1260	-0-	-0-	-0-	1257	2	3	9	N	3					193
10	1333	N	1211	-0-	-122	-0-	1203	2	8	9	N	7	45	1			155

BOWERS 37 WELL #: 4 RRCID -> 255027 COMPL. DATE 06/08/2009 TOTAL DEPTH 13460 PERF.11170 - 13360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	722	-0-	-22	-0-	710	2	12	9	N	11					53
06	750	N	716	-0-	-34	-0-	703	2	13	9	N	12					65
07	765	N	765	-0-	-0-	-0-	756	2	9	9	N	8					73
08	753	N	753	-0-	-0-	-0-	742	2	11	9	N	10	71	1			12
09	720	N	718	-0-	-2	-0-	712	2	6	9	N	5					17
10	775	N	721	-0-	-54	-0-	710	2	11	9	N	10					27

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WESNER 245 WELL #: 2 RRCID -> 255707 COMPL. DATE 01/03/2010 TOTAL DEPTH 14175 PERF.11729 - 14049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1735	N	1735	-0-	-0-	-0-	1735	2			N	-0-					80
06	1705	N	1705	-0-	-0-	-0-	1703	2	2	9	N	2					82
07	1736	N	1706	-0-	-30	-0-	1706	2			N	-0-					82
08	1771	N	1771	-0-	-0-	-0-	1771	2			N	-0-					82
09	1710	N	1670	-0-	-40	-0-	1669	2	1	9	N	1					83
10	1705	N	1693	-0-	-12	-0-	1685	2	8	9	N	7					90

WESNER 1 WELL #: 2 RRCID -> 255713 COMPL. DATE 12/06/2009 TOTAL DEPTH 14084 PERF.11699 - 13976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2480	N	2433	-0-	-47	-0-	2411	2	22	9	N	20					150
06	2438	N	2438	-0-	-0-	-0-	2413	2	25	9	N	23					173
07	2573	N	2508	-0-	-65	-0-	2489	2	19	9	N	17					190
08	2756	N	2756	-0-	-0-	-0-	2728	2	28	9	N	25					215
09	2546	N	2546	-0-	-0-	-0-	2523	2	23	9	N	21	195	1			41
10	2511	N	1861	-0-	-650	-0-	1848	2	13	9	N	12					53

WESNER 246 WELL #: 3 RRCID -> 256296 COMPL. DATE 11/15/2009 TOTAL DEPTH 13950 PERF.11533 - 13810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3033	X	3033	-0-	-0-	-0-	3002	2	31	9	N	28					228
06	2939	X	2939	-0-	-0-	-0-	2918	2	21	9	N	19					247
07	3004	X	3004	-0-	-0-	-0-	2983	2	21	9	N	19	186	1			80
08	2966	X	2966	-0-	-0-	-0-	2938	2	28	9	N	25					105
09	2850	N	2827	-0-	-23	-0-	2807	2	20	9	N	18					123
*10	2987	N	2987	-0-	-0-	-0-	2959	2	28	9	N	25					148

ELM CREEK RANCH 47 WELL #: 8 RRCID -> 257924 COMPL. DATE 04/27/2010 TOTAL DEPTH 13365 PERF.11126 - 13250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3441	X	3105	-0-	-336	-0-	3068	2	37	9	N	34					158
06	3150	X	3006	-0-	-144	-0-	2967	2	39	9	N	35					193
07	3224	X	3039	-0-	-185	-0-	3017	2	22	9	N	20	145	1			68
08	3162	X	3033	-0-	-129	-0-	2999	2	34	9	N	31					99
09	3000	X	2957	-0-	-43	-0-	2922	2	35	9	N	32					131
10	3100	X	2985	-0-	-115	-0-	2949	2	36	9	N	33					164

WASHITA RIVER 39 WELL #: 1 RRCID -> 259657 COMPL. DATE 07/28/2010 TOTAL DEPTH 13725 PERF.11364 - 13628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5126	X	5126	-0-	-0-	-0-	5073	2	53	9	N	48					258
06	4907	X	4907	-0-	-0-	-0-	4870	2	37	9	N	34					292
07	5239	X	4984	-0-	-255	-0-	4948	2	36	9	N	33	187	1			138
08	5239	X	4880	-0-	-359	-0-	4837	2	43	9	N	39					177
09	5040	X	4801	-0-	-239	-0-	4759	2	42	9	N	38					215
10	5115	X	4785	-0-	-330	-0-	4744	2	41	9	N	37					252

ELM CREEK RANCH 35 WELL #: 6 RRCID -> 259753 COMPL. DATE 07/05/2010 TOTAL DEPTH 13300 PERF.11066 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1953	N	1712	-0-	-241	-0-	1712	2			N	-0-					82
06	1770	N	1690	-0-	-80	-0-	1688	2	2	9	N	2					84
07	1845	N	1845	-0-	-0-	-0-	1839	2	6	9	N	5					89
08	1840	N	1840	-0-	-0-	-0-	1834	2	6	9	N	5					94
09	1792	N	1792	-0-	-0-	-0-	1783	2	9	9	N	8					102
10	1860	N	1801	-0-	-59	-0-	1787	2	14	9	N	13					115

BEGERT TRUST 6 WELL #: 3 RRCID -> 259763 COMPL. DATE 10/18/2010 TOTAL DEPTH 13250 PERF.11202 - 13173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1571	N	1571	-0-	-0-	-0-	1569	2	2	9	N	2	92	1			12
06	1515	N	1515	-0-	-0-	-0-	1508	2	7	9	N	6					18
07	1580	N	1580	-0-	-0-	-0-	1565	2	15	9	N	14					32
08	1559	N	1559	-0-	-0-	-0-	1548	2	11	9	N	10					42
09	1507	N	1507	-0-	-0-	-0-	1496	2	11	9	N	10					52
*10	1525	N	1525	-0-	-0-	-0-	1513	2	12	9	N	11					63

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

MONTAGUE 30 WELL #: 1 RRCID -> 260662 COMPL. DATE 10/17/2010 TOTAL DEPTH 13175 PERF.11312 - 13070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2331	N	2331	-0-	-0-	-0-	2314	2	17	9	N	15					146
06	2370	N	2343	-0-	-27	-0-	2336	2	7	9	N	6					152
07	2511	N	2222	-0-	-289	-0-	2178	2	44	9	N	40					192
08	2332	N	2332	-0-	-0-	-0-	2322	2	10	9	N	9					201
09	2340	N	2194	-0-	-146	-0-	2173	2	21	9	N	19	180	1			40
10	2232	N	1765	-0-	-467	-0-	1758	2	7	9	N	6					46

WASHITA RIVER 34 WELL #: 1 RRCID -> 260663 COMPL. DATE 07/31/2010 TOTAL DEPTH 13400 PERF.11286 - 13330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	884	N	884	-0-	-0-	-0-	871	2	13	9	N	12					140
06	905	N	905	-0-	-0-	-0-	891	2	14	9	N	13					153
07	908	N	908	-0-	-0-	-0-	902	2	6	9	N	5					158
08	899	N	879	-0-	-20	-0-	877	2	2	9	N	2					160
09	900	N	861	-0-	-39	-0-	852	2	9	9	N	8					168
10	899	N	849	-0-	-50	-0-	845	2	4	9	N	4					172

HELTON 6 WELL #: 7 RRCID -> 261891 COMPL. DATE 08/17/2010 TOTAL DEPTH 13400 PERF.11189 - 13277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2201	N	2133	-0-	-68	-0-	2103	2	30	9	N	27					87
06	2130	N	2038	-0-	-92	-0-	2023	2	15	9	N	14					101
07	2143	N	2143	-0-	-0-	-0-	2125	2	18	9	N	16					117
08	2139	N	2044	-0-	-95	-0-	2036	2	8	9	N	7					124
09	2135	N	2135	-0-	-0-	-0-	2117	2	18	9	N	16					140
10	2139	N	2088	-0-	-51	-0-	2052	2	36	9	N	33	66	1			107

ELM CREEK RANCH 34 WELL #: 3R RRCID -> 262381 COMPL. DATE 12/10/2010 TOTAL DEPTH 13300 PERF.11102 - 13219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3007	X	2746	-0-	-261	-0-	2731	2	15	9	N	14					105
06	2832	X	2832	-0-	-0-	-0-	2810	2	22	9	N	20					125
07	3007	X	2814	-0-	-193	-0-	2784	2	30	9	N	27					152
08	3007	X	2547	-0-	-460	-0-	2532	2	15	9	N	14					166
09	2910	X	2801	-0-	-109	-0-	2776	2	25	9	N	23	126	1			63
10	2914	X	2782	-0-	-132	-0-	2753	2	29	9	N	26					89

FLOWERS, J. R. 42 WELL #: 5 RRCID -> 262428 COMPL. DATE 10/24/2010 TOTAL DEPTH 13398 PERF.11141 - 13288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3266	X	3266	-0-	-0-	-0-	3233	2	33	9	N	30					197
06	3142	X	3142	-0-	-0-	-0-	3114	2	28	9	N	25					222
07	3258	X	3258	-0-	-0-	-0-	3224	2	34	9	N	31	181	1			72
08	3165	X	3165	-0-	-0-	-0-	3139	2	26	9	N	24					96
09	3082	X	3082	-0-	-0-	-0-	3057	2	25	9	N	23					119
*10	3146	X	3146	-0-	-0-	-0-	3122	2	24	9	N	22					141

BOWERS 37 WELL #: 5 RRCID -> 262440 COMPL. DATE 12/23/2010 TOTAL DEPTH 13576 PERF.11276 - 13479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3162	X	3016	-0-	-146	-0-	3016	2			N	-0-					73
06	3060	X	2668	-0-	-392	-0-	2668	2			N	-0-					73
07	3162	X	2786	-0-	-376	-0-	2763	2	23	9	N	21					94
08	3069	X	2809	-0-	-260	-0-	2792	2	17	9	N	15					109
09	2970	X	2944	-0-	-26	-0-	2905	2	39	9	N	35					144
10	3007	X	2736	-0-	-271	-0-	2725	2	11	9	N	10					154

ELM CREEK RANCH 34 WELL #: 4 RRCID -> 262611 COMPL. DATE 11/08/2010 TOTAL DEPTH 13328 PERF.11180 - 13256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3379	X	3355	-0-	-24	-0-	3312	2	43	9	N	39					110
06	3300	X	3222	-0-	-78	-0-	3189	2	33	9	N	30					140
07	3410	X	3335	-0-	-75	-0-	3304	2	31	9	N	28	114	1			54
08	3410	X	3305	-0-	-105	-0-	3273	2	32	9	N	29					83
09	3240	X	3192	-0-	-48	-0-	3153	2	39	9	N	35					118
10	3348	X	3195	-0-	-153	-0-	3162	2	33	9	N	30					148

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

FLOWERS, E. B. 1 WELL #: 5 RRCID -> 262698 COMPL. DATE 12/12/2010 TOTAL DEPTH 13420 PERF.11259 - 13338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3503	X	3503	-0-	-0-	-0-	3436	2	67	9	N	61	185	1			177
06	3375	X	3375	-0-	-0-	-0-	3310	2	65	9	N	59	174	1			62
07	3472	X	3472	-0-	-0-	-0-	3408	2	64	9	N	58					120
08	3373	X	3373	-0-	-0-	-0-	3319	2	54	9	N	49					169
09	3258	X	3258	-0-	-0-	-0-	3191	2	67	9	N	61					230
*10	3304	X	3304	-0-	-0-	-0-	3241	2	63	9	N	57					287

WASHITA RIVER 39 WELL #: 4 RRCID -> 262766 COMPL. DATE 10/27/2010 TOTAL DEPTH 13825 PERF.11514 - 13710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4898	X	4450	-0-	-448	-0-	4406	2	44	9	N	40					117
06	4320	X	4273	-0-	-47	-0-	4239	2	34	9	N	31					148
07	4464	X	4430	-0-	-34	-0-	4391	2	39	9	N	35					183
08	4464	X	4380	-0-	-84	-0-	4343	2	37	9	N	34					217
09	4320	X	4180	-0-	-140	-0-	4151	2	29	9	N	26	185	1			58
10	4464	X	4147	-0-	-317	-0-	4114	2	33	9	N	30					88

ELM CREEK RANCH 6 WELL #: 4 RRCID -> 262803 COMPL. DATE 11/11/2010 TOTAL DEPTH 13300 PERF.11144 - 13236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2294	N	2294	-0-	-0-	-0-	2264	2	30	9	N	27					138
06	2164	N	2164	-0-	-0-	-0-	2151	2	13	9	N	12	97	1			53
07	2388	N	2388	-0-	-0-	-0-	2359	2	29	9	N	26					79
08	2290	N	2290	-0-	-0-	-0-	2260	2	30	9	N	27					106
09	2106	N	2106	-0-	-0-	-0-	2081	2	25	9	N	23	100	1			29
*10	2185	N	2185	-0-	-0-	-0-	2162	2	23	9	N	21					50

FLOWERS, J. R. 42 WELL #: 6 RRCID -> 262855 COMPL. DATE 01/03/2011 TOTAL DEPTH 13400 PERF.11174 - 13308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1674	N	1587	-0-	-87	-0-	1576	2	11	9	N	10					200
06	1500	N	1463	-0-	-37	-0-	1460	2	3	9	N	3					203
07	1674	N	1567	-0-	-107	-0-	1565	2	2	9	N	2	170	1			35
08	1581	N	1543	-0-	-38	-0-	1532	2	11	9	N	10					45
09	1470	N	1344	-0-	-126	-0-	1327	2	17	9	N	15					60
10	1581	N	1436	-0-	-145	-0-	1422	2	14	9	N	13					73

FLOWERS, E. B. 41 WELL #: 6 RRCID -> 263108 COMPL. DATE 12/19/2010 TOTAL DEPTH 13575 PERF.11240 - 13434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2511	N	2492	-0-	-19	-0-	2457	2	35	9	N	32	176	1			83
06	2437	N	2437	-0-	-0-	-0-	2398	2	39	9	N	35					118
07	2480	N	2474	-0-	-6	-0-	2446	2	28	9	N	25					143
08	2480	N	2445	-0-	-35	-0-	2421	2	24	9	N	22					165
09	2430	N	2314	-0-	-116	-0-	2283	2	31	9	N	28					193
10	2480	N	2379	-0-	-101	-0-	2355	2	24	9	N	22					215

ELM CREEK RANCH 46 WELL #: 7 RRCID -> 263110 COMPL. DATE 09/13/2010 TOTAL DEPTH 13400 PERF.11127 - 13222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1767	N	1569	-0-	-198	-0-	1550	2	19	9	N	17					99
06	1740	N	1605	-0-	-135	-0-	1592	2	13	9	N	12					111
07	1767	N	1660	-0-	-107	-0-	1642	2	18	9	N	16					127
08	1684	N	1684	-0-	-0-	-0-	1667	2	17	9	N	15					142
09	1622	N	1622	-0-	-0-	-0-	1605	2	17	9	N	15					157
10	1674	N	1622	-0-	-52	-0-	1601	2	21	9	N	19					176

WASHITA RIVER 2 WELL #: 1 RRCID -> 263348 COMPL. DATE 12/20/2010 TOTAL DEPTH 13890 PERF.11466 - 13802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2303	N	2303	-0-	-0-	-0-	2271	2	32	9	N	29	191	1			103
06	2209	N	2209	-0-	-0-	-0-	2179	2	30	9	N	27					130
07	2294	N	2280	-0-	-14	-0-	2247	2	33	9	N	30					160
08	2294	N	2222	-0-	-72	-0-	2198	2	24	9	N	22					182
09	2220	N	2158	-0-	-62	-0-	2129	2	29	9	N	26					208
10	2294	N	2158	-0-	-136	-0-	2134	2	24	9	N	22					230

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HELTON 6 WELL #: 6 RRCID -> 263431 COMPL. DATE 01/07/2011 TOTAL DEPTH 13400 PERF.11156 - 13298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2294	N	2208	-0-	-86	-0-	2183	2	25	9	N	23					63
06	2131	N	2131	-0-	-0-	-0-	2118	2	13	9	N	12					75
07	2202	N	2202	-0-	-0-	-0-	2189	2	13	9	N	12					87
08	2201	N	2172	-0-	-29	-0-	2161	2	11	9	N	10					97
09	2209	N	2209	-0-	-0-	-0-	2176	2	33	9	N	30					127
10	2201	N	2151	-0-	-50	-0-	2096	2	55	9	N	50	123	1			54

WASHITA RIVER 2 WELL #: 2 RRCID -> 263603 COMPL. DATE 02/25/2011 TOTAL DEPTH 13875 PERF.11534 - 13758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2471	N	2471	-0-	-0-	-0-	2454	2	17	9	N	15					125
06	2417	N	2417	-0-	-0-	-0-	2398	2	19	9	N	17					142
07	2500	N	2500	-0-	-0-	-0-	2486	2	14	9	N	13					155
08	2468	N	2468	-0-	-0-	-0-	2455	2	13	9	N	12					167
09	2402	N	2402	-0-	-0-	-0-	2384	2	18	9	N	16					183
*10	2386	N	2386	-0-	-0-	-0-	2371	2	15	9	N	14					197

WASHITA RIVER 2 WELL #: 3 RRCID -> 263759 COMPL. DATE 04/05/2011 TOTAL DEPTH 13920 PERF.11480 - 13849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2174	N	2174	-0-	-0-	-0-	2161	2	13	9	N	12					72
06	2130	N	2096	-0-	-34	-0-	2084	2	12	9	N	11					83
07	2192	N	2192	-0-	-0-	-0-	2170	2	22	9	N	20					103
08	2170	N	2161	-0-	-9	-0-	2146	2	15	9	N	14					117
09	2100	N	2072	-0-	-28	-0-	2055	2	17	9	N	15					132
10	2201	N	2088	-0-	-113	-0-	2081	2	7	9	N	6					138

J.R. FLOWERS 2 WELL #: 5 RRCID -> 263811 COMPL. DATE 01/30/2011 TOTAL DEPTH 13392 PERF.11131 - 13290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1355	N	1355	-0-	-0-	-0-	1344	2	11	9	N	10					111
06	1290	N	1288	-0-	-2	-0-	1279	2	9	9	N	8					119
07	1364	N	1327	-0-	-37	-0-	1312	2	15	9	N	14					133
08	1364	N	1286	-0-	-78	-0-	1279	2	7	9	N	6					139
09	1290	N	1259	-0-	-31	-0-	1248	2	11	9	N	10					149
10	1333	N	1270	-0-	-63	-0-	1259	2	11	9	N	10					159

WASHITA RIVER 39 WELL #: 3 RRCID -> 263822 COMPL. DATE 04/06/2011 TOTAL DEPTH 13830 PERF.11440 - 13750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2945	X	2870	-0-	-75	-0-	2844	2	26	9	N	24					222
06	2820	X	2783	-0-	-37	-0-	2766	2	17	9	N	15					237
07	2883	X	2862	-0-	-21	-0-	2847	2	15	9	N	14	178	1			73
08	2883	X	2822	-0-	-61	-0-	2801	2	21	9	N	19					92
09	2790	X	2689	-0-	-101	-0-	2669	2	20	9	N	18					110
10	2883	X	2701	-0-	-182	-0-	2681	2	20	9	N	18					128

ELM CREEK RANCH 47 WELL #: 5 RRCID -> 263862 COMPL. DATE 01/29/2011 TOTAL DEPTH 13350 PERF.11156 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2263	N	1972	-0-	-291	-0-	1969	2	3	9	N	3					46
06	2190	N	2144	-0-	-46	-0-	2132	2	12	9	N	11					57
07	2184	N	2184	-0-	-0-	-0-	2169	2	15	9	N	14					71
08	2126	N	2126	-0-	-0-	-0-	2116	2	10	9	N	9					80
09	2130	N	2052	-0-	-78	-0-	2039	2	13	9	N	12					92
10	2170	N	1898	-0-	-272	-0-	1890	2	8	9	N	7					99

FLOWERS, J. R. 42 WELL #: 9 RRCID -> 264087 COMPL. DATE 09/12/2010 TOTAL DEPTH 13625 PERF.11295 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2852	X	2422	-0-	-430	-0-	2390	2	32	9	N	29					211
06	2400	N	2347	-0-	-53	-0-	2328	2	19	9	N	17	181	1			47
07	2464	N	2464	-0-	-0-	-0-	2431	2	33	9	N	30					77
08	2419	N	2419	-0-	-0-	-0-	2386	2	33	9	N	30					107
09	2340	N	2319	-0-	-21	-0-	2289	2	30	9	N	27					134
10	2449	N	2336	-0-	-113	-0-	2312	2	24	9	N	22					156

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ELM CREEK RANCH 6 WELL #: 5H RRCID -> 264804 COMPL. DATE 11/15/2010 TOTAL DEPTH 16050 PERF.12040 - 15947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9858	X	8259	-0-	-1599	-0-	8136	2	123	9	N	112	162	1			170
06	8460	X	7840	-0-	-620	-0-	7749	2	91	9	N	83	116	1			137
07	9207	X	9070	-0-	-137	-0-	8942	2	128	9	N	116	169	1			84
08	9207	X	8632	-0-	-575	-0-	8510	2	122	9	N	111	129	1			66
09	8628	X	8628	-0-	-0-	-0-	8498	2	130	9	N	118	89	1			95
10	9083	X	8287	-0-	-796	-0-	8162	2	125	9	N	114	95	1			114

WASHITA RIVER 39 WELL #: 2 RRCID -> 265087 COMPL. DATE 01/26/2011 TOTAL DEPTH 13730 PERF.11374 - 13578

05	2290	N	2290	-0-	-0-	-0-	2268	2	22	9	N	20	179	1			84
06	2197	N	2197	-0-	-0-	-0-	2173	2	24	9	N	22					106
07	2262	N	2262	-0-	-0-	-0-	2242	2	20	9	N	18					124
08	2294	N	2212	-0-	-82	-0-	2195	2	17	9	N	15					139
09	2190	N	2104	-0-	-86	-0-	2087	2	17	9	N	15					154
10	2263	N	2078	-0-	-185	-0-	2057	2	21	9	N	19					173

ELM CREEK RANCH 47 WELL #: 7 RRCID -> 265110 COMPL. DATE 01/02/2011 TOTAL DEPTH 13325 PERF.11140 - 13191

05	2573	N	2531	-0-	-42	-0-	2509	2	22	9	N	20	114	1			62
06	2460	N	2429	-0-	-31	-0-	2408	2	21	9	N	19					81
07	2542	N	2536	-0-	-6	-0-	2513	2	23	9	N	21					102
08	2542	N	2480	-0-	-62	-0-	2461	2	19	9	N	17					119
09	2430	N	2408	-0-	-22	-0-	2389	2	19	9	N	17	96	1			40
10	2542	N	2398	-0-	-144	-0-	2379	2	19	9	N	17					57

HELTON 6 WELL #: 8H RRCID -> 265125 COMPL. DATE 01/25/2011 TOTAL DEPTH 11402 PERF.11980 - 16173

05	9367	X	9367	-0-	-0-	-0-	9209	2	158	9	N	144					321
06	9113	X	9113	-0-	-0-	-0-	8949	2	164	9	N	149	361	1			109
07	9097	X	9097	-0-	-0-	-0-	8965	2	132	9	N	120					229
08	9079	X	9079	-0-	-0-	-0-	8916	2	163	9	N	148	184	1			193
09	8702	X	8702	-0-	-0-	-0-	8572	2	130	9	N	118	187	1			124
*10	8884	X	8884	-0-	-0-	-0-	8733	2	151	9	N	137	183	1			78

J.R. FLOWERS 42 WELL #: 8 RRCID -> 265256 COMPL. DATE 01/03/2011 TOTAL DEPTH 13600 PERF.11236 - 13452

05	1804	N	1804	-0-	-0-	-0-	1787	2	17	9	N	15					90
06	1770	N	1764	-0-	-6	-0-	1753	2	11	9	N	10					100
07	1891	N	1839	-0-	-52	-0-	1807	2	32	9	N	29					129
08	1798	N	1786	-0-	-12	-0-	1766	2	20	9	N	18					147
09	1770	N	1671	-0-	-99	-0-	1654	2	17	9	N	15					162
10	1829	N	1726	-0-	-103	-0-	1718	2	8	9	N	7					169

ELM CREEK RANCH 46 WELL #: 5H RRCID -> 265283 COMPL. DATE 06/17/2011 TOTAL DEPTH 15974 PERF.12200 - 15814

05	10168	X	9338	-0-	-830	-0-	9193	2	145	9	N	132					204
06	9272	X	9272	-0-	-0-	-0-	9134	2	138	9	N	125	185	1			144
07	9485	X	9485	-0-	-0-	-0-	9352	2	133	9	N	121	183	1			82
08	9393	X	9015	-0-	-378	-0-	8892	2	123	9	N	112					194
09	9270	X	8535	-0-	-735	-0-	8406	2	129	9	N	117	189	1			122
10	9579	X	8517	-0-	-1062	-0-	8409	2	108	9	N	98					220

CLARA GREEN 28 WELL #: 5 RRCID -> 265703 COMPL. DATE 12/22/2010 TOTAL DEPTH 13235 PERF.11172 - 13154

05	2573	N	2508	-0-	-65	-0-	2488	2	20	9	N	18					147
06	2460	N	2435	-0-	-25	-0-	2422	2	13	9	N	12					159
07	2557	N	2557	-0-	-0-	-0-	2506	2	51	9	N	46					205
08	2610	N	2610	-0-	-0-	-0-	2573	2	37	9	N	34					239
09	2430	N	2396	-0-	-34	-0-	2372	2	24	9	N	22	185	1			76
10	2542	N	2446	-0-	-96	-0-	2431	2	15	9	N	14					90

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WASHITA RIVER 2 WELL #: 4 RRCID -> 267261 COMPL. DATE 02/26/2011 TOTAL DEPTH 13900 PERF.11452 - 13849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3050	X	3050	-0-	-0-	-0-	3014	2	36	9	N	33	178	1			223
06	2962	X	2962	-0-	-0-	-0-	2930	2	32	9	N	29					252
07	3036	X	3036	-0-	-0-	-0-	3003	2	33	9	N	30					282
08	3009	X	3009	-0-	-0-	-0-	2981	2	28	9	N	25					307
09	2928	X	2928	-0-	-0-	-0-	2889	2	39	9	N	35					342
*10	2915	N	2915	-0-	-0-	-0-	2887	2	28	9	N	25					367

WESNER 248 WELL #: 1 RRCID -> 268438 COMPL. DATE 10/30/2011 TOTAL DEPTH 13950 PERF.11560 - 13853

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ELM CREEK RANCH 7 WELL #: 6HR RRCID -> 268712 COMPL. DATE 11/08/2012 TOTAL DEPTH 11290 PERF.11480 - 15240

05	7429	X	7429	-0-	-0-	-0-	7399	2	30	9	N	27					132
06	5178	X	5178	-0-	-0-	-0-	5143	2	35	9	N	32	135	1			29
07	5828	X	5828	-0-	-0-	-0-	5769	2	59	9	N	54					83
08	8531	X	8531	-0-	-0-	-0-	8398	2	133	9	N	121					204
09	7563	X	7563	-0-	-0-	-0-	7432	2	131	9	N	119	145	1			178
*10	7397	X	7397	-0-	-0-	-0-	7286	2	111	9	N	101	179	1			100

WESNER 246 WELL #: 4 RRCID -> 268724 COMPL. DATE 09/29/2011 TOTAL DEPTH 13940 PERF.11492 - 13834

05	4001	X	4001	-0-	-0-	-0-	3946	2	55	9	N	50	187	1			91
06	3794	X	3794	-0-	-0-	-0-	3754	2	40	9	N	36					127
07	3727	X	3727	-0-	-0-	-0-	3696	2	31	9	N	28					155
08	3999	X	3722	-0-	-277	-0-	3680	2	42	9	N	38					193
09	3870	X	3590	-0-	-280	-0-	3555	2	35	9	N	32					225
10	3999	X	3667	-0-	-332	-0-	3623	2	44	9	N	40					265

WESNER 245 WELL #: 3 RRCID -> 268726 COMPL. DATE 11/01/2011 TOTAL DEPTH 14050 PERF.11588 - 14000

05	2945	X	2747	-0-	-198	-0-	2705	2	42	9	N	38					88
06	2670	N	2613	-0-	-57	-0-	2570	2	43	9	N	39					127
07	2759	N	2681	-0-	-78	-0-	2634	2	47	9	N	43					170
08	2759	N	2629	-0-	-130	-0-	2590	2	39	9	N	35					205
09	2610	N	2523	-0-	-87	-0-	2480	2	43	9	N	39	186	1			58
10	2666	N	2512	-0-	-154	-0-	2480	2	32	9	N	29					87

WESNER 247 WELL #: 4 RRCID -> 268727 COMPL. DATE 11/21/2011 TOTAL DEPTH 13976 PERF.11554 - 13851

05	5487	X	5337	-0-	-150	-0-	5290	2	47	9	N	43					187
06	5250	X	5124	-0-	-126	-0-	5077	2	47	9	N	43					230
07	5425	X	5238	-0-	-187	-0-	5206	2	32	9	N	29	182	1			77
08	5425	X	5073	-0-	-352	-0-	5027	2	46	9	N	42					119
09	5220	X	5058	-0-	-162	-0-	5016	2	42	9	N	38					157
10	5332	X	5153	-0-	-179	-0-	5106	2	47	9	N	43					200

WESNER 2 WELL #: 3 RRCID -> 268728 COMPL. DATE 12/13/2011 TOTAL DEPTH 14350 PERF.11818 - 14110

05	1860	N	1661	-0-	-199	-0-	1661	2			N	-0-					58
06	1740	N	1399	-0-	-341	-0-	1399	2			N	-0-					58
07	1798	N	975	-0-	-823	-0-	975	2			N	-0-					58
08	1674	N	1108	-0-	-566	-0-	1108	2			N	-0-					58
09	1624	N	1624	-0-	-0-	-0-	1624	2			N	-0-					58
*10	1740	N	1740	-0-	-0-	-0-	1740	2			N	-0-					58

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

WESNER 248 WELL #: 3 RRCID -> 268729 COMPL. DATE 04/24/2012 TOTAL DEPTH 13825 PERF.11600 - 13740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4123	X	4068	-0-	-55	-0-	4068	2			N	-0-					198
06	3990	X	3928	-0-	-62	-0-	3898	2	30	9	N	27					225
07	4123	X	4014	-0-	-109	-0-	3977	2	37	9	N	34	187	1			72
08	4092	X	4012	-0-	-80	-0-	3961	2	51	9	N	46					118
09	3960	X	3823	-0-	-137	-0-	3775	2	48	9	N	44					162
10	4061	X	3762	-0-	-299	-0-	3723	2	39	9	N	35					197

WESNER 248 WELL #: 2 RRCID -> 268730 COMPL. DATE 02/23/2012 TOTAL DEPTH 13750 PERF.11470 - 13690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3813	X	3673	-0-	-140	-0-	3634	2	39	9	N	35					160
06	3690	X	3494	-0-	-196	-0-	3459	2	35	9	N	32					192
07	3596	X	3568	-0-	-28	-0-	3529	2	39	9	N	35					227
08	3658	X	3537	-0-	-121	-0-	3513	2	24	9	N	22	182	1			67
09	3540	X	3345	-0-	-195	-0-	3314	2	31	9	N	28					95
10	3658	X	3377	-0-	-281	-0-	3342	2	35	9	N	32					127

WESNER 2 WELL #: 1 RRCID -> 268731 COMPL. DATE 03/11/2012 TOTAL DEPTH 14150 PERF.11660 - 14066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3720	X	3385	-0-	-335	-0-	3357	2	28	9	N	25					218
06	3570	X	3202	-0-	-368	-0-	3187	2	15	9	N	14					232
07	3689	X	3367	-0-	-322	-0-	3350	2	17	9	N	15	182	1			65
08	3565	X	3389	-0-	-176	-0-	3365	2	24	9	N	22					87
09	3420	X	3256	-0-	-164	-0-	3236	2	20	9	N	18					105
10	3379	X	3348	-0-	-31	-0-	3323	2	25	9	N	23					128

WESNER 2 WELL #: 2 RRCID -> 268732 COMPL. DATE 05/24/2012 TOTAL DEPTH 14200 PERF.11793 - 14117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2852	N	2646	-0-	-206	-0-	2632	2	14	9	N	13					205
06	2760	N	2496	-0-	-264	-0-	2487	2	9	9	N	8					213
07	2790	N	2617	-0-	-173	-0-	2613	2	4	9	N	4	180	1			37
08	2635	N	2243	-0-	-392	-0-	2243	2			N	-0-					37
09	2490	N	2164	-0-	-326	-0-	2164	2			N	-0-					37
10	2604	N	2105	-0-	-499	-0-	2105	2			N	-0-					37

ELM CREEK RANCH 35 WELL #: 8H RRCID -> 268767 COMPL. DATE 04/04/2013 TOTAL DEPTH 11329 PERF.11900 - 16490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	15438	X	14241	-0-	-1197	-0-	14048	2	193	9	N	175					408
06	14580	X	13818	-0-	-762	-0-	13544	2	274	9	N	249	372	1			285
07	14942	X	14011	-0-	-931	-0-	13788	2	223	9	N	203	185	1			303
08	14570	X	13799	-0-	-771	-0-	13604	2	195	9	N	177	187	1			293
09	13920	X	13155	-0-	-765	-0-	12956	2	199	9	N	181	186	1			288
10	14291	X	13200	-0-	-1091	-0-	13018	2	182	9	N	165	197	1			256

WASHITA RIVER 2 WELL #: 6H RRCID -> 268769 COMPL. DATE 03/28/2013 TOTAL DEPTH 11625 PERF.12025 - 16120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6975	X	6303	-0-	-672	-0-	6184	2	119	9	N	108					180
06	6390	X	6016	-0-	-374	-0-	5918	2	98	9	N	89	181	1			88
07	6603	X	5679	-0-	-924	-0-	5594	2	85	9	N	77					165
08	6448	X	6059	-0-	-389	-0-	5958	2	101	9	N	92					257
09	6150	X	5755	-0-	-395	-0-	5665	2	90	9	N	82	186	1			153
10	6293	X	5704	-0-	-589	-0-	5606	2	98	9	N	89					242

ELM CREEK RANCH 34 WELL #: 5HR RRCID -> 268781 COMPL. DATE 10/03/2012 TOTAL DEPTH 11458 PERF.12050 - 16480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12896	X	11226	-0-	-1670	-0-	11024	2	202	9	N	184	236	1			229
06	10950	X	10231	-0-	-719	-0-	10069	2	162	9	N	147	181	1			195
07	11315	X	11060	-0-	-255	-0-	10891	2	169	9	N	154	185	1			164
08	11479	X	11479	-0-	-0-	-0-	11290	2	189	9	N	172	177	1			159
09	10860	X	10440	-0-	-420	-0-	10283	2	157	9	N	143	187	1			115
10	11222	X	9546	-0-	-1676	-0-	9412	2	134	9	N	122					237

BEGERT (10,200) //CONT.// 06794 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CLARA GREEN 28 WELL #: 6H RRCID -> 268801 COMPL. DATE 06/07/2013 TOTAL DEPTH 11303 PERF.11520 - 15876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	17205	X	14773	-0-	-2432	-0-	60	1	14530	2	N	166	185	1			172
							183	9									
06	16650	X	13389	-0-	-3261	-0-	13249	2	140	9	N	127					299
07	16616	X	14531	-0-	-2085	-0-	14380	2	151	9	N	137	186	1			250
08	16616	X	14314	-0-	-2302	-0-	14126	2	188	9	N	171	181	1			240
09	15660	X	13740	-0-	-1920	-0-	13596	2	144	9	N	131	183	1			188
10	14787	X	14468	-0-	-319	-0-	14305	2	163	9	N	148	188	1			148

WASHITA RIVER 2 WELL #: 5H RRCID -> 268818 COMPL. DATE 07/14/2012 TOTAL DEPTH 13189 PERF.13520 - 17440

05	6851	X	6334	-0-	-517	-0-	6331	2	3	9	N	3					60
06	6630	X	6069	-0-	-561	-0-	6067	2	2	9	N	2					62
07	6851	X	6238	-0-	-613	-0-	6238	2			N	-0-					62
08	6665	X	6343	-0-	-322	-0-	6343	2			N	-0-					62
09	6450	X	6238	-0-	-212	-0-	6238	2			N	-0-					62
10	6324	X	6000	-0-	-324	-0-	6000	2			N	-0-					62

BEGERT TRUST 6 WELL #: 5H RRCID -> 268897 COMPL. DATE 07/28/2011 TOTAL DEPTH 11320 PERF.12550 - 15618

05	8029	X	7421	-0-	-608	-0-	7301	2	120	9	N	109	166	1			60
06	7770	X	7215	-0-	-555	-0-	7087	2	128	9	N	116	90	1			86
07	8029	X	7257	-0-	-772	-0-	7143	2	114	9	N	104	147	1			43
08	7502	X	7263	-0-	-239	-0-	7135	2	128	9	N	116					159
09	7260	X	6925	-0-	-335	-0-	6806	2	119	9	N	108	212	1			55
10	7471	X	7042	-0-	-429	-0-	6920	2	122	9	N	111	56	1			110

BERNSTEIN (MORROW, MIDDLE) 07363 700 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
D.W.P. PRODUCTION 196927
FLETCHER WELL #: 1 RRCID -> 155492 COMPL. DATE 05/15/1995 TOTAL DEPTH 6950 PERF. 6877 - 6880

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
08	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
09	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
*10	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-

BERNSTEIN (MORROW, UPPER) 07363 710 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
BECK, C. C. WELL #: 208 RRCID -> 072322 COMPL. DATE 08/05/1977 TOTAL DEPTH 7100 PERF. 6678 - 6789

05	14B2 EXT		148	-0-	148	1111	148	2			N	-0-					86
06	1222	X	111	-0-	-1111	-0-	111	2			N	-0-					86
07	186	N	109	-0-	-77	-0-	109	2			N	-0-					86
08	155	N	112	-0-	-43	-0-	112	2			N	-0-					86
09	120	N	86	-0-	-34	-0-	86	2			N	-0-					86
10	124	N	89	-0-	-35	-0-	89	2			N	-0-					86

BP AMERICA PRODUCTION COMPANY 040798
THOMAS, ELLA ET AL WELL #: 2 RRCID -> 043760 COMPL. DATE 10/26/1967 TOTAL DEPTH 7074 PERF. 6988 - 7006

05	610	N	610	-0-	-0-	-0-	610	3			N	-0-					48
06	540	N	431	-0-	-109	-0-	431	3			N	-0-					48
07	620	N	108	-0-	-512	-0-	108	3			N	-0-					48
08	620	N	211	-0-	-409	-0-	211	3			N	-0-					48
09	420	N	87	-0-	-333	-0-	87	3			N	-0-					48
*10	115	N	115	-0-	-0-	-0-	115	3			N	-0-					48

BERNSTEIN (MORROW, UPPER) //CONT.// 07363 710 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CIMAREX ENERGY CO. OF COLORADO 153429
FRANCIS, G. W. WELL #: 116 RRCID -> 021784 COMPL. DATE 07/06/1956 TOTAL DEPTH N/A PERF. 6574 - 6764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	629	-0-	-22	-0-	629	2			N	-0-					-0-
06	870	N	737	-0-	-133	-0-	737	2			N	-0-					-0-
07	713	N	550	-0-	-163	-0-	550	2			N	-0-					-0-
08	620	N	466	-0-	-154	-0-	466	2			N	-0-					-0-
09	750	N	6	-0-	-744	-0-	6	2			N	-0-					-0-
*10	741	N	741	-0-	-0-	-0-	741	2			N	-0-					-0-

COASTAL PLAINS ENERGY, INC. 161671
J.F. BETTY GAS UNIT WELL #: 1 RRCID -> 176851 COMPL. DATE 06/03/1999 TOTAL DEPTH 7434 PERF. 6765 - 6779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
FRANCIS, EARL, ET AL WELL #: 111 RRCID -> 021768 COMPL. DATE 12/03/1959 TOTAL DEPTH 7440 PERF. 6846 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	58	N	58	-0-	-0-	-0-	14	1	44	2	N	-0-					-0-
06	180	N	7	-0-	-173	-0-	4	1	3	2	N	-0-					-0-
07	196	N	196	-0-	-0-	-0-	48	1	148	2	N	-0-					-0-
08	120	N	120	-0-	-0-	-0-	56	1	64	2	N	-0-					-0-
09	61	N	61	-0-	-0-	-0-	26	1	35	2	N	-0-					-0-
10	186	N	93	-0-	-93	-0-	18	1	75	2	N	-0-					-0-

DACO, INC. 196940
OLOUGHLIN UNIT WELL #: 1 RRCID -> 035467 COMPL. DATE 02/25/1965 TOTAL DEPTH 7535 PERF. 6898 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	345	N	345	-0-	-0-	-0-	345	2			N	-0-					154
06	309	N	309	-0-	-0-	-0-	309	2			N	-0-					154
07	300	N	300	-0-	-0-	-0-	300	2			N	-0-					154
08	295	N	295	-0-	-0-	-0-	295	2			N	-0-					154
*09	290	N	290	-0-	-0-	-0-	290	2			N	-0-					154
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					154

BERNSTEIN UNIT -C- WELL #: 1 RRCID -> 036799 COMPL. DATE 10/10/1964 TOTAL DEPTH 7082 PERF. 6842 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	405	N	405	-0-	-0-	-0-	405	2			N	-0-					38
06	391	N	391	-0-	-0-	-0-	391	2			N	-0-					38
07	406	N	406	-0-	-0-	-0-	406	2			N	-0-					38
08	360	N	360	-0-	-0-	-0-	360	2			N	-0-					38
*09	335	N	335	-0-	-0-	-0-	335	2			N	-0-					38
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					38

H & L OPERATING CO., LLC 339787
HARVEY HEIRS WELL #: 1 RRCID -> 066932 COMPL. DATE 06/07/1976 TOTAL DEPTH 7060 PERF. 6971 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	239	-0-	-40	-0-	10	1	229	2	N	-0-					14
06	330	N	255	-0-	-75	-0-	10	1	245	2	N	-0-					14
07	279	N	240	-0-	-39	-0-	10	1	230	2	N	-0-					14
08	248	N	236	-0-	-12	-0-	10	1	226	2	N	-0-					14
09	270	N	238	-0-	-32	-0-	10	1	228	2	N	-0-					14
10	248	N	245	-0-	-3	-0-	10	1	235	2	N	-0-					14

BERNSTEIN (MORROW, UPPER) //CONT.// 07363 710 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
JCB II ENTERPRISES, LLC 430581
HITCH, CHARLES A., GAS UNIT WELL #: 1 RRCID -> 021773 COMPL. DATE 05/21/1955 TOTAL DEPTH 7100 PERF. 6601 - 6681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JTL OPERATING CO., INC 448052
FRAZIER WELL #: 13 RRCID -> 021777 COMPL. DATE 12/06/1958 TOTAL DEPTH 7250 PERF. 6837 - 6867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1467	N	1467	-0-	-0-	-0-	1467	3			N	-0-					-0-
06	1253	N	1253	-0-	-0-	-0-	1253	3			N	-0-					-0-
07	1116	N	1002	-0-	-114	-0-	1002	3			N	-0-					-0-
08	1116	N	578	-0-	-538	-0-	578	3			N	-0-					-0-
*09	1122	N	1122	-0-	-0-	-0-	1122	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRAZIER WELL #: 14 RRCID -> 021778 COMPL. DATE 09/25/1958 TOTAL DEPTH 7206 PERF. 6866 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANTERA ENERGY COMPANY 638486
JACKSON, S. P. WELL #: 3 RRCID -> 021783 COMPL. DATE 06/29/1960 TOTAL DEPTH 6658 PERF. 6601 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1767	N	1340	-0-	-427	-0-	1340	3			N	-0-					-0-
06	791	N	791	-0-	-0-	-0-	791	3			N	-0-					-0-
07	1395	N	1374	-0-	-21	-0-	1374	3			N	-0-					-0-
08	1333	N	1203	-0-	-130	-0-	1203	3			N	-0-					-0-
09	780	N	763	-0-	-17	-0-	763	3			N	-0-					-0-
10	1364	N	812	-0-	-552	-0-	812	3			N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
MCLAIN WELL #: 104 RRCID -> 178838 COMPL. DATE 04/27/2000 TOTAL DEPTH 7043 PERF. 6838 - 6857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	759	-0-	-388	-0-	759	2			N	-0-					-0-
06	930	N	850	-0-	-80	-0-	850	2			N	-0-					-0-
07	1076	N	1076	-0-	-0-	-0-	1076	2			N	-0-					-0-
08	930	N	930	-0-	-0-	-0-	930	2			N	-0-					-0-
09	840	N	664	-0-	-176	-0-	664	2			N	-0-					-0-
10	1085	N	446	-0-	-639	-0-	446	2			N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
MCCARTY, LOIS, ETAL /GAS UNIT/ WELL #: 1 T RRCID -> 021771 COMPL. DATE 06/02/1957 TOTAL DEPTH 7650 PERF. 6957 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	148					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	148					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	148					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	148					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	148					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	148					Y	-0-					-0-

BERNSTEIN (MORROW, UPPER) //CONT.// 07363 710 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
STEELE, J. J. WELL #: 2053 RRCID -> 073128 COMPL. DATE 09/12/1977 TOTAL DEPTH 7200 PERF. 7053 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	777	N	777	-0-	-0-	-0-	777	2			N	-0-					15
06	608	N	608	-0-	-0-	-0-	608	2			N	-0-					15
07	661	N	661	-0-	-0-	-0-	661	2			N	-0-					15
08	622	N	622	-0-	-0-	-0-	622	2			N	-0-					15
09	562	N	562	-0-	-0-	-0-	562	2			N	-0-					15
*10	655	N	655	-0-	-0-	-0-	655	2			N	-0-					15

MCCARTY, LOIS ETAL 2 WELL #: 2 RRCID -> 188073 COMPL. DATE 03/03/2002 TOTAL DEPTH 7200 PERF. 6966 - 6988

05	2768	N	2768	-0-	-0-	-0-	263	1	2487	2	Y	16					40
							18	9									
06	1770	N	1758	-0-	-12	-0-	255	1	1483	2	Y	18					58
							20	9									
07	3007	X	2963	-0-	-44	-0-	264	1	2656	2	Y	39					97
							43	9									
08	3007	X	2889	-0-	-118	-0-	264	1	2625	2	Y	-0-					97
*09	2850	X	2747	-0-	-103	-0-	255	1	2492	2	Y	-0-					97
10	2976	X	2468	-0-	-508	-0-	250	1	2218	2	Y	-0-					97

4P ENERGY TEXAS, LLC 953803
SMITH, MARY O. WELL #: 1 RRCID -> 021767 COMPL. DATE 08/25/1955 TOTAL DEPTH 7400 PERF. 6889 - 6903

05	583	N	583	-0-	-0-	-0-	583	2			N	-0-					-0-
06	1080	N	411	-0-	-669	-0-	411	2			N	-0-					-0-
07	558	N	411	-0-	-147	-0-	411	2			N	-0-					-0-
08	589	N	216	-0-	-373	-0-	216	2			N	-0-					-0-
09	420	N	241	-0-	-179	-0-	241	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VERNON GAS UNIT -A- WELL #: 1 RRCID -> 021776 COMPL. DATE 06/12/1955 TOTAL DEPTH 7400 PERF. 6789 - 6805

05	1484	N	1484	-0-	-0-	-0-	1484	2			N	-0-					186
06	1430	N	1430	-0-	-0-	-0-	1421	2	9	9	N	8					194
07	1528	N	1528	-0-	-0-	-0-	1526	2	2	9	N	2					196
08	1488	N	1272	-0-	-216	-0-	1272	2			N	-0-					196
09	1440	N	844	-0-	-596	-0-	844	2			N	-0-					196
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					196

LOGSDON WELL #: 1028 RRCID -> 065648 COMPL. DATE 03/12/1976 TOTAL DEPTH 6870 PERF. 6737 - 6747

05	752	N	752	-0-	-0-	-0-	752	2			N	-0-					3
06	595	N	595	-0-	-0-	-0-	595	2			N	-0-					3
07	744	N	678	-0-	-66	-0-	678	2			N	-0-					3
08	744	N	438	-0-	-306	-0-	438	2			N	-0-					3
09	600	N	291	-0-	-309	-0-	291	2			N	-0-					3
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

BERNSTEIN, EAST (LANSING, LO.) 07364 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
COASTAL PLAINS ENERGY, INC. 161671
BETTY, J. F., GAS UNIT WELL #: 1 RRCID -> 021786 COMPL. DATE 06/03/1999 TOTAL DEPTH 7434 PERF. 5870 - 6779

05	2649	N	2649	-0-	-0-	-0-	130	1	2519	2	N	-0-					-0-
06	2870	N	2870	-0-	-0-	-0-	130	1	2740	2	N	-0-					-0-
07	2818	N	2818	-0-	-0-	-0-	130	1	2688	2	N	-0-					-0-
08	2706	N	2706	-0-	-0-	-0-	130	1	2576	2	N	-0-					-0-
09	2099	N	2099	-0-	-0-	-0-	130	1	1969	2	N	-0-					-0-
*10	2487	N	2487	-0-	-0-	-0-	130	1	2357	2	N	-0-					-0-

BERNSTEIN, EAST (LANSING, LO.) //CONT.// 07364 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
H & L OPERATING CO., LLC 339787
HART, BRAVO WELL #: 1 RRCID -> 056127 COMPL. DATE 06/02/1973 TOTAL DEPTH 7373 PERF. 5863 - 5899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	558	-0-	-62	-0-	10	1	548	2	N	-0-					-0-
06	600	N	488	-0-	-112	-0-	10	1	478	2	N	-0-					-0-
07	589	N	577	-0-	-12	-0-	10	1	567	2	N	-0-					-0-
08	558	N	368	-0-	-190	-0-	10	1	358	2	N	-0-					-0-
09	480	N	370	-0-	-110	-0-	10	1	360	2	N	-0-					-0-
*10	593	N	593	-0-	-0-	-0-	10	1	583	2	N	-0-					-0-

BERNSTEIN, SOUTH (CHEROKEE 6200) 07367 250 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
DACO, INC. 196940
BERNSTEIN UNIT WELL #: 3C RRCID -> 246162 COMPL. DATE 02/27/2008 TOTAL DEPTH 7050 PERF. 6122 - 6143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3348	#	3010	-0-	-338	-0-	3010	2			N	-0-					-0-
06	3180	#	2811	-0-	-369	-0-	2811	2			N	-0-					-0-
07	3193	#	2852	-0-	-341	-0-	2852	2			N	-0-					-0-
08	3162	#	2175	-0-	-987	-0-	2175	2			N	-0-					-0-
09	3060	#	1068	-0-	-1992	-0-	1068	2			N	-0-					-0-
10	3007	#	NO RPT	-0-	-3007	-0-					N	NO RPT					-0-

BERNSTEIN, SOUTH (MARMATON) 07367 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
BARBOUR ENERGY CORPORATION 049155
WILMETH WELL #: 1 C RRCID -> 021789 COMPL. DATE 09/04/1960 TOTAL DEPTH 7500 PERF. 6170 - 6173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	752	N	752	-0-	-0-	-0-	752	2			N	-0-					77
06	780	N	734	-0-	-46	-0-	734	2			N	-0-					77
07	765	N	765	-0-	-0-	-0-	765	2			N	-0-					77
08	756	N	756	-0-	-0-	-0-	756	2			N	-0-					77
*09	729	N	729	-0-	-0-	-0-	729	2			N	-0-					77
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					77

BERNSTEIN, SOUTH (MORROW, UPPER) 07367 750 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BARBOUR ENERGY CORPORATION 049155
WILMETH WELL #: 1 T RRCID -> 021791 COMPL. DATE 09/04/1960 TOTAL DEPTH 7500 PERF. 6822 - 6828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HRB OPERATING COMPANY, INC. 407764
HARVEY GAS UNIT WELL #: 1 T RRCID -> 042457 COMPL. DATE 08/12/1967 TOTAL DEPTH 7427 PERF. 6938 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BIG LEBOWKSI (UPPER MORROW) 07930 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
JONES ENERGY, LLC 441132
WILSON, DUDE 4 WELL #: 6 RRCID -> 281901 COMPL. DATE 06/26/2006 TOTAL DEPTH 9000 PERF. 8186 - 8772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG TIMBER CREEK (CHEROKEE) 08058 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
LOCKHART 36 WELL #: 6 RRCID -> 221266 COMPL. DATE 06/21/2006 TOTAL DEPTH 12294 PERF. 9950 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36

BP AMERICA PRODUCTION COMPANY 040798
HOOVER, LOUISE, ET AL -C- WELL #: 1229 L RRCID -> 061283 COMPL. DATE 12/22/1993 TOTAL DEPTH 11175 PERF. 7606 - 10774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2472	N	2472	-0-	-0-	-0-	2470	3	2	9	N	2					20
06	2403	N	2403	-0-	-0-	-0-	2403	3			N	-0-					20
07	2458	N	2458	-0-	-0-	-0-	2458	3			N	-0-					20
08	2393	N	2393	-0-	-0-	-0-	2393	3			N	-0-					20
09	2355	N	2355	-0-	-0-	-0-	2355	3			N	-0-					20
*10	2390	N	2390	-0-	-0-	-0-	2390	3			N	-0-					20

BIG TIMBER CREEK (DOUGLAS) 08058 350 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
CLEVELAND WELL #: 2087 RRCID -> 194633 COMPL. DATE 02/11/2003 TOTAL DEPTH 8500 PERF. 7534 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1993	N	1993	-0-	-0-	-0-	1993	3			N	-0-					-0-
06	1845	N	1845	-0-	-0-	-0-	1845	3			N	-0-					-0-
07	1662	N	1662	-0-	-0-	-0-	1662	3			N	-0-					-0-
08	1643	N	1590	-0-	-53	-0-	1590	3			N	-0-					-0-
09	1590	N	1487	-0-	-103	-0-	1487	3			N	-0-					-0-
10	1643	N	1481	-0-	-162	-0-	1481	3			N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
SHALLER, FRANK J. WELL #: 301 RRCID -> 276737 COMPL. DATE 12/20/1981 TOTAL DEPTH 7600 PERF. 7280 - 7466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7

JONES ENERGY, LLC 441132
CLEVELAND WAYNE 87 WELL #: 1 RRCID -> 137269 COMPL. DATE 10/02/1990 TOTAL DEPTH 12750 PERF. 7480 - 7656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3549	X	3549	-0-	-0-	-0-	3543	2	6	9	N	5					459
06	2880	X	2059	-0-	-821	-0-	2045	2	14	9	N	13	195	1			277
07	2976	X	2045	-0-	-931	-0-	2045	2			N	-0-					277
*08	2976	X	2533	-0-	-443	-0-	2533	2			N	-0-					277
*09	2931	X	2931	-0-	-0-	-0-	2929	2	2	9	N	2					279
10	2976	X	NO RPT	-0-	-2976	-0-					N	NO RPT					279

BIG TIMBER CREEK (DOUGLAS) //CONT.// 08058 350 ASSOCIATED CAPACITY CNTY: HEMPHILL
JONES ENERGY, LLC //CONT.// 441132
WAYNE 88 WELL #: 3 RRCID -> 152094 COMPL. DATE 12/16/1994 TOTAL DEPTH 11000 PERF. 7432 - 7494

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
06	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
07	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
08	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
09	T. A.	-0-	-0-	-0-	-0-			N	-0-			-0-
10	T. A.	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GRACIE 117 WELL #: 1 RRCID -> 169440 COMPL. DATE N/A TOTAL DEPTH 7660 PERF. 7336 - 7542

05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

CLEVELAND WAYNE 87 WELL #: 2 RRCID -> 199131 COMPL. DATE 12/26/2003 TOTAL DEPTH 11000 PERF. 7522 - 7546

05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			388
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			388
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			388
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			388
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			388
10	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			388

BILLY ROSE (GRAN WASH 5000) 08244 250 NON-ASSOCIATED ONE WELL CNTY: WHEELER
UNIT PETROLEUM COMPANY 877099
HEFLEY, W. R. GAS UNIT WELL #: 1 U RRCID -> 089323 COMPL. DATE 06/08/1980 TOTAL DEPTH 15907 PERF. 5021 - 5042

05	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
06	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
07	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
08	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
09	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
10	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BILLY ROSE(GRANITE WASH 7800) 08244 400 NON-ASSOCIATED EXEMPT CNTY: WHEELER
UNIT PETROLEUM COMPANY 877099
HEFLEY, W.R. WELL #: 1316P RRCID -> 222921 COMPL. DATE 05/17/2006 TOTAL DEPTH 8603 PERF. 5384 - 8326

05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			160
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			160
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			160
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			160
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			160
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			160

BIVINS RANCH (RED CAVE) 08493 500 NON-ASSOCIATED CAPACITY CNTY: POTTER
P.O.&G. OPERATING, LLC 631506
BIVINS RANCH WELL #: 1029 RRCID -> 127085 COMPL. DATE 09/30/1987 TOTAL DEPTH 3650 PERF. 2607 - 2662

05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

BIVINS RANCH (RED CAVE) //CONT.// 08493 500 NON-ASSOCIATED CAPACITY CNTY: POTTER
P.O.&G. OPERATING, LLC //CONT.// 631506
BIVINS RANCH WELL #: 203 RRCID -> 135337 COMPL. DATE 12/08/1990 TOTAL DEPTH 2954 PERF. 2622 - 2654

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH "C" WELL #: 3001 RRCID -> 168928 COMPL. DATE 04/24/1998 TOTAL DEPTH 3800 PERF. 2686 - 2735

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH "B" WELL #: 2003 RRCID -> 169691 COMPL. DATE 05/05/1998 TOTAL DEPTH 3750 PERF. 2620 - 2671

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH WELL #: 3004 RRCID -> 174427 COMPL. DATE 11/04/2000 TOTAL DEPTH 2830 PERF. 2670 - 2706

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH WELL #: 3005 RRCID -> 200296 COMPL. DATE 01/15/2004 TOTAL DEPTH 2950 PERF. 2611 - 2645

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH (WOLFCAMP) 08493 800 NON-ASSOCIATED EXEMPT CNTY: POTTER
P.O.&G. OPERATING, LLC 631506
BIVINS RANCH WELL #: 1212 RRCID -> 130362 COMPL. DATE 10/11/1988 TOTAL DEPTH 3600 PERF. 3444 - 3467

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH (WOLFCAMP) //CONT.// 08493 800 NON-ASSOCIATED EXEMPT CNTY: POTTER
P.O.&G. OPERATING, LLC //CONT.// 631506
BIVINS RANCH WELL #: 3002 RRCID -> 157905 COMPL. DATE 10/16/1995 TOTAL DEPTH 3800 PERF. 3424 - 3790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	WATR SUP		-0-	-0-	-0-	-0-					N	-0-					-0-
06	WATR SUP		-0-	-0-	-0-	-0-					N	-0-					-0-
07	WATR SUP		-0-	-0-	-0-	-0-					N	-0-					-0-
08	WATR SUP		-0-	-0-	-0-	-0-					N	-0-					-0-
09	WATR SUP		-0-	-0-	-0-	-0-					N	-0-					-0-
10	WATR SUP		-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH WELL #: 3003 RRCID -> 157907 COMPL. DATE 02/02/1996 TOTAL DEPTH 3800 PERF. 3426 - 3560

05	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS RANCH WELL #: 2001 RRCID -> 178205 COMPL. DATE N/A TOTAL DEPTH 4400 PERF. 3840 - 4170

05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS RANCH WELL #: 1A RRCID -> 181961 COMPL. DATE 12/05/2000 TOTAL DEPTH 3516 PERF. 3700 - 5170

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS RANCH WELL #: 207H RRCID -> 184224 COMPL. DATE 04/15/2001 TOTAL DEPTH 3460 PERF. 3800 - 4818

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SPITFIRE ENERGY GROUP LLC 809942
BLUE GOOSE 201 SWD WELL #: 1 RRCID -> 276164 COMPL. DATE 01/17/2015 TOTAL DEPTH 4705 PERF. 4470 - 4600

05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOBBITT (BROWN DOLO.) 10049 500 NON-ASSOCIATED EXEMPT CNTY: CARSON
LOOTEN, A. J. 508910
LOOTEN WELL #: 1 RRCID -> 057097 COMPL. DATE 10/17/1973 TOTAL DEPTH 3350 PERF. 3308 - 3342

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOOKER, N. (MORROW, UPPER) 10539 400 ASSOCIATED 49B CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
BELL WELL #: 2 RRCID -> 161033 COMPL. DATE 10/12/1984 TOTAL DEPTH 8350 PERF. N/A

05	1116 #	1095	-0-	-21	-0-	31	1	1049	2	N	14	185	1			52
						15	9									
06	1080 #	997	-0-	-83	-0-	30	1	967	2	N	-0-					52
07	1116 #	1013	-0-	-103	-0-	31	1	964	2	N	16					68
						18	9									
08	1116 #	1001	-0-	-115	-0-	31	1	959	2	N	10					78
						11	9									
09	1080 #	960	-0-	-120	-0-	30	1	908	2	N	20					98
						22	9									
10	1085 #	984	-0-	-101	-0-	31	1	953	2	N	-0-					98

TABULA RASA ENERGY, LLC 834332
SOUTH BOOKER TOWNSITE WELL #: 1 RRCID -> 114805 COMPL. DATE 09/29/1984 TOTAL DEPTH 8300 PERF. 8160 - 8165

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DICKENSON WELL #: 3147 RRCID -> 126512 COMPL. DATE 01/05/1985 TOTAL DEPTH 8375 PERF. 8190 - 8194

05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOOKER, S. (MORROW LOWER) 10542 510 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
D.W.P. PRODUCTION 196927
STAR WELL #: 1-U RRCID -> 138933 COMPL. DATE 06/14/1991 TOTAL DEPTH 12330 PERF. 9172 - 9256

05	185 N	185	-0-	-0-	-0-	185	2			N	-0-					24
06	158 N	158	-0-	-0-	-0-	158	2			N	-0-					24
07	186 N	181	-0-	-5	-0-	181	2			N	-0-					24
08	186 N	142	-0-	-44	-0-	142	2			N	-0-					24
09	175 N	175	-0-	-0-	-0-	175	2			N	-0-					24
10	186 N	177	-0-	-9	-0-	177	2			N	-0-					24

BOWERS (GRANITE WASH-ATOKA) 10860 301 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
APACHE CORPORATION 027200
BOWERS WELL #: 104 RRCID -> 145900 COMPL. DATE 04/01/1993 TOTAL DEPTH 14537 PERF.13114 - 13130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	971	N	971	-0-	-0-	-0-	33	1	938	2	N	-0-					8
06	913	N	913	-0-	-0-	-0-	33	1	880	2	N	-0-					8
07	961	N	961	-0-	-0-	-0-	32	1	929	2	N	-0-					8
08	814	N	814	-0-	-0-	-0-	27	1	787	2	N	-0-					8
09	720	N	662	-0-	-58	-0-	23	1	639	2	N	-0-					8
10	744	N	675	-0-	-69	-0-	23	1	652	2	N	-0-					8

BRADFORD (CLEVELAND) 11226 200 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY 172232
CRUISE -A- WELL #: 3 RRCID -> 142325 COMPL. DATE 06/12/1992 TOTAL DEPTH 7600 PERF. 7334 - 7394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
LANDERS WELL #: 2855 C RRCID -> 090754 COMPL. DATE 09/28/1980 TOTAL DEPTH 9800 PERF. 7373 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LE NORMAN OPERATING LLC 491579
BRADFORD, LYDIA -A- WELL #: 3 RRCID -> 145313 COMPL. DATE 03/30/1993 TOTAL DEPTH 7700 PERF. 7512 - 7586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD (HEPLER) 11226 500 ASSOCIATED ONE WELL CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
LANDERS WELL #: 2855-T RRCID -> 149831 COMPL. DATE 05/10/1994 TOTAL DEPTH 9800 PERF. 7643 - 7663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	585	-0-	-128	-0-	46	1	511	2	N	25					114
							28	9									
06	530	N	530	-0-	-0-	-0-	50	1	466	2	N	13					127
							14	9									
07	698	N	698	-0-	-0-	-0-	58	1	627	2	N	12					139
							13	9									
08	689	N	689	-0-	-0-	-0-	54	1	617	2	N	16					155
							18	9									
09	567	N	567	-0-	-0-	-0-	60	1	503	2	N	4	139	1			20
							4	9									
*10	732	N	732	-0-	-0-	-0-	62	1	631	2	N	35					55
							39	9									

BRADFORD (HEPLER) //CONT.// 11226 500 ASSOCIATED ONE WELL CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC 953803
PIPER WELL #: 1629 RRCID -> 207085 COMPL. DATE 07/22/2004 TOTAL DEPTH 9300 PERF. 8182 - 8195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD (MORROW) 11226 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BRADFORD -B- WELL #: 1 RRCID -> 053931 COMPL. DATE 03/25/2005 TOTAL DEPTH 10100 PERF. 7570 - 9794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD -C- WELL #: 4 RRCID -> 149027 COMPL. DATE 03/19/1994 TOTAL DEPTH 11002 PERF. 9660 - 9668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIPER "C" WELL #: 3 RRCID -> 166481 COMPL. DATE 10/16/1997 TOTAL DEPTH 10300 PERF.10048 - 10077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	380	N	380	-0-	-0-	-0-	380	3			N	-0-					35
06	420	N	387	-0-	-33	-0-	385	3	2	9	N	2					37
07	391	N	391	-0-	-0-	-0-	391	3			N	-0-					37
08	385	N	385	-0-	-0-	-0-	385	3			N	-0-					37
09	390	N	387	-0-	-3	-0-	378	3	9	9	N	8					45
10	403	N	373	-0-	-30	-0-	373	3			N	-0-					45

MEWBOURNE OIL COMPANY 562560
BRADFORD WELL #: 2 RRCID -> 090989 COMPL. DATE 10/21/1997 TOTAL DEPTH 9983 PERF. 9528 - 9714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1779	N	1779	-0-	-0-	-0-	20	1	1759	2	N	-0-					142
06	1962	N	1962	-0-	-0-	-0-	30	1	1932	2	N	-0-					142
07	1736	N	1373	-0-	-363	-0-	31	1	1342	2	N	-0-					142
08	3071	N	3071	-0-	-0-	-0-	31	1	3040	2	N	-0-					142
09	3000	N	3340	-0-	340	340	27	1	3313	2	N	-0-					142
*10	3100	N	2853	-0-	-247	93	29	1	2824	2	N	-0-					142

REMORA OPERATING, LLC 701613
BRADFORD, R. C. WELL #: 1-A RRCID -> 104888 COMPL. DATE 08/07/1996 TOTAL DEPTH 10200 PERF. 7514 - 9836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					33
06	0	N	-0-	-0-	-0-	-0-					N	-0-					33
07	0	N	-0-	-0-	-0-	-0-					N	-0-					33
08	0	N	-0-	-0-	-0-	-0-					N	-0-					33
09	0	N	-0-	-0-	-0-	-0-					N	-0-					33
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33

BRADFORD (MORROW LOWER) 11226 605 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BORN, ALEX "B" WELL #: 4 RRCID -> 168602 COMPL. DATE 04/11/1998 TOTAL DEPTH 9980 PERF. 9580 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ "B" WELL #: 3 RRCID -> 181211 COMPL. DATE 03/27/2000 TOTAL DEPTH 9935 PERF. 9760 - 9780

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD (TONKAWA) 11226 800 ASSOCIATED 49B CNTY: LIPSCOMB
AMARILLO EXPLORATION, INC. 016802
BRILLHART WELL #: 2854 RRCID -> 058398 COMPL. DATE 04/24/1974 TOTAL DEPTH 6525 PERF. 6414 - 6424

05	1923	R	1923	-0-	-0-	-0-	1923	2			N	-0-					266
06	1812	R	1812	-0-	-0-	-0-	1812	2			N	-0-					266
07	1829	#	1701	-0-	-128	-0-	1701	2			N	-0-					266
08	1829	#	1799	-0-	-30	-0-	1799	2			N	-0-					266
09	1873	R	1873	-0-	-0-	-0-	1873	2			N	-0-					266
*10	1899	R	1899	-0-	-0-	-0-	1899	2			N	-0-					266

BP AMERICA PRODUCTION COMPANY 040798
WASSELL, JOHN R. WELL #: 4 RRCID -> 165512 COMPL. DATE 08/15/1997 TOTAL DEPTH 7800 PERF. 6552 - 7586

05	217	#	109	-0-	-108	-0-	109	3			N	-0-					109
06	210	#	128	-0-	-82	-0-	128	3			N	-0-					109
07	217	#	207	-0-	-10	-0-	207	3			N	-0-					109
08	217	#	210	-0-	-7	-0-	210	3			N	-0-					109
09	207	R	207	-0-	-0-	-0-	207	3			N	-0-					109
10	217	#	200	-0-	-17	-0-	200	3			N	-0-					109

DUKE, C. C. "B" WELL #: 2 RRCID -> 169130 COMPL. DATE 09/27/1997 TOTAL DEPTH 7633 PERF. 6496 - 7474

05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING "C" WELL #: 1 RRCID -> 178163 COMPL. DATE 04/14/2000 TOTAL DEPTH 7650 PERF. 7458 - 7507

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

BRADFORD (TONKAWA) //CONT.// 11226 800 ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BORN, ALEX "F" WELL #: 5899 RRCID -> 184710 COMPL. DATE 06/14/2001 TOTAL DEPTH 9810 PERF. 6508 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3337	R	3337	-0-	-0-	-0-	3337	3			N	-0-					149
06	3211	R	3211	-0-	-0-	-0-	3211	3			N	-0-					149
07	3357	R	3357	-0-	-0-	-0-	3310	3	47	9	N	43					192
08	3372	R	3372	-0-	-0-	-0-	3372	3			N	-0-	12	5			180
09	3240	#	3184	-0-	-56	-0-	3184	3			N	-0-					180
10	3348	#	3309	-0-	-39	-0-	3309	3			N	-0-					180

BECKER, ARTHUR JR. WELL #: 4774 RRCID -> 204062 COMPL. DATE 07/28/2004 TOTAL DEPTH 7800 PERF. 6473 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1115	R	1115	-0-	-0-	-0-	1115	3			N	-0-					95
06	1066	R	1066	-0-	-0-	-0-	1053	3	13	9	N	12					107
07	1127	R	1127	-0-	-0-	-0-	1127	3			N	-0-					107
08	1054	#	1047	-0-	-7	-0-	1047	3			N	-0-					107
09	1020	#	1018	-0-	-2	-0-	1018	3			N	-0-					107
*10	1167	R	1167	-0-	-0-	-0-	1167	3			N	-0-					107

LAURIE, J. M. "A" WELL #: 4725 RRCID -> 238902 COMPL. DATE 08/13/2007 TOTAL DEPTH 10200 PERF. 6561 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CENTRAL TEXAS OPERATING, INC. 141255
GUY WELL #: 1 RRCID -> 059738 COMPL. DATE 10/05/1974 TOTAL DEPTH 7184 PERF. 6384 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	#	554	-0-	-97	-0-	554	2			N	-0-					-0-
06	630	#	617	-0-	-13	-0-	617	2			N	-0-					-0-
07	651	#	642	-0-	-9	-0-	642	2			N	-0-					-0-
08	598	R	598	-0-	-0-	-0-	598	2			N	-0-					-0-
09	630	#	527	-0-	-103	-0-	527	2			N	-0-					-0-
10	651	#	311	-0-	-340	-0-	311	2			N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
CROSS -F- WELL #: 1 RRCID -> 148981 COMPL. DATE N/A TOTAL DEPTH 9010 PERF. 6420 - 6456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	956	R	956	-0-	-0-	-0-	956	3			N	-0-					4
06	1000	R	1000	-0-	-0-	-0-	998	3	2	9	N	2					6
07	1054	#	979	-0-	-75	-0-	969	3	10	9	N	9					15
08	1054	#	971	-0-	-83	-0-	941	3	30	9	N	27					42
09	1020	#	944	-0-	-76	-0-	944	3			N	-0-					42
10	1023	#	986	-0-	-37	-0-	967	3	19	9	N	17					59

CRUISE A WELL #: 3 RRCID -> 163373 COMPL. DATE 04/27/1997 TOTAL DEPTH 7600 PERF. 6452 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	#	1152	-0-	-150	-0-	1152	3			N	-0-					-0-
06	1260	#	1188	-0-	-72	-0-	1188	3			N	-0-					-0-
07	1302	#	712	-0-	-590	-0-	712	3			N	-0-					-0-
08	1147	#	608	-0-	-539	-0-	608	3			N	-0-					-0-
09	1200	#	166	-0-	-1034	-0-	166	3			N	-0-					-0-
10	1240	#	760	-0-	-480	-0-	760	3			N	-0-					-0-

BRADFORD (TONKAWA) //CONT.// 11226 800 ASSOCIATED 49B CNTY: LIPSCOMB
FAULCONER, VERNON E., INC. 263701
BRILLHART, H. C. WELL #: 1 RRCID -> 047684 COMPL. DATE 11/08/1969 TOTAL DEPTH 6500 PERF. 6384 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1036	R	1036	-0-	-0-	-0-	1032	2	4	9	N	4					36
06	991	R	991	-0-	-0-	-0-	990	2	1	9	N	1					37
07	1023	#	996	-0-	-27	-0-	996	2			N	-0-					37
08	1067	R	1067	-0-	-0-	-0-	1067	2			N	-0-					37
09	1098	R	1098	-0-	-0-	-0-	1092	2	6	9	N	5					42
*10	1080	R	1080	-0-	-0-	-0-	1080	2			N	-0-					42

UNIT PETROLEUM COMPANY 877099
DANIELS WELL #: 6 RRCID -> 278245 COMPL. DATE 12/01/2014 TOTAL DEPTH 6750 PERF. 6542 - 6591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	68	R	68	-0-	-0-	-0-	68	3			N	-0-					200
06	64	R	64	-0-	-0-	-0-	64	3			N	-0-					200
07	64	R	64	-0-	-0-	-0-	64	3			N	-0-					200
08	65	R	65	-0-	-0-	-0-	65	3			N	-0-					200
09	65	R	65	-0-	-0-	-0-	65	3			N	-0-					200
*10	70	R	70	-0-	-0-	-0-	70	3			N	-0-					200

DANIELS WELL #: 7 RRCID -> 280064 COMPL. DATE 05/03/1993 TOTAL DEPTH 6800 PERF. 6580 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD, NW. (TONKAWA) 11230 500 ASSOCIATED 49B CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY 172232
PEERY A WELL #: 4 RRCID -> 141492 COMPL. DATE 01/30/1996 TOTAL DEPTH 7650 PERF. 7410 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	#	335	-0-	-130	-0-	335	3			N	-0-					-0-
06	390	#	338	-0-	-52	-0-	338	3			N	-0-					-0-
07	403	#	398	-0-	-5	-0-	398	3			N	-0-					-0-
08	383	R	383	-0-	-0-	-0-	383	3			N	-0-					-0-
09	335	R	335	-0-	-0-	-0-	335	3			N	-0-					-0-
10	403	#	359	-0-	-44	-0-	359	3			N	-0-					-0-

BRADFORD, S.E. (ATOKA) 11232 010 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BRADFORD "C" WELL #: 4 RRCID -> 178497 COMPL. DATE 09/21/2004 TOTAL DEPTH 11002 PERF. 8692 - 9668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1884	N	1884	-0-	-0-	-0-	1884	3			N	-0-					67
06	1770	N	1749	-0-	-21	-0-	1749	3			N	-0-					67
07	1801	N	1801	-0-	-0-	-0-	1788	3	13	9	N	12					79
08	1860	N	1794	-0-	-66	-0-	1794	3			N	-0-					79
09	1740	N	1688	-0-	-52	-0-	1681	3	7	9	N	6					85
10	1798	N	1699	-0-	-99	-0-	1699	3			N	-0-					85

BORN, ALEX "F" WELL #: 4899 RRCID -> 189871 COMPL. DATE N/A TOTAL DEPTH 11276 PERF. 8837 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	227	-0-	-52	-0-	227	3			N	-0-					28
06	270	N	206	-0-	-64	-0-	206	3			N	-0-					28
07	248	N	211	-0-	-37	-0-	211	3			N	-0-					28
08	217	N	203	-0-	-14	-0-	203	3			N	-0-					28
09	216	N	216	-0-	-0-	-0-	205	3	11	9	N	10					38
*10	221	N	221	-0-	-0-	-0-	221	3			N	-0-					38

BRADFORD, S.E. (ATOKA) //CONT.// 11232 010 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRADFORD WELL #: 3775 RRCID -> 198369 COMPL. DATE 02/27/2002 TOTAL DEPTH 10200 PERF. 8774 - 8944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES ENERGY, LLC 441132
BEARD 606 WELL #: 2H RRCID -> 229813 COMPL. DATE 06/27/2007 TOTAL DEPTH 9165 PERF. 9539 - 11234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2231	N	2231	-0-	-0-	-0-	148	1	2083	2	N	-0-					63
06	1395	N	1395	-0-	-0-	-0-	65	1	1330	2	N	-0-					63
07	2230	N	2230	-0-	-0-	-0-	102	1	2120	2	N	7					70
							8	9									
*08	2389	N	2389	-0-	-0-	-0-	106	1	2283	2	N	-0-					70
*09	2164	N	2164	-0-	-0-	-0-	99	1	2062	2	N	3					73
							3	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					73

PRICE TRUST 604 WELL #: 2H RRCID -> 234663 COMPL. DATE 09/18/2007 TOTAL DEPTH 9084 PERF. 9484 - 11552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5270	X	1900	-0-	-3370	-0-	152	1	1748	2	N	-0-					54
06	14842	X	14842	-0-	-0-	-0-	1187	1	13652	2	N	3					57
							3	9									
07	2824	X	2824	-0-	-0-	-0-	226	1	2596	2	N	2					59
							2	9									
*08	466	X	466	-0-	-0-	-0-	37	1	429	2	N	-0-					59
09	1830	X	456	-0-	-1374	-0-	36	1	420	2	N	-0-					59
10	1891	X	NO RPT	-0-	-1891	-0-					N	NO RPT					59

BEARD 606 WELL #: 3H RRCID -> 245241 COMPL. DATE 09/17/2008 TOTAL DEPTH 9110 PERF. 9628 - 11254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2573	X	2391	-0-	-182	-0-	158	1	2233	2	N	-0-					69
06	1892	N	1892	-0-	-0-	-0-	88	1	1804	2	N	-0-					69
07	1906	N	1906	-0-	-0-	-0-	87	1	1819	2	N	-0-					69
*08	2131	N	2131	-0-	-0-	-0-	95	1	2036	2	N	-0-					69
*09	2224	N	2224	-0-	-0-	-0-	101	1	2123	2	N	-0-					69
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					69

R & A MOORE, INC. 685765
OLA WELL #: 1 RRCID -> 147468 COMPL. DATE 10/16/1993 TOTAL DEPTH 10100 PERF. 8754 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
BEARD WELL #: 1 RRCID -> 217360 COMPL. DATE 11/08/2005 TOTAL DEPTH 10519 PERF. 9162 - 9176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	668	N	668	-0-	-0-	-0-	668	3			N	-0-					-0-
06	660	N	633	-0-	-27	-0-	633	3			N	-0-					-0-
07	682	N	658	-0-	-24	-0-	658	3			N	-0-					-0-
08	682	N	662	-0-	-20	-0-	662	3			N	-0-					-0-
09	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
10	651	N	635	-0-	-16	-0-	635	3			N	-0-					-0-

BRADFORD, S.E. (ATOKA) //CONT.// 11232 010 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC 953803
PIPER WELL #: 1629 RRCID -> 207084 COMPL. DATE 07/22/2004 TOTAL DEPTH 9300 PERF. 9073 - 9083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUSSELL MEIER WELL #: 1902 RRCID -> 239009 COMPL. DATE 05/23/2008 TOTAL DEPTH 9650 PERF. 8511 - 8517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2137	N	2137	-0-	-0-	-0-	2131	2	6	9	N	5					320
06	1980	N	1128	-0-	-852	-0-	1127	2	1	9	N	1					321
07	2046	N	1127	-0-	-919	-0-	1127	2			N	-0-					321
08	2046	N	765	-0-	-1281	-0-	765	2			N	-0-					321
*09	3000	N	3799	-0-	799	799	3799	2			N	-0-					321
10	0	N	NO RPT	-0-	-0-	799					N	NO RPT					321

PIPER 603 WELL #: 2H RRCID -> 254773 COMPL. DATE 06/30/2009 TOTAL DEPTH 10540 PERF. 9992 - 10537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11924	X	11924	-0-	-0-	-0-	11883	2	41	9	N	37	187	1			140
06	11756	X	11756	-0-	-0-	-0-	11714	2	42	9	N	38					178
07	15247	X	15247	-0-	-0-	-0-	15148	2	99	9	N	90					268
08	14181	X	14181	-0-	-0-	-0-	14115	2	66	9	N	60					328
*09	12250	X	12250	-0-	-0-	-0-	12184	2	66	9	N	60					388
10	10540	X	NO RPT	-0-	-10540	-0-					N	NO RPT					388

BRADFORD S. E. (MORROW LOWER) 11232 400 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BRADFORD WELL #: 7775 RRCID -> 184124 COMPL. DATE N/A TOTAL DEPTH 10100 PERF. 9724 - 9909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD WELL #: 3775 RRCID -> 198370 COMPL. DATE 02/27/2002 TOTAL DEPTH 10200 PERF. 9730 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
PIPER RANCH WELL #: 7211 RRCID -> 143245 COMPL. DATE 10/22/1992 TOTAL DEPTH 10150 PERF. 9930 - 9940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53

BRADFORD SW. (MORROW LOWER) 11233 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
PIPER, OLA O.-690- WELL #: 18 RRCID -> 166012 COMPL. DATE 07/15/1997 TOTAL DEPTH 10410 PERF.10171 - 10226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3069	X	2913	-0-	-156	-0-	2698	3	215	9	N	195					195
06	2970	X	2586	-0-	-384	-0-	2586	3			N	-0-					195
07	3069	X	1803	-0-	-1266	-0-	1790	3	13	9	N	12	187	1			20
08	2971	X	2971	-0-	-0-	-0-	2971	3			N	-0-					20
09	2820	X	2758	-0-	-62	-0-	2758	3			N	-0-					20
10	2914	X	2644	-0-	-270	-0-	2644	3			N	-0-					20

BRADFORD, WEST (TONKAWA) 11234 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
KING "B" WELL #: 1 RRCID -> 166361 COMPL. DATE 06/04/1997 TOTAL DEPTH 10030 PERF. 6454 - 6472

05	589	N	549	-0-	-40	-0-	121	1	428	3	N	-0-					48
06	974	N	974	-0-	-0-	-0-	117	1	805	3	N	47					95
							52	9									
07	1542	N	1542	-0-	-0-	-0-	121	1	1421	3	N	-0-					95
08	1503	N	1503	-0-	-0-	-0-	121	1	1382	3	N	-0-	15	5			80
09	1267	N	1267	-0-	-0-	-0-	117	1	1150	3	N	-0-					80
*10	1269	N	1269	-0-	-0-	-0-	121	1	1148	3	N	-0-					80

J-BREX COMPANY 427513
KING, LLOYD WELL #: 1 RRCID -> 201468 COMPL. DATE N/A TOTAL DEPTH 7600 PERF. 6516 - 6544

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
PEERY WELL #: 7 RRCID -> 184841 COMPL. DATE 08/23/2001 TOTAL DEPTH 7755 PERF. 5816 - 6486

05	1674	N	1331	-0-	-343	-0-	31	1	1300	2	N	-0-					-0-
06	1920	N	1610	-0-	-310	-0-	30	1	1580	2	N	-0-					-0-
07	1574	N	1574	-0-	-0-	-0-	31	1	1543	2	N	-0-					-0-
08	1333	N	1172	-0-	-161	-0-	31	1	1141	2	N	-0-					-0-
09	1788	N	1788	-0-	-0-	-0-	30	1	1758	2	N	-0-					-0-
10	1581	N	1544	-0-	-37	-0-	29	1	1515	2	N	-0-					-0-

WILLIAMS, W. R., INC. 925821
HUNTER WELL #: 1 RRCID -> 136050 COMPL. DATE 09/22/1990 TOTAL DEPTH 6720 PERF. 6516 - 6538

05	1054	N	925	-0-	-129	-0-	925	3			N	-0-					-0-
06	930	N	872	-0-	-58	-0-	872	3			N	-0-					-0-
07	930	N	788	-0-	-142	-0-	788	3			N	-0-					-0-
08	930	N	833	-0-	-97	-0-	833	3			N	-0-					-0-
09	870	N	849	-0-	-21	-0-	849	3			N	-0-					-0-
*10	855	N	855	-0-	-0-	-0-	855	3			N	-0-					-0-

HAMKER WELL #: 2 RRCID -> 228761 COMPL. DATE 05/31/2007 TOTAL DEPTH 6709 PERF. 6534 - 6558

05	2022	N	2022	-0-	-0-	-0-	2022	3			N	-0-					4
06	1974	N	1974	-0-	-0-	-0-	1974	3			N	-0-					4
07	2015	N	1980	-0-	-35	-0-	1980	3			N	-0-					4
08	2058	N	2058	-0-	-0-	-0-	2058	3			N	-0-					4
09	1987	N	1987	-0-	-0-	-0-	1987	3			N	-0-					4
*10	2039	N	2039	-0-	-0-	-0-	2039	3			N	-0-					4

BRAVO DOME (TUBB) 11544 500 NON-ASSOCIATED EXEMPT CNTY: HARTLEY
OXY USA INC. 630591
COOTS, G. B. WELL #: 1 RRCID -> 098977 COMPL. DATE 06/30/1979 TOTAL DEPTH 2823 PERF. 2080 - 2135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
			PLUGGED AND ABANDONED_____ 05/16/2018 - P/A 05/16/18														

BRILLHART (ATOKA) 11985 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
KATHLEEN A WELL #: 1 RRCID -> 253574 COMPL. DATE 09/11/2009 TOTAL DEPTH 7740 PERF. 6626 - 6659

05	1922	#	-0-	-0-	-1922	-0-					N	1	1	8			188
06	0	N	-0-	-0-	-0-	-0-					N	-0-					188
07	0	N	-0-	-0-	-0-	-0-					N	-0-					188
08	0	N	-0-	-0-	-0-	-0-					N	-0-					188
09	0	N	-0-	-0-	-0-	-0-					N	-0-					188
10	0	N	-0-	-0-	-0-	-0-					N	-0-					188

BRILLHART (MORROW, UPPER) 11990 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. 263701
BRILLHART WELL #: 14 RRCID -> 021802 COMPL. DATE 01/14/1959 TOTAL DEPTH 7319 PERF. 6795 - 6815

05	2595	N	2595	-0-	-0-	-0-	218	1	2373	2	N	4					27
							4	9									
06	2319	N	2319	-0-	-0-	-0-	211	1	2105	2	N	3					30
							3	9									
07	2568	N	2568	-0-	-0-	-0-	217	1	2351	2	N	-0-					30
08	2554	N	2554	-0-	-0-	-0-	216	1	2338	2	N	-0-					30
09	2361	N	2361	-0-	-0-	-0-	209	1	2152	2	N	-0-					30
*10	2480	N	2480	-0-	-0-	-0-	217	1	2263	2	N	-0-					30

BRILLHART WELL #: 1 RRCID -> 021804 COMPL. DATE 02/14/1961 TOTAL DEPTH 7450 PERF. 6874 - 6882

05	1178	N	1101	-0-	-77	-0-	92	1	1000	2	N	8					68
							9	9									
06	1110	N	1030	-0-	-80	-0-	89	1	884	2	N	52					120
							57	9									
07	1178	N	1127	-0-	-51	-0-	93	1	1001	2	N	30					150
							33	9									
08	1132	N	1132	-0-	-0-	-0-	94	1	1019	2	N	17	160	1			7
							19	9									
09	1025	N	1025	-0-	-0-	-0-	91	1	934	2	N	-0-					7
10	1116	N	1063	-0-	-53	-0-	93	1	967	2	N	3					10
							3	9									

4P ENERGY TEXAS, LLC 953803
BRILLHART WELL #: 106 RRCID -> 096837 COMPL. DATE 09/13/1981 TOTAL DEPTH 8750 PERF. 6790 - 6798

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRILLHART (OSWEGO) 11990 850 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SUTHERLAND ENERGY CO., LLC 830970
ALEXANDER WELL #: 2 RRCID -> 120042 COMPL. DATE 02/15/1986 TOTAL DEPTH 8650 PERF. 6140 - 6154

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	0 K	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

BRILLHART S. (OSWEGO) 11995 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
APACHE CORPORATION 027200
ALEXANDER "A" WELL #: 2 RRCID -> 172816 COMPL. DATE 02/17/1999 TOTAL DEPTH 8750 PERF. 5862 - 5872

05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

BRISCOE (CHERT) 12007 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
COCOA WELL #: 1 RRCID -> 191826 COMPL. DATE 01/01/2001 TOTAL DEPTH 14650 PERF.14400 - 14408

05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

BRISCOE (MORROW) 12007 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
SMITH, S. G. WELL #: 1038 RRCID -> 084531 COMPL. DATE 08/23/1979 TOTAL DEPTH 14960 PERF.14438 - 14454

05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

CAMBRIDGE PRODUCTION, INC. 126783
SOPHIA WELL #: RRCID -> 102545 COMPL. DATE 10/28/1982 TOTAL DEPTH 14902 PERF.14532 - 14544

05	P&A COND	-0-	-0-	-0-	-0-			N	-0-			300
06	P&A COND	-0-	-0-	-0-	-0-			N	-0-			300
07	P&A COND	-0-	-0-	-0-	-0-			N	-0-			300
08	P&A COND	-0-	-0-	-0-	-0-			N	-0-			300
09	P&A COND	-0-	-0-	-0-	-0-			N	-0-			300
10	P&A COND	-0-	-0-	-0-	-0-			N	-0-			300

PLUGGED AND ABANDONED_____ 03/14/2007

LE NORMAN OPERATING LLC 491579
BARKER, C. W. WELL #: 2 RRCID -> 098227 COMPL. DATE 11/06/1981 TOTAL DEPTH 14803 PERF.14413 - 14418

05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

BRISCOE (MORROW) //CONT.// 12007 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
NEUMEIER DRILLING FLUIDS, L.L.C. 605970
HELTON WELL #: 1049 RRCID -> 228778 COMPL. DATE 04/20/2007 TOTAL DEPTH 15001 PERF. 5570 - 5848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
HEFLEY 36 WELL #: 1 RRCID -> 076513 COMPL. DATE 03/13/1978 TOTAL DEPTH 15100 PERF.14652 - 14664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	253	-0-	-26	-0-	253	2			Y	-0-					-0-
06	270	N	253	-0-	-17	-0-	253	2			Y	-0-					-0-
07	310	N	260	-0-	-50	-0-	260	2			Y	-0-					-0-
08	248	N	244	-0-	-4	-0-	244	2			Y	-0-					-0-
09	240	N	218	-0-	-22	-0-	218	2			Y	-0-					-0-
*10	267	N	267	-0-	-0-	-0-	267	2			Y	-0-					-0-

HEFLEY WELL #: 1047 RRCID -> 078923 COMPL. DATE 09/28/1978 TOTAL DEPTH 14978 PERF.14526 - 14550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEFLEY WELL #: 1037 RRCID -> 079543 COMPL. DATE 06/16/1978 TOTAL DEPTH 14850 PERF.14364 - 14646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MEADOWS WELL #: 101 RRCID -> 082243 COMPL. DATE 03/24/1979 TOTAL DEPTH 15230 PERF.14853 - 14876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 09/17/2018 - P/A 09/17/18

PRATER WELL #: 1039 RRCID -> 087327 COMPL. DATE 01/03/1980 TOTAL DEPTH 15000 PERF.14364 - 14372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRISCOE (MORROW) //CONT.// 12007 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
FRANCIS WELL #: 258 RRCID -> 093635 COMPL. DATE 05/23/1981 TOTAL DEPTH 14770 PERF.14260 - 14372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEFLEY WELL #: 3032 RRCID -> 102177 COMPL. DATE 11/07/1981 TOTAL DEPTH 14550 PERF.14098 - 14106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2852	X	2616	-0-	-236	-0-	37	1	2579	2	N	-0-					12
06	2760	X	2490	-0-	-270	-0-	36	1	2454	2	N	-0-					12
07	2583	N	2583	-0-	-0-	-0-	37	1	2546	2	N	-0-					12
08	2710	N	2710	-0-	-0-	-0-	37	1	2673	2	N	-0-					12
09	2587	N	2587	-0-	-0-	-0-	36	1	2551	2	N	-0-					12
*10	2663	N	2663	-0-	-0-	-0-	37	1	2626	2	N	-0-					12

4P ENERGY TEXAS, LLC 953803
SMITH, S. G. WELL #: 2 RRCID -> 168451 COMPL. DATE 03/19/1998 TOTAL DEPTH 14650 PERF.14467 - 14490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					11

MEEK 67 WELL #: 1 RRCID -> 179978 COMPL. DATE 08/09/2000 TOTAL DEPTH 14730 PERF.14287 - 14296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2063	N	2063	-0-	-0-	-0-	2061	2	2	9	Y	2					71
06	1849	N	1849	-0-	-0-	-0-	1849	2			Y	-0-					71
07	1849	N	1849	-0-	-0-	-0-	1849	2			Y	-0-					71
08	1798	N	1788	-0-	-10	-0-	1788	2			Y	-0-					71
09	1740	N	1683	-0-	-57	-0-	1683	2			Y	-0-					71
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					71

MEEK "54" WELL #: 2 RRCID -> 191155 COMPL. DATE 07/27/2002 TOTAL DEPTH 14809 PERF.14319 - 14331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	X	-0-	-0-	-558	-0-					N	-0-					54
06	30	X	-0-	-0-	-30	-0-					N	-0-					54
07	31	X	-0-	-0-	-31	-0-					N	-0-					54
08	0	X	-0-	-0-	-0-	-0-					N	-0-					54
*09	8	X	8	-0-	-0-	-0-	8	2			N	-0-					54
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					54

BRISCOE (14000) 12007 800 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
ZYBACH 66 WELL #: 4 RRCID -> 189038 COMPL. DATE 05/03/2002 TOTAL DEPTH 15195 PERF. 4680 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE, S. W. (MORROW, UP.) 12009 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC 491579
HORN WELL #: 1049 RRCID -> 184357 COMPL. DATE 04/19/2005 TOTAL DEPTH 14940 PERF.14675 - 14684

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANNELL WELL #: 202 RRCID -> 187072 COMPL. DATE 09/18/2001 TOTAL DEPTH 14898 PERF.14773 - 14786

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUNSFORD WELL #: 203 RRCID -> 189245 COMPL. DATE 03/27/2002 TOTAL DEPTH 14856 PERF.14400 - 14430

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MURPHY 2 WELL #: 1 RRCID -> 223730 COMPL. DATE 08/26/2006 TOTAL DEPTH 14420 PERF.13878 - 14269

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRISCOE, SE (MORROW) 12013 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
COMBINED RESOURCES CORPORATION 169455
STEIN, C. A. WELL #: 1 RRCID -> 085711 COMPL. DATE 04/30/1979 TOTAL DEPTH 16958 PERF.15698 - 15905

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT (MORROW UPPER) 12048 650 NON-ASSOCIATED ONE WELL CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC 841419
BRITT WELL #: 129 RRCID -> 104598 COMPL. DATE 10/26/1982 TOTAL DEPTH 16254 PERF.16036 - 16065

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899 N	770	-0-	-129	-0-	72	1	698	2	Y	-0-					-0-
06	780 N	714	-0-	-66	-0-	714	2			Y	-0-					-0-
07	868 N	706	-0-	-162	-0-	706	2			Y	-0-					-0-
08	775 N	737	-0-	-38	-0-	737	2			Y	-0-					-0-
09	720 N	653	-0-	-67	-0-	653	2			Y	-0-					-0-
10	713 N	620	-0-	-93	-0-	620	2			Y	-0-					-0-

BRITT RANCH (DES MOINES WASH) 12062 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
BRITT CALDWELL WELL #: 1 RRCID -> 104788 COMPL. DATE 12/09/1988 TOTAL DEPTH 20050 PERF.12365 - 12480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1131	X	1131	-0-	-0-	-0-	1123	2	8	9	N	7					90
06	1075	N	1075	-0-	-0-	-0-	1075	2			N	-0-					90
07	1192	N	1192	-0-	-0-	-0-	1191	2	1	9	N	1					91
08	1310	N	1310	-0-	-0-	-0-	1299	2	11	9	N	10					101
*09	871	N	871	-0-	-0-	-0-	869	2	2	9	N	2					103
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					103

BRITT CALDWELL WELL #: 2 RRCID -> 178160 COMPL. DATE 06/22/2000 TOTAL DEPTH 12697 PERF.12420 - 12578

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH W. (GRANITE WASH A) 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
SMITH, A. C. TRUST WELL #: 1041 RRCID -> 129791 COMPL. DATE 12/28/1988 TOTAL DEPTH 12960 PERF.12724 - 12770

05	PRTL PLG		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
BRITT WELL #: RRCID -> 122594 COMPL. DATE 08/22/1986 TOTAL DEPTH 12600 PERF.12290 - 12327

05	P&A COND		NO RPT	-0-	-0-	B	-0-				N	NO RPT					85
06	P&A COND		NO RPT	-0-	-0-	B	-0-				N	NO RPT					85
07	P&A COND		NO RPT	-0-	-0-	B	-0-				N	NO RPT					85
08	P&A COND		NO RPT	-0-	-0-	B	-0-				N	NO RPT					85
09	P&A COND		NO RPT	-0-	-0-	B	-0-				N	NO RPT					85
10	P&A COND		NO RPT	-0-	-0-	B	-0-				N	NO RPT					85

PLUGGED AND ABANDONED_____ 10/01/2015

4P ENERGY TEXAS, LLC 953803
BRITT WELL #: 1026 RRCID -> 121341 COMPL. DATE 02/15/1987 TOTAL DEPTH 12600 PERF.12284 - 12340

05	0	X	-0-	-0-	-0-	B	-0-				N	-0-					50
06	0	X	-0-	-0-	-0-	B	-0-				N	-0-					50
07	0	X	-0-	-0-	-0-	B	-0-				N	-0-					50
08	0	X	-0-	-0-	-0-	B	-0-				N	-0-					50
09	0	X	-0-	-0-	-0-	B	-0-				N	-0-					50
10	0	X	NO RPT	-0-	-0-	B	-0-				N	NO RPT					50

BRITT WELL #: 107 RRCID -> 122350 COMPL. DATE 09/22/1986 TOTAL DEPTH 12650 PERF.12448 - 12544

05	1702	N	1702	-0-	-0-	B	-0-	1662	2	40	9	N	36	186	1		78
06	1260	N	1110	-0-	-150	B	-0-	1076	2	34	9	N	31				109
07	1393	N	1393	-0-	-0-	B	-0-	1342	2	51	9	N	46				155
08	1302	N	1098	-0-	-204	B	-0-	1058	2	40	9	N	36				191
09	1110	N	1040	-0-	-70	B	-0-	1011	2	29	9	N	26	177	1		40
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT				40

BRITT RANCH W. (GRANITE WASH A)//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
RATHJEN UNIT WELL #: 107 RRCID -> 123554 COMPL. DATE 01/27/1987 TOTAL DEPTH 12621 PERF.12412 - 12534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2170	N	1815	-0-	-355 B	-0-	1772	2	43	9	N	39	175	1			106
06	1914	N	1914	-0-	-0- B	-0-	1885	2	29	9	N	26					132
07	2077	N	1944	-0-	-133 B	-0-	1885	2	59	9	N	54					186
08	2168	N	2168	-0-	-0- B	-0-	2092	2	76	9	N	69					255
*09	2100	N	2100	-0-	-0- B	-0-	2024	2	76	9	N	69					324
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					324

BRITT WELL #: 1043 RRCID -> 124250 COMPL. DATE 03/14/1987 TOTAL DEPTH 13160 PERF.12405 - 12546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0- B	-0-					N	-0-					38
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					38
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					38
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					38
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					38
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					38

WILEY WELL #: 108 RRCID -> 124915 COMPL. DATE 05/22/1987 TOTAL DEPTH 12653 PERF.12348 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					19
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					19
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					19
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					19
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					19
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					19

HUFF WELL #: 1034 RRCID -> 128104 COMPL. DATE 06/21/1988 TOTAL DEPTH 12850 PERF.12271 - 12331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					88
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					88
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					88
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					88
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					88
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					88

BRITT WELL #: 2014 RRCID -> 129798 COMPL. DATE 02/01/1989 TOTAL DEPTH 12650 PERF.12354 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0- B	-0-					N	-0-					12
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					12
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					12
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					12
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					12
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					12

BRITT WELL #: 3026 RRCID -> 132761 COMPL. DATE 12/06/1989 TOTAL DEPTH 12550 PERF.12340 - 12410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	288	-0-	-22 B	-0-	288	2			N	-0-					48
06	300	N	237	-0-	-63 B	-0-	237	2			N	-0-					48
07	283	N	283	-0-	-0- B	-0-	283	2			N	-0-					48
08	279	N	241	-0-	-38 B	-0-	241	2			N	-0-					48
09	240	N	189	-0-	-51 B	-0-	189	2			N	-0-					48
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					48

RATHJEN WELL #: 106 RRCID -> 133617 COMPL. DATE 12/05/1989 TOTAL DEPTH 12820 PERF.12570 - 12707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	48	-0-	-76 B	-0-	48	2			N	-0-					61
06	90	N	36	-0-	-54 B	-0-	36	2			N	-0-					61
07	93	N	36	-0-	-57 B	-0-	36	2			N	-0-					61
08	62	N	53	-0-	-9 B	-0-	53	2			N	-0-					61
*09	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					61
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					61

BRITT RANCH W. (GRANITE WASH A)//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
BRITT WELL #: 3014 RRCID -> 199333 COMPL. DATE 10/25/2003 TOTAL DEPTH 12750 PERF.12313 - 12353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	525	-0-	-33 B	-0-	525	2			N	-0-					144
06	540	N	454	-0-	-86 B	-0-	453	2	1	9	N	1					145
07	558	N	508	-0-	-50 B	-0-	504	2	4	9	N	4					149
08	527	N	491	-0-	-36 B	-0-	491	2			N	-0-					149
*09	484	N	484	-0-	-0- B	-0-	482	2	2	9	N	2					151
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					151

BRITT WELL #: 2027 RRCID -> 199374 COMPL. DATE 11/25/2003 TOTAL DEPTH 12550 PERF.12303 - 12305

05	0	N	-0-	-0-	-0- B	-0-					N	-0-					131
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					131
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					131
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					131
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					131
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					131

BRITT WELL #: 4026 RRCID -> 200232 COMPL. DATE 09/07/2003 TOTAL DEPTH 12750 PERF.12350 - 12427

05	2604	X	2158	-0-	-446 B	-0-	2158	2			N	-0-					115
06	2520	X	2359	-0-	-161 B	-0-	2359	2			N	-0-					115
07	2717	X	2717	-0-	-0- B	-0-	2717	2			N	-0-					115
08	2416	X	2416	-0-	-0- B	-0-	2416	2			N	-0-					115
*09	2741	X	2741	-0-	-0- B	-0-	2741	2			N	-0-					115
10	2449	X	NO RPT	-0-	-2449 B	-0-					N	NO RPT					115

STILES WELL #: 4025 RRCID -> 202320 COMPL. DATE 02/10/2004 TOTAL DEPTH 12988 PERF.12459 - 12536

05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					24
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					24
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					24
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					24
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					24
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					24

BRITT WELL #: 2034 RRCID -> 202493 COMPL. DATE 03/01/2004 TOTAL DEPTH 12760 PERF.12100 - 12297

05	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					44
06	210	N	98	-0-	-112 B	-0-	98	2			N	-0-					44
07	155	N	62	-0-	-93 B	-0-	62	2			N	-0-					44
08	124	N	-0-	-0-	-124 B	-0-					N	-0-					44
09	90	N	-0-	-0-	-90 B	-0-					N	-0-					44
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					44

CALDWELL, BRITT WELL #: 3015 RRCID -> 203376 COMPL. DATE 04/23/2004 TOTAL DEPTH 13750 PERF.13567 - 13640

05	250	N	250	-0-	-0- B	-0-	250	2			N	-0-					23
06	210	N	210	-0-	-0- B	-0-	210	2			N	-0-					23
07	450	N	450	-0-	-0- B	-0-	450	2			N	-0-					23
08	248	N	-0-	-0-	-248 B	-0-					N	-0-					23
*09	251	N	251	-0-	-0- B	-0-	251	2			N	-0-					23
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					23

PURYEAR A WELL #: 3027 RRCID -> 204582 COMPL. DATE 08/11/2004 TOTAL DEPTH 12503 PERF.12236 - 12285

05	124	N	83	-0-	-41 B	-0-	83	2			N	-0-					8
06	90	N	82	-0-	-8 B	-0-	82	2			N	-0-					8
07	93	N	82	-0-	-11 B	-0-	82	2			N	-0-					8
08	93	N	49	-0-	-44 B	-0-	49	2			N	-0-					8
09	90	N	-0-	-0-	-90 B	-0-					N	-0-					8
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					8

BRITT RANCH W. (GRANITE WASH A)//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
KIKER WELL #: 104 RRCID -> 207963 COMPL. DATE 05/18/2004 TOTAL DEPTH 17040 PERF.12578 - 13258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1519	X	864	-0-	-655 B	-0-	863	2	1	9	N	1					257
06	825	N	825	-0-	-0- B	-0-	804	2	21	9	N	19					276
07	961	N	366	-0-	-595 B	-0-	358	2	8	9	N	7					283
08	976	N	976	-0-	-0- B	-0-	965	2	11	9	N	10					293
*09	875	N	875	-0-	-0- B	-0-	864	2	11	9	N	10					303
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					303

KIKER WELL #: 201 RRCID -> 208114 COMPL. DATE 12/31/2004 TOTAL DEPTH 16350 PERF.12454 - 13218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					14
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					14
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					14
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					14
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					14
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					14

CALDWELL, BRITT WELL #: 4015 RRCID -> 208964 COMPL. DATE N/A TOTAL DEPTH 15800 PERF.13316 - 15754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2697	X	2936	-0-	239 B	-3103	2900	2	36	9	N	33	137	1			166
06	3150	X	2746	-0-	-404 B	-3103	2717	2	29	9	N	26					192
07	3255	X	2920	-0-	-335 B	-3103	2881	2	39	9	N	35					227
08	3255	X	2955	-0-	-300 B	-3103	2913	2	42	9	N	38					265
09	2910	X	2926	-0-	16 B	-3087	2908	2	18	9	N	16	182	1			99
10	2945	X	NO RPT	-0-	-2945 B	-3087					N	NO RPT					99

BRITT WELL #: 4014 RRCID -> 209227 COMPL. DATE 07/01/2005 TOTAL DEPTH 15410 PERF.13105 - 14837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1860	N	2028	-0-	168 B	-64745	2028	2			N	-0-					98
06	1860	N	1680	-0-	-180 B	-64745	1680	2			N	-0-					98
07	1984	N	1721	-0-	-263 B	-64745	1721	2			N	-0-					98
08	2015	N	1876	-0-	-139 B	-64745	1876	2			N	-0-					98
09	1680	N	1779	-0-	99 B	-64646	1779	2			N	-0-					98
10	0	N	NO RPT	-0-	-0- B	-64646					N	NO RPT					98

THOMAS WELL #: 403 RRCID -> 214963 COMPL. DATE 01/27/2006 TOTAL DEPTH 17427 PERF.12932 - 16536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	398	-0-	-873 B	-0-	380	2	18	9	N	16					154
06	551	N	551	-0-	-0- B	-0-	551	2			N	-0-					154
07	761	N	761	-0-	-0- B	-0-	749	2	12	9	N	11					165
08	336	N	336	-0-	-0- B	-0-	327	2	9	9	N	8	161	1			12
*09	314	N	314	-0-	-0- B	-0-	314	2			N	-0-					12
10	0	W	NO RPT	-0-	-0- B	-0-					N	NO RPT					12

BRITT 38 WELL #: 1038 RRCID -> 225211 COMPL. DATE 12/26/1987 TOTAL DEPTH 13200 PERF.12558 - 12654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					83
06	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					83
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					83
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					83
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					83
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					83

BRITT WELL #: 207 RRCID -> 226977 COMPL. DATE N/A TOTAL DEPTH 12750 PERF.12430 - 12478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	313	N	313	-0-	-0- B	-0-	277	2	36	9	N	33					139
06	255	N	255	-0-	-0- B	-0-	238	2	17	9	N	15					154
07	252	N	252	-0-	-0- B	-0-	217	2	35	9	N	32					186
08	279	N	251	-0-	-28 B	-0-	230	2	21	9	N	19					205
09	270	N	227	-0-	-43 B	-0-	205	2	22	9	N	20					225
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					225

BRITT RANCH W. (GRANITE WASH A)//CONT.// 12064 350 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
PURYEAR 27 SWD WELL #: 1 RRCID -> 232222 COMPL. DATE 07/14/2007 TOTAL DEPTH 6620 PERF. 4642 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RAY WELL #: 203 RRCID -> 281158 COMPL. DATE 04/16/2016 TOTAL DEPTH 16505 PERF. N/A

05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BROWN (TONKAWA) 12384 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
WINRIGHT RESOURCES OPERATING,LLC 932471
ROSEWOOD-DUKE WELL #: 1 RRCID -> 117912 COMPL. DATE 08/12/1985 TOTAL DEPTH 6630 PERF. 6511 - 6528

05	2525	N	2525	-0-	-0-	-0-	2525	3			N	-0-					27
06	2239	N	2239	-0-	-0-	-0-	2239	3			N	-0-					27
07	3100	N	3196	-0-	96	96	3196	3			N	-0-					27
08	2325	N	2227	-0-	-98	-0-	2227	3			N	-0-					27
09	2250	N	2053	-0-	-197	-0-	2053	3			N	-0-					27
10	2325	X	NO RPT	-0-	-2325	-0-					N	NO RPT					27

BUFFALO WALLOW (CHEROKEE) 13147 150 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
FOREMAN 72 WELL #: 1 RRCID -> 214968 COMPL. DATE 11/07/2005 TOTAL DEPTH 12550 PERF.10952 - 12455

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					25

BUFFALO WALLOW (DOUGLAS) 13147 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. 153438
HUFF WELL #: 4016 RRCID -> 209471 COMPL. DATE 04/14/2005 TOTAL DEPTH 8500 PERF. 8194 - 8200

05	558	N	261	-0-	-297	-0-	261	3			N	-0-					161
06	360	N	33	-0-	-327	-0-	33	3			N	-0-	151	1			10
07	372	N	-0-	-0-	-372	-0-					N	-0-					10
08	248	N	-0-	-0-	-248	-0-					N	-0-					10
09	30	N	-0-	-0-	-30	-0-					N	-0-	10	1			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF UNIT WELL #: RRCID -> 281649 COMPL. DATE N/A TOTAL DEPTH N/A PERF.13207 - 17730

05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (DOUGLAS) //CONT.// 13147 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC 491579
FLOWERS -A- WELL #: 1 RRCID -> 163618 COMPL. DATE 11/04/1996 TOTAL DEPTH 20006 PERF. 7838 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	834	N	834	-0-	-0-	-0-	817	2	17	9	N	15					137
06	870	N	782	-0-	-88	-0-	768	2	14	9	N	13					150
07	837	N	771	-0-	-66	-0-	763	2	8	9	N	7					157
08	837	N	686	-0-	-151	-0-	680	2	6	9	N	5					162
09	780	N	710	-0-	-70	-0-	709	2	1	9	N	1					163
10	775	N	686	-0-	-89	-0-	682	2	4	9	N	4					167

NEUMEIER DRILLING FLUIDS, L.L.C. 605970
TEAS WELL #: 1017 RRCID -> 137332 COMPL. DATE 08/18/2001 TOTAL DEPTH 11660 PERF. 4520 - 4650

05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
FLOWERS -A- WELL #: 3027 RRCID -> 180573 COMPL. DATE 10/14/2000 TOTAL DEPTH 8125 PERF. 7752 - 7789

05	1194	N	1194	-0-	-0-	-0-	384	1	795	3	N	14					159
							15	9									
06	1320	N	995	-0-	-325	-0-	372	1	593	3	N	27					186
							30	9									
07	1457	N	1185	-0-	-272	-0-	384	1	770	3	N	28					214
							31	9									
08	1209	N	870	-0-	-339	-0-	384	1	486	3	N	-0-	186	1			28
09	990	N	973	-0-	-17	-0-	372	1	600	3	N	1					29
							1	9									
*10	1242	N	1242	-0-	-0-	-0-	384	1	858	3	N	-0-					29

FLOWERS -A- WELL #: 5027 RRCID -> 181230 COMPL. DATE 12/17/2000 TOTAL DEPTH 8115 PERF. 7852 - 7930

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

FLOWER -A- WELL #: 4027 RRCID -> 181233 COMPL. DATE 12/01/2000 TOTAL DEPTH 8100 PERF. 7759 - 7946

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19

BUFFALO WALLOW (ELLENBURGER) 13147 243 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
FILLINGIM WELL #: 2020 RRCID -> 107142 COMPL. DATE 07/06/1983 TOTAL DEPTH 22174 PERF.21116 - 22132

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200

RAMP 26 WELL #: 1 RRCID -> 064582 COMPL. DATE 10/23/1975 TOTAL DEPTH 19650 PERF.11729 - 11784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					27
06	0	N	-0-	-0-	-0-	-0-					N	-0-					27
07	0	N	-0-	-0-	-0-	-0-					N	-0-					27
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

SANDERS 43 WELL #: 1 RRCID -> 178224 COMPL. DATE 07/22/2000 TOTAL DEPTH 13600 PERF.10849 - 12820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1383	N	1383	-0-	-0-	-0-	1374	2	9	9	N	8					59
06	1341	N	1341	-0-	-0-	-0-	1333	2	8	9	N	7					66
07	1426	N	1393	-0-	-33	-0-	1386	2	7	9	N	6					72
08	1395	N	1327	-0-	-68	-0-	1302	2	25	9	N	23					95
09	1350	N	1259	-0-	-91	-0-	1253	2	6	9	N	5					100
10	1395	N	1330	-0-	-65	-0-	1322	2	8	9	N	7					107

RAMP WELL #: 2 RRCID -> 185049 COMPL. DATE 07/13/2009 TOTAL DEPTH 13600 PERF.11046 - 12957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1944	N	1944	-0-	-0-	-0-	1938	2	6	9	N	5					117
06	1855	N	1855	-0-	-0-	-0-	1846	2	9	9	N	8					125
07	2046	N	1866	-0-	-180	-0-	1858	2	8	9	N	7					132
08	1953	N	1912	-0-	-41	-0-	1897	2	15	9	N	14					146
09	1886	N	1886	-0-	-0-	-0-	1882	2	4	9	N	4					150
*10	1924	N	1924	-0-	-0-	-0-	1921	2	3	9	N	3					153

RAMP-WALKER 31 WELL #: 1T RRCID -> 205071 COMPL. DATE 08/24/2004 TOTAL DEPTH 12009 PERF.11615 - 11625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	476	-0-	-82	-0-	476	2			N	-0-					33
06	1477	N	1477	-0-	-0-	-0-	1477	2			N	-0-					33
07	1477	N	1477	-0-	-0-	-0-	1477	2			N	-0-					33
08	1539	N	1539	-0-	-0-	-0-	1539	2			N	-0-					33
09	1683	N	1683	-0-	-0-	-0-	1681	2	2	9	N	2					35
*10	1688	N	1688	-0-	-0-	-0-	1688	2			N	-0-					35

HOOVER 50 WELL #: RRCID -> 235938 COMPL. DATE 10/11/2007 TOTAL DEPTH 12661 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					22

WORKED OVER ANOTHER ZONE.. 06/03/2015

BEGERT 38 WELL #: 8 RRCID -> 238999 COMPL. DATE 05/07/2008 TOTAL DEPTH 13500 PERF.11489 - 13291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	466	-0-	-340	-0-	16 9	1 9	441	2	N	8	177	1			88
06	720	N	539	-0-	-181	-0-	19 13	1 9	507	2	N	12					100
07	775	N	714	-0-	-61	-0-	23 42	1 9	649	2	N	38					138
08	700	N	700	-0-	-0-	-0-	23	1	677	2	N	-0-					138
09	540	N	407	-0-	-133	-0-	14	1	393	2	N	-0-					138
10	713	N	621	-0-	-92	-0-	21	1	600	2	N	-0-					138

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
ALEXANDER 48 WELL #: 3 RRCID -> 239150 COMPL. DATE 06/21/2008 TOTAL DEPTH 13200 PERF.11017 - 12993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	967	N	967	-0-	-0-	-0-	961	2	6	9	N	5					64
06	870	N	857	-0-	-13	-0-	854	2	3	9	N	3					67
07	868	N	824	-0-	-44	-0-	817	2	7	9	N	6					73
08	961	N	691	-0-	-270	-0-	687	2	4	9	N	4					77
09	870	N	857	-0-	-13	-0-	857	2			N	-0-					77
*10	884	N	884	-0-	-0-	-0-	880	2	4	9	N	4					81

HUFF WELL #: 7001 RRCID -> 239304 COMPL. DATE 03/19/2008 TOTAL DEPTH 13400 PERF.11910 - 13314

05	1262	N	1262	-0-	-0-	-0-	1260	2	2	9	N	2					76
06	1266	N	1266	-0-	-0-	-0-	1259	2	7	9	N	6					82
07	1313	N	1313	-0-	-0-	-0-	1306	2	7	9	N	6					88
08	1290	N	1290	-0-	-0-	-0-	1272	2	18	9	N	16					104
09	1230	N	1197	-0-	-33	-0-	1179	2	18	9	N	16					120
10	1271	N	1221	-0-	-50	-0-	1206	2	15	9	N	14					134

HEFLEY WELL #: 1239 RRCID -> 239306 COMPL. DATE 05/13/2008 TOTAL DEPTH 13618 PERF.12226 - 13455

05	1024	N	1024	-0-	-0-	-0-	996	2	28	9	N	25					152
06	960	N	923	-0-	-37	-0-	901	2	22	9	N	20					172
07	1029	N	1029	-0-	-0-	-0-	1009	2	20	9	N	18					190
08	1023	N	1018	-0-	-5	-0-	996	2	22	9	N	20	177	1			33
09	980	N	980	-0-	-0-	-0-	960	2	20	9	N	18					51
10	1023	N	1014	-0-	-9	-0-	991	2	23	9	N	21					72

RAMP WELL #: 3027 RRCID -> 239409 COMPL. DATE 03/25/2008 TOTAL DEPTH 13150 PERF.11621 - 12960

05	837	N	837	-0-	-0-	-0-	825	2	12	9	N	11					81
06	810	N	714	-0-	-96	-0-	713	2	1	9	N	1					82
07	868	N	460	-0-	-408	-0-	458	2	2	9	N	2					84
08	837	N	576	-0-	-261	-0-	572	2	4	9	N	4					88
09	720	N	692	-0-	-28	-0-	689	2	3	9	N	3					91
*10	817	N	817	-0-	-0-	-0-	813	2	4	9	N	4					95

PATSY WELL #: 2009 RRCID -> 241223 COMPL. DATE 05/29/2008 TOTAL DEPTH 13175 PERF.11793 - 13104

05	837	N	734	-0-	-103	-0-	727	2	7	9	N	6					80
06	949	N	949	-0-	-0-	-0-	943	2	6	9	N	5					85
07	995	N	995	-0-	-0-	-0-	989	2	6	9	N	5					90
08	975	N	975	-0-	-0-	-0-	967	2	8	9	N	7					97
09	960	N	921	-0-	-39	-0-	915	2	6	9	N	5					102
*10	1026	N	1026	-0-	-0-	-0-	1018	2	8	9	N	7					109

ELLEN 8 WELL #: 7008 RRCID -> 243160 COMPL. DATE 06/11/2008 TOTAL DEPTH 13308 PERF.11129 - 13224

05	806	N	744	-0-	-62	-0-	741	2	3	9	N	3					114
06	780	N	694	-0-	-86	-0-	694	2			N	-0-					114
07	775	N	702	-0-	-73	-0-	702	2			N	-0-					114
08	744	N	715	-0-	-29	-0-	715	2			N	-0-					114
09	690	N	684	-0-	-6	-0-	684	2			N	-0-					114
*10	737	N	737	-0-	-0-	-0-	737	2			N	-0-					114

ALEXANDER 33 WELL #: 6 RRCID -> 244162 COMPL. DATE 09/26/2008 TOTAL DEPTH 13160 PERF.11021 - 12967

05	4030	X	4019	-0-	-11	-0-	4019	2			N	-0-					135
06	3900	X	3452	-0-	-448	-0-	3451	2	1	9	N	1					136
07	4030	X	2650	-0-	-1380	-0-	2618	2	32	9	N	29					165
08	4030	X	2573	-0-	-1457	-0-	2520	2	53	9	N	48					213
09	3900	X	2413	-0-	-1487	-0-	2403	2	10	9	N	9					222
10	4030	X	2268	-0-	-1762	-0-	2268	2			N	-0-					222

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
BEGERT WELL #: 9 RRCID -> 244710 COMPL. DATE 09/10/2008 TOTAL DEPTH 13614 PERF.11459 - 13511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1860	N	1722	-0-	-138	-0-	58	1	1653	2	N	10					60
							11	9									
06	1650	N	1503	-0-	-147	-0-	53	1	1433	2	N	15					75
							17	9									
07	1891	N	1846	-0-	-45	-0-	61	1	1764	2	N	19					94
							21	9									
08	1942	N	1942	-0-	-0-	-0-	64	1	1847	2	N	28					122
							31	9									
09	1821	N	1821	-0-	-0-	-0-	63	1	1738	2	N	18					140
							20	9									
*10	1863	N	1863	-0-	-0-	-0-	62	1	1780	2	N	19					159
							21	9									

GW SPORTSMAN WELL #: 2049 RRCID -> 245838 COMPL. DATE 08/22/2008 TOTAL DEPTH 13200 PERF.10992 - 13137

05	1617	N	1617	-0-	-0-	-0-	1559	2	58	9	N	53	182	1			139
06	1680	N	1603	-0-	-77	-0-	1584	2	19	9	N	17					156
07	1674	N	1657	-0-	-17	-0-	1634	2	23	9	N	21					177
08	1722	N	1722	-0-	-0-	-0-	1714	2	8	9	N	7					184
09	1655	N	1655	-0-	-0-	-0-	16	1	1616	2	N	21					205
							23	9									
*10	1662	N	1662	-0-	-0-	-0-	30	1	1625	2	N	6					211
							7	9									

HOSTUTLER 54 WELL #: 1254 RRCID -> 247514 COMPL. DATE 01/14/2009 TOTAL DEPTH 12691 PERF.10821 - 12599

05	1029	N	1029	-0-	-0-	-0-	1012	2	17	9	N	15					92
06	990	N	965	-0-	-25	-0-	956	2	9	9	N	8					100
07	1023	N	971	-0-	-52	-0-	954	2	17	9	N	15					115
08	1023	N	1004	-0-	-19	-0-	998	2	6	9	N	5					120
09	960	N	949	-0-	-11	-0-	938	2	11	9	N	10					130
*10	966	N	966	-0-	-0-	-0-	953	2	13	9	N	12					142

RAMP WELL #: 5027 RRCID -> 249948 COMPL. DATE 03/02/2009 TOTAL DEPTH 13192 PERF.11134 - 13055

05	1340	N	1340	-0-	-0-	-0-	1331	2	9	9	N	8					125
06	1330	N	1330	-0-	-0-	-0-	1322	2	8	9	N	7					132
07	1446	N	1446	-0-	-0-	-0-	1439	2	7	9	N	6					138
08	1377	N	1377	-0-	-0-	-0-	1373	2	4	9	N	4					142
09	1320	N	1306	-0-	-14	-0-	1295	2	11	9	N	10					152
10	1457	N	1311	-0-	-146	-0-	1304	2	7	9	N	6					158

GW SPORTSMAN WELL #: 4049 RRCID -> 250094 COMPL. DATE 04/29/2009 TOTAL DEPTH 13250 PERF.11021 - 13175

05	1585	N	1585	-0-	-0-	-0-	1556	2	29	9	N	26					192
06	1590	N	1551	-0-	-39	-0-	1538	2	13	9	N	12	181	1			23
07	1629	N	1629	-0-	-0-	-0-	1629	2			N	-0-					23
08	1643	N	1643	-0-	-0-	-0-	1632	2	11	9	N	10					33
09	1595	N	1595	-0-	-0-	-0-	16	1	1566	2	N	12					45
							13	9									
10	1643	N	1621	-0-	-22	-0-	29	1	1591	2	N	1					46
							1	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
GW SPORTSMAN WELL #: 3049 RRCID -> 250104 COMPL. DATE 04/12/2009 TOTAL DEPTH 13310 PERF.11081 - 13223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2387	N	2347	-0-	-40	-0-	2335	2	12	9	N	11					208
06	2520	N	2157	-0-	-363	-0-	2157	2			N	-0-					208
07	2449	N	2249	-0-	-200	-0-	2249	2			N	-0-					208
08	2644	N	2644	-0-	-0-	-0-	2643	2	1	9	N	1					209
09	2380	N	2380	-0-	-0-	-0-	24	1	2356	2	N	-0-					209
*10	2467	N	2467	-0-	-0-	-0-	43	1	2374	2	N	45	192	1			62
							50	9									

ALEXANDER 48 WELL #: 4 RRCID -> 250107 COMPL. DATE 05/26/2009 TOTAL DEPTH 13300 PERF.11018 - 13092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	699	-0-	-293	-0-	699	2			N	-0-					314
06	729	N	729	-0-	-0-	-0-	729	2			N	-0-					314
07	735	N	735	-0-	-0-	-0-	735	2			N	-0-					314
08	794	N	794	-0-	-0-	-0-	790	2	4	9	N	4					318
09	785	N	785	-0-	-0-	-0-	784	2	1	9	N	1					319
*10	760	N	760	-0-	-0-	-0-	759	2	1	9	N	1					320

HUFF 32 WELL #: 3 RRCID -> 250157 COMPL. DATE 01/30/2009 TOTAL DEPTH 13200 PERF.11671 - 13107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	257	-0-	-53	-0-	249	2	8	9	N	7					132
06	300	N	263	-0-	-37	-0-	245	2	18	9	N	16					148
07	279	N	230	-0-	-49	-0-	227	2	3	9	N	3					151
08	248	N	248	-0-	-0-	-0-	246	2	2	9	N	2					153
09	270	N	221	-0-	-49	-0-	219	2	2	9	N	2					155
10	217	N	217	-0-	-0-	-0-	214	2	3	9	N	3					158

ELLEN 8 WELL #: 8008 RRCID -> 251083 COMPL. DATE 06/17/2009 TOTAL DEPTH 13400 PERF.11109 - 13251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1891	N	1858	-0-	-33	-0-	1834	2	24	9	N	22					181
06	1965	N	1965	-0-	-0-	-0-	1940	2	25	9	N	23					204
07	2002	N	2002	-0-	-0-	-0-	1981	2	21	9	N	19					223
08	1999	N	1999	-0-	-0-	-0-	1981	2	18	9	N	16	186	1			53
09	1980	N	1903	-0-	-77	-0-	1881	2	22	9	N	20					73
10	2015	N	2012	-0-	-3	-0-	1991	2	21	9	N	19					92

ELLEN 8 WELL #: 9008 RRCID -> 253107 COMPL. DATE 07/06/2009 TOTAL DEPTH 13320 PERF.10998 - 13244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2542	N	2357	-0-	-185	-0-	2338	2	19	9	N	17					164
06	2200	N	2200	-0-	-0-	-0-	2188	2	12	9	N	11					175
07	2156	N	2156	-0-	-0-	-0-	2154	2	2	9	N	2					177
08	2356	N	2260	-0-	-96	-0-	2245	2	15	9	N	14					191
09	2322	N	2322	-0-	-0-	-0-	2307	2	15	9	N	14					205
*10	2282	N	2282	-0-	-0-	-0-	2272	2	10	9	N	9					214

FILLINGIM WELL #: 1509 RRCID -> 253108 COMPL. DATE 07/17/2009 TOTAL DEPTH 13390 PERF.10948 - 13166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1451	N	1451	-0-	-0-	-0-	1439	2	12	9	N	11	48	1			78
06	1355	N	1355	-0-	-0-	-0-	1342	2	13	9	N	12					90
07	1470	N	1470	-0-	-0-	-0-	1461	2	9	9	N	8					98
08	1457	N	1422	-0-	-35	-0-	1407	2	15	9	N	14					112
09	1350	N	1311	-0-	-39	-0-	1299	2	12	9	N	11					123
*10	1494	N	1494	-0-	-0-	-0-	1483	2	11	9	N	10					133

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
ABRAHAM WELL #: 3204 RRCID -> 253234 COMPL. DATE 08/17/2009 TOTAL DEPTH 13350 PERF.10910 - 13161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3276	X	3276	-0-	-0-	-0-	3264	2	12	9	N	11					220
06	2906	X	2906	-0-	-0-	-0-	2905	2	1	9	N	1					221
07	3035	X	3035	-0-	-0-	-0-	3034	2	1	9	N	1					222
08	2987	X	2987	-0-	-0-	-0-	2987	2			N	-0-					222
09	2831	X	2831	-0-	-0-	-0-	2827	2	4	9	N	4					226
*10	2971	X	2971	-0-	-0-	-0-	2943	2	28	9	N	25	190	1			61

ABRAHAM WELL #: 3205 RRCID -> 253235 COMPL. DATE 07/29/2009 TOTAL DEPTH 13335 PERF.10962 - 13251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4154	X	3634	-0-	-520	-0-	3619	2	15	9	N	14					196
06	3900	X	2802	-0-	-1098	-0-	2798	2	4	9	N	4	185	1			15
07	3689	X	3631	-0-	-58	-0-	3618	2	13	9	N	12					27
08	3658	X	3385	-0-	-273	-0-	3365	2	20	9	N	18					45
09	3540	X	3155	-0-	-385	-0-	3135	2	20	9	N	18					63
10	3627	X	3069	-0-	-558	-0-	3034	2	35	9	N	32					95

ALEXANDER WELL #: 4 RRCID -> 253353 COMPL. DATE 09/21/2009 TOTAL DEPTH 13457 PERF.11151 - 13272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1299	N	1299	-0-	-0-	-0-	1288	2	11	9	N	10					96
06	1292	N	1292	-0-	-0-	-0-	1282	2	10	9	N	9					105
07	1330	N	1330	-0-	-0-	-0-	1324	2	6	9	N	5					110
08	1323	N	1323	-0-	-0-	-0-	1308	2	15	9	N	14					124
09	1290	N	1257	-0-	-33	-0-	1237	2	20	9	N	18					142
10	1333	N	1247	-0-	-86	-0-	1233	2	14	9	N	13					155

ALEXANDER WELL #: 5 RRCID -> 254304 COMPL. DATE 09/30/2009 TOTAL DEPTH 13450 PERF.11190 - 13338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	899	-0-	-0-	-0-	892	2	7	9	N	6					84
06	784	N	784	-0-	-0-	-0-	781	2	3	9	N	3					87
07	840	N	840	-0-	-0-	-0-	838	2	2	9	N	2					89
08	926	N	926	-0-	-0-	-0-	917	2	9	9	N	8					97
09	780	N	780	-0-	-0-	-0-	776	2	4	9	N	4					101
*10	812	N	812	-0-	-0-	-0-	803	2	9	9	N	8					109

HOOVER 50 WELL #: 4 RRCID -> 254305 COMPL. DATE 10/27/2009 TOTAL DEPTH 12750 PERF.10308 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					13
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

HOSTUTLER WELL #: 5055 RRCID -> 254545 COMPL. DATE 11/29/2009 TOTAL DEPTH 12700 PERF.10308 - 12518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1798	N	1752	-0-	-46	-0-	1700	2	52	9	N	47					110
06	1770	N	1637	-0-	-133	-0-	1585	2	52	9	N	47					157
07	1798	N	1613	-0-	-185	-0-	1561	2	52	9	N	47					204
08	1767	N	1736	-0-	-31	-0-	1684	2	52	9	N	47	183	1			68
09	1665	N	1665	-0-	-0-	-0-	1619	2	46	9	N	42					110
*10	1705	N	1705	-0-	-0-	-0-	1652	2	53	9	N	48					158

FILLINGIM WELL #: 1409 RRCID -> 255198 COMPL. DATE 12/08/2009 TOTAL DEPTH 13320 PERF.11018 - 13206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1519	N	1376	-0-	-143	-0-	1359	2	17	9	N	15	140	1			15
06	1470	N	1307	-0-	-163	-0-	1290	2	17	9	N	15					30
07	1639	N	1639	-0-	-0-	-0-	1622	2	17	9	N	15					45
08	1577	N	1577	-0-	-0-	-0-	1558	2	19	9	N	17					62
09	1550	N	1550	-0-	-0-	-0-	1532	2	18	9	N	16					78
*10	1697	N	1697	-0-	-0-	-0-	1678	2	19	9	N	17					95

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
HUFF WELL #: 3001 RRCID -> 258038 COMPL. DATE 01/20/2010 TOTAL DEPTH 13604 PERF.11037 - 13472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1519	N	1428	-0-	-91	-0-	1415	2	13	9	N	12					111
06	1560	N	1395	-0-	-165	-0-	1373	2	22	9	N	20					131
07	1395	N	1316	-0-	-79	-0-	1306	2	10	9	N	9					140
08	1426	N	1350	-0-	-76	-0-	1331	2	19	9	N	17					157
09	1410	N	1213	-0-	-197	-0-	1204	2	9	9	N	8					165
*10	1396	N	1396	-0-	-0-	-0-	1396	2			N	-0-					135

SANDERS 43 WELL #: 5 RRCID -> 258039 COMPL. DATE 01/15/2010 TOTAL DEPTH 12953 PERF.10839 - 12865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2223	N	2223	-0-	-0-	-0-	2166	2	57	9	N	52					104
06	2115	N	2115	-0-	-0-	-0-	2081	2	34	9	N	31					135
07	2237	N	2237	-0-	-0-	-0-	2186	2	51	9	N	46					181
08	1996	N	1996	-0-	-0-	-0-	1961	2	35	9	N	32	181	1			32
09	2142	N	2142	-0-	-0-	-0-	2107	2	35	9	N	32					64
*10	1966	N	1966	-0-	-0-	-0-	1929	2	37	9	N	34					98

BEGERT 38 WELL #: 2 RRCID -> 258040 COMPL. DATE 03/09/2010 TOTAL DEPTH 13495 PERF.11224 - 13396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	1125	-0-	-177	-0-	38	1	1073	2	N	13	173	1			23
							14	9									
06	1230	N	1046	-0-	-184	-0-	37	1	1006	2	N	3					26
							3	9									
07	1271	N	1246	-0-	-25	-0-	42	1	1196	2	N	7					33
							8	9									
08	1151	N	1151	-0-	-0-	-0-	37	1	1073	2	N	37					70
							41	9									
09	1050	N	1010	-0-	-40	-0-	36	1	974	2	N	-0-					70
10	1240	N	880	-0-	-360	-0-	30	1	850	2	N	-0-					70

RAMP 26 WELL #: 4 RRCID -> 258241 COMPL. DATE 03/02/2010 TOTAL DEPTH 13000 PERF.10201 - 12863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	683	N	683	-0-	-0-	-0-	661	2	22	9	N	20					96
06	635	N	635	-0-	-0-	-0-	615	2	20	9	N	18					114
07	648	N	648	-0-	-0-	-0-	618	2	30	9	N	27					141
08	682	N	630	-0-	-52	-0-	514	2	116	9	N	105					246
09	630	N	540	-0-	-90	-0-	503	2	37	9	N	34	184	1			96
10	651	N	524	-0-	-127	-0-	512	2	12	9	N	11					107

FILLINGIM WELL #: 4009 RRCID -> 258546 COMPL. DATE 04/25/2010 TOTAL DEPTH 13420 PERF.10980 - 13224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1694	N	1694	-0-	-0-	-0-	1672	2	22	9	N	20					193
06	1722	N	1722	-0-	-0-	-0-	1704	2	18	9	N	16	180	1			29
07	1767	N	1767	-0-	-0-	-0-	1750	2	17	9	N	15					44
08	1705	N	1689	-0-	-16	-0-	1671	2	18	9	N	16					60
09	1710	N	1575	-0-	-135	-0-	1560	2	15	9	N	14					74
10	1767	N	1758	-0-	-9	-0-	1741	2	17	9	N	15					89

HUFF WELL #: 2001 RRCID -> 258660 COMPL. DATE 05/29/2011 TOTAL DEPTH 13662 PERF.11163 - 12566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
BEGERT WELL #: 2 RRCID -> 258661 COMPL. DATE 06/06/2010 TOTAL DEPTH 13670 PERF.11364 - 13570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1767	N	1305	-0-	-462	-0-	44	1	1253	2	N	7					230
							8	9									
06	1710	N	1483	-0-	-227	-0-	52	1	1416	2	N	14					244
							15	9									
07	1696	N	1696	-0-	-0-	-0-	56	1	1614	2	N	24					268
							26	9									
08	1559	N	1559	-0-	-0-	-0-	51	1	1487	2	N	19	183	1			104
							21	9									
09	1470	N	1457	-0-	-13	-0-	51	1	1392	2	N	13					117
							14	9									
10	1705	N	1680	-0-	-25	-0-	56	1	1596	2	N	25					142
							28	9									

RAMP WELL #: 6027 RRCID -> 258662 COMPL. DATE 02/26/2010 TOTAL DEPTH 13155 PERF.10980 - 13034

05	1532	N	1532	-0-	-0-	-0-	1507	2	25	9	N	23					83
06	1503	N	1503	-0-	-0-	-0-	1495	2	8	9	N	7					90
07	1619	N	1619	-0-	-0-	-0-	1607	2	12	9	N	11					101
08	1565	N	1565	-0-	-0-	-0-	1550	2	15	9	N	14					115
09	1500	N	1422	-0-	-78	-0-	1412	2	10	9	N	9					124
10	1612	N	1451	-0-	-161	-0-	1438	2	13	9	N	12					136

HUFF WELL #: 4001 RRCID -> 258663 COMPL. DATE 05/27/2011 TOTAL DEPTH 13599 PERF.11153 - 12637

05	1259	N	1259	-0-	-0-	-0-	1248	2	11	9	N	10					142
06	1267	N	1267	-0-	-0-	-0-	1253	2	14	9	N	13					155
07	1283	N	1283	-0-	-0-	-0-	1275	2	8	9	N	7					162
08	1325	N	1325	-0-	-0-	-0-	1312	2	13	9	N	12					174
09	1311	N	1311	-0-	-0-	-0-	1294	2	17	9	N	15					189
10	1271	N	1116	-0-	-155	-0-	1112	2	4	9	N	4					193

GEM WELL #: 2041 RRCID -> 258753 COMPL. DATE 06/03/2010 TOTAL DEPTH 13013 PERF.10341 - 12954

05	2046	N	1916	-0-	-130	-0-	1881	2	35	9	N	32					214
06	1920	N	1869	-0-	-51	-0-	1837	2	32	9	N	29	177	1			66
07	1953	N	1849	-0-	-104	-0-	1817	2	32	9	N	29					95
08	1922	N	1206	-0-	-716	-0-	1177	2	29	9	N	26					121
09	1860	N	927	-0-	-933	-0-	918	2	9	9	N	8					129
10	1860	N	753	-0-	-1107	-0-	738	2	15	9	N	14					143

HUFF 9 WELL #: 2 RRCID -> 258842 COMPL. DATE 06/07/2010 TOTAL DEPTH 13510 PERF.10453 - 13357

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83

HOSTUTLER WELL #: 7055 RRCID -> 259696 COMPL. DATE 08/21/2010 TOTAL DEPTH 12711 PERF.10550 - 12517

05	1520	N	1520	-0-	-0-	-0-	1488	2	32	9	N	29					52
06	1436	N	1436	-0-	-0-	-0-	1411	2	25	9	N	23					75
07	1456	N	1456	-0-	-0-	-0-	1444	2	12	9	N	11					86
08	1519	N	1409	-0-	-110	-0-	1358	2	51	9	N	46					132
09	1521	N	1521	-0-	-0-	-0-	1490	2	31	9	N	28					160
*10	1793	N	1793	-0-	-0-	-0-	1740	2	53	9	N	48	185	1			23

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
MEADOWS 5 WELL #: 14 RRCID -> 259721 COMPL. DATE 10/23/2010 TOTAL DEPTH 13360 PERF.10902 - 13277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					121

HENDERSON 65 WELL #: 2 RRCID -> 261387 COMPL. DATE 08/11/2010 TOTAL DEPTH 12735 PERF.11183 - 12646

05	744	N	699	-0-	-45	-0-	679	2	20	9	N	18					161
06	690	N	612	-0-	-78	-0-	603	2	9	9	N	8					169
07	636	N	636	-0-	-0-	-0-	627	2	9	9	N	8	94	1			83
08	713	N	564	-0-	-149	-0-	505	2	59	9	N	54					137
09	600	N	569	-0-	-31	-0-	554	2	15	9	N	14					151
10	651	N	609	-0-	-42	-0-	591	2	18	9	N	16					167

GW SPORTSMAN WELL #: 5049 RRCID -> 262145 COMPL. DATE 01/16/2011 TOTAL DEPTH 13332 PERF.11008 - 13187

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOSTUTLER 54 WELL #: 5HC RRCID -> 262235 COMPL. DATE 02/07/2011 TOTAL DEPTH 11017 PERF.11008 - 15003

05	8556	X	8308	-0-	-248	-0-	1079	1	7101	2	N	116					233
							128	9									
06	8280	X	8073	-0-	-207	-0-	1044	1	6926	2	N	94	183	1			144
							103	9									
07	8556	X	8199	-0-	-357	-0-	1079	1	7020	2	N	91					235
							100	9									
08	8525	X	8259	-0-	-266	-0-	1079	1	7091	2	N	81	180	1			136
							89	9									
09	8160	X	7730	-0-	-430	-0-	1001	1	6642	2	N	79					215
							87	9									
10	8339	X	8108	-0-	-231	-0-	1079	1	6943	2	N	78	186	1			107
							86	9									

HUFF 9 WELL #: 4 RRCID -> 262375 COMPL. DATE 02/20/2011 TOTAL DEPTH 13460 PERF.11095 - 13380

05	1761	N	1761	-0-	-0-	-0-	1761	2			N	-0-					84
06	1415	N	1415	-0-	-0-	-0-	1411	2	4	9	N	4					88
07	1581	N	1450	-0-	-131	-0-	1449	2	1	9	N	1					89
08	1767	N	1382	-0-	-385	-0-	1374	2	8	9	N	7					96
09	1410	N	1271	-0-	-139	-0-	1271	2			N	-0-					96
10	1457	N	1229	-0-	-228	-0-	1229	2			N	-0-					96

CURTIS WELL #: 1034 RRCID -> 262519 COMPL. DATE 03/24/2011 TOTAL DEPTH 13386 PERF.11115 - 13300

05	4030	X	3918	-0-	-112	-0-	3864	2	54	9	N	49	185	1			71
06	3900	X	3745	-0-	-155	-0-	3704	2	41	9	N	37					108
07	4030	X	3809	-0-	-221	-0-	3759	2	50	9	N	45					153
08	4030	X	3793	-0-	-237	-0-	3751	2	42	9	N	38					191
09	3840	X	3673	-0-	-167	-0-	3630	2	43	9	N	39	188	1			42
10	3906	X	3769	-0-	-137	-0-	3717	2	52	9	N	47					89

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
HUFF 9 WELL #: 9 RRCID -> 264767 COMPL. DATE 04/14/2011 TOTAL DEPTH 13480 PERF.11104 - 13350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37

HOOVER 50 WELL #: 6HB RRCID -> 264871 COMPL. DATE 04/02/2011 TOTAL DEPTH 11538 PERF.11878 - 15673

05	9367	X	9367	-0-	-0-	-0-	977	1	8190	2	N	182	176	1			173
							200	9									
06	9083	X	9083	-0-	-0-	-0-	1018	1	7853	2	N	193	182	1			184
							212	9									
07	9498	X	9498	-0-	-0-	-0-	1079	1	8215	2	N	185	167	1			202
							204	9									
08	9575	X	9575	-0-	-0-	-0-	1079	1	8254	2	N	220	183	1			239
							242	9									
09	8727	X	8727	-0-	-0-	-0-	1044	1	7500	2	N	166	176	1			229
							183	9									
*10	8513	X	8513	-0-	-0-	-0-	1045	1	7281	2	N	170	188	1			211
							187	9									

POWLEDGE WELL #: 4HC RRCID -> 265210 COMPL. DATE 04/22/2011 TOTAL DEPTH 11371 PERF.11767 - 14498

05	3720	X	1166	-0-	-2554	-0-	1146	2	20	9	N	18					128
06	3600	X	-0-	-0-	-3600	-0-					N	129					257
07	5763	X	5763	-0-	-0-	-0-	5665	2	98	9	N	89	183	1			163
08	4087	X	4087	-0-	-0-	-0-	4007	2	80	9	N	73					236
09	4041	X	4041	-0-	-0-	-0-	3932	2	109	9	N	99	186	1			149
10	4743	X	3784	-0-	-959	-0-	3700	2	84	9	N	76					225

HUFF 9 WELL #: 10HB RRCID -> 265882 COMPL. DATE 09/06/2012 TOTAL DEPTH 11351 PERF.11542 - 16030

05	2449	X	2089	-0-	-360	-0-	2037	2	52	9	N	47					129
06	2921	X	2921	-0-	-0-	-0-	2851	2	70	9	N	64					193
07	3017	X	3017	-0-	-0-	-0-	2951	2	66	9	N	60					253
08	3017	X	3017	-0-	-0-	-0-	2955	2	62	9	N	56					309
09	2880	N	2880	-0-	-0-	-0-	2800	2	80	9	N	73					382
*10	2991	N	2991	-0-	-0-	-0-	2924	2	67	9	N	61	190	1			253

HOSTUTLER 'A' WELL #: 8055HA RRCID -> 267275 COMPL. DATE 04/07/2012 TOTAL DEPTH 11044 PERF.11355 - 15323

05	9858	X	9222	-0-	-636	-0-	1079	1	7994	2	N	135	184	1			108
							149	9									
06	8850	X	8680	-0-	-170	-0-	1044	1	7513	2	N	112					220
							123	9									
07	9325	X	9325	-0-	-0-	-0-	1079	1	8124	2	N	111	188	1			143
							122	9									
08	9238	X	9076	-0-	-162	-0-	1079	1	7897	2	N	91	183	1			51
							100	9									
09	8940	X	8622	-0-	-318	-0-	1030	1	7496	2	N	87					138
							96	9									
10	9331	X	8281	-0-	-1050	-0-	1076	1	7074	2	N	119	190	1			67
							131	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
ALEXANDER 48 WELL #: 7HC RRCID -> 267323 COMPL. DATE 05/01/2012 TOTAL DEPTH 11262 PERF.11480 - 15867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11035	X	11035	-0-	-0-	-0-	668	1	10254	2	Y	103	185	1			409
							113	9									
06	9010	X	9010	-0-	-0-	-0-	631	1	8353	2	Y	24	182	1			251
							26	9									
07	8483	X	8483	-0-	-0-	-0-	628	1	7760	2	Y	86	181	1			156
							95	9									
08	10540	X	8719	-0-	-1821	-0-	573	1	8079	2	Y	61					217
							67	9									
09	10200	X	8531	-0-	-1669	-0-	585	1	7903	2	Y	39					256
							43	9									
10	10540	X	8244	-0-	-2296	-0-	580	1	7534	2	Y	118					374
							130	9									

FILLINGIM WELL #: 1609HC RRCID -> 267511 COMPL. DATE 04/24/2012 TOTAL DEPTH 11315 PERF.11620 - 15900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8122	X	7523	-0-	-599	-0-	1079	1	6390	2	N	49					199
							54	9									
06	7860	X	7056	-0-	-804	-0-	1035	1	5971	2	N	45	174	1			70
							50	9									
07	8122	X	7608	-0-	-514	-0-	1079	1	6472	2	N	52					122
							57	9									
08	7967	X	7357	-0-	-610	-0-	1028	1	6271	2	N	53					175
							58	9									
09	7710	X	6630	-0-	-1080	-0-	987	1	5599	2	N	40					215
							44	9									
10	7595	X	5137	-0-	-2458	-0-	460	1	4642	2	N	32					247
							35	9									

HUFF 9 WELL #: 11HD RRCID -> 267982 COMPL. DATE 12/20/2012 TOTAL DEPTH 11371 PERF.11492 - 16054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13330	X	12334	-0-	-996	-0-	1451	1	10778	2	N	95	186	1			161
							105	9									
06	12900	X	11220	-0-	-1680	-0-	1190	1	9938	2	N	84					245
							92	9									
07	13330	X	11813	-0-	-1517	-0-	1176	1	10550	2	N	79					324
							87	9									
08	13144	X	10869	-0-	-2275	-0-	1447	1	9306	2	N	105	181	1			248
							116	9									
09	12090	X	10892	-0-	-1198	-0-	1396	1	9406	2	N	82					330
							90	9									
10	12338	X	10570	-0-	-1768	-0-	1283	1	9198	2	N	81	182	1			229
							89	9									

ALEXANDER 33 WELL #: 7HA RRCID -> 268169 COMPL. DATE 11/06/2012 TOTAL DEPTH 11230 PERF.11708 - 16508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6851	X	6276	-0-	-575	-0-	1074	1	5134	2	N	62	185	1			149
							68	9									
06	6630	X	5451	-0-	-1179	-0-	999	1	4383	2	N	63					212
							69	9									
07	6541	X	5509	-0-	-1032	-0-	1054	1	4415	2	N	36					248
							40	9									
08	6262	X	5944	-0-	-318	-0-	1006	1	4869	2	N	63	183	1			128
							69	9									
09	6159	X	6159	-0-	-0-	-0-	1027	1	5052	2	N	73					201
							80	9									
*10	6525	X	6525	-0-	-0-	-0-	1035	1	5400	2	N	82					283
							90	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
ALEXANDER 48 WELL #: 8HA RRCID -> 268207 COMPL. DATE 11/21/2012 TOTAL DEPTH 11334 PERF.11370 - 16063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3745	X	3745	-0-	-0-	-0-	3689	2	56	9	N	51					375
06	3540	X	3015	-0-	-525	-0-	2971	2	44	9	N	40	178	1			237
07	3844	X	3004	-0-	-840	-0-	2953	2	51	9	N	46					283
08	3844	X	2870	-0-	-974	-0-	2845	2	25	9	N	23	186	1			120
09	3720	X	2723	-0-	-997	-0-	2683	2	40	9	N	36					156
10	3751	X	2762	-0-	-989	-0-	2707	2	55	9	N	50					206

HUFF 32 WELL #: 6HA RRCID -> 268622 COMPL. DATE 12/29/2012 TOTAL DEPTH 11181 PERF.11452 - 15972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9703	X	9467	-0-	-236	-0-	1453	1	7876	2	N	125	377	1			160
							138	9									
06	9840	X	8932	-0-	-908	-0-	1431	1	7404	2	N	88					248
							97	9									
07	10168	X	9149	-0-	-1019	-0-	1510	1	7530	2	N	99	186	1			161
							109	9									
08	10168	X	7871	-0-	-2297	-0-	1352	1	6410	2	N	99					260
							109	9									
09	9510	X	7912	-0-	-1598	-0-	1393	1	6419	2	N	91	179	1			172
							100	9									
10	9455	X	8395	-0-	-1060	-0-	1510	1	6753	2	N	120					292
							132	9									

BEGERT WELL #: 10HB RRCID -> 269097 COMPL. DATE 08/16/2012 TOTAL DEPTH 11694 PERF.12148 - 16470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4171	X	4171	-0-	-0-	-0-	1181	1	2893	2	N	88					410
							97	9									
06	3702	X	3702	-0-	-0-	-0-	1121	1	2552	2	N	26	184	1			252
							29	9									
07	3950	X	3950	-0-	-0-	-0-	1173	1	2708	2	N	63	190	1			125
							69	9									
08	3905	X	3905	-0-	-0-	-0-	1170	1	2652	2	N	75					200
							83	9									
09	3575	X	3575	-0-	-0-	-0-	1130	1	2364	2	N	74					274
							81	9									
*10	4067	X	4067	-0-	-0-	-0-	1174	1	2802	2	N	83					357
							91	9									

ALEXANDER WELL #: 6HB RRCID -> 269100 COMPL. DATE 09/13/2012 TOTAL DEPTH 11412 PERF.11647 - 15840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3999	X	3900	-0-	-99	-0-	625	1	3201	2	N	67	194	1			114
							74	9									
06	3870	X	3774	-0-	-96	-0-	605	1	3090	2	N	72					186
							79	9									
07	3999	X	3881	-0-	-118	-0-	625	1	3184	2	N	65					251
							72	9									
08	3906	X	3778	-0-	-128	-0-	625	1	3080	2	N	66	187	1			130
							73	9									
09	3780	X	3495	-0-	-285	-0-	605	1	2820	2	N	64					194
							70	9									
10	3906	X	3726	-0-	-180	-0-	773	1	2885	2	N	62					256
							68	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
PATSY 9 WELL #: 3HA RRCID -> 269431 COMPL. DATE 01/14/2013 TOTAL DEPTH 11265 PERF.11951 - 16275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11346	X	9948	-0-	-1398	-0-	950	1	8888	2	N	100	186	1			222
							110	9									
06	10740	X	10334	-0-	-406	-0-	989	1	9247	2	N	89	182	1			129
							98	9									
07	11098	X	10531	-0-	-567	-0-	958	1	9462	2	N	101					230
							111	9									
08	11170	X	11170	-0-	-0-	-0-	1079	1	9971	2	N	109					339
							120	9									
09	10375	X	10375	-0-	-0-	-0-	980	1	9292	2	N	94	185	1			248
							103	9									
*10	10964	X	10964	-0-	-0-	-0-	1079	1	9752	2	N	121	184	1			185
							133	9									

GW SPORTSMAN 49 WELL #: 7H RRCID -> 269587 COMPL. DATE 05/09/2013 TOTAL DEPTH 11167 PERF.11552 - 16354

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ABRAHAM WELL #: 3206H RRCID -> 269589 COMPL. DATE 05/09/2013 TOTAL DEPTH 11285 PERF.11600 - 16282

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RAMP 26 WELL #: 7H RRCID -> 269590 COMPL. DATE 05/10/2013 TOTAL DEPTH 11195 PERF.11348 - 16197

05	11966	X	10955	-0-	-1011	-0-	10808	2	147	9	N	134					245
06	11490	X	8989	-0-	-2501	-0-	8879	2	110	9	N	100	184	1			161
07	11532	X	9212	-0-	-2320	-0-	9113	2	99	9	N	90					251
08	11501	X	10203	-0-	-1298	-0-	10051	2	152	9	N	138	189	1			200
09	11130	X	8523	-0-	-2607	-0-	8402	2	121	9	N	110					310
10	10943	X	9313	-0-	-1630	-0-	9224	2	89	9	N	81	184	1			207

ALEXANDER 33 WELL #: 8H RRCID -> 269793 COMPL. DATE 05/14/2013 TOTAL DEPTH 11295 PERF.11711 - 16502

05	5606	X	5606	-0-	-0-	-0-	515	1	5089	2	N	2	184	1			387
							2	9									
06	5007	X	5007	-0-	-0-	-0-	490	1	4471	2	N	42	187	1			242
							46	9									
07	5518	X	4745	-0-	-773	-0-	503	1	4187	2	N	50					292
							55	9									
08	5611	X	4868	-0-	-743	-0-	440	1	4385	2	N	39					331
							43	9									
09	5766	X	5766	-0-	-0-	-0-	424	1	5291	2	N	46	185	1			192
							51	9									
10	5611	X	4492	-0-	-1119	-0-	507	1	3923	2	N	56					248
							62	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200

ALEXANDER 48 WELL #: 9H RRCID -> 269850 COMPL. DATE 07/01/2013 TOTAL DEPTH 11309 PERF.11611 - 15983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	X	3	-0-	-1454	-0-	2	2	1	9	N	1					148
06	300	X	-0-	-0-	-300	-0-					N	1					149
07	248	X	-0-	-0-	-248	-0-					N	-0-					149
08	248	X	16	-0-	-232	-0-	3	2	13	9	N	12					161
09	73	X	73	-0-	-0-	-0-	29	2	44	9	N	40					201
*10	7	X	7	-0-	-0-	-0-	6	2	1	9	N	1					202

GW SPORTSMAN 49 WELL #: 6HA RRCID -> 270465 COMPL. DATE 01/14/2013 TOTAL DEPTH 11139 PERF.11970 - 16530

05	13857	X	13211	-0-	-646	-0-	12980	2	231	9	N	210	178	1			252
06	13140	X	12834	-0-	-306	-0-	12669	2	165	9	N	150	187	1			215
07	13578	X	13156	-0-	-422	-0-	13016	2	140	9	N	127	188	1			154
08	13423	X	11330	-0-	-2093	-0-	11165	2	165	9	N	150					304
09	12870	X	12407	-0-	-463	-0-	12251	2	156	9	N	142	181	1			265
10	13268	X	12899	-0-	-369	-0-	12735	2	164	9	N	149	185	1			229

HUFF 32 WELL #: 7H RRCID -> 270502 COMPL. DATE 04/01/2013 TOTAL DEPTH 11252 PERF.11515 - 16077

05	10871	X	10871	-0-	-0-	-0-	10751	2	120	9	Y	109	183	1			170
06	10673	X	10673	-0-	-0-	-0-	10454	2	219	9	Y	199	187	1			182
07	10697	X	10697	-0-	-0-	-0-	10573	2	124	9	Y	113	187	1			108
08	10779	X	10779	-0-	-0-	-0-	10671	2	108	9	Y	98					206
09	10380	X	10242	-0-	-138	-0-	10058	2	184	9	Y	167					373
10	10726	X	10440	-0-	-286	-0-	10310	2	130	9	Y	118	188	1			303

SANDERS 43 WELL #: 6H RRCID -> 270506 COMPL. DATE 07/19/2013 TOTAL DEPTH 11129 PERF.11316 - 15732

05	10447	X	9227	-0-	-1220	-0-	9076	2	151	9	N	137	188	1			335
06	10110	X	8651	-0-	-1459	-0-	8567	2	84	9	N	76	184	1			227
07	10447	X	8752	-0-	-1695	-0-	8616	2	136	9	N	124	189	1			162
08	9238	X	8618	-0-	-620	-0-	8463	2	155	9	N	141					303
09	8940	X	7784	-0-	-1156	-0-	7666	2	118	9	N	107	185	1			225
10	9238	X	8326	-0-	-912	-0-	8105	2	221	9	N	201	189	1			237

RAMP 27 WELL #: 7H RRCID -> 271235 COMPL. DATE 05/23/2013 TOTAL DEPTH 11191 PERF.11380 - 15302

05	11935	X	11539	-0-	-396	-0-	11492	2	47	9	N	43					393
06	11280	X	11041	-0-	-239	-0-	10891	2	150	9	N	136	371	1			158
07	11935	X	11405	-0-	-530	-0-	11281	2	124	9	N	113					271
08	11935	X	11429	-0-	-506	-0-	11339	2	90	9	N	82	182	1			171
09	11550	X	11090	-0-	-460	-0-	10972	2	118	9	N	107					278
10	11532	X	11246	-0-	-286	-0-	11050	2	196	9	N	178	189	1			267

ALEXANDER 33 WELL #: 9H RRCID -> 271313 COMPL. DATE 04/12/2013 TOTAL DEPTH 11293 PERF.11560 - 16122

05	677	N	677	-0-	-0-	-0-	327	1	321	2	Y	26	189	1			201
							29	9									
06	690	N	690	-0-	-0-	-0-	331	1	243	2	Y	105					306
							116	9									
07	1461	N	1461	-0-	-0-	-0-	380	1	1005	2	Y	69					375
							76	9									
08	1975	N	1975	-0-	-0-	-0-	351	1	1579	2	Y	41					416
							45	9									
09	1870	N	1870	-0-	-0-	-0-	365	1	1450	2	Y	50	186	1			280
							55	9									
*10	2350	N	2350	-0-	-0-	-0-	423	1	1865	2	Y	56					336
							62	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
ELLEN 8 WELL #: 12H RRCID -> 271316 COMPL. DATE 09/27/2013 TOTAL DEPTH 11567 PERF.11868 - 16590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6820	X	5630	-0-	-1190	-0-	855	1	4639	2	N	124					196
							136	9									
06	6570	X	4531	-0-	-2039	-0-	859	1	3588	2	N	76	185	1			87
							84	9									
07	6789	X	5285	-0-	-1504	-0-	916	1	4358	2	N	10					97
							11	9									
08	6107	X	5390	-0-	-717	-0-	1079	1	4115	2	N	178					275
							196	9									
09	5460	X	4960	-0-	-500	-0-	942	1	3922	2	N	87					362
							96	9									
10	5642	X	5249	-0-	-393	-0-	971	1	4260	2	N	16	189	1			189
							18	9									

ALEXANDER WELL #: 8H RRCID -> 271779 COMPL. DATE 11/24/2013 TOTAL DEPTH 11645 PERF.11856 - 14670

05	9951	X	9326	-0-	-625	-0-	9174	2	152	9	N	138	184	1			240
06	9450	X	8851	-0-	-599	-0-	8698	2	153	9	N	139					379
07	9765	X	9099	-0-	-666	-0-	8960	2	139	9	N	126	185	1			320
08	9641	X	8895	-0-	-746	-0-	8761	2	134	9	N	122	182	1			260
09	9210	X	8559	-0-	-651	-0-	8419	2	140	9	N	127	187	1			200
10	9331	X	8655	-0-	-676	-0-	8497	2	158	9	N	144	189	1			155

ALEXANDER WELL #: 7H RRCID -> 272248 COMPL. DATE 07/02/2013 TOTAL DEPTH 11662 PERF.11640 - 16164

05	9610	X	8052	-0-	-1558	-0-	420	1	7439	2	N	175	185	1			146
							193	9									
06	9300	X	7248	-0-	-2052	-0-	411	1	6695	2	N	129	181	1			94
							142	9									
07	9610	X	7962	-0-	-1648	-0-	542	1	7269	2	N	137					231
							151	9									
08	8742	X	7886	-0-	-856	-0-	423	1	7303	2	N	145	187	1			189
							160	9									
09	8370	X	7283	-0-	-1087	-0-	481	1	6684	2	N	107	187	1			109
							118	9									
10	8060	X	7410	-0-	-650	-0-	368	1	6911	2	N	119					228
							131	9									

GW SPORTSMAN 49 WELL #: 8H RRCID -> 274552 COMPL. DATE 07/31/2013 TOTAL DEPTH 11366 PERF.11392 - 15947

05	14422	X	14422	-0-	-0-	-0-	14264	2	158	9	N	144	187	1			338
06	14185	X	14185	-0-	-0-	-0-	14003	2	182	9	N	165	366	1			137
07	14117	X	14117	-0-	-0-	-0-	13959	2	158	9	N	144					281
08	14076	X	14076	-0-	-0-	-0-	13907	2	169	9	N	154	189	1			246
09	13397	X	13397	-0-	-0-	-0-	132	1	13078	2	N	170	183	1			233
							187	9									
*10	13671	X	13671	-0-	-0-	-0-	241	1	13237	2	N	175	188	1			220
							193	9									

ELLEN 8 WELL #: 10H RRCID -> 275007 COMPL. DATE 07/05/2013 TOTAL DEPTH 11334 PERF.11595 - 16224

05	3837	X	3837	-0-	-0-	-0-	656	1	3102	2	N	72	184	1			39
							79	9									
06	3719	X	3719	-0-	-0-	-0-	550	1	3119	2	N	45					84
							50	9									
07	3938	X	3938	-0-	-0-	-0-	700	1	3188	2	N	45					129
							50	9									
08	3844	X	3821	-0-	-23	-0-	675	1	3072	2	N	67					196
							74	9									
09	3720	X	3225	-0-	-495	-0-	917	1	2267	2	N	37	182	1			51
							41	9									
10	3937	X	3731	-0-	-206	-0-	903	1	2772	2	N	51					102
							56	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
SANDERS 43 WELL #: 7H RRCID -> 275654 COMPL. DATE 09/22/2013 TOTAL DEPTH 11130 PERF.11447 - 16092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	122	-0-	-95	-0-	122	2			N	-0-					86
06	210	N	195	-0-	-15	-0-	193	2	2	9	N	2					88
07	186	N	157	-0-	-29	-0-	157	2			N	-0-					88
08	151	N	151	-0-	-0-	-0-	144	2	7	9	N	6					94
09	210	N	146	-0-	-64	-0-	144	2	2	9	N	2					96
*10	161	N	161	-0-	-0-	-0-	157	2	4	9	N	4					100

RAMP 26 WELL #: 9H RRCID -> 275753 COMPL. DATE 09/22/2013 TOTAL DEPTH 11223 PERF.11300 - 15589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7130	X	6815	-0-	-315	-0-	6695	2	120	9	N	109	182	1			260
06	6720	X	6700	-0-	-20	-0-	6593	2	107	9	N	97					357
07	6839	X	6839	-0-	-0-	-0-	6761	2	78	9	N	71	185	1			243
08	6820	X	6705	-0-	-115	-0-	6572	2	133	9	N	121					364
09	6690	X	6335	-0-	-355	-0-	6244	2	91	9	N	83	183	1			264
10	6913	X	6599	-0-	-314	-0-	6500	2	99	9	N	90					354

RAMP 27 WELL #: 9H RRCID -> 276180 COMPL. DATE 05/01/2014 TOTAL DEPTH 11283 PERF.11330 - 12719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	584	-0-	-129	-0-	584	2			N	-0-					236
06	510	N	481	-0-	-29	-0-	480	2	1	9	N	1	186	1			51
07	559	N	559	-0-	-0-	-0-	556	2	3	9	N	3					54
08	589	N	496	-0-	-93	-0-	496	2			N	-0-					54
09	506	N	506	-0-	-0-	-0-	488	2	18	9	N	16					70
10	558	N	355	-0-	-203	-0-	342	2	13	9	N	12					82

RAMP 26 WELL #: 8H RRCID -> 276184 COMPL. DATE 04/19/2014 TOTAL DEPTH 11337 PERF.11505 - 16311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5053	X	3834	-0-	-1219	-0-	3738	2	96	9	N	87					298
06	4560	X	4113	-0-	-447	-0-	4024	2	89	9	N	81	185	1			194
07	4878	X	4878	-0-	-0-	-0-	4788	2	90	9	N	82	185	1			91
08	4822	X	4822	-0-	-0-	-0-	4723	2	99	9	N	90					181
09	4459	X	4459	-0-	-0-	-0-	4357	2	102	9	N	93					274
10	4867	X	4724	-0-	-143	-0-	4616	2	108	9	N	98	186	1			186

HOSTUTLER WELL #: 9055HR RRCID -> 276480 COMPL. DATE 08/12/2014 TOTAL DEPTH 10985 PERF.11173 - 20243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	25358	X	23558	-0-	-1800	-0-	23125	2	433	9	N	394	371	1			312
06	24270	X	21878	-0-	-2392	-0-	21527	2	351	9	N	319	366	1			265
07	24645	X	22238	-0-	-2407	-0-	21897	2	341	9	N	310	365	1			210
08	23932	X	22559	-0-	-1373	-0-	22152	2	407	9	N	370	369	1			211
09	23160	X	21444	-0-	-1716	-0-	21030	2	414	9	N	376	374	1			213
10	23560	X	21466	-0-	-2094	-0-	21062	2	404	9	N	367	381	1			199

BEGERT 38 WELL #: 3H RRCID -> 276540 COMPL. DATE 11/18/2014 TOTAL DEPTH 11496 PERF.11840 - 16242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14260	X	12151	-0-	-2109	-0-	712	1	11177	2	N	238	370	1			230
							262	9									
06	13800	X	11028	-0-	-2772	-0-	705	1	10094	2	N	208	184	1			254
							229	9									
07	14260	X	11469	-0-	-2791	-0-	708	1	10519	2	N	220	186	1			288
							242	9									
08	14167	X	11505	-0-	-2662	-0-	695	1	10624	2	N	169	185	1			272
							186	9									
09	13530	X	10860	-0-	-2670	-0-	693	1	9960	2	N	188	186	1			274
							207	9									
10	12152	X	11011	-0-	-1141	-0-	695	1	10083	2	N	212	188	1			298
							233	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
FRANCIS WELL #: 1058 RRCID -> 064460 COMPL. DATE 10/21/1975 TOTAL DEPTH 11837 PERF.11143 - 11759

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK, J. E. WELL #: 1045 RRCID -> 085882 COMPL. DATE N/A TOTAL DEPTH 14850 PERF.11454 - 11556

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					57
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57

PARNELL 7 WELL #: 5H RRCID -> 279578 COMPL. DATE 07/14/2015 TOTAL DEPTH 11499 PERF.11910 - 15602

05	15415 X	15415	-0-	-0-	-0-	15404	2	11	9	N	10					261
06	16732 X	16732	-0-	-0-	-0-	16548	2	184	9	N	167	174	1			254
07	15606 X	15606	-0-	-0-	-0-	15499	2	107	9	N	97					351
08	14891 X	14891	-0-	-0-	-0-	14834	2	57	9	N	52	186	1			217
09	13668 X	13668	-0-	-0-	-0-	13397	2	271	9	N	246	174	1			289
*10	13749 X	13749	-0-	-0-	-0-	13611	2	138	9	N	125	192	1			222

PARNELL 7 WELL #: H 3SL RRCID -> 280353 COMPL. DATE 06/10/2015 TOTAL DEPTH 11575 PERF.11800 - 16218

05	27590 X	11244	-0-	-16346	-0-	10960	2	284	9	N	258	192	1			394
06	28230 X	11924	-0-	-16306	-0-	11698	2	226	9	N	205	186	1			413
07	29202 X	12595	-0-	-16607	-0-	12294	2	301	9	N	274	374	1			313
08	29202 X	12105	-0-	-17097	-0-	12104	2	1	9	N	1	130	5			184
09	28050 X	11897	-0-	-16153	-0-	11405	2	492	9	N	447	181	1			450
10	12586 X	11692	-0-	-894	-0-	11451	2	241	9	N	219	187	1			482

PARNELL 7 SL WELL #: 4H RRCID -> 280377 COMPL. DATE 06/09/2015 TOTAL DEPTH 11391 PERF.11975 - 15659

05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH WELL #: 6038H RRCID -> 280462 COMPL. DATE 10/19/2015 TOTAL DEPTH 11684 PERF.11960 - 16016

05	46810 X	42125	-0-	-4685	-0-	41056	2	1069	9	N	972	862	1			405
06	43620 X	39776	-0-	-3844	-0-	38699	2	1077	9	N	979	905	1			479
07	44826 X	40824	-0-	-4002	-0-	39838	2	986	9	N	896	1057	1			318
08	44733 X	39138	-0-	-5595	-0-	38305	2	833	9	N	757	549	1			526
09	41820 X	37122	-0-	-4698	-0-	36210	2	912	9	N	829	909	1			446
10	42129 X	37596	-0-	-4533	-0-	36630	2	966	9	N	878	736	1			588

PAUL, D. A. HEIRS WELL #: 2H RRCID -> 280532 COMPL. DATE 02/05/2016 TOTAL DEPTH 11830 PERF.12415 - 16208

05	8249 X	8249	-0-	-0-	-0-	8066	2	183	9	N	166	358	1			186
06	8580 X	7633	-0-	-947	-0-	7471	2	162	9	N	147	181	1			152
07	8866 X	7506	-0-	-1360	-0-	7315	2	191	9	N	174					326
08	8866 X	7577	-0-	-1289	-0-	7481	2	96	9	N	87	169	1			244
*09	7980 X	6263	-0-	-1717	-0-	6098	2	165	9	N	150	188	1			206
10	8246 X	6716	-0-	-1530	-0-	6616	2	100	9	N	91					297

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SMITH SL WELL #: 7038H RRCID -> 280549 COMPL. DATE 10/23/2015 TOTAL DEPTH 11544 PERF.11940 - 16177

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

CIMAREX ENERGY CO. 153438
CASEY 10 WELL #: 1 RRCID -> 172175 COMPL. DATE 02/02/1999 TOTAL DEPTH 14160 PERF.11246 - 11270

05	405	N	405	-0-	-0-	-0-	353	2	52	9	N	47				105
06	348	N	348	-0-	-0-	-0-	315	2	33	9	N	30				135
07	356	N	356	-0-	-0-	-0-	317	2	39	9	N	35				170
08	372	N	173	-0-	-199	-0-	128	2	45	9	N	41	190	1		21
09	360	N	313	-0-	-47	-0-	290	2	23	9	N	21				42
10	341	N	274	-0-	-67	-0-	241	2	33	9	N	30				72

PATRICK 22 WELL #: 1 RRCID -> 202901 COMPL. DATE 06/03/2004 TOTAL DEPTH 11563 PERF.10953 - 11462

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-

PATRICK 22 WELL #: 2 RRCID -> 204966 COMPL. DATE 11/01/2004 TOTAL DEPTH 11348 PERF.10894 - 11226

05	1891	N	918	-0-	-973	-0-	909	3	9	9	N	8	8	8		2
06	1290	N	951	-0-	-339	-0-	944	3	7	9	N	6	6	8		2
07	791	N	791	-0-	-0-	-0-	761	3	30	9	N	27	27	8		2
08	930	N	285	-0-	-645	-0-	283	3	2	9	N	2	2	8		2
09	960	N	-0-	-0-	-960	-0-					N	-0-				2
10	806	N	-0-	-0-	-806	-0-					N	-0-				2

HOBART 60 WELL #: 1 RRCID -> 206718 COMPL. DATE 12/02/2004 TOTAL DEPTH 11300 PERF.10838 - 11157

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-				-0-

HOBART 60 WELL #: 2 RRCID -> 206831 COMPL. DATE 01/01/2005 TOTAL DEPTH 11300 PERF.10736 - 11212

05	1240	N	1051	-0-	-189	-0-	1050	3	1	9	N	1	1	8		-0-
06	1199	N	1199	-0-	-0-	-0-	1198	3	1	9	N	1	1	8		-0-
07	911	N	911	-0-	-0-	-0-	904	3	7	9	N	6	6	8		-0-
08	1054	N	742	-0-	-312	-0-	741	3	1	9	N	1	1	8		-0-
09	1355	N	1355	-0-	-0-	-0-	1352	3	3	9	N	3	3	8		-0-
*10	1298	N	1298	-0-	-0-	-0-	1296	3	2	9	N	2	2	8		-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART 59 WELL #: 1 RRCID -> 209928 COMPL. DATE 05/31/2013 TOTAL DEPTH 12860 PERF.10704 - 12471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	731	-0-	-13	-0-	731	3			N	-0-					-0-
06	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
07	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-
08	744	N	698	-0-	-46	-0-	698	3			N	-0-					-0-
09	690	N	674	-0-	-16	-0-	674	3			N	-0-					-0-
10	713	N	666	-0-	-47	-0-	666	3			N	-0-					-0-

HUFF WELL #: 3016 RRCID -> 209985 COMPL. DATE 05/05/2005 TOTAL DEPTH 13385 PERF.11374 - 13200

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART 60 WELL #: 3 RRCID -> 210603 COMPL. DATE 06/11/2005 TOTAL DEPTH 12828 PERF.10746 - 10977

05	1457	N	1306	-0-	-151	-0-	1294	3	12	9	N	11	11	8			18
06	1303	N	1303	-0-	-0-	-0-	1294	3	9	9	N	8	8	8			18
07	1190	N	1190	-0-	-0-	-0-	1154	3	36	9	N	33	33	8			18
08	1314	N	1314	-0-	-0-	-0-	1302	3	12	9	N	11	11	8			18
09	1322	N	1322	-0-	-0-	-0-	1304	3	18	9	N	16	16	8			18
*10	1337	N	1337	-0-	-0-	-0-	1324	3	13	9	N	12	12	8			18

HOBART 60 WELL #: 4 RRCID -> 215913 COMPL. DATE 03/09/2006 TOTAL DEPTH 12690 PERF.10764 - 12620

05	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
06	150	N	71	-0-	-79	-0-	71	3			N	-0-					-0-
07	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
08	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GEORGE WELL #: 3017 RRCID -> 216813 COMPL. DATE 03/21/2006 TOTAL DEPTH 13500 PERF.11326 - 13314

05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOBART 59 WELL #: 2 RRCID -> 229350 COMPL. DATE 04/30/2006 TOTAL DEPTH 12950 PERF.10739 - 12772

05	1039	N	1039	-0-	-0-	-0-	1036	3	3	9	N	3	3	8			-0-
06	644	N	644	-0-	-0-	-0-	643	3	1	9	N	1					1
07	899	N	605	-0-	-294	-0-	605	3			N	-0-					1
08	899	N	538	-0-	-361	-0-	538	3			N	-0-					1
09	630	N	517	-0-	-113	-0-	517	3			N	-0-					1
10	620	N	498	-0-	-122	-0-	498	3			N	-0-					1

PATRICK 22 WELL #: 3SW RRCID -> 234654 COMPL. DATE 03/28/2008 TOTAL DEPTH 6100 PERF. 4300 - 6100

05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART 59 WELL #: 4 RRCID -> 239035 COMPL. DATE 06/16/2008 TOTAL DEPTH 12800 PERF.10828 - 12441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	686	-0-	-58	-0-	686	3			N	-0-					35
06	666	N	666	-0-	-0-	-0-	665	3	1	9	N	1	1	8			35
07	682	N	681	-0-	-1	-0-	681	3			N	-0-					35
08	682	N	639	-0-	-43	-0-	639	3			N	-0-					35
09	660	N	633	-0-	-27	-0-	633	3			N	-0-					35
10	682	N	625	-0-	-57	-0-	625	3			N	-0-					35

HOBART 59 WELL #: 5 RRCID -> 239610 COMPL. DATE 06/19/2008 TOTAL DEPTH 12807 PERF.10782 - 12386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	402	N	402	-0-	-0-	-0-	402	3			N	-0-					30
06	470	N	470	-0-	-0-	-0-	468	3	2	9	N	2	2	8			30
07	478	N	478	-0-	-0-	-0-	478	3			N	-0-					30
08	481	N	481	-0-	-0-	-0-	481	3			N	-0-					30
09	450	N	450	-0-	-0-	-0-	450	3			N	-0-					30
10	465	N	464	-0-	-1	-0-	464	3			N	-0-					30

HOBART 59 WELL #: 3 RRCID -> 241777 COMPL. DATE 07/02/2008 TOTAL DEPTH 12810 PERF.10876 - 12474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	1107	-0-	-133	-0-	1106	3	1	9	N	1	1	8			23
06	1050	N	992	-0-	-58	-0-	991	3	1	9	N	1	1	8			23
07	1085	N	1055	-0-	-30	-0-	1055	3			N	-0-					23
08	1116	N	896	-0-	-220	-0-	896	3			N	-0-					23
09	990	N	809	-0-	-181	-0-	795	3	14	9	N	13	13	8			23
10	1054	N	894	-0-	-160	-0-	887	3	7	9	N	6	6	8			23

HOBART 60 WELL #: 8 RRCID -> 244610 COMPL. DATE 11/12/2008 TOTAL DEPTH 13000 PERF.10908 - 12466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	365	-0-	-7	-0-	365	3			N	-0-					-0-
06	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
07	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
08	372	N	356	-0-	-16	-0-	356	3			N	-0-					-0-
09	360	N	345	-0-	-15	-0-	345	3			N	-0-					-0-
*10	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-

WASHITA RANCH 22 WELL #: 1H RRCID -> 248156 COMPL. DATE 09/08/2008 TOTAL DEPTH 11136 PERF.11197 - 12809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5288	X	5288	-0-	-0-	-0-	899	1	4268	3	N	110	187	1	60	8	32
							121	9									
06	5058	X	5058	-0-	-0-	-0-	859	1	4108	3	N	83	42	8			73
							91	9									
07	5208	X	5069	-0-	-139	-0-	899	1	3925	3	N	223	180	8			116
							245	9									
08	5301	X	2390	-0-	-2911	-0-	630	1	1703	3	N	52	33	8			135
							57	9									
09	5130	X	1706	-0-	-3424	-0-	1693	3	13	9	N	12	83	1	6	8	58
10	5301	X	2458	-0-	-2843	-0-	2422	3	36	9	N	33	5	8			86

HOBART 60 WELL #: 5 RRCID -> 248819 COMPL. DATE 07/24/2014 TOTAL DEPTH 13000 PERF.10743 - 12867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
WASHITA RANCH 22 WELL #: 2H RRCID -> 250122 COMPL. DATE 04/08/2009 TOTAL DEPTH 10991 PERF.11260 - 12849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	307	N	307	-0-	-0-	-0-	8	1	299	3	N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WASHITA RANCH 22 WELL #: 6H RRCID -> 252952 COMPL. DATE 12/05/2008 TOTAL DEPTH 10939 PERF.11503 - 14911

05	3534	X	2925	-0-	-609	-0-	883	1	1996	3	N	42	24	8			74
							46	9									
06	3390	X	3065	-0-	-325	-0-	869	1	2142	3	N	49	24	8			99
							54	9									
07	3379	X	2966	-0-	-413	-0-	889	1	1974	3	N	94	69	8			124
							103	9									
08	3348	X	3017	-0-	-331	-0-	899	1	2064	3	N	49	28	8			145
							54	9									
09	3060	X	2184	-0-	-876	-0-	846	1	1250	3	N	80	106	1	38	8	81
							88	9									
10	3162	X	1290	-0-	-1872	-0-	277	1	1000	3	N	12	6	8			87
							13	9									

HUFF 16 WELL #: 5 H RRCID -> 258037 COMPL. DATE 03/11/2010 TOTAL DEPTH 11369 PERF.11610 - 15815

05	5611	X	4684	-0-	-927	-0-	4621	3	63	9	N	57					214
06	5430	X	5066	-0-	-364	-0-	5002	3	64	9	N	58	185	1			87
07	5580	X	5117	-0-	-463	-0-	5071	3	46	9	N	42					129
08	5487	X	4976	-0-	-511	-0-	4942	3	34	9	N	31					160
09	5310	X	4701	-0-	-609	-0-	4623	3	78	9	N	71	194	1			37
10	5239	X	4385	-0-	-854	-0-	4352	3	33	9	N	30					67

GEORGE 11 WELL #: 3H RRCID -> 259738 COMPL. DATE 09/21/2010 TOTAL DEPTH 11457 PERF.11698 - 15880

05	18569	X	15355	-0-	-3214	-0-	4464	2	10733	3	N	144					212
							158	9									
06	17970	X	13318	-0-	-4652	-0-	4841	2	8420	3	N	52					264
							57	9									
07	15996	X	15223	-0-	-773	-0-	3900	2	11220	3	N	94	185	1			173
							103	9									
08	15345	X	13912	-0-	-1433	-0-	5053	2	8719	3	N	127	176	1			124
							140	9									
09	14850	X	8770	-0-	-6080	-0-	8684	3	86	9	N	78	185	1			17
10	15345	X	13157	-0-	-2188	-0-	5311	2	7791	3	N	50					67
							55	9									

GEORGE 17 WELL #: 4H RRCID -> 261782 COMPL. DATE 07/16/2010 TOTAL DEPTH 11368 PERF.11711 - 13595

05	2976	X	2742	-0-	-234	-0-	931	1	1719	3	N	84	173	1			109
							92	9									
06	2880	X	2552	-0-	-328	-0-	912	1	1615	3	N	23					132
							25	9									
07	2852	X	1480	-0-	-1372	-0-	80	1	1400	3	N	-0-					132
08	2852	X	1671	-0-	-1181	-0-	1671	3			N	-0-					132
09	2640	X	1908	-0-	-732	-0-	1784	3	124	9	N	113	193	1			52
10	2728	X	1823	-0-	-905	-0-	1784	3	39	9	N	35					87

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
JOSEPHINE RILEY 10 WELL #: 1H RRCID -> 262430 COMPL. DATE 02/26/2011 TOTAL DEPTH 11413 PERF.11732 - 13396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45

GEORGE 17 WELL #: 5H RRCID -> 262432 COMPL. DATE 02/04/2011 TOTAL DEPTH 11574 PERF.12146 - 15926

05	5456	X	4635	-0-	-821	-0-	425	1	4153	3	N	52					129
							57	9									
06	5280	X	4622	-0-	-658	-0-	420	1	4140	3	N	56					185
							62	9									
07	5022	X	4440	-0-	-582	-0-	423	1	3971	3	N	42					227
							46	9									
08	5022	X	4304	-0-	-718	-0-	424	1	3834	3	N	42					269
							46	9									
09	4650	X	4070	-0-	-580	-0-	258	1	3757	3	N	50	190	1			129
							55	9									
10	4774	X	4264	-0-	-510	-0-	4216	3	48	9	N	44	33	1			140

GEORGE 17 WELL #: 6H RRCID -> 262433 COMPL. DATE 02/04/2011 TOTAL DEPTH 11418 PERF.11528 - 15802

05	6324	X	6300	-0-	-24	-0-	491	1	5723	3	N	78					242
							86	9									
06	6210	X	5863	-0-	-347	-0-	473	1	5317	3	N	66	183	1			125
							73	9									
07	6587	X	6587	-0-	-0-	-0-	485	1	6014	3	N	80					205
							88	9									
08	6671	X	6671	-0-	-0-	-0-	493	1	6098	3	N	73	189	1			89
							80	9									
09	6247	X	6247	-0-	-0-	-0-	480	1	5643	3	N	113					202
							124	9									
10	6572	X	6375	-0-	-197	-0-	495	1	5796	3	N	76	106	1			172
							84	9									

CASEY 10 WELL #: 2H RRCID -> 263567 COMPL. DATE 04/24/2011 TOTAL DEPTH 11314 PERF.11621 - 15912

05	4514	X	4514	-0-	-0-	-0-	4462	3	52	9	N	47					184
06	4170	X	3624	-0-	-546	-0-	3585	3	39	9	N	35					219
07	4402	X	4048	-0-	-354	-0-	4004	3	44	9	N	40					259
08	4526	X	2765	-0-	-1761	-0-	2765	3			N	-0-	183	1			76
09	4380	X	3016	-0-	-1364	-0-	2973	3	43	9	N	39					115
10	4526	X	3077	-0-	-1449	-0-	3047	3	30	9	N	27					142

CASEY 10 WELL #: 4H RRCID -> 263863 COMPL. DATE 06/27/2011 TOTAL DEPTH 11343 PERF.11560 - 15676

05	5573	X	5573	-0-	-0-	-0-	555	1	4955	3	N	57					178
							63	9									
06	5216	X	5216	-0-	-0-	-0-	536	1	4574	3	N	96					274
							106	9									
07	5332	X	5315	-0-	-17	-0-	554	1	4720	3	N	37	194	1			117
							41	9									
08	5580	X	5269	-0-	-311	-0-	532	1	4638	3	N	90					207
							99	9									
09	5400	X	4906	-0-	-494	-0-	516	1	4356	3	N	31	148	1			90
							34	9									
10	5580	X	5172	-0-	-408	-0-	552	1	4566	3	N	49					139
							54	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
CASEY 10 WELL #: 3 H RRCID -> 264513 COMPL. DATE 06/27/2011 TOTAL DEPTH 11344 PERF.11559 - 15763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6014	X	5985	-0-	-29	-0-	465	1	5463	3	N	52	185	1			97
							57	9									
06	5952	X	5952	-0-	-0-	-0-	450	1	5389	3	N	103					200
							113	9									
07	6039	X	6039	-0-	-0-	-0-	465	1	5518	3	N	51	185	1			66
							56	9									
08	6014	X	5963	-0-	-51	-0-	465	1	5451	3	N	43					109
							47	9									
09	5820	X	5797	-0-	-23	-0-	450	1	5251	3	N	87	174	1			22
							96	9									
10	6014	X	5713	-0-	-301	-0-	465	1	5197	3	N	46					68
							51	9									

HUFF 16 WELL #: 6H RRCID -> 264561 COMPL. DATE 08/24/2011 TOTAL DEPTH 11444 PERF.11223 - 16153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5974	X	5974	-0-	-0-	-0-	992	1	4906	3	N	69					189
							76	9									
06	5746	X	5746	-0-	-0-	-0-	956	1	4716	3	N	67	186	1			70
							74	9									
07	5828	X	5732	-0-	-96	-0-	988	1	4678	3	N	60					130
							66	9									
08	5983	X	5730	-0-	-253	-0-	989	1	4645	3	N	87	180	1			37
							96	9									
09	5790	X	5354	-0-	-436	-0-	960	1	4317	3	N	70					107
							77	9									
10	5983	X	5414	-0-	-569	-0-	992	1	4368	3	N	49	88	1			68
							54	9									

CROWN PETROLEUM CORP. 191541
THOMAS MEEK 76 WELL #: 7601 RRCID -> 165787 COMPL. DATE 10/04/1997 TOTAL DEPTH 14484 PERF.11216 - 14019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	17	-0-	-45	-0-	17	3			N	-0-					90
06	30	N	28	-0-	-2	-0-	28	3			N	-0-					90
07	310	N	24	-0-	-286	-0-	24	3			N	-0-					90
08	31	N	25	-0-	-6	-0-	25	3			N	-0-					90
09	36	N	36	-0-	-0-	-0-	36	3			N	-0-					90
*10	60	N	60	-0-	-0-	-0-	60	3			N	-0-					90

THOMAS MEEK 76 WELL #: 3H RRCID -> 277927 COMPL. DATE 09/23/2013 TOTAL DEPTH 11283 PERF.11470 - 15446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	24862	X	22738	-0-	-2124	-0-	22432	3	306	9	N	278	382	1			137
06	23940	X	21732	-0-	-2208	-0-	21453	3	279	9	N	254	200	1			191
07	23808	X	22236	-0-	-1572	-0-	21949	3	287	9	N	261	191	1			261
08	23405	X	21965	-0-	-1440	-0-	21693	3	272	9	N	247	378	1			130
09	22440	X	21113	-0-	-1327	-0-	20823	3	290	9	N	264	192	1			202
10	22723	X	22063	-0-	-660	-0-	21775	3	288	9	N	262	191	1			273

HAYABUSA ENERGY USA, LLC 368327
HEFLEY WELL #: 9001H RRCID -> 263600 COMPL. DATE 08/08/2011 TOTAL DEPTH 11141 PERF.11400 - 15462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7161	X	6571	-0-	-590	-0-	6468	3	103	9	N	94	188	1			85
06	6780	X	6375	-0-	-405	-0-	6268	3	107	9	N	97					182
07	6758	X	5993	-0-	-765	-0-	5919	3	74	9	N	67	177	1			72
08	6665	X	5867	-0-	-798	-0-	5793	3	74	9	N	67					139
09	6450	X	5811	-0-	-639	-0-	5737	3	74	9	N	67	129	1			77
10	6603	X	6458	-0-	-145	-0-	6342	3	116	9	N	105	150	1			32

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
HAYABUSA ENERGY USA, LLC //CONT.// 368327
HEFLEY WELL #: 9002H RRCID -> 266242 COMPL. DATE 03/22/2012 TOTAL DEPTH 11220 PERF.11631 - 15048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4929	X	4675	-0-	-254	-0-	4621	3	54	9	N	49	177	1			124
06	4770	X	4550	-0-	-220	-0-	4492	3	58	9	N	53					177
07	4929	X	4627	-0-	-302	-0-	4575	3	52	9	N	47					224
08	4774	X	4223	-0-	-551	-0-	4190	3	33	9	N	30					254
09	4620	X	3868	-0-	-752	-0-	3825	3	43	9	N	39	69	1			224
10	4712	X	4686	-0-	-26	-0-	4625	3	61	9	N	55	35	1			244

JONES ENERGY, LLC 441132
LOLA 235 WELL #: 14H RRCID -> 261115 COMPL. DATE 07/10/2010 TOTAL DEPTH 11230 PERF.11744 - 15310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3999	X	3855	-0-	-144	-0-	318	1	3414	2	N	112					725
							123	9									
06	3900	X	3373	-0-	-527	-0-	282	1	3032	2	N	54	186	1			593
							59	9									
07	4030	X	3158	-0-	-872	-0-	259	1	2790	2	N	99					692
							109	9									
*08	3875	X	2850	-0-	-1025	-0-	241	1	2595	2	N	13					705
							14	9									
09	3720	X	2364	-0-	-1356	-0-	200	1	2155	2	N	8					713
							9	9									
10	3844	X	NO RPT	-0-	-3844	-0-					N	NO RPT					713

ZYBACH 66 WELL #: 23H RRCID -> 263981 COMPL. DATE 06/13/2011 TOTAL DEPTH 11238 PERF.11409 - 15565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					1603
06	0	N	-0-	-0-	-0-	-0-					N	-0-					1603
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1603
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1603
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1603
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					1603

ZYBACH 66 WELL #: 21H RRCID -> 265130 COMPL. DATE 01/08/2011 TOTAL DEPTH 11200 PERF.11584 - 15468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					413
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					413
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					413
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					413
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					413
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					413

SHELL FEE 13 WELL #: 8H RRCID -> 268480 COMPL. DATE 12/08/2012 TOTAL DEPTH 11298 PERF.11758 - 15888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6169	X	4526	-0-	-1643	-0-	4469	2	57	9	N	52					801
06	6076	X	6076	-0-	-0-	-0-	5943	2	133	9	N	121	177	1			745
07	5817	X	5817	-0-	-0-	-0-	5718	2	99	9	N	90	186	1			649
*08	5766	X	5404	-0-	-362	-0-	5308	2	96	9	N	87					736
09	5580	X	5145	-0-	-435	-0-	5077	2	68	9	N	62					798
10	4526	X	NO RPT	-0-	-4526	-0-					N	NO RPT					798

LE NORMAN OPERATING LLC 491579
DIXON, IRENE -48- WELL #: 1048 RRCID -> 151922 COMPL. DATE 10/02/1994 TOTAL DEPTH 14125 PERF.11044 - 11290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
JOHNSON, L. A. WELL #: 1 RRCID -> 182344 COMPL. DATE 12/02/2000 TOTAL DEPTH 14804 PERF.11335 - 11507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
06	30	N	5	-0-	-25	-0-	5	2			N	-0-					-0-
07	31	N	11	-0-	-20	-0-	11	2			N	-0-					-0-
08	31	N	5	-0-	-26	-0-	5	2			N	-0-					-0-
09	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
*10	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
BARKER			WELL #: 3053		RRCID -> 190642		COMPL. DATE 08/29/2002					TOTAL DEPTH 11775			PERF.11407 - 11669		
05	2617	N	2617	-0-	-0-	-0-	2588	2	29	9	Y	26	97	1	1	8	45
06	2405	N	2405	-0-	-0-	-0-	2394	2	11	9	Y	10					55
07	1540	N	1540	-0-	-0-	-0-	1512	2	28	9	Y	25					80
08	1333	N	586	-0-	-747	-0-	549	2	37	9	Y	34					114
09	1290	N	1084	-0-	-206	-0-	1053	2	31	9	Y	28	95	1			47
10	1333	N	1168	-0-	-165	-0-	1138	2	30	9	Y	27	2	8			72
WALSER 30			WELL #: 1		RRCID -> 196515		COMPL. DATE 03/22/2003					TOTAL DEPTH 14480			PERF.11085 - 11154		
05	3668	X	3668	-0-	-0-	-0-	3626	2	42	9	Y	38	4	8			66
06	3451	X	3451	-0-	-0-	-0-	3412	2	39	9	Y	35	67	1			34
07	3493	X	3493	-0-	-0-	-0-	3453	2	40	9	Y	36					70
08	3658	X	3465	-0-	-193	-0-	3417	2	48	9	Y	44	65	1	8	8	41
09	3540	X	3121	-0-	-419	-0-	3082	2	39	9	Y	35					76
10	3658	X	2987	-0-	-671	-0-	2952	2	35	9	Y	32	66	1	8	8	34
JOHNSON, L. A.			WELL #: 2059		RRCID -> 198250		COMPL. DATE 06/18/2012					TOTAL DEPTH 11998			PERF.11182 - 11741		
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
BARKER			WELL #: 4053		RRCID -> 199276		COMPL. DATE 11/25/2003					TOTAL DEPTH 12170			PERF.11186 - 12100		
05	1700	N	1700	-0-	-0-	-0-	1700	2			Y	-0-					47
06	1395	N	1395	-0-	-0-	-0-	1395	2			Y	-0-					47
07	2635	N	1319	-0-	-1316	-0-	1312	2	7	9	Y	6					53
08	1705	N	1287	-0-	-418	-0-	1239	2	48	9	Y	44					97
09	1410	N	1029	-0-	-381	-0-	1029	2			Y	-0-					97
10	1333	N	1039	-0-	-294	-0-	998	2	41	9	Y	37	2	8			132
VISE, JOHN C.			WELL #: 2052		RRCID -> 200250		COMPL. DATE 03/08/2013					TOTAL DEPTH 12323			PERF.11274 - 12305		
05	276	N	276	-0-	-0-	-0-	276	2			Y	-0-	2	1			1
06	968	N	968	-0-	-0-	-0-	968	2			Y	-0-					1
07	497	N	497	-0-	-0-	-0-	493	2	4	9	Y	4					5
08	279	N	-0-	-0-	-279	-0-					Y	-0-					5
09	960	N	-0-	-0-	-960	-0-					Y	-0-					5
*10	691	N	691	-0-	-0-	-0-	680	2	11	9	Y	10					15
BARKER			WELL #: 5053		RRCID -> 200251		COMPL. DATE 01/05/2004					TOTAL DEPTH 12175			PERF.11170 - 12150		
05	316	N	316	-0-	-0-	-0-	316	2			Y	-0-					15
06	548	N	548	-0-	-0-	-0-	548	2			Y	-0-					15
07	557	N	557	-0-	-0-	-0-	557	2			Y	-0-					15
08	608	N	608	-0-	-0-	-0-	608	2			Y	-0-					15
09	617	N	617	-0-	-0-	-0-	617	2			Y	-0-					15
10	558	N	384	-0-	-174	-0-	384	2			Y	-0-					15

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
VISE, JOHN C. WELL #: 3052 RRCID -> 201179 COMPL. DATE 03/06/2012 TOTAL DEPTH 12490 PERF.11269 - 12398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1151	N	1151	-0-	-0-	-0-	1016	2	135	9	Y	123	115	1	23	8	155
06	993	N	993	-0-	-0-	-0-	947	2	46	9	Y	42	16	8			181
07	814	N	814	-0-	-0-	-0-	762	2	52	9	Y	47	108	1			120
08	806	N	777	-0-	-29	-0-	751	2	26	9	Y	24	89	1	6	8	49
09	780	N	639	-0-	-141	-0-	615	2	24	9	Y	22					71
10	806	N	736	-0-	-70	-0-	667	2	69	9	Y	63	10	8			124

PEAK-BOURASSA WELL #: 107 RRCID -> 202238 COMPL. DATE 10/03/2007 TOTAL DEPTH 12590 PERF. 4454 - 4992

05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BARKER WELL #: 6053 RRCID -> 202524 COMPL. DATE 09/14/2013 TOTAL DEPTH 12588 PERF.11278 - 12411

05	1653	N	1653	-0-	-0-	-0-	1619	2	34	9	Y	31					86
06	1444	N	1444	-0-	-0-	-0-	1418	2	26	9	Y	24	78	1			32
07	1395	N	1317	-0-	-78	-0-	1317	2			Y	-0-					32
08	1643	N	1202	-0-	-441	-0-	1202	2			Y	-0-					32
09	1440	N	1182	-0-	-258	-0-	1182	2			Y	-0-					32
10	1302	N	1236	-0-	-66	-0-	1229	2	7	9	Y	6	6	8			32

JOHNSON, L.A. WELL #: 5059 RRCID -> 203652 COMPL. DATE 06/19/2004 TOTAL DEPTH 12245 PERF.11187 - 11998

05	2009	N	2009	-0-	-0-	-0-	1984	2	25	9	N	23	23	8			67
06	1076	N	1076	-0-	-0-	-0-	1063	2	13	9	N	12	12	8			67
07	2245	N	2245	-0-	-0-	-0-	2209	2	36	9	N	33					100
08	1971	N	1971	-0-	-0-	-0-	1894	2	77	9	N	70	2	8			168
09	2453	N	2453	-0-	-0-	-0-	2390	2	63	9	N	57					225
*10	2694	N	2694	-0-	-0-	-0-	2641	2	53	9	N	48	80	1	10	8	183

BARKER WELL #: 1053 RRCID -> 204301 COMPL. DATE 07/18/2004 TOTAL DEPTH 12314 PERF.11230 - 12139

05	918	N	918	-0-	-0-	-0-	892	2	26	9	Y	24	142	1	8	8	68
06	1259	N	1259	-0-	-0-	-0-	1245	2	14	9	Y	13	13	8			68
07	1519	N	1296	-0-	-223	-0-	1296	2			Y	-0-					68
08	1410	N	1410	-0-	-0-	-0-	1401	2	9	9	Y	8	8	8			68
09	1297	N	1297	-0-	-0-	-0-	1297	2			Y	-0-					68
10	1302	N	1148	-0-	-154	-0-	1134	2	14	9	Y	13	13	8			68

BARKER WELL #: 9053 RRCID -> 204302 COMPL. DATE 06/27/2004 TOTAL DEPTH 12316 PERF.11050 - 12110

05	357	N	357	-0-	-0-	-0-	345	2	12	9	Y	11					66
06	313	N	313	-0-	-0-	-0-	300	2	13	9	Y	12					78
07	310	N	305	-0-	-5	-0-	291	2	14	9	Y	13					91
08	310	N	282	-0-	-28	-0-	271	2	11	9	Y	10					101
09	300	N	167	-0-	-133	-0-	155	2	12	9	Y	11					112
10	310	N	182	-0-	-128	-0-	172	2	10	9	Y	9					121

JOHNSON, L. A. WELL #: 3059H RRCID -> 204612 COMPL. DATE 03/03/2011 TOTAL DEPTH 11402 PERF.11514 - 15579

05	12212	X	12212	-0-	-0-	-0-	11843	2	369	9	Y	335	211	1	92	8	133
06	10384	X	10384	-0-	-0-	-0-	10142	2	242	9	Y	220	210	1	62	8	81
07	13051	X	10047	-0-	-3004	-0-	9838	2	209	9	Y	190	205	1			66
08	13051	X	10863	-0-	-2188	-0-	10580	2	283	9	Y	257	102	1	48	8	173
09	12630	X	10919	-0-	-1711	-0-	10723	2	196	9	Y	178	205	1			146
10	12214	X	11101	-0-	-1113	-0-	10808	2	293	9	Y	266	189	1	86	8	137

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
JOHNSON, L.A. WELL #: 7059 RRCID -> 205009 COMPL. DATE 08/17/2004 TOTAL DEPTH 12165 PERF.11108 - 12006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2074	N	2074	-0-	-0-	-0-	1979	2	95	9	Y	86	45	1	40	8	15
06	1878	N	1878	-0-	-0-	-0-	1688	2	190	9	Y	173	130	1	33	8	25
07	3100	N	3423	-0-	323	323	3304	2	119	9	Y	108	56	1			77
08	2113	N	1790	-0-	-323	-0-	1727	2	63	9	Y	57	58	1	8	8	68
09	1890	N	1613	-0-	-277	-0-	1581	2	32	9	Y	29	51	1			46
10	2077	X	1564	-0-	-513	-0-	1517	2	47	9	Y	43	37	1	13	8	39

VISE SWD WELL #: 1052 RRCID -> 207040 COMPL. DATE 11/12/2004 TOTAL DEPTH 5365 PERF. 4638 - 5146

05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

VISE, JOHN C. WELL #: 7052 RRCID -> 207646 COMPL. DATE 11/10/2011 TOTAL DEPTH 12320 PERF.11329 - 12181

05	1670	N	1670	-0-	-0-	-0-	1664	2	6	9	N	5	5	8			112
06	1828	N	1828	-0-	-0-	-0-	1825	2	3	9	N	3	3	8			112
07	1850	N	1850	-0-	-0-	-0-	1850	2			N	-0-					112
08	1808	N	1808	-0-	-0-	-0-	1808	2			N	-0-					112
09	1377	N	1377	-0-	-0-	-0-	1377	2			N	-0-					112
*10	1107	N	1107	-0-	-0-	-0-	1107	2			N	-0-					112

JOHNSON, L.A. WELL #: 1359 RRCID -> 208369 COMPL. DATE 12/04/2004 TOTAL DEPTH 12226 PERF.11349 - 12024

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					78

BARKER WELL #: 1253 RRCID -> 208371 COMPL. DATE 11/24/2004 TOTAL DEPTH 12290 PERF.11413 - 12105

05	273	N	273	-0-	-0-	-0-	273	2			Y	-0-					-0-
06	173	N	173	-0-	-0-	-0-	173	2			Y	-0-					-0-
07	341	N	184	-0-	-157	-0-	184	2			Y	-0-					-0-
08	279	N	139	-0-	-140	-0-	139	2			Y	-0-					-0-
09	742	N	742	-0-	-0-	-0-	741	2	1	9	Y	1					1
*10	1833	N	1833	-0-	-0-	-0-	1810	2	23	9	Y	21	21	8			1

BARKER WELL #: 8053 RRCID -> 208372 COMPL. DATE 04/05/2012 TOTAL DEPTH 12270 PERF.11286 - 12110

05	1344	N	1344	-0-	-0-	-0-	1341	2	3	9	Y	3	3	8			70
06	507	N	507	-0-	-0-	-0-	507	2			Y	-0-					70
07	1054	N	477	-0-	-577	-0-	477	2			Y	-0-					70
08	1333	N	755	-0-	-578	-0-	755	2			Y	-0-					70
09	775	N	775	-0-	-0-	-0-	766	2	9	9	Y	8					78
*10	562	N	562	-0-	-0-	-0-	561	2	1	9	Y	1					79

VISE, JOHN C. WELL #: 6052 RRCID -> 208373 COMPL. DATE 01/29/2013 TOTAL DEPTH 12284 PERF.11298 - 12117

05	1399	N	1399	-0-	-0-	-0-	1388	2	11	9	Y	10	8	8			80
06	1562	N	1562	-0-	-0-	-0-	1552	2	10	9	Y	9	59	1	8	8	22
07	1632	N	1632	-0-	-0-	-0-	1632	2			Y	-0-					22
08	1769	N	1769	-0-	-0-	-0-	1767	2	2	9	Y	2	2	8			22
09	1464	N	1464	-0-	-0-	-0-	1464	2			Y	-0-					22
*10	1421	N	1421	-0-	-0-	-0-	1420	2	1	9	Y	1	1	8			22

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
FINSTERWALD-DOBBS WELL #: 1051 RRCID -> 208374 COMPL. DATE 08/28/2004 TOTAL DEPTH 12269 PERF.10991 - 12102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE -48- WELL #: 3048 RRCID -> 209147 COMPL. DATE 05/11/2012 TOTAL DEPTH 12911 PERF.10948 - 12739

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					4

DIXON, IRENE -48- WELL #: 4048 RRCID -> 209148 COMPL. DATE 01/01/2005 TOTAL DEPTH 12885 PERF.10945 - 12747

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BARKER WELL #: 1153 RRCID -> 209150 COMPL. DATE 11/01/2004 TOTAL DEPTH 12265 PERF.11199 - 12089

05	1173	N	1173	-0-	-0-	-0-	1110	2	63	9	Y	57	56	8			5
06	1624	N	1624	-0-	-0-	-0-	1574	2	50	9	Y	45	4	1	34	8	12
07	1275	N	1275	-0-	-0-	-0-	1265	2	10	9	Y	9					21
08	1123	N	1123	-0-	-0-	-0-	1104	2	19	9	Y	17	12	8			26
09	1295	N	1295	-0-	-0-	-0-	1291	2	4	9	Y	4					30
*10	1676	N	1676	-0-	-0-	-0-	1623	2	53	9	Y	48	22	8			56

PEAK-BOURASSA WELL #: 207 RRCID -> 209151 COMPL. DATE 09/16/2004 TOTAL DEPTH 12090 PERF.11058 - 11865

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26

VISE, JOHN C WELL #: 5052 RRCID -> 209154 COMPL. DATE 01/24/2013 TOTAL DEPTH 13667 PERF.11483 - 13588

05	0	N	-0-	-0-	-0-	-0-					N	-0-					82
06	0	N	-0-	-0-	-0-	-0-					N	-0-					82
07	0	N	-0-	-0-	-0-	-0-					N	-0-					82
08	0	N	-0-	-0-	-0-	-0-					N	-0-					82
09	0	N	-0-	-0-	-0-	-0-					N	-0-					82
10	0	N	-0-	-0-	-0-	-0-					N	-0-					82

PEAK-WALSER WELL #: 3029 RRCID -> 209156 COMPL. DATE 10/07/2004 TOTAL DEPTH 12970 PERF.11049 - 12843

05	0	X	-0-	-0-	-0-	-0-					Y	-0-					35
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					35
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					35
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-	12	1			23
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					23
*10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					23

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
PEAK-BOURASSA WELL #: 106 RRCID -> 209349 COMPL. DATE 12/21/2004 TOTAL DEPTH 12000 PERF.11030 - 11879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

VISE, JOHN C WELL #: 8052 RRCID -> 209944 COMPL. DATE 10/07/2011 TOTAL DEPTH 14200 PERF.12300 - 13515

05	2374	X	2374	-0-	-0-	-0-	2262	2	112	9	N	102	23	8			197
06	3270	X	2187	-0-	-1083	-0-	2081	2	106	9	N	96	197	1	18	8	78
07	3379	X	2081	-0-	-1298	-0-	2013	2	68	9	N	62					140
08	3224	X	2061	-0-	-1163	-0-	1994	2	67	9	N	61	8	8			193
09	2520	X	1744	-0-	-776	-0-	1689	2	55	9	N	50					243
10	2387	X	1743	-0-	-644	-0-	1695	2	48	9	N	44	194	1	10	8	83

VISE, JOHN C. WELL #: 6052 A RRCID -> 211236 COMPL. DATE 01/30/2013 TOTAL DEPTH 13707 PERF.11326 - 13516

05	1305	N	1305	-0-	-0-	-0-	1260	2	45	9	Y	41	33	8			183
06	1577	N	1577	-0-	-0-	-0-	1518	2	59	9	Y	54	135	1	51	8	51
07	1516	N	1516	-0-	-0-	-0-	1516	2			Y	-0-					51
08	1645	N	1645	-0-	-0-	-0-	1619	2	26	9	Y	24	24	8			51
09	1551	N	1551	-0-	-0-	-0-	1551	2			Y	-0-					51
10	1519	N	1286	-0-	-233	-0-	1284	2	2	9	Y	2	2	8			51

FINSTERWALD-DOBBS WELL #: 4051 RRCID -> 211239 COMPL. DATE 04/27/2013 TOTAL DEPTH 13878 PERF.11470 - 13537

05	425	N	425	-0-	-0-	-0-	379	2	46	9	Y	42	95	1			45
06	194	N	194	-0-	-0-	-0-	133	2	61	9	Y	55	13	8			87
07	465	N	-0-	-0-	-465	-0-					Y	6	59	1			34
08	434	N	-0-	-0-	-434	-0-					Y	33	7	8			60
09	392	N	392	-0-	-0-	-0-	348	2	44	9	Y	40	44	1			56
*10	615	N	615	-0-	-0-	-0-	590	2	25	9	Y	23					79

FINSTERWALD-DOBBS WELL #: 5051 RRCID -> 211242 COMPL. DATE 05/08/2013 TOTAL DEPTH 13904 PERF.11197 - 13526

05	140	N	140	-0-	-0-	-0-	140	2			Y	-0-					-0-
06	62	N	62	-0-	-0-	-0-	62	2			Y	-0-					-0-
07	150	N	150	-0-	-0-	-0-	150	2			Y	-0-					-0-
08	124	N	90	-0-	-34	-0-	90	2			Y	-0-					-0-
09	152	N	152	-0-	-0-	-0-	152	2			Y	-0-					-0-
*10	166	N	166	-0-	-0-	-0-	166	2			Y	-0-					-0-

PEAK-WALSER WELL #: 5030 RRCID -> 211363 COMPL. DATE 05/14/2005 TOTAL DEPTH 12870 PERF.10950 - 12508

05	306	N	306	-0-	-0-	-0-	302	2	4	9	Y	4	10	1			8
06	301	N	301	-0-	-0-	-0-	298	2	3	9	Y	3					11
07	314	N	314	-0-	-0-	-0-	312	2	2	9	Y	2					13
08	295	N	295	-0-	-0-	-0-	293	2	2	9	Y	2	9	1			6
09	270	N	262	-0-	-8	-0-	260	2	2	9	Y	2					8
10	279	N	204	-0-	-75	-0-	202	2	2	9	Y	2					10

HELTON WELL #: 3060 RRCID -> 211393 COMPL. DATE 04/13/2005 TOTAL DEPTH 13904 PERF.11190 - 13658

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					145
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					145
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					145
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					145
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	120	1			25
*10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					25

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
HELTON WELL #: 4060 RRCID -> 211394 COMPL. DATE 04/20/2005 TOTAL DEPTH 13850 PERF.10886 - 13238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1152 RRCID -> 211509 COMPL. DATE 06/01/2005 TOTAL DEPTH 13550 PERF.11431 - 13340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1032	N	1032	-0-	-0-	-0-	978	2	54	9	Y	49	33	8			19
06	1785	N	1785	-0-	-0-	-0-	1618	2	167	9	Y	152	42	8			129
07	1438	N	1438	-0-	-0-	-0-	1376	2	62	9	Y	56	109	1			76
08	1491	N	1491	-0-	-0-	-0-	1419	2	72	9	Y	65	11	8			130
09	1140	N	1061	-0-	-79	-0-	980	2	81	9	Y	74	119	1			85
10	1178	N	765	-0-	-413	-0-	726	2	39	9	Y	35	7	8			113

WALSER WELL #: 2029 RRCID -> 211584 COMPL. DATE 10/07/2004 TOTAL DEPTH 12400 PERF.11091 - 12225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VISE, JOHN C. WELL #: 1252 RRCID -> 211636 COMPL. DATE 02/12/2012 TOTAL DEPTH 13550 PERF.11413 - 13389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	520	N	520	-0-	-0-	-0-	519	2	1	9	Y	1	1	8			9
06	511	N	511	-0-	-0-	-0-	510	2	1	9	Y	1	1	8			9
07	575	N	575	-0-	-0-	-0-	575	2			Y	-0-					9
08	575	N	575	-0-	-0-	-0-	575	2			Y	-0-					9
09	480	N	429	-0-	-51	-0-	429	2			Y	-0-	7	1			2
10	496	N	441	-0-	-55	-0-	427	2	14	9	Y	13					15

BARKER WELL #: 7053 RRCID -> 211804 COMPL. DATE 09/04/2004 TOTAL DEPTH 12315 PERF.11301 - 12112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1078	N	1078	-0-	-0-	-0-	1078	2			Y	-0-					1
06	960	N	960	-0-	-0-	-0-	960	2			Y	-0-					1
07	961	N	676	-0-	-285	-0-	676	2			Y	-0-					1
08	961	N	540	-0-	-421	-0-	540	2			Y	-0-					1
09	930	N	594	-0-	-336	-0-	594	2			Y	-0-					1
*10	682	N	660	-0-	-22	-0-	660	2			Y	-0-					1

THOMAS 47 WELL #: 2047 RRCID -> 211811 COMPL. DATE 01/19/2005 TOTAL DEPTH 12821 PERF.10935 - 12601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2394	N	2394	-0-	-0-	-0-	2392	2	2	9	N	2					97
06	2143	N	2143	-0-	-0-	-0-	2140	2	3	9	N	3					100
07	2201	N	2168	-0-	-33	-0-	2166	2	2	9	N	2					102
08	2387	N	1455	-0-	-932	-0-	1455	2			N	-0-					102
09	2130	N	1648	-0-	-482	-0-	1648	2			N	-0-					102
10	2170	N	1863	-0-	-307	-0-	1851	2	12	9	N	11	1	8			112

VISE, JOHN C. WELL #: 1352 RRCID -> 211812 COMPL. DATE 06/29/2005 TOTAL DEPTH 13950 PERF.11378 - 13514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
VISE, JOHN C. WELL #: 1452 RRCID -> 211813 COMPL. DATE 07/31/2012 TOTAL DEPTH 13740 PERF.11451 - 13536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	798	N	798	-0-	-0-	-0-	757	2	41	9	Y	37	195	1	9	8	78
06	820	X	820	-0-	-0-	-0-	796	2	24	9	Y	22	8	8			92
07	992	X	812	-0-	-180	-0-	795	2	17	9	Y	15					107
08	992	X	837	-0-	-155	-0-	822	2	15	9	Y	14	4	8			117
09	930	X	681	-0-	-249	-0-	663	2	18	9	Y	16					133
10	837	X	485	-0-	-352	-0-	471	2	14	9	Y	13	6	8			140

VISE, JOHN C. WELL #: 2052 A RRCID -> 211814 COMPL. DATE 03/05/2013 TOTAL DEPTH 13710 PERF.11314 - 13513

05	1346	N	1346	-0-	-0-	-0-	1227	2	119	9	Y	108	186	1	30	8	131
06	1680	N	1680	-0-	-0-	-0-	1610	2	70	9	Y	64	16	8			179
07	1411	N	1411	-0-	-0-	-0-	1400	2	11	9	Y	10					189
08	1236	N	1236	-0-	-0-	-0-	1219	2	17	9	Y	15	5	8			199
09	1110	N	1065	-0-	-45	-0-	1064	2	1	9	Y	1					200
10	1147	N	646	-0-	-501	-0-	631	2	15	9	Y	14	8	8			206

PEAK-WALSER WELL #: 1230 RRCID -> 211815 COMPL. DATE 12/30/2011 TOTAL DEPTH 13020 PERF.11034 - 11396

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PEAK-WALSER WELL #: 3030 RRCID -> 211816 COMPL. DATE 02/05/2005 TOTAL DEPTH 13005 PERF.11048 - 12796

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PEAK-WALSER WELL #: 4029 RRCID -> 211817 COMPL. DATE 02/01/2005 TOTAL DEPTH 13056 PERF.11095 - 12868

05	3658	X	3596	-0-	-62	-0-	3477	2	119	9	Y	108	94	1	1	8	114
06	3538	X	3538	-0-	-0-	-0-	3448	2	90	9	Y	82	78	1			118
07	3968	X	3602	-0-	-366	-0-	3456	2	146	9	Y	133	59	1			192
08	3937	X	3482	-0-	-455	-0-	3347	2	135	9	Y	123	153	1	5	8	157
09	3540	X	3335	-0-	-205	-0-	3273	2	62	9	Y	56	89	1			124
10	3658	X	3088	-0-	-570	-0-	3040	2	48	9	Y	44	95	1	3	8	70

PEAK-WALSER WELL #: 4030 RRCID -> 211818 COMPL. DATE 01/01/2005 TOTAL DEPTH 12850 PERF.10804 - 12663

05	3100	N	3133	-0-	33	33	3089	2	44	9	Y	40	93	1	3	8	76
06	3000	N	2997	-0-	-3	30	2965	2	32	9	Y	29					105
07	3047	N	3017	-0-	-30	-0-	2989	2	28	9	Y	25					130
08	3168	X	3168	-0-	-0-	-0-	3136	2	32	9	Y	29	91	1	7	8	61
09	2748	X	2748	-0-	-0-	-0-	2727	2	21	9	Y	19					80
10	2821	X	2694	-0-	-127	-0-	2666	2	28	9	Y	25	3	8			102

PEAK-WALSER WELL #: 5029 RRCID -> 211819 COMPL. DATE 02/18/2012 TOTAL DEPTH 12952 PERF.11020 - 12726

05	1764	N	1764	-0-	-0-	-0-	1746	2	18	9	Y	16	8	8			158
06	1527	N	1527	-0-	-0-	-0-	1523	2	4	9	Y	4					162
07	1590	N	1590	-0-	-0-	-0-	1584	2	6	9	Y	5					167
08	1731	N	1731	-0-	-0-	-0-	1709	2	22	9	Y	20	59	1	13	8	115
09	1901	N	1901	-0-	-0-	-0-	1897	2	4	9	Y	4					119
*10	2006	N	2006	-0-	-0-	-0-	1997	2	9	9	Y	8	7	8			120

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
PEAK-WALSER WELL #: 8029 RRCID -> 211820 COMPL. DATE 06/01/2005 TOTAL DEPTH 13109 PERF.11068 - 12849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2169	N	2169	-0-	-0-	-0-	2159	2	10	9	Y	9	2	8			169
06	2255	N	2255	-0-	-0-	-0-	2251	2	4	9	Y	4					173
07	2286	N	2286	-0-	-0-	-0-	2280	2	6	9	Y	5					178
08	2172	N	2172	-0-	-0-	-0-	2161	2	11	9	Y	10	63	1	3	8	122
09	2190	N	1901	-0-	-289	-0-	1897	2	4	9	Y	4					126
10	2263	N	1678	-0-	-585	-0-	1674	2	4	9	Y	4	3	8			127

THOMAS SWD WELL #: 1048 RRCID -> 211940 COMPL. DATE 03/02/2005 TOTAL DEPTH 5149 PERF. 4416 - 4886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARKER WELL #: 3053A RRCID -> 212038 COMPL. DATE 08/01/2005 TOTAL DEPTH 13500 PERF.11329 - 13312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2403	N	2403	-0-	-0-	-0-	2359	2	44	9	Y	40	94	1	14	8	45
06	2166	N	2166	-0-	-0-	-0-	2138	2	28	9	Y	25	15	8			55
07	2408	N	2408	-0-	-0-	-0-	2378	2	30	9	Y	27					82
08	1935	N	1935	-0-	-0-	-0-	1898	2	37	9	Y	34	4	8			112
09	1824	N	1824	-0-	-0-	-0-	1793	2	31	9	Y	28	93	1			47
10	1581	N	1154	-0-	-427	-0-	1118	2	36	9	Y	33	15	8			65

BARKER WELL #: 4053A RRCID -> 212039 COMPL. DATE 09/01/2005 TOTAL DEPTH 13505 PERF.11209 - 13318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1171	N	1171	-0-	-0-	-0-	1171	2			Y	-0-					31
06	731	N	731	-0-	-0-	-0-	731	2			Y	-0-					31
07	2077	N	1203	-0-	-874	-0-	1199	2	4	9	Y	4					35
08	1978	N	1978	-0-	-0-	-0-	1931	2	47	9	Y	43	5	8			73
09	971	N	971	-0-	-0-	-0-	971	2			Y	-0-					73
*10	1504	N	1504	-0-	-0-	-0-	1446	2	58	9	Y	53	10	8			116

DIXON, IRENE -48- WELL #: 6048 A RRCID -> 212045 COMPL. DATE 09/07/2005 TOTAL DEPTH 12889 PERF.10763 - 12652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4684	X	4684	-0-	-0-	-0-	4645	2	39	9	Y	35	5	8			165
06	4631	X	4631	-0-	-0-	-0-	4601	2	30	9	Y	27					192
07	4433	X	3658	-0-	-775	-0-	3641	2	17	9	Y	15					207
08	4526	X	4040	-0-	-486	-0-	3996	2	44	9	Y	40	192	1	7	8	48
09	4380	X	2632	-0-	-1748	-0-	2613	2	19	9	Y	17					65
10	4526	X	3878	-0-	-648	-0-	3858	2	20	9	Y	18					83

DIXON, IRENE WELL #: 9048A RRCID -> 212626 COMPL. DATE 10/07/2011 TOTAL DEPTH 12930 PERF.10893 - 12674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2338	N	2338	-0-	-0-	-0-	2292	2	46	9	N	42	3	8			147
06	1605	N	1605	-0-	-0-	-0-	1585	2	20	9	N	18					165
07	1329	N	1329	-0-	-0-	-0-	1310	2	19	9	N	17					182
08	1922	N	-0-	-0-	-1922	-0-					N	30	9	8			203
09	1620	N	-0-	-0-	-1620	-0-					N	20					223
10	1333	N	-0-	-0-	-1333	-0-					N	18	6	8			235

VISE, JOHN C. WELL #: 1852 RRCID -> 212657 COMPL. DATE 10/13/2005 TOTAL DEPTH 13550 PERF.11081 - 13426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	145					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	145					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	145					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	145					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	145					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	145					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
PEAK-WALSER WELL #: 2030 A RRCID -> 212659 COMPL. DATE 10/02/2005 TOTAL DEPTH 12944 PERF.11024 - 12746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5758	X	5758	-0-	-0-	-0-	5721	2	37	9	Y	34					57
06	5651	X	5651	-0-	-0-	-0-	5610	2	41	9	Y	37	58	1			36
07	5812	X	5812	-0-	-0-	-0-	5773	2	39	9	Y	35					71
08	6098	X	6098	-0-	-0-	-0-	6058	2	40	9	Y	36	66	1			41
09	5190	X	5116	-0-	-74	-0-	5079	2	37	9	Y	34					75
10	5363	X	4893	-0-	-470	-0-	4867	2	26	9	Y	24	65	1			34

VISE, JOHN C. WELL #: 1752 RRCID -> 212729 COMPL. DATE 02/02/2013 TOTAL DEPTH 13500 PERF.11018 - 13360

05	69	N	69	-0-	-0-	-0-	69	2			Y	-0-					83
06	401	N	401	-0-	-0-	-0-	399	2	2	9	Y	2	2	8			83
07	279	N	216	-0-	-63	-0-	216	2			Y	-0-					83
08	170	N	170	-0-	-0-	-0-	169	2	1	9	Y	1	1	8			83
09	390	N	326	-0-	-64	-0-	326	2			Y	-0-					83
10	217	N	154	-0-	-63	-0-	154	2			Y	-0-					83

HELTON WELL #: 2060 RRCID -> 212797 COMPL. DATE 04/01/2005 TOTAL DEPTH 12800 PERF.11243 - 12617

05	1984	N	1984	-0-	-0-	-0-	1959	2	25	9	Y	23	13	8			84
06	2177	N	2177	-0-	-0-	-0-	2102	2	75	9	Y	68	62	1	13	8	77
07	2041	N	2041	-0-	-0-	-0-	1989	2	52	9	Y	47	65	1	5	8	54
08	2091	N	2091	-0-	-0-	-0-	2056	2	35	9	Y	32	5	8			81
09	1977	N	1977	-0-	-0-	-0-	1956	2	21	9	Y	19					100
*10	2076	N	2076	-0-	-0-	-0-	2007	2	69	9	Y	63	63	1	14	8	86

DIXON, IRENE -48- WELL #: 1148A RRCID -> 212836 COMPL. DATE 07/03/2012 TOTAL DEPTH 12983 PERF.10955 - 12583

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BARKER WELL #: 1353 RRCID -> 212993 COMPL. DATE 10/11/2005 TOTAL DEPTH 13440 PERF.11234 - 13309

05	1285	N	1285	-0-	-0-	-0-	1284	2	1	9	Y	1					90
06	1156	N	1156	-0-	-0-	-0-	1141	2	15	9	Y	14	64	1			40
07	1488	N	987	-0-	-501	-0-	987	2			Y	-0-					40
08	1271	N	931	-0-	-340	-0-	931	2			Y	-0-					40
09	1170	N	801	-0-	-369	-0-	801	2			Y	-0-					40
10	992	N	477	-0-	-515	-0-	477	2			Y	-0-					40

PEAK-WALSER WELL #: 3029A RRCID -> 213138 COMPL. DATE 08/19/2005 TOTAL DEPTH 13126 PERF.11060 - 12789

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1652 RRCID -> 213202 COMPL. DATE 10/31/2005 TOTAL DEPTH 13470 PERF.11348 - 13343

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
VISE, JOHN C. WELL #: 1652A RRCID -> 213543 COMPL. DATE 11/07/2005 TOTAL DEPTH 13480 PERF.11364 - 13335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BARKER WELL #: 1553 RRCID -> 213545 COMPL. DATE 08/27/2013 TOTAL DEPTH 13497 PERF.11310 - 13416

05	3193	X	2025	-0-	-1168	-0-	2008	2	17	9	Y	15	100	1			52
06	2724	X	2724	-0-	-0-	-0-	2662	2	62	9	Y	56	7	8			101
07	3286	X	3286	-0-	-0-	-0-	3213	2	73	9	Y	66					167
08	3531	X	3531	-0-	-0-	-0-	3509	2	22	9	Y	20	1	8			186
09	2993	X	2993	-0-	-0-	-0-	2993	2			Y	-0-					186
10	3193	X	2649	-0-	-544	-0-	2579	2	70	9	Y	64	4	8			246

DIXON,IRENE -48- WELL #: 1448A RRCID -> 213546 COMPL. DATE 11/21/2005 TOTAL DEPTH 12742 PERF.10973 - 12664

05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PEAK-WALSER WELL #: 5029 A RRCID -> 213630 COMPL. DATE 03/15/2012 TOTAL DEPTH 13209 PERF.11030 - 12744

05	2475	N	2475	-0-	-0-	-0-	2462	2	13	9	Y	12	5	8			150
06	2394	N	2394	-0-	-0-	-0-	2390	2	4	9	Y	4					154
07	2325	N	2036	-0-	-289	-0-	2033	2	3	9	Y	3					157
08	2418	N	1746	-0-	-672	-0-	1739	2	7	9	Y	6	56	1	1	8	106
09	2340	N	2071	-0-	-269	-0-	2067	2	4	9	Y	4					110
*10	2409	N	2409	-0-	-0-	-0-	2408	2	1	9	Y	1					111

VISE, JOHN C. WELL #: 4052 RRCID -> 213800 COMPL. DATE 03/26/2013 TOTAL DEPTH 13566 PERF.11464 - 13394

05	642	N	642	-0-	-0-	-0-	633	2	9	9	Y	8	8	8			30
06	691	N	691	-0-	-0-	-0-	683	2	8	9	Y	7	7	8			30
07	618	N	618	-0-	-0-	-0-	618	2			Y	-0-					30
08	651	N	556	-0-	-95	-0-	552	2	4	9	Y	4	3	8			31
09	690	N	532	-0-	-158	-0-	512	2	20	9	Y	18	23	1			26
10	620	N	543	-0-	-77	-0-	522	2	21	9	Y	19	5	8			40

BARKER WELL #: 1653 RRCID -> 214017 COMPL. DATE 11/20/2005 TOTAL DEPTH 13433 PERF.11320 - 13329

05	1049	N	1049	-0-	-0-	-0-	1049	2			Y	-0-	35	1			12
06	806	N	806	-0-	-0-	-0-	806	2			Y	-0-					12
07	1488	N	946	-0-	-542	-0-	946	2			Y	-0-					12
08	1096	N	1096	-0-	-0-	-0-	1096	2			Y	-0-					12
09	1023	N	1023	-0-	-0-	-0-	1021	2	2	9	Y	2					14
*10	1501	N	1501	-0-	-0-	-0-	1500	2	1	9	Y	1	1	8			14

FINSTERWALD DOBBS WELL #: 8051 RRCID -> 214190 COMPL. DATE 12/01/2005 TOTAL DEPTH 13540 PERF.10973 - 13447

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
PEAK-WALSER WELL #: 6029 RRCID -> 214434 COMPL. DATE 04/14/2005 TOTAL DEPTH 13038 PERF.11097 - 12817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HELTON WELL #: 7060 RRCID -> 214452 COMPL. DATE 12/13/2011 TOTAL DEPTH 13715 PERF.11319 - 13498

05	0	N	-0-	-0-	-0-	-0-					N	-0-					120
06	354	N	354	-0-	-0-	-0-	214	2	140	9	N	127	191	1	15	8	41
07	186	N	-0-	-0-	-186	-0-					N	-0-					41
08	188	N	188	-0-	-0-	-0-	176	2	12	9	N	11	2	8			50
09	707	N	707	-0-	-0-	-0-	663	2	44	9	N	40					90
*10	82	N	82	-0-	-0-	-0-	80	2	2	9	N	2					92

BARKER WELL #: 1853 RRCID -> 214545 COMPL. DATE 08/08/2013 TOTAL DEPTH 13502 PERF.11359 - 13350

05	1148	N	1148	-0-	-0-	-0-	1026	2	122	9	Y	111	146	1	10	8	149
06	1068	N	1068	-0-	-0-	-0-	1039	2	29	9	Y	26	6	8			169
07	1124	N	1124	-0-	-0-	-0-	1109	2	15	9	Y	14					183
08	1054	N	348	-0-	-706	-0-	330	2	18	9	Y	16					199
09	1020	N	325	-0-	-695	-0-	317	2	8	9	Y	7					206
10	1054	N	280	-0-	-774	-0-	278	2	2	9	Y	2					208

DIXON, IRENE -48- WELL #: 1548A RRCID -> 214549 COMPL. DATE 01/26/2012 TOTAL DEPTH 12988 PERF.11011 - 12866

05	3100	N	4671	-0-	1571	4705	4668	2	3	9	Y	3					86
06	9068	X	4363	-0-	-4705	-0-	4363	2			Y	-0-					86
07	4520	X	4520	-0-	-0-	-0-	4520	2			Y	-0-					86
08	4433	X	4394	-0-	-39	-0-	4393	2	1	9	Y	1	1	8			86
09	4290	X	4091	-0-	-199	-0-	4091	2			Y	-0-					86
10	4433	X	4344	-0-	-89	-0-	4344	2			Y	-0-					86

PEAK-WALSER WELL #: 8030 RRCID -> 214764 COMPL. DATE 04/26/2012 TOTAL DEPTH 12835 PERF.10995 - 12747

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1052 RRCID -> 214766 COMPL. DATE 02/07/2012 TOTAL DEPTH 14200 PERF.11361 - 13688

05	870	N	870	-0-	-0-	-0-	841	2	29	9	Y	26	17	8			96
06	964	N	964	-0-	-0-	-0-	942	2	22	9	Y	20	12	8			104
07	1050	N	1050	-0-	-0-	-0-	1008	2	42	9	Y	38	88	1			54
08	1118	N	1118	-0-	-0-	-0-	1077	2	41	9	Y	37	4	8			87
09	1029	N	1029	-0-	-0-	-0-	1029	2			Y	-0-	80	1			7
*10	945	N	945	-0-	-0-	-0-	934	2	11	9	Y	10	6	8			11

WHITNEY 4 WELL #: 1 RRCID -> 214958 COMPL. DATE 11/25/2005 TOTAL DEPTH 14305 PERF.11119 - 14215

05	114	N	114	-0-	-0-	-0-	114	2			N	-0-					134
06	128	N	128	-0-	-0-	-0-	128	2			N	-0-					134
07	169	N	169	-0-	-0-	-0-	169	2			N	-0-					134
08	143	N	143	-0-	-0-	-0-	143	2			N	-0-					134
09	319	N	319	-0-	-0-	-0-	319	2			N	-0-					134
*10	376	N	376	-0-	-0-	-0-	376	2			N	-0-					134

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
HELTON WELL #: 1160 RRCID -> 215012 COMPL. DATE 01/14/2006 TOTAL DEPTH 13700 PERF.11286 - 13277

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					63
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					63
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					63
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					63
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	1	49	1			15
*10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-	15	1			-0-

FINSTERWALD-DOBBS WELL #: 6051 RRCID -> 215065 COMPL. DATE 05/06/2013 TOTAL DEPTH 13564 PERF.11432 - 12866

05	0 N	-0-	-0-	-0-	-0-					Y	-0-	78	1			53
06	T. A.	-0-	-0-	-0-	-0-					Y	-0-					53
07	T. A.	-0-	-0-	-0-	-0-					Y	-0-					53
08	T. A.	-0-	-0-	-0-	-0-					Y	-0-					53
09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					53
10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					53

FINSTERWALD-DOBBS WELL #: 3051 RRCID -> 215357 COMPL. DATE 01/15/2006 TOTAL DEPTH 13570 PERF.11112 - 13149

05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON, L.A. WELL #: 1459 RRCID -> 215688 COMPL. DATE 02/23/2006 TOTAL DEPTH 13500 PERF.11341 - 13199

05	0 N	-0-	-0-	-0-	-0-					Y	-0-					134
06	T. A.	-0-	-0-	-0-	-0-					Y	-0-					134
07	T. A.	-0-	-0-	-0-	-0-					Y	-0-					134
08	T. A.	-0-	-0-	-0-	-0-					Y	1					135
09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					135
*10	T. A.	-0-	-0-	-0-	-0-					Y	-0-	135	1			-0-

HELTON WELL #: 1460 RRCID -> 215694 COMPL. DATE 08/25/2013 TOTAL DEPTH 13690 PERF.11281 - 11659

05	1033 N	1033	-0-	-0-	-0-	997	2	36	9	N	33	3	8			218
06	1230 N	997	-0-	-233	-0-	984	2	13	9	N	12	2	8			228
07	1271 N	1027	-0-	-244	-0-	998	2	29	9	N	26	1	8			253
08	1100 N	1100	-0-	-0-	-0-	1080	2	20	9	N	18	187	1	1	8	83
09	1051 N	1051	-0-	-0-	-0-	1025	2	26	9	N	24					107
*10	1120 N	1120	-0-	-0-	-0-	1072	2	48	9	N	44	1	8			150

DIXON, IRENE -48- WELL #: 8048A RRCID -> 215717 COMPL. DATE 01/23/2006 TOTAL DEPTH 12900 PERF.10968 - 12640

05	3100 X	2329	-0-	-771	-0-	2328	2	1	9	Y	1					132
06	1950 X	1950	-0-	-0-	-0-	1950	2			Y	-0-					132
07	2325 X	1840	-0-	-485	-0-	1840	2			Y	-0-					132
08	2325 X	1624	-0-	-701	-0-	1624	2			Y	-0-					132
09	2250 X	1373	-0-	-877	-0-	1373	2			Y	-0-					132
10	2325 X	1967	-0-	-358	-0-	1946	2	21	9	Y	19	8	8			143

BARKER WELL #: 1753 RRCID -> 215718 COMPL. DATE 08/14/2013 TOTAL DEPTH 13450 PERF.11296 - 13285

05	3073 N	2432	-0-	-641	-0-	2432	2			Y	-0-					168
06	1590 X	1590	-0-	-0-	-0-	1590	2			Y	-0-					168
07	3379 X	1209	-0-	-2170	-0-	1209	2			Y	-0-					168
08	3379 X	1817	-0-	-1562	-0-	1806	2	11	9	Y	10	10	8			168
09	3270 X	2381	-0-	-889	-0-	2381	2			Y	-0-					168
10	2418 X	1488	-0-	-930	-0-	1449	2	39	9	Y	35	12	8			191

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
HELTON WELL #: 8060 RRCID -> 215719 COMPL. DATE 03/12/2006 TOTAL DEPTH 13805 PERF.11574 - 13624

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE -48- WELL #: 7048A RRCID -> 215927 COMPL. DATE 02/10/2006 TOTAL DEPTH 12900 PERF.10927 - 12645

05	0 N	-0-	-0-	-0-	-0-					Y	-0-					25
06	T. A.	-0-	-0-	-0-	-0-					Y	-0-					25
*07	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
*09	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	T. A.	-0-	-0-	-0-	-0-					Y	-0-					-0-

PEAK BOURASSA WELL #: 1007 RRCID -> 216816 COMPL. DATE 09/02/2011 TOTAL DEPTH 12875 PERF.10974 - 12743

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VISE, JOHN C. WELL #: 3052A RRCID -> 216820 COMPL. DATE 03/03/2012 TOTAL DEPTH 13500 PERF.11330 - 13361

05	2216 N	2216	-0-	-0-	-0-	2170	2	46	9	Y	42	75	1	32	8	45
06	2493 N	2493	-0-	-0-	-0-	2359	2	134	9	Y	122	25	8			142
07	2217 N	2217	-0-	-0-	-0-	2130	2	87	9	Y	79	85	1			136
08	2406 N	2406	-0-	-0-	-0-	2382	2	24	9	Y	22	101	1	10	8	47
09	2100 N	1913	-0-	-187	-0-	1887	2	26	9	Y	24					71
10	2170 N	1998	-0-	-172	-0-	1939	2	59	9	Y	54	15	8			110

BUCKTHAL WELL #: 1025 RRCID -> 216826 COMPL. DATE 12/13/2005 TOTAL DEPTH 11252 PERF.10808 - 11155

05	3534 X	322	-0-	-3212	-0-	322	2			N	-0-					102
06	471 X	471	-0-	-0-	-0-	471	2			N	-0-					102
07	476 X	476	-0-	-0-	-0-	476	2			N	-0-					102
08	701 X	701	-0-	-0-	-0-	701	2			N	-0-					102
09	735 X	735	-0-	-0-	-0-	735	2			N	-0-					102
*10	619 X	619	-0-	-0-	-0-	611	2	8	9	N	7	2	8			107

HELTON WELL #: 9060 RRCID -> 216909 COMPL. DATE 03/31/2006 TOTAL DEPTH 13770 PERF.11308 - 13579

05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					4
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					4
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-	4	1			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WALSER WELL #: 2030 RRCID -> 217232 COMPL. DATE 02/11/2005 TOTAL DEPTH 12936 PERF.11021 - 12732

05	4734 X	4734	-0-	-0-	-0-	4692	2	42	9	Y	38	5	8			69
06	4402 X	4402	-0-	-0-	-0-	4361	2	41	9	Y	37	71	1			35
07	4774 X	4197	-0-	-577	-0-	4158	2	39	9	Y	35					70
08	4774 X	4245	-0-	-529	-0-	4194	2	51	9	Y	46	65	1	10	8	41
09	4620 X	3789	-0-	-831	-0-	3752	2	37	9	Y	34					75
10	4743 X	2968	-0-	-1775	-0-	2938	2	30	9	Y	27	65	1	7	8	30

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
BARKER WELL #: 1453 RRCID -> 217269 COMPL. DATE 03/27/2006 TOTAL DEPTH 13455 PERF.11313 - 13253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2306	X	2306	-0-	-0-	-0-	2292	2	14	9	N	13	190	1			85
06	2780	N	2780	-0-	-0-	-0-	2769	2	11	9	N	10					95
07	2921	N	2921	-0-	-0-	-0-	2918	2	3	9	N	3					98
08	2503	N	2503	-0-	-0-	-0-	2503	2			N	-0-					98
09	1485	N	1485	-0-	-0-	-0-	1485	2			N	-0-					98
*10	3100	N	3784	-0-	684	684	3677	2	107	9	N	97	38	8			157

JOHNSON, L.A. WELL #: 1059 RRCID -> 217752 COMPL. DATE 06/01/2006 TOTAL DEPTH 13400 PERF.11238 - 13251

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE -48- WELL #: 1048A RRCID -> 218131 COMPL. DATE 12/23/2011 TOTAL DEPTH 12658 PERF.10922 - 12409

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11

JOHNSON, L. A. WELL #: 1559 RRCID -> 218200 COMPL. DATE 03/23/2006 TOTAL DEPTH 13465 PERF.11322 - 13223

05	2245	N	2245	-0-	-0-	-0-	2177	2	68	9	Y	62	26	8			67
06	2690	N	2690	-0-	-0-	-0-	2621	2	69	9	Y	63	22	8			108
07	2382	N	2382	-0-	-0-	-0-	2353	2	29	9	Y	26					134
08	2554	N	2554	-0-	-0-	-0-	2531	2	23	9	Y	21	104	1	9	8	42
09	1758	N	1758	-0-	-0-	-0-	1740	2	18	9	Y	16					58
*10	1983	N	1983	-0-	-0-	-0-	1958	2	25	9	Y	23	14	8			67

HELTON WELL #: 4060A RRCID -> 218205 COMPL. DATE 05/05/2006 TOTAL DEPTH 13650 PERF.11344 - 13461

05	1358	N	1358	-0-	-0-	-0-	1297	2	61	9	Y	55	49	1	37	8	31
06	1460	X	1460	-0-	-0-	-0-	1385	2	75	9	Y	68	49	1	26	8	24
07	1513	X	1513	-0-	-0-	-0-	1452	2	61	9	Y	55	18	8			61
08	1748	X	1748	-0-	-0-	-0-	1690	2	58	9	Y	53	82	1	8	8	24
09	1470	X	1344	-0-	-126	-0-	1311	2	33	9	Y	30					54
*10	1564	X	1564	-0-	-0-	-0-	1510	2	54	9	Y	49	49	1	17	8	37

PEAK-WALSER WELL #: 1129 RRCID -> 218313 COMPL. DATE 03/01/2006 TOTAL DEPTH 12800 PERF.11084 - 12603

05	195	N	195	-0-	-0-	-0-	177	2	18	9	Y	16	7	1			16
06	145	N	145	-0-	-0-	-0-	124	2	21	9	Y	19	11	1			24
07	217	N	131	-0-	-86	-0-	118	2	13	9	Y	12	12	1			24
08	186	N	84	-0-	-102	-0-	75	2	9	9	Y	8	19	1			13
09	150	N	114	-0-	-36	-0-	112	2	2	9	Y	2	7	1			8
10	124	N	107	-0-	-17	-0-	105	2	2	9	Y	2	6	1			4

HELTON WELL #: 1060A RRCID -> 218979 COMPL. DATE 04/13/2006 TOTAL DEPTH 13780 PERF.11370 - 13618

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					40
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					40
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					40
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					40
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	1	31	1			10
*10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	10	1			-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
JOHNSON, L.A. WELL #: 3059A RRCID -> 219018 COMPL. DATE 06/21/2006 TOTAL DEPTH 13410 PERF.11302 - 13233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4141	X	4141	-0-	-0-	-0-	3895	2	246	9	Y	224	182	1	14	8	115
06	4312	X	4312	-0-	-0-	-0-	4146	2	166	9	Y	151	181	1	14	8	71
07	4681	X	3837	-0-	-844	-0-	3648	2	189	9	Y	172	183	1			60
08	4681	X	3803	-0-	-878	-0-	3591	2	212	9	Y	193	93	1	2	8	158
09	4530	X	3797	-0-	-733	-0-	3604	2	193	9	Y	175	189	1			144
10	4464	X	4150	-0-	-314	-0-	3946	2	204	9	Y	185	187	1	6	8	136

VISE, JOHN C. WELL #: 1452A RRCID -> 219019 COMPL. DATE 05/16/2006 TOTAL DEPTH 13500 PERF.11365 - 13375

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HELTON WELL #: 1260 RRCID -> 219021 COMPL. DATE 06/19/2006 TOTAL DEPTH 12595 PERF.11185 - 12461

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE -48- WELL #: 1048A RRCID -> 219027 COMPL. DATE 06/30/2006 TOTAL DEPTH 12625 PERF.10968 - 12475

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					122
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					122
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					122
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					122
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					122
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					122

DIXON, IRENE -48- WELL #: 2048A RRCID -> 219079 COMPL. DATE 06/09/2006 TOTAL DEPTH 12655 PERF.10980 - 12508

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1352A RRCID -> 219082 COMPL. DATE 03/05/2013 TOTAL DEPTH 13500 PERF.11388 - 13315

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					60
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					60
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					60
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					60
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					60
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					60

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
VISE, JOHN C. WELL #: 8052A RRCID -> 219083 COMPL. DATE 02/22/2013 TOTAL DEPTH 13615 PERF.11374 - 13389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PEAK-BOURASSA WELL #: 707 RRCID -> 219339 COMPL. DATE 07/24/2006 TOTAL DEPTH 12885 PERF.11063 - 12675

05	1940	N	1940	-0-	-0-	-0-	1922	2	18	9	Y	16	1	8			46
06	1490	N	1490	-0-	-0-	-0-	1480	2	10	9	Y	9	2	8			53
07	2356	N	1550	-0-	-806	-0-	1550	2			Y	-0-					53
08	1953	N	1710	-0-	-243	-0-	1701	2	9	9	Y	8	4	8			57
09	1561	N	1561	-0-	-0-	-0-	1557	2	4	9	Y	4					61
*10	1791	N	1791	-0-	-0-	-0-	1770	2	21	9	Y	19	1	8			79

BARKER WELL #: 7053A RRCID -> 219450 COMPL. DATE 06/20/2006 TOTAL DEPTH 13510 PERF.11310 - 13353

05	851	N	851	-0-	-0-	-0-	822	2	29	9	Y	26	11	8			112
06	808	N	808	-0-	-0-	-0-	774	2	34	9	Y	31	9	8			134
07	899	N	537	-0-	-362	-0-	508	2	29	9	Y	26					160
08	1005	N	1005	-0-	-0-	-0-	979	2	26	9	Y	24	9	8			175
09	1474	N	1474	-0-	-0-	-0-	1426	2	48	9	Y	44					219
*10	1378	N	1378	-0-	-0-	-0-	1316	2	62	9	Y	56	10	8			265

DIXON, IRENE -48- WELL #: 1648A RRCID -> 220007 COMPL. DATE 08/01/2006 TOTAL DEPTH 12850 PERF.11090 - 12765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 1152A RRCID -> 220022 COMPL. DATE 01/25/2013 TOTAL DEPTH 13600 PERF.11382 - 13502

05	160	N	160	-0-	-0-	-0-	160	2			Y	-0-					-0-
06	63	N	63	-0-	-0-	-0-	63	2			Y	-0-					-0-
07	589	N	-0-	-0-	-589	-0-					Y	-0-					-0-
08	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

PEAK BOURASSA 6 WELL #: 1606 RRCID -> 220026 COMPL. DATE 07/06/2006 TOTAL DEPTH 12885 PERF.10998 - 12767

05	3640	X	3640	-0-	-0-	-0-	3638	2	2	9	N	2	2	8			162
06	3540	X	3310	-0-	-230	-0-	3308	2	2	9	N	2	2	8			162
07	3844	X	1813	-0-	-2031	-0-	1813	2			N	-0-					162
08	3844	X	-0-	-0-	-3844	-0-					N	-0-					162
09	3720	X	-0-	-0-	-3720	-0-					N	-0-					162
*10	3627	X	-0-	-0-	-3627	-0-					N	-0-	162	1			-0-

DIXON, IRENE -48- WELL #: 4048A RRCID -> 220288 COMPL. DATE 04/01/2006 TOTAL DEPTH 12575 PERF.10881 - 12315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
HELTON WELL #: 1360 RRCID -> 220362 COMPL. DATE 07/10/2006 TOTAL DEPTH 13670 PERF.11240 - 13587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 7052A RRCID -> 220672 COMPL. DATE 09/21/2012 TOTAL DEPTH 13595 PERF.11367 - 13333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	129					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	129					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	129					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	129					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	129					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	129					Y	-0-					-0-

BARKER WELL #: 1353A RRCID -> 221231 COMPL. DATE 08/28/2013 TOTAL DEPTH 13453 PERF.11320 - 13337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	348	N	348	-0-	-0-	-0-	339	2	9	9	Y	8					179
06	2442	N	2442	-0-	-0-	-0-	2420	2	22	9	Y	20	127	1	5	8	67
07	2425	N	2425	-0-	-0-	-0-	2425	2			Y	-0-					67
08	2563	N	2563	-0-	-0-	-0-	2545	2	18	9	Y	16	6	8			77
09	2542	N	2542	-0-	-0-	-0-	2542	2			Y	-0-					77
*10	2434	N	2434	-0-	-0-	-0-	2425	2	9	9	Y	8	8	8			77

BARKER WELL #: 6053A RRCID -> 222865 COMPL. DATE 08/08/2013 TOTAL DEPTH 13460 PERF.11288 - 13299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1087	N	1087	-0-	-0-	-0-	1065	2	22	9	Y	20					127
06	762	N	762	-0-	-0-	-0-	762	2			Y	-0-	114	1			13
07	992	N	842	-0-	-150	-0-	842	2			Y	-0-					13
08	2713	N	2713	-0-	-0-	-0-	2711	2	2	9	Y	2	2	8			13
09	1203	N	1203	-0-	-0-	-0-	1203	2			Y	-0-					13
10	837	N	718	-0-	-119	-0-	717	2	1	9	Y	1	1	8			13

DIXON, IRENE -48- WELL #: 6048 RRCID -> 222868 COMPL. DATE 09/10/2006 TOTAL DEPTH 12680 PERF.10898 - 12439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	2	1			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BARKER WELL #: 1653A RRCID -> 223096 COMPL. DATE 09/11/2013 TOTAL DEPTH 13458 PERF.11298 - 13331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2519	N	2519	-0-	-0-	-0-	2490	2	29	9	Y	26	157	1	13	8	67
06	2548	N	2548	-0-	-0-	-0-	2537	2	11	9	Y	10	10	8			67
07	2220	N	2220	-0-	-0-	-0-	2211	2	9	9	Y	8					75
08	2461	N	2461	-0-	-0-	-0-	2421	2	40	9	Y	36	5	8			106
09	1275	N	1275	-0-	-0-	-0-	1254	2	21	9	Y	19					125
10	1209	N	1003	-0-	-206	-0-	1003	2			Y	-0-					125

PEAK-WALSER WELL #: 1530 RRCID -> 223097 COMPL. DATE 10/14/2006 TOTAL DEPTH 12810 PERF.11010 - 12581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					64
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					64
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					64
*08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	64	1			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
DIXON, IRENE WELL #: 8048 RRCID -> 223326 COMPL. DATE 10/16/2006 TOTAL DEPTH 12894 PERF.10976 - 12811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1196	N	1196	-0-	-0-	-0-	1179	2	17	9	Y	15	7	8			145
06	680	N	680	-0-	-0-	-0-	680	2			Y	-0-					145
07	434	N	415	-0-	-19	-0-	414	2	1	9	Y	1					146
08	434	N	205	-0-	-229	-0-	194	2	11	9	Y	10	10	8			146
09	420	N	330	-0-	-90	-0-	330	2			Y	-0-					146
10	403	N	48	-0-	-355	-0-	45	2	3	9	Y	3	2	8			147

VISE, JOHN C. WELL #: 1052A RRCID -> 223327 COMPL. DATE 10/15/2006 TOTAL DEPTH 13580 PERF.11410 - 13477

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE WELL #: 1348A RRCID -> 223328 COMPL. DATE 05/17/2012 TOTAL DEPTH 12900 PERF.11111 - 12795

05	14B2 EXT		-0-	-0-	-0-	8					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	8					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	8					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	8					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	8					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	8					Y	-0-					-0-

BARKER WELL #: 8053A RRCID -> 223331 COMPL. DATE 01/05/2012 TOTAL DEPTH 13400 PERF.11337 - 13323

05	1932	N	1932	-0-	-0-	-0-	1932	2			Y	-0-					99
06	1408	N	1408	-0-	-0-	-0-	1408	2			Y	-0-					99
07	1953	N	1262	-0-	-691	-0-	1262	2			Y	-0-					99
08	1922	N	1480	-0-	-442	-0-	1473	2	7	9	Y	6	6	8			99
09	2281	N	2281	-0-	-0-	-0-	2268	2	13	9	Y	12					111
*10	1789	N	1789	-0-	-0-	-0-	1785	2	4	9	Y	4	3	8			112

PEAK BOURASSA WELL #: 607 RRCID -> 223333 COMPL. DATE 11/01/2006 TOTAL DEPTH 12885 PERF.10935 - 12680

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

BARKER WELL #: 1553A RRCID -> 224071 COMPL. DATE 11/01/2006 TOTAL DEPTH 13458 PERF.11330 - 13330

05	950	N	950	-0-	-0-	-0-	939	2	11	9	Y	10	97	1			46
06	839	N	839	-0-	-0-	-0-	839	2			Y	-0-					46
07	897	N	897	-0-	-0-	-0-	897	2			Y	-0-					46
08	837	N	658	-0-	-179	-0-	658	2			Y	-0-					46
09	810	N	615	-0-	-195	-0-	615	2			Y	-0-					46
10	837	N	630	-0-	-207	-0-	630	2			Y	-0-					46

BARKER WELL #: 1053A RRCID -> 224073 COMPL. DATE 12/15/2006 TOTAL DEPTH 13463 PERF.11310 - 13292

05	2010	N	2010	-0-	-0-	-0-	1992	2	18	9	Y	16	47	1	16	8	17
06	1534	N	1534	-0-	-0-	-0-	1522	2	12	9	Y	11	11	8			17
07	1630	N	1630	-0-	-0-	-0-	1630	2			Y	-0-					17
08	1657	N	1657	-0-	-0-	-0-	1653	2	4	9	Y	4	4	8			17
09	1497	N	1497	-0-	-0-	-0-	1497	2			Y	-0-					17
*10	1494	N	1494	-0-	-0-	-0-	1485	2	9	9	Y	8	8	8			17

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
PEAK BOURASSA WELL #: 306 RRCID -> 224298 COMPL. DATE 10/12/2012 TOTAL DEPTH 12835 PERF.11015 - 12683

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DIXON,IRENE WELL #: 5048A RRCID -> 224302 COMPL. DATE 12/22/2006 TOTAL DEPTH 13120 PERF.11114 - 12973

05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					67
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					67
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					67
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-	67	1			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GEORGE WELL #: 208 RRCID -> 224308 COMPL. DATE 11/01/2006 TOTAL DEPTH 12821 PERF.11147 - 12704

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HELTON WELL #: 1560 RRCID -> 224875 COMPL. DATE 10/02/2007 TOTAL DEPTH 13700 PERF.11263 - 13607

05	2220 N	2220	-0-	-0-	-0-	2159	2	61	9	Y	55	77	1	24	8	52
06	2119 X	2119	-0-	-0-	-0-	2027	2	92	9	Y	84	78	1	21	8	37
07	2170 X	2000	-0-	-170	-0-	1926	2	74	9	Y	67	14	8			90
08	2232 X	2143	-0-	-89	-0-	2060	2	83	9	Y	75	121	1	9	8	35
09	2160 X	1905	-0-	-255	-0-	1850	2	55	9	Y	50					85
10	2232 X	1941	-0-	-291	-0-	1856	2	85	9	Y	77	77	1	17	8	68

DIXON, IRENE -48- WELL #: 5048 RRCID -> 224987 COMPL. DATE 01/19/2007 TOTAL DEPTH 12971 PERF.11117 - 12849

05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VISE, JOHN C. WELL #: 4052A RRCID -> 225054 COMPL. DATE 01/25/2013 TOTAL DEPTH 13590 PERF.11345 - 13351

05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DIXON, IRENE -48- WELL #: 3048A RRCID -> 225095 COMPL. DATE 01/04/2007 TOTAL DEPTH 12875 PERF.10996 - 12657

05	2009 N	2009	-0-	-0-	-0-	1978	2	31	9	Y	28	2	8			114
06	2039 N	2039	-0-	-0-	-0-	2018	2	21	9	Y	19					133
07	1720 N	1720	-0-	-0-	-0-	1711	2	9	9	Y	8					141
08	1577 N	1577	-0-	-0-	-0-	1565	2	12	9	Y	11	99	1	3	8	50
09	1436 N	1436	-0-	-0-	-0-	1423	2	13	9	Y	12					62
*10	1780 N	1780	-0-	-0-	-0-	1763	2	17	9	Y	15					77

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
BARKER WELL #: 9053A RRCID -> 225369 COMPL. DATE 01/17/2007 TOTAL DEPTH 13526 PERF.11254 - 13305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	692	N	692	-0-	-0-	-0-	680	2	12	9	Y	11	1	8			58
06	472	N	472	-0-	-0-	-0-	462	2	10	9	Y	9					67
07	496	N	89	-0-	-407	-0-	82	2	7	9	Y	6					73
08	558	N	95	-0-	-463	-0-	85	2	10	9	Y	9					82
09	480	N	-0-	-0-	-480	-0-					Y	-0-					82
10	93	N	-0-	-0-	-93	-0-					Y	-0-					82

BARKER WELL #: 5053A RRCID -> 227398 COMPL. DATE 01/26/2007 TOTAL DEPTH 13490 PERF.11278 - 13273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2757	N	2757	-0-	-0-	-0-	2757	2			Y	-0-					75
06	2334	X	2334	-0-	-0-	-0-	2334	2			Y	-0-					75
07	2914	X	2194	-0-	-720	-0-	2194	2			Y	-0-					75
08	2914	X	2089	-0-	-825	-0-	2089	2			Y	-0-					75
09	2820	X	1993	-0-	-827	-0-	1993	2			Y	-0-					75
10	2759	X	1734	-0-	-1025	-0-	1734	2			Y	-0-					75

BARKER WELL #: 1853A RRCID -> 227710 COMPL. DATE 08/13/2013 TOTAL DEPTH 13650 PERF.11330 - 13397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	780	N	780	-0-	-0-	-0-	741	2	39	9	Y	35	51	1	1	8	50
06	442	N	442	-0-	-0-	-0-	436	2	6	9	Y	5					55
07	963	N	963	-0-	-0-	-0-	963	2			Y	-0-					55
08	684	N	684	-0-	-0-	-0-	684	2			Y	-0-					55
09	659	N	659	-0-	-0-	-0-	659	2			Y	-0-					55
10	620	N	343	-0-	-277	-0-	343	2			Y	-0-					55

DIXON, IRENE WELL #: 1348 RRCID -> 227785 COMPL. DATE 02/15/2007 TOTAL DEPTH 12950 PERF.10986 - 12669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VISE, JOHN C. WELL #: 1752A RRCID -> 227860 COMPL. DATE 02/02/2007 TOTAL DEPTH 13594 PERF.10985 - 13486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHN C. VISE WELL #: 1852A RRCID -> 227892 COMPL. DATE 04/10/2013 TOTAL DEPTH 13700 PERF.11524 - 13533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	208	N	208	-0-	-0-	-0-	208	2			Y	-0-					-0-
06	169	N	169	-0-	-0-	-0-	169	2			Y	-0-					-0-
07	214	N	214	-0-	-0-	-0-	214	2			Y	-0-					-0-
08	217	N	196	-0-	-21	-0-	196	2			Y	-0-					-0-
09	180	N	115	-0-	-65	-0-	115	2			Y	-0-					-0-
10	217	N	121	-0-	-96	-0-	121	2			Y	-0-					-0-

BARKER WELL #: 1253A RRCID -> 227933 COMPL. DATE 03/20/2007 TOTAL DEPTH 13510 PERF.11292 - 13311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2675	N	2675	-0-	-0-	-0-	2668	2	7	9	Y	6					108
06	2635	X	2635	-0-	-0-	-0-	2635	2			Y	-0-					108
07	2760	X	2760	-0-	-0-	-0-	2760	2			Y	-0-					108
08	2666	X	2560	-0-	-106	-0-	2560	2			Y	-0-					108
09	2640	X	2266	-0-	-374	-0-	2257	2	9	9	Y	8					116
10	2759	X	1225	-0-	-1534	-0-	1224	2	1	9	Y	1	1	8			116

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
PEAK BOURASSA WELL #: 506A RRCID -> 227962 COMPL. DATE 04/01/2007 TOTAL DEPTH 12804 PERF.11000 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5

PEAK BOURASSA WELL #: 707A RRCID -> 228140 COMPL. DATE 03/13/2007 TOTAL DEPTH 12925 PERF.11116 - 12645

05	1130	N	1130	-0-	-0-	-0-	1105	2	25	9	Y	23	3	8			69
06	1030	N	1030	-0-	-0-	-0-	1016	2	14	9	Y	13	5	8			77
07	1218	N	1218	-0-	-0-	-0-	1218	2			Y	-0-					77
08	1315	N	1315	-0-	-0-	-0-	1296	2	19	9	Y	17	11	8			83
09	1063	N	1063	-0-	-0-	-0-	1055	2	8	9	Y	7					90
*10	1368	N	1368	-0-	-0-	-0-	1356	2	12	9	Y	11	3	8			98

DOBBS, FINSTERWALD WELL #: 4051A RRCID -> 228159 COMPL. DATE 02/17/2013 TOTAL DEPTH 13728 PERF.11252 - 13597

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	2	1			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BARKER WELL #: 1153A RRCID -> 228338 COMPL. DATE 04/10/2007 TOTAL DEPTH 13500 PERF.11172 - 13295

05	1880	N	1880	-0-	-0-	-0-	1846	2	34	9	Y	31					255
06	991	N	991	-0-	-0-	-0-	979	2	12	9	Y	11	190	1			76
07	2108	N	919	-0-	-1189	-0-	910	2	9	9	Y	8					84
08	1891	N	1571	-0-	-320	-0-	1565	2	6	9	Y	5					89
09	1677	N	1677	-0-	-0-	-0-	1673	2	4	9	Y	4					93
*10	2257	N	2257	-0-	-0-	-0-	2224	2	33	9	Y	30	3	8			120

DIXON, IRENE WELL #: 1548 RRCID -> 228344 COMPL. DATE 04/24/2007 TOTAL DEPTH 12936 PERF.11037 - 12726

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					31
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					31
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					31
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					31
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					31
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					31

JOHN C. VISE WELL #: 5052A RRCID -> 228409 COMPL. DATE 11/05/2011 TOTAL DEPTH 13655 PERF.11380 - 13455

05	627	N	627	-0-	-0-	-0-	613	2	14	9	Y	13	13	8			152
06	1097	N	1097	-0-	-0-	-0-	1030	2	67	9	Y	61	6	8			207
07	1020	N	1020	-0-	-0-	-0-	1002	2	18	9	Y	16					223
08	984	N	984	-0-	-0-	-0-	970	2	14	9	Y	13	1	8			235
09	765	N	765	-0-	-0-	-0-	745	2	20	9	Y	18					253
10	744	N	602	-0-	-142	-0-	569	2	33	9	Y	30	190	1	3	8	90

JOHNSON, L. A. WELL #: 1459A RRCID -> 228444 COMPL. DATE 01/30/2013 TOTAL DEPTH 13507 PERF.11276 - 13306

05	2455	N	2455	-0-	-0-	-0-	2423	2	32	9	Y	29	19	8			33
06	2548	N	2548	-0-	-0-	-0-	2509	2	39	9	Y	35	22	1	21	8	25
07	2575	N	2575	-0-	-0-	-0-	2556	2	19	9	Y	17	23	1			19
08	2546	N	2546	-0-	-0-	-0-	2518	2	28	9	Y	25	8	8			36
09	2190	N	1968	-0-	-222	-0-	1954	2	14	9	Y	13					49
*10	2516	N	2516	-0-	-0-	-0-	2494	2	22	9	Y	20	13	8			56

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
VISE, JOHN C. WELL #: 1252A RRCID -> 228606 COMPL. DATE 11/09/2011 TOTAL DEPTH 13600 PERF.11446 - 13514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1182	N	1182	-0-	-0-	-0-	1148	2	34	9	Y	31	11	8			96
06	1253	N	1253	-0-	-0-	-0-	1164	2	89	9	Y	81	10	8			167
07	1223	N	1223	-0-	-0-	-0-	1202	2	21	9	Y	19					186
08	1250	N	1250	-0-	-0-	-0-	1209	2	41	9	Y	37	4	8			219
09	1050	N	989	-0-	-61	-0-	988	2	1	9	Y	1	163	1			57
10	1085	N	1005	-0-	-80	-0-	962	2	43	9	Y	39	8	8			88

JOHNSON, L. A. WELL #: 1559A RRCID -> 228753 COMPL. DATE 01/30/2013 TOTAL DEPTH 13470 PERF.11250 - 13297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2198	N	2198	-0-	-0-	-0-	2122	2	76	9	Y	69	28	8			149
06	2441	N	2441	-0-	-0-	-0-	2355	2	86	9	Y	78	97	1	24	8	106
07	2224	N	2224	-0-	-0-	-0-	2150	2	74	9	Y	67	99	1			74
08	2819	N	2819	-0-	-0-	-0-	2736	2	83	9	Y	75	9	8			140
09	2850	N	2850	-0-	-0-	-0-	2793	2	57	9	Y	52					192
10	2232	N	2222	-0-	-10	-0-	2182	2	40	9	Y	36	8	8			220

DOBBS, FINSTERWALD WELL #: 7051A RRCID -> 228755 COMPL. DATE 11/03/2011 TOTAL DEPTH 13646 PERF.11276 - 13527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1254	N	1254	-0-	-0-	-0-	1112	2	142	9	Y	129	89	1	8	8	92
06	240	N	240	-0-	-0-	-0-	210	2	30	9	Y	27	79	1			40
07	1178	N	170	-0-	-1008	-0-	170	2			Y	-0-					40
08	1240	N	202	-0-	-1038	-0-	161	2	41	9	Y	37					77
09	637	N	637	-0-	-0-	-0-	580	2	57	9	Y	52	89	1			40
*10	1773	N	1773	-0-	-0-	-0-	1694	2	79	9	Y	72	14	8			98

MEEK WELL #: 3045 RRCID -> 228790 COMPL. DATE 06/17/2007 TOTAL DEPTH 13516 PERF.11274 - 13281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	212	N	212	-0-	-0-	-0-	188	2	24	9	Y	22					152
06	170	N	170	-0-	-0-	-0-	169	2	1	9	Y	1	100	1			53
07	219	N	219	-0-	-0-	-0-	213	2	6	9	Y	5					58
08	217	N	177	-0-	-40	-0-	177	2			Y	-0-					58
09	279	N	279	-0-	-0-	-0-	269	2	10	9	Y	9					67
*10	314	N	314	-0-	-0-	-0-	311	2	3	9	Y	3					70

FINSTERWALD DOBBS WELL #: 1151A RRCID -> 228820 COMPL. DATE 03/29/2012 TOTAL DEPTH 13700 PERF.11446 - 13471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1744	N	1744	-0-	-0-	-0-	1533	2	211	9	Y	192	103	1	10	8	138
06	1456	N	1456	-0-	-0-	-0-	1410	2	46	9	Y	42	117	1	11	8	52
07	1771	N	1771	-0-	-0-	-0-	1771	2			Y	-0-					52
08	1929	N	1929	-0-	-0-	-0-	1884	2	45	9	Y	41	5	8			88
09	1692	N	1692	-0-	-0-	-0-	1630	2	62	9	Y	56	101	1			43
*10	1597	N	1597	-0-	-0-	-0-	1529	2	68	9	Y	62	7	8			98

IRENE DIXON WELL #: 7048 RRCID -> 228847 COMPL. DATE 06/19/2007 TOTAL DEPTH 12920 PERF.10954 - 12811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	951	N	951	-0-	-0-	-0-	951	2			Y	-0-					40
06	1530	N	1530	-0-	-0-	-0-	1513	2	17	9	Y	15					55
07	1978	N	1978	-0-	-0-	-0-	1967	2	11	9	Y	10					65
08	1910	N	1910	-0-	-0-	-0-	1888	2	22	9	Y	20	5	8			80
09	1822	N	1822	-0-	-0-	-0-	1804	2	18	9	Y	16					96
*10	1799	N	1799	-0-	-0-	-0-	1778	2	21	9	Y	19	5	8			110

PEAK WALSER WELL #: 1429 RRCID -> 230133 COMPL. DATE 06/22/2007 TOTAL DEPTH 13115 PERF.11068 - 12382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
DIXON, IRENE WELL #: 1148 RRCID -> 230141 COMPL. DATE 05/25/2007 TOTAL DEPTH 12835 PERF.11010 - 12764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					77
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					77
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					77
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					77
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					77
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					77

HELTON WELL #: 9060A RRCID -> 230221 COMPL. DATE 07/06/2007 TOTAL DEPTH 13540 PERF.11246 - 13466

05	4154	X	3671	-0-	-483	-0-	3632	2	39	9	Y	35	25	8			89
06	3294	X	3294	-0-	-0-	-0-	3211	2	83	9	Y	75	66	1	20	8	78
07	4743	X	2829	-0-	-1914	-0-	2768	2	61	9	Y	55	66	1	13	8	54
08	4402	X	2835	-0-	-1567	-0-	2796	2	39	9	Y	35	8	8			81
09	4230	X	2543	-0-	-1687	-0-	2521	2	22	9	Y	20					101
10	3658	X	2538	-0-	-1120	-0-	2470	2	68	9	Y	62	64	1	14	8	85

MEEK WELL #: 5045 RRCID -> 230401 COMPL. DATE 08/28/2007 TOTAL DEPTH 13547 PERF.11351 - 13238

05	98	N	98	-0-	-0-	-0-	98	2			N	-0-					50
06	120	N	107	-0-	-13	-0-	107	2			N	-0-					50
07	132	N	132	-0-	-0-	-0-	132	2			N	-0-					50
08	110	N	110	-0-	-0-	-0-	110	2			N	-0-					50
09	120	N	83	-0-	-37	-0-	83	2			N	-0-					50
10	124	N	99	-0-	-25	-0-	99	2			N	-0-					50

PEAK BOURASSA WELL #: 406 RRCID -> 230409 COMPL. DATE 08/16/2007 TOTAL DEPTH 12848 PERF.10974 - 12667

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	55	1			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PEAK BOURASSA WELL #: 1207 RRCID -> 230444 COMPL. DATE 07/26/2007 TOTAL DEPTH 12989 PERF.11236 - 12812

05	188	N	188	-0-	-0-	-0-	188	2			Y	-0-					97
06	177	N	177	-0-	-0-	-0-	177	2			Y	-0-					97
07	155	N	139	-0-	-16	-0-	139	2			Y	-0-					97
08	186	N	77	-0-	-109	-0-	77	2			Y	-0-					97
09	269	N	269	-0-	-0-	-0-	269	2			Y	-0-					97
*10	293	N	293	-0-	-0-	-0-	293	2			Y	-0-					97

RAMP ET AL WELL #: 5023 RRCID -> 230741 COMPL. DATE 07/27/2007 TOTAL DEPTH 12415 PERF.11474 - 12334

05	1479	N	1479	-0-	-0-	-0-	1470	2	9	9	N	8					77
06	1830	N	1830	-0-	-0-	-0-	1830	2			N	-0-					77
07	1757	N	1757	-0-	-0-	-0-	1745	2	12	9	N	11					88
08	1643	N	1643	-0-	-0-	-0-	1609	2	34	9	N	31					119
09	1830	N	1213	-0-	-617	-0-	1211	2	2	9	N	2					121
10	1767	N	1486	-0-	-281	-0-	1474	2	12	9	N	11					132

RAMP WELL #: 2050 RRCID -> 230907 COMPL. DATE 05/10/2007 TOTAL DEPTH 12417 PERF.11060 - 12357

05	501	N	501	-0-	-0-	-0-	483	2	18	9	N	16					197
06	480	N	426	-0-	-54	-0-	420	2	6	9	N	5					202
07	496	N	405	-0-	-91	-0-	399	2	6	9	N	5					207
08	496	N	486	-0-	-10	-0-	479	2	7	9	N	6					213
09	437	N	437	-0-	-0-	-0-	437	2			N	-0-					213
*10	473	N	473	-0-	-0-	-0-	473	2			N	-0-					213

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
WALKER 52 WELL #: 4 RRCID -> 230927 COMPL. DATE 08/11/2007 TOTAL DEPTH 12493 PERF.11032 - 12377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1143	N	1143	-0-	-0-	-0-	1142	2	1	9	N	1					180
06	1019	N	1019	-0-	-0-	-0-	1004	2	15	9	N	14					194
07	1007	N	1007	-0-	-0-	-0-	999	2	8	9	N	7					201
08	1073	N	1073	-0-	-0-	-0-	1047	2	26	9	N	24					225
09	922	N	922	-0-	-0-	-0-	898	2	24	9	N	22					247
*10	1010	N	1010	-0-	-0-	-0-	1010	2			N	-0-	190	1			57

DOBBS, FINSTERWALD WELL #: 1351A RRCID -> 230946 COMPL. DATE 04/03/2013 TOTAL DEPTH 12649 PERF.11287 - 12474

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HELTON WELL #: 5060A RRCID -> 230967 COMPL. DATE 07/20/2007 TOTAL DEPTH 13512 PERF.11321 - 13352

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	32	1			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DIXON, IRENE WELL #: 1648 RRCID -> 231010 COMPL. DATE 09/06/2007 TOTAL DEPTH 13120 PERF.11124 - 12990

05	2076	N	2076	-0-	-0-	-0-	2057	2	19	9	Y	17					92
06	2098	N	2098	-0-	-0-	-0-	2078	2	20	9	Y	18					110
07	2149	N	2149	-0-	-0-	-0-	2140	2	9	9	Y	8					118
08	2077	N	1129	-0-	-948	-0-	1123	2	6	9	Y	5	83	1			40
09	2010	N	-0-	-0-	-2010	-0-					Y	-0-					40
10	2077	N	-0-	-0-	-2077	-0-					Y	-0-					40

HELTON WELL #: 1360A RRCID -> 231056 COMPL. DATE 09/14/2007 TOTAL DEPTH 13900 PERF.11228 - 13098

05	1773	N	1773	-0-	-0-	-0-	1719	2	54	9	Y	49	58	1	28	8	37
06	1907	N	1907	-0-	-0-	-0-	1827	2	80	9	Y	73	56	1	28	8	26
07	1867	N	1867	-0-	-0-	-0-	1804	2	63	9	Y	57	20	8			63
08	1975	N	1975	-0-	-0-	-0-	1911	2	64	9	Y	58	85	1	11	8	25
09	1920	N	1832	-0-	-88	-0-	1791	2	41	9	Y	37					62
10	1860	N	1747	-0-	-113	-0-	1690	2	57	9	Y	52	56	1	10	8	48

FINSTERWALD DOBBS WELL #: 1451A RRCID -> 231664 COMPL. DATE 04/17/2013 TOTAL DEPTH 13750 PERF.11488 - 13540

05	2323	N	2323	-0-	-0-	-0-	2172	2	151	9	Y	137	97	1	30	8	110
06	2314	N	2314	-0-	-0-	-0-	2186	2	128	9	Y	116	25	8			201
07	2936	N	2936	-0-	-0-	-0-	2874	2	62	9	Y	56	137	1			120
08	3100	N	3166	-0-	66	66	3054	2	112	9	Y	102	10	8			212
09	2596	N	2530	-0-	-66	-0-	2441	2	89	9	Y	81	155	1			138
10	620	N	510	-0-	-110	-0-	491	2	19	9	Y	17	8	8			147

DEREK 12 WELL #: 3 RRCID -> 232199 COMPL. DATE 08/23/2007 TOTAL DEPTH 12514 PERF.11035 - 12314

05	210	N	210	-0-	-0-	-0-	210	2			N	-0-					133
06	210	N	200	-0-	-10	-0-	200	2			N	-0-					133
07	217	N	202	-0-	-15	-0-	202	2			N	-0-					133
08	217	N	191	-0-	-26	-0-	191	2			N	-0-					133
09	210	N	188	-0-	-22	-0-	188	2			N	-0-					133
10	217	N	183	-0-	-34	-0-	183	2			N	-0-					133

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
HELTON WELL #: 1560A RRCID -> 232581 COMPL. DATE 07/19/2013 TOTAL DEPTH 13640 PERF.10684 - 10880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	578	N	578	-0-	-0-	-0-	572	2	6	9	Y	5	12	1			8
06	583	N	583	-0-	-0-	-0-	572	2	11	9	Y	10	12	1			6
07	403	N	267	-0-	-136	-0-	261	2	6	9	Y	5					11
08	676	N	676	-0-	-0-	-0-	663	2	13	9	Y	12	17	1			6
09	736	N	736	-0-	-0-	-0-	726	2	10	9	Y	9					15
*10	346	N	346	-0-	-0-	-0-	339	2	7	9	Y	6	14	1			7

WALSER WELL #: 1729 RRCID -> 232587 COMPL. DATE 10/12/2007 TOTAL DEPTH 13200 PERF.11202 - 12992

05	0	W	-0-	-0-	-0-	-0-					N	-0-					98
06	0	W	-0-	-0-	-0-	-0-					N	-0-					98
07	0	W	-0-	-0-	-0-	-0-					N	-0-					98
08	0	W	-0-	-0-	-0-	-0-					N	-0-					98
09	0	W	-0-	-0-	-0-	-0-					N	-0-					98
10	0	W	-0-	-0-	-0-	-0-					N	-0-					98

WALSER WELL #: 730 RRCID -> 233378 COMPL. DATE 12/02/2011 TOTAL DEPTH 13135 PERF.10829 - 12837

05	1153	N	1153	-0-	-0-	-0-	1107	2	46	9	Y	42	88	1	3	8	76
06	1270	N	1270	-0-	-0-	-0-	1238	2	32	9	Y	29					105
07	1276	N	1276	-0-	-0-	-0-	1248	2	28	9	Y	25					130
08	1905	N	1905	-0-	-0-	-0-	1874	2	31	9	Y	28	91	1	5	8	62
09	2141	N	2141	-0-	-0-	-0-	2121	2	20	9	Y	18					80
*10	1989	N	1989	-0-	-0-	-0-	1958	2	31	9	Y	28	5	8			103

MEEK WELL #: 1045A RRCID -> 233464 COMPL. DATE 10/01/2007 TOTAL DEPTH 13573 PERF.11469 - 13438

05	1220	N	1220	-0-	-0-	-0-	1192	2	28	9	N	25	192	1	8	8	100
06	1260	N	1099	-0-	-161	-0-	1089	2	10	9	N	9	6	8			103
07	1302	N	1019	-0-	-283	-0-	1013	2	6	9	N	5					108
08	1342	N	1342	-0-	-0-	-0-	1309	2	33	9	N	30	5	8			133
09	1186	N	1186	-0-	-0-	-0-	1165	2	21	9	N	19					152
*10	1086	N	1086	-0-	-0-	-0-	1057	2	29	9	N	26	10	8			168

PEAK BOURASSA WELL #: 907 RRCID -> 233475 COMPL. DATE 04/16/2012 TOTAL DEPTH 12850 PERF.11200 - 12681

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DOBBS, FINSTERWALD WELL #: 1351 RRCID -> 234039 COMPL. DATE 04/09/2013 TOTAL DEPTH 13740 PERF.11492 - 13513

05	267	N	267	-0-	-0-	-0-	267	2			Y	-0-					62
06	T. A.		446	-0-	446	446	446	2			Y	-0-					62
07	T. A.		273	-0-	273	719	273	2			Y	-0-					62
08	T. A.		305	-0-	305	1024	251	2	54	9	Y	49	1	8			110
09	2155	X	1131	-0-	-1024	-0-	1106	2	25	9	Y	23					133
*10	1175	N	1175	-0-	-0-	-0-	1128	2	47	9	Y	43	8	8			168

FINSTERWALD DOBBS WELL #: 251 RRCID -> 234091 COMPL. DATE 05/09/2013 TOTAL DEPTH 13700 PERF.11446 - 13538

05	330	N	330	-0-	-0-	-0-	330	2			Y	-0-					132
06	786	N	786	-0-	-0-	-0-	732	2	54	9	Y	49	11	8			170
07	1216	N	1216	-0-	-0-	-0-	1213	2	3	9	Y	3					173
08	1472	N	1472	-0-	-0-	-0-	1451	2	21	9	Y	19	5	8			187
09	1185	N	1185	-0-	-0-	-0-	1157	2	28	9	Y	25					212
10	1209	N	251	-0-	-958	-0-	240	2	11	9	Y	10	5	8			217

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
SHELL FEE 57 WELL #: 2 RRCID -> 234109 COMPL. DATE 10/20/2007 TOTAL DEPTH 12500 PERF.11512 - 12363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2746	N	2746	-0-	-0-	-0-	2658	2	88	9	N	80					277
06	2629	N	2629	-0-	-0-	-0-	2546	2	83	9	N	75	194	1			158
07	2678	N	2678	-0-	-0-	-0-	2617	2	61	9	N	55					213
08	2861	N	2861	-0-	-0-	-0-	2792	2	69	9	N	63	190	1			86
09	3000	N	3070	-0-	70	70	3002	2	68	9	N	62					148
*10	3100	N	3129	-0-	29	99	3041	2	88	9	N	80					228

HELTON WELL #: 860A RRCID -> 234517 COMPL. DATE 02/10/2012 TOTAL DEPTH 13466 PERF.12078 - 13276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1385	N	1385	-0-	-0-	-0-	1357	2	28	9	Y	25	14	8			88
06	1460	N	1460	-0-	-0-	-0-	1385	2	75	9	Y	68	65	1	14	8	77
07	1643	N	1454	-0-	-189	-0-	1397	2	57	9	Y	52	65	1	9	8	55
08	1664	N	1664	-0-	-0-	-0-	1629	2	35	9	Y	32	6	8			81
09	1484	N	1484	-0-	-0-	-0-	1462	2	22	9	Y	20					101
*10	1533	N	1533	-0-	-0-	-0-	1467	2	66	9	Y	60	64	1	11	8	86

DODD WELL #: 3046 RRCID -> 234519 COMPL. DATE 01/26/2008 TOTAL DEPTH 13720 PERF.11037 - 13498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1400	N	1400	-0-	-0-	-0-	1319	2	81	9	N	74	11	8			228
06	1556	N	1556	-0-	-0-	-0-	1465	2	91	9	N	83	195	1	11	8	105
07	1571	N	1571	-0-	-0-	-0-	1499	2	72	9	N	65					170
08	1513	N	1513	-0-	-0-	-0-	1440	2	73	9	N	66	190	1	4	8	42
09	1525	N	1525	-0-	-0-	-0-	1458	2	67	9	N	61					103
*10	1244	N	1244	-0-	-0-	-0-	1145	2	99	9	N	90	8	8			185

PEAK BOURASSA WELL #: 906 RRCID -> 234771 COMPL. DATE 05/15/2012 TOTAL DEPTH 12970 PERF.11004 - 12691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					31
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					31
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					31
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					31
*09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					31
*10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					31

BARKER WELL #: 1753A RRCID -> 234789 COMPL. DATE 08/23/2013 TOTAL DEPTH 13545 PERF.11342 - 13346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1531	N	1531	-0-	-0-	-0-	1531	2			Y	-0-					80
06	1318	N	1318	-0-	-0-	-0-	1318	2			Y	-0-					80
07	1829	N	1214	-0-	-615	-0-	1214	2			Y	-0-					80
08	1519	N	1095	-0-	-424	-0-	1095	2			Y	-0-					80
09	1320	N	1046	-0-	-274	-0-	1046	2			Y	-0-					80
10	1209	N	723	-0-	-486	-0-	723	2			Y	-0-					80

FINSTERWALD-DOBBS WELL #: 351A RRCID -> 234795 COMPL. DATE 02/05/2013 TOTAL DEPTH 13710 PERF.11254 - 13569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2804	N	2804	-0-	-0-	-0-	2791	2	13	9	Y	12	7	8			41
06	1973	N	1973	-0-	-0-	-0-	1973	2			Y	-0-					41
07	2305	N	2305	-0-	-0-	-0-	2302	2	3	9	Y	3					44
08	2696	N	2696	-0-	-0-	-0-	2589	2	107	9	Y	97	2	8			139
09	2743	N	2743	-0-	-0-	-0-	2634	2	109	9	Y	99					238
*10	2079	N	2079	-0-	-0-	-0-	1937	2	142	9	Y	129	161	1	7	8	199

FINSTERWALD-DOBBS WELL #: 1051A RRCID -> 234814 COMPL. DATE 02/08/2013 TOTAL DEPTH 13765 PERF.11463 - 13587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					30
06	0	N	-0-	-0-	-0-	-0-					Y	7	7	8			30
07	434	N	-0-	-0-	-434	-0-					Y	-0-					30
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					30
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					30
10	0	N	-0-	-0-	-0-	-0-					Y	-0-	20	1			10

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
MEEK WELL #: 1145 RRCID -> 234815 COMPL. DATE 12/21/2007 TOTAL DEPTH 13515 PERF.11262 - 13272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1808	N	1808	-0-	-0-	-0-	1772	2	36	9	N	33	8	8			190
06	1938	N	1938	-0-	-0-	-0-	1884	2	54	9	N	49	11	8			228
07	1819	N	1819	-0-	-0-	-0-	1784	2	35	9	N	32					260
08	1612	N	1598	-0-	-14	-0-	1567	2	31	9	N	28	194	1	4	8	90
09	1560	N	1444	-0-	-116	-0-	1425	2	19	9	N	17					107
10	1612	N	1531	-0-	-81	-0-	1496	2	35	9	N	32	7	8			132

FINSTERWALD DOBBS WELL #: 851A RRCID -> 235161 COMPL. DATE 04/27/2013 TOTAL DEPTH 13644 PERF.11280 - 13509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	901	N	901	-0-	-0-	-0-	850	2	51	9	Y	46	113	1	2	8	120
06	973	N	973	-0-	-0-	-0-	973	2			Y	-0-					120
07	2503	N	2503	-0-	-0-	-0-	2472	2	31	9	Y	28					148
08	1906	N	1906	-0-	-0-	-0-	1859	2	47	9	Y	43	3	8			188
09	1221	N	1221	-0-	-0-	-0-	1175	2	46	9	Y	42					230
10	775	N	624	-0-	-151	-0-	601	2	23	9	Y	21	1	8			250

WALKER 29 WELL #: 4 RRCID -> 235639 COMPL. DATE 11/27/2007 TOTAL DEPTH 12600 PERF.11437 - 12504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	695	N	695	-0-	-0-	-0-	695	2			N	-0-					29
06	690	N	630	-0-	-60	-0-	630	2			N	-0-					29
07	713	N	602	-0-	-111	-0-	602	2			N	-0-					29
08	682	N	663	-0-	-19	-0-	663	2			N	-0-					29
09	648	N	648	-0-	-0-	-0-	648	2			N	-0-					29
*10	668	N	668	-0-	-0-	-0-	668	2			N	-0-					29

L.A. JOHNSON WELL #: 259A RRCID -> 235739 COMPL. DATE 03/01/2008 TOTAL DEPTH 13500 PERF.11075 - 13184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	12232	-0-	9132	51109	11791	2	441	9	Y	401	304	1	105	8	96
06	61437	X	10328	-0-	-51109	-0-	10038	2	290	9	Y	264	239	1	90	8	31
07	14322	X	9686	-0-	-4636	-0-	9542	2	144	9	Y	131	69	1			93
08	14322	X	9158	-0-	-5164	-0-	9063	2	95	9	Y	86	70	1	16	8	93
09	13860	X	8112	-0-	-5748	-0-	8047	2	65	9	Y	59	70	1			82
10	12245	X	8136	-0-	-4109	-0-	8041	2	95	9	Y	86	67	1	25	8	76

PEAK BOURASSA WELL #: 806 RRCID -> 235964 COMPL. DATE 04/06/2008 TOTAL DEPTH 12915 PERF.10985 - 12762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43

RAMP 30 WELL #: 2 RRCID -> 236011 COMPL. DATE 10/30/2007 TOTAL DEPTH 12800 PERF.11377 - 12727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	576	N	576	-0-	-0-	-0-	564	2	12	9	N	11					130
06	552	N	552	-0-	-0-	-0-	538	2	14	9	N	13					143
07	588	N	588	-0-	-0-	-0-	568	2	20	9	N	18	39	1			122
08	589	N	560	-0-	-29	-0-	559	2	1	9	N	1					123
09	540	N	521	-0-	-19	-0-	518	2	3	9	N	3					126
10	589	N	538	-0-	-51	-0-	524	2	14	9	N	13					139

COURTNEY WELL #: 2031 RRCID -> 236012 COMPL. DATE 01/03/2008 TOTAL DEPTH 13100 PERF.11799 - 12960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3374	X	3374	-0-	-0-	-0-	3354	2	20	9	N	18					226
06	3280	X	3280	-0-	-0-	-0-	3258	2	22	9	N	20	188	1			58
07	3360	X	3360	-0-	-0-	-0-	3349	2	11	9	N	10					68
08	3365	X	3365	-0-	-0-	-0-	3354	2	11	9	N	10					78
09	3188	X	3188	-0-	-0-	-0-	3175	2	13	9	N	12					90
*10	3457	X	3457	-0-	-0-	-0-	3440	2	17	9	N	15					105

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
PEAK BOURASSA WELL #: 1407 RRCID -> 236265 COMPL. DATE 03/12/2008 TOTAL DEPTH 12950 PERF.11014 - 12790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2065	N	2065	-0-	-0-	-0-	2041	2	24	9	N	22	1	8			218
06	1806	X	1806	-0-	-0-	-0-	1758	2	48	9	N	44	195	1			67
07	1747	X	1747	-0-	-0-	-0-	1736	2	11	9	N	10					77
08	1744	X	1744	-0-	-0-	-0-	1736	2	8	9	N	7	1	8			83
09	1290	X	1171	-0-	-119	-0-	1160	2	11	9	N	10					93
10	1333	X	1146	-0-	-187	-0-	1131	2	15	9	N	14					107

JOHNSON, L. A. WELL #: 7059A RRCID -> 236266 COMPL. DATE 04/02/2008 TOTAL DEPTH 13443 PERF.11246 - 13250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13258	X	13258	-0-	-0-	-0-	12876	2	382	9	Y	347	241	1	112	8	76
06	11534	X	11534	-0-	-0-	-0-	11247	2	287	9	Y	261	211	1	97	8	29
07	14694	X	9968	-0-	-4726	-0-	9828	2	140	9	Y	127	66	1			90
08	14694	X	13283	-0-	-1411	-0-	13174	2	109	9	Y	99	68	1	22	8	99
09	14220	X	10956	-0-	-3264	-0-	10864	2	92	9	Y	84	74	1			109
10	13268	X	10711	-0-	-2557	-0-	10575	2	136	9	Y	124	89	1	34	8	110

DODD WELL #: 1346 RRCID -> 236907 COMPL. DATE 04/28/2008 TOTAL DEPTH 13605 PERF.11549 - 44787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					49
06	0	N	-0-	-0-	-0-	-0-					N	-0-					49
07	0	N	-0-	-0-	-0-	-0-					N	-0-					49
*08	0	N	-0-	-0-	-0-	-0-					N	-0-	49	1			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEEK WELL #: 9045 RRCID -> 236931 COMPL. DATE 03/01/2008 TOTAL DEPTH 13580 PERF.11469 - 13435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1606	N	1606	-0-	-0-	-0-	1565	2	41	9	Y	37	179	1	4	8	73
06	1575	N	1575	-0-	-0-	-0-	1539	2	36	9	Y	33	4	8			102
07	1612	N	1502	-0-	-110	-0-	1467	2	35	9	Y	32					134
08	1827	N	1827	-0-	-0-	-0-	1798	2	29	9	Y	26	1	8			159
09	1766	N	1766	-0-	-0-	-0-	1649	2	117	9	Y	106					265
*10	1731	N	1731	-0-	-0-	-0-	1702	2	29	9	Y	26	180	1	4	8	107

SMITH WELL #: 5038 RRCID -> 236975 COMPL. DATE 04/13/2008 TOTAL DEPTH 13737 PERF.11558 - 13614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1342	N	1342	-0-	-0-	-0-	1185	2	157	9	Y	143	93	1	72	8	35
06	1771	N	1771	-0-	-0-	-0-	1658	2	113	9	Y	103	78	8			60
07	1690	N	1690	-0-	-0-	-0-	1662	2	28	9	Y	25					85
08	1764	N	1764	-0-	-0-	-0-	1699	2	65	9	Y	59	25	8			119
09	2115	N	2115	-0-	-0-	-0-	2076	2	39	9	Y	35	94	1			60
*10	1821	N	1821	-0-	-0-	-0-	1733	2	88	9	Y	80	39	8			101

RAMP ET AL WELL #: 4023 RRCID -> 237066 COMPL. DATE 03/11/2008 TOTAL DEPTH 12900 PERF.11500 - 12820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2223	N	2223	-0-	-0-	-0-	2223	2			N	-0-	183	1			35
06	2190	N	1951	-0-	-239	-0-	1948	2	3	9	N	3					38
07	2126	N	2126	-0-	-0-	-0-	2126	2			N	-0-					38
08	2232	N	1873	-0-	-359	-0-	1866	2	7	9	N	6					44
09	1950	N	1678	-0-	-272	-0-	1671	2	7	9	N	6					50
10	2139	N	1937	-0-	-202	-0-	1926	2	11	9	N	10					60

DONALDSON WELL #: 518 RRCID -> 237246 COMPL. DATE 03/24/2008 TOTAL DEPTH 12915 PERF.10828 - 12852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	501	N	501	-0-	-0-	-0-	494	2	7	9	N	6					88
06	540	N	118	-0-	-422	-0-	118	2			N	-0-					88
07	558	N	180	-0-	-378	-0-	180	2			N	-0-					88
08	496	N	240	-0-	-256	-0-	240	2			N	-0-					88
09	298	N	298	-0-	-0-	-0-	296	2	2	9	N	2					90
*10	333	N	333	-0-	-0-	-0-	333	2			N	-0-					90

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
MEEK WELL #: 1645 RRCID -> 237601 COMPL. DATE 05/13/2008 TOTAL DEPTH 13597 PERF.11460 - 13373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	143	N	143	-0-	-0-	-0-	139	2	4	9	Y	4	16	1			7
06	178	N	178	-0-	-0-	-0-	175	2	3	9	Y	3					10
07	161	N	161	-0-	-0-	-0-	158	2	3	9	Y	3					13
08	160	N	160	-0-	-0-	-0-	157	2	3	9	Y	3					16
09	150	N	126	-0-	-24	-0-	119	2	7	9	Y	6					22
10	155	N	133	-0-	-22	-0-	132	2	1	9	Y	1	15	1			8

RAMP WELL #: 5008 RRCID -> 238380 COMPL. DATE 02/15/2008 TOTAL DEPTH 13217 PERF.11109 - 13086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	1178	-0-	-0-	-0-	1150	2	28	9	N	25					86
06	1140	N	1128	-0-	-12	-0-	1105	2	23	9	N	21					107
07	1205	N	1205	-0-	-0-	-0-	1151	2	54	9	N	49					156
08	1178	N	1138	-0-	-40	-0-	1127	2	11	9	N	10	90	1			76
09	1140	N	1104	-0-	-36	-0-	1087	2	17	9	N	15					91
10	1209	N	1157	-0-	-52	-0-	1132	2	25	9	N	23					114

MACIAS WELL #: 3024 RRCID -> 238726 COMPL. DATE 02/02/2008 TOTAL DEPTH 12870 PERF.10854 - 12589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36

HELTON WELL #: 1260A RRCID -> 239147 COMPL. DATE 06/12/2008 TOTAL DEPTH 13634 PERF.10654 - 13438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PEAK WALSER WELL #: 1529 RRCID -> 239148 COMPL. DATE 06/29/2008 TOTAL DEPTH 13170 PERF.11100 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3193	X	3193	-0-	-0-	-0-	3028	2	165	9	Y	150	100	1	3	8	154
06	3075	X	3075	-0-	-0-	-0-	2874	2	201	9	Y	183	105	1			232
07	3131	X	2937	-0-	-194	-0-	2788	2	149	9	Y	135	116	1			251
08	3193	X	2716	-0-	-477	-0-	2585	2	131	9	Y	119	200	1	6	8	164
09	3090	X	2244	-0-	-846	-0-	2187	2	57	9	Y	52	94	1			122
10	3193	X	1978	-0-	-1215	-0-	1925	2	53	9	Y	48	93	1	5	8	72

JOHNSON, L. A. WELL #: 1359A RRCID -> 239413 COMPL. DATE 01/30/2013 TOTAL DEPTH 13470 PERF.11819 - 13372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1375	N	1375	-0-	-0-	-0-	1328	2	47	9	Y	43	11	8			123
06	982	N	982	-0-	-0-	-0-	940	2	42	9	Y	38	80	1	5	8	76
07	1178	N	-0-	-0-	-1178	-0-					Y	1	71	1			6
08	1364	N	-0-	-0-	-1364	-0-					Y	3					9
09	990	N	-0-	-0-	-990	-0-					Y	6					15
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					15

MEEK WELL #: 4045 RRCID -> 241228 COMPL. DATE 07/14/2008 TOTAL DEPTH 13490 PERF.11658 - 13352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1849	N	1849	-0-	-0-	-0-	1826	2	23	9	Y	21					151
06	1787	N	1787	-0-	-0-	-0-	1786	2	1	9	Y	1	99	1			53
07	1891	N	1891	-0-	-0-	-0-	1882	2	9	9	Y	8					61
08	1860	N	1240	-0-	-620	-0-	1240	2			Y	-0-					61
09	1800	N	480	-0-	-1320	-0-	470	2	10	9	Y	9					70
10	1891	N	501	-0-	-1390	-0-	498	2	3	9	Y	3					73

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
CROWNOVER WELL #: 2018 RRCID -> 241290 COMPL. DATE 08/08/2008 TOTAL DEPTH 12879 PERF.11026 - 12746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2542	X	2517	-0-	-25	-0-	2488	2	29	9	Y	26	2	8			78
06	2386	X	2386	-0-	-0-	-0-	2351	2	35	9	Y	32	2	8			108
07	2449	X	2333	-0-	-116	-0-	2304	2	29	9	Y	26					134
08	2449	X	2224	-0-	-225	-0-	2210	2	14	9	Y	13	94	1	4	8	49
09	2370	X	1759	-0-	-611	-0-	1741	2	18	9	Y	16					65
10	2325	N	2219	-0-	-106	-0-	2195	2	24	9	Y	22	3	8			84

DODD WELL #: 1046 RRCID -> 241400 COMPL. DATE 07/18/2008 TOTAL DEPTH 13640 PERF.11014 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2565	N	2565	-0-	-0-	-0-	2540	2	25	9	N	23	5	8			200
06	2580	N	2513	-0-	-67	-0-	2480	2	33	9	N	30	7	8			223
07	2811	N	2811	-0-	-0-	-0-	2777	2	34	9	N	31					254
08	2892	N	2892	-0-	-0-	-0-	2864	2	28	9	N	25	195	1	4	8	80
09	2686	N	2686	-0-	-0-	-0-	2653	2	33	9	N	30					110
10	2666	N	2566	-0-	-100	-0-	2531	2	35	9	N	32	6	8			136

PEAK BOURASSA WELL #: 1206 RRCID -> 241731 COMPL. DATE 08/11/2008 TOTAL DEPTH 12900 PERF.11198 - 12730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
09	14B2 EXT		-0-	-0-	-0-	-0-					N	25	65	1			27
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

HOOVER WELL #: 1918 RRCID -> 241803 COMPL. DATE 06/22/2008 TOTAL DEPTH 12700 PERF.10861 - 12525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1890	N	1890	-0-	-0-	-0-	1857	2	33	9	N	30					98
06	1824	N	1824	-0-	-0-	-0-	1796	2	28	9	N	25					123
07	1835	N	1835	-0-	-0-	-0-	1807	2	28	9	N	25					148
08	1888	N	1888	-0-	-0-	-0-	1848	2	40	9	N	36					184
09	1855	N	1855	-0-	-0-	-0-	1789	2	66	9	N	60	195	1			49
*10	1896	N	1896	-0-	-0-	-0-	1866	2	30	9	N	27					76

WALKER RANCH WELL #: 4010 RRCID -> 241804 COMPL. DATE 07/03/2008 TOTAL DEPTH 13050 PERF.11078 - 12914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1759	N	1759	-0-	-0-	-0-	1759	2			N	-0-					187
06	1437	N	1437	-0-	-0-	-0-	1436	2	1	9	N	1	1	8			187
07	1550	N	1550	-0-	-0-	-0-	1528	2	22	9	N	20					207
08	1316	N	1316	-0-	-0-	-0-	1316	2			N	-0-					207
09	1394	N	1394	-0-	-0-	-0-	1388	2	6	9	N	5					212
*10	1334	N	1334	-0-	-0-	-0-	1333	2	1	9	N	1	184	1	1	8	28

BUCKTHAL WELL #: 225 RRCID -> 241806 COMPL. DATE 07/10/2008 TOTAL DEPTH 12927 PERF.10694 - 12772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4061	X	3959	-0-	-102	-0-	3947	2	12	9	N	11	1	8			115
06	4050	X	3833	-0-	-217	-0-	3823	2	10	9	N	9	1	8			123
07	4433	X	3819	-0-	-614	-0-	3806	2	13	9	N	12					135
08	4433	X	3337	-0-	-1096	-0-	3317	2	20	9	N	18	3	8			150
09	4510	X	4510	-0-	-0-	-0-	4493	2	17	9	N	15					165
*10	4430	X	4430	-0-	-0-	-0-	4411	2	19	9	N	17	2	8			180

SHELL FEE 57 WELL #: 9 RRCID -> 242146 COMPL. DATE 02/02/2008 TOTAL DEPTH 13047 PERF.11490 - 12889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	530	N	530	-0-	-0-	-0-	512	2	18	9	N	16					208
06	558	N	558	-0-	-0-	-0-	545	2	13	9	N	12					220
07	684	N	684	-0-	-0-	-0-	660	2	24	9	N	22					242
08	700	N	700	-0-	-0-	-0-	675	2	25	9	N	23	193	1			72
09	650	N	650	-0-	-0-	-0-	638	2	12	9	N	11					83
*10	635	N	635	-0-	-0-	-0-	631	2	4	9	N	4					87

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
RAMP WELL #: 1312 RRCID -> 242770 COMPL. DATE 07/24/2008 TOTAL DEPTH 13200 PERF.10786 - 12905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1954	N	1954	-0-	-0-	-0-	1952	2	2	9	N	2					110
06	1664	N	1664	-0-	-0-	-0-	1660	2	4	9	N	4					114
07	1572	N	1572	-0-	-0-	-0-	1569	2	3	9	N	3					117
08	1589	N	1589	-0-	-0-	-0-	1538	2	51	9	N	46					163
09	1513	N	1513	-0-	-0-	-0-	1488	2	25	9	N	23					186
*10	1584	N	1584	-0-	-0-	-0-	1553	2	31	9	N	28	1	8			213

WALKER RANCH WELL #: 1810 RRCID -> 242774 COMPL. DATE 08/22/2008 TOTAL DEPTH 13117 PERF.11067 - 13026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2367	N	2271	-0-	-96	-0-	2258	2	13	9	N	12	177	1			40
06	2289	X	2289	-0-	-0-	-0-	2269	2	20	9	N	18					58
07	2298	X	2298	-0-	-0-	-0-	2298	2			N	-0-					58
08	2046	X	1998	-0-	-48	-0-	1959	2	39	9	N	35					93
09	1984	X	1984	-0-	-0-	-0-	1962	2	22	9	N	20					113
*10	2198	X	2198	-0-	-0-	-0-	2165	2	33	9	N	30					143

WALKER WELL #: 8011 RRCID -> 242775 COMPL. DATE 07/31/2008 TOTAL DEPTH 13003 PERF.10796 - 12924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2137	N	2137	-0-	-0-	-0-	2137	2			N	-0-					76
06	2256	N	2256	-0-	-0-	-0-	2254	2	2	9	N	2					78
07	2470	N	2470	-0-	-0-	-0-	2448	2	22	9	N	20					98
08	2101	N	2101	-0-	-0-	-0-	2080	2	21	9	N	19					117
09	2010	N	2010	-0-	-0-	-0-	1987	2	23	9	N	21					138
*10	2082	N	2082	-0-	-0-	-0-	2073	2	9	9	N	8					146

MEEK WELL #: 1345 RRCID -> 242783 COMPL. DATE 10/02/2008 TOTAL DEPTH 13405 PERF.11276 - 13242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2125	N	2125	-0-	-0-	-0-	2086	2	39	9	N	35	7	8			195
06	2160	N	1864	-0-	-296	-0-	1832	2	32	9	N	29	6	8			218
07	1953	N	1865	-0-	-88	-0-	1833	2	32	9	N	29					247
08	2395	N	2395	-0-	-0-	-0-	2359	2	36	9	N	33	191	1	2	8	87
09	3000	N	3086	-0-	86	86	2899	2	187	9	N	170					257
*10	3100	N	3023	-0-	-77	9	3010	2	13	9	N	12	194	1	3	8	72

CHUMBLEY WELL #: 3056 RRCID -> 243183 COMPL. DATE 04/03/2008 TOTAL DEPTH 12720 PERF.10830 - 12582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	528	N	528	-0-	-0-	-0-	521	2	7	9	Y	6					176
06	480	N	480	-0-	-0-	-0-	477	2	3	9	Y	3					179
07	487	N	487	-0-	-0-	-0-	486	2	1	9	Y	1					180
08	468	N	468	-0-	-0-	-0-	462	2	6	9	Y	5					185
09	504	N	504	-0-	-0-	-0-	500	2	4	9	Y	4					189
*10	505	N	505	-0-	-0-	-0-	504	2	1	9	Y	1					190

SHELL FEE 57 WELL #: 5 RRCID -> 243184 COMPL. DATE 01/30/2008 TOTAL DEPTH 13105 PERF.11492 - 12948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1292	N	1292	-0-	-0-	-0-	1283	2	9	9	N	8					45
06	1414	N	1414	-0-	-0-	-0-	1394	2	20	9	N	18					63
07	1519	N	1425	-0-	-94	-0-	1411	2	14	9	N	13					76
08	1365	N	1365	-0-	-0-	-0-	1351	2	14	9	N	13					89
09	1410	N	1311	-0-	-99	-0-	1297	2	14	9	N	13					102
10	1426	N	1363	-0-	-63	-0-	1349	2	14	9	N	13					115

WALKER 29 WELL #: 5 RRCID -> 243185 COMPL. DATE 01/17/2008 TOTAL DEPTH 13200 PERF.10967 - 13143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	797	N	797	-0-	-0-	-0-	797	2			N	-0-					131
06	960	N	760	-0-	-200	-0-	754	2	6	9	N	5					136
07	868	N	806	-0-	-62	-0-	803	2	3	9	N	3					139
08	964	N	964	-0-	-0-	-0-	935	2	29	9	N	26					165
09	750	N	679	-0-	-71	-0-	657	2	22	9	N	20					185
10	806	N	796	-0-	-10	-0-	796	2			N	-0-					185

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
DONALDSON WELL #: 1018 RRCID -> 243625 COMPL. DATE 08/31/2008 TOTAL DEPTH 12983 PERF.11020 - 12759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80

WALKER RANCH 10 WELL #: 3 RRCID -> 244603 COMPL. DATE 11/02/2008 TOTAL DEPTH 13065 PERF.11052 - 12865

05	2304	N	2304	-0-	-0-	-0-	2304	2			N	-0-					141
06	2610	X	1981	-0-	-629	-0-	1931	2	50	9	N	45					186
07	2697	X	2100	-0-	-597	-0-	2057	2	43	9	N	39	185	1			40
08	2697	X	2068	-0-	-629	-0-	2068	2			N	-0-					40
09	2220	X	1874	-0-	-346	-0-	1874	2			N	-0-					40
10	2294	X	1921	-0-	-373	-0-	1921	2			N	-0-					40

PEAK WALSER WELL #: 1129A RRCID -> 244605 COMPL. DATE 11/14/2008 TOTAL DEPTH 13900 PERF.11104 - 12922

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
*08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	5	1			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RAMP WELL #: 1112 RRCID -> 244606 COMPL. DATE 07/25/2013 TOTAL DEPTH 13200 PERF.11016 - 12880

05	1323	N	1323	-0-	-0-	-0-	1322	2	1	9	N	1	187	1			28
06	1262	N	1262	-0-	-0-	-0-	1262	2			N	-0-					28
07	1346	N	1346	-0-	-0-	-0-	1346	2			N	-0-					28
08	1339	N	1339	-0-	-0-	-0-	1335	2	4	9	N	4					32
09	1190	N	1190	-0-	-0-	-0-	1181	2	9	9	N	8					40
*10	1329	N	1329	-0-	-0-	-0-	1320	2	9	9	N	8					48

WALKER WELL #: 9011 RRCID -> 245017 COMPL. DATE 10/19/2008 TOTAL DEPTH 13050 PERF.10968 - 12294

05	1129	N	1129	-0-	-0-	-0-	1041	2	88	9	N	80					184
06	1140	N	1110	-0-	-30	-0-	1080	2	30	9	N	27	184	1			27
07	1147	N	977	-0-	-170	-0-	974	2	3	9	N	3					30
08	1116	N	1056	-0-	-60	-0-	1031	2	25	9	N	23					53
09	1110	N	845	-0-	-265	-0-	843	2	2	9	N	2					55
10	992	N	986	-0-	-6	-0-	986	2			N	-0-					55

RAMP WELL #: 1412 RRCID -> 245515 COMPL. DATE 11/16/2008 TOTAL DEPTH 13218 PERF.11075 - 12998

05	2697	N	2697	-0-	-0-	-0-	2697	2			N	-0-					90
06	1980	N	1940	-0-	-40	-0-	1940	2			N	-0-					90
07	2492	N	2492	-0-	-0-	-0-	2460	2	32	9	N	29					119
08	2294	N	2281	-0-	-13	-0-	2281	2			N	-0-					119
09	2164	N	2164	-0-	-0-	-0-	2164	2			N	-0-					119
10	2294	N	2132	-0-	-162	-0-	2132	2			N	-0-					119

WALKER 52 WELL #: 13 RRCID -> 245516 COMPL. DATE 11/13/2008 TOTAL DEPTH 13173 PERF.11052 - 13048

05	2709	X	2709	-0-	-0-	-0-	2667	2	42	9	N	38					253
06	2851	X	2851	-0-	-0-	-0-	2797	2	54	9	N	49	190	1			112
07	2775	X	2775	-0-	-0-	-0-	2760	2	15	9	N	14					126
08	2733	X	2733	-0-	-0-	-0-	2733	2			N	-0-					126
09	2596	X	2596	-0-	-0-	-0-	2596	2			N	-0-					126
*10	2930	X	2930	-0-	-0-	-0-	2906	2	24	9	N	22					148

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
DODD WELL #: 8046 RRCID -> 246085 COMPL. DATE 05/22/2008 TOTAL DEPTH 13665 PERF.11488 - 13470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	W	-0-	-0-	-0-	-0-					N	-0-					58
06	0	W	-0-	-0-	-0-	-0-					N	-0-					58
07	0	W	-0-	-0-	-0-	-0-					N	-0-					58
*08	0	W	-0-	-0-	-0-	-0-					N	-0-	58	1			-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

RAMP WELL #: 1208 RRCID -> 246110 COMPL. DATE 11/23/2008 TOTAL DEPTH 13217 PERF.11120 - 13078

05	1236	N	1236	-0-	-0-	-0-	1236	2			N	-0-					70
06	1173	N	1173	-0-	-0-	-0-	1173	2			N	-0-					70
07	1240	N	1231	-0-	-9	-0-	1231	2			N	-0-					70
08	1240	N	1193	-0-	-47	-0-	1193	2			N	-0-					70
09	1170	N	1136	-0-	-34	-0-	1136	2			N	-0-					70
10	1240	N	1166	-0-	-74	-0-	1166	2			N	-0-					70

RAMP ET AL WELL #: 1923 RRCID -> 246115 COMPL. DATE 10/01/2008 TOTAL DEPTH 12944 PERF.10880 - 12784

05	2297	N	2297	-0-	-0-	-0-	2229	2	68	9	N	62					141
06	2296	N	2296	-0-	-0-	-0-	2270	2	26	9	N	24					165
07	2467	N	2467	-0-	-0-	-0-	2401	2	66	9	N	60					225
08	2487	N	2487	-0-	-0-	-0-	2435	2	52	9	N	47	186	1			86
09	2310	N	2265	-0-	-45	-0-	2247	2	18	9	N	16					102
10	2418	N	2281	-0-	-137	-0-	2250	2	31	9	N	28					130

RAMP WELL #: 1350 RRCID -> 246116 COMPL. DATE 12/05/2008 TOTAL DEPTH 13200 PERF.11147 - 12490

05	2156	N	2156	-0-	-0-	-0-	2136	2	20	9	N	18					160
06	2160	N	1835	-0-	-325	-0-	1816	2	19	9	N	17					177
07	2145	N	2145	-0-	-0-	-0-	2095	2	50	9	N	45					222
08	2170	N	2118	-0-	-52	-0-	2105	2	13	9	N	12	181	1			53
09	2067	N	2067	-0-	-0-	-0-	2053	2	14	9	N	13					66
10	2139	N	2106	-0-	-33	-0-	2089	2	17	9	N	15					81

RAMP 30 WELL #: 8 RRCID -> 246121 COMPL. DATE 10/01/2008 TOTAL DEPTH 13201 PERF.10880 - 13099

05	1956	N	1956	-0-	-0-	-0-	1911	2	45	9	N	41					117
06	1721	N	1721	-0-	-0-	-0-	1712	2	9	9	N	8					125
07	1781	N	1781	-0-	-0-	-0-	1756	2	25	9	N	23					148
08	1821	N	1821	-0-	-0-	-0-	1804	2	17	9	N	15					163
09	1744	N	1744	-0-	-0-	-0-	1716	2	28	9	N	25					188
*10	1819	N	1819	-0-	-0-	-0-	1786	2	33	9	N	30					218

DEREK 12 WELL #: 7 RRCID -> 246123 COMPL. DATE 11/23/2008 TOTAL DEPTH 13428 PERF.11364 - 12249

05	1186	N	1186	-0-	-0-	-0-	1186	2			N	-0-					36
06	1170	N	1170	-0-	-0-	-0-	1170	2			N	-0-					36
07	1214	N	1214	-0-	-0-	-0-	1214	2			N	-0-					36
08	1215	N	1215	-0-	-0-	-0-	1215	2			N	-0-					36
09	1236	N	1236	-0-	-0-	-0-	1236	2			N	-0-					36
*10	1249	N	1249	-0-	-0-	-0-	1249	2			N	-0-					36

WALKER WELL #: 1111 RRCID -> 246560 COMPL. DATE 12/09/2008 TOTAL DEPTH 13014 PERF.11044 - 12755

05	1564	N	1564	-0-	-0-	-0-	1520	2	44	9	N	40					69
06	1485	N	1485	-0-	-0-	-0-	1485	2			N	-0-					69
07	1684	N	1684	-0-	-0-	-0-	1684	2			N	-0-					69
08	1611	N	1611	-0-	-0-	-0-	1611	2			N	-0-					69
09	1541	N	1541	-0-	-0-	-0-	1541	2			N	-0-					69
10	1674	N	1497	-0-	-177	-0-	1497	2			N	-0-					69

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
BUCKTHAL WELL #: 2116 RRCID -> 246829 COMPL. DATE 10/01/2008 TOTAL DEPTH 12806 PERF.10998 - 12724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1248	N	1248	-0-	-0-	-0-	1247	2	1	9	N	1	1	8			160
06	1163	N	1163	-0-	-0-	-0-	1143	2	20	9	N	18					178
07	1147	N	1147	-0-	-0-	-0-	1130	2	17	9	N	15					193
08	1110	N	1110	-0-	-0-	-0-	1091	2	19	9	N	17					210
09	925	N	925	-0-	-0-	-0-	911	2	14	9	N	13					223
*10	759	N	759	-0-	-0-	-0-	735	2	24	9	N	22					245

PEAK BOURASSA WELL #: 1507 RRCID -> 247168 COMPL. DATE 06/13/2012 TOTAL DEPTH 13090 PERF.11266 - 13012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2976	X	2140	-0-	-836	-0-	2094	2	46	9	N	42	2	8			213
06	2010	X	1982	-0-	-28	-0-	1908	2	74	9	N	67	192	1	3	8	85
07	2139	X	1818	-0-	-321	-0-	1808	2	10	9	N	9					94
08	2139	X	1941	-0-	-198	-0-	1924	2	17	9	N	15	5	8			104
09	1980	N	1735	-0-	-245	-0-	1726	2	9	9	N	8					112
*10	2054	N	2054	-0-	-0-	-0-	2036	2	18	9	N	16	3	8			125

DONALDSON WELL #: 8018 RRCID -> 247548 COMPL. DATE 01/01/2009 TOTAL DEPTH 13176 PERF.11127 - 13097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					143

PEAK BOURASSA WELL #: 106A RRCID -> 247549 COMPL. DATE 06/28/2012 TOTAL DEPTH 12985 PERF.10982 - 12879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	467	N	467	-0-	-0-	-0-	450	2	17	9	N	15	1	8			92
06	454	N	454	-0-	-0-	-0-	436	2	18	9	N	16	1	8			107
07	434	N	415	-0-	-19	-0-	403	2	12	9	N	11					118
08	477	N	477	-0-	-0-	-0-	459	2	18	9	N	16	2	8			132
09	450	N	397	-0-	-53	-0-	380	2	17	9	N	15					147
10	403	N	383	-0-	-20	-0-	370	2	13	9	N	12	1	8			158

DODD WELL #: 1446 RRCID -> 247550 COMPL. DATE 12/24/2008 TOTAL DEPTH 13750 PERF.11587 - 13627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1516	N	1516	-0-	-0-	-0-	1473	2	43	9	N	39	12	8			200
06	1553	N	1553	-0-	-0-	-0-	1481	2	72	9	N	65	12	8			253
07	1573	N	1573	-0-	-0-	-0-	1543	2	30	9	N	27	197	1			83
08	1586	N	1586	-0-	-0-	-0-	1514	2	72	9	N	65	5	8			143
09	1380	N	1377	-0-	-3	-0-	1340	2	37	9	N	34					177
10	1426	N	1347	-0-	-79	-0-	1290	2	57	9	N	52	9	8			220

DODD WELL #: 7046A RRCID -> 247553 COMPL. DATE 12/25/2008 TOTAL DEPTH 13760 PERF.11564 - 13457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2557	N	2557	-0-	-0-	-0-	2526	2	31	9	N	28	15	8			176
06	2633	N	2633	-0-	-0-	-0-	2605	2	28	9	N	25	13	8			188
07	2799	N	2799	-0-	-0-	-0-	2755	2	44	9	N	40					228
08	2717	N	2717	-0-	-0-	-0-	2673	2	44	9	N	40	5	8			263
09	2572	N	2572	-0-	-0-	-0-	2544	2	28	9	N	25	190	1			98
*10	2353	N	2353	-0-	-0-	-0-	2288	2	65	9	N	59	10	8			147

CHUMBLEY WELL #: 1256 RRCID -> 247897 COMPL. DATE 02/08/2009 TOTAL DEPTH 13060 PERF.10888 - 12574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1399	N	1399	-0-	-0-	-0-	1379	2	20	9	Y	18					46
06	1371	N	1371	-0-	-0-	-0-	1357	2	14	9	Y	13	1	8			58
07	1382	N	1382	-0-	-0-	-0-	1367	2	15	9	Y	14					72
08	1394	N	1394	-0-	-0-	-0-	1380	2	14	9	Y	13					85
09	1279	N	1279	-0-	-0-	-0-	1266	2	13	9	Y	12					97
*10	1245	N	1245	-0-	-0-	-0-	1232	2	13	9	Y	12					109

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
RAMP RANCH WELL #: 1825 RRCID -> 249547 COMPL. DATE 02/15/2009 TOTAL DEPTH 13000 PERF.11064 - 12789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1914	N	1914	-0-	-0-	-0-	1912	2	2	9	N	2					147
06	2093	N	2093	-0-	-0-	-0-	2092	2	1	9	N	1					148
07	2108	N	1956	-0-	-152	-0-	1915	2	41	9	N	37	165	1			20
08	1922	N	1551	-0-	-371	-0-	1539	2	12	9	N	11					31
09	2070	N	1818	-0-	-252	-0-	1794	2	24	9	N	22					53
10	1953	N	1616	-0-	-337	-0-	1613	2	3	9	N	3					56

RAMP RANCH WELL #: 1425 RRCID -> 249549 COMPL. DATE 02/02/2009 TOTAL DEPTH 13239 PERF.11016 - 12775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2066	N	2066	-0-	-0-	-0-	2066	2			N	-0-					184
06	1932	N	1932	-0-	-0-	-0-	1930	2	2	9	N	2					186
07	1962	N	1962	-0-	-0-	-0-	1856	2	106	9	N	96	189	1			93
08	1724	N	1724	-0-	-0-	-0-	1703	2	21	9	N	19					112
09	1586	N	1586	-0-	-0-	-0-	1558	2	28	9	N	25					137
*10	1525	N	1525	-0-	-0-	-0-	1497	2	28	9	N	25					162

DODD WELL #: 1646 RRCID -> 249718 COMPL. DATE 09/07/2008 TOTAL DEPTH 13651 PERF.11361 - 13521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	28	1			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH WELL #: 3038 RRCID -> 249721 COMPL. DATE 10/29/2008 TOTAL DEPTH 13763 PERF.11304 - 13604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1252	N	1252	-0-	-0-	-0-	1161	2	91	9	Y	83	101	1	8	8	37
06	1271	N	1271	-0-	-0-	-0-	1230	2	41	9	Y	37	7	8			67
07	1509	N	1509	-0-	-0-	-0-	1480	2	29	9	Y	26					93
08	1610	N	1610	-0-	-0-	-0-	1567	2	43	9	Y	39	2	8			130
09	1578	N	1578	-0-	-0-	-0-	1552	2	26	9	Y	24	102	1			52
*10	1524	N	1524	-0-	-0-	-0-	1488	2	36	9	Y	33	4	8			81

COURTNEY B WELL #: 4031 RRCID -> 251361 COMPL. DATE 04/10/2009 TOTAL DEPTH 13200 PERF.11013 - 12982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	809	N	809	-0-	-0-	-0-	809	2			N	-0-					80
06	757	N	757	-0-	-0-	-0-	757	2			N	-0-					80
07	769	N	769	-0-	-0-	-0-	769	2			N	-0-					80
08	806	N	756	-0-	-50	-0-	756	2			N	-0-					80
09	750	N	730	-0-	-20	-0-	721	2	9	9	N	8					88
*10	776	N	776	-0-	-0-	-0-	763	2	13	9	N	12					100

COURTNEY B WELL #: 9031 RRCID -> 251409 COMPL. DATE 04/25/2009 TOTAL DEPTH 13150 PERF.11008 - 13002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1118	N	1118	-0-	-0-	-0-	1108	2	10	9	N	9					193
06	1063	N	1063	-0-	-0-	-0-	1055	2	8	9	N	7					200
07	1085	N	1059	-0-	-26	-0-	1057	2	2	9	N	2					202
08	1085	N	1072	-0-	-13	-0-	1068	2	4	9	N	4					206
09	1050	N	994	-0-	-56	-0-	988	2	6	9	N	5	181	1			30
*10	1060	N	1060	-0-	-0-	-0-	1056	2	4	9	N	4					34

COURTNEY WELL #: 1131 RRCID -> 251735 COMPL. DATE 05/14/2009 TOTAL DEPTH 13170 PERF.11108 - 12921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1452	N	1452	-0-	-0-	-0-	1441	2	11	9	N	10					58
06	1405	N	1405	-0-	-0-	-0-	1395	2	10	9	N	9					67
07	1509	N	1509	-0-	-0-	-0-	1495	2	14	9	N	13					80
08	1595	N	1595	-0-	-0-	-0-	1581	2	14	9	N	13					93
09	1498	N	1498	-0-	-0-	-0-	1484	2	14	9	N	13					106
*10	1552	N	1552	-0-	-0-	-0-	1538	2	14	9	N	13					119

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
RW WELL #: 1009 RRCID -> 251992 COMPL. DATE 04/30/2007 TOTAL DEPTH 12421 PERF.11758 - 12315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	W	-0-	-0-	-0-	21408					N	-0-					-0-
06	0	W	-0-	-0-	-0-	21408					N	-0-					-0-
07	0	W	-0-	-0-	-0-	21408					N	-0-					-0-
08	0	W	-0-	-0-	-0-	21408					N	-0-					-0-
09	0	W	-0-	-0-	-0-	21408					N	-0-					-0-
10	0	W	-0-	-0-	-0-	21408					N	-0-					-0-

CROWNOVER WELL #: 3018 RRCID -> 252023 COMPL. DATE 02/10/2009 TOTAL DEPTH 13030 PERF.11009 - 12833

05	3100	N	3211	-0-	111	532	3181	2	30	9	Y	27	3	8			77
06	3600	X	3068	-0-	-532	-0-	3032	2	36	9	Y	33	3	8			107
07	3226	X	3226	-0-	-0-	-0-	3197	2	29	9	Y	26					133
08	3193	X	3127	-0-	-66	-0-	3109	2	18	9	Y	16	93	1	7	8	49
09	3090	X	2351	-0-	-739	-0-	2333	2	18	9	Y	16					65
10	3193	X	3006	-0-	-187	-0-	2982	2	24	9	Y	22	3	8			84

RW EAST WELL #: 8009 RRCID -> 252710 COMPL. DATE 11/09/2008 TOTAL DEPTH 13187 PERF.11197 - 13015

05	651	N	651	-0-	-0-	-0-	641	2	10	9	N	9					90
06	600	N	580	-0-	-20	-0-	571	2	9	9	N	8					98
07	619	N	619	-0-	-0-	-0-	595	2	24	9	N	22					120
08	651	N	584	-0-	-67	-0-	569	2	15	9	N	14	106	1			28
09	570	N	517	-0-	-53	-0-	509	2	8	9	N	7					35
10	620	N	550	-0-	-70	-0-	550	2			N	-0-					35

RAMP WELL #: 8025 RRCID -> 252857 COMPL. DATE 11/27/2008 TOTAL DEPTH 12900 PERF.11168 - 12540

05	0	W	-0-	-0-	-0-	-0-					N	-0-					123
06	0	W	-0-	-0-	-0-	-0-					N	-0-					123
07	0	W	-0-	-0-	-0-	-0-					N	-0-					123
08	0	W	-0-	-0-	-0-	-0-					N	-0-					123
09	0	W	-0-	-0-	-0-	-0-					N	-0-					123
10	0	W	-0-	-0-	-0-	-0-					N	40	163	1			-0-

JOHNSON, LA WELL #: 1059A RRCID -> 253517 COMPL. DATE 09/07/2008 TOTAL DEPTH 13600 PERF.11239 - 13296

05	2406	N	2406	-0-	-0-	-0-	2359	2	47	9	N	43	17	8			51
06	2461	N	2461	-0-	-0-	-0-	2407	2	54	9	N	49	14	8			86
07	2192	N	2192	-0-	-0-	-0-	2168	2	24	9	N	22					108
08	2311	N	2311	-0-	-0-	-0-	2294	2	17	9	N	15	84	1	4	8	35
09	2177	N	2177	-0-	-0-	-0-	2157	2	20	9	N	18					53
10	1829	N	1786	-0-	-43	-0-	1767	2	19	9	N	17	7	8			63

GEORGE WELL #: 408H RRCID -> 260332 COMPL. DATE 08/04/2010 TOTAL DEPTH 11478 PERF.11535 - 15529

05	10941	X	10941	-0-	-0-	-0-	10775	2	166	9	N	151	4	8			315
06	10980	X	10129	-0-	-851	-0-	9977	2	152	9	N	138	201	1	4	8	248
07	11346	X	10151	-0-	-1195	-0-	10006	2	145	9	N	132	193	1			187
08	11346	X	9770	-0-	-1576	-0-	9632	2	138	9	N	125	11	8			301
09	10590	X	9154	-0-	-1436	-0-	9040	2	114	9	N	104	195	1			210
10	10943	X	9422	-0-	-1521	-0-	9279	2	143	9	N	130	194	1	5	8	141

WALKER WELL #: 1101H RRCID -> 261020 COMPL. DATE 11/23/2010 TOTAL DEPTH 11118 PERF.11280 - 14819

05	7285	X	6882	-0-	-403	-0-	6777	2	105	9	N	95					312
06	7050	X	5870	-0-	-1180	-0-	5745	2	125	9	N	114	192	1	2	8	232
07	7192	X	5466	-0-	-1726	-0-	5343	2	123	9	N	112					344
08	7068	X	6169	-0-	-899	-0-	6077	2	92	9	N	84	183	1			245
09	6840	X	6205	-0-	-635	-0-	6142	2	63	9	N	57					302
10	6882	X	6092	-0-	-790	-0-	6040	2	52	9	N	47	2	8			347

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
RW WELL #: 0902H RRCID -> 261022 COMPL. DATE 09/16/2010 TOTAL DEPTH 11210 PERF.11594 - 15315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7564	X	6807	-0-	-757	-0-	6688	2	119	9	N	108					301
06	7140	X	6263	-0-	-877	-0-	6220	2	43	9	N	39	193	1	1	8	146
07	7223	X	6630	-0-	-593	-0-	6551	2	79	9	N	72					218
08	7223	X	6567	-0-	-656	-0-	6522	2	45	9	N	41					259
09	6810	X	6106	-0-	-704	-0-	6062	2	44	9	N	40					299
10	6820	X	6158	-0-	-662	-0-	6086	2	72	9	N	65	175	1	1	8	188

DEREK 12 WELL #: 1012H RRCID -> 261771 COMPL. DATE 12/07/2010 TOTAL DEPTH 11250 PERF.11470 - 15471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3286	X	2667	-0-	-619	-0-	2667	2			N	-0-					245
06	2880	X	1551	-0-	-1329	-0-	1551	2			N	-0-					245
07	2790	X	1351	-0-	-1439	-0-	1351	2			N	-0-					245
08	2790	X	941	-0-	-1849	-0-	941	2			N	-0-					245
09	2580	X	723	-0-	-1857	-0-	723	2			N	-0-					245
10	2666	X	1600	-0-	-1066	-0-	1583	2	17	9	N	15					260

RAMP WELL #: 3008H RRCID -> 262192 COMPL. DATE 02/20/2012 TOTAL DEPTH 11264 PERF.11325 - 15533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8543	X	8543	-0-	-0-	-0-	8378	2	165	9	N	150	189	1			124
06	8172	X	8172	-0-	-0-	-0-	8092	2	80	9	N	73	1	8			196
07	8403	X	8403	-0-	-0-	-0-	8291	2	112	9	N	102	181	1			117
08	8121	X	8121	-0-	-0-	-0-	8015	2	106	9	N	96					213
09	7875	X	7875	-0-	-0-	-0-	7787	2	88	9	N	80	180	1			113
*10	8294	X	8294	-0-	-0-	-0-	8147	2	147	9	N	134	2	8			245

PYEATT WELL #: 251H RRCID -> 262492 COMPL. DATE 03/01/2011 TOTAL DEPTH 11207 PERF.11490 - 15081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7729	X	7729	-0-	-0-	-0-	7674	2	55	9	N	50					227
06	8121	X	8121	-0-	-0-	-0-	8068	2	53	9	N	48	2	8			273
07	8015	X	8015	-0-	-0-	-0-	7888	2	127	9	N	115	193	1			195
08	8118	X	8118	-0-	-0-	-0-	8018	2	100	9	N	91	186	1			100
09	7794	X	7794	-0-	-0-	-0-	7727	2	67	9	N	61					161
*10	7717	X	7717	-0-	-0-	-0-	7680	2	37	9	N	34	3	8			192

COURTNEY WELL #: 131H RRCID -> 262615 COMPL. DATE 06/28/2013 TOTAL DEPTH 11187 PERF.11370 - 15578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8813	X	8813	-0-	-0-	-0-	8684	2	129	9	N	117	195	1			152
06	8469	X	8469	-0-	-0-	-0-	8375	2	94	9	N	85	183	1	1	8	53
07	8618	X	8563	-0-	-55	-0-	8394	2	169	9	N	154					207
08	8800	X	8800	-0-	-0-	-0-	8673	2	127	9	N	115	197	1			125
09	8340	X	8091	-0-	-249	-0-	7990	2	101	9	N	92					217
10	8618	X	7108	-0-	-1510	-0-	7043	2	65	9	N	59	197	1	2	8	77

GEORGE WELL #: 508H RRCID -> 262626 COMPL. DATE 04/02/2011 TOTAL DEPTH 11471 PERF.11560 - 14505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6076	X	5282	-0-	-794	-0-	5218	2	64	9	N	58	3	8			227
06	5880	X	5541	-0-	-339	-0-	5423	2	118	9	N	107	198	1	4	8	132
07	5549	X	5012	-0-	-537	-0-	4948	2	64	9	N	58					190
08	5270	X	4776	-0-	-494	-0-	4662	2	114	9	N	104	8	8			286
09	5550	X	4579	-0-	-971	-0-	4501	2	78	9	N	71	195	1			162
10	5735	X	4811	-0-	-924	-0-	4731	2	80	9	N	73	5	8			230

SHELL FEE 57 WELL #: 1H RRCID -> 262686 COMPL. DATE 02/25/2011 TOTAL DEPTH 11040 PERF.11185 - 13585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1599	N	1599	-0-	-0-	-0-	1573	2	26	9	N	24					115
06	1740	N	1563	-0-	-177	-0-	1535	2	28	9	N	25					140
07	1674	N	1475	-0-	-199	-0-	1466	2	9	9	N	8					148
08	1612	N	1565	-0-	-47	-0-	1540	2	25	9	N	23					171
09	1560	N	1501	-0-	-59	-0-	1479	2	22	9	N	20					191
10	1488	N	1458	-0-	-30	-0-	1417	2	41	9	N	37	187	1			41

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
RW WELL #: 309H RRCID -> 262717 COMPL. DATE 02/17/2012 TOTAL DEPTH 11183 PERF.11400 - 15347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5063	X	5063	-0-	-0-	-0-	4956	2	107	9	N	97					152
06	5070	X	5070	-0-	-0-	-0-	4945	2	125	9	N	114	195	1	1	8	70
07	4961	X	4961	-0-	-0-	-0-	4909	2	52	9	N	47					117
08	4908	X	4908	-0-	-0-	-0-	4792	2	116	9	N	105					222
09	4675	X	4675	-0-	-0-	-0-	4618	2	57	9	N	52	194	1			80
*10	4965	X	4965	-0-	-0-	-0-	4854	2	111	9	N	101	1	8			180

SHELL FEE 57 WELL #: 2H RRCID -> 262889 COMPL. DATE 06/01/2011 TOTAL DEPTH 11531 PERF.12060 - 14893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6674	X	6674	-0-	-0-	-0-	6554	2	120	9	N	109	189	1			78
06	6600	X	6150	-0-	-450	-0-	6142	2	8	9	N	7					85
07	6820	X	6140	-0-	-680	-0-	6131	2	9	9	N	8					93
08	6820	X	6566	-0-	-254	-0-	6375	2	191	9	N	174					267
09	6540	X	6159	-0-	-381	-0-	6097	2	62	9	N	56	190	1			133
10	6665	X	6493	-0-	-172	-0-	6432	2	61	9	N	55					188

RAMP WALKER WELL #: 8012H RRCID -> 263362 COMPL. DATE 02/28/2012 TOTAL DEPTH 11219 PERF.11560 - 15371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13020	X	12170	-0-	-850	-0-	12034	2	136	9	N	124	195	1			162
06	12600	X	10669	-0-	-1931	-0-	10516	2	153	9	N	139	4	8			297
07	13020	X	11147	-0-	-1873	-0-	11008	2	139	9	N	126	195	1			228
08	13020	X	10816	-0-	-2204	-0-	10674	2	142	9	N	129	190	1			167
09	11790	X	10565	-0-	-1225	-0-	10430	2	135	9	N	123					290
10	12183	X	10677	-0-	-1506	-0-	10558	2	119	9	N	108	188	1	3	8	207

FILLINGIM WELL #: 0255H RRCID -> 265714 COMPL. DATE 02/01/2017 TOTAL DEPTH 11668 PERF.11983 - 16175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	15816	X	15816	-0-	-0-	-0-	15391	2	425	9	N	386	386	1			278
06	15347	X	15347	-0-	-0-	-0-	14964	2	383	9	N	348	389	1	5	8	232
07	15612	X	15612	-0-	-0-	-0-	15216	2	396	9	N	360	392	1			200
08	16208	X	16208	-0-	-0-	-0-	15837	2	371	9	N	337	195	1	2	8	340
09	15189	X	15189	-0-	-0-	-0-	14849	2	340	9	N	309	383	1			266
*10	14334	X	14334	-0-	-0-	-0-	13947	2	387	9	N	352	376	1	10	8	232

BUCKTHAL WELL #: 1602H RRCID -> 265715 COMPL. DATE 08/04/2011 TOTAL DEPTH 11585 PERF.12034 - 16222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	24738	X	23651	-0-	-1087	-0-	23339	2	312	9	N	284	187	1			290
06	23730	X	22244	-0-	-1486	-0-	21972	2	272	9	N	247	386	1	3	8	148
07	24521	X	22187	-0-	-2334	-0-	21914	2	273	9	N	248	195	1			201
08	24459	X	23909	-0-	-550	-0-	23624	2	285	9	N	259	195	1			265
09	23670	X	23340	-0-	-330	-0-	23072	2	268	9	N	244	194	1			315
10	23653	X	23106	-0-	-547	-0-	22855	2	251	9	N	228	376	1	1	8	166

PEAK BOURASSA WELL #: 1707H RRCID -> 266074 COMPL. DATE 04/18/2013 TOTAL DEPTH 11488 PERF.11400 - 16132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11085	X	11085	-0-	-0-	-0-	10967	2	118	9	N	107	42	8			220
06	11738	X	11738	-0-	-0-	-0-	11562	2	176	9	N	160	199	1	41	8	140
07	12069	X	12069	-0-	-0-	-0-	11979	2	90	9	N	82					222
08	12271	X	12271	-0-	-0-	-0-	12135	2	136	9	N	124	70	8			276
09	13264	X	13264	-0-	-0-	-0-	13197	2	67	9	N	61	195	1			142
*10	13574	X	13574	-0-	-0-	-0-	13333	2	241	9	N	219	193	1	39	8	129

PEAK BOURASSA WELL #: 186H RRCID -> 267875 COMPL. DATE 06/03/2012 TOTAL DEPTH 11290 PERF.11400 - 15749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	16523	X	15269	-0-	-1254	-0-	15063	2	206	9	N	187	190	1	20	8	215
06	15540	X	14058	-0-	-1482	-0-	13897	2	161	9	N	146	198	1	21	8	142
07	16182	X	14033	-0-	-2149	-0-	13898	2	135	9	N	123					265
08	16182	X	14721	-0-	-1461	-0-	14508	2	213	9	N	194	196	1	48	8	215
09	15660	X	2100	-0-	-13560	-0-	2070	2	30	9	N	27	128	1			114
10	15283	X	12849	-0-	-2434	-0-	12658	2	191	9	N	174	33	8			255

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579

WALKER 29 WELL #: 3H RRCID -> 276555 COMPL. DATE 11/12/2014 TOTAL DEPTH 11283 PERF.11619 - 16222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4022	X	4022	-0-	-0-	-0-	3897	2	125	9	N	114					236
06	3870	X	3813	-0-	-57	-0-	3702	2	111	9	N	101	181	1	3	8	153
07	3999	X	3808	-0-	-191	-0-	3706	2	102	9	N	93					246
08	4030	X	3748	-0-	-282	-0-	3651	2	97	9	N	88	182	1			152
09	3900	X	3590	-0-	-310	-0-	3458	2	132	9	N	120					272
10	4030	X	3586	-0-	-444	-0-	3467	2	119	9	N	108	183	1	2	8	195

WALKER 29 WELL #: 2H RRCID -> 277889 COMPL. DATE 09/30/2014 TOTAL DEPTH 11779 PERF.12213 - 16835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9365	X	9365	-0-	-0-	-0-	9267	2	98	9	N	89	183	1			76
06	8983	X	8983	-0-	-0-	-0-	8899	2	84	9	N	76	4	8			148
07	9055	X	9055	-0-	-0-	-0-	8982	2	73	9	N	66					214
08	8524	X	8524	-0-	-0-	-0-	8443	2	81	9	N	74	174	1			114
09	8399	X	8399	-0-	-0-	-0-	8337	2	62	9	N	56					170
*10	8525	X	8525	-0-	-0-	-0-	8434	2	91	9	N	83	3	8			250

FLOWERS READ 20 WELL #: 1H RRCID -> 277904 COMPL. DATE 12/21/2014 TOTAL DEPTH 11115 PERF.11336 - 15903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	15221	X	12399	-0-	-2822	-0-	12187	2	212	9	N	193	190	1	1	8	276
06	14130	X	11860	-0-	-2270	-0-	11665	2	195	9	N	177	187	1	4	8	262
07	13950	X	12006	-0-	-1944	-0-	11812	2	194	9	N	176	189	1			249
08	13578	X	12070	-0-	-1508	-0-	11880	2	190	9	N	173	192	1	1	8	229
09	12630	X	11906	-0-	-724	-0-	11724	2	182	9	N	165	176	1			218
10	12400	X	12177	-0-	-223	-0-	12012	2	165	9	N	150	7	8			361

FLOWERS READ 28 WELL #: 1H RRCID -> 277947 COMPL. DATE 12/27/2014 TOTAL DEPTH 11148 PERF.11476 - 16234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9131	X	9131	-0-	-0-	-0-	9040	2	91	9	N	83					247
06	8979	X	8979	-0-	-0-	-0-	8917	2	62	9	N	56	188	1	6	8	109
07	9090	X	9090	-0-	-0-	-0-	9062	2	28	9	N	25					134
08	9145	X	8872	-0-	-273	-0-	8815	2	57	9	N	52					186
09	8970	X	8261	-0-	-709	-0-	8232	2	29	9	N	26					212
10	9269	X	8548	-0-	-721	-0-	8441	2	107	9	N	97	7	8			302

BUCKTHAL WELL #: 1601H RRCID -> 277957 COMPL. DATE 11/21/2014 TOTAL DEPTH 11639 PERF.12027 - 16596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12834	X	11773	-0-	-1061	-0-	11577	2	196	9	N	178	191	1			163
06	12420	X	11298	-0-	-1122	-0-	11130	2	168	9	N	153	181	1			135
07	12245	X	11376	-0-	-869	-0-	11222	2	154	9	N	140					275
08	12245	X	11112	-0-	-1133	-0-	10961	2	151	9	N	137	185	1			227
09	11400	X	10214	-0-	-1186	-0-	10097	2	117	9	N	106	196	1			137
10	11780	X	10052	-0-	-1728	-0-	9957	2	95	9	N	86					223

FLOWERS READ 53 WELL #: 2H RRCID -> 278051 COMPL. DATE 02/01/2015 TOTAL DEPTH 11108 PERF.11502 - 16093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	21204	X	19953	-0-	-1251	-0-	19681	2	272	9	N	247	185	1	1	8	338
06	20520	X	19066	-0-	-1454	-0-	18751	2	315	9	N	286	355	1	5	8	264
07	20150	X	19590	-0-	-560	-0-	19326	2	264	9	N	240	364	1			140
08	20150	X	19314	-0-	-836	-0-	19076	2	238	9	N	216	166	1			190
09	19500	X	18108	-0-	-1392	-0-	17849	2	259	9	N	235	191	1			234
10	19964	X	18776	-0-	-1188	-0-	18560	2	216	9	N	196	188	1	10	8	232

BUCKTHAL WELL #: 1603H RRCID -> 278061 COMPL. DATE 12/29/2014 TOTAL DEPTH 11091 PERF.11742 - 16124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	15686	X	12588	-0-	-3098	-0-	12312	2	276	9	N	251	195	1	1	8	268
06	13740	X	11982	-0-	-1758	-0-	11723	2	259	9	N	235	190	1	3	8	310
07	14012	X	12886	-0-	-1126	-0-	12643	2	243	9	N	221	197	1			334
08	13923	X	13923	-0-	-0-	-0-	13673	2	250	9	N	227	194	1	2	8	365
09	13232	X	13232	-0-	-0-	-0-	12983	2	249	9	N	226	374	1			217
*10	13443	X	13443	-0-	-0-	-0-	13181	2	262	9	N	238	185	1	11	8	259

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
SHELL FEE 45 WELL #: 3H RRCID -> 278063 COMPL. DATE 03/09/2015 TOTAL DEPTH 11095 PERF.11357 - 16059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4383	X	4383	-0-	-0-	-0-	4292	2	91	9	N	83					225
06	4312	X	4312	-0-	-0-	-0-	4253	2	59	9	N	54	2	8			277
07	4386	X	4386	-0-	-0-	-0-	4279	2	107	9	N	97	170	1			204
08	4371	X	3859	-0-	-512	-0-	3753	2	106	9	N	96					300
09	4320	X	4306	-0-	-14	-0-	4203	2	103	9	N	94	173	1			221
10	4464	X	3904	-0-	-560	-0-	3790	2	114	9	N	104	176	1	2	8	147

FLOWERS READ 28 WELL #: 2H RRCID -> 278066 COMPL. DATE 02/14/2015 TOTAL DEPTH 9256 PERF.12030 - 15373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3627	X	3150	-0-	-477	-0-	3129	2	21	9	N	19	1	8			178
06	3510	X	3049	-0-	-461	-0-	3020	2	29	9	N	26					204
07	3379	X	3172	-0-	-207	-0-	3144	2	28	9	N	25					229
08	3379	X	3177	-0-	-202	-0-	3136	2	41	9	N	37	176	1			90
09	3090	X	2927	-0-	-163	-0-	2912	2	15	9	N	14					104
10	3162	X	2908	-0-	-254	-0-	2885	2	23	9	N	21	1	8			124

SHELL FEE 45 WELL #: 2H RRCID -> 278396 COMPL. DATE 03/07/2015 TOTAL DEPTH 11257 PERF.11594 - 16259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	24242	X	21327	-0-	-2915	-0-	21020	2	307	9	N	279	181	1			365
06	22260	X	20127	-0-	-2133	-0-	19955	2	172	9	N	156	186	1	3	8	332
07	22320	X	20530	-0-	-1790	-0-	20287	2	243	9	N	221	173	1			380
08	22320	X	20485	-0-	-1835	-0-	20153	2	332	9	N	302	526	1			156
09	21030	X	19208	-0-	-1822	-0-	18934	2	274	9	N	249	175	1			230
10	21328	X	19816	-0-	-1512	-0-	19578	2	238	9	N	216	177	1	3	8	266

RAMP 30 WELL #: 0330H RRCID -> 278491 COMPL. DATE 10/06/2016 TOTAL DEPTH 11180 PERF.11385 - 13922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	16554	X	13444	-0-	-3110	-0-	13227	2	217	9	N	197	383	1			106
06	15180	X	12520	-0-	-2660	-0-	12324	2	196	9	N	178	193	1	3	8	88
07	15128	X	12366	-0-	-2762	-0-	12146	2	220	9	N	200	154	1			134
08	14384	X	11874	-0-	-2510	-0-	11695	2	179	9	N	163	193	1			104
09	13410	X	10945	-0-	-2465	-0-	10783	2	162	9	N	147					251
10	13454	X	10813	-0-	-2641	-0-	10688	2	125	9	N	114	189	1	3	8	173

AMBER 24 WELL #: 1H RRCID -> 281244 COMPL. DATE 11/15/2015 TOTAL DEPTH 11124 PERF.11750 - 13179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	9946	-0-	6846	23704	9756	2	190	9	N	173	184	1	44	8	187
06	31795	X	8091	-0-	-23704	-0-	7933	2	158	9	N	144	181	1	39	8	111
07	7463	X	7463	-0-	-0-	-0-	7318	2	145	9	N	132	35	8			208
08	7626	X	7626	-0-	-0-	-0-	7455	2	171	9	N	155	76	8			287
09	6768	X	6768	-0-	-0-	-0-	6692	2	76	9	N	69	181	1			175
10	7099	X	6467	-0-	-632	-0-	6377	2	90	9	N	82	33	8			224

RAMP 30 WELL #: 5H RRCID -> 281446 COMPL. DATE 08/24/2016 TOTAL DEPTH 8753 PERF.11614 - 15900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	17887	X	14872	-0-	-3015	-0-	14505	2	367	9	N	334	197	1			294
06	16650	X	14106	-0-	-2544	-0-	13768	2	338	9	N	307	385	1	3	8	213
07	16492	X	14214	-0-	-2278	-0-	13874	2	340	9	N	309	190	1			332
08	16151	X	13782	-0-	-2369	-0-	13538	2	244	9	N	222	192	1			362
09	15030	X	12959	-0-	-2071	-0-	12658	2	301	9	N	274	375	1			261
10	14880	X	12926	-0-	-1954	-0-	12681	2	245	9	N	223	359	1	3	8	122

RAMP WALKER 11 WELL #: 1H RRCID -> 282769 COMPL. DATE 05/30/2017 TOTAL DEPTH 11292 PERF.11758 - 16154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	55428	X	41469	-0-	-13959	-0-	40957	2	512	9	N	465	587	1			201
06	49740	X	38465	-0-	-11275	-0-	37974	2	491	9	N	446	390	1	10	8	247
07	48360	X	37543	-0-	-10817	-0-	37130	2	413	9	N	375	386	1			236
08	45756	X	35787	-0-	-9969	-0-	35347	2	440	9	N	400	356	1			280
09	41910	X	33651	-0-	-8259	-0-	33216	2	435	9	N	395	386	1			289
10	41478	X	33456	-0-	-8022	-0-	33040	2	416	9	N	378	379	1	8	8	280

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
DEREK 12 WELL #: 2H RRCID -> 283171 COMPL. DATE 08/13/2017 TOTAL DEPTH 11203 PERF.11654 - 16398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	33139	X	24220	-0-	-8919	-0-	23739	2	481	9	N	437	387	1			259
06	29100	X	22843	-0-	-6257	-0-	22348	2	495	9	N	450	387	1	7	8	315
07	28520	X	22472	-0-	-6048	-0-	22031	2	441	9	N	401	385	1			331
08	26877	X	21737	-0-	-5140	-0-	21315	2	422	9	N	384	379	1			336
09	24720	X	20331	-0-	-4389	-0-	19967	2	364	9	N	331	193	1			474
10	24211	X	20458	-0-	-3753	-0-	20042	2	416	9	N	378	593	1	6	8	253

THOMAS 47 WELL #: 1H RRCID -> 284932 COMPL. DATE 01/31/2018 TOTAL DEPTH 11004 PERF.11389 - 15632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		89496	-0-	89496	354103	88351	2	1145	9	N	1041	1498	1			441
06	432675	X	78572	-0-	-354103	-0-	77701	2	871	9	N	792	764	1			469
07	119629	X	77764	-0-	-41865	-0-	76880	2	884	9	N	804	775	1			498
08	119629	X	67757	-0-	-51872	-0-	66910	2	847	9	N	770	811	1			457
09	115770	X	67291	-0-	-48479	-0-	66534	2	757	9	N	688	579	1			566
10	119629	X	NO RPT	-0-	-119629	-0-					N	NO RPT					566

THOMAS 47 WELL #: 2SL RRCID -> 285005 COMPL. DATE 02/22/2018 TOTAL DEPTH 11199 PERF.11527 - 15763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONE TREE OIL & GAS LLC 507473
CIRCLE DOT RANCH WELL #: 1 RRCID -> 254298 COMPL. DATE 10/02/2009 TOTAL DEPTH 13475 PERF.10470 - 10520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
PRATER WELL #: 3 RRCID -> 220359 COMPL. DATE 09/18/2006 TOTAL DEPTH 12950 PERF.11088 - 12856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1043	N	1043	-0-	-0-	-0-	31	1	1012	2	N	-0-					143
06	1334	N	1334	-0-	-0-	-0-	30	1	1304	2	N	-0-					143
07	1324	N	1324	-0-	-0-	-0-	29	1	1295	2	N	-0-					143
08	1494	N	1494	-0-	-0-	-0-	27	1	1467	2	N	-0-					143
09	1320	N	1270	-0-	-50	-0-	30	1	1240	2	N	-0-					143
10	1333	N	1205	-0-	-128	-0-	31	1	1174	2	N	-0-					143

PRATER WELL #: 4H RRCID -> 254494 COMPL. DATE 11/06/2009 TOTAL DEPTH 11162 PERF.11512 - 13245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	761	N	761	-0-	-0-	-0-	31	1	720	2	N	9					108
							10	9									
06	587	N	587	-0-	-0-	-0-	30	1	546	2	N	10					118
							11	9									
07	651	N	471	-0-	-180	-0-	29	1	433	2	N	8					126
							9	9									
08	651	N	532	-0-	-119	-0-	27	1	492	2	N	12					138
							13	9									
09	600	N	531	-0-	-69	-0-	30	1	495	2	N	5					143
							6	9									
*10	583	N	583	-0-	-0-	-0-	31	1	552	2	N	-0-					143

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
HOOVER "52" WELL #: 521H RRCID -> 263237 COMPL. DATE 08/17/2011 TOTAL DEPTH 10974 PERF.11238 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	1215	-0-	-56	-0-	31	1	1154	2	N	27					215
							30	9									
06	1170	N	1010	-0-	-160	-0-	25	1	964	2	N	19					234
							21	9									
07	1240	N	1162	-0-	-78	-0-	29	1	1098	2	N	32					266
							35	9									
08	1216	N	1216	-0-	-0-	-0-	31	1	1111	2	N	67	188	1			145
							74	9									
09	1126	N	1126	-0-	-0-	-0-	30	1	1052	2	N	40					185
							44	9									
10	1147	N	1143	-0-	-4	-0-	31	1	1098	2	N	13					198
							14	9									

PARNELL 7 WELL #: 1HW RRCID -> 276223 COMPL. DATE 09/19/2014 TOTAL DEPTH 11419 PERF.11836 - 15797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3410	X	2815	-0-	-595	-0-	30	1	2734	2	N	46					158
							51	9									
06	3240	X	2682	-0-	-558	-0-	28	1	2610	2	N	40					198
							44	9									
07	3348	X	2918	-0-	-430	-0-	31	1	2826	2	N	55					253
							61	9									
08	3069	X	2844	-0-	-225	-0-	31	1	2768	2	N	41	179	1			115
							45	9									
09	2820	X	2726	-0-	-94	-0-	30	1	2652	2	N	40					155
							44	9									
10	2914	X	2703	-0-	-211	-0-	31	1	2626	2	N	42					197
							46	9									

PARNELL 7 WELL #: 2HW RRCID -> 276560 COMPL. DATE 09/22/2014 TOTAL DEPTH 11659 PERF.12257 - 15355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2046	X	1912	-0-	-134	-0-	31	1	1839	2	N	38					187
							42	9									
06	1980	N	1977	-0-	-3	-0-	29	1	1897	2	N	46					233
							51	9									
07	1953	N	1939	-0-	-14	-0-	31	1	1869	2	N	35					268
							39	9									
08	2046	N	2046	-0-	-0-	-0-	31	1	1973	2	N	38	176	1			130
							42	9									
09	1980	N	1084	-0-	-896	-0-	15	1	1038	2	N	28					158
							31	9									
10	1953	N	1905	-0-	-48	-0-	31	1	1835	2	N	35					193
							39	9									

YARNOLD 42 WELL #: 1HW RRCID -> 278398 COMPL. DATE 08/03/2015 TOTAL DEPTH 11175 PERF.11559 - 15655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7595	X	6658	-0-	-937	-0-	30	1	6477	2	N	137	179	1			238
							151	9									
06	7350	X	6331	-0-	-1019	-0-	30	1	6150	2	N	137	194	1			181
							151	9									
07	7130	X	6440	-0-	-690	-0-	31	1	6244	2	N	150	193	1			138
							165	9									
08	7037	X	6111	-0-	-926	-0-	29	1	5933	2	N	135					273
							149	9									
09	6660	X	5969	-0-	-691	-0-	30	1	5782	2	N	143	192	1			224
							157	9									
10	6665	X	6087	-0-	-578	-0-	31	1	5869	2	N	170	198	1			196
							187	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
NEUMEIER DRILLING FLUIDS, L.L.C. 605970
HODGES 233 WELL #: 1 RRCID -> 194375 COMPL. DATE 11/04/2004 TOTAL DEPTH 11470 PERF. 4610 - 5110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OVERFLOW ENERGY, LLC 628574
BRISCOE SWD WELL #: 1 RRCID -> 265932 COMPL. DATE 05/22/2012 TOTAL DEPTH 5960 PERF. 4400 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
MEEK, G. WELL #: 1054 RRCID -> 065664 COMPL. DATE 01/20/1976 TOTAL DEPTH 11930 PERF.11271 - 11847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

YEAGER WELL #: 109 RRCID -> 068622 COMPL. DATE 09/01/1976 TOTAL DEPTH 11850 PERF.10859 - 11483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1206	N	1206	-0-	-0-	-0-	83	1	1123	2	Y	-0-					40
06	1303	N	1303	-0-	-0-	-0-	108	1	1194	2	Y	1	1	8			40
							1	9									
07	1301	N	1301	-0-	-0-	-0-	112	1	1188	2	Y	1	1	8			40
							1	9									
08	1440	N	1440	-0-	-0-	-0-	112	1	1328	2	Y	-0-					40
09	1050	N	6	-0-	-1044	-0-	1	1	4	2	Y	1	1	8			40
							1	9									
*10	1185	N	1185	-0-	-0-	-0-	86	1	1099	2	Y	-0-					40

MEEK, J. P. WELL #: 1069 RRCID -> 136083 COMPL. DATE 11/14/2017 TOTAL DEPTH 11699 PERF. 4660 - 5226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FRANCIS WELL #: 3058 RRCID -> 179687 COMPL. DATE 09/13/2000 TOTAL DEPTH 11796 PERF.11267 - 11478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2604	X	621	-0-	-1983	-0-	621	2			Y	-0-					-0-
06	1410	X	1261	-0-	-149	-0-	1261	2			Y	-0-					-0-
07	961	X	404	-0-	-557	-0-	404	2			Y	-0-					-0-
08	1653	X	1653	-0-	-0-	-0-	1653	2			Y	-0-					-0-
09	1458	X	1458	-0-	-0-	-0-	1457	2	1	9	Y	1	1	8			-0-
10	1302	X	1248	-0-	-54	-0-	1247	2	1	9	Y	1	1	8			-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
FRANCIS WELL #: 4058 RRCID -> 182442 COMPL. DATE 03/24/2001 TOTAL DEPTH 11960 PERF.11301 - 11514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANCIS WELL #: 5058 RRCID -> 185268 COMPL. DATE 08/13/2001 TOTAL DEPTH 12035 PERF.11265 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	456	-0-	-164	-0-	456	2			Y	-0-					-0-
06	660	N	413	-0-	-247	-0-	413	2			Y	-0-					-0-
07	496	N	436	-0-	-60	-0-	436	2			Y	-0-					-0-
08	465	N	422	-0-	-43	-0-	422	2			Y	-0-					-0-
09	420	N	369	-0-	-51	-0-	369	2			Y	-0-					-0-
10	434	N	301	-0-	-133	-0-	301	2			Y	-0-					-0-

FRANCIS WELL #: 6058 RRCID -> 185986 COMPL. DATE 11/15/2001 TOTAL DEPTH 11996 PERF.11198 - 11488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	728	-0-	-47	-0-	728	2			Y	-0-					-0-
06	785	N	785	-0-	-0-	-0-	785	2			Y	-0-					-0-
07	775	N	760	-0-	-15	-0-	760	2			Y	-0-					-0-
08	837	N	837	-0-	-0-	-0-	837	2			Y	-0-					-0-
09	780	N	710	-0-	-70	-0-	710	2			Y	-0-					-0-
*10	1027	N	1027	-0-	-0-	-0-	1024	2	3	9	Y	3	3	8			-0-

MEEK, G. WELL #: 2054 RRCID -> 185988 COMPL. DATE 10/25/2001 TOTAL DEPTH 12000 PERF.11282 - 11728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK, G. WELL #: 3054 RRCID -> 187190 COMPL. DATE 11/23/2001 TOTAL DEPTH 12000 PERF.11256 - 11580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

YEAGER WELL #: 209 RRCID -> 187755 COMPL. DATE 12/11/2001 TOTAL DEPTH 11800 PERF.10874 - 11472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 03/01/2018 - P/A 03/01/18

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FRANCIS WELL #: 8058 RRCID -> 190641 COMPL. DATE 08/04/2002 TOTAL DEPTH 12000 PERF.11255 - 11548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	911	-0-	-81	-0-	910	2	1	9	Y	1	1	8			-0-
06	1050	N	972	-0-	-78	-0-	969	2	3	9	Y	3	3	8			-0-
07	1054	N	1037	-0-	-17	-0-	1036	2	1	9	Y	1	1	8			-0-
08	1095	N	1095	-0-	-0-	-0-	1093	2	2	9	Y	2	2	8			-0-
09	993	N	993	-0-	-0-	-0-	991	2	2	9	Y	2	2	8			-0-
10	1023	N	834	-0-	-189	-0-	830	2	4	9	Y	4	4	8			-0-

YEAGER WELL #: 309 RRCID -> 191296 COMPL. DATE 09/15/2002 TOTAL DEPTH 11800 PERF.11165 - 11410

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANCIS WELL #: 7058 RRCID -> 191403 COMPL. DATE 07/22/2002 TOTAL DEPTH 12000 PERF.11209 - 11571

05	1178	N	825	-0-	-353	-0-	824	2	1	9	Y	1	1	8			-0-
06	1110	N	1038	-0-	-72	-0-	1036	2	2	9	Y	2	2	8			-0-
07	1302	N	1074	-0-	-228	-0-	1073	2	1	9	Y	1	1	8			-0-
08	1083	N	1083	-0-	-0-	-0-	1082	2	1	9	Y	1	1	8			-0-
09	1054	N	1054	-0-	-0-	-0-	1053	2	1	9	Y	1	1	8			-0-
10	1085	N	1085	-0-	-0-	-0-	1083	2	2	9	Y	2	2	8			-0-

CLIFFORD WELL #: 1 RRCID -> 191504 COMPL. DATE 07/28/2003 TOTAL DEPTH 20733 PERF.11440 - 11680

05	163	N	163	-0-	-0-	-0-	163	2			N	-0-					67
06	240	N	-0-	-0-	-240	-0-					N	-0-					67
07	0	N	-0-	-0-	-0-	-0-					N	-0-					67
08	155	N	80	-0-	-75	-0-	77	2	3	9	N	3					70
09	0	N	-0-	-0-	-0-	-0-					N	-0-					70
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					70

MEEK, G. WELL #: 5054 RRCID -> 192368 COMPL. DATE 11/23/2002 TOTAL DEPTH 12000 PERF.11237 - 11535

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANCIS WELL #: 9058 RRCID -> 193150 COMPL. DATE 12/27/2002 TOTAL DEPTH 12000 PERF.11158 - 11591

05	1561	N	1561	-0-	-0-	-0-	1560	2	1	9	Y	1	1	8			-0-
06	1512	N	1512	-0-	-0-	-0-	1510	2	2	9	Y	2	2	8			-0-
07	1581	N	1377	-0-	-204	-0-	1376	2	1	9	Y	1	1	8			-0-
08	1550	N	1473	-0-	-77	-0-	1472	2	1	9	Y	1	1	8			-0-
09	1560	N	1560	-0-	-0-	-0-	1559	2	1	9	Y	1	1	8			-0-
*10	1447	N	1447	-0-	-0-	-0-	1446	2	1	9	Y	1	1	8			-0-

FRANCIS WELL #: 10 RRCID -> 193215 COMPL. DATE 01/06/2003 TOTAL DEPTH 12000 PERF.11218 - 11510

05	1333	N	1178	-0-	-155	-0-	1177	2	1	9	Y	1	1	8			-0-
06	1350	N	1252	-0-	-98	-0-	1249	2	3	9	Y	3	3	8			-0-
07	1302	N	1290	-0-	-12	-0-	1288	2	2	9	Y	2	2	8			-0-
08	1267	N	1267	-0-	-0-	-0-	1265	2	2	9	Y	2	2	8			-0-
09	1260	N	1200	-0-	-60	-0-	1198	2	2	9	Y	2	2	8			-0-
10	1302	N	1209	-0-	-93	-0-	1206	2	3	9	Y	3	3	8			-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MEEK, J. P. WELL #: 2069 RRCID -> 193771 COMPL. DATE 08/06/2015 TOTAL DEPTH 11940 PERF.11074 - 11620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	316	N	316	-0-	-0-	-0-	316	2			Y	-0-					-0-
06	330	N	295	-0-	-35	-0-	295	2			Y	-0-					-0-
07	326	N	326	-0-	-0-	-0-	326	2			Y	-0-					-0-
08	316	N	316	-0-	-0-	-0-	316	2			Y	-0-					-0-
09	300	N	244	-0-	-56	-0-	244	2			Y	-0-					-0-
*10	341	N	252	-0-	-89	-0-	252	2			Y	-0-					-0-

MEEK, J. P. WELL #: 3069 RRCID -> 194630 COMPL. DATE 04/16/2003 TOTAL DEPTH 11895 PERF.10994 - 11552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	2	-0-	-184	-0-	2	2			Y	-0-					-0-
06	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
07	372	N	-0-	-0-	-372	-0-					Y	-0-					-0-
08	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK, G. WELL #: 7054 RRCID -> 194805 COMPL. DATE 03/29/2003 TOTAL DEPTH 12000 PERF.11270 - 11570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK, G. WELL #: 6054 RRCID -> 195594 COMPL. DATE 03/27/2003 TOTAL DEPTH 12000 PERF.11194 - 11598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MEEK, J. P. WELL #: 4069 RRCID -> 196198 COMPL. DATE 07/14/2003 TOTAL DEPTH 11870 PERF.10972 - 11524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	1	1	1			-0-

MEEK, J. P. WELL #: 6069 RRCID -> 196817 COMPL. DATE 08/30/2003 TOTAL DEPTH 12000 PERF.11032 - 11701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	504	-0-	-85	-0-	504	2			Y	-0-					-0-
06	570	N	487	-0-	-83	-0-	487	2			Y	-0-					-0-
07	589	N	517	-0-	-72	-0-	517	2			Y	-0-					-0-
08	540	N	540	-0-	-0-	-0-	540	2			Y	-0-					-0-
09	553	N	553	-0-	-0-	-0-	553	2			Y	-0-					-0-
*10	547	N	547	-0-	-0-	-0-	547	2			Y	-0-					-0-

MEEK, J. P. WELL #: 5069 RRCID -> 198460 COMPL. DATE 09/29/2003 TOTAL DEPTH 11925 PERF.11269 - 11584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
FILLINGIM-TEAS 87 WELL #: 2 RRCID -> 199651 COMPL. DATE 12/06/2003 TOTAL DEPTH 11635 PERF.11096 - 11506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1212	N	1212	-0-	-0-	-0-	1212	2			N	-0-					-0-
06	1320	N	1129	-0-	-191	-0-	1129	2			N	-0-					-0-
07	1140	N	1140	-0-	-0-	-0-	1140	2			N	-0-					-0-
08	1209	N	1118	-0-	-91	-0-	1118	2			N	-0-					-0-
*09	1133	N	1133	-0-	-0-	-0-	1133	2			N	-0-					-0-
10	1147	N	NO RPT	-0-	-1147	-0-					N	NO RPT					-0-

FRANCIS WELL #: 1158 RRCID -> 200461 COMPL. DATE 02/18/2004 TOTAL DEPTH 13275 PERF.11664 - 12654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2559	N	2559	-0-	-0-	-0-	2511	2	48	9	Y	44	2	8			62
06	2010	X	318	-0-	-1692	-0-	315	2	3	9	Y	3	3	8			62
07	2077	X	-0-	-0-	-2077	-0-					Y	-0-					62
08	2077	X	223	-0-	-1854	-0-	222	2	1	9	Y	1	1	8			62
09	2010	X	-0-	-0-	-2010	-0-					Y	1	1	8			62
10	2077	X	-0-	-0-	-2077	-0-					Y	-0-					62

MEADOWS 4 WELL #: 1 RRCID -> 200944 COMPL. DATE 03/31/2004 TOTAL DEPTH 11600 PERF.10949 - 11510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1767	N	1767	-0-	-0-	-0-	77	1	1649	2	Y	37					137
							41	9									
06	1809	N	1809	-0-	-0-	-0-	78	1	1705	2	Y	24					161
							26	9									
07	2022	N	2022	-0-	-0-	-0-	83	1	1825	2	Y	104	183	1			82
							114	9									
08	1790	N	1790	-0-	-0-	-0-	84	1	1648	2	Y	53					135
							58	9									
09	1800	N	1718	-0-	-82	-0-	81	1	1596	2	Y	37					172
							41	9									
10	2015	N	1556	-0-	-459	-0-	76	1	1413	2	Y	61					233
							67	9									

MEEK, J. P. WELL #: 10 RRCID -> 201108 COMPL. DATE 02/10/2004 TOTAL DEPTH 11844 PERF.11492 - 11728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	625	-0-	-57	-0-	625	2			Y	-0-					-0-
06	804	N	804	-0-	-0-	-0-	804	2			Y	-0-					-0-
07	880	N	880	-0-	-0-	-0-	880	2			Y	-0-					-0-
08	909	N	909	-0-	-0-	-0-	909	2			Y	-0-					-0-
09	883	N	883	-0-	-0-	-0-	883	2			Y	-0-					-0-
*10	897	N	897	-0-	-0-	-0-	897	2			Y	-0-					-0-

FILLINGIM 44 WELL #: 2 RRCID -> 202531 COMPL. DATE 04/18/2004 TOTAL DEPTH 13275 PERF.11220 - 12630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 4 RRCID -> 202553 COMPL. DATE 05/21/2004 TOTAL DEPTH 11743 PERF.11186 - 11626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		1752	-0-	1752	33058	1752	2			N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	33058					N	NO RPT					-0-
07	35028	X	1970	-0-	-33058	-0-	1809	2	161	9	N	146	146	8			-0-
08	1663	X	1663	-0-	-0-	-0-	1663	2			N	-0-					-0-
*09	1799	N	1799	-0-	-0-	-0-	1799	2			N	-0-					-0-
10	1860	N	NO RPT	-0-	-1860	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MEEK, J. P. WELL #: 12 RRCID -> 202562 COMPL. DATE 06/03/2004 TOTAL DEPTH 11850 PERF.11090 - 11595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	111	N	111	-0-	-0-	-0-	111	2			Y	-0-					-0-
06	120	N	59	-0-	-61	-0-	59	2			Y	-0-					-0-
07	124	N	50	-0-	-74	-0-	50	2			Y	-0-					-0-
08	124	N	116	-0-	-8	-0-	116	2			Y	-0-					-0-
09	65	N	65	-0-	-0-	-0-	65	2			Y	-0-					-0-
*10	224	N	224	-0-	-0-	-0-	224	2			Y	-0-					-0-

MEEK. J. P. WELL #: 15 RRCID -> 202567 COMPL. DATE 06/10/2004 TOTAL DEPTH 11850 PERF.11122 - 11556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	275	N	275	-0-	-0-	-0-	133	2	142	9	Y	129					232
06	278	N	278	-0-	-0-	-0-	127	2	151	9	Y	137	157	1			212
07	279	N	200	-0-	-79	-0-	131	2	69	9	Y	63					275
08	279	N	253	-0-	-26	-0-	143	2	110	9	Y	100	320	1			55
09	270	N	244	-0-	-26	-0-	138	2	106	9	Y	96					151
*10	212	N	212	-0-	-0-	-0-	122	2	90	9	Y	82	157	1			76

MEEK. J. P. WELL #: 11 RRCID -> 202571 COMPL. DATE 05/18/2004 TOTAL DEPTH 11700 PERF.10939 - 11608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	882	-0-	-358	-0-	859	2	23	9	Y	21					38
06	1050	N	852	-0-	-198	-0-	827	2	25	9	Y	23	26	1			35
07	1023	N	889	-0-	-134	-0-	878	2	11	9	Y	10					45
08	945	N	945	-0-	-0-	-0-	926	2	19	9	Y	17	53	1			9
09	951	N	951	-0-	-0-	-0-	933	2	18	9	Y	16					25
*10	912	N	912	-0-	-0-	-0-	897	2	15	9	Y	14	26	1			13

MEEK, J. P. WELL #: 14 RRCID -> 202657 COMPL. DATE 05/16/2004 TOTAL DEPTH 11880 PERF.10987 - 11674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEFLEY 4 WELL #: 2 RRCID -> 203125 COMPL. DATE 07/25/2004 TOTAL DEPTH 11600 PERF.11000 - 11235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	649	N	649	-0-	-0-	-0-	29	1	611	2	Y	8	1	1			58
							9	9									
06	593	N	593	-0-	-0-	-0-	26	1	560	2	Y	6	52	1	1	8	11
							7	9									
07	667	N	667	-0-	-0-	-0-	29	1	634	2	Y	4					15
							4	9									
08	655	N	655	-0-	-0-	-0-	31	1	607	2	Y	15					30
							17	9									
09	600	N	335	-0-	-265	-0-	16	1	319	2	Y	-0-					30
10	682	N	396	-0-	-286	-0-	20	1	376	2	Y	-0-	7	1			23

HEFLEY 4 WELL #: 1 RRCID -> 203128 COMPL. DATE 06/09/2004 TOTAL DEPTH 11600 PERF.10994 - 11097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FILLINGIM-TEAS 87 WELL #: 5 RRCID -> 203136 COMPL. DATE 06/26/2004 TOTAL DEPTH 11800 PERF.11181 - 11627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
06	600	N	381	-0-	-219	-0-	381	2			N	-0-					-0-
07	429	N	429	-0-	-0-	-0-	405	2	24	9	N	22	22	8			-0-
08	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-
*09	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

FILLINGIM-TEAS 87 WELL #: 6 RRCID -> 203585 COMPL. DATE 07/27/2004 TOTAL DEPTH 11794 PERF.11132 - 11586

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM 44 WELL #: 3 RRCID -> 203656 COMPL. DATE 06/05/2004 TOTAL DEPTH 12809 PERF.11196 - 12046

05	2202	N	2202	-0-	-0-	-0-	2200	2	2	9	Y	2	2	8			58
06	2340	X	2131	-0-	-209	-0-	2128	2	3	9	Y	3	3	8			58
07	2387	X	2224	-0-	-163	-0-	2222	2	2	9	Y	2	2	8			58
08	2387	X	2320	-0-	-67	-0-	2318	2	2	9	Y	2	2	8			58
09	2188	X	2188	-0-	-0-	-0-	2186	2	2	9	Y	2	2	8			58
*10	2377	X	2377	-0-	-0-	-0-	2375	2	2	9	Y	2	2	8			58

FILLINGIM-TEAS 87 WELL #: 7 RRCID -> 204059 COMPL. DATE 09/10/2004 TOTAL DEPTH 11800 PERF.11106 - 11628

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 11 RRCID -> 204060 COMPL. DATE 08/18/2004 TOTAL DEPTH 11800 PERF.11088 - 11601

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 3 RRCID -> 204342 COMPL. DATE 05/04/2004 TOTAL DEPTH 11800 PERF.11206 - 11644

05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 8 RRCID -> 204627 COMPL. DATE 09/25/2004 TOTAL DEPTH 11800 PERF.11133 - 11613

05	802	N	802	-0-	-0-	-0-	802	2			N	-0-					-0-
06	774	N	774	-0-	-0-	-0-	774	2			N	-0-					-0-
07	721	N	721	-0-	-0-	-0-	721	2			N	-0-					-0-
08	806	N	645	-0-	-161	-0-	645	2			N	-0-					-0-
*09	741	N	741	-0-	-0-	-0-	741	2			N	-0-					-0-
10	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HEFLEY 4 WELL #: 3 RRCID -> 204969 COMPL. DATE 10/11/2004 TOTAL DEPTH 11600 PERF.11054 - 11098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	83	-0-	-10	-0-	4	1	79	2	Y	-0-					85
06	165	N	165	-0-	-0-	-0-	7	1	158	2	Y	-0-					85
07	205	N	205	-0-	-0-	-0-	9	1	196	2	Y	-0-					85
08	100	N	100	-0-	-0-	-0-	5	1	95	2	Y	-0-					85
09	180	N	21	-0-	-159	-0-	1	1	20	2	Y	-0-					85
10	217	N	26	-0-	-191	-0-	1	1	25	2	Y	-0-					85

FILLINGIM-TEAS 87 WELL #: 9 RRCID -> 205008 COMPL. DATE 04/13/2005 TOTAL DEPTH 11800 PERF.11094 - 11570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	762	N	762	-0-	-0-	-0-	762	2			N	-0-					-0-
06	827	N	827	-0-	-0-	-0-	827	2			N	-0-					-0-
07	1118	N	1118	-0-	-0-	-0-	1118	2			N	-0-					-0-
08	1181	N	1181	-0-	-0-	-0-	1181	2			N	-0-					-0-
*09	1090	N	1090	-0-	-0-	-0-	1090	2			N	-0-					-0-
10	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					-0-

HOBART RANCH 19 WELL #: 1 RRCID -> 205031 COMPL. DATE 10/20/2004 TOTAL DEPTH 11450 PERF.11038 - 11296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FILLINGIM-TEAS 87 WELL #: 10 RRCID -> 205483 COMPL. DATE 11/09/2004 TOTAL DEPTH 11800 PERF.11109 - 11538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 12 RRCID -> 206724 COMPL. DATE 12/30/2004 TOTAL DEPTH 11800 PERF.11101 - 11621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEADOWS 4 WELL #: 2 RRCID -> 206823 COMPL. DATE 11/24/2004 TOTAL DEPTH 11600 PERF.10934 - 11094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 19 WELL #: 2 RRCID -> 207098 COMPL. DATE 02/04/2005 TOTAL DEPTH 12300 PERF.11102 - 12210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FILLINGIM-TEAS 87 WELL #: 13 RRCID -> 207172 COMPL. DATE 01/12/2005 TOTAL DEPTH 11800 PERF.11074 - 11590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 14 RRCID -> 207552 COMPL. DATE 02/04/2005 TOTAL DEPTH 11800 PERF.11112 - 11636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY 4 WELL #: 4 RRCID -> 207647 COMPL. DATE 10/23/2004 TOTAL DEPTH 11600 PERF.11190 - 11383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

PURYEAR WELL #: 524 RRCID -> 208660 COMPL. DATE 02/18/2005 TOTAL DEPTH 13498 PERF.11380 - 13317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2914	X	2771	-0-	-143	-0-	2697	2	74	9	Y	67	1	8			113
06	2670	N	2518	-0-	-152	-0-	2516	2	2	9	Y	2	2	8			113
07	2418	N	2411	-0-	-7	-0-	2410	2	1	9	Y	1	1	8			113
08	2759	N	2250	-0-	-509	-0-	2249	2	1	9	Y	1	1	8			113
09	2520	N	2115	-0-	-405	-0-	2071	2	44	9	Y	40	1	8			152
10	2418	N	2251	-0-	-167	-0-	2248	2	3	9	Y	3	3	8			152

SOPHIA WELL #: 2050 RRCID -> 208661 COMPL. DATE 09/18/2004 TOTAL DEPTH 13800 PERF.11014 - 12176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1617	N	1617	-0-	-0-	-0-	1538	2	79	9	N	72					257
06	1432	N	1432	-0-	-0-	-0-	1428	2	4	9	N	4	178	1			83
07	1438	N	1438	-0-	-0-	-0-	1434	2	4	9	N	4	4	8			83
08	1612	N	1447	-0-	-165	-0-	1447	2			N	-0-					83
*09	1333	N	1333	-0-	-0-	-0-	1261	2	72	9	N	65	5	8			143
10	1426	N	NO RPT	-0-	-1426	-0-					N	NO RPT					143

MEADOWS 5 WELL #: 5 RRCID -> 208662 COMPL. DATE 03/22/2007 TOTAL DEPTH 12512 PERF.10958 - 12019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANCIS WELL #: 1558 RRCID -> 208695 COMPL. DATE 02/13/2005 TOTAL DEPTH 12781 PERF.11185 - 12606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					63
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					63
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					63
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					63
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					63
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					63

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
FILLINGIM 44 WELL #: 5 RRCID -> 208699 COMPL. DATE 01/15/2005 TOTAL DEPTH 12802 PERF.11290 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1705	X	1266	-0-	-439	-0-	1266	2			Y	-0-					153
06	1650	X	1202	-0-	-448	-0-	1202	2			Y	-0-					153
07	1457	X	1227	-0-	-230	-0-	1227	2			Y	-0-					153
08	1426	X	1246	-0-	-180	-0-	1246	2			Y	-0-					153
09	1380	X	1192	-0-	-188	-0-	1185	2	7	9	Y	6	159	1			-0-
*10	1322	X	1322	-0-	-0-	-0-	1322	2			Y	-0-					-0-

FRANCIS WELL #: 1358 RRCID -> 208700 COMPL. DATE 11/08/2004 TOTAL DEPTH 12811 PERF.11228 - 12530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	23					Y	-0-					-0-
06	23	X	-0-	-0-	-23	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANCIS WELL #: 1258 RRCID -> 208702 COMPL. DATE 09/26/2004 TOTAL DEPTH 12825 PERF.11248 - 12524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11	N	-0-	-0-	-11	-0-					Y	-0-					15
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					15
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					15
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					15
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					15
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					15

FRANCIS WELL #: 1458 RRCID -> 208703 COMPL. DATE 12/22/2004 TOTAL DEPTH 12830 PERF.12258 - 12062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	1	177	1			57
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					57
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					57
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					57
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					57
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					57

FILLINGIM 44 WELL #: 4 RRCID -> 208707 COMPL. DATE 10/04/2004 TOTAL DEPTH 12826 PERF.11234 - 12622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1490	N	1490	-0-	-0-	-0-	1490	2			Y	-0-					-0-
06	1448	N	1448	-0-	-0-	-0-	1447	2	1	9	Y	1	1	8			-0-
07	1503	N	1503	-0-	-0-	-0-	1503	2			Y	-0-					-0-
08	1488	N	1474	-0-	-14	-0-	1474	2			Y	-0-					-0-
09	1445	N	1445	-0-	-0-	-0-	1445	2			Y	-0-					-0-
10	1488	N	1442	-0-	-46	-0-	1442	2			Y	-0-					-0-

FILLINGIM 40 WELL #: 11 RRCID -> 208711 COMPL. DATE 01/12/2005 TOTAL DEPTH 13060 PERF.11278 - 12916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	836	-0-	-187	-0-	836	2			Y	-0-					27
06	1050	N	847	-0-	-203	-0-	847	2			Y	-0-					27
07	879	N	879	-0-	-0-	-0-	879	2			Y	-0-					27
08	1057	N	1057	-0-	-0-	-0-	1057	2			Y	-0-					27
09	998	N	998	-0-	-0-	-0-	998	2			Y	-0-					27
*10	1166	N	1166	-0-	-0-	-0-	1166	2			Y	-0-					27

PURYEAR WELL #: 424 RRCID -> 208737 COMPL. DATE 07/17/2004 TOTAL DEPTH 13793 PERF.12378 - 13542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	485	N	485	-0-	-0-	-0-	485	2			Y	-0-					-0-
06	480	N	445	-0-	-35	-0-	445	2			Y	-0-					-0-
07	434	N	430	-0-	-4	-0-	430	2			Y	-0-					-0-
08	496	N	410	-0-	-86	-0-	410	2			Y	-0-					-0-
09	450	N	383	-0-	-67	-0-	383	2			Y	-0-					-0-
10	434	N	416	-0-	-18	-0-	416	2			Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MEADOWS 5 WELL #: 7 RRCID -> 208949 COMPL. DATE 03/07/2005 TOTAL DEPTH 12616 PERF.11114 - 12447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANCIS WELL #: 2058 RRCID -> 208958 COMPL. DATE 03/13/2005 TOTAL DEPTH 12800 PERF.11146 - 12564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					48
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					48
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					48
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					48
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					48
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					48

HEFLEY WELL #: 5048 RRCID -> 208959 COMPL. DATE 04/03/2005 TOTAL DEPTH 13797 PERF.11003 - 13496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3069	X	2441	-0-	-628	-0-	32 97	1 9	2312	2	N	88					198
06	2520	X	2182	-0-	-338	-0-	36 1	1 9	2145	2	N	1	177	1			22
07	2480	X	2222	-0-	-258	-0-	36 7	1 9	2179	2	N	6	6	8			22
08	2449	X	2281	-0-	-168	-0-	32	1	2249	2	N	-0-					22
09	2430	N	2430	-0-	-0-	-0-	50 99	1 9	2281	2	N	90	7	8			105
*10	2457	N	2457	-0-	-0-	-0-	47 97	1 9	2313	2	N	88					193

MEEK, KAREN 71 WELL #: 1 RRCID -> 208962 COMPL. DATE 06/25/2004 TOTAL DEPTH 14360 PERF.11285 - 13424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 15 RRCID -> 209068 COMPL. DATE 03/04/2005 TOTAL DEPTH 11800 PERF.11056 - 11625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEADOWS 5SE WELL #: 3 RRCID -> 209341 COMPL. DATE 07/17/2004 TOTAL DEPTH 13410 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	74	-0-	-112	-0-	2	1	72	2	Y	-0-					38
06	341	N	341	-0-	-0-	-0-	340	2	1	9	Y	1	1	8			38
07	434	N	434	-0-	-0-	-0-	433	2	1	9	Y	1	1	8			38
08	703	N	703	-0-	-0-	-0-	702	2	1	9	Y	1	1	8			38
09	950	N	950	-0-	-0-	-0-	948	2	2	9	Y	2	2	8			38
*10	1640	N	1640	-0-	-0-	-0-	1634	2	6	9	Y	5	5	8			38

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HONATH, D. H. 75 WELL #: 1A RRCID -> 209377 COMPL. DATE 07/12/2004 TOTAL DEPTH 13786 PERF.11280 - 13525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 16 RRCID -> 209400 COMPL. DATE 04/05/2005 TOTAL DEPTH 11800 PERF.11124 - 11580

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CLIFFORD 30 WELL #: 2 RRCID -> 209403 COMPL. DATE 09/04/2004 TOTAL DEPTH 13400 PERF.11050 - 11540

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CLIFFORD 30 WELL #: 3 RRCID -> 209476 COMPL. DATE 05/07/2005 TOTAL DEPTH 13350 PERF.11196 - 12342

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FILLINGIM-TEAS 87 WELL #: 17 RRCID -> 209650 COMPL. DATE 03/25/2005 TOTAL DEPTH 5050 PERF. 4490 - 4880

05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANCIS WELL #: 2558 RRCID -> 210592 COMPL. DATE 05/28/2005 TOTAL DEPTH 12800 PERF.11220 - 12528

05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MEADOWS 89 WELL #: 1 RRCID -> 210996 COMPL. DATE 07/26/2005 TOTAL DEPTH 12330 PERF.11132 - 11536

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
GATLIN 3 WELL #: 1 RRCID -> 210998 COMPL. DATE 06/29/2005 TOTAL DEPTH 11902 PERF.11018 - 11587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	625	N	625	-0-	-0-	-0-	28	1	596	2	Y	1	22	1			19
							1	9									
06	870	X	667	-0-	-203	-0-	29	1	632	2	Y	5	16	1			8
							6	9									
07	713	X	697	-0-	-16	-0-	30	1	667	2	Y	-0-					8
08	713	X	585	-0-	-128	-0-	28	1	550	2	Y	6					14
							7	9									
09	690	X	538	-0-	-152	-0-	26	1	512	2	Y	-0-					14
10	682	X	587	-0-	-95	-0-	30	1	549	2	Y	7	2	1			19
							8	9									

FRANCIS WELL #: 2958 RRCID -> 211067 COMPL. DATE 06/24/2005 TOTAL DEPTH 12800 PERF.12520 - 11232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1519	N	1375	-0-	-144	-0-	1373	2	2	9	Y	2	2	8			28
06	1890	N	1148	-0-	-742	-0-	1145	2	3	9	Y	3	3	8			28
07	1333	N	1153	-0-	-180	-0-	1151	2	2	9	Y	2	2	8			28
08	1364	N	1263	-0-	-101	-0-	1261	2	2	9	Y	2	2	8			28
09	1193	N	1193	-0-	-0-	-0-	1190	2	3	9	Y	3	3	8			28
*10	1258	N	1258	-0-	-0-	-0-	1252	2	6	9	Y	5	5	8			28

HONATH, D.H. 75 WELL #: 3 RRCID -> 211082 COMPL. DATE 06/02/2005 TOTAL DEPTH 12500 PERF.11258 - 12300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1129	X	1129	-0-	-0-	-0-	542	1	480	2	Y	97	332	1			62
							107	9									
06	DLQ G-10		1292	-0-	1292	1292	537	1	671	2	Y	76					138
							84	9									
07	DLQ G-10		1389	-0-	1389	2681	536	1	709	2	Y	131	181	1			88
							144	9									
08	4104	X	1423	-0-	-2681	-0-	546	1	748	2	Y	117	181	1			24
							129	9									
09	1312	X	1312	-0-	-0-	-0-	512	1	687	2	Y	103					127
							113	9									
10	1395	X	848	-0-	-547	-0-	536	1	217	2	Y	86	190	1			23
							95	9									

HEFLEY WELL #: 3048 RRCID -> 211084 COMPL. DATE 07/03/2005 TOTAL DEPTH 13000 PERF.11344 - 12768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2068	X	2068	-0-	-0-	-0-	2068	2			N	-0-					27
06	1470	X	1082	-0-	-388	-0-	7	1	1075	2	N	-0-					27
07	1705	X	787	-0-	-918	-0-	7	1	778	2	N	2	2	8			27
							2	9									
08	2077	X	1712	-0-	-365	-0-	1712	2			N	-0-					27
09	2010	X	1209	-0-	-801	-0-	2	1	1205	2	N	2	2	8			27
							2	9									
10	2077	X	1440	-0-	-637	-0-	2	1	1438	2	N	-0-					27

HELTON WELL #: 421 RRCID -> 211164 COMPL. DATE 08/03/2005 TOTAL DEPTH 13659 PERF.11149 - 13238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1922	X	1775	-0-	-147	-0-	1645	2	130	9	Y	118	1	8			200
06	1860	X	1590	-0-	-270	-0-	1572	2	18	9	Y	16	2	8			214
07	1612	X	1591	-0-	-21	-0-	1581	2	10	9	Y	9	167	1	1	8	55
08	1767	X	1754	-0-	-13	-0-	1653	2	101	9	Y	92	1	8			146
09	1710	X	1621	-0-	-89	-0-	1604	2	17	9	Y	15	1	8			160
10	1767	X	1675	-0-	-92	-0-	1642	2	33	9	Y	30	3	8			187

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

POWLEDGE WELL #: 2 RRCID -> 211397 COMPL. DATE 07/17/2005 TOTAL DEPTH 12750 PERF.11256 - 12026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	512	-0-	-108	-0-	7	1	458	2	Y	43	1	8			87
							47	9									
06	510	N	509	-0-	-1	-0-	507	2	2	9	Y	2	2	8			87
07	558	N	344	-0-	-214	-0-	343	2	1	9	Y	1	1	8			87
08	527	N	438	-0-	-89	-0-	437	2	1	9	Y	1	1	8			87
09	510	N	446	-0-	-64	-0-	445	2	1	9	Y	1	1	8			87
*10	377	N	377	-0-	-0-	-0-	375	2	2	9	Y	2	2	8			87

FILLINGIM 40 WELL #: 13 RRCID -> 211406 COMPL. DATE 08/08/2005 TOTAL DEPTH 12750 PERF.11278 - 12628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	1054	-0-	-0-	-0-	1054	2			Y	-0-					-0-
06	1180	N	1180	-0-	-0-	-0-	1180	2			Y	-0-					-0-
07	1165	N	1165	-0-	-0-	-0-	1165	2			Y	-0-					-0-
08	1273	N	1273	-0-	-0-	-0-	1273	2			Y	-0-					-0-
09	1218	N	1218	-0-	-0-	-0-	1218	2			Y	-0-					-0-
*10	1288	N	1288	-0-	-0-	-0-	1288	2			Y	-0-					-0-

PURYEAR WELL #: 2224 RRCID -> 211463 COMPL. DATE 07/17/2005 TOTAL DEPTH 13698 PERF.11426 - 13028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	972	N	972	-0-	-0-	-0-	972	2			Y	-0-					-0-
06	1669	N	1669	-0-	-0-	-0-	1669	2			Y	-0-					-0-
07	2248	N	2248	-0-	-0-	-0-	2248	2			Y	-0-					-0-
08	2265	N	2265	-0-	-0-	-0-	2265	2			Y	-0-					-0-
09	2295	N	2295	-0-	-0-	-0-	2295	2			Y	-0-					-0-
*10	2377	N	2377	-0-	-0-	-0-	2377	2			Y	-0-					-0-

HEFLEY 4 WELL #: 5 RRCID -> 211655 COMPL. DATE 08/21/2005 TOTAL DEPTH 11600 PERF.11002 - 11518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1486	N	1486	-0-	-0-	-0-	66	1	1417	2	Y	3	21	1	1	8	28
							3	9									
06	1440	X	1433	-0-	-7	-0-	63	1	1369	2	Y	1	7	1	1	8	21
							1	9									
07	1488	X	1484	-0-	-4	-0-	65	1	1418	2	Y	1	1	8			21
							1	9									
08	1488	X	1481	-0-	-7	-0-	71	1	1396	2	Y	13	1	8			33
							14	9									
09	1478	X	1478	-0-	-0-	-0-	71	1	1400	2	Y	6	1	8			38
							7	9									
10	1488	X	1415	-0-	-73	-0-	72	1	1341	2	Y	2	29	1	2	8	9
							2	9									

MEADOWS 4 WELL #: 4 RRCID -> 211659 COMPL. DATE 08/28/2005 TOTAL DEPTH 11600 PERF.10949 - 11528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	461	N	461	-0-	-0-	-0-	21	1	440	2	Y	-0-					27
06	450	N	433	-0-	-17	-0-	19	1	414	2	Y	-0-					27
07	465	N	459	-0-	-6	-0-	20	1	439	2	Y	-0-					27
08	465	N	464	-0-	-1	-0-	22	1	442	2	Y	-0-					27
09	466	N	466	-0-	-0-	-0-	22	1	444	2	Y	-0-					27
*10	485	N	485	-0-	-0-	-0-	25	1	460	2	Y	-0-					27

MEEK, G. WELL #: 5410 RRCID -> 212639 COMPL. DATE 10/11/2005 TOTAL DEPTH 12860 PERF.11242 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
FRANCIS WELL #: 1658 RRCID -> 212654 COMPL. DATE 09/11/2005 TOTAL DEPTH 12800 PERF.11173 - 12626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1674	N	1277	-0-	-397	-0-	1275	2	2	9	Y	2	2	8			147
06	1141	N	1141	-0-	-0-	-0-	1137	2	4	9	Y	4	4	8			147
07	1707	N	1707	-0-	-0-	-0-	1705	2	2	9	Y	2	2	8			147
08	1752	N	1752	-0-	-0-	-0-	1682	2	70	9	Y	64	3	8			208
09	1829	N	1829	-0-	-0-	-0-	1821	2	8	9	Y	7	175	1	3	8	37
*10	2413	N	2413	-0-	-0-	-0-	2405	2	8	9	Y	7	7	8			37

MEADOWS 4 WELL #: 3 RRCID -> 212666 COMPL. DATE 05/06/2005 TOTAL DEPTH 11600 PERF.11054 - 11306

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MEADOWS 5SE WELL #: 11 RRCID -> 212690 COMPL. DATE 06/15/2005 TOTAL DEPTH 12814 PERF.11151 - 12688

05	257	N	257	-0-	-0-	-0-	257	2			Y	-0-					3
06	304	N	304	-0-	-0-	-0-	4	1	300	2	Y	-0-					3
07	330	N	330	-0-	-0-	-0-	330	2			Y	-0-					3
08	270	N	270	-0-	-0-	-0-	270	2			Y	-0-					3
09	277	N	277	-0-	-0-	-0-	277	2			Y	-0-					3
*10	250	N	250	-0-	-0-	-0-	250	2			Y	-0-					3

FILLINGIM 44 WELL #: 6 RRCID -> 212728 COMPL. DATE 09/24/2005 TOTAL DEPTH 12780 PERF.11146 - 12620

05	2035	N	2035	-0-	-0-	-0-	2035	2			Y	-0-					-0-
06	1967	N	1967	-0-	-0-	-0-	1967	2			Y	-0-					-0-
07	2027	N	2027	-0-	-0-	-0-	2027	2			Y	-0-					-0-
08	2046	N	2003	-0-	-43	-0-	2003	2			Y	-0-					-0-
09	1999	N	1999	-0-	-0-	-0-	1999	2			Y	-0-					-0-
*10	2016	N	2016	-0-	-0-	-0-	2016	2			Y	-0-					-0-

GATLIN 3 WELL #: 2 RRCID -> 212755 COMPL. DATE 10/04/2005 TOTAL DEPTH 11650 PERF.11111 - 11583

05	186	N	93	-0-	-93	-0-	4	1	89	2	Y	-0-	19	1			47
06	150	N	6	-0-	-144	-0-	6	2			Y	-0-	15	1			32
07	186	N	10	-0-	-176	-0-	10	2			Y	-0-					32
08	93	N	-0-	-0-	-93	-0-					Y	-0-					32
09	30	N	-0-	-0-	-30	-0-					Y	-0-					32
10	10	N	-0-	-0-	-10	-0-					Y	-0-	2	1			30

MEEK, G. WELL #: 8054 RRCID -> 212840 COMPL. DATE 09/05/2005 TOTAL DEPTH 12936 PERF.11222 - 12756

05	2263	N	2182	-0-	-81	-0-	2	1	2179	2	Y	1	1	8			20
							1	9									
06	2520	X	2315	-0-	-205	-0-	2	1	2290	2	Y	21	3	8			38
							23	9									
07	2263	X	2118	-0-	-145	-0-	2116	2	2	9	Y	2	2	8			38
08	2388	X	2388	-0-	-0-	-0-	2270	2	118	9	Y	107	2	8			143
09	2384	X	2384	-0-	-0-	-0-	2382	2	2	9	Y	2	2	8			143
10	2387	X	297	-0-	-2090	-0-	294	2	3	9	Y	3	3	8			143

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HEFLEY 47 WELL #: 12 RRCID -> 213356 COMPL. DATE 10/22/2005 TOTAL DEPTH 13810 PERF.11046 - 12392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1519	X	1312	-0-	-207	-0-	4	1	1308	2	Y	-0-					-0-
06	1470	X	558	-0-	-912	-0-	7	1	551	2	Y	-0-					-0-
07	1364	X	826	-0-	-538	-0-	11	1	815	2	Y	-0-					-0-
08	1364	X	1009	-0-	-355	-0-	7	1	1002	2	Y	-0-					-0-
09	1320	X	671	-0-	-649	-0-	671	2			Y	-0-					-0-
10	1302	X	843	-0-	-459	-0-	843	2			Y	-0-					-0-

HELTON WELL #: 521 RRCID -> 213361 COMPL. DATE 10/31/2005 TOTAL DEPTH 12820 PERF.11291 - 12581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	156	N	156	-0-	-0-	-0-	156	2			Y	-0-					-0-
06	138	N	138	-0-	-0-	-0-	138	2			Y	-0-					-0-
07	186	N	68	-0-	-118	-0-	68	2			Y	-0-					-0-
08	267	N	267	-0-	-0-	-0-	267	2			Y	-0-					-0-
09	150	N	105	-0-	-45	-0-	4	1	101	2	Y	-0-					-0-
*10	283	N	283	-0-	-0-	-0-	283	2			Y	-0-					-0-

SOPHIA WELL #: 1850 RRCID -> 213509 COMPL. DATE 11/20/2005 TOTAL DEPTH 12950 PERF.11013 - 12782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	221	N	221	-0-	-0-	-0-	36 9	1 9	176	2	N	8	33	1			73
06	270	N	187	-0-	-83	-0-	36	1	151	2	N	-0-					73
07	187	N	187	-0-	-0-	-0-	36	1	151	2	N	-0-					73
08	217	N	171	-0-	-46	-0-	32	1	139	2	N	-0-					73
*09	173	N	173	-0-	-0-	-0-	47	1	126	2	N	-0-					73
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					73

MEADOWS 5SE WELL #: 4 RRCID -> 213947 COMPL. DATE 04/17/2005 TOTAL DEPTH 12600 PERF.10962 - 11546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	247	N	247	-0-	-0-	-0-	247	2			Y	-0-					-0-
06	330	N	217	-0-	-113	-0-	217	2			Y	-0-					-0-
07	248	N	78	-0-	-170	-0-	78	2			Y	-0-					-0-
08	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-
09	210	N	-0-	-0-	-210	-0-					Y	-0-					-0-
*10	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-

MEADOWS 5 WELL #: 19 RRCID -> 214011 COMPL. DATE 12/03/2005 TOTAL DEPTH 12620 PERF.11098 - 12436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FRANCIS WELL #: 1758 RRCID -> 214041 COMPL. DATE 12/12/2005 TOTAL DEPTH 12800 PERF.11218 - 12718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1526	N	1526	-0-	-0-	-0-	1523	2	3	9	Y	3	3	8			140
06	1612	N	1612	-0-	-0-	-0-	1520	2	92	9	Y	84	179	1	7	8	38
07	1911	N	1911	-0-	-0-	-0-	1907	2	4	9	Y	4	4	8			38
08	1852	N	1852	-0-	-0-	-0-	1849	2	3	9	Y	3	3	8			38
09	1657	N	1657	-0-	-0-	-0-	1655	2	2	9	Y	2	2	8			38
*10	1860	N	1860	-0-	-0-	-0-	1854	2	6	9	Y	5	5	8			38

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HEFLEY WELL #: 1048 RRCID -> 214193 COMPL. DATE 12/29/2005 TOTAL DEPTH 13230 PERF.11925 - 13128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5890	X	5522	-0-	-368	-0-	32	1	5446	2	N	40					178
							44	9									
06	5700	X	5228	-0-	-472	-0-	36	1	5192	2	N	-0-					178
07	5639	X	5639	-0-	-0-	-0-	36	1	5596	2	N	6	6	8			178
							7	9									
08	5611	X	5231	-0-	-380	-0-	32	1	5167	2	N	29	172	1			35
							32	9									
09	5430	X	5175	-0-	-255	-0-	47	1	5122	2	N	5	5	8			35
							6	9									
*10	6208	X	6208	-0-	-0-	-0-	50	1	6086	2	N	65					100
							72	9									

FILLINGIM 44 WELL #: 14 RRCID -> 214536 COMPL. DATE 01/08/2006 TOTAL DEPTH 12780 PERF.11183 - 12634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1519	N	1471	-0-	-48	-0-	1470	2	1	9	Y	1	1	8			-0-
06	1385	N	1385	-0-	-0-	-0-	1383	2	2	9	Y	2	2	8			-0-
07	1488	N	1327	-0-	-161	-0-	4	1	1322	2	Y	1	1	8			-0-
							1	9									
08	1457	N	1295	-0-	-162	-0-	1294	2	1	9	Y	1	1	8			-0-
09	1380	N	1300	-0-	-80	-0-	1299	2	1	9	Y	1	1	8			-0-
10	1333	N	1304	-0-	-29	-0-	1303	2	1	9	Y	1	1	8			-0-

PURYEAR WELL #: 1824 RRCID -> 214553 COMPL. DATE 01/21/2006 TOTAL DEPTH 13200 PERF.11424 - 13012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	1	-0-	-92	-0-	1	2			Y	-0-					-0-
06	30	N	4	-0-	-26	-0-	4	2			Y	-0-					-0-
07	72	N	72	-0-	-0-	-0-	72	2			Y	-0-					-0-
08	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
09	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-

MEADOWS 5 WELL #: 16 RRCID -> 214989 COMPL. DATE 01/28/2006 TOTAL DEPTH 12560 PERF.10874 - 12310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MEADOWS 4 WELL #: 5 RRCID -> 215061 COMPL. DATE 02/14/2006 TOTAL DEPTH 11600 PERF.10880 - 11336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HEFLEY 4 WELL #: 6 RRCID -> 215201 COMPL. DATE 02/22/2006 TOTAL DEPTH 11600 PERF.11075 - 11502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	570	N	570	-0-	-0-	-0-	25	1	539	2	Y	5	21	1			22
							6	9									
06	570	N	504	-0-	-66	-0-	22	1	482	2	Y	-0-	8	1			14
07	620	N	591	-0-	-29	-0-	26	1	565	2	Y	-0-					14
08	572	N	572	-0-	-0-	-0-	28	1	544	2	Y	-0-					14
09	561	N	561	-0-	-0-	-0-	27	1	526	2	Y	7					21
							8	9									
10	589	N	553	-0-	-36	-0-	28	1	525	2	Y	-0-	1	1			20

HEFLEY 47 WELL #: 16 RRCID -> 215883 COMPL. DATE 03/16/2006 TOTAL DEPTH 13000 PERF.11603 - 12775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2748	X	2748	-0-	-0-	-0-	2673	2	75	9	Y	68	177	1			87
06	2670	X	2080	-0-	-590	-0-	2060	2	20	9	Y	18					105
07	2759	X	54	-0-	-2705	-0-	11	2	43	9	Y	39	2	8			142
08	2759	X	-0-	-0-	-2759	-0-					Y	1	96	1			47
09	2670	X	-0-	-0-	-2670	-0-					Y	1	1	8			47
10	2759	X	-0-	-0-	-2759	-0-					Y	-0-					47

MEADOWS 5 WELL #: 23 RRCID -> 215888 COMPL. DATE 04/03/2006 TOTAL DEPTH 12610 PERF.10971 - 12384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MEADOWS 5 WELL #: 10 RRCID -> 216773 COMPL. DATE 08/13/2005 TOTAL DEPTH 12590 PERF.10895 - 12310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FILLINGIM 40 WELL #: 14 RRCID -> 217251 COMPL. DATE 05/20/2006 TOTAL DEPTH 12808 PERF.11242 - 12660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1615	N	1615	-0-	-0-	-0-	1613	2	2	9	Y	2	2	8			115
06	1614	N	1614	-0-	-0-	-0-	1611	2	3	9	Y	3	3	8			115
07	1674	N	1600	-0-	-74	-0-	1598	2	2	9	Y	2	2	8			115
08	1612	N	1380	-0-	-232	-0-	1378	2	2	9	Y	2	2	8			115
09	1620	N	1382	-0-	-238	-0-	1380	2	2	9	Y	2	2	8			115
10	1612	N	1365	-0-	-247	-0-	1363	2	2	9	Y	2	2	8			115

FILLINGIM 44 WELL #: 10 RRCID -> 217252 COMPL. DATE 05/13/2006 TOTAL DEPTH 12800 PERF.11187 - 12624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1685	N	1685	-0-	-0-	-0-	1684	2	1	9	Y	1	1	8			26
06	1653	N	1653	-0-	-0-	-0-	1651	2	2	9	Y	2	2	8			26
07	1674	N	1646	-0-	-28	-0-	1645	2	1	9	Y	1	1	8			26
08	1674	N	1353	-0-	-321	-0-	1352	2	1	9	Y	1	1	8			26
09	1650	N	1321	-0-	-329	-0-	1320	2	1	9	Y	1	1	8			26
10	1643	N	1290	-0-	-353	-0-	1289	2	1	9	Y	1	1	8			26

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MEEK, J.P. WELL #: 16 H RRCID -> 217288 COMPL. DATE 04/29/2005 TOTAL DEPTH 11408 PERF.11620 - 14152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEFLEY 41 WELL #: 21 RRCID -> 217690 COMPL. DATE 05/27/2006 TOTAL DEPTH 12900 PERF.11084 - 12610

05	2155	N	2155	-0-	-0-	-0-	2153	2	2	9	Y	2	2	8			100
06	1927	N	1927	-0-	-0-	-0-	1923	2	4	9	Y	4	4	8			100
07	2151	N	2151	-0-	-0-	-0-	2149	2	2	9	Y	2	2	8			100
08	2170	N	2142	-0-	-28	-0-	2140	2	2	9	Y	2	2	8			100
09	2049	N	2049	-0-	-0-	-0-	2047	2	2	9	Y	2	2	8			100
*10	2169	N	2169	-0-	-0-	-0-	2163	2	6	9	Y	5	5	8			100

PURYEAR WELL #: 2124 RRCID -> 217700 COMPL. DATE 05/06/2006 TOTAL DEPTH 13306 PERF.11471 - 13090

05	118	N	118	-0-	-0-	-0-	118	2			Y	-0-					11
06	150	N	104	-0-	-46	-0-	104	2			Y	-0-					11
07	124	N	68	-0-	-56	-0-	68	2			Y	-0-					11
08	156	N	156	-0-	-0-	-0-	156	2			Y	-0-					11
09	101	N	101	-0-	-0-	-0-	101	2			Y	-0-					11
10	62	N	51	-0-	-11	-0-	51	2			Y	-0-					11

ZYBACH 26 WELL #: 4026 RRCID -> 218129 COMPL. DATE 04/11/2006 TOTAL DEPTH 13655 PERF.11658 - 13484

05	1612	N	1103	-0-	-509	-0-	387	1	715	2	Y	1	1	8			-0-
							1	9									
06	1760	N	1760	-0-	-0-	-0-	430	1	1330	2	Y	-0-					-0-
07	1671	N	1671	-0-	-0-	-0-	477	1	1188	2	Y	5	1	8			4
							6	9									
08	1728	N	1728	-0-	-0-	-0-	485	1	1232	2	Y	10	1	8			13
							11	9									
09	3000	N	3014	-0-	14	14	447	1	2561	2	Y	5	15	1	1	8	2
							6	9									
*10	1903	N	1889	-0-	-14	-0-	515	1	1363	2	Y	10	1	8			11
							11	9									

ZYBACH 26 WELL #: 6026 RRCID -> 218166 COMPL. DATE 06/06/2006 TOTAL DEPTH 13795 PERF.11496 - 13382

05	1228	N	1228	-0-	-0-	-0-	391	1	836	2	Y	1	1	8			157
							1	9									
06	1288	N	1288	-0-	-0-	-0-	432	1	855	2	Y	1	1	8			157
							1	9									
07	2418	N	2418	-0-	-0-	-0-	476	1	1927	2	Y	14	46	1	1	8	124
							15	9									
08	2370	N	2370	-0-	-0-	-0-	485	1	1866	2	Y	17	20	1	1	8	120
							19	9									
09	2079	N	2079	-0-	-0-	-0-	446	1	1626	2	Y	6	121	1	2	8	3
							7	9									
*10	2345	N	2345	-0-	-0-	-0-	401	1	1932	2	Y	11	2	8			12
							12	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FILLINGIM WELL #: 2089 RRCID -> 218453 COMPL. DATE 07/14/2006 TOTAL DEPTH 12600 PERF.11133 - 12486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	456	N	456	-0-	-0-	-0-	456	2			Y	-0-					57
06	475	N	475	-0-	-0-	-0-	475	2			Y	-0-					57
07	527	N	341	-0-	-186	-0-	341	2			Y	-0-					57
08	641	N	641	-0-	-0-	-0-	641	2			Y	-0-					57
09	480	N	426	-0-	-54	-0-	426	2			Y	-0-					57
10	341	N	121	-0-	-220	-0-	121	2			Y	-0-					57

MAXWELL WELL #: 2023 RRCID -> 218469 COMPL. DATE 06/13/2006 TOTAL DEPTH 13800 PERF.11663 - 13608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	202	-0-	-77	-0-	201	2	1	9	Y	1					121
06	181	N	181	-0-	-0-	-0-	181	2			Y	-0-					121
07	217	N	161	-0-	-56	-0-	161	2			Y	-0-					121
08	217	N	179	-0-	-38	-0-	179	2			Y	-0-					121
09	180	N	135	-0-	-45	-0-	135	2			Y	-0-					121
10	155	N	96	-0-	-59	-0-	96	2			Y	-0-					121

FILLINGIM 44 SWD WELL #: 1 RRCID -> 218617 COMPL. DATE 03/31/2006 TOTAL DEPTH 6400 PERF. 5402 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELTON WELL #: 321 RRCID -> 219011 COMPL. DATE 04/21/2006 TOTAL DEPTH 12850 PERF.11384 - 12673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	244	-0-	-4	-0-	244	2			Y	-0-					92
06	300	N	165	-0-	-135	-0-	165	2			Y	-0-					92
07	248	N	-0-	-0-	-248	-0-					Y	-0-					92
08	479	N	479	-0-	-0-	-0-	377	2	102	9	Y	93	164	1			21
09	180	N	94	-0-	-86	-0-	94	2			Y	-0-					21
*10	338	N	338	-0-	-0-	-0-	338	2			Y	-0-					21

MEEK, G. WELL #: 9054 RRCID -> 219101 COMPL. DATE 08/03/2006 TOTAL DEPTH 12893 PERF.12266 - 12682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MEADOWS 31 WELL #: 1 RRCID -> 219436 COMPL. DATE 06/19/2006 TOTAL DEPTH 14200 PERF.11199 - 12304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	864	N	864	-0-	-0-	-0-	16	1	837	2	Y	10					58
							11	9									
06	709	N	709	-0-	-0-	-0-	13	1	694	2	Y	2					60
							2	9									
07	213	N	213	-0-	-0-	-0-	15	1	197	2	Y	1	1	8			60
							1	9									
08	868	N	228	-0-	-640	-0-	1	1	224	2	Y	3					63
							3	9									
09	787	N	787	-0-	-0-	-0-	8	1	773	2	Y	5					68
							6	9									
*10	1229	N	1229	-0-	-0-	-0-	37	1	1188	2	Y	4					72
							4	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HELTON WELL #: 3021 RRCID -> 219451 COMPL. DATE 08/12/2006 TOTAL DEPTH 12850 PERF.11150 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	624	N	624	-0-	-0-	-0-	624	2			N	-0-					93
06	787	N	787	-0-	-0-	-0-	764	2	23	9	N	21					114
07	708	N	708	-0-	-0-	-0-	704	2	4	9	N	4					118
08	709	N	709	-0-	-0-	-0-	674	2	35	9	N	32					150
*09	644	N	644	-0-	-0-	-0-	644	2			N	-0-					150
10	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					150

FRANCIS WELL #: 5830 RRCID -> 220289 COMPL. DATE 08/28/2006 TOTAL DEPTH 12800 PERF.11174 - 12705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	-0-	-0-	-248	-0-					Y	-0-					10
06	780	N	743	-0-	-37	-0-	742	2	1	9	Y	1	1	8			10
07	589	N	353	-0-	-236	-0-	11	1	342	2	Y	-0-					10
08	1300	N	1300	-0-	-0-	-0-	1299	2	1	9	Y	1	1	8			10
09	750	N	341	-0-	-409	-0-	340	2	1	9	Y	1	1	8			10
10	341	N	-0-	-0-	-341	-0-					Y	-0-					10

SOPHIA WELL #: 2150 RRCID -> 220355 COMPL. DATE 09/09/2006 TOTAL DEPTH 12950 PERF.10940 - 12726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY 13 WELL #: 5 RRCID -> 220361 COMPL. DATE 02/15/2007 TOTAL DEPTH 11800 PERF.11030 - 11636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEFLEY 47 WELL #: 32 RRCID -> 221223 COMPL. DATE 09/23/2006 TOTAL DEPTH 12969 PERF.11032 - 12784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MEADOWS 4 WELL #: 6 RRCID -> 222857 COMPL. DATE 09/28/2006 TOTAL DEPTH 11600 PERF.10907 - 11381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1674	N	1442	-0-	-232	-0-	65	1	1377	2	Y	-0-	10	1			32
06	1500	N	1425	-0-	-75	-0-	62	1	1363	2	Y	-0-	3	1			29
07	1488	N	1398	-0-	-90	-0-	61	1	1335	2	Y	2					31
							2	9									
08	1499	N	1499	-0-	-0-	-0-	72	1	1409	2	Y	16					47
							18	9									
09	1471	N	1471	-0-	-0-	-0-	71	1	1400	2	Y	-0-					47
*10	1457	N	1457	-0-	-0-	-0-	74	1	1383	2	Y	-0-	24	1			23

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

GATLIN 3 WELL #: 3 RRCID -> 222940 COMPL. DATE 10/07/2006 TOTAL DEPTH 11601 PERF.11103 - 11502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	250	-0-	-122	-0-	11	1	239	2	Y	-0-	39	1			41
06	300	N	198	-0-	-102	-0-	9	1	189	2	Y	-0-	31	1			10
07	288	N	288	-0-	-0-	-0-	13	1	275	2	Y	-0-					10
08	248	N	-0-	-0-	-248	-0-					Y	-0-					10
09	210	N	-0-	-0-	-210	-0-					Y	-0-					10
10	279	N	-0-	-0-	-279	-0-					Y	-0-	4	1			6

BLACK JACK WELL #: 2 RRCID -> 223012 COMPL. DATE 10/12/2006 TOTAL DEPTH 11900 PERF.10980 - 11480

05	338	N	338	-0-	-0-	-0-	338	2			Y	-0-					10
06	330	N	330	-0-	-0-	-0-	330	2			Y	-0-					10
07	357	N	357	-0-	-0-	-0-	357	2			Y	-0-					10
08	341	N	337	-0-	-4	-0-	337	2			Y	-0-					10
09	333	N	333	-0-	-0-	-0-	333	2			Y	-0-					10
10	372	N	355	-0-	-17	-0-	355	2			Y	-0-					10

HEFLEY WELL #: 3037 RRCID -> 223673 COMPL. DATE 11/18/2006 TOTAL DEPTH 13678 PERF.11396 - 13435

05	2852	X	97	-0-	-2755	-0-	97	2			Y	-0-	4	1			4
06	2760	X	247	-0-	-2513	-0-	247	2			Y	-0-					4
07	2852	X	335	-0-	-2517	-0-	335	2			Y	-0-					4
08	1736	X	405	-0-	-1331	-0-	381	2	24	9	Y	22	21	1			5
09	484	X	484	-0-	-0-	-0-	484	2			Y	-0-					5
*10	595	X	595	-0-	-0-	-0-	595	2			Y	-0-					5

HEFLEY WELL #: 2047 RRCID -> 223887 COMPL. DATE 10/21/2006 TOTAL DEPTH 13000 PERF.11052 - 12760

05	1488	N	1463	-0-	-25	-0-	32	1	1431	2	Y	-0-					77
06	1620	N	1351	-0-	-269	-0-	36	1	1314	2	Y	1					78
							1	9									
07	1911	N	1911	-0-	-0-	-0-	25	1	1886	2	Y	-0-					78
08	1932	N	1932	-0-	-0-	-0-	32	1	1789	2	Y	101	164	1			15
							111	9									
09	1981	N	1981	-0-	-0-	-0-	47	1	1933	2	Y	1	1	8			15
							1	9									
*10	2315	N	2315	-0-	-0-	-0-	50	1	2265	2	Y	-0-					15

JOHNSON 27 WELL #: 1027 RRCID -> 224059 COMPL. DATE 07/12/2006 TOTAL DEPTH 20258 PERF.11346 - 13180

05	852	N	852	-0-	-0-	-0-	834	2	18	9	Y	16	28	1	1	8	9
06	841	N	841	-0-	-0-	-0-	832	2	9	9	Y	8					17
07	806	N	779	-0-	-27	-0-	759	2	20	9	Y	18	9	1			26
08	837	N	818	-0-	-19	-0-	805	2	13	9	Y	12	26	1			12
09	840	N	795	-0-	-45	-0-	780	2	15	9	Y	14	8	1	1	8	17
*10	802	N	802	-0-	-0-	-0-	787	2	15	9	Y	14	9	1	1	8	21

FRANCIS WELL #: 1958 RRCID -> 224647 COMPL. DATE 12/12/2006 TOTAL DEPTH 12800 PERF.11132 - 12618

05	217	N	-0-	-0-	-217	-0-					Y	-0-					149
06	90	N	-0-	-0-	-90	-0-					Y	-0-					149
07	31	N	-0-	-0-	-31	-0-					Y	-0-					149
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					149
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					149
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					149

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HEFLEY, 36 WELL #: 2036 RRCID -> 225160 COMPL. DATE 12/23/2006 TOTAL DEPTH 13827 PERF.11438 - 13655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3844	X	3404	-0-	-440	-0-	3384	2	20	9	Y	18	30	1	1	8	9
06	4230	X	3869	-0-	-361	-0-	3860	2	9	9	Y	8	1	8			16
07	4371	X	3691	-0-	-680	-0-	3669	2	22	9	Y	20	9	1	1	8	26
08	3999	X	3449	-0-	-550	-0-	3436	2	13	9	Y	12	26	1	1	8	11
09	3870	X	3525	-0-	-345	-0-	3507	2	18	9	Y	16	8	1	2	8	17
10	3999	X	3020	-0-	-979	-0-	3003	2	17	9	Y	15	9	1	2	8	21

SOPHIA WELL #: 1450 RRCID -> 225165 COMPL. DATE 01/14/2007 TOTAL DEPTH 12950 PERF.10869 - 12751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1470	N	1470	-0-	-0-	-0-	32	1	1351	2	N	79					206
							87	9									
06	1500	N	1317	-0-	-183	-0-	36	1	1280	2	N	1	179	1			28
							1	9									
07	1371	N	1371	-0-	-0-	-0-	36	1	1262	2	N	66	2	8			92
							73	9									
08	1457	N	1266	-0-	-191	-0-	32	1	1222	2	N	11					103
							12	9									
*09	1212	N	1212	-0-	-0-	-0-	47	1	1136	2	N	26	2	8			127
							29	9									
10	1364	N	NO RPT	-0-	-1364	-0-					N	NO RPT					127

PURYEAR WELL #: 1324 RRCID -> 225375 COMPL. DATE 12/23/2006 TOTAL DEPTH N/A PERF.11450 - 13089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	X	191	-0-	-26	-0-	191	2			Y	-0-					-0-
06	189	N	189	-0-	-0-	-0-	189	2			Y	-0-					-0-
07	93	N	44	-0-	-49	-0-	44	2			Y	-0-					-0-
08	186	N	178	-0-	-8	-0-	178	2			Y	-0-					-0-
09	180	N	75	-0-	-105	-0-	4	1	71	2	Y	-0-					-0-
*10	163	N	163	-0-	-0-	-0-	4	1	159	2	Y	-0-					-0-

ZYBACH 26 WELL #: 2026 RRCID -> 225516 COMPL. DATE 09/01/2006 TOTAL DEPTH 14700 PERF.11550 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2500	X	2500	-0-	-0-	-0-	368	1	2131	2	Y	1	1	8			18
							1	9									
06	2509	X	2509	-0-	-0-	-0-	422	1	2085	2	Y	2	1	8			19
							2	9									
07	2842	X	2842	-0-	-0-	-0-	462	1	2376	2	Y	4	3	1	1	8	19
							4	9									
08	2502	X	2502	-0-	-0-	-0-	469	1	2023	2	Y	9	2	1	1	8	25
							10	9									
09	2340	N	1689	-0-	-651	-0-	442	1	1240	2	Y	6	27	1	2	8	2
							7	9									
10	2418	N	1565	-0-	-853	-0-	455	1	1097	2	Y	12	2	8			12
							13	9									

HEFLEY WELL #: 3348 RRCID -> 225538 COMPL. DATE 01/28/2007 TOTAL DEPTH 13150 PERF.11413 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	1233	-0-	-100	-0-	32	1	1190	2	N	10					102
							11	9									
06	1240	N	1240	-0-	-0-	-0-	36	1	1195	2	N	8					110
							9	9									
07	1359	N	1359	-0-	-0-	-0-	36	1	1313	2	N	9	1	8			118
							10	9									
08	1357	N	1357	-0-	-0-	-0-	32	1	1319	2	N	5					123
							6	9									
09	1230	N	1149	-0-	-81	-0-	47	1	1088	2	N	13	3	8			133
							14	9									
*10	1451	N	1451	-0-	-0-	-0-	47	1	1391	2	N	12					145
							13	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HEFLEY SWD WELL #: 1 RRCID -> 225864 COMPL. DATE 02/20/2007 TOTAL DEPTH 6450 PERF. 5386 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEFLEY 47 WELL #: 27 RRCID -> 226015 COMPL. DATE 02/09/2007 TOTAL DEPTH 13000 PERF. 11052 - 12738

05	1147	N	987	-0-	-160	-0-	32	1	955	2	Y	-0-					50
06	1089	N	1089	-0-	-0-	-0-	36	1	1044	2	Y	8					58
							9	9									
07	1128	N	1128	-0-	-0-	-0-	36	1	1092	2	Y	-0-					58
08	1036	N	1036	-0-	-0-	-0-	32	1	1004	2	Y	-0-					58
09	1080	N	965	-0-	-115	-0-	47	1	918	2	Y	-0-					58
10	1116	N	1112	-0-	-4	-0-	50	1	993	2	Y	63					121
							69	9									

MEEK, G. WELL #: 1254 RRCID -> 228416 COMPL. DATE 04/08/2007 TOTAL DEPTH 12900 PERF. 11232 - 12772

05	1457	N	1412	-0-	-45	-0-	1412	2			Y	-0-					27
06	1590	N	1375	-0-	-215	-0-	1375	2			Y	-0-					27
07	1488	N	1330	-0-	-158	-0-	1330	2			Y	-0-					27
08	1426	N	1378	-0-	-48	-0-	1378	2			Y	-0-					27
09	1380	N	1346	-0-	-34	-0-	1346	2			Y	-0-					27
10	1333	N	1187	-0-	-146	-0-	1186	2	1	9	Y	1	1	8			27

MEADOWS 4 WELL #: 7 RRCID -> 228638 COMPL. DATE 05/21/2007 TOTAL DEPTH 11600 PERF. 10904 - 11535

05	2923	N	2923	-0-	-0-	-0-	130	1	2763	2	Y	27	18	1			17
							30	9									
06	2789	N	2789	-0-	-0-	-0-	122	1	2659	2	Y	7	6	1			18
							8	9									
07	2783	N	2783	-0-	-0-	-0-	121	1	2656	2	Y	5					23
							6	9									
08	2835	N	2835	-0-	-0-	-0-	136	1	2666	2	Y	30					53
							33	9									
09	2761	N	2761	-0-	-0-	-0-	132	1	2612	2	Y	15					68
							17	9									
*10	2761	N	2761	-0-	-0-	-0-	139	1	2589	2	Y	30	74	1			24
							33	9									

HEFLEY 4 WELL #: 7 RRCID -> 228643 COMPL. DATE 05/19/2007 TOTAL DEPTH 11700 PERF. 10911 - 11518

05	1079	N	1079	-0-	-0-	-0-	48	1	1023	2	Y	7					34
							8	9									
06	989	N	989	-0-	-0-	-0-	981	2	8	9	Y	7	22	1	2	8	17
07	1248	N	1248	-0-	-0-	-0-	54	1	1179	2	Y	14	1	8			30
							15	9									
08	1064	N	1064	-0-	-0-	-0-	51	1	1011	2	Y	2	2	8			30
							2	9									
*09	995	N	995	-0-	-0-	-0-	47	1	936	2	Y	11	1	8			40
							12	9									
10	682	N	NO RPT	-0-	-682	-0-					Y	NO RPT					40

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HEFLEY 47 WELL #: 24 RRCID -> 228731 COMPL. DATE 05/12/2007 TOTAL DEPTH 13365 PERF.11056 - 13232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2852	X	2386	-0-	-466	-0-	22	1	2298	2	Y	60					75
							66	9									
06	2760	X	1027	-0-	-1733	-0-	16	1	1011	2	Y	-0-					75
07	2635	X	852	-0-	-1783	-0-	14	1	837	2	Y	1	1	8			75
							1	9									
08	2635	X	2191	-0-	-444	-0-	32	1	2126	2	Y	30					105
							33	9									
09	2550	X	1298	-0-	-1252	-0-	29	1	1268	2	Y	1	1	8			105
							1	9									
10	2387	X	2280	-0-	-107	-0-	25	1	2255	2	Y	-0-					105

SOPHIA WELL #: 2950 RRCID -> 229481 COMPL. DATE 07/21/2007 TOTAL DEPTH 12850 PERF.10976 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	742	N	742	-0-	-0-	-0-	22	1	720	2	N	-0-					32
06	540	N	465	-0-	-75	-0-	15	1	450	2	N	-0-					32
07	553	N	553	-0-	-0-	-0-	29	1	522	2	N	2	2	8			32
							2	9									
08	744	N	479	-0-	-265	-0-	14	1	465	2	N	-0-					32
*09	494	N	494	-0-	-0-	-0-	14	1	417	2	N	57	3	8			86
							63	9									
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					86

ZYBACH 26 WELL #: 1026 RRCID -> 229483 COMPL. DATE 03/08/2007 TOTAL DEPTH 20600 PERF.11524 - 13348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2996	X	2996	-0-	-0-	-0-	364	1	2631	2	Y	1	1	8			-0-
							1	9									
06	3535	X	3535	-0-	-0-	-0-	416	1	3119	2	Y	-0-					-0-
07	5583	X	5583	-0-	-0-	-0-	469	1	5110	2	Y	4					4
							4	9									
08	4621	X	4621	-0-	-0-	-0-	470	1	4141	2	Y	9					13
							10	9									
09	3540	X	2639	-0-	-901	-0-	443	1	2192	2	Y	4	15	1			2
							4	9									
10	5580	X	2901	-0-	-2679	-0-	445	1	2446	2	Y	9					11
							10	9									

SOPHIA WELL #: 1250 RRCID -> 229485 COMPL. DATE 06/16/2007 TOTAL DEPTH 12900 PERF.10844 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					37
06	4	N	4	-0-	-0-	-0-	2	1	2	2	N	-0-					37
07	0	N	-0-	-0-	-0-	-0-					N	-0-					37
08	0	N	-0-	-0-	-0-	-0-					N	-0-					37
09	0	N	-0-	-0-	-0-	-0-					N	-0-					37
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					37

YEAGER WELL #: 4 RRCID -> 229602 COMPL. DATE 05/31/2007 TOTAL DEPTH 11175 PERF.11500 - 13334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4395	X	4395	-0-	-0-	-0-	83	1	4246	2	Y	60	8	8			92
							66	9									
06	3870	X	3823	-0-	-47	-0-	90	1	3724	2	Y	8	8	8			92
							9	9									
07	4030	X	3725	-0-	-305	-0-	101	1	3620	2	Y	4	4	8			92
							4	9									
08	4402	X	3857	-0-	-545	-0-	112	1	3745	2	Y	-0-					92
09	4260	X	3779	-0-	-481	-0-	101	1	3675	2	Y	3	3	8			92
							3	9									
10	4402	X	3762	-0-	-640	-0-	112	1	3650	2	Y	-0-					92

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HEFLEY 36 WELL #: 4036 RRCID -> 229821 COMPL. DATE 07/14/2007 TOTAL DEPTH 13815 PERF.11408 - 13722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	958	X	958	-0-	-0-	-0-	948	2	10	9	Y	9					31
06	1040	N	1040	-0-	-0-	-0-	1034	2	6	9	Y	5					36
07	1205	N	1205	-0-	-0-	-0-	1196	2	9	9	Y	8	2	8			42
08	961	N	867	-0-	-94	-0-	825	2	42	9	Y	38	73	1			7
09	1050	N	618	-0-	-432	-0-	603	2	15	9	Y	14	2	8			19
10	1209	N	551	-0-	-658	-0-	544	2	7	9	Y	6					25

HEFLEY WELL #: 4037 RRCID -> 229822 COMPL. DATE 07/31/2007 TOTAL DEPTH 13700 PERF.11436 - 13542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3038	X	1922	-0-	-1116	-0-	1912	2	10	9	Y	9					16
06	2940	X	1960	-0-	-980	-0-	1954	2	6	9	Y	5					21
07	2697	X	1859	-0-	-838	-0-	1855	2	4	9	Y	4	2	8			23
08	2139	X	2139	-0-	-0-	-0-	2138	2	1	9	Y	1					24
09	2451	X	2451	-0-	-0-	-0-	2447	2	4	9	Y	4	2	8			26
10	2015	X	1909	-0-	-106	-0-	1908	2	1	9	Y	1					27

HEFLEY WELL #: 2348 RRCID -> 230136 COMPL. DATE 07/28/2007 TOTAL DEPTH 13800 PERF.11402 - 13624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2449	X	1727	-0-	-722	-0-	32	1	1695	2	N	-0-					63
06	2370	X	1881	-0-	-489	-0-	36	1	1845	2	N	-0-					63
07	2232	X	2194	-0-	-38	-0-	36	1	2068	2	N	82					145
							90	9									
08	1870	N	1870	-0-	-0-	-0-	32	1	1838	2	N	-0-					145
09	1890	N	1683	-0-	-207	-0-	47	1	1634	2	N	2	2	8			145
							2	9									
10	2201	N	1822	-0-	-379	-0-	50	1	1772	2	N	-0-					145

SOPHIA WELL #: 9050 RRCID -> 230142 COMPL. DATE 07/14/2007 TOTAL DEPTH 12840 PERF.10916 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SOPHIA WELL #: 4050 RRCID -> 230341 COMPL. DATE 08/26/2007 TOTAL DEPTH 12951 PERF.10854 - 12758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1828	N	1828	-0-	-0-	-0-	36	1	1792	2	N	-0-					22
06	1798	N	1798	-0-	-0-	-0-	36	1	1762	2	N	-0-					22
07	1814	N	1814	-0-	-0-	-0-	36	1	1770	2	N	7	7	8			22
							8	9									
08	1829	N	1792	-0-	-37	-0-	32	1	1751	2	N	8					30
							9	9									
*09	1697	N	1697	-0-	-0-	-0-	47	1	1642	2	N	7	7	8			30
							8	9									
10	1829	N	NO RPT	-0-	-1829	-0-					N	NO RPT					30

HEFLEY 36 WELL #: 3036 RRCID -> 230366 COMPL. DATE 08/19/2007 TOTAL DEPTH 13815 PERF.11456 - 13706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2046	N	1861	-0-	-185	-0-	1857	2	4	9	Y	4					15
06	1980	N	1650	-0-	-330	-0-	1647	2	3	9	Y	3					18
07	1860	N	1603	-0-	-257	-0-	1599	2	4	9	Y	4	1	8			21
08	1860	N	1783	-0-	-77	-0-	1762	2	21	9	Y	19	36	1			4
09	1650	N	1546	-0-	-104	-0-	1539	2	7	9	Y	6	1	8			9
*10	2134	N	2134	-0-	-0-	-0-	2131	2	3	9	Y	3					12

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
JOHNSON 27 WELL #: 5027 RRCID -> 230504 COMPL. DATE 07/22/2007 TOTAL DEPTH 13600 PERF.11430 - 13422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	489	-0-	-7	-0-	457	1	32	9	Y	29	49	1	1	8	18
06	527	N	527	-0-	-0-	-0-	513	1	14	9	Y	13	1	8			30
07	581	N	581	-0-	-0-	-0-	563	1	18	9	Y	16	14	1	1	8	31
08	579	N	579	-0-	-0-	-0-	567	1	12	9	Y	11	30	1	1	8	11
09	549	N	549	-0-	-0-	-0-	532	1	17	9	Y	15	8	1	1	8	17
10	589	N	9	-0-	-580	-0-	2	1	6	2	Y	1	9	1	1	8	8
							1	9									

HEFLEY 4 WELL #: 8 RRCID -> 232583 COMPL. DATE 10/10/2007 TOTAL DEPTH 11600 PERF.11083 - 11499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	60	N	55	-0-	-5	-0-	2	1	53	2	Y	-0-					-0-
*12	59	N	59	-0-	-0-	-0-	3	1	56	2	Y	-0-					-0-
*01	45	N	45	-0-	-0-	-0-	2	1	43	2	Y	-0-					-0-
*02	56	N	9	-0-	-47	-0-	9	2			Y	-0-					-0-
*03	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
*04	30	N	7	-0-	-23	-0-	7	2			Y	-0-					-0-
*05	58	N	58	-0-	-0-	-0-	3	1	55	2	Y	-0-					-0-
*06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*07	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-
*08	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
*09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MEADOWS 4 WELL #: 8 RRCID -> 232584 COMPL. DATE 10/19/2007 TOTAL DEPTH 11600 PERF.10896 - 11368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-	26	1			46
06	0	N	-0-	-0-	-0-	-0-					Y	-0-	9	1			37
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					37
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					37
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					37
*10	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			36

GLISAN STEEN WELL #: 1013 RRCID -> 232608 COMPL. DATE 09/01/2007 TOTAL DEPTH 14770 PERF.11706 - 13690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	631	X	631	-0-	-0-	-0-	29	1	601	2	Y	1	1	8			77
							1	9									
06	424	N	424	-0-	-0-	-0-	12	1	410	2	Y	2	2	8			77
							2	9									
07	524	N	524	-0-	-0-	-0-	1	1	522	2	Y	1	1	8			77
							1	9									
08	465	N	374	-0-	-91	-0-	373	2	1	9	Y	1	1	8			77
09	537	N	537	-0-	-0-	-0-	1	1	513	2	Y	21	1	8			97
							23	9									
10	465	N	79	-0-	-386	-0-	78	2	1	9	Y	1	1	8			97

VISE WELL #: 5 RRCID -> 233381 COMPL. DATE 11/12/2007 TOTAL DEPTH 13010 PERF.11100 - 12870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	721	N	721	-0-	-0-	-0-	721	2			N	-0-					7
06	700	N	700	-0-	-0-	-0-	700	2			N	-0-					7
07	734	N	734	-0-	-0-	-0-	734	2			N	-0-					7
08	790	N	790	-0-	-0-	-0-	790	2			N	-0-					7
*09	767	N	767	-0-	-0-	-0-	767	2			N	-0-					7
10	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					7

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HEFLEY 36 WELL #: 8036 RRCID -> 233415 COMPL. DATE 11/03/2007 TOTAL DEPTH 13710 PERF.11404 - 13310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SOPHIA WELL #: 1050 RRCID -> 233432 COMPL. DATE 01/13/2008 TOTAL DEPTH 12870 PERF.10968 - 12764

05	0	N	-0-	-0-	-0-	-0-					N	-0-	146	1			20
06	0	N	-0-	-0-	-0-	-0-					N	-0-					20
07	0	N	-0-	-0-	-0-	-0-					N	-0-					20
08	0	N	-0-	-0-	-0-	-0-					N	-0-					20
09	0	N	-0-	-0-	-0-	-0-					N	-0-					20
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20

HEFLEY 47 WELL #: 9 RRCID -> 233494 COMPL. DATE 11/18/2007 TOTAL DEPTH 13576 PERF.11406 - 13356

05	2311	N	2311	-0-	-0-	-0-	32 46	1 9	2233	2	Y	42					135
06	2430	N	2360	-0-	-70	-0-	36 23	1 9	2301	2	Y	21					156
07	2625	N	2625	-0-	-0-	-0-	36 75	1 9	2514	2	Y	68	4	8			220
08	2492	N	2492	-0-	-0-	-0-	34 19	1 9	2439	2	Y	17	171	1			66
09	2559	N	2559	-0-	-0-	-0-	47 41	1 9	2471	2	Y	37	6	8			97
*10	2718	N	2718	-0-	-0-	-0-	50 44	1 9	2624	2	Y	40					137

HEFLEY WELL #: 2148 RRCID -> 233598 COMPL. DATE 12/17/2007 TOTAL DEPTH 13750 PERF.11400 - 13601

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PURYEAR WELL #: 2824 RRCID -> 234034 COMPL. DATE 12/08/2007 TOTAL DEPTH 13700 PERF.11440 - 13570

05	341	N	265	-0-	-76	-0-	265	2			Y	-0-					12
06	300	N	225	-0-	-75	-0-	225	2			Y	-0-					12
07	248	N	198	-0-	-50	-0-	198	2			Y	-0-					12
08	279	N	176	-0-	-103	-0-	176	2			Y	-0-					12
09	240	N	167	-0-	-73	-0-	167	2			Y	-0-					12
*10	189	N	189	-0-	-0-	-0-	189	2			Y	-0-					12

HEFLEY WELL #: 2648 RRCID -> 234036 COMPL. DATE 12/02/2007 TOTAL DEPTH 13567 PERF.11408 - 13410

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HEFLEY WELL #: 1337 RRCID -> 234123 COMPL. DATE 12/31/2007 TOTAL DEPTH 13660 PERF.11506 - 13566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1984	N	1011	-0-	-973	-0-	998	2	13	9	Y	12					21
06	1650	N	1143	-0-	-507	-0-	1136	2	7	9	Y	6					27
07	1519	N	1035	-0-	-484	-0-	1028	2	7	9	Y	6	3	8			30
08	1866	N	1866	-0-	-0-	-0-	1864	2	2	9	Y	2					32
09	1975	N	1975	-0-	-0-	-0-	1969	2	6	9	Y	5	3	8			34
*10	1930	N	1930	-0-	-0-	-0-	1928	2	2	9	Y	2					36

HEFLEY 36 WELL #: 5036 RRCID -> 235071 COMPL. DATE 12/17/2007 TOTAL DEPTH 13800 PERF.11456 - 13708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	439	-0-	-88	-0-	439	2			Y	-0-					-0-
06	510	N	410	-0-	-100	-0-	410	2			Y	-0-					-0-
07	465	N	413	-0-	-52	-0-	413	2			Y	-0-					-0-
08	434	N	243	-0-	-191	-0-	243	2			Y	-0-					-0-
09	420	N	92	-0-	-328	-0-	92	2			Y	-0-					-0-
*10	403	N	120	-0-	-283	-0-	120	2			Y	-0-					-0-

HEFLEY WELL #: 1537 RRCID -> 235157 COMPL. DATE 11/24/2007 TOTAL DEPTH 13665 PERF.11446 - 13566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	397	-0-	-471	-0-	387	2	10	9	Y	9					16
06	720	N	338	-0-	-382	-0-	332	2	6	9	Y	5					21
07	682	N	463	-0-	-219	-0-	460	2	3	9	Y	3	1	8			23
08	519	N	519	-0-	-0-	-0-	518	2	1	9	Y	1					24
09	488	N	488	-0-	-0-	-0-	485	2	3	9	Y	3	1	8			26
*10	1317	N	1317	-0-	-0-	-0-	1316	2	1	9	Y	1					27

HEFLEY WELL #: 2748 RRCID -> 235342 COMPL. DATE 02/23/2008 TOTAL DEPTH 13545 PERF.11384 - 13424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1162	N	1162	-0-	-0-	-0-	11	1	1151	2	N	-0-					28
06	809	N	809	-0-	-0-	-0-	7	1	802	2	N	-0-					28
07	1473	N	1473	-0-	-0-	-0-	14	1	1459	2	N	-0-					28
08	1285	N	1285	-0-	-0-	-0-	14	1	1271	2	N	-0-					28
09	1193	N	1193	-0-	-0-	-0-	18	1	1175	2	N	-0-					28
*10	1530	N	1530	-0-	-0-	-0-	14	1	1516	2	N	-0-					28

HEFLEY WELL #: 8048 RRCID -> 235838 COMPL. DATE 02/09/2008 TOTAL DEPTH 13700 PERF.10968 - 13556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BACH 12 WELL #: 1012 RRCID -> 236327 COMPL. DATE 01/13/2009 TOTAL DEPTH 15172 PERF.11812 - 14764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	60	N	28	-0-	-32	-0-	28	2			Y	-0-					-0-
*12	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
*01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
*02	28	N	13	-0-	-15	-0-	13	2			Y	-0-					-0-
*03	80	N	80	-0-	-0-	-0-	80	2			Y	-0-					-0-
*04	22	N	22	-0-	-0-	-0-	22	2			Y	-0-					-0-
*05	141	N	141	-0-	-0-	-0-	141	2			Y	-0-					-0-
*06	177	N	177	-0-	-0-	-0-	177	2			Y	-0-					-0-
*07	191	N	191	-0-	-0-	-0-	191	2			Y	-0-					-0-
*08	183	N	183	-0-	-0-	-0-	183	2			Y	-0-					-0-
*09	180	N	160	-0-	-20	-0-	160	2			Y	-0-					-0-
10	186	N	38	-0-	-148	-0-	38	2			Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
SOPHIA WELL #: 1750 RRCID -> 236339 COMPL. DATE 06/17/2008 TOTAL DEPTH 12935 PERF.10876 - 12792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEFLEY WELL #: 3710 RRCID -> 236908 COMPL. DATE 02/22/2008 TOTAL DEPTH 12912 PERF.11378 - 12850

05	3317	X	1920	-0-	-1397	-0-	1899	2	21	9	Y	19					32
06	3210	X	1694	-0-	-1516	-0-	1684	2	10	9	Y	9					41
07	2511	X	1610	-0-	-901	-0-	1601	2	9	9	Y	8	3	8			46
08	2511	X	2039	-0-	-472	-0-	2036	2	3	9	Y	3					49
09	2280	X	2111	-0-	-169	-0-	2104	2	7	9	Y	6	3	8			52
10	1922	X	1719	-0-	-203	-0-	1716	2	3	9	Y	3					55

HEFLEY WELL #: 3248 RRCID -> 237310 COMPL. DATE 01/26/2008 TOTAL DEPTH 13700 PERF.11259 - 13568

05	651	N	1	-0-	-650	-0-	1	2			N	-0-					90
06	240	N	-0-	-0-	-240	-0-					N	-0-					90
07	124	N	-0-	-0-	-124	-0-					N	-0-					90
08	1	N	-0-	-0-	-1	-0-					N	-0-					90
09	0	N	-0-	-0-	-0-	-0-					N	-0-					90
10	0	N	-0-	-0-	-0-	-0-					N	-0-					90

HEFLEY 28 WELL #: 3 RRCID -> 238559 COMPL. DATE 06/01/2008 TOTAL DEPTH 13200 PERF.11204 - 12996

05	454	N	454	-0-	-0-	-0-	454	2			N	-0-					123
06	453	N	453	-0-	-0-	-0-	451	2	2	9	N	2					125
07	461	N	461	-0-	-0-	-0-	461	2			N	-0-					125
08	465	N	126	-0-	-339	-0-	126	2			N	-0-					125
*09	2	N	2	-0-	-0-	-0-	2	2			N	-0-					125
10	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					125

HEFLEY WELL #: 2137 RRCID -> 238700 COMPL. DATE 03/18/2008 TOTAL DEPTH 13700 PERF.11456 - 13586

05	2697	N	1458	-0-	-1239	-0-	1437	2	21	9	Y	19					32
06	2610	X	1341	-0-	-1269	-0-	1331	2	10	9	Y	9					41
07	2697	X	1263	-0-	-1434	-0-	1255	2	8	9	Y	7	3	8			45
08	1977	X	1977	-0-	-0-	-0-	1973	2	4	9	Y	4					49
09	2245	X	2245	-0-	-0-	-0-	2238	2	7	9	Y	6	3	8			52
*10	2523	X	2523	-0-	-0-	-0-	2520	2	3	9	Y	3					55

HEFLEY WELL #: 1237 RRCID -> 239435 COMPL. DATE 04/21/2008 TOTAL DEPTH 13700 PERF.11026 - 13632

05	3100	N	4541	-0-	1441	1441	4531	2	10	9	Y	9					16
06	3000	N	5263	-0-	2263	3704	5257	2	6	9	Y	5					21
07	3100	N	6121	-0-	3021	6725	6118	2	3	9	Y	3	1	8			23
08	10158	X	3433	-0-	-6725	-0-	3432	2	1	9	Y	1					24
09	2460	X	2199	-0-	-261	-0-	2196	2	3	9	Y	3	1	8			26
10	2542	X	2074	-0-	-468	-0-	2072	2	2	9	Y	2					28

HEFLEY 36 WELL #: 1736 RRCID -> 239588 COMPL. DATE 05/17/2008 TOTAL DEPTH 13750 PERF.11412 - 13634

05	2446	N	2446	-0-	-0-	-0-	2435	2	11	9	Y	10					31
06	2370	N	2317	-0-	-53	-0-	2311	2	6	9	Y	5					36
07	2360	N	2360	-0-	-0-	-0-	2350	2	10	9	Y	9	3	8			42
08	2831	N	2831	-0-	-0-	-0-	2789	2	42	9	Y	38	73	1			7
09	2726	N	2726	-0-	-0-	-0-	2709	2	17	9	Y	15	3	8			19
*10	2437	N	2437	-0-	-0-	-0-	2430	2	7	9	Y	6					25

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HEFLEY 47 WELL #: 25 RRCID -> 241412 COMPL. DATE 07/27/2008 TOTAL DEPTH 13504 PERF.11110 - 13396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1255	N	1255	-0-	-0-	-0-	32	1	1161	2	Y	56					140
							62	9									
06	1200	N	1186	-0-	-14	-0-	36	1	1111	2	Y	35					175
							39	9									
07	1302	N	1253	-0-	-49	-0-	36	1	1183	2	Y	31	4	8			202
							34	9									
08	1320	N	1320	-0-	-0-	-0-	32	1	1244	2	Y	40	85	1			157
							44	9									
09	1200	N	1158	-0-	-42	-0-	47	1	1107	2	Y	4	4	8			157
							4	9									
10	1240	N	1206	-0-	-34	-0-	50	1	1125	2	Y	28					185
							31	9									

HEFLEY 36 WELL #: 1236 RRCID -> 241682 COMPL. DATE 06/29/2008 TOTAL DEPTH 13681 PERF.11520 - 13542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

FILLINGIM 44 WELL #: 13 RRCID -> 242897 COMPL. DATE 10/04/2008 TOTAL DEPTH 13305 PERF.11226 - 13080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2449	N	2447	-0-	-2	-0-	2446	2	1	9	Y	1	1	8			28
06	2400	N	2384	-0-	-16	-0-	2382	2	2	9	Y	2	2	8			28
07	2483	N	2483	-0-	-0-	-0-	2482	2	1	9	Y	1	1	8			28
08	2620	N	2620	-0-	-0-	-0-	2619	2	1	9	Y	1	1	8			28
09	2484	N	2484	-0-	-0-	-0-	2483	2	1	9	Y	1	1	8			28
*10	2584	N	2584	-0-	-0-	-0-	2581	2	3	9	Y	3	3	8			28

YEAGER WELL #: 509H RRCID -> 243603 COMPL. DATE 09/01/2008 TOTAL DEPTH 11248 PERF.11504 - 13894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10111	X	10111	-0-	-0-	-0-	68	1	10011	2	Y	29	29	8			77
							32	9									
06	8744	X	8744	-0-	-0-	-0-	78	1	8574	2	Y	84	36	8			125
							92	9									
07	8338	X	8338	-0-	-0-	-0-	86	1	8235	2	Y	15	15	8			125
							17	9									
08	8804	X	8337	-0-	-467	-0-	87	1	8250	2	Y	-0-					125
09	8520	X	8054	-0-	-466	-0-	97	1	7936	2	Y	19	14	8			130
							21	9									
10	8804	X	8444	-0-	-360	-0-	105	1	8264	2	Y	68	171	1			27
							75	9									

BROWN 61 WELL #: 4 RRCID -> 244415 COMPL. DATE 09/24/2008 TOTAL DEPTH 13501 PERF.10734 - 13128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	6	-0-	-56	-0-	4	1	2	2	Y	-0-					65
06	90	N	49	-0-	-41	-0-	47	1	2	2	Y	-0-					65
07	12	N	8	-0-	-4	-0-	7	1	1	2	Y	-0-					65
08	6	N	-0-	-0-	-6	-0-					Y	-0-					65
09	60	N	-0-	-0-	-60	-0-					Y	-0-					65
10	8	N	-0-	-0-	-8	-0-					Y	-0-					65

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MEEK, G. WELL #: 1354 RRCID -> 244416 COMPL. DATE 10/18/2008 TOTAL DEPTH 12800 PERF.11234 - 12683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2013	N	2013	-0-	-0-	-0-	2013	2			N	-0-					45
06	2040	N	1859	-0-	-181	-0-	1859	2			N	-0-					45
07	1849	N	1849	-0-	-0-	-0-	1849	2			N	-0-					45
08	2015	N	1729	-0-	-286	-0-	1729	2			N	-0-					45
*09	2009	N	2009	-0-	-0-	-0-	2009	2			N	-0-					45
10	1860	N	NO RPT	-0-	-1860	-0-					N	NO RPT					45

VISE WELL #: 6 RRCID -> 245610 COMPL. DATE 12/14/2008 TOTAL DEPTH 13050 PERF.11046 - 12829

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY WELL #: 1948 RRCID -> 245611 COMPL. DATE 12/06/2008 TOTAL DEPTH 13545 PERF.11402 - 13362

05	2511	N	2061	-0-	-450	-0-	36	1	2025	2	N	-0-					158
06	2190	N	1889	-0-	-301	-0-	36	1	1853	2	N	-0-					158
07	2511	N	2087	-0-	-424	-0-	36	1	1973	2	N	71	177	1	2	8	50
							78	9									
08	2048	N	2048	-0-	-0-	-0-	32	1	1980	2	N	33					83
							36	9									
09	1903	N	1903	-0-	-0-	-0-	47	1	1852	2	N	4	4	8			83
							4	9									
10	2077	N	1911	-0-	-166	-0-	50	1	1848	2	N	12					95
							13	9									

HEFLEY WELL #: 1448 RRCID -> 246087 COMPL. DATE 12/21/2008 TOTAL DEPTH 13500 PERF.11395 - 13318

05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOPHIA WELL #: 1550 RRCID -> 246242 COMPL. DATE 06/25/2008 TOTAL DEPTH 12972 PERF.10893 - 12841

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FILLINGIM 44 WELL #: 11 RRCID -> 246570 COMPL. DATE 04/23/2009 TOTAL DEPTH 13330 PERF.11650 - 13150

05	1581	N	1521	-0-	-60	-0-	1520	2	1	9	Y	1	1	8			-0-
06	1517	N	1517	-0-	-0-	-0-	1516	2	1	9	Y	1	1	8			-0-
07	1521	N	1521	-0-	-0-	-0-	1521	2			Y	-0-					-0-
08	1519	N	1401	-0-	-118	-0-	1400	2	1	9	Y	1	1	8			-0-
09	1530	N	1227	-0-	-303	-0-	1226	2	1	9	Y	1	1	8			-0-
10	1519	N	1256	-0-	-263	-0-	1254	2	2	9	Y	2	2	8			-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

SOPHIA WELL #: 8050 RRCID -> 247163 COMPL. DATE 08/23/2008 TOTAL DEPTH 12975 PERF.10942 - 12817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOPHIA WELL #: 6050 RRCID -> 247167 COMPL. DATE 09/09/2008 TOTAL DEPTH 12949 PERF.10923 - 12797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	430	N	430	-0-	-0-	-0-	416	2	14	9	N	13					103
06	300	N	214	-0-	-86	-0-	120	2	94	9	N	85	170	1			18
07	428	N	428	-0-	-0-	-0-	427	2	1	9	N	1	1	8			18
08	450	N	450	-0-	-0-	-0-	11	1	409	2	N	27					45
							30	9									
*09	330	N	330	-0-	-0-	-0-	1	1	321	2	N	7	2	8			50
							8	9									
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					50

HOBART RANCH 19 WELL #: 1H RRCID -> 247502 COMPL. DATE 10/31/2008 TOTAL DEPTH 11109 PERF.11265 - 14657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8921	X	8921	-0-	-0-	-0-	148	1	8773	2	N	-0-					73
06	8712	X	8712	-0-	-0-	-0-	144	1	8496	2	N	65					138
							72	9									
07	9023	X	9023	-0-	-0-	-0-	149	1	8800	2	N	67					205
							74	9									
08	9084	X	9084	-0-	-0-	-0-	149	1	8867	2	N	62	177	1			90
							68	9									
09	8736	X	8736	-0-	-0-	-0-	144	1	8528	2	N	58					148
							64	9									
10	8990	X	8795	-0-	-195	-0-	149	1	8570	2	N	69	179	1			38
							76	9									

PURYEAR WELL #: 624 RRCID -> 248106 COMPL. DATE N/A TOTAL DEPTH 13160 PERF.11570 - 13038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEFLEY 13 WELL #: 3 RRCID -> 248108 COMPL. DATE N/A TOTAL DEPTH 13378 PERF.11071 - 11664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2455	N	2455	-0-	-0-	-0-	2400	2	55	9	Y	50	2	8			205
06	2400	N	1774	-0-	-626	-0-	1773	2	1	9	Y	1	177	1	1	8	28
07	2350	N	2350	-0-	-0-	-0-	2349	2	1	9	Y	1	1	8			28
08	2449	N	2360	-0-	-89	-0-	2314	2	46	9	Y	42	2	8			68
09	2177	N	2177	-0-	-0-	-0-	2175	2	2	9	Y	2	2	8			68
10	2356	N	2157	-0-	-199	-0-	2107	2	50	9	Y	45	2	8			111

FILLINGIM 44 WELL #: 15 RRCID -> 248770 COMPL. DATE 05/23/2009 TOTAL DEPTH 12800 PERF.11122 - 12588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1035	N	1035	-0-	-0-	-0-	1035	2			Y	-0-					27
06	1007	N	1007	-0-	-0-	-0-	1007	2			Y	-0-					27
07	995	N	995	-0-	-0-	-0-	995	2			Y	-0-					27
08	1023	N	997	-0-	-26	-0-	997	2			Y	-0-					27
09	1020	N	968	-0-	-52	-0-	968	2			Y	-0-					27
10	992	N	977	-0-	-15	-0-	977	2			Y	-0-					27

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HUDSON WELL #: 103 RRCID -> 250125 COMPL. DATE 04/26/2009 TOTAL DEPTH 15175 PERF.11432 - 12594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3875	X	3731	-0-	-144	-0-	3656	2	75	9	Y	68	76	1	2	8	95
06	3750	X	3580	-0-	-170	-0-	3527	2	53	9	Y	48	1	8			142
07	3782	X	3694	-0-	-88	-0-	3631	2	63	9	Y	57	38	1	1	8	160
08	3782	X	3670	-0-	-112	-0-	3611	2	59	9	Y	54	169	1	1	8	44
09	3660	X	3526	-0-	-134	-0-	3464	2	62	9	Y	56	32	1	2	8	66
10	3720	X	3385	-0-	-335	-0-	3353	2	32	9	Y	29	35	1	1	8	59

BROWN, ET AL WELL #: 106 RRCID -> 254566 COMPL. DATE 11/12/2014 TOTAL DEPTH 15340 PERF.11636 - 14960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

EVANS WELL #: 107 RRCID -> 254595 COMPL. DATE 01/05/2010 TOTAL DEPTH 15310 PERF.11700 - 12292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HELTON WELL #: 6021H RRCID -> 257835 COMPL. DATE 07/05/2010 TOTAL DEPTH 11353 PERF.11705 - 14974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3483	X	3483	-0-	-0-	-0-	3443	2	40	9	Y	36	154	1			58
06	5263	X	5263	-0-	-0-	-0-	5197	2	66	9	Y	60					118
07	4962	X	4962	-0-	-0-	-0-	4912	2	50	9	Y	45					163
08	4461	X	4461	-0-	-0-	-0-	4417	2	44	9	Y	40	161	1			42
09	4292	X	4292	-0-	-0-	-0-	4237	2	55	9	Y	50					92
*10	4168	X	4168	-0-	-0-	-0-	4125	2	43	9	Y	39	1	8			130

BROWN 6 WELL #: 2H RRCID -> 258817 COMPL. DATE 08/24/2010 TOTAL DEPTH 11852 PERF.11950 - 16304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1683	N	1683	-0-	-0-	-0-	998	1	639	2	Y	42	1	8			188
							46	9									
06	1316	X	1316	-0-	-0-	-0-	965	1	340	2	Y	10	181	1	1	8	16
							11	9									
07	1643	X	1168	-0-	-475	-0-	864	1	289	2	Y	14	1	8			29
							15	9									
08	1674	X	1271	-0-	-403	-0-	1044	1	213	2	Y	13	1	8			41
							14	9									
09	1620	X	1011	-0-	-609	-0-	1003	1	8	9	Y	7	1	8			47
10	1674	X	1083	-0-	-591	-0-	1054	1	29	9	Y	26	1	8			72

BACH 12 WELL #: 2012H RRCID -> 260120 COMPL. DATE 07/02/2010 TOTAL DEPTH 11703 PERF.11680 - 15813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4774	X	4095	-0-	-679	-0-	4055	2	40	9	Y	36	178	1			13
06	4680	X	3841	-0-	-839	-0-	3800	2	41	9	Y	37					50
07	4836	X	4013	-0-	-823	-0-	3972	2	41	9	Y	37					87
08	4836	X	3933	-0-	-903	-0-	3891	2	42	9	Y	38					125
09	4110	X	3725	-0-	-385	-0-	3683	2	42	9	Y	38					163
10	4092	X	3901	-0-	-191	-0-	3846	2	55	9	Y	50	180	1			33

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

LOTT 1 WELL #: 2H RRCID -> 261447 COMPL. DATE 11/05/2010 TOTAL DEPTH 11810 PERF.11943 - 16178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5890	X	5777	-0-	-113	-0-	5527	2	250	9	Y	227	366	1	1	8	54
06	5700	X	4901	-0-	-799	-0-	4723	2	178	9	Y	162	171	1	1	8	44
07	5890	X	4745	-0-	-1145	-0-	4600	2	145	9	Y	132	1	8			175
08	5828	X	4603	-0-	-1225	-0-	4423	2	180	9	Y	164	179	1	1	8	159
09	5580	X	4996	-0-	-584	-0-	4785	2	211	9	Y	192	186	1			165
10	5766	X	5123	-0-	-643	-0-	4906	2	217	9	Y	197	180	1	2	8	180

CLIFFORD 30 WELL #: 4H RRCID -> 261766 COMPL. DATE 03/19/2011 TOTAL DEPTH 11322 PERF.11710 - 16010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13237	X	11807	-0-	-1430	-0-	11619	2	188	9	Y	171	189	1	2	8	67
06	12930	X	10864	-0-	-2066	-0-	10788	2	76	9	Y	69	3	8			133
07	12772	X	11512	-0-	-1260	-0-	11271	2	241	9	Y	219	188	1	1	8	163
08	12462	X	10996	-0-	-1466	-0-	10852	2	144	9	Y	131	184	1	2	8	108
09	11760	X	9829	-0-	-1931	-0-	9722	2	107	9	Y	97	2	8			203
10	11811	X	10814	-0-	-997	-0-	10587	2	227	9	Y	206	189	1	5	8	215

GLISAN-AMOCO 12 WELL #: 3H RRCID -> 262179 COMPL. DATE 05/24/2011 TOTAL DEPTH 11557 PERF.11800 - 14861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4588	X	4546	-0-	-42	-0-	108	1	4361	2	Y	70	177	1	5	8	87
							77	9									
06	4612	X	4612	-0-	-0-	-0-	104	1	4508	2	Y	-0-					87
07	4712	X	4709	-0-	-3	-0-	4	1	4675	2	Y	27	7	8			107
							30	9									
08	4712	X	4559	-0-	-153	-0-	4553	2	6	9	Y	5	5	8			107
09	4620	X	4422	-0-	-198	-0-	4291	2	131	9	Y	119	179	1			47
10	4774	X	3832	-0-	-942	-0-	3799	2	33	9	Y	30					77

BLACK JACK WELL #: 4H RRCID -> 262239 COMPL. DATE 03/18/2011 TOTAL DEPTH 11043 PERF.11540 - 15832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	17211	X	17211	-0-	-0-	-0-	17209	2	2	9	Y	2	186	1	2	8	45
06	16560	X	16128	-0-	-432	-0-	16004	2	124	9	Y	113	3	8			155
07	16833	X	16578	-0-	-255	-0-	16388	2	190	9	Y	173	174	1	3	8	151
08	17205	X	16009	-0-	-1196	-0-	15954	2	55	9	Y	50	5	8			196
09	16650	X	15721	-0-	-929	-0-	15667	2	54	9	Y	49	173	1	5	8	67
10	17205	X	14852	-0-	-2353	-0-	14735	2	117	9	Y	106	12	8			161

RILEY 10 WELL #: 2H RRCID -> 262383 COMPL. DATE 12/13/2010 TOTAL DEPTH 11508 PERF.11470 - 13553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3348	X	3030	-0-	-318	-0-	775	1	2130	2	N	114	2	8			217
							125	9									
06	3240	X	2159	-0-	-1081	-0-	744	1	1296	2	N	108	181	1	1	8	143
							119	9									
07	3007	X	2750	-0-	-257	-0-	775	1	1914	2	N	55	1	8			197
							61	9									
08	3269	X	3269	-0-	-0-	-0-	775	1	2389	2	N	95	181	1	1	8	110
							105	9									
09	2940	X	2938	-0-	-2	-0-	729	1	2088	2	N	110	2	8			218
							121	9									
10	3038	X	2904	-0-	-134	-0-	763	1	2034	2	N	97	182	1	3	8	130
							107	9									

VISE WELL #: 8H RRCID -> 262481 COMPL. DATE 05/20/2011 TOTAL DEPTH 11155 PERF.11304 - 14270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8141	X	8141	-0-	-0-	-0-	8089	2	52	9	N	47					133
06	7963	X	7963	-0-	-0-	-0-	7890	2	73	9	N	66					199
07	8184	X	7851	-0-	-333	-0-	7804	2	47	9	N	43	174	1			68
08	8184	X	7535	-0-	-649	-0-	7466	2	69	9	N	63					131
09	7890	X	7330	-0-	-560	-0-	7296	2	34	9	N	31					162
10	8215	X	NO RPT	-0-	-8215	-0-					N	NO RPT					162

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
LOTT 1 WELL #: 3SL RRCID -> 262647 COMPL. DATE 02/04/2011 TOTAL DEPTH 13914 PERF.14050 - 18073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	19871	X	19225	-0-	-646	-0-	2201	1	16607	2	Y	379	355	1	20	8	299
							417	9									
06	17880	X	17755	-0-	-125	-0-	1986	1	15551	2	Y	198	186	1	17	8	294
							218	9									
07	18236	X	18236	-0-	-0-	-0-	1995	1	15676	2	Y	514	542	1	21	8	245
							565	9									
08	19220	X	19204	-0-	-16	-0-	2189	1	16843	2	Y	156	22	8			379
							172	9									
09	18600	X	18185	-0-	-415	-0-	2054	1	15951	2	Y	164	176	1	27	8	340
							180	9									
10	19220	X	17815	-0-	-1405	-0-	1965	1	15698	2	Y	138	183	1	53	8	242
							152	9									

KIKER-AMOCO 6 WELL #: 3H RRCID -> 262746 COMPL. DATE 06/30/2011 TOTAL DEPTH 11734 PERF.12040 - 15951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5673	X	5349	-0-	-324	-0-	144	1	5177	2	Y	25	2	8			78
							28	9									
06	5490	X	3876	-0-	-1614	-0-	126	1	3750	2	Y	-0-					78
07	4960	X	4294	-0-	-666	-0-	53	1	4212	2	Y	26	1	8			103
							29	9									
08	5363	X	3398	-0-	-1965	-0-	4	1	3324	2	Y	64					167
							70	9									
09	5190	X	3838	-0-	-1352	-0-	198	1	3595	2	Y	41					208
							45	9									
10	5363	X	541	-0-	-4822	-0-	128	1	412	2	Y	1	181	1			28
							1	9									

PURYEAR WELL #: 724H RRCID -> 262769 COMPL. DATE 06/26/2011 TOTAL DEPTH 11549 PERF.11630 - 15852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10912	X	9532	-0-	-1380	-0-	9298	2	234	9	Y	213	167	1	1	8	80
06	11964	X	11964	-0-	-0-	-0-	11873	2	91	9	Y	83	3	8			160
07	11496	X	11496	-0-	-0-	-0-	11402	2	94	9	Y	85	176	1	2	8	67
08	10850	X	10672	-0-	-178	-0-	10520	2	152	9	Y	138	176	1	2	8	27
09	11880	X	9776	-0-	-2104	-0-	9679	2	97	9	Y	88	2	8			113
10	12276	X	8162	-0-	-4114	-0-	8136	2	26	9	Y	24	4	8			133

MEADOWS 5 WELL #: 29H RRCID -> 262853 COMPL. DATE 07/19/2011 TOTAL DEPTH 11118 PERF.11253 - 14078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10633	X	9757	-0-	-876	-0-	9638	2	119	9	Y	108	6	8			217
06	10290	X	9696	-0-	-594	-0-	9681	2	15	9	Y	14	181	1	13	8	37
07	10633	X	2991	-0-	-7642	-0-	2985	2	6	9	Y	5	5	8			37
08	9827	X	714	-0-	-9113	-0-	713	2	1	9	Y	1	1	8			37
09	9690	X	693	-0-	-8997	-0-	1	1	584	2	Y	98					135
							108	9									
10	10013	X	1196	-0-	-8817	-0-	1195	2	1	9	Y	1	1	8			135

BUFFALO WALLOW SWD 3 WELL #: 1 RRCID -> 263322 COMPL. DATE 02/14/2012 TOTAL DEPTH 6531 PERF. 4742 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
ZYBACH 26 WELL #: 5SL RRCID -> 263514 COMPL. DATE 04/29/2011 TOTAL DEPTH 11485 PERF.11600 - 15938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14533	X	14533	-0-	-0-	-0-	632	1	13650	2	Y	228	350	1	6	8	235
							251	9									
06	10758	X	10758	-0-	-0-	-0-	702	1	9911	2	Y	132	165	1	2	8	200
							145	9									
07	11360	X	11360	-0-	-0-	-0-	410	1	10746	2	Y	185	183	1	2	8	200
							204	9									
08	11355	X	11355	-0-	-0-	-0-	94	1	11110	2	Y	137	162	1	2	8	173
							151	9									
09	11760	X	11760	-0-	-0-	-0-	85	1	11499	2	Y	160	184	1	3	8	146
							176	9									
*10	11712	X	11712	-0-	-0-	-0-	384	1	11140	2	Y	171	183	1	3	8	131
							188	9									

BROWN 6 WELL #: 4H RRCID -> 264081 COMPL. DATE 05/14/2011 TOTAL DEPTH 11713 PERF.11718 - 15953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5425	X	4868	-0-	-557	-0-	4711	2	157	9	Y	143	184	1	1	8	82
06	4470	X	3861	-0-	-609	-0-	3742	2	119	9	Y	108	1	8			189
07	5416	X	5416	-0-	-0-	-0-	5266	2	150	9	Y	136	181	1	1	8	143
08	6373	X	6373	-0-	-0-	-0-	6227	2	146	9	Y	133	194	1	1	8	81
09	5382	X	5382	-0-	-0-	-0-	5211	2	171	9	Y	155	173	1	2	8	61
*10	5661	X	5661	-0-	-0-	-0-	5549	2	112	9	Y	102	2	8			161

VISE WELL #: 9H RRCID -> 264478 COMPL. DATE 10/12/2011 TOTAL DEPTH 11183 PERF.11500 - 16300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	17298	X	16293	-0-	-1005	-0-	16169	2	124	9	N	113					311
06	15510	X	8264	-0-	-7246	-0-	8146	2	118	9	N	107	185	1	1	8	232
07	13144	X	12798	-0-	-346	-0-	12708	2	90	9	N	82	191	1			123
08	16678	X	12220	-0-	-4458	-0-	12089	2	131	9	N	119					242
09	16140	X	14749	-0-	-1391	-0-	14585	2	164	9	N	149	156	1			235
10	16306	X	NO RPT	-0-	-16306	-0-					N	NO RPT					235

GLISAN STEEN WELL #: 3013H RRCID -> 264653 COMPL. DATE 12/16/2011 TOTAL DEPTH 11867 PERF.12058 - 16186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3007	X	2816	-0-	-191	-0-	139	1	2592	2	Y	77	2	8			157
							85	9									
06	2910	X	2496	-0-	-414	-0-	126	1	2345	2	Y	23	177	1			3
							25	9									
07	2976	X	2423	-0-	-553	-0-	48	1	2373	2	Y	2	2	8			3
							2	9									
08	2976	X	2471	-0-	-505	-0-	2470	2	1	9	Y	1	1	8			3
09	2730	X	2538	-0-	-192	-0-	2538	2			Y	-0-					3
10	2821	X	2381	-0-	-440	-0-	2381	2			Y	-0-					3

BROWN 6 WELL #: 3H RRCID -> 265220 COMPL. DATE 12/08/2010 TOTAL DEPTH 11674 PERF.11680 - 15949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	15517	X	15517	-0-	-0-	-0-	15135	2	382	9	Y	347	342	1	1	8	114
06	14725	X	14725	-0-	-0-	-0-	14370	2	355	9	Y	323	304	1			133
07	15035	X	14064	-0-	-971	-0-	13671	2	393	9	Y	357	359	1	1	8	130
08	15531	X	12891	-0-	-2640	-0-	12518	2	373	9	Y	339	372	1	1	8	96
09	15030	X	11607	-0-	-3423	-0-	11376	2	231	9	Y	210	194	1	1	8	111
10	15531	X	11822	-0-	-3709	-0-	11453	2	369	9	Y	335	366	1	1	8	79

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HEFLEY 13 WELL #: 8H RRCID -> 265716 COMPL. DATE 03/09/2012 TOTAL DEPTH 11081 PERF.11168 - 15398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2015	X	878	-0-	-1137	-0-	257	1	619	2	Y	2	2	8			62
							2	9									
06	1680	X	1289	-0-	-391	-0-	462	1	824	2	Y	3	3	8			62
							3	9									
07	2573	X	1566	-0-	-1007	-0-	539	1	968	2	Y	54	2	8			114
							59	9									
08	2573	X	1558	-0-	-1015	-0-	625	1	930	2	Y	3	3	8			114
							3	9									
09	2490	X	702	-0-	-1788	-0-	343	1	302	2	Y	52	2	8			164
							57	9									
*10	2891	X	2891	-0-	-0-	-0-	534	1	2336	2	Y	19	8	8			175
							21	9									

ZYBACH 26 WELL #: 8H RRCID -> 265879 COMPL. DATE 02/18/2012 TOTAL DEPTH 11818 PERF.11772 - 16553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12307	X	9257	-0-	-3050	-0-	431	1	8636	2	Y	173	3	8			205
							190	9									
06	11910	X	8744	-0-	-3166	-0-	504	1	8085	2	Y	141	187	1	1	8	158
							155	9									
07	12307	X	9177	-0-	-3130	-0-	553	1	8417	2	Y	188	167	1	2	8	177
							207	9									
08	10137	X	9031	-0-	-1106	-0-	560	1	8266	2	Y	186	186	1	2	8	175
							205	9									
09	9810	X	8993	-0-	-817	-0-	528	1	8265	2	Y	182	165	1	4	8	188
							200	9									
*10	9391	X	9391	-0-	-0-	-0-	440	1	8785	2	Y	151	187	1	4	8	148
							166	9									

YOUNG 34 WELL #: 2H RRCID -> 265964 COMPL. DATE 09/20/2011 TOTAL DEPTH 10385 PERF.10617 - 14931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31279	X	29891	-0-	-1388	-0-	310	1	29490	2	Y	83					153
							91	9									
06	29075	X	29075	-0-	-0-	-0-	300	1	28663	2	Y	102	43	8			212
							112	9									
07	30031	X	30031	-0-	-0-	-0-	310	1	29581	2	Y	127	185	1	51	8	103
							140	9									
08	29884	X	29465	-0-	-419	-0-	310	1	29012	2	Y	130	41	8			192
							143	9									
09	29452	X	29452	-0-	-0-	-0-	300	1	29012	2	Y	127	187	1	40	8	92
							140	9									
10	30039	X	27301	-0-	-2738	-0-	310	1	26846	2	Y	132	42	8			182
							145	9									

LOTT 1 WELL #: 4H RRCID -> 266498 COMPL. DATE 08/02/2011 TOTAL DEPTH 11619 PERF.11646 - 16423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6138	X	5163	-0-	-975	-0-	155	1	4697	2	Y	283	181	1	1	8	185
							311	9									
06	5850	X	5597	-0-	-253	-0-	150	1	5056	2	Y	355	361	1	1	8	178
							391	9									
07	6045	X	5481	-0-	-564	-0-	155	1	5023	2	Y	275	372	1	1	8	80
							303	9									
08	6045	X	5819	-0-	-226	-0-	155	1	5255	2	Y	372	371	1	1	8	80
							409	9									
09	5811	X	5811	-0-	-0-	-0-	150	1	5279	2	Y	347	372	1	1	8	54
							382	9									
10	5797	X	5468	-0-	-329	-0-	155	1	5018	2	Y	268	183	1	2	8	137
							295	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

BROWN 8 WELL #: 4H RRCID -> 266819 COMPL. DATE 06/02/2011 TOTAL DEPTH 11589 PERF.11755 - 15823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7133	X	7133	-0-	-0-	-0-	7014	2	119	9	Y	108	180	1			42
06	7295	X	7295	-0-	-0-	-0-	7165	2	130	9	Y	118					160
07	6772	X	6772	-0-	-0-	-0-	6653	2	119	9	Y	108	178	1			90
08	7130	X	6565	-0-	-565	-0-	6453	2	112	9	Y	102	170	1			22
09	7290	X	6015	-0-	-1275	-0-	5903	2	112	9	Y	102					124
10	7533	X	7028	-0-	-505	-0-	6894	2	134	9	Y	122	186	1			60

BACH 12 WELL #: 3H RRCID -> 267170 COMPL. DATE 08/13/2011 TOTAL DEPTH 11702 PERF.11790 - 15603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11315	X	11191	-0-	-124	-0-	11052	2	139	9	Y	126	185	1			48
06	11340	X	10564	-0-	-776	-0-	10463	2	101	9	Y	92					140
07	11718	X	10808	-0-	-910	-0-	10669	2	139	9	Y	126	183	1			83
08	11718	X	10550	-0-	-1168	-0-	10427	2	123	9	Y	112					195
09	11040	X	9875	-0-	-1165	-0-	9754	2	121	9	Y	110	185	1			120
10	11191	X	10193	-0-	-998	-0-	10048	2	145	9	Y	132	177	1			75

HONATH, D.H. 75 WELL #: 4H RRCID -> 267205 COMPL. DATE 08/19/2011 TOTAL DEPTH 11327 PERF.11347 - 15753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	16423	X	16423	-0-	-0-	-0-	1018	1	15242	2	Y	148	185	1			203
							163	9									
06	16431	X	16431	-0-	-0-	-0-	1019	1	15258	2	Y	140	172	1			171
							154	9									
07	17181	X	17181	-0-	-0-	-0-	1064	1	15940	2	Y	161	166	1			166
							177	9									
08	17272	X	17272	-0-	-0-	-0-	1066	1	16040	2	Y	151	182	1			135
							166	9									
09	16704	X	16704	-0-	-0-	-0-	1048	1	15469	2	Y	170	190	1			115
							187	9									
*10	17247	X	17247	-0-	-0-	-0-	1053	1	15994	2	Y	182	207	1			90
							200	9									

MEEK, KAREN 71 WELL #: 3H RRCID -> 267215 COMPL. DATE 07/28/2011 TOTAL DEPTH 11086 PERF.11228 - 15763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11160	X	10334	-0-	-826	-0-	1129	1	9045	2	Y	145	166	1			200
							160	9									
06	10830	X	9836	-0-	-994	-0-	1140	1	8619	2	Y	70	162	1			108
							77	9									
07	11191	X	9841	-0-	-1350	-0-	1116	1	8492	2	Y	212	184	1			136
							233	9									
08	11191	X	9960	-0-	-1231	-0-	1178	1	8674	2	Y	98	160	1			74
							108	9									
09	10200	X	9583	-0-	-617	-0-	1104	1	8348	2	Y	119					193
							131	9									
10	10323	X	8235	-0-	-2088	-0-	1083	1	7043	2	Y	99	161	1			131
							109	9									

THOMAS MEEK 76 WELL #: 2H RRCID -> 267218 COMPL. DATE 09/16/2011 TOTAL DEPTH 11326 PERF.11328 - 16093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	28241	X	27040	-0-	-1201	-0-	744	1	26008	2	Y	262	184	1			118
							288	9									
06	26160	X	25869	-0-	-291	-0-	720	1	24863	2	Y	260	180	1			198
							286	9									
07	27032	X	26628	-0-	-404	-0-	744	1	25603	2	Y	255	355	1			98
							281	9									
08	27032	X	26408	-0-	-624	-0-	744	1	25364	2	Y	273	188	1			183
							300	9									
09	26160	X	25811	-0-	-349	-0-	720	1	24783	2	Y	280	370	1			93
							308	9									
10	27032	X	26174	-0-	-858	-0-	744	1	25135	2	Y	268	191	1			170
							295	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HEFLEY 36 WELL #: 6H RRCID -> 267853 COMPL. DATE 11/19/2011 TOTAL DEPTH 11532 PERF.11500 - 16220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13748	X	13748	-0-	-0-	-0-	155	1	13416	2	Y	161	161	1			185
							177	9									
06	12720	X	12388	-0-	-332	-0-	150	1	12092	2	Y	133	169	1			149
							146	9									
07	13640	X	12013	-0-	-1627	-0-	155	1	11724	2	Y	122	182	1			89
							134	9									
08	13733	X	11288	-0-	-2445	-0-	155	1	11011	2	Y	111					200
							122	9									
09	13290	X	10053	-0-	-3237	-0-	150	1	9793	2	Y	100	175	1			125
							110	9									
10	13733	X	12757	-0-	-976	-0-	155	1	12438	2	Y	149	169	1			105
							164	9									

MEADOWS 1 SL WELL #: 2H RRCID -> 267889 COMPL. DATE 12/02/2011 TOTAL DEPTH 11858 PERF.12010 - 16703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13981	X	12797	-0-	-1184	-0-	1209	1	11248	2	N	309	370	1	9	8	30
							340	9									
06	12420	X	11864	-0-	-556	-0-	1100	1	10470	2	N	267	178	1	4	8	115
							294	9									
07	12834	X	11835	-0-	-999	-0-	1149	1	10355	2	N	301	360	1	4	8	52
							331	9									
08	12834	X	12018	-0-	-816	-0-	1204	1	10483	2	N	301	183	1	4	8	166
							331	9									
09	12390	X	11135	-0-	-1255	-0-	1102	1	9714	2	N	290	342	1	9	8	105
							319	9									
10	12803	X	11375	-0-	-1428	-0-	1110	1	9966	2	N	272	184	1	9	8	184
							299	9									

LOTT 1 SL WELL #: 5H RRCID -> 268256 COMPL. DATE 01/13/2012 TOTAL DEPTH 11477 PERF.11330 - 13073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-	Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-	Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-	Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-	Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-	Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-	Y	NO RPT					-0-

HUDSON WELL #: 2HR RRCID -> 268635 COMPL. DATE 04/03/2012 TOTAL DEPTH 11405 PERF.11500 - 16053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8730	X	8730	-0-	-0-	-0-	1901	1	6624	2	Y	186	51	8			217
							205	9									
06	10090	X	10090	-0-	-0-	-0-	3145	1	6769	2	Y	160	181	1	35	8	161
							176	9									
07	12065	X	12065	-0-	-0-	-0-	3316	1	8547	2	Y	184	179	1	35	8	131
							202	9									
08	18230	X	18230	-0-	-0-	-0-	3435	1	14541	2	Y	231	183	1	35	8	144
							254	9									
09	15935	X	15935	-0-	-0-	-0-	3232	1	12487	2	Y	196	169	1	72	8	99
							216	9									
10	12059	X	11509	-0-	-550	-0-	3330	1	7977	2	Y	184	174	1	78	8	31
							202	9									

HEFLEY WELL #: 2037 RRCID -> 268698 COMPL. DATE 01/16/2012 TOTAL DEPTH 14700 PERF.11392 - 11844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2224	N	2224	-0-	-0-	-0-	2216	2	8	9	N	7	26	1			2
06	2520	N	1992	-0-	-528	-0-	1963	2	29	9	N	26					28
07	2635	N	1854	-0-	-781	-0-	1841	2	13	9	N	12	12	1			28
08	2232	N	1838	-0-	-394	-0-	1828	2	10	9	N	9	27	1			10
09	1980	N	1979	-0-	-1	-0-	1965	2	14	9	N	13	7	1			16
10	1860	N	1514	-0-	-346	-0-	1501	2	13	9	N	12	8	1			20

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

BROWN 8 WELL #: 5H RRCID -> 268892 COMPL. DATE 01/29/2013 TOTAL DEPTH 11620 PERF.11740 - 16383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6851	X	6648	-0-	-203	-0-	6403	2	245	9	N	223	184	1			199
06	6848	X	6848	-0-	-0-	-0-	6635	2	213	9	N	194	356	1			37
07	7493	X	7493	-0-	-0-	-0-	7157	2	336	9	N	305	187	1			155
08	7124	X	7124	-0-	-0-	-0-	6853	2	271	9	N	246	354	1			47
09	6840	X	6574	-0-	-266	-0-	6323	2	251	9	N	228	175	1	1	8	99
10	7502	X	6161	-0-	-1341	-0-	5930	2	231	9	N	210	188	1	1	8	120

BROWN 6 WELL #: 6H RRCID -> 270425 COMPL. DATE 05/21/2013 TOTAL DEPTH 11801 PERF.11860 - 16423

05	11501	X	8743	-0-	-2758	-0-	1020	1	7458	2	N	241	187	1	7	8	106
							265	9									
06	11130	X	9696	-0-	-1434	-0-	979	1	8528	2	N	172	180	1	3	8	95
							189	9									
07	11501	X	9486	-0-	-2015	-0-	1040	1	8209	2	N	215	177	1	3	8	130
							237	9									
08	9455	X	8392	-0-	-1063	-0-	966	1	7193	2	N	212	198	1	3	8	141
							233	9									
09	9690	X	8479	-0-	-1211	-0-	962	1	7277	2	N	218	193	1	7	8	159
							240	9									
10	10013	X	8368	-0-	-1645	-0-	910	1	7251	2	N	188	177	1	6	8	164
							207	9									

ZYBACH 26 WELL #: 7H RRCID -> 271109 COMPL. DATE 08/14/2012 TOTAL DEPTH 11863 PERF.11920 - 16570

05	7388	X	7388	-0-	-0-	-0-	310	1	6992	2	Y	78	3	8			170
							86	9									
06	7525	X	7525	-0-	-0-	-0-	354	1	7087	2	Y	76	176	1	2	8	68
							84	9									
07	7424	X	7424	-0-	-0-	-0-	406	1	6923	2	Y	86	2	8			152
							95	9									
08	7378	X	7361	-0-	-17	-0-	399	1	6877	2	Y	77	2	8			227
							85	9									
09	7530	X	6399	-0-	-1131	-0-	373	1	5926	2	Y	91	190	1	4	8	124
							100	9									
10	7781	X	5964	-0-	-1817	-0-	383	1	5460	2	Y	110	184	1	4	8	46
							121	9									

BACH 12 WELL #: 4H RRCID -> 271484 COMPL. DATE 10/02/2013 TOTAL DEPTH 11824 PERF.12302 - 17173

05	6355	X	4858	-0-	-1497	-0-	775	1	3947	2	N	124	185	1	4	8	52
							136	9									
06	6150	X	4685	-0-	-1465	-0-	750	1	3781	2	N	140	2	8			190
							154	9									
07	5673	X	4796	-0-	-877	-0-	775	1	3869	2	N	138	177	1	2	8	149
							152	9									
08	5332	X	4750	-0-	-582	-0-	775	1	3810	2	N	150	166	1	3	8	130
							165	9									
09	4734	X	4734	-0-	-0-	-0-	713	1	3898	2	N	112	185	1	5	8	52
							123	9									
10	4867	X	3259	-0-	-1608	-0-	763	1	2387	2	N	99	5	8			146
							109	9									

HEFLEY 47 SL WELL #: 36H RRCID -> 271516 COMPL. DATE 02/02/2014 TOTAL DEPTH 12352 PERF.11872 - 17024

05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HEFLEY WELL #: 1037 RRCID -> 271576 COMPL. DATE 05/04/2012 TOTAL DEPTH 14850 PERF.11404 - 13542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ZYBACH 26 (SL) WELL #: 10H RRCID -> 272712 COMPL. DATE 02/11/2013 TOTAL DEPTH 11683 PERF.11854 - 16271

05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

ZYBACH 26 (SL) WELL #: 9H RRCID -> 272713 COMPL. DATE 02/04/2013 TOTAL DEPTH 11893 PERF.12160 - 16523

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BACH 12 WELL #: 5H RRCID -> 272714 COMPL. DATE 04/19/2014 TOTAL DEPTH 12130 PERF.12544 - 16942

05	9207	X	8691	-0-	-516	-0-	1558 427	1 9	6706	2	N	388	555	1	8	8	49
06	8910	X	8495	-0-	-415	-0-	1530 453	1 9	6512	2	N	412	353	1	4	8	104
07	9455	X	7666	-0-	-1789	-0-	1351 352	1 9	5963	2	N	320	366	1	4	8	54
08	9455	X	8080	-0-	-1375	-0-	1558 409	1 9	6113	2	N	372	171	1	5	8	250
09	9150	X	7567	-0-	-1583	-0-	1530 380	1 9	5657	2	N	345	361	1	10	8	224
10	8773	X	5691	-0-	-3082	-0-	1219 352	1 9	4120	2	N	320	370	1	9	8	165

JOHNSON 27 WELL #: 6H RRCID -> 274285 COMPL. DATE 06/17/2013 TOTAL DEPTH 11690 PERF.12200 - 16551

05	11997	X	9935	-0-	-2062	-0-	672 197	1 9	9066	2	N	179	175	1	5	8	199
06	11610	X	8891	-0-	-2719	-0-	307 177	1 9	8407	2	N	161	178	1	2	8	180
07	9982	X	9063	-0-	-919	-0-	555 198	1 9	8310	2	N	180	183	1	2	8	175
08	9982	X	9267	-0-	-715	-0-	686 184	1 9	8397	2	N	167	186	1	2	8	154
09	9660	X	9373	-0-	-287	-0-	844 186	1 9	8343	2	N	169	182	1	6	8	135
10	9920	X	8799	-0-	-1121	-0-	955 207	1 9	7637	2	N	188	180	1	6	8	137

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MEADOWS 31 WELL #: 5SL RRCID -> 276113 COMPL. DATE 06/23/2014 TOTAL DEPTH 11562 PERF.11239 - 16062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	28590	X	28590	-0-	-0-	-0-	1101	1	26814	2	Y	614	532	1	27	8	477
							675	9									
06	26826	X	26826	-0-	-0-	-0-	1080	1	25260	2	Y	442	709	1	51	8	159
							486	9									
07	27094	X	26516	-0-	-578	-0-	1123	1	24814	2	Y	526	350	1	25	8	310
							579	9									
08	27094	X	26145	-0-	-949	-0-	1107	1	24399	2	Y	581	532	1	27	8	332
							639	9									
09	26220	X	24767	-0-	-1453	-0-	1071	1	23159	2	Y	488	529	1	28	8	263
							537	9									
10	27094	X	25227	-0-	-1867	-0-	1083	1	23533	2	Y	555	541	1	60	8	217
							611	9									

MEADOWS 31 SL WELL #: 6H RRCID -> 276150 COMPL. DATE 11/06/2014 TOTAL DEPTH 11764 PERF.11658 - 16337

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JOHNSON 27 WELL #: 7SL RRCID -> 276270 COMPL. DATE 02/19/2014 TOTAL DEPTH 11635 PERF.12137 - 16143

05	21328	X	18557	-0-	-2771	-0-	650	1	17414	2	N	448	346	1	9	8	409
							493	9									
06	20640	X	17629	-0-	-3011	-0-	744	1	16445	2	N	400	724	1	4	8	81
							440	9									
07	21328	X	17336	-0-	-3992	-0-	822	1	15927	2	N	534	355	1	6	8	254
							587	9									
08	19468	X	16661	-0-	-2807	-0-	842	1	15321	2	N	453	355	1	6	8	346
							498	9									
09	18840	X	17052	-0-	-1788	-0-	817	1	15745	2	N	445	522	1	12	8	257
							490	9									
10	18569	X	16979	-0-	-1590	-0-	815	1	15648	2	N	469	556	1	12	8	158
							516	9									

JOHNSON 27 SL WELL #: 8H RRCID -> 276273 COMPL. DATE 02/26/2014 TOTAL DEPTH 11505 PERF.11646 - 16353

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HEFLEY 47 WELL #: 34H RRCID -> 276428 COMPL. DATE 02/01/2014 TOTAL DEPTH 11379 PERF.11029 - 13166

05	3751	X	2660	-0-	-1091	-0-	34	1	2626	2	Y	-0-	8	1			-0-
06	4026	X	4026	-0-	-0-	-0-	48	1	3978	2	Y	-0-					-0-
07	3348	X	3312	-0-	-36	-0-	43	1	3269	2	Y	-0-					-0-
08	3348	X	3110	-0-	-238	-0-	34	1	3076	2	Y	-0-					-0-
09	4020	X	3386	-0-	-634	-0-	58	1	3328	2	Y	-0-					-0-
*10	4154	X	3051	-0-	-1103	-0-	70	1	2981	2	Y	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HEFLEY 47 WELL #: 33SL RRCID -> 276719 COMPL. DATE 02/15/2014 TOTAL DEPTH 11573 PERF.11906 - 16130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11406	X	11406	-0-	-0-	-0-	1679 520	1 9	9207	2	Y	473	530	1			167
06	9654	X	9654	-0-	-0-	-0-	1644 388	1 9	7622	2	Y	353	187	1			333
07	8122	X	4468	-0-	-3654	-0-	1510 292	1 9	2666	2	Y	265	357	1	48	8	193
08	11408	X	4803	-0-	-6605	-0-	1561 272	1 9	2970	2	Y	247	168	1			272
09	11040	X	5179	-0-	-5861	-0-	1628 409	1 9	3142	2	Y	372	353	1	50	8	241
10	11408	X	4894	-0-	-6514	-0-	1628 304	1 9	2962	2	Y	276	181	1			336

HEFLEY 47 SL WELL #: 35H RRCID -> 276816 COMPL. DATE 02/01/2014 TOTAL DEPTH 12052 PERF.11632 - 14272

05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HOBART RANCH 19 WELL #: 5H RRCID -> 278377 COMPL. DATE 08/15/2014 TOTAL DEPTH 11326 PERF.11298 - 16069

05	21142	X	19919	-0-	-1223	-0-	74 209	1 9	19636	2	N	190	179	1			115
06	20460	X	19664	-0-	-796	-0-	72 391	1 9	19201	2	N	355	357	1			113
07	21173	X	20266	-0-	-907	-0-	74 315	1 9	19877	2	N	286	174	1			225
08	21173	X	20122	-0-	-1051	-0-	74 365	1 9	19683	2	N	332	357	1			200
09	20430	X	18682	-0-	-1748	-0-	72 332	1 9	18278	2	N	302	175	1			327
10	20274	X	14773	-0-	-5501	-0-	61 215	1 9	14497	2	N	195	352	1			170

MEADOWS-CLIFFORD 31-30 ME EX WELL #: 1H RRCID -> 284034 COMPL. DATE 12/05/2017 TOTAL DEPTH 11640 PERF.11859 - 19269

05	317347	X	138484	-0-	-178863	-0-	260 3677	1 9	134547	2	N	3343	3422	1	97	8	237
06	307110	X	119745	-0-	-187365	-0-	252 3262	1 9	116231	2	N	2965	2738	1	213	8	251
07	247225	X	115282	-0-	-131943	-0-	260 2846	1 9	112176	2	N	2587	2574	1	96	8	168
08	193161	X	106074	-0-	-87087	-0-	260 2581	1 9	103233	2	N	2346	1763	1	96	8	655
09	159780	X	94454	-0-	-65326	-0-	252 2366	1 9	91836	2	N	2151	2360	1	94	8	352
10	138477	X	90087	-0-	-48390	-0-	260 2379	1 9	87448	2	N	2163	1935	1	195	8	385

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MEADOWS-CLIFFORD 31-30 MD EX WELL #: 2H RRCID -> 284212 COMPL. DATE 11/27/2017 TOTAL DEPTH 11394 PERF.11620 - 21507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	492714	X	380812	-0-	-111902	-0-	257 3735	1 9	376820	2	N	3395	3343	1	219	8	304
06	476820	X	339829	-0-	-136991	-0-	249 3380	1 9	336200	2	N	3073	2882	1	91	8	404
07	492714	X	329593	-0-	-163121	-0-	260 3153	1 9	326180	2	N	2866	2807	1	98	8	365
08	492714	X	308940	-0-	-183774	-0-	258 2853	1 9	305829	2	N	2594	2453	1	91	8	415
09	386040	X	281686	-0-	-104354	-0-	252 2595	1 9	278839	2	N	2359	2028	1	169	8	577
10	380804	X	276126	-0-	-104678	-0-	260 2444	1 9	273422	2	N	2222	2236	1	173	8	390

UNIT PETROLEUM COMPANY 877099
HOLLAND -C- WELL #: 5703 RRCID -> 064567 COMPL. DATE 12/10/1975 TOTAL DEPTH 11890 PERF.11438 - 11788

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DIXON WELL #: 2056 RRCID -> 108436 COMPL. DATE 01/11/2014 TOTAL DEPTH 11700 PERF. 4450 - 6425

05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDIVER WELL #: 5405 RRCID -> 179068 COMPL. DATE 08/05/2000 TOTAL DEPTH 11850 PERF.11252 - 11594

05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					13
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					13
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					13
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					13
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					13
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					13

PLUGGED AND ABANDONED_____ 03/27/2017 - P/A 03/27/17

HOLLAND -C- WELL #: 5708 RRCID -> 180572 COMPL. DATE 10/29/2000 TOTAL DEPTH 12020 PERF.11244 - 11560

05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					48
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					48
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					48
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					48
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					48
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					48

PLUGGED AND ABANDONED_____ 03/23/2018 - P/A 03/23/18

VANDIVER WELL #: 5401 RRCID -> 181568 COMPL. DATE 01/13/2001 TOTAL DEPTH 11750 PERF.11122 - 11431

05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

MEADOWS WELL #: 4313 RRCID -> 182042 COMPL. DATE 09/27/2000 TOTAL DEPTH 11710 PERF.11228 - 11428

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					68
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					68
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					68
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					68
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					68
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					68

WILLIS WELL #: 4404 RRCID -> 182248 COMPL. DATE 03/17/2001 TOTAL DEPTH 11725 PERF.11216 - 11453

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					15

CARR 14 WELL #: 1410 RRCID -> 182593 COMPL. DATE 02/13/2001 TOTAL DEPTH 11743 PERF.10954 - 11553

05	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					27
06	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					27
07	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					27
08	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					27
09	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					27
10	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					27

PLUGGED AND ABANDONED_____ 03/09/2018 - P/A 03/09/18

VANDIVER WELL #: 5407 RRCID -> 183925 COMPL. DATE 04/17/2001 TOTAL DEPTH 11789 PERF.11240 - 11572

05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					73
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					73
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					73
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					73
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					73
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					73

MEADOWS WELL #: 4314 RRCID -> 183929 COMPL. DATE 04/25/2001 TOTAL DEPTH 11750 PERF.11220 - 11433

05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 68 WELL #: 6816 RRCID -> 183965 COMPL. DATE 07/07/2001 TOTAL DEPTH 11875 PERF.11086 - 11699

05	2196 N	2196	-0-	-0-	-0-	384	1	1759	3	N	48	204	1			67
						53	9									
06	2248 N	2248	-0-	-0-	-0-	372	1	1830	3	N	42					109
						46	9									
07	2232 N	2136	-0-	-96	-0-	384	1	1700	3	N	47	12	1			144
						52	9									
08	2201 N	2076	-0-	-125	-0-	384	1	1673	3	N	17					161
						19	9									
09	2160 N	2098	-0-	-62	-0-	372	1	1632	3	N	85	13	1			233
						94	9									
10	2139 N	1095	-0-	-1044	-0-	384	1	686	3	N	23	204	1			52
						25	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 12 WELL #: 1203 RRCID -> 184130 COMPL. DATE 05/13/2001 TOTAL DEPTH 11760 PERF.10949 - 11533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 67 WELL #: 6701 RRCID -> 184143 COMPL. DATE 04/16/2001 TOTAL DEPTH 11914 PERF.11160 - 11867

05	1085	N	825	-0-	-260	-0-	384	1	423	3	N	16	9	1			123
							18	9									
06	1020	N	847	-0-	-173	-0-	372	1	469	3	N	5					128
							6	9									
07	930	N	710	-0-	-220	-0-	384	1	326	3	N	-0-	3	1			125
08	837	N	565	-0-	-272	-0-	384	1	181	3	N	-0-					125
09	840	N	372	-0-	-468	-0-	372	1			N	-0-					125
10	713	N	384	-0-	-329	-0-	384	1			N	-0-					125

MEEK 70 WELL #: 7001 RRCID -> 184287 COMPL. DATE 06/11/2001 TOTAL DEPTH 11715 PERF.11048 - 11569

05	0	N	-0-	-0-	-0-	-0-					N	-0-					44
06	0	N	-0-	-0-	-0-	-0-					N	-0-					44
07	0	N	-0-	-0-	-0-	-0-					N	-0-					44
08	0	N	-0-	-0-	-0-	-0-					N	-0-					44
09	0	N	-0-	-0-	-0-	-0-					N	-0-					44
10	0	N	-0-	-0-	-0-	-0-					N	-0-					44

MEEK 68 WELL #: 6808 RRCID -> 185935 COMPL. DATE 09/29/2001 TOTAL DEPTH 11880 PERF.11102 - 11768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 12 WELL #: 1206 RRCID -> 185984 COMPL. DATE 08/12/2001 TOTAL DEPTH 11680 PERF.11166 - 11507

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					157

VANDIVER WELL #: 5404 RRCID -> 186974 COMPL. DATE 08/01/2001 TOTAL DEPTH 11780 PERF.11223 - 11625

05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					37

PLUGGED AND ABANDONED_____ 04/04/2017 - P/A 04/04/17

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEADOWS "A" WELL #: 4305 RRCID -> 187048 COMPL. DATE 07/13/2001 TOTAL DEPTH 11710 PERF.11143 - 11558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

WILLIS WELL #: 4403 RRCID -> 187067 COMPL. DATE 08/13/2001 TOTAL DEPTH 11730 PERF.11199 - 11505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	793	N	793	-0-	-0-	-0-	791	3	2	9	N	2					45
06	760	N	760	-0-	-0-	-0-	760	3			N	-0-					45
07	803	N	803	-0-	-0-	-0-	800	3	3	9	N	3					48
08	806	N	744	-0-	-62	-0-	738	3	6	9	N	5					53
09	750	N	695	-0-	-55	-0-	693	3	2	9	N	2					55
10	806	N	633	-0-	-173	-0-	630	3	3	9	N	3					58

TEAS 43 WELL #: 4309 RRCID -> 189908 COMPL. DATE 05/28/2002 TOTAL DEPTH 11725 PERF.11206 - 11478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

CARR 12 WELL #: 1213 RRCID -> 189909 COMPL. DATE 06/29/2002 TOTAL DEPTH 11700 PERF.10930 - 11568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAS 43 WELL #: 4304 RRCID -> 190042 COMPL. DATE 06/07/2002 TOTAL DEPTH 11720 PERF.11157 - 11556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44

HODGES WELL #: 3101 RRCID -> 191269 COMPL. DATE 09/11/2002 TOTAL DEPTH 11440 PERF.10999 - 11288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEFLEY WELL #: 4112 RRCID -> 192269 COMPL. DATE 11/01/2002 TOTAL DEPTH 11710 PERF.11204 - 11493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					153
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					153
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					153
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					153
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					153
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					153

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 70 WELL #: 7007 RRCID -> 192323 COMPL. DATE 10/10/2002 TOTAL DEPTH 11725 PERF.10990 - 11559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 12 WELL #: 1211P RRCID -> 193440 COMPL. DATE 01/30/2003 TOTAL DEPTH 11700 PERF.11152 - 11531

05	1499	N	1499	-0-	-0-	-0-	405	1	1065	3	N	26	4	1			109
							29	9									
06	1355	N	1355	-0-	-0-	-0-	392	1	943	3	N	18					127
							20	9									
07	1259	N	1259	-0-	-0-	-0-	405	1	848	3	N	5	4	1			128
							6	9									
08	1488	N	1245	-0-	-243	-0-	405	1	829	3	N	10					138
							11	9									
09	1350	N	1051	-0-	-299	-0-	392	1	651	3	N	7	1	1			144
							8	9									
10	1271	N	1072	-0-	-199	-0-	405	1	666	3	N	1	2	1			143
							1	9									

GRAHAM P WELL #: 4616 RRCID -> 194467 COMPL. DATE 01/15/2003 TOTAL DEPTH 11170 PERF.10932 - 11094

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARR 12 WELL #: 1207P RRCID -> 194472 COMPL. DATE 02/27/2003 TOTAL DEPTH 11700 PERF.11132 - 11498

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 13 WELL #: 1314P RRCID -> 194804 COMPL. DATE 03/25/2003 TOTAL DEPTH 11875 PERF.11388 - 11564

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					155
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					155
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					155
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					155
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					155
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					155

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 13 WELL #: 1307P RRCID -> 194810 COMPL. DATE 03/14/2003 TOTAL DEPTH 11765 PERF.11280 - 11612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	696	-0-	-110	-0-	384	1	302	3	N	9	2	1			211
							10	9									
06	870	N	832	-0-	-38	-0-	372	1	460	3	N	-0-					211
07	874	N	874	-0-	-0-	-0-	384	1	490	3	N	-0-	188	1			23
08	1081	N	1081	-0-	-0-	-0-	384	1	697	3	N	-0-	2	1			21
09	1030	N	1030	-0-	-0-	-0-	372	1	649	3	N	8	2	1			27
							9	9									
*10	1034	N	1034	-0-	-0-	-0-	384	1	650	3	N	-0-	2	1			25

BROTHERTON WELL #: 7003P RRCID -> 194865 COMPL. DATE 03/28/2003 TOTAL DEPTH 11740 PERF.11213 - 11395

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BOURASSA A WELL #: 4312P RRCID -> 195553 COMPL. DATE 05/07/2003 TOTAL DEPTH 11698 PERF.11362 - 11560

05	3319	X	3319	-0-	-0-	-0-	384	1	2935	3	N	-0-					68
06	3667	X	3667	-0-	-0-	-0-	372	1	3293	3	N	2					70
							2	9									
07	3611	X	3611	-0-	-0-	-0-	384	1	3227	3	N	-0-	2	1			68
08	3637	X	3637	-0-	-0-	-0-	384	1	3211	3	N	38	1	1			105
							42	9									
09	3371	X	3371	-0-	-0-	-0-	372	1	2999	3	N	-0-					105
*10	3393	X	3393	-0-	-0-	-0-	384	1	3009	3	N	-0-					105

CARR 13 WELL #: 1302P RRCID -> 195680 COMPL. DATE 04/22/2003 TOTAL DEPTH 11735 PERF.11238 - 11573

05	2387	N	2248	-0-	-139	-0-	384	1	1805	3	N	54	10	1			206
							59	9									
06	2280	N	2241	-0-	-39	-0-	372	1	1862	3	N	6					212
							7	9									
07	3100	N	3101	-0-	1	1	384	1	2675	3	N	38	206	1			44
							42	9									
08	2961	N	2960	-0-	-1	-0-	384	1	2519	3	N	52					96
							57	9									
09	2433	N	2433	-0-	-0-	-0-	372	1	2042	3	N	17	5	1			108
							19	9									
10	2449	N	2231	-0-	-218	-0-	384	1	1847	3	N	-0-	5	1			103

CARR 13 WELL #: 1310P RRCID -> 195681 COMPL. DATE 04/19/2003 TOTAL DEPTH 11875 PERF.11362 - 11705

05	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/22/2018 - P/A 02/22/18

NOAH WELL #: 0812P RRCID -> 196200 COMPL. DATE 07/14/2003 TOTAL DEPTH 11750 PERF.11274 - 11498

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
WILLIS "A" WELL #: 4401P RRCID -> 196205 COMPL. DATE 06/10/2003 TOTAL DEPTH 11730 PERF.11368 - 11501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6

CARR 14 WELL #: 1409P RRCID -> 196389 COMPL. DATE 07/03/2003 TOTAL DEPTH 11790 PERF.11284 - 11684

05	2111	N	2111	-0-	-0-	-0-	405	1	1676	3	N	27	4	1			110
							30	9									
06	2067	N	2067	-0-	-0-	-0-	392	1	1667	3	N	7					117
							8	9									
07	2103	N	2103	-0-	-0-	-0-	405	1	1687	3	N	10	5	1			122
							11	9									
08	2108	N	2089	-0-	-19	-0-	405	1	1681	3	N	3					125
							3	9									
09	2070	N	1878	-0-	-192	-0-	392	1	1469	3	N	15	4	1			136
							17	9									
10	2108	N	1712	-0-	-396	-0-	405	1	1307	3	N	-0-	4	1			132

CARR 14 WELL #: 1402P RRCID -> 197562 COMPL. DATE 08/05/2003 TOTAL DEPTH 11740 PERF.11262 - 11346

05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					25
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					25
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					25
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					25
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					25
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					25

PLUGGED AND ABANDONED_____ 02/26/2018 - P/A 02/26/18

TEAS WELL #: 4310P RRCID -> 197563 COMPL. DATE 07/28/2003 TOTAL DEPTH 11890 PERF.11206 - 11686

05	1364	N	1364	-0-	-0-	-0-	384	1	980	3	N	-0-					23
06	1440	N	1372	-0-	-68	-0-	372	1	1000	3	N	-0-					23
07	1426	N	1410	-0-	-16	-0-	384	1	1026	3	N	-0-					23
08	1429	N	1429	-0-	-0-	-0-	384	1	1045	3	N	-0-					23
09	1380	N	1372	-0-	-8	-0-	372	1	1000	3	N	-0-					23
*10	1477	N	1477	-0-	-0-	-0-	384	1	1093	3	N	-0-					23

WILLIS WELL #: 4405P RRCID -> 197567 COMPL. DATE 07/24/2003 TOTAL DEPTH 11864 PERF.11187 - 11543

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

HEFLEY WELL #: 4106P RRCID -> 197569 COMPL. DATE 07/30/2003 TOTAL DEPTH 11860 PERF.11206 - 11490

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
PEARSON WELL #: 5507P RRCID -> 197729 COMPL. DATE 08/27/2003 TOTAL DEPTH 11890 PERF.11375 - 11508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					77

HEFLEY WELL #: 4111P RRCID -> 197730 COMPL. DATE 09/08/2003 TOTAL DEPTH 11885 PERF.11242 - 11586

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21

TEAS WELL #: 4315P RRCID -> 197759 COMPL. DATE 09/02/2003 TOTAL DEPTH 11890 PERF.11234 - 11591

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 12 WELL #: 1215P RRCID -> 197912 COMPL. DATE 07/16/2003 TOTAL DEPTH 11810 PERF.11307 - 11636

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37

VANDIVER WELL #: 5403P RRCID -> 197915 COMPL. DATE 06/26/2003 TOTAL DEPTH 11920 PERF.11661 - 11763

05	0	N	-0-	-0-	-0-	-0-					N	-0-					162
06	0	N	-0-	-0-	-0-	-0-					N	-0-					162
07	566	N	566	-0-	-0-	-0-	384	1	182	9	N	165					327
08	384	N	384	-0-	-0-	-0-	384	1			N	-0-					327
09	372	N	372	-0-	-0-	-0-	372	1			N	-0-					327
10	372	N	-0-	-0-	-372	-0-					N	-0-					327

CARR 12 WELL #: 1201P RRCID -> 198056 COMPL. DATE 08/18/2003 TOTAL DEPTH 11680 PERF.11172 - 11488

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44

CARR 12 WELL #: 1208P RRCID -> 198242 COMPL. DATE 10/10/2003 TOTAL DEPTH 11825 PERF.11292 - 11670

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GRAHAM P WELL #: 4614 RRCID -> 198244 COMPL. DATE 02/28/2004 TOTAL DEPTH 13663 PERF.10942 - 11030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					130
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					130
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					130
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					130
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					130
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					130

CARR 55 WELL #: 5514P RRCID -> 198479 COMPL. DATE 09/25/2003 TOTAL DEPTH 11880 PERF.11064 - 11558

05	775	N	713	-0-	-62	-0-	405	1	308	3	N	-0-					62
06	750	N	747	-0-	-3	-0-	392	1	355	3	N	-0-					62
07	842	N	842	-0-	-0-	-0-	405	1	437	3	N	-0-					62
08	746	N	746	-0-	-0-	-0-	405	1	341	3	N	-0-					62
09	750	N	694	-0-	-56	-0-	392	1	302	3	N	-0-					62
10	775	N	569	-0-	-206	-0-	405	1	164	3	N	-0-					62

CARR 55 WELL #: 5516P RRCID -> 198487 COMPL. DATE 10/17/2003 TOTAL DEPTH 11900 PERF.11163 - 11560

05	2294	X	1639	-0-	-655	-0-	384	1	1253	3	N	2					26
							2	9									
06	2010	X	1711	-0-	-299	-0-	372	1	1331	3	N	7					33
							8	9									
07	1736	N	1679	-0-	-57	-0-	384	1	1295	3	N	-0-	2	1			31
08	1643	N	993	-0-	-650	-0-	384	1	607	3	N	2					33
							2	9									
09	1710	N	700	-0-	-1010	-0-	372	1	325	3	N	3	2	1			34
							3	9									
10	1674	N	1632	-0-	-42	-0-	384	1	1246	3	N	2	2	1			34
							2	9									

TEAS WELL #: 4303P RRCID -> 199330 COMPL. DATE 10/23/2003 TOTAL DEPTH 11900 PERF.11389 - 11520

05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					12

TEAS 42 WELL #: 4213P RRCID -> 199364 COMPL. DATE 11/13/2003 TOTAL DEPTH 12720 PERF.11358 - 11530

05		P&A COND	-0-	-0-	-0-	-0-					N	-0-					30
06		P&A COND	-0-	-0-	-0-	-0-					N	-0-					30
07		P&A COND	-0-	-0-	-0-	-0-					N	-0-					30
08		P&A COND	-0-	-0-	-0-	-0-					N	-0-					30
09		P&A COND	-0-	-0-	-0-	-0-					N	-0-					30
10		P&A COND	-0-	-0-	-0-	-0-					N	-0-					30

PLUGGED AND ABANDONED_____ 12/06/2017 - P/A 12/06/17

CARR 12 WELL #: 1229 RRCID -> 199402 COMPL. DATE 08/14/2003 TOTAL DEPTH 14150 PERF.10910 - 11522

05	0	N	-0-	-0-	-0-	-0-					N	-0-					22
06	0	N	-0-	-0-	-0-	-0-					N	-0-					22
07	0	N	-0-	-0-	-0-	-0-					N	-0-					22
08	0	N	-0-	-0-	-0-	-0-					N	-0-					22
09	0	N	-0-	-0-	-0-	-0-					N	-0-					22
10	0	N	-0-	-0-	-0-	-0-					N	-0-					22

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HEFLEY WELL #: 4103P RRCID -> 199455 COMPL. DATE 12/05/2003 TOTAL DEPTH 13315 PERF. 1180 - 11521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	384	N	384	-0-	-0-	-0-	384	1			N	-0-					28
06	372	N	372	-0-	-0-	-0-	372	1			N	-0-					28
07	384	N	384	-0-	-0-	-0-	384	1			N	-0-					28
08	384	N	384	-0-	-0-	-0-	384	1			N	-0-					28
09	372	N	372	-0-	-0-	-0-	372	1			N	-0-					28
*10	384	N	384	-0-	-0-	-0-	384	1			N	-0-					28

WILLIS "A" WELL #: 4408P RRCID -> 199456 COMPL. DATE 12/12/2003 TOTAL DEPTH 11950 PERF.10410 - 11552

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					31

CARR 55 WELL #: 5509P RRCID -> 199465 COMPL. DATE 12/20/2003 TOTAL DEPTH 11870 PERF.11158 - 11719

05	384	N	384	-0-	-0-	-0-	384	1			N	-0-					38
06	372	N	372	-0-	-0-	-0-	372	1			N	-0-					38
07	384	N	384	-0-	-0-	-0-	384	1			N	-0-					38
08	384	N	384	-0-	-0-	-0-	384	1			N	-0-					38
09	372	N	372	-0-	-0-	-0-	372	1			N	-0-					38
*10	384	N	384	-0-	-0-	-0-	384	1			N	-0-					38

HOLLAND -C- WELL #: 5713P RRCID -> 199652 COMPL. DATE 11/21/2003 TOTAL DEPTH 13300 PERF.11223 - 11648

05	1378	N	1378	-0-	-0-	-0-	483	1	880	3	N	14	199	1			42
							15	9									
06	1410	N	1368	-0-	-42	-0-	467	1	897	3	N	4					46
							4	9									
07	1519	N	1465	-0-	-54	-0-	483	1	971	3	N	10	1	1			55
							11	9									
08	1367	N	1367	-0-	-0-	-0-	483	1	877	3	N	6					61
							7	9									
09	1380	N	1318	-0-	-62	-0-	467	1	851	3	N	-0-					61
10	1457	N	1377	-0-	-80	-0-	483	1	888	3	N	5	1	1			65
							6	9									

PEARSON WELL #: 5501P RRCID -> 200248 COMPL. DATE 01/02/2004 TOTAL DEPTH 11910 PERF.11125 - 11562

05	2356	N	2042	-0-	-314	-0-	384	1	1649	3	N	8	6	1			169
							9	9									
06	2182	N	2182	-0-	-0-	-0-	372	1	1796	3	N	13					182
							14	9									
07	2139	N	2125	-0-	-14	-0-	384	1	1738	3	N	3	5	1			180
							3	9									
08	2160	N	2160	-0-	-0-	-0-	384	1	1768	3	N	7					187
							8	9									
09	2190	N	2065	-0-	-125	-0-	372	1	1673	3	N	18	4	1			201
							20	9									
*10	2171	N	2171	-0-	-0-	-0-	384	1	1766	3	N	19	4	1			216
							21	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 68 WELL #: 6805P RRCID -> 200249 COMPL. DATE 01/20/2004 TOTAL DEPTH 11910 PERF.11410 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1394	N	1394	-0-	-0-	-0-	384	1	1010	3	N	-0-					103
06	1470	N	1333	-0-	-137	-0-	372	1	957	3	N	4					107
							4	9									
07	1488	N	1429	-0-	-59	-0-	384	1	1045	3	N	-0-					107
08	1467	N	1467	-0-	-0-	-0-	384	1	1080	3	N	3					110
							3	9									
09	1410	N	1410	-0-	-0-	-0-	372	1	1038	3	N	-0-					110
*10	1512	N	1512	-0-	-0-	-0-	384	1	1093	3	N	32	11	1			131
							35	9									

TEAS WELL #: 4301P RRCID -> 200398 COMPL. DATE 01/23/2004 TOTAL DEPTH 11890 PERF.11375 - 11516

05	1742	N	1742	-0-	-0-	-0-	384	1	1358	3	N	-0-	2	1			76
06	1718	N	1718	-0-	-0-	-0-	372	1	1309	3	N	34					110
							37	9									
07	1767	N	1713	-0-	-54	-0-	384	1	1329	3	N	-0-					110
08	1736	N	1736	-0-	-0-	-0-	384	1	1321	3	N	28					138
							31	9									
09	1710	N	1659	-0-	-51	-0-	372	1	1287	3	N	-0-					138
*10	1768	N	1768	-0-	-0-	-0-	384	1	1384	3	N	-0-					138

CARR-MUSE WELL #: 5503P RRCID -> 200407 COMPL. DATE 02/01/2004 TOTAL DEPTH 11890 PERF.11375 - 11516

05	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					27
06	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					27
07	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					27
08	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					27
09	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					27
10	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					27

PLUGGED AND ABANDONED_____ 03/14/2018 - P/A 03/14/18

HOLLAND -C- WELL #: 5716P RRCID -> 201051 COMPL. DATE 02/16/2004 TOTAL DEPTH 11960 PERF.11289 - 11785

05	1705	N	752	-0-	-953	-0-	483	1	260	3	N	8					108
							9	9									
06	1680	N	1273	-0-	-407	-0-	467	1	800	3	N	5					113
							6	9									
07	1432	N	1432	-0-	-0-	-0-	483	1	949	3	N	-0-	1	1			112
08	1342	N	1342	-0-	-0-	-0-	483	1	831	3	N	25					137
							28	9									
09	1260	N	1190	-0-	-70	-0-	467	1	723	3	N	-0-					137
10	1426	N	1340	-0-	-86	-0-	483	1	857	3	N	-0-					137

BOURASSA -B- WELL #: 4311P RRCID -> 201052 COMPL. DATE 02/19/2004 TOTAL DEPTH 11880 PERF.11085 - 11557

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2

CARR 13 WELL #: 1309P RRCID -> 201112 COMPL. DATE 03/08/2004 TOTAL DEPTH 11850 PERF.11373 - 11627

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 43 WELL #: 4307P RRCID -> 201510 COMPL. DATE 03/29/2004 TOTAL DEPTH 11910 PERF.11158 - 11535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					75

CARR 13 WELL #: 1312P RRCID -> 201511 COMPL. DATE 03/31/2004 TOTAL DEPTH 11869 PERF.11423 - 11734

05	1522	N	1522	-0-	-0-	-0-	405	1	1082	3	N	32	3	1			54
							35	9									
06	1430	N	1430	-0-	-0-	-0-	392	1	1035	3	N	3					57
							3	9									
07	1510	N	1510	-0-	-0-	-0-	405	1	1095	3	N	9	3	1			63
							10	9									
08	1627	N	1627	-0-	-0-	-0-	405	1	1205	3	N	15					78
							17	9									
09	1627	N	1627	-0-	-0-	-0-	392	1	1178	3	N	52	7	1			123
							57	9									
*10	1684	N	1684	-0-	-0-	-0-	405	1	1248	3	N	28	14	1			137
							31	9									

CARR 55 WELL #: 5515P RRCID -> 201552 COMPL. DATE 04/03/2004 TOTAL DEPTH 11920 PERF.11180 - 11557

05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					32

PLUGGED AND ABANDONED_____ 03/19/2018 - P/A 03/19/18

CARR 13 WELL #: 1 RRCID -> 202072 COMPL. DATE 04/24/2004 TOTAL DEPTH 6200 PERF. 4511 - 6200

05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 68 WELL #: 6814P RRCID -> 202311 COMPL. DATE 03/01/2004 TOTAL DEPTH 11910 PERF.11369 - 11477

05	1178	N	997	-0-	-181	-0-	384	1	610	3	N	3					58
							3	9									
06	1050	N	1027	-0-	-23	-0-	372	1	643	3	N	11					69
							12	9									
07	1632	N	1632	-0-	-0-	-0-	384	1	623	3	N	568	565	1			72
							625	9									
08	1003	N	1003	-0-	-0-	-0-	384	1	619	3	N	-0-					72
09	1045	N	1045	-0-	-0-	-0-	372	1	661	3	N	11					83
							12	9									
10	1209	N	1096	-0-	-113	-0-	384	1	699	3	N	12	1	1			94
							13	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

HEFLEY WELL #: 4104P RRCID -> 202313 COMPL. DATE 03/15/2004 TOTAL DEPTH 11865 PERF.11198 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1612	N	1474	-0-	-138	-0-	384	1	1090	3	N	-0-					18
06	1601	N	1601	-0-	-0-	-0-	372	1	1229	3	N	-0-					18
07	1616	N	1616	-0-	-0-	-0-	384	1	1232	3	N	-0-					18
08	1659	N	1659	-0-	-0-	-0-	384	1	1207	3	N	62					80
							68	9									
09	1590	N	1535	-0-	-55	-0-	372	1	1163	3	N	-0-					80
*10	1623	N	1623	-0-	-0-	-0-	384	1	1239	3	N	-0-					80

VANDIVER WELL #: 5421P RRCID -> 202559 COMPL. DATE 04/19/2004 TOTAL DEPTH 12000 PERF.11233 - 11841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1550	X	1344	-0-	-206	-0-	384	1	960	3	N	-0-					14
06	1500	X	1296	-0-	-204	-0-	372	1	924	3	N	-0-					14
07	1457	N	1287	-0-	-170	-0-	384	1	903	3	N	-0-					14
08	1333	N	1286	-0-	-47	-0-	384	1	902	3	N	-0-					14
09	1290	N	1117	-0-	-173	-0-	372	1	745	3	N	-0-					14
10	1302	N	1172	-0-	-130	-0-	384	1	788	3	N	-0-					14

TEAS 43 WELL #: 4302P RRCID -> 202560 COMPL. DATE 05/01/2004 TOTAL DEPTH 11890 PERF.11154 - 11668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	1294	-0-	-101	-0-	384	1	910	3	N	-0-					58
06	1350	N	1342	-0-	-8	-0-	372	1	966	3	N	4					62
							4	9									
07	1395	N	1386	-0-	-9	-0-	384	1	1002	3	N	-0-					62
08	1302	N	1291	-0-	-11	-0-	384	1	893	3	N	13					75
							14	9									
09	1350	N	1246	-0-	-104	-0-	372	1	874	3	N	-0-					75
10	1395	N	1385	-0-	-10	-0-	384	1	1001	3	N	-0-					75

TEAS 42 WELL #: 4211P RRCID -> 202561 COMPL. DATE 04/21/2004 TOTAL DEPTH 11835 PERF.11300 - 11490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					152
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					152
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					152
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					152
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					152
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					152

HEFLEY WELL #: 4102P RRCID -> 202927 COMPL. DATE 07/01/2004 TOTAL DEPTH 11865 PERF.11171 - 11526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	N	1354	-0-	-134	-0-	384	1	950	3	N	18					210
							20	9									
06	1290	N	1256	-0-	-34	-0-	372	1	880	3	N	4					214
							4	9									
07	1294	N	1294	-0-	-0-	-0-	384	1	910	3	N	-0-	193	1			21
08	1364	N	1268	-0-	-96	-0-	384	1	884	3	N	-0-					21
09	1260	N	1144	-0-	-116	-0-	372	1	770	3	N	2					23
							2	9									
10	1302	N	1081	-0-	-221	-0-	384	1	697	3	N	-0-					23

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 42 WELL #: 4215P RRCID -> 202929 COMPL. DATE 06/10/2004 TOTAL DEPTH 11894 PERF.11329 - 11506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68

CARR 12 WELL #: 1209P RRCID -> 202938 COMPL. DATE 06/05/2004 TOTAL DEPTH 11715 PERF.11243 - 11473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	824	N	824	-0-	-0-	-0-	824	3			N	-0-					183
06	932	N	932	-0-	-0-	-0-	932	3			N	-0-					183
07	972	N	972	-0-	-0-	-0-	972	3			N	-0-					183
08	973	N	973	-0-	-0-	-0-	973	3			N	-0-					183
09	916	N	916	-0-	-0-	-0-	916	3			N	-0-					183
10	930	N	653	-0-	-277	-0-	653	3			N	-0-					183

FILLINGIM WELL #: 4004P RRCID -> 202939 COMPL. DATE 06/17/2004 TOTAL DEPTH 13300 PERF.12329 - 12390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53

CARR 55 WELL #: 5510P RRCID -> 202940 COMPL. DATE 05/15/2004 TOTAL DEPTH 11901 PERF.11167 - 11578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1984	X	1622	-0-	-362	-0-	384	1	1235	3	N	3	4	1			30
							3	9									
06	1680	X	1614	-0-	-66	-0-	372	1	1242	3	N	-0-					30
07	1674	N	1646	-0-	-28	-0-	384	1	1254	3	N	7					37
							8	9									
08	1652	N	1652	-0-	-0-	-0-	384	1	1268	3	N	-0-					37
09	1620	N	1491	-0-	-129	-0-	372	1	1119	3	N	-0-					37
10	1643	N	1306	-0-	-337	-0-	384	1	922	3	N	-0-					37

PEARSON WELL #: 5502P RRCID -> 202942 COMPL. DATE 05/07/2004 TOTAL DEPTH 11875 PERF.11076 - 11511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

CARR-PEARSON WELL #: 5506 RRCID -> 202955 COMPL. DATE 11/01/2003 TOTAL DEPTH 14600 PERF.11222 - 11244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	405	N	405	-0-	-0-	-0-	405	1			N	-0-	40	1			-0-
06	392	N	392	-0-	-0-	-0-	392	1			N	-0-					-0-
07	405	N	405	-0-	-0-	-0-	405	1			N	-0-					-0-
08	405	N	405	-0-	-0-	-0-	405	1			N	-0-					-0-
09	392	N	392	-0-	-0-	-0-	392	1			N	-0-					-0-
10	403	N	-0-	-0-	-403	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 13 WELL #: 1311P RRCID -> 203132 COMPL. DATE 05/30/2004 TOTAL DEPTH 11870 PERF.11361 - 11668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

CARR 55 WELL #: 5512P RRCID -> 203776 COMPL. DATE 03/19/2004 TOTAL DEPTH 11930 PERF.11215 - 11608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	405	N	405	-0-	-0-	-0-	405	1			N	-0-					61
06	392	N	392	-0-	-0-	-0-	392	1			N	-0-					61
07	405	N	405	-0-	-0-	-0-	405	1			N	-0-					61
08	405	N	405	-0-	-0-	-0-	405	1			N	-0-					61
09	392	N	392	-0-	-0-	-0-	392	1			N	-0-					61
*10	403	N	-0-	-0-	-403	-0-					N	-0-					61

TEAS 42 WELL #: 4212P RRCID -> 204047 COMPL. DATE 08/10/2004 TOTAL DEPTH 11835 PERF.11307 - 11670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60

CARR 12 WELL #: 1212P RRCID -> 204048 COMPL. DATE 07/29/2004 TOTAL DEPTH 11720 PERF.10903 - 11532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1142	N	1142	-0-	-0-	-0-	405	1	731	3	N	5	2	1			95
							6	9									
06	1206	N	1206	-0-	-0-	-0-	392	1	803	3	N	10					105
							11	9									
07	1269	N	1269	-0-	-0-	-0-	405	1	847	3	N	15	4	1			116
							17	9									
08	1273	N	1273	-0-	-0-	-0-	405	1	855	3	N	12					128
							13	9									
09	1200	N	1159	-0-	-41	-0-	392	1	755	3	N	11	2	1			137
							12	9									
10	1271	N	1015	-0-	-256	-0-	405	1	604	3	N	5	3	1			139
							6	9									

CARR 55 WELL #: 5513P RRCID -> 204049 COMPL. DATE 06/26/2004 TOTAL DEPTH 11940 PERF.11087 - 11784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	X	1014	-0-	-102	-0-	405	1	609	3	N	-0-					78
06	870	X	606	-0-	-264	-0-	392	1	214	3	N	-0-					78
07	788	N	788	-0-	-0-	-0-	405	1	383	3	N	-0-					78
08	1023	N	830	-0-	-193	-0-	405	1	425	3	N	-0-					78
09	732	N	732	-0-	-0-	-0-	392	1	340	3	N	-0-					78
10	775	N	645	-0-	-130	-0-	405	1	240	3	N	-0-					78

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 12 WELL #: 1216P RRCID -> 204050 COMPL. DATE 07/08/2004 TOTAL DEPTH 11810 PERF.11307 - 11570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1547	N	1547	-0-	-0-	-0-	384	1	1160	3	N	3	4	1			65
							3	9									
06	1557	N	1557	-0-	-0-	-0-	372	1	1163	3	N	20					85
							22	9									
07	1559	N	1559	-0-	-0-	-0-	384	1	1157	3	N	16	4	1			97
							18	9									
08	1558	N	1558	-0-	-0-	-0-	384	1	1152	3	N	20					117
							22	9									
09	1560	N	1453	-0-	-107	-0-	372	1	1081	3	N	-0-	2	1			115
10	1550	N	1535	-0-	-15	-0-	384	1	1138	3	N	12					127
							13	9									

KEETON WELL #: 5615P RRCID -> 204055 COMPL. DATE 08/18/2004 TOTAL DEPTH 11790 PERF.11349 - 11678

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103

CARR-MUSE WELL #: 5504P RRCID -> 204303 COMPL. DATE 07/15/2004 TOTAL DEPTH 11780 PERF.11324 - 11637

05	2015	X	1492	-0-	-523	-0-	384	1	1108	3	N	-0-					74
06	1950	X	1492	-0-	-458	-0-	372	1	1120	3	N	-0-					74
07	2015	X	1520	-0-	-495	-0-	384	1	1136	3	N	-0-					74
08	1646	N	1646	-0-	-0-	-0-	384	1	1262	3	N	-0-					74
09	1790	N	1790	-0-	-0-	-0-	372	1	1418	3	N	-0-					74
*10	1864	N	1864	-0-	-0-	-0-	384	1	1480	3	N	-0-					74

TEAS 43 WELL #: 4316P RRCID -> 204602 COMPL. DATE 07/25/2004 TOTAL DEPTH 11900 PERF.11226 - 11719

05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 55 WELL #: 5511P RRCID -> 204603 COMPL. DATE 08/08/2004 TOTAL DEPTH 11919 PERF.11066 - 11712

05	405	N	405	-0-	-0-	-0-	405	1			N	-0-					74
06	392	N	392	-0-	-0-	-0-	392	1			N	-0-					74
07	405	N	405	-0-	-0-	-0-	405	1			N	-0-					74
08	405	N	405	-0-	-0-	-0-	405	1			N	-0-					74
09	392	N	392	-0-	-0-	-0-	392	1			N	-0-					74
*10	405	N	405	-0-	-0-	-0-	405	1			N	-0-					74

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
DIXON WELL #: 5611P RRCID -> 204604 COMPL. DATE 08/13/2004 TOTAL DEPTH 11780 PERF.11336 - 11604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	851	-0-	-110	-0-	384	1	464	3	N	3					185
							3	9									
06	1011	N	1011	-0-	-0-	-0-	372	1	636	3	N	3					188
							3	9									
07	1020	N	1020	-0-	-0-	-0-	384	1	626	3	N	9					197
							10	9									
08	1074	N	1074	-0-	-0-	-0-	384	1	689	3	N	1					198
							1	9									
09	1020	N	1011	-0-	-9	-0-	372	1	637	3	N	2					200
							2	9									
*10	1081	N	1081	-0-	-0-	-0-	384	1	691	3	N	5					205
							6	9									

NOAH WELL #: 814P RRCID -> 204628 COMPL. DATE 07/27/2004 TOTAL DEPTH 13330 PERF.11203 - 12185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1666	N	1666	-0-	-0-	-0-	483	1	1172	3	N	10	4	1			167
							11	9									
06	1659	N	1659	-0-	-0-	-0-	467	1	1190	3	N	2					169
							2	9									
07	1716	N	1716	-0-	-0-	-0-	483	1	1227	3	N	5	2	1			172
							6	9									
08	1715	N	1715	-0-	-0-	-0-	483	1	1229	3	N	3					175
							3	9									
09	1677	N	1677	-0-	-0-	-0-	467	1	1198	3	N	11	3	1			183
							12	9									
*10	1775	N	1775	-0-	-0-	-0-	483	1	1286	3	N	5	3	1			185
							6	9									

KEETON WELL #: 5616P RRCID -> 204646 COMPL. DATE 09/02/2004 TOTAL DEPTH 11850 PERF.11331 - 11683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2480	N	1882	-0-	-598	-0-	384	1	1495	3	N	3	2	1			182
							3	9									
06	2508	N	2508	-0-	-0-	-0-	372	1	2113	3	N	21					203
							23	9									
07	2604	N	2549	-0-	-55	-0-	384	1	2143	3	N	20	9	1			214
							22	9									
08	2544	N	2544	-0-	-0-	-0-	384	1	2160	3	N	-0-					214
09	2520	N	2420	-0-	-100	-0-	372	1	2047	3	N	1	177	1			38
							1	9									
*10	2585	N	2585	-0-	-0-	-0-	384	1	2190	3	N	10	2	1			46
							11	9									

NOAH WELL #: 806P RRCID -> 204647 COMPL. DATE 08/30/2004 TOTAL DEPTH 11575 PERF.10883 - 11296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FILLINGIM WELL #: 4005P RRCID -> 204649 COMPL. DATE 09/05/2004 TOTAL DEPTH 13300 PERF.11414 - 12429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1590	N	1590	-0-	-0-	-0-	384	1	1202	3	N	4					122
							4	9									
06	1560	N	1560	-0-	-0-	-0-	372	1	1177	3	N	10					132
							11	9									
07	1612	N	1542	-0-	-70	-0-	384	1	1151	3	N	6					138
							7	9									
08	1601	N	1601	-0-	-0-	-0-	384	1	1211	3	N	5					143
							6	9									
09	1560	N	1560	-0-	-0-	-0-	372	1	1186	3	N	2					145
							2	9									
*10	1596	N	1596	-0-	-0-	-0-	384	1	1206	3	N	5					150
							6	9									

HEFLEY WELL #: 4101P RRCID -> 204651 COMPL. DATE 08/20/2004 TOTAL DEPTH 11865 PERF.11025 - 11442

05	1891	X	1339	-0-	-552	-0-	384	1	955	3	N	-0-					32
06	1830	X	1456	-0-	-374	-0-	372	1	1075	3	N	8					40
							9	9									
07	1643	X	1480	-0-	-163	-0-	384	1	1096	3	N	-0-					40
08	1507	N	1507	-0-	-0-	-0-	384	1	1123	3	N	-0-					40
09	1637	N	1637	-0-	-0-	-0-	372	1	1257	3	N	7					47
							8	9									
*10	1645	N	1645	-0-	-0-	-0-	384	1	1258	3	N	3					50
							3	9									

DIXON WELL #: 5605P RRCID -> 204779 COMPL. DATE 09/23/2004 TOTAL DEPTH 11770 PERF.11246 - 11532

05	0	N	-0-	-0-	-0-	-0-					N	-0-					39
06	0	N	-0-	-0-	-0-	-0-					N	-0-					39
07	0	N	-0-	-0-	-0-	-0-					N	-0-					39
08	0	N	-0-	-0-	-0-	-0-					N	-0-					39
09	0	N	-0-	-0-	-0-	-0-					N	-0-					39
10	0	N	-0-	-0-	-0-	-0-					N	-0-					39

CARR 14 WELL #: 1406P RRCID -> 204797 COMPL. DATE 09/16/2004 TOTAL DEPTH 11805 PERF.11320 - 11655

05	384	N	384	-0-	-0-	-0-	384	1			N	-0-					17
06	372	N	372	-0-	-0-	-0-	372	1			N	-0-					17
07	384	N	384	-0-	-0-	-0-	384	1			N	-0-					17
08	384	N	384	-0-	-0-	-0-	384	1			N	-0-					17
09	372	N	372	-0-	-0-	-0-	372	1			N	-0-					17
10	372	N	-0-	-0-	-372	-0-					N	-0-					17

CARR 13 WELL #: 1308P RRCID -> 204798 COMPL. DATE 09/10/2004 TOTAL DEPTH 11800 PERF.11305 - 11628

05	2495	X	2495	-0-	-0-	-0-	405	1	2061	3	N	26	7	1			145
							29	9									
06	2397	X	2397	-0-	-0-	-0-	392	1	2002	3	N	3					148
							3	9									
07	2629	N	2629	-0-	-0-	-0-	405	1	2211	3	N	12	5	1			155
							13	9									
08	2730	N	2730	-0-	-0-	-0-	405	1	2314	3	N	10					165
							11	9									
09	2399	N	2399	-0-	-0-	-0-	392	1	2004	3	N	3	2	1			166
							3	9									
*10	2432	N	2432	-0-	-0-	-0-	405	1	2027	3	N	-0-	4	1			162

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FILLINGIM WELL #: 4003P RRCID -> 205484 COMPL. DATE 10/08/2004 TOTAL DEPTH 12820 PERF.11436 - 12440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1560	N	1560	-0-	-0-	-0-	384	1	1172	3	N	4					122
							4	9									
06	1560	N	1539	-0-	-21	-0-	372	1	1160	3	N	6					128
							7	9									
07	1661	N	1661	-0-	-0-	-0-	384	1	1273	3	N	4					132
							4	9									
08	1550	N	1549	-0-	-1	-0-	384	1	1158	3	N	6					138
							7	9									
09	1530	N	1416	-0-	-114	-0-	372	1	1036	3	N	7					145
							8	9									
10	1643	N	1594	-0-	-49	-0-	384	1	1197	3	N	12					157
							13	9									

MEEK 70 WELL #: 7010P RRCID -> 205620 COMPL. DATE 10/04/2004 TOTAL DEPTH 11765 PERF.10952 - 11520

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TEAS 42 WELL #: 4207P RRCID -> 205621 COMPL. DATE 10/14/2004 TOTAL DEPTH 11757 PERF.11304 - 11626

05	1116	N	510	-0-	-606	-0-	384	1	126	3	N	-0-					105
06	660	N	491	-0-	-169	-0-	372	1	119	3	N	-0-					105
07	527	N	453	-0-	-74	-0-	384	1	69	3	N	-0-					105
08	496	N	425	-0-	-71	-0-	384	1	41	3	N	-0-					105
09	480	N	446	-0-	-34	-0-	372	1	74	3	N	-0-					105
10	465	N	435	-0-	-30	-0-	384	1	51	3	N	-0-					105

HOLLAND -C- WELL #: 5710P RRCID -> 205664 COMPL. DATE 10/23/2004 TOTAL DEPTH 11925 PERF.11125 - 11750

05	2046	N	1795	-0-	-251	-0-	483	1	1292	3	N	18	5	1			206
							20	9									
06	1980	N	1837	-0-	-143	-0-	467	1	1329	3	N	37					243
							41	9									
07	1878	N	1878	-0-	-0-	-0-	483	1	1363	3	N	29	205	1			67
							32	9									
08	1809	N	1809	-0-	-0-	-0-	483	1	1323	3	N	3					70
							3	9									
09	1830	N	1795	-0-	-35	-0-	467	1	1287	3	N	37	8	1			99
							41	9									
10	1891	N	1710	-0-	-181	-0-	483	1	1193	3	N	31	21	1			109
							34	9									

KEETON WELL #: 5607P RRCID -> 205870 COMPL. DATE 11/23/2004 TOTAL DEPTH 11790 PERF.11353 - 11600

05	1740	N	1740	-0-	-0-	-0-	483	1	1249	3	N	7	5	1			139
							8	9									
06	1710	N	1638	-0-	-72	-0-	467	1	1165	3	N	5					144
							6	9									
07	1798	N	1733	-0-	-65	-0-	483	1	1246	3	N	4	2	1			146
							4	9									
08	1736	N	1720	-0-	-16	-0-	483	1	1237	3	N	-0-					146
09	1670	N	1670	-0-	-0-	-0-	467	1	1201	3	N	2	1	1			147
							2	9									
10	1736	N	1706	-0-	-30	-0-	483	1	1214	3	N	8	3	1			152
							9	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
DIXON WELL #: 5613P RRCID -> 205871 COMPL. DATE 11/11/2004 TOTAL DEPTH 11790 PERF.11281 - 11562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33

TEAS 42 WELL #: 4204P RRCID -> 205872 COMPL. DATE 11/05/2004 TOTAL DEPTH 11800 PERF.11358 - 11625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					20
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					20
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					20
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					20
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					20
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					20

PLUGGED AND ABANDONED_____ 12/13/2017 - P/A 12/13/17

HEFLEY WELL #: 4107P RRCID -> 205876 COMPL. DATE 11/10/2004 TOTAL DEPTH 11895 PERF.11065 - 11626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1922	N	1686	-0-	-236	-0-	384 14	1 9	1288	3	N	13					125
06	1680	N	930	-0-	-750	-0-	372 2	1 9	556	3	N	2					127
07	2045	N	2045	-0-	-0-	-0-	384 18	1 9	1643	3	N	16					143
08	1674	N	1645	-0-	-29	-0-	384 11	1 9	1250	3	N	10					153
09	1618	N	1618	-0-	-0-	-0-	372 17	1 9	1229	3	N	15					168
10	2046	N	1389	-0-	-657	-0-	384 4	1 9	1001	3	N	4					172

BOURASSA C WELL #: 4306P RRCID -> 206833 COMPL. DATE 09/20/2004 TOTAL DEPTH 11900 PERF.11057 - 11702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEARSON WELL #: 5508P RRCID -> 206891 COMPL. DATE 11/05/2004 TOTAL DEPTH 11900 PERF.11061 - 11742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOAH WELL #: 810P RRCID -> 207163 COMPL. DATE 12/22/2004 TOTAL DEPTH 11700 PERF.10912 - 11514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 55 WELL #: 5531P RRCID -> 207168 COMPL. DATE 12/20/2004 TOTAL DEPTH 11950 PERF.11430 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	405	N	405	-0-	-0-	-0-	405	1			N	-0-					99
06	392	N	392	-0-	-0-	-0-	392	1			N	-0-	99	1			-0-
07	405	N	405	-0-	-0-	-0-	405	1			N	-0-					-0-
08	405	N	405	-0-	-0-	-0-	405	1			N	-0-					-0-
09	392	N	392	-0-	-0-	-0-	392	1			N	-0-					-0-
*10	405	N	405	-0-	-0-	-0-	405	1			N	-0-					-0-

CARR-MUSE WELL #: 5521P RRCID -> 207170 COMPL. DATE 11/27/2004 TOTAL DEPTH 11900 PERF.11363 - 11716

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23

MEEK 68 WELL #: 6802P RRCID -> 207587 COMPL. DATE 04/05/2010 TOTAL DEPTH 11850 PERF.10295 - 11685

05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDIVER WELL #: 5408P RRCID -> 207607 COMPL. DATE 12/31/2004 TOTAL DEPTH 11970 PERF.11209 - 11710

05	1209	N	1132	-0-	-77	-0-	384	1	745	3	N	3	1	1			189
							3	9									
06	1410	N	1176	-0-	-234	-0-	372	1	803	3	N	1					190
							1	9									
07	1256	N	1256	-0-	-0-	-0-	384	1	866	3	N	5	1	1			194
							6	9									
08	1298	N	1298	-0-	-0-	-0-	384	1	913	3	N	1					195
							1	9									
09	1185	N	1185	-0-	-0-	-0-	372	1	809	3	N	4	1	1			198
							4	9									
*10	1279	N	1279	-0-	-0-	-0-	384	1	870	3	N	23	1	1			220
							25	9									

CARR 14 WELL #: 1408 P RRCID -> 209105 COMPL. DATE 01/15/2005 TOTAL DEPTH 11775 PERF.10971 - 11604

05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					100
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					100
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					100
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					100
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					100
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					100

PLUGGED AND ABANDONED_____ 03/05/2018 - P/A 03/05/18

TEAS 43 WELL #: 4325 P RRCID -> 209108 COMPL. DATE 01/18/2005 TOTAL DEPTH 11960 PERF.11388 - 11724

05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					52
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					52
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					52
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					52
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					52
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					52

PLUGGED AND ABANDONED_____ 01/12/2018 - P/A 01/12/18

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEADOWS WELL #: 4329 P RRCID -> 209109 COMPL. DATE 01/05/2005 TOTAL DEPTH 11920 PERF.11341 - 11664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	895	-0-	-128	-0-	384	1	510	3	N	1					50
							1	9									
06	962	N	962	-0-	-0-	-0-	372	1	577	3	N	12					62
							13	9									
07	1035	N	1035	-0-	-0-	-0-	384	1	651	3	N	-0-					62
08	1011	N	1011	-0-	-0-	-0-	384	1	621	3	N	5					67
							6	9									
09	960	N	953	-0-	-7	-0-	372	1	581	3	N	-0-					67
10	1023	N	813	-0-	-210	-0-	384	1	429	3	N	-0-					67

CARR 12 WELL #: 1224 P RRCID -> 209113 COMPL. DATE 12/31/2004 TOTAL DEPTH 11690 PERF.11157 - 11512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIXON WELL #: 5606 P RRCID -> 209136 COMPL. DATE 03/10/2005 TOTAL DEPTH 11785 PERF.11219 - 11591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	1143	-0-	-4	-0-	405	1	737	3	N	1					105
							1	9									
06	1200	N	1159	-0-	-41	-0-	392	1	754	3	N	12					117
							13	9									
07	1175	N	1175	-0-	-0-	-0-	405	1	764	3	N	5					122
							6	9									
08	1328	N	1328	-0-	-0-	-0-	405	1	920	3	N	3					125
							3	9									
09	1279	N	1279	-0-	-0-	-0-	392	1	877	3	N	9	1	1			133
							10	9									
*10	1281	N	1281	-0-	-0-	-0-	405	1	874	3	N	2	1	1			134
							2	9									

MEEK 70 WELL #: 7002 P RRCID -> 209137 COMPL. DATE 03/06/2005 TOTAL DEPTH 11765 PERF.10986 - 11578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAS 42 WELL #: 4202 P RRCID -> 209138 COMPL. DATE 03/13/2005 TOTAL DEPTH 11810 PERF.11275 - 11625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR-MUSE WELL #: RRCID -> 209140 COMPL. DATE 01/30/2005 TOTAL DEPTH 11986 PERF.11426 - 11767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					85
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					85
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					85
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					85
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					85
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					85

PLUGGED AND ABANDONED_____ 04/16/2014

NOAH WELL #: 0802 P RRCID -> 209141 COMPL. DATE 02/12/2005 TOTAL DEPTH 11650 PERF.11183 - 11251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAS 42 WELL #: 4216 P RRCID -> 209142 COMPL. DATE 02/28/2005 TOTAL DEPTH 11845 PERF.11365 - 11637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42

VANDIVER WELL #: 5406 P RRCID -> 209143 COMPL. DATE 02/19/2005 TOTAL DEPTH 11970 PERF.11209 - 11766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					80
06	0	N	-0-	-0-	-0-	-0-					N	-0-					80
07	0	N	-0-	-0-	-0-	-0-					N	-0-					80
08	0	N	-0-	-0-	-0-	-0-					N	-0-					80
09	0	N	-0-	-0-	-0-	-0-					N	-0-					80
10	0	N	-0-	-0-	-0-	-0-					N	-0-					80

WILLIS WELL #: 4406 P RRCID -> 209144 COMPL. DATE 02/07/2005 TOTAL DEPTH 11868 PERF.11190 - 11548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	883	-0-	-109	-0-	384	1	499	3	N	-0-					73
06	810	N	807	-0-	-3	-0-	372	1	435	3	N	-0-					73
07	930	N	808	-0-	-122	-0-	384	1	424	3	N	-0-					73
08	868	N	812	-0-	-56	-0-	384	1	428	3	N	-0-					73
09	810	N	751	-0-	-59	-0-	372	1	379	3	N	-0-					73
*10	833	N	833	-0-	-0-	-0-	384	1	449	3	N	-0-					73

HOLLAND C WELL #: 5704 P RRCID -> 209145 COMPL. DATE 02/28/2005 TOTAL DEPTH 12023 PERF.11492 - 11791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1217	N	1217	-0-	-0-	-0-	483	1	722	3	N	11	7	1			145
							12	9									
06	1225	N	1225	-0-	-0-	-0-	467	1	754	3	N	4					149
							4	9									
07	1292	N	1292	-0-	-0-	-0-	483	1	786	3	N	21	8	1			162
							23	9									
08	1272	N	1272	-0-	-0-	-0-	483	1	789	3	N	-0-					162
09	1230	N	1120	-0-	-110	-0-	467	1	643	3	N	9	4	1			167
							10	9									
10	1302	N	1018	-0-	-284	-0-	483	1	535	3	N	-0-	7	1			160

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 68 WELL #: 6811 P RRCID -> 209310 COMPL. DATE 04/10/2005 TOTAL DEPTH 11925 PERF.11375 - 11718

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28

CARR 14 WELL #: RRCID -> 209391 COMPL. DATE 03/31/2005 TOTAL DEPTH 11815 PERF.11344 - 11593

05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					12
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					12
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					12
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					12
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					12
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					12

PLUGGED AND ABANDONED_____ 04/22/2014

TEAS 42 WELL #: 4203 P RRCID -> 209392 COMPL. DATE 03/30/2005 TOTAL DEPTH 11724 PERF.11324 - 11614

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					172
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					172
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					172
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					172
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					172
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					172

WILLIS A WELL #: 4407 P RRCID -> 209394 COMPL. DATE 03/16/2005 TOTAL DEPTH 11894 PERF.11240 - 11512

05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 68 WELL #: 6807 P RRCID -> 209396 COMPL. DATE 03/26/2005 TOTAL DEPTH 11893 PERF.11381 - 11718

05	1625	N	1625	-0-	-0-	-0-	384 12	1 9	1229	3	N	11	5	1		109
06	1540	N	1540	-0-	-0-	-0-	372 18	1 9	1150	3	N	16				125
07	1643	N	1582	-0-	-61	-0-	384 12	1 9	1186	3	N	11	9	1		127
08	1612	N	1579	-0-	-33	-0-	384	1 9	1186	3	N	8				135
09	1550	N	1550	-0-	-0-	-0-	372 33	1 9	1145	3	N	30	8	1		157
*10	1649	N	1649	-0-	-0-	-0-	384 1	1 9	1264	3	N	1	10	1		148

CARR 13 WELL #: 1315 P RRCID -> 209929 COMPL. DATE 04/11/2005 TOTAL DEPTH 11953 PERF.11457 - 11775

05	405	N	405	-0-	-0-	-0-	405	1			N	-0-				142
06	392	N	392	-0-	-0-	-0-	392	1			N	-0-				142
07	405	N	405	-0-	-0-	-0-	405	1			N	-0-				142
08	405	N	405	-0-	-0-	-0-	405	1			N	-0-				142
09	392	N	392	-0-	-0-	-0-	392	1			N	-0-				142
10	403	N	-0-	-0-	-403	-0-					N	-0-				142

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 14 WELL #: 1411 P RRCID -> 210854 COMPL. DATE 01/29/2014 TOTAL DEPTH 11820 PERF. 4600 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 12 WELL #: 1214 P RRCID -> 210855 COMPL. DATE 04/25/2005 TOTAL DEPTH 11720 PERF.11223 - 11530

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

HEFLEY WELL #: 4114 P RRCID -> 210857 COMPL. DATE 04/27/2005 TOTAL DEPTH 11935 PERF.11244 - 11518

05	2046	N	1533	-0-	-513	-0-	384	1	1149	3	N	-0-					45
06	1890	N	1848	-0-	-42	-0-	372	1	1476	3	N	-0-					45
07	2046	N	1927	-0-	-119	-0-	384	1	1533	3	N	9					54
							10	9									
08	1924	N	1924	-0-	-0-	-0-	384	1	1540	3	N	-0-					54
09	1860	N	1545	-0-	-315	-0-	372	1	1173	3	N	-0-					54
10	1922	N	1306	-0-	-616	-0-	384	1	922	3	N	-0-					54

TEAS 42 WELL #: 4209 P RRCID -> 210858 COMPL. DATE 05/12/2005 TOTAL DEPTH 11827 PERF.11303 - 11607

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38

TEAS 42 WELL #: 4214 P RRCID -> 211473 COMPL. DATE 06/18/2005 TOTAL DEPTH 11850 PERF.11301 - 11632

05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					68
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					68
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					68
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					68
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					68
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					68

PLUGGED AND ABANDONED_____ 11/30/2017 - P/A 11/30/17

CARR 12 WELL #: 1204 P RRCID -> 211638 COMPL. DATE 07/06/2005 TOTAL DEPTH 11700 PERF.10903 - 11533

05	2139	N	2058	-0-	-81	-0-	405	1	1646	3	N	6	4	1			75
							7	9									
06	2332	N	2332	-0-	-0-	-0-	392	1	1931	3	N	8					83
							9	9									
07	2291	N	2291	-0-	-0-	-0-	405	1	1884	3	N	2	5	1			80
							2	9									
08	2408	N	2408	-0-	-0-	-0-	405	1	1997	3	N	5					85
							6	9									
09	2368	N	2368	-0-	-0-	-0-	392	1	1972	3	N	4	1	1			88
							4	9									
*10	2419	N	2419	-0-	-0-	-0-	405	1	2003	3	N	10	5	1			93
							11	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
KEETON WELL #: 5631 P RRCID -> 212033 COMPL. DATE 05/23/2005 TOTAL DEPTH 11845 PERF.11335 - 11653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47

MEEK 70 WELL #: 7008P RRCID -> 212035 COMPL. DATE 07/15/2005 TOTAL DEPTH 11750 PERF.11003 - 11559

05	625	N	625	-0-	-0-	-0-	384	1	235	3	N	5					105
							6	9									
06	600	N	585	-0-	-15	-0-	372	1	213	3	N	-0-					105
07	651	N	571	-0-	-80	-0-	384	1	187	3	N	-0-					105
08	620	N	594	-0-	-26	-0-	384	1	155	3	N	50					155
							55	9									
09	600	N	423	-0-	-177	-0-	372	1	51	3	N	-0-					155
10	558	N	387	-0-	-171	-0-	384	1	3	9	N	3	140	1			18

WILLIS A WELL #: 4402P RRCID -> 212037 COMPL. DATE 07/08/2005 TOTAL DEPTH 11910 PERF.11203 - 11558

05	651	N	591	-0-	-60	-0-	384	1	207	3	N	-0-					91
06	595	N	595	-0-	-0-	-0-	372	1	223	3	N	-0-					91
07	620	N	609	-0-	-11	-0-	384	1	225	3	N	-0-					91
08	649	N	649	-0-	-0-	-0-	384	1	265	3	N	-0-					91
09	839	N	839	-0-	-0-	-0-	372	1	467	3	N	-0-					91
*10	933	N	933	-0-	-0-	-0-	384	1	549	3	N	-0-					91

MEEK 70 WELL #: 7009 P RRCID -> 212041 COMPL. DATE 06/05/2005 TOTAL DEPTH 11770 PERF.11006 - 11604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROTHERTON WELL #: 7006P RRCID -> 212046 COMPL. DATE 07/31/2005 TOTAL DEPTH 11750 PERF.11020 - 11572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 12 WELL #: 1210P RRCID -> 212047 COMPL. DATE 07/16/2005 TOTAL DEPTH 11664 PERF.11134 - 11455

05	1810	N	1810	-0-	-0-	-0-	405	1	1388	3	N	15	6	1			86
							17	9									
06	1585	N	1585	-0-	-0-	-0-	392	1	1187	3	N	5					91
							6	9									
07	1581	N	1522	-0-	-59	-0-	405	1	1110	3	N	6	3	1			94
							7	9									
08	1581	N	1471	-0-	-110	-0-	405	1	1063	3	N	3					97
							3	9									
09	1530	N	1399	-0-	-131	-0-	392	1	1005	3	N	2	2	1			97
							2	9									
10	1519	N	1459	-0-	-60	-0-	405	1	1048	3	N	5	2	1			100
							6	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

CARR 14 WELL #: 1405 P RRCID -> 212048 COMPL. DATE 06/07/2005 TOTAL DEPTH 11833 PERF.11372 - 11641

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57

CARR 14 WELL #: RRCID -> 212049 COMPL. DATE 06/22/2005 TOTAL DEPTH 11861 PERF.11368 - 11657

05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					170
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					170
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					170
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					170
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					170
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					170

PLUGGED AND ABANDONED_____ 01/06/2015

DIXON WELL #: 5614 P RRCID -> 212050 COMPL. DATE 07/16/2005 TOTAL DEPTH 11815 PERF.11324 - 11578

05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDIVER WELL #: 5402 P RRCID -> 212661 COMPL. DATE 05/08/2005 TOTAL DEPTH 11823 PERF.11130 - 11716

05	0 N	-0-	-0-	-0-	-0-					N	-0-					147
06	0 N	-0-	-0-	-0-	-0-					N	-0-					147
07	0 N	-0-	-0-	-0-	-0-					N	-0-					147
08	0 N	-0-	-0-	-0-	-0-					N	-0-					147
09	0 N	-0-	-0-	-0-	-0-					N	-0-					147
10	0 N	-0-	-0-	-0-	-0-					N	-0-					147

HEFLEY WELL #: 4105 P RRCID -> 212730 COMPL. DATE 05/28/2005 TOTAL DEPTH 11900 PERF.11205 - 11716

05	1603 N	1603	-0-	-0-	-0-	384	1	1219	3	N	-0-					137
06	1558 N	1558	-0-	-0-	-0-	372	1	1186	3	N	-0-					137
07	1667 N	1667	-0-	-0-	-0-	384	1	1283	3	N	-0-					137
08	1539 N	1539	-0-	-0-	-0-	384	1	1155	3	N	-0-					137
09	1652 N	1652	-0-	-0-	-0-	372	1	1280	3	N	-0-					137
*10	1426 N	1419	-0-	-7	-0-	384	1	1035	3	N	-0-					137

HEFLEY WELL #: 4113P RRCID -> 212835 COMPL. DATE 07/20/2005 TOTAL DEPTH 11870 PERF.11217 - 11575

05	2348 N	2348	-0-	-0-	-0-	384	1	1962	3	N	2					52
						2	9									
06	2253 N	2253	-0-	-0-	-0-	372	1	1864	3	N	15					67
						17	9									
07	2304 N	2304	-0-	-0-	-0-	384	1	1920	3	N	-0-					67
08	2191 N	2191	-0-	-0-	-0-	384	1	1743	3	N	58					125
						64	9									
*09	2443 N	2443	-0-	-0-	-0-	372	1	2071	3	N	-0-					125
*10	2262 N	2262	-0-	-0-	-0-	384	1	1878	3	N	-0-					125

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 12 WELL #: 1222P RRCID -> 212986 COMPL. DATE 07/30/2005 TOTAL DEPTH 11680 PERF.10907 - 11532

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 68 WELL #: 6801 P RRCID -> 212987 COMPL. DATE 08/11/2008 TOTAL DEPTH 11895 PERF.11327 - 11642

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					23

MEEK 68 WELL #: 6825P RRCID -> 212988 COMPL. DATE 08/20/2005 TOTAL DEPTH 11975 PERF.11432 - 11615

05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS A WELL #: 2712 RRCID -> 212995 COMPL. DATE 07/22/2005 TOTAL DEPTH 11450 PERF.10977 - 11287

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					63
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					63
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					63
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					63
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					63
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					63

CARR 55 WELL #: 5530 P RRCID -> 212997 COMPL. DATE 08/04/2005 TOTAL DEPTH 11885 PERF.11130 - 11736

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					25

TEAS 42 WELL #: 4208P RRCID -> 213513 COMPL. DATE 08/03/2005 TOTAL DEPTH 11790 PERF.11245 - 11582

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					185
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					185
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					185
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					185
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					185
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					185

HEFLEY WELL #: 4123P RRCID -> 214448 COMPL. DATE 08/26/2005 TOTAL DEPTH 11880 PERF.11050 - 11533

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

MEEK 68 WELL #: 6815 P RRCID -> 214551 COMPL. DATE 08/13/2005 TOTAL DEPTH 11890 PERF.11376 - 11743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	4					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	4					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	4					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	4					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	4					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	4					N	NO RPT					-0-

MEEK 70 WELL #: 7023P RRCID -> 215203 COMPL. DATE 09/01/2005 TOTAL DEPTH 11795 PERF.10981 - 11519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOURASSA -B- WELL #: 4327 P RRCID -> 216308 COMPL. DATE 10/16/2005 TOTAL DEPTH 11866 PERF.11064 - 11548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					25
06	0	N	-0-	-0-	-0-	-0-					N	-0-					25
07	0	N	-0-	-0-	-0-	-0-					N	-0-					25
08	0	N	-0-	-0-	-0-	-0-					N	-0-					25
09	0	N	-0-	-0-	-0-	-0-					N	-0-					25
10	0	N	-0-	-0-	-0-	-0-					N	-0-					25

MEEK 68 WELL #: 6824P RRCID -> 216385 COMPL. DATE 10/31/2005 TOTAL DEPTH 11961 PERF.11466 - 11743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAS 42 WELL #: 4206P RRCID -> 216390 COMPL. DATE 09/08/2005 TOTAL DEPTH 11805 PERF.11271 - 11564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					85
06	0	N	-0-	-0-	-0-	-0-					N	-0-					85
07	0	N	-0-	-0-	-0-	-0-					N	-0-					85
08	0	N	-0-	-0-	-0-	-0-					N	-0-					85
09	0	N	-0-	-0-	-0-	-0-					N	-0-					85
10	0	N	-0-	-0-	-0-	-0-					N	-0-					85

CARR 12 WELL #: 1205P RRCID -> 216391 COMPL. DATE 09/24/2005 TOTAL DEPTH 11710 PERF.10922 - 11537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					150

MEEK 68 WELL #: 6804P RRCID -> 216392 COMPL. DATE 09/28/2005 TOTAL DEPTH 11858 PERF.11367 - 11496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	384	N	384	-0-	-0-	-0-	384	1			N	-0-					152
06	372	N	372	-0-	-0-	-0-	372	1			N	-0-					152
07	384	N	384	-0-	-0-	-0-	384	1			N	-0-					152
08	384	N	384	-0-	-0-	-0-	384	1			N	-0-					152
09	372	N	372	-0-	-0-	-0-	372	1			N	-0-					152
*10	384	N	384	-0-	-0-	-0-	384	1			N	-0-					152

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HOLLAND -C- WELL #: 5728 P RRCID -> 216393 COMPL. DATE 08/26/2005 TOTAL DEPTH 11983 PERF.11434 - 11793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

KEETON WELL #: 5610P RRCID -> 216394 COMPL. DATE 10/05/2005 TOTAL DEPTH 11806 PERF.11310 - 11624

05	1795	N	1795	-0-	-0-	-0-	483	1	1294	3	N	16	5	1			81
							18	9									
06	1800	N	1519	-0-	-281	-0-	467	1	1044	3	N	7					88
							8	9									
07	1829	N	1753	-0-	-76	-0-	483	1	1270	3	N	-0-	1	1			87
08	1798	N	1724	-0-	-74	-0-	483	1	1240	3	N	1					88
							1	9									
09	1530	N	1405	-0-	-125	-0-	467	1	930	3	N	7					95
							8	9									
*10	1781	N	1781	-0-	-0-	-0-	483	1	1278	3	N	18	8	1			105
							20	9									

DIXON WELL #: 5603P RRCID -> 216395 COMPL. DATE 10/12/2005 TOTAL DEPTH 11750 PERF.11222 - 11675

05	1179	N	1179	-0-	-0-	-0-	405	1	763	3	N	10	5	1			98
							11	9									
06	1172	N	1172	-0-	-0-	-0-	392	1	767	3	N	12					110
							13	9									
07	1240	N	1197	-0-	-43	-0-	405	1	778	3	N	13	3	1			120
							14	9									
08	1190	N	1190	-0-	-0-	-0-	405	1	783	3	N	2					122
							2	9									
09	1170	N	1140	-0-	-30	-0-	392	1	739	3	N	8	2	1			128
							9	9									
10	1209	N	1198	-0-	-11	-0-	405	1	793	3	N	-0-	3	1			125

WILLIS WELL #: 4424P RRCID -> 216397 COMPL. DATE 10/05/2005 TOTAL DEPTH 11920 PERF.11263 - 11543

05	1488	N	1488	-0-	-0-	-0-	384	1	1104	3	N	-0-					90
06	1474	N	1474	-0-	-0-	-0-	372	1	1096	3	N	5					95
							6	9									
07	1538	N	1538	-0-	-0-	-0-	384	1	1144	3	N	9					104
							10	9									
08	1534	N	1534	-0-	-0-	-0-	384	1	1147	3	N	3					107
							3	9									
09	1483	N	1483	-0-	-0-	-0-	372	1	1100	3	N	10					117
							11	9									
10	1519	N	1512	-0-	-7	-0-	384	1	1119	3	N	8					125
							9	9									

WILLIS WELL #: 4421P RRCID -> 216420 COMPL. DATE 09/07/2005 TOTAL DEPTH 11890 PERF.11203 - 11582

05	1378	N	1378	-0-	-0-	-0-	384	1	994	3	N	-0-					30
06	1350	N	1342	-0-	-8	-0-	372	1	970	3	N	-0-					30
07	1426	N	1403	-0-	-23	-0-	384	1	1019	3	N	-0-					30
08	1364	N	1317	-0-	-47	-0-	384	1	933	3	N	-0-					30
09	1350	N	1317	-0-	-33	-0-	372	1	945	3	N	-0-					30
10	1395	N	1316	-0-	-79	-0-	384	1	932	3	N	-0-					30

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
VANDIVER WELL #: 5423 P RRCID -> 217260 COMPL. DATE 04/13/2005 TOTAL DEPTH 11925 PERF.11414 - 11739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2542	X	2103	-0-	-439	-0-	384	1	1716	3	N	3	3	1			166
							3	9									
06	2460	X	2075	-0-	-385	-0-	372	1	1697	3	N	5					171
							6	9									
07	2170	N	2170	-0-	-0-	-0-	384	1	1778	3	N	7	4	1			174
							8	9									
08	2108	N	2099	-0-	-9	-0-	384	1	1715	3	N	-0-					174
09	2076	N	2076	-0-	-0-	-0-	372	1	1703	3	N	1	1	1			174
							1	9									
*10	2275	N	2275	-0-	-0-	-0-	384	1	1883	3	N	7	4	1			177
							8	9									

MEEK 68 WELL #: 6803P RRCID -> 218923 COMPL. DATE 10/29/2005 TOTAL DEPTH 11900 PERF.11100 - 11522

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					143
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					143
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					143
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					143
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					143
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					143

HEFLEY WELL #: 4122P RRCID -> 218926 COMPL. DATE 11/09/2005 TOTAL DEPTH 11885 PERF.11207 - 11536

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62

BOURASSA A WELL #: 4328P RRCID -> 218940 COMPL. DATE 10/08/2005 TOTAL DEPTH 11835 PERF.11055 - 11558

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

CARR 13 WELL #: 1328P RRCID -> 219048 COMPL. DATE 12/07/2005 TOTAL DEPTH 11825 PERF.11315 - 11639

05	682	N	677	-0-	-5	-0-	405	1	271	3	N	1					65
							1	9									
06	660	N	654	-0-	-6	-0-	392	1	254	3	N	7					72
							8	9									
07	682	N	649	-0-	-33	-0-	405	1	244	3	N	-0-	7	1			65
08	682	N	664	-0-	-18	-0-	405	1	259	3	N	-0-					65
09	660	N	604	-0-	-56	-0-	392	1	212	3	N	-0-					65
10	651	N	405	-0-	-246	-0-	405	1			N	-0-					65

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 55 WELL #: 5532P RRCID -> 219049 COMPL. DATE 01/06/2006 TOTAL DEPTH 11880 PERF.11110 - 11542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2480	X	2104	-0-	-376	-0-	384	1	1720	3	N	-0-					90
06	2400	X	2282	-0-	-118	-0-	372	1	1910	3	N	-0-					90
07	2450	N	2450	-0-	-0-	-0-	384	1	2066	3	N	-0-					90
08	2108	N	1837	-0-	-271	-0-	384	1	1451	3	N	2					92
							2	9									
09	2280	N	1639	-0-	-641	-0-	372	1	1259	3	N	7	1	1			98
							8	9									
10	2449	N	2084	-0-	-365	-0-	384	1	1700	3	N	-0-	1	1			97

CARR 13 WELL #: 1327P RRCID -> 219050 COMPL. DATE 01/17/2006 TOTAL DEPTH 11865 PERF.11341 - 11673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	772	-0-	-3	-0-	405	1	367	3	N	-0-					82
06	750	N	737	-0-	-13	-0-	392	1	341	3	N	4					86
							4	9									
07	1023	N	897	-0-	-126	-0-	405	1	491	3	N	1	4	1			83
							1	9									
08	942	N	942	-0-	-0-	-0-	405	1	536	3	N	1					84
							1	9									
09	847	N	847	-0-	-0-	-0-	392	1	445	3	N	9	1	1			92
							10	9									
10	899	N	405	-0-	-494	-0-	405	1			N	-0-					92

CARR WELL #: 5401 RRCID -> 219374 COMPL. DATE 08/07/2014 TOTAL DEPTH 14324 PERF. 4700 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT		-0-	-0-	-0-	-0-					N	-0-					150
06	INJECT		-0-	-0-	-0-	-0-					N	-0-					150
07	INJECT		-0-	-0-	-0-	-0-					N	-0-					150
08	INJECT		-0-	-0-	-0-	-0-					N	-0-					150
09	INJECT		-0-	-0-	-0-	-0-					N	-0-					150
10	INJECT		-0-	-0-	-0-	-0-					N	-0-					150

BOURASSA C WELL #: 4322P RRCID -> 219943 COMPL. DATE 11/28/2005 TOTAL DEPTH 11930 PERF.11210 - 11597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57

BROTHERTON WELL #: 7004P RRCID -> 219944 COMPL. DATE 11/09/2005 TOTAL DEPTH 11755 PERF.10914 - 11414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	610	-0-	-41	-0-	384	1	226	3	N	-0-					89
06	660	N	524	-0-	-136	-0-	372	1	152	3	N	-0-					89
07	558	N	504	-0-	-54	-0-	384	1	120	3	N	-0-					89
08	620	N	491	-0-	-129	-0-	384	1	107	3	N	-0-					89
09	510	N	457	-0-	-53	-0-	372	1	85	3	N	-0-					89
10	496	N	430	-0-	-66	-0-	384	1	46	3	N	-0-					89

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 12 WELL #: 1228P RRCID -> 219948 COMPL. DATE 10/21/2005 TOTAL DEPTH 11710 PERF.10920 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1798	N	1247	-0-	-551	-0-	405	1	835	3	N	6	4	1			68
							7	9									
06	1740	N	392	-0-	-1348	-0-	392	1			N	-0-					68
07	1798	N	405	-0-	-1393	-0-	405	1			N	-0-	1	1			67
08	1240	N	405	-0-	-835	-0-	405	1			N	-0-					67
09	392	N	392	-0-	-0-	-0-	392	1			N	-0-					67
*10	405	N	405	-0-	-0-	-0-	405	1			N	-0-					67

CARR 13 WELL #: 1323P RRCID -> 219949 COMPL. DATE 03/03/2006 TOTAL DEPTH 11790 PERF.11296 - 11590

05	1829	N	1017	-0-	-812	-0-	384	1	622	3	N	10	4	1			217
							11	9									
06	2010	N	1819	-0-	-191	-0-	372	1	1444	3	N	3					220
							3	9									
07	1792	N	1792	-0-	-0-	-0-	384	1	1390	3	N	16	192	1			44
							18	9									
08	1638	N	1638	-0-	-0-	-0-	384	1	1254	3	N	-0-					44
09	1830	N	1663	-0-	-167	-0-	372	1	1287	3	N	4					48
							4	9									
10	1798	N	1678	-0-	-120	-0-	384	1	1294	3	N	-0-	2	1			46

CARR 13 WELL #: 1325P RRCID -> 219950 COMPL. DATE 11/10/2005 TOTAL DEPTH 11840 PERF.11330 - 11653

05	405	N	405	-0-	-0-	-0-	405	1			N	-0-					45
06	392	N	392	-0-	-0-	-0-	392	1			N	-0-					45
07	405	N	405	-0-	-0-	-0-	405	1			N	-0-					45
08	405	N	405	-0-	-0-	-0-	405	1			N	-0-					45
09	392	N	392	-0-	-0-	-0-	392	1			N	-0-					45
*10	405	N	405	-0-	-0-	-0-	405	1			N	-0-					45

CARR 13 WELL #: 1329P RRCID -> 219951 COMPL. DATE 12/14/2005 TOTAL DEPTH 11850 PERF.11347 - 11661

05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					150
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					150
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					150
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					150
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					150
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					150

PLUGGED AND ABANDONED_____ 02/28/2018 - P/A 02/28/18

CARR 14 WELL #: 1404P RRCID -> 219952 COMPL. DATE 11/26/2015 TOTAL DEPTH 11820 PERF. 3205 - 4600

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CARR 55 WELL #: 5525P RRCID -> 219953 COMPL. DATE 04/20/2006 TOTAL DEPTH 11898 PERF.11067 - 11547

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

HEFLEY WELL #: 4108 P RRCID -> 219954 COMPL. DATE 02/03/2006 TOTAL DEPTH 11880 PERF.11057 - 11544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	1328	-0-	-67	-0-	384	1	942	3	N	2					27
							2	9									
06	1560	N	1256	-0-	-304	-0-	372	1	884	3	N	-0-					27
07	1488	N	1163	-0-	-325	-0-	384	1	779	3	N	-0-					27
08	1333	N	1054	-0-	-279	-0-	384	1	670	3	N	-0-					27
09	1260	N	734	-0-	-526	-0-	372	1	362	3	N	-0-					27
10	1178	N	872	-0-	-306	-0-	384	1	488	3	N	-0-					27

HEFLEY WELL #: 4119P RRCID -> 219957 COMPL. DATE 03/11/2006 TOTAL DEPTH 11885 PERF.11207 - 11555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

MEEK 68 WELL #: 6809 P RRCID -> 219958 COMPL. DATE 09/02/2005 TOTAL DEPTH 11980 PERF.11125 - 11613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1767	N	1647	-0-	-120	-0-	384	1	1256	3	N	6	4	1			75
							7	9									
06	1734	N	1734	-0-	-0-	-0-	372	1	1362	3	N	-0-					75
07	1829	N	1658	-0-	-171	-0-	384	1	1271	3	N	3	2	1			76
							3	9									
08	1643	N	1431	-0-	-212	-0-	384	1	1036	3	N	10					86
							11	9									
09	1740	N	1462	-0-	-278	-0-	372	1	1088	3	N	2	1	1			87
							2	9									
10	1643	N	1481	-0-	-162	-0-	384	1	1078	3	N	17	6	1			98
							19	9									

PEARSON WELL #: 5518P RRCID -> 219960 COMPL. DATE 12/24/2005 TOTAL DEPTH 11924 PERF.11098 - 11565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					105

PEARSON WELL #: 5524P RRCID -> 219961 COMPL. DATE 11/29/2005 TOTAL DEPTH 11893 PERF.11083 - 11518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60

TEAS 42 WELL #: 4224P RRCID -> 219970 COMPL. DATE 05/05/2006 TOTAL DEPTH 11850 PERF.11261 - 11626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

TEAS 42 WELL #: 4230P RRCID -> 219971 COMPL. DATE 05/03/2006 TOTAL DEPTH 11864 PERF.11291 - 11644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1550	N	1529	-0-	-21	-0-	384	1	1145	3	N	-0-					196
06	1560	N	1504	-0-	-56	-0-	372	1	1129	3	N	3	171	1			28
							3	9									
07	1550	N	1548	-0-	-2	-0-	384	1	1164	3	N	-0-					28
08	1619	N	1619	-0-	-0-	-0-	384	1	1232	3	N	3					31
							3	9									
09	1571	N	1571	-0-	-0-	-0-	372	1	1195	3	N	4					35
							4	9									
*10	1689	N	1689	-0-	-0-	-0-	384	1	1298	3	N	6					41
							7	9									

TEAS 43 WELL #: 4319P RRCID -> 219972 COMPL. DATE 03/10/2006 TOTAL DEPTH 11945 PERF.11189 - 11589

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

TEAS 43 WELL #: 4320P RRCID -> 219973 COMPL. DATE 01/26/2006 TOTAL DEPTH 11881 PERF.11074 - 11564

05	2075	N	2075	-0-	-0-	-0-	384	1	1691	3	N	-0-					63
06	1830	N	1738	-0-	-92	-0-	372	1	1366	3	N	-0-					63
07	1767	N	1767	-0-	-0-	-0-	384	1	1368	3	N	14					77
							15	9									
08	1953	N	1781	-0-	-172	-0-	384	1	1397	3	N	-0-					77
09	1780	N	1780	-0-	-0-	-0-	372	1	1408	3	N	-0-					77
*10	1808	N	1808	-0-	-0-	-0-	384	1	1424	3	N	-0-					77

TEAS 43 WELL #: 4332P RRCID -> 219974 COMPL. DATE 04/20/2006 TOTAL DEPTH 11854 PERF.11227 - 11498

05	1984	N	1651	-0-	-333	-0-	384	1	1267	3	N	-0-					28
06	1800	N	1767	-0-	-33	-0-	372	1	1395	3	N	-0-					28
07	2091	N	2091	-0-	-0-	-0-	384	1	1685	3	N	20					48
							22	9									
08	2098	N	2098	-0-	-0-	-0-	384	1	1706	3	N	7					55
							8	9									
09	2015	N	2015	-0-	-0-	-0-	372	1	1643	3	N	-0-					55
10	2077	N	1824	-0-	-253	-0-	384	1	1421	3	N	17					72
							19	9									

WILLIS WELL #: 4419P RRCID -> 219975 COMPL. DATE 12/11/2005 TOTAL DEPTH 11895 PERF.11207 - 11587

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38

WILLIS WELL #: 4420P RRCID -> 219976 COMPL. DATE 01/27/2006 TOTAL DEPTH 11868 PERF.11179 - 11519

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 68 WELL #: 6822P RRCID -> 219977 COMPL. DATE 04/30/2006 TOTAL DEPTH 11940 PERF.11440 - 11764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1300	N	1300	-0-	-0-	-0-	384	1	901	3	N	14	8	1			137
							15	9									
06	1305	N	1305	-0-	-0-	-0-	372	1	913	3	N	18					155
							20	9									
07	1395	N	1264	-0-	-131	-0-	384	1	870	3	N	9	2	1			162
							10	9									
08	1302	N	1263	-0-	-39	-0-	384	1	873	3	N	5					167
							6	9									
09	1320	N	1173	-0-	-147	-0-	372	1	801	3	N	-0-					167
*10	1332	N	1332	-0-	-0-	-0-	384	1	934	3	N	13					180
							14	9									

TEAS 42 WELL #: 4210P RRCID -> 219978 COMPL. DATE 04/06/2006 TOTAL DEPTH 11840 PERF.11016 - 11488

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38

WILLIS "A" WELL #: 4422P RRCID -> 219980 COMPL. DATE 04/06/2006 TOTAL DEPTH 11880 PERF.11349 - 11562

05	1585	N	1585	-0-	-0-	-0-	384	1	1193	3	N	7					58
							8	9									
06	1500	N	1500	-0-	-0-	-0-	372	1	1128	3	N	-0-					58
07	1500	N	1500	-0-	-0-	-0-	384	1	1116	3	N	-0-					58
08	1512	N	1512	-0-	-0-	-0-	384	1	1122	3	N	5					63
							6	9									
09	1449	N	1449	-0-	-0-	-0-	372	1	1074	3	N	3					66
							3	9									
*10	1512	N	1512	-0-	-0-	-0-	384	1	1128	3	N	-0-					66

WILLIS "A" WELL #: 4418P RRCID -> 219981 COMPL. DATE 04/14/2006 TOTAL DEPTH 11900 PERF.11199 - 11496

05	384	N	384	-0-	-0-	-0-	384	1			N	-0-					62
06	372	N	372	-0-	-0-	-0-	372	1			N	-0-					62
07	384	N	384	-0-	-0-	-0-	384	1			N	-0-					62
08	384	N	384	-0-	-0-	-0-	384	1			N	-0-					62
09	372	N	372	-0-	-0-	-0-	372	1			N	-0-					62
*10	384	N	384	-0-	-0-	-0-	384	1			N	-0-					62

CARR 13 WELL #: 1318P RRCID -> 219982 COMPL. DATE 03/15/2006 TOTAL DEPTH 11870 PERF.11250 - 11593

05	589	N	384	-0-	-205	-0-	384	1			N	-0-					132
06	450	N	372	-0-	-78	-0-	372	1			N	-0-					132
07	385	N	385	-0-	-0-	-0-	384	1	1	9	N	1	1	1			132
08	384	N	384	-0-	-0-	-0-	384	1			N	-0-					132
09	372	N	372	-0-	-0-	-0-	372	1			N	-0-					132
*10	384	N	384	-0-	-0-	-0-	384	1			N	-0-					132

WILLIS "A" WELL #: 4417P RRCID -> 220208 COMPL. DATE 01/09/2006 TOTAL DEPTH 11930 PERF.11238 - 11556

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					67

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 42 WELL #: 4229P RRCID -> 220209 COMPL. DATE 01/11/2006 TOTAL DEPTH 11890 PERF.11345 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	863	-0-	-5	-0-	384	1	479	3	N	-0-					177
06	810	N	720	-0-	-90	-0-	372	1	348	3	N	-0-					177
07	899	N	707	-0-	-192	-0-	384	1	323	3	N	-0-					177
08	868	N	751	-0-	-117	-0-	384	1	367	3	N	-0-					177
09	758	N	758	-0-	-0-	-0-	372	1	386	3	N	-0-					177
*10	817	N	817	-0-	-0-	-0-	384	1	433	3	N	-0-					177

MEEK 68 WELL #: 6831P RRCID -> 220212 COMPL. DATE 11/17/2005 TOTAL DEPTH 11890 PERF.11354 - 11492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	1095	-0-	-145	-0-	384	1	700	3	N	10					92
							11	9									
06	1080	N	922	-0-	-158	-0-	372	1	547	3	N	3					95
							3	9									
07	1178	N	1163	-0-	-15	-0-	384	1	772	3	N	6	1	1			100
							7	9									
08	1161	N	1161	-0-	-0-	-0-	384	1	774	3	N	3					103
							3	9									
09	1120	N	1120	-0-	-0-	-0-	372	1	736	3	N	11	2	1			112
							12	9									
10	1178	N	1101	-0-	-77	-0-	384	1	717	3	N	-0-	2	1			110

MEADOWS "A" WELL #: 4321P RRCID -> 220219 COMPL. DATE 01/08/2006 TOTAL DEPTH 11940 PERF.11162 - 11560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

TEAS 43 WELL #: 4326P RRCID -> 220617 COMPL. DATE 02/25/2006 TOTAL DEPTH 11900 PERF.11049 - 11560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1736	N	1584	-0-	-152	-0-	384	1	1198	3	N	2					40
							2	9									
06	1680	N	1519	-0-	-161	-0-	372	1	1147	3	N	-0-					40
07	1674	N	1577	-0-	-97	-0-	384	1	1193	3	N	-0-					40
08	1581	N	1467	-0-	-114	-0-	384	1	1053	3	N	27					67
							30	9									
09	1530	N	1521	-0-	-9	-0-	372	1	1149	3	N	-0-					67
10	1581	N	1492	-0-	-89	-0-	384	1	1108	3	N	-0-					67

WILLIS "A" WELL #: 4423P RRCID -> 220618 COMPL. DATE 03/02/2006 TOTAL DEPTH 11907 PERF.11244 - 11599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	917	-0-	-137	-0-	384	1	530	3	N	3					51
							3	9									
06	1159	N	1159	-0-	-0-	-0-	372	1	783	3	N	4					55
							4	9									
07	1138	N	1138	-0-	-0-	-0-	384	1	743	3	N	10					65
							11	9									
08	1095	N	1095	-0-	-0-	-0-	384	1	708	3	N	3					68
							3	9									
09	1180	N	1180	-0-	-0-	-0-	372	1	799	3	N	8					76
							9	9									
*10	1201	N	1201	-0-	-0-	-0-	384	1	815	3	N	2					78
							2	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HOLLAND -C- WELL #: 5732P RRCID -> 220621 COMPL. DATE 02/25/2006 TOTAL DEPTH 11990 PERF.11285 - 11722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1860	N	1650	-0-	-210	-0-	483	1	1148	3	N	17	6	1			122
							19	9									
06	1590	N	1541	-0-	-49	-0-	467	1	1065	3	N	8					130
							9	9									
07	1651	N	1651	-0-	-0-	-0-	483	1	1160	3	N	7	4	1			133
							8	9									
08	1671	N	1671	-0-	-0-	-0-	483	1	1188	3	N	-0-					133
09	1675	N	1675	-0-	-0-	-0-	467	1	1165	3	N	39	9	1			163
							43	9									
*10	1734	N	1734	-0-	-0-	-0-	483	1	1245	3	N	5	8	1			160
							6	9									

HEFLEY WELL #: 4128P RRCID -> 220625 COMPL. DATE 02/09/2006 TOTAL DEPTH 11781 PERF.11064 - 11562

05	930	N	784	-0-	-146	-0-	384	1	400	3	N	-0-					62
06	900	N	798	-0-	-102	-0-	372	1	426	3	N	-0-					62
07	868	N	799	-0-	-69	-0-	384	1	415	3	N	-0-					62
08	785	N	785	-0-	-0-	-0-	384	1	401	3	N	-0-					62
09	810	N	759	-0-	-51	-0-	372	1	387	3	N	-0-					62
*10	808	N	808	-0-	-0-	-0-	384	1	424	3	N	-0-					62

CARR 13 WELL #: 1331P RRCID -> 220626 COMPL. DATE 02/10/2006 TOTAL DEPTH 11920 PERF.11393 - 11720

05	1798	N	1740	-0-	-58	-0-	405	1	1324	3	N	10	2	1			130
							11	9									
06	1846	N	1846	-0-	-0-	-0-	392	1	1431	3	N	21					151
							23	9									
07	1829	N	1820	-0-	-9	-0-	405	1	1402	3	N	12	6	1			157
							13	9									
08	1891	N	1891	-0-	-0-	-0-	405	1	1480	3	N	5					162
							6	9									
09	1860	N	1649	-0-	-211	-0-	392	1	1257	3	N	-0-	3	1			159
10	1829	N	1642	-0-	-187	-0-	405	1	1237	3	N	-0-					159

CARR 13 WELL #: 1330P RRCID -> 220628 COMPL. DATE 03/16/2006 TOTAL DEPTH 11875 PERF.11344 - 11682

05	1675	N	1675	-0-	-0-	-0-	405	1	1264	3	N	5	1	1			191
							6	9									
06	1681	N	1681	-0-	-0-	-0-	392	1	1283	3	N	5					196
							6	9									
07	1767	N	1035	-0-	-732	-0-	405	1	630	3	N	-0-	1	1			195
08	1674	N	405	-0-	-1269	-0-	405	1			N	-0-					195
09	1680	N	392	-0-	-1288	-0-	392	1			N	-0-					195
10	1023	N	405	-0-	-618	-0-	405	1			N	-0-					195

CARR-PEARSON 55 WELL #: 5527P RRCID -> 220630 COMPL. DATE 06/04/2006 TOTAL DEPTH 11940 PERF.11088 - 11578

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
KEETON WELL #: 5625P RRCID -> 220633 COMPL. DATE 03/17/2006 TOTAL DEPTH 11843 PERF.11337 - 11665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2160	N	2160	-0-	-0-	-0-	483	1	1670	3	N	6					73
							7	9									
06	2272	N	2272	-0-	-0-	-0-	467	1	1777	3	N	25					98
							28	9									
07	2219	N	2219	-0-	-0-	-0-	483	1	1736	3	N	-0-	8	1			90
08	1975	N	1975	-0-	-0-	-0-	483	1	1473	3	N	17					107
							19	9									
09	1827	N	1827	-0-	-0-	-0-	467	1	1360	3	N	-0-					107
*10	1983	N	1983	-0-	-0-	-0-	483	1	1500	3	N	-0-					107

HOLLAND -C- WELL #: 5727P RRCID -> 220634 COMPL. DATE 06/16/2006 TOTAL DEPTH 11915 PERF.11149 - 11693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	873	-0-	-88	-0-	483	1	387	3	N	3	1	1			207
							3	9									
06	1480	N	1480	-0-	-0-	-0-	467	1	1002	3	N	10					217
							11	9									
07	1370	N	1370	-0-	-0-	-0-	483	1	869	3	N	16	4	1			229
							18	9									
08	1230	N	1230	-0-	-0-	-0-	483	1	746	3	N	1	190	1			40
							1	9									
09	1470	N	1118	-0-	-352	-0-	467	1	645	3	N	5	2	1			43
							6	9									
10	1364	N	919	-0-	-445	-0-	483	1	418	3	N	16	7	1			52
							18	9									

TEAS 42 WELL #: 4217P RRCID -> 220665 COMPL. DATE 06/08/2006 TOTAL DEPTH 11794 PERF.11249 - 11449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					138

FILLINGIM WELL #: 4020P RRCID -> 220671 COMPL. DATE 06/15/2006 TOTAL DEPTH 11740 PERF.11194 - 11474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR-MUSE 55 WELL #: 5520P RRCID -> 220844 COMPL. DATE 06/08/2006 TOTAL DEPTH 11885 PERF.11368 - 11702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	X	444	-0-	-145	-0-	384	1	60	3	N	-0-					102
06	570	X	453	-0-	-117	-0-	372	1	81	3	N	-0-					102
07	488	N	488	-0-	-0-	-0-	384	1	104	3	N	-0-					102
08	477	N	477	-0-	-0-	-0-	384	1	93	3	N	-0-					102
09	451	N	451	-0-	-0-	-0-	372	1	79	3	N	-0-					102
10	496	N	384	-0-	-112	-0-	384	1			N	-0-					102

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 68 WELL #: 6806P RRCID -> 221337 COMPL. DATE 01/23/2006 TOTAL DEPTH 11930 PERF.11104 - 11575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2077	N	2075	-0-	-2	-0-	384	1	1645	3	N	42	7	1			135
							46	9									
06	2133	N	2133	-0-	-0-	-0-	372	1	1727	3	N	31					166
							34	9									
07	2170	N	2169	-0-	-1	-0-	384	1	1761	3	N	22	3	1			185
							24	9									
08	2164	N	2164	-0-	-0-	-0-	384	1	1749	3	N	28					213
							31	9									
09	2132	N	2132	-0-	-0-	-0-	372	1	1703	3	N	52	193	1			72
							57	9									
*10	2183	N	2183	-0-	-0-	-0-	384	1	1764	3	N	32	8	1			96
							35	9									

VANDIVER WELL #: 5418P RRCID -> 223086 COMPL. DATE 04/13/2006 TOTAL DEPTH 11900 PERF.11167 - 11595

05	1519	N	825	-0-	-694	-0-	384	1	441	3	N	-0-					133
06	1320	N	1170	-0-	-150	-0-	372	1	790	3	N	7					140
							8	9									
07	1556	N	1556	-0-	-0-	-0-	384	1	1172	3	N	-0-					140
08	1359	N	1359	-0-	-0-	-0-	384	1	975	3	N	-0-					140
09	1308	N	1308	-0-	-0-	-0-	372	1	936	3	N	-0-					140
*10	1583	N	1583	-0-	-0-	-0-	384	1	1199	3	N	-0-					140

TEAS 42 WELL #: 4226P RRCID -> 223087 COMPL. DATE 07/05/2006 TOTAL DEPTH 11882 PERF.11304 - 11516

05	1178	N	893	-0-	-285	-0-	384	1	509	3	N	-0-					107
06	1080	N	997	-0-	-83	-0-	372	1	625	3	N	-0-					107
07	1116	N	990	-0-	-126	-0-	384	1	606	3	N	-0-					107
08	1026	N	1026	-0-	-0-	-0-	384	1	642	3	N	-0-					107
09	990	N	987	-0-	-3	-0-	372	1	615	3	N	-0-					107
*10	1040	N	1040	-0-	-0-	-0-	384	1	656	3	N	-0-					107

MEEK 68 WELL #: 6828P RRCID -> 223088 COMPL. DATE 07/19/2006 TOTAL DEPTH 11860 PERF.11388 - 11513

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75

KEETON WELL #: 5632P RRCID -> 223090 COMPL. DATE 07/14/2006 TOTAL DEPTH 11960 PERF.11364 - 11669

05	1300	N	1300	-0-	-0-	-0-	1294	3	6	9	N	5	2	1			59
06	1355	N	1355	-0-	-0-	-0-	1334	3	21	9	N	19					78
07	1370	N	1370	-0-	-0-	-0-	1369	3	1	9	N	1	3	1			76
08	1459	N	1459	-0-	-0-	-0-	1446	3	13	9	N	12					88
09	1432	N	1432	-0-	-0-	-0-	1430	3	2	9	N	2	1	1			89
*10	1522	N	1522	-0-	-0-	-0-	1510	3	12	9	N	11	4	1			96

HOLLAND C WELL #: 5717P RRCID -> 223091 COMPL. DATE 07/16/2006 TOTAL DEPTH 12012 PERF.11207 - 11790

05	496	X	483	-0-	-13	-0-	483	1			N	-0-					28
06	480	X	467	-0-	-13	-0-	467	1			N	-0-					28
07	496	X	483	-0-	-13	-0-	483	1			N	-0-					28
08	496	X	483	-0-	-13	-0-	483	1			N	-0-					28
*09	480	X	467	-0-	-13	-0-	467	1			N	-0-	15	1			13
*10	500	X	500	-0-	-0-	-0-	483	1	17	9	N	15					28

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 13 WELL #: 1326P RRCID -> 223094 COMPL. DATE 05/07/2006 TOTAL DEPTH 11830 PERF.11317 - 11629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1414	N	1414	-0-	-0-	-0-	405	1	998	3	N	10	1	1			108
							11	9									
06	1710	N	1281	-0-	-429	-0-	392	1	871	3	N	16					124
							18	9									
07	1643	N	1530	-0-	-113	-0-	405	1	1121	3	N	4	5	1			123
							4	9									
08	1547	N	1547	-0-	-0-	-0-	405	1	1132	3	N	9					132
							10	9									
09	1440	N	1440	-0-	-0-	-0-	392	1	1048	3	N	-0-					132
*10	1527	N	1527	-0-	-0-	-0-	405	1	1122	3	N	-0-					132

CARR 14 WELL #: RRCID -> 223095 COMPL. DATE 05/27/2006 TOTAL DEPTH 11780 PERF.11268 - 11569

05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					132
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					132
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					132
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					132
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					132
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					132

PLUGGED AND ABANDONED_____ 03/31/2014

HOLLAND C WELL #: 5730P RRCID -> 223169 COMPL. DATE 07/02/2006 TOTAL DEPTH 11916 PERF.11177 - 11611

05	3689	X	3262	-0-	-427	-0-	483	1	2779	3	N	-0-					255
06	3480	X	3019	-0-	-461	-0-	467	1	2552	3	N	-0-					255
07	3596	X	3340	-0-	-256	-0-	483	1	2857	3	N	-0-					255
08	3596	X	3180	-0-	-416	-0-	483	1	2697	3	N	-0-					255
09	3150	X	3007	-0-	-143	-0-	467	1	2540	3	N	-0-					255
*10	3348	X	3078	-0-	-270	-0-	483	1	2595	3	N	-0-	28	1			227

FILLINGIM WELL #: 4021P RRCID -> 223171 COMPL. DATE 07/04/2006 TOTAL DEPTH 11920 PERF.11380 - 11525

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					17

TEAS 43 WELL #: 4331P RRCID -> 223172 COMPL. DATE 05/21/2006 TOTAL DEPTH 11950 PERF.11221 - 11490

05	1987	N	1987	-0-	-0-	-0-	384	1	1603	3	N	-0-					37
06	1992	N	1992	-0-	-0-	-0-	372	1	1606	3	N	13					50
							14	9									
07	2276	N	2276	-0-	-0-	-0-	384	1	1892	3	N	-0-					50
08	2456	N	2456	-0-	-0-	-0-	384	1	2019	3	N	48					98
							53	9									
09	1980	N	1946	-0-	-34	-0-	372	1	1574	3	N	-0-					98
*10	2213	N	2213	-0-	-0-	-0-	384	1	1818	3	N	10					108
							11	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 43 WELL #: 4323P RRCID -> 223173 COMPL. DATE 06/28/2006 TOTAL DEPTH 11887 PERF.11070 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1829	N	1673	-0-	-156	-0-	384	1	1289	3	N	-0-					29
06	1830	N	1613	-0-	-217	-0-	372	1	1241	3	N	-0-					29
07	1891	N	1634	-0-	-257	-0-	384	1	1250	3	N	-0-					29
08	1674	N	1545	-0-	-129	-0-	384	1	1116	3	N	41					70
							45	9									
09	1620	N	1590	-0-	-30	-0-	372	1	1218	3	N	-0-					70
*10	1728	N	1728	-0-	-0-	-0-	384	1	1344	3	N	-0-					70

HEFLEY WELL #: 4127P RRCID -> 223317 COMPL. DATE 03/23/2006 TOTAL DEPTH 11895 PERF.11111 - 11519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	1361	-0-	-34	-0-	378	1	983	3	N	-0-	1	1			68
06	1612	N	1612	-0-	-0-	-0-	372	1	1240	3	N	-0-					68
07	1583	N	1583	-0-	-0-	-0-	384	1	1199	3	N	-0-					68
08	1503	N	1503	-0-	-0-	-0-	384	1	1117	3	N	2					70
							2	9									
09	1620	N	1510	-0-	-110	-0-	372	1	1138	3	N	-0-					70
10	1581	N	1129	-0-	-452	-0-	384	1	745	3	N	-0-					70

HOLLAND C WELL #: 5724P RRCID -> 223318 COMPL. DATE 07/13/2006 TOTAL DEPTH 11985 PERF.11239 - 11666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	1130	-0-	-172	-0-	483	1	636	3	N	10					103
							11	9									
06	1470	N	1316	-0-	-154	-0-	467	1	849	3	N	-0-					103
07	1426	N	1322	-0-	-104	-0-	483	1	839	3	N	-0-					103
08	1355	N	1355	-0-	-0-	-0-	483	1	872	3	N	-0-					103
09	1326	N	1326	-0-	-0-	-0-	467	1	859	3	N	-0-					103
*10	1382	N	1382	-0-	-0-	-0-	483	1	866	3	N	30					133
							33	9									

CARR 55 WELL #: 5526P RRCID -> 223319 COMPL. DATE 05/12/2006 TOTAL DEPTH 11910 PERF.11075 - 11677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	405	N	405	-0-	-0-	-0-	405	1			N	-0-					55
06	392	N	392	-0-	-0-	-0-	392	1			N	-0-	55	1			-0-
07	405	N	405	-0-	-0-	-0-	405	1			N	-0-					-0-
08	405	N	405	-0-	-0-	-0-	405	1			N	-0-					-0-
09	392	N	392	-0-	-0-	-0-	392	1			N	-0-					-0-
10	403	N	-0-	-0-	-403	-0-					N	-0-					-0-

CARR 55 WELL #: 5528P RRCID -> 223320 COMPL. DATE 06/27/2006 TOTAL DEPTH 11940 PERF.11196 - 11593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	405	N	405	-0-	-0-	-0-	405	1			N	-0-					16
06	392	N	392	-0-	-0-	-0-	392	1			N	-0-					16
07	405	N	405	-0-	-0-	-0-	405	1			N	-0-					16
08	405	N	405	-0-	-0-	-0-	405	1			N	-0-					16
09	392	N	392	-0-	-0-	-0-	392	1			N	-0-					16
10	403	N	-0-	-0-	-403	-0-					N	-0-					16

TEAS 42 WELL #: 4222P RRCID -> 223321 COMPL. DATE 05/24/2006 TOTAL DEPTH 11796 PERF.11290 - 11412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 42 WELL #: 4231P RRCID -> 223322 COMPL. DATE 05/11/2006 TOTAL DEPTH 11837 PERF.11302 - 11497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					57
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					57
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					57
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					57
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					57
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					57

PLUGGED AND ABANDONED_____ 01/02/2018 - P/A 01/02/18

HOLLAND C WELL #: 572OP RRCID -> 223459 COMPL. DATE 12/18/2005 TOTAL DEPTH 11950 PERF.11438 - 11607

05	1560	N	1560	-0-	-0-	-0-	483	1	1068	3	N	8					155
							9	9									
06	1740	N	1607	-0-	-133	-0-	467	1	1140	3	N	-0-					155
07	1767	N	1645	-0-	-122	-0-	483	1	1153	3	N	8					163
							9	9									
08	1678	N	1678	-0-	-0-	-0-	483	1	1169	3	N	24					187
							26	9									
09	1648	N	1648	-0-	-0-	-0-	467	1	1181	3	N	-0-					187
*10	1865	N	1865	-0-	-0-	-0-	483	1	1369	3	N	12	6	1			193
							13	9									

CARR 12 WELL #: 1218P RRCID -> 223460 COMPL. DATE 08/13/2006 TOTAL DEPTH 11679 PERF.11157 - 11496

05	1643	N	1629	-0-	-14	-0-	405	1	1215	3	N	8	3	1			128
							9	9									
06	1590	N	1529	-0-	-61	-0-	392	1	1137	3	N	-0-					128
07	1643	N	1623	-0-	-20	-0-	405	1	1211	3	N	6	2	1			132
							7	9									
08	1643	N	1643	-0-	-0-	-0-	405	1	1235	3	N	3					135
							3	9									
09	1610	N	1610	-0-	-0-	-0-	392	1	1218	3	N	-0-	1	1			134
*10	1697	N	1697	-0-	-0-	-0-	405	1	1279	3	N	12	5	1			141
							13	9									

MEEK 68 WELL #: 6821P RRCID -> 223885 COMPL. DATE 07/26/2006 TOTAL DEPTH 11845 PERF.11365 - 11493

05	1221	N	1221	-0-	-0-	-0-	384	1	837	3	N	-0-					30
06	1270	N	1270	-0-	-0-	-0-	372	1	898	3	N	-0-					30
07	1147	N	1126	-0-	-21	-0-	384	1	742	3	N	-0-					30
08	1209	N	1203	-0-	-6	-0-	384	1	819	3	N	-0-					30
09	1260	N	992	-0-	-268	-0-	372	1	620	3	N	-0-					30
*10	1138	N	1138	-0-	-0-	-0-	384	1	754	3	N	-0-					30

HOLLAND C WELL #: 5706 P RRCID -> 224393 COMPL. DATE 04/14/2007 TOTAL DEPTH 11854 PERF.11137 - 11640

05	1209	N	1003	-0-	-206	-0-	483	1	520	3	N	-0-					134
06	1715	N	1715	-0-	-0-	-0-	467	1	1248	3	N	-0-					134
07	1229	N	1229	-0-	-0-	-0-	483	1	746	3	N	-0-					134
08	1300	N	1300	-0-	-0-	-0-	483	1	817	3	N	-0-					134
09	1500	N	1227	-0-	-273	-0-	467	1	760	3	N	-0-					134
10	1240	N	1201	-0-	-39	-0-	483	1	718	3	N	-0-					134

BROTHERTON WELL #: 7011P RRCID -> 224395 COMPL. DATE 10/01/2006 TOTAL DEPTH 11779 PERF.10980 - 11414

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR-MUSE 55 WELL #: 5519P RRCID -> 224396 COMPL. DATE 08/03/2006 TOTAL DEPTH 11890 PERF.11362 - 11680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	384	N	384	-0-	-0-	-0-	384	1			N	-0-					110
06	372	N	372	-0-	-0-	-0-	372	1			N	-0-					110
07	384	N	384	-0-	-0-	-0-	384	1			N	-0-					110
08	384	N	384	-0-	-0-	-0-	384	1			N	-0-					110
09	372	N	372	-0-	-0-	-0-	372	1			N	-0-					110
*10	384	N	384	-0-	-0-	-0-	384	1			N	-0-					110

WILLIS SWD WELL #: 1 RRCID -> 224637 COMPL. DATE 10/07/2005 TOTAL DEPTH 11860 PERF. 4540 - 6505

05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HOLLAND C WELL #: 5726P RRCID -> 224995 COMPL. DATE 08/11/2006 TOTAL DEPTH 11970 PERF.11182 - 11772

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HOLLAND C WELL #: 5731P RRCID -> 225056 COMPL. DATE 08/02/2006 TOTAL DEPTH 11940 PERF.11123 - 11594

05	2263	N	1937	-0-	-326	-0-	483	1	1447	3	N	6	2	1			116
							7	9									
06	2072	N	2072	-0-	-0-	-0-	467	1	1588	3	N	15					131
							17	9									
07	2263	N	2168	-0-	-95	-0-	483	1	1679	3	N	5	3	1			133
							6	9									
08	2167	N	2167	-0-	-0-	-0-	483	1	1684	3	N	-0-					133
09	2248	N	2248	-0-	-0-	-0-	467	1	1781	3	N	-0-	1	1			132
*10	2174	N	2174	-0-	-0-	-0-	483	1	1685	3	N	5	2	1			135
							6	9									

MEEK 68 WELL #: 6826P RRCID -> 225059 COMPL. DATE 08/09/2006 TOTAL DEPTH 11915 PERF.11387 - 11526

05	830	N	830	-0-	-0-	-0-	384	1	446	3	N	-0-					40
06	796	N	796	-0-	-0-	-0-	372	1	424	3	N	-0-					40
07	713	N	685	-0-	-28	-0-	384	1	301	3	N	-0-					40
08	837	N	791	-0-	-46	-0-	384	1	407	3	N	-0-					40
09	810	N	624	-0-	-186	-0-	372	1	252	3	N	-0-					40
10	682	N	672	-0-	-10	-0-	384	1	288	3	N	-0-					40

PEARSON WELL #: 5523P RRCID -> 225166 COMPL. DATE 09/13/2006 TOTAL DEPTH 11876 PERF.11079 - 11568

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					123
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					123
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					123
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					123
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					123
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					123

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
KEETON WELL #: 5609P RRCID -> 225505 COMPL. DATE 12/14/2006 TOTAL DEPTH 11800 PERF.11284 - 11648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIXON WELL #: 5629P RRCID -> 225520 COMPL. DATE 12/04/2006 TOTAL DEPTH 11772 PERF.11308 - 11727

05	1727	N	1727	-0-	-0-	-0-	384	1	1321	3	N	20	3	1			192
							22	9									
06	1800	N	1739	-0-	-61	-0-	372	1	1366	3	N	1					193
							1	9									
07	1798	N	1795	-0-	-3	-0-	384	1	1410	3	N	1	1	1			193
							1	9									
08	1802	N	1802	-0-	-0-	-0-	384	1	1416	3	N	2					195
							2	9									
09	1740	N	1658	-0-	-82	-0-	372	1	1285	3	N	1	1	1			195
							1	9									
10	1798	N	1764	-0-	-34	-0-	384	1	1369	3	N	10	2	1			203
							11	9									

TEAS 42 WELL #: 4221P RRCID -> 225525 COMPL. DATE 01/04/2007 TOTAL DEPTH 11808 PERF.11318 - 11636

05	837	N	805	-0-	-32	-0-	384	1	421	3	N	-0-					68
06	840	N	813	-0-	-27	-0-	372	1	441	3	N	-0-					68
07	868	N	801	-0-	-67	-0-	384	1	417	3	N	-0-					68
08	848	N	848	-0-	-0-	-0-	384	1	464	3	N	-0-					68
09	810	N	725	-0-	-85	-0-	372	1	349	3	N	4					72
							4	9									
10	806	N	384	-0-	-422	-0-	384	1			N	-0-					72

FILLINGIM WELL #: 4022P RRCID -> 225550 COMPL. DATE 12/08/2006 TOTAL DEPTH 11908 PERF.11400 - 11679

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEFLEY WELL #: 4120P RRCID -> 227475 COMPL. DATE 09/20/2006 TOTAL DEPTH 11806 PERF.11189 - 11526

05	1922	N	1672	-0-	-250	-0-	384	1	1288	3	N	-0-					103
06	1740	N	1704	-0-	-36	-0-	372	1	1332	3	N	-0-					103
07	1798	N	1768	-0-	-30	-0-	384	1	1384	3	N	-0-					103
08	1842	N	1842	-0-	-0-	-0-	384	1	1458	3	N	-0-					103
09	1710	N	1666	-0-	-44	-0-	372	1	1294	3	N	-0-					103
*10	1767	N	1595	-0-	-172	-0-	384	1	1211	3	N	-0-					103

CARR 14 WELL #: RRCID -> 228014 COMPL. DATE N/A TOTAL DEPTH 11765 PERF.11248 - 11541

05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					135
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					135
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					135
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					135
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					135
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					135

PLUGGED AND ABANDONED_____ 03/25/2014

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 70 WELL #: 7026P RRCID -> 228035 COMPL. DATE 02/01/2007 TOTAL DEPTH 13051 PERF.10998 - 12826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

DIXON WELL #: 5630P RRCID -> 228049 COMPL. DATE 11/05/2006 TOTAL DEPTH 11823 PERF.11355 - 11744

05	2913	N	2913	-0-	-0-	-0-	384	1	2529	3	N	-0-					80
06	3000	N	3308	-0-	308	308	372	1	2936	3	N	-0-					80
07	3100	N	3410	-0-	310	618	384	1	3026	3	N	-0-					80
08	2595	N	1977	-0-	-618	-0-	384	1	1593	3	N	-0-					80
09	2430	X	1834	-0-	-596	-0-	372	1	1462	3	N	-0-					80
10	2511	X	1878	-0-	-633	-0-	384	1	1485	3	N	8	1	1			87
							9	9									

FILLINGIM WELL #: 4002P RRCID -> 228051 COMPL. DATE 02/13/2007 TOTAL DEPTH 11836 PERF.11387 - 11572

05	837	N	749	-0-	-88	-0-	384	1	364	3	N	1	1	1			52
							1	9									
06	831	N	831	-0-	-0-	-0-	372	1	452	3	N	6					58
							7	9									
07	830	N	830	-0-	-0-	-0-	384	1	446	3	N	-0-					58
08	890	N	890	-0-	-0-	-0-	384	1	505	3	N	1					59
							1	9									
09	861	N	861	-0-	-0-	-0-	372	1	482	3	N	6					65
							7	9									
*10	886	N	886	-0-	-0-	-0-	384	1	502	3	N	-0-					65

FILLINGIM WELL #: 4006P RRCID -> 228053 COMPL. DATE 02/07/2007 TOTAL DEPTH 11898 PERF.11401 - 11582

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37

CARR 12 WELL #: 1223P RRCID -> 228057 COMPL. DATE 09/15/2006 TOTAL DEPTH 11685 PERF.11230 - 11517

05	405	N	405	-0-	-0-	-0-	405	1			N	-0-					49
06	392	N	392	-0-	-0-	-0-	392	1			N	-0-					49
07	405	N	405	-0-	-0-	-0-	405	1			N	-0-					49
08	405	N	405	-0-	-0-	-0-	405	1			N	-0-					49
09	392	N	392	-0-	-0-	-0-	392	1			N	-0-					49
*10	405	N	405	-0-	-0-	-0-	405	1			N	-0-					49

CARR 14 WELL #: 1415A RRCID -> 228058 COMPL. DATE 03/14/2007 TOTAL DEPTH 11836 PERF.11320 - 11640

05	835	N	835	-0-	-0-	-0-	811	3	24	9	N	22	6	1			93
06	870	N	844	-0-	-26	-0-	838	3	6	9	N	5					98
07	899	N	863	-0-	-36	-0-	828	3	35	9	N	32	9	1			121
08	856	N	856	-0-	-0-	-0-	849	3	7	9	N	6					127
09	840	N	820	-0-	-20	-0-	803	3	17	9	N	15	2	1			140
10	868	N	863	-0-	-5	-0-	846	3	17	9	N	15	6	1			149

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HEFLEY WELL #: 4124P RRCID -> 228059 COMPL. DATE 03/15/2007 TOTAL DEPTH 11876 PERF.11075 - 11502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1550	N	1467	-0-	-83	-0-	384	1	1070	3	N	12					55
							13	9									
06	1590	N	1461	-0-	-129	-0-	372	1	1087	3	N	2					57
							2	9									
07	1612	N	1602	-0-	-10	-0-	384	1	1209	3	N	8					65
							9	9									
08	1585	N	1585	-0-	-0-	-0-	384	1	1198	3	N	3					68
							3	9									
09	1569	N	1569	-0-	-0-	-0-	372	1	1191	3	N	5					73
							6	9									
10	1612	N	1597	-0-	-15	-0-	384	1	1207	3	N	5					78
							6	9									

BROTHERTON WELL #: 7022P RRCID -> 228060 COMPL. DATE 11/12/2006 TOTAL DEPTH 11762 PERF.10992 - 11580

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47

CARR 14 WELL #: 1430P RRCID -> 228061 COMPL. DATE 02/12/2007 TOTAL DEPTH 11904 PERF.11386 - 11724

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69

CARR 12 WELL #: 1225P RRCID -> 228064 COMPL. DATE 08/28/2006 TOTAL DEPTH 11706 PERF.11225 - 11512

05	899	N	891	-0-	-8	-0-	384	1	507	3	N	-0-					183
06	900	N	899	-0-	-1	-0-	372	1	527	3	N	-0-					183
07	931	N	931	-0-	-0-	-0-	384	1	547	3	N	-0-					183
08	899	N	847	-0-	-52	-0-	384	1	463	3	N	-0-					183
09	900	N	797	-0-	-103	-0-	372	1	425	3	N	-0-					183
10	930	N	916	-0-	-14	-0-	384	1	532	3	N	-0-					183

CARR 14 WELL #: 1423P RRCID -> 228065 COMPL. DATE 10/03/2006 TOTAL DEPTH 11828 PERF.10973 - 11396

05	384	N	384	-0-	-0-	-0-	384	1			N	-0-					27
06	372	N	372	-0-	-0-	-0-	372	1			N	-0-					27
07	384	N	384	-0-	-0-	-0-	384	1			N	-0-					27
08	384	N	384	-0-	-0-	-0-	384	1			N	-0-					27
09	372	N	372	-0-	-0-	-0-	372	1			N	-0-					27
*10	384	N	384	-0-	-0-	-0-	384	1			N	-0-					27

CARR 14 WELL #: 1425P RRCID -> 228066 COMPL. DATE 11/10/2006 TOTAL DEPTH 11795 PERF.11272 - 11562

05	1426	N	1328	-0-	-98	-0-	1226	3	102	9	N	93	29	1			162
06	1262	N	1262	-0-	-0-	-0-	1245	3	17	9	N	15					177
07	1271	N	1271	-0-	-0-	-0-	1271	3			N	-0-	5	1			172
08	1333	N	1269	-0-	-64	-0-	1269	3			N	-0-					172
09	1260	N	1203	-0-	-57	-0-	1203	3			N	-0-					172
*10	1302	N	1302	-0-	-0-	-0-	1302	3			N	-0-					172

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 14 WELL #: 1422P RRCID -> 228067 COMPL. DATE 12/26/2006 TOTAL DEPTH 11782 PERF.11324 - 11614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1964	N	1964	-0-	-0-	-0-	384	1	1563	3	N	15	13	1			12
							17	9									
06	2076	N	2076	-0-	-0-	-0-	372	1	1685	3	N	17					29
							19	9									
07	1717	N	1717	-0-	-0-	-0-	384	1	1333	3	N	-0-	12	1			17
08	1953	N	1904	-0-	-49	-0-	384	1	1520	3	N	-0-					17
09	1950	N	1732	-0-	-218	-0-	372	1	1360	3	N	-0-					17
*10	1867	N	1867	-0-	-0-	-0-	384	1	1483	3	N	-0-					17

DIXON WELL #: 5621P RRCID -> 228070 COMPL. DATE 10/28/2006 TOTAL DEPTH 11755 PERF.11218 - 11557

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MEEK 68 WELL #: 6823P RRCID -> 228463 COMPL. DATE 03/06/2007 TOTAL DEPTH 11908 PERF.11394 - 11556

05	1519	N	1444	-0-	-75	-0-	384	1	1046	3	N	13	2	1			73
							14	9									
06	1572	N	1572	-0-	-0-	-0-	372	1	1181	3	N	17					90
							19	9									
07	1648	N	1648	-0-	-0-	-0-	384	1	1252	3	N	11	8	1			93
							12	9									
08	1637	N	1637	-0-	-0-	-0-	384	1	1251	3	N	2					95
							2	9									
09	1560	N	1506	-0-	-54	-0-	372	1	1131	3	N	3					98
							3	9									
10	1643	N	1635	-0-	-8	-0-	384	1	1245	3	N	5					103
							6	9									

VANDIVER WELL #: 5420P RRCID -> 228469 COMPL. DATE 02/24/2007 TOTAL DEPTH 12126 PERF.11303 - 12022

05	393	N	393	-0-	-0-	-0-	384	1	9	9	N	8	173	1			15
06	562	N	562	-0-	-0-	-0-	372	1	190	9	N	173	173	1			15
07	384	N	384	-0-	-0-	-0-	384	1			N	-0-					15
08	403	N	384	-0-	-19	-0-	384	1			N	-0-					15
09	570	N	372	-0-	-198	-0-	372	1			N	-0-					15
*10	384	N	384	-0-	-0-	-0-	384	1			N	-0-					15

CARR 12 WELL #: 1219P RRCID -> 228792 COMPL. DATE 03/22/2007 TOTAL DEPTH 11712 PERF.10895 - 11500

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HOLLAND C WELL #: 5725P RRCID -> 229755 COMPL. DATE 04/14/2007 TOTAL DEPTH 12000 PERF.11205 - 11625

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
VANDIVER WELL #: 5424P RRCID -> 230209 COMPL. DATE 03/22/2007 TOTAL DEPTH 11925 PERF.11146 - 11716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	X	1175	-0-	-158	-0-	384	1	791	3	N	-0-					108
06	1699	X	1699	-0-	-0-	-0-	372	1	1316	3	N	10					118
							11	9									
07	1591	N	1591	-0-	-0-	-0-	384	1	1198	3	N	8	3	1			123
							9	9									
08	2042	N	2042	-0-	-0-	-0-	384	1	1644	3	N	13					136
							14	9									
09	2126	N	2126	-0-	-0-	-0-	372	1	1712	3	N	38	6	1			168
							42	9									
*10	2023	N	2023	-0-	-0-	-0-	384	1	1639	3	N	-0-	6	1			162

HEFLEY WELL #: 4121P RRCID -> 230926 COMPL. DATE 07/19/2007 TOTAL DEPTH 11880 PERF.11051 - 11488

05	384	N	384	-0-	-0-	-0-	384	1			N	-0-					40
06	372	N	372	-0-	-0-	-0-	372	1			N	-0-					40
07	384	N	384	-0-	-0-	-0-	384	1			N	-0-					40
08	384	N	384	-0-	-0-	-0-	384	1			N	-0-					40
09	372	N	372	-0-	-0-	-0-	372	1			N	-0-					40
*10	384	N	384	-0-	-0-	-0-	384	1			N	-0-					40

CARR 12 WELL #: 1230P RRCID -> 231437 COMPL. DATE 08/16/2007 TOTAL DEPTH 11715 PERF.11163 - 11504

05	776	N	776	-0-	-0-	-0-	405	1	371	3	N	-0-					18
06	746	N	746	-0-	-0-	-0-	392	1	354	3	N	-0-					18
07	926	N	926	-0-	-0-	-0-	405	1	513	3	N	7					25
							8	9									
08	1251	N	1251	-0-	-0-	-0-	405	1	837	3	N	8					33
							9	9									
09	750	N	392	-0-	-358	-0-	392	1			N	-0-					33
10	930	N	-0-	-0-	-930	-0-					N	-0-					33

GRAHAM WELL #: 4603P RRCID -> 231498 COMPL. DATE 08/08/2007 TOTAL DEPTH 12830 PERF.10885 - 12600

05	2542	N	2432	-0-	-110	-0-	2412	3	20	9	N	18	7	1			124
06	2430	N	2391	-0-	-39	-0-	2372	3	19	9	N	17					141
07	2511	N	2455	-0-	-56	-0-	2442	3	13	9	N	12	5	1			148
08	2418	N	261	-0-	-2157	-0-	259	3	2	9	N	2					150
09	2400	N	-0-	-0-	-2400	-0-					N	-0-	3	1			147
10	2449	N	-0-	-0-	-2449	-0-					N	-0-					147

GRAHAM WELL #: 4606P RRCID -> 232403 COMPL. DATE 10/07/2007 TOTAL DEPTH 12805 PERF.10877 - 12620

05	0	N	-0-	-0-	-0-	-0-					N	-0-					15
06	0	N	-0-	-0-	-0-	-0-					N	-0-					15
07	0	N	-0-	-0-	-0-	-0-					N	-0-					15
08	0	N	-0-	-0-	-0-	-0-					N	-0-					15
09	0	N	-0-	-0-	-0-	-0-					N	-0-					15
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

TEAS 43 WELL #: 4333P RRCID -> 232404 COMPL. DATE 10/11/2007 TOTAL DEPTH 11919 PERF.11067 - 11704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7

TEAS 42 WELL #: 4219P RRCID -> 232751 COMPL. DATE 09/06/2007 TOTAL DEPTH 11784 PERF.11236 - 11588

05	1488	N	997	-0-	-491	-0-	384	1	613	3	N	-0-					28
06	1545	N	1545	-0-	-0-	-0-	372	1	1173	3	N	-0-					28
07	2033	N	2033	-0-	-0-	-0-	384	1	1649	3	N	-0-					28
08	1088	N	1088	-0-	-0-	-0-	384	1	704	3	N	-0-					28
09	1560	N	1300	-0-	-260	-0-	372	1	924	3	N	4					32
							4	9									
10	1643	N	1352	-0-	-291	-0-	384	1	968	3	N	-0-					32

CARR 12 WELL #: 1227P RRCID -> 233145 COMPL. DATE 11/16/2007 TOTAL DEPTH 11690 PERF.10883 - 11507

05	0	N	-0-	-0-	-0-	-0-					N	-0-					35
06	0	N	-0-	-0-	-0-	-0-					N	-0-					35
07	0	N	-0-	-0-	-0-	-0-					N	-0-					35
08	0	N	-0-	-0-	-0-	-0-					N	-0-					35
09	0	N	-0-	-0-	-0-	-0-					N	-0-					35
10	0	N	-0-	-0-	-0-	-0-					N	-0-					35

KEETON WELL #: 5624P RRCID -> 233171 COMPL. DATE 10/31/2007 TOTAL DEPTH 11790 PERF.11259 - 11611

05	1674	N	1606	-0-	-68	-0-	483	1	1121	3	N	2					69
							2	9									
06	1530	N	1502	-0-	-28	-0-	467	1	1035	3	N	-0-					69
07	1598	N	1598	-0-	-0-	-0-	483	1	1115	3	N	-0-					69
08	1612	N	1587	-0-	-25	-0-	483	1	1101	3	N	3					72
							3	9									
09	1500	N	1482	-0-	-18	-0-	467	1	1011	3	N	4					76
							4	9									
*10	1641	N	1641	-0-	-0-	-0-	483	1	1158	3	N	-0-					76

GRAHAM WELL #: 4626P RRCID -> 233382 COMPL. DATE 10/28/2007 TOTAL DEPTH 12840 PERF.10930 - 12628

05	1891	N	1771	-0-	-120	-0-	1759	3	12	9	N	11	5	1			155
06	1830	N	1823	-0-	-7	-0-	1813	3	10	9	N	9					164
07	1891	N	1867	-0-	-24	-0-	1859	3	8	9	N	7	3	1			168
08	1777	N	1777	-0-	-0-	-0-	1771	3	6	9	N	5					173
09	1830	N	1628	-0-	-202	-0-	1620	3	8	9	N	7	1	1			179
10	1860	N	1799	-0-	-61	-0-	1782	3	17	9	N	15	4	1			190

TEAS 42 WELL #: 4220P RRCID -> 234262 COMPL. DATE 12/19/2007 TOTAL DEPTH 11813 PERF.11330 - 11586

05	1581	N	1427	-0-	-154	-0-	384	1	1033	3	N	9					187
							10	9									
06	1530	N	1513	-0-	-17	-0-	372	1	1140	3	N	1					188
							1	9									
07	1643	N	1578	-0-	-65	-0-	384	1	1188	3	N	5					193
							6	9									
08	1530	N	1530	-0-	-0-	-0-	384	1	1144	3	N	2					195
							2	9									
09	1500	N	1392	-0-	-108	-0-	372	1	1018	3	N	2					197
							2	9									
10	1581	N	1523	-0-	-58	-0-	384	1	1138	3	N	1					198
							1	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
TEAS 42 WELL #: 4205P RRCID -> 236432 COMPL. DATE 05/10/2007 TOTAL DEPTH 11793 PERF.11338 - 11610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1842	N	1842	-0-	-0-	-0-	384	1	1458	3	N	-0-			92
06	1920	N	1805	-0-	-115	-0-	372	1	1433	3	N	-0-			92
07	1953	N	1689	-0-	-264	-0-	384	1	1305	3	N	-0-			92
08	1901	N	1901	-0-	-0-	-0-	384	1	1517	3	N	-0-			92
09	1810	N	1810	-0-	-0-	-0-	372	1	1432	3	N	5			97
							6	9							
*10	1824	N	1824	-0-	-0-	-0-	384	1	1429	3	N	10			107
							11	9							

TEAS 43 WELL #: 4316A RRCID -> 236452 COMPL. DATE 05/23/2007 TOTAL DEPTH 11930 PERF.11211 - 11491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	2331	N	2331	-0-	-0-	-0-	384	1	1947	3	N	-0-			98
06	2374	N	2374	-0-	-0-	-0-	372	1	2002	3	N	-0-			98
07	2448	N	2448	-0-	-0-	-0-	384	1	2064	3	N	-0-			98
08	2593	N	2593	-0-	-0-	-0-	384	1	2144	3	N	59			157
							65	9							
09	2470	N	2470	-0-	-0-	-0-	372	1	2098	3	N	-0-			157
*10	2606	N	2606	-0-	-0-	-0-	384	1	2219	3	N	3			160
							3	9							

GRAHAM WELL #: 4608P RRCID -> 236455 COMPL. DATE 06/17/2007 TOTAL DEPTH 12850 PERF.11712 - 12665

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			36
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			36
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			36
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			36
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			36
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			36

GRAHAM WELL #: 4632P RRCID -> 237067 COMPL. DATE 11/25/2007 TOTAL DEPTH 12815 PERF.10899 - 12513

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			7
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			7
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			7
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			7
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			7
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			7

GRAHAM WELL #: 4625P RRCID -> 237098 COMPL. DATE 11/12/2007 TOTAL DEPTH 1284 PERF.10957 - 12667

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			34
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			34
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			34
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			34
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			34
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			34

MEEK 68 WELL #: 6832P RRCID -> 237100 COMPL. DATE 11/30/2007 TOTAL DEPTH 11837 PERF.11375 - 11728

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			42
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			42
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			42
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			42
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			42
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			42

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GRAHAM WELL #: 4609P RRCID -> 237161 COMPL. DATE 07/16/2007 TOTAL DEPTH 12885 PERF.10928 - 12620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					24
06	0	N	-0-	-0-	-0-	-0-					N	-0-					24
07	0	N	-0-	-0-	-0-	-0-					N	-0-					24
08	0	N	-0-	-0-	-0-	-0-					N	-0-					24
09	0	N	-0-	-0-	-0-	-0-					N	-0-					24
10	0	N	-0-	-0-	-0-	-0-					N	-0-					24

GRAHAM WELL #: 4623P RRCID -> 237162 COMPL. DATE 05/07/2007 TOTAL DEPTH 12806 PERF.10911 - 12337

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GRAHAM WELL #: 4610P RRCID -> 237174 COMPL. DATE 08/25/2007 TOTAL DEPTH 12831 PERF.11693 - 12603

05	1178	N	1093	-0-	-85	-0-	1075	3	18	9	N	16	5	1			149
06	1200	N	1054	-0-	-146	-0-	1044	3	10	9	N	9					158
07	1178	N	915	-0-	-263	-0-	911	3	4	9	N	4	4	1			158
08	1085	N	801	-0-	-284	-0-	800	3	1	9	N	1					159
09	1050	N	758	-0-	-292	-0-	750	3	8	9	N	7	1	1			165
10	930	N	808	-0-	-122	-0-	795	3	13	9	N	12	3	1			174

KEETON WELL #: 5626P RRCID -> 237454 COMPL. DATE 06/27/2007 TOTAL DEPTH 11750 PERF.11331 - 11601

05	1379	N	1379	-0-	-0-	-0-	483	1	892	3	N	4	1	1			35
							4	9									
06	1260	N	1257	-0-	-3	-0-	467	1	788	3	N	2					37
							2	9									
07	1471	N	1471	-0-	-0-	-0-	483	1	988	3	N	-0-					37
08	1500	N	1500	-0-	-0-	-0-	483	1	1015	3	N	2					39
							2	9									
09	1436	N	1436	-0-	-0-	-0-	467	1	958	3	N	10					49
							11	9									
*10	1494	N	1494	-0-	-0-	-0-	483	1	1010	3	N	1					50
							1	9									

GRAHAM WELL #: 4618P RRCID -> 237463 COMPL. DATE 04/23/2007 TOTAL DEPTH 12806 PERF.10901 - 12620

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					79
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					79
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					79
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					79
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					79
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					79

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

HOLLAND C WELL #: 5721P RRCID -> 237470 COMPL. DATE 07/04/2007 TOTAL DEPTH 12083 PERF.11435 - 11790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2418	N	2108	-0-	-310	-0-	483	1	1613	3	N	11	4	1			69
							12	9									
06	2190	N	2050	-0-	-140	-0-	467	1	1563	3	N	18					87
							20	9									
07	2170	N	2158	-0-	-12	-0-	483	1	1649	3	N	24	11	1			100
							26	9									
08	2108	N	2097	-0-	-11	-0-	483	1	1601	3	N	12					112
							13	9									
09	2043	N	2043	-0-	-0-	-0-	467	1	1553	3	N	21	8	1			125
							23	9									
10	2170	N	1842	-0-	-328	-0-	483	1	1359	3	N	-0-	12	1			113

HOLLAND C WELL #: 5718P RRCID -> 237476 COMPL. DATE 04/27/2007 TOTAL DEPTH 11975 PERF.11096 - 11780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1745	N	1745	-0-	-0-	-0-	483	1	1260	3	N	2					84
							2	9									
06	1061	N	1061	-0-	-0-	-0-	467	1	594	3	N	-0-					84
07	1772	N	1772	-0-	-0-	-0-	483	1	1275	3	N	13					97
							14	9									
08	1759	N	1759	-0-	-0-	-0-	483	1	1219	3	N	52					149
							57	9									
09	1426	N	1426	-0-	-0-	-0-	467	1	945	3	N	13					162
							14	9									
10	1767	N	1530	-0-	-237	-0-	483	1	1047	3	N	-0-					162

GRAHAM WELL #: 4615P RRCID -> 237685 COMPL. DATE 12/10/2007 TOTAL DEPTH 12840 PERF.10946 - 12427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					124
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					124
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					124
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					124
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					124
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					124

GRAHAM WELL #: 4619P RRCID -> 238307 COMPL. DATE 09/14/2007 TOTAL DEPTH 12835 PERF.10897 - 12603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					103

CARR 12 WELL #: 1221P RRCID -> 244809 COMPL. DATE 02/01/2008 TOTAL DEPTH 11724 PERF.11246 - 11347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2418	N	2245	-0-	-173	-0-	405	1	1829	3	N	10	4	1			72
							11	9									
06	2514	N	2514	-0-	-0-	-0-	392	1	2111	3	N	10					82
							11	9									
07	2325	N	2325	-0-	-0-	-0-	405	1	1909	3	N	10	5	1			87
							11	9									
08	2714	N	2714	-0-	-0-	-0-	405	1	2303	3	N	5					92
							6	9									
09	2668	N	2668	-0-	-0-	-0-	392	1	2268	3	N	7	2	1			97
							8	9									
*10	2779	N	2779	-0-	-0-	-0-	405	1	2348	3	N	24	10	1			111
							26	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEADOWS WELL #: 4330 P RRCID -> 245098 COMPL. DATE 09/18/2005 TOTAL DEPTH 11960 PERF.11261 - 11629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					50
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					50
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					50
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					50
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					50
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					50

PLUGGED AND ABANDONED_____ 01/19/2018 - P/A 01/19/18

HOLLAND C WELL #: 5722 P RRCID -> 245396 COMPL. DATE 03/09/2006 TOTAL DEPTH 11790 PERF.11167 - 11655

05	1457	N	1405	-0-	-52	-0-	483	1	900	3	N	20	8	1			131
							22	9									
06	1380	N	1332	-0-	-48	-0-	467	1	858	3	N	6					137
							7	9									
07	1457	N	1430	-0-	-27	-0-	483	1	945	3	N	2	2	1			137
							2	9									
08	1506	N	1506	-0-	-0-	-0-	483	1	1023	3	N	-0-					137
09	1416	N	1416	-0-	-0-	-0-	467	1	939	3	N	9	1	1			145
							10	9									
*10	1524	N	1524	-0-	-0-	-0-	483	1	1041	3	N	-0-	1	1			144

PEARSON WELL #: 5517P RRCID -> 245398 COMPL. DATE 11/22/2006 TOTAL DEPTH 11901 PERF.11112 - 11568

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDIVER WELL #: 5422P RRCID -> 245401 COMPL. DATE 01/01/2007 TOTAL DEPTH 12100 PERF.11303 - 12022

05	7260	X	7260	-0-	-0-	-0-	384	1	6836	3	N	36	10	1			214
							40	9									
06	7588	X	7588	-0-	-0-	-0-	372	1	7082	3	N	122	190	1			146
							134	9									
07	7810	X	7810	-0-	-0-	-0-	384	1	7385	3	N	37	21	1			162
							41	9									
08	7716	X	7716	-0-	-0-	-0-	384	1	7319	3	N	12					174
							13	9									
09	7368	X	7368	-0-	-0-	-0-	372	1	6944	3	N	47	9	1			212
							52	9									
*10	7463	X	7463	-0-	-0-	-0-	384	1	7061	3	N	16	9	1			219
							18	9									

HEFLEY WELL #: 4129P RRCID -> 246208 COMPL. DATE 09/19/2007 TOTAL DEPTH 11895 PERF.11202 - 11508

05	384	N	384	-0-	-0-	-0-	384	1			N	-0-					52
06	372	N	372	-0-	-0-	-0-	372	1			N	-0-					52
07	384	N	384	-0-	-0-	-0-	384	1			N	-0-					52
08	384	N	384	-0-	-0-	-0-	384	1			N	-0-					52
09	372	N	372	-0-	-0-	-0-	372	1			N	-0-					52
*10	384	N	384	-0-	-0-	-0-	384	1			N	-0-					52

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
CARR 55 WELL #: 5532A RRCID -> 247226 COMPL. DATE 01/03/2008 TOTAL DEPTH 11887 PERF.11091 - 11692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3661	X	3661	-0-	-0-	-0-	384	1	3270	3	N	6	5	1			141
							7	9									
06	3786	X	3786	-0-	-0-	-0-	372	1	3406	3	N	7					148
							8	9									
07	3909	X	3909	-0-	-0-	-0-	384	1	3450	3	N	68	13	1			203
							75	9									
08	3803	X	3803	-0-	-0-	-0-	384	1	3407	3	N	11					214
							12	9									
09	3165	X	3165	-0-	-0-	-0-	372	1	2780	3	N	12	5	1			221
							13	9									
*10	2122	X	2122	-0-	-0-	-0-	384	1	1718	3	N	18	8	1			231
							20	9									

GRAHAM WELL #: 4601P RRCID -> 247597 COMPL. DATE 02/15/2008 TOTAL DEPTH 12927 PERF.10837 - 12804

05	1798	N	1707	-0-	-91	-0-	1689	3	18	9	N	16	5	1			142
06	2070	N	1652	-0-	-418	-0-	1630	3	22	9	N	20					162
07	1979	N	1979	-0-	-0-	-0-	1966	3	13	9	N	12	4	1			170
08	2201	N	2201	-0-	-0-	-0-	2179	3	22	9	N	20					190
09	1929	N	1929	-0-	-0-	-0-	1914	3	15	9	N	14	2	1			202
*10	2073	N	2073	-0-	-0-	-0-	2045	3	28	9	N	25	6	1			221

TEAS 43 WELL #: 4324P RRCID -> 251208 COMPL. DATE 08/18/2006 TOTAL DEPTH 11900 PERF.11228 - 11563

05	384	N	384	-0-	-0-	-0-	384	1			N	-0-					39
06	372	N	372	-0-	-0-	-0-	372	1			N	-0-					39
07	384	N	384	-0-	-0-	-0-	384	1			N	-0-					39
08	384	N	384	-0-	-0-	-0-	384	1			N	-0-					39
*09	372	N	372	-0-	-0-	-0-	372	1			N	-0-	39	1			-0-
*10	384	N	384	-0-	-0-	-0-	384	1			N	-0-					-0-

HEFLEY WELL #: 4118P RRCID -> 251211 COMPL. DATE 02/16/2007 TOTAL DEPTH 11863 PERF.11043 - 11532

05	2383	N	2383	-0-	-0-	-0-	384	1	1993	3	N	5					165
							6	9									
06	2277	N	2277	-0-	-0-	-0-	372	1	1881	3	N	22					187
							24	9									
07	2378	N	2378	-0-	-0-	-0-	384	1	1971	3	N	21					208
							23	9									
08	2417	N	2417	-0-	-0-	-0-	384	1	2019	3	N	13					221
							14	9									
09	2290	N	2290	-0-	-0-	-0-	372	1	1909	3	N	8	186	1			43
							9	9									
*10	2395	N	2395	-0-	-0-	-0-	384	1	2001	3	N	9					52
							10	9									

HEFLEY WELL #: 4117P RRCID -> 251212 COMPL. DATE 11/02/2006 TOTAL DEPTH 11865 PERF.11165 - 11460

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HOLLAND C WELL #: 5729P RRCID -> 251221 COMPL. DATE 09/09/2006 TOTAL DEPTH 11980 PERF.11215 - 11816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2108	N	1799	-0-	-309	-0-	483	1	1296	3	N	18	5	1			145
							20	9									
06	1948	N	1948	-0-	-0-	-0-	467	1	1481	3	N	-0-					145
07	1947	N	1947	-0-	-0-	-0-	483	1	1464	3	N	-0-	1	1			144
08	1955	N	1955	-0-	-0-	-0-	483	1	1472	3	N	-0-					144
09	1950	N	1198	-0-	-752	-0-	467	1	710	3	N	19	4	1			159
							21	9									
10	1953	N	-0-	-0-	-1953	-0-					N	-0-	4	1			155

KEETON WELL #: 5608P RRCID -> 251223 COMPL. DATE 02/21/2007 TOTAL DEPTH 11825 PERF.11259 - 11620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1674	N	1646	-0-	-28	-0-	483	1	1157	3	N	5					198
							6	9									
06	1590	N	1581	-0-	-9	-0-	467	1	1104	3	N	9					207
							10	9									
07	1643	N	1627	-0-	-16	-0-	483	1	1144	3	N	-0-	6	1			201
08	1643	N	1643	-0-	-0-	-0-	483	1	1157	3	N	3					204
							3	9									
09	1590	N	1520	-0-	-70	-0-	467	1	1053	3	N	-0-					204
10	1612	N	1541	-0-	-71	-0-	483	1	1046	3	N	11	3	1			212
							12	9									

MEEK 70 WELL #: 7024P RRCID -> 251225 COMPL. DATE 09/28/2006 TOTAL DEPTH 11755 PERF.10993 - 11383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	755	N	755	-0-	-0-	-0-	384	1	359	3	N	11	6	1			73
							12	9									
06	810	N	632	-0-	-178	-0-	372	1	260	3	N	-0-					73
07	742	N	742	-0-	-0-	-0-	384	1	348	3	N	9	7	1			75
							10	9									
08	744	N	731	-0-	-13	-0-	384	1	347	3	N	-0-					75
09	630	N	590	-0-	-40	-0-	372	1	218	3	N	-0-	3	1			72
10	744	N	519	-0-	-225	-0-	384	1	135	3	N	-0-					72

GRAHAM WELL #: 4602P RRCID -> 251226 COMPL. DATE 10/24/2006 TOTAL DEPTH 13121 PERF.10904 - 12639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

VANDIVER WELL #: 5419P RRCID -> 252003 COMPL. DATE 10/05/2006 TOTAL DEPTH 11940 PERF.11166 - 11586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28

PLUGGED AND ABANDONED_____ 03/21/2017 - P/A 03/21/17

CARR 14 WELL #: 1419P RRCID -> 252054 COMPL. DATE 12/16/2006 TOTAL DEPTH 11775 PERF.11302 - 11679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	885	-0-	-107	-0-	384	1	501	3	N	-0-					170
06	900	N	845	-0-	-55	-0-	372	1	473	3	N	-0-					170
07	859	N	859	-0-	-0-	-0-	384	1	475	3	N	-0-					170
08	859	N	859	-0-	-0-	-0-	384	1	475	3	N	-0-					170
09	823	N	823	-0-	-0-	-0-	372	1	451	3	N	-0-					170
*10	884	N	884	-0-	-0-	-0-	384	1	500	3	N	-0-					170

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GRAHAM WELL #: 4607P RRCID -> 252279 COMPL. DATE 11/26/2007 TOTAL DEPTH 3215 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEAS 42 WELL #: 4232P RRCID -> 252735 COMPL. DATE 09/01/2006 TOTAL DEPTH 11870 PERF.11209 - 11519

05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					25
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					25
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					25
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					25
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					25
10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					25

PLUGGED AND ABANDONED_____ 12/19/2017 - P/A 12/19/17

GRAHAM WELL #: 4617P RRCID -> 252841 COMPL. DATE 02/09/2008 TOTAL DEPTH 12930 PERF.10964 - 12806

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					83
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					83
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					83
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					83
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					83
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					83

NOAH WELL #: 0813H RRCID -> 254401 COMPL. DATE 05/04/2013 TOTAL DEPTH 11262 PERF.11611 - 12673

05	5084 X	4635	-0-	-449	-0-	483 31	1 9	4121	3	N	28	7	1			137
06	4920 X	4486	-0-	-434	-0-	467 29	1 9	3990	3	N	26					163
07	5084 X	4589	-0-	-495	-0-	483 33	1 9	4073	3	N	30	7	1			186
08	5084 X	4724	-0-	-360	-0-	483 28	1 9	4213	3	N	25					211
09	4920 X	4584	-0-	-336	-0-	467 17	1 9	4100	3	N	15	194	1			32
*10	4830 X	4830	-0-	-0-	-0-	483 30	1 9	4317	3	N	27	6	1			53

HEFLEY WELL #: 4130P RRCID -> 255312 COMPL. DATE 03/09/2009 TOTAL DEPTH 11872 PERF.11377 - 11488

05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
KEETON WELL #: 5601P RRCID -> 259715 COMPL. DATE 01/23/2008 TOTAL DEPTH 11795 PERF.11369 - 11642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2418	N	2360	-0-	-58	-0-	483	1	1864	3	N	12	2	1			217
							13	9									
06	2444	N	2444	-0-	-0-	-0-	467	1	1960	3	N	15					232
							17	9									
07	2543	N	2543	-0-	-0-	-0-	483	1	2058	3	N	2	199	1			35
							2	9									
08	2375	N	2375	-0-	-0-	-0-	483	1	1892	3	N	-0-					35
09	2400	N	2305	-0-	-95	-0-	467	1	1835	3	N	3					38
							3	9									
10	2480	N	2389	-0-	-91	-0-	483	1	1880	3	N	24	10	1			52
							26	9									

NOAH WELL #: 0816H RRCID -> 264563 COMPL. DATE 06/30/2010 TOTAL DEPTH 11284 PERF.11780 - 16155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	26396	X	26396	-0-	-0-	-0-	483	1	25760	3	N	139	190	1			98
							153	9									
06	18750	X	18445	-0-	-305	-0-	467	1	17891	3	N	79					177
							87	9									
07	18289	X	18289	-0-	-0-	-0-	483	1	17709	3	N	88	202	1			63
							97	9									
08	22258	X	17514	-0-	-4744	-0-	483	1	16937	3	N	85					148
							94	9									
09	21540	X	16764	-0-	-4776	-0-	467	1	16186	3	N	101	8	1			241
							111	9									
10	22258	X	18176	-0-	-4082	-0-	483	1	17569	3	N	113	208	1			146
							124	9									

CARR 13 WELL #: 1306H RRCID -> 264917 COMPL. DATE 07/18/2010 TOTAL DEPTH 11363 PERF.11882 - 14044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11439	X	10718	-0-	-721	-0-	512	1	10057	3	N	135	210	1			189
							149	9									
06	11070	X	11048	-0-	-22	-0-	496	1	10444	3	N	98					287
							108	9									
07	12201	X	12201	-0-	-0-	-0-	512	1	11509	3	N	164	210	1			241
							180	9									
08	11306	X	11306	-0-	-0-	-0-	512	1	10609	3	N	168	188	1			221
							185	9									
09	11049	X	11049	-0-	-0-	-0-	496	1	10389	3	N	149	207	1			163
							164	9									
*10	12367	X	12367	-0-	-0-	-0-	512	1	11562	3	N	266	221	1			208
							293	9									

GRAHAM WELL #: 4613H RRCID -> 266676 COMPL. DATE 11/13/2011 TOTAL DEPTH 11719 PERF.13070 - 15604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9734	X	9096	-0-	-638	-0-	1160	1	7807	3	N	117	205	1			101
							129	9									
06	9210	X	8846	-0-	-364	-0-	1123	1	7604	3	N	108					209
							119	9									
07	9517	X	9011	-0-	-506	-0-	1160	1	7739	3	N	102	207	1			104
							112	9									
08	9331	X	8884	-0-	-447	-0-	1160	1	7623	3	N	92					196
							101	9									
09	8970	X	8483	-0-	-487	-0-	1123	1	7249	3	N	101	195	1			102
							111	9									
10	9145	X	8823	-0-	-322	-0-	1160	1	7538	3	N	114	16	1			200
							125	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 68 SL WELL #: 6835H RRCID -> 272894 COMPL. DATE 11/07/2013 TOTAL DEPTH 12229 PERF.12438 - 16965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 68 WELL #: 6833SL RRCID -> 272896 COMPL. DATE 02/03/2014 TOTAL DEPTH 12385 PERF.12791 - 17201

05	23935	X	23935	-0-	-0-	-0-	4974	1	18237	3	N	658	195	1			1085
							724	9									
06	21851	X	21851	-0-	-0-	-0-	4813	1	16323	3	N	650	413	1			1322
							715	9									
07	38543	X	38543	-0-	-0-	-0-	4974	1	32370	3	N	1090	1390	1			1022
							1199	9									
08	30868	X	30868	-0-	-0-	-0-	4974	1	24861	3	N	939	1156	1			805
							1033	9									
09	22950	X	10586	-0-	-12364	-0-	4813	1	5112	3	N	601	392	1			1014
							661	9									
10	23715	X	19038	-0-	-4677	-0-	4974	1	13543	3	N	474	637	1			851
							521	9									

MEEK 68 SL WELL #: 6834H RRCID -> 273965 COMPL. DATE 12/12/2013 TOTAL DEPTH 11980 PERF.12250 - 16619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIXON WELL #: 5633SL RRCID -> 275459 COMPL. DATE 03/14/2014 TOTAL DEPTH 12752 PERF.13020 - 17457

05	32078	X	32078	-0-	-0-	-0-	1968	1	29026	3	N	985	900	1			666
							1084	9									
06	55096	X	55096	-0-	-0-	-0-	1905	1	51137	3	N	1867	1790	1			743
							2054	9									
07	41413	X	41413	-0-	-0-	-0-	1968	1	37810	3	N	1486	1677	1			552
							1635	9									
08	25949	X	25949	-0-	-0-	-0-	1968	1	23323	3	N	598	369	1			781
							658	9									
09	23248	X	23248	-0-	-0-	-0-	1905	1	20948	3	N	359	370	1			770
							395	9									
*10	22660	X	22660	-0-	-0-	-0-	1968	1	20272	3	N	382	415	1			737
							420	9									

NOAH SL WELL #: 0819H RRCID -> 276139 COMPL. DATE 05/01/2014 TOTAL DEPTH 11429 PERF.11600 - 15888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
DIXON SL WELL #: 5634H RRCID -> 276146 COMPL. DATE 03/16/2014 TOTAL DEPTH 12221 PERF.12530 - 17119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOAH WELL #: 0817SL RRCID -> 276189 COMPL. DATE 05/02/2014 TOTAL DEPTH 12077 PERF.12222 - 16702

05	40021	X	36877	-0-	-3144	-0-	4580	1	31856	3	N	401	375	1			931
							441	9									
06	38130	X	34222	-0-	-3908	-0-	4433	1	29116	3	N	612	715	1			828
							673	9									
07	39186	X	39186	-0-	-0-	-0-	4580	1	33786	3	N	745	725	1			848
							820	9									
08	38688	X	37099	-0-	-1589	-0-	4580	1	31941	3	N	525	562	1			811
							578	9									
09	37290	X	32490	-0-	-4800	-0-	4433	1	27622	3	N	395	357	1			849
							435	9									
10	39184	X	28569	-0-	-10615	-0-	4580	1	23680	3	N	281	404	1			726
							309	9									

NOAH SL WELL #: 0818H RRCID -> 276414 COMPL. DATE 06/01/2014 TOTAL DEPTH 11753 PERF.11785 - 16370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIXON SL WELL #: 5635H RRCID -> 276483 COMPL. DATE 01/31/2014 TOTAL DEPTH 11893 PERF.12050 - 16710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 68 WELL #: 6836SL RRCID -> 276662 COMPL. DATE 10/15/2014 TOTAL DEPTH 13119 PERF.13356 - 18005

05	83638	X	79612	-0-	-4026	-0-	2912	1	75962	3	N	671	383	1			1230
							738	9									
06	95248	X	95248	-0-	-0-	-0-	2818	1	90290	3	N	1945	2270	1			905
							2140	9									
07	81127	X	75015	-0-	-6112	-0-	2912	1	70836	3	N	1152	1007	1			1050
							1267	9									
08	80073	X	74210	-0-	-5863	-0-	2912	1	70372	3	N	842	1348	1			544
							926	9									
09	95250	X	68536	-0-	-26714	-0-	2818	1	64798	3	N	836	407	1			973
							920	9									
10	98425	X	66250	-0-	-32175	-0-	2912	1	62340	3	N	907	831	1			1049
							998	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 68 SL WELL #: 6837H RRCID -> 276672 COMPL. DATE 11/21/2014 TOTAL DEPTH 12032 PERF.12330 - 16822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 68 SL WELL #: 6838H RRCID -> 276675 COMPL. DATE 11/21/2014 TOTAL DEPTH 11685 PERF.11926 - 16350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 14 WELL #: 1433SL RRCID -> 278397 COMPL. DATE 12/11/2014 TOTAL DEPTH 11921 PERF.12790 - 16640

05	77624	X	76633	-0-	-991	-0-	1414	1	72886	3	N	2121	2095	1			938
							2333	9									
06	94236	X	94236	-0-	-0-	-0-	1217	1	89696	3	N	3021	3063	1			896
							3323	9									
07	76434	X	76434	-0-	-0-	-0-	1110	1	72907	3	N	2197	2003	1			1090
							2417	9									
08	76632	X	63612	-0-	-13020	-0-	1121	1	60915	3	N	1433	1704	1			819
							1576	9									
09	94230	X	62528	-0-	-31702	-0-	2713	1	58250	3	N	1423	992	1			1250
							1565	9									
10	97371	X	56888	-0-	-40483	-0-	2863	1	52496	3	N	1390	1690	1			950
							1529	9									

CARR 14 SL WELL #: 1435H RRCID -> 279631 COMPL. DATE 12/10/2014 TOTAL DEPTH 11409 PERF.11733 - 16062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARR 14 SL WELL #: 1434H RRCID -> 279672 COMPL. DATE 12/05/2014 TOTAL DEPTH 11604 PERF.12048 - 16274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
DIXON 5554 XL WELL #: 1H RRCID -> 281279 COMPL. DATE 04/13/2016 TOTAL DEPTH 12071 PERF.12210 - 19621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	46190	X	31725	-0-	-14465	-0-	53	1	30715	3	N	870	903	1			496
							957	9									
06	44700	X	31314	-0-	-13386	-0-	57	1	30279	3	N	889	908	1			477
							978	9									
07	66178	X	66178	-0-	-0-	-0-	91	1	64005	3	N	1893	1732	1			638
							2082	9									
08	85719	X	85719	-0-	-0-	-0-	248	1	82765	3	N	2460	2359	1			739
							2706	9									
09	41878	X	41878	-0-	-0-	-0-	6	1	40937	3	N	850	1092	1			497
							935	9									
10	66185	X	33946	-0-	-32239	-0-	51	1	32755	3	N	1036	1166	1			367
							1140	9									

CARR 1357 EXL WELL #: 1H RRCID -> 283041 COMPL. DATE 07/28/2017 TOTAL DEPTH 11984 PERF.12157 - 19687

05	149978	X	75905	-0-	-74073	-0-	73916	3	1989	9	N	1808	2062	1			452
06	118020	X	44111	-0-	-73909	-0-	43025	3	1086	9	N	987	747	1			692
07	118327	X	84755	-0-	-33572	-0-	82707	3	2048	9	N	1862	1858	1			696
08	103943	X	73777	-0-	-30166	-0-	71805	3	1972	9	N	1793	2072	1			417
09	89580	X	40529	-0-	-49051	-0-	39387	3	1142	9	N	1038	754	1			701
10	84754	X	43137	-0-	-41617	-0-	41827	3	1310	9	N	1191	1330	1			562

CARR 1357 EXL WELL #: 2H RRCID -> 283042 COMPL. DATE 07/28/2017 TOTAL DEPTH 12032 PERF.12292 - 19750

05	103633	X	74244	-0-	-29389	-0-	72577	3	1667	9	N	1515	1503	1			672
06	90150	X	78447	-0-	-11703	-0-	76765	3	1682	9	N	1529	1668	1			533
07	82274	X	56792	-0-	-25482	-0-	55585	3	1207	9	N	1097	1491	1			139
08	74245	X	37059	-0-	-37186	-0-	35737	3	1322	9	N	1202	941	1			400
09	78450	X	31898	-0-	-46552	-0-	31016	3	882	9	N	802	764	1			438
10	81065	X	27758	-0-	-53307	-0-	26475	3	1283	9	N	1166	1312	1			292

DIXON 5554 XL WELL #: 3H RRCID -> 283044 COMPL. DATE 03/26/2017 TOTAL DEPTH 11516 PERF.11658 - 19112

05	82987	X	65992	-0-	-16995	-0-	65559	3	433	9	N	394	349	1			441
06	80310	X	63117	-0-	-17193	-0-	62718	3	399	9	N	363	506	1			298
07	82987	X	65487	-0-	-17500	-0-	65145	3	342	9	N	311	347	1			262
08	73966	X	64820	-0-	-9146	-0-	64462	3	358	9	N	325	362	1			225
*09	67140	X	59886	-0-	-7254	-0-	59537	3	349	9	N	317	360	1			182
10	65999	X	63636	-0-	-2363	-0-	63304	3	332	9	N	302	174	1			310

DIXON 5554 CXL WELL #: 4H RRCID -> 283045 COMPL. DATE 05/20/2017 TOTAL DEPTH 12059 PERF.12352 - 19817

05	170184	X	170184	-0-	-0-	-0-	1364	1	165503	3	N	3015	2627	1			1129
							3317	9									
06	152575	X	152575	-0-	-0-	-0-	1320	1	148969	3	N	2078	1941	1			1266
							2286	9									
07	150461	X	150461	-0-	-0-	-0-	1364	1	146810	3	N	2079	2205	1			1140
							2287	9									
08	144764	X	144764	-0-	-0-	-0-	1364	1	141128	3	N	2065	1221	1			1984
							2272	9									
09	137460	X	134837	-0-	-2623	-0-	1320	1	131605	3	N	1738	2135	1			1587
							1912	9									
10	142042	X	134085	-0-	-7957	-0-	1364	1	130728	3	N	1812	1857	1			1542
							1993	9									

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

DIXON 5554 CXL WELL #: 6H RRCID -> 283335 COMPL. DATE 10/13/2017 TOTAL DEPTH 11799 PERF.11888 - 19383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIXON 5554 CXL WELL #: 5H RRCID -> 283872 COMPL. DATE 11/23/2017 TOTAL DEPTH 11523 PERF.11770 - 19039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANCIS 5859 WXL WELL #: 3H RRCID -> 284129 COMPL. DATE 02/07/2018 TOTAL DEPTH 12070 PERF.12392 - 22019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	98115	X	68191	-0-	-29924	-0-	66519	3	1672	9	N	1520	1525	1			855
06	94950	X	42106	-0-	-52844	-0-	40238	3	1868	9	N	1698	2097	1			456
07	98115	X	15199	-0-	-82916	-0-	14447	3	752	9	N	684	871	1			269
08	106453	X	106453	-0-	-0-	-0-	103736	3	2717	9	N	2470	1978	1			761
09	88222	X	88222	-0-	-0-	-0-	85318	3	2904	9	N	2640	2654	1			747
*10	84215	X	84215	-0-	-0-	-0-	81511	3	2704	9	N	2458	2134	1			1071

FRANCIS 5859 EXL WELL #: 2H RRCID -> 284290 COMPL. DATE 02/07/2018 TOTAL DEPTH 12055 PERF.12345 - 21820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	140213	X	137447	-0-	-2766	-0-	133463	2	3984	9	N	3622	3183	1			997
06	135690	X	123697	-0-	-11993	-0-	120107	3	3590	9	N	3264	3162	1			1099
07	140213	X	123580	-0-	-16633	-0-	120596	3	2984	9	N	2713	2729	1			1083
08	87858	X	87858	-0-	-0-	-0-	85714	3	2144	9	N	1949	2455	1			577
09	124800	X	74823	-0-	-49977	-0-	73026	3	1797	9	N	1634	1068	1			1143
10	128960	X	76448	-0-	-52512	-0-	74827	3	1621	9	N	1474	1944	1			673

CARR 1312 EXL WELL #: 2H RRCID -> 284552 COMPL. DATE 04/15/2018 TOTAL DEPTH 11817 PERF.12396 - 19679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	113478	X	102437	-0-	-11041	-0-	97157	2	5280	9	N	4800	4667	1			345
06	109290	X	64315	-0-	-44975	-0-	61514	2	2801	9	N	2546	2374	1			517
07	112933	X	3515	-0-	-109418	-0-	3325	2	190	9	N	173	173	1			517
08	112933	X	79025	-0-	-33908	-0-	75124	2	3901	9	N	3546	2873	1			1190
09	118339	X	118339	-0-	-0-	-0-	1296	1	112448	3	N	4177	4564	1			803
							4595	9									
*10	133010	X	133010	-0-	-0-	-0-	1339	1	127017	3	N	4231	4076	1			958
							4654	9									

CARR 1312 WXL WELL #: 3H RRCID -> 285102 COMPL. DATE 04/10/2018 TOTAL DEPTH 11815 PERF.12214 - 20323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	73818	X	NO RPT	-0-	-73818	-0-					N	NO RPT					-0-
*06	123030	X	NO RPT	-0-	-123030	-0-					N	NO RPT					-0-
*07	127131	X	NO RPT	-0-	-127131	-0-					N	NO RPT					-0-
*08	127131	X	NO RPT	-0-	-127131	-0-					N	NO RPT					-0-
*09	123030	X	NO RPT	-0-	-123030	-0-					N	NO RPT					-0-
*10	127131	X	NO RPT	-0-	-127131	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
MEEK 6814 XL WELL #: 1H RRCID -> 285111 COMPL. DATE 06/12/2018 TOTAL DEPTH 11834 PERF.12375 - 21750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	28917	X	NO RPT	-0-	-28917	-0-					N	NO RPT					-0-
08	99603	X	NO RPT	-0-	-99603	-0-					N	NO RPT					-0-
09	96390	X	NO RPT	-0-	-96390	-0-					N	NO RPT					-0-
10	99603	X	NO RPT	-0-	-99603	-0-					N	NO RPT					-0-

FRANCIS 5859 EXL WELL #: 1H RRCID -> 285120 COMPL. DATE 04/26/2018 TOTAL DEPTH 12097 PERF.12356 - 21003

05	12528	X	NO RPT	-0-	-12528	-0-					N	NO RPT					-0-
06	41760	X	NO RPT	-0-	-41760	-0-					N	NO RPT					-0-
07	43152	X	NO RPT	-0-	-43152	-0-					N	NO RPT					-0-
08	43152	X	NO RPT	-0-	-43152	-0-					N	NO RPT					-0-
09	41760	X	NO RPT	-0-	-41760	-0-					N	NO RPT					-0-
10	43152	X	NO RPT	-0-	-43152	-0-					N	NO RPT					-0-

VANGUARD OPERATING, LLC 881585
BOUCHIER WELL #: 1234 RRCID -> 210168 COMPL. DATE 06/30/2005 TOTAL DEPTH 13200 PERF.11352 - 12906

05	315	N	315	-0-	-0-	-0-	290	3	25	9	N	23					123
06	300	N	258	-0-	-42	-0-	247	3	11	9	N	10					133
07	279	N	259	-0-	-20	-0-	245	3	14	9	N	13					146
08	310	N	251	-0-	-59	-0-	232	3	19	9	N	17					163
09	270	N	224	-0-	-46	-0-	224	3			N	-0-					163
*10	330	N	330	-0-	-0-	-0-	269	3	61	9	N	55					218

MEEK WELL #: 1238 RRCID -> 212665 COMPL. DATE 07/22/2005 TOTAL DEPTH 13200 PERF.11491 - 12773

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BOUCHIER WELL #: 2234 RRCID -> 216821 COMPL. DATE 03/06/2006 TOTAL DEPTH 13300 PERF.12534 - 12918

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					51
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					51
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					51
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					51
09	14B DENY	-0-	-0-	-0-	-0-						N	-0-					51
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					51

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
TESSON WELL #: 1012 RRCID -> 101506 COMPL. DATE 08/10/1982 TOTAL DEPTH 11630 PERF.11388 - 11495

05	290	N	290	-0-	-0-	-0-	290	2			N	-0-					328
06	359	N	359	-0-	-0-	-0-	359	2			N	-0-					328
07	312	N	312	-0-	-0-	-0-	312	2			N	-0-					328
08	279	N	221	-0-	-58	-0-	221	2			N	-0-					328
09	300	N	154	-0-	-146	-0-	154	2			N	-0-					328
*10	145	N	145	-0-	-0-	-0-	145	2			N	-0-					328

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
PRATER WELL #: 1 RRCID -> 086226 COMPL. DATE 09/06/1979 TOTAL DEPTH 14025 PERF.11100 - 11172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	145	N	145	-0-	-0-	-0-	145	2			N	-0-			92
06	120	N	103	-0-	-17	-0-	103	2			N	-0-			92
07	124	N	103	-0-	-21	-0-	103	2			N	-0-			92
08	124	N	-0-	-0-	-124	-0-					N	-0-			92
09	90	N	-0-	-0-	-90	-0-					N	-0-			92
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			92

ZYBACH 66 WELL #: 1 RRCID -> 184489 COMPL. DATE 11/06/2006 TOTAL DEPTH 14681 PERF.11032 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	65	N	65	-0-	-0-	-0-	65	2			Y	-0-			11
06	148	N	148	-0-	-0-	-0-	148	2			Y	-0-			11
07	148	N	148	-0-	-0-	-0-	148	2			Y	-0-			11
08	62	N	-0-	-0-	-62	-0-					Y	-0-			11
09	120	N	-0-	-0-	-120	-0-					Y	-0-			11
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			11

MEEK 67 WELL #: 3 RRCID -> 185320 COMPL. DATE 08/28/2001 TOTAL DEPTH 11713 PERF.11186 - 11420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

MEEK 67 WELL #: 4 RRCID -> 187562 COMPL. DATE 01/00/2002 TOTAL DEPTH 11718 PERF.11220 - 11495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1027	N	1027	-0-	-0-	-0-	995	2	32	9	Y	29			105
06	1110	N	1084	-0-	-26	-0-	1052	2	32	9	Y	29			134
07	1085	N	1083	-0-	-2	-0-	1052	2	31	9	Y	28			162
08	1074	N	1074	-0-	-0-	-0-	1043	2	31	9	Y	28			190
09	1080	N	968	-0-	-112	-0-	937	2	31	9	Y	28			218
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			218

ZYBACH 66 WELL #: 2 RRCID -> 187689 COMPL. DATE 01/00/2002 TOTAL DEPTH 11620 PERF.11142 - 11426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-			10
06	0	N	-0-	-0-	-0-	-0-					Y	-0-			10
07	0	N	-0-	-0-	-0-	-0-					Y	-0-			10
08	0	N	-0-	-0-	-0-	-0-					Y	-0-			10
09	0	N	-0-	-0-	-0-	-0-					Y	-0-			10
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			10

MEEK 67 WELL #: 5 RRCID -> 187693 COMPL. DATE 02/18/2002 TOTAL DEPTH 11627 PERF.11180 - 11464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1093	N	1093	-0-	-0-	-0-	1061	2	32	9	Y	29			71
06	1170	N	932	-0-	-238	-0-	932	2			Y	-0-			71
07	992	N	932	-0-	-60	-0-	932	2			Y	-0-			71
08	1085	N	965	-0-	-120	-0-	965	2			Y	-0-			71
09	930	N	881	-0-	-49	-0-	881	2			Y	-0-			71
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT			71

ZYBACH 66 WELL #: 3 RRCID -> 188774 COMPL. DATE 03/14/2002 TOTAL DEPTH 11610 PERF.11007 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			9
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			9
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			9
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			9
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			9
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT			9

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803

MEEK 67 WELL #: 6 RRCID -> 189550 COMPL. DATE 05/04/2002 TOTAL DEPTH 11650 PERF.11098 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1558	N	1558	-0-	-0-	-0-	1556	2	2	9	Y	2					104
06	1320	N	1293	-0-	-27	-0-	1293	2			Y	-0-					104
07	1457	N	1293	-0-	-164	-0-	1293	2			Y	-0-					104
08	1488	N	1350	-0-	-138	-0-	1350	2			Y	-0-					104
09	1290	N	1280	-0-	-10	-0-	1280	2			Y	-0-					104
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					104

MEEK 67 WELL #: 7 RRCID -> 189551 COMPL. DATE 05/06/2002 TOTAL DEPTH 11823 PERF.11104 - 11702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	954	N	954	-0-	-0-	-0-	954	2			Y	-0-					40
06	858	N	858	-0-	-0-	-0-	858	2			Y	-0-					40
07	858	N	858	-0-	-0-	-0-	858	2			Y	-0-					40
08	902	N	902	-0-	-0-	-0-	902	2			Y	-0-					40
*09	856	N	856	-0-	-0-	-0-	856	2			Y	-0-					40
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					40

MEEK 67 WELL #: 9 RRCID -> 191275 COMPL. DATE 08/17/2002 TOTAL DEPTH 11660 PERF.11172 - 11476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1349	N	1349	-0-	-0-	-0-	1349	2			Y	-0-					23
06	1230	N	1191	-0-	-39	-0-	1191	2			Y	-0-					23
07	1240	N	1191	-0-	-49	-0-	1191	2			Y	-0-					23
08	1364	N	1242	-0-	-122	-0-	1242	2			Y	-0-					23
09	1200	N	1181	-0-	-19	-0-	1181	2			Y	-0-					23
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					23

ZYBACH 66 WELL #: 6 RRCID -> 191298 COMPL. DATE 09/12/2002 TOTAL DEPTH 11700 PERF.11178 - 11486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	132	-0-	-23	-0-	132	2			Y	-0-					25
06	150	N	144	-0-	-6	-0-	144	2			Y	-0-					25
07	155	N	144	-0-	-11	-0-	144	2			Y	-0-					25
08	124	N	-0-	-0-	-124	-0-					Y	-0-					25
09	150	N	-0-	-0-	-150	-0-					Y	-0-					25
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					25

ZYBACH 66 WELL #: 5 RRCID -> 191404 COMPL. DATE 10/11/2002 TOTAL DEPTH 11658 PERF.11162 - 11420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MEEK 67 WELL #: 8 RRCID -> 191808 COMPL. DATE 10/15/2002 TOTAL DEPTH 11625 PERF.11077 - 11463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					1

WOODBURN 31 WELL #: 1 RRCID -> 193223 COMPL. DATE 12/06/2002 TOTAL DEPTH 11550 PERF.10826 - 10994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
MEEK 67 WELL #: 10 RRCID -> 193539 COMPL. DATE 01/22/2003 TOTAL DEPTH 11700 PERF.11162 - 11538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	934	N	934	-0-	-0-	-0-	917	2	17	9	Y	15					209
06	870	N	864	-0-	-6	-0-	858	2	6	9	Y	5					214
07	899	N	871	-0-	-28	-0-	858	2	13	9	Y	12	186	1			40
08	899	N	891	-0-	-8	-0-	888	2	3	9	Y	3					43
09	870	N	860	-0-	-10	-0-	857	2	3	9	Y	3					46
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					46

MEEK 67 WELL #: 11 RRCID -> 194451 COMPL. DATE 02/10/2003 TOTAL DEPTH 11645 PERF.11074 - 11539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	838	N	838	-0-	-0-	-0-	824	2	14	9	Y	13					197
06	739	N	739	-0-	-0-	-0-	725	2	14	9	Y	13					210
07	744	N	732	-0-	-12	-0-	725	2	7	9	Y	6					216
08	837	N	794	-0-	-43	-0-	785	2	9	9	Y	8	178	1			46
09	750	N	716	-0-	-34	-0-	707	2	9	9	Y	8					54
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					54

MEEK 67 WELL #: 12 RRCID -> 194920 COMPL. DATE 03/28/2003 TOTAL DEPTH 11690 PERF.11110 - 11573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	414	N	414	-0-	-0-	-0-	414	2			Y	-0-					25
06	391	N	391	-0-	-0-	-0-	391	2			Y	-0-					25
07	391	N	391	-0-	-0-	-0-	391	2			Y	-0-					25
08	592	N	592	-0-	-0-	-0-	592	2			Y	-0-					25
*09	726	N	726	-0-	-0-	-0-	726	2			Y	-0-					25
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					25

ZYBACH 66 WELL #: 9 RRCID -> 194963 COMPL. DATE 04/22/2003 TOTAL DEPTH 11625 PERF.11158 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	1076	-0-	-40	-0-	1076	2			Y	-0-					128
06	1110	N	1015	-0-	-95	-0-	1015	2			Y	-0-					128
07	1015	N	1015	-0-	-0-	-0-	1015	2			Y	-0-					128
08	1085	N	1039	-0-	-46	-0-	1039	2			Y	-0-					128
*09	1022	N	1022	-0-	-0-	-0-	1022	2			Y	-0-					128
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					128

ZYBACH 66 WELL #: 10 RRCID -> 195691 COMPL. DATE 05/14/2003 TOTAL DEPTH 11658 PERF.11174 - 11499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	10					17
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					17
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					17
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					17
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					17

ZYBACH 66 WELL #: 8 RRCID -> 195700 COMPL. DATE 05/12/2003 TOTAL DEPTH 11571 PERF.11077 - 11424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					1

MEEK 67 WELL #: 13 RRCID -> 195702 COMPL. DATE 04/07/2003 TOTAL DEPTH 11670 PERF.11110 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	898	N	898	-0-	-0-	-0-	898	2			Y	-0-					36
06	810	N	774	-0-	-36	-0-	774	2			Y	-0-					36
07	837	N	774	-0-	-63	-0-	774	2			Y	-0-					36
08	837	N	720	-0-	-117	-0-	720	2			Y	-0-					36
09	780	N	715	-0-	-65	-0-	715	2			Y	-0-					36
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					36

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
ZYBACH 66 WELL #: 7 RRCID -> 195747 COMPL. DATE 04/21/2003 TOTAL DEPTH 11669 PERF.11064 - 11470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	34	-0-	-28	-0-	34	2			Y	-0-					5
06	113	N	113	-0-	-0-	-0-	113	2			Y	-0-					5
07	113	N	113	-0-	-0-	-0-	113	2			Y	-0-					5
08	31	N	-0-	-0-	-31	-0-					Y	-0-					5
09	60	N	-0-	-0-	-60	-0-					Y	-0-					5
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					5

MEEK 67 WELL #: 14 RRCID -> 196361 COMPL. DATE 06/12/2003 TOTAL DEPTH 11692 PERF.11088 - 11538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HEMPHILL-WALSER 11 WELL #: 1 RRCID -> 196362 COMPL. DATE 06/03/2003 TOTAL DEPTH 11730 PERF.10914 - 11576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1414	N	1414	-0-	-0-	-0-	1414	2			N	-0-					108
06	1188	N	1188	-0-	-0-	-0-	1188	2			N	-0-					108
07	1215	N	1215	-0-	-0-	-0-	1215	2			N	-0-					108
08	1364	N	1262	-0-	-102	-0-	1260	2	2	9	N	2					110
09	1200	N	1179	-0-	-21	-0-	1177	2	2	9	N	2					112
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					112

MEEK 67 WELL #: 15 RRCID -> 196387 COMPL. DATE 06/25/2003 TOTAL DEPTH 11820 PERF.11108 - 11449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	753	N	753	-0-	-0-	-0-	753	2			N	-0-					23
06	690	N	651	-0-	-39	-0-	651	2			N	-0-					23
07	651	N	651	-0-	-0-	-0-	651	2			N	-0-					23
08	990	N	990	-0-	-0-	-0-	990	2			N	-0-					23
*09	913	N	913	-0-	-0-	-0-	913	2			N	-0-					23
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					23

MEEK 67 WELL #: 16 RRCID -> 196405 COMPL. DATE 07/24/2003 TOTAL DEPTH 11714 PERF.11119 - 11450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1686	N	1686	-0-	-0-	-0-	1647	2	39	9	N	35					184
06	1536	N	1536	-0-	-0-	-0-	1497	2	39	9	N	35					219
07	1529	N	1529	-0-	-0-	-0-	1497	2	32	9	N	29	180	1			68
08	2077	N	2077	-0-	-0-	-0-	2030	2	47	9	N	43					111
*09	1602	N	1602	-0-	-0-	-0-	1555	2	47	9	N	43					154
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					154

HEMPHILL-WALSER 11 WELL #: 2 RRCID -> 196812 COMPL. DATE 07/29/2003 TOTAL DEPTH 11744 PERF.11091 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	233	-0-	-15	-0-	233	2			Y	-0-					4
06	210	N	152	-0-	-58	-0-	152	2			Y	-0-					4
07	217	N	112	-0-	-105	-0-	112	2			Y	-0-					4
08	248	N	-0-	-0-	-248	-0-					Y	-0-					4
09	150	N	-0-	-0-	-150	-0-					Y	-0-					4
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

MEEK 67 WELL #: 17 RRCID -> 197660 COMPL. DATE 09/19/2003 TOTAL DEPTH 11715 PERF.11020 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1721	N	1721	-0-	-0-	-0-	1635	2	86	9	Y	78	176	1			185
06	1639	N	1639	-0-	-0-	-0-	1584	2	55	9	Y	50					235
07	3100	N	5260	-0-	2160	2160	5246	2	14	9	Y	13					248
08	3100	N	1876	-0-	-1224	936	1854	2	22	9	Y	20					268
*09	2758	N	1822	-0-	-936	-0-	1800	2	22	9	Y	20					288
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					288

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
LOLA 235 WELL #: 1 RRCID -> 198289 COMPL. DATE 11/10/2003 TOTAL DEPTH 11880 PERF.11382 - 11717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					9
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					9

HEMPHILL-WALSER 11 WELL #: 3 RRCID -> 198897 COMPL. DATE 08/22/2003 TOTAL DEPTH 11745 PERF.11206 - 11581

05	315	N	315	-0-	-0-	-0-	315	2			N	-0-					6
06	300	N	204	-0-	-96	-0-	204	2			N	-0-					6
07	310	N	210	-0-	-100	-0-	210	2			N	-0-					6
08	310	N	-0-	-0-	-310	-0-					N	-0-					6
09	210	N	-0-	-0-	-210	-0-					N	-0-					6
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6

HEMPHILL-WALSER 11 WELL #: 4 RRCID -> 198905 COMPL. DATE 09/05/2003 TOTAL DEPTH 11715 PERF.10885 - 11320

05	310	N	251	-0-	-59	-0-	251	2			N	-0-					10
06	270	N	240	-0-	-30	-0-	240	2			N	-0-					10
07	279	N	205	-0-	-74	-0-	205	2			N	-0-					10
08	248	N	-0-	-0-	-248	-0-					N	-0-					10
09	240	N	-0-	-0-	-240	-0-					N	-0-					10
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10

ZYBACH 66 WELL #: 11 RRCID -> 199132 COMPL. DATE 11/29/2003 TOTAL DEPTH 11600 PERF.11008 - 11410

05	6	N	-0-	-0-	-6	-0-					N	10					42
06	36	N	36	-0-	-0-	-0-	35	2	1	9	N	1					43
07	35	N	35	-0-	-0-	-0-	35	2			N	-0-					43
08	0	N	-0-	-0-	-0-	-0-					N	-0-					43
09	30	N	-0-	-0-	-30	-0-					N	-0-					43
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					43

GRANT MEEK WELL #: 2361 RRCID -> 199133 COMPL. DATE 10/29/2006 TOTAL DEPTH 11810 PERF.11324 - 11650

05	620	N	599	-0-	-21	-0-	599	2			N	-0-					35
06	578	N	578	-0-	-0-	-0-	575	2	3	9	N	3					38
07	666	N	666	-0-	-0-	-0-	654	2	12	9	N	11					49
08	589	N	503	-0-	-86	-0-	483	2	20	9	N	18					67
09	570	N	482	-0-	-88	-0-	482	2			N	-0-					67
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					67

HEMPHILL-WALSER 11 WELL #: 5 RRCID -> 199157 COMPL. DATE 10/28/2003 TOTAL DEPTH 11512 PERF.11069 - 11325

05	775	N	694	-0-	-81	-0-	694	2			N	-0-					261
06	720	N	638	-0-	-82	-0-	638	2			N	-0-					261
07	744	N	738	-0-	-6	-0-	738	2			N	-0-					261
08	712	N	712	-0-	-0-	-0-	712	2			N	-0-					261
*09	677	N	677	-0-	-0-	-0-	677	2			N	-0-					261
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					261

HEMPHILL-WALSER 11 WELL #: 6 RRCID -> 199159 COMPL. DATE 12/22/2003 TOTAL DEPTH 11700 PERF.11069 - 11330

05	589	N	495	-0-	-94	-0-	495	2			N	-0-					9
06	576	N	576	-0-	-0-	-0-	576	2			N	-0-					9
07	569	N	569	-0-	-0-	-0-	569	2			N	-0-					9
08	496	N	281	-0-	-215	-0-	281	2			N	-0-					9
09	570	N	189	-0-	-381	-0-	189	2			N	-0-					9
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					9

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
ZYBACH 66 WELL #: 12 RRCID -> 199366 COMPL. DATE 01/19/2004 TOTAL DEPTH 11615 PERF.11094 - 11406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	13					37
06	0	N	-0-	-0-	-0-	-0-					N	6					43
07	0	N	-0-	-0-	-0-	-0-					N	-0-					43
08	0	N	-0-	-0-	-0-	-0-					N	-0-					43
09	0	N	-0-	-0-	-0-	-0-					N	-0-					43
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					43

ZYBACH 66 WELL #: 17 RRCID -> 199993 COMPL. DATE 01/23/2004 TOTAL DEPTH 11667 PERF.11246 - 11478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FILLINGIM 88 WELL #: 1 RRCID -> 200207 COMPL. DATE 04/01/2004 TOTAL DEPTH 11630 PERF.11112 - 11463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					40

LOLA 235 WELL #: 2 RRCID -> 200382 COMPL. DATE 02/27/2004 TOTAL DEPTH 11847 PERF.11379 - 11684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	675	-0-	-69	-0-	661	2	14	9	N	13					101
06	690	N	667	-0-	-23	-0-	648	2	19	9	N	17					118
07	682	N	666	-0-	-16	-0-	648	2	18	9	N	16					134
08	727	N	727	-0-	-0-	-0-	705	2	22	9	N	20					154
*09	698	N	698	-0-	-0-	-0-	676	2	22	9	N	20					174
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					174

ZYBACH 65 WELL #: 1 RRCID -> 200463 COMPL. DATE 09/19/2004 TOTAL DEPTH 11620 PERF.11100 - 11403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					13

LOLA 236 WELL #: 2 RRCID -> 201216 COMPL. DATE 03/09/2004 TOTAL DEPTH 11854 PERF.11360 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					35

ZYBACH 66 WELL #: 15 RRCID -> 201465 COMPL. DATE 03/27/2004 TOTAL DEPTH 11600 PERF.11190 - 11479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
ZYBACH 65 WELL #: 2 RRCID -> 202310 COMPL. DATE 05/14/2004 TOTAL DEPTH 11580 PERF.11032 - 11410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	103	N	103	-0-	-0-	-0-	103	2			N	-0-					57
06	120	N	96	-0-	-24	-0-	95	2	1	9	N	1					58
07	217	N	95	-0-	-122	-0-	95	2			N	-0-					58
08	158	N	158	-0-	-0-	-0-	158	2			N	-0-					58
09	90	N	-0-	-0-	-90	-0-					N	-0-					58
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					58

FILLINGHAM 88 WELL #: 9 RRCID -> 202314 COMPL. DATE 04/18/2004 TOTAL DEPTH 11645 PERF.11161 - 11422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	N	1106	-0-	-258	-0-	1106	2			Y	-0-					12
06	1350	N	840	-0-	-510	-0-	840	2			Y	-0-					12
07	1395	N	830	-0-	-565	-0-	830	2			Y	-0-					12
08	1116	N	474	-0-	-642	-0-	474	2			Y	-0-					12
09	840	N	60	-0-	-780	-0-	60	2			Y	-0-					12
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					12

FILLINGIM 88 WELL #: 4 RRCID -> 202534 COMPL. DATE 05/06/2004 TOTAL DEPTH 11625 PERF.11125 - 11304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ZYBACH 66 WELL #: 16 RRCID -> 202934 COMPL. DATE 06/11/2004 TOTAL DEPTH 11670 PERF.11212 - 11490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					4
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					4

FILLINGIM 88 WELL #: 12 RRCID -> 202937 COMPL. DATE 11/04/2006 TOTAL DEPTH 11645 PERF.11140 - 11362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	238	N	238	-0-	-0-	-0-	238	2			Y	-0-					4
06	240	N	195	-0-	-45	-0-	195	2			Y	-0-					4
07	248	N	-0-	-0-	-248	-0-					Y	-0-					4
08	248	N	-0-	-0-	-248	-0-					Y	-0-					4
09	210	N	-0-	-0-	-210	-0-					Y	-0-					4
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

ZYBACH 66 WELL #: 13 RRCID -> 203047 COMPL. DATE 04/24/2004 TOTAL DEPTH 11590 PERF.11002 - 11466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					8
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					8
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					8
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					8
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					8
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					8

ZYBACH 65 WELL #: 5 RRCID -> 203135 COMPL. DATE 06/22/2004 TOTAL DEPTH 11640 PERF.11136 - 11394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
FILLINGIM 88 WELL #: 2 RRCID -> 203141 COMPL. DATE 08/03/2006 TOTAL DEPTH 11650 PERF.11166 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

HEMPHILL WALSER 11 WELL #: 7 RRCID -> 203144 COMPL. DATE 09/30/2006 TOTAL DEPTH 11700 PERF.11273 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	222	N	222	-0-	-0-	-0-	222	2			N	-0-					44
06	180	N	160	-0-	-20	-0-	160	2			N	-0-					44
07	217	N	110	-0-	-107	-0-	110	2			N	-0-					44
08	217	N	-0-	-0-	-217	-0-					N	-0-					44
09	150	N	-0-	-0-	-150	-0-					N	-0-					44
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					44

FILLINGIM 88 WELL #: 6 RRCID -> 203250 COMPL. DATE 04/12/2007 TOTAL DEPTH 11640 PERF.11154 - 11196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					117
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					117
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					117
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					117
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					117
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					117

FILLINGIM 88 WELL #: 8 RRCID -> 203658 COMPL. DATE 09/29/2006 TOTAL DEPTH 11650 PERF.11159 - 11506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					3

HEMPHILL WALSER 11 WELL #: 8 RRCID -> 203683 COMPL. DATE 07/20/2004 TOTAL DEPTH 11680 PERF.11176 - 11486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					15

FILLINGIM 88 WELL #: 7 RRCID -> 204063 COMPL. DATE 10/08/2006 TOTAL DEPTH 11625 PERF.11117 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					84
06	0	N	-0-	-0-	-0-	-0-					N	-0-					84
07	0	N	-0-	-0-	-0-	-0-					N	-0-					84
08	0	N	-0-	-0-	-0-	-0-					N	-0-					84
09	0	N	-0-	-0-	-0-	-0-					N	-0-					84
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					84

ZYBACH 65 WELL #: 6 RRCID -> 204334 COMPL. DATE 08/23/2004 TOTAL DEPTH 11654 PERF.11234 - 11458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	211	-0-	-6	-0-	211	2			N	-0-					37
06	210	N	191	-0-	-19	-0-	191	2			N	-0-					37
07	217	N	191	-0-	-26	-0-	191	2			N	-0-					37
08	217	N	-0-	-0-	-217	-0-					N	-0-					37
09	180	N	-0-	-0-	-180	-0-					N	-0-					37
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					37

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
MEEK, GRANT WELL #: 6802 RRCID -> 204469 COMPL. DATE 08/31/2004 TOTAL DEPTH 11799 PERF.11310 - 11655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1603	N	1603	-0-	-0-	-0-	1586	2	17	9	N	15	170	1			46
06	1453	N	1453	-0-	-0-	-0-	1421	2	32	9	N	29					75
07	1488	N	1445	-0-	-43	-0-	1421	2	24	9	N	22					97
08	1612	N	1432	-0-	-180	-0-	1412	2	20	9	N	18	25	1			90
09	1440	N	1257	-0-	-183	-0-	1237	2	20	9	N	18					108
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					108

MEEK, GRANT WELL #: 6801 RRCID -> 204470 COMPL. DATE 08/12/2004 TOTAL DEPTH 11828 PERF.11014 - 11674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1589	N	1589	-0-	-0-	-0-	1589	2			N	-0-					24
06	1512	N	1512	-0-	-0-	-0-	1512	2			N	-0-					24
07	1557	N	1557	-0-	-0-	-0-	1512	2	45	9	N	41					65
08	1574	N	1574	-0-	-0-	-0-	1555	2	19	9	N	17	53	1			29
*09	1612	N	1612	-0-	-0-	-0-	1593	2	19	9	N	17					46
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					46

FILLINGIM 88 WELL #: 5 RRCID -> 204482 COMPL. DATE 11/04/2006 TOTAL DEPTH 11635 PERF.11120 - 11466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ZYBACH 65 WELL #: 7 RRCID -> 204605 COMPL. DATE 09/07/2004 TOTAL DEPTH 11686 PERF.11265 - 11474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	-0-	-0-	-279	-0-					N	-0-					59
06	240	N	-0-	-0-	-240	-0-					N	-0-					59
07	62	N	-0-	-0-	-62	-0-					N	-0-					59
08	0	N	-0-	-0-	-0-	-0-					N	-0-					59
09	0	N	-0-	-0-	-0-	-0-					N	-0-					59
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					59

ZYBACH 65 WELL #: 3 RRCID -> 204645 COMPL. DATE 09/22/2004 TOTAL DEPTH 11647 PERF.11304 - 11374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					2

FILLINGIM 88 WELL #: 10 RRCID -> 204805 COMPL. DATE 08/06/2006 TOTAL DEPTH 11705 PERF.11129 - 11418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	275	N	275	-0-	-0-	-0-	275	2			N	-0-					1
06	240	N	225	-0-	-15	-0-	225	2			N	-0-					1
07	186	N	-0-	-0-	-186	-0-					N	-0-					1
08	279	N	-0-	-0-	-279	-0-					N	-0-					1
09	240	N	-0-	-0-	-240	-0-					N	-0-					1
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1

LOLA 235 WELL #: 3 RRCID -> 205330 COMPL. DATE 07/14/2004 TOTAL DEPTH 11865 PERF.11380 - 11644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					40
06	0	N	-0-	-0-	-0-	-0-					N	-0-					40
07	0	N	-0-	-0-	-0-	-0-					N	-0-					40
08	0	N	-0-	-0-	-0-	-0-					N	-0-					40
09	0	N	-0-	-0-	-0-	-0-					N	-0-					40
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					40

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
ZYBACH 65 WELL #: 10 RRCID -> 206723 COMPL. DATE 11/30/2004 TOTAL DEPTH 11675 PERF.11210 - 11576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	175	-0-	-11	-0-	175	2			N	-0-					45
06	183	N	183	-0-	-0-	-0-	172	2	11	9	N	10					55
07	186	N	172	-0-	-14	-0-	172	2			N	-0-					55
08	186	N	174	-0-	-12	-0-	174	2			N	-0-					55
09	180	N	173	-0-	-7	-0-	173	2			N	-0-					55
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					55

HEMPHILL WALSER 11 WELL #: 9 RRCID -> 209434 COMPL. DATE 03/24/2005 TOTAL DEPTH 13218 PERF.11075 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	650	-0-	-590	-0-	650	2			Y	-0-					29
06	1080	N	576	-0-	-504	-0-	576	2			Y	-0-					29
07	496	N	467	-0-	-29	-0-	467	2			Y	-0-					29
08	667	N	667	-0-	-0-	-0-	667	2			Y	-0-					29
*09	1058	N	1058	-0-	-0-	-0-	1058	2			Y	-0-					29
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					29

MEEK 67 WELL #: 21 RRCID -> 209737 COMPL. DATE 04/21/2005 TOTAL DEPTH 13316 PERF.11626 - 13157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6671	X	-0-	-0-	-6671	-0-					N	63					156
06	2670	X	838	-0-	-1832	-0-	783	2	55	9	N	50					206
07	2759	X	848	-0-	-1911	-0-	783	2	65	9	N	59	182	1			83
08	2759	X	2436	-0-	-323	-0-	2381	2	55	9	N	50					133
09	2670	X	1548	-0-	-1122	-0-	1493	2	55	9	N	50					183
10	868	X	NO RPT	-0-	-868	-0-					N	NO RPT					183

HEMPHILL WALSER 11 WELL #: 11 RRCID -> 211001 COMPL. DATE 06/23/2005 TOTAL DEPTH 13200 PERF.11190 - 12976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MEEK 67 WELL #: 23 RRCID -> 211371 COMPL. DATE 07/17/2005 TOTAL DEPTH 13670 PERF.11116 - 13106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	571	-0-	-328	-0-	553	2	18	9	N	16					134
06	570	N	515	-0-	-55	-0-	492	2	23	9	N	21					155
07	558	N	504	-0-	-54	-0-	492	2	12	9	N	11					166
08	558	N	530	-0-	-28	-0-	517	2	13	9	N	12					178
*09	538	N	538	-0-	-0-	-0-	525	2	13	9	N	12					190
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					190

MEEK 67 WELL #: 22 RRCID -> 211385 COMPL. DATE 04/26/2005 TOTAL DEPTH 13500 PERF.11120 - 13108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3319	X	3319	-0-	-0-	-0-	3296	2	23	9	N	21					125
06	4063	X	4063	-0-	-0-	-0-	4051	2	12	9	N	11					136
07	4052	X	4052	-0-	-0-	-0-	4051	2	1	9	N	1					137
08	3348	X	1749	-0-	-1599	-0-	1748	2	1	9	N	1	112	1			26
09	3240	X	1554	-0-	-1686	-0-	1553	2	1	9	N	1					27
10	3348	X	NO RPT	-0-	-3348	-0-					N	NO RPT					27

LOHBERGER-TIPPS 13 WELL #: 1 RRCID -> 211390 COMPL. DATE 08/17/2005 TOTAL DEPTH 14044 PERF.11703 - 13240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1824	N	1824	-0-	-0-	-0-	1824	2			N	-0-					60
06	1501	N	1501	-0-	-0-	-0-	1501	2			N	-0-					60
07	1501	N	1501	-0-	-0-	-0-	1501	2			N	-0-					60
08	1785	N	1785	-0-	-0-	-0-	1782	2	3	9	N	3					63
*09	1723	N	1723	-0-	-0-	-0-	1720	2	3	9	N	3					66
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					66

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
HEMPHILL WALSER 11 WELL #: 10 RRCID -> 211396 COMPL. DATE 07/05/2005 TOTAL DEPTH 13075 PERF.11180 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1674	N	1547	-0-	-127	-0-	1547	2			Y	-0-					12
06	1498	N	1498	-0-	-0-	-0-	1498	2			Y	-0-					12
07	1592	N	1592	-0-	-0-	-0-	1592	2			Y	-0-					12
08	1550	N	1323	-0-	-227	-0-	1323	2			Y	-0-					12
09	1500	N	1208	-0-	-292	-0-	1208	2			Y	-0-					12
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					12

FILLINGIM 88 WELL #: 1A RRCID -> 211570 COMPL. DATE 06/08/2004 TOTAL DEPTH 12175 PERF. 4468 - 5010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEEK 67 WELL #: 19 RRCID -> 211634 COMPL. DATE 09/09/2005 TOTAL DEPTH 13200 PERF.11296 - 11634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	291	N	291	-0-	-0-	-0-	291	2			N	-0-					97
06	240	N	202	-0-	-38	-0-	202	2			N	-0-					97
07	279	N	202	-0-	-77	-0-	202	2			N	-0-					97
08	279	N	-0-	-0-	-279	-0-					N	1	69	1			29
09	210	N	-0-	-0-	-210	-0-					N	1					30
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30

MEEK 67 WELL #: 18 RRCID -> 212625 COMPL. DATE 09/14/2005 TOTAL DEPTH 13290 PERF.11044 - 12976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	362	N	362	-0-	-0-	-0-	362	2			Y	-0-					2
06	408	N	408	-0-	-0-	-0-	353	2	55	9	Y	50					52
07	367	N	367	-0-	-0-	-0-	353	2	14	9	Y	13					65
08	372	N	-0-	-0-	-372	-0-					Y	20					85
09	420	N	-0-	-0-	-420	-0-					Y	20					105
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					105

LOLA 235 WELL #: 4 RRCID -> 212663 COMPL. DATE 09/13/2005 TOTAL DEPTH 13200 PERF.11315 - 12725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	840	-0-	-245	-0-	840	2			N	-0-					67
06	1020	N	-0-	-0-	-1020	-0-					N	-0-					67
07	1023	N	-0-	-0-	-1023	-0-					N	-0-					67
08	837	N	-0-	-0-	-837	-0-					N	-0-					67
09	0	N	-0-	-0-	-0-	-0-					N	-0-					67
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					67

ZYBACH 65 WELL #: 8 RRCID -> 212664 COMPL. DATE 10/08/2005 TOTAL DEPTH 13862 PERF.11287 - 12994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					47
06	0	N	-0-	-0-	-0-	-0-					N	-0-					47
07	0	N	-0-	-0-	-0-	-0-					N	-0-					47
08	0	N	-0-	-0-	-0-	-0-					N	-0-					47
09	0	N	-0-	-0-	-0-	-0-					N	-0-					47
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					47

FILLINGIM 88 WELL #: 16 RRCID -> 213188 COMPL. DATE 10/18/2005 TOTAL DEPTH 11650 PERF.11098 - 11602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	259	-0-	-51	-0-	259	2			N	-0-					57
06	403	N	403	-0-	-0-	-0-	403	2			N	-0-					57
07	248	N	-0-	-0-	-248	-0-					N	-0-					57
08	248	N	-0-	-0-	-248	-0-					N	-0-					57
09	390	N	-0-	-0-	-390	-0-					N	-0-					57
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					57

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
GRANT MEEK 68 WELL #: 3 RRCID -> 213216 COMPL. DATE 11/08/2005 TOTAL DEPTH 5250 PERF. 4686 - 5016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRATER WELL #: 10SW RRCID -> 213295 COMPL. DATE 09/29/2005 TOTAL DEPTH 6190 PERF. 4530 - 5970

05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRATER WELL #: 3010 RRCID -> 213362 COMPL. DATE 10/21/2005 TOTAL DEPTH 13060 PERF.10052 - 12867

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					5

MEEK 67 WELL #: 20 RRCID -> 213374 COMPL. DATE 11/01/2005 TOTAL DEPTH 13293 PERF.11314 - 1

05	2728	X	NO RPT	-0-	-2728	-0-					N	NO RPT					222
06	2640	X	1761	-0-	-879	-0-	1722	2	39	9	N	35					257
07	DELQ PR		1731	-0-	1731	1731	1722	2	9	9	N	8					265
08	3420	X	1689	-0-	-1731	-0-	1672	2	17	9	N	15					280
*09	1446	X	1446	-0-	-0-	-0-	1429	2	17	9	N	15					295
10	1829	X	NO RPT	-0-	-1829	-0-					N	NO RPT					295

PRATER WELL #: 4010 RRCID -> 213492 COMPL. DATE 11/13/2005 TOTAL DEPTH 13075 PERF.11058 - 12810

05	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-
06	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-
07	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-
08	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
09	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOHBERGER 25 WELL #: 2 RRCID -> 213631 COMPL. DATE 12/15/2005 TOTAL DEPTH 13801 PERF.11596 - 13630

05	374	N	374	-0-	-0-	-0-	374	2			N	-0-					127
06	360	N	330	-0-	-30	-0-	327	2	3	9	N	3					130
07	327	N	327	-0-	-0-	-0-	327	2			N	-0-					130
08	372	N	306	-0-	-66	-0-	306	2			N	-0-					130
09	330	N	311	-0-	-19	-0-	311	2			N	-0-					130
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					130

ZYBACH 65 WELL #: 14 RRCID -> 214554 COMPL. DATE 01/12/2006 TOTAL DEPTH 13969 PERF.11202 - 13500

05	0	N	-0-	-0-	-0-	-0-					N	-0-					20
06	0	N	-0-	-0-	-0-	-0-					N	-0-					20
07	0	N	-0-	-0-	-0-	-0-					N	-0-					20
08	0	N	-0-	-0-	-0-	-0-					N	-0-					20
09	0	N	-0-	-0-	-0-	-0-					N	-0-					20
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
HEFLEY 13 WELL #: 4 RRCID -> 215195 COMPL. DATE 12/02/2005 TOTAL DEPTH 13500 PERF.11023 - 12187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					3
06	0	N	-0-	-0-	-0-	-0-					N	-0-					3
07	0	N	-0-	-0-	-0-	-0-					N	-0-					3
08	0	N	-0-	-0-	-0-	-0-					N	-0-					3
09	0	N	-0-	-0-	-0-	-0-					N	-0-					3
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

DODD 64 WELL #: 1 RRCID -> 215200 COMPL. DATE 11/16/2005 TOTAL DEPTH 12400 PERF.10930 - 12321

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					55

MEEK 67 WELL #: 24 RRCID -> 215714 COMPL. DATE 02/14/2005 TOTAL DEPTH 13421 PERF.11096 - 13232

05	589	N	545	-0-	-44	-0-	545	2			N	-0-					25
06	540	N	466	-0-	-74	-0-	466	2			N	-0-					25
07	527	N	466	-0-	-61	-0-	466	2			N	-0-					25
08	558	N	464	-0-	-94	-0-	464	2			N	-0-					25
09	480	N	447	-0-	-33	-0-	447	2			N	-0-					25
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					25

THOMAS 47 WELL #: 3 RRCID -> 215861 COMPL. DATE 03/09/2006 TOTAL DEPTH 12850 PERF.10806 - 12709

05	5267	X	2511	-0-	-2756	-0-	2475	2	36	9	N	33	181	1			477
06	2452	X	2452	-0-	-0-	-0-	2416	2	36	9	N	33					510
07	2456	X	2456	-0-	-0-	-0-	2416	2	40	9	N	36					546
08	3029	X	3029	-0-	-0-	-0-	2987	2	42	9	N	38					584
09	2280	X	2162	-0-	-118	-0-	2134	2	28	9	N	25					609
10	2356	X	NO RPT	-0-	-2356	-0-					N	NO RPT					609

HEMPHILL-WALSER 11 WELL #: 13 RRCID -> 215924 COMPL. DATE 02/22/2006 TOTAL DEPTH 13200 PERF.11126 - 12874

05	992	N	978	-0-	-14	-0-	978	2			Y	-0-					21
06	1080	N	902	-0-	-178	-0-	902	2			Y	-0-					21
07	930	N	862	-0-	-68	-0-	862	2			Y	-0-					21
08	992	N	883	-0-	-109	-0-	883	2			Y	-0-					21
09	900	N	760	-0-	-140	-0-	760	2			Y	-0-					21
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					21

BROWN 61 WELL #: 2 RRCID -> 216379 COMPL. DATE 04/12/2006 TOTAL DEPTH 13900 PERF.11391 - 11971

05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					26
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					26

PLUGGED AND ABANDONED_____ 03/29/2018 - P/A 03/29/18

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
ZYBACH 65 WELL #: 17 RRCID -> 216833 COMPL. DATE 06/07/2006 TOTAL DEPTH 13922 PERF.11192 - 13661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	156	-0-	-61	-0-	156	2			N	-0-					50
06	198	N	198	-0-	-0-	-0-	198	2			N	-0-					50
07	198	N	198	-0-	-0-	-0-	198	2			N	-0-					50
08	155	N	-0-	-0-	-155	-0-					N	-0-					50
09	210	N	-0-	-0-	-210	-0-					N	-0-					50
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					50

PRATER WELL #: 5010 RRCID -> 216847 COMPL. DATE 03/17/2006 TOTAL DEPTH 13177 PERF.11061 - 12919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	846	-0-	-115	-0-	843	2	3	9	N	3					15
06	872	N	872	-0-	-0-	-0-	869	2	3	9	N	3					18
07	869	N	869	-0-	-0-	-0-	869	2			N	-0-					18
08	1062	N	1062	-0-	-0-	-0-	1062	2			N	-0-					18
*09	1121	N	1121	-0-	-0-	-0-	1121	2			N	-0-					18
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					18

CARR 235 WELL #: 5 RRCID -> 216893 COMPL. DATE 04/05/2006 TOTAL DEPTH 13205 PERF.11250 - 13034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3798	X	3798	-0-	-0-	-0-	3724	2	74	9	N	67					112
06	3330	X	3242	-0-	-88	-0-	3174	2	68	9	N	62					174
07	3441	X	2983	-0-	-458	-0-	2935	2	48	9	N	44	188	1			30
08	3441	X	2966	-0-	-475	-0-	2926	2	40	9	N	36					66
*09	3115	X	3115	-0-	-0-	-0-	3079	2	36	9	N	33					99
10	3441	X	NO RPT	-0-	-3441	-0-					N	NO RPT					99

TREADWELL 35 WELL #: 3 RRCID -> 217358 COMPL. DATE 04/10/2006 TOTAL DEPTH 13700 PERF.11530 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					24
09	14B2 EXT		265	-0-	265	265	265	2			N	-0-					24
10	14B2 EXT		NO RPT	-0-	-0-	265					N	NO RPT					24

HEMPHILL WALSER 11 WELL #: 14 RRCID -> 217362 COMPL. DATE 04/15/2006 TOTAL DEPTH 13260 PERF.11159 - 13157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1208	N	1208	-0-	-0-	-0-	1208	2			Y	-0-					32
06	1367	N	1367	-0-	-0-	-0-	1367	2			Y	-0-					32
07	1268	N	1268	-0-	-0-	-0-	1268	2			Y	-0-					32
08	1209	N	808	-0-	-401	-0-	808	2			Y	-0-					32
09	1170	N	758	-0-	-412	-0-	758	2			Y	-0-					32
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					32

HUNTER 34 WELL #: 4 RRCID -> 217701 COMPL. DATE 05/17/2006 TOTAL DEPTH 13550 PERF.11530 - 13388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	268	N	268	-0-	-0-	-0-	268	2			N	-0-					105
06	186	N	186	-0-	-0-	-0-	186	2			N	-0-					105
07	189	N	189	-0-	-0-	-0-	189	2			N	-0-					105
08	160	N	160	-0-	-0-	-0-	160	2			N	-0-					105
*09	139	N	139	-0-	-0-	-0-	139	2			N	-0-					105
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					105

ZYBACH 65 WELL #: 4D RRCID -> 218356 COMPL. DATE 05/18/2006 TOTAL DEPTH 13605 PERF. 4660 - 5144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803

ZYBACH 65 WELL #: 11 RRCID -> 218761 COMPL. DATE 07/18/2006 TOTAL DEPTH 13921 PERF.11044 - 13634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	397	N	397	-0-	-0-	-0-	396	2	1	9	N	1					91
06	387	N	387	-0-	-0-	-0-	386	2	1	9	N	1					92
07	409	N	409	-0-	-0-	-0-	386	2	23	9	N	21					113
08	656	N	656	-0-	-0-	-0-	644	2	12	9	N	11					124
09	390	N	292	-0-	-98	-0-	288	2	4	9	N	4	38	1			90
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					90

ZYBACH 65 WELL #: 9 RRCID -> 219003 COMPL. DATE 05/31/2006 TOTAL DEPTH 13930 PERF.11194 - 13640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					36
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					36

ZYBACH 65 WELL #: 12 RRCID -> 220200 COMPL. DATE 08/19/2006 TOTAL DEPTH 13920 PERF.11192 - 13686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	378	N	378	-0-	-0-	-0-	364	2	14	9	N	13					172
06	390	N	322	-0-	-68	-0-	315	2	7	9	N	6					178
07	372	N	321	-0-	-51	-0-	315	2	6	9	N	5					183
08	372	N	339	-0-	-33	-0-	339	2			N	-0-					183
09	330	N	296	-0-	-34	-0-	295	2	1	9	N	1	149	1			35
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					35

MEEK 67 WELL #: 26 RRCID -> 223961 COMPL. DATE 09/01/2006 TOTAL DEPTH 13904 PERF.11091 - 13676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2232	N	1550	-0-	-682	-0-	1538	2	12	9	N	11					178
06	2160	N	1397	-0-	-763	-0-	1383	2	14	9	N	13					191
07	1643	N	1397	-0-	-246	-0-	1383	2	14	9	N	13					204
08	1550	N	1218	-0-	-332	-0-	1207	2	11	9	N	10					214
09	1410	N	1095	-0-	-315	-0-	1084	2	11	9	N	10					224
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					224

HEFLEY 34 WELL #: 5 RRCID -> 224227 COMPL. DATE 10/07/2008 TOTAL DEPTH 16309 PERF.11553 - 13388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3808	X	3808	-0-	-0-	-0-	3793	2	15	9	N	14					196
06	3030	X	2885	-0-	-145	-0-	2856	2	29	9	N	26	161	1			61
07	3131	X	2740	-0-	-391	-0-	2726	2	14	9	N	13					74
08	3813	X	2608	-0-	-1205	-0-	2606	2	2	9	N	2					76
09	3690	X	2099	-0-	-1591	-0-	2085	2	14	9	N	13					89
10	3813	X	NO RPT	-0-	-3813	-0-					N	NO RPT					89

ZYBACH 65 WELL #: 18 RRCID -> 224228 COMPL. DATE 09/05/2006 TOTAL DEPTH 13902 PERF.11198 - 13738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	717	-0-	-120	-0-	703	2	14	9	N	13					109
06	720	N	685	-0-	-35	-0-	671	2	14	9	N	13					122
07	744	N	682	-0-	-62	-0-	671	2	11	9	N	10					132
08	713	N	616	-0-	-97	-0-	607	2	9	9	N	8					140
09	690	N	635	-0-	-55	-0-	626	2	9	9	N	8					148
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					148

HEMPHILL WALSER 11 WELL #: 16 RRCID -> 224285 COMPL. DATE 10/31/2006 TOTAL DEPTH 13348 PERF.11159 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1818	N	1818	-0-	-0-	-0-	1818	2			Y	-0-					20
06	1826	N	1826	-0-	-0-	-0-	1826	2			Y	-0-					20
07	1785	N	1785	-0-	-0-	-0-	1785	2			Y	-0-					20
08	1085	N	753	-0-	-332	-0-	753	2			Y	-0-					20
09	1050	N	718	-0-	-332	-0-	718	2			Y	-0-					20
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					20

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
LOHBERGER-TIPPS 13 WELL #: 3 RRCID -> 224299 COMPL. DATE 11/16/2006 TOTAL DEPTH 13820 PERF.11515 - 13693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	419	-0-	-294	-0-	419	2			N	-0-					135
06	690	N	349	-0-	-341	-0-	349	2			N	-0-					135
07	349	N	349	-0-	-0-	-0-	349	2			N	-0-					135
08	434	N	426	-0-	-8	-0-	426	2			N	-0-					135
*09	449	N	449	-0-	-0-	-0-	449	2			N	-0-					135
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					135

HEMPHILL WALSER 11 WELL #: 12 RRCID -> 224726 COMPL. DATE 02/25/2006 TOTAL DEPTH 5800 PERF. 4626 - 5050

05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 65 WELL #: 20 RRCID -> 224858 COMPL. DATE 11/05/2006 TOTAL DEPTH 13638 PERF.11160 - 13610

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					53
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					53
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					53
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					53
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					53
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					53

ZYBACH 66 WELL #: 19 RRCID -> 224864 COMPL. DATE 10/23/2006 TOTAL DEPTH 13845 PERF.11104 - 13248

05	651	N	295	-0-	-356	-0-	295	2			N	-0-					81
06	600	N	340	-0-	-260	-0-	340	2			N	-0-					81
07	372	N	340	-0-	-32	-0-	340	2			N	-0-					81
08	310	N	-0-	-0-	-310	-0-					N	-0-					81
09	330	N	-0-	-0-	-330	-0-					N	-0-					81
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					81

HEMPHILL WALSER 11 WELL #: 17 RRCID -> 225062 COMPL. DATE 11/21/2006 TOTAL DEPTH 13414 PERF.11152 - 11308

05	784	N	784	-0-	-0-	-0-	784	2			Y	-0-					17
06	840	N	769	-0-	-71	-0-	769	2			Y	-0-					17
07	755	N	755	-0-	-0-	-0-	755	2			Y	-0-					17
08	790	N	790	-0-	-0-	-0-	790	2			Y	-0-					17
09	780	N	687	-0-	-93	-0-	687	2			Y	-0-					17
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					17

ZYBACH 66 WELL #: 20 RRCID -> 225430 COMPL. DATE 01/03/2007 TOTAL DEPTH 13890 PERF.11040 - 13574

05	310	N	256	-0-	-54	-0-	256	2			N	-0-					124
06	257	N	257	-0-	-0-	-0-	248	2	9	9	N	8					132
07	260	N	260	-0-	-0-	-0-	248	2	12	9	N	11					143
08	251	N	251	-0-	-0-	-0-	244	2	7	9	N	6					149
09	270	N	214	-0-	-56	-0-	210	2	4	9	N	4					153
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					153

LOLA 235 WELL #: 8 RRCID -> 225433 COMPL. DATE 01/17/2007 TOTAL DEPTH 13300 PERF.11206 - 13016

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					50

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
PRATER WELL #: 9010 RRCID -> 225434 COMPL. DATE 01/26/2007 TOTAL DEPTH 13175 PERF.11105 - 12963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1558	N	1558	-0-	-0-	-0-	1558	2			N	-0-					124
06	1560	N	1524	-0-	-36	-0-	1524	2			N	-0-					124
07	1612	N	1524	-0-	-88	-0-	1524	2			N	-0-					124
08	1550	N	1490	-0-	-60	-0-	1490	2			N	-0-					124
09	1530	N	1474	-0-	-56	-0-	1474	2			N	-0-					124
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					124

DUKES 7 WELL #: 3 RRCID -> 225507 COMPL. DATE 12/22/2006 TOTAL DEPTH 13905 PERF.11618 - 13828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					38

PRATER WELL #: 8010 RRCID -> 225536 COMPL. DATE 12/26/2006 TOTAL DEPTH 13150 PERF.11132 - 13010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	N	1419	-0-	-69	-0-	1419	2			N	-0-					137
06	1380	N	1348	-0-	-32	-0-	1348	2			N	-0-					137
07	1348	N	1348	-0-	-0-	-0-	1348	2			N	-0-					137
08	1426	N	1410	-0-	-16	-0-	1410	2			N	-0-					137
09	1350	N	1214	-0-	-136	-0-	1214	2			N	-0-					137
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					137

PRATER WELL #: 7010 RRCID -> 225540 COMPL. DATE 01/05/2007 TOTAL DEPTH 13156 PERF.11086 - 12900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	1298	-0-	-97	-0-	1298	2			N	-0-					62
06	1500	N	1344	-0-	-156	-0-	1344	2			N	-0-					62
07	1457	N	1344	-0-	-113	-0-	1344	2			N	-0-					62
08	1302	N	1276	-0-	-26	-0-	1276	2			N	-0-					62
09	1350	N	1203	-0-	-147	-0-	1203	2			N	-0-					62
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					62

MEEK 67 WELL #: 27 RRCID -> 227864 COMPL. DATE 02/05/2007 TOTAL DEPTH 13860 PERF.11092 - 13674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	810	-0-	-58	-0-	796	2	14	9	N	13					176
06	780	N	664	-0-	-116	-0-	650	2	14	9	N	13					189
07	713	N	661	-0-	-52	-0-	650	2	11	9	N	10					199
08	806	N	626	-0-	-180	-0-	615	2	11	9	N	10					209
09	660	N	616	-0-	-44	-0-	605	2	11	9	N	10					219
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					219

ZYBACH 65 WELL #: 19R RRCID -> 227867 COMPL. DATE 02/24/2007 TOTAL DEPTH 13850 PERF.11083 - 13596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ZYBACH 66 WELL #: 18R RRCID -> 228121 COMPL. DATE 03/07/2007 TOTAL DEPTH 13452 PERF.11196 - 13370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-					22
06	0	N	-0-	-0-	-0-	-0-					N	-0-					22
07	0	N	-0-	-0-	-0-	-0-					N	-0-					22
08	0	N	-0-	-0-	-0-	-0-					N	-0-					22
09	0	N	-0-	-0-	-0-	-0-					N	-0-					22
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					22

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
MEEK 67 WELL #: 28 RRCID -> 228410 COMPL. DATE 04/03/2007 TOTAL DEPTH 13484 PERF.11020 - 13342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					52

DOCKRAY RIVERS 237 WELL #: 2 RRCID -> 228412 COMPL. DATE 04/12/2007 TOTAL DEPTH 13700 PERF.11272 - 13322

05	1172	N	1172	-0-	-0-	-0-	1161	2	11	9	N	10					156
06	1290	X	918	-0-	-372	-0-	901	2	17	9	N	15					171
07	1333	X	924	-0-	-409	-0-	923	2	1	9	N	1					172
08	1333	X	830	-0-	-503	-0-	820	2	10	9	N	9					181
09	1290	X	816	-0-	-474	-0-	805	2	11	9	N	10					191
10	1178	X	NO RPT	-0-	-1178	-0-					N	NO RPT					191

HEMPHILL WALSER 11 WELL #: 15R RRCID -> 228729 COMPL. DATE 04/21/2007 TOTAL DEPTH 13480 PERF.11100 - 13256

05	1488	N	1413	-0-	-75	-0-	1413	2			Y	-0-					110
06	1620	N	1351	-0-	-269	-0-	1351	2			Y	-0-					110
07	1457	N	1329	-0-	-128	-0-	1329	2			Y	-0-					110
08	1426	N	1309	-0-	-117	-0-	1309	2			Y	-0-					110
09	1350	N	1332	-0-	-18	-0-	1332	2			Y	-0-					110
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					110

ZYBACH 12 WELL #: 1 RRCID -> 228849 COMPL. DATE 05/07/2007 TOTAL DEPTH 13859 PERF.11654 - 13714

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					22

BOB 14 WELL #: 1 RRCID -> 229487 COMPL. DATE 05/08/2007 TOTAL DEPTH 14100 PERF.11900 - 13966

05	806	N	572	-0-	-234	-0-	543	2	29	9	N	26					145
06	547	N	547	-0-	-0-	-0-	534	2	13	9	N	12					157
07	527	N	413	-0-	-114	-0-	406	2	7	9	N	6					163
08	558	N	437	-0-	-121	-0-	437	2			N	-0-					163
09	540	N	422	-0-	-118	-0-	408	2	14	9	N	13					176
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					176

LOLA 235 WELL #: 10 RRCID -> 229563 COMPL. DATE 04/30/2007 TOTAL DEPTH 13700 PERF.11160 - 13420

05	3486	X	3486	-0-	-0-	-0-	3436	2	50	9	N	45					191
06	2730	X	2545	-0-	-185	-0-	2515	2	30	9	N	27					218
07	3193	X	2545	-0-	-648	-0-	2515	2	30	9	N	27	185	1			60
08	3286	X	2119	-0-	-1167	-0-	2090	2	29	9	N	26					86
09	3180	X	1779	-0-	-1401	-0-	1750	2	29	9	N	26					112
10	3286	X	NO RPT	-0-	-3286	-0-					N	NO RPT					112

LOLA 235 WELL #: 11 RRCID -> 229571 COMPL. DATE 04/06/2015 TOTAL DEPTH 13643 PERF.11222 - 13040

05	3534	X	2739	-0-	-795	-0-	2713	2	26	9	N	24	182	1			68
06	3480	X	2306	-0-	-1174	-0-	2275	2	31	9	N	28					96
07	4061	X	2299	-0-	-1762	-0-	2275	2	24	9	N	22					118
08	4061	X	1830	-0-	-2231	-0-	1805	2	25	9	N	23					141
09	3930	X	1571	-0-	-2359	-0-	1546	2	25	9	N	23					164
10	2728	X	NO RPT	-0-	-2728	-0-					N	NO RPT					164

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
MEEK 67 WELL #: 47 RRCID -> 230222 COMPL. DATE 07/26/2007 TOTAL DEPTH 13425 PERF.11180 - 13270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					17

LOLA 235 WELL #: 9 RRCID -> 230230 COMPL. DATE 07/20/2007 TOTAL DEPTH 13207 PERF.11144 - 12318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					69

HEMPHILL WALSER 11 WELL #: 23 RRCID -> 230242 COMPL. DATE 07/03/2007 TOTAL DEPTH 13210 PERF.11178 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					105

ZYBACH 66 WELL #: 38 RRCID -> 230292 COMPL. DATE 06/14/2007 TOTAL DEPTH 13750 PERF.11040 - 13542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNTER A 34 WELL #: 6 RRCID -> 230293 COMPL. DATE 06/06/2007 TOTAL DEPTH 13800 PERF.11204 - 13698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1038	N	1038	-0-	-0-	-0-	1035	2	3	9	N	3					74
06	1170	N	806	-0-	-364	-0-	800	2	6	9	N	5					79
07	807	N	807	-0-	-0-	-0-	801	2	6	9	N	5					84
08	1023	N	646	-0-	-377	-0-	644	2	2	9	N	2					86
09	810	N	597	-0-	-213	-0-	595	2	2	9	N	2					88
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					88

WATERFIELD 16 WELL #: 1 RRCID -> 230925 COMPL. DATE 08/14/2007 TOTAL DEPTH 13855 PERF.10876 - 11362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2263	X	1775	-0-	-488	-0-	1762	2	13	9	N	12					485
06	1950	X	1204	-0-	-746	-0-	1189	2	15	9	N	14					499
07	1829	X	1506	-0-	-323	-0-	1472	2	34	9	N	31	183	1			347
08	1767	X	1497	-0-	-270	-0-	1497	2			N	-0-					347
*09	1832	X	1832	-0-	-0-	-0-	1832	2			N	-0-					347
10	1767	X	NO RPT	-0-	-1767	-0-					N	NO RPT					347

HEMPHILL WALSER 11 WELL #: 20 RRCID -> 231014 COMPL. DATE 06/30/2007 TOTAL DEPTH 13150 PERF.11132 - 13032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	998	-0-	-149	-0-	987	2	11	9	N	10					188
06	1230	N	847	-0-	-383	-0-	847	2			N	-0-					188
07	1023	N	892	-0-	-131	-0-	892	2			N	-0-					188
08	992	N	607	-0-	-385	-0-	605	2	2	9	N	2					190
09	840	N	-0-	-0-	-840	-0-					N	-0-					190
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					190

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
LOLA 235 WELL #: 6 RRCID -> 232224 COMPL. DATE 09/06/2007 TOTAL DEPTH 5400 PERF. 4710 - 5050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELTON 60 WELL #: 1 RRCID -> 232368 COMPL. DATE 11/05/2007 TOTAL DEPTH 14800 PERF.11410 - 13384

05	217	N	217	-0-	-0-	-0-	207	2	10	9	N	9					140
06	215	N	215	-0-	-0-	-0-	203	2	12	9	N	11					151
07	219	N	219	-0-	-0-	-0-	208	2	11	9	N	10					161
08	217	N	144	-0-	-73	-0-	144	2			N	-0-					161
09	210	N	145	-0-	-65	-0-	145	2			N	-0-					161
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					161

HUNTER 34 WELL #: 7 RRCID -> 232578 COMPL. DATE 08/27/2007 TOTAL DEPTH 13800 PERF.11498 - 13738

05	465	N	304	-0-	-161	-0-	302	2	2	9	N	2					148
06	450	N	238	-0-	-212	-0-	238	2			N	-0-					148
07	250	N	250	-0-	-0-	-0-	250	2			N	-0-					148
08	310	N	239	-0-	-71	-0-	239	2			N	-0-					148
09	240	N	228	-0-	-12	-0-	228	2			N	-0-					148
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					148

MEEK 67 WELL #: 49 RRCID -> 232727 COMPL. DATE 06/25/2007 TOTAL DEPTH 13343 PERF.11076 - 13226

05	3162	X	2714	-0-	-448	-0-	2700	2	14	9	N	13					123
06	3060	X	2021	-0-	-1039	-0-	2004	2	17	9	N	15					138
07	3162	X	2032	-0-	-1130	-0-	2004	2	28	9	N	25					163
08	3162	X	2185	-0-	-977	-0-	2171	2	14	9	N	13					176
09	3060	X	2058	-0-	-1002	-0-	2044	2	14	9	N	13					189
10	2728	X	NO RPT	-0-	-2728	-0-					N	NO RPT					189

ZYBACH 66 WELL #: 36 RRCID -> 232754 COMPL. DATE 07/31/2007 TOTAL DEPTH 13468 PERF.11112 - 13352

05	0	N	-0-	-0-	-0-	-0-					N	-0-					41
06	0	N	-0-	-0-	-0-	-0-					N	-0-					41
07	0	N	-0-	-0-	-0-	-0-					N	-0-					41
08	0	N	-0-	-0-	-0-	-0-					N	-0-					41
09	0	N	-0-	-0-	-0-	-0-					N	-0-					41
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					41

MEEK 67 WELL #: 61 RRCID -> 233178 COMPL. DATE 10/24/2007 TOTAL DEPTH 13420 PERF.11094 - 13220

05	1023	N	1017	-0-	-6	-0-	1000	2	17	9	N	15					230
06	900	N	876	-0-	-24	-0-	862	2	14	9	N	13					243
07	992	N	876	-0-	-116	-0-	862	2	14	9	N	13					256
08	1023	N	895	-0-	-128	-0-	882	2	13	9	N	12	180	1			88
09	870	N	831	-0-	-39	-0-	818	2	13	9	N	12					100
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					100

MEEK 67 WELL #: 62 RRCID -> 233449 COMPL. DATE 10/17/2007 TOTAL DEPTH 13536 PERF.11100 - 13242

05	3486	X	3486	-0-	-0-	-0-	3463	2	23	9	N	21					99
06	3810	X	3791	-0-	-19	-0-	3779	2	12	9	N	11					110
07	3937	X	3803	-0-	-134	-0-	3779	2	24	9	N	22					132
08	3937	X	1749	-0-	-2188	-0-	1732	2	17	9	N	15					147
09	3810	X	1703	-0-	-2107	-0-	1686	2	17	9	N	15					162
10	3906	X	NO RPT	-0-	-3906	-0-					N	NO RPT					162

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
DONELSON 15 WELL #: 1 RRCID -> 233461 COMPL. DATE 09/24/2007 TOTAL DEPTH 14276 PERF.11860 - 14108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	-0-	-0-	-1147	-0-					N	-0-					33
06	1110	N	-0-	-0-	-1110	-0-					N	-0-					33
07	0	N	-0-	-0-	-0-	-0-					N	-0-					33
08	0	N	-0-	-0-	-0-	-0-					N	-0-					33
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					33
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					33

HEMPHILL WALSER 11 WELL #: 28 RRCID -> 234047 COMPL. DATE 11/09/2007 TOTAL DEPTH 13256 PERF.11174 - 12994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	-0-	-0-	-682	-0-					N	-0-					118
06	390	N	159	-0-	-231	-0-	159	2			N	-0-					118
07	210	N	210	-0-	-0-	-0-	210	2			N	-0-					118
08	0	N	-0-	-0-	-0-	-0-					N	-0-					118
09	150	N	-0-	-0-	-150	-0-					N	-0-					118
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					118

DOCKRAY RIVERS 237 WELL #: 3 RRCID -> 234117 COMPL. DATE 10/02/2007 TOTAL DEPTH 13758 PERF.11328 - 13494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3162	X	2596	-0-	-566	-0-	2565	2	31	9	N	28					150
06	3420	X	2283	-0-	-1137	-0-	2254	2	29	9	N	26					176
07	3565	X	2175	-0-	-1390	-0-	2157	2	18	9	N	16					192
08	3565	X	2041	-0-	-1524	-0-	2022	2	19	9	N	17					209
09	3450	X	1845	-0-	-1605	-0-	1831	2	14	9	N	13					222
10	2604	X	NO RPT	-0-	-2604	-0-					N	NO RPT					222

HEMPHILL WALSER 11 WELL #: 26 RRCID -> 234290 COMPL. DATE 11/27/2007 TOTAL DEPTH 13157 PERF.11200 - 13074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	923	-0-	-162	-0-	916	2	7	9	N	6					79
06	930	N	874	-0-	-56	-0-	865	2	9	9	N	8					87
07	1023	N	963	-0-	-60	-0-	963	2			N	-0-					87
08	930	N	927	-0-	-3	-0-	910	2	17	9	N	15					102
*09	884	N	884	-0-	-0-	-0-	865	2	19	9	N	17					119
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					119

LOHBERGER 25 WELL #: 7 RRCID -> 235485 COMPL. DATE 12/23/2007 TOTAL DEPTH 13908 PERF.11558 - 13649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	2873	-0-	-227	54	2858	2	15	9	N	14					209
06	2879	X	2825	-0-	-54	-0-	2731	2	94	9	N	85	186	1			108
07	2744	X	2744	-0-	-0-	-0-	2731	2	13	9	N	12					120
08	2635	X	1	-0-	-2634	-0-	1	2			N	-0-					120
09	2550	X	-0-	-0-	-2550	-0-					N	-0-					120
10	2635	X	NO RPT	-0-	-2635	-0-					N	NO RPT					120

LOLA 235 WELL #: 12 RRCID -> 235500 COMPL. DATE 11/09/2007 TOTAL DEPTH 13675 PERF.11150 - 13060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					17
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					17

TREADWELL 35 WELL #: 5 RRCID -> 235636 COMPL. DATE 12/12/2007 TOTAL DEPTH 14150 PERF.11612 - 14030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					112

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
LOLA 235 WELL #: 55 RRCID -> 236340 COMPL. DATE 02/29/2008 TOTAL DEPTH 13312 PERF.11320 - 13093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1640	N	1640	-0-	-0-	-0-	1579	2	61	9	N	55					167
06	1020	N	1020	-0-	-0-	-0-	1006	2	14	9	N	13					180
07	1007	N	1007	-0-	-0-	-0-	1006	2	1	9	N	1					181
08	1240	N	692	-0-	-548	-0-	690	2	2	9	N	2					183
09	1020	N	679	-0-	-341	-0-	677	2	2	9	N	2					185
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					185

LOHBERGER-TIPPS 13 WELL #: 5 RRCID -> 236950 COMPL. DATE 01/21/2008 TOTAL DEPTH 14117 PERF.11652 - 13980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	975	N	975	-0-	-0-	-0-	964	2	11	9	N	10					96
06	740	N	740	-0-	-0-	-0-	728	2	12	9	N	11					107
07	741	N	741	-0-	-0-	-0-	728	2	13	9	N	12					119
08	837	N	708	-0-	-129	-0-	697	2	11	9	N	10					129
*09	760	N	760	-0-	-0-	-0-	749	2	11	9	N	10					139
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					139

TIPPS 12 WELL #: 3 RRCID -> 237101 COMPL. DATE 02/04/2008 TOTAL DEPTH 14035 PERF.11732 - 13910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	319	-0-	-22	-0-	319	2			N	-0-					62
06	330	N	191	-0-	-139	-0-	190	2	1	9	N	1					63
07	279	N	190	-0-	-89	-0-	190	2			N	-0-					63
08	310	N	-0-	-0-	-310	-0-					N	-0-					63
09	180	N	-0-	-0-	-180	-0-					N	-0-					63
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					63

TREADWELL 35 WELL #: 4 RRCID -> 237102 COMPL. DATE 03/15/2008 TOTAL DEPTH 14120 PERF.11466 - 13796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					39

DOCKRAY RIVERS 237 WELL #: 6 RRCID -> 237599 COMPL. DATE 03/24/2008 TOTAL DEPTH 13580 PERF.11048 - 13046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2015	X	1720	-0-	-295	-0-	1700	2	20	9	N	18					255
06	1244	X	1244	-0-	-0-	-0-	1233	2	11	9	N	10	183	1			82
07	2914	X	1208	-0-	-1706	-0-	1200	2	8	9	N	7					89
08	2914	X	1154	-0-	-1760	-0-	1120	2	34	9	N	31					120
09	2820	X	1021	-0-	-1799	-0-	1008	2	13	9	N	12					132
10	1705	X	NO RPT	-0-	-1705	-0-					N	NO RPT					132

HEMPHILL WALSER 11 WELL #: 25 RRCID -> 238563 COMPL. DATE 04/05/2008 TOTAL DEPTH 13178 PERF.11250 - 13048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	1003	-0-	-82	-0-	1003	2			N	-0-					73
06	990	N	918	-0-	-72	-0-	918	2			N	-0-					73
07	1010	N	1010	-0-	-0-	-0-	1010	2			N	-0-					73
08	992	N	759	-0-	-233	-0-	759	2			N	-0-					73
09	930	N	698	-0-	-232	-0-	698	2			N	-0-					73
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					73

DOCKRAY RIVERS 237 WELL #: 5 RRCID -> 238937 COMPL. DATE 03/24/2008 TOTAL DEPTH 13650 PERF.11122 - 13492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1953	X	1769	-0-	-184	-0-	1740	2	29	9	N	26					257
06	1454	X	1454	-0-	-0-	-0-	1419	2	35	9	N	32	181	1			108
07	3193	X	1445	-0-	-1748	-0-	1423	2	22	9	N	20					128
08	3193	X	1321	-0-	-1872	-0-	1301	2	20	9	N	18					146
09	3090	X	1264	-0-	-1826	-0-	1241	2	23	9	N	21					167
10	1767	X	NO RPT	-0-	-1767	-0-					N	NO RPT					167

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
THOMAS 47 WELL #: 4 RRCID -> 239001 COMPL. DATE 06/08/2008 TOTAL DEPTH 12857 PERF.10988 - 12804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1705	X	534	-0-	-1171	-0-	524	2	10	9	N	9					368
06	1650	X	585	-0-	-1065	-0-	565	2	20	9	N	18					386
07	1705	X	574	-0-	-1131	-0-	565	2	9	9	N	8					394
08	2989	X	2989	-0-	-0-	-0-	2987	2	2	9	N	2					396
09	1590	X	613	-0-	-977	-0-	613	2			N	-0-					396
10	620	X	NO RPT	-0-	-620	-0-					N	NO RPT					396

DONELSON 15 WELL #: 2 RRCID -> 239571 COMPL. DATE 06/03/2008 TOTAL DEPTH 14175 PERF.11832 - 14080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					16

HUNTER A 34 WELL #: 9 RRCID -> 239575 COMPL. DATE 06/19/2008 TOTAL DEPTH 13740 PERF.11522 - 13682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					51
06	0	N	-0-	-0-	-0-	-0-					N	-0-					51
07	0	N	-0-	-0-	-0-	-0-					N	-0-					51
08	0	N	-0-	-0-	-0-	-0-					N	-0-					51
09	0	N	-0-	-0-	-0-	-0-					N	-0-					51
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					51

LOHBERGER 25 WELL #: 6 RRCID -> 239580 COMPL. DATE 06/08/2008 TOTAL DEPTH 13650 PERF.11510 - 13556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	948	N	948	-0-	-0-	-0-	939	2	9	9	N	8					109
06	750	N	714	-0-	-36	-0-	692	2	22	9	N	20					129
07	775	N	700	-0-	-75	-0-	692	2	8	9	N	7					136
08	775	N	713	-0-	-62	-0-	707	2	6	9	N	5					141
09	720	N	597	-0-	-123	-0-	591	2	6	9	N	5					146
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					146

TREADWELL 35 WELL #: 6 RRCID -> 239826 COMPL. DATE 04/29/2008 TOTAL DEPTH 14000 PERF.11500 - 12020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					193
06	0	N	-0-	-0-	-0-	-0-					N	-0-					193
07	0	N	-0-	-0-	-0-	-0-					N	-0-					193
08	0	N	-0-	-0-	-0-	-0-					N	-0-					193
09	0	N	-0-	-0-	-0-	-0-					N	-0-					193
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					193

TREADWELL 35 WELL #: 7 RRCID -> 241143 COMPL. DATE 06/25/2008 TOTAL DEPTH 13970 PERF.11618 - 13860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					75

ZYBACH 12 WELL #: 2 RRCID -> 241147 COMPL. DATE 07/30/2008 TOTAL DEPTH 14210 PERF.11722 - 14001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					121
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					121

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
WATERFIELD 16 WELL #: 3 RRCID -> 241388 COMPL. DATE 08/18/2008 TOTAL DEPTH 12925 PERF.10866 - 12723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2387	N	2272	-0-	-115	-0-	2269	2	3	9	N	3					118
06	2210	N	2210	-0-	-0-	-0-	2203	2	7	9	N	6					124
07	2294	N	2262	-0-	-32	-0-	2254	2	8	9	N	7					131
08	2263	N	1964	-0-	-299	-0-	1961	2	3	9	N	3					134
*09	2524	N	2524	-0-	-0-	-0-	2496	2	28	9	N	25					159
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					159

DOCKRAY RIVERS 237 WELL #: 7 RRCID -> 243922 COMPL. DATE 09/15/2008 TOTAL DEPTH 13546 PERF.10910 - 13486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	728	-0-	-47	-0-	717	2	11	9	N	10					194
06	720	N	707	-0-	-13	-0-	695	2	12	9	N	11					205
07	744	N	692	-0-	-52	-0-	683	2	9	9	N	8					213
08	713	N	711	-0-	-2	-0-	708	2	3	9	N	3					216
09	720	N	682	-0-	-38	-0-	679	2	3	9	N	3					219
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					219

HEMPHILL WALSER 11 WELL #: 31 RRCID -> 245018 COMPL. DATE 10/18/2008 TOTAL DEPTH 13450 PERF.11082 - 13370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2356	X	669	-0-	-1687	-0-	662	2	7	9	N	6					75
06	2280	X	1045	-0-	-1235	-0-	1039	2	6	9	N	5					80
07	2356	X	987	-0-	-1369	-0-	987	2			N	-0-					80
08	2356	X	1411	-0-	-945	-0-	1388	2	23	9	N	21					101
09	2280	X	1713	-0-	-567	-0-	1682	2	31	9	N	28					129
10	1085	X	NO RPT	-0-	-1085	-0-					N	NO RPT					129

HEFLEY 34 WELL #: 11 RRCID -> 245536 COMPL. DATE 11/13/2008 TOTAL DEPTH 14300 PERF.11426 - 13850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1432	N	1432	-0-	-0-	-0-	1424	2	8	9	N	7					194
06	1500	N	1133	-0-	-367	-0-	1114	2	19	9	N	17					211
07	1617	N	1617	-0-	-0-	-0-	1592	2	25	9	N	23					234
08	1426	N	1179	-0-	-247	-0-	1177	2	2	9	N	2					236
09	1140	N	1055	-0-	-85	-0-	1053	2	2	9	N	2	179	1			59
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					59

HEFLEY 34 WELL #: 10 RRCID -> 246182 COMPL. DATE 09/02/2008 TOTAL DEPTH 13832 PERF.11380 - 13716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					11
06	0	N	-0-	-0-	-0-	-0-					N	-0-					11
07	0	N	-0-	-0-	-0-	-0-					N	-0-					11
08	0	N	-0-	-0-	-0-	-0-					N	-0-					11
09	0	N	-0-	-0-	-0-	-0-					N	-0-					11
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					11

DUKES 7A WELL #: 6 RRCID -> 246184 COMPL. DATE 09/08/2008 TOTAL DEPTH 14575 PERF.11686 - 14329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	976	-0-	-16	-0-	976	2			N	-0-					162
06	965	N	965	-0-	-0-	-0-	965	2			N	-0-					162
07	1043	N	1043	-0-	-0-	-0-	1021	2	22	9	N	20					182
08	968	N	968	-0-	-0-	-0-	962	2	6	9	N	5					187
*09	1113	N	1113	-0-	-0-	-0-	1104	2	9	9	N	8					195
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					195

LOHBERGER-TIPPS 13 WELL #: 7 RRCID -> 246494 COMPL. DATE 12/07/2008 TOTAL DEPTH 14200 PERF.11653 - 14076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					75
06	0	N	-0-	-0-	-0-	-0-					N	-0-					75
07	0	N	-0-	-0-	-0-	-0-					N	-0-					75
08	0	N	-0-	-0-	-0-	-0-					N	251	188	1			138
09	0	N	-0-	-0-	-0-	-0-					N	251					389
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					389

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
LOLA 235 WELL #: 38 RRCID -> 246495 COMPL. DATE 10/30/2007 TOTAL DEPTH 13328 PERF.11364 - 13208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1941	N	1941	-0-	-0-	-0-	1869	2	72	9	N	65					188
06	1548	N	1548	-0-	-0-	-0-	1495	2	53	9	N	48					236
07	1860	N	1504	-0-	-356	-0-	1495	2	9	9	N	8	190	1			54
08	1860	N	1152	-0-	-708	-0-	1134	2	18	9	N	16					70
09	1560	N	1046	-0-	-514	-0-	1028	2	18	9	N	16					86
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					86

TREADWELL 35 WELL #: 8 RRCID -> 246498 COMPL. DATE 11/21/2008 TOTAL DEPTH 14166 PERF.11508 - 14004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	650	-0-	-280	-0-	618	2	32	9	N	29	189	1			84
06	620	N	620	-0-	-0-	-0-	616	2	4	9	N	4					88
07	651	N	619	-0-	-32	-0-	616	2	3	9	N	3					91
08	651	N	617	-0-	-34	-0-	602	2	15	9	N	14					105
09	630	N	597	-0-	-33	-0-	586	2	11	9	N	10					115
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					115

DUKES 7B WELL #: 5 RRCID -> 247169 COMPL. DATE 11/12/2008 TOTAL DEPTH 14560 PERF.11530 - 14366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	920	-0-	-103	-0-	892	2	28	9	N	25					217
06	886	N	886	-0-	-0-	-0-	874	2	12	9	N	11	181	1			47
07	909	N	909	-0-	-0-	-0-	896	2	13	9	N	12					59
08	930	N	834	-0-	-96	-0-	828	2	6	9	N	5					64
09	900	N	775	-0-	-125	-0-	775	2			N	-0-					64
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					64

LOHBERGER-TIPPS 13 WELL #: 8 RRCID -> 247926 COMPL. DATE 02/14/2009 TOTAL DEPTH 13908 PERF.11658 - 13780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1043	N	1043	-0-	-0-	-0-	1025	2	18	9	N	16	184	1			100
06	870	N	785	-0-	-85	-0-	771	2	14	9	N	13					113
07	961	N	789	-0-	-172	-0-	771	2	18	9	N	16					129
08	961	N	860	-0-	-101	-0-	842	2	18	9	N	16					145
*09	799	N	799	-0-	-0-	-0-	781	2	18	9	N	16					161
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					161

LOHBERGER 25 WELL #: 8 RRCID -> 249556 COMPL. DATE 03/02/2009 TOTAL DEPTH 13852 PERF.11566 - 13786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	685	N	685	-0-	-0-	-0-	685	2			N	-0-					100
06	900	N	641	-0-	-259	-0-	641	2			N	-0-					100
07	682	N	647	-0-	-35	-0-	641	2	6	9	N	5					105
08	682	N	565	-0-	-117	-0-	565	2			N	-0-					105
09	630	N	332	-0-	-298	-0-	332	2			N	-0-					105
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					105

HEFLEY 34 WELL #: 8 RRCID -> 249592 COMPL. DATE 01/10/2008 TOTAL DEPTH 13831 PERF.11412 - 13688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1923	N	1923	-0-	-0-	-0-	1919	2	4	9	N	4					122
06	1440	N	1142	-0-	-298	-0-	1111	2	31	9	N	28					150
07	1364	N	1222	-0-	-142	-0-	1215	2	7	9	N	6					156
08	1592	N	1592	-0-	-0-	-0-	1581	2	11	9	N	10					166
*09	1594	N	1594	-0-	-0-	-0-	1590	2	4	9	N	4					170
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					170

DOCKRAY RIVERS 237 WELL #: 4 RRCID -> 249604 COMPL. DATE 03/11/2009 TOTAL DEPTH 13300 PERF.11082 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	958	-0-	-3	-0-	939	2	19	9	N	17	187	1			73
06	930	N	908	-0-	-22	-0-	885	2	23	9	N	21					94
07	926	N	926	-0-	-0-	-0-	898	2	28	9	N	25					119
08	961	N	960	-0-	-1	-0-	940	2	20	9	N	18					137
*09	928	N	928	-0-	-0-	-0-	915	2	13	9	N	12					149
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					149

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
GRANT MEEK 236 WELL #: 13 RRCID -> 249606 COMPL. DATE 04/03/2009 TOTAL DEPTH 13610 PERF.11060 - 13324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3906	X	3382	-0-	-524	-0-	3336	2	46	9	N	42					161
06	3780	X	2932	-0-	-848	-0-	2878	2	54	9	N	49					210
07	3906	X	2926	-0-	-980	-0-	2917	2	9	9	N	8					218
08	3906	X	12	-0-	-3894	-0-	11	2	1	9	N	1	161	1			58
09	3270	X	679	-0-	-2591	-0-	679	2			N	-0-					58
10	3379	X	NO RPT	-0-	-3379	-0-					N	NO RPT					58

LOLA 235 WELL #: 29 RRCID -> 250017 COMPL. DATE 05/01/2009 TOTAL DEPTH 13198 PERF.11065 - 13088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					24

LOLA 235 WELL #: 31 RRCID -> 250026 COMPL. DATE 01/30/2009 TOTAL DEPTH 13420 PERF.11127 - 13326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					17

DOCKRAY RIVERS 237 WELL #: 37 RRCID -> 254950 COMPL. DATE 01/11/2010 TOTAL DEPTH 13208 PERF.11182 - 13082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	-0-	-0-	-558	-0-					N	-0-					51
06	660	N	-0-	-0-	-660	-0-					N	-0-					51
07	62	N	-0-	-0-	-62	-0-					N	-0-					51
08	0	N	-0-	-0-	-0-	-0-					N	-0-					51
09	0	N	-0-	-0-	-0-	-0-					N	-0-					51
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					51

LEE-HEFLEY WELL #: 2H RRCID -> 259513 COMPL. DATE 06/01/2010 TOTAL DEPTH 11263 PERF.11635 - 16778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6630	X	6630	-0-	-0-	-0-	6070	2	560	9	N	509	378	1			1113
06	6320	X	6320	-0-	-0-	-0-	5779	2	541	9	N	492	752	1			853
07	6882	X	5536	-0-	-1346	-0-	5002	2	534	9	N	485	532	1			806
08	7130	X	7130	-0-	-0-	-0-	6554	2	576	9	N	524	380	1			950
09	6660	X	6000	-0-	-660	-0-	5424	2	576	9	N	524					1474
10	6634	X	NO RPT	-0-	-6634	-0-					N	NO RPT					1474

LEE-HEFLEY WELL #: 3H RRCID -> 262699 COMPL. DATE 03/21/2013 TOTAL DEPTH 11512 PERF.11356 - 16060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7680	X	7680	-0-	-0-	-0-	7299	2	381	9	N	346	381	1			1153
06	7677	X	7677	-0-	-0-	-0-	7299	2	378	9	N	344	383	1			1114
07	7488	X	7488	-0-	-0-	-0-	7049	2	439	9	N	399	360	1			1153
08	7642	X	7642	-0-	-0-	-0-	7306	2	336	9	N	305	373	1			1085
*09	6468	X	6468	-0-	-0-	-0-	6132	2	336	9	N	305					1390
10	2604	X	NO RPT	-0-	-2604	-0-					N	NO RPT					1390

BOB 14 WELL #: 2H RRCID -> 264709 COMPL. DATE 02/21/2012 TOTAL DEPTH 11813 PERF.12204 - 16197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5425	X	3561	-0-	-1864	-0-	3561	2			N	-0-					193
06	5010	X	4562	-0-	-448	-0-	4531	2	31	9	N	28					221
07	5177	X	4499	-0-	-678	-0-	4482	2	17	9	N	15					236
08	3844	X	2790	-0-	-1054	-0-	2687	2	103	9	N	94	163	1			167
09	4560	X	2956	-0-	-1604	-0-	2915	2	41	9	N	37					204
10	4712	X	NO RPT	-0-	-4712	-0-					N	NO RPT					204

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803

DONELSON 15 WELL #: 4H RRCID -> 265000 COMPL. DATE 10/09/2011 TOTAL DEPTH 11813 PERF.12219 - 16082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12090	X	10429	-0-	-1661	-0-	10305	2	124	9	N	113	189	1			177
06	11700	X	8233	-0-	-3467	-0-	8144	2	89	9	N	81	184	1			74
07	12090	X	8682	-0-	-3408	-0-	8581	2	101	9	N	92					166
08	12090	X	4828	-0-	-7262	-0-	4788	2	40	9	N	36					202
09	10080	X	5970	-0-	-4110	-0-	5901	2	69	9	N	63	182	1			83
10	10416	X	NO RPT	-0-	-10416	-0-					N	NO RPT					83

ZYBACH-TIPPS 12 WELL #: 3H RRCID -> 265088 COMPL. DATE 05/11/2012 TOTAL DEPTH 11819 PERF.12181 - 16990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					129

BOB 14 WELL #: 4H RRCID -> 265983 COMPL. DATE 02/20/2012 TOTAL DEPTH 11875 PERF.12208 - 16323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9238	X	8423	-0-	-815	-0-	8342	2	81	9	N	74					148
06	8730	X	8481	-0-	-249	-0-	8360	2	121	9	N	110	173	1			85
07	8587	X	5739	-0-	-2848	-0-	5667	2	72	9	N	65					150
08	8556	X	8409	-0-	-147	-0-	8318	2	91	9	N	83					233
09	8490	X	8040	-0-	-450	-0-	7982	2	58	9	N	53	178	1			108
10	8773	X	NO RPT	-0-	-8773	-0-					N	NO RPT					108

HUNTER-HEFLEY 34 WELL #: 8H RRCID -> 269353 COMPL. DATE 04/10/2013 TOTAL DEPTH 11927 PERF.12443 - 16566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10771	X	10771	-0-	-0-	-0-	10643	2	128	9	N	116					282
06	8975	X	8975	-0-	-0-	-0-	8848	2	127	9	N	115	184	1			213
07	9269	X	8748	-0-	-521	-0-	8596	2	152	9	N	138					351
08	10168	X	9531	-0-	-637	-0-	9436	2	95	9	N	86	187	1			250
09	9840	X	1533	-0-	-8307	-0-	1524	2	9	9	N	8					258
10	10168	X	NO RPT	-0-	-10168	-0-					N	NO RPT					258

ZYBACH 14 WELL #: 4H RRCID -> 269600 COMPL. DATE 06/05/2013 TOTAL DEPTH 11970 PERF.12113 - 16195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12772	X	11861	-0-	-911	-0-	11525	2	336	9	N	305	183	1			463
06	14991	X	14991	-0-	-0-	-0-	14632	2	359	9	N	326	368	1			421
07	14963	X	14963	-0-	-0-	-0-	14632	2	331	9	N	301	364	1			358
08	13082	X	13082	-0-	-0-	-0-	12766	2	316	9	N	287	189	1			456
09	12360	X	10479	-0-	-1881	-0-	10214	2	265	9	N	241	367	1			330
10	12772	X	NO RPT	-0-	-12772	-0-					N	NO RPT					330

HUNTER-HEFLEY 34 WELL #: 9SL RRCID -> 269805 COMPL. DATE 04/10/2013 TOTAL DEPTH 11913 PERF.12041 - 15836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	24398	X	24398	-0-	-0-	-0-	24116	2	282	9	N	256	333	1			613
06	18010	X	18010	-0-	-0-	-0-	17720	2	290	9	N	264	364	1			513
07	21229	X	21229	-0-	-0-	-0-	21119	2	110	9	N	100					613
08	20910	X	20910	-0-	-0-	-0-	20660	2	250	9	N	227	192	1			648
*09	23823	X	23823	-0-	-0-	-0-	23520	2	303	9	N	275					923
10	10695	X	NO RPT	-0-	-10695	-0-					N	NO RPT					923

LOHBERGER 25 WELL #: 7SL RRCID -> 270493 COMPL. DATE 06/05/2013 TOTAL DEPTH 11988 PERF.12253 - 15647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	19871	X	18445	-0-	-1426	-0-	18221	2	224	9	N	204	175	1			330
06	17070	X	13411	-0-	-3659	-0-	13215	2	196	9	N	178	370	1			138
07	17639	X	13346	-0-	-4293	-0-	13215	2	131	9	N	119					257
08	18445	X	15962	-0-	-2483	-0-	15780	2	182	9	N	165	181	1			241
09	17850	X	13680	-0-	-4170	-0-	13498	2	182	9	N	165					406
10	18445	X	NO RPT	-0-	-18445	-0-					N	NO RPT					406

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803

TREADWELL 35 WELL #: 3SL RRCID -> 270588 COMPL. DATE 07/20/2013 TOTAL DEPTH 11639 PERF.12005 - 15914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14931	X	14931	-0-	-0-	-0-	14698	2	233	9	N	212	188	1			888
06	13980	X	13980	-0-	-0-	-0-	13694	2	286	9	N	260	364	1			784
07	13694	X	13694	-0-	-0-	-0-	13694	2			N	-0-					784
08	11204	X	11204	-0-	-0-	-0-	11204	2			N	-0-					784
*09	13665	X	13665	-0-	-0-	-0-	13665	2			N	-0-					784
10	10664	X	NO RPT	-0-	-10664	-0-					N	NO RPT					784

LOHBERGER 25 SL WELL #: 5H RRCID -> 271236 COMPL. DATE 08/16/2013 TOTAL DEPTH 11839 PERF.12230 - 15893

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOHBERGER 25 WELL #: 8SL RRCID -> 271399 COMPL. DATE 06/07/2013 TOTAL DEPTH 12014 PERF.12510 - 15953

05	22702	X	22702	-0-	-0-	-0-	22529	2	173	9	N	157	190	1			318
06	21524	X	21524	-0-	-0-	-0-	20753	2	771	9	N	701	919	1			100
07	21103	X	21103	-0-	-0-	-0-	20753	2	350	9	N	318	186	1			232
08	24015	X	24015	-0-	-0-	-0-	23550	2	465	9	N	423	369	1			286
*09	20681	X	20681	-0-	-0-	-0-	20216	2	465	9	N	423					709
10	10850	X	NO RPT	-0-	-10850	-0-					N	NO RPT					709

LOHBERGER 25 SL WELL #: 4H RRCID -> 271621 COMPL. DATE 09/20/2013 TOTAL DEPTH 11792 PERF.12244 - 16335

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREADWELL 35 WELL #: 1SL RRCID -> 271830 COMPL. DATE 06/05/2013 TOTAL DEPTH 11582 PERF.12027 - 16031

05	29610	X	29610	-0-	-0-	-0-	29100	2	510	9	N	464	368	1			912
06	36701	X	36701	-0-	-0-	-0-	36098	2	603	9	N	548	922	1			538
07	33539	X	33539	-0-	-0-	-0-	33049	2	490	9	N	445	373	1			610
08	14043	X	13288	-0-	-755	-0-	12852	2	436	9	N	396	190	1			816
*09	15472	X	15472	-0-	-0-	-0-	15319	2	153	9	N	139	187	1			768
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					768

LOHBERGER 25 WELL #: 6H RRCID -> 271831 COMPL. DATE 08/13/2013 TOTAL DEPTH 11841 PERF.12250 - 15822

05	3317	X	1330	-0-	-1987	-0-	1315	2	15	9	N	14					119
06	4802	X	4802	-0-	-0-	-0-	4741	2	61	9	N	55					174
07	4803	X	4803	-0-	-0-	-0-	4741	2	62	9	N	56					230
08	2945	X	1156	-0-	-1789	-0-	1127	2	29	9	N	26					256
09	4800	X	1560	-0-	-3240	-0-	1531	2	29	9	N	26					282
10	4960	X	NO RPT	-0-	-4960	-0-					N	NO RPT					282

TREADWELL 35 WELL #: 2SL RRCID -> 272242 COMPL. DATE 06/05/2013 TOTAL DEPTH 11551 PERF.11773 - 16005

05	11625	X	11537	-0-	-88	-0-	11353	2	184	9	N	167	182	1			377
06	12542	X	12542	-0-	-0-	-0-	12403	2	139	9	N	126	182	1			321
07	12498	X	12498	-0-	-0-	-0-	12403	2	95	9	N	86					407
08	30178	X	30178	-0-	-0-	-0-	30169	2	9	9	N	8					415
*09	18590	X	18590	-0-	-0-	-0-	18590	2			N	-0-					415
10	11625	X	NO RPT	-0-	-11625	-0-					N	NO RPT					415

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803

TREADWELL 35 SL WELL #: 4H RRCID -> 272265 COMPL. DATE 09/27/2013 TOTAL DEPTH 11738 PERF.12094 - 16462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREADWELL 35 SL WELL #: 5H RRCID -> 272266 COMPL. DATE 09/27/2013 TOTAL DEPTH 11814 PERF.12166 - 16511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOHBERGER 25 WELL #: 1H RRCID -> 272906 COMPL. DATE 12/20/2013 TOTAL DEPTH 11613 PERF.12219 - 15935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	16763	X	16763	-0-	-0-	-0-	16570	2	193	9	N	175	182	1			72
06	10834	X	10834	-0-	-0-	-0-	10660	2	174	9	N	158	166	1			64
07	15314	X	10831	-0-	-4483	-0-	10660	2	171	9	N	155	181	1			38
08	15314	X	11037	-0-	-4277	-0-	10848	2	189	9	N	172	186	1			24
09	14820	X	12024	-0-	-2796	-0-	11835	2	189	9	N	172					196
10	15314	X	NO RPT	-0-	-15314	-0-					N	NO RPT					196

LOHBERGER-TIPPS 13 WELL #: 5SL RRCID -> 273854 COMPL. DATE 09/27/2013 TOTAL DEPTH 11831 PERF.12164 - 16520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	22813	X	22813	-0-	-0-	-0-	22187	2	626	9	N	569	549	1			597
06	23669	X	23669	-0-	-0-	-0-	23101	2	568	9	N	516	562	1			551
07	20183	X	20183	-0-	-0-	-0-	19611	2	572	9	N	520	546	1			525
08	17957	X	17957	-0-	-0-	-0-	17469	2	488	9	N	444	545	1			424
*09	18273	X	18273	-0-	-0-	-0-	17769	2	504	9	N	458	364	1			518
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					518

DUKES 7 WELL #: 9H RRCID -> 274212 COMPL. DATE 04/27/2014 TOTAL DEPTH 12095 PERF.12655 - 17206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7750	X	3916	-0-	-3834	-0-	3756	2	160	9	N	145	185	1			263
06	7500	X	4165	-0-	-3335	-0-	4027	2	138	9	N	125	187	1			201
07	6169	X	5039	-0-	-1130	-0-	4798	2	241	9	N	219	184	1			236
08	5611	X	3522	-0-	-2089	-0-	3401	2	121	9	N	110	177	1			169
09	4200	X	1300	-0-	-2900	-0-	1133	2	167	9	N	152	183	1			138
10	4309	X	NO RPT	-0-	-4309	-0-					N	NO RPT					138

LOHBERGER-TIPPS 13 WELL #: 1SL RRCID -> 274387 COMPL. DATE 07/14/2013 TOTAL DEPTH 11663 PERF.11929 - 16023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	40501	X	40501	-0-	-0-	-0-	39569	2	932	9	N	847	924	1			545
06	37491	X	37491	-0-	-0-	-0-	36632	2	859	9	N	781	731	1			595
07	39047	X	39047	-0-	-0-	-0-	38209	2	838	9	N	762	742	1			615
08	38770	X	38770	-0-	-0-	-0-	37919	2	851	9	N	774	739	1			650
*09	38442	X	38442	-0-	-0-	-0-	37919	2	523	9	N	475	368	1			757
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					757

LOHBERGER-TIPPS 13 SL WELL #: 4H RRCID -> 274603 COMPL. DATE 09/27/2013 TOTAL DEPTH 11838 PERF.12259 - 16477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
TREADWELL 35 WELL #: 6H RRCID -> 274883 COMPL. DATE 09/27/2013 TOTAL DEPTH 11805 PERF.12143 - 16689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 14 WELL #: 5H RRCID -> 275412 COMPL. DATE 10/18/2013 TOTAL DEPTH 11730 PERF.12210 - 16546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7750	X	2519	-0-	-5231	-0-	2510	2	9	9	N	8					216
06	7500	X	3824	-0-	-3676	-0-	3824	2			N	-0-					216
07	7750	X	3824	-0-	-3926	-0-	3824	2			N	-0-					216
08	7750	X	2924	-0-	-4826	-0-	2924	2			N	-0-					216
09	6900	X	16	-0-	-6884	-0-	16	2			N	-0-					216
10	3937	X	NO RPT	-0-	-3937	-0-					N	NO RPT					216

TREADWELL 35 SL WELL #: 7H RRCID -> 275416 COMPL. DATE 03/12/2014 TOTAL DEPTH 11941 PERF.12403 - 16680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOHBERGER-TIPPS 13 SL WELL #: 8H RRCID -> 275431 COMPL. DATE 03/15/2014 TOTAL DEPTH 11997 PERF.12434 - 16789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 14 WELL #: 8H RRCID -> 275487 COMPL. DATE 03/26/2014 TOTAL DEPTH 11947 PERF.12336 - 16557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-					35
06	0	X	-0-	-0-	-0-	-0-					N	-0-					35
07	0	X	-0-	-0-	-0-	-0-					N	-0-					35
08	0	X	-0-	-0-	-0-	-0-					N	-0-					35
09	0	X	-0-	-0-	-0-	-0-					N	-0-					35
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					35

DUKES 7 WELL #: 4H RRCID -> 275489 COMPL. DATE 04/14/2014 TOTAL DEPTH 11885 PERF.12387 - 16724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	16058	X	14866	-0-	-1192	-0-	14534	2	332	9	N	302	373	1			246
06	15540	X	14955	-0-	-585	-0-	14641	2	314	9	N	285	179	1			352
07	16058	X	14474	-0-	-1584	-0-	14211	2	263	9	N	239	365	1			226
08	15531	X	14689	-0-	-842	-0-	14438	2	251	9	N	228	184	1			270
09	15030	X	14963	-0-	-67	-0-	14662	2	301	9	N	274	369	1			175
10	15469	X	NO RPT	-0-	-15469	-0-					N	NO RPT					175

DUKES 7 WELL #: 7H RRCID -> 275491 COMPL. DATE 04/19/2014 TOTAL DEPTH 12097 PERF.12707 - 17190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14849	X	12760	-0-	-2089	-0-	12325	2	435	9	N	395	370	1			229
06	14370	X	12072	-0-	-2298	-0-	11689	2	383	9	N	348	374	1			203
07	15035	X	11849	-0-	-3186	-0-	11432	2	417	9	N	379	362	1			220
08	15035	X	12231	-0-	-2804	-0-	11859	2	372	9	N	338	186	1			372
09	14550	X	12119	-0-	-2431	-0-	11929	2	190	9	N	173	370	1			175
10	12772	X	NO RPT	-0-	-12772	-0-					N	NO RPT					175

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
DUKE 7 WELL #: 8H RRCID -> 275492 COMPL. DATE 04/24/2014 TOTAL DEPTH 12069 PERF.12614 - 17158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7440	X	2316	-0-	-5124	-0-	2052	2	264	9	N	240	185	1			252
06	7200	X	6384	-0-	-816	-0-	6119	2	265	9	N	241	367	1			126
07	7440	X	2382	-0-	-5058	-0-	2139	2	243	9	N	221					347
08	7378	X	5884	-0-	-1494	-0-	5664	2	220	9	N	200	181	1			366
09	7140	X	6875	-0-	-265	-0-	6701	2	174	9	N	158	369	1			155
10	6603	X	NO RPT	-0-	-6603	-0-					N	NO RPT					155

TREADWELL 35 SL WELL #: 9H RRCID -> 275500 COMPL. DATE 03/08/2014 TOTAL DEPTH 11982 PERF.12426 - 16771

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZYBACH 14 WELL #: 7H RRCID -> 275663 COMPL. DATE 03/26/2014 TOTAL DEPTH 12013 PERF.12430 - 16721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10850	X	8929	-0-	-1921	-0-	8853	2	76	9	N	69	187	1			186
06	10356	X	10356	-0-	-0-	-0-	10172	2	184	9	N	167	184	1			169
07	10350	X	10350	-0-	-0-	-0-	10172	2	178	9	N	162	183	1			148
08	8928	X	7992	-0-	-936	-0-	7766	2	226	9	N	205					353
09	10350	X	6881	-0-	-3469	-0-	6658	2	223	9	N	203	372	1			184
10	10695	X	NO RPT	-0-	-10695	-0-					N	NO RPT					184

ZYBACH 14 WELL #: 9H RRCID -> 275664 COMPL. DATE 03/26/2014 TOTAL DEPTH 11947 PERF.12470 - 16457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12617	X	2343	-0-	-10274	-0-	2343	2			N	-0-					177
06	12210	X	3603	-0-	-8607	-0-	3573	2	30	9	N	27					204
07	11036	X	3707	-0-	-7329	-0-	3573	2	134	9	N	122					326
08	10074	X	10074	-0-	-0-	-0-	9908	2	166	9	N	151	185	1			292
*09	5116	X	5116	-0-	-0-	-0-	4938	2	178	9	N	162	182	1			272
10	3720	X	NO RPT	-0-	-3720	-0-					N	NO RPT					272

HUNTER-HEFLEY 34 WELL #: 7SL RRCID -> 276283 COMPL. DATE 04/10/2013 TOTAL DEPTH 11890 PERF.12291 - 16306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	51806	X	51806	-0-	-0-	-0-	51266	2	540	9	N	491	752	1			375
06	41473	X	41473	-0-	-0-	-0-	40939	2	534	9	N	485	539	1			321
07	38924	X	38924	-0-	-0-	-0-	38750	2	174	9	N	158	185	1			294
08	34247	X	34247	-0-	-0-	-0-	33689	2	558	9	N	507	367	1			434
*09	36304	X	36304	-0-	-0-	-0-	35785	2	519	9	N	472	736	1			170
10	26598	X	NO RPT	-0-	-26598	-0-					N	NO RPT					170

HUNTER-HEFLEY 34 SL WELL #: 4H RRCID -> 276317 COMPL. DATE 08/20/2013 TOTAL DEPTH 11653 PERF.12103 - 16388

05	14B2	EXT	NO RPT	-0-	-0-	1441063					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	1441063					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	1441063					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	1441063					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	1441063					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	1441063					N	NO RPT					-0-

HUNTER-HEFLEY 34 SL WELL #: 6H RRCID -> 276325 COMPL. DATE 08/24/2013 TOTAL DEPTH 11760 PERF.12024 - 15920

05	14B2	EXT	NO RPT	-0-	-0-	881633					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	881633					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	881633					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	881633					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	881633					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	881633					N	NO RPT					-0-

BUFFALO WALLOW (GRANITE WASH) //CONT.// 13147 285 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
LOHBERGER-TIPPS 13 SL WELL #: 7H RRCID -> 276600 COMPL. DATE 03/15/2014 TOTAL DEPTH 11997 PERF.12457 - 16692

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKES 7 WELL #: 5H RRCID -> 276812 COMPL. DATE 04/29/2014 TOTAL DEPTH 11957 PERF.13769 - 16802

05	10881 X	7337	-0-	-3544	-0-	7125	2	212	9	N	193	183	1			217
06	10530 X	7692	-0-	-2838	-0-	7506	2	186	9	N	169	188	1			198
07	10881 X	7560	-0-	-3321	-0-	7369	2	191	9	N	174	185	1			187
08	10571 X	7744	-0-	-2827	-0-	7543	2	201	9	N	183	187	1			183
09	8520 X	7021	-0-	-1499	-0-	6867	2	154	9	N	140	184	1			139
10	7936 X	NO RPT	-0-	-7936	-0-					N	NO RPT					139

LOHBERGER 25 WELL #: 2H RRCID -> 276936 COMPL. DATE 12/22/2013 TOTAL DEPTH 11685 PERF.12014 - 15843

05	15780 X	15780	-0-	-0-	-0-	15584	2	196	9	N	178	183	1			317
06	15750 X	12494	-0-	-3256	-0-	12305	2	189	9	N	172	184	1			305
07	16275 X	12474	-0-	-3801	-0-	12305	2	169	9	N	154	188	1			271
08	16275 X	11913	-0-	-4362	-0-	11778	2	135	9	N	123	186	1			208
09	15270 X	11830	-0-	-3440	-0-	11695	2	135	9	N	123					331
10	15779 X	NO RPT	-0-	-15779	-0-					N	NO RPT					331

FILLINGIM 88 WELL #: 17H RRCID -> 280886 COMPL. DATE 11/20/2015 TOTAL DEPTH 11417 PERF.11817 - 15750

05	14551 X	14551	-0-	-0-	-0-	14548	2	3	9	N	3					230
06	11958 X	11958	-0-	-0-	-0-	11958	2			N	-0-					230
07	15004 X	12424	-0-	-2580	-0-	12410	2	14	9	N	13					243
08	15004 X	14591	-0-	-413	-0-	14561	2	30	9	N	27					270
09	14520 X	13438	-0-	-1082	-0-	13374	2	64	9	N	58					328
10	14539 X	NO RPT	-0-	-14539	-0-					N	NO RPT					328

FILLINGIM 88 WELL #: 18H RRCID -> 280997 COMPL. DATE 11/19/2015 TOTAL DEPTH 11197 PERF.11439 - 15615

05	37355 X	30212	-0-	-7143	-0-	29948	2	264	9	N	240	367	1			352
06	35010 X	28141	-0-	-6869	-0-	27879	2	262	9	N	238	188	1			402
07	34875 X	28955	-0-	-5920	-0-	28567	2	388	9	N	353	373	1			382
08	34875 X	27638	-0-	-7237	-0-	27324	2	314	9	N	285	183	1			484
09	30300 X	25629	-0-	-4671	-0-	25331	2	298	9	N	271	180	1			575
10	30225 X	NO RPT	-0-	-30225	-0-					N	NO RPT					575

DONELSON 15 WELL #: 5H RRCID -> 282375 COMPL. DATE 02/10/2013 TOTAL DEPTH 12130 PERF.12702 - 16831

05	11253 X	5149	-0-	-6104	-0-	4972	2	177	9	N	161	177	1			95
06	10890 X	4780	-0-	-6110	-0-	4547	2	233	9	N	212	181	1			126
07	11253 X	4720	-0-	-6533	-0-	4531	2	189	9	N	172	177	1			121
08	7378 X	3307	-0-	-4071	-0-	3194	2	113	9	N	103	179	1			45
*09	540 X	540	-0-	-0-	-0-	536	2	4	9	N	4					49
10	0 W	NO RPT	-0-	-0-	-0-					N	NO RPT					49

BUFFALO WALLOW (A CHERT ZONE) 13147 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC 841419
BACH 12 WELL #: 1012 RRCID -> 117792 COMPL. DATE 07/07/1985 TOTAL DEPTH 15172 PERF.14748 - 14764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, ET AL WELL #: 106 RRCID -> 280483 COMPL. DATE 11/12/2014 TOTAL DEPTH 15340 PERF.14801 - 14833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
TREADWELL, EUNICE WELL #: 1 RRCID -> 073511 COMPL. DATE 10/03/1977 TOTAL DEPTH 14965 PERF.14600 - 14650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-					2
06	0	X	-0-	-0-	-0-	-0-					N	-0-					2
07	0	X	-0-	-0-	-0-	-0-					N	-0-					2
08	0	X	-0-	-0-	-0-	-0-					N	-0-					2
09	0	X	-0-	-0-	-0-	-0-					N	-0-					2
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					2

LOHBERGER UNIT WELL #: 3 RRCID -> 079083 COMPL. DATE 10/23/1978 TOTAL DEPTH 14740 PERF.14740 - 14526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					8
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					8
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					8
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					8

EVANS WELL #: 207 U RRCID -> 108074 COMPL. DATE 12/15/1979 TOTAL DEPTH 15072 PERF.14823 - 14853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNTER 34 WELL #: 2 RRCID -> 145833 COMPL. DATE 04/28/1993 TOTAL DEPTH 14785 PERF.14480 - 14530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	257	-0-	257	257	257	2			N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	257					N	NO RPT					-0-

BUFFALO WALLOW (A CHERT ZONE) //CONT.// 13147 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
HEFLEY WELL #: 1 RRCID -> 174723 COMPL. DATE 09/17/1999 TOTAL DEPTH 14739 PERF.14444 - 14494

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
*09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BUFFALO WALLOW (HUNTON 19600) 13147 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
PURYEAR WELL #: 1 RRCID -> 044343 COMPL. DATE 03/22/2001 TOTAL DEPTH 19934 PERF.19300 - 19763

05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

HEFLEY WELL #: 1 RRCID -> 045370 COMPL. DATE 01/14/1969 TOTAL DEPTH 20025 PERF.19622 - 19895

05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

HELTON, MELVIN WELL #: 1 RRCID -> 047274 COMPL. DATE 09/17/1969 TOTAL DEPTH N/A PERF.19576 - 19910

05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

BUFFALO WALLOW (MORROW) 13147 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
FILLINGIM WELL #: 2020 RRCID -> 050671 COMPL. DATE 05/28/1971 TOTAL DEPTH 13610 PERF.13496 - 13516

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

PAUL, D. A. HEIRS WELL #: 1 RRCID -> 051383 COMPL. DATE 05/03/1971 TOTAL DEPTH 20587 PERF.14178 - 14226

05	1219 N	1219	-0-	-0-	-0-	1219	3			N	-0-			80
06	1170 N	1152	-0-	-18	-0-	1152	3			N	-0-			80
07	1240 N	1209	-0-	-31	-0-	1207	3	2	9	N	2			82
08	1209 N	1191	-0-	-18	-0-	1191	3			N	-0-			82
09	1159 N	1159	-0-	-0-	-0-	1159	3			N	-0-			82
*10	1553 N	1553	-0-	-0-	-0-	1553	3			N	-0-			82

BUFFALO WALLOW (MORROW) //CONT.// 13147 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CAPSTONE CACTUS OPERATING COMP. 130528
KAY WELL #: 1 RRCID -> 260638 COMPL. DATE 10/20/2009 TOTAL DEPTH 14475 PERF. 4420 - 4750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CIMAREX ENERGY CO. 153438
ARDELL, GEORGE WELL #: 1 RRCID -> 049129 COMPL. DATE 07/11/1970 TOTAL DEPTH 15579 PERF.13918 - 13964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BELL UNIT WELL #: 1 RRCID -> 049130 COMPL. DATE 08/24/1970 TOTAL DEPTH 14575 PERF.14142 - 14479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6200	X	6036	-0-	-164	-0-	240	1	5796	2	N	-0-					14
06	5910	X	5615	-0-	-295	-0-	240	1	5375	2	N	-0-					14
07	6107	X	5876	-0-	-231	-0-	248	1	5628	2	N	-0-					14
08	6045	X	5763	-0-	-282	-0-	248	1	5515	2	N	-0-					14
*09	5850	X	5445	-0-	-405	-0-	240	1	5205	2	N	-0-					14
*10	6045	X	5698	-0-	-347	-0-	248	1	5450	2	N	-0-					14

TECOLOTE ENERGY OPERATING, LLC 841419
VISE WELL #: 2 RRCID -> 048486 COMPL. DATE 06/24/1970 TOTAL DEPTH 16040 PERF.13658 - 13880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5535	X	5535	-0-	-0-	-0-	5535	2			N	-0-					-0-
06	6780	X	6780	-0-	-0-	-0-	6780	2			N	-0-					-0-
07	7774	X	7774	-0-	-0-	-0-	7774	2			N	-0-					-0-
08	6794	X	6794	-0-	-0-	-0-	6794	2			N	-0-					-0-
*09	6183	X	6183	-0-	-0-	-0-	6183	2			N	-0-					-0-
10	2759	X	NO RPT	-0-	-2759	-0-					N	NO RPT					-0-

HEFLEY WELL #: 2 RRCID -> 049183 COMPL. DATE 09/23/1970 TOTAL DEPTH 14000 PERF.13722 - 13762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9251	X	9251	-0-	-0-	-0-	9251	2			N	-0-					-0-
06	9330	X	8894	-0-	-436	-0-	8894	2			N	-0-					-0-
07	9641	X	9061	-0-	-580	-0-	9061	2			N	-0-					-0-
08	9641	X	9092	-0-	-549	-0-	9092	2			N	-0-					-0-
09	9060	X	8731	-0-	-329	-0-	8731	2			N	-0-					-0-
10	9238	X	NO RPT	-0-	-9238	-0-					N	NO RPT					-0-

PURYEAR WELL #: 2 RRCID -> 049973 COMPL. DATE 02/09/1971 TOTAL DEPTH 14200 PERF.13624 - 13674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	756	N	756	-0-	-0-	-0-	756	2			N	-0-					-0-
06	720	N	693	-0-	-27	-0-	693	2			N	-0-					-0-
07	775	N	707	-0-	-68	-0-	707	2			N	-0-					-0-
08	771	N	771	-0-	-0-	-0-	771	2			N	-0-					-0-
09	755	N	755	-0-	-0-	-0-	755	2			N	-0-					-0-
*10	793	N	793	-0-	-0-	-0-	793	2			N	-0-					-0-

BUFFALO WALLOW (MORROW) //CONT.// 13147 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
PURYEAR UNIT -B- WELL #: 1 RRCID -> 052495 COMPL. DATE 02/23/1972 TOTAL DEPTH 14240 PERF.14071 - 14127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9179	X	9179	-0-	-0-	-0-	9179	2			Y	-0-					-0-
06	8490	X	7989	-0-	-501	-0-	7988	2	1	9	Y	1	1	8			-0-
07	9889	X	7480	-0-	-2409	-0-	7480	2			Y	-0-					-0-
08	9889	X	326	-0-	-9563	-0-	326	2			Y	-0-					-0-
09	9570	X	262	-0-	-9308	-0-	262	2			Y	-0-					-0-
10	9176	X	924	-0-	-8252	-0-	924	2			Y	-0-					-0-

BROWN, -ET- -AL- WELL #: 106 RRCID -> 078044 COMPL. DATE 11/12/2014 TOTAL DEPTH 15340 PERF.14941 - 14960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VISE WELL #: 1 RRCID -> 152090 COMPL. DATE 09/30/1994 TOTAL DEPTH 20288 PERF.13840 - 13860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3032	X	3032	-0-	-0-	-0-	3032	2			N	-0-					-0-
06	2998	X	2998	-0-	-0-	-0-	2998	2			N	-0-					-0-
07	3141	X	3141	-0-	-0-	-0-	3141	2			N	-0-					-0-
08	3295	X	3295	-0-	-0-	-0-	3295	2			N	-0-					-0-
09	3058	X	3058	-0-	-0-	-0-	3058	2			N	-0-					-0-
*10	3074	X	3074	-0-	-0-	-0-	3074	2			N	-0-					-0-

ZYBACH WELL #: 2026 RRCID -> 176571 COMPL. DATE 01/22/2000 TOTAL DEPTH 14700 PERF.14440 - 14462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FILLINGIM WELL #: 1089 RRCID -> 211162 COMPL. DATE N/A TOTAL DEPTH 21625 PERF.15084 - 15250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1224	X	1224	-0-	-0-	-0-	50	1	1174	2	Y	-0-					-0-
06	1451	X	1451	-0-	-0-	-0-	1450	2	1	9	Y	1	1	8			-0-
07	1643	X	1525	-0-	-118	-0-	1525	2			Y	-0-					-0-
08	1643	X	1516	-0-	-127	-0-	1515	2	1	9	Y	1	1	8			-0-
09	1590	X	1495	-0-	-95	-0-	1494	2	1	9	Y	1	1	8			-0-
10	1519	X	1454	-0-	-65	-0-	1453	2	1	9	Y	1	1	8			-0-

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
BRADSTREET UNIT WELL #: 1089 RRCID -> 049077 COMPL. DATE 10/19/1970 TOTAL DEPTH 20040 PERF.13666 - 13675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	15464	X	15464	-0-	-0-	-0-	15464	2			N	-0-					-0-
06	14530	X	14530	-0-	-0-	-0-	14530	2			N	-0-					-0-
07	16062	X	16062	-0-	-0-	-0-	16062	2			N	-0-					-0-
08	15513	X	15513	-0-	-0-	-0-	15513	2			N	-0-					-0-
*09	16132	X	16132	-0-	-0-	-0-	16132	2			N	-0-					-0-
*10	16151	X	16151	-0-	-0-	-0-	16151	2			N	-0-					-0-

BUFFALO WALLOW (MORROW) //CONT.// 13147 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ZEPHYR LONE STAR OPER CO.,L.L.C.//CONT.// 950639
FILLINGIM WELL #: 1020 RRCID -> 159553 COMPL. DATE 10/10/1995 TOTAL DEPTH 20044 PERF.13480 - 13500

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					112
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					112
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					112
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					112
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					112
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					112

4P ENERGY TEXAS, LLC 953803
LOHBERGER, WILLIAM WELL #: 1 RRCID -> 064812 COMPL. DATE 12/29/1975 TOTAL DEPTH 14994 PERF.14566 - 14577

05	9863 X	9863	-0-	-0-	-0-	9863	2			N	-0-					25
06	7423 X	7423	-0-	-0-	-0-	7421	2	2	9	N	2					27
07	7502 X	7422	-0-	-80	-0-	7421	2	1	9	N	1					28
08	9083 X	7455	-0-	-1628	-0-	7453	2	2	9	N	2					30
09	8790 X	7440	-0-	-1350	-0-	7438	2	2	9	N	2					32
10	9083 X	NO RPT	-0-	-9083	-0-					N	NO RPT					32

HUNTER, MYRLE WELL #: 1 RRCID -> 076514 COMPL. DATE 05/10/1978 TOTAL DEPTH 14888 PERF.14656 - 14671

05	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0 X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EVANS WELL #: 207 L RRCID -> 108019 COMPL. DATE 09/15/1983 TOTAL DEPTH 15072 PERF.14952 - 14978

05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUFFALO WALLOW (TEAS) 13147 700 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
FILLINGIN-TEAS WELL #: 1 RRCID -> 079999 COMPL. DATE 11/22/1978 TOTAL DEPTH N/A PERF.13498 - 13518

05	3038	2963	-0-	-75	218	2963	2			N	-0-					-0-
06	4140	3431	-0-	-709	-0-	3431	2			N	-0-					-0-
07	3038	2703	-0-	-335	-0-	2703	2			N	-0-					-0-
08	3038	3281	-0-	243	243	3281	2			N	-0-					-0-
09	2940	2344	-0-	-596	-0-	2344	2			N	-0-					-0-
10	3038	NO RPT	-0-	-3038	-0-					N	NO RPT					-0-

BUFFALO WALLOW (UPPER MORROW) 13147 710 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC 491579
WALSER 29 WELL #: 1 RRCID -> 167417 COMPL. DATE 01/01/1998 TOTAL DEPTH 14700 PERF.14254 - 14288

05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BUFFALO WALLOW, N(MORROW,LO) 13149 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
FLOWERS -A- WELL #: 2 RRCID -> 178801 COMPL. DATE 07/14/2000 TOTAL DEPTH 15475 PERF.15036 - 15082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUFFALO WALLOW, N. (TASCOSA) 13149 600 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
NATALIE WELL #: 1026 RRCID -> 165833 COMPL. DATE 06/26/1997 TOTAL DEPTH 16150 PERF.15310 - 15314

05	7316	#	7143	-0-	-173	-0-	7143	2			N	-0-					12
06	7290	#	7078	-0-	-212	-0-	7078	2			N	-0-					12
07	7533	#	7078	-0-	-455	-0-	7078	2			N	-0-					12
08	7533	#	7247	-0-	-286	-0-	7247	2			N	-0-					12
*09	7122	R	7122	-0-	-0-	-0-	7122	2			N	-0-					12
10	7316	#	NO RPT	-0-	-7316	-0-					N	NO RPT					12

BULER (MISSISSIPPIAN) 13205 333 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
MCLAIN, SAMUEL, -D- WELL #: 1 RRCID -> 021942 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCARTOR WELL #: 1 RRCID -> 080600 COMPL. DATE 01/03/1979 TOTAL DEPTH 9800 PERF. 9599 - 9614

05	1006	N	1006	-0-	-0-	-0-	1005	3	1	9	N	1					44
06	1043	N	1043	-0-	-0-	-0-	1040	3	3	9	N	3					47
07	1063	N	1063	-0-	-0-	-0-	1063	3			N	-0-					47
08	1108	N	1108	-0-	-0-	-0-	1108	3			N	-0-					47
09	1050	N	1006	-0-	-44	-0-	1005	3	1	9	N	1					48
*10	1059	N	1059	-0-	-0-	-0-	1059	3			N	-0-					48

COURSON OIL & GAS, INC. 182785
MCCARTOR WELL #: 1309 T RRCID -> 120002 COMPL. DATE 11/25/1985 TOTAL DEPTH 9650 PERF. 9522 - 9534

05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J-BREX COMPANY 427513
MCLAIN WELL #: 1 RRCID -> 202239 COMPL. DATE 12/09/2003 TOTAL DEPTH 10500 PERF. 9698 - 9712

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BULER, NORTH (MORROW, LOWER) 13207 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
WILDHORSE OPERATING COMPANY 923452
MCLAIN, GLEN WELL #: 1 L RRCID -> 032272 COMPL. DATE 07/10/1963 TOTAL DEPTH N/A PERF. 9476 - 9488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
06	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-
07	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-
08	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-
09	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
*10	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-

BULER, NORTH (MORROW, UPPER) 13207 750 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
GRIFFIN, GLORIA WELL #: 1 RRCID -> 060490 COMPL. DATE 10/11/1974 TOTAL DEPTH 8695 PERF. 8501 - 8511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	20	-0-	-11	-0-	10	3	10	9	N	9					30
06	14	N	-0-	-0-	-14	-0-					N	-0-					30
07	8	N	-0-	-0-	-8	-0-					N	-0-					30
08	31	N	-0-	-0-	-31	-0-					N	-0-					30
09	0	N	-0-	-0-	-0-	-0-					N	-0-					30
10	0	N	-0-	-0-	-0-	-0-					N	-0-					30

BOISDORF, GENEVIEVE G. WELL #: 2 RRCID -> 193728 COMPL. DATE 04/01/2010 TOTAL DEPTH 9018 PERF. 8666 - 8676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCLAIN WELL #: 3098 RRCID -> 243624 COMPL. DATE 08/25/2008 TOTAL DEPTH 9900 PERF. 8694 - 8706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3185	X	3185	-0-	-0-	-0-	3185	3			N	-0-					28
06	2939	X	2939	-0-	-0-	-0-	2939	3			N	-0-					28
07	2967	X	2967	-0-	-0-	-0-	2967	3			N	-0-					28
08	3225	X	3225	-0-	-0-	-0-	3223	3	2	9	N	2					30
09	3085	X	3085	-0-	-0-	-0-	3082	3	3	9	N	3					33
*10	3250	X	3250	-0-	-0-	-0-	3246	3	4	9	N	4					37

MEWBOURNE OIL COMPANY 562560
SMITH UNIT WELL #: 1 RRCID -> 282045 COMPL. DATE 01/13/1983 TOTAL DEPTH 8800 PERF. 7022 - 8569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
ODC WELL #: 4068 RRCID -> 276288 COMPL. DATE 01/04/2005 TOTAL DEPTH 9400 PERF. 8466 - 8475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	W	-0-	-0-	-0-	3602					N	-0-					24
06	0	W	-0-	-0-	-0-	3602					N	-0-					24
07	0	W	-0-	-0-	-0-	3602					N	183	180	1			27
08	0	W	-0-	-0-	-0-	3602					N	-0-					27
09	0	W	-0-	-0-	-0-	3602					N	-0-					27
10	0	W	NO RPT	-0-	-0-	3602					N	NO RPT					27

BULER, SE. (LOWER MORROW) 13211 250 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
RESOURCE OIL AND GAS, LLC 703395
HOOVER 225 WELL #: 2 RRCID -> 178629 COMPL. DATE 07/18/2000 TOTAL DEPTH 10600 PERF.10304 - 10318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUSSARD (MORROW UPPER) 13985 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNITED ENERGY OPERATING, LLC 877206
BUSSARD-CAMERON WELL #: 1 RRCID -> 102774 COMPL. DATE 09/23/1982 TOTAL DEPTH 11250 PERF.10782 - 10822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUSSARD SOUTH (MORROW UPPER) 13987 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
HUMPHREYS WELL #: 1D RRCID -> 227050 COMPL. DATE 02/11/2007 TOTAL DEPTH 11144 PERF.10982 - 10992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13862		9566	-0-	-4296	-0-	9566	2			N	-0-					50
06	6940		6020	-0-	-920	-0-	6020	2			N	-0-					50
07	5270		3464	-0-	-1806	-0-	3464	2			N	-0-					50
08	5270		4759	-0-	-511	-0-	4759	2			N	-0-					50
09	5100		4824	-0-	-276	-0-	4824	2			N	-0-					50
10	5270		NO RPT	-0-	-5270	-0-					N	NO RPT					50

CNB (ATOKA) 14349 100 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
APACHE CORPORATION 027200
CITIZENS NATIONAL BANK WELL #: G 9 RRCID -> 147959 COMPL. DATE 12/21/1993 TOTAL DEPTH 9990 PERF. 9250 - 9990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CALLIE JOE (MORROW UPPER) 14857 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
BROWNLEE WELL #: 1 RRCID -> 133248 COMPL. DATE 11/22/1989 TOTAL DEPTH 10070 PERF. 9035 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	19	-0-	-12	-0-	5	1	14	2	N	-0-					198
06	30	N	16	-0-	-14	-0-	4	1	12	2	N	-0-					198
07	31	N	15	-0-	-16	-0-	4	1	11	2	N	-0-					198
08	31	N	17	-0-	-14	-0-	5	1	12	2	N	-0-					198
09	30	N	14	-0-	-16	-0-	3	1	11	2	N	-0-					198
10	15	N	13	-0-	-2	-0-	3	1	10	2	N	-0-					198

MCGARRAUGH WELL #: 1 RRCID -> 134245 COMPL. DATE 03/19/1990 TOTAL DEPTH 9190 PERF. 9028 - 9042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	875	N	875	-0-	-0-	-0-	244	1	631	2	N	-0-					-0-
06	1050	N	870	-0-	-180	-0-	234	1	636	2	N	-0-					-0-
07	1054	N	1013	-0-	-41	-0-	275	1	738	2	N	-0-					-0-
08	996	N	996	-0-	-0-	-0-	263	1	733	2	N	-0-					-0-
09	1238	N	1238	-0-	-0-	-0-	299	1	939	2	N	-0-					-0-
*10	1051	N	1051	-0-	-0-	-0-	276	1	775	2	N	-0-					-0-

CAMBRIDGE (ATOKA) 15002 100 ASSOCIATED EXEMPT CNTY: LIPSCOMB
INTEGRITY H2O LLC 424759
DUKE SWD WELL #: 3R RRCID -> 214112 COMPL. DATE 10/28/2016 TOTAL DEPTH 9600 PERF. 3740 - 5780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES ENERGY, LLC 441132
DICKINSON 471 WELL #: 3H RRCID -> 227857 COMPL. DATE 06/18/2006 TOTAL DEPTH 8765 PERF. 9280 - 10342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	586	N	586	-0-	-0-	-0-	41	1	545	2	N	-0-					50
06	496	N	496	-0-	-0-	-0-	34	1	462	2	N	-0-					50
07	240	N	240	-0-	-0-	-0-	16	1	224	2	N	-0-					50
*08	325	N	325	-0-	-0-	-0-	27	1	298	2	N	-0-					50
*09	480	N	480	-0-	-0-	-0-	41	1	439	2	N	-0-					50
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					50

REMORA OPERATING, LLC 701613
LONGHOFER WELL #: 1 RRCID -> 124050 COMPL. DATE 09/15/1981 TOTAL DEPTH 9250 PERF. 8754 - 8760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3446		3446	-0-	-0-	-0-	186	1	3260	2	N	-0-					122
06	3338		3338	-0-	-0-	-0-	180	1	3157	2	N	1	105	1			18
							1	9									
07	3296		3296	-0-	-0-	-0-	3296	2			N	-0-					18
08	4185		4185	-0-	-0-	-0-	4185	2			N	-0-					18
*09	3377		3377	-0-	-0-	-0-	3357	2	20	9	N	18					36
*10	3550		3550	-0-	-0-	-0-	3508	2	42	9	N	38					75

CAMBRIDGE (MORROW UPPER) 15002 500 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
APACHE CORPORATION 027200
DUTCHER, W. H. -B- WELL #: 1 RRCID -> 073596 COMPL. DATE 04/06/2001 TOTAL DEPTH 9570 PERF. 7280 - 8838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					19
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					19
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					19
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					19
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					19
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					19

REMORA OPERATING, LLC 701613
LONGHOFER WELL #: 1 RRCID -> 087023 COMPL. DATE 01/16/1980 TOTAL DEPTH 9250 PERF. 9032 - 9036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CAMBRIDGE, S. (MORROW, UP.) 15005 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
POSTON, HAZEL LOUISE ET AL WELL #: 2 RRCID -> 129272 COMPL. DATE 06/19/2002 TOTAL DEPTH 9820 PERF. 7704 - 9669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	883	N	883	-0-	-0-	-0-	873	3	10	9	N	9					47
06	870	N	858	-0-	-12	-0-	858	3			N	-0-					47
07	867	N	867	-0-	-0-	-0-	856	3	11	9	N	10					57
08	868	N	759	-0-	-109	-0-	756	3	3	9	N	3					60
09	946	N	946	-0-	-0-	-0-	940	3	6	9	N	5					65
10	868	N	813	-0-	-55	-0-	813	3			N	-0-					65

REMORA OPERATING, LLC 701613
LONGHOFER WELL #: 2 RRCID -> 093633 COMPL. DATE 05/21/1981 TOTAL DEPTH 9450 PERF. 9270 - 9292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
PARNELL 475 WELL #: 8 RRCID -> 223904 COMPL. DATE 10/12/2006 TOTAL DEPTH 9000 PERF. 8753 - 8769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					27

CAMP (MORROW, LOWER) 15047 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
COURSON WELL #: 1572 RRCID -> 190887 COMPL. DATE 09/16/2002 TOTAL DEPTH 9325 PERF. 8997 - 9009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					90
06	0	N	-0-	-0-	-0-	-0-					N	-0-					90
07	0	N	-0-	-0-	-0-	-0-					N	-0-					90
08	0	N	-0-	-0-	-0-	-0-					N	-0-					90
09	18	N	18	-0-	-0-	-0-	12	1	6	2	N	-0-					90
*10	51	N	51	-0-	-0-	-0-	36	1	15	2	N	-0-					90

CAMPBELL RANCH (MORROW,UPPER) 15164 600 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
CAMPBELL WELL #: 1011 RRCID -> 078914 COMPL. DATE 04/21/1978 TOTAL DEPTH 11785 PERF.11640 - 11648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	3196	-0-	96	96	3196	2			Y	-0-					-0-
06	3000	N	3043	-0-	43	139	3043	2			Y	-0-					-0-
07	3065	N	2926	-0-	-139	-0-	2926	2			Y	-0-					-0-
08	3688		2991	-0-	-697	-0-	2991	2			Y	-0-					-0-
09	3484		2852	-0-	-632	-0-	2852	2			Y	-0-					-0-
*10	3292		2793	-0-	-499	-0-	2793	2			Y	-0-					-0-

CANADIAN (DOUGLAS) 15211 100 ASSOCIATED CAPACITY CNTY: HEMPHILL
PANTERA ENERGY COMPANY 638486
B. JARVIS & SONS WELL #: 4215 RRCID -> 270795 COMPL. DATE 02/25/2011 TOTAL DEPTH 11851 PERF. 7270 - 7320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1128	N	1128	-0-	-0-	-0-	1128	3			N	-0-					-0-
06	1165	N	1165	-0-	-0-	-0-	1165	3			N	-0-					-0-
07	1131	N	1131	-0-	-0-	-0-	1131	3			N	-0-					-0-
08	1167	N	1167	-0-	-0-	-0-	1167	3			N	-0-					-0-
09	1170	N	1085	-0-	-85	-0-	1085	3			N	-0-					-0-
*10	1143	N	1143	-0-	-0-	-0-	1143	3			N	-0-					-0-

CANADIAN (DOUGLAS) //CONT.// 15211 100 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
HUMPHREYS WELL #: 1038 RRCID -> 175570 COMPL. DATE 11/09/1999 TOTAL DEPTH 19061 PERF. 6991 - 7113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	738	N	738	-0-	-0-	-0-	738	2			N	-0-					111
06	685	N	685	-0-	-0-	-0-	685	2			N	-0-					111
07	732	N	732	-0-	-0-	-0-	732	2			N	-0-					111
08	744	N	693	-0-	-51	-0-	693	2			N	-0-					111
09	690	N	662	-0-	-28	-0-	662	2			N	-0-					111
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					111

HUMPHREYS WELL #: 2038 RRCID -> 175584 COMPL. DATE 11/06/1999 TOTAL DEPTH 7320 PERF. 7108 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	45	-0-	-17	-0-	45	2			N	-0-					88
06	60	N	40	-0-	-20	-0-	40	2			N	-0-					88
07	56	N	56	-0-	-0-	-0-	56	2			N	-0-					88
08	44	N	44	-0-	-0-	-0-	44	2			N	-0-					88
*09	34	N	34	-0-	-0-	-0-	34	2			N	-0-					88
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					88

HUMPHREYS WELL #: 3038 RRCID -> 178609 COMPL. DATE 08/16/2000 TOTAL DEPTH 11700 PERF. 7074 - 7256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	496	-0-	-0-	-0-	496	2			N	-0-					428
06	451	N	451	-0-	-0-	-0-	451	2			N	-0-					428
07	622	N	622	-0-	-0-	-0-	598	2	24	9	N	22					450
08	697	N	697	-0-	-0-	-0-	655	2	42	9	N	38					488
*09	731	N	731	-0-	-0-	-0-	728	2	3	9	N	3					491
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					491

HUMPHREYS WELL #: 4038 RRCID -> 189289 COMPL. DATE 04/24/2002 TOTAL DEPTH 7420 PERF. 7080 - 7118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	496	-0-	-434	-0-	496	2			N	-0-					72
06	900	N	882	-0-	-18	-0-	882	2			N	-0-					72
07	930	N	883	-0-	-47	-0-	883	2			N	-0-					72
08	908	N	908	-0-	-0-	-0-	908	2			N	-0-					72
*09	878	N	878	-0-	-0-	-0-	878	2			N	-0-					72
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					72

HUMPHREYS WELL #: 5038 RRCID -> 192339 COMPL. DATE 10/29/2002 TOTAL DEPTH 7400 PERF. 7008 - 7118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1798	N	1763	-0-	-35	-0-	1763	2			N	-0-					220
06	1740	N	1708	-0-	-32	-0-	1708	2			N	-0-					220
07	1829	N	1606	-0-	-223	-0-	1598	2	8	9	N	7					227
08	1767	N	1737	-0-	-30	-0-	1737	2			N	-0-					227
09	1710	N	1652	-0-	-58	-0-	1652	2			N	-0-					227
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					227

CANADIAN (MORROW LO) 15211 250 NON-ASSOCIATED EXEMPT CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
BRAINARD, E. S. F. -G- WELL #: 102 L RRCID -> 049047 COMPL. DATE 09/24/1970 TOTAL DEPTH 12714 PERF.12600 - 12676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-

CANADIAN (MORROW LO) //CONT.// 15211 250 NON-ASSOCIATED EXEMPT CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRIANARD, E. S. F. -M- WELL #: 1 RRCID -> 191533 COMPL. DATE 06/27/2012 TOTAL DEPTH 12688 PERF.11244 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-

CANADIAN (MORROW UPPER) 15211 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
BRAINARD, E. S. F. -G- WELL #: 102 RRCID -> 049048 COMPL. DATE 11/05/1999 TOTAL DEPTH 12714 PERF.11252 - 12676

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRAINARD, E. S. F. -M- WELL #: 1 RRCID -> 049646 COMPL. DATE 06/27/2012 TOTAL DEPTH 12688 PERF.11244 - 12640

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRAINARD, E. S. F. -C- WELL #: 1 RRCID -> 066267 COMPL. DATE 04/26/1976 TOTAL DEPTH 12570 PERF.10949 - 10960

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FROST, MARY E. WELL #: 1109 RRCID -> 071929 COMPL. DATE 06/20/1977 TOTAL DEPTH 12460 PERF.10812 - 10830

05	589	N	561	-0-	-28	-0-	561	3			N	-0-					35
06	570	N	544	-0-	-26	-0-	544	3			N	-0-					35
07	558	N	552	-0-	-6	-0-	552	3			N	-0-					35
08	558	N	540	-0-	-18	-0-	540	3			N	-0-					35
09	540	N	518	-0-	-22	-0-	518	3			N	-0-					35
10	558	N	551	-0-	-7	-0-	545	3	6	9	N	5					40

BRAINARD, E. S. F. -M- WELL #: 4 RRCID -> 172186 COMPL. DATE 10/23/1998 TOTAL DEPTH 13183 PERF.11128 - 11148

05	3809	X	3809	-0-	-0-	-0-	3754	3	55	9	N	50					137
06	3024	X	3024	-0-	-0-	-0-	3024	3			N	-0-					137
07	3765	X	3765	-0-	-0-	-0-	3765	3			N	-0-					137
08	3703	X	3703	-0-	-0-	-0-	3703	3			N	-0-	3	5			134
09	3579	X	3579	-0-	-0-	-0-	3579	3			N	-0-					134
*10	3630	X	3630	-0-	-0-	-0-	3630	3			N	-0-					134

CANADIAN (MORROW UPPER) //CONT.// 15211 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
SAND SPRINGS OIL & GAS CO. 747175
BRAINARD -B- WELL #: 1109 RRCID -> 081237 COMPL. DATE 01/20/1979 TOTAL DEPTH 11000 PERF.10746 - 10753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64

TECOLOTE ENERGY OPERATING, LLC 841419
JARUIS UNIT -B- WELL #: 1 RRCID -> 086359 COMPL. DATE 11/03/1979 TOTAL DEPTH 11545 PERF.11341 - 11348

05	226	N	226	-0-	-0-	-0-	-0-	226	2			N	-0-				41
06	506	N	506	-0-	-0-	-0-	-0-	506	2			N	-0-				41
07	420	N	420	-0-	-0-	-0-	-0-	420	2			N	-0-				41
08	393	N	393	-0-	-0-	-0-	-0-	393	2			N	-0-				41
*09	347	N	347	-0-	-0-	-0-	-0-	347	2			N	-0-				41
10	434	N	NO RPT	-0-	-434	-0-						N	NO RPT				41

UNITED ENERGY OPERATING, LLC 877206
GARVER UNIT WELL #: 1 RRCID -> 087234 COMPL. DATE 11/14/1979 TOTAL DEPTH 11700 PERF.11477 - 11497

05	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-				53
06	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-				53
07	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-				53
08	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-				53
09	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-				53
10	14B2	EXT	NO RPT	-0-	-0-	-0-						N	NO RPT				53

CANADIAN, NE (DOUGLAS) 15214 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
URSCHEL UNIT WELL #: 2 RRCID -> 238897 COMPL. DATE 01/16/2008 TOTAL DEPTH 7680 PERF. 6904 - 6965

05	2090	N	2090	-0-	-0-	-0-	-0-	2071	2	19	9	N	17				50
06	1992	N	1992	-0-	-0-	-0-	-0-	1979	2	13	9	N	12				62
07	1956	N	1956	-0-	-0-	-0-	-0-	1953	2	3	9	N	3				65
08	1888	N	1888	-0-	-0-	-0-	-0-	1875	2	13	9	N	12				77
09	2033	N	2033	-0-	-0-	-0-	-0-	2016	2	17	9	N	15				92
*10	2148	N	2148	-0-	-0-	-0-	-0-	2135	2	13	9	N	12				104

BP AMERICA PRODUCTION COMPANY 040798
URSCHEL, LESTER B. WELL #: 2 RRCID -> 055936 COMPL. DATE 08/06/1973 TOTAL DEPTH 7600 PERF. 6882 - 6922

05	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-				-0-
06	14B	DENY	-0-	-0-	-0-	-0-						N	-0-				-0-
07	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-				-0-
08	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-				-0-
09	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-				-0-
10	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-				-0-

URSCHEL, LESTER B. WELL #: 3 RRCID -> 055954 COMPL. DATE 08/08/1973 TOTAL DEPTH 7700 PERF. 6959 - 6994

05	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-				-0-
06	14B	DENY	-0-	-0-	-0-	-0-						N	-0-				-0-
07	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-				-0-
08	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-				-0-
09	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-				-0-
10	14B2	EXT	-0-	-0-	-0-	-0-						N	-0-				-0-

CANADIAN, NE (DOUGLAS) //CONT.// 15214 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
URSCHEL, LESTER B. WELL #: 1 RRCID -> 057329 COMPL. DATE 11/07/1973 TOTAL DEPTH 7620 PERF. 6886 - 6929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2294	X	1289	-0-	-1005	-0-	1287	3	2	9	N	2					48
06	1770	X	1216	-0-	-554	-0-	1216	3			N	-0-					48
07	1426	X	1192	-0-	-234	-0-	1192	3			N	-0-					48
08	1678	X	1678	-0-	-0-	-0-	1678	3			N	-0-	1	5			47
09	2791	N	2791	-0-	-0-	-0-	2790	3	1	9	N	1					48
*10	3091	N	3091	-0-	-0-	-0-	3091	3			N	-0-					48

URSCHEL, LESTER B. WELL #: 2 RRCID -> 057346 COMPL. DATE 12/04/1973 TOTAL DEPTH 7000 PERF. 6866 - 6901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	419	-0-	-108	-0-	419	3			N	-0-					135
06	420	N	263	-0-	-157	-0-	263	3			N	-0-					135
07	558	N	387	-0-	-171	-0-	387	3			N	-0-					135
08	434	N	403	-0-	-31	-0-	403	3			N	-0-					135
09	353	N	353	-0-	-0-	-0-	353	3			N	-0-					135
10	372	N	369	-0-	-3	-0-	369	3			N	-0-					135

URSCHEL, LESTER B. WELL #: 3 RRCID -> 057347 COMPL. DATE 12/20/1973 TOTAL DEPTH 7066 PERF. 6872 - 6913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1057	N	1057	-0-	-0-	-0-	1057	3			N	-0-					152
06	1360	N	1360	-0-	-0-	-0-	1360	3			N	-0-					152
07	1469	N	1469	-0-	-0-	-0-	1438	3	31	9	N	28	148	1			32
08	1762	N	1762	-0-	-0-	-0-	1762	3			N	-0-					32
09	2100	N	2100	-0-	-0-	-0-	2086	3	13	4	N	1					33
							1	9									
*10	2268	N	2268	-0-	-0-	-0-	2268	3			N	-0-					33

URSCHEL, LESTER B. WELL #: 5 RRCID -> 057941 COMPL. DATE 03/14/1974 TOTAL DEPTH 7010 PERF. 6798 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1655	N	1655	-0-	-0-	-0-	1655	3			N	-0-					53
06	1620	N	1585	-0-	-35	-0-	1570	3	15	9	N	14					67
07	1767	N	1557	-0-	-210	-0-	1557	3			N	-0-					67
08	1721	N	1721	-0-	-0-	-0-	1704	3	17	9	N	15					82
09	1657	N	1657	-0-	-0-	-0-	1657	3			N	-0-					82
*10	1734	N	1734	-0-	-0-	-0-	1734	3			N	-0-					82

URSCHEL, LESTER B. WELL #: 6 RRCID -> 058485 COMPL. DATE 05/01/1974 TOTAL DEPTH 6931 PERF. 6891 - 6931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL, LESTER B. WELL #: 8 RRCID -> 059585 COMPL. DATE 09/03/1974 TOTAL DEPTH 6967 PERF. 6813 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	725	-0-	-19	-0-	725	3			N	-0-					-0-
06	750	N	696	-0-	-54	-0-	696	3			N	-0-					-0-
07	713	N	582	-0-	-131	-0-	582	3			N	-0-					-0-
08	713	N	617	-0-	-96	-0-	617	3			N	-0-					-0-
09	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-
*10	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-

CANADIAN, NE (DOUGLAS) //CONT.// 15214 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
URSCHEL, LESTER B. WELL #: 7 RRCID -> 059828 COMPL. DATE 10/11/1974 TOTAL DEPTH 6975 PERF. 6752 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2263	N	1935	-0-	-328	-0-	1893	3	42	4	N	-0-					177
06	1480	N	1480	-0-	-0-	-0-	1466	3	14	9	N	13	182	1			8
07	2728	N	1874	-0-	-854	-0-	1874	3			N	-0-					8
08	2169	N	2169	-0-	-0-	-0-	2152	3	17	9	N	15					23
09	2031	N	2031	-0-	-0-	-0-	2031	3			N	-0-					23
*10	2015	N	2015	-0-	-0-	-0-	2015	3			N	-0-					23

URSCHEL, LESTER B. WELL #: 10 RRCID -> 060694 COMPL. DATE 12/05/1974 TOTAL DEPTH 7145 PERF. 6936 - 7014

05	2396	N	2396	-0-	-0-	-0-	2396	3			N	-0-					18
06	2460	N	2279	-0-	-181	-0-	2279	3			N	-0-					18
07	2573	N	2282	-0-	-291	-0-	2258	3	24	9	N	22					40
08	2430	N	2430	-0-	-0-	-0-	2419	3	11	9	N	10					50
09	2359	N	2359	-0-	-0-	-0-	2359	3			N	-0-					50
10	2294	N	2152	-0-	-142	-0-	2152	3			N	-0-					50

URSCHEL, LESTER B. WELL #: 11 RRCID -> 060743 COMPL. DATE 01/15/1975 TOTAL DEPTH 6978 PERF. 6854 - 6894

05	1194	N	1194	-0-	-0-	-0-	1194	3			N	-0-					159
06	994	N	994	-0-	-0-	-0-	994	3			N	-0-					159
07	961	N	879	-0-	-82	-0-	868	3	11	9	N	10	157	1			12
08	1209	N	1194	-0-	-15	-0-	1194	3			N	-0-					12
09	1385	N	1385	-0-	-0-	-0-	1385	3			N	-0-					12
*10	1330	N	1330	-0-	-0-	-0-	1330	3			N	-0-					12

URSCHEL, LESTER B. WELL #: 16 RRCID -> 062286 COMPL. DATE 06/05/1975 TOTAL DEPTH 7111 PERF. 6829 - 7046

05	178	N	178	-0-	-0-	-0-	178	1			N	-0-					-0-
06	172	N	172	-0-	-0-	-0-	172	1			N	-0-					-0-
07	178	N	178	-0-	-0-	-0-	178	1			N	-0-					-0-
08	186	N	178	-0-	-8	-0-	178	1			N	-0-					-0-
09	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
10	186	N	-0-	-0-	-186	-0-					N	-0-					-0-

URSCHEL ESTATE WELL #: 1 RRCID -> 088950 COMPL. DATE 06/28/1980 TOTAL DEPTH 12944 PERF. 6766 - 6832

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL, LESTER B. WELL #: 17 A RRCID -> 093020 COMPL. DATE 03/28/1981 TOTAL DEPTH 7670 PERF. 6893 - 6928

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, NE (DOUGLAS) //CONT.// 15214 400 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
URSCHEL, LESTER B. WELL #: 20 RRCID -> 093467 COMPL. DATE 04/22/1981 TOTAL DEPTH 13200 PERF. 6947 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
URSCHEL WELL #: 1 RRCID -> 064174 COMPL. DATE 11/05/1975 TOTAL DEPTH 7040 PERF. 6950 - 6965

05	1488	N	1420	-0-	-68	-0-	1420	2			N	-0-					25
06	1470	N	1244	-0-	-226	-0-	1244	2			N	-0-					25
07	1519	N	1282	-0-	-237	-0-	1282	2			N	-0-					25
08	1426	N	1391	-0-	-35	-0-	1391	2			N	-0-					25
09	1239	N	1239	-0-	-0-	-0-	1239	2			N	-0-					25
10	1271	N	1233	-0-	-38	-0-	1233	2			N	-0-					25

URSCHEL A WELL #: 2 RRCID -> 164776 COMPL. DATE 04/23/1997 TOTAL DEPTH 7040 PERF. 6894 - 6932

05	1986	N	1986	-0-	-0-	-0-	31	1	1955	2	N	-0-					62
06	1884	N	1884	-0-	-0-	-0-	30	1	1854	2	N	-0-					62
07	1984	N	1856	-0-	-128	-0-	31	1	1825	2	N	-0-					62
08	2034	N	2034	-0-	-0-	-0-	31	1	1996	2	N	6					68
							7	9									
09	1951	N	1951	-0-	-0-	-0-	30	1	1915	2	N	5					73
							6	9									
*10	2013	N	2013	-0-	-0-	-0-	31	1	1980	2	N	2					75
							2	9									

STRAT LAND EXPLORATION COMPANY 825420
URSCHEL -A- WELL #: 1 RRCID -> 141779 COMPL. DATE 05/09/1992 TOTAL DEPTH 7125 PERF. 6784 - 7045

05	403	N	267	-0-	-136	-0-	267	2			N	-0-					-0-
06	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
07	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
08	279	N	50	-0-	-229	-0-	50	2			N	-0-					-0-
09	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
*10	754	N	754	-0-	-0-	-0-	754	2			N	-0-					-0-

UPLAND RESOURCES LLC 878931
URSCHEL WELL #: 2066 RRCID -> 249438 COMPL. DATE 06/22/2007 TOTAL DEPTH 11444 PERF. 6952 - 6956

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45

CANADIAN, NW (DOUGLAS) 15215 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
NIX, WILLIAM DALE -R- WELL #: 1089 RRCID -> 053186 COMPL. DATE 08/07/1972 TOTAL DEPTH 11846 PERF. 6604 - 6687

05	494	N	494	-0-	-0-	-0-	178	1	316	3	N	-0-					-0-
06	478	N	478	-0-	-0-	-0-	172	1	306	3	N	-0-					-0-
07	494	N	494	-0-	-0-	-0-	178	1	316	3	N	-0-					-0-
08	493	N	493	-0-	-0-	-0-	178	1	315	3	N	-0-					-0-
09	471	N	471	-0-	-0-	-0-	172	1	299	3	N	-0-					-0-
*10	476	N	476	-0-	-0-	-0-	178	1	298	3	N	-0-					-0-

CANADIAN, NW (DOUGLAS) //CONT.// 15215 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
YOKLEY, MAE E. -D- WELL #: 1098 RRCID -> 053382 COMPL. DATE 05/07/1968 TOTAL DEPTH 12005 PERF. 6566 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NIX, DALE -J- WELL #: 2090 RRCID -> 053573 COMPL. DATE 10/10/1972 TOTAL DEPTH 6800 PERF. 6616 - 6698

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRASS WELL #: 1098 RRCID -> 053618 COMPL. DATE 10/17/1972 TOTAL DEPTH 7975 PERF. 6563 - 6514

05	2366	N	2366	-0-	-0-	-0-	2366	3			N	-0-					-0-
06	2357	N	2357	-0-	-0-	-0-	2357	3			N	-0-					-0-
07	2387	N	2360	-0-	-27	-0-	2360	3			N	-0-					-0-
08	2401	N	2401	-0-	-0-	-0-	2401	3			N	-0-					-0-
09	2370	N	2203	-0-	-167	-0-	2203	3			N	-0-					-0-
10	2356	N	2190	-0-	-166	-0-	2190	3			N	-0-					-0-

FRASS WELL #: 2099 RRCID -> 053930 COMPL. DATE 11/16/1972 TOTAL DEPTH 7086 PERF. 6659 - 6720

05	591	N	591	-0-	-0-	-0-	591	3			N	-0-					28
06	574	N	574	-0-	-0-	-0-	574	3			N	-0-					28
07	590	N	590	-0-	-0-	-0-	590	3			N	-0-					28
08	594	N	594	-0-	-0-	-0-	594	3			N	-0-					28
09	576	N	576	-0-	-0-	-0-	576	3			N	-0-					28
*10	587	N	587	-0-	-0-	-0-	587	3			N	-0-					28

LE NORMAN OPERATING LLC 491579
NIX WELL #: 1082 RRCID -> 189069 COMPL. DATE 05/24/2002 TOTAL DEPTH 6945 PERF. 6720 - 6766

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NIX WELL #: 2082 RRCID -> 191473 COMPL. DATE 10/26/2002 TOTAL DEPTH 6900 PERF. 6641 - 6705

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, NW (DOUGLAS) //CONT.// 15215 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
NIX "A" WELL #: 1091 RRCID -> 193225 COMPL. DATE 02/13/2003 TOTAL DEPTH 6978 PERF. 6596 - 6607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NIX "A" WELL #: 3091 RRCID -> 197654 COMPL. DATE 10/06/2003 TOTAL DEPTH 6930 PERF. 6597 - 6659

05	5	N	5	-0-	-0-	-0-	5	2			N	-0-					40
06	8	N	5	-0-	-3	-0-	5	2			N	-0-					40
07	6	N	3	-0-	-3	-0-	3	2			N	-0-					40
08	5	N	4	-0-	-1	-0-	4	2			N	-0-					40
09	5	N	3	-0-	-2	-0-	3	2			N	-0-					40
*10	4	N	4	-0-	-0-	-0-	4	2			N	-0-					40

TEXAS MISSISSIPPI ENERGY, LLC 846629
NIX WELL #: 1 RRCID -> 162374 COMPL. DATE 12/27/1996 TOTAL DEPTH 7026 PERF. 6710 - 6785

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/04/2018 - P/A 06/04/2018

BOBWHITE WELL #: 1 RRCID -> 174581 COMPL. DATE 06/14/1999 TOTAL DEPTH 6900 PERF. 6712 - 6745

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/08/2018 - PLUGGED 06/08/18

NIX WELL #: 2 RRCID -> 198480 COMPL. DATE 09/15/2003 TOTAL DEPTH 7005 PERF. 6702 - 6760

05	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/23/2018

CANADIAN, NW. (MORROW, LO.) 15215 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
WEBB, ARTHUR WELL #: 1124 RRCID -> 047976 COMPL. DATE 02/05/1970 TOTAL DEPTH 12458 PERF. 11800 - 12044

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NIX, DALE -J- WELL #: 1090 RRCID -> 048362 COMPL. DATE 05/19/1970 TOTAL DEPTH 11966 PERF. 11926 - 11947

05	2973	X	2973	-0-	-0-	-0-	2951	3	22	9	N	20					120
06	2673	X	2673	-0-	-0-	-0-	2673	3			N	-0-					120
07	2914	N	2509	-0-	-405	-0-	2487	3	22	9	N	20					140
08	2976	N	2680	-0-	-296	-0-	2680	3			N	-0-	140	5			-0-
09	2718	N	2718	-0-	-0-	-0-	2564	3	154	9	N	140					140
10	2511	N	2374	-0-	-137	-0-	2374	3			N	-0-					140

CANADIAN, NW. (MORROW, LO.) //CONT.// 15215 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FRASS -107- WELL #: 2107 RRCID -> 166103 COMPL. DATE 06/24/1996 TOTAL DEPTH 12161 PERF.11964 - 11984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	605	N	605	-0-	-0-	-0-	605	3			N	-0-					77
06	1040	N	1040	-0-	-0-	-0-	1040	3			N	-0-					77
07	459	N	459	-0-	-0-	-0-	459	3			N	-0-					77
08	620	N	279	-0-	-341	-0-	279	3			N	-0-					77
09	930	N	52	-0-	-878	-0-	52	3			N	-0-					77
10	465	N	24	-0-	-441	-0-	24	3			N	-0-					77

WEBB WELL #: 3124 RRCID -> 227452 COMPL. DATE 10/31/2006 TOTAL DEPTH 12215 PERF.11776 - 11960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2458	N	2458	-0-	-0-	-0-	2458	3			N	-0-					-0-
06	2290	N	2290	-0-	-0-	-0-	2290	3			N	-0-					-0-
07	2178	N	2178	-0-	-0-	-0-	2178	3			N	-0-					-0-
08	2337	N	2337	-0-	-0-	-0-	2337	3			N	-0-					-0-
09	2259	N	2259	-0-	-0-	-0-	2259	3			N	-0-					-0-
*10	2299	N	2299	-0-	-0-	-0-	2299	3			N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
FRASS WELL #: 3100 RRCID -> 209915 COMPL. DATE 04/05/2005 TOTAL DEPTH 11764 PERF.11699 - 11730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2511	N	2209	-0-	-302	-0-	2209	3			N	-0-					-0-
06	2820	N	2516	-0-	-304	-0-	2516	3			N	-0-					-0-
07	2573	N	2509	-0-	-64	-0-	2509	3			N	-0-					-0-
08	2201	N	2039	-0-	-162	-0-	2039	3			N	-0-					-0-
09	2520	N	2185	-0-	-335	-0-	2185	3			N	-0-					-0-
10	2511	N	2212	-0-	-299	-0-	2212	3			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
KELLY WELL #: 2106 RRCID -> 193362 COMPL. DATE 12/21/2002 TOTAL DEPTH 11708 PERF.11662 - 11686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1635	N	1635	-0-	-0-	-0-	1635	2			N	-0-					133
06	862	N	862	-0-	-0-	-0-	862	2			N	-0-					133
07	752	N	752	-0-	-0-	-0-	752	2			N	-0-					133
08	667	N	667	-0-	-0-	-0-	667	2			N	-0-					133
*09	1698	N	1698	-0-	-0-	-0-	1698	2			N	-0-					133
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					133

CANADIAN, SE (DOUGLAS) 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
CONATSER U.S.A. WELL #: 1160 RRCID -> 163594 COMPL. DATE 03/30/1997 TOTAL DEPTH 17764 PERF. 7297 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	886	N	886	-0-	-0-	-0-	885	2	1	9	N	1					12
06	900	N	802	-0-	-98	-0-	802	2			N	-0-					12
07	881	N	881	-0-	-0-	-0-	881	2			N	-0-					12
08	899	N	893	-0-	-6	-0-	890	2	3	9	N	3					15
09	867	N	867	-0-	-0-	-0-	857	2	10	9	N	9					24
10	868	N	855	-0-	-13	-0-	849	2	6	9	N	5					29

HUMPHREYS WELL #: 3 RRCID -> 184285 COMPL. DATE 05/18/2001 TOTAL DEPTH 7400 PERF. 7132 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
HUMPHREYS WELL #: 2 RRCID -> 184370 COMPL. DATE 04/09/2001 TOTAL DEPTH 7320 PERF. 7113 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-					49
06	0	X	-0-	-0-	-0-	-0-					N	-0-					49
07	0	X	-0-	-0-	-0-	-0-					N	-0-					49
08	0	X	-0-	-0-	-0-	-0-					N	-0-					49
09	0	X	-0-	-0-	-0-	-0-					N	-0-					49
10	0	X	-0-	-0-	-0-	-0-					N	-0-					49

HUMPHREYS WELL #: 332 RRCID -> 184957 COMPL. DATE 08/16/2001 TOTAL DEPTH 7400 PERF. 7131 - 7151

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12

BP AMERICA PRODUCTION COMPANY 040798
SHALLER, FRANK WELL #: 1 RRCID -> 053688 COMPL. DATE 10/18/1972 TOTAL DEPTH 13630 PERF. 7319 - 7436

05	1343	N	1343	-0-	-0-	-0-	1297	3	46	9	N	42					64
06	1271	N	1271	-0-	-0-	-0-	1271	3			N	-0-					64
07	1341	N	1341	-0-	-0-	-0-	1341	3			N	-0-					64
08	1349	N	1349	-0-	-0-	-0-	1318	3	31	9	N	28					92
09	1297	N	1297	-0-	-0-	-0-	1297	3			N	-0-					92
10	1333	N	1332	-0-	-1	-0-	1296	3	36	9	N	33					125

BROWN, J. T., ET AL -B- WELL #: 1 RRCID -> 054815 COMPL. DATE 03/22/1973 TOTAL DEPTH 7600 PERF. 7285 - 7343

05	2739	N	2739	-0-	-0-	-0-	2617	3	122	9	N	111					220
06	2641	N	2641	-0-	-0-	-0-	2602	3	39	9	N	35	170	1			85
07	2812	N	2812	-0-	-0-	-0-	2726	3	86	9	N	78					163
08	2729	N	2729	-0-	-0-	-0-	2708	3	21	9	N	19					182
09	2674	N	2674	-0-	-0-	-0-	2644	3	30	9	N	27	178	1			31
10	2821	N	2784	-0-	-37	-0-	2784	3			N	-0-					31

BROWN, CHARLES E. -ET -AL- -A- WELL #: 1 RRCID -> 055197 COMPL. DATE 05/07/1973 TOTAL DEPTH 7475 PERF. 7008 - 7331

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45

BROWN, CHARLES E. -ET- -AL- -B- WELL #: 2 RRCID -> 055689 COMPL. DATE 07/16/1973 TOTAL DEPTH 7545 PERF. 7131 - 7408

05	806	N	724	-0-	-82	-0-	724	3			N	-0-					97
06	750	N	696	-0-	-54	-0-	696	3			N	-0-					97
07	1054	N	1054	-0-	-0-	-0-	1054	3			N	-0-					97
08	1384	N	1384	-0-	-0-	-0-	1384	3			N	-0-					97
09	1238	N	1238	-0-	-0-	-0-	1238	3			N	-0-					97
*10	1230	N	1230	-0-	-0-	-0-	1230	3			N	-0-					97

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SHALLER, FRANK WELL #: 1 RRCID -> 058270 COMPL. DATE 03/19/1973 TOTAL DEPTH 7707 PERF. 7300 - 7442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS, JOHN C. JR. WELL #: 1216 RRCID -> 059471 COMPL. DATE 09/05/1974 TOTAL DEPTH 7500 PERF. 6896 - 7105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILDENBRAND WELL #: 1 RRCID -> 062353 COMPL. DATE 06/16/1975 TOTAL DEPTH 7526 PERF. 7020 - 7152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLEMAN-GRAHAM WELL #: 1 RRCID -> 062727 COMPL. DATE 07/08/1975 TOTAL DEPTH 7400 PERF. 6880 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	-0-	-0-	-1116	-0-					N	-0-					105
06	0	N	-0-	-0-	-0-	-0-					N	-0-					105
07	0	N	-0-	-0-	-0-	-0-					N	-0-					105
08	0	N	-0-	-0-	-0-	-0-					N	-0-					105
09	0	N	-0-	-0-	-0-	-0-					N	-0-					105
10	0	N	-0-	-0-	-0-	-0-					N	-0-					105

HOOVER, LOUISE -C- WELL #: 2 RRCID -> 063196 COMPL. DATE 08/19/1975 TOTAL DEPTH 11103 PERF. 7636 - 7704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEAGUE LAWRENCE WELL #: 1 RRCID -> 064548 COMPL. DATE 12/04/1975 TOTAL DEPTH 7450 PERF. 7025 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	774	-0-	-32	-0-	774	3			N	-0-					75
06	810	N	780	-0-	-30	-0-	780	3			N	-0-					75
07	806	N	641	-0-	-165	-0-	641	3			N	-0-					75
08	775	N	733	-0-	-42	-0-	733	3			N	-0-					75
09	780	N	720	-0-	-60	-0-	720	3			N	-0-					75
*10	753	N	753	-0-	-0-	-0-	753	3			N	-0-					75

HOOVER WELL #: 2 RRCID -> 065205 COMPL. DATE N/A TOTAL DEPTH 11080 PERF. 7547 - 10829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	950	-0-	-228	-0-	941	3	9	9	Y	8					127
06	1053	N	1053	-0-	-0-	-0-	1053	3			Y	-0-					127
07	1116	N	1116	-0-	-0-	-0-	1116	3			Y	-0-					127
08	1165	N	1165	-0-	-0-	-0-	1165	3			Y	-0-					127
09	1155	N	1155	-0-	-0-	-0-	1155	3			Y	-0-					127
*10	1156	N	1156	-0-	-0-	-0-	1156	3			Y	-0-					127

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BROWN, CHARLES E. -ET- -AL- -A- WELL #: 2 RRCID -> 067041 COMPL. DATE 06/24/1976 TOTAL DEPTH 7500 PERF. 7110 - 7146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1583	N	1583	-0-	-0-	-0-	1583	3			N	-0-					172
06	1560	N	1558	-0-	-2	-0-	1549	3	9	9	N	8					180
07	1612	N	1582	-0-	-30	-0-	1582	3			N	-0-					180
08	1581	N	1564	-0-	-17	-0-	1564	3			N	-0-					180
09	1560	N	1372	-0-	-188	-0-	1366	3	6	9	N	5					185
10	1581	N	1368	-0-	-213	-0-	1368	3			N	-0-					185

BROWN, CHARLES E. ET AL "D" WELL #: 5 RRCID -> 069727 COMPL. DATE 12/29/1976 TOTAL DEPTH 7510 PERF. 7222 - 7230

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, J. T. -ET- -AL- -D- WELL #: 10 RRCID -> 070673 COMPL. DATE 03/10/1977 TOTAL DEPTH 7585 PERF. 7250 - 7472

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, CHARLES E. -ET- -AL- -B- WELL #: 9 RRCID -> 070845 COMPL. DATE 03/22/1977 TOTAL DEPTH 7656 PERF. 7196 - 7496

05	2036	N	2036	-0-	-0-	-0-	2036	3			N	-0-					22
06	2180	N	2180	-0-	-0-	-0-	2180	3			N	-0-					22
07	2294	N	2115	-0-	-179	-0-	2115	3			N	-0-					22
08	2046	N	1996	-0-	-50	-0-	1996	3			N	-0-					22
09	2190	N	1846	-0-	-344	-0-	1846	3			N	-0-					22
10	2108	N	1972	-0-	-136	-0-	1972	3			N	-0-					22

TUBB, CHARLES -ET- -AL- -B- WELL #: 2 RRCID -> 073518 COMPL. DATE 10/18/1977 TOTAL DEPTH 7500 PERF. 7000 - 7238

05	2380	N	2380	-0-	-0-	-0-	2380	3			N	-0-					18
06	2314	N	2314	-0-	-0-	-0-	2314	3			N	-0-					18
07	2408	N	2408	-0-	-0-	-0-	2408	3			N	-0-					18
08	2463	N	2463	-0-	-0-	-0-	2463	3			N	-0-					18
09	2543	N	2543	-0-	-0-	-0-	2543	3			N	-0-					18
*10	2682	N	2682	-0-	-0-	-0-	2682	3			N	-0-					18

SHALLER, FRANK -A- WELL #: 2 RRCID -> 073956 COMPL. DATE 10/25/1977 TOTAL DEPTH 7450 PERF. 7110 - 7156

05	930	N	874	-0-	-56	-0-	874	3			N	-0-					120
06	870	N	863	-0-	-7	-0-	863	3			N	-0-					120
07	930	N	930	-0-	-0-	-0-	930	3			N	-0-					120
08	907	N	907	-0-	-0-	-0-	907	3			N	-0-					120
09	908	N	908	-0-	-0-	-0-	908	3			N	-0-					120
10	930	N	880	-0-	-50	-0-	880	3			N	-0-					120

SHALLER, FRANK -C- WELL #: 2155 RRCID -> 073957 COMPL. DATE 11/17/1977 TOTAL DEPTH 7400 PERF. 7068 - 7292

05	1271	N	1107	-0-	-164	-0-	1027	3	80	4	N	-0-					94
06	1047	N	1047	-0-	-0-	-0-	1047	3			N	-0-					94
07	1345	N	1345	-0-	-0-	-0-	1345	3			N	-0-					94
08	1175	N	1175	-0-	-0-	-0-	1175	3			N	-0-					94
09	1050	N	1028	-0-	-22	-0-	1028	3			N	-0-					94
10	1333	N	1029	-0-	-304	-0-	1029	3			N	-0-					94

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WRIGHT, CHARLES H. -A- WELL #: 3150 RRCID -> 075622 COMPL. DATE 11/10/1977 TOTAL DEPTH 7500 PERF. 7316 - 7353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1367	N	1367	-0-	-0-	-0-	1367	3			N	-0-					120
06	1380	N	1169	-0-	-211	-0-	1159	3	10	9	N	9					129
07	1432	N	1432	-0-	-0-	-0-	1432	3			N	-0-					129
08	1413	N	1413	-0-	-0-	-0-	1413	3			N	-0-					129
09	1380	N	1380	-0-	-0-	-0-	1371	3	9	9	N	8					137
10	1426	N	1403	-0-	-23	-0-	1403	3			N	-0-					137

BROWN, J. T. -ET- -AL- -B- WELL #: 11UT RRCID -> 076875 COMPL. DATE 05/22/1978 TOTAL DEPTH 12100 PERF. 7258 - 7385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	-0-	-0-	-155	-0-					N	-0-					122
06	360	N	-0-	-0-	-360	-0-					N	-0-					122
07	0	N	-0-	-0-	-0-	-0-					N	-0-					122
08	0	N	-0-	-0-	-0-	-0-					N	-0-					122
09	0	N	-0-	-0-	-0-	-0-					N	12	118	1			16
10	0	N	-0-	-0-	-0-	-0-					N	-0-					16

SHALLER, FRANK WELL #: 2 RRCID -> 077428 COMPL. DATE 10/07/2000 TOTAL DEPTH 10850 PERF. 7304 - 10450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1011	N	1011	-0-	-0-	-0-	1011	2			Y	-0-					182
06	1125	N	1125	-0-	-0-	-0-	1125	2			Y	-0-					182
07	1043	N	1043	-0-	-0-	-0-	1026	2	17	9	Y	15					197
08	1024	N	1024	-0-	-0-	-0-	1024	2			Y	-0-					197
09	1046	N	1046	-0-	-0-	-0-	1046	2			Y	-0-					197
*10	1321	N	1321	-0-	-0-	-0-	1161	2	160	4	Y	-0-					197

HUMPHREYS, L.P. WELL #: 4 RRCID -> 085396 COMPL. DATE 11/05/1979 TOTAL DEPTH 8095 PERF. 7226 - 7262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4

HUMPHREYS, L.P. WELL #: 3 RRCID -> 085397 COMPL. DATE 07/22/1979 TOTAL DEPTH 8150 PERF. 7307 - 7335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	566	-0-	-54	-0-	566	3			N	-0-					22
06	570	N	403	-0-	-167	-0-	403	3			N	-0-					22
07	586	N	586	-0-	-0-	-0-	586	3			N	-0-					22
08	558	N	558	-0-	-0-	-0-	558	3			N	-0-					22
09	526	N	526	-0-	-0-	-0-	526	3			N	-0-					22
10	589	N	126	-0-	-463	-0-	126	3			N	-0-					22

SHALLER, FRANK -B- WELL #: 2 RRCID -> 087643 COMPL. DATE 04/16/1980 TOTAL DEPTH 7450 PERF. 7068 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	759	N	759	-0-	-0-	-0-	759	3			N	-0-					64
06	810	N	475	-0-	-335	-0-	475	3			N	-0-					64
07	744	N	619	-0-	-125	-0-	619	3			N	-0-					64
08	744	N	707	-0-	-37	-0-	707	3			N	-0-					64
09	666	N	666	-0-	-0-	-0-	666	3			N	-0-					64
*10	667	N	667	-0-	-0-	-0-	667	3			N	-0-					64

CLEVELAND, WAYNE -ET- -AL- -C- WELL #: 3118 RRCID -> 096924 COMPL. DATE 10/22/1981 TOTAL DEPTH 7800 PERF. 7425 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BROWN, CHARLES E. -ET- -AL- -B- WELL #: 12 RRCID -> 098834 COMPL. DATE 01/26/1982 TOTAL DEPTH 7668 PERF. 7440 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	504	-0-	-116	-0-	504	3			N	-0-			2	5	82
06	600	N	458	-0-	-142	-0-	456	3	2	9	N	2					84
07	620	N	442	-0-	-178	-0-	442	3			N	-0-					84
08	496	N	442	-0-	-54	-0-	442	3			N	-0-					84
09	450	N	421	-0-	-29	-0-	421	3			N	-0-					84
10	434	N	418	-0-	-16	-0-	417	3	1	9	N	1					85

BROWN, J. T. -ET- -AL- -D- WELL #: 7 RRCID -> 098848 COMPL. DATE 02/09/1982 TOTAL DEPTH 7736 PERF. 7214 - 7325

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KILLEBREW, WALTER S. WELL #: 3119 RRCID -> 099813 COMPL. DATE 02/18/1982 TOTAL DEPTH 7800 PERF. 7394 - 7546

05	2992	N	2992	-0-	-0-	-0-	2992	3			N	-0-					-0-
06	2615	N	2615	-0-	-0-	-0-	2615	3			N	-0-					-0-
07	2549	N	2549	-0-	-0-	-0-	2549	3			N	-0-					-0-
08	2604	N	2468	-0-	-136	-0-	2468	3			N	-0-					-0-
09	2520	N	2116	-0-	-404	-0-	2089	3	27	4	N	-0-					-0-
10	2542	N	2523	-0-	-19	-0-	2523	3			N	-0-					-0-

BROWN, CHARLES E. -ET- -AL- -D- WELL #: 14 RRCID -> 099816 COMPL. DATE 04/26/1982 TOTAL DEPTH 7650 PERF. 7341 - 7368

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHALLER, FRANK J. -F- WELL #: 3153 RRCID -> 099817 COMPL. DATE 04/26/1982 TOTAL DEPTH 7550 PERF. 7247 - 7288

05	1063	N	1063	-0-	-0-	-0-	1063	3			N	-0-					67
06	1198	N	1198	-0-	-0-	-0-	1184	3	14	9	N	13					80
07	1324	N	1324	-0-	-0-	-0-	1324	3			N	-0-					80
08	1295	N	1295	-0-	-0-	-0-	1276	3	19	9	N	17					97
09	1209	N	1209	-0-	-0-	-0-	1209	3			N	-0-					97
*10	1206	N	1206	-0-	-0-	-0-	1206	3			N	-0-			3	5	94

BROWN, J. T. -ET- -AL- -C- WELL #: 10 RRCID -> 100454 COMPL. DATE 05/24/1982 TOTAL DEPTH 7500 PERF. 7062 - 7110

05	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
06	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
07	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
08	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
09	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
*10	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-

BROWN, CHARLES E. -ET- -AL- -A- WELL #: 3 RRCID -> 101663 COMPL. DATE 05/25/1982 TOTAL DEPTH 7500 PERF. 7002 - 7096

05	775	N	567	-0-	-208	-0-	567	3			N	-0-					60
06	750	N	608	-0-	-142	-0-	608	3			N	-0-					60
07	775	N	747	-0-	-28	-0-	715	3	32	9	N	29					89
08	615	N	615	-0-	-0-	-0-	615	3			N	-0-					89
09	600	N	288	-0-	-312	-0-	288	3			N	-0-					89
10	744	N	612	-0-	-132	-0-	594	3	18	9	N	16					105

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WRIGHT, CHARLES H. -A- WELL #: 5150 RRCID -> 106360 COMPL. DATE 05/19/1983 TOTAL DEPTH 7550 PERF. 7312 - 7382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1519	N	1259	-0-	-260	-0-	1259	3			N	-0-					45
06	1530	N	1313	-0-	-217	-0-	1280	3	33	9	N	30					75
07	1523	N	1523	-0-	-0-	-0-	1523	3			N	-0-					75
08	2090	N	2090	-0-	-0-	-0-	2090	3			N	-0-					75
09	1841	N	1841	-0-	-0-	-0-	1817	3	24	9	N	22					97
*10	1806	N	1806	-0-	-0-	-0-	1806	3			N	-0-					97

SHALLER, FRANK J. -F- WELL #: 5153 RRCID -> 120972 COMPL. DATE 03/26/1986 TOTAL DEPTH 13710 PERF. 7392 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	658	-0-	-117	-0-	658	3			N	-0-					110
06	720	N	634	-0-	-86	-0-	634	3			N	-0-					110
07	682	N	643	-0-	-39	-0-	643	3			N	-0-					110
08	706	N	706	-0-	-0-	-0-	706	3			N	-0-					110
09	815	N	815	-0-	-0-	-0-	813	3	2	9	N	2					112
*10	771	N	771	-0-	-0-	-0-	771	3			N	-0-					112

URSCHEL WELL #: 5049 RRCID -> 139781 COMPL. DATE 10/21/1991 TOTAL DEPTH 7350 PERF. 6950 - 7077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL WELL #: 603 RRCID -> 139782 COMPL. DATE 10/25/1991 TOTAL DEPTH 7350 PERF. 7004 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

URSCHEL WELL #: 703 RRCID -> 146935 COMPL. DATE 09/29/1993 TOTAL DEPTH 7405 PERF. 7074 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CAMPBELL WELL #: 402 RRCID -> 148833 COMPL. DATE 03/18/1994 TOTAL DEPTH 7560 PERF. 7130 - 7176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	866	N	866	-0-	-0-	-0-	866	3			N	-0-					64
06	870	N	827	-0-	-43	-0-	827	3			N	-0-					64
07	857	N	857	-0-	-0-	-0-	857	3			N	-0-					64
08	868	N	533	-0-	-335	-0-	533	3			N	-0-					64
09	840	N	239	-0-	-601	-0-	239	3			N	-0-					64
10	868	N	162	-0-	-706	-0-	162	3			N	-0-					64

HUMPHREYS, L.P. WELL #: 5 RRCID -> 158395 COMPL. DATE 04/02/1996 TOTAL DEPTH 8230 PERF. 7338 - 7376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HUMPHREYS, L. P. WELL #: 208 RRCID -> 159598 COMPL. DATE 06/21/1996 TOTAL DEPTH 7600 PERF. 7275 - 7306

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER 52 WELL #: 2 RRCID -> 170689 COMPL. DATE 07/20/1998 TOTAL DEPTH 11300 PERF. 7964 - 7980

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28

HOOVER WELL #: 2085 RRCID -> 194600 COMPL. DATE 03/13/2003 TOTAL DEPTH 8069 PERF. 7615 - 7819

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					8

HOOVER 52 WELL #: 3 RRCID -> 195565 COMPL. DATE 04/08/2003 TOTAL DEPTH 8140 PERF. 7974 - 7984

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BOBCAT OPERATING 077686
CANADIAN WILDCATS WELL #: RRCID -> 064948 COMPL. DATE 01/22/1976 TOTAL DEPTH 7361 PERF. 6894 - 7032

05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48
06	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48
08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					48

PLUGGED AND ABANDONED_____ 02/03/1999

BRACKEN OPERATING, L.L.C. 085851
CAMPBELL WELL #: 1058 RRCID -> 146310 COMPL. DATE 06/02/1993 TOTAL DEPTH 7600 PERF. 7312 - 7318

05	620	N	600	-0-	-20	-0-	600	3		N	-0-					191
06	600	N	579	-0-	-21	-0-	579	3		N	-0-					191
07	620	N	613	-0-	-7	-0-	613	3		N	-0-					191
08	709	N	709	-0-	-0-	-0-	709	3		N	-0-					191
*09	682	N	682	-0-	-0-	-0-	682	3		N	-0-					191
10	620	N	NO RPT	-0-	-620	-0-				N	NO RPT					191

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
BRACKEN OPERATING, L.L.C. //CONT.// 085851
CAMPBELL WELL #: 3058 RRCID -> 159972 COMPL. DATE 08/25/1996 TOTAL DEPTH 7690 PERF. 7527 - 7555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2280	X	2280	-0-	-0-	-0-	2276	3	4	9	N	4					189
06	2284	X	2284	-0-	-0-	-0-	2276	3	8	9	N	7					196
07	2827	X	2827	-0-	-0-	-0-	2813	3	14	9	N	13					209
08	2855	X	2855	-0-	-0-	-0-	2840	3	15	9	N	14					223
*09	2617	N	2617	-0-	-0-	-0-	2617	3			N	-0-					223
10	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					223

ISAACS WELL #: 5 RRCID -> 188959 COMPL. DATE 05/28/2002 TOTAL DEPTH 7200 PERF. 6977 - 7052

05	4720	X	4720	-0-	-0-	-0-	4547	3	173	9	N	157	194	1			246
06	4462	X	4462	-0-	-0-	-0-	4307	3	155	9	N	141	188	1			199
07	4498	X	4498	-0-	-0-	-0-	4344	3	154	9	N	140	188	1			151
08	4165	X	4165	-0-	-0-	-0-	4016	3	149	9	N	135					286
*09	4451	X	4451	-0-	-0-	-0-	4275	3	176	9	N	160	381	1			65
10	2883	X	NO RPT	-0-	-2883	-0-					N	NO RPT					65

BURLINGTON RESOURCES O & G CO LP 109333
FLOWERS WELL #: 1228 RRCID -> 063012 COMPL. DATE 07/02/1975 TOTAL DEPTH 11160 PERF. 7627 - 7866

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CH-SEON INC. 142214
GRACIA -117- WELL #: 1 RRCID -> 091094 COMPL. DATE 11/12/1980 TOTAL DEPTH 7660 PERF. 7336 - 7380

05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
ISAACS 207 WELL #: 1 RRCID -> 060366 COMPL. DATE 12/13/1974 TOTAL DEPTH 7350 PERF. 6960 - 6966

05	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
06	210	N	108	-0-	-102	-0-	108	3			N	-0-					-0-
07	279	N	40	-0-	-239	-0-	40	3			N	-0-					-0-
08	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
09	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

ISAACS 207 WELL #: 4 RRCID -> 115115 COMPL. DATE N/A TOTAL DEPTH 11359 PERF. 6921 - 6949

05	543	N	543	-0-	-0-	-0-	543	3			N	-0-					31
06	538	N	538	-0-	-0-	-0-	538	3			N	-0-					31
07	562	N	562	-0-	-0-	-0-	562	3			N	-0-					31
08	548	N	548	-0-	-0-	-0-	548	3			N	-0-					31
09	494	N	494	-0-	-0-	-0-	494	3			N	-0-					31
10	465	N	463	-0-	-2	-0-	463	3			N	-0-					31

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
ISAACS 207 WELL #: 3 RRCID -> 279801 COMPL. DATE 08/10/2015 TOTAL DEPTH 11440 PERF. 6950 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COMPLETE ENERGY SERVICES, INC. 169785
HOOVER SWD WELL #: 1 RRCID -> 255528 COMPL. DATE 04/08/2010 TOTAL DEPTH 6060 PERF. 4340 - 6060

05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
MCQUIDDY F WELL #: 2 RRCID -> 170829 COMPL. DATE 07/25/1998 TOTAL DEPTH 8200 PERF. 7352 - 7362

05	2147	N	2147	-0-	-0-	-0-	403	1	1744	3	N	-0-					-0-
06	2288	N	2288	-0-	-0-	-0-	390	1	1898	3	N	-0-					-0-
07	2387	N	2181	-0-	-206	-0-	403	1	1778	3	N	-0-					-0-
08	2222	N	2222	-0-	-0-	-0-	403	1	1819	3	N	-0-					-0-
09	2280	N	1472	-0-	-808	-0-	390	1	1082	3	N	-0-					-0-
10	2170	N	1866	-0-	-304	-0-	403	1	1463	3	N	-0-					-0-

CORY, KENNETH W. LTD. 180351
HUMPHREYS, MARGUERITE WELL #: 1 RRCID -> 053006 COMPL. DATE 03/23/1972 TOTAL DEPTH 7412 PERF. 7170 - 7397

05	805	N	805	-0-	-0-	-0-	805	2			N	-0-					13
06	797	N	797	-0-	-0-	-0-	797	2			N	-0-					13
07	779	N	779	-0-	-0-	-0-	779	2			N	-0-					13
08	806	N	792	-0-	-14	-0-	792	2			N	-0-					13
09	810	N	752	-0-	-58	-0-	752	2			N	-0-					13
*10	787	N	787	-0-	-0-	-0-	787	2			N	-0-					13

COURSON OIL & GAS, INC. 182785
JONES WELL #: 2 RRCID -> 219075 COMPL. DATE 08/25/2006 TOTAL DEPTH 7453 PERF. 7190 - 7216

05	858	N	858	-0-	-0-	-0-	10	1	845	2	N	3					91
							3	9									
06	847	N	847	-0-	-0-	-0-	12	1	835	2	N	-0-					91
07	899	N	861	-0-	-38	-0-	12	1	847	2	N	2					93
							2	9									
08	912	N	912	-0-	-0-	-0-	10	1	901	2	N	1					94
							1	9									
09	866	N	866	-0-	-0-	-0-	10	1	856	2	N	-0-					94
*10	889	N	889	-0-	-0-	-0-	8	1	881	2	N	-0-					94

DIAMOND S ENERGY COMPANY 217005
SHALLER WELL #: 1 RRCID -> 056649 COMPL. DATE 10/15/1973 TOTAL DEPTH 7505 PERF. 7192 - 7370

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					78

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. 252131
WELLS, J. O. WELL #: 1095 RRCID -> 071197 COMPL. DATE 03/29/1977 TOTAL DEPTH 7660 PERF. 7554 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					13
06	0	N	-0-	-0-	-0-	-0-					N	-0-					13
07	0	N	-0-	-0-	-0-	-0-					N	-0-					13
08	0	N	-0-	-0-	-0-	-0-					N	-0-					13
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					13
10	0	N	-0-	-0-	-0-	-0-					N	-0-					1

ANDERSON RANCH 97 WELL #: 1 RRCID -> 207088 COMPL. DATE 09/18/2004 TOTAL DEPTH 8390 PERF. 7469 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	634	N	634	-0-	-0-	-0-	634	2			N	-0-					55
06	599	N	599	-0-	-0-	-0-	599	2			N	-0-					55
07	609	N	609	-0-	-0-	-0-	609	2			N	-0-					55
08	584	N	584	-0-	-0-	-0-	584	2			N	-0-					55
09	553	N	553	-0-	-0-	-0-	551	2	2	9	N	2	46	1			11
*10	559	N	559	-0-	-0-	-0-	559	2			N	-0-					11

WELLS, J. O. WELL #: 2096 RRCID -> 207527 COMPL. DATE 06/21/2004 TOTAL DEPTH 8320 PERF. 7434 - 7495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	518	N	518	-0-	-0-	-0-	518	2			N	-0-					-0-
06	521	N	521	-0-	-0-	-0-	521	2			N	-0-					-0-
07	527	N	522	-0-	-5	-0-	522	2			N	-0-					-0-
08	538	N	538	-0-	-0-	-0-	532	2	6	9	N	5					5
09	510	N	508	-0-	-2	-0-	504	2	4	9	N	4					9
10	527	N	519	-0-	-8	-0-	518	2	1	9	N	1					10

ANDERSON RANCH 97 WELL #: 2 RRCID -> 208719 COMPL. DATE 12/02/2004 TOTAL DEPTH 8431 PERF. 7560 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ANDERSON RANCH 76 WELL #: 1 RRCID -> 208975 COMPL. DATE 11/30/2004 TOTAL DEPTH 8610 PERF. 7648 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	729	-0-	-77	-0-	720	2	9	9	N	8					132
06	750	N	685	-0-	-65	-0-	677	2	8	9	N	7					139
07	744	N	674	-0-	-70	-0-	674	2			N	-0-					139
08	753	N	753	-0-	-0-	-0-	753	2			N	-0-					139
09	838	N	838	-0-	-0-	-0-	782	2	56	9	N	51					190
*10	893	N	893	-0-	-0-	-0-	884	2	9	9	N	8					198

SANDERS 60 WELL #: 1 RRCID -> 209753 COMPL. DATE 02/08/2005 TOTAL DEPTH 8800 PERF. 7854 - 7887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					32
06	6	N	-0-	-0-	-6	-0-					N	-0-					32
07	0	N	-0-	-0-	-0-	-0-					N	-0-					32
08	0	N	-0-	-0-	-0-	-0-					N	-0-					32
09	0	N	-0-	-0-	-0-	-0-					N	33					65
10	0	N	-0-	-0-	-0-	-0-					N	-0-					65

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
ANDERSON RANCH 108 WELL #: 1 RRCID -> 209949 COMPL. DATE 12/08/2004 TOTAL DEPTH 8330 PERF. 7430 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	895	-0-	-35	-0-	121	1	700	2	N	67	184	1			88
							74	9									
06	930	N	873	-0-	-57	-0-	105	1	687	2	N	74					162
							81	9									
07	876	N	876	-0-	-0-	-0-	123	1	683	2	N	64	175	1			51
							70	9									
08	919	N	919	-0-	-0-	-0-	125	1	709	2	N	77					128
							85	9									
09	889	N	889	-0-	-0-	-0-	121	1	693	2	N	68					196
							75	9									
*10	889	N	889	-0-	-0-	-0-	115	1	718	2	N	51	183	1			64
							56	9									

YARNOLD 113 WELL #: 3 RRCID -> 214341 COMPL. DATE 09/06/2005 TOTAL DEPTH 8355 PERF. 7418 - 7606

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

H & L OPERATING CO., LLC 339787
LEWIS WELL #: 1047 RRCID -> 135898 COMPL. DATE 09/17/1990 TOTAL DEPTH 7272 PERF. 7074 - 7096

05	296	N	296	-0-	-0-	-0-	10	1	286	2	N	-0-					41
06	306	N	306	-0-	-0-	-0-	10	1	296	2	N	-0-					41
07	311	N	311	-0-	-0-	-0-	10	1	301	2	N	-0-					41
08	319	N	319	-0-	-0-	-0-	10	1	309	2	N	-0-					41
*09	303	N	303	-0-	-0-	-0-	10	1	293	2	N	-0-					41
10	310	N	292	-0-	-18	-0-	10	1	282	2	N	-0-					41

KAISER-FRANCIS OIL COMPANY 450175
FLOWERS, GILMAN WELL #: 1 RRCID -> 055405 COMPL. DATE 06/04/1973 TOTAL DEPTH 7585 PERF. 7290 - 7348

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS, GILMAN WELL #: 2 U RRCID -> 065652 COMPL. DATE 02/04/1976 TOTAL DEPTH 11000 PERF. 7414 - 10710

05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					44
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					44
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					44
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					44
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					44
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					44

FLOWERS, LOIS WELL #: 2 U RRCID -> 067578 COMPL. DATE 06/04/1976 TOTAL DEPTH 10989 PERF. 7485 - 10784

05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					47
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					47
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					47
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					47
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					47
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					47

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
FLOWERS WELL #: 2040 RRCID -> 069594 COMPL. DATE 01/06/1977 TOTAL DEPTH 7655 PERF. 7400 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1375	N	1375	-0-	-0-	-0-	31	1	1344	2	N	-0-					44
06	1355	N	1355	-0-	-0-	-0-	30	1	1325	2	N	-0-					44
07	1431	N	1431	-0-	-0-	-0-	31	1	1400	2	N	-0-					44
08	1435	N	1435	-0-	-0-	-0-	31	1	1404	2	N	-0-					44
09	1395	N	1395	-0-	-0-	-0-	30	1	1365	2	N	-0-					44
*10	1440	N	1440	-0-	-0-	-0-	31	1	1409	2	N	-0-					44

FLOWERS, GILMAN WELL #: 3 RRCID -> 069669 COMPL. DATE 01/07/1977 TOTAL DEPTH 7429 PERF. 7190 - 7248

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS, LOIS WELL #: 3 RRCID -> 070006 COMPL. DATE 02/16/1977 TOTAL DEPTH 7610 PERF. 7408 - 7510

05	124	N	85	-0-	-39	-0-	31	1	54	2	N	-0-					147
06	180	N	114	-0-	-66	-0-	30	1	84	2	N	-0-					147
07	131	N	131	-0-	-0-	-0-	31	1	100	2	N	-0-					147
08	101	N	101	-0-	-0-	-0-	31	1	70	2	N	-0-					147
09	120	N	66	-0-	-54	-0-	30	1	36	2	N	-0-					147
10	124	N	117	-0-	-7	-0-	31	1	86	2	N	-0-					147

ROY WELL #: 1 RRCID -> 133590 COMPL. DATE 03/27/1990 TOTAL DEPTH 7816 PERF. 7309 - 7335

05	558	N	483	-0-	-75	-0-	31	1	452	2	N	-0-					55
06	480	N	476	-0-	-4	-0-	30	1	446	2	N	-0-					55
07	500	N	500	-0-	-0-	-0-	31	1	469	2	N	-0-					55
08	496	N	486	-0-	-10	-0-	31	1	455	2	N	-0-					55
09	480	N	473	-0-	-7	-0-	30	1	443	2	N	-0-					55
*10	502	N	502	-0-	-0-	-0-	31	1	471	2	N	-0-					55

LE NORMAN OPERATING LLC 491579
HOOVER, L. E. ESTATE WELL #: 1 RRCID -> 079388 COMPL. DATE 08/15/1978 TOTAL DEPTH 7300 PERF. 6815 - 6844

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

WRIGHT WELL #: 1 RRCID -> 083275 COMPL. DATE 05/29/1979 TOTAL DEPTH 7575 PERF. 7304 - 7459

05	1860	N	1860	-0-	-0-	-0-	1858	2	2	9	N	2					125
06	1639	N	1639	-0-	-0-	-0-	1639	2			N	-0-					125
07	1693	N	1693	-0-	-0-	-0-	1693	2			N	-0-					125
08	1642	N	1642	-0-	-0-	-0-	1640	2	2	9	N	2					127
09	1570	N	1570	-0-	-0-	-0-	1569	2	1	9	N	1					128
*10	1580	N	1580	-0-	-0-	-0-	1578	2	2	9	N	2					130

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
WRIGHT WELL #: 3 RRCID -> 088344 COMPL. DATE 06/12/1980 TOTAL DEPTH 7625 PERF. 7288 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1983	N	1983	-0-	-0-	-0-	1944	2	39	9	N	35					245
06	1744	N	1744	-0-	-0-	-0-	1725	2	19	9	N	17					262
07	1755	N	1755	-0-	-0-	-0-	1737	2	18	9	N	16	190	1			88
08	1672	N	1672	-0-	-0-	-0-	1670	2	2	9	N	2					90
09	1589	N	1589	-0-	-0-	-0-	1589	2			N	-0-					90
*10	1621	N	1621	-0-	-0-	-0-	1621	2			N	-0-					90

GRACIE -121- WELL #: 1 RRCID -> 091400 COMPL. DATE 12/08/1980 TOTAL DEPTH 7625 PERF. 7344 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	18	N	18	-0-	-0-	-0-	18	2			N	-0-					15
06	15	N	15	-0-	-0-	-0-	15	2			N	-0-					15
07	31	N	3	-0-	-28	-0-	3	2			N	-0-					15
08	31	N	3	-0-	-28	-0-	3	2			N	-0-					15
09	30	N	9	-0-	-21	-0-	9	2			N	-0-					15
*10	9	N	9	-0-	-0-	-0-	9	2			N	-0-					15

WRIGHT WELL #: 4 RRCID -> 093632 COMPL. DATE 05/10/1981 TOTAL DEPTH 7600 PERF. 7245 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	120	N	120	-0-	-0-	-0-	118	2	2	9	N	2					22
06	96	N	96	-0-	-0-	-0-	96	2			N	-0-					22
07	124	N	108	-0-	-16	-0-	105	2	3	9	N	3					25
08	124	N	89	-0-	-35	-0-	89	2			N	-0-					25
09	95	N	95	-0-	-0-	-0-	92	2	3	9	N	3					28
*10	97	N	97	-0-	-0-	-0-	93	2	4	9	N	4					32

GRACIE -121- WELL #: 2 RRCID -> 104912 COMPL. DATE 04/06/1983 TOTAL DEPTH 7550 PERF. 7262 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11

URSCHEL WELL #: 2 RRCID -> 133601 COMPL. DATE 02/05/1990 TOTAL DEPTH 7300 PERF. 6986 - 7067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	463	N	463	-0-	-0-	-0-	463	2			N	-0-					1
06	450	N	412	-0-	-38	-0-	412	2			N	-0-					1
07	418	N	418	-0-	-0-	-0-	418	2			N	-0-					1
08	465	N	431	-0-	-34	-0-	431	2			N	-0-					1
09	420	N	390	-0-	-30	-0-	390	2			N	-0-					1
10	403	N	393	-0-	-10	-0-	393	2			N	-0-					1

URSCHEL WELL #: 3 RRCID -> 139249 COMPL. DATE 08/06/1991 TOTAL DEPTH 7300 PERF. 7028 - 7066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	855	N	855	-0-	-0-	-0-	855	2			N	-0-					63
06	798	N	798	-0-	-0-	-0-	798	2			N	-0-					63
07	795	N	795	-0-	-0-	-0-	795	2			N	-0-					63
08	837	N	779	-0-	-58	-0-	779	2			N	-0-					63
09	810	N	708	-0-	-102	-0-	708	2			N	-0-					63
10	806	N	762	-0-	-44	-0-	762	2			N	-0-					63

DIXIE WELL #: 2041 RRCID -> 164767 COMPL. DATE 06/05/1997 TOTAL DEPTH 7550 PERF. 7356 - 7397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
GRACIE -121- WELL #: 3 RRCID -> 191081 COMPL. DATE 09/06/2002 TOTAL DEPTH 7650 PERF. 7330 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48

WRIGHT 123 WELL #: 6 RRCID -> 211460 COMPL. DATE 09/28/2005 TOTAL DEPTH 7745 PERF. 7303 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1978	N	1978	-0-	-0-	-0-	1938	2	40	9	N	36	190	1			59
06	1836	N	1836	-0-	-0-	-0-	1817	2	19	9	N	17					76
07	1861	N	1861	-0-	-0-	-0-	1828	2	33	9	N	30					106
08	1815	N	1815	-0-	-0-	-0-	1782	2	33	9	N	30					136
09	1708	N	1708	-0-	-0-	-0-	1695	2	13	9	N	12					148
*10	1752	N	1752	-0-	-0-	-0-	1719	2	33	9	N	30					178

GRACIE 121 WELL #: 4 RRCID -> 211513 COMPL. DATE 01/01/2005 TOTAL DEPTH 7803 PERF. 7361 - 7568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52

WRIGHT WELL #: 7 RRCID -> 224294 COMPL. DATE 09/30/2005 TOTAL DEPTH 7755 PERF. 7328 - 7504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	27	1			-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARLA ANN 182 WELL #: 1H RRCID -> 278176 COMPL. DATE 04/01/2015 TOTAL DEPTH 6850 PERF. 7132 - 10840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	651	-0-	-0-	-0-	561	2	90	9	N	82	169	1			193
06	630	N	466	-0-	-164	-0-	367	2	99	9	N	90					283
07	1023	N	-0-	-0-	-1023	-0-					N	93	173	1			203
08	651	N	247	-0-	-404	-0-	142	2	105	9	N	95					298
09	480	N	196	-0-	-284	-0-	97	2	99	9	N	90	171	1			217
10	0	N	-0-	-0-	-0-	-0-					N	94					311

LONE STAR OIL & GAS 507244
URSCHEL -3- WELL #: 4 RRCID -> 105391 COMPL. DATE 04/06/1983 TOTAL DEPTH 7300 PERF. 6990 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
LONE TREE OIL & GAS LLC 507473
LINDLEY, J.B. WELL #: 1 RRCID -> 058886 COMPL. DATE 05/16/1974 TOTAL DEPTH 7449 PERF. 7052 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	257	N	257	-0-	-0-	-0-	31	1	226	2	N	-0-					33
06	0	W	-0-	-0-	-0-	-0-					N	-0-	16	7			17
07	128	N	-0-	-0-	-128	-0-					N	-0-					17
08	248	N	-0-	-0-	-248	-0-					N	-0-					17
09	270	N	256	-0-	-14	-0-	30	1	226	2	N	-0-					17
*10	266	N	266	-0-	-0-	-0-	31	1	235	2	N	-0-					17

LINDLEY WELL #: 2 RRCID -> 079602 COMPL. DATE 07/12/1978 TOTAL DEPTH 7300 PERF. 6766 - 6797

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LINDLEY WELL #: 4 RRCID -> 092227 COMPL. DATE 01/07/1981 TOTAL DEPTH 7282 PERF. 6806 - 6910

05	589	N	550	-0-	-39	-0-	31	1	519	3	N	-0-					25
06	0	W	-0-	-0-	-0-	-0-					N	-0-	25	7			-0-
07	288	N	-0-	-0-	-288	-0-					N	-0-					-0-
08	558	N	-0-	-0-	-558	-0-					N	-0-					-0-
09	511	N	511	-0-	-0-	-0-	30	1	481	2	N	-0-					-0-
*10	534	N	534	-0-	-0-	-0-	31	1	503	2	N	-0-					-0-

LINDLEY WELL #: 5 RRCID -> 108744 COMPL. DATE 11/05/1983 TOTAL DEPTH 7150 PERF. 6818 - 7037

05	930	N	519	-0-	-411	-0-	31	1	488	3	N	-0-					85
06	0	W	-0-	-0-	-0-	-0-					N	-0-	85	7			-0-
07	304	N	-0-	-0-	-304	-0-					N	-0-					-0-
08	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
09	450	N	127	-0-	-323	-0-	30	1	97	2	N	-0-					-0-
10	434	N	328	-0-	-106	-0-	31	1	297	2	N	-0-					-0-

MAKAR PRODUCTION COMPANY 522986
WRIGHT, JOHN T. SEC. -116- WELL #: 1 RRCID -> 090604 COMPL. DATE 10/06/1980 TOTAL DEPTH 7658 PERF. 7346 - 7380

05	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
06	240	N	172	-0-	-68	-0-	172	3			N	-0-					-0-
07	248	N	189	-0-	-59	-0-	189	3			N	-0-					-0-
08	248	N	213	-0-	-35	-0-	213	3			N	-0-					-0-
09	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
*10	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
JONES TRUST "21" WELL #: 1 RRCID -> 191966 COMPL. DATE 11/13/2002 TOTAL DEPTH 7500 PERF. 7180 - 7210

05	682	N	375	-0-	-307	-0-	100	1	275	2	N	-0-					81
06	780	N	30	-0-	-750	-0-	30	1			N	-0-					81
07	775	N	31	-0-	-744	-0-	31	1			N	-0-					81
08	372	N	31	-0-	-341	-0-	31	1			N	-0-					81
09	30	N	30	-0-	-0-	-0-	30	1			N	-0-					81
10	31	N	-0-	-0-	-31	-0-					N	-0-					81

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
JONES TRUST "21" WELL #: 2 RRCID -> 193610 COMPL. DATE 03/01/2003 TOTAL DEPTH 7500 PERF. 7226 - 7236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4154	X	2746	-0-	-1408	-0-	575	1	2171	2	N	-0-					34
06	4039	X	4039	-0-	-0-	-0-	599	1	3440	2	N	-0-					34
07	4030	X	3896	-0-	-134	-0-	596	1	3300	2	N	-0-					34
08	4030	X	3482	-0-	-548	-0-	626	1	2856	2	N	-0-					34
09	4050	X	3794	-0-	-256	-0-	608	1	3186	2	N	-0-					34
10	4185	X	2748	-0-	-1437	-0-	456	1	2292	2	N	-0-					34

JONES TRUST "21" WELL #: 3 RRCID -> 193759 COMPL. DATE 03/05/2003 TOTAL DEPTH 7400 PERF. 7208 - 7228

05	66	N	66	-0-	-0-	-0-	38	1	28	2	N	-0-					2
06	248	N	248	-0-	-0-	-0-	61	1	187	2	N	-0-					2
07	409	N	409	-0-	-0-	-0-	86	1	323	2	N	-0-					2
08	178	N	178	-0-	-0-	-0-	56	1	122	2	N	-0-					2
09	171	N	171	-0-	-0-	-0-	52	1	119	2	N	-0-					2
*10	125	N	125	-0-	-0-	-0-	43	1	82	2	N	-0-					2

ISAACS "126" WELL #: 1 RRCID -> 198055 COMPL. DATE 10/04/2003 TOTAL DEPTH 8247 PERF. 7516 - 7614

05	1394	N	1394	-0-	-0-	-0-	31	1	1360	2	N	3					35
							3	9									
06	1421	N	1421	-0-	-0-	-0-	30	1	1374	2	N	15					50
							17	9									
07	1426	N	1303	-0-	-123	-0-	30	1	1254	2	N	17					67
							19	9									
08	1395	N	210	-0-	-1185	-0-	3	1	207	2	N	-0-					67
09	1826	N	1826	-0-	-0-	-0-	24	1	1791	2	N	10					77
							11	9									
*10	2088	N	2088	-0-	-0-	-0-	31	1	1999	2	N	53					130
							58	9									

WRIGHT, LUCILLE "D" WELL #: 1 RRCID -> 207180 COMPL. DATE 01/21/2005 TOTAL DEPTH 7700 PERF. 7380 - 7400

05	3100	N	3615	-0-	515	515	31	1	3393	2	N	174	186	1			152
							191	9									
06	2370	N	1700	-0-	-670	-0-	30	1	1670	2	N	-0-					152
07	2511	N	2103	-0-	-408	-0-	25	1	1891	2	N	170	190	1			132
							187	9									
08	2511	X	801	-0-	-1710	-0-	31	1	756	2	N	13					145
							14	9									
09	2430	X	1960	-0-	-470	-0-	26	1	1751	2	N	166	194	1			117
							183	9									
*10	3683	X	3683	-0-	-0-	-0-	31	1	3422	2	N	209	188	1			138
							230	9									

HOOVER "85" WELL #: 1 RRCID -> 207549 COMPL. DATE 02/10/2005 TOTAL DEPTH 7950 PERF. 7498 - 7582

05	527	N	494	-0-	-33	-0-	31	1	457	2	N	5					175
							6	9									
06	540	N	475	-0-	-65	-0-	30	1	442	2	N	3					178
							3	9									
07	496	N	480	-0-	-16	-0-	31	1	449	2	N	-0-					178
08	496	N	471	-0-	-25	-0-	31	1	440	2	N	-0-					178
09	480	N	460	-0-	-20	-0-	30	1	426	2	N	4					182
							4	9									
*10	490	N	490	-0-	-0-	-0-	31	1	459	2	N	-0-					182

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
ISAACS "115" WELL #: 1 RRCID -> 209060 COMPL. DATE 03/01/2005 TOTAL DEPTH 7750 PERF. 7400 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	871	N	871	-0-	-0-	-0-	31	1	815	2	N	23					115
							25	9									
06	848	N	848	-0-	-0-	-0-	30	1	799	2	N	17					132
							19	9									
07	868	N	773	-0-	-95	-0-	29	1	733	2	N	10					142
							11	9									
08	868	N	141	-0-	-727	-0-	3	1	138	2	N	-0-					142
09	1030	N	1030	-0-	-0-	-0-	24	1	981	2	N	23					165
							25	9									
*10	1116	N	1116	-0-	-0-	-0-	31	1	1074	2	N	10					175
							11	9									

WRIGHT, LUCILLE "D" WELL #: 2 RRCID -> 210621 COMPL. DATE 07/01/2005 TOTAL DEPTH 7800 PERF. 7356 - 7378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1074	N	1074	-0-	-0-	-0-	31	1	1019	2	N	22	190	1			42
							24	9									
06	1023	N	1023	-0-	-0-	-0-	30	1	938	2	N	50					92
							55	9									
07	1053	N	1053	-0-	-0-	-0-	31	1	983	2	N	35					127
							39	9									
08	1023	N	1023	-0-	-0-	-0-	31	1	928	2	N	58					185
							64	9									
09	946	N	946	-0-	-0-	-0-	30	1	862	2	N	49	188	1			46
							54	9									
*10	1015	N	1015	-0-	-0-	-0-	31	1	897	2	N	79					125
							87	9									

FORGEY "94" WELL #: 1 RRCID -> 212632 COMPL. DATE 10/24/2005 TOTAL DEPTH 8550 PERF. 7550 - 7747

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FORGEY "112" WELL #: 1 RRCID -> 212696 COMPL. DATE 10/07/2005 TOTAL DEPTH 8350 PERF. 7575 - 7661

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HUMPHREYS, L. P. WELL #: 91 RRCID -> 227988 COMPL. DATE 04/16/2007 TOTAL DEPTH 8200 PERF. 7262 - 7296

05	919	N	919	-0-	-0-	-0-	31	1	888	2	N	-0-					42
06	861	N	861	-0-	-0-	-0-	30	1	831	2	N	-0-					42
07	899	N	744	-0-	-155	-0-	31	1	713	2	N	-0-					42
08	930	N	732	-0-	-198	-0-	31	1	701	2	N	-0-					42
09	870	N	645	-0-	-225	-0-	30	1	615	2	N	-0-					42
10	744	N	606	-0-	-138	-0-	21	1	585	2	N	-0-					42

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
PANTERA ENERGY COMPANY 638486
JARVIS, BILLIE WELL #: 1220 RRCID -> 058542 COMPL. DATE 05/23/1974 TOTAL DEPTH 7700 PERF. 7310 - 7338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS-SIMPSON WELL #: 1214 RRCID -> 058785 COMPL. DATE 06/11/1974 TOTAL DEPTH 7500 PERF. 7120 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4233	X	4233	-0-	-0-	-0-	4226	3	7	9	N	6					111
06	4081	X	4081	-0-	-0-	-0-	4079	3	2	9	N	2					113
07	4154	X	4154	-0-	-0-	-0-	4150	3	4	9	N	4					117
08	3355	X	3355	-0-	-0-	-0-	3351	3	4	9	N	4					121
09	2447	X	2447	-0-	-0-	-0-	2444	3	3	9	N	3					124
*10	2395	X	2395	-0-	-0-	-0-	2391	3	4	9	N	4					128

ISAACS-SIMPSON WELL #: 1208 RRCID -> 088188 COMPL. DATE 05/27/1980 TOTAL DEPTH 7450 PERF. 7068 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CAMPBELL WELL #: 1050 RRCID -> 089933 COMPL. DATE 04/17/1980 TOTAL DEPTH 12100 PERF. 7142 - 7209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3247	X	3247	-0-	-0-	-0-	3069	3	178	9	N	162	190	1			181
06	1620	X	1247	-0-	-373	-0-	1240	3	7	9	N	6					187
07	2784	X	2784	-0-	-0-	-0-	2681	3	103	9	N	94					281
08	3298	X	3298	-0-	-0-	-0-	3181	3	117	9	N	106	188	1			199
09	3141	X	3141	-0-	-0-	-0-	3073	3	68	9	N	62					261
*10	3377	X	3377	-0-	-0-	-0-	3291	3	86	9	N	78					339

ISAACS-SIMPSON WELL #: 3214 RRCID -> 099510 COMPL. DATE 02/23/1982 TOTAL DEPTH 7240 PERF. 7033 - 7046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4061	X	3822	-0-	-239	-0-	3800	3	22	9	N	20					143
06	3660	X	3490	-0-	-170	-0-	3476	3	14	9	N	13					156
07	3844	X	3732	-0-	-112	-0-	3714	3	18	9	N	16					172
08	3844	X	3550	-0-	-294	-0-	3537	3	13	9	N	12					184
09	3720	X	3454	-0-	-266	-0-	3437	3	17	9	N	15					199
10	3813	X	3596	-0-	-217	-0-	3581	3	15	9	N	14					213

JARVIS -213- WELL #: 4213 RRCID -> 104324 COMPL. DATE 12/14/1982 TOTAL DEPTH 7260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
06	60	N	59	-0-	-1	-0-	59	3			N	-0-					-0-
07	62	N	42	-0-	-20	-0-	42	3			N	-0-					-0-
08	62	N	14	-0-	-48	-0-	14	3			N	-0-					-0-
09	60	N	23	-0-	-37	-0-	23	3			N	-0-					-0-
10	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-

ISAACS -210- WELL #: 5210 RRCID -> 107653 COMPL. DATE 09/03/1983 TOTAL DEPTH 7438 PERF. 7110 - 7134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
PANTERA ENERGY COMPANY //CONT.// 638486
ISAACS -209- WELL #: 7209 RRCID -> 119303 COMPL. DATE 08/09/1985 TOTAL DEPTH 7392 PERF. 7054 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS -212- WELL #: 2212 RRCID -> 129561 COMPL. DATE 12/19/1988 TOTAL DEPTH 11600 PERF. 6925 - 7039

05	1313	N	1313	-0-	-0-	-0-	1313	3			N	-0-					-0-
06	1272	N	1272	-0-	-0-	-0-	1272	3			N	-0-					-0-
07	1322	N	1322	-0-	-0-	-0-	1322	3			N	-0-					-0-
08	1302	N	1300	-0-	-2	-0-	1300	3			N	-0-					-0-
09	1260	N	1248	-0-	-12	-0-	1248	3			N	-0-					-0-
10	1302	N	1274	-0-	-28	-0-	1274	3			N	-0-					-0-

ISAACS -210- WELL #: 6210 RRCID -> 150675 COMPL. DATE 08/10/1994 TOTAL DEPTH 7436 PERF. 7050 - 7148

05	713	N	682	-0-	-31	-0-	680	3	2	9	N	2					74
06	660	N	638	-0-	-22	-0-	637	3	1	9	N	1					75
07	713	N	652	-0-	-61	-0-	652	3			N	-0-					75
08	682	N	659	-0-	-23	-0-	658	3	1	9	N	1					76
09	637	N	637	-0-	-0-	-0-	636	3	1	9	N	1					77
*10	655	N	655	-0-	-0-	-0-	653	3	2	9	N	2					79

FLOWERS WELL #: 31 RRCID -> 151706 COMPL. DATE 10/23/1998 TOTAL DEPTH 7430 PERF. 7118 - 7130

05	1739	N	1739	-0-	-0-	-0-	1733	3	6	9	N	5					136
06	1710	N	1626	-0-	-84	-0-	1625	3	1	9	N	1					137
07	1767	N	1660	-0-	-107	-0-	1656	3	4	9	N	4					141
08	1736	N	1563	-0-	-173	-0-	1562	3	1	9	N	1					142
09	1633	N	1633	-0-	-0-	-0-	1632	3	1	9	N	1					143
10	1674	N	1658	-0-	-16	-0-	1654	3	4	9	N	4					147

ISAACS -210- WELL #: 7210 RRCID -> 176590 COMPL. DATE N/A TOTAL DEPTH 7380 PERF. 7058 - 7076

05	3453	X	3453	-0-	-0-	-0-	3413	3	40	9	N	36	194	1			63
06	3220	X	3220	-0-	-0-	-0-	3201	3	19	9	N	17					80
07	3394	X	3394	-0-	-0-	-0-	3381	3	13	9	N	12					92
08	3227	X	3227	-0-	-0-	-0-	3214	3	13	9	N	12					104
09	2937	X	2937	-0-	-0-	-0-	2923	3	14	9	N	13					117
*10	3392	X	3392	-0-	-0-	-0-	3357	3	35	9	N	32					149

QUESTA ENERGY CORPORATION 684634
OWENS, L. B. WELL #: 1 RRCID -> 069082 COMPL. DATE 09/24/1976 TOTAL DEPTH 7475 PERF. 7084 - 7124

05	1031	N	1031	-0-	-0-	-0-	1031	3			N	-0-					14
06	1031	N	1031	-0-	-0-	-0-	1031	3			N	-0-					14
07	1032	N	1032	-0-	-0-	-0-	1032	3			N	-0-					14
08	1050	N	1050	-0-	-0-	-0-	1050	3			N	-0-					14
09	1020	N	994	-0-	-26	-0-	994	3			N	-0-					14
10	1023	N	943	-0-	-80	-0-	943	3			N	-0-					14

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
MATHERS WELL #: 9 RRCID -> 051970 COMPL. DATE 12/17/1971 TOTAL DEPTH 7430 PERF. 7176 - 7258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	1085	-0-	-62	-0-	31	1	1054	2	Y	-0-	75	1			9
06	990	N	899	-0-	-91	-0-	30	1	862	2	Y	6					15
							7	9									
07	1156	N	1156	-0-	-0-	-0-	31	1	1123	2	Y	2	3	1			14
							2	9									
08	1085	N	1069	-0-	-16	-0-	31	1	1038	2	Y	-0-	2	1			12
09	974	N	974	-0-	-0-	-0-	973	2	1	9	Y	1					13
10	1147	N	955	-0-	-192	-0-	953	2	2	9	Y	2					15

MATHERS RANCH WELL #: 11 RRCID -> 052171 COMPL. DATE 02/22/1972 TOTAL DEPTH 13463 PERF. 7098 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHERS RANCH 157 WELL #: 13 RRCID -> 052360 COMPL. DATE 04/30/1993 TOTAL DEPTH 7450 PERF. 4292 - 4696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHERS RANCH WELL #: 14 RRCID -> 052578 COMPL. DATE 05/13/1972 TOTAL DEPTH 7400 PERF. 7044 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH WELL #: 15 RRCID -> 052624 COMPL. DATE 05/24/1972 TOTAL DEPTH 7412 PERF. 7040 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	1180	-0-	-60	-0-	31	1	1149	2	Y	-0-	72	1			19
06	1230	N	1109	-0-	-121	-0-	30	1	1079	2	Y	-0-					19
07	1398	N	1398	-0-	-0-	-0-	31	1	1366	2	Y	1					20
							1	9									
08	1378	N	1378	-0-	-0-	-0-	31	1	1347	2	Y	-0-					20
09	1268	N	1268	-0-	-0-	-0-	31	1	1237	2	Y	-0-					20
10	1395	N	1295	-0-	-100	-0-	74	1	1221	2	Y	-0-					20

MATHERS RANCH WELL #: 18 RRCID -> 053608 COMPL. DATE 10/12/1972 TOTAL DEPTH 7450 PERF. 7047 - 7131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	629	N	629	-0-	-0-	-0-	31	1	598	2	Y	-0-					5
06	720	N	349	-0-	-371	-0-	30	1	319	2	Y	-0-					5
07	558	N	379	-0-	-179	-0-	31	1	348	2	Y	-0-					5
08	620	N	517	-0-	-103	-0-	31	1	486	2	Y	-0-					5
09	589	N	589	-0-	-0-	-0-	30	1	559	2	Y	-0-					5
*10	645	N	645	-0-	-0-	-0-	31	1	614	2	Y	-0-					5

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

STUDER WELL #: 2 RRCID -> 053972 COMPL. DATE 08/17/1972 TOTAL DEPTH 13586 PERF. 7075 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GAME WELL #: 1 RRCID -> 055539 COMPL. DATE 04/19/1973 TOTAL DEPTH 7310 PERF. 6950 - 7038

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STUDER, J. C. WELL #: 1 RRCID -> 058143 COMPL. DATE 12/11/1973 TOTAL DEPTH 11310 PERF. 6926 - 7140

05	776	N	776	-0-	-0-	-0-	774	2	2	9	N	2					50
06	671	N	671	-0-	-0-	-0-	671	2			N	-0-					50
07	662	N	662	-0-	-0-	-0-	662	2			N	-0-					50
08	534	N	534	-0-	-0-	-0-	534	2			N	-0-					50
09	510	N	495	-0-	-15	-0-	493	2	2	9	N	2					52
*10	564	N	564	-0-	-0-	-0-	564	2			N	-0-					52

LITTLE 43 WELL #: 1043 U RRCID -> 069294 COMPL. DATE 08/20/1976 TOTAL DEPTH 10750 PERF. 7512 - 7581

05	653	N	653	-0-	-0-	-0-	31	1	622	2	Y	-0-					1
06	627	N	627	-0-	-0-	-0-	30	1	597	2	Y	-0-					1
07	656	N	656	-0-	-0-	-0-	31	1	625	2	Y	-0-					1
08	719	N	719	-0-	-0-	-0-	31	1	688	2	Y	-0-					1
09	696	N	696	-0-	-0-	-0-	30	1	666	2	Y	-0-					1
*10	666	N	666	-0-	-0-	-0-	31	1	635	2	Y	-0-					1

MATHERS RANCH WELL #: 6 RRCID -> 069593 COMPL. DATE 10/04/1971 TOTAL DEPTH 8164 PERF. 7101 - 7171

05	620	N	563	-0-	-57	-0-	31	1	528	2	Y	4	65	1			8
							4	9									
06	630	N	484	-0-	-146	-0-	30	1	453	2	Y	1					9
							1	9									
07	589	N	529	-0-	-60	-0-	31	1	489	2	Y	8					17
							9	9									
08	617	N	617	-0-	-0-	-0-	31	1	582	2	Y	4					21
							4	9									
09	531	N	531	-0-	-0-	-0-	30	1	501	2	Y	-0-					21
*10	597	N	597	-0-	-0-	-0-	590	2	7	9	Y	6					27

MATHERS RANCH WELL #: 24 RRCID -> 073515 COMPL. DATE 08/13/1977 TOTAL DEPTH 7200 PERF. 7008 - 7087

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MATHERS RANCH WELL #: 25 RRCID -> 077143 COMPL. DATE 01/27/1978 TOTAL DEPTH 7300 PERF. 7082 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH 167 WELL #: 27 RRCID -> 077224 COMPL. DATE 03/08/1978 TOTAL DEPTH 7300 PERF. 6945 - 7052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH WELL #: 30 RRCID -> 077922 COMPL. DATE 03/26/1978 TOTAL DEPTH 7300 PERF. 7058 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	1112	-0-	-190	-0-	248 1 9		863	2	Y	1					50
06	1380	N	954	-0-	-426	-0-	240 1		714	2	Y	-0-					50
07	1423	N	1423	-0-	-0-	-0-	248 1 2 9		1173	2	Y	2					52
08	1347	N	1347	-0-	-0-	-0-	248 1 6 9		1093	2	Y	5					57
09	1141	N	1141	-0-	-0-	-0-	240 1 20 9		881	2	Y	18					75
10	1426	N	1144	-0-	-282	-0-	248 1 3 9		893	2	Y	3					78

MATHERS RANCH WELL #: 35 RRCID -> 078340 COMPL. DATE 05/11/1978 TOTAL DEPTH 7280 PERF. 7052 - 7129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GAME WELL #: 3 RRCID -> 080954 COMPL. DATE 08/18/1978 TOTAL DEPTH 7281 PERF. 7006 - 7081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH 167 WELL #: 37 RRCID -> 087491 COMPL. DATE 12/15/1979 TOTAL DEPTH 7160 PERF. 6918 - 7011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MATHERS RANCH WELL #: 39 RRCID -> 087832 COMPL. DATE 11/27/1979 TOTAL DEPTH 7300 PERF. 7003 - 7075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	286	N	286	-0-	-0-	-0-	31	1	255	2	Y	-0-					-0-
06	340	N	340	-0-	-0-	-0-	30	1	310	2	Y	-0-					-0-
07	444	N	444	-0-	-0-	-0-	31	1	413	2	Y	-0-					-0-
08	411	N	411	-0-	-0-	-0-	31	1	380	2	Y	-0-					-0-
09	330	N	295	-0-	-35	-0-	295	2			Y	-0-					-0-
10	434	N	306	-0-	-128	-0-	306	2			Y	-0-					-0-

HUMPHREYS WELL #: 2 RRCID -> 088518 COMPL. DATE 04/21/1980 TOTAL DEPTH 7300 PERF. 7084 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	743	-0-	-156	-0-	31	1	712	2	Y	-0-					38
06	840	N	664	-0-	-176	-0-	30	1	634	2	Y	-0-					38
07	775	N	651	-0-	-124	-0-	31	1	620	2	Y	-0-					38
08	800	N	800	-0-	-0-	-0-	31	1	767	2	Y	2					40
							2	9									
09	660	N	548	-0-	-112	-0-	548	2			Y	-0-					40
10	651	N	332	-0-	-319	-0-	332	2			Y	-0-					40

STUDER WELL #: 6 RRCID -> 090751 COMPL. DATE 09/16/1980 TOTAL DEPTH 7322 PERF. 7112 - 7228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	1119	-0-	-121	-0-	31	1	1071	2	Y	15	159	1			5
							17	9									
06	1110	N	997	-0-	-113	-0-	30	1	964	2	Y	3					8
							3	9									
07	1116	N	1042	-0-	-74	-0-	31	1	1002	2	Y	8					16
							9	9									
08	1116	N	935	-0-	-181	-0-	31	1	895	2	Y	8					24
							9	9									
09	990	N	902	-0-	-88	-0-	30	1	865	2	Y	6					30
							7	9									
*10	1158	N	1158	-0-	-0-	-0-	31	1	1117	2	Y	9					39
							10	9									

MATHERS RANCH 157 WELL #: 40 RRCID -> 091084 COMPL. DATE 01/09/1980 TOTAL DEPTH 11870 PERF. 6971 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-	N	-0-	-0-
06	14B	DENY	-0-	-0-	-0-	-0-	N	-0-	-0-
07	14B	DENY	-0-	-0-	-0-	-0-	N	-0-	-0-
08	0	A	-0-	-0-	-0-	-0-	N	-0-	-0-

PLUGGED AND ABANDONED_____ 08/07/2018 - P/A 08/07/18

WRIGHT, LUCILLE WELL #: 4 RRCID -> 107619 COMPL. DATE 09/10/1983 TOTAL DEPTH 7475 PERF. 7264 - 7277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
06	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
08	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
09	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

RESERVE WELL #: 5 RRCID -> 131100 COMPL. DATE 03/28/1989 TOTAL DEPTH 7400 PERF. 7028 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	362	-0-	-72	-0-	362	2			N	-0-					-0-
06	390	N	344	-0-	-46	-0-	344	2			N	-0-					-0-
07	403	N	332	-0-	-71	-0-	332	2			N	-0-					-0-
08	372	N	334	-0-	-38	-0-	334	2			N	-0-					-0-
09	330	N	326	-0-	-4	-0-	326	2			N	-0-					-0-
*10	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
STATE WELL #: 5156 RRCID -> 147463 COMPL. DATE 10/25/1993 TOTAL DEPTH 7461 PERF. 7066 - 7219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WRIGHT WELL #: 1151 RRCID -> 155087 COMPL. DATE 06/12/1995 TOTAL DEPTH 17665 PERF. 7256 - 7288

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/15/2018 - P/A 08/15/18

HUMPHREYS WELL #: 3036 RRCID -> 199144 COMPL. DATE 10/07/2003 TOTAL DEPTH 7328 PERF. 7042 - 7140

05	217	N	126	-0-	-91	-0-	126	2			N	-0-					-0-
06	210	N	170	-0-	-40	-0-	170	2			N	-0-					-0-
07	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
08	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
09	180	N	167	-0-	-13	-0-	167	2			N	-0-					-0-
10	217	N	118	-0-	-99	-0-	118	2			N	-0-					-0-

HUMPHREYS WELL #: 5036 RRCID -> 199148 COMPL. DATE 10/13/2003 TOTAL DEPTH 7322 PERF. 7058 - 7100

05	620	N	603	-0-	-17	-0-	603	2			Y	-0-					-0-
06	577	N	577	-0-	-0-	-0-	577	2			Y	-0-					-0-
07	620	N	537	-0-	-83	-0-	537	2			Y	-0-					-0-
08	589	N	581	-0-	-8	-0-	581	2			Y	-0-					-0-
09	570	N	562	-0-	-8	-0-	562	2			Y	-0-					-0-
*10	589	N	589	-0-	-0-	-0-	589	2			Y	-0-					-0-

STUDER WELL #: 7 RRCID -> 200217 COMPL. DATE 01/17/2004 TOTAL DEPTH 7320 PERF. 7040 - 7136

05	217	N	198	-0-	-19	-0-	198	2			Y	-0-					30
06	210	N	179	-0-	-31	-0-	175	2	4	9	Y	4					34
07	217	N	177	-0-	-40	-0-	176	2	1	9	Y	1					35
08	186	N	164	-0-	-22	-0-	164	2			Y	-0-					35
09	180	N	165	-0-	-15	-0-	164	2	1	9	Y	1	1	8			35
10	186	N	177	-0-	-9	-0-	177	2			Y	-0-					35

STATE WELL #: 2156 RRCID -> 202667 COMPL. DATE 03/24/2004 TOTAL DEPTH 12000 PERF. 7014 - 7164

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
STUDER 2 WELL #: 8 RRCID -> 203147 COMPL. DATE 06/09/2004 TOTAL DEPTH 7510 PERF. 7020 - 7040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1516	N	1516	-0-	-0-	-0-	16	1	1476	2	Y	22					96
							24	9									
06	1373	N	1373	-0-	-0-	-0-	15	1	1351	2	Y	6					102
							7	9									
07	1351	N	1351	-0-	-0-	-0-	16	1	1326	2	Y	8	1	8			109
							9	9									
08	1519	N	1316	-0-	-203	-0-	16	1	1289	2	Y	10					119
							11	9									
09	1380	N	1200	-0-	-180	-0-	15	1	1182	2	Y	3					122
							3	9									
10	1364	N	1258	-0-	-106	-0-	16	1	1233	2	Y	8					130
							9	9									

MATHERS RANCH 167 WELL #: 45 RRCID -> 203774 COMPL. DATE 03/16/2004 TOTAL DEPTH 11950 PERF. 6936 - 7008

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH 157 WELL #: 7 RRCID -> 208354 COMPL. DATE 11/02/2004 TOTAL DEPTH 17700 PERF. 7064 - 7748

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIT PETROLEUM COMPANY 877099
FLOWERS -C- WELL #: 1048 C RRCID -> 059468 COMPL. DATE 07/09/1974 TOTAL DEPTH 11300 PERF. 7720 - 11089

05	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS -B- WELL #: 2047 U RRCID -> 061510 COMPL. DATE 02/11/1975 TOTAL DEPTH 11300 PERF. 7616 - 7670

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ETHEREDGE A WELL #: 7046U RRCID -> 063865 COMPL. DATE 08/11/2015 TOTAL DEPTH 11200 PERF. 7633 - 7682

05	2144	N	2144	-0-	-0-	-0-	2144	3			N	-0-					45
06	2152	N	2152	-0-	-0-	-0-	2152	3			N	-0-					45
07	2139	N	2031	-0-	-108	-0-	2031	3			N	-0-					45
08	2163	N	2163	-0-	-0-	-0-	2163	3			N	-0-					45
09	2157	N	2157	-0-	-0-	-0-	2157	3			N	-0-					45
*10	2229	N	2229	-0-	-0-	-0-	2229	3			N	-0-					45

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

FLOWERS -B- WELL #: 3047 U RRCID -> 068953 COMPL. DATE 09/15/1976 TOTAL DEPTH 11200 PERF. 7644 - 7872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					87
06	0	N	-0-	-0-	-0-	-0-					N	-0-					87
07	0	N	-0-	-0-	-0-	-0-					N	-0-					87
08	0	N	-0-	-0-	-0-	-0-					N	-0-					87
09	0	N	-0-	-0-	-0-	-0-					N	-0-					87
10	0	N	-0-	-0-	-0-	-0-					N	-0-					87

ETHEREDGE A WELL #: 9046U RRCID -> 074704 COMPL. DATE 11/11/1977 TOTAL DEPTH 11100 PERF. 7811 - 7829

05	1054	N	1052	-0-	-2	-0-	1052	3			N	-0-					35
06	1050	N	1026	-0-	-24	-0-	1024	3	2	9	N	2					37
07	1023	N	1015	-0-	-8	-0-	1015	3			N	-0-					37
08	1054	N	1005	-0-	-49	-0-	1005	3			N	-0-					37
09	1020	N	969	-0-	-51	-0-	949	3	20	9	N	18					55
10	1023	N	992	-0-	-31	-0-	992	3			N	-0-					55

ETHEREDGE A WELL #: 1046U RRCID -> 129792 COMPL. DATE 07/16/1986 TOTAL DEPTH 12752 PERF. 7640 - 7796

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

FLOWERS -C- WELL #: 5048-U RRCID -> 179453 COMPL. DATE 08/03/2000 TOTAL DEPTH 11260 PERF. 7700 - 7757

05	1429	N	1429	-0-	-0-	-0-	1429	3			N	-0-					177
06	1907	N	1907	-0-	-0-	-0-	1907	3			N	-0-					177
07	1907	N	1907	-0-	-0-	-0-	1907	3			N	-0-					177
08	1931	N	1931	-0-	-0-	-0-	1931	3			N	-0-					177
09	1939	N	1939	-0-	-0-	-0-	1910	3	29	9	N	26					203
*10	1720	N	1720	-0-	-0-	-0-	1720	3			N	-0-					203

GEORGE -B- WELL #: 6028U RRCID -> 181284 COMPL. DATE 10/13/2000 TOTAL DEPTH 11050 PERF. 7616 - 7804

05	1178	N	1045	-0-	-133	-0-	1033	3	12	9	N	11					41
06	1110	N	1072	-0-	-38	-0-	1059	3	13	9	N	12					53
07	1147	N	883	-0-	-264	-0-	870	3	13	9	N	12					65
08	1054	N	521	-0-	-533	-0-	515	3	6	9	N	5					70
09	1215	N	1215	-0-	-0-	-0-	1211	3	4	9	N	4	57	1			17
*10	1498	N	1498	-0-	-0-	-0-	1498	3			N	-0-					17

FLOWERS "B" WELL #: 8047U RRCID -> 181442 COMPL. DATE 08/06/2000 TOTAL DEPTH 11250 PERF. 7606 - 7826

05	442	N	442	-0-	-0-	-0-	442	3			N	-0-					35
06	450	N	429	-0-	-21	-0-	429	3			N	-0-					35
07	496	N	452	-0-	-44	-0-	452	3			N	-0-					35
08	455	N	455	-0-	-0-	-0-	455	3			N	-0-					35
09	431	N	431	-0-	-0-	-0-	431	3			N	-0-					35
*10	474	N	474	-0-	-0-	-0-	474	3			N	-0-					35

GEORGE "A" WELL #: 7045U RRCID -> 183971 COMPL. DATE 03/25/2001 TOTAL DEPTH 12636 PERF. 7603 - 7852

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
ETHEREDGE A WELL #: 1146U RRCID -> 186322 COMPL. DATE 10/24/2000 TOTAL DEPTH 11100 PERF. 7695 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

CLEVELAND WELL #: 2 RRCID -> 194446 COMPL. DATE 03/28/2003 TOTAL DEPTH 8335 PERF. 7546 - 7708

05	0	N	-0-	-0-	-0-	-0-					N	-0-					30
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

CLEVELAND WELL #: 1 RRCID -> 196565 COMPL. DATE 08/26/2003 TOTAL DEPTH 7870 PERF. 7552 - 7699

05	515	N	515	-0-	-0-	-0-	504	3	11	9	N	10					127
06	516	N	516	-0-	-0-	-0-	502	3	14	9	N	13					140
07	534	N	534	-0-	-0-	-0-	523	3	11	9	N	10					150
08	540	N	540	-0-	-0-	-0-	525	3	15	9	N	14					164
09	516	N	516	-0-	-0-	-0-	507	3	9	9	N	8					172
*10	544	N	544	-0-	-0-	-0-	535	3	9	9	N	8					180

FRANK SHALLER 'B' WELL #: 4 RRCID -> 276046 COMPL. DATE 03/11/2014 TOTAL DEPTH 12050 PERF. 7070 - 7297

05	1395	N	1355	-0-	-40	-0-	1342	3	13	9	N	12	196	1			126
06	1335	N	1335	-0-	-0-	-0-	1320	3	15	9	N	14					140
07	1333	N	919	-0-	-414	-0-	919	3			N	-0-					140
08	1364	N	1328	-0-	-36	-0-	1311	3	17	9	N	15					155
09	1350	N	1349	-0-	-1	-0-	1330	3	19	9	N	17					172
*10	1316	N	1316	-0-	-0-	-0-	1293	3	23	9	N	21					193

UPLAND RESOURCES LLC 878931
COOK WELL #: 1 RRCID -> 107143 COMPL. DATE 08/21/1983 TOTAL DEPTH 7650 PERF. 7306 - 7406

05	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
07	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
08	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
09	30	N	12	-0-	-18	-0-	12	2			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
HUMPHREYS WELL #: 3 RRCID -> 091912 COMPL. DATE 02/08/1981 TOTAL DEPTH 8008 PERF. 7151 - 7198

05	2666	X	1328	-0-	-1338	-0-	1325	2	3	9	N	3					205
06	3000	X	1564	-0-	-1436	-0-	1561	2	3	9	N	3					208
07	3100	X	2229	-0-	-871	-0-	2214	2	15	9	N	14	190	1			32
08	3377	X	3377	-0-	-0-	-0-	3367	2	10	9	N	9					41
09	3000	X	1909	-0-	-1091	-0-	1901	2	8	9	N	7					48
10	1612	X	NO RPT	-0-	-1612	-0-					N	NO RPT					48

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
JONES TRUST -26- WELL #: 26 A RRCID -> 117794 COMPL. DATE 07/15/1985 TOTAL DEPTH 11725 PERF. 7124 - 7162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	172	N	172	-0-	-0-	-0-	172	2			N	-0-					13
06	156	N	156	-0-	-0-	-0-	156	2			N	-0-					13
07	153	N	153	-0-	-0-	-0-	153	2			N	-0-					13
08	154	N	154	-0-	-0-	-0-	154	2			N	-0-					13
*09	153	N	153	-0-	-0-	-0-	153	2			N	-0-					13
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					13

HUMPHREYS -33- WELL #: 33 A RRCID -> 118888 COMPL. DATE 10/14/1985 TOTAL DEPTH 11900 PERF. 7110 - 7128

05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					38

PLUGGED AND ABANDONED_____ 06/07/2018 - P/A 06/07/18

JONES TRUST -24- WELL #: 24 A RRCID -> 119365 COMPL. DATE 11/02/1985 TOTAL DEPTH 12000 PERF. 7140 - 7156

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES TRUST -25- WELL #: 25 A RRCID -> 126497 COMPL. DATE 12/28/1987 TOTAL DEPTH 13150 PERF. 7104 - 7122

05	93	N	76	-0-	-17	-0-	76	2			N	-0-					2
06	71	N	71	-0-	-0-	-0-	71	2			N	-0-					2
07	72	N	72	-0-	-0-	-0-	72	2			N	-0-					2
08	69	N	69	-0-	-0-	-0-	69	2			N	-0-					2
09	60	N	56	-0-	-4	-0-	56	2			N	-0-					2
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2

HUMPHREYS -33- WELL #: 3302 RRCID -> 150039 COMPL. DATE 05/27/1994 TOTAL DEPTH 7500 PERF. 7098 - 7152

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUMPHREYS "K" WELL #: 1048 RRCID -> 172452 COMPL. DATE 10/21/1998 TOTAL DEPTH 16850 PERF. 7002 - 7096

05	713	N	682	-0-	-31	-0-	682	2			N	-0-					165
06	817	N	817	-0-	-0-	-0-	805	2	12	9	N	11					176
07	841	N	841	-0-	-0-	-0-	830	2	11	9	N	10					186
08	682	N	677	-0-	-5	-0-	677	2			N	-0-					186
09	750	N	742	-0-	-8	-0-	733	2	9	9	N	8					194
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					194

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
HUMPHREYS "K" WELL #: 2 RRCID -> 174601 COMPL. DATE 07/07/1999 TOTAL DEPTH 7304 PERF. 7016 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
05	1211	N	1211	-0-	-0-	-0-	1211	2			N	-0-					429
06	1200	N	1160	-0-	-40	-0-	1140	2	20	9	N	18					447
07	1240	N	1226	-0-	-14	-0-	1215	2	11	9	N	10					457
08	1209	N	1160	-0-	-49	-0-	1154	2	6	9	N	5					462
09	1170	N	1128	-0-	-42	-0-	1120	2	8	9	N	7					469
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					469

HUMPHREYS "K" WELL #: 3 RRCID -> 174928 COMPL. DATE 10/07/1999 TOTAL DEPTH 7200 PERF. 6965 - 7041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
05	736	N	736	-0-	-0-	-0-	736	2			N	-0-					246
06	704	N	704	-0-	-0-	-0-	704	2			N	-0-					246
07	744	N	717	-0-	-27	-0-	715	2	2	9	N	2					248
08	744	N	722	-0-	-22	-0-	722	2			N	-0-					248
*09	747	N	747	-0-	-0-	-0-	747	2			N	-0-					248
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					248

HUMPHREYS "K" WELL #: 4 RRCID -> 175583 COMPL. DATE 12/03/1999 TOTAL DEPTH 7300 PERF. 7032 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
05	823	N	823	-0-	-0-	-0-	823	2			N	-0-					159
06	877	N	877	-0-	-0-	-0-	877	2			N	-0-					159
07	986	N	986	-0-	-0-	-0-	985	2	1	9	N	1					160
08	837	N	825	-0-	-12	-0-	825	2			N	-0-					160
09	870	N	755	-0-	-115	-0-	755	2			N	-0-					160
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					160

HUMPHREYS -32- WELL #: 4 RRCID -> 188203 COMPL. DATE 02/12/2002 TOTAL DEPTH 7374 PERF. 7136 - 7166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
05	1139	N	1139	-0-	-0-	-0-	1135	2	4	9	N	4					122
06	1080	N	985	-0-	-95	-0-	985	2			N	-0-					122
07	1116	N	1004	-0-	-112	-0-	1002	2	2	9	N	2					124
08	1147	N	1017	-0-	-130	-0-	1017	2			N	-0-					124
*09	1028	N	1028	-0-	-0-	-0-	1024	2	4	9	N	4					128
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					128

HUMPHREYS -33- WELL #: 4 RRCID -> 188430 COMPL. DATE 03/05/2002 TOTAL DEPTH 7502 PERF. 7126 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	1099	-0-	-79	-0-	1095	2	4	9	N	4					91
06	1050	N	1011	-0-	-39	-0-	1008	2	3	9	N	3					94
07	1085	N	996	-0-	-89	-0-	995	2	1	9	N	1					95
08	1085	N	1014	-0-	-71	-0-	1012	2	2	9	N	2					97
09	1020	N	1013	-0-	-7	-0-	1007	2	6	9	N	5					102
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					102

JONES TRUST -24- WELL #: 2A RRCID -> 188782 COMPL. DATE 04/06/2002 TOTAL DEPTH 7505 PERF. 7156 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
05	1612	N	909	-0-	-703	-0-	906	2	3	9	N	3					125
06	1290	N	1218	-0-	-72	-0-	1216	2	2	9	N	2					127
07	1348	N	1348	-0-	-0-	-0-	1340	2	8	9	N	7					134
08	1323	N	1323	-0-	-0-	-0-	1319	2	4	9	N	4					138
*09	1266	N	1266	-0-	-0-	-0-	1262	2	4	9	N	4					142
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					142

HUMPHREYS "K" WELL #: 5048 RRCID -> 189905 COMPL. DATE 07/09/2002 TOTAL DEPTH 7310 PERF. 6975 - 7068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
05	913	N	913	-0-	-0-	-0-	913	2			N	-0-					146
06	900	N	859	-0-	-41	-0-	859	2			N	-0-					146
07	930	N	861	-0-	-69	-0-	860	2	1	9	N	1					147
08	909	N	909	-0-	-0-	-0-	909	2			N	-0-					147
09	870	N	862	-0-	-8	-0-	862	2			N	-0-					147
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					147

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
JONES TRUST -24- WELL #: 3A RRCID -> 190314 COMPL. DATE 07/08/2002 TOTAL DEPTH 7500 PERF. 7134 - 7172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES TRUST -25- WELL #: 4A RRCID -> 190779 COMPL. DATE 07/02/2002 TOTAL DEPTH 9350 PERF. 7184 - 9212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					17

JONES TRUST -25- WELL #: 3A RRCID -> 190781 COMPL. DATE 06/15/2002 TOTAL DEPTH 11892 PERF. 7136 - 9146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					26

JONES TRUST -26- WELL #: 3A RRCID -> 190855 COMPL. DATE 07/22/2002 TOTAL DEPTH 7445 PERF. 7150 - 7182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	224	-0-	-24	-0-	224	2			N	-0-					34
06	240	N	238	-0-	-2	-0-	238	2			N	-0-					34
07	245	N	245	-0-	-0-	-0-	245	2			N	-0-					34
08	247	N	247	-0-	-0-	-0-	247	2			N	-0-					34
09	240	N	-0-	-0-	-240	-0-					N	-0-					34
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					34

HUMPHREYS -30- WELL #: 2A RRCID -> 190863 COMPL. DATE 08/15/2002 TOTAL DEPTH 7950 PERF. 7035 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1581	N	1521	-0-	-60	-0-	1514	2	7	9	N	6					169
06	1470	N	1344	-0-	-126	-0-	1343	2	1	9	N	1	127	1			43
07	1519	N	1344	-0-	-175	-0-	1338	2	6	9	N	5					48
08	1519	N	1364	-0-	-155	-0-	1361	2	3	9	N	3					51
*09	1409	N	1409	-0-	-0-	-0-	1402	2	7	9	N	6					57
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					57

JONES TRUST -24- WELL #: 5A RRCID -> 191294 COMPL. DATE 09/19/1992 TOTAL DEPTH 7450 PERF. 7190 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	420	-0-	-293	-0-	420	2			N	-0-					27
06	708	N	708	-0-	-0-	-0-	708	2			N	-0-					27
07	606	N	606	-0-	-0-	-0-	606	2			N	-0-					27
08	601	N	601	-0-	-0-	-0-	601	2			N	-0-					27
09	720	N	531	-0-	-189	-0-	531	2			N	-0-					27
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					27

JONES TRUST -25- WELL #: 5A RRCID -> 192829 COMPL. DATE 12/30/2002 TOTAL DEPTH 7374 PERF. 7194 - 7217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	477	-0-	-81	-0-	477	2			N	-0-					53
06	510	N	428	-0-	-82	-0-	428	2			N	-0-					53
07	868	N	375	-0-	-493	-0-	374	2	1	9	N	1					54
08	465	N	340	-0-	-125	-0-	340	2			N	-0-					54
09	420	N	361	-0-	-59	-0-	361	2			N	-0-					54
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					54

CANADIAN, SE (DOUGLAS) //CONT.// 15217 250 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
HUMPHREYS -32- WELL #: 6 RRCID -> 193224 COMPL. DATE 01/11/2003 TOTAL DEPTH 7385 PERF. 7079 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES ESTATE WELL #: 2022 RRCID -> 194091 COMPL. DATE 02/02/2003 TOTAL DEPTH 7490 PERF. 7130 - 7194

05	1128	N	1128	-0-	-0-	-0-	1128	2			N	-0-					259
06	1082	N	1082	-0-	-0-	-0-	1082	2			N	-0-					259
07	1213	N	1213	-0-	-0-	-0-	1213	2			N	-0-					259
08	1116	N	1106	-0-	-10	-0-	1106	2			N	-0-					259
09	1080	N	-0-	-0-	-1080	-0-					N	-0-					259
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					259

HUMPHREYS -33- WELL #: 6 RRCID -> 196306 COMPL. DATE 01/28/2003 TOTAL DEPTH 9254 PERF. 7137 - 7170

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES TRUST -25- WELL #: 7A RRCID -> 196469 COMPL. DATE 04/01/2003 TOTAL DEPTH 7350 PERF. 7116 - 7138

05	651	N	579	-0-	-72	-0-	579	2			N	-0-					20
06	570	N	206	-0-	-364	-0-	206	2			N	-0-					20
07	620	N	495	-0-	-125	-0-	495	2			N	-0-					20
08	589	N	498	-0-	-91	-0-	498	2			N	-0-					20
*09	427	N	427	-0-	-0-	-0-	427	2			N	-0-					20
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					20

CANADIAN, SE. (DOUGLAS LOWER) 15217 370 ASSOCIATED 49B CNTY: HEMPHILL
QUESTA ENERGY CORPORATION 684634
JARVIS, BILLY -A- WELL #: 3 RRCID -> 155078 COMPL. DATE 08/12/1976 TOTAL DEPTH 7485 PERF. N/A

05	1085	#	1006	-0-	-79	-0-	997	3	9	9	N	8					93
06	1050	#	974	-0-	-76	-0-	966	3	8	9	N	7					100
07	1023	#	1022	-0-	-1	-0-	1007	3	15	9	N	14					114
08	1023	#	965	-0-	-58	-0-	948	3	17	9	N	15					129
09	990	#	959	-0-	-31	-0-	959	3			N	-0-					129
10	1023	#	951	-0-	-72	-0-	948	3	3	9	N	3					132

CANADIAN, SE (MORROW, LO) 15217 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
JARVIS "A" WELL #: 3 RRCID -> 238621 COMPL. DATE 04/12/2008 TOTAL DEPTH 11800 PERF. 11536 - 11546

05	21111	#	19269	-0-	-1842	-0-	19247	3	22	9	N	20					209
06	19860	#	18700	-0-	-1160	-0-	18677	3	23	9	N	21					230
07	20057	#	18922	-0-	-1135	-0-	18903	3	19	9	N	17					247
08	19964	#	18751	-0-	-1213	-0-	18738	3	13	9	N	12	188	1			71
09	19230	#	17838	-0-	-1392	-0-	17821	3	17	9	N	15					86
10	19313	#	18342	-0-	-971	-0-	18325	3	17	9	N	15					101

CANADIAN, SE. (MORROW, UP.) 15217 750 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
JARVIS, BILLY & SONS -G- WELL #: 1 RRCID -> 082355 COMPL. DATE 05/10/1979 TOTAL DEPTH 12000 PERF.11794 - 11850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5632	X	5632	-0-	-0-	-0-	5632	3			N	-0-					3
06	4624	X	4624	-0-	-0-	-0-	4624	3			N	-0-					3
07	4421	X	4421	-0-	-0-	-0-	4421	3			N	-0-					3
08	4313	X	4313	-0-	-0-	-0-	4313	3			N	-0-					3
09	4007	X	4007	-0-	-0-	-0-	4007	3			N	-0-					3
*10	4745	X	4745	-0-	-0-	-0-	4745	3			N	-0-					3

ISAACS, DAVID QUENTIN SR. WELL #: 7216 RRCID -> 118308 COMPL. DATE 09/11/1985 TOTAL DEPTH 12100 PERF.11602 - 11724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3062	X	3062	-0-	-0-	-0-	3062	3			N	-0-					-0-
06	3061	X	3061	-0-	-0-	-0-	3061	3			N	-0-					-0-
07	3078	X	3078	-0-	-0-	-0-	3078	3			N	-0-					-0-
08	3086	X	3086	-0-	-0-	-0-	3086	3			N	-0-					-0-
09	2996	X	2996	-0-	-0-	-0-	2996	3			N	-0-					-0-
*10	3044	X	3044	-0-	-0-	-0-	3044	3			N	-0-					-0-

JARVIS, BILLY & SONS INC. WELL #: 8LT RRCID -> 179655 COMPL. DATE 10/09/2013 TOTAL DEPTH 12010 PERF.11788 - 11822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4388	X	4388	-0-	-0-	-0-	4388	3			N	-0-					105
06	4168	X	4168	-0-	-0-	-0-	4168	3			N	-0-					105
07	4375	X	4375	-0-	-0-	-0-	4371	3	4	9	N	4					109
08	4164	X	4164	-0-	-0-	-0-	4164	3			N	-0-	109	5			-0-
09	4373	X	4373	-0-	-0-	-0-	4253	3	120	9	N	109					109
*10	4348	X	4348	-0-	-0-	-0-	4348	3			N	-0-					109

PANTERA ENERGY COMPANY 638486
JARVIS, BILLY WELL #: 3 RRCID -> 187307 COMPL. DATE 01/14/2002 TOTAL DEPTH 12235 PERF.11980 - 12025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
JARVIS WELL #: 2217 RRCID -> 083270 COMPL. DATE 06/25/1979 TOTAL DEPTH 12000 PERF.11674 - 11687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1519	N	1092	-0-	-427	-0-	1089	2	3	9	Y	3	1	8			25
06	1410	N	1180	-0-	-230	-0-	1180	2			Y	-0-					25
07	1271	N	1196	-0-	-75	-0-	1196	2			Y	-0-					25
08	1249	N	1249	-0-	-0-	-0-	1245	2	4	9	Y	4	1	8			28
09	1170	N	946	-0-	-224	-0-	942	2	4	9	Y	4					32
10	1209	N	1050	-0-	-159	-0-	1050	2			Y	-0-					32

UNIT PETROLEUM COMPANY 877099
SHALLER, FRANK WELL #: 6 RRCID -> 246553 COMPL. DATE 11/06/2008 TOTAL DEPTH 12300 PERF.12133 - 12141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, SE. (TONKAWA) 15217 900 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL, LESTER B. WELL #: 23 RRCID -> 155126 COMPL. DATE 06/01/1995 TOTAL DEPTH 16800 PERF. 7610 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4650	X	4475	-0-	-175	-0-	4423	3	52	9	N	47					125
06	4260	X	4208	-0-	-52	-0-	4208	3			N	-0-					125
07	4402	X	4145	-0-	-257	-0-	4145	3			N	-0-					125
08	4571	X	4571	-0-	-0-	-0-	4571	3			N	-0-	125	5			-0-
09	4596	X	4596	-0-	-0-	-0-	4410	3	186	9	N	169					169
*10	4524	X	4524	-0-	-0-	-0-	4515	3	9	9	N	8	158	1			19

URSCHEL, LESTER B. WELL #: 22 RRCID -> 160537 COMPL. DATE N/A TOTAL DEPTH 7830 PERF. 7697 - 7718

05	1677	N	1677	-0-	-0-	-0-	1677	3			N	-0-					62
06	1633	N	1633	-0-	-0-	-0-	1609	3	24	9	N	22					84
07	1674	N	1591	-0-	-83	-0-	1591	3			N	-0-					84
08	1727	N	1727	-0-	-0-	-0-	1696	3	31	9	N	28					112
09	1620	N	1604	-0-	-16	-0-	1604	3			N	-0-					112
*10	1640	N	1640	-0-	-0-	-0-	1640	3			N	-0-					112

URSCHEL RANCH WELL #: 24 RRCID -> 227453 COMPL. DATE 01/09/2007 TOTAL DEPTH 7835 PERF. 7698 - 7703

05	4712	X	4156	-0-	-556	-0-	4156	3			N	-0-					71
06	4560	X	2417	-0-	-2143	-0-	2409	3	8	9	N	7					78
07	4123	X	2244	-0-	-1879	-0-	2244	3			N	-0-					78
08	4154	X	3222	-0-	-932	-0-	3222	3			N	-0-	17	5			61
09	4020	X	3602	-0-	-418	-0-	3583	3	19	9	N	17					78
*10	5183	X	5183	-0-	-0-	-0-	5183	3			N	-0-					78

TECOLOTE ENERGY OPERATING, LLC 841419
GAME WELL #: 5 RRCID -> 159043 COMPL. DATE 04/01/1996 TOTAL DEPTH 7900 PERF. 7748 - 7757

05	1426	N	1349	-0-	-77	-0-	1349	2			N	-0-					25
06	1350	N	1271	-0-	-79	-0-	1269	2	2	9	N	2					27
07	1395	N	1281	-0-	-114	-0-	1278	2	3	9	N	3					30
08	1364	N	1248	-0-	-116	-0-	1248	2			N	-0-					30
09	1260	N	1213	-0-	-47	-0-	1210	2	3	9	N	3					33
10	1271	N	1229	-0-	-42	-0-	1228	2	1	9	N	1					34

STUDER WELL #: 6 RRCID -> 161655 COMPL. DATE 02/19/1988 TOTAL DEPTH 11780 PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STUDER WELL #: 5 RRCID -> 161659 COMPL. DATE N/A TOTAL DEPTH 11802 PERF. 7774 - 7782

05	1543	N	1543	-0-	-0-	-0-	1541	2	2	9	N	2					67
06	1530	N	1493	-0-	-37	-0-	1490	2	3	9	N	3					70
07	1550	N	1541	-0-	-9	-0-	1538	2	3	9	N	3					73
08	1550	N	1521	-0-	-29	-0-	1511	2	10	9	N	9					82
09	1500	N	1473	-0-	-27	-0-	1466	2	7	9	N	6					88
10	1550	N	1545	-0-	-5	-0-	1541	2	4	9	N	4					92

CANADIAN, SE. (TONKAWA) //CONT.// 15217 900 ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MATHERS RANCH 157 WELL #: 7 RRCID -> 208355 COMPL. DATE 11/02/2004 TOTAL DEPTH 17700 PERF. 7732 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
HUMPHREYS -30- WELL #: 2A RRCID -> 190862 COMPL. DATE 08/15/2002 TOTAL DEPTH 7950 PERF. 7700 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, SW. (GRANITE WASH) 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
ISAACS, JOHN C. JR ET AL WELL #: 3199 RRCID -> 144662 COMPL. DATE 03/01/1993 TOTAL DEPTH 11540 PERF. 9980 - 10022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	998	N	998	-0-	-0- B	-0-	998	3			N	-0-					82
06	978	N	978	-0-	-0- B	-0-	978	3			N	-0-					82
07	1049	N	1049	-0-	-0- B	-0-	1016	3	33	9	N	30					112
08	1018	N	1018	-0-	-0- B	-0-	1015	3	3	9	N	3					115
09	990	N	937	-0-	-53 B	-0-	937	3			N	-0-					115
10	1054	N	920	-0-	-134 B	-0-	920	3			N	-0-					115

CIMAREX ENERGY CO. OF COLORADO 153429
ISAACS 207 WELL #: 5 RRCID -> 158991 COMPL. DATE N/A TOTAL DEPTH 10870 PERF.10095 - 10171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	235	-0-	-13 B	-0-	235	3			N	-0-					27
06	240	N	31	-0-	-209 B	-0-	31	3			N	-0-					27
07	248	N	-0-	-0-	-248 B	-0-					N	-0-					27
08	248	N	-0-	-0-	-248 B	-0-					N	-0-					27
09	30	N	-0-	-0-	-30 B	-0-					N	2	29	1			-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CAMPBELL 56 WELL #: 5 RRCID -> 214608 COMPL. DATE N/A TOTAL DEPTH 11100 PERF.10084 - 10868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2573	N	2561	-0-	-12 B	-0-	2536	3	25	9	N	23					70
06	2490	N	2455	-0-	-35 B	-0-	2429	3	26	9	N	24					94
07	2542	N	2520	-0-	-22 B	-0-	2498	3	22	9	N	20					114
08	2573	N	2496	-0-	-77 B	-0-	2471	3	25	9	N	23					137
09	2460	N	2420	-0-	-40 B	-0-	2398	3	22	9	N	20					157
*10	2529	N	2529	-0-	-0- B	-0-	2495	3	34	9	N	31	97	1			91

ISAACS 207 WELL #: 6 RRCID -> 219113 COMPL. DATE N/A TOTAL DEPTH 11045 PERF.10053 - 10917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1606	N	1606	-0-	-0- B	-0-	1576	3	30	9	N	27					104
06	1500	N	1483	-0-	-17 B	-0-	1460	3	23	9	N	21					125
07	1590	N	1590	-0-	-0- B	-0-	1566	3	24	9	N	22					147
08	1648	N	1648	-0-	-0- B	-0-	1620	3	28	9	N	25					172
09	1560	N	1560	-0-	-0- B	-0-	1498	3	62	9	N	56	183	1			45
10	1581	N	1485	-0-	-96 B	-0-	1466	3	19	9	N	17					62

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
ISAACS 205 WELL #: 3 RRCID -> 219117 COMPL. DATE N/A TOTAL DEPTH 10920 PERF. 9935 - 10826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	879	N	879	-0-	-0- B	-0-	862	3	17	9	N	15					169
06	915	N	915	-0-	-0- B	-0-	898	3	17	9	N	15					184
07	963	N	963	-0-	-0- B	-0-	949	3	14	9	N	13					197
08	941	N	941	-0-	-0- B	-0-	928	3	13	9	N	12					209
09	930	N	901	-0-	-29 B	-0-	899	3	2	9	N	2	49	1			162
10	961	N	915	-0-	-46 B	-0-	901	3	14	9	N	13	110	1			65

MEWBOURNE OIL COMPANY 562560
FAIRFAX WELL #: 1 RRCID -> 186615 COMPL. DATE 12/14/2001 TOTAL DEPTH 12655 PERF. 9878 - 9941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	550	-0-	-8 B	-0-	28	1	522	2	N	-0-					188
06	528	N	528	-0-	-0- B	-0-	30	1	498	2	N	-0-					188
07	537	N	537	-0-	-0- B	-0-	31	1	506	2	N	-0-					188
08	558	N	527	-0-	-31 B	-0-	31	1	496	2	N	-0-					188
09	540	N	517	-0-	-23 B	-0-	30	1	487	2	N	-0-					188
*10	531	N	531	-0-	-0- B	-0-	31	1	500	2	N	-0-					188

BRAINARD STRIP WELL #: 1 RRCID -> 189283 COMPL. DATE 04/24/2002 TOTAL DEPTH 11350 PERF. 9812 - 9872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	192	N	192	-0-	-0- B	-0-	13	1	159	2	N	18					161
							20	9									
06	180	N	143	-0-	-37 B	-0-	10	1	131	2	N	2					163
							2	9									
07	186	N	179	-0-	-7 B	-0-	10	1	157	2	N	11					174
							12	9									
08	186	N	177	-0-	-9 B	-0-	13	1	152	2	N	11					185
							12	9									
09	165	N	165	-0-	-0- B	-0-	12	1	145	2	N	7					192
							8	9									
10	186	N	182	-0-	-4 B	-0-	13	1	158	2	N	10					202
							11	9									

FAIRFAX WELL #: 2 RRCID -> 235668 COMPL. DATE 03/16/2008 TOTAL DEPTH 10750 PERF. 9920 - 10078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	1228	-0-	-12 B	-0-	26	1	1180	2	N	20					171
							22	9									
06	1189	N	1189	-0-	-0- B	-0-	30	1	1134	2	N	23					194
							25	9									
07	1164	N	1164	-0-	-0- B	-0-	30	1	1112	2	N	20					214
							22	9									
08	1240	N	1207	-0-	-33 B	-0-	31	1	1157	2	N	17					231
							19	9									
09	1200	N	1140	-0-	-60 B	-0-	28	1	1095	2	N	15					246
							17	9									
10	1178	N	1155	-0-	-23 B	-0-	30	1	1107	2	N	16	184	1			78
							18	9									

ISAACS, JOHN C. JR ET AL WELL #: 1991 RRCID -> 250180 COMPL. DATE 05/12/2009 TOTAL DEPTH 11050 PERF. 9990 - 10680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	110	-0-	-14 B	-0-	12	1	98	2	N	-0-					95
06	120	N	109	-0-	-11 B	-0-	12	1	97	2	N	-0-					95
07	124	N	117	-0-	-7 B	-0-	11	1	103	2	N	3					98
							3	9									
08	124	N	109	-0-	-15 B	-0-	14	1	95	2	N	-0-					98
09	120	N	110	-0-	-10 B	-0-	15	1	95	2	N	-0-					98
10	124	N	116	-0-	-8 B	-0-	16	1	100	2	N	-0-					98

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
ISAACS, JOHN C. JR ET AL WELL #: 1992H RRCID -> 255701 COMPL. DATE 02/16/2010 TOTAL DEPTH 10048 PERF.10654 - 12464

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2666	N	2587	-0-		-79	B	-0-		29	1	2526	2	N	29	176	1			143
										32	9									
06	2520	N	2497	-0-		-23	B	-0-		29	1	2414	2	N	49					192
										54	9									
07	2790	N	2521	-0-		-269	B	-0-		31	1	2440	2	N	45					237
										50	9									
08	2573	N	2398	-0-		-175	B	-0-		30	1	2337	2	N	28					265
										31	9									
09	2490	N	2383	-0-		-107	B	-0-		29	1	2313	2	N	37	180	1			122
										41	9									
10	2511	N	2482	-0-		-29	B	-0-		30	1	2406	2	N	42					164
										46	9									

ISAACS, JOHN C. JR ET AL WELL #: 1993H RRCID -> 260358 COMPL. DATE 11/10/2010 TOTAL DEPTH 10002 PERF.10357 - 12672

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3054	X	3054	-0-		-0-	B	-0-		31	1	2873	2	N	136					288
										150	9									
06	2730	X	2689	-0-		-41	B	-0-		30	1	2534	2	N	114	182	1			220
										125	9									
07	2854	X	2854	-0-		-0-	B	-0-		31	1	2682	2	N	128	177	1			171
										141	9									
08	3069	X	2933	-0-		-136	B	-0-		31	1	2779	2	N	112					283
										123	9									
09	2970	X	2716	-0-		-254	B	-0-		30	1	2586	2	N	91	172	1			202
										100	9									
10	3069	X	2729	-0-		-340	B	-0-		31	1	2584	2	N	104	176	1			130
										114	9									

ISAACS, JOHN C. JR. ET AL WELL #: 1994HW RRCID -> 275037 COMPL. DATE 06/19/2014 TOTAL DEPTH 10041 PERF.10549 - 13500

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6651	X	6651	-0-		-0-	B	-0-		31	1	6462	2	N	144	171	1			409
										158	9									
06	6478	X	6478	-0-		-0-	B	-0-		30	1	6291	2	N	143	171	1			381
										157	9									
07	6212	X	6212	-0-		-0-	B	-0-		31	1	6030	2	N	137					518
										151	9									
08	6665	X	5856	-0-		-809	B	-0-		31	1	5681	2	N	131	173	1			476
										144	9									
09	6480	X	4557	-0-		-1923	B	-0-		30	1	4428	2	N	90	182	1			384
										99	9									
10	6696	X	4429	-0-		-2267	B	-0-		31	1	4297	2	N	92					476
										101	9									

PANTERA ENERGY COMPANY 638486
ISAACS -210- WELL #: 1210 U RRCID -> 062063 COMPL. DATE 02/27/1975 TOTAL DEPTH 16805 PERF. 9950 - 10242

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1401	N	1401	-0-		-0-	B	-0-		1399	3	2	9	N	2					74
06	1456	N	1456	-0-		-0-	B	-0-		1455	3	1	9	N	1					75
07	1276	N	1276	-0-		-0-	B	-0-		1275	3	1	9	N	1					76
08	961	N	829	-0-		-132	B	-0-		829	3			N	-0-					76
09	930	N	587	-0-		-343	B	-0-		587	3			N	-0-					76
10	961	N	794	-0-		-167	B	-0-		793	3	1	9	N	1					77

CAMPBELL, JENKIE WELL #: 101 RRCID -> 069592 COMPL. DATE 11/29/1976 TOTAL DEPTH 11655 PERF.10081 - 10148

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS	CODE	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	34	N	34	-0-		-0-	B	-0-		34	3			N	-0-					-0-
06	16	N	16	-0-		-0-	B	-0-		16	3			N	-0-					-0-
07	38	N	38	-0-		-0-	B	-0-		38	3			N	-0-					-0-
08	31	N	21	-0-		-10	B	-0-		21	3			N	-0-					-0-
09	30	N	23	-0-		-7	B	-0-		23	3			N	-0-					-0-
10	31	N	15	-0-		-16	B	-0-		15	3			N	-0-					-0-

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
PANTERA ENERGY COMPANY //CONT.// 638486

ISAACS -209- WELL #: 4209 RRCID -> 076665 COMPL. DATE 04/16/1978 TOTAL DEPTH 11700 PERF.10167 - 10355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3410	X	3358	-0-	-52 B	-0-	3306	3	52	9	N	47					228
06	3270	X	3207	-0-	-63 B	-0-	3168	3	39	9	N	35					263
07	3503	X	3309	-0-	-194 B	-0-	3303	3	6	9	N	5					268
08	3503	X	3253	-0-	-250 B	-0-	3234	3	19	9	N	17	195	1			90
09	3390	X	3133	-0-	-257 B	-0-	3087	3	46	9	N	42					132
10	3348	X	3265	-0-	-83 B	-0-	3201	3	64	9	N	58					190

ISAACS -210- WELL #: 3210 RRCID -> 101069 COMPL. DATE 05/19/1982 TOTAL DEPTH 10764 PERF.10114 - 10190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3875	X	3315	-0-	-560 B	-0-	3305	3	10	9	N	9					115
06	3750	X	3194	-0-	-556 B	-0-	3188	3	6	9	N	5					120
07	3607	X	3607	-0-	-0- B	-0-	3603	3	4	9	N	4					124
08	4139	X	4139	-0-	-0- B	-0-	4138	3	1	9	N	1					125
09	3376	X	3376	-0-	-0- B	-0-	3376	3			N	-0-					125
*10	3781	X	3781	-0-	-0- B	-0-	3740	3	41	9	N	37					162

ISAACS -209- WELL #: 1209 RRCID -> 146370 COMPL. DATE 08/05/1993 TOTAL DEPTH 13550 PERF.10005 - 10046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	317	N	317	-0-	-0- B	-0-	314	3	3	9	N	3					142
06	208	N	208	-0-	-0- B	-0-	206	3	2	9	N	2					144
07	310	N	224	-0-	-86 B	-0-	224	3			N	-0-					144
08	310	N	216	-0-	-94 B	-0-	216	3			N	-0-					144
09	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					144
*10	228	N	228	-0-	-0- B	-0-	227	3	1	9	N	1					145

ISAACS 208 WELL #: 4 RRCID -> 173810 COMPL. DATE 07/07/1999 TOTAL DEPTH 10742 PERF.10106 - 10170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2635	N	2605	-0-	-30 B	-0-	2573	3	32	9	N	29					66
06	2640	N	2591	-0-	-49 B	-0-	2573	3	18	9	N	16					82
07	2759	N	2715	-0-	-44 B	-0-	2691	3	24	9	N	22					104
08	2650	N	2650	-0-	-0- B	-0-	2622	3	28	9	N	25					129
09	2580	N	2502	-0-	-78 B	-0-	2482	3	20	9	N	18					147
10	2728	N	2644	-0-	-84 B	-0-	2608	3	36	9	N	33					180

ISAACS -209- WELL #: 3209 RRCID -> 175848 COMPL. DATE 01/10/2000 TOTAL DEPTH 11710 PERF.10176 - 10206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1785	N	1785	-0-	-0- B	-0-	1760	3	25	9	N	23					172
06	1710	N	1698	-0-	-12 B	-0-	1677	3	21	9	N	19					191
07	1829	N	1785	-0-	-44 B	-0-	1764	3	21	9	N	19					210
08	1798	N	1713	-0-	-85 B	-0-	1684	3	29	9	N	26	193	1			43
09	1710	N	1581	-0-	-129 B	-0-	1567	3	14	9	N	13					56
10	1798	N	1435	-0-	-363 B	-0-	1418	3	17	9	N	15					71

ISAACS -209- WELL #: 9 RRCID -> 176148 COMPL. DATE 01/07/2000 TOTAL DEPTH 10600 PERF.10160 - 10170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

ISAACS -210- WELL #: 8 RRCID -> 176158 COMPL. DATE 02/01/2000 TOTAL DEPTH 10600 PERF.10118 - 10136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
PANTERA ENERGY COMPANY //CONT.// 638486
CAMPBELL WELL #: 502 RRCID -> 176849 COMPL. DATE 10/02/1999 TOTAL DEPTH 10800 PERF.10188 - 10210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ISAACS WELL #: 6208 RRCID -> 198502 COMPL. DATE 05/12/2003 TOTAL DEPTH 10600 PERF.10092 - 10162

05	3379	X	3283	-0-	-96	B	-0-	3250	3	33	9	N	30	192	1			58
06	3270	X	3194	-0-	-76	B	-0-	3125	3	69	9	N	63					121
07	3379	X	3162	-0-	-217	B	-0-	3148	3	14	9	N	13					134
08	3286	X	3236	-0-	-50	B	-0-	3224	3	12	9	N	11					145
09	3180	X	2928	-0-	-252	B	-0-	2915	3	13	9	N	12					157
10	3286	X	3104	-0-	-182	B	-0-	3079	3	25	9	N	23					180

ISAACS WELL #: 7208 RRCID -> 201103 COMPL. DATE 02/26/2004 TOTAL DEPTH 10800 PERF.10140 - 10736

05	3782	X	3769	-0-	-13	B	-0-	3707	3	62	9	N	56					185
06	3660	X	3176	-0-	-484	B	-0-	3130	3	46	9	N	42					227
07	3906	X	3619	-0-	-287	B	-0-	3591	3	28	9	N	25					252
08	3906	X	3166	-0-	-740	B	-0-	3130	3	36	9	N	33	193	1			92
09	3780	X	3351	-0-	-429	B	-0-	3307	3	44	9	N	40					132
10	3782	X	3327	-0-	-455	B	-0-	3277	3	50	9	N	45					177

ISAACS WELL #: 8208 RRCID -> 215830 COMPL. DATE 09/30/2005 TOTAL DEPTH 11620 PERF.10072 - 10944

05	1916	N	1916	-0-	-0-	B	-0-	1902	3	14	9	N	13					43
06	1860	N	1822	-0-	-38	B	-0-	1808	3	14	9	N	13					56
07	1857	N	1857	-0-	-0-	B	-0-	1844	3	13	9	N	12					68
08	1922	N	1800	-0-	-122	B	-0-	1782	3	18	9	N	16					84
09	1830	N	1691	-0-	-139	B	-0-	1677	3	14	9	N	13					97
10	1860	N	1820	-0-	-40	B	-0-	1798	3	22	9	N	20					117

ISAACS WELL #: 2210 RRCID -> 242597 COMPL. DATE 06/01/2008 TOTAL DEPTH 11711 PERF.10248 - 10300

05	887	N	887	-0-	-0-	B	-0-	869	3	18	9	N	16					58
06	1007	N	1007	-0-	-0-	B	-0-	994	3	13	9	N	12					70
07	894	N	894	-0-	-0-	B	-0-	880	3	14	9	N	13					83
08	1073	N	1073	-0-	-0-	B	-0-	1062	3	11	9	N	10					93
09	930	N	841	-0-	-89	B	-0-	820	3	21	9	N	19					112
10	899	N	751	-0-	-148	B	-0-	738	3	13	9	N	12					124

ISAACS WELL #: 2209 RRCID -> 251462 COMPL. DATE 01/14/2008 TOTAL DEPTH 11507 PERF.10078 - 10108

05	473	N	473	-0-	-0-	B	-0-	473	3			N	-0-					23
06	540	N	512	-0-	-28	B	-0-	512	3			N	-0-					23
07	465	N	425	-0-	-40	B	-0-	425	3			N	-0-					23
08	465	N	438	-0-	-27	B	-0-	438	3			N	-0-					23
09	510	N	414	-0-	-96	B	-0-	414	3			N	-0-					23
*10	528	N	528	-0-	-0-	B	-0-	519	3	9	9	N	8					31

ISAACS WELL #: 2214 RRCID -> 253154 COMPL. DATE 02/06/2009 TOTAL DEPTH 11650 PERF.10182 - 10228

05	589	N	458	-0-	-131	B	-0-	436	3	22	9	N	20					112
06	630	N	440	-0-	-190	B	-0-	425	3	15	9	N	14					126
07	682	N	361	-0-	-321	B	-0-	340	3	21	9	N	19					145
08	465	N	336	-0-	-129	B	-0-	322	3	14	9	N	13					158
09	450	N	335	-0-	-115	B	-0-	317	3	18	9	N	16					174
10	372	N	366	-0-	-6	B	-0-	345	3	21	9	N	19					193

CANADIAN, SW. (GRANITE WASH) //CONT.// 15218 400 ASSOCIATED CAPACITY CNTY: HEMPHILL
RTC RESOURCES, LLP 732297
CAMPBELL WELL #: 5 RRCID -> 142765 COMPL. DATE 02/18/1988 TOTAL DEPTH 12300 PERF.10236 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	730	N	327	-0-	-403 B	-0-	323	2	4	9	N	4					65
06	1009	N	1009	-0-	-0- B	-0-	1008	2	1	9	N	1					66
07	781	N	781	-0-	-0- B	-0-	779	2	2	9	N	2					68
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					68
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					68
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					68

UPLAND RESOURCES LLC 878931
CAMPBELL WELL #: 1 RRCID -> 106966 COMPL. DATE 08/15/1983 TOTAL DEPTH 12035 PERF.10244 - 10896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1036	N	1036	-0-	-0- B	-0-	1036	2			N	-0-					103
06	990	N	757	-0-	-233 B	-0-	757	2			N	-0-					103
07	841	N	841	-0-	-0- B	-0-	837	2	4	9	N	4					107
08	1023	N	842	-0-	-181 B	-0-	814	2	28	9	N	25					132
09	750	N	666	-0-	-84 B	-0-	642	2	24	9	N	22					154
10	837	N	403	-0-	-434 B	-0-	329	2	74	9	N	67					221

CANADIAN, SW. (MORROW, UP.) 15218 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
JARVIS, BILLY & SONS "G" WELL #: 3218 RRCID -> 175708 COMPL. DATE 12/07/1999 TOTAL DEPTH 12100 PERF.11918 - 11942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, CHARLES E. ET AL "D" 221 WELL #: 16 RRCID -> 176526 COMPL. DATE 02/14/2000 TOTAL DEPTH 12100 PERF.11870 - 11918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8431	X	8431	-0-	-0-	-0-	8430	3	1	9	N	1	17	5			114
06	8048	X	8048	-0-	-0-	-0-	8041	3	7	9	N	6					120
07	7812	X	7690	-0-	-122	-0-	7690	3			N	-0-					120
08	8415	X	8415	-0-	-0-	-0-	8411	3	4	9	N	4					124
09	7937	X	7937	-0-	-0-	-0-	7930	3	7	9	N	6					130
*10	8254	X	8254	-0-	-0-	-0-	8254	3			N	-0-					130

BURLINGTON RESOURCES O & G CO LP 109333
CAMPBELL WELL #: RRCID -> 097903 COMPL. DATE 12/27/1981 TOTAL DEPTH 12150 PERF.11760 - 11784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					18
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					18
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					18
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					18
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					18
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					18

PLUGGED AND ABANDONED_____ 06/22/2016

CAMPBELL WELL #: 6 RRCID -> 098231 COMPL. DATE 10/19/1981 TOTAL DEPTH N/A PERF.11754 - 11778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1264	N	1264	-0-	-0-	-0-	1264	3			N	-0-					94
06	870	N	789	-0-	-81	-0-	789	3			N	-0-					94
07	3100	N	6236	-0-	3136	3136	6236	3			N	-0-					94
08	3100	N	4687	-0-	1587	4723	4687	3			N	-0-					94
09	3000	N	3818	-0-	818	5541	3818	3			N	-0-					94
*10	9125	X	3584	-0-	-5541	-0-	3584	3			N	-0-					94

CANADIAN, SW. (MORROW, UP.) //CONT.// 15218 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
CAMPBELL WELL #: 9 RRCID -> 134409 COMPL. DATE 03/01/1990 TOTAL DEPTH 12004 PERF.11869 - 11906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ABRAHAM WELL #: 1057 RRCID -> 158340 COMPL. DATE 10/11/1995 TOTAL DEPTH 12280 PERF.12106 - 12133

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANTERA ENERGY COMPANY 638486
ISAACS -210- WELL #: 1210 L RRCID -> 062064 COMPL. DATE 02/27/1975 TOTAL DEPTH 16805 PERF.11520 - 11532

05	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS WELL #: 101 RRCID -> 083460 COMPL. DATE 04/12/1979 TOTAL DEPTH 11750 PERF.11626 - 11675

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CAMPBELL WELL #: 102 RRCID -> 089918 COMPL. DATE 08/18/1980 TOTAL DEPTH 12100 PERF.11737 - 11746

05	7006	X	6559	-0-	-447	-0-	6557	3	2	9	N	2					53
06	6780	X	5758	-0-	-1022	-0-	5756	3	2	9	N	2					55
07	6851	X	4337	-0-	-2514	-0-	4329	3	8	9	N	7					62
08	6572	X	6069	-0-	-503	-0-	6068	3	1	9	N	1					63
09	6360	X	5592	-0-	-768	-0-	5591	3	1	9	N	1					64
10	6572	X	5730	-0-	-842	-0-	5730	3			N	-0-					64

JARVIS, BILLIE WELL #: 2220 RRCID -> 096825 COMPL. DATE 12/01/1980 TOTAL DEPTH 11910 PERF.11666 - 11682

05	930	N	921	-0-	-9	-0-	921	3			N	-0-					-0-
06	960	N	911	-0-	-49	-0-	911	3			N	-0-					-0-
07	961	N	937	-0-	-24	-0-	937	3			N	-0-					-0-
08	963	N	963	-0-	-0-	-0-	963	3			N	-0-					-0-
09	910	N	910	-0-	-0-	-0-	910	3			N	-0-					-0-
*10	993	N	993	-0-	-0-	-0-	993	3			N	-0-					-0-

CANADIAN, SW. (MORROW, UP.) //CONT.// 15218 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
LITTLE WELL #: 3043 RRCID -> 133230 COMPL. DATE 10/18/1989 TOTAL DEPTH 12400 PERF.12181 - 12268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	3204	-0-	104	106	31	1	3173	2	N	-0-					-0-
06	3000	N	2954	-0-	-46	60	30	1	2924	2	N	-0-					-0-
07	3033	N	2973	-0-	-60	-0-	31	1	2942	2	N	-0-					-0-
08	2665	X	2665	-0-	-0-	-0-	31	1	2634	2	N	-0-					-0-
09	2555	X	2555	-0-	-0-	-0-	30	1	2525	2	N	-0-					-0-
*10	2616	X	2616	-0-	-0-	-0-	31	1	2585	2	N	-0-					-0-

UPLAND RESOURCES LLC 878931
DIXIE WELL #: 1 RRCID -> 100160 COMPL. DATE 03/26/1982 TOTAL DEPTH 11850 PERF.11704 - 11732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5735	X	5245	-0-	-490	-0-	5245	2			N	-0-					212
06	5970	X	5237	-0-	-733	-0-	5237	2			N	-0-					212
07	6169	X	5423	-0-	-746	-0-	5423	2			N	-0-					212
08	6169	X	5252	-0-	-917	-0-	5252	2			N	-0-					212
09	5520	X	4937	-0-	-583	-0-	4937	2			N	-0-					212
10	5425	X	3961	-0-	-1464	-0-	3959	2	2	9	N	2					214

DIXIE -A- WELL #: 1 RRCID -> 103723 COMPL. DATE 92/14/1982 TOTAL DEPTH 12070 PERF.11888 - 11948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3571	X	3571	-0-	-0-	-0-	3571	2			N	-0-					130
06	3084	X	3084	-0-	-0-	-0-	3084	2			N	-0-					130
07	3137	X	3137	-0-	-0-	-0-	3137	2			N	-0-					130
08	3305	X	3305	-0-	-0-	-0-	3299	2	6	9	N	5					135
09	3256	X	3256	-0-	-0-	-0-	3256	2			N	-0-					135
*10	3110	X	3110	-0-	-0-	-0-	3110	2			N	-0-					135

CANADIAN, WEST (MORROW LOWER) 15219 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
BRAINARD, E. S. F. ETUX -FF- WELL #: 1 RRCID -> 101508 COMPL. DATE 08/05/1982 TOTAL DEPTH 12990 PERF.12376 - 12380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	441	-0-	-520	-0-	441	3			N	-0-					-0-
06	810	N	367	-0-	-443	-0-	367	3			N	-0-					-0-
07	620	N	281	-0-	-339	-0-	281	3			N	-0-					-0-
08	434	N	191	-0-	-243	-0-	191	3			N	-0-					-0-
09	360	N	145	-0-	-215	-0-	145	3			N	-0-					-0-
10	279	N	91	-0-	-188	-0-	91	3			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
ABRAHAM, JAMES TRUST WELL #: 1 RRCID -> 175896 COMPL. DATE 06/12/2003 TOTAL DEPTH 12700 PERF.12335 - 12343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD "111" WELL #: 1 RRCID -> 181447 COMPL. DATE 01/24/2001 TOTAL DEPTH 12400 PERF.12008 - 12034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, WEST (MORROW LOWER) //CONT.// 15219 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
BRAINARD WELL #: 1 RRCID -> 182390 COMPL. DATE 04/10/2001 TOTAL DEPTH 12611 PERF.12526 - 12531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANADIAN, WEST (MORROW UPPER) 15219 500 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
WEBB, ARTHUR -B- WELL #: 2 RRCID -> 127988 COMPL. DATE 06/27/1988 TOTAL DEPTH 12640 PERF.10706 - 10712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3317	X	3297	-0-	-20	-0-	3297	3			N	-0-					140
06	3210	X	3121	-0-	-89	-0-	3121	3			N	-0-					140
07	3317	X	3267	-0-	-50	-0-	3245	3	22	9	N	20					160
08	3317	X	3263	-0-	-54	-0-	3263	3			N	-0-					160
09	3184	X	3184	-0-	-0-	-0-	3184	3			N	-0-					160
10	3286	X	3262	-0-	-24	-0-	3262	3			N	-0-					160

FROST, MARY E. WELL #: 2 RRCID -> 163609 COMPL. DATE 03/13/1997 TOTAL DEPTH 12395 PERF.10830 - 10846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2603	N	2603	-0-	-0-	-0-	2603	3			N	-0-					-0-
06	2490	N	1399	-0-	-1091	-0-	1399	3			N	-0-					-0-
07	2942	N	2942	-0-	-0-	-0-	2942	3			N	-0-					-0-
08	2682	N	2682	-0-	-0-	-0-	2682	3			N	-0-					-0-
09	2520	N	2520	-0-	-0-	-0-	2520	3			N	-0-					-0-
10	2573	N	2556	-0-	-17	-0-	2556	3			N	-0-					-0-

WEBB, ARTHUR "A" WELL #: 2124 RRCID -> 186484 COMPL. DATE 10/19/2001 TOTAL DEPTH 10706 PERF.10583 - 10592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	50					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	50					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	50					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	50					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	50					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	50					N	-0-					-0-

FAULCONER, VERNON E., INC. 263701
WEBB -A- WELL #: 1188 RRCID -> 116219 COMPL. DATE 03/18/1985 TOTAL DEPTH 10752 PERF.10612 - 10622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	674	-0-	-535	-0-	668	2	6	9	N	5					82
06	1170	N	1112	-0-	-58	-0-	1109	2	3	9	N	3					85
07	1276	N	1276	-0-	-0-	-0-	1272	2	4	9	N	4					89
08	1254	N	1254	-0-	-0-	-0-	1251	2	3	9	N	3					92
09	1110	N	471	-0-	-639	-0-	468	2	3	9	N	3					95
*10	1454	N	1454	-0-	-0-	-0-	1454	2			N	-0-					95

LE NORMAN OPERATING LLC 491579
BRAINARD WELL #: 1110 RRCID -> 206892 COMPL. DATE 01/10/2005 TOTAL DEPTH 11090 PERF.10990 - 11002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					180
06	91	N	91	-0-	-0-	-0-	91	2			N	-0-					180
07	46	N	46	-0-	-0-	-0-	46	2			N	-0-					180
08	72	N	72	-0-	-0-	-0-	72	2			N	-0-					180
09	90	N	43	-0-	-47	-0-	43	2			N	-0-					180
*10	42	N	42	-0-	-0-	-0-	42	2			N	-0-					180

CANADIAN, WEST (MORROW UPPER) //CONT.// 15219 500 ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY 562560
JAMES ABRAHAM TRUST WELL #: 1 RRCID -> 181221 COMPL. DATE 06/12/2003 TOTAL DEPTH 12700 PERF.10984 - 12343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1674	N	1163	-0-	-511	-0-	28	1	1121	2	N	13					140
							14	9									
06	1620	N	982	-0-	-638	-0-	29	1	945	2	N	7					147
							8	9									
07	1302	N	1001	-0-	-301	-0-	31	1	958	2	N	11					158
							12	9									
08	1178	N	1036	-0-	-142	-0-	31	1	997	2	N	7					165
							8	9									
09	1018	N	1018	-0-	-0-	-0-	30	1	975	2	N	12					177
							13	9									
*10	1020	N	1020	-0-	-0-	-0-	31	1	983	2	N	5					182
							6	9									

BRAINARD "111" WELL #: 1 RRCID -> 181742 COMPL. DATE 02/17/2001 TOTAL DEPTH 12400 PERF.10538 - 10746

05	3658	X	3177	-0-	-481	-0-	523	1	2654	2	N	-0-					83
06	3540	X	3069	-0-	-471	-0-	476	1	2593	2	N	-0-					83
07	3658	X	3380	-0-	-278	-0-	551	1	2829	2	N	-0-					83
08	3741	X	3741	-0-	-0-	-0-	547	1	3194	2	N	-0-					83
09	3322	X	3322	-0-	-0-	-0-	468	1	2854	2	N	-0-					83
*10	3641	X	3641	-0-	-0-	-0-	494	1	2954	2	N	175	190	1			68
							193	9									

SAND SPRINGS OIL & GAS CO. 747175
BRAINARD -C- WELL #: 1 RRCID -> 034064 COMPL. DATE 12/20/1961 TOTAL DEPTH 12600 PERF.10695 - 10701

05	279	N	275	-0-	-4	-0-	275	2			N	-0-					15
06	288	N	288	-0-	-0-	-0-	288	2			N	-0-					15
07	279	N	254	-0-	-25	-0-	254	2			N	-0-					15
08	330	N	330	-0-	-0-	-0-	330	2			N	-0-					15
09	300	N	272	-0-	-28	-0-	272	2			N	-0-					15
*10	271	N	271	-0-	-0-	-0-	271	2			N	-0-					15

TECOLOTE ENERGY OPERATING, LLC 841419
YOKLEY WELL #: 1108 RRCID -> 085108 COMPL. DATE 10/26/1979 TOTAL DEPTH 10900 PERF.10656 - 10664

05	3534	X	1762	-0-	-1772	-0-	1762	2			Y	-0-					97
06	2490	X	2177	-0-	-313	-0-	2177	2			Y	-0-					97
07	2573	X	2213	-0-	-360	-0-	2212	2	1	9	Y	1					98
08	2573	X	1897	-0-	-676	-0-	1897	2			Y	-0-					98
09	2190	X	1658	-0-	-532	-0-	1658	2			Y	-0-					98
10	2263	X	1510	-0-	-753	-0-	1510	2			Y	-0-					98

LISBETH WELL #: 2136 RRCID -> 180043 COMPL. DATE 01/06/2001 TOTAL DEPTH 10415 PERF.10200 - 10230

05	527	N	472	-0-	-55	-0-	472	2			N	-0-					-0-
06	510	N	325	-0-	-185	-0-	325	2			N	-0-					-0-
07	465	N	364	-0-	-101	-0-	364	2			N	-0-					-0-
08	465	N	395	-0-	-70	-0-	395	2			N	-0-					-0-
09	483	N	483	-0-	-0-	-0-	483	2			N	-0-					-0-
*10	488	N	488	-0-	-0-	-0-	488	2			N	-0-					-0-

CANADIAN, WEST (MORROW UPPER) //CONT.// 15219 500 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
MITCHELL WELL #: 2127 RRCID -> 176559 COMPL. DATE 10/22/1999 TOTAL DEPTH 10400 PERF.10236 - 10247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					44

CANADIAN, WEST (MORROW, UPPER "A 15219 501 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
MAHLER "A" WELL #: 1 RRCID -> 262168 COMPL. DATE 11/13/2007 TOTAL DEPTH 10650 PERF.10472 - 10490

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2172	N	2172	-0-	-0-	-0-	2132	3	40	9	N	36					170
06	2114	N	2114	-0-	-0-	-0-	2080	3	34	9	N	31					201
07	2289	N	2289	-0-	-0-	-0-	2249	3	40	9	N	36	177	1			60
08	2160	N	2160	-0-	-0-	-0-	2121	3	39	9	N	35					95
09	1914	N	1914	-0-	-0-	-0-	1882	3	32	9	N	29					124
10	1953	N	1819	-0-	-134	-0-	1785	3	34	9	N	31					155

CANDICE (MORROW) 15268 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ATHENA ENERGY, INC. 036051
SHELTON WELL #: 1 RRCID -> 108018 COMPL. DATE 05/15/1983 TOTAL DEPTH 13071 PERF.12724 - 12732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					60

PLUGGED AND ABANDONED_____ 05/17/2018 - PLUGGED 05/17/18

D C ENERGY, INC. 196079
GILL WELL #: 1096 RRCID -> 106092 COMPL. DATE 05/13/1983 TOTAL DEPTH 12900 PERF.12513 - 12575

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1529	N	1529	-0-	-0-	-0-	1529	2			N	-0-					149
06	1327	N	1327	-0-	-0-	-0-	1327	2			N	-0-					149
07	1918	N	1918	-0-	-0-	-0-	1918	2			N	-0-					149
08	1907	N	1907	-0-	-0-	-0-	1907	2			N	-0-					149
09	1829	N	1829	-0-	-0-	-0-	1829	2			N	-0-					149
*10	1915	N	1915	-0-	-0-	-0-	1915	2			N	-0-					149

CARLA (MIDDLE MORROW) 15667 400 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
TRUMBELL WELL #: 3 RRCID -> 186095 COMPL. DATE 10/27/2001 TOTAL DEPTH 5450 PERF. 5114 - 5142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARLANDER (RED CAVE) 15668 800 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
TRUMBELL WELL #: 2 RRCID -> 136540 COMPL. DATE 10/25/1990 TOTAL DEPTH 1998 PERF. 1799 - 1882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
06	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
*10	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

CARRIE KILLEBREW (MORROW) 15885 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
H & L OPERATING CO., LLC 339787
MORRISON WELL #: 1212 RRCID -> 077530 COMPL. DATE 04/14/1978 TOTAL DEPTH 9250 PERF. 8618 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	1324	-0-	-9	-0-	10	1	1314	2	N	-0-					30
06	1290	N	1273	-0-	-17	-0-	10	1	1263	2	N	-0-					30
07	1333	N	1267	-0-	-66	-0-	10	1	1257	2	N	-0-					30
08	1333	N	1232	-0-	-101	-0-	10	1	1222	2	N	-0-					30
09	1260	N	1238	-0-	-22	-0-	10	1	1228	2	N	-0-					30
*10	1285	N	1285	-0-	-0-	-0-	10	1	1275	2	N	-0-					30

UNIT PETROLEUM COMPANY 877099
KILLEBREW WELL #: 1 RRCID -> 061067 COMPL. DATE 08/09/1974 TOTAL DEPTH 9330 PERF. 8536 - 8554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

4P ENERGY TEXAS, LLC 953803
KILLEBREW C. WELL #: 2 RRCID -> 069438 COMPL. DATE 11/30/1976 TOTAL DEPTH 9100 PERF. 8699 - 8709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1229	N	1229	-0-	-0-	-0-	1225	2	4	9	N	4					60
06	1176	N	1176	-0-	-0-	-0-	1174	2	2	9	N	2					62
07	1209	N	1202	-0-	-7	-0-	1200	2	2	9	N	2					64
08	1240	N	1172	-0-	-68	-0-	1172	2			N	-0-					64
09	1170	N	398	-0-	-772	-0-	398	2			N	-0-					64
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					64

CAST (MORROW, UPPER) 16265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
JACKSON, EDITH -ET- -AL- -F- WELL #: 2 RRCID -> 104889 COMPL. DATE 08/25/1982 TOTAL DEPTH 11400 PERF. 11177 - 11181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1767	N	1643	-0-	-124	-0-	1643	3			N	-0-					114
06	1650	N	1575	-0-	-75	-0-	1575	3			N	-0-					114
07	1643	N	1609	-0-	-34	-0-	1609	3			N	-0-					114
08	1643	N	1600	-0-	-43	-0-	1600	3			N	-0-					114
09	1590	N	1516	-0-	-74	-0-	1516	3			N	-0-					114
*10	1552	N	1552	-0-	-0-	-0-	1552	3			N	-0-					114

HOOBLER WELL #: 2096 RRCID -> 162867 COMPL. DATE 08/17/1996 TOTAL DEPTH 11400 PERF. 10790 - 10800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	335	N	335	-0-	-0-	-0-	335	3			N	-0-					70
06	365	N	365	-0-	-0-	-0-	365	3			N	-0-					70
07	370	N	370	-0-	-0-	-0-	370	3			N	-0-					70
08	341	N	287	-0-	-54	-0-	287	3			N	-0-					70
09	360	N	308	-0-	-52	-0-	308	3			N	-0-					70
10	372	N	331	-0-	-41	-0-	309	3	22	9	N	20					90

CAST (MORROW, UPPER) //CONT.// 16265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC 491579
SANTA FE WELL #: 1 RRCID -> 104915 COMPL. DATE 04/05/1983 TOTAL DEPTH 11372 PERF.11228 - 11238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
06	300	N	266	-0-	-34	-0-	266	2			N	-0-					-0-
07	279	N	273	-0-	-6	-0-	273	2			N	-0-					-0-
08	279	N	275	-0-	-4	-0-	275	2			N	-0-					-0-
09	270	N	255	-0-	-15	-0-	255	2			N	-0-					-0-
10	279	N	265	-0-	-14	-0-	265	2			N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
BRAINARD WELL #: 1 RRCID -> 157445 COMPL. DATE 06/02/1995 TOTAL DEPTH 11100 PERF.10994 - 10999

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CATOR (KATHRYN) 16393 333 ASSOCIATED ONE WELL CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
PITTMAN -A- WELL #: 1 RRCID -> 021815 COMPL. DATE 01/29/1954 TOTAL DEPTH N/A PERF. 5258 - 5312

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CCSL (LOWER MORROW) 16490 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
LE NORMAN OPERATING LLC 491579
HALE WELL #: 3 RRCID -> 232358 COMPL. DATE 09/26/2007 TOTAL DEPTH 10918 PERF.10550 - 10555

05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					98
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					98
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					98
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					98
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-	98	1			-0-
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/15/2018 - P/A 03/15/18

CECILIA (MARMATON) 16526 500 NON-ASSOCIATED 49B CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
RIFFE WELL #: 2 RRCID -> 125825 COMPL. DATE 07/28/1987 TOTAL DEPTH 5900 PERF. 5615 - 5622

05	3995	R	3995	-0-	-0-	-0-	3995	3			N	-0-					-0-
06	3786	R	3786	-0-	-0-	-0-	3786	3			N	-0-					-0-
07	3205	R	3205	-0-	-0-	-0-	3205	3			N	-0-					-0-
08	3256	R	3256	-0-	-0-	-0-	3256	3			N	-0-					-0-
09	1597	R	1597	-0-	-0-	-0-	1597	3			N	-0-					-0-
*10	3768	R	3768	-0-	-0-	-0-	3768	3			N	-0-					-0-

CHANNING, EAST (RED CAVE) 16941 400 NON-ASSOCIATED EXEMPT CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC 760218
HELTON WELL #: 2RE RRCID -> 145967 COMPL. DATE 11/19/1993 TOTAL DEPTH 6332 PERF. 2534 - 2568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
06	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
07	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
08	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
09	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
10	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-

CHUNN (ATOKA) 18140 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BROWN, WILLIAM EMMETT JR. 102675
BROWN, W.E. WELL #: 1 RRCID -> 257940 COMPL. DATE 05/05/1958 TOTAL DEPTH 8255 PERF. 7540 - 7879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H & L OPERATING CO., LLC 339787
COOK, A. F. WELL #: 1 RRCID -> 067957 COMPL. DATE 08/10/1976 TOTAL DEPTH 7889 PERF. 7501 - 7515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	1270	-0-	-63	-0-	72	1	1198	2	N	-0-					-0-
06	1242	N	1242	-0-	-0-	-0-	72	1	1170	2	N	-0-					-0-
07	1333	N	1313	-0-	-20	-0-	72	1	1241	2	N	-0-					-0-
08	1311	N	1311	-0-	-0-	-0-	72	1	1239	2	N	-0-					-0-
09	1230	N	1189	-0-	-41	-0-	72	1	1117	2	N	-0-					-0-
10	1302	N	1288	-0-	-14	-0-	72	1	1216	2	N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
SEIBER, HATTIE WELL #: 1 RRCID -> 021818 COMPL. DATE 05/29/1958 TOTAL DEPTH 8571 PERF. 7535 - 7565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	448	-0-	-17	-0-	31 6	1 9	411	2	N	5					22
06	420	N	397	-0-	-23	-0-	30	1	367	2	N	-0-					22
07	465	N	411	-0-	-54	-0-	31	1	380	2	N	-0-					22
08	436	N	436	-0-	-0-	-0-	31	1	405	2	N	-0-					22
09	426	N	426	-0-	-0-	-0-	30	1	396	2	N	-0-					22
*10	446	N	446	-0-	-0-	-0-	31	1	415	2	N	-0-					22

MEWBOURNE OIL COMPANY 562560
PULLEN WELL #: 1 RRCID -> 216380 COMPL. DATE 06/22/2006 TOTAL DEPTH 8396 PERF. 7249 - 7577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	16	-0-	-15	-0-	1	1	15	2	N	-0-					-0-
06	81	N	81	-0-	-0-	-0-	3	1	78	2	N	-0-					-0-
07	64	N	64	-0-	-0-	-0-	4	1	60	2	N	-0-					-0-
08	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	31	N	13	-0-	-18	-0-	1	1	12	2	N	-0-					-0-

CONLEY "73" WELL #: 1 RRCID -> 231051 COMPL. DATE 01/06/2008 TOTAL DEPTH 8100 PERF. 6812 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1922	N	1912	-0-	-10	-0-	30	1	1882	2	N	-0-					163
06	2010	N	1784	-0-	-226	-0-	28	1	1756	2	N	-0-					163
07	2046	N	1790	-0-	-256	-0-	30	1	1760	2	N	-0-					163
08	1922	N	1803	-0-	-119	-0-	31	1	1772	2	N	-0-					163
09	1897	N	1897	-0-	-0-	-0-	30	1	1867	2	N	-0-					163
*10	1886	N	1886	-0-	-0-	-0-	31	1	1855	2	N	-0-					163

CHUNN (ATOKA) //CONT.// 18140 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
CONLEY "73" WELL #: 2 RRCID -> 244268 COMPL. DATE 10/07/2008 TOTAL DEPTH 9120 PERF. 7884 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	N	1355	-0-	-71	-0-	30	1	1325	2	N	-0-					163
06	1350	N	1277	-0-	-73	-0-	30	1	1247	2	N	-0-					163
07	1426	N	1279	-0-	-147	-0-	31	1	1248	2	N	-0-					163
08	1364	N	1228	-0-	-136	-0-	27	1	1201	2	N	-0-					163
09	1338	N	1338	-0-	-0-	-0-	30	1	1308	2	N	-0-					163
*10	1340	N	1340	-0-	-0-	-0-	31	1	1309	2	N	-0-					163

BENNETT "23" WELL #: 1 RRCID -> 254560 COMPL. DATE 12/22/2009 TOTAL DEPTH 8292 PERF. 7220 - 7248

05	844	N	844	-0-	-0-	-0-	31	1	813	2	N	-0-					187
06	790	N	790	-0-	-0-	-0-	30	1	757	2	N	3					190
							3	9									
07	768	N	768	-0-	-0-	-0-	31	1	737	2	N	-0-					190
08	916	N	916	-0-	-0-	-0-	31	1	885	2	N	-0-					190
09	824	N	824	-0-	-0-	-0-	30	1	794	2	N	-0-					190
*10	871	N	871	-0-	-0-	-0-	31	1	838	2	N	2					192
							2	9									

CHUNN (NOVI LIME) 18140 800 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
B AND G PRODUCTION, INC. 039870
SCHUBERT WELL #: 2 RRCID -> 191547 COMPL. DATE 08/14/2002 TOTAL DEPTH 7750 PERF. 7242 - 7248

05	0	W	-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	0	W	-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	0	W	-0-	-0-	-0-	B	-0-				N	-0-					-0-
08	0	W	-0-	-0-	-0-	B	-0-				N	-0-					-0-
09	0	W	-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	0	W	-0-	-0-	-0-	B	-0-				N	-0-					-0-

LIME ROCK RESOURCES II-A, L.P. 500792
GREEVER, E. A. WELL #: 1 RRCID -> 021820 COMPL. DATE N/A TOTAL DEPTH 8420 PERF. 7328 - 7454

05	1596	N	1596	-0-	-0-	B	-0-	1596	2		N	-0-					-0-
06	1419	N	1419	-0-	-0-	B	-0-	1419	2		N	-0-					-0-
07	1446	N	1446	-0-	-0-	B	-0-	1446	2		N	-0-					-0-
08	1444	N	1444	-0-	-0-	B	-0-	1444	2		N	-0-					-0-
*09	1405	N	1405	-0-	-0-	B	-0-	1405	2		N	-0-					-0-
*10	1481	N	1481	-0-	-0-	B	-0-	1481	2		N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
SCHUBERT WELL #: 3 RRCID -> 066640 COMPL. DATE 04/06/1976 TOTAL DEPTH 8340 PERF. 7310 - 8226

05	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
LYNN WELL #: 1050 RRCID -> 217501 COMPL. DATE 03/15/2005 TOTAL DEPTH 8504 PERF. 6744 - 7821

05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CIRCLE DOT (ATOKA) 18260 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
AMARILLO EXPLORATION, INC. 016802
ST. PETER WELL #: 1239 RRCID -> 199199 COMPL. DATE 12/24/2003 TOTAL DEPTH 13498 PERF.13130 - 13140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1839	N	1839	-0-	-0-	-0-	1839	2			N	-0-					78
06	1920	N	1418	-0-	-502	-0-	1418	2			N	-0-					78
07	1116	N	1006	-0-	-110	-0-	1006	2			N	-0-					78
08	1829	N	1020	-0-	-809	-0-	1020	2			N	-0-					78
09	1410	N	840	-0-	-570	-0-	840	2			N	-0-					78
*10	2250	N	2250	-0-	-0-	-0-	2250	2			N	-0-					78

BP AMERICA PRODUCTION COMPANY 040798
NEECE WELL #: 1 RRCID -> 117985 COMPL. DATE 05/25/1985 TOTAL DEPTH 13895 PERF.12929 - 12994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	319	-0-	-22	-0-	319	3			N	-0-					67
06	330	N	327	-0-	-3	-0-	327	3			N	-0-					67
07	341	N	296	-0-	-45	-0-	296	3			N	-0-					67
08	323	N	323	-0-	-0-	-0-	323	3			N	-0-					67
09	330	N	321	-0-	-9	-0-	321	3			N	-0-					67
*10	315	N	315	-0-	-0-	-0-	315	3			N	-0-					67

4P ENERGY TEXAS, LLC 953803
CIRCLE DOT RANCH UNIT NO 1 WELL #: 1 RRCID -> 086745 COMPL. DATE 10/29/1979 TOTAL DEPTH 13542 PERF.13178 - 13262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4235	X	4235	-0-	-0-	-0-	4235	2			N	-0-					80
06	4099	X	4099	-0-	-0-	-0-	4099	2			N	-0-					80
07	4619	X	4619	-0-	-0-	-0-	4619	2			N	-0-					80
08	5549	X	5549	-0-	-0-	-0-	5549	2			N	-0-					80
*09	5267	X	5267	-0-	-0-	-0-	5267	2			N	-0-					80
10	4247	X	NO RPT	-0-	-4247	-0-					N	NO RPT					80

CIRCLE DOT (MORROW, UPPER) 18260 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
CROWN PETROLEUM CORP. 191541
MEEK, THOMAS WELL #: 7601 RRCID -> 165786 COMPL. DATE 06/26/1997 TOTAL DEPTH 14484 PERF.13943 - 14019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
JACKSON TRUST WELL #: 1 RRCID -> 254302 COMPL. DATE 06/12/2009 TOTAL DEPTH 13270 PERF.13022 - 13027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	1491					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	1491					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	1491					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	1491					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	1491					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	1491					N	NO RPT					-0-

CLARK MARTIN (GRANITE WASH) 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
ENERVEST OPERATING, L.L.C. 252131
KIM WELL #: 1 RRCID -> 149227 COMPL. DATE 03/24/1994 TOTAL DEPTH 8900 PERF. 8670 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2263	N	1500	-0-	-763	-0-	1500	2			N	-0-					26
06	2130	N	1819	-0-	-311	-0-	1819	2			N	-0-					26
07	1779	N	1779	-0-	-0-	-0-	1779	2			N	-0-					26
08	1488	N	1487	-0-	-1	-0-	1487	2			N	-0-					26
09	1830	N	1690	-0-	-140	-0-	1690	2			N	-0-					26
10	1767	N	NO RPT	-0-	-1767	-0-					N	NO RPT					26

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
ENERVEST OPERATING, L.L.C. //CONT.// 252131
KIM WELL #: 2 RRCID -> 150463 COMPL. DATE 07/05/1994 TOTAL DEPTH 8890 PERF. 8612 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	938	-0-	-23	-0-	938	2			N	-0-					46
06	923	N	923	-0-	-0-	-0-	923	2			N	-0-					46
07	1159	N	1159	-0-	-0-	-0-	1159	2			N	-0-					46
08	1332	N	1332	-0-	-0-	-0-	1332	2			N	-0-					46
*09	969	N	969	-0-	-0-	-0-	969	2			N	-0-					46
10	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					46

KIM WELL #: 3 RRCID -> 152093 COMPL. DATE 11/10/1994 TOTAL DEPTH 8971 PERF. 8762 - 8778

05	992	N	610	-0-	-382	-0-	610	2			N	-0-					28
06	870	N	690	-0-	-180	-0-	690	2			N	-0-					28
07	719	N	719	-0-	-0-	-0-	719	2			N	-0-					28
08	721	N	721	-0-	-0-	-0-	721	2			N	-0-					28
09	690	N	655	-0-	-35	-0-	655	2			N	-0-					28
10	713	N	NO RPT	-0-	-713	-0-					N	NO RPT					28

LE NORMAN OPERATING LLC 491579
MARTIN TRUST A WELL #: 1081 RRCID -> 123805 COMPL. DATE 07/09/1986 TOTAL DEPTH 10216 PERF. 8875 - 9098

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					78
06	14B DENY	-0-	-0-	-0-	-0-						N	-0-					78
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					78
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					78
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					78
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					78

MARTIN TRUST A1092 WELL #: 1092 RRCID -> 124520 COMPL. DATE 03/12/1987 TOTAL DEPTH 9500 PERF. 9070 - 9120

05	1641	N	1641	-0-	-0-	-0-	1620	2	21	9	N	19					216
06	1498	N	1498	-0-	-0-	-0-	1498	2			N	-0-					216
07	1583	N	1583	-0-	-0-	-0-	1559	2	24	9	N	22					238
08	1507	N	1507	-0-	-0-	-0-	1486	2	21	9	N	19					257
09	1373	N	1373	-0-	-0-	-0-	1367	2	6	9	N	5	192	1			70
*10	1395	N	1395	-0-	-0-	-0-	1386	2	9	9	N	8					78

MARTIN TRUST -A- WELL #: 1072 RRCID -> 125144 COMPL. DATE 03/20/1987 TOTAL DEPTH 10100 PERF. 8691 - 9020

05	156	N	156	-0-	-0-	-0-	156	2			N	-0-					94
06	150	N	129	-0-	-21	-0-	129	2			N	-0-					94
07	155	N	144	-0-	-11	-0-	144	2			N	-0-					94
08	155	N	133	-0-	-22	-0-	133	2			N	-0-					94
09	122	N	122	-0-	-0-	-0-	122	2			N	-0-					94
10	155	N	146	-0-	-9	-0-	146	2			N	-0-					94

MARTIN-TRUST -CCSL- WELL #: 2 RRCID -> 126878 COMPL. DATE 02/12/1988 TOTAL DEPTH 9400 PERF. 8899 - 9266

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC //CONT.// 491579
MARTIN TRUST B WELL #: 2081 RRCID -> 129707 COMPL. DATE 10/19/1987 TOTAL DEPTH 9558 PERF. 8977 - 9338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	975	N	975	-0-	-0-	-0-	968	2	7	9	N	6					131
06	810	N	690	-0-	-120	-0-	690	2			N	-0-					131
07	961	N	793	-0-	-168	-0-	772	2	21	9	N	19					150
08	961	N	819	-0-	-142	-0-	784	2	35	9	N	32					182
09	754	N	754	-0-	-0-	-0-	734	2	20	9	N	18					200
10	806	N	551	-0-	-255	-0-	548	2	3	9	N	3					203

KIM FLOWERS WELL #: 2 RRCID -> 130832 COMPL. DATE 10/05/1994 TOTAL DEPTH 9954 PERF. 7741 - 7756

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					60
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60

MARTIN TRUST B3072 WELL #: 3072 RRCID -> 144160 COMPL. DATE 07/29/1992 TOTAL DEPTH 10000 PERF. 8022 - 9531

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					30
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

MARTIN TRUST C WELL #: 3081 RRCID -> 172302 COMPL. DATE 12/01/2013 TOTAL DEPTH 9850 PERF. 9348 - 9378

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90

MARTIN-CLARK WELL #: 3093 RRCID -> 209007 COMPL. DATE 12/28/2004 TOTAL DEPTH 9402 PERF. 8976 - 9320

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44

FLOWERS UNIT WELL #: 1094 RRCID -> 213560 COMPL. DATE 08/16/2005 TOTAL DEPTH 9503 PERF. 8644 - 8943

05	1405	N	1405	-0-	-0-	-0-	1359	2	46	9	N	42					257
06	1364	N	1364	-0-	-0-	-0-	1338	2	26	9	N	24	194	1			87
07	1402	N	1402	-0-	-0-	-0-	1349	2	53	9	N	48					135
08	1396	N	1396	-0-	-0-	-0-	1324	2	72	9	N	65					200
09	1323	N	1323	-0-	-0-	-0-	1265	2	58	9	N	53					253
*10	1117	N	1117	-0-	-0-	-0-	1100	2	17	9	N	15	190	1			78

FLOWERS UNIT WELL #: 2094 RRCID -> 218996 COMPL. DATE 06/19/2006 TOTAL DEPTH 9657 PERF. 8674 - 9023

05	2284	N	2284	-0-	-0-	-0-	2261	2	23	9	N	21					88
06	2212	N	2212	-0-	-0-	-0-	2191	2	21	9	N	19					107
07	2192	N	2192	-0-	-0-	-0-	2167	2	25	9	N	23					130
08	2294	N	2173	-0-	-121	-0-	2156	2	17	9	N	15					145
09	2220	N	2188	-0-	-32	-0-	2136	2	52	9	N	47					192
*10	2316	N	2316	-0-	-0-	-0-	2263	2	53	9	N	48					240

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC //CONT.// 491579

FLOWERS UNIT WELL #: 1093 RRCID -> 219123 COMPL. DATE 02/22/2006 TOTAL DEPTH 9435 PERF. 8822 - 9019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2515	N	2515	-0-	-0-	-0-	2515	2			N	-0-					137
06	2416	N	2416	-0-	-0-	-0-	2409	2	7	9	N	6					143
07	2696	N	2696	-0-	-0-	-0-	2664	2	32	9	N	29					172
08	2722	N	2722	-0-	-0-	-0-	2708	2	14	9	N	13					185
09	2504	N	2504	-0-	-0-	-0-	2484	2	20	9	N	18					203
10	2604	N	2083	-0-	-521	-0-	2057	2	26	9	N	24					227

FLOWERS UNIT WELL #: 3094 RRCID -> 226800 COMPL. DATE 10/07/2006 TOTAL DEPTH 9600 PERF. 8547 - 9114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2115	N	2115	-0-	-0-	-0-	2082	2	33	9	N	30					240
06	2400	N	2120	-0-	-280	-0-	2096	2	24	9	N	22	192	1			70
07	2115	N	2115	-0-	-0-	-0-	2093	2	22	9	N	20					90
08	2108	N	2103	-0-	-5	-0-	2081	2	22	9	N	20					110
09	2130	N	2096	-0-	-34	-0-	2063	2	33	9	N	30					140
*10	2340	N	2340	-0-	-0-	-0-	2293	2	47	9	N	43					183

CLARK WELL #: 1 RRCID -> 226802 COMPL. DATE 09/04/2013 TOTAL DEPTH 10050 PERF. 7377 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					32
06	0	N	-0-	-0-	-0-	-0-					N	-0-					32
07	0	N	-0-	-0-	-0-	-0-					N	-0-					32
08	0	N	-0-	-0-	-0-	-0-					N	-0-					32
09	0	N	-0-	-0-	-0-	-0-					N	-0-					32
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					32

CLARK WELL #: 2 RRCID -> 229519 COMPL. DATE 06/09/2007 TOTAL DEPTH 9969 PERF. 8860 - 9439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	332	N	332	-0-	-0-	-0-	332	2			N	-0-					53
06	330	N	298	-0-	-32	-0-	292	2	6	9	N	5					58
07	332	N	332	-0-	-0-	-0-	319	2	13	9	N	12					70
08	341	N	314	-0-	-27	-0-	303	2	11	9	N	10					80
09	310	N	310	-0-	-0-	-0-	299	2	11	9	N	10					90
10	341	N	307	-0-	-34	-0-	290	2	17	9	N	15					105

CLARK MARTIN WELL #: 1092H RRCID -> 235270 COMPL. DATE 10/24/2007 TOTAL DEPTH 9212 PERF. 9674 - 10887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4774	X	4572	-0-	-202	-0-	4543	2	29	9	N	26					123
06	4650	X	4230	-0-	-420	-0-	4186	2	44	9	N	40					163
07	4805	X	4393	-0-	-412	-0-	4339	2	54	9	N	49					212
08	4805	X	4514	-0-	-291	-0-	4491	2	23	9	N	21					233
09	4650	X	4312	-0-	-338	-0-	4282	2	30	9	N	27					260
10	4557	X	3850	-0-	-707	-0-	3819	2	31	9	N	28	190	1			98

MARTIN TRUST WELL #: 2082 RRCID -> 236009 COMPL. DATE 11/12/2007 TOTAL DEPTH 9990 PERF. 9098 - 9751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3317	X	3154	-0-	-163	-0-	3137	2	17	9	N	15					243
06	3210	X	2913	-0-	-297	-0-	2898	2	15	9	N	14					257
07	3317	X	3084	-0-	-233	-0-	3073	2	11	9	N	10	187	1			80
08	3286	X	3059	-0-	-227	-0-	3039	2	20	9	N	18					98
09	3150	X	2853	-0-	-297	-0-	2834	2	19	9	N	17					115
10	3162	X	2751	-0-	-411	-0-	2732	2	19	9	N	17					132

HALE WELL #: 4H RRCID -> 236435 COMPL. DATE 10/25/2007 TOTAL DEPTH 9282 PERF. 9841 - 10722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2023	N	2023	-0-	-0-	-0-	1899	2	124	9	N	113	193	1			135
06	1950	N	1349	-0-	-601	-0-	1269	2	80	9	N	73					208
07	2077	N	2072	-0-	-5	-0-	1955	2	117	9	N	106	186	1			128
08	2015	N	1984	-0-	-31	-0-	1813	2	171	9	N	155					283
09	1659	N	1659	-0-	-0-	-0-	1580	2	79	9	N	72					355
10	2077	N	1638	-0-	-439	-0-	1547	2	91	9	N	83	190	1			248

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC //CONT.// 491579
MARTIN TRUST C WELL #: 5081H RRCID -> 252779 COMPL. DATE 12/01/2013 TOTAL DEPTH 9432 PERF. 9178 - 11020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1351	N	1351	-0-	-0-	-0-	1320	2	31	9	N	28					180
06	1374	N	1374	-0-	-0-	-0-	1341	2	33	9	N	30					210
07	1439	N	1439	-0-	-0-	-0-	1422	2	17	9	N	15	185	1			40
08	1443	N	1443	-0-	-0-	-0-	1424	2	19	9	N	17					57
09	1480	N	1480	-0-	-0-	-0-	1460	2	20	9	N	18					75
*10	1468	N	1468	-0-	-0-	-0-	1433	2	35	9	N	32					107

CLARK WELL #: 03H RRCID -> 274568 COMPL. DATE 10/31/2013 TOTAL DEPTH 9368 PERF. 9622 - 15396

05	13268	X	13021	-0-	-247	-0-	12769	2	252	9	N	229	383	1			193
06	13170	X	12037	-0-	-1133	-0-	11829	2	208	9	N	189	190	1			192
07	13609	X	13549	-0-	-60	-0-	13294	2	255	9	N	232	194	1			230
08	13547	X	12360	-0-	-1187	-0-	12111	2	249	9	N	226	189	1			267
09	13110	X	10875	-0-	-2235	-0-	10688	2	187	9	N	170	189	1			248
10	13547	X	10191	-0-	-3356	-0-	10029	2	162	9	N	147	197	1			198

MONADNOCK 80 WELL #: 1H RRCID -> 277908 COMPL. DATE 02/13/2015 TOTAL DEPTH 8805 PERF. 9000 - 12292

05	16430	X	15553	-0-	-877	-0-	15118	2	435	9	N	395	370	1			261
06	15900	X	15187	-0-	-713	-0-	14806	2	381	9	N	346	358	1			249
07	16275	X	15305	-0-	-970	-0-	14920	2	385	9	N	350	355	1			244
08	16089	X	15034	-0-	-1055	-0-	14641	2	393	9	N	357	360	1			241
09	15180	X	14486	-0-	-694	-0-	14122	2	364	9	N	331	351	1			221
10	15686	X	15132	-0-	-554	-0-	14761	2	371	9	N	337	360	1			198

CHARLES D. CLARK 1H WELL #: 1H RRCID -> 277950 COMPL. DATE 04/12/2015 TOTAL DEPTH 8997 PERF. 9500 - 16484

05	18290	X	14804	-0-	-3486	-0-	14335	2	469	9	N	426	552	1			221
06	16650	X	13804	-0-	-2846	-0-	13317	2	487	9	N	443	347	1			317
07	16275	X	13689	-0-	-2586	-0-	13250	2	439	9	N	399	346	1			370
08	16275	X	14290	-0-	-1985	-0-	13839	2	451	9	N	410	539	1			241
09	14430	X	14318	-0-	-112	-0-	13816	2	502	9	N	456	360	1			337
10	14818	X	14672	-0-	-146	-0-	14204	2	468	9	N	425	531	1			231

MARTIN TRUST WELL #: 8201H RRCID -> 278052 COMPL. DATE 01/22/2015 TOTAL DEPTH 9337 PERF.10001 - 14602

05	18972	X	15345	-0-	-3627	-0-	15031	2	314	9	N	285	382	1			185
06	17310	X	14792	-0-	-2518	-0-	14462	2	330	9	N	300	183	1			302
07	16616	X	6575	-0-	-10041	-0-	6502	2	73	9	N	66	183	1			185
08	16027	X	14826	-0-	-1201	-0-	14605	2	221	9	N	201					386
09	15292	X	15292	-0-	-0-	-0-	15008	2	284	9	N	258	190	1			454
10	15345	X	15295	-0-	-50	-0-	14879	2	416	9	N	378	565	1			267

MILLS TRACT WELL #: 6001H RRCID -> 278972 COMPL. DATE 05/18/2012 TOTAL DEPTH 8764 PERF. 8960 - 11403

05	3203	X	3203	-0-	-0-	-0-	2990	2	213	9	N	194	193	1			193
06	3330	X	2687	-0-	-643	-0-	2507	2	180	9	N	164	190	1			167
07	3441	X	2771	-0-	-670	-0-	2611	2	160	9	N	145					312
08	3441	X	2915	-0-	-526	-0-	2769	2	146	9	N	133	188	1			257
09	3150	X	2407	-0-	-743	-0-	2298	2	109	9	N	99	187	1			169
10	3193	X	2145	-0-	-1048	-0-	2060	2	85	9	N	77					246

CLARK WELL #: 2H RRCID -> 279056 COMPL. DATE 06/27/2012 TOTAL DEPTH 9297 PERF. 9727 - 13650

05	7099	X	6361	-0-	-738	-0-	6209	2	152	9	N	138	197	1			294
06	6870	X	6690	-0-	-180	-0-	6506	2	184	9	N	167	146	1			315
07	7626	X	6340	-0-	-1286	-0-	6250	2	90	9	N	82	183	1			214
08	7626	X	5689	-0-	-1937	-0-	5598	2	91	9	N	83					297
09	7380	X	5271	-0-	-2109	-0-	5115	2	156	9	N	142	187	1			252
10	6913	X	5163	-0-	-1750	-0-	5071	2	92	9	N	84					336

CLARK MARTIN (GRANITE WASH) //CONT.// 18600 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC //CONT.// 491579
CLARK WELL #: 1H RRCID -> 280000 COMPL. DATE 12/30/2011 TOTAL DEPTH 9251 PERF. 9450 - 13365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7564	X	6969	-0-	-595	-0-	6853	2	116	9	N	105	187	1			320
06	7320	X	6541	-0-	-779	-0-	6402	2	139	9	N	126	188	1			258
07	7347	X	6565	-0-	-782	-0-	6438	2	127	9	N	115	188	1			185
08	7347	X	6455	-0-	-892	-0-	6312	2	143	9	N	130					315
09	6960	X	5866	-0-	-1094	-0-	5745	2	121	9	N	110					425
10	6975	X	5854	-0-	-1121	-0-	5747	2	107	9	N	97	194	1			328

WINRIGHT RESOURCES OPERATING,LLC 932471
KIM C3 WELL #: 2H RRCID -> 277438 COMPL. DATE 10/10/2014 TOTAL DEPTH 8759 PERF. 9015 - 13358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	20677	X	16985	-0-	-3692	-0-	16745	3	240	9	N	218	190	1			171
06	19470	X	16577	-0-	-2893	-0-	16346	3	231	9	N	210	189	1			192
07	18693	X	16549	-0-	-2144	-0-	16326	3	223	9	N	203	192	1			203
08	18104	X	18025	-0-	-79	-0-	17846	3	179	9	N	163	189	1			177
*09	17541	X	17541	-0-	-0-	-0-	17346	3	195	9	N	177	192	1			162
10	17143	X	NO RPT	-0-	-17143	-0-					N	NO RPT					162

CLAY (UPPER MORROW) 18702 465 NON-ASSOCIATED ONE WELL CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
CLAY FAMILY TRUST 34 WELL #: 1 RRCID -> 180250 COMPL. DATE 09/07/2000 TOTAL DEPTH 16200 PERF.16033 - 16038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					22

CLEMENTINE (DES MOINES) 18901 100 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
HAMMAN OIL & REFINING COMPANY 350200
ALEXANDER, C. D. -C- WELL #: 4020 RRCID -> 117619 COMPL. DATE 04/30/1985 TOTAL DEPTH 6909 PERF. 5820 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
08	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
09	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
*10	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-

CLEMENTINE (MARMATON 6020) 18901 400 NON-ASSOCIATED PRORATED CNTY: HANSFORD
KAISER-FRANCIS OIL COMPANY 450175
BLODGETT, C. RALPH WELL #: 2 RRCID -> 064323 COMPL. DATE 01/23/1975 TOTAL DEPTH 6200 PERF. 6042 - 6057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1265	N	1265	-0-	-0- B	-0-	1206	2	59	9	N	54					76
06	2100	N	1038	-0-	-1062 B	-0-	1038	2			N	-0-					76
07	1457	N	895	-0-	-562 B	-0-	895	2			N	-0-					76
08	1271	N	855	-0-	-416 B	-0-	855	2			N	-0-					76
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	728	-0-	-322 B	-0-	728	2			N	-0-					76
10	899	N	828	-0-	-71 B	-0-	828	2			N	-0-					76

CLEMENTINE (MARMATON 6020) //CONT.// 18901 400 NON-ASSOCIATED PRORATED CNTY: HANSFORD
MGE RESOURCES, INC. 563288
ROBINSON WELL #: 2 RRCID -> 049593 COMPL. DATE 12/28/1970 TOTAL DEPTH 6200 PERF. 6046 - 6058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1314	N	1314	-0-	-0- B	-0-	1314	2			N	-0-					80
06	1440	N	1230	-0-	-210 B	-0-	1230	2			N	-0-					80
07	1215	N	1215	-0-	-0- B	-0-	1215	2			N	-0-					80
08	1302	N	1184	-0-	-118 B	-0-	1166	2	18	9	N	16					96
	09/01 BALANCING DATE STATUS -> -0-																
09	1230	N	1150	-0-	-80 B	-0-	1144	2	6	9	N	5					101
*10	1335	N	1335	-0-	-0- B	-0-	1335	2			N	-0-					101

CLEMENTINE (MORROW, UPPER) 18901 600 ASSOCIATED 49B CNTY: HANSFORD
APACHE CORPORATION 027200
THORESON WELL #: 1027 RRCID -> 089483 COMPL. DATE 08/08/1980 TOTAL DEPTH 7300 PERF. 6684 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	#	-0-	-0-	-0-	-0-					N	-0-					27
06	0	#	-0-	-0-	-0-	-0-					N	-0-					27
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

BRACKEN OPERATING, L.L.C. 085851
ELLIS, V. M. WELL #: 1 RRCID -> 044575 COMPL. DATE 07/19/1968 TOTAL DEPTH 6875 PERF. 6774 - 6784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAULCONER, VERNON E., INC. 263701
LEE WELL #: 1 RRCID -> 034583 COMPL. DATE 10/01/1964 TOTAL DEPTH 6817 PERF. 6716 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RENNER WELL #: 1 RRCID -> 034696 COMPL. DATE 11/17/1964 TOTAL DEPTH 6762 PERF. 6720 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1030	R	1030	-0-	-0-	-0-	1030	2			N	-0-					-0-
06	853	R	853	-0-	-0-	-0-	853	2			N	-0-					-0-
07	1054	#	1035	-0-	-19	-0-	1035	2			N	-0-					-0-
08	1054	#	575	-0-	-479	-0-	575	2			N	-0-					-0-
09	1020	#	284	-0-	-736	-0-	284	2			N	-0-					-0-
10	1023	#	435	-0-	-588	-0-	435	2			N	-0-					-0-

CLEMENTINE (NOVI) 18901 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
B AND G PRODUCTION, INC. 039870
BLACKSTONE 31 WELL #: 1 RRCID -> 211063 COMPL. DATE 06/14/2005 TOTAL DEPTH 6600 PERF. 6466 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	665	N	665	-0-	-0-	-0-	623	2	42	9	N	38					248
06	630	N	553	-0-	-77	-0-	520	2	33	9	N	30					278
07	682	N	672	-0-	-10	-0-	628	2	44	9	N	40					318
08	651	N	392	-0-	-259	-0-	373	2	19	9	N	17	190	1			145
09	540	N	319	-0-	-221	-0-	319	2			N	-0-					145
*10	704	N	704	-0-	-0-	-0-	658	2	46	9	N	42					187

CLEMENTINE (NOVI) //CONT.// 18901 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
B AND G PRODUCTION, INC. //CONT.// 039870
ELLIS 17 WELL #: 2H RRCID -> 241687 COMPL. DATE 03/24/2008 TOTAL DEPTH 6576 PERF. 6950 - 8883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3007	X	2862	-0-	-145	-0-	2845	2	17	9	N	15					86
06	2910	X	2472	-0-	-438	-0-	2462	2	10	9	N	9					95
07	3007	X	2499	-0-	-508	-0-	2491	2	8	9	N	7					102
08	3007	X	1994	-0-	-1013	-0-	1988	2	6	9	N	5					107
09	2910	X	1933	-0-	-977	-0-	1919	2	14	9	N	13					120
*10	4061	X	4061	-0-	-0-	-0-	3928	2	133	9	N	121	192	1			49

VENNEMAN 42 WELL #: 1H RRCID -> 247197 COMPL. DATE 07/02/2008 TOTAL DEPTH 6468 PERF. 6961 - 9164

05	124	N	114	-0-	-10	-0-	114	2			N	-0-					-0-
06	120	N	103	-0-	-17	-0-	103	2			N	-0-					-0-
07	124	N	116	-0-	-8	-0-	116	2			N	-0-					-0-
08	124	N	102	-0-	-22	-0-	102	2			N	-0-					-0-
09	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
10	124	N	107	-0-	-17	-0-	107	2			N	-0-					-0-

HAMMAN OIL & REFINING COMPANY 350200
ALEXANDER, C. D. WELL #: 1 RRCID -> 145485 COMPL. DATE 04/01/1993 TOTAL DEPTH 6870 PERF. 6540 - 6552

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
ALEXANDER GAS UNIT WELL #: 1 RRCID -> 038029 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6580 - 6583

05	2387	N	2326	-0-	-61	-0-	2326	2			N	-0-					22
06	2310	N	2078	-0-	-232	-0-	2078	2			N	-0-					22
07	2356	N	2196	-0-	-160	-0-	2196	2			N	-0-					22
08	2325	N	1520	-0-	-805	-0-	1520	2			N	-0-					22
09	2070	N	1649	-0-	-421	-0-	1649	2			N	-0-					22
*10	2248	N	2248	-0-	-0-	-0-	2248	2			N	-0-					22

SHIDLER, MARK L., INC. 776590
ROBERTS WELL #: 1017 RRCID -> 119363 COMPL. DATE 04/09/1985 TOTAL DEPTH 6900 PERF. 6559 - 6569

05	2567	N	2567	-0-	-0-	-0-	1	1	2553	2	N	12					142
							13	9									
06	2460	N	2351	-0-	-109	-0-	1	1	2344	2	N	5					147
							6	9									
07	2793	N	2793	-0-	-0-	-0-	1	1	2781	2	N	10					157
							11	9									
08	2573	N	1628	-0-	-945	-0-	1	1	1624	2	N	3					160
							3	9									
09	2550	N	2550	-0-	-0-	-0-	1	1	2549	2	N	-0-					160
*10	2921	N	2921	-0-	-0-	-0-	1	1	2916	2	N	4					164
							4	9									

COBURN (MORROW, LO.) 19240 500 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION 027200
CITIZENS NATL. BANK TRUSTEE -G- WELL #: 1 RRCID -> 119368 COMPL. DATE 11/19/1985 TOTAL DEPTH 11472 PERF.10822 - 10838

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COBURN (MORROW UPPER) 19240 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
JONES -25- WELL #: 4062 RRCID -> 114636 COMPL. DATE 10/31/1984 TOTAL DEPTH 11400 PERF.10258 - 10264

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LIME ROCK RESOURCES II-A, L.P. 500792
EMPORIA -29- WELL #: 483 RRCID -> 101661 COMPL. DATE 07/25/1980 TOTAL DEPTH 10348 PERF.10300 - 10306

05	283	N	283	-0-	-0-	-0-	283	2			Y	-0-					15
06	DLQ G-10		283	-0-	283	283	283	2			Y	-0-					15
07	DLQ G-10		693	-0-	693	976	693	2			Y	-0-					15
08	DLQ G-10		670	-0-	670	1646	670	2			Y	-0-					15
09	DLQ G-10		465	-0-	465	2111	465	2			Y	-0-					15
10	DLQ G-10		476	-0-	476	2587	476	2			Y	-0-					15

EMPORIA -29- WELL #: 4832 RRCID -> 114638 COMPL. DATE 10/11/1984 TOTAL DEPTH 11400 PERF.10292 - 10305

05	589	N	241	-0-	-348	-0-	241	2			Y	-0-					7
06	DLQ G-10		241	-0-	241	241	241	2			Y	-0-					7
07	DLQ G-10		159	-0-	159	400	159	2			Y	-0-					7
08	DLQ G-10		60	-0-	60	460	60	2			Y	-0-					7
09	DLQ G-10		179	-0-	179	639	179	2			Y	-0-					7
10	DLQ G-10		168	-0-	168	807	168	2			Y	-0-					7

STRAT LAND EXPLORATION COMPANY 825420
SCOTT WELL #: 1273 RRCID -> 181860 COMPL. DATE 01/27/2001 TOTAL DEPTH 11108 PERF.10132 - 10146

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UPLAND RESOURCES LLC 878931
PEYTON RANCH 183 WELL #: 1 RRCID -> 279329 COMPL. DATE 10/04/2014 TOTAL DEPTH 12000 PERF.10469 - 10474

05	93	N	20	-0-	-73	-0-	20	2			N	-0-					-0-
06	60	N	24	-0-	-36	-0-	24	2			N	-0-					-0-
07	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
08	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-
09	30	N	18	-0-	-12	-0-	18	2			N	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

COBURN LOWER (LOWER MORROW) 19241 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
WALTER WELL #: 3 RRCID -> 172553 COMPL. DATE 02/16/1999 TOTAL DEPTH 11400 PERF.11132 - 11244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIME ROCK RESOURCES II-A, L.P. 500792
LOCKHART -33- WELL #: 481 RRCID -> 097687 COMPL. DATE 01/05/1982 TOTAL DEPTH 11500 PERF.11221 - 11229

05	0	N	-0-	-0-	-0-	-0-					N	-0-					20
06	0	N	-0-	-0-	-0-	-0-					N	-0-					20
07	0	N	-0-	-0-	-0-	-0-					N	-0-					20
08	0	N	-0-	-0-	-0-	-0-					N	-0-					20
09	0	N	-0-	-0-	-0-	-0-					N	-0-					20
10	0	N	-0-	-0-	-0-	-0-					N	-0-					20

DORSEY 185 WELL #: 2 RRCID -> 170696 COMPL. DATE 05/28/1998 TOTAL DEPTH 11407 PERF. N/A

05	2102	N	2102	-0-	-0-	-0-	2102	2			N	-0-					72
06	2216	N	2216	-0-	-0-	-0-	2216	2			N	-0-					72
07	2171	N	2171	-0-	-0-	-0-	2171	2			N	-0-					72
08	1742	N	1742	-0-	-0-	-0-	1742	2			N	-0-					72
*09	2203	N	2203	-0-	-0-	-0-	2203	2			N	-0-					72
*10	2105	N	2105	-0-	-0-	-0-	2105	2			N	-0-					72

DORSEY 185 WELL #: RRCID -> 171600 COMPL. DATE 10/31/1998 TOTAL DEPTH 11440 PERF.11268 - 11296

05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					8
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					8
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					8
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					8
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					8
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					8

WORKED OVER ANOTHER ZONE.. 05/18/2015

DORSEY 185 WELL #: 5 RRCID -> 172942 COMPL. DATE 12/10/1998 TOTAL DEPTH 11400 PERF.11228 - 11260

05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
JONES TRUST WELL #: 1 RRCID -> 146791 COMPL. DATE 07/24/1993 TOTAL DEPTH 11069 PERF.10803 - 10824

05	1829	X	1365	-0-	-464	-0-	45	1	1320	2	N	-0-					78
06	1840	X	1840	-0-	-0-	-0-	45	1	1795	2	N	-0-					78
07	1829	X	1821	-0-	-8	-0-	45	1	1776	2	N	-0-					78
08	1829	X	1725	-0-	-104	-0-	36	1	1689	2	N	-0-					78
09	2861	X	2861	-0-	-0-	-0-	45	1	2816	2	N	-0-					78
*10	2817	X	2817	-0-	-0-	-0-	2817	2			N	-0-					78

COBURN LOWER (LOWER MORROW) //CONT.// 19241 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

WALTER WELL #: 2 RRCID -> 167604 COMPL. DATE 08/31/1998 TOTAL DEPTH 11273 PERF.11112 - 11234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23

LOCKHART 184 WELL #: 3 RRCID -> 172271 COMPL. DATE 12/21/1998 TOTAL DEPTH 11400 PERF.11152 - 11272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOTT WELL #: 1273 RRCID -> 190486 COMPL. DATE 07/24/2002 TOTAL DEPTH 11108 PERF.10132 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4723	X	4723	-0-	-0-	-0-	68	1	4655	2	N	-0-					160
06	4500	X	4500	-0-	-0-	-0-	68	1	4432	2	N	-0-					160
07	4600	X	4600	-0-	-0-	-0-	68	1	4532	2	N	-0-					160
08	4590	X	4590	-0-	-0-	-0-	68	1	4522	2	N	-0-					160
09	4589	X	4589	-0-	-0-	-0-	68	1	4521	2	N	-0-					160
*10	4760	X	4760	-0-	-0-	-0-	4760	2			N	-0-					160

WHEAT, ROLAND WELL #: 1342 RRCID -> 191407 COMPL. DATE 09/28/2002 TOTAL DEPTH 11100 PERF.10692 - 10792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1021	N	1021	-0-	-0-	-0-	45	1	976	2	N	-0-					-0-
06	1140	N	894	-0-	-246	-0-	45	1	849	2	N	-0-					-0-
07	930	N	894	-0-	-36	-0-	45	1	849	2	N	-0-					-0-
08	1023	N	679	-0-	-344	-0-	45	1	634	2	N	-0-					-0-
09	900	N	819	-0-	-81	-0-	45	1	774	2	N	-0-					-0-
10	899	N	542	-0-	-357	-0-	542	2			N	-0-					-0-

GRAY WELL #: 3254 RRCID -> 192032 COMPL. DATE 09/08/2016 TOTAL DEPTH 11400 PERF.11160 - 11282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	-0-	-0-	-93	-0-					N	-0-					159
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					159
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					159
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					159
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					159
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					159

PLUGGED AND ABANDONED_____ 06/29/2018 - P/A 06/29/18

JONES TRUST WELL #: 2274 RRCID -> 197990 COMPL. DATE 08/23/2003 TOTAL DEPTH 11100 PERF.10740 - 10758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3045	X	3045	-0-	-0-	-0-	45	1	3000	2	N	-0-					132
06	3117	X	3117	-0-	-0-	-0-	45	1	3072	2	N	-0-					132
07	3087	X	3087	-0-	-0-	-0-	39	1	3048	2	N	-0-					132
08	3337	X	3337	-0-	-0-	-0-	45	1	3292	2	N	-0-					132
09	3113	X	3113	-0-	-0-	-0-	45	1	3068	2	N	-0-					132
*10	3073	X	3073	-0-	-0-	-0-	3073	2			N	-0-					132

COBURN LOWER (LOWER MORROW) //CONT.// 19241 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
R. W. WELL #: 1343 RRCID -> 230996 COMPL. DATE 09/01/2007 TOTAL DEPTH 11101 PERF.10732 - 10830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLDWATER CREEK (MARMATON) 19454 500 ASSOCIATED 49B CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
CLUCK -D- WELL #: 1 RRCID -> 065032 COMPL. DATE 01/22/1976 TOTAL DEPTH 5700 PERF. 5426 - 5438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1767	#	2041	-0-	274 B	-2443	2041	3			N	-0-					-0-
06	1710	#	1816	-0-	106 B	-2337	1816	3			N	-0-					-0-
07	992	#	1880	-0-	888 B	-1449	1880	3			N	-0-					-0-
08	1364	#	1780	-0-	416 B	-1033	1780	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -1033																	
09	1830	#	768	-0-	-1062 B	-2095	768	3			N	-0-					-0-
10	1891	#	699	-0-	-1192 B	-3287	699	3			N	-0-					-0-

COLDWATER CREEK (PENN, UPPER) 19454 700 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
CLUCK -D- WELL #: 2 RRCID -> 069595 COMPL. DATE 10/14/1976 TOTAL DEPTH 4625 PERF. 4322 - 4430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TRAVELERS OIL COMPANY 865980
WHORTON, W.A. WELL #: 2 U RRCID -> 071194 COMPL. DATE 12/21/1976 TOTAL DEPTH 5650 PERF. 4313 - 4330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLDWATER CREEK E.(MORROW UPPER) 19455 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
JCB II ENTERPRISES, LLC 430581
HARRIS WELL #: 3029 RRCID -> 127958 COMPL. DATE 02/25/1988 TOTAL DEPTH 7500 PERF. 6877 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	935	N	935	-0-	-0-	-0-	935	2			N	-0-					97
06	841	N	841	-0-	-0-	-0-	841	2			N	-0-					97
07	874	N	874	-0-	-0-	-0-	874	2			N	-0-					97
08	930	N	865	-0-	-65	-0-	865	2			N	-0-					97
09	840	N	790	-0-	-50	-0-	790	2			N	-0-					97
*10	874	N	874	-0-	-0-	-0-	874	2			N	-0-					97

COLDWATER CREEK, E. (OSWEGO) 19455 550 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
J-BREX COMPANY 427513
LONG WELL #: RRCID -> 276413 COMPL. DATE 01/27/2014 TOTAL DEPTH 6380 PERF. 6124 - 6174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					11
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					11
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					11
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					11
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					11
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					11

WORKED OVER ANOTHER ZONE.. 07/15/2015

DOUBLE D-E WELL #: 2203 RRCID -> 280080 COMPL. DATE 08/12/2013 TOTAL DEPTH 7800 PERF. 6100 - 6142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	#	-0-	-0-	-0-	-0-					N	-0-					73
06	0	N	-0-	-0-	-0-	-0-					N	-0-					73
07	0	N	-0-	-0-	-0-	-0-					N	-0-					73
08	0	N	-0-	-0-	-0-	-0-					N	-0-					73
09	0	N	-0-	-0-	-0-	-0-					N	-0-					73
10	0	N	-0-	-0-	-0-	-0-					N	-0-					73

COLDWATER RANCH (DOUGLAS) 19458 300 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
COLDWATER B WELL #: 8 RRCID -> 134398 COMPL. DATE 06/28/1996 TOTAL DEPTH 4725 PERF. 4144 - 4638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLDWATER B WELL #: 9 RRCID -> 173551 COMPL. DATE 06/03/1999 TOTAL DEPTH 4750 PERF. 4560 - 4608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
06	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
07	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
10	12	N	-0-	-0-	-12	-0-					N	-0-					-0-

COLDWATER RANCH (ST. LOUIS) 19458 500 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
COLDWATER -C- WELL #: 11 RRCID -> 126790 COMPL. DATE 01/27/1988 TOTAL DEPTH 7314 PERF. 6235 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18

COLDWATER RANCH (TONKAWA) 19458 600 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
COLDWATER -E- WELL #: 5 RRCID -> 123891 COMPL. DATE 11/09/1992 TOTAL DEPTH 5777 PERF. 4915 - 5122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64

COLLARD (COUNCIL GROVE) 19623 250 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
EDWARDS 11 WELL #: 2 RRCID -> 159513 COMPL. DATE 06/22/1996 TOTAL DEPTH 3800 PERF. 3692 - 3698

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COLLARD (WHITE DOLOMITE) 19623 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
COLLARD -A- WELL #: 1 RRCID -> 040044 COMPL. DATE 03/01/1966 TOTAL DEPTH 5149 PERF. 3408 - 3426

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

EDWARDS 11 WELL #: 2 RRCID -> 171504 COMPL. DATE 10/10/1998 TOTAL DEPTH 3800 PERF. 3420 - 3428

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	PRTL PLG	NO RPT	-0-	-0-	2481			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	2481			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	2481			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	2481			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	2481			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	2481			N	NO RPT			-0-

PATTEN 178 WELL #: 2 RRCID -> 173067 COMPL. DATE 01/28/1999 TOTAL DEPTH 3951 PERF. 3464 - 3468

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GELNAR 180 WELL #: 2 RRCID -> 177645 COMPL. DATE 03/24/2000 TOTAL DEPTH 6365 PERF. 3445 - 3455

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

COLTON (ADMIRE) 19830 003 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
HRF EXPLORATION & PRODUCTION,LLC 341528
BERGNER WELL #: 1 RRCID -> 202570 COMPL. DATE 03/26/2004 TOTAL DEPTH 3540 PERF. 3268 - 3298

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

COURSON RANCH (ATOKA) 21154 003 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH TEW WELL #: 202 RRCID -> 213986 COMPL. DATE 02/05/2005 TOTAL DEPTH 10618 PERF. 8233 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	X	1201	-0-	-194	-0-	92	1	1109	2	N	-0-					222
06	1189	N	1189	-0-	-0-	-0-	91	1	1098	2	N	-0-					222
07	1209	N	1206	-0-	-3	-0-	93	1	1113	2	N	-0-					222
08	1264	N	1264	-0-	-0-	-0-	97	1	1167	2	N	-0-					222
*09	1285	N	1285	-0-	-0-	-0-	99	1	1186	2	N	-0-					222
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					222

COURSON RANCH TEW WELL #: 103 RRCID -> 213987 COMPL. DATE 05/18/2005 TOTAL DEPTH 9150 PERF. 8250 - 8263

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					165
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					165
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					165
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					165
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					165
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					165

COURSON RANCH S. PA 2 WELL #: 6150 RRCID -> 220301 COMPL. DATE 05/04/2006 TOTAL DEPTH 10050 PERF. 8116 - 8122

05	372	N	273	-0-	-99	-0-	273	2			N	-0-					419
06	154	N	154	-0-	-0-	-0-	154	2			N	-0-					419
07	403	N	100	-0-	-303	-0-	100	2			N	-0-					419
08	279	N	92	-0-	-187	-0-	92	2			N	-0-					419
09	150	N	-0-	-0-	-150	-0-					N	-0-					419
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					419

COURSON RANCH TEW WELL #: 102 RRCID -> 222837 COMPL. DATE 08/24/2006 TOTAL DEPTH 10665 PERF. 8225 - 8235

05	649	X	649	-0-	-0-	-0-	162	1	487	2	N	-0-					656
06	707	N	707	-0-	-0-	-0-	177	1	530	2	N	-0-					656
07	740	N	740	-0-	-0-	-0-	185	1	555	2	N	-0-					656
08	651	N	555	-0-	-96	-0-	139	1	416	2	N	-0-					656
09	720	N	440	-0-	-280	-0-	110	1	330	2	N	-0-					656
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					656

COURSON RANCH (HUNTON) 21154 220 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH T.E. WHITE WELL #: 102 RRCID -> 206721 COMPL. DATE 10/28/2004 TOTAL DEPTH 10665 PERF.10178 - 10186

05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH TE. WHITE WELL #: 302 RRCID -> 212183 COMPL. DATE 09/09/2005 TOTAL DEPTH 10371 PERF.10106 - 10135

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					104
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					104

COURSON RANCH (MORROW, UPPER) 21154 250 ASSOCIATED CAPACITY CNTY: ROBERTS
H & L EXPLORATION COMPANY, LLC 339771
MCGARRAUGH, A.C. WELL #: 4 RRCID -> 217496 COMPL. DATE 01/08/2006 TOTAL DEPTH 10336 PERF. 8308 - 8317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

LATIGO PETROLEUM, LLC 488260
COURSON RANCH O.T. BROWN WELL #: 4 RRCID -> 217495 COMPL. DATE 11/26/2005 TOTAL DEPTH 9350 PERF. 8541 - 8547

05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
STATE OF TEXAS WELL #: RRCID -> 238694 COMPL. DATE 04/05/2008 TOTAL DEPTH 9434 PERF. 8734 - 9092

05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					64
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					64
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					64
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					64
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					64
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					64

PLUGGED AND ABANDONED_____ 01/13/2015

COURSON RANCH (WOLFCAMP) 21154 800 ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH TEW WELL #: 402 RRCID -> 223516 COMPL. DATE 01/03/2006 TOTAL DEPTH 8837 PERF. 3582 - 3594

05	491	R	491	-0-	-0-	-0-	107	1	384	2	N	-0-					354
06	510	#	275	-0-	-235	-0-	60	1	215	2	N	-0-					354
07	527	#	163	-0-	-364	-0-	35	1	126	2	N	2	2	8			354
							2	9									
08	496	N	163	-0-	-333	-0-	35	1	128	2	N	-0-					354
*09	369	N	369	-0-	-0-	-0-	80	1	289	2	N	-0-					354
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					354

CRAIG RANCH (MORROW) 21458 500 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
COURSON OIL & GAS, INC. 182785
THOMAS WELL #: 2104 RRCID -> 156569 COMPL. DATE 11/04/1995 TOTAL DEPTH 6900 PERF. 6705 - 6740

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS WELL #: 1104T RRCID -> 156636 COMPL. DATE 11/19/1995 TOTAL DEPTH 6900 PERF. 6709 - 6727

05	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CRAIG RANCH (MORROW) //CONT.// 21458 500 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
JTL OPERATING CO., INC 448052
CRAIG WELL #: 2080 RRCID -> 143140 COMPL. DATE 10/20/1992 TOTAL DEPTH 6855 PERF. 6691 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRAIG WELL #: 3 RRCID -> 163409 COMPL. DATE 03/20/1997 TOTAL DEPTH 6830 PERF. 6660 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
CRAIG WELL #: 8001 RRCID -> 128311 COMPL. DATE 05/28/1988 TOTAL DEPTH 6835 PERF. 6689 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CRAIG -H- WELL #: 4 RRCID -> 131304 COMPL. DATE 05/17/1989 TOTAL DEPTH 6900 PERF. 6670 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1094	N	1094	-0-	-0-	-0-	1094	3			N	-0-					-0-
06	2447	N	2447	-0-	-0-	-0-	2447	3			N	-0-					-0-
07	3100	N	3624	-0-	524	524	3624	3			N	-0-					-0-
08	3100	N	3530	-0-	430	954	3530	3			N	-0-					-0-
09	3000	N	3302	-0-	302	1256	3302	3			N	-0-					-0-
*10	4179	X	2923	-0-	-1256	-0-	2923	3			N	-0-					-0-

CRAIG -A- WELL #: 2 RRCID -> 134408 COMPL. DATE 03/21/1990 TOTAL DEPTH 6886 PERF. 6665 - 6690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CRAIG E WELL #: 2ST RRCID -> 139576 COMPL. DATE 04/15/2005 TOTAL DEPTH 6950 PERF. 6531 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	15526	X	3383	-0-	-12143	-0-	3383	3			Y	-0-					93
06	3195	X	3195	-0-	-0-	-0-	3195	3			Y	-0-					93
07	3565	X	3204	-0-	-361	-0-	3204	3			Y	-0-					93
08	3565	X	3017	-0-	-548	-0-	3017	3			Y	-0-					93
09	3450	X	2928	-0-	-522	-0-	2928	3			Y	-0-					93
10	3379	X	3191	-0-	-188	-0-	3191	3			Y	-0-					93

CRAIG RANCH (MORROW) //CONT.// 21458 500 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CORENE A WELL #: 2 RRCID -> 155870 COMPL. DATE 09/12/1995 TOTAL DEPTH 6950 PERF. 6687 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1763	N	134	-0-	-1629	-0-	134	3			Y	-0-					-0-
06	327	N	327	-0-	-0-	-0-	327	3			Y	-0-					-0-
07	538	N	538	-0-	-0-	-0-	538	3			Y	-0-					-0-
08	609	N	609	-0-	-0-	-0-	609	3			Y	-0-					-0-
09	633	N	633	-0-	-0-	-0-	633	3			Y	-0-					-0-
*10	565	N	565	-0-	-0-	-0-	565	3			Y	-0-					-0-

CRAIG E WELL #: 3 RRCID -> 177731 COMPL. DATE 04/18/2000 TOTAL DEPTH 6975 PERF. 6698 - 6704

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CRAIG E WELL #: 4 RRCID -> 181079 COMPL. DATE 11/22/2000 TOTAL DEPTH 7000 PERF. 6696 - 6715

05	1470	N	1470	-0-	-0-	-0-	1470	3			N	-0-					68
06	1262	N	1262	-0-	-0-	-0-	1262	3			N	-0-					68
07	1309	N	1309	-0-	-0-	-0-	1309	3			N	-0-					68
08	2116	N	2116	-0-	-0-	-0-	2116	3			N	-0-					68
09	2693	N	2693	-0-	-0-	-0-	2693	3			N	-0-					68
*10	2644	N	2644	-0-	-0-	-0-	2644	3			N	-0-					68

CORENE A WELL #: 5 RRCID -> 183561 COMPL. DATE 03/21/2001 TOTAL DEPTH 7025 PERF. 6707 - 6738

05	590	N	590	-0-	-0-	-0-	590	3			N	-0-					20
06	545	N	545	-0-	-0-	-0-	545	3			N	-0-					20
07	557	N	557	-0-	-0-	-0-	557	3			N	-0-					20
08	558	N	558	-0-	-0-	-0-	558	3			N	-0-					20
09	548	N	548	-0-	-0-	-0-	548	3			N	-0-					20
*10	569	N	569	-0-	-0-	-0-	569	3			N	-0-					20

CRAIG E WELL #: 2R RRCID -> 202245 COMPL. DATE 04/21/2004 TOTAL DEPTH 6950 PERF. 6662 - 6674

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					88
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					88
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					88
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					88
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					88
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					88

BOSS A WELL #: 2 RRCID -> 228392 COMPL. DATE 04/16/2007 TOTAL DEPTH 7050 PERF. 6743 - 6757

05	160	N	160	-0-	-0-	-0-	160	3			N	-0-					29
06	158	N	158	-0-	-0-	-0-	158	3			N	-0-					29
07	173	N	173	-0-	-0-	-0-	173	3			N	-0-					29
08	174	N	174	-0-	-0-	-0-	174	3			N	-0-					29
09	311	N	311	-0-	-0-	-0-	311	3			N	-0-					29
10	186	N	158	-0-	-28	-0-	158	3			N	-0-					29

CRAIG RANCH, E. (MORROW) 21459 250 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
WITTER B WELL #: 7 RRCID -> 177663 COMPL. DATE 01/09/2000 TOTAL DEPTH 6980 PERF. 6680 - 6690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	64	N	64	-0-	-0-	-0-	64	3			N	-0-					28
06	70	N	70	-0-	-0-	-0-	70	3			N	-0-					28
07	31	N	31	-0-	-0-	-0-	31	3			N	-0-					28
08	32	N	32	-0-	-0-	-0-	32	3			N	-0-					28
09	60	N	15	-0-	-45	-0-	15	3			N	-0-					28
10	31	N	12	-0-	-19	-0-	12	3			N	-0-					28

WITTER B WELL #: 8 RRCID -> 177689 COMPL. DATE 05/05/2000 TOTAL DEPTH 6950 PERF. 6633 - 6642

05	832	N	832	-0-	-0-	-0-	832	3			N	-0-					-0-
06	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
07	827	N	827	-0-	-0-	-0-	827	3			N	-0-					-0-
08	801	N	801	-0-	-0-	-0-	801	3			N	-0-					-0-
09	770	N	770	-0-	-0-	-0-	770	3			N	-0-					-0-
10	837	N	793	-0-	-44	-0-	793	3			N	-0-					-0-

DICKEY WELL #: 2 RRCID -> 178350 COMPL. DATE 06/13/2000 TOTAL DEPTH 6950 PERF. 6612 - 6629

05	735	N	735	-0-	-0-	-0-	735	3			N	-0-					37
06	705	N	705	-0-	-0-	-0-	705	3			N	-0-					37
07	722	N	722	-0-	-0-	-0-	722	3			N	-0-					37
08	747	N	747	-0-	-0-	-0-	747	3			N	-0-					37
09	1018	N	1018	-0-	-0-	-0-	1018	3			N	-0-					37
*10	1418	N	1418	-0-	-0-	-0-	1418	3			N	-0-					37

ETOILE WELL #: 2 RRCID -> 181960 COMPL. DATE 01/10/2001 TOTAL DEPTH 7000 PERF. 6634 - 6642

05	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
06	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
07	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
08	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
09	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
*10	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-

SHER A WELL #: 1 RRCID -> 182765 COMPL. DATE 02/04/2001 TOTAL DEPTH 7100 PERF. 6655 - 6666

05	126	N	126	-0-	-0-	-0-	126	3			N	-0-					55
06	107	N	107	-0-	-0-	-0-	107	3			N	-0-					55
07	114	N	114	-0-	-0-	-0-	114	3			N	-0-					55
08	108	N	108	-0-	-0-	-0-	108	3			N	-0-					55
09	120	N	-0-	-0-	-120	-0-					N	-0-					55
10	124	N	-0-	-0-	-124	-0-					N	-0-					55

CREE-FLOWERS(ALBANY DOLOMITE,LO) 21617 111 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS BROTHERS WELL #: 9074 RRCID -> 176683 COMPL. DATE 01/25/2000 TOTAL DEPTH 9550 PERF. 3805 - 3825

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CREE-FLOWERS(ALBANY DOLOMITE,LO)//CONT.// 21617 111 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
FLOWERS, R. L. WELL #: 1 RRCID -> 021831 COMPL. DATE 05/17/1958 TOTAL DEPTH N/A PERF. 3744 - 3772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/16/2018 - PLUGGED 07/16/18

FLOWERS, KIM WELL #: 1 U RRCID -> 134397 COMPL. DATE 01/10/1990 TOTAL DEPTH 4301 PERF. 3821 - 3861

05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
07	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS, K. WELL #: 2KU RRCID -> 141493 COMPL. DATE 05/08/1992 TOTAL DEPTH 4230 PERF. 3832 - 3866

05	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
06	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
07	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
08	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
09	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
*10	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-

FLOWERS WELL #: 3 RRCID -> 141870 COMPL. DATE 06/27/1991 TOTAL DEPTH 4310 PERF. 3654 - 3936

05	2454	N	2454	-0-	-0-	-0-	290	1	2164	3	N	-0-					-0-
06	2395	N	2395	-0-	-0-	-0-	2395	3			N	-0-					-0-
07	2442	N	2442	-0-	-0-	-0-	2442	3			N	-0-					-0-
08	2170	N	1146	-0-	-1024	-0-	270	1	876	3	N	-0-					-0-
09	2100	N	1201	-0-	-899	-0-	300	1	901	3	N	-0-					-0-
10	2170	N	1365	-0-	-805	-0-	310	1	1055	3	N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
FLOWERS BROTHERS WELL #: 1074 RRCID -> 214283 COMPL. DATE 05/18/2005 TOTAL DEPTH 4300 PERF. 4148 - 4228

05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREE-FLOWERS (DOUGLAS) 21617 555 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
FLOWERS WELL #: 4 RRCID -> 181845 COMPL. DATE 03/09/2001 TOTAL DEPTH 6310 PERF. 6130 - 6218

05	2945	X	2927	-0-	-18	-0-	310	1	2598	3	N	17	17	8			-0-
							19	9									
06	2850	X	2463	-0-	-387	-0-	120	1	2339	3	N	4	4	8			-0-
							4	9									
07	2945	X	2168	-0-	-777	-0-	2168	3			N	-0-					-0-
08	2945	X	2491	-0-	-454	-0-	2491	3			N	-0-					-0-
09	2850	X	2658	-0-	-192	-0-	2652	3	6	9	N	5	5	8			-0-
10	2914	X	2672	-0-	-242	-0-	2672	3			N	-0-					-0-

CREE-FLOWERS (DOUGLAS) //CONT.// 21617 555 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
FLOWERS, KIM WELL #: 7 RRCID -> 186430 COMPL. DATE 09/25/2001 TOTAL DEPTH 6400 PERF. 6300 - 6310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	3	-0-	-59	-0-	3	3			N	-0-					120
06	60	N	10	-0-	-50	-0-	10	3			N	-0-					120
07	6	N	3	-0-	-3	-0-	3	3			N	-0-					120
08	3	N	3	-0-	-0-	-0-	3	3			N	-0-					120
09	10	N	-0-	-0-	-10	-0-					N	-0-					120
*10	5	N	5	-0-	-0-	-0-	5	3			N	-0-					120

CIMAREX ENERGY CO. 153438
MILLS, R. D. WELL #: 1 RRCID -> 053817 COMPL. DATE 04/06/1973 TOTAL DEPTH 9140 PERF. 5834 - 6020

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					8
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					8
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					8
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					8
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					8
*10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					8

MILLS, R. D. -A- WELL #: 1 RRCID -> 054235 COMPL. DATE 09/01/1972 TOTAL DEPTH 6256 PERF. 5884 - 6110

05	217	N	85	-0-	-132	-0-	85	2			N	-0-					100
06	120	N	25	-0-	-95	-0-	25	2			N	-0-					100
07	93	N	-0-	-0-	-93	-0-					N	-0-					100
08	93	N	-0-	-0-	-93	-0-					N	-0-					100
09	30	N	-0-	-0-	-30	-0-					N	-0-					100
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					100

CREE-FLOWERS (GRANITE WASH) 21617 666 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS BROTHERS WELL #: 7074 RRCID -> 151344 COMPL. DATE N/A TOTAL DEPTH 9500 PERF. 8665 - 9218

05	3239	X	3239	-0-	-0-	-0-	3239	3			N	-0-					171
06	3016	X	3016	-0-	-0-	-0-	2848	3	168	9	N	153	189	1			135
07	3086	X	3086	-0-	-0-	-0-	3086	3			N	-0-					135
08	2943	X	2943	-0-	-0-	-0-	2943	3			N	-0-					135
09	2978	X	2978	-0-	-0-	-0-	2831	3	147	9	N	134	182	1			87
*10	2981	X	2981	-0-	-0-	-0-	2981	3			N	-0-					87

FLOWERS BROTHERS WELL #: 8074 RRCID -> 152882 COMPL. DATE 01/30/1995 TOTAL DEPTH 9500 PERF. 8606 - 8686

05	779	N	779	-0-	-0-	-0-	779	3			N	-0-					72
06	750	N	742	-0-	-8	-0-	742	3			N	-0-					72
07	775	N	761	-0-	-14	-0-	761	3			N	-0-					72
08	865	N	865	-0-	-0-	-0-	865	3			N	-0-					72
09	842	N	842	-0-	-0-	-0-	842	3			N	-0-					72
*10	783	N	783	-0-	-0-	-0-	783	3			N	-0-					72

CREE-FLOWERS (WOLFCAMP) 21617 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWER BROS. WELL #: 5 RRCID -> 115963 COMPL. DATE 11/09/1984 TOTAL DEPTH 6422 PERF. 4133 - 4165

05	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
06	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
07	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
08	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
09	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
*10	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-

CREE-FLOWERS (WOLFCAMP) //CONT.// 21617 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS BROS. WELL #: 1073 RRCID -> 166013 COMPL. DATE 04/22/1998 TOTAL DEPTH 9500 PERF. 3854 - 4174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
FLOWERS, KIM WELL #: 1 L RRCID -> 133591 COMPL. DATE 01/10/1990 TOTAL DEPTH 4301 PERF. 4092 - 4155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
06	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
07	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS, K. WELL #: 2KL RRCID -> 137303 COMPL. DATE 01/26/1991 TOTAL DEPTH 4230 PERF. 4164 - 4172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LE NORMAN OPERATING LLC 491579
MARTIN TRUST WELL #: 2072 RRCID -> 125533 COMPL. DATE 06/03/1987 TOTAL DEPTH 4300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MGE RESOURCES, INC. 563288
FLOWERS WELL #: 1 RRCID -> 176691 COMPL. DATE 04/03/2000 TOTAL DEPTH 4325 PERF. 3801 - 3836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREE-FLOWERS (WOLFCAMP DOLOMITE) 21617 777 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS BROTHERS WELL #: 3 RRCID -> 021825 COMPL. DATE 09/30/1959 TOTAL DEPTH 3987 PERF. 3869 - 3918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CREE-FLOWERS (WOLFCAMP DOLOMITE)//CONT.// 21617 777 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS, J. L. WELL #: 179 RRCID -> 021829 COMPL. DATE 01/04/1956 TOTAL DEPTH 10342 PERF. 3874 - 3908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
06	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
07	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
08	682	N	592	-0-	-90	-0-	592	3			N	-0-					-0-
09	660	N	600	-0-	-60	-0-	600	3			N	-0-					-0-
*10	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-

FLOWERS, J. L. WELL #: 2079 RRCID -> 152801 COMPL. DATE 01/23/1995 TOTAL DEPTH 3930 PERF. 3810 - 3880

05	2709	N	2709	-0-	-0-	-0-	82	1	2627	3	N	-0-					-0-
06	2718	N	2718	-0-	-0-	-0-	79	1	2639	3	N	-0-					-0-
07	2605	N	2605	-0-	-0-	-0-	81	1	2524	3	N	-0-					-0-
08	2803	N	2803	-0-	-0-	-0-	81	1	2722	3	N	-0-					-0-
09	2533	N	2533	-0-	-0-	-0-	79	1	2454	3	N	-0-					-0-
*10	2666	N	2666	-0-	-0-	-0-	81	1	2585	3	N	-0-					-0-

FLOWERS BROTHERS WELL #: 9074 RRCID -> 170479 COMPL. DATE 02/28/1998 TOTAL DEPTH 9550 PERF. 4112 - 4192

05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FLOWERS BROTHERS WELL #: 1073 RRCID -> 170708 COMPL. DATE 04/22/1998 TOTAL DEPTH 9500 PERF. 3854 - 3927

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LONE TREE OIL & GAS LLC 507473
FLOWERS WELL #: 1078 RRCID -> 138724 COMPL. DATE 04/17/1991 TOTAL DEPTH 4300 PERF. 3708 - 3756

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
FLOWERS BROTHERS WELL #: 1074 RRCID -> 214284 COMPL. DATE 05/18/2005 TOTAL DEPTH 4300 PERF. 3848 - 4228

05	3123	X	2760	-0-	-363	-0-	109	1	2651	2	N	-0-					-0-
06	2310	X	2125	-0-	-185	-0-	130	1	1995	2	N	-0-					-0-
07	2387	X	1064	-0-	-1323	-0-	130	1	934	2	N	-0-					-0-
08	2387	X	198	-0-	-2189	-0-	67	1	131	2	N	-0-					-0-
09	2310	X	110	-0-	-2200	-0-	39	1	71	2	N	-0-					-0-
10	2387	X	-0-	-0-	-2387	-0-					N	-0-					-0-

CREE-FLOWERS (WOLFCAMP DOLOMITE)//CONT.// 21617 777 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
FLOWERS, J.L. WELL #: 3079 RRCID -> 217709 COMPL. DATE 02/01/2006 TOTAL DEPTH 4250 PERF. 3840 - 3888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	130	-0-	-614	-0-	130	1			N	-0-					-0-
06	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
07	36	N	NO RPT	-0-	-36	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/10/2018 - PLUGGED 07/10/18

FLOWERS, J.L. WELL #: 4079 RRCID -> 219005 COMPL. DATE 06/20/2006 TOTAL DEPTH 4150 PERF. 3794 - 3860

05	1944	X	1944	-0-	-0-	-0-	96	1	1848	2	N	-0-					-0-
06	4409	X	4409	-0-	-0-	-0-	95	1	4314	2	N	-0-					-0-
07	5565	X	5565	-0-	-0-	-0-	113	1	5452	2	N	-0-					-0-
08	3671	X	3671	-0-	-0-	-0-	130	1	3541	2	N	-0-					-0-
09	5260	X	5260	-0-	-0-	-0-	130	1	5130	2	N	-0-					-0-
*10	4465	X	4465	-0-	-0-	-0-	130	1	4335	2	N	-0-					-0-

CUMBERLAND (MORROW) 22208 250 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
FILES WELL #: 8 RRCID -> 181067 COMPL. DATE 12/17/2000 TOTAL DEPTH 6600 PERF. 6310 - 6340

05	951	N	951	-0-	-0-	-0-	951	3			N	-0-					100
06	937	N	937	-0-	-0-	-0-	937	3			N	-0-					100
07	935	N	935	-0-	-0-	-0-	935	3			N	-0-					100
08	1094	N	1094	-0-	-0-	-0-	1094	3			N	-0-					100
09	984	N	984	-0-	-0-	-0-	984	3			N	-0-					100
10	930	N	756	-0-	-174	-0-	756	3			N	-0-					100

WILLIAMS B WELL #: 4 RRCID -> 182356 COMPL. DATE 02/05/2001 TOTAL DEPTH 6850 PERF. 6571 - 6590

05	2417	N	2417	-0-	-0-	-0-	2417	3			N	-0-					-0-
06	2305	N	2305	-0-	-0-	-0-	2305	3			N	-0-					-0-
07	2389	N	2389	-0-	-0-	-0-	2389	3			N	-0-					-0-
08	2414	N	2414	-0-	-0-	-0-	2414	3			N	-0-					-0-
09	2354	N	2354	-0-	-0-	-0-	2354	3			N	-0-					-0-
*10	2406	N	2406	-0-	-0-	-0-	2406	3			N	-0-					-0-

XTO ENERGY INC. 945936
CLUCK -D- WELL #: 3 RRCID -> 147806 COMPL. DATE 11/17/1993 TOTAL DEPTH 6900 PERF. 6406 - 6420

05	1858	N	1858	-0-	-0-	-0-	1848	3	10	9	N	9					159
06	1164	N	1164	-0-	-0-	-0-	1161	3	3	9	N	3					162
07	992	N	-0-	-0-	-992	-0-					N	-0-					162
08	2295	N	2295	-0-	-0-	-0-	2282	3	13	9	N	12					174
09	2165	N	2165	-0-	-0-	-0-	2165	3			N	-0-					174
*10	1836	N	1836	-0-	-0-	-0-	1829	3	7	9	N	6					180

CUTTER (CHESTER) 22390 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
STAFFORD WELL #: 1 RRCID -> 228188 COMPL. DATE 06/04/2007 TOTAL DEPTH 9001 PERF. 8148 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1052	N	1052	-0-	-0-	-0-	56	1	993	2	N	3					133
							3	9									
06	1080	N	1002	-0-	-78	-0-	60	1	942	2	N	-0-					133
07	1054	N	1036	-0-	-18	-0-	62	1	974	2	N	-0-					133
08	1054	N	920	-0-	-134	-0-	52	1	864	2	N	4					137
							4	9									
09	990	N	820	-0-	-170	-0-	48	1	772	2	N	-0-	120	1			17
*10	1065	N	1065	-0-	-0-	-0-	62	1	1003	2	N	-0-					17

D.W.P. PRODUCTION 196927
PERRYTON GAS UNIT WELL #: 3 RRCID -> 170821 COMPL. DATE 03/05/1998 TOTAL DEPTH 8850 PERF. 8174 - 8181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
06	90	N	65	-0-	-25	-0-	65	2			N	-0-					-0-
07	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
08	124	N	77	-0-	-47	-0-	77	2			N	-0-					-0-
09	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
10	93	N	89	-0-	-4	-0-	89	2			N	-0-					-0-

MGE RESOURCES, INC. 563288
BRILLHART WELL #: 1926 RRCID -> 247811 COMPL. DATE 02/18/2009 TOTAL DEPTH 9000 PERF. 8020 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	839	N	839	-0-	-0-	-0-	839	2			N	-0-					157
06	870	N	53	-0-	-817	-0-	53	2			N	-0-					157
07	930	N	840	-0-	-90	-0-	840	2			N	-0-					157
08	837	N	783	-0-	-54	-0-	783	2			N	-0-					157
09	496	N	496	-0-	-0-	-0-	496	2			N	-0-					157
10	837	N	418	-0-	-419	-0-	418	2			N	-0-					157

MARVIN WELL #: 201 RRCID -> 284835 COMPL. DATE 08/06/2018 TOTAL DEPTH 8890 PERF. 8290 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	25514	X	25514	-0-	-0-	-0-	25163	2	351	9	N	319	184	1			135
09	34560	X	23903	-0-	-10657	-0-	23703	2	200	9	N	182	189	1			128
10	35712	X	11227	-0-	-24485	-0-	11133	2	94	9	N	85					213

WICHITA WATER LLC 921665
PERRYTON GAS UNIT WELL #: 2 RRCID -> 174890 COMPL. DATE 04/08/2011 TOTAL DEPTH 8900 PERF. 3000 - 4170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
LOUISE WELL #: 4 C RRCID -> 125681 COMPL. DATE 08/17/1987 TOTAL DEPTH 8353 PERF. 8090 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					62
06	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					62
07	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					62
08	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					62
09	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					62
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					62

CUTTER (CHESTER) //CONT.// 22390 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
ADDISON -1012- WELL #: 1D RRCID -> 162320 COMPL. DATE N/A TOTAL DEPTH 10266 PERF. 8205 - 8287

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

D. G. (MORROW LOWER) 22591 500 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
CONTINENTAL TREND RESOURCES, INC 173783
METHODIST HOME WELL #: 2 RRCID -> 107623 COMPL. DATE 05/10/1983 TOTAL DEPTH 9403 PERF. 9186 - 9224

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0- B	-1132					N	-0-					10
06	14B2 EXT	-0-	-0-	-0- B	-1132					N	-0-					10
07	14B2 EXT	-0-	-0-	-0- B	-1132					N	-0-					10
08	14B2 EXT	-0-	-0-	-0- B	-1132					N	-0-					10
09	14B2 EXT	-0-	-0-	-0- B	-1132					N	-0-					10
10	14B2 EXT	-0-	-0-	-0- B	-1132					N	-0-	10	6			-0-

SINER WELL #: 1 RRCID -> 175348 COMPL. DATE 10/01/1999 TOTAL DEPTH 9425 PERF. 9192 - 9211

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

DANDEN (DOUGLAS) 22999 300 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
H & L OPERATING CO., LLC 339787
TEXACO FEE WELL #: 1125 RRCID -> 167725 COMPL. DATE 03/06/1998 TOTAL DEPTH 5000 PERF. 4772 - 4782

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HARMON, C. E. OIL, INC. 357436
SPIVEY WELL #: 1 R RRCID -> 170144 COMPL. DATE 07/19/1998 TOTAL DEPTH 4950 PERF. 4770 - 4778

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3596 X	646	-0-	-2950	-0-	646	2			N	-0-					-0-
06	3480 X	136	-0-	-3344	-0-	136	2			N	-0-					-0-
07	3596 X	3422	-0-	-174	-0-	3422	2			N	-0-					-0-
08	4931 X	4931	-0-	-0-	-0-	4931	2			N	-0-					-0-
09	4327 X	4327	-0-	-0-	-0-	4327	2			N	-0-					-0-
*10	4608 X	4608	-0-	-0-	-0-	4608	2			N	-0-					-0-

DANIEL (ATOKA LIME) 23019 166 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
KNOX-PIPKIN WELL #: 228 L RRCID -> 021844 COMPL. DATE 01/02/1960 TOTAL DEPTH 8639 PERF. 7730 - 7734

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1264 N	1264	-0-	-0-	-0-	1264	3			Y	-0-					-0-
06	1220 N	1220	-0-	-0-	-0-	1220	3			Y	-0-					-0-
07	1224 N	1224	-0-	-0-	-0-	1224	3			Y	-0-					-0-
08	1271 N	1207	-0-	-64	-0-	1207	3			Y	-0-					-0-
09	1230 N	1160	-0-	-70	-0-	1160	3			Y	-0-					-0-
10	1209 N	1170	-0-	-39	-0-	1170	3			Y	-0-					-0-

DANIEL (ATOKA LIME) //CONT.// 23019 166 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
DANIELS -E- WELL #: 1 RRCID -> 107145 COMPL. DATE 07/27/2001 TOTAL DEPTH 8700 PERF. 6458 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	26	-0-	-160	-0-	26	3			N	-0-					57
06	207	N	207	-0-	-0-	-0-	207	3			N	-0-					57
07	297	N	297	-0-	-0-	-0-	297	3			N	-0-					57
08	215	N	215	-0-	-0-	-0-	215	3			N	-0-					57
09	203	N	203	-0-	-0-	-0-	203	3			N	-0-					57
10	186	N	182	-0-	-4	-0-	182	3			N	-0-					57

PEARSON "M" WELL #: 3 RRCID -> 165726 COMPL. DATE 07/26/1997 TOTAL DEPTH 8150 PERF. 7683 - 8002

05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KNOX-PIPKIN WELL #: 128 RRCID -> 223693 COMPL. DATE 10/31/2006 TOTAL DEPTH 9000 PERF. 7808 - 7818

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1

MEWBOURNE OIL COMPANY 562560
NITSCHKE WELL #: 2 RRCID -> 223174 COMPL. DATE 04/07/2007 TOTAL DEPTH 8800 PERF. 7692 - 8000

05	9080	X	9080	-0-	-0-	-0-	313	1	8767	2	N	-0-					83
06	8788	X	8788	-0-	-0-	-0-	305	1	8483	2	N	-0-					83
07	9014	X	9014	-0-	-0-	-0-	311	1	8703	2	N	-0-					83
08	8939	X	8939	-0-	-0-	-0-	314	1	8625	2	N	-0-					83
09	8489	X	8489	-0-	-0-	-0-	304	1	8185	2	N	-0-					83
*10	8913	X	8913	-0-	-0-	-0-	316	1	8597	2	N	-0-					83

REMORA OPERATING, LLC 701613
NITSCHKE WELL #: 1 G RRCID -> 021846 COMPL. DATE 01/20/1958 TOTAL DEPTH 8566 PERF. 7656 - 7678

05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
SHEETS WELL #: 1 RRCID -> 141786 COMPL. DATE 05/19/1992 TOTAL DEPTH 8650 PERF. 7622 - 7634

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DANIEL (ATOKA LIME) //CONT.// 23019 166 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
T-Y DEVELOPMENT CORP 833903
DANIEL, S. P. -A- WELL #: 1 RRCID -> 149698 COMPL. DATE 01/01/1994 TOTAL DEPTH 10181 PERF. 6440 - 7351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	746	N	746	-0-	-0-	-0-	746	2			N	-0-					85
06	722	N	722	-0-	-0-	-0-	722	2			N	-0-					85
07	713	N	576	-0-	-137	-0-	576	2			N	-0-					85
08	744	N	685	-0-	-59	-0-	685	2			N	-0-					85
09	731	N	731	-0-	-0-	-0-	731	2			N	-0-					85
*10	719	N	719	-0-	-0-	-0-	719	2			N	-0-					85

DARDEN (MORROW UPPER) 23105 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MCGEE, TOM CORPORATION 549380
OLYMPUS WELL #: 1 RRCID -> 219936 COMPL. DATE 08/24/2006 TOTAL DEPTH 8700 PERF. 8564 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	728	-0-	-47	-0-	722	2	6	9	N	5					137
06	725	N	725	-0-	-0-	-0-	722	2	3	9	N	3					140
07	744	N	277	-0-	-467	-0-	277	2			N	-0-					140
08	864	N	864	-0-	-0-	-0-	855	2	9	9	N	8					148
*09	748	N	748	-0-	-0-	-0-	748	2			N	-0-					148
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					148

STRAT LAND EXPLORATION COMPANY 825420
FRAZIER WELL #: 3 RRCID -> 120973 COMPL. DATE 08/18/1983 TOTAL DEPTH 8555 PERF. 8422 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	649	-0-	-560	-0-	649	2			N	-0-					-0-
06	1302	N	1302	-0-	-0-	-0-	1302	2			N	-0-					-0-
07	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
08	1481	N	1481	-0-	-0-	-0-	1481	2			N	-0-					-0-
09	1397	N	1397	-0-	-0-	-0-	1397	2			N	-0-					-0-
*10	1494	N	1494	-0-	-0-	-0-	72	1	1422	2	N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
SCHOENHALS WELL #: 2 RRCID -> 168221 COMPL. DATE 11/17/1983 TOTAL DEPTH 8680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DARREN (MORROW, MIDDLE) 23160 600 ASSOCIATED 49B CNTY: LIPSCOMB
CONTINENTAL EXPLORATION, L.L.C. 173649
SCHNEIDER WELL #: 2 RRCID -> 089651 COMPL. DATE 11/23/1978 TOTAL DEPTH 8936 PERF. 8577 - 8748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					41
06	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					41
07	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					41
08	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					41
09/01 BALANCING DATE STATUS -> -0-																	
09	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					41
10	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					41

DARROUZETT (MORROW LOWER) 23173 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
OVERFLOW ENERGY, LLC 628574
ZEPPO WELL #: 1571 RRCID -> 225360 COMPL. DATE 01/20/2007 TOTAL DEPTH 9357 PERF. 8986 - 8998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
MEIER UNIT WELL #: 2 RRCID -> 209921 COMPL. DATE 05/11/2005 TOTAL DEPTH 10450 PERF. 8898 - 8918

05	7688	X	6952	-0-	-736	-0-	6952	3			N	-0-					39
06	7440	X	6715	-0-	-725	-0-	6715	3			N	-0-	1	7			38
07	7688	X	6879	-0-	-809	-0-	6879	3			N	-0-					38
08	7688	X	6715	-0-	-973	-0-	6713	3	2	9	N	2					40
09	7440	X	6296	-0-	-1144	-0-	6287	3	9	9	N	8					48
10	6944	X	6675	-0-	-269	-0-	6663	3	12	9	N	11	36	1			23

TERREL WELL #: 1 RRCID -> 218916 COMPL. DATE 07/18/2006 TOTAL DEPTH 10640 PERF. 8933 - 8959

05	6820	X	6243	-0-	-577	-0-	6243	3			N	-0-					48
*06	5550	X	4693	-0-	-857	-0-	4693	3			N	-0-	48	7			-0-
*07	5735	X	4813	-0-	-922	-0-	4813	3			N	-0-					-0-
*08	6231	X	5155	-0-	-1076	-0-	5155	3			N	-0-					-0-
*09	6030	X	2080	-0-	-3950	-0-	2080	3			N	-0-					-0-
*10	6231	X	5341	-0-	-890	-0-	5341	3			N	-0-					-0-

MEIER, ALAN WELL #: 1127 RRCID -> 223967 COMPL. DATE 01/04/2007 TOTAL DEPTH 9550 PERF. 8918 - 8940

05	713	N	441	-0-	-272	-0-	441	3			N	-0-					52
06	870	N	248	-0-	-622	-0-	248	3			N	-0-	30	7			22
07	589	N	37	-0-	-552	-0-	37	3			N	-0-					22
08	434	N	-0-	-0-	-434	-0-					N	-0-					22
09	240	N	-0-	-0-	-240	-0-					N	-0-					22
10	31	N	-0-	-0-	-31	-0-					N	-0-					22

TERREL, PHILIP NO. 1 WELL #: 1126 RRCID -> 232189 COMPL. DATE 06/25/2007 TOTAL DEPTH 10747 PERF. 8973 - 9000

05	1769	N	1769	-0-	-0-	-0-	1769	3			N	-0-					275
06	1740	N	1698	-0-	-42	-0-	1698	3			N	-0-	275	7			-0-
07	1745	N	1745	-0-	-0-	-0-	1745	3			N	-0-					-0-
08	1767	N	1676	-0-	-91	-0-	1676	3			N	-0-					-0-
09	1710	N	1186	-0-	-524	-0-	1186	3			N	-0-					-0-
10	1736	N	779	-0-	-957	-0-	779	3			N	-0-					-0-

CRUM WELL #: 1158 RRCID -> 236852 COMPL. DATE 04/08/2008 TOTAL DEPTH 9020 PERF. 8907 - 8913

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					162
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	100	7			62
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
08	14B2	EXT	-0-	-0-	-0-	-0-					N	15	67	1			10
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					10

DARROUZETT (MORROW LOWER) //CONT.// 23173 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084
MEIER, ALAN WELL #: 2127 RRCID -> 239326 COMPL. DATE 06/20/2008 TOTAL DEPTH 9160 PERF. 8896 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1110	N	1110	-0-	-0-	-0-	1110	3			N	-0-					95
06	1080	N	1009	-0-	-71	-0-	1009	3			N	-0-					95
07	1085	N	1035	-0-	-50	-0-	1035	3			N	-0-					95
08	1116	N	998	-0-	-118	-0-	998	3			N	-0-					95
09	1020	N	991	-0-	-29	-0-	972	3	19	9	N	17					112
10	1023	N	994	-0-	-29	-0-	994	3			N	-0-	94	1	1	5	17

JUDE 1161 WELL #: 1 RRCID -> 280111 COMPL. DATE 04/02/2012 TOTAL DEPTH 10742 PERF. 8910 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	156	X	156	-0-	-0-	-0-	156	3			N	-0-					25
06	130	X	130	-0-	-0-	-0-	130	3			N	-0-					25
07	119	X	119	-0-	-0-	-0-	119	3			N	-0-					25
08	99	X	99	-0-	-0-	-0-	99	3			N	-0-					25
09	82	X	82	-0-	-0-	-0-	82	3			N	-0-					25
*10	72	X	72	-0-	-0-	-0-	72	3			N	-0-					25

DARROUZETT SOUTH (MERAMEC) 23178 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
OVERFLOW ENERGY, LLC 628574
BIG DOG 1163 WELL #: 2A RRCID -> 250054 COMPL. DATE 05/04/2009 TOTAL DEPTH 12390 PERF. 10274 - 10328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS DRAW (MORROW LOWER) 23411 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
HALE 209 WELL #: 3 RRCID -> 203134 COMPL. DATE 05/17/2004 TOTAL DEPTH 11100 PERF. 10872 - 10886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		2819	-0-	2819	2819	2819	2			N	-0-					-0-
07	14B2 EXT		4610	-0-	4610	7429	4610	2			N	-0-					-0-
08	14B2 EXT		2102	-0-	2102	9531	2102	2			N	-0-					-0-
09	14B2 EXT		1574	-0-	1574	11105	1574	2			N	-0-					-0-
*10	13162	X	2057	-0-	-11105	-0-	2057	2			N	-0-					-0-

NGL WATER SOLUTIONS PERMIAN, LLC 609265
HRW CANADIAN SWD WELL #: 1 RRCID -> 274500 COMPL. DATE 04/28/2014 TOTAL DEPTH 5750 PERF. 4011 - 5750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS DRAW (MORROW LOWER) //CONT.// 23411 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY 825420
DAVIS WELL #: 1 RRCID -> 118887 COMPL. DATE 03/15/2000 TOTAL DEPTH 11150 PERF. 9854 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	914	N	914	-0-	-0-	-0-	45	1	869	2	N	-0-					82
06	825	N	825	-0-	-0-	-0-	45	1	780	2	N	-0-					82
07	724	N	724	-0-	-0-	-0-	45	1	679	2	N	-0-					82
08	784	N	784	-0-	-0-	-0-	45	1	739	2	N	-0-					82
09	968	N	968	-0-	-0-	-0-	45	1	868	2	N	50					132
							55	9									
*10	915	N	915	-0-	-0-	-0-	902	2	13	9	N	12					144

PARKER WELL #: 1 RRCID -> 119369 COMPL. DATE 08/01/2003 TOTAL DEPTH 11175 PERF.10851 - 10918

05	124	N	118	-0-	-6	-0-	45	1	73	2	N	-0-					-0-
06	120	N	114	-0-	-6	-0-	45	1	69	2	N	-0-					-0-
07	124	N	108	-0-	-16	-0-	45	1	63	2	N	-0-					-0-
08	124	N	124	-0-	-0-	-0-	45	1	79	2	N	-0-					-0-
09	120	N	115	-0-	-5	-0-	45	1	70	2	N	-0-					-0-
10	93	N	70	-0-	-23	-0-	70	2			N	-0-					-0-

HURNS WELL #: 3145 RRCID -> 199127 COMPL. DATE 06/03/2004 TOTAL DEPTH 11080 PERF.10744 - 10994

05	3100	N	3403	-0-	303	303	45	1	3270	2	N	80					165
							88	9									
06	3000	N	4753	-0-	1753	2056	45	1	4660	2	N	44	184	1			25
							48	9									
07	3100	N	4199	-0-	1099	3155	45	1	4135	2	N	17					42
							19	9									
08	7412	X	4257	-0-	-3155	-0-	45	1	4212	2	N	-0-					42
09	4486	X	4486	-0-	-0-	-0-	45	1	4399	2	N	38					80
							42	9									
*10	5068	X	5068	-0-	-0-	-0-	4961	2	107	9	N	97					177

LAMASTER WELL #: 2207 RRCID -> 207530 COMPL. DATE 01/01/2005 TOTAL DEPTH 11100 PERF.10962 - 11016

05	2697	N	2634	-0-	-63	-0-	45	1	2589	2	N	-0-					-0-
06	2670	N	2496	-0-	-174	-0-	45	1	2451	2	N	-0-					-0-
07	2728	N	2399	-0-	-329	-0-	45	1	2354	2	N	-0-					-0-
08	2635	N	2415	-0-	-220	-0-	45	1	2370	2	N	-0-					-0-
09	2490	N	2459	-0-	-31	-0-	45	1	2414	2	N	-0-					-0-
*10	2475	N	2475	-0-	-0-	-0-	2475	2			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
EDWARD WELL #: 2951H RRCID -> 259477 COMPL. DATE 10/22/2010 TOTAL DEPTH 7805 PERF.10986 - 12201

05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

DILLEY (MORROW, UPPER) 24792 500 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
ARCHER WELL #: 1 RRCID -> 127388 COMPL. DATE 05/30/1985 TOTAL DEPTH 7400 PERF. 6712 - 6724

05	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

DILLEY (MORROW, UPPER) //CONT.// 24792 500 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
ARCHER -C- WELL #: 1 RRCID -> 127389 COMPL. DATE 07/18/1985 TOTAL DEPTH 7398 PERF. 6706 - 6751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUDE WILSON (CLEVELAND) 26306 142 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LEATHERMAN WELL #: 1748 RRCID -> 080142 COMPL. DATE 11/12/1999 TOTAL DEPTH 9200 PERF. 6937 - 8493

05	1209	N	1171	-0-	-38	-0-	60	1	1111	2	N	-0-					92
06	1170	N	966	-0-	-204	-0-	50	1	916	2	N	-0-					92
07	1147	N	953	-0-	-194	-0-	46	1	907	2	N	-0-	92	1			-0-
08	1178	N	992	-0-	-186	-0-	50	1	942	2	N	-0-					-0-
09	1266	N	1266	-0-	-0-	-0-	60	1	1195	2	N	10					10
							11	9									
*10	1220	N	1220	-0-	-0-	-0-	60	1	1160	2	N	-0-					10

FIRST NATIONAL TRUST WELL #: 1571 RRCID -> 083693 COMPL. DATE 07/30/1979 TOTAL DEPTH 10100 PERF. 6939 - 6970

05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KENT WELL #: 1570 RRCID -> 091409 COMPL. DATE 12/03/1980 TOTAL DEPTH 7080 PERF. 6937 - 6996

05	1289	N	1289	-0-	-0-	-0-	62	1	1218	2	N	8					15
							9	9									
06	1070	N	1070	-0-	-0-	-0-	54	1	1010	2	N	5					20
							6	9									
07	1220	N	1220	-0-	-0-	-0-	62	1	1158	2	N	-0-					20
08	1173	N	1173	-0-	-0-	-0-	56	1	1115	2	N	2					22
							2	9									
09	1300	N	1300	-0-	-0-	-0-	60	1	1240	2	N	-0-					22
*10	1334	N	1334	-0-	-0-	-0-	62	1	1250	2	N	20					42
							22	9									

HERNDON WELL #: 2662 C RRCID -> 100158 COMPL. DATE 05/12/1982 TOTAL DEPTH 9000 PERF. 6860 - 6904

05	992	N	990	-0-	-2	-0-	46	1	944	2	N	-0-					10
06	1281	N	1281	-0-	-0-	-0-	46	1	1235	2	N	-0-					10
07	1332	N	1332	-0-	-0-	-0-	56	1	1276	2	N	-0-					10
08	1234	N	1234	-0-	-0-	-0-	56	1	1178	2	N	-0-					10
09	1299	N	1299	-0-	-0-	-0-	54	1	1245	2	N	-0-					10
*10	1263	N	1263	-0-	-0-	-0-	60	1	1203	2	N	-0-					10

DUDE WILSON (CLEVELAND) //CONT.// 26306 142 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
JOYCE WELL #: 1659 C RRCID -> 101070 COMPL. DATE 07/02/1982 TOTAL DEPTH 8150 PERF. 6906 - 6927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	729	-0-	-15	-0-	62	1	617	2	N	45					117
							50	9									
06	690	N	588	-0-	-102	-0-	52	1	519	2	N	15					132
							17	9									
07	713	N	713	-0-	-0-	-0-	58	1	627	2	N	25					157
							28	9									
08	753	N	753	-0-	-0-	-0-	42	1	705	2	N	5					162
							6	9									
*09	990	N	990	-0-	-0-	-0-	60	1	885	2	N	41					203
							45	9									
*10	713	N	72	-0-	-641	-0-	14	1	54	2	N	4					207
							4	9									

KENT WELL #: 5570 RRCID -> 213999 COMPL. DATE 01/21/2006 TOTAL DEPTH 9625 PERF. 6975 - 7004

*11	300	N	289	-0-	-11	-0-	60	1	229	2	N	-0-					27
*12	310	N	261	-0-	-49	-0-	62	1	199	2	N	-0-					27
*01	310	N	260	-0-	-50	-0-	62	1	198	2	N	-0-					27
*02	280	N	273	-0-	-7	-0-	56	1	217	2	N	-0-					27
*03	307	N	307	-0-	-0-	-0-	62	1	245	2	N	-0-					27
*04	295	N	295	-0-	-0-	-0-	58	1	237	2	N	-0-					27
*05	310	N	309	-0-	-1	-0-	60	1	249	2	N	-0-					27
*06	306	N	306	-0-	-0-	-0-	60	1	246	2	N	-0-					27
*07	311	N	311	-0-	-0-	-0-	62	1	249	2	N	-0-					27
*08	310	N	271	-0-	-39	-0-	60	1	211	2	N	-0-					27
*09	300	N	276	-0-	-24	-0-	60	1	216	2	N	-0-					27
*10	310	N	288	-0-	-22	-0-	62	1	226	2	N	-0-					27

EOG RESOURCES, INC. 253162
LEATHERMAN 748 WELL #: 5H RRCID -> 207873 COMPL. DATE 02/09/2005 TOTAL DEPTH 7010 PERF. 7190 - 9542

05	1342	N	1342	-0-	-0-	-0-	93	1	1246	2	N	3					55
							3	9									
06	1110	N	944	-0-	-166	-0-	87	1	857	2	N	-0-					55
07	1271	N	1257	-0-	-14	-0-	96	1	1153	2	N	7					62
							8	9									
08	1333	N	1112	-0-	-221	-0-	96	1	1016	2	N	-0-					62
09	1032	N	1032	-0-	-0-	-0-	93	1	939	2	N	-0-					62
10	1271	N	1087	-0-	-184	-0-	97	1	990	2	N	-0-					62

REMNANT ENERGY, INC. 701555
KIRMSE, J. WELL #: 1839 RRCID -> 177728 COMPL. DATE 03/18/2000 TOTAL DEPTH 8325 PERF. 6764 - 6776

05	3906	X	3271	-0-	-635	-0-	3271	2			N	-0-					174
06	3870	X	3145	-0-	-725	-0-	3145	2			N	-0-					174
07	3999	X	3104	-0-	-895	-0-	3104	2			N	-0-					174
08	3999	X	3061	-0-	-938	-0-	3059	2	2	9	N	2					176
09	3510	X	1870	-0-	-1640	-0-	1870	2			N	-0-					176
10	3286	X	2326	-0-	-960	-0-	2326	2			N	-0-					176

DUDE WILSON (MARMATON) 26306 284 ASSOCIATED 49B CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HERNDON WELL #: 1662UT RRCID -> 274080 COMPL. DATE 04/01/1982 TOTAL DEPTH 9059 PERF. 6946 - 7225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	#	-0-	-0-	-589	-0-					N	-0-					117
06	330	#	17	-0-	-313	-0-	1	1	16	2	N	-0-					117
07	411	R	411	-0-	-0-	-0-	27	1	384	2	N	-0-					117
08	301	R	301	-0-	-0-	-0-	14	1	213	2	N	67					184
							74	9									
09	264	R	264	-0-	-0-	-0-	14	1	213	2	N	34	176	1			42
							37	9									
10	403	#	239	-0-	-164	-0-	14	1	211	2	N	13					55
							14	9									

XTO ENERGY INC. 945936
JONES, M. C. WELL #: 2 U RRCID -> 021863 COMPL. DATE 12/16/1960 TOTAL DEPTH 8580 PERF. 7018 - 7048

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

DUDE WILSON (MORROW, LOWER) 26306 426 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LEATHERMAN 748 WELL #: 4 RRCID -> 208507 COMPL. DATE 06/07/2005 TOTAL DEPTH N/A PERF. N/A

05	372	N	332	-0-	-40	-0-	62	1	270	2	N	-0-					122
06	330	N	208	-0-	-122	-0-	50	1	158	2	N	-0-					122
07	350	N	350	-0-	-0-	-0-	62	1	288	2	N	-0-					122
08	341	N	319	-0-	-22	-0-	62	1	257	2	N	-0-					122
09	349	N	349	-0-	-0-	-0-	58	1	291	2	N	-0-					122
*10	351	N	351	-0-	-0-	-0-	62	1	289	2	N	-0-					122

DIAMOND S ENERGY COMPANY 217005
HERNDON, W. C. WELL #: 1 T RRCID -> 021875 COMPL. DATE 02/20/1959 TOTAL DEPTH 8800 PERF. 8622 - 8630

05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NATURAL GAS ANADARKO COMPANY 600750
DUDLEY WELL #: 1661 RRCID -> 080957 COMPL. DATE 12/18/1978 TOTAL DEPTH 9145 PERF. 8884 - 8908

05	1791	N	1791	-0-	-0-	-0-	58	1	1733	2	N	-0-					23
06	1708	N	1708	-0-	-0-	-0-	69	1	1639	2	N	-0-					23
07	1612	N	1457	-0-	-155	-0-	97	1	1360	2	N	-0-					23
08	1798	N	1670	-0-	-128	-0-	102	1	1568	2	N	-0-					23
09	1710	N	1660	-0-	-50	-0-	106	1	1554	2	N	-0-					23
*10	1647	N	1647	-0-	-0-	-0-	106	1	1541	2	N	-0-					23

4P ENERGY TEXAS, LLC 953803
WILSON, D. C. WELL #: 1746 T RRCID -> 021871 COMPL. DATE 03/14/1958 TOTAL DEPTH 8740 PERF. 8455 - 8482

05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUDE WILSON (MORROW, LOWER) //CONT.// 26306 426 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
WILSON, D. C., -A- WELL #: 2750 L RRCID -> 021872 COMPL. DATE 03/12/1961 TOTAL DEPTH 8750 PERF. 8570 - 8580

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SI MULT	-0-	-0-	-0-	-0-				N	-0-			32
06	SI MULT	-0-	-0-	-0-	-0-				N	-0-			32
07	SI MULT	-0-	-0-	-0-	-0-				N	-0-			32
08	SI MULT	-0-	-0-	-0-	-0-				N	-0-			32
09	SI MULT	-0-	-0-	-0-	-0-				N	-0-			32
10	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			32

WILSON, D. C. WELL #: 7463 T RRCID -> 158563 COMPL. DATE 03/19/1996 TOTAL DEPTH 8800 PERF. 8652 - 8668

05	PRTL PLG	NO RPT	-0-	-0-	545				N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	545				N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	545				N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	545				N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	545				N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	545				N	NO RPT			-0-

DUDE WILSON (MORROW, MIDDLE) 26306 568 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
XTO ENERGY INC. 945936
JONES, M. C. WELL #: 2 L RRCID -> 021867 COMPL. DATE 10/18/1960 TOTAL DEPTH 8580 PERF. 8298 - 8310

05	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
08	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-

ROGERS, HELEN WELL #: 3 L RRCID -> 021868 COMPL. DATE 05/30/1960 TOTAL DEPTH 8500 PERF. 8764 - 8772

05	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
06	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
07	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
08	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
09	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-
10	T. A.	-0-	-0-	-0-	-0-				Y	-0-			-0-

DUDE WILSON GAS UNIT 4 WELL #: 9 RRCID -> 227855 COMPL. DATE 01/16/2007 TOTAL DEPTH 9000 PERF. 8827 - 8839

05	1688 N	1688	-0-	-0-	-0-	1688	2		N	-0-			40
06	1860 N	1411	-0-	-449	-0-	1411	2		N	-0-			40
07	1643 N	1264	-0-	-379	-0-	1264	2		N	-0-			40
08	1674 N	1213	-0-	-461	-0-	1213	2		N	-0-			40
09	1410 N	1299	-0-	-111	-0-	1299	2		N	-0-			40
*10	1579 N	1579	-0-	-0-	-0-	1579	2		N	-0-			40

4P ENERGY TEXAS, LLC 953803
WILSON, D. C. -A- WELL #: 1750 RRCID -> 055922 COMPL. DATE 10/31/1958 TOTAL DEPTH 8655 PERF. 7834 - 8468

05	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
06	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
07	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
08	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0 N	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0 N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DUDE WILSON (MORROW, UPPER) 26306 710 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LEATHERMAN WELL #: 1748 RRCID -> 080157 COMPL. DATE 11/01/1978 TOTAL DEPTH 9200 PERF. 8482 - 8493

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-

ELDON WELL #: 1747 T RRCID -> 105590 COMPL. DATE 02/15/1983 TOTAL DEPTH 9050 PERF. 8467 - 8475

05	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-

REMORA OPERATING, LLC 701613
DODSON WELL #: 4 RRCID -> 188058 COMPL. DATE 03/04/2002 TOTAL DEPTH 8450 PERF. 7808 - 7914

05	310 N	524	-0-	214	B	-7391	524	2			N	-0-			-0-
06	0 N	487	-0-	487	B	-6904	487	2			N	-0-			-0-
07	0 N	519	-0-	519	B	-6385	519	2			N	-0-			-0-
08	527 N	470	-0-	-57	B	-6385	470	2			N	-0-			-0-
09	0 N	303	-0-	303	B	-6082	6	1	297	2	N	-0-			-0-
10	0 N	27	-0-	27	B	-6055	27	2			N	-0-			-0-

XTO ENERGY INC. 945936
JONES, M. C. WELL #: 3 L RRCID -> 021858 COMPL. DATE 09/28/1961 TOTAL DEPTH 8040 PERF. 7904 - 7914

05	SI MULT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
06	SI MULT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
07	SI MULT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
08	SI MULT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
09	SI MULT	-0-	-0-	-0-	B	-0-					N	-0-			-0-
10	SI MULT	-0-	-0-	-0-	B	-0-					N	-0-			-0-

WILSON, DUDE GU -5- WELL #: 2 L RRCID -> 021860 COMPL. DATE 07/11/1960 TOTAL DEPTH 8500 PERF. 7912 - 7920

05	434 N	305	-0-	-129	B	-0-	304	2	1	9	Y	1			27
06	DLQ G-10	281	-0-	281	B	281	279	2	2	9	Y	2			29
07	DLQ G-10	303	-0-	303	B	584	302	2	1	9	Y	1			30
08	900 N	316	-0-	-584	B	-0-	315	2	1	9	Y	1			31
09	298 N	298	-0-	-0-	B	-0-	297	2	1	9	Y	1			32
10	310 N	263	-0-	-47	B	-0-	262	2	1	9	Y	1			33

4P ENERGY TEXAS, LLC 953803
WILSON, D. C. WELL #: 1746 C RRCID -> 021855 COMPL. DATE 03/20/1958 TOTAL DEPTH 8740 PERF. 8338 - 8349

05	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
06	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
07	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
08	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
09	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-

DUDE WILSON (MORROW, UPPER -A-) 26306 781 ASSOCIATED 49B CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HERNDON "C" WELL #: 3578 RRCID -> 218768 COMPL. DATE 08/07/2006 TOTAL DEPTH 10760 PERF. 8595 - 8604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					165
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					165
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					165
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					165
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					165
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					165

H & L OPERATING CO., LLC 339787
CHUNN WELL #: 1 RRCID -> 057419 COMPL. DATE N/A TOTAL DEPTH 8305 PERF. 7520 - 7726

05	4743	#	4177	-0-	-566	-0-	10	1	4150	2	N	15					148
							17	9									
06	4260	#	3858	-0-	-402	-0-	10	1	3839	2	N	8					156
							9	9									
07	4433	#	2787	-0-	-1646	-0-	10	1	2777	2	N	-0-					156
08	4433	#	3322	-0-	-1111	-0-	10	1	3306	2	N	5					161
							6	9									
09	4290	#	2343	-0-	-1947	-0-	10	1	2333	2	N	-0-					161
10	4185	#	2276	-0-	-1909	-0-	10	1	2266	2	N	-0-					161

XTO ENERGY INC. 945936
WILSON, DUDE GU -2- WELL #: 1 L RRCID -> 021859 COMPL. DATE 05/20/1959 TOTAL DEPTH 8270 PERF. 7652 - 7680

05	T.	A.	-0-	-0-	-0-	2					Y	-0-					9
06	T.	A.	-0-	-0-	-0-	2					Y	-0-					9
07	T.	A.	-0-	-0-	-0-	2					Y	-0-					9
08	T.	A.	-0-	-0-	-0-	2					Y	-0-					9
09	T.	A.	-0-	-0-	-0-	2					Y	-0-					9
10	T.	A.	-0-	-0-	-0-	2					Y	-0-					9

JONES, M. C. WELL #: 3 U RRCID -> 131523 COMPL. DATE 05/30/1989 TOTAL DEPTH 8040 PERF. 7818 - 7840

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUDE WILSON (MORROW UP -A- EAST) 26306 790 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
REMORA OPERATING, LLC 701613
DODSON WELL #: 3 L RRCID -> 098800 COMPL. DATE 12/30/1981 TOTAL DEPTH 8100 PERF. 7856 - 7868

05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

XTO ENERGY INC. 945936
WILSON, DUDE GU -5- WELL #: 4 RRCID -> 109660 COMPL. DATE 05/15/1983 TOTAL DEPTH 8165 PERF. 7860 - 7882

05	85	N	85	-0-	-0-	-0-	85	2			N	-0-					22
06	90	N	23	-0-	-67	-0-	23	2			N	-0-					22
07	124	N	25	-0-	-99	-0-	25	2			N	-0-					22
08	111	N	111	-0-	-0-	-0-	111	2			N	-0-					22
09	30	N	9	-0-	-21	-0-	9	2			N	-0-					22
*10	45	N	45	-0-	-0-	-0-	45	2			N	-0-					22

DUDE WILSON (MORROW, UPPER-A-1-) 26306 852 ASSOCIATED ONE WELL CNTY: OCHILTREE
XTO ENERGY INC. 945936
SCHWALM, B. W. WELL #: 2 RRCID -> 066709 COMPL. DATE 01/29/1961 TOTAL DEPTH 8173 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					7

DUDE WILSON (NOVI LIME) 26306 923 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
APACHE CORPORATION 027200
BOISDORF, GENEVIEVE G. WELL #: 2 RRCID -> 258549 COMPL. DATE 04/01/2010 TOTAL DEPTH 9018 PERF. 8232 - 8248

05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
JOYCE WELL #: 1659 L RRCID -> 101071 COMPL. DATE 07/02/1982 TOTAL DEPTH 8150 PERF. 8121 - 8130

05	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HERNDON WELL #: 2662 T RRCID -> 101400 COMPL. DATE 06/19/1982 TOTAL DEPTH 9000 PERF. 7986 - 7991

05	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

TREW WELL #: 1065 RRCID -> 184161 COMPL. DATE 07/05/2001 TOTAL DEPTH 8800 PERF. 8244 - 8251

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47

BILL 663 WELL #: 2VH RRCID -> 209468 COMPL. DATE 04/20/2005 TOTAL DEPTH 9042 PERF. 7976 - 7991

05	1333	N	1323	-0-	-10	-0-	62 35	1 9	1226	2	N	32					140
06	1260	N	1028	-0-	-232	-0-	50	1	978	2	N	-0-					140
07	1350	N	1350	-0-	-0-	-0-	60	1	1290	2	N	-0-					140
08	1333	N	1232	-0-	-101	-0-	56	1	1176	2	N	-0-					140
09	1307	N	1307	-0-	-0-	-0-	60	1	1247	2	N	-0-					140
10	1364	N	1307	-0-	-57	-0-	60	1	1247	2	N	-0-					140

DUDE WILSON (NOVI LIME) //CONT.// 26306 923 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
JINES WELL #: 1480 RRCID -> 258583 COMPL. DATE 09/17/2008 TOTAL DEPTH 10725 PERF. 8381 - 8396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	103	N	103	-0-	-0-	-0-	26	1	77	2	N	-0-					135
06	142	N	142	-0-	-0-	-0-	44	1	98	2	N	-0-					135
07	238	N	238	-0-	-0-	-0-	46	1	192	2	N	-0-					135
08	154	N	154	-0-	-0-	-0-	28	1	126	2	N	-0-					135
09	150	N	63	-0-	-87	-0-	8	1	55	2	N	-0-					135
*10	272	N	272	-0-	-0-	-0-	52	1	220	2	N	-0-					135

H & L OPERATING CO., LLC 339787
PSHIGODA WELL #: 3 RRCID -> 136579 COMPL. DATE 01/09/2008 TOTAL DEPTH 8316 PERF. 7766 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1736	N	1719	-0-	-17	-0-	10	1	1709	2	N	-0-					91
06	1620	N	1616	-0-	-4	-0-	10	1	1606	2	N	-0-					91
07	1736	N	1735	-0-	-1	-0-	10	1	1725	2	N	-0-					91
08	1769	N	1769	-0-	-0-	-0-	10	1	1759	2	N	-0-					91
*09	1734	N	1734	-0-	-0-	-0-	10	1	1724	2	N	-0-					91
10	1736	N	1561	-0-	-175	-0-	10	1	1551	2	N	-0-					91

REMORA OPERATING, LLC 701613
DODSON, JIM WELL #: 2834 RRCID -> 110117 COMPL. DATE 02/21/1984 TOTAL DEPTH 7950 PERF. 7632 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2335	N	2335	-0-	-0-	-0-	2335	2			N	-0-					79
06	2020	N	2020	-0-	-0-	-0-	2020	2			N	-0-					79
07	2157	N	2157	-0-	-0-	-0-	2157	2			N	-0-					79
08	2325	N	2092	-0-	-233	-0-	380	1	1712	2	N	-0-					79
*09	1739	N	1739	-0-	-0-	-0-	125	1	1612	2	N	2					81
							2	9									
*10	1752	N	1752	-0-	-0-	-0-	91	1	1661	2	N	-0-					81

XTO ENERGY INC. 945936
JONES, M. C. WELL #: 1 L RRCID -> 021851 COMPL. DATE 08/30/1960 TOTAL DEPTH 8800 PERF. 7901 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

ROGERS, HELEN WELL #: 3 U RRCID -> 021852 COMPL. DATE 07/04/1960 TOTAL DEPTH 8500 PERF. 7693 - 7701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1400	N	1400	-0-	-0-	-0-	1400	2			Y	-0-					35
06	DLQ G-10		1339	-0-	1339	1339	1327	2	12	9	Y	11					46
07	DLQ G-10		1381	-0-	1381	2720	1381	2			Y	-0-					46
08	1800	N	1352	-0-	-448	2272	1352	2			Y	-0-					46
09	3000	N	1364	-0-	-1636	636	1360	2	4	9	Y	4					50
*10	2030	N	1394	-0-	-636	-0-	1387	2	7	9	Y	6					56

WILSON, DUDE GU -1- WELL #: 1 RRCID -> 021853 COMPL. DATE N/A TOTAL DEPTH 8888 PERF. 6883 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1643	N	1492	-0-	-151	-0-	1482	2	10	9	N	9					72
06	1620	N	1458	-0-	-162	-0-	1449	2	9	9	N	8	65	1			15
07	1691	N	1691	-0-	-0-	-0-	1691	2			N	-0-					15
08	1565	N	1565	-0-	-0-	-0-	1565	2			N	-0-					15
09	1696	N	1696	-0-	-0-	-0-	1694	2	2	9	N	2					17
*10	1735	N	1735	-0-	-0-	-0-	1732	2	3	9	N	3					20

DUDE WILSON (NOVI LIME) //CONT.// 26306 923 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
WILSON, D. C., -A- WELL #: 1750 C RRCID -> 021849 COMPL. DATE 10/31/1958 TOTAL DEPTH 8655 PERF. 7838 - 7844

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	-0-	-0-	-0-	3850					N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	3850					N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	3850					N	-0-					-0-
08	SWR 10	-0-	-0-	-0-	3850					N	-0-					-0-
09	SWR 10	-0-	-0-	-0-	3850					N	-0-					-0-
10	SWR 10	NO RPT	-0-	-0-	3850					N	NO RPT					-0-

DAVIS, DELBERT WELL #: 1836 RRCID -> 207579 COMPL. DATE 04/01/2004 TOTAL DEPTH 8850 PERF. 7856 - 7866

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	313 N	313	-0-	-0-	-0-	313	2			N	-0-					12
06	300 N	246	-0-	-54	-0-	246	2			N	-0-					12
07	341 N	302	-0-	-39	-0-	302	2			N	-0-					12
08	310 N	250	-0-	-60	-0-	250	2			N	-0-					12
*09	298 N	298	-0-	-0-	-0-	298	2			N	-0-					12
10	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					12

DUTCHER (ATOKA) 26801 222 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
COURSON-PARNELL 474 WELL #: 2474 RRCID -> 212990 COMPL. DATE 09/27/2005 TOTAL DEPTH 9653 PERF. 8386 - 8454

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1910 N	1910	-0-	-0-	-0-	337	1	1573	3	N	-0-					57
06	1994 N	1994	-0-	-0-	-0-	326	1	1668	3	N	-0-					57
07	2232 N	1908	-0-	-324	-0-	296	1	1612	3	N	-0-					57
08	1922 N	711	-0-	-1211	-0-	268	1	441	3	N	2					59
						2	9									
09	1980 N	1937	-0-	-43	-0-	254	1	1683	3	N	-0-					59
*10	2514 N	2514	-0-	-0-	-0-	331	1	2183	3	N	-0-					59

CHARTER OAK PRODUCTION CO., LLC 146669
MT BAR RANCH 581 WELL #: 1 RRCID -> 252020 COMPL. DATE 05/07/2009 TOTAL DEPTH 12337 PERF. 8354 - 8566

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1411 N	1411	-0-	-0-	-0-	1411	2			N	-0-					132
06	1590 N	1479	-0-	-111	-0-	1479	2			N	-0-					132
07	1395 N	1350	-0-	-45	-0-	1350	2			N	-0-					132
08	1489 N	1489	-0-	-0-	-0-	1489	2			N	-0-					132
09	1532 N	1532	-0-	-0-	-0-	1530	2	2	9	N	2					134
*10	1594 N	1594	-0-	-0-	-0-	1587	2	7	9	N	6					140

CIMAREX ENERGY CO. OF COLORADO 153429
HODGES 39 WELL #: 4 RRCID -> 252104 COMPL. DATE 03/19/2009 TOTAL DEPTH 10900 PERF. 9121 - 9131

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					41
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					41
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					41
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					41
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					41
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					41

COURSON OIL & GAS, INC. 182785
YOUNGBLOOD WELL #: 1 RRCID -> 171508 COMPL. DATE 04/02/1985 TOTAL DEPTH 8900 PERF. 8463 - 8498

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUTCHER (ATOKA) //CONT.// 26801 222 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
YOUNGBLOOD WELL #: 2 RRCID -> 171596 COMPL. DATE 04/18/1985 TOTAL DEPTH 9400 PERF. 8570 - 8588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	6	-0-	-25	-0-	2	1	4	2	N	-0-					163
06	57	N	57	-0-	-0-	-0-	22	1	35	2	N	-0-					163
07	31	N	13	-0-	-18	-0-	8	1	5	2	N	-0-					163
08	7	N	7	-0-	-0-	-0-	2	1	5	2	N	-0-					163
09	30	N	-0-	-0-	-30	-0-					N	-0-					163
10	13	N	-0-	-0-	-13	-0-					N	-0-					163

PARNELL BROS. B WELL #: 2 RRCID -> 223964 COMPL. DATE 01/03/2007 TOTAL DEPTH 12576 PERF. 8580 - 8594

05	3379	X	1790	-0-	-1589	-0-	30	1	1760	2	N	-0-					142
06	3270	X	-0-	-0-	-3270	-0-					N	-0-					142
07	3379	X	1029	-0-	-2350	-0-	20	1	1009	2	N	-0-					142
08	3379	X	2297	-0-	-1082	-0-	58	1	2239	2	N	-0-					142
09	3618	X	3618	-0-	-0-	-0-	60	1	3558	2	N	-0-					142
*10	2983	X	2983	-0-	-0-	-0-	60	1	2923	2	N	-0-					142

EOG RESOURCES, INC. 253162
COURSON PARNELL 405 WELL #: 2H RRCID -> 246377 COMPL. DATE 05/20/2008 TOTAL DEPTH 8805 PERF. 9261 - 10515

05	1674	N	1475	-0-	-199	-0-	97	1	1374	2	N	4					112
							4	9									
06	1545	N	1545	-0-	-0-	-0-	94	1	1434	2	N	15					127
							17	9									
07	1555	N	1555	-0-	-0-	-0-	96	1	1448	2	N	10					137
							11	9									
08	1656	N	1656	-0-	-0-	-0-	97	1	1547	2	N	11					148
							12	9									
09	1560	N	1426	-0-	-134	-0-	80	1	1333	2	N	12					160
							13	9									
10	1550	N	1522	-0-	-28	-0-	92	1	1422	2	N	7					167
							8	9									

NATURAL GAS ANADARKO COMPANY 600750
SCHROEDER WELL #: 2473 RRCID -> 228325 COMPL. DATE 06/07/2007 TOTAL DEPTH 12200 PERF. 8544 - 8660

05	527	N	504	-0-	-23	-0-	62	1	430	2	N	11					180
							12	9									
06	555	N	555	-0-	-0-	-0-	58	1	411	2	N	78	164	1			94
							86	9									
07	535	N	535	-0-	-0-	-0-	62	1	439	2	N	31					125
							34	9									
08	496	N	425	-0-	-71	-0-	62	1	357	2	N	5					130
							6	9									
09	570	N	515	-0-	-55	-0-	56	1	455	2	N	4					134
							4	9									
10	527	N	500	-0-	-27	-0-	62	1	437	2	N	1					135
							1	9									

4P ENERGY TEXAS, LLC 953803
PARNELL 475 WELL #: 5 RRCID -> 214525 COMPL. DATE 01/13/2006 TOTAL DEPTH 9430 PERF. 8342 - 8520

05	2759	X	2240	-0-	-519	-0-	2240	2			N	-0-					101
06	2600	X	2600	-0-	-0-	-0-	2600	2			N	-0-					101
07	2601	X	2601	-0-	-0-	-0-	2600	2	1	9	N	1					102
08	3339	X	3339	-0-	-0-	-0-	3336	2	3	9	N	3					105
09	2610	X	2446	-0-	-164	-0-	2443	2	3	9	N	3					108
10	2697	X	NO RPT	-0-	-2697	-0-					N	NO RPT					108

DUTCHER (ATOKA) //CONT.// 26801 222 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
PARNELL 475 WELL #: 6 RRCID -> 218375 COMPL. DATE 05/04/2006 TOTAL DEPTH 9300 PERF. 8323 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	1158	-0-	-82	-0-	1158	2			N	-0-					183
06	930	N	546	-0-	-384	-0-	546	2			N	-0-					183
07	1178	N	546	-0-	-632	-0-	546	2			N	-0-					183
08	1147	N	711	-0-	-436	-0-	702	2	9	9	N	8					191
*09	1262	N	1262	-0-	-0-	-0-	1253	2	9	9	N	8					199
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					199

PARNELL 475 WELL #: 9 RRCID -> 230241 COMPL. DATE 06/04/2007 TOTAL DEPTH 9665 PERF. 8437 - 8597

05	186	N	164	-0-	-22	-0-	155	2	9	9	N	8					286
06	541	N	541	-0-	-0-	-0-	534	2	7	9	N	6					292
07	541	N	541	-0-	-0-	-0-	534	2	7	9	N	6					298
08	615	N	615	-0-	-0-	-0-	615	2			N	-0-					298
09	540	N	168	-0-	-372	-0-	168	2			N	-0-					298
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					298

DUTCHER (CLEVELAND) 26801 333 ASSOCIATED 49B CNTY: OCHILTREE
LE NORMAN OPERATING LLC 491579
COURSON WELL #: 1 RRCID -> 147353 COMPL. DATE 11/02/1993 TOTAL DEPTH 8970 PERF. 7187 - 7218

05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

COURSON WELL #: 2 RRCID -> 199250 COMPL. DATE 01/01/2004 TOTAL DEPTH 7464 PERF. 7178 - 7206

05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

DUTCHER (MORROW, UPPER) 26801 666 ASSOCIATED PRORATED CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
NABERS, HELEN D. -A- WELL #: 1 RRCID -> 044357 COMPL. DATE 08/23/1961 TOTAL DEPTH 9592 PERF. N/A

05	1023	N	990	-0-	-33	B	-0-	969	3	21	9	N	19				89
06	900	N	816	-0-	-84	B	-0-	816	3			N	-0-				89
07	930	N	714	-0-	-216	B	-0-	690	3	24	4	N	-0-				89
08	992	N	882	-0-	-110	B	-0-	882	3			N	-0-				89
09/01 BALANCING DATE STATUS -> -0-																	
09	887	N	887	-0-	-0-	B	-0-	878	3	9	9	N	8				97
*10	765	N	765	-0-	-0-	B	-0-	765	3			N	-0-				97

NATURAL GAS ANADARKO COMPANY 600750
COURSON PARNELL WELL #: 6474 RRCID -> 267036 COMPL. DATE 09/11/2007 TOTAL DEPTH 9735 PERF. 8783 - 8789

05	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-				-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT				-0-

DUTCHER (ST. LOUIS) 26801 700 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
JINES -482- WELL #: 1A RRCID -> 161294 COMPL. DATE 11/14/1996 TOTAL DEPTH 10300 PERF. 9594 - 9896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DYCO (GRANITE WASH) 26816 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CIMAREX ENERGY CO. 153438
HUFF WELL #: 2016 RRCID -> 191536 COMPL. DATE 07/15/2002 TOTAL DEPTH 14026 PERF.11128 - 11734

05	341	N	336	-0-	-5	-0-	336	2			N	-0-					-0-
06	330	N	52	-0-	-278	-0-	52	2			N	-0-					-0-
07	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
08	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
09	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
*10	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
MAXWELL UNIT WELL #: 1023 RRCID -> 101377 COMPL. DATE 06/15/1982 TOTAL DEPTH 14873 PERF. N/A

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ZYBACH WELL #: 3026 RRCID -> 214013 COMPL. DATE 10/19/2005 TOTAL DEPTH 13555 PERF.11604 - 13440

05	961	N	954	-0-	-7	-0-	8	1	932	2	Y	13	30	1			9
							14	9									
06	930	N	915	-0-	-15	-0-	8	1	893	2	Y	13					22
							14	9									
07	961	N	938	-0-	-23	-0-	8	1	916	2	Y	13	9	1			26
							14	9									
08	961	N	927	-0-	-34	-0-	8	1	907	2	Y	11	26	1			11
							12	9									
09	930	N	867	-0-	-63	-0-	8	1	845	2	Y	13	8	1			16
							14	9									
10	930	N	870	-0-	-60	-0-	8	1	848	2	Y	13	9	1			20
							14	9									

4P ENERGY TEXAS, LLC 953803
LOHBERGER WELL #: 6 RRCID -> 205174 COMPL. DATE 09/26/2004 TOTAL DEPTH 15050 PERF.13445 - 13709

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERTS 14 WELL #: 1 RRCID -> 211366 COMPL. DATE 06/08/2005 TOTAL DEPTH 15000 PERF.11820 - 12444

05	341	N	189	-0-	-152	-0-	161	2	28	9	N	25					220
06	0	N	-0-	-0-	-0-	-0-					N	-0-					220
07	403	N	-0-	-0-	-403	-0-					N	15					235
08	186	N	-0-	-0-	-186	-0-					N	-0-					235
09	0	N	-0-	-0-	-0-	-0-					N	-0-					235
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					235

DYCO (GRANITE WASH) //CONT.// 26816 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
LOHBERGER 25 WELL #: 3 RRCID -> 214987 COMPL. DATE 01/27/2006 TOTAL DEPTH 13602 PERF.11590 - 13490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	1020	-0-	-2080	2873	1020	2			N	-0-					33
06	3000	N	743	-0-	-2257	616	743	2			N	-0-					33
07	1359	X	743	-0-	-616	-0-	743	2			N	-0-					33
08	806	X	763	-0-	-43	-0-	763	2			N	-0-					33
09	780	X	710	-0-	-70	-0-	710	2			N	-0-					33
10	806	X	NO RPT	-0-	-806	-0-					N	NO RPT					33

ROBERTS 14 WELL #: 2D RRCID -> 222421 COMPL. DATE 05/09/2006 TOTAL DEPTH 5350 PERF. 4780 - 5252

05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCKE 60 WELL #: 4D RRCID -> 222422 COMPL. DATE 05/25/2006 TOTAL DEPTH 5015 PERF. 4358 - 4880

05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOHBERGER 25 WELL #: 4D RRCID -> 222433 COMPL. DATE 04/26/2006 TOTAL DEPTH 5370 PERF. 4568 - 5192

05	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	K	7674	-0-	7674	7674	7674	2			N	-0-					-0-
10	0	K	NO RPT	-0-	-0-	7674					N	NO RPT					-0-

ZYBACH 14 WELL #: 3 RRCID -> 225450 COMPL. DATE 02/01/2007 TOTAL DEPTH 13805 PERF.11178 - 13332

05	0	N	-0-	-0-	-0-	-0-					N	-0-					26
06	0	N	-0-	-0-	-0-	-0-					N	-0-					26
07	0	N	-0-	-0-	-0-	-0-					N	-0-					26
08	0	N	-0-	-0-	-0-	-0-					N	-0-					26
09	0	N	-0-	-0-	-0-	-0-					N	-0-					26
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					26

DUKES 7 WELL #: 4 RRCID -> 238565 COMPL. DATE 04/14/2008 TOTAL DEPTH 14100 PERF.11538 - 14000

05	899	N	698	-0-	-201	-0-	684	2	14	9	N	13					76
06	720	N	654	-0-	-66	-0-	643	2	11	9	N	10					86
07	744	N	572	-0-	-172	-0-	561	2	11	9	N	10					96
08	713	N	337	-0-	-376	-0-	328	2	9	9	N	8					104
09	660	N	369	-0-	-291	-0-	358	2	11	9	N	10					114
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					114

ZYBACH 14 WELL #: 4 RRCID -> 247642 COMPL. DATE 12/19/2008 TOTAL DEPTH 14150 PERF.11524 - 14024

05	1364	N	873	-0-	-491	-0-	867	2	6	9	N	5					166
06	1110	N	821	-0-	-289	-0-	821	2			N	-0-					166
07	930	N	821	-0-	-109	-0-	821	2			N	-0-					166
08	942	N	942	-0-	-0-	-0-	924	2	18	9	N	16					182
*09	888	N	888	-0-	-0-	-0-	870	2	18	9	N	16					198
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					198

ELLIS (MORROW, UPPER) 28505 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
PSHIGODA, FRIEDA WELL #: 2 RRCID -> 111512 COMPL. DATE 06/20/1984 TOTAL DEPTH 8150 PERF. 8005 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1466	N	1466	-0-	-0-	-0-	1466	3			N	-0-					27
06	1440	N	1437	-0-	-3	-0-	1436	3	1	9	N	1					28
07	1555	N	1555	-0-	-0-	-0-	1555	3			N	-0-					28
08	1457	N	1452	-0-	-5	-0-	1432	3	20	4	N	-0-					28
09	1603	N	1603	-0-	-0-	-0-	1603	3			N	-0-					28
10	1550	N	1373	-0-	-177	-0-	1373	3			N	-0-					28

ELLIS RANCH (ATOKA) 28506 002 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
HERNDON, EDNA J. "C" WELL #: 1 RRCID -> 159563 COMPL. DATE 07/08/1996 TOTAL DEPTH 9360 PERF. 8140 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	685	-0-	-245	-0-	685	3			N	-0-					40
06	989	N	989	-0-	-0-	-0-	989	3			N	-0-					40
07	942	N	942	-0-	-0-	-0-	942	3			N	-0-					40
08	959	N	959	-0-	-0-	-0-	959	3			N	-0-					40
09	960	N	924	-0-	-36	-0-	924	3			N	-0-					40
*10	937	N	937	-0-	-0-	-0-	937	3			N	-0-					40

BP AMERICA PRODUCTION COMPANY 040798
SHRADER, W. PAUL WELL #: 1 RRCID -> 157016 COMPL. DATE 11/07/1995 TOTAL DEPTH 9385 PERF. 6956 - 8096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1181	N	1181	-0-	-0-	-0-	1181	3			N	-0-					94
06	1285	N	1285	-0-	-0-	-0-	1223	3	62	9	N	56					150
07	1235	N	1235	-0-	-0-	-0-	1235	3			N	-0-					150
08	1300	N	1300	-0-	-0-	-0-	1300	3			N	-0-					150
09	1245	N	1245	-0-	-0-	-0-	1215	3	30	9	N	27					177
10	1116	N	1051	-0-	-65	-0-	1051	3			N	-0-					177

KUNKEL, DANIEL E. WELL #: 2 RRCID -> 183350 COMPL. DATE 11/09/2000 TOTAL DEPTH 9454 PERF. 8352 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
BRILLHART, SAM WELL #: 1 RRCID -> 245028 COMPL. DATE 11/01/2008 TOTAL DEPTH 8540 PERF. 8144 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2479	N	2479	-0-	-0-	-0-	70	1	2343	3	N	60					202
							66	9									
06	2181	N	2181	-0-	-0-	-0-	68	1	2070	3	N	39					241
							43	9									
07	2284	N	2284	-0-	-0-	-0-	70	1	2214	3	N	-0-					241
08	2210	N	2210	-0-	-0-	-0-	70	1	2131	3	N	8					249
							9	9									
09	2104	N	2104	-0-	-0-	-0-	68	1	1990	3	N	42					291
							46	9									
*10	2023	N	2023	-0-	-0-	-0-	70	1	1939	3	N	13	184	1			120
							14	9									

ROOTS E WELL #: 6 RRCID -> 249893 COMPL. DATE 04/13/2009 TOTAL DEPTH 8210 PERF. 8111 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	436	-0-	-556	-0-	436	3			N	-0-					-0-
06	720	N	532	-0-	-188	-0-	532	3			N	-0-					-0-
07	434	N	115	-0-	-319	-0-	115	3			N	-0-					-0-
08	1046	N	1046	-0-	-0-	-0-	1046	3			N	-0-					-0-
09	969	N	969	-0-	-0-	-0-	969	3			N	-0-					-0-
*10	1011	N	1011	-0-	-0-	-0-	1011	3			N	-0-					-0-

ELLIS RANCH (ATOKA) //CONT.// 28506 002 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CONOCOPHILLIPS COMPANY //CONT.// 172232
ROOTS E WELL #: 1 RRCID -> 282272 COMPL. DATE 02/08/2017 TOTAL DEPTH 10200 PERF. 8125 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	222	N	222	-0-	-0-	-0-	47 8	1 9	167	3	N	7					293
06	242	N	242	-0-	-0-	-0-	45 21	1 9	176	3	N	19					312
07	186	N	117	-0-	-69	-0-	47	1	70	3	N	-0-					312
08	217	N	167	-0-	-50	-0-	47 25	1 9	95	3	N	23					335
*09	240	N	186	-0-	-54	-0-	45 28	1 9	113	3	N	25					360
*10	177	N	177	-0-	-0-	-0-	47 2	1 9	128	3	N	2					362

ROOTS E WELL #: 3 RRCID -> 282273 COMPL. DATE 03/12/2008 TOTAL DEPTH 8368 PERF. 8101 - 8228

05	0	W	-0-	-0-	-0-	-0-					N	6					100
06	0	W	-0-	-0-	-0-	-0-					N	15					115
07	0	W	-0-	-0-	-0-	-0-					N	-0-					115
08	0	W	-0-	-0-	-0-	-0-					N	9					124
09	0	W	-0-	-0-	-0-	-0-					N	11					135
10	0	W	-0-	-0-	-0-	-0-					N	-0-					135

ELLIS RANCH (CHESTER) 28506 138 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
UNIT PETROLEUM COMPANY 877099
CONLEY WELL #: 1 RRCID -> 151936 COMPL. DATE N/A TOTAL DEPTH 9540 PERF. 7200 - 9520

05	62	N	5	-0-	-57	-0-	5	1			N	-0-					196
06	5	N	3	-0-	-2	-0-	3	1			N	-0-					196
07	5	N	-0-	-0-	-5	-0-					N	-0-					196
08	5	N	-0-	-0-	-5	-0-					N	-0-					196
09	3	N	-0-	-0-	-3	-0-					N	-0-					196
10	0	N	-0-	-0-	-0-	-0-					N	-0-					196

ELLIS RANCH (CLEVELAND) 28506 152 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LINA -AH- WELL #: 1 C RRCID -> 021908 COMPL. DATE 11/01/1960 TOTAL DEPTH 9350 PERF. 6932 - 7000

05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COURSON RANCH WELL #: 1575-L RRCID -> 144163 COMPL. DATE 12/01/1992 TOTAL DEPTH 7200 PERF. 6923 - 6968

05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ELLIS RANCH (CLEVELAND) //CONT.// 28506 152 ASSOCIATED CAPACITY CNTY: OCHILTREE
GHEEN, PEGGY L. 302575
GHEEN, ROY H., JR. WELL #: 1 RRCID -> 021928 COMPL. DATE 03/20/1963 TOTAL DEPTH 9170 PERF. 7002 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INTEGRITY H2O LLC 424759
HARDY SWD WELL #: 3049 RRCID -> 281675 COMPL. DATE 12/09/2016 TOTAL DEPTH 9391 PERF. 3400 - 4000

05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS RANCH (CLEVELAND, UP) 28506 228 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
ELLIS CARL -E- WELL #: 2742 RRCID -> 053227 COMPL. DATE 03/09/2009 TOTAL DEPTH 9060 PERF. 6922 - 8947

05	2799	X	2799	-0-	-0-	-0-	2799	3			N	-0-					139
06	2937	X	2937	-0-	-0-	-0-	2934	3	3	9	N	3					142
07	2759	X	2342	-0-	-417	-0-	2342	3			N	-0-					142
08	2759	X	1815	-0-	-944	-0-	1630	3	185	4	N	-0-					142
09	2670	N	2308	-0-	-362	-0-	2308	3			N	-0-					142
*10	2440	N	2440	-0-	-0-	-0-	2440	3			N	-0-					142

COURSON OIL & GAS, INC. 182785
FIRST NATIONAL TRUST WELL #: 3571 RRCID -> 140234 COMPL. DATE 10/03/1981 TOTAL DEPTH 7200 PERF. 7011 - 7037

*11	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PSHIGODA -O- WELL #: 1 RRCID -> 142712 COMPL. DATE 09/04/1992 TOTAL DEPTH 9500 PERF. 7024 - 7065

05	2015	N	1834	-0-	-181	-0-	62	1	1753	2	N	17					105
							19	9									
06	1736	N	1736	-0-	-0-	-0-	60	1	1652	2	N	22					127
							24	9									
07	1891	N	1632	-0-	-259	-0-	62	1	1550	2	N	18					145
							20	9									
08	1829	N	1459	-0-	-370	-0-	62	1	1380	2	N	15					160
							17	9									
09	1740	N	1463	-0-	-277	-0-	60	1	1386	2	N	15					175
							17	9									
*10	1663	N	1663	-0-	-0-	-0-	52	1	1586	2	N	23	166	1			32
							25	9									

ELLIS RANCH (CLEVELAND, UP) //CONT.// 28506 228 ASSOCIATED CAPACITY CNTY: OCHILTREE
REMORA OPERATING, LLC 701613
OIL DEVELOPMENT COMPANY WELL #: 2737 RRCID -> 115468 COMPL. DATE 04/24/1984 TOTAL DEPTH 7490 PERF. 7220 - 7256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	424	N	424	-0-	-0-	-0-	424	2			N	-0-					35
06	399	N	399	-0-	-0-	-0-	399	2			N	-0-					35
07	399	N	399	-0-	-0-	-0-	399	2			N	-0-					35
08	434	N	350	-0-	-84	-0-	350	2			N	-0-					35
*09	331	N	331	-0-	-0-	-0-	1	1	330	2	N	-0-					35
*10	387	N	387	-0-	-0-	-0-	387	2			N	-0-					35

ELLIS RANCH (DES MOINES) 28506 304 ASSOCIATED 49B CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
DODSON "A" WELL #: 2 RRCID -> 169076 COMPL. DATE 03/05/2010 TOTAL DEPTH 7050 PERF. 6672 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2945	#	2906	-0-	-39	-0-	2800	3	106	4	N	-0-	42	5			175
06	2790	#	2701	-0-	-89	-0-	2701	3			N	-0-					175
07	2883	#	2766	-0-	-117	-0-	2766	3			N	-0-					175
08	2914	#	2722	-0-	-192	-0-	2671	3	51	9	N	46	191	1			30
09	2880	R	2880	-0-	-0-	-0-	2880	3			N	-0-					30
10	2914	#	2876	-0-	-38	-0-	2876	3			N	-0-					30

ELLIS RANCH (DOUGLAS) 28506 320 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY 825420
WALL WELL #: 1842 RRCID -> 211894 COMPL. DATE 05/13/2005 TOTAL DEPTH 8175 PERF. 5640 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5177	X	3667	-0-	-1510	-0-	42	1	3625	2	N	-0-					-0-
06	4590	X	3091	-0-	-1499	-0-	45	1	3046	2	N	-0-					-0-
07	4774	X	3922	-0-	-852	-0-	45	1	3877	2	N	-0-					-0-
08	4774	X	495	-0-	-4279	-0-	35	1	460	2	N	-0-					-0-
09	4620	X	109	-0-	-4511	-0-	45	1	64	2	N	-0-					-0-
10	3937	X	22	-0-	-3915	-0-	22	2			N	-0-					-0-

LYNN WELL #: 1832 RRCID -> 212059 COMPL. DATE 05/01/2007 TOTAL DEPTH 7050 PERF. 5628 - 5638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS RANCH (KEYS) 28506 380 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
HERNDON, EDNA J. ET AL -B- WELL #: 1 RRCID -> 022004 COMPL. DATE 09/13/1990 TOTAL DEPTH 9370 PERF. 8472 - 9232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	1099	-0-	-110	-0-	1099	3			N	-0-					35
06	1260	N	1198	-0-	-62	-0-	1077	3	121	9	N	110					145
07	1059	N	1059	-0-	-0-	-0-	1059	3			N	-0-					145
08	1123	N	1123	-0-	-0-	-0-	1123	3			N	-0-					145
09	1256	N	1256	-0-	-0-	-0-	1248	3	8	9	N	7					152
10	1054	N	1000	-0-	-54	-0-	1000	3			N	-0-					152

COURSON /E/ WELL #: 1 RRCID -> 022006 COMPL. DATE 09/10/1991 TOTAL DEPTH 9200 PERF. 6906 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2026	N	2026	-0-	-0-	-0-	1998	3	28	9	N	25					132
06	1900	N	1900	-0-	-0-	-0-	1850	3	50	9	N	45					177
07	1953	N	1855	-0-	-98	-0-	1842	3	13	9	N	12	168	1			21
08	2015	N	1887	-0-	-128	-0-	1887	3			N	-0-					21
09	1890	N	1868	-0-	-22	-0-	1798	3	70	9	N	64					85
10	1860	N	1731	-0-	-129	-0-	1731	3			N	-0-					85

ELLIS RANCH (KEYS) //CONT.// 28506 380 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCLAIN, KEITH WELL #: 1 L RRCID -> 022010 COMPL. DATE 01/30/1961 TOTAL DEPTH 8073 PERF. 8964 - 8973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ODC 'B' WELL #: 1655 RRCID -> 022011 COMPL. DATE 08/03/1960 TOTAL DEPTH 9352 PERF. 9140 - 9176

05	DLQ G-10		14036	-0-	14036	14036	245	1	13782	3	N	8					65
							9	9									
06	DLQ G-10		13798	-0-	13798	27834	237	1	13553	3	N	7					72
							8	9									
07	42322	X	14488	-0-	-27834	-0-	245	1	14243	3	N	-0-					72
08	14735	X	14735	-0-	-0-	-0-	245	1	14487	3	N	3					75
							3	9									
09	14344	X	14344	-0-	-0-	-0-	237	1	14099	3	N	7					82
							8	9									
*10	14699	X	14699	-0-	-0-	-0-	245	1	14454	3	N	-0-					82

ELLIS, CARL -E- WELL #: 2742 RRCID -> 249405 COMPL. DATE 03/09/2009 TOTAL DEPTH 9060 PERF. 6922 - 8947

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURK ROYALTY CO., LTD. 108799
JINES, J. W. WELL #: 1 RRCID -> 022016 COMPL. DATE 01/26/1962 TOTAL DEPTH 9600 PERF. 9053 - 9075

05	910	N	910	-0-	-0-	-0-	902	3	8	9	N	7					48
06	863	N	863	-0-	-0-	-0-	863	3			N	-0-					48
07	930	N	886	-0-	-44	-0-	886	3			N	-0-					48
08	1077	N	1077	-0-	-0-	-0-	1077	3			N	-0-					48
09	1073	N	1073	-0-	-0-	-0-	1073	3			N	-0-					48
*10	1172	N	1172	-0-	-0-	-0-	1158	3	14	9	N	13					61

CONOCOPHILLIPS COMPANY 172232
MCLAIN -B- WELL #: 1 RRCID -> 021995 COMPL. DATE 06/10/1958 TOTAL DEPTH 9468 PERF. 8855 - 9030

05	14B2 EXT		-0-	-0-	-0-	1					N	-0-					21
06	14B2 EXT		-0-	-0-	-0-	1					N	-0-					21
07	14B2 EXT		-0-	-0-	-0-	1					N	-0-					21
08	14B2 EXT		-0-	-0-	-0-	1					N	-0-					21
09	14B2 EXT		-0-	-0-	-0-	1					N	-0-					21
10	14B2 EXT		-0-	-0-	-0-	1					N	-0-					21

COURSON OIL & GAS, INC. 182785
HERNDON -C- WELL #: 2 L RRCID -> 021989 COMPL. DATE N/A TOTAL DEPTH 9512 PERF. 9384 - 9444

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS RANCH (KEYS) //CONT.// 28506 380 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
HERNDON -JH- WELL #: 1 RRCID -> 021991 COMPL. DATE 06/21/1961 TOTAL DEPTH 9309 PERF. 8930 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3704	X	3704	-0-	-0-	-0-	50	1	3574	2	N	73					177
							80	9									
06	2615	X	2615	-0-	-0-	-0-	50	1	2556	2	N	8					185
							9	9									
07	3370	X	3370	-0-	-0-	-0-	44	1	3303	2	N	21	176	1			30
							23	9									
08	3707	X	3707	-0-	-0-	-0-	44	1	3633	2	N	27					57
							30	9									
09	3113	X	3113	-0-	-0-	-0-	40	1	3073	2	N	-0-					57
*10	3284	X	3284	-0-	-0-	-0-	52	1	3232	2	N	-0-					57

LINA -AH- WELL #: 1 RRCID -> 021992 COMPL. DATE 11/01/1960 TOTAL DEPTH 9350 PERF. 8876 - 8918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	86	N	86	-0-	-0-	-0-	46	1	40	2	N	-0-					-0-
06	43	N	43	-0-	-0-	-0-	28	1	15	2	N	-0-					-0-
07	31	N	11	-0-	-20	-0-	4	1	7	2	N	-0-					-0-
08	93	N	39	-0-	-54	-0-	28	1	11	2	N	-0-					-0-
09	73	N	73	-0-	-0-	-0-	54	1	19	2	N	-0-					-0-
*10	174	N	174	-0-	-0-	-0-	36	1	138	2	N	-0-					-0-

LINA -BH- WELL #: 1 U RRCID -> 021993 COMPL. DATE 11/20/1960 TOTAL DEPTH 9250 PERF. 8800 - 8820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	608	N	608	-0-	-0-	-0-	62	1	546	2	N	-0-					20
06	540	N	535	-0-	-5	-0-	54	1	481	2	N	-0-					20
07	601	N	601	-0-	-0-	-0-	62	1	539	2	N	-0-					20
08	620	N	541	-0-	-79	-0-	56	1	485	2	N	-0-					20
09	587	N	587	-0-	-0-	-0-	60	1	527	2	N	-0-					20
10	589	N	556	-0-	-33	-0-	62	1	494	2	N	-0-					20

MCLAIN -DH- WELL #: 1 L RRCID -> 021997 COMPL. DATE 02/25/1961 TOTAL DEPTH 9200 PERF. 8766 - 8810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	500	N	500	-0-	-0-	-0-	62	1	438	2	N	-0-					-0-
06	480	N	431	-0-	-49	-0-	52	1	379	2	N	-0-					-0-
07	537	N	537	-0-	-0-	-0-	62	1	475	2	N	-0-					-0-
08	496	N	415	-0-	-81	-0-	62	1	353	2	N	-0-					-0-
09	469	N	469	-0-	-0-	-0-	56	1	413	2	N	-0-					-0-
10	527	N	465	-0-	-62	-0-	60	1	405	2	N	-0-					-0-

DIAMOND S ENERGY COMPANY 217005
HERNDON WELL #: 1 RRCID -> 065867 COMPL. DATE 01/26/1976 TOTAL DEPTH 9500 PERF. 9282 - 9313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	581	-0-	-8	-0-	581	2			N	-0-					-0-
06	558	N	558	-0-	-0-	-0-	558	2			N	-0-					-0-
07	587	N	587	-0-	-0-	-0-	587	2			N	-0-					-0-
*08	583	N	583	-0-	-0-	-0-	583	2			N	-0-					-0-
09	570	N	568	-0-	-2	-0-	568	2			N	-0-					-0-
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

ELLIS RANCH (KEYS) //CONT.// 28506 380 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
FAULCONER, VERNON E., INC. 263701
HERNDON WELL #: 1 RRCID -> 050063 COMPL. DATE 12/18/1970 TOTAL DEPTH 9300 PERF. 9055 - 9070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1798	N	1798	-0-	-0-	-0-	100	1	1688	2	N	9					72
							10	9									
06	1664	N	1664	-0-	-0-	-0-	96	1	1559	2	N	8					80
							9	9									
07	1984	N	1672	-0-	-312	-0-	99	1	1567	2	N	5					85
							6	9									
08	1798	N	1645	-0-	-153	-0-	97	1	1542	2	N	5					90
							6	9									
09	1650	N	1617	-0-	-33	-0-	94	1	1513	2	N	9					99
							10	9									
10	1674	N	1625	-0-	-49	-0-	99	1	1525	2	N	1					100
							1	9									

H & L OPERATING CO., LLC 339787
MCLAIN WELL #: 1 RRCID -> 067110 COMPL. DATE 06/15/1976 TOTAL DEPTH 9130 PERF. 8882 - 8892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1674	N	1601	-0-	-73	-0-	10	1	1591	2	N	-0-					60
06	1710	N	1612	-0-	-98	-0-	10	1	1602	2	N	-0-					60
07	1674	N	1621	-0-	-53	-0-	10	1	1611	2	N	-0-					60
08	1612	N	1602	-0-	-10	-0-	10	1	1590	2	N	2					62
							2	9									
09	1620	N	1530	-0-	-90	-0-	10	1	1520	2	N	-0-					62
10	1612	N	1547	-0-	-65	-0-	10	1	1537	2	N	-0-					62

MCCLAIN -A- WELL #: 1 RRCID -> 074802 COMPL. DATE 11/30/1977 TOTAL DEPTH 9440 PERF. 8881 - 8919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					N	-0-					141
06	0	N	-0-	-0-	-0-	-0-					N	-0-					141
07	0	N	-0-	-0-	-0-	-0-					N	-0-					141
08	0	N	-0-	-0-	-0-	-0-					N	-0-					141
09	0	N	-0-	-0-	-0-	-0-					N	-0-					141
10	0	N	-0-	-0-	-0-	-0-					N	-0-					141

STRAT LAND EXPLORATION COMPANY 825420
HERNDON WELL #: 1569 RRCID -> 210059 COMPL. DATE 02/11/2005 TOTAL DEPTH 9500 PERF. 8944 - 8994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS RANCH (MISSISSIPPIAN) 28506 532 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
TREGELLAS, W. T. WELL #: 1 RRCID -> 022018 COMPL. DATE 02/06/1991 TOTAL DEPTH 9290 PERF. 8715 - 9265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	869	N	869	-0-	-0-	-0-	813	3	56	4	N	-0-					-0-
06	854	N	854	-0-	-0-	-0-	854	3			N	-0-					-0-
07	899	N	696	-0-	-203	-0-	696	3			N	-0-					-0-
08	1079	N	1079	-0-	-0-	-0-	811	3	268	4	N	-0-					-0-
09	875	N	875	-0-	-0-	-0-	875	3			N	-0-					-0-
*10	845	N	845	-0-	-0-	-0-	845	3			N	-0-					-0-

ELLIS RANCH (MISSISSIPPIAN) //CONT.// 28506 532 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
REMNANT ENERGY, INC. 701555
ELLIS WELL #: 2 RRCID -> 231661 COMPL. DATE 06/15/2007 TOTAL DEPTH 8761 PERF. 8398 - 8586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	213	-0-	-4	-0-	213	2			N	-0-					187
06	210	N	9	-0-	-201	-0-	9	2			N	-0-					187
07	217	N	-0-	-0-	-217	-0-					N	-0-					187
08	217	N	-0-	-0-	-217	-0-					N	-0-					187
09	9	N	-0-	-0-	-9	-0-					N	-0-					187
10	0	N	-0-	-0-	-0-	-0-					N	-0-					187

ELLIS RANCH (MORROW, LOWER) 28506 608 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
SHRADER, PAUL W. WELL #: 3 RRCID -> 124879 COMPL. DATE 08/06/1987 TOTAL DEPTH 9400 PERF. 9072 - 9100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	583	N	583	-0-	-0-	-0-	583	3			N	-0-					22
06	548	N	548	-0-	-0-	-0-	539	3	9	9	N	8					30
07	589	N	571	-0-	-18	-0-	571	3			N	-0-					30
08	589	N	545	-0-	-44	-0-	545	3			N	-0-					30
09	540	N	523	-0-	-17	-0-	523	3			N	-0-	2	5			28
*10	570	N	570	-0-	-0-	-0-	570	3			N	-0-					28

BURK ROYALTY CO., LTD. 108799
JOHNSON, B. BIVINS WELL #: 1 C RRCID -> 021985 COMPL. DATE 12/28/1961 TOTAL DEPTH 9775 PERF. 9373 - 9056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	90	-0-	-65	-0-	90	2			N	-0-					-0-
06	60	N	28	-0-	-32	-0-	28	2			N	-0-					-0-
07	62	N	28	-0-	-34	-0-	28	2			N	-0-					-0-
08	93	N	26	-0-	-67	-0-	26	2			N	-0-					-0-
09	30	N	25	-0-	-5	-0-	25	2			N	-0-					-0-
10	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-

COURSON OIL & GAS, INC. 182785
HERNDON -D- WELL #: 1489 RRCID -> 148465 COMPL. DATE 02/27/1994 TOTAL DEPTH 10705 PERF. 9462 - 9495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5363	X	3635	-0-	-1728	-0-	62	1	3573	2	N	-0-					8
06	DLQ G-10		2949	-0-	2949	2949	50	1	2899	2	N	-0-					8
07	DLQ G-10		4302	-0-	4302	7251	60	1	4242	2	N	-0-					8
08	DLQ G-10		3353	-0-	3353	10604	56	1	3297	2	N	-0-					8
09	14424	X	3820	-0-	-10604	-0-	60	1	3760	2	N	-0-					8
*10	4223	X	4223	-0-	-0-	-0-	60	1	4148	2	N	14					22
							15	9									

FAULCONER, VERNON E., INC. 263701
HERNDON 489 WELL #: 2 RRCID -> 230212 COMPL. DATE 06/08/2007 TOTAL DEPTH 9300 PERF. 8980 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3760	X	3760	-0-	-0-	-0-	210	1	3550	2	N	-0-	187	1			35
06	3531	X	3531	-0-	-0-	-0-	204	1	3319	2	N	7					42
							8	9									
07	3573	X	3573	-0-	-0-	-0-	211	1	3351	2	N	10					52
							11	9									
08	3999	X	3586	-0-	-413	-0-	213	1	3366	2	N	6					58
							7	9									
09	3870	X	3529	-0-	-341	-0-	206	1	3306	2	N	15					73
							17	9									
10	3751	X	3459	-0-	-292	-0-	211	1	3246	2	N	2					75
							2	9									

ELLIS RANCH (MORROW, LOWER) //CONT.// 28506 608 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
OVERFLOW ENERGY, LLC 628574
JINES WELL #: 1480 RRCID -> 176854 COMPL. DATE 03/09/2000 TOTAL DEPTH 9350 PERF. 9088 - 9094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	341	-0-	-31	-0-	341	2			N	-0-					-0-
06	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
07	667	N	667	-0-	-0-	-0-	667	2			N	-0-					-0-
08	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
*09	874	N	874	-0-	-0-	-0-	874	2			N	-0-					-0-
*10	593	N	593	-0-	-0-	-0-	593	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
COURSON 488 WELL #: 1 RRCID -> 206738 COMPL. DATE 12/04/2004 TOTAL DEPTH 9313 PERF. 8896 - 8948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6200	X	5439	-0-	-761	-0-	5344	3	95	9	N	86	143	1			43
06	DLQ G-10		4969	-0-	4969	4969	4969	3			N	-0-	13	1			30
07	DLQ G-10		5634	-0-	5634	10603	5599	3	35	9	N	32					62
08	DLQ G-10		5148	-0-	5148	15751	5108	3	40	9	N	36					98
09	21261	X	5510	-0-	-15751	-0-	5471	3	39	9	N	35					133
*10	5899	X	5899	-0-	-0-	-0-	5808	3	91	9	N	83					216

WILDHORSE OPERATING COMPANY 923452
JINES, LAURA GAS UNIT WELL #: 1 RRCID -> 021984 COMPL. DATE 09/06/1961 TOTAL DEPTH 9300 PERF. 9010 - 9056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	895	-0-	-97	-0-	895	3			N	-0-					106
06	930	N	896	-0-	-34	-0-	896	3			N	-0-					106
07	899	N	883	-0-	-16	-0-	882	3	1	9	N	1	1	8			106
08	899	N	587	-0-	-312	-0-	587	3			N	-0-					106
09	900	N	838	-0-	-62	-0-	836	3	2	9	N	2					108
*10	1120	N	1120	-0-	-0-	-0-	1106	3	14	9	N	13					121

ELLIS RANCH (MORROW MIDDLE) 28506 615 ASSOCIATED ONE WELL CNTY: OCHILTREE
APACHE CORPORATION 027200
HERNDON B WELL #: 2490 RRCID -> 234868 COMPL. DATE 07/13/2007 TOTAL DEPTH 10850 PERF. 9261 - 9267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33

ELLIS RANCH (MORROW, UPPER) 28506 684 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
ELLIS, DREW -B- WELL #: 5 RRCID -> 214248 COMPL. DATE 05/06/2005 TOTAL DEPTH 9040 PERF. 6914 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
HANDLEY WELL #: 1 C RRCID -> 021970 COMPL. DATE 03/27/1962 TOTAL DEPTH 9950 PERF. 8701 - 8706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS RANCH (MORROW, UPPER) //CONT.// 28506 684 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
LINA -AH- WELL #: 1 U RRCID -> 021973 COMPL. DATE 11/01/1960 TOTAL DEPTH 9350 PERF. 8370 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1720	N	1720	-0-	-0-	-0-	58	1	1662	2	N	-0-					20
06	1584	N	1584	-0-	-0-	-0-	56	1	1528	2	N	-0-					20
07	1591	N	1591	-0-	-0-	-0-	62	1	1529	2	N	-0-					20
08	1705	N	916	-0-	-789	-0-	56	1	860	2	N	-0-					20
09	1991	N	1991	-0-	-0-	-0-	60	1	1931	2	N	-0-					20
*10	1756	N	1756	-0-	-0-	-0-	62	1	1694	2	N	-0-					20

MCLAIN -D- WELL #: 2658 RRCID -> 142903 COMPL. DATE 10/12/1992 TOTAL DEPTH 8430 PERF. 8326 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	922	N	922	-0-	-0-	-0-	62	1	860	2	N	-0-					160
06	870	N	737	-0-	-133	-0-	42	1	695	2	N	-0-					160
07	881	N	881	-0-	-0-	-0-	60	1	821	2	N	-0-					160
08	899	N	725	-0-	-174	-0-	56	1	669	2	N	-0-					160
09	879	N	879	-0-	-0-	-0-	60	1	817	2	N	2					162
							2	9									
*10	892	N	892	-0-	-0-	-0-	60	1	821	2	N	10					172
							11	9									

MEWBOURNE OIL COMPANY 562560
WHITE WELL #: 571 RRCID -> 216757 COMPL. DATE 03/06/2006 TOTAL DEPTH 9100 PERF. 8177 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELLIS RANCH (MORROW,UPPER, W.) 28506 760 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
BUZZARD WELL #: 1 L RRCID -> 040117 COMPL. DATE 06/10/1966 TOTAL DEPTH 9134 PERF. 8338 - 8346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	50	N	50	-0-	-0-	-0-	31	1	19	2	N	-0-					-0-
06	60	N	49	-0-	-11	-0-	30	1	19	2	N	-0-					-0-
07	62	N	48	-0-	-14	-0-	31	1	17	2	N	-0-					-0-
08	62	N	51	-0-	-11	-0-	31	1	20	2	N	-0-					-0-
09	60	N	39	-0-	-21	-0-	21	1	18	2	N	-0-					-0-
10	62	N	45	-0-	-17	-0-	31	1	14	2	N	-0-					-0-

SMITH, LEROY WELL #: 1 L RRCID -> 040118 COMPL. DATE 02/25/1966 TOTAL DEPTH 9150 PERF. 8262 - 8276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	346	N	346	-0-	-0-	-0-	30	1	316	2	N	-0-					-0-
06	283	N	283	-0-	-0-	-0-	25	1	258	2	N	-0-					-0-
07	310	N	255	-0-	-55	-0-	16	1	239	2	N	-0-					-0-
08	400	N	400	-0-	-0-	-0-	31	1	369	2	N	-0-					-0-
09	368	N	368	-0-	-0-	-0-	30	1	338	2	N	-0-					-0-
*10	389	N	389	-0-	-0-	-0-	31	1	358	2	N	-0-					-0-

ELLIS RANCH (MORROW,UPPER, W.) //CONT.// 28506 760 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
SMITH, LEROY E. WELL #: 3B RRCID -> 152086 COMPL. DATE 11/01/1994 TOTAL DEPTH 8600 PERF. 8434 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	686	N	686	-0-	-0-	-0-	31	1	655	2	N	-0-					160
06	660	N	655	-0-	-5	-0-	30	1	625	2	N	-0-					160
07	683	N	683	-0-	-0-	-0-	31	1	652	2	N	-0-					160
08	684	N	684	-0-	-0-	-0-	31	1	653	2	N	-0-					160
09	669	N	669	-0-	-0-	-0-	30	1	631	2	N	7					167
							8	9									
*10	689	N	689	-0-	-0-	-0-	31	1	658	2	N	-0-					167

EMMA-JACK (GRANITE WASH) 28924 400 NON-ASSOCIATED EXEMPT CNTY: HEMPHILL
BYNG ENERGY GROUP, INC. 118732
BOWERS WELL #: 252A RRCID -> 128283 COMPL. DATE 06/16/1988 TOTAL DEPTH 14500 PERF.11616 - 11627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					209
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					209
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					209
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					209
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					209
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					209

OVERFLOW ENERGY, LLC 628574
HARRISON WELL #: 1013 RRCID -> 124231 COMPL. DATE 04/25/1987 TOTAL DEPTH 14994 PERF.11907 - 11917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0- B	-17903					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0- B	-17903					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0- B	-17903					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-17903					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0- B	-17903					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-17903					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
YOWELL 250 WELL #: 1 RRCID -> 213555 COMPL. DATE 10/13/2005 TOTAL DEPTH 12850 PERF.11900 - 12765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					7
06	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					7
07	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					7
08	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					7
09	P&A COND		-0-	-0-	-0- B	-0-					N	-0-					7
10	P&A COND		NO RPT	-0-	-0- B	-0-					N	NO RPT					7

PLUGGED AND ABANDONED_____ 02/02/2018 - P/A 02/02/18

ETTER (WOLFCAMP) 29590 500 NON-ASSOCIATED EXEMPT CNTY: MOORE
OIL PRODUCERS, INC. OF KANSAS 620573
WELLS WELL #: 1 RRCID -> 176425 COMPL. DATE 01/02/2000 TOTAL DEPTH 3422 PERF. 3146 - 3422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	295	-0-	295 B	-13472	295	3			N	-0-					-0-
06	420	N	242	-0-	-178 B	-13472	242	3			N	-0-					-0-
07	279	N	381	-0-	102 B	-13370	381	3			N	-0-					-0-
08	310	N	358	-0-	48 B	-13322	358	3			N	-0-					-0-
09	240	N	274	-0-	34 B	-13288	274	3			N	-0-					-0-
10	372	N	NO RPT	-0-	-372 B	-13288					N	NO RPT					-0-

PANTERA ENERGY COMPANY 638486
ATCHESON WELL #: 2 RRCID -> 116431 COMPL. DATE 04/11/1985 TOTAL DEPTH 3796 PERF. 3340 - 3430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	75	-0-	-1258 B	-59969	75	3			N	-0-					-0-
06	270	N	71	-0-	-199 B	-59969	71	3			N	-0-					-0-
07	62	N	134	-0-	72 B	-59897	134	3			N	-0-					-0-
08	62	N	1	-0-	-61 B	-59897	1	3			N	-0-					-0-
09	60	N	284	-0-	224 B	-59673	284	3			N	-0-					-0-
10	124	N	1954	-0-	1830 B	-57843	1954	3			N	-0-					-0-

ETTER (WOLFCAMP) //CONT.// 29590 500 NON-ASSOCIATED EXEMPT CNTY: MOORE
PANTERA ENERGY COMPANY //CONT.// 638486
ANDERSON 406 WELL #: 3 RRCID -> 218710 COMPL. DATE 12/01/2005 TOTAL DEPTH 3475 PERF. 3023 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FARNSWORTH (CLEVELAND) 30273 071 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
UPLAND RESOURCES LLC 878931
SHARE, C. M., -A- WELL #: 1 RRCID -> 022041 COMPL. DATE 07/10/1993 TOTAL DEPTH 8650 PERF. 6530 - 8256

05	992	N	986	-0-	-6		-0-	980	2	6	9	N	5					75
06	975	N	975	-0-	-0-		-0-	975	2			N	-0-					75
07	988	N	988	-0-	-0-		-0-	988	2			N	-0-					75
08	992	N	894	-0-	-98		-0-	892	2	2	9	N	2					77
09	1040	N	1040	-0-	-0-		-0-	1039	2	1	9	N	1					78
*10	1042	N	1042	-0-	-0-		-0-	1040	2	2	9	N	2					80

FARNSWORTH (DES MOINES) 30273 142 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
TABULA RASA ENERGY, LLC 834332
CONLEY -B- WELL #: 1 RRCID -> 022021 COMPL. DATE 01/17/1957 TOTAL DEPTH 8300 PERF. 6759 - 6780

05	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-

FARNSWORTH (MISSOURI, LOWER) 30273 213 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
PAUL WELL #: 1046 RRCID -> 123565 COMPL. DATE 12/16/1986 TOTAL DEPTH 6850 PERF. 6475 - 6518

05	279	N	251	-0-	-28	B	-0-	62	1	189	2	N	-0-					43
06	445	N	445	-0-	-0-	B	-0-	60	1	383	2	N	2					45
								2	9									
07	373	N	373	-0-	-0-	B	-0-	62	1	311	2	N	-0-					45
08	300	N	300	-0-	-0-	B	-0-	56	1	244	2	N	-0-					45
09	367	N	367	-0-	-0-	B	-0-	60	1	304	2	N	3					48
								3	9									
10	279	N	-0-	-0-	-279	B	-0-					N	-0-					48

KAISER-FRANCIS OIL COMPANY 450175
STUMP, A. F. WELL #: 1 RRCID -> 022020 COMPL. DATE 08/09/1956 TOTAL DEPTH 8601 PERF. 6510 - 6536

05	SWR	10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	SWR	10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	SWR	10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FARNSWORTH (MISSOURI, LOWER) //CONT.// 30273 213 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
DAVIS BROTHERS WELL #: 3049 RRCID -> 137334 COMPL. DATE 02/20/1991 TOTAL DEPTH 8250 PERF. 6520 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					18
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					18
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					18
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					18
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					18
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					18

FARNSWORTH (MORROW LOWER 8000) 30273 355 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
LAUNE WELL #: 1 RRCID -> 204042 COMPL. DATE 09/05/2008 TOTAL DEPTH 9102 PERF. 8910 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIFE ENERGY OPERATING, INC. 711370
YEARY WELL #: 2 RRCID -> 146504 COMPL. DATE 04/01/1993 TOTAL DEPTH 7916 PERF. 7772 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	617	-0-	-65	-0-	617	2			N	-0-					36
06	634	N	634	-0-	-0-	-0-	634	2			N	-0-					36
07	628	N	628	-0-	-0-	-0-	628	2			N	-0-					36
08	647	N	647	-0-	-0-	-0-	647	2			N	-0-					36
09	630	N	494	-0-	-136	-0-	494	2			N	-0-					36
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					36

FARNSWORTH (MORROW LOWER 8700) 30273 426 ASSOCIATED EXEMPT CNTY: OCHILTREE
DAVIS, TRAVIS H. GAS 206850
BUZZARD WELL #: 159 RRCID -> 038145 COMPL. DATE 05/27/1965 TOTAL DEPTH 9151 PERF. 9004 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	221	-0-	-58	-0-	221	2			N	-0-					69
06	157	N	157	-0-	-0-	-0-	157	2			N	-0-					69
07	145	N	145	-0-	-0-	-0-	145	2			N	-0-					69
08	293	N	293	-0-	-0-	-0-	293	2			N	-0-					69
*09	335	N	335	-0-	-0-	-0-	335	2			N	-0-					69
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					69

FARNSWORTH (MORROW UPPER) 30273 568 ASSOCIATED 49B CNTY: OCHILTREE
KAISER-FRANCIS OIL COMPANY 450175
STUMP, A. F. WELL #: 1 RRCID -> 194878 COMPL. DATE 01/03/2003 TOTAL DEPTH 8601 PERF. 6510 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1581	#	741	-0-	-840	-0-	741	2			N	-0-					20
06	1530	#	262	-0-	-1268	-0-	262	2			N	-0-					20
07	1271	#	892	-0-	-379	-0-	892	2			N	-0-					20
08	1380	R	1380	-0-	-0-	-0-	1380	2			N	-0-					20
09	1905	R	1905	-0-	-0-	-0-	1905	2			N	-0-					20
*10	1703	R	1703	-0-	-0-	-0-	1703	2			N	-0-					20

FARNSWORTH (OSWEGO) 30273 781 ASSOCIATED 49B CNTY: OCHILTREE
APACHE CORPORATION 027200
LAUNE WELL #: 1 RRCID -> 250620 COMPL. DATE 09/05/2008 TOTAL DEPTH 9102 PERF. 7049 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	#	-0-	-0-	-0-	-0-					N	-0-					19
06	0	#	-0-	-0-	-0-	-0-					N	-0-					19
07	0	#	-0-	-0-	-0-	-0-					N	-0-					19
08	0	#	-0-	-0-	-0-	-0-					N	-0-					19
09	0	#	-0-	-0-	-0-	-0-					N	-0-					19
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19

FARNSWORTH (PAZOURECK) 30273 852 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
TABULA RASA ENERGY, LLC 834332
WHITE WELL #: 2 RRCID -> 022030 COMPL. DATE 03/12/1959 TOTAL DEPTH 8970 PERF. 8084 - 8202

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUCKHAULTS WELL #: 3032 RRCID -> 160506 COMPL. DATE 07/30/1996 TOTAL DEPTH 8825 PERF. 8031 - 8040

05	616	N	616	-0-	-0-	-0-	616	2			N	-0-					-0-
06	480	N	202	-0-	-278	-0-	202	2			N	-0-					-0-
07	651	N	-0-	-0-	-651	-0-					N	-0-					-0-
08	620	N	-0-	-0-	-620	-0-					N	-0-					-0-
09	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
*10	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-

MESSALL WELL #: 2 RRCID -> 175221 COMPL. DATE 10/31/1999 TOTAL DEPTH 8070 PERF. 7930 - 7940

05	550	N	550	-0-	-0-	-0-	550	2			N	-0-					-0-
06	720	N	625	-0-	-95	-0-	625	2			N	-0-					-0-
07	558	N	553	-0-	-5	-0-	553	3			N	-0-					-0-
08	558	N	-0-	-0-	-558	-0-					N	-0-					-0-
09	630	N	-0-	-0-	-630	-0-					N	-0-					-0-
*10	662	N	662	-0-	-0-	-0-	662	2			N	-0-					-0-

FARNSWORTH, EAST (MORROW, LOWER) 30274 444 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
DIAMOND S ENERGY COMPANY 217005
MEARS, G. B. GAS UNIT WELL #: 1 T RRCID -> 022051 COMPL. DATE 04/23/1958 TOTAL DEPTH 8800 PERF. 8646 - 8658

05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARNSWORTH, EAST (MORROW, LOWER)//CONT.// 30274 444 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
WHITE WELL #: 571 RRCID -> 213489 COMPL. DATE 09/22/2006 TOTAL DEPTH 9100 PERF. 7773 - 8930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	902	N	902	-0-	-0-	-0-	30	1	872	2	N	-0-					275
06	965	N	965	-0-	-0-	-0-	24	1	934	2	N	6	6	8			275
							7	9									
07	890	N	890	-0-	-0-	-0-	31	1	859	2	N	-0-					275
08	899	N	870	-0-	-29	-0-	26	1	813	2	N	28					303
							31	9									
09	960	N	920	-0-	-40	-0-	30	1	844	2	N	42					345
							46	9									
10	899	N	889	-0-	-10	-0-	27	1	760	2	N	93	93	8			345
							102	9									

FARNSWORTH, E. (MORROW, MIDDLE) 30274 555 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
BURK ROYALTY CO., LTD. 108799
SCHULTZ, BEN F. WELL #: 1 T RRCID -> 022044 COMPL. DATE 01/31/1962 TOTAL DEPTH 8950 PERF. 8561 - 8591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	199	N	199	-0-	-0-	-0-	102	1	97	3	Y	-0-					24
06	DLQ G-10		192	-0-	192	192	102	1	90	3	Y	-0-					24
07	DLQ G-10		194	-0-	194	386	102	1	92	3	Y	-0-					24
08	572	N	186	-0-	-386	-0-	102	1	84	3	Y	-0-					24
09	184	N	184	-0-	-0-	-0-	102	1	82	3	Y	-0-					24
*10	197	N	197	-0-	-0-	-0-	102	1	95	3	Y	-0-					24

FARNSWORTH, EAST (MORROW, UPPER) 30274 666 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LEATHERMAN WELL #: 106 RRCID -> 186010 COMPL. DATE 09/17/2001 TOTAL DEPTH 8008 PERF. 7748 - 7766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1043	N	1043	-0-	-0-	-0-	62	1	981	2	N	-0-					12
06	1279	N	1279	-0-	-0-	-0-	60	1	1219	2	N	-0-					12
07	1278	N	1278	-0-	-0-	-0-	62	1	1216	2	N	-0-					12
08	1267	N	1267	-0-	-0-	-0-	62	1	1205	2	N	-0-					12
09	1200	N	1184	-0-	-16	-0-	60	1	1124	2	N	-0-					12
10	1240	N	1129	-0-	-111	-0-	62	1	1067	2	N	-0-					12

FARNSWORTH, N. (CHESTER 7585) 30275 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
BATMAN WELL #: 1 RRCID -> 199277 COMPL. DATE 01/07/2004 TOTAL DEPTH 9750 PERF. 7354 - 7381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	1059	-0-	-26	-0-	60	1	999	2	N	-0-					25
06	1124	N	1124	-0-	-0-	-0-	60	1	1064	2	N	-0-					25
07	1082	N	1082	-0-	-0-	-0-	62	1	1020	2	N	-0-					25
08	1101	N	1101	-0-	-0-	-0-	62	1	1039	2	N	-0-					25
09	1110	N	1106	-0-	-4	-0-	60	1	1046	2	N	-0-					25
*10	1103	N	1103	-0-	-0-	-0-	62	1	1041	2	N	-0-					25

MEWBOURNE OIL COMPANY 562560
TEVIS WELL #: 1 RRCID -> 193139 COMPL. DATE 08/27/2003 TOTAL DEPTH 8150 PERF. 7390 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	907	N	907	-0-	-0-	-0-	31	1	876	2	N	-0-					58
06	1110	N	879	-0-	-231	-0-	30	1	849	2	N	-0-					58
07	1023	N	971	-0-	-52	-0-	31	1	940	2	N	-0-					58
08	1153	N	1153	-0-	-0-	-0-	31	1	1122	2	N	-0-					58
09	1420	N	1420	-0-	-0-	-0-	30	1	1390	2	N	-0-					58
*10	1435	N	1435	-0-	-0-	-0-	31	1	1404	2	N	-0-					58

FARNSWORTH, N. (CHESTER 7585) //CONT.// 30275 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
MORRIS-BATMAN WELL #: 2 RRCID -> 120471 COMPL. DATE 02/23/1986 TOTAL DEPTH 9800 PERF. 7390 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	849	N	849	-0-	-0-	-0-	62	1	787	2	N	-0-					-0-
06	825	N	825	-0-	-0-	-0-	60	1	765	2	N	-0-					-0-
07	837	N	837	-0-	-0-	-0-	62	1	775	2	N	-0-					-0-
08	842	N	842	-0-	-0-	-0-	62	1	780	2	N	-0-					-0-
09	840	N	836	-0-	-4	-0-	60	1	776	2	N	-0-					-0-
*10	843	N	843	-0-	-0-	-0-	62	1	781	2	N	-0-					-0-

HAWK WELL #: 107 T RRCID -> 127099 COMPL. DATE 11/02/1987 TOTAL DEPTH 7611 PERF. 7388 - 7470

05	1829	N	1825	-0-	-4	-0-	62	1	1763	2	N	-0-					32
06	1830	N	1761	-0-	-69	-0-	60	1	1701	2	N	-0-					32
07	1860	N	1795	-0-	-65	-0-	62	1	1733	2	N	-0-					32
08	1829	N	1726	-0-	-103	-0-	62	1	1664	2	N	-0-					32
09	1770	N	1717	-0-	-53	-0-	60	1	1657	2	N	-0-					32
10	1798	N	1752	-0-	-46	-0-	62	1	1690	2	N	-0-					32

QUANAH PANHANDLE, LLC 684575
HOGHLAND WELL #: 1 RRCID -> 213206 COMPL. DATE 09/09/2005 TOTAL DEPTH 7975 PERF. 7762 - 7848

05	1524	N	1524	-0-	-0-	-0-	1512	3	12	9	N	11	69	1			18
06	1710	N	1710	-0-	-0-	-0-	1709	3	1	9	N	1					19
07	1630	N	1630	-0-	-0-	-0-	1630	3			N	-0-					19
08	1638	N	1638	-0-	-0-	-0-	1632	3	6	9	N	5					24
*09	1535	N	1535	-0-	-0-	-0-	1535	3			N	-0-					24
*10	1535	N	1535	-0-	-0-	-0-	1535	3			N	-0-					24

JOHNSON WELL #: 1 RRCID -> 219115 COMPL. DATE 08/15/2006 TOTAL DEPTH 8147 PERF. 7842 - 8027

05	3286	X	2787	-0-	-499	-0-	2787	3			N	-0-	120	1			26
06	3180	X	2623	-0-	-557	-0-	2623	3			N	-0-					26
07	3286	X	2486	-0-	-800	-0-	2486	3			N	-0-					26
08	3131	X	2375	-0-	-756	-0-	2375	3			N	-0-					26
09	3000	X	2267	-0-	-733	-0-	2267	3			N	-0-					26
10	3100	X	2275	-0-	-825	-0-	2267	3	8	9	N	7					33

HUEBNER WELL #: 1 RRCID -> 224282 COMPL. DATE 12/08/2006 TOTAL DEPTH 8163 PERF. 7957 - 8107

05	1117	N	1117	-0-	-0-	-0-	1117	3			N	-0-	45	1			22
06	1110	N	1057	-0-	-53	-0-	1057	3			N	-0-					22
07	1025	N	1025	-0-	-0-	-0-	1025	3			N	-0-					22
08	927	N	927	-0-	-0-	-0-	927	3			N	-0-					22
*09	885	N	885	-0-	-0-	-0-	885	3			N	-0-					22
*10	716	N	716	-0-	-0-	-0-	716	3			N	-0-					22

JOHNSON WELL #: 2 RRCID -> 228532 COMPL. DATE 06/16/2007 TOTAL DEPTH 8155 PERF. 7875 - 8089

05	4100	X	4100	-0-	-0-	-0-	4100	3			N	-0-					-0-
06	4500	X	3923	-0-	-577	-0-	3923	3			N	-0-					-0-
07	4650	X	3825	-0-	-825	-0-	3825	3			N	-0-					-0-
08	4495	X	4074	-0-	-421	-0-	4074	3			N	-0-					-0-
09	4380	X	3874	-0-	-506	-0-	3874	3			N	-0-					-0-
10	4526	X	3882	-0-	-644	-0-	3874	3	8	9	N	7					7

FARNSWORTH, N. (CHESTER 7585) //CONT.// 30275 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
QUANAH PANHANDLE, LLC //CONT.// 684575
HUEBNER "A" WELL #: 2 RRCID -> 236254 COMPL. DATE 04/19/2008 TOTAL DEPTH 8240 PERF. 7961 - 8133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	924	N	924	-0-	-0-	-0-	924	3			N	-0-	27	1			4
06	930	N	609	-0-	-321	-0-	607	3	2	9	N	2					6
07	1058	N	1058	-0-	-0-	-0-	1058	3			N	-0-					6
08	1102	N	1102	-0-	-0-	-0-	1101	3	1	9	N	1					7
*09	1050	N	1050	-0-	-0-	-0-	1050	3			N	-0-					7
*10	851	N	851	-0-	-0-	-0-	851	3			N	-0-					7

FARNSWORTH, N. (MISSISSIPPIAN) 30275 750 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
R & A MOORE, INC. 685765
GURLEY, H. WELL #: 1 L RRCID -> 040822 COMPL. DATE 05/13/1966 TOTAL DEPTH N/A PERF. 7850 - 7897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	968	-0-	-272	-0-	968	2			N	-0-					-0-
06	1184	N	1184	-0-	-0-	-0-	1184	2			N	-0-					-0-
07	1104	N	1104	-0-	-0-	-0-	1104	2			N	-0-					-0-
08	961	N	689	-0-	-272	-0-	689	2			N	-0-					-0-
09	1170	N	1045	-0-	-125	-0-	1045	2			N	-0-					-0-
*10	1229	N	1229	-0-	-0-	-0-	1229	2			N	-0-					-0-

FARNSWORTH, NORTH (MORROW UPPER) 30275 875 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
ATHENA ENERGY, INC. 036051
YEARY WELL #: 1 L RRCID -> 044244 COMPL. DATE 02/20/1968 TOTAL DEPTH 7986 PERF. 7281 - 7304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					40
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					40
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					40
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					40
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					40
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					40

PLUGGED AND ABANDONED_____ 07/16/2018 - PLUGGED 07/16/18

FAULCONER, VERNON E., INC. 263701
BYRON WELL #: 1 RRCID -> 134228 COMPL. DATE 01/09/1990 TOTAL DEPTH 8100 PERF. 7408 - 7421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2919	X	2919	-0-	-0-	-0-	2919	2			N	-0-					-0-
06	2820	X	2776	-0-	-44	-0-	2776	2			N	-0-					-0-
07	2945	X	2882	-0-	-63	-0-	2882	2			N	-0-					-0-
08	2945	X	2802	-0-	-143	-0-	2802	2			N	-0-					-0-
09	2850	X	2786	-0-	-64	-0-	2786	2			N	-0-					-0-
10	2914	X	2875	-0-	-39	-0-	2875	2			N	-0-					-0-

NATURAL GAS ANADARKO COMPANY 600750
HAWK WELL #: 107 C RRCID -> 127100 COMPL. DATE 11/10/1987 TOTAL DEPTH 7611 PERF. 7022 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

QUANAH PANHANDLE, LLC 684575
FRANTZ, C.J. WELL #: 2 RRCID -> 076099 COMPL. DATE 03/21/1978 TOTAL DEPTH 7730 PERF. 7179 - 7191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARNSWORTH, SE. (CLEVELAND) 30279 250 ASSOCIATED CAPACITY CNTY: OCHILTREE
ANCHOR OIL COMPANY 020590
ARCHER WELL #: 174 RRCID -> 107624 COMPL. DATE 08/31/1983 TOTAL DEPTH 8410 PERF. 6846 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	434	N	403	-0-	-31	-0-	1	1	402	2	N	-0-			-0-
06	426	N	426	-0-	-0-	-0-	1	1	425	2	N	-0-			-0-
07	434	N	412	-0-	-22	-0-	1	1	411	2	N	-0-			-0-
08	419	N	419	-0-	-0-	-0-	1	1	418	2	N	-0-			-0-
09	420	N	417	-0-	-3	-0-	1	1	416	2	N	-0-			-0-
*10	411	N	411	-0-	-0-	-0-	1	1	410	2	N	-0-			-0-

APACHE CORPORATION 027200
DIAL, ELIZABETH WELL #: 1053 RRCID -> 065781 COMPL. DATE 03/16/1976 TOTAL DEPTH 7000 PERF. 6904 - 6921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	589	N	298	-0-	-291	-0-	2	1	296	3	N	-0-			38
06	660	N	612	-0-	-48	-0-	612	3			N	-0-			38
07	594	N	594	-0-	-0-	-0-	594	3			N	-0-			38
08	1142	N	1142	-0-	-0-	-0-	1142	3			N	-0-			38
09	1078	N	1078	-0-	-0-	-0-	1078	3			N	-0-			38
*10	1210	N	1210	-0-	-0-	-0-	1210	3			N	-0-			38

LAUNE WELL #: 1 RRCID -> 188991 COMPL. DATE 09/05/2008 TOTAL DEPTH 9102 PERF. 6806 - 6841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

ARCHER, CARL M. FARMS, INC. 028992
RICHARDSON WELL #: 1 RRCID -> 088670 COMPL. DATE 01/02/1980 TOTAL DEPTH 9300 PERF. 6834 - 6856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	260	N	260	-0-	-0-	-0-	1	1	259	2	N	-0-			-0-
06	256	N	256	-0-	-0-	-0-	1	1	255	2	N	-0-			-0-
07	329	N	329	-0-	-0-	-0-	1	1	328	2	N	-0-			-0-
08	336	N	336	-0-	-0-	-0-	1	1	335	2	N	-0-			-0-
09	304	N	304	-0-	-0-	-0-	1	1	303	2	N	-0-			-0-
*10	296	N	296	-0-	-0-	-0-	1	1	295	2	N	-0-			-0-

COURSON OIL & GAS, INC. 182785
SMITH, LEROY WELL #: 1 RRCID -> 065294 COMPL. DATE 02/19/1976 TOTAL DEPTH 6954 PERF. 6814 - 6842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	401	N	401	-0-	-0-	-0-	60	1	337	2	N	4			107
							4	9							
06	425	N	425	-0-	-0-	-0-	58	1	367	2	N	-0-			107
07	416	N	416	-0-	-0-	-0-	62	1	354	2	N	-0-			107
08	427	N	427	-0-	-0-	-0-	62	1	365	2	N	-0-			107
09	420	N	416	-0-	-4	-0-	58	1	358	2	N	-0-			107
10	434	N	414	-0-	-20	-0-	50	1	364	2	N	-0-			107

LEE MAY WELL #: 1 RRCID -> 066773 COMPL. DATE 03/03/1976 TOTAL DEPTH 7005 PERF. 6867 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			27
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			27
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			27
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			27
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			27
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			27

FARNSWORTH, SE. (CLEVELAND) //CONT.// 30279 250 ASSOCIATED CAPACITY CNTY: OCHILTREE
GRAVES OPERATING, LLC 325799
ERICKSON WELL #: 2 RRCID -> 094159 COMPL. DATE 04/16/1981 TOTAL DEPTH 9175 PERF. 6766 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	764	-0-	-42	-0-	764	2			N	-0-					77
06	780	N	745	-0-	-35	-0-	745	2			N	-0-					77
07	775	N	759	-0-	-16	-0-	759	2			N	-0-					77
08	775	N	755	-0-	-20	-0-	755	2			N	-0-					77
09	770	N	770	-0-	-0-	-0-	770	2			N	-0-					77
*10	783	N	783	-0-	-0-	-0-	783	2			N	-0-					77

H & L OPERATING CO., LLC 339787
IRVING SISTERS WELL #: 1 RRCID -> 058399 COMPL. DATE 04/08/1974 TOTAL DEPTH 7229 PERF. 6860 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	248	-0-	-0-	-0-	10	1	238	2	N	-0-					-0-
06	330	N	188	-0-	-142	-0-	10	1	178	2	N	-0-					-0-
07	310	N	124	-0-	-186	-0-	10	1	114	2	N	-0-					-0-
08	352	N	352	-0-	-0-	-0-	10	1	342	2	N	-0-					-0-
*09	203	N	203	-0-	-0-	-0-	10	1	193	2	N	-0-					-0-
*10	301	N	301	-0-	-0-	-0-	10	1	291	2	N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
CONLEY "73" WELL #: 1 RRCID -> 234118 COMPL. DATE 01/06/2008 TOTAL DEPTH 8100 PERF. 6812 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
BUZZARD WELL #: 1 RRCID -> 052902 COMPL. DATE 05/15/1972 TOTAL DEPTH 8483 PERF. 6932 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	-0-	-0-	-434	-0-					N	-0-					40
06	390	N	-0-	-0-	-390	-0-					N	-0-					40
07	124	N	-0-	-0-	-124	-0-					N	-0-					40
08	26	N	26	-0-	-0-	-0-	26	2			N	-0-					40
09	0	N	-0-	-0-	-0-	-0-					N	-0-					40
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					40

JEAN WELL #: 1 RRCID -> 054007 COMPL. DATE 11/18/1972 TOTAL DEPTH 7070 PERF. 6902 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					7
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					7
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					7
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					7
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					7
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					7

PLUGGED AND ABANDONED_____ 02/16/2018 - P/A 02/16/18

DODD WELL #: 1 RRCID -> 054480 COMPL. DATE 10/18/1972 TOTAL DEPTH 7200 PERF. 6891 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					47

FARNSWORTH, SE. (CLEVELAND) //CONT.// 30279 250 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
HILL WELL #: 2 RRCID -> 060766 COMPL. DATE 08/20/1974 TOTAL DEPTH 7250 PERF. 6925 - 6947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	338	-0-	-840	-0-	338	2			N	-0-					111
06	1118	N	1118	-0-	-0-	-0-	1118	2			N	-0-					111
07	1215	N	1215	-0-	-0-	-0-	1215	2			N	-0-					111
08	1192	N	1192	-0-	-0-	-0-	1192	2			N	-0-					111
*09	1234	N	1234	-0-	-0-	-0-	1121	2	113	9	N	103	181	1			33
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					33

FARNSWORTH, SE. (MORROW, UP.) 30279 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
BUZZARD, G.F. WELL #: 1 RRCID -> 192295 COMPL. DATE 09/06/1958 TOTAL DEPTH 9300 PERF. 8337 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	749	-0-	-26	-0-	62 31	1 9	656	2	N	28					236
06	720	N	703	-0-	-17	-0-	60 31	1 9	612	2	N	28					264
07	744	N	719	-0-	-25	-0-	60 31	1 9	628	2	N	28					292
08	744	N	693	-0-	-51	-0-	62	1	631	2	N	-0-	132	1			160
09	660	N	623	-0-	-37	-0-	60	1	563	2	N	-0-					160
10	682	N	658	-0-	-24	-0-	60	1	598	2	N	-0-					160

FARNSWORTH, SE.(MORROW, UP. GAS) 30279 750 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
JONES ENERGY, LLC 441132
BARNES, LAURA WELL #: 1 RRCID -> 138752 COMPL. DATE 06/01/1991 TOTAL DEPTH 9400 PERF. 8395 - 8512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	95	N	95	-0-	-0- B	-0-	95	2			N	-0-					53
06	114	N	114	-0-	-0- B	-0-	114	2			N	-0-					53
07	128	N	128	-0-	-0- B	-0-	128	2			N	-0-					53
*08	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					53
*09	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					53
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					53

MEWBOURNE OIL COMPANY 562560
BOMHOFF "D" WELL #: 161 RRCID -> 213507 COMPL. DATE 04/01/2006 TOTAL DEPTH 8949 PERF. 8030 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3875	X	3111	-0-	-764 B	-0-	26 14	1 9	3071	2	N	13					148
06	3840	X	3739	-0-	-101 B	-0-	24 21	1 9	3694	2	N	19					167
07	4123	X	2615	-0-	-1508 B	-0-	24 12	1 9	2579	2	N	11					178
08	4123	X	3126	-0-	-997 B	-0-	31 24	1 9	3071	2	N	22					200
09	3990	X	3918	-0-	-72 B	-0-	30 61	1 9	3827	2	N	55					255
10	3875	X	3716	-0-	-159 B	-0-	31 68	1 9	3617	2	N	62					317

SMITH "19" WELL #: 1 RRCID -> 244574 COMPL. DATE 11/12/2008 TOTAL DEPTH 8900 PERF. 7946 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1974	N	1974	-0-	-0- B	-0-	26	1	1948	2	N	-0-					115
06	1770	N	1468	-0-	-302 B	-0-	24	1	1444	2	N	-0-					115
07	1829	N	808	-0-	-1021 B	-0-	22	1	786	2	N	-0-					115
08	1829	N	671	-0-	-1158 B	-0-	20	1	651	2	N	-0-					115
09	1470	N	722	-0-	-748 B	-0-	22	1	700	2	N	-0-					115
*10	1112	N	1112	-0-	-0- B	-0-	27	1	1085	2	N	-0-					115

FARNSWORTH, SE.(MORROW, UP. GAS)//CONT.// 30279 750 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
REMNANT ENERGY, INC. 701555
KELLY WELL #: 1 RRCID -> 123745 COMPL. DATE 06/27/1984 TOTAL DEPTH 8570 PERF. 8492 - 8502

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	PRTL PLG	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

TABULA RASA ENERGY, LLC 834332
CONLEY -B- WELL #: 3 RRCID -> 076438 COMPL. DATE 04/11/1978 TOTAL DEPTH 8325 PERF. 8188 - 8204

05	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
06	14B DENY	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-

CONLEY -B- WELL #: 4 RRCID -> 182342 COMPL. DATE 02/23/2001 TOTAL DEPTH 9000 PERF. 8182 - 8202

05	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			67
06	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			67
07	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			67
08	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			67
09	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			67
10	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			67

FARNSWORTH-CONNER (DES MOINES) 30293 333 ASSOCIATED 49B CNTY: OCHILTREE
BURK ROYALTY CO., LTD. 108799
NEUFELD, L.H. WELL #: 1 RRCID -> 179417 COMPL. DATE 12/11/1962 TOTAL DEPTH 7000 PERF. 6695 - 6724

05	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			134
06	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			134
07	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			134
08	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			134
09	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			134
10	14B2 EXT	-0-	-0-	-0-		-0-			N	-0-			134

4P ENERGY TEXAS, LLC 953803
CONNER WELL #: 13 RRCID -> 185343 COMPL. DATE N/A TOTAL DEPTH 8360 PERF. 6534 - 6577

05	P&A COND	-0-	-0-	-0-		-0-			N	-0-			11
06	P&A COND	-0-	-0-	-0-		-0-			N	-0-			11
07	P&A COND	-0-	-0-	-0-		-0-			N	-0-			11
08	P&A COND	-0-	-0-	-0-		-0-			N	-0-			11
09	P&A COND	-0-	-0-	-0-		-0-			N	-0-			11
10	P&A COND	NO RPT	-0-	-0-		-0-			N	NO RPT			11

PLUGGED AND ABANDONED_____ 02/07/2018 - P/A 02/07/18

FARNSWORTH-CONNER (KANSAS CITY) 30293 666 ASSOCIATED ONE WELL CNTY: OCHILTREE
ARCH OIL & GAS, LLC 029272
LANCE -A- WELL #: 1 RRCID -> 147348 COMPL. DATE 08/23/1993 TOTAL DEPTH 7200 PERF. 6552 - 6560

05	14B2 EXT	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
09	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

FARWELL CREEK (MORROW LOWER) 30349 333 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
H & L EXPLORATION COMPANY, LLC 339771
BROOKS WELL #: 1 RRCID -> 049745 COMPL. DATE 01/06/1971 TOTAL DEPTH 7372 PERF. 7121 - 7133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	388	-0-	-108	-0-	388	2			N	-0-					-0-
06	450	N	404	-0-	-46	-0-	404	2			N	-0-					-0-
07	434	N	426	-0-	-8	-0-	426	2			N	-0-					-0-
08	433	N	433	-0-	-0-	-0-	433	2			N	-0-					-0-
*09	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
*10	497	N	497	-0-	-0-	-0-	497	2			N	-0-					-0-

FARWELL CREEK N. (MORROW UPPER) 30351 500 ASSOCIATED CAPACITY CNTY: HANSFORD
ATHENA ENERGY, INC. 036051
GRUVER WELL #: 1 RRCID -> 067592 COMPL. DATE 08/18/1976 TOTAL DEPTH 7530 PERF. 6870 - 6893

05	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					16
06	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					16
07	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					16
08	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					16
09	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					16
10	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					16

PLUGGED AND ABANDONED_____ 08/03/2018 - P/A 08/03/18

JCB II ENTERPRISES, LLC 430581
GRUVER STAR WELL #: 1206 RRCID -> 184021 COMPL. DATE 04/05/2001 TOTAL DEPTH 7500 PERF. 6858 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3184	X	3184	-0-	-0-	-0-	3184	2			N	-0-					-0-
06	3205	X	3205	-0-	-0-	-0-	3205	2			N	-0-					-0-
07	3190	X	3190	-0-	-0-	-0-	3190	2			N	-0-					-0-
08	3135	X	3135	-0-	-0-	-0-	3135	2			N	-0-					-0-
09	3133	X	3133	-0-	-0-	-0-	3133	2			N	-0-					-0-
*10	3123	X	3123	-0-	-0-	-0-	3123	2			N	-0-					-0-

STAR, TONY WELL #: 1179 RRCID -> 185711 COMPL. DATE 09/20/2001 TOTAL DEPTH 7400 PERF. 7244 - 7273

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ALLAR-CLAWSON WELL #: 1207 RRCID -> 199377 COMPL. DATE 12/17/2003 TOTAL DEPTH 7443 PERF. 7259 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	942	-0-	-112	-0-	942	2			N	-0-					-0-
06	990	N	859	-0-	-131	-0-	859	2			N	-0-					-0-
07	992	N	915	-0-	-77	-0-	915	2			N	-0-					-0-
08	971	N	971	-0-	-0-	-0-	971	2			N	-0-					-0-
09	870	N	778	-0-	-92	-0-	778	2			N	-0-					-0-
*10	943	N	943	-0-	-0-	-0-	943	2			N	-0-					-0-

ALLAR-CLAWSON WELL #: 2207 RRCID -> 224985 COMPL. DATE 11/07/2006 TOTAL DEPTH 7542 PERF. 7292 - 7298

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FARWELL CREEK N. (MORROW UPPER) //CONT.// 30351 500 ASSOCIATED CAPACITY CNTY: HANSFORD
JCB II ENTERPRISES, LLC //CONT.// 430581
T.M. SHAPLEY WELL #: 1178 RRCID -> 242477 COMPL. DATE 07/10/2008 TOTAL DEPTH 7400 PERF. 7230 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3968	X	3555	-0-	-413	-0-	3555	2			N	-0-					-0-
06	3750	X	2941	-0-	-809	-0-	2941	2			N	-0-					-0-
07	3844	X	3394	-0-	-450	-0-	3394	2			N	-0-					-0-
08	3720	X	3353	-0-	-367	-0-	3353	2			N	-0-					-0-
09	3540	X	3102	-0-	-438	-0-	3102	2			N	-0-					-0-
10	3565	X	3429	-0-	-136	-0-	3429	2			N	-0-					-0-

GRUVER SHAPLEY WELL #: 1179 RRCID -> 248147 COMPL. DATE 01/31/2009 TOTAL DEPTH 7450 PERF. 7324 - 7335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	864	-0-	-128	-0-	864	2			N	-0-					-0-
06	1009	N	1009	-0-	-0-	-0-	1009	2			N	-0-					-0-
07	992	N	882	-0-	-110	-0-	882	2			N	-0-					-0-
08	952	N	952	-0-	-0-	-0-	952	2			N	-0-					-0-
09	1020	N	901	-0-	-119	-0-	901	2			N	-0-					-0-
*10	1003	N	1003	-0-	-0-	-0-	1003	2			N	-0-					-0-

GRUVER BECK WELL #: 1158 RRCID -> 249751 COMPL. DATE 03/02/2009 TOTAL DEPTH 7400 PERF. 7242 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	893	-0-	-130	-0-	893	2			N	-0-					-0-
06	1042	N	1042	-0-	-0-	-0-	1042	2			N	-0-					-0-
07	1023	N	911	-0-	-112	-0-	911	2			N	-0-					-0-
08	983	N	983	-0-	-0-	-0-	983	2			N	-0-					-0-
09	1050	N	932	-0-	-118	-0-	932	2			N	-0-					-0-
*10	1037	N	1037	-0-	-0-	-0-	1037	2			N	-0-					-0-

FELDMAN (ATOKA) 30526 125 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
LOCKHART 10 WELL #: 1 RRCID -> 272661 COMPL. DATE 10/22/2013 TOTAL DEPTH 12035 PERF.10419 - 10627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15

STRAT LAND EXPLORATION COMPANY 825420
JONES WELL #: 106 RRCID -> 210584 COMPL. DATE 04/09/2005 TOTAL DEPTH 12000 PERF.10410 - 10424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 06/21/2018 - P/A 06/21/18

ANDREW WELL #: 1 RRCID -> 221197 COMPL. DATE 09/09/2006 TOTAL DEPTH 12300 PERF.10498 - 10542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2635	X	2411	-0-	-224	-0-	45 32	1 9	2334	2	N	29					204
06	2430	N	2320	-0-	-110	-0-	45 69	1 9	2206	2	N	63	180	1			87
07	2480	N	2347	-0-	-133	-0-	45 20	1 9	2282	2	N	18					105
08	2418	N	1992	-0-	-426	-0-	39 32	1 9	1921	2	N	29					134
09	2310	N	2012	-0-	-298	-0-	36 34	1 9	1942	2	N	31					165
10	2356	N	2094	-0-	-262	-0-	45 22	1 9	2027	2	N	20					185

FELDMAN (CHEROKEE) 30526 250 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
APACHE CORPORATION 027200
M.HODGSON UNIT WELL #: 1053 RRCID -> 200539 COMPL. DATE 02/23/2004 TOTAL DEPTH 11703 PERF. 9964 - 9982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					19
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					19
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					19
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					19
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					19
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					19

HAWTHORN ENERGY PARTNERS, LLC 368309
SHELL FEE 19 WELL #: 1 RRCID -> 161385 COMPL. DATE 12/28/1996 TOTAL DEPTH 11820 PERF.10644 - 10668

05	310	N	304	-0-	-6	B	-0-	304	2			N	-0-					97
06	300	N	286	-0-	-14	B	-0-	285	2	1	9	N	1					98
07	341	N	271	-0-	-70	B	-0-	271	2			N	-0-					98
08	310	N	150	-0-	-160	B	-0-	140	2	10	9	N	9					107
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	114	-0-	-186	B	-0-	112	2	2	9	N	2					109
10	279	N	NO RPT	-0-	-279	B	-0-					N	NO RPT					109

4P ENERGY TEXAS, LLC 953803
SHELL FEE 25 WELL #: 3025 RRCID -> 212689 COMPL. DATE 12/02/2004 TOTAL DEPTH 11800 PERF. 9912 - 10632

05	698	N	698	-0-	-0-	B	-0-	690	2	8	9	N	7					282
06	688	N	688	-0-	-0-	B	-0-	678	2	10	9	N	9					291
07	713	N	691	-0-	-22	B	-0-	678	2	13	9	N	12					303
08	713	N	709	-0-	-4	B	-0-	701	2	8	9	N	7					310
09/01 BALANCING DATE STATUS -> -0-																		
*09	708	N	708	-0-	-0-	B	-0-	697	2	11	9	N	10					320
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					320

COFFEE WELL #: 1018 RRCID -> 229589 COMPL. DATE 03/07/2007 TOTAL DEPTH 11975 PERF.10757 - 11763

05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					19
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					19
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					19
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					19
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					19
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					19

FELDMAN (DOUGLAS) 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
WAINSCOTT-MCCLURE WELL #: 1 U RRCID -> 022059 COMPL. DATE 09/16/1961 TOTAL DEPTH 7830 PERF. 6972 - 7057

05	558	N	543	-0-	-15		-0-	543	3			N	-0-					-0-
06	540	N	500	-0-	-40		-0-	500	3			N	-0-					-0-
07	527	N	515	-0-	-12		-0-	515	3			N	-0-					-0-
08	558	N	551	-0-	-7		-0-	551	3			N	-0-					-0-
09	526	N	526	-0-	-0-		-0-	526	3			N	-0-					-0-
10	527	N	518	-0-	-9		-0-	518	3			N	-0-					-0-

JONES ESTATE WELL #: 1 RRCID -> 078924 COMPL. DATE 07/09/1978 TOTAL DEPTH 12000 PERF. 7386 - 7407

05	3452	X	3452	-0-	-0-		-0-	3452	3			N	-0-					1
06	3289	X	3289	-0-	-0-		-0-	3289	3			N	-0-					1
07	3085	X	3085	-0-	-0-		-0-	3085	3			N	-0-					1
08	2698	X	2698	-0-	-0-		-0-	2698	3			N	-0-					1
09	2631	X	2631	-0-	-0-		-0-	2631	3			N	-0-					1
*10	2713	X	2713	-0-	-0-		-0-	2713	3			N	-0-					1

FELDMAN (DOUGLAS) //CONT.// 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
HUMPHREYS, L. P. WELL #: 1 RRCID -> 038825 COMPL. DATE 04/22/1966 TOTAL DEPTH 7400 PERF. 7287 - 7293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1551	N	1551	-0-	-0-	-0-	1551	3			N	-0-					11
06	1539	N	1539	-0-	-0-	-0-	1539	3			N	-0-					11
07	1519	N	1294	-0-	-225	-0-	1294	3			N	-0-					11
08	1550	N	414	-0-	-1136	-0-	361	3	53	4	N	-0-					11
09	1530	N	1245	-0-	-285	-0-	1245	3			N	-0-					11
*10	1642	N	1642	-0-	-0-	-0-	1642	3			N	-0-					11

CONOCOPHILLIPS COMPANY 172232
MCQUIDDY -C- WELL #: 1 RRCID -> 043181 COMPL. DATE 10/18/1967 TOTAL DEPTH 7510 PERF. 7248 - 7279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	70	N	70	-0-	-0-	-0-	70	3			N	-0-					20
06	60	N	45	-0-	-15	-0-	45	3			N	-0-					20
07	96	N	96	-0-	-0-	-0-	96	3			N	-0-					20
08	95	N	95	-0-	-0-	-0-	95	3			N	-0-					20
09	93	N	93	-0-	-0-	-0-	93	3			N	-0-					20
10	93	N	89	-0-	-4	-0-	89	3			N	-0-					20

MCQUIDDY -F- WELL #: 1 RRCID -> 056541 COMPL. DATE 10/01/1973 TOTAL DEPTH 7451 PERF. 7293 - 7329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1468	N	1468	-0-	-0-	-0-	1448	3	20	9	N	18					42
06	1500	N	1209	-0-	-291	-0-	1209	3			N	-0-					42
07	1457	N	1361	-0-	-96	-0-	1361	3			N	-0-					42
08	1457	N	1300	-0-	-157	-0-	1300	3			N	-0-					42
09	1300	N	1300	-0-	-0-	-0-	1300	3			N	-0-					42
10	1364	N	1360	-0-	-4	-0-	1360	3			N	-0-					42

MCQUIDDY -H- WELL #: 1 RRCID -> 056821 COMPL. DATE 11/08/1973 TOTAL DEPTH 7500 PERF. 7299 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1767	N	1525	-0-	-242	-0-	341	1	1184	3	N	-0-					57
06	2244	N	2244	-0-	-0-	-0-	330	1	1914	3	N	-0-					57
07	2138	N	2138	-0-	-0-	-0-	341	1	1797	3	N	-0-					57
08	1988	N	1988	-0-	-0-	-0-	341	1	1647	3	N	-0-					57
09	2160	N	1926	-0-	-234	-0-	330	1	1596	3	N	-0-					57
10	2139	N	1810	-0-	-329	-0-	341	1	1469	3	N	-0-					57

MCQUIDDY -I- WELL #: 1 RRCID -> 057349 COMPL. DATE 01/14/1974 TOTAL DEPTH 7550 PERF. 7286 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1470	N	1470	-0-	-0-	-0-	1470	3			N	-0-					12
06	1464	N	1464	-0-	-0-	-0-	1464	3			N	-0-					12
07	1612	N	1250	-0-	-362	-0-	1250	3			N	-0-					12
08	1457	N	1383	-0-	-74	-0-	1383	3			N	-0-					12
09	1470	N	1356	-0-	-114	-0-	1356	3			N	-0-					12
*10	1444	N	1444	-0-	-0-	-0-	1444	3			N	-0-					12

MCQUIDDY -A- WELL #: 3 RRCID -> 058611 COMPL. DATE 02/07/1974 TOTAL DEPTH 7550 PERF. 7304 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
06	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
07	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
08	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
09	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
*10	988	N	988	-0-	-0-	-0-	988	3			N	-0-					-0-

FELDMAN (DOUGLAS) //CONT.// 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY //CONT.// 172232
MCQUIDDY -A- WELL #: 5 RRCID -> 085394 COMPL. DATE 11/10/1979 TOTAL DEPTH 7531 PERF. 7216 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2759	N	2561	-0-	-198	-0-	341	1	2220	3	N	-0-					-0-
06	2580	N	2487	-0-	-93	-0-	330	1	2157	3	N	-0-					-0-
07	2573	N	2486	-0-	-87	-0-	319	1	2167	3	N	-0-					-0-
08	2787	N	2787	-0-	-0-	-0-	297	1	2490	3	N	-0-					-0-
09	2582	N	2582	-0-	-0-	-0-	330	1	2252	3	N	-0-					-0-
*10	2487	N	2487	-0-	-0-	-0-	330	1	2157	3	N	-0-					-0-

MCQUIDDY -A- WELL #: 2-R RRCID -> 145499 COMPL. DATE 04/01/1993 TOTAL DEPTH 12020 PERF. 7228 - 7258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2098	N	2098	-0-	-0-	-0-	2098	3			N	-0-					135
06	1999	N	1999	-0-	-0-	-0-	1999	3			N	-0-					135
07	2046	N	1743	-0-	-303	-0-	1743	3			N	-0-					135
08	2108	N	1919	-0-	-189	-0-	1919	3			N	-0-					135
09	2010	N	1794	-0-	-216	-0-	1794	3			N	-0-					135
*10	1926	N	1926	-0-	-0-	-0-	1926	3			N	-0-					135

JONES -S- WELL #: 3 RRCID -> 152758 COMPL. DATE 11/17/1994 TOTAL DEPTH 7700 PERF. 7341 - 7367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCQUIDDY -G- WELL #: 2 RRCID -> 154596 COMPL. DATE 05/27/1995 TOTAL DEPTH 7500 PERF. 7330 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2218	N	2218	-0-	-0-	-0-	403	1	1815	3	N	-0-					43
06	1892	N	1892	-0-	-0-	-0-	390	1	1461	3	N	37					80
							41	9									
07	2039	N	2039	-0-	-0-	-0-	399	1	1640	3	N	-0-					80
08	2028	N	2028	-0-	-0-	-0-	385	1	1643	3	N	-0-					80
09	1861	N	1861	-0-	-0-	-0-	363	1	1498	3	N	-0-					80
*10	1260	N	1260	-0-	-0-	-0-	218	1	1042	3	N	-0-					80

JONES U WELL #: 2 RRCID -> 169632 COMPL. DATE 01/30/1998 TOTAL DEPTH 8158 PERF. 7326 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCQUIDDY D WELL #: 2 RRCID -> 182750 COMPL. DATE 11/16/2000 TOTAL DEPTH 12408 PERF. 7276 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3225	X	3225	-0-	-0-	-0-	341	1	2884	3	N	-0-					49
06	3180	X	2806	-0-	-374	-0-	330	1	2476	3	N	-0-					49
07	3348	X	3019	-0-	-329	-0-	341	1	2678	3	N	-0-					49
08	3348	X	3068	-0-	-280	-0-	341	1	2727	3	N	-0-					49
09	3240	X	2754	-0-	-486	-0-	330	1	2424	3	N	-0-					49
10	3224	X	1161	-0-	-2063	-0-	341	1	820	3	N	-0-					49

FELDMAN (DOUGLAS) //CONT.// 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY //CONT.// 172232
MCQUIDDY H WELL #: 5 RRCID -> 211391 COMPL. DATE 06/24/2005 TOTAL DEPTH 12250 PERF. 7322 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	251	N	251	-0-	-0-	-0-	251	3			N	-0-					87
06	240	N	234	-0-	-6	-0-	234	3			N	-0-					87
07	248	N	245	-0-	-3	-0-	245	3			N	-0-					87
08	299	N	299	-0-	-0-	-0-	299	3			N	-0-					87
09	269	N	269	-0-	-0-	-0-	269	3			N	-0-					87
10	248	N	243	-0-	-5	-0-	243	3			N	-0-					87

J-BREX COMPANY 427513
TEXFEL WELL #: 109 U RRCID -> 042438 COMPL. DATE 05/06/1966 TOTAL DEPTH 7900 PERF. 7468 - 7489

05	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TEXFEL WELL #: 209 RRCID -> 174274 COMPL. DATE 05/03/1999 TOTAL DEPTH 7700 PERF. 7454 - 7490

05	1984	N	1783	-0-	-201	-0-	1783	2			N	-0-					48
06	1830	N	1673	-0-	-157	-0-	1673	2			N	-0-					48
07	1829	N	1681	-0-	-148	-0-	1681	2			N	-0-					48
08	1798	N	1649	-0-	-149	-0-	1649	2			N	-0-					48
09	1680	N	1581	-0-	-99	-0-	1581	2			N	-0-					48
10	1674	N	1646	-0-	-28	-0-	1646	2			N	-0-					48

TEXFEL WELL #: 207 RRCID -> 190342 COMPL. DATE 02/25/1994 TOTAL DEPTH 7615 PERF. N/A

05	403	N	399	-0-	-4	-0-	399	2			N	-0-					25
06	390	N	377	-0-	-13	-0-	377	2			N	-0-					25
07	403	N	387	-0-	-16	-0-	387	2			N	-0-					25
08	403	N	388	-0-	-15	-0-	388	2			N	-0-					25
09	390	N	376	-0-	-14	-0-	376	2			N	-0-					25
*10	393	N	393	-0-	-0-	-0-	393	2			N	-0-					25

TECOLOTE ENERGY OPERATING, LLC 841419
JONES RANCH WELL #: 1 RRCID -> 079413 COMPL. DATE 09/13/1978 TOTAL DEPTH 7950 PERF. 7350 - 7881

05	3100	N	3970	-0-	870	870	355	1	3613	2	N	2					7
							2	9									
06	3000	N	3738	-0-	738	1608	410	1	3316	2	N	11					18
							12	9									
07	3100	N	4115	-0-	1015	2623	434	1	3679	2	N	2					20
							2	9									
08	9056	X	6433	-0-	-2623	-0-	434	1	5993	2	N	5					25
							6	9									
09	2917	X	2917	-0-	-0-	-0-	410	1	2494	2	N	12					37
							13	9									
*10	2822	X	2822	-0-	-0-	-0-	346	1	2451	2	N	23					60
							25	9									

JONES RANCH WELL #: 2 RRCID -> 158312 COMPL. DATE 09/21/1995 TOTAL DEPTH 7500 PERF. 7193 - 7391

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	1470	N	-0-	-0-	-1470	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FELDMAN (DOUGLAS) //CONT.// 30526 375 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
JONES ESTATE WELL #: 1022 RRCID -> 100161 COMPL. DATE 11/16/1981 TOTAL DEPTH 7975 PERF. 7391 - 7869

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
HUMPHREYS -B- WELL #: 2 RRCID -> 062351 COMPL. DATE 02/01/1975 TOTAL DEPTH 7751 PERF. 7044 - 7076

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FELDMAN (MORROW LOWER) 30526 600 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO 153429
MARGE WELL #: 1 RRCID -> 087024 COMPL. DATE 01/24/1980 TOTAL DEPTH 11750 PERF.11348 - 11357

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CIMAREX ENERGY CO. 153438
DANIELS WELL #: 2 RRCID -> 075644 COMPL. DATE 03/06/1978 TOTAL DEPTH 11850 PERF.11430 - 11460

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKHART WELL #: 1 RRCID -> 079403 COMPL. DATE 10/13/1978 TOTAL DEPTH 11808 PERF.11432 - 11484

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

QUESTA ENERGY CORPORATION 684634
WILSON ESTATE -A- WELL #: 2 RRCID -> 072182 COMPL. DATE 07/11/1977 TOTAL DEPTH 11871 PERF.11548 - 11570

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FELDMAN (MORROW LOWER) //CONT.// 30526 600 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
STRAT LAND EXPLORATION COMPANY 825420
DETRIXHE WELL #: 152 RRCID -> 211472 COMPL. DATE 07/01/2005 TOTAL DEPTH 11750 PERF.11278 - 11372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/05/2018 - P/A 07/05/2018

FELDMAN (MORROW LOWER A&B) 30526 610 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
CABE, RUTH WELL #: 1 RRCID -> 084757 COMPL. DATE 08/25/1979 TOTAL DEPTH 11917 PERF.11540 - 11620

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FELDMAN (MORROW UPPER) 30526 625 ASSOCIATED ONE WELL CNTY: HEMPHILL
APACHE CORPORATION 027200
RIO BRAVO WELL #: 1 RRCID -> 112632 COMPL. DATE 09/03/1984 TOTAL DEPTH N/A PERF.10820 - 10831

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FELDMAN (TONKAWA) 30526 750 ASSOCIATED 49B CNTY: HEMPHILL
APACHE CORPORATION 027200
HODGSON, MARGARET WELL #: 1 RRCID -> 022062 COMPL. DATE 11/06/1958 TOTAL DEPTH 7725 PERF. 7598 - 7655

05	341	#	307	-0-	-34	-0-	307	3			N	-0-					6
06	300	#	289	-0-	-11	-0-	289	3			N	-0-					6
07	310	#	306	-0-	-4	-0-	306	3			N	-0-					6
08	310	#	271	-0-	-39	-0-	271	3			N	-0-					6
09	300	#	274	-0-	-26	-0-	274	3			N	-0-					6
*10	513	R	513	-0-	-0-	-0-	503	3	10	9	N	9					15

HODGSON, MARGARET -B- WELL #: 1 RRCID -> 022063 COMPL. DATE 06/11/1960 TOTAL DEPTH 7800 PERF. 6708 - 7522

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WAINSCOTT-MCCLURE WELL #: 1 L RRCID -> 159056 COMPL. DATE 09/16/1961 TOTAL DEPTH 7830 PERF. N/A

05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FELDMAN (TONKAWA) //CONT.// 30526 750 ASSOCIATED 49B CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
FELDMAN, D.D. UNIT WELL #: 3 RRCID -> 205635 COMPL. DATE 12/08/2004 TOTAL DEPTH 7795 PERF. 7535 - 7625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	972	R	972	-0-	-0-	-0-	947	3	25	9	N	23					52
06	951	R	951	-0-	-0-	-0-	922	3	29	9	N	26					78
07	952	R	952	-0-	-0-	-0-	927	3	25	9	N	23					101
08	958	R	958	-0-	-0-	-0-	935	3	23	9	N	21					122
09	921	R	921	-0-	-0-	-0-	895	3	26	9	N	24					146
*10	901	R	901	-0-	-0-	-0-	872	3	29	9	N	26	126	1			46

FEE 37 WELL #: 4 RRCID -> 242735 COMPL. DATE 08/06/2007 TOTAL DEPTH 11410 PERF. 7734 - 7766

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40

D. D. FELDMAN UNIT WELL #: 2 RRCID -> 255765 COMPL. DATE 04/15/2010 TOTAL DEPTH 11737 PERF. 7546 - 7578

05	2293	R	2293	-0-	-0-	-0-	2284	3	9	9	N	8					21
06	3043	R	3043	-0-	-0-	-0-	3021	3	22	9	N	20					41
07	3072	R	3072	-0-	-0-	-0-	3047	3	25	9	N	23					64
08	3077	R	3077	-0-	-0-	-0-	3059	3	18	9	N	16					80
09	2807	R	2807	-0-	-0-	-0-	2796	3	11	9	N	10					90
10	2821	#	2457	-0-	-364	-0-	2445	3	12	9	N	11					101

CIMAREX ENERGY CO. OF COLORADO 153429
HODGSON WELL #: 2041 RRCID -> 281308 COMPL. DATE 06/16/1983 TOTAL DEPTH 7835 PERF. 7684 - 7730

05	0	#	-0-	-0-	-0-	-0-					N	-0-					181
06	0	#	-0-	-0-	-0-	-0-					N	-0-					181
07	0	#	-0-	-0-	-0-	-0-					N	-0-					181
08	0	#	-0-	-0-	-0-	-0-					N	-0-					181
09	0	#	-0-	-0-	-0-	-0-					N	-0-					181
*10	0	#	-0-	-0-	-0-	-0-					N	-0-					181

HODGSON WELL #: 2034 RRCID -> 281606 COMPL. DATE 01/04/1983 TOTAL DEPTH 7850 PERF. 7682 - 7732

05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
LOCKHART, ELIZABETH WELL #: 1 RRCID -> 022066 COMPL. DATE 08/24/1957 TOTAL DEPTH 7725 PERF. 7611 - 7618

05	217	#	181	-0-	-36	-0-	181	2			N	-0-					120
06	210	#	156	-0-	-54	-0-	156	2			N	-0-					120
07	217	#	148	-0-	-69	-0-	148	2			N	-0-					120
08	217	#	134	-0-	-83	-0-	134	2			N	-0-					120
09	180	#	168	-0-	-12	-0-	168	2			N	-0-					120
10	186	#	NO RPT	-0-	-186	-0-					N	NO RPT					120

FELDMAN (TONKAWA) //CONT.// 30526 750 ASSOCIATED 49B CNTY: HEMPHILL
JONES ENERGY, LLC 441132
MCQUIDDY 17 WELL #: 5HT RRCID -> 280307 COMPL. DATE 11/15/2014 TOTAL DEPTH 7540 PERF. 8063 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					627
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					627
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					627
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					627
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					627
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					627

PLUGGED AND ABANDONED_____ 10/15/2016 - PLUGGED 10/15/16

AGNES 80 WELL #: 3HT RRCID -> 281769 COMPL. DATE 01/04/2015 TOTAL DEPTH 8117 PERF. 8546 - 11739

05	7147	R	7147	-0-	-0-	-0-	363	1	6620	2	N	149	181	1			620
							164	9									
06	6637	R	6637	-0-	-0-	-0-	6448	2	189	9	N	172					792
07	6749	R	6749	-0-	-0-	-0-	347	1	6101	2	N	274	381	1			685
							301	9									
*08	7422	R	7422	-0-	-0-	-0-	368	1	6778	2	N	251	191	1			745
							276	9									
*09	7275	R	7275	-0-	-0-	-0-	370	1	6649	2	N	233	386	1			592
							256	9									
10	837	#	NO RPT	-0-	-837	-0-					N	NO RPT					592

KENYON, MURL 'A' WELL #: 3H RRCID -> 281888 COMPL. DATE 09/27/2014 TOTAL DEPTH 7743 PERF. 8167 - 12362

05	4535	R	4535	-0-	-0-	-0-	174	1	3684	2	N	615	747	1			347
							677	9									
06	4017	R	4017	-0-	-0-	-0-	157	1	3326	2	N	485	194	1			638
							534	9									
07	4092	#	3833	-0-	-259	-0-	153	1	3233	2	N	406	581	1			463
							447	9									
*08	4092	#	4004	-0-	-88	-0-	148	1	3130	2	N	660	774	1			349
							726	9									
09	3960	#	3858	-0-	-102	-0-	151	1	3200	2	N	461	390	1			420
							507	9									
10	4092	#	NO RPT	-0-	-4092	-0-					N	NO RPT					420

UNIT PETROLEUM COMPANY 877099
HUMPHREYS, L. H. WELL #: 1 RRCID -> 170527 COMPL. DATE 12/06/1987 TOTAL DEPTH 11550 PERF. 7738 - 7757

05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

UPLAND RESOURCES LLC 878931
WILSON, RAY WELL #: 1 RRCID -> 022070 COMPL. DATE 07/10/1957 TOTAL DEPTH 7948 PERF. 7606 - 7657

05	1178	#	201	-0-	-977	-0-	201	2			N	-0-					73
06	840	#	177	-0-	-663	-0-	177	2			N	-0-					73
07	1162	R	1162	-0-	-0-	-0-	1162	2			N	-0-					73
08	1165	R	1165	-0-	-0-	-0-	1165	2			N	-0-					73
09	1137	R	1137	-0-	-0-	-0-	1135	2	2	9	N	2					75
*10	1246	R	1246	-0-	-0-	-0-	1246	2			N	-0-					75

FELDMAN (TONKAWA) //CONT.// 30526 750 ASSOCIATED 49B CNTY: HEMPHILL
UPLAND RESOURCES LLC //CONT.// 878931
DETRIXHE WELL #: 1 RRCID -> 163966 COMPL. DATE 05/06/1997 TOTAL DEPTH 7900 PERF. 7694 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	477	R	477	-0-	-0-	-0-	435	2	42	9	N	38					85
06	512	R	512	-0-	-0-	-0-	484	2	28	9	N	25					110
07	589	R	589	-0-	-0-	-0-	550	2	39	9	N	35					145
08	539	R	539	-0-	-0-	-0-	519	2	20	9	N	18					163
09	599	R	599	-0-	-0-	-0-	509	2	90	9	N	82	195	1			50
*10	507	R	507	-0-	-0-	-0-	472	2	35	9	N	32					82

4P ENERGY TEXAS, LLC 953803
HODGSON 24 WELL #: 1 RRCID -> 171537 COMPL. DATE 02/06/1998 TOTAL DEPTH 11550 PERF.10999 - 11002

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LOCKHART 57 WELL #: 5 RRCID -> 204458 COMPL. DATE 03/29/2004 TOTAL DEPTH 7850 PERF. 7708 - 7712

05	0	#	-0-	-0-	-0-	-0-					N	-0-					143
06	0	#	-0-	-0-	-0-	-0-					N	-0-					143
07	0	#	-0-	-0-	-0-	-0-					N	-0-					143
08	0	#	-0-	-0-	-0-	-0-					N	-0-					143
09	0	#	-0-	-0-	-0-	-0-					N	-0-					143
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					143

HUMPHREYS 42 WELL #: 1 RRCID -> 282454 COMPL. DATE 01/26/1964 TOTAL DEPTH 7726 PERF. 7676 - 7725

05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUMPHREYS 42 WELL #: 2 RRCID -> 282455 COMPL. DATE 10/20/1978 TOTAL DEPTH 7791 PERF. 7636 - 7720

05	67	R	67	-0-	-0-	-0-	67	2			N	-0-					-0-
06	0		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/05/2018 - P/A 07/05/18

FELDMAN, NORTH (DOUGLAS) 30528 900 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
IMMEL -A- WELL #: 1 RRCID -> 055286 COMPL. DATE 04/30/1973 TOTAL DEPTH 8000 PERF. 7175 - 7207

05	558	N	545	-0-	-13	-0-	545	3			N	-0-					3
06	516	N	516	-0-	-0-	-0-	516	3			N	-0-					3
07	558	N	465	-0-	-93	-0-	465	3			N	-0-					3
08	558	N	487	-0-	-71	-0-	487	3			N	-0-					3
09	510	N	447	-0-	-63	-0-	447	3			N	-0-					3
*10	477	N	477	-0-	-0-	-0-	468	3	9	9	N	8					11

FELDMAN, NORTH (DOUGLAS) //CONT.// 30528 900 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
HODGSON - 21 WELL #: 1 RRCID -> 200464 COMPL. DATE 07/13/2007 TOTAL DEPTH 8000 PERF. 7095 - 7128

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FELDMAN, S. E. (TONKAWA) 30531 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
JONES -R- WELL #: 2 RRCID -> 064009 COMPL. DATE 08/18/1975 TOTAL DEPTH 8250 PERF. 8114 - 8126

05	1717 N	1717	-0-	-0-	-0-	1717	3			N	-0-					64
06	1719 N	1719	-0-	-0-	-0-	1719	3			N	-0-					64
07	1639 N	1639	-0-	-0-	-0-	1639	3			N	-0-					64
08	1605 N	1605	-0-	-0-	-0-	1605	3			N	-0-					64
09	1577 N	1577	-0-	-0-	-0-	1577	3			N	-0-					64
*10	1137 N	1137	-0-	-0-	-0-	1137	3			N	-0-					64

JONES -W- WELL #: 2 RRCID -> 150507 COMPL. DATE 01/10/1999 TOTAL DEPTH 8050 PERF. 7376 - 7910

05	1052 N	1052	-0-	-0-	-0-	1052	3			N	-0-					-0-
06	934 N	934	-0-	-0-	-0-	934	3			N	-0-					-0-
07	961 N	932	-0-	-29	-0-	932	3			N	-0-					-0-
08	1054 N	930	-0-	-124	-0-	930	3			N	-0-					-0-
09	930 N	911	-0-	-19	-0-	911	3			N	-0-					-0-
*10	1002 N	1002	-0-	-0-	-0-	1002	3			N	-0-					-0-

J-BREX COMPANY 427513
TEXFEL WELL #: 107 T RRCID -> 038127 COMPL. DATE 11/01/1965 TOTAL DEPTH 8174 PERF. 8086 - 8102

05	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TEXFEL WELL #: 115 RRCID -> 038333 COMPL. DATE 02/09/1966 TOTAL DEPTH 8082 PERF. 8032 - 8044

05	150 N	150	-0-	-0-	-0-	150	2			N	-0-					27
06	120 N	54	-0-	-66	-0-	54	2			N	-0-					27
07	649 N	649	-0-	-0-	-0-	649	2			N	-0-					27
08	1421 N	1421	-0-	-0-	-0-	1421	2			N	-0-					27
09	1309 N	1309	-0-	-0-	-0-	1309	2			N	-0-					27
*10	1128 N	1128	-0-	-0-	-0-	1128	2			N	-0-					27

TEXFEL WELL #: 109 RRCID -> 040599 COMPL. DATE 11/14/1966 TOTAL DEPTH 7900 PERF. 7946 - 8002

05	DLQ G-10	1946	-0-	1946	1946	1946	2			Y	-0-					279
06	DLQ G-10	1713	-0-	1713	3659	1713	2			Y	-0-					279
07	2400 N	1695	-0-	-705	2954	1695	2			Y	-0-					279
08	3100 N	1726	-0-	-1374	1580	1726	2			Y	-0-					279
09	3000 N	1803	-0-	-1197	383	1803	2			Y	-0-					279
*10	2030 N	1647	-0-	-383	-0-	1647	2			Y	-0-					279

FELDMAN, S. E. (TONKAWA) //CONT.// 30531 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY 450175
DETRIXHE WELL #: 1066 RRCID -> 121179 COMPL. DATE 07/26/1986 TOTAL DEPTH 8200 PERF. 8016 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2418	N	2192	-0-	-226	-0-	31	1	2159	2	N	2					87
							2	9									
06	2310	N	1798	-0-	-512	-0-	27	1	1769	2	N	2					89
							2	9									
07	2294	N	2102	-0-	-192	-0-	31	1	2070	2	N	1					90
							1	9									
08	2201	N	2144	-0-	-57	-0-	31	1	2113	2	N	-0-					90
09	2069	N	2069	-0-	-0-	-0-	30	1	2039	2	N	-0-					90
10	2108	N	2068	-0-	-40	-0-	31	1	2011	2	N	24					114
							26	9									

FLAHERTY (MORROW UPPER) 31198 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
WAGGONER, ETTA WELL #: 1 RRCID -> 124501 COMPL. DATE 10/29/1986 TOTAL DEPTH 10016 PERF. 9506 - 9520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	6	-0-	-25	-0-	6	2			N	-0-					81
06	120	N	120	-0-	-0-	-0-	120	2			N	-0-					81
07	472	N	472	-0-	-0-	-0-	472	2			N	-0-					81
08	352	N	352	-0-	-0-	-0-	352	2			N	-0-					81
09	303	N	303	-0-	-0-	-0-	303	2			N	-0-					81
*10	275	N	275	-0-	-0-	-0-	275	2			N	-0-					81

FOLLETT (MORROW) 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
TRAVIS WELL #: 1 V RRCID -> 048267 COMPL. DATE 01/12/1970 TOTAL DEPTH 9200 PERF. 8717 - 8741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					27
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					27

FREEMAN WELL #: 2 RRCID -> 148182 COMPL. DATE 12/04/1993 TOTAL DEPTH 8970 PERF. 8676 - 8707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1006	N	1006	-0-	-0-	-0-	993	2	13	9	N	12					74
06	914	N	914	-0-	-0-	-0-	910	2	4	9	N	4					78
07	1116	N	1116	-0-	-0-	-0-	1108	2	8	9	N	7					85
08	671	N	671	-0-	-0-	-0-	669	2	2	9	N	2					87
*09	913	N	913	-0-	-0-	-0-	911	2	2	9	N	2					89
10	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					89

FINALY RESOURCES LLC 268323
HARRELSON WELL #: 1 RRCID -> 076441 COMPL. DATE 04/01/1978 TOTAL DEPTH 9098 PERF. 8412 - 8835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					15

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
HOME PETROLEUM CORP. 396852
NEWMAN WELL #: 1 RRCID -> 041441 COMPL. DATE 02/06/1967 TOTAL DEPTH 8950 PERF. 8616 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1578	N	1578	-0-	-0-	-0-	10	1	1562	2	N	5					143
							6	9									
06	1260	N	748	-0-	-512	-0-	10	1	732	2	N	5					148
							6	9									
07	1303	N	1303	-0-	-0-	-0-	10	1	1293	2	N	-0-	115	1			33
08	1302	N	777	-0-	-525	-0-	777	2			N	-0-	33	7			-0-
09	1154	N	1154	-0-	-0-	-0-	1154	2			N	-0-					-0-
10	1302	N	978	-0-	-324	-0-	978	2			N	-0-					-0-

LARKEY WELL #: 1 RRCID -> 043622 COMPL. DATE 02/07/1968 TOTAL DEPTH 8761 PERF. 8460 - 8704

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ALBIN WELL #: 1 RRCID -> 065256 COMPL. DATE 02/09/1976 TOTAL DEPTH 8850 PERF. 8710 - 8732

05	846	N	846	-0-	-0-	-0-	15	1	831	2	N	-0-					120
06	750	N	741	-0-	-9	-0-	15	1	726	2	N	-0-					120
07	837	N	421	-0-	-416	-0-	15	1	320	2	N	78	190	1			8
							86	9									
08	837	N	591	-0-	-246	-0-	591	2			N	-0-	8	7			-0-
09	750	N	124	-0-	-626	-0-	124	2			N	-0-					-0-
*10	720	N	720	-0-	-0-	-0-	720	2			N	-0-					-0-

ARDREY WELL #: 1 RRCID -> 070550 COMPL. DATE 03/16/1977 TOTAL DEPTH 8830 PERF. 8606 - 8666

05	527	N	407	-0-	-120	-0-	10	1	397	2	N	-0-					85
06	514	N	514	-0-	-0-	-0-	10	1	504	2	N	-0-					85
07	975	N	975	-0-	-0-	-0-	10	1	965	2	N	-0-	58	1			27
08	580	N	580	-0-	-0-	-0-	580	2			N	-0-	27	7			-0-
09	861	N	861	-0-	-0-	-0-	861	2			N	-0-					-0-
10	868	N	730	-0-	-138	-0-	730	2			N	-0-					-0-

LONE TREE OIL & GAS LLC 507473
GADBERRY UNIT WELL #: 1088 RRCID -> 150977 COMPL. DATE 06/16/1994 TOTAL DEPTH 9000 PERF. 8710 - 8778

05	2602	N	2602	-0-	-0-	-0-	2602	2			N	-0-					131
06	0	W	2047	-0-	2047	2047	2047	2			N	-0-	23	7			108
07	1400	N	2313	-0-	913	2960	2298	2	15	9	N	14					122
08	3100	N	2014	-0-	-1086	1874	2014	2			N	-0-					122
09	3000	N	2030	-0-	-970	904	2030	2			N	-0-					122
*10	2913	N	2009	-0-	-904	-0-	2009	2			N	-0-					122

MGE RESOURCES, INC. 563288
HOEPPNER WELL #: 3 RRCID -> 182437 COMPL. DATE 05/20/2001 TOTAL DEPTH 8880 PERF. 8700 - 8880

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
QUESTA ENERGY CORPORATION 684634
PRICE - SPERRY UNIT WELL #: 1 RRCID -> 056391 COMPL. DATE 08/22/1973 TOTAL DEPTH 8850 PERF. 8682 - 8689

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REMORA OPERATING, LLC 701613
KRAFT, GEORGE WELL #: 1093 RRCID -> 042858 COMPL. DATE 10/18/1967 TOTAL DEPTH 9079 PERF. 8481 - 8985

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEIL WELL #: 1 RRCID -> 087837 COMPL. DATE 02/20/1980 TOTAL DEPTH 9570 PERF. 9339 - 9396

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

GOSSETS WELL #: 1 RRCID -> 093225 COMPL. DATE 05/11/1981 TOTAL DEPTH 9650 PERF. 9310 - 9349

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KRAFT, GEORGE WELL #: 2 RRCID -> 122780 COMPL. DATE 06/15/1986 TOTAL DEPTH 9100 PERF. 8439 - 8765

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEIL WELL #: 2 RRCID -> 166450 COMPL. DATE 01/10/1997 TOTAL DEPTH 9500 PERF. 9262 - 9280

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
RESOURCE OIL AND GAS, LLC 703395
SQUIRE WELL #: 208 RRCID -> 232371 COMPL. DATE 06/29/2007 TOTAL DEPTH 9250 PERF. 8836 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RKK PRODUCTION COMPANY 714243
WILEY -B- WELL #: 1080 RRCID -> 108315 COMPL. DATE 11/09/1983 TOTAL DEPTH 9150 PERF. 8914 - 8923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
BECK UNIT -C- WELL #: 1 RRCID -> 022087 COMPL. DATE 09/18/1961 TOTAL DEPTH 9200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	688	N	688	-0-	-0-	-0-	352	1	335	3	N	1					197
							1	9									
06	645	N	645	-0-	-0-	-0-	341	1	303	3	N	1					198
							1	9									
07	695	N	695	-0-	-0-	-0-	360	1	335	3	N	-0-					198
08	676	N	676	-0-	-0-	-0-	367	1	309	3	N	-0-					198
09	697	N	697	-0-	-0-	-0-	344	1	353	3	N	-0-					198
*10	629	N	629	-0-	-0-	-0-	333	1	296	3	N	-0-					198

GADBERRY WELL #: 1 RRCID -> 066691 COMPL. DATE 06/11/1976 TOTAL DEPTH 8970 PERF. 8577 - 8734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	667	-0-	-635	-0-	29	1	630	3	N	7					179
							8	9									
06	1290	N	413	-0-	-877	-0-	28	1	383	3	N	2					181
							2	9									
07	1240	N	956	-0-	-284	-0-	35	1	914	3	N	6					187
							7	9									
08	682	N	360	-0-	-322	-0-	36	1	314	3	N	9					196
							10	9									
09	1151	N	1151	-0-	-0-	-0-	35	1	1113	3	N	3					199
							3	9									
*10	1169	N	1169	-0-	-0-	-0-	37	1	1132	3	N	-0-					199

HOEPPNER WELL #: 2 RRCID -> 129797 COMPL. DATE 01/10/1989 TOTAL DEPTH 9150 PERF. 8738 - 8768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2862	N	2862	-0-	-0-	-0-	836	1	2012	3	N	13					70
							14	9									
06	2460	N	2013	-0-	-447	-0-	734	1	1268	3	N	10					80
							11	9									
07	2294	N	2294	-0-	-0-	-0-	784	1	1493	3	N	15					95
							17	9									
08	2542	N	1860	-0-	-682	-0-	872	1	980	3	N	7					102
							8	9									
09	2265	N	2265	-0-	-0-	-0-	850	1	1403	3	N	11					113
							12	9									
*10	2367	N	2367	-0-	-0-	-0-	878	1	1465	3	N	22					135
							24	9									

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY //CONT.// 877099
REDELSPERGER WELL #: 2 RRCID -> 141653 COMPL. DATE 03/27/1992 TOTAL DEPTH 9001 PERF. 8676 - 8774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3003	X	3003	-0-	-0-	-0-	748	1	2234	3	N	19					121
							21	9									
06	2871	X	2871	-0-	-0-	-0-	848	1	2017	3	N	5					126
							6	9									
07	3190	X	3190	-0-	-0-	-0-	886	1	2303	3	N	1					127
							1	9									
08	3032	X	3032	-0-	-0-	-0-	888	1	2144	3	N	-0-					127
09	2818	X	2818	-0-	-0-	-0-	856	1	1962	3	N	-0-					127
*10	2934	X	2934	-0-	-0-	-0-	890	1	2044	3	N	-0-					127

GADBERRY WELL #: 2 RRCID -> 147454 COMPL. DATE 10/25/1993 TOTAL DEPTH 8831 PERF. 8662 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1674	N	769	-0-	-905	-0-	29	1	732	3	N	7					122
							8	9									
06	1590	N	474	-0-	-1116	-0-	29	1	445	3	N	-0-					122
07	1395	N	913	-0-	-482	-0-	36	1	877	3	N	-0-					122
08	775	N	293	-0-	-482	-0-	35	1	258	3	N	-0-					122
09	745	N	745	-0-	-0-	-0-	34	1	711	3	N	-0-					122
10	899	N	653	-0-	-246	-0-	37	1	616	3	N	-0-					122

LARKEY WELL #: 2 RRCID -> 148083 COMPL. DATE 12/21/1993 TOTAL DEPTH 9004 PERF. 8750 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	476	-0-	-299	-0-	31	1	445	3	N	-0-					118
06	720	N	300	-0-	-420	-0-	30	1	270	3	N	-0-					118
07	1507	N	1507	-0-	-0-	-0-	35	1	1439	3	N	30					148
							33	9									
08	2563	N	2563	-0-	-0-	-0-	37	1	2526	3	N	-0-					148
09	1089	N	1089	-0-	-0-	-0-	36	1	1053	3	N	-0-					148
*10	1295	N	1295	-0-	-0-	-0-	37	1	1258	3	N	-0-					148

REDELSPERGER WELL #: 3 RRCID -> 160527 COMPL. DATE 09/27/1996 TOTAL DEPTH 8950 PERF. 8668 - 8692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	1144	-0-	-34	-0-	1144	3			N	-0-					7
06	1140	N	683	-0-	-457	-0-	683	3			N	-0-					7
07	1316	N	1316	-0-	-0-	-0-	1316	3			N	-0-					7
08	1147	N	743	-0-	-404	-0-	743	3			N	-0-					7
09	1029	N	1029	-0-	-0-	-0-	1029	3			N	-0-					7
10	1302	N	876	-0-	-426	-0-	876	3			N	-0-					7

BECK -C- WELL #: 3 RRCID -> 166461 COMPL. DATE 11/18/1997 TOTAL DEPTH 9015 PERF. 8566 - 8985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3720	X	3603	-0-	-117	-0-	899	1	2671	3	N	30					215
							33	9									
06	3600	X	3521	-0-	-79	-0-	892	1	2588	3	N	37	194	1			58
							41	9									
07	3720	X	3622	-0-	-98	-0-	927	1	2695	3	N	-0-	5	1			53
08	3720	X	3220	-0-	-500	-0-	914	1	2291	3	N	14					67
							15	9									
09	4064	X	4064	-0-	-0-	-0-	901	1	3141	3	N	20					87
							22	9									
*10	4009	X	4009	-0-	-0-	-0-	944	1	3043	3	N	20					107
							22	9									

FOLLETT (MORROW) //CONT.// 31829 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY //CONT.// 877099
LARKEY GAS UNIT "A" WELL #: 2 RRCID -> 166734 COMPL. DATE 10/24/1997 TOTAL DEPTH 8885 PERF. 8677 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2398	N	2398	-0-	-0-	-0-	501	1	1853	3	N	40					109
							44	9									
06	2280	N	1983	-0-	-297	-0-	473	1	1480	3	N	27					136
							30	9									
07	2436	N	2436	-0-	-0-	-0-	501	1	1891	3	N	40					176
							44	9									
08	2356	N	2192	-0-	-164	-0-	499	1	1668	3	N	23					199
							25	9									
09	2097	N	2097	-0-	-0-	-0-	481	1	1570	3	N	42	194	1			47
							46	9									
10	2356	N	1983	-0-	-373	-0-	495	1	1464	3	N	22					69
							24	9									

BECK -C- WELL #: 4 RRCID -> 174572 COMPL. DATE 09/17/1999 TOTAL DEPTH 9015 PERF. 8736 - 8765

05	1023	N	1011	-0-	-12	-0-	412	1	593	3	N	5					172
							6	9									
06	1020	N	894	-0-	-126	-0-	389	1	502	3	N	3					175
							3	9									
07	1054	N	892	-0-	-162	-0-	398	1	490	3	N	4					179
							4	9									
08	1023	N	865	-0-	-158	-0-	407	1	457	3	N	1					180
							1	9									
09	998	N	998	-0-	-0-	-0-	392	1	598	3	N	7					187
							8	9									
10	899	N	856	-0-	-43	-0-	377	1	466	3	N	12					199
							13	9									

4P ENERGY TEXAS, LLC 953803
MASON WELL #: 1 RRCID -> 148484 COMPL. DATE 09/11/1993 TOTAL DEPTH 9250 PERF. 8870 - 8894

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOLLETT (MORROW, UP) 31829 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MCGEE, TOM CORPORATION 549380
APPEL WELL #: 1 C RRCID -> 082961 COMPL. DATE 06/06/1998 TOTAL DEPTH 9095 PERF. 8458 - 8942

05	1705	N	1476	-0-	-229	-0-	1476	2			N	-0-					89
06	1590	N	1476	-0-	-114	-0-	1476	2			N	-0-					89
07	1550	N	14	-0-	-1536	-0-	14	2			N	-0-					89
08	1488	N	67	-0-	-1421	-0-	67	2			N	-0-					89
09	1470	N	320	-0-	-1150	-0-	320	2			N	-0-					89
10	14	N	NO RPT	-0-	-14	-0-					N	NO RPT					89

FOLLETT (NOVI) 31829 800 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
REMORA OPERATING, LLC 701613
HEIL WELL #: 1 RRCID -> 218801 COMPL. DATE 02/17/2006 TOTAL DEPTH 9570 PERF. 8491 - 8499

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FOLLETT NE (MORROW -A-) 31832 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
HOME PETROLEUM CORP. 396852
LARKEY UNIT WELL #: 1127 RRCID -> 134463 COMPL. DATE 03/11/1990 TOTAL DEPTH 8900 PERF. 8450 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1550	N	1003	-0-	-547	-0-	134	1	869	2	N	-0-					103
06	1170	N	965	-0-	-205	-0-	134	1	831	2	N	-0-					103
07	1178	N	977	-0-	-201	-0-	134	1	843	2	N	-0-	74	1			29
08	992	N	952	-0-	-40	-0-	952	2			N	-0-	29	7			-0-
09	960	N	686	-0-	-274	-0-	686	2			N	-0-					-0-
10	992	N	677	-0-	-315	-0-	677	2			N	-0-					-0-

FOLLETT, NW. (MORROW, UPPER) 31833 666 ASSOCIATED 49B CNTY: LIPSCOMB
RESOURCE OIL AND GAS, LLC 703395
HARRIS UNIT WELL #: 1 RRCID -> 178907 COMPL. DATE 08/08/2000 TOTAL DEPTH 9100 PERF. 8552 - 8564

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					113
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					113

4P ENERGY TEXAS, LLC 953803
ROOTS WELL #: 102 RRCID -> 122269 COMPL. DATE 06/06/1985 TOTAL DEPTH 8953 PERF. 8623 - 8630

05	1289	R	1289	-0-	-0-	-0-	1289	2			N	-0-					208
06	723	R	723	-0-	-0-	-0-	723	2			N	-0-					208
07	1395	#	1329	-0-	-66	-0-	1329	2			N	-0-					208
08	1395	#	1266	-0-	-129	-0-	1266	2			N	-0-					208
09	1350	#	1137	-0-	-213	-0-	1137	2			N	-0-					208
10	1302	#	NO RPT	-0-	-1302	-0-					N	NO RPT					208

FOLLETT, SOUTH (MORROW) 31834 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
HAINES, MAUD I. ETAL WELL #: 1 RRCID -> 043831 COMPL. DATE 10/16/1966 TOTAL DEPTH 9500 PERF. 9066 - 9072

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8

MCGEE, TOM CORPORATION 549380
ELMORE WELL #: 1 RRCID -> 126122 COMPL. DATE 11/17/1987 TOTAL DEPTH 9101 PERF. 8708 - 8720

05	0	N	-0-	-0-	-0-	-0-					N	-0-					58
06	0	N	-0-	-0-	-0-	-0-					N	-0-					58
07	0	N	-0-	-0-	-0-	-0-					N	-0-					58
08	0	N	-0-	-0-	-0-	-0-					N	-0-					58
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					58

MEWBOURNE OIL COMPANY 562560
WYNN WELL #: 2 RRCID -> 105386 COMPL. DATE 04/29/1983 TOTAL DEPTH 9680 PERF. 9316 - 9352

05	31	N	31	-0-	-0-	-0-	31	1			N	-0-					37
06	30	N	30	-0-	-0-	-0-	30	1			N	-0-					37
07	31	N	31	-0-	-0-	-0-	31	1			N	-0-					37
08	31	N	30	-0-	-1	-0-	30	1			N	-0-					37
09	30	N	-0-	-0-	-30	-0-					N	-0-					37
10	31	N	-0-	-0-	-31	-0-					N	-0-					37

FOLLETT, SOUTH (MORROW) //CONT.// 31834 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
QUESTA ENERGY CORPORATION 684634
STUART WELL #: 1 RRCID -> 040162 COMPL. DATE 01/13/1966 TOTAL DEPTH 9208 PERF. 8858 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2126	N	2126	-0-	-0-	-0-	2119	3	7	9	N	6					81
06	1500	N	649	-0-	-851	-0-	636	3	13	9	N	12					93
07	1550	N	665	-0-	-885	-0-	665	3			N	-0-					93
08	3100	N	3346	-0-	246	246	3294	3	52	9	N	47					140
09	2787	N	2541	-0-	-246	-0-	2500	3	41	9	N	37					177
*10	2215	N	2215	-0-	-0-	-0-	2187	3	28	9	N	25					202

FOLLETT, SOUTH (TONKAWA) 31834 700 ASSOCIATED ONE WELL CNTY: LIPSCOMB
CONTINENTAL TREND RESOURCES, INC 173783
METHODIST HOME WELL #: 1 RRCID -> 085885 COMPL. DATE 11/07/1979 TOTAL DEPTH 6625 PERF. 6478 - 6482

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FOLLETT, S.E. (MORROW UPPER) 31835 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
CONTINENTAL TREND RESOURCES, INC 173783
SINER WELL #: 1 RRCID -> 109663 COMPL. DATE 08/07/1985 TOTAL DEPTH 9425 PERF. 8678 - 9211

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FOLLETT, WEST (CHEROKEE) 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION 027200
HARHAUSEN WELL #: 1 RRCID -> 173504 COMPL. DATE 01/26/1999 TOTAL DEPTH 8042 PERF. 7920 - 7955

05	2170	#	1910	-0-	-260	-0-	1910	2			N	-0-					61
06	2100	#	1006	-0-	-1094	-0-	1006	2			N	-0-					61
07	2170	#	2165	-0-	-5	-0-	2165	2			N	-0-					61
08	2170	#	1953	-0-	-217	-0-	1953	2			N	-0-					61
09	2100	#	1822	-0-	-278	-0-	1822	2			N	-0-					61
10	2170	#	1661	-0-	-509	-0-	1661	2			N	-0-					61

HEIL WELL #: 1 RRCID -> 179988 COMPL. DATE 11/01/2000 TOTAL DEPTH 8100 PERF. 7956 - 7984

05	990	R	990	-0-	-0-	-0-	990	2			N	-0-					119
06	1230	#	814	-0-	-416	-0-	814	2			N	-0-					119
07	1425	R	1425	-0-	-0-	-0-	1425	2			N	-0-					119
08	1271	#	1153	-0-	-118	-0-	1153	2			N	-0-					119
09	960	#	944	-0-	-16	-0-	944	2			N	-0-					119
10	1426	#	-0-	-0-	-1426	-0-					N	-0-					119

B AND G PRODUCTION, INC. 039870
LAUBHAN, MERLIN WELL #: 5 RRCID -> 168225 COMPL. DATE 01/21/1982 TOTAL DEPTH 8104 PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
CONTINENTAL TREND RESOURCES, INC 173783
PAINE -C- WELL #: 1 RRCID -> 106698 COMPL. DATE 03/10/1982 TOTAL DEPTH 8000 PERF. 7857 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	51	1			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

YAUCK WELL #: 1 RRCID -> 107146 COMPL. DATE 03/01/1983 TOTAL DEPTH 8000 PERF. 7871 - 7912

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SINER WELL #: 1 RRCID -> 174829 COMPL. DATE 10/01/1999 TOTAL DEPTH 9425 PERF. 8084 - 9211

05	978	R	978	-0-	-0-	-0-	975	2	3	9	N	3	133	1			6
06	905	R	905	-0-	-0-	-0-	903	2	2	9	N	2					8
07	941	R	941	-0-	-0-	-0-	940	2	1	9	N	1					9
08	928	R	928	-0-	-0-	-0-	928	2			N	-0-					9
09	1151	R	1151	-0-	-0-	-0-	1145	2	6	9	N	5					14
*10	1227	R	1227	-0-	-0-	-0-	1214	2	13	9	N	12					26

ENERVEST OPERATING, L.L.C. 252131
PINCKARD WELL #: 1 RRCID -> 041710 COMPL. DATE 05/01/1967 TOTAL DEPTH 7990 PERF. 7859 - 7990

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					111
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					111
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					111
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					111
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					111
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					111

OIL DEVELOPMENT CO. OF TEXAS WELL #: 1 RRCID -> 185860 COMPL. DATE 02/24/1963 TOTAL DEPTH 8130 PERF. 7988 - 8013

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

IMKE, LYNDON 422960
TRAVIS -A- WELL #: 2 RRCID -> 076289 COMPL. DATE 02/06/1978 TOTAL DEPTH 8100 PERF. 7902 - 7910

05	279	#	221	-0-	-58	-0-	221	2			N	-0-					-0-
06	270	#	165	-0-	-105	-0-	165	2			N	-0-					-0-
07	310	#	292	-0-	-18	-0-	292	2			N	-0-					-0-
08	310	#	306	-0-	-4	-0-	306	2			N	-0-					-0-
09	300	#	294	-0-	-6	-0-	294	2			N	-0-					-0-
*10	295	R	295	-0-	-0-	-0-	295	2			N	-0-					-0-

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
MCGEE, TOM CORPORATION 549380
KUNKA, GARY WELL #: 1 RRCID -> 072541 COMPL. DATE 09/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	546	R	546	-0-	-0-	-0-	545	2	1	9	N	1					85
06	547	R	547	-0-	-0-	-0-	545	2	2	9	N	2					87
07	527	#	336	-0-	-191	-0-	336	2			N	-0-					87
08	558	#	345	-0-	-213	-0-	345	2			N	-0-					87
09	540	#	333	-0-	-207	-0-	333	2			N	-0-					87
10	558	#	NO RPT	-0-	-558	-0-					N	NO RPT					87

DAVIDSON, MRS. H. A. WELL #: 1 RRCID -> 126309 COMPL. DATE 06/15/1963 TOTAL DEPTH 8110 PERF. 8014 - 8047

05	589	#	561	-0-	-28	-0-	561	2			N	-0-					239
06	561	R	561	-0-	-0-	-0-	561	2			N	-0-					239
07	604	R	604	-0-	-0-	-0-	604	2			N	-0-					239
08	558	#	496	-0-	-62	-0-	496	2			N	-0-					239
09	570	#	464	-0-	-106	-0-	464	2			N	-0-					239
10	589	#	NO RPT	-0-	-589	-0-					N	NO RPT					239

REMORA OPERATING, LLC 701613
ARDREY UNIT WELL #: 1 RRCID -> 033453 COMPL. DATE 03/11/1964 TOTAL DEPTH 8020 PERF. 7961 - 7969

05	775	#	765	-0-	-10	-0-	765	2			N	-0-					30
06	750	#	619	-0-	-131	-0-	619	2			N	-0-					30
07	814	R	814	-0-	-0-	-0-	814	2			N	-0-					30
08	786	R	786	-0-	-0-	-0-	786	2			N	-0-					30
*09	762	R	762	-0-	-0-	-0-	4	1	758	2	N	-0-					30
*10	784	R	784	-0-	-0-	-0-	1	1	783	2	N	-0-					30

SWENN, NORTHERN UNIT WELL #: 1 RRCID -> 033956 COMPL. DATE 06/17/1964 TOTAL DEPTH 8021 PERF. 7915 - 7945

05	1488	#	1016	-0-	-472	-0-	1016	2			N	-0-					16
06	1350	#	837	-0-	-513	-0-	837	2			N	-0-					16
07	1395	#	1087	-0-	-308	-0-	64	1	1023	2	N	-0-					16
08	1178	#	910	-0-	-268	-0-	20	1	890	2	N	-0-					16
09	1080	#	879	-0-	-201	-0-	12	1	867	2	N	-0-					16
*10	1688	R	1688	-0-	-0-	-0-	3	1	1685	2	N	-0-					16

FISCHER UNIT WELL #: 1 RRCID -> 033957 COMPL. DATE 08/15/1963 TOTAL DEPTH 8012 PERF. 7963 - 8012

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					15
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					15

KUHLMAN -A- WELL #: 3 RRCID -> 043502 COMPL. DATE 12/14/1967 TOTAL DEPTH 8100 PERF. 7974 - 8015

05	1470	R	1470	-0-	-0-	-0-	109	1	1361	2	Y	-0-					-0-
06	1597	R	1597	-0-	-0-	-0-	70	1	1527	2	Y	-0-					-0-
07	1224	R	1224	-0-	-0-	-0-	1224	2			Y	-0-					-0-
08	1116	#	1082	-0-	-34	-0-	281	1	801	2	Y	-0-					-0-
09	DLQ G-10		1746	-0-	1746	1746	423	1	1323	2	Y	-0-					-0-
10	DLQ G-10		1284	-0-	1284	3030	289	1	995	2	Y	-0-					-0-

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613

HARHAUSEN, F. W. -B- WELL #: 1 RRCID -> 101783 COMPL. DATE 06/16/1982 TOTAL DEPTH 8030 PERF. 7938 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	651	#	605	-0-	-46	-0-	604	2	1	9	Y	1			31
06	630	#	483	-0-	-147	-0-	483	2			Y	-0-			31
07	650	R	650	-0-	-0-	-0-	649	2	1	9	Y	1			32
08	624	R	624	-0-	-0-	-0-	3	1	621	2	Y	-0-			32
09	DLQ G-10		583	-0-	583	583	6	1	577	2	Y	-0-			32
10	DLQ G-10		587	-0-	587	1170	587	2			Y	-0-			32

HARHAUSEN, F. W. -B- WELL #: 2 RRCID -> 101784 COMPL. DATE 06/18/1982 TOTAL DEPTH 8080 PERF. 7991 - 8016

05	682	#	337	-0-	-345	-0-	337	2			Y	-0-			43
06	660	#	331	-0-	-329	-0-	331	2			Y	-0-			43
07	682	#	332	-0-	-350	-0-	331	2	1	9	Y	1			44
08	620	#	354	-0-	-266	-0-	6	1	348	2	Y	-0-			44
09	DLQ G-10		258	-0-	258	258	48	1	210	2	Y	-0-			44
10	DLQ G-10		214	-0-	214	472	1	1	213	2	Y	-0-			44

HARHAUSEN, F. ESTATE WELL #: 1 RRCID -> 176460 COMPL. DATE 01/16/1962 TOTAL DEPTH 8075 PERF. 7942 - 7985

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			82
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			82
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			82
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			82
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-			82
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-			82

KUHLMAN A WELL #: 1 RRCID -> 178170 COMPL. DATE 04/16/2000 TOTAL DEPTH 8100 PERF. 7984 - 8027

05	2214	R	2214	-0-	-0-	-0-	14	1	2142	2	Y	53	180 1		33
							58	9							
06	1506	R	1506	-0-	-0-	-0-	1467	2	39	9	Y	35			68
07	1866	R	1866	-0-	-0-	-0-	1843	2	23	9	Y	21			89
08	2361	R	2361	-0-	-0-	-0-	611	1	1739	2	Y	10			99
							11	9							
09	DLQ G-10		4108	-0-	4108	4108	994	1	3111	2	Y	3			102
							3	9							
10	DLQ G-10		4574	-0-	4574	8682	1031	1	3540	2	Y	3			105
							3	9							

MARKLEY, FANNIE WELL #: 4 RRCID -> 244431 COMPL. DATE N/A TOTAL DEPTH 8075 PERF. 7946 - 7981

05	1906	R	1906	-0-	-0-	-0-	1877	2	29	9	Y	26			77
06	1471	R	1471	-0-	-0-	-0-	1448	2	23	9	Y	21	92 1		6
07	1085	#	496	-0-	-589	-0-	20	1	476	2	Y	-0-			6
08	1085	#	778	-0-	-307	-0-	233	1	545	2	Y	-0-			6
09	DLQ G-10		963	-0-	963	963	201	1	762	2	Y	-0-			6
10	DLQ G-10		844	-0-	844	1807	203	1	641	2	Y	-0-			6

MARKLEY, FANNIE WELL #: 1 RRCID -> 246002 COMPL. DATE 06/26/1963 TOTAL DEPTH 8050 PERF. 7978 - 7991

05	1705	#	1517	-0-	-188	-0-	1488	2	29	9	Y	26			77
06	1650	#	1171	-0-	-479	-0-	1148	2	23	9	Y	21	92 1		6
07	1705	#	451	-0-	-1254	-0-	18	1	433	2	Y	-0-			6
08	1643	#	1505	-0-	-138	-0-	447	1	1043	2	Y	14			20
							15	9							
09	DLQ G-10		2601	-0-	2601	2601	537	1	2043	2	Y	19			39
							21	9							
10	DLQ G-10		2326	-0-	2326	4927	557	1	1766	2	Y	3			42
							3	9							

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
RTC RESOURCES, LLP 732297
RUPPRECHT, MAY WELL #: 1 RRCID -> 102781 COMPL. DATE 06/22/1982 TOTAL DEPTH 8100 PERF. 7988 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1263	R	706	-0-	-557	-0-	706	2			N	-0-					85
06	480	R	480	-0-	-0-	-0-	480	2			N	-0-					85
07	747	R	747	-0-	-0-	-0-	747	2			N	-0-					85
08	527	#	NO RPT	-0-	-527	-0-					N	NO RPT					85
09	510	#	NO RPT	-0-	-510	-0-					N	NO RPT					85
10	527	#	NO RPT	-0-	-527	-0-					N	NO RPT					85

RUPPRECHT -41- WELL #: 6852 RRCID -> 103215 COMPL. DATE 01/22/1982 TOTAL DEPTH 8100 PERF. 7956 - 7978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1918	R	1071	-0-	-847	-0-	1070	2	1	9	N	1					87
06	728	R	728	-0-	-0-	-0-	728	2			N	-0-					87
07	1133	R	1133	-0-	-0-	-0-	1133	2			N	-0-					87
08	806	#	NO RPT	-0-	-806	-0-					N	NO RPT					87
09	780	#	NO RPT	-0-	-780	-0-					N	NO RPT					87
10	806	#	NO RPT	-0-	-806	-0-					N	NO RPT					87

KELLN, HENRY WELL #: 2 RRCID -> 218765 COMPL. DATE 08/09/2006 TOTAL DEPTH 8100 PERF. 7946 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2267	R	1101	-0-	-1166	-0-	1100	2	1	9	N	1					322
06	559	R	559	-0-	-0-	-0-	559	2			N	-0-					322
07	991	R	991	-0-	-0-	-0-	991	2			N	-0-					322
08	372	#	NO RPT	-0-	-372	-0-					N	NO RPT					322
09	360	#	NO RPT	-0-	-360	-0-					N	NO RPT					322
10	372	#	NO RPT	-0-	-372	-0-					N	NO RPT					322

UNIT PETROLEUM COMPANY 877099
IMKE -A- WELL #: 1 RRCID -> 056890 COMPL. DATE 10/17/1962 TOTAL DEPTH 8100 PERF. 7964 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					93

FILE WELL #: 2 RRCID -> 072542 COMPL. DATE 06/12/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FILE WELL #: 1 RRCID -> 078811 COMPL. DATE 02/02/1963 TOTAL DEPTH 8215 PERF. 7972 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FOLLETT, WEST (CHEROKEE) //CONT.// 31837 333 ASSOCIATED 49B CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY //CONT.// 877099
IMKE "A" WELL #: 2 RRCID -> 182650 COMPL. DATE 04/25/2001 TOTAL DEPTH 7995 PERF. 7926 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	#	1347	-0-	-17	-0-	806	1	538	3	N	3					124
							3	9									
06	1320	#	1092	-0-	-228	-0-	676	1	410	3	N	5					129
							6	9									
07	1364	#	1337	-0-	-27	-0-	806	1	525	3	N	5					134
							6	9									
08	1364	#	1328	-0-	-36	-0-	806	1	516	3	N	5					139
							6	9									
09	1320	#	1282	-0-	-38	-0-	780	1	500	3	N	2					141
							2	9									
10	1333	#	1319	-0-	-14	-0-	806	1	511	3	N	2					143
							2	9									

MOHR WELL #: 2 RRCID -> 192363 COMPL. DATE N/A TOTAL DEPTH 8100 PERF. 7968 - 7988

05	DLQ G-10	1049	-0-	1049	3079	1031	3	18	9	Y	16					40
06	4004 R	925	-0-	-3079	-0-	912	3	13	9	Y	12					52
07	1023 #	897	-0-	-126	-0-	885	3	12	9	Y	11					63
08	1081 R	1081	-0-	-0-	-0-	1064	3	17	9	Y	15					78
*09	1020 #	956	-0-	-64	-0-	956	3			Y	-0-	62	1			16
*10	1106 R	1106	-0-	-0-	-0-	1087	3	19	9	Y	17					33

MOHR WELL #: 3 RRCID -> 193434 COMPL. DATE N/A TOTAL DEPTH 8160 PERF. 7993 - 8054

05	DLQ G-10	1148	-0-	1148	3377	1112	3	36	9	Y	33					74
06	4387 R	1010	-0-	-3377	-0-	984	3	26	9	Y	24					98
07	1085 #	978	-0-	-107	-0-	955	3	23	9	Y	21					119
08	1180 R	1180	-0-	-0-	-0-	1147	3	33	9	Y	30					149
*09	1050 #	1031	-0-	-19	-0-	1031	3			Y	-0-	123	1			26
*10	1208 R	1208	-0-	-0-	-0-	1172	3	36	9	Y	33					59

4P ENERGY TEXAS, LLC 953803
STOUGHTON, G. W. WELL #: 1 RRCID -> 119315 COMPL. DATE 07/15/1962 TOTAL DEPTH 8100 PERF. 7980 - 8010

05	0 #	-0-	-0-	-0-	-0-					N	-0-					20
06	0 #	-0-	-0-	-0-	-0-					N	-0-					20
07	0 #	-0-	-0-	-0-	-0-					N	-0-					20
08	264 R	264	-0-	-0-	-0-	264	2			N	-0-					20
09	0 #	-0-	-0-	-0-	-0-					N	-0-					20
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					20

FOLLETT, WEST (CLEVELAND) 31837 400 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
APACHE CORPORATION 027200
YAUCK WELL #: 1 RRCID -> 068346 COMPL. DATE 09/03/1976 TOTAL DEPTH 8950 PERF. 7096 - 7117

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRANTZ (MORROW, LO.) 32740 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
QUANAH PANHANDLE, LLC 684575
FRANZ, C. J. - O. D. C.- WELL #: 1 RRCID -> 034586 COMPL. DATE 10/02/1964 TOTAL DEPTH 7545 PERF. 7482 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRASS (CLEVELAND) 32773 250 ASSOCIATED EXEMPT CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC 953803
KEMP WELL #: 3104H RRCID -> 267566 COMPL. DATE 10/01/2007 TOTAL DEPTH 7165 PERF. 7354 - 10526

05	7750	4008	-0-	-3742	937033	3789	2	219	9	N	199	180	1			310
06	7500	3909	-0-	-3591	933442	3665	2	244	9	N	222	187	1			345
07	7750	4214	-0-	-3536	929906	3932	2	282	9	N	256	376	1			225
08	7750	4154	-0-	-3596	926310	3925	2	229	9	N	208	188	1			245
*09	7500	3583	-0-	-3917	922393	3354	2	229	9	N	208					453
10	4030 #	NO RPT	-0-	-4030	918363					N	NO RPT					453

FRASS (MORROW, LOWER) 32773 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
PETCO PETROLEUM CORP. 657835
FRASS, HENRY JR. -B- WELL #: 1 L RRCID -> 022097 COMPL. DATE 01/29/1960 TOTAL DEPTH N/A PERF. 8778 - 8844

05	31 N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
06	30 N	30	-0-	-0-	-0-	30	1			N	-0-					-0-
*07	31 N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
*08	31 N	31	-0-	-0-	-0-	31	1			N	-0-					-0-
*09	30 N	30	-0-	-0-	-0-	30	1			N	-0-					-0-
10	31 N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

REMNANT ENERGY, INC. 701555
FRASS SISTERS WELL #: 106 RRCID -> 245481 COMPL. DATE 07/18/2008 TOTAL DEPTH 8900 PERF. 8665 - 8678

05	341 N	333	-0-	-8	-0-	333	2			N	-0-					-0-
06	330 N	310	-0-	-20	-0-	310	2			N	-0-					-0-
07	341 N	318	-0-	-23	-0-	318	2			N	-0-					-0-
08	341 N	324	-0-	-17	-0-	324	2			N	-0-					-0-
*09	323 N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
10	310 N	-0-	-0-	-310	-0-					N	-0-					-0-

SGP OPERATING LLC 767966
FRASS 22 WELL #: 1 RRCID -> 237124 COMPL. DATE 06/29/2007 TOTAL DEPTH 9550 PERF. 8683 - 8704

05	434 N	-0-	-0-	-434	-0-					N	-0-					-0-
06	PRTL PLG	NO RPT	-0-	-204	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRASS (MORROW, UPPER) 32773 750 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
REMORA OPERATING, LLC 701613
FRASS WELL #: 1105 RRCID -> 087236 COMPL. DATE 02/04/1980 TOTAL DEPTH 8725 PERF. 8288 - 8308

05	124 N	74	-0-	-50	-0-	74	2			N	-0-					28
06	74 N	74	-0-	-0-	-0-	74	2			N	-0-					28
07	57 N	57	-0-	-0-	-0-	5	1	52	2	N	-0-					28
08	72 N	72	-0-	-0-	-0-	13	1	59	2	N	-0-					28
*09	95 N	95	-0-	-0-	-0-	1	1	94	2	N	-0-					28
*10	47 N	47	-0-	-0-	-0-	47	2			N	-0-					28

FRASS (MORROW, UPPER) //CONT.// 32773 750 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
HELFENBEIN WELL #: 1-U RRCID -> 139373 COMPL. DATE 07/16/1987 TOTAL DEPTH 9044 PERF. 8350 - 8910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRASS, SE. (MORROW, LO.) 32776 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
AMARILLO EXPLORATION, INC. 016802
MARVEL 16 WELL #: 1 RRCID -> 264090 COMPL. DATE 01/01/2011 TOTAL DEPTH 8920 PERF. 8699 - 8716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	17391	X	14871	-0-	-2520	-0-	14770	2	101	9	N	92	193	1			124
06	15540	X	13629	-0-	-1911	-0-	13629	2			N	-0-					124
07	16058	X	13516	-0-	-2542	-0-	13516	2			N	-0-					124
08	15345	X	13305	-0-	-2040	-0-	13305	2			N	-0-					124
09	14850	X	12803	-0-	-2047	-0-	12803	2			N	-0-					124
10	14880	X	13157	-0-	-1723	-0-	13150	2	7	9	N	6					130

UNIT PETROLEUM COMPANY 877099
HELFENBEIN UNIT -A- WELL #: 1-L RRCID -> 126310 COMPL. DATE 07/26/1997 TOTAL DEPTH 9044 PERF. 8350 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2387	N	2387	-0-	-0-	-0-	2387	3			N	-0-					67
06	2355	N	2355	-0-	-0-	-0-	2355	3			N	-0-					67
07	2440	N	2440	-0-	-0-	-0-	2440	3			N	-0-					67
08	2343	N	2343	-0-	-0-	-0-	2343	3			N	-0-					67
09	2295	N	2295	-0-	-0-	-0-	2295	3			N	-0-					67
*10	2446	N	2446	-0-	-0-	-0-	2446	3			N	-0-					67

FREEMAN RANCH (COUNCIL GROVE) 32929 100 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
LEMMA WELL #: 2 RRCID -> 154560 COMPL. DATE 03/29/1995 TOTAL DEPTH 9100 PERF. 3046 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1391	N	1391	-0-	-0-	-0-	1391	3			N	-0-					-0-
06	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
07	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
08	1753	N	1753	-0-	-0-	-0-	1753	3			N	-0-					-0-
09	1562	N	1562	-0-	-0-	-0-	1562	3			N	-0-					-0-
*10	1475	N	1475	-0-	-0-	-0-	1475	3			N	-0-					-0-

FREE WELL #: 11 RRCID -> 182049 COMPL. DATE 05/20/2001 TOTAL DEPTH 6000 PERF. 3256 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FREE WELL #: 13 RRCID -> 183257 COMPL. DATE 04/06/2001 TOTAL DEPTH 3457 PERF. 3137 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FREEMAN RANCH (COUNCIL GROVE) //CONT.// 32929 100 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FREE WELL #: 12 RRCID -> 183562 COMPL. DATE 03/29/2001 TOTAL DEPTH 3402 PERF. 3042 - 3139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3224	X	1968	-0-	-1256	-0-	1968	3			N	-0-					-0-
06	3810	X	1954	-0-	-1856	-0-	1954	3			N	-0-					-0-
07	3937	X	1976	-0-	-1961	-0-	1976	3			N	-0-					-0-
08	3596	X	3023	-0-	-573	-0-	3023	3			N	-0-					-0-
09	4624	X	4624	-0-	-0-	-0-	4624	3			N	-0-					-0-
*10	4234	X	4234	-0-	-0-	-0-	4234	3			N	-0-					-0-

LEMMA WELL #: 5 RRCID -> 183563 COMPL. DATE 03/22/2001 TOTAL DEPTH 3400 PERF. 3088 - 3200

05	3403	X	3403	-0-	-0-	-0-	3403	3			N	-0-					-0-
06	2755	X	2755	-0-	-0-	-0-	2755	3			N	-0-					-0-
07	2821	X	2238	-0-	-583	-0-	2238	3			N	-0-					-0-
08	3512	X	3512	-0-	-0-	-0-	3512	3			N	-0-					-0-
09	3054	X	3054	-0-	-0-	-0-	3054	3			N	-0-					-0-
10	2821	X	2779	-0-	-42	-0-	2779	3			N	-0-					-0-

LEMMA WELL #: 6 RRCID -> 183564 COMPL. DATE 04/11/2001 TOTAL DEPTH 3425 PERF. 3009 - 3116

05	2914	X	2733	-0-	-181	-0-	2733	3			N	-0-					-0-
06	2561	N	2561	-0-	-0-	-0-	2561	3			N	-0-					-0-
07	2699	N	2699	-0-	-0-	-0-	2699	3			N	-0-					-0-
08	2013	N	2013	-0-	-0-	-0-	2013	3			N	-0-					-0-
09	2550	N	2131	-0-	-419	-0-	2131	3			N	-0-					-0-
10	2697	N	2138	-0-	-559	-0-	2138	3			N	-0-					-0-

HOLLOMAN WELL #: 4 RRCID -> 196629 COMPL. DATE 05/22/2001 TOTAL DEPTH 3400 PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FREEMAN RANCH (OSWEGO) 32929 270 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
LEMMA -B- WELL #: 2 RRCID -> 145147 COMPL. DATE 06/08/1993 TOTAL DEPTH 8174 PERF. 4503 - 4881

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FRISCO CREEK, EAST (MORROW, UP) 33044 250 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
RUBY A WELL #: 1 RRCID -> 214593 COMPL. DATE 12/12/2005 TOTAL DEPTH 6900 PERF. 6678 - 6688

05	0	N	-0-	-0-	-0-	-0-					N	-0-					160
06	0	N	-0-	-0-	-0-	-0-					N	-0-					160
07	0	N	-0-	-0-	-0-	-0-					N	-0-					160
08	0	N	-0-	-0-	-0-	-0-					N	-0-					160
09	0	N	-0-	-0-	-0-	-0-					N	-0-					160
10	0	N	-0-	-0-	-0-	-0-					N	-0-					160

FRISCO CREEK, EAST (MORROW, UP) //CONT.// 33044 250 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
RUBY B WELL #: 1 RRCID -> 217697 COMPL. DATE 06/01/2006 TOTAL DEPTH 6900 PERF. 6688 - 6697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8053	X	8053	-0-	-0-	-0-	75	1	7978	3	N	-0-					121
06	7530	X	7315	-0-	-215	-0-	75	1	7240	3	N	-0-					121
07	8115	X	8115	-0-	-0-	-0-	75	1	8040	3	N	-0-					121
08	7781	X	7337	-0-	-444	-0-	75	1	7262	3	N	-0-					121
09	8411	X	8411	-0-	-0-	-0-	75	1	8336	3	N	-0-					121
*10	8258	X	8258	-0-	-0-	-0-	75	1	8183	3	N	-0-					121

FRITZLEN (MORROW, LO.) 33062 666 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
UPLAND RESOURCES LLC 878931
LEWIS WELL #: 1 RRCID -> 090603 COMPL. DATE 11/23/2004 TOTAL DEPTH 12060 PERF.11522 - 11664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	537	N	537	-0-	-0-	-0-	520	2	17	9	N	15					55
06	1986	N	1986	-0-	-0-	-0-	1953	2	33	9	N	30					85
07	775	N	712	-0-	-63	-0-	712	2			N	-0-					85
08	1250	N	1250	-0-	-0-	-0-	1221	2	29	9	N	26					111
09	1980	N	1509	-0-	-471	-0-	1507	2	2	9	N	2					113
*10	1195	N	1195	-0-	-0-	-0-	1195	2			N	-0-					113

4P ENERGY TEXAS, LLC 953803
FRITZLEN WELL #: 1261 RRCID -> 157420 COMPL. DATE N/A TOTAL DEPTH 11937 PERF.11412 - 11782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					12

FRYE RANCH (CONSOLIDATED) 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
WEATHERLY 1 WELL #: 1 RRCID -> 239456 COMPL. DATE 05/27/2008 TOTAL DEPTH 15050 PERF.13209 - 14980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	28737	X	25894	-0-	-2843	-0-	25888	2	6	9	N	5					199
06	27810	X	24616	-0-	-3194	-0-	24615	2	1	9	N	1	182	1			18
07	28737	X	25130	-0-	-3607	-0-	25115	2	15	9	N	14					32
08	27254	X	27254	-0-	-0-	-0-	27199	2	55	9	N	50					82
09	25800	X	25738	-0-	-62	-0-	25669	2	69	9	N	63					145
10	25885	X	25663	-0-	-222	-0-	25530	2	133	9	N	121	182	1			84

MOORE, R. WELL #: 101 RRCID -> 246248 COMPL. DATE 04/23/2008 TOTAL DEPTH 15100 PERF.12310 - 14952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-					18
06	0	N	-0-	-0-	-0-	-0-					N	-0-					18
07	0	N	-0-	-0-	-0-	-0-					N	-0-					18
08	0	N	-0-	-0-	-0-	-0-					N	-0-					18
09	0	N	-0-	-0-	-0-	-0-					N	-0-					18
10	0	N	-0-	-0-	-0-	-0-					N	-0-					18

J B SIMMONS WELL #: 102 RRCID -> 246265 COMPL. DATE 05/21/2008 TOTAL DEPTH 15140 PERF.13090 - 15003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1612	N	1387	-0-	-225	-0-	1387	2			N	-0-					42
06	1381	N	1381	-0-	-0-	-0-	1381	2			N	-0-					42
07	1430	N	1430	-0-	-0-	-0-	1430	2			N	-0-					42
08	1395	N	1365	-0-	-30	-0-	1365	2			N	-0-					42
09	1380	N	1364	-0-	-16	-0-	1364	2			N	-0-					42
*10	1518	N	1518	-0-	-0-	-0-	1442	2	76	9	N	69					111

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
J H HILL WELL #: 101 RRCID -> 246267 COMPL. DATE 09/26/2008 TOTAL DEPTH 15150 PERF.12955 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3348	X	3217	-0-	-131	-0-	3123	2	94	9	N	85					147
06	2910	X	2707	-0-	-203	-0-	2609	2	98	9	N	89	182	1			54
07	3224	X	2724	-0-	-500	-0-	2591	2	133	9	N	121	50	1			125
08	3224	X	2621	-0-	-603	-0-	2530	2	91	9	N	83	178	1			30
09	3120	X	2604	-0-	-516	-0-	2565	2	39	9	N	35					65
10	3224	X	2982	-0-	-242	-0-	2547	2	435	9	N	395	182	1			278

COLLINS WELL #: 2016 RRCID -> 247533 COMPL. DATE 07/25/2008 TOTAL DEPTH 14000 PERF.12814 - 13647

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEATHERLY WELL #: 201 RRCID -> 249452 COMPL. DATE 09/29/2010 TOTAL DEPTH 15250 PERF.13221 - 14701

05	9300	X	9174	-0-	-126	-0-	9130	2	44	9	N	40					112
06	8997	X	8997	-0-	-0-	-0-	8914	2	83	9	N	75					187
07	9547	X	9547	-0-	-0-	-0-	9471	2	76	9	N	69	182	1			74
08	10218	X	10218	-0-	-0-	-0-	10207	2	11	9	N	10					84
09	9804	X	9804	-0-	-0-	-0-	9720	2	84	9	N	76					160
*10	10178	X	10178	-0-	-0-	-0-	10075	2	103	9	N	94	189	1			65

BOLES WELL #: 2019H RRCID -> 267569 COMPL. DATE 05/22/2011 TOTAL DEPTH 11086 PERF.11360 - 13250

05	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0		-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/13/2017 - PLUGGED 12/13/17

BOLES WELL #: 3019H RRCID -> 269747 COMPL. DATE 01/27/2012 TOTAL DEPTH 11969 PERF.11195 - 15342

05	1343	N	1343	-0-	-0-	-0-	1073	1	270	9	N	245	184	1			75
06	1680	N	1268	-0-	-412	-0-	1044	1	224	9	N	204	182	1			97
07	1231	N	1231	-0-	-0-	-0-	1079	1	152	9	N	138	182	1			53
08	1333	N	1103	-0-	-230	-0-	1079	1	24	9	N	22					75
09	1260	N	1053	-0-	-207	-0-	1044	1	9	9	N	8					83
10	1240	N	766	-0-	-474	-0-	766	1			N	-0-					83

BOLES WELL #: 5019H RRCID -> 274740 COMPL. DATE 03/15/2014 TOTAL DEPTH 11201 PERF.11622 - 15912

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	1	1			61
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					61
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	11	1			50
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	1	23	1			28
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

MOORE, R. WELL #: 201H RRCID -> 276100 COMPL. DATE 04/08/2014 TOTAL DEPTH 13312 PERF.13335 - 18093

05	17763	X	16227	-0-	-1536	-0-	16117	2	110	9	N	100					159
06	17190	X	15356	-0-	-1834	-0-	15192	2	164	9	N	149	168	1			140
07	17050	X	15633	-0-	-1417	-0-	15499	2	134	9	N	122	181	1			81
08	16709	X	15610	-0-	-1099	-0-	15474	2	136	9	N	124					205
09	16080	X	15000	-0-	-1080	-0-	14873	2	127	9	N	115	181	1			139
10	16213	X	15250	-0-	-963	-0-	15110	2	140	9	N	127	190	1			76

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC 491579
FRYE WELL #: 1012 RRCID -> 210593 COMPL. DATE 12/20/2004 TOTAL DEPTH 14628 PERF.11957 - 14456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	964	N	964	-0-	-0-	-0-	939	2	25	9	N	23	5	8			158
06	414	N	414	-0-	-0-	-0-	406	2	8	9	N	7	7	8			158
07	657	N	657	-0-	-0-	-0-	649	2	8	9	N	7	7	8			158
08	476	N	476	-0-	-0-	-0-	469	2	7	9	N	6	6	8			158
09	284	N	284	-0-	-0-	-0-	269	2	15	9	N	14					172
10	62	N	-0-	-0-	-62	-0-					N	49	203	1	10	8	8

FRYE RANCH 10 WELL #: 1010 RRCID -> 211515 COMPL. DATE 06/26/2013 TOTAL DEPTH 15050 PERF.11592 - 14367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3733	X	3733	-0-	-0-	-0-	3669	2	64	9	N	58	193	1	6	8	22
06	3227	X	3227	-0-	-0-	-0-	3161	2	66	9	N	60	14	8			68
07	3100	X	3007	-0-	-93	-0-	2970	2	37	9	N	34	12	8			90
08	3100	X	2636	-0-	-464	-0-	2612	2	24	9	N	22	4	8			108
09	3000	X	2291	-0-	-709	-0-	2267	2	24	9	N	22					130
10	3100	X	2921	-0-	-179	-0-	2888	2	33	9	N	30	7	8			153

FRYE WELL #: 3012 RRCID -> 211805 COMPL. DATE 07/03/2005 TOTAL DEPTH 14774 PERF.12039 - 14168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1208	N	1208	-0-	-0-	-0-	1202	2	6	9	N	5	5	8			102
06	839	N	839	-0-	-0-	-0-	828	2	11	9	N	10	10	8			102
07	1000	N	1000	-0-	-0-	-0-	968	2	32	9	N	29	16	8			115
08	1135	N	1135	-0-	-0-	-0-	1124	2	11	9	N	10	8	8			117
09	761	N	761	-0-	-0-	-0-	760	2	1	9	N	1					118
*10	402	N	402	-0-	-0-	-0-	384	2	18	9	N	16	7	8			127

FRYE WELL #: 1412 RRCID -> 214609 COMPL. DATE 08/01/2005 TOTAL DEPTH 15050 PERF.11733 - 14888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

FRYE RANCH WELL #: 1429 RRCID -> 219353 COMPL. DATE 08/28/2006 TOTAL DEPTH 15220 PERF.12023 - 15078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	87
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	87
07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	87
08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	87
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	87
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	87

FRYE RANCH WELL #: 2029 RRCID -> 220818 COMPL. DATE 09/01/2006 TOTAL DEPTH 13161 PERF.12786 - 13123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	55
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	55
07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	55
08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	55
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	55
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	55

FRYE RANCH 10 WELL #: 1610 RRCID -> 222845 COMPL. DATE 01/26/2012 TOTAL DEPTH 14930 PERF.11655 - 14705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-	N	-0-	5
06	0	N	-0-	-0-	-0-	-0-	N	-0-	5
07	0	N	-0-	-0-	-0-	-0-	N	-0-	5
08	0	N	-0-	-0-	-0-	-0-	N	-0-	5
09	0	N	-0-	-0-	-0-	-0-	N	-0-	5
10	0	N	-0-	-0-	-0-	-0-	N	-0-	5

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
FRYE WELL #: 1112 RRCID -> 225053 COMPL. DATE 12/22/2006 TOTAL DEPTH 15185 PERF.11848 - 15065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	672	N	672	-0-	-0-	-0-	672	2			N	-0-					65
06	653	N	653	-0-	-0-	-0-	653	2			N	-0-					65
07	590	N	590	-0-	-0-	-0-	590	2			N	-0-					65
08	549	N	549	-0-	-0-	-0-	549	2			N	-0-					65
09	491	N	491	-0-	-0-	-0-	491	2			N	-0-					65
*10	461	N	461	-0-	-0-	-0-	461	2			N	-0-					65

FRYE RANCH WELL #: 1629 RRCID -> 227784 COMPL. DATE 02/18/2007 TOTAL DEPTH 15407 PERF.12028 - 14593

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					28
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					28
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					28
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					28
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					28
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					28

SIMMONS WELL #: 101 RRCID -> 232640 COMPL. DATE 10/11/2007 TOTAL DEPTH 15060 PERF.12448 - 14335

05	6215	X	6215	-0-	-0-	-0-	6187	2	28	9	Y	25	8	8			182
06	5134	X	5134	-0-	-0-	-0-	5100	2	34	9	Y	31	15	8			198
07	7068	X	5683	-0-	-1385	-0-	5640	2	43	9	Y	39	194	1			43
08	7068	X	5400	-0-	-1668	-0-	5323	2	77	9	Y	70	8	8			105
09	6570	X	5082	-0-	-1488	-0-	5062	2	20	9	Y	18					123
10	6200	X	5515	-0-	-685	-0-	5484	2	31	9	Y	28	8	8			143

HOLLAWAY WELL #: 101R RRCID -> 235973 COMPL. DATE 02/17/2008 TOTAL DEPTH 15150 PERF.13066 - 15036

05	P&A COND	-0-	-0-	-0-	-0-						N	-0-					70
06	P&A COND	-0-	-0-	-0-	-0-						N	-0-					70
07	P&A COND	-0-	-0-	-0-	-0-						N	-0-					70
08	P&A COND	-0-	-0-	-0-	-0-						N	-0-					70
09	P&A COND	-0-	-0-	-0-	-0-						N	-0-					70
10	P&A COND	-0-	-0-	-0-	-0-						N	-0-					70

PLUGGED AND ABANDONED_____ 08/16/2017 - PLUGGED 08/16/17

MOORE WELL #: 101 RRCID -> 236914 COMPL. DATE 04/20/2008 TOTAL DEPTH 15382 PERF.13227 - 14997

05	4650	X	4650	-0-	-0-	-0-	4626	2	24	9	N	22	3	8			77
06	4046	X	4046	-0-	-0-	-0-	4000	2	46	9	N	42	9	8			110
07	4196	X	4196	-0-	-0-	-0-	4171	2	25	9	N	23					133
08	4001	X	4001	-0-	-0-	-0-	3967	2	34	9	N	31	4	8			160
09	3789	X	3789	-0-	-0-	-0-	3750	2	39	9	N	35					195
*10	3629	X	3629	-0-	-0-	-0-	3573	2	56	9	N	51	197	1	4	8	45

HILL WELL #: 3011 RRCID -> 239445 COMPL. DATE 06/21/2013 TOTAL DEPTH 15250 PERF.12266 - 15105

05	2388	N	2388	-0-	-0-	-0-	2379	2	9	9	N	8	3	8			18
06	2100	N	1932	-0-	-168	-0-	1901	2	31	9	N	28	6	8			40
07	2077	N	1847	-0-	-230	-0-	1825	2	22	9	N	20					60
08	2387	N	1839	-0-	-548	-0-	1809	2	30	9	N	27	2	8			85
09	1920	N	1488	-0-	-432	-0-	1442	2	46	9	N	42					127
10	1860	N	1678	-0-	-182	-0-	1649	2	29	9	N	26	3	8			150

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
HEFLEY WELL #: 301 RRCID -> 242282 COMPL. DATE 02/03/2008 TOTAL DEPTH 15450 PERF.13369 - 15212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3211	X	3211	-0-	-0-	-0-	3188	2	23	9	N	21	6	8			228
06	3552	X	3552	-0-	-0-	-0-	3500	2	52	9	N	47	197	1	16	8	62
07	3402	X	3402	-0-	-0-	-0-	3373	2	29	9	N	26					88
08	3490	X	3490	-0-	-0-	-0-	3456	2	34	9	N	31	6	8			113
09	3574	X	3574	-0-	-0-	-0-	3477	2	97	9	N	88	184	1			17
*10	3526	X	3526	-0-	-0-	-0-	3473	2	53	9	N	48	8	8			57

HILL WELL #: 2011 RRCID -> 244151 COMPL. DATE 10/26/2008 TOTAL DEPTH 15286 PERF.13330 - 15074

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

GARRISON-VOGT WELL #: 1020 RRCID -> 246773 COMPL. DATE 12/24/2008 TOTAL DEPTH 14950 PERF.12425 - 14776

05	0	N	-0-	-0-	-0-	-0-					N	-0-					177
06	180	N	-0-	-0-	-180	-0-					N	-0-					177
07	0	N	-0-	-0-	-0-	-0-					N	-0-					177
08	0	N	-0-	-0-	-0-	-0-					N	-0-					177
09	0	N	-0-	-0-	-0-	-0-					N	-0-					177
10	0	N	-0-	-0-	-0-	-0-					N	-0-					177

FRYE WELL #: 8012 RRCID -> 247555 COMPL. DATE 01/15/2009 TOTAL DEPTH 15564 PERF.11950 - 15442

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40

HILL WELL #: 1030 RRCID -> 247917 COMPL. DATE 01/13/2009 TOTAL DEPTH 15500 PERF.11778 - 15109

05	0	N	-0-	-0-	-0-	-0-					N	-0-					115
06	0	N	-0-	-0-	-0-	-0-					N	-0-					115
07	0	N	-0-	-0-	-0-	-0-					N	-0-					115
08	0	N	-0-	-0-	-0-	-0-					N	-0-					115
09	0	N	-0-	-0-	-0-	-0-					N	-0-					115
10	0	N	-0-	-0-	-0-	-0-					N	-0-					115

FRYE RANCH 10 WELL #: 9010 RRCID -> 251534 COMPL. DATE 11/12/2008 TOTAL DEPTH 16000 PERF.13127 - 15096

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					53

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
NGL WATER SOLUTIONS PERMIAN, LLC 609265
HIGHWAY 152 SWD WELL #: 1 RRCID -> 268762 COMPL. DATE 03/12/2013 TOTAL DEPTH 5600 PERF. 5032 - 5381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HWY 152 SWD WELL #: 2 RRCID -> 275398 COMPL. DATE 07/15/2014 TOTAL DEPTH 7800 PERF. 6800 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QEP ENERGY COMPANY 684474
JOLLY 21 WELL #: RRCID -> 275405 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6800 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
STANLEY WELL #: 104 RRCID -> 261901 COMPL. DATE 09/20/2011 TOTAL DEPTH 14650 PERF. 4516 - 6040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	-0-	-0-	-0-	-0-					N	-0-					85
06	0	K	-0-	-0-	-0-	-0-					N	-0-					85
07	0	K	-0-	-0-	-0-	-0-					N	-0-					85
08	0	K	-0-	-0-	-0-	-0-					N	-0-					85
09	0	K	-0-	-0-	-0-	-0-					N	-0-					85
10	0	K	-0-	-0-	-0-	-0-					N	-0-					85

STANLEY WELL #: 105H RRCID -> 265297 COMPL. DATE 09/30/2011 TOTAL DEPTH 13632 PERF.13740 - 16202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12710	X	12176	-0-	-534	-0-	12099	3	77	9	N	70					314
06	12150	X	11649	-0-	-501	-0-	11597	3	52	9	N	47	185	1			176
07	12708	X	12708	-0-	-0-	-0-	12650	3	58	9	N	53					229
08	12276	X	11229	-0-	-1047	-0-	11173	3	56	9	N	51					280
09	11850	X	11102	-0-	-748	-0-	11045	3	57	9	N	52	189	1			143
10	12710	X	11529	-0-	-1181	-0-	11470	3	59	9	N	54					197

4P ENERGY TEXAS, LLC 953803
PURYEAR 13 WELL #: 2013RE RRCID -> 218467 COMPL. DATE 06/02/2006 TOTAL DEPTH 15704 PERF.13915 - 15101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4588	X	4194	-0-	-394	-0-	4194	2			N	-0-					63
06	4170	X	3892	-0-	-278	-0-	3892	2			N	-0-					63
07	4309	X	3892	-0-	-417	-0-	3892	2			N	-0-					63
08	4309	X	3866	-0-	-443	-0-	3866	2			N	-0-					63
09	4050	X	3706	-0-	-344	-0-	3706	2			N	-0-					63
10	4185	X	NO RPT	-0-	-4185	-0-					N	NO RPT					63

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
PURYEAR B 28 WELL #: 1 RRCID -> 218831 COMPL. DATE 07/28/2006 TOTAL DEPTH 20250 PERF.12146 - 12178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FRYE RANCH 48 WELL #: 2 RRCID -> 218832 COMPL. DATE 08/16/2006 TOTAL DEPTH 12475 PERF.12146 - 12194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLACK TRUST 49 WELL #: 1 RRCID -> 218836 COMPL. DATE 07/28/2006 TOTAL DEPTH 23000 PERF.11974 - 12042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUFF BROS 2 WELL #: 4 RRCID -> 218850 COMPL. DATE 07/21/2006 TOTAL DEPTH 12518 PERF.12176 - 12216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

FRYE RANCH 48 WELL #: 1 RRCID -> 218852 COMPL. DATE 08/01/2006 TOTAL DEPTH 18123 PERF.12142 - 12256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEFLEY WELL #: 101 RRCID -> 218894 COMPL. DATE N/A TOTAL DEPTH 15300 PERF.11784 - 13688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	770	X	770	-0-	-0-	-0-	770	2			N	-0-					234
06	623	X	623	-0-	-0-	-0-	623	2			N	-0-					234
07	674	X	674	-0-	-0-	-0-	674	2			N	-0-					234
08	1270	X	1270	-0-	-0-	-0-	1270	2			N	-0-					234
*09	1196	N	1196	-0-	-0-	-0-	1196	2			N	-0-					234
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					234

PURYEAR 13 WELL #: 3013 RRCID -> 220820 COMPL. DATE N/A TOTAL DEPTH 15700 PERF.12350 - 14087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2015	N	1382	-0-	-633	-0-	1382	2			N	-0-					57
06	1770	N	1135	-0-	-635	-0-	1135	2			N	-0-					57
07	1891	N	1138	-0-	-753	-0-	1135	2	3	9	N	3					60
08	1395	N	1394	-0-	-1	-0-	1390	2	4	9	N	4					64
*09	1603	N	1603	-0-	-0-	-0-	1599	2	4	9	N	4					68
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					68

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
MORRISON WELL #: 1033RE RRCID -> 222905 COMPL. DATE 04/05/2007 TOTAL DEPTH 15650 PERF.11950 - 13693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1494	N	1494	-0-	-0-	-0-	1494	2			N	-0-					69
06	1441	N	1441	-0-	-0-	-0-	1441	2			N	-0-					69
07	1550	N	1441	-0-	-109	-0-	1441	2			N	-0-					69
08	1488	N	1427	-0-	-61	-0-	1427	2			N	-0-					69
09	1440	N	1348	-0-	-92	-0-	1348	2			N	-0-					69
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					69

YOUNG 32 WELL #: 3 RRCID -> 223157 COMPL. DATE 01/20/2006 TOTAL DEPTH 12430 PERF.11970 - 12290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THOMAS "B" WELL #: 1 RRCID -> 223160 COMPL. DATE 12/15/1988 TOTAL DEPTH 12420 PERF.12076 - 12138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STEIN 1 WELL #: 1 RRCID -> 223161 COMPL. DATE 05/09/1989 TOTAL DEPTH 12400 PERF.12090 - 12140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					31
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					31
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					31
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					31
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					31
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					31

HUFF WELL #: 2034 RRCID -> 225162 COMPL. DATE 12/28/2006 TOTAL DEPTH 15700 PERF.12132 - 13670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					18

HARRIS WELL #: 108 RRCID -> 227066 COMPL. DATE 07/02/2007 TOTAL DEPTH 15754 PERF.12181 - 15532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	870	-0-	-153	-0-	870	2			N	-0-					53
06	990	N	610	-0-	-380	-0-	610	2			N	-0-					53
07	1023	N	580	-0-	-443	-0-	580	2			N	-0-					53
08	868	N	630	-0-	-238	-0-	630	2			N	-0-					53
09	600	N	385	-0-	-215	-0-	385	2			N	-0-					53
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					53

MITCHELL WELL #: 104 RRCID -> 229587 COMPL. DATE 05/21/2007 TOTAL DEPTH 15400 PERF.12872 - 15350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3414	X	3414	-0-	-0-	-0-	3414	2			N	-0-					208
06	2280	X	2280	-0-	-0-	-0-	2280	2			N	-0-					208
07	3319	X	3319	-0-	-0-	-0-	3318	2	1	9	N	1					209
08	3009	X	3009	-0-	-0-	-0-	3009	2			N	-0-					209
*09	1937	X	1937	-0-	-0-	-0-	1937	2			N	-0-					209
10	1953	X	NO RPT	-0-	-1953	-0-					N	NO RPT					209

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
HARRIS WELL #: 208 RRCID -> 229588 COMPL. DATE 06/07/2007 TOTAL DEPTH 15772 PERF.12590 - 15698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	414	N	414	-0-	-0-	-0-	414	2			N	-0-					82
06	529	N	529	-0-	-0-	-0-	518	2	11	9	N	10					92
07	744	N	487	-0-	-257	-0-	487	2			N	-0-					92
08	468	N	468	-0-	-0-	-0-	468	2			N	-0-					92
09	540	N	504	-0-	-36	-0-	504	2			N	-0-					92
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					92

PURYEAR WELL #: 4027 U RRCID -> 229934 COMPL. DATE 05/10/2008 TOTAL DEPTH 17200 PERF.12657 - 14183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4	N	-0-	-0-	-4	-0-					N	-0-					75
06	1	N	-0-	-0-	-1	-0-					N	-0-					75
07	1	N	-0-	-0-	-1	-0-					N	-0-					75
08	0	N	-0-	-0-	-0-	-0-					N	-0-					75
*09	3000	N	3481	-0-	481	481	3481	2			N	-0-					75
10	0	N	NO RPT	-0-	-0-	481					N	NO RPT					75

FRYE 9 WELL #: 3 RRCID -> 232223 COMPL. DATE 07/27/2007 TOTAL DEPTH 5600 PERF. 4700 - 5280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PURYEAR 13 WELL #: 4013 RRCID -> 232365 COMPL. DATE 10/06/2007 TOTAL DEPTH 15825 PERF.12045 - 14968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2270	N	2270	-0-	-0-	-0-	2270	2			N	-0-					145
06	2343	N	2343	-0-	-0-	-0-	2282	2	61	9	N	55					200
07	2282	N	2282	-0-	-0-	-0-	2282	2			N	-0-					200
08	2309	N	2309	-0-	-0-	-0-	2243	2	66	9	N	60					260
*09	2063	N	2063	-0-	-0-	-0-	1997	2	66	9	N	60					320
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					320

BASIN ROYALTY WELL #: 303 RRCID -> 235572 COMPL. DATE 02/06/2008 TOTAL DEPTH 15700 PERF.11752 - 15432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	-0-	-0-	-155	-0-					N	-0-					90
06	330	N	-0-	-0-	-330	-0-					N	-0-					90
07	186	N	-0-	-0-	-186	-0-					N	-0-					90
08	0	N	-0-	-0-	-0-	-0-					N	-0-					90
*09	1068	N	1068	-0-	-0-	-0-	1068	2			N	-0-					90
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					90

BASIN ROYALTY WELL #: 403 RRCID -> 235576 COMPL. DATE 02/16/2008 TOTAL DEPTH 15750 PERF.11990 - 15598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISON WELL #: 4033 RRCID -> 235819 COMPL. DATE 02/03/2008 TOTAL DEPTH 17200 PERF.12242 - 15670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	18303	X	9400	-0-	-8903	-0-	9400	2			N	-0-					81
06	20074	X	20074	-0-	-0-	-0-	20035	2	39	9	N	35					116
07	18530	X	18530	-0-	-0-	-0-	18494	2	36	9	N	33					149
08	21691	X	21691	-0-	-0-	-0-	21647	2	44	9	N	40					189
*09	3990	X	3990	-0-	-0-	-0-	3948	2	42	9	N	38					227
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					227

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
PURYEAR 13 WELL #: 6013 RRCID -> 235825 COMPL. DATE 03/02/2008 TOTAL DEPTH 15790 PERF.12336 - 15530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	712	-0-	-63	-0-	712	2			N	-0-					95
06	750	N	627	-0-	-123	-0-	627	2			N	-0-					95
07	806	N	627	-0-	-179	-0-	627	2			N	-0-					95
08	713	N	645	-0-	-68	-0-	645	2			N	-0-					95
09	630	N	605	-0-	-25	-0-	605	2			N	-0-					95
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					95

PURYEAR 13 WELL #: 5013 RRCID -> 237688 COMPL. DATE 03/12/2008 TOTAL DEPTH 16600 PERF.12264 - 15692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	958	-0-	-282	-0-	958	2			N	-0-					71
06	1080	N	944	-0-	-136	-0-	944	2			N	-0-					71
07	1116	N	944	-0-	-172	-0-	944	2			N	-0-					71
08	961	N	908	-0-	-53	-0-	908	2			N	-0-					71
09	930	N	833	-0-	-97	-0-	833	2			N	-0-					71
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					71

BASIN ROYALTY WELL #: 203 RRCID -> 238298 COMPL. DATE 07/19/2007 TOTAL DEPTH 15600 PERF.11582 - 14784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					100

SMITH WELL #: 104 RRCID -> 238533 COMPL. DATE 10/01/2008 TOTAL DEPTH 16556 PERF.12416 - 12475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PURYEAR WELL #: 6027 RRCID -> 239146 COMPL. DATE 06/17/2008 TOTAL DEPTH 15730 PERF.12236 - 15510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4123	X	3413	-0-	-710	-0-	3413	2			N	-0-					129
06	3990	X	3268	-0-	-722	-0-	3268	2			N	-0-					129
07	4123	X	3268	-0-	-855	-0-	3268	2			N	-0-					129
08	3875	X	3394	-0-	-481	-0-	3394	2			N	-0-					129
09	3750	X	3260	-0-	-490	-0-	3260	2			N	-0-					129
10	3410	X	NO RPT	-0-	-3410	-0-					N	NO RPT					129

BASS TRUST WELL #: 104 RRCID -> 240935 COMPL. DATE 04/12/2008 TOTAL DEPTH 15981 PERF.12628 - 15927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PURYEAR 28 WELL #: 3 RRCID -> 241407 COMPL. DATE 05/05/2008 TOTAL DEPTH 15709 PERF.13038 - 15545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	520	-0-	-7	-0-	520	2			Y	-0-					42
06	524	N	524	-0-	-0-	-0-	504	2	20	9	Y	18					60
07	511	N	511	-0-	-0-	-0-	504	2	7	9	Y	6					66
08	527	N	507	-0-	-20	-0-	505	2	2	9	Y	2					68
09	510	N	480	-0-	-30	-0-	478	2	2	9	Y	2					70
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					70

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
SMITH WELL #: 204 RRCID -> 241413 COMPL. DATE 06/23/2008 TOTAL DEPTH 16568 PERF.13303 - 15979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					51
06	0	N	-0-	-0-	-0-	-0-					N	-0-					51
07	0	N	-0-	-0-	-0-	-0-					N	-0-					51
08	0	N	-0-	-0-	-0-	-0-					N	-0-					51
09	0	N	-0-	-0-	-0-	-0-					N	-0-					51
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					51

HEFLEY WELL #: 201 RRCID -> 242279 COMPL. DATE 04/28/2008 TOTAL DEPTH 15450 PERF.11516 - 14947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2480	X	1032	-0-	-1448	-0-	1032	2			N	-0-					161
06	2400	X	1901	-0-	-499	-0-	1901	2			N	-0-					161
07	2480	X	1205	-0-	-1275	-0-	1205	2			N	-0-					161
08	2480	X	719	-0-	-1761	-0-	719	2			N	-0-					161
09	2280	X	348	-0-	-1932	-0-	348	2			N	-0-					161
10	1953	X	NO RPT	-0-	-1953	-0-					N	NO RPT					161

SIMMONS 9 WELL #: 1 RRCID -> 243911 COMPL. DATE 08/21/2008 TOTAL DEPTH 15550 PERF.11416 - 15288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2041	X	2041	-0-	-0-	-0-	2041	2			N	-0-					192
06	2564	X	2564	-0-	-0-	-0-	2464	2	100	9	N	91	179	1			104
07	1279	X	1279	-0-	-0-	-0-	1166	2	113	9	N	103					207
08	2072	X	2072	-0-	-0-	-0-	2009	2	63	9	N	57	185	1			79
*09	2051	X	2051	-0-	-0-	-0-	1982	2	69	9	N	63					142
10	434	X	NO RPT	-0-	-434	-0-					N	NO RPT					142

PURYEAR 28 WELL #: 4 RRCID -> 243919 COMPL. DATE 08/29/2008 TOTAL DEPTH 15805 PERF.12554 - 15730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2002	N	2002	-0-	-0-	-0-	1985	2	17	9	Y	15					107
06	2340	N	1936	-0-	-404	-0-	1899	2	37	9	Y	34					141
07	2418	N	1946	-0-	-472	-0-	1899	2	47	9	Y	43					184
08	2015	N	1937	-0-	-78	-0-	1914	2	23	9	Y	21					205
09	1950	N	1768	-0-	-182	-0-	1745	2	23	9	Y	21					226
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					226

BASIN ROYALTY WELL #: 603 RRCID -> 244160 COMPL. DATE 09/14/2008 TOTAL DEPTH 15660 PERF.11616 - 15440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	645	-0-	-812	-0-	645	2			N	-0-					288
06	1410	N	1242	-0-	-168	-0-	1108	2	134	9	N	122	183	1			227
07	1333	N	1070	-0-	-263	-0-	1053	2	17	9	N	15					242
08	1060	N	1060	-0-	-0-	-0-	1054	2	6	9	N	5	110	1			137
09	1230	N	947	-0-	-283	-0-	947	2			N	-0-					137
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					137

HANDLEY 9 WELL #: 1 RRCID -> 247513 COMPL. DATE 10/30/2008 TOTAL DEPTH 15415 PERF.11440 - 15201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4053	X	4053	-0-	-0-	-0-	3925	2	128	9	N	116	186	1			220
06	5853	X	5853	-0-	-0-	-0-	5743	2	110	9	N	100					320
07	5658	X	5658	-0-	-0-	-0-	5658	2			N	-0-					320
08	9161	X	9161	-0-	-0-	-0-	9055	2	106	9	N	96	148	1			268
*09	9237	X	9237	-0-	-0-	-0-	9235	2	2	9	N	2					270
10	3348	X	NO RPT	-0-	-3348	-0-					N	NO RPT					270

PURYEAR 28 WELL #: 5 RRCID -> 247923 COMPL. DATE 02/07/2009 TOTAL DEPTH 15600 PERF.12140 - 15450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	N	1488	-0-	-0-	-0-	1488	2			Y	-0-					43
06	1410	N	1410	-0-	-0-	-0-	1410	2			Y	-0-					43
07	1488	N	1410	-0-	-78	-0-	1410	2			Y	-0-					43
08	1488	N	1395	-0-	-93	-0-	1392	2	3	9	Y	3					46
09	1410	N	1338	-0-	-72	-0-	1335	2	3	9	Y	3					49
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					49

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
METHODIST HOME 2 WELL #: 4 RRCID -> 248148 COMPL. DATE 12/11/2008 TOTAL DEPTH 15500 PERF.11137 - 15324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	20744	X	20744	-0-	-0-	-0-	20644	2	100	9	N	91	184	1			154
06	11610	X	11513	-0-	-97	-0-	11424	2	89	9	N	81	182	1			53
07	12865	X	11475	-0-	-1390	-0-	11424	2	51	9	N	46					99
08	14652	X	14652	-0-	-0-	-0-	14595	2	57	9	N	52					151
*09	20289	X	20289	-0-	-0-	-0-	20232	2	57	9	N	52					203
10	12865	X	NO RPT	-0-	-12865	-0-					N	NO RPT					203

HUFF WELL #: 5034 RRCID -> 249742 COMPL. DATE 11/08/2008 TOTAL DEPTH 15724 PERF.12275 - 15572

05	2232	N	1970	-0-	-262	-0-	1970	2			N	-0-					61
06	2100	N	1866	-0-	-234	-0-	1866	2			N	-0-					61
07	2015	N	1903	-0-	-112	-0-	1903	2			N	-0-					61
08	1984	N	1829	-0-	-155	-0-	1829	2			N	-0-					61
09	1860	N	1702	-0-	-158	-0-	1702	2			N	-0-					61
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					61

SMITH WELL #: 304 RRCID -> 249850 COMPL. DATE 01/16/2009 TOTAL DEPTH 16513 PERF.15204 - 16298

05	1860	N	1606	-0-	-254	-0-	1606	2			N	-0-					194
06	1740	N	1518	-0-	-222	-0-	1518	2			N	-0-					194
07	2284	N	2284	-0-	-0-	-0-	2284	2			N	-0-					194
08	2453	N	2453	-0-	-0-	-0-	2453	2			N	-0-					194
09	1530	N	1077	-0-	-453	-0-	1077	2			N	-0-					194
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					194

PURYEAR WELL #: 7027 RRCID -> 250137 COMPL. DATE 02/16/2009 TOTAL DEPTH 15613 PERF.12285 - 15284

05	5115	X	2883	-0-	-2232	-0-	2883	2			N	-0-					156
06	4950	X	2344	-0-	-2606	-0-	2344	2			N	-0-					156
07	5115	X	2344	-0-	-2771	-0-	2344	2			N	-0-					156
08	4123	X	1039	-0-	-3084	-0-	1039	2			N	-0-					156
09	3990	X	1651	-0-	-2339	-0-	1651	2			N	-0-					156
10	2883	X	NO RPT	-0-	-2883	-0-					N	NO RPT					156

CHILDRENS HOME 2 WELL #: 1 RRCID -> 251621 COMPL. DATE 03/14/2009 TOTAL DEPTH 15430 PERF.11052 - 15004

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

METHODIST HOME 2 WELL #: 3 RRCID -> 254470 COMPL. DATE 09/21/2008 TOTAL DEPTH 15407 PERF.11273 - 14782

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

METHODIST HOME 2 WELL #: 2 RRCID -> 254471 COMPL. DATE 08/05/2008 TOTAL DEPTH 15452 PERF.11203 - 14132

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
METHODIST HOME 2 WELL #: 1 RRCID -> 254703 COMPL. DATE 09/20/2009 TOTAL DEPTH 15457 PERF.11237 - 14636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3813	X	3368	-0-	-445	-0-	3244	2	124	9	N	113					243
06	5938	X	5938	-0-	-0-	-0-	5822	2	116	9	N	105	180	1			168
07	3497	X	3497	-0-	-0-	-0-	3309	2	188	9	N	171					339
08	3379	X	2887	-0-	-492	-0-	2702	2	185	9	N	168	184	1			323
09	3690	X	2704	-0-	-986	-0-	2519	2	185	9	N	168					491
10	3813	X	NO RPT	-0-	-3813	-0-					N	NO RPT					491

MOORE 10 WELL #: 1 RRCID -> 254793 COMPL. DATE 12/26/2008 TOTAL DEPTH 15660 PERF. N/A

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASIN ROYALTY WELL #: 703 RRCID -> 254884 COMPL. DATE 08/05/2009 TOTAL DEPTH 15898 PERF.14078 - 15694

05	2356	X	2014	-0-	-342	-0-	2014	2			N	-0-					123
06	2280	X	1989	-0-	-291	-0-	1977	2	12	9	N	11					134
07	2356	X	1931	-0-	-425	-0-	1908	2	23	9	N	21					155
08	2356	X	1912	-0-	-444	-0-	1910	2	2	9	N	2					157
*09	2663	X	2663	-0-	-0-	-0-	2660	2	3	9	N	3					160
10	2046	X	NO RPT	-0-	-2046	-0-					N	NO RPT					160

BUCKINGHAM 9 WELL #: 1 RRCID -> 258080 COMPL. DATE 01/20/2010 TOTAL DEPTH 15600 PERF.11438 - 15444

05	3782	X	3371	-0-	-411	-0-	3335	2	36	9	N	33					199
06	3660	X	3233	-0-	-427	-0-	3210	2	23	9	N	21					220
07	3348	X	3229	-0-	-119	-0-	3198	2	31	9	N	28					248
08	3379	X	3150	-0-	-229	-0-	3120	2	30	9	N	27	187	1			88
09	3270	X	2820	-0-	-450	-0-	2785	2	35	9	N	32					120
10	3379	X	NO RPT	-0-	-3379	-0-					N	NO RPT					120

CHILDREN'S HOME 2 WELL #: 1D RRCID -> 258610 COMPL. DATE 09/30/2010 TOTAL DEPTH 6914 PERF. 4454 - 6374

05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEIN 1 WELL #: 3H RRCID -> 260110 COMPL. DATE 08/31/2010 TOTAL DEPTH 12359 PERF.12538 - 16796

05	2615	X	2615	-0-	-0-	-0-	2534	2	81	9	N	74					258
06	2653	X	2653	-0-	-0-	-0-	2567	2	86	9	N	78	184	1			152
07	2692	X	2692	-0-	-0-	-0-	2567	2	125	9	N	114					266
08	3512	X	3512	-0-	-0-	-0-	3439	2	73	9	N	66					332
*09	4564	X	4564	-0-	-0-	-0-	4391	2	173	9	N	157	193	1			296
10	682	X	NO RPT	-0-	-682	-0-					N	NO RPT					296

ONA BLACK 49 SL WELL #: 3H RRCID -> 260163 COMPL. DATE 12/15/2010 TOTAL DEPTH 12199 PERF.12215 - 16527

05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
STEIN 1 WELL #: 2H RRCID -> 260666 COMPL. DATE 11/17/2010 TOTAL DEPTH 12882 PERF.12461 - 17128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	17842	X	17842	-0-	-0-	-0-	17340	2	502	9	N	456	551	1			140
06	17262	X	17262	-0-	-0-	-0-	16774	2	488	9	N	444	372	1			212
07	17249	X	17249	-0-	-0-	-0-	16774	2	475	9	N	432	370	1			274
08	17478	X	17478	-0-	-0-	-0-	16992	2	486	9	N	442	371	1			345
09	16650	X	15753	-0-	-897	-0-	15299	2	454	9	N	413	564	1			194
10	17205	X	NO RPT	-0-	-17205	-0-					N	NO RPT					194

PURYEAR, TOM WELL #: 5028H RRCID -> 260907 COMPL. DATE 04/23/2010 TOTAL DEPTH 12330 PERF.12628 - 16563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	808	N	808	-0-	-0-	-0-	808	2			N	-0-					46
06	926	N	926	-0-	-0-	-0-	926	2			N	-0-					46
07	926	N	926	-0-	-0-	-0-	926	2			N	-0-					46
08	1142	N	1142	-0-	-0-	-0-	1142	2			N	-0-					46
*09	1075	N	1075	-0-	-0-	-0-	1075	2			N	-0-					46
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					46

MORRISON WELL #: 5033H RRCID -> 261512 COMPL. DATE 06/29/2010 TOTAL DEPTH 14298 PERF.14840 - 18722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12121	X	10181	-0-	-1940	-0-	10181	2			N	-0-					202
06	11730	X	10852	-0-	-878	-0-	10725	2	127	9	N	115					317
07	11966	X	10519	-0-	-1447	-0-	10519	2			N	-0-					317
08	11563	X	11277	-0-	-286	-0-	11277	2			N	-0-					317
09	11100	X	10331	-0-	-769	-0-	10331	2			N	-0-					317
10	11222	X	NO RPT	-0-	-11222	-0-					N	NO RPT					317

BARRETT 11 WELL #: 1H RRCID -> 262210 COMPL. DATE 12/22/2010 TOTAL DEPTH 13289 PERF.14026 - 18373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ONA BLACK 49 SL WELL #: 1H RRCID -> 262211 COMPL. DATE 01/30/2011 TOTAL DEPTH 12261 PERF.12418 - 16585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PURYEAR 28 WELL #: 6H RRCID -> 262267 COMPL. DATE 03/04/2011 TOTAL DEPTH 12097 PERF.12828 - 17112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4774	X	4055	-0-	-719	-0-	4003	2	52	9	N	47					195
06	4620	X	2898	-0-	-1722	-0-	2848	2	50	9	N	45					240
07	4774	X	2873	-0-	-1901	-0-	2848	2	25	9	N	23	186	1			77
08	4278	X	3188	-0-	-1090	-0-	3111	2	77	9	N	70					147
09	4140	X	3113	-0-	-1027	-0-	3036	2	77	9	N	70					217
10	4061	X	NO RPT	-0-	-4061	-0-					N	NO RPT					217

PURYEAR 28 WELL #: 7H RRCID -> 262268 COMPL. DATE 03/10/2011 TOTAL DEPTH 12182 PERF.12511 - 16842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8835	X	5952	-0-	-2883	-0-	5865	2	87	9	N	79	183	1			89
06	8550	X	3460	-0-	-5090	-0-	3417	2	43	9	N	39					128
07	8184	X	3417	-0-	-4767	-0-	3417	2			N	-0-					128
08	7657	X	442	-0-	-7215	-0-	430	2	12	9	N	11					139
09	7410	X	3837	-0-	-3573	-0-	3825	2	12	9	N	11					150
10	5952	X	NO RPT	-0-	-5952	-0-					N	NO RPT					150

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
THOMAS W 5 WELL #: 8H RRCID -> 262427 COMPL. DATE 08/31/2010 TOTAL DEPTH 12232 PERF.12875 - 17169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12059	X	10727	-0-	-1332	-0-	10508	2	219	9	N	199	187	1			111
06	11670	X	9691	-0-	-1979	-0-	9430	2	261	9	N	237					348
07	12059	X	9590	-0-	-2469	-0-	9430	2	160	9	N	145	359	1			134
08	12059	X	10417	-0-	-1642	-0-	10136	2	281	9	N	255	179	1			210
09	11670	X	9711	-0-	-1959	-0-	9462	2	249	9	N	226	184	1			252
10	10726	X	NO RPT	-0-	-10726	-0-					N	NO RPT					252

THOMAS 5 SL WELL #: 10H RRCID -> 262664 COMPL. DATE 05/26/2011 TOTAL DEPTH 12174 PERF.12464 - 16579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF WELL #: 3406H RRCID -> 262683 COMPL. DATE 09/28/2010 TOTAL DEPTH 14412 PERF.14824 - 19052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9379	X	9379	-0-	-0-	-0-	9365	2	14	9	N	13					147
06	9048	X	9048	-0-	-0-	-0-	9046	2	2	9	N	2					149
07	8920	X	8920	-0-	-0-	-0-	8920	2			N	-0-					149
08	9087	X	9087	-0-	-0-	-0-	9064	2	23	9	N	21					170
*09	8537	X	8537	-0-	-0-	-0-	8513	2	24	9	N	22					192
10	806	X	NO RPT	-0-	-806	-0-					N	NO RPT					192

MOORE 10 WELL #: 2H RRCID -> 262801 COMPL. DATE 10/28/2010 TOTAL DEPTH 13572 PERF.14162 - 18475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

METHODIST HOME 2 WELL #: 5H RRCID -> 262804 COMPL. DATE 07/16/2010 TOTAL DEPTH 13515 PERF.14170 - 18162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5146	X	2684	-0-	-2462	-0-	2678	2	6	9	N	5					200
06	3990	X	2521	-0-	-1469	-0-	2481	2	40	9	N	36					236
07	4123	X	2588	-0-	-1535	-0-	2481	2	107	9	N	97					333
08	3106	X	3106	-0-	-0-	-0-	3001	2	105	9	N	95	178	1			250
*09	2689	X	2689	-0-	-0-	-0-	2584	2	105	9	N	95					345
10	2697	X	NO RPT	-0-	-2697	-0-					N	NO RPT					345

PURYEAR 13 WELL #: 8H RRCID -> 262838 COMPL. DATE 12/08/2010 TOTAL DEPTH 12209 PERF.12627 - 16983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					101
06	0	N	-0-	-0-	-0-	-0-					N	-0-					101
07	0	N	-0-	-0-	-0-	-0-					N	-0-					101
08	0	N	-0-	-0-	-0-	-0-					N	-0-					101
09	0	N	-0-	-0-	-0-	-0-					N	-0-					101
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					101

THOMAS 5 WELL #: 9H RRCID -> 262995 COMPL. DATE 04/02/2011 TOTAL DEPTH 12158 PERF.12544 - 16847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11226	X	11226	-0-	-0-	-0-	10996	2	230	9	N	209	186	1			93
06	10470	X	10470	-0-	-0-	-0-	10274	2	196	9	N	178	187	1			84
07	11067	X	10489	-0-	-578	-0-	10274	2	215	9	N	195	181	1			98
08	11129	X	10876	-0-	-253	-0-	10643	2	233	9	N	212	186	1			124
09	10770	X	10193	-0-	-577	-0-	10043	2	150	9	N	136	189	1			71
10	11129	X	NO RPT	-0-	-11129	-0-					N	NO RPT					71

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
MORRISON WELL #: 6033H RRCID -> 263497 COMPL. DATE 07/16/2011 TOTAL DEPTH 12282 PERF.13094 - 17410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5890	X	5652	-0-	-238	-0-	5441	2	211	9	N	192	186	1			196
06	4830	X	-0-	-0-	-4830	-0-					N	198					394
07	5084	X	-0-	-0-	-5084	-0-					N	216	189	1			421
08	5642	X	-0-	-0-	-5642	-0-					N	251	367	1			305
09	5460	X	5293	-0-	-167	-0-	5017	2	276	9	N	251					556
10	5642	X	NO RPT	-0-	-5642	-0-					N	NO RPT					556

ODESSA 17 WELL #: 1D RRCID -> 263506 COMPL. DATE 12/05/2011 TOTAL DEPTH 6200 PERF. 4610 - 5956

05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REED 2 WELL #: 1H RRCID -> 264472 COMPL. DATE 08/16/2011 TOTAL DEPTH 12045 PERF.12446 - 16489

05	7130	X	6045	-0-	-1085	-0-	5756	2	289	9	N	263	182	1			198
06	7140	X	-0-	-0-	-7140	-0-					N	262	365	1			95
07	7378	X	-0-	-0-	-7378	-0-					N	211					306
08	7378	X	-0-	-0-	-7378	-0-					N	242	369	1			179
*09	8198	X	8198	-0-	-0-	-0-	7932	2	266	9	N	242					421
10	6045	X	NO RPT	-0-	-6045	-0-					N	NO RPT					421

REED 2 WELL #: 2H RRCID -> 264707 COMPL. DATE 08/26/2011 TOTAL DEPTH 12143 PERF.12590 - 16571

05	6107	X	4684	-0-	-1423	-0-	4110	2	574	9	N	522	736	1			217
06	6545	X	6545	-0-	-0-	-0-	5808	2	737	9	N	670	181	1			706
07	6107	X	5980	-0-	-127	-0-	5808	2	172	9	N	156	187	1			675
08	6794	X	6794	-0-	-0-	-0-	6658	2	136	9	N	124	184	1			615
*09	6533	X	6533	-0-	-0-	-0-	6397	2	136	9	N	124					739
10	6107	X	NO RPT	-0-	-6107	-0-					N	NO RPT					739

HUFF 32 SL WELL #: 1H RRCID -> 264719 COMPL. DATE 07/25/2011 TOTAL DEPTH 12163 PERF.12190 - 16411

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOORE 10W WELL #: 4H RRCID -> 264988 COMPL. DATE 06/12/2011 TOTAL DEPTH 13676 PERF.13910 - 18160

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ONA BLACK 49 WELL #: 1SL RRCID -> 265089 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

05	47702	X	47702	-0-	-0-	-0-	47333	2	369	9	N	335	528	1			108
06	46547	X	46547	-0-	-0-	-0-	46259	2	288	9	N	262	187	1			183
07	46562	X	46562	-0-	-0-	-0-	46259	2	303	9	N	275	176	1			282
08	47188	X	47188	-0-	-0-	-0-	46879	2	309	9	N	281	183	1			380
*09	48540	X	48540	-0-	-0-	-0-	48231	2	309	9	N	281					661
10	46531	X	NO RPT	-0-	-46531	-0-					N	NO RPT					661

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ONA BLACK 49 SL WELL #: 5H RRCID -> 265091 COMPL. DATE 05/22/2012 TOTAL DEPTH 12049 PERF.12334 - 16288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRENS HOME 2 WELL #: 4H RRCID -> 265280 COMPL. DATE 03/07/2011 TOTAL DEPTH 13265 PERF.14031 - 18395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	16368	X	15937	-0-	-431	-0-	15845	2	92	9	N	84	189	1			103
06	15780	X	11853	-0-	-3927	-0-	11751	2	102	9	N	93					196
07	16027	X	13886	-0-	-2141	-0-	13885	2	1	9	N	1	20	1			177
08	16027	X	13837	-0-	-2190	-0-	13776	2	61	9	N	55					232
09	15420	X	13447	-0-	-1973	-0-	13373	2	74	9	N	67	186	1			113
10	15934	X	NO RPT	-0-	-15934	-0-					N	NO RPT					113

PURYEAR 28 WELL #: 12H RRCID -> 265391 COMPL. DATE 12/03/2011 TOTAL DEPTH 13887 PERF.14567 - 18566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12328	X	12328	-0-	-0-	-0-	12240	2	88	9	N	80					216
06	9750	X	-0-	-0-	-9750	-0-					N	51	172	1			95
07	5332	X	-0-	-0-	-5332	-0-					N	73					168
08	12338	X	-0-	-0-	-12338	-0-					N	89	174	1			83
09	11940	X	10116	-0-	-1824	-0-	10018	2	98	9	N	89					172
10	12338	X	NO RPT	-0-	-12338	-0-					N	NO RPT					172

HUFF 32 SL WELL #: 1SL RRCID -> 265627 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12028	X	8544	-0-	-3484	-0-	8182	2	362	9	N	329	369	1			418
06	11640	X	8537	-0-	-3103	-0-	8172	2	365	9	N	332	186	1			564
07	10881	X	8826	-0-	-2055	-0-	8446	2	380	9	N	345	368	1			541
08	10819	X	8204	-0-	-2615	-0-	7813	2	391	9	N	355	372	1			524
*09	7845	X	7845	-0-	-0-	-0-	7534	2	311	9	N	283	370	1			437
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					437

HUFF 32 SL WELL #: 4H RRCID -> 265630 COMPL. DATE 07/22/2011 TOTAL DEPTH 11995 PERF.12245 - 16364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF 32 SL WELL #: 3H RRCID -> 265814 COMPL. DATE 07/25/2011 TOTAL DEPTH 12289 PERF.12338 - 16310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF WELL #: 7034H RRCID -> 265905 COMPL. DATE 10/03/2011 TOTAL DEPTH 12237 PERF.12249 - 16547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10013	X	9425	-0-	-588	-0-	9205	2	220	9	N	200	188	1			182
06	9690	X	8174	-0-	-1516	-0-	7968	2	206	9	N	187	187	1			182
07	9207	X	8636	-0-	-571	-0-	8485	2	151	9	N	137	187	1			132
08	9424	X	8514	-0-	-910	-0-	8362	2	152	9	N	138	184	1			86
09	9120	X	8736	-0-	-384	-0-	8680	2	56	9	N	51					137
10	9424	X	NO RPT	-0-	-9424	-0-					N	NO RPT					137

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
HUFF 32 SL WELL #: 2SL RRCID -> 266514 COMPL. DATE 01/17/2012 TOTAL DEPTH N/A PERF. 0 - 16559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5208	X	4786	-0-	-422	-0-	4475	2	311	9	N	283	375	1			440
06	5100	X	4165	-0-	-935	-0-	3843	2	322	9	N	293	370	1			363
07	5363	X	4286	-0-	-1077	-0-	3943	2	343	9	N	312	362	1			313
08	5363	X	4151	-0-	-1212	-0-	3787	2	364	9	N	331	369	1			275
09	5190	X	4875	-0-	-315	-0-	4323	2	552	9	N	502	560	1			217
10	4774	X	NO RPT	-0-	-4774	-0-					N	NO RPT					217

HUFF 32 SL WELL #: 6H RRCID -> 266517 COMPL. DATE 01/17/2012 TOTAL DEPTH 12064 PERF.12425 - 16452

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ONA BLACK 49 WELL #: 2SL RRCID -> 266521 COMPL. DATE 05/22/2012 TOTAL DEPTH N/A PERF. 0 - 16559

05	16151	X	11939	-0-	-4212	-0-	11352	2	587	9	N	534	562	1			376
06	15630	X	11233	-0-	-4397	-0-	10776	2	457	9	N	415	368	1			423
07	15717	X	12610	-0-	-3107	-0-	12188	2	422	9	N	384	365	1			442
08	18631	X	11882	-0-	-6749	-0-	11430	2	452	9	N	411	551	1			302
*09	21081	X	21081	-0-	-0-	-0-	20629	2	452	9	N	411					713
10	18631	X	NO RPT	-0-	-18631	-0-					N	NO RPT					713

ONA BLACK 49 SL WELL #: 6H RRCID -> 266524 COMPL. DATE 05/22/2012 TOTAL DEPTH 12089 PERF.12402 - 16507

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMAS 5 WELL #: 1SL RRCID -> 266531 COMPL. DATE 05/26/2011 TOTAL DEPTH N/A PERF. 0 - 16559

05	9331	X	8385	-0-	-946	-0-	8166	2	219	9	N	199	185	1			118
06	8190	X	6743	-0-	-1447	-0-	6523	2	220	9	N	200	184	1			134
07	8463	X	6827	-0-	-1636	-0-	6523	2	304	9	N	276	186	1			224
08	8463	X	6888	-0-	-1575	-0-	6636	2	252	9	N	229	181	1			272
09	8100	X	6720	-0-	-1380	-0-	6520	2	200	9	N	182	363	1			91
10	8370	X	NO RPT	-0-	-8370	-0-					N	NO RPT					91

THOMAS 5 SL WELL #: 11H RRCID -> 266532 COMPL. DATE 05/26/2011 TOTAL DEPTH 12343 PERF.12481 - 16646

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 9 WELL #: 2H RRCID -> 267238 COMPL. DATE 02/19/2011 TOTAL DEPTH 13746 PERF.14095 - 18372

05	7306	X	7306	-0-	-0-	-0-	7283	2	23	9	N	21					282
06	8071	X	8071	-0-	-0-	-0-	8026	2	45	9	N	41					323
07	8053	X	8053	-0-	-0-	-0-	8006	2	47	9	N	43					366
08	8137	X	8137	-0-	-0-	-0-	8093	2	44	9	N	40	185	1			221
*09	7993	X	7993	-0-	-0-	-0-	7951	2	42	9	N	38					259
10	4061	X	NO RPT	-0-	-4061	-0-					N	NO RPT					259

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
HUFF 32 SL WELL #: 5H RRCID -> 267781 COMPL. DATE 01/25/2012 TOTAL DEPTH 12007 PERF.12335 - 16532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PURYEAR 13 WELL #: 7H RRCID -> 267997 COMPL. DATE 08/20/2011 TOTAL DEPTH 14545 PERF.14930 - 18913

05	13051	X	11406	-0-	-1645	-0-	11387	2	19	9	N	17					129
06	11760	X	8664	-0-	-3096	-0-	8664	2			N	-0-					129
07	11935	X	10497	-0-	-1438	-0-	10453	2	44	9	N	40					169
08	11935	X	10470	-0-	-1465	-0-	10461	2	9	9	N	8					177
09	11040	X	9642	-0-	-1398	-0-	9633	2	9	9	N	8					185
10	11408	X	NO RPT	-0-	-11408	-0-					N	NO RPT					185

CHILDRENS HOME 2 WELL #: 3 RRCID -> 268042 COMPL. DATE 03/13/2010 TOTAL DEPTH 15267 PERF.12739 - 14970

05	3596	X	2065	-0-	-1531	-0-	2065	2			N	-0-					162
06	3210	X	1999	-0-	-1211	-0-	1990	2	9	9	N	8					170
07	2294	X	1719	-0-	-575	-0-	1696	2	23	9	N	21					191
08	2232	X	1763	-0-	-469	-0-	1751	2	12	9	N	11					202
09	2010	X	1604	-0-	-406	-0-	1579	2	25	9	N	23					225
10	2077	X	NO RPT	-0-	-2077	-0-					N	NO RPT					225

REED 2 SL WELL #: 6H RRCID -> 268460 COMPL. DATE 11/19/2012 TOTAL DEPTH 12351 PERF.12813 - 16821

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEIN 1 WELL #: 4H RRCID -> 268628 COMPL. DATE 01/07/2013 TOTAL DEPTH 14122 PERF.14483 - 18165

05	20894	X	13914	-0-	-6980	-0-	13868	2	46	9	N	42					156
06	17700	X	14555	-0-	-3145	-0-	14508	2	47	9	N	43					199
07	17794	X	14580	-0-	-3214	-0-	14508	2	72	9	N	65	187	1			77
08	17546	X	15634	-0-	-1912	-0-	15576	2	58	9	N	53					130
09	16980	X	13607	-0-	-3373	-0-	13502	2	105	9	N	95					225
10	15035	X	NO RPT	-0-	-15035	-0-					N	NO RPT					225

HUFF BROS 2 WELL #: 1H RRCID -> 268693 COMPL. DATE 02/10/2013 TOTAL DEPTH 14221 PERF.14696 - 18676

05	3565	X	5	-0-	-3560	-0-	5	2			N	-0-					51
06	5094	X	5094	-0-	-0-	-0-	5090	2	4	9	N	4					55
07	3929	X	3929	-0-	-0-	-0-	3929	2			N	-0-					55
08	3044	X	3044	-0-	-0-	-0-	3041	2	3	9	N	3					58
09	5100	X	4807	-0-	-293	-0-	4789	2	18	9	N	16					74
10	5270	X	NO RPT	-0-	-5270	-0-					N	NO RPT					74

BLACK 50 WELL #: 1H RRCID -> 268701 COMPL. DATE 07/13/2010 TOTAL DEPTH 12116 PERF.12458 - 16504

05	5301	X	3322	-0-	-1979	-0-	3137	2	185	9	N	168	191	1			243
06	5894	X	5894	-0-	-0-	-0-	5586	2	308	9	N	280	184	1			339
07	6241	X	6241	-0-	-0-	-0-	5971	2	270	9	N	245	368	1			216
08	3906	X	2176	-0-	-1730	-0-	2087	2	89	9	N	81					297
09	5880	X	-0-	-0-	-5880	-0-					N	-0-					297
10	6076	X	NO RPT	-0-	-6076	-0-					N	NO RPT					297

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
THOMAS 3 WELL #: 17H RRCID -> 268718 COMPL. DATE 02/10/2013 TOTAL DEPTH 14164 PERF.14658 - 18737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	18228	X	14805	-0-	-3423	-0-	14775	2	30	9	N	27					163
06	17640	X	14405	-0-	-3235	-0-	14374	2	31	9	N	28					191
07	18228	X	14407	-0-	-3821	-0-	14374	2	33	9	N	30	174	1			47
08	14818	X	14096	-0-	-722	-0-	14062	2	34	9	N	31					78
09	14400	X	13825	-0-	-575	-0-	13790	2	35	9	N	32					110
10	14880	X	NO RPT	-0-	-14880	-0-					N	NO RPT					110

PURYEAR WELL #: 8027H RRCID -> 268837 COMPL. DATE 07/22/2011 TOTAL DEPTH 14486 PERF.14796 - 18938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5487	X	3368	-0-	-2119	-0-	3368	2			N	-0-					137
06	5130	X	2796	-0-	-2334	-0-	2796	2			N	-0-					137
07	5301	X	2796	-0-	-2505	-0-	2796	2			N	-0-					137
08	4898	X	2401	-0-	-2497	-0-	2401	2			N	-0-					137
09	4740	X	333	-0-	-4407	-0-	333	2			N	-0-					137
10	3379	X	NO RPT	-0-	-3379	-0-					N	NO RPT					137

THOMAS 3 WELL #: 15H RRCID -> 268992 COMPL. DATE 08/07/2012 TOTAL DEPTH 12171 PERF.12521 - 16688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	X	-0-	-0-	-217	-0-					N	-0-					35
06	0	N	-0-	-0-	-0-	-0-					N	-0-					35
07	0	N	-0-	-0-	-0-	-0-					N	-0-					35
08	0	N	-0-	-0-	-0-	-0-					N	-0-					35
09	0	N	-0-	-0-	-0-	-0-					N	-0-					35
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					35

THOMAS W 5 WELL #: 12H RRCID -> 269080 COMPL. DATE 07/30/2012 TOTAL DEPTH 12045 PERF.12363 - 16830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4867	X	4385	-0-	-482	-0-	4267	2	118	9	N	107	186	1			5
06	4710	X	4519	-0-	-191	-0-	4346	2	173	9	N	157					162
07	4867	X	4346	-0-	-521	-0-	4346	2			N	-0-					162
08	4926	X	4926	-0-	-0-	-0-	4772	2	154	9	N	140					302
09	4530	X	4487	-0-	-43	-0-	4363	2	124	9	N	113	189	1			226
10	4681	X	NO RPT	-0-	-4681	-0-					N	NO RPT					226

HUFF BROS 2 WELL #: 2H RRCID -> 269354 COMPL. DATE 04/10/2013 TOTAL DEPTH 14187 PERF.14616 - 18289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8556	X	8556	-0-	-0-	-0-	8556	2			N	-0-					54
06	7170	X	6692	-0-	-478	-0-	6692	2			N	-0-					54
07	7409	X	6977	-0-	-432	-0-	6968	2	9	9	N	8					62
08	7409	X	7270	-0-	-139	-0-	7260	2	10	9	N	9					71
09	7170	X	6966	-0-	-204	-0-	6953	2	13	9	N	12					83
10	7409	X	NO RPT	-0-	-7409	-0-					N	NO RPT					83

BLACK TRUST 49 WELL #: 10H RRCID -> 270376 COMPL. DATE 07/12/2013 TOTAL DEPTH 14104 PERF.14702 - 18595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	23994	X	20700	-0-	-3294	-0-	20645	2	55	9	N	50					181
06	21660	X	20296	-0-	-1364	-0-	20220	2	76	9	N	69					250
07	20739	X	19862	-0-	-877	-0-	19820	2	42	9	N	38					288
08	21051	X	21051	-0-	-0-	-0-	21010	2	41	9	N	37	187	1			138
*09	20962	X	20962	-0-	-0-	-0-	20926	2	36	9	N	33					171
10	20987	X	NO RPT	-0-	-20987	-0-					N	NO RPT					171

THOMAS 3 WELL #: 16H RRCID -> 272267 COMPL. DATE 08/08/2012 TOTAL DEPTH 12166 PERF.12492 - 16692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3999	X	2874	-0-	-1125	-0-	2701	2	173	9	N	157	186	1			68
06	3870	X	2453	-0-	-1417	-0-	2286	2	167	9	N	152					220
07	3999	X	2277	-0-	-1722	-0-	2103	2	174	9	N	158	183	1			195
08	3999	X	2361	-0-	-1638	-0-	2217	2	144	9	N	131	181	1			145
09	2880	X	2503	-0-	-377	-0-	2350	2	153	9	N	139					284
10	2883	X	NO RPT	-0-	-2883	-0-					N	NO RPT					284

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

BLACK 50 WELL #: 12H RRCID -> 273723 COMPL. DATE 07/14/2013 TOTAL DEPTH 14053 PERF.14178 - 18459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11501	X	10731	-0-	-770	-0-	10659	2	72	9	N	65					243
06	11130	X	9767	-0-	-1363	-0-	9700	2	67	9	N	61	187	1			117
07	13144	X	9841	-0-	-3303	-0-	9782	2	59	9	N	54					171
08	13156	X	13156	-0-	-0-	-0-	13070	2	86	9	N	78					249
09	12720	X	9962	-0-	-2758	-0-	9908	2	54	9	N	49	188	1			110
10	10726	X	NO RPT	-0-	-10726	-0-					N	NO RPT					110

BLACK 50 WELL #: 8H RRCID -> 275357 COMPL. DATE 07/18/2013 TOTAL DEPTH 13963 PERF.14294 - 18438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	25217	X	25217	-0-	-0-	-0-	25034	2	183	9	N	166					370
06	20370	X	19552	-0-	-818	-0-	19379	2	173	9	N	157	183	1			344
07	20646	X	19865	-0-	-781	-0-	19686	2	179	9	N	163	189	1			318
08	25203	X	10710	-0-	-14493	-0-	10565	2	145	9	N	132	181	1			269
09	24390	X	13620	-0-	-10770	-0-	13580	2	40	9	N	36					305
10	25203	X	NO RPT	-0-	-25203	-0-					N	NO RPT					305

REED 31 SL WELL #: 7H RRCID -> 275413 COMPL. DATE 01/16/2012 TOTAL DEPTH 11756 PERF.12465 - 15971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF BROS 2 WELL #: 6H RRCID -> 275630 COMPL. DATE 06/07/2013 TOTAL DEPTH 14242 PERF.14695 - 18023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14269	X	14269	-0-	-0-	-0-	14255	2	14	9	N	13					106
06	10776	X	10776	-0-	-0-	-0-	10764	2	12	9	N	11					117
07	10510	X	10510	-0-	-0-	-0-	10502	2	8	9	N	7					124
08	9585	X	9585	-0-	-0-	-0-	9574	2	11	9	N	10					134
*09	10489	X	10489	-0-	-0-	-0-	10483	2	6	9	N	5					139
10	8308	X	NO RPT	-0-	-8308	-0-					N	NO RPT					139

REED 31 WELL #: 8H RRCID -> 275649 COMPL. DATE 01/16/2012 TOTAL DEPTH 11883 PERF.12200 - 15991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ONA BLACK 49 SL WELL #: 12H RRCID -> 275684 COMPL. DATE 07/14/2013 TOTAL DEPTH 14145 PERF.14618 - 18603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLACK 50 WELL #: 2H RRCID -> 275695 COMPL. DATE 02/28/2011 TOTAL DEPTH 12153 PERF.12463 - 16481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11032	X	11032	-0-	-0-	-0-	10566	2	466	9	N	424	363	1			327
06	9840	X	8058	-0-	-1782	-0-	7730	2	328	9	N	298	363	1			262
07	10168	X	7936	-0-	-2232	-0-	7660	2	276	9	N	251	184	1			329
08	10168	X	9785	-0-	-383	-0-	9418	2	367	9	N	334	363	1			300
*09	10985	X	10985	-0-	-0-	-0-	10566	2	419	9	N	381	367	1			314
10	10168	X	NO RPT	-0-	-10168	-0-					N	NO RPT					314

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
THOMAS 3 WELL #: 14H RRCID -> 275906 COMPL. DATE 04/27/2012 TOTAL DEPTH 12105 PERF.12491 - 16418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	15252	X	15252	-0-	-0-	-0-	14657	2	595	9	N	541	558	1			137
06	13770	X	13246	-0-	-524	-0-	12695	2	551	9	N	501	371	1			267
07	15314	X	11661	-0-	-3653	-0-	11114	2	547	9	N	497	546	1			218
08	15314	X	13918	-0-	-1396	-0-	13362	2	556	9	N	505	544	1			179
09	14820	X	14516	-0-	-304	-0-	13964	2	552	9	N	502	371	1			310
10	15252	X	NO RPT	-0-	-15252	-0-					N	NO RPT					310

JOLLY 21 WELL #: 4H RRCID -> 276243 COMPL. DATE 02/18/2013 TOTAL DEPTH 11860 PERF.11901 - 16223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4685	X	4685	-0-	-0-	-0-	4028	2	657	9	N	597	910	1			89
06	5269	X	5269	-0-	-0-	-0-	4712	2	557	9	N	506	372	1			223
07	4321	X	4321	-0-	-0-	-0-	3215	2	1106	9	N	1005	1120	1			108
08	6797	X	6797	-0-	-0-	-0-	5568	2	1229	9	N	1117	1068	1			157
*09	6315	X	6315	-0-	-0-	-0-	5086	2	1229	9	N	1117					1274
10	3131	X	NO RPT	-0-	-3131	-0-					N	NO RPT					1274

REED 31 WELL #: 5SL RRCID -> 276750 COMPL. DATE 03/25/2011 TOTAL DEPTH 11965 PERF.12064 - 16256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14158	X	14158	-0-	-0-	-0-	13296	2	862	9	N	784	920	1			635
06	6742	X	6742	-0-	-0-	-0-	5961	2	781	9	N	710	739	1			606
07	6808	X	6808	-0-	-0-	-0-	5961	2	847	9	N	770	564	1			812
08	13695	X	13695	-0-	-0-	-0-	12871	2	824	9	N	749	914	1			647
*09	13334	X	13334	-0-	-0-	-0-	12510	2	824	9	N	749					1396
10	6231	X	NO RPT	-0-	-6231	-0-					N	NO RPT					1396

JOLLY 21 WELL #: 3H RRCID -> 278374 COMPL. DATE 10/23/2011 TOTAL DEPTH 11931 PERF.12009 - 16351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4092	X	2314	-0-	-1778	-0-	1922	2	392	9	N	356	371	1			69
06	3960	X	3108	-0-	-852	-0-	2599	2	509	9	N	463	183	1			349
07	4092	X	2865	-0-	-1227	-0-	2610	2	255	9	N	232	564	1			17
08	2883	X	2267	-0-	-616	-0-	1913	2	354	9	N	322					339
09	3120	X	2111	-0-	-1009	-0-	1757	2	354	9	N	322					661
10	3224	X	NO RPT	-0-	-3224	-0-					N	NO RPT					661

REED 2 WELL #: 3H RRCID -> 279998 COMPL. DATE 08/09/2011 TOTAL DEPTH 12016 PERF.12407 - 16400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4092	X	568	-0-	-3524	-0-	500	2	68	9	N	62					297
06	3510	X	-0-	-0-	-3510	-0-					N	80					377
07	3131	X	-0-	-0-	-3131	-0-					N	62	182	1			257
08	2356	X	-0-	-0-	-2356	-0-					N	77					334
09	1110	X	359	-0-	-751	-0-	274	2	85	9	N	77					411
10	558	X	NO RPT	-0-	-558	-0-					N	NO RPT					411

HUFF BROS 2 WELL #: 3H RRCID -> 280086 COMPL. DATE 09/20/2012 TOTAL DEPTH 12154 PERF.12914 - 16645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9338	X	9338	-0-	-0-	-0-	9110	2	228	9	N	207	375	1			104
06	9354	X	9354	-0-	-0-	-0-	8970	2	384	9	N	349	181	1			272
07	8280	X	8280	-0-	-0-	-0-	7999	2	281	9	N	255	365	1			162
08	9331	X	7497	-0-	-1834	-0-	7255	2	242	9	N	220	179	1			203
09	9360	X	7099	-0-	-2261	-0-	6882	2	217	9	N	197	367	1			33
10	9672	X	NO RPT	-0-	-9672	-0-					N	NO RPT					33

THOMAS 3 SL WELL #: 18H RRCID -> 280542 COMPL. DATE 12/20/2012 TOTAL DEPTH 402 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE RANCH (CONSOLIDATED) //CONT.// 33151 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
BLACK TRUST 49 WELL #: 4H RRCID -> 281992 COMPL. DATE 05/11/2012 TOTAL DEPTH 11993 PERF.12322 - 14090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5580	X	2801	-0-	-2779	-0-	2679	2	122	9	N	111					274
06	5783	X	5783	-0-	-0-	-0-	5463	2	320	9	N	291	182	1			383
07	6805	X	6805	-0-	-0-	-0-	6501	2	304	9	N	276	375	1			284
08	3627	X	3424	-0-	-203	-0-	3263	2	161	9	N	146	189	1			241
09	5790	X	-0-	-0-	-5790	-0-					N	-0-					241
10	5983	X	NO RPT	-0-	-5983	-0-					N	NO RPT					241

REED 31 WELL #: 4SL RRCID -> 282066 COMPL. DATE 03/17/2011 TOTAL DEPTH 12070 PERF.12449 - 16169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8990	X	7430	-0-	-1560	-0-	6955	2	475	9	N	432	545	1			194
06	9270	X	7289	-0-	-1981	-0-	6489	2	800	9	N	727	549	1			372
07	9579	X	6899	-0-	-2680	-0-	6489	2	410	9	N	373	168	1			577
08	9579	X	6903	-0-	-2676	-0-	6443	2	460	9	N	418	546	1			449
09	7320	X	4996	-0-	-2324	-0-	4536	2	460	9	N	418					867
10	7533	X	NO RPT	-0-	-7533	-0-					N	NO RPT					867

REED 31 WELL #: 6H RRCID -> 282372 COMPL. DATE 06/29/2011 TOTAL DEPTH 12652 PERF.12613 - 16559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9005	X	9005	-0-	-0-	-0-	8700	2	305	9	N	277	189	1			381
06	8783	X	8783	-0-	-0-	-0-	8513	2	270	9	N	245	179	1			447
07	8485	X	8485	-0-	-0-	-0-	8228	2	257	9	N	234	374	1			307
08	9162	X	9162	-0-	-0-	-0-	8874	2	288	9	N	262	183	1			386
*09	8904	X	8904	-0-	-0-	-0-	8667	2	237	9	N	215	365	1			236
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					236

HUFF 32 WELL #: 2SL RRCID -> 282373 COMPL. DATE 05/05/2011 TOTAL DEPTH 12190 PERF.12493 - 16559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14260	X	13463	-0-	-797	-0-	13159	2	304	9	N	276	186	1			1165
06	13800	X	10682	-0-	-3118	-0-	10097	2	585	9	N	532	548	1			1149
07	12958	X	10990	-0-	-1968	-0-	10465	2	525	9	N	477	563	1			1063
08	13454	X	10485	-0-	-2969	-0-	9880	2	605	9	N	550	556	1			1057
09	13020	X	10921	-0-	-2099	-0-	10228	2	693	9	N	630	554	1			1133
10	13454	X	NO RPT	-0-	-13454	-0-					N	NO RPT					1133

HEFLEY-MOORE WELL #: 101H RRCID -> 283947 COMPL. DATE 10/27/2017 TOTAL DEPTH 11947 PERF.11900 - 16486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	314484	X	314484	-0-	-0-	-0-	298633	2	15851	9	N	14410	14498	1			341
06	265567	X	265567	-0-	-0-	-0-	254047	2	11520	9	N	10473	10469	1			345
07	124186	X	103244	-0-	-20942	-0-	98761	2	4483	9	N	4075	3983	1			437
08	124186	X	114262	-0-	-9924	-0-	109910	2	4352	9	N	3956	3891	1			502
09	120180	X	97250	-0-	-22930	-0-	93507	2	3743	9	N	3403	3683	1			222
10	124186	X	NO RPT	-0-	-124186	-0-					N	NO RPT					222

FRYE 9 WELL #: 5HA RRCID -> 284334 COMPL. DATE 12/20/2017 TOTAL DEPTH 11913 PERF.12340 - 16237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	30673	X	30673	-0-	-0-	-0-	28428	2	2245	9	N	2041	2034	1			444
06	28140	X	26639	-0-	-1501	-0-	24783	2	1856	9	N	1687	1821	1			310
07	29078	X	25364	-0-	-3714	-0-	23721	2	1643	9	N	1494	1617	1			187
08	29078	X	23384	-0-	-5694	-0-	21932	2	1452	9	N	1320	1265	1			242
*09	21033	X	21033	-0-	-0-	-0-	19699	2	1334	9	N	1213	1096	1			359
10	29078	X	NO RPT	-0-	-29078	-0-					N	NO RPT					359

HEFLEY 4A WELL #: 1HA RRCID -> 285232 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULLER (ARBUCKLE) 33199 050 NON-ASSOCIATED ONE WELL CNTY: WHEELER
ENERQUEST OPERATING L.L.C. 252058
MILLS WELL #: 1 RRCID -> 115003 COMPL. DATE 08/03/1984 TOTAL DEPTH 23518 PERF.21600 - 22180

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FULLER (HUNTON DEEP) 33199 150 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERQUEST OPERATING L.L.C. 252058
MILLS RANCH WELL #: 1097S RRCID -> 183486 COMPL. DATE 12/22/2000 TOTAL DEPTH 25075 PERF.22650 - 24960

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLS RANCH WELL #: 2097 RRCID -> 195531 COMPL. DATE 01/24/2003 TOTAL DEPTH 23906 PERF.22894 - 23730

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6171 X	6171	-0-	-0-	-0-	501 14	1 9	5656	2	N	13					179
06	6116 X	6116	-0-	-0-	-0-	459 18	1 9	5639	2	N	16					195
07	6448 X	5929	-0-	-519	-0-	500 43	1 9	5386	2	N	39					234
08	6448 X	-0-	-0-	-6448	-0-					N	-0-					234
09	6240 X	-0-	-0-	-6240	-0-					N	-0-					234
*10	7374 X	7374	-0-	-0-	-0-	609	1	6765	2	N	-0-					234

MILLS RANCH 96 WELL #: 1 RRCID -> 227479 COMPL. DATE 01/12/2007 TOTAL DEPTH 25404 PERF.23771 - 25197

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12063 X	12063	-0-	-0-	-0-	997 200	1 9	10866	2	N	182					424
06	12294 X	12294	-0-	-0-	-0-	1273 158	1 9	10863	2	N	144	186	1			382
07	12655 X	12655	-0-	-0-	-0-	1334 156	1 9	11165	2	N	142	190	1			334
08	12400 X	11978	-0-	-422	-0-	1378 157	1 9	10443	2	N	143	187	1			290
09	12000 X	11490	-0-	-510	-0-	1304 35	1 9	10151	2	N	32					322
10	12400 X	11404	-0-	-996	-0-	1287 259	1 9	9858	2	N	235	198	1			359

FULLER (HUNTON, LO.) 33199 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CIMAREX ENERGY CO. 153438
MILLS RANCH WELL #: 1098 RRCID -> 096499 COMPL. DATE 07/06/1981 TOTAL DEPTH 21140 PERF.20921 - 21030

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	18616 X	18616	-0-	-0-	-0-	18420	2	196	9	N	178	190	1			210
06	18630 X	17880	-0-	-750	-0-	17715	2	165	9	N	150					360
07	19251 X	17804	-0-	-1447	-0-	17625	2	179	9	N	163	191	1			332
08	19623 X	19623	-0-	-0-	-0-	19493	2	130	9	N	118	188	1			262
09	18673 X	18673	-0-	-0-	-0-	18490	2	183	9	N	166	194	1			234
*10	19253 X	19253	-0-	-0-	-0-	19067	2	186	9	N	169	194	1			209

FULLER (HUNTON, LO.) //CONT.// 33199 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ENERQUEST OPERATING L.L.C. 252058
MILLS RANCH WELL #: 199S RRCID -> 205899 COMPL. DATE 05/28/2006 TOTAL DEPTH 23518 PERF.20865 - 20990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12222	X	12222	-0-	-0-	-0-	994	1	11192	2	N	33					193
							36	9									
06	10440	X	9486	-0-	-954	-0-	710	1	8714	2	N	56					249
							62	9									
07	11997	X	11493	-0-	-504	-0-	972	1	10481	2	N	36	185	1			100
							40	9									
08	12669	X	12669	-0-	-0-	-0-	1355	1	11273	2	N	37					137
							41	9									
09	12421	X	12421	-0-	-0-	-0-	1334	1	11043	2	N	40					177
							44	9									
10	12214	X	11019	-0-	-1195	-0-	907	1	10065	2	N	43					220
							47	9									

MILLS RANCH 98 WELL #: 2 RRCID -> 211993 COMPL. DATE 09/09/2005 TOTAL DEPTH 23226 PERF.22014 - 22140

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FUNK (CHESTER BASAL) 33322 200 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
DIAMOND S ENERGY COMPANY 217005
KERNS WELL #: 1 RRCID -> 099493 COMPL. DATE 06/05/1981 TOTAL DEPTH 9650 PERF. 9250 - 9302

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					140

GAGEBY CREEK (HUNTON) 33670 333 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CONOCOPHILLIPS COMPANY 172232
HEFLEY -A- WELL #: 1 U RRCID -> 038084 COMPL. DATE 09/04/1964 TOTAL DEPTH 16408 PERF.14983 - 15053

05	7710	X	7710	-0-	-0-	-0-	47	1	7623	3	N	36	177	1			110
							40	9									
06	7306	X	7306	-0-	-0-	-0-	45	1	7261	3	N	-0-					110
07	7569	X	7569	-0-	-0-	-0-	47	1	7522	3	N	-0-					110
08	7574	X	7574	-0-	-0-	-0-	47	1	7527	3	N	-0-					110
09	7323	X	7323	-0-	-0-	-0-	45	1	7193	3	N	77					187
							85	9									
10	7564	X	7377	-0-	-187	-0-	47	1	7261	3	N	63					250
							69	9									

LONE TREE OIL & GAS LLC 507473
GAGEBY CREEK SWD DISPOSAL WELL #: 1 D RRCID -> 080651 COMPL. DATE N/A TOTAL DEPTH 17800 PERF. 4707 - 4770

05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAGEBY CREEK (HUNTON) //CONT.// 33670 333 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LONE TREE OIL & GAS LLC //CONT.// 507473
SHELTON WELL #: 1 RRCID -> 200986 COMPL. DATE 01/15/2004 TOTAL DEPTH 14695 PERF.14595 - 14695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	18104	X	10092	-0-	-8012	-0-	10092	2			N	-0-					-0-
06	0	W	49	-0-	49	49	49	2			N	-0-					-0-
07	9344	X	15	-0-	-9329	-0-	15	2			N	-0-					-0-
08	17794	X	16	-0-	-17778	-0-	16	2			N	-0-					-0-
09	10860	X	16	-0-	-10844	-0-	16	2			N	-0-					-0-
10	10106	X	643	-0-	-9463	-0-	643	2			N	-0-					-0-

GAGEBY CREEK, W. (HUNTON) 33678 350 NON-ASSOCIATED ONE WELL CNTY: WHEELER
ROVER PETROLEUM OPERATING, LLC 730462
MOLE WELL #: 2A RRCID -> 243499 COMPL. DATE 06/12/2008 TOTAL DEPTH 16643 PERF.16280 - 16393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GAGEBY CREEK, WEST (MORROW) 33678 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
BC OPERATING, INC. 058893
HENDERSON UNIT WELL #: 1 RRCID -> 089923 COMPL. DATE 06/04/1980 TOTAL DEPTH 17100 PERF.13259 - 13292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	210	N	210	-0-	-0-	-0-	210	3			N	-0-					165
06	210	N	210	-0-	-0-	-0-	210	3			N	-0-					165
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					165
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					165
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					165
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					165

GEM-DANDY (DOUGLAS) 34370 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
WHITENER, ADA WELL #: 1047 RRCID -> 171282 COMPL. DATE 10/30/1998 TOTAL DEPTH 8700 PERF. 7961 - 7978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WHITENER, ADA WELL #: 2047 RRCID -> 173123 COMPL. DATE 04/16/1999 TOTAL DEPTH 8100 PERF. 7940 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WHITENER, ADA WELL #: 3047 RRCID -> 175177 COMPL. DATE 12/22/2000 TOTAL DEPTH 8100 PERF. 7804 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2015	N	1749	-0-	-266	-0-	1749	3			N	-0-					13
06	1950	N	1236	-0-	-714	-0-	1223	3	13	9	N	12					25
07	2015	N	1168	-0-	-847	-0-	1168	3			N	-0-					25
08	1736	N	1099	-0-	-637	-0-	1099	3			N	-0-					25
09	1230	N	1023	-0-	-207	-0-	1023	3			N	-0-					25
*10	1250	N	1250	-0-	-0-	-0-	1166	3	84	4	N	-0-					25

GEM-DANDY (DOUGLAS) //CONT.// 34370 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CORLENA OIL COMPANY 178450
COOK WELL #: 1A RRCID -> 164985 COMPL. DATE 07/31/1997 TOTAL DEPTH 19600 PERF. 7907 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
HOSTUTLER WELL #: 2054 RRCID -> 175590 COMPL. DATE 11/23/2004 TOTAL DEPTH 8120 PERF. 7827 - 7977

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOSTUTLER WELL #: 3054 RRCID -> 178791 COMPL. DATE 07/12/2000 TOTAL DEPTH 8100 PERF. 7758 - 7956

05	0	N	-0-	-0-	-0-	-0-					N	-0-					8
06	0	N	-0-	-0-	-0-	-0-					N	-0-					8
07	0	N	-0-	-0-	-0-	-0-					N	-0-	8	1			-0-
08	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-

HOSTUTLER WELL #: 4054 RRCID -> 181081 COMPL. DATE 12/20/2000 TOTAL DEPTH 8154 PERF. 7962 - 7972

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LE NORMAN OPERATING LLC 491579
DAVIDSON WELL #: 1 RRCID -> 090749 COMPL. DATE 10/23/1980 TOTAL DEPTH 8651 PERF. 7860 - 8004

05	26	N	26	-0-	-0-	-0-	26	2			N	-0-					19
06	30	N	28	-0-	-2	-0-	28	2			N	-0-					19
07	31	N	29	-0-	-2	-0-	29	2			N	-0-					19
08	32	N	32	-0-	-0-	-0-	32	2			N	-0-					19
09	30	N	21	-0-	-9	-0-	21	2			N	-0-					19
*10	35	N	35	-0-	-0-	-0-	35	2			N	-0-					19

ABRAHAM WELL #: 2048 RRCID -> 175092 COMPL. DATE 11/06/1999 TOTAL DEPTH 8100 PERF. 7946 - 7964

05	250	N	250	-0-	-0-	-0-	250	2			N	-0-					17
06	240	N	219	-0-	-21	-0-	219	2			N	-0-					17
07	273	N	273	-0-	-0-	-0-	273	2			N	-0-					17
08	298	N	298	-0-	-0-	-0-	298	2			N	-0-					17
09	290	N	290	-0-	-0-	-0-	290	2			N	-0-					17
*10	303	N	303	-0-	-0-	-0-	303	2			N	-0-					17

GEM-DANDY (DOUGLAS) //CONT.// 34370 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UPLAND RESOURCES LLC 878931
CANNON WELL #: 1 RRCID -> 179533 COMPL. DATE 07/31/2000 TOTAL DEPTH 8700 PERF. 7810 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEM-HEMPHILL (DOUGLAS) 34375 100 ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
FORGEY WELL #: 1093 C RRCID -> 065326 COMPL. DATE 10/10/1975 TOTAL DEPTH 8475 PERF. 7670 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4	N	-0-	-0-	-4	-0-					N	-0-					13
06	3	N	-0-	-0-	-3	-0-					N	-0-					13
07	24	N	24	-0-	-0-	-0-	24	3			N	-0-					13
08	0	N	-0-	-0-	-0-	-0-					N	-0-					13
09	0	N	-0-	-0-	-0-	-0-					N	-0-					13
10	31	N	-0-	-0-	-31	-0-					N	-0-					13

ENERVEST OPERATING, L.L.C. 252131
HOSTUTLER WELL #: 154 RRCID -> 169538 COMPL. DATE 06/01/1998 TOTAL DEPTH 8700 PERF. 8028 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	1					N	NO RPT					-0-

GEM-HEMPHILL (DOUGLAS LO.) 34375 150 ASSOCIATED 49B CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
FORGEY 112 WELL #: 1112 C RRCID -> 081280 COMPL. DATE 12/19/1990 TOTAL DEPTH 8350 PERF. 7595 - 7625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2201	#	2013	-0-	-188	-0-	2013	3			N	-0-					94
06	2216	R	2216	-0-	-0-	-0-	2216	3			N	-0-	4	5			90
07	2306	R	2306	-0-	-0-	-0-	2306	3			N	-0-					90
08	2263	#	910	-0-	-1353	-0-	910	3			N	-0-					90
09	2297	R	2297	-0-	-0-	-0-	2297	3			N	-0-					90
10	2294	#	1835	-0-	-459	-0-	1835	3			N	-0-					90

WELLS, FRANCES WELL #: 1110 RRCID -> 086069 COMPL. DATE 05/27/2003 TOTAL DEPTH 8300 PERF. 7350 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1829	#	1715	-0-	-114	-0-	1715	3			N	-0-					52
06	1770	#	1654	-0-	-116	-0-	1654	3			N	-0-					52
07	1829	#	1726	-0-	-103	-0-	1726	3			N	-0-					52
08	1829	#	1719	-0-	-110	-0-	1719	3			N	-0-					52
09	1680	#	1610	-0-	-70	-0-	1610	3			N	-0-					52
10	1736	#	1189	-0-	-547	-0-	1189	3			N	-0-					52

FORGEY 112 WELL #: 2112 RRCID -> 100181 COMPL. DATE 07/27/2004 TOTAL DEPTH 8275 PERF. 7552 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

GEM-HEMPHILL (DOUGLAS LO.) //CONT.// 34375 150 ASSOCIATED 49B CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WELLS, FRANCIS WELL #: 2110 RRCID -> 158243 COMPL. DATE 02/28/1996 TOTAL DEPTH 8200 PERF. 7478 - 7507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1519	#	1225	-0-	-294	-0-	1225	3			N	-0-					28
06	1470	#	1275	-0-	-195	-0-	1275	3			N	-0-					28
07	1519	#	1393	-0-	-126	-0-	1393	3			N	-0-					28
08	1395	#	1061	-0-	-334	-0-	1061	3			N	-0-					28
09	1350	#	1237	-0-	-113	-0-	1237	3			N	-0-	8	5			20
*10	1654	R	1654	-0-	-0-	-0-	1654	3			N	-0-					20

FORGEY 94 WELL #: 2094 RRCID -> 158308 COMPL. DATE 08/28/2004 TOTAL DEPTH 8350 PERF. 7437 - 7660

05	1147	#	981	-0-	-166	-0-	931	3	50	9	N	45					174
06	1110	#	970	-0-	-140	-0-	970	3			N	-0-					174
07	1147	#	1060	-0-	-87	-0-	1060	3			N	-0-					174
08	1085	#	807	-0-	-278	-0-	807	3			N	-0-	34	5			140
09	1050	#	989	-0-	-61	-0-	941	3	48	9	N	44					184
*10	1270	R	1270	-0-	-0-	-0-	1258	3	12	9	N	11					195

FORGEY 112 WELL #: 3112 RRCID -> 158311 COMPL. DATE 02/28/1996 TOTAL DEPTH 8353 PERF. 7573 - 7600

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRIS, ORA WELL #: 3092 RRCID -> 192555 COMPL. DATE 01/07/2003 TOTAL DEPTH 13200 PERF. 7748 - 7770

05	0	#	-0-	-0-	-0-	-0-					N	5					19
06	0	#	-0-	-0-	-0-	-0-					N	-0-					19
07	0	#	-0-	-0-	-0-	-0-					N	-0-					19
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19

CIMAREX ENERGY CO. OF COLORADO 153429
ISAACS 126 WELL #: 1 RRCID -> 163473 COMPL. DATE N/A TOTAL DEPTH 8175 PERF. 7482 - 7559

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					126
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					126
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					126
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					126
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					126
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					126

ENERVEST OPERATING, L.L.C. 252131
WELLS -95- WELL #: 2 RRCID -> 163387 COMPL. DATE 02/19/1997 TOTAL DEPTH 8350 PERF. 7511 - 7670

05	745	R	745	-0-	-0-	-0-	734	2	11	9	N	10					63
06	752	R	752	-0-	-0-	-0-	743	2	9	9	N	8					71
07	744	R	744	-0-	-0-	-0-	736	2	8	9	N	7					78
08	744	#	698	-0-	-46	-0-	688	2	10	9	N	9					87
09	750	#	727	-0-	-23	-0-	718	2	9	9	N	8					95
10	775	#	739	-0-	-36	-0-	729	2	10	9	N	9					104

GEM-HEMPHILL (DOUGLAS LO.) //CONT.// 34375 150 ASSOCIATED 49B CNTY: HEMPHILL
MEWBOURNE OIL COMPANY 562560
WELLS, FRANCIS WELL #: 1101 RRCID -> 212025 COMPL. DATE 09/23/2005 TOTAL DEPTH 8300 PERF. 7484 - 7545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	#	1074	-0-	-321	-0-	27	1	1039	2	N	7					67
							8	9									
06	1350	#	1309	-0-	-41	-0-	30	1	1273	2	N	5					72
							6	9									
07	1395	#	1229	-0-	-166	-0-	29	1	1194	2	N	5					77
							6	9									
08	1333	#	121	-0-	-1212	-0-	3	1	118	2	N	-0-					77
09	1529	R	1529	-0-	-0-	-0-	24	1	1494	2	N	10					87
							11	9									
*10	1393	R	1393	-0-	-0-	-0-	29	1	1358	2	N	5					92
							6	9									

TECOLOTE ENERGY OPERATING, LLC 841419
FEE WELL #: 111 RRCID -> 084004 COMPL. DATE 06/27/1979 TOTAL DEPTH 8357 PERF. 7583 - 7612

05	SWR 10		NO RPT	-0-	-0-	586					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	586					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	586					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	586					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	586					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	586					Y	NO RPT					-0-

FEE WELL #: 2111 RRCID -> 149411 COMPL. DATE 05/03/1994 TOTAL DEPTH 8350 PERF. 7500 - 7520

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
HOSTUTLER WELL #: 4 RRCID -> 179526 COMPL. DATE 12/05/2000 TOTAL DEPTH 8550 PERF. 7802 - 7807

05	1911	R	1911	-0-	-0-	-0-	349	1	1476	3	N	78					252
							86	9									
06	1860	#	1675	-0-	-185	-0-	345	1	1263	3	N	61					313
							67	9									
07	1922	#	1792	-0-	-130	-0-	349	1	1404	3	N	35	191	1			157
							39	9									
08	1922	#	1681	-0-	-241	-0-	353	1	1261	3	N	61					218
							67	9									
09	1860	#	1697	-0-	-163	-0-	336	1	1278	3	N	75					293
							83	9									
10	1922	#	1694	-0-	-228	-0-	343	1	1286	3	N	59	189	1			163
							65	9									

4P ENERGY TEXAS, LLC 953803
MACIAS WELL #: 1127 U RRCID -> 090595 COMPL. DATE 05/05/1989 TOTAL DEPTH 8200 PERF. 7422 - 8060

05	341	R	341	-0-	-0-	-0-	341	2			N	-0-					-0-
06	367	R	367	-0-	-0-	-0-	367	2			N	-0-					-0-
07	341	#	153	-0-	-188	-0-	153	2			N	-0-					-0-
08	341	#	32	-0-	-309	-0-	32	2			N	-0-					-0-
09	360	#	356	-0-	-4	-0-	356	2			N	-0-					-0-
10	372	#	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

GEM-HEMPHILL (MORROW UPPER) 34375 509 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
BURTON WELL #: 1 RRCID -> 057259 COMPL. DATE 12/17/1973 TOTAL DEPTH 19175 PERF.12290 - 12295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
06	330	N	229	-0-	-101	-0-	229	2			N	-0-					-0-
07	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
08	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
09	240	N	193	-0-	-47	-0-	193	2			N	-0-					-0-
10	279	N	139	-0-	-140	-0-	139	2			N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
BIG LAKE 103 WELL #: 1 RRCID -> 188334 COMPL. DATE 11/13/2000 TOTAL DEPTH 15400 PERF.13146 - 13151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	880	-0-	-50	-0-	880	3			N	-0-					-0-
06	879	N	879	-0-	-0-	-0-	879	3			N	-0-					-0-
07	1719	N	1719	-0-	-0-	-0-	1719	3			N	-0-					-0-
08	868	N	-0-	-0-	-868	-0-					N	-0-					-0-
09	2301	N	2301	-0-	-0-	-0-	2301	3			N	-0-					-0-
*10	1623	N	1623	-0-	-0-	-0-	1623	3			N	-0-					-0-

GERALD (UPPER MORROW) 34522 470 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
CLUCK WELL #: 1 RRCID -> 190854 COMPL. DATE 06/24/2002 TOTAL DEPTH 7050 PERF. 6843 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	736	-0-	-473	-0-	736	2			N	-0-					13
06	930	N	551	-0-	-379	-0-	551	2			N	-0-					13
07	713	N	548	-0-	-165	-0-	548	2			N	-0-					13
08	744	N	475	-0-	-269	-0-	475	2			N	-0-					13
09	540	N	440	-0-	-100	-0-	440	2			N	-0-					13
10	558	N	446	-0-	-112	-0-	446	2			N	-0-					13

JCB II ENTERPRISES, LLC 430581
WALKER WELL #: 1 RRCID -> 149420 COMPL. DATE 03/04/1994 TOTAL DEPTH 7050 PERF. 6841 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	251	N	251	-0-	-0-	-0-	251	2			N	-0-					105
06	270	N	229	-0-	-41	-0-	229	2			N	-0-					105
07	279	N	246	-0-	-33	-0-	246	2			N	-0-					105
08	248	N	233	-0-	-15	-0-	233	2			N	-0-					105
09	240	N	224	-0-	-16	-0-	224	2			N	-0-					105
10	248	N	221	-0-	-27	-0-	221	2			N	-0-					105

HOGAN WELL #: 1180 RRCID -> 179584 COMPL. DATE 04/07/2000 TOTAL DEPTH 6975 PERF. 6860 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	759	-0-	-16	-0-	759	2			N	-0-					-0-
06	750	N	706	-0-	-44	-0-	706	2			N	-0-					-0-
07	775	N	729	-0-	-46	-0-	729	2			N	-0-					-0-
08	744	N	724	-0-	-20	-0-	724	2			N	-0-					-0-
09	720	N	690	-0-	-30	-0-	690	2			N	-0-					-0-
10	744	N	698	-0-	-46	-0-	698	2			N	-0-					-0-

STAR WELL #: 1205 RRCID -> 180045 COMPL. DATE 09/25/2000 TOTAL DEPTH 7118 PERF. 6919 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	862	-0-	-6	-0-	862	2			N	-0-					92
06	840	N	802	-0-	-38	-0-	802	2			N	-0-					92
07	868	N	828	-0-	-40	-0-	828	2			N	-0-					92
08	868	N	822	-0-	-46	-0-	822	2			N	-0-					92
09	810	N	783	-0-	-27	-0-	783	2			N	-0-					92
10	837	N	793	-0-	-44	-0-	793	2			N	-0-					92

GERALD (UPPER MORROW) //CONT.// 34522 470 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
JCB II ENTERPRISES, LLC //CONT.// 430581
WALKER WELL #: 2156 RRCID -> 194916 COMPL. DATE 03/28/2003 TOTAL DEPTH 7050 PERF. 6840 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1105	N	1105	-0-	-0-	-0-	1105	2			N	-0-					23
06	988	N	988	-0-	-0-	-0-	988	2			N	-0-					23
07	1085	N	1085	-0-	-0-	-0-	1085	2			N	-0-					23
08	1125	N	1125	-0-	-0-	-0-	1125	2			N	-0-					23
09	1021	N	1021	-0-	-0-	-0-	1021	2			N	-0-					23
*10	1248	N	1248	-0-	-0-	-0-	1248	2			N	-0-					23

STRAT LAND EXPLORATION COMPANY 825420
CHARLES "A" WELL #: 2 RRCID -> 170730 COMPL. DATE 05/04/1998 TOTAL DEPTH 7050 PERF. 6828 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2666	X	2592	-0-	-74	-0-	2592	2			N	-0-					-0-
06	2520	X	2497	-0-	-23	-0-	2497	2			N	-0-					-0-
07	2604	X	2601	-0-	-3	-0-	2601	2			N	-0-					-0-
08	2604	X	2567	-0-	-37	-0-	2567	2			N	-0-					-0-
09	2520	X	2417	-0-	-103	-0-	2417	2			N	-0-					-0-
10	2604	X	2504	-0-	-100	-0-	2504	2			N	-0-					-0-

GHEEN (MORROW LOWER) 34625 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
SCS NEWTON OIL LLC 760234
GHEEN WELL #: 1 RRCID -> 196480 COMPL. DATE 10/21/1997 TOTAL DEPTH 10511 PERF.10202 - 12010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	538	N	538	-0-	-0-	-0-	532	2	6	9	N	5					65
06	533	N	533	-0-	-0-	-0-	531	2	2	9	N	2					67
07	651	N	632	-0-	-19	-0-	629	2	3	9	N	3					70
08	527	N	485	-0-	-42	-0-	484	2	1	9	N	1					71
09	585	N	585	-0-	-0-	-0-	584	2	1	9	N	1					72
*10	681	N	681	-0-	-0-	-0-	679	2	2	9	N	2					74

GHEEN (MORROW, MIDDLE) 34625 505 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
MGE RESOURCES, INC. 563288
BLAKE, CELIA DEE WELL #: 1 RRCID -> 198786 COMPL. DATE 11/03/2003 TOTAL DEPTH 10500 PERF.10090 - 10106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALPAR-GHEEN WELL #: 1 RRCID -> 199550 COMPL. DATE 11/14/2003 TOTAL DEPTH 10353 PERF. 9874 - 9881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	431	-0-	-65	-0-	417	2	14	9	N	13					153
06	540	N	459	-0-	-81	-0-	451	2	8	9	N	7					160
07	434	N	408	-0-	-26	-0-	408	2			N	-0-					160
08	519	N	519	-0-	-0-	-0-	519	2			N	-0-					160
09	460	N	460	-0-	-0-	-0-	460	2			N	-0-					160
*10	523	N	523	-0-	-0-	-0-	493	2	30	9	N	27					187

GHEEN (MORROW UPPER) 34625 510 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
MGE RESOURCES, INC. 563288
BLAKE, CELIA DEE THE WELL #: 2 RRCID -> 199204 COMPL. DATE 01/05/2004 TOTAL DEPTH 10275 PERF. 9472 - 10195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1922	N	2050	-0-	128 B	-20726	2050	2			N	-0-					172
06	1740	N	1947	-0-	207 B	-20519	1947	2			N	-0-					172
07	1705	N	1899	-0-	194 B	-20325	1899	2			N	-0-					172
08	2046	N	1989	-0-	-57 B	-20325	1989	2			N	-0-					172
09	1950	N	1864	-0-	-86 B	-20325	1864	2			N	-0-					172
10	1891	N	2073	-0-	182 B	-20143	2073	2			N	-0-					172

GHEEN (MORROW UPPER) //CONT.// 34625 510 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC 953803
GHEEN WELL #: 1 RRCID -> 054610 COMPL. DATE 01/08/1996 TOTAL DEPTH 10280 PERF. 9383 - 10122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	987					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	987					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	987					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	987					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	987					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	987					N	NO RPT					-0-

GIBSON CREEK (MORROW, UPPER) 34698 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
ELIZABETH WELL #: 1 RRCID -> 138072 COMPL. DATE 03/27/1991 TOTAL DEPTH 9750 PERF. 9534 - 9554

05	713	N	689	-0-	-24	-0-	289	1	383	2	N	15						177
							17	9										
06	750	N	664	-0-	-86	-0-	285	1	376	2	N	3						180
							3	9										
07	704	N	704	-0-	-0-	-0-	295	1	400	2	N	8						188
							9	9										
08	682	N	608	-0-	-74	-0-	295	1	267	2	N	42						230
							46	9										
09	660	N	470	-0-	-190	-0-	285	1	185	2	N	-0-						230
10	713	N	251	-0-	-462	-0-	113	1	138	2	N	-0-						230

GILL RANCH (BROWN DOLOMITE) 34930 025 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BLACKBIRD ENERGY HOLDINGS LLC 073058
MOORE WELL #: 1 RRCID -> 183678 COMPL. DATE 02/22/2007 TOTAL DEPTH 4674 PERF. 4445 - 4654

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT						-0-

COMPLETE ENERGY SERVICES, INC. 169785
LORENE WELL #: 105 RRCID -> 242147 COMPL. DATE 12/16/2005 TOTAL DEPTH 12360 PERF. 4760 - 5082

05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT						-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT						-0-

TECOLOTE ENERGY OPERATING, LLC 841419
MATHERS WELL #: 4014 RRCID -> 136515 COMPL. DATE 09/24/1990 TOTAL DEPTH 4908 PERF. 4612 - 4664

05	1070	N	1070	-0-	-0-	-0-	31	1	1039	2	N	-0-						-0-
06	1020	N	872	-0-	-148	-0-	30	1	842	2	N	-0-						-0-
07	1054	N	949	-0-	-105	-0-	31	1	918	2	N	-0-						-0-
08	1085	N	911	-0-	-174	-0-	31	1	880	2	N	-0-						-0-
09	1052	N	1052	-0-	-0-	-0-	30	1	1022	2	N	-0-						-0-
*10	979	N	979	-0-	-0-	-0-	31	1	948	2	N	-0-						-0-

GILL WELL #: 1022 RRCID -> 138069 COMPL. DATE 02/11/1991 TOTAL DEPTH 4800 PERF. 4577 - 4611

05	363	N	363	-0-	-0-	-0-	162	1	201	2	N	-0-						-0-
06	311	N	311	-0-	-0-	-0-	180	1	131	2	N	-0-						-0-
07	299	N	299	-0-	-0-	-0-	186	1	113	2	N	-0-						-0-
08	372	N	262	-0-	-110	-0-	162	1	100	2	N	-0-						-0-
09	363	N	363	-0-	-0-	-0-	180	1	183	2	N	-0-						-0-
*10	318	N	318	-0-	-0-	-0-	186	1	132	2	N	-0-						-0-

GILL RANCH (BROWN DOLOMITE) //CONT.// 34930 025 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MATHERS WELL #: 5014 RRCID -> 148396 COMPL. DATE 01/17/1994 TOTAL DEPTH 4800 PERF. 4591 - 4621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS WELL #: 2023 RRCID -> 148402 COMPL. DATE 02/14/1994 TOTAL DEPTH 4800 PERF. 4596 - 4644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	104	N	104	-0-	-0-	-0-	31	1	73	2	N	-0-					-0-
06	210	N	89	-0-	-121	-0-	30	1	59	2	N	-0-					-0-
07	124	N	97	-0-	-27	-0-	31	1	66	2	N	-0-					-0-
08	289	N	289	-0-	-0-	-0-	31	1	258	2	N	-0-					-0-
09	754	N	754	-0-	-0-	-0-	30	1	724	2	N	-0-					-0-
*10	322	N	322	-0-	-0-	-0-	31	1	291	2	N	-0-					-0-

MATHERS WELL #: 1014R RRCID -> 149928 COMPL. DATE 05/10/1994 TOTAL DEPTH 12031 PERF. 4650 - 4677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS WELL #: 4023 RRCID -> 164188 COMPL. DATE 11/08/1996 TOTAL DEPTH 4760 PERF. 4604 - 4620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	609	-0-	-166	-0-	609	2			N	-0-					-0-
06	630	N	594	-0-	-36	-0-	594	2			N	-0-					-0-
07	651	N	531	-0-	-120	-0-	531	2			N	-0-					-0-
08	620	N	389	-0-	-231	-0-	389	2			N	-0-					-0-
09	600	N	390	-0-	-210	-0-	390	2			N	-0-					-0-
10	527	N	378	-0-	-149	-0-	378	2			N	-0-					-0-

MATHERS WELL #: 7014 RRCID -> 165005 COMPL. DATE 05/12/1997 TOTAL DEPTH 4800 PERF. 4621 - 4648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GILL WELL #: 1016 RRCID -> 181175 COMPL. DATE 08/08/2000 TOTAL DEPTH 12155 PERF. 4666 - 4672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	216	N	216	-0-	-0-	-0-	216	2			Y	-0-					-0-
06	367	N	367	-0-	-0-	-0-	367	2			Y	-0-					-0-
07	286	N	286	-0-	-0-	-0-	286	2			Y	-0-					-0-
08	287	N	287	-0-	-0-	-0-	287	2			Y	-0-					-0-
09	439	N	439	-0-	-0-	-0-	439	2			Y	-0-					-0-
*10	355	N	355	-0-	-0-	-0-	355	2			Y	-0-					-0-

GILL WELL #: 2016 RRCID -> 196367 COMPL. DATE 07/17/2003 TOTAL DEPTH 4800 PERF. 4626 - 4640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GILL RANCH (BROWN DOLOMITE) //CONT.// 34930 025 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
GILL WELL #: 2022 RRCID -> 198057 COMPL. DATE 08/01/2003 TOTAL DEPTH 4800 PERF. 4550 - 4588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS WELL #: 8014 RRCID -> 198162 COMPL. DATE 01/17/2004 TOTAL DEPTH 4800 PERF. 4300 - 6126

05	441	N	441	-0-	-0-	-0-	441	2			N	-0-					-0-
06	420	N	343	-0-	-77	-0-	343	2			N	-0-					-0-
07	465	N	344	-0-	-121	-0-	344	2			N	-0-					-0-
08	434	N	354	-0-	-80	-0-	354	2			N	-0-					-0-
09	330	N	326	-0-	-4	-0-	326	2			N	-0-					-0-
*10	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-

GILL WELL #: 106 RRCID -> 200462 COMPL. DATE 12/15/2003 TOTAL DEPTH 4950 PERF. 4610 - 4630

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS WELL #: 2014 RRCID -> 206949 COMPL. DATE 12/14/2004 TOTAL DEPTH 14310 PERF. 4640 - 4650

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
LOCKE "A" WELL #: 2 RRCID -> 254303 COMPL. DATE 10/22/2009 TOTAL DEPTH 11220 PERF. 4400 - 4426

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GILL RANCH (GRANITE WASH) 34930 210 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC 841419
MATHERS UNIT WELL #: 4016U RRCID -> 167296 COMPL. DATE 08/13/1997 TOTAL DEPTH 12084 PERF. 11500 - 11545

05	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

GILL RANCH (GRANITE WASH) //CONT.// 34930 210 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
GILL WELL #: 3016 RRCID -> 216890 COMPL. DATE N/A TOTAL DEPTH 12150 PERF.10890 - 11472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WELLS WELL #: 104 RRCID -> 253020 COMPL. DATE 05/01/2009 TOTAL DEPTH 12300 PERF.11520 - 11550

05	4301	X	4301	-0-	-0-	-0-	31 14	1 9	4256	2	Y	13					87
06	4050	X	3374	-0-	-676	-0-	30 10	1 9	3334	2	Y	9					96
07	4588	X	3574	-0-	-1014	-0-	31 15	1 9	3528	2	Y	14					110
08	4588	X	3071	-0-	-1517	-0-	31 11	1 9	3029	2	Y	10					120
09	4440	X	3770	-0-	-670	-0-	30 12	1 9	3728	2	Y	11					131
10	4309	X	4054	-0-	-255	-0-	31 23	1 9	4000	2	Y	21	134	1			18

MATHERS WELL #: 1023 RRCID -> 253355 COMPL. DATE 08/19/2009 TOTAL DEPTH 12300 PERF.11508 - 11532

05	27869	X	20452	-0-	-7417	-0-	20363	2	89	9	N	81	190	1			73
06	26970	X	18805	-0-	-8165	-0-	18686	2	119	9	N	108					181
07	22723	X	19772	-0-	-2951	-0-	19658	2	114	9	N	104	182	1			103
08	21359	X	18888	-0-	-2471	-0-	18759	2	129	9	N	117					220
09	19800	X	18523	-0-	-1277	-0-	18420	2	103	9	N	94	181	1			133
10	20460	X	19028	-0-	-1432	-0-	18893	2	135	9	N	123	187	1			69

MATHERS WELL #: 9014 RRCID -> 270953 COMPL. DATE 07/11/2011 TOTAL DEPTH 11950 PERF.11456 - 11481

05	3689	X	3419	-0-	-270	-0-	3412	2	7	9	N	6					65
06	3570	X	3046	-0-	-524	-0-	3031	2	15	9	N	14					79
07	3689	X	2513	-0-	-1176	-0-	2499	2	14	9	N	13					92
08	3503	X	2176	-0-	-1327	-0-	2162	2	14	9	N	13					105
09	3330	X	1487	-0-	-1843	-0-	1483	2	4	9	N	4					109
10	3410	X	1497	-0-	-1913	-0-	1497	2			N	-0-					109

GILL RANCH (HUNTON) 34930 220 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
ROVER PETROLEUM OPERATING, LLC 730462
PRICE WELL #: 1 RRCID -> 247813 COMPL. DATE 10/14/2008 TOTAL DEPTH 16955 PERF.16294 - 16302

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILL RANCH (MORROW) 34930 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
MATHERS WELL #: 3014-T RRCID -> 132913 COMPL. DATE 12/14/1989 TOTAL DEPTH 12077 PERF.11826 - 11853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MATHERS UNIT WELL #: 4016L RRCID -> 165012 COMPL. DATE 08/13/1997 TOTAL DEPTH 12084 PERF.11810 - 11882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3503	X	3417	-0-	-86	-0-	3395	2	22	9	Y	20					192
06	3390	X	3324	-0-	-66	-0-	3314	2	10	9	Y	9	183	1			18
07	3503	X	3408	-0-	-95	-0-	3399	2	9	9	Y	8	1	8			25
08	3441	X	3274	-0-	-167	-0-	3259	2	15	9	Y	14					39
09	3368	X	3368	-0-	-0-	-0-	3349	2	19	9	Y	17					56
10	3441	X	3418	-0-	-23	-0-	3405	2	13	9	Y	12					68

GILL WELL #: 3016 RRCID -> 208740 COMPL. DATE 10/06/2004 TOTAL DEPTH 12150 PERF.11802 - 11812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GILL RANCH (MORROW -B-) 34930 505 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
GILL RANCH WELL #: 1 RRCID -> 238705 COMPL. DATE 04/22/2008 TOTAL DEPTH 11450 PERF.11146 - 11152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112

HOLLAND "A" WELL #: 1 RRCID -> 239602 COMPL. DATE 05/12/2008 TOTAL DEPTH 11265 PERF.11062 - 11072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	526	-0-	-1	-0-	526	1			N	-0-					59
06	510	N	509	-0-	-1	-0-	509	1			N	-0-					59
07	527	N	526	-0-	-1	-0-	526	1			N	-0-					59
08	527	N	526	-0-	-1	-0-	526	1			N	-0-					59
09	510	N	509	-0-	-1	-0-	509	1			N	-0-					59
10	527	N	526	-0-	-1	-0-	526	1			N	-0-					59

LOCKE "B" WELL #: 1 RRCID -> 249770 COMPL. DATE 03/30/2009 TOTAL DEPTH 11250 PERF.10935 - 11114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23

GILL RANCH (SWEETWATER SAND) 34930 700 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
MATHERS WELL #: 3014-C RRCID -> 137923 COMPL. DATE N/A TOTAL DEPTH 12077 PERF. 8691 - 11853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WELLS WELL #: 103 RRCID -> 165946 COMPL. DATE 05/28/1997 TOTAL DEPTH 11630 PERF. 8702 - 8715

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GIT MO (MORROW) 35118 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
CAMPBELL RANCH 13 WELL #: 5013 RRCID -> 214555 COMPL. DATE 11/29/2005 TOTAL DEPTH 11500 PERF.11380 - 11400

05	2325	X	1576	-0-	-749	-0-	1575	2	1	9	N	1	1	8			23
06	2010	N	1487	-0-	-523	-0-	1487	2			N	-0-					23
07	1370	N	1370	-0-	-0-	-0-	1370	2			N	-0-					23
08	1673	N	1673	-0-	-0-	-0-	1673	2			N	-0-					23
*09	1235	N	1235	-0-	-0-	-0-	1235	2			N	-0-					23
10	1364	N	1363	-0-	-1	-0-	1363	2			N	-0-					23

MENDOTA RANCH 10C WELL #: 8 RRCID -> 228075 COMPL. DATE 02/01/2007 TOTAL DEPTH 12200 PERF.11989 - 11992

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					15
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					15
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					15
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					15
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					15
*10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					15

UNIT PETROLEUM COMPANY 877099
DILLMAN WELL #: 1401 RRCID -> 209064 COMPL. DATE 04/02/2005 TOTAL DEPTH 11587 PERF.11536 - 11587

05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLAZIER (MORROW UPPER) 35243 700 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
SPARKS, ELMER E. WELL #: 2 RRCID -> 116678 COMPL. DATE 02/05/1985 TOTAL DEPTH 11200 PERF.10998 - 11036

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GLAZIER (MORROW UPPER) //CONT.// 35243 700 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SPARKS, ELMER E. WELL #: 1 RRCID -> 141465 COMPL. DATE 06/08/2001 TOTAL DEPTH 11162 PERF.10631 - 11007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	69	-0-	-24	-0-	69	3			N	-0-					15
06	60	N	-0-	-0-	-60	-0-					N	-0-					15
07	62	N	-0-	-0-	-62	-0-					N	-0-					15
08	62	N	-0-	-0-	-62	-0-					N	-0-					15
09	0	N	-0-	-0-	-0-	-0-					N	-0-					15
10	0	N	-0-	-0-	-0-	-0-					N	-0-					15

BECK RESOURCES INCORPORATED 061100
MCQUIDDY WELL #: 1064 RRCID -> 116190 COMPL. DATE 08/17/1984 TOTAL DEPTH 11200 PERF.10999 - 11051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9	N	9	-0-	-0-	-0-	9	3			N	-0-					68
06	10	N	8	-0-	-2	-0-	8	3			N	-0-					68
07	10	N	7	-0-	-3	-0-	7	3			N	-0-					68
08	9	N	7	-0-	-2	-0-	7	3			N	-0-					68
09	8	N	8	-0-	-0-	-0-	8	3			N	-0-					68
*10	8	N	8	-0-	-0-	-0-	8	3			N	-0-					68

BUSSARD WELL #: 2063 RRCID -> 118897 COMPL. DATE 08/01/1985 TOTAL DEPTH 11200 PERF.11009 - 11024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	384	-0-	-50	-0-	384	3			N	-0-					38
06	498	N	498	-0-	-0-	-0-	498	3			N	-0-					38
07	372	N	327	-0-	-45	-0-	327	3			N	-0-					38
08	390	N	390	-0-	-0-	-0-	388	3	2	9	N	2					40
09	510	N	353	-0-	-157	-0-	353	3			N	-0-					40
*10	350	N	350	-0-	-0-	-0-	350	3			N	-0-					40

RESOURCE OIL AND GAS, LLC 703395
URSCHEL, L. B. WELL #: 1 RRCID -> 156859 COMPL. DATE 11/12/1984 TOTAL DEPTH 11175 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GLAZIER, NW. (MORROW UPPER) 35245 333 ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
FEE WELL #: 321 RRCID -> 113216 COMPL. DATE 05/18/2010 TOTAL DEPTH 11037 PERF.10879 - 10906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2457	R	2457	-0-	-0- B	-0-	2457	3			N	-0-					62
06	2770	R	2770	-0-	-0- B	-0-	2770	3			N	-0-					62
07	2599	R	2599	-0-	-0- B	-0-	2516	3	83	9	N	75					137
08	2390	R	2390	-0-	-0- B	-0-	2390	3			N	-0-					137
09/01 BALANCING DATE STATUS -> -0-																	
09	2612	R	2612	-0-	-0- B	-0-	2606	3	6	9	N	5					142
*10	2757	R	2757	-0-	-0- B	-0-	2757	3			N	-0-					142

FEE WELL #: 1021 RRCID -> 124904 COMPL. DATE 02/01/1984 TOTAL DEPTH 11060 PERF.10885 - 10909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

GLAZIER, NW. (MORROW UPPER) //CONT.// 35245 333 ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MURRY, VERA M. WELL #: 11 RRCID -> 132154 COMPL. DATE 10/09/1989 TOTAL DEPTH 11150 PERF.10945 - 10960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MURRY, VERA M. WELL #: 10 RRCID -> 132158 COMPL. DATE 10/09/1989 TOTAL DEPTH 11170 PERF.10978 - 11002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GLAZIER, S. (MORROW LOWER) 35246 240 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL -49- WELL #: 3-L RRCID -> 139259 COMPL. DATE 06/11/1991 TOTAL DEPTH 16560 PERF.12798 - 12806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI	MULT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

GLAZIER, S. (MORROW UPPER) 35246 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL -49- WELL #: 3-U RRCID -> 139258 COMPL. DATE 06/10/1993 TOTAL DEPTH 16560 PERF.11615 - 11632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	884	N	884	-0-	-0-		-0-	884	3			N	-0-					57
06	948	N	948	-0-	-0-		-0-	948	3			N	-0-					57
07	968	N	968	-0-	-0-		-0-	968	3			N	-0-					57
08	899	N	750	-0-	-149		-0-	750	3			N	-0-					57
09	1167	N	1167	-0-	-0-		-0-	1167	3			N	-0-					57
*10	1099	N	1099	-0-	-0-		-0-	1099	3			N	-0-					57

4P ENERGY TEXAS, LLC 953803
HUMPHREYS 46 WELL #: 3 RRCID -> 178041 COMPL. DATE 02/10/2000 TOTAL DEPTH 11650 PERF.11456 - 11476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2774	N	2774	-0-	-0-		-0-	2774	2			N	-0-					-0-
06	2902	N	2902	-0-	-0-		-0-	2902	2			N	-0-					-0-
07	2856	N	2856	-0-	-0-		-0-	2856	2			N	-0-					-0-
08	1851	N	1851	-0-	-0-		-0-	1851	2			N	-0-					-0-
09	1470	N	-0-	-0-	-1470		-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

GRAYSTONE (MORROW SD) 36525 400 NON-ASSOCIATED EXEMPT CNTY: WHEELER
FOUNDATION ENERGY MANAGEMENT LLC 280875
BURRELL WELL #: 1 RRCID -> 102775 COMPL. DATE 07/02/1982 TOTAL DEPTH 17364 PERF.16202 - 16242

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					92
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					92
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					92
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					92
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					92
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					92

BURRELL, OPAL WELL #: 1 RRCID -> 111514 COMPL. DATE 12/06/1983 TOTAL DEPTH 16344 PERF.15364 - 16112

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					15

GREEN HOUSE (DOUGLAS) 36692 080 NON-ASSOCIATED CAPACITY CNTY: WHEELER
RAYDON EXPLORATION, INC. 695569
CIRCLE DOT R WELL #: 103 RRCID -> 203140 COMPL. DATE 02/03/2004 TOTAL DEPTH 7825 PERF. 7582 - 7588

05	1649 N	1649	-0-	-0-	-0-	1649	2			N	-0-					91
06	1560 N	1340	-0-	-220	-0-	1340	2			N	-0-					91
07	1681 N	1681	-0-	-0-	-0-	1681	2			N	-0-					91
08	1662 N	1662	-0-	-0-	-0-	1662	2			N	-0-					91
*09	1624 N	1624	-0-	-0-	-0-	1624	2			N	-0-					91
10	1674 N	1657	-0-	-17	-0-	1657	2			N	-0-					91

GREENE RANCH (ATOKA) 36741 500 NON-ASSOCIATED 49B CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
GREENE B WELL #: 2 RRCID -> 246912 COMPL. DATE 12/31/2008 TOTAL DEPTH 7275 PERF. 6585 - 6649

05	8866	6533	-0-	-2333	3729	77	1	6456	3	N	-0-					163
06	8370 #	2780	-0-	-5590	-0-	77	1	2703	3	N	-0-					163
07	8494 #	812	-0-	-7682	-0-	77	1	735	3	N	-0-					163
08	8587 #	-0-	-0-	-8587	-0-					N	-0-					163
09	8310 #	-0-	-0-	-8310	-0-					N	-0-					163
10	6541 #	-0-	-0-	-6541	-0-					N	-0-					163

GREENE RANCH (ST. GENEVIEVE) 36741 600 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
GREENE B WELL #: 1 RRCID -> 249854 COMPL. DATE 01/26/2009 TOTAL DEPTH 7738 PERF. 7508 - 7518

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10

GRUVER, N. (HEPLER) 37228 333 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
TECOLOTE ENERGY OPERATING, LLC 841419
COOPER, DARREL WELL #: 1 RRCID -> 047267 COMPL. DATE 06/24/1998 TOTAL DEPTH 6554 PERF. 5808 - 6392

05	527 N	474	-0-	-53	-0-	474	2			Y	-0-					-0-
06	T. A.	451	-0-	451	451	451	2			Y	-0-					-0-
07	T. A.	436	-0-	436	887	436	2			Y	-0-					-0-
08	T. A.	615	-0-	615	1502	615	2			Y	-0-					-0-
09	2654 X	1152	-0-	-1502	-0-	1152	2			Y	-0-					-0-
*10	883 N	883	-0-	-0-	-0-	883	2			Y	-0-					-0-

GRUVER, N. (HEPLER) //CONT.// 37228 333 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
SCHAUB, JULIAN WELL #: 1 RRCID -> 170595 COMPL. DATE 06/10/1998 TOTAL DEPTH 6750 PERF. 5714 - 5721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	668	-0-	-386	-0-	668	2			N	-0-					-0-
06	1020	N	520	-0-	-500	-0-	520	2			N	-0-					-0-
07	1023	N	357	-0-	-666	-0-	357	2			N	-0-					-0-
08	682	N	258	-0-	-424	-0-	258	2			N	-0-					-0-
09	510	N	72	-0-	-438	-0-	72	2			N	-0-					-0-
10	372	N	74	-0-	-298	-0-	74	2			N	-0-					-0-

GRUVER NORTH (MISSISSIPPIAN) 37228 450 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CREST RESOURCES, INC. 189901
HART WELL #: 1017 RRCID -> 172275 COMPL. DATE 06/07/1999 TOTAL DEPTH 7300 PERF. 6538 - 7090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1383	N	1383	-0-	-0-	-0-	1383	2			N	-0-					153
06	1020	N	964	-0-	-56	-0-	964	2			N	-0-					153
07	1253	N	1253	-0-	-0-	-0-	1253	2			N	-0-					153
08	1107	N	1107	-0-	-0-	-0-	1107	2			N	-0-					153
09	960	N	882	-0-	-78	-0-	882	2			N	-0-					153
10	1054	N	967	-0-	-87	-0-	967	2			N	-0-					153

GRUVER, NORTH (MORROW 6985) 37228 666 ASSOCIATED CAPACITY CNTY: HANSFORD
TECOLOTE ENERGY OPERATING, LLC 841419
COOPER, DARREL WELL #: 1 RRCID -> 047268 COMPL. DATE 06/10/1969 TOTAL DEPTH 6554 PERF. 6372 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

COOPER, ANNA WELL #: 2 RRCID -> 196344 COMPL. DATE 03/04/2003 TOTAL DEPTH 7620 PERF. 6926 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3999	X	3750	-0-	-249	-0-	3750	2			N	-0-					-0-
06	3750	X	3615	-0-	-135	-0-	3615	2			N	-0-					-0-
07	3875	X	3629	-0-	-246	-0-	3629	2			N	-0-					-0-
08	3844	X	3427	-0-	-417	-0-	3427	2			N	-0-					-0-
09	3660	X	3103	-0-	-557	-0-	3103	2			N	-0-					-0-
10	3751	X	3743	-0-	-8	-0-	3743	2			N	-0-					-0-

GRUVER, NORTH (ST. LOUIS) 37228 700 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CREST RESOURCES, INC. 189901
HART WELL #: 1017 RRCID -> 169550 COMPL. DATE 04/18/1998 TOTAL DEPTH 7300 PERF. 7079 - 7090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRUVER, NW. (CHESTER) 37230 333 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
G. & S. INC. 292316
ETLING WELL #: 1 RRCID -> 052911 COMPL. DATE 07/17/1972 TOTAL DEPTH 7605 PERF. 6927 - 6935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	640	N	640	-0-	-0-	-0-	640	2			N	-0-					-0-
06	728	N	728	-0-	-0-	-0-	728	2			N	-0-					-0-
07	707	N	707	-0-	-0-	-0-	707	2			N	-0-					-0-
08	632	N	632	-0-	-0-	-0-	632	2			N	-0-					-0-
09	720	N	555	-0-	-165	-0-	555	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRUVER, NW. (CHESTER) //CONT.// 37230 333 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
HARRIS,GLEN 360000
HARRIS WELL #: 1 RRCID -> 051778 COMPL. DATE 11/23/1971 TOTAL DEPTH 7519 PERF. 7432 - 7437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J-BREX COMPANY 427513
HARRIS WELL #: 1229 RRCID -> 234038 COMPL. DATE 11/09/2007 TOTAL DEPTH 7603 PERF. 7395 - 7476

05	62	N	31	-0-	-31	-0-	31	2			N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
07	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
08	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-
09	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
*10	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-

DOUBLE D WELL #: 1203 RRCID -> 238693 COMPL. DATE 02/26/2008 TOTAL DEPTH 7600 PERF. 7420 - 7438

05	2449	X	2277	-0-	-172	-0-	2277	2			N	-0-					-0-
06	2280	N	2067	-0-	-213	-0-	2067	2			N	-0-					-0-
07	2294	N	2100	-0-	-194	-0-	2100	2			N	-0-					-0-
08	2263	N	2120	-0-	-143	-0-	2120	2			N	-0-					-0-
09	2070	N	2028	-0-	-42	-0-	2028	2			N	-0-					-0-
10	2108	N	1994	-0-	-114	-0-	1994	2			N	-0-					-0-

JCB II ENTERPRISES, LLC 430581
HIGGS WELL #: 1 RRCID -> 052205 COMPL. DATE 03/13/1972 TOTAL DEPTH N/A PERF. 6910 - 6950

05	2239	X	2239	-0-	-0-	-0-	2239	2			N	-0-					90
06	2160	N	1658	-0-	-502	-0-	1658	2			N	-0-					90
07	2449	N	1918	-0-	-531	-0-	1918	2			N	-0-					90
08	2232	N	1484	-0-	-748	-0-	1484	2			N	-0-					90
09	1650	N	994	-0-	-656	-0-	994	2			N	-0-					90
*10	2022	N	2022	-0-	-0-	-0-	2022	2			N	-0-					90

GRUVER, NW (MORROW, UP) 37230 666 ASSOCIATED CAPACITY CNTY: HANSFORD
J-BREX COMPANY 427513
COLDWATER WELL #: 1 RRCID -> 094931 COMPL. DATE 07/07/1981 TOTAL DEPTH 7600 PERF. 6904 - 6926

05	1116	N	1061	-0-	-55	-0-	1061	2			N	-0-					-0-
06	1050	N	1001	-0-	-49	-0-	1001	2			N	-0-					-0-
07	1085	N	1004	-0-	-81	-0-	1004	2			N	-0-					-0-
08	1054	N	972	-0-	-82	-0-	972	2			N	-0-					-0-
09	990	N	873	-0-	-117	-0-	873	2			N	-0-					-0-
10	992	N	981	-0-	-11	-0-	981	2			N	-0-					-0-

CHERYL WELL #: 1253 RRCID -> 109532 COMPL. DATE 01/10/1984 TOTAL DEPTH 7100 PERF. 6903 - 6944

05	775	N	753	-0-	-22	-0-	753	2			N	-0-					-0-
06	780	N	718	-0-	-62	-0-	718	2			N	-0-					-0-
07	775	N	729	-0-	-46	-0-	729	2			N	-0-					-0-
08	744	N	706	-0-	-38	-0-	706	2			N	-0-					-0-
09	720	N	657	-0-	-63	-0-	657	2			N	-0-					-0-
*10	807	N	807	-0-	-0-	-0-	807	2			N	-0-					-0-

GRUVER, NW (MORROW, UP) //CONT.// 37230 666 ASSOCIATED CAPACITY CNTY: HANSFORD
MCGEE, TOM CORPORATION 549380
MCCLELLAN WELL #: 1 RRCID -> 146793 COMPL. DATE 11/22/1980 TOTAL DEPTH 7600 PERF. 6953 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	50	N	50	-0-	-0-	-0-	28	2	22	9	N	20					140
06	76	N	76	-0-	-0-	-0-	43	2	33	9	N	30					170
07	31	N	31	-0-	-0-	-0-	27	2	4	9	N	4					174
08	62	N	24	-0-	-38	-0-	21	2	3	9	N	3					177
09	90	N	17	-0-	-73	-0-	13	2	4	9	N	4					181
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					181

4P ENERGY TEXAS, LLC 953803
MCCLELLAN WELL #: 6012 RRCID -> 165052 COMPL. DATE 12/15/1983 TOTAL DEPTH 7300 PERF. 6948 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	804	N	804	-0-	-0-	-0-	804	2			N	-0-					-0-
06	780	N	80	-0-	-700	-0-	80	2			N	-0-					-0-
07	806	N	80	-0-	-726	-0-	80	2			N	-0-					-0-
08	806	N	660	-0-	-146	-0-	660	2			N	-0-					-0-
*09	491	N	491	-0-	-0-	-0-	491	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRUVER, S. (BROWN DOLOMITE) 37235 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
CITY OF GRUVER WELL #: 2 RRCID -> 200972 COMPL. DATE 08/24/2003 TOTAL DEPTH 3153 PERF. 2931 - 5287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LOWE WELL #: 2 RRCID -> 204943 COMPL. DATE 02/03/2004 TOTAL DEPTH 7750 PERF. 3034 - 4458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LOWE, GEORGE WELL #: 2 RRCID -> 206952 COMPL. DATE 06/20/2003 TOTAL DEPTH 3212 PERF. 4317 - 5427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HART 17 WELL #: 4 RRCID -> 214481 COMPL. DATE 12/02/2005 TOTAL DEPTH 9330 PERF. 2970 - 5360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GRUVER, S. (BROWN DOLOMITE) //CONT.// 37235 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
THOMAS, R W 18 WELL #: 4 RRCID -> 215349 COMPL. DATE 02/25/2006 TOTAL DEPTH 3151 PERF. 2970 - 4838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LACKEY WELL #: 5H RRCID -> 217383 COMPL. DATE 05/19/2006 TOTAL DEPTH 3165 PERF. 2990 - 5265

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES ENERGY, LLC 441132
LACKEY WELL #: 2 RRCID -> 199609 COMPL. DATE 10/23/2003 TOTAL DEPTH N/A PERF. 3020 - 3426

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WAKITA OPERATING, LLC 891725
WHITAKER WELL #: 2260 RRCID -> 212837 COMPL. DATE 11/08/2005 TOTAL DEPTH 4010 PERF. 3146 - 3200

05	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
06	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	10	N	NO RPT	-0-	-10	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
HART WELL #: 3 RRCID -> 203222 COMPL. DATE 04/06/2004 TOTAL DEPTH 3151 PERF. 3282 - 3292

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COOPER WELL #: 4 RRCID -> 207650 COMPL. DATE 05/18/2004 TOTAL DEPTH 3164 PERF. 2914 - 5800

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMKER (MORROW UPPER) 38475 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
D.W.P. PRODUCTION 196927
HAMKER-HARRIS WELL #: 1673 RRCID -> 118642 COMPL. DATE 07/14/1985 TOTAL DEPTH 9100 PERF. 8869 - 8881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	854	N	854	-0-	-0-	-0-	854	2			N	-0-					-0-
06	818	N	818	-0-	-0-	-0-	818	2			N	-0-					-0-
07	854	N	854	-0-	-0-	-0-	854	2			N	-0-					-0-
08	868	N	443	-0-	-425	-0-	443	2			N	-0-					-0-
09	810	N	808	-0-	-2	-0-	808	2			N	-0-					-0-
10	868	N	849	-0-	-19	-0-	849	2			N	-0-					-0-

HAMKER RANCH (MORROW, BASAL) 38478 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
HOLLAND, R. H. WELL #: 2 RRCID -> 123284 COMPL. DATE 03/09/2001 TOTAL DEPTH 9900 PERF. 7344 - 9693

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
ODC WELL #: 1760 L RRCID -> 022103 COMPL. DATE 11/09/1960 TOTAL DEPTH 9610 PERF. 9534 - 9550

05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KUNKEL, DANIEL E. WELL #: 2 RRCID -> 124048 COMPL. DATE 04/27/1987 TOTAL DEPTH 9454 PERF. 9128 - 9284

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NELSON "E" WELL #: 3740 RRCID -> 174475 COMPL. DATE 07/09/1999 TOTAL DEPTH 9500 PERF. 9222 - 9252

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
SELL WELL #: 2 RRCID -> 144651 COMPL. DATE 02/25/1993 TOTAL DEPTH 9650 PERF. 9455 - 9481

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/02/2018 - P/A 08/02/18

HAMON LOCKE (ELLENBURGER) 38595 250 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
DALF ENERGY LLC 197641
LOCKE CATTLE COMPANY WELL #: 3 L RRCID -> 050144 COMPL. DATE 09/20/1982 TOTAL DEPTH 13880 PERF.13535 - 13846

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAMON LOCKE (HUNTON) 38595 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
DALF ENERGY LLC 197641
LOCKE CATTLE COMPANY WELL #: 3 U RRCID -> 050143 COMPL. DATE 09/20/1982 TOTAL DEPTH 13880 PERF.12414 - 12592

05	14B2 EXT	NO RPT	-0-	-0-	2640					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	2640					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	2640					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	2640					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	2640					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	2640					N	NO RPT					-0-

HANNA LAKE (MORROW MIDDLE) 38745 500 ASSOCIATED PRORATED CNTY: OCHILTREE
BURK ROYALTY CO., LTD. 108799
TANDY WELL #: 1 RRCID -> 088791 COMPL. DATE 06/20/1980 TOTAL DEPTH 8348 PERF. 8052 - 8067

05	682 N	574	-0-	-108 B	-0-	574	2			N	-0-					110
06	690 N	682	-0-	-8 B	-0-	682	2			N	-0-					110
07	682 N	647	-0-	-35 B	-0-	647	2			N	-0-					110
08	629 N	629	-0-	-0- B	-0-	629	2			N	-0-					110
09/01 BALANCING DATE STATUS -> -0-																
09	690 N	655	-0-	-35 B	-0-	655	2			N	-0-					110
*10	660 N	660	-0-	-0- B	-0-	660	2			N	-0-					110

COURSON OIL & GAS, INC. 182785
WAGGONER WELL #: 1043 RRCID -> 078594 COMPL. DATE 08/09/1978 TOTAL DEPTH 8355 PERF. 8092 - 8112

05	725 N	725	-0-	-0- B	-0-	62	1	663	2	N	-0-					65
06	630 N	629	-0-	-1 B	-0-	56	1	573	2	N	-0-					65
07	708 N	708	-0-	-0- B	-0-	62	1	646	2	N	-0-					65
08	713 N	407	-0-	-306 B	-0-	44	1	363	2	N	-0-					65
09/01 BALANCING DATE STATUS -> -0-																
09	630 N	477	-0-	-153 B	-0-	38	1	439	2	N	-0-					65
10	713 N	605	-0-	-108 B	-0-	58	1	547	2	N	-0-					65

RAY WELL #: 1043 RRCID -> 083271 COMPL. DATE 06/07/1979 TOTAL DEPTH 8350 PERF. 8068 - 8076

05	217 N	163	-0-	-54 B	-0-	34	1	122	2	N	6					33
						7	9									
06	270 N	94	-0-	-176 B	-0-	24	1	70	2	N	-0-					33
07	523 N	523	-0-	-0- B	-0-	58	1	448	2	N	15					48
						17	9									
08	200 N	200	-0-	-0- B	-0-	34	1	166	2	N	-0-					48
09/01 BALANCING DATE STATUS -> -0-																
09	298 N	298	-0-	-0- B	-0-	24	1	274	2	N	-0-					48
10	434 N	236	-0-	-198 B	-0-	40	1	196	2	N	-0-					48

HANNAS DRAW (DOUGLAS) 38776 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
PANTERA ENERGY COMPANY 638486
JOINER, C.H. WELL #: 2 RRCID -> 061765 COMPL. DATE 04/04/1975 TOTAL DEPTH 4932 PERF. 4761 - 4795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	184	-0-	-33	-0-	184	3			N	-0-					-0-
06	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
07	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
08	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
09	210	N	207	-0-	-3	-0-	207	3			N	-0-					-0-
*10	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-

RIO PETROLEUM, INC. 712840
ALICE WELL #: 1 RRCID -> 083978 COMPL. DATE 02/20/1979 TOTAL DEPTH 4870 PERF. 4742 - 4791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	1025	-0-	-60	-0-	1025	2			N	-0-					-0-
06	1020	N	901	-0-	-119	-0-	901	2			N	-0-					-0-
07	1054	N	868	-0-	-186	-0-	868	2			N	-0-					-0-
08	1023	N	886	-0-	-137	-0-	886	2			N	-0-					-0-
09	900	N	808	-0-	-92	-0-	808	2			N	-0-					-0-
10	868	N	678	-0-	-190	-0-	678	2			N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
RACOL WELL #: 2 RRCID -> 056597 COMPL. DATE 08/14/1973 TOTAL DEPTH 7000 PERF. 4750 - 4772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
06	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
07	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
08	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
09	450	N	376	-0-	-74	-0-	376	3			N	-0-					-0-
*10	751	N	751	-0-	-0-	-0-	751	3			N	-0-					-0-

CLUCK -C- WELL #: 1 RRCID -> 058201 COMPL. DATE 02/18/1974 TOTAL DEPTH 5350 PERF. 4780 - 4820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
06	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
07	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
08	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
09	90	N	48	-0-	-42	-0-	48	3			N	-0-					-0-
*10	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-

HART -C- WELL #: 1 RRCID -> 058515 COMPL. DATE 08/27/1973 TOTAL DEPTH 6100 PERF. 4728 - 4742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
06	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
07	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
08	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
09	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
*10	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-

MAUDIE -A- WELL #: 2 RRCID -> 060245 COMPL. DATE 11/11/1992 TOTAL DEPTH 5400 PERF. 4763 - 4800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
06	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
07	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
08	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
09	600	N	581	-0-	-19	-0-	581	3			N	-0-					-0-
10	527	N	378	-0-	-149	-0-	378	3			N	-0-					-0-

HANNAS DRAW (DOUGLAS) //CONT.// 38776 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ALE WELL #: 2 RRCID -> 066581 COMPL. DATE 02/02/1976 TOTAL DEPTH 5035 PERF. 4772 - 4797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
06	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
07	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
08	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
09	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
10	217	N	194	-0-	-23	-0-	194	3			N	-0-					-0-

JONES -Z- WELL #: 1 RRCID -> 067959 COMPL. DATE 07/18/1976 TOTAL DEPTH 4950 PERF. 4742 - 4782

05	869	N	869	-0-	-0-	-0-	869	3			N	-0-					-0-
06	947	N	947	-0-	-0-	-0-	947	3			N	-0-					-0-
07	1068	N	1068	-0-	-0-	-0-	1068	3			N	-0-					-0-
08	1071	N	1071	-0-	-0-	-0-	1071	3			N	-0-					-0-
09	960	N	940	-0-	-20	-0-	940	3			N	-0-					-0-
10	1054	N	785	-0-	-269	-0-	785	3			N	-0-					-0-

HAL WELL #: 2 RRCID -> 103217 COMPL. DATE 12/05/1982 TOTAL DEPTH 4950 PERF. 4708 - 4716

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TILLEY OIL & GAS, INC. 860210
FLOYE WELL #: 1 RRCID -> 064750 COMPL. DATE 09/20/1975 TOTAL DEPTH 4778 PERF. 4747 - 4757

05	310	N	60	-0-	-250	-0-	60	5			N	-0-					-0-
06	270	N	207	-0-	-63	-0-	207	5			N	-0-					-0-
07	307	N	307	-0-	-0-	-0-	307	5			N	-0-					-0-
08	305	N	305	-0-	-0-	-0-	305	5			N	-0-					-0-
09	307	N	307	-0-	-0-	-0-	307	5			N	-0-					-0-
10	310	N	308	-0-	-2	-0-	308	5			N	-0-					-0-

CLARK WELL #: 2 RRCID -> 073935 COMPL. DATE 06/04/1977 TOTAL DEPTH 4900 PERF. 4740 - 4745

05	248	N	232	-0-	-16	-0-	232	5			N	-0-					-0-
06	255	N	255	-0-	-0-	-0-	255	5			N	-0-					-0-
07	251	N	251	-0-	-0-	-0-	251	5			N	-0-					-0-
08	242	N	242	-0-	-0-	-0-	242	5			N	-0-					-0-
09	270	N	268	-0-	-2	-0-	268	5			N	-0-					-0-
*10	259	N	259	-0-	-0-	-0-	259	5			N	-0-					-0-

HANNAS DRAW (HUGOTON) 38776 600 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
HARMON, C. E. OIL, INC. 357436
SCHOTT WELL #: 1 RRCID -> 113207 COMPL. DATE 08/28/1984 TOTAL DEPTH 4930 PERF. 2932 - 3063

05	1488	N	1336	-0-	-152 B	-0-	1336	2			N	-0-					-0-
06	1440	N	1311	-0-	-129 B	-0-	1311	2			N	-0-					-0-
07	1457	N	1250	-0-	-207 B	-0-	1250	2			N	-0-					-0-
08	1333	N	1200	-0-	-133 B	-0-	1200	2			N	-0-					-0-
09	1320	N	1105	-0-	-215 B	-0-	1105	2			N	-0-					-0-
10	1240	N	1105	-0-	-135 B	-0-	1105	2			N	-0-					-0-

HANNAS DRAW (HUGOTON) //CONT.// 38776 600 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
HARMON, C. E. OIL, INC. //CONT.// 357436
SMITH WELL #: 1 RRCID -> 122600 COMPL. DATE 09/08/1986 TOTAL DEPTH 3500 PERF. 2964 - 3038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	261	N	261	-0-	-0-	B	-0-	261	2			N	-0-					-0-
06	255	N	255	-0-	-0-	B	-0-	255	2			N	-0-					-0-
07	866	N	866	-0-	-0-	B	-0-	866	2			N	-0-					-0-
08	722	N	722	-0-	-0-	B	-0-	722	2			N	-0-					-0-
09	596	N	596	-0-	-0-	B	-0-	596	2			N	-0-					-0-
*10	582	N	582	-0-	-0-	B	-0-	582	2			N	-0-					-0-

HANSFORD -SWD- WELL #: 1 RRCID -> 122605 COMPL. DATE 08/21/1986 TOTAL DEPTH 3698 PERF. 3570 - 3606

05	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

GRAVES, SUSIE WELL #: 1 RRCID -> 124031 COMPL. DATE 02/17/1987 TOTAL DEPTH 3198 PERF. 3044 - 3054

05	2170	N	2005	-0-	-165	B	-0-	2005	2			N	-0-					-0-
06	2070	N	1899	-0-	-171	B	-0-	1899	2			N	-0-					-0-
07	2108	N	1985	-0-	-123	B	-0-	1985	2			N	-0-					-0-
08	2015	N	1938	-0-	-77	B	-0-	1938	2			N	-0-					-0-
09	1890	N	1828	-0-	-62	B	-0-	1828	2			N	-0-					-0-
10	1984	N	1900	-0-	-84	B	-0-	1900	2			N	-0-					-0-

GRAVES, SUSIE WELL #: 2 RRCID -> 168342 COMPL. DATE 02/19/1998 TOTAL DEPTH 3399 PERF. 3126 - 3143

05	2139	N	1930	-0-	-209	B	-0-	1930	2			N	-0-					-0-
06	2040	N	1837	-0-	-203	B	-0-	1837	2			N	-0-					-0-
07	2046	N	1891	-0-	-155	B	-0-	1891	2			N	-0-					-0-
08	1922	N	1878	-0-	-44	B	-0-	1878	2			N	-0-					-0-
09	1830	N	1769	-0-	-61	B	-0-	1769	2			N	-0-					-0-
10	1891	N	1855	-0-	-36	B	-0-	1855	2			N	-0-					-0-

ALLAR WELL #: 2 RRCID -> 197526 COMPL. DATE 08/22/2003 TOTAL DEPTH 3307 PERF. 3139 - 3146

05	2945	3155	-0-	210	B	210	3155	2			N	-0-					-0-
06	2850	2661	-0-	-189	B	21	2661	2			N	-0-					-0-
07	2945	2216	-0-	-729	B	-708	2216	2			N	-0-					-0-
08	2945	1600	-0-	-1345	B	-2053	1600	2			N	-0-					-0-
09	2850	2276	-0-	-574	B	-2627	2276	2			N	-0-					-0-
10	2945	2102	-0-	-843	B	-3470	2102	2			N	-0-					-0-

PETRO HALEY 660062
ALLAR WELL #: 1 RRCID -> 124122 COMPL. DATE 02/10/1987 TOTAL DEPTH 3189 PERF. 3030 - 3098

05	14B DENY	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

HANSFORD (COUNCIL GROVE) 38797 075 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
HANSFORD GAS UNIT 25 WELL #: 6 RRCID -> 262420 COMPL. DATE 10/11/2008 TOTAL DEPTH 4250 PERF. 1974 - 2237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
ANDREWS, R. S. WELL #: 1 RRCID -> 250635 COMPL. DATE 02/20/2009 TOTAL DEPTH 9600 PERF. 3786 - 3815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (DES MOINES, UPPER) 38797 124 ASSOCIATED EXEMPT CNTY: HANSFORD
LIME ROCK RESOURCES II-A, L.P. 500792
COLLARD WELL #: 3752 U RRCID -> 114637 COMPL. DATE 06/17/1984 TOTAL DEPTH 6350 PERF. 6041 - 6255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1029	N	1029	-0-	-0-	-0-	1029	2			N	-0-					219
06	447	N	447	-0-	-0-	-0-	447	2			N	-0-					219
07	987	N	987	-0-	-0-	-0-	987	2			N	-0-					219
08	1778	N	1778	-0-	-0-	-0-	1735	2	43	9	N	39	176	1			82
*09	1306	N	1306	-0-	-0-	-0-	1295	2	11	9	N	10					92
*10	1408	N	1408	-0-	-0-	-0-	1339	2	69	9	N	63					155

XTO ENERGY INC. 945936
OIL DEV. CO. OF TEX. WELL #: 6 U RRCID -> 112374 COMPL. DATE 09/10/2010 TOTAL DEPTH 6550 PERF. 6143 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	-0-	-0-	-0-	32223					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	32223					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	32223					N	-0-					-0-
08	SWR	10	-0-	-0-	-0-	32223					N	-0-					-0-
09	SWR	10	-0-	-0-	-0-	32223					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	32223					N	-0-					-0-

HANSFORD (DOUGLAS) 38797 186 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CHEVRON U. S. A. INC. 148113
HART, H. B. WELL #: 1LT RRCID -> 040981 COMPL. DATE 11/04/1966 TOTAL DEPTH 4920 PERF. 4790 - 4878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARMON, C. E. OIL, INC. 357436
COLLINS, TOM O. WELL #: 1 RRCID -> 141764 COMPL. DATE 06/24/1992 TOTAL DEPTH 5000 PERF. 4802 - 4804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	531	-0-	-27	-0-	531	2			N	-0-					-0-
06	540	N	440	-0-	-100	-0-	440	2			N	-0-					-0-
07	558	N	430	-0-	-128	-0-	430	2			N	-0-					-0-
08	527	N	446	-0-	-81	-0-	446	2			N	-0-					-0-
09	450	N	406	-0-	-44	-0-	406	2			N	-0-					-0-
10	434	N	377	-0-	-57	-0-	377	2			N	-0-					-0-

HANSFORD (HEPLER) 38797 248 ASSOCIATED ONE WELL CNTY: HANSFORD
APACHE CORPORATION 027200
STEELE-COLLARD -A- WELL #: 6 RRCID -> 207649 COMPL. DATE 12/09/2004 TOTAL DEPTH 7030 PERF. 6464 - 6516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5

HANSFORD (MARMATON) 38797 310 ASSOCIATED 49B CNTY: HANSFORD
BLACK STONE ENERGY COMPANY, LLC 072716
PATTON, M. W., ET AL UNIT WELL #: 1 L RRCID -> 022125 COMPL. DATE 11/14/1961 TOTAL DEPTH 6250 PERF. 6118 - 6129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	0	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
CARMODY WELL #: 2 U RRCID -> 022123 COMPL. DATE 08/26/1959 TOTAL DEPTH 7362 PERF. 6488 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

DISCOVERY OPERATING, INC. 220865
OIL DEVELOPMENT CO. OF TEXAS -B- WELL #: 1 L RRCID -> 022124 COMPL. DATE 05/05/1962 TOTAL DEPTH 6276 PERF. 6110 - 6154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

JONES ENERGY, LLC 441132
COBLE WELL #: 2 RRCID -> 175571 COMPL. DATE 08/03/1999 TOTAL DEPTH 7410 PERF. 5810 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MARMATON) //CONT.// 38797 310 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
JOHNNY WELL #: 1 RRCID -> 248305 COMPL. DATE 01/05/2009 TOTAL DEPTH 5931 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5239	#	3741	-0-	-1498	-0-	202	1	3518	2	N	19					135
							21	9									
06	4860	#	4174	-0-	-686	-0-	202	1	3968	2	N	4					139
							4	9									
07	5022	#	4061	-0-	-961	-0-	202	1	3859	2	N	-0-					139
08	5022	#	4042	-0-	-980	-0-	202	1	3811	2	N	26					165
							29	9									
09	4560	#	3097	-0-	-1463	-0-	148	1	2949	2	N	-0-					165
*10	4391	R	4391	-0-	-0-	-0-	202	1	4167	2	N	20					185
							22	9									

HANSFORD (MISSISSIPPIAN) 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
TAYLOR WELL #: 6 RRCID -> 242219 COMPL. DATE 08/04/2008 TOTAL DEPTH 8100 PERF. 7717 - 7945

05	1798	N	1739	-0-	-59	-0-	1739	3			N	-0-					-0-
06	1680	N	1673	-0-	-7	-0-	1673	3			N	-0-					-0-
07	1736	N	1712	-0-	-24	-0-	1712	3			N	-0-					-0-
08	1736	N	1707	-0-	-29	-0-	1707	3			N	-0-					-0-
09	1680	N	1639	-0-	-41	-0-	1639	3			N	-0-					-0-
10	1705	N	1693	-0-	-12	-0-	1693	3			N	-0-					-0-

HANSFORD GAS UNIT 25 WELL #: 4 RRCID -> 242338 COMPL. DATE 11/05/2007 TOTAL DEPTH 7950 PERF. 7803 - 7838

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD GAS UNIT 25 WELL #: 5 RRCID -> 249435 COMPL. DATE 05/22/2008 TOTAL DEPTH 8100 PERF. 7718 - 7912

05	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRACKEN OPERATING, L.L.C. 085851
COLLARD WELL #: 7076 RRCID -> 071378 COMPL. DATE 01/23/1996 TOTAL DEPTH 8000 PERF. 7796 - 7924

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					58
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					58

CONOCOPHILLIPS COMPANY 172232
COFFIN WELL #: 2 RRCID -> 096149 COMPL. DATE 10/12/1981 TOTAL DEPTH 8000 PERF. 7246 - 7916

05	801	N	801	-0-	-0-	-0-	801	3			N	-0-					-0-
06	810	N	560	-0-	-250	-0-	560	3			N	-0-					-0-
07	837	N	469	-0-	-368	-0-	469	3			N	-0-					-0-
08	806	N	265	-0-	-541	-0-	265	3			N	-0-					-0-
09	724	N	724	-0-	-0-	-0-	724	3			N	-0-					-0-
*10	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-

HANSFORD (MISSISSIPPIAN) //CONT.// 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONTINENTAL TREND RESOURCES, INC 173783
ABELL "A" WELL #: 2T RRCID -> 186491 COMPL. DATE 08/24/2003 TOTAL DEPTH 8250 PERF. 8160 - 8169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					7
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-	7	6			-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

FAULCONER, VERNON E., INC. 263701
CONVERSE WELL #: 4 RRCID -> 161640 COMPL. DATE 11/12/1996 TOTAL DEPTH 8675 PERF. 8427 - 8586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
STEELE-COLLARD "28" WELL #: 2 RRCID -> 188253 COMPL. DATE 12/10/2002 TOTAL DEPTH 8100 PERF. 7948 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLT "156" WELL #: 1 RRCID -> 195440 COMPL. DATE 04/28/2003 TOTAL DEPTH 7350 PERF. 7119 - 7134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SABRE OPERATING, INC. 742261
LACKEY GU WELL #: 1 RRCID -> 194798 COMPL. DATE 03/20/2003 TOTAL DEPTH 7850 PERF. 7528 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
MATHEWS, V. WELL #: 1 RRCID -> 028424 COMPL. DATE 04/02/2014 TOTAL DEPTH 7890 PERF. 3470 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MISSISSIPPIAN) //CONT.// 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
SHEETS WELL #: 1 RRCID -> 191418 COMPL. DATE 02/08/2001 TOTAL DEPTH 8650 PERF. 7622 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1674	N	1105	-0-	-569	-0-	1105	2			N	-0-					23
06	1440	N	905	-0-	-535	-0-	905	2			N	-0-					23
07	1240	N	1046	-0-	-194	-0-	1046	2			N	-0-					23
08	1154	N	1154	-0-	-0-	-0-	1154	2			N	-0-					23
09	1135	N	1135	-0-	-0-	-0-	1135	2			N	-0-					23
*10	1162	N	1162	-0-	-0-	-0-	1162	2			N	-0-					23

TECOLOTE ENERGY OPERATING, LLC 841419
MADDOX 39 WELL #: 2 RRCID -> 184698 COMPL. DATE 09/10/2000 TOTAL DEPTH 8320 PERF. 8162 - 8182

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BUZZARD 4 WELL #: 402 RRCID -> 204452 COMPL. DATE 11/00/2001 TOTAL DEPTH 8390 PERF. 8182 - 8212

05	0 Z	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	0 Z	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	0 Z	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	0 Z	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	0 Z	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	0 Z	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BUZZARD WELL #: 3 RRCID -> 208961 COMPL. DATE 02/04/2005 TOTAL DEPTH 8764 PERF. 8176 - 8224

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BUZZARD, G. F. WELL #: 3203 RRCID -> 211345 COMPL. DATE 04/22/2005 TOTAL DEPTH 8356 PERF. 8164 - 8194

05	SWR 10	NO RPT	-0-	-0-	8987						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	8987						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	8987						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	8987						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	8987						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	8987						N	NO RPT					-0-

MADDOX 39 WELL #: 3H RRCID -> 246573 COMPL. DATE 09/13/2008 TOTAL DEPTH 8013 PERF. 8311 - 10223

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HANSFORD (MISSISSIPPIAN) //CONT.// 38797 372 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
CRAWFORD 60 WELL #: 1 RRCID -> 250051 COMPL. DATE 10/11/2008 TOTAL DEPTH 8473 PERF. 8374 - 8428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	968	-0-	-55	-0-	968	2			N	-0-					13
06	960	N	890	-0-	-70	-0-	890	2			N	-0-					13
07	930	N	916	-0-	-14	-0-	916	2			N	-0-					13
08	961	N	866	-0-	-95	-0-	866	2			N	-0-					13
09	937	N	937	-0-	-0-	-0-	937	2			N	-0-					13
*10	1001	N	1001	-0-	-0-	-0-	1001	2			N	-0-					13

GIBNER 3 WELL #: 2 RRCID -> 250655 COMPL. DATE 05/21/2008 TOTAL DEPTH 8198 PERF. 7780 - 7800

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

URBAN OIL & GAS GROUP, LLC 879035
WEST, K.L. UNIT WELL #: 1 RRCID -> 188034 COMPL. DATE 10/01/2001 TOTAL DEPTH 8427 PERF. 8268 - 8294

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
EATON WELL #: 1502 RRCID -> 156645 COMPL. DATE 10/10/1995 TOTAL DEPTH 8700 PERF. 8295 - 8471

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WOODRUFF WELL #: 1701 RRCID -> 163586 COMPL. DATE 06/06/1997 TOTAL DEPTH 8800 PERF. 8515 - 8588

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HANSFORD (MISSOURI, LOWER) 38797 434 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
SEITZ, V. E. WELL #: 1164 C RRCID -> 022117 COMPL. DATE 04/10/1960 TOTAL DEPTH 7300 PERF. 6050 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1891	N	1882	-0-	-9	-0-	1882	2			N	-0-					74
06	1830	N	1820	-0-	-10	-0-	1820	2			N	-0-					74
07	1829	N	1799	-0-	-30	-0-	1799	2			N	-0-					74
08	1860	N	1352	-0-	-508	-0-	1352	2			N	-0-					74
09	1830	N	720	-0-	-1110	-0-	720	2			N	-0-					74
10	1798	N	1593	-0-	-205	-0-	1572	2	21	4	N	-0-					74

HANSFORD (MISSOURI, LOWER) //CONT.// 38797 434 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
VANDENBURG WELL #: 1 RRCID -> 064946 COMPL. DATE 07/29/1975 TOTAL DEPTH 7200 PERF. 6092 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DALF ENERGY LLC 197641
HOLT, EVA WELL #: 1161 RRCID -> 022109 COMPL. DATE 02/24/1961 TOTAL DEPTH 7200 PERF. 6034 - 6047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIAMOND S ENERGY COMPANY 217005
JACKSON-WROTEN WELL #: 1163 RRCID -> 022116 COMPL. DATE 09/17/1959 TOTAL DEPTH 7351 PERF. 5982 - 5994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					30

DISCOVERY OPERATING, INC. 220865
OIL DEVELOPMENT CO. OF TEXAS WELL #: 1 U RRCID -> 022114 COMPL. DATE 05/05/1962 TOTAL DEPTH 6276 PERF. 5932 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	688	N	688	-0-	-0-	-0-	688	3			N	-0-					-0-
06	660	N	655	-0-	-5	-0-	655	3			N	-0-					-0-
07	682	N	662	-0-	-20	-0-	662	3			N	-0-					-0-
08	682	N	638	-0-	-44	-0-	638	3			N	-0-					-0-
09	660	N	491	-0-	-169	-0-	491	3			N	-0-					-0-
10	651	N	645	-0-	-6	-0-	645	3			N	-0-					-0-

VANDERBURG, E. E., UNIT WELL #: 1 RRCID -> 033031 COMPL. DATE 04/18/1963 TOTAL DEPTH 6250 PERF. 5988 - 6003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	689	-0-	-24	-0-	689	3			N	-0-					-0-
06	720	N	686	-0-	-34	-0-	686	3			N	-0-					-0-
07	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-
08	682	N	609	-0-	-73	-0-	609	3			N	-0-					-0-
09	690	N	212	-0-	-478	-0-	212	3			N	-0-					-0-
10	682	N	586	-0-	-96	-0-	586	3			N	-0-					-0-

MEREX RESOURCES, INC. 560930
PEARSON WELL #: 6 RRCID -> 210961 COMPL. DATE 07/15/2005 TOTAL DEPTH 6165 PERF. 5927 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	812	N	812	-0-	-0-	-0-	812	2			N	-0-					-0-
06	792	N	792	-0-	-0-	-0-	792	2			N	-0-					-0-
07	779	N	779	-0-	-0-	-0-	779	2			N	-0-					-0-
08	720	N	720	-0-	-0-	-0-	720	2			N	-0-					-0-
*09	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MISSOURI, LOWER) //CONT.// 38797 434 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
QUANAH PANHANDLE, LLC 684575
PATTON, M. W. -ET- -AL- UNIT WELL #: 1 U RRCID -> 022115 COMPL. DATE 11/14/1961 TOTAL DEPTH 6250 PERF. 5960 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	870	N	-0-	-0-	-870	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
HUTCHISON, GEORGIANNE WELL #: 1 RRCID -> 022107 COMPL. DATE 06/27/1962 TOTAL DEPTH 6300 PERF. 6002 - 6026

05	917	N	917	-0-	-0-	-0-	917	2			N	-0-					-0-
06	889	N	889	-0-	-0-	-0-	889	2			N	-0-					-0-
07	899	N	877	-0-	-22	-0-	877	2			N	-0-					-0-
08	930	N	884	-0-	-46	-0-	884	2			N	-0-					-0-
09	900	N	814	-0-	-86	-0-	814	2			N	-0-					-0-
*10	951	N	951	-0-	-0-	-0-	951	2			N	-0-					-0-

URBAN OIL & GAS GROUP, LLC 879035
HOLT, ROBERT WELL #: 2162 RRCID -> 022111 COMPL. DATE 09/27/1960 TOTAL DEPTH 7270 PERF. 5994 - 6010

05	930	N	921	-0-	-9	-0-	921	2			N	-0-					-0-
06	900	N	891	-0-	-9	-0-	891	2			N	-0-					-0-
07	930	N	908	-0-	-22	-0-	908	2			N	-0-					-0-
08	930	N	884	-0-	-46	-0-	884	2			N	-0-					-0-
09	900	N	485	-0-	-415	-0-	485	2			N	-0-					-0-
*10	931	N	931	-0-	-0-	-0-	931	2			N	-0-					-0-

WINRIGHT RESOURCES OPERATING,LLC 932471
OIL DEVELOPMENT OF TEXAS GU WELL #: 1171 RRCID -> 022113 COMPL. DATE 07/19/1960 TOTAL DEPTH 6217 PERF. 5961 - 5977

05	372	N	344	-0-	-28	-0-	344	3			N	-0-					43
06	450	N	445	-0-	-5	-0-	445	3			N	-0-					43
07	1430	N	1430	-0-	-0-	-0-	1430	3			N	-0-					43
08	341	N	283	-0-	-58	-0-	283	3			N	-0-					43
09	450	N	96	-0-	-354	-0-	96	3			N	-0-					43
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					43

4P ENERGY TEXAS, LLC 953803
JACKSON-WROTEN WELL #: 1 RRCID -> 022108 COMPL. DATE 02/15/1960 TOTAL DEPTH 6185 PERF. 5973 - 5983

05	961	N	939	-0-	-22	-0-	939	2			N	-0-					96
06	960	N	895	-0-	-65	-0-	895	2			N	-0-					96
07	961	N	955	-0-	-6	-0-	955	2			N	-0-					96
08	930	N	796	-0-	-134	-0-	796	2			N	-0-					96
09	900	N	312	-0-	-588	-0-	312	2			N	-0-					96
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					96

HANSFORD (MORROW BASAL) 38797 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
BRECHEISEN 9 WELL #: 1 RRCID -> 278365 COMPL. DATE 08/06/2016 TOTAL DEPTH 8625 PERF. 7309 - 7347

05	4309		915	-0-	-3394	-0-	817	2	98	9	N	89	189	1			90
06	4140	#	-0-	-0-	-4140	-0-					N	-0-					90
07	3689	#	1629	-0-	-2060	-0-	1629	2			N	-0-					90
08	3565	#	170	-0-	-3395	-0-	170	2			N	-0-					90
09	1080	#	300	-0-	-780	-0-	300	2			N	-0-					90
*10	3586	R	3586	-0-	-0-	-0-	3586	2			N	-0-					90

HANSFORD (MORROW, LOWER) 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
APACHE CORPORATION 027200
STEELE-COLLARD -B- WELL #: 1 T RRCID -> 028380 COMPL. DATE 04/19/1957 TOTAL DEPTH 7616 PERF. 7498 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEELE-COLLARD -F- WELL #: 2 RRCID -> 079398 COMPL. DATE 10/17/1978 TOTAL DEPTH 8000 PERF. 7786 - 7812

05	1147	N	1115	-0-	-32	-0-	1115	2			N	-0-					90
06	1110	N	1064	-0-	-46	-0-	1064	2			N	-0-					90
07	1116	N	1088	-0-	-28	-0-	1088	2			N	-0-					90
08	1116	N	1077	-0-	-39	-0-	1077	2			N	-0-					90
09	1050	N	1033	-0-	-17	-0-	1033	2			N	-0-					90
10	1085	N	1071	-0-	-14	-0-	1071	2			N	-0-					90

COLLARD, STEELE -F- WELL #: 3 RRCID -> 178355 COMPL. DATE 12/19/1999 TOTAL DEPTH 8014 PERF. 7770 - 7782

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLARD, STEELE -F- WELL #: 4 RRCID -> 178358 COMPL. DATE 05/16/2000 TOTAL DEPTH 8001 PERF. 7767 - 7780

05	978	N	978	-0-	-0-	-0-	978	2			N	-0-					42
06	1020	N	855	-0-	-165	-0-	855	2			N	-0-					42
07	941	N	941	-0-	-0-	-0-	941	2			N	-0-					42
08	992	N	765	-0-	-227	-0-	765	2			N	-0-					42
09	870	N	454	-0-	-416	-0-	454	2			N	-0-					42
10	930	N	697	-0-	-233	-0-	697	2			N	-0-					42

ARCHER,CARL M ESTATE PARTNERSHIP 028890
ARCHER, G. WELL #: 1 RRCID -> 028363 COMPL. DATE 05/17/1960 TOTAL DEPTH 8352 PERF. 8167 - 9137

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
BRAINARD UNIT WELL #: 1 RRCID -> 028399 COMPL. DATE 09/30/1960 TOTAL DEPTH 8900 PERF. N/A

05	496	N	259	-0-	-237	-0-	259	2			N	-0-					27
06	450	N	189	-0-	-261	-0-	189	2			N	-0-					27
07	372	N	203	-0-	-169	-0-	203	2			N	-0-					27
08	248	N	248	-0-	-0-	-0-	248	2			N	-0-					27
09	443	N	443	-0-	-0-	-0-	443	2			N	-0-					27
*10	405	N	405	-0-	-0-	-0-	405	2			N	-0-					27

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRUNER, MARGARETE WELL #: 1 RRCID -> 028400 COMPL. DATE 04/08/1957 TOTAL DEPTH 8375 PERF. 8252 - 8282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON -B- 9 WELL #: 9 RRCID -> 028410 COMPL. DATE 10/14/1960 TOTAL DEPTH 8800 PERF. 8610 - 8614

05	1457	N	1139	-0-	-318	-0-	1121	3	18	9	N	16					155
06	1440	N	925	-0-	-515	-0-	925	3			N	-0-	5	5			150
07	1333	N	690	-0-	-643	-0-	690	3			N	-0-					150
08	1147	N	571	-0-	-576	-0-	527	3	44	4	N	-0-					150
09	930	N	543	-0-	-387	-0-	512	3	31	4	N	-0-					150
*10	1774	N	1774	-0-	-0-	-0-	1761	3	13	4	N	-0-					150

COURSON -B- 12 WELL #: 12 RRCID -> 028412 COMPL. DATE 09/11/1961 TOTAL DEPTH 9000 PERF. N/A

05	837	N	813	-0-	-24	-0-	813	2			N	-0-					36
06	1149	N	1149	-0-	-0-	-0-	1149	2			N	-0-					36
07	1178	N	981	-0-	-197	-0-	956	2	25	9	N	23					59
08	806	N	752	-0-	-54	-0-	752	2			N	-0-					59
09	1140	N	1035	-0-	-105	-0-	1035	2			N	-0-					59
*10	1002	N	1002	-0-	-0-	-0-	996	2	6	9	N	5					64

LYON GU WELL #: 1 RRCID -> 028413 COMPL. DATE 01/28/1992 TOTAL DEPTH 7900 PERF. 7194 - 7706

05	62	N	47	-0-	-15	-0-	47	3			N	-0-					22
06	164	N	164	-0-	-0-	-0-	164	3			N	-0-					22
07	119	N	119	-0-	-0-	-0-	119	3			N	-0-					22
08	106	N	106	-0-	-0-	-0-	106	3			N	-0-					22
09	150	N	82	-0-	-68	-0-	82	3			N	-0-					22
*10	248	N	248	-0-	-0-	-0-	248	3			N	-0-					22

MATHEWS UNIT WELL #: 1 RRCID -> 028414 COMPL. DATE 11/12/1991 TOTAL DEPTH 8720 PERF. 8535 - 8563

05	744	N	726	-0-	-18	-0-	726	2			N	-0-					-0-
06	750	N	563	-0-	-187	-0-	563	2			N	-0-					-0-
07	770	N	770	-0-	-0-	-0-	770	2			N	-0-					-0-
08	750	N	750	-0-	-0-	-0-	750	2			N	-0-					-0-
09	1206	N	1206	-0-	-0-	-0-	1206	2			N	-0-					-0-
*10	1174	N	1174	-0-	-0-	-0-	1174	2			N	-0-					-0-

NUSBAUM UNIT WELL #: 1 RRCID -> 028416 COMPL. DATE 04/29/1956 TOTAL DEPTH N/A PERF. 7972 - 8008

05	341	N	-0-	-0-	-341	-0-					N	-0-					15
06	0	N	-0-	-0-	-0-	-0-					N	-0-					15
07	0	N	-0-	-0-	-0-	-0-					N	-0-					15
08	0	N	-0-	-0-	-0-	-0-					N	-0-					15
09	0	N	-0-	-0-	-0-	-0-					N	-0-					15
10	0	N	-0-	-0-	-0-	-0-					N	-0-					15

WILMETH, W. W. B WELL #: 1 T RRCID -> 028421 COMPL. DATE 10/21/1992 TOTAL DEPTH 7800 PERF. 7374 - 7665

05	3621	X	3621	-0-	-0-	-0-	3621	3			N	-0-					28
06	3545	X	3545	-0-	-0-	-0-	3545	3			N	-0-					28
07	3628	X	3628	-0-	-0-	-0-	3628	3			N	-0-					28
08	3200	X	3200	-0-	-0-	-0-	3200	3			N	-0-					28
09	2816	X	2816	-0-	-0-	-0-	2816	3			N	-0-					28
*10	3000	X	3000	-0-	-0-	-0-	3000	3			N	-0-					28

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MATHEWS, VIRGIL 79 WELL #: 1 L RRCID -> 028433 COMPL. DATE 09/18/1991 TOTAL DEPTH 8623 PERF. 6550 - 8479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	874	N	874	-0-	-0-	-0-	844	3	30	9	N	27					79
06	810	N	809	-0-	-1	-0-	809	3			N	-0-					79
07	836	N	836	-0-	-0-	-0-	836	3			N	-0-					79
08	868	N	717	-0-	-151	-0-	717	3			N	-0-					79
09	810	N	752	-0-	-58	-0-	752	3			N	-0-					79
10	837	N	779	-0-	-58	-0-	779	3			N	-0-					79

MATHEWS, VIRGIL A WELL #: 1 RRCID -> 028434 COMPL. DATE 04/21/1993 TOTAL DEPTH 8650 PERF. 6580 - 8505

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					48
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					48
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					48
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					48
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					48
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					48

O D C WELL #: 1053 RRCID -> 028435 COMPL. DATE 12/16/1992 TOTAL DEPTH 8950 PERF. 6714 - 8712

05	558	N	321	-0-	-237	-0-	321	3			N	-0-					18
06	360	N	292	-0-	-68	-0-	292	3			N	-0-					18
07	341	N	303	-0-	-38	-0-	303	3			N	-0-					18
08	310	N	304	-0-	-6	-0-	304	3			N	-0-					18
09	302	N	302	-0-	-0-	-0-	302	3			N	-0-					18
*10	317	N	317	-0-	-0-	-0-	317	3			N	-0-					18

MCINTIRE B WELL #: 1 RRCID -> 031328 COMPL. DATE 06/25/1991 TOTAL DEPTH 8800 PERF. 6688 - 8610

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON -B- WELL #: 19 RRCID -> 032315 COMPL. DATE 08/08/1962 TOTAL DEPTH 8960 PERF. 8820 - 8833

05	1573	N	1573	-0-	-0-	-0-	1573	2			N	-0-					167
06	1621	N	1621	-0-	-0-	-0-	1585	2	36	9	N	33					200
07	1519	N	1381	-0-	-138	-0-	1380	2	1	9	N	1	168	1	13	5	20
08	1581	N	1186	-0-	-395	-0-	1171	2	15	4	N	-0-					20
09	1620	N	1404	-0-	-216	-0-	1404	2			N	-0-					20
10	1581	N	1476	-0-	-105	-0-	1457	2	19	9	N	17					37

ELLER UNIT WELL #: 1 RRCID -> 034726 COMPL. DATE 03/25/1962 TOTAL DEPTH N/A PERF. 7893 - 7907

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON, C. P. WELL #: 1 RRCID -> 035069 COMPL. DATE 11/27/1964 TOTAL DEPTH 8320 PERF. 8114 - 8146

05	24348	X	4854	-0-	-19494	-0-	4854	3			N	-0-					105
06	5070	X	4723	-0-	-347	-0-	4723	3			N	-0-					105
07	5239	X	5003	-0-	-236	-0-	4968	3	35	9	N	32					137
08	5115	X	4900	-0-	-215	-0-	4900	3			N	-0-					137
09	4889	X	4889	-0-	-0-	-0-	4889	3			N	-0-					137
10	4991	X	4922	-0-	-69	-0-	4900	3	22	9	N	20					157

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- WELL #: 25 RRCID -> 098541 COMPL. DATE 10/18/1981 TOTAL DEPTH 8800 PERF. 8670 - 8690

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KANSAS CITY MINERAL ROYALTY CO A WELL #: 2 RRCID -> 134232 COMPL. DATE 01/02/1997 TOTAL DEPTH 8700 PERF. 8420 - 8444

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPS RANCH -B- UNIT -9- WELL #: 30 RRCID -> 146573 COMPL. DATE 09/18/1995 TOTAL DEPTH 8900 PERF. 6656 - 8668

05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON -B- 3 WELL #: 43 RRCID -> 153135 COMPL. DATE 08/24/1995 TOTAL DEPTH 8740 PERF. 6546 - 8576

05	1500 N	1500	-0-	-0-	-0-	1470	2	30	9	N	27					80
06	1051 N	1051	-0-	-0-	-0-	1051	2			N	-0-					80
07	1084 N	1084	-0-	-0-	-0-	1084	2			N	-0-					80
08	1333 N	673	-0-	-660	-0-	673	2			N	-0-					80
09	1139 N	1139	-0-	-0-	-0-	1139	2			N	-0-					80
*10	1168 N	1168	-0-	-0-	-0-	1168	2			N	-0-					80

MATHEWS UNIT WELL #: 3 RRCID -> 157908 COMPL. DATE 01/18/1996 TOTAL DEPTH 8730 PERF. 8492 - 8540

05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON -B- 9 WELL #: 59 RRCID -> 158335 COMPL. DATE 03/15/1996 TOTAL DEPTH 8950 PERF. 8762 - 8780

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BECK UNIT /B/ WELL #: 4 RRCID -> 159985 COMPL. DATE 05/15/1996 TOTAL DEPTH 8650 PERF. 8512 - 8522

05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
AUSTIN UNIT WELL #: 4 RRCID -> 159986 COMPL. DATE 06/21/1996 TOTAL DEPTH 8650 PERF. 8536 - 8556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	429	-0-	-5	-0-	429	2			N	-0-					40
06	420	N	137	-0-	-283	-0-	137	2			N	-0-					40
07	835	N	835	-0-	-0-	-0-	835	2			N	-0-					40
08	591	N	591	-0-	-0-	-0-	591	2			N	-0-					40
09	471	N	471	-0-	-0-	-0-	471	2			N	-0-					40
10	837	N	312	-0-	-525	-0-	312	2			N	-0-					40

BRAINARD, E. S. F. WELL #: 1 RRCID -> 160824 COMPL. DATE 06/18/1996 TOTAL DEPTH 8750 PERF. 8498 - 8516

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BLODGETT ESTATE ET AL WELL #: 2042 RRCID -> 163369 COMPL. DATE 03/17/1997 TOTAL DEPTH 8350 PERF. 8130 - 8162

05	341	N	310	-0-	-31	-0-	310	3			N	-0-					-0-
06	330	N	304	-0-	-26	-0-	304	3			N	-0-					-0-
07	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
08	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
09	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
*10	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-

JACKSON, C. P. WELL #: 3 RRCID -> 163371 COMPL. DATE 03/28/1997 TOTAL DEPTH 8400 PERF. 8170 - 8254

05	2232	N	1707	-0-	-525	-0-	1707	3			N	-0-					19
06	2160	N	1319	-0-	-841	-0-	1319	3			N	-0-					19
07	2232	N	1593	-0-	-639	-0-	1593	3			N	-0-					19
08	1883	N	1883	-0-	-0-	-0-	1883	3			N	-0-					19
09	2572	N	2572	-0-	-0-	-0-	2572	3			N	-0-					19
*10	2278	N	2278	-0-	-0-	-0-	2278	3			N	-0-					19

COURSON -D- 15 WELL #: 1 RRCID -> 163485 COMPL. DATE 03/27/1997 TOTAL DEPTH 8983 PERF. 8812 - 8832

05	603	N	603	-0-	-0-	-0-	603	3			N	-0-					52
06	270	N	207	-0-	-63	-0-	207	3			N	-0-					52
07	646	N	646	-0-	-0-	-0-	646	3			N	-0-					52
08	639	N	639	-0-	-0-	-0-	639	3			N	-0-					52
09	597	N	597	-0-	-0-	-0-	597	3			N	-0-					52
*10	664	N	664	-0-	-0-	-0-	664	3			N	-0-					52

MCLAIN UNIT WELL #: 2 RRCID -> 163496 COMPL. DATE 05/07/1996 TOTAL DEPTH 8400 PERF. 8146 - 8186

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MCLAIN UNIT WELL #: 3 RRCID -> 163499 COMPL. DATE 03/06/1997 TOTAL DEPTH 8350 PERF. 8124 - 8178

05	1788	N	1788	-0-	-0-	-0-	1788	2			N	-0-					95
06	1740	N	1681	-0-	-59	-0-	1681	2			N	-0-					95
07	1829	N	1767	-0-	-62	-0-	1767	2			N	-0-					95
08	1798	N	1708	-0-	-90	-0-	1708	2			N	-0-					95
09	1680	N	1636	-0-	-44	-0-	1636	2			N	-0-					95
10	1767	N	1669	-0-	-98	-0-	1669	2			N	-0-					95

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BRAINARD -A- WELL #: 1821 RRCID -> 165952 COMPL. DATE 08/06/1997 TOTAL DEPTH 8750 PERF. 8530 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRAINARD, E.S.F. WELL #: 3 RRCID -> 166355 COMPL. DATE 09/12/1997 TOTAL DEPTH 8700 PERF. 8510 - 8542

05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD ESF 5 WELL #: 1 RRCID -> 167859 COMPL. DATE 11/08/1997 TOTAL DEPTH 8710 PERF. 8480 - 8520

05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, RUTH WELL #: 3019 RRCID -> 170690 COMPL. DATE 07/20/1998 TOTAL DEPTH 8850 PERF. 8662 - 8687

05	4708	X	4708	-0-	-0-	-0-	4660	3	48	9	N	44					122
06	3000	X	2656	-0-	-344	-0-	2656	3			N	-0-					122
07	3100	X	2597	-0-	-503	-0-	2597	3			N	-0-					122
08	3100	X	2104	-0-	-996	-0-	2103	3	1	9	N	1					123
09	3568	X	3568	-0-	-0-	-0-	3568	3			N	-0-					123
*10	4641	X	4641	-0-	-0-	-0-	4613	3	28	9	N	25	136	1			12

COURSON -D- 172 WELL #: 1 RRCID -> 171137 COMPL. DATE 07/02/1998 TOTAL DEPTH 8750 PERF. 8520 - 8686

05	1202	N	1202	-0-	-0-	-0-	1202	2			N	-0-					125
06	1170	N	1165	-0-	-5	-0-	1165	2			N	-0-					125
07	1209	N	1199	-0-	-10	-0-	1199	2			N	-0-					125
08	1209	N	1199	-0-	-10	-0-	1199	2			N	-0-					125
09	1170	N	1150	-0-	-20	-0-	1150	2			N	-0-					125
10	1209	N	1184	-0-	-25	-0-	1184	2			N	-0-					125

FARMS, C. M. WELL #: 4 RRCID -> 171223 COMPL. DATE 09/10/1998 TOTAL DEPTH 8400 PERF. 7950 - 7976

05	2015	N	1963	-0-	-52	-0-	1963	3			N	-0-					124
06	2310	N	1939	-0-	-371	-0-	1939	3			N	-0-					124
07	2156	N	2156	-0-	-0-	-0-	2149	3	7	9	N	6					130
08	2018	N	2018	-0-	-0-	-0-	2018	3			N	-0-					130
09	2377	N	2377	-0-	-0-	-0-	2377	3			N	-0-					130
10	2170	N	1240	-0-	-930	-0-	1225	3	15	4	N	-0-					130

RODGERS, BRISCOE WELL #: 1020 RRCID -> 171266 COMPL. DATE 11/02/2007 TOTAL DEPTH 8850 PERF. 6610 - 8662

05	14859	X	3321	-0-	-11538	-0-	3083	3	238	9	N	216	154	1			192
06	2784	X	2784	-0-	-0-	-0-	2784	3			N	-0-					192
07	3306	X	3306	-0-	-0-	-0-	3306	3			N	-0-					192
08	3384	X	3384	-0-	-0-	-0-	3384	3			N	-0-					192
09	2711	X	2711	-0-	-0-	-0-	2711	3			N	-0-	100	5			92
*10	3164	X	3164	-0-	-0-	-0-	3164	3			N	-0-					92

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- WELL #: 1461 RRCID -> 171819 COMPL. DATE 11/23/1998 TOTAL DEPTH 8720 PERF. 8592 - 8607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	1836					N	NO RPT					-0-

BUZZARD-ETTER WELL #: 3 RRCID -> 171824 COMPL. DATE 11/23/1998 TOTAL DEPTH 8305 PERF. 8142 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1322	N	1322	-0-	-0-	-0-	1322	3			N	-0-					-0-
06	1350	N	1283	-0-	-67	-0-	1283	3			N	-0-					-0-
07	1342	N	1342	-0-	-0-	-0-	1342	3			N	-0-					-0-
08	1333	N	1304	-0-	-29	-0-	1304	3			N	-0-					-0-
09	1313	N	1313	-0-	-0-	-0-	1313	3			N	-0-					-0-
10	1333	N	1285	-0-	-48	-0-	1285	3			N	-0-					-0-

MALLETT, R.C. WELL #: 206 RRCID -> 172211 COMPL. DATE 12/30/1998 TOTAL DEPTH 8300 PERF. 8086 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	490	-0-	-223	-0-	490	3			N	-0-					65
06	720	N	394	-0-	-326	-0-	394	3			N	-0-					65
07	558	N	522	-0-	-36	-0-	522	3			N	-0-					65
08	842	N	842	-0-	-0-	-0-	768	3	74	4	N	-0-					65
09	794	N	794	-0-	-0-	-0-	794	3			N	-0-					65
*10	726	N	726	-0-	-0-	-0-	726	3			N	-0-					65

MATHEWS 2 WELL #: 1 RRCID -> 172381 COMPL. DATE 01/09/1999 TOTAL DEPTH 8600 PERF. 8418 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	824	N	824	-0-	-0-	-0-	824	2			N	-0-					50
06	813	N	813	-0-	-0-	-0-	813	2			N	-0-					50
07	806	N	798	-0-	-8	-0-	798	2			N	-0-					50
08	837	N	770	-0-	-67	-0-	770	2			N	-0-					50
09	810	N	740	-0-	-70	-0-	740	2			N	-0-					50
10	806	N	748	-0-	-58	-0-	748	2			N	-0-					50

LYON GAS UNIT WELL #: 2121 RRCID -> 176448 COMPL. DATE 12/29/1999 TOTAL DEPTH 7900 PERF. 7718 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					32
06	0	N	-0-	-0-	-0-	-0-					N	-0-					32
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32

NUSBAUM UNIT WELL #: 2 RRCID -> 194886 COMPL. DATE 09/19/2003 TOTAL DEPTH 8500 PERF. 7646 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MALLETT WELL #: 3 RRCID -> 197768 COMPL. DATE 09/15/2003 TOTAL DEPTH 8600 PERF. 8112 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	-0-	-0-	-992	-0-					N	-0-					129
06	0	N	-0-	-0-	-0-	-0-					N	-0-					129
07	0	N	-0-	-0-	-0-	-0-					N	-0-					129
08	0	N	-0-	-0-	-0-	-0-					N	-0-					129
09	0	N	-0-	-0-	-0-	-0-					N	-0-					129
10	0	N	-0-	-0-	-0-	-0-					N	-0-					129

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
LONG WELL #: 4 RRCID -> 199411 COMPL. DATE 08/28/2003 TOTAL DEPTH 8000 PERF. 7566 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCINTIRE, W.B. -B- WELL #: 2 RRCID -> 199653 COMPL. DATE 03/10/2001 TOTAL DEPTH 8900 PERF. 6622 - 8630

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10

GF BUZZARD ET AL TRUSTEE A WELL #: 2 RRCID -> 201099 COMPL. DATE 05/18/2004 TOTAL DEPTH 8500 PERF. 7592 - 8089

05	2093	N	2093	-0-	-0-	-0-	2093	3			N	-0-					-0-
06	1980	N	1815	-0-	-165	-0-	1815	3			N	-0-					-0-
07	1966	N	1966	-0-	-0-	-0-	1966	3			N	-0-					-0-
08	2108	N	1997	-0-	-111	-0-	1997	3			N	-0-					-0-
09	2037	N	2037	-0-	-0-	-0-	2037	3			N	-0-					-0-
*10	2186	N	2186	-0-	-0-	-0-	2186	3			N	-0-					-0-

COURSON "D" 157 WELL #: 2 RRCID -> 201282 COMPL. DATE 03/20/2004 TOTAL DEPTH 8919 PERF. 7820 - 8772

05	21353	X	4177	-0-	-17176	-0-	4177	2			N	-0-					126
06	3997	X	3997	-0-	-0-	-0-	3997	2			N	-0-					126
07	4510	X	4510	-0-	-0-	-0-	4430	2	80	9	N	73	163	1			36
08	4219	X	4219	-0-	-0-	-0-	4190	2	29	9	N	26					62
09	4330	X	4330	-0-	-0-	-0-	4330	2			N	-0-					62
*10	4388	X	4388	-0-	-0-	-0-	4364	2	24	9	N	22					84

HANSFORD GAS UNIT 12 WELL #: 4 RRCID -> 201567 COMPL. DATE 06/03/2004 TOTAL DEPTH 7650 PERF. 6902 - 7350

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NUSBAUM UNIT WELL #: 3 RRCID -> 202337 COMPL. DATE 07/05/2004 TOTAL DEPTH 8200 PERF. 7696 - 7980

05	0	N	-0-	-0-	-0-	-0-					N	-0-					104
06	0	N	-0-	-0-	-0-	-0-					N	-0-					104
07	0	N	-0-	-0-	-0-	-0-					N	-0-					104
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104

ODC WELL #: 9 RRCID -> 209070 COMPL. DATE 10/20/2004 TOTAL DEPTH 7850 PERF. 7566 - 7588

05	713	N	-0-	-0-	-713	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MATHEWS 2 WELL #: 2 RRCID -> 211822 COMPL. DATE 05/23/2005 TOTAL DEPTH 8000 PERF. 7680 - 7700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BECK UNIT "B" WELL #: 1 RRCID -> 214706 COMPL. DATE 07/08/2005 TOTAL DEPTH 8800 PERF. 6574 - 8531

05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD GAS UNIT 23 WELL #: 4 RRCID -> 215863 COMPL. DATE 03/01/2006 TOTAL DEPTH 8100 PERF. 7702 - 7726

05	2294	N	2202	-0-	-92	-0-	2202	3			N	-0-					-0-
06	2190	N	2104	-0-	-86	-0-	2104	3			N	-0-					-0-
07	2232	N	2155	-0-	-77	-0-	2155	3			N	-0-					-0-
08	2201	N	1833	-0-	-368	-0-	1833	3			N	-0-					-0-
09	2129	N	2129	-0-	-0-	-0-	2129	3			N	-0-					-0-
10	2170	N	2096	-0-	-74	-0-	2096	3			N	-0-					-0-

HANSFORD GAS UNIT 27 WELL #: 2 RRCID -> 216888 COMPL. DATE 05/02/2006 TOTAL DEPTH 7946 PERF. 7618 - 7632

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BARRETT 93 WELL #: 3 RRCID -> 220179 COMPL. DATE 08/25/2005 TOTAL DEPTH 7900 PERF. 7737 - 7749

05	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

YANDA ET AL GU WELL #: 22 RRCID -> 221237 COMPL. DATE 09/14/2006 TOTAL DEPTH 8420 PERF. 8112 - 8135

05	18430	X	3332	-0-	-15098	-0-	3216	3	114	4	N	2					20
							2	9									
06	3840	X	3546	-0-	-294	-0-	3435	3	111	4	N	-0-					20
07	3968	X	3946	-0-	-22	-0-	3832	3	114	4	N	-0-					20
08	3937	X	3935	-0-	-2	-0-	3821	3	114	4	N	-0-	20	5			-0-
09	3786	X	3786	-0-	-0-	-0-	3653	3	111	4	N	20					20
							22	9									
10	3937	X	3888	-0-	-49	-0-	3774	3	114	4	N	-0-					20

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KL WEST GAS UNIT WELL #: 2 RRCID -> 225229 COMPL. DATE 01/02/2007 TOTAL DEPTH 8350 PERF. 8191 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89

COURSON RANCH B 14 WELL #: 14 RRCID -> 228012 COMPL. DATE 07/26/2005 TOTAL DEPTH 8800 PERF. 8685 - 8689

05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MACKIE 166 WELL #: 4 RRCID -> 230374 COMPL. DATE 07/31/2007 TOTAL DEPTH 7891 PERF. 7620 - 8657

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD GAS UNIT 26 WELL #: 5 RRCID -> 233380 COMPL. DATE 11/03/2007 TOTAL DEPTH 7860 PERF. 7730 - 7738

05	1891	X	1750	-0-	-141	-0-	1750	3			N	-0-					-0-
06	1830	X	1592	-0-	-238	-0-	1592	3			N	-0-					-0-
07	1891	X	1608	-0-	-283	-0-	1608	3			N	-0-					-0-
08	1829	X	1254	-0-	-575	-0-	1254	3			N	-0-					-0-
09	2217	X	2217	-0-	-0-	-0-	2217	3			N	-0-					-0-
10	1612	N	1542	-0-	-70	-0-	1542	3			N	-0-					-0-

CROOKS WELL #: 3 RRCID -> 237690 COMPL. DATE 01/03/2008 TOTAL DEPTH 8650 PERF. 8127 - 8465

05	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD GAS UNIT 9 WELL #: 6 RRCID -> 237691 COMPL. DATE 12/31/2007 TOTAL DEPTH 7750 PERF. 7627 - 7635

05	341	N	-0-	-0-	-341	-0-					N	-0-					147
06	0	N	-0-	-0-	-0-	-0-					N	-0-					147
07	0	N	-0-	-0-	-0-	-0-					N	-0-					147
08	0	N	-0-	-0-	-0-	-0-					N	-0-					147
09	0	N	-0-	-0-	-0-	-0-					N	-0-					147
10	0	N	-0-	-0-	-0-	-0-					N	-0-					147

MATHEWS 2 WELL #: 3 RRCID -> 243103 COMPL. DATE 09/11/2008 TOTAL DEPTH 7930 PERF. 7651 - 7672

05	1147	N	1130	-0-	-17	-0-	1130	3			N	-0-					15
06	1110	N	1078	-0-	-32	-0-	1078	3			N	-0-					15
07	1147	N	1092	-0-	-55	-0-	1092	3			N	-0-					15
08	1116	N	971	-0-	-145	-0-	971	3			N	-0-					15
09	1101	N	1101	-0-	-0-	-0-	1101	3			N	-0-					15
*10	1090	N	1090	-0-	-0-	-0-	1090	3			N	-0-					15

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HANSFORD GAS UNIT 26 WELL #: 6 RRCID -> 253472 COMPL. DATE 01/22/2009 TOTAL DEPTH 8250 PERF. 7805 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					76
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					76
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					76
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					76
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					76
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					76

HANSFORD GAS UNIT 29 WELL #: 4 RRCID -> 256367 COMPL. DATE 04/02/2009 TOTAL DEPTH 7994 PERF. 7448 - 7460

05	2343	N	2343	-0-	-0-	-0-	2343	3			N	-0-					-0-
06	2340	N	1940	-0-	-400	-0-	1940	3			N	-0-					-0-
07	2294	N	1360	-0-	-934	-0-	1360	3			N	-0-					-0-
08	2325	N	1765	-0-	-560	-0-	1765	3			N	-0-					-0-
09	1950	N	1020	-0-	-930	-0-	991	3	29	4	N	-0-					-0-
10	1364	N	612	-0-	-752	-0-	612	3			N	-0-					-0-

BLUE DOLPHIN PRODUCTION LLC 076762
CATHERINE WELL #: 1097 RRCID -> 205474 COMPL. DATE 10/08/2004 TOTAL DEPTH 7758 PERF. 7630 - 7644

05	2601	N	2601	-0-	-0-	-0-	2593	2	8	9	N	7					167
06	2462	N	2462	-0-	-0-	-0-	2443	2	19	9	N	17	170	1			14
07	2533	N	2533	-0-	-0-	-0-	2531	2	2	9	N	2					16
08	2467	N	2467	-0-	-0-	-0-	2465	2	2	9	N	2					18
09	2313	N	2313	-0-	-0-	-0-	2310	2	3	9	N	3					21
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					21

BRACKEN OPERATING, L.L.C. 085851
CONVERSE WELL #: 1 T RRCID -> 028393 COMPL. DATE 10/16/1961 TOTAL DEPTH 8472 PERF. 8426 - 8435

05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANDERS WELL #: 1 RRCID -> 028396 COMPL. DATE 09/22/1961 TOTAL DEPTH 8296 PERF. 8228 - 8265

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD WELL #: 1 L RRCID -> 064115 COMPL. DATE 11/04/1975 TOTAL DEPTH 8900 PERF. 8594 - 8606

05	1151	N	1151	-0-	-0-	-0-	280	1	871	2	N	-0-	96	1			26
06	670	N	670	-0-	-0-	-0-	670	3			N	-0-					26
07	767	N	767	-0-	-0-	-0-	767	3			N	-0-					26
08	813	N	813	-0-	-0-	-0-	813	3			N	-0-					26
*09	1015	N	1015	-0-	-0-	-0-	1015	3			N	-0-					26
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					26

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BRACKEN OPERATING, L.L.C. //CONT.// 085851
SANTA FE WELL #: 1092 RRCID -> 135775 COMPL. DATE 07/10/1990 TOTAL DEPTH 7600 PERF. 7506 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	966	N	966	-0-	-0-	-0-	966	3			N	-0-					11
06	990	N	838	-0-	-152	-0-	838	3			N	-0-					11
07	1068	N	1068	-0-	-0-	-0-	1068	3			N	-0-					11
08	961	N	724	-0-	-237	-0-	724	3			N	-0-					11
09	840	N	780	-0-	-60	-0-	780	3			N	-0-					11
10	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					11

ODC WELL #: 1091 RRCID -> 139248 COMPL. DATE 07/31/1991 TOTAL DEPTH 7700 PERF. 7504 - 7516

05	567	N	567	-0-	-0-	-0-	567	3			N	-0-					59
06	702	N	702	-0-	-0-	-0-	702	3			N	-0-					59
07	558	N	222	-0-	-336	-0-	222	3			N	-0-					59
08	558	N	-0-	-0-	-558	-0-					N	-0-					59
09	690	N	-0-	-0-	-690	-0-					N	-0-					59
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					59

ETTER WELL #: 3 RRCID -> 160323 COMPL. DATE 03/29/1996 TOTAL DEPTH 9500 PERF. 8458 - 8465

05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BREITBURN OPERATING L.P. 090732
LYNN, E.C. GAS UNIT WELL #: 3 RRCID -> 168395 COMPL. DATE 03/13/1998 TOTAL DEPTH 9066 PERF. 8178 - 8202

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
COFFIN WELL #: 1 RRCID -> 028426 COMPL. DATE 06/05/1958 TOTAL DEPTH 8985 PERF. 7769 - 7807

05	527	N	497	-0-	-30	-0-	497	3			N	-0-					173
06	480	N	257	-0-	-223	-0-	257	3			N	-0-					173
07	527	N	221	-0-	-306	-0-	221	3			N	-0-					173
08	496	N	250	-0-	-246	-0-	247	3	3	9	N	3					176
09	538	N	538	-0-	-0-	-0-	538	3			N	-0-					176
*10	393	N	393	-0-	-0-	-0-	393	3			N	-0-					176

LEE B WELL #: 1 L RRCID -> 028427 COMPL. DATE 04/24/1958 TOTAL DEPTH 8165 PERF. 8014 - 8065

05	1488	N	1358	-0-	-130	-0-	1358	3			N	-0-					79
06	1410	N	1213	-0-	-197	-0-	1213	3			N	-0-					79
07	1594	N	1594	-0-	-0-	-0-	1594	3			N	-0-					79
08	1364	N	1186	-0-	-178	-0-	1186	3			N	-0-					79
09	1249	N	1249	-0-	-0-	-0-	1249	3			N	-0-					79
10	1581	N	1141	-0-	-440	-0-	1141	3			N	-0-					79

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY //CONT.// 172232
OLOUGHLIN B WELL #: 1 L RRCID -> 028429 COMPL. DATE 12/10/1958 TOTAL DEPTH 7960 PERF. 7736 - 7821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	457	-0-	-163	-0-	457	3			N	-0-					-0-
06	570	N	429	-0-	-141	-0-	429	3			N	-0-					-0-
07	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
08	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
09	420	N	291	-0-	-129	-0-	291	3			N	-0-					-0-
10	558	N	447	-0-	-111	-0-	447	3			N	-0-					-0-

OLOUGHLIN C WELL #: 1 RRCID -> 028430 COMPL. DATE 12/30/1959 TOTAL DEPTH 8112 PERF. 7875 - 7913

05	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
06	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
07	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
08	527	N	516	-0-	-11	-0-	516	3			N	-0-					-0-
09	480	N	472	-0-	-8	-0-	472	3			N	-0-					-0-
10	527	N	475	-0-	-52	-0-	475	3			N	-0-					-0-

O'LOUGHLIN B WELL #: 2 RRCID -> 191794 COMPL. DATE 09/03/2002 TOTAL DEPTH 8000 PERF. 7740 - 7766

05	1948	N	1948	-0-	-0-	-0-	1874	3	74	9	N	67					134
06	1472	N	1472	-0-	-0-	-0-	1472	3			N	-0-					134
07	1426	N	900	-0-	-526	-0-	900	3			N	-0-					134
08	2001	N	2001	-0-	-0-	-0-	1995	3	6	9	N	5					139
09	1470	N	1265	-0-	-205	-0-	1232	3	33	9	N	30					169
*10	1677	N	1677	-0-	-0-	-0-	1674	3	3	9	N	3					172

O'LOUGHLIN C WELL #: 2 RRCID -> 192272 COMPL. DATE 10/01/2002 TOTAL DEPTH 8050 PERF. 7900 - 7930

05	956	N	956	-0-	-0-	-0-	956	3			N	-0-					110
06	877	N	877	-0-	-0-	-0-	877	3			N	-0-					110
07	1054	N	821	-0-	-233	-0-	821	3			N	-0-					110
08	961	N	499	-0-	-462	-0-	499	3			N	-0-					110
09	870	N	520	-0-	-350	-0-	520	3			N	-0-					110
10	806	N	664	-0-	-142	-0-	664	3			N	-0-					110

SANDERS C WELL #: 2 RRCID -> 192924 COMPL. DATE 10/14/2002 TOTAL DEPTH 7805 PERF. 7516 - 7536

05	361	N	361	-0-	-0-	-0-	361	3			N	-0-					153
06	510	N	345	-0-	-165	-0-	345	3			N	-0-					153
07	372	N	166	-0-	-206	-0-	166	3			N	-0-					153
08	451	N	451	-0-	-0-	-0-	451	3			N	-0-					153
09	477	N	477	-0-	-0-	-0-	477	3			N	-0-					153
*10	407	N	407	-0-	-0-	-0-	407	3			N	-0-					153

O'LOUGHLIN B WELL #: 3 RRCID -> 199648 COMPL. DATE 02/09/2004 TOTAL DEPTH 7950 PERF. 7760 - 7788

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONTINENTAL TREND RESOURCES, INC 173783
LANDIS -A- WELL #: 1 L RRCID -> 085883 COMPL. DATE 10/17/1979 TOTAL DEPTH 7900 PERF. 7619 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1643	N	1616	-0-	-27	-0-	1616	2			N	-0-					4
06	1590	N	1567	-0-	-23	-0-	1567	2			N	-0-					4
07	1643	N	1603	-0-	-40	-0-	1603	2			N	-0-					4
08	1612	N	1602	-0-	-10	-0-	1602	2			N	-0-					4
09	1560	N	1556	-0-	-4	-0-	1556	2			N	-0-					4
*10	1633	N	1633	-0-	-0-	-0-	1633	2			N	-0-					4

ABELL "A" WELL #: 1 RRCID -> 088672 COMPL. DATE 02/08/1980 TOTAL DEPTH 8150 PERF. 7830 - 8108

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5

ABELL "A" WELL #: 2 RRCID -> 186490 COMPL. DATE 08/24/2003 TOTAL DEPTH 8250 PERF. 7479 - 8068

05	2914	X	2498	-0-	-416	-0-	2498	2			N	-0-					120
06	2820	X	2743	-0-	-77	-0-	2743	2			N	-0-					120
07	2914	X	2686	-0-	-228	-0-	2686	2			N	-0-					120
08	2852	X	2044	-0-	-808	-0-	2044	2			N	-0-					120
09	2730	X	1755	-0-	-975	-0-	1755	2			N	-0-					120
10	2821	X	2163	-0-	-658	-0-	2163	2			N	-0-					120

CROSS WINDS OIL & GAS, LLC 190317
BROCK C WELL #: 1 RRCID -> 028364 COMPL. DATE 04/01/1958 TOTAL DEPTH 7700 PERF. 7618 - 7639

05	1612	N	1467	-0-	-145	-0-	3	1	1464	2	N	-0-					3
06	1815	N	1815	-0-	-0-	-0-	4	1	1811	2	N	-0-					3
07	1705	N	1652	-0-	-53	-0-	3	1	1649	2	N	-0-					3
08	1811	N	1811	-0-	-0-	-0-	4	1	1807	2	N	-0-					3
09	1830	N	1551	-0-	-279	-0-	3	1	1548	2	N	-0-					3
10	1643	N	1572	-0-	-71	-0-	3	1	1569	2	N	-0-					3

O D C WELL #: 1 T RRCID -> 028365 COMPL. DATE 07/17/1962 TOTAL DEPTH 7620 PERF. 7475 - 7481

05	419	N	419	-0-	-0-	-0-	1	1	418	2	N	-0-					-0-
06	350	N	350	-0-	-0-	-0-	1	1	349	2	N	-0-					-0-
07	340	N	340	-0-	-0-	-0-	1	1	339	2	N	-0-					-0-
08	434	N	351	-0-	-83	-0-	1	1	350	2	N	-0-					-0-
09	360	N	302	-0-	-58	-0-	1	1	301	2	N	-0-					-0-
*10	431	N	431	-0-	-0-	-0-	1	1	430	2	N	-0-					-0-

DACO, INC. 196940
HODGES WELL #: 1 RRCID -> 032319 COMPL. DATE 03/02/1964 TOTAL DEPTH 7890 PERF. 7648 - 7698

05	3100	N	3454	-0-	354	354	1158	1	2296	2	N	-0-					163
06	2662	N	2308	-0-	-354	-0-	2308	2			N	-0-					163
07	2773	N	2773	-0-	-0-	-0-	566	1	2207	2	N	-0-					163
08	2696	N	2696	-0-	-0-	-0-	2696	2			N	-0-					163
09	2970	X	2824	-0-	-146	-0-	2824	2			N	-0-					163
10	3069	X	NO RPT	-0-	-3069	-0-					N	NO RPT					163

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
DACO, INC. //CONT.// 196940
MATHEWS WELL #: 2 RRCID -> 034291 COMPL. DATE 09/17/1964 TOTAL DEPTH 8544 PERF. 8380 - 8513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	507	-0-	-144	-0-	507	2			N	-0-					-0-
06	560	N	560	-0-	-0-	-0-	560	2			N	-0-					-0-
07	513	N	513	-0-	-0-	-0-	513	2			N	-0-					-0-
08	524	N	524	-0-	-0-	-0-	524	2			N	-0-					-0-
*09	436	N	436	-0-	-0-	-0-	436	2			N	-0-					-0-
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

MATHEWS, VIRGIL WELL #: 1 RRCID -> 034727 COMPL. DATE 05/06/1964 TOTAL DEPTH N/A PERF. 8352 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	486	-0-	-196	-0-	486	2			N	-0-					20
06	204	N	204	-0-	-0-	-0-	204	2			N	-0-					20
07	281	N	281	-0-	-0-	-0-	281	2			N	-0-					20
08	225	N	225	-0-	-0-	-0-	225	2			N	-0-					20
*09	150	N	150	-0-	-0-	-0-	150	2			N	-0-					20
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					20

BRAINARD WELL #: 3 RRCID -> 038597 COMPL. DATE 03/16/1966 TOTAL DEPTH 8565 PERF. 8329 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	476	-0-	-20	-0-	476	2			N	-0-					52
06	462	N	462	-0-	-0-	-0-	462	2			N	-0-					52
07	403	N	403	-0-	-0-	-0-	403	2			N	-0-					52
08	437	N	437	-0-	-0-	-0-	437	2			N	-0-					52
*09	443	N	443	-0-	-0-	-0-	443	2			N	-0-					52
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					52

DIAMOND S ENERGY COMPANY 217005
DANIELS, S. P. GU WELL #: 2 RRCID -> 028453 COMPL. DATE 05/14/1960 TOTAL DEPTH 8232 PERF. 8027 - 8041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KAUFFMAN WELL #: 1 RRCID -> 045161 COMPL. DATE 06/11/1968 TOTAL DEPTH 7302 PERF. 7067 - 7071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					64
06	0	N	-0-	-0-	-0-	-0-					N	-0-					64
07	0	N	-0-	-0-	-0-	-0-					N	-0-					64
08	0	N	-0-	-0-	-0-	-0-					N	-0-					64
09	0	N	-0-	-0-	-0-	-0-					N	-0-					64
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					64

KAUFFMAN WELL #: 2 RRCID -> 088523 COMPL. DATE 05/02/1980 TOTAL DEPTH 7203 PERF. 6953 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					22

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ENERVEST OPERATING, L.L.C. 252131
LONG WELL #: 5 RRCID -> 203361 COMPL. DATE 06/17/2004 TOTAL DEPTH 7756 PERF. 7503 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAULCONER, VERNON E., INC. 263701
ORA WELL #: 1 T RRCID -> 028394 COMPL. DATE 09/02/1961 TOTAL DEPTH 8365 PERF. 8268 - 8282

05	1426	N	1413	-0-	-13	-0-	1413	2			N	-0-					43
06	1380	N	1368	-0-	-12	-0-	1368	2			N	-0-					43
07	1457	N	1400	-0-	-57	-0-	1400	2			N	-0-					43
08	1592	N	1592	-0-	-0-	-0-	1592	2			N	-0-					43
09	1740	N	1740	-0-	-0-	-0-	1740	2			N	-0-					43
*10	1718	N	1718	-0-	-0-	-0-	1718	2			N	-0-					43

REX WELL #: 1 RRCID -> 028395 COMPL. DATE 06/20/2001 TOTAL DEPTH 8470 PERF. 6513 - 8376

05	2294	N	1997	-0-	-297	-0-	1997	2			N	-0-					42
06	1980	N	1964	-0-	-16	-0-	1963	2	1	9	N	1					43
07	2263	N	2036	-0-	-227	-0-	2036	2			N	-0-					43
08	2042	N	2042	-0-	-0-	-0-	2040	2	2	9	N	2					45
09	2083	N	2083	-0-	-0-	-0-	2083	2			N	-0-					45
*10	2385	N	2385	-0-	-0-	-0-	2385	2			N	-0-					45

KIRK GAS UNIT WELL #: 1 RRCID -> 028443 COMPL. DATE 05/27/1960 TOTAL DEPTH 8470 PERF. 8226 - 8238

05	0	N	-0-	-0-	-0-	-0-					N	-0-					99
06	0	N	-0-	-0-	-0-	-0-					N	-0-					99
07	0	N	-0-	-0-	-0-	-0-					N	-0-					99
08	0	N	-0-	-0-	-0-	-0-					N	-0-					99
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99

BLODGETT A WELL #: 1 L RRCID -> 094815 COMPL. DATE 09/07/1992 TOTAL DEPTH 7902 PERF. 7226 - 7808

05	2013	N	2013	-0-	-0-	-0-	2013	2			N	-0-					60
06	2109	N	2109	-0-	-0-	-0-	2109	2			N	-0-					60
07	2091	N	2091	-0-	-0-	-0-	2091	2			N	-0-					60
08	2015	N	1614	-0-	-401	-0-	1614	2			N	-0-					60
09	2100	N	855	-0-	-1245	-0-	855	2			N	-0-					60
10	2077	N	972	-0-	-1105	-0-	972	2			N	-0-					60

HUFF WELL #: 2 RRCID -> 172536 COMPL. DATE 04/30/1998 TOTAL DEPTH 8756 PERF. 7749 - 8365

05	2077	N	-0-	-0-	-2077	-0-					N	26	183	1			60
06	330	N	-0-	-0-	-330	-0-					N	-0-					60
07	0	N	-0-	-0-	-0-	-0-					N	-0-					60
08	0	N	-0-	-0-	-0-	-0-					N	-0-					60
09	0	N	-0-	-0-	-0-	-0-					N	-0-					60
10	0	N	-0-	-0-	-0-	-0-					N	-0-					60

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
H & L OPERATING CO., LLC 339787
CAMPBELL UNIT WELL #: 1 T RRCID -> 060429 COMPL. DATE 10/01/1991 TOTAL DEPTH 8222 PERF. 6219 - 8091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1858	N	1858	-0-	-0-	-0-	140	1	1571	2	N	134					436
							147	9									
06	1710	N	1422	-0-	-288	-0-	140	1	1273	2	N	8	360	1			84
							9	9									
07	1922	N	345	-0-	-1577	-0-	140	1	205	2	N	-0-					84
08	2066	N	2066	-0-	-0-	-0-	140	1	1926	2	N	-0-					84
09	1410	N	1078	-0-	-332	-0-	140	1	938	2	N	-0-					84
*10	1067	N	1067	-0-	-0-	-0-	140	1	927	2	N	-0-					84

PORTER WELL #: 1 A RRCID -> 096150 COMPL. DATE 09/29/1981 TOTAL DEPTH 8070 PERF. 7693 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	927	N	927	-0-	-0-	-0-	10	1	917	2	N	-0-					126
06	1050	N	1001	-0-	-49	-0-	10	1	991	2	N	-0-					126
07	1106	N	1106	-0-	-0-	-0-	10	1	1096	2	N	-0-					126
08	1071	N	1071	-0-	-0-	-0-	10	1	1061	2	N	-0-					126
*09	1078	N	1078	-0-	-0-	-0-	10	1	1068	2	N	-0-					126
*10	1148	N	1148	-0-	-0-	-0-	10	1	1138	2	N	-0-					126

ENTREKIN WELL #: 1026 RRCID -> 098952 COMPL. DATE 12/17/1998 TOTAL DEPTH 8000 PERF. 7285 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1581	N	1010	-0-	-571	-0-	10	1	1000	2	N	-0-					20
06	1721	N	1721	-0-	-0-	-0-	10	1	1711	2	N	-0-					20
07	1612	N	1416	-0-	-196	-0-	10	1	1406	2	N	-0-					20
08	1077	N	1077	-0-	-0-	-0-	10	1	1067	2	N	-0-					20
09	1710	N	1681	-0-	-29	-0-	10	1	1671	2	N	-0-					20
*10	1623	N	1623	-0-	-0-	-0-	10	1	1613	2	N	-0-					20

JCB II ENTERPRISES, LLC 430581
MATHEWS, V. WELL #: 3 RRCID -> 185652 COMPL. DATE 07/11/2001 TOTAL DEPTH 7994 PERF. 7723 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1146	N	1146	-0-	-0-	-0-	1146	2			N	-0-					83
06	1080	N	1028	-0-	-52	-0-	1028	2			N	-0-					83
07	1209	N	950	-0-	-259	-0-	950	2			N	-0-					83
08	1147	N	996	-0-	-151	-0-	996	2			N	-0-					83
09	1020	N	862	-0-	-158	-0-	862	2			N	-0-					83
10	961	N	821	-0-	-140	-0-	821	2			N	-0-					83

JTL OPERATING CO., INC 448052
HART WELL #: 1 RRCID -> 044974 COMPL. DATE 08/02/1968 TOTAL DEPTH 7350 PERF. 7084 - 7101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
06	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
07	341	N	272	-0-	-69	-0-	272	3			N	-0-					-0-
08	310	N	276	-0-	-34	-0-	276	3			N	-0-					-0-
09	300	N	133	-0-	-167	-0-	133	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS WELL #: 1 RRCID -> 110122 COMPL. DATE 11/12/1983 TOTAL DEPTH 7565 PERF. 6962 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	778	N	778	-0-	-0-	-0-	778	2			N	-0-					27
06	960	N	467	-0-	-493	-0-	467	3			N	-0-					27
07	713	N	94	-0-	-619	-0-	94	3			N	-0-					27
08	775	N	122	-0-	-653	-0-	122	3			N	-0-					27
09	480	N	53	-0-	-427	-0-	53	3			N	-0-					27
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					27

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC 488260

COURSON -B- 1 WELL #: 1 RRCID -> 028405 COMPL. DATE 05/16/1956 TOTAL DEPTH 9455 PERF. 8494 - 8526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1798	N	1383	-0-	-415	-0-	1351	2	32	9	N	29					170
06	1530	N	1530	-0-	-0-	-0-	1522	2	8	9	N	7					177
07	3100	N	3239	-0-	139	139	3233	2	6	9	N	5					182
08	1741	N	1602	-0-	-139	-0-	1602	2			N	-0-					182
09	1530	N	1351	-0-	-179	-0-	1349	2	2	9	N	2					184
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					184

COURSON -B- 11 WELL #: 11 RRCID -> 028411 COMPL. DATE 03/14/1995 TOTAL DEPTH 8800 PERF. 6696 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	190	N	190	-0-	-0-	-0-	190	2			N	-0-					102
06	1942	N	1942	-0-	-0-	-0-	1942	2			N	-0-					102
07	3100	N	3695	-0-	595	595	3695	2			N	-0-					102
08	3100	N	3040	-0-	-60	535	3040	2			N	-0-					102
*09	3000	N	3303	-0-	303	838	3289	2	14	9	N	13					115
10	0	N	NO RPT	-0-	-0-	838					N	NO RPT					115

COURSON -B- 17 WELL #: 17 RRCID -> 030756 COMPL. DATE 01/07/1963 TOTAL DEPTH 8755 PERF. 8558 - 8587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	382	N	382	-0-	-0-	-0-	382	3			N	-0-					93
06	373	N	373	-0-	-0-	-0-	373	3			N	-0-					93
07	807	N	807	-0-	-0-	-0-	807	3			N	-0-					93
08	702	N	702	-0-	-0-	-0-	702	2			N	-0-					93
*09	715	N	715	-0-	-0-	-0-	715	3			N	-0-					93
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					93

COURSON -B- 11 WELL #: 26 RRCID -> 100884 COMPL. DATE 08/10/1994 TOTAL DEPTH 8855 PERF. 6710 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9	N	9	-0-	-0-	-0-	9	3			N	-0-					108
06	26	N	26	-0-	-0-	-0-	26	3			N	-0-					108
07	37	N	37	-0-	-0-	-0-	37	3			N	-0-					108
08	9	N	-0-	-0-	-9	-0-					N	-0-					108
*09	78	N	78	-0-	-0-	-0-	78	3			N	-0-					108
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					108

LIPS RANCH -B- UNIT -4- WELL #: 33 RRCID -> 148141 COMPL. DATE 09/01/1995 TOTAL DEPTH 8675 PERF. 6502 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH 31 WELL #: 2 RRCID -> 151268 COMPL. DATE 08/26/1994 TOTAL DEPTH 8717 PERF. 8545 - 8571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	122	N	122	-0-	-0-	-0-	122	2			N	-0-					126
06	101	N	101	-0-	-0-	-0-	101	2			N	-0-					126
07	194	N	194	-0-	-0-	-0-	194	2			N	-0-					126
08	124	N	-0-	-0-	-124	-0-					N	-0-					126
*09	124	N	124	-0-	-0-	-0-	124	2			N	-0-					126
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					126

COURSON RANCH 17 WELL #: 5 RRCID -> 152088 COMPL. DATE 11/28/1994 TOTAL DEPTH 8900 PERF. 8718 - 8735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	801	-0-	-98	-0-	801	2			N	-0-					303
06	810	N	761	-0-	-49	-0-	761	2			N	-0-					303
07	806	N	792	-0-	-14	-0-	792	2			N	-0-					303
08	806	N	791	-0-	-15	-0-	791	2			N	-0-					303
*09	771	N	771	-0-	-0-	-0-	771	2			N	-0-					303
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					303

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LATIGO PETROLEUM, LLC //CONT.// 488260
LIPS RANCH -B- UNIT -1- WELL #: 41 RRCID -> 152926 COMPL. DATE 08/18/1995 TOTAL DEPTH 8650 PERF. 6518 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS RANCH -B- UNIT 4 WELL #: 52 RRCID -> 155678 COMPL. DATE 07/03/1995 TOTAL DEPTH 8800 PERF. 8546 - 8590

05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS RANCH B UNIT 8 WELL #: 49 RRCID -> 158789 COMPL. DATE 03/20/1996 TOTAL DEPTH 8730 PERF. 8550 - 8578

05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH 163 WELL #: 4D RRCID -> 184348 COMPL. DATE 04/29/2001 TOTAL DEPTH 8900 PERF. 8690 - 8790

05	1035	N	1035	-0-	-0-	-0-	1035	2			N	-0-					216
06	907	N	907	-0-	-0-	-0-	907	2			N	-0-					216
07	1209	N	902	-0-	-307	-0-	902	2			N	-0-					216
08	1023	N	932	-0-	-91	-0-	932	3			N	-0-					216
09	900	N	67	-0-	-833	-0-	67	2			N	-0-					216
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					216

COURSON "B" 4 WELL #: 4 RRCID -> 203286 COMPL. DATE 07/18/2004 TOTAL DEPTH 8760 PERF. 6652 - 8652

05	434	N	427	-0-	-7	-0-	427	3			N	-0-					74
06	405	N	405	-0-	-0-	-0-	405	3			N	-0-					74
07	950	N	950	-0-	-0-	-0-	950	3			N	-0-					74
08	932	N	932	-0-	-0-	-0-	932	3			N	-0-					74
*09	850	N	850	-0-	-0-	-0-	850	3			N	-0-					74
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					74

COURSON RANCH WELL #: 127 RRCID -> 242734 COMPL. DATE 01/16/2008 TOTAL DEPTH 9900 PERF. 8745 - 8752

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LIME ROCK RESOURCES II-A, L.P. 500792
BIRDWELL, G. O. WELL #: 1 RRCID -> 028359 COMPL. DATE 04/01/1958 TOTAL DEPTH 7954 PERF. 7852 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2325	N	2301	-0-	-24	-0-	2301	2			N	-0-					-0-
06	2735	N	2735	-0-	-0-	-0-	2735	2			N	-0-					-0-
07	2023	N	2023	-0-	-0-	-0-	2023	2			N	-0-					-0-
08	1487	N	1487	-0-	-0-	-0-	1487	2			N	-0-					-0-
*09	1095	N	1095	-0-	-0-	-0-	1095	2			N	-0-					-0-
10	2015	N	917	-0-	-1098	-0-	917	2			N	-0-					-0-

BIRDWELL WELL #: 2027 RRCID -> 172129 COMPL. DATE 09/20/1998 TOTAL DEPTH 8031 PERF. 7815 - 7875

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
AMARILLO AREA GU WELL #: 1 RRCID -> 028451 COMPL. DATE 10/05/1959 TOTAL DEPTH 8100 PERF. 7836 - 7862

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SCHUBERT WELL #: 3 RRCID -> 066641 COMPL. DATE 01/01/2001 TOTAL DEPTH 8340 PERF. 7310 - 8226

05	292	N	292	-0-	-0-	-0-	31	1	261	2	N	-0-					-0-
06	272	N	272	-0-	-0-	-0-	30	1	242	2	N	-0-					-0-
07	279	N	279	-0-	-0-	-0-	31	1	248	2	N	-0-					-0-
08	283	N	283	-0-	-0-	-0-	31	1	252	2	N	-0-					-0-
09	274	N	274	-0-	-0-	-0-	30	1	244	2	N	-0-					-0-
*10	285	N	285	-0-	-0-	-0-	31	1	254	2	N	-0-					-0-

AMARILLO AREA FOUNDATION GU "5" WELL #: 1 RRCID -> 174268 COMPL. DATE 08/14/1999 TOTAL DEPTH 8000 PERF. 7200 - 7780

05	899	N	737	-0-	-162	-0-	79	1	658	2	N	-0-					27
06	729	N	729	-0-	-0-	-0-	79	1	650	2	N	-0-					27
07	759	N	759	-0-	-0-	-0-	81	1	677	2	N	1					28
							1	9									
08	744	N	693	-0-	-51	-0-	83	1	610	2	N	-0-					28
09	720	N	706	-0-	-14	-0-	86	1	620	2	N	-0-					28
*10	1289	N	1289	-0-	-0-	-0-	141	1	1147	2	N	1					29
							1	9									

AMARILLO AREA FOUNDATION GU "5" WELL #: 2 RRCID -> 177680 COMPL. DATE 05/25/2000 TOTAL DEPTH 8030 PERF. 7862 - 7882

05	1209	N	1078	-0-	-131	-0-	102	1	976	2	N	-0-					27
06	1080	N	1045	-0-	-35	-0-	102	1	943	2	N	-0-					27
07	1147	N	1080	-0-	-67	-0-	104	1	975	2	N	1					28
							1	9									
08	1085	N	977	-0-	-108	-0-	105	1	872	2	N	-0-					28
09	1050	N	890	-0-	-160	-0-	101	1	789	2	N	-0-					28
10	1085	N	721	-0-	-364	-0-	91	1	629	2	N	1					29
							1	9									

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
STEELE-COLLARD "B" WELL #: 4 RRCID -> 181083 COMPL. DATE 01/11/2001 TOTAL DEPTH 7800 PERF. 7596 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	930	N	859	-0-	-71	-0-	31	1	828	2	N	-0-			38
06	930	N	753	-0-	-177	-0-	30	1	723	2	N	-0-			38
07	992	N	851	-0-	-141	-0-	31	1	820	2	N	-0-			38
08	990	N	990	-0-	-0-	-0-	31	1	959	2	N	-0-			38
09	750	N	544	-0-	-206	-0-	18	1	526	2	N	-0-			38
*10	953	N	953	-0-	-0-	-0-	31	1	922	2	N	-0-			38

AMARILLO AREA FOUNDATION GU "5" WELL #: 3 RRCID -> 186204 COMPL. DATE 10/23/2001 TOTAL DEPTH 7950 PERF. 7778 - 7798

05	1984	N	1769	-0-	-215	-0-	144	1	1625	2	N	-0-			54
06	1770	N	1684	-0-	-86	-0-	147	1	1537	2	N	-0-			54
07	1829	N	1796	-0-	-33	-0-	153	1	1642	2	N	1			55
							1	9							
08	1767	N	1587	-0-	-180	-0-	153	1	1434	2	N	-0-			55
09	1680	N	1425	-0-	-255	-0-	145	1	1279	2	N	1			56
							1	9							
10	1798	N	1360	-0-	-438	-0-	147	1	1211	2	N	2			58
							2	9							

STEELE-COLLARD "28" WELL #: 2 RRCID -> 189717 COMPL. DATE 06/13/2002 TOTAL DEPTH 8100 PERF. 7839 - 7868

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

BLACK STONE MINERALS "92" WELL #: 1 RRCID -> 191960 COMPL. DATE 12/24/2002 TOTAL DEPTH 7750 PERF. 7349 - 7596

05	1400	N	1400	-0-	-0-	-0-	29	1	1369	2	N	2			165
							2	9							
06	1680	N	1218	-0-	-462	-0-	30	1	1188	2	N	-0-			165
07	1519	N	1125	-0-	-394	-0-	30	1	1095	2	N	-0-			165
08	1395	N	1110	-0-	-285	-0-	31	1	1079	2	N	-0-			165
09	1230	N	999	-0-	-231	-0-	24	1	975	2	N	-0-			165
10	1116	N	906	-0-	-210	-0-	31	1	875	2	N	-0-			165

SCHIFF "6" WELL #: 2 RRCID -> 192276 COMPL. DATE 12/14/2002 TOTAL DEPTH 8110 PERF. 7896 - 7920

05	689	N	689	-0-	-0-	-0-	75	1	612	2	N	2			79
							2	9							
06	600	N	541	-0-	-59	-0-	66	1	474	2	N	1			80
							1	9							
07	620	N	571	-0-	-49	-0-	68	1	503	2	N	-0-			80
08	682	N	507	-0-	-175	-0-	68	1	439	2	N	-0-			80
09	540	N	486	-0-	-54	-0-	68	1	418	2	N	-0-			80
10	558	N	411	-0-	-147	-0-	64	1	347	2	N	-0-			80

SCHIFF "6" WELL #: 3 RRCID -> 194442 COMPL. DATE 03/18/2003 TOTAL DEPTH 8020 PERF. 7820 - 7844

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
BLACK STONE MINERALS "92" WELL #: 2 RRCID -> 207879 COMPL. DATE 02/15/2005 TOTAL DEPTH 7690 PERF. 7556 - 7583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2468	N	2468	-0-	-0-	-0-	31	1	2434	2	N	3					150
							3	9									
06	2490	N	2247	-0-	-243	-0-	30	1	2211	2	N	5					155
							6	9									
07	2511	N	2264	-0-	-247	-0-	31	1	2233	2	N	-0-					155
08	2480	N	2262	-0-	-218	-0-	30	1	2232	2	N	-0-					155
09	2250	N	1895	-0-	-355	-0-	25	1	1870	2	N	-0-					155
10	2263	N	1792	-0-	-471	-0-	31	1	1761	2	N	-0-					155

BRAINARD -B- WELL #: 1831 RRCID -> 208745 COMPL. DATE 03/14/2005 TOTAL DEPTH 8800 PERF. 8542 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2040	N	2040	-0-	-0-	-0-	31	1	1996	2	N	12					102
							13	9									
06	2103	N	2103	-0-	-0-	-0-	29	1	2063	2	N	10					112
							11	9									
07	2312	N	2312	-0-	-0-	-0-	31	1	2270	2	N	10					122
							11	9									
08	2316	N	2316	-0-	-0-	-0-	31	1	2276	2	N	8					130
							9	9									
09	2287	N	2287	-0-	-0-	-0-	30	1	2246	2	N	10					140
							11	9									
*10	2385	N	2385	-0-	-0-	-0-	28	1	2348	2	N	8					148
							9	9									

COLLARD WELL #: 891 RRCID -> 209512 COMPL. DATE 05/26/2005 TOTAL DEPTH 8000 PERF. 7753 - 7773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	717	N	717	-0-	-0-	-0-	26	1	688	2	N	3					165
							3	9									
06	750	N	695	-0-	-55	-0-	30	1	663	2	N	2					167
							2	9									
07	696	N	696	-0-	-0-	-0-	31	1	665	2	N	-0-					167
08	713	N	650	-0-	-63	-0-	31	1	619	2	N	-0-					167
09	690	N	541	-0-	-149	-0-	26	1	515	2	N	-0-					167
10	682	N	626	-0-	-56	-0-	31	1	595	2	N	-0-					167

ODC WELL #: 911 RRCID -> 209912 COMPL. DATE 06/15/2005 TOTAL DEPTH 7725 PERF. 7483 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	600	N	600	-0-	-0-	-0-	29	1	571	2	N	-0-					162
06	810	N	480	-0-	-330	-0-	29	1	448	2	N	3					165
							3	9									
07	558	N	558	-0-	-0-	-0-	31	1	527	2	N	-0-					165
08	589	N	426	-0-	-163	-0-	30	1	396	2	N	-0-					165
09	480	N	351	-0-	-129	-0-	15	1	336	2	N	-0-					165
10	558	N	409	-0-	-149	-0-	28	1	381	2	N	-0-					165

STEELE-COLLARD "B" WELL #: 865 RRCID -> 214014 COMPL. DATE 01/04/2006 TOTAL DEPTH 7750 PERF. 7496 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
E.S.F. BRAINARD WELL #: 2 RRCID -> 218475 COMPL. DATE 06/14/2006 TOTAL DEPTH 8650 PERF. 8434 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	651	-0-	-0-	-0-	31	1	611	2	N	8					48
							9	9									
06	680	N	680	-0-	-0-	-0-	30	1	644	2	N	5					53
							6	9									
07	766	N	766	-0-	-0-	-0-	31	1	729	2	N	5					58
							6	9									
08	973	N	973	-0-	-0-	-0-	31	1	934	2	N	7					65
							8	9									
09	1276	N	1276	-0-	-0-	-0-	29	1	1241	2	N	5					70
							6	9									
*10	1301	N	1301	-0-	-0-	-0-	26	1	1267	2	N	7					77
							8	9									

MATHEWS, VIRGIL WELL #: 1 RRCID -> 219002 COMPL. DATE 07/11/2006 TOTAL DEPTH 8700 PERF. 8470 - 8505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	558	-0-	-0-	-0-	19	1	536	2	N	3					63
							3	9									
06	540	N	522	-0-	-18	-0-	24	1	496	2	N	2					65
							2	9									
07	558	N	554	-0-	-4	-0-	19	1	533	2	N	2					67
							2	9									
08	558	N	544	-0-	-14	-0-	19	1	524	2	N	1					68
							1	9									
09	535	N	535	-0-	-0-	-0-	19	1	516	2	N	-0-					68
10	558	N	484	-0-	-74	-0-	18	1	466	2	N	-0-					68

VIRGIL MATHEWS "79" WELL #: 1 RRCID -> 228439 COMPL. DATE 04/17/2007 TOTAL DEPTH 8650 PERF. 8408 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1509	N	1509	-0-	-0-	-0-	27	1	1472	2	N	9					32
							10	9									
06	1503	N	1503	-0-	-0-	-0-	27	1	1470	2	N	5					37
							6	9									
07	1605	N	1605	-0-	-0-	-0-	31	1	1565	2	N	8					45
							9	9									
08	1521	N	1521	-0-	-0-	-0-	24	1	1489	2	N	7					52
							8	9									
09	1543	N	1543	-0-	-0-	-0-	27	1	1509	2	N	6					58
							7	9									
10	1612	N	1557	-0-	-55	-0-	23	1	1524	2	N	9					67
							10	9									

MATHEWS "2" WELL #: 1 RRCID -> 228779 COMPL. DATE 05/03/2007 TOTAL DEPTH 8520 PERF. 8394 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1127	N	1127	-0-	-0-	-0-	31	1	1088	2	N	7					95
							8	9									
06	1080	N	1075	-0-	-5	-0-	30	1	1043	2	N	2					97
							2	9									
07	1147	N	1142	-0-	-5	-0-	31	1	1110	2	N	1					98
							1	9									
08	1116	N	1108	-0-	-8	-0-	31	1	1071	2	N	5					103
							6	9									
09	1080	N	1054	-0-	-26	-0-	30	1	1024	2	N	-0-					103
10	1147	N	1058	-0-	-89	-0-	31	1	1023	2	N	4					107
							4	9									

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
ESF BRAINARD "5" WELL #: 1 RRCID -> 233430 COMPL. DATE 11/23/2007 TOTAL DEPTH 8650 PERF. 8385 - 8416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1577	N	1577	-0-	-0-	-0-	31	1	1540	2	N	5					88
							6	9									
06	1541	N	1541	-0-	-0-	-0-	29	1	1506	2	N	5					93
							6	9									
07	1680	N	1680	-0-	-0-	-0-	31	1	1641	2	N	7					100
							8	9									
08	1581	N	1556	-0-	-25	-0-	31	1	1519	2	N	5					105
							6	9									
09	1599	N	1599	-0-	-0-	-0-	30	1	1561	2	N	7					112
							8	9									
10	1674	N	1612	-0-	-62	-0-	27	1	1585	2	N	-0-					112

MCLAIN UNIT WELL #: 291 RRCID -> 235427 COMPL. DATE 02/21/2008 TOTAL DEPTH 8400 PERF. 8164 - 8201

05	1736	N	1702	-0-	-34	-0-	31	1	1671	2	N	-0-					78
06	1650	N	1637	-0-	-13	-0-	30	1	1607	2	N	-0-					78
07	1705	N	1688	-0-	-17	-0-	31	1	1657	2	N	-0-					78
08	1705	N	1690	-0-	-15	-0-	31	1	1659	2	N	-0-					78
09	1650	N	1635	-0-	-15	-0-	30	1	1605	2	N	-0-					78
*10	1683	N	1683	-0-	-0-	-0-	31	1	1652	2	N	-0-					78

ELLER UNIT WELL #: 611 RRCID -> 236015 COMPL. DATE 03/10/2008 TOTAL DEPTH 8210 PERF. 7906 - 7950

05	1267	N	1267	-0-	-0-	-0-	28	1	1232	2	N	6					118
							7	9									
06	1269	N	1269	-0-	-0-	-0-	26	1	1243	2	N	-0-					118
07	1407	N	1407	-0-	-0-	-0-	29	1	1378	2	N	-0-					118
08	1438	N	1438	-0-	-0-	-0-	28	1	1410	2	N	-0-					118
09	1418	N	1418	-0-	-0-	-0-	25	1	1391	2	N	2					120
							2	9									
*10	1440	N	1440	-0-	-0-	-0-	24	1	1416	2	N	-0-					120

MATHEWS, VIRGIL WELL #: 2 RRCID -> 239300 COMPL. DATE 06/26/2008 TOTAL DEPTH 8700 PERF. 8430 - 8500

05	2162	N	2162	-0-	-0-	-0-	31	1	2125	2	N	5					57
							6	9									
06	2065	N	2065	-0-	-0-	-0-	29	1	2030	2	N	5					62
							6	9									
07	2267	N	2267	-0-	-0-	-0-	31	1	2230	2	N	5					67
							6	9									
08	2177	N	2177	-0-	-0-	-0-	26	1	2142	2	N	8					75
							9	9									
09	2070	N	2065	-0-	-5	-0-	28	1	2031	2	N	5					80
							6	9									
10	2263	N	2076	-0-	-187	-0-	29	1	2033	2	N	13					93
							14	9									

BIRDWELL "22" WELL #: 111 RRCID -> 239443 COMPL. DATE 06/12/2008 TOTAL DEPTH 8450 PERF. 8230 - 8240

05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
BRAINARD "184" WELL #: 1 RRCID -> 239827 COMPL. DATE 07/18/2008 TOTAL DEPTH 8629 PERF. 8414 - 8554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1991	N	1991	-0-	-0-	-0-	31	1	1947	2	N	12			35
							13	9							
06	1943	N	1943	-0-	-0-	-0-	29	1	1905	2	N	8			43
							9	9							
07	1984	N	1862	-0-	-122	-0-	31	1	1818	2	N	12			55
							13	9							
08	1984	N	1981	-0-	-3	-0-	31	1	1942	2	N	7			62
							8	9							
09	2062	N	2062	-0-	-0-	-0-	30	1	2021	2	N	10			72
							11	9							
*10	1929	N	1929	-0-	-0-	-0-	26	1	1897	2	N	5			77
							6	9							

COURSON "B" WELL #: 1631 RRCID -> 241698 COMPL. DATE 08/26/2008 TOTAL DEPTH 8910 PERF. 8595 - 8620

05	1209	N	1010	-0-	-199	-0-	29	1	978	2	N	3			138
							3	9							
06	1170	N	1070	-0-	-100	-0-	28	1	1042	2	N	-0-			138
07	1206	N	1206	-0-	-0-	-0-	31	1	1175	2	N	-0-			138
08	1124	N	1124	-0-	-0-	-0-	30	1	1094	2	N	-0-			138
09	1119	N	1119	-0-	-0-	-0-	29	1	1090	2	N	-0-			138
10	1209	N	1076	-0-	-133	-0-	30	1	1046	2	N	-0-			138

AUSTIN UNIT WELL #: 471 RRCID -> 241712 COMPL. DATE 08/04/2008 TOTAL DEPTH 8800 PERF. 8546 - 8590

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

COURSON "B9" WELL #: 1641 RRCID -> 244276 COMPL. DATE 10/06/2008 TOTAL DEPTH 9162 PERF. 8748 - 8798

05	1164	N	1164	-0-	-0-	-0-	29	1	1127	2	N	7			70
							8	9							
06	1390	N	1390	-0-	-0-	-0-	28	1	1359	2	N	3			73
							3	9							
07	1426	N	1367	-0-	-59	-0-	30	1	1337	2	N	-0-			73
08	1178	N	1154	-0-	-24	-0-	27	1	1125	2	N	2			75
							2	9							
09	1380	N	1348	-0-	-32	-0-	30	1	1315	2	N	3			78
							3	9							
*10	1415	N	1415	-0-	-0-	-0-	31	1	1380	2	N	4			82
							4	9							

MARTIN "21" WELL #: 1 RRCID -> 254562 COMPL. DATE 12/10/2009 TOTAL DEPTH 8250 PERF. 8037 - 8050

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
O. H. M. OPERATING 617053
KIFF WHITE WELL #: 6 RRCID -> 263305 COMPL. DATE 11/06/2009 TOTAL DEPTH 7849 PERF. 7654 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
06	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
07	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
08	155	N	127	-0-	-28	-0-	127	3			N	-0-					-0-
09	120	N	94	-0-	-26	-0-	94	3			N	-0-					-0-
10	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-

PALEO, INC. 635116
HUTCHISON WELL #: 1 RRCID -> 119356 COMPL. DATE 09/26/1985 TOTAL DEPTH 7960 PERF. 7694 - 7791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	221	N	221	-0-	-0-	-0-	221	2			N	-0-					15
06	205	N	205	-0-	-0-	-0-	205	2			N	-0-					15
07	199	N	199	-0-	-0-	-0-	199	2			N	-0-					15
08	217	N	193	-0-	-24	-0-	193	2			N	-0-					15
*09	198	N	198	-0-	-0-	-0-	198	2			N	-0-					15
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					15

PANTERA ENERGY COMPANY 638486
SCHIFF-LAWRENCE GU WELL #: 1 RRCID -> 028457 COMPL. DATE 12/15/1958 TOTAL DEPTH 8032 PERF. 7828 - 7843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	271	-0-	-287	-0-	271	3			N	-0-					-0-
06	510	N	288	-0-	-222	-0-	288	3			N	-0-					-0-
07	527	N	341	-0-	-186	-0-	341	3			N	-0-					-0-
08	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
09	896	N	896	-0-	-0-	-0-	896	3			N	-0-					-0-
*10	1040	N	1040	-0-	-0-	-0-	1040	3			N	-0-					-0-

QUANAH PANHANDLE, LLC 684575
ODC FEE 92 WELL #: 1092 RRCID -> 028397 COMPL. DATE 02/08/1959 TOTAL DEPTH 7683 PERF. 7358 - 7604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMNANT ENERGY, INC. 701555
HANSFORD GU 19 WELL #: 2 RRCID -> 199255 COMPL. DATE 12/23/2003 TOTAL DEPTH 7880 PERF. 7280 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					5
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					5

SABRE OPERATING, INC. 742261
LACKEY WELL #: 3 L RRCID -> 059779 COMPL. DATE 12/21/1973 TOTAL DEPTH 7197 PERF. 7004 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SABRE OPERATING, INC. //CONT.// 742261
ARCHER TRUSTS WELL #: 1 RRCID -> 148067 COMPL. DATE 01/07/1994 TOTAL DEPTH 8000 PERF. 7634 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2604	X	2049	-0-	-555	-0-	93	1	1956	2	N	-0-					27
06	2520	X	1967	-0-	-553	-0-	62	1	1905	2	N	-0-					27
07	2604	X	2222	-0-	-382	-0-	93	1	2129	2	N	-0-					27
08	2449	X	1961	-0-	-488	-0-	62	1	1899	2	N	-0-					27
09	2379	X	2379	-0-	-0-	-0-	60	1	2319	2	N	-0-					27
10	2232	X	1991	-0-	-241	-0-	93	1	1898	2	N	-0-					27

LACKEY GU WELL #: 1 RRCID -> 194799 COMPL. DATE 04/24/2003 TOTAL DEPTH 7850 PERF. 7112 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LACKEY GU WELL #: 2 RRCID -> 216410 COMPL. DATE 02/12/2006 TOTAL DEPTH 7849 PERF. 7660 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	1149	-0-	-122	-0-	31	1	1118	2	N	-0-					-0-
06	1230	N	1198	-0-	-32	-0-	31	1	1167	2	N	-0-					-0-
07	1447	N	1447	-0-	-0-	-0-	31	1	1416	2	N	-0-					-0-
08	1253	N	1253	-0-	-0-	-0-	31	1	1222	2	N	-0-					-0-
09	1649	N	1649	-0-	-0-	-0-	30	1	1619	2	N	-0-					-0-
10	1271	N	1213	-0-	-58	-0-	31	1	1182	2	N	-0-					-0-

SCS NEWTON OIL LLC 760234
SKINNER WELL #: 1 V RRCID -> 073497 COMPL. DATE 07/27/2003 TOTAL DEPTH 8400 PERF. 8196 - 8204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	33	N	33	-0-	-0-	-0-	33	2			N	-0-					3
06	9	N	9	-0-	-0-	-0-	9	2			N	-0-					3
07	31	N	-0-	-0-	-31	-0-					N	-0-					3
08	31	N	27	-0-	-4	-0-	27	1			N	-0-					3
09	27	N	27	-0-	-0-	-0-	27	1			N	-0-					3
*10	25	N	25	-0-	-0-	-0-	25	1			N	-0-					3

SPEARTEX GRAIN COMPANY 808580
MARTIN WELL #: 1 RRCID -> 065782 COMPL. DATE 08/21/1975 TOTAL DEPTH 8200 PERF. 8064 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	241	N	241	-0-	-0-	-0-	1	1	240	2	N	-0-					17
06	266	N	266	-0-	-0-	-0-	1	1	265	2	N	-0-					17
07	228	N	228	-0-	-0-	-0-	1	1	227	2	N	-0-					17
08	221	N	221	-0-	-0-	-0-	1	1	220	2	N	-0-					17
09	270	N	225	-0-	-45	-0-	1	1	224	2	N	-0-					17
*10	227	N	227	-0-	-0-	-0-	1	1	226	2	N	-0-					17

BRYAN WELL #: 1 T RRCID -> 072321 COMPL. DATE 02/02/1977 TOTAL DEPTH 8300 PERF. 7980 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	547	N	547	-0-	-0-	-0-	1	1	546	2	N	-0-					-0-
06	605	N	605	-0-	-0-	-0-	1	1	604	2	N	-0-					-0-
07	593	N	593	-0-	-0-	-0-	1	1	592	2	N	-0-					-0-
08	636	N	636	-0-	-0-	-0-	1	1	635	2	N	-0-					-0-
09	600	N	582	-0-	-18	-0-	1	1	581	2	N	-0-					-0-
10	589	N	551	-0-	-38	-0-	1	1	550	2	N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SPEARTEX GRAIN COMPANY //CONT.// 808580
NOVAK WELL #: 1 L RRCID -> 073938 COMPL. DATE 10/14/1976 TOTAL DEPTH 8410 PERF. 8048 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	373	-0-	-61	-0-	1	1	372	2	N	-0-					-0-
06	420	N	412	-0-	-8	-0-	1	1	411	2	N	-0-					-0-
07	404	N	404	-0-	-0-	-0-	1	1	403	2	N	-0-					-0-
08	434	N	434	-0-	-0-	-0-	1	1	433	2	N	-0-					-0-
09	420	N	397	-0-	-23	-0-	1	1	396	2	N	-0-					-0-
10	403	N	376	-0-	-27	-0-	1	1	375	2	N	-0-					-0-

SCHIFF WELL #: 1031 RRCID -> 078046 COMPL. DATE 08/10/1978 TOTAL DEPTH 8300 PERF. 7918 - 7936

05	397	N	397	-0-	-0-	-0-	1	1	396	2	N	-0-					-0-
06	390	N	379	-0-	-11	-0-	1	1	378	2	N	-0-					-0-
07	465	N	406	-0-	-59	-0-	1	1	405	2	N	-0-					-0-
08	434	N	383	-0-	-51	-0-	1	1	382	2	N	-0-					-0-
09	390	N	148	-0-	-242	-0-	1	1	147	2	N	-0-					-0-
10	403	N	-0-	-0-	-403	-0-					N	-0-					-0-

SCHIFF WELL #: 2 RRCID -> 198281 COMPL. DATE 11/10/2003 TOTAL DEPTH 8150 PERF. 7969 - 8007

05	352	N	352	-0-	-0-	-0-	1	1	351	2	N	-0-					-0-
06	360	N	337	-0-	-23	-0-	1	1	336	2	N	-0-					-0-
07	403	N	360	-0-	-43	-0-	1	1	359	2	N	-0-					-0-
08	403	N	340	-0-	-63	-0-	1	1	339	2	N	-0-					-0-
09	330	N	131	-0-	-199	-0-	1	1	130	2	N	-0-					-0-
10	372	N	-0-	-0-	-372	-0-					N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
BRAINARD -B- WELL #: 1 RRCID -> 111113 COMPL. DATE 05/11/1985 TOTAL DEPTH 8675 PERF. 6642 - 8550

05	2032	N	2032	-0-	-0-	-0-	2032	2			N	-0-					47
06	1943	N	1943	-0-	-0-	-0-	1943	2			N	-0-					47
07	1869	N	1869	-0-	-0-	-0-	1869	2			N	-0-					47
08	2046	N	719	-0-	-1327	-0-	719	2			N	-0-					47
09	1950	N	932	-0-	-1018	-0-	932	2			N	-0-					47
10	1860	N	1788	-0-	-72	-0-	1788	2			N	-0-					47

BRAINARD -A- WELL #: 1 RRCID -> 112135 COMPL. DATE 05/05/1985 TOTAL DEPTH 8750 PERF. 6670 - 8602

05	1218	N	1218	-0-	-0-	-0-	1218	2			N	-0-					-0-
06	1169	N	1169	-0-	-0-	-0-	1169	2			N	-0-					-0-
07	1282	N	1282	-0-	-0-	-0-	1282	2			N	-0-					-0-
08	1209	N	1111	-0-	-98	-0-	1111	2			N	-0-					-0-
09	1170	N	572	-0-	-598	-0-	572	2			N	-0-					-0-
10	1271	N	961	-0-	-310	-0-	130	1	831	2	N	-0-					-0-

BRAINARD WELL #: 3 RRCID -> 153754 COMPL. DATE 02/05/1995 TOTAL DEPTH 8575 PERF. 8396 - 8405

05	1085	N	1065	-0-	-20	-0-	1065	2			N	-0-					-0-
06	1140	N	1007	-0-	-133	-0-	1007	2			N	-0-					-0-
07	1085	N	884	-0-	-201	-0-	884	2			N	-0-					-0-
08	1211	N	1211	-0-	-0-	-0-	1211	2			N	-0-					-0-
09	1111	N	1111	-0-	-0-	-0-	1111	2			N	-0-					-0-
10	899	N	887	-0-	-12	-0-	887	2			N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

BRAINARD WELL #: 4 RRCID -> 156650 COMPL. DATE 11/13/1995 TOTAL DEPTH 8356 PERF. 8194 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TUCKER WELL #: 3 RRCID -> 182319 COMPL. DATE 05/01/2003 TOTAL DEPTH 9400 PERF. 7256 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 2 RRCID -> 184802 COMPL. DATE 07/27/2001 TOTAL DEPTH 8600 PERF. 8295 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2821	N	2602	-0-	-219	-0-	130	1	2472	2	N	-0-					-0-
06	2430	N	2280	-0-	-150	-0-	130	1	2150	2	N	-0-					-0-
07	2666	N	1995	-0-	-671	-0-	130	1	1865	2	N	-0-					-0-
08	2604	N	1582	-0-	-1022	-0-	130	1	1452	2	N	-0-					-0-
09	2280	N	1552	-0-	-728	-0-	130	1	1422	2	N	-0-					-0-
10	1984	N	1660	-0-	-324	-0-	130	1	1530	2	N	-0-					-0-

ALICE WELL #: 1142 RRCID -> 185849 COMPL. DATE 10/11/2001 TOTAL DEPTH 8600 PERF. 8253 - 8263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2163	N	2163	-0-	-0-	-0-	2163	2			N	-0-					-0-
06	2707	N	2707	-0-	-0-	-0-	2707	2			N	-0-					-0-
07	2408	N	2408	-0-	-0-	-0-	2408	2			N	-0-					-0-
08	2170	N	934	-0-	-1236	-0-	934	2			N	-0-					-0-
09	2700	N	2397	-0-	-303	-0-	2397	2			N	-0-					-0-
10	2418	N	1548	-0-	-870	-0-	1548	2			N	-0-					-0-

BUZZARD FARMS WELL #: 196 RRCID -> 190092 COMPL. DATE 06/26/2002 TOTAL DEPTH 8000 PERF. 7276 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHUMANN WELL #: 104 RRCID -> 196192 COMPL. DATE 11/01/2005 TOTAL DEPTH 8650 PERF. 7722 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOUGLAS "F" WELL #: 3126 RRCID -> 198429 COMPL. DATE 09/16/2003 TOTAL DEPTH 8100 PERF. 7830 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
MATHEWS, VIRGIL "A" WELL #: 174 RRCID -> 212901 COMPL. DATE 05/13/2005 TOTAL DEPTH 8650 PERF. 6536 - 8470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-					77
06	0	X	-0-	-0-	-0-	-0-					N	-0-					77
07	0	N	-0-	-0-	-0-	-0-					N	-0-					77
08	0	N	-0-	-0-	-0-	-0-					N	-0-					77
09	0	N	-0-	-0-	-0-	-0-					N	-0-					77
10	0	N	-0-	-0-	-0-	-0-					N	-0-					77

FLOWERS UNIT WELL #: 1055 RRCID -> 219138 COMPL. DATE 06/21/2006 TOTAL DEPTH 8750 PERF. 6602 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2542	X	2164	-0-	-378	-0-	2158	2	6	9	N	5					133
06	2460	X	888	-0-	-1572	-0-	882	2	6	9	N	5					138
07	3367	X	3367	-0-	-0-	-0-	3367	2			N	-0-					138
08	3121	X	3121	-0-	-0-	-0-	3121	2			N	-0-					138
09	3044	X	3044	-0-	-0-	-0-	3026	2	18	9	N	16					154
*10	3078	X	3078	-0-	-0-	-0-	3078	2			N	-0-					154

BRAINARD "B" WELL #: 2183 RRCID -> 249856 COMPL. DATE 03/04/2009 TOTAL DEPTH 8745 PERF. 8530 - 8556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	N	1031	-0-	-395	-0-	38	1	993	2	N	-0-					27
06	2652	N	2652	-0-	-0-	-0-	45	1	2607	2	N	-0-					27
07	2754	N	2754	-0-	-0-	-0-	47	1	2707	2	N	-0-					27
08	3100	N	3312	-0-	212	212	47	1	3265	2	N	-0-					27
09	3000	N	3042	-0-	42	254	45	1	2997	2	N	-0-					27
*10	3100	N	2976	-0-	-124	130	2976	2			N	-0-					27

TECOLOTE ENERGY OPERATING, LLC 841419
GANDY, W. H. GU WELL #: 1 RRCID -> 028367 COMPL. DATE 07/18/1959 TOTAL DEPTH 7387 PERF. 7056 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2604	N	2478	-0-	-126	-0-	2478	2			N	-0-					-0-
06	2550	N	2483	-0-	-67	-0-	2483	2			N	-0-					-0-
07	2552	N	2552	-0-	-0-	-0-	2552	2			N	-0-					-0-
08	2480	N	2213	-0-	-267	-0-	2213	2			N	-0-					-0-
09	2490	N	623	-0-	-1867	-0-	623	2			N	-0-					-0-
10	2542	N	2379	-0-	-163	-0-	2379	2			N	-0-					-0-

MADDOX, EDNA WELL #: 1 RRCID -> 028368 COMPL. DATE 08/14/1961 TOTAL DEPTH 8000 PERF. 7794 - 7834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	798	-0-	-380	-0-	798	2			Y	-0-					-0-
06	1350	N	925	-0-	-425	-0-	925	2			Y	-0-					-0-
07	1209	N	1127	-0-	-82	-0-	1127	2			Y	-0-					-0-
08	1077	N	1077	-0-	-0-	-0-	1077	2			Y	-0-					-0-
09	1074	N	1074	-0-	-0-	-0-	1074	2			Y	-0-					-0-
10	1116	N	1078	-0-	-38	-0-	1078	2			Y	-0-					-0-

MATHEWS, V. A GU WELL #: 1 T RRCID -> 028370 COMPL. DATE 03/29/1960 TOTAL DEPTH 8635 PERF. 8516 - 8546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	671	-0-	-11	-0-	671	2			Y	-0-					-0-
06	639	N	639	-0-	-0-	-0-	639	2			Y	-0-					-0-
07	682	N	621	-0-	-61	-0-	621	2			Y	-0-					-0-
08	682	N	591	-0-	-91	-0-	591	2			Y	-0-					-0-
09	630	N	583	-0-	-47	-0-	583	2			Y	-0-					-0-
10	620	N	597	-0-	-23	-0-	597	2			Y	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
REED, ELEANOR WELL #: 1 T RRCID -> 028371 COMPL. DATE 01/12/1994 TOTAL DEPTH 8690 PERF. 6616 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1946	N	1946	-0-	-0-	-0-	1946	2			Y	-0-					6
06	1975	N	1975	-0-	-0-	-0-	1975	2			Y	-0-					6
07	1984	N	1840	-0-	-144	-0-	1840	2			Y	-0-					6
08	1953	N	1804	-0-	-149	-0-	1804	2			Y	-0-					6
09	1980	N	489	-0-	-1491	-0-	476	2	13	9	Y	12					18
10	1829	N	335	-0-	-1494	-0-	335	2			Y	-0-					18

BUZZARD WELL #: 1 RRCID -> 035811 COMPL. DATE 11/10/1963 TOTAL DEPTH 8024 PERF. 7916 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	473	-0-	-705	-0-	473	2			N	-0-					36
06	1110	N	553	-0-	-557	-0-	553	2			N	-0-					36
07	1147	N	557	-0-	-590	-0-	557	2			N	-0-					36
08	465	N	272	-0-	-193	-0-	269	2	3	9	N	3					39
09	836	N	836	-0-	-0-	-0-	836	2			N	-0-					39
*10	888	N	888	-0-	-0-	-0-	888	2			N	-0-					39

BUZZARD 4 WELL #: 1 T RRCID -> 035812 COMPL. DATE 12/08/1964 TOTAL DEPTH 8156 PERF. 7784 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	448	N	448	-0-	-0-	-0-	448	2			Y	-0-					-0-
06	450	N	432	-0-	-18	-0-	432	2			Y	-0-					-0-
07	465	N	400	-0-	-65	-0-	400	2			Y	-0-					-0-
08	434	N	366	-0-	-68	-0-	366	2			Y	-0-					-0-
09	420	N	360	-0-	-60	-0-	360	2			Y	-0-					-0-
10	403	N	392	-0-	-11	-0-	392	2			Y	-0-					-0-

BUZZARD, G. F. WELL #: 1 RRCID -> 035928 COMPL. DATE 08/16/1964 TOTAL DEPTH 8065 PERF. 7807 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	X	2944	-0-	-156	-0-	2944	2			Y	-0-					7
06	2940	X	2466	-0-	-474	-0-	2466	2			Y	-0-					7
07	3038	X	2647	-0-	-391	-0-	2589	2	58	9	Y	53					60
08	2976	X	1969	-0-	-1007	-0-	1969	2			Y	-0-					60
09	2880	X	1697	-0-	-1183	-0-	1697	2			Y	-0-					60
10	2945	X	1823	-0-	-1122	-0-	1823	2			Y	-0-					60

LOWE, GEORGE WELL #: 1 RRCID -> 047226 COMPL. DATE 05/15/1969 TOTAL DEPTH 7156 PERF. 6873 - 6931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	273	-0-	-6	-0-	273	2			Y	-0-					-0-
06	270	N	264	-0-	-6	-0-	264	2			Y	-0-					-0-
07	279	N	268	-0-	-11	-0-	268	2			Y	-0-					-0-
08	279	N	247	-0-	-32	-0-	247	2			Y	-0-					-0-
09	270	N	87	-0-	-183	-0-	87	2			Y	-0-					-0-
*10	298	N	298	-0-	-0-	-0-	298	2			Y	-0-					-0-

MADDOX 39 WELL #: 2 RRCID -> 177851 COMPL. DATE N/A TOTAL DEPTH 8320 PERF. 7894 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1705	N	1655	-0-	-50	-0-	1655	2			Y	-0-					83
06	1620	N	1563	-0-	-57	-0-	1563	2			Y	-0-					83
07	1674	N	1624	-0-	-50	-0-	1624	2			Y	-0-					83
08	1643	N	1510	-0-	-133	-0-	1510	2			Y	-0-					83
09	1560	N	1522	-0-	-38	-0-	1522	2			Y	-0-					83
10	1612	N	1592	-0-	-20	-0-	1592	2			Y	-0-					83

BUZZARD, G.F. WELL #: 3202 RRCID -> 180564 COMPL. DATE 10/11/2000 TOTAL DEPTH 8371 PERF. 7926 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	770	N	770	-0-	-0-	-0-	770	2			N	-0-					5
06	690	N	648	-0-	-42	-0-	648	2			N	-0-					5
07	713	N	696	-0-	-17	-0-	696	2			N	-0-					5
08	775	N	670	-0-	-105	-0-	670	2			N	-0-					5
09	668	N	668	-0-	-0-	-0-	668	2			N	-0-					5
*10	722	N	722	-0-	-0-	-0-	722	2			N	-0-					5

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

GIBNER 3 WELL #: 2 RRCID -> 180638 COMPL. DATE N/A TOTAL DEPTH 8198 PERF. 7334 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHEWS 57 WELL #: 2 RRCID -> 181703 COMPL. DATE 12/16/2000 TOTAL DEPTH 8758 PERF. 8404 - 8664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2516	N	2516	-0-	-0-	-0-	2516	2			N	-0-					40
06	2430	N	2417	-0-	-13	-0-	2417	2			N	-0-					40
07	2542	N	2452	-0-	-90	-0-	2452	2			N	-0-					40
08	2511	N	2430	-0-	-81	-0-	2430	2			N	-0-					40
09	2430	N	2390	-0-	-40	-0-	2379	2	11	9	N	10					50
10	2449	N	2447	-0-	-2	-0-	2447	2			N	-0-					50

MATHEWS 56 WELL #: 2 RRCID -> 181796 COMPL. DATE 01/25/2001 TOTAL DEPTH 8805 PERF. 8194 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2201	N	1942	-0-	-259	-0-	1941	2	1	9	N	1					15
06	2010	N	1954	-0-	-56	-0-	1954	2			N	-0-					15
07	2046	N	1961	-0-	-85	-0-	1961	2			N	-0-					15
08	1953	N	1559	-0-	-394	-0-	1559	2			N	-0-					15
09	1950	N	1361	-0-	-589	-0-	1361	2			N	-0-					15
10	1953	N	1357	-0-	-596	-0-	1357	2			N	-0-					15

REED, ELEANOR WELL #: 3 RRCID -> 186210 COMPL. DATE 10/19/2001 TOTAL DEPTH 8930 PERF. 8560 - 8576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2042	N	2042	-0-	-0-	-0-	2038	2	4	9	N	4					72
06	1935	N	1935	-0-	-0-	-0-	1935	2			N	-0-					72
07	2077	N	1936	-0-	-141	-0-	1936	2			N	-0-					72
08	2046	N	1832	-0-	-214	-0-	1832	2			N	-0-					72
09	1950	N	1823	-0-	-127	-0-	1806	2	17	9	N	15					87
10	1922	N	1829	-0-	-93	-0-	1829	2			N	-0-					87

BUZZARD WELL #: 2 RRCID -> 187639 COMPL. DATE 11/09/2001 TOTAL DEPTH 8401 PERF. 7982 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3519	X	3519	-0-	-0-	-0-	3519	2			N	-0-					26
06	3130	X	3130	-0-	-0-	-0-	3130	2			N	-0-					26
07	3393	X	3393	-0-	-0-	-0-	3393	2			N	-0-					26
08	3450	X	3450	-0-	-0-	-0-	3444	2	6	9	N	5					31
09	3251	X	3251	-0-	-0-	-0-	3245	2	6	9	N	5					36
*10	3094	X	3094	-0-	-0-	-0-	3086	2	8	9	N	7					43

KIRK "A" GAS UNIT WELL #: 1201 RRCID -> 188071 COMPL. DATE 02/19/2002 TOTAL DEPTH 8910 PERF. 8282 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUZZARD 4 WELL #: 402 RRCID -> 204451 COMPL. DATE 11/01/2001 TOTAL DEPTH 8390 PERF. 7914 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
BUZZARD WELL #: 3 RRCID -> 210619 COMPL. DATE N/A TOTAL DEPTH 8764 PERF. 7928 - 8224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2201	X	2035	-0-	-166	-0-	2035	2			N	-0-					14
06	2070	X	2033	-0-	-37	-0-	2033	2			N	-0-					14
07	2108	X	1920	-0-	-188	-0-	1920	2			N	-0-					14
08	2046	X	1632	-0-	-414	-0-	1632	2			N	-0-					14
09	2040	X	1427	-0-	-613	-0-	1402	2	25	9	N	23					37
10	2108	X	1299	-0-	-809	-0-	1299	2			N	-0-					37

BUZZARD, G. F. WELL #: 3203 RRCID -> 211344 COMPL. DATE 05/12/2005 TOTAL DEPTH 8356 PERF. 7906 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3968	X	3779	-0-	-189	-0-	3779	2			N	-0-					80
06	3750	X	3210	-0-	-540	-0-	3210	2			N	-0-					80
07	3844	X	3707	-0-	-137	-0-	3707	2			N	-0-					80
08	3782	X	3409	-0-	-373	-0-	3409	2			N	-0-					80
09	3660	X	3408	-0-	-252	-0-	3408	2			N	-0-					80
10	3782	X	3287	-0-	-495	-0-	3287	2			N	-0-					80

MADDOX 39 WELL #: 3H RRCID -> 265150 COMPL. DATE 09/12/2011 TOTAL DEPTH 8013 PERF. 7738 - 10223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5425	X	5274	-0-	-151	-0-	5272	2	2	9	N	2					5
06	5190	X	5085	-0-	-105	-0-	5085	2			N	-0-					5
07	5332	X	5243	-0-	-89	-0-	5243	2			N	-0-					5
08	5332	X	5188	-0-	-144	-0-	5188	2			N	-0-					5
09	5160	X	5104	-0-	-56	-0-	5014	2	90	9	N	82					87
10	5270	X	5163	-0-	-107	-0-	5163	2			N	-0-					87

TEXAS CONSOLIDATED PET. CORP. 844800
GROVES WELL #: 1 RRCID -> 028391 COMPL. DATE 12/21/1961 TOTAL DEPTH 8090 PERF. 7962 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	529	-0-	-122	-0-	529	2			N	-0-					-0-
06	642	N	642	-0-	-0-	-0-	642	2			N	-0-					-0-
07	682	N	394	-0-	-288	-0-	394	2			N	-0-					-0-
08	941	N	941	-0-	-0-	-0-	941	2			N	-0-					-0-
09	731	N	731	-0-	-0-	-0-	731	2			N	-0-					-0-
*10	759	N	759	-0-	-0-	-0-	759	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
HUFF GU WELL #: 1 L RRCID -> 028403 COMPL. DATE 09/25/1957 TOTAL DEPTH 8300 PERF. 8188 - 8199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

URBAN OIL & GAS GROUP, LLC 879035
JONES, T. E. WELL #: 2 RRCID -> 028441 COMPL. DATE 03/27/1958 TOTAL DEPTH 7300 PERF. 7045 - 7071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	141	-0-	-14	-0-	141	2			N	-0-					-0-
06	150	N	140	-0-	-10	-0-	140	2			N	-0-					-0-
07	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
08	155	N	95	-0-	-60	-0-	95	2			N	-0-					-0-
09	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
*10	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
PATTERSON GAS UNIT WELL #: 1 RRCID -> 028445 COMPL. DATE 08/30/1960 TOTAL DEPTH 8550 PERF. 8244 - 8261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1470	N	1470	-0-	-0-	-0-	158	1	1312	2	N	-0-			8
06	1676	N	1676	-0-	-0-	-0-	180	1	1496	2	N	-0-			8
07	1488	N	733	-0-	-755	-0-	79	1	654	2	N	-0-			8
08	1457	N	867	-0-	-590	-0-	93	1	774	2	N	-0-			8
09	1680	N	1130	-0-	-550	-0-	121	1	1009	2	N	-0-			8
*10	1551	N	1551	-0-	-0-	-0-	167	1	1384	2	N	-0-			8

WEST, KL GAS UNIT WELL #: 1 RRCID -> 028446 COMPL. DATE 10/01/2001 TOTAL DEPTH 8427 PERF. 8139 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1225	N	1225	-0-	-0-	-0-	132	1	1093	2	N	-0-			-0-
06	1156	N	1156	-0-	-0-	-0-	124	1	1032	2	N	-0-			-0-
07	1205	N	1205	-0-	-0-	-0-	130	1	1075	2	N	-0-			-0-
08	1240	N	1198	-0-	-42	-0-	129	1	1069	2	N	-0-			-0-
09	1170	N	1166	-0-	-4	-0-	125	1	1041	2	N	-0-			-0-
*10	1254	N	1254	-0-	-0-	-0-	135	1	1119	2	N	-0-			-0-

WINDER, C. H. GU WELL #: 1 RRCID -> 028447 COMPL. DATE 07/24/1956 TOTAL DEPTH 7215 PERF. 7146 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	632	N	632	-0-	-0-	-0-	632	2			N	-0-			-0-
06	600	N	569	-0-	-31	-0-	569	2			N	-0-			-0-
07	1180	N	1180	-0-	-0-	-0-	1180	2			N	-0-			-0-
08	1180	N	1180	-0-	-0-	-0-	1180	2			N	-0-			-0-
09	570	N	366	-0-	-204	-0-	366	2			N	-0-			-0-
10	1178	N	1047	-0-	-131	-0-	1047	2			N	-0-			-0-

WINDER, WOOD GU WELL #: 1 RRCID -> 028448 COMPL. DATE 09/30/1959 TOTAL DEPTH 7325 PERF. 7175 - 7194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	837	N	697	-0-	-140	-0-	697	2			N	-0-			80
06	750	N	642	-0-	-108	-0-	642	2			N	-0-			80
07	713	N	656	-0-	-57	-0-	656	2			N	-0-			80
08	682	N	608	-0-	-74	-0-	608	2			N	-0-			80
09	630	N	273	-0-	-357	-0-	273	2			N	-0-			80
10	651	N	627	-0-	-24	-0-	627	2			N	-0-			80

YANDA, ET AL, GU WELL #: 1 RRCID -> 028449 COMPL. DATE 09/26/1960 TOTAL DEPTH 8275 PERF. 8012 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1957	N	1957	-0-	-0-	-0-	210	1	1747	2	N	-0-			-0-
06	1830	N	1778	-0-	-52	-0-	191	1	1587	2	N	-0-			-0-
07	2077	N	1741	-0-	-336	-0-	187	1	1554	2	N	-0-			-0-
08	1953	N	1533	-0-	-420	-0-	165	1	1368	2	N	-0-			-0-
09	1770	N	1560	-0-	-210	-0-	168	1	1392	2	N	-0-			-0-
10	1736	N	1104	-0-	-632	-0-	119	1	985	2	N	-0-			-0-

SANDERS, REX -B- UNIT WELL #: 1 RRCID -> 028450 COMPL. DATE 10/01/2008 TOTAL DEPTH 7600 PERF. 6961 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1147	N	1147	-0-	-0-	-0-	1147	2			Y	-0-			6
06	1050	N	978	-0-	-72	-0-	978	2			Y	-0-			6
07	1240	N	893	-0-	-347	-0-	893	2			Y	-0-			6
08	1147	N	1066	-0-	-81	-0-	1066	2			Y	-0-			6
09	1055	N	1055	-0-	-0-	-0-	1055	2			Y	-0-			6
*10	1086	N	1086	-0-	-0-	-0-	1086	2			Y	-0-			6

MATHEWS, VIRGIL WELL #: 1 T RRCID -> 030537 COMPL. DATE 10/31/2017 TOTAL DEPTH 8510 PERF. 6551 - 8369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10		1038	-0-	1038	11891	112	1	926	2	Y	-0-			11
06	SWR 10		806	-0-	806	12697	87	1	719	2	Y	-0-			11
07	SWR 10		1268	-0-	1268	13965	136	1	1132	2	Y	-0-			11
08	SWR 10		1445	-0-	1445	15410	155	1	1290	2	Y	-0-			11
09	SWR 10		1567	-0-	1567	16977	168	1	1399	2	Y	-0-			11
10	SWR 10		1961	-0-	1961	18938	211	1	1750	2	Y	-0-			11

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
MATHEWS, VIRGIL -A WELL #: 1 RRCID -> 044349 COMPL. DATE 05/19/1968 TOTAL DEPTH 8292 PERF. 8136 - 8199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	285	-0-	-56	-0-	31	1	254	2	N	-0-					8
06	257	N	257	-0-	-0-	-0-	28	1	229	2	N	-0-					8
07	279	N	253	-0-	-26	-0-	27	1	226	2	N	-0-					8
08	279	N	260	-0-	-19	-0-	28	1	232	2	N	-0-					8
09	270	N	257	-0-	-13	-0-	28	1	229	2	N	-0-					8
10	248	N	244	-0-	-4	-0-	26	1	218	2	N	-0-					8

US PETRO LP 879302
NOLLNER, W. C. ESTATE WELL #: 2 RRCID -> 194438 COMPL. DATE 03/09/2003 TOTAL DEPTH 7670 PERF. 7531 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WAKITA OPERATING, LLC 891725
HANSFORD GU 22 WELL #: 1 T RRCID -> 032579 COMPL. DATE 10/15/1996 TOTAL DEPTH 7950 PERF. 7322 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		2	-0-	2	4	2	2			N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	4					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	4					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	4					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	4					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	4					N	NO RPT					-0-

WRIGHT AURORA ENTERPRISES, LLC 942747
LACKEY WELL #: 1 RRCID -> 083273 COMPL. DATE 06/21/1979 TOTAL DEPTH 7200 PERF. 7010 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	177	-0-	-1094	-0-	177	2			N	-0-					10
06	968	N	968	-0-	-0-	-0-	968	2			N	-0-					10
07	1342	N	1342	-0-	-0-	-0-	1342	2			N	-0-					10
08	1397	N	1397	-0-	-0-	-0-	1397	2			N	-0-					10
09	960	N	559	-0-	-401	-0-	559	2			N	-0-					10
10	1333	N	1320	-0-	-13	-0-	1320	2			N	-0-					10

XTO ENERGY INC. 945936
BARRETT, E. G. WELL #: 1 L RRCID -> 028383 COMPL. DATE 12/17/1960 TOTAL DEPTH 7762 PERF. 7700 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3099	X	3099	-0-	-0-	-0-	3098	2	1	9	N	1					7
06	2971	X	2971	-0-	-0-	-0-	2971	2			N	-0-					7
07	3077	X	3077	-0-	-0-	-0-	3077	2			N	-0-					7
08	2879	X	2879	-0-	-0-	-0-	2879	2			N	-0-					7
09	2271	X	2271	-0-	-0-	-0-	2270	2	1	9	N	1					8
*10	2979	X	2979	-0-	-0-	-0-	2979	2			N	-0-					8

HANSFORD GU 21 WELL #: 1 L RRCID -> 028385 COMPL. DATE 11/07/1957 TOTAL DEPTH 7877 PERF. 7760 - 7779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	31					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	31					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	31					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	31					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	31					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	31					Y	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936

HANSFORD GU 25 WELL #: 1 RRCID -> 028386 COMPL. DATE 01/11/1958 TOTAL DEPTH 7810 PERF. 7720 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	681	N	681	-0-	-0-	-0-	681	2			N	-0-					7
06	660	N	607	-0-	-53	-0-	607	2			N	-0-					7
07	660	N	660	-0-	-0-	-0-	660	2			N	-0-					7
08	682	N	546	-0-	-136	-0-	546	2			N	-0-					7
09	600	N	362	-0-	-238	-0-	362	2			N	-0-					7
10	651	N	592	-0-	-59	-0-	589	2	3	9	N	3					10

HANSFORD GU 29 WELL #: 1 L RRCID -> 028388 COMPL. DATE 03/09/1960 TOTAL DEPTH 7410 PERF. 7316 - 7321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	740	-0-	-314	-0-	2	1	731	2	N	6					79
							7	9									
06	960	N	538	-0-	-422	-0-	2	1	535	2	N	1					80
							1	9									
07	620	N	476	-0-	-144	-0-	472	2	4	9	N	4					84
08	744	N	475	-0-	-269	-0-	1	1	468	2	N	5					89
							6	9									
09	540	N	212	-0-	-328	-0-	210	2	2	9	N	2					91
*10	1113	N	1113	-0-	-0-	-0-	1111	2	2	9	N	2					93

HANSFORD GU 18 WELL #: 2 RRCID -> 095243 COMPL. DATE 02/04/1981 TOTAL DEPTH 7900 PERF. 7764 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	582	-0-	-193	-0-	582	2			N	-0-					13
06	930	N	782	-0-	-148	-0-	782	2			N	-0-					13
07	931	N	931	-0-	-0-	-0-	931	2			N	-0-					13
08	666	N	666	-0-	-0-	-0-	666	2			N	-0-					13
09	780	N	420	-0-	-360	-0-	420	2			N	-0-					13
10	930	N	422	-0-	-508	-0-	422	2			N	-0-					13

BARRETT 93 WELL #: 2 RRCID -> 178165 COMPL. DATE 04/29/2000 TOTAL DEPTH 8048 PERF. 7638 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1015	N	1015	-0-	-0-	-0-	1015	3			N	-0-					18
06	990	N	969	-0-	-21	-0-	969	3			N	-0-					18
07	1023	N	938	-0-	-85	-0-	938	3			N	-0-					18
08	1023	N	944	-0-	-79	-0-	937	3	7	9	N	6					24
09	960	N	888	-0-	-72	-0-	864	3	24	9	N	22					46
10	930	N	888	-0-	-42	-0-	887	3	1	9	N	1					47

MATHEWS 2 WELL #: 1 RRCID -> 178579 COMPL. DATE 08/06/2000 TOTAL DEPTH 7950 PERF. 7680 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	230	N	230	-0-	-0-	-0-	230	3			N	-0-					5
06	240	N	156	-0-	-84	-0-	156	3			N	-0-					5
07	156	N	156	-0-	-0-	-0-	156	3			N	-0-					5
08	217	N	125	-0-	-92	-0-	125	3			N	-0-					5
09	150	N	-0-	-0-	-150	-0-					N	-0-					5
10	155	N	-0-	-0-	-155	-0-					N	-0-					5

MATHEWS 90 WELL #: 1 RRCID -> 179504 COMPL. DATE 09/26/2000 TOTAL DEPTH 7850 PERF. 7494 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
06	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
07	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
08	217	N	185	-0-	-32	-0-	185	3			N	-0-					-0-
09	210	N	140	-0-	-70	-0-	140	3			N	-0-					-0-
10	217	N	195	-0-	-22	-0-	195	3			N	-0-					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936
HANSFORD GAS UNIT 21 WELL #: 2 RRCID -> 181419 COMPL. DATE 11/10/2000 TOTAL DEPTH 8100 PERF. 7270 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1500	N	1500	-0-	-0-	-0-	1500	3			N	-0-					4
06	1479	N	1479	-0-	-0-	-0-	1479	3			N	-0-					4
07	1465	N	1465	-0-	-0-	-0-	1465	3			N	-0-					4
08	1488	N	1083	-0-	-405	-0-	1083	3			N	-0-					4
09	1470	N	480	-0-	-990	-0-	480	3			N	-0-					4
10	1457	N	819	-0-	-638	-0-	819	3			N	-0-					4

HANSFORD GAS UNIT 17 WELL #: 3 RRCID -> 189461 COMPL. DATE 03/14/2002 TOTAL DEPTH 8500 PERF. 7890 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CROOKS, H . H. WELL #: 2 RRCID -> 190039 COMPL. DATE 06/17/2002 TOTAL DEPTH 8656 PERF. 8108 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1519	N	1477	-0-	-42	-0-	1477	3			N	-0-					53
06	1530	N	1445	-0-	-85	-0-	1445	3			N	-0-					53
07	1550	N	1522	-0-	-28	-0-	1522	3			N	-0-					53
08	1488	N	1429	-0-	-59	-0-	1428	3	1	9	N	1					54
09	1440	N	1423	-0-	-17	-0-	1422	3	1	9	N	1					55
10	1519	N	1512	-0-	-7	-0-	1508	3	4	9	N	4					59

HANSFORD G U 18 WELL #: 3 RRCID -> 197750 COMPL. DATE 09/16/2003 TOTAL DEPTH 8100 PERF. 7770 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
KENNEY GU WELL #: 1 L RRCID -> 028361 COMPL. DATE 07/25/1961 TOTAL DEPTH 8410 PERF. 8271 - 8289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	715	-0-	-556	-0-	715	2			N	-0-					92
06	1568	N	1568	-0-	-0-	-0-	1567	2	1	9	N	1					93
07	1253	N	1253	-0-	-0-	-0-	1253	2			N	-0-					93
08	1790	N	1790	-0-	-0-	-0-	1790	2			N	-0-					93
09	1560	N	1199	-0-	-361	-0-	1199	2			N	-0-					93
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					93

BUZZARD, G. F. WELL #: 1 T RRCID -> 028373 COMPL. DATE 04/26/1957 TOTAL DEPTH 8212 PERF. 8167 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
4P ENERGY TEXAS, LLC //CONT.// 953803
FOSTER, C. D. WELL #: 1 T RRCID -> 028376 COMPL. DATE 09/02/1997 TOTAL DEPTH N/A PERF. 7636 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
06	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
07	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHEDDECK, H. M. WELL #: 1 RRCID -> 028378 COMPL. DATE 11/25/1957 TOTAL DEPTH 8188 PERF. 8097 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	796	-0-	-165	-0-	796	2			N	-0-					-0-
06	810	N	741	-0-	-69	-0-	741	2			N	-0-					-0-
07	868	N	741	-0-	-127	-0-	741	2			N	-0-					-0-
08	806	N	722	-0-	-84	-0-	722	2			N	-0-					-0-
09	750	N	701	-0-	-49	-0-	701	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEULAH UNIT WELL #: 1 RRCID -> 028437 COMPL. DATE N/A TOTAL DEPTH 8250 PERF. 8262 - 8296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OCHILTREE -A- WELL #: 2 RRCID -> 077524 COMPL. DATE 07/02/1978 TOTAL DEPTH 8300 PERF. 8054 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODRUFF WELL #: 1701 RRCID -> 166017 COMPL. DATE 02/19/1998 TOTAL DEPTH 8800 PERF. 7823 - 8588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1577	N	1577	-0-	-0-	-0-	1569	2	8	9	N	7					118
06	1542	N	1542	-0-	-0-	-0-	1534	2	8	9	N	7					125
07	1540	N	1540	-0-	-0-	-0-	1534	2	6	9	N	5					130
08	1551	N	1551	-0-	-0-	-0-	1539	2	12	9	N	11					141
09	1500	N	1215	-0-	-285	-0-	1206	2	9	9	N	8					149
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					149

BRAINARD -177- WELL #: 1D RRCID -> 168351 COMPL. DATE 03/31/1998 TOTAL DEPTH 8700 PERF. 8428 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD -178- WELL #: 2C RRCID -> 168593 COMPL. DATE 03/08/1998 TOTAL DEPTH 8800 PERF. 8440 - 8492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, LOWER) //CONT.// 38797 558 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
4P ENERGY TEXAS, LLC //CONT.// 953803
BEULAH WELL #: 2043 RRCID -> 172292 COMPL. DATE 02/11/1999 TOTAL DEPTH 8445 PERF. 8304 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
06	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
07	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD ESF 5 WELL #: 5 RRCID -> 211753 COMPL. DATE 12/01/2004 TOTAL DEPTH 8600 PERF. 7948 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOODRUFF WELL #: 1703 RRCID -> 224138 COMPL. DATE 10/20/2006 TOTAL DEPTH 8810 PERF. 8456 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	128	N	128	-0-	-0-	-0-	128	2			N	-0-					141
06	120	N	-0-	-0-	-120	-0-					N	-0-					141
07	124	N	-0-	-0-	-124	-0-					N	-0-					141
08	124	N	-0-	-0-	-124	-0-					N	-0-					141
09	0	N	-0-	-0-	-0-	-0-					N	-0-					141
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					141

HANSFORD (MORROW, MIDDLE) 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
APACHE CORPORATION 027200
COLLARD, STEELE -F- WELL #: 3 RRCID -> 176898 COMPL. DATE 12/19/1999 TOTAL DEPTH 8014 PERF. 7500 - 7509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

B AND G PRODUCTION, INC. 039870
SPARKS WELL #: 2 RRCID -> 143452 COMPL. DATE 11/17/1992 TOTAL DEPTH 7300 PERF. 7156 - 7182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	131	-0-	-117	-0-	131	2			N	-0-					-0-
06	150	N	97	-0-	-53	-0-	97	2			N	-0-					-0-
07	903	N	903	-0-	-0-	-0-	903	2			N	-0-					-0-
08	868	N	868	-0-	-0-	-0-	868	2			N	-0-					-0-
09	520	N	520	-0-	-0-	-0-	520	2			N	-0-					-0-
10	899	N	242	-0-	-657	-0-	242	2			N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
CATES GAS UNIT WELL #: 1 RRCID -> 028348 COMPL. DATE 02/15/1991 TOTAL DEPTH 7650 PERF. 7124 - 7411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1230	N	1230	-0-	-0-	-0-	1215	3	15	9	N	14					143
06	1210	N	1210	-0-	-0-	-0-	1081	3	129	9	N	117	117	1			143
07	1180	N	1180	-0-	-0-	-0-	1180	3			N	-0-					143
08	935	N	935	-0-	-0-	-0-	935	3			N	-0-					143
09	660	N	426	-0-	-234	-0-	411	3	15	4	N	-0-	122	5			21
10	682	N	644	-0-	-38	-0-	627	3	17	4	N	-0-					21

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
RILEY GAS UNIT WELL #: 2 RRCID -> 086700 COMPL. DATE 08/27/1979 TOTAL DEPTH 7800 PERF. 7480 - 7496

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	7					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	7					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	7					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	7					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	7					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	7					N	-0-					-0-

LOWE WELL #: 2 RRCID -> 192462 COMPL. DATE 05/30/2003 TOTAL DEPTH 7750 PERF. 7418 - 7425

05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NUSBAUM UNIT WELL #: 2 RRCID -> 196420 COMPL. DATE 06/27/2003 TOTAL DEPTH 8500 PERF. 7646 - 7736

05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSON WELL #: 2 RRCID -> 197584 COMPL. DATE 09/04/2003 TOTAL DEPTH 7791 PERF. 7284 - 7296

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LONG WELL #: 4 RRCID -> 199419 COMPL. DATE 09/19/2003 TOTAL DEPTH 8000 PERF. 7346 - 7358

05	310 N	-0-	-0-	-310	-0-					N	-0-					-0-
06	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

LACKEY WELL #: 3 RRCID -> 201020 COMPL. DATE 04/01/2004 TOTAL DEPTH 7700 PERF. 6820 - 6850

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NUSBAUM UNIT WELL #: 3 RRCID -> 203098 COMPL. DATE 05/03/2004 TOTAL DEPTH 8200 PERF. 7696 - 7726

05	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
LONG WELL #: 5 RRCID -> 203989 COMPL. DATE 07/01/2004 TOTAL DEPTH 7756 PERF. 7280 - 7294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GRUVER ISD WELL #: 3 RRCID -> 205183 COMPL. DATE 07/24/2004 TOTAL DEPTH 7100 PERF. 6880 - 6885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	-0-	-0-	-279	-0-					N	-0-					40
06	0	N	-0-	-0-	-0-	-0-					N	-0-					40
07	62	N	-0-	-0-	-62	-0-					N	-0-					40
08	0	N	-0-	-0-	-0-	-0-					N	-0-					40
09	0	N	-0-	-0-	-0-	-0-					N	-0-					40
10	0	N	-0-	-0-	-0-	-0-					N	-0-					40

MATHEWS 2 WELL #: 2 RRCID -> 217425 COMPL. DATE 07/28/2005 TOTAL DEPTH 8000 PERF. 7474 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LACKEY WELL #: 4 RRCID -> 220565 COMPL. DATE 08/24/2006 TOTAL DEPTH 7202 PERF. 7178 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	1099	-0-	-203	-0-	1099	3			N	-0-					-0-
06	1456	N	1456	-0-	-0-	-0-	1456	3			N	-0-					-0-
07	1588	N	1588	-0-	-0-	-0-	1588	3			N	-0-					-0-
08	1096	N	1096	-0-	-0-	-0-	1096	3			N	-0-					-0-
09	1260	N	164	-0-	-1096	-0-	164	3			N	-0-					-0-
10	1302	N	516	-0-	-786	-0-	516	3			N	-0-					-0-

MATHEWS WELL #: 3102 RRCID -> 233601 COMPL. DATE 12/05/2007 TOTAL DEPTH 9250 PERF. 7317 - 7327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	-0-	-0-	-372	-0-					N	-0-					130
06	0	N	-0-	-0-	-0-	-0-					N	-0-					130
07	0	N	-0-	-0-	-0-	-0-					N	-0-					130
08	0	N	-0-	-0-	-0-	-0-					N	-0-					130
09	0	N	-0-	-0-	-0-	-0-					N	-0-					130
10	0	N	-0-	-0-	-0-	-0-					N	-0-					130

CIMAREX ENERGY CO. 153438
RALSTON WELL #: 1 RRCID -> 060690 COMPL. DATE 11/04/1974 TOTAL DEPTH 7200 PERF. 7123 - 7137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
COASTAL PLAINS ENERGY, INC. 161671
LOWE WELL #: 2 RRCID -> 076096 COMPL. DATE 04/05/1978 TOTAL DEPTH 7300 PERF. 7183 - 7199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	24	-0-	-7	-0-	4	1	20	2	N	-0-					21
06	60	N	31	-0-	-29	-0-	4	1	27	2	N	-0-					21
07	31	N	26	-0-	-5	-0-	4	1	22	2	N	-0-					21
08	31	N	21	-0-	-10	-0-	4	1	17	2	N	-0-					21
09	30	N	30	-0-	-0-	-0-	5	1	25	2	N	-0-					21
10	31	N	29	-0-	-2	-0-	4	1	25	2	N	-0-					21

FAULCONER, VERNON E., INC. 263701
NOVAK, E. E. WELL #: 2 L RRCID -> 028343 COMPL. DATE 07/17/1961 TOTAL DEPTH 8001 PERF. 7608 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS, L. W. WELL #: 4 RRCID -> 028347 COMPL. DATE 01/03/1992 TOTAL DEPTH 7757 PERF. 7076 - 7685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1891	N	1806	-0-	-85	-0-	1806	2			N	-0-					90
06	1855	N	1855	-0-	-0-	-0-	1855	2			N	-0-					90
07	1928	N	1928	-0-	-0-	-0-	1928	2			N	-0-					90
08	1905	N	1905	-0-	-0-	-0-	1903	2	2	9	N	2					92
09	1860	N	1673	-0-	-187	-0-	1673	2			N	-0-					92
10	1922	N	1872	-0-	-50	-0-	1871	2	1	9	N	1					93

WILBANKS WELL #: 1 RRCID -> 083010 COMPL. DATE 11/10/1978 TOTAL DEPTH 7856 PERF. 7754 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1422	N	1422	-0-	-0-	-0-	1422	2			N	-0-					-0-
06	1470	N	959	-0-	-511	-0-	959	2			N	-0-					-0-
07	1426	N	56	-0-	-1370	-0-	56	2			N	-0-					-0-
08	1426	N	961	-0-	-465	-0-	961	2			N	-0-					-0-
09	1194	N	1194	-0-	-0-	-0-	1194	2			N	-0-					-0-
*10	1332	N	1332	-0-	-0-	-0-	1332	2			N	-0-					-0-

H & L OPERATING CO., LLC 339787
GUTHRIE WELL #: 1 RRCID -> 087998 COMPL. DATE 05/15/1980 TOTAL DEPTH 7850 PERF. 7458 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	377	-0-	-26	-0-	10	1	367	2	N	-0-					21
06	420	N	381	-0-	-39	-0-	10	1	371	2	N	-0-					21
07	403	N	385	-0-	-18	-0-	10	1	375	2	N	-0-					21
08	372	N	334	-0-	-38	-0-	10	1	324	2	N	-0-					21
09	390	N	164	-0-	-226	-0-	10	1	154	2	N	-0-					21
10	372	N	71	-0-	-301	-0-	10	1	61	2	N	-0-					21

JCB II ENTERPRISES, LLC 430581
HART WELL #: 2 RRCID -> 183614 COMPL. DATE 04/11/2001 TOTAL DEPTH 7700 PERF. 7276 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1612	N	1372	-0-	-240	-0-	1372	2			N	-0-					-0-
06	1526	N	1526	-0-	-0-	-0-	1526	2			N	-0-					-0-
07	1589	N	1589	-0-	-0-	-0-	1589	2			N	-0-					-0-
08	1364	N	1315	-0-	-49	-0-	1315	2			N	-0-					-0-
09	1530	N	344	-0-	-1186	-0-	344	2			N	-0-					-0-
*10	1729	N	1729	-0-	-0-	-0-	1729	2			N	-0-					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
JTL OPERATING CO., INC 448052
HART WELL #: 2 RRCID -> 213589 COMPL. DATE 10/31/2005 TOTAL DEPTH 7125 PERF. 6952 - 6987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	912	-0-	-359	-0-	912	2			N	-0-					259
06	960	N	890	-0-	-70	-0-	890	3			N	-0-					259
07	868	N	859	-0-	-9	-0-	859	3			N	-0-					259
08	899	N	710	-0-	-189	-0-	710	3			N	-0-					259
09	900	N	169	-0-	-731	-0-	169	3			N	-0-					259
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					259

LIME ROCK RESOURCES II-A, L.P. 500792
COLLARD WELL #: 120 RRCID -> 076092 COMPL. DATE 09/22/1977 TOTAL DEPTH 8000 PERF. 7536 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1522	N	1522	-0-	-0-	-0-	1522	2			N	-0-					110
06	1118	N	1118	-0-	-0-	-0-	1118	2			N	-0-					110
07	1551	N	1551	-0-	-0-	-0-	1441	2	110	9	N	100					210
08	1098	N	1098	-0-	-0-	-0-	1098	2			N	-0-	164	1			46
*09	189	N	189	-0-	-0-	-0-	189	2			N	-0-					46
10	1550	N	831	-0-	-719	-0-	831	2			N	-0-					46

O'LOUGHLIN WELL #: 361 L RRCID -> 082167 COMPL. DATE 02/13/1979 TOTAL DEPTH 8000 PERF. 7581 - 7587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
AMARILLO AREA GU WELL #: 1 RRCID -> 028356 COMPL. DATE 10/05/1959 TOTAL DEPTH 8100 PERF. 7590 - 7600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHIFF "6" WELL #: 1 RRCID -> 173521 COMPL. DATE 04/13/1999 TOTAL DEPTH 8152 PERF. 7622 - 7636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	364	-0-	-39	-0-	53	1	311	2	N	-0-					95
06	420	N	312	-0-	-108	-0-	49	1	263	2	N	-0-					95
07	372	N	364	-0-	-8	-0-	54	1	310	2	N	-0-					95
08	372	N	299	-0-	-73	-0-	52	1	247	2	N	-0-					95
09	300	N	295	-0-	-5	-0-	51	1	244	2	N	-0-					95
10	372	N	324	-0-	-48	-0-	55	1	269	2	N	-0-					95

CROOKS "118" WELL #: 1 RRCID -> 175741 COMPL. DATE 12/20/1999 TOTAL DEPTH 7600 PERF. 7174 - 7198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
MATHEWS "115" WELL #: 1 RRCID -> 182395 COMPL. DATE 04/09/2001 TOTAL DEPTH 7800 PERF. 7340 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS "116" WELL #: 2 RRCID -> 187615 COMPL. DATE 02/27/2002 TOTAL DEPTH 7600 PERF. 7430 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAVAGE, DON C. 748943
BIRDWELL -22- WELL #: 338 L RRCID -> 114635 COMPL. DATE 01/04/1979 TOTAL DEPTH 8400 PERF. 7874 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	106	N	106	-0-	-0-	-0-	106	1			N	-0-					-0-
06	124	N	124	-0-	-0-	-0-	124	1			N	-0-					-0-
07	124	N	98	-0-	-26	-0-	98	1			N	-0-					-0-
08	93	N	42	-0-	-51	-0-	42	1			N	-0-					-0-
09	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

SPEARTEX GRAIN COMPANY 808580
NOVAK WELL #: 1 RRCID -> 069331 COMPL. DATE 11/05/1976 TOTAL DEPTH 8410 PERF. 7801 - 7811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	276	-0-	-34	-0-	1	1	275	2	N	-0-					-0-
06	303	N	303	-0-	-0-	-0-	1	1	302	2	N	-0-					-0-
07	297	N	297	-0-	-0-	-0-	1	1	296	2	N	-0-					-0-
08	318	N	318	-0-	-0-	-0-	1	1	317	2	N	-0-					-0-
09	300	N	292	-0-	-8	-0-	1	1	291	2	N	-0-					-0-
10	310	N	276	-0-	-34	-0-	1	1	275	2	N	-0-					-0-

BRYAN WELL #: 1 C RRCID -> 072320 COMPL. DATE 02/02/1977 TOTAL DEPTH 8300 PERF. 7735 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	348	-0-	-55	-0-	1	1	347	2	N	-0-					-0-
06	390	N	385	-0-	-5	-0-	1	1	384	2	N	-0-					-0-
07	377	N	377	-0-	-0-	-0-	1	1	376	2	N	-0-					-0-
08	405	N	405	-0-	-0-	-0-	1	1	404	2	N	-0-					-0-
09	390	N	371	-0-	-19	-0-	1	1	370	2	N	-0-					-0-
10	372	N	351	-0-	-21	-0-	1	1	350	2	N	-0-					-0-

MARTIN, ELIZABETH WELL #: 2 RRCID -> 101510 COMPL. DATE 06/23/1978 TOTAL DEPTH 8200 PERF. 7710 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	64	-0-	-29	-0-	1 3	1 9	60	2	N	3					91
06	90	N	15	-0-	-75	-0-	1 1	1 9	13	2	N	1					92
07	69	N	69	-0-	-0-	-0-	1 11	1 9	57	2	N	10					102
08	65	N	65	-0-	-0-	-0-	1 9	1 9	55	2	N	8					110
09	66	N	66	-0-	-0-	-0-	1 9	1 9	56	2	N	8					118
10	62	N	61	-0-	-1	-0-	1 4	1 9	56	2	N	4					122

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
GUTHRIE WELL #: 360 RRCID -> 209092 COMPL. DATE 02/23/2005 TOTAL DEPTH 9808 PERF. 7372 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
GEORGE LOWE WELL #: 3 RRCID -> 225345 COMPL. DATE 10/05/2006 TOTAL DEPTH 7380 PERF. 7070 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	-0-	-0-	-682	-0-					Y	-0-					-0-
06	900	N	-0-	-0-	-900	-0-					Y	-0-					-0-
07	434	N	-0-	-0-	-434	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WAKITA OPERATING, LLC 891725
WHITAKER -A- WELL #: 1 RRCID -> 104891 COMPL. DATE 03/07/1983 TOTAL DEPTH 7450 PERF. 7008 - 7040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	51					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	51					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	51					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	51					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	51					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	51					N	NO RPT					-0-

WILDHORSE OPERATING COMPANY 923452
SANDERS G U -A- WELL #: 2 RRCID -> 192960 COMPL. DATE 07/31/2002 TOTAL DEPTH 7650 PERF. 7299 - 7519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15

XTO ENERGY INC. 945936
HANSFORD GU 16 WELL #: 1 RRCID -> 028344 COMPL. DATE 07/03/1957 TOTAL DEPTH 7429 PERF. 7075 - 7121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	818	N	818	-0-	-0-	-0-	818	2			N	-0-					23
06	840	N	477	-0-	-363	-0-	477	2			N	-0-					23
07	713	N	472	-0-	-241	-0-	472	2			N	-0-					23
08	806	N	508	-0-	-298	-0-	508	2			N	-0-					23
09	480	N	194	-0-	-286	-0-	194	2			N	-0-					23
10	465	N	418	-0-	-47	-0-	418	2			N	-0-					23

4P ENERGY TEXAS, LLC 953803
CUBINE-PARKER WELL #: 1 RRCID -> 075153 COMPL. DATE 02/15/1978 TOTAL DEPTH 8135 PERF. 7810 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, MIDDLE) //CONT.// 38797 620 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
4P ENERGY TEXAS, LLC //CONT.// 953803
COOPER WELL #: 3 RRCID -> 199284 COMPL. DATE 10/30/2003 TOTAL DEPTH 7700 PERF. 7227 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HART WELL #: 2 RRCID -> 201107 COMPL. DATE 02/16/2004 TOTAL DEPTH 7700 PERF. 6847 - 6856

05	837	N	738	-0-	-99	-0-	738	2			N	-0-					81
06	750	N	60	-0-	-690	-0-	60	2			N	-0-					81
07	868	N	723	-0-	-145	-0-	723	2			N	-0-					81
08	744	N	613	-0-	-131	-0-	613	2			N	-0-					81
*09	178	N	178	-0-	-0-	-0-	178	2			N	-0-					81
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					81

HANSFORD (MORROW, UPPER) 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AIKMAN OIL CORP. 009105
O. D. C. WELL #: RRCID -> 033582 COMPL. DATE 06/09/1964 TOTAL DEPTH 7550 PERF. 7383 - 7398

05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					88
06	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					88
07	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					88
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					88
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					88
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					88

PLUGGED AND ABANDONED_____ 06/25/2001

AMARILLO EXPLORATION, INC. 016802
TURNER, NED WELL #: 1 RRCID -> 028317 COMPL. DATE 08/14/1955 TOTAL DEPTH N/A PERF. 7046 - 7109

05	4822	X	4822	-0-	-0-	-0-	4822	2			N	-0-					292
06	3594	X	3594	-0-	-0-	-0-	3594	2			N	-0-					292
07	4684	X	4684	-0-	-0-	-0-	4684	2			N	-0-					292
08	4884	X	4884	-0-	-0-	-0-	4884	2			N	-0-					292
09	4639	X	4639	-0-	-0-	-0-	4639	2			N	-0-					292
*10	4475	X	4475	-0-	-0-	-0-	4475	2			N	-0-					292

FOSTER, W. R. WELL #: 1 RRCID -> 041712 COMPL. DATE 11/23/1966 TOTAL DEPTH 7556 PERF. 7036 - 7056

05	1183	N	1183	-0-	-0-	-0-	1183	2			N	-0-					118
06	1140	N	932	-0-	-208	-0-	932	2			N	-0-					118
07	1178	N	1093	-0-	-85	-0-	1093	2			N	-0-					118
08	1178	N	477	-0-	-701	-0-	477	2			N	-0-					118
09	1163	N	1163	-0-	-0-	-0-	1163	2			N	-0-					118
*10	1122	N	1122	-0-	-0-	-0-	1122	2			N	-0-					118

GRAY WELL #: 2132 RRCID -> 064324 COMPL. DATE 11/25/1975 TOTAL DEPTH 7602 PERF. 7514 - 7522

05	1984	N	1984	-0-	-0-	-0-	1984	2			N	-0-					41
06	2038	N	2038	-0-	-0-	-0-	2038	2			N	-0-					41
07	2294	N	2117	-0-	-177	-0-	2117	2			N	-0-					41
08	2003	N	2003	-0-	-0-	-0-	2003	2			N	-0-					41
09	2040	N	1892	-0-	-148	-0-	1892	2			N	-0-					41
10	2108	N	1923	-0-	-185	-0-	1923	2			N	-0-					41

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. //CONT.// 016802
HIX WILBANKS, ESTATE WELL #: 1121 RRCID -> 073514 COMPL. DATE 07/25/1977 TOTAL DEPTH 7600 PERF. 6808 - 6822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	230	N	230	-0-	-0-	-0-	230	2			N	-0-					197
06	210	N	208	-0-	-2	-0-	208	2			N	-0-					197
07	217	N	209	-0-	-8	-0-	209	2			N	-0-					197
08	217	N	193	-0-	-24	-0-	193	2			N	-0-					197
09	210	N	167	-0-	-43	-0-	167	2			N	-0-					197
10	217	N	181	-0-	-36	-0-	181	2			N	-0-					197

WILBANKS-HIX ESTATE WELL #: 3 RRCID -> 196456 COMPL. DATE 07/22/2003 TOTAL DEPTH 7650 PERF. 6920 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	807	N	807	-0-	-0-	-0-	807	2			N	-0-					78
06	810	N	732	-0-	-78	-0-	732	2			N	-0-					78
07	806	N	754	-0-	-52	-0-	754	2			N	-0-					78
08	806	N	723	-0-	-83	-0-	723	2			N	-0-					78
09	720	N	532	-0-	-188	-0-	532	2			N	-0-					78
10	744	N	366	-0-	-378	-0-	366	2			N	-0-					78

APACHE CORPORATION 027200
STEELE-COLLARD -B- WELL #: 1 C RRCID -> 028240 COMPL. DATE 08/15/1996 TOTAL DEPTH 7616 PERF. 6969 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		581	-0-	581	865	581	2			N	-0-					-0-
06	14B2 EXT		581	-0-	581	1446	581	2			N	-0-					-0-
07	2027	X	581	-0-	-1446	-0-	581	2			N	-0-					-0-
08	581	X	581	-0-	-0-	-0-	581	2			N	-0-					-0-
09	581	N	581	-0-	-0-	-0-	581	2			N	-0-					-0-
10	589	N	114	-0-	-475	-0-	114	2			N	-0-					-0-

PEARSON -M- WELL #: 3 RRCID -> 115581 COMPL. DATE 04/13/1998 TOTAL DEPTH 8150 PERF. 7683 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30

COLLARD, STEELE -F- WELL #: 3 RRCID -> 176899 COMPL. DATE 12/19/1999 TOTAL DEPTH 8014 PERF. 7219 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	1169	-0-	-9	-0-	1169	2			N	-0-					127
06	1140	N	1090	-0-	-50	-0-	1090	2			N	-0-					127
07	1147	N	1131	-0-	-16	-0-	1131	2			N	-0-					127
08	1178	N	1080	-0-	-98	-0-	1080	2			N	-0-					127
09	1080	N	998	-0-	-82	-0-	998	2			N	-0-					127
10	1116	N	1078	-0-	-38	-0-	1078	2			N	-0-					127

ARCHER,CARL M ESTATE PARTNERSHIP 028890
SPEARMAN WELL #: 1 RRCID -> 028212 COMPL. DATE 05/28/1962 TOTAL DEPTH 7625 PERF. 7306 - 7318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					N	-0-					112
06	750	N	-0-	-0-	-750	-0-					N	-0-					112
07	0	N	-0-	-0-	-0-	-0-					N	-0-					112
08	0	N	-0-	-0-	-0-	-0-					N	-0-					112
*09	0	N	-0-	-0-	-0-	-0-					N	4	112	7	4	8	-0-

PLUGGED AND ABANDONED_____ 09/07/2018 - P/A 09/07/18

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
ATHENA ENERGY, INC. 036051
BRUNSTETTER WELL #: 1 RRCID -> 055477 COMPL. DATE 05/30/1973 TOTAL DEPTH 8705 PERF. 7938 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					107
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					107
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					107
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					107
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					107
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					107

PLUGGED AND ABANDONED_____ 08/23/2018 - P/A 08/23/18

B AND G PRODUCTION, INC. 039870
SCHUBERT WELL #: 2 RRCID -> 069598 COMPL. DATE 12/28/1976 TOTAL DEPTH 7750 PERF. 7615 - 7625

05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL WELL #: 1 RRCID -> 070304 COMPL. DATE 03/09/1977 TOTAL DEPTH 7160 PERF. 7075 - 7090

05	127	N	127	-0-	-0-	-0-	127	2			N	-0-					40
06	150	N	106	-0-	-44	-0-	106	2			N	-0-					40
07	124	N	106	-0-	-18	-0-	106	2			N	-0-					40
08	124	N	101	-0-	-23	-0-	101	2			N	-0-					40
09	120	N	88	-0-	-32	-0-	88	2			N	-0-					40
10	93	N	89	-0-	-4	-0-	89	2			N	-0-					40

BILLINGSLEY WELL #: 1 RRCID -> 135935 COMPL. DATE 06/07/1990 TOTAL DEPTH 7600 PERF. 7450 - 7466

05	0	N	-0-	-0-	-0-	-0-					N	-0-					78
06	0	N	-0-	-0-	-0-	-0-					N	-0-					78
07	0	N	-0-	-0-	-0-	-0-					N	-0-					78
08	0	N	-0-	-0-	-0-	-0-					N	-0-					78
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78

WARD WELL #: 1 RRCID -> 147350 COMPL. DATE 09/17/1993 TOTAL DEPTH 7600 PERF. 7090 - 7095

05	2387	N	1928	-0-	-459	-0-	1919	2	9	9	N	8					44
06	1912	N	1912	-0-	-0-	-0-	1909	2	3	9	N	3					47
07	1953	N	1714	-0-	-239	-0-	1711	2	3	9	N	3					50
08	1922	N	689	-0-	-1233	-0-	686	2	3	9	N	3					53
09	1920	N	1719	-0-	-201	-0-	1702	2	17	9	N	15					68
*10	2200	N	2200	-0-	-0-	-0-	2163	2	37	9	N	34					102

HIX WILBANKS ESTATE WELL #: 1 RRCID -> 161662 COMPL. DATE 01/06/1997 TOTAL DEPTH 7618 PERF. 7452 - 7462

05	674	N	674	-0-	-0-	-0-	674	2			N	-0-					185
06	832	N	832	-0-	-0-	-0-	832	2			N	-0-					185
07	838	N	838	-0-	-0-	-0-	838	2			N	-0-					185
08	825	N	825	-0-	-0-	-0-	823	2	2	9	N	2					187
09	840	N	805	-0-	-35	-0-	803	2	2	9	N	2					189
10	837	N	801	-0-	-36	-0-	799	2	2	9	N	2					191

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
WAMBLE, R. E. -F- WELL #: 1 RRCID -> 022779 COMPL. DATE 11/08/1962 TOTAL DEPTH 9100 PERF. 8260 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	673	N	673	-0-	-0-	-0-	673	3			N	-0-					28
06	494	N	494	-0-	-0-	-0-	494	3			N	-0-					28
07	666	N	666	-0-	-0-	-0-	666	3			N	-0-					28
08	673	N	673	-0-	-0-	-0-	673	3			N	-0-					28
09	639	N	639	-0-	-0-	-0-	639	3			N	-0-					28
*10	627	N	627	-0-	-0-	-0-	627	3			N	-0-					28

WASHER GU WELL #: 1 RRCID -> 022854 COMPL. DATE 05/27/1962 TOTAL DEPTH 8555 PERF. 7712 - 7740

05	1994	N	1994	-0-	-0-	-0-	82	1	1836	3	N	-0-					104
							76	4									
06	1838	N	1838	-0-	-0-	-0-	79	1	1759	3	N	-0-					104
07	2064	N	2064	-0-	-0-	-0-	82	1	1976	3	N	5					109
							6	9									
08	1683	N	1683	-0-	-0-	-0-	82	1	1601	3	N	-0-	17	5			92
09	1225	N	1225	-0-	-0-	-0-	79	1	1127	3	N	17					109
							19	9									
*10	2248	N	2248	-0-	-0-	-0-	82	1	2166	3	N	-0-					109

MCGARRAUGH WELL #: 1 RRCID -> 022983 COMPL. DATE 05/24/1963 TOTAL DEPTH 8565 PERF. 8300 - 8350

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12

CARMODY, E. M. WELL #: 4 L RRCID -> 028284 COMPL. DATE 07/25/1959 TOTAL DEPTH 7566 PERF. 7180 - 7238

05	310	N	236	-0-	-74	-0-	236	3			N	-0-					40
06	270	N	231	-0-	-39	-0-	231	3			N	-0-					40
07	248	N	157	-0-	-91	-0-	157	3			N	-0-					40
08	248	N	182	-0-	-66	-0-	182	3			N	-0-					40
09	240	N	157	-0-	-83	-0-	157	3			N	-0-					40
*10	170	N	170	-0-	-0-	-0-	170	3			N	-0-					40

MATHEWS, L. W. WELL #: 1 RRCID -> 028291 COMPL. DATE 05/30/1991 TOTAL DEPTH 8720 PERF. 7076 - 7383

05	589	N	565	-0-	-24	-0-	565	3			N	-0-					35
06	570	N	542	-0-	-28	-0-	542	3			N	-0-					35
07	558	N	558	-0-	-0-	-0-	558	3			N	-0-					35
08	558	N	265	-0-	-293	-0-	265	3			N	-0-					35
09	559	N	559	-0-	-0-	-0-	559	3			N	-0-					35
10	558	N	517	-0-	-41	-0-	517	3			N	-0-					35

MATHEWS, L. W. WELL #: 2 RRCID -> 028292 COMPL. DATE 09/17/1958 TOTAL DEPTH 7774 PERF. 7126 - 7144

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
RILEY GU WELL #: 1 L RRCID -> 028293 COMPL. DATE 11/19/1959 TOTAL DEPTH 7690 PERF. 7170 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	382	N	382	-0-	-0-	-0-	382	3			N	-0-					42
06	390	N	253	-0-	-137	-0-	253	3			N	-0-					42
07	429	N	429	-0-	-0-	-0-	429	3			N	-0-					42
08	406	N	406	-0-	-0-	-0-	406	3			N	-0-					42
09	356	N	356	-0-	-0-	-0-	356	3			N	-0-					42
10	434	N	410	-0-	-24	-0-	410	3			N	-0-					42

BUZZARD WELL #: 1 RRCID -> 028312 COMPL. DATE 04/21/1961 TOTAL DEPTH 9000 PERF. 7890 - 7915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STEELE, J. I. -E- WELL #: 1 RRCID -> 028314 COMPL. DATE 01/14/1959 TOTAL DEPTH 7655 PERF. 7116 - 7123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	121	N	121	-0-	-0-	-0-	121	1			N	-0-					40
06	117	N	117	-0-	-0-	-0-	117	1			N	-0-					40
07	121	N	121	-0-	-0-	-0-	121	1			N	-0-					40
08	124	N	121	-0-	-3	-0-	121	1			N	-0-					40
09	120	N	117	-0-	-3	-0-	117	1			N	-0-					40
10	124	N	121	-0-	-3	-0-	121	1			N	-0-					40

PEARSON GU D WELL #: 1 RRCID -> 028467 COMPL. DATE 09/20/1962 TOTAL DEPTH 8800 PERF. 8041 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1286	N	1286	-0-	-0-	-0-	1286	2			N	-0-					75
06	1418	N	1418	-0-	-0-	-0-	1418	2			N	-0-					75
07	1479	N	1479	-0-	-0-	-0-	1479	2			N	-0-					75
08	1301	N	1301	-0-	-0-	-0-	1301	2			N	-0-					75
09	1339	N	1339	-0-	-0-	-0-	1339	2			N	-0-					75
*10	1389	N	1389	-0-	-0-	-0-	1389	2			N	-0-					75

JARVIS, RAYMOND WELL #: 1 RRCID -> 028468 COMPL. DATE 10/08/1961 TOTAL DEPTH 8900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILMETH, W.W.-A- WELL #: 2 RRCID -> 086070 COMPL. DATE 07/10/1979 TOTAL DEPTH 7950 PERF. 7258 - 7290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1015	N	1015	-0-	-0-	-0-	1015	3			N	-0-					35
06	903	N	903	-0-	-0-	-0-	903	3			N	-0-					35
07	939	N	939	-0-	-0-	-0-	939	3			N	-0-					35
08	1023	N	535	-0-	-488	-0-	535	3			N	-0-					35
09	900	N	-0-	-0-	-900	-0-					N	-0-					35
10	930	N	-0-	-0-	-930	-0-					N	-0-					35

STEELE, J. I. -E- WELL #: 3 RRCID -> 122672 COMPL. DATE 09/23/1986 TOTAL DEPTH 7406 PERF. 7078 - 7086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
JARVIS, RAYMOND WELL #: 2 RRCID -> 156172 COMPL. DATE 08/18/1995 TOTAL DEPTH 8447 PERF. 8140 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1432	N	1432	-0-	-0-	-0-	1432	2			N	-0-					85
06	1447	N	1447	-0-	-0-	-0-	1447	2			N	-0-					85
07	1571	N	1571	-0-	-0-	-0-	1550	2	21	9	N	19					104
08	1421	N	1421	-0-	-0-	-0-	1421	2			N	-0-					104
09	1490	N	1490	-0-	-0-	-0-	1490	2			N	-0-					104
*10	1521	N	1521	-0-	-0-	-0-	1507	2	14	9	N	13					117

CRUM, NADINE WELL #: 1 RRCID -> 161632 COMPL. DATE 08/26/1996 TOTAL DEPTH 8825 PERF. 8054 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1149	N	1149	-0-	-0-	-0-	1149	2			N	-0-					18
06	1106	N	1106	-0-	-0-	-0-	1106	2			N	-0-					18
07	1060	N	1060	-0-	-0-	-0-	1060	2			N	-0-					18
08	1054	N	165	-0-	-889	-0-	165	2			N	-0-					18
09	1024	N	1024	-0-	-0-	-0-	1024	2			N	-0-					18
10	1054	N	653	-0-	-401	-0-	653	2			N	-0-					18

BECK UNIT /B/ WELL #: 4 RRCID -> 162293 COMPL. DATE 06/10/1996 TOTAL DEPTH 8650 PERF. 7972 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRAINARD, E. S. F. WELL #: 3 RRCID -> 167775 COMPL. DATE 03/19/1999 TOTAL DEPTH 8700 PERF. 7912 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1748	N	1748	-0-	-0-	-0-	114	1	1634	2	N	-0-	43	5			124
06	1501	N	1501	-0-	-0-	-0-	110	1	1391	2	N	-0-					124
07	2900	N	2900	-0-	-0-	-0-	114	1	2786	2	N	-0-					124
08	1588	N	1588	-0-	-0-	-0-	114	1	1474	2	N	-0-	19	5			105
09	887	N	887	-0-	-0-	-0-	110	1	755	2	N	20					125
							22	9									
*10	1641	N	1641	-0-	-0-	-0-	114	1	1527	2	N	-0-					125

BRAINARD ESF 5 WELL #: 1 RRCID -> 167855 COMPL. DATE 08/13/1999 TOTAL DEPTH 8710 PERF. 7914 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	18423	X	3653	-0-	-14770	-0-	211	1	3411	2	N	28					175
							31	9									
06	3644	X	3644	-0-	-0-	-0-	205	1	3439	2	N	-0-					175
07	3002	X	3002	-0-	-0-	-0-	211	1	2785	2	N	5					180
							6	9									
08	3637	X	3637	-0-	-0-	-0-	211	1	3425	2	N	1	54	5			127
							1	9									
09	2604	X	2604	-0-	-0-	-0-	205	1	2341	2	N	53					180
							58	9									
*10	3428	X	3428	-0-	-0-	-0-	211	1	3199	2	N	-0-					180
							18	4									

BRAINARD, E.S.F. WELL #: 404 RRCID -> 171655 COMPL. DATE 11/10/1998 TOTAL DEPTH 8670 PERF. 7936 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
06	270	N	253	-0-	-17	-0-	253	2			N	-0-					-0-
07	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
08	279	N	266	-0-	-13	-0-	266	2			N	-0-					-0-
09	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
10	279	N	67	-0-	-212	-0-	67	2			N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DODSON WELL #: 7134 RRCID -> 176896 COMPL. DATE 03/03/2000 TOTAL DEPTH 7800 PERF. 7596 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1023	N	1006	-0-	-17	-0-	995	3	11	9	N	10			69
06	1050	N	930	-0-	-120	-0-	930	3			N	-0-			69
07	1023	N	951	-0-	-72	-0-	951	3			N	-0-			69
08	992	N	926	-0-	-66	-0-	926	3			N	-0-			69
09	930	N	889	-0-	-41	-0-	889	3			N	-0-			69
10	961	N	907	-0-	-54	-0-	907	3			N	-0-			69

MATHEWS WELL #: 6 RRCID -> 197763 COMPL. DATE 09/25/2003 TOTAL DEPTH 8000 PERF. 7088 - 7104

05	403	N	10	-0-	-393	-0-	10	3			N	-0-			-0-
06	19	N	19	-0-	-0-	-0-	19	3			N	-0-			-0-
07	62	N	30	-0-	-32	-0-	30	3			N	-0-			-0-
08	10	N	5	-0-	-5	-0-	5	3			N	-0-			-0-
09	190	N	190	-0-	-0-	-0-	190	3			N	-0-			-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-			-0-

MATHEWS WELL #: 7 RRCID -> 199523 COMPL. DATE 12/16/2003 TOTAL DEPTH 7900 PERF. 7096 - 7112

05	372	N	-0-	-0-	-372	-0-					N	-0-			70
06	43	N	43	-0-	-0-	-0-	43	3			N	-0-			70
07	65	N	65	-0-	-0-	-0-	65	3			N	-0-			70
08	44	N	44	-0-	-0-	-0-	44	3			N	-0-			70
09	30	N	-0-	-0-	-30	-0-					N	-0-			70
10	62	N	-0-	-0-	-62	-0-					N	-0-			70

GF BUZZARD ET AL TRUSTEE A WELL #: 2 RRCID -> 201117 COMPL. DATE 04/10/2004 TOTAL DEPTH 8500 PERF. 7592 - 7614

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HANSFORD GAS UNIT 12 WELL #: 4 RRCID -> 201579 COMPL. DATE 04/24/2004 TOTAL DEPTH 7650 PERF. 6902 - 6911

05	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-			-0-

NUSBAUM UNIT WELL #: 2 RRCID -> 208340 COMPL. DATE 01/14/2005 TOTAL DEPTH 8500 PERF. 7358 - 7392

05	0	N	-0-	-0-	-0-	-0-					N	-0-			94
06	0	N	-0-	-0-	-0-	-0-					N	-0-			94
07	0	N	-0-	-0-	-0-	-0-					N	-0-			94
08	0	N	-0-	-0-	-0-	-0-					N	-0-			94
09	0	N	-0-	-0-	-0-	-0-					N	-0-			94
10	0	N	-0-	-0-	-0-	-0-					N	-0-			94

SKINNER WELL #: 2 RRCID -> 213542 COMPL. DATE 12/21/2005 TOTAL DEPTH 8472 PERF. 7583 - 7610

05	2067	N	2067	-0-	-0-	-0-	2009	3	58	4	N	-0-			27
06	1231	N	1231	-0-	-0-	-0-	1231	3			N	-0-			27
07	908	N	908	-0-	-0-	-0-	908	3			N	-0-			27
08	2046	N	786	-0-	-1260	-0-	786	3			N	-0-			27
09	1230	N	732	-0-	-498	-0-	732	3			N	-0-			27
10	899	N	760	-0-	-139	-0-	760	3			N	-0-			27

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MATHEWS 2 WELL #: 2 RRCID -> 217493 COMPL. DATE 08/15/2005 TOTAL DEPTH 8000 PERF. 7174 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1672	N	1672	-0-	-0-	-0-	1672	3			N	-0-					12
06	1654	N	1654	-0-	-0-	-0-	1654	3			N	-0-					12
07	1813	N	1813	-0-	-0-	-0-	1813	3			N	-0-					12
08	1674	N	1598	-0-	-76	-0-	1598	3			N	-0-					12
09	1650	N	1087	-0-	-563	-0-	1087	3			N	-0-					12
10	1798	N	577	-0-	-1221	-0-	577	3			N	-0-					12

LYON GAS UNIT 121 WELL #: 4 RRCID -> 221233 COMPL. DATE 04/20/2006 TOTAL DEPTH 7854 PERF. 7185 - 7207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	-0-	-0-	-124	-0-					N	-0-					14
06	0	N	-0-	-0-	-0-	-0-					N	-0-					14
07	0	N	-0-	-0-	-0-	-0-					N	-0-					14
08	0	N	-0-	-0-	-0-	-0-					N	-0-					14
09	0	N	-0-	-0-	-0-	-0-					N	-0-					14
10	0	N	-0-	-0-	-0-	-0-					N	-0-					14

MATHEWS WELL #: 2102 RRCID -> 231295 COMPL. DATE 08/22/2007 TOTAL DEPTH 9125 PERF. 7258 - 8657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14769	X	3365	-0-	-11404	-0-	3365	3			N	-0-					29
06	3750	X	2521	-0-	-1229	-0-	2521	3			N	-0-					29
07	3875	X	2669	-0-	-1206	-0-	2669	3			N	-0-					29
08	3875	X	1018	-0-	-2857	-0-	1018	3			N	-0-					29
09	3240	X	2078	-0-	-1162	-0-	2078	3			N	-0-					29
10	3379	X	2767	-0-	-612	-0-	2767	3			N	-0-					29

HANSFORD GAS UNIT 1 WELL #: 6 RRCID -> 233571 COMPL. DATE 11/19/2007 TOTAL DEPTH 7930 PERF. 6950 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	-0-	-0-	-558	-0-					N	-0-					74
06	0	N	-0-	-0-	-0-	-0-					N	-0-					74
07	0	N	-0-	-0-	-0-	-0-					N	-0-					74
08	0	N	-0-	-0-	-0-	-0-					N	-0-					74
09	0	N	-0-	-0-	-0-	-0-					N	-0-					74
10	0	N	-0-	-0-	-0-	-0-					N	-0-					74

KL WEST GAS UNIT WELL #: 2 RRCID -> 250825 COMPL. DATE 10/17/2007 TOTAL DEPTH 8350 PERF. 7709 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD GAS UNIT 29 WELL #: 4 RRCID -> 254171 COMPL. DATE 09/02/2010 TOTAL DEPTH 7994 PERF. 6952 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BATTON OIL & GAS, LLC 056384
HOLMES WELL #: 1057 RRCID -> 031513 COMPL. DATE 07/01/1963 TOTAL DEPTH 7882 PERF. 7314 - 7324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
06	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
07	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
08	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
*09	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
*10	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-

COLLARD SCHNELL GU WELL #: 1 T RRCID -> 165487 COMPL. DATE 04/02/1997 TOTAL DEPTH 8164 PERF. 6284 - 7492

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BECK RESOURCES INCORPORATED 061100
GARNETT, B.J. WELL #: 5 RRCID -> 132146 COMPL. DATE 05/14/1998 TOTAL DEPTH 8290 PERF. 7563 - 7621

05	403	N	374	-0-	-29	-0-	374	3			N	-0-					-0-
06	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
07	403	N	321	-0-	-82	-0-	321	3			N	-0-					-0-
08	372	N	336	-0-	-36	-0-	336	3			N	-0-					-0-
09	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
*10	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-

BRACKEN OPERATING, L.L.C. 085851
ORA WELL #: 2 RRCID -> 034725 COMPL. DATE 06/16/1964 TOTAL DEPTH 7759 PERF. 7686 - 7720

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CATOR, D.A. 140250
CATOR WELL #: 1124 RRCID -> 028228 COMPL. DATE 05/11/1962 TOTAL DEPTH 7274 PERF. 7020 - 7044

05	1024	N	1024	-0-	-0-	-0-	1024	1			N	-0-					1
06	810	N	NO RPT	-0-	-810	-0-					N	NO RPT					1
07	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					1
08	1023	N	330	-0-	-693	-0-	330	1			N	-0-					1
09	160	N	160	-0-	-0-	-0-	160	1			N	-0-					1
10	0	N	-0-	-0-	-0-	-0-					N	-0-					1

CIMARRON RIVER PIPELINE, LLC 153466
FEE WELL #: 1 D RRCID -> 108096 COMPL. DATE 05/00/1963 TOTAL DEPTH 4047 PERF. 3550 - 4045

05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
COASTAL PLAINS ENERGY, INC. 161671
LOWE, R. C. WELL #: 1 RRCID -> 028315 COMPL. DATE 11/19/1955 TOTAL DEPTH N/A PERF. 7002 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	245	N	245	-0-	-0-	-0-	39	1	206	2	N	-0-					80
06	360	N	311	-0-	-49	-0-	39	1	272	2	N	-0-					80
07	341	N	254	-0-	-87	-0-	39	1	215	2	N	-0-					80
08	248	N	182	-0-	-66	-0-	39	1	143	2	N	-0-					80
09	300	N	226	-0-	-74	-0-	39	1	187	2	N	-0-					80
*10	302	N	302	-0-	-0-	-0-	39	1	263	2	N	-0-					80

LOWE, R. C. -B- WELL #: 1 RRCID -> 028316 COMPL. DATE 04/14/1956 TOTAL DEPTH 7124 PERF. 6889 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	548	N	548	-0-	-0-	-0-	87	1	461	2	N	-0-					246
06	810	N	697	-0-	-113	-0-	87	1	610	2	N	-0-					246
07	775	N	568	-0-	-207	-0-	87	1	481	2	N	-0-					246
08	558	N	405	-0-	-153	-0-	87	1	318	2	N	-0-					246
09	690	N	496	-0-	-194	-0-	86	1	410	2	N	-0-					246
*10	667	N	667	-0-	-0-	-0-	87	1	580	2	N	-0-					246

COMBINED RESOURCES CORPORATION 169455
HOLT, COY WELL #: 1 RRCID -> 028323 COMPL. DATE 02/15/1956 TOTAL DEPTH 7250 PERF. 7021 - 7043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	395	N	395	-0-	-0-	-0-	395	2			N	-0-					33
06	420	N	347	-0-	-73	-0-	347	2			N	-0-					33
07	465	N	347	-0-	-118	-0-	347	2			N	-0-					33
08	403	N	163	-0-	-240	-0-	163	2			N	-0-					33
09	360	N	2	-0-	-358	-0-	2	2			N	-0-					33
*10	350	N	350	-0-	-0-	-0-	350	2			N	-0-					33

HOLT, COY WELL #: 2 RRCID -> 028324 COMPL. DATE 03/19/1956 TOTAL DEPTH N/A PERF. 7053 - 7067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	966	N	966	-0-	-0-	-0-	966	2			N	-0-					9
06	903	N	903	-0-	-0-	-0-	903	2			N	-0-					9
07	1028	N	1028	-0-	-0-	-0-	1028	2			N	-0-					9
08	775	N	693	-0-	-82	-0-	693	2			N	-0-					9
09	750	N	117	-0-	-633	-0-	117	2			N	-0-					9
10	775	N	572	-0-	-203	-0-	572	2			N	-0-					9

CONOCOPHILLIPS COMPANY 172232
CARMODY WELL #: 2 L RRCID -> 028298 COMPL. DATE 08/28/1959 TOTAL DEPTH 7362 PERF. 7144 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	465	-0-	-0-	-0-	465	3			Y	-0-					-0-
06	270	N	158	-0-	-112	-0-	158	3			Y	-0-					-0-
07	DLQ G-10		66	-0-	66	66	66	3			Y	-0-					-0-
08	DLQ G-10		179	-0-	179	245	179	3			Y	-0-					-0-
09	DLQ G-10		178	-0-	178	423	178	3			Y	-0-					-0-
10	DLQ G-10		302	-0-	302	725	302	3			Y	-0-					-0-

CHUNN WELL #: 1 U RRCID -> 028299 COMPL. DATE 01/13/1958 TOTAL DEPTH 8310 PERF. 7551 - 7567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2728	N	2617	-0-	-111	-0-	2616	3	1	9	N	1					137
06	2550	N	2479	-0-	-71	-0-	2478	3	1	9	N	1					138
07	2697	N	2612	-0-	-85	-0-	2612	3			N	-0-					138
08	2629	N	2629	-0-	-0-	-0-	2625	3	4	9	N	4					142
09	2564	N	2564	-0-	-0-	-0-	2564	3			N	-0-					142
*10	2654	N	2654	-0-	-0-	-0-	2654	3			N	-0-					142

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY //CONT.// 172232
GARNETT -A- WELL #: 1 RRCID -> 028300 COMPL. DATE 02/17/1958 TOTAL DEPTH 8050 PERF. 7353 - 7369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1418	N	1418	-0-	-0-	-0-	1418	3			N	-0-					45
06	1410	N	1244	-0-	-166	-0-	1244	3			N	-0-					45
07	1426	N	1385	-0-	-41	-0-	1385	3			N	-0-					45
08	1491	N	1491	-0-	-0-	-0-	1491	3			N	-0-					45
09	1448	N	1448	-0-	-0-	-0-	1448	3			N	-0-					45
10	1395	N	969	-0-	-426	-0-	969	3			N	-0-					45

MEEK -A- WELL #: 2 RRCID -> 028301 COMPL. DATE 12/11/1958 TOTAL DEPTH 8273 PERF. 7566 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1986	N	1986	-0-	-0-	-0-	1986	3			N	-0-					192
06	1950	N	1895	-0-	-55	-0-	1878	3	17	9	N	15					207
07	2015	N	1626	-0-	-389	-0-	1626	3			N	-0-					207
08	2046	N	2046	-0-	-0-	-0-	2038	3	8	9	N	7					214
09	1890	N	1884	-0-	-6	-0-	1884	3			N	-0-	172	1			42
*10	1970	N	1970	-0-	-0-	-0-	1957	3	13	9	N	12					54

SANDERS -C- WELL #: 1 T RRCID -> 028307 COMPL. DATE 12/26/1957 TOTAL DEPTH 7500 PERF. 6884 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	262	-0-	-48	-0-	262	3			N	-0-					49
06	270	N	262	-0-	-8	-0-	262	3			N	-0-					49
07	279	N	248	-0-	-31	-0-	248	3			N	-0-					49
08	248	N	241	-0-	-7	-0-	241	3			N	-0-					49
09	281	N	281	-0-	-0-	-0-	281	3			N	-0-					49
*10	334	N	334	-0-	-0-	-0-	334	3			N	-0-					49

SHEDECK WELL #: 1 L RRCID -> 028308 COMPL. DATE 12/19/1957 TOTAL DEPTH 8100 PERF. 7416 - 7431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	245	-0-	-34	-0-	245	3			N	-0-					19
06	270	N	241	-0-	-29	-0-	241	3			N	-0-					19
07	248	N	186	-0-	-62	-0-	186	3			N	-0-					19
08	273	N	273	-0-	-0-	-0-	273	3			N	-0-					19
09	240	N	234	-0-	-6	-0-	234	3			N	-0-					19
*10	247	N	247	-0-	-0-	-0-	247	3			N	-0-					19

STROUD WELL #: 1 C RRCID -> 028309 COMPL. DATE 11/18/1957 TOTAL DEPTH 8305 PERF. 7550 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2542	N	2517	-0-	-25	-0-	2517	3			N	-0-					48
06	2460	N	2388	-0-	-72	-0-	2388	3			N	-0-					48
07	2573	N	2483	-0-	-90	-0-	2483	3			N	-0-					48
08	2511	N	2506	-0-	-5	-0-	2502	3	4	9	N	4					52
09	2427	N	2427	-0-	-0-	-0-	2427	3			N	-0-					52
*10	2489	N	2489	-0-	-0-	-0-	2489	3			N	-0-					52

WILBANKS -B- WELL #: 1 RRCID -> 028310 COMPL. DATE 06/06/1958 TOTAL DEPTH 8312 PERF. 7582 - 7612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	3339	-0-	239	604	3219	3	120	9	N	109					131
06	3793	X	3189	-0-	-604	-0-	3189	3			N	-0-					131
07	3182	X	3182	-0-	-0-	-0-	3182	3			N	-0-					131
08	3180	X	3180	-0-	-0-	-0-	3180	3			N	-0-					131
09	3054	X	3054	-0-	-0-	-0-	3054	3			N	-0-					131
*10	3025	X	3025	-0-	-0-	-0-	3025	3			N	-0-	109	1			22

KING -E- WELL #: 1 RRCID -> 056735 COMPL. DATE 08/07/1973 TOTAL DEPTH 8500 PERF. 8006 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2139	N	1985	-0-	-154	-0-	1985	3			N	-0-					104
06	1970	N	1970	-0-	-0-	-0-	1970	3			N	-0-					104
07	1953	N	1865	-0-	-88	-0-	1865	3			N	-0-					104
08	1993	N	1993	-0-	-0-	-0-	1993	3			N	-0-					104
09	1980	N	1822	-0-	-158	-0-	1822	3			N	-0-					104
10	1860	N	1813	-0-	-47	-0-	1813	3			N	-0-					104

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CONOCOPHILLIPS COMPANY //CONT.// 172232
SANDERS -B- WELL #: 2 RRCID -> 130722 COMPL. DATE 03/02/1989 TOTAL DEPTH 7050 PERF. 6870 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	4308	-0-	1208	1208	4306	3	2	9	N	2					117
06	3000	N	4298	-0-	1298	2506	4298	3			N	-0-					117
07	3100	N	4382	-0-	1282	3788	4382	3			N	-0-					117
08	7698	X	3910	-0-	-3788	-0-	3898	3	12	9	N	11					128
09	3000	X	2596	-0-	-404	-0-	2594	3	2	9	N	2					130
10	3100	X	2298	-0-	-802	-0-	2298	3			N	-0-					130

GARNETT -A- WELL #: 3 RRCID -> 179519 COMPL. DATE 05/18/2000 TOTAL DEPTH 8000 PERF. 7340 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	493	N	493	-0-	-0-	-0-	493	3			N	-0-					97
06	510	N	463	-0-	-47	-0-	463	3			N	-0-					97
07	504	N	504	-0-	-0-	-0-	504	3			N	-0-					97
08	499	N	499	-0-	-0-	-0-	499	3			N	-0-					97
09	482	N	482	-0-	-0-	-0-	482	3			N	-0-					97
10	496	N	492	-0-	-4	-0-	492	3			N	-0-					97

CONTINENTAL TREND RESOURCES, INC 173783
ABELL "A" WELL #: 2 RRCID -> 196425 COMPL. DATE 04/25/2003 TOTAL DEPTH 8250 PERF. 7479 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
WAMBLE GU WELL #: 1 RRCID -> 028213 COMPL. DATE 12/17/1958 TOTAL DEPTH 7828 PERF. 7780 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	662	N	662	-0-	-0-	-0-	62	1	600	2	N	-0-					-0-
06	614	N	614	-0-	-0-	-0-	60	1	554	2	N	-0-					-0-
07	854	N	854	-0-	-0-	-0-	62	1	792	2	N	-0-					-0-
08	651	N	571	-0-	-80	-0-	56	1	515	2	N	-0-					-0-
09	937	N	937	-0-	-0-	-0-	60	1	877	2	N	-0-					-0-
10	868	N	732	-0-	-136	-0-	62	1	670	2	N	-0-					-0-

WAMBLE WELL #: 2 RRCID -> 087647 COMPL. DATE 03/26/1980 TOTAL DEPTH 7900 PERF. 7815 - 7833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	461	N	461	-0-	-0-	-0-	62	1	399	2	N	-0-					-0-
06	420	N	328	-0-	-92	-0-	60	1	268	2	N	-0-					-0-
07	434	N	361	-0-	-73	-0-	58	1	303	2	N	-0-					-0-
08	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
09	330	N	133	-0-	-197	-0-	32	1	101	2	N	-0-					-0-
10	372	N	159	-0-	-213	-0-	62	1	97	2	N	-0-					-0-

HOLTON, RICHARD B. WELL #: 1 RRCID -> 201176 COMPL. DATE 03/01/2004 TOTAL DEPTH 8500 PERF. 7610 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
CROSS WINDS OIL & GAS, LLC 190317
O D C WELL #: 1 C RRCID -> 028218 COMPL. DATE 07/17/1962 TOTAL DEPTH 7620 PERF. 6924 - 6977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	422	-0-	-570	-0-	1	1	421	2	N	-0-					-0-
06	889	N	889	-0-	-0-	-0-	2	1	887	2	N	-0-					-0-
07	872	N	872	-0-	-0-	-0-	2	1	870	2	N	-0-					-0-
08	838	N	838	-0-	-0-	-0-	2	1	836	2	N	-0-					-0-
09	900	N	552	-0-	-348	-0-	1	1	551	2	N	-0-					-0-
10	868	N	814	-0-	-54	-0-	2	1	812	2	N	-0-					-0-

DAVIS, TRAVIS H. GAS 206850
HANSFORD GU. 16 WELL #: 2 RRCID -> 044106 COMPL. DATE 02/23/1968 TOTAL DEPTH 7050 PERF. 6914 - 6923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	465	-0-	-0-	-0-	465	2			N	-0-					135
06	238	N	238	-0-	-0-	-0-	238	2			N	-0-					135
07	222	N	222	-0-	-0-	-0-	222	2			N	-0-					135
08	218	N	218	-0-	-0-	-0-	218	2			N	-0-					135
*09	318	N	318	-0-	-0-	-0-	318	2			N	-0-					135
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					135

DIAMOND S ENERGY COMPANY 217005
DANIEL, S. P. WELL #: 2 RRCID -> 162811 COMPL. DATE 08/17/1995 TOTAL DEPTH 8232 PERF. 7300 - 7622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2675	N	2675	-0-	-0-	-0-	2675	3			N	-0-					65
06	2591	N	2591	-0-	-0-	-0-	2588	3	3	9	N	3					68
07	2525	N	2525	-0-	-0-	-0-	2525	3			N	-0-					68
*08	2600	N	2600	-0-	-0-	-0-	2598	3	2	9	N	2					70
*09	2448	N	2448	-0-	-0-	-0-	2448	3			N	-0-					70
10	2170	N	NO RPT	-0-	-2170	-0-					N	NO RPT					70

ENERVEST OPERATING, L.L.C. 252131
SKINNER WELL #: 1 RRCID -> 028328 COMPL. DATE 08/07/1962 TOTAL DEPTH 7749 PERF. 7220 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAULCONER, VERNON E., INC. 263701
NOVAK, E. E. WELL #: 2 U RRCID -> 028236 COMPL. DATE 07/17/1961 TOTAL DEPTH 8001 PERF. 7386 - 7391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BLODGETT WELL #: 1 RRCID -> 028273 COMPL. DATE 12/03/1961 TOTAL DEPTH 8552 PERF. 7831 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2164	N	2164	-0-	-0-	-0-	2164	2			N	-0-					-0-
06	2090	N	2090	-0-	-0-	-0-	2090	2			N	-0-					-0-
07	2294	N	2143	-0-	-151	-0-	2143	2			N	-0-					-0-
08	2170	N	2021	-0-	-149	-0-	2021	2			N	-0-					-0-
09	2132	N	2132	-0-	-0-	-0-	2132	2			N	-0-					-0-
*10	2274	N	2274	-0-	-0-	-0-	2274	2			N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. //CONT.// 263701
ETTER WELL #: 1 RRCID -> 028275 COMPL. DATE 05/23/1962 TOTAL DEPTH 8525 PERF. 7791 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1943	N	1943	-0-	-0-	-0-	1924	2	19	9	N	17					158
06	1957	N	1957	-0-	-0-	-0-	1957	2			N	-0-					158
07	1969	N	1969	-0-	-0-	-0-	1969	2			N	-0-	120	1			38
08	1953	N	1723	-0-	-230	-0-	1716	2	7	9	N	6					44
09	2006	N	2006	-0-	-0-	-0-	1994	2	12	9	N	11					55
*10	2102	N	2102	-0-	-0-	-0-	2083	2	19	9	N	17					72

HOLT, R. P. -146- WELL #: 1 RRCID -> 028278 COMPL. DATE 04/20/1994 TOTAL DEPTH 7345 PERF. 6874 - 7081

05	379	N	379	-0-	-0-	-0-	379	2			N	-0-					35
06	420	N	201	-0-	-219	-0-	201	2			N	-0-					35
07	558	N	406	-0-	-152	-0-	406	2			N	-0-					35
08	372	N	321	-0-	-51	-0-	321	2			N	-0-					35
09	210	N	87	-0-	-123	-0-	87	2			N	-0-					35
10	403	N	392	-0-	-11	-0-	392	2			N	-0-					35

JACKSON, D. A. WELL #: 1 RRCID -> 028279 COMPL. DATE 06/19/1954 TOTAL DEPTH 7018 PERF. 6904 - 6978

05	2945	X	2435	-0-	-510	-0-	2435	2			N	-0-					126
06	2634	N	2634	-0-	-0-	-0-	2634	2			N	-0-					126
07	2759	N	2753	-0-	-6	-0-	2753	2			N	-0-					126
08	2659	N	2659	-0-	-0-	-0-	2657	2	2	9	N	2					128
09	2640	N	2203	-0-	-437	-0-	2203	2			N	-0-					128
10	2759	N	2228	-0-	-531	-0-	2228	2			N	-0-					128

MATHEWS, L. W. GU 1 WELL #: 1 RRCID -> 028281 COMPL. DATE 04/09/1954 TOTAL DEPTH 7184 PERF. 7062 - 7074

05	1426	N	1301	-0-	-125	-0-	1301	2			N	-0-					49
06	1320	N	1292	-0-	-28	-0-	1288	2	4	9	N	4					53
07	1406	N	1406	-0-	-0-	-0-	1405	2	1	9	N	1					54
08	1400	N	1400	-0-	-0-	-0-	1397	2	3	9	N	3					57
09	1290	N	1222	-0-	-68	-0-	1222	2			N	-0-					57
*10	1397	N	1397	-0-	-0-	-0-	1397	2			N	-0-					57

MATHEWS, L. W. GU 2 WELL #: 2 RRCID -> 028282 COMPL. DATE 09/04/1954 TOTAL DEPTH 7475 PERF. 6882 - 6958

05	0	N	-0-	-0-	-0-	-0-					N	-0-					138
06	0	N	-0-	-0-	-0-	-0-					N	-0-					138
07	0	N	-0-	-0-	-0-	-0-					N	-0-					138
08	0	N	-0-	-0-	-0-	-0-					N	2	140	1			-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF WELL #: 2 RRCID -> 135141 COMPL. DATE 06/07/1990 TOTAL DEPTH 8756 PERF. 7749 - 8365

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BLODGETT WELL #: 3 RRCID -> 159046 COMPL. DATE 05/01/1996 TOTAL DEPTH 8874 PERF. 7945 - 7962

05	0	N	-0-	-0-	-0-	-0-					N	-0-					58
06	0	N	-0-	-0-	-0-	-0-					N	-0-					58
07	0	N	-0-	-0-	-0-	-0-					N	-0-					58
08	0	N	-0-	-0-	-0-	-0-					N	-0-					58
09	0	N	-0-	-0-	-0-	-0-					N	-0-					58
10	0	N	-0-	-0-	-0-	-0-					N	-0-					58

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
FAULCONER, VERNON E., INC. //CONT.// 263701
CONVERSE WELL #: 4 RRCID -> 161634 COMPL. DATE 01/27/1998 TOTAL DEPTH 8675 PERF. 6528 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1643	N	1623	-0-	-20	-0-	1623	2			N	-0-					-0-
06	1560	N	1560	-0-	-0-	-0-	1560	2			N	-0-					-0-
07	1638	N	1638	-0-	-0-	-0-	1638	2			N	-0-					-0-
08	1619	N	1619	-0-	-0-	-0-	1619	2			N	-0-					-0-
09	1580	N	1580	-0-	-0-	-0-	1580	2			N	-0-					-0-
10	1643	N	1605	-0-	-38	-0-	1605	2			N	-0-					-0-

REX WELL #: 2 RRCID -> 161644 COMPL. DATE 11/05/1996 TOTAL DEPTH 9500 PERF. 8272 - 8295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H & L OPERATING CO., LLC 339787
MEEK WELL #: 1 T RRCID -> 056053 COMPL. DATE 07/18/1973 TOTAL DEPTH 8098 PERF. 7436 - 7439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1891	N	783	-0-	-1108	-0-	134	1	649	2	N	-0-					163
06	990	N	719	-0-	-271	-0-	134	1	585	2	N	-0-					163
07	843	N	843	-0-	-0-	-0-	134	1	709	2	N	-0-					163
08	990	N	990	-0-	-0-	-0-	134	1	856	2	N	-0-					163
*09	734	N	734	-0-	-0-	-0-	134	1	600	2	N	-0-					163
10	837	N	712	-0-	-125	-0-	134	1	578	2	N	-0-					163

CHUNN, IRENE WELL #: 1 RRCID -> 064513 COMPL. DATE 08/02/1991 TOTAL DEPTH 8305 PERF. 7474 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	N	1181	-0-	-245	-0-	72	1	1109	2	N	-0-					152
06	1320	N	1175	-0-	-145	-0-	72	1	1103	2	N	-0-					152
07	1240	N	1114	-0-	-126	-0-	72	1	1042	2	N	-0-					152
08	1273	N	1273	-0-	-0-	-0-	72	1	1201	2	N	-0-					152
*09	1181	N	1181	-0-	-0-	-0-	72	1	1109	2	N	-0-					152
*10	1312	N	1312	-0-	-0-	-0-	72	1	1240	2	N	-0-					152

SEITZ WELL #: 1 RRCID -> 083274 COMPL. DATE 06/13/1979 TOTAL DEPTH 7451 PERF. 6936 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2895	N	2895	-0-	-0-	-0-	10	1	2885	2	N	-0-					170
06	2707	N	2707	-0-	-0-	-0-	10	1	2655	2	N	38	168	1			40
							42	9									
07	2743	N	2743	-0-	-0-	-0-	10	1	2733	2	N	-0-					40
08	2759	N	2208	-0-	-551	-0-	10	1	2198	2	N	-0-					40
09	2670	N	974	-0-	-1696	-0-	10	1	964	2	N	-0-					40
10	2728	N	1437	-0-	-1291	-0-	10	1	1427	2	N	-0-					40

REYNOLDS-WILMETH WELL #: 1 RRCID -> 126795 COMPL. DATE 01/08/1988 TOTAL DEPTH 7500 PERF. 7195 - 7208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	424	-0-	-258	-0-	10	1	414	2	N	-0-					-0-
06	810	N	337	-0-	-473	-0-	10	1	327	2	N	-0-					-0-
07	909	N	909	-0-	-0-	-0-	10	1	899	2	N	-0-					-0-
08	530	N	530	-0-	-0-	-0-	10	1	520	2	N	-0-					-0-
09	330	N	84	-0-	-246	-0-	10	1	74	2	N	-0-					-0-
10	899	N	125	-0-	-774	-0-	10	1	115	2	N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
H & L OPERATING CO., LLC //CONT.// 339787
WILBANKS WELL #: 1084 RRCID -> 136565 COMPL. DATE 10/29/1990 TOTAL DEPTH 7550 PERF. 7451 - 7457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	215	-0-	-2	-0-	10	1	205	2	N	-0-					25
06	210	N	207	-0-	-3	-0-	10	1	197	2	N	-0-					25
07	214	N	214	-0-	-0-	-0-	10	1	204	2	N	-0-					25
08	217	N	213	-0-	-4	-0-	10	1	203	2	N	-0-					25
09	210	N	209	-0-	-1	-0-	10	1	199	2	N	-0-					25
10	217	N	214	-0-	-3	-0-	10	1	204	2	N	-0-					25

ENTREKIN WELL #: 1026 RRCID -> 171718 COMPL. DATE 12/17/1998 TOTAL DEPTH 8000 PERF. 7285 - 7297

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLT BROTHERS 395350
NUSBAUM-HART GU WELL #: 1 RRCID -> 028325 COMPL. DATE 03/14/1962 TOTAL DEPTH 7631 PERF. 7025 - 7040

05	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
06	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
07	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
08	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
09	30	N	1	-0-	-29	-0-	1	2			N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

JCB II ENTERPRISES, LLC 430581
MATHEWS, V. WELL #: 2 RRCID -> 028296 COMPL. DATE 12/14/1958 TOTAL DEPTH 7765 PERF. 7137 - 7153

05	2732	X	2732	-0-	-0-	-0-	2732	2			N	-0-					108
06	2431	X	2431	-0-	-0-	-0-	2431	2			N	-0-					108
07	2683	N	2683	-0-	-0-	-0-	2683	2			N	-0-					108
08	2348	N	2348	-0-	-0-	-0-	2348	2			N	-0-					108
09	1586	N	1586	-0-	-0-	-0-	1586	2			N	-0-					108
*10	1691	N	1691	-0-	-0-	-0-	1691	2			N	-0-					108

JTL OPERATING CO., INC 448052
O. D. C. WELL #: 1038 RRCID -> 039584 COMPL. DATE 05/26/1966 TOTAL DEPTH 7442 PERF. 7288 - 7309

05	2639	N	2639	-0-	-0-	-0-	2639	2			N	-0-					104
06	2550	N	2494	-0-	-56	-0-	2494	3			N	-0-					104
07	2387	N	2211	-0-	-176	-0-	2211	3			N	-0-					104
08	2635	N	2164	-0-	-471	-0-	2164	3			N	-0-					104
09	2490	N	2089	-0-	-401	-0-	2089	3			N	-0-					104
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					104

COTTER GAS UNIT WELL #: 1 A RRCID -> 062764 COMPL. DATE 04/02/1975 TOTAL DEPTH 7601 PERF. 7111 - 7130

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
K & D OPERATING CO. A 448436
JACKSON WELL #: 2 RRCID -> 202527 COMPL. DATE 01/04/2004 TOTAL DEPTH 7700 PERF. 6992 - 7004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1294	N	1294	-0-	-0-	-0-	1294	1			N	-0-					-0-
06	1290	N	1160	-0-	-130	-0-	1160	1			N	-0-					-0-
07	1302	N	556	-0-	-746	-0-	556	1			N	-0-					-0-
08	1302	N	-0-	-0-	-1302	-0-					N	-0-					-0-
09	1170	N	-0-	-0-	-1170	-0-					N	-0-					-0-
10	558	N	38	-0-	-520	-0-	38	1			N	-0-					-0-

KARPER OIL & GAS CORPORATION 451280
WILMETH-BROCK WELL #: 1 RRCID -> 092645 COMPL. DATE 10/05/1980 TOTAL DEPTH 7500 PERF. 7141 - 7149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1064	N	1064	-0-	-0-	-0-	1064	2			N	-0-					40
06	950	N	950	-0-	-0-	-0-	950	2			N	-0-					40
07	976	N	976	-0-	-0-	-0-	976	2			N	-0-					40
08	1054	N	824	-0-	-230	-0-	824	2			N	-0-					40
09	960	N	364	-0-	-596	-0-	364	2			N	-0-					40
10	961	N	364	-0-	-597	-0-	364	2			N	-0-					40

LASATER & CO, INC. 487415
LASATER WELL #: 1 RRCID -> 086210 COMPL. DATE 01/02/1980 TOTAL DEPTH 8100 PERF. 7264 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	90	-0-	-3	-0-	90	2			N	-0-					-0-
06	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
07	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
08	93	N	89	-0-	-4	-0-	89	2			N	-0-					-0-
09	90	N	22	-0-	-68	-0-	22	2			N	-0-					-0-
*10	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-

LATIGO PETROLEUM, LLC 488260
COURSON -B- 8 WELL #: 8 RRCID -> 028290 COMPL. DATE 05/24/1960 TOTAL DEPTH N/A PERF. 8089 - 8093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	599	-0-	-21	-0-	599	3			N	-0-					67
06	634	N	634	-0-	-0-	-0-	634	3			N	-0-					67
07	1301	N	1301	-0-	-0-	-0-	1301	3			N	-0-					67
08	1285	N	1285	-0-	-0-	-0-	1285	3			N	-0-					67
*09	1262	N	1262	-0-	-0-	-0-	1262	3			N	-0-					67
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					67

COURSON -B- 15 WELL #: 15 RRCID -> 031223 COMPL. DATE 12/19/1991 TOTAL DEPTH 8630 PERF. 6726 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	17	-0-	-76	-0-	17	3			N	-0-					101
06	24	N	24	-0-	-0-	-0-	24	3			N	-0-					101
07	56	N	56	-0-	-0-	-0-	56	3			N	-0-					101
08	48	N	48	-0-	-0-	-0-	48	3			N	-0-					101
*09	47	N	47	-0-	-0-	-0-	47	3			N	-0-					101
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					101

COURSON -B- 8 WELL #: 36 RRCID -> 147590 COMPL. DATE 10/04/1993 TOTAL DEPTH 8800 PERF. 8028 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	86	-0-	-7	-0-	86	2			N	-0-					111
06	90	N	90	-0-	-0-	-0-	90	2			N	-0-					111
07	190	N	190	-0-	-0-	-0-	190	2			N	-0-					111
08	190	N	190	-0-	-0-	-0-	190	2			N	-0-					111
*09	179	N	179	-0-	-0-	-0-	179	2			N	-0-					111
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					111

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
LIME ROCK RESOURCES II-A, L.P. 500792
COLLARD WELL #: 120 U RRCID -> 076091 COMPL. DATE 09/22/1977 TOTAL DEPTH 8000 PERF. 7260 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'LAUGHLIN WELL #: 361 U RRCID -> 082168 COMPL. DATE 02/13/1979 TOTAL DEPTH 8000 PERF. 7097 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1140	N	1140	-0-	-0-	-0-	1140	2			N	-0-					-0-
06	1026	N	1026	-0-	-0-	-0-	1026	2			N	-0-					-0-
07	1043	N	1043	-0-	-0-	-0-	1043	2			N	-0-					-0-
08	1024	N	1024	-0-	-0-	-0-	1024	2			N	-0-					-0-
*09	840	N	840	-0-	-0-	-0-	840	2			N	-0-					-0-
10	1054	N	1024	-0-	-30	-0-	1024	2			N	-0-					-0-

COLLARD -25- WELL #: 5375 L RRCID -> 098687 COMPL. DATE 08/05/1981 TOTAL DEPTH 8040 PERF. 6964 - 670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		1807	-0-	1807	7604	1807	2			N	-0-					26
06	T. A.		1631	-0-	1631	9235	1631	2			N	-0-					26
07	10893	X	1658	-0-	-9235	-0-	1658	2			N	-0-					26
08	1568	X	1568	-0-	-0-	-0-	1568	2			N	-0-					26
*09	1225	N	1225	-0-	-0-	-0-	1225	2			N	-0-					26
10	1643	N	1172	-0-	-471	-0-	1172	2			N	-0-					26

BIRDWELL WELL #: 2027 RRCID -> 166020 COMPL. DATE 09/20/1998 TOTAL DEPTH 8031 PERF. 7299 - 7875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	561	N	561	-0-	-0-	-0-	561	2			N	-0-					-0-
06	539	N	539	-0-	-0-	-0-	539	2			N	-0-					-0-
07	566	N	566	-0-	-0-	-0-	566	2			N	-0-					-0-
08	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-
*09	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-
10	558	N	461	-0-	-97	-0-	461	2			N	-0-					-0-

LINDENMUTH & ASSOCIATES, INC. 501202
JARVIS -30- WELL #: 1 RRCID -> 050672 COMPL. DATE 12/18/1970 TOTAL DEPTH 8305 PERF. 8178 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	562	N	562	-0-	-0-	-0-	562	2			N	-0-					91
06	464	N	464	-0-	-0-	-0-	464	2			N	-0-					91
07	565	N	565	-0-	-0-	-0-	565	2			N	-0-					91
08	558	N	520	-0-	-38	-0-	520	2			N	-0-					91
09	532	N	532	-0-	-0-	-0-	532	2			N	-0-					91
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					91

LOWE CATTLE CO., INC. 510414
LOWE GU WELL #: 1U RRCID -> 028235 COMPL. DATE 02/26/2002 TOTAL DEPTH 7690 PERF. 7051 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	105	N	105	-0-	-0-	-0-	105	1			N	-0-					-0-
06	121	N	121	-0-	-0-	-0-	121	1			N	-0-					-0-
07	124	N	78	-0-	-46	-0-	78	1			N	-0-					-0-
08	93	N	24	-0-	-69	-0-	24	1			N	-0-					-0-
09	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MAKAR PRODUCTION COMPANY 522986
HOLT, EVA WELL #: 1156 RRCID -> 028340 COMPL. DATE 01/02/1960 TOTAL DEPTH 7382 PERF. 6850 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2610	N	2610	-0-	-0-	-0-	2610	3			N	-0-					29
06	2670	N	2615	-0-	-55	-0-	2615	3			N	-0-					29
07	2489	N	2489	-0-	-0-	-0-	2489	3			N	-0-					29
08	2604	N	2280	-0-	-324	-0-	2280	3			N	-0-					29
09	2610	N	1364	-0-	-1246	-0-	1364	3			N	-0-					29
10	2480	N	1005	-0-	-1475	-0-	1005	3			N	-0-					29

MEWBOURNE OIL COMPANY 562560
NITSCHKE WELL #: 1021 RRCID -> 028311 COMPL. DATE 07/03/1961 TOTAL DEPTH 8666 PERF. 7976 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/29/2018 - P/A 01/29/2018

AMARILLO AREA GU WELL #: 1 RRCID -> 028329 COMPL. DATE N/A TOTAL DEPTH 8100 PERF. 7287 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1829	N	945	-0-	-884	-0-	31	1	914	2	N	-0-					33
06	1770	N	856	-0-	-914	-0-	30	1	826	2	N	-0-					33
07	1271	N	986	-0-	-285	-0-	31	1	955	2	N	-0-					33
08	930	N	921	-0-	-9	-0-	31	1	890	2	N	-0-					33
09	870	N	684	-0-	-186	-0-	28	1	654	2	N	2					35
							2	9									
10	992	N	522	-0-	-470	-0-	30	1	492	2	N	-0-					35

LEE, R. E. GU WELL #: 1 RRCID -> 028337 COMPL. DATE N/A TOTAL DEPTH 8375 PERF. 8221 - 8245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	51	-0-	-11	-0-	31	1	20	2	N	-0-					79
06	60	N	50	-0-	-10	-0-	30	1	20	2	N	-0-					79
07	51	N	51	-0-	-0-	-0-	31	1	20	2	N	-0-					79
08	62	N	48	-0-	-14	-0-	31	1	17	2	N	-0-					79
09	60	N	47	-0-	-13	-0-	30	1	17	2	N	-0-					79
10	62	N	48	-0-	-14	-0-	31	1	17	2	N	-0-					79

JACKSON WELL #: A 1 RRCID -> 088109 COMPL. DATE 03/18/1980 TOTAL DEPTH 8150 PERF. 7593 - 7607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	579	-0-	-72	-0-	24	1	555	2	N	-0-					82
06	510	N	452	-0-	-58	-0-	21	1	431	2	N	-0-					82
07	806	N	379	-0-	-427	-0-	27	1	352	2	N	-0-					82
08	589	N	411	-0-	-178	-0-	25	1	386	2	N	-0-					82
09	466	N	466	-0-	-0-	-0-	24	1	442	2	N	-0-					82
*10	729	N	729	-0-	-0-	-0-	27	1	702	2	N	-0-					82

GREENE "25" WELL #: 1 RRCID -> 173501 COMPL. DATE 05/06/1999 TOTAL DEPTH 8100 PERF. 7360 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1697	N	1697	-0-	-0-	-0-	31	1	1662	2	N	4					67
							4	9									
06	1437	N	1437	-0-	-0-	-0-	30	1	1406	2	N	1					68
							1	9									
07	1457	N	1220	-0-	-237	-0-	32	1	1188	2	N	-0-					68
08	1705	N	1063	-0-	-642	-0-	32	1	1031	2	N	-0-					68
09	1440	N	609	-0-	-831	-0-	23	1	586	2	N	-0-					68
10	1209	N	793	-0-	-416	-0-	31	1	762	2	N	-0-					68

AMARILLO AREA FOUNDATION GU "5" WELL #: 1 RRCID -> 174269 COMPL. DATE 07/14/1999 TOTAL DEPTH 8000 PERF. 7200 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	11830						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	11830						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	11830						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	11830						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	11830						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	11830						N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
NITSCHKE WELL #: 2 RRCID -> 175733 COMPL. DATE 01/04/2000 TOTAL DEPTH 8800 PERF. 7984 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CROOKS "118" WELL #: 1 RRCID -> 178050 COMPL. DATE 05/15/2000 TOTAL DEPTH 7600 PERF. 6904 - 7198

05	2629	N	2629	-0-	-0-	-0-	31	1	2591	2	N	6					92
							7	9									
06	2640	N	2286	-0-	-354	-0-	30	1	2252	2	N	4					96
							4	9									
07	2573	N	2343	-0-	-230	-0-	30	1	2309	2	N	4					100
							4	9									
08	2635	N	1030	-0-	-1605	-0-	21	1	1009	2	N	-0-					100
09	2280	N	313	-0-	-1967	-0-	14	1	297	2	N	2					102
							2	9									
10	2356	N	320	-0-	-2036	-0-	29	1	291	2	N	-0-					102

GARCIA WELL #: 1 RRCID -> 178748 COMPL. DATE 08/17/2000 TOTAL DEPTH 8485 PERF. 7630 - 7639

05	462	N	462	-0-	-0-	-0-	31	1	431	2	N	-0-					138
06	382	N	382	-0-	-0-	-0-	30	1	352	2	N	-0-					138
07	570	N	570	-0-	-0-	-0-	31	1	539	2	N	-0-					138
08	465	N	439	-0-	-26	-0-	31	1	406	2	N	2					140
							2	9									
09	542	N	542	-0-	-0-	-0-	30	1	512	2	N	-0-					140
10	558	N	513	-0-	-45	-0-	31	1	482	2	N	-0-					140

BRUNSTETER "22" WELL #: 1 RRCID -> 181113 COMPL. DATE 01/29/2001 TOTAL DEPTH 8800 PERF. 7988 - 8003

05	992	N	934	-0-	-58	-0-	59	1	875	2	N	-0-					180
06	1020	N	826	-0-	-194	-0-	55	1	771	2	N	-0-					180
07	1023	N	997	-0-	-26	-0-	61	1	936	2	N	-0-					180
08	930	N	889	-0-	-41	-0-	58	1	831	2	N	-0-					180
09	840	N	835	-0-	-5	-0-	56	1	779	2	N	-0-					180
10	992	N	812	-0-	-180	-0-	56	1	756	2	N	-0-					180

BLACK STONE MINERALS "86" WELL #: 1 RRCID -> 182429 COMPL. DATE 04/06/2001 TOTAL DEPTH 7574 PERF. 7378 - 7402

05	1430	N	1430	-0-	-0-	-0-	31	1	1399	2	N	-0-					-0-
06	1440	N	1375	-0-	-65	-0-	30	1	1345	2	N	-0-					-0-
07	1457	N	1418	-0-	-39	-0-	31	1	1387	2	N	-0-					-0-
08	1428	N	1428	-0-	-0-	-0-	31	1	1397	2	N	-0-					-0-
09	1384	N	1384	-0-	-0-	-0-	30	1	1354	2	N	-0-					-0-
*10	1442	N	1442	-0-	-0-	-0-	31	1	1411	2	N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
MATHEWS "115" WELL #: 1 RRCID -> 188777 COMPL. DATE 04/23/2002 TOTAL DEPTH 7800 PERF. 7052 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	935	N	935	-0-	-0-	-0-	26	1	907	2	N	2					37
							2	9									
06	907	N	907	-0-	-0-	-0-	30	1	877	2	N	-0-					37
07	918	N	918	-0-	-0-	-0-	31	1	884	2	N	3					40
							3	9									
08	930	N	455	-0-	-475	-0-	21	1	434	2	N	-0-					40
09	900	N	435	-0-	-465	-0-	23	1	412	2	N	-0-					40
10	930	N	504	-0-	-426	-0-	29	1	475	2	N	-0-					40

SANDERS "105" WELL #: 1 RRCID -> 189532 COMPL. DATE 06/28/2002 TOTAL DEPTH 7600 PERF. 6944 - 6965

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MATHEWS "116" WELL #: 2 RRCID -> 190757 COMPL. DATE 12/14/2002 TOTAL DEPTH 7600 PERF. 7122 - 7450

05	1778	N	1778	-0-	-0-	-0-	29	1	1746	2	N	3					55
							3	9									
06	2343	N	2343	-0-	-0-	-0-	30	1	2304	2	N	8					63
							9	9									
07	2463	N	2463	-0-	-0-	-0-	31	1	2421	2	N	10					73
							11	9									
08	1767	N	863	-0-	-904	-0-	21	1	838	2	N	4					77
							4	9									
09	2340	N	349	-0-	-1991	-0-	18	1	331	2	N	-0-					77
10	2449	N	499	-0-	-1950	-0-	30	1	469	2	N	-0-					77

STEELE-COLLARD "28" WELL #: 2 RRCID -> 192373 COMPL. DATE 12/10/2002 TOTAL DEPTH 8100 PERF. 7288 - 7955

05	1953	N	1775	-0-	-178	-0-	148	1	1624	2	N	3					168
							3	9									
06	1710	N	1623	-0-	-87	-0-	142	1	1479	2	N	2					170
							2	9									
07	1860	N	1679	-0-	-181	-0-	145	1	1532	2	N	2					172
							2	9									
08	1767	N	1466	-0-	-301	-0-	143	1	1323	2	N	-0-					172
09	1620	N	1289	-0-	-331	-0-	133	1	1149	2	N	6					178
							7	9									
10	1674	N	952	-0-	-722	-0-	112	1	840	2	N	-0-					178

POPE WELL #: 1 RRCID -> 196415 COMPL. DATE 06/20/2003 TOTAL DEPTH 8500 PERF. 7764 - 7784

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
SCHIFF "6" WELL #: 3 RRCID -> 196576 COMPL. DATE 08/06/2003 TOTAL DEPTH 8020 PERF. 7288 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	697	-0-	-78	-0-	76	1	620	2	N	1					39
							1	9									
06	690	N	655	-0-	-35	-0-	74	1	580	2	N	1					40
							1	9									
07	744	N	686	-0-	-58	-0-	76	1	610	2	N	-0-					40
08	682	N	603	-0-	-79	-0-	76	1	527	2	N	-0-					40
09	660	N	571	-0-	-89	-0-	75	1	496	2	N	-0-					40
10	682	N	465	-0-	-217	-0-	69	1	396	2	N	-0-					40

STEELE-COLLARD "B" WELL #: 865 RRCID -> 214607 COMPL. DATE 02/10/2006 TOTAL DEPTH 7750 PERF. 7004 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1185	N	1185	-0-	-0-	-0-	30	1	1149	2	N	5					73
							6	9									
06	1470	N	723	-0-	-747	-0-	29	1	694	2	N	-0-					73
07	742	N	742	-0-	-0-	-0-	31	1	711	2	N	-0-					73
08	1178	N	691	-0-	-487	-0-	30	1	661	2	N	-0-					73
09	720	N	503	-0-	-217	-0-	21	1	482	2	N	-0-					73
10	744	N	424	-0-	-320	-0-	29	1	395	2	N	-0-					73

SHIELDKNIGHT "26" WELL #: 1 RRCID -> 233426 COMPL. DATE 11/22/2007 TOTAL DEPTH 8400 PERF. 7625 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4445	X	4445	-0-	-0-	-0-	31	1	4405	2	N	8					98
							9	9									
06	3750	X	3639	-0-	-111	-0-	29	1	3604	2	N	5					103
							6	9									
07	3875	X	3330	-0-	-545	-0-	29	1	3295	2	N	5					108
							6	9									
08	4371	X	3903	-0-	-468	-0-	31	1	3866	2	N	5					113
							6	9									
09	4230	X	3327	-0-	-903	-0-	30	1	3291	2	N	5					118
							6	9									
10	4371	X	3147	-0-	-1224	-0-	30	1	3113	2	N	4					122
							4	9									

BIRDWELL "22" WELL #: 111 RRCID -> 241709 COMPL. DATE 08/02/2008 TOTAL DEPTH 8450 PERF. 7588 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1221	N	1221	-0-	-0-	-0-	26	1	1193	2	N	2					100
							2	9									
06	1320	N	1025	-0-	-295	-0-	26	1	997	2	N	2					102
							2	9									
07	1333	N	898	-0-	-435	-0-	27	1	871	2	N	-0-					102
08	1209	N	1155	-0-	-54	-0-	30	1	1125	2	N	-0-					102
09	1154	N	1154	-0-	-0-	-0-	29	1	1125	2	N	-0-					102
*10	1123	N	1123	-0-	-0-	-0-	31	1	1092	2	N	-0-					102

O'NEILL "24" WELL #: 1 RRCID -> 244269 COMPL. DATE 10/21/2008 TOTAL DEPTH 8300 PERF. 7502 - 7514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	731	N	731	-0-	-0-	-0-	30	1	701	2	N	-0-					8
06	570	N	455	-0-	-115	-0-	29	1	426	2	N	-0-					8
07	620	N	431	-0-	-189	-0-	30	1	401	2	N	-0-					8
08	744	N	541	-0-	-203	-0-	31	1	510	2	N	-0-					8
09	450	N	433	-0-	-17	-0-	29	1	404	2	N	-0-					8
*10	516	N	516	-0-	-0-	-0-	31	1	485	2	N	-0-					8

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY //CONT.// 562560
MARTIN "21" WELL #: 1 RRCID -> 255145 COMPL. DATE 03/01/2010 TOTAL DEPTH 8250 PERF. 7496 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	843	-0-	-56	-0-	31	1	809	2	N	3					183
							3	9									
06	783	N	783	-0-	-0-	-0-	30	1	749	2	N	4					187
							4	9									
07	778	N	778	-0-	-0-	-0-	31	1	747	2	N	-0-					187
08	837	N	755	-0-	-82	-0-	31	1	724	2	N	-0-					187
09	780	N	743	-0-	-37	-0-	30	1	713	2	N	-0-					187
10	775	N	695	-0-	-80	-0-	31	1	664	2	N	-0-					187

MGE RESOURCES, INC. 563288
HANSFORD GU 22 WELL #: 1 C RRCID -> 028256 COMPL. DATE 11/16/1957 TOTAL DEPTH 7950 PERF. 7322 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OIL PRODUCERS, INC. OF KANSAS 620573
CONVERSE, R. V. WELL #: 1 RRCID -> 028224 COMPL. DATE 07/25/1994 TOTAL DEPTH 8162 PERF. 6332 - 7529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	660	N	660	-0-	-0-	-0-	660	3			Y	-0-					36
06	630	N	628	-0-	-2	-0-	628	3			Y	-0-					36
07	632	N	632	-0-	-0-	-0-	632	3			Y	-0-					36
08	609	N	609	-0-	-0-	-0-	609	3			Y	-0-					36
09	676	N	676	-0-	-0-	-0-	676	3			Y	-0-					36
10	620	N	NO RPT	-0-	-620	-0-					Y	NO RPT					36

PANTERA ENERGY COMPANY 638486
OLOUGHLIN, C. C., JR. B WELL #: 1 RRCID -> 028338 COMPL. DATE 01/25/1959 TOTAL DEPTH 8050 PERF. 7361 - 7369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	519	-0-	-163	-0-	519	3			N	-0-					-0-
06	895	N	895	-0-	-0-	-0-	895	3			N	-0-					-0-
07	689	N	689	-0-	-0-	-0-	689	3			N	-0-					-0-
08	733	N	733	-0-	-0-	-0-	733	3			N	-0-					-0-
09	862	N	862	-0-	-0-	-0-	862	3			N	-0-					-0-
*10	872	N	872	-0-	-0-	-0-	872	3			N	-0-					-0-

MORTON, H. E. WELL #: 2 RRCID -> 123892 COMPL. DATE 04/09/1987 TOTAL DEPTH 7850 PERF. 7422 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1953	N	933	-0-	-1020	-0-	933	3			N	-0-					-0-
06	1860	N	1230	-0-	-630	-0-	1230	3			N	-0-					-0-
07	1488	N	1057	-0-	-431	-0-	1057	3			N	-0-					-0-
08	930	N	728	-0-	-202	-0-	728	3			N	-0-					-0-
09	1230	N	1188	-0-	-42	-0-	1188	3			N	-0-					-0-
*10	1559	N	1559	-0-	-0-	-0-	1559	3			N	-0-					-0-

QUANAH PANHANDLE, LLC 684575
FEE WELL #: 1117 RRCID -> 028283 COMPL. DATE 10/09/1958 TOTAL DEPTH 8060 PERF. 7422 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
QUESTA ENERGY CORPORATION 684634
DAVIS-BRYAN -GU- WELL #: 1 C RRCID -> 028334 COMPL. DATE N/A TOTAL DEPTH 8200 PERF. 7394 - 7961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1519	N	772	-0-	-747	-0-	772	3			N	-0-					-0-
06	1650	N	917	-0-	-733	-0-	917	3			N	-0-					-0-
07	1983	N	1983	-0-	-0-	-0-	1983	3			N	-0-					-0-
08	1700	N	1700	-0-	-0-	-0-	1700	3			N	-0-					-0-
09	1271	N	1271	-0-	-0-	-0-	1271	3			N	-0-					-0-
10	1984	N	1852	-0-	-132	-0-	1852	3			N	-0-					-0-

HIX WILBANKS, ESTATE WELL #: 1101 RRCID -> 053277 COMPL. DATE 07/16/1972 TOTAL DEPTH 8200 PERF. 7438 - 7446

05	864	N	864	-0-	-0-	-0-	864	3			N	-0-	189	1			22
06	844	N	844	-0-	-0-	-0-	841	3	3	9	N	3					25
07	869	N	869	-0-	-0-	-0-	869	3			N	-0-					25
08	868	N	802	-0-	-66	-0-	802	3			N	-0-					25
09	840	N	728	-0-	-112	-0-	728	3			N	-0-					25
10	868	N	732	-0-	-136	-0-	726	3	6	9	N	5					30

WILBANKS, HIX ESTATE WELL #: 4101 RRCID -> 203254 COMPL. DATE 06/15/2004 TOTAL DEPTH 8089 PERF. 7416 - 7424

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMNANT ENERGY, INC. 701555
HANSFORD GU 19 WELL #: 1 RRCID -> 028253 COMPL. DATE 08/12/1957 TOTAL DEPTH 7816 PERF. 7263 - 7276

05	465	N	454	-0-	-11	-0-	454	2			N	-0-					52
06	450	N	434	-0-	-16	-0-	434	2			N	-0-					52
07	465	N	451	-0-	-14	-0-	451	2			N	-0-					52
08	465	N	453	-0-	-12	-0-	453	2			N	-0-					52
*09	448	N	448	-0-	-0-	-0-	448	2			N	-0-					52
*10	472	N	472	-0-	-0-	-0-	472	2			N	-0-					52

HANSFORD GU 19 WELL #: 2 RRCID -> 199254 COMPL. DATE 12/23/2003 TOTAL DEPTH 7880 PERF. 7280 - 7308

05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLT WELL #: 1155 RRCID -> 284191 COMPL. DATE 10/25/2017 TOTAL DEPTH 8589 PERF. 6707 - 6720

05	28117	X	4914	-0-	-23203	-0-	4914	2			N	-0-					120
06	27210	X	4085	-0-	-23125	-0-	4085	2			N	-0-					120
07	28117	X	3583	-0-	-24534	-0-	3583	2			N	-0-					120
08	10149	X	10149	-0-	-0-	-0-	10097	2	52	9	N	47					167
*09	48685	X	48685	-0-	-0-	-0-	48561	2	124	9	N	113					280
*10	24460	X	24460	-0-	-0-	-0-	24460	2			N	-0-					280

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
REMORA OPERATING, LLC 701613
NITSCHKE WELL #: 1XC RRCID -> 028318 COMPL. DATE 09/12/1957 TOTAL DEPTH 8566 PERF. 7945 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	933	N	933	-0-	-0-	-0-	933	2			N	-0-					15
06	836	N	836	-0-	-0-	-0-	836	2			N	-0-					15
*07	923	N	923	-0-	-0-	-0-	923	2			N	-0-					15
*08	930	N	854	-0-	-76	-0-	854	2			N	-0-					15
*09	779	N	779	-0-	-0-	-0-	16	1	763	2	N	-0-					15
*10	777	N	777	-0-	-0-	-0-	20	1	757	2	N	-0-					15

SABRE OPERATING, INC. 742261
LACKEY WELL #: 3 U RRCID -> 059780 COMPL. DATE 12/21/1973 TOTAL DEPTH 7197 PERF. 6838 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2635	N	2302	-0-	-333	-0-	2302	2			N	-0-					-0-
06	2310	N	2228	-0-	-82	-0-	2228	2			N	-0-					-0-
07	2523	N	2523	-0-	-0-	-0-	2523	2			N	-0-					-0-
08	2540	N	2540	-0-	-0-	-0-	2540	2			N	-0-					-0-
09	2220	N	1879	-0-	-341	-0-	1879	2			N	-0-					-0-
10	2511	N	2214	-0-	-297	-0-	2214	2			N	-0-					-0-

LACKEY GU WELL #: 1 RRCID -> 194797 COMPL. DATE 03/20/2003 TOTAL DEPTH 7850 PERF. 7112 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SPEARTEX GRAIN COMPANY 808580
COLLARD WELL #: 1 RRCID -> 065204 COMPL. DATE 12/17/1975 TOTAL DEPTH 7800 PERF. 7193 - 7208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1747	N	1747	-0-	-0-	-0-	3	1	1744	2	N	-0-					22
06	1560	N	595	-0-	-965	-0-	1	1	594	2	N	-0-					22
07	1751	N	1751	-0-	-0-	-0-	4	1	1747	2	N	-0-					22
08	1845	N	1845	-0-	-0-	-0-	4	1	1841	2	N	-0-					22
09	1470	N	1470	-0-	-0-	-0-	3	1	1467	2	N	-0-					22
10	1736	N	1126	-0-	-610	-0-	2	1	1124	2	N	-0-					22

STRAT LAND EXPLORATION COMPANY 825420
ENTREKIN, M. E. WELL #: 1 RRCID -> 028335 COMPL. DATE 06/11/1959 TOTAL DEPTH 8050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HAROLD WELL #: 1 RRCID -> 120185 COMPL. DATE 08/08/2017 TOTAL DEPTH 7837 PERF. 6260 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4495	X	3455	-0-	-1040	-0-	130	1	3325	2	N	-0-					-0-
06	4350	X	2990	-0-	-1360	-0-	130	1	2860	2	N	-0-					-0-
07	4495	X	2123	-0-	-2372	-0-	130	1	1993	2	N	-0-					-0-
08	4061	X	3286	-0-	-775	-0-	130	1	3156	2	N	-0-					-0-
09	3330	X	3173	-0-	-157	-0-	130	1	3043	2	N	-0-					-0-
10	3441	X	3390	-0-	-51	-0-	130	1	3260	2	N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
TUCKER WELL #: 3 RRCID -> 167899 COMPL. DATE 01/25/1998 TOTAL DEPTH 9400 PERF. 7326 - 7346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUZZARD FARMS WELL #: 196 RRCID -> 190091 COMPL. DATE 06/26/2002 TOTAL DEPTH 8000 PERF. 7276 - 7312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GUTHRIE WELL #: 360 RRCID -> 209091 COMPL. DATE 02/23/2005 TOTAL DEPTH 9808 PERF. 7062 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHUMANN WELL #: 104 RRCID -> 213901 COMPL. DATE 12/21/2015 TOTAL DEPTH 8650 PERF. 6350 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3475	X	3475	-0-	-0-	-0-	68	1	3407	2	N	-0-					-0-
06	2960	X	2960	-0-	-0-	-0-	68	1	2892	2	N	-0-					-0-
07	3031	X	3031	-0-	-0-	-0-	68	1	2963	2	N	-0-					-0-
08	3158	X	3158	-0-	-0-	-0-	68	1	3090	2	N	-0-					-0-
09	2880	X	2603	-0-	-277	-0-	59	1	2544	2	N	-0-					-0-
10	2976	X	2513	-0-	-463	-0-	2513	2			N	-0-					-0-

DOUGLAS "F" WELL #: 3126 RRCID -> 274238 COMPL. DATE 05/10/2013 TOTAL DEPTH 8100 PERF. 7304 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1473	N	1473	-0-	-0-	-0-	1473	2			N	-0-					-0-
06	963	N	963	-0-	-0-	-0-	963	2			N	-0-					-0-
07	1131	N	1131	-0-	-0-	-0-	1131	2			N	-0-					-0-
08	981	N	981	-0-	-0-	-0-	981	2			N	-0-					-0-
09	631	N	631	-0-	-0-	-0-	631	2			N	-0-					-0-
*10	1147	N	1147	-0-	-0-	-0-	130	1	1017	2	N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
MAUPIN, W. E., ETAL, GU WELL #: 1 RRCID -> 028223 COMPL. DATE 03/23/1998 TOTAL DEPTH 7588 PERF. 7028 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	1426	-0-	-31	-0-	1426	2			N	-0-					1
06	1440	N	1404	-0-	-36	-0-	1404	2			N	-0-					1
07	1426	N	1377	-0-	-49	-0-	1377	2			N	-0-					1
08	1426	N	1380	-0-	-46	-0-	1380	2			N	-0-					1
09	1410	N	1271	-0-	-139	-0-	1271	2			N	-0-					1
*10	1489	N	1489	-0-	-0-	-0-	1489	2			N	-0-					1

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
BUZZARD 4 WELL #: 1 C RRCID -> 035810 COMPL. DATE 12/08/1964 TOTAL DEPTH 8156 PERF. 7384 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BUZZARD 4 WELL #: 402 RRCID -> 187352 COMPL. DATE N/A TOTAL DEPTH 8390 PERF. 7498 - 8212

05	914	N	914	-0-	-0-	-0-	914	2			N	-0-					2
06	1200	N	895	-0-	-305	-0-	895	2			N	-0-					2
07	884	N	884	-0-	-0-	-0-	884	2			N	-0-					2
08	926	N	926	-0-	-0-	-0-	926	2			N	-0-					2
09	900	N	862	-0-	-38	-0-	862	2			N	-0-					2
10	899	N	851	-0-	-48	-0-	851	2			N	-0-					2

GIBNER 3 WELL #: 2 RRCID -> 250654 COMPL. DATE 05/21/2008 TOTAL DEPTH 8198 PERF. 7334 - 7344

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

URBAN OIL & GAS GROUP, LLC 879035
COLLARD WELL #: 1 RRCID -> 028219 COMPL. DATE 01/13/1959 TOTAL DEPTH 7995 PERF. 7472 - 7490

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON-CRAWFORD WELL #: 1 RRCID -> 028221 COMPL. DATE 06/12/1959 TOTAL DEPTH 7388 PERF. 6962 - 6978

05	379	N	379	-0-	-0-	-0-	379	2			Y	-0-					-0-
06	660	N	236	-0-	-424	-0-	236	2			Y	-0-					-0-
07	532	N	532	-0-	-0-	-0-	532	2			Y	-0-					-0-
08	695	N	695	-0-	-0-	-0-	695	2			Y	-0-					-0-
09	240	N	125	-0-	-115	-0-	125	2			Y	-0-					-0-
10	527	N	177	-0-	-350	-0-	177	2			Y	-0-					-0-

HARRIS, W. L. WELL #: 1 RRCID -> 028320 COMPL. DATE 04/29/1956 TOTAL DEPTH 7390 PERF. 6964 - 6984

05	735	N	735	-0-	-0-	-0-	735	2			N	-0-					-0-
06	753	N	753	-0-	-0-	-0-	753	2			N	-0-					-0-
07	807	N	807	-0-	-0-	-0-	807	2			N	-0-					-0-
08	778	N	778	-0-	-0-	-0-	778	2			N	-0-					-0-
09	750	N	488	-0-	-262	-0-	488	2			N	-0-					-0-
10	806	N	711	-0-	-95	-0-	711	2			N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
HART, H. B. -B- WELL #: 1 RRCID -> 028322 COMPL. DATE 05/19/1961 TOTAL DEPTH 7714 PERF. 7059 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1362	N	1362	-0-	-0-	-0-	1362	2			N	-0-					4
06	955	N	955	-0-	-0-	-0-	955	2			N	-0-					4
07	982	N	982	-0-	-0-	-0-	982	2			N	-0-					4
08	1364	N	743	-0-	-621	-0-	743	2			N	-0-					4
09	960	N	54	-0-	-906	-0-	54	2			N	-0-					4
10	992	N	44	-0-	-948	-0-	44	2			N	-0-					4

SANDERS, REX -B- UNIT WELL #: 1 RRCID -> 028327 COMPL. DATE 10/01/2008 TOTAL DEPTH 7600 PERF. 6961 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SANDERS G U -A- WELL #: 1 RRCID -> 041279 COMPL. DATE 11/20/1966 TOTAL DEPTH 7600 PERF. 6933 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	84	N	84	-0-	-0-	-0-	84	2			N	-0-					1
06	90	N	90	-0-	-0-	-0-	90	2			N	-0-					1
07	93	N	8	-0-	-85	-0-	8	2			N	-0-					1
08	93	N	20	-0-	-73	-0-	20	2			N	-0-					1
09	90	N	33	-0-	-57	-0-	33	2			N	-0-					1
*10	38	N	38	-0-	-0-	-0-	38	2			N	-0-					1

JACKSON-CRAWFORD WELL #: 2112 RRCID -> 213182 COMPL. DATE 10/13/2005 TOTAL DEPTH 7500 PERF. 7176 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	312	N	312	-0-	-0-	-0-	312	2			Y	-0-					-0-
06	236	N	236	-0-	-0-	-0-	236	2			Y	-0-					-0-
07	279	N	116	-0-	-163	-0-	116	2			Y	-0-					-0-
08	310	N	260	-0-	-50	-0-	260	2			Y	-0-					-0-
09	324	N	324	-0-	-0-	-0-	324	2			Y	-0-					-0-
*10	372	N	372	-0-	-0-	-0-	372	2			Y	-0-					-0-

REX SANDERS -B- UNIT WELL #: 2 RRCID -> 228382 COMPL. DATE 05/16/2006 TOTAL DEPTH 7463 PERF. 7044 - 7055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

US PETRO LP 879302
NOLLNER, W. C. ESTATE WELL #: 2 RRCID -> 194437 COMPL. DATE 03/09/2003 TOTAL DEPTH 7670 PERF. 6974 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1214	N	1214	-0-	-0-	-0-	1214	3			N	-0-					-0-
06	1170	N	1169	-0-	-1	-0-	1169	2			N	-0-					-0-
07	1199	N	1199	-0-	-0-	-0-	1199	2			N	-0-					-0-
08	1207	N	1207	-0-	-0-	-0-	1207	2			N	-0-					-0-
09	1170	N	1156	-0-	-14	-0-	1156	2			N	-0-					-0-
10	1209	N	1194	-0-	-15	-0-	1194	2			N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
WAKITA OPERATING, LLC 891725
LACKEY WELL #: 1144 RRCID -> 163412 COMPL. DATE 05/05/1997 TOTAL DEPTH 7300 PERF. 6962 - 6968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAND WELL #: 1 RRCID -> 203360 COMPL. DATE 06/17/2004 TOTAL DEPTH 8270 PERF. 7298 - 7317

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILDHORSE OPERATING COMPANY 923452
SCHUMAN WELL #: 1 RRCID -> 189497 COMPL. DATE 05/14/2002 TOTAL DEPTH 7751 PERF. 7598 - 7610

05	3374	X	3374	-0-	-0-	-0-	3360	3	14	9	N	13					165
06	3440	X	3440	-0-	-0-	-0-	3418	3	22	9	N	20					185
07	3381	X	3381	-0-	-0-	-0-	3360	3	21	9	N	19					204
08	3453	X	3453	-0-	-0-	-0-	3439	3	14	9	N	13					217
09	3324	X	3324	-0-	-0-	-0-	3310	3	14	9	N	13					230
*10	3429	X	3429	-0-	-0-	-0-	3410	3	19	9	N	17					247

SANDERS G U -A- WELL #: 2 RRCID -> 192298 COMPL. DATE 07/31/2002 TOTAL DEPTH 7650 PERF. 7013 - 7027

05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WINRIGHT RESOURCES OPERATING,LLC 932471
BARNES, W. B. WELL #: 1 RRCID -> 036317 COMPL. DATE 12/09/1964 TOTAL DEPTH 7420 PERF. 7326 - 7340

05	771	N	771	-0-	-0-	-0-	771	3			N	-0-					19
06	540	N	298	-0-	-242	-0-	298	3			N	-0-					19
07	465	N	251	-0-	-214	-0-	251	3			N	-0-					19
08	775	N	130	-0-	-645	-0-	130	3			N	-0-					19
09	300	N	296	-0-	-4	-0-	296	3			N	-0-					19
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					19

XTO ENERGY INC. 945936
BARRETT E G WELL #: 1 U RRCID -> 028241 COMPL. DATE 10/13/1957 TOTAL DEPTH 7762 PERF. N/A

05	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936

HANSFORD GU 3 WELL #: 1 RRCID -> 028244 COMPL. DATE 07/28/1955 TOTAL DEPTH 7440 PERF. 6910 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	755	N	755	-0-	-0-	-0-	748	2	7	9	N	6					55
06	780	N	473	-0-	-307	-0-	473	2			N	-0-					55
07	682	N	446	-0-	-236	-0-	446	2			N	-0-					55
08	744	N	488	-0-	-256	-0-	487	2	1	9	N	1					56
09	480	N	66	-0-	-414	-0-	65	2	1	9	N	1					57
10	434	N	162	-0-	-272	-0-	162	2			N	-0-					57

HANSFORD GU 4 WELL #: 1 RRCID -> 028245 COMPL. DATE 06/09/1955 TOTAL DEPTH 7340 PERF. 6866 - 6869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	556	N	556	-0-	-0-	-0-	548	2	8	9	N	7					14
06	510	N	373	-0-	-137	-0-	373	2			N	-0-					14
07	496	N	178	-0-	-318	-0-	178	2			N	-0-					14
08	558	N	391	-0-	-167	-0-	391	2			N	-0-					14
09	360	N	-0-	-0-	-360	-0-					N	5					19
10	186	N	-0-	-0-	-186	-0-					N	1					20

HANSFORD GU 5 WELL #: 1 RRCID -> 028246 COMPL. DATE 09/07/1955 TOTAL DEPTH 7490 PERF. 6954 - 7019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					30
06	0	N	-0-	-0-	-0-	-0-					N	-0-					30
07	22	N	22	-0-	-0-	-0-	22	2			N	-0-					30
08	16	N	16	-0-	-0-	-0-	16	2			N	-0-					30
09	0	N	-0-	-0-	-0-	-0-					N	-0-					30
10	31	N	-0-	-0-	-31	-0-					N	-0-					30

HANSFORD GU 9 WELL #: 1 RRCID -> 028248 COMPL. DATE 08/25/1956 TOTAL DEPTH 7680 PERF. 6996 - 7118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	526	-0-	-63	-0-	526	2			N	-0-					59
06	630	N	421	-0-	-209	-0-	421	2			N	-0-					59
07	314	N	314	-0-	-0-	-0-	314	2			N	-0-					59
08	527	N	404	-0-	-123	-0-	392	2	12	9	N	11					70
09	420	N	188	-0-	-232	-0-	187	2	1	9	N	1					71
10	310	N	293	-0-	-17	-0-	293	2			N	-0-					71

HANSFORD GU 10 WELL #: 1 RRCID -> 028249 COMPL. DATE 05/28/1956 TOTAL DEPTH N/A PERF. 7116 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	562	-0-	-27	-0-	561	2	1	9	N	1					34
06	630	N	488	-0-	-142	-0-	487	2	1	9	N	1					35
07	682	N	463	-0-	-219	-0-	463	2			N	-0-					35
08	558	N	422	-0-	-136	-0-	422	2			N	-0-					35
09	480	N	290	-0-	-190	-0-	290	2			N	-0-					35
10	465	N	280	-0-	-185	-0-	280	2			N	-0-					35

HANSFORD GU 12 WELL #: 1 RRCID -> 028250 COMPL. DATE 11/02/1956 TOTAL DEPTH 7403 PERF. 6903 - 6922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD GU 17 WELL #: 1 RRCID -> 028251 COMPL. DATE 09/18/1957 TOTAL DEPTH 7970 PERF. 7360 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2762	N	2762	-0-	-0-	-0-	2756	2	6	9	N	5					109
06	2670	N	2631	-0-	-39	-0-	2631	2			N	-0-					109
07	2759	N	2729	-0-	-30	-0-	2714	2	15	9	N	14	104	1			19
08	2759	N	2703	-0-	-56	-0-	2703	2			N	-0-					19
09	2640	N	2609	-0-	-31	-0-	2609	2			N	-0-					19
10	2728	N	2677	-0-	-51	-0-	2677	2			N	-0-					19

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936
HANSFORD GU 18 WELL #: 1 RRCID -> 028252 COMPL. DATE 10/05/1957 TOTAL DEPTH 7792 PERF. 7202 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	698	N	698	-0-	-0-	-0-	696	2	2	9	N	2					44
06	660	N	646	-0-	-14	-0-	646	2			N	-0-					44
07	589	N	535	-0-	-54	-0-	535	2			N	-0-					44
08	713	N	446	-0-	-267	-0-	446	2			N	-0-					44
09	660	N	140	-0-	-520	-0-	140	2			N	-0-					44
10	527	N	183	-0-	-344	-0-	183	2			N	-0-					44

HANSFORD GU 21 WELL #: 1 U RRCID -> 028255 COMPL. DATE 11/27/1960 TOTAL DEPTH 7877 PERF. 7238 - 7258

05	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-

HANSFORD GU 27 WELL #: 1 RRCID -> 028258 COMPL. DATE 07/30/1958 TOTAL DEPTH 7700 PERF. 7133 - 7156

05	658	N	658	-0-	-0-	-0-	658	2			N	-0-					20
06	630	N	612	-0-	-18	-0-	612	2			N	-0-					20
07	651	N	640	-0-	-11	-0-	640	2			N	-0-					20
08	651	N	603	-0-	-48	-0-	602	2	1	9	N	1					21
09	600	N	429	-0-	-171	-0-	423	2	6	9	N	5					26
10	651	N	577	-0-	-74	-0-	577	2			N	-0-					26

HANSFORD GU 29 WELL #: 1 U RRCID -> 028259 COMPL. DATE 08/04/1958 TOTAL DEPTH 7410 PERF. 6886 - 6902

05	SI MULT	-0-	-0-	-0-	27						N	-0-					-0-
06	SI MULT	-0-	-0-	-0-	27						N	-0-					-0-
07	SI MULT	-0-	-0-	-0-	27						N	-0-					-0-
08	SI MULT	-0-	-0-	-0-	27						N	-0-					-0-
09	SI MULT	-0-	-0-	-0-	27						N	-0-					-0-
10	SI MULT	-0-	-0-	-0-	27						N	-0-					-0-

MACKIE, H. E. WELL #: 1 RRCID -> 028261 COMPL. DATE 06/25/1958 TOTAL DEPTH 7644 PERF. 7149 - 7185

05	1598	N	1598	-0-	-0-	-0-	1598	2			N	-0-					80
06	1740	N	1545	-0-	-195	-0-	1545	2			N	-0-					80
07	1767	N	1584	-0-	-183	-0-	1584	2			N	-0-					80
08	1612	N	1503	-0-	-109	-0-	1503	2			N	-0-					80
09	1560	N	1179	-0-	-381	-0-	1179	2			N	-0-					80
10	1581	N	1254	-0-	-327	-0-	1246	2	8	9	N	7					87

OIL DEV CO OF TEX WELL #: 2 RRCID -> 028262 COMPL. DATE 06/16/1955 TOTAL DEPTH 7550 PERF. 6918 - 6978

05	692	N	692	-0-	-0-	-0-	686	2	6	9	N	5					65
06	547	N	547	-0-	-0-	-0-	547	2			N	-0-					65
07	558	N	528	-0-	-30	-0-	524	2	4	9	N	4					69
08	558	N	474	-0-	-84	-0-	473	2	1	9	N	1					70
09	540	N	371	-0-	-169	-0-	371	2			N	-0-					70
10	527	N	300	-0-	-227	-0-	300	2			N	-0-					70

SEITZ, W. B. WELL #: 1 RRCID -> 028265 COMPL. DATE 02/23/1958 TOTAL DEPTH N/A PERF. 6804 - 6825

05	704	N	704	-0-	-0-	-0-	689	2	15	9	N	14					40
06	360	N	245	-0-	-115	-0-	239	2	6	9	N	5					45
07	496	N	209	-0-	-287	-0-	209	2			N	-0-					45
08	713	N	349	-0-	-364	-0-	349	2			N	-0-					45
09	240	N	20	-0-	-220	-0-	13	2	7	9	N	6					51
10	217	N	59	-0-	-158	-0-	59	2			N	-0-					51

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936
TAYLOR, T. H. WELL #: 1 RRCID -> 028267 COMPL. DATE 04/05/1958 TOTAL DEPTH 7800 PERF. 7192 - 7214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD GU -1- WELL #: 2 RRCID -> 066653 COMPL. DATE 06/01/1976 TOTAL DEPTH 7030 PERF. 6893 - 6903

05	1109	N	1109	-0-	-0-	-0-	1109	2			N	-0-					49
06	1230	N	964	-0-	-266	-0-	962	2	2	9	N	2					51
07	1116	N	1072	-0-	-44	-0-	1072	2			N	-0-					51
08	1116	N	938	-0-	-178	-0-	938	2			N	-0-					51
09	960	N	664	-0-	-296	-0-	663	2	1	9	N	1					52
10	1085	N	891	-0-	-194	-0-	890	2	1	9	N	1					53

HANSFORD GU -30- WELL #: 2 RRCID -> 081933 COMPL. DATE 03/01/1979 TOTAL DEPTH 7315 PERF. 7178 - 7220

05	972	N	972	-0-	-0-	-0-	972	2			N	-0-					43
06	930	N	868	-0-	-62	-0-	868	2			N	-0-					43
07	930	N	929	-0-	-1	-0-	929	2			N	-0-	37	1			6
08	961	N	765	-0-	-196	-0-	765	2			N	-0-					6
09	870	N	296	-0-	-574	-0-	296	2			N	-0-					6
10	930	N	393	-0-	-537	-0-	393	2			N	-0-					6

PHELPS-BRYAN 119 WELL #: 1 RRCID -> 178167 COMPL. DATE 04/06/2000 TOTAL DEPTH 7500 PERF. 6884 - 6898

05	763	N	763	-0-	-0-	-0-	759	3	4	9	N	4	77	1			59
06	720	N	450	-0-	-270	-0-	447	3	3	9	N	3					62
07	713	N	474	-0-	-239	-0-	474	3			N	-0-					62
08	775	N	527	-0-	-248	-0-	515	3	12	9	N	11					73
09	450	N	65	-0-	-385	-0-	61	3	4	9	N	4					77
10	465	N	157	-0-	-308	-0-	157	3			N	-0-					77

HANSFORD GAS UNIT 26 WELL #: 3 RRCID -> 180640 COMPL. DATE 12/09/2000 TOTAL DEPTH 8100 PERF. 7206 - 7218

05	1184	N	1184	-0-	-0-	-0-	1183	3	1	9	N	1					48
06	1110	N	1048	-0-	-62	-0-	1048	3			N	-0-					48
07	1054	N	1029	-0-	-25	-0-	1029	3			N	-0-					48
08	1178	N	858	-0-	-320	-0-	851	3	7	9	N	6					54
09	1050	N	304	-0-	-746	-0-	303	3	1	9	N	1					55
10	1023	N	457	-0-	-566	-0-	457	3			N	-0-					55

HANSFORD GAS UNIT 21 WELL #: 2 RRCID -> 181421 COMPL. DATE 11/10/2000 TOTAL DEPTH 8100 PERF. 7270 - 7289

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALE 133 WELL #: 1 RRCID -> 181570 COMPL. DATE 10/30/2000 TOTAL DEPTH 7650 PERF. 6866 - 6908

05	2232	N	1752	-0-	-480	-0-	1742	3	10	9	N	9					51
06	2190	N	544	-0-	-1646	-0-	544	3			N	-0-					51
07	2139	N	1227	-0-	-912	-0-	1224	3	3	9	N	3					54
08	1767	N	1166	-0-	-601	-0-	1159	3	7	9	N	6					60
09	540	N	286	-0-	-254	-0-	285	3	1	9	N	1					61
*10	1406	N	1406	-0-	-0-	-0-	1406	3			N	-0-					61

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936
HANSFORD GAS UNIT 17 WELL #: 3 RRCID -> 189463 COMPL. DATE 03/24/2004 TOTAL DEPTH 8500 PERF. 7328 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD GU 5 WELL #: 2 RRCID -> 194213 COMPL. DATE 03/26/2003 TOTAL DEPTH 7849 PERF. 6864 - 6918

05	327	N	327	-0-	-0-	-0-	325	3	2	9	N	2					80
06	390	N	372	-0-	-18	-0-	372	3			N	-0-					80
07	607	N	607	-0-	-0-	-0-	604	3	3	9	N	3					83
08	393	N	393	-0-	-0-	-0-	392	3	1	9	N	1					84
09	360	N	282	-0-	-78	-0-	273	3	9	9	N	8					92
10	620	N	38	-0-	-582	-0-	38	3			N	-0-					92

HANSFORD G U 8 WELL #: 2 RRCID -> 196513 COMPL. DATE 06/03/2003 TOTAL DEPTH 7650 PERF. 6912 - 6950

05	5275	X	3806	-0-	-1469	-0-	164	1	3636	3	N	5	120	1			18
							6	9									
06	3393	X	3393	-0-	-0-	-0-	158	1	3229	3	N	5					23
							6	9									
07	3341	X	3341	-0-	-0-	-0-	164	1	3167	3	N	9					32
							10	9									
08	3069	X	3023	-0-	-46	-0-	164	1	2845	3	N	13					45
							14	9									
09	2970	X	2703	-0-	-267	-0-	158	1	2514	3	N	28					73
							31	9									
10	3069	X	2362	-0-	-707	-0-	164	1	2197	3	N	1					74
							1	9									

HANSFORD G U 18 WELL #: 3 RRCID -> 198192 COMPL. DATE 10/13/2003 TOTAL DEPTH 8100 PERF. 7240 - 7256

05	979	N	979	-0-	-0-	-0-	978	3	1	9	N	1					107
06	885	N	885	-0-	-0-	-0-	885	3			N	-0-					107
07	620	N	582	-0-	-38	-0-	582	3			N	-0-					107
08	992	N	424	-0-	-568	-0-	423	3	1	9	N	1					108
09	900	N	136	-0-	-764	-0-	136	3			N	-0-					108
10	589	N	21	-0-	-568	-0-	21	3			N	-0-					108

HANSFORD G U 9 WELL #: 4 RRCID -> 199640 COMPL. DATE 12/30/2003 TOTAL DEPTH 7850 PERF. 7108 - 7120

05	187	N	187	-0-	-0-	-0-	187	2			N	-0-					17
06	180	N	147	-0-	-33	-0-	147	2			N	-0-					17
07	217	N	168	-0-	-49	-0-	168	2			N	-0-					17
08	186	N	68	-0-	-118	-0-	68	2			N	-0-					17
09	150	N	-0-	-0-	-150	-0-					N	-0-					17
10	155	N	98	-0-	-57	-0-	98	2			N	-0-					17

HANSFORD GAS UNIT 29 WELL #: 2 RRCID -> 203168 COMPL. DATE 04/14/2004 TOTAL DEPTH 7800 PERF. 6922 - 6932

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
4P ENERGY TEXAS, LLC 953803
KING WELL #: 2 RRCID -> 022776 COMPL. DATE 10/04/1960 TOTAL DEPTH N/A PERF. 8202 - 8205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	562	-0-	-27	-0-	562	2			N	-0-					16
06	570	N	539	-0-	-31	-0-	539	2			N	-0-					16
07	620	N	572	-0-	-48	-0-	572	2			N	-0-					16
08	558	N	514	-0-	-44	-0-	514	2			N	-0-					16
09	540	N	467	-0-	-73	-0-	467	2			N	-0-					16
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					16

BALLARD WELL #: 1123 RRCID -> 028226 COMPL. DATE 11/14/1959 TOTAL DEPTH 7488 PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUZZARD WELL #: 1 RRCID -> 028227 COMPL. DATE 04/26/1957 TOTAL DEPTH 8212 PERF. 7550 - 7605

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOSTER WELL #: 1 C RRCID -> 028232 COMPL. DATE 10/04/1957 TOTAL DEPTH N/A PERF. 7589 - 7595

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HART WELL #: 1 RRCID -> 028233 COMPL. DATE 12/17/1961 TOTAL DEPTH 7600 PERF. 6943 - 6963

05	713	N	621	-0-	-92	-0-	621	2			N	-0-					104
06	660	N	598	-0-	-62	-0-	598	2			N	-0-					104
07	401	N	401	-0-	-0-	-0-	401	2			N	-0-					104
08	632	N	632	-0-	-0-	-0-	632	2			N	-0-					104
09	600	N	283	-0-	-317	-0-	283	2			N	-0-					104
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					104

PALO DURO WELL #: 174 RRCID -> 061021 COMPL. DATE 01/25/1975 TOTAL DEPTH 7100 PERF. 7001 - 7015

05	1843	N	1843	-0-	-0-	-0-	1843	2			N	-0-					15
06	1930	N	1930	-0-	-0-	-0-	1918	2	12	9	N	11					26
07	1918	N	1918	-0-	-0-	-0-	1918	2			N	-0-					26
08	2115	N	2115	-0-	-0-	-0-	2113	2	2	9	N	2					28
*09	881	N	881	-0-	-0-	-0-	879	2	2	9	N	2					30
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					30

OCHILTREE -A- WELL #: 2 U RRCID -> 077525 COMPL. DATE 07/02/1978 TOTAL DEPTH 8300 PERF. 7460 - 7466

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
4P ENERGY TEXAS, LLC //CONT.// 953803
NUSBAUM WELL #: 1 RRCID -> 141472 COMPL. DATE 04/13/1992 TOTAL DEPTH 7925 PERF. 7416 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					140
06	0	N	-0-	-0-	-0-	-0-					N	-0-					140
07	62	N	-0-	-0-	-62	-0-					N	-0-					140
08	0	N	-0-	-0-	-0-	-0-					N	-0-					140
09	0	N	-0-	-0-	-0-	-0-					N	-0-					140
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					140

EATON WELL #: 1502 RRCID -> 167573 COMPL. DATE 12/13/1997 TOTAL DEPTH 8700 PERF. 7720 - 8471

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					43

WOODRUFF WELL #: 1701 RRCID -> 167993 COMPL. DATE 12/18/1997 TOTAL DEPTH 8800 PERF. 7823 - 7830

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COLLARD-SCHNELL G.U. WELL #: 2 RRCID -> 179657 COMPL. DATE 10/12/2000 TOTAL DEPTH 8200 PERF. 7470 - 7510

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACKSON WELL #: B 3 RRCID -> 188489 COMPL. DATE 10/02/2001 TOTAL DEPTH 7470 PERF. 6870 - 6936

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					8

JACKSON WELL #: 1108 RRCID -> 195599 COMPL. DATE 05/09/2003 TOTAL DEPTH 7610 PERF. 7149 - 7160

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					32

BALLARD WELL #: 2 RRCID -> 198909 COMPL. DATE 12/01/2003 TOTAL DEPTH 7715 PERF. 7036 - 7044

05	1891	N	1859	-0-	-32	-0-	1859	2			N	-0-					72
06	1860	N	1799	-0-	-61	-0-	1788	2	11	9	N	10					82
07	1891	N	1889	-0-	-2	-0-	1888	2	1	9	N	1					83
08	1886	N	1886	-0-	-0-	-0-	1886	2			N	-0-					83
09	1800	N	980	-0-	-820	-0-	980	2			N	-0-					83
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					83

HANSFORD (MORROW, UPPER) //CONT.// 38797 682 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
4P ENERGY TEXAS, LLC //CONT.// 953803
RILEY WELL #: 3 RRCID -> 202566 COMPL. DATE 05/02/2004 TOTAL DEPTH 8100 PERF. 7121 - 7133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1581	N	1268	-0-	-313	-0-	1268	2			N	-0-					16
06	1350	N	1267	-0-	-83	-0-	1267	2			N	-0-					16
07	1337	N	1337	-0-	-0-	-0-	1337	2			N	-0-					16
08	1271	N	1201	-0-	-70	-0-	1201	2			N	-0-					16
09	1260	N	608	-0-	-652	-0-	608	2			N	-0-					16
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					16

BRUNER, MARGARETE WELL #: 2 RRCID -> 204321 COMPL. DATE 08/20/2004 TOTAL DEPTH 8500 PERF. 7684 - 7691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1550	N	1485	-0-	-65	-0-	1485	2			N	-0-					5
06	1290	N	1057	-0-	-233	-0-	1057	2			N	-0-					5
07	1364	N	1163	-0-	-201	-0-	1163	2			N	-0-					5
08	1488	N	1163	-0-	-325	-0-	1163	2			N	-0-					5
*09	1285	N	1285	-0-	-0-	-0-	1285	2			N	-0-					5
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5

BEULAH UNIT WELL #: 1 RRCID -> 209969 COMPL. DATE 08/12/2004 TOTAL DEPTH 8250 PERF. 7640 - 7648

05	14B2 EXT		-0-	-0-	-0-		6				N	-0-					16
06	14B2 EXT		-0-	-0-	-0-		6				N	-0-					16
07	14B2 EXT		-0-	-0-	-0-		6				N	-0-					16
08	14B2 EXT		-0-	-0-	-0-		6				N	-0-					16
09	14B2 EXT		-0-	-0-	-0-		6				N	-0-					16
10	14B2 EXT		NO RPT	-0-	-0-		6				N	NO RPT					16

ESF BRAINARD 5 WELL #: 5 RRCID -> 210620 COMPL. DATE 09/08/2004 TOTAL DEPTH 8600 PERF. 7948 - 7980

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LYNN WELL #: 1050 RRCID -> 217499 COMPL. DATE 03/15/2005 TOTAL DEPTH 8504 PERF. 7818 - 7821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD (MORROW, UPPER-OIL) 38797 744 ASSOCIATED 49B CNTY: HANSFORD
LASATER & CO, INC. 487415
SHEETS WELL #: 1 RRCID -> 150284 COMPL. DATE 11/14/1997 TOTAL DEPTH 7350 PERF. 6890 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	#	649	-0-	-2	-0-	649	2			N	-0-					48
06	660	#	583	-0-	-77	-0-	583	2			N	-0-					48
07	682	#	560	-0-	-122	-0-	560	2			N	-0-					48
08	682	#	85	-0-	-597	-0-	85	2			N	-0-					48
09	630	#	34	-0-	-596	-0-	34	2			N	-0-					48
10	651	#	632	-0-	-19	-0-	632	2			N	-0-					48

HANSFORD (MORROW, UPPER-OIL) //CONT.// 38797 744 ASSOCIATED 49B CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
PHELPS WELL #: 3 RRCID -> 279072 COMPL. DATE 01/07/1982 TOTAL DEPTH 8300 PERF. 7473 - 7552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	41	R	41	-0-	-0-	-0-	7	1	34	2	N	-0-					75
06	60	#	28	-0-	-32	-0-	6	1	22	2	N	-0-					75
07	62	#	29	-0-	-33	-0-	4	1	25	2	N	-0-					75
08	62	#	41	-0-	-21	-0-	9	1	32	2	N	-0-					75
09	34	R	34	-0-	-0-	-0-	6	1	28	2	N	-0-					75
*10	33	R	33	-0-	-0-	-0-	6	1	27	2	N	-0-					75

HANSFORD (WHITE DOLOMITE) 38797 930 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
GUTHRIE WELL #: 660 RRCID -> 235085 COMPL. DATE 01/24/2008 TOTAL DEPTH 3550 PERF. 3212 - 3412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
ROSENBAUM 152 WELL #: 1 RRCID -> 185233 COMPL. DATE 06/16/2001 TOTAL DEPTH 4955 PERF. 3188 - 3193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSFORD, NORTH (CHEROKEE) 38799 132 ASSOCIATED CAPACITY CNTY: HANSFORD
LADDEX, LTD. 480959
CLAWSON WELL #: 114 RRCID -> 280642 COMPL. DATE 04/07/2016 TOTAL DEPTH 8618 PERF. 6093 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1550	X	1076	-0-	-474	-0-	10	1	1066	2	N	-0-					316
06	1500	X	789	-0-	-711	-0-	10	1	779	2	N	-0-					316
07	1333	X	602	-0-	-731	-0-	10	1	592	2	N	-0-					316
08	1333	X	564	-0-	-769	-0-	10	1	554	2	N	-0-					316
09	1290	X	514	-0-	-776	-0-	10	1	504	2	N	-0-					316
10	1085	X	381	-0-	-704	-0-	10	1	371	2	N	-0-					316

4P ENERGY TEXAS, LLC 953803
MCCLELLAN WELL #: 2012 RRCID -> 162898 COMPL. DATE 01/05/1981 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JACKSON, S. P. & K. K. -D- WELL #: 1 RRCID -> 203037 COMPL. DATE 03/07/2001 TOTAL DEPTH 7568 PERF. 6674 - 6682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					90
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					90
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					90
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					90
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					90
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					90

PLUGGED AND ABANDONED_____ 11/08/2017 - PLUGGED 11/08/17

HANSFORD, NORTH (CLEVELAND) 38799 264 ASSOCIATED ONE WELL CNTY: HUTCHINSON
BP AMERICA PRODUCTION COMPANY 040798
JARVIS HOLT 5 WELL #: 1 RRCID -> 242092 COMPL. DATE 02/11/2008 TOTAL DEPTH 7600 PERF. 6520 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1359	N	1359	-0-	-0-	-0-	1359	3			N	-0-					17
06	1716	N	1716	-0-	-0-	-0-	1716	3			N	-0-					17
07	1054	N	373	-0-	-681	-0-	373	3			N	-0-					17
08	1054	N	-0-	-0-	-1054	-0-					N	-0-					17
09	1020	N	-0-	-0-	-1020	-0-					N	-0-					17
10	372	N	-0-	-0-	-372	-0-					N	-0-					17

HANSFORD, N. (DES MOINES, UP.) 38799 330 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
CROSS WINDS OIL & GAS, LLC 190317
COLLARD-LEE WELL #: 1 L RRCID -> 030696 COMPL. DATE 05/20/1963 TOTAL DEPTH 7754 PERF. 6133 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	696	-0-	-203	-0-	2	1	694	2	N	-0-					17
06	780	N	657	-0-	-123	-0-	2	1	655	2	N	-0-					17
07	744	N	667	-0-	-77	-0-	2	1	665	2	N	-0-					17
08	682	N	644	-0-	-38	-0-	2	1	642	2	N	-0-					17
09	660	N	614	-0-	-46	-0-	1	1	613	2	N	-0-					17
10	682	N	612	-0-	-70	-0-	1	1	611	2	N	-0-					17

HANSFORD, NORTH (DOUGLAS) 38799 396 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BRACKEN OPERATING, L.L.C. 085851
GREENE WELL #: 1027 RRCID -> 147351 COMPL. DATE 10/06/1993 TOTAL DEPTH 5048 PERF. 5028 - 5040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FAULCONER, VERNON E., INC. 263701
VERNON -A- WELL #: 1 C RRCID -> 022129 COMPL. DATE 04/26/1993 TOTAL DEPTH 5380 PERF. 4852 - 5316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9

LASATER & CO, INC. 487415
PALO DURO RESERVOR WELL #: 1056 RRCID -> 139514 COMPL. DATE 06/27/1991 TOTAL DEPTH 6310 PERF. 4822 - 5691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
06	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
07	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
08	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
09	83	N	83	-0-	-0-	-0-	83	2			N	-0-					-0-
*10	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
MCCARTY, LOIS, -A- WELL #: 1 C RRCID -> 022130 COMPL. DATE N/A TOTAL DEPTH 7450 PERF. 4869 - 4892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
06	240	N	-0-	-0-	-240	-0-					Y	-0-					-0-
07	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HANSFORD, NORTH (KANSAS CITY) 38799 594 ASSOCIATED 49B CNTY: HANSFORD
J-BREX COMPANY 427513
LONG WELL #: 1230 RRCID -> 280395 COMPL. DATE 07/15/2015 TOTAL DEPTH 6380 PERF. 5607 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	#	48	-0-	-14	-0-	48	2			N	-0-					90
06	60	#	43	-0-	-17	-0-	43	2			N	-0-					90
07	62	#	49	-0-	-13	-0-	49	2			N	-0-					90
08	62	#	49	-0-	-13	-0-	49	2			N	-0-					90
09	60	#	44	-0-	-16	-0-	44	2			N	-0-					90
10	62	#	43	-0-	-19	-0-	43	2			N	-0-					90

HANSFORD, NORTH (MORROW) 38799 726 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
COX, C. R., GAS UNIT WELL #: 1 RRCID -> 022168 COMPL. DATE 06/04/1955 TOTAL DEPTH N/A PERF. 7332 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1536	N	1536	-0-	-0-	-0-	1536	2			N	-0-					105
06	1920	N	1211	-0-	-709	-0-	1211	2			N	-0-					105
07	1441	N	1441	-0-	-0-	-0-	1441	2			N	-0-					105
08	1550	N	1245	-0-	-305	-0-	1245	2			N	-0-					105
09	1200	N	1084	-0-	-116	-0-	1084	2			N	-0-					105
10	1426	N	1241	-0-	-185	-0-	1241	2			N	-0-					105

RALSTON WELL #: 210 RRCID -> 093636 COMPL. DATE 05/18/1981 TOTAL DEPTH 7550 PERF. 7336 - 7351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	872	-0-	-27	-0-	872	2			N	-0-					207
06	900	N	787	-0-	-113	-0-	787	2			N	-0-					207
07	899	N	815	-0-	-84	-0-	815	2			N	-0-					207
08	868	N	773	-0-	-95	-0-	773	2			N	-0-					207
09	780	N	742	-0-	-38	-0-	742	2			N	-0-					207
10	806	N	783	-0-	-23	-0-	783	2			N	-0-					207

CR COX GAS UNIT WELL #: 2 RRCID -> 180646 COMPL. DATE 12/13/2000 TOTAL DEPTH 7850 PERF. 7297 - 7312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	851	-0-	-17	-0-	851	2			N	-0-					189
06	870	N	789	-0-	-81	-0-	789	2			N	-0-					189
07	868	N	819	-0-	-49	-0-	819	2			N	-0-					189
08	837	N	800	-0-	-37	-0-	800	2			N	-0-					189
09	780	N	755	-0-	-25	-0-	755	2			N	-0-					189
10	806	N	787	-0-	-19	-0-	787	2			N	-0-					189

BP AMERICA PRODUCTION COMPANY 040798
GARRETT WELL #: 1 RRCID -> 022176 COMPL. DATE 08/01/1957 TOTAL DEPTH N/A PERF. 7291 - 7380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	773	N	773	-0-	-0-	-0-	762	2	11	4	N	-0-					62
06	1170	N	490	-0-	-680	-0-	490	2			N	-0-					62
07	799	N	799	-0-	-0-	-0-	799	2			N	-0-					62
08	775	N	605	-0-	-170	-0-	605	2			N	-0-					62
09	523	N	523	-0-	-0-	-0-	523	2			N	-0-					62
10	806	N	443	-0-	-363	-0-	443	2			N	-0-					62

RALSTON WELL #: 3 RRCID -> 200417 COMPL. DATE 02/27/2004 TOTAL DEPTH 7850 PERF. 7044 - 7282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD, NORTH (MORROW) //CONT.// 38799 726 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
D.W.P. PRODUCTION 196927
SANDERS, REX GAS UNIT WELL #: 1 T RRCID -> 022175 COMPL. DATE 04/23/1956 TOTAL DEPTH 7585 PERF. 7265 - 7276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
06	270	N	242	-0-	-28	-0-	242	2			N	-0-					-0-
07	279	N	257	-0-	-22	-0-	257	2			N	-0-					-0-
08	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
09	240	N	200	-0-	-40	-0-	200	2			N	-0-					-0-
10	248	N	200	-0-	-48	-0-	200	2			N	-0-					-0-

DACO, INC. 196940
WHITTENBURG WELL #: 197 RRCID -> 022163 COMPL. DATE 03/24/1958 TOTAL DEPTH 7598 PERF. 7299 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	322	N	322	-0-	-0-	-0-	322	2			N	-0-					70
06	260	N	260	-0-	-0-	-0-	260	2			N	-0-					70
07	222	N	222	-0-	-0-	-0-	222	2			N	-0-					70
08	55	N	55	-0-	-0-	-0-	55	2			N	-0-					70
*09	327	N	327	-0-	-0-	-0-	327	2			N	-0-					70
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					70

DAVIS, TRAVIS H. GAS 206850
O. D. C. WELL #: 1 RRCID -> 049045 COMPL. DATE 06/03/1970 TOTAL DEPTH 7504 PERF. 6937 - 7066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	254	-0-	-25	-0-	254	2			N	-0-					-0-
06	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

E R OPERATING COMPANY 238075
HENDERSON, A. R. WELL #: 4095 RRCID -> 076089 COMPL. DATE 03/09/1978 TOTAL DEPTH 7566 PERF. 7193 - 7199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAULCONER, VERNON E., INC. 263701
HUDSON, VIRGINIA WELL #: 1 RRCID -> 022174 COMPL. DATE 04/02/1958 TOTAL DEPTH 7645 PERF. 7268 - 7278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	684	N	684	-0-	-0-	-0-	684	2			N	-0-					38
06	720	N	430	-0-	-290	-0-	430	2			N	-0-					38
07	558	N	117	-0-	-441	-0-	117	2			N	-0-					38
08	682	N	643	-0-	-39	-0-	636	2	7	9	N	6					44
09	522	N	522	-0-	-0-	-0-	522	2			N	-0-					44
*10	547	N	547	-0-	-0-	-0-	547	2			N	-0-					44

H & L OPERATING CO., LLC 339787
AYRES WELL #: 2079 RRCID -> 221187 COMPL. DATE 10/20/2006 TOTAL DEPTH 7600 PERF. 6872 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4712	X	4375	-0-	-337	-0-	10	1	4365	2	N	-0-					170
06	4560	X	4173	-0-	-387	-0-	10	1	4163	2	N	-0-					170
07	4712	X	4279	-0-	-433	-0-	10	1	4269	2	N	-0-					170
08	4433	X	4254	-0-	-179	-0-	10	1	4244	2	N	-0-					170
09	4260	X	4095	-0-	-165	-0-	10	1	4085	2	N	-0-					170
10	4371	X	4199	-0-	-172	-0-	10	1	4189	2	N	-0-					170

HANSFORD, NORTH (MORROW) //CONT.// 38799 726 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
K & D OPERATING CO. A 448436
ODONNELL GAS UNIT WELL #: RRCID -> 022172 COMPL. DATE 04/11/1955 TOTAL DEPTH N/A PERF. 7186 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					228
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					228
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					228
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					228
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					228
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					228

PLUGGED AND ABANDONED_____ 01/21/2013

MEWBOURNE OIL COMPANY 562560
MAUPIN, WES WELL #: 1 RRCID -> 181567 COMPL. DATE 02/26/2001 TOTAL DEPTH 7600 PERF. 7336 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1527	N	1527	-0-	-0-	-0-	26 6	1 9	1495	2	N	5					223
06	1530	N	1360	-0-	-170	-0-	30 6	1 9	1324	2	N	5	185	1			43
07	1488	N	1479	-0-	-9	-0-	31	1	1448	2	N	-0-					43
08	1519	N	1377	-0-	-142	-0-	31	1	1346	2	N	-0-					43
09	1350	N	1031	-0-	-319	-0-	24	1	1007	2	N	-0-					43
10	1488	N	1461	-0-	-27	-0-	31	1	1430	2	N	-0-					43

TECOLOTE ENERGY OPERATING, LLC 841419
HAVENER WELL #: 1 RRCID -> 047225 COMPL. DATE 07/09/1969 TOTAL DEPTH 7297 PERF. 7240 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	149	-0-	-6	-0-	149	2			Y	-0-					-0-
06	162	N	162	-0-	-0-	-0-	162	2			Y	-0-					-0-
07	155	N	131	-0-	-24	-0-	131	2			Y	-0-					-0-
08	155	N	154	-0-	-1	-0-	154	2			Y	-0-					-0-
09	150	N	139	-0-	-11	-0-	139	2			Y	-0-					-0-
*10	125	N	125	-0-	-0-	-0-	125	2			Y	-0-					-0-

US PETRO LP 879302
NOLLNER, W. C. ESTATE WELL #: 1 RRCID -> 186048 COMPL. DATE 11/09/2001 TOTAL DEPTH 7144 PERF. 7034 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILHAM INVESTMENTS, INC. 924100
RALSTON UNIT WELL #: 2 RRCID -> 065647 COMPL. DATE 03/01/1976 TOTAL DEPTH 7575 PERF. 7243 - 7266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1308	N	1308	-0-	-0-	-0-	1308	2			N	-0-					89
06	1260	N	1242	-0-	-18	-0-	1242	2			N	-0-					89
07	1302	N	1248	-0-	-54	-0-	1248	2			N	-0-					89
08	1302	N	1229	-0-	-73	-0-	1229	2			N	-0-					89
09	1230	N	1183	-0-	-47	-0-	1183	2			N	-0-					89
10	1240	N	1218	-0-	-22	-0-	1218	2			N	-0-					89

WINRIGHT RESOURCES OPERATING,LLC 932471
INTREPID WELL #: 1107 RRCID -> 192328 COMPL. DATE 11/12/2002 TOTAL DEPTH 7650 PERF. 7188 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	442	N	442	-0-	-0-	-0-	442	3			N	-0-					173
06	600	N	482	-0-	-118	-0-	482	3			N	-0-					173
07	494	N	494	-0-	-0-	-0-	494	3			N	-0-					173
08	438	N	438	-0-	-0-	-0-	438	3			N	-0-					173
09	480	N	346	-0-	-134	-0-	346	3			N	-0-					173
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					173

HANSFORD, NORTH (MORROW) //CONT.// 38799 726 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. 945936
JACKSON, S.P.& K.K.-C- WELL #: 1 RRCID -> 022166 COMPL. DATE 11/08/1955 TOTAL DEPTH N/A PERF. 7334 - 7344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	247	N	247	-0-	-0-	-0-	247	2			N	-0-					7
06	300	N	207	-0-	-93	-0-	207	2			N	-0-					7
07	235	N	235	-0-	-0-	-0-	235	2			N	-0-					7
08	248	N	206	-0-	-42	-0-	206	2			N	-0-					7
09	210	N	187	-0-	-23	-0-	187	2			N	-0-					7
10	248	N	198	-0-	-50	-0-	198	2			N	-0-					7

JACKSON SP & KK -C- WELL #: 2 RRCID -> 177303 COMPL. DATE 05/01/2000 TOTAL DEPTH 7907 PERF. 7302 - 7349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	830	N	830	-0-	-0-	-0-	830	3			N	-0-					40
06	930	N	116	-0-	-814	-0-	116	3			N	-0-					40
07	930	N	251	-0-	-679	-0-	251	3			N	-0-					40
08	837	N	296	-0-	-541	-0-	296	3			N	-0-					40
09	508	N	508	-0-	-0-	-0-	508	3			N	-0-					40
*10	811	N	811	-0-	-0-	-0-	811	3			N	-0-					40

HANSFORD,N.(MORROW,LOW PRESSURE) 38799 858 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
D.W.P. PRODUCTION 196927
SANDERS, REX, GAS UNIT WELL #: 1 C RRCID -> 022160 COMPL. DATE 04/23/1956 TOTAL DEPTH 7585 PERF. 6981 - 6997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	240	N	240	-0-	-0- B	-0-	240	2			N	-0-					-0-
06	223	N	223	-0-	-0- B	-0-	223	2			N	-0-					-0-
07	229	N	229	-0-	-0- B	-0-	229	2			N	-0-					-0-
08	248	N	101	-0-	-147 B	-0-	101	2			N	-0-					-0-
09	210	N	190	-0-	-20 B	-0-	190	2			N	-0-					-0-
10	217	N	160	-0-	-57 B	-0-	160	2			N	-0-					-0-

HANSFORD, NORTH (TONKAWA) 38799 924 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
BECK, C. C. WELL #: 1 RRCID -> 022148 COMPL. DATE 04/27/1955 TOTAL DEPTH 7369 PERF. 5352 - 5395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	344	N	344	-0-	-0-	-0-	344	2			N	-0-					50
06	259	N	259	-0-	-0-	-0-	259	2			N	-0-					50
07	254	N	254	-0-	-0-	-0-	254	2			N	-0-					50
08	341	N	261	-0-	-80	-0-	261	2			N	-0-					50
09	270	N	200	-0-	-70	-0-	200	2			N	-0-					50
10	248	N	207	-0-	-41	-0-	207	2			N	-0-					50

HENDERSON, A. R. GAS UNIT WELL #: 2082 RRCID -> 058140 COMPL. DATE 03/07/1974 TOTAL DEPTH 5441 PERF. 5353 - 5362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1736	N	1736	-0-	-0-	-0-	1736	2			N	-0-					196
06	1770	N	1765	-0-	-5	-0-	1765	2			N	-0-					196
07	1922	N	1842	-0-	-80	-0-	1842	2			N	-0-					196
08	1736	N	1712	-0-	-24	-0-	1712	2			N	-0-					196
09	1770	N	1393	-0-	-377	-0-	1393	2			N	-0-					196
10	1829	N	1504	-0-	-325	-0-	1504	2			N	-0-					196

A. R. HENDERSON GAS UNIT WELL #: 4082 RRCID -> 185197 COMPL. DATE 08/25/2001 TOTAL DEPTH 5600 PERF. 5366 - 5401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2649	N	2649	-0-	-0-	-0-	2649	2			N	-0-					-0-
06	2592	N	2592	-0-	-0-	-0-	2592	2			N	-0-					-0-
07	2568	N	2568	-0-	-0-	-0-	2568	2			N	-0-					-0-
08	2644	N	2644	-0-	-0-	-0-	2644	2			N	-0-					-0-
09	2518	N	2518	-0-	-0-	-0-	2518	2			N	-0-					-0-
*10	2628	N	2628	-0-	-0-	-0-	2628	2			N	-0-					-0-

HANSFORD, NORTH (TONKAWA) //CONT.// 38799 924 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
LONG, LILLIAN V. WELL #: 3 RRCID -> 022141 COMPL. DATE 11/09/1956 TOTAL DEPTH 7533 PERF. 5354 - 5363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	27	-0-	-438	-0-	27	3			N	-0-					20
06	270	N	31	-0-	-239	-0-	31	3			N	-0-					20
07	93	N	26	-0-	-67	-0-	26	3			N	-0-					20
08	31	N	22	-0-	-9	-0-	22	3			N	-0-					20
09	30	N	18	-0-	-12	-0-	18	3			N	-0-					20
10	31	N	20	-0-	-11	-0-	20	3			N	-0-					20

SCHIFF WELL #: 1 RRCID -> 022143 COMPL. DATE 04/13/1956 TOTAL DEPTH 7541 PERF. 5343 - 5369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3097	X	3097	-0-	-0-	-0-	3097	3			N	-0-					5
06	2770	X	2770	-0-	-0-	-0-	2770	3			N	-0-					5
07	2474	X	2474	-0-	-0-	-0-	2474	3			N	-0-					5
08	2488	X	2488	-0-	-0-	-0-	2488	3			N	-0-					5
09	2464	X	2464	-0-	-0-	-0-	2464	3			N	-0-					5
10	2232	X	1628	-0-	-604	-0-	1615	3	13	4	N	-0-					5

STEELE, J. I., ET UX WELL #: 1 RRCID -> 022145 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5364 - 5410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06		350	-0-	-0-	-350	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD GAS UNIT 30 WELL #: 4 RRCID -> 247891 COMPL. DATE 02/06/2009 TOTAL DEPTH 6600 PERF. 5232 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77

DACO, INC. 196940
EVANS RANCH WELL #: 1 RRCID -> 247200 COMPL. DATE 06/02/2008 TOTAL DEPTH 5547 PERF. 5374 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	595	-0-	-180	-0-	595	2			N	-0-					-0-
06	757	N	757	-0-	-0-	-0-	757	2			N	-0-					-0-
07	824	N	824	-0-	-0-	-0-	824	2			N	-0-					-0-
08	692	N	692	-0-	-0-	-0-	692	2			N	-0-					-0-
*09	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-
10	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					-0-

H & L OPERATING CO., LLC 339787
AYRES WELL #: 1 A RRCID -> 063712 COMPL. DATE 09/19/1975 TOTAL DEPTH 5467 PERF. 5360 - 5382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HANSFORD, NORTH (TONKAWA) //CONT.// 38799 924 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
HRB OPERATING COMPANY, INC. 407764
HARVEY, T. C., GAS UNIT WELL #: 1 RRCID -> 022150 COMPL. DATE 06/05/1955 TOTAL DEPTH 7427 PERF. 5334 - 5394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	100	N	100	-0-	-0-	-0-	100	2			N	-0-					3
06	180	N	24	-0-	-156	-0-	24	2			N	-0-					3
07	93	N	9	-0-	-84	-0-	9	2			N	-0-					3
08	93	N	10	-0-	-83	-0-	10	2			N	-0-					3
09	30	N	-0-	-0-	-30	-0-					N	-0-					3
10	9	N	-0-	-0-	-9	-0-					N	-0-					3

STRAT LAND EXPLORATION COMPANY 825420
THOMAS WELL #: 1068 RRCID -> 216411 COMPL. DATE 12/04/2005 TOTAL DEPTH 5750 PERF. 5342 - 5360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	X	258	-0-	-114	-0-	130	1	128	2	N	-0-					-0-
06	360	X	-0-	-0-	-360	-0-					N	-0-					-0-
07	372	X	-0-	-0-	-372	-0-					N	-0-					-0-
08	279	X	-0-	-0-	-279	-0-					N	-0-					-0-
09	240	X	-0-	-0-	-240	-0-					N	-0-					-0-
10	248	X	-0-	-0-	-248	-0-					N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
MCCARTY, LOIS, ET AL GAS UNIT WELL #: 1 C RRCID -> 022135 COMPL. DATE 06/02/1957 TOTAL DEPTH 7650 PERF. 5336 - 5378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	240	N	-0-	-0-	-240	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STEELE, J. I. WELL #: 1 RRCID -> 022136 COMPL. DATE 10/10/1959 TOTAL DEPTH 7523 PERF. 5338 - 5348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	742	N	742	-0-	-0-	-0-	742	2			Y	-0-					15
06	720	N	553	-0-	-167	-0-	553	2			Y	-0-					15
07	651	N	550	-0-	-101	-0-	550	2			Y	-0-					15
08	744	N	556	-0-	-188	-0-	556	2			Y	-0-					15
09	540	N	461	-0-	-79	-0-	461	2			Y	-0-					15
10	558	N	515	-0-	-43	-0-	515	2			Y	-0-					15

MCCARTY, LOIS -A- WELL #: 2 RRCID -> 202578 COMPL. DATE 04/20/2004 TOTAL DEPTH 7710 PERF. 5315 - 5325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	1004	-0-	-236	-0-	45	1	959	2	N	-0-					-0-
06	1200	N	950	-0-	-250	-0-	950	2			N	-0-					-0-
07	1240	N	1017	-0-	-223	-0-	25	1	992	2	N	-0-					-0-
08	1014	N	1014	-0-	-0-	-0-	25	1	989	2	N	-0-					-0-
09	980	N	980	-0-	-0-	-0-	50	1	930	2	N	-0-					-0-
*10	1108	N	1108	-0-	-0-	-0-	155	1	953	2	N	-0-					-0-

URBAN OIL & GAS GROUP, LLC 879035
ARCHER, O. T. WELL #: 1 RRCID -> 022153 COMPL. DATE 02/12/1958 TOTAL DEPTH 5378 PERF. 5353 - 5364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	969	N	969	-0-	-0-	-0-	969	2			N	-0-					-0-
06	871	N	871	-0-	-0-	-0-	871	2			N	-0-					-0-
07	1023	N	781	-0-	-242	-0-	781	2			N	-0-					-0-
08	961	N	845	-0-	-116	-0-	845	2			N	-0-					-0-
09	870	N	820	-0-	-50	-0-	820	2			N	-0-					-0-
10	775	N	573	-0-	-202	-0-	573	2			N	-0-					-0-

HANSFORD, NORTH (TONKAWA) //CONT.// 38799 924 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
SANDERS, REX -B- UNIT WELL #: 3 RRCID -> 156154 COMPL. DATE 12/07/1995 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2251	N	2251	-0-	-0-	-0-	2251	2			N	-0-					-0-
06	2250	N	1985	-0-	-265	-0-	1985	2			N	-0-					-0-
07	2294	N	2151	-0-	-143	-0-	2151	2			N	-0-					-0-
08	2263	N	2106	-0-	-157	-0-	2106	2			N	-0-					-0-
09	1980	N	1877	-0-	-103	-0-	1877	2			N	-0-					-0-
10	2139	N	1499	-0-	-640	-0-	1499	2			N	-0-					-0-

SANDER, REX -C- UNIT WELL #: 1 RRCID -> 156714 COMPL. DATE 12/10/1995 TOTAL DEPTH 5575 PERF. 5349 - 5364

05	500	N	500	-0-	-0-	-0-	500	2			N	-0-					-0-
06	510	N	458	-0-	-52	-0-	458	2			N	-0-					-0-
07	527	N	454	-0-	-73	-0-	454	2			N	-0-					-0-
08	496	N	431	-0-	-65	-0-	431	2			N	-0-					-0-
09	450	N	413	-0-	-37	-0-	413	2			N	-0-					-0-
10	465	N	323	-0-	-142	-0-	323	2			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
MILLER, S. P., ESTATE WELL #: 1 RRCID -> 022152 COMPL. DATE 11/19/1956 TOTAL DEPTH 6700 PERF. 5324 - 5332

05	682	N	623	-0-	-59	-0-	623	2			N	-0-					150
06	660	N	393	-0-	-267	-0-	386	2	7	9	N	6					156
07	620	N	386	-0-	-234	-0-	386	2			N	-0-					156
08	620	N	259	-0-	-361	-0-	259	2			N	-0-					156
09	390	N	146	-0-	-244	-0-	146	2			N	-0-					156
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					156

HANSFORD, NORTH (WOLFCAMP) 38799 950 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
APACHE CORPORATION 027200
COLLARD, STEELE A WELL #: 3 RRCID -> 166451 COMPL. DATE 01/26/1998 TOTAL DEPTH 4200 PERF. 3672 - 3732

05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PANTERA ENERGY COMPANY 638486
SCHIFF-LAWRENCE WELL #: 2 RRCID -> 140810 COMPL. DATE 11/07/2000 TOTAL DEPTH 5200 PERF. 3400 - 4575

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

QUESTA ENERGY CORPORATION 684634
GREENE WELL #: 1018 RRCID -> 145977 COMPL. DATE 04/26/1993 TOTAL DEPTH 5207 PERF. 3214 - 3220

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HANSFORD, NORTH (WOLFCAMP) //CONT.// 38799 950 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
QUESTA ENERGY CORPORATION //CONT.// 684634
GREENE WELL #: 2018 RRCID -> 150285 COMPL. DATE 07/05/1994 TOTAL DEPTH 5248 PERF. 3194 - 3198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-
06	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
07	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
08	806	N	527	-0-	-279	-0-	527	3			N	-0-					-0-
09	750	N	481	-0-	-269	-0-	481	3			N	-0-					-0-
10	651	N	155	-0-	-496	-0-	155	3			N	-0-					-0-

DAVIS-BRYAN WELL #: 2902 RRCID -> 152119 COMPL. DATE 11/04/1994 TOTAL DEPTH 5169 PERF. 3254 - 3268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
06	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
07	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
08	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
09	270	N	210	-0-	-60	-0-	210	3			N	-0-					-0-
*10	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-

HANSFORD, NW. (UPPER MORROW) 38801 385 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
NIX WELL #: 1 RRCID -> 171835 COMPL. DATE 11/30/1998 TOTAL DEPTH 7170 PERF. 6636 - 6646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3449	X	3449	-0-	-0-	-0-	3449	2			N	-0-					-0-
06	2870	X	2870	-0-	-0-	-0-	2870	2			N	-0-					-0-
07	3092	X	3092	-0-	-0-	-0-	3092	2			N	-0-					-0-
08	2101	X	2101	-0-	-0-	-0-	2101	2			N	-0-					-0-
09	1710	X	724	-0-	-986	-0-	724	2			N	-0-					-0-
*10	2521	X	2521	-0-	-0-	-0-	2521	2			N	-0-					-0-

BIVINS WELL #: 1137 RRCID -> 266486 COMPL. DATE 10/01/2011 TOTAL DEPTH 6950 PERF. 6662 - 6786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARDY (MORROW, UPPER) 39039 500 ASSOCIATED 49B CNTY: OCHILTREE
HUNTINGTON ENERGY, L.L.C. 419291
COURSON WELL #: 3961 RRCID -> 171884 COMPL. DATE 08/25/1996 TOTAL DEPTH 8700 PERF. 8560 - 8581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARDY (NOVI) 39039 600 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HARDY WELL #: 1 RRCID -> 223892 COMPL. DATE 03/08/2007 TOTAL DEPTH 9800 PERF. 8296 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	179	-0-	-38	-0-	62	1	117	2	N	-0-					100
06	198	N	198	-0-	-0-	-0-	60	1	138	2	N	-0-					100
07	305	N	305	-0-	-0-	-0-	54	1	251	2	N	-0-					100
08	237	N	237	-0-	-0-	-0-	62	1	175	2	N	-0-					100
09	210	N	188	-0-	-22	-0-	60	1	128	2	N	-0-					100
*10	310	N	160	-0-	-150	-0-	62	1	98	2	N	-0-					100

HARLAND (MORROW) 39092 500 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
JTL OPERATING CO., INC 448052
RENNER WELL #: 1 RRCID -> 126797 COMPL. DATE 01/10/1988 TOTAL DEPTH 7009 PERF. 6794 - 6805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	186	N	150	-0-	-36 B	-0-	31	1	119	2	N	-0-			-0-
06	180	N	142	-0-	-38 B	-0-	142	3			N	-0-			-0-
07	166	N	166	-0-	-0- B	-0-	166	3			N	-0-			-0-
*08	170	N	170	-0-	-0- B	-0-	170	3			N	-0-			-0-
*09	173	N	173	-0-	-0- B	-0-	173	3			N	-0-			-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

OIL PRODUCERS, INC. OF KANSAS 620573
BELLE, FLORA WELL #: 1023 RRCID -> 124862 COMPL. DATE 07/17/1987 TOTAL DEPTH 6942 PERF. 6787 - 6790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	360	N	360	-0-	-0- B	-0-	360	3			N	-0-			-0-
06	320	N	320	-0-	-0- B	-0-	320	3			N	-0-			-0-
07	314	N	314	-0-	-0- B	-0-	314	3			N	-0-			-0-
08	294	N	294	-0-	-0- B	-0-	294	3			N	-0-			-0-
09	292	N	292	-0-	-0- B	-0-	292	3			N	-0-			-0-
10	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT			-0-

SCOUT ENERGY MANAGEMENT LLC 760218
DUVALL -D- WELL #: 1 RRCID -> 138070 COMPL. DATE 01/30/1991 TOTAL DEPTH 7254 PERF. 6777 - 6783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0	N	1460	-0-	1460 B	-55770	1460	3			N	-0-			-0-
06	0	N	1817	-0-	1817 B	-53953	1817	3			N	-0-			-0-
07	0	N	1849	-0-	1849 B	-52104	1849	3			N	-0-			-0-
08	0	N	1712	-0-	1712 B	-50392	1712	3			N	-0-			-0-
09	1830	N	1530	-0-	-300 B	-50392	1530	3			N	-0-			-0-
10	1860	N	1688	-0-	-172 B	-50392	1688	3			N	-0-			-0-

HARTLEY HUGOTON(KRIDER DOLOMITE) 39480 500 NON-ASSOCIATED CAPACITY CNTY: HARTLEY
DISCOVERY OPERATING, INC. 220865
MCCRORY WELL #: 1 RRCID -> 133219 COMPL. DATE 10/24/1989 TOTAL DEPTH 6608 PERF. 3498 - 3530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	868	N	2	-0-	-866	-0-	2	3			N	-0-			-0-
06	30	N	2	-0-	-28	-0-	2	3			N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	2	N	-0-	-0-	-2	-0-					N	-0-			-0-
09	2	N	-0-	-0-	-2	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

DEEN WELL #: 1 RRCID -> 137326 COMPL. DATE 02/20/1991 TOTAL DEPTH 3600 PERF. 3442 - 3518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	31	N	1	-0-	-30	-0-	1	3			N	-0-			-0-
06	2	N	1	-0-	-1	-0-	1	3			N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	1	N	-0-	-0-	-1	-0-					N	-0-			-0-
09	1	N	-0-	-0-	-1	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

SILBERBERG WELL #: 1 RRCID -> 137328 COMPL. DATE 02/19/1991 TOTAL DEPTH 3615 PERF. 3462 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	279	N	1	-0-	-278	-0-	1	3			N	-0-			-0-
06	11	N	1	-0-	-10	-0-	1	3			N	-0-			-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
08	1	N	-0-	-0-	-1	-0-					N	-0-			-0-
09	1	N	-0-	-0-	-1	-0-					N	-0-			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

HARTLEY HUGOTON(KRIDER DOLOMITE)//CONT.// 39480 500 NON-ASSOCIATED CAPACITY CNTY: HARTLEY
DISCOVERY OPERATING, INC. //CONT.// 220865
READ ESTATE WELL #: 1 RRCID -> 144742 COMPL. DATE 03/05/1993 TOTAL DEPTH 3590 PERF. 3501 - 3521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	2	-0-	-432	-0-	2	3			N	-0-					-0-
06	15	N	2	-0-	-13	-0-	2	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
09	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FROST WELL #: 1 RRCID -> 148075 COMPL. DATE 12/21/1993 TOTAL DEPTH 3590 PERF. 3478 - 3540

05	279	N	1	-0-	-278	-0-	1	3			N	-0-					-0-
06	10	N	1	-0-	-9	-0-	1	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
09	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LASATER & CO, INC. 487415
JOHNSON WELL #: 2427 RRCID -> 230370 COMPL. DATE 08/10/2007 TOTAL DEPTH 3615 PERF. 3462 - 3568

05	806	N	477	-0-	-329	-0-	477	2			N	-0-					-0-
06	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
07	837	N	831	-0-	-6	-0-	831	2			N	-0-					-0-
08	681	N	681	-0-	-0-	-0-	681	2			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	837	N	270	-0-	-567	-0-	270	2			N	-0-					-0-

J. RUSK WELL #: 1 RRCID -> 230405 COMPL. DATE 08/10/2007 TOTAL DEPTH 3630 PERF. 3502 - 3586

05	3534	X	2435	-0-	-1099	-0-	2435	2			N	-0-					-0-
06	3420	X	-0-	-0-	-3420	-0-					N	-0-					-0-
07	3534	X	3182	-0-	-352	-0-	3182	2			N	-0-					-0-
08	3459	X	3459	-0-	-0-	-0-	3459	2			N	-0-					-0-
09	3090	X	-0-	-0-	-3090	-0-					N	-0-					-0-
10	3193	X	993	-0-	-2200	-0-	993	2			N	-0-					-0-

FOREMAN WELL #: 2011 RRCID -> 231018 COMPL. DATE 08/30/2007 TOTAL DEPTH 3600 PERF. 3430 - 3512

05	682	N	370	-0-	-312	-0-	370	2			N	-0-					-0-
06	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
07	571	N	571	-0-	-0-	-0-	571	2			N	-0-					-0-
08	553	N	553	-0-	-0-	-0-	553	2			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	558	N	71	-0-	-487	-0-	71	2			N	-0-					-0-

WRIGHT WELL #: 303 RRCID -> 231039 COMPL. DATE 09/21/2007 TOTAL DEPTH 3584 PERF. 3440 - 3552

05	1023	N	636	-0-	-387	-0-	636	2			N	-0-					-0-
06	480	N	-0-	-0-	-480	-0-					N	-0-					-0-
07	930	N	860	-0-	-70	-0-	860	2			N	-0-					-0-
08	853	N	853	-0-	-0-	-0-	853	2			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	868	N	250	-0-	-618	-0-	250	2			N	-0-					-0-

HARTLEY HUGOTON(KRIDER DOLOMITE)//CONT.// 39480 500 NON-ASSOCIATED CAPACITY CNTY: HARTLEY
LASATER & CO, INC. //CONT.// 487415
BOYD WELL #: 2414 RRCID -> 236812 COMPL. DATE 04/04/2008 TOTAL DEPTH 3620 PERF. 3520 - 3588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
08	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	124	N	20	-0-	-104	-0-	20	2			N	-0-					-0-

BARRICK "B" WELL #: 207 RRCID -> 237103 COMPL. DATE 04/11/2008 TOTAL DEPTH 3500 PERF. 3383 - 3465

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BARRICK A WELL #: 210R RRCID -> 237115 COMPL. DATE 04/16/2008 TOTAL DEPTH 3475 PERF. 3313 - 3399

05	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-
06	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-
07	434	N	347	-0-	-87	-0-	347	2			N	-0-					-0-
08	372	N	363	-0-	-9	-0-	363	2			N	-0-					-0-
09	360	N	344	-0-	-16	-0-	344	2			N	-0-					-0-
*10	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-

BOYD WELL #: 1413 RRCID -> 237122 COMPL. DATE 03/26/2008 TOTAL DEPTH 3585 PERF. 3449 - 3585

05	377	N	377	-0-	-0-	-0-	377	2			N	-0-					-0-
06	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
07	434	N	387	-0-	-47	-0-	387	2			N	-0-					-0-
08	533	N	533	-0-	-0-	-0-	533	2			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	372	N	172	-0-	-200	-0-	172	2			N	-0-					-0-

MGE RESOURCES, INC. 563288
FANGMAN WELL #: 1 RRCID -> 197931 COMPL. DATE 10/08/2003 TOTAL DEPTH 3520 PERF. 3389 - 3520

05	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
06	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
07	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
08	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
09	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

FANGMAN WELL #: 2 RRCID -> 201035 COMPL. DATE 03/10/2004 TOTAL DEPTH 3525 PERF. 3402 - 3525

05	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
08	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	6	N	-0-	-0-	-6	-0-					N	-0-					-0-

HARTLEY HUGOTON(KRIDER DOLOMITE)//CONT.// 39480 500 NON-ASSOCIATED CAPACITY CNTY: HARTLEY
MGE RESOURCES, INC. //CONT.// 563288
JOHNSON, JOY WELL #: 1 RRCID -> 212839 COMPL. DATE 09/19/2005 TOTAL DEPTH 3631 PERF. 3495 - 3520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	803	-0-	-65	-0-	803	2			N	-0-					-0-
06	669	N	669	-0-	-0-	-0-	669	2			N	-0-					-0-
07	806	N	542	-0-	-264	-0-	542	2			N	-0-					-0-
08	806	N	757	-0-	-49	-0-	757	2			N	-0-					-0-
09	660	N	89	-0-	-571	-0-	89	2			N	-0-					-0-
*10	942	N	942	-0-	-0-	-0-	942	2			N	-0-					-0-

JOHNSON, JOY WELL #: 2 RRCID -> 221253 COMPL. DATE 09/19/2006 TOTAL DEPTH 3655 PERF. 3502 - 3521

05	912	N	912	-0-	-0-	-0-	912	2			N	-0-					-0-
06	879	N	879	-0-	-0-	-0-	879	2			N	-0-					-0-
07	1333	N	766	-0-	-567	-0-	766	2			N	-0-					-0-
08	899	N	853	-0-	-46	-0-	853	2			N	-0-					-0-
09	870	N	414	-0-	-456	-0-	414	2			N	-0-					-0-
10	775	N	481	-0-	-294	-0-	481	2			N	-0-					-0-

RUSK WELL #: 1 RRCID -> 222876 COMPL. DATE 09/20/2006 TOTAL DEPTH 3672 PERF. 3525 - 3558

05	310	N	96	-0-	-214	-0-	96	2			N	-0-					-0-
06	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
07	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
08	93	N	25	-0-	-68	-0-	25	2			N	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	62	N	27	-0-	-35	-0-	27	2			N	-0-					-0-

HAYWOOD (ATOKA) 39899 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
APACHE CORPORATION 027200
STUMP, J. V. WELL #: 2 RRCID -> 210662 COMPL. DATE N/A TOTAL DEPTH 8650 PERF. 7610 - 7653

05	1426	N	1387	-0-	-39	B	-0-	1387	3			N	-0-				54
06	1350	N	1334	-0-	-16	B	-0-	1319	3	15	9	N	14				68
07	1557	N	1557	-0-	-0-	B	-0-	1339	3	218	9	N	198	186	1		80
08	1395	N	1336	-0-	-59	B	-0-	1336	3			N	-0-				80
09	1324	N	1324	-0-	-0-	B	-0-	1294	3	30	9	N	27				107
10	1426	N	1330	-0-	-96	B	-0-	1330	3			N	-0-				107

J-BREX COMPANY 427513
SWINK TARBOX WELL #: 1 RRCID -> 210036 COMPL. DATE 03/06/2005 TOTAL DEPTH 8800 PERF. 8040 - 8047

05	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
WHITE WELL #: 571 RRCID -> 216441 COMPL. DATE 04/19/2006 TOTAL DEPTH 9100 PERF. 7773 - 7786

05	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HAYWOOD (ATOKA) //CONT.// 39899 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
WAIDE WELL #: 1087 RRCID -> 145482 COMPL. DATE 04/21/1993 TOTAL DEPTH 8500 PERF. 8018 - 8031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	103	-0-	-393 B	-0-	12	1	91	2	N	-0-					149
06	779	N	779	-0-	-0- B	-0-	60	1	719	2	N	-0-					149
07	641	N	641	-0-	-0- B	-0-	52	1	589	2	N	-0-					149
08	492	N	492	-0-	-0- B	-0-	54	1	438	2	N	-0-					149
09	600	N	594	-0-	-6 B	-0-	60	1	534	2	N	-0-					149
10	620	N	613	-0-	-7 B	-0-	62	1	551	2	N	-0-					149

REMNANT ENERGY, INC. 701555
WHITE WELL #: 1017 RRCID -> 196656 COMPL. DATE 08/11/2003 TOTAL DEPTH 9101 PERF. 7766 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					95
06	90	N	56	-0-	-34 B	-0-	56	2			N	-0-					95
07	155	N	23	-0-	-132 B	-0-	23	2			N	-0-					95
08	186	N	159	-0-	-27 B	-0-	159	2			N	-0-					95
*09	325	N	325	-0-	-0- B	-0-	325	2			N	-0-					95
*10	353	N	353	-0-	-0- B	-0-	353	2			N	-0-					95

KELLY WELL #: 2 RRCID -> 247138 COMPL. DATE 12/11/2008 TOTAL DEPTH 8580 PERF. 6974 - 8099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	425	-0-	208 B	-547	384	2	41	9	N	37					358
06	510	N	527	-0-	17 B	-530	514	2	13	9	N	12					370
07	496	N	464	-0-	-32 B	-530	464	2			N	-0-					370
08	434	N	416	-0-	-18 B	-530	416	2			N	-0-	186	1			184
09	540	N	534	-0-	-6 B	-530	534	2			N	-0-					184
10	465	N	266	-0-	-199 B	-530	266	2			N	-0-					184

TABULA RASA ENERGY, LLC 834332
KINDER WELL #: 19 RRCID -> 225021 COMPL. DATE N/A TOTAL DEPTH 8165 PERF. 7682 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					88
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					88
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					88
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					88
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					88
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					88

UNIT PETROLEUM COMPANY 877099
CISSELL WELL #: 1 RRCID -> 219935 COMPL. DATE N/A TOTAL DEPTH 9400 PERF. 8119 - 8131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1067	N	1067	-0-	-0- B	-0-	1067	3			N	-0-	192	1			111
06	956	N	956	-0-	-0- B	-0-	923	3	33	9	N	30					141
07	1124	N	1124	-0-	-0- B	-0-	1110	3	14	9	N	13					154
08	1272	N	1272	-0-	-0- B	-0-	1184	3	88	9	N	80					234
09	1121	N	1121	-0-	-0- B	-0-	1086	3	35	9	N	32					266
*10	1250	N	1250	-0-	-0- B	-0-	1228	3	22	9	N	20					286

4P ENERGY TEXAS, LLC 953803
DAVIS WELL #: 2106 RRCID -> 110123 COMPL. DATE 03/09/1984 TOTAL DEPTH 9850 PERF. 7328 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

HAYWOOD (ATOKA) //CONT.// 39899 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
PEARSON WELL #: 7109 RRCID -> 112442 COMPL. DATE 03/03/2006 TOTAL DEPTH 9295 PERF. 7216 - 7460

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DAVIS BROTHERS WELL #: 1 RRCID -> 160747 COMPL. DATE 03/05/1977 TOTAL DEPTH 7975 PERF. 7506 - 7522

05	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					60
06	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					60
07	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					60
08	P&A COND	-0-	-0-	-0-	B	-0-					N	-0-					60
09	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					60
10	P&A COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					60

PLUGGED AND ABANDONED_____ 02/27/2018 - P/A 02/27/2018

PEARSON WELL #: 4109 RRCID -> 172332 COMPL. DATE 03/05/1999 TOTAL DEPTH 9240 PERF. 7100 - 7208

05	744	N	223	-0-	-521	B	-0-	223	2		Y	-0-					295
06	546	N	546	-0-	-0-	B	-0-	546	2		Y	-0-					295
07	546	N	546	-0-	-0-	B	-0-	546	2		Y	-0-					295
08	569	N	569	-0-	-0-	B	-0-	569	2		Y	-0-					295
*09	480	N	480	-0-	-0-	B	-0-	480	2		Y	-0-					295
10	0	N	NO RPT	-0-	-0-	B	-0-				Y	NO RPT					295

HOLTON WELL #: 1 RRCID -> 228885 COMPL. DATE 11/01/2006 TOTAL DEPTH 7966 PERF. 7930 - 8097

05	372	N	-0-	-0-	-372	B	-4993				N	13	119	1			241
06	330	N	-0-	-0-	-330	B	-4993				N	-0-					241
07	248	N	-0-	-0-	-248	B	-4993				N	-0-					241
08	0	N	-0-	-0-	-0-	B	-4993				N	-0-					241
09	0	N	-0-	-0-	-0-	B	-4993				N	-0-					241
10	0	N	NO RPT	-0-	-0-	B	-4993				N	NO RPT					241

DAVIS BROTHERS WELL #: 2 RRCID -> 270665 COMPL. DATE 04/20/2012 TOTAL DEPTH 8530 PERF. 7468 - 7492

05	14B2 EXT	345	-0-	345	B	1167	343	2	2	9	N	2					30
06	14B2 EXT	420	-0-	420	B	1587	420	2			N	-0-					30
07	14B2 EXT	529	-0-	529	B	2116	529	2			N	-0-					30
08	2720	604	-0-	-2116	B	-0-	604	2			N	-0-					30
09	300	N	-0-	-0-	-300	B	-0-				N	-0-					30
10	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT					30

HEFLEY CLAY (GRANITE WASH) 40141 230 NON-ASSOCIATED ONE WELL CNTY: WHEELER
SPINDLETOP DRILLING CO. 809924
CLAY, EULA 30 WELL #: 1 RRCID -> 205011 COMPL. DATE 02/07/2004 TOTAL DEPTH 15759 PERF. 8398 - 8410

05	0	N	-0-	-0-	-0-		-0-				N	10	107	1			-0-
06	0	N	-0-	-0-	-0-		-0-				N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

HEMPHILL (DOUGLAS) 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
POWLEDGE WELL #: 1 RRCID -> 191179 COMPL. DATE 08/18/2002 TOTAL DEPTH 8400 PERF. 8040 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	N	1283	-0-	-81	-0-	1269	2	14	9	N	13					84
06	1351	N	1351	-0-	-0-	-0-	1336	2	15	9	N	14					98
07	1259	N	1259	-0-	-0-	-0-	1247	2	12	9	N	11					109
08	1313	N	1313	-0-	-0-	-0-	1301	2	12	9	N	11					120
09	1350	N	1180	-0-	-170	-0-	1168	2	12	9	N	11					131
10	1271	N	1179	-0-	-92	-0-	1172	2	7	9	N	6					137

RAMP-WALKER 31 WELL #: 1-C RRCID -> 227856 COMPL. DATE 10/06/2005 TOTAL DEPTH 12009 PERF. 7952 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SHELL FEE 53 WELL #: 3 RRCID -> 237444 COMPL. DATE 10/31/2007 TOTAL DEPTH 8145 PERF. 7684 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94

HOOVER 50 WELL #: 3 RRCID -> 239386 COMPL. DATE 01/24/2008 TOTAL DEPTH 8185 PERF. 8014 - 8057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	784	-0-	-22	-0-	777	2	7	9	N	6					134
06	810	N	761	-0-	-49	-0-	757	2	4	9	N	4					138
07	799	N	799	-0-	-0-	-0-	792	2	7	9	N	6					144
08	775	N	752	-0-	-23	-0-	741	2	11	9	N	10					154
09	753	N	753	-0-	-0-	-0-	750	2	3	9	N	3					157
10	806	N	759	-0-	-47	-0-	755	2	4	9	N	4					161

BP AMERICA PRODUCTION COMPANY 040798
ETHEREDGE GAS UNIT WELL #: 7 U RRCID -> 112005 COMPL. DATE 05/04/1984 TOTAL DEPTH 11250 PERF. 7580 - 10935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	755	-0-	-175	-0-	755	2			N	-0-					99
06	840	N	767	-0-	-73	-0-	767	2			N	-0-					99
07	958	N	958	-0-	-0-	-0-	958	2			N	-0-	9	5			90
08	1703	N	1703	-0-	-0-	-0-	1703	2			N	-0-					90
09	1462	N	1462	-0-	-0-	-0-	1462	2			N	-0-					90
*10	1430	N	1430	-0-	-0-	-0-	1430	2			N	-0-					90

DUMLER, WILLA REA -A- WELL #: 2 RRCID -> 154080 COMPL. DATE 03/27/1995 TOTAL DEPTH 11459 PERF. 7890 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MILOM, OCA WELL #: 201 RRCID -> 163489 COMPL. DATE 02/26/1997 TOTAL DEPTH 11150 PERF. 7903 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILOM, OCA WELL #: 301 RRCID -> 163929 COMPL. DATE 04/19/1997 TOTAL DEPTH 11200 PERF. 7988 - 8002

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, WILLIAM DAN WELL #: 150 RRCID -> 169247 COMPL. DATE 02/20/1998 TOTAL DEPTH 8660 PERF. 7770 - 7806

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LOUISE ETAL "C" WELL #: 4 RRCID -> 173739 COMPL. DATE 06/28/1999 TOTAL DEPTH 11100 PERF. 7749 - 7759

05	531	N	531	-0-	-0-	-0-	531	3			N	-0-					18
06	510	N	503	-0-	-7	-0-	503	3			N	-0-					18
07	527	N	516	-0-	-11	-0-	516	3			N	-0-					18
08	527	N	521	-0-	-6	-0-	521	3			N	-0-					18
09	517	N	517	-0-	-0-	-0-	517	3			N	-0-					18
*10	536	N	536	-0-	-0-	-0-	536	3			N	-0-					18

MILOM, OCA WELL #: 401 RRCID -> 178198 COMPL. DATE 05/26/2000 TOTAL DEPTH 8200 PERF. 7966 - 7976

05	434	N	189	-0-	-245	-0-	189	3			N	-0-					47
06	510	N	499	-0-	-11	-0-	498	3	1	9	N	1					48
07	496	N	439	-0-	-57	-0-	439	3			N	-0-					48
08	494	N	494	-0-	-0-	-0-	393	3	101	4	N	-0-					48
09	510	N	421	-0-	-89	-0-	421	3			N	-0-					48
10	434	N	404	-0-	-30	-0-	404	3			N	-0-					48

RAMP ET AL WELL #: 1023 RRCID -> 181063 COMPL. DATE 06/07/2001 TOTAL DEPTH 8305 PERF. 7894 - 8074

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					21

RAMP ET AL WELL #: 2023 RRCID -> 195574 COMPL. DATE 05/28/2003 TOTAL DEPTH 8209 PERF. 7852 - 8042

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SHELL FEE WELL #: 4053 RRCID -> 195982 COMPL. DATE 05/01/2003 TOTAL DEPTH 8150 PERF. 7840 - 7979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	426	N	426	-0-	-0-	-0-	404	3	22	9	N	20					20
06	360	N	325	-0-	-35	-0-	325	3			N	-0-					20
07	372	N	327	-0-	-45	-0-	327	3			N	-0-					20
08	434	N	346	-0-	-88	-0-	346	3			N	-0-					20
09	345	N	345	-0-	-0-	-0-	345	3			N	-0-					20
10	341	N	329	-0-	-12	-0-	329	3			N	-0-					20

RAMP ET AL WELL #: 7023 RRCID -> 237594 COMPL. DATE 11/23/2007 TOTAL DEPTH 8313 PERF. 7850 - 8046

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

RAMP ET AL WELL #: 6023 RRCID -> 238382 COMPL. DATE 01/08/2008 TOTAL DEPTH 8300 PERF. 7880 - 8079

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
PETREE WELL #: 3023 RRCID -> 175713 COMPL. DATE 12/04/1999 TOTAL DEPTH 11505 PERF. 10775 - 10995

05	1317	N	1317	-0-	-0-	-0-	1307	2	10	9	N	9					120
06	1290	N	1281	-0-	-9	-0-	1259	2	22	9	N	20					140
07	1333	N	1294	-0-	-39	-0-	1294	2			N	-0-					140
08	1328	N	1328	-0-	-0-	-0-	1305	2	23	9	N	21	4	8			157
09	1290	N	1191	-0-	-99	-0-	1185	2	6	9	N	5	131	1	4	8	27
10	1302	N	1225	-0-	-77	-0-	1225	2			N	-0-					27

PETREE 3 WELL #: 4 RRCID -> 182785 COMPL. DATE N/A TOTAL DEPTH 11210 PERF. 7862 - 7874

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CIMAREX ENERGY CO. 153438
DEREK 12 WELL #: 1 RRCID -> 168452 COMPL. DATE 03/17/1998 TOTAL DEPTH 14350 PERF. 7978 - 8010

05	217	N	-0-	-0-	-217	-0-					N	-0-					51
06	240	N	-0-	-0-	-240	-0-					N	-0-					51
07	62	N	-0-	-0-	-62	-0-					N	-0-					51
08	0	N	-0-	-0-	-0-	-0-					N	-0-					51
09	150	N	150	-0-	-0-	-0-	150	2			N	-0-	42	1			9
*10	777	N	777	-0-	-0-	-0-	760	2	17	9	N	15					24

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
PATRICIA 11 WELL #: 1 RRCID -> 171729 COMPL. DATE 12/09/1998 TOTAL DEPTH 8300 PERF. 7992 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DEREK 12 WELL #: 3 RRCID -> 221213 COMPL. DATE 08/09/2006 TOTAL DEPTH 8395 PERF. 8019 - 8223

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
ELM CREEK RANCH 35 WELL #: 3 RRCID -> 246516 COMPL. DATE 11/11/2008 TOTAL DEPTH 8370 PERF. 7946 - 8132

05	217	N	178	-0-	-39	-0-	163	2	15	9	N	14					49
06	150	N	146	-0-	-4	-0-	134	2	12	9	N	11					60
07	186	N	178	-0-	-8	-0-	167	2	11	9	N	10					70
08	206	N	206	-0-	-0-	-0-	203	2	3	9	N	3					73
09	215	N	215	-0-	-0-	-0-	205	2	10	9	N	9					82
*10	205	N	205	-0-	-0-	-0-	202	2	3	9	N	3					85

BEGERT TRUST 31 WELL #: 3 RRCID -> 249743 COMPL. DATE 09/25/2008 TOTAL DEPTH 10700 PERF. 8042 - 8170

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELM CREEK RANCH 7 WELL #: 5 RRCID -> 249949 COMPL. DATE 12/09/2008 TOTAL DEPTH 8450 PERF. 8056 - 8175

05	P&A-COND		1521	-0-	1521	3419	1006	2	515	9	N	468	535	1			36
06	P&A-COND		1221	-0-	1221	4640	791	2	430	9	N	391	328	1			99
07	P&A-COND		1111	-0-	1111	5751	758	2	353	9	N	321	319	1			101
08	0	A	-0-	-0-	-0-	5751					N	-0-	101	7			-0-
09	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 14 LEASE 09628 02/16/2018

H & L OPERATING CO., LLC 339787
HOBART RANCH WELL #: 1 RRCID -> 164720 COMPL. DATE 08/26/1997 TOTAL DEPTH 8200 PERF. 8021 - 8035

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC 491579
MACIAS WELL #: 1024 RRCID -> 151259 COMPL. DATE 08/26/1994 TOTAL DEPTH 8000 PERF. 7710 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

YARNOLD WELL #: 1024 RRCID -> 156152 COMPL. DATE 10/04/1995 TOTAL DEPTH 8020 PERF. 7877 - 7902

05	819	N	819	-0-	-0-	-0-	819	2			N	-0-					14
06	810	N	789	-0-	-21	-0-	789	2			N	-0-					14
07	808	N	808	-0-	-0-	-0-	808	2			N	-0-					14
08	806	N	799	-0-	-7	-0-	799	2			N	-0-					14
09	780	N	761	-0-	-19	-0-	761	2			N	-0-					14
10	806	N	794	-0-	-12	-0-	794	2			N	-0-					14

HOOVER WELL #: 1018 RRCID -> 159560 COMPL. DATE 07/04/1996 TOTAL DEPTH 8094 PERF. 7929 - 7958

05	1393	N	1393	-0-	-0-	-0-	1391	2	2	9	N	2					30
06	1320	N	1320	-0-	-0-	-0-	1318	2	2	9	N	2					32
07	1397	N	1397	-0-	-0-	-0-	1395	2	2	9	N	2					34
08	1302	N	1244	-0-	-58	-0-	1242	2	2	9	N	2					36
09	1264	N	1264	-0-	-0-	-0-	1263	2	1	9	N	1					37
*10	1342	N	1342	-0-	-0-	-0-	1330	2	12	9	N	11					48

FISHER ESTATE WELL #: 2 RRCID -> 160507 COMPL. DATE 09/30/1996 TOTAL DEPTH 8050 PERF. 7884 - 7908

05	1764	N	1764	-0-	-0-	-0-	1734	2	30	9	N	27	173	1			32
06	1636	N	1636	-0-	-0-	-0-	1635	2	1	9	N	1					33
07	1665	N	1665	-0-	-0-	-0-	1664	2	1	9	N	1					34
08	1589	N	1589	-0-	-0-	-0-	1587	2	2	9	N	2					36
09	1463	N	1463	-0-	-0-	-0-	1461	2	2	9	N	2					38
*10	1536	N	1536	-0-	-0-	-0-	1534	2	2	9	N	2					40

YARNOLD WELL #: 2024 RRCID -> 161620 COMPL. DATE 01/02/1997 TOTAL DEPTH 8100 PERF. 7854 - 7883

05	569	N	569	-0-	-0-	-0-	569	2			N	-0-					23
06	571	N	571	-0-	-0-	-0-	571	2			N	-0-					23
07	589	N	576	-0-	-13	-0-	576	2			N	-0-					23
08	565	N	565	-0-	-0-	-0-	565	2			N	-0-					23
09	570	N	537	-0-	-33	-0-	537	2			N	-0-					23
10	589	N	570	-0-	-19	-0-	570	2			N	-0-					23

SHELL FEE WELL #: 1017 RRCID -> 161622 COMPL. DATE 12/17/1996 TOTAL DEPTH 8050 PERF. 7890 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FISHER ESTATE WELL #: 3 RRCID -> 162903 COMPL. DATE 03/02/1997 TOTAL DEPTH 8100 PERF. 7963 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
HOOVER WELL #: 2018 RRCID -> 163166 COMPL. DATE 03/20/1997 TOTAL DEPTH 8100 PERF. 7926 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7

HOOVER WELL #: 3018 RRCID -> 164760 COMPL. DATE 07/08/1997 TOTAL DEPTH 8140 PERF. 7990 - 8003

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHELL FEE WELL #: 2017 RRCID -> 164820 COMPL. DATE 08/12/1997 TOTAL DEPTH 8150 PERF. 8013 - 8028

05	38	N	38	-0-	-0-	-0-	38	2			N	-0-					38
06	35	N	35	-0-	-0-	-0-	35	2			N	-0-					38
07	31	N	29	-0-	-2	-0-	29	2			N	-0-					38
08	31	N	26	-0-	-5	-0-	26	2			N	-0-					38
09	30	N	11	-0-	-19	-0-	11	2			N	-0-					38
10	31	N	3	-0-	-28	-0-	3	2			N	-0-					38

SHELL FEE 19 WELL #: 1 RRCID -> 167462 COMPL. DATE 01/15/1998 TOTAL DEPTH 8135 PERF. 7976 - 7999

05	682	N	682	-0-	-0-	-0-	678	2	4	9	N	4					102
06	930	N	597	-0-	-333	-0-	596	2	1	9	N	1					103
07	713	N	689	-0-	-24	-0-	687	2	2	9	N	2					105
08	714	N	714	-0-	-0-	-0-	713	2	1	9	N	1					106
09	894	N	894	-0-	-0-	-0-	887	2	7	9	N	6					112
*10	694	N	694	-0-	-0-	-0-	693	2	1	9	N	1					113

BUCKTHAL WELL #: 1016 RRCID -> 167779 COMPL. DATE 01/17/1998 TOTAL DEPTH 8130 PERF. 7984 - 8000

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3

RAMP RANCH WELL #: 1025 RRCID -> 168051 COMPL. DATE 02/10/1998 TOTAL DEPTH 8200 PERF. 8045 - 8082

05	17	N	17	-0-	-0-	-0-	13	2	4	9	N	4					82
06	15	N	15	-0-	-0-	-0-	12	2	3	9	N	3					85
07	28	N	28	-0-	-0-	-0-	20	2	8	9	N	7					92
08	59	N	59	-0-	-0-	-0-	16	2	43	9	N	39	98	1			33
09	30	N	9	-0-	-21	-0-	3	2	6	9	N	5					38
10	31	N	6	-0-	-25	-0-	2	2	4	9	N	4					42

SHELL FEE WELL #: 3017 RRCID -> 168295 COMPL. DATE 03/14/1998 TOTAL DEPTH 8142 PERF. 7968 - 7986

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
BUCKTHAL WELL #: 2016 RRCID -> 169553 COMPL. DATE 04/25/1998 TOTAL DEPTH 8170 PERF. 8014 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17

FLOWERS WELL #: 1015 RRCID -> 169767 COMPL. DATE 06/02/1998 TOTAL DEPTH 8180 PERF. 8023 - 8040

05	2196	N	2196	-0-	-0-	-0-	2196	2			N	-0-					134
06	2157	N	2157	-0-	-0-	-0-	2157	2			N	-0-					134
07	2271	N	2271	-0-	-0-	-0-	2271	2			N	-0-					134
08	2127	N	2127	-0-	-0-	-0-	2127	2			N	-0-					134
09	2206	N	2206	-0-	-0-	-0-	2206	2			N	-0-					134
*10	2100	N	2100	-0-	-0-	-0-	2099	2	1	9	N	1					135

HOOVER WELL #: 4018 RRCID -> 172194 COMPL. DATE 02/01/1999 TOTAL DEPTH 8120 PERF. 7970 - 7994

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANTWELL WELL #: 1046 RRCID -> 172286 COMPL. DATE 03/07/1999 TOTAL DEPTH 8130 PERF. 7980 - 7996

05	2871	X	2871	-0-	-0-	-0-	2857	2	14	9	N	13					42
06	4541	X	4541	-0-	-0-	-0-	4524	2	17	9	N	15					57
07	3100	N	5683	-0-	2583	2583	5654	2	29	9	N	26					83
08	3100	N	5557	-0-	2457	5040	5536	2	21	9	N	19					102
09	10160	X	5120	-0-	-5040	-0-	5107	2	13	9	N	12					114
*10	4994	X	4994	-0-	-0-	-0-	4982	2	12	9	N	11					125

FLOWERS WELL #: 3015 RRCID -> 174565 COMPL. DATE 07/01/1999 TOTAL DEPTH 8100 PERF. 7747 - 7950

05	4756	X	4756	-0-	-0-	-0-	4706	2	50	9	N	45					213
06	4668	X	4668	-0-	-0-	-0-	4620	2	48	9	N	44	184	1			73
07	4915	X	4915	-0-	-0-	-0-	4892	2	23	9	N	21					94
08	5015	X	5015	-0-	-0-	-0-	4972	2	43	9	N	39					133
09	4650	X	4650	-0-	-0-	-0-	4607	2	43	9	N	39					172
*10	4742	X	4742	-0-	-0-	-0-	4697	2	45	9	N	41					213

BUCKTHAL WELL #: 4016 RRCID -> 174826 COMPL. DATE 10/09/1999 TOTAL DEPTH 8150 PERF. 7815 - 7876

05	1910	N	1910	-0-	-0-	-0-	1885	2	25	9	N	23					156
06	2137	N	2137	-0-	-0-	-0-	2118	2	19	9	N	17					173
07	2453	N	2453	-0-	-0-	-0-	2424	2	29	9	N	26					199
08	2469	N	2469	-0-	-0-	-0-	2432	2	37	9	N	34	194	1			39
09	2816	N	2816	-0-	-0-	-0-	2802	2	14	9	N	13					52
*10	3038	N	3038	-0-	-0-	-0-	2993	2	45	9	N	41					93

SHELL FEE 45 WELL #: 2 RRCID -> 175821 COMPL. DATE 01/10/2000 TOTAL DEPTH 8180 PERF. 8028 - 8042

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579

SAMPLES WELL #: 1014 RRCID -> 176440 COMPL. DATE 03/10/2000 TOTAL DEPTH 8200 PERF. 7762 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2728	X	2722	-0-	-6	-0-	2722	2			N	-0-					-0-
06	2593	N	2593	-0-	-0-	-0-	2593	2			N	-0-					-0-
07	2790	N	2722	-0-	-68	-0-	2722	2			N	-0-					-0-
08	2765	N	2765	-0-	-0-	-0-	2765	2			N	-0-					-0-
09	2580	N	2576	-0-	-4	-0-	2576	2			N	-0-					-0-
10	2728	N	2542	-0-	-186	-0-	2542	2			N	-0-					-0-

WALKER 29 WELL #: 1029 RRCID -> 176470 COMPL. DATE 02/18/2000 TOTAL DEPTH 8250 PERF. 7950 - 7978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS WELL #: 4015 RRCID -> 176579 COMPL. DATE 04/10/2000 TOTAL DEPTH 8136 PERF. 7825 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					84
06	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					84
07	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					84
08	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					84
09	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					84
10	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					84

FLOWERS RANCH WELL #: 1020 RRCID -> 177659 COMPL. DATE 04/18/2000 TOTAL DEPTH 8150 PERF. 7764 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
06	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
07	279	N	254	-0-	-25	-0-	254	2			N	-0-					-0-
08	253	N	253	-0-	-0-	-0-	253	2			N	-0-					-0-
09	240	N	232	-0-	-8	-0-	232	2			N	-0-					-0-
*10	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-

SAMPLES WELL #: 2014 RRCID -> 178797 COMPL. DATE 08/24/2000 TOTAL DEPTH 8209 PERF. 7691 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2346	N	2346	-0-	-0-	-0-	2304	2	42	9	N	38					153
06	2230	N	2230	-0-	-0-	-0-	2191	2	39	9	N	35					188
07	2222	N	2222	-0-	-0-	-0-	2198	2	24	9	N	22					210
08	2159	N	2159	-0-	-0-	-0-	2111	2	48	9	N	44	192	1			62
09	2115	N	2115	-0-	-0-	-0-	2104	2	11	9	N	10					72
*10	2129	N	2129	-0-	-0-	-0-	2100	2	29	9	N	26					98

SHELL FEE 19 WELL #: 3 RRCID -> 179962 COMPL. DATE 11/15/2000 TOTAL DEPTH 8100 PERF. 7777 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	688	N	688	-0-	-0-	-0-	688	2			N	-0-					-0-
06	1170	N	631	-0-	-539	-0-	631	2			N	-0-					-0-
07	837	N	700	-0-	-137	-0-	700	2			N	-0-					-0-
08	682	N	657	-0-	-25	-0-	657	2			N	-0-					-0-
09	677	N	677	-0-	-0-	-0-	677	2			N	-0-					-0-
10	713	N	707	-0-	-6	-0-	707	2			N	-0-					-0-

FLOWERS "A" WELL #: 1054 RRCID -> 181453 COMPL. DATE 01/18/2001 TOTAL DEPTH 8200 PERF. 7786 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1927	N	1927	-0-	-0-	-0-	1901	2	26	9	N	24	190	1			103
06	1766	N	1766	-0-	-0-	-0-	1763	2	3	9	N	3					106
07	1869	N	1869	-0-	-0-	-0-	1858	2	11	9	N	10					116
08	1879	N	1879	-0-	-0-	-0-	1862	2	17	9	N	15					131
09	1764	N	1764	-0-	-0-	-0-	1749	2	15	9	N	14					145
*10	1805	N	1805	-0-	-0-	-0-	1780	2	25	9	N	23					168

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
FLOWERS 49 WELL #: 2 RRCID -> 181675 COMPL. DATE 02/19/2001 TOTAL DEPTH 8140 PERF. 8004 - 8019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1199	N	1199	-0-	-0-	-0-	1193	2	6	9	N	5					84
06	1329	N	1329	-0-	-0-	-0-	1322	2	7	9	N	6					90
07	1323	N	1323	-0-	-0-	-0-	1322	2	1	9	N	1					91
08	1354	N	1354	-0-	-0-	-0-	1352	2	2	9	N	2					93
09	1181	N	1181	-0-	-0-	-0-	1179	2	2	9	N	2					95
*10	1180	N	1180	-0-	-0-	-0-	1139	2	41	9	N	37	118	1			14

SHELL FEE 13 WELL #: 1 RRCID -> 182098 COMPL. DATE 03/10/2001 TOTAL DEPTH 8160 PERF. 7838 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	669	N	669	-0-	-0-	-0-	523	2	146	9	N	133	186	1			164
06	818	N	818	-0-	-0-	-0-	649	2	169	9	N	154	195	1			123
07	869	N	869	-0-	-0-	-0-	702	2	167	9	N	152					275
08	898	N	898	-0-	-0-	-0-	738	2	160	9	N	145	182	1			238
09	841	N	841	-0-	-0-	-0-	698	2	143	9	N	130	181	1			187
*10	861	N	861	-0-	-0-	-0-	728	2	133	9	N	121	191	1			117

CANTWELL WELL #: 2046 RRCID -> 183254 COMPL. DATE 05/15/2001 TOTAL DEPTH 8130 PERF. 7986 - 7995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

FLOWERS "B" WELL #: 1053 RRCID -> 183734 COMPL. DATE 06/26/2001 TOTAL DEPTH 8250 PERF. 7876 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					74
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	74	1			-0-

BUCKTHAL WELL #: 5016 RRCID -> 185182 COMPL. DATE 09/05/2001 TOTAL DEPTH 8110 PERF. 7832 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2351	N	2351	-0-	-0-	-0-	2338	2	13	9	N	12					65
06	2282	N	2282	-0-	-0-	-0-	2282	2			N	-0-					65
07	2320	N	2320	-0-	-0-	-0-	2320	2			N	-0-					65
08	2232	N	2127	-0-	-105	-0-	2113	2	14	9	N	13					78
09	2160	N	1668	-0-	-492	-0-	1664	2	4	9	N	4					82
10	2232	N	2187	-0-	-45	-0-	2173	2	14	9	N	13					95

RAMP RANCH WELL #: 2025 RRCID -> 185269 COMPL. DATE 09/10/2001 TOTAL DEPTH 8180 PERF. 8038 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4581	X	4581	-0-	-0-	-0-	4581	2			N	-0-					83
06	7639	X	7639	-0-	-0-	-0-	7632	2	7	9	N	6					89
07	8700	X	8700	-0-	-0-	-0-	8682	2	18	9	N	16					105
08	9042	X	9042	-0-	-0-	-0-	9018	2	24	9	N	22					127
09	6969	X	6969	-0-	-0-	-0-	6958	2	11	9	N	10					137
*10	8247	X	8247	-0-	-0-	-0-	8247	2			N	-0-					137

SHELL FEE 13 WELL #: 2 RRCID -> 186897 COMPL. DATE 01/15/2002 TOTAL DEPTH 8200 PERF. 7880 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	753	N	753	-0-	-0-	-0-	609	2	144	9	N	131	194	1			37
06	715	N	715	-0-	-0-	-0-	635	2	80	9	N	73					110
07	616	N	616	-0-	-0-	-0-	554	2	62	9	N	56					166
08	756	N	756	-0-	-0-	-0-	700	2	56	9	N	51					217
09	659	N	659	-0-	-0-	-0-	633	2	26	9	N	24					241
*10	758	N	758	-0-	-0-	-0-	700	2	58	9	N	53	184	1			110

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
SHELL FEE WELL #: 4017 RRCID -> 188229 COMPL. DATE 05/04/2018 TOTAL DEPTH 8100 PERF. 7786 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SHUT IN		-0-	-0-	-0-	-0-					N	44	180	1			27
06	SHUT IN		-0-	-0-	-0-	-0-					N	1					28
07	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					28
08	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					28
09	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					28
10	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					28

FLOWERS "C" WELL #: 1 RRCID -> 189608 COMPL. DATE 07/05/2002 TOTAL DEPTH 8250 PERF. 7876 - 8110

05	363	N	363	-0-	-0-	-0-	346	2	17	9	N	15					113
06	330	N	330	-0-	-0-	-0-	311	2	19	9	N	17					130
07	363	N	363	-0-	-0-	-0-	349	2	14	9	N	13					143
08	372	N	337	-0-	-35	-0-	326	2	11	9	N	10					153
09	330	N	279	-0-	-51	-0-	277	2	2	9	N	2					155
10	372	N	279	-0-	-93	-0-	259	2	20	9	N	18					173

FLOWERS "D" WELL #: 121 RRCID -> 190889 COMPL. DATE 08/27/2002 TOTAL DEPTH 8204 PERF. 8009 - 8037

05	133	N	133	-0-	-0-	-0-	133	2			N	-0-					37
06	141	N	141	-0-	-0-	-0-	140	2	1	9	N	1	1	8			37
07	146	N	146	-0-	-0-	-0-	146	2			N	-0-					37
08	142	N	142	-0-	-0-	-0-	142	2			N	-0-					37
09	150	N	133	-0-	-17	-0-	133	2			N	-0-					37
10	155	N	133	-0-	-22	-0-	132	2	1	9	N	1	1	8			37

FLOWERS WELL #: 5015 RRCID -> 193638 COMPL. DATE 03/04/2003 TOTAL DEPTH 8220 PERF. 7876 - 7927

05	7	N	7	-0-	-0-	-0-	7	2			N	-0-					146
06	330	N	45	-0-	-285	-0-	45	2			N	-0-					146
07	65	N	65	-0-	-0-	-0-	65	2			N	-0-					146
08	80	N	80	-0-	-0-	-0-	80	2			N	-0-					146
09	100	N	100	-0-	-0-	-0-	100	2			N	-0-					146
*10	119	N	119	-0-	-0-	-0-	119	2			N	-0-					146

SHELL FEE 13 WELL #: 3 RRCID -> 203142 COMPL. DATE 07/27/2004 TOTAL DEPTH 8175 PERF. 7878 - 8086

05	3080	N	3080	-0-	-0-	-0-	3041	2	39	9	N	35					148
06	2967	N	2967	-0-	-0-	-0-	2949	2	18	9	N	16					164
07	3053	N	3053	-0-	-0-	-0-	3044	2	9	9	N	8					172
08	3090	N	3090	-0-	-0-	-0-	3049	2	41	9	N	37					209
09	2933	N	2933	-0-	-0-	-0-	2913	2	20	9	N	18	192	1			35
*10	3100	N	3425	-0-	325	325	3392	2	33	9	N	30					65

FLOWERS UNIT WELL #: 3 RRCID -> 226927 COMPL. DATE 10/11/2006 TOTAL DEPTH 8250 PERF. 7796 - 7993

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					69

SHELL FEE 19 WELL #: 4 RRCID -> 227993 COMPL. DATE 11/05/2006 TOTAL DEPTH 8163 PERF. 7856 - 8036

05	1828	N	1828	-0-	-0-	-0-	1816	2	12	9	N	11					94
06	1740	N	1674	-0-	-66	-0-	1662	2	12	9	N	11					105
07	1829	N	1792	-0-	-37	-0-	1778	2	14	9	N	13					118
08	1829	N	1676	-0-	-153	-0-	1663	2	13	9	N	12					130
09	1703	N	1703	-0-	-0-	-0-	1689	2	14	9	N	13					143
10	1798	N	1506	-0-	-292	-0-	1495	2	11	9	N	10					153

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
FLOWERS "B" WELL #: 3053 RRCID -> 228168 COMPL. DATE 10/08/2006 TOTAL DEPTH 8250 PERF. 7836 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	222	N	222	-0-	-0-	-0-	207	2	15	9	N	14					257
06	229	N	229	-0-	-0-	-0-	206	2	23	9	N	21					278
07	259	N	259	-0-	-0-	-0-	244	2	15	9	N	14					292
08	257	N	257	-0-	-0-	-0-	239	2	18	9	N	16					308
09	233	N	233	-0-	-0-	-0-	223	2	10	9	N	9					317
*10	252	N	252	-0-	-0-	-0-	241	2	11	9	N	10					327

FLOWERS 49 WELL #: 4 RRCID -> 228561 COMPL. DATE 03/05/2007 TOTAL DEPTH 8182 PERF. 7853 - 8033

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					70
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					70
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					70
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					70
09	14B2 EXT	-0-	-0-	-0-	-0-					N	65					135
*10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-	135	1			-0-

FLOWERS RANCH WELL #: 2020 RRCID -> 228664 COMPL. DATE 04/10/2007 TOTAL DEPTH 8200 PERF. 7778 - 8075

05	926	N	926	-0-	-0-	-0-	926	2			N	-0-					176
06	934	N	934	-0-	-0-	-0-	934	2			N	-0-					176
07	969	N	969	-0-	-0-	-0-	969	2			N	-0-					176
08	960	N	960	-0-	-0-	-0-	960	2			N	-0-					176
09	930	N	914	-0-	-16	-0-	914	2			N	-0-					176
10	961	N	934	-0-	-27	-0-	934	2			N	-0-					176

FLOWERS "D" WELL #: 2021 RRCID -> 229357 COMPL. DATE 05/24/2007 TOTAL DEPTH 8157 PERF. 7813 - 8087

05	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					130
06	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					130
07	SHUT IN	-0-	-0-	-0-	-0-					N	-0-					130
08	0 W	-0-	-0-	-0-	-0-					N	-0-					130
09	0 W	-0-	-0-	-0-	-0-					N	-0-					130
10	0 W	-0-	-0-	-0-	-0-					N	-0-					130

CANTWELL WELL #: 3046 RRCID -> 230866 COMPL. DATE 05/15/2007 TOTAL DEPTH 8195 PERF. 7753 - 8000

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ABRAHAM 180 WELL #: 1H RRCID -> 274424 COMPL. DATE 07/29/2014 TOTAL DEPTH 6758 PERF. 7561 - 11587

05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHELL FEE 45 WELL #: 1H RRCID -> 276395 COMPL. DATE 08/15/2014 TOTAL DEPTH 8017 PERF. 8566 - 12943

05	7626	X	7225	-0-	-401	-0-	6975	2	250	9	N	227	187	1			255
06	7080	X	6867	-0-	-213	-0-	6632	2	235	9	N	214	171	1	2	8	296
07	7502	X	6957	-0-	-545	-0-	6733	2	224	9	N	204	344	1			156
08	7502	X	6878	-0-	-624	-0-	6650	2	228	9	N	207	172	1			191
09	7260	X	6490	-0-	-770	-0-	6272	2	218	9	N	198	175	1			214
10	7223	X	6654	-0-	-569	-0-	6470	2	184	9	N	167	168	1	1	8	212

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
FLOWERS 'A' WELL #: 5401H RRCID -> 278148 COMPL. DATE 03/25/2015 TOTAL DEPTH 8001 PERF. 8467 - 13091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13733	X	11707	-0-	-2026	-0-	11332	2	375	9	N	341	347	1			203
06	11970	X	11071	-0-	-899	-0-	10721	2	350	9	N	318	357	1	1	8	163
07	12369	X	11282	-0-	-1087	-0-	10970	2	312	9	N	284	330	1			117
08	12369	X	11288	-0-	-1081	-0-	10932	2	356	9	N	324	326	1			115
09	11790	X	10394	-0-	-1396	-0-	10090	2	304	9	N	276	150	1			241
10	11718	X	10473	-0-	-1245	-0-	10169	2	304	9	N	276	338	1	1	8	178

FLOWERS RANCH WELL #: 2001H RRCID -> 278417 COMPL. DATE 05/07/2015 TOTAL DEPTH 7985 PERF. 8468 - 12647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8990	X	8830	-0-	-160	-0-	8683	2	147	9	N	134	162	1			124
06	8612	X	8612	-0-	-0-	-0-	8457	2	155	9	N	141					265
07	8818	X	8818	-0-	-0-	-0-	8676	2	142	9	N	129	180	1			214
08	8835	X	8617	-0-	-218	-0-	8477	2	140	9	N	127	151	1			190
09	8610	X	8136	-0-	-474	-0-	7982	2	154	9	N	140	190	1			140
10	8897	X	8274	-0-	-623	-0-	8164	2	110	9	N	100	61	1	1	8	178

BUCKTHAL WELL #: 1604H RRCID -> 278423 COMPL. DATE 06/13/2015 TOTAL DEPTH 7803 PERF. 8226 - 12133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11191	X	10406	-0-	-785	-0-	10252	2	154	9	N	140					287
06	8977	X	8977	-0-	-0-	-0-	8871	2	106	9	N	96	192	1			191
07	11160	X	7939	-0-	-3221	-0-	7811	2	128	9	N	116	190	1			117
08	11160	X	6540	-0-	-4620	-0-	6526	2	14	9	N	13					130
09	10800	X	3913	-0-	-6887	-0-	3913	2			N	-0-					130
10	10416	X	6772	-0-	-3644	-0-	6772	2			N	-0-					130

FLOWERS 'D' WELL #: 2101H RRCID -> 278499 COMPL. DATE 09/11/2015 TOTAL DEPTH 8020 PERF. 8616 - 12675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10850	X	9274	-0-	-1576	-0-	9182	2	92	9	N	84					249
06	9660	X	8638	-0-	-1022	-0-	8566	2	72	9	N	65	198	1			116
07	9703	X	8691	-0-	-1012	-0-	8630	2	61	9	N	55					171
08	9672	X	8638	-0-	-1034	-0-	8572	2	66	9	N	60					231
09	9210	X	8123	-0-	-1087	-0-	8059	2	64	9	N	58					289
10	9269	X	8516	-0-	-753	-0-	8439	2	77	9	N	70	161	1			198

RAMP RANCH WELL #: 2501H RRCID -> 278511 COMPL. DATE 08/02/2015 TOTAL DEPTH 8056 PERF. 8535 - 13283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8680	X	7786	-0-	-894	-0-	7513	2	273	9	N	248	179	1			327
06	7470	X	4504	-0-	-2966	-0-	4259	2	245	9	N	223	190	1	2	8	358
07	6262	X	3615	-0-	-2647	-0-	3388	2	227	9	N	206	192	1			372
08	7781	X	3693	-0-	-4088	-0-	3469	2	224	9	N	204	371	1			205
09	7530	X	4174	-0-	-3356	-0-	3978	2	196	9	N	178					383
10	7781	X	3279	-0-	-4502	-0-	3069	2	210	9	N	191	375	1	2	8	197

CANTWELL WELL #: 4601H RRCID -> 278890 COMPL. DATE 09/01/2015 TOTAL DEPTH 8065 PERF. 8311 - 12359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9145	X	8403	-0-	-742	-0-	8116	2	287	9	N	261	196	1			280
06	8670	X	7990	-0-	-680	-0-	7724	2	266	9	N	242	195	1	2	8	325
07	8959	X	8066	-0-	-893	-0-	7820	2	246	9	N	224	385	1			164
08	8866	X	7883	-0-	-983	-0-	7601	2	282	9	N	256	192	1			228
09	8130	X	7311	-0-	-819	-0-	7055	2	256	9	N	233	190	1			271
10	8401	X	7114	-0-	-1287	-0-	6912	2	202	9	N	184	318	1	1	8	136

FLOWERS 'A' WELL #: 5402H RRCID -> 278897 COMPL. DATE 08/01/2015 TOTAL DEPTH 8031 PERF. 8504 - 13199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	18569	X	17178	-0-	-1391	-0-	16424	2	754	9	N	685	691	1			380
06	17910	X	16018	-0-	-1892	-0-	15354	2	664	9	N	604	618	1	1	8	365
07	18073	X	16248	-0-	-1825	-0-	15542	2	706	9	N	642	558	1			449
08	18073	X	15696	-0-	-2377	-0-	15002	2	694	9	N	631	748	1	2	8	330
09	17340	X	14629	-0-	-2711	-0-	13991	2	638	9	N	580	549	1			361
10	17174	X	14629	-0-	-2545	-0-	13979	2	650	9	N	591	545	1	1	8	406

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
PARK 104 WELL #: 2H RRCID -> 278961 COMPL. DATE 09/19/2015 TOTAL DEPTH 7668 PERF. 8033 - 12307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4404	X	4404	-0-	-0-	-0-	3899	2	505	9	N	459	579	1			387
06	4092	X	4092	-0-	-0-	-0-	3576	2	516	9	N	469	373	1			483
07	4216	X	4014	-0-	-202	-0-	3570	2	444	9	N	404	374	1			513
08	4216	X	-0-	-0-	-4216	-0-					N	-0-					513
09	4701	X	4701	-0-	-0-	-0-	4042	2	659	9	N	599	765	1			347
10	4216	X	3998	-0-	-218	-0-	3485	2	513	9	N	466	386	1			427

SHELL FEE WELL #: 1701H RRCID -> 278981 COMPL. DATE 10/03/2015 TOTAL DEPTH 7976 PERF. 8333 - 12409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7285	X	6857	-0-	-428	-0-	6784	2	73	9	N	66	195	1			105
06	7050	X	6466	-0-	-584	-0-	6402	2	64	9	N	58	1	8			162
07	7161	X	6615	-0-	-546	-0-	6529	2	86	9	N	78					240
08	6851	X	6734	-0-	-117	-0-	6678	2	56	9	N	51	191	1			100
09	6744	X	6744	-0-	-0-	-0-	6678	2	66	9	N	60					160
10	6851	X	6753	-0-	-98	-0-	6689	2	64	9	N	58	1	8			217

WALKER WELL #: 1052H RRCID -> 278982 COMPL. DATE 12/27/2013 TOTAL DEPTH 8102 PERF. 8306 - 12688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4089	X	4089	-0-	-0-	-0-	3630	2	459	9	N	417	367	1			547
06	3645	X	3645	-0-	-0-	-0-	3243	2	402	9	N	365	381	1	1	8	530
07	4092	X	4092	-0-	-0-	-0-	3622	2	470	9	N	427	558	1			399
08	3837	X	3837	-0-	-0-	-0-	3431	2	406	9	N	369	363	1			405
09	3742	X	3742	-0-	-0-	-0-	3343	2	399	9	N	363	358	1			410
*10	3709	X	3709	-0-	-0-	-0-	3295	2	414	9	N	376	186	1	1	8	599

PYEATT WELL #: 3051H RRCID -> 279021 COMPL. DATE 08/01/2012 TOTAL DEPTH 8102 PERF. 8784 - 12291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1581	X	1249	-0-	-332	-0-	970	2	279	9	N	254	186	1			353
06	1530	X	1068	-0-	-462	-0-	847	2	221	9	N	201	195	1	1	8	358
07	1661	X	1661	-0-	-0-	-0-	1383	2	278	9	N	253	192	1			419
08	1442	X	1442	-0-	-0-	-0-	1203	2	239	9	N	217	181	1			455
09	1229	X	1229	-0-	-0-	-0-	1028	2	201	9	N	183	375	1			263
*10	1685	X	1685	-0-	-0-	-0-	1454	2	231	9	N	210	184	1	1	8	288

WALKER 29 WELL #: 1H RRCID -> 279034 COMPL. DATE 09/09/2014 TOTAL DEPTH 8061 PERF. 8517 - 12926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5431	X	5431	-0-	-0-	-0-	4839	2	592	9	N	538	500	1			188
06	5280	X	5280	-0-	-0-	-0-	4796	2	484	9	N	440	467	1			161
07	5270	X	5098	-0-	-172	-0-	4566	2	532	9	N	484	378	1			267
08	5299	X	5299	-0-	-0-	-0-	4842	2	457	9	N	415	543	1			139
09	5250	X	4877	-0-	-373	-0-	4403	2	474	9	N	431	498	1			72
10	5456	X	NO RPT	-0-	-5456	-0-					N	NO RPT					72

SHELL FEE 13 WELL #: 1H RRCID -> 279099 COMPL. DATE 11/02/2015 TOTAL DEPTH 8050 PERF. 8380 - 12745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10218	X	10218	-0-	-0-	-0-	9987	2	231	9	N	210	378	1			163
06	10828	X	10828	-0-	-0-	-0-	10605	2	223	9	N	203	182	1	1	8	183
07	10447	X	9797	-0-	-650	-0-	9580	2	217	9	N	197					380
08	10447	X	9822	-0-	-625	-0-	9615	2	207	9	N	188	386	1	1	8	181
09	10830	X	9050	-0-	-1780	-0-	8851	2	199	9	N	181	189	1			173
10	11191	X	9059	-0-	-2132	-0-	8851	2	208	9	N	189	186	1	2	8	174

DAUGHTRY 107 WELL #: 1H RRCID -> 279488 COMPL. DATE 01/05/2016 TOTAL DEPTH 7579 PERF. 7798 - 12260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10478	X	9626	-0-	-852	-0-	9360	2	266	9	N	242	187	1			172
06	10140	X	9010	-0-	-1130	-0-	8760	2	250	9	N	227	181	1			218
07	10385	X	9042	-0-	-1343	-0-	8766	2	276	9	N	251	376	1			93
08	10168	X	8857	-0-	-1311	-0-	8590	2	267	9	N	243					336
09	9630	X	8286	-0-	-1344	-0-	8066	2	220	9	N	200	379	1			157
10	9641	X	8780	-0-	-861	-0-	8554	2	226	9	N	205	189	1			173

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
CITATION 31 WELL #: 1H RRCID -> 279489 COMPL. DATE 12/19/2015 TOTAL DEPTH 8211 PERF. 8542 - 12546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4743	X	3814	-0-	-929	-0-	3243	2	571	9	N	519	551	1			233
06	3684	X	3684	-0-	-0-	-0-	3099	2	585	9	N	532	565	1	3	8	197
07	4018	X	4018	-0-	-0-	-0-	3439	2	579	9	N	526	382	1			341
08	3904	X	3904	-0-	-0-	-0-	3363	2	541	9	N	492	566	1			267
09	3833	X	3833	-0-	-0-	-0-	3345	2	488	9	N	444	377	1			334
*10	4372	X	4372	-0-	-0-	-0-	3794	2	578	9	N	525	581	1	3	8	275

WAR ADMIRAL 8 WELL #: 1H RRCID -> 279780 COMPL. DATE 12/13/2015 TOTAL DEPTH 8184 PERF. 8457 - 12585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5272	X	5272	-0-	-0-	-0-	4691	2	581	9	N	528	578	1			126
06	5070	X	4568	-0-	-502	-0-	4019	2	549	9	N	499	385	1	2	8	238
07	5642	X	4625	-0-	-1017	-0-	4093	2	532	9	N	484	383	1			339
08	5642	X	4361	-0-	-1281	-0-	3879	2	482	9	N	438	374	1			403
09	5460	X	4152	-0-	-1308	-0-	3687	2	465	9	N	423	564	1			262
10	5270	X	4028	-0-	-1242	-0-	3606	2	422	9	N	384	380	1	3	8	263

WALKER 29 WELL #: 4H RRCID -> 279822 COMPL. DATE 07/04/2015 TOTAL DEPTH 7898 PERF. 8496 - 13160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5952	X	5469	-0-	-483	-0-	5110	2	359	9	N	326	354	1			242
06	5460	X	5194	-0-	-266	-0-	4871	2	323	9	N	294	347	1	3	8	186
07	5642	X	5373	-0-	-269	-0-	5019	2	354	9	N	322	340	1			168
08	5611	X	5233	-0-	-378	-0-	4875	2	358	9	N	325	349	1			144
09	5280	X	4909	-0-	-371	-0-	4579	2	330	9	N	300	350	1			94
10	5456	X	4755	-0-	-701	-0-	4465	2	290	9	N	264	183	1	2	8	173

ANNE 24 WELL #: 1H RRCID -> 279993 COMPL. DATE 11/28/2015 TOTAL DEPTH 8004 PERF. 8300 - 12506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9021	X	7828	-0-	-1193	-0-	6975	2	853	9	N	775	749	1	4	8	195
06	8730	X	7603	-0-	-1127	-0-	6766	2	837	9	N	761	558	1	5	8	393
07	8773	X	7950	-0-	-823	-0-	7075	2	875	9	N	795	751	1	5	8	432
08	8370	X	8088	-0-	-282	-0-	7238	2	850	9	N	773	939	1	13	8	253
09	7710	X	7585	-0-	-125	-0-	6838	2	747	9	N	679	561	1			371
10	7936	X	7197	-0-	-739	-0-	6450	2	747	9	N	679	763	1	6	8	281

RAMP WELL #: 502H RRCID -> 280004 COMPL. DATE 01/26/2016 TOTAL DEPTH 7954 PERF. 8356 - 12712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	24793	X	24793	-0-	-0-	-0-	22458	2	2335	9	N	2123	2489	1			442
06	20323	X	20323	-0-	-0-	-0-	18406	2	1917	9	N	1743	1712	1	9	8	464
07	17574	X	17574	-0-	-0-	-0-	15799	2	1775	9	N	1614	1485	1			593
08	22785	X	19439	-0-	-3346	-0-	17725	2	1714	9	N	1558	1480	1			671
09	22050	X	19372	-0-	-2678	-0-	17832	2	1540	9	N	1400	1484	1			587
10	22785	X	19713	-0-	-3072	-0-	18141	2	1572	9	N	1429	1634	1	7	8	375

FLOWERS 'C' WELL #: 2802H RRCID -> 280117 COMPL. DATE 10/30/2015 TOTAL DEPTH 8023 PERF. 8447 - 12575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12177	X	12177	-0-	-0-	-0-	11037	2	1140	9	N	1036	1191	1			98
06	10740	X	10728	-0-	-12	-0-	9714	2	1014	9	N	922	823	1	3	8	194
07	11694	X	11694	-0-	-0-	-0-	10703	2	991	9	N	901	912	1			183
08	12183	X	11362	-0-	-821	-0-	10347	2	1015	9	N	923	953	1	2	8	151
09	11790	X	10333	-0-	-1457	-0-	9483	2	850	9	N	773	665	1			259
10	12183	X	10109	-0-	-2074	-0-	9204	2	905	9	N	823	813	1	5	8	264

OMAHA 15 WELL #: 1H RRCID -> 280302 COMPL. DATE 01/29/2016 TOTAL DEPTH 8041 PERF. 8388 - 12562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	15314	X	13223	-0-	-2091	-0-	12432	2	791	9	N	719	701	1	5	8	208
06	13590	X	12519	-0-	-1071	-0-	11776	2	743	9	N	675	686	1	6	8	191
07	14043	X	12880	-0-	-1163	-0-	12150	2	730	9	N	664	685	1			170
08	14043	X	12466	-0-	-1577	-0-	11760	2	706	9	N	642	512	1	13	8	287
09	13590	X	11583	-0-	-2007	-0-	10966	2	617	9	N	561	699	1			149
10	13237	X	11721	-0-	-1516	-0-	11069	2	652	9	N	593	516	1	5	8	221

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
RAMP 30 WELL #: 1H RRCID -> 280608 COMPL. DATE 03/28/2016 TOTAL DEPTH 8066 PERF. 8476 - 12576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1511	X	1511	-0-	-0-	-0-	1191	2	320	9	N	291	369	1			213
06	1304	N	1304	-0-	-0-	-0-	1041	2	263	9	N	239	189	1	5	8	258
07	1336	N	1336	-0-	-0-	-0-	1063	2	273	9	N	248	369	1			137
08	1519	N	1268	-0-	-251	-0-	1003	2	265	9	N	241	183	1			195
09	1290	N	903	-0-	-387	-0-	709	2	194	9	N	176	186	1			185
10	1333	N	929	-0-	-404	-0-	668	2	261	9	N	237	182	1	5	8	235

FLOWERS 'C' WELL #: 2801H RRCID -> 280700 COMPL. DATE 05/17/2015 TOTAL DEPTH 8025 PERF. 8500 - 12584

05	32736	X	25942	-0-	-6794	-0-	24637	2	1305	9	N	1186	1519	1	2	8	251
06	30780	X	29464	-0-	-1316	-0-	28019	2	1445	9	N	1314	1206	1	3	8	356
07	30409	X	30409	-0-	-0-	-0-	29074	2	1335	9	N	1214	1207	1			363
08	29511	X	29511	-0-	-0-	-0-	28223	2	1288	9	N	1171	1041	1	5	8	488
09	29460	X	27932	-0-	-1528	-0-	26769	2	1163	9	N	1057	1213	1			332
10	30442	X	27785	-0-	-2657	-0-	26674	2	1111	9	N	1010	1045	1	3	8	294

FLOWERS 'C' WELL #: 2803H RRCID -> 280701 COMPL. DATE 02/22/2016 TOTAL DEPTH 8042 PERF. 8464 - 12485

05	17267	X	14759	-0-	-2508	-0-	13539	2	1220	9	N	1109	1350	1	6	8	242
06	16320	X	13864	-0-	-2456	-0-	12735	2	1129	9	N	1026	850	1	6	8	412
07	15562	X	13732	-0-	-1830	-0-	12642	2	1090	9	N	991	1031	1			372
08	14973	X	13208	-0-	-1765	-0-	12129	2	1079	9	N	981	863	1	10	8	480
09	14460	X	12234	-0-	-2226	-0-	11297	2	937	9	N	852	1027	1			305
10	14756	X	12605	-0-	-2151	-0-	11602	2	1003	9	N	912	862	1	6	8	349

RAMP 30 WELL #: 2H RRCID -> 280711 COMPL. DATE 02/22/2016 TOTAL DEPTH 8166 PERF. 8475 - 12640

05	7533	X	5409	-0-	-2124	-0-	4485	2	924	9	N	840	942	1			250
06	7110	X	4646	-0-	-2464	-0-	3792	2	854	9	N	776	752	1	5	8	269
07	6479	X	5847	-0-	-632	-0-	4911	2	936	9	N	851	755	1			365
08	6333	X	6333	-0-	-0-	-0-	5540	2	793	9	N	721	716	1			370
09	5994	X	5994	-0-	-0-	-0-	5202	2	792	9	N	720	742	1			348
*10	6145	X	6145	-0-	-0-	-0-	5342	2	803	9	N	730	763	1	5	8	310

WALKER WELL #: 5204H RRCID -> 280716 COMPL. DATE 01/10/2016 TOTAL DEPTH 8000 PERF. 8250 - 12342

05	7207	X	7207	-0-	-0-	-0-	6282	2	925	9	N	841	752	1			412
06	7350	X	6417	-0-	-933	-0-	5547	2	870	9	N	791	937	1	2	8	264
07	7595	X	6279	-0-	-1316	-0-	5437	2	842	9	N	765	738	1			291
08	7595	X	5318	-0-	-2277	-0-	4514	2	804	9	N	731	545	1			477
09	6960	X	5628	-0-	-1332	-0-	4838	2	790	9	N	718	911	1			284
10	7192	X	6269	-0-	-923	-0-	5577	2	692	9	N	629	541	1	3	8	369

WALKER WELL #: 5202H RRCID -> 280788 COMPL. DATE 05/26/2016 TOTAL DEPTH 7990 PERF. 8438 - 13153

05	5735	X	5204	-0-	-531	-0-	4263	2	941	9	N	855	942	1			197
06	5100	X	4779	-0-	-321	-0-	3915	2	864	9	N	785	762	1	3	8	217
07	5270	X	4841	-0-	-429	-0-	3947	2	894	9	N	813	571	1			459
08	5270	X	4735	-0-	-535	-0-	3901	2	834	9	N	758	910	1			307
09	5040	X	4569	-0-	-471	-0-	3777	2	792	9	N	720	557	1			470
10	5208	X	4880	-0-	-328	-0-	4100	2	780	9	N	709	946	1	3	8	230

FLOWERS 'B' WELL #: 5302H RRCID -> 280823 COMPL. DATE 04/14/2016 TOTAL DEPTH 7803 PERF. 8274 - 12637

05	12634	X	12634	-0-	-0-	-0-	11942	2	692	9	N	629	558	1			472
06	12210	X	12050	-0-	-160	-0-	11361	2	689	9	N	626	550	1	3	8	545
07	12617	X	12053	-0-	-564	-0-	11434	2	619	9	N	563	741	1			367
08	12617	X	11889	-0-	-728	-0-	11347	2	542	9	N	493	558	1			302
09	12210	X	10932	-0-	-1278	-0-	10447	2	485	9	N	441	188	1			555
*10	11003	X	11003	-0-	-0-	-0-	10523	2	480	9	N	436	560	1	3	8	428

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
RAMP 30 WELL #: 3H RRCID -> 280827 COMPL. DATE 05/10/2016 TOTAL DEPTH 8181 PERF. 8536 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5146	X	4491	-0-	-655	-0-	3580	2	911	9	N	828	946	1			249
06	4860	X	4447	-0-	-413	-0-	3569	2	878	9	N	798	751	1	5	8	291
07	5022	X	4807	-0-	-215	-0-	3937	2	870	9	N	791	720	1			362
08	4712	X	4431	-0-	-281	-0-	3649	2	782	9	N	711	734	1			339
09	4560	X	3985	-0-	-575	-0-	3229	2	756	9	N	687	909	1			117
10	4805	X	4350	-0-	-455	-0-	3583	2	767	9	N	697	536	1	6	8	272

SPUR 9 WELL #: 1H RRCID -> 280977 COMPL. DATE 06/26/2015 TOTAL DEPTH 8080 PERF. 8529 - 12996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5456	X	4671	-0-	-785	-0-	3804	2	867	9	N	788	753	1			238
06	5130	X	4953	-0-	-177	-0-	4117	2	836	9	N	760	746	1			252
07	5728	X	5728	-0-	-0-	-0-	4839	2	889	9	N	808	913	1			147
08	5693	X	5693	-0-	-0-	-0-	4843	2	850	9	N	773	560	1			360
09	5113	X	5113	-0-	-0-	-0-	4365	2	748	9	N	680	723	1			317
10	5735	X	5267	-0-	-468	-0-	4484	2	783	9	N	712	742	1			287

WALKER 29 WELL #: 6H RRCID -> 281022 COMPL. DATE 06/30/2016 TOTAL DEPTH 8070 PERF. 8440 - 13218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	15035	X	12329	-0-	-2706	-0-	10866	2	1463	9	N	1330	1580	1			297
06	13530	X	11478	-0-	-2052	-0-	10166	2	1312	9	N	1193	1345	1	4	8	141
07	13578	X	11611	-0-	-1967	-0-	10358	2	1253	9	N	1139	1116	1			164
08	12896	X	11197	-0-	-1699	-0-	9970	2	1227	9	N	1115	736	1			543
09	12210	X	10438	-0-	-1772	-0-	9301	2	1137	9	N	1034	921	1			656
10	12338	X	10202	-0-	-2136	-0-	9093	2	1109	9	N	1008	1286	1	3	8	375

FLOWERS "B" WELL #: 5301H RRCID -> 281109 COMPL. DATE 03/30/2015 TOTAL DEPTH 7979 PERF. 8400 - 12824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9393	X	8910	-0-	-483	-0-	7968	2	942	9	N	856	876	1			259
06	9090	X	8717	-0-	-373	-0-	7826	2	891	9	N	810	815	1			254
07	8933	X	8933	-0-	-0-	-0-	8066	2	867	9	N	788	902	1			140
08	8897	X	8645	-0-	-252	-0-	7823	2	822	9	N	747	742	1			145
09	8730	X	8078	-0-	-652	-0-	7317	2	761	9	N	692	568	1			269
10	9021	X	8234	-0-	-787	-0-	7402	2	832	9	N	756	707	1			318

FLOWERS 'B' WELL #: 5303H RRCID -> 281143 COMPL. DATE 04/18/2016 TOTAL DEPTH 7934 PERF. 8368 - 13141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10970	X	10970	-0-	-0-	-0-	10051	2	919	9	N	835	926	1	1	8	332
06	10620	X	10000	-0-	-620	-0-	9229	2	771	9	N	701	742	1	2	8	289
07	10974	X	10193	-0-	-781	-0-	9442	2	751	9	N	683	558	1			414
08	10974	X	10209	-0-	-765	-0-	9455	2	754	9	N	685	746	1	1	8	352
09	10620	X	9872	-0-	-748	-0-	9121	2	751	9	N	683	755	1			280
10	10974	X	8681	-0-	-2293	-0-	7937	2	744	9	N	676	753	1	1	8	202

MADELINE 26 WELL #: 1H RRCID -> 281290 COMPL. DATE 05/29/2016 TOTAL DEPTH 8012 PERF. 8397 - 13025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	26846	X	25847	-0-	-999	-0-	24615	2	1232	9	N	1120	933	1	4	8	420
06	24990	X	23917	-0-	-1073	-0-	22831	2	1086	9	N	987	1126	1	5	8	276
07	26443	X	21996	-0-	-4447	-0-	21092	2	904	9	N	822	738	1			360
08	26443	X	21757	-0-	-4686	-0-	20829	2	928	9	N	844	755	1	10	8	439
09	25590	X	21223	-0-	-4367	-0-	20376	2	847	9	N	770	761	1			448
10	25854	X	21668	-0-	-4186	-0-	20758	2	910	9	N	827	956	1	6	8	313

WALKER 29 WELL #: 5H RRCID -> 281409 COMPL. DATE 06/14/2016 TOTAL DEPTH 8175 PERF. 8500 - 13228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8308	X	6758	-0-	-1550	-0-	5777	2	981	9	N	892	940	1			300
06	8040	X	6395	-0-	-1645	-0-	5441	2	954	9	N	867	737	1	3	8	427
07	8308	X	7059	-0-	-1249	-0-	6104	2	955	9	N	868	937	1			358
08	8246	X	7101	-0-	-1145	-0-	6177	2	924	9	N	840	917	1			281
09	7470	X	6423	-0-	-1047	-0-	5605	2	818	9	N	744	738	1			287
10	7068	X	6778	-0-	-290	-0-	5934	2	844	9	N	767	751	1	3	8	300

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
SPUR 9 WELL #: 3H RRCID -> 281748 COMPL. DATE 10/06/2016 TOTAL DEPTH 8200 PERF. 8476 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5022	X	4024	-0-	-998	-0-	3827	2	197	9	N	179	187	1			182
06	4620	X	3460	-0-	-1160	-0-	3249	2	211	9	N	192	194	1	3	8	177
07	4774	X	3454	-0-	-1320	-0-	3280	2	174	9	N	158	194	1			141
08	4774	X	3352	-0-	-1422	-0-	3189	2	163	9	N	148					289
09	4170	X	2956	-0-	-1214	-0-	2838	2	118	9	N	107	186	1			210
10	4030	X	2865	-0-	-1165	-0-	2680	2	185	9	N	168	191	1	3	8	184

SPUR 9 WELL #: 2H RRCID -> 281750 COMPL. DATE 10/31/2016 TOTAL DEPTH 8176 PERF. 8383 - 12545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5332	X	4748	-0-	-584	-0-	4371	2	377	9	N	343	383	1			279
06	4770	X	4569	-0-	-201	-0-	4203	2	366	9	N	333	374	1	3	8	235
07	5053	X	4186	-0-	-867	-0-	3864	2	322	9	N	293	382	1			146
08	5053	X	3918	-0-	-1135	-0-	3595	2	323	9	N	294	189	1			251
09	4890	X	3444	-0-	-1446	-0-	3162	2	282	9	N	256	190	1			317
10	4743	X	3259	-0-	-1484	-0-	2949	2	310	9	N	282	368	1	3	8	228

WAR ADMIRAL 8 WELL #: 2H RRCID -> 281751 COMPL. DATE 06/14/2016 TOTAL DEPTH 8078 PERF. 8453 - 12380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9610	X	7418	-0-	-2192	-0-	5748	2	1670	9	N	1518	1525	1			287
06	9300	X	6912	-0-	-2388	-0-	5439	2	1473	9	N	1339	1333	1	4	8	289
07	8959	X	7864	-0-	-1095	-0-	6327	2	1537	9	N	1397	1516	1			170
08	8525	X	7767	-0-	-758	-0-	6306	2	1461	9	N	1328	1326	1			172
09	7650	X	6981	-0-	-669	-0-	5659	2	1322	9	N	1202	950	1			424
10	7874	X	6941	-0-	-933	-0-	5678	2	1263	9	N	1148	1322	1	3	8	247

FLOWERS 'B' WELL #: 5304SL RRCID -> 281860 COMPL. DATE 09/16/2016 TOTAL DEPTH 7972 PERF. 8399 - 12826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALKER 29 WELL #: 7H RRCID -> 282092 COMPL. DATE 12/19/2016 TOTAL DEPTH 7961 PERF. 8333 - 12505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7502	X	5180	-0-	-2322	-0-	4737	2	443	9	N	403	571	1			304
06	6360	X	4378	-0-	-1982	-0-	3959	2	419	9	N	381	377	1	4	8	304
07	6417	X	4969	-0-	-1448	-0-	4545	2	424	9	N	385	381	1			308
08	6417	X	5080	-0-	-1337	-0-	4654	2	426	9	N	387	354	1			341
09	5730	X	4876	-0-	-854	-0-	4487	2	389	9	N	354	375	1			320
10	5177	X	4341	-0-	-836	-0-	3965	2	376	9	N	342	371	1	4	8	287

OMAHA 15 WELL #: 2H RRCID -> 282153 COMPL. DATE 02/07/2017 TOTAL DEPTH 8065 PERF. 8391 - 12505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	17391	X	15349	-0-	-2042	-0-	14164	2	1185	9	N	1077	1389	1	7	8	282
06	16830	X	14296	-0-	-2534	-0-	13172	2	1124	9	N	1022	854	1	7	8	443
07	16833	X	14124	-0-	-2709	-0-	13051	2	1073	9	N	975	1195	1			223
08	16833	X	13708	-0-	-3125	-0-	12652	2	1056	9	N	960	863	1	17	8	303
09	14880	X	12811	-0-	-2069	-0-	11862	2	949	9	N	863	868	1			298
10	15345	X	12748	-0-	-2597	-0-	11790	2	958	9	N	871	868	1	8	8	293

PYEATT WELL #: 5104H RRCID -> 282257 COMPL. DATE 03/30/2017 TOTAL DEPTH 8137 PERF. 8530 - 12738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12989	X	12542	-0-	-447	-0-	11123	2	1419	9	N	1290	1346	1			454
06	12451	X	12451	-0-	-0-	-0-	11364	2	1087	9	N	988	1142	1	5	8	295
07	11470	X	10183	-0-	-1287	-0-	9134	2	1049	9	N	954	958	1			291
08	12555	X	9882	-0-	-2673	-0-	8836	2	1046	9	N	951	934	1			308
09	12450	X	8211	-0-	-4239	-0-	7393	2	818	9	N	744	743	1			309
10	12865	X	6108	-0-	-6757	-0-	5394	2	714	9	N	649	710	1	4	8	244

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
RAMP WELL #: 503H RRCID -> 282749 COMPL. DATE 04/03/2017 TOTAL DEPTH 8060 PERF. 8386 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13671	X	10095	-0-	-3576	-0-	8753	2	1342	9	N	1220	1696	1			251
06	11700	X	10368	-0-	-1332	-0-	9103	2	1265	9	N	1150	1121	1	6	8	274
07	11470	X	10820	-0-	-650	-0-	9533	2	1287	9	N	1170	1121	1			323
08	11470	X	10951	-0-	-519	-0-	9691	2	1260	9	N	1145	1085	1			383
09	11100	X	9993	-0-	-1107	-0-	8873	2	1120	9	N	1018	1282	1			119
*10	11290	X	11290	-0-	-0-	-0-	10127	2	1163	9	N	1057	561	1	5	8	610

MADELINE 55-26 WELL #: 2H RRCID -> 282856 COMPL. DATE 01/18/2017 TOTAL DEPTH 8001 PERF. 8302 - 15061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	69542	X	69542	-0-	-0-	-0-	64843	2	4699	9	N	4272	4462	1	1	8	602
06	65850	X	64437	-0-	-1413	-0-	60678	2	3759	9	N	3417	3242	1	10	8	767
07	70556	X	65106	-0-	-5450	-0-	61725	2	3381	9	N	3074	3261	1			580
08	70556	X	61982	-0-	-8574	-0-	59130	2	2852	9	N	2593	2298	1	1	8	874
09	68280	X	56581	-0-	-11699	-0-	54179	2	2402	9	N	2184	2679	1			379
10	69533	X	55671	-0-	-13862	-0-	53413	2	2258	9	N	2053	2031	1	11	8	390

RAMP WELL #: 504SL RRCID -> 283745 COMPL. DATE 09/26/2017 TOTAL DEPTH 8148 PERF. 8416 - 12799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PYEATT WELL #: 5101H RRCID -> 283805 COMPL. DATE 09/10/2017 TOTAL DEPTH 8123 PERF. 8513 - 12705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	15779	X	15388	-0-	-391	-0-	13331	2	2057	9	N	1870	2115	1			196
06	15270	X	12175	-0-	-3095	-0-	10582	2	1593	9	N	1448	1332	1	4	8	308
07	15779	X	12117	-0-	-3662	-0-	10488	2	1629	9	N	1481	1522	1			267
08	15779	X	12530	-0-	-3249	-0-	10998	2	1532	9	N	1393	1326	1			334
09	15270	X	12157	-0-	-3113	-0-	10791	2	1366	9	N	1242	1127	1			449
10	15376	X	11056	-0-	-4320	-0-	9809	2	1247	9	N	1134	1283	1	4	8	296

BLACK JACK 14 WELL #: 3H RRCID -> 283834 COMPL. DATE 06/14/2017 TOTAL DEPTH 8127 PERF. 8250 - 12570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	35774	X	33891	-0-	-1883	-0-	30713	2	3178	9	N	2889	2561	1	3	8	640
06	34620	X	31517	-0-	-3103	-0-	28599	2	2918	9	N	2653	2774	1	3	8	516
07	35774	X	32303	-0-	-3471	-0-	29523	2	2780	9	N	2527	2434	1	4	8	605
08	35774	X	31717	-0-	-4057	-0-	29040	2	2677	9	N	2434	2471	1	9	8	559
09	34620	X	30165	-0-	-4455	-0-	27800	2	2365	9	N	2150	2071	1			638
10	33883	X	30130	-0-	-3753	-0-	27851	2	2279	9	N	2072	2277	1	4	8	429

FLOWERS A 27 WELL #: 3H RRCID -> 283835 COMPL. DATE 06/16/2017 TOTAL DEPTH 8012 PERF. 8500 - 13140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	37544	X	37544	-0-	-0-	-0-	35093	2	2451	9	N	2228	2416	1	4	8	221
06	36681	X	36681	-0-	-0-	-0-	34643	2	2038	9	N	1853	1488	1	4	8	582
07	36580	X	35445	-0-	-1135	-0-	33650	2	1795	9	N	1632	1861	1			353
08	36580	X	35151	-0-	-1429	-0-	33498	2	1653	9	N	1503	1493	1	8	8	355
09	35400	X	33872	-0-	-1528	-0-	32466	2	1406	9	N	1278	1314	1			319
10	36580	X	33623	-0-	-2957	-0-	32322	2	1301	9	N	1183	1150	1	4	8	348

FLOWERS A 27 WELL #: 2H RRCID -> 284046 COMPL. DATE 08/19/2017 TOTAL DEPTH 8017 PERF. 8403 - 13119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	36289	X	36289	-0-	-0-	-0-	33474	2	2815	9	N	2559	2219	1	4	8	722
06	35040	X	34709	-0-	-331	-0-	32318	2	2391	9	N	2174	2420	1	4	8	472
07	36208	X	33670	-0-	-2538	-0-	31677	2	1993	9	N	1812	1672	1			612
08	36208	X	31609	-0-	-4599	-0-	29837	2	1772	9	N	1611	1878	1	7	8	338
09	35040	X	28948	-0-	-6092	-0-	27428	2	1520	9	N	1382	1321	1			399
10	36208	X	30718	-0-	-5490	-0-	29254	2	1464	9	N	1331	1333	1	4	8	393

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
BLACK JACK 14 WELL #: 2H RRCID -> 284052 COMPL. DATE 08/20/2017 TOTAL DEPTH 8103 PERF. 8310 - 12613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	28261	X	28261	-0-	-0-	-0-	25760	2	2501	9	N	2274	2583	1	4	8	420
06	26690	X	26690	-0-	-0-	-0-	24631	2	2059	9	N	1872	1847	1	4	8	441
07	26399	X	26399	-0-	-0-	-0-	24426	2	1973	9	N	1794	2048	1	4	8	183
08	25419	X	25419	-0-	-0-	-0-	23633	2	1786	9	N	1624	1546	1	9	8	252
09	23742	X	23742	-0-	-0-	-0-	22216	2	1526	9	N	1387	1382	1			257
*10	23593	X	23593	-0-	-0-	-0-	22119	2	1474	9	N	1340	1394	1	4	8	199

FLOWERS A 27 WELL #: 1H RRCID -> 284059 COMPL. DATE 09/25/2017 TOTAL DEPTH 8005 PERF. 8337 - 13220

05	38309	X	38309	-0-	-0-	-0-	35080	2	3229	9	N	2935	3073	1	5	8	438
06	37262	X	37262	-0-	-0-	-0-	34543	2	2719	9	N	2472	2410	1	5	8	495
07	35582	X	35582	-0-	-0-	-0-	33235	2	2347	9	N	2134	2058	1			571
08	35155	X	35155	-0-	-0-	-0-	32975	2	2180	9	N	1982	2057	1	11	8	485
09	32924	X	32924	-0-	-0-	-0-	31079	2	1845	9	N	1677	1871	1			291
*10	31894	X	31894	-0-	-0-	-0-	30210	2	1684	9	N	1531	1319	1	5	8	498

BLACK JACK 14 WELL #: 1H RRCID -> 284092 COMPL. DATE 09/06/2017 TOTAL DEPTH 8073 PERF. 8575 - 12272

05	35726	X	35726	-0-	-0-	-0-	32995	2	2731	9	N	2483	2450	1	7	8	377
06	33678	X	33678	-0-	-0-	-0-	31320	2	2358	9	N	2144	2206	1	7	8	308
07	32718	X	32718	-0-	-0-	-0-	30607	2	2111	9	N	1919	1883	1	5	8	339
08	32581	X	32110	-0-	-471	-0-	30140	2	1970	9	N	1791	1713	1	9	8	408
09	31530	X	29923	-0-	-1607	-0-	28219	2	1704	9	N	1549	1552	1			405
10	32581	X	29348	-0-	-3233	-0-	27711	2	1637	9	N	1488	1697	1	5	8	191

MADELINE 55-26 A WELL #: 3H RRCID -> 284457 COMPL. DATE 10/27/2017 TOTAL DEPTH 8065 PERF. 8222 - 15265

05	73917	X	73917	-0-	-0-	-0-	65252	2	8665	9	N	7877	8317	1			473
06	69656	X	69656	-0-	-0-	-0-	62779	2	6877	9	N	6252	5749	1			976
07	89055	X	89055	-0-	-0-	-0-	82822	2	6233	9	N	5666	5956	1			686
08	78507	X	78507	-0-	-0-	-0-	72977	2	5530	9	N	5027	5147	1			566
*09	68627	X	68627	-0-	-0-	-0-	64106	2	4521	9	N	4110	4187	1			489
10	65658	X	NO RPT	-0-	-65658	-0-					N	NO RPT					489

SIDWELL OPERATING COMPANY, L.P. 780000
FILLINGIM WELL #: 2055 RRCID -> 174567 COMPL. DATE 08/15/1999 TOTAL DEPTH 8150 PERF. 7970 - 7999

05	657	N	657	-0-	-0-	-0-	93	1	564	2	N	-0-					221
06	576	N	576	-0-	-0-	-0-	90	1	486	2	N	-0-					221
07	682	N	606	-0-	-76	-0-	93	1	513	2	N	-0-					221
08	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					221
09	570	N	NO RPT	-0-	-570	-0-					N	NO RPT					221
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					221

FILLINGIM WELL #: 4055 RRCID -> 183743 COMPL. DATE 05/21/2001 TOTAL DEPTH 8080 PERF. 7916 - 7948

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					158
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					158
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					158
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					158
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					158
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					158

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
JONES, MARY WELL #: 6 RRCID -> 100146 COMPL. DATE 03/04/1982 TOTAL DEPTH 9384 PERF. 7706 - 7937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1953	N	1823	-0-	-130	-0-	49	1	1774	2	Y	-0-					2
06	2190	N	1761	-0-	-429	-0-	54	1	1707	2	Y	-0-					2
07	2201	N	1963	-0-	-238	-0-	62	1	1901	2	Y	-0-					2
08	1959	N	1959	-0-	-0-	-0-	61	1	1898	2	Y	-0-					2
09	1891	N	1891	-0-	-0-	-0-	45	1	1846	2	Y	-0-					2
*10	1979	N	1979	-0-	-0-	-0-	56	1	1923	2	Y	-0-					2

NORRIS -29- WELL #: 8 RRCID -> 112136 COMPL. DATE 07/09/1984 TOTAL DEPTH 7945 PERF. 7566 - 7640

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NORRIS WELL #: 9 RRCID -> 169534 COMPL. DATE 04/24/1998 TOTAL DEPTH 8011 PERF. 7820 - 7840

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RAMP WALKER 12 WELL #: 2 RRCID -> 218470 COMPL. DATE 07/15/2006 TOTAL DEPTH 8300 PERF. 7900 - 8090

05	1395	N	949	-0-	-446	-0-	293	1	655	2	Y	1	1	8			93
							1	9									
06	1140	N	953	-0-	-187	-0-	288	1	665	2	Y	-0-					93
07	930	N	911	-0-	-19	-0-	298	1	613	2	Y	-0-					93
08	1025	N	1025	-0-	-0-	-0-	298	1	716	2	Y	10					103
							11	9									
09	960	N	851	-0-	-109	-0-	288	1	563	2	Y	-0-					103
10	899	N	326	-0-	-573	-0-	298	1	20	2	Y	7	85	1			25
							8	9									

RAMP WALKER 12 WELL #: 3 RRCID -> 225367 COMPL. DATE 01/26/2007 TOTAL DEPTH 8300 PERF. 7872 - 8071

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					95
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					95
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					95
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					95
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					95
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					95

RAMP WALKER 12 WELL #: 4 RRCID -> 227472 COMPL. DATE 03/01/2007 TOTAL DEPTH 8300 PERF. 7878 - 8072

05	1395	N	415	-0-	-980	-0-	223	1	192	2	Y	-0-					68
06	1320	N	216	-0-	-1104	-0-	216	1			Y	-0-					68
07	775	N	223	-0-	-552	-0-	223	1			Y	-0-					68
08	403	N	223	-0-	-180	-0-	223	1			Y	-0-					68
09	216	N	216	-0-	-0-	-0-	216	1			Y	-0-					68
*10	223	N	223	-0-	-0-	-0-	223	1			Y	-0-					68

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
WALKER WELL #: 2011 RRCID -> 228603 COMPL. DATE 05/21/2007 TOTAL DEPTH 8300 PERF. 7844 - 8029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RAMP WALKER 12 WELL #: 5 RRCID -> 231502 COMPL. DATE 09/29/2007 TOTAL DEPTH 8210 PERF. 7910 - 8096

05	341	N	188	-0-	-153	-0-	188	2			Y	-0-					15
06	300	N	117	-0-	-183	-0-	117	2			Y	-0-					15
07	227	N	227	-0-	-0-	-0-	116	1	111	2	Y	-0-					15
08	409	N	409	-0-	-0-	-0-	133	1	262	2	Y	13					28
							14	9									
09	353	N	353	-0-	-0-	-0-	129	1	209	2	Y	14					42
							15	9									
*10	457	N	457	-0-	-0-	-0-	133	1	307	2	Y	15	30	1			27
							17	9									

WALKER WELL #: 3011 RRCID -> 231511 COMPL. DATE 09/28/2007 TOTAL DEPTH 8300 PERF. 7878 - 8050

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

RAMP WALKER 12 WELL #: 6 RRCID -> 233136 COMPL. DATE 11/22/2007 TOTAL DEPTH 8300 PERF. 7914 - 8102

05	310	N	293	-0-	-17	-0-	267	1	26	2	Y	-0-					20
06	270	N	265	-0-	-5	-0-	258	1	7	2	Y	-0-					20
07	279	N	272	-0-	-7	-0-	267	1	5	2	Y	-0-					20
08	324	N	324	-0-	-0-	-0-	267	1	57	2	Y	-0-					20
09	346	N	346	-0-	-0-	-0-	258	1	88	2	Y	-0-					20
*10	327	N	327	-0-	-0-	-0-	267	1	60	2	Y	-0-					20

WALKER RANCH 10 WELL #: 2 RRCID -> 234035 COMPL. DATE 01/06/2008 TOTAL DEPTH 8300 PERF. 7968 - 8116

05	1240	N	584	-0-	-656	-0-	223	1	228	2	Y	121	176	1	4	8	108
							133	9									
06	1050	N	353	-0-	-697	-0-	216	1	106	2	Y	28	1	8			135
							31	9									
07	744	N	420	-0-	-324	-0-	223	1	145	2	Y	47					182
							52	9									
08	622	N	622	-0-	-0-	-0-	223	1	333	2	Y	60	167	1			75
							66	9									
09	481	N	481	-0-	-0-	-0-	216	1	264	2	Y	1	1	8			75
							1	9									
*10	547	N	547	-0-	-0-	-0-	223	1	300	2	Y	22					97
							24	9									

WALKER WELL #: 4011 RRCID -> 234525 COMPL. DATE 01/12/2008 TOTAL DEPTH 8220 PERF. 7858 - 8044

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
SHREEVES 24 WELL #: 1 RRCID -> 234528 COMPL. DATE 01/19/2008 TOTAL DEPTH 8305 PERF. 7825 - 8011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WALKER WELL #: 5011 RRCID -> 235347 COMPL. DATE 02/22/2008 TOTAL DEPTH 8300 PERF. 7852 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHREEVES 24 WELL #: 2 RRCID -> 236250 COMPL. DATE 03/01/2008 TOTAL DEPTH 8349 PERF. 7853 - 8045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1970	N	1970	-0-	-0-	-0-	112 2	1 9	1856	2	Y	2	2	8			-0-
06	1447	N	1447	-0-	-0-	-0-	108	1	1339	2	Y	-0-					-0-
07	1302	N	1029	-0-	-273	-0-	112	1	917	2	Y	-0-					-0-
08	1705	N	230	-0-	-1475	-0-	112	1	118	2	Y	-0-					-0-
09	1440	N	214	-0-	-1226	-0-	108	1	106	2	Y	-0-					-0-
10	1023	N	208	-0-	-815	-0-	112	1	96	2	Y	-0-					-0-

RAMP WALKER 12 WELL #: 7 RRCID -> 237492 COMPL. DATE 05/11/2008 TOTAL DEPTH 8340 PERF. 7919 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	X	-0-	-0-	-651	-0-					Y	-0-					37
06	510	N	-0-	-0-	-510	-0-					Y	-0-					37
07	341	N	-0-	-0-	-341	-0-					Y	-0-					37
08	1210	N	1210	-0-	-0-	-0-	72 6	1 9	1132	2	Y	5					42
09	588	N	588	-0-	-0-	-0-	108 14	1 9	466	2	Y	13					55
*10	650	N	650	-0-	-0-	-0-	112 22	1 9	516	2	Y	20	58	1			17

SHREEVES 24 WELL #: 3 RRCID -> 242908 COMPL. DATE 09/06/2008 TOTAL DEPTH 8300 PERF. 7880 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	338	-0-	-592	-0-	112 2	1 9	224	2	Y	2	2	8			47
06	780	N	192	-0-	-588	-0-	108	1	84	2	Y	-0-					47
07	682	N	127	-0-	-555	-0-	112	1	15	2	Y	-0-					47
08	466	N	466	-0-	-0-	-0-	112	1	354	2	Y	-0-					47
09	384	N	384	-0-	-0-	-0-	108	1	276	2	Y	-0-					47
10	124	N	112	-0-	-12	-0-	112	1			Y	-0-					47

UNIT PETROLEUM COMPANY 877099
CHUMBLEY WELL #: 1 RRCID -> 172893 COMPL. DATE 04/16/1999 TOTAL DEPTH 8660 PERF. 7955 - 7965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
SHELL WELL #: 1 RRCID -> 172908 COMPL. DATE 05/20/1999 TOTAL DEPTH 8650 PERF. 7994 - 8005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2094	N	2094	-0-	-0-	-0-	376	1	1718	3	N	-0-					179
06	2130	N	1800	-0-	-330	-0-	367	1	1433	3	N	-0-					179
07	2108	N	2108	-0-	-0-	-0-	386	1	1722	3	N	-0-					179
08	2108	N	1848	-0-	-260	-0-	380	1	1468	3	N	-0-					179
09	1956	N	1956	-0-	-0-	-0-	370	1	1564	3	N	20					199
							22	9									
10	2108	N	2012	-0-	-96	-0-	385	1	1627	3	N	-0-					199

CHUMBLEY WELL #: 2 RRCID -> 172975 COMPL. DATE 05/25/1999 TOTAL DEPTH 8074 PERF. 7937 - 7949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOSTUTLER WELL #: 2 RRCID -> 174183 COMPL. DATE 08/09/1999 TOTAL DEPTH 8115 PERF. 7939 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

READ TRUST WELL #: 1048 RRCID -> 174819 COMPL. DATE 10/06/1999 TOTAL DEPTH 8200 PERF. 7966 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1106	N	1106	-0-	-0-	-0-	278	1	828	3	N	-0-					126
06	1050	N	855	-0-	-195	-0-	260	1	595	3	N	-0-					126
07	1054	N	974	-0-	-80	-0-	268	1	706	3	N	-0-					126
08	1116	N	890	-0-	-226	-0-	270	1	620	3	N	-0-					126
09	975	N	975	-0-	-0-	-0-	266	1	700	3	N	8					134
							9	9									
*10	1027	N	1027	-0-	-0-	-0-	275	1	722	3	N	27					161
							30	9									

READ TRUST "A" WELL #: 1 RRCID -> 189964 COMPL. DATE 06/20/2002 TOTAL DEPTH 8200 PERF. 7904 - 8087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

READ TRUST 'A' WELL #: 2 RRCID -> 236969 COMPL. DATE 02/11/2008 TOTAL DEPTH 8300 PERF. 7924 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2433	N	2433	-0-	-0-	-0-	1725	1	708	3	N	-0-					188
06	2100	N	2100	-0-	-0-	-0-	1669	1	431	3	N	-0-					188
07	1916	N	1916	-0-	-0-	-0-	1725	1	191	3	N	-0-					188
08	2219	N	2219	-0-	-0-	-0-	1725	1	494	3	N	-0-					188
09	2070	N	1958	-0-	-112	-0-	1669	1	289	3	N	-0-					188
*10	1931	N	1931	-0-	-0-	-0-	1725	1	206	3	N	-0-					188

HEMPHILL (DOUGLAS) //CONT.// 40311 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UPLAND RESOURCES LLC 878931
HUFF 9 WELL #: 1 RRCID -> 270706 COMPL. DATE 01/25/2013 TOTAL DEPTH 13910 PERF. 8082 - 8298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A COND		-0-	-0-	-0-	-0-					N	62	121	1			113
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					113
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					113
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					113
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-	113	1			-0-
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-

RECLASSIFIED TO OIL DIST. 14 LEASE 09623 04/29/2018

4P ENERGY TEXAS, LLC 953803
ELM CREEK RANCH 47-34 WELL #: 1H RRCID -> 285007 COMPL. DATE 02/08/2018 TOTAL DEPTH 8240 PERF. 8575 - 16090

02	0		1022	-0-	1022	1022	597	2	425	9	N	386	193	1			193
*03	0		8449	-0-	8449	9471	5701	2	2748	9	N	2498	2216	1			475
*04	0		24224	-0-	24224	33695	18772	2	5452	9	N	4956	4891	1			540
*05	0		32947	-0-	32947	66642	26559	2	6388	9	N	5807	6072	1			275
*06	0		32009	-0-	32009	98651	26441	2	5568	9	N	5062	5087	1			250
*07	128799	X	30148	-0-	-98651	-0-	25309	2	4839	9	N	4399	4293	1			356
*08	26581	X	26581	-0-	-0-	-0-	22406	2	4175	9	N	3795	3692	1			459
*09	25560	X	22057	-0-	-3503	-0-	18506	2	3551	9	N	3228	3344	1			343
10	26412	X	NO RPT	-0-	-26412	-0-					N	NO RPT					343

HEMPHILL (DOUGLAS-OIL) 40311 105 ASSOCIATED EXEMPT CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
ETHEREDGE GAS UNIT WELL #: 5 U RRCID -> 209101 COMPL. DATE 03/07/2005 TOTAL DEPTH 11250 PERF. 7613 - 7670

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ETHEREDGE "B" WELL #: 6 U RRCID -> 260064 COMPL. DATE 07/22/2010 TOTAL DEPTH 11250 PERF. 7670 - 11012

05	654	N	654	-0-	-0-	-0-	634	2	20	9	N	18	75	1			50
06	488	N	488	-0-	-0-	-0-	488	2			N	-0-					50
07	434	N	386	-0-	-48	-0-	386	2			N	-0-	38	5			12
08	651	N	39	-0-	-612	-0-	39	2			N	-0-					12
09	480	N	38	-0-	-442	-0-	38	2			N	-0-					12
10	372	N	49	-0-	-323	-0-	49	2			N	-0-					12

UNIT PETROLEUM COMPANY 877099
ABRAHAM "A" WELL #: 2026 U RRCID -> 174599 COMPL. DATE 10/26/1984 TOTAL DEPTH 11250 PERF. 7674 - 7818

05	2645	N	2645	-0-	-0-	-0-	2645	3			N	-0-					18
06	2550	N	2473	-0-	-77	-0-	2473	3			N	-0-					18
07	2604	N	2603	-0-	-1	-0-	2603	3			N	-0-					18
08	2652	N	2652	-0-	-0-	-0-	2652	3			N	-0-					18
09	2581	N	2581	-0-	-0-	-0-	2581	3			N	-0-					18
*10	2653	N	2653	-0-	-0-	-0-	2653	3			N	-0-					18

GEORGE "B" WELL #: 3028 U RRCID -> 276521 COMPL. DATE 03/18/1988 TOTAL DEPTH 11050 PERF. 7755 - 7809

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37

HEMPHILL (GRANITE WASH.) 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
ARRINGTON WELL #: 1055 RRCID -> 153137 COMPL. DATE 02/07/1995 TOTAL DEPTH 10900 PERF.10555 - 10756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	-0-	-0-	-1054	-0-					N	-0-					103
06	1020	N	-0-	-0-	-1020	-0-					N	-0-					103
07	775	N	-0-	-0-	-775	-0-					N	-0-					103
08	0	N	-0-	-0-	-0-	-0-					N	-0-					103
09	0	N	-0-	-0-	-0-	-0-					N	-0-					103
10	0	N	-0-	-0-	-0-	-0-					N	-0-					103

DEVIN WELL #: 1 RRCID -> 169394 COMPL. DATE 06/27/2009 TOTAL DEPTH 13695 PERF.10573 - 12678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2604	N	2604	-0-	-0-	-0-	2568	2	36	9	N	33	180	1			47
06	2551	N	2551	-0-	-0-	-0-	113	1	2403	2	N	32					79
							35	9									
07	2675	N	2675	-0-	-0-	-0-	276	1	2376	2	N	21					100
							23	9									
08	2669	N	2669	-0-	-0-	-0-	2646	2	23	9	N	21					121
09	2483	N	2483	-0-	-0-	-0-	2450	2	33	9	N	30					151
*10	2522	N	2522	-0-	-0-	-0-	2504	2	18	9	N	16					167

BP AMERICA PRODUCTION COMPANY 040798
ETHEREDGE GAS UNIT WELL #: 1 RRCID -> 058319 COMPL. DATE 03/14/1990 TOTAL DEPTH 12745 PERF.10696 - 12688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	484	N	484	-0-	-0-	-0-	484	2			Y	-0-					-0-
06	428	N	428	-0-	-0-	-0-	428	2			Y	-0-					-0-
07	486	N	486	-0-	-0-	-0-	486	2			Y	-0-					-0-
08	459	N	459	-0-	-0-	-0-	459	2			Y	-0-					-0-
09	427	N	427	-0-	-0-	-0-	427	2			Y	-0-					-0-
10	434	N	358	-0-	-76	-0-	358	2			Y	-0-					-0-

HOOVER WELL #: 2 RRCID -> 065206 COMPL. DATE 11/02/1975 TOTAL DEPTH 11080 PERF.10587 - 10829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ETHEREDGE GAS UNIT WELL #: 3 RRCID -> 068951 COMPL. DATE 11/01/1976 TOTAL DEPTH 11303 PERF.10752 - 11020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1693	N	1693	-0-	-0-	-0-	1545	2	137	4	N	10					62
							11	9									
06	1400	N	1400	-0-	-0-	-0-	1400	2			N	-0-					62
07	1395	N	1395	-0-	-0-	-0-	1351	2	44	9	N	40					102
08	1395	N	1390	-0-	-5	-0-	1390	2			N	-0-					102
09	1350	N	1039	-0-	-311	-0-	1022	2	17	9	N	15					117
10	1395	N	941	-0-	-454	-0-	863	2	72	4	N	5					122
							6	9									

ETHEREDGE GAS UNIT WELL #: 4 RRCID -> 069589 COMPL. DATE 01/07/1977 TOTAL DEPTH 11300 PERF.10710 - 10956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SHALLER, FRANK WELL #: 2 RRCID -> 077429 COMPL. DATE 11/11/1977 TOTAL DEPTH 10850 PERF. 7304 - 10608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

BROWN, J. T. -ET- -AL- -B- WELL #: 11 L RRCID -> 077921 COMPL. DATE 05/22/1978 TOTAL DEPTH 12100 PERF.10320 - 10352

05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

ETHEREDGE GAS UNIT WELL #: 6 L RRCID -> 107019 COMPL. DATE 07/22/2010 TOTAL DEPTH 11250 PERF. 7670 - 11012

05	SWR 10		256	-0-	256	55782	70	2	186	9	N	169	117	1			218
06	SWR 10		55	-0-	55	55837	55	2			N	-0-					218
07	SWR 10		43	-0-	43	55880	42	2	1	9	N	1	167	5			52
08	SWR 10		348	-0-	348	56228	348	2			N	-0-					52
09	SWR 10		340	-0-	340	56568	340	2			N	-0-					52
10	SWR 10		443	-0-	443	57011	443	2			N	-0-					52

ETHEREDGE GAS UNIT WELL #: 5 L RRCID -> 107212 COMPL. DATE 07/01/1983 TOTAL DEPTH 11250 PERF.10722 - 10993

05	0	N	-0-	-0-	-0-	-0-					N	-0-					111
06	0	N	-0-	-0-	-0-	-0-					N	-0-	1	5			110
07	0	N	-0-	-0-	-0-	-0-					N	-0-					110
08	0	N	-0-	-0-	-0-	-0-					N	-0-	15	5			95
09	0	N	-0-	-0-	-0-	-0-					N	-0-					95
10	0	N	-0-	-0-	-0-	-0-					N	-0-					95

ETHEREDGE GAS UNIT WELL #: 8 RRCID -> 110124 COMPL. DATE 03/16/1984 TOTAL DEPTH 11250 PERF.10774 - 11036

05	310	N	254	-0-	-56	-0-	254	2			N	-0-					22
06	300	N	237	-0-	-63	-0-	237	2			N	-0-					22
07	279	N	195	-0-	-84	-0-	195	2			N	-0-					22
08	248	N	186	-0-	-62	-0-	186	2			N	-0-					22
09	253	N	253	-0-	-0-	-0-	253	2			N	-0-					22
*10	240	N	240	-0-	-0-	-0-	240	2			N	-0-					22

ETHEREDGE GAS UNIT WELL #: 7 L RRCID -> 111024 COMPL. DATE 03/15/1984 TOTAL DEPTH 11250 PERF. 7580 - 10935

05	705	N	705	-0-	-0-	-0-	705	2			N	-0-					12
06	716	N	716	-0-	-0-	-0-	716	2			N	-0-					12
07	682	N	658	-0-	-24	-0-	658	2			N	-0-					12
08	737	N	737	-0-	-0-	-0-	737	2			N	-0-					12
09	809	N	809	-0-	-0-	-0-	809	2			N	-0-					12
*10	723	N	723	-0-	-0-	-0-	723	2			N	-0-					12

BROWN, J. T. ET AL -B- WELL #: 14 RRCID -> 115298 COMPL. DATE 02/12/1985 TOTAL DEPTH 12128 PERF.10264 - 10279

05	341	N	281	-0-	-60	-0-	281	3			N	-0-					127
06	330	N	255	-0-	-75	-0-	255	3			N	-0-					127
07	310	N	168	-0-	-142	-0-	168	3			N	-0-					127
08	308	N	308	-0-	-0-	-0-	308	3			N	-0-					127
09	287	N	287	-0-	-0-	-0-	287	3			N	-0-					127
*10	303	N	303	-0-	-0-	-0-	296	3	7	9	N	6					133

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BROWN, J.T. ET AL -D- WELL #: 11 RRCID -> 122308 COMPL. DATE 10/02/1986 TOTAL DEPTH 10970 PERF.10403 - 10540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, J. T. ET AL -D- WELL #: 12 RRCID -> 146916 COMPL. DATE 10/04/1993 TOTAL DEPTH 10800 PERF.10350 - 10456

05	837	N	797	-0-	-40	-0-	797	3			N	-0-					127
06	870	N	794	-0-	-76	-0-	794	3			N	-0-					127
07	868	N	776	-0-	-92	-0-	776	3			N	-0-					127
08	806	N	361	-0-	-445	-0-	361	3			N	-0-					127
09	780	N	570	-0-	-210	-0-	570	3			N	-0-					127
10	775	N	723	-0-	-52	-0-	723	3			N	-0-					127

BROWN, J. T. ET AL -D- WELL #: 13 RRCID -> 153881 COMPL. DATE 03/31/1995 TOTAL DEPTH 10780 PERF.10276 - 10377

05	620	N	457	-0-	-163	-0-	457	3			N	-0-					125
06	540	N	442	-0-	-98	-0-	442	3			N	-0-					125
07	527	N	453	-0-	-74	-0-	453	3			N	-0-					125
08	465	N	173	-0-	-292	-0-	173	3			N	-0-					125
09	450	N	391	-0-	-59	-0-	391	3			N	-0-					125
10	465	N	450	-0-	-15	-0-	450	3			N	-0-					125

BROWN, J. T. ET AL "D" WELL #: 14 RRCID -> 155770 COMPL. DATE 08/07/1995 TOTAL DEPTH 10700 PERF.10366 - 10408

05	1003	N	1003	-0-	-0-	-0-	712	3	291	4	N	-0-					30
06	720	N	526	-0-	-194	-0-	526	3			N	-0-					30
07	705	N	705	-0-	-0-	-0-	705	3			N	-0-					30
08	744	N	636	-0-	-108	-0-	636	3			N	-0-					30
09	583	N	583	-0-	-0-	-0-	583	3			N	-0-					30
10	713	N	581	-0-	-132	-0-	578	3	3	9	N	3					33

BROWN, CHARLES E. ET AL "B" WELL #: 13R RRCID -> 158210 COMPL. DATE 02/11/1996 TOTAL DEPTH 10800 PERF.10350 - 10432

05	1364	N	1181	-0-	-183	-0-	1181	3			N	-0-					114
06	1326	N	1326	-0-	-0-	-0-	1271	3	55	9	N	50					164
07	1239	N	1239	-0-	-0-	-0-	1239	3			N	-0-					164
08	1210	N	1210	-0-	-0-	-0-	1174	3	36	9	N	33					197
09	1320	N	1136	-0-	-184	-0-	1110	3	26	9	N	24	192	1			29
10	1240	N	1141	-0-	-99	-0-	1130	3	11	9	N	10					39

BROWN, CHARLES E. ET AL "B" WELL #: 14 RRCID -> 158596 COMPL. DATE 05/22/1996 TOTAL DEPTH 10700 PERF.10386 - 10474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, J. T. "D" WELL #: 15 RRCID -> 164569 COMPL. DATE 05/29/1997 TOTAL DEPTH 10650 PERF.10314 - 10352

05	542	N	542	-0-	-0-	-0-	522	3	20	4	N	-0-					79
06	660	N	544	-0-	-116	-0-	544	3			N	-0-					79
07	589	N	542	-0-	-47	-0-	542	3			N	-0-					79
08	542	N	542	-0-	-0-	-0-	542	3			N	-0-					79
09	540	N	491	-0-	-49	-0-	491	3			N	-0-					79
10	527	N	491	-0-	-36	-0-	491	3			N	-0-					79

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BROWN, CHARLES E. ET AL "B" WELL #: 15 RRCID -> 166916 COMPL. DATE 11/10/1997 TOTAL DEPTH 10650 PERF.10310 - 10328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	976	-0-	-171	-0-	976	3			N	-0-					18
06	1020	N	959	-0-	-61	-0-	959	3			N	-0-					18
07	1101	N	1101	-0-	-0-	-0-	1101	3			N	-0-					18
08	962	N	962	-0-	-0-	-0-	962	3			N	-0-					18
09	960	N	919	-0-	-41	-0-	919	3			N	-0-					18
10	1116	N	947	-0-	-169	-0-	947	3			N	-0-					18

JARVIS, BILLY & SONS, INC. WELL #: 7H RRCID -> 169961 COMPL. DATE 02/15/2016 TOTAL DEPTH 11850 PERF.10830 - 13135

05	23777	X	21324	-0-	-2453	-0-	20907	3	417	9	N	379	360	1			152
06	23010	X	19975	-0-	-3035	-0-	19774	3	201	9	N	183	178	1			157
07	23684	X	20259	-0-	-3425	-0-	19918	3	341	9	N	310	366	1			101
08	22785	X	19530	-0-	-3255	-0-	19319	3	211	9	N	192	190	1			103
09	21270	X	18364	-0-	-2906	-0-	18131	3	233	9	N	212	187	1			128
10	21328	X	18556	-0-	-2772	-0-	18247	3	309	9	N	281	180	1			229

MILOM, OCA WELL #: 201 RRCID -> 194874 COMPL. DATE 04/28/2003 TOTAL DEPTH 11150 PERF. 7903 - 11030

05	2746	X	2746	-0-	-0-	-0-	2703	3	43	9	N	39	189	1			37
06	2670	X	2670	-0-	-0-	-0-	2664	3	6	9	N	5					42
07	2920	X	2920	-0-	-0-	-0-	2920	3			N	-0-					42
08	2217	N	2217	-0-	-0-	-0-	1945	3	214	4	N	53					95
							58	9									
09	2040	N	1640	-0-	-400	-0-	1329	3	311	4	N	-0-					95
*10	3100	N	3107	-0-	7	7	3003	3	104	4	N	-0-					95

SHALLER, FRANK WELL #: 8H RRCID -> 271876 COMPL. DATE 08/22/2013 TOTAL DEPTH 10417 PERF.10847 - 14920

05	9122	X	9122	-0-	-0-	-0-	8890	2	65	4	N	152	179	1			180
							167	9									
06	8674	X	8674	-0-	-0-	-0-	8528	2	146	9	N	133	179	1			134
07	9071	X	9071	-0-	-0-	-0-	8964	2	107	9	N	97					231
08	8764	X	8764	-0-	-0-	-0-	8669	2	95	9	N	86	172	1			145
09	8689	X	8689	-0-	-0-	-0-	8319	2	160	4	N	191					336
							210	9									
*10	8512	X	8512	-0-	-0-	-0-	8402	2	110	9	N	100					436

JARVIS 'A' WELL #: 6H RRCID -> 274026 COMPL. DATE 07/02/2013 TOTAL DEPTH 10202 PERF.10486 - 17212

05	16306	X	14782	-0-	-1524	-0-	14605	2	177	9	N	161	189	1			224
06	15450	X	14198	-0-	-1252	-0-	13805	2	393	9	N	357	345	1			236
07	15686	X	14291	-0-	-1395	-0-	14034	2	257	9	N	234	178	1			292
08	15686	X	13959	-0-	-1727	-0-	13816	2	143	9	N	130	191	1			231
09	15000	X	13430	-0-	-1570	-0-	13147	2	283	9	N	257	187	1			301
10	14787	X	13624	-0-	-1163	-0-	13411	2	213	9	N	194	190	1			305

WRIGHT A WELL #: 3H RRCID -> 274027 COMPL. DATE 03/13/2014 TOTAL DEPTH 10412 PERF.11277 - 15273

05	4929	X	4783	-0-	-146	-0-	4698	2	85	9	N	77					200
06	4770	X	4610	-0-	-160	-0-	4547	2	63	9	N	57					257
07	11000	X	11000	-0-	-0-	-0-	10925	2	75	9	N	68					325
08	4796	X	4796	-0-	-0-	-0-	4702	2	94	9	N	85	187	1			223
09	4620	X	4357	-0-	-263	-0-	4296	2	61	9	N	55					278
10	7006	X	4375	-0-	-2631	-0-	4295	2	80	9	N	73	185	1			166

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WRIGHT A WELL #: 2H RRCID -> 274741 COMPL. DATE 12/24/2013 TOTAL DEPTH 10397 PERF.10694 - 15348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3654	X	3654	-0-	-0-	-0-	3571	2	83	9	N	75					237
06	3203	X	3203	-0-	-0-	-0-	3098	2	105	9	N	95	189	1			143
07	12155	X	12155	-0-	-0-	-0-	12024	2	131	9	N	119					262
08	2480	X	1178	-0-	-1302	-0-	1178	2			N	-0-	32	5			230
09	2400	X	874	-0-	-1526	-0-	752	2	122	9	N	111	184	1			157
10	2480	X	1610	-0-	-870	-0-	1483	2	127	9	N	115					272

KING 'A' WELL #: 3H RRCID -> 276574 COMPL. DATE 01/09/2015 TOTAL DEPTH 9945 PERF.10421 - 13838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11563	X	10023	-0-	-1540	-0-	10023	3			N	-0-					196
06	11070	X	9913	-0-	-1157	-0-	9459	3	454	9	N	413	189	1			420
07	11129	X	9052	-0-	-2077	-0-	8857	3	195	9	N	177	182	1			415
08	11129	X	9312	-0-	-1817	-0-	9222	3	90	9	N	82	367	1			130
09	10170	X	9001	-0-	-1169	-0-	8813	3	188	9	N	171					301
10	10230	X	9199	-0-	-1031	-0-	8932	3	267	9	N	243	200	1			344

MILOM, OCA WELL #: 1 RRCID -> 277048 COMPL. DATE 08/27/2014 TOTAL DEPTH 11175 PERF.11000 - 11076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JARVIS, BILLY & SONS INC WELL #: 9H RRCID -> 280372 COMPL. DATE 07/11/2015 TOTAL DEPTH 10280 PERF.10727 - 14603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4774	X	4441	-0-	-333	-0-	4329	2	112	9	N	102	186	1			113
06	4470	X	3654	-0-	-816	-0-	3379	2	275	9	N	250	178	1			185
07	4588	X	4373	-0-	-215	-0-	4193	2	180	9	N	164					349
08	4588	X	4463	-0-	-125	-0-	4377	2	86	9	N	78	193	1			234
09	4350	X	3636	-0-	-714	-0-	3541	2	95	9	N	86					320
10	4433	X	3327	-0-	-1106	-0-	3197	2	130	9	N	118	181	1			257

HOOVER, DAN B. ET AL A WELL #: 6 RRCID -> 280843 COMPL. DATE 08/16/2016 TOTAL DEPTH 12315 PERF.10670 - 10860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	580	-0-	-164	-0-	178	1	402	3	N	-0-	83	5			307
06	960	N	606	-0-	-354	-0-	172	1	306	3	N	116	182	1			241
							128	9									
07	930	N	488	-0-	-442	-0-	178	1	310	3	N	-0-	56	5			185
08	589	N	423	-0-	-166	-0-	178	1	204	3	N	37					222
							41	9									
09	600	N	421	-0-	-179	-0-	172	1	175	3	N	67					289
							74	9									
10	496	N	328	-0-	-168	-0-	178	1	122	3	N	25					314
							28	9									

BRACKEN OPERATING, L.L.C. 085851
THORNE WELL #: 3076 RRCID -> 113632 COMPL. DATE 07/19/1984 TOTAL DEPTH 10615 PERF.10479 - 10534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	824	N	824	-0-	-0-	-0-	793	3	31	9	N	28					127
06	523	N	523	-0-	-0-	-0-	506	3	17	9	N	15					142
07	917	N	917	-0-	-0-	-0-	891	3	26	9	N	24					166
08	859	N	859	-0-	-0-	-0-	827	3	32	9	N	29					195
*09	819	N	819	-0-	-0-	-0-	805	3	14	9	N	13	166	1			42
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					42

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BURLINGTON RESOURCES O & G CO LP 109333
FLOWERS WELL #: 1228 RRCID -> 063013 COMPL. DATE 08/17/2000 TOTAL DEPTH 11160 PERF. 7627 - 10876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	-0-	-0-	-682	-0-					N	-0-					56
06	420	N	-0-	-0-	-420	-0-					N	-0-					56
07	0	N	-0-	-0-	-0-	-0-					N	-0-					56
08	0	N	-0-	-0-	-0-	-0-					N	-0-					56
09	0	N	-0-	-0-	-0-	-0-					N	-0-					56
10	0	N	-0-	-0-	-0-	-0-					N	-0-					56

FLOWERS 225 WELL #: RRCID -> 064653 COMPL. DATE 12/02/1975 TOTAL DEPTH 11225 PERF.10806 - 10866

05	0		-0-	-0-	-0-	-0-					N	-0-					-0-
06	0		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/18/2016

FLOWERS WELL #: 2 RRCID -> 065129 COMPL. DATE 10/24/1996 TOTAL DEPTH 11150 PERF. 7580 - 10648

05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					37
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					37
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					37
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					37
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					37
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					37

PLUGGED AND ABANDONED_____ 10/13/2016 - P/A 10/13/16

FLOWERS WELL #: 4228 RRCID -> 126123 COMPL. DATE 09/28/1987 TOTAL DEPTH 11030 PERF.10679 - 10746

05	1403	N	1403	-0-	-0-	-0-	92	1	1311	3	N	-0-					76
06	1564	N	1564	-0-	-0-	-0-	93	1	1471	3	N	-0-					76
07	1924	N	1924	-0-	-0-	-0-	111	1	1680	3	N	121					197
							133	9									
08	1567	N	1567	-0-	-0-	-0-	96	1	1471	3	N	-0-					197
09	1645	N	1645	-0-	-0-	-0-	100	1	1545	3	N	-0-					197
10	1705	N	1549	-0-	-156	-0-	98	1	1451	3	N	-0-					197

FLOWERS WELL #: 5228 RRCID -> 128105 COMPL. DATE 05/30/1988 TOTAL DEPTH 11020 PERF.10641 - 10738

05	1395	N	1205	-0-	-190	-0-	79	1	1126	3	N	-0-					182
06	1320	N	1263	-0-	-57	-0-	75	1	1188	3	N	-0-					182
07	1426	N	1312	-0-	-114	-0-	78	1	1187	3	N	43					225
							47	9									
08	1367	N	1367	-0-	-0-	-0-	84	1	1283	3	N	-0-					225
09	1316	N	1316	-0-	-0-	-0-	80	1	1236	3	N	-0-					225
*10	1336	N	1336	-0-	-0-	-0-	83	1	1231	3	N	20					245
							22	9									

FLOWERS WELL #: 6228 RRCID -> 141687 COMPL. DATE 04/16/1992 TOTAL DEPTH 10880 PERF.10628 - 10808

05	2585	N	2585	-0-	-0-	-0-	170	1	2415	3	N	-0-					205
06	2726	N	2726	-0-	-0-	-0-	162	1	2564	3	N	-0-					205
07	2459	N	2459	-0-	-0-	-0-	152	1	2307	3	N	-0-					205
08	2644	N	2644	-0-	-0-	-0-	162	1	2482	3	N	-0-					205
09	2475	N	2475	-0-	-0-	-0-	150	1	2325	3	N	-0-					205
*10	2514	N	2514	-0-	-0-	-0-	159	1	2355	3	N	-0-					205

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BURLINGTON RESOURCES O & G CO LP//CONT.// 109333
FLOWERS WELL #: 7228 RRCID -> 146778 COMPL. DATE 09/09/1993 TOTAL DEPTH 10900 PERF.10678 - 10864

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					31
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					31
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					31
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					31
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					31
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					31

CIMAREX ENERGY CO. OF COLORADO 153429
PETREE UNIT WELL #: 1 RRCID -> 057101 COMPL. DATE 04/02/1973 TOTAL DEPTH 11260 PERF.10784 - 11080

05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					63
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					63
07	P&A COND	-0-	-0-	-0-	-0-					N	-0-					63
08	P&A COND	-0-	-0-	-0-	-0-					N	-0-					63
09	P&A COND	-0-	-0-	-0-	-0-					N	-0-					63
*10	P&A COND	-0-	-0-	-0-	-0-					N	-0-					63

PLUGGED AND ABANDONED_____ 08/08/2018 - P/A 08/08/18

PETREE, CLEMMIE WELL #: 2 A RRCID -> 079982 COMPL. DATE 12/01/1978 TOTAL DEPTH 11289 PERF.10729 - 11047

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					67
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					67
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					67
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					67
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					67
*10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					67

PETREE 3 WELL #: 3 RRCID -> 152071 COMPL. DATE 11/30/1994 TOTAL DEPTH 11170 PERF.10740 - 11040

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					4
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					4
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					4
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					4
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					4
*10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					4

PETREE 23 WELL #: 3 RRCID -> 158881 COMPL. DATE 05/16/1996 TOTAL DEPTH 11505 PERF.10775 - 10995

05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PETREE WELL #: 403 RRCID -> 179071 COMPL. DATE 04/06/2001 TOTAL DEPTH 11210 PERF. 7862 - 10070

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42
*10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					42

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

PETREE 23 WELL #: 23 RRCID -> 181106 COMPL. DATE 01/14/2001 TOTAL DEPTH 12910 PERF.10770 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	1030	-0-	-86	-0-	1030	2			N	-0-					15
06	1099	N	1099	-0-	-0-	-0-	1099	2			N	-0-					15
07	1204	N	1204	-0-	-0-	-0-	1204	2			N	-0-					15
08	1225	N	1225	-0-	-0-	-0-	1225	2			N	-0-					15
09	1157	N	1157	-0-	-0-	-0-	1157	2			N	-0-					15
10	1147	N	949	-0-	-198	-0-	945	2	4	9	N	4	4	8			15

PETREE 3 WELL #: 7 RRCID -> 211037 COMPL. DATE N/A TOTAL DEPTH 12800 PERF.10756 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PETREE 3 WELL #: 8 RRCID -> 213369 COMPL. DATE N/A TOTAL DEPTH 12800 PERF.10771 - 12366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PETREE 3 WELL #: 9 RRCID -> 214039 COMPL. DATE N/A TOTAL DEPTH 12740 PERF.10790 - 12398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2282	N	2282	-0-	-0-	-0-	2275	3	7	9	N	6	6	8			-0-
06	2243	N	2243	-0-	-0-	-0-	2239	3	4	9	N	4	4	8			-0-
07	2263	N	2244	-0-	-19	-0-	2224	3	20	9	N	18	18	8			-0-
08	2294	N	1951	-0-	-343	-0-	1947	3	4	9	N	4	4	8			-0-
09	2279	N	2279	-0-	-0-	-0-	2268	3	11	9	N	10	10	8			-0-
*10	2392	N	2392	-0-	-0-	-0-	2386	3	6	9	N	5	5	8			-0-

PETREE 3 WELL #: 10 RRCID -> 217104 COMPL. DATE N/A TOTAL DEPTH 12830 PERF.10763 - 12314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

PETREE 3 WELL #: 13 RRCID -> 219112 COMPL. DATE N/A TOTAL DEPTH 12900 PERF.10785 - 12272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1816	N	1816	-0-	-0-	-0-	1809	3	7	9	N	6	6	8			-0-
06	1700	N	1700	-0-	-0-	-0-	1694	3	6	9	N	5	5	8			-0-
07	1744	N	1744	-0-	-0-	-0-	1718	3	26	9	N	24	24	8			-0-
08	1829	N	1767	-0-	-62	-0-	1759	3	8	9	N	7	7	8			-0-
09	1725	N	1725	-0-	-0-	-0-	1690	3	35	9	N	32	32	8			-0-
*10	1751	N	1751	-0-	-0-	-0-	1736	3	15	9	N	14	14	8			-0-

PETREE 3 WELL #: 12 RRCID -> 224878 COMPL. DATE N/A TOTAL DEPTH 13500 PERF.10789 - 12332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3000	N	3000	-0-	-0-	-0-	3000	3			N	-0-					18
06	2892	N	2892	-0-	-0-	-0-	2892	3			N	-0-					18
07	2635	N	2042	-0-	-593	-0-	2042	3			N	-0-					18
08	2790	N	2457	-0-	-333	-0-	2457	3			N	-0-					18
09	2700	N	2093	-0-	-607	-0-	2093	3			N	-0-					18
*10	3100	N	3118	-0-	18	18	3118	3			N	-0-					18

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
PETREE 3 WELL #: 14H RRCID -> 246576 COMPL. DATE 11/18/2008 TOTAL DEPTH 11058 PERF.11089 - 12808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
08	14B2	EXT	178	-0-	178	178	178	3			N	-0-					12
09	14B2	EXT	500	-0-	500	678	500	3			N	-0-					12
10	14B2	EXT	522	-0-	522	1200	522	3			N	-0-					12

PETREE 3 WELL #: 15H RRCID -> 246578 COMPL. DATE 11/18/2008 TOTAL DEPTH 10828 PERF.11170 - 13688

05	1736	N	1302	-0-	-434	-0-	1272	3	30	9	N	27	1	8			99
06	1993	N	1993	-0-	-0-	-0-	1947	3	46	9	N	42	1	8			140
07	1612	N	1370	-0-	-242	-0-	1328	3	42	9	N	38	6	8			172
08	1302	N	1233	-0-	-69	-0-	1213	3	20	9	N	18					190
09	1740	N	-0-	-0-	-1740	-0-					N	3	166	1			27
10	1364	N	-0-	-0-	-1364	-0-					N	-0-					27

CIMAREX ENERGY CO. 153438
HOBART RANCH WELL #: 169 RRCID -> 034342 COMPL. DATE 08/24/1964 TOTAL DEPTH 13280 PERF.10869 - 10914

05	1407	N	1407	-0-	-0-	-0-	1405	3	2	9	N	2	2	8			42
06	1530	N	1474	-0-	-56	-0-	1473	3	1	9	N	1	1	8			42
07	1550	N	1396	-0-	-154	-0-	1396	3			N	-0-					42
08	1499	N	1499	-0-	-0-	-0-	1497	3	2	9	N	2	2	8			42
09	1470	N	1460	-0-	-10	-0-	1457	3	3	9	N	3	3	8			42
10	1395	N	1382	-0-	-13	-0-	1380	3	2	9	N	2	2	8			42

HOBART RANCH WELL #: 170 RRCID -> 035600 COMPL. DATE 02/02/1965 TOTAL DEPTH 11535 PERF.10848 - 11076

05	1435	N	1435	-0-	-0-	-0-	1435	3			N	-0-					11
06	1412	N	1412	-0-	-0-	-0-	1409	3	3	9	N	3	3	8			11
07	1395	N	1395	-0-	-0-	-0-	1395	3			N	-0-					11
08	1426	N	1364	-0-	-62	-0-	1364	3			N	-0-					11
09	1380	N	1357	-0-	-23	-0-	1333	3	24	9	N	22	6	8			27
*10	1418	N	1418	-0-	-0-	-0-	1418	3			N	-0-					27

HOBART RANCH WELL #: 270 RRCID -> 061341 COMPL. DATE 01/14/1975 TOTAL DEPTH 11500 PERF.10876 - 11231

05	1442	N	1442	-0-	-0-	-0-	1442	3			N	-0-					13
06	1361	N	1361	-0-	-0-	-0-	1358	3	3	9	N	3	3	8			13
07	1452	N	1452	-0-	-0-	-0-	1452	3			N	-0-					13
08	1501	N	1501	-0-	-0-	-0-	1501	3			N	-0-					13
09	1358	N	1358	-0-	-0-	-0-	1358	3			N	-0-					13
*10	1438	N	1438	-0-	-0-	-0-	1438	3			N	-0-					13

HOBART RANCH WELL #: 269 RRCID -> 061926 COMPL. DATE N/A TOTAL DEPTH 11400 PERF.10828 - 11146

05	496	N	369	-0-	-127	-0-	368	3	1	9	N	1	1	8			-0-
06	390	N	381	-0-	-9	-0-	381	3			N	-0-					-0-
07	403	N	382	-0-	-21	-0-	379	3	3	9	N	3	3	8			-0-
08	408	N	408	-0-	-0-	-0-	407	3	1	9	N	1	1	8			-0-
09	390	N	372	-0-	-18	-0-	370	3	2	9	N	2	2	8			-0-
*10	389	N	389	-0-	-0-	-0-	388	3	1	9	N	1	1	8			-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 168 RRCID -> 075866 COMPL. DATE 03/08/1961 TOTAL DEPTH 15219 PERF.10847 - 11095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 3069 RRCID -> 078672 COMPL. DATE 10/19/2007 TOTAL DEPTH 12527 PERF.11380 - 12344

05	358	N	358	-0-	-0-	-0-	357	3	1	9	N	1	1	8			-0-
06	360	N	348	-0-	-12	-0-	347	3	1	9	N	1	1	8			-0-
07	372	N	336	-0-	-36	-0-	333	3	3	9	N	3	3	8			-0-
08	384	N	384	-0-	-0-	-0-	383	3	1	9	N	1	1	8			-0-
09	376	N	376	-0-	-0-	-0-	375	3	1	9	N	1	1	8			-0-
*10	481	N	481	-0-	-0-	-0-	480	3	1	9	N	1	1	8			-0-

HOBART RANCH WELL #: 470 RRCID -> 086897 COMPL. DATE 11/21/1979 TOTAL DEPTH 11255 PERF.10843 - 11205

05	1036	N	1036	-0-	-0-	-0-	1033	3	3	9	N	3	3	8			17
06	1079	N	1079	-0-	-0-	-0-	1079	3			N	-0-					17
07	1101	N	1101	-0-	-0-	-0-	1091	3	10	9	N	9	9	8			17
08	1090	N	1090	-0-	-0-	-0-	1090	3			N	-0-					17
09	1072	N	1072	-0-	-0-	-0-	1065	3	7	9	N	6	6	8			17
*10	1078	N	1078	-0-	-0-	-0-	1078	3			N	-0-					17

HOBART RANCH WELL #: 267 RRCID -> 088263 COMPL. DATE N/A TOTAL DEPTH 11500 PERF.10906 - 11390

05	614	N	614	-0-	-0-	-0-	613	3	1	9	N	1	1	8			-0-
06	600	N	567	-0-	-33	-0-	566	3	1	9	N	1	1	8			-0-
07	620	N	514	-0-	-106	-0-	511	3	3	9	N	3	3	8			-0-
08	620	N	426	-0-	-194	-0-	425	3	1	9	N	1	1	8			-0-
09	570	N	490	-0-	-80	-0-	489	3	1	9	N	1	1	8			-0-
10	527	N	493	-0-	-34	-0-	492	3	1	9	N	1	1	8			-0-

HOBART RANCH WELL #: 670 RRCID -> 088671 COMPL. DATE 10/01/2007 TOTAL DEPTH 12800 PERF.11609 - 12366

05	344	N	344	-0-	-0-	-0-	343	3	1	9	N	1	1	8			-0-
06	330	N	315	-0-	-15	-0-	314	3	1	9	N	1	1	8			-0-
07	341	N	319	-0-	-22	-0-	316	3	3	9	N	3	3	8			-0-
08	341	N	323	-0-	-18	-0-	322	3	1	9	N	1	1	8			-0-
09	330	N	327	-0-	-3	-0-	325	3	2	9	N	2	2	8			-0-
*10	331	N	331	-0-	-0-	-0-	330	3	1	9	N	1	1	8			-0-

HOBART RANCH WELL #: 570 RRCID -> 088673 COMPL. DATE 11/02/2007 TOTAL DEPTH 13600 PERF.11238 - 12382

05	1107	N	1107	-0-	-0-	-0-	1104	3	3	9	N	3	3	8			-0-
06	1058	N	1058	-0-	-0-	-0-	1056	3	2	9	N	2	2	8			-0-
07	1056	N	1056	-0-	-0-	-0-	1046	3	10	9	N	9	9	8			-0-
08	1160	N	1160	-0-	-0-	-0-	1157	3	3	9	N	3	3	8			-0-
09	1057	N	1057	-0-	-0-	-0-	1053	3	4	9	N	4	4	8			-0-
10	1054	N	1006	-0-	-48	-0-	1003	3	3	9	N	3	3	8			-0-

HOBART RANCH WELL #: 770 RRCID -> 092588 COMPL. DATE 01/27/1981 TOTAL DEPTH 11271 PERF.10840 - 11120

05	1707	N	1707	-0-	-0-	-0-	1704	3	3	9	N	3	3	8			-0-
06	1645	N	1645	-0-	-0-	-0-	1643	3	2	9	N	2	2	8			-0-
07	1729	N	1729	-0-	-0-	-0-	1719	3	10	9	N	9	9	8			-0-
08	1753	N	1753	-0-	-0-	-0-	1750	3	3	9	N	3	3	8			-0-
09	1673	N	1673	-0-	-0-	-0-	1667	3	6	9	N	5	5	8			-0-
10	1674	N	1474	-0-	-200	-0-	1470	3	4	9	N	4	4	8			-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 870 RRCID -> 093987 COMPL. DATE 10/01/2007 TOTAL DEPTH 12800 PERF.11317 - 12393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	303	X	303	-0-	-0-	-0-	303	3			N	-0-					-0-
09	210	X	-0-	-0-	-210	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 268 RRCID -> 156545 COMPL. DATE N/A TOTAL DEPTH 13378 PERF.11030 - 12502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	822	N	822	-0-	-0-	-0-	820	3	2	9	N	2	2	8			-0-
06	795	N	795	-0-	-0-	-0-	793	3	2	9	N	2	2	8			-0-
07	806	N	784	-0-	-22	-0-	774	3	10	9	N	9	9	8			-0-
08	837	N	807	-0-	-30	-0-	805	3	2	9	N	2	2	8			-0-
09	810	N	806	-0-	-4	-0-	804	3	2	9	N	2	2	8			-0-
*10	789	N	789	-0-	-0-	-0-	787	3	2	9	N	2	2	8			-0-

HOBART RANCH WELL #: 469 RRCID -> 166359 COMPL. DATE N/A TOTAL DEPTH 11350 PERF.10832 - 11105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	944	N	944	-0-	-0-	-0-	943	3	1	9	N	1	1	8			-0-
06	880	N	880	-0-	-0-	-0-	879	3	1	9	N	1	1	8			-0-
07	930	N	930	-0-	-0-	-0-	927	3	3	9	N	3	3	8			-0-
08	943	N	943	-0-	-0-	-0-	942	3	1	9	N	1	1	8			-0-
09	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
*10	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-

HOBART RANCH WELL #: 368 RRCID -> 166360 COMPL. DATE N/A TOTAL DEPTH 11350 PERF.10864 - 11120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 467 RRCID -> 167458 COMPL. DATE N/A TOTAL DEPTH 11306 PERF.10838 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38
09	14B2	EXT	-0-	-0-	-0-	-0-					N	5	5	8			38
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					38

HOBART RANCH WELL #: 569 RRCID -> 176577 COMPL. DATE N/A TOTAL DEPTH 11301 PERF.10882 - 11149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	910	N	910	-0-	-0-	-0-	904	3	6	9	N	5	5	8			-0-
06	870	N	808	-0-	-62	-0-	801	3	7	9	N	6	6	8			-0-
07	899	N	749	-0-	-150	-0-	749	3			N	-0-					-0-
08	899	N	789	-0-	-110	-0-	789	3			N	-0-					-0-
09	810	N	625	-0-	-185	-0-	625	3			N	-0-					-0-
10	744	N	739	-0-	-5	-0-	739	3			N	-0-					-0-

HOBART RANCH WELL #: 669 RRCID -> 176581 COMPL. DATE N/A TOTAL DEPTH 11253 PERF.10788 - 11132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	1	1	8			-0-
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 468 RRCID -> 182580 COMPL. DATE N/A TOTAL DEPTH 11200 PERF.10797 - 11149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/15/2018 - P/A 08/15/18

HOBART RANCH WELL #: 769 RRCID -> 183262 COMPL. DATE N/A TOTAL DEPTH 11200 PERF.10792 - 11152

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 667 RRCID -> 183617 COMPL. DATE N/A TOTAL DEPTH 11180 PERF.10751 - 11122

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	306	-0-	306	306	306	3			N	-0-					-0-
10	14B2	EXT	342	-0-	342	648	342	3			N	-0-					-0-

HOBART RANCH WELL #: 567 RRCID -> 184430 COMPL. DATE N/A TOTAL DEPTH 11218 PERF.10818 - 11157

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 568 RRCID -> 185980 COMPL. DATE N/A TOTAL DEPTH 11210 PERF.10860 - 11129

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 668 RRCID -> 185985 COMPL. DATE N/A TOTAL DEPTH 11180 PERF.10848 - 11111

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 768 RRCID -> 189553 COMPL. DATE N/A TOTAL DEPTH 11250 PERF.10877 - 11132

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438

HOBART RANCH WELL #: 767 RRCID -> 191257 COMPL. DATE N/A TOTAL DEPTH 11250 PERF.10894 - 11128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 970 RRCID -> 191926 COMPL. DATE N/A TOTAL DEPTH 11250 PERF.10844 - 11150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2170	N	2114	-0-	-56	-0-	2111	3	3	9	N	3	3	8			-0-
06	2255	N	2255	-0-	-0-	-0-	2252	3	3	9	N	3	3	8			-0-
07	2272	N	2272	-0-	-0-	-0-	2259	3	13	9	N	12	12	8			-0-
08	2329	N	2329	-0-	-0-	-0-	2325	3	4	9	N	4	4	8			-0-
09	2250	N	2170	-0-	-80	-0-	2164	3	6	9	N	5	5	8			-0-
*10	2301	N	2301	-0-	-0-	-0-	2295	3	6	9	N	5	5	8			-0-

HOBART RANCH WELL #: 10 RRCID -> 198893 COMPL. DATE 08/25/2003 TOTAL DEPTH 11350 PERF.10849 - 11221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1992	N	1992	-0-	-0-	-0-	1988	3	4	9	N	4	4	8			-0-
06	1830	N	1759	-0-	-71	-0-	1757	3	2	9	N	2	2	8			-0-
07	1983	N	1983	-0-	-0-	-0-	1966	3	17	9	N	15	15	8			-0-
08	2003	N	2003	-0-	-0-	-0-	1999	3	4	9	N	4	4	8			-0-
09	1920	N	1920	-0-	-0-	-0-	1914	3	6	9	N	5	5	8			-0-
*10	1989	N	1989	-0-	-0-	-0-	1983	3	6	9	N	5	5	8			-0-

HOBART RANCH WELL #: 868 RRCID -> 206818 COMPL. DATE 09/10/2004 TOTAL DEPTH 12850 PERF.10844 - 12497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1798	N	1765	-0-	-33	-0-	1755	3	10	9	N	9	9	8			-0-
06	1704	N	1704	-0-	-0-	-0-	1697	3	7	9	N	6	6	8			-0-
07	1725	N	1725	-0-	-0-	-0-	1695	3	30	9	N	27	27	8			-0-
08	1767	N	1762	-0-	-5	-0-	1752	3	10	9	N	9	9	8			-0-
09	1710	N	1694	-0-	-16	-0-	1680	3	14	9	N	13	13	8			-0-
10	1736	N	1665	-0-	-71	-0-	1656	3	9	9	N	8	8	8			-0-

HOBART RANCH WELL #: 968 RRCID -> 208665 COMPL. DATE N/A TOTAL DEPTH 12750 PERF.10843 - 12511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	491	-0-	-5	-0-	491	3			N	-0-					-0-
06	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
07	496	N	468	-0-	-28	-0-	468	3			N	-0-					-0-
08	496	N	487	-0-	-9	-0-	487	3			N	-0-					-0-
09	480	N	467	-0-	-13	-0-	467	3			N	-0-					-0-
*10	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-

HOBART RANCH WELL #: 1168 RRCID -> 211038 COMPL. DATE 06/10/2005 TOTAL DEPTH 12770 PERF.10940 - 12521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	A	-0-	-0-	-0-	-0-					N	9	9	8			-0-

PLUGGED AND ABANDONED_____ 07/27/2018 - PLUGGED 07/27/18

HOBART RANCH WELL #: 1268 RRCID -> 211631 COMPL. DATE 08/30/2005 TOTAL DEPTH 12800 PERF.10900 - 12501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	868	-0-	-31	-0-	40	1	828	3	N	-0-					-0-
06	840	N	816	-0-	-24	-0-	38	1	778	3	N	-0-					-0-
07	1281	N	1281	-0-	-0-	-0-	67	1	1214	3	N	-0-					-0-
08	882	N	882	-0-	-0-	-0-	40	1	842	3	N	-0-					-0-
09	810	N	514	-0-	-296	-0-	24	1	490	3	N	-0-					-0-
10	1178	N	771	-0-	-407	-0-	36	1	735	3	N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 1270 RRCID -> 212021 COMPL. DATE 09/01/2005 TOTAL DEPTH 12800 PERF.10806 - 11817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1069 RRCID -> 212301 COMPL. DATE 08/22/2005 TOTAL DEPTH 12800 PERF.10728 - 12371

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1170 RRCID -> 212799 COMPL. DATE 10/12/2005 TOTAL DEPTH 12800 PERF.10719 - 12353

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	6	6	8			-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1169 RRCID -> 212991 COMPL. DATE 10/02/2005 TOTAL DEPTH 12800 PERF.10913 - 12421

05	521	N	521	-0-	-0-	-0-	520	3	1	9	N	1	1	8			-0-
06	450	N	434	-0-	-16	-0-	432	3	2	9	N	2	2	8			-0-
07	465	N	405	-0-	-60	-0-	402	3	3	9	N	3	3	8			-0-
08	558	N	558	-0-	-0-	-0-	557	3	1	9	N	1	1	8			-0-
09	534	N	534	-0-	-0-	-0-	533	3	1	9	N	1	1	8			-0-
*10	532	N	532	-0-	-0-	-0-	531	3	1	9	N	1	1	8			-0-

HOBART RANCH WELL #: 1368 RRCID -> 213373 COMPL. DATE 11/04/2005 TOTAL DEPTH 12800 PERF.10791 - 12654

05	2201	N	2115	-0-	-86	-0-	2106	3	9	9	N	8	8	8			-0-
06	2070	N	2051	-0-	-19	-0-	2043	3	8	9	N	7	7	8			-0-
07	2018	N	2018	-0-	-0-	-0-	1988	3	30	9	N	27	27	8			-0-
08	2108	N	1870	-0-	-238	-0-	1861	3	9	9	N	8	8	8			-0-
09	2047	N	2047	-0-	-0-	-0-	2043	3	4	9	N	4	4	8			-0-
10	2015	N	1967	-0-	-48	-0-	1961	3	6	9	N	5	5	8			-0-

HOBART RANCH WELL #: 969 RRCID -> 213415 COMPL. DATE N/A TOTAL DEPTH 12700 PERF.10767 - 12386

05	3069	X	2674	-0-	-395	-0-	2668	3	6	9	N	5	5	8			-0-
06	2970	X	2338	-0-	-632	-0-	2336	3	2	9	N	2	2	8			-0-
07	3069	X	2324	-0-	-745	-0-	2307	3	17	9	N	15	15	8			-0-
08	2821	X	2347	-0-	-474	-0-	2345	3	2	9	N	2	2	8			-0-
09	2670	X	2279	-0-	-391	-0-	2269	3	10	9	N	9	9	8			-0-
10	2666	X	2526	-0-	-140	-0-	2515	3	11	9	N	10	10	8			-0-

HOBART RANCH WELL #: 1468 RRCID -> 213552 COMPL. DATE 09/25/2012 TOTAL DEPTH 12975 PERF.10926 - 12568

05	589	N	584	-0-	-5	-0-	584	3			N	-0-					-0-
06	570	N	537	-0-	-33	-0-	537	3			N	-0-					-0-
07	589	N	532	-0-	-57	-0-	532	3			N	-0-					-0-
08	589	N	553	-0-	-36	-0-	553	3			N	-0-					-0-
09	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
*10	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 1269 RRCID -> 213998 COMPL. DATE 01/15/2006 TOTAL DEPTH 12810 PERF.10790 - 12546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1013	N	1013	-0-	-0-	-0-	1010	3	3	9	N	3	3	8			-0-
06	1064	N	1064	-0-	-0-	-0-	1062	3	2	9	N	2	2	8			-0-
07	1111	N	1111	-0-	-0-	-0-	1104	3	7	9	N	6	6	8			-0-
08	1171	N	1171	-0-	-0-	-0-	1169	3	2	9	N	2	2	8			-0-
09	1127	N	1127	-0-	-0-	-0-	1124	3	3	9	N	3	3	8			-0-
*10	1089	N	1089	-0-	-0-	-0-	1086	3	3	9	N	3	3	8			-0-

HOBART RANCH WELL #: 1568 RRCID -> 215727 COMPL. DATE 04/05/2006 TOTAL DEPTH 12664 PERF.10924 - 12510

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1569 RRCID -> 215895 COMPL. DATE 03/21/2006 TOTAL DEPTH 12825 PERF.10840 - 12358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2036	X	2036	-0-	-0-	-0-	2033	3	3	9	N	3	3	8			-0-
06	2770	N	2770	-0-	-0-	-0-	2759	3	11	9	N	10	10	8			-0-
07	2820	N	2820	-0-	-0-	-0-	2770	3	50	9	N	45	45	8			-0-
08	2845	N	2845	-0-	-0-	-0-	2826	3	19	9	N	17	17	8			-0-
09	2776	N	2776	-0-	-0-	-0-	2750	3	26	9	N	24	24	8			-0-
*10	2831	N	2831	-0-	-0-	-0-	2814	3	17	9	N	15	15	8			-0-

HOBART RANCH WELL #: 1469 RRCID -> 217284 COMPL. DATE 05/05/2006 TOTAL DEPTH 12830 PERF.10901 - 12378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	470	X	470	-0-	-0-	-0-	470	3			N	-0-					-0-
06	482	N	482	-0-	-0-	-0-	481	3	1	9	N	1	1	8			-0-
07	562	N	562	-0-	-0-	-0-	555	3	7	9	N	6	6	8			-0-
08	607	N	607	-0-	-0-	-0-	603	3	4	9	N	4	4	8			-0-
09	602	N	602	-0-	-0-	-0-	596	3	6	9	N	5	5	8			-0-
*10	664	N	664	-0-	-0-	-0-	661	3	3	9	N	3	3	8			-0-

HOBART RANCH WELL #: 1369 RRCID -> 217322 COMPL. DATE 02/10/2006 TOTAL DEPTH 12800 PERF.10801 - 12376

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1370 RRCID -> 219104 COMPL. DATE 01/10/2012 TOTAL DEPTH 12800 PERF.10833 - 12515

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 967 RRCID -> 220050 COMPL. DATE N/A TOTAL DEPTH 12810 PERF.10796 - 12500

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 1470 RRCID -> 220056 COMPL. DATE 07/24/2006 TOTAL DEPTH 12800 PERF.10893 - 12433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUMLER WELL #: 502 RRCID -> 222916 COMPL. DATE 09/22/2006 TOTAL DEPTH 12800 PERF.10847 - 12438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17

HOBART RANCH WELL #: 1868 RRCID -> 229415 COMPL. DATE 06/11/2007 TOTAL DEPTH 12800 PERF.10853 - 12505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2387	N	2197	-0-	-190	-0-	2150	3	47	9	N	43	43	8			53
06	2190	N	2051	-0-	-139	-0-	2015	3	36	9	N	33	33	8			53
07	2201	N	2154	-0-	-47	-0-	2009	3	145	9	N	132	132	8			53
08	2201	N	2065	-0-	-136	-0-	2014	3	51	9	N	46	46	8			53
09	2079	N	2079	-0-	-0-	-0-	2007	3	72	9	N	65	65	8			53
*10	2139	N	1987	-0-	-152	-0-	1939	3	48	9	N	44	44	8			53

HOBART RANCH WELL #: 1968 RRCID -> 229474 COMPL. DATE 06/15/2007 TOTAL DEPTH 12805 PERF.10880 - 12508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3844	X	3450	-0-	-394	-0-	3442	3	8	9	N	7	7	8			-0-
06	3720	X	3399	-0-	-321	-0-	3393	3	6	9	N	5	5	8			-0-
07	3410	X	3238	-0-	-172	-0-	3208	3	30	9	N	27	27	8			-0-
08	3441	X	3290	-0-	-151	-0-	3280	3	10	9	N	9	9	8			-0-
09	3390	X	3158	-0-	-232	-0-	3143	3	15	9	N	14	14	8			-0-
10	3503	X	3211	-0-	-292	-0-	3200	3	11	9	N	10	10	8			-0-

HOBART RANCH WELL #: 1867 RRCID -> 232733 COMPL. DATE 09/11/2007 TOTAL DEPTH 12800 PERF.10848 - 12638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1668 RRCID -> 232752 COMPL. DATE 09/29/2007 TOTAL DEPTH 12800 PERF.10854 - 12598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4269	X	4269	-0-	-0-	-0-	1034	1	3216	3	N	17	17	8			-0-
							19	9									
06	4132	X	4132	-0-	-0-	-0-	1007	1	3111	3	N	13	13	8			-0-
							14	9									
07	4154	X	4141	-0-	-13	-0-	1097	1	2975	3	N	63	63	8			-0-
							69	9									
08	4328	X	4328	-0-	-0-	-0-	1003	1	3299	3	N	24	24	8			-0-
							26	9									
09	4167	X	4167	-0-	-0-	-0-	1003	1	3132	3	N	29	29	8			-0-
							32	9									
10	4278	X	4116	-0-	-162	-0-	1032	1	3065	3	N	17	17	8			-0-
							19	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 2268 RRCID -> 233139 COMPL. DATE 11/25/2007 TOTAL DEPTH 12830 PERF.10911 - 12563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3317	X	2575	-0-	-742	-0-	459	1	2116	3	N	-0-					38
06	3210	X	2452	-0-	-758	-0-	441	1	2011	3	N	-0-					38
07	3162	X	2505	-0-	-657	-0-	496	1	2009	3	N	-0-					38
08	2790	X	2510	-0-	-280	-0-	444	1	2066	3	N	-0-					38
09	2520	X	2373	-0-	-147	-0-	437	1	1934	3	N	2	2	8			38
							2	9									
*10	2573	X	2508	-0-	-65	-0-	451	1	2057	3	N	-0-					38

HOBART RANCH WELL #: 2168 RRCID -> 233141 COMPL. DATE 11/10/2007 TOTAL DEPTH 12800 PERF.10916 - 12603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2338	N	2338	-0-	-0-	-0-	709	1	1610	3	N	17	17	8			-0-
							19	9									
06	2258	N	2258	-0-	-0-	-0-	690	1	1555	3	N	12	12	8			-0-
							13	9									
07	2362	N	2362	-0-	-0-	-0-	761	1	1548	3	N	48	48	8			-0-
							53	9									
08	2325	N	2278	-0-	-47	-0-	696	1	1564	3	N	16	16	8			-0-
							18	9									
09	2250	N	2238	-0-	-12	-0-	694	1	1518	3	N	24	24	8			-0-
							26	9									
*10	2365	N	2365	-0-	-0-	-0-	727	1	1618	3	N	18	18	8			-0-
							20	9									

HOBART RANCH WELL #: 2068 RRCID -> 234466 COMPL. DATE 08/18/2007 TOTAL DEPTH 12800 PERF.10725 - 12653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1736	N	1639	-0-	-97	-0-	1627	3	12	9	N	11	11	8			-0-
06	1625	N	1625	-0-	-0-	-0-	1616	3	9	9	N	8	8	8			-0-
07	1683	N	1683	-0-	-0-	-0-	1647	3	36	9	N	33	33	8			-0-
08	1687	N	1687	-0-	-0-	-0-	1674	3	13	9	N	12	12	8			-0-
09	1655	N	1655	-0-	-0-	-0-	1635	3	20	9	N	18	18	8			-0-
10	1674	N	1588	-0-	-86	-0-	1575	3	13	9	N	12	12	8			-0-

HOBART RANCH WELL #: 1669 RRCID -> 234573 COMPL. DATE 01/20/2008 TOTAL DEPTH 12800 PERF.10913 - 12558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1768 RRCID -> 234669 COMPL. DATE 01/07/2008 TOTAL DEPTH 12800 PERF.10880 - 12529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 2368 RRCID -> 235150 COMPL. DATE 10/12/2013 TOTAL DEPTH 12805 PERF.10941 - 12545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1329	N	1329	-0-	-0-	-0-	1323	3	6	9	N	5	5	8			-0-
06	1266	N	1266	-0-	-0-	-0-	1262	3	4	9	N	4	4	8			-0-
07	1275	N	1275	-0-	-0-	-0-	1255	3	20	9	N	18	18	8			-0-
08	1285	N	1285	-0-	-0-	-0-	1278	3	7	9	N	6	6	8			-0-
09	1337	N	1337	-0-	-0-	-0-	1335	3	2	9	N	2	2	8			-0-
10	1271	N	1188	-0-	-83	-0-	1181	3	7	9	N	6	6	8			-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 2768 RRCID -> 235486 COMPL. DATE 02/26/2008 TOTAL DEPTH 12800 PERF.10852 - 12606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1632	N	1632	-0-	-0-	-0-	1631	3	1	9	N	1	1	8			-0-
06	1601	N	1601	-0-	-0-	-0-	1600	3	1	9	N	1	1	8			-0-
07	1612	N	1539	-0-	-73	-0-	1536	3	3	9	N	3	3	8			-0-
08	1643	N	1550	-0-	-93	-0-	1550	3			N	-0-					-0-
09	1590	N	1528	-0-	-62	-0-	1528	3			N	-0-					-0-
*10	1561	N	1561	-0-	-0-	-0-	1561	3			N	-0-					-0-

HOBART RANCH WELL #: 2070 RRCID -> 235890 COMPL. DATE 04/07/2008 TOTAL DEPTH 13500 PERF.10807 - 12449

05	1902	N	1902	-0-	-0-	-0-	1892	3	10	9	N	9	9	8			-0-
06	1800	N	1678	-0-	-122	-0-	1674	3	4	9	N	4	4	8			-0-
07	1860	N	1823	-0-	-37	-0-	1793	3	30	9	N	27	27	8			-0-
08	1891	N	1878	-0-	-13	-0-	1868	3	10	9	N	9	9	8			-0-
09	1827	N	1827	-0-	-0-	-0-	1813	3	14	9	N	13	13	8			-0-
*10	1881	N	1881	-0-	-0-	-0-	1872	3	9	9	N	8	8	8			-0-

HOBART RANCH WELL #: 1570 RRCID -> 235900 COMPL. DATE 03/25/2008 TOTAL DEPTH 12800 PERF.10872 - 12407

05	1953	N	1644	-0-	-309	-0-	1636	3	8	9	N	7	7	8			-0-
06	1950	N	1712	-0-	-238	-0-	1703	3	9	9	N	8	8	8			-0-
07	2015	N	1699	-0-	-316	-0-	1663	3	36	9	N	33	33	8			-0-
08	1916	N	1916	-0-	-0-	-0-	1904	3	12	9	N	11	11	8			-0-
09	1826	N	1826	-0-	-0-	-0-	1807	3	19	9	N	17	17	8			-0-
*10	1881	N	1881	-0-	-0-	-0-	1868	3	13	9	N	12	12	8			-0-

HOBART RANCH WELL #: 2868 RRCID -> 237527 COMPL. DATE 04/21/2008 TOTAL DEPTH 12800 PERF.10869 - 12513

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1769 RRCID -> 237566 COMPL. DATE 05/09/2008 TOTAL DEPTH 12800 PERF.10859 - 12400

05	2945	X	2536	-0-	-409	-0-	2528	3	8	9	N	7	7	8			-0-
06	2790	X	2731	-0-	-59	-0-	2721	3	10	9	N	9	9	8			-0-
07	2821	X	2656	-0-	-165	-0-	2623	3	33	9	N	30	30	8			-0-
08	2821	X	2704	-0-	-117	-0-	2692	3	12	9	N	11	11	8			-0-
09	2730	X	2618	-0-	-112	-0-	2606	3	12	9	N	11	11	8			-0-
10	2821	X	2679	-0-	-142	-0-	2664	3	15	9	N	14	14	8			-0-

HOBART RANCH WELL #: 2668 RRCID -> 237567 COMPL. DATE 04/28/2008 TOTAL DEPTH 12800 PERF.10724 - 12538

05	2210	N	2210	-0-	-0-	-0-	2201	3	9	9	N	8	8	8			-0-
06	2387	N	2387	-0-	-0-	-0-	2380	3	7	9	N	6	6	8			-0-
07	2419	N	2419	-0-	-0-	-0-	2393	3	26	9	N	24	24	8			-0-
08	2407	N	2407	-0-	-0-	-0-	2397	3	10	9	N	9	9	8			-0-
09	2400	N	2182	-0-	-218	-0-	2169	3	13	9	N	12	12	8			-0-
10	2418	N	2166	-0-	-252	-0-	2157	3	9	9	N	8	8	8			-0-

HOBART RANCH WELL #: 2267 RRCID -> 239031 COMPL. DATE 06/03/2008 TOTAL DEPTH 12820 PERF.10879 - 12446

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	12	12	8			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 2067 RRCID -> 239033 COMPL. DATE 05/27/2008 TOTAL DEPTH 12800 PERF.10811 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 3368 RRCID -> 241774 COMPL. DATE 07/30/2008 TOTAL DEPTH 12827 PERF.10890 - 12510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1674	N	1612	-0-	-62	-0-	1595	3	17	9	N	15	8	8			47
06	1620	N	1311	-0-	-309	-0-	1302	3	9	9	N	8	3	8			52
07	1643	N	1530	-0-	-113	-0-	1501	3	29	9	N	26	15	8			63
08	1671	N	1671	-0-	-0-	-0-	1581	3	90	9	N	82	117	1	11	8	17
09	1546	N	1546	-0-	-0-	-0-	1532	3	14	9	N	13	13	8			17
*10	1586	N	1586	-0-	-0-	-0-	1577	3	9	9	N	8	8	8			17

HOBART RANCH WELL #: 3168 RRCID -> 242697 COMPL. DATE 07/07/2008 TOTAL DEPTH 12804 PERF.10897 - 12507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 2968 RRCID -> 243900 COMPL. DATE 09/08/2008 TOTAL DEPTH 12825 PERF.10792 - 12649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 2269 RRCID -> 244132 COMPL. DATE 10/20/2008 TOTAL DEPTH 12800 PERF.10871 - 12502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1396	N	1396	-0-	-0-	-0-	1389	3	7	9	N	6	6	8			-0-
06	1340	N	1340	-0-	-0-	-0-	1334	3	6	9	N	5	5	8			-0-
07	1364	N	1252	-0-	-112	-0-	1235	3	17	9	N	15	15	8			-0-
08	1395	N	1253	-0-	-142	-0-	1249	3	4	9	N	4	4	8			-0-
09	1350	N	1225	-0-	-125	-0-	1217	3	8	9	N	7	7	8			-0-
10	1240	N	1236	-0-	-4	-0-	1232	3	4	9	N	4	4	8			-0-

HOBART RANCH WELL #: 3068 RRCID -> 244134 COMPL. DATE 09/06/2012 TOTAL DEPTH 12800 PERF.11205 - 12648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1670 RRCID -> 244136 COMPL. DATE 08/25/2008 TOTAL DEPTH 12800 PERF.11199 - 12523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	1287	-0-	-15	-0-	1279	3	8	9	N	7	7	8			-0-
06	1260	N	1252	-0-	-8	-0-	1246	3	6	9	N	5	5	8			-0-
07	1302	N	1281	-0-	-21	-0-	1255	3	26	9	N	24	24	8			-0-
08	1302	N	1295	-0-	-7	-0-	1286	3	9	9	N	8	8	8			-0-
09	1260	N	1255	-0-	-5	-0-	1242	3	13	9	N	12	12	8			-0-
*10	1322	N	1322	-0-	-0-	-0-	1312	3	10	9	N	9	9	8			-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 1969 RRCID -> 244137 COMPL. DATE 09/01/2008 TOTAL DEPTH 12805 PERF.10759 - 12480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3224	X	2769	-0-	-455	-0-	2758	3	11	9	N	10	10	8			-0-
06	3120	X	2788	-0-	-332	-0-	2780	3	8	9	N	7	7	8			-0-
07	3224	X	2796	-0-	-428	-0-	2760	3	36	9	N	33	33	8			-0-
08	3038	X	2780	-0-	-258	-0-	2770	3	10	9	N	9	9	8			-0-
09	2940	X	2648	-0-	-292	-0-	2631	3	17	9	N	15	15	8			-0-
10	2883	X	2754	-0-	-129	-0-	2741	3	13	9	N	12	12	8			-0-

HOBART RANCH WELL #: 2167 RRCID -> 244143 COMPL. DATE 10/20/2008 TOTAL DEPTH 12800 PERF.10890 - 12444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2635	X	2609	-0-	-26	-0-	2594	3	15	9	N	14	14	8			-0-
06	2564	N	2564	-0-	-0-	-0-	2551	3	13	9	N	12	12	8			-0-
07	2511	N	2421	-0-	-90	-0-	2421	3			N	-0-					-0-
08	2688	N	2688	-0-	-0-	-0-	2673	3	15	9	N	14	14	8			-0-
09	2583	N	2583	-0-	-0-	-0-	2554	3	29	9	N	26	26	8			-0-
*10	2461	N	2461	-0-	-0-	-0-	2444	3	17	9	N	15	15	8			-0-

HOBART RANCH WELL #: 2169 RRCID -> 244145 COMPL. DATE 09/15/2008 TOTAL DEPTH 12810 PERF.10790 - 12496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3472	X	3029	-0-	-443	-0-	3014	3	15	9	N	14	14	8			-0-
06	3120	X	3031	-0-	-89	-0-	3027	3	4	9	N	4	4	8			-0-
07	3224	X	3051	-0-	-173	-0-	3031	3	20	9	N	18	18	8			-0-
08	3224	X	3165	-0-	-59	-0-	3158	3	7	9	N	6	6	8			-0-
09	3049	X	3049	-0-	-0-	-0-	3040	3	9	9	N	8	8	8			-0-
*10	3137	X	3137	-0-	-0-	-0-	3131	3	6	9	N	5	5	8			-0-

HOBART RANCH WELL #: 2369 RRCID -> 245615 COMPL. DATE 11/17/2008 TOTAL DEPTH 12800 PERF.10808 - 12575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2449	N	2298	-0-	-151	-0-	2291	3	7	9	N	6	6	8			-0-
06	2340	N	2288	-0-	-52	-0-	2281	3	7	9	N	6	6	8			-0-
07	2542	N	2182	-0-	-360	-0-	2152	3	30	9	N	27	27	8			-0-
08	2296	N	2296	-0-	-0-	-0-	2286	3	10	9	N	9	9	8			-0-
09	2280	N	2197	-0-	-83	-0-	2183	3	14	9	N	13	13	8			-0-
*10	2257	N	2257	-0-	-0-	-0-	2248	3	9	9	N	8	8	8			-0-

HOBART RANCH WELL #: 3468 RRCID -> 245616 COMPL. DATE 11/29/2008 TOTAL DEPTH 12800 PERF.10666 - 12590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4929	X	4589	-0-	-340	-0-	908	1	3614	3	N	61	24	8			154
							67	9									
06	4500	X	4391	-0-	-109	-0-	883	1	3453	3	N	50	17	8			187
							55	9									
07	4650	X	3122	-0-	-1528	-0-	615	1	2467	3	N	36	24	8			199
							40	9									
08	5243	X	5243	-0-	-0-	-0-	918	1	4284	3	N	37	182	1	29	8	25
							41	9									
09	4647	X	4647	-0-	-0-	-0-	896	1	3710	3	N	37	37	8			25
							41	9									
*10	4588	X	4504	-0-	-84	-0-	908	1	3568	3	N	25	25	8			25
							28	9									

HOBART RANCH WELL #: 2069 RRCID -> 246579 COMPL. DATE 12/18/2008 TOTAL DEPTH 12600 PERF.10604 - 12401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2883	X	2549	-0-	-334	-0-	2501	3	48	9	N	44	14	8			75
06	2790	X	2494	-0-	-296	-0-	2461	3	33	9	N	30	10	8			95
07	2852	X	2444	-0-	-408	-0-	2360	3	84	9	N	76	45	8			126
08	2867	X	2867	-0-	-0-	-0-	2814	3	53	9	N	48	11	8			163
09	2711	X	2711	-0-	-0-	-0-	2660	3	51	9	N	46	166	1	26	8	17
10	2573	X	2544	-0-	-29	-0-	2526	3	18	9	N	16	16	8			17

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 1869 RRCID -> 247426 COMPL. DATE 08/11/2008 TOTAL DEPTH 12800 PERF.10789 - 12483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 2567 RRCID -> 247427 COMPL. DATE 07/15/2008 TOTAL DEPTH 12800 PERF.10773 - 12391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3286	X	3184	-0-	-102	-0-	3126	3	58	9	N	53	19	8			87
06	3180	X	3058	-0-	-122	-0-	3008	3	50	9	N	45	14	8			118
07	3286	X	2975	-0-	-311	-0-	2873	3	102	9	N	93	66	8			145
08	3290	X	3290	-0-	-0-	-0-	3239	3	51	9	N	46	18	8			173
09	3090	X	3078	-0-	-12	-0-	3037	3	41	9	N	37	156	1	37	8	17
*10	3193	X	2947	-0-	-246	-0-	2926	3	21	9	N	19	19	8			17

HOBART RANCH WELL #: 2568 RRCID -> 247429 COMPL. DATE 12/22/2008 TOTAL DEPTH 12800 PERF.10810 - 12529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 3668 RRCID -> 248794 COMPL. DATE 02/02/2009 TOTAL DEPTH 12800 PERF.10877 - 12491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	757	-0-	-18	-0-	755	3	2	9	N	2	2	8			-0-
06	721	N	721	-0-	-0-	-0-	720	3	1	9	N	1	1	8			-0-
07	722	N	722	-0-	-0-	-0-	715	3	7	9	N	6	6	8			-0-
08	754	N	754	-0-	-0-	-0-	751	3	3	9	N	3	3	8			-0-
09	720	N	675	-0-	-45	-0-	671	3	4	9	N	4	4	8			-0-
10	713	N	704	-0-	-9	-0-	703	3	1	9	N	1	1	8			-0-

HOBART RANCH WELL #: 2467 RRCID -> 248796 COMPL. DATE 01/12/2009 TOTAL DEPTH 12805 PERF.10800 - 12475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOBART RANCH WELL #: 1770 RRCID -> 258704 COMPL. DATE 05/20/2010 TOTAL DEPTH 12800 PERF.10807 - 12535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2573	X	2515	-0-	-58	-0-	2497	3	18	9	N	16	16	8			-0-
06	2400	N	2395	-0-	-5	-0-	2383	3	12	9	N	11	11	8			-0-
07	2480	N	2324	-0-	-156	-0-	2271	3	53	9	N	48	48	8			-0-
08	2547	N	2547	-0-	-0-	-0-	2530	3	17	9	N	15	15	8			-0-
09	2407	N	2407	-0-	-0-	-0-	2379	3	28	9	N	25	25	8			-0-
10	2325	N	2300	-0-	-25	-0-	2285	3	15	9	N	14	14	8			-0-

HOBART RANCH WELL #: 4068 RRCID -> 258705 COMPL. DATE 04/29/2010 TOTAL DEPTH 12800 PERF.10806 - 12445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	X	2894	-0-	-206	-0-	2877	3	17	9	N	15	15	8			-0-
06	2940	X	2768	-0-	-172	-0-	2756	3	12	9	N	11	11	8			-0-
07	3038	X	2733	-0-	-305	-0-	2693	3	40	9	N	36	36	8			-0-
08	2883	X	2808	-0-	-75	-0-	2793	3	15	9	N	14	14	8			-0-
09	2790	X	2696	-0-	-94	-0-	2674	3	22	9	N	20	20	8			-0-
10	2883	X	2669	-0-	-214	-0-	2656	3	13	9	N	12	12	8			-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. //CONT.// 153438
HOBART RANCH WELL #: 3568 RRCID -> 261785 COMPL. DATE 05/10/2010 TOTAL DEPTH 12830 PERF.10811 - 12685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3038	X	3035	-0-	-3	-0-	2990	3	45	9	N	41	12	8			78
06	2940	X	2904	-0-	-36	-0-	2860	3	44	9	N	40	8	8			110
07	3038	X	2953	-0-	-85	-0-	2873	3	80	9	N	73	39	8			144
08	3038	X	3008	-0-	-30	-0-	2974	3	34	9	N	31	72	1	14	8	89
09	2940	X	2878	-0-	-62	-0-	2854	3	24	9	N	22	40	1	22	8	49
*10	3038	X	2847	-0-	-191	-0-	2832	3	15	9	N	14	14	8			49

ENERVEST OPERATING, L.L.C. 252131
THORNE -A- WELL #: 1 U RRCID -> 056503 COMPL. DATE 09/15/1973 TOTAL DEPTH 12850 PERF.10624 - 10884

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALL WELL #: 1019 RRCID -> 062425 COMPL. DATE 11/19/1974 TOTAL DEPTH 12650 PERF.10516 - 10668

05	0	N	-0-	-0-	-0-	-0-					N	-0-					50
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					50

COOK WELL #: 2 RRCID -> 107139 COMPL. DATE 01/13/1983 TOTAL DEPTH 10900 PERF.10523 - 10671

05	1705	N	34	-0-	-1671	-0-	33	2	1	9	N	1	67	1			33
06	1200	N	9	-0-	-1191	-0-	9	2			N	-0-					33
07	341	N	-0-	-0-	-341	-0-					N	-0-					33
08	31	N	-0-	-0-	-31	-0-					N	-0-					33
09	67	N	67	-0-	-0-	-0-	67	2			N	-0-					33
*10	547	N	547	-0-	-0-	-0-	547	2			N	-0-					33

HALL WELL #: 2 RRCID -> 107140 COMPL. DATE 01/10/1983 TOTAL DEPTH 10900 PERF.10540 - 10699

05	1711	N	1711	-0-	-0-	-0-	1696	2	15	9	N	14					156
06	1710	N	1671	-0-	-39	-0-	1651	2	20	9	N	18					174
07	1705	N	-0-	-0-	-1705	-0-					N	14	155	1			33
08	2464	N	2464	-0-	-0-	-0-	2445	2	19	9	N	17					50
09	2553	N	2553	-0-	-0-	-0-	2523	2	30	9	N	27					77
*10	2475	N	2475	-0-	-0-	-0-	2445	2	30	9	N	27					104

THORNE 18 WELL #: 1 RRCID -> 193461 COMPL. DATE 12/28/2002 TOTAL DEPTH 12276 PERF.10517 - 10587

05	837	N	821	-0-	-16	-0-	821	2			N	-0-					70
06	782	N	782	-0-	-0-	-0-	782	2			N	-0-					70
07	806	N	800	-0-	-6	-0-	800	2			N	-0-					70
08	807	N	807	-0-	-0-	-0-	807	2			N	-0-					70
09	780	N	771	-0-	-9	-0-	771	2			N	-0-					70
10	806	N	802	-0-	-4	-0-	802	2			N	-0-					70

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

THORNE 76 WELL #: 1 RRCID -> 194376 COMPL. DATE 03/10/2003 TOTAL DEPTH 10750 PERF.10104 - 10526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	898	N	898	-0-	-0-	-0-	892	2	6	9	N	5					175
06	878	N	878	-0-	-0-	-0-	867	2	11	9	N	10					185
07	930	N	910	-0-	-20	-0-	897	2	13	9	N	12					197
08	909	N	909	-0-	-0-	-0-	891	2	18	9	N	16					213
09	870	N	864	-0-	-6	-0-	860	2	4	9	N	4					217
10	899	N	895	-0-	-4	-0-	881	2	14	9	N	13					230

THORNE 18B WELL #: 2 RRCID -> 196811 COMPL. DATE 06/20/2007 TOTAL DEPTH 12322 PERF.10082 - 10562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCKE 60 WELL #: 1 RRCID -> 203051 COMPL. DATE 05/14/2004 TOTAL DEPTH 10525 PERF.10079 - 10337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2467	N	2316	-0-	-151	-0-	2286	2	30	9	N	27					117
06	2430	N	2193	-0-	-237	-0-	2170	2	23	9	N	21					138
07	2480	N	2436	-0-	-44	-0-	2379	2	57	9	N	52					190
08	2702	N	2702	-0-	-0-	-0-	2656	2	46	9	N	42					232
09	2710	N	2710	-0-	-0-	-0-	2693	2	17	9	N	15	180	1			67
*10	2760	N	2760	-0-	-0-	-0-	2699	2	61	9	N	55					122

LOCKE 60 WELL #: 2 RRCID -> 214203 COMPL. DATE 01/02/2006 TOTAL DEPTH 11760 PERF.10300 - 11611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2096	N	2096	-0-	-0-	-0-	2096	2			N	-0-					4
06	2134	N	2134	-0-	-0-	-0-	2134	2			N	-0-					4
07	2108	N	317	-0-	-1791	-0-	317	2			N	-0-					4
08	2108	N	1930	-0-	-178	-0-	1930	2			N	-0-					4
09	2130	N	1492	-0-	-638	-0-	1492	2			N	-0-					4
*10	1549	N	1549	-0-	-0-	-0-	1549	2			N	-0-					4

LOCKE 57 WELL #: 3 RRCID -> 223890 COMPL. DATE 03/05/2007 TOTAL DEPTH 11700 PERF. 9994 - 11326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38

LOCKE 60 WELL #: 3 RRCID -> 225181 COMPL. DATE 08/02/2005 TOTAL DEPTH 11520 PERF. 9428 - 11294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	551	-0-	-38	-0-	551	2			N	-0-					112
06	487	N	487	-0-	-0-	-0-	487	2			N	-0-					112
07	341	N	291	-0-	-50	-0-	291	2			N	-0-					112
08	558	N	345	-0-	-213	-0-	345	2			N	-0-					112
*09	480	N	325	-0-	-155	-0-	325	2			N	-0-					112
*10	308	N	308	-0-	-0-	-0-	308	2			N	-0-					111

LOCKE 57 WELL #: 4 RRCID -> 225435 COMPL. DATE 01/10/2007 TOTAL DEPTH 11600 PERF.10022 - 11076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THORNE 75 WELL #: 4 RRCID -> 228368 COMPL. DATE 03/27/2007 TOTAL DEPTH 12010 PERF.10346 - 11770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	412	-0-	-22	-0-	388	2	24	9	N	22					72
06	420	N	395	-0-	-25	-0-	373	2	22	9	N	20					92
07	434	N	401	-0-	-33	-0-	379	2	22	9	N	20					112
08	403	N	402	-0-	-1	-0-	380	2	22	9	N	20					132
09	420	N	420	-0-	-0-	-0-	395	2	25	9	N	23					155
10	403	N	402	-0-	-1	-0-	374	2	28	9	N	25					180

ROGERS 61 WELL #: 3 RRCID -> 228719 COMPL. DATE 04/25/2007 TOTAL DEPTH 11830 PERF.10216 - 11700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					25
06	0	N	-0-	-0-	-0-	-0-					N	-0-					25
07	0	N	-0-	-0-	-0-	-0-					N	1					26
08	0	N	-0-	-0-	-0-	-0-					N	-0-					26
09	0	N	-0-	-0-	-0-	-0-					N	-0-					26
10	0	N	-0-	-0-	-0-	-0-					N	-0-					26

ROGERS 61 WELL #: 4 RRCID -> 232601 COMPL. DATE 08/15/2007 TOTAL DEPTH 11900 PERF.10050 - 11696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3275	X	3275	-0-	-0-	-0-	623	1	2612	2	N	36					193
							40	9									
06	3170	X	3170	-0-	-0-	-0-	603	1	2544	2	N	21					214
							23	9									
07	3282	X	3282	-0-	-0-	-0-	623	1	2631	2	N	25	172	1			67
							28	9									
08	3286	X	3163	-0-	-123	-0-	623	1	2529	2	N	10					77
							11	9									
09	3180	X	3116	-0-	-64	-0-	603	1	2472	2	N	37					114
							41	9									
10	3286	X	3158	-0-	-128	-0-	623	1	2505	2	N	27					141
							30	9									

THORNE 75 WELL #: 1 RRCID -> 232750 COMPL. DATE 07/23/2007 TOTAL DEPTH 12086 PERF.10192 - 11880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2945	X	2869	-0-	-76	-0-	748	1	2077	2	N	40					161
							44	9									
06	2747	N	2747	-0-	-0-	-0-	724	1	1989	2	N	31					192
							34	9									
07	2822	N	2822	-0-	-0-	-0-	748	1	2046	2	N	25					217
							28	9									
08	2883	N	2827	-0-	-56	-0-	748	1	2051	2	N	25					242
							28	9									
09	2760	N	2704	-0-	-56	-0-	724	1	1952	2	N	25					267
							28	9									
*10	2838	N	2838	-0-	-0-	-0-	748	1	2062	2	N	25					292
							28	9									

THORNE 18B WELL #: 4 RRCID -> 234289 COMPL. DATE 12/19/2007 TOTAL DEPTH 11895 PERF. 3 - 11738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	211	N	211	-0-	-0-	-0-	198	2	13	9	N	12					125
06	180	N	176	-0-	-4	-0-	170	2	6	9	N	5					130
07	186	N	179	-0-	-7	-0-	176	2	3	9	N	3					133
08	186	N	186	-0-	-0-	-0-	182	2	4	9	N	4					137
09	180	N	180	-0-	-0-	-0-	174	2	6	9	N	5					142
*10	189	N	189	-0-	-0-	-0-	182	2	7	9	N	6					148

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
THORNE 75 WELL #: 5 RRCID -> 235841 COMPL. DATE 11/21/2007 TOTAL DEPTH 12110 PERF.10406 - 11808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	497	N	497	-0-	-0-	-0-	471	2	26	9	N	24					213
06	487	N	487	-0-	-0-	-0-	465	2	22	9	N	20					233
07	496	N	474	-0-	-22	-0-	466	2	8	9	N	7	184	1			56
08	496	N	464	-0-	-32	-0-	456	2	8	9	N	7					63
09	480	N	428	-0-	-52	-0-	419	2	9	9	N	8					71
10	465	N	436	-0-	-29	-0-	423	2	13	9	N	12					83

ROGERS 61 WELL #: 5 RRCID -> 236258 COMPL. DATE 01/10/2008 TOTAL DEPTH 11970 PERF.10338 - 11782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	1					50
06	0	N	-0-	-0-	-0-	-0-					N	-0-					50
07	0	N	-0-	-0-	-0-	-0-					N	-0-					50
08	0	N	-0-	-0-	-0-	-0-					N	-0-					50
09	0	N	-0-	-0-	-0-	-0-					N	-0-					50
10	0	N	-0-	-0-	-0-	-0-					N	-0-					50

THORNE 75 WELL #: 6 RRCID -> 236268 COMPL. DATE 01/30/2008 TOTAL DEPTH 12105 PERF.10358 - 11936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					183
06	0	N	-0-	-0-	-0-	-0-					N	-0-					183
07	0	N	-0-	-0-	-0-	-0-					N	-0-					183
08	0	N	-0-	-0-	-0-	-0-					N	-0-					183
09	0	N	-0-	-0-	-0-	-0-					N	-0-					183
10	0	N	-0-	-0-	-0-	-0-					N	-0-					183

JONES ENERGY, LLC 441132
WAYNE 88 WELL #: 3 RRCID -> 146029 COMPL. DATE 06/04/1993 TOTAL DEPTH 11000 PERF.10465 - 10639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					231
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					231
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					231
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					231
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					231
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					231

CLEVELAND FAMILY 84 WELL #: 2084 RRCID -> 249747 COMPL. DATE 02/06/2009 TOTAL DEPTH 11196 PERF.10619 - 10801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	263	X	263	-0-	-0-	-0-	263	2			N	-0-					829
06	487	N	487	-0-	-0-	-0-	487	2			N	-0-					829
07	487	N	487	-0-	-0-	-0-	487	2			N	-0-					829
*08	273	N	273	-0-	-0-	-0-	273	2			N	-0-					829
*09	262	N	262	-0-	-0-	-0-	262	2			N	-0-					829
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					829

CLEVELAND FAMILY 84 WELL #: 1084 RRCID -> 251078 COMPL. DATE 07/31/2008 TOTAL DEPTH 11198 PERF.10616 - 10962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3255	X	3131	-0-	-124	-0-	3111	2	20	9	N	18	191	1			469
06	3150	X	3091	-0-	-59	-0-	3045	2	46	9	N	42					511
07	3102	X	3102	-0-	-0-	-0-	3045	2	57	9	N	52					563
*08	3069	X	3052	-0-	-17	-0-	3000	2	52	9	N	47					610
09	3030	X	2786	-0-	-244	-0-	2740	2	46	9	N	42					652
10	3131	X	NO RPT	-0-	-3131	-0-					N	NO RPT					652

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
JONES ENERGY, LLC //CONT.// 441132
SHELL FEE 19 SL WELL #: 3H RRCID -> 254209 COMPL. DATE 09/11/2009 TOTAL DEPTH 11121 PERF. 278 - 14888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					284
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					284
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					284
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					284
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					284
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					284

SHELL FEE 19 WELL #: 5H RRCID -> 261039 COMPL. DATE 03/15/2010 TOTAL DEPTH 11094 PERF.11420 - 15300

05	6417	X	5612	-0-	-805	-0-	5538	2	74	9	N	67					2018
06	6210	X	3750	-0-	-2460	-0-	3695	2	55	9	N	50					2068
07	5115	X	4198	-0-	-917	-0-	4108	2	90	9	N	82	184	1			1966
*08	5115	X	2975	-0-	-2140	-0-	2881	2	94	9	N	85					2051
09	5430	X	3691	-0-	-1739	-0-	3597	2	94	9	N	85					2136
10	5611	X	NO RPT	-0-	-5611	-0-					N	NO RPT					2136

KILLEBREW 119 WELL #: 1H RRCID -> 264648 COMPL. DATE 09/30/2011 TOTAL DEPTH 10587 PERF.10806 - 14887

05	5301	X	4909	-0-	-392	-0-	233	1	4538	2	N	125					1022
							138	9									
06	6060	X	4714	-0-	-1346	-0-	4658	2	56	9	N	51	194	1			879
07	6262	X	4778	-0-	-1484	-0-	4658	2	120	9	N	109					988
*08	5208	X	4668	-0-	-540	-0-	231	1	4393	2	N	40					1028
							44	9									
09	4740	X	3887	-0-	-853	-0-	197	1	3668	2	N	20	188	1			860
							22	9									
10	4898	X	NO RPT	-0-	-4898	-0-					N	NO RPT					860

FLOWERS WELL #: 649H RRCID -> 266367 COMPL. DATE 08/22/2011 TOTAL DEPTH 11141 PERF.11400 - 15290

05	6758	X	5998	-0-	-760	-0-	5932	2	66	9	Y	60					1080
06	DLQ	G-10	6254	-0-	6254	6254	6210	2	44	9	Y	40					1120
07	DLQ	G-10	6249	-0-	6249	12503	6210	2	39	9	Y	35					1155
*08	DLQ	G-10	5945	-0-	5945	18448	5925	2	20	9	Y	18					1173
09	DLQ	G-10	5685	-0-	5685	24133	5571	2	114	9	Y	104					1277
10		0 X	NO RPT	-0-	-0-	24133					Y	NO RPT					1277

SHELL FEE 17 WELL #: 5H RRCID -> 266371 COMPL. DATE 03/10/2012 TOTAL DEPTH 11610 PERF.11794 - 14933

05	9300	X	8998	-0-	-302	-0-	8891	2	107	9	N	97					3375
06	8432	X	8432	-0-	-0-	-0-	8342	2	90	9	N	82	183	1			3274
07	9168	X	9168	-0-	-0-	-0-	9063	2	105	9	N	95					3369
*08	8680	X	8453	-0-	-227	-0-	8350	2	103	9	N	94	185	1			3278
09	8700	X	6594	-0-	-2106	-0-	6502	2	92	9	N	84					3362
10	8990	X	NO RPT	-0-	-8990	-0-					N	NO RPT					3362

FLOWERS WELL #: 749H RRCID -> 266463 COMPL. DATE 06/12/2012 TOTAL DEPTH 11092 PERF.11407 - 15000

05	5999	X	5999	-0-	-0-	-0-	5889	2	110	9	N	100	185	1			1399
06	5688	X	5688	-0-	-0-	-0-	5594	2	94	9	N	85					1484
07	5704	X	5689	-0-	-15	-0-	5594	2	95	9	N	86	187	1			1383
*08	6077	X	6077	-0-	-0-	-0-	5985	2	92	9	N	84					1467
09	5820	X	5214	-0-	-606	-0-	5122	2	92	9	N	84					1551
10	6014	X	NO RPT	-0-	-6014	-0-					N	NO RPT					1551

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
JONES ENERGY, LLC //CONT.// 441132
ARRINGTON SL WELL #: 562H RRCID -> 266848 COMPL. DATE 12/24/2010 TOTAL DEPTH 11534 PERF.11774 - 15608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					256
06	0	N	-0-	-0-	-0-	-0-					N	-0-					256
07	0	N	-0-	-0-	-0-	-0-					N	-0-					256
08	0	N	-0-	-0-	-0-	-0-					N	-0-					256
09	0	N	-0-	-0-	-0-	-0-					N	-0-					256
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					256

RUTH 87 WELL #: 1H RRCID -> 267729 COMPL. DATE 12/22/2012 TOTAL DEPTH 10702 PERF.11036 - 15260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6895	X	6895	-0-	-0-	-0-	6750	2	145	9	N	132	194	1			972
06	7110	X	6745	-0-	-365	-0-	6609	2	136	9	N	124	175	1			921
07	7347	X	6736	-0-	-611	-0-	6609	2	127	9	N	115					1036
*08	7316	X	3209	-0-	-4107	-0-	3136	2	73	9	N	66	196	1			906
*09	8311	X	8311	-0-	-0-	-0-	8164	2	147	9	N	134					1040
10	6882	X	NO RPT	-0-	-6882	-0-					N	NO RPT					1040

WAYNE 88 WELL #: 1H RRCID -> 268012 COMPL. DATE 03/12/2012 TOTAL DEPTH 10511 PERF.10768 - 15030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4247	X	2234	-0-	-2013	-0-	2231	2	3	9	N	3					142
06	3990	X	1715	-0-	-2275	-0-	1715	2			N	-0-					142
07	3596	X	1721	-0-	-1875	-0-	1715	2	6	9	N	5					147
*08	2759	X	1807	-0-	-952	-0-	1794	2	13	9	N	12					159
*09	2213	X	2213	-0-	-0-	-0-	2185	2	28	9	N	25					184
10	2232	X	NO RPT	-0-	-2232	-0-					N	NO RPT					184

KILLEBREW 119 WELL #: 2H RRCID -> 268161 COMPL. DATE 09/14/2012 TOTAL DEPTH 10647 PERF.10932 - 15151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3299	X	3299	-0-	-0-	-0-	156	1	3051	2	N	84	192	1			748
							92	9									
06	3747	X	3747	-0-	-0-	-0-	3659	2	88	9	N	80					828
07	4092	X	3812	-0-	-280	-0-	3659	2	153	9	N	139	192	1			775
*08	4092	X	3691	-0-	-401	-0-	177	1	3390	2	N	113	195	1			693
							124	9									
*09	3552	X	3552	-0-	-0-	-0-	174	1	3251	2	N	115					808
							127	9									
10	3286	X	NO RPT	-0-	-3286	-0-					N	NO RPT					808

GRACIE 117 WELL #: 1H RRCID -> 269038 COMPL. DATE 03/13/2012 TOTAL DEPTH 10499 PERF.10980 - 15317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11873	X	11406	-0-	-467	-0-	11296	2	110	9	N	100					410
06	10920	X	10909	-0-	-11	-0-	10840	2	69	9	N	63	194	1			279
07	11470	X	10929	-0-	-541	-0-	10840	2	89	9	N	81					360
*08	11470	X	10888	-0-	-582	-0-	10769	2	119	9	N	108	195	1			273
09	11040	X	10518	-0-	-522	-0-	10395	2	123	9	N	112					385
10	11408	X	NO RPT	-0-	-11408	-0-					N	NO RPT					385

MARY 118 WELL #: 1H RRCID -> 272629 COMPL. DATE 04/22/2013 TOTAL DEPTH 10514 PERF.10912 - 14113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7316	X	5639	-0-	-1677	-0-	5507	2	132	9	N	120	196	1			1567
06	6840	X	6367	-0-	-473	-0-	6200	2	167	9	N	152					1719
07	7037	X	6429	-0-	-608	-0-	6200	2	229	9	N	208	360	1			1567
*08	7037	X	6708	-0-	-329	-0-	6568	2	140	9	N	127					1694
*09	6494	X	6494	-0-	-0-	-0-	6358	2	136	9	N	124	186	1			1632
10	5642	X	NO RPT	-0-	-5642	-0-					N	NO RPT					1632

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
JONES ENERGY, LLC //CONT.// 441132
WAYNE 88 WELL #: 2H RRCID -> 273600 COMPL. DATE 06/05/2013 TOTAL DEPTH 10720 PERF.11287 - 14857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11067	X	8541	-0-	-2526	-0-	8414	2	127	9	N	115					5029
06	10385	X	10385	-0-	-0-	-0-	10158	2	227	9	N	206	389	1			4846
07	10323	X	10323	-0-	-0-	-0-	10158	2	165	9	N	150	195	1			4801
*08	10180	X	10180	-0-	-0-	-0-	10058	2	122	9	N	111	189	1			4723
*09	9677	X	9677	-0-	-0-	-0-	9537	2	140	9	N	127					4850
10	8556	X	NO RPT	-0-	-8556	-0-					N	NO RPT					4850

RUTH 87 WELL #: 2H RRCID -> 273601 COMPL. DATE 05/24/2013 TOTAL DEPTH 10650 PERF.11012 - 15008

05	3689	X	2783	-0-	-906	-0-	2637	2	146	9	N	133	195	1			2210
06	3453	X	3453	-0-	-0-	-0-	3269	2	184	9	N	167	193	1			2184
07	3502	X	3502	-0-	-0-	-0-	3269	2	233	9	N	212	190	1			2206
*08	3514	X	3514	-0-	-0-	-0-	3293	2	221	9	N	201					2407
*09	3127	X	3127	-0-	-0-	-0-	3015	2	112	9	N	102					2509
10	2790	X	NO RPT	-0-	-2790	-0-					N	NO RPT					2509

KAISER-FRANCIS OIL COMPANY 450175
FLOWERS GILMAN WELL #: 2 L RRCID -> 065653 COMPL. DATE 02/04/1976 TOTAL DEPTH 11000 PERF. 7414 - 10710

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS, LOIS WELL #: 2 L RRCID -> 066654 COMPL. DATE 06/04/1976 TOTAL DEPTH 10989 PERF. 7485 - 10784

05	3069	X	2958	-0-	-111	-0-	31	1	2918	2	N	8					80
							9	9									
06	2970	X	2834	-0-	-136	-0-	30	1	2798	2	N	5					85
							6	9									
07	3038	X	2934	-0-	-104	-0-	31	1	2892	2	N	10					95
							11	9									
08	3038	X	2936	-0-	-102	-0-	31	1	2895	2	N	9					104
							10	9									
09	2850	X	2834	-0-	-16	-0-	30	1	2795	2	N	8					112
							9	9									
10	2945	X	2875	-0-	-70	-0-	31	1	2835	2	N	8					120
							9	9									

FLOWERS WELL #: 3040 RRCID -> 122641 COMPL. DATE 07/06/1986 TOTAL DEPTH 10833 PERF.10500 - 10614

05	1146	N	1146	-0-	-0-	-0-	31	1	1115	2	N	-0-					121
06	1062	N	1062	-0-	-0-	-0-	30	1	1032	2	N	-0-					121
07	1147	N	1128	-0-	-19	-0-	31	1	1097	2	N	-0-					121
08	1147	N	1094	-0-	-53	-0-	31	1	1063	2	N	-0-					121
09	1120	N	1120	-0-	-0-	-0-	30	1	1090	2	N	-0-					121
*10	1736	N	1736	-0-	-0-	-0-	31	1	1705	2	N	-0-					121

FLOWERS WELL #: 5040 RRCID -> 145112 COMPL. DATE 05/24/2006 TOTAL DEPTH 10700 PERF.10380 - 10494

05	1026	N	1026	-0-	-0-	-0-	120	1	906	2	N	-0-					67
06	1616	N	1616	-0-	-0-	-0-	130	1	1486	2	N	-0-					67
07	1800	N	1800	-0-	-0-	-0-	120	1	1680	2	N	-0-					67
08	1257	N	1257	-0-	-0-	-0-	125	1	1132	2	N	-0-					67
09	1620	N	1506	-0-	-114	-0-	120	1	1386	2	N	-0-					67
10	1798	N	1760	-0-	-38	-0-	115	1	1645	2	N	-0-					67

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
FLOWERS WELL #: 8040 RRCID -> 145208 COMPL. DATE 04/12/1993 TOTAL DEPTH 10700 PERF.10498 - 10575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1060	N	1060	-0-	-0-	-0-	130	1	930	2	N	-0-					101
06	960	N	845	-0-	-115	-0-	135	1	710	2	N	-0-					101
07	1431	N	1431	-0-	-0-	-0-	145	1	1286	2	N	-0-					101
08	1251	N	1251	-0-	-0-	-0-	145	1	1106	2	N	-0-					101
09	1304	N	1304	-0-	-0-	-0-	150	1	1154	2	N	-0-					101
10	1426	N	1199	-0-	-227	-0-	150	1	1049	2	N	-0-					101

FLOWERS WELL #: 6040 RRCID -> 145210 COMPL. DATE 04/10/1993 TOTAL DEPTH 10700 PERF.10382 - 10487

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS WELL #: 7040 RRCID -> 146792 COMPL. DATE 06/21/1993 TOTAL DEPTH 10900 PERF.10501 - 10755

05	1267	N	1267	-0-	-0-	-0-	155	1	1112	2	N	-0-					64
06	1236	N	1236	-0-	-0-	-0-	145	1	1091	2	N	-0-					64
07	1238	N	1238	-0-	-0-	-0-	155	1	1083	2	N	-0-					64
08	1271	N	1178	-0-	-93	-0-	150	1	1028	2	N	-0-					64
09	1230	N	1154	-0-	-76	-0-	150	1	1004	2	N	-0-					64
10	1240	N	1173	-0-	-67	-0-	155	1	1018	2	N	-0-					64

FLOWERS WELL #: 9040 RRCID -> 147535 COMPL. DATE 09/22/1993 TOTAL DEPTH 10700 PERF.10402 - 10508

05	1768	N	1768	-0-	-0-	-0-	150	1	1608	2	N	9					74
							10	9									
06	1999	N	1999	-0-	-0-	-0-	145	1	1845	2	N	8					82
							9	9									
07	1426	N	1324	-0-	-102	-0-	155	1	1159	2	N	9					91
							10	9									
08	1767	N	1259	-0-	-508	-0-	150	1	1102	2	N	6					97
							7	9									
09	1740	N	1123	-0-	-617	-0-	145	1	965	2	N	12					109
							13	9									
*10	1411	N	1411	-0-	-0-	-0-	150	1	1244	2	N	15					124
							17	9									

FLOWERS WELL #: 1040 RRCID -> 184807 COMPL. DATE 06/29/2001 TOTAL DEPTH 10658 PERF.10440 - 10530

05	720	N	720	-0-	-0-	-0-	100	1	620	2	N	-0-					197
06	674	N	674	-0-	-0-	-0-	90	1	584	2	N	-0-					197
07	785	N	785	-0-	-0-	-0-	95	1	690	2	N	-0-					197
08	873	N	873	-0-	-0-	-0-	90	1	783	2	N	-0-					197
09	915	N	915	-0-	-0-	-0-	85	1	830	2	N	-0-					197
*10	1118	N	1118	-0-	-0-	-0-	95	1	1023	2	N	-0-					197

FLOWERS, LOIS WELL #: 6 RRCID -> 185519 COMPL. DATE 06/07/2001 TOTAL DEPTH 10950 PERF.10604 - 10659

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC 491579

LOCKE WELL #: 160 RRCID -> 096136 COMPL. DATE 03/24/1981 TOTAL DEPTH 11681 PERF.10336 - 10389

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			90
06 14B DENY	-0-	-0-	-0-	-0-			N	-0-			90
07 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			90
08 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			90
09 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			90
10 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			90

HARDIN WELL #: 1 RRCID -> 096982 COMPL. DATE 12/31/2007 TOTAL DEPTH 12400 PERF.10732 - 10940

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			27
06 14B DENY	-0-	-0-	-0-	-0-			N	-0-			27
07 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			27
08 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			27
09 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			27
10 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			27

ROGERS WELL #: 161 RRCID -> 108009 COMPL. DATE 10/21/1983 TOTAL DEPTH 10600 PERF.10368 - 10468

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			50
06 14B DENY	-0-	-0-	-0-	-0-			N	-0-			50
07 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			50
08 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			50
09 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			50
10 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			50

LOCKE WELL #: 260 RRCID -> 108723 COMPL. DATE 12/09/1983 TOTAL DEPTH 10400 PERF.10198 - 10246

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			20
06 14B DENY	-0-	-0-	-0-	-0-			N	-0-			20
07 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			20
08 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			20
09 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			20
10 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			20

LOCKE WELL #: 460 RRCID -> 110641 COMPL. DATE 04/03/1984 TOTAL DEPTH 10475 PERF.10274 - 10304

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			16
06 14B DENY	-0-	-0-	-0-	-0-			N	-0-			16
07 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			16
08 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			16
09 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			16
10 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			16

THORNE WELL #: 4076 RRCID -> 196363 COMPL. DATE 07/03/2003 TOTAL DEPTH 10787 PERF.10374 - 10560

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			138
06 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			138
07 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			138
08 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			138
09 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			138
10 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			138

ROGERS WELL #: 461 RRCID -> 228481 COMPL. DATE 03/25/2007 TOTAL DEPTH 11702 PERF.10194 - 10910

M O ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			118
06 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			118
07 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			118
08 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			118
09 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			118
10 14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			118

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
SHELL FEE 51 WELL #: 2 RRCID -> 242772 COMPL. DATE 08/08/2008 TOTAL DEPTH 12716 PERF.10870 - 12613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	835	N	835	-0-	-0-	-0-	818	2	17	9	N	15					125
06	692	N	692	-0-	-0-	-0-	680	2	12	9	N	11					136
07	715	N	715	-0-	-0-	-0-	702	2	13	9	N	12					148
08	680	N	680	-0-	-0-	-0-	666	2	14	9	N	13					161
09	818	N	818	-0-	-0-	-0-	794	2	24	9	N	22					183
*10	846	N	846	-0-	-0-	-0-	807	2	39	9	N	35					218

SHELL FEE 51 WELL #: 3 RRCID -> 246112 COMPL. DATE 12/02/2008 TOTAL DEPTH 12900 PERF.10870 - 12539

05	407	N	407	-0-	-0-	-0-	407	2			N	-0-					27
06	423	N	423	-0-	-0-	-0-	403	2	20	9	N	18					45
07	479	N	479	-0-	-0-	-0-	436	2	43	9	N	39					84
08	442	N	442	-0-	-0-	-0-	411	2	31	9	N	28					112
09	476	N	476	-0-	-0-	-0-	459	2	17	9	N	15					127
*10	482	N	482	-0-	-0-	-0-	468	2	14	9	N	13					140

LITTLE, QUINTIN COMPANY,INC.,THE 503711
RISLEY, MAMIE PEARL WELL #: 1 RRCID -> 042436 COMPL. DATE 08/25/1967 TOTAL DEPTH 11400 PERF.10626 - 11190

05	505	N	505	-0-	-0-	-0-	504	2	1	9	Y	1					83
06	DLQ G-10		579	-0-	579	579	577	2	2	9	Y	2					85
07	DLQ G-10		580	-0-	580	1159	579	2	1	9	Y	1					86
08	1000	N	551	-0-	-449	710	551	2			Y	-0-					86
09	1301	N	591	-0-	-710	-0-	590	2	1	9	Y	1					87
10	589	N	540	-0-	-49	-0-	540	2			Y	-0-					87

RISLEY, MAMIE PEARL WELL #: 2 RRCID -> 060293 COMPL. DATE 12/12/1974 TOTAL DEPTH 11400 PERF.10728 - 10948

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					14
06	DLQ G-10		697	-0-	697	697	697	2			Y	-0-					14
07	DLQ G-10		277	-0-	277	974	277	2			Y	-0-					14
08	974	N	-0-	-0-	-974	-0-					Y	1					15
09	452	N	452	-0-	-0-	-0-	452	2			Y	-0-					15
10	279	N	-0-	-0-	-279	-0-					Y	-0-					15

RISLEY, MAMIE PEARL WELL #: 5 RRCID -> 086701 COMPL. DATE 01/14/1980 TOTAL DEPTH 11162 PERF.10600 - 10871

05	5	N	-0-	-0-	-5	-0-					Y	-0-					35
06	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					35
07	DLQ G-10		5	-0-	5	5	5	2			Y	-0-					35
08	22	N	17	-0-	-5	-0-	17	2			Y	-0-					35
09	39	N	39	-0-	-0-	-0-	39	2			Y	-0-					35
10	5	N	-0-	-0-	-5	-0-					Y	-0-					35

RISLEY, MAMIE PEARL WELL #: 6 RRCID -> 087999 COMPL. DATE 03/11/1980 TOTAL DEPTH 11128 PERF.10734 - 10960

05	1219	N	1219	-0-	-0-	-0-	1	1	1217	2	Y	1					60
							1	9									
06	DLQ G-10		1113	-0-	1113	1113	1	1	1111	2	Y	1					61
							1	9									
07	DLQ G-10		1471	-0-	1471	2584	1	1	1470	2	Y	-0-					61
08	1000	N	1437	-0-	437	3021	1	1	1436	2	Y	-0-					61
09	3000	N	1546	-0-	-1454	1567	1545	2	1	9	Y	1					62
*10	2935	N	1368	-0-	-1567	-0-	1368	2			Y	-0-					62

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LITTLE, QUINTIN COMPANY,INC.,THE//CONT.// 503711
RISLEY, MAMIE PEARL WELL #: 7 RRCID -> 147287 COMPL. DATE 08/20/1993 TOTAL DEPTH 11100 PERF.10662 - 10890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					114
06	0	N	-0-	-0-	-0-	-0-					N	-0-	76	7			38
07	0	N	-0-	-0-	-0-	-0-					N	27					65
08	0	N	-0-	-0-	-0-	-0-					N	21					86
09	0	N	-0-	-0-	-0-	-0-					N	-0-					86
10	0	N	-0-	-0-	-0-	-0-					N	-0-					86

RISLEY, MAMIE PEARL WELL #: 8 RRCID -> 147754 COMPL. DATE 11/04/1993 TOTAL DEPTH 11100 PERF.10627 - 10952

05	2432	N	2432	-0-	-0-	-0-	1	1	2412	2	N	17					126
							19	9									
06	2865	N	2865	-0-	-0-	-0-	1	1	2851	2	N	12					138
							13	9									
07	2986	N	2986	-0-	-0-	-0-	1	1	2963	2	N	20					158
							22	9									
08	2418	N	1157	-0-	-1261	-0-	1149	2	8	9	N	7					165
09	2340	N	1287	-0-	-1053	-0-	1287	2			N	-0-					165
10	2418	N	1334	-0-	-1084	-0-	1334	2			N	-0-					165

RISLEY, MAMIE PEARL WELL #: 9 RRCID -> 226515 COMPL. DATE 01/15/2007 TOTAL DEPTH 11350 PERF.10632 - 11140

05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					43
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-	4	7			39
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					39
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					39
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					39
*10	P&A COND		-0-	-0-	-0-	-0-					N	-0-	39	6			-0-

PLUGGED AND ABANDONED_____ 02/07/2018 - PLUGGED 02/07/18

LONE TREE OIL & GAS LLC 507473
RISLEY WELL #: 2031 RRCID -> 088190 COMPL. DATE 01/18/1980 TOTAL DEPTH 12350 PERF.11437 - 11700

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

POUNDS WELL #: 1017 RRCID -> 154474 COMPL. DATE 04/10/1995 TOTAL DEPTH 12425 PERF.10817 - 11824

05	1705	N	1687	-0-	-18	-0-	1672	2	15	9	N	14					90
06	1710	N	1607	-0-	-103	-0-	1593	2	14	9	N	13					103
07	1703	N	1703	-0-	-0-	-0-	1686	2	17	9	N	15					118
08	1674	N	1673	-0-	-1	-0-	1658	2	15	9	N	14					132
09	1622	N	1622	-0-	-0-	-0-	1603	2	19	9	N	17					149
10	1705	N	1666	-0-	-39	-0-	1647	2	19	9	N	17					165

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY 562560
HOOVER WELL #: M 1 RRCID -> 224640 COMPL. DATE 01/07/2007 TOTAL DEPTH 10850 PERF.10452 - 10694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4547	X	4547	-0-	-0-	-0-	31 36	1 9	4480	2	N	33					131
06	4260	X	4193	-0-	-67	-0-	30 22	1 9	4141	2	N	20					151
07	4402	X	4305	-0-	-97	-0-	31 25	1 9	4249	2	N	23					174
08	4557	X	4434	-0-	-123	-0-	31 35	1 9	4368	2	N	32					206
09	4410	X	4327	-0-	-83	-0-	30 41	1 9	4256	2	N	37					243
10	4557	X	4264	-0-	-293	-0-	29 40	1 9	4195	2	N	36	194	1			85

BROWN, CHARLES E. ET AL "B" WELL #: 2221 RRCID -> 225244 COMPL. DATE 02/03/2007 TOTAL DEPTH 10750 PERF.10326 - 10548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1550	N	1455	-0-	-95	-0-	29 9	1 9	1417	2	N	8					215
06	1440	N	1294	-0-	-146	-0-	28 2	1 9	1264	2	N	2					217
07	1519	N	1336	-0-	-183	-0-	29 7	1 9	1300	2	N	6					223
08	1457	N	1448	-0-	-9	-0-	31 11	1 9	1406	2	N	10					233
09	1290	N	1221	-0-	-69	-0-	26 2	1 9	1193	2	N	2					235
*10	1388	N	1388	-0-	-0-	-0-	31 6	1 9	1351	2	N	5					240

HOOVER WELL #: M 2 RRCID -> 229577 COMPL. DATE 07/08/2007 TOTAL DEPTH 10846 PERF.10472 - 10745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2604	N	2523	-0-	-81	-0-	31 3	1 9	2489	2	N	3					208
06	2550	N	2432	-0-	-118	-0-	30 24	1 9	2378	2	N	22					230
07	2666	N	2512	-0-	-154	-0-	31 22	1 9	2459	2	N	20					250
08	2511	N	2457	-0-	-54	-0-	31 14	1 9	2412	2	N	13	191	1			72
09	2430	N	2354	-0-	-76	-0-	30 23	1 9	2301	2	N	21					93
10	2511	N	2337	-0-	-174	-0-	31 33	1 9	2273	2	N	30					123

BROWN, J. T. ET AL -D- WELL #: 2231 RRCID -> 230236 COMPL. DATE 07/26/2007 TOTAL DEPTH 10850 PERF.10326 - 10555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2728	X	2419	-0-	-309	-0-	31 31	1 9	2357	2	N	28					140
06	2490	N	2305	-0-	-185	-0-	30 22	1 9	2253	2	N	20					160
07	2449	N	2368	-0-	-81	-0-	31 35	1 9	2302	2	N	32					192
08	2418	N	2343	-0-	-75	-0-	31 28	1 9	2284	2	N	25					217
09	2310	N	2255	-0-	-55	-0-	30 33	1 9	2192	2	N	30					247
10	2356	N	2347	-0-	-9	-0-	31 26	1 9	2290	2	N	24	195	1			76

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
BROWN, J. T. ET AL -D- WELL #: 2232 RRCID -> 230336 COMPL. DATE 09/13/2007 TOTAL DEPTH 10800 PERF.10330 - 10596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3038	X	2711	-0-	-327	-0-	31	1	2656	2	N	22					217
							24	9									
06	2940	X	2680	-0-	-260	-0-	30	1	2630	2	N	18					235
							20	9									
07	3038	X	2815	-0-	-223	-0-	31	1	2769	2	N	14	191	1			58
							15	9									
08	2945	X	2758	-0-	-187	-0-	31	1	2701	2	N	24					82
							26	9									
09	2670	X	2581	-0-	-89	-0-	30	1	2531	2	N	18					100
							20	9									
10	2821	X	2630	-0-	-191	-0-	31	1	2571	2	N	25					125
							28	9									

CHARLES E. BROWN ET AL "B" WELL #: 2222 RRCID -> 232357 COMPL. DATE 10/04/2007 TOTAL DEPTH 10700 PERF.10315 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	1304	-0-	-29	-0-	30	1	1257	2	N	15	192	1			63
							17	9									
06	1290	N	1198	-0-	-92	-0-	30	1	1168	2	N	-0-					63
07	1302	N	1256	-0-	-46	-0-	31	1	1214	2	N	10					73
							11	9									
08	1302	N	1277	-0-	-25	-0-	31	1	1234	2	N	11					84
							12	9									
09	1254	N	1254	-0-	-0-	-0-	30	1	1207	2	N	15					99
							17	9									
*10	1281	N	1281	-0-	-0-	-0-	31	1	1233	2	N	15					114
							17	9									

HOOVER WELL #: M 3 RRCID -> 232408 COMPL. DATE 10/17/2007 TOTAL DEPTH 10800 PERF.10432 - 10656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2561	N	2561	-0-	-0-	-0-	31	1	2490	2	N	36					198
							40	9									
06	2338	N	2338	-0-	-0-	-0-	30	1	2286	2	N	20					218
							22	9									
07	2428	N	2428	-0-	-0-	-0-	31	1	2364	2	N	30					248
							33	9									
08	2356	N	2331	-0-	-25	-0-	31	1	2282	2	N	16	190	1			74
							18	9									
09	2280	N	2214	-0-	-66	-0-	30	1	2162	2	N	20					94
							22	9									
10	2356	N	2311	-0-	-45	-0-	30	1	2240	2	N	37					131
							41	9									

BROWN, J. T. ET AL -D- WELL #: 2233 RRCID -> 232967 COMPL. DATE 11/08/2007 TOTAL DEPTH 10650 PERF.10160 - 10432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	888	N	888	-0-	-0-	-0-	30	1	838	2	N	18					168
							20	9									
06	837	N	837	-0-	-0-	-0-	29	1	767	2	N	37					205
							41	9									
07	837	N	822	-0-	-15	-0-	29	1	785	2	N	7					212
							8	9									
08	899	N	818	-0-	-81	-0-	31	1	778	2	N	8					220
							9	9									
09	840	N	720	-0-	-120	-0-	28	1	689	2	N	3					223
							3	9									
10	837	N	787	-0-	-50	-0-	31	1	750	2	N	5					228
							6	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
SHALLER, FRANK WELL #: 21 RRCID -> 234763 COMPL. DATE 02/14/2008 TOTAL DEPTH 10830 PERF.10444 - 10694

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
05	3069	X	3020	-0-	-49		-0-	31	1	2965	2	N	22					190
								24	9									
06	2970	X	2908	-0-	-62		-0-	30	1	2859	2	N	17					207
								19	9									
07	3069	X	2990	-0-	-79		-0-	31	1	2939	2	N	18					225
								20	9									
08	3069	X	2974	-0-	-95		-0-	31	1	2924	2	N	17					242
								19	9									
09	2940	X	2852	-0-	-88		-0-	30	1	2800	2	N	20	189	1			73
								22	9									
10	3007	X	2861	-0-	-146		-0-	31	1	2809	2	N	19					92
								21	9									

BROWN, J. T. ET AL -D- WELL #: 2234 RRCID -> 235283 COMPL. DATE 01/10/2008 TOTAL DEPTH 10750 PERF.10388 - 10588

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
05	775	N	748	-0-	-27		-0-	31	1	698	2	N	17					101
								19	9									
06	750	N	702	-0-	-48		-0-	30	1	666	2	N	5					106
								6	9									
07	775	N	746	-0-	-29		-0-	31	1	707	2	N	7					113
								8	9									
08	744	N	743	-0-	-1		-0-	31	1	706	2	N	5					118
								6	9									
09	690	N	680	-0-	-10		-0-	30	1	638	2	N	11					129
								12	9									
10	744	N	704	-0-	-40		-0-	31	1	665	2	N	7					136
								8	9									

BROWN, J. T. ET AL -D- WELL #: 2235 RRCID -> 235961 COMPL. DATE 04/03/2008 TOTAL DEPTH 10800 PERF.10386 - 10590

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
05	651	N	573	-0-	-78		-0-	26	1	538	2	N	8					229
								9	9									
06	690	N	412	-0-	-278		-0-	26	1	384	2	N	2					231
								2	9									
07	713	N	422	-0-	-291		-0-	29	1	391	2	N	2					233
								2	9									
08	558	N	421	-0-	-137		-0-	30	1	390	2	N	1					234
								1	9									
09	420	N	417	-0-	-3		-0-	29	1	388	2	N	-0-					234
10	434	N	405	-0-	-29		-0-	29	1	376	2	N	-0-					234

BROWN, J. T. ET AL -D- WELL #: 2236 RRCID -> 236873 COMPL. DATE 04/24/2008 TOTAL DEPTH 10800 PERF.10288 - 10530

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	DISPOSITIONS AMT	CODE	EOM BALANCE
05	1335	N	1335	-0-	-0-		-0-	30	1	1287	2	N	16	192	1			60
								18	9									
06	1290	N	1078	-0-	-212		-0-	30	1	1048	2	N	-0-					60
07	1364	N	1216	-0-	-148		-0-	31	1	1172	2	N	12					72
								13	9									
08	1333	N	1186	-0-	-147		-0-	26	1	1151	2	N	8					80
								9	9									
09	1098	N	1098	-0-	-0-		-0-	27	1	1062	2	N	8					88
								9	9									
10	1209	N	1059	-0-	-150		-0-	30	1	1018	2	N	10					98
								11	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
HOOVER WELL #: M 4 RRCID -> 236877 COMPL. DATE 05/02/2008 TOTAL DEPTH 10950 PERF.10624 - 10815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	723	N	723	-0-	-0-	-0-	31	1	684	2	N	7	189	1			63
							8	9									
06	660	N	659	-0-	-1	-0-	30	1	626	2	N	3					66
							3	9									
07	683	N	683	-0-	-0-	-0-	31	1	644	2	N	7					73
							8	9									
08	713	N	682	-0-	-31	-0-	31	1	642	2	N	8					81
							9	9									
09	660	N	638	-0-	-22	-0-	30	1	600	2	N	7					88
							8	9									
*10	684	N	684	-0-	-0-	-0-	31	1	642	2	N	10					98
							11	9									

BROWN, J. T. ET AL "B" WELL #: 41 RRCID -> 241158 COMPL. DATE 07/20/2008 TOTAL DEPTH 10605 PERF.10290 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3472	X	3382	-0-	-90	-0-	30	1	3304	2	N	44					152
							48	9									
06	3360	X	3185	-0-	-175	-0-	30	1	3115	2	N	36					188
							40	9									
07	3503	X	3247	-0-	-256	-0-	31	1	3160	2	N	51	195	1			44
							56	9									
08	3503	X	3235	-0-	-268	-0-	31	1	3158	2	N	42					86
							46	9									
09	3390	X	2996	-0-	-394	-0-	30	1	2922	2	N	40					126
							44	9									
10	3379	X	3106	-0-	-273	-0-	31	1	3029	2	N	42					168
							46	9									

SHALLER, FRANK WELL #: 22 RRCID -> 241708 COMPL. DATE 08/05/2008 TOTAL DEPTH 10805 PERF.10411 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3658	X	3499	-0-	-159	-0-	31	1	3421	2	N	43					198
							47	9									
06	3540	X	3307	-0-	-233	-0-	29	1	3234	2	N	40					238
							44	9									
07	3472	X	3417	-0-	-55	-0-	31	1	3360	2	N	24					262
							26	9									
08	3503	X	3446	-0-	-57	-0-	31	1	3352	2	N	57	176	1			143
							63	9									
09	3390	X	3207	-0-	-183	-0-	29	1	3139	2	N	35					178
							39	9									
10	3503	X	3393	-0-	-110	-0-	31	1	3319	2	N	39					217
							43	9									

HOOVER, LOUISE "C" WELL #: 2291 RRCID -> 241772 COMPL. DATE 08/28/2008 TOTAL DEPTH 10984 PERF.10626 - 10908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	1165	-0-	-44	-0-	31	1	1123	2	N	10					170
							11	9									
06	1170	N	1052	-0-	-118	-0-	30	1	1014	2	N	7					177
							8	9									
07	1178	N	1132	-0-	-46	-0-	31	1	1092	2	N	8					185
							9	9									
08	1178	N	997	-0-	-181	-0-	26	1	962	2	N	8					193
							9	9									
09	1082	N	1082	-0-	-0-	-0-	30	1	1042	2	N	9					202
							10	9									
10	1147	N	1147	-0-	-0-	-0-	31	1	1109	2	N	6					208
							7	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
FRANK SHALLER WELL #: 23 RRCID -> 245618 COMPL. DATE 12/17/2008 TOTAL DEPTH 11600 PERF.10399 - 11490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2594	N	2594	-0-	-0-	-0-	31	1	2510	2	N	48					145
							53	9									
06	2610	N	2461	-0-	-149	-0-	30	1	2384	2	N	43					188
							47	9									
07	2604	N	2557	-0-	-47	-0-	31	1	2467	2	N	54					242
							59	9									
08	2604	N	2575	-0-	-29	-0-	31	1	2481	2	N	57	176	1			123
							63	9									
09	2479	N	2479	-0-	-0-	-0-	30	1	2395	2	N	49					172
							54	9									
10	2542	N	2295	-0-	-247	-0-	31	1	2211	2	N	48					220
							53	9									

CHARLES E. BROWN ET AL "D" WELL #: 2211 RRCID -> 247750 COMPL. DATE 01/17/2009 TOTAL DEPTH 10800 PERF.10374 - 10600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	1163	-0-	-15	-0-	30	1	1119	2	N	13					230
							14	9									
06	1170	N	1124	-0-	-46	-0-	30	1	1070	2	N	22	187	1			65
							24	9									
07	1178	N	1148	-0-	-30	-0-	31	1	1109	2	N	7					72
							8	9									
08	1178	N	1140	-0-	-38	-0-	31	1	1097	2	N	11					83
							12	9									
09	1110	N	1082	-0-	-28	-0-	30	1	1044	2	N	7					90
							8	9									
10	1147	N	1076	-0-	-71	-0-	31	1	1028	2	N	15					105
							17	9									

ETHEREDGE GAS UNIT WELL #: 271 RRCID -> 249700 COMPL. DATE 03/07/2009 TOTAL DEPTH 11150 PERF.10690 - 10980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2776	N	2776	-0-	-0-	-0-	31	1	2731	2	N	13					185
							14	9									
06	2726	N	2726	-0-	-0-	-0-	29	1	2677	2	N	18					203
							20	9									
07	2697	N	2690	-0-	-7	-0-	30	1	2641	2	N	17					220
							19	9									
08	2856	N	2856	-0-	-0-	-0-	30	1	2802	2	N	22					242
							24	9									
09	2766	N	2766	-0-	-0-	-0-	30	1	2714	2	N	20					262
							22	9									
*10	2737	N	2737	-0-	-0-	-0-	31	1	2692	2	N	13	195	1			80
							14	9									

SHALLER, FRANK WELL #: 24 RRCID -> 249906 COMPL. DATE 04/19/2009 TOTAL DEPTH 10800 PERF.10448 - 10638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	737	N	737	-0-	-0-	-0-	30	1	693	2	N	13					175
							14	9									
06	750	N	660	-0-	-90	-0-	27	1	620	2	N	12					187
							13	9									
07	775	N	718	-0-	-57	-0-	30	1	677	2	N	10					197
							11	9									
08	744	N	701	-0-	-43	-0-	26	1	655	2	N	18					215
							20	9									
09	702	N	702	-0-	-0-	-0-	28	1	661	2	N	12					227
							13	9									
10	713	N	665	-0-	-48	-0-	30	1	617	2	N	16					243
							18	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
BROWN, J. T. ET AL -D- WELL #: 2237 RRCID -> 253038 COMPL. DATE 07/01/2009 TOTAL DEPTH 10800 PERF.10359 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	1169	-0-	-9	-0-	28	1	1135	2	N	5					58
							6	9									
06	1170	N	1116	-0-	-54	-0-	28	1	1078	2	N	9					67
							10	9									
07	1209	N	1165	-0-	-44	-0-	30	1	1123	2	N	11					78
							12	9									
08	1178	N	1161	-0-	-17	-0-	30	1	1121	2	N	9					87
							10	9									
09	1130	N	1130	-0-	-0-	-0-	30	1	1089	2	N	10					97
							11	9									
10	1178	N	1147	-0-	-31	-0-	31	1	1105	2	N	10					107
							11	9									

ETHEREDGE GAS UNIT WELL #: 272 RRCID -> 254687 COMPL. DATE 01/20/2010 TOTAL DEPTH 11224 PERF.10811 - 11075

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
08	0	A	-0-	-0-	-0-	-0-					N	-0-	48	1			-0-

PLUGGED AND ABANDONED_____ 08/13/2018 - PLUGGED 08/13/18

DUMLER WELL #: 21H RRCID -> 258542 COMPL. DATE 05/26/2010 TOTAL DEPTH 10958 PERF.11335 - 12912

05	10323	X	10257	-0-	-66	-0-	28	1	10161	2	N	62					277
							68	9									
06	11490	X	9057	-0-	-2433	-0-	24	1	8899	2	N	122	177	1			222
							134	9									
07	11873	X	10339	-0-	-1534	-0-	30	1	10215	2	N	85	173	1			134
							94	9									
08	11873	X	9638	-0-	-2235	-0-	30	1	9539	2	N	63					197
							69	9									
09	10290	X	9108	-0-	-1182	-0-	30	1	9000	2	N	71					268
							78	9									
10	10354	X	8651	-0-	-1703	-0-	29	1	8572	2	N	45	180	1			133
							50	9									

FRANK SHALLER WELL #: 25H RRCID -> 258648 COMPL. DATE 07/07/2010 TOTAL DEPTH 10491 PERF.11003 - 13546

05	5611	X	5195	-0-	-416	-0-	31	1	5107	2	N	52					190
							57	9									
06	5430	X	4292	-0-	-1138	-0-	27	1	4223	2	N	38					228
							42	9									
07	5611	X	5191	-0-	-420	-0-	31	1	5139	2	N	19					247
							21	9									
08	5456	X	4878	-0-	-578	-0-	31	1	4840	2	N	6					253
							7	9									
09	5160	X	5075	-0-	-85	-0-	30	1	5008	2	N	34					287
							37	9									
10	5208	X	5136	-0-	-72	-0-	31	1	5072	2	N	30	179	1			138
							33	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
DUMLER WELL #: 22 RRCID -> 258659 COMPL. DATE 06/20/2010 TOTAL DEPTH 12775 PERF.12018 - 12542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1924	N	1924	-0-	-0-	-0-	31	1	1885	2	N	7					92
							8	9									
06	1881	N	1881	-0-	-0-	-0-	30	1	1842	2	N	8					100
							9	9									
07	2012	N	2012	-0-	-0-	-0-	31	1	1974	2	N	6					106
							7	9									
08	2007	N	2007	-0-	-0-	-0-	30	1	1964	2	N	12					118
							13	9									
09	1890	N	1859	-0-	-31	-0-	30	1	1775	2	N	49					167
							54	9									
10	2015	N	1776	-0-	-239	-0-	31	1	1728	2	N	15					182
							17	9									

BROWN, J. T. ET AL -D- WELL #: 2238H RRCID -> 260402 COMPL. DATE 11/19/2010 TOTAL DEPTH 10292 PERF.10691 - 11622

05	1209	N	998	-0-	-211	-0-	30	1	962	2	N	5					232
							6	9									
06	1020	N	979	-0-	-41	-0-	25	1	954	2	N	-0-					232
07	961	N	909	-0-	-52	-0-	22	1	887	2	N	-0-					232
08	992	N	898	-0-	-94	-0-	26	1	872	2	N	-0-					232
09	990	N	786	-0-	-204	-0-	24	1	762	2	N	-0-					232
10	899	N	788	-0-	-111	-0-	31	1	757	2	N	-0-					232

J. T. BROWN ET AL "B" WELL #: 42H RRCID -> 260449 COMPL. DATE 11/08/2010 TOTAL DEPTH 10324 PERF.10748 - 13765

05	8029	X	7829	-0-	-200	-0-	31	1	7698	2	N	91					288
							100	9									
06	7950	X	7681	-0-	-269	-0-	30	1	7560	2	N	83	190	1			181
							91	9									
07	8215	X	8031	-0-	-184	-0-	31	1	7817	2	N	166	190	1			157
							183	9									
08	8215	X	7842	-0-	-373	-0-	31	1	7714	2	N	88					245
							97	9									
09	7680	X	7130	-0-	-550	-0-	30	1	7031	2	N	63					308
							69	9									
10	8029	X	7048	-0-	-981	-0-	31	1	6940	2	N	70	195	1			183
							77	9									

FRANK SHALLER WELL #: 26H RRCID -> 260454 COMPL. DATE 12/22/2010 TOTAL DEPTH 10435 PERF.10929 - 14608

05	5487	X	4942	-0-	-545	-0-	30	1	4832	2	N	73	193	1			82
							80	9									
06	5310	X	4895	-0-	-415	-0-	30	1	4752	2	N	103					185
							113	9									
07	5146	X	5089	-0-	-57	-0-	31	1	4953	2	N	95	191	1			89
							105	9									
08	5115	X	5065	-0-	-50	-0-	31	1	4911	2	N	112					201
							123	9									
09	4890	X	4830	-0-	-60	-0-	30	1	4703	2	N	88	195	1			94
							97	9									
10	5084	X	3582	-0-	-1502	-0-	18	1	3532	2	N	29					123
							32	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY //CONT.// 562560
BROWN, CHARLES E. ET AL "D" WELL #: 2212H RRCID -> 262714 COMPL. DATE 06/08/2011 TOTAL DEPTH 10391 PERF.10604 - 12785

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	MC	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5828	X	4828	-0-		-1000		-0-	25	1	4759	2	N	40					211
									44	9									
06	5640	X	5480	-0-		-160		-0-	30	1	5387	2	N	57					268
									63	9									
07	5828	X	5522	-0-		-306		-0-	31	1	5421	2	N	64	186	1			146
									70	9									
08	5704	X	5404	-0-		-300		-0-	31	1	5309	2	N	58					204
									64	9									
09	5490	X	5138	-0-		-352		-0-	30	1	5054	2	N	49					253
									54	9									
10	5673	X	5268	-0-		-405		-0-	31	1	5176	2	N	55					308
									61	9									

WRIGHT, LUCILLE 'D' WELL #: 3H RRCID -> 274559 COMPL. DATE 01/04/2014 TOTAL DEPTH 10612 PERF.10881 - 14764

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	MC	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3193	X	3046	-0-		-147		-0-	31	1	2941	2	N	67	192	1			123
									74	9									
06	3090	X	2889	-0-		-201		-0-	30	1	2796	2	N	57					180
									63	9									
07	3100	X	2934	-0-		-166		-0-	31	1	2842	2	N	55					235
									61	9									
08	3100	X	2868	-0-		-232		-0-	31	1	2787	2	N	45	187	1			93
									50	9									
09	3000	X	2719	-0-		-281		-0-	30	1	2643	2	N	42					135
									46	9									
10	3038	X	2659	-0-		-379		-0-	29	1	2564	2	N	60					195
									66	9									

WRIGHT, LUCILLE 'D' WELL #: 4HW RRCID -> 276512 COMPL. DATE 10/10/2014 TOTAL DEPTH 10581 PERF.10841 - 15293

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	MC	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	22599	X	20171	-0-		-2428		-0-	31	1	19883	2	N	234	182	1			305
									257	9									
06	21870	X	19146	-0-		-2724		-0-	30	1	18888	2	N	207	182	1			330
									228	9									
07	22599	X	19418	-0-		-3181		-0-	31	1	19155	2	N	211	373	1			168
									232	9									
08	21390	X	19000	-0-		-2390		-0-	31	1	18752	2	N	197	182	1			183
									217	9									
09	19980	X	17811	-0-		-2169		-0-	30	1	17577	2	N	185	178	1			190
									204	9									
10	20181	X	17958	-0-		-2223		-0-	31	1	17701	2	N	205					395
									226	9									

BROWN, J. T. ET AL -D- WELL #: 2239HW RRCID -> 276524 COMPL. DATE 11/26/2014 TOTAL DEPTH 10479 PERF.10677 - 15169

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT	(I)(L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	MC	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	22289	X	20531	-0-		-1758		-0-	31	1	20281	2	N	199	191	1			275
									219	9									
06	21090	X	19461	-0-		-1629		-0-	30	1	19218	2	N	194	191	1			278
									213	9									
07	21545	X	19798	-0-		-1747		-0-	31	1	19551	2	N	196	192	1			282
									216	9									
08	21266	X	19434	-0-		-1832		-0-	31	1	19182	2	N	201	191	1			292
									221	9									
09	20310	X	18445	-0-		-1865		-0-	30	1	18208	2	N	188	188	1			292
									207	9									
10	20522	X	18714	-0-		-1808		-0-	31	1	18460	2	N	203	195	1			300
									223	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
OIL TACTICS OF OKLAHOMA 620814
THORNE WELL #: RRCID -> 054715 COMPL. DATE 12/15/1972 TOTAL DEPTH 11300 PERF.10525 - 10632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					28
06	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					28
07	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					28
08	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					28
09	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					28
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					28

PLUGGED AND ABANDONED_____ 07/02/1998

OVERFLOW ENERGY, LLC 628574
8333 SWD WELL #: 1 RRCID -> 266306 COMPL. DATE 03/01/2012 TOTAL DEPTH 5707 PERF. 4345 - 5641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANTERA ENERGY COMPANY 638486
ROSS, A. A. WELL #: 1 RRCID -> 036952 COMPL. DATE 08/04/1965 TOTAL DEPTH 11255 PERF.10786 - 11157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
06	600	N	537	-0-	-63	-0-	537	3			N	-0-					-0-
07	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
08	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
09	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
10	682	N	571	-0-	-111	-0-	571	3			N	-0-					-0-

GULF-MESA SAPPINGTON WELL #: 2 RRCID -> 067476 COMPL. DATE 08/05/1976 TOTAL DEPTH 11330 PERF.10700 - 11120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2806	X	2806	-0-	-0-	-0-	2763	3	43	9	N	39					122
06	1783	X	1783	-0-	-0-	-0-	1755	3	28	9	N	25					147
07	3142	X	3142	-0-	-0-	-0-	3095	3	47	9	N	43					190
08	3851	X	3851	-0-	-0-	-0-	3790	3	61	9	N	55	193	1			52
09	3748	X	3748	-0-	-0-	-0-	3685	3	63	9	N	57					109
*10	3667	X	3667	-0-	-0-	-0-	3600	3	67	9	N	61					170

ROSS, A.A. WELL #: 4071 RRCID -> 068315 COMPL. DATE 09/07/1976 TOTAL DEPTH 11400 PERF.10694 - 11048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	1101	-0-	-46	-0-	1101	3			N	-0-					100
06	1260	N	1072	-0-	-188	-0-	1072	3			N	-0-					100
07	1362	N	1362	-0-	-0-	-0-	1362	3			N	-0-					100
08	1116	N	1078	-0-	-38	-0-	1078	3			N	-0-					100
09	1115	N	1115	-0-	-0-	-0-	1115	3			N	-0-					100
10	1302	N	1155	-0-	-147	-0-	1155	3			N	-0-					100

ROSS, A.A. WELL #: 3071 RRCID -> 068955 COMPL. DATE 11/02/1976 TOTAL DEPTH 11167 PERF.10810 - 11060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2418	N	2272	-0-	-146	-0-	2270	3	2	9	N	2					184
06	2820	N	2127	-0-	-693	-0-	2121	3	6	9	N	5					189
07	2914	N	2450	-0-	-464	-0-	2446	3	4	9	N	4					193
08	2263	N	1912	-0-	-351	-0-	1895	3	17	9	N	15					208
09	2433	N	2433	-0-	-0-	-0-	2429	3	4	9	N	4					212
10	2449	N	2403	-0-	-46	-0-	2380	3	23	9	N	21					233

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PANTERA ENERGY COMPANY //CONT.// 638486
ROSS, A.A. WELL #: 5071 RRCID -> 081934 COMPL. DATE 02/12/1978 TOTAL DEPTH 11500 PERF.10690 - 10996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3694	X	2199	-0-	-1495	-0-	2170	3	29	9	N	26	189	1			107
06	2048	X	2048	-0-	-0-	-0-	2005	3	43	9	N	39					146
07	2793	X	2793	-0-	-0-	-0-	2792	3	1	9	N	1					147
08	3348	X	2195	-0-	-1153	-0-	2182	3	13	9	N	12					159
09	3240	X	2076	-0-	-1164	-0-	2044	3	32	9	N	29					188
10	2790	X	2487	-0-	-303	-0-	2433	3	54	9	N	49					237

ROSS, A. A. WELL #: 7071 RRCID -> 085087 COMPL. DATE 09/16/1979 TOTAL DEPTH 11900 PERF.10744 - 11080

05	836	N	836	-0-	-0-	-0-	836	3			N	-0-					48
06	930	N	842	-0-	-88	-0-	842	3			N	-0-					48
07	1077	N	1077	-0-	-0-	-0-	1077	3			N	-0-					48
08	839	N	839	-0-	-0-	-0-	839	3			N	-0-					48
09	868	N	868	-0-	-0-	-0-	868	3			N	-0-					48
10	961	N	880	-0-	-81	-0-	880	3			N	-0-					48

GULF-MESA SAPPINGTON WELL #: 3 RRCID -> 086073 COMPL. DATE 11/28/1979 TOTAL DEPTH 11500 PERF.10596 - 10854

05	2271	N	2271	-0-	-0-	-0-	2236	3	35	9	N	32					212
06	2203	N	2203	-0-	-0-	-0-	2167	3	36	9	N	33					245
07	2221	N	2221	-0-	-0-	-0-	2191	3	30	9	N	27					272
08	1948	N	1948	-0-	-0-	-0-	1925	3	23	9	N	21	194	1			99
09	2097	N	2097	-0-	-0-	-0-	2058	3	39	9	N	35					134
*10	2122	N	2122	-0-	-0-	-0-	2088	3	34	9	N	31					165

ROSS A.A. WELL #: 6071 RRCID -> 087997 COMPL. DATE 10/26/1979 TOTAL DEPTH 15700 PERF.10748 - 11064

05	1426	N	1262	-0-	-164	-0-	1260	3	2	9	N	2					219
06	1710	N	1242	-0-	-468	-0-	1189	3	53	9	N	48					267
07	1767	N	1403	-0-	-364	-0-	1400	3	3	9	N	3	191	1			79
08	1271	N	1148	-0-	-123	-0-	1145	3	3	9	N	3					82
09	1230	N	1221	-0-	-9	-0-	1221	3			N	-0-					82
10	1395	N	1343	-0-	-52	-0-	1321	3	22	9	N	20					102

GULF-MESA SAPPINGTON WELL #: 4 RRCID -> 115069 COMPL. DATE 12/01/1984 TOTAL DEPTH 11412 PERF.10748 - 11000

05	1905	N	1905	-0-	-0-	-0-	1905	3			N	-0-					-0-
06	1795	N	1795	-0-	-0-	-0-	1795	3			N	-0-					-0-
07	1862	N	1862	-0-	-0-	-0-	1862	3			N	-0-					-0-
08	1891	N	1847	-0-	-44	-0-	1847	3			N	-0-					-0-
09	1800	N	1775	-0-	-25	-0-	1775	3			N	-0-					-0-
10	1860	N	1800	-0-	-60	-0-	1800	3			N	-0-					-0-

GULF-MESA SAPPINGTON WELL #: 5 RRCID -> 215197 COMPL. DATE 02/25/2006 TOTAL DEPTH 12326 PERF.11012 - 12140

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROSS, A. A. WELL #: 1171 RRCID -> 219116 COMPL. DATE 07/24/2006 TOTAL DEPTH 12800 PERF.10782 - 12459

05	2722	X	2722	-0-	-0-	-0-	2710	3	12	9	N	11					196
06	2770	X	2770	-0-	-0-	-0-	2766	3	4	9	N	4					200
07	3415	X	3415	-0-	-0-	-0-	3415	3			N	-0-					200
08	2466	X	2466	-0-	-0-	-0-	2466	3			N	-0-					200
09	2837	X	2837	-0-	-0-	-0-	2837	3			N	-0-					200
*10	2362	X	2362	-0-	-0-	-0-	2362	3			N	-0-					200

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PANTERA ENERGY COMPANY //CONT.// 638486
ROSS, A.A. WELL #: 1071D RRCID -> 219911 COMPL. DATE 08/29/2006 TOTAL DEPTH 13210 PERF. 4410 - 5145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROSS, A.A. WELL #: 1371 RRCID -> 229585 COMPL. DATE 02/21/2007 TOTAL DEPTH 13450 PERF.10792 - 12432

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ROSS WELL #: 1271 RRCID -> 235907 COMPL. DATE 03/13/2008 TOTAL DEPTH 12800 PERF.10791 - 12364

05	3193	X	3117	-0-	-76	-0-	3092	3	25	9	N	23					51
06	3090	X	2990	-0-	-100	-0-	2968	3	22	9	N	20					71
07	3193	X	2829	-0-	-364	-0-	2811	3	18	9	N	16					87
08	3193	X	2667	-0-	-526	-0-	2639	3	28	9	N	25					112
09	3142	X	3142	-0-	-0-	-0-	3120	3	22	9	N	20					132
10	3131	X	2837	-0-	-294	-0-	2818	3	19	9	N	17					149

QUESTA ENERGY CORPORATION 684634
NELLORA WELL #: 1 RRCID -> 092229 COMPL. DATE 11/20/1980 TOTAL DEPTH 11212 PERF.10622 - 10854

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
HOWELL72 WELL #: 1 RRCID -> 049313 COMPL. DATE N/A TOTAL DEPTH 11367 PERF.10690 - 11004

05	1304	N	1304	-0-	-0-	-0-	1279	2	25	9	Y	23	135	1			17
06	1259	N	1259	-0-	-0-	-0-	1247	2	12	9	Y	11					28
07	1280	N	1280	-0-	-0-	-0-	1259	2	21	9	Y	19					47
08	1341	N	1341	-0-	-0-	-0-	1322	2	19	9	Y	17					64
09	1269	N	1269	-0-	-0-	-0-	1252	2	17	9	Y	15					79
10	1271	N	1255	-0-	-16	-0-	1233	2	22	9	Y	20					99

NORRIS WELL #: 1 RRCID -> 052903 COMPL. DATE 06/23/1972 TOTAL DEPTH 11258 PERF.10649 - 10973

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

CLARK WELL #: 1 RRCID -> 053015 COMPL. DATE 04/16/1972 TOTAL DEPTH 11300 PERF.10708 - 10954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1275	N	1275	-0-	-0-	-0-	34	1	1241	2	Y	-0-					4
06	1260	N	1177	-0-	-83	-0-	36	1	1141	2	Y	-0-					4
07	1302	N	1182	-0-	-120	-0-	37	1	1145	2	Y	-0-					4
08	1271	N	1168	-0-	-103	-0-	36	1	1132	2	Y	-0-					4
09	1170	N	1148	-0-	-22	-0-	27	1	1121	2	Y	-0-					4
*10	1203	N	1203	-0-	-0-	-0-	34	1	1169	2	Y	-0-					4

SAVAGE, BETTY A. WELL #: 1 RRCID -> 053639 COMPL. DATE 09/29/1972 TOTAL DEPTH 11315 PERF.10685 - 10913

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART WELL #: 1 RRCID -> 054174 COMPL. DATE 10/30/1972 TOTAL DEPTH 11400 PERF.10680 - 11234

05	1271	N	1271	-0-	-0-	-0-	112	1	1159	2	Y	-0-					-0-
06	1395	N	1395	-0-	-0-	-0-	108	1	1287	2	Y	-0-					-0-
07	1587	N	1587	-0-	-0-	-0-	112	1	1475	2	Y	-0-					-0-
08	1606	N	1606	-0-	-0-	-0-	112	1	1494	2	Y	-0-					-0-
09	1405	N	1405	-0-	-0-	-0-	108	1	1297	2	Y	-0-					-0-
*10	1470	N	1470	-0-	-0-	-0-	112	1	1358	2	Y	-0-					-0-

YOUNG 66 WELL #: 2 RRCID -> 054252 COMPL. DATE 12/24/1972 TOTAL DEPTH 11100 PERF.10768 - 11065

05	31	N	31	-0-	-0-	-0-	31	1			Y	-0-					25
06	30	N	30	-0-	-0-	-0-	30	1			Y	-0-					25
07	31	N	31	-0-	-0-	-0-	31	1			Y	-0-					25
08	31	N	31	-0-	-0-	-0-	31	1			Y	-0-					25
09	30	N	30	-0-	-0-	-0-	30	1			Y	-0-					25
10	31	N	31	-0-	-0-	-0-	31	1			Y	-0-					25

HOWELL WELL #: 2072 RRCID -> 054716 COMPL. DATE N/A TOTAL DEPTH 13008 PERF.11094 - 12048

05	899	N	757	-0-	-142	-0-	746	2	11	9	Y	10					157
06	809	N	809	-0-	-0-	-0-	794	2	15	9	Y	14	1	8			170
07	1151	N	1151	-0-	-0-	-0-	1119	2	32	9	Y	29	2	8			197
08	1138	N	1138	-0-	-0-	-0-	1123	2	15	9	Y	14	185	1	3	8	23
09	1102	N	1102	-0-	-0-	-0-	1099	2	3	9	Y	3	3	8			23
10	1147	N	1131	-0-	-16	-0-	1122	2	9	9	Y	8	3	8			28

CHEEK WELL #: 107 RRCID -> 055388 COMPL. DATE 02/13/1973 TOTAL DEPTH 12850 PERF.10646 - 10871

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART WELL #: 2 RRCID -> 055508 COMPL. DATE 05/07/1973 TOTAL DEPTH 11485 PERF.10811 - 11151

05	305	N	305	-0-	-0-	-0-	18	1	287	2	Y	-0-					40
06	486	N	486	-0-	-0-	-0-	36	1	450	2	Y	-0-					40
07	434	N	283	-0-	-151	-0-	33	1	250	2	Y	-0-					40
08	310	N	271	-0-	-39	-0-	44	1	227	2	Y	-0-					40
09	480	N	255	-0-	-225	-0-	29	1	226	2	Y	-0-					40
10	279	N	261	-0-	-18	-0-	19	1	242	2	Y	-0-					40

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
LITTLE WELL #: 1030 RRCID -> 056128 COMPL. DATE 08/20/1973 TOTAL DEPTH 18322 PERF.10559 - 10650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES, MARY WELL #: 1 U RRCID -> 056370 COMPL. DATE 07/27/2006 TOTAL DEPTH 13024 PERF.10726 - 12132

05	2325	N	1596	-0-	-729	-0-	43	1	1552	2	N	1					66
							1	9									
06	2250	N	1649	-0-	-601	-0-	51	1	1587	2	N	10					76
							11	9									
07	2544	N	2544	-0-	-0-	-0-	80	1	2453	2	N	10					86
							11	9									
08	2330	N	2330	-0-	-0-	-0-	72	1	2236	2	N	20					106
							22	9									
09	2820	N	2820	-0-	-0-	-0-	66	1	2733	2	N	19	100	1			25
							21	9									
*10	2666	N	2666	-0-	-0-	-0-	75	1	2588	2	N	3					28
							3	9									

CLARK WELL #: 2 RRCID -> 056820 COMPL. DATE 11/15/1973 TOTAL DEPTH 12851 PERF.10700 - 10940

05	2697	X	2517	-0-	-180	-0-	67	1	2420	2	Y	27	3	1			123
							30	9									
06	2970	X	2664	-0-	-306	-0-	81	1	2554	2	Y	26	115	1			34
							29	9									
07	3069	X	2662	-0-	-407	-0-	83	1	2555	2	Y	22					56
							24	9									
08	3069	X	2538	-0-	-531	-0-	78	1	2423	2	Y	34					90
							37	9									
09	2910	X	2455	-0-	-455	-0-	57	1	2358	2	Y	36	75	1			51
							40	9									
*10	2782	X	2782	-0-	-0-	-0-	78	1	2698	2	Y	5					56
							6	9									

PRESCOTT WELL #: 1 U RRCID -> 057766 COMPL. DATE 03/15/1986 TOTAL DEPTH 13373 PERF.10860 - 13236

05	3114	X	3114	-0-	-0-	-0-	732	1	2345	2	Y	34	34	8			-0-
							37	9									
06	2974	X	2974	-0-	-0-	-0-	733	1	2210	2	Y	28	28	8			-0-
							31	9									
07	2945	X	995	-0-	-1950	-0-	819	1	162	2	Y	13	13	8			-0-
							14	9									
08	3100	X	2918	-0-	-182	-0-	760	1	2158	2	Y	-0-					-0-
09	3000	X	2229	-0-	-771	-0-	702	1	1514	2	Y	12	12	8			-0-
							13	9									
10	3100	X	1950	-0-	-1150	-0-	771	1	1179	2	Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
SAVAGE, BETTY B. WELL #: 2 U RRCID -> 057797 COMPL. DATE 01/19/1982 TOTAL DEPTH 12825 PERF.10751 - 12736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1922	N	1902	-0-	-20	-0-	51	1	1845	2	N	5	1	1			42
							6	9									
06	2070	N	1767	-0-	-303	-0-	55	1	1712	2	N	-0-					42
07	2139	N	1592	-0-	-547	-0-	50	1	1527	2	N	14					56
							15	9									
08	1891	N	1586	-0-	-305	-0-	49	1	1530	2	N	6					62
							7	9									
09	1770	N	1581	-0-	-189	-0-	37	1	1536	2	N	7	34	1			35
							8	9									
10	1581	N	1195	-0-	-386	-0-	34	1	1161	2	N	-0-					35

HOBART 67 WELL #: 2 RRCID -> 058065 COMPL. DATE 03/08/1974 TOTAL DEPTH 13285 PERF.10876 - 10944

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES, MARY WELL #: 2 RRCID -> 058141 COMPL. DATE 04/02/1974 TOTAL DEPTH 11150 PERF.10786 - 10986

05	1682	N	1682	-0-	-0-	-0-	45	1	1637	2	Y	-0-					2
06	1680	N	1664	-0-	-16	-0-	51	1	1613	2	Y	-0-					2
07	1705	N	1685	-0-	-20	-0-	53	1	1632	2	Y	-0-					2
08	1681	N	1681	-0-	-0-	-0-	52	1	1629	2	Y	-0-					2
09	1650	N	1594	-0-	-56	-0-	38	1	1556	2	Y	-0-					2
10	1674	N	1626	-0-	-48	-0-	46	1	1580	2	Y	-0-					2

PETREE WELL #: 2 RRCID -> 058142 COMPL. DATE 04/02/1974 TOTAL DEPTH 11100 PERF.10717 - 10996

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

NORRIS WELL #: 1029 U RRCID -> 058980 COMPL. DATE 09/03/2005 TOTAL DEPTH 12855 PERF.10950 - 12034

05	558	N	529	-0-	-29	-0-	14	1	512	2	N	3	1	1			21
							3	9									
06	549	N	549	-0-	-0-	-0-	17	1	526	2	N	5					26
							6	9									
07	558	N	544	-0-	-14	-0-	17	1	521	2	N	5					31
							6	9									
08	532	N	532	-0-	-0-	-0-	17	1	515	2	N	-0-					31
09	540	N	495	-0-	-45	-0-	12	1	483	2	N	-0-					31
10	558	N	503	-0-	-55	-0-	14	1	489	2	N	-0-					31

YOUNG 65 WELL #: 4 RRCID -> 059079 COMPL. DATE 07/18/1974 TOTAL DEPTH 11027 PERF. 832 - 10962

05	1302	N	91	-0-	-1211	-0-	91	2			Y	-0-					38
06	1830	N	960	-0-	-870	-0-	960	2			Y	-0-					38
07	2129	N	2129	-0-	-0-	-0-	2129	2			Y	-0-					38
08	2249	N	2249	-0-	-0-	-0-	2248	2	1	9	Y	1					39
09	2151	N	2151	-0-	-0-	-0-	2149	2	2	9	Y	2	1	8			40
*10	2182	N	2182	-0-	-0-	-0-	2179	2	3	9	Y	3	1	8			42

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

NORRIS -44- WELL #: 1 RRCID -> 060744 COMPL. DATE 02/01/1975 TOTAL DEPTH 12650 PERF.10630 - 10742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	721	N	721	-0-	-0-	-0-	19	1	702	2	Y	-0-					37
06	675	N	675	-0-	-0-	-0-	21	1	654	2	Y	-0-					37
07	689	N	689	-0-	-0-	-0-	22	1	667	2	Y	-0-					37
08	713	N	666	-0-	-47	-0-	21	1	645	2	Y	-0-					37
09	690	N	582	-0-	-108	-0-	14	1	568	2	Y	-0-					37
10	682	N	531	-0-	-151	-0-	15	1	516	2	Y	-0-					37

YOUNG 66 WELL #: 5 RRCID -> 061542 COMPL. DATE 10/28/1974 TOTAL DEPTH 11162 PERF.10817 - 10890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

NORRIS WELL #: 2029 RRCID -> 061562 COMPL. DATE 04/09/1975 TOTAL DEPTH 11200 PERF.10594 - 10744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

THORNE WELL #: 3 RRCID -> 061665 COMPL. DATE 11/08/2005 TOTAL DEPTH 12609 PERF.10752 - 11848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	514	N	514	-0-	-0-	-0-	8 17	1 9	489	2	Y	15					90
06	525	N	525	-0-	-0-	-0-	8 6	1 9	511	2	Y	5					95
07	631	N	631	-0-	-0-	-0-	8 32	1 9	591	2	Y	29	1	8			123
08	762	N	762	-0-	-0-	-0-	8 30	1 9	724	2	Y	27	2	8			148
09	650	N	650	-0-	-0-	-0-	8 34	1 9	608	2	Y	31	2	8			177
*10	645	N	645	-0-	-0-	-0-	8 53	1 9	584	2	Y	48	190	1	2	8	33

HOWELL 72 WELL #: 3 RRCID -> 061747 COMPL. DATE 04/09/1975 TOTAL DEPTH 11125 PERF.10622 - 10919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3193	X	2745	-0-	-448	-0-	2706	2	39	9	Y	35					109
06	3012	X	3012	-0-	-0-	-0-	2992	2	20	9	Y	18					127
07	3028	X	3028	-0-	-0-	-0-	2969	2	59	9	Y	54					181
08	3007	X	3003	-0-	-4	-0-	2968	2	35	9	Y	32	192	1			21
09	3000	X	1883	-0-	-1117	-0-	1836	2	47	9	Y	43					64
10	3100	X	2806	-0-	-294	-0-	2764	2	42	9	Y	38					102

SAVAGE, BETTY B. WELL #: 3 RRCID -> 062725 COMPL. DATE 07/12/1975 TOTAL DEPTH 11000 PERF.10619 - 10729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1144	N	1144	-0-	-0-	-0-	31	1	1113	2	Y	-0-					3
06	1136	N	1136	-0-	-0-	-0-	35	1	1101	2	Y	-0-					3
07	1147	N	1147	-0-	-0-	-0-	36	1	1111	2	Y	-0-					3
08	1147	N	1134	-0-	-13	-0-	35	1	1099	2	Y	-0-					3
09	1140	N	1088	-0-	-52	-0-	26	1	1062	2	Y	-0-					3
10	1147	N	1112	-0-	-35	-0-	31	1	1081	2	Y	-0-					3

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
ARRINGTON WELL #: 3064 RRCID -> 063734 COMPL. DATE 10/31/2006 TOTAL DEPTH 12640 PERF.10796 - 11900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	37	N	37	-0-	-0-	-0-	37	2			Y	-0-					5
06	66	N	66	-0-	-0-	-0-	64	2	2	9	Y	2					7
07	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					7
08	31	N	-0-	-0-	-31	-0-					Y	-0-					7
09	60	N	-0-	-0-	-60	-0-					Y	-0-					7
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					7

HOWELL 72 WELL #: 4 RRCID -> 063984 COMPL. DATE N/A TOTAL DEPTH 11054 PERF.10632 - 10870

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CLARK WELL #: 3 RRCID -> 064419 COMPL. DATE 12/08/1975 TOTAL DEPTH 11050 PERF.10707 - 10978

05	465	N	293	-0-	-172	-0-	8	1	285	2	Y	-0-					11
06	330	N	324	-0-	-6	-0-	10	1	314	2	Y	-0-					11
07	372	N	318	-0-	-54	-0-	10	1	308	2	Y	-0-					11
08	314	N	314	-0-	-0-	-0-	10	1	304	2	Y	-0-					11
09	497	N	497	-0-	-0-	-0-	12	1	485	2	Y	-0-					11
*10	556	N	556	-0-	-0-	-0-	16	1	540	2	Y	-0-					11

NORRIS WELL #: 3029 RRCID -> 064949 COMPL. DATE 01/22/1976 TOTAL DEPTH 11000 PERF.10572 - 10689

05	1352	N	1352	-0-	-0-	-0-	36	1	1299	2	Y	15	1	1			65
							17	9									
06	1500	N	1397	-0-	-103	-0-	43	1	1354	2	Y	-0-					65
07	1519	N	1364	-0-	-155	-0-	43	1	1321	2	Y	-0-					65
08	1364	N	1346	-0-	-18	-0-	42	1	1294	2	Y	9					74
							10	9									
09	1410	N	1345	-0-	-65	-0-	32	1	1312	2	Y	1					75
							1	9									
10	1364	N	1347	-0-	-17	-0-	38	1	1309	2	Y	-0-					75

SAVAGE, BETTY A. WELL #: 4 RRCID -> 064950 COMPL. DATE 01/20/1976 TOTAL DEPTH 11000 PERF.10619 - 10891

05	631	N	631	-0-	-0-	-0-	17	1	614	2	Y	-0-					1
06	634	N	634	-0-	-0-	-0-	20	1	614	2	Y	-0-					1
07	651	N	644	-0-	-7	-0-	20	1	624	2	Y	-0-					1
08	629	N	629	-0-	-0-	-0-	20	1	609	2	Y	-0-					1
09	630	N	618	-0-	-12	-0-	15	1	603	2	Y	-0-					1
10	651	N	647	-0-	-4	-0-	18	1	629	2	Y	-0-					1

YOUNG 65 WELL #: 7 RRCID -> 065033 COMPL. DATE 01/20/1976 TOTAL DEPTH 10960 PERF.10853 - 10902

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

YOUNG 65 WELL #: 8 RRCID -> 066364 COMPL. DATE 12/27/1975 TOTAL DEPTH 11040 PERF.10703 - 10980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PYEATT WELL #: 1019 RRCID -> 068659 COMPL. DATE 05/22/1976 TOTAL DEPTH 10850 PERF.10592 - 10820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LITTLE WELL #: 2030 RRCID -> 069059 COMPL. DATE 02/12/1976 TOTAL DEPTH 10900 PERF.10541 - 10674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LITTLE WELL #: 3030 RRCID -> 069061 COMPL. DATE 07/20/1976 TOTAL DEPTH 10692 PERF.10523 - 10629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LITTLE 43 WELL #: 1043 L RRCID -> 069155 COMPL. DATE 08/20/1976 TOTAL DEPTH 10750 PERF.10557 - 10643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

LITTLE WELL #: 4030 RRCID -> 069843 COMPL. DATE 10/27/1976 TOTAL DEPTH 10778 PERF.10484 - 10642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	393	N	393	-0-	-0-	-0-	393	2			Y	-0-					-0-
06	387	N	387	-0-	-0-	-0-	387	2			Y	-0-					-0-
07	414	N	414	-0-	-0-	-0-	414	2			Y	-0-					-0-
08	416	N	416	-0-	-0-	-0-	416	2			Y	-0-					-0-
09	404	N	404	-0-	-0-	-0-	404	2			Y	-0-					-0-
*10	381	N	381	-0-	-0-	-0-	381	2			Y	-0-					-0-

PYEATT WELL #: 2019 RRCID -> 070349 COMPL. DATE 09/21/1976 TOTAL DEPTH 10800 PERF.10520 - 10680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1736	N	1439	-0-	-297	-0-	31	1	1408	2	Y	-0-					-0-
06	1620	N	1359	-0-	-261	-0-	30	1	1329	2	Y	-0-					-0-
07	1519	N	1391	-0-	-128	-0-	31	1	1360	2	Y	-0-					-0-
08	1426	N	1339	-0-	-87	-0-	31	1	1308	2	Y	-0-					-0-
09	1350	N	1273	-0-	-77	-0-	30	1	1243	2	Y	-0-					-0-
10	1395	N	1275	-0-	-120	-0-	31	1	1244	2	Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
ARRINGTON WELL #: 4064 RRCID -> 070999 COMPL. DATE 03/24/1977 TOTAL DEPTH 10900 PERF.10503 - 10812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	602	-0-	-49	-0-	31	1	571	2	Y	-0-					-0-
06	600	N	565	-0-	-35	-0-	30	1	535	2	Y	-0-					-0-
07	620	N	578	-0-	-42	-0-	31	1	547	2	Y	-0-					-0-
08	589	N	556	-0-	-33	-0-	31	1	525	2	Y	-0-					-0-
09	572	N	572	-0-	-0-	-0-	30	1	542	2	Y	-0-					-0-
10	589	N	573	-0-	-16	-0-	31	1	542	2	Y	-0-					-0-

NORRIS -44- WELL #: 3 RRCID -> 071379 COMPL. DATE 05/11/1977 TOTAL DEPTH 11000 PERF.10556 - 10744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	359	-0-	-13	-0-	10	1	349	2	Y	-0-					-0-
06	390	N	355	-0-	-35	-0-	11	1	344	2	Y	-0-					-0-
07	403	N	330	-0-	-73	-0-	10	1	320	2	Y	-0-					-0-
08	372	N	339	-0-	-33	-0-	11	1	328	2	Y	-0-					-0-
09	360	N	338	-0-	-22	-0-	8	1	330	2	Y	-0-					-0-
*10	399	N	399	-0-	-0-	-0-	11	1	388	2	Y	-0-					-0-

CLARK WELL #: 4 RRCID -> 071851 COMPL. DATE 06/23/1977 TOTAL DEPTH 11070 PERF.10649 - 10886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	976	N	976	-0-	-0-	-0-	26	1	950	2	Y	-0-					1
06	1050	N	1009	-0-	-41	-0-	31	1	978	2	Y	-0-					1
07	1023	N	1011	-0-	-12	-0-	32	1	979	2	Y	-0-					1
08	1002	N	1002	-0-	-0-	-0-	31	1	971	2	Y	-0-					1
09	1020	N	974	-0-	-46	-0-	23	1	951	2	Y	-0-					1
10	1023	N	987	-0-	-36	-0-	28	1	959	2	Y	-0-					1

NORRIS WELL #: 4029 RRCID -> 072545 COMPL. DATE 08/09/1977 TOTAL DEPTH 11050 PERF.10630 - 10750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2821	X	2475	-0-	-346	-0-	66	1	2409	2	Y	-0-					21
06	2670	X	2391	-0-	-279	-0-	74	1	2317	2	Y	-0-					21
07	2821	X	2425	-0-	-396	-0-	76	1	2349	2	Y	-0-					21
08	2821	X	2408	-0-	-413	-0-	75	1	2333	2	Y	-0-					21
09	2730	X	2322	-0-	-408	-0-	55	1	2267	2	Y	-0-					21
10	2480	X	2390	-0-	-90	-0-	67	1	2323	2	Y	-0-					21

JONES, MARY WELL #: 3 RRCID -> 072546 COMPL. DATE 08/12/1977 TOTAL DEPTH 11100 PERF.10750 - 11003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES, MARY WELL #: 4 RRCID -> 073120 COMPL. DATE 09/20/1977 TOTAL DEPTH 11090 PERF.10748 - 10836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	1025	-0-	-308	-0-	28	1	997	2	Y	-0-					2
06	1230	N	1031	-0-	-199	-0-	32	1	999	2	Y	-0-					2
07	1333	N	908	-0-	-425	-0-	29	1	879	2	Y	-0-					2
08	1023	N	861	-0-	-162	-0-	27	1	834	2	Y	-0-					2
09	1396	N	1396	-0-	-0-	-0-	33	1	1363	2	Y	-0-					2
*10	1417	N	1417	-0-	-0-	-0-	40	1	1377	2	Y	-0-					2

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
NORRIS WELL #: 4 RRCID -> 073516 COMPL. DATE 09/28/1977 TOTAL DEPTH 11135 PERF.10705 - 11012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2449	N	1410	-0-	-1039	-0-	38	1	1364	2	Y	7	11	1			50
							8	9									
06	1470	N	1466	-0-	-4	-0-	45	1	1415	2	Y	5					55
							6	9									
07	1519	N	1487	-0-	-32	-0-	46	1	1421	2	Y	18					73
							20	9									
08	1478	N	1478	-0-	-0-	-0-	46	1	1421	2	Y	10					83
							11	9									
09	1470	N	1438	-0-	-32	-0-	34	1	1393	2	Y	10	66	1			27
							11	9									
10	1488	N	1415	-0-	-73	-0-	40	1	1375	2	Y	-0-					27

NORRIS WELL #: 4404 RRCID -> 073952 COMPL. DATE 11/21/1977 TOTAL DEPTH 11100 PERF.10584 - 10711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	337	N	337	-0-	-0-	-0-	9	1	328	2	Y	-0-					26
06	360	N	317	-0-	-43	-0-	10	1	307	2	Y	-0-					26
07	391	N	391	-0-	-0-	-0-	12	1	379	2	Y	-0-					26
08	358	N	358	-0-	-0-	-0-	11	1	347	2	Y	-0-					26
09	330	N	313	-0-	-17	-0-	7	1	306	2	Y	-0-					26
10	403	N	362	-0-	-41	-0-	10	1	352	2	Y	-0-					26

PETREE WELL #: 3 RRCID -> 073953 COMPL. DATE 11/28/1977 TOTAL DEPTH 11170 PERF.10679 - 11008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	292	-0-	-49	-0-	8	1	284	2	Y	-0-					39
06	300	N	289	-0-	-11	-0-	9	1	280	2	Y	-0-					39
07	323	N	323	-0-	-0-	-0-	10	1	313	2	Y	-0-					39
08	323	N	323	-0-	-0-	-0-	10	1	313	2	Y	-0-					39
09	306	N	306	-0-	-0-	-0-	7	1	299	2	Y	-0-					39
*10	311	N	311	-0-	-0-	-0-	9	1	302	2	Y	-0-					39

PETREE WELL #: 4 RRCID -> 074791 COMPL. DATE 12/28/1977 TOTAL DEPTH 11100 PERF.10694 - 10984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	1154	-0-	-55	-0-	31	1	1123	2	Y	-0-					27
06	1530	N	770	-0-	-760	-0-	24	1	746	2	Y	-0-					27
07	1829	N	766	-0-	-1063	-0-	24	1	742	2	Y	-0-					27
08	1147	N	760	-0-	-387	-0-	24	1	736	2	Y	-0-					27
09	780	N	743	-0-	-37	-0-	18	1	725	2	Y	-0-					27
*10	1528	N	1528	-0-	-0-	-0-	43	1	1485	2	Y	-0-					27

MAXWELL WELL #: 1018 RRCID -> 075707 COMPL. DATE 03/20/1978 TOTAL DEPTH 10800 PERF.10497 - 10638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-		Y	NO RPT	-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
CLARK WELL #: 5 RRCID -> 078496 COMPL. DATE 09/05/1978 TOTAL DEPTH 11080 PERF.10661 - 10947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2269	N	2269	-0-	-0-	-0-	59	1	2144	2	Y	60	2	1			111
							66	9									
06	2490	N	2334	-0-	-156	-0-	72	1	2247	2	Y	14	66	1			59
							15	9									
07	2635	N	2350	-0-	-285	-0-	73	1	2247	2	Y	27					86
							30	9									
08	2281	N	2281	-0-	-0-	-0-	70	1	2172	2	Y	35					121
							39	9									
09	2340	N	2183	-0-	-157	-0-	51	1	2113	2	Y	17	105	1			33
							19	9									
*10	2414	N	2414	-0-	-0-	-0-	68	1	2345	2	Y	1					34
							1	9									

HOBART 49 WELL #: 1 RRCID -> 078598 COMPL. DATE 08/25/1978 TOTAL DEPTH 13500 PERF.10990 - 11148

05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOWELL 72 WELL #: 5 RRCID -> 078918 COMPL. DATE 06/21/1978 TOTAL DEPTH 11050 PERF.10617 - 10884

05	1645	N	1645	-0-	-0-	-0-	1623	2	22	9	Y	20	48	1			152
06	1598	N	1598	-0-	-0-	-0-	1586	2	12	9	Y	11					163
07	1612	N	1595	-0-	-17	-0-	1565	2	30	9	Y	27					190
08	1643	N	1569	-0-	-74	-0-	1555	2	14	9	Y	13	188	1			15
09	1590	N	1509	-0-	-81	-0-	1490	2	19	9	Y	17					32
10	1581	N	1400	-0-	-181	-0-	1383	2	17	9	Y	15					47

RISLEY WELL #: 207 RRCID -> 079086 COMPL. DATE 05/27/1978 TOTAL DEPTH 11200 PERF.10568 - 10874

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHEEK WELL #: 207 RRCID -> 079087 COMPL. DATE 10/15/1978 TOTAL DEPTH 10967 PERF.10582 - 10872

05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

THORNE WELL #: 4073 RRCID -> 079088 COMPL. DATE 09/12/1978 TOTAL DEPTH 10920 PERF.10386 - 10808

05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					62
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					62
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					62
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					62
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	1	1	8			62
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					62

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
NORRIS WELL #: 5029 RRCID -> 079124 COMPL. DATE 10/23/1978 TOTAL DEPTH 11000 PERF.10638 - 10780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NORRIS WELL #: 5 RRCID -> 079392 COMPL. DATE 10/14/1978 TOTAL DEPTH 11080 PERF.10681 - 11005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	478	N	478	-0-	-0-	-0-	13	1	465	2	N	-0-					-0-
06	450	N	398	-0-	-52	-0-	12	1	386	2	N	-0-					-0-
07	496	N	223	-0-	-273	-0-	7	1	216	2	N	-0-					-0-
08	465	N	164	-0-	-301	-0-	5	1	159	2	N	-0-					-0-
09	390	N	218	-0-	-172	-0-	5	1	213	2	N	-0-					-0-
*10	291	N	291	-0-	-0-	-0-	8	1	283	2	N	-0-					-0-

RISLEY WELL #: 307 RRCID -> 079396 COMPL. DATE 08/05/1978 TOTAL DEPTH 11018 PERF.10629 - 10911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					20
06	0	N	-0-	-0-	-0-	-0-					N	-0-					20
07	0	N	-0-	-0-	-0-	-0-					N	-0-					20
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					20

JONES, MARY WELL #: 5 RRCID -> 080143 COMPL. DATE 11/13/1978 TOTAL DEPTH 11160 PERF.10708 - 10988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1278	N	1278	-0-	-0-	-0-	34	1	1244	2	N	-0-					1
06	1331	N	1331	-0-	-0-	-0-	41	1	1290	2	N	-0-					1
07	1351	N	1351	-0-	-0-	-0-	42	1	1309	2	N	-0-					1
08	1344	N	1344	-0-	-0-	-0-	42	1	1302	2	N	-0-					1
09	1320	N	1299	-0-	-21	-0-	31	1	1268	2	N	-0-					1
10	1364	N	1307	-0-	-57	-0-	37	1	1270	2	N	-0-					1

PETREE WELL #: 2205 RRCID -> 080513 COMPL. DATE 01/06/1979 TOTAL DEPTH 11099 PERF.10702 - 11020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1602	N	1602	-0-	-0-	-0-	43	1	1559	2	Y	-0-					103
06	1667	N	1667	-0-	-0-	-0-	50	1	1584	2	Y	30					133
							33	9									
07	1692	N	1692	-0-	-0-	-0-	52	1	1599	2	Y	37					170
							41	9									
08	1658	N	1658	-0-	-0-	-0-	51	1	1588	2	Y	17					187
							19	9									
09	1680	N	1573	-0-	-107	-0-	37	1	1521	2	Y	14	173	1			28
							15	9									
10	1705	N	1549	-0-	-156	-0-	44	1	1505	2	Y	-0-					28

ARRINGTON WELL #: 5064 RRCID -> 080652 COMPL. DATE 08/22/2008 TOTAL DEPTH 10915 PERF.10708 - 10850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
SAVAGE, BETTY B. WELL #: 5 RRCID -> 080952 COMPL. DATE 02/03/1979 TOTAL DEPTH 11016 PERF.10736 - 10935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	282	N	282	-0-	-0-	-0-	8	1	274	2	Y	-0-					1
06	270	N	254	-0-	-16	-0-	8	1	246	2	Y	-0-					1
07	279	N	252	-0-	-27	-0-	8	1	244	2	Y	-0-					1
08	279	N	254	-0-	-25	-0-	8	1	246	2	Y	-0-					1
09	286	N	286	-0-	-0-	-0-	7	1	279	2	Y	-0-					1
*10	280	N	280	-0-	-0-	-0-	8	1	272	2	Y	-0-					1

NORRIS -44- WELL #: 5 RRCID -> 081935 COMPL. DATE 04/04/1979 TOTAL DEPTH 10980 PERF.10581 - 10880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1276	N	1276	-0-	-0-	-0-	34	1	1242	2	Y	-0-					18
06	1274	N	1274	-0-	-0-	-0-	39	1	1235	2	Y	-0-					18
07	1302	N	1289	-0-	-13	-0-	40	1	1249	2	Y	-0-					18
08	1293	N	1293	-0-	-0-	-0-	40	1	1253	2	Y	-0-					18
09	1260	N	1231	-0-	-29	-0-	29	1	1202	2	Y	-0-					18
10	1302	N	1266	-0-	-36	-0-	36	1	1230	2	Y	-0-					18

YOUNG 66 WELL #: 11 RRCID -> 082357 COMPL. DATE 02/27/1979 TOTAL DEPTH 11130 PERF.10873 - 10937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	31	-0-	-0-	-0-	31	1			Y	-0-					-0-
06	30	N	30	-0-	-0-	-0-	30	1			Y	-0-					-0-
07	31	N	31	-0-	-0-	-0-	31	1			Y	-0-					-0-
08	31	N	31	-0-	-0-	-0-	31	1			Y	-0-					-0-
09	30	N	30	-0-	-0-	-0-	30	1			Y	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

HOBART WELL #: 3 RRCID -> 084156 COMPL. DATE 08/22/1979 TOTAL DEPTH 11600 PERF.10756 - 11314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1784	X	1784	-0-	-0-	-0-	112	1	1659	2	Y	12	12	8			49
							13	9									
06	1679	X	1679	-0-	-0-	-0-	108	1	1560	2	Y	10	10	8			49
							11	9									
07	1848	X	1848	-0-	-0-	-0-	112	1	1730	2	Y	5	5	8			49
							6	9									
08	1798	X	1737	-0-	-61	-0-	112	1	1625	2	Y	-0-					49
09	1756	X	1756	-0-	-0-	-0-	108	1	1644	2	Y	4	4	8			49
							4	9									
10	1860	X	1831	-0-	-29	-0-	112	1	1719	2	Y	-0-					49

PYEATT WELL #: 3019 RRCID -> 088792 COMPL. DATE 03/05/1980 TOTAL DEPTH 10850 PERF.10493 - 10662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CLARK WELL #: 6 RRCID -> 092579 COMPL. DATE 02/26/1981 TOTAL DEPTH 11115 PERF.10629 - 10862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	287	N	287	-0-	-0-	-0-	8	1	279	2	Y	-0-					30
06	300	N	262	-0-	-38	-0-	8	1	254	2	Y	-0-					30
07	310	N	247	-0-	-63	-0-	8	1	239	2	Y	-0-					30
08	279	N	242	-0-	-37	-0-	8	1	234	2	Y	-0-					30
09	270	N	245	-0-	-25	-0-	6	1	239	2	Y	-0-					30
*10	278	N	278	-0-	-0-	-0-	8	1	270	2	Y	-0-					30

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
ARRINGTON RANCH WELL #: 4053 RRCID -> 092598 COMPL. DATE 10/17/1980 TOTAL DEPTH 11000 PERF.10560 - 10831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	233	N	233	-0-	-0-	-0-	31	1	202	2	Y	-0-					-0-
06	217	N	217	-0-	-0-	-0-	30	1	187	2	Y	-0-					-0-
07	225	N	225	-0-	-0-	-0-	31	1	194	2	Y	-0-					-0-
08	248	N	225	-0-	-23	-0-	31	1	194	2	Y	-0-					-0-
09	222	N	222	-0-	-0-	-0-	30	1	192	2	Y	-0-					-0-
*10	231	N	231	-0-	-0-	-0-	31	1	200	2	Y	-0-					-0-

NORRIS WELL #: 6 RRCID -> 093026 COMPL. DATE 03/30/1981 TOTAL DEPTH 11200 PERF.10740 - 10990

05	403	N	-0-	-0-	-403	-0-					Y	-0-					46
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					46
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					46
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					46
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					46
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					46

NORRIS -44- WELL #: 6 RRCID -> 094158 COMPL. DATE 04/15/1981 TOTAL DEPTH 11020 PERF.10543 - 10774

05	718	N	718	-0-	-0-	-0-	19	1	699	2	Y	-0-					11
06	720	N	673	-0-	-47	-0-	21	1	652	2	Y	-0-					11
07	764	N	764	-0-	-0-	-0-	24	1	740	2	Y	-0-					11
08	720	N	720	-0-	-0-	-0-	22	1	698	2	Y	-0-					11
09	689	N	689	-0-	-0-	-0-	16	1	673	2	Y	-0-					11
10	775	N	697	-0-	-78	-0-	20	1	677	2	Y	-0-					11

NORRIS WELL #: 629 RRCID -> 094825 COMPL. DATE 05/08/2007 TOTAL DEPTH 11000 PERF.10536 - 10854

05	1002	N	1002	-0-	-0-	-0-	27	1	975	2	Y	-0-					1
06	1002	N	1002	-0-	-0-	-0-	31	1	971	2	Y	-0-					1
07	1027	N	1027	-0-	-0-	-0-	32	1	995	2	Y	-0-					1
08	1038	N	1038	-0-	-0-	-0-	32	1	1006	2	Y	-0-					1
09	992	N	992	-0-	-0-	-0-	23	1	969	2	Y	-0-					1
10	1023	N	1014	-0-	-9	-0-	29	1	985	2	Y	-0-					1

CLARK WELL #: 7 RRCID -> 095862 COMPL. DATE 10/09/1981 TOTAL DEPTH 11045 PERF.10696 - 10934

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NORRIS WELL #: 7 RRCID -> 096780 COMPL. DATE 11/25/1981 TOTAL DEPTH 11162 PERF.10492 - 11058

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					80
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					80
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					80
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					80
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					80
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					80

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

NORRIS -44- WELL #: 7 RRCID -> 097115 COMPL. DATE 12/19/1981 TOTAL DEPTH 10920 PERF.10588 - 10846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	977	N	977	-0-	-0-	-0-	26	1	941	2	Y	9			65
							10	9							
06	1020	N	936	-0-	-84	-0-	29	1	907	2	Y	-0-			65
07	1085	N	817	-0-	-268	-0-	26	1	791	2	Y	-0-			65
08	992	N	965	-0-	-27	-0-	30	1	929	2	Y	5			70
							6	9							
09	1134	N	1134	-0-	-0-	-0-	27	1	1107	2	Y	-0-			70
*10	1181	N	1181	-0-	-0-	-0-	33	1	1148	2	Y	-0-			70

NORRIS -29- WELL #: 7 RRCID -> 098040 COMPL. DATE 01/28/1982 TOTAL DEPTH 11000 PERF.10674 - 10892

05	527	N	282	-0-	-245	-0-	8	1	274	2	Y	-0-			8
06	570	N	565	-0-	-5	-0-	17	1	548	2	Y	-0-			8
07	580	N	580	-0-	-0-	-0-	18	1	562	2	Y	-0-			8
08	572	N	572	-0-	-0-	-0-	18	1	554	2	Y	-0-			8
09	570	N	546	-0-	-24	-0-	13	1	533	2	Y	-0-			8
10	589	N	561	-0-	-28	-0-	16	1	545	2	Y	-0-			8

SAVAGE, BETTY A. WELL #: 7 RRCID -> 098559 COMPL. DATE 03/11/1982 TOTAL DEPTH 11083 PERF.10722 - 10966

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

PETREE WELL #: 6 RRCID -> 099524 COMPL. DATE 04/13/1982 TOTAL DEPTH 12874 PERF.10743 - 12752

05	1015	N	1015	-0-	-0-	-0-	27	1	988	2	Y	-0-			1
06	1050	N	1025	-0-	-25	-0-	32	1	993	2	Y	-0-			1
07	1039	N	1039	-0-	-0-	-0-	33	1	1006	2	Y	-0-			1
08	1023	N	1017	-0-	-6	-0-	32	1	985	2	Y	-0-			1
09	1020	N	972	-0-	-48	-0-	23	1	949	2	Y	-0-			1
10	1054	N	985	-0-	-69	-0-	28	1	957	2	Y	-0-			1

JONES, MARY WELL #: 7 RRCID -> 100222 COMPL. DATE 06/01/1982 TOTAL DEPTH 11092 PERF.10740 - 10961

05	T. A.		-0-	-0-	-0-	-0-					Y	-0-			33
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			33
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			33
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			33
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			33
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			33

LITTLE WELL #: 6030 RRCID -> 100443 COMPL. DATE 05/08/1982 TOTAL DEPTH 10892 PERF.10534 - 10656

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
PETREE WELL #: 7 RRCID -> 100598 COMPL. DATE 05/25/1982 TOTAL DEPTH 11077 PERF.10721 - 11047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1286	N	1286	-0-	-0-	-0-	35	1	1251	2	Y	-0-					38
06	1350	N	1280	-0-	-70	-0-	40	1	1240	2	Y	-0-					38
07	1443	N	1443	-0-	-0-	-0-	45	1	1398	2	Y	-0-					38
08	1284	N	1284	-0-	-0-	-0-	40	1	1244	2	Y	-0-					38
09	1290	N	1155	-0-	-135	-0-	27	1	1128	2	Y	-0-					38
10	1457	N	1168	-0-	-289	-0-	33	1	1135	2	Y	-0-					38

HOBART WELL #: 5 RRCID -> 101073 COMPL. DATE 06/15/1982 TOTAL DEPTH 11125 PERF.10810 - 11060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PYEATT WELL #: 4019 RRCID -> 104892 COMPL. DATE 02/20/1983 TOTAL DEPTH 10900 PERF.10523 - 10816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2561	N	2561	-0-	-0-	-0-	31	1	2530	2	Y	-0-					1
06	2541	N	2541	-0-	-0-	-0-	30	1	2511	2	Y	-0-					1
07	2637	N	2637	-0-	-0-	-0-	31	1	2606	2	Y	-0-					1
08	2750	N	2750	-0-	-0-	-0-	31	1	2719	2	Y	-0-					1
09	2658	N	2658	-0-	-0-	-0-	30	1	2628	2	Y	-0-					1
*10	2696	N	2696	-0-	-0-	-0-	31	1	2665	2	Y	-0-					1

YOUNG 65 WELL #: 15 RRCID -> 106232 COMPL. DATE 05/25/1983 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	496	-0-	-31	-0-	31	1	465	2	Y	-0-					-0-
06	510	N	459	-0-	-51	-0-	30	1	429	2	Y	-0-					-0-
07	496	N	477	-0-	-19	-0-	31	1	446	2	Y	-0-					-0-
08	496	N	465	-0-	-31	-0-	31	1	434	2	Y	-0-					-0-
09	476	N	476	-0-	-0-	-0-	30	1	446	2	Y	-0-					-0-
*10	496	N	496	-0-	-0-	-0-	31	1	465	2	Y	-0-					-0-

NORRIS WELL #: 8 RRCID -> 111119 COMPL. DATE 05/21/1984 TOTAL DEPTH 11120 PERF.10674 - 11024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4278	X	3028	-0-	-1250	-0-	81	1	2947	2	Y	-0-					65
06	4140	X	3177	-0-	-963	-0-	98	1	3079	2	Y	-0-					65
07	4278	X	3120	-0-	-1158	-0-	98	1	3022	2	Y	-0-					65
08	4278	X	3011	-0-	-1267	-0-	94	1	2917	2	Y	-0-					65
09	3900	X	3527	-0-	-373	-0-	83	1	3444	2	Y	-0-					65
*10	3992	X	3992	-0-	-0-	-0-	113	1	3879	2	Y	-0-					65

PETREE WELL #: 9 RRCID -> 112375 COMPL. DATE 07/27/1984 TOTAL DEPTH 11093 PERF.10665 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					1

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
NORRIS -44- WELL #: 8 RRCID -> 112501 COMPL. DATE 08/17/1984 TOTAL DEPTH 11100 PERF.10629 - 10807

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2418	N	1532	-0-	-886	-0-	41	1	1482	2	Y	8	1	1			52
							9	9									
06	2310	N	1390	-0-	-920	-0-	43	1	1341	2	Y	5					57
							6	9									
07	1923	N	1923	-0-	-0-	-0-	60	1	1861	2	Y	2					59
							2	9									
08	1888	N	1888	-0-	-0-	-0-	58	1	1788	2	Y	38					97
							42	9									
09	1938	N	1938	-0-	-0-	-0-	45	1	1874	2	Y	17	55	1			59
							19	9									
10	1922	N	1871	-0-	-51	-0-	53	1	1817	2	Y	1					60
							1	9									

HOWELL 72 WELL #: 7 RRCID -> 112502 COMPL. DATE N/A TOTAL DEPTH 11350 PERF.10630 - 10910

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	CM	COND PROD	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
06	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
08	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
09	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

RISLEY WELL #: 407 RRCID -> 113218 COMPL. DATE 10/04/1984 TOTAL DEPTH 11390 PERF.10570 - 10838

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	CM	COND PROD	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
06	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
08	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
09	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

HOWELL 72 WELL #: 6 RRCID -> 113219 COMPL. DATE 09/27/1984 TOTAL DEPTH 11450 PERF. 762 - 10904

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	CM	COND PROD	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
06	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
07	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
08	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
09	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-
10	14B2	EXT	-0-	-0-	-0-	-0-	Y	-0-	-0-

JONES, MARY WELL #: 8 RRCID -> 114109 COMPL. DATE 09/24/1984 TOTAL DEPTH 11082 PERF.10752 - 10980

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	EOM BALANCE
05	1668	N	1668	-0-	-0-	-0-	45	1	1623	2	Y	-0-	50
06	1784	N	1784	-0-	-0-	-0-	55	1	1729	2	Y	-0-	50
07	1947	N	1947	-0-	-0-	-0-	61	1	1886	2	Y	-0-	50
08	1807	N	1807	-0-	-0-	-0-	56	1	1751	2	Y	-0-	50
09	1799	N	1799	-0-	-0-	-0-	42	1	1757	2	Y	-0-	50
10	1953	N	1826	-0-	-127	-0-	52	1	1774	2	Y	-0-	50

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
SAVAGE, BETTY -C- WELL #: 9 RRCID -> 114119 COMPL. DATE 10/24/1984 TOTAL DEPTH 11040 PERF.10688 - 10951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1643	N	1606	-0-	-37	-0-	42	1	1534	2	Y	27					106
							30	9									
06	1710	N	1583	-0-	-127	-0-	49	1	1523	2	Y	10					116
							11	9									
07	1767	N	1695	-0-	-72	-0-	53	1	1636	2	Y	5					121
							6	9									
08	1651	N	1651	-0-	-0-	-0-	51	1	1569	2	Y	28					149
							31	9									
09	1590	N	1582	-0-	-8	-0-	37	1	1516	2	Y	26	151	1			24
							29	9									
10	1705	N	1628	-0-	-77	-0-	46	1	1573	2	Y	8					32
							9	9									

HOBART 67 WELL #: 3 RRCID -> 114167 COMPL. DATE 11/19/1984 TOTAL DEPTH 11280 PERF.10739 - 10920

05	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
06	205	N	205	-0-	-0-	-0-	205	2			Y	-0-					-0-
07	135	N	135	-0-	-0-	-0-	135	2			Y	-0-					-0-
08	60	N	60	-0-	-0-	-0-	60	2			Y	-0-					-0-
09	210	N	40	-0-	-170	-0-	40	2			Y	-0-					-0-
*10	127	N	127	-0-	-0-	-0-	127	2			Y	-0-					-0-

ARRINGTON WELL #: 6064 RRCID -> 117352 COMPL. DATE 06/03/1985 TOTAL DEPTH 11007 PERF.10512 - 10784

05	1705	N	1653	-0-	-52	-0-	31	1	1622	2	Y	-0-					-0-
06	1620	N	1589	-0-	-31	-0-	30	1	1559	2	Y	-0-					-0-
07	1674	N	1643	-0-	-31	-0-	31	1	1612	2	Y	-0-					-0-
08	1643	N	1621	-0-	-22	-0-	31	1	1590	2	Y	-0-					-0-
09	1590	N	1582	-0-	-8	-0-	30	1	1552	2	Y	-0-					-0-
10	1643	N	1639	-0-	-4	-0-	31	1	1608	2	Y	-0-					-0-

THORNE WELL #: 5073 RRCID -> 117630 COMPL. DATE 06/14/1985 TOTAL DEPTH 11410 PERF.10548 - 10631

05	1409	N	1409	-0-	-0-	-0-	1394	2	15	9	Y	14					143
06	1380	N	1341	-0-	-39	-0-	1329	2	12	9	Y	11					154
07	1426	N	1418	-0-	-8	-0-	1396	2	22	9	Y	20					174
08	1395	N	1382	-0-	-13	-0-	1380	2	2	9	Y	2					176
09	1360	N	1360	-0-	-0-	-0-	1339	2	21	9	Y	19					195
10	1426	N	1352	-0-	-74	-0-	1344	2	8	9	Y	7	184	1			18

THORNE WELL #: 6073 RRCID -> 117944 COMPL. DATE 07/28/1985 TOTAL DEPTH 11518 PERF.10557 - 10800

05	2511	X	2433	-0-	-78	-0-	2433	2			Y	-0-					165
06	2375	X	2375	-0-	-0-	-0-	2374	2	1	9	Y	1	1	8			165
07	2438	X	2438	-0-	-0-	-0-	2438	2			Y	-0-					165
08	2658	X	2658	-0-	-0-	-0-	2450	2	208	9	Y	189	189	1			165
*09	2370	X	2297	-0-	-73	-0-	2297	2			Y	-0-					165
*10	2449	X	1563	-0-	-886	-0-	1563	2			Y	-0-					165

ARRINGTON WELL #: 7064 RRCID -> 120672 COMPL. DATE 02/26/1986 TOTAL DEPTH 11000 PERF.10786 - 10854

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
YOUNG WELL #: 1066 RRCID -> 121096 COMPL. DATE 03/05/2010 TOTAL DEPTH 13300 PERF.10828 - 12288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1519	N	65	-0-	-1454	-0-	64	2	1	9	Y	1	16	1			18
06	1740	N	240	-0-	-1500	-0-	237	2	3	9	Y	3					21
07	1829	N	167	-0-	-1662	-0-	167	2			Y	-0-					21
08	665	N	665	-0-	-0-	-0-	659	2	6	9	Y	5					26
09	1086	N	1086	-0-	-0-	-0-	1068	2	18	9	Y	16					42
*10	1023	N	1023	-0-	-0-	-0-	999	2	24	9	Y	22					64

FLOWERS, LOIS WELL #: 4 RRCID -> 126507 COMPL. DATE 02/03/1986 TOTAL DEPTH 10900 PERF.10596 - 10776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3038	X	2236	-0-	-802	-0-	2193	2	43	9	Y	39	1	8			163
06	2940	X	2210	-0-	-730	-0-	2193	2	17	9	Y	15					178
07	3038	X	2464	-0-	-574	-0-	2449	2	15	9	Y	14					192
08	2976	X	2556	-0-	-420	-0-	2533	2	23	9	Y	21	1	8			212
09	2880	X	2576	-0-	-304	-0-	2524	2	52	9	Y	47	176	1	1	8	82
*10	2695	X	2695	-0-	-0-	-0-	2621	2	74	9	Y	67	1	8			148

ARRINGTON RANCH WELL #: 6053 RRCID -> 136040 COMPL. DATE 12/03/1990 TOTAL DEPTH 11100 PERF.10553 - 10733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

LITTLE WELL #: 7030 RRCID -> 137901 COMPL. DATE 02/22/1991 TOTAL DEPTH 12440 PERF.10548 - 10759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	443	-0-	-115	-0-	31 13	1 9	399	2	Y	12					65
06	489	N	489	-0-	-0-	-0-	30 9	1 9	450	2	Y	8					73
07	507	N	507	-0-	-0-	-0-	31 21	1 9	455	2	Y	19					92
08	524	N	524	-0-	-0-	-0-	31 22	1 9	471	2	Y	20					112
09	506	N	506	-0-	-0-	-0-	30 23	1 9	453	2	Y	21					133
*10	517	N	517	-0-	-0-	-0-	31 21	1 9	465	2	Y	19	80	1			72

JONES, MARY WELL #: 9-L RRCID -> 139783 COMPL. DATE 10/11/1991 TOTAL DEPTH 11100 PERF.10750 - 11020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
NORRIS -44- WELL #: 10 RRCID -> 140040 COMPL. DATE 11/19/1991 TOTAL DEPTH 11000 PERF.10518 - 10798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1550	N	1355	-0-	-195	-0-	36	1	1297	2	Y	20	3	1			62
							22	9									
06	1685	N	1685	-0-	-0-	-0-	51	1	1606	2	Y	25					87
							28	9									
07	1519	N	1410	-0-	-109	-0-	44	1	1363	2	Y	3					90
							3	9									
08	1563	N	1563	-0-	-0-	-0-	48	1	1478	2	Y	34					124
							37	9									
09	1680	N	1346	-0-	-334	-0-	31	1	1302	2	Y	12	133	1			3
							13	9									
10	1395	N	1329	-0-	-66	-0-	37	1	1290	2	Y	2					5
							2	9									

YOUNG 66 WELL #: 17 RRCID -> 147572 COMPL. DATE 11/06/1993 TOTAL DEPTH 11363 PERF.10998 - 11062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	48	-0-	-448	-0-	31	1	17	2	Y	-0-					97
06	833	N	833	-0-	-0-	-0-	30	1	803	2	Y	-0-					97
07	869	N	869	-0-	-0-	-0-	31	1	838	2	Y	-0-					97
08	896	N	896	-0-	-0-	-0-	31	1	864	2	Y	1	1	8			97
							1	9									
09	866	N	866	-0-	-0-	-0-	30	1	835	2	Y	1	1	8			97
							1	9									
10	868	N	784	-0-	-84	-0-	31	1	753	2	Y	-0-					97

ARRINGTON WELL #: 9064 RRCID -> 148040 COMPL. DATE 01/01/1994 TOTAL DEPTH 11034 PERF.10450 - 10754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	910	N	910	-0-	-0-	-0-	910	2			Y	-0-					-0-
06	960	N	948	-0-	-12	-0-	948	2			Y	-0-					-0-
07	961	N	959	-0-	-2	-0-	959	2			Y	-0-					-0-
08	1290	N	1290	-0-	-0-	-0-	1290	2			Y	-0-					-0-
09	1211	N	1211	-0-	-0-	-0-	1211	2			Y	-0-					-0-
*10	1334	N	1334	-0-	-0-	-0-	1334	2			Y	-0-					-0-

HOWELL 72 WELL #: 8 RRCID -> 149920 COMPL. DATE 05/30/1994 TOTAL DEPTH 11100 PERF.10608 - 10915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1544	N	1544	-0-	-0-	-0-	1529	2	15	9	Y	14					94
06	1591	N	1591	-0-	-0-	-0-	1574	2	17	9	Y	15					109
07	1513	N	1513	-0-	-0-	-0-	1496	2	17	9	Y	15					124
08	1550	N	1514	-0-	-36	-0-	1497	2	17	9	Y	15					139
09	1590	N	1478	-0-	-112	-0-	1459	2	19	9	Y	17					156
10	1519	N	1457	-0-	-62	-0-	1439	2	18	9	Y	16					172

ARRINGTON RANCH WELL #: 7053 RRCID -> 150503 COMPL. DATE 07/29/1994 TOTAL DEPTH 10836 PERF.10460 - 10763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ARRINGTON RANCH WELL #: 8053 RRCID -> 151111 COMPL. DATE 08/22/1994 TOTAL DEPTH 10875 PERF.10514 - 10812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					49
06	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					49
07	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					49
08	8	N	8	-0-	-0-	-0-	8	2			Y	-0-					49
09	8	N	8	-0-	-0-	-0-	8	2			Y	-0-					49
*10	7	N	7	-0-	-0-	-0-	7	2			Y	-0-					49

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

CHEEK WELL #: 307 RRCID -> 152066 COMPL. DATE 11/06/1994 TOTAL DEPTH 11030 PERF.10557 - 10826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CAMPBELL, J. W. WELL #: 2 RRCID -> 158504 COMPL. DATE 04/03/1996 TOTAL DEPTH 12330 PERF.11269 - 11672

05	3968	X	3720	-0-	-248	-0-	3677	2	43	9	Y	39					90
06	3840	X	3472	-0-	-368	-0-	3427	2	45	9	Y	41	2	8			129
07	3968	X	3800	-0-	-168	-0-	3717	2	83	9	Y	75	177	1	2	8	25
08	3813	X	3739	-0-	-74	-0-	3728	2	11	9	Y	10					35
09	4123	X	4123	-0-	-0-	-0-	3992	2	131	9	Y	119					154
*10	5843	X	5843	-0-	-0-	-0-	5736	2	107	9	Y	97	181	1	6	8	64

THORNE WELL #: 7073 RRCID -> 187427 COMPL. DATE 11/15/2001 TOTAL DEPTH 11200 PERF.10572 - 11087

05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RISLEY WELL #: 507 RRCID -> 193203 COMPL. DATE 02/04/2003 TOTAL DEPTH 12950 PERF.10592 - 10838

05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ARRINGTON WELL #: 1064 RRCID -> 194395 COMPL. DATE 12/06/2002 TOTAL DEPTH 11000 PERF.10536 - 10784

05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART 49 WELL #: 2 RRCID -> 195593 COMPL. DATE 05/18/2003 TOTAL DEPTH 11500 PERF.10727 - 11128

05	186	N	178	-0-	-8	-0-	37	1	141	2	Y	-0-					25
06	180	N	161	-0-	-19	-0-	36	1	125	2	Y	-0-					25
07	186	N	183	-0-	-3	-0-	37	1	146	2	Y	-0-					25
08	186	N	169	-0-	-17	-0-	37	1	132	2	Y	-0-					25
09	159	N	159	-0-	-0-	-0-	36	1	123	2	Y	-0-					25
*10	190	N	190	-0-	-0-	-0-	36	1	154	2	Y	-0-					25

HOBART RANCH 50 WELL #: 5 RRCID -> 196202 COMPL. DATE 06/27/2003 TOTAL DEPTH 11500 PERF.10862 - 11110

05	992	X	157	-0-	-835	-0-	157	2			Y	-0-					-0-
06	1050	X	691	-0-	-359	-0-	691	2			Y	-0-					-0-
07	1085	X	1042	-0-	-43	-0-	1042	2			Y	-0-					-0-
08	1085	X	774	-0-	-311	-0-	1	1	773	2	Y	-0-					-0-
09	938	X	938	-0-	-0-	-0-	1	1	937	2	Y	-0-					-0-
10	1054	X	901	-0-	-153	-0-	901	2			Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOBART RANCH 20 WELL #: 2 RRCID -> 196403 COMPL. DATE 07/22/2003 TOTAL DEPTH 11500 PERF.10906 - 11394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					50
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					50
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					50
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					50
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					50
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					50

HOBART 49 WELL #: 3 RRCID -> 197045 COMPL. DATE 08/08/2003 TOTAL DEPTH 11650 PERF.10931 - 11200

05	837	N	716	-0-	-121	-0-	716	2			Y	-0-					-0-
06	720	N	105	-0-	-615	-0-	105	2			Y	-0-					-0-
07	713	N	-0-	-0-	-713	-0-					Y	-0-					-0-
08	713	N	328	-0-	-385	-0-	328	2			Y	-0-					-0-
09	663	N	663	-0-	-0-	-0-	663	2			Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ARRINGTON RANCH WELL #: 1164 RRCID -> 197734 COMPL. DATE 06/25/2003 TOTAL DEPTH 11100 PERF.10554 - 10810

05	93	N	84	-0-	-9	-0-	84	2			Y	-0-					7
06	90	N	77	-0-	-13	-0-	77	2			Y	-0-					7
07	93	N	76	-0-	-17	-0-	76	2			Y	-0-					7
08	93	N	35	-0-	-58	-0-	35	2			Y	-0-					7
09	90	N	34	-0-	-56	-0-	34	2			Y	-0-					7
*10	66	N	66	-0-	-0-	-0-	66	2			Y	-0-					7

HOBART 49 WELL #: 4 RRCID -> 198287 COMPL. DATE 10/21/2003 TOTAL DEPTH 12050 PERF.10926 - 11924

05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART 49 WELL #: 8 RRCID -> 198509 COMPL. DATE 09/16/2003 TOTAL DEPTH 11600 PERF.10850 - 11121

05	302	N	302	-0-	-0-	-0-	37	1	265	2	Y	-0-					32
06	241	N	241	-0-	-0-	-0-	36	1	205	2	Y	-0-					32
07	279	N	260	-0-	-19	-0-	37	1	223	2	Y	-0-					32
08	310	N	265	-0-	-45	-0-	37	1	228	2	Y	-0-					32
09	247	N	247	-0-	-0-	-0-	36	1	211	2	Y	-0-					32
*10	271	N	271	-0-	-0-	-0-	37	1	234	2	Y	-0-					32

ARRINGTON RANCH WELL #: 1053 RRCID -> 198529 COMPL. DATE 08/25/2007 TOTAL DEPTH 11100 PERF.10446 - 10466

05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOWELL 72 WELL #: 9 RRCID -> 199138 COMPL. DATE 06/13/2003 TOTAL DEPTH 13050 PERF.10605 - 10875

05	3417	X	3417	-0-	-0-	-0-	3416	2	1	9	Y	1					59
06	3323	X	3323	-0-	-0-	-0-	3322	2	1	9	Y	1	1	8			59
07	3399	X	3399	-0-	-0-	-0-	3397	2	2	9	Y	2	1	8			60
08	3479	X	3479	-0-	-0-	-0-	3478	2	1	9	Y	1	1	8			60
09	3436	X	3436	-0-	-0-	-0-	3428	2	8	9	Y	7					67
*10	3654	X	3654	-0-	-0-	-0-	3653	2	1	9	Y	1	1	8			67

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOBART RANCH 20 WELL #: 3 RRCID -> 199198 COMPL. DATE 12/31/2003 TOTAL DEPTH 12000 PERF.10870 - 11734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

YOUNG 65 WELL #: 16 RRCID -> 199409 COMPL. DATE 12/19/2003 TOTAL DEPTH 11505 PERF.10790 - 11168

05	1705	N	125	-0-	-1580	-0-	121	2	4	9	Y	4					97
06	1260	N	990	-0-	-270	-0-	982	2	8	9	Y	7					104
07	1620	N	1620	-0-	-0-	-0-	1614	2	6	9	Y	5					109
08	1782	N	1782	-0-	-0-	-0-	1770	2	12	9	Y	11					120
09	1843	N	1843	-0-	-0-	-0-	1829	2	14	9	Y	13	1	8			132
10	1612	N	1537	-0-	-75	-0-	1526	2	11	9	Y	10	1	8			141

HOBART 49 WELL #: 7 RRCID -> 199646 COMPL. DATE 01/18/2004 TOTAL DEPTH 12200 PERF.10962 - 11999

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

YOUNG 66 WELL #: 8 RRCID -> 199981 COMPL. DATE 11/27/2003 TOTAL DEPTH 11505 PERF.10850 - 10916

05	992	N	-0-	-0-	-992	-0-					Y	-0-					2
06	690	N	-0-	-0-	-690	-0-					Y	-0-					2
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					2

HOBART RANCH 20 WELL #: 5 RRCID -> 200311 COMPL. DATE 03/02/2004 TOTAL DEPTH 12200 PERF.10930 - 11811

05	2387	N	2146	-0-	-241	-0-	37	1	2087	2	Y	20	20	8			12
							22	9									
06	2100	N	2048	-0-	-52	-0-	36	1	1998	2	Y	13	13	8			12
							14	9									
07	2263	N	2116	-0-	-147	-0-	37	1	2072	2	Y	6	6	8			12
							7	9									
08	2171	N	2171	-0-	-0-	-0-	37	1	2134	2	Y	-0-					12
09	2187	N	2187	-0-	-0-	-0-	36	1	2143	2	Y	7	7	8			12
							8	9									
*10	2565	N	2565	-0-	-0-	-0-	37	1	2528	2	Y	-0-					12

HOBART RANCH 50 WELL #: 6 RRCID -> 200404 COMPL. DATE 02/18/2004 TOTAL DEPTH 12200 PERF.10818 - 11998

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HOBART RANCH 50 WELL #: 7 RRCID -> 200554 COMPL. DATE 01/23/2004 TOTAL DEPTH 12000 PERF.10890 - 11124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	X	87	-0-	-471	-0-	87	2			Y	-0-					-0-
06	822	X	822	-0-	-0-	-0-	821	2	1	9	Y	1	1	8			-0-
07	788	X	788	-0-	-0-	-0-	787	2	1	9	Y	1	1	8			-0-
08	1213	X	1213	-0-	-0-	-0-	1213	2			Y	-0-					-0-
09	810	X	612	-0-	-198	-0-	610	2	2	9	Y	2	2	8			-0-
10	837	X	182	-0-	-655	-0-	182	2			Y	-0-					-0-

HOBART 49 WELL #: 9 RRCID -> 201073 COMPL. DATE 04/02/2004 TOTAL DEPTH 12200 PERF.10983 - 11992

05	1240	X	286	-0-	-954	-0-	3	1	280	2	Y	3	3	8			102
							3	9									
06	1200	X	161	-0-	-1039	-0-	11	1	148	2	Y	2	2	8			102
							2	9									
07	651	X	187	-0-	-464	-0-	9	1	177	2	Y	1	1	8			102
							1	9									
08	589	X	102	-0-	-487	-0-	2	1	100	2	Y	-0-					102
09	420	X	111	-0-	-309	-0-	2	1	109	2	Y	-0-					102
10	279	X	93	-0-	-186	-0-	2	1	91	2	Y	-0-					102

HOBART 49 WELL #: 12 RRCID -> 201175 COMPL. DATE 03/24/2004 TOTAL DEPTH 12200 PERF.10986 - 11980

05	1488	N	46	-0-	-1442	-0-	36	2	10	9	Y	9	9	8			43
06	1510	N	1510	-0-	-0-	-0-	1507	2	3	9	Y	3	3	8			43
07	1426	N	1349	-0-	-77	-0-	1346	2	3	9	Y	3	3	8			43
08	1012	N	1012	-0-	-0-	-0-	8	1	1004	2	Y	-0-					43
09	1500	N	1115	-0-	-385	-0-	7	1	1101	2	Y	6	6	8			43
							7	9									
10	1364	N	1299	-0-	-65	-0-	1299	2			Y	-0-					43

YOUNG 51 WELL #: 2 RRCID -> 201205 COMPL. DATE 03/05/2010 TOTAL DEPTH 12457 PERF.10792 - 12232

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					95
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					95
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					95
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					95
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					95
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					95

NORRIS WELL #: 11 RRCID -> 201217 COMPL. DATE 02/05/2004 TOTAL DEPTH 11520 PERF.10533 - 10954

05	1327	N	1327	-0-	-0-	-0-	36	1	1291	2	Y	-0-					48
06	1292	N	1292	-0-	-0-	-0-	40	1	1252	2	Y	-0-					48
07	1395	N	1395	-0-	-0-	-0-	44	1	1351	2	Y	-0-					48
08	1398	N	1398	-0-	-0-	-0-	44	1	1354	2	Y	-0-					48
09	1322	N	1322	-0-	-0-	-0-	31	1	1291	2	Y	-0-					48
10	1395	N	1292	-0-	-103	-0-	36	1	1256	2	Y	-0-					48

HOBART RANCH 50 WELL #: 8 RRCID -> 201514 COMPL. DATE 04/09/2004 TOTAL DEPTH 12200 PERF.10840 - 11999

05	558	N	34	-0-	-524	-0-	30	2	4	9	Y	4	4	8			52
06	937	N	937	-0-	-0-	-0-	933	2	4	9	Y	4	4	8			52
07	628	N	628	-0-	-0-	-0-	1	1	624	2	Y	3	3	8			52
							3	9									
08	381	N	381	-0-	-0-	-0-	381	2			Y	-0-					52
09	930	N	827	-0-	-103	-0-	825	2	2	9	Y	2	2	8			52
10	620	N	481	-0-	-139	-0-	1	1	480	2	Y	-0-					52

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOBART 49 WELL #: 6 RRCID -> 202237 COMPL. DATE 05/07/2004 TOTAL DEPTH 12800 PERF.10680 - 12526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 20 WELL #: 6 RRCID -> 202318 COMPL. DATE 05/27/2004 TOTAL DEPTH 12200 PERF.10968 - 12180

05	1767	N	1617	-0-	-150	-0-	112	1	1493	2	Y	11	11	8			-0-
							12	9									
06	1590	N	269	-0-	-1321	-0-	18	1	245	2	Y	5	5	8			-0-
							6	9									
07	1581	N	-0-	-0-	-1581	-0-					Y	1	1	8			-0-
08	1981	N	1981	-0-	-0-	-0-	28	1	1953	2	Y	-0-					-0-
09	1282	N	1282	-0-	-0-	-0-	17	1	1265	2	Y	-0-					-0-
*10	2615	N	2615	-0-	-0-	-0-	112	1	2503	2	Y	-0-					-0-

HOBART 67 WELL #: 8 RRCID -> 202530 COMPL. DATE 05/15/2004 TOTAL DEPTH 12830 PERF.11220 - 12512

05	1302	N	46	-0-	-1256	-0-	42	2	4	9	Y	4	4	8			11
06	1440	N	1437	-0-	-3	-0-	1436	2	1	9	Y	1	1	8			11
07	1544	N	1544	-0-	-0-	-0-	1543	2	1	9	Y	1	1	8			11
08	1597	N	1597	-0-	-0-	-0-	1597	2			Y	-0-					11
09	1550	N	1550	-0-	-0-	-0-	1488	2	62	9	Y	56	2	8			65
*10	1666	N	1666	-0-	-0-	-0-	1594	2	72	9	Y	65					130

HOBART RANCH 20 WELL #: 9 RRCID -> 203277 COMPL. DATE 06/02/2004 TOTAL DEPTH 12950 PERF.10956 - 12050

05	1086	N	1086	-0-	-0-	-0-	112	1	972	2	Y	2	2	8			17
							2	9									
06	1110	N	12	-0-	-1098	-0-	11	1	1	9	Y	1	1	8			17
07	1116	N	-0-	-0-	-1116	-0-					Y	-0-					17
08	1085	N	-0-	-0-	-1085	-0-					Y	-0-					17
09	12	N	-0-	-0-	-12	-0-					Y	-0-					17
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					17

HOBART RANCH 50 WELL #: 9 RRCID -> 203682 COMPL. DATE 06/25/2004 TOTAL DEPTH 12750 PERF.10830 - 12474

05	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART 67 WELL #: 9 RRCID -> 204051 COMPL. DATE 07/21/2004 TOTAL DEPTH 12609 PERF.10810 - 12430

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HOBART RANCH 50 WELL #: 13 RRCID -> 204308 COMPL. DATE 08/23/2004 TOTAL DEPTH 12800 PERF.10904 - 12666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					30
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					30
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					30
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					30
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					30
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					30

HOBART RANCH 20 WELL #: 10 RRCID -> 204632 COMPL. DATE 10/18/2004 TOTAL DEPTH 12800 PERF.10958 - 12670

05	1829	N	1713	-0-	-116	-0-	112	1	1589	2	Y	11	11	8			23
							12	9									
06	1740	N	1632	-0-	-108	-0-	108	1	1516	2	Y	7	7	8			23
							8	9									
07	1767	N	1629	-0-	-138	-0-	108	1	1518	2	Y	3	3	8			23
							3	9									
08	1705	N	1637	-0-	-68	-0-	112	1	1525	2	Y	-0-					23
09	1620	N	-0-	-0-	-1620	-0-					Y	3	3	8			23
*10	2734	N	2734	-0-	-0-	-0-	86	1	2629	2	Y	17					40
							19	9									

HOBART RANCH 20 WELL #: 11 RRCID -> 204771 COMPL. DATE 08/21/2004 TOTAL DEPTH 13016 PERF.11000 - 12112

05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 20 WELL #: 13 RRCID -> 205064 COMPL. DATE 11/02/2004 TOTAL DEPTH 12800 PERF.11084 - 12654

05	2542	X	1482	-0-	-1060	-0-	112	1	1361	2	Y	8	8	8			22
							9	9									
06	2160	X	1517	-0-	-643	-0-	108	1	1401	2	Y	7	7	8			22
							8	9									
07	1798	X	1625	-0-	-173	-0-	112	1	1509	2	Y	4	4	8			22
							4	9									
08	1798	X	1587	-0-	-211	-0-	112	1	1475	2	Y	-0-					22
09	1740	X	11	-0-	-1729	-0-	1	1	4	2	Y	5	5	8			22
							6	9									
10	1612	X	11	-0-	-1601	-0-	3	1	8	2	Y	-0-					22

HOBART RANCH 50 WELL #: 12 RRCID -> 205067 COMPL. DATE 09/20/2004 TOTAL DEPTH 12800 PERF.10850 - 12656

05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HOBART RANCH 20 WELL #: 4 RRCID -> 205072 COMPL. DATE 11/15/2004 TOTAL DEPTH 12800 PERF.10854 - 12660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1860	N	1726	-0-	-134	-0-	112	1	1613	2	Y	1	1	8			23
							1	9									
06	1770	N	1652	-0-	-118	-0-	108	1	1543	2	Y	1	1	8			23
							1	9									
07	1705	N	1700	-0-	-5	-0-	112	1	1588	2	Y	-0-					23
08	1736	N	1702	-0-	-34	-0-	112	1	1590	2	Y	-0-					23
09	1650	N	620	-0-	-1030	-0-	18	1	602	2	Y	-0-					23
*10	1958	N	1958	-0-	-0-	-0-	112	1	1846	2	Y	-0-					23

HOBART RANCH 50 WELL #: 11 RRCID -> 205476 COMPL. DATE 11/22/2004 TOTAL DEPTH 12800 PERF.10874 - 12660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3379	X	148	-0-	-3231	-0-	141	2	7	9	Y	6	6	8			30
*06	3330	X	3211	-0-	-119	-0-	3150	2	61	9	Y	55	1	8			84
*07	3441	X	1226	-0-	-2215	-0-	1225	2	1	9	Y	1	1	8			84
*08	3441	X	-0-	-0-	-3441	-0-					Y	-0-					84
*09	3240	X	-0-	-0-	-3240	-0-					Y	1	1	8			84
*10	3348	X	-0-	-0-	-3348	-0-					Y	-0-					84

HOWELL 72 WELL #: 10 RRCID -> 206791 COMPL. DATE 12/17/2004 TOTAL DEPTH 13200 PERF.11004 - 12276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBRT RANCH 20 WELL #: 7 RRCID -> 206834 COMPL. DATE 12/20/2004 TOTAL DEPTH 12800 PERF.10986 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART 67 WELL #: 11 RRCID -> 207133 COMPL. DATE 01/02/2005 TOTAL DEPTH 12650 PERF.10824 - 12542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART 49 WELL #: 11 RRCID -> 207590 COMPL. DATE 01/23/2005 TOTAL DEPTH 12800 PERF.10866 - 12632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2213	N	2213	-0-	-0-	-0-	112	1	2081	2	Y	18	18	8			-0-
							20	9									
06	2249	N	2249	-0-	-0-	-0-	108	1	2127	2	Y	13	13	8			-0-
							14	9									
07	2334	N	2334	-0-	-0-	-0-	112	1	2216	2	Y	5	5	8			-0-
							6	9									
08	2284	N	2284	-0-	-0-	-0-	112	1	2172	2	Y	-0-					-0-
09	2250	N	2240	-0-	-10	-0-	108	1	2126	2	Y	5	5	8			-0-
							6	9									
*10	2402	N	2402	-0-	-0-	-0-	112	1	2238	2	Y	47					47
							52	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOBART RANCH 20 WELL #: 22 RRCID -> 208946 COMPL. DATE 03/22/2005 TOTAL DEPTH 12810 PERF.11012 - 12724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 50 WELL #: 21 RRCID -> 208952 COMPL. DATE 04/11/2005 TOTAL DEPTH 12800 PERF.10920 - 12568

05	1364	N	56	-0-	-1308	-0-	50	2	6	9	Y	5	5	8			90
06	1470	N	1407	-0-	-63	-0-	1406	2	1	9	Y	1	1	8			90
07	1472	N	1472	-0-	-0-	-0-	1471	2	1	9	Y	1	1	8			90
08	1332	N	1332	-0-	-0-	-0-	2	1	1330	2	Y	-0-					90
09	1410	N	1300	-0-	-110	-0-	1298	2	2	9	Y	2	2	8			90
10	1457	N	1297	-0-	-160	-0-	1231	2	66	9	Y	60					150

HOBART 67 WELL #: 12 RRCID -> 208972 COMPL. DATE 02/27/2005 TOTAL DEPTH 12800 PERF.10860 - 12500

05	2139	N	101	-0-	-2038	-0-	93	2	8	9	Y	7	7	8			13
06	2100	N	1768	-0-	-332	-0-	1766	2	2	9	Y	2	2	8			13
07	2108	N	2080	-0-	-28	-0-	2079	2	1	9	Y	1	1	8			13
08	1878	N	1878	-0-	-0-	-0-	1878	2			Y	-0-					13
09	1866	N	1866	-0-	-0-	-0-	1840	2	26	9	Y	24	2	8			35
*10	2244	N	2244	-0-	-0-	-0-	61	1	2183	2	Y	-0-					35

HOBART 49 WELL #: 10 RRCID -> 209513 COMPL. DATE 04/24/2005 TOTAL DEPTH 12900 PERF.10914 - 12685

05	1953	N	1936	-0-	-17	-0-	112	1	1823	2	Y	1	1	8			83
							1	9									
06	1920	N	1883	-0-	-37	-0-	108	1	1771	2	Y	4	4	8			83
							4	9									
07	1953	N	1906	-0-	-47	-0-	105	1	1797	2	Y	4	4	8			83
							4	9									
08	1951	N	1951	-0-	-0-	-0-	112	1	1839	2	Y	-0-					83
09	1890	N	1876	-0-	-14	-0-	108	1	1764	2	Y	4	4	8			83
							4	9									
*10	1951	N	1951	-0-	-0-	-0-	112	1	1839	2	Y	-0-					83

NORRIS WELL #: 10 RRCID -> 209754 COMPL. DATE 03/19/2005 TOTAL DEPTH 12400 PERF.10698 - 12150

05	1395	N	967	-0-	-428	-0-	967	2			Y	-0-					67
06	1170	N	902	-0-	-268	-0-	901	2	1	9	Y	1					68
07	1054	N	974	-0-	-80	-0-	968	2	6	9	Y	5					73
08	961	N	909	-0-	-52	-0-	909	2			Y	-0-					73
09	900	N	862	-0-	-38	-0-	862	2			Y	-0-					73
10	961	N	941	-0-	-20	-0-	941	2			Y	-0-					73

HOBART RANCH 20 WELL #: 23 RRCID -> 211475 COMPL. DATE 08/14/2005 TOTAL DEPTH 12820 PERF.10882 - 12696

05	1364	N	1314	-0-	-50	-0-	112	1	1199	2	Y	3	3	8			67
							3	9									
06	1290	N	1277	-0-	-13	-0-	108	1	1165	2	Y	4	4	8			67
							4	9									
07	1302	N	1229	-0-	-73	-0-	105	1	1121	2	Y	3	3	8			67
							3	9									
08	1372	N	1372	-0-	-0-	-0-	111	1	1261	2	Y	-0-					67
09	1290	N	433	-0-	-857	-0-	17	1	413	2	Y	3	3	8			67
							3	9									
*10	1403	N	1403	-0-	-0-	-0-	112	1	1291	2	Y	-0-					67

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOBART 49 WELL #: 13 RRCID -> 212640 COMPL. DATE 09/19/2005 TOTAL DEPTH 12910 PERF.10924 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					66
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					66
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					66
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					66
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					66
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					66

HOBART RANCH 50 WELL #: 24 RRCID -> 212727 COMPL. DATE 10/16/2005 TOTAL DEPTH 12800 PERF.10856 - 12574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2263	N	116	-0-	-2147	-0-	105	2	11	9	Y	10	10	8			15
06	2220	N	1906	-0-	-314	-0-	1896	2	10	9	Y	9	4	8			20
07	2458	N	2458	-0-	-0-	-0-	2454	2	4	9	Y	4	4	8			20
08	2451	N	2451	-0-	-0-	-0-	2451	2			Y	-0-					20
09	2320	N	2320	-0-	-0-	-0-	2314	2	6	9	Y	5	5	8			20
*10	3100	N	3359	-0-	259	259	3359	2			Y	-0-					20

HOBART RANCH 50 WELL #: 23 RRCID -> 213111 COMPL. DATE 08/27/2005 TOTAL DEPTH 12600 PERF.10826 - 12464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	61	-0-	-993	-0-	57	2	4	9	Y	4	4	8			218
06	1082	N	1082	-0-	-0-	-0-	1081	2	1	9	Y	1					219
07	1783	N	1783	-0-	-0-	-0-	1783	2			Y	-0-					219
08	1777	N	1777	-0-	-0-	-0-	1765	2	12	9	Y	11					230
09	1487	N	1487	-0-	-0-	-0-	1481	2	6	9	Y	5	1	8			234
*10	1177	N	1177	-0-	-0-	-0-	1175	2	2	9	Y	2					236

CHEEK WELL #: 407 RRCID -> 213170 COMPL. DATE 10/23/2005 TOTAL DEPTH 12200 PERF.11004 - 12028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART 49 WELL #: 5 RRCID -> 213383 COMPL. DATE 12/10/2004 TOTAL DEPTH 12800 PERF.10968 - 12638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART 67 WELL #: 13 RRCID -> 213946 COMPL. DATE 11/06/2005 TOTAL DEPTH 12840 PERF.10898 - 12636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	X	58	-0-	-1182	-0-	57	2	1	9	Y	1	1	8			25
06	1365	X	1365	-0-	-0-	-0-	1364	2	1	9	Y	1	1	8			25
07	1584	X	1584	-0-	-0-	-0-	1583	2	1	9	Y	1	1	8			25
08	1364	X	995	-0-	-369	-0-	995	2			Y	-0-					25
09	1380	X	798	-0-	-582	-0-	797	2	1	9	Y	1	1	8			25
10	1581	X	1309	-0-	-272	-0-	1309	2			Y	-0-					25

HOBART 67 WELL #: 14 RRCID -> 214001 COMPL. DATE 12/17/2005 TOTAL DEPTH 12800 PERF.10862 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOBART RANCH 50 WELL #: 26 RRCID -> 214529 COMPL. DATE 11/15/2005 TOTAL DEPTH 12809 PERF.10866 - 12636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22

HOBART RANCH 50 WELL #: 17 RRCID -> 214537 COMPL. DATE 01/14/2006 TOTAL DEPTH 12800 PERF.10858 - 12672

05	2635	X	122	-0-	-2513	-0-	116	2	6	9	Y	5	5	8			89
06	2580	X	379	-0-	-2201	-0-	379	2			Y	-0-					89
07	2666	X	501	-0-	-2165	-0-	500	2	1	9	Y	1					90
08	2666	X	963	-0-	-1703	-0-	935	2	28	9	Y	25					115
09	2569	X	2569	-0-	-0-	-0-	2507	2	62	9	Y	56					171
*10	2791	X	2791	-0-	-0-	-0-	4	1	2786	2	Y	1					172
							1	9									

HOBART 49 WELL #: 14 RRCID -> 216448 COMPL. DATE 03/28/2006 TOTAL DEPTH 12820 PERF.10742 - 12576

05	3049	X	3049	-0-	-0-	-0-	112	1	2924	2	Y	12	12	8			80
							13	9									
06	2995	X	2995	-0-	-0-	-0-	108	1	2877	2	Y	9	9	8			80
							10	9									
07	3043	X	3043	-0-	-0-	-0-	112	1	2883	2	Y	44	4	8			120
							48	9									
08	3040	X	3040	-0-	-0-	-0-	112	1	2928	2	Y	-0-					120
09	3000	X	2953	-0-	-47	-0-	108	1	2841	2	Y	4	4	8			120
							4	9									
*10	3103	X	3103	-0-	-0-	-0-	112	1	2991	2	Y	-0-					120

HOBART RANCH 50 WELL #: 15 RRCID -> 218800 COMPL. DATE 04/09/2006 TOTAL DEPTH 12800 PERF.10960 - 12680

05	2139	N	89	-0-	-2050	-0-	76	2	13	9	Y	12	12	8			20
06	2732	N	2732	-0-	-0-	-0-	2729	2	3	9	Y	3	3	8			20
07	2475	N	2475	-0-	-0-	-0-	2378	2	97	9	Y	88	3	8			105
08	2282	N	2282	-0-	-0-	-0-	25	1	2239	2	Y	16					121
							18	9									
09	2460	N	2177	-0-	-283	-0-	2153	2	24	9	Y	22	5	8			138
10	2480	N	2264	-0-	-216	-0-	2264	2			Y	-0-					138

RISLEY WELL #: 707 RRCID -> 218915 COMPL. DATE 04/17/2006 TOTAL DEPTH 12200 PERF.11008 - 12122

05	914	N	914	-0-	-0-	-0-	908	2	6	9	N	5					25
06	990	N	784	-0-	-206	-0-	782	2	2	9	N	2					27
07	825	N	825	-0-	-0-	-0-	812	2	13	9	N	12					39
08	899	N	883	-0-	-16	-0-	883	2			N	-0-					39
*09	867	N	867	-0-	-0-	-0-	866	2	1	9	N	1					40
10	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					40

HOBART RANCH 50 WELL #: 25 RRCID -> 220356 COMPL. DATE 09/05/2006 TOTAL DEPTH 12800 PERF.10830 - 12490

05	2728	X	135	-0-	-2593	-0-	125	2	10	9	Y	9	9	8			77
06	2878	X	2878	-0-	-0-	-0-	2797	2	81	9	Y	74	3	8			148
07	3576	X	3576	-0-	-0-	-0-	3522	2	54	9	Y	49	2	8			195
08	3371	X	3371	-0-	-0-	-0-	3371	2			Y	-0-					195
09	3215	X	3215	-0-	-0-	-0-	3209	2	6	9	Y	5	5	8			195
10	3565	X	3258	-0-	-307	-0-	3258	2			Y	-0-					195

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HOBART RANCH 50 WELL #: 14 RRCID -> 220600 COMPL. DATE 04/04/2007 TOTAL DEPTH 12634 PERF.10870 - 12182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	78	-0-	-914	-0-	74	2	4	9	Y	4	4	8			-0-
06	960	N	87	-0-	-873	-0-	86	2	1	9	Y	1	1	8			-0-
07	651	N	186	-0-	-465	-0-	185	2	1	9	Y	1	1	8			-0-
08	93	N	50	-0-	-43	-0-	50	2			Y	-0-					-0-
09	90	N	-0-	-0-	-90	-0-					Y	1	1	8			-0-
10	186	N	12	-0-	-174	-0-	12	2			Y	-0-					-0-

YOUNG 65 WELL #: 20 RRCID -> 220614 COMPL. DATE 07/06/2006 TOTAL DEPTH 12320 PERF.10626 - 12126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	276	N	276	-0-	-0-	-0-	240	2	36	9	Y	33					78
06	240	N	221	-0-	-19	-0-	213	2	8	9	Y	7					85
07	291	N	291	-0-	-0-	-0-	276	2	15	9	Y	14					99
08	354	N	354	-0-	-0-	-0-	334	2	20	9	Y	18					117
09	318	N	318	-0-	-0-	-0-	298	2	20	9	Y	18					135
*10	331	N	331	-0-	-0-	-0-	320	2	11	9	Y	10					145

HOWELL 72 WELL #: 1472 RRCID -> 222866 COMPL. DATE 10/01/2006 TOTAL DEPTH 12500 PERF.10656 - 12350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4216	X	2506	-0-	-1710	-0-	76	1	2430	2	Y	-0-					75
06	3090	X	2743	-0-	-347	-0-	108	1	2635	2	Y	-0-					75
07	3193	X	2767	-0-	-426	-0-	112	1	2655	2	Y	-0-					75
08	3162	X	2770	-0-	-392	-0-	112	1	2656	2	Y	2					77
							2	9									
09	2820	X	2646	-0-	-174	-0-	108	1	2537	2	Y	1					78
							1	9									
10	2821	X	2750	-0-	-71	-0-	112	1	2563	2	Y	68	126	1			20
							75	9									

HOBART RANCH 50 WELL #: 18 RRCID -> 223469 COMPL. DATE 10/15/2006 TOTAL DEPTH 12880 PERF.10962 - 12656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2883	X	142	-0-	-2741	-0-	127	2	15	9	Y	14	14	8			23
06	4017	X	4017	-0-	-0-	-0-	4015	2	2	9	Y	2	2	8			23
07	3561	X	3561	-0-	-0-	-0-	3560	2	1	9	Y	1	1	8			23
08	3593	X	3593	-0-	-0-	-0-	3593	2			Y	-0-					23
09	4020	X	3608	-0-	-412	-0-	3558	2	50	9	Y	45	8	8			60
10	4154	X	3377	-0-	-777	-0-	3329	2	48	9	Y	44					104

HOBART RANCH 50 WELL #: 27 RRCID -> 223681 COMPL. DATE 11/11/2006 TOTAL DEPTH 12850 PERF.10884 - 12542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2170	X	8	-0-	-2162	-0-	8	2			Y	-0-					155
06	1020	X	47	-0-	-973	-0-	47	2			Y	-0-					155
07	62	X	12	-0-	-50	-0-	12	1			Y	-0-					155
08	62	X	-0-	-0-	-62	-0-					Y	-0-					155
09	60	X	-0-	-0-	-60	-0-					Y	-0-					155
10	62	X	-0-	-0-	-62	-0-					Y	-0-					155

YOUNG 65 WELL #: 22 RRCID -> 225103 COMPL. DATE 08/04/2006 TOTAL DEPTH 12315 PERF.10692 - 12217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5456	X	150	-0-	-5306	-0-	16	1	134	2	Y	-0-					40
06	4770	X	4377	-0-	-393	-0-	15	1	4331	2	Y	28	3	8			65
							31	9									
07	6014	X	5721	-0-	-293	-0-	16	1	5692	2	Y	12	1	8			76
							13	9									
08	6014	X	5654	-0-	-360	-0-	16	1	5624	2	Y	13	2	8			87
							14	9									
09	5820	X	5502	-0-	-318	-0-	15	1	5447	2	Y	36	2	8			121
							40	9									
10	5735	X	5201	-0-	-534	-0-	16	1	5157	2	Y	25	2	8			144
							28	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
PRESCOTT WELL #: 8 RRCID -> 225511 COMPL. DATE 09/20/2006 TOTAL DEPTH 12800 PERF.10862 - 12669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2170	X	2170	-0-	-0-	-0-	2133	2	37	9	Y	34	34	8			-0-
06	2160	X	2036	-0-	-124	-0-	2005	2	31	9	Y	28	28	8			-0-
07	2232	X	1684	-0-	-548	-0-	1670	2	14	9	Y	13	13	8			-0-
08	2232	X	2044	-0-	-188	-0-	2044	2			Y	-0-					-0-
09	2100	X	945	-0-	-1155	-0-	932	2	13	9	Y	12	12	8			-0-
10	2170	X	2018	-0-	-152	-0-	2018	2			Y	-0-					-0-

HOBART 49 SWD WELL #: 1 RRCID -> 226640 COMPL. DATE 07/17/2014 TOTAL DEPTH 15857 PERF. 5110 - 5860

05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HOBART 49 WELL #: 24 RRCID -> 226791 COMPL. DATE 08/01/2006 TOTAL DEPTH 13455 PERF.10928 - 12701

05	1413	N	1413	-0-	-0-	-0-	37	1	1364	2	Y	11	11	8			43
							12	9									
06	1325	N	1325	-0-	-0-	-0-	36	1	1280	2	Y	8	8	8			43
							9	9									
07	1519	N	1397	-0-	-122	-0-	37	1	1356	2	Y	4	4	8			43
							4	9									
08	1426	N	1345	-0-	-81	-0-	37	1	1308	2	Y	-0-					43
09	1386	N	1386	-0-	-0-	-0-	36	1	1346	2	Y	4	4	8			43
							4	9									
*10	1548	N	1548	-0-	-0-	-0-	37	1	1511	2	Y	-0-					43

HOWELL 72 WELL #: 1572 RRCID -> 227790 COMPL. DATE 02/19/2007 TOTAL DEPTH 12450 PERF.10690 - 12182

05	2852	X	2505	-0-	-347	-0-	101	1	2383	2	Y	19					82
							21	9									
06	2700	X	2456	-0-	-244	-0-	108	1	2347	2	Y	1	1	8			82
							1	9									
07	2728	X	2307	-0-	-421	-0-	112	1	2194	2	Y	1	1	8			82
							1	9									
08	2511	X	2407	-0-	-104	-0-	112	1	2286	2	Y	8					90
							9	9									
09	2460	X	2253	-0-	-207	-0-	108	1	2130	2	Y	14	1	8			103
							15	9									
10	2542	X	2375	-0-	-167	-0-	112	1	2156	2	Y	97	184	1	1	8	15
							107	9									

HOBART 67 WELL #: 10 RRCID -> 228136 COMPL. DATE 03/17/2007 TOTAL DEPTH 12700 PERF.10772 - 12498

05	1116	N	-0-	-0-	-1116	-0-					Y	1	1	8			27
06	2010	N	2	-0-	-2008	-0-	2	2			Y	-0-					27
07	465	N	-0-	-0-	-465	-0-					Y	-0-					27
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					27
09	2	N	-0-	-0-	-2	-0-					Y	-0-					27
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					27

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

RISLEY WELL #: 807 RRCID -> 228155 COMPL. DATE 03/02/2007 TOTAL DEPTH 12200 PERF.10988 - 12096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ARRINGTON WELL #: 2062 RRCID -> 230214 COMPL. DATE 06/30/2007 TOTAL DEPTH 12000 PERF.10268 - 11778

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					2

RISLEY WELL #: 607 RRCID -> 231446 COMPL. DATE 08/30/2007 TOTAL DEPTH 12200 PERF.10522 - 11950

05	1543	N	1543	-0-	-0-	-0-	1543	2			N	-0-					16
06	1650	N	1281	-0-	-369	-0-	1280	2	1	9	N	1					17
07	1482	N	1482	-0-	-0-	-0-	1452	2	30	9	N	27					44
08	1550	N	1314	-0-	-236	-0-	1284	2	30	9	N	27					71
*09	1350	N	1350	-0-	-0-	-0-	1331	2	19	9	N	17					88
10	1488	N	NO RPT	-0-	-1488	-0-					N	NO RPT					88

HOBART RANCH 50 WELL #: 20 RRCID -> 232187 COMPL. DATE 09/15/2007 TOTAL DEPTH 12815 PERF.10878 - 12656

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

YOUNG 66 WELL #: 18 RRCID -> 232360 COMPL. DATE 08/31/2007 TOTAL DEPTH 12806 PERF.10760 - 12603

05	2263	X	17	-0-	-2246	-0-	17	2			Y	-0-					51
06	2280	X	1579	-0-	-701	-0-	236	1	1291	2	Y	47	2	8			96
							52	9									
07	2480	X	1847	-0-	-633	-0-	892	1	926	2	Y	26	4	8			118
							29	9									
08	2480	X	1285	-0-	-1195	-0-	803	1	471	2	Y	10	10	8			118
							11	9									
*09	2462	X	2462	-0-	-0-	-0-	822	1	1537	2	Y	94	9	8			203
							103	9									
*10	1915	X	1915	-0-	-0-	-0-	690	1	1216	2	Y	8	186	1	8	8	17
							9	9									

HOBART RANCH 50 WELL #: 22 RRCID -> 232395 COMPL. DATE 10/27/2007 TOTAL DEPTH 12700 PERF.10834 - 12488

05	527	N	75	-0-	-452	-0-	67	2	8	9	Y	7	7	8			88
06	930	N	629	-0-	-301	-0-	627	2	2	9	Y	2	2	8			88
07	1054	N	785	-0-	-269	-0-	783	2	2	9	Y	2	2	8			88
08	622	N	622	-0-	-0-	-0-	4	1	618	2	Y	-0-					88
09	630	N	603	-0-	-27	-0-	602	2	1	9	Y	1	1	8			88
10	775	N	628	-0-	-147	-0-	3	1	625	2	Y	-0-					88

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
ARRINGTON WELL #: 3062 RRCID -> 233129 COMPL. DATE 11/30/2007 TOTAL DEPTH 11920 PERF.10824 - 11788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART 67 WELL #: 15 RRCID -> 235498 COMPL. DATE 02/05/2008 TOTAL DEPTH 12447 PERF.10774 - 12348

05	217	N	84	-0-	-133	-0-	83	2	1	9	Y	1	1	8			30
06	482	N	482	-0-	-0-	-0-	482	2			Y	-0-					30
07	310	N	278	-0-	-32	-0-	278	2			Y	-0-					30
08	502	N	502	-0-	-0-	-0-	483	2	19	9	Y	17					47
09	480	N	362	-0-	-118	-0-	1	1	361	2	Y	-0-					47
*10	392	N	392	-0-	-0-	-0-	392	2			Y	-0-					47

PRESCOTT WELL #: 9H RRCID -> 235730 COMPL. DATE 12/12/2007 TOTAL DEPTH 10980 PERF.11750 - 14170

05	8618	X	8011	-0-	-607	-0-	394	1	7453	2	Y	149	34	8			197
							164	9									
06	7950	X	6927	-0-	-1023	-0-	402	1	6412	2	Y	103	183	1	28	8	89
							113	9									
07	8742	X	8742	-0-	-0-	-0-	448	1	8172	2	Y	111	13	8			187
							122	9									
08	8308	X	6659	-0-	-1649	-0-	412	1	6182	2	Y	59	184	1			62
							65	9									
09	8040	X	6134	-0-	-1906	-0-	378	1	5596	2	Y	145	12	8			195
							160	9									
10	8742	X	5752	-0-	-2990	-0-	416	1	5314	2	Y	20					215
							22	9									

SHELL FEE 51 WELL #: 1 RRCID -> 235738 COMPL. DATE 04/16/2008 TOTAL DEPTH 12550 PERF.10964 - 12386

05	1268	N	1268	-0-	-0-	-0-	112	1	1020	2	Y	124	177	1	2	8	70
							136	9									
06	1088	N	1088	-0-	-0-	-0-	108	1	968	2	Y	11	1	8			80
							12	9									
07	1165	N	1165	-0-	-0-	-0-	112	1	1007	2	Y	42					122
							46	9									
08	1271	N	902	-0-	-369	-0-	112	1	722	2	Y	62					184
							68	9									
09	1080	N	1024	-0-	-56	-0-	108	1	840	2	Y	69	174	1			79
							76	9									
10	1178	N	727	-0-	-451	-0-	112	1	615	2	Y	-0-					79

HOBART 49 WELL #: 15 RRCID -> 236263 COMPL. DATE 03/29/2008 TOTAL DEPTH 12800 PERF.10941 - 12714

05	2077	N	1920	-0-	-157	-0-	112	1	1806	2	Y	2	2	8			23
							2	9									
06	1881	N	1881	-0-	-0-	-0-	108	1	1766	2	Y	6	6	8			23
							7	9									
07	1940	N	1940	-0-	-0-	-0-	112	1	1822	2	Y	5	5	8			23
							6	9									
08	1935	N	1935	-0-	-0-	-0-	112	1	1823	2	Y	-0-					23
09	1890	N	1877	-0-	-13	-0-	108	1	1763	2	Y	5	5	8			23
							6	9									
10	1953	N	1922	-0-	-31	-0-	112	1	1810	2	Y	-0-					23

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
SHELL FEE 19 WELL #: 1 RRCID -> 236768 COMPL. DATE 04/25/2008 TOTAL DEPTH 12600 PERF.11122 - 12564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2856	X	2856	-0-	-0-	-0-	112	1	2660	2	Y	76	7	8			127
							84	9									
06	2730	X	2692	-0-	-38	-0-	108	1	2582	2	Y	2	2	8			127
							2	9									
07	2897	X	2897	-0-	-0-	-0-	112	1	2744	2	Y	37	1	8			163
							41	9									
08	2852	X	2811	-0-	-41	-0-	112	1	2634	2	Y	59					222
							65	9									
09	2760	X	2469	-0-	-291	-0-	108	1	2354	2	Y	6	185	1	1	8	42
							7	9									
10	2883	X	2765	-0-	-118	-0-	112	1	2635	2	Y	16					58
							18	9									

HOBART 49 WELL #: 23 RRCID -> 237642 COMPL. DATE 06/06/2008 TOTAL DEPTH 12850 PERF.10668 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1556	X	1556	-0-	-0-	-0-	112	1	1429	2	Y	14	14	8			20
							15	9									
06	1590	X	1518	-0-	-72	-0-	108	1	1401	2	Y	8	8	8			20
							9	9									
07	1652	X	1652	-0-	-0-	-0-	112	1	1465	2	Y	68	4	8			84
							75	9									
08	1643	X	1606	-0-	-37	-0-	112	1	1494	2	Y	-0-					84
09	2147	X	2147	-0-	-0-	-0-	108	1	2035	2	Y	4	4	8			84
							4	9									
*10	2466	X	2466	-0-	-0-	-0-	112	1	2282	2	Y	65					149
							72	9									

ARRINGTON WELL #: 4062 RRCID -> 238936 COMPL. DATE 05/06/2008 TOTAL DEPTH 11920 PERF.10508 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HOBART RANCH 20 WELL #: 24H RRCID -> 238988 COMPL. DATE 06/03/2008 TOTAL DEPTH 11101 PERF.11370 - 13522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6014	X	5703	-0-	-311	-0-	112	1	5579	2	Y	11	11	8			77
							12	9									
06	5670	X	4470	-0-	-1200	-0-	94	1	4366	2	Y	9	9	8			77
							10	9									
07	5859	X	829	-0-	-5030	-0-	54	1	769	2	Y	5	5	8			77
							6	9									
08	5859	X	1344	-0-	-4515	-0-	94	1	1239	2	Y	10					87
							11	9									
09	5640	X	1367	-0-	-4273	-0-	107	1	1194	2	Y	60	2	8			145
							66	9									
10	5704	X	1936	-0-	-3768	-0-	107	1	1829	2	Y	-0-					145

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HOBART 49 WELL #: 21 RRCID -> 239405 COMPL. DATE 06/20/2008 TOTAL DEPTH 12818 PERF.10892 - 12614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	783	N	783	-0-	-0-	-0-	112	1	669	2	Y	2	2	8			32
							2	9									
06	700	N	700	-0-	-0-	-0-	108	1	589	2	Y	3	3	8			32
							3	9									
07	547	N	547	-0-	-0-	-0-	104	1	442	2	Y	1	1	8			32
							1	9									
08	589	N	589	-0-	-0-	-0-	112	1	477	2	Y	-0-					32
09	619	N	619	-0-	-0-	-0-	108	1	510	2	Y	1	1	8			32
							1	9									
*10	741	N	741	-0-	-0-	-0-	112	1	629	2	Y	-0-					32

J. W. CAMPBELL WELL #: 309 RRCID -> 242158 COMPL. DATE 08/03/2008 TOTAL DEPTH 12019 PERF.10472 - 11722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1860	X	1293	-0-	-567	-0-	1280	2	13	9	Y	12					28
06	1800	X	1559	-0-	-241	-0-	1556	2	3	9	Y	3	1	8			30
07	1798	X	1775	-0-	-23	-0-	1742	2	33	9	Y	30	1	8			59
08	1798	X	1473	-0-	-325	-0-	1465	2	8	9	Y	7					66
09	1740	X	1490	-0-	-250	-0-	1465	2	25	9	Y	23					89
10	1767	X	1230	-0-	-537	-0-	1202	2	28	9	Y	25	1	8			113

HOBART 49 WELL #: 22 RRCID -> 242479 COMPL. DATE 08/22/2008 TOTAL DEPTH 12850 PERF.10674 - 12692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2604	X	2478	-0-	-126	-0-	112	1	2358	2	Y	7	7	8			22
							8	9									
06	2520	X	2309	-0-	-211	-0-	108	1	2197	2	Y	4	4	8			22
							4	9									
07	2604	X	2521	-0-	-83	-0-	112	1	2407	2	Y	2	2	8			22
							2	9									
08	2604	X	2552	-0-	-52	-0-	112	1	2440	2	Y	-0-					22
09	2400	X	1845	-0-	-555	-0-	105	1	1738	2	Y	2	2	8			22
							2	9									
10	2511	X	1849	-0-	-662	-0-	112	1	1737	2	Y	-0-					22

HOBART 67 WELL #: 18 RRCID -> 242905 COMPL. DATE 09/20/2008 TOTAL DEPTH 12700 PERF.11188 - 12457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2790	X	112	-0-	-2678	-0-	104	2	8	9	Y	7	7	8			42
06	2640	X	2301	-0-	-339	-0-	2300	2	1	9	Y	1	1	8			42
07	2845	X	2845	-0-	-0-	-0-	2844	2	1	9	Y	1	1	8			42
08	2821	X	2708	-0-	-113	-0-	2642	2	66	9	Y	60					102
*09	2730	X	2509	-0-	-221	-0-	25	1	2387	2	Y	88	2	8			188
							97	9									
10	2852	X	2435	-0-	-417	-0-	2434	2	1	9	Y	1	167	1			22

HOBART 49 WELL #: 25 RRCID -> 242910 COMPL. DATE 09/13/2008 TOTAL DEPTH 12800 PERF.10701 - 12527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	17	-0-	-1130	-0-	17	2			Y	-0-					10
06	690	N	-0-	-0-	-690	-0-					Y	-0-					10
07	62	N	-0-	-0-	-62	-0-					Y	-0-					10
08	31	N	-0-	-0-	-31	-0-					Y	-0-					10
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					10

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HOBART RANCH 20 WELL #: 20 RRCID -> 242911 COMPL. DATE 09/17/2008 TOTAL DEPTH 12780 PERF.10972 - 12598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1829	N	1697	-0-	-132	-0-	109	1	1511	2	Y	70	11	8			79
							77	9									
06	1590	N	1517	-0-	-73	-0-	94	1	1414	2	Y	8	8	8			79
							9	9									
07	1612	N	1526	-0-	-86	-0-	102	1	1420	2	Y	4	4	8			79
							4	9									
08	1705	N	1558	-0-	-147	-0-	107	1	1451	2	Y	-0-					79
09	1530	N	1453	-0-	-77	-0-	108	1	1342	2	Y	3	3	8			79
							3	9									
*10	1728	N	1728	-0-	-0-	-0-	112	1	1616	2	Y	-0-					79

HOBART 67 WELL #: 16 RRCID -> 242912 COMPL. DATE 09/13/2008 TOTAL DEPTH 12680 PERF.10814 - 12538

05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

YOUNG 52 WELL #: 1 RRCID -> 242985 COMPL. DATE 07/02/2008 TOTAL DEPTH 12654 PERF.10620 - 12352

05	3410	X	2551	-0-	-859	-0-	2521	2	30	9	Y	27					102
06	3300	X	2152	-0-	-1148	-0-	2133	2	19	9	Y	17	4	8			115
07	2852	X	2445	-0-	-407	-0-	2416	2	29	9	Y	26	4	8			137
08	2852	X	2397	-0-	-455	-0-	2388	2	9	9	Y	8	3	8			142
09	2490	X	2366	-0-	-124	-0-	2341	2	25	9	Y	23	3	8			162
*10	2561	X	2561	-0-	-0-	-0-	2544	2	17	9	Y	15	3	8			174

HOBART RANCH 20 WELL #: 18 RRCID -> 244413 COMPL. DATE 10/12/2008 TOTAL DEPTH 12815 PERF.10899 - 12633

05	1736	N	1585	-0-	-151	-0-	112	1	1463	2	Y	9	9	8			44
							10	9									
06	1590	N	1474	-0-	-116	-0-	108	1	1362	2	Y	4	4	8			44
							4	9									
07	1674	N	1440	-0-	-234	-0-	105	1	1334	2	Y	1	1	8			44
							1	9									
08	1694	N	1694	-0-	-0-	-0-	107	1	1587	2	Y	-0-					44
09	1470	N	782	-0-	-688	-0-	18	1	762	2	Y	2	2	8			44
							2	9									
*10	2195	N	2195	-0-	-0-	-0-	112	1	2071	2	Y	11					55
							12	9									

HOBART 49 WELL #: 16 RRCID -> 244429 COMPL. DATE 10/07/2008 TOTAL DEPTH 12826 PERF.10793 - 12653

05	14B2 EXT	-0-	-0-	-0-	109						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	109						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	109						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	109						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	109						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	109						Y	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
PRESCOTT WELL #: 11 H RRCID -> 245048 COMPL. DATE 03/22/2010 TOTAL DEPTH 12127 PERF.10886 - 15944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6138	X	5704	-0-	-434	-0-	300	1	5356	2	N	44	27	8			132
							48	9									
06	6313	X	6313	-0-	-0-	-0-	245	1	6017	2	N	46	23	8			155
							51	9									
07	6018	X	6018	-0-	-0-	-0-	159	1	5824	2	N	32	12	8			175
							35	9									
08	6433	X	6433	-0-	-0-	-0-	254	1	6154	2	N	23					198
							25	9									
09	6383	X	6383	-0-	-0-	-0-	300	1	6057	2	N	24	187	1	10	8	25
							26	9									
*10	6513	X	6513	-0-	-0-	-0-	239	1	6252	2	N	20					45
							22	9									

HOBART RANCH 50 WELL #: 29 RRCID -> 246244 COMPL. DATE 09/26/2008 TOTAL DEPTH 12827 PERF.10722 - 12631

05	2852	X	27	-0-	-2825	-0-	17	2	10	9	Y	9	9	8			15
06	2760	X	2721	-0-	-39	-0-	2718	2	3	9	Y	3	3	8			15
07	2750	X	2750	-0-	-0-	-0-	2747	2	3	9	Y	3	3	8			15
08	2542	X	2542	-0-	-0-	-0-	25	1	2517	2	Y	-0-					15
09	2730	X	2471	-0-	-259	-0-	2465	2	6	9	Y	5	5	8			15
10	2821	X	2544	-0-	-277	-0-	2544	2			Y	-0-					15

HOBART RANCH 20 WELL #: 19 RRCID -> 246568 COMPL. DATE 02/01/2009 TOTAL DEPTH 12642 PERF.10888 - 12459

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHELL FEE 19 WELL #: 2H RRCID -> 246754 COMPL. DATE 01/09/2009 TOTAL DEPTH 11659 PERF.12385 - 14785

05	6417	X	5057	-0-	-1360	-0-	112	1	4899	2	Y	42	2	8			87
							46	9									
06	6240	X	5604	-0-	-636	-0-	108	1	5487	2	Y	8					95
							9	9									
07	6820	X	4233	-0-	-2587	-0-	112	1	4068	2	Y	48					143
							53	9									
08	6820	X	5490	-0-	-1330	-0-	112	1	5337	2	Y	37					180
							41	9									
09	6600	X	6255	-0-	-345	-0-	108	1	6045	2	Y	93	180	1			93
							102	9									
*10	5865	X	5865	-0-	-0-	-0-	112	1	5650	2	Y	94	160	1			27
							103	9									

HOBART 49 WELL #: 17 RRCID -> 247160 COMPL. DATE 07/07/2008 TOTAL DEPTH 12975 PERF.10854 - 12792

05	3005	X	3005	-0-	-0-	-0-	112	1	2831	2	Y	56	55	8			8
							62	9									
06	2400	X	1995	-0-	-405	-0-	83	1	1879	2	Y	30	30	8			8
							33	9									
07	2852	X	20	-0-	-2832	-0-	3	1	6	2	Y	10	8	8			10
							11	9									
08	3007	X	116	-0-	-2891	-0-	39	1	75	2	Y	2					12
							2	9									
09	2910	X	299	-0-	-2611	-0-	31	1	258	2	Y	9	4	8			17
							10	9									
10	3007	X	201	-0-	-2806	-0-	14	1	187	2	Y	-0-					17

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HEMPHILL SWD 5 WELL #: 1 RRCID -> 248087 COMPL. DATE 03/19/2009 TOTAL DEPTH 6020 PERF. 4278 - 5858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	YOUNG 51				WELL #: 3 H	RRCID -> 250798		COMPL. DATE 11/19/2008				TOTAL DEPTH 12140		PERF.	10870 - 12318		
05	3751	X	171	-0-	-3580	-0-	25	1	145	2	Y	1					82
							1	9									
06	3540	X	1395	-0-	-2145	-0-	85	1	1234	2	Y	69	5	8			146
							76	9									
07	3782	X	3236	-0-	-546	-0-	267	1	2844	2	Y	114	3	8			257
							125	9									
08	4123	X	4123	-0-	-0-	-0-	403	1	3593	2	Y	115	177	1	12	8	183
							127	9									
09	3660	X	3596	-0-	-64	-0-	368	1	3098	2	Y	118	183	1	16	8	102
							130	9									
*10	4149	X	4149	-0-	-0-	-0-	390	1	3683	2	Y	69	12	8			159
							76	9									
	PRESCOTT 21				WELL #: 12H	RRCID -> 265136		COMPL. DATE 01/14/2011				TOTAL DEPTH 10919		PERF.	11040 - 14493		
05	8215	X	7444	-0-	-771	-0-	7376	2	68	9	Y	62	187	1	5	8	84
06	7950	X	5882	-0-	-2068	-0-	5824	2	58	9	Y	53	7	8			130
07	8566	X	8566	-0-	-0-	-0-	8489	2	77	9	Y	70	3	8			197
08	7440	X	6649	-0-	-791	-0-	6612	2	37	9	Y	34					231
09	7200	X	6613	-0-	-587	-0-	6573	2	40	9	Y	36	185	1	3	8	79
10	8556	X	7729	-0-	-827	-0-	7662	2	67	9	Y	61					140
	ARRINGTON, ANN 56				WELL #: 1H	RRCID -> 265961		COMPL. DATE 11/22/2011				TOTAL DEPTH 10116		PERF.	10300 - 14953		
05	3007	X	2696	-0-	-311	-0-	589	1	1855	2	Y	229	176	1			138
							252	9									
06	2902	X	2902	-0-	-0-	-0-	568	1	2077	2	Y	234	182	1	7	8	183
							257	9									
07	2883	X	2865	-0-	-18	-0-	586	1	2033	2	Y	224	186	1	6	8	215
							246	9									
08	2883	X	2808	-0-	-75	-0-	589	1	1992	2	Y	206	176	1			245
							227	9									
09	2910	X	2652	-0-	-258	-0-	570	1	1836	2	Y	224	374	1			95
							246	9									
*10	3358	X	3358	-0-	-0-	-0-	589	1	2541	2	Y	207	182	1	5	8	115
							228	9									
	YOUNG 52				WELL #: 2H	RRCID -> 267262		COMPL. DATE 09/23/2011				TOTAL DEPTH 10717		PERF.	10750 - 14003		
05	6014	X	3616	-0-	-2398	-0-	616	1	2981	2	N	17					220
							19	9									
06	5760	X	5479	-0-	-281	-0-	715	1	4738	2	N	24	174	1	5	8	65
							26	9									
07	5952	X	4548	-0-	-1404	-0-	744	1	3754	2	N	45	5	8			105
							50	9									
08	5952	X	5373	-0-	-579	-0-	744	1	4575	2	N	49	3	8			151
							54	9									
09	5610	X	5181	-0-	-429	-0-	718	1	4409	2	N	49	4	8			196
							54	9									
10	5673	X	5157	-0-	-516	-0-	733	1	4370	2	N	49	4	8			241
							54	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MOORE, PENELOPE 44 WELL #: 1H RRCID -> 267857 COMPL. DATE 10/08/2011 TOTAL DEPTH 10611 PERF.10634 - 14572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13361	X	12254	-0-	-1107	-0-	310	1	11836	2	N	98	181	1			54
							108	9									
06	12780	X	11827	-0-	-953	-0-	300	1	11410	2	N	106	6	8			154
							117	9									
07	12865	X	12196	-0-	-669	-0-	310	1	11773	2	N	103	181	1	6	8	70
							113	9									
08	12865	X	11546	-0-	-1319	-0-	310	1	11133	2	N	94	4	8			160
							103	9									
09	11850	X	11056	-0-	-794	-0-	300	1	10681	2	N	68	2	8			226
							75	9									
10	12245	X	12128	-0-	-117	-0-	310	1	11722	2	N	87	186	1	5	8	122
							96	9									

CHEEK WELL #: 507H RRCID -> 277842 COMPL. DATE 03/06/2015 TOTAL DEPTH 10796 PERF.11065 - 15483

05	17174	X	10734	-0-	-6440	-0-	10580	2	154	9	Y	140					302
06	16620	X	10800	-0-	-5820	-0-	10694	2	106	9	Y	96	177	1	10	8	211
07	12710	X	11696	-0-	-1014	-0-	11511	2	185	9	Y	168	176	1	12	8	191
08	12369	X	12118	-0-	-251	-0-	11965	2	153	9	Y	139	174	1			156
09	12348	X	12348	-0-	-0-	-0-	12214	2	134	9	Y	122					278
10	11687	X	11061	-0-	-626	-0-	10933	2	128	9	Y	116	176	1	10	8	208

LITTLE-PYEATT 30-19 ME WX WELL #: 1H RRCID -> 284576 COMPL. DATE 01/20/2018 TOTAL DEPTH 10874 PERF.10838 - 20304

05	439301	X	230698	-0-	-208603	-0-	659	1	224326	2	N	5194	5164	1			488
							5713	9									
06	425130	X	187680	-0-	-237450	-0-	546	1	182412	2	N	4293	4433	1			348
							4722	9									
07	439301	X	171990	-0-	-267311	-0-	260	1	167869	2	N	3510	3485	1			373
							3861	9									
08	439301	X	154697	-0-	-284604	-0-	260	1	151092	2	N	3041	2919	1			495
							3345	9									
09	425130	X	137100	-0-	-288030	-0-	250	1	133878	2	N	2702	2752	1			445
							2972	9									
10	230702	X	130150	-0-	-100552	-0-	260	1	127032	2	N	2598	2605	1			438
							2858	9									

YOUNG 51-66 MD EX WELL #: 3H RRCID -> 284855 COMPL. DATE 03/24/2018 TOTAL DEPTH 10833 PERF. N/A

05	SHUT IN	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SHUT IN	45901	-0-	45901	45901	320	1	45320	2	N	237	180	1			57	
						261	9										
07	SHUT IN	20047	-0-	20047	65948	19684	2	363	9	N	330	178	1			209	
08	SHUT IN	250393	-0-	250393	316341	108	1	247021	2	N	2967	2892	1			284	
						3264	9										
09	SHUT IN	262374	-0-	262374	578715	444	1	259215	2	N	2468	2560	1			192	
						2715	9										
10	SHUT IN	247694	-0-	247694	826409	371	1	244906	2	N	2197	2026	1			363	
						2417	9										

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
YOUNG 51-66 ME EX WELL #: 2H RRCID -> 284866 COMPL. DATE 02/23/2018 TOTAL DEPTH 11056 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02		0	-0-	-0-	-0-	-0-					N	-0-					-0-
03		0	-0-	-0-	-0-	-0-					N	-0-					-0-
04		0	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SHUT IN		4170	-0-	4170	4170	385	1	3785	2	N	-0-					-0-
10	SHUT IN		6686	-0-	6686	10856	1101	1	5500	2	N	77					77
							85	9									

YOUNG 51-66 MG EX WELL #: 1H RRCID -> 285035 COMPL. DATE 01/22/2018 TOTAL DEPTH 11279 PERF. N/A

01		0	-0-	-0-	-0-	-0-					N	-0-					-0-
02		0	-0-	-0-	-0-	-0-					N	-0-					-0-
03		0	-0-	-0-	-0-	-0-					N	-0-					-0-
04		0	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SHUT IN	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SHUT IN		102789	-0-	102789	102789	99971	2	2818	9	N	2562	2189	1			373
08	SHUT IN		117818	-0-	117818	220607	140	1	114305	2	N	3066	3099	1			340
							3373	9									
09	SHUT IN		95558	-0-	95558	316165	379	1	92178	2	N	2728	2716	1			352
							3001	9									
10	SHUT IN		66115	-0-	66115	382280	226	1	64246	2	N	1494	1442	1			404
							1643	9									

UNIT PETROLEUM COMPANY 877099
GEORGE -A- WELL #: 1045 RRCID -> 055802 COMPL. DATE 07/10/1973 TOTAL DEPTH 11500 PERF.10681 - 11446

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15

BROCK -A- WELL #: 1063 RRCID -> 056663 COMPL. DATE 08/10/1973 TOTAL DEPTH 11500 PERF.10396 - 10541

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKE -42- WELL #: 2 RRCID -> 057879 COMPL. DATE 02/25/1974 TOTAL DEPTH 10740 PERF.10474 - 10642

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					7
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					7

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GEORGE -B- WELL #: 128 RRCID -> 057911 COMPL. DATE 11/19/1973 TOTAL DEPTH 12760 PERF.10747 - 10963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	4461					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	4461					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	4461					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	4461					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	4461					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	4461					N	NO RPT					-0-

FLOWERS -B- WELL #: 1047 RRCID -> 058294 COMPL. DATE 04/01/1974 TOTAL DEPTH 12950 PERF.10802 - 11022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	747	-0-	-28	-0-	747	3			N	-0-					117
06	780	N	722	-0-	-58	-0-	722	3			N	-0-					117
07	763	N	763	-0-	-0-	-0-	763	3			N	-0-					117
08	770	N	770	-0-	-0-	-0-	770	3			N	-0-					117
09	741	N	741	-0-	-0-	-0-	741	3			N	-0-					117
10	775	N	767	-0-	-8	-0-	767	3			N	-0-					117

ATKINSON WELL #: 1043 RRCID -> 058832 COMPL. DATE 10/05/2004 TOTAL DEPTH 10800 PERF.10372 - 10494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKE -35- WELL #: 3 RRCID -> 059078 COMPL. DATE 06/29/1974 TOTAL DEPTH 10645 PERF.10313 - 10469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3

BROCK -A- WELL #: 2063 RRCID -> 059080 COMPL. DATE 07/11/1974 TOTAL DEPTH 11438 PERF.10444 - 10542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					112
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					112
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					112

FLOWERS -C- WELL #: 1048 T RRCID -> 059467 COMPL. DATE 07/10/1974 TOTAL DEPTH 11300 PERF. 7720 - 11089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1799	N	1799	-0-	-0-	-0-	1799	3			N	-0-					-0-
06	1860	N	1761	-0-	-99	-0-	1761	3			N	-0-					-0-
07	1818	N	1818	-0-	-0-	-0-	1818	3			N	-0-					-0-
08	1864	N	1864	-0-	-0-	-0-	1864	3			N	-0-					-0-
09	1885	N	1885	-0-	-0-	-0-	1885	3			N	-0-					-0-
*10	1829	N	1811	-0-	-18	-0-	1811	3			N	-0-					-0-

ABRAHAM -A- WELL #: 1026 RRCID -> 060716 COMPL. DATE 01/20/1975 TOTAL DEPTH 12904 PERF.10834 - 11306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	1052	-0-	-33	-0-	1052	3			N	-0-					105
06	1050	N	968	-0-	-82	-0-	968	3			N	-0-					105
07	1085	N	1052	-0-	-33	-0-	1052	3			N	-0-					105
08	1054	N	944	-0-	-110	-0-	944	3			N	-0-					105
09	960	N	931	-0-	-29	-0-	931	3			N	-0-					105
10	1054	N	939	-0-	-115	-0-	939	3			N	-0-					105

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

FLOWERS -B- WELL #: 2047 L RRCID -> 061128 COMPL. DATE 02/13/1975 TOTAL DEPTH 11300 PERF.10773 - 11006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ETHEREDGE A WELL #: 6046 RRCID -> 061281 COMPL. DATE 03/07/1975 TOTAL DEPTH 11300 PERF.10838 - 10902

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					26
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					26

NORRIS -A- WELL #: 1028 RRCID -> 061635 COMPL. DATE 03/25/1975 TOTAL DEPTH 11200 PERF.10759 - 10838

05	861	N	861	-0-	-0-	-0-	844	3	17	9	N	15					125
06	840	N	836	-0-	-4	-0-	814	3	22	9	N	20	118	1			27
07	868	N	831	-0-	-37	-0-	831	3			N	-0-	5	1			22
08	891	N	891	-0-	-0-	-0-	878	3	13	9	N	12					34
09	840	N	811	-0-	-29	-0-	797	3	14	9	N	13					47
*10	842	N	842	-0-	-0-	-0-	828	3	14	9	N	13					60

LOCKE WELL #: 1035 RRCID -> 062934 COMPL. DATE 07/01/1975 TOTAL DEPTH 10585 PERF. 9937 - 10468

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16

ETHEREDGE A WELL #: 7046L RRCID -> 063866 COMPL. DATE 08/12/1975 TOTAL DEPTH 11200 PERF.10790 - 11002

05	682	N	613	-0-	-69	-0-	613	3			N	-0-					-0-
06	660	N	567	-0-	-93	-0-	567	3			N	-0-					-0-
07	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
08	620	N	609	-0-	-11	-0-	609	3			N	-0-					-0-
09	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
10	651	N	614	-0-	-37	-0-	614	3			N	-0-					-0-

FLOWERS -B- WELL #: 3047 L RRCID -> 068954 COMPL. DATE 09/15/1976 TOTAL DEPTH 11200 PERF.10782 - 11012

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15

FLOWERS -B- WELL #: 4047 RRCID -> 073121 COMPL. DATE 08/23/1977 TOTAL DEPTH 11063 PERF.10671 - 10904

05	1528	N	1528	-0-	-0-	-0-	1528	3			N	-0-					183
06	1528	N	1528	-0-	-0-	-0-	1528	3			N	-0-					183
07	1612	N	1514	-0-	-98	-0-	1514	3			N	-0-					183
08	1519	N	1461	-0-	-58	-0-	1461	3			N	-0-					183
09	1530	N	1282	-0-	-248	-0-	1270	3	12	9	N	11					194
10	1519	N	1116	-0-	-403	-0-	1116	3			N	-0-					194

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
ETHEREDGE A WELL #: 9046L RRCID -> 074705 COMPL. DATE 11/11/1977 TOTAL DEPTH 11100 PERF.10715 - 11000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					22
06	0	N	-0-	-0-	-0-	-0-					N	-0-					22
07	0	N	-0-	-0-	-0-	-0-					N	-0-					22
08	0	N	-0-	-0-	-0-	-0-					N	-0-					22
09	0	N	-0-	-0-	-0-	-0-					N	-0-					22
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					22

GEORGE -A- WELL #: 3045 RRCID -> 076746 COMPL. DATE 04/05/1978 TOTAL DEPTH 11067 PERF.10624 - 10898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1322	N	1322	-0-	-0-	-0-	1322	3			N	-0-					87
06	1380	N	1340	-0-	-40	-0-	1320	3	20	9	N	18					105
07	1356	N	1356	-0-	-0-	-0-	1356	3			N	-0-					105
08	1333	N	1244	-0-	-89	-0-	1209	3	35	9	N	32					137
09	1350	N	1247	-0-	-103	-0-	1233	3	14	9	N	13					150
10	1364	N	1270	-0-	-94	-0-	1270	3			N	-0-					150

GEORGE -B- WELL #: 2028 L RRCID -> 077920 COMPL. DATE 02/06/1978 TOTAL DEPTH 11054 PERF.10662 - 10905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ETHEREDGE A WELL #: 1046L RRCID -> 078671 COMPL. DATE 08/03/1978 TOTAL DEPTH 12752 PERF.10670 - 10964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					25
06	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					25
07	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					25
08	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					25
09	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					25
10	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					25

GEORGE -A- WELL #: 4045 RRCID -> 079976 COMPL. DATE 09/28/1978 TOTAL DEPTH 11100 PERF.10712 - 10981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	512	N	512	-0-	-0-	-0-	511	3	1	9	N	1					64
06	480	N	478	-0-	-2	-0-	478	3			N	-0-					64
07	532	N	532	-0-	-0-	-0-	532	3			N	-0-					64
08	527	N	525	-0-	-2	-0-	525	3			N	-0-					64
09	480	N	338	-0-	-142	-0-	328	3	10	9	N	9	46	1			27
10	527	N	406	-0-	-121	-0-	406	3			N	-0-					27

GEORGE -B- WELL #: 3 L RRCID -> 080679 COMPL. DATE 11/17/1978 TOTAL DEPTH 11050 PERF.10636 - 10868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROCK -A- WELL #: 4063 RRCID -> 084753 COMPL. DATE 08/22/1979 TOTAL DEPTH 11000 PERF.10464 - 10600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FLOWERS -B- WELL #: RRCID -> 084754 COMPL. DATE 09/19/1979 TOTAL DEPTH 11115 PERF.10788 - 11021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		-0-	-0-	-0-	-0-					N	-0-					17
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17

PLUGGED AND ABANDONED_____ 02/23/2016

ETHEREDGE A WELL #: 8046 RRCID -> 084925 COMPL. DATE 10/10/1979 TOTAL DEPTH 11120 PERF.10761 - 10989

05	837	N	13	-0-	-824	-0-	13	3			N	-0-					140
06	570	N	289	-0-	-281	-0-	289	3			N	-0-					140
07	850	N	850	-0-	-0-	-0-	850	3			N	-0-					140
08	851	N	851	-0-	-0-	-0-	851	3			N	-0-					140
09	698	N	698	-0-	-0-	-0-	698	3			N	-0-					140
10	837	N	335	-0-	-502	-0-	335	3			N	-0-					140

FLOWERS -C- WELL #: 2048 RRCID -> 085566 COMPL. DATE 12/01/1988 TOTAL DEPTH 11150 PERF.10801 - 11046

05	1814	N	1814	-0-	-0-	-0-	1799	3	15	9	N	14					120
06	1290	N	1269	-0-	-21	-0-	1234	3	35	9	N	32					152
07	1330	N	1330	-0-	-0-	-0-	1326	3	4	9	N	4	137	1			19
08	1395	N	1344	-0-	-51	-0-	1344	3			N	-0-					19
09	1329	N	1329	-0-	-0-	-0-	1306	3	23	9	N	21					40
*10	1345	N	1345	-0-	-0-	-0-	1345	3			N	-0-					40

ABRAHAM -A- WELL #: 2026 RRCID -> 086621 COMPL. DATE 11/28/1979 TOTAL DEPTH 11125 PERF.10826 - 10990

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GEORGE -B- WELL #: 4028 RRCID -> 087432 COMPL. DATE 02/04/1980 TOTAL DEPTH 11045 PERF.10694 - 10964

05	1922	N	1856	-0-	-66	-0-	465	1	1374	3	N	15					30
							17	9									
06	1860	N	1824	-0-	-36	-0-	450	1	1366	3	N	7					37
							8	9									
07	1922	N	1826	-0-	-96	-0-	465	1	1341	3	N	18					55
							20	9									
08	1898	N	1898	-0-	-0-	-0-	465	1	1422	3	N	10					65
							11	9									
09	1839	N	1839	-0-	-0-	-0-	450	1	1363	3	N	24	62	1			27
							26	9									
*10	1845	N	1845	-0-	-0-	-0-	465	1	1380	3	N	-0-					27

GEORGE -A- WELL #: 5045 RRCID -> 098038 COMPL. DATE 10/14/1981 TOTAL DEPTH 11000 PERF.10631 - 10658

05	465	N	372	-0-	-93	-0-	372	3			N	-0-					144
06	450	N	386	-0-	-64	-0-	386	3			N	-0-					144
07	403	N	390	-0-	-13	-0-	390	3			N	-0-					144
08	385	N	385	-0-	-0-	-0-	385	3			N	-0-					144
09	399	N	399	-0-	-0-	-0-	399	3			N	-0-					144
*10	403	N	383	-0-	-20	-0-	383	3			N	-0-					144

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
NORRIS -A- WELL #: 2028 RRCID -> 098039 COMPL. DATE 01/05/1982 TOTAL DEPTH 11151 PERF.10721 - 10971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	640	N	640	-0-	-0-	-0-	629	3	11	9	N	10					56
06	620	N	620	-0-	-0-	-0-	591	3	29	9	N	26	56	1			26
07	584	N	584	-0-	-0-	-0-	584	3			N	-0-	11	1			15
08	651	N	539	-0-	-112	-0-	532	3	7	9	N	6					21
09	630	N	603	-0-	-27	-0-	603	3			N	-0-					21
*10	618	N	618	-0-	-0-	-0-	603	3	15	9	N	14					35

FLOWERS -B- WELL #: 6047 RRCID -> 098218 COMPL. DATE 01/20/1982 TOTAL DEPTH 11050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1328	N	1328	-0-	-0-	-0-	1304	3	24	9	N	22					170
06	1350	N	1260	-0-	-90	-0-	1260	3			N	-0-					170
07	1333	N	1333	-0-	-0-	-0-	1333	3			N	-0-					170
08	1357	N	1357	-0-	-0-	-0-	1357	3			N	-0-					170
09	1329	N	1329	-0-	-0-	-0-	1303	3	26	9	N	24					194
*10	1334	N	1334	-0-	-0-	-0-	1334	3			N	-0-					194

ETHEREDGE A WELL #: 2046 RRCID -> 099475 COMPL. DATE 03/07/1982 TOTAL DEPTH 11200 PERF.10778 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS -224- WELL #: 1 RRCID -> 100594 COMPL. DATE 04/15/1982 TOTAL DEPTH 11050 PERF.10602 - 10658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1643	N	1562	-0-	-81	-0-	465	1	1097	3	N	-0-					-0-
06	1560	N	1522	-0-	-38	-0-	450	1	1072	3	N	-0-					-0-
07	1612	N	1571	-0-	-41	-0-	465	1	1106	3	N	-0-					-0-
08	1569	N	1569	-0-	-0-	-0-	465	1	1104	3	N	-0-					-0-
09	1540	N	1540	-0-	-0-	-0-	450	1	1090	3	N	-0-					-0-
*10	1605	N	1605	-0-	-0-	-0-	465	1	1140	3	N	-0-					-0-

CARRUTH WELL #: 1043 RRCID -> 101513 COMPL. DATE 12/09/2004 TOTAL DEPTH 10606 PERF.10182 - 10501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100

ABRAHAM -A- WELL #: 2026 L RRCID -> 113881 COMPL. DATE 10/26/1984 TOTAL DEPTH 11250 PERF.10775 - 11045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					85
06	0	N	-0-	-0-	-0-	-0-					N	-0-					85
07	0	N	-0-	-0-	-0-	-0-					N	-0-					85
08	0	N	-0-	-0-	-0-	-0-					N	-0-					85
09	0	N	-0-	-0-	-0-	-0-					N	-0-					85
10	0	N	-0-	-0-	-0-	-0-					N	-0-					85

FLOWERS WELL #: 5 RRCID -> 115542 COMPL. DATE 01/29/1985 TOTAL DEPTH 11000 PERF.10596 - 10706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FLOWERS WELL #: 8 RRCID -> 119792 COMPL. DATE 12/23/1985 TOTAL DEPTH 11000 PERF.10520 - 10634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	779	N	779	-0-	-0-	-0-	779	3			N	-0-					-0-
06	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
07	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-
08	775	N	716	-0-	-59	-0-	716	3			N	-0-					-0-
09	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
10	744	N	730	-0-	-14	-0-	730	3			N	-0-					-0-
	LOCKE -42-				WELL #: 4042	RRCID -> 125686						COMPL. DATE 05/12/1987					TOTAL DEPTH 11250 PERF.10368 - 10405
05	1736	N	1694	-0-	-42	-0-	1680	3	14	9	N	13					95
06	1680	N	1579	-0-	-101	-0-	1571	3	8	9	N	7					102
07	1736	N	1612	-0-	-124	-0-	1606	3	6	9	N	5					107
08	1750	N	1750	-0-	-0-	-0-	1738	3	12	9	N	11					118
09	1609	N	1609	-0-	-0-	-0-	1590	3	19	9	N	17					135
*10	1651	N	1651	-0-	-0-	-0-	1634	3	17	9	N	15					150
	ABRAHAM -A-				WELL #: 3026	RRCID -> 126792						COMPL. DATE 02/06/1988					TOTAL DEPTH 11060 PERF.10738 - 10985
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
	ETHEREDGE A				WELL #: 3046X	RRCID -> 128244						COMPL. DATE 08/10/1988					TOTAL DEPTH 11100 PERF.10726 - 11016
05	961	N	908	-0-	-53	-0-	908	3			N	-0-					85
06	930	N	834	-0-	-96	-0-	834	3			N	-0-					85
07	868	N	-0-	-0-	-868	-0-					N	-0-					85
08	899	N	-0-	-0-	-899	-0-					N	-0-					85
09	840	N	-0-	-0-	-840	-0-					N	-0-					85
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					85
	GEORGE -A-				WELL #: 6045	RRCID -> 128804						COMPL. DATE 10/06/1988					TOTAL DEPTH 10971 PERF.10546 - 10843
05	1085	N	602	-0-	-483	-0-	602	3			N	-0-					29
06	1050	N	798	-0-	-252	-0-	792	3	6	9	N	5					34
07	837	N	695	-0-	-142	-0-	695	3			N	-0-					34
08	589	N	517	-0-	-72	-0-	517	3			N	-0-					34
09	869	N	869	-0-	-0-	-0-	869	3			N	-0-					34
*10	1042	N	1042	-0-	-0-	-0-	1042	3			N	-0-					34
	NORRIS -A-				WELL #: 3028	RRCID -> 130055						COMPL. DATE 02/11/1989					TOTAL DEPTH 11125 PERF.10822 - 11018
05	1999	N	1999	-0-	-0-	-0-	1999	3			N	-0-					35
06	1939	N	1939	-0-	-0-	-0-	1939	3			N	-0-					35
07	1975	N	1975	-0-	-0-	-0-	1975	3			N	-0-					35
08	1992	N	1992	-0-	-0-	-0-	1992	3			N	-0-					35
09	1932	N	1932	-0-	-0-	-0-	1932	3			N	-0-					35
*10	1978	N	1978	-0-	-0-	-0-	1978	3			N	-0-					35
	HOBART RANCH				WELL #: 4	RRCID -> 133246						COMPL. DATE 10/18/1989					TOTAL DEPTH 15887 PERF.10910 - 10970
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GEORGE -B- WELL #: 6028L RRCID -> 136503 COMPL. DATE 10/12/1990 TOTAL DEPTH 11050 PERF.10632 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	828	-0-	-226	-0-	819	3	9	9	N	8					76
06	990	N	874	-0-	-116	-0-	865	3	9	9	N	8					84
07	867	N	867	-0-	-0-	-0-	858	3	9	9	N	8					92
08	890	N	890	-0-	-0-	-0-	887	3	3	9	N	3					95
09	870	N	115	-0-	-755	-0-	113	3	2	9	N	2	76	1			21
10	868	N	-0-	-0-	-868	-0-					N	-0-					21

ETHEREDGE A WELL #: 1146L RRCID -> 136566 COMPL. DATE 12/03/1990 TOTAL DEPTH 11100 PERF.10774 - 10998

05	0	N	-0-	-0-	-0-	-0-					N	-0-					20
06	0	N	-0-	-0-	-0-	-0-					N	-0-					20
07	0	N	-0-	-0-	-0-	-0-					N	-0-					20
08	0	N	-0-	-0-	-0-	-0-					N	-0-					20
09	0	N	-0-	-0-	-0-	-0-					N	-0-					20
10	0	N	-0-	-0-	-0-	-0-					N	-0-					20

FLOWERS -B- WELL #: 7047 RRCID -> 140811 COMPL. DATE 11/26/1991 TOTAL DEPTH 11200 PERF.10926 - 11028

05	992	N	830	-0-	-162	-0-	830	3			N	-0-					95
06	780	N	723	-0-	-57	-0-	723	3			N	-0-					95
07	744	N	732	-0-	-12	-0-	732	3			N	-0-					95
08	837	N	713	-0-	-124	-0-	713	3			N	-0-					95
09	720	N	652	-0-	-68	-0-	652	3			N	-0-					95
10	744	N	734	-0-	-10	-0-	734	3			N	-0-					95

LOCKE -42- WELL #: 5 RRCID -> 145113 COMPL. DATE 03/13/1993 TOTAL DEPTH 10700 PERF.10322 - 10490

05	1395	N	1377	-0-	-18	-0-	1366	3	11	9	N	10					79
06	1350	N	1301	-0-	-49	-0-	1295	3	6	9	N	5					84
07	1433	N	1433	-0-	-0-	-0-	1422	3	11	9	N	10					94
08	1390	N	1390	-0-	-0-	-0-	1377	3	13	9	N	12					106
09	1346	N	1346	-0-	-0-	-0-	1337	3	9	9	N	8					114
10	1426	N	1383	-0-	-43	-0-	1373	3	10	9	N	9					123

LOCKE -42- WELL #: 6 RRCID -> 145115 COMPL. DATE 03/13/1993 TOTAL DEPTH 10660 PERF.10304 - 10468

05	775	N	534	-0-	-241	-0-	534	3			N	-0-					71
06	810	N	490	-0-	-320	-0-	490	3			N	-0-					71
07	775	N	651	-0-	-124	-0-	651	3			N	-0-					71
08	656	N	656	-0-	-0-	-0-	655	3	1	9	N	1					72
09	626	N	626	-0-	-0-	-0-	626	3			N	-0-					72
*10	750	N	750	-0-	-0-	-0-	744	3	6	9	N	5					77

LOCKE -35- WELL #: 7 RRCID -> 145159 COMPL. DATE 03/13/1993 TOTAL DEPTH 10650 PERF.10331 - 10489

05	917	N	917	-0-	-0-	-0-	910	3	7	9	N	6					128
06	887	N	887	-0-	-0-	-0-	883	3	4	9	N	4					132
07	961	N	943	-0-	-18	-0-	937	3	6	9	N	5					137
08	984	N	984	-0-	-0-	-0-	978	3	6	9	N	5					142
09	937	N	937	-0-	-0-	-0-	933	3	4	9	N	4					146
10	930	N	860	-0-	-70	-0-	860	3			N	-0-					146

LOCKE -35- WELL #: 6 RRCID -> 145161 COMPL. DATE 05/02/2004 TOTAL DEPTH 10750 PERF.10348 - 10525

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

LOCKE -35- WELL #: 4 RRCID -> 145169 COMPL. DATE 03/17/1993 TOTAL DEPTH 10722 PERF.10326 - 10525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1146	N	1146	-0-	-0-	-0-	1146	3			N	-0-					30
06	1110	N	1081	-0-	-29	-0-	1081	3			N	-0-					30
07	1147	N	1118	-0-	-29	-0-	1118	3			N	-0-					30
08	1147	N	1064	-0-	-83	-0-	1064	3			N	-0-					30
09	1080	N	1056	-0-	-24	-0-	1056	3			N	-0-					30
10	1116	N	1043	-0-	-73	-0-	1043	3			N	-0-					30

LOCKE -35- WELL #: 8 RRCID -> 145342 COMPL. DATE 05/04/1993 TOTAL DEPTH 10651 PERF.10378 - 10594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	873	-0-	-26	-0-	865	3	8	9	N	7					147
06	846	N	846	-0-	-0-	-0-	843	3	3	9	N	3					150
07	868	N	111	-0-	-757	-0-	111	3			N	-0-					150
08	868	N	-0-	-0-	-868	-0-					N	-0-					150
09	840	N	-0-	-0-	-840	-0-					N	-0-					150
10	124	N	-0-	-0-	-124	-0-					N	-0-					150

LOCKE -36- WELL #: 1 RRCID -> 146092 COMPL. DATE 07/14/1993 TOTAL DEPTH 10850 PERF.10288 - 10481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1

LOCKE -35- WELL #: 5 RRCID -> 146303 COMPL. DATE 05/25/2004 TOTAL DEPTH 10824 PERF.10286 - 10454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					133
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					133
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					133
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					133
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					133
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					133

LOCKE -42- WELL #: 7 RRCID -> 146316 COMPL. DATE 06/29/1993 TOTAL DEPTH 10665 PERF.10386 - 10484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKE -42- WELL #: 8 RRCID -> 146779 COMPL. DATE 04/19/2004 TOTAL DEPTH 10700 PERF.10360 - 10456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105

FLOWERS WELL #: 9 RRCID -> 148020 COMPL. DATE 12/07/1993 TOTAL DEPTH 10850 PERF.10550 - 10726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FLOWERS WELL #: 10 RRCID -> 148021 COMPL. DATE 11/09/1993 TOTAL DEPTH 10850 PERF.10522 - 10602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1401	N	1401	-0-	-0-	-0-	1401	3			N	-0-	40	1			20
06	1442	N	1442	-0-	-0-	-0-	1442	3			N	-0-					20
07	1543	N	1543	-0-	-0-	-0-	1543	3			N	-0-					20
08	1547	N	1547	-0-	-0-	-0-	1547	3			N	-0-					20
09	1422	N	1422	-0-	-0-	-0-	1422	3			N	-0-					20
*10	1623	N	1623	-0-	-0-	-0-	1623	3			N	-0-					20

ATKINSON WELL #: 2043 RRCID -> 157865 COMPL. DATE 10/03/1995 TOTAL DEPTH 10812 PERF.10442 - 10528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2837	N	2837	-0-	-0-	-0-	474	1	2363	3	N	-0-					17
06	2594	N	2594	-0-	-0-	-0-	459	1	2135	3	N	-0-					17
07	2645	N	2645	-0-	-0-	-0-	474	1	2171	3	N	-0-					17
08	2732	N	2732	-0-	-0-	-0-	474	1	2258	3	N	-0-					17
09	2673	N	2673	-0-	-0-	-0-	459	1	2214	3	N	-0-					17
*10	2724	N	2724	-0-	-0-	-0-	474	1	2250	3	N	-0-					17

FLOWERS -C- WELL #: 5048-L RRCID -> 179452 COMPL. DATE 08/03/2000 TOTAL DEPTH 11260 PERF.10875 - 11096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROCK -A- WELL #: 6063 RRCID -> 180454 COMPL. DATE 03/12/2014 TOTAL DEPTH 12303 PERF. 4290 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	-0-	-0-	-0-	-0-					N	-0-					71
06	0	K	-0-	-0-	-0-	-0-					N	-0-					71
07	0	K	-0-	-0-	-0-	-0-					N	-0-					71
08	0	K	-0-	-0-	-0-	-0-					N	-0-					71
09	0	K	-0-	-0-	-0-	-0-					N	-0-					71
10	0	K	-0-	-0-	-0-	-0-					N	-0-					71

FLOWERS "B" WELL #: 8047L RRCID -> 181441 COMPL. DATE 08/06/2000 TOTAL DEPTH 11250 PERF.10774 - 10990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GEORGE -A- WELL #: 7045L RRCID -> 183972 COMPL. DATE 01/13/2001 TOTAL DEPTH 12636 PERF.10688 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS WELL #: 11 RRCID -> 196915 COMPL. DATE 05/04/2003 TOTAL DEPTH 10950 PERF.10516 - 10636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	569	-0-	-330	-0-	556	3	13	9	N	12	109	1			33
06	750	N	563	-0-	-187	-0-	563	3			N	-0-					33
07	657	N	657	-0-	-0-	-0-	657	3			N	-0-					33
08	693	N	693	-0-	-0-	-0-	693	3			N	-0-					33
09	666	N	666	-0-	-0-	-0-	666	3			N	-0-					33
*10	737	N	737	-0-	-0-	-0-	737	3			N	-0-					33

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
FLOWERS WELL #: 12 RRCID -> 202941 COMPL. DATE 05/11/2004 TOTAL DEPTH 10900 PERF.10533 - 10636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	795	N	795	-0-	-0-	-0-	795	3			N	-0-	78	1			24
06	1053	N	1053	-0-	-0-	-0-	1053	3			N	-0-					24
07	1093	N	1093	-0-	-0-	-0-	1093	3			N	-0-					24
08	1667	N	1667	-0-	-0-	-0-	1667	3			N	-0-					24
09	2198	N	2198	-0-	-0-	-0-	2198	3			N	-0-					24
*10	1930	N	1930	-0-	-0-	-0-	1930	3			N	-0-					24

FLOWERS 224 WELL #: 13 RRCID -> 211457 COMPL. DATE 06/08/2005 TOTAL DEPTH 10850 PERF.10485 - 10567

05	1006	N	1006	-0-	-0-	-0-	1004	3	2	9	N	2	34	1			10
06	1077	N	1077	-0-	-0-	-0-	1077	3			N	-0-					10
07	1035	N	1035	-0-	-0-	-0-	1035	3			N	-0-					10
08	993	N	993	-0-	-0-	-0-	993	3			N	-0-					10
09	1080	N	906	-0-	-174	-0-	906	3			N	-0-					10
10	1023	N	976	-0-	-47	-0-	976	3			N	-0-					10

FLOWERS WELL #: 15 RRCID -> 211459 COMPL. DATE 05/21/2005 TOTAL DEPTH 10936 PERF.10529 - 10610

05	1364	N	1328	-0-	-36	-0-	1328	3			N	-0-					-0-
06	1320	N	1293	-0-	-27	-0-	1293	3			N	-0-					-0-
07	1336	N	1336	-0-	-0-	-0-	1336	3			N	-0-					-0-
08	1336	N	1336	-0-	-0-	-0-	1336	3			N	-0-					-0-
09	1301	N	1301	-0-	-0-	-0-	1301	3			N	-0-					-0-
*10	1353	N	1353	-0-	-0-	-0-	1353	3			N	-0-					-0-

JARVIS "A" WELL #: 1 RRCID -> 234785 COMPL. DATE 08/24/2007 TOTAL DEPTH 12050 PERF.10178 - 10336

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					86

LINDLEY, J. B. WELL #: 5 RRCID -> 241697 COMPL. DATE 07/18/2008 TOTAL DEPTH 11750 PERF.10458 - 10521

05	279	N	276	-0-	-3	-0-	270	3	6	9	N	5					132
06	275	N	275	-0-	-0-	-0-	269	3	6	9	N	5					137
07	310	N	283	-0-	-27	-0-	277	3	6	9	N	5					142
08	287	N	287	-0-	-0-	-0-	280	3	7	9	N	6					148
09	275	N	275	-0-	-0-	-0-	269	3	6	9	N	5					153
10	279	N	268	-0-	-11	-0-	264	3	4	9	N	4					157

FRANK SHALLER "B" WELL #: RRCID -> 245466 COMPL. DATE 10/25/2008 TOTAL DEPTH 12050 PERF.10088 - 10660

05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					193
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					193
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					193
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					193
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					193
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					193

WORKED OVER ANOTHER ZONE.. 03/04/2014

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
JARVIS "A" WELL #: 4 RRCID -> 248077 COMPL. DATE 01/26/2009 TOTAL DEPTH 11850 PERF.10160 - 10310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					52

BROWN "B" WELL #: 11 RRCID -> 250570 COMPL. DATE 08/06/2007 TOTAL DEPTH 12050 PERF.10166 - 10352

05	1338	N	1338	-0-	-0-	-0-	1325	3	13	9	N	12					81
06	1320	N	1294	-0-	-26	-0-	1283	3	11	9	N	10					91
07	1335	N	1335	-0-	-0-	-0-	1323	3	12	9	N	11					102
08	1333	N	1331	-0-	-2	-0-	1316	3	15	9	N	14					116
09	1291	N	1291	-0-	-0-	-0-	1266	3	25	9	N	23					139
10	1333	N	1245	-0-	-88	-0-	1245	3			N	-0-					139

FRANK SHALLER "A" WELL #: 4 RRCID -> 250594 COMPL. DATE 03/24/2009 TOTAL DEPTH 12000 PERF.10239 - 11247

05	1997	N	1997	-0-	-0-	-0-	1758	3	239	9	N	217	196	1			130
06	1716	N	1716	-0-	-0-	-0-	1696	3	20	9	N	18					148
07	1798	N	1795	-0-	-3	-0-	1775	3	20	9	N	18					166
08	1984	N	1791	-0-	-193	-0-	1767	3	24	9	N	22					188
09	1721	N	1721	-0-	-0-	-0-	1704	3	17	9	N	15					203
10	1798	N	1668	-0-	-130	-0-	1642	3	26	9	N	24					227

KING TRUST "A" WELL #: 1 RRCID -> 255943 COMPL. DATE 01/23/2008 TOTAL DEPTH 11700 PERF. 9927 - 10016

05	0	N	-0-	-0-	-0-	-0-					N	-0-					142
06	0	N	-0-	-0-	-0-	-0-					N	-0-					142
07	0	N	-0-	-0-	-0-	-0-					N	-0-					142
08	0	N	-0-	-0-	-0-	-0-					N	-0-					142
09	0	N	-0-	-0-	-0-	-0-					N	-0-					142
10	0	N	-0-	-0-	-0-	-0-					N	-0-					142

SHALLER, FRANK WELL #: 7H RRCID -> 256231 COMPL. DATE 12/21/2009 TOTAL DEPTH 10329 PERF.10821 - 14800

05	6324	X	6165	-0-	-159	-0-	6051	3	114	9	N	104					246
06	6120	X	5916	-0-	-204	-0-	5816	3	100	9	N	91	183	1			154
07	6231	X	5641	-0-	-590	-0-	5560	3	81	9	N	74					228
08	6347	X	6347	-0-	-0-	-0-	6234	3	113	9	N	103	189	1			142
09	5970	X	5917	-0-	-53	-0-	5805	3	112	9	N	102					244
*10	6208	X	6208	-0-	-0-	-0-	6067	3	141	9	N	128					372

SHALLER, FRANK WELL #: 5 RRCID -> 258212 COMPL. DATE 03/06/2008 TOTAL DEPTH 12300 PERF.10388 - 10538

05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					53
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					53
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					53
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					53
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					53
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					53

WORKED OVER ANOTHER ZONE.. 10/16/2016

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
JARVIS "A" WELL #: 2 RRCID -> 258215 COMPL. DATE 04/01/2008 TOTAL DEPTH 11900 PERF.10108 - 10216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	703	N	703	-0-	-0-	-0-	693	3	10	9	N	9					230
06	690	N	660	-0-	-30	-0-	657	3	3	9	N	3	192	1			41
07	700	N	700	-0-	-0-	-0-	687	3	13	9	N	12					53
08	713	N	700	-0-	-13	-0-	691	3	9	9	N	8					61
09	706	N	706	-0-	-0-	-0-	693	3	13	9	N	12					73
*10	732	N	732	-0-	-0-	-0-	718	3	14	9	N	13					86

ISAACS "D" WELL #: 1 RRCID -> 259868 COMPL. DATE 09/02/2008 TOTAL DEPTH 11777 PERF. 9982 - 10798

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

J.T. BROWN ETAL "B" WELL #: 13HX RRCID -> 261793 COMPL. DATE 02/11/2011 TOTAL DEPTH 10322 PERF.10481 - 14121

05	7409	X	7333	-0-	-76	-0-	7222	3	111	9	N	101	190	1			173
06	7110	X	6792	-0-	-318	-0-	6705	3	87	9	N	79					252
07	7378	X	7120	-0-	-258	-0-	7023	3	97	9	N	88	188	1			152
08	7378	X	7111	-0-	-267	-0-	6990	3	121	9	N	110					262
09	7140	X	6779	-0-	-361	-0-	6691	3	88	9	N	80	190	1			152
10	7347	X	6857	-0-	-490	-0-	6770	3	87	9	N	79					231

SHALLER, FRANK "A" WELL #: 5H RRCID -> 262269 COMPL. DATE 11/02/2010 TOTAL DEPTH 10325 PERF.10277 - 14555

05	5332	X	5224	-0-	-108	-0-	5066	3	158	9	N	144	191	1			187
06	5160	X	5029	-0-	-131	-0-	4871	3	158	9	N	144					331
07	5332	X	4809	-0-	-523	-0-	4684	3	125	9	N	114	190	1			255
08	5239	X	5014	-0-	-225	-0-	4898	3	116	9	N	105					360
09	5070	X	4775	-0-	-295	-0-	4716	3	59	9	N	54	190	1			224
10	5239	X	4774	-0-	-465	-0-	4748	3	26	9	N	24					248

BROWN B WELL #: 12 RRCID -> 262421 COMPL. DATE 03/02/2008 TOTAL DEPTH 12100 PERF.10225 - 10395

05	0	N	-0-	-0-	-0-	-0-					N	-0-					123
06	0	N	-0-	-0-	-0-	-0-					N	-0-					123
07	0	N	-0-	-0-	-0-	-0-					N	-0-					123
08	0	N	-0-	-0-	-0-	-0-					N	-0-					123
09	0	N	-0-	-0-	-0-	-0-					N	-0-					123
10	0	N	-0-	-0-	-0-	-0-					N	-0-					123

SHALLER, FRANK WELL #: 6 RRCID -> 262856 COMPL. DATE 11/06/2008 TOTAL DEPTH 12300 PERF.10430 - 11357

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140

JARVIS "A" WELL #: 5H RRCID -> 263248 COMPL. DATE 12/30/2010 TOTAL DEPTH 10161 PERF.10687 - 13782

05	5394	X	5254	-0-	-140	-0-	5143	3	111	9	N	101	191	1			191
06	5220	X	5059	-0-	-161	-0-	4923	3	136	9	N	124					315
07	5394	X	5124	-0-	-270	-0-	5023	3	101	9	N	92	187	1			220
08	5332	X	5096	-0-	-236	-0-	4996	3	100	9	N	91					311
09	5160	X	4891	-0-	-269	-0-	4794	3	97	9	N	88	193	1			206
10	5239	X	4976	-0-	-263	-0-	4881	3	95	9	N	86					292

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

KING "A" WELL #: 1H RRCID -> 265279 COMPL. DATE 08/19/2011 TOTAL DEPTH 9979 PERF.10348 - 13964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5704	X	5316	-0-	-388	-0-	5195	3	121	9	N	110	183	1			227
06	5340	X	4949	-0-	-391	-0-	4832	3	117	9	N	106					333
07	5487	X	5222	-0-	-265	-0-	5112	3	110	9	N	100	178	1			255
08	5394	X	5186	-0-	-208	-0-	5085	3	101	9	N	92	177	1			170
09	5190	X	4972	-0-	-218	-0-	4870	3	102	9	N	93					263
10	5301	X	5108	-0-	-193	-0-	4997	3	111	9	N	101	173	1			191

TUBB "A" WELL #: 1H RRCID -> 266238 COMPL. DATE 03/16/2012 TOTAL DEPTH 10157 PERF.10813 - 14717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2077	N	1994	-0-	-83	-0-	1913	3	81	9	N	74					190
06	1894	N	1894	-0-	-0-	-0-	1818	3	76	9	N	69					259
07	2046	N	1911	-0-	-135	-0-	1836	3	75	9	N	68	189	1			138
08	1984	N	1949	-0-	-35	-0-	1870	3	79	9	N	72					210
09	1892	N	1892	-0-	-0-	-0-	1822	3	70	9	N	64					274
*10	1935	N	1935	-0-	-0-	-0-	1871	3	64	9	N	58	192	1			140

WRIGHT "A" WELL #: 1H RRCID -> 267140 COMPL. DATE 06/15/2011 TOTAL DEPTH 10420 PERF.10520 - 14320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	4					N	-0-					128
06	14B2 EXT		-0-	-0-	-0-	4					N	-0-					128
07	14B2 EXT		-0-	-0-	-0-	4					N	-0-					128
08	14B2 EXT		-0-	-0-	-0-	4					N	-0-					128
09	14B2 EXT		-0-	-0-	-0-	4					N	-0-					128
10	14B2 EXT		-0-	-0-	-0-	4					N	-0-					128

HALEY 153 WELL #: 2H RRCID -> 267778 COMPL. DATE 03/17/2012 TOTAL DEPTH 10395 PERF.10472 - 14890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3689	X	3329	-0-	-360	-0-	3217	3	112	9	N	102					229
06	3570	X	3259	-0-	-311	-0-	3148	3	111	9	N	101	192	1			138
07	3534	X	3360	-0-	-174	-0-	3246	3	114	9	N	104					242
08	3534	X	3260	-0-	-274	-0-	3147	3	113	9	N	103	186	1			159
09	3420	X	3038	-0-	-382	-0-	2936	3	102	9	N	93					252
10	3379	X	3101	-0-	-278	-0-	3026	3	75	9	N	68	197	1			123

LINDLEY, J.B. WELL #: 2H RRCID -> 267878 COMPL. DATE 05/18/2012 TOTAL DEPTH 10419 PERF.10343 - 15288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4588	X	4137	-0-	-451	-0-	4031	3	106	9	N	96					231
06	4320	X	3931	-0-	-389	-0-	3841	3	90	9	N	82	188	1			125
07	4309	X	3946	-0-	-363	-0-	3858	3	88	9	N	80					205
08	4278	X	3997	-0-	-281	-0-	3901	3	96	9	N	87	196	1			96
09	4140	X	3957	-0-	-183	-0-	3814	3	143	9	N	130					226
10	4123	X	3815	-0-	-308	-0-	3775	3	40	9	N	36					262

TEAGUE WELL #: 3H RRCID -> 268025 COMPL. DATE 07/26/2012 TOTAL DEPTH 10448 PERF.10566 - 13984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4557	X	4383	-0-	-174	-0-	4263	3	120	9	N	109	192	1			106
06	4410	X	4101	-0-	-309	-0-	3994	3	107	9	N	97					203
07	4526	X	4330	-0-	-196	-0-	4228	3	102	9	N	93					296
08	4495	X	4315	-0-	-180	-0-	4214	3	101	9	N	92	192	1			196
09	4260	X	4159	-0-	-101	-0-	4068	3	91	9	N	83					279
10	4371	X	4275	-0-	-96	-0-	4159	3	116	9	N	105	195	1			189

ISAACS "D" WELL #: 2SL RRCID -> 268059 COMPL. DATE 06/14/2012 TOTAL DEPTH 10144 PERF.10798 - 13812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10075	X	9459	-0-	-616	-0-	9153	3	306	9	N	278	184	1			197
06	9570	X	9375	-0-	-195	-0-	8860	3	515	9	N	468	368	1			297
07	9672	X	9071	-0-	-601	-0-	9004	3	67	9	N	61	193	1			165
08	9641	X	8852	-0-	-789	-0-	8609	3	243	9	N	221					386
09	9390	X	9161	-0-	-229	-0-	8886	3	275	9	N	250	374	1			262
10	9703	X	9109	-0-	-594	-0-	8820	3	289	9	N	263	364	1			161

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
HALEY 155 WELL #: 1H RRCID -> 268184 COMPL. DATE 04/20/2012 TOTAL DEPTH 10243 PERF.10069 - 14268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3441	X	3027	-0-	-414	-0-	2931	3	96	9	N	87					249
06	3330	X	2764	-0-	-566	-0-	2691	3	73	9	N	66	190	1			125
07	3224	X	2904	-0-	-320	-0-	2818	3	86	9	N	78					203
08	3131	X	2931	-0-	-200	-0-	2842	3	89	9	N	81					284
09	2940	X	2804	-0-	-136	-0-	2728	3	76	9	N	69	182	1			171
10	3038	X	2900	-0-	-138	-0-	2812	3	88	9	N	80					251

ISAACS 'D' SL WELL #: 3H RRCID -> 269374 COMPL. DATE 07/03/2012 TOTAL DEPTH 10050 PERF.10640 - 13846

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ARRINGTON 55 WELL #: 1SL RRCID -> 269788 COMPL. DATE 04/25/2013 TOTAL DEPTH 10525 PERF.10733 - 15075

05	6541	X	5975	-0-	-566	-0-	1276	1	4504	3	N	177	178	1			407
							195	9									
06	6330	X	5741	-0-	-589	-0-	1235	1	4329	3	N	161	170	1			398
							177	9									
07	6541	X	5941	-0-	-600	-0-	1276	1	4482	3	N	166	170	1			394
							183	9									
08	6262	X	5915	-0-	-347	-0-	1276	1	4464	3	N	159	170	1			383
							175	9									
09	5940	X	5754	-0-	-186	-0-	1235	1	4330	3	N	172	171	1			384
							189	9									
10	5983	X	5758	-0-	-225	-0-	1276	1	4299	3	N	166					550
							183	9									

ARRINGTON 55 SL WELL #: 2H RRCID -> 271974 COMPL. DATE 05/30/2013 TOTAL DEPTH 9520 PERF. 9622 - 13813

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

GEORGE -A- WELL #: 8SL RRCID -> 272833 COMPL. DATE 01/02/2013 TOTAL DEPTH 10964 PERF.11211 - 15760

05	10819	X	10371	-0-	-448	-0-	310	1	9892	3	N	154	189	1			433
							169	9									
06	10470	X	10352	-0-	-118	-0-	300	1	9894	3	N	144	181	1			396
							158	9									
07	10819	X	10082	-0-	-737	-0-	310	1	9625	3	N	134					530
							147	9									
08	11313	X	11313	-0-	-0-	-0-	310	1	10836	3	N	152	198	1			484
							167	9									
09	11271	X	11271	-0-	-0-	-0-	300	1	10784	3	N	170					654
							187	9									
*10	11268	X	11268	-0-	-0-	-0-	310	1	10800	3	N	144	375	1			423
							158	9									

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099
GEORGE -A- SL WELL #: 9H RRCID -> 272834 COMPL. DATE 01/02/2013 TOTAL DEPTH 10748 PERF.11160 - 15340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROCK -A- WELL #: 7063SL RRCID -> 274446 COMPL. DATE 05/08/2014 TOTAL DEPTH 10676 PERF.11136 - 15467

05	10670	X	10670	-0-	-0-	-0-	4335	1	5909	3	N	387	177	1			573
							426	9									
06	10078	X	10078	-0-	-0-	-0-	4195	1	5528	3	N	323	345	1			551
							355	9									
07	10519	X	10519	-0-	-0-	-0-	4335	1	5782	3	N	365	360	1			556
							402	9									
08	10742	X	10742	-0-	-0-	-0-	4335	1	5998	3	N	372	353	1			575
							409	9									
09	10356	X	10356	-0-	-0-	-0-	4195	1	5796	3	N	332	343	1			564
							365	9									
*10	10681	X	10681	-0-	-0-	-0-	4335	1	5926	3	N	382	348	1			598
							420	9									

PRATER 33 WELL #: 2SL RRCID -> 275056 COMPL. DATE 06/22/2013 TOTAL DEPTH 11790 PERF.11910 - 16242

05	55056	X	50925	-0-	-4131	-0-	2529	1	47769	3	N	570	738	1			1589
							627	9									
06	52890	X	49509	-0-	-3381	-0-	2446	1	46512	3	N	501	373	1			1717
							551	9									
07	54343	X	51142	-0-	-3201	-0-	2529	1	48057	3	N	505	593	1			1629
							556	9									
08	54343	X	50595	-0-	-3748	-0-	2529	1	47480	3	N	533	550	1			1612
							586	9									
*09	51660	X	46935	-0-	-4725	-0-	2446	1	44019	3	N	427	509	1			1530
							470	9									
10	51150	X	47917	-0-	-3233	-0-	2529	1	44763	3	N	568	448	1			1650
							625	9									

PRATER 33 SL WELL #: 3H RRCID -> 276062 COMPL. DATE 06/20/2013 TOTAL DEPTH 11559 PERF.11776 - 16102

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRATER 33 WELL #: 5H RRCID -> 276159 COMPL. DATE 09/23/2014 TOTAL DEPTH 11928 PERF.12574 - 16475

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY //CONT.// 877099

PRATER 33 WELL #: 4H RRCID -> 276182 COMPL. DATE 09/24/2014 TOTAL DEPTH 13055 PERF.13180 - 17402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	DLQ G-10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

PRATER 33 WELL #: 6H RRCID -> 276517 COMPL. DATE 08/23/2014 TOTAL DEPTH 11135 PERF.11373 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	DLQ G-10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

BROCK -A- SL WELL #: 8063H RRCID -> 276951 COMPL. DATE 05/08/2014 TOTAL DEPTH 10886 PERF.11260 - 14836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

ETHEREDGE A WELL #: 4046H RRCID -> 277716 COMPL. DATE 12/23/2014 TOTAL DEPTH 10936 PERF.10635 - 15570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	21917	X	19194	-0-	-2723	-0-	18966	3	228	9	N	207	182	1			470
06	20310	X	18271	-0-	-2039	-0-	18058	3	213	9	N	194	188	1			476
07	20801	X	16695	-0-	-4106	-0-	16502	3	193	9	N	175	194	1			457
08	20801	X	19204	-0-	-1597	-0-	18995	3	209	9	N	190	196	1			451
09	18840	X	16887	-0-	-1953	-0-	16711	3	176	9	N	160	182	1			429
10	19189	X	16206	-0-	-2983	-0-	16041	3	165	9	N	150					579

GEORGE 'A' WELL #: 1045H RRCID -> 278110 COMPL. DATE 01/17/2015 TOTAL DEPTH 10714 PERF.10953 - 15067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12803	X	11466	-0-	-1337	-0-	11301	3	165	9	N	150	194	1			249
06	11700	X	11166	-0-	-534	-0-	10990	3	176	9	N	160	191	1			218
07	11811	X	11035	-0-	-776	-0-	10880	3	155	9	N	141	192	1			167
08	11811	X	11080	-0-	-731	-0-	10927	3	153	9	N	139					306
09	11160	X	10175	-0-	-985	-0-	10031	3	144	9	N	131	193	1			244
10	11532	X	10903	-0-	-629	-0-	10739	3	164	9	N	149	194	1			199

ABRAHAM -A- WELL #: 5026H RRCID -> 278395 COMPL. DATE 03/18/2015 TOTAL DEPTH 10809 PERF.10960 - 15790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	398	-0-	-5	-0-	398	3			N	-0-					80
06	394	N	394	-0-	-0-	-0-	394	3			N	-0-					80
07	403	N	345	-0-	-58	-0-	345	3			N	-0-					80
08	403	N	341	-0-	-62	-0-	341	3			N	-0-					80
09	390	N	323	-0-	-67	-0-	323	3			N	-0-					80
10	341	N	330	-0-	-11	-0-	330	3			N	-0-					80

ETHEREDGE A SL WELL #: 5046H RRCID -> 278565 COMPL. DATE 12/23/2014 TOTAL DEPTH 10700 PERF.10950 - 15407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL (GRANITE WASH.) //CONT.// 40311 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
WILDHORSE OPERATING COMPANY 923452
RISLEY WELL #: 1031 RRCID -> 067593 COMPL. DATE 08/17/1976 TOTAL DEPTH 11600 PERF.10529 - 10625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	730	N	730	-0-	-0-	-0-	727	3	3	9	N	3					68
06	780	N	574	-0-	-206	-0-	574	3			N	-0-					68
07	742	N	742	-0-	-0-	-0-	742	3			N	-0-					68
08	744	N	728	-0-	-16	-0-	728	3			N	-0-					68
09	698	N	698	-0-	-0-	-0-	698	3			N	-0-					68
10	744	N	699	-0-	-45	-0-	699	3			N	-0-					68

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
PRESCOTT WELL #: 1 RRCID -> 149419 COMPL. DATE 03/23/1994 TOTAL DEPTH 13450 PERF.10906 - 10956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	127	N	127	-0-	-0-	-0-	127	2			N	-0-					156
06	49	N	49	-0-	-0-	-0-	49	2			N	-0-					156
07	59	N	59	-0-	-0-	-0-	59	2			N	-0-					156
08	124	N	-0-	-0-	-124	-0-					N	-0-					156
09	60	N	-0-	-0-	-60	-0-					N	-0-					156
10	62	N	-0-	-0-	-62	-0-					N	-0-					156

NELL, PATSY WELL #: 108 RRCID -> 228167 COMPL. DATE 01/25/2007 TOTAL DEPTH 11700 PERF.11347 - 11601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
08	48	N	48	-0-	-0-	-0-	48	2			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	62	N	61	-0-	-1	-0-	61	2			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
HOBART RANCH WELL #: 1060 RRCID -> 166236 COMPL. DATE 02/19/2009 TOTAL DEPTH 11333 PERF. 7879 - 11073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					14
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					14
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					14
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					14
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					14
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					14

PLUGGED AND ABANDONED_____ 08/28/2017 - PLUGGED 08/28/17

HEMPHILL (GRANITE WASH LOWER) 40311 380 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
PYEATT WELL #: 5019 RRCID -> 177883 COMPL. DATE 07/16/2005 TOTAL DEPTH 12800 PERF.11026 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL (GRANITE WASH LOWER) //CONT.// 40311 380 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
YOUNG 66 WELL #: 2 A RRCID -> 208926 COMPL. DATE 12/02/2004 TOTAL DEPTH 13600 PERF.10768 - 12246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	X	47	-0-	-914	-0-	16	1	31	2	N	-0-					176
06	1430	N	1430	-0-	-0-	-0-	15	1	1363	2	N	47	1	8			222
							52	9									
07	85	N	85	-0-	-0-	-0-	16	1	69	9	N	63	156	1	2	8	127
08	62	N	55	-0-	-7	-0-	16	1	39	9	N	35	2	8			160
09	1350	N	45	-0-	-1305	-0-	15	1	30	9	N	27	1	8			186
*10	111	N	111	-0-	-0-	-0-	16	1	95	9	N	86	151	1	1	8	120

YOUNG 66 WELL #: 20 H RRCID -> 242761 COMPL. DATE 08/06/2008 TOTAL DEPTH 11691 PERF.11650 - 15494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8339	X	108	-0-	-8231	-0-	101	2	7	9	Y	6					177
06	8070	X	7235	-0-	-835	-0-	203	1	6865	2	Y	152	187	1	16	8	126
							167	9									
07	8339	X	7352	-0-	-987	-0-	374	1	6729	2	Y	226	185	1	13	8	154
							249	9									
08	8246	X	5474	-0-	-2772	-0-	530	1	4797	2	Y	134	183	1	16	8	89
							147	9									
09	7710	X	5395	-0-	-2315	-0-	468	1	4721	2	Y	187	183	1	16	8	77
							206	9									
*10	7540	X	7540	-0-	-0-	-0-	643	1	6552	2	Y	314	186	1	13	8	192
							345	9									

HEMPHILL (MORROW, UPPER) 40311 800 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
MEWBOURNE OIL COMPANY 562560
PRATER WELL #: 1 RRCID -> 096578 COMPL. DATE 11/15/1981 TOTAL DEPTH 13722 PERF.13480 - 13504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	334	N	334	-0-	-0-	-0-	31	1	303	2	N	-0-					-0-
06	240	N	226	-0-	-14	-0-	30	1	196	2	N	-0-					-0-
07	248	N	198	-0-	-50	-0-	29	1	169	2	N	-0-					-0-
08	341	N	322	-0-	-19	-0-	27	1	295	2	N	-0-					-0-
09	264	N	264	-0-	-0-	-0-	30	1	234	2	N	-0-					-0-
*10	255	N	255	-0-	-0-	-0-	31	1	224	2	N	-0-					-0-

PANTERA ENERGY COMPANY 638486
HOBART RANCH WELL #: 1967 RRCID -> 235827 COMPL. DATE 08/01/2007 TOTAL DEPTH 13530 PERF.13110 - 13116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	16058	X	15876	-0-	-182	-0-	15875	3	1	9	N	1					32
06	DLQ G-10		15243	-0-	15243	15243	15186	3	57	9	N	52					84
07	DLQ G-10		16086	-0-	16086	31329	16074	3	12	9	N	11					95
08	47729	X	16400	-0-	-31329	-0-	16383	3	17	9	N	15					110
09	15815	X	15815	-0-	-0-	-0-	15791	3	24	9	N	22					132
*10	15811	X	15811	-0-	-0-	-0-	15791	3	20	9	N	18					150

UNIT PETROLEUM COMPANY 877099
HOBART RANCH WELL #: 1 RRCID -> 053011 COMPL. DATE 04/20/1972 TOTAL DEPTH 16029 PERF.13304 - 13328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11222	X	11064	-0-	-158	-0-	11064	2			N	-0-					-0-
06	10830	X	10657	-0-	-173	-0-	10657	2			N	-0-					-0-
07	11191	X	10219	-0-	-972	-0-	10219	2			N	-0-					-0-
08	11168	X	11168	-0-	-0-	-0-	11168	2			N	-0-					-0-
09	10800	X	10505	-0-	-295	-0-	10505	2			N	-0-					-0-
10	11067	X	-0-	-0-	-11067	-0-					N	-0-					-0-

HEMPHILL (MORROW, UPPER, EAST) 40311 805 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
JONES, MARY WELL #: 1 L RRCID -> 056470 COMPL. DATE 08/09/1973 TOTAL DEPTH 13024 PERF.12728 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
	JONES, MARY				WELL #: 11	RRCID -> 207609	COMPL. DATE 10/05/2004					TOTAL DEPTH 12850		PERF.12724 - 12746			
05	3286	X	-0-	-0-	-3286	-0-					Y	-0-	4	1			5
06	3390	X	-0-	-0-	-3390	-0-					Y	-0-					5
07	3503	X	-0-	-0-	-3503	-0-					Y	-0-					5
08	3503	X	894	-0-	-2609	-0-	28	1	866	2	Y	-0-					5
09	3175	X	3175	-0-	-0-	-0-	75	1	3100	2	Y	-0-					5
*10	3692	X	3692	-0-	-0-	-0-	104	1	3588	2	Y	-0-					5

UNIT PETROLEUM COMPANY 877099
GEORGE -B- WELL #: 128 RRCID -> 057912 COMPL. DATE 12/28/2001 TOTAL DEPTH 12760 PERF.10747 - 12695

05	1147	N	1000	-0-	-147	-0-	1000	3			N	-0-					-0-
06	1020	N	948	-0-	-72	-0-	948	3			N	-0-					-0-
07	992	N	936	-0-	-56	-0-	936	3			N	-0-					-0-
08	992	N	930	-0-	-62	-0-	930	3			N	-0-					-0-
09	960	N	890	-0-	-70	-0-	890	3			N	-0-					-0-
10	930	N	847	-0-	-83	-0-	847	3			N	-0-					-0-

HEMPHILL, SOUTHEAST (DOUGLAS) 40316 100 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
APACHE CORPORATION 027200
SANDRA WELL #: 1 RRCID -> 172572 COMPL. DATE 08/21/1998 TOTAL DEPTH 8320 PERF. 7961 - 8155

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HERMANN (MORROW, UP.) 40709 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
HERMANN-SEC.1017 WELL #: 2 RRCID -> 284044 COMPL. DATE 09/18/1984 TOTAL DEPTH 8870 PERF. 8036 - 8048

05	3885		1952	-0-	-1933	-0-	62	1	1860	2	N	27					37
							30	9									
06	2580		53	-0-	-2527	-0-	10	1	43	2	N	-0-					37
07	16	R	16	-0-	-0-	-0-	2	1	14	9	N	13					50
08	1953	N	-0-	-0-	-1953	-0-					N	-0-					50
09	750	N	750	-0-	-0-	-0-	20	1	730	2	N	-0-					50
*10	835	N	835	-0-	-0-	-0-	20	1	815	2	N	-0-					50

REMNANT ENERGY, INC. 701555
BARLOW TRUST WELL #: 1 RRCID -> 228652 COMPL. DATE 05/22/2007 TOTAL DEPTH 8900 PERF. 8086 - 8131

05	47	N	47	-0-	-0-	-0-	47	2			N	-0-					67
06	36	N	36	-0-	-0-	-0-	36	2			N	-0-					67
07	0	N	-0-	-0-	-0-	-0-					N	-0-					67
08	67	N	67	-0-	-0-	-0-	67	2			N	-0-					67
09	30	N	4	-0-	-26	-0-	4	2			N	-0-					67
10	0	N	-0-	-0-	-0-	-0-					N	-0-					67

HIGGINS, NW. (MORROW) 41104 500 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
STANLEY UNIT WELL #: 1 RRCID -> 076335 COMPL. DATE 03/16/1978 TOTAL DEPTH 11758 PERF.10354 - 10360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					13
06	0	N	-0-	-0-	-0-	-0-					N	-0-					13
07	0	N	-0-	-0-	-0-	-0-					N	-0-					13
08	0	N	-0-	-0-	-0-	-0-					N	-0-					13
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

HIGGINS, SOUTH (MORROW) 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
JONES, OLIVE T. WELL #: 6 RRCID -> 067075 COMPL. DATE 05/19/1976 TOTAL DEPTH 11720 PERF.11624 - 11638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2256	N	2256	-0-	-0-	-0-	2176	2	80	4	N	-0-					147
06	1214	N	1214	-0-	-0-	-0-	1214	2			N	-0-					147
07	2349	N	2349	-0-	-0-	-0-	2325	2	24	9	N	22					169
08	2225	N	2225	-0-	-0-	-0-	2225	2			N	-0-	113	5			56
09	1355	N	1355	-0-	-0-	-0-	1217	2	138	9	N	125					181
*10	962	N	962	-0-	-0-	-0-	232	2	730	4	N	-0-					181

JONES, OLIVE T. WELL #: 8 RRCID -> 070551 COMPL. DATE 02/14/1977 TOTAL DEPTH 11673 PERF.11530 - 11598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
06	15	N	-0-	-0-	-15	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES, OLIVE T. WELL #: 9 RRCID -> 070552 COMPL. DATE 10/18/1999 TOTAL DEPTH 12018 PERF.11582 - 11598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1130	N	1130	-0-	-0-	-0-	1130	2			N	-0-					82
06	1117	N	1117	-0-	-0-	-0-	1117	2			N	-0-					82
07	1119	N	1119	-0-	-0-	-0-	1109	2	10	9	N	9					91
08	1116	N	1116	-0-	-0-	-0-	1113	2	3	9	N	3					94
09	1112	N	1112	-0-	-0-	-0-	1112	2			N	-0-					94
10	1116	N	1045	-0-	-71	-0-	1045	2			N	-0-					94

JONES, O. T. WELL #: 10 RRCID -> 072547 COMPL. DATE 08/05/1977 TOTAL DEPTH 11800 PERF.11645 - 11660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3663	X	3663	-0-	-0-	-0-	3663	2			N	-0-					145
06	3555	X	3555	-0-	-0-	-0-	3555	2			N	-0-					145
07	4061	X	3564	-0-	-497	-0-	3564	2			N	-0-					145
08	4061	X	3160	-0-	-901	-0-	3160	2			N	-0-					145
09	3930	X	2522	-0-	-1408	-0-	2497	2	25	4	N	-0-					145
10	3689	X	3573	-0-	-116	-0-	3573	2			N	-0-					145

JONES, OLIVE T. WELL #: 11 RRCID -> 073936 COMPL. DATE 07/29/2010 TOTAL DEPTH 11670 PERF.11535 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4091	X	4091	-0-	-0-	-0-	4091	2			N	-0-					102
06	3524	X	3524	-0-	-0-	-0-	3524	2			N	-0-					102
07	3704	X	3704	-0-	-0-	-0-	3704	2			N	-0-					102
08	3736	X	3736	-0-	-0-	-0-	3736	2			N	-0-					102
09	3476	X	3476	-0-	-0-	-0-	3476	2			N	-0-					102
*10	2910	X	2910	-0-	-0-	-0-	2910	2			N	-0-					102

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WALTER JONES UNIT WELL #: 1 RRCID -> 078597 COMPL. DATE 09/06/1978 TOTAL DEPTH 11850 PERF.11600 - 11614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1502	N	1502	-0-	-0-	-0-	533	2	969	4	N	-0-					55
06	617	N	617	-0-	-0-	-0-	617	2			N	-0-					55
07	868	N	628	-0-	-240	-0-	502	2	124	4	N	2					57
							2	9									
08	899	N	588	-0-	-311	-0-	317	2	271	4	N	-0-					57
09	630	N	295	-0-	-335	-0-	295	2			N	-0-					57
10	620	N	480	-0-	-140	-0-	480	2			N	-0-					57

JONES, OLIVE T. WELL #: 12 RRCID -> 079085 COMPL. DATE 07/09/2002 TOTAL DEPTH 12145 PERF.11688 - 11876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
06	240	N	149	-0-	-91	-0-	149	2			N	-0-					-0-
07	217	N	159	-0-	-58	-0-	159	2			N	-0-					-0-
08	249	N	249	-0-	-0-	-0-	249	2			N	-0-					-0-
09	150	N	141	-0-	-9	-0-	141	2			N	-0-					-0-
*10	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-

FAIRWAY RESOURCES OP III, LLC 259784
HOOVER ESTATE WELL #: 1175 RRCID -> 069823 COMPL. DATE 12/29/1976 TOTAL DEPTH 11650 PERF.11542 - 11556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					15
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					15
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					15
08	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					15
09	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					15
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					15

PLUGGED AND ABANDONED_____ 09/12/2017 - PLUGGED 09/12/17

KAISER-FRANCIS OIL COMPANY 450175
NEWCOMER, CHARLES G. WELL #: 1 RRCID -> 022183 COMPL. DATE 12/03/1960 TOTAL DEPTH 12240 PERF.11930 - 11950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	584	-0-	-129	-0-	584	2			N	-0-					36
06	857	N	857	-0-	-0-	-0-	857	2			N	-0-					36
07	558	N	481	-0-	-77	-0-	481	2			N	-0-					36
08	589	N	490	-0-	-99	-0-	490	2			N	-0-					36
09	810	N	739	-0-	-71	-0-	739	2			N	-0-					36
*10	727	N	727	-0-	-0-	-0-	727	2			N	-0-					36

NEWCOMER, L. M. WELL #: 1 RRCID -> 030621 COMPL. DATE 04/16/1963 TOTAL DEPTH 12521 PERF.11944 - 11975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2132	N	2132	-0-	-0-	-0-	2132	2			N	-0-					37
06	1794	N	1794	-0-	-0-	-0-	1794	2			N	-0-					37
07	2023	X	2023	-0-	-0-	-0-	2023	2			N	-0-					37
08	1789	X	1789	-0-	-0-	-0-	1789	2			N	-0-					37
09	3543	X	3543	-0-	-0-	-0-	3543	2			N	-0-					37
*10	2516	X	2516	-0-	-0-	-0-	2516	2			N	-0-					37

SANSING, ROY WELL #: 1 L RRCID -> 037450 COMPL. DATE 03/05/1965 TOTAL DEPTH 11915 PERF.11800 - 11820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY //CONT.// 450175
NEWCOMER, CHARLES G. WELL #: 2 RRCID -> 171451 COMPL. DATE 07/17/1998 TOTAL DEPTH 12225 PERF.12022 - 12040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2000	N	2000	-0-	-0-	-0-	1970	2	30	9	Y	27					127
06	2252	N	2252	-0-	-0-	-0-	2241	2	11	9	Y	10					137
07	2411	N	2411	-0-	-0-	-0-	2398	2	13	9	Y	12					149
08	2015	N	1549	-0-	-466	-0-	1543	2	6	9	Y	5					154
09	1980	N	1847	-0-	-133	-0-	1847	2			Y	-0-					154
10	2046	N	1491	-0-	-555	-0-	1491	2			Y	-0-					154

SANSING, ROY WELL #: 2 RRCID -> 173065 COMPL. DATE 11/30/1998 TOTAL DEPTH 11900 PERF.11730 - 11758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5904	X	5904	-0-	-0-	-0-	5898	2	6	9	N	5					67
06	3540	X	3540	-0-	-0-	-0-	3532	2	8	9	N	7					74
07	3155	X	3155	-0-	-0-	-0-	3094	2	61	9	N	55					129
08	4898	X	2375	-0-	-2523	-0-	2375	2			N	-0-					129
09	4740	X	3575	-0-	-1165	-0-	3575	2			N	-0-					129
10	4898	X	4043	-0-	-855	-0-	4043	2			N	-0-					129

LE NORMAN OPERATING LLC 491579
CRANE UNIT WELL #: 1 RRCID -> 060339 COMPL. DATE 09/06/1974 TOTAL DEPTH 11982 PERF.11694 - 11876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13

JONES, W.S. & E.C. ESTATE WELL #: 1 RRCID -> 062932 COMPL. DATE 06/16/1975 TOTAL DEPTH 11983 PERF.11864 - 11894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					119
06	0	N	-0-	-0-	-0-	-0-					N	-0-					119
07	0	N	-0-	-0-	-0-	-0-					N	-0-					119
08	0	N	-0-	-0-	-0-	-0-					N	-0-					119
09	0	N	-0-	-0-	-0-	-0-					N	-0-					119
10	0	N	-0-	-0-	-0-	-0-					N	-0-					119

CRANE, DOROTHY UNIT WELL #: 1 RRCID -> 067374 COMPL. DATE 07/27/1976 TOTAL DEPTH 12196 PERF.12042 - 12072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60

JONES, W.S. & E.C. ESTATE WELL #: 3 RRCID -> 107388 COMPL. DATE 09/01/1983 TOTAL DEPTH 11960 PERF.11835 - 11854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579

CRANE, DOROTHY WELL #: 203 RRCID -> 122771 COMPL. DATE 10/27/1986 TOTAL DEPTH 12010 PERF.11849 - 11879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					20
06	0	N	-0-	-0-	-0-	-0-					N	-0-					20
07	0	N	-0-	-0-	-0-	-0-					N	-0-					20
08	0	N	-0-	-0-	-0-	-0-					N	-0-					20
09	0	N	-0-	-0-	-0-	-0-					N	-0-					20
10	0	N	-0-	-0-	-0-	-0-					N	-0-					20

JONES, W.S. & E.C. ESTATE WELL #: 4 RRCID -> 171833 COMPL. DATE 01/10/1999 TOTAL DEPTH 12350 PERF.11822 - 11846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32

CRANE, DOROTHY WELL #: 3 RRCID -> 174441 COMPL. DATE 03/21/1999 TOTAL DEPTH 12100 PERF.11910 - 11934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30

CRANE UNIT #50 WELL #: 2 RRCID -> 175709 COMPL. DATE 07/26/2000 TOTAL DEPTH 12215 PERF.12060 - 12080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	499	N	499	-0-	-0-	-0-	496	2	3	9	N	3					173
06	575	N	575	-0-	-0-	-0-	567	2	8	9	N	7					180
07	558	N	415	-0-	-143	-0-	413	2	2	9	N	2					182
08	496	N	442	-0-	-54	-0-	438	2	4	9	N	4					186
09	540	N	406	-0-	-134	-0-	403	2	3	9	N	3					189
*10	468	N	468	-0-	-0-	-0-	462	2	6	9	N	5					194

CRANE WELL #: 403 RRCID -> 191370 COMPL. DATE 10/01/2002 TOTAL DEPTH 12115 PERF.11990 - 12000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3220	X	3220	-0-	-0-	-0-	3205	2	15	9	N	14					92
06	3194	X	3194	-0-	-0-	-0-	3193	2	1	9	N	1					93
07	3100	X	3100	-0-	-0-	-0-	3100	2			N	-0-					93
08	2956	X	2956	-0-	-0-	-0-	2950	2	6	9	N	5					98
09	2858	X	2858	-0-	-0-	-0-	2856	2	2	9	N	2					100
*10	3016	X	3016	-0-	-0-	-0-	3016	2			N	-0-					100

NEWCOMER WELL #: 2049 RRCID -> 199328 COMPL. DATE 06/09/2013 TOTAL DEPTH 12610 PERF.11913 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4503	X	4503	-0-	-0-	-0-	4478	2	25	9	N	23					233
06	4560	X	4281	-0-	-279	-0-	4264	2	17	9	N	15					248
07	4712	X	4291	-0-	-421	-0-	4283	2	8	9	N	7	192	1			63
08	4557	X	4048	-0-	-509	-0-	4037	2	11	9	N	10					73
09	4350	X	3598	-0-	-752	-0-	3581	2	17	9	N	15					88
10	4495	X	3622	-0-	-873	-0-	3611	2	11	9	N	10					98

CRANE, DOROTHY WELL #: 3050 RRCID -> 211166 COMPL. DATE 05/30/2005 TOTAL DEPTH 12228 PERF.11808 - 12000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	236	N	236	-0-	-0-	-0-	236	2			N	-0-					33
06	240	N	234	-0-	-6	-0-	234	2			N	-0-					33
07	248	N	223	-0-	-25	-0-	223	2			N	-0-					33
08	248	N	224	-0-	-24	-0-	224	2			N	-0-					33
09	240	N	208	-0-	-32	-0-	208	2			N	-0-					33
10	217	N	193	-0-	-24	-0-	193	2			N	-0-					33

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
NEWCOMER WELL #: 4049 RRCID -> 211244 COMPL. DATE 02/01/2005 TOTAL DEPTH 12454 PERF.12056 - 12228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	22	N	22	-0-	-0-	-0-	22	2			N	-0-					142
06	12	N	12	-0-	-0-	-0-	12	2			N	-0-					142
07	31	N	7	-0-	-24	-0-	7	2			N	-0-					142
08	31	N	13	-0-	-18	-0-	13	2			N	-0-					142
09	17	N	17	-0-	-0-	-0-	17	2			N	-0-					142
*10	44	N	44	-0-	-0-	-0-	41	2	3	9	N	3					145

NEWCOMER WELL #: 3049 RRCID -> 214048 COMPL. DATE 05/05/2005 TOTAL DEPTH 12266 PERF.11964 - 12129

05	14B2	EXT	-0-	-0-	-0-	48					N	-0-					55
06	14B2	EXT	-0-	-0-	-0-	48					N	-0-					55
07	14B2	EXT	-0-	-0-	-0-	48					N	-0-					55
08	14B2	EXT	-0-	-0-	-0-	48					N	-0-					55
09	14B2	EXT	-0-	-0-	-0-	48					N	-0-					55
10	14B2	EXT	-0-	-0-	-0-	48					N	-0-					55

REMORA OPERATING, LLC 701613
HOOVER UNIT WELL #: 1 RRCID -> 061890 COMPL. DATE 05/05/1975 TOTAL DEPTH 11673 PERF.11572 - 11590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4457	X	4457	-0-	-0-	-0-	4454	2	3	9	N	3					169
06	3071	X	3071	-0-	-0-	-0-	3070	2	1	9	N	1					170
07	3374	X	3374	-0-	-0-	-0-	3374	2			N	-0-					170
08	4101	X	4101	-0-	-0-	-0-	4101	2			N	-0-					170
*09	3479	X	3479	-0-	-0-	-0-	3479	2			N	-0-					170
*10	3044	X	3044	-0-	-0-	-0-	3044	2			N	-0-					170

HOOVER ESTATE WELL #: 1090 RRCID -> 064987 COMPL. DATE 01/04/1976 TOTAL DEPTH 11675 PERF.11596 - 11626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	963	N	963	-0-	-0-	-0-	963	2			N	-0-					40
06	501	N	501	-0-	-0-	-0-	501	2			N	-0-					40
07	611	N	611	-0-	-0-	-0-	611	2			N	-0-					40
08	961	N	80	-0-	-881	-0-	80	2			N	-0-					40
*09	190	N	190	-0-	-0-	-0-	190	2			N	-0-					40
*10	128	N	128	-0-	-0-	-0-	128	2			N	-0-					40

SANSING WELL #: 1172 RRCID -> 081937 COMPL. DATE 09/05/1978 TOTAL DEPTH 12050 PERF.11583 - 11921

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					130

STRAT LAND EXPLORATION COMPANY 825420
J. J. WELL #: 1 RRCID -> 168450 COMPL. DATE 03/15/1998 TOTAL DEPTH 12500 PERF.11700 - 11718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2612	X	2612	-0-	-0-	-0-	2612	2			N	-0-					-0-
06	2542	X	2542	-0-	-0-	-0-	2542	2			N	-0-					-0-
07	3193	X	2494	-0-	-699	-0-	2494	2			N	-0-					-0-
08	3193	X	2017	-0-	-1176	-0-	2017	2			N	-0-					-0-
09	3090	X	1899	-0-	-1191	-0-	1899	2			N	-0-					-0-
10	2635	X	1743	-0-	-892	-0-	1743	2			N	-0-					-0-

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

MICHELLE WELL #: 1 RRCID -> 171754 COMPL. DATE 12/29/1998 TOTAL DEPTH 12300 PERF.11540 - 11566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	814	-0-	-54	-0-	814	2			N	-0-					90
06	870	N	749	-0-	-121	-0-	749	2			N	-0-					90
07	1065	N	1065	-0-	-0-	-0-	1065	2			N	-0-					90
08	810	N	810	-0-	-0-	-0-	804	2	6	9	N	5					95
09	800	N	800	-0-	-0-	-0-	800	2			N	-0-					95
10	1054	N	918	-0-	-136	-0-	918	2			N	-0-					95

ANDREW WELL #: 1 RRCID -> 171864 COMPL. DATE 12/29/1998 TOTAL DEPTH 12300 PERF.11632 - 11648

05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TAYLOR WELL #: 1 RRCID -> 174533 COMPL. DATE 05/19/1999 TOTAL DEPTH 12200 PERF.11675 - 11688

05	3130	X	3130	-0-	-0-	-0-	45	1	3085	2	N	-0-					192
06	2767	X	2767	-0-	-0-	-0-	45	1	2722	2	N	-0-	134	1			58
07	2848	X	2848	-0-	-0-	-0-	45	1	2803	2	N	-0-					58
08	2279	X	2279	-0-	-0-	-0-	45	1	2234	2	N	-0-					58
09	1950	X	1908	-0-	-42	-0-	45	1	1829	2	N	31					89
							34	9									
*10	2415	X	2415	-0-	-0-	-0-	2415	2			N	-0-					89

WILLIAM WELL #: 2174 RRCID -> 175900 COMPL. DATE 12/30/1999 TOTAL DEPTH 12200 PERF.11432 - 11464

05	1456	N	1456	-0-	-0-	-0-	45	1	1411	2	N	-0-					-0-
06	1024	N	1024	-0-	-0-	-0-	45	1	979	2	N	-0-					-0-
07	1147	N	1084	-0-	-63	-0-	45	1	1039	2	N	-0-					-0-
08	1457	N	837	-0-	-620	-0-	39	1	798	2	N	-0-					-0-
09	1048	N	1048	-0-	-0-	-0-	23	1	1025	2	N	-0-					-0-
*10	2030	N	2030	-0-	-0-	-0-	2030	2			N	-0-					-0-

JIM BILL WELL #: 185A RRCID -> 176066 COMPL. DATE 02/03/2000 TOTAL DEPTH 12500 PERF.11760 - 11800

05	3595	X	3595	-0-	-0-	-0-	45	1	3518	2	N	29					105
							32	9									
06	3576	X	3576	-0-	-0-	-0-	45	1	3494	2	N	34					139
							37	9									
07	3632	X	3632	-0-	-0-	-0-	45	1	3587	2	N	-0-					139
08	3099	X	3099	-0-	-0-	-0-	39	1	3035	2	N	23					162
							25	9									
09	3104	X	3104	-0-	-0-	-0-	36	1	3068	2	N	-0-					162
*10	2931	X	2931	-0-	-0-	-0-	2929	2	2	9	N	2					164

JOHN PAUL WELL #: 2092 RRCID -> 176619 COMPL. DATE 02/19/2000 TOTAL DEPTH 12350 PERF.11572 - 11606

05	1745	N	1745	-0-	-0-	-0-	64	1	1681	2	N	-0-					192
06	2038	N	2038	-0-	-0-	-0-	68	1	1970	2	N	-0-					192
07	1930	N	1930	-0-	-0-	-0-	68	1	1862	2	N	-0-					192
08	1643	N	1590	-0-	-53	-0-	59	1	1531	2	N	-0-					192
09	1590	N	1561	-0-	-29	-0-	54	1	1482	2	N	23					215
							25	9									
10	1643	N	1586	-0-	-57	-0-	1578	2	8	9	N	7					222

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
J. J. WELL #: 2086 RRCID -> 192454 COMPL. DATE 11/27/2002 TOTAL DEPTH 12200 PERF.11400 - 11804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1376	N	1376	-0-	-0-	-0-	23	1	1330	2	N	21					85
							23	9									
06	1783	N	1783	-0-	-0-	-0-	39	1	1714	2	N	27					112
							30	9									
07	2046	N	1658	-0-	-388	-0-	45	1	1582	2	N	28					140
							31	9									
08	1619	N	1619	-0-	-0-	-0-	39	1	1559	2	N	19					159
							21	9									
09	1770	N	1734	-0-	-36	-0-	36	1	1673	2	N	23					182
							25	9									
*10	1826	N	1826	-0-	-0-	-0-	1754	2	72	9	N	65	185	1			62

TAYLOR WELL #: 2173 RRCID -> 194972 COMPL. DATE 04/19/2003 TOTAL DEPTH 12250 PERF.11554 - 11584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3205	X	3205	-0-	-0-	-0-	45	1	3160	2	N	-0-					91
06	3037	X	3037	-0-	-0-	-0-	45	1	2992	2	N	-0-					91
07	3111	X	3111	-0-	-0-	-0-	45	1	3036	2	N	27					118
							30	9									
08	2790	X	2547	-0-	-243	-0-	39	1	2508	2	N	-0-					118
09	2700	X	2197	-0-	-503	-0-	36	1	2154	2	N	6					124
							7	9									
10	2790	X	2618	-0-	-172	-0-	2612	2	6	9	N	5					129

ANDREW WELL #: 2093 RRCID -> 196525 COMPL. DATE 11/10/2007 TOTAL DEPTH 12300 PERF.11996 - 12022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VALERIE WELL #: 2179 RRCID -> 197983 COMPL. DATE 08/21/2003 TOTAL DEPTH 12250 PERF.11430 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1853	N	1853	-0-	-0-	-0-	45	1	1808	2	N	-0-					84
06	1920	N	1756	-0-	-164	-0-	45	1	1711	2	N	-0-					84
07	1922	N	1816	-0-	-106	-0-	45	1	1729	2	N	38					122
							42	9									
08	1860	N	1505	-0-	-355	-0-	39	1	1455	2	N	10					132
							11	9									
09	1770	N	1598	-0-	-172	-0-	36	1	1518	2	N	40					172
							44	9									
10	1829	N	1726	-0-	-103	-0-	1702	2	24	9	N	22					194

JOHN PAUL WELL #: 3092 RRCID -> 199165 COMPL. DATE 12/14/2004 TOTAL DEPTH 12300 PERF.11538 - 11950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	X	55	-0-	-7	-0-	25	1	30	2	N	-0-					146
06	93	X	93	-0-	-0-	-0-	45	1	48	2	N	-0-					146
07	62	X	35	-0-	-27	-0-	35	1			N	-0-					146
08	67	X	67	-0-	-0-	-0-	39	1	28	2	N	-0-					146
09	154	X	154	-0-	-0-	-0-	36	1	118	2	N	-0-					146
*10	149	X	149	-0-	-0-	-0-	149	2			N	-0-					146

HIGGINS, SOUTH (MORROW) //CONT.// 41107 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
TAYLOR WELL #: 3173 RRCID -> 199370 COMPL. DATE 01/05/2004 TOTAL DEPTH 12250 PERF.11450 - 11636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4019	X	4019	-0-	-0-	-0-	45	1	3974	2	N	-0-					131
06	3450	X	2496	-0-	-954	-0-	32	1	2464	2	N	-0-	50	1			81
07	3861	X	3861	-0-	-0-	-0-	45	1	3775	2	N	37					118
							41	9									
08	3565	X	3162	-0-	-403	-0-	39	1	3109	2	N	13					131
							14	9									
09	3450	X	3178	-0-	-272	-0-	36	1	3110	2	N	29					160
							32	9									
10	3565	X	3391	-0-	-174	-0-	3370	2	21	9	N	19					179

UPLAND RESOURCES LLC 878931
FRANCES WELL #: 1 RRCID -> 109887 COMPL. DATE 03/09/1984 TOTAL DEPTH 11780 PERF.11588 - 11612

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48

WILLIAM 347 WELL #: 1 RRCID -> 192637 COMPL. DATE 09/10/2001 TOTAL DEPTH 11400 PERF.10780 - 11166

05	283	N	283	-0-	-0-	-0-	283	2			N	-0-					44
06	258	N	258	-0-	-0-	-0-	258	2			N	-0-					44
07	279	N	212	-0-	-67	-0-	212	2			N	-0-					44
08	279	N	240	-0-	-39	-0-	240	2			N	-0-					44
09	270	N	216	-0-	-54	-0-	216	2			N	-0-					44
*10	249	N	249	-0-	-0-	-0-	249	2			N	-0-					44

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
DETRIXHE WELL #: 1048 RRCID -> 223891 COMPL. DATE 07/24/2006 TOTAL DEPTH 12250 PERF.11958 - 11984

05	79	N	79	-0-	-0-	-0-	79	2			N	-0-					70
06	87	N	87	-0-	-0-	-0-	87	2			N	-0-					70
07	186	N	84	-0-	-102	-0-	84	2			N	-0-					70
08	93	N	51	-0-	-42	-0-	51	2			N	-0-					70
09	90	N	78	-0-	-12	-0-	78	2			N	-0-					70
*10	115	N	115	-0-	-0-	-0-	115	2			N	-0-					70

4P ENERGY TEXAS, LLC 953803
SANSING WELL #: 1 RRCID -> 085395 COMPL. DATE 07/17/1979 TOTAL DEPTH 12000 PERF.11676 - 11692

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

CABE, RUTH WELL #: 651 RRCID -> 166719 COMPL. DATE 09/18/1997 TOTAL DEPTH 12150 PERF.11964 - 12010

05	0	N	-0-	-0-	-0-	-0-					N	-0-					410
06	0	N	-0-	-0-	-0-	-0-					N	-0-					410
07	0	N	-0-	-0-	-0-	-0-					N	-0-					410
08	0	N	-0-	-0-	-0-	-0-					N	-0-					410
09	0	N	-0-	-0-	-0-	-0-					N	-0-					410
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					410

HIGGINS, WEST (ATOKA) 41110 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
SPARKS, ELMER E. WELL #: 1 RRCID -> 188379 COMPL. DATE 06/08/2001 TOTAL DEPTH 11162 PERF.10631 - 10641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONTINENTAL TREND RESOURCES, INC 173783
JONES TRUST WELL #: 1 RRCID -> 251079 COMPL. DATE 02/03/2009 TOTAL DEPTH 10188 PERF.10275 - 13699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1484	N	1484	-0-	-0-	-0-	1471	2	13	9	N	12					169
06	1425	N	1425	-0-	-0-	-0-	1413	2	12	9	N	11					180
07	1488	N	1457	-0-	-31	-0-	1447	2	10	9	N	9					189
08	1488	N	1477	-0-	-11	-0-	1455	2	22	9	N	20					209
09	1440	N	1421	-0-	-19	-0-	1401	2	20	9	N	18					227
*10	1472	N	1472	-0-	-0-	-0-	1441	2	31	9	N	28					255

JONES ENERGY, LLC 441132
FRITZLEN 262 WELL #: 1VH RRCID -> 241644 COMPL. DATE 08/06/2008 TOTAL DEPTH 10267 PERF.10678 - 13055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1166	N	1166	-0-	-0-	-0-	94	1	1072	2	N	-0-					119
06	403	N	403	-0-	-0-	-0-	32	1	371	2	N	-0-					119
07	2263	N	2263	-0-	-0-	-0-	181	1	2082	2	N	-0-					119
*08	1664	N	1664	-0-	-0-	-0-	133	1	1531	2	N	-0-					119
*09	1373	N	1373	-0-	-0-	-0-	109	1	1253	2	N	10					129
							11	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					129

FORBAU 266 WELL #: 1H RRCID -> 249859 COMPL. DATE 04/18/2009 TOTAL DEPTH 10163 PERF.10378 - 10990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	921	N	921	-0-	-0-	-0-	73	1	848	2	N	-0-					35
06	789	N	789	-0-	-0-	-0-	63	1	723	2	N	3					38
							3	9									
07	814	N	814	-0-	-0-	-0-	65	1	749	2	N	-0-					38
*08	760	N	760	-0-	-0-	-0-	60	1	698	2	N	2					40
							2	9									
*09	817	N	817	-0-	-0-	-0-	65	1	752	2	N	-0-					40
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					40

4P ENERGY TEXAS, LLC 953803
FRITZLEN, JOHN WELL #: 2261 RRCID -> 216433 COMPL. DATE 05/01/2006 TOTAL DEPTH 11900 PERF.10230 - 10240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	367	N	367	-0-	-0-	-0-	367	2			N	-0-					-0-
06	480	N	286	-0-	-194	-0-	286	2			N	-0-					-0-
07	403	N	310	-0-	-93	-0-	310	2			N	-0-					-0-
08	372	N	115	-0-	-257	-0-	115	2			N	-0-					-0-
*09	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HIGGINS, W. (CLEVELAND 8600) 41110 200 ASSOCIATED ONE WELL CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC 953803
WAYNE CLEVELAND 105 WELL #: 5H RRCID -> 267207 COMPL. DATE 04/04/2012 TOTAL DEPTH 8673 PERF. 8711 - 13020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4433	#	4139	-0-	-294	-0-	3468	2	671	9	N	610	552	1			2377
06	4290	#	3848	-0-	-442	-0-	3231	2	617	9	N	561	768	1			2170
07	4247	#	3424	-0-	-823	-0-	2917	2	507	9	N	461	384	1			2247
08	4247	#	4021	-0-	-226	-0-	3230	2	791	9	N	719	757	1			2209
*09	4126	R	4126	-0-	-0-	-0-	3394	2	732	9	N	665	576	1			2298
10	4154	#	NO RPT	-0-	-4154	-0-					N	NO RPT					2298

HIGGINS, W. (MORROW) 41110 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
WRIGHT, MAY M. -E- WELL #: 1163 RRCID -> 060186 COMPL. DATE 10/01/1974 TOTAL DEPTH 12003 PERF.10660 - 10676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2015	N	1939	-0-	-76	-0-	1937	3	2	9	N	2					129
06	2040	N	1956	-0-	-84	-0-	1956	3			N	-0-					129
07	2015	N	1832	-0-	-183	-0-	1832	3			N	-0-					129
08	1953	N	1764	-0-	-189	-0-	1764	3			N	-0-					129
09	1950	N	1880	-0-	-70	-0-	1880	3			N	-0-					129
*10	1932	N	1932	-0-	-0-	-0-	1932	3			N	-0-					129

KAISER-FRANCIS OIL COMPANY 450175
BUSSARD, JESS R. WELL #: 1 RRCID -> 022182 COMPL. DATE 01/24/1963 TOTAL DEPTH 12020 PERF.10564 - 10574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	895	-0-	-97	-0-	895	2			N	-0-					177
06	990	N	958	-0-	-32	-0-	958	2			N	-0-					177
07	2315	N	2315	-0-	-0-	-0-	2309	2	6	9	N	5					182
08	3010	N	3010	-0-	-0-	-0-	3008	2	2	9	N	2					184
09	2082	N	2082	-0-	-0-	-0-	2082	2			N	-0-					184
10	2139	N	2002	-0-	-137	-0-	2002	2			N	-0-					184

4P ENERGY TEXAS, LLC 953803
BUSSARD WELL #: 1191 RRCID -> 084533 COMPL. DATE 08/14/1979 TOTAL DEPTH 11900 PERF.10547 - 10557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					13

FOSTER 248 WELL #: 1 RRCID -> 164228 COMPL. DATE 12/11/1996 TOTAL DEPTH 10550 PERF.10354 - 10405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					58
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					58
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					58
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					58
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					58
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					58

PLUGGED AND ABANDONED_____ 05/17/2018 - P/A 05/17/18

RADAR WELL #: 1161 RRCID -> 168444 COMPL. DATE 12/18/1997 TOTAL DEPTH 11379 PERF.10340 - 10357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					128
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					128
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					128
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					128
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					128
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					128

HIGGINS, W. (MORROW LOWER) 41110 625 NON-ASSOCIATED 49B CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
JONES WELL #: 185 RRCID -> 152878 COMPL. DATE 09/24/1994 TOTAL DEPTH 12500 PERF.11624 - 11638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3846	R	3846	-0-	-0-	-0-	3818	2	28	9	N	25					120
06	3770	R	3770	-0-	-0-	-0-	3753	2	17	9	N	15					135
07	3844	#	3633	-0-	-211	-0-	3611	2	22	9	N	20					155
08	3844	#	3649	-0-	-195	-0-	3625	2	24	9	N	22					177
09	3720	#	3528	-0-	-192	-0-	3528	2			N	-0-					177
10	3844	#	3428	-0-	-416	-0-	3407	2	21	9	N	19	183	1			13

HIGGINS, W. (MORROW LOWER) //CONT.// 41110 625 NON-ASSOCIATED 49B CNTY: LIPSCOMB
UPLAND RESOURCES LLC 878931
LOCKHART 56 WELL #: 3 RRCID -> 241225 COMPL. DATE 05/09/2007 TOTAL DEPTH 12050 PERF.11596 - 11622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	25					N	-0-					7
06	14B2 EXT		-0-	-0-	-0-	25					N	-0-					7
07	43	R	18	-0-	-25	-0-	18	2			N	-0-					7
08	31	#	-0-	-0-	-31	-0-					N	-0-					7
09	0	#	-0-	-0-	-0-	-0-					N	-0-					7
10	31	#	-0-	-0-	-31	-0-					N	-0-					7

HIGGINS, WEST (TONKAWA) 41110 800 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION 027200
SPARKS, ELMER E. "A" WELL #: 4 RRCID -> 174102 COMPL. DATE 10/22/1984 TOTAL DEPTH 11100 PERF. N/A

05	837	#	798	-0-	-39	-0-	742	3	56	9	N	51					135
06	900	#	819	-0-	-81	-0-	763	3	56	9	N	51					186
07	930	#	770	-0-	-160	-0-	718	3	52	9	N	47	181	1			52
08	930	#	636	-0-	-294	-0-	601	3	35	9	N	32					84
09	840	#	650	-0-	-190	-0-	619	3	31	9	N	28					112
10	837	#	655	-0-	-182	-0-	623	3	32	9	N	29					141

HITCH (MORROW UPPER) 41670 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SULLIVAN & CO. 828375
THORESON WELL #: 1 RRCID -> 056008 COMPL. DATE 07/04/1973 TOTAL DEPTH 7200 PERF. 6722 - 6734

05	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
06	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
07	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
08	486	N	486	-0-	-0-	-0-	486	2			N	-0-					-0-
*09	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
*10	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-

HITCHLAND (ATOKA) 41693 250 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
B AND G PRODUCTION, INC. 039870
THORESON, DONNIE L. WELL #: 1 RRCID -> 108736 COMPL. DATE 01/13/1983 TOTAL DEPTH 7240 PERF. 6258 - 6278

05	837	N	613	-0-	-224	-0-	613	2			N	-0-					206
06	810	N	597	-0-	-213	-0-	597	2			N	-0-					206
07	837	N	655	-0-	-182	-0-	655	2			N	-0-					206
08	744	N	744	-0-	-0-	-0-	744	2			N	-0-					206
09	672	N	672	-0-	-0-	-0-	672	2			N	-0-					206
*10	781	N	781	-0-	-0-	-0-	781	2			N	-0-					206

HITCHLAND (MORROW, UP.) 41693 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
WAKITA OPERATING, LLC 891725
VENNEMAN, J. WELL #: 1 RRCID -> 147519 COMPL. DATE 10/03/1993 TOTAL DEPTH 7030 PERF. 6698 - 6716

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

XTO ENERGY INC. 945936
HITCHLAND GU -1- WELL #: 2 RRCID -> 051791 COMPL. DATE 12/06/1971 TOTAL DEPTH 6727 PERF. 6647 - 6655

05	2540	N	2540	-0-	-0-	-0-	39	1	2501	2	N	-0-					-0-
06	2347	N	2347	-0-	-0-	-0-	34	1	2313	2	N	-0-					-0-
07	2491	N	2491	-0-	-0-	-0-	42	1	2449	2	N	-0-					-0-
08	2542	N	2487	-0-	-55	-0-	40	1	2447	2	N	-0-					-0-
09	2340	N	1847	-0-	-493	-0-	34	1	1813	2	N	-0-					-0-
*10	2517	N	2517	-0-	-0-	-0-	2517	2			N	-0-					-0-

HITCHLAND (MORROW, UP.) //CONT.// 41693 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936
HITCHLAND GU -8- WELL #: 1 RRCID -> 058480 COMPL. DATE 03/29/1974 TOTAL DEPTH 6800 PERF. 6661 - 6699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	4490	X	4490	-0-	-0-	-0-	69	1	4407	2	N	13			125
							14	9							
06	3960	X	3353	-0-	-607	-0-	49	1	3296	2	N	7			132
							8	9							
07	4092	X	3680	-0-	-412	-0-	61	1	3619	2	N	-0-			132
08	4358	X	4358	-0-	-0-	-0-	69	1	4289	2	N	-0-			132
09	3960	X	2401	-0-	-1559	-0-	45	1	2356	2	N	-0-			132
*10	4109	X	4109	-0-	-0-	-0-	4109	2			N	-0-			132

HITCHLAND (4640) 41693 750 ASSOCIATED 49B CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
BYRNE WELL #: 2 RRCID -> 022193 COMPL. DATE 08/15/1958 TOTAL DEPTH 4650 PERF. 4573 - 4589

05	465	#	404	-0-	-61	-0-	404	3			N	-0-			-0-
06	420	#	387	-0-	-33	-0-	387	3			N	-0-			-0-
07	434	#	395	-0-	-39	-0-	395	3			N	-0-			-0-
08	403	#	398	-0-	-5	-0-	398	3			N	-0-			-0-
09	390	#	344	-0-	-46	-0-	344	3			N	-0-			-0-
10	403	#	134	-0-	-269	-0-	134	3			N	-0-			-0-

VT VISTATEX ENERGY LLC 887723
MCCUTCHEN -A- WELL #: 1 RRCID -> 022198 COMPL. DATE 09/13/1960 TOTAL DEPTH 4750 PERF. 4626 - 4652

05	527	#	507	-0-	-20	-0-	507	2			N	-0-			-0-
06	540	#	431	-0-	-109	-0-	431	2			N	-0-			-0-
07	558	#	475	-0-	-83	-0-	475	2			N	-0-			-0-
08	558	#	225	-0-	-333	-0-	225	2			N	-0-			-0-
09	540	#	280	-0-	-260	-0-	280	2			N	-0-			-0-
10	496	R	496	-0-	-0-	-0-	496	2			N	-0-			-0-

XTO ENERGY INC. 945936
HITCHLAND GU -1- WELL #: 1 RRCID -> 022185 COMPL. DATE 02/04/1954 TOTAL DEPTH 5180 PERF. 4586 - 4607

05	1436	R	1436	-0-	-0-	-0-	22	1	1414	2	Y	-0-			-0-
06	1380	#	1276	-0-	-104	-0-	19	1	1257	2	Y	-0-			-0-
07	DLQ G-10		1389	-0-	1389	1389	23	1	1366	2	Y	-0-			-0-
08	2806	R	1417	-0-	-1389	-0-	22	1	1395	2	Y	-0-			-0-
09	1380	#	1044	-0-	-336	-0-	19	1	1025	2	Y	-0-			-0-
*10	1443	R	1443	-0-	-0-	-0-	1443	2			Y	-0-			-0-

HITCHLAND GU -5- WELL #: 1 RRCID -> 022189 COMPL. DATE 11/24/1957 TOTAL DEPTH N/A PERF. 4604 - 4622

05	1271	R	1271	-0-	-0-	-0-	20	1	1251	2	Y	-0-			-0-
06	1260	#	1179	-0-	-81	-0-	17	1	1162	2	Y	-0-			-0-
07	DLQ G-10		1220	-0-	1220	1220	20	1	1200	2	Y	-0-			-0-
08	2461	R	1241	-0-	-1220	-0-	19	1	1222	2	Y	-0-			-0-
09	1230	#	925	-0-	-305	-0-	17	1	908	2	Y	-0-			-0-
10	1271	#	808	-0-	-463	-0-	808	2			Y	-0-			-0-

HITCHLAND GU -6- WELL #: 1 RRCID -> 022190 COMPL. DATE 10/24/1957 TOTAL DEPTH 4690 PERF. 4611 - 4626

05	1615	R	1615	-0-	-0-	-0-	25	1	1590	2	Y	-0-			-0-
06	1521	R	1521	-0-	-0-	-0-	22	1	1499	2	Y	-0-			-0-
07	DLQ G-10		1504	-0-	1504	1504	24	1	1480	2	Y	-0-			-0-
08	2999	R	1495	-0-	-1504	-0-	23	1	1472	2	Y	-0-			-0-
09	1530	#	1171	-0-	-359	-0-	22	1	1149	2	Y	-0-			-0-
10	1581	#	1463	-0-	-118	-0-	1463	2			Y	-0-			-0-

HITCHLAND (4640) //CONT.// 41693 750 ASSOCIATED 49B CNTY: HANSFORD
XTO ENERGY INC. //CONT.// 945936
HITCHLAND GAS UNIT 8 WELL #: 2 RRCID -> 192119 COMPL. DATE 09/17/2002 TOTAL DEPTH 7000 PERF. 6674 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	3288	R	3288	-0-	-0-	-0-	50	1	3225	2	N	12			123
							13	9							
06	3000	#	2674	-0-	-326	-0-	39	1	2635	2	N	-0-			123
07	3419	R	3419	-0-	-0-	-0-	56	1	3363	2	N	-0-			123
08	3621	R	3621	-0-	-0-	-0-	56	1	3565	2	N	-0-			123
09	3180	#	2564	-0-	-616	-0-	48	1	2516	2	N	-0-			123
*10	3527	R	3527	-0-	-0-	-0-	3527	2			N	-0-			123

4P ENERGY TEXAS, LLC 953803
JACKSON, LOLA K. WELL #: 5 RRCID -> 022200 COMPL. DATE 07/14/1955 TOTAL DEPTH N/A PERF. 4628 - 4652

05	775	#	629	-0-	-146	-0-	629	2			N	-0-			-0-
06	750	#	66	-0-	-684	-0-	66	2			N	-0-			-0-
07	620	#	89	-0-	-531	-0-	89	2			N	-0-			-0-
08	620	#	567	-0-	-53	-0-	567	2			N	-0-			-0-
09	600	#	402	-0-	-198	-0-	402	2			N	-0-			-0-
10	620	#	NO RPT	-0-	-620	-0-					N	NO RPT			-0-

JACKSON, S. P. WELL #: 3 RRCID -> 022202 COMPL. DATE 10/20/1958 TOTAL DEPTH 7300 PERF. N/A

05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HITCHLAND, WEST (MORROW, LOWER) 41699 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
HITCH -F- WELL #: 3 RRCID -> 073509 COMPL. DATE N/A TOTAL DEPTH 7108 PERF. 6790 - 6798

05	1443	N	1443	-0-	-0-	-0-	1443	3			N	-0-			-0-
06	1359	N	1359	-0-	-0-	-0-	1359	3			N	-0-			-0-
07	1379	N	1379	-0-	-0-	-0-	1379	3			N	-0-			-0-
08	1347	N	1347	-0-	-0-	-0-	1347	3			N	-0-			-0-
09	1421	N	1421	-0-	-0-	-0-	1421	3			N	-0-			-0-
*10	1383	N	1383	-0-	-0-	-0-	1383	3			N	-0-			-0-

HITCH -E- WELL #: 3 RRCID -> 149590 COMPL. DATE 03/15/1994 TOTAL DEPTH 7400 PERF. 6766 - 6777

05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HITCHLAND, WEST (MORROW, UPPER) 41699 600 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
THOR WELL #: 3 RRCID -> 228161 COMPL. DATE 02/22/2007 TOTAL DEPTH 7300 PERF. 6550 - 6566

05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HITCHLAND, WEST (MORROW "D", UP) 41699 666 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
THOR WELL #: 4 RRCID -> 250179 COMPL. DATE 05/12/2009 TOTAL DEPTH 7255 PERF. 6776 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	104	N	104	-0-	-0-	-0-	104	3			N	-0-					94
06	6	N	6	-0-	-0-	-0-	6	3			N	-0-					94
07	0	N	-0-	-0-	-0-	-0-					N	-0-					94
08	0	N	-0-	-0-	-0-	-0-					N	-0-					94
09	35	N	35	-0-	-0-	-0-	35	3			N	-0-					94
*10	9	N	9	-0-	-0-	-0-	9	3			N	-0-					94

HODGES (DES MOINES) 41878 500 ASSOCIATED 49B CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
MORRISON, MARY T. ET AL -H- WELL #: 1194 RRCID -> 127561 COMPL. DATE 05/01/1988 TOTAL DEPTH 8225 PERF. 8050 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4585	R	4585	-0-	-0-	-0-	178	1	4407	3	N	-0-	37	5			115
06	3918	R	3918	-0-	-0-	-0-	172	1	3733	3	N	12					127
							13	9									
07	3712	R	3712	-0-	-0-	-0-	178	1	3534	3	N	-0-					127
08	3737	R	3737	-0-	-0-	-0-	178	1	3407	3	N	138	185	1			80
							152	9									
09	3496	R	3496	-0-	-0-	-0-	172	1	3324	3	N	-0-					80
*10	3484	R	3484	-0-	-0-	-0-	178	1	3306	3	N	-0-					80

REMORA OPERATING, LLC 701613
MORRISON, MARY T. WELL #: 2 RRCID -> 079974 COMPL. DATE 11/01/1978 TOTAL DEPTH 8189 PERF. 8073 - 8123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
HARBAUGH, P.A. WELL #: 34 RRCID -> 181374 COMPL. DATE 02/13/2001 TOTAL DEPTH 8873 PERF. 7191 - 7628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

HODGES (MORROW, MIDDLE) 41878 590 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
HODGES -G- WELL #: 1933 RRCID -> 169636 COMPL. DATE 06/01/1999 TOTAL DEPTH 10800 PERF. 9451 - 10119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2597	N	2597	-0-	-0-	-0-	2596	2	1	9	N	1					32
06	2100	N	1488	-0-	-612	-0-	1488	2			N	-0-					32
07	2170	N	1747	-0-	-423	-0-	1746	2	1	9	N	1					33
08	3100	N	3131	-0-	31	31	3131	2			N	-0-					33
09	2831	N	2800	-0-	-31	-0-	2799	2	1	9	N	1					34
*10	2826	N	2826	-0-	-0-	-0-	2826	2			N	-0-					34

HODGES, MINNIE WELL #: 4002 RRCID -> 171757 COMPL. DATE 10/21/1998 TOTAL DEPTH 10300 PERF. 10030 - 10046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2263	N	2150	-0-	-113	-0-	2147	2	3	9	N	3					65
06	2220	N	1828	-0-	-392	-0-	1824	2	4	9	N	4					69
07	2263	N	2178	-0-	-85	-0-	2174	2	4	9	N	4					73
08	2139	N	2122	-0-	-17	-0-	2119	2	3	9	N	3					76
09	2112	N	2112	-0-	-0-	-0-	2108	2	4	9	N	4					80
*10	2277	N	2277	-0-	-0-	-0-	2275	2	2	9	N	2					82

HODGES (MORROW, MIDDLE) //CONT.// 41878 590 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. 153438
BROWNLEE RANCH 49 WELL #: 2 RRCID -> 229475 COMPL. DATE 06/14/2007 TOTAL DEPTH 10800 PERF. 9986 - 10200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2573	N	2301	-0-	-272	-0-	2301	3			N	-0-					32
06	2310	N	2203	-0-	-107	-0-	2203	3			N	-0-					32
07	2265	N	2265	-0-	-0-	-0-	2265	3			N	-0-					32
08	2294	N	2255	-0-	-39	-0-	2255	3			N	-0-					32
09	2190	N	2174	-0-	-16	-0-	2174	3			N	-0-					32
10	2263	N	2232	-0-	-31	-0-	2232	3			N	-0-					32

QUESTA ENERGY CORPORATION 684634
HODGES WELL #: 1039 RRCID -> 202255 COMPL. DATE 04/16/2004 TOTAL DEPTH 10910 PERF.10130 - 10137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1345	N	1345	-0-	-0-	-0-	1345	3			N	-0-					144
06	1410	N	1311	-0-	-99	-0-	1311	3			N	-0-					144
07	1271	N	1210	-0-	-61	-0-	1210	3			N	-0-					144
08	1333	N	1282	-0-	-51	-0-	1282	3			N	-0-					144
09	1320	N	1176	-0-	-144	-0-	1176	3			N	-0-					144
*10	1388	N	1388	-0-	-0-	-0-	1380	3	8	9	N	7					151

REMORA OPERATING, LLC 701613
MORRISON, MARY T. WELL #: 3 RRCID -> 124259 COMPL. DATE 05/14/1987 TOTAL DEPTH 10513 PERF.10016 - 10026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	629	N	629	-0-	-0-	-0-	629	2			N	-0-					-0-
06	723	N	723	-0-	-0-	-0-	723	2			N	-0-					-0-
07	589	N	589	-0-	-0-	-0-	589	2			N	-0-					-0-
08	620	N	571	-0-	-49	-0-	9	1	562	2	N	-0-					-0-
09	690	N	581	-0-	-109	-0-	11	1	570	2	N	-0-					-0-
10	589	N	583	-0-	-6	-0-	583	2			N	-0-					-0-

WINRIGHT RESOURCES OPERATING,LLC 932471
MORRISON, MARY T. WELL #: 1 RRCID -> 161288 COMPL. DATE 11/01/1996 TOTAL DEPTH 10715 PERF. 9954 - 9964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					101
06	14B2 EXT		-0-	-0-	-0-	-0-					N	1					102
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					102

HODGES (MORROW, UP) 41878 600 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
APACHE CORPORATION 027200
HODGES -G- WELL #: 1933 RRCID -> 168603 COMPL. DATE 03/15/1998 TOTAL DEPTH 10800 PERF. 9451 - 9474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
MORRISON, MARY T. ET AL "H" WELL #: 1941 RRCID -> 224067 COMPL. DATE 09/18/2007 TOTAL DEPTH 10892 PERF. 9318 - 9370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	58	-0-	-4	-0-	31	1	27	2	N	-0-					33
06	60	N	58	-0-	-2	-0-	30	1	28	2	N	-0-					33
07	62	N	62	-0-	-0-	-0-	31	1	31	2	N	-0-					33
08	62	N	58	-0-	-4	-0-	31	1	27	2	N	-0-					33
09	60	N	58	-0-	-2	-0-	30	1	28	2	N	-0-					33
10	62	N	58	-0-	-4	-0-	31	1	27	2	N	-0-					33

HOOVER, NE. (CHASE) 42512 075 NON-ASSOCIATED CAPACITY CNTY: GRAY
SEEK ENERGY, LLC 763160
RUTH WELL #: 1023 RRCID -> 150066 COMPL. DATE 07/23/1993 TOTAL DEPTH 4100 PERF. 3650 - 3668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RUTH -3- WELL #: 2 RRCID -> 150067 COMPL. DATE 04/08/2003 TOTAL DEPTH 4200 PERF. 3717 - 3994

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SPEARMAN -23- WELL #: 1 RRCID -> 150068 COMPL. DATE 02/10/1994 TOTAL DEPTH 4200 PERF. 3654 - 3672

05	1767	N	1528	-0-	-239	-0-	1528	3			N	-0-					-0-
06	1456	N	1456	-0-	-0-	-0-	1456	3			N	-0-					-0-
07	1767	N	490	-0-	-1277	-0-	490	3			N	-0-					-0-
08	1736	N	1736	-0-	-0-	-0-	1736	3			N	-0-					-0-
09	1470	N	1458	-0-	-12	-0-	1458	3			N	-0-					-0-
*10	1544	N	1544	-0-	-0-	-0-	1544	3			N	-0-					-0-

SPEARMAN, RUTH WELL #: 1 RRCID -> 150069 COMPL. DATE 02/24/1994 TOTAL DEPTH 9050 PERF. 3654 - 3660

05	3720	X	3140	-0-	-580	-0-	3140	3			N	-0-					-0-
06	3390	X	3167	-0-	-223	-0-	3167	3			N	-0-					-0-
07	3658	X	899	-0-	-2759	-0-	899	3			N	-0-					-0-
08	3855	X	3855	-0-	-0-	-0-	3855	3			N	-0-					-0-
09	3540	X	3373	-0-	-167	-0-	3373	3			N	-0-					-0-
*10	3571	X	3571	-0-	-0-	-0-	3571	3			N	-0-					-0-

HOOVER, NE (ELLENBURGER) 42512 200 NON-ASSOCIATED CAPACITY CNTY: GRAY
SEEK ENERGY, LLC 763160
SPEARMAN 26 WELL #: 2 T RRCID -> 166665 COMPL. DATE 07/01/1997 TOTAL DEPTH 9800 PERF. 9108 - 9141

05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

RUTH 23 WELL #: 7 RRCID -> 196369 COMPL. DATE 11/22/2003 TOTAL DEPTH 9185 PERF. 8881 - 8941

05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 06/01/2018 - TO 10 285085 EFF 6/18

SPEARMAN 23 WELL #: 6 RRCID -> 197529 COMPL. DATE 11/25/2003 TOTAL DEPTH 9190 PERF. 8954 - 8960

05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, NE. (ELLENBURGER "B") 42512 201 NON-ASSOCIATED ONE WELL CNTY: GRAY
SEEK ENERGY, LLC 763160
RUTH 23 WELL #: 6 RRCID -> 167835 COMPL. DATE N/A TOTAL DEPTH 9210 PERF. 8504 - 8600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, NE (GRANITE WASH) 42512 300 NON-ASSOCIATED CAPACITY CNTY: GRAY
SEEK ENERGY, LLC 763160
RUTH 23 WELL #: 7 RRCID -> 197612 COMPL. DATE 11/22/2003 TOTAL DEPTH 9185 PERF. 8593 - 8941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
06	14096	X	14096	-0-	-0-	-0-	14096	3			N	-0-					-0-
07	18641	X	18641	-0-	-0-	-0-	18641	3			N	-0-					-0-
08	20186	X	20186	-0-	-0-	-0-	20186	3			N	-0-					-0-
*09	34203	X	34203	-0-	-0-	-0-	34203	3			N	-0-					-0-
*10	36221	X	36221	-0-	-0-	-0-	36221	3			N	-0-					-0-

HOOVER, NE (VIRGIL) 42512 400 NON-ASSOCIATED ONE WELL CNTY: GRAY
SEEK ENERGY, LLC 763160
RUTH 23 WELL #: 6 RRCID -> 282205 COMPL. DATE 03/03/2017 TOTAL DEPTH 9210 PERF. 4612 - 4634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	23436	#	22653	-0-	-783	-0-	22653	3			N	-0-					-0-
06	22680	#	3446	-0-	-19234	-0-	3446	3			N	-0-					-0-
07	24579	R	24579	-0-	-0-	-0-	24579	3			N	-0-					-0-
08	26589	R	26589	-0-	-0-	-0-	26589	3			N	-0-					-0-
*09	23210	R	23210	-0-	-0-	-0-	23210	3			N	-0-					-0-
10	24583	#	24579	-0-	-4	-0-	24579	3			N	-0-					-0-

RUTH 23 WELL #: 7 RRCID -> 285085 COMPL. DATE 06/01/2018 TOTAL DEPTH 9185 PERF. 4592 - 4642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER, NE (VIRGIL LIME) 42512 500 NON-ASSOCIATED ONE WELL CNTY: GRAY
SEEK ENERGY, LLC 763160
SPEARMAN 23 WELL #: 7 RRCID -> 198170 COMPL. DATE 12/05/2015 TOTAL DEPTH 7425 PERF. 4827 - 4833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11036		7478	-0-	-3558	-0-	7409	3	69	9	N	63	77	1			144
06	7620	#	5129	-0-	-2491	-0-	5084	3	45	9	N	41					185
07	8432	#	6213	-0-	-2219	-0-	6136	3	77	9	N	70					255
08	8432	#	6414	-0-	-2018	-0-	6339	3	75	9	N	68	123	1			200
09	8160	#	6340	-0-	-1820	-0-	6266	3	74	9	N	67	97	1			170
10	7471	#	6727	-0-	-744	-0-	6636	3	91	9	N	83	122	1			131

RUTH 23 WELL #: 5 RRCID -> 223183 COMPL. DATE 05/18/2004 TOTAL DEPTH 9013 PERF. 4930 - 5042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		9211	-0-	9211	9211	9211	3			N	-0-					-0-
07	14B2 EXT		15154	-0-	15154	24365	15154	3			N	-0-					-0-
08	14B2 EXT		22311	-0-	22311	46676	22311	3			N	-0-					-0-
09	14B2 EXT		15381	-0-	15381	62057	15381	3			N	-0-					-0-
*10	36750		16289	-0-	-20461	41596	16289	3			N	-0-					-0-

HOPKINS (MORROW) 42556 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CRAWLEY PETROLEUM CORPORATION 186937
HAGGARD WELL #: 74A RRCID -> 109888 COMPL. DATE 03/13/1984 TOTAL DEPTH 12125 PERF.11546 - 11806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4582	X	4582	-0-	-0-	-0-	4551	2	31	9	N	28					223
06	3021	X	3021	-0-	-0-	-0-	3021	2			N	-0-					223
07	4369	X	4369	-0-	-0-	-0-	4369	2			N	-0-					223
08	4216	X	NO RPT	-0-	-4216	-0-					N	NO RPT					223
09	4080	X	NO RPT	-0-	-4080	-0-					N	NO RPT					223
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					223

HORIZON (CLEVELAND) 42597 332 ASSOCIATED 49B CNTY: HANSFORD
BATTON OIL & GAS, LLC 056384
COLLARD-SCHNELL GAS UNIT WELL #: 1 C RRCID -> 022226 COMPL. DATE 04/02/1997 TOTAL DEPTH 8164 PERF. 6284 - 7492

05	14B DENY	-0-	-0-	-0-	26242						N	-0-					-0-
06	H15 VIOL	1027	-0-	1027	27269	1027	2				N	-0-					-0-
07	14B2 EXT	797	-0-	797	28066	797	2				N	-0-					-0-
08	14B2 EXT	481	-0-	481	28547	478	2	3	9		N	3					3
09	14B DENY	247	-0-	247	28794	243	2	4	9		N	4					7
10	14B DENY	725	-0-	725	29519	721	2	4	9		N	4					11

CONTINENTAL TREND RESOURCES, INC 173783
LANDIS-A- WELL #: 1 U RRCID -> 085884 COMPL. DATE 10/17/1979 TOTAL DEPTH 7900 PERF. 6162 - 6200

05	0	W	-0-	-0-	-0-	-0-						N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-						N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-						N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-						N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-						N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-						N	-0-					-0-

HORIZON (DES MOINES) 42597 350 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
LYNN WELL #: 1050 RRCID -> 123566 COMPL. DATE 05/25/2004 TOTAL DEPTH 8504 PERF. 6744 - 7465

05	SWR 10		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HORIZON (MARMATON) 42597 382 ASSOCIATED ONE WELL CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
DAVIS 106 WELL #: 4 RRCID -> 220159 COMPL. DATE 05/01/2006 TOTAL DEPTH 9750 PERF. 6645 - 6684

05	0	N	-0-	-0-	-0-	-0-						N	-0-					60
06	0	N	-0-	-0-	-0-	-0-						N	-0-					60
07	0	N	-0-	-0-	-0-	-0-						N	-0-					60
08	0	N	-0-	-0-	-0-	-0-						N	-0-					60
09	0	N	-0-	-0-	-0-	-0-						N	-0-					60
10	0	N	NO RPT	-0-	-0-	-0-						N	NO RPT					60

HORIZON (MORROW UPPER) 42597 498 ASSOCIATED ONE WELL CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
PARNELL 475 WELL #: 7 RRCID -> 228047 COMPL. DATE 02/01/2007 TOTAL DEPTH 9730 PERF. 8931 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					90
06	3	N	3	-0-	-0-	-0-	3	2			N	-0-					90
07	3	N	3	-0-	-0-	-0-	3	2			N	-0-					90
08	4	N	4	-0-	-0-	-0-	4	2			N	-0-					90
09	3	N	-0-	-0-	-3	-0-					N	-0-					90
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					90

HORIZON (OSWEGO) 42597 830 ASSOCIATED ONE WELL CNTY: OCHILTREE
SPINDLETOP OIL & GAS COMPANY 809930
POPE 140 WELL #: 3 RRCID -> 227780 COMPL. DATE 01/12/2007 TOTAL DEPTH 8081 PERF. 6920 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	31	-0-	-0-	-0-	3	1	28	2	N	-0-					63
06	30	N	30	-0-	-0-	-0-	3	1	27	2	N	-0-					63
07	31	N	28	-0-	-3	-0-	3	1	25	2	N	-0-					63
08	31	N	31	-0-	-0-	-0-	3	1	28	2	N	-0-					63
*09	9	N	9	-0-	-0-	-0-	1	1	8	2	N	-0-					63
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					63

HORIZON, E. (UPPER MORROW) 42598 385 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
DIAMOND S ENERGY COMPANY 217005
DANIEL, S. P. WELL #: 4 RRCID -> 164231 COMPL. DATE 04/18/1997 TOTAL DEPTH 8745 PERF. 8046 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
06	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
07	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
*08	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
09	300	N	261	-0-	-39	-0-	261	3			N	-0-					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

HORSE CREEK, EAST (TONKAWA) 42678 380 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
WHITE "9" WELL #: 2 RRCID -> 177863 COMPL. DATE 03/17/2000 TOTAL DEPTH 5600 PERF. 5334 - 5354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HORSE CREEK, NW (CLEVELAND) 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BARTON, HUGH D. WELL #: 2 RRCID -> 097719 COMPL. DATE 12/15/1981 TOTAL DEPTH 10675 PERF. 7793 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL, PERCY E. WELL #: 4464 RRCID -> 145197 COMPL. DATE 04/12/1993 TOTAL DEPTH 8075 PERF. 7844 - 7929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HORSE CREEK, NW (CLEVELAND) //CONT.// 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HILL, PERCY E. WELL #: 5464 RRCID -> 145198 COMPL. DATE 04/12/1993 TOTAL DEPTH 8025 PERF. 7798 - 7874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BARTON, HUGH D. WELL #: 3 RRCID -> 159488 COMPL. DATE 06/29/1996 TOTAL DEPTH 8050 PERF. 7848 - 7944

05	1240	N	1133	-0-	-107	-0-	1121	3	12	9	N	11					66
06	1230	N	1145	-0-	-85	-0-	1145	3			N	-0-					66
07	1271	N	1159	-0-	-112	-0-	1159	3			N	-0-					66
08	1156	N	1156	-0-	-0-	-0-	1125	3	31	9	N	28					94
09	1140	N	750	-0-	-390	-0-	750	3			N	-0-					94
10	1147	N	268	-0-	-879	-0-	268	3			N	-0-					94

PORTER, JACK R. "B" WELL #: 1381 RRCID -> 183747 COMPL. DATE 06/15/2001 TOTAL DEPTH 8065 PERF. 7822 - 7888

05	620	N	611	-0-	-9	-0-	611	3			N	-0-					60
06	600	N	580	-0-	-20	-0-	580	3			N	-0-					60
07	620	N	594	-0-	-26	-0-	594	3			N	-0-					60
08	620	N	590	-0-	-30	-0-	590	3			N	-0-					60
09	570	N	559	-0-	-11	-0-	559	3			N	-0-					60
10	589	N	561	-0-	-28	-0-	561	3			N	-0-					60

PORTER, JACK R. "A" WELL #: 3380 RRCID -> 184716 COMPL. DATE 06/19/2001 TOTAL DEPTH 8135 PERF. 7859 - 7934

05	310	N	306	-0-	-4	-0-	306	3			N	-0-					52
06	300	N	298	-0-	-2	-0-	298	3			N	-0-					52
07	310	N	308	-0-	-2	-0-	308	3			N	-0-					52
08	311	N	311	-0-	-0-	-0-	311	3			N	-0-					52
09	304	N	304	-0-	-0-	-0-	304	3			N	-0-					52
*10	316	N	316	-0-	-0-	-0-	316	3			N	-0-					52

PORTER, JACK R. "B" WELL #: 3381 RRCID -> 184717 COMPL. DATE 06/22/2001 TOTAL DEPTH 9800 PERF. 7860 - 7879

05	428	N	428	-0-	-0-	-0-	428	3			N	-0-					95
06	428	N	428	-0-	-0-	-0-	428	3			N	-0-					95
07	406	N	406	-0-	-0-	-0-	406	3			N	-0-					95
08	434	N	402	-0-	-32	-0-	402	3			N	-0-					95
09	420	N	307	-0-	-113	-0-	307	3			N	-0-					95
10	403	N	272	-0-	-131	-0-	272	3			N	-0-					95

PORTER, JACK R. "B" WELL #: 2381 RRCID -> 186518 COMPL. DATE 05/08/2001 TOTAL DEPTH 8444 PERF. 7808 - 7919

05	854	N	854	-0-	-0-	-0-	854	3			N	-0-					104
06	813	N	813	-0-	-0-	-0-	813	3			N	-0-					104
07	837	N	832	-0-	-5	-0-	832	3			N	-0-					104
08	868	N	845	-0-	-23	-0-	845	3			N	-0-					104
09	810	N	797	-0-	-13	-0-	797	3			N	-0-					104
10	837	N	806	-0-	-31	-0-	806	3			N	-0-					104

PORTER, JACK R. "A" WELL #: 1380 RRCID -> 186519 COMPL. DATE 06/06/2001 TOTAL DEPTH 8124 PERF. 7866 - 7931

05	868	N	848	-0-	-20	-0-	848	3			N	-0-					10
06	826	N	826	-0-	-0-	-0-	826	3			N	-0-					10
07	868	N	829	-0-	-39	-0-	829	3			N	-0-					10
08	837	N	777	-0-	-60	-0-	777	3			N	-0-					10
09	957	N	957	-0-	-0-	-0-	957	3			N	-0-					10
*10	1054	N	1054	-0-	-0-	-0-	1054	3			N	-0-					10

HORSE CREEK, NW (CLEVELAND) //CONT.// 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BARTON, HUGH D. WELL #: 5 RRCID -> 204290 COMPL. DATE 05/04/2004 TOTAL DEPTH 7849 PERF. 7950 - 9662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	999	-0-	-117	-0-	869	3	130	4	N	-0-					3
06	1413	N	1413	-0-	-0-	-0-	1413	3			N	-0-					3
07	1740	N	1740	-0-	-0-	-0-	1740	3			N	-0-					3
08	2176	N	2176	-0-	-0-	-0-	2176	3			N	-0-					3
09	1581	N	1581	-0-	-0-	-0-	1581	3			N	-0-					3
*10	1313	N	1313	-0-	-0-	-0-	1313	3			N	-0-					3

JONES ENERGY, LLC 441132
BARTON 465 WELL #: 6 H RRCID -> 209220 COMPL. DATE 03/08/2005 TOTAL DEPTH 7882 PERF. 7910 - 9922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1568	N	1568	-0-	-0-	-0-	320	1	1248	2	N	-0-					50
06	1641	N	1641	-0-	-0-	-0-	335	1	1306	2	N	-0-					50
07	1620	N	1620	-0-	-0-	-0-	330	1	1290	2	N	-0-					50
*08	1480	N	1480	-0-	-0-	-0-	302	1	1178	2	N	-0-					50
*09	1212	N	1212	-0-	-0-	-0-	246	1	966	2	N	-0-					50
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					50

LE NORMAN OPERATING LLC 491579
BARTON ESTATE WELL #: 2378 RRCID -> 097721 COMPL. DATE 01/19/1982 TOTAL DEPTH 10654 PERF. 7842 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	849	N	849	-0-	-0-	-0-	846	2	3	9	N	3					160
06	960	N	931	-0-	-29	-0-	931	2			N	-0-					160
07	961	N	919	-0-	-42	-0-	919	2			N	-0-					160
08	907	N	907	-0-	-0-	-0-	904	2	3	9	N	3					163
09	930	N	891	-0-	-39	-0-	880	2	11	9	N	10					173
10	930	N	907	-0-	-23	-0-	899	2	8	9	N	7					180

BARTON ESTATE WELL #: 4 RRCID -> 190134 COMPL. DATE 08/02/2002 TOTAL DEPTH 8100 PERF. 7937 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	425	N	425	-0-	-0-	-0-	425	2			N	-0-					100
06	594	N	594	-0-	-0-	-0-	594	2			N	-0-					100
07	730	N	730	-0-	-0-	-0-	730	2			N	-0-					100
08	928	N	928	-0-	-0-	-0-	928	2			N	-0-					100
09	915	N	915	-0-	-0-	-0-	915	2			N	-0-					100
*10	1006	N	1006	-0-	-0-	-0-	1006	2			N	-0-					100

BARTON ESTATES WELL #: 6378 RRCID -> 209158 COMPL. DATE 11/10/2004 TOTAL DEPTH 8169 PERF. 7854 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3109	X	3109	-0-	-0-	-0-	3106	2	3	9	N	3					87
06	2963	X	2963	-0-	-0-	-0-	2963	2			N	-0-					87
07	2930	X	2930	-0-	-0-	-0-	2930	2			N	-0-					87
08	2882	X	2882	-0-	-0-	-0-	2882	2			N	-0-	22	1			65
09	2928	X	2928	-0-	-0-	-0-	2924	2	4	9	N	4					69
*10	2806	X	2806	-0-	-0-	-0-	2796	2	10	9	N	9					78

BARTON ESTATES WELL #: 5378 RRCID -> 211364 COMPL. DATE 10/30/2004 TOTAL DEPTH 8232 PERF. 7913 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					102

HORSE CREEK, NW (CLEVELAND) //CONT.// 42682 150 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
HILL, PERCY E. WELL #: 4641H RRCID -> 245015 COMPL. DATE 11/03/2008 TOTAL DEPTH 7865 PERF. 8345 - 9930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1798	N	1789	-0-	-9	-0-	31	1	1758	2	N	-0-					180
06	1830	N	1656	-0-	-174	-0-	30	1	1626	2	N	-0-					180
07	1860	N	1830	-0-	-30	-0-	31	1	1799	2	N	-0-					180
08	1798	N	1366	-0-	-432	-0-	31	1	1335	2	N	-0-					180
09	1650	N	968	-0-	-682	-0-	21	1	947	2	N	-0-					180
10	1829	N	1568	-0-	-261	-0-	31	1	1537	2	N	-0-					180

STRAT LAND EXPLORATION COMPANY 825420
ROGERS WELL #: 2H RRCID -> 262266 COMPL. DATE 02/25/2011 TOTAL DEPTH 8184 PERF. 8280 - 12010

05	0	N	-0-	-0-	-0-	-0-					N	-0-					148
06	0	N	-0-	-0-	-0-	-0-					N	226	374	1			-0-

PLUGGED AND ABANDONED_____ 06/05/2018 - P/A 06/05/18

LANDERS WELL #: 2H RRCID -> 264364 COMPL. DATE 09/01/2011 TOTAL DEPTH 7979 PERF. 8240 - 11764

05	2852	N	2577	-0-	-275	-0-	174 79	1 9	2324	2	N	72					224
06	2520	N	2503	-0-	-17	-0-	174 75	1 9	2254	2	N	68	160	1			132
07	2728	N	2499	-0-	-229	-0-	174 39	1 9	2286	2	N	35					167
08	2573	N	2504	-0-	-69	-0-	174 99	1 9	2231	2	N	90					257
09	2490	N	2320	-0-	-170	-0-	174 103	1 9	2043	2	N	94	188	1			163
10	2511	N	2266	-0-	-245	-0-	72 63	1 9	2131	2	N	57					220

UPLAND RESOURCES LLC 878931
HILL WELL #: 2 RRCID -> 080953 COMPL. DATE 06/29/1978 TOTAL DEPTH 8366 PERF. 7854 - 8256

05	619	N	619	-0-	-0-	-0-	605	2	14	9	N	13					203
06	585	N	585	-0-	-0-	-0-	572	2	13	9	N	12	173	1			42
07	497	N	497	-0-	-0-	-0-	483	2	14	9	N	13					55
08	620	N	456	-0-	-164	-0-	442	2	14	9	N	13					68
09	600	N	33	-0-	-567	-0-	33	2			N	-0-					68
10	496	N	128	-0-	-368	-0-	120	2	8	9	N	7					75

4P ENERGY TEXAS, LLC 953803
HAZLETT WELL #: 1 RRCID -> 055110 COMPL. DATE 03/10/1973 TOTAL DEPTH 10768 PERF. 7802 - 7820

05	14B2 EXT		1162	-0-	1162	2670	1162	2			N	-0-					7
06	3558	X	888	-0-	-2670	-0-	888	2			N	-0-					7
07	896	N	896	-0-	-0-	-0-	896	2			N	-0-					7
08	1147	N	971	-0-	-176	-0-	970	2	1	9	N	1					8
*09	908	N	908	-0-	-0-	-0-	906	2	2	9	N	2					10
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10

PORTER WELL #: 1 RRCID -> 055580 COMPL. DATE 06/11/1973 TOTAL DEPTH 8000 PERF. 7822 - 7886

05	527	N	526	-0-	-1	-0-	526	2			N	-0-					-0-
06	572	N	572	-0-	-0-	-0-	572	2			N	-0-					-0-
07	572	N	572	-0-	-0-	-0-	572	2			N	-0-					-0-
08	527	N	67	-0-	-460	-0-	67	2			N	-0-					-0-
09	570	N	-0-	-0-	-570	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HORSE CREEK, NW (MORROW LO) 42682 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BROADDUS, ANDREW S. WELL #: 1293 RRCID -> 067003 COMPL. DATE 04/13/1976 TOTAL DEPTH 10999 PERF.10832 - 10930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	421	-0-	-75	-0-	421	3			N	-0-					-0-
06	390	N	370	-0-	-20	-0-	370	3			N	-0-					-0-
07	403	N	282	-0-	-121	-0-	282	3			N	-0-					-0-
08	434	N	260	-0-	-174	-0-	260	3			N	-0-					-0-
09	360	N	291	-0-	-69	-0-	291	3			N	-0-					-0-
*10	689	N	689	-0-	-0-	-0-	689	3			N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
RACHEL -A- WELL #: 1 RRCID -> 054342 COMPL. DATE 11/16/1972 TOTAL DEPTH 13750 PERF.10884 - 10900

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

LE NORMAN OPERATING LLC 491579
LANDERS UNIT WELL #: 2 RRCID -> 130323 COMPL. DATE 03/01/1989 TOTAL DEPTH 11020 PERF.10852 - 10888

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					35
06	14B DENY	-0-	-0-	-0-	-0-						N	-0-					35
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					35
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					35
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					35
*10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					35

HORSE CREEK, NW. (MORROW, UP.) 42682 600 ASSOCIATED EXEMPT CNTY: LIPSCOMB
LE NORMAN OPERATING LLC 491579
KELLN -205- WELL #: 1 U RRCID -> 087025 COMPL. DATE 02/04/1980 TOTAL DEPTH 11128 PERF. 9853 - 9859

05	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-

HORSECREEK N. E. (CLEVELAND) 42688 100 ASSOCIATED EXEMPT CNTY: LIPSCOMB
LE NORMAN OPERATING LLC 491579
BRAINARD 63 WELL #: 2H RRCID -> 279047 COMPL. DATE 06/07/2012 TOTAL DEPTH 8158 PERF. 8418 - 12393

05	3199	R	3199	-0-	-0-	-0-	2839	2	360	9	N	327	460	1			292
06	3060	#	3039	-0-	-21	-0-	2752	2	287	9	N	261	191	1			362
07	3238	R	3238	-0-	-0-	-0-	2910	2	328	9	N	298	378	1			282
08	3193	#	3134	-0-	-59	-0-	2863	2	271	9	N	246	191	1			337
09	3090	#	3084	-0-	-6	-0-	2779	2	305	9	N	277	379	1			235
10	3224	#	3048	-0-	-176	-0-	2711	2	337	9	N	306	194	1			347

BRAINARD 62 WELL #: 1H RRCID -> 279054 COMPL. DATE 04/04/2012 TOTAL DEPTH 8153 PERF. 8551 - 11985

05	1230	N	1230	-0-	-0-	-0-	1063	2	167	9	N	152					252
06	1050	N	1027	-0-	-23	-0-	913	2	114	9	N	104	188	1			168
07	1147	N	1124	-0-	-23	-0-	986	2	138	9	N	125	186	1			107
08	1240	N	1115	-0-	-125	-0-	950	2	165	9	N	150					257
09	1020	N	981	-0-	-39	-0-	838	2	143	9	N	130	194	1			193
10	1116	N	909	-0-	-207	-0-	760	2	149	9	N	135					328

HOWE RANCH (HUNTON) 43023 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
MCQUIDDY WELL #: 104 RRCID -> 098034 COMPL. DATE 02/03/1982 TOTAL DEPTH 17490 PERF.17269 - 17289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 1 RRCID -> 055658 COMPL. DATE 06/17/1998 TOTAL DEPTH 17543 PERF.17076 - 17327

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	23254	X	23254	-0-	-0-	-0-	23254	2			N	-0-					-0-
06	23673	X	23673	-0-	-0-	-0-	23673	2			N	-0-					-0-
07	24175	X	24175	-0-	-0-	-0-	24175	2			N	-0-					-0-
08	23617	X	23617	-0-	-0-	-0-	23617	2			N	-0-					-0-
09	20696	X	20696	-0-	-0-	-0-	20696	2			N	-0-					-0-
*10	21322	X	21322	-0-	-0-	-0-	21322	2			N	-0-					-0-

HOWE, GENE WELL #: 3 RRCID -> 057473 COMPL. DATE 01/19/1974 TOTAL DEPTH 17500 PERF.17029 - 17350

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7843	X	7685	-0-	-158	-0-	7685	2			N	-0-					-0-
06	7590	X	7166	-0-	-424	-0-	7166	2			N	-0-					-0-
07	7781	X	7545	-0-	-236	-0-	7545	2			N	-0-					-0-
08	7781	X	7423	-0-	-358	-0-	7423	2			N	-0-					-0-
09	7530	X	6988	-0-	-542	-0-	6988	2			N	-0-					-0-
10	7688	X	7632	-0-	-56	-0-	7632	2			N	-0-					-0-

HOWE, GENE WELL #: 5 RRCID -> 082246 COMPL. DATE 03/20/1979 TOTAL DEPTH 17725 PERF.17555 - 17568

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOWE RANCH (MORROW UP) 43023 720 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO 153429
HOWE RANCH WELL #: 1 RRCID -> 065812 COMPL. DATE 03/14/1976 TOTAL DEPTH 12642 PERF.12301 - 12316

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					8
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
09	14B2 EXT		-0-	-0-	-0-	-0-					N	3	3	8			8
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8

HOWE RANCH WELL #: 4 RRCID -> 151104 COMPL. DATE N/A TOTAL DEPTH 12618 PERF.12389 - 12459

	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3274	X	3274	-0-	-0-	-0-	3274	2			N	-0-					-0-
06	3300	X	2293	-0-	-1007	-0-	2293	2			N	-0-					-0-
07	3410	X	48	-0-	-3362	-0-	48	2			N	-0-					-0-
08	3410	X	-0-	-0-	-3410	-0-					N	-0-					-0-
09	3180	X	-0-	-0-	-3180	-0-					N	-0-					-0-
10	3286	X	-0-	-0-	-3286	-0-					N	-0-					-0-

HOWE RANCH (MORROW UP) //CONT.// 43023 720 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 8 RRCID -> 166939 COMPL. DATE 11/03/1997 TOTAL DEPTH 12340 PERF.12114 - 12130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1500	N	1500	-0-	-0-	-0-	1500	2			N	-0-					-0-
06	1407	N	1407	-0-	-0-	-0-	1407	2			N	-0-					-0-
07	1450	N	1450	-0-	-0-	-0-	1450	2			N	-0-					-0-
08	1439	N	1439	-0-	-0-	-0-	1439	2			N	-0-					-0-
09	1392	N	1392	-0-	-0-	-0-	1392	2			N	-0-					-0-
*10	1575	N	1575	-0-	-0-	-0-	1575	2			N	-0-					-0-

HOWE RANCH, N. (MORROW, UPPER) 43025 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
MCQUIDDY H WELL #: RRCID -> 175206 COMPL. DATE 10/17/1999 TOTAL DEPTH 12250 PERF.12040 - 12056

05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					18
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					18
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					18
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					18
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					18
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					18

WORKED OVER ANOTHER ZONE.. 06/24/2005

MCQUIDDY H WELL #: 6 RRCID -> 178842 COMPL. DATE N/A TOTAL DEPTH 12662 PERF.11995 - 12009

05	602	N	602	-0-	-0-	-0-	341	1	261	3	N	-0-					30
06	2081	N	2081	-0-	-0-	-0-	330	1	1751	3	N	-0-					30
07	3100	N	5041	-0-	1941	1941	336	1	4705	3	N	-0-					30
08	3100	N	4912	-0-	1812	3753	336	1	4576	3	N	-0-					30
09	3000	N	2356	-0-	-644	3109	178	1	2178	3	N	-0-					30
*10	6600	X	3491	-0-	-3109	-0-	290	1	3201	3	N	-0-					30

JONES ENERGY, LLC 441132
HOWE WELL #: 1 RRCID -> 085006 COMPL. DATE 07/03/1979 TOTAL DEPTH 12460 PERF.12322 - 12329

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
MCQUIDDY WELL #: 104 RRCID -> 123382 COMPL. DATE 12/27/1990 TOTAL DEPTH 17490 PERF.12096 - 12105

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCQUIDDY WELL #: 204 RRCID -> 171337 COMPL. DATE 08/22/1998 TOTAL DEPTH 12291 PERF.12110 - 12113

05	3936	X	3936	-0-	-0-	-0-	3936	2			Y	-0-					4
06	3720	X	3505	-0-	-215	-0-	3505	2			Y	-0-					4
07	3968	X	3427	-0-	-541	-0-	3427	2			Y	-0-					4
08	4077	X	4077	-0-	-0-	-0-	4077	2			Y	-0-					4
09	3844	X	3844	-0-	-0-	-0-	3844	2			Y	-0-					4
10	3937	X	3931	-0-	-6	-0-	3931	2			Y	-0-					4

HOWE RANCH, N. (MORROW, UPPER) //CONT.// 43025 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MCQUIDDY WELL #: 304 RRCID -> 174493 COMPL. DATE 09/02/1999 TOTAL DEPTH 12200 PERF.12002 - 12008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCQUIDDY WELL #: 404 RRCID -> 177637 COMPL. DATE 04/19/2000 TOTAL DEPTH 12400 PERF.12006 - 12010

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2369	N	2369	-0-	-0-	-0-	2369	2			Y	-0-					8
06	2418	N	2418	-0-	-0-	-0-	2418	2			Y	-0-					8
07	2467	N	2467	-0-	-0-	-0-	2467	2			Y	-0-					8
08	2630	N	2630	-0-	-0-	-0-	2630	2			Y	-0-					8
09	2521	N	2521	-0-	-0-	-0-	2521	2			Y	-0-					8
*10	2563	N	2563	-0-	-0-	-0-	2563	2			Y	-0-					8

UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 9 RRCID -> 183829 COMPL. DATE 05/09/2001 TOTAL DEPTH 12206 PERF.12046 - 12056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOWE RANCH S. (MORROW, UP.) 43026 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 6 RRCID -> 093028 COMPL. DATE 12/17/1980 TOTAL DEPTH 18335 PERF.12482 - 12520

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1512	N	1512	-0-	-0-	-0-	1512	2			N	-0-					-0-
06	1411	N	1411	-0-	-0-	-0-	1411	2			N	-0-					-0-
07	1496	N	1496	-0-	-0-	-0-	1496	2			N	-0-					-0-
08	1519	N	1472	-0-	-47	-0-	1472	2			N	-0-					-0-
09	1416	N	1416	-0-	-0-	-0-	1416	2			N	-0-					-0-
10	1488	N	1412	-0-	-76	-0-	1412	2			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
KRITSER WELL #: 1133 RRCID -> 096325 COMPL. DATE 06/17/1981 TOTAL DEPTH 12550 PERF.12384 - 12410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURTON WELL #: 1107 RRCID -> 098486 COMPL. DATE 09/03/1981 TOTAL DEPTH 12790 PERF.12659 - 12677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUMPHREYS, N.W. (MORROW UPPER) 43589 500 ASSOCIATED ONE WELL CNTY: HEMPHILL
APACHE CORPORATION 027200
LOCKHART STRIP WELL #: 1 RRCID -> 165669 COMPL. DATE 02/28/1997 TOTAL DEPTH 11330 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
HUMPHREYS WELL #: 2904 RRCID -> 166391 COMPL. DATE 09/04/1997 TOTAL DEPTH 11410 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
LOCKHART -27- WELL #: 2 RRCID -> 150162 COMPL. DATE 05/12/1994 TOTAL DEPTH 11500 PERF.11228 - 11252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					8

HUNTER (BROWN DOLOMITE) 43695 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
PALO DURO RANCH 138 WELL #: 1 RRCID -> 170736 COMPL. DATE 02/01/1999 TOTAL DEPTH 3198 PERF. 3020 - 4563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
06	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
07	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SEITZ WELL #: 5 RRCID -> 215018 COMPL. DATE 01/26/2006 TOTAL DEPTH 2890 PERF. 2890 - 5185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SEITZ WELL #: 6 RRCID -> 216814 COMPL. DATE 01/01/2006 TOTAL DEPTH 3076 PERF. 2800 - 5051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUNTER (BROWN DOLOMITE) //CONT.// 43695 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HANSFORD GAS UNIT 12 WELL #: 5 RRCID -> 219332 COMPL. DATE 05/08/2006 TOTAL DEPTH 3071 PERF. 2823 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PATTEN UNIT WELL #: 6178 RRCID -> 258664 COMPL. DATE 02/03/2010 TOTAL DEPTH 5541 PERF. 3210 - 3228

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DACO, INC. 196940
SCHICK WELL #: 1-C RRCID -> 164893 COMPL. DATE 03/16/2002 TOTAL DEPTH 3875 PERF. 3244 - 3256

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
HOLT WELL #: 4 RRCID -> 156928 COMPL. DATE 01/11/1996 TOTAL DEPTH 7230 PERF. 3150 - 3167

05	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
06	930	N	-0-	-0-	-930	-0-					N	-0-					-0-
07	651	N	-0-	-0-	-651	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	276	N	276	-0-	-0-	-0-	130	1	146	2	N	-0-					-0-

SCHICK WELL #: 2H RRCID -> 187364 COMPL. DATE 10/09/2001 TOTAL DEPTH N/A PERF. 3380 - 4940

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VIRTEX OPERATING COMPANY, INC. 886261
HUNTER WELL #: 1 RRCID -> 091785 COMPL. DATE 12/16/1980 TOTAL DEPTH 7400 PERF. 3018 - 3044

05	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
06	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
07	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUNTER (BROWN DOLOMITE) //CONT.// 43695 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
VIRTEX OPERATING COMPANY, INC. //CONT.// 886261
LOWE -B- WELL #: 2 RRCID -> 169971 COMPL. DATE 02/28/1985 TOTAL DEPTH 7360 PERF. 3074 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	-0-	-0-	-620	-0-					N	-0-					-0-
06	600	N	-0-	-0-	-600	-0-					N	-0-					-0-
07	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
JACK -169- WELL #: 1A RRCID -> 167384 COMPL. DATE 11/15/1997 TOTAL DEPTH 6200 PERF. 3195 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SEITZ WELL #: 2 RRCID -> 188778 COMPL. DATE 07/20/2000 TOTAL DEPTH 5043 PERF. 3194 - 3204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	258					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	258					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	258					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	258					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	258					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	258					N	NO RPT					-0-

HUNTER (COUNCIL GROVE) 43695 300 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
HANSFORD GAS UNIT 21 WELL #: 8 RRCID -> 264647 COMPL. DATE 12/01/2008 TOTAL DEPTH 8250 PERF. 3880 - 3908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
HOLT "156" WELL #: 1 RRCID -> 195448 COMPL. DATE 04/28/2003 TOTAL DEPTH 7350 PERF. 3095 - 7134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	918	N	918	-0-	-0-	-0-	31	1	887	2	N	-0-					-0-
06	808	N	808	-0-	-0-	-0-	30	1	778	2	N	-0-					-0-
07	124	N	31	-0-	-93	-0-	31	1			N	-0-					-0-
08	186	N	31	-0-	-155	-0-	31	1			N	-0-					-0-
09	180	N	30	-0-	-150	-0-	30	1			N	-0-					-0-
10	31	N	31	-0-	-0-	-0-	31	1			N	-0-					-0-

HUNTER (WHITE DOLOMITE) 43695 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
H & L OPERATING CO., LLC 339787
SEITZ WELL #: 3153 RRCID -> 167596 COMPL. DATE 01/26/1998 TOTAL DEPTH 3507 PERF. 3382 - 3387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUNTER (WHITE DOLOMITE) //CONT.// 43695 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
HOLT "156" WELL #: 1 RRCID -> 195450 COMPL. DATE 04/28/2003 TOTAL DEPTH 7350 PERF. 3305 - 3309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNTOON, N. (MORROW LO.) 43748 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
CONDON -53- WELL #: 1 RRCID -> 093627 COMPL. DATE 02/26/1981 TOTAL DEPTH 8461 PERF. 8332 - 8344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	88	N	88	-0-	-0-	-0-	24	1	64	2	N	-0-					187
06	90	N	87	-0-	-3	-0-	30	1	57	2	N	-0-					187
07	93	N	93	-0-	-0-	-0-	31	1	62	2	N	-0-					187
08	93	N	80	-0-	-13	-0-	31	1	49	2	N	-0-					187
09	114	N	114	-0-	-0-	-0-	30	1	84	2	N	-0-					187
*10	98	N	98	-0-	-0-	-0-	31	1	67	2	N	-0-					187

4P ENERGY TEXAS, LLC 953803
SCHULTZ WELL #: 103 RRCID -> 204606 COMPL. DATE 08/27/2004 TOTAL DEPTH 9100 PERF. 8263 - 8276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3404	X	3404	-0-	-0-	-0-	3398	2	6	9	N	5					41
06	3454	X	3454	-0-	-0-	-0-	3447	2	7	9	N	6					47
07	3453	X	3453	-0-	-0-	-0-	3408	2	45	9	N	41					88
08	2910	X	2910	-0-	-0-	-0-	2892	2	18	9	N	16					104
*09	3879	X	3879	-0-	-0-	-0-	3861	2	18	9	N	16					120
10	2821	X	NO RPT	-0-	-2821	-0-					N	NO RPT					120

VERNON WELL #: 1036 RRCID -> 209625 COMPL. DATE 01/25/2005 TOTAL DEPTH 9200 PERF. 8330 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	744	-0-	-0-	-0-	744	2			N	-0-					51
06	333	N	333	-0-	-0-	-0-	333	2			N	-0-					51
07	744	N	333	-0-	-411	-0-	333	2			N	-0-					51
08	744	N	99	-0-	-645	-0-	99	2			N	-0-					51
09	330	N	-0-	-0-	-330	-0-					N	-0-					51
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					51

HUTCH (BROWN DOLOMITE) 43802 050 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
SCOUT ENERGY MANAGEMENT LLC 760218
PRICE WELL #: 4 RRCID -> 074795 COMPL. DATE 12/01/2007 TOTAL DEPTH 6450 PERF. 3164 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCH (GRANITE WASH 5800) 43802 330 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
WAGNER OIL COMPANY 891175
HARLAN WELL #: 2 L RRCID -> 059671 COMPL. DATE 06/25/1974 TOTAL DEPTH 6240 PERF. 5786 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCHINSON N. (GRANITE WASH) 43850 090 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY 825420
BUCHNER WELL #: 3 RRCID -> 135776 COMPL. DATE 09/01/1990 TOTAL DEPTH 6300 PERF. 6122 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUTCHINSON, N. (CLEVELAND 5900) 43850 111 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
CONOCOPHILLIPS COMPANY 172232
HOOVER -A- WELL #: 1 RRCID -> 022247 COMPL. DATE 11/14/1957 TOTAL DEPTH 6309 PERF. 5831 - 5988

05	3286	X	3239	-0-	-47	-0-	3239	3			N	-0-					67
06	3180	X	3124	-0-	-56	-0-	3124	3			N	-0-					67
07	3286	X	3210	-0-	-76	-0-	3210	3			N	-0-					67
08	3255	X	3200	-0-	-55	-0-	3200	3			N	-0-					67
09	3120	X	3048	-0-	-72	-0-	3048	3			N	-0-					67
*10	3238	X	3238	-0-	-0-	-0-	3238	3			N	-0-					67

CONTINENTAL TREND RESOURCES, INC 173783
GIBNER WELL #: 1 RRCID -> 107625 COMPL. DATE 11/04/1982 TOTAL DEPTH 6255 PERF. 5914 - 5963

05	1166	N	1166	-0-	-0-	-0-	1166	2			N	-0-					17
06	1121	N	1121	-0-	-0-	-0-	1121	2			N	-0-					17
07	1061	N	1061	-0-	-0-	-0-	1061	2			N	-0-					17
08	1121	N	1121	-0-	-0-	-0-	1121	2			N	-0-					17
09	990	N	868	-0-	-122	-0-	868	2			N	-0-					17
10	1023	N	908	-0-	-115	-0-	908	2			N	-0-					17

DIAMOND S ENERGY COMPANY 217005
CLOSE, JONNIE WELL #: 1 RRCID -> 022248 COMPL. DATE 10/04/1996 TOTAL DEPTH 6180 PERF. 5890 - 5902

05	2485	N	2485	-0-	-0-	-0-	2485	3			N	-0-					112
06	2140	N	2140	-0-	-0-	-0-	2140	3			N	-0-					112
07	2058	N	2058	-0-	-0-	-0-	2058	3			N	-0-					112
*08	2081	N	2081	-0-	-0-	-0-	2081	3			N	-0-					112
09	1920	N	1139	-0-	-781	-0-	1139	3			N	-0-					112
10	1984	N	NO RPT	-0-	-1984	-0-					N	NO RPT					112

HOLT, FRED B. WELL #: 1 RRCID -> 022249 COMPL. DATE 12/08/1959 TOTAL DEPTH 6200 PERF. 5884 - 5904

05	1438	N	1438	-0-	-0-	-0-	1438	3			N	-0-					99
06	1359	N	1359	-0-	-0-	-0-	1359	3			N	-0-					99
07	1360	N	1360	-0-	-0-	-0-	1360	3			N	-0-					99
*08	1380	N	1380	-0-	-0-	-0-	1380	3			N	-0-					99
09	1350	N	688	-0-	-662	-0-	688	3			N	-0-					99
10	1364	N	NO RPT	-0-	-1364	-0-					N	NO RPT					99

JARVIS, B. WELL #: 1 RRCID -> 022251 COMPL. DATE 02/04/1958 TOTAL DEPTH 6325 PERF. 5958 - 5988

05	620	N	614	-0-	-6	-0-	614	3			N	-0-					78
06	591	N	591	-0-	-0-	-0-	591	3			N	-0-					78
07	589	N	589	-0-	-0-	-0-	589	3			N	-0-					78
*08	590	N	590	-0-	-0-	-0-	590	3			N	-0-					78
09	600	N	489	-0-	-111	-0-	489	3			N	-0-					78
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					78

HUTCHINSON, N. (CLEVELAND 5900) //CONT.// 43850 111 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
H & L EXPLORATION COMPANY, LLC 339771
NOLAN WELL #: 1H RRCID -> 262843 COMPL. DATE 11/02/2010 TOTAL DEPTH 6112 PERF. 6607 - 10263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLT WELL #: 1H RRCID -> 264397 COMPL. DATE 01/28/2010 TOTAL DEPTH 5595 PERF. 6547 - 10120

05	4650	X	4054	-0-	-596	-0-	15 7	1 9	4032	2	N	6					228
06	4500	X	4018	-0-	-482	-0-	15 21	1 9	3982	2	N	19					247
07	4292	X	4292	-0-	-0-	-0-	15 61	1 9	4216	2	N	55					302
08	4216	X	4200	-0-	-16	-0-	15 11	1 9	4174	2	N	10					312
09	4020	X	2922	-0-	-1098	-0-	15 17	1 9	2890	2	N	15	189	1			138
*10	4479	X	4479	-0-	-0-	-0-	15 94	1 9	4370	2	N	85					223

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 148 WELL #: 8 RRCID -> 218474 COMPL. DATE 02/01/2006 TOTAL DEPTH 7582 PERF. 7044 - 7060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	203	N	203	-0-	-0-	-0-	203	2			N	-0-					280
06	121	N	121	-0-	-0-	-0-	121	2			N	-0-					280
07	137	N	137	-0-	-0-	-0-	137	2			N	-0-					280
08	116	N	116	-0-	-0-	-0-	116	2			N	-0-					280
*09	108	N	108	-0-	-0-	-0-	108	2			N	-0-					280
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					280

HUTCHINSON, N. (KRIDER) 43850 380 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
BP AMERICA PRODUCTION COMPANY 040798
MARSHALL -66- WELL #: 1 RRCID -> 153527 COMPL. DATE 06/12/1998 TOTAL DEPTH 3314 PERF. 3411 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EISENHAUER -81- WELL #: 1 RRCID -> 154173 COMPL. DATE 10/30/1999 TOTAL DEPTH 3450 PERF. 3435 - 5085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MYRLE HOLT -51- WELL #: 1 RRCID -> 154174 COMPL. DATE 10/07/1999 TOTAL DEPTH 5104 PERF. 3422 - 4781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUTCHINSON, N. (KRIDER) //CONT.// 43850 380 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
DACO, INC. 196940
HARBOUR WELL #: 2 RRCID -> 176095 COMPL. DATE 12/17/1999 TOTAL DEPTH 7800 PERF. 3438 - 4039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	354	N	354	-0-	-0-	-0-	354	2			N	-0-					-0-
06	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
07	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
08	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-
*09	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

DIAMOND S ENERGY COMPANY 217005
HOLT, FRED WELL #: 3 RRCID -> 201053 COMPL. DATE 02/20/2004 TOTAL DEPTH 3800 PERF. 3356 - 3360

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
OWNBEY WELL #: 3 RRCID -> 158284 COMPL. DATE 03/11/1996 TOTAL DEPTH 5365 PERF. 3521 - 3528

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLT, B. C. "A" WELL #: 4 RRCID -> 159461 COMPL. DATE 08/01/1996 TOTAL DEPTH 3482 PERF. 3250 - 3809

05	2294	N	174	-0-	-2120	-0-	130	1	44	2	N	-0-					-0-
06	2010	N	346	-0-	-1664	-0-	48	1	298	2	N	-0-					-0-
07	1333	N	683	-0-	-650	-0-	130	1	553	2	N	-0-					-0-
08	789	N	789	-0-	-0-	-0-	130	1	659	2	N	-0-					-0-
09	900	N	900	-0-	-0-	-0-	130	1	770	2	N	-0-					-0-
*10	1022	N	1022	-0-	-0-	-0-	130	1	892	2	N	-0-					-0-

BUCHNER, G C WELL #: 5H RRCID -> 175579 COMPL. DATE 11/17/1999 TOTAL DEPTH 3066 PERF. 3543 - 4685

05	1891	N	-0-	-0-	-1891	-0-					N	-0-					-0-
06	1200	N	-0-	-0-	-1200	-0-					N	-0-					-0-
07	930	N	-0-	-0-	-930	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
*10	1553	N	1553	-0-	-0-	-0-	1553	2			N	-0-					-0-

HOLT, B.C. "A" WELL #: 5H RRCID -> 177797 COMPL. DATE 05/23/2000 TOTAL DEPTH 3330 PERF. 3378 - 4739

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUTCHINSON, N. (KRIDER) //CONT.// 43850 380 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
IVY "A" WELL #: 8H RRCID -> 177798 COMPL. DATE 05/17/2000 TOTAL DEPTH 3303 PERF. 3349 - 4751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2139	N	-0-	-0-	-2139	-0-					N	-0-					-0-
06	1890	N	-0-	-0-	-1890	-0-					N	-0-					-0-
07	979	N	979	-0-	-0-	-0-	979	2			N	-0-					-0-
08	844	N	844	-0-	-0-	-0-	844	2			N	-0-					-0-
09	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-
*10	1076	N	1076	-0-	-0-	-0-	1076	2			N	-0-					-0-

BUCHNER, G.C. WELL #: 104 RRCID -> 178227 COMPL. DATE 05/05/2000 TOTAL DEPTH 6850 PERF. 3417 - 4667

05	1302	N	19	-0-	-1283	-0-	19	2			N	-0-					-0-
06	690	N	564	-0-	-126	-0-	564	2			N	-0-					-0-
07	1023	N	379	-0-	-644	-0-	379	2			N	-0-					-0-
08	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
09	570	N	285	-0-	-285	-0-	285	2			N	-0-					-0-
*10	1554	N	1554	-0-	-0-	-0-	1554	2			N	-0-					-0-

JENKINS WELL #: 1117 RRCID -> 247882 COMPL. DATE 10/03/2008 TOTAL DEPTH 7000 PERF. 3342 - 3552

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUTCHINSON, N. (PENNSYLVANIA) 43850 555 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
CONOCOPHILLIPS COMPANY 172232
IVY -A- WELL #: 1 T RRCID -> 022238 COMPL. DATE 03/25/1989 TOTAL DEPTH 6100 PERF. 4900 - 6018

05	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
06	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
07	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
08	527	N	503	-0-	-24	-0-	503	3			N	-0-					-0-
09	510	N	440	-0-	-70	-0-	440	3			N	-0-					-0-
10	527	N	467	-0-	-60	-0-	467	3			N	-0-					-0-

IVY -A- WELL #: 6 RRCID -> 148987 COMPL. DATE 01/19/1994 TOTAL DEPTH 6250 PERF. 5933 - 6008

05	4815	X	4815	-0-	-0-	-0-	4812	3	3	9	N	3					45
06	4620	X	4601	-0-	-19	-0-	4599	3	2	9	N	2					47
07	4960	X	4491	-0-	-469	-0-	4491	3			N	-0-					47
08	4960	X	4055	-0-	-905	-0-	4053	3	2	9	N	2					49
09	4800	X	2606	-0-	-2194	-0-	2560	3	46	9	N	42					91
10	4805	X	4520	-0-	-285	-0-	4518	3	2	9	N	2					93

JTL OPERATING CO., INC 448052
HOLT, O. C. WELL #: 1 L RRCID -> 060752 COMPL. DATE 07/17/1974 TOTAL DEPTH 6130 PERF. 5972 - 6002

05	1486	N	1486	-0-	-0-	-0-	1486	2			N	-0-					100
06	1210	N	1210	-0-	-0-	-0-	1210	3			N	-0-					100
07	1426	N	1072	-0-	-354	-0-	1072	3			N	-0-					100
08	1488	N	1021	-0-	-467	-0-	1021	3			N	-0-					100
*09	1306	N	1306	-0-	-0-	-0-	1306	3			N	-0-					100
*10	1409	N	1409	-0-	-0-	-0-	1409	3			N	-0-					100

HUTCHINSON, N. (PENNSYLVANIA) //CONT.// 43850 555 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
SABRE OPERATING, INC. 742261
HARBOUR WELL #: 1 RRCID -> 058710 COMPL. DATE 07/03/1973 TOTAL DEPTH 6100 PERF. 5970 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	1329	-0-	-4	-0-	1329	2			N	-0-					-0-
06	1290	N	1278	-0-	-12	-0-	1278	2			N	-0-					-0-
07	1333	N	1296	-0-	-37	-0-	1296	2			N	-0-					-0-
08	1333	N	1277	-0-	-56	-0-	1277	2			N	-0-					-0-
09	1290	N	666	-0-	-624	-0-	666	2			N	-0-					-0-
10	1302	N	1270	-0-	-32	-0-	1270	2			N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
HOLT WELL #: 652 RRCID -> 249852 COMPL. DATE 01/19/2008 TOTAL DEPTH 6200 PERF. 6010 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
HOLT, B. C., -A- WELL #: 1 T RRCID -> 022240 COMPL. DATE 05/19/1952 TOTAL DEPTH N/A PERF. 6002 - 6027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	1166	-0-	-12	-0-	1166	3			N	-0-					4
06	1140	N	1119	-0-	-21	-0-	1119	3			N	-0-					4
07	1178	N	1146	-0-	-32	-0-	1146	3			N	-0-					4
08	1178	N	1136	-0-	-42	-0-	1136	3			N	-0-					4
09	1110	N	892	-0-	-218	-0-	892	3			N	-0-					4
10	1147	N	1048	-0-	-99	-0-	1048	3			N	-0-					4

HUTCHINSON, NORTH (TONKAWA) 43850 666 NON-ASSOCIATED EXEMPT CNTY: HUTCHINSON
DIAMOND S ENERGY COMPANY 217005
CLOSE, JONNIE WELL #: 1 C RRCID -> 022243 COMPL. DATE 12/12/1956 TOTAL DEPTH 6180 PERF. 4912 - 4922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
HOLT, B. M. WELL #: 1 RRCID -> 022245 COMPL. DATE 12/05/1957 TOTAL DEPTH 6175 PERF. 4926 - 5086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLT WELL #: 652 RRCID -> 235875 COMPL. DATE 02/01/2008 TOTAL DEPTH 6200 PERF. 5290 - 5310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUTCHINSON, NORTH (TONKAWA) //CONT.// 43850 666 NON-ASSOCIATED EXEMPT CNTY: HUTCHINSON
XTO ENERGY INC. 945936
HOLT, B. C., -A- WELL #: 1 C RRCID -> 022244 COMPL. DATE 05/09/1952 TOTAL DEPTH N/A PERF. 4965 - 4978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

IMMEL (DOUGLAS) 44325 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
IMMEL C WELL #: 1 RRCID -> 209745 COMPL. DATE 06/10/2005 TOTAL DEPTH 7500 PERF. 7104 - 7134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					28

IMMEL C WELL #: 2 RRCID -> 210640 COMPL. DATE 06/21/2005 TOTAL DEPTH 7501 PERF. 7162 - 7192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1674	N	1533	-0-	-141	-0-	1533	3			N	-0-					115
06	1500	N	1468	-0-	-32	-0-	1468	3			N	-0-					115
07	1550	N	1518	-0-	-32	-0-	1518	3			N	-0-					115
08	1522	N	1522	-0-	-0-	-0-	1522	3			N	-0-					115
09	1470	N	1467	-0-	-3	-0-	1467	3			N	-0-					115
10	1519	N	1415	-0-	-104	-0-	1415	3			N	-0-					115

LE NORMAN OPERATING LLC 491579
IMMEL WELL #: 1 RRCID -> 084536 COMPL. DATE 08/09/1979 TOTAL DEPTH 8045 PERF. 7149 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1416	N	1416	-0-	-0-	-0-	1416	2			N	-0-					97
06	1366	N	1366	-0-	-0-	-0-	1366	2			N	-0-					97
07	1370	N	1370	-0-	-0-	-0-	1370	2			N	-0-					97
08	1368	N	1368	-0-	-0-	-0-	1368	2			N	-0-					97
09	1372	N	1372	-0-	-0-	-0-	1372	2			N	-0-					97
*10	1407	N	1407	-0-	-0-	-0-	1407	2			N	-0-					97

IMMEL WELL #: 3013 RRCID -> 193405 COMPL. DATE 02/01/2003 TOTAL DEPTH 7472 PERF. 7108 - 7148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	720	N	720	-0-	-0-	-0-	720	2			N	-0-					10
06	720	N	686	-0-	-34	-0-	686	2			N	-0-					10
07	744	N	707	-0-	-37	-0-	707	2			N	-0-					10
08	713	N	661	-0-	-52	-0-	661	2			N	-0-					10
09	698	N	698	-0-	-0-	-0-	698	2			N	-0-					10
10	713	N	707	-0-	-6	-0-	707	2			N	-0-					10

TECOLOTE ENERGY OPERATING, LLC 841419
JONES RANCH WELL #: 3 RRCID -> 182436 COMPL. DATE 04/20/2001 TOTAL DEPTH 7550 PERF. 7215 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2244	N	2244	-0-	-0-	-0-	2241	2	3	9	N	3					3
06	2095	N	2095	-0-	-0-	-0-	2095	2			N	-0-					3
07	2083	N	2083	-0-	-0-	-0-	2083	2			N	-0-					3
08	2173	N	2173	-0-	-0-	-0-	2167	2	6	9	N	5					8
09	1900	N	1900	-0-	-0-	-0-	1897	2	3	9	N	3					11
*10	2137	N	2137	-0-	-0-	-0-	2123	2	14	9	N	13					24

IMMEL (DOUGLAS) //CONT.// 44325 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
JONES RANCH WELL #: 4 RRCID -> 230874 COMPL. DATE 07/18/2007 TOTAL DEPTH 7600 PERF. 7315 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4526	X	4199	-0-	-327	-0-	4199	2			N	-0-					-0-
06	4500	X	4060	-0-	-440	-0-	4060	2			N	-0-					-0-
07	4650	X	4066	-0-	-584	-0-	4066	2			N	-0-					-0-
08	4185	X	4003	-0-	-182	-0-	4003	2			N	-0-					-0-
09	4050	X	3924	-0-	-126	-0-	3924	2			N	-0-					-0-
10	4185	X	3985	-0-	-200	-0-	3985	2			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
IMMEL WELL #: 2 RRCID -> 190133 COMPL. DATE 08/06/2002 TOTAL DEPTH 7500 PERF. 7132 - 7192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1801	N	1801	-0-	-0-	-0-	1801	2			N	-0-					74
06	1830	N	1357	-0-	-473	-0-	1357	2			N	-0-					74
07	1612	N	1580	-0-	-32	-0-	1580	2			N	-0-					74
08	1798	N	1462	-0-	-336	-0-	1461	2	1	9	N	1					75
*09	1491	N	1491	-0-	-0-	-0-	1490	2	1	9	N	1					76
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					76

IVESTER (ATOKA) 44858 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
BROWN WELL #: 105 RRCID -> 209398 COMPL. DATE 03/21/2005 TOTAL DEPTH 19176 PERF. 14928 - 14982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2919	X	2919	-0-	-0-	-0-	2901	3	18	9	N	16					65
06	2820	X	2654	-0-	-166	-0-	2652	3	2	9	N	2					67
07	2914	X	2820	-0-	-94	-0-	2820	3			N	-0-					67
08	2914	X	2750	-0-	-164	-0-	2750	3			N	-0-					67
09	2820	X	2464	-0-	-356	-0-	2464	3			N	-0-					67
10	2914	X	2575	-0-	-339	-0-	2573	3	2	9	N	2					69

KEITH WELL #: 1058 RRCID -> 215351 COMPL. DATE 02/05/2006 TOTAL DEPTH 16300 PERF. 13764 - 15204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					18
06	0	N	-0-	-0-	-0-	-0-					N	-0-					18
07	0	N	-0-	-0-	-0-	-0-					N	-0-					18
08	0	N	-0-	-0-	-0-	-0-					N	-0-					18
09	0	N	-0-	-0-	-0-	-0-					N	-0-	16	1			2
10	0	N	-0-	-0-	-0-	-0-					N	-0-					2

COLTHARP WELL #: 1058 RRCID -> 228811 COMPL. DATE 05/22/2007 TOTAL DEPTH 17700 PERF. 13845 - 15770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4898	X	4678	-0-	-220	-0-	1045	1	3594	3	N	35	180	1			13
							39	9									
06	4680	X	4122	-0-	-558	-0-	1044	1	3026	3	N	47					60
							52	9									
07	4836	X	4661	-0-	-175	-0-	1079	1	3537	3	N	41					101
							45	9									
08	4805	X	4620	-0-	-185	-0-	1079	1	3500	3	N	37					138
							41	9									
09	4560	X	4418	-0-	-142	-0-	1025	1	3338	3	N	50	141	1			47
							55	9									
10	4681	X	4555	-0-	-126	-0-	1061	1	3446	3	N	44					91
							48	9									

NEELEY WELL #: 205 RRCID -> 229581 COMPL. DATE 06/02/2007 TOTAL DEPTH 16100 PERF. 13672 - 15914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

IVESTER (ATOKA) //CONT.// 44858 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
BASS WELL #: 3059 RRCID -> 231222 COMPL. DATE 08/24/2007 TOTAL DEPTH 15800 PERF.15062 - 15644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3136	X	3136	-0-	-0-	-0-	3136	3			N	-0-					57
06	2950	X	2950	-0-	-0-	-0-	2950	3			N	-0-					57
07	2710	X	2710	-0-	-0-	-0-	2707	3	3	9	N	3					60
08	2741	X	2741	-0-	-0-	-0-	2741	3			N	-0-					60
09	3143	X	3143	-0-	-0-	-0-	3142	3	1	9	N	1	46	1			15
*10	3369	X	3369	-0-	-0-	-0-	3369	3			N	-0-					15

AUSTIN WELL #: 1 RRCID -> 232623 COMPL. DATE 11/30/2006 TOTAL DEPTH 15790 PERF.13504 - 15690

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	23	1			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BASS-CALCOTE WELL #: 2059 RRCID -> 235263 COMPL. DATE 01/04/2008 TOTAL DEPTH 16400 PERF.14788 - 16214

05	7867	X	7867	-0-	-0-	-0-	7867	3			N	-0-					72
06	4622	X	4622	-0-	-0-	-0-	4611	3	11	9	N	10					82
07	3330	X	3330	-0-	-0-	-0-	3323	3	7	9	N	6					88
08	3472	X	268	-0-	-3204	-0-	268	3			N	-0-					88
09	3360	X	91	-0-	-3269	-0-	91	3			N	-0-					88
10	3472	X	515	-0-	-2957	-0-	515	3			N	-0-					88

KEITH WELL #: 2058 RRCID -> 244492 COMPL. DATE 11/05/2010 TOTAL DEPTH 16697 PERF.12208 - 14683

*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	33	1			4
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4

CREST RESOURCES, INC. 189901
BUCKINGHAM WELL #: 2021 RRCID -> 257281 COMPL. DATE 03/12/2009 TOTAL DEPTH 16300 PERF.15070 - 15518

05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAPSTONE ENERGY, LLC 836005
SALLIE WELL #: 205 RRCID -> 229584 COMPL. DATE 06/21/2007 TOTAL DEPTH 16450 PERF.15047 - 16350

05	3193	X	2859	-0-	-334	-0-	2859	2			N	-0-					75
06	3653	X	3653	-0-	-0-	-0-	3653	2			N	-0-					75
07	4097	X	4097	-0-	-0-	-0-	4097	2			N	-0-					75
08	3517	X	3517	-0-	-0-	-0-	3517	2			N	-0-					75
09	3660	X	3397	-0-	-263	-0-	3397	2			N	-0-					75
10	4092	X	NO RPT	-0-	-4092	-0-					N	NO RPT					75

IVESTER (ATOKA) //CONT.// 44858 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC 841419
IVESTOR WELL #: 1057 RRCID -> 119666 COMPL. DATE 09/13/1985 TOTAL DEPTH 18300 PERF.16124 - 16253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6020	X	6020	-0-	-0-	-0-	6020	2			Y	-0-					-0-
06	5940	X	5738	-0-	-202	-0-	5738	2			Y	-0-					-0-
07	6138	X	5970	-0-	-168	-0-	5970	2			Y	-0-					-0-
08	6138	X	5940	-0-	-198	-0-	5940	2			Y	-0-					-0-
09	5940	X	5724	-0-	-216	-0-	5724	2			Y	-0-					-0-
10	6014	X	5838	-0-	-176	-0-	5838	2			Y	-0-					-0-

J-J CREEK (MORROW UP) 45037 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
QUESTA ENERGY CORPORATION 684634
HOLMES WELL #: 1 RRCID -> 108258 COMPL. DATE 09/19/1982 TOTAL DEPTH 17310 PERF.13609 - 13756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
06	510	N	469	-0-	-41	-0-	469	3			N	-0-					-0-
07	558	N	452	-0-	-106	-0-	452	3			N	-0-					-0-
08	589	N	484	-0-	-105	-0-	484	3			N	-0-					-0-
09	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
*10	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
LANCASTER WELL #: 1058 RRCID -> 068108 COMPL. DATE 07/27/1976 TOTAL DEPTH 18900 PERF.14009 - 14118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7581	X	7581	-0-	-0-	-0-	24 158	1 9	7399	2	Y	144	177	1			211
06	7260	X	5825	-0-	-1435	-0-	24 100	1 9	5701	2	Y	91	179	1			123
07	7502	X	7315	-0-	-187	-0-	20 116	1 9	7179	2	Y	105					228
08	7502	X	6933	-0-	-569	-0-	22 79	1 9	6832	2	Y	72	172	1			128
09	7260	X	6238	-0-	-1022	-0-	31 105	1 9	6102	2	Y	95					223
10	7502	X	3604	-0-	-3898	-0-	39 51	1 9	3514	2	Y	46					269

JAN (ATOKA) 45628 200 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
VALENTINE SCHOENHALS ET AL -C- WELL #: 1 L RRCID -> 096800 COMPL. DATE 11/11/1981 TOTAL DEPTH 10670 PERF. 7938 - 9299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3659	R	3659	-0-	-0-	-0-	3623	3	36	9	N	33					95
06	3514	R	3514	-0-	-0-	-0-	3514	3			N	-0-					95
07	3596	#	3524	-0-	-72	-0-	3524	3			N	-0-					95
08	3658	#	3639	-0-	-19	-0-	3639	3			N	-0-					95
09	3540	#	3368	-0-	-172	-0-	3368	3			N	-0-					95
10	3658	#	3389	-0-	-269	-0-	3389	3			N	-0-					95

GINTER, MARTHA WELL #: 5458 RRCID -> 160803 COMPL. DATE 01/26/2000 TOTAL DEPTH 9600 PERF. 7932 - 9358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	570	N	570	-0-	-0-	-0-	570	3			N	-0-					17
06	750	N	555	-0-	-195	-0-	555	3			N	-0-					17
07	589	N	587	-0-	-2	-0-	587	3			N	-0-					17
08	591	N	591	-0-	-0-	-0-	591	3			N	-0-					17
09	574	N	574	-0-	-0-	-0-	574	3			N	-0-					17
*10	595	N	595	-0-	-0-	-0-	595	3			N	-0-					17

JAN (ATOKA) //CONT.// 45628 200 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PEERY, HOLLENE ET AL "A" WELL #: 4374 RRCID -> 201118 COMPL. DATE 02/02/2004 TOTAL DEPTH 11002 PERF. 9496 - 9504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENKIM (CHEROKEE) 46127 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
PINKARD -B- WELL #: 6 RRCID -> 117349 COMPL. DATE 05/19/1985 TOTAL DEPTH 8900 PERF. 7740 - 7754

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PINCKARD -B- WELL #: 5 RRCID -> 118403 COMPL. DATE 09/10/1985 TOTAL DEPTH 8950 PERF. 7638 - 7676

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PINCKARD -C- WELL #: 1 RRCID -> 124639 COMPL. DATE 07/02/2004 TOTAL DEPTH 7865 PERF. 7744 - 7760

05	1922	N	1823	-0-	-99	-0-	1823	3			N	-0-					75
06	1800	N	1370	-0-	-430	-0-	1370	3			N	-0-					75
07	1915	N	1915	-0-	-0-	-0-	1915	3			N	-0-					75
08	1849	N	1849	-0-	-0-	-0-	1849	3			N	-0-					75
*09	1796	N	1796	-0-	-0-	-0-	1796	3			N	-0-					75
10	1922	N	1857	-0-	-65	-0-	1857	3			N	-0-					75

4P ENERGY TEXAS, LLC 953803
BILLINGTON WELL #: 1 RRCID -> 141494 COMPL. DATE 04/02/1992 TOTAL DEPTH 8000 PERF. 7697 - 7720

05	0			-0-	-0-	-0-	-0-				N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/07/2018 - P/A 05/07/18

JINES (MORROW, UPPER) 46499 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
WILDHORSE OPERATING COMPANY 923452
JINES, J. H. WELL #: 4 RRCID -> 173762 COMPL. DATE N/A TOTAL DEPTH 9708 PERF. 8710 - 8730

05	6970	4291	-0-	-2679	-0-	4215	3	76	9	N	69						281
06	5834	3697	-0-	-2137	-0-	3664	3	33	9	N	30						311
07	6860	4236	-0-	-2624	-0-	4215	3	21	9	N	19	167	1				163
08	4950	3281	-0-	-1669	-0-	3227	3	54	9	N	49						212
09	5778	3669	-0-	-2109	-0-	3647	3	22	9	N	20						232
*10	5110	3361	-0-	-1749	-0-	3315	3	46	9	N	42						274

JOHN (BASAL CHESTER) 46767 100 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
D.W.P. PRODUCTION 196927
ELLIOTT WELL #: 1 RRCID -> 145481 COMPL. DATE 03/27/1993 TOTAL DEPTH 9350 PERF. 8598 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	277	-0-	-64	-0-	271	2	6	9	N	5					61
06	330	N	278	-0-	-52	-0-	274	2	4	9	N	4					65
07	341	N	226	-0-	-115	-0-	219	2	7	9	N	6					71
08	330	N	330	-0-	-0-	-0-	324	2	6	9	N	5					76
09	270	N	194	-0-	-76	-0-	190	2	4	9	N	4					80
*10	290	N	290	-0-	-0-	-0-	281	2	9	9	N	8					88

HILL WELL #: 1 RRCID -> 146343 COMPL. DATE 06/24/1993 TOTAL DEPTH 9400 PERF. 8800 - 8832

05	248	N	183	-0-	-65	-0-	183	2			N	-0-					-0-
06	270	N	208	-0-	-62	-0-	208	2			N	-0-					-0-
07	248	N	208	-0-	-40	-0-	208	2			N	-0-					-0-
08	207	N	207	-0-	-0-	-0-	207	2			N	-0-					-0-
09	210	N	169	-0-	-41	-0-	169	2			N	-0-					-0-
10	217	N	133	-0-	-84	-0-	133	2			N	-0-					-0-

REMNANT ENERGY, INC. 701555
BUSCH WELL #: RRCID -> 141544 COMPL. DATE 02/08/1992 TOTAL DEPTH 9250 PERF. 9042 - 9072

05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					54
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					54
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					54
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					54
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					54
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					54

PLUGGED AND ABANDONED_____ 01/15/2016

JOHN CREEK (MORROW, UPPER) 46835 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
CONOCOPHILLIPS COMPANY 172232
JONES, MARVIN WELL #: 1 RRCID -> 131293 COMPL. DATE 04/26/1989 TOTAL DEPTH 8690 PERF. 7156 - 7168

05	3609	X	3609	-0-	-0-	-0-	558	1	3044	3	N	6					170
							7	9									
06	3152	X	3152	-0-	-0-	-0-	540	1	2612	3	N	-0-					170
07	3213	X	3213	-0-	-0-	-0-	548	1	2665	3	N	-0-					170
08	2852	X	2601	-0-	-251	-0-	389	1	2208	3	N	4					174
							4	9									
09	3242	X	3242	-0-	-0-	-0-	475	1	2767	3	N	-0-					174
10	2852	X	2333	-0-	-519	-0-	346	1	1987	3	N	-0-					174

J-BREX COMPANY 427513
TURKEY TRACK RANCH WELL #: 1 RRCID -> 143533 COMPL. DATE 09/29/1995 TOTAL DEPTH 7000 PERF. 5954 - 6680

05	1854	N	1854	-0-	-0-	-0-	1854	2			N	-0-					17
06	1829	N	1829	-0-	-0-	-0-	1829	2			N	-0-					17
07	1922	N	1842	-0-	-80	-0-	1842	2			N	-0-					17
08	1910	N	1910	-0-	-0-	-0-	1910	2			N	-0-					17
09	1830	N	1254	-0-	-576	-0-	1254	2			N	-0-					17
*10	1858	N	1858	-0-	-0-	-0-	1858	2			N	-0-					17

JOHN CREEK, N (MORROW, UP) 46837 500 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
PALEO, INC. 635116
JACKSON -A- WELL #: 1 C RRCID -> 052312 COMPL. DATE 12/20/1971 TOTAL DEPTH 8212 PERF. 7568 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2917	R	2917	-0-	-0-	-0-	2917	2			N	-0-					137
06	3060		2727	-0-	-333	-0-	2727	2			N	-0-					137
07	3069	#	2851	-0-	-218	-0-	2851	2			N	-0-					137
08	2914	#	2710	-0-	-204	-0-	2710	2			N	-0-					137
09	2820	#	2467	-0-	-353	-0-	2467	2			N	-0-					137
10	2914	#	NO RPT	-0-	-2914	-0-					N	NO RPT					137

JUBILEE (HUNTON) 47446 100 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
GRAND RESOURCES, INC. 324750
MORRIS-SHELL WELL #: 1077 RRCID -> 101396 COMPL. DATE 03/26/1982 TOTAL DEPTH 18132 PERF.18810 - 18850

05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JUST SKILL (LOWER MORROW -C-) 47782 250 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
HARPER PRODUCTION, LLC 357762
SANTA FE WELL #: 1 RRCID -> 254593 COMPL. DATE 12/10/2009 TOTAL DEPTH 9500 PERF. 9206 - 9212

05	558	N	513	-0-	-45	-0-	513	2			N	-0-					-0-
06	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-
07	462	N	462	-0-	-0-	-0-	462	2			N	-0-					-0-
08	527	N	440	-0-	-87	-0-	440	2			N	-0-					-0-
09	480	N	479	-0-	-1	-0-	479	2			N	-0-					-0-
10	465	N	357	-0-	-108	-0-	357	2			N	-0-					-0-

KELLN (MORROW, LO.) 48535 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CORLENA OIL COMPANY 178450
BRAINARD 115 WELL #: 1H RRCID -> 252284 COMPL. DATE 06/19/2009 TOTAL DEPTH 11131 PERF.11350 - 13362

05	1488	N	1197	-0-	-291	-0-	1197	2			N	-0-					-0-
06	960	N	515	-0-	-445	-0-	515	2			N	-0-					-0-
07	1643	N	1643	-0-	-0-	-0-	1643	2			N	-0-					-0-
08	1269	N	1269	-0-	-0-	-0-	1269	2			N	-0-					-0-
09	1101	N	1101	-0-	-0-	-0-	1101	2			N	-0-					-0-
10	1643	N	1075	-0-	-568	-0-	1075	2			N	-0-					-0-

JOHNSON 148 WELL #: 1H RRCID -> 255604 COMPL. DATE 10/16/2009 TOTAL DEPTH 11173 PERF.11509 - 15043

05	5115	X	3599	-0-	-1516	-0-	3599	2			N	-0-					-0-
06	4950	X	4168	-0-	-782	-0-	4168	2			N	-0-					-0-
07	6432	X	6432	-0-	-0-	-0-	6432	2			N	-0-					-0-
08	5358	X	5358	-0-	-0-	-0-	5358	2			N	-0-					-0-
09	4290	X	4094	-0-	-196	-0-	4094	2			N	-0-					-0-
10	5611	X	3479	-0-	-2132	-0-	3479	2			N	-0-					-0-

BRAINARD 150 WELL #: 1H RRCID -> 256084 COMPL. DATE 12/08/2009 TOTAL DEPTH 11138 PERF.11182 - 13468

05	3903	X	3903	-0-	-0-	-0-	3903	2			N	-0-					-0-
06	3833	X	3833	-0-	-0-	-0-	3833	2			N	-0-					-0-
07	4048	X	4048	-0-	-0-	-0-	4048	2			N	-0-					-0-
08	4073	X	4073	-0-	-0-	-0-	4073	2			N	-0-					-0-
09	3840	X	3450	-0-	-390	-0-	3450	2			N	-0-					-0-
10	4061	X	3521	-0-	-540	-0-	3521	2			N	-0-					-0-

KELLN (MORROW, LO.) //CONT.// 48535 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
CORLENA OIL COMPANY //CONT.// 178450
RUTLEDGE 202 WELL #: 1H RRCID -> 258761 COMPL. DATE 05/24/2010 TOTAL DEPTH 11085 PERF.11507 - 14603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	391	-0-	-43	-0-	391	2			N	-0-					-0-
06	360	N	341	-0-	-19	-0-	341	2			N	-0-					-0-
07	434	N	315	-0-	-119	-0-	315	2			N	-0-					-0-
08	403	N	39	-0-	-364	-0-	39	2			N	-0-					-0-
09	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-
10	310	N	72	-0-	-238	-0-	72	2			N	-0-					-0-

LANDERS UNIT 235 WELL #: 1H RRCID -> 259731 COMPL. DATE 07/06/2010 TOTAL DEPTH 10953 PERF.11390 - 14238

05	3503	X	2696	-0-	-807	-0-	2696	2			N	-0-					-0-
06	4588	X	4588	-0-	-0-	-0-	4588	2			N	-0-					-0-
07	7323	X	7323	-0-	-0-	-0-	7323	2			N	-0-					-0-
08	6706	X	6706	-0-	-0-	-0-	6706	2			N	-0-					-0-
09	6134	X	6134	-0-	-0-	-0-	6134	2			N	-0-					-0-
*10	6077	X	6077	-0-	-0-	-0-	6077	2			N	-0-					-0-

LE NORMAN OPERATING LLC 491579
KELLN -205- WELL #: 1 T RRCID -> 078047 COMPL. DATE 06/20/1978 TOTAL DEPTH 11128 PERF. 9853 - 11070

05	3100	N	3215	-0-	115	3561	3215	2			Y	-0-					22
06	6119	X	2558	-0-	-3561	-0-	2558	2			Y	-0-					22
07	5735	X	2370	-0-	-3365	-0-	2370	2			Y	-0-					22
08	3844	X	1585	-0-	-2259	-0-	1585	2			Y	-0-					22
09	3330	X	1659	-0-	-1671	-0-	1659	2			Y	-0-					22
10	3224	X	1100	-0-	-2124	-0-	1100	2			Y	-0-					22

KELLN -205- WELL #: 2205H RRCID -> 219480 COMPL. DATE 06/30/2006 TOTAL DEPTH 11118 PERF.11414 - 12560

05	4340	X	4106	-0-	-234	-0-	4106	2			N	-0-					-0-
06	4470	X	4127	-0-	-343	-0-	4127	2			N	-0-					-0-
07	4619	X	4070	-0-	-549	-0-	4070	2			N	-0-					-0-
08	4619	X	4205	-0-	-414	-0-	4203	2	2	9	N	2					2
09	4234	X	4234	-0-	-0-	-0-	4234	2			N	-0-					2
10	4278	X	4210	-0-	-68	-0-	4210	2			N	-0-					2

KELLN 206 WELL #: 2H RRCID -> 226712 COMPL. DATE 02/06/2007 TOTAL DEPTH 10964 PERF.11268 - 12964

05	9054	X	9054	-0-	-0-	-0-	9054	2			N	-0-					43
06	7402	X	7402	-0-	-0-	-0-	7402	2			N	-0-					43
07	7552	X	7552	-0-	-0-	-0-	7552	2			N	-0-					43
08	7212	X	7212	-0-	-0-	-0-	7210	2	2	9	N	2					45
09	6797	X	6797	-0-	-0-	-0-	6797	2			N	-0-					45
*10	6952	X	6952	-0-	-0-	-0-	6952	2			N	-0-					45

KELLN 205 WELL #: 3H RRCID -> 231439 COMPL. DATE 05/14/2013 TOTAL DEPTH 11083 PERF.11370 - 13102

05	1764	N	1764	-0-	-0-	-0-	1764	2			N	-0-					5
06	2230	N	2230	-0-	-0-	-0-	2230	2			N	-0-					5
07	2209	N	2209	-0-	-0-	-0-	2209	2			N	-0-					5
08	2188	N	2188	-0-	-0-	-0-	2186	2	2	9	N	2					7
09	2100	N	1818	-0-	-282	-0-	1818	2			N	-0-					7
*10	2752	N	2752	-0-	-0-	-0-	2752	2			N	-0-					7

KELLN (MORROW, LO.) //CONT.// 48535 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
LE NORMAN OPERATING LLC //CONT.// 491579
BRAINARD 149 WELL #: 1H RRCID -> 235285 COMPL. DATE 11/07/2007 TOTAL DEPTH 11155 PERF.11270 - 12940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4650	X	4618	-0-	-32	-0-	4618	2			N	-0-					27
06	4620	X	4166	-0-	-454	-0-	4166	2			N	-0-					27
07	4774	X	4449	-0-	-325	-0-	4449	2			N	-0-					27
08	5387	X	5387	-0-	-0-	-0-	5387	2			N	-0-					27
09	4470	X	4215	-0-	-255	-0-	4215	2			N	-0-					27
10	4619	X	3498	-0-	-1121	-0-	3498	2			N	-0-					27

PEERY WELL #: 2203H RRCID -> 251958 COMPL. DATE 07/11/2008 TOTAL DEPTH 11075 PERF.11495 - 13437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					84
06	0	N	-0-	-0-	-0-	-0-					N	-0-					84
07	0	N	-0-	-0-	-0-	-0-					N	-0-					84
08	0	N	-0-	-0-	-0-	-0-					N	-0-					84
09	0	N	-0-	-0-	-0-	-0-					N	-0-					84
10	0	N	-0-	-0-	-0-	-0-					N	-0-					84

BRAINARD 116 WELL #: 3H RRCID -> 252790 COMPL. DATE 08/21/2008 TOTAL DEPTH 11420 PERF.11233 - 12432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8029	X	7806	-0-	-223	-0-	7806	2			N	-0-					67
06	7770	X	7110	-0-	-660	-0-	7110	2			N	-0-					67
07	8029	X	7758	-0-	-271	-0-	7758	2			N	-0-					67
08	8029	X	7533	-0-	-496	-0-	7533	2			N	-0-					67
09	7650	X	7095	-0-	-555	-0-	7095	2			N	-0-					67
10	7812	X	7335	-0-	-477	-0-	7335	2			N	-0-					67

BRAINARD 63 WELL #: 1H RRCID -> 257591 COMPL. DATE 02/23/2010 TOTAL DEPTH 13768 PERF.11552 - 11929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1360	N	1360	-0-	-0-	-0-	1360	2			N	-0-					35
06	1410	N	1371	-0-	-39	-0-	1371	2			N	-0-					35
07	1519	N	1490	-0-	-29	-0-	1490	2			N	-0-					35
08	1364	N	1116	-0-	-248	-0-	1116	2			N	-0-					35
09	1561	N	1561	-0-	-0-	-0-	1561	2			N	-0-					35
10	1488	N	1283	-0-	-205	-0-	1283	2			N	-0-					35

KOVACIC WELL #: 1141H RRCID -> 258702 COMPL. DATE 05/18/2010 TOTAL DEPTH 11150 PERF.11198 - 12316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
06	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLN 117 WELL #: 1H RRCID -> 264795 COMPL. DATE 09/24/2011 TOTAL DEPTH 11152 PERF.12636 - 13520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
06	30	N	26	-0-	-4	-0-	26	2			N	-0-					-0-
07	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-
08	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	31	N	23	-0-	-8	-0-	23	2			N	-0-					-0-

KELLN (TONKAWA-OIL) 48535 500 ASSOCIATED 49B CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY 172232
WATERS -A- WELL #: 1 RRCID -> 033133 COMPL. DATE 01/24/1964 TOTAL DEPTH 7500 PERF. 7279 - 7281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	#	234	-0-	-758	-0-	234	3			N	-0-					75
06	1080	#	228	-0-	-852	-0-	228	3			N	-0-					75
07	1116	#	144	-0-	-972	-0-	144	3			N	-0-					75
08	1116	#	217	-0-	-899	-0-	217	3			N	-0-					75
09	930	#	219	-0-	-711	-0-	219	3			N	-0-					75
10	248	#	245	-0-	-3	-0-	245	3			N	-0-					75

D.W.P. PRODUCTION 196927
KELLN -C- WELL #: 1 RRCID -> 022254 COMPL. DATE 06/02/1958 TOTAL DEPTH 11740 PERF. 7240 - 7355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1368	R	1368	-0-	-0-	-0-	1353	2	15	9	N	14					26
06	1318	R	1318	-0-	-0-	-0-	1304	2	14	9	N	13					39
07	1258	R	1258	-0-	-0-	-0-	1243	2	15	9	N	14					53
08	1360	R	1360	-0-	-0-	-0-	1347	2	13	9	N	12					65
09	1202	R	1202	-0-	-0-	-0-	1189	2	13	9	N	12					77
*10	1302	R	1302	-0-	-0-	-0-	1289	2	13	9	N	12					89

KELLN -C- WELL #: 3 RRCID -> 035753 COMPL. DATE 03/19/1965 TOTAL DEPTH 7370 PERF. 7239 - 7256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KELLN /ONG 2-1/ WELL #: 2 A RRCID -> 046482 COMPL. DATE 05/26/1969 TOTAL DEPTH 7313 PERF. 7182 - 7192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	#	776	-0-	-247	-0-	769	2	7	9	N	6					97
06	990	#	677	-0-	-313	-0-	671	2	6	9	N	5					102
07	961	#	705	-0-	-256	-0-	697	2	8	9	N	7					109
08	930	#	723	-0-	-207	-0-	716	2	7	9	N	6					115
09	810	#	638	-0-	-172	-0-	631	2	7	9	N	6					121
10	775	#	390	-0-	-385	-0-	386	2	4	9	N	4					125

HAZLETT WELL #: 1 RRCID -> 166555 COMPL. DATE 08/12/1997 TOTAL DEPTH 7400 PERF. 7244 - 7254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44

KELTON N. (GRANITE WASH) 48668 300 NON-ASSOCIATED ONE WELL CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
RAY WELL #: 103 RRCID -> 150577 COMPL. DATE 07/07/1994 TOTAL DEPTH 12750 PERF. 12344 - 12468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4	N	-0-	-0-	-4	-0-					N	-0-					28
06	2	N	-0-	-0-	-2	-0-					N	-0-					28
07	0	N	-0-	-0-	-0-	-0-					N	-0-					28
08	0	N	-0-	-0-	-0-	-0-					N	-0-					28
09	0	N	-0-	-0-	-0-	-0-					N	-0-					28
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					28

KELTON,NW (HUNTON) 48670 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
MILES GAS UNIT WELL #: 1 RRCID -> 091068 COMPL. DATE 03/12/1980 TOTAL DEPTH 20796 PERF.16450 - 16546

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	P&A COND	-0-	-0-	-0-	-0-			N	-0-			32
06	P&A COND	-0-	-0-	-0-	-0-			N	-0-			32
07	P&A COND	-0-	-0-	-0-	-0-			N	-0-			32
08	P&A COND	-0-	-0-	-0-	-0-			N	-0-			32
09	P&A COND	-0-	-0-	-0-	-0-			N	-0-			32
10	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			32

PLUGGED AND ABANDONED_____ 07/06/2018 - PLUGGED 07/06/18

KELTON, NW. (MORROW) 48670 600 NON-ASSOCIATED ONE WELL CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
CONWELL GAS UNIT WELL #: 1 RRCID -> 166295 COMPL. DATE 10/15/1997 TOTAL DEPTH 17300 PERF.14468 - 16364

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0 A	-0-	-0-	-0-	-0-			N	-0-			-0-

PLUGGED AND ABANDONED_____ 05/02/2018 - P/A 05/02/18

KENNITH (COUNCIL GROVE) 48964 075 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
PATTEN 178 WELL #: 2 RRCID -> 168590 COMPL. DATE 02/10/1998 TOTAL DEPTH 3951 PERF. 3752 - 3759

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KERRICK (CISCO LIME) 49071 666 NON-ASSOCIATED CAPACITY CNTY: DALLAM
HUNTINGTON ENERGY, L.L.C. 419291
GILLENWATERS WELL #: 1 RRCID -> 270474 COMPL. DATE 01/13/2012 TOTAL DEPTH 3890 PERF. 3498 - 3510

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

KEY (ATOKA) 49118 100 NON-ASSOCIATED ONE WELL CNTY: WHEELER
APACHE CORPORATION 027200
REED WELL #: 1A RRCID -> 234119 COMPL. DATE 06/19/2006 TOTAL DEPTH 16400 PERF.14246 - 15282

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

KEY (MORROW, UP.) 49118 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
WOODS, IMA WELL #: 1 RRCID -> 098865 COMPL. DATE 01/23/1982 TOTAL DEPTH 17150 PERF.16278 - 16302

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

KEY (MORROW, UP.) //CONT.// 49118 200 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
KEY WELL #: 2 RRCID -> 104742 COMPL. DATE 02/14/1983 TOTAL DEPTH 16316 PERF.16106 - 16158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
SHELTON WELL #: 2701 RRCID -> 169381 COMPL. DATE 02/01/1998 TOTAL DEPTH 16100 PERF.15921 - 15947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					23

KEY WEST (MORROW UPPER) 49120 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC 491579
BRITT -3- WELL #: 1 RRCID -> 100050 COMPL. DATE 03/04/1982 TOTAL DEPTH 16442 PERF.16085 - 16090

05	13392	X	13050	-0-	-342	-0-	13050	2			N	-0-					70
06	13500	X	13271	-0-	-229	-0-	13271	2			N	-0-					70
07	13950	X	12722	-0-	-1228	-0-	12722	2			N	-0-					70
08	14489	X	14489	-0-	-0-	-0-	14489	2			N	-0-					70
09	13260	X	12749	-0-	-511	-0-	12749	2			N	-0-					70
10	13702	X	12996	-0-	-706	-0-	12996	2			N	-0-					70

KILLEBREW (MORROW, UPPER) 49234 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
KILLEBREW WELL #: 1196 RRCID -> 073939 COMPL. DATE 11/01/1977 TOTAL DEPTH 9472 PERF. 9305 - 9334

05	549	N	549	-0-	-0-	-0-	549	2			N	-0-					87
06	661	N	661	-0-	-0-	-0-	661	2			N	-0-					87
07	701	N	701	-0-	-0-	-0-	701	2			N	-0-					87
08	717	N	717	-0-	-0-	-0-	717	2			N	-0-					87
09	660	N	620	-0-	-40	-0-	620	2			N	-0-					87
*10	787	N	787	-0-	-0-	-0-	787	2			N	-0-					87

LONE TREE OIL & GAS LLC 507473
KILLEBREW WELL #: 1 RRCID -> 022274 COMPL. DATE 07/12/1959 TOTAL DEPTH 9100 PERF. 8910 - 8977

05	496	X	226	-0-	-270	-0-	226	2			N	-0-					-0-
06	0	W	209	-0-	209	209	209	2			N	-0-					-0-
07	427	X	218	-0-	-209	-0-	218	2			N	-0-					-0-
08	217	N	196	-0-	-21	-0-	196	2			N	-0-					-0-
09	210	N	191	-0-	-19	-0-	191	2			N	-0-					-0-
10	217	N	126	-0-	-91	-0-	126	2			N	-0-					-0-

KILLEBREW (MORROW, UPPER) //CONT.// 49234 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LONE TREE OIL & GAS LLC //CONT.// 507473
KILLEBREW WELL #: 2201 RRCID -> 126121 COMPL. DATE 09/23/1987 TOTAL DEPTH 9400 PERF. 9181 - 9262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	3428	S	3428	-0-	-0-	-0-	31	1	3397	2	N	-0-			17
06	0	W	3142	-0-	3142	3142	30	1	3111	2	N	1			18
							1	9							
07	6383	S	3241	-0-	-3142	-0-	31	1	3209	2	N	1			19
							1	9							
08	3038	S	2948	-0-	-90	-0-	31	1	2905	2	N	11			30
							12	9							
09	2940	S	2841	-0-	-99	-0-	30	1	2811	2	N	-0-			30
*10	3040	S	3040	-0-	-0-	-0-	31	1	3001	2	N	7			37
							8	9							

KILLGORE RANCH (RED CAVE) 49241 500 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC 760218
KILLGORE WELL #: 1R RRCID -> 059065 COMPL. DATE 01/18/1974 TOTAL DEPTH 2676 PERF. 2468 - 2491

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

KILLGORE WELL #: 3R RRCID -> 059066 COMPL. DATE 06/13/1974 TOTAL DEPTH 2655 PERF. 2343 - 2532

05	377	N	377	-0-	-0-	-0-	377	3			N	-0-			-0-
06	377	N	377	-0-	-0-	-0-	377	3			N	-0-			-0-
07	393	N	393	-0-	-0-	-0-	393	3			N	-0-			-0-
08	381	N	381	-0-	-0-	-0-	381	3			N	-0-			-0-
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT			-0-
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT			-0-

KILLGORE WELL #: 7R RRCID -> 198021 COMPL. DATE 09/29/2003 TOTAL DEPTH 2500 PERF. 1977 - 2188

05	1354	N	1354	-0-	-0-	-0-	1354	3			N	-0-			-0-
06	1268	N	1268	-0-	-0-	-0-	1268	3			N	-0-			-0-
07	1519	N	1311	-0-	-208	-0-	1311	3			N	-0-			-0-
08	1364	N	1304	-0-	-60	-0-	1304	3			N	-0-			-0-
09	1260	N	NO RPT	-0-	-1260	-0-					N	NO RPT			-0-
10	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT			-0-

KILLGORE WELL #: 8R RRCID -> 205055 COMPL. DATE 11/05/2004 TOTAL DEPTH 2560 PERF. 2066 - 2234

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

KILLGORE WELL #: 10R RRCID -> 205068 COMPL. DATE 11/05/2004 TOTAL DEPTH 2502 PERF. 1960 - 2150

05	1127	N	1127	-0-	-0-	-0-	1127	3			N	-0-			-0-
06	1049	N	1049	-0-	-0-	-0-	1049	3			N	-0-			-0-
07	1240	N	1065	-0-	-175	-0-	1065	3			N	-0-			-0-
08	1116	N	1068	-0-	-48	-0-	1068	3			N	-0-			-0-
09	1050	N	NO RPT	-0-	-1050	-0-					N	NO RPT			-0-
10	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT			-0-

KILLGORE RANCH (RED CAVE) //CONT.// 49241 500 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
KILLGORE WELL #: 12R RRCID -> 205069 COMPL. DATE 11/05/2004 TOTAL DEPTH 2810 PERF. 2212 - 2454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	744	-0-	-0-	-0-	744	3			N	-0-					-0-
06	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
07	806	N	685	-0-	-121	-0-	685	3			N	-0-					-0-
08	744	N	639	-0-	-105	-0-	639	3			N	-0-					-0-
09	690	N	NO RPT	-0-	-690	-0-					N	NO RPT					-0-
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					-0-

KILLGORE WELL #: 9R RRCID -> 206748 COMPL. DATE 11/27/2006 TOTAL DEPTH 2750 PERF. 2294 - 2450

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KILLGORE WELL #: 11R RRCID -> 206750 COMPL. DATE 11/27/2006 TOTAL DEPTH 2765 PERF. 2308 - 2468

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KILLGORE WELL #: 15R RRCID -> 220570 COMPL. DATE 09/14/2006 TOTAL DEPTH 2488 PERF. 2021 - 2322

05	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
06	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
07	837	N	539	-0-	-298	-0-	539	3			N	-0-					-0-
08	651	N	521	-0-	-130	-0-	521	3			N	-0-					-0-
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

KILLGORE WELL #: 13R RRCID -> 220574 COMPL. DATE 09/18/2006 TOTAL DEPTH 2739 PERF. 2214 - 2538

05	930	N	930	-0-	-0-	-0-	930	3			N	-0-					-0-
06	887	N	887	-0-	-0-	-0-	887	3			N	-0-					-0-
07	930	N	875	-0-	-55	-0-	875	3			N	-0-					-0-
08	930	N	823	-0-	-107	-0-	823	3			N	-0-					-0-
09	900	N	NO RPT	-0-	-900	-0-					N	NO RPT					-0-
10	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-

KILLIBREW (MORROW, LO.) 49245 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
D.W.P. PRODUCTION 196927
M-S-C WELL #: 1 RRCID -> 091931 COMPL. DATE 04/28/1980 TOTAL DEPTH 10550 PERF. 10362 - 10370

05	3261	X	3261	-0-	-0-	-0-	3261	2			N	-0-					38
06	3162	X	3162	-0-	-0-	-0-	3162	2			N	-0-					38
07	3250	X	3250	-0-	-0-	-0-	3250	2			N	-0-					38
08	3126	X	3126	-0-	-0-	-0-	3126	2			N	-0-					38
09	2700	X	1934	-0-	-766	-0-	1934	2			N	-0-					38
10	2790	X	1132	-0-	-1658	-0-	1132	2			N	-0-					38

KIM FLOWERS (MORROW) 49321 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 158 WELL #: 9 RRCID -> 223077 COMPL. DATE 07/18/2005 TOTAL DEPTH 11020 PERF. 8646 - 8679

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING K (MORROW LOWER) 49409 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
DUKE, C. C. "A" WELL #: 6 RRCID -> 164883 COMPL. DATE 04/12/1997 TOTAL DEPTH 10200 PERF. 9697 - 9708

05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIOWA CREEK (CLEVELAND) 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
DUKE "850" WELL #: 1H RRCID -> 244476 COMPL. DATE 11/20/2008 TOTAL DEPTH 7326 PERF. 7728 - 9665

05	2945 X	1273	-0-	-1672	B	-0-	25 1 15 9	1248	2	N	-0-					317
06	2912 X	2912	-0-	-0-	B	-0-	30 1 15 9	2867	2	N	14	176	1			155
07	2418 X	920	-0-	-1498	B	-0-	11 1 30 9	879	2	N	27					182
08	1953 X	828	-0-	-1125	B	-0-	29 1 20 9	779	2	N	18					200
09	2850 X	1737	-0-	-1113	B	-0-	30 1 80 9	1627	2	N	73	120	1			153
*10	1739 N	1739	-0-	-0-	B	-0-	27 1 92 9	1620	2	N	84					237

DUKE, BASIL JR. WELL #: 8501H RRCID -> 247751 COMPL. DATE 01/09/2009 TOTAL DEPTH 7362 PERF. 7911 - 9679

05	776 N	776	-0-	-0-	B	-0-	24 1 12 9	740	2	N	11					378
06	672 N	672	-0-	-0-	B	-0-	23 1 35 9	614	2	N	32					410
07	779 N	779	-0-	-0-	B	-0-	21 1 20 9	738	2	N	18					428
08	713 N	676	-0-	-37	B	-0-	26 1	650	2	N	-0-					428
09	711 N	711	-0-	-0-	B	-0-	23 1 52 9	636	2	N	47					475
*10	737 N	737	-0-	-0-	B	-0-	26 1 30 9	681	2	N	27					502

OVERFLOW ENERGY, LLC 628574
PEDRO 850 WELL #: 2H RRCID -> 241384 COMPL. DATE 03/11/2008 TOTAL DEPTH 7345 PERF. 7905 - 10377

05	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
OVERFLOW ENERGY, LLC //CONT.// 628574
PEDRO 850 WELL #: 1H RRCID -> 251733 COMPL. DATE 02/23/2009 TOTAL DEPTH 7357 PERF. 7821 - 9998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
BAILEY WELL #: 9392 RRCID -> 219370 COMPL. DATE 06/27/2006 TOTAL DEPTH 7293 PERF. 7418 - 9949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3038	X	3038	-0-	-0-	B	-0-	769	1	2266	3	N	3					83
								3	9									
06	2572	X	2572	-0-	-0-	B	-0-	850	1	1722	3	N	-0-					83
07	2742	X	2742	-0-	-0-	B	-0-	970	1	1772	3	N	-0-					83
08	3186	X	3186	-0-	-0-	B	-0-	75	1	3111	3	N	-0-					83
09	2999	N	2999	-0-	-0-	B	-0-	2976	3	23	9	N	21	96	1			8
*10	3029	N	3029	-0-	-0-	B	-0-	3029	3			N	-0-					8

BABE 940 WELL #: 3H RRCID -> 228570 COMPL. DATE 05/22/2007 TOTAL DEPTH 10080 PERF. 7817 - 9903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					119
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-	2	7			117
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					117
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					117
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-	76	1			41
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					41

CAFFEY WELL #: 1032 RRCID -> 228669 COMPL. DATE 02/12/2007 TOTAL DEPTH 7171 PERF. 7408 - 9961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					50
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					50
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					50
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					50
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					50
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					50

SADIE 857 WELL #: 1H RRCID -> 230165 COMPL. DATE 04/10/2007 TOTAL DEPTH 7366 PERF. 7864 - 9897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	611	N	611	-0-	-0-	B	-0-	611	3			N	-0-					79
06	585	N	585	-0-	-0-	B	-0-	585	3			N	-0-	24	7			55
07	513	N	513	-0-	-0-	B	-0-	513	3			N	-0-					55
08	324	N	324	-0-	-0-	B	-0-	324	3			N	-0-					55
09	300	N	210	-0-	-90	B	-0-	210	3			N	-0-					55
*10	318	N	318	-0-	-0-	B	-0-	318	3			N	-0-					55

ANGEL 909 WELL #: 2 RRCID -> 235935 COMPL. DATE 02/12/2007 TOTAL DEPTH 7302 PERF. 7690 - 10108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					47
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-	37	7			10
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					10
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					10
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					10
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					10

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084
FROSTY 912 WELL #: 2H RRCID -> 244627 COMPL. DATE 08/11/2008 TOTAL DEPTH 7294 PERF. 7891 - 10049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-54675					N	-0-					40
06	14B2	EXT	-0-	-0-	-0-	B	-54675					N	-0-	27	7			13
07	14B2	EXT	-0-	-0-	-0-	B	-54675					N	-0-					13
08	14B2	EXT	-0-	-0-	-0-	B	-54675					N	-0-					13
09	14B2	EXT	-0-	-0-	-0-	B	-54675					N	-0-					13
10	14B2	EXT	-0-	-0-	-0-	B	-54675					N	-0-					13

GRACIE 894 WELL #: 4H RRCID -> 251180 COMPL. DATE 06/24/2009 TOTAL DEPTH 7870 PERF. 7948 - 10189

05	3565	X	3064	-0-	-501	B	-0-	2987	3	77	9	N	70					202
06	3456	X	3456	-0-	-0-	B	-0-	3339	3	117	9	N	106	173	1			135
07	3623	X	3623	-0-	-0-	B	-0-	3507	3	116	9	N	105					240
08	3571	X	3571	-0-	-0-	B	-0-	3446	3	125	9	N	114	177	1			177
09	3450	X	3421	-0-	-29	B	-0-	3307	3	114	9	N	104	181	1			100
10	3627	X	3395	-0-	-232	B	-0-	3272	3	123	9	N	112					212

ANGEL 909 WELL #: 3H RRCID -> 252382 COMPL. DATE 09/04/2008 TOTAL DEPTH 7305 PERF. 7750 - 10386

05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					82
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-	57	7			25
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					25
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					25
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					25
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					25

SHOOTER 916 WELL #: 2H RRCID -> 254477 COMPL. DATE 09/28/2009 TOTAL DEPTH 7065 PERF. 7546 - 9776

05	2230	N	2230	-0-	-0-	B	-0-	2133	3	97	9	N	88					338
06	1968	N	1968	-0-	-0-	B	-0-	1892	3	76	9	N	69	343	1			64
07	1922	N	1889	-0-	-33	B	-0-	1819	3	70	9	N	64					128
08	2108	N	1920	-0-	-188	B	-0-	43	1	1811	3	N	60					188
								66	9									
09	1990	N	1990	-0-	-0-	B	-0-	1862	3	128	9	N	116	179	1			125
10	1891	N	1770	-0-	-121	B	-0-	1731	3	39	9	N	35					160

REMNANT ENERGY, INC. 701555
BRENNA WELL #: 1H RRCID -> 275898 COMPL. DATE 07/24/2013 TOTAL DEPTH 7603 PERF. 8103 - 11389

05	7037	X	6560	-0-	-477	B	-0-	6396	2	164	9	N	149	185	1			376
06	6810	X	6324	-0-	-486	B	-0-	6206	2	118	9	N	107					483
07	6758	X	6407	-0-	-351	B	-0-	6284	2	123	9	N	112	371	1			224
08	6572	X	6302	-0-	-270	B	-0-	6173	2	129	9	N	117					341
09	6360	X	5739	-0-	-621	B	-0-	5711	2	28	9	N	25	191	1			175
10	6572	X	5976	-0-	-596	B	-0-	5757	2	219	9	N	199	200	1			174

REMORA OPERATING, LLC 701613
FRASS WELL #: 5105H RRCID -> 253076 COMPL. DATE 06/27/2009 TOTAL DEPTH 7033 PERF. 7339 - 11007

05	979	N	979	-0-	-0-	B	-0-	48	1	753	2	N	162	178	1			227
								178	9									
06	1283	N	1283	-0-	-0-	B	-0-	1086	2	197	9	N	179	334	1			72
07	1865	N	1865	-0-	-0-	B	-0-	1694	2	171	9	N	155					227
08	1512	N	1512	-0-	-0-	B	-0-	1493	2	19	9	N	17					244
*09	357	N	357	-0-	-0-	B	-0-	33	1	324	2	N	-0-					244
*10	396	N	396	-0-	-0-	B	-0-	50	1	346	2	N	-0-					244

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
BRILLHART WELL #: 9101H RRCID -> 264519 COMPL. DATE 08/26/2011 TOTAL DEPTH 7281 PERF. 8019 - 11808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					227
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					227
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					227
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					227
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					227
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					227

4P ENERGY TEXAS, LLC 953803
BRILLHART -852- WELL #: 3 RRCID -> 092794 COMPL. DATE 12/04/1980 TOTAL DEPTH 7450 PERF. 7309 - 7347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					4
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					4
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					4
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					4
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					4
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					4

GRAY -853- WELL #: 3 RRCID -> 093067 COMPL. DATE 12/11/1980 TOTAL DEPTH 7450 PERF. 7272 - 7335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-23828					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-23828					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-23828					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-23828					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-23828					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-23828					N	NO RPT					-0-

LENA MAE 854 WELL #: 1H RRCID -> 219446 COMPL. DATE 02/01/2006 TOTAL DEPTH 7343 PERF. 7503 - 10260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-6398					N	-0-					24
06	14B2	EXT	170	-0-	170	B	-6228	170	2			N	-0-					24
07	0	X	263	-0-	263	B	-5965	263	2			N	-0-					24
08	0	X	283	-0-	283	B	-5682	283	2			N	-0-					24
09	180	N	260	-0-	80	B	-5602	260	2			N	-0-					24
10	0	N	NO RPT	-0-	-0-	B	-5602					N	NO RPT					24

BRILLHART 853 WELL #: 1H RRCID -> 221344 COMPL. DATE 09/18/2006 TOTAL DEPTH 7324 PERF. 7512 - 10734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LENA MAE 854 WELL #: 2H RRCID -> 224259 COMPL. DATE 11/01/2006 TOTAL DEPTH 1338 PERF. 7556 - 10771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4118	X	4118	-0-	-0-	B	-0-	4060	2	58	9	N	53					702
06	4709	X	4709	-0-	-0-	B	-0-	4512	2	197	9	N	179	186	1			695
07	4194	X	4194	-0-	-0-	B	-0-	4059	2	135	9	N	123	190	1			628
08	4657	X	4657	-0-	-0-	B	-0-	4503	2	154	9	N	140	192	1			576
*09	4867	X	4867	-0-	-0-	B	-0-	4713	2	154	9	N	140					716
10	1860	X	NO RPT	-0-	-1860	B	-0-					N	NO RPT					716

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803

BRILLHART 852 WELL #: 1H RRCID -> 224886 COMPL. DATE 11/21/2006 TOTAL DEPTH 7262 PERF. 7362 - 9608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1068	N	1068	-0-	-0- B	-0-	1066	2	2	9	N	2					13
06	2020	N	2020	-0-	-0- B	-0-	2020	2			N	-0-					13
07	1197	N	1197	-0-	-0- B	-0-	1197	2			N	-0-					13
08	1162	N	1162	-0-	-0- B	-0-	1162	2			N	-0-					13
09	450	N	417	-0-	-33 B	-0-	417	2			N	-0-					13
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					13

BRILLHART 852 WELL #: 2H RRCID -> 234257 COMPL. DATE 12/19/2007 TOTAL DEPTH 9912 PERF. 7488 - 9850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	106	-0-	-18 B	-0-	106	2			N	-0-					131
06	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					131
07	248	N	45	-0-	-203 B	-0-	45	2			N	-0-					131
08	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					131
*09	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					131
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					131

BRILLHART 853 WELL #: 2H RRCID -> 235714 COMPL. DATE 01/20/2008 TOTAL DEPTH 7323 PERF. 7500 - 10162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	44	188	1			376
06	1875	N	1875	-0-	-0- B	-0-	1830	2	45	9	N	41					417
07	58	N	58	-0-	-0- B	-0-	58	2			N	-0-					417
08	53	N	53	-0-	-0- B	-0-	53	2			N	-0-					417
09	1890	N	-0-	-0-	-1890 B	-0-					N	7					424
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					424

BRILLHART WELL #: 9077H RRCID -> 249367 COMPL. DATE 03/04/2009 TOTAL DEPTH 7298 PERF. 7430 - 10892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3162	X	1673	-0-	-1489 B	-0-	1673	2			N	-0-					654
06	2478	X	2478	-0-	-0- B	-0-	2478	2			N	-0-					654
07	1829	X	1812	-0-	-17 B	-0-	1812	2			N	-0-					654
08	1829	X	1613	-0-	-216 B	-0-	1613	2			N	-0-					654
09	2490	X	2292	-0-	-198 B	-0-	2292	2			N	-0-					654
10	2573	X	NO RPT	-0-	-2573 B	-0-					N	NO RPT					654

FRAZIER WELL #: 741H RRCID -> 261768 COMPL. DATE 06/10/2011 TOTAL DEPTH 6962 PERF. 7138 - 11420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6089	X	6089	-0-	-0- B	-0-	5827	2	262	9	N	238	183	1			505
06	5034	X	5034	-0-	-0- B	-0-	4781	2	253	9	N	230	373	1			362
07	4889	X	4889	-0-	-0- B	-0-	4639	2	250	9	N	227	191	1			398
08	4805	X	3384	-0-	-1421 B	-0-	3206	2	178	9	N	162	191	1			369
*09	5556	X	5556	-0-	-0- B	-0-	5242	2	314	9	N	285	357	1			297
10	4805	X	NO RPT	-0-	-4805 B	-0-					N	NO RPT					297

REDELSPERGER 1043 WELL #: 2H RRCID -> 262616 COMPL. DATE 02/28/2011 TOTAL DEPTH 7468 PERF. 7675 - 11832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5363	X	2554	-0-	-2809 B	-0-	2534	2	20	9	N	18					558
06	3780	X	2505	-0-	-1275 B	-0-	2485	2	20	9	N	18					576
07	2821	X	2263	-0-	-558 B	-0-	2251	2	12	9	N	11					587
08	2821	X	1998	-0-	-823 B	-0-	1977	2	21	9	N	19					606
*09	3770	X	3770	-0-	-0- B	-0-	3749	2	21	9	N	19					625
10	2604	X	NO RPT	-0-	-2604 B	-0-					N	NO RPT					625

BILLINGTON WELL #: 2075H RRCID -> 266042 COMPL. DATE 02/14/2011 TOTAL DEPTH 7082 PERF. 7198 - 11285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2728	X	2697	-0-	-31 B	-0-	2563	2	134	9	N	122	167	1			526
06	2759	X	2759	-0-	-0- B	-0-	2582	2	177	9	N	161	192	1			495
07	2857	N	2857	-0-	-0- B	-0-	2694	2	163	9	N	148	179	1			464
08	2758	N	2758	-0-	-0- B	-0-	2635	2	123	9	N	112					576
09	2640	N	2624	-0-	-16 B	-0-	2459	2	165	9	N	150	186	1			540
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					540

KIOWA CREEK (CLEVELAND) //CONT.// 49563 111 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
BORN 1071 WELL #: 1H RRCID -> 266502 COMPL. DATE 07/06/2010 TOTAL DEPTH 7373 PERF. 7580 - 11802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6107	X	3214	-0-	-2893 B	-0-	2867	2	347	9	N	315	371	1			193
06	5790	X	2937	-0-	-2853 B	-0-	2480	2	457	9	N	415	551	1			57
07	5983	X	3852	-0-	-2131 B	-0-	3541	2	311	9	N	283	189	1			151
08	5216	X	5216	-0-	-0- B	-0-	4898	2	318	9	N	289	384	1			56
*09	5028	X	5028	-0-	-0- B	-0-	4701	2	327	9	N	297	189	1			164
10	3224	X	NO RPT	-0-	-3224 B	-0-					N	NO RPT					164

REDELSPERGER 1043 WELL #: 1H RRCID -> 266535 COMPL. DATE 04/18/2010 TOTAL DEPTH 7509 PERF. 7580 - 11962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10912	X	10188	-0-	-724 B	-615297	10097	2	91	9	N	83					810
06	10140	X	9660	-0-	-480 B	-615297	9628	2	32	9	N	29	184	1			655
07	10292	X	9855	-0-	-437 B	-615297	9802	2	53	9	N	48					703
08	10292	X	9378	-0-	-914 B	-615297	9366	2	12	9	N	11	194	1			520
09	9960	X	6363	-0-	-3597 B	-615297	6351	2	12	9	N	11					531
10	10199	X	NO RPT	-0-	-10199 B	-615297					N	NO RPT					531

KIOWA CREEK (DOUGLAS) 49563 222 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
D.W.P. PRODUCTION 196927
BLAU, MAX A. WELL #: 1 RRCID -> 022277 COMPL. DATE 01/11/1961 TOTAL DEPTH 9838 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	180	-0-	-68	-0-	180	2			N	-0-					27
06	210	N	151	-0-	-59	-0-	151	2			N	-0-					27
07	203	N	203	-0-	-0-	-0-	203	2			N	-0-					27
08	186	N	125	-0-	-61	-0-	125	2			N	-0-					27
09	150	N	129	-0-	-21	-0-	129	2			N	-0-					27
10	217	N	118	-0-	-99	-0-	118	2			N	-0-					27

H & L OPERATING CO., LLC 339787
GRAY WELL #: 1905 RRCID -> 161388 COMPL. DATE 10/26/1996 TOTAL DEPTH 6560 PERF. 5824 - 5835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	800	-0-	-6	-0-	10	1	790	2	N	-0-					43
06	810	N	659	-0-	-151	-0-	10	1	646	2	N	3					46
							3	9									
07	806	N	654	-0-	-152	-0-	10	1	644	2	N	-0-					46
08	806	N	761	-0-	-45	-0-	10	1	751	2	N	-0-					46
*09	770	N	770	-0-	-0-	-0-	10	1	760	2	N	-0-					46
*10	762	N	762	-0-	-0-	-0-	10	1	752	2	N	-0-					46

OVERFLOW ENERGY, LLC 628574
WEINETT, HAZEL WELL #: 1 D RRCID -> 112795 COMPL. DATE 03/18/1991 TOTAL DEPTH 9565 PERF. 2774 - 3524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMORA OPERATING, LLC 701613
PAINE, SIM WELL #: 2 RRCID -> 079542 COMPL. DATE 11/01/1978 TOTAL DEPTH 7730 PERF. 5886 - 5898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KIOWA CREEK (DOUGLAS) //CONT.// 49563 222 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC 953803
BRILLHART WELL #: 1852 U RRCID -> 022279 COMPL. DATE 05/01/2002 TOTAL DEPTH 6549 PERF. 5778 - 5784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	82					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	82					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	82					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	82					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	82					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	82					N	NO RPT					-0-

BECHTOLD WELL #: 1909 RRCID -> 022281 COMPL. DATE 12/12/1962 TOTAL DEPTH 6575 PERF. 5834 - 5840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRILLHART 907 WELL #: 6 RRCID -> 185823 COMPL. DATE 08/28/2001 TOTAL DEPTH 5842 PERF. 5817 - 5842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					33
06	0	N	-0-	-0-	-0-	-0-					N	-0-					33
07	0	N	-0-	-0-	-0-	-0-					N	-0-					33
08	452	N	452	-0-	-0-	-0-	452	2			N	-0-					33
09	0	N	-0-	-0-	-0-	-0-					N	-0-					33
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					33

KIOWA CREEK (MARMATON) 49563 333 ASSOCIATED ONE WELL CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
WHEAT WELL #: 4764 RRCID -> 281198 COMPL. DATE 09/16/2016 TOTAL DEPTH 9060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
TERREL 1036 LIP WELL #: 1H RRCID -> 269713 COMPL. DATE 09/13/2012 TOTAL DEPTH 7607 PERF. 7650 - 11854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3237	R	3237	-0-	-0-	-0-	3148	2	89	9	N	81					561
06	3000	N	3093	-0-	93	93	3015	2	78	9	N	71					632
07	3038		3107	-0-	69	162	3015	2	92	9	N	84	184	1			532
08	3038		2286	-0-	-752	-0-	2202	2	84	9	N	76					608
09	2940		2188	-0-	-752	-0-	2113	2	75	9	N	68	198	1			478
10	3038		NO RPT	-0-	-3038	-0-					N	NO RPT					478

KIOWA CREEK (MORROW, UPPER) 49563 666 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
DUKE, C. C. -B- WELL #: 1 RRCID -> 042546 COMPL. DATE 08/24/1967 TOTAL DEPTH 9050 PERF. 8942 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KIOWA CREEK (MORROW, UPPER) //CONT.// 49563 666 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MORRIS -B- WELL #: 5761 RRCID -> 184652 COMPL. DATE 06/17/2001 TOTAL DEPTH 9625 PERF. 8810 - 8820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BLAU, WILLIS 075363
BLAU WELL #: 1 RRCID -> 087966 COMPL. DATE 09/22/1976 TOTAL DEPTH N/A PERF. N/A

05	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CONOCOPHILLIPS COMPANY 172232
SUESS -B- WELL #: 2 RRCID -> 061106 COMPL. DATE 02/12/1975 TOTAL DEPTH 9150 PERF. 8888 - 8902

05	5076	X	5076	-0-	-0-	-0-	5076	3			N	-0-					31
06	4700	X	4700	-0-	-0-	-0-	4700	3			N	-0-					31
07	4256	X	4256	-0-	-0-	-0-	4256	3			N	-0-					31
08	4899	X	4899	-0-	-0-	-0-	4899	3			N	-0-					31
09	4129	X	4129	-0-	-0-	-0-	4129	3			N	-0-					31
*10	4439	X	4439	-0-	-0-	-0-	4439	3			N	-0-					31

COURSON OIL & GAS, INC. 182785
SUESS -AH- WELL #: 1 RRCID -> 022314 COMPL. DATE 12/09/1960 TOTAL DEPTH 9857 PERF. N/A

05	416	N	416	-0-	-0-	-0-	60	1	356	2	N	-0-					57
06	324	N	324	-0-	-0-	-0-	60	1	264	2	N	-0-					57
07	442	N	442	-0-	-0-	-0-	58	1	384	2	N	-0-					57
08	403	N	344	-0-	-59	-0-	44	1	300	2	N	-0-					57
09	439	N	439	-0-	-0-	-0-	60	1	379	2	N	-0-					57
10	434	N	425	-0-	-9	-0-	62	1	363	2	N	-0-					57

MEWBOURNE OIL COMPANY 562560
PERRY WELL #: 1 RRCID -> 079387 COMPL. DATE 10/11/1978 TOTAL DEPTH 9900 PERF. 9036 - 9044

05	1	N	1	-0-	-0-	-0-	1	1			N	-0-					-0-
06	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
07	1	N	1	-0-	-0-	-0-	1	1			N	-0-					-0-
08	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

QUANAH PANHANDLE, LLC 684575
PERRY, HAROLD WELL #: 2 RRCID -> 042126 COMPL. DATE 05/08/1967 TOTAL DEPTH 9005 PERF. 8884 - 8922

05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

KIOWA CREEK (MORROW, UPPER) //CONT.// 49563 666 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420
GUY, ZELMA C. WELL #: 1 RRCID -> 022313 COMPL. DATE 03/21/1961 TOTAL DEPTH 9600 PERF. 8890 - 8910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2790	X	2470	-0-	-320	-0-	2456	2	14	9	N	13					170
06	3007	X	3007	-0-	-0-	-0-	3001	2	6	9	N	5					175
07	2790	X	2155	-0-	-635	-0-	2155	2			N	-0-					175
08	3096	X	3096	-0-	-0-	-0-	3096	2			N	-0-					175
09	2777	X	2777	-0-	-0-	-0-	2777	2			N	-0-					175
10	2790	X	1705	-0-	-1085	-0-	1705	2			N	-0-					175

KIOWA CREEK (TONKAWA) 49563 888 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
PETERSON, LILLIE M. WELL #: 1 RRCID -> 158550 COMPL. DATE 03/12/1996 TOTAL DEPTH 9650 PERF. 6486 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSHU, ESTER WELL #: 1 RRCID -> 212308 COMPL. DATE N/A TOTAL DEPTH 6667 PERF. 6479 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	953	N	953	-0-	-0-	-0-	953	2			N	-0-					14
06	1141	N	1141	-0-	-0-	-0-	1141	2			N	-0-					14
07	1613	N	1613	-0-	-0-	-0-	1581	2	32	9	N	29					43
08	1302	N	1302	-0-	-0-	-0-	1302	2			N	-0-					43
09	1611	N	1611	-0-	-0-	-0-	1611	2			N	-0-					43
*10	1741	N	1741	-0-	-0-	-0-	1730	2	11	9	N	10					53

CONOCOPHILLIPS COMPANY 172232
CRUISE -A- WELL #: 1 RRCID -> 022294 COMPL. DATE 03/09/1960 TOTAL DEPTH 6516 PERF. 6389 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CORLENA OIL COMPANY 178450
DUKE -E- WELL #: 1 RRCID -> 127322 COMPL. DATE 02/15/1988 TOTAL DEPTH 9088 PERF. 6465 - 6488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	N	1320	-0-	-44	-0-	1317	2	3	9	N	3					68
06	1290	N	911	-0-	-379	-0-	911	2			N	-0-	25	1			43
07	1333	N	838	-0-	-495	-0-	838	2			N	-0-					43
08	1333	N	1173	-0-	-160	-0-	1173	2			N	-0-					43
09	1732	N	1732	-0-	-0-	-0-	1732	2			N	-0-					43
*10	1730	N	1730	-0-	-0-	-0-	1730	2			N	-0-					43

PETCO PETROLEUM CORP. 657835
KING, A. R. WELL #: 1 D RRCID -> 040352 COMPL. DATE 09/11/1966 TOTAL DEPTH N/A PERF. 6460 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		2267	-0-	2267	2267	2267	2			Y	-0-					56
06	DLQ G-10		NO RPT	-0-	-0-	2267					Y	NO RPT					56
*07	4478	X	2211	-0-	-2267	-0-	2211	2			Y	-0-					56
*08	2227	X	2227	-0-	-0-	-0-	2227	2			Y	-0-					56
*09	DELQ PR		2138	-0-	2138	2138	2138	2			Y	-0-					56
10	2263	X	NO RPT	-0-	-2263	-0-					Y	NO RPT					56

KIOWA CREEK,N.(MORROW UP.) 49565 400 ASSOCIATED 49B CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
HALBROOK-DAILY UNIT WELL #: 1 RRCID -> 085398 COMPL. DATE 07/19/1979 TOTAL DEPTH 9550 PERF. 8612 - 8679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					56
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					56

LE NORMAN OPERATING LLC 491579
PAINE, CHARLINE WELL #: 1 RRCID -> 207117 COMPL. DATE N/A TOTAL DEPTH 9659 PERF. 8795 - 8817

05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

KIOWA CREEK, SOUTH (MORROW U.) 49568 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
REMORA OPERATING, LLC 701613
SHUTTERLY WELL #: 2 RRCID -> 085238 COMPL. DATE 08/21/1979 TOTAL DEPTH 9650 PERF. 8717 - 8739

05	490	N	97	-0-	-393	-0-	89	2	8	9	N	7					85
06	22	N	22	-0-	-0-	-0-	22	2			N	-0-					85
07	61	N	61	-0-	-0-	-0-	25	1	5	2	N	28					113
							31	9									
08	93	N	92	-0-	-1	-0-	11	1	16	2	N	59					172
							65	9									
*09	74	N	74	-0-	-0-	-0-	18	1	15	2	N	37					209
							41	9									
*10	143	N	143	-0-	-0-	-0-	8	1	104	2	N	28	179	1			58
							31	9									

KIOWA CREEK, SOUTH(MORROW, LO.) 49568 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
LANDERS 855 WELL #: 4VH RRCID -> 205389 COMPL. DATE 10/26/2004 TOTAL DEPTH 9900 PERF. 9473 - 9535

05	1110	N	1110	-0-	-0-	-0-	58	1	1010	2	N	38					65
							42	9									
06	1020	N	1020	-0-	-0-	-0-	60	1	960	2	N	-0-					65
07	1097	N	1097	-0-	-0-	-0-	62	1	1024	2	N	10					75
							11	9									
08	1116	N	1027	-0-	-89	-0-	54	1	964	2	N	8					83
							9	9									
09	1020	N	1012	-0-	-8	-0-	54	1	958	2	N	-0-	33	1			50
*10	1125	N	1125	-0-	-0-	-0-	62	1	1044	2	N	17					67
							19	9									

REMORA OPERATING, LLC 701613
PAINE BROS. CO.; INC. WELL #: 1 L RRCID -> 086357 COMPL. DATE 11/19/1979 TOTAL DEPTH 9700 PERF. 9420 - 9426

05	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KIOWA CREEK, SOUTH(MORROW, LO.) //CONT.// 49568 600 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC 953803
FULTON-SELL UNIT WELL #: 1 L RRCID -> 088981 COMPL. DATE 05/20/1980 TOTAL DEPTH 9675 PERF. 9354 - 9382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE, CRUISE C. WELL #: 2 RRCID -> 128325 COMPL. DATE 08/06/1988 TOTAL DEPTH 9530 PERF. 9348 - 9358

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIRK (CHASE) 49640 050 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
BP AMERICA PRODUCTION COMPANY 040798
KIRK -85- WELL #: 1 RRCID -> 142747 COMPL. DATE 06/07/1992 TOTAL DEPTH 5150 PERF. 3322 - 3352

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JAKE -86- WELL #: 1 RRCID -> 146351 COMPL. DATE 02/25/1999 TOTAL DEPTH 5150 PERF. 3465 - 4381

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KIRSTEN (GRANITE WASH) 49689 280 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC 491579
BLASDEL 44 WELL #: 144 RRCID -> 231472 COMPL. DATE 09/08/2007 TOTAL DEPTH 14250 PERF. 11404 - 13706

05	995	N	995	-0-	-0-	-0-	936	2	59	9	N	54	4	8									130
06	1239	N	1239	-0-	-0-	-0-	1181	2	58	9	N	53	9	8									174
07	1395	N	940	-0-	-455	-0-	918	2	22	9	N	20											194
08	992	N	886	-0-	-106	-0-	865	2	21	9	N	19	5	8									208
09	1230	N	873	-0-	-357	-0-	827	2	46	9	N	42	199	1									51
10	930	N	826	-0-	-104	-0-	763	2	63	9	N	57	8	8									100

BLASDEL 43 WELL #: 1043 RRCID -> 233212 COMPL. DATE 11/01/2007 TOTAL DEPTH 14270 PERF. 12682 - 13985

05	3344	X	3344	-0-	-0-	-0-	3318	2	26	9	N	24	4	8									123
06	3000	N	3773	-0-	773	773	3747	2	26	9	N	24	7	8									140
07	3100	N	2793	-0-	-307	466	2769	2	24	9	N	22											162
08	3069	X	2307	-0-	-762	-0-	2284	2	23	9	N	21	5	8									178
09	2970	X	1749	-0-	-1221	-0-	1728	2	21	9	N	19											197
10	3069	X	1997	-0-	-1072	-0-	1967	2	30	9	N	27	194	1	7	8							23

KIRSTEN (GRANITE WASH) //CONT.// 49689 280 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BLASDEL WELL #: 104 RRCID -> 236232 COMPL. DATE 02/19/2008 TOTAL DEPTH 14130 PERF.11437 - 13944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1764	N	1764	-0-	-0-	-0-	1711	2	53	9	N	48	1	8			177
06	1924	N	1924	-0-	-0-	-0-	1884	2	40	9	N	36	1	8			212
07	1455	N	1455	-0-	-0-	-0-	1418	2	37	9	N	34	195	1	1	8	50
08	1418	N	1418	-0-	-0-	-0-	1382	2	36	9	N	33	1	8			82
09	1236	N	1236	-0-	-0-	-0-	1191	2	45	9	N	41					123
*10	1359	N	1359	-0-	-0-	-0-	1308	2	51	9	N	46	1	8			168

BLASDEL 45 WELL #: 1045 RRCID -> 237253 COMPL. DATE 03/22/2008 TOTAL DEPTH 13950 PERF.11004 - 13870

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08		0	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/06/2018 - P/A 08/06/18

4P ENERGY TEXAS, LLC 953803
ZYBACH WELL #: 1014 RRCID -> 208939 COMPL. DATE 09/24/2007 TOTAL DEPTH 12900 PERF.11925 - 12248

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					30

ZYBACH WELL #: 1402H RRCID -> 245051 COMPL. DATE 10/08/2008 TOTAL DEPTH 11711 PERF.11695 - 15727

05	4983	X	4983	-0-	-0-	-0-	4886	2	97	9	N	88	192	1			256
06	2760	X	388	-0-	-2372	-0-	388	2			N	-0-					256
07	2852	X	2632	-0-	-220	-0-	2587	2	45	9	N	41					297
08	2852	X	2301	-0-	-551	-0-	2260	2	41	9	N	37					334
09	2760	X	970	-0-	-1790	-0-	957	2	13	9	N	12					346
10	2852	X	NO RPT	-0-	-2852	-0-					N	NO RPT					346

ZYBACH WELL #: 1403H RRCID -> 256487 COMPL. DATE 02/13/2010 TOTAL DEPTH 11868 PERF.11960 - 16278

05	6929	X	6929	-0-	-0-	-0-	6776	2	153	9	N	139					936
06	6956	X	6956	-0-	-0-	-0-	6860	2	96	9	N	87	191	1			832
07	6894	X	6894	-0-	-0-	-0-	6671	2	223	9	N	203	191	1			844
08	6944	X	3327	-0-	-3617	-0-	3305	2	22	9	N	20					864
09	6960	X	6588	-0-	-372	-0-	6470	2	118	9	N	107					971
10	7192	X	NO RPT	-0-	-7192	-0-					N	NO RPT					971

LACEY (MORROW, UPPER) 51173 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNITED ENERGY OPERATING, LLC 877206
FEE -37- WELL #: 3 RRCID -> 152011 COMPL. DATE N/A TOTAL DEPTH 12370 PERF.11108 - 11120

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					13
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					13

LADY (MORROW, UPPER) 51230 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC 441132
GADBERRY WELL #: 1174 RRCID -> 104269 COMPL. DATE 01/20/1983 TOTAL DEPTH 9250 PERF. 8560 - 8589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
TRAVIS, GEORGE E. WELL #: 1 RRCID -> 087239 COMPL. DATE 01/10/1980 TOTAL DEPTH 9250 PERF. 8536 - 8584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	383	-0-	-20	-0-	31	1	352	2	N	-0-					108
06	390	N	365	-0-	-25	-0-	30	1	335	2	N	-0-					108
07	403	N	391	-0-	-12	-0-	31	1	360	2	N	-0-					108
08	372	N	371	-0-	-1	-0-	31	1	340	2	N	-0-					108
09	395	N	395	-0-	-0-	-0-	30	1	365	2	N	-0-					108
10	403	N	368	-0-	-35	-0-	31	1	337	2	N	-0-					108

PROLINE ENERGY RESOURCES INC 681327
STUART RANCH -A- WELL #: 2 RRCID -> 088707 COMPL. DATE 06/01/1980 TOTAL DEPTH 9500 PERF. 8611 - 8621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	75	-0-	-18	-0-	72	1	3	2	N	-0-					-0-
06	510	N	77	-0-	-433	-0-	72	1	5	2	N	-0-					-0-
07	85	N	85	-0-	-0-	-0-	72	1	13	2	N	-0-					-0-
08	80	N	80	-0-	-0-	-0-	72	1	8	2	N	-0-					-0-
09	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
10	93	N	17	-0-	-76	-0-	17	2			N	-0-					-0-

STUART RANCH -B- WELL #: 9 RRCID -> 094818 COMPL. DATE 07/21/1981 TOTAL DEPTH 8780 PERF. 8594 - 8623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	371	N	371	-0-	-0-	-0-	17	1	354	2	Y	-0-					-0-
06	304	N	304	-0-	-0-	-0-	17	1	195	2	Y	84	84	1			-0-
							92	9									
07	465	N	100	-0-	-365	-0-	17	1	83	2	Y	-0-					-0-
08	372	N	80	-0-	-292	-0-	17	1	63	2	Y	-0-					-0-
09	300	N	64	-0-	-236	-0-	17	1	47	2	Y	-0-					-0-
10	93	N	84	-0-	-9	-0-	17	1	67	2	Y	-0-					-0-

LAKETON, EAST (ARBUCKLE) 51666 500 NON-ASSOCIATED ONE WELL CNTY: GRAY
HERITAGE PETROLEUM, INC. 379771
THOMAS WELL #: 1 RRCID -> 250043 COMPL. DATE 07/29/2009 TOTAL DEPTH 12205 PERF. 11446 - 11625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					1

DALTON WELL #: 1 RRCID -> 269647 COMPL. DATE 10/12/2012 TOTAL DEPTH 4134 PERF. 4064 - 4234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANCASTER (MARMATON) 51766 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
BROOK, BEN WELL #: 2053 RRCID -> 284786 COMPL. DATE 04/11/2001 TOTAL DEPTH 8400 PERF. 6618 - 6638

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
OVERAGE TRANSFER FROM WORKOVER OR RECLASS EFFECTIVE 07/01 -> 422																
07	14B2 EXT	23	-0-	23	445	1	1	22	2	N	-0-					-0-
08	290	47	-0-	-243	202	2	1	45	2	N	-0-					-0-
09	870	19	-0-	-851	-0-	1	1	18	2	N	-0-					-0-
10	899	37	-0-	-862	-0-	2	1	35	2	N	-0-					-0-

LANDIS (6100) 51800 700 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
DIAMOND S ENERGY COMPANY 217005
LANDIS WELL #: 1 RRCID -> 055624 COMPL. DATE 06/18/1973 TOTAL DEPTH 7870 PERF. 6099 - 6109

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1292 N	1292	-0-	-0-	-0-	1292	2			N	-0-					-0-
06	1155 N	1155	-0-	-0-	-0-	1155	2			N	-0-					-0-
07	1098 N	1098	-0-	-0-	-0-	1098	2			N	-0-					-0-
*08	938 N	938	-0-	-0-	-0-	938	2			N	-0-					-0-
09	1170 N	315	-0-	-855	-0-	315	2			N	-0-					-0-
10	1085 N	NO RPT	-0-	-1085	-0-					N	NO RPT					-0-

LARD RANCH (GRANITE WASH) 52019 500 ASSOCIATED 49B CNTY: ROBERTS
BP OPERATING COMPANY, LLC 085366
PICKENS A80 WELL #: 1 RRCID -> 221307 COMPL. DATE 08/01/2005 TOTAL DEPTH 8840 PERF. 8336 - 8532

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					107
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					107
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					107
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					107
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					107
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					107

LARD RANCH (GRANITE WASH -C-) 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP OPERATING COMPANY, LLC 085366
PICKENS A80 WELL #: 2 RRCID -> 225206 COMPL. DATE 01/18/2006 TOTAL DEPTH 9000 PERF. 8526 - 8572

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0 N	-0-	-0-	-0-	-0-					N	-0-					86
06	0 N	-0-	-0-	-0-	-0-					N	-0-					86
07	0 N	-0-	-0-	-0-	-0-					N	-0-					86
08	0 N	-0-	-0-	-0-	-0-					N	-0-					86
09	0 N	-0-	-0-	-0-	-0-					N	-0-					86
10	0 N	-0-	-0-	-0-	-0-					N	-0-					86

MESA VISTA 19 WELL #: 1H RRCID -> 257838 COMPL. DATE 06/18/2010 TOTAL DEPTH 8291 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*02	P&A COND	-0-	-0-	-0-	16054					N	-0-					-0-
*03	P&A COND	-0-	-0-	-0-	16054					N	-0-					-0-
*04	P&A COND	-0-	-0-	-0-	16054					N	-0-					-0-
*05	P&A COND	-0-	-0-	-0-	16054					N	-0-					-0-
*06	P&A COND	-0-	-0-	-0-	16054					N	-0-					-0-
*07	P&A COND	-0-	-0-	-0-	16054					N	-0-					-0-
*08	P&A COND	-0-	-0-	-0-	16054					N	-0-					-0-
*09	P&A COND	-0-	-0-	-0-	16054					N	-0-					-0-
10	P&A COND	NO RPT	-0-	-0-	16054					N	NO RPT					-0-

RECLASSIFIED TO OIL DIST. 14 LEASE 09634 01/28/2018

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP OPERATING COMPANY, LLC //CONT.// 085366
DD PAYNE CCSL WELL #: 1H RRCID -> 276667 COMPL. DATE 04/24/2013 TOTAL DEPTH 8829 PERF. 9320 - 12068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	0	A	-0-	-0-	-0-	-0-					N	-0-	119	7			-0-
06	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-
09	0		-0-	-0-	-0-	-0-					N	-0-					-0-
10	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 05/16/2018 - PLUGGED 05/16/18

CIMAREX ENERGY CO. OF COLORADO 153429
DD PAYNE A WELL #: 3H RRCID -> 233010 COMPL. DATE 11/12/2007 TOTAL DEPTH 8877 PERF. 9176 - 11000

05	3379	X	3179	-0-	-200	-0-	3071	2	108	9	N	98					251
06	3270	X	3200	-0-	-70	-0-	3090	2	110	9	N	100	189	1			162
07	3379	X	3046	-0-	-333	-0-	2951	2	95	9	N	86					248
08	3193	X	2767	-0-	-426	-0-	2705	2	62	9	N	56	184	1			120
09	3210	X	3105	-0-	-105	-0-	2982	2	123	9	N	112	175	1	3	8	54
10	3317	X	3060	-0-	-257	-0-	2970	2	90	9	N	82					136

CIMAREX ENERGY CO. 153438
DD PAYNE B WELL #: 3H RRCID -> 245084 COMPL. DATE 07/24/2007 TOTAL DEPTH 8648 PERF. 8979 - 10550

05	0	X	-0-	-0-	-0-	-0-					N	-0-					72
06	0	N	-0-	-0-	-0-	-0-					N	-0-					72
07	0	N	-0-	-0-	-0-	-0-					N	-0-					72
08	0	N	-0-	-0-	-0-	-0-					N	-0-					72
09	0	N	-0-	-0-	-0-	-0-					N	-0-					72
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					72

DD PAYNE B WELL #: 4H RRCID -> 245263 COMPL. DATE 12/17/2007 TOTAL DEPTH 8765 PERF. 8943 - 10240

05	3999	X	3811	-0-	-188	-0-	3606	2	205	9	N	186	375	1			112
06	3870	X	3802	-0-	-68	-0-	3620	2	182	9	N	165					277
07	4302	X	4302	-0-	-0-	-0-	4087	2	215	9	N	195	185	1			287
08	3999	X	3355	-0-	-644	-0-	3187	2	168	9	N	153	174	1			266
09	3870	X	3792	-0-	-78	-0-	3583	2	209	9	N	190	369	1			87
10	3999	X	3146	-0-	-853	-0-	3003	2	143	9	N	130					217

LE NORMAN OPERATING LLC 491579
MAULSBY WELL #: 104 RRCID -> 089315 COMPL. DATE 05/31/1980 TOTAL DEPTH 9605 PERF. 8491 - 8585

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					70
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					70

MAULSBY WELL #: 24 RRCID -> 132166 COMPL. DATE 08/17/1989 TOTAL DEPTH 9557 PERF. 8204 - 8534

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					93
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					93

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC //CONT.// 491579

MAULSBY WELL #: 304 RRCID -> 219928 COMPL. DATE N/A TOTAL DEPTH 9204 PERF. 8592 - 8635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					132

MAULSBY WELL #: 404 RRCID -> 219929 COMPL. DATE N/A TOTAL DEPTH 9185 PERF. 8436 - 8627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89

MAULSBY WELL #: 504 RRCID -> 219930 COMPL. DATE 03/05/2006 TOTAL DEPTH 9200 PERF. 8318 - 8500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					82
06	0	N	-0-	-0-	-0-	-0-					N	-0-					82
07	0	N	-0-	-0-	-0-	-0-					N	-0-					82
08	0	N	-0-	-0-	-0-	-0-					N	-0-					82
09	0	N	-0-	-0-	-0-	-0-					N	-0-					82
10	0	N	-0-	-0-	-0-	-0-					N	-0-					82

MAULSBY WELL #: 604 RRCID -> 219931 COMPL. DATE N/A TOTAL DEPTH 9200 PERF. 8354 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					134
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					134
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					134
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					134
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					134
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					134

MAULSBY WELL #: 704 RRCID -> 223100 COMPL. DATE 08/02/2006 TOTAL DEPTH 9200 PERF. 8465 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	106	N	106	-0-	-0-	-0-	106	2			N	-0-					25
06	83	N	83	-0-	-0-	-0-	83	2			N	-0-					25
07	93	N	67	-0-	-26	-0-	67	2			N	-0-					25
08	93	N	85	-0-	-8	-0-	85	2			N	-0-					25
09	90	N	78	-0-	-12	-0-	78	2			N	-0-					25
*10	87	N	87	-0-	-0-	-0-	87	2			N	-0-					25

MAULSBY WELL #: 804 RRCID -> 225209 COMPL. DATE 09/15/2006 TOTAL DEPTH 9204 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43

MAULSBY WELL #: 401H RRCID -> 279057 COMPL. DATE 08/15/2013 TOTAL DEPTH 8455 PERF. 8880 - 13200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6980	X	6980	-0-	-0-	-0-	6787	2	193	9	N	175	377	1			261
06	6430	X	6430	-0-	-0-	-0-	6103	2	327	9	N	297	373	1			185
07	6510	X	5632	-0-	-878	-0-	5310	2	322	9	N	293	374	1			104
08	6991	X	6991	-0-	-0-	-0-	6663	2	328	9	N	298	192	1			210
09	6750	X	6609	-0-	-141	-0-	6281	2	328	9	N	298	189	1			319
10	6975	X	5288	-0-	-1687	-0-	5040	2	248	9	N	225	373	1			171

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC 932471
D D PAYNE WELL #: 5H RRCID -> 251380 COMPL. DATE 08/03/2007 TOTAL DEPTH 8775 PERF. 9186 - 10970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3270	X	3270	-0-	-0-	-0-	3250	3	20	9	N	18					128
06	3326	X	3326	-0-	-0-	-0-	3315	3	11	9	N	10					138
07	3456	X	3456	-0-	-0-	-0-	3373	3	83	9	N	75					213
08	3185	X	3185	-0-	-0-	-0-	3181	3	4	9	N	4					217
*09	3412	X	3412	-0-	-0-	-0-	3365	3	47	9	N	43	192	1			68
10	2015	X	NO RPT	-0-	-2015	-0-					N	NO RPT					68

4P ENERGY TEXAS, LLC 953803
LARD WELL #: 1061 RRCID -> 097246 COMPL. DATE 12/17/1980 TOTAL DEPTH 9610 PERF. 8419 - 8607

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					19

LARD RANCH WELL #: 102 RRCID -> 209974 COMPL. DATE 05/26/2005 TOTAL DEPTH 9810 PERF. 8548 - 8594

05	322	N	322	-0-	-0-	-0-	322	2			N	-0-					40
06	270	N	170	-0-	-100	-0-	168	2	2	9	N	2					42
07	279	N	210	-0-	-69	-0-	210	2			N	-0-					42
08	279	N	-0-	-0-	-279	-0-					N	-0-					42
09	180	N	-0-	-0-	-180	-0-					N	-0-					42
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					42

LARD RANCH WELL #: 1060 RRCID -> 210268 COMPL. DATE 04/25/2005 TOTAL DEPTH 8529 PERF. 8720 - 10155

05	2914	X	1725	-0-	-1189	-0-	1688	2	37	9	N	34	185	1			141
06	2280	X	1900	-0-	-380	-0-	1865	2	35	9	N	32					173
07	2263	X	1990	-0-	-273	-0-	1955	2	35	9	N	32					205
08	2263	X	1583	-0-	-680	-0-	1564	2	19	9	N	17					222
09	1890	N	1808	-0-	-82	-0-	1789	2	19	9	N	17					239
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					239

LARD WELL #: 2061 RRCID -> 210563 COMPL. DATE 04/12/2005 TOTAL DEPTH 9070 PERF. 8606 - 8668

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					112
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					112

LARD WELL #: 3061 RRCID -> 210644 COMPL. DATE 07/28/2005 TOTAL DEPTH 9150 PERF. 8487 - 8675

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					129
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					129

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
LARD WELL #: 5061 RRCID -> 212686 COMPL. DATE 10/12/2005 TOTAL DEPTH 9158 PERF. 8532 - 8598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	637	-0-	-14	-0-	637	2			N	-0-					102
06	674	N	674	-0-	-0-	-0-	674	2			N	-0-					102
07	679	N	679	-0-	-0-	-0-	679	2			N	-0-					102
08	669	N	669	-0-	-0-	-0-	669	2			N	-0-					102
*09	845	N	845	-0-	-0-	-0-	845	2			N	-0-					102
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					102

LARD WELL #: 4061T RRCID -> 212687 COMPL. DATE 09/16/2005 TOTAL DEPTH 9210 PERF. 8566 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2665	N	2665	-0-	-0-	-0-	2609	2	56	9	N	51					281
06	2302	N	2302	-0-	-0-	-0-	2257	2	45	9	N	41					322
07	2350	N	2350	-0-	-0-	-0-	2350	2			N	-0-					322
08	1271	N	1271	-0-	-0-	-0-	1271	2			N	-0-					322
*09	1375	N	1375	-0-	-0-	-0-	1375	2			N	-0-					322
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					322

LARD RANCH WELL #: 101 RRCID -> 215961 COMPL. DATE 01/14/2006 TOTAL DEPTH 8560 PERF. 8990 - 11320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					109
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					109
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					109
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					109
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					109
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					109

KIVLEHEN WELL #: 105 RRCID -> 215962 COMPL. DATE 01/28/2006 TOTAL DEPTH 8621 PERF. 8880 - 10000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					274
06	0	N	-0-	-0-	-0-	-0-					N	-0-					274
07	0	N	-0-	-0-	-0-	-0-					N	-0-					274
08	0	N	-0-	-0-	-0-	-0-					N	-0-					274
09	0	N	-0-	-0-	-0-	-0-					N	-0-					274
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					274

TOLBERT-KIVLEHEN WELL #: 1062 RRCID -> 215963 COMPL. DATE 02/11/2006 TOTAL DEPTH 8580 PERF. 9066 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4372	X	4372	-0-	-0-	-0-	4360	2	12	9	N	11					212
06	4096	X	4096	-0-	-0-	-0-	4056	2	40	9	N	36					248
07	4171	X	4171	-0-	-0-	-0-	4073	2	98	9	N	89	185	1			152
08	3972	X	3972	-0-	-0-	-0-	3939	2	33	9	N	30					182
*09	3832	X	3832	-0-	-0-	-0-	3785	2	47	9	N	43					225
10	1612	X	NO RPT	-0-	-1612	-0-					N	NO RPT					225

TOLBERT 3 WELL #: 1H RRCID -> 219939 COMPL. DATE 04/11/2006 TOTAL DEPTH 8576 PERF. 10460 - 10190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	821	-0-	-140	-0-	784	2	37	9	N	34					554
06	943	N	943	-0-	-0-	-0-	761	2	182	9	N	165	225	1			494
07	899	N	878	-0-	-21	-0-	761	2	117	9	N	106					600
08	899	N	899	-0-	-0-	-0-	793	2	106	9	N	96					696
09	930	N	840	-0-	-90	-0-	727	2	113	9	N	103					799
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					799

LARD RANCH WELL #: 202 RRCID -> 219941 COMPL. DATE 04/10/2006 TOTAL DEPTH 8472 PERF. 8813 - 10400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3483	X	3483	-0-	-0-	-0-	3443	2	40	9	N	36					300
06	3374	X	3374	-0-	-0-	-0-	3318	2	56	9	N	51	151	1			200
07	3126	X	3126	-0-	-0-	-0-	3092	2	34	9	N	31					231
08	1789	X	1789	-0-	-0-	-0-	1771	2	18	9	N	16					247
*09	3199	X	3199	-0-	-0-	-0-	3181	2	18	9	N	16					263
10	434	X	NO RPT	-0-	-434	-0-					N	NO RPT					263

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
KIVLEHEN WELL #: 205 RRCID -> 223684 COMPL. DATE 10/28/2006 TOTAL DEPTH 8493 PERF. 8725 - 9720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1581	N	814	-0-	-767	-0-	789	2	25	9	N	23					312
06	867	N	867	-0-	-0-	-0-	846	2	21	9	N	19					331
07	1364	N	914	-0-	-450	-0-	890	2	24	9	N	22					353
08	2005	N	2005	-0-	-0-	-0-	1959	2	46	9	N	42					395
*09	1715	N	1715	-0-	-0-	-0-	1669	2	46	9	N	42					437
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					437

LARD RANCH WELL #: 2060 RRCID -> 226438 COMPL. DATE 11/21/2006 TOTAL DEPTH 8502 PERF. 9645 - 10385

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					95

LARD RANCH WELL #: 302 RRCID -> 227851 COMPL. DATE 01/26/2007 TOTAL DEPTH 8583 PERF. 8775 - 10340

05	496	N	393	-0-	-103	-0-	393	2			N	-0-					202
06	540	N	267	-0-	-273	-0-	267	2			N	-0-					202
07	527	N	290	-0-	-237	-0-	290	2			N	-0-					202
08	403	N	211	-0-	-192	-0-	211	2			N	-0-					202
09	270	N	259	-0-	-11	-0-	259	2			N	-0-					202
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					202

WILDE WELL #: 802H RRCID -> 229466 COMPL. DATE 03/31/2007 TOTAL DEPTH 8736 PERF. 8966 - 11022

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					49

LARD WELL #: 6061H RRCID -> 229469 COMPL. DATE 03/22/2007 TOTAL DEPTH 8590 PERF. 8904 - 11264

05	1178	N	603	-0-	-575	-0-	599	2	4	9	N	4					602
06	780	N	524	-0-	-256	-0-	521	2	3	9	N	3					605
07	837	N	506	-0-	-331	-0-	503	2	3	9	N	3					608
08	613	N	613	-0-	-0-	-0-	610	2	3	9	N	3					611
*09	530	N	530	-0-	-0-	-0-	527	2	3	9	N	3					614
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					614

TOLBERT 6 WELL #: 1H RRCID -> 232359 COMPL. DATE 10/24/2008 TOTAL DEPTH 8438 PERF. 8445 - 9636

05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					162
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					162
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					162
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					162
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					162
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					162

PLUGGED AND ABANDONED_____ 02/06/2018 - P/A 02/06/18

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
KIVLEHEN WELL #: 305H RRCID -> 235596 COMPL. DATE 01/27/2008 TOTAL DEPTH 8662 PERF. 8750 - 10402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2700	X	2700	-0-	-0-	-0-	2622	2	78	9	N	71	185	1			245
06	2677	X	2677	-0-	-0-	-0-	2607	2	70	9	N	64					309
07	2666	X	2581	-0-	-85	-0-	2500	2	81	9	N	74	182	1			201
08	2666	X	2620	-0-	-46	-0-	2544	2	76	9	N	69					270
09	2580	X	2349	-0-	-231	-0-	2273	2	76	9	N	69					339
10	2666	X	NO RPT	-0-	-2666	-0-					N	NO RPT					339

TOLBERT 5 WELL #: 2H RRCID -> 235829 COMPL. DATE 02/03/2008 TOTAL DEPTH 8690 PERF. 9280 - 10762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					13

TOLBERT-KIVLEHEN WELL #: 2062H RRCID -> 235869 COMPL. DATE 01/04/2008 TOTAL DEPTH 8701 PERF. 8780 - 11133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	8905	-0-	5805	5805	8535	2	370	9	N	336	374	1			333
06	3000	N	8561	-0-	5561	11366	8244	2	317	9	N	288	371	1			250
07	3100	N	8589	-0-	5489	16855	8244	2	345	9	N	314	177	1			387
08	3100	N	9188	-0-	6088	22943	8872	2	316	9	N	287	360	1			314
*09	31457	X	8514	-0-	-22943	-0-	8162	2	352	9	N	320	366	1			268
10	2294	X	NO RPT	-0-	-2294	-0-					N	NO RPT					268

LARD RANCH WELL #: 3060H RRCID -> 238856 COMPL. DATE 05/09/2008 TOTAL DEPTH 8528 PERF. 8666 - 10632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4321	X	4321	-0-	-0-	-0-	4110	2	211	9	N	192	378	1			235
06	4293	X	4293	-0-	-0-	-0-	4105	2	188	9	N	171					406
07	4298	X	4298	-0-	-0-	-0-	4210	2	88	9	N	80					486
08	2331	X	2331	-0-	-0-	-0-	2301	2	30	9	N	27					513
*09	4766	X	4766	-0-	-0-	-0-	4736	2	30	9	N	27					540
10	1550	X	NO RPT	-0-	-1550	-0-					N	NO RPT					540

LARD RANCH-OSBORNE WELL #: 102 RRCID -> 241282 COMPL. DATE N/A TOTAL DEPTH 8550 PERF. 8541 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					61

LARD RANCH-OSBORNE WELL #: 302H RRCID -> 246838 COMPL. DATE 10/03/2008 TOTAL DEPTH 8527 PERF. 8928 - 10392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3244	X	3244	-0-	-0-	-0-	3182	2	62	9	N	56					476
06	3234	X	3234	-0-	-0-	-0-	3170	2	64	9	N	58	184	1			350
07	3209	X	3209	-0-	-0-	-0-	3150	2	59	9	N	54					404
08	3515	X	3515	-0-	-0-	-0-	3410	2	105	9	N	95					499
*09	2676	X	2676	-0-	-0-	-0-	2571	2	105	9	N	95					594
10	31	X	NO RPT	-0-	-31	-0-					N	NO RPT					594

FLOWERS CCSL WELL #: 2H RRCID -> 246842 COMPL. DATE 09/18/2008 TOTAL DEPTH 8707 PERF. 9005 - 11648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3587	X	3587	-0-	-0-	-0-	3478	2	109	9	N	99	187	1			1037
06	3826	X	3826	-0-	-0-	-0-	3712	2	114	9	N	104					1141
07	3964	X	3964	-0-	-0-	-0-	3853	2	111	9	N	101	189	1			1053
08	3845	X	3845	-0-	-0-	-0-	3749	2	96	9	N	87					1140
*09	3804	X	3804	-0-	-0-	-0-	3749	2	55	9	N	50	183	1			1007
10	2573	X	NO RPT	-0-	-2573	-0-					N	NO RPT					1007

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
FLOWERS CCSL WELL #: 4H RRCID -> 249362 COMPL. DATE 03/03/2009 TOTAL DEPTH 8809 PERF. 8850 - 12202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2882	X	2882	-0-	-0-	-0-	2828	2	54	9	N	49					823
06	2627	X	2627	-0-	-0-	-0-	2607	2	20	9	N	18					841
07	3125	X	3125	-0-	-0-	-0-	3096	2	29	9	N	26					867
08	2010	X	2010	-0-	-0-	-0-	2001	2	9	9	N	8					875
*09	2102	X	2102	-0-	-0-	-0-	2071	2	31	9	N	28					903
10	713	X	NO RPT	-0-	-713	-0-					N	NO RPT					903

LARD RANCH WELL #: 201H RRCID -> 250108 COMPL. DATE 04/24/2009 TOTAL DEPTH 8703 PERF. 8820 - 12382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6231	X	5645	-0-	-586	-0-	5581	2	64	9	N	58	184	1			890
06	5610	X	5397	-0-	-213	-0-	5329	2	68	9	N	62					952
07	5797	X	5470	-0-	-327	-0-	5400	2	70	9	N	64					1016
08	5797	X	5180	-0-	-617	-0-	5133	2	47	9	N	43					1059
09	5550	X	5036	-0-	-514	-0-	4989	2	47	9	N	43					1102
10	5642	X	NO RPT	-0-	-5642	-0-					N	NO RPT					1102

LARD RANCH WELL #: 402H RRCID -> 251528 COMPL. DATE 03/05/2008 TOTAL DEPTH 8630 PERF. 8740 - 11292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4883	X	4883	-0-	-0-	-0-	4788	2	95	9	N	86	184	1			1030
06	4722	X	4722	-0-	-0-	-0-	4653	2	69	9	N	63					1093
07	4839	X	4839	-0-	-0-	-0-	4750	2	89	9	N	81					1174
08	2774	X	2774	-0-	-0-	-0-	2722	2	52	9	N	47	187	1			1034
*09	4830	X	4830	-0-	-0-	-0-	4778	2	52	9	N	47					1081
10	93	X	NO RPT	-0-	-93	-0-					N	NO RPT					1081

TOLBERT 5 WELL #: 3H RRCID -> 252716 COMPL. DATE 02/04/2008 TOTAL DEPTH 8609 PERF. 8764 - 10332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	608	N	608	-0-	-0-	-0-	524	2	84	9	N	76					202
06	487	N	487	-0-	-0-	-0-	410	2	77	9	N	70	186	1			86
07	421	N	421	-0-	-0-	-0-	410	2	11	9	N	10					96
08	341	N	-0-	-0-	-341	-0-					N	-0-					96
09	330	N	-0-	-0-	-330	-0-					N	-0-					96
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					96

FLOWERS CCSL WELL #: 5H RRCID -> 253297 COMPL. DATE 07/21/2009 TOTAL DEPTH 8783 PERF. 8960 - 12763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6958	X	6958	-0-	-0-	-0-	6929	2	29	9	N	26					944
06	7834	X	7834	-0-	-0-	-0-	7780	2	54	9	N	49					993
07	8016	X	8016	-0-	-0-	-0-	7948	2	68	9	N	62	179	1			876
08	7452	X	7452	-0-	-0-	-0-	7424	2	28	9	N	25	189	1			712
*09	5952	X	5952	-0-	-0-	-0-	5901	2	51	9	N	46					758
10	2480	X	NO RPT	-0-	-2480	-0-					N	NO RPT					758

FLOWERS ANDERSON E WELL #: 1095H RRCID -> 254306 COMPL. DATE 07/20/2009 TOTAL DEPTH 8856 PERF. 9020 - 11062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8246	X	7063	-0-	-1183	-0-	6890	2	173	9	N	157	186	1			1278
06	8100	X	7538	-0-	-562	-0-	7315	2	223	9	N	203	184	1			1297
07	8370	X	7931	-0-	-439	-0-	7718	2	213	9	N	194	186	1			1305
08	8370	X	7923	-0-	-447	-0-	7723	2	200	9	N	182	181	1			1306
*09	7560	X	7560	-0-	-0-	-0-	7367	2	193	9	N	175	185	1			1296
10	7781	X	NO RPT	-0-	-7781	-0-					N	NO RPT					1296

FLOWERS CCSL WELL #: 6H RRCID -> 254307 COMPL. DATE 09/28/2009 TOTAL DEPTH 8848 PERF. 8973 - 12177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4898	X	4705	-0-	-193	-0-	4512	2	193	9	N	175	182	1			926
06	4740	X	4585	-0-	-155	-0-	4427	2	158	9	N	144	188	1			882
07	4898	X	4756	-0-	-142	-0-	4559	2	197	9	N	179	185	1			876
08	4898	X	4745	-0-	-153	-0-	4567	2	178	9	N	162	182	1			856
09	4740	X	4615	-0-	-125	-0-	4436	2	179	9	N	163	184	1			835
10	4743	X	NO RPT	-0-	-4743	-0-					N	NO RPT					835

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
LARD RANCH WELL #: 401H RRCID -> 254535 COMPL. DATE 12/17/2009 TOTAL DEPTH 8533 PERF. 8590 - 12952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5010	X	5010	-0-	-0-	-0-	4753	2	257	9	N	234	187	1			369
06	5287	X	5287	-0-	-0-	-0-	5016	2	271	9	N	246	181	1			434
07	5495	X	5495	-0-	-0-	-0-	5219	2	276	9	N	251	183	1			502
08	5966	X	5966	-0-	-0-	-0-	5760	2	206	9	N	187	177	1			512
*09	5393	X	5393	-0-	-0-	-0-	5187	2	206	9	N	187					699
10	682	X	NO RPT	-0-	-682	-0-					N	NO RPT					699

LARD RANCH A WELL #: 502H RRCID -> 254573 COMPL. DATE 01/19/2010 TOTAL DEPTH 8560 PERF. 8750 - 13354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6783	X	6783	-0-	-0-	-0-	6637	2	146	9	N	133	191	1			382
06	5638	X	5638	-0-	-0-	-0-	5531	2	107	9	N	97	181	1			298
07	5241	X	5241	-0-	-0-	-0-	5090	2	151	9	N	137					435
08	7568	X	7568	-0-	-0-	-0-	7379	2	189	9	N	172	366	1			241
*09	8244	X	8244	-0-	-0-	-0-	8055	2	189	9	N	172					413
10	93	X	NO RPT	-0-	-93	-0-					N	NO RPT					413

FLOWERS CCSL WELL #: 9H RRCID -> 254771 COMPL. DATE 04/07/2010 TOTAL DEPTH 8829 PERF. 8940 - 12442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4909	X	3471	-0-	-1438	-0-	3451	2	20	9	N	18					884
06	1745	X	1745	-0-	-0-	-0-	1745	2			N	-0-					884
07	2813	X	2813	-0-	-0-	-0-	2813	2			N	-0-					884
08	2854	X	2854	-0-	-0-	-0-	2822	2	32	9	N	29	187	1			726
*09	2331	X	2331	-0-	-0-	-0-	2298	2	33	9	N	30					756
10	1023	X	NO RPT	-0-	-1023	-0-					N	NO RPT					756

TOLBERT 3 WELL #: 2H RRCID -> 255613 COMPL. DATE 04/24/2010 TOTAL DEPTH 8621 PERF. 8640 - 13393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6762	X	6762	-0-	-0-	-0-	6233	2	529	9	N	481	366	1			1139
06	4758	X	4758	-0-	-0-	-0-	4333	2	425	9	N	386	373	1			1152
07	4961	X	4961	-0-	-0-	-0-	4333	2	628	9	N	571	550	1			1173
08	9736	X	9736	-0-	-0-	-0-	9167	2	569	9	N	517	551	1			1139
*09	9241	X	9241	-0-	-0-	-0-	8754	2	487	9	N	443	557	1			1025
10	1302	X	NO RPT	-0-	-1302	-0-					N	NO RPT					1025

FLOWERS CCSL WELL #: 10H RRCID -> 257410 COMPL. DATE 05/31/2010 TOTAL DEPTH 8866 PERF. 8968 - 13105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8109	X	8109	-0-	-0-	-0-	7870	2	239	9	N	217	369	1			1430
06	7770	X	7683	-0-	-87	-0-	7451	2	232	9	N	211	184	1			1457
07	8029	X	7763	-0-	-266	-0-	7556	2	207	9	N	188	356	1			1289
08	8029	X	6340	-0-	-1689	-0-	6154	2	186	9	N	169	187	1			1271
09	7770	X	7157	-0-	-613	-0-	7036	2	121	9	N	110					1381
10	8029	X	NO RPT	-0-	-8029	-0-					N	NO RPT					1381

LARD RANCH WELL #: 5060H RRCID -> 258084 COMPL. DATE 04/21/2010 TOTAL DEPTH 8568 PERF. 8700 - 13098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4714	X	4714	-0-	-0-	-0-	4348	2	366	9	N	333	359	1			223
06	5771	X	5771	-0-	-0-	-0-	5454	2	317	9	N	288	179	1			332
07	6018	X	6018	-0-	-0-	-0-	5554	2	464	9	N	422	547	1			207
08	5336	X	5336	-0-	-0-	-0-	4992	2	344	9	N	313	178	1			342
*09	6426	X	6426	-0-	-0-	-0-	6082	2	344	9	N	313					655
10	4030	X	NO RPT	-0-	-4030	-0-					N	NO RPT					655

TOLBERT 3 WELL #: 3H RRCID -> 259118 COMPL. DATE 08/07/2010 TOTAL DEPTH 8646 PERF. 8612 - 13207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13483	X	13483	-0-	-0-	-0-	13168	2	315	9	N	286	185	1			1149
06	10950	X	8544	-0-	-2406	-0-	8316	2	228	9	N	207	356	1			1000
07	11315	X	8597	-0-	-2718	-0-	8316	2	281	9	N	255	180	1			1075
08	11315	X	11288	-0-	-27	-0-	10956	2	332	9	N	302	184	1			1193
*09	11279	X	11279	-0-	-0-	-0-	10958	2	321	9	N	292	372	1			1113
10	11315	X	NO RPT	-0-	-11315	-0-					N	NO RPT					1113

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
FLOWERS 78 WELL #: 4H RRCID -> 259618 COMPL. DATE 03/17/2011 TOTAL DEPTH 8895 PERF. 8924 - 12933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5583	X	5583	-0-	-0-	-0-	5422	2	161	9	N	146	185	1			812
06	5463	X	5463	-0-	-0-	-0-	5312	2	151	9	N	137					949
07	4781	X	4781	-0-	-0-	-0-	4648	2	133	9	N	121	188	1			882
08	4766	X	4766	-0-	-0-	-0-	4638	2	128	9	N	116	185	1			813
*09	4208	X	4208	-0-	-0-	-0-	4057	2	151	9	N	137					950
10	1674	X	NO RPT	-0-	-1674	-0-					N	NO RPT					950

LARD RANCH WELL #: 301H RRCID -> 259620 COMPL. DATE 10/11/2010 TOTAL DEPTH 8605 PERF. 8647 - 13338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6087	X	6087	-0-	-0-	-0-	5954	2	133	9	N	121	184	1			539
06	5926	X	5926	-0-	-0-	-0-	5793	2	133	9	N	121					660
07	6061	X	6061	-0-	-0-	-0-	5890	2	171	9	N	155	185	1			630
08	6751	X	6751	-0-	-0-	-0-	6628	2	123	9	N	112					742
*09	6531	X	6531	-0-	-0-	-0-	6408	2	123	9	N	112					854
10	2573	X	NO RPT	-0-	-2573	-0-					N	NO RPT					854

TOLBERT-KIVLEHEN WELL #: 4062H RRCID -> 259686 COMPL. DATE 11/12/2010 TOTAL DEPTH 8619 PERF. 8700 - 13073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	843	N	843	-0-	-0-	-0-	843	2			N	-0-					442
06	944	N	944	-0-	-0-	-0-	944	2			N	-0-					442
07	944	N	944	-0-	-0-	-0-	944	2			N	-0-					442
08	896	N	896	-0-	-0-	-0-	896	2			N	-0-					442
09	390	N	-0-	-0-	-390	-0-					N	-0-					442
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					442

FLOWERS CCSL WELL #: 7H RRCID -> 261905 COMPL. DATE 02/24/2011 TOTAL DEPTH 8778 PERF. 8762 - 12357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	X	500	-0-	-213	-0-	500	2			N	-0-					572
06	690	X	349	-0-	-341	-0-	349	2			N	-0-					572
07	713	X	-0-	-0-	-713	-0-					N	-0-					572
08	713	X	-0-	-0-	-713	-0-					N	-0-					572
09	690	X	-0-	-0-	-690	-0-					N	-0-					572
10	496	X	NO RPT	-0-	-496	-0-					N	NO RPT					572

FLOWERS CCSL WELL #: 8H RRCID -> 262708 COMPL. DATE 07/13/2011 TOTAL DEPTH 8889 PERF. 8762 - 12843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					330
06	48	N	48	-0-	-0-	-0-	48	2			N	-0-					330
07	403	N	303	-0-	-100	-0-	303	2			N	-0-					330
08	298	N	298	-0-	-0-	-0-	298	2			N	-0-					330
09	60	N	42	-0-	-18	-0-	42	2			N	-0-					330
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					330

LARD RANCH-OSBORNE WELL #: 202H RRCID -> 263812 COMPL. DATE 10/06/2011 TOTAL DEPTH 8515 PERF. 8790 - 11482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9364	X	9364	-0-	-0-	-0-	8870	2	494	9	N	449	557	1			815
06	8626	X	8626	-0-	-0-	-0-	8157	2	469	9	N	426	368	1			873
07	9486	X	9486	-0-	-0-	-0-	9023	2	463	9	N	421	370	1			924
08	8897	X	8891	-0-	-6	-0-	8398	2	493	9	N	448	559	1			813
*09	9089	X	9089	-0-	-0-	-0-	8596	2	493	9	N	448					1261
10	8897	X	NO RPT	-0-	-8897	-0-					N	NO RPT					1261

LARD RANCH WELL #: 8061H RRCID -> 263825 COMPL. DATE 11/08/2011 TOTAL DEPTH 8618 PERF. 9268 - 13608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6771	X	6771	-0-	-0-	-0-	6199	2	572	9	N	520	548	1			287
06	6474	X	6474	-0-	-0-	-0-	6094	2	380	9	N	345	374	1			258
07	6503	X	6503	-0-	-0-	-0-	6150	2	353	9	N	321	182	1			397
08	6972	X	6972	-0-	-0-	-0-	6586	2	386	9	N	351	369	1			379
*09	6118	X	6118	-0-	-0-	-0-	5732	2	386	9	N	351					730
10	3875	X	NO RPT	-0-	-3875	-0-					N	NO RPT					730

LARD RANCH (GRANITE WASH -C-) //CONT.// 52019 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
TOLBERT 3 WELL #: 4H RRCID -> 265133 COMPL. DATE 03/12/2011 TOTAL DEPTH 8648 PERF. 8684 - 13323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					652
06	0	N	-0-	-0-	-0-	-0-					N	-0-					652
07	0	N	-0-	-0-	-0-	-0-					N	-0-					652
08	0	N	-0-	-0-	-0-	-0-					N	-0-					652
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					652
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					652

LARIAT (MORROW) 52078 250 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
WILLIAMS -B- WELL #: 1 RRCID -> 145139 COMPL. DATE N/A TOTAL DEPTH 6850 PERF. 6575 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5395	R	5395	-0-	-0-	-0-	5395	3			N	-0-					-0-
06	4833	R	4833	-0-	-0-	-0-	4833	3			N	-0-					-0-
07	5518	#	5185	-0-	-333	-0-	5185	3			N	-0-					-0-
08	5518	#	5207	-0-	-311	-0-	5207	3			N	-0-					-0-
09	5220	#	5134	-0-	-86	-0-	5134	3			N	-0-					-0-
10	5394	#	3664	-0-	-1730	-0-	3664	3			N	-0-					-0-

LEAR (MORROW,LOWER) 52704 300 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
NATURAL GAS ANADARKO COMPANY 600750
HERBERT WELL #: 1908 RRCID -> 199245 COMPL. DATE 12/24/2003 TOTAL DEPTH 9700 PERF. 9582 - 9592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LEAR (MORROW, UPPER) 52704 500 ASSOCIATED 49B CNTY: LIPSCOMB
FAULCONER, VERNON E., INC. 263701
PITTS, CHESTER -19- WELL #: 1 RRCID -> 081978 COMPL. DATE 04/06/1979 TOTAL DEPTH 8700 PERF. 8583 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OVERFLOW ENERGY, LLC 628574
ALLEN ESTATE WELL #: 2118 RRCID -> 094551 COMPL. DATE 03/10/2015 TOTAL DEPTH 8750 PERF. 8548 - 8556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALEO, INC. 635116
SCHULTZ -B- WELL #: 1 RRCID -> 083276 COMPL. DATE 06/14/1979 TOTAL DEPTH 9180 PERF. 8451 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	#	1131	-0-	-171	-0-	1131	2			N	-0-					24
06	1260	#	1081	-0-	-179	-0-	1081	2			N	-0-					24
07	1302	#	1070	-0-	-232	-0-	1070	2			N	-0-					24
*08	1247	R	1247	-0-	-0-	-0-	1247	2			N	-0-					24
09	1170	#	1169	-0-	-1	-0-	1169	2			N	-0-					24
10	1116	#	NO RPT	-0-	-1116	-0-					N	NO RPT					24

LEDRICK RANCH (MORROW UPPER) 52835 500 ASSOCIATED 49B CNTY: ROBERTS
RKI ENERGY RESOURCES, LLC 714203
LEDRICK RANCH WELL #: 1 RRCID -> 084240 COMPL. DATE 04/18/1979 TOTAL DEPTH 9151 PERF. 8960 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10	#	13	-0-	3 B	-159	13	2			N	-0-					-0-
06	10	#	87	-0-	77 B	-82	87	2			N	-0-					-0-
07	10	#	87	-0-	77 B	-5	87	3			N	-0-					-0-
08	82	R	87	-0-	5 B	-0-	87	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	36	R	36	-0-	-0- B	-0-	36	3			N	-0-					-0-
*10	69	R	69	-0-	-0- B	-0-	69	3			N	-0-					-0-

LEDRICK WELL #: 1 RRCID -> 115582 COMPL. DATE 08/03/1977 TOTAL DEPTH 9630 PERF. 8879 - 8886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	#	-0-	-0-	-0- B	-96					N	-0-					-0-
06	3	R	99	-0-	96 B	-0-	99	3			N	-0-					-0-
07	0	#	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	146	R	146	-0-	-0- B	-0-	146	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	72	R	72	-0-	-0- B	-0-	72	3			N	-0-					-0-
*10	35	R	35	-0-	-0- B	-0-	35	3			N	-0-					-0-

JODIE WELL #: 1026 RRCID -> 121597 COMPL. DATE 10/23/1984 TOTAL DEPTH 9000 PERF. 8709 - 8726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	15	#	-0-	-0-	-15 B	-203					N	-0-					-0-
06	15	#	20	-0-	5 B	-198	20	3			N	-0-					-0-
07	10	#	-0-	-0-	-10 B	-208					N	-0-					-0-
08	10	#	-0-	-0-	-10 B	-218					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -50 CANCELLED UNDERAGE -> -168																	
09	0	#	-0-	-0-	-0- B	-50					N	-0-					-0-
10	0	#	-0-	-0-	-0- B	-50					N	-0-					-0-

TOLBERT WELL #: 206 RRCID -> 129143 COMPL. DATE 02/18/1984 TOTAL DEPTH 9000 PERF. 8764 - 8784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	#	-0-	-0-	-31 B	-167					N	-0-					-0-
06	30	#	82	-0-	52 B	-115	82	2			N	-0-					-0-
07	31	#	72	-0-	41 B	-74	72	3			N	-0-					-0-
08	77	R	151	-0-	74 B	-0-	151	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	72	R	72	-0-	-0- B	-0-	72	3			N	-0-					-0-
*10	69	R	69	-0-	-0- B	-0-	69	3			N	-0-					-0-

LARD, J. D. WELL #: 1026 RRCID -> 129173 COMPL. DATE 05/07/1985 TOTAL DEPTH 9100 PERF. 8845 - 8851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	#	-0-	-0-	-31 B	-173					N	-0-					46
06	30	#	20	-0-	-10 B	-183	20	3			N	-0-					46
07	10	#	-0-	-0-	-10 B	-193					N	-0-					46
08	10	#	107	-0-	97 B	-96	38	3	69	9	N	63					109
09/01 BALANCING DATE STATUS -> -81 CANCELLED UNDERAGE -> -15																	
*09	48	R	129	-0-	81 B	-0-	35	3	94	9	N	85					194
*10	35	R	35	-0-	-0- B	-0-	35	3			N	-0-					194

LEDRICK RANCH, S. (MORROW, UP.) 52840 500 ASSOCIATED 49B CNTY: ROBERTS
LIME ROCK RESOURCES II-A, L.P. 500792
LOWE 50-A WELL #: 1 RRCID -> 112139 COMPL. DATE 04/07/1982 TOTAL DEPTH 9520 PERF. 9378 - 9392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	#	-0-	-0-	-248	-0-					N	-0-					-0-
06	240	#	-0-	-0-	-240	-0-					N	-0-					-0-
07	248	#	-0-	-0-	-248	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

LEDRICK RANCH, S. (MORROW, UP.) //CONT.// 52840 500 ASSOCIATED 49B CNTY: ROBERTS
LIME ROCK RESOURCES II-A, L.P. //CONT.// 500792
LOWE WELL #: 4901 RRCID -> 116430 COMPL. DATE 07/15/1983 TOTAL DEPTH 9865 PERF. 9680 - 9713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2475	R	2475	-0-	-0-	-0-	2475	2			N	-0-					-0-
06	2475	R	2475	-0-	-0-	-0-	2475	2			N	-0-					-0-
07	2531	R	2531	-0-	-0-	-0-	2531	2			N	-0-					-0-
08	830	R	830	-0-	-0-	-0-	830	2			N	-0-					-0-
*09	560	R	560	-0-	-0-	-0-	560	2			N	-0-					-0-
10	2356	#	-0-	-0-	-2356	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
LOCKE CATTLE COMPANY WELL #: 1025 RRCID -> 137712 COMPL. DATE 01/14/1991 TOTAL DEPTH 12500 PERF. 9484 - 9660

05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29
10	P&A COND	NO RPT		-0-	-0-	-0-					N	NO RPT					29

PLUGGED AND ABANDONED_____ 03/15/2018 - P/A 03/15/18

LIPS (CLEVELAND) 53847 332 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LIPS, CHARLES -K- WELL #: 11 RRCID -> 136568 COMPL. DATE 06/15/1990 TOTAL DEPTH 8697 PERF. 7134 - 7192

05	1891	N	419	-0-	-1472	-0-	24	1	395	2	N	-0-					176
06	1860	N	902	-0-	-958	-0-	16	1	886	2	N	-0-					176
07	2702	N	2702	-0-	-0-	-0-	62	1	2640	2	N	-0-					176
08	2298	N	2298	-0-	-0-	-0-	62	1	2236	2	N	-0-					176
09	1904	N	1904	-0-	-0-	-0-	60	1	1844	2	N	-0-					176
10	1922	N	1814	-0-	-108	-0-	62	1	1752	2	N	-0-					176

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 148 WELL #: 1 RRCID -> 131967 COMPL. DATE 09/25/1991 TOTAL DEPTH 9229 PERF. 6790 - 6815

05	1457	N	1457	-0-	-0-	-0-	1457	2			N	-0-					306
06	1062	N	1062	-0-	-0-	-0-	1062	2			N	-0-					306
07	1364	N	1148	-0-	-216	-0-	1148	2			N	-0-					306
08	1364	N	1072	-0-	-292	-0-	1072	2			N	-0-					306
09	1050	N	1025	-0-	-25	-0-	1025	2			N	-0-					306
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					306

COURSON RANCH 135 WELL #: 4C RRCID -> 174208 COMPL. DATE 07/24/1999 TOTAL DEPTH 8500 PERF. 6896 - 6918

05	349	N	349	-0-	-0-	-0-	349	2			N	-0-					217
06	240	N	199	-0-	-41	-0-	199	2			N	-0-					217
07	279	N	257	-0-	-22	-0-	257	2			N	-0-					217
08	341	N	190	-0-	-151	-0-	190	2			N	-0-					217
09	210	N	173	-0-	-37	-0-	173	2			N	-0-					217
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					217

COURSON RANCH 156 WELL #: 4A RRCID -> 182486 COMPL. DATE 03/18/2001 TOTAL DEPTH 8200 PERF. 6864 - 6890

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					405
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					405
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					405
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					405
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					405
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					405

LIPS (CLEVELAND) //CONT.// 53847 332 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 156 WELL #: 1 RRCID -> 211987 COMPL. DATE 07/07/2005 TOTAL DEPTH 7110 PERF. 6816 - 6838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	203	-0-	-200	-0-	6	1	197	2	N	-0-					487
06	150	N	97	-0-	-53	-0-	5	1	92	2	N	-0-					487
07	155	N	64	-0-	-91	-0-	3	1	61	2	N	-0-					487
08	217	N	81	-0-	-136	-0-	4	1	77	2	N	-0-					487
*09	134	N	134	-0-	-0-	-0-	6	1	128	2	N	-0-					487
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					487

COURSON RANCH 149 WELL #: 3 RRCID -> 212624 COMPL. DATE 07/18/2005 TOTAL DEPTH 7313 PERF. 7011 - 7027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1345	N	1345	-0-	-0-	-0-	1345	2			N	-0-					886
06	813	N	813	-0-	-0-	-0-	813	2			N	-0-					886
07	974	N	974	-0-	-0-	-0-	974	2			N	-0-					886
08	1116	N	976	-0-	-140	-0-	742	2	234	9	N	213	4	8			1095
09	810	N	666	-0-	-144	-0-	666	2			N	-0-					1095
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1095

COURSON RANCH 156 WELL #: 2 RRCID -> 219313 COMPL. DATE 11/16/2005 TOTAL DEPTH 9500 PERF. 6870 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	414	N	414	-0-	-0-	-0-	414	2			N	-0-					296
06	654	N	654	-0-	-0-	-0-	485	2	169	9	N	154					450
07	31	N	22	-0-	-9	-0-	22	2			N	-0-					450
08	93	N	-0-	-0-	-93	-0-					N	-0-					450
09	90	N	-0-	-0-	-90	-0-					N	-0-					450
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					450

COURSON RANCH 157 WELL #: RRCID -> 224243 COMPL. DATE 09/00/2006 TOTAL DEPTH 11031 PERF. 7030 - 7060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					85
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					85
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					85
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					85
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					85
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					85

WORKED OVER ANOTHER ZONE.. 08/25/2011

COURSON RANCH 157 WELL #: 9H RRCID -> 227405 COMPL. DATE 10/13/2006 TOTAL DEPTH 6770 PERF. 7030 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2089	N	2089	-0-	-0-	-0-	2089	2			N	-0-					449
06	1504	N	1504	-0-	-0-	-0-	1482	2	22	9	N	20					469
07	1731	N	1731	-0-	-0-	-0-	1731	2			N	-0-					469
08	1522	N	1522	-0-	-0-	-0-	1500	2	22	9	N	20					489
*09	1245	N	1245	-0-	-0-	-0-	1245	2			N	-0-					489
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					489

COURSON RANCH 159 WELL #: 4 H RRCID -> 254463 COMPL. DATE N/A TOTAL DEPTH 10450 PERF. 7939 - 10147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	19111	X	19111	-0-	-0-	-0-	19111	2			N	-0-					350
06	11359	X	11359	-0-	-0-	-0-	11064	2	295	9	N	268	176	1			442
07	12995	X	12995	-0-	-0-	-0-	12995	2			N	-0-					442
08	10887	X	10887	-0-	-0-	-0-	10821	2	66	9	N	60					502
*09	9574	X	9574	-0-	-0-	-0-	9539	2	35	9	N	32	1	8			533
10	217	X	NO RPT	-0-	-217	-0-					N	NO RPT					533

LIPS (CLEVELAND) //CONT.// 53847 332 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON RANCH 158 WELL #: 10 RRCID -> 265114 COMPL. DATE 04/21/2015 TOTAL DEPTH 8800 PERF. 7103 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
06	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
07	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
08	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
*09	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMORA OPERATING, LLC 701613
KILLEBREW WELL #: 2220 RRCID -> 274029 COMPL. DATE 10/27/2008 TOTAL DEPTH 11751 PERF. 6934 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	398	-0-	-5	-0-	398	2			N	-0-					25
06	395	N	395	-0-	-0-	-0-	395	2			N	-0-					25
07	403	N	395	-0-	-8	-0-	395	2			N	-0-					25
08	403	N	397	-0-	-6	-0-	5	1	392	2	N	-0-					25
09	390	N	385	-0-	-5	-0-	385	2			N	-0-					25
10	403	N	399	-0-	-4	-0-	399	2			N	-0-					25

SCOUT ENERGY MANAGEMENT LLC 760218
LAMB WELL #: 102 RRCID -> 187271 COMPL. DATE 12/15/2001 TOTAL DEPTH 6475 PERF. 6199 - 6220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	972	-0-	-361	-0-	972	3			N	-0-					82
06	1930	N	1930	-0-	-0-	-0-	1930	3			N	-0-					82
07	2443	N	2443	-0-	-0-	-0-	2443	3			N	-0-					82
08	2238	N	2238	-0-	-0-	-0-	2238	3			N	-0-					82
09	1290	N	964	-0-	-326	-0-	964	3			N	-0-					82
10	1333	N	799	-0-	-534	-0-	799	3			N	-0-					82

4P ENERGY TEXAS, LLC 953803
MCGARRAUGH, E. M. -A- WELL #: 1 RRCID -> 022342 COMPL. DATE 07/17/1960 TOTAL DEPTH 9000 PERF. 6922 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					32

MCGARRAUGH 150 WELL #: 1H RRCID -> 224314 COMPL. DATE 10/14/2006 TOTAL DEPTH 6980 PERF. 7205 - 10050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5239	X	5239	-0-	-0-	-0-	5103	2	136	9	N	124					489
06	5241	X	5241	-0-	-0-	-0-	5090	2	151	9	N	137	187	1			439
07	5301	X	5291	-0-	-10	-0-	5137	2	154	9	N	140	179	1			400
08	5301	X	4829	-0-	-472	-0-	4740	2	89	9	N	81					481
09	5250	X	4766	-0-	-484	-0-	4677	2	89	9	N	81					562
10	5425	X	NO RPT	-0-	-5425	-0-					N	NO RPT					562

KING 19 WELL #: 5 RRCID -> 225236 COMPL. DATE 02/08/2007 TOTAL DEPTH 8500 PERF. 6774 - 6798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	958	-0-	-127	-0-	958	2			N	-0-					126
06	1020	N	1010	-0-	-10	-0-	1010	2			N	-0-					126
07	1023	N	977	-0-	-46	-0-	977	2			N	-0-					126
08	1032	N	1032	-0-	-0-	-0-	1032	2			N	-0-					126
09	1020	N	1002	-0-	-18	-0-	1002	2			N	-0-					126
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					126

LIPS (CLEVELAND) //CONT.// 53847 332 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
LIPS, CHARLES WELL #: 10 J RRCID -> 275394 COMPL. DATE 08/20/1990 TOTAL DEPTH 9200 PERF. 8616 - 8690

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					18
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					18

LIPS (LOWER MORROW) 53847 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
KILLEBREW 215 WELL #: 2 RRCID -> 234532 COMPL. DATE 01/07/2008 TOTAL DEPTH 11500 PERF. 9798 - 9851

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON RANCH 4 WELL #: 13 RRCID -> 238627 COMPL. DATE 03/13/2008 TOTAL DEPTH 10505 PERF.10086 - 10125

05	1023 N	691	-0-	-332	-0-	691	2			N	-0-					-0-
06	813 N	813	-0-	-0-	-0-	813	2			N	-0-					-0-
07	801 N	801	-0-	-0-	-0-	801	2			N	-0-					-0-
08	682 N	479	-0-	-203	-0-	479	2			N	-0-					-0-
09	810 N	756	-0-	-54	-0-	756	2			N	-0-					-0-
10	806 N	754	-0-	-52	-0-	754	2			N	-0-					-0-

KILLEBREW 215 WELL #: 3 RRCID -> 244146 COMPL. DATE 05/02/2012 TOTAL DEPTH 10285 PERF. 9892 - 10040

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON 44 WELL #: 3 RRCID -> 247066 COMPL. DATE 12/30/2008 TOTAL DEPTH 10370 PERF.10078 - 10092

05	124 N	113	-0-	-11	-0-	113	2			N	-0-					-0-
06	120 N	96	-0-	-24	-0-	96	2			N	-0-					-0-
07	97 N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
08	124 N	63	-0-	-61	-0-	63	2			N	-0-					-0-
09	98 N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
*10	101 N	101	-0-	-0-	-0-	101	2			N	-0-					-0-

CIMAREX ENERGY CO. OF COLORADO 153429
KILLEBREW 218 WELL #: 4 RRCID -> 239017 COMPL. DATE 03/11/2008 TOTAL DEPTH 11792 PERF. 9938 - 10062

05	3870 X	3870	-0-	-0-	-0-	3826	2	44	9	N	40	40	8			2
06	3900 X	3626	-0-	-274	-0-	3619	2	7	9	N	6	6	8			2
07	4030 X	3688	-0-	-342	-0-	3688	2			N	-0-					2
08	4030 X	3401	-0-	-629	-0-	3401	2			N	-0-					2
09	3750 X	3003	-0-	-747	-0-	2990	2	13	9	N	12	12	8			2
10	3875 X	2745	-0-	-1130	-0-	2745	2			N	-0-					2

LIPS (LOWER MORROW) //CONT.// 53847 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
KILLEBREW 216 WELL #: 2 RRCID -> 239034 COMPL. DATE 03/25/2008 TOTAL DEPTH 10450 PERF. 9848 - 9867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87

CIMAREX ENERGY CO. 153438
WILSON WELL #: 2217 RRCID -> 229471 COMPL. DATE 06/27/2007 TOTAL DEPTH 10852 PERF.10092 - 10137

05	4464	X	3843	-0-	-621	-0-	3843	2			N	-0-					117
06	4320	X	3599	-0-	-721	-0-	3599	2			N	-0-					117
07	4464	X	3631	-0-	-833	-0-	3631	2			N	-0-					117
08	4092	X	3792	-0-	-300	-0-	3792	2			N	-0-					117
09	3900	X	3623	-0-	-277	-0-	3623	2			N	-0-					117
10	3844	X	3621	-0-	-223	-0-	3621	2			N	-0-					117

KILLEBREW 218 WELL #: 5 RRCID -> 257437 COMPL. DATE 02/04/2010 TOTAL DEPTH 10200 PERF. 9812 - 9854

05	3937	X	3912	-0-	-25	-0-	3912	2			N	-0-					179
06	5978	X	5978	-0-	-0-	-0-	5978	2			N	-0-					179
07	10967	X	10967	-0-	-0-	-0-	10967	2			N	-0-					179
08	10269	X	10269	-0-	-0-	-0-	10269	2			N	-0-					179
09	9521	X	9521	-0-	-0-	-0-	9521	2			N	-0-					179
*10	9406	X	9406	-0-	-0-	-0-	9406	2			N	-0-					179

KILLEBREW 218 WELL #: 6 RRCID -> 259724 COMPL. DATE 07/25/2010 TOTAL DEPTH 10000 PERF. 9710 - 9746

05	24144	X	24144	-0-	-0-	-0-	24134	2	10	9	N	9	9	8			90
06	23244	X	23244	-0-	-0-	-0-	23244	2			N	-0-					90
07	23726	X	23726	-0-	-0-	-0-	23726	2			N	-0-					90
08	24912	X	24912	-0-	-0-	-0-	24912	2			N	-0-					90
09	23558	X	23558	-0-	-0-	-0-	23551	2	7	9	N	6	6	8			90
*10	24087	X	24087	-0-	-0-	-0-	24087	2			N	-0-					90

LIPS (MISSISSIPPIAN) 53847 498 ASSOCIATED 49B CNTY: ROBERTS
SPINDLETOP OIL & GAS COMPANY 809930
POPE 140 WELL #: 4 RRCID -> 227443 COMPL. DATE 11/03/2006 TOTAL DEPTH 8650 PERF. 8294 - 8396

05	341	#	314	-0-	-27	-0-	30	1	284	2	N	-0-					38
06	330	#	291	-0-	-39	-0-	28	1	263	2	N	-0-					38
07	341	#	251	-0-	-90	-0-	24	1	227	2	N	-0-					38
08	341	#	250	-0-	-91	-0-	24	1	226	2	N	-0-					38
09	330	#	74	-0-	-256	-0-	7	1	67	2	N	-0-					38
10	310	#	NO RPT	-0-	-310	-0-					N	NO RPT					38

UNIT PETROLEUM COMPANY 877099
LIPS WELL #: 1 RRCID -> 022344 COMPL. DATE 07/20/1956 TOTAL DEPTH 11500 PERF. 8838 - 9122

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS (MORROW) 53847 664 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
REED WELL #: 1 RRCID -> 057318 COMPL. DATE 10/23/1973 TOTAL DEPTH 8700 PERF. 7976 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, RUTH -A- WELL #: 1 RRCID -> 060789 COMPL. DATE 11/24/1974 TOTAL DEPTH 8867 PERF. 8764 - 8778

05	1373	N	1373	-0-	-0-	-0-	1325	3	45	4	N	3					22
							3	9									
06	1740	N	1253	-0-	-487	-0-	1253	3			N	-0-					22
07	1355	N	1355	-0-	-0-	-0-	1355	3			N	-0-					22
08	1719	N	1719	-0-	-0-	-0-	1719	3			N	-0-					22
09	1260	N	1215	-0-	-45	-0-	1215	3			N	-0-					22
*10	1881	N	1881	-0-	-0-	-0-	1881	3			N	-0-					22

WILSON, RUTH "A" WELL #: 2018 RRCID -> 170889 COMPL. DATE 08/08/1998 TOTAL DEPTH 9000 PERF. 8730 - 8758

05	1905	N	1905	-0-	-0-	-0-	1905	3			N	-0-					17
06	1860	N	1410	-0-	-450	-0-	1410	3			N	-0-					17
07	1991	N	1991	-0-	-0-	-0-	1991	3			N	-0-					17
08	2058	N	2058	-0-	-0-	-0-	2058	3			N	-0-					17
09	1669	N	1669	-0-	-0-	-0-	1669	3			N	-0-					17
*10	2172	N	2172	-0-	-0-	-0-	2172	3			N	-0-					17

COURSON OIL & GAS, INC. 182785
LIPS, CHARLES -G- WELL #: 7 RRCID -> 022336 COMPL. DATE 10/12/1951 TOTAL DEPTH 9223 PERF. N/A

05	12056	X	12056	-0-	-0-	-0-	62	1	11981	2	N	12					108
							13	9									
06	11573	X	11573	-0-	-0-	-0-	60	1	11491	2	N	20					128
							22	9									
07	11864	X	11864	-0-	-0-	-0-	62	1	11798	2	N	4					132
							4	9									
08	11850	X	11850	-0-	-0-	-0-	62	1	11788	2	N	-0-					132
09	11416	X	11416	-0-	-0-	-0-	60	1	11356	2	N	-0-					132
*10	11598	X	11598	-0-	-0-	-0-	62	1	11535	2	N	1					133
							1	9									

UNIT PETROLEUM COMPANY 877099
LIPS RANCH -A- WELL #: 6 RRCID -> 022331 COMPL. DATE 07/22/1957 TOTAL DEPTH 10706 PERF. 8030 - 8064

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
LIPS, CHARLES -E- WELL #: 5 RRCID -> 022335 COMPL. DATE 07/02/1952 TOTAL DEPTH N/A PERF. 8574 - 8597

05	4083	X	4083	-0-	-0-	-0-	4066	2	17	9	N	15					150
06	3931	X	3931	-0-	-0-	-0-	3925	2	6	9	N	5					155
07	3933	X	3933	-0-	-0-	-0-	3925	2	8	9	N	7					162
08	4141	X	4141	-0-	-0-	-0-	4135	2	6	9	N	5					167
*09	4077	X	4077	-0-	-0-	-0-	4071	2	6	9	N	5					172
10	3038	X	NO RPT	-0-	-3038	-0-					N	NO RPT					172

LIPS (NOVI) 53847 742 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
COURSON /D/ 157 WELL #: 2 RRCID -> 170918 COMPL. DATE 03/24/1998 TOTAL DEPTH 8919 PERF. 7820 - 7839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		464	-0-	464	104259	464	2			N	-0-					20
06	SWR 10		444	-0-	444	104703	444	2			N	-0-					20
07	SWR 10		501	-0-	501	105204	492	2	9	9	N	8	24	1			4
08	SWR 10		469	-0-	469	105673	466	2	3	9	N	3					7
09	SWR 10		482	-0-	482	106155	482	2			N	-0-					7
10	SWR 10		487	-0-	487	106642	485	2	2	9	N	2					9

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 160 WELL #: 4 RRCID -> 152073 COMPL. DATE 10/12/1994 TOTAL DEPTH 8900 PERF. 7818 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5921	X	4880	-0-	-1041	-0-	4880	2			N	-0-					1155
06	5760	X	4982	-0-	-778	-0-	4982	2			N	-0-					1155
07	5952	X	1072	-0-	-4880	-0-	1072	2			N	-0-					1155
08	5952	X	2506	-0-	-3446	-0-	2506	2			N	-0-					1155
*09	6147	X	6147	-0-	-0-	-0-	6147	2			N	-0-					1155
10	5146	X	NO RPT	-0-	-5146	-0-					N	NO RPT					1155

COURSON RANCH 135 WELL #: 6 RRCID -> 208976 COMPL. DATE 02/09/2005 TOTAL DEPTH 11025 PERF. 8064 - 8115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1182	N	1182	-0-	-0-	-0-	1182	2			N	-0-					512
06	750	N	728	-0-	-22	-0-	728	2			N	-0-					512
07	868	N	868	-0-	-0-	-0-	868	2			N	-0-					512
08	930	N	732	-0-	-198	-0-	732	2			N	-0-					512
09	720	N	679	-0-	-41	-0-	679	2			N	-0-					512
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					512

COURSON RANCH 158 WELL #: 9 RRCID -> 212841 COMPL. DATE 07/18/2005 TOTAL DEPTH 11020 PERF. 8316 - 8679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	31	-0-	-0-	-0-	31	2			N	-0-					137
06	38	N	38	-0-	-0-	-0-	38	2			N	-0-					137
07	38	N	38	-0-	-0-	-0-	38	2			N	-0-					137
08	38	N	38	-0-	-0-	-0-	38	2			N	-0-					137
09	30	N	9	-0-	-21	-0-	9	2			N	-0-					137
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					137

LIPS, SOUTH (MISSISSIPPIAN) 53851 666 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON-LIPS -163- WELL #: 4D RRCID -> 189807 COMPL. DATE 04/29/2001 TOTAL DEPTH 8900 PERF. 8754 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON RANCH WELL #: 127 RRCID -> 242733 COMPL. DATE 01/16/2008 TOTAL DEPTH 9900 PERF. 9096 - 9120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS, WEST (CLEVELAND) 53854 500 ASSOCIATED CAPACITY CNTY: ROBERTS
FAULCONER, VERNON E., INC. 263701
REX WELL #: 1 RRCID -> 022352 COMPL. DATE 02/17/1961 TOTAL DEPTH 8470 PERF. 6513 - 6535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CONVERSE WELL #: 4 RRCID -> 166106 COMPL. DATE 08/22/1997 TOTAL DEPTH 8675 PERF. 6528 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPS, WEST (LOWER SHAWNEE) 53854 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON -B- 4 WELL #: 60 RRCID -> 163076 COMPL. DATE 04/12/1996 TOTAL DEPTH 5550 PERF. 5380 - 5390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	-0-	-0-	-1	-0-					N	-0-					137
06	0	N	-0-	-0-	-0-	-0-					N	-0-					137
07	0	N	-0-	-0-	-0-	-0-					N	-0-					137
08	0	N	-0-	-0-	-0-	-0-					N	-0-					137
09	0	N	-0-	-0-	-0-	-0-					N	-0-					137
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					137

LIPSCOMB (ATOKA) 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
MERYDITH, MORRIS R. -F- WELL #: 1 RRCID -> 061896 COMPL. DATE 05/02/1975 TOTAL DEPTH 9200 PERF. 9098 - 9111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	595	-0-	-25 B	-0-	595	3			N	-0-					45
06	600	N	584	-0-	-16 B	-0-	584	3			N	-0-					45
07	592	N	592	-0-	-0- B	-0-	592	3			N	-0-					45
08	609	N	609	-0-	-0- B	-0-	609	3			N	-0-					45
09	592	N	592	-0-	-0- B	-0-	592	3			N	-0-					45
*10	604	N	604	-0-	-0- B	-0-	604	3			N	-0-					45

BARTON, JAY D. -ET- -AL- WELL #: 1531 RRCID -> 067614 COMPL. DATE 08/05/1976 TOTAL DEPTH 10680 PERF. 9274 - 9278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					17
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					17
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-	17	5			-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MERYDITH, MORRIS R. -E- WELL #: 1 RRCID -> 076090 COMPL. DATE 03/14/1978 TOTAL DEPTH 10350 PERF. 9148 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	380	-0-	-178 B	-0-	380	3			N	-0-					79
06	450	N	399	-0-	-51 B	-0-	396	3	3	9	N	3					82
07	442	N	442	-0-	-0- B	-0-	442	3			N	-0-					82
08	414	N	414	-0-	-0- B	-0-	414	3			N	-0-					82
09	391	N	391	-0-	-0- B	-0-	391	3			N	-0-					82
10	434	N	426	-0-	-8 B	-0-	426	3			N	-0-					82

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER, OLA O. WELL #: 14 RRCID -> 158774 COMPL. DATE 08/02/1999 TOTAL DEPTH 9300 PERF. 7732 - 9052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1612	N	1553	-0-	-59 B	-0-	1553	3			N	-0-					48
06	1530	N	1512	-0-	-18 B	-0-	1512	3			N	-0-					48
07	1574	N	1574	-0-	-0- B	-0-	1559	3	15	9	N	14					62
08	1561	N	1561	-0-	-0- B	-0-	1561	3			N	-0-					62
09	1504	N	1504	-0-	-0- B	-0-	1504	3			N	-0-					62
10	1581	N	1559	-0-	-22 B	-0-	1553	3	6	9	N	5					67

PIPER, OLA O. WELL #: 2630 RRCID -> 268009 COMPL. DATE 04/14/2012 TOTAL DEPTH 10425 PERF. 7750 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

EOG RESOURCES, INC. 253162
APPEL 438 WELL #: 3H RRCID -> 239135 COMPL. DATE 07/05/2008 TOTAL DEPTH 9768 PERF. 10425 - 12630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3627	X	3461	-0-	-166 B	-0-	206	1	3246	2	N	8					50
							9	9									
06	3416	X	3416	-0-	-0- B	-0-	208	1	3189	2	N	17					67
							19	9									
07	3550	X	3550	-0-	-0- B	-0-	221	1	3317	2	N	11					78
							12	9									
08	3472	X	3088	-0-	-384 B	-0-	158	1	2919	2	N	10					88
							11	9									
09	3420	X	3382	-0-	-38 B	-0-	167	1	3204	2	N	10					98
							11	9									
10	3565	X	3405	-0-	-160 B	-0-	176	1	3219	2	N	9					107
							10	9									

COOPER 357 WELL #: 2H RRCID -> 246525 COMPL. DATE 12/17/2008 TOTAL DEPTH 9765 PERF. 10069 - 11401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4017	X	4017	-0-	-0- B	-0-	94	1	3914	2	N	8					108
							9	9									
06	4200	X	3999	-0-	-201 B	-0-	92	1	3901	2	N	5					113
							6	9									
07	4526	X	3974	-0-	-552 B	-0-	97	1	3871	2	N	5					118
							6	9									
08	4526	X	3491	-0-	-1035 B	-0-	86	1	3399	2	N	5					123
							6	9									
09	4380	X	3799	-0-	-581 B	-0-	94	1	3705	2	N	-0-					123
10	4123	X	2975	-0-	-1148 B	-0-	89	1	2883	2	N	3					126
							3	9									

COOPER 358 WELL #: 4H RRCID -> 247382 COMPL. DATE 01/21/2009 TOTAL DEPTH 9848 PERF. 10371 - 12207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	449	N	449	-0-	-0- B	-0-	97	1	352	2	N	-0-					93
06	450	N	396	-0-	-54 B	-0-	94	1	302	2	N	-0-					93
07	558	N	353	-0-	-205 B	-0-	97	1	256	2	N	-0-					93
08	434	N	289	-0-	-145 B	-0-	87	1	202	2	N	-0-					93
09	390	N	336	-0-	-54 B	-0-	94	1	242	2	N	-0-					93
10	341	N	293	-0-	-48 B	-0-	87	1	205	2	N	1	81	1			13
							1	9									

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
CNB TRUSTEES 360 WELL #: 6H RRCID -> 252497 COMPL. DATE 06/03/2009 TOTAL DEPTH 9805 PERF.10120 - 13803

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3651	X	3651	-0-	-0-	-0-	B	88	1	3537	2	N	24	194	1			57
								26	9									
06	3900	X	3788	-0-	-112	-0-	B	91	1	3674	2	N	21					78
								23	9									
07	4123	X	3838	-0-	-285	-0-	B	97	1	3724	2	N	15					93
								17	9									
08	4123	X	3394	-0-	-729	-0-	B	86	1	3286	2	N	20					113
								22	9									
09	3990	X	3732	-0-	-258	-0-	B	94	1	3612	2	N	24					137
								26	9									
10	3906	X	3425	-0-	-481	-0-	B	83	1	3330	2	N	11					148
								12	9									

JONES TRUST 359 WELL #: 5H RRCID -> 252511 COMPL. DATE 07/01/2009 TOTAL DEPTH 9838 PERF.10140 - 13403

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2554	N	2554	-0-	-0-	-0-	B	91	1	2439	2	N	22					199
								24	9									
06	2525	N	2525	-0-	-0-	-0-	B	92	1	2405	2	N	25					224
								28	9									
07	2790	N	2598	-0-	-192	-0-	B	97	1	2479	2	N	20					244
								22	9									
08	2631	N	2631	-0-	-0-	-0-	B	89	1	2521	2	N	19	183	1			80
								21	9									
09	3171	X	3171	-0-	-0-	-0-	B	94	1	3042	2	N	32					112
								35	9									
*10	2925	N	2925	-0-	-0-	-0-	B	86	1	2822	2	N	15					127
								17	9									

JONES ENERGY, LLC 441132
PAUL 536 WELL #: 1H RRCID -> 234661 COMPL. DATE 10/02/2007 TOTAL DEPTH 9393 PERF. 9852 - 11631

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3562	X	3562	-0-	-0-	-0-	B	235	1	3324	2	N	3					115
								3	9									
06	3660	X	3475	-0-	-185	-0-	B	162	1	3313	2	N	-0-					115
07	3782	X	3260	-0-	-522	-0-	B	149	1	3100	2	N	10					125
								11	9									
*08	4356	X	4356	-0-	-0-	-0-	B	192	1	4158	2	N	5					130
								6	9									
*09	3887	X	3887	-0-	-0-	-0-	B	177	1	3710	2	N	-0-					130
10	3565	X	NO RPT	-0-	-3565	-0-	B					N	NO RPT					130

PAUL 536 WELL #: 2H RRCID -> 236267 COMPL. DATE 04/02/2008 TOTAL DEPTH 9308 PERF. 9801 - 12486

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2218	N	2218	-0-	-0-	-0-	B	146	1	2061	2	N	10					345
								11	9									
06	1508	N	1508	-0-	-0-	-0-	B	70	1	1438	2	N	-0-					345
07	2616	N	2616	-0-	-0-	-0-	B	113	1	2349	2	N	140					485
								154	9									
*08	2468	N	2468	-0-	-0-	-0-	B	110	1	2355	2	N	3					488
								3	9									
*09	2555	N	2555	-0-	-0-	-0-	B	115	1	2407	2	N	30					518
								33	9									
10	0	N	NO RPT	-0-	-0-	-0-	B					N	NO RPT					518

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
LANDERS 522 WELL #: 3H RRCID -> 238710 COMPL. DATE 05/28/2008 TOTAL DEPTH 9394 PERF. 9740 - 11996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2449	X	1494	-0-	-955 B	-0-	99	1	1387	2	N	7					368
							8	9									
06	2820	X	1741	-0-	-1079 B	-0-	81	1	1652	2	N	7	182	1			193
							8	9									
07	4775	X	4775	-0-	-0- B	-0-	218	1	4546	2	N	10					203
							11	9									
*08	3636	X	3636	-0-	-0- B	-0-	161	1	3464	2	N	10					213
							11	9									
09	2520	X	2084	-0-	-436 B	-0-	95	1	1989	2	N	-0-					213
10	1488	X	NO RPT	-0-	-1488 B	-0-					N	NO RPT					213

LANDERS 521 WELL #: 1H RRCID -> 243935 COMPL. DATE 08/20/2008 TOTAL DEPTH 9432 PERF. 9928 - 12072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	553	N	553	-0-	-0- B	-0-	36	1	514	2	N	3					43
							3	9									
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					43
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					43
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					43
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					43
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					43

SAINT 520 WELL #: 3H RRCID -> 243936 COMPL. DATE 07/23/2008 TOTAL DEPTH 9378 PERF. 9961 - 11797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	70	N	70	-0-	-0- B	-0-	6	1	64	2	N	-0-					184
06	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					184
07	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					184
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					184
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					184
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					184

EMMERT 291 WELL #: 1H RRCID -> 245026 COMPL. DATE 11/20/2008 TOTAL DEPTH 9541 PERF. 9900 - 11703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1471	N	1471	-0-	-0- B	-0-	1458	2	13	9	N	12					86
06	1440	N	1440	-0-	-0- B	-0-	1440	2			N	-0-					86
07	1484	N	1484	-0-	-0- B	-0-	1454	2	30	9	N	27					113
*08	1448	N	1448	-0-	-0- B	-0-	1426	2	22	9	N	20					133
*09	1433	N	1433	-0-	-0- B	-0-	1413	2	20	9	N	18					151
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					151

LANDERS 522 WELL #: 4H RRCID -> 246527 COMPL. DATE 12/20/2008 TOTAL DEPTH 9518 PERF. 9910 - 11254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2573	X	2131	-0-	-442 B	-0-	141	1	1979	2	N	10					348
							11	9									
06	2631	X	2631	-0-	-0- B	-0-	113	1	2316	2	N	184					532
							202	9									
07	2446	X	2446	-0-	-0- B	-0-	110	1	2289	2	N	43					575
							47	9									
*08	2821	X	2582	-0-	-239 B	-0-	103	1	2226	2	N	230					805
							253	9									
*09	2520	X	2520	-0-	-0- B	-0-	116	1	2401	2	N	3	184	1			624
							3	9									
10	2139	X	NO RPT	-0-	-2139 B	-0-					N	NO RPT					624

MOSES 519 WELL #: 6H RRCID -> 246530 COMPL. DATE 12/21/2008 TOTAL DEPTH 9469 PERF.10004 - 12076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1238	N	1238	-0-	-0- B	-0-	99	1	1139	2	N	-0-					149
06	667	N	667	-0-	-0- B	-0-	53	1	614	2	N	-0-					149
07	242	N	242	-0-	-0- B	-0-	19	1	223	2	N	-0-					149
*08	80	N	80	-0-	-0- B	-0-	6	1	74	2	N	-0-					149
*09	160	N	160	-0-	-0- B	-0-	13	1	147	2	N	-0-					149
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					149

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
CLEVELAND WELL #: 1033H RRCID -> 246767 COMPL. DATE 12/19/2008 TOTAL DEPTH 10281 PERF.10924 - 13412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

VESTER, MARTHA WELL #: 1 RRCID -> 247856 COMPL. DATE 02/19/2009 TOTAL DEPTH 9302 PERF. 9032 - 9038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SAINT 520 WELL #: 4H RRCID -> 248072 COMPL. DATE 02/28/2009 TOTAL DEPTH 9439 PERF.10240 - 13423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1145	N	1145	-0-	-0-	B	-0-	91	1	1054	2	N	-0-					223
06	799	N	799	-0-	-0-	B	-0-	64	1	735	2	N	-0-					223
07	718	N	718	-0-	-0-	B	-0-	57	1	661	2	N	-0-					223
*08	1151	N	1151	-0-	-0-	B	-0-	87	1	1009	2	N	50					273
								55	9									
*09	795	N	795	-0-	-0-	B	-0-	63	1	732	2	N	-0-					273
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					273

LANDERS 521 WELL #: 2H RRCID -> 248073 COMPL. DATE 02/22/2009 TOTAL DEPTH 9465 PERF.10060 - 13123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	174	N	174	-0-	-0-	B	-0-	11	1	163	2	N	-0-					61
06	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					61
07	1477	N	1477	-0-	-0-	B	-0-	65	1	1359	2	N	48					109
								53	9									
*08	1746	N	1746	-0-	-0-	B	-0-	74	1	1604	2	N	62					171
								68	9									
*09	2169	N	2169	-0-	-0-	B	-0-	96	1	2007	2	N	60					231
								66	9									
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					231

DOMINO 450 WELL #: 4VH RRCID -> 249878 COMPL. DATE 04/12/2009 TOTAL DEPTH 9531 PERF. 9700 - 11623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2947	N	2947	-0-	-0-	B	-0-	233	1	2681	2	N	30					73
								33	9									
06	2326	N	2326	-0-	-0-	B	-0-	184	1	2120	2	N	20					93
								22	9									
07	2399	N	2399	-0-	-0-	B	-0-	187	1	2146	2	N	60					153
								66	9									
*08	2251	N	2251	-0-	-0-	B	-0-	177	1	2041	2	N	30					183
								33	9									
*09	2181	N	2181	-0-	-0-	B	-0-	174	1	1996	2	N	10					193
								11	9									
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					193

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
VALDO 432 WELL #: 2H RRCID -> 250041 COMPL. DATE 04/27/2009 TOTAL DEPTH 9691 PERF.10240 - 13443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2938	N	2938	-0-	-0- B	-0-	214 264	1 9	2460	2	N	240					655
06	2612	N	2612	-0-	-0- B	-0-	188 264	1 9	2160	2	N	240					895
07	2583	N	2583	-0-	-0- B	-0-	203 39	1 9	2341	2	N	35	182	1			748
*08	2277	N	2277	-0-	-0- B	-0-	181 14	1 9	2082	2	N	13					761
*09	1824	N	1824	-0-	-0- B	-0-	135 143	1 9	1546	2	N	130					891
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					891

MEWBOURNE OIL COMPANY 562560
SCHULTZ -716- WELL #: 1 RRCID -> 112142 COMPL. DATE 05/10/1984 TOTAL DEPTH 10280 PERF. 9011 - 9024

05	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BETTY LEE "524" WELL #: 2 RRCID -> 211647 COMPL. DATE 10/28/2005 TOTAL DEPTH 9800 PERF. 9429 - 9588

05	2852	N	2210	-0-	-642 B	-0-	31 26	1 9	2153	2	N	24					272
06	2610	N	2342	-0-	-268 B	-0-	30 25	1 9	2287	2	N	23					295
07	2635	N	2448	-0-	-187 B	-0-	31 17	1 9	2400	2	N	15					310
08	2559	N	2559	-0-	-0- B	-0-	31 39	1 9	2489	2	N	35					345
09	2340	N	2304	-0-	-36 B	-0-	30 11	1 9	2263	2	N	10					355
10	2449	N	2358	-0-	-91 B	-0-	31 4	1 9	2323	2	N	4	198	1			161

GUY "523" WELL #: 1 RRCID -> 213488 COMPL. DATE 02/16/2006 TOTAL DEPTH 9914 PERF. 9464 - 9630

05	2635	X	2097	-0-	-538 B	-0-	31 11	1 9	2055	2	N	10					178
06	2850	X	2515	-0-	-335 B	-0-	29 2	1 9	2484	2	N	2					180
07	3348	X	2712	-0-	-636 B	-0-	29 11	1 9	2672	2	N	10					190
08	3348	X	2219	-0-	-1129 B	-0-	30	1	2189	2	N	-0-					190
09	3240	X	2782	-0-	-458 B	-0-	28	1	2754	2	N	-0-					190
10	2697	X	2369	-0-	-328 B	-0-	29 2	1 9	2338	2	N	2					192

SCHULTZ "783" WELL #: 1 RRCID -> 215724 COMPL. DATE 03/02/2006 TOTAL DEPTH 9500 PERF. 8870 - 9028

05	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
LANDERS "535" WELL #: 3 RRCID -> 216593 COMPL. DATE 05/12/2006 TOTAL DEPTH 9950 PERF. 9388 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1138	N	1138	-0-	-0- B	-0-	31	1	1107	2	N	-0-					202
06	810	N	800	-0-	-10 B	-0-	26	1	774	2	N	-0-					202
07	837	N	781	-0-	-56 B	-0-	29	1	752	2	N	-0-					202
08	992	N	773	-0-	-219 B	-0-	26	1	747	2	N	-0-					202
09	832	N	832	-0-	-0- B	-0-	25	1	807	2	N	-0-					202
*10	863	N	863	-0-	-0- B	-0-	25	1	838	2	N	-0-					202

WIEDERSTEIN "354" WELL #: 1 RRCID -> 216903 COMPL. DATE 06/29/2006 TOTAL DEPTH 10500 PERF. 9864 - 10044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	806	-0-	-31 B	-0-	31	1	769	2	N	5					42
							6	9									
06	766	N	766	-0-	-0- B	-0-	30	1	736	2	N	-0-					42
07	777	N	777	-0-	-0- B	-0-	31	1	746	2	N	-0-					42
08	806	N	782	-0-	-24 B	-0-	31	1	751	2	N	-0-					42
09	780	N	765	-0-	-15 B	-0-	30	1	735	2	N	-0-					42
*10	786	N	786	-0-	-0- B	-0-	31	1	754	2	N	1					43
							1	9									

BARTON "525" WELL #: 1 RRCID -> 216905 COMPL. DATE 05/09/2006 TOTAL DEPTH 10850 PERF. 9428 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2504	N	2504	-0-	-0- B	-0-	31	1	2473	2	N	-0-					230
06	2670	N	2403	-0-	-267 B	-0-	30	1	2373	2	N	-0-					230
07	2666	N	2315	-0-	-351 B	-0-	30	1	2285	2	N	-0-					230
08	2511	N	2446	-0-	-65 B	-0-	31	1	2415	2	N	-0-					230
09	2400	N	2383	-0-	-17 B	-0-	30	1	2353	2	N	-0-					230
*10	2413	N	2413	-0-	-0- B	-0-	31	1	2382	2	N	-0-					230

KELLN "94" WELL #: 1 RRCID -> 220299 COMPL. DATE 09/06/2006 TOTAL DEPTH 10400 PERF. 9962 - 10140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BARTON, JAY D. ET AL WELL #: 5311 RRCID -> 223866 COMPL. DATE 12/08/2006 TOTAL DEPTH 10618 PERF. 9255 - 9265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BARTON "525" WELL #: 2 RRCID -> 223896 COMPL. DATE 11/07/2006 TOTAL DEPTH 10950 PERF. 9387 - 9414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BARTON, JAY D. ET AL "F" WELL #: 5321 RRCID -> 224140 COMPL. DATE 12/19/2006 TOTAL DEPTH 10390 PERF. 9252 - 9264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LEWIS "268" WELL #: 1 RRCID -> 232644 COMPL. DATE 10/10/2007 TOTAL DEPTH 10300 PERF.10104 - 10120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	200	-0-	-17	B	-0-	31	1	169	2	N	-0-					77
06	210	N	199	-0-	-11	B	-0-	30	1	169	2	N	-0-					77
07	194	N	194	-0-	-0-	B	-0-	31	1	163	2	N	-0-					77
08	186	N	184	-0-	-2	B	-0-	31	1	153	2	N	-0-					77
09	210	N	172	-0-	-38	B	-0-	30	1	142	2	N	-0-					77
10	186	N	164	-0-	-22	B	-0-	31	1	133	2	N	-0-					77

LANDERS "535" WELL #: 4H RRCID -> 244391 COMPL. DATE 10/31/2008 TOTAL DEPTH 9306 PERF. 9868 - 11287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1705	N	1646	-0-	-59	B	-0-	31	1	1615	2	N	-0-					202
06	1620	N	1594	-0-	-26	B	-0-	30	1	1558	2	N	5					207
								6	9									
07	1643	N	1588	-0-	-55	B	-0-	31	1	1543	2	N	13					220
								14	9									
08	1643	N	1599	-0-	-44	B	-0-	31	1	1566	2	N	2					222
								2	9									
09	1590	N	1580	-0-	-10	B	-0-	30	1	1541	2	N	8					230
								9	9									
*10	1614	N	1614	-0-	-0-	B	-0-	31	1	1583	2	N	-0-					230

YAUCK "782" WELL #: 1 RRCID -> 249705 COMPL. DATE 03/13/2009 TOTAL DEPTH 9350 PERF. 8870 - 8880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

COOPER "523" WELL #: 3H RRCID -> 250088 COMPL. DATE 05/29/2009 TOTAL DEPTH 9500 PERF.10080 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2728	N	2350	-0-	-378	B	-0-	31	1	2319	2	N	-0-					105
06	2344	N	2344	-0-	-0-	B	-0-	30	1	2314	2	N	-0-					105
07	2387	N	2282	-0-	-105	B	-0-	31	1	2251	2	N	-0-					105
08	2379	N	2379	-0-	-0-	B	-0-	31	1	2348	2	N	-0-					105
09	2371	N	2371	-0-	-0-	B	-0-	30	1	2341	2	N	-0-					105
*10	2326	N	2326	-0-	-0-	B	-0-	31	1	2295	2	N	-0-					105

LITTLE SISTER "445" WELL #: 2 RRCID -> 263606 COMPL. DATE 08/26/2011 TOTAL DEPTH 9950 PERF. 9488 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3751	X	2852	-0-	-899	B	-0-	31	1	2789	2	N	29					38
								32	9									
06	3600	X	2952	-0-	-648	B	-0-	30	1	2891	2	N	28					66
								31	9									
07	3720	X	3090	-0-	-630	B	-0-	31	1	3040	2	N	17	31	1			52
								19	9									
08	3658	X	3195	-0-	-463	B	-0-	31	1	3145	2	N	17					69
								19	9									
09	3150	X	3011	-0-	-139	B	-0-	30	1	2970	2	N	10					79
								11	9									
10	3100	X	2873	-0-	-227	B	-0-	29	1	2842	2	N	2					81
								2	9									

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
BECKER "A" WELL #: 1 RRCID -> 216307 COMPL. DATE 10/18/2005 TOTAL DEPTH 10250 PERF. 8946 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	416	-0-	-18 B	-0-	416	3			N	-0-					107
06	408	N	408	-0-	-0- B	-0-	408	3			N	-0-					107
07	434	N	414	-0-	-20 B	-0-	414	3			N	-0-					107
08	458	N	458	-0-	-0- B	-0-	458	3			N	-0-					107
09	447	N	447	-0-	-0- B	-0-	447	3			N	-0-					107
*10	462	N	462	-0-	-0- B	-0-	462	3			N	-0-					107

XTO ENERGY INC. 945936
PIPER, OLA O. WELL #: 2 RRCID -> 022377 COMPL. DATE 12/04/1957 TOTAL DEPTH 10248 PERF. 9006 - 9020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	1235	-0-	-67 B	-0-	1235	2			N	-0-					53
06	1260	N	1141	-0-	-119 B	-0-	1088	2	53	9	N	48	74	1			27
07	1302	N	1061	-0-	-241 B	-0-	1061	2			N	-0-					27
08	1240	N	1151	-0-	-89 B	-0-	1151	2			N	-0-					27
09	1233	N	1233	-0-	-0- B	-0-	1233	2			N	-0-					27
*10	1367	N	1367	-0-	-0- B	-0-	1367	2			N	-0-					27

PRICE, WILLIS D. WELL #: 2 RRCID -> 022378 COMPL. DATE 05/08/1958 TOTAL DEPTH N/A PERF. 8988 - 8996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	770	N	770	-0-	-0- B	-0-	770	2			N	-0-					9
06	840	N	675	-0-	-165 B	-0-	675	2			N	-0-					9
07	837	N	343	-0-	-494 B	-0-	343	2			N	-0-					9
08	1392	N	1392	-0-	-0- B	-0-	1389	2	3	9	N	3					12
09	1343	N	1343	-0-	-0- B	-0-	1343	2			N	-0-					12
*10	1458	N	1458	-0-	-0- B	-0-	1458	2			N	-0-					12

DOYLE, ROBERT A. WELL #: 1 RRCID -> 041549 COMPL. DATE 04/08/1967 TOTAL DEPTH 9700 PERF. 9024 - 9035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2418	N	2049	-0-	-369 B	-0-	2049	2			N	-0-					17
06	3006	X	3006	-0-	-0- B	-0-	3000	2	6	9	N	5					22
07	3008	N	3008	-0-	-0- B	-0-	3005	2	3	9	N	3					25
08	2935	N	2935	-0-	-0- B	-0-	2932	2	3	9	N	3					28
09	3024	X	3024	-0-	-0- B	-0-	3020	2	4	9	N	4					32
*10	3242	X	3242	-0-	-0- B	-0-	3242	2			N	-0-					32

PRICE, WD -B- WELL #: 1 U RRCID -> 046689 COMPL. DATE 04/17/1969 TOTAL DEPTH 10150 PERF. 8947 - 8954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	489	-0-	24 B	-725	489	2			N	-0-					11
06	450	N	488	-0-	38 B	-687	488	2			N	-0-					11
07	465	N	348	-0-	-117 B	-687	348	2			N	-0-					11
08	845	N	1532	-0-	687 B	-0-	1532	2			N	-0-					11
09	2382	N	2382	-0-	-0- B	-0-	2382	2			N	-0-					11
*10	2334	N	2334	-0-	-0- B	-0-	2334	2			N	-0-					11

PRICE, WILLIS D. WELL #: 1 C RRCID -> 047025 COMPL. DATE 03/21/1969 TOTAL DEPTH 10228 PERF. 8965 - 8971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936

PRICE, WILLIS D. WELL #: 4 C RRCID -> 049999 COMPL. DATE 02/05/1971 TOTAL DEPTH 10180 PERF. 8943 - 9704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6572	X	6022	-0-	-550 B	-0-	6022	2			N	-0-					23
06	5842	X	5842	-0-	-0- B	-0-	5842	2			N	-0-					23
07	6047	X	6047	-0-	-0- B	-0-	6047	2			N	-0-					23
08	6117	X	6117	-0-	-0- B	-0-	6117	2			N	-0-					23
09	6333	X	6333	-0-	-0- B	-0-	6333	2			N	-0-					23
*10	8773	X	8773	-0-	-0- B	-0-	8772	2	1	9	N	1					24

SCHULTZ, WILLIAM WELL #: 1 U RRCID -> 050613 COMPL. DATE 02/19/1971 TOTAL DEPTH 9850 PERF. 8992 - 8998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2545	N	2545	-0-	-0- B	-0-	2545	3			N	-0-					27
06	2430	N	2427	-0-	-3 B	-0-	2427	3			N	-0-					27
07	2511	N	2469	-0-	-42 B	-0-	2469	3			N	-0-					27
08	2511	N	2396	-0-	-115 B	-0-	2393	3	3	9	N	3					30
09	2430	N	2401	-0-	-29 B	-0-	2395	3	6	9	N	5					35
10	2480	N	2467	-0-	-13 B	-0-	2467	3			N	-0-					35

TYSON, D. R. WELL #: 1 RRCID -> 053013 COMPL. DATE 05/23/1972 TOTAL DEPTH 9806 PERF. 8999 - 9008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	625	N	625	-0-	-0- B	-0-	625	2			N	-0-					21
06	600	N	532	-0-	-68 B	-0-	532	2			N	-0-					21
07	2156	N	2156	-0-	-0- B	-0-	2156	2			N	-0-					21
08	2555	N	2555	-0-	-0- B	-0-	2551	2	4	9	N	4					25
09	2571	N	2571	-0-	-0- B	-0-	2569	2	2	9	N	2					27
*10	2742	N	2742	-0-	-0- B	-0-	2741	2	1	9	N	1					28

PRICE, WD -B- WELL #: 4 RRCID -> 083277 COMPL. DATE 06/11/1979 TOTAL DEPTH 9150 PERF. 8990 - 8997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	768	N	768	-0-	-0- B	-0-	768	2			N	-0-					-0-
06	752	N	752	-0-	-0- B	-0-	752	2			N	-0-					-0-
07	763	N	763	-0-	-0- B	-0-	763	2			N	-0-					-0-
08	772	N	772	-0-	-0- B	-0-	772	2			N	-0-					-0-
09	730	N	730	-0-	-0- B	-0-	730	2			N	-0-					-0-
*10	746	N	746	-0-	-0- B	-0-	746	2			N	-0-					-0-

PRICE, WILLIS D. WELL #: 5 RRCID -> 084005 COMPL. DATE 08/02/1979 TOTAL DEPTH 9250 PERF. 9089 - 9095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	531	N	531	-0-	-0- B	-0-	531	2			N	-0-					8
06	443	N	443	-0-	-0- B	-0-	443	2			N	-0-					8
07	177	N	177	-0-	-0- B	-0-	177	2			N	-0-					8
08	361	N	361	-0-	-0- B	-0-	361	2			N	-0-					8
09	554	N	554	-0-	-0- B	-0-	554	2			N	-0-					8
*10	643	N	643	-0-	-0- B	-0-	643	2			N	-0-					8

PARKER, HARRY WELL #: 1 RRCID -> 139408 COMPL. DATE 03/03/2009 TOTAL DEPTH 10165 PERF. 8982 - 9706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					47
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					47
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					47
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					47
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					47
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					47

PRICE, WILLIS D. WELL #: 7 RRCID -> 204061 COMPL. DATE 08/18/2004 TOTAL DEPTH 9750 PERF. 9356 - 9507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	230	-0-	-111 B	-0-	229	2	1	9	N	1					35
06	270	N	198	-0-	-72 B	-0-	198	2			N	-0-					35
07	279	N	157	-0-	-122 B	-0-	156	2	1	9	N	1					36
08	643	N	643	-0-	-0- B	-0-	640	2	3	9	N	3					39
09	669	N	669	-0-	-0- B	-0-	663	2	6	9	N	5					44
*10	460	N	460	-0-	-0- B	-0-	459	2	1	9	N	1					45

LIPSCOMB (ATOKA) //CONT.// 53869 090 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC 953803
PIPER WELL #: 1 RRCID -> 061309 COMPL. DATE 10/08/1974 TOTAL DEPTH 9120 PERF. 9016 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					120
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					120
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					120
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					120
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					120
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					120

LIPSCOMB (ATOKA 9200) 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
WALTON, AUGUSTA ET AL WELL #: 2609 RRCID -> 118891 COMPL. DATE 10/16/1985 TOTAL DEPTH 10325 PERF. 9198 - 9206

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	935	N	935	-0-	-0-	-0-	921	3	14	9	N	13					40
06	1050	N	831	-0-	-219	-0-	831	3			N	-0-					40
07	887	N	887	-0-	-0-	-0-	887	3			N	-0-					40
08	942	N	942	-0-	-0-	-0-	942	3			N	-0-					40
09	942	N	942	-0-	-0-	-0-	896	3	46	9	N	42					82
*10	929	N	929	-0-	-0-	-0-	929	3			N	-0-					82

WALTON, AUGUSTA WELL #: 2610 RRCID -> 123744 COMPL. DATE 02/26/1987 TOTAL DEPTH 10480 PERF. 9354 - 9362

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	609	-0-	-11	-0-	609	3			N	-0-					-0-
06	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
07	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
08	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
09	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
*10	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-

ENERVEST OPERATING, L.L.C. 252131
TYSON, R. B. -A- WELL #: 2 RRCID -> 138405 COMPL. DATE 04/20/1991 TOTAL DEPTH 10380 PERF. 9195 - 9200

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	1240					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	1240					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	1240					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	1240					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	1240					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	1240					N	NO RPT					-0-

TYSON, R. B. -A- WELL #: 6 RRCID -> 217325 COMPL. DATE 01/29/2006 TOTAL DEPTH 9388 PERF. 9151 - 9160

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	22	-0-	-40	-0-	22	2			N	-0-					104
06	42	N	42	-0-	-0-	-0-	42	2			N	-0-					104
07	44	N	44	-0-	-0-	-0-	44	2			N	-0-					104
08	31	N	31	-0-	-0-	-0-	31	2			N	-0-					104
09	30	N	26	-0-	-4	-0-	26	2			N	-0-					104
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					104

EOG RESOURCES, INC. 253162
SCHULTZ 696 WELL #: 3 RRCID -> 211453 COMPL. DATE 08/18/2005 TOTAL DEPTH 9450 PERF. 9106 - 9116

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
SCHULTZ 696 WELL #: 4 RRCID -> 213129 COMPL. DATE 11/18/2005 TOTAL DEPTH 9342 PERF. 9108 - 9116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2418	N	2106	-0-	-312	-0-	93	1	2012	2	N	1					74
							1	9									
06	2100	N	2047	-0-	-53	-0-	90	1	1951	2	N	5					79
							6	9									
07	2077	N	2070	-0-	-7	-0-	97	1	1971	2	N	2					81
							2	9									
08	2108	N	2105	-0-	-3	-0-	94	1	2009	2	N	2					83
							2	9									
09	2044	N	2044	-0-	-0-	-0-	94	1	1950	2	N	-0-					83
10	2077	N	2075	-0-	-2	-0-	97	1	1975	2	N	3					86
							3	9									

APPEL 438 WELL #: 2 RRCID -> 239565 COMPL. DATE 07/27/2008 TOTAL DEPTH 10250 PERF. 9940 - 9948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2201	N	2046	-0-	-155	-0-	160	1	1868	2	N	16					118
							18	9									
06	2100	N	2092	-0-	-8	-0-	162	1	1901	2	N	26					144
							29	9									
07	2170	N	2093	-0-	-77	-0-	168	1	1907	2	N	16					160
							18	9									
08	2046	N	1809	-0-	-237	-0-	129	1	1669	2	N	10					170
							11	9									
09	2100	N	2013	-0-	-87	-0-	136	1	1853	2	N	22					192
							24	9									
10	2108	N	1987	-0-	-121	-0-	142	1	1835	2	N	9	126	1			75
							10	9									

JONES ENERGY, LLC 441132
SCHULTZ BROTHERS D WELL #: 3 RRCID -> 210962 COMPL. DATE 03/23/2005 TOTAL DEPTH 9450 PERF. 9134 - 9142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					3

PRICE, WILLIS D. WELL #: 9 RRCID -> 211348 COMPL. DATE 05/20/2005 TOTAL DEPTH 9750 PERF. 9494 - 9502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	389	N	389	-0-	-0-	-0-	389	2			N	-0-					417
06	311	N	311	-0-	-0-	-0-	311	2			N	-0-					417
07	494	N	494	-0-	-0-	-0-	494	2			N	-0-					417
*08	963	N	963	-0-	-0-	-0-	959	2	4	9	N	4					421
*09	1257	N	1257	-0-	-0-	-0-	1257	2			N	-0-					421
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					421

PRICE, WILLIS D. WELL #: 8 RRCID -> 211731 COMPL. DATE 03/11/2005 TOTAL DEPTH 9800 PERF. 9491 - 9497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					393
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					393
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					393
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					393
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	87	1			306
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					306

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SCHULTZ BROTHERS D WELL #: 7 RRCID -> 218745 COMPL. DATE 06/17/2006 TOTAL DEPTH 9450 PERF. 9208 - 9214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					35

MILLER, REBA WELL #: 7 RRCID -> 219443 COMPL. DATE 08/18/2006 TOTAL DEPTH 9410 PERF. 9090 - 9096

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					733
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					733
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					733
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					733
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					733
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					733

MEWBOURNE OIL COMPANY 562560
LANDERS "535" WELL #: 1 RRCID -> 199135 COMPL. DATE 12/13/2003 TOTAL DEPTH 9800 PERF. 9347 - 9354

05	1814	N	1814	-0-	-0-	-0-	31	1	1764	2	N	17					50
							19	9									
06	1878	N	1878	-0-	-0-	-0-	30	1	1848	2	N	-0-					50
07	1982	N	1982	-0-	-0-	-0-	31	1	1923	2	N	25					75
							28	9									
08	1829	N	1765	-0-	-64	-0-	31	1	1734	2	N	-0-					75
09	1890	N	1738	-0-	-152	-0-	30	1	1708	2	N	-0-					75
10	1984	N	1831	-0-	-153	-0-	31	1	1792	2	N	7					82
							8	9									

LANDERS "535" WELL #: 2 RRCID -> 200465 COMPL. DATE 03/05/2004 TOTAL DEPTH 9850 PERF. 9449 - 9457

05	1612	N	1495	-0-	-117	-0-	31	1	1451	2	N	12					200
							13	9									
06	1500	N	1485	-0-	-15	-0-	30	1	1438	2	N	15					215
							17	9									
07	1488	N	1241	-0-	-247	-0-	31	1	1208	2	N	2					217
							2	9									
08	1488	N	1295	-0-	-193	-0-	31	1	1258	2	N	5					222
							6	9									
09	1500	N	1216	-0-	-284	-0-	30	1	1185	2	N	1					223
							1	9									
10	1240	N	1240	-0-	-0-	-0-	31	1	1199	2	N	9					232
							10	9									

TYSON, R. B. -A- WELL #: 1 RRCID -> 203050 COMPL. DATE 06/28/2004 TOTAL DEPTH 9700 PERF. 9182 - 9190

05	3008	N	3008	-0-	-0-	-0-	640	1	2368	2	N	-0-					108
06	2761	X	2761	-0-	-0-	-0-	549	1	2212	2	N	-0-					108
07	2635	X	2576	-0-	-59	-0-	381	1	2182	2	N	12					120
							13	9									
08	2635	X	2543	-0-	-92	-0-	379	1	2164	2	N	-0-					120
09	2636	X	2636	-0-	-0-	-0-	586	1	2026	2	N	22					142
							24	9									
10	2635	X	1969	-0-	-666	-0-	31	1	1932	2	N	5					147
							6	9									

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
COOPER "523" WELL #: 1 RRCID -> 205007 COMPL. DATE 11/11/2004 TOTAL DEPTH 9950 PERF. 9516 - 9524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2139	N	1621	-0-	-518	-0-	31	1	1571	2	N	17					297
							19	9									
06	1980	N	1706	-0-	-274	-0-	30	1	1659	2	N	15					312
							17	9									
07	1953	N	1826	-0-	-127	-0-	31	1	1784	2	N	10					322
							11	9									
08	1827	N	1827	-0-	-0-	-0-	31	1	1789	2	N	6					328
							7	9									
09	1804	N	1804	-0-	-0-	-0-	30	1	1749	2	N	23	196	1			155
							25	9									
10	1829	N	1812	-0-	-17	-0-	31	1	1781	2	N	-0-					155

WALTON, AUGUSTA WELL #: 1 RRCID -> 205195 COMPL. DATE 10/29/2004 TOTAL DEPTH 9700 PERF. 9292 - 9301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BETTY LEE "524" WELL #: 1 RRCID -> 206837 COMPL. DATE 01/02/2005 TOTAL DEPTH 9950 PERF. 9528 - 9536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2139	N	1588	-0-	-551	-0-	31	1	1544	2	N	12					232
							13	9									
06	2010	N	1775	-0-	-235	-0-	30	1	1728	2	N	15					247
							17	9									
07	1953	N	1908	-0-	-45	-0-	31	1	1865	2	N	11	195	1			63
							12	9									
08	1940	N	1940	-0-	-0-	-0-	31	1	1903	2	N	5					68
							6	9									
09	1811	N	1811	-0-	-0-	-0-	30	1	1770	2	N	10					78
							11	9									
10	1922	N	1855	-0-	-67	-0-	31	1	1814	2	N	9					87
							10	9									

BETTY LEE "524" WELL #: 2 RRCID -> 209085 COMPL. DATE 03/23/2005 TOTAL DEPTH 9800 PERF. 9580 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALTON, AUGUSTA WELL #: 2 RRCID -> 211083 COMPL. DATE 07/16/2005 TOTAL DEPTH 9700 PERF. 9258 - 9268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	1019	-0-	-376	-0-	31	1	982	2	N	5					163
							6	9									
06	1290	N	1125	-0-	-165	-0-	30	1	1085	2	N	9					172
							10	9									
07	1209	N	1131	-0-	-78	-0-	31	1	1099	2	N	1					173
							1	9									
08	1221	N	1221	-0-	-0-	-0-	31	1	1180	2	N	9					182
							10	9									
09	1147	N	1147	-0-	-0-	-0-	30	1	1114	2	N	3					185
							3	9									
*10	1158	N	1158	-0-	-0-	-0-	31	1	1127	2	N	-0-					185

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
GUY "523" WELL #: 1 RRCID -> 211250 COMPL. DATE 08/17/2005 TOTAL DEPTH 9914 PERF. 9622 - 9630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COOPER "523" WELL #: 2 RRCID -> 213117 COMPL. DATE 11/09/2005 TOTAL DEPTH 9950 PERF. 9550 - 9558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	845	-0-	-209	-0-	23	1	811	2	N	10					202
							11	9									
06	1020	N	882	-0-	-138	-0-	30	1	849	2	N	3					205
							3	9									
07	961	N	905	-0-	-56	-0-	30	1	867	2	N	7					212
							8	9									
08	956	N	956	-0-	-0-	-0-	30	1	926	2	N	-0-					212
09	939	N	939	-0-	-0-	-0-	30	1	897	2	N	11					223
							12	9									
*10	940	N	940	-0-	-0-	-0-	31	1	909	2	N	-0-					223

WIEDERSTEIN "354" WELL #: 1 RRCID -> 214964 COMPL. DATE 02/16/2006 TOTAL DEPTH 10500 PERF. 10036 - 10044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANDERS "535" WELL #: 3 RRCID -> 215008 COMPL. DATE 02/08/2006 TOTAL DEPTH 9950 PERF. 9542 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALTON, AUGUSTA ET AL WELL #: 6091 RRCID -> 215729 COMPL. DATE 03/20/2006 TOTAL DEPTH 9735 PERF. 9272 - 9280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LITTLE SISTER "445" WELL #: 1 RRCID -> 216370 COMPL. DATE 04/04/2006 TOTAL DEPTH 9950 PERF. 9650 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2573	N	1974	-0-	-599	-0-	30	1	1927	2	N	15	154	1			173
							17	9									
06	2460	N	2231	-0-	-229	-0-	30	1	2199	2	N	2					175
							2	9									
07	2418	N	2344	-0-	-74	-0-	31	1	2310	2	N	3					178
							3	9									
08	2382	N	2382	-0-	-0-	-0-	31	1	2327	2	N	22					200
							24	9									
09	2220	N	2215	-0-	-5	-0-	30	1	2174	2	N	10					210
							11	9									
10	2356	N	2283	-0-	-73	-0-	31	1	2243	2	N	8					218
							9	9									

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
JAN WELL #: 4371 RRCID -> 217286 COMPL. DATE 05/23/2006 TOTAL DEPTH 10250 PERF. 9720 - 9730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3813	X	3344	-0-	-469	-0-	31 122	1 9	3191	2	N	111	188	1			155
06	3690	X	3057	-0-	-633	-0-	30 85	1 9	2942	2	N	77					232
07	3565	X	3115	-0-	-450	-0-	31 84	1 9	3000	2	N	76					308
08	3534	X	3037	-0-	-497	-0-	31 113	1 9	2893	2	N	103	193	1			218
09	3240	X	2925	-0-	-315	-0-	30 72	1 9	2823	2	N	65					283
10	3348	X	3224	-0-	-124	-0-	31 95	1 9	3098	2	N	86	198	1			171

LITTLE SISTER "445" WELL #: 2 RRCID -> 218763 COMPL. DATE 07/20/2006 TOTAL DEPTH 9950 PERF. 9651 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		-0-	-0-	-0-	-0-					N	29					236
06	SWR 10		-0-	-0-	-0-	-0-					N	28					264
07	SWR 10		-0-	-0-	-0-	-0-					N	18	126	1			156
08	SWR 10		-0-	-0-	-0-	-0-					N	17					173
09	SWR 10		-0-	-0-	-0-	-0-					N	10					183
10	SWR 10		-0-	-0-	-0-	-0-					N	1					184

KELLN "94" WELL #: 1 RRCID -> 220094 COMPL. DATE 08/18/2006 TOTAL DEPTH 10400 PERF.10133 - 10140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAN WELL #: 4372 RRCID -> 220223 COMPL. DATE 09/05/2006 TOTAL DEPTH 10300 PERF. 9830 - 9840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5549	X	5112	-0-	-437	-0-	31 15	1 9	5066	2	N	14					218
06	5340	X	4964	-0-	-376	-0-	30 29	1 9	4905	2	N	26					244
07	5363	X	4760	-0-	-603	-0-	31 18	1 9	4711	2	N	16					260
08	5332	X	4304	-0-	-1028	-0-	31 22	1 9	4251	2	N	20					280
09	4980	X	4207	-0-	-773	-0-	30 15	1 9	4162	2	N	14					294
10	5115	X	4375	-0-	-740	-0-	31 41	1 9	4303	2	N	37	194	1			137

BARTON, TOOTIE WELL #: 4441 RRCID -> 222870 COMPL. DATE 10/24/2006 TOTAL DEPTH 10200 PERF. 9691 - 9701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	788	-0-	-80	-0-	31 6	1 9	751	2	N	5					193
06	990	N	746	-0-	-244	-0-	30 3	1 9	713	2	N	3					196
07	899	N	759	-0-	-140	-0-	31 12	1 9	716	2	N	11					207
08	775	N	732	-0-	-43	-0-	31	1	701	2	N	-0-					207
09	750	N	641	-0-	-109	-0-	24	1	617	2	N	-0-					207
*10	749	N	749	-0-	-0-	-0-	31	1	718	2	N	-0-					207

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
SCHULTZ "803" WELL #: 1 RRCID -> 223458 COMPL. DATE 11/21/2006 TOTAL DEPTH 9350 PERF. 8982 - 8992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	925	N	925	-0-	-0-	-0-	31	1	894	2	N	-0-					198
06	877	N	877	-0-	-0-	-0-	30	1	847	2	N	-0-					198
07	942	N	942	-0-	-0-	-0-	31	1	911	2	N	-0-					198
08	918	N	918	-0-	-0-	-0-	31	1	887	2	N	-0-					198
09	902	N	902	-0-	-0-	-0-	30	1	872	2	N	-0-					198
*10	851	N	851	-0-	-0-	-0-	31	1	820	2	N	-0-					198

SCHULTZ "803" WELL #: 2 RRCID -> 227881 COMPL. DATE 03/30/2007 TOTAL DEPTH 9350 PERF. 8986 - 8993

05	6293	X	6152	-0-	-141	-0-	31	1	6101	2	N	18					165
							20	9									
06	6090	X	5914	-0-	-176	-0-	30	1	5870	2	N	13					178
							14	9									
07	6262	X	6110	-0-	-152	-0-	31	1	6060	2	N	17					195
							19	9									
08	6262	X	6090	-0-	-172	-0-	31	1	6040	2	N	17					212
							19	9									
09	6000	X	5853	-0-	-147	-0-	30	1	5806	2	N	15					227
							17	9									
10	6138	X	5924	-0-	-214	-0-	31	1	5875	2	N	16					243
							18	9									

HURN "355" WELL #: 1 RRCID -> 228388 COMPL. DATE 05/15/2007 TOTAL DEPTH 10450 PERF. 9990 - 9999

05	3503	X	2986	-0-	-517	-0-	31	1	2933	2	N	20					140
							22	9									
06	3180	X	2894	-0-	-286	-0-	30	1	2842	2	N	20					160
							22	9									
07	3038	X	2850	-0-	-188	-0-	31	1	2791	2	N	25					185
							28	9									
08	3038	X	2636	-0-	-402	-0-	31	1	2596	2	N	8					193
							9	9									
09	2910	X	2596	-0-	-314	-0-	30	1	2547	2	N	17					210
							19	9									
10	2976	X	2739	-0-	-237	-0-	31	1	2691	2	N	15					225
							17	9									

HURN "355" WELL #: 2 RRCID -> 228842 COMPL. DATE 07/13/2007 TOTAL DEPTH 10300 PERF. 10064 - 10072

05	2480	N	1973	-0-	-507	-0-	31	1	1925	2	N	15					253
							17	9									
06	2400	N	2044	-0-	-356	-0-	30	1	1992	2	N	20					273
							22	9									
07	2325	N	2097	-0-	-228	-0-	31	1	2058	2	N	7	188	1			92
							8	9									
08	2156	N	2156	-0-	-0-	-0-	31	1	2125	2	N	-0-					92
09	2382	N	2382	-0-	-0-	-0-	30	1	2352	2	N	-0-					92
*10	2473	N	2473	-0-	-0-	-0-	31	1	2420	2	N	20					112
							22	9									

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WIEDERSTEIN "354" WELL #: 2 RRCID -> 231421 COMPL. DATE 08/29/2007 TOTAL DEPTH 10350 PERF.10094 - 10102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	1107	-0-	-71	-0-	25	1	1082	2	N	-0-					166
06	1200	N	1110	-0-	-90	-0-	30	1	1074	2	N	5					171
							6	9									
07	1147	N	1125	-0-	-22	-0-	31	1	1084	2	N	9					180
							10	9									
08	1116	N	1115	-0-	-1	-0-	31	1	1075	2	N	8					188
							9	9									
09	1110	N	1062	-0-	-48	-0-	30	1	1030	2	N	2					190
							2	9									
10	1116	N	1081	-0-	-35	-0-	30	1	1044	2	N	6					196
							7	9									

WIEDERSTEIN "354" WELL #: 3 RRCID -> 232627 COMPL. DATE 10/23/2007 TOTAL DEPTH 10350 PERF.10050 - 10060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1767	N	1678	-0-	-89	-0-	31	1	1618	2	N	26	192	1			74
							29	9									
06	1710	N	1639	-0-	-71	-0-	30	1	1572	2	N	34					108
							37	9									
07	1705	N	1561	-0-	-144	-0-	31	1	1530	2	N	-0-					108
08	1674	N	1460	-0-	-214	-0-	31	1	1418	2	N	10					118
							11	9									
09	1650	N	1447	-0-	-203	-0-	30	1	1407	2	N	9					127
							10	9									
10	1550	N	1453	-0-	-97	-0-	31	1	1408	2	N	13					140
							14	9									

GRAY "353" WELL #: 1 RRCID -> 233066 COMPL. DATE 02/07/2007 TOTAL DEPTH 10400 PERF.10099 - 10109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1519	N	1453	-0-	-66	-0-	24	1	1411	2	N	16					223
							18	9									
06	1865	N	1865	-0-	-0-	-0-	30	1	1825	2	N	9					232
							10	9									
07	1772	N	1772	-0-	-0-	-0-	31	1	1716	2	N	23					255
							25	9									
08	1696	N	1696	-0-	-0-	-0-	31	1	1654	2	N	10	193	1			72
							11	9									
09	1650	N	1587	-0-	-63	-0-	30	1	1545	2	N	11					83
							12	9									
10	1705	N	1650	-0-	-55	-0-	31	1	1608	2	N	10					93
							11	9									

GRAY "352" WELL #: 1 RRCID -> 234770 COMPL. DATE 01/24/2008 TOTAL DEPTH 10450 PERF.10148 - 10156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1674	N	1625	-0-	-49	-0-	31	1	1588	2	N	5					178
							6	9									
06	1650	N	1561	-0-	-89	-0-	30	1	1519	2	N	11					189
							12	9									
07	1643	N	1576	-0-	-67	-0-	31	1	1530	2	N	14					203
							15	9									
08	1612	N	906	-0-	-706	-0-	17	1	877	2	N	11					214
							12	9									
09	1560	N	846	-0-	-714	-0-	20	1	817	2	N	8					222
							9	9									
10	1581	N	1538	-0-	-43	-0-	31	1	1493	2	N	13					235
							14	9									

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
KELLN "94" WELL #: 2 RRCID -> 236213 COMPL. DATE 03/21/2008 TOTAL DEPTH 10300 PERF.10092 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	448	N	448	-0-	-0-	-0-	31	1	417	2	N	-0-					120
06	510	N	468	-0-	-42	-0-	30	1	438	2	N	-0-					120
07	471	N	471	-0-	-0-	-0-	31	1	440	2	N	-0-					120
08	470	N	470	-0-	-0-	-0-	31	1	433	2	N	5					125
							6	9									
09	480	N	444	-0-	-36	-0-	30	1	414	2	N	-0-					125
*10	470	N	470	-0-	-0-	-0-	31	1	437	2	N	2					127
							2	9									

C W HERRON WELL #: 8691 RRCID -> 239385 COMPL. DATE 06/12/2008 TOTAL DEPTH 9350 PERF. 8943 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6541	X	6282	-0-	-259	-0-	31	1	6218	2	N	30					172
							33	9									
06	6060	X	5800	-0-	-260	-0-	30	1	5756	2	N	13					185
							14	9									
07	6231	X	6020	-0-	-211	-0-	31	1	5978	2	N	10					195
							11	9									
08	6293	X	5867	-0-	-426	-0-	31	1	5816	2	N	18					213
							20	9									
09	6090	X	5739	-0-	-351	-0-	30	1	5688	2	N	19					232
							21	9									
10	6293	X	5914	-0-	-379	-0-	31	1	5860	2	N	21					253
							23	9									

TOOTIE BARTON WELL #: 4442 RRCID -> 244477 COMPL. DATE 05/23/2008 TOTAL DEPTH 10203 PERF. 9664 - 9674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4092	X	3836	-0-	-256	-0-	31	1	3783	2	N	20					154
							22	9									
06	3960	X	3770	-0-	-190	-0-	30	1	3716	2	N	22					176
							24	9									
07	3968	X	3806	-0-	-162	-0-	31	1	3753	2	N	20					196
							22	9									
08	3968	X	3832	-0-	-136	-0-	31	1	3779	2	N	20					216
							22	9									
09	3780	X	3652	-0-	-128	-0-	30	1	3598	2	N	22					238
							24	9									
10	3906	X	3862	-0-	-44	-0-	31	1	3803	2	N	25					263
							28	9									

PRESIDIO PETROLEUM LLC 676084
HUEY 518 WELL #: V 3MA RRCID -> 282243 COMPL. DATE 06/20/2009 TOTAL DEPTH 10900 PERF. 9378 - 9392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
06	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-
07	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
08	93	N	51	-0-	-42	-0-	51	3			N	-0-					-0-
09	90	N	4	-0-	-86	-0-	4	3			N	-0-					-0-
10	93	N	16	-0-	-77	-0-	16	3			N	-0-					-0-

UPLAND RESOURCES LLC 878931
GIBSON FARMS 171 WELL #: 1 RRCID -> 279330 COMPL. DATE 07/01/2015 TOTAL DEPTH 11737 PERF.10251 - 10256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5735	X	5643	-0-	-92	-0-	5643	2			N	-0-					107
06	5370	X	5176	-0-	-194	-0-	5176	2			N	-0-					107
07	5673	X	5315	-0-	-358	-0-	5315	2			N	-0-					107
08	5673	X	4930	-0-	-743	-0-	4930	2			N	-0-					107
09	5490	X	5388	-0-	-102	-0-	5388	2			N	-0-					107
10	5642	X	5265	-0-	-377	-0-	5265	2			N	-0-					107

LIPSCOMB (ATOKA 9200) //CONT.// 53869 120 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. 945936
PRICE, WILLIS D. WELL #: 10 RRCID -> 211251 COMPL. DATE 06/10/2005 TOTAL DEPTH 9800 PERF. 9509 - 9517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	1276	-0-	-57	-0-	21	1	1253	2	N	2					57
							2	9									
06	1410	N	1091	-0-	-319	-0-	1091	2			N	-0-					57
07	1357	N	1357	-0-	-0-	-0-	1357	2			N	-0-					57
08	1434	N	1434	-0-	-0-	-0-	1434	2			N	-0-					57
09	1485	N	1485	-0-	-0-	-0-	1485	2			N	-0-					57
*10	1451	N	1451	-0-	-0-	-0-	1451	2			N	-0-					57

MILLER, REBA WELL #: 6 RRCID -> 219007 COMPL. DATE 04/23/2006 TOTAL DEPTH 9503 PERF. 9120 - 9126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	584	N	584	-0-	-0-	-0-	10	1	566	2	N	7					36
							8	9									
06	623	N	623	-0-	-0-	-0-	10	1	541	2	N	65	74	1			27
							72	9									
07	589	N	573	-0-	-16	-0-	10	1	563	2	N	-0-					27
08	589	N	586	-0-	-3	-0-	10	1	576	2	N	-0-					27
09	570	N	570	-0-	-0-	-0-	10	1	560	2	N	-0-					27
*10	588	N	588	-0-	-0-	-0-	10	1	578	2	N	-0-					27

PARKER, HARRY B WELL #: 4 RRCID -> 224698 COMPL. DATE 07/18/2006 TOTAL DEPTH 9450 PERF. 9130 - 9136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	334	N	334	-0-	-0-	-0-	1	1	326	2	N	6					72
							7	9									
06	354	N	354	-0-	-0-	-0-	353	2	1	9	N	1					73
07	387	N	387	-0-	-0-	-0-	387	2			N	-0-					73
08	377	N	377	-0-	-0-	-0-	377	2			N	-0-					73
09	373	N	373	-0-	-0-	-0-	373	2			N	-0-					73
*10	409	N	409	-0-	-0-	-0-	409	2			N	-0-					73

LIPSCOMB (CHEROKEE) 53869 180 ASSOCIATED ONE WELL CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
TYSON, R. B., -A- WELL #: 1 U RRCID -> 022376 COMPL. DATE 07/31/1957 TOTAL DEPTH 8868 PERF. 8637 - 8868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
SIMPAINE WELL #: 5 RRCID -> 148751 COMPL. DATE 02/24/1994 TOTAL DEPTH 8900 PERF. 7412 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES TRUST 343 WELL #: 2H RRCID -> 216312 COMPL. DATE 02/25/2006 TOTAL DEPTH 8220 PERF. 8368 - 10456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	239	-0-	-40	-0-	239	2			N	-0-					116
06	285	N	285	-0-	-0-	-0-	285	2			N	-0-					116
07	978	N	978	-0-	-0-	-0-	792	2	186	9	N	169	171	1			114
08	547	N	547	-0-	-0-	-0-	441	2	106	9	N	96	179	1			31
09	390	N	390	-0-	-0-	-0-	317	2	73	9	N	66					97
10	744	N	323	-0-	-421	-0-	271	2	52	9	N	47					144

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION //CONT.// 027200
JOSEPHINE 239 WELL #: 1 RRCID -> 220577 COMPL. DATE 09/09/2006 TOTAL DEPTH 11315 PERF. 8100 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	115	N	115	-0-	-0-	-0-	115	2			N	-0-					33
06	113	N	113	-0-	-0-	-0-	113	2			N	-0-					33
07	92	N	92	-0-	-0-	-0-	92	2			N	-0-					33
08	110	N	110	-0-	-0-	-0-	110	2			N	-0-					33
09	41	N	41	-0-	-0-	-0-	41	2			N	-0-					33
*10	612	N	612	-0-	-0-	-0-	606	2	6	9	N	5					38

AMY 290 WELL #: 2 RRCID -> 221220 COMPL. DATE 10/05/2006 TOTAL DEPTH 11138 PERF. 8064 - 8130

05	2759	X	1271	-0-	-1488	-0-	1271	2			N	-0-					15
06	2100	X	1185	-0-	-915	-0-	1181	2	4	9	N	4					19
07	1736	X	1240	-0-	-496	-0-	1234	2	6	9	N	5					24
08	1581	X	1157	-0-	-424	-0-	1155	2	2	9	N	2					26
09	1230	X	1077	-0-	-153	-0-	1077	2			N	-0-					26
10	1271	X	1022	-0-	-249	-0-	1011	2	11	9	N	10					36

KELLN 327 WELL #: 1HB RRCID -> 265556 COMPL. DATE 08/03/2010 TOTAL DEPTH 7991 PERF. 8914 - 12180

05	3472	X	3144	-0-	-328	-0-	3143	2	1	9	N	1					48
06	3180	X	2851	-0-	-329	-0-	2830	2	21	9	N	19					67
07	3069	X	2987	-0-	-82	-0-	177	1	2796	2	N	13					80
							14	9									
08	3159	X	3159	-0-	-0-	-0-	328	1	2829	2	N	2					82
							2	9									
09	3030	X	2927	-0-	-103	-0-	326	1	2584	2	N	15					97
							17	9									
10	3131	X	2749	-0-	-382	-0-	332	1	2405	2	N	11					108
							12	9									

AMY 290 WELL #: 3H RRCID -> 277658 COMPL. DATE 12/06/2014 TOTAL DEPTH 8085 PERF. 8351 - 12669

05	27342	X	24309	-0-	-3033	-0-	24134	2	175	9	N	159					206
06	25890	X	22824	-0-	-3066	-0-	22662	2	162	9	N	147	188	1			165
07	26009	X	23364	-0-	-2645	-0-	23222	2	142	9	N	129	179	1			115
08	25265	X	22829	-0-	-2436	-0-	22685	2	144	9	N	131	184	1			62
09	23880	X	21590	-0-	-2290	-0-	21446	2	144	9	N	131					193
10	24304	X	21859	-0-	-2445	-0-	21703	2	156	9	N	142	180	1			155

KELLN 327 WELL #: 3H RRCID -> 278022 COMPL. DATE 12/10/2014 TOTAL DEPTH 7991 PERF. 8320 - 12667

05	14942	X	12809	-0-	-2133	-0-	471	1	12259	2	N	72	179	1			71
							79	9									
06	13590	X	11852	-0-	-1738	-0-	372	1	11413	2	N	61					132
							67	9									
07	14043	X	11629	-0-	-2414	-0-	392	1	11179	2	N	53					185
							58	9									
08	13547	X	11389	-0-	-2158	-0-	384	1	10940	2	N	59	181	1			63
							65	9									
09	12720	X	10619	-0-	-2101	-0-	412	1	10148	2	N	54					117
							59	9									
10	12803	X	10642	-0-	-2161	-0-	504	1	10046	2	N	84					201
							92	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
GEX, J. A. -B- WELL #: 1 RRCID -> 022396 COMPL. DATE 01/25/1962 TOTAL DEPTH 7650 PERF. 7551 - 7555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1533	N	1533	-0-	-0-	-0-	1533	3			N	-0-					57
06	1745	N	1745	-0-	-0-	-0-	1728	3	17	9	N	15					72
07	2436	N	2436	-0-	-0-	-0-	2436	3			N	-0-					72
08	2195	N	2195	-0-	-0-	-0-	2195	3			N	-0-					72
09	2061	N	2061	-0-	-0-	-0-	2052	3	9	9	N	8					80
*10	2035	N	2035	-0-	-0-	-0-	2035	3			N	-0-					80

REDELSPERGER, ADOLPH WELL #: 1 RRCID -> 022401 COMPL. DATE 08/13/1961 TOTAL DEPTH 9950 PERF. N/A

05	93	N	35	-0-	-58	-0-	35	3			N	-0-					8
06	30	N	26	-0-	-4	-0-	26	3			N	-0-					8
07	116	N	116	-0-	-0-	-0-	116	3			N	-0-					8
08	86	N	86	-0-	-0-	-0-	86	3			N	-0-					8
09	137	N	137	-0-	-0-	-0-	137	3			N	-0-					8
10	124	N	76	-0-	-48	-0-	76	3			N	-0-					8

BORN, VICTOR WELL #: 1 RRCID -> 030726 COMPL. DATE 02/20/1963 TOTAL DEPTH N/A PERF. 7676 - 7705

05	1267	N	1267	-0-	-0-	-0-	1237	3	30	9	N	27					172
06	1230	N	1168	-0-	-62	-0-	1168	3			N	-0-					172
07	1271	N	977	-0-	-294	-0-	977	3			N	-0-					172
08	1271	N	971	-0-	-300	-0-	889	3	54	4	N	25					197
							28	9									
09	1383	N	1383	-0-	-0-	-0-	1383	3			N	-0-					197
*10	1259	N	1259	-0-	-0-	-0-	1259	3			N	-0-					197

WILSON UNIT -B- WELL #: 1 RRCID -> 030816 COMPL. DATE 12/31/1962 TOTAL DEPTH 7650 PERF. 7557 - 7599

05	186	N	156	-0-	-30	-0-	156	3			N	-0-					20
06	180	N	145	-0-	-35	-0-	145	3			N	-0-					20
07	155	N	155	-0-	-0-	-0-	155	3			N	-0-					20
08	155	N	153	-0-	-2	-0-	153	3			N	-0-					20
09	150	N	150	-0-	-0-	-0-	150	3			N	-0-					20
10	155	N	154	-0-	-1	-0-	154	3			N	-0-					20

IMKE UNIT WELL #: 1 RRCID -> 031553 COMPL. DATE 11/22/1963 TOTAL DEPTH 7682 PERF. 7565 - 7610

05	620	N	574	-0-	-46	-0-	574	3			N	-0-					8
06	600	N	555	-0-	-45	-0-	555	3			N	-0-					8
07	589	N	569	-0-	-20	-0-	569	3			N	-0-					8
08	558	N	542	-0-	-16	-0-	542	3			N	-0-					8
09	570	N	552	-0-	-18	-0-	552	3			N	-0-					8
*10	562	N	562	-0-	-0-	-0-	562	3			N	-0-					8

BECKER, ARTHUR, JR., ET AL WELL #: 1774 RRCID -> 033144 COMPL. DATE 04/27/1964 TOTAL DEPTH 7526 PERF. 7461 - 7538

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MARTIN, J. B. WELL #: 1 RRCID -> 033257 COMPL. DATE 05/10/1964 TOTAL DEPTH 7800 PERF. 7623 - 7647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	658	-0-	-24	-0-	645	3	13	9	N	12					32
06	660	N	602	-0-	-58	-0-	602	3			N	-0-					32
07	682	N	636	-0-	-46	-0-	636	3			N	-0-					32
08	651	N	651	-0-	-0-	-0-	644	3	7	9	N	6					38
09	609	N	609	-0-	-0-	-0-	609	3			N	-0-					38
10	651	N	629	-0-	-22	-0-	629	3			N	-0-					38

BROYLES UNIT WELL #: 1 RRCID -> 035212 COMPL. DATE 05/25/1964 TOTAL DEPTH 7625 PERF. 7461 - 7516

05	806	N	699	-0-	-107	-0-	699	3			N	-0-					40
06	720	N	703	-0-	-17	-0-	701	3	2	9	N	2					42
07	797	N	797	-0-	-0-	-0-	797	3			N	-0-					42
08	706	N	706	-0-	-0-	-0-	706	3			N	-0-					42
09	708	N	708	-0-	-0-	-0-	708	3			N	-0-					42
10	806	N	744	-0-	-62	-0-	744	3			N	-0-					42

BRADFORD, LYDIA WELL #: 1 RRCID -> 036796 COMPL. DATE 08/05/1965 TOTAL DEPTH 7518 PERF. 7434 - 7518

05	589	N	563	-0-	-26	-0-	563	3			N	-0-					99
06	630	N	545	-0-	-85	-0-	545	3			N	-0-					99
07	589	N	566	-0-	-23	-0-	566	3			N	-0-					99
08	558	N	377	-0-	-181	-0-	377	3			N	-0-					99
09	643	N	643	-0-	-0-	-0-	634	3	9	9	N	8					107
*10	584	N	584	-0-	-0-	-0-	584	3			N	-0-					107

BRADFORD, LYDIA -D- WELL #: 1 RRCID -> 036902 COMPL. DATE 08/27/1965 TOTAL DEPTH 7540 PERF. 7463 - 7540

05	372	N	364	-0-	-8	-0-	364	3			N	-0-					10
06	360	N	349	-0-	-11	-0-	349	3			N	-0-					10
07	372	N	364	-0-	-8	-0-	364	3			N	-0-					10
08	372	N	360	-0-	-12	-0-	360	3			N	-0-					10
09	360	N	346	-0-	-14	-0-	346	3			N	-0-					10
10	372	N	351	-0-	-21	-0-	351	3			N	-0-					10

MANDALEK, MARTIN, ET AL WELL #: 1 RRCID -> 037699 COMPL. DATE 12/20/1965 TOTAL DEPTH 7648 PERF. 7548 - 7628

05	930	N	929	-0-	-1	-0-	929	3			N	-0-					130
06	930	N	914	-0-	-16	-0-	892	3	22	9	N	20					150
07	930	N	911	-0-	-19	-0-	911	3			N	-0-					150
08	930	N	928	-0-	-2	-0-	928	3			N	-0-					150
09	900	N	900	-0-	-0-	-0-	881	3	19	9	N	17					167
*10	932	N	932	-0-	-0-	-0-	932	3			N	-0-					167

CHRIST PEIL WELL #: 1 RRCID -> 037750 COMPL. DATE 12/13/1965 TOTAL DEPTH 7464 PERF. 7464 - 7549

05	1288	N	1288	-0-	-0-	-0-	1280	3	8	9	N	7					25
06	1155	N	1155	-0-	-0-	-0-	1155	3			N	-0-					25
07	1005	N	1005	-0-	-0-	-0-	1005	3			N	-0-					25
08	1209	N	906	-0-	-303	-0-	906	3			N	-0-					25
09	1170	N	817	-0-	-353	-0-	817	3			N	-0-					25
10	992	N	613	-0-	-379	-0-	495	3	118	4	N	-0-					25

DUKE, C. C. WELL #: 1 RRCID -> 038506 COMPL. DATE 03/18/1966 TOTAL DEPTH 7552 PERF. 7460 - 7552

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SHUTTERLY, GUSSIE B. WELL #: 1 RRCID -> 039715 COMPL. DATE 08/04/1966 TOTAL DEPTH 7608 PERF. 7541 - 7631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	258	-0-	-52	-0-	258	3			N	-0-					35
06	330	N	254	-0-	-76	-0-	254	3			N	-0-					35
07	279	N	247	-0-	-32	-0-	247	3			N	-0-					35
08	251	N	251	-0-	-0-	-0-	251	3			N	-0-					35
09	240	N	232	-0-	-8	-0-	232	3			N	-0-					35
10	248	N	242	-0-	-6	-0-	242	3			N	-0-					35

BORN, ALEX ET AL -B- WELL #: 1 RRCID -> 040867 COMPL. DATE 12/28/1966 TOTAL DEPTH 7667 PERF. 7545 - 7667

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BORN, ALEX -E- WELL #: 1 RRCID -> 041528 COMPL. DATE 04/14/1967 TOTAL DEPTH 7530 PERF. 7412 - 7530

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLN, CHRIST H. WELL #: 1 RRCID -> 041530 COMPL. DATE 04/12/1967 TOTAL DEPTH 7578 PERF. 7478 - 7578

05	434	N	407	-0-	-27	-0-	399	3	8	9	N	7					62
06	390	N	383	-0-	-7	-0-	383	3			N	-0-					62
07	403	N	399	-0-	-4	-0-	399	3			N	-0-					62
08	403	N	398	-0-	-5	-0-	398	3			N	-0-					62
09	390	N	383	-0-	-7	-0-	383	3			N	-0-					62
10	403	N	395	-0-	-8	-0-	395	3			N	-0-					62

HYDE, C. H. WELL #: 1 RRCID -> 041559 COMPL. DATE 04/26/1967 TOTAL DEPTH 7647 PERF. 7530 - 7647

05	944	N	944	-0-	-0-	-0-	944	3			N	-0-					48
06	886	N	886	-0-	-0-	-0-	886	3			N	-0-					48
07	920	N	920	-0-	-0-	-0-	920	3			N	-0-					48
08	932	N	932	-0-	-0-	-0-	932	3			N	-0-					48
09	915	N	915	-0-	-0-	-0-	878	3	37	9	N	34					82
*10	904	N	904	-0-	-0-	-0-	904	3			N	-0-					82

WASSELL, JOHN R. WELL #: 1 RRCID -> 041706 COMPL. DATE 05/08/1967 TOTAL DEPTH 7602 PERF. 7472 - 7602

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BORN, VICTOR WELL #: 1 RRCID -> 044148 COMPL. DATE 05/06/1968 TOTAL DEPTH 7720 PERF. 7580 - 7720

05	1061	N	1061	-0-	-0-	-0-	1061	3			N	-0-					152
06	1110	N	975	-0-	-135	-0-	975	3			N	-0-					152
07	1054	N	1017	-0-	-37	-0-	1017	3			N	-0-					152
08	1068	N	1068	-0-	-0-	-0-	1068	3			N	-0-					152
09	1091	N	1091	-0-	-0-	-0-	1091	3			N	-0-					152
*10	1115	N	1115	-0-	-0-	-0-	1115	3			N	-0-					152

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HANSHU, ET AL WELL #: 1 RRCID -> 044265 COMPL. DATE 03/27/1968 TOTAL DEPTH 7611 PERF. 7463 - 7611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHOENHALS, H. G. WELL #: 1861 RRCID -> 044267 COMPL. DATE 06/07/1968 TOTAL DEPTH 7635 PERF. 7504 - 7635

05	496	N	442	-0-	-54	-0-	442	3			N	-0-					77
06	540	N	529	-0-	-11	-0-	529	3			N	-0-					77
07	558	N	522	-0-	-36	-0-	521	3	1	9	N	1					78
08	513	N	513	-0-	-0-	-0-	513	3			N	-0-					78
09	540	N	340	-0-	-200	-0-	340	3			N	-0-					78
*10	642	N	642	-0-	-0-	-0-	642	3			N	-0-					78

DUKE, BASIL WELL #: 2727 RRCID -> 044663 COMPL. DATE 08/24/2011 TOTAL DEPTH 7548 PERF. 7984 - 9469

05	1492	N	1492	-0-	-0-	-0-	1492	3			N	-0-					94
06	1650	N	1288	-0-	-362	-0-	1281	3	7	9	N	6					100
07	1674	N	1276	-0-	-398	-0-	1276	3			N	-0-					100
08	1488	N	1290	-0-	-198	-0-	1290	3			N	-0-					100
09	1290	N	1238	-0-	-52	-0-	1210	3	28	9	N	25					125
10	1271	N	1058	-0-	-213	-0-	1058	3			N	-0-					125

MANDALEK -866- WELL #: 1 RRCID -> 045139 COMPL. DATE 12/03/1968 TOTAL DEPTH 7784 PERF. 7585 - 7784

05	0	N	-0-	-0-	-0-	-0-					N	-0-					13
06	0	N	-0-	-0-	-0-	-0-					N	1	2	5			12
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12

LAURIE, J. M. -A- WELL #: 1725 RRCID -> 045377 COMPL. DATE 01/10/1969 TOTAL DEPTH 8210 PERF. 7543 - 7607

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIPER -A- WELL #: 1 RRCID -> 048004 COMPL. DATE 02/23/1970 TOTAL DEPTH 7760 PERF. 7586 - 7646

05	0	N	-0-	-0-	-0-	-0-					N	-0-					10
06	0	N	-0-	-0-	-0-	-0-					N	-0-					10
07	0	N	-0-	-0-	-0-	-0-					N	-0-					10
08	0	N	-0-	-0-	-0-	-0-					N	-0-					10
09	0	N	-0-	-0-	-0-	-0-					N	-0-					10
10	0	N	-0-	-0-	-0-	-0-					N	-0-					10

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER -B- WELL #: 1 RRCID -> 052247 COMPL. DATE 03/22/1972 TOTAL DEPTH 7748 PERF. 7599 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	629	N	629	-0-	-0-	-0-	82	1	547	2	N	-0-					68
06	551	N	551	-0-	-0-	-0-	79	1	472	2	N	-0-					68
07	622	N	622	-0-	-0-	-0-	82	1	540	2	N	-0-					68
08	602	N	602	-0-	-0-	-0-	82	1	520	2	N	-0-					68
09	580	N	580	-0-	-0-	-0-	79	1	500	2	N	1					69
							1	9									
10	558	N	121	-0-	-437	-0-	82	1	25	2	N	-0-					69
							14	4									

MILLER -B- WELL #: 1 RRCID -> 053572 COMPL. DATE 10/03/1972 TOTAL DEPTH 7790 PERF. 7608 - 7679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1736	N	1568	-0-	-168	-0-	1568	3			N	-0-					74
06	1740	N	1390	-0-	-350	-0-	1381	3	9	9	N	8					82
07	1612	N	1586	-0-	-26	-0-	1586	3			N	-0-					82
08	1609	N	1609	-0-	-0-	-0-	1609	3			N	-0-					82
09	1542	N	1542	-0-	-0-	-0-	1506	3	36	9	N	33					115
10	1581	N	1437	-0-	-144	-0-	1431	3	6	9	N	5					120

WHEAT, JAMES ROLAND ET AL WELL #: 1455 RRCID -> 054817 COMPL. DATE 03/13/1973 TOTAL DEPTH 8295 PERF. 8096 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE WELL #: 1 RRCID -> 054968 COMPL. DATE 04/02/1973 TOTAL DEPTH 7800 PERF. 7573 - 7627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					13
06	0	N	-0-	-0-	-0-	-0-					N	-0-					13
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

SCHULTZ -A- WELL #: 1 RRCID -> 055035 COMPL. DATE 04/18/1973 TOTAL DEPTH 7650 PERF. 7525 - 7593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ -B- WELL #: 1 RRCID -> 055068 COMPL. DATE 04/23/1973 TOTAL DEPTH 7650 PERF. 7525 - 7619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	390	-0-	-44	-0-	390	3			N	-0-					145
06	420	N	85	-0-	-335	-0-	79	3	6	9	N	5	130	1			20
07	403	N	280	-0-	-123	-0-	280	3			N	-0-					20
08	427	N	427	-0-	-0-	-0-	427	3			N	-0-					20
09	361	N	361	-0-	-0-	-0-	361	3			N	-0-					20
*10	403	N	403	-0-	-0-	-0-	403	3			N	-0-					20

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SCHULTZ -C- WELL #: 1 RRCID -> 056055 COMPL. DATE 07/17/1973 TOTAL DEPTH 7735 PERF. 7491 - 7529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	386	N	386	-0-	-0-	-0-	386	3			N	-0-					127
06	390	N	373	-0-	-17	-0-	373	3			N	-0-					127
07	434	N	382	-0-	-52	-0-	382	3			N	-0-					127
08	630	N	630	-0-	-0-	-0-	630	3			N	-0-					127
09	438	N	438	-0-	-0-	-0-	438	3			N	-0-					127
*10	399	N	399	-0-	-0-	-0-	390	3	9	9	N	8					135

LITTLE, J. A. DR. -B- WELL #: 1454 RRCID -> 056542 COMPL. DATE 09/26/1973 TOTAL DEPTH 10690 PERF. 8064 - 8094

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7

BORN -B- WELL #: 1 RRCID -> 056780 COMPL. DATE 10/24/1973 TOTAL DEPTH 7680 PERF. 7550 - 7598

05	1457	N	1437	-0-	-20	-0-	1437	3			N	-0-					85
06	1440	N	1432	-0-	-8	-0-	1417	3	15	9	N	14					99
07	1457	N	1446	-0-	-11	-0-	1446	3			N	-0-					99
08	1463	N	1463	-0-	-0-	-0-	1463	3			N	-0-					99
09	1440	N	1405	-0-	-35	-0-	1404	3	1	9	N	1					100
10	1457	N	1438	-0-	-19	-0-	1438	3			N	-0-					100

WEIS, NELLIE G. WELL #: 1428 RRCID -> 057045 COMPL. DATE 12/05/1973 TOTAL DEPTH 8226 PERF. 8055 - 8137

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MURPHY, W. A. -B- WELL #: 1427 RRCID -> 057850 COMPL. DATE 03/07/1974 TOTAL DEPTH 8308 PERF. 8094 - 8172

05	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
06	180	N	153	-0-	-27	-0-	153	3			N	-0-					-0-
07	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
08	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
09	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
10	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-

MURPHY, W.A. -C- WELL #: 1426 RRCID -> 058612 COMPL. DATE 05/28/1974 TOTAL DEPTH 8300 PERF. 8080 - 8110

05	0	N	-0-	-0-	-0-	-0-					N	-0-					2
06	0	N	-0-	-0-	-0-	-0-					N	-0-					2
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2

FILE UNIT WELL #: 1 RRCID -> 059227 COMPL. DATE 07/20/1974 TOTAL DEPTH 7725 PERF. 7524 - 7585

05	2438	N	2438	-0-	-0-	-0-	2425	3	13	9	N	12					26
06	2580	N	2580	-0-	-0-	-0-	2580	3			N	-0-					26
07	2658	N	2658	-0-	-0-	-0-	2658	3			N	-0-					26
08	2413	N	2413	-0-	-0-	-0-	2394	3	19	9	N	17					43
09	2325	N	2325	-0-	-0-	-0-	2171	3	154	4	N	-0-					43
*10	2577	N	2577	-0-	-0-	-0-	2577	3			N	-0-					43

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BLACKMORE, ELNA WELL #: 1367 RRCID -> 060244 COMPL. DATE 11/20/1974 TOTAL DEPTH 8357 PERF. 8208 - 8283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
06	180	N	168	-0-	-12	-0-	168	3			N	-0-					-0-
07	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
08	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
09	180	N	168	-0-	-12	-0-	168	3			N	-0-					-0-
10	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-

GEX -A- WELL #: 1 RRCID -> 060488 COMPL. DATE 10/31/1974 TOTAL DEPTH 7670 PERF. 7528 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	40	-0-	-22	-0-	40	3			N	-0-					-0-
06	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
07	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
08	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
09	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
*10	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-

WATERS, OLIVER N. -B- WELL #: 1462 RRCID -> 060813 COMPL. DATE 01/21/1975 TOTAL DEPTH 10690 PERF. 7952 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	205	N	205	-0-	-0-	-0-	205	3			N	-0-					20
06	210	N	204	-0-	-6	-0-	204	3			N	-0-					20
07	186	N	183	-0-	-3	-0-	183	3			N	-0-					20
08	233	N	233	-0-	-0-	-0-	233	3			N	-0-					20
09	210	N	-0-	-0-	-210	-0-					N	-0-					20
*10	235	N	235	-0-	-0-	-0-	235	3			N	-0-					20

HAUSLER, LORAINE G. WELL #: 1366 RRCID -> 061895 COMPL. DATE 04/29/1975 TOTAL DEPTH 8368 PERF. 8212 - 8310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3

ABRAHAM, TOM WELL #: 1507 RRCID -> 062165 COMPL. DATE 06/02/1975 TOTAL DEPTH 8150 PERF. 7872 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PEERY, HOLLENE ET AL -A- WELL #: 1374 RRCID -> 062352 COMPL. DATE 10/09/2008 TOTAL DEPTH N/A PERF. 8698 - 9907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33

PARKS, FRANKLIN GARNER WELL #: 1719 RRCID -> 063459 COMPL. DATE 08/25/1975 TOTAL DEPTH 7800 PERF. 7684 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1600	N	1600	-0-	-0-	-0-	1600	3			N	-0-					77
06	1590	N	1566	-0-	-24	-0-	1546	3	20	9	N	18					95
07	1581	N	1581	-0-	-0-	-0-	1581	3			N	-0-					95
08	1612	N	1584	-0-	-28	-0-	1584	3			N	-0-					95
09	1560	N	1511	-0-	-49	-0-	1511	3			N	-0-					95
10	1581	N	1540	-0-	-41	-0-	1540	3			N	-0-					95

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

SHAHAN WELL #: 1 RRCID -> 063982 COMPL. DATE 08/26/1975 TOTAL DEPTH 7900 PERF. 7733 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1412	N	1412	-0-	-0-	-0-	1412	3			N	-0-					114
06	1354	N	1354	-0-	-0-	-0-	1320	3	34	9	N	31					145
07	1388	N	1388	-0-	-0-	-0-	1388	3			N	-0-					145
08	1426	N	1375	-0-	-51	-0-	1375	3			N	-0-					145
09	1350	N	1336	-0-	-14	-0-	1301	3	35	9	N	32					177
10	1395	N	1332	-0-	-63	-0-	1332	3			N	-0-					177

KING RANCH WELL #: 1549 RRCID -> 064570 COMPL. DATE 11/20/1975 TOTAL DEPTH 10360 PERF. 7686 - 7739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	733	N	733	-0-	-0-	-0-	733	3			N	-0-					43
06	704	N	704	-0-	-0-	-0-	704	3			N	-0-					43
07	739	N	739	-0-	-0-	-0-	739	3			N	-0-					43
08	724	N	724	-0-	-0-	-0-	724	3			N	-0-					43
09	715	N	715	-0-	-0-	-0-	715	3			N	-0-					43
*10	721	N	721	-0-	-0-	-0-	721	3			N	-0-					43

WEIS, CARY NELL ET AL WELL #: 1453 RRCID -> 066652 COMPL. DATE 01/25/2008 TOTAL DEPTH 10700 PERF. 8670 - 10000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1612	N	1379	-0-	-233	-0-	1379	3			N	-0-					167
06	1530	N	1370	-0-	-160	-0-	1272	3	98	9	N	89					256
07	1457	N	1346	-0-	-111	-0-	1346	3			N	-0-					256
08	1397	N	1397	-0-	-0-	-0-	1397	3			N	-0-					256
09	1474	N	1474	-0-	-0-	-0-	1413	3	61	9	N	55					311
*10	1676	N	1676	-0-	-0-	-0-	1468	3	208	9	N	189	189	1			311

CASE IVON WELL #: 1515 RRCID -> 068355 COMPL. DATE 09/21/1976 TOTAL DEPTH 8150 PERF. 7969 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OLA WELL #: 4 RRCID -> 070548 COMPL. DATE 02/08/1977 TOTAL DEPTH 7780 PERF. 7618 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIPER, OLA O. 688 WELL #: 3688-U RRCID -> 070549 COMPL. DATE 03/21/1988 TOTAL DEPTH 10065 PERF. 7646 - 9868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1777	N	1777	-0-	-0-	-0-	1435	3	328	4	N	13					53
							14	9									
06	1326	N	1326	-0-	-0-	-0-	1326	3			N	-0-					53
07	1736	N	1385	-0-	-351	-0-	1385	3			N	-0-					53
08	1736	N	1228	-0-	-508	-0-	95	3	1126	4	N	6					59
							7	9									
09	1320	N	75	-0-	-1245	-0-	5	3	70	4	N	-0-					59
*10	1754	N	1754	-0-	-0-	-0-	1754	3			N	-0-					59

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
OLA WELL #: 3 RRCID -> 070671 COMPL. DATE 02/09/1977 TOTAL DEPTH 7800 PERF. 7626 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	897	N	897	-0-	-0-	-0-	897	3			N	-0-					92
06	870	N	744	-0-	-126	-0-	744	3			N	-0-					92
07	868	N	842	-0-	-26	-0-	842	3			N	-0-					92
08	899	N	813	-0-	-86	-0-	813	3			N	-0-					92
09	759	N	759	-0-	-0-	-0-	759	3			N	-0-					92
10	837	N	732	-0-	-105	-0-	732	3			N	-0-					92

MILLER -B- WELL #: 2 RRCID -> 071086 COMPL. DATE 03/24/1977 TOTAL DEPTH 7822 PERF. 7640 - 7716

05	0	N	-0-	-0-	-0-	-0-					N	-0-	52	1	8	5	-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIPER -A- WELL #: 2 RRCID -> 071087 COMPL. DATE 03/03/1977 TOTAL DEPTH 7734 PERF. 7570 - 7636

05	1811	N	1811	-0-	-0-	-0-	1811	2			N	-0-					92
06	1830	N	1740	-0-	-90	-0-	1709	2	31	9	N	28					120
07	1935	N	1935	-0-	-0-	-0-	1935	2			N	-0-					120
08	1920	N	1920	-0-	-0-	-0-	1920	2			N	-0-					120
09	1740	N	1537	-0-	-203	-0-	1529	2	8	9	N	7					127
*10	1967	N	1967	-0-	-0-	-0-	1967	2			N	-0-					127

FREEMAN, ELODA -A- WELL #: 1 RRCID -> 071403 COMPL. DATE 05/16/1977 TOTAL DEPTH 8400 PERF. 8180 - 8232

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ -A- WELL #: 2 RRCID -> 071782 COMPL. DATE 05/26/1977 TOTAL DEPTH 7678 PERF. 7483 - 7572

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE WELL #: 2 RRCID -> 071789 COMPL. DATE 05/12/1977 TOTAL DEPTH 7690 PERF. 7502 - 7578

05	1437	N	1437	-0-	-0-	-0-	1437	3			N	-0-					90
06	1410	N	1384	-0-	-26	-0-	1384	3			N	-0-					90
07	1457	N	1404	-0-	-53	-0-	1404	3			N	-0-					90
08	1461	N	1461	-0-	-0-	-0-	1429	3	32	9	N	29					119
09	1380	N	1356	-0-	-24	-0-	1356	3			N	-0-					119
10	1395	N	1366	-0-	-29	-0-	1366	3			N	-0-					119

BORN -B- WELL #: 2 RRCID -> 072183 COMPL. DATE 06/27/1977 TOTAL DEPTH 7655 PERF. 7506 - 7528

05	713	N	670	-0-	-43	-0-	670	3			N	-0-					19
06	660	N	641	-0-	-19	-0-	641	3			N	-0-					19
07	682	N	663	-0-	-19	-0-	663	3			N	-0-					19
08	682	N	678	-0-	-4	-0-	678	3			N	-0-					19
09	630	N	448	-0-	-182	-0-	448	3			N	-0-					19
10	651	N	472	-0-	-179	-0-	472	3			N	-0-					19

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FAIR WELL #: 2 RRCID -> 072184 COMPL. DATE 07/05/1977 TOTAL DEPTH 7735 PERF. 7540 - 7619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90

KLIEWER, CARRIE WELL #: 1 RRCID -> 072544 COMPL. DATE 03/09/1977 TOTAL DEPTH 7730 PERF. 7528 - 7580

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TUBB, GEORGE EARL ET AL "B" WELL #: 1370 RRCID -> 073502 COMPL. DATE 01/21/2008 TOTAL DEPTH 8350 PERF. 8585 - 9772

05	2303	N	2303	-0-	-0-	-0-	2303	3			N	-0-					202
06	2392	N	2392	-0-	-0-	-0-	2392	3			N	-0-					202
07	2267	N	2267	-0-	-0-	-0-	2267	3			N	-0-					202
08	2277	N	2277	-0-	-0-	-0-	2277	3			N	-0-					202
09	2300	N	2300	-0-	-0-	-0-	2237	3	63	9	N	57					259
*10	2252	N	2252	-0-	-0-	-0-	2252	3			N	-0-					259

LITTLE, J. A. WELL #: 2 RRCID -> 074567 COMPL. DATE 12/21/1977 TOTAL DEPTH 7800 PERF. 7614 - 7662

05	310	N	285	-0-	-25	-0-	285	3			N	-0-					10
06	300	N	276	-0-	-24	-0-	276	3			N	-0-					10
07	279	N	279	-0-	-0-	-0-	279	3			N	-0-					10
08	279	N	274	-0-	-5	-0-	274	3			N	-0-					10
09	270	N	264	-0-	-6	-0-	264	3			N	-0-					10
10	279	N	273	-0-	-6	-0-	273	3			N	-0-					10

KING, HARRY L. 506 WELL #: 1 RRCID -> 075331 COMPL. DATE 02/09/1978 TOTAL DEPTH 8100 PERF. 7836 - 7930

05	558	N	537	-0-	-21	-0-	537	3			N	-0-	1	5			56
06	540	N	520	-0-	-20	-0-	520	3			N	-0-					56
07	558	N	537	-0-	-21	-0-	537	3			N	-0-					56
08	529	N	529	-0-	-0-	-0-	528	3	1	9	N	1					57
09	517	N	517	-0-	-0-	-0-	517	3			N	-0-					57
*10	540	N	540	-0-	-0-	-0-	540	3			N	-0-					57

MEIER, HENRY J. WELL #: 2 RRCID -> 076667 COMPL. DATE 05/08/1978 TOTAL DEPTH 9000 PERF. 7493 - 7757

05	155	N	143	-0-	-12	-0-	143	3			N	-0-					162
06	150	N	134	-0-	-16	-0-	134	3			N	-0-					162
07	124	N	88	-0-	-36	-0-	88	3			N	-0-					162
08	155	N	144	-0-	-11	-0-	144	3			N	-0-					162
09	134	N	134	-0-	-0-	-0-	134	3			N	-0-					162
*10	139	N	139	-0-	-0-	-0-	139	3			N	-0-					162

BECKER, ARTHUR JR. ET AL WELL #: 2 RRCID -> 080599 COMPL. DATE 01/24/1979 TOTAL DEPTH 7800 PERF. 7654 - 7730

05	1132	N	1132	-0-	-0-	-0-	1132	3			N	-0-	4	5			105
06	1170	N	1090	-0-	-80	-0-	1090	3			N	-0-					105
07	1957	N	1957	-0-	-0-	-0-	1957	3			N	-0-					105
08	2225	N	2225	-0-	-0-	-0-	2203	3	22	9	N	20					125
09	1097	N	1097	-0-	-0-	-0-	1097	3			N	-0-					125
10	1240	N	1067	-0-	-173	-0-	1067	3			N	-0-					125

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SCHOENHALS, VALENTINE ET AL WELL #: 1 RRCID -> 081576 COMPL. DATE 03/01/1979 TOTAL DEPTH 9950 PERF. 7975 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	972	-0-	-20	-0-	972	3			N	-0-					42
06	942	N	942	-0-	-0-	-0-	942	3			N	-0-					42
07	976	N	976	-0-	-0-	-0-	976	3			N	-0-					42
08	968	N	968	-0-	-0-	-0-	968	3			N	-0-					42
09	944	N	944	-0-	-0-	-0-	944	3			N	-0-					42
*10	978	N	978	-0-	-0-	-0-	978	3			N	-0-					42

IMKE UNIT WELL #: 2 RRCID -> 081939 COMPL. DATE 08/29/1978 TOTAL DEPTH 7700 PERF. 7516 - 7582

05	467	N	467	-0-	-0-	-0-	467	3			N	-0-					43
06	480	N	441	-0-	-39	-0-	437	3	4	9	N	4					47
07	527	N	453	-0-	-74	-0-	453	3			N	-0-					47
08	465	N	406	-0-	-59	-0-	406	3			N	-0-					47
09	472	N	472	-0-	-0-	-0-	472	3			N	-0-					47
*10	477	N	477	-0-	-0-	-0-	477	3			N	-0-					47

REDELSPERGER, ADOLPH WELL #: 2 RRCID -> 082593 COMPL. DATE 04/08/1979 TOTAL DEPTH 7700 PERF. 7579 - 7614

05	1488	N	1334	-0-	-154	-0-	1334	3			N	-0-					97
06	1380	N	1323	-0-	-57	-0-	1310	3	13	9	N	12					109
07	1525	N	1525	-0-	-0-	-0-	1525	3			N	-0-					109
08	1371	N	1371	-0-	-0-	-0-	1371	3			N	-0-					109
09	1429	N	1429	-0-	-0-	-0-	1389	3	40	9	N	36					145
10	1519	N	1464	-0-	-55	-0-	1464	3			N	-0-					145

DUKE, C.C. WELL #: 4770 RRCID -> 082879 COMPL. DATE 06/07/1979 TOTAL DEPTH 9300 PERF. 7482 - 7550

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

BENSCH WELL #: 1 RRCID -> 083069 COMPL. DATE 04/11/1979 TOTAL DEPTH 7750 PERF. 7296 - 7369

05	1307	N	1307	-0-	-0-	-0-	1283	3	24	9	N	22					42
06	1350	N	1255	-0-	-95	-0-	1255	3			N	-0-					42
07	1302	N	1297	-0-	-5	-0-	1297	3			N	-0-					42
08	1352	N	1352	-0-	-0-	-0-	1352	3			N	-0-					42
09	1315	N	1315	-0-	-0-	-0-	1315	3			N	-0-					42
*10	1376	N	1376	-0-	-0-	-0-	1376	3			N	-0-					42

GEX, J. A. -B- WELL #: 2 RRCID -> 083748 COMPL. DATE 08/01/1979 TOTAL DEPTH 7700 PERF. 7490 - 7531

05	0	N	-0-	-0-	-0-	-0-					N	-0-					13
06	0	N	-0-	-0-	-0-	-0-					N	-0-					13
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

BECKER, LEROY JR. ET AL -A- WELL #: 2 RRCID -> 084530 COMPL. DATE 08/09/1979 TOTAL DEPTH 7800 PERF. 7640 - 7692

05	626	N	626	-0-	-0-	-0-	626	3			N	-0-					77
06	630	N	603	-0-	-27	-0-	603	3			N	-0-					77
07	620	N	618	-0-	-2	-0-	618	3			N	-0-					77
08	620	N	614	-0-	-6	-0-	614	3			N	-0-					77
09	600	N	590	-0-	-10	-0-	590	3			N	-0-					77
10	620	N	609	-0-	-11	-0-	609	3			N	-0-					77

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GEX, LUTIE W. -B- WELL #: 2 RRCID -> 084679 COMPL. DATE 05/23/1979 TOTAL DEPTH 7700 PERF. 7448 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	916	-0-	-138	-0-	916	3			N	-0-					84
06	990	N	988	-0-	-2	-0-	988	3			N	-0-					84
07	1046	N	1046	-0-	-0-	-0-	1046	3			N	-0-					84
08	950	N	950	-0-	-0-	-0-	950	3			N	-0-					84
09	990	N	990	-0-	-0-	-0-	990	3			N	-0-					84
10	1054	N	994	-0-	-60	-0-	994	3			N	-0-					84

WILSON UNIT -B- WELL #: 2 RRCID -> 086705 COMPL. DATE 10/07/1979 TOTAL DEPTH 7700 PERF. 7615 - 7656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	10	-0-	-21	-0-	10	3			N	-0-					33
06	30	N	8	-0-	-22	-0-	7	3	1	9	N	1	2	5			32
07	16	N	16	-0-	-0-	-0-	16	3			N	-0-					32
08	11	N	11	-0-	-0-	-0-	11	3			N	-0-					32
09	16	N	16	-0-	-0-	-0-	16	3			N	-0-					32
10	31	N	24	-0-	-7	-0-	24	3			N	-0-					32

WASSELL, JOHN R. WELL #: 3771 RRCID -> 087641 COMPL. DATE 10/27/2008 TOTAL DEPTH 7700 PERF. 7402 - 9310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1685	N	1685	-0-	-0-	-0-	1643	3	42	4	N	-0-	2	5			195
06	1590	N	1280	-0-	-310	-0-	1280	3			N	-0-					195
07	1643	N	1499	-0-	-144	-0-	1499	3			N	-0-					195
08	1674	N	1435	-0-	-239	-0-	1434	3	1	9	N	1	84	5			112
09	1559	N	1559	-0-	-0-	-0-	1383	3	58	4	N	107					219
							118	9									
*10	1505	N	1505	-0-	-0-	-0-	1472	3	14	4	N	17					236
							19	9									

MANDALEK, MARTIN WELL #: 2 RRCID -> 087642 COMPL. DATE 04/22/1980 TOTAL DEPTH 7725 PERF. 7637 - 7653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROYLES UNIT WELL #: 2959 RRCID -> 087965 COMPL. DATE 12/22/2005 TOTAL DEPTH 7700 PERF. 8004 - 8889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					N	-0-					10
06	30	N	-0-	-0-	-30	-0-					N	-0-					10
07	0	N	-0-	-0-	-0-	-0-					N	-0-					10
08	0	N	-0-	-0-	-0-	-0-					N	-0-					10
09	0	N	-0-	-0-	-0-	-0-					N	-0-					10
10	0	N	-0-	-0-	-0-	-0-					N	-0-					10

AKERS, ALICE V WELL #: 3513 RRCID -> 088000 COMPL. DATE 05/02/2008 TOTAL DEPTH 10013 PERF. 7967 - 10413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	781	N	781	-0-	-0-	-0-	779	3	2	9	N	2					72
06	810	N	647	-0-	-163	-0-	647	3			N	-0-					72
07	775	N	-0-	-0-	-775	-0-					N	-0-					72
08	775	N	-0-	-0-	-775	-0-					N	-0-	54	5			18
09	660	N	-0-	-0-	-660	-0-					N	56					74
10	0	N	-0-	-0-	-0-	-0-					N	-0-					74

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CROSSLEY ESTATE WELL #: 1 RRCID -> 088001 COMPL. DATE 04/29/1980 TOTAL DEPTH 10050 PERF. 8130 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
06	30	N	16	-0-	-14	-0-	16	3			N	-0-					-0-
07	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
08	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
09	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
10	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-

LAURIE, J. M. -A- WELL #: 2725 RRCID -> 088106 COMPL. DATE 04/09/2008 TOTAL DEPTH 7750 PERF. 8141 - 9672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	514	-0-	-230	-0-	499	3	4	4	N	10					110
							11	9									
06	750	N	418	-0-	-332	-0-	418	3			N	-0-					110
07	496	N	368	-0-	-128	-0-	368	3			N	-0-					110
08	661	N	661	-0-	-0-	-0-	616	3	19	4	N	24					134
							26	9									
09	1361	N	1361	-0-	-0-	-0-	1323	3	38	4	N	-0-					134
*10	1408	N	1408	-0-	-0-	-0-	1388	3	20	9	N	18					152

PETERSON, LILLIE M. WELL #: 2 RRCID -> 088324 COMPL. DATE 09/07/2004 TOTAL DEPTH 9000 PERF. 7415 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2473	N	2473	-0-	-0-	-0-	2473	3			N	-0-					127
06	2220	N	2124	-0-	-96	-0-	2124	3			N	-0-					127
07	2449	N	1767	-0-	-682	-0-	1767	3			N	-0-					127
08	2449	N	1751	-0-	-698	-0-	1751	3			N	-0-					127
09	2130	N	1794	-0-	-336	-0-	1794	3			N	-0-					127
10	1767	N	1729	-0-	-38	-0-	1707	3	22	9	N	20					147

BECKER, ARTHUR JR. ET AL WELL #: 3774 RRCID -> 088761 COMPL. DATE 12/01/2007 TOTAL DEPTH 7600 PERF. 7650 - 8553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1332	N	1332	-0-	-0-	-0-	1332	3			N	-0-					190
06	1320	N	1276	-0-	-44	-0-	1261	3	15	9	N	14					204
07	1346	N	1346	-0-	-0-	-0-	1346	3			N	-0-					204
08	1345	N	1345	-0-	-0-	-0-	1345	3			N	-0-					204
09	1291	N	1291	-0-	-0-	-0-	1266	3	25	9	N	23					227
10	1333	N	1321	-0-	-12	-0-	1321	3			N	-0-					227

MARTIN, J. B. WELL #: 2 RRCID -> 089322 COMPL. DATE 08/06/1980 TOTAL DEPTH 7713 PERF. 7557 - 7629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	729	-0-	-15	-0-	729	3			N	-0-					-0-
06	720	N	700	-0-	-20	-0-	700	3			N	-0-					-0-
07	744	N	718	-0-	-26	-0-	718	3			N	-0-					-0-
08	744	N	710	-0-	-34	-0-	710	3			N	-0-					-0-
09	690	N	575	-0-	-115	-0-	575	3			N	-0-					-0-
*10	898	N	898	-0-	-0-	-0-	898	3			N	-0-					-0-

MARTIN, SUSAN J. WELL #: 2 RRCID -> 089916 COMPL. DATE 09/17/1980 TOTAL DEPTH 7725 PERF. 7562 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	269	-0-	-41	-0-	269	3			N	-0-					45
06	330	N	269	-0-	-61	-0-	261	3	8	9	N	7					52
07	279	N	265	-0-	-14	-0-	265	3			N	-0-					52
08	303	N	303	-0-	-0-	-0-	303	3			N	-0-					52
09	270	N	252	-0-	-18	-0-	252	3			N	-0-					52
*10	280	N	280	-0-	-0-	-0-	280	3			N	-0-					52

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KOCH, MARIE WELL #: 2 RRCID -> 090597 COMPL. DATE 10/27/1980 TOTAL DEPTH 7750 PERF. 7610 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1396	N	1396	-0-	-0-	-0-	1396	3			N	-0-					130
06	1290	N	1211	-0-	-79	-0-	1189	3	22	9	N	20					150
07	1302	N	1208	-0-	-94	-0-	1208	3			N	-0-					150
08	1333	N	1213	-0-	-120	-0-	1213	3			N	-0-					150
09	1200	N	1185	-0-	-15	-0-	1146	3	39	9	N	35					185
10	1209	N	1201	-0-	-8	-0-	1201	3			N	-0-					185

AKERS, I. A. -B- WELL #: 2 RRCID -> 091416 COMPL. DATE 03/11/2008 TOTAL DEPTH 7754 PERF. 8215 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2635	N	2341	-0-	-294	-0-	2341	3			N	-0-	14	5			279
06	2340	N	2271	-0-	-69	-0-	2271	3			N	-0-					279
07	2542	N	2453	-0-	-89	-0-	2247	3	41	4	N	150					429
							165	9									
08	2356	N	2196	-0-	-160	-0-	2196	3			N	-0-					429
09	2284	N	2284	-0-	-0-	-0-	2284	3			N	-0-					429
*10	2455	N	2455	-0-	-0-	-0-	2368	3	87	9	N	79	180	1			328

KELLN, CHRIST H., ET AL -A- WELL #: 2 RRCID -> 091788 COMPL. DATE 01/26/1981 TOTAL DEPTH 7600 PERF. 7486 - 7513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	608	-0-	-136	-0-	599	3	9	9	N	8					51
06	750	N	-0-	-0-	-750	-0-					N	-0-					51
07	915	N	915	-0-	-0-	-0-	915	3			N	-0-					51
08	848	N	848	-0-	-0-	-0-	776	3	66	4	N	5					56
							6	9									
09	787	N	787	-0-	-0-	-0-	787	3			N	-0-					56
10	837	N	779	-0-	-58	-0-	779	3			N	-0-					56

SCHOENHALS, H. G. WELL #: 2861 RRCID -> 091790 COMPL. DATE 11/10/2008 TOTAL DEPTH 7691 PERF. 8052 - 9605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32

HYDE, C. H. WELL #: 2 RRCID -> 092242 COMPL. DATE 02/23/1981 TOTAL DEPTH 7700 PERF. 7590 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WEIDNER, OTTO WELL #: 1795 RRCID -> 093030 COMPL. DATE 02/04/1981 TOTAL DEPTH 7860 PERF. 7577 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SCHOENHALS, VALENTINE WELL #: 2 RRCID -> 093472 COMPL. DATE 03/23/1981 TOTAL DEPTH 8250 PERF. 8062 - 8131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	1089	-0-	-213	-0-	1088	3	1	9	N	1					60
06	1110	N	1008	-0-	-102	-0-	1008	3			N	-0-					60
07	1116	N	995	-0-	-121	-0-	995	3			N	-0-					60
08	1576	N	1576	-0-	-0-	-0-	1567	3	7	4	N	2					62
							2	9									
09	1255	N	1255	-0-	-0-	-0-	1255	3			N	-0-	2	5			60
*10	1132	N	1132	-0-	-0-	-0-	1122	3	8	4	N	2					62
							2	9									

SCHOENHALS, VALENTINE ET AL -A- WELL #: 2 RRCID -> 093628 COMPL. DATE 04/15/1981 TOTAL DEPTH 8200 PERF. 8017 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1653	N	1653	-0-	-0-	-0-	1653	3			N	-0-					5
06	1437	N	1437	-0-	-0-	-0-	1437	3			N	-0-					5
07	1550	N	1388	-0-	-162	-0-	1388	3			N	-0-					5
08	1550	N	1191	-0-	-359	-0-	1191	3			N	-0-					5
09	1440	N	1379	-0-	-61	-0-	1379	3			N	-0-					5
*10	1401	N	1401	-0-	-0-	-0-	1401	3			N	-0-					5

SELL, KATIE ET AL WELL #: 2 RRCID -> 094554 COMPL. DATE 06/09/1981 TOTAL DEPTH 8200 PERF. 8012 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12	N	-0-	-0-	-12	-0-					N	-0-					23
06	13	N	-0-	-0-	-13	-0-					N	-0-					23
07	0	N	-0-	-0-	-0-	-0-					N	-0-					23
08	0	N	-0-	-0-	-0-	-0-					N	-0-					23
09	0	N	-0-	-0-	-0-	-0-					N	-0-					23
10	0	N	-0-	-0-	-0-	-0-					N	-0-					23

WATERS, OLIVER N. -B- WELL #: 2462 RRCID -> 094819 COMPL. DATE 07/22/1981 TOTAL DEPTH 8200 PERF. 7957 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BARTON, JO ET AL WELL #: 2511 RRCID -> 094820 COMPL. DATE 07/22/1981 TOTAL DEPTH 8070 PERF. 7841 - 7917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	888	N	888	-0-	-0-	-0-	885	3	3	9	N	3					20
06	870	N	832	-0-	-38	-0-	832	3			N	-0-					20
07	868	N	849	-0-	-19	-0-	849	3			N	-0-					20
08	899	N	845	-0-	-54	-0-	845	3			N	-0-					20
09	840	N	758	-0-	-82	-0-	758	3			N	-0-					20
10	837	N	754	-0-	-83	-0-	754	3			N	-0-					20

ALEX BORN -F- WELL #: 2 RRCID -> 094824 COMPL. DATE 06/10/1981 TOTAL DEPTH 10007 PERF. 7564 - 7583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GINTER, MARTHA WELL #: 2 RRCID -> 095532 COMPL. DATE 08/27/1981 TOTAL DEPTH 8175 PERF. 7966 - 8045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	361	-0-	-11	-0-	361	3			N	-0-					25
06	360	N	360	-0-	-0-	-0-	360	3			N	-0-					25
07	372	N	336	-0-	-36	-0-	336	3			N	-0-					25
08	372	N	346	-0-	-26	-0-	346	3			N	-0-					25
09	360	N	321	-0-	-39	-0-	321	3			N	-0-					25
10	341	N	310	-0-	-31	-0-	310	3			N	-0-					25

PIPER, OLA O. WELL #: 8720 RRCID -> 095828 COMPL. DATE 06/09/1981 TOTAL DEPTH 7882 PERF. 7683 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1803	N	1803	-0-	-0-	-0-	1803	3			N	-0-					80
06	1800	N	1691	-0-	-109	-0-	1687	3	4	9	N	4					84
07	1834	N	1834	-0-	-0-	-0-	1834	3			N	-0-					84
08	1798	N	1750	-0-	-48	-0-	1750	3			N	-0-					84
09	1905	N	1905	-0-	-0-	-0-	1866	3	39	9	N	35					119
10	1829	N	1790	-0-	-39	-0-	1790	3			N	-0-					119

WHEAT, JAMES ROLAND WELL #: 2455 RRCID -> 095863 COMPL. DATE 05/06/1981 TOTAL DEPTH 8250 PERF. 7950 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	377	-0-	-26	-0-	377	3			N	-0-					-0-
06	390	N	359	-0-	-31	-0-	359	3			N	-0-					-0-
07	403	N	373	-0-	-30	-0-	373	3			N	-0-					-0-
08	372	N	357	-0-	-15	-0-	357	3			N	-0-					-0-
09	360	N	18	-0-	-342	-0-	18	3			N	-0-					-0-
10	372	N	357	-0-	-15	-0-	357	3			N	-0-					-0-

ANTHONY, ANITA B. ET AL WELL #: 2 RRCID -> 096137 COMPL. DATE 08/27/1981 TOTAL DEPTH 8450 PERF. 8153 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	768	N	768	-0-	-0-	-0-	721	3	47	9	N	43					125
06	780	N	693	-0-	-87	-0-	693	3			N	-0-					125
07	714	N	714	-0-	-0-	-0-	714	3			N	-0-					125
08	775	N	709	-0-	-66	-0-	696	3	13	9	N	12					137
09	690	N	667	-0-	-23	-0-	667	3			N	-0-					137
10	713	N	677	-0-	-36	-0-	677	3			N	-0-					137

PEIL, CHRIST WELL #: 2955 RRCID -> 096138 COMPL. DATE 02/28/2008 TOTAL DEPTH 7850 PERF. 8390 - 9105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5177	X	4269	-0-	-908	-0-	4166	3	103	9	N	94					271
06	4410	X	4128	-0-	-282	-0-	4128	3			N	-0-					271
07	4495	X	4164	-0-	-331	-0-	4164	3			N	-0-					271
08	4495	X	4265	-0-	-230	-0-	4265	3			N	-0-					271
09	4230	X	4130	-0-	-100	-0-	4033	3	97	9	N	88					359
10	4278	X	4121	-0-	-157	-0-	4121	3			N	-0-					359

BORN, VICTOR ET AL WELL #: 3807 RRCID -> 096823 COMPL. DATE 11/19/2008 TOTAL DEPTH 7850 PERF. 8081 - 9732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3997	X	3997	-0-	-0-	-0-	114	1	3743	3	N	127	201	1			105
							140	9									
06	3062	X	3062	-0-	-0-	-0-	111	1	2951	3	N	-0-					105
07	2944	X	2944	-0-	-0-	-0-	114	1	2830	3	N	-0-					105
08	3066	X	3066	-0-	-0-	-0-	114	1	2893	3	N	54					159
							59	9									
09	2768	X	2768	-0-	-0-	-0-	111	1	2623	3	N	31					190
							34	9									
*10	2626	X	2626	-0-	-0-	-0-	114	1	2488	3	N	22					212
							24	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MURPHY, W. A. -C- WELL #: 2426 RRCID -> 096942 COMPL. DATE 10/26/1981 TOTAL DEPTH 8400 PERF. 8088 - 8170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DRAPER UNIT WELL #: 2 RRCID -> 096965 COMPL. DATE 09/28/1981 TOTAL DEPTH 9750 PERF. 7422 - 7446

05	836	N	836	-0-	-0-	-0-	836	3			N	-0-					89
06	804	N	804	-0-	-0-	-0-	803	3	1	9	N	1					90
07	744	N	719	-0-	-25	-0-	719	3			N	-0-					90
08	837	N	479	-0-	-358	-0-	477	3	2	4	N	-0-					90
09	810	N	349	-0-	-461	-0-	349	3			N	-0-					90
10	713	N	506	-0-	-207	-0-	462	3	44	4	N	-0-					90

PEERY, HOLLENE ET AL "A" WELL #: 2374 RRCID -> 096966 COMPL. DATE 10/02/2008 TOTAL DEPTH 8300 PERF. 8639 - 9907

05	2568	N	2568	-0-	-0-	-0-	2568	3			N	-0-					20
06	2430	N	2345	-0-	-85	-0-	2345	3			N	-0-					20
07	2542	N	2542	-0-	-0-	-0-	2542	3			N	-0-					20
08	2573	N	2528	-0-	-45	-0-	2528	3			N	-0-	20	5			-0-
09	2424	N	2424	-0-	-0-	-0-	2402	3	22	9	N	20					20
10	2542	N	2512	-0-	-30	-0-	2512	3			N	-0-					20

TUBB, GEORGE EARL -B- 370 WELL #: 2370 RRCID -> 096967 COMPL. DATE 09/18/2008 TOTAL DEPTH 8400 PERF. 8703 - 10000

05	2449	N	2160	-0-	-289	-0-	82	1	2078	3	N	-0-					66
06	2280	N	2154	-0-	-126	-0-	79	1	2075	3	N	-0-					66
07	2263	N	2121	-0-	-142	-0-	82	1	2039	3	N	-0-					66
08	2170	N	2078	-0-	-92	-0-	82	1	1956	3	N	36					102
							40	9									
09	2160	N	2005	-0-	-155	-0-	79	1	1926	3	N	-0-					102
*10	2264	N	2264	-0-	-0-	-0-	82	1	2182	3	N	-0-					102

SCHOENHALS, VALENTINE ET AL -C- WELL #: 2 RRCID -> 097757 COMPL. DATE 12/14/1981 TOTAL DEPTH 8100 PERF. 7822 - 7896

05	589	N	579	-0-	-10	-0-	577	3	2	9	N	2					42
06	570	N	543	-0-	-27	-0-	543	3			N	-0-					42
07	589	N	589	-0-	-0-	-0-	589	3			N	-0-					42
08	589	N	573	-0-	-16	-0-	573	3			N	-0-					42
09	550	N	550	-0-	-0-	-0-	550	3			N	-0-					42
10	589	N	566	-0-	-23	-0-	566	3			N	-0-					42

BALLENTINE WELL #: 1 RRCID -> 098237 COMPL. DATE 12/05/1981 TOTAL DEPTH 7650 PERF. 7554 - 7587

05	268	N	268	-0-	-0-	-0-	135	1	133	3	N	-0-					20
06	216	N	216	-0-	-0-	-0-	131	1	85	3	N	-0-					20
07	255	N	255	-0-	-0-	-0-	135	1	120	3	N	-0-					20
08	287	N	287	-0-	-0-	-0-	135	1	152	3	N	-0-					20
09	340	N	340	-0-	-0-	-0-	131	1	209	3	N	-0-					20
*10	312	N	312	-0-	-0-	-0-	135	1	177	3	N	-0-					20

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BECKER, LEROY H. -A- WELL #: 3635 RRCID -> 098802 COMPL. DATE 11/11/2008 TOTAL DEPTH 10250 PERF. 8264 - 9486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	1188	-0-	-52	-0-	1142	3	46	9	N	42	181	1			8
06	1170	N	1088	-0-	-82	-0-	1088	3			N	-0-					8
07	1116	N	1108	-0-	-8	-0-	1108	3			N	-0-					8
08	1178	N	1174	-0-	-4	-0-	1109	3	65	9	N	59					67
09	1080	N	1052	-0-	-28	-0-	1052	3			N	-0-					67
10	1116	N	1084	-0-	-32	-0-	1084	3			N	-0-					67

BALLENTINE-GOSSETT WELL #: 2 RRCID -> 100614 COMPL. DATE 03/25/1982 TOTAL DEPTH 7632 PERF. 7551 - 7583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					33
06	0	N	-0-	-0-	-0-	-0-					N	-0-					33
07	0	N	-0-	-0-	-0-	-0-					N	-0-					33
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33

ABRAHAM, TOM WELL #: 2507 RRCID -> 101067 COMPL. DATE 04/16/2008 TOTAL DEPTH 8200 PERF. 8643 - 10045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	3121	-0-	21	21	3121	3			N	-0-					45
06	3000	N	5482	-0-	2482	2503	5482	3			N	-0-					45
07	3100	N	3910	-0-	810	3313	3910	3			N	-0-					45
08	7140	X	3827	-0-	-3313	-0-	3827	3			N	-0-	5	5			40
09	2913	X	2913	-0-	-0-	-0-	2913	3			N	-0-					40
*10	1662	X	1662	-0-	-0-	-0-	1648	3	14	4	N	-0-					40

HANSHU ET AL WELL #: 2 RRCID -> 106357 COMPL. DATE 06/29/1983 TOTAL DEPTH 7755 PERF. 7535 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	580	-0-	-9	-0-	580	3			N	-0-					69
06	600	N	523	-0-	-77	-0-	523	3			N	-0-					69
07	609	N	609	-0-	-0-	-0-	587	3	22	9	N	20					89
08	589	N	563	-0-	-26	-0-	563	3			N	-0-					89
09	513	N	513	-0-	-0-	-0-	513	3			N	-0-					89
10	620	N	613	-0-	-7	-0-	610	3	3	9	N	3					92

BRADFORD, LYDIA -D- WELL #: 3 RRCID -> 106358 COMPL. DATE 06/30/1983 TOTAL DEPTH 7750 PERF. 7552 - 7598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	365	N	365	-0-	-0-	-0-	365	3			N	-0-					85
06	360	N	351	-0-	-9	-0-	351	3			N	-0-					85
07	372	N	360	-0-	-12	-0-	360	3			N	-0-					85
08	372	N	360	-0-	-12	-0-	360	3			N	-0-					85
09	360	N	353	-0-	-7	-0-	353	3			N	-0-					85
10	372	N	363	-0-	-9	-0-	363	3			N	-0-					85

GREER, MILDRED F. WELL #: 1 RRCID -> 108010 COMPL. DATE 08/30/1983 TOTAL DEPTH 7800 PERF. 7560 - 7584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	904	N	904	-0-	-0-	-0-	879	3	25	9	N	23					182
06	1207	N	1207	-0-	-0-	-0-	1207	3			N	-0-					182
07	736	N	736	-0-	-0-	-0-	736	3			N	-0-					182
08	899	N	752	-0-	-147	-0-	752	3			N	-0-					182
09	960	N	749	-0-	-211	-0-	702	3	47	9	N	43	192	1			33
10	744	N	721	-0-	-23	-0-	721	3			N	-0-					33

BREEN WELL #: 1 RRCID -> 109528 COMPL. DATE 01/13/1984 TOTAL DEPTH 7650 PERF. 7549 - 7598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	183	-0-	-3	-0-	183	3			N	-0-					79
06	174	N	174	-0-	-0-	-0-	174	3			N	-0-					79
07	161	N	161	-0-	-0-	-0-	161	3			N	-0-					79
08	186	N	184	-0-	-2	-0-	184	3			N	-0-					79
09	186	N	186	-0-	-0-	-0-	164	3	22	9	N	20					99
*10	205	N	205	-0-	-0-	-0-	205	3			N	-0-					99

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
TUBB, GEORGE EARL WELL #: 2335 RRCID -> 111008 COMPL. DATE 02/20/2008 TOTAL DEPTH 8500 PERF. 8680 - 9970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2338	N	2338	-0-	-0-	-0-	82	1	2256	3	N	-0-					137
06	2217	N	2217	-0-	-0-	-0-	79	1	2138	3	N	-0-					137
07	2152	N	2152	-0-	-0-	-0-	82	1	2070	3	N	-0-	3	5			134
08	1953	N	1953	-0-	-0-	-0-	82	1	1871	3	N	-0-					134
09	1472	N	1472	-0-	-0-	-0-	79	1	1393	3	N	-0-					134
*10	2326	N	2326	-0-	-0-	-0-	82	1	2244	3	N	-0-					134

TRENFIELD, JIM RAY -B- WELL #: 2 RRCID -> 111009 COMPL. DATE 05/07/1984 TOTAL DEPTH 7850 PERF. 7622 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	391	-0-	-105	-0-	391	3			N	-0-	2	5			11
06	480	N	348	-0-	-132	-0-	348	3			N	-0-					11
07	469	N	469	-0-	-0-	-0-	446	3	23	4	N	-0-					11
08	445	N	445	-0-	-0-	-0-	445	3			N	-0-					11
09	379	N	379	-0-	-0-	-0-	338	3	41	9	N	37					48
10	465	N	372	-0-	-93	-0-	372	3			N	-0-					48

WEIDNER, OTTO WELL #: 2 RRCID -> 111010 COMPL. DATE 05/10/1984 TOTAL DEPTH 7900 PERF. 7707 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	-0-	-0-	-62	-0-					N	-0-					75
06	12	N	-0-	-0-	-12	-0-					N	-0-					75
07	0	N	-0-	-0-	-0-	-0-					N	-0-					75
08	0	N	-0-	-0-	-0-	-0-					N	-0-					75
09	0	N	-0-	-0-	-0-	-0-					N	-0-					75
*10	27	N	27	-0-	-0-	-0-	27	3			N	-0-					75

BORN, ALEX ET AL -B- WELL #: 2 RRCID -> 111112 COMPL. DATE 03/21/2002 TOTAL DEPTH 10060 PERF. 7562 - 8964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	3479	-0-	379	379	3339	3	140	9	N	127					175
06	4197	X	3818	-0-	-379	-0-	3818	3			N	-0-					175
07	3877	X	3877	-0-	-0-	-0-	3877	3			N	-0-					175
08	4062	X	4062	-0-	-0-	-0-	3806	3	84	4	N	156					331
							172	9									
09	4130	X	4130	-0-	-0-	-0-	3507	3	623	4	N	-0-					331
*10	4913	X	4913	-0-	-0-	-0-	4913	3			N	-0-					331

YEATON WELL #: 2 RRCID -> 115981 COMPL. DATE 01/19/1985 TOTAL DEPTH 7773 PERF. 7398 - 7466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	755	-0-	-237	-0-	755	3			N	-0-					149
06	990	N	763	-0-	-227	-0-	749	3	14	9	N	13					162
07	930	N	832	-0-	-98	-0-	832	3			N	-0-					162
08	744	N	712	-0-	-32	-0-	712	3			N	-0-					162
09	750	N	726	-0-	-24	-0-	726	3			N	-0-					162
10	837	N	732	-0-	-105	-0-	732	3			N	-0-					162

SCHULTZ -C- WELL #: 2 RRCID -> 116432 COMPL. DATE 02/08/1985 TOTAL DEPTH 7700 PERF. 7494 - 7539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BRADFORD -D- WELL #: 2 RRCID -> 119364 COMPL. DATE 10/31/1985 TOTAL DEPTH 7700 PERF. 7502 - 7577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-

BRADFORD -B- WELL #: 3 RRCID -> 120184 COMPL. DATE 01/15/1986 TOTAL DEPTH 7800 PERF. 7639 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHOENHALS, VALENTINE -A- WELL #: 3 RRCID -> 122900 COMPL. DATE 11/18/1986 TOTAL DEPTH 10846 PERF. 8016 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIPER, OLA O. WELL #: 2630 RRCID -> 124920 COMPL. DATE 04/14/2012 TOTAL DEPTH 10425 PERF. 7750 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1206	N	1206	-0-	-0-	-0-	1206	3			N	-0-					33
06	1178	N	1178	-0-	-0-	-0-	1178	3			N	-0-					33
07	1258	N	1258	-0-	-0-	-0-	1258	3			N	-0-					33
08	1228	N	1228	-0-	-0-	-0-	1228	3			N	-0-					33
09	1170	N	1037	-0-	-133	-0-	1037	3			N	-0-					33
*10	1456	N	1456	-0-	-0-	-0-	1383	3	73	9	N	66					99

TUBB, GEORGE E. -D- WELL #: 3371 RRCID -> 133247 COMPL. DATE 01/17/1990 TOTAL DEPTH 8300 PERF. 8038 - 8108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	547	-0-	-11	-0-	545	3	2	9	N	2					82
06	617	N	617	-0-	-0-	-0-	617	3			N	-0-					82
07	558	N	540	-0-	-18	-0-	540	3			N	-0-					82
08	558	N	522	-0-	-36	-0-	522	3			N	-0-					82
09	630	N	496	-0-	-134	-0-	496	3			N	-0-					82
10	527	N	500	-0-	-27	-0-	500	3			N	-0-					82

PETERSON, LILLIE M. WELL #: 1903 RRCID -> 141770 COMPL. DATE 06/01/1996 TOTAL DEPTH 9650 PERF. 6486 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3131	X	2940	-0-	-191	-0-	2921	2	19	9	N	17					157
06	3030	X	2725	-0-	-305	-0-	2725	2			N	-0-					157
07	3131	X	2707	-0-	-424	-0-	2707	2			N	-0-					157
08	2945	X	2925	-0-	-20	-0-	2925	2			N	-0-					157
09	2850	X	2809	-0-	-41	-0-	2809	2			N	-0-					157
10	2945	X	2682	-0-	-263	-0-	2682	2			N	-0-					157

SHUTTERLY, GUSSIE B. ET AL -D- WELL #: 1954 RRCID -> 141815 COMPL. DATE 10/18/2008 TOTAL DEPTH 7608 PERF. 7936 - 9141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3303	X	3303	-0-	-0-	-0-	3269	3	34	9	N	31					251
06	3177	X	3177	-0-	-0-	-0-	3177	3			N	-0-					251
07	3204	X	3204	-0-	-0-	-0-	3204	3			N	-0-					251
08	3317	X	3296	-0-	-21	-0-	3296	3			N	-0-					251
09	3210	X	3061	-0-	-149	-0-	3027	3	34	9	N	31					282
10	3317	X	2802	-0-	-515	-0-	2731	3	71	4	N	-0-					282

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BECKER, LEROY H. ET. AL. -A- WELL #: 4635 RRCID -> 142694 COMPL. DATE 08/20/1992 TOTAL DEPTH 7895 PERF. 7628 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					18
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					18
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18

REDELSPERGER 900 WELL #: 3 RRCID -> 142696 COMPL. DATE 08/26/1992 TOTAL DEPTH 7793 PERF. 7548 - 7609

05	686	N	686	-0-	-0-	-0-	686	3			N	-0-					55
06	840	N	661	-0-	-179	-0-	661	3			N	-0-					55
07	744	N	663	-0-	-81	-0-	663	3			N	-0-					55
08	688	N	688	-0-	-0-	-0-	688	3			N	-0-					55
09	699	N	699	-0-	-0-	-0-	691	3	8	9	N	7					62
*10	765	N	765	-0-	-0-	-0-	765	3			N	-0-					62

DUKE WELL #: 3 RRCID -> 142698 COMPL. DATE 08/12/1992 TOTAL DEPTH 7800 PERF. 7535 - 7585

05	558	N	510	-0-	-48	-0-	510	3			N	-0-					-0-
06	510	N	486	-0-	-24	-0-	486	3			N	-0-					-0-
07	527	N	480	-0-	-47	-0-	480	3			N	-0-					-0-
08	496	N	464	-0-	-32	-0-	464	3			N	-0-					-0-
09	480	N	446	-0-	-34	-0-	446	3			N	-0-					-0-
10	465	N	464	-0-	-1	-0-	464	3			N	-0-					-0-

BORN -B- WELL #: 3 RRCID -> 142717 COMPL. DATE 08/24/1992 TOTAL DEPTH 7748 PERF. 7522 - 7556

05	998	N	998	-0-	-0-	-0-	989	3	9	9	N	8					23
06	1000	N	1000	-0-	-0-	-0-	1000	3			N	-0-					23
07	999	N	999	-0-	-0-	-0-	999	3			N	-0-					23
08	992	N	868	-0-	-124	-0-	868	3			N	-0-					23
09	978	N	978	-0-	-0-	-0-	947	3	31	9	N	28					51
*10	1094	N	1094	-0-	-0-	-0-	1094	3			N	-0-					51

DUKE WELL #: 4 RRCID -> 142735 COMPL. DATE 09/25/1992 TOTAL DEPTH 7725 PERF. 7564 - 7596

05	640	N	640	-0-	-0-	-0-	640	3			N	-0-					8
06	450	N	402	-0-	-48	-0-	402	3			N	-0-					8
07	527	N	498	-0-	-29	-0-	498	3			N	-0-					8
08	527	N	395	-0-	-132	-0-	395	3			N	-0-					8
09	390	N	347	-0-	-43	-0-	347	3			N	-0-					8
10	496	N	465	-0-	-31	-0-	465	3			N	-0-					8

BORN -B- WELL #: 4 RRCID -> 142901 COMPL. DATE 09/30/1992 TOTAL DEPTH 7705 PERF. 7557 - 7580

05	2728	N	2596	-0-	-132	-0-	2596	3			N	-0-					82
06	2640	N	2371	-0-	-269	-0-	2371	3			N	-0-					82
07	2728	N	2117	-0-	-611	-0-	2117	3			N	-0-					82
08	2604	N	2170	-0-	-434	-0-	2170	3			N	-0-					82
09	2370	N	2085	-0-	-285	-0-	2085	3			N	-0-					82
10	2108	N	2101	-0-	-7	-0-	2101	3			N	-0-					82

DUKE, BASIL WELL #: 5 RRCID -> 143234 COMPL. DATE 11/12/1992 TOTAL DEPTH 7695 PERF. 7517 - 7561

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIERCE WELL #: 3 RRCID -> 144072 COMPL. DATE 11/20/1992 TOTAL DEPTH 7665 PERF. 7510 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	687	N	687	-0-	-0-	-0-	687	3			N	-0-					100
06	960	N	600	-0-	-360	-0-	600	3			N	-0-	3	5			97
07	868	N	591	-0-	-277	-0-	591	3			N	-0-					97
08	682	N	561	-0-	-121	-0-	561	3			N	-0-					97
09	600	N	500	-0-	-100	-0-	500	3			N	-0-					97
10	589	N	475	-0-	-114	-0-	475	3			N	-0-					97

GEX, LUTIE W. -B- WELL #: 4 RRCID -> 144610 COMPL. DATE 01/13/1993 TOTAL DEPTH 7640 PERF. 7474 - 7506

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

IMKE UNIT WELL #: 3 RRCID -> 144634 COMPL. DATE 01/26/1993 TOTAL DEPTH 7790 PERF. 7611 - 7643

05	620	N	602	-0-	-18	-0-	602	3			N	-0-					100
06	600	N	577	-0-	-23	-0-	577	3			N	-0-					100
07	589	N	583	-0-	-6	-0-	583	3			N	-0-					100
08	589	N	588	-0-	-1	-0-	588	3			N	-0-					100
09	572	N	572	-0-	-0-	-0-	572	3			N	-0-					100
10	589	N	583	-0-	-6	-0-	583	3			N	-0-					100

MARTIN, J. B. WELL #: 4 RRCID -> 144656 COMPL. DATE 02/26/1993 TOTAL DEPTH 7700 PERF. 7565 - 7614

05	1313	N	1313	-0-	-0-	-0-	1313	3			N	-0-	18	5			-0-
06	1410	N	1213	-0-	-197	-0-	1213	3			N	-0-					-0-
07	1457	N	1235	-0-	-222	-0-	1235	3			N	-0-					-0-
08	1302	N	1242	-0-	-60	-0-	1242	3			N	-0-					-0-
09	1200	N	1170	-0-	-30	-0-	1170	3			N	-0-					-0-
10	1240	N	1196	-0-	-44	-0-	1196	3			N	-0-					-0-

MARTIN, J. B. WELL #: 3 RRCID -> 144661 COMPL. DATE 02/26/1993 TOTAL DEPTH 7785 PERF. 7606 - 7636

05	546	N	546	-0-	-0-	-0-	546	3			N	-0-					97
06	540	N	530	-0-	-10	-0-	530	3			N	-0-					97
07	558	N	552	-0-	-6	-0-	539	3	13	9	N	12					109
08	558	N	552	-0-	-6	-0-	552	3			N	-0-					109
09	550	N	550	-0-	-0-	-0-	530	3	20	9	N	18					127
10	558	N	534	-0-	-24	-0-	534	3			N	-0-					127

TRENFIELD, MABEL -C- WELL #: 2 RRCID -> 144669 COMPL. DATE 02/12/1993 TOTAL DEPTH 7885 PERF. 7731 - 7760

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TRENFIELD, MABEL -C- WELL #: 4 RRCID -> 144673 COMPL. DATE 02/12/1993 TOTAL DEPTH 7880 PERF. 7712 - 7742

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MILLER -B- WELL #: 4 RRCID -> 145110 COMPL. DATE 03/19/1993 TOTAL DEPTH 7850 PERF. 7646 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	826	-0-	-73	-0-	826	3			N	-0-					127
06	870	N	783	-0-	-87	-0-	763	3	20	9	N	18					145
07	1266	N	1266	-0-	-0-	-0-	1266	3			N	-0-					145
08	1117	N	1117	-0-	-0-	-0-	1117	3			N	-0-					145
09	1196	N	1196	-0-	-0-	-0-	1190	3	6	9	N	5					150
10	1147	N	1043	-0-	-104	-0-	1043	3			N	-0-					150

KLIEWER, CARRIE WELL #: 3 RRCID -> 145130 COMPL. DATE 03/27/1993 TOTAL DEPTH 7749 PERF. 7522 - 7572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	988	-0-	-35	-0-	988	3			N	-0-					-0-
06	990	N	919	-0-	-71	-0-	919	3			N	-0-					-0-
07	992	N	964	-0-	-28	-0-	964	3			N	-0-					-0-
08	992	N	953	-0-	-39	-0-	953	3			N	-0-					-0-
09	1293	N	1293	-0-	-0-	-0-	920	3	373	4	N	-0-					-0-
*10	997	N	997	-0-	-0-	-0-	997	3			N	-0-					-0-

IMKE UNIT WELL #: 4 RRCID -> 145135 COMPL. DATE 03/05/1993 TOTAL DEPTH 7745 PERF. 7526 - 7591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	460	N	460	-0-	-0-	-0-	460	3			N	-0-					150
06	442	N	442	-0-	-0-	-0-	442	3			N	-0-					150
07	465	N	417	-0-	-48	-0-	417	3			N	-0-					150
08	465	N	400	-0-	-65	-0-	400	3			N	-0-					150
09	450	N	380	-0-	-70	-0-	380	3			N	-0-					150
10	403	N	399	-0-	-4	-0-	399	3			N	-0-					150

REDELSPERGER, ADOLPH WELL #: 3 RRCID -> 145150 COMPL. DATE 03/05/1993 TOTAL DEPTH 7745 PERF. 7579 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REDELSPERGER, ADOLPH WELL #: 4 RRCID -> 145154 COMPL. DATE 04/08/1993 TOTAL DEPTH 7780 PERF. 7593 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	609	-0-	-73	-0-	609	3			N	-0-					115
06	633	N	633	-0-	-0-	-0-	616	3	17	9	N	15					130
07	651	N	635	-0-	-16	-0-	635	3			N	-0-					130
08	646	N	646	-0-	-0-	-0-	646	3			N	-0-					130
09	641	N	641	-0-	-0-	-0-	617	3	24	9	N	22					152
*10	634	N	634	-0-	-0-	-0-	634	3			N	-0-					152

BLACKMORE, ELNA THOMAS WELL #: 2367 RRCID -> 145164 COMPL. DATE 09/11/2008 TOTAL DEPTH 10200 PERF. 8499 - 10276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3538	X	3538	-0-	-0-	-0-	114	1	3424	3	N	-0-					28
06	3430	X	3430	-0-	-0-	-0-	111	1	3319	3	N	-0-					28
07	3507	X	3507	-0-	-0-	-0-	114	1	3393	3	N	-0-					28
08	3508	X	3508	-0-	-0-	-0-	114	1	3394	3	N	-0-					28
09	3346	X	3346	-0-	-0-	-0-	111	1	3235	3	N	-0-					28
*10	3448	X	3448	-0-	-0-	-0-	114	1	3334	3	N	-0-					28

GINTER, MARTHA WELL #: 4 RRCID -> 145166 COMPL. DATE 03/26/1993 TOTAL DEPTH 8130 PERF. 7898 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1211	N	1211	-0-	-0-	-0-	1211	3			N	-0-					40
06	1137	N	1137	-0-	-0-	-0-	1137	3			N	-0-					40
07	1085	N	1052	-0-	-33	-0-	1038	3	14	9	N	13					53
08	1178	N	1082	-0-	-96	-0-	1082	3			N	-0-					53
09	1140	N	960	-0-	-180	-0-	960	3			N	-0-					53
*10	1156	N	1156	-0-	-0-	-0-	1156	3			N	-0-					53

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WHEAT, ROLAND JAMES -ET- -AL- WELL #: 3455 RRCID -> 145184 COMPL. DATE 04/07/1993 TOTAL DEPTH 8162 PERF. 7953 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	494	-0-	-2	-0-	494	3			N	-0-					20
06	480	N	478	-0-	-2	-0-	478	3			N	-0-					20
07	496	N	486	-0-	-10	-0-	486	3			N	-0-					20
08	496	N	494	-0-	-2	-0-	494	3			N	-0-					20
09	480	N	474	-0-	-6	-0-	474	3			N	-0-					20
10	496	N	482	-0-	-14	-0-	482	3			N	-0-					20

LITTLE, J.A. DR. -B- WELL #: 3 RRCID -> 145203 COMPL. DATE 04/22/1993 TOTAL DEPTH 8190 PERF. 7972 - 8036

05	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
06	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
07	434	N	430	-0-	-4	-0-	430	3			N	-0-					-0-
08	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
09	420	N	416	-0-	-4	-0-	416	3			N	-0-					-0-
10	434	N	420	-0-	-14	-0-	420	3			N	-0-					-0-

LITTLE, J. A. DR. -B- WELL #: 4 RRCID -> 145204 COMPL. DATE 04/29/1993 TOTAL DEPTH 8275 PERF. 8051 - 8120

05	217	N	196	-0-	-21	-0-	196	3			N	-0-					42
06	210	N	186	-0-	-24	-0-	186	3			N	-0-					42
07	192	N	192	-0-	-0-	-0-	192	3			N	-0-					42
08	192	N	192	-0-	-0-	-0-	192	3			N	-0-					42
09	184	N	184	-0-	-0-	-0-	184	3			N	-0-					42
*10	188	N	188	-0-	-0-	-0-	188	3			N	-0-					42

BORN, ALEX "E" WELL #: 3 RRCID -> 145382 COMPL. DATE 05/01/1993 TOTAL DEPTH 7725 PERF. 7524 - 7592

05	0	N	-0-	-0-	-0-	-0-					N	-0-					20
06	0	N	-0-	-0-	-0-	-0-					N	-0-					20
07	0	N	-0-	-0-	-0-	-0-					N	-0-					20
08	0	N	-0-	-0-	-0-	-0-					N	-0-					20
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

KOCH-LITTLE WELL #: 3 RRCID -> 145495 COMPL. DATE 05/10/1993 TOTAL DEPTH 7920 PERF. 7729 - 7782

05	248	N	170	-0-	-78	-0-	170	3			N	-0-					139
06	330	N	162	-0-	-168	-0-	162	3			N	-0-					139
07	394	N	394	-0-	-0-	-0-	153	3	241	4	N	-0-					139
08	201	N	201	-0-	-0-	-0-	74	3	127	4	N	-0-	2	5			137
09	266	N	266	-0-	-0-	-0-	266	3			N	-0-					137
10	341	N	184	-0-	-157	-0-	184	3			N	-0-					137

PEIL, JOHN WELL #: 3 RRCID -> 145496 COMPL. DATE 04/18/1993 TOTAL DEPTH 7730 PERF. 7578 - 7618

05	360	N	360	-0-	-0-	-0-	360	3			N	-0-					130
06	390	N	345	-0-	-45	-0-	345	3			N	-0-					130
07	372	N	351	-0-	-21	-0-	351	3			N	-0-					130
08	372	N	346	-0-	-26	-0-	346	3			N	-0-					130
09	360	N	334	-0-	-26	-0-	334	3			N	-0-					130
*10	355	N	355	-0-	-0-	-0-	355	3			N	-0-					130

PIPER WELL #: 2 RRCID -> 145547 COMPL. DATE 04/01/1993 TOTAL DEPTH 7865 PERF. 7690 - 7762

05	1242	N	1242	-0-	-0-	-0-	1242	3			N	-0-					107
06	1180	N	1180	-0-	-0-	-0-	1180	3			N	-0-	2	5			105
07	1131	N	1131	-0-	-0-	-0-	1131	3			N	-0-					105
08	1489	N	1489	-0-	-0-	-0-	1445	3	44	4	N	-0-					105
09	2034	N	2034	-0-	-0-	-0-	2034	3			N	-0-					105
*10	1778	N	1778	-0-	-0-	-0-	1778	3			N	-0-					105

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BRADFORD -C- WELL #: 3 RRCID -> 146304 COMPL. DATE 07/09/1993 TOTAL DEPTH 7750 PERF. 7507 - 7584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE, C. C. -B- WELL #: 2 RRCID -> 146367 COMPL. DATE 10/17/1997 TOTAL DEPTH 7633 PERF. 6496 - 7474

05	1302	N	1296	-0-	-6	-0-	1296	3			N	-0-					37
06	1269	N	1269	-0-	-0-	-0-	1252	3	17	9	N	15					52
07	1302	N	1268	-0-	-34	-0-	1268	3			N	-0-					52
08	1302	N	1232	-0-	-70	-0-	1232	3			N	-0-					52
09	1260	N	1175	-0-	-85	-0-	1175	3			N	-0-					52
10	1271	N	1173	-0-	-98	-0-	1173	3			N	-0-					52

OLA WELL #: 1 RRCID -> 146377 COMPL. DATE 07/31/1993 TOTAL DEPTH 7800 PERF. 7634 - 7677

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIPER -B- WELL #: 2 RRCID -> 148285 COMPL. DATE 01/31/1994 TOTAL DEPTH 8200 PERF. 7670 - 7738

05	426	N	426	-0-	-0-	-0-	426	3			N	-0-					33
06	600	N	389	-0-	-211	-0-	389	3			N	-0-					33
07	589	N	409	-0-	-180	-0-	409	3			N	-0-					33
08	434	N	409	-0-	-25	-0-	409	3			N	-0-					33
09	390	N	348	-0-	-42	-0-	348	3			N	-0-					33
10	403	N	76	-0-	-327	-0-	76	3			N	-0-					33

BORN, VICTOR -ET- -AL- WELL #: 4 RRCID -> 148482 COMPL. DATE N/A TOTAL DEPTH 7900 PERF. 7658 - 7730

05	275	N	275	-0-	-0-	-0-	275	3			N	-0-					84
06	292	N	292	-0-	-0-	-0-	292	3			N	-0-					84
07	202	N	202	-0-	-0-	-0-	202	3			N	-0-					84
08	248	N	74	-0-	-174	-0-	74	3			N	-0-					84
09	240	N	-0-	-0-	-240	-0-					N	-0-					84
10	217	N	77	-0-	-140	-0-	55	3	22	4	N	-0-					84

MILLER -B- WELL #: 5 RRCID -> 148928 COMPL. DATE N/A TOTAL DEPTH 7850 PERF. 7526 - 9081

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN, SUSAN J. WELL #: 3 RRCID -> 148931 COMPL. DATE 03/17/1994 TOTAL DEPTH 7800 PERF. 7630 - 7690

05	323	N	323	-0-	-0-	-0-	323	3			N	-0-					90
06	309	N	309	-0-	-0-	-0-	309	3			N	-0-					90
07	341	N	314	-0-	-27	-0-	314	3			N	-0-					90
08	311	N	311	-0-	-0-	-0-	311	3			N	-0-					90
09	300	N	299	-0-	-1	-0-	299	3			N	-0-					90
10	310	N	310	-0-	-0-	-0-	310	3			N	-0-					90

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BRADFORD -B- WELL #: 4 RRCID -> 148932 COMPL. DATE 03/22/1994 TOTAL DEPTH 7800 PERF. 7530 - 7586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1004	N	1004	-0-	-0-	-0-	1004	3			N	-0-					28
06	1080	N	971	-0-	-109	-0-	971	3			N	-0-					28
07	1031	N	1031	-0-	-0-	-0-	1000	3	31	9	N	28					56
08	995	N	995	-0-	-0-	-0-	995	3			N	-0-					56
09	960	N	949	-0-	-11	-0-	949	3			N	-0-					56
10	1023	N	1006	-0-	-17	-0-	982	3	24	9	N	22					78

PIPER -A- WELL #: 3 RRCID -> 148934 COMPL. DATE 03/31/1994 TOTAL DEPTH 7800 PERF. 7586 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	1190	-0-	-81	-0-	1190	3			N	-0-					70
06	1320	N	1229	-0-	-91	-0-	1225	3	4	9	N	4					74
07	1240	N	291	-0-	-949	-0-	104	3	187	4	N	-0-					74
08	1262	N	1262	-0-	-0-	-0-	1262	3			N	-0-					74
09	1368	N	1368	-0-	-0-	-0-	1368	3			N	-0-					74
*10	1550	N	1550	-0-	-0-	-0-	1550	3			N	-0-					74

PIPER, OLA O. 688 WELL #: 12 RRCID -> 149052 COMPL. DATE 04/20/1994 TOTAL DEPTH 7900 PERF. 7633 - 7719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1121	X	1121	-0-	-0-	-0-	1085	3	36	9	N	33					207
06	1056	N	1056	-0-	-0-	-0-	1056	3			N	-0-					207
07	1054	N	1047	-0-	-7	-0-	1047	3			N	-0-					207
08	1116	N	1068	-0-	-48	-0-	1068	3			N	-0-					207
09	1050	N	1011	-0-	-39	-0-	1011	3			N	-0-					207
10	1054	N	947	-0-	-107	-0-	947	3			N	-0-					207

MANDALEK, MARTIN -ET -AL- WELL #: 3 RRCID -> 149430 COMPL. DATE 12/09/2003 TOTAL DEPTH 7800 PERF. 7590 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
06	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
07	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
08	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
09	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
*10	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-

OLA WELL #: 5 RRCID -> 153257 COMPL. DATE 02/24/1995 TOTAL DEPTH 7830 PERF. 7654 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	404	-0-	-30	-0-	402	3	2	9	N	2					147
06	420	N	392	-0-	-28	-0-	392	3			N	-0-					147
07	405	N	405	-0-	-0-	-0-	405	3			N	-0-					147
08	403	N	402	-0-	-1	-0-	402	3			N	-0-					147
09	390	N	387	-0-	-3	-0-	387	3			N	-0-					147
10	403	N	394	-0-	-9	-0-	394	3			N	-0-					147

SCHOENHALS, VALENTINE -A- WELL #: 4 RRCID -> 153434 COMPL. DATE 03/04/1995 TOTAL DEPTH 8200 PERF. 8038 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	1130	-0-	-265	-0-	1130	3			N	-0-					38
06	1230	N	1115	-0-	-115	-0-	1115	3			N	-0-					38
07	1209	N	1165	-0-	-44	-0-	1165	3			N	-0-					38
08	1176	N	1176	-0-	-0-	-0-	1176	3			N	-0-					38
09	1184	N	1184	-0-	-0-	-0-	1184	3			N	-0-					38
*10	1201	N	1201	-0-	-0-	-0-	1201	3			N	-0-					38

BRADFORD WELL #: 4775 RRCID -> 153525 COMPL. DATE 03/03/1995 TOTAL DEPTH 7800 PERF. 7514 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1007	N	1007	-0-	-0-	-0-	1007	3			N	-0-					20
06	990	N	962	-0-	-28	-0-	959	3	3	9	N	3					23
07	1000	N	1000	-0-	-0-	-0-	1000	3			N	-0-					23
08	1058	N	1058	-0-	-0-	-0-	1023	3	35	4	N	-0-					23
09	960	N	920	-0-	-40	-0-	920	3			N	-0-					23
10	992	N	966	-0-	-26	-0-	966	3			N	-0-					23

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SCHULTZ -B- WELL #: 3 RRCID -> 153535 COMPL. DATE 09/15/2003 TOTAL DEPTH 9935 PERF. 7520 - 9812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3573	X	3573	-0-	-0-	-0-	3573	3			N	-0-					97
06	3324	X	3324	-0-	-0-	-0-	3324	3			N	-0-					97
07	3486	X	3486	-0-	-0-	-0-	3444	3	42	9	N	38					135
08	3133	X	3133	-0-	-0-	-0-	2704	3	429	4	N	-0-					135
09	600	X	418	-0-	-182	-0-	365	3	53	4	N	-0-					135
*10	3506	X	3506	-0-	-0-	-0-	3493	3	13	9	N	12					147

VALENTINE SCHOENHALS -A- WELL #: 1 RRCID -> 153765 COMPL. DATE 03/30/1995 TOTAL DEPTH 10649 PERF. 7971 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1543	N	1543	-0-	-0-	-0-	1543	3			N	-0-					-0-
06	1569	N	1569	-0-	-0-	-0-	1569	3			N	-0-					-0-
07	1488	N	1061	-0-	-427	-0-	1061	3			N	-0-					-0-
08	1663	N	1663	-0-	-0-	-0-	1663	3			N	-0-					-0-
09	1560	N	1516	-0-	-44	-0-	1516	3			N	-0-					-0-
*10	1752	N	1752	-0-	-0-	-0-	1223	3	529	4	N	-0-					-0-

WATERS, OLIVER N. -B- WELL #: 3 RRCID -> 153871 COMPL. DATE 02/23/1995 TOTAL DEPTH 8200 PERF. 8010 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	519	-0-	-8	-0-	519	3			N	-0-					20
06	510	N	504	-0-	-6	-0-	504	3			N	-0-					20
07	527	N	512	-0-	-15	-0-	512	3			N	-0-					20
08	527	N	508	-0-	-19	-0-	508	3			N	-0-					20
09	510	N	490	-0-	-20	-0-	490	3			N	-0-					20
10	527	N	509	-0-	-18	-0-	509	3			N	-0-					20

PIPER -A- WELL #: 4 RRCID -> 154718 COMPL. DATE 05/04/1995 TOTAL DEPTH 8050 PERF. 7610 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	N	1388	-0-	-38	-0-	1388	3			N	-0-					37
06	1410	N	1336	-0-	-74	-0-	1335	3	1	9	N	1					38
07	1395	N	1361	-0-	-34	-0-	1361	3			N	-0-					38
08	1395	N	1362	-0-	-33	-0-	1362	3			N	-0-					38
09	1350	N	1302	-0-	-48	-0-	1302	3			N	-0-	10	5			28
10	1364	N	1328	-0-	-36	-0-	1328	3			N	-0-					28

BRADFORD -D- WELL #: 3 RRCID -> 154745 COMPL. DATE 05/14/1995 TOTAL DEPTH 7800 PERF. 7596 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	645	-0-	-6	-0-	645	3			N	-0-					70
06	660	N	630	-0-	-30	-0-	630	3			N	-0-					70
07	682	N	661	-0-	-21	-0-	653	3	8	9	N	7					77
08	661	N	661	-0-	-0-	-0-	661	3			N	-0-					77
09	630	N	623	-0-	-7	-0-	623	3			N	-0-	2	5			75
10	651	N	607	-0-	-44	-0-	607	3			N	-0-					75

KOCH, MARIE -ET- -AL- WELL #: 3 RRCID -> 154750 COMPL. DATE 05/20/1995 TOTAL DEPTH 7800 PERF. 7577 - 7588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		1369	-0-	1369	1369	1323	2	46	9	N	42	95	1			105

PIPER "C" WELL #: 2 RRCID -> 155463 COMPL. DATE 06/07/1995 TOTAL DEPTH 7900 PERF. 7682 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	312	-0-	-29	-0-	312	3			N	-0-					175
06	360	N	301	-0-	-59	-0-	301	3			N	-0-					175
07	313	N	313	-0-	-0-	-0-	313	3			N	-0-					175
08	310	N	306	-0-	-4	-0-	306	3			N	-0-					175
09	306	N	306	-0-	-0-	-0-	298	3	8	9	N	7					182
10	310	N	309	-0-	-1	-0-	309	3			N	-0-					182

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WASSELL, JOHN R. WELL #: 4 RRCID -> 155469 COMPL. DATE 06/25/1995 TOTAL DEPTH 7800 PERF. 7516 - 7586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRADFORD "D" WELL #: 4 RRCID -> 155669 COMPL. DATE 07/14/1995 TOTAL DEPTH 7813 PERF. 7566 - 7634

05	1048	N	1048	-0-	-0-	-0-	1048	3			N	-0-					105
06	1020	N	1016	-0-	-4	-0-	1010	3	6	9	N	5					110
07	1054	N	1035	-0-	-19	-0-	1035	3			N	-0-					110
08	1054	N	1037	-0-	-17	-0-	1037	3			N	-0-					110
09	1022	N	1022	-0-	-0-	-0-	994	3	28	9	N	25					135
*10	1025	N	1025	-0-	-0-	-0-	1025	3			N	-0-					135

ANTHONY, ANITA B. ET AL WELL #: 3372 RRCID -> 155713 COMPL. DATE 07/12/1995 TOTAL DEPTH 8450 PERF. 8083 - 8120

05	651	N	501	-0-	-150	-0-	501	3			N	-0-					15
06	580	N	580	-0-	-0-	-0-	580	3			N	-0-					15
07	567	N	567	-0-	-0-	-0-	567	3			N	-0-					15
08	597	N	597	-0-	-0-	-0-	583	3	14	9	N	13					28
09	571	N	571	-0-	-0-	-0-	571	3			N	-0-					28
*10	573	N	573	-0-	-0-	-0-	573	3			N	-0-					28

BECKER, ARTHUR JR. WELL #: 4774 RRCID -> 155851 COMPL. DATE 08/30/1995 TOTAL DEPTH 7800 PERF. 7462 - 7534

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KOCH, MARIE ET AL WELL #: 4865 RRCID -> 155902 COMPL. DATE 10/07/1995 TOTAL DEPTH 7755 PERF. 7588 - 7601

05	1271	N	1224	-0-	-47	-0-	1204	3	20	9	N	18	194	1			18
06	1200	N	1178	-0-	-22	-0-	1178	3			N	-0-	3	5			15
07	1209	N	1189	-0-	-20	-0-	1189	3			N	-0-					15
08	1223	N	1223	-0-	-0-	-0-	1223	3			N	-0-					15
09	1170	N	1169	-0-	-1	-0-	1160	3	9	9	N	8					23
*10	1183	N	1183	-0-	-0-	-0-	1183	3			N	-0-					23

SCHOENHALS, VALENTINE WELL #: 3 RRCID -> 156116 COMPL. DATE 08/10/1995 TOTAL DEPTH 8450 PERF. 8016 - 8092

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BALLENTINE-GOSSETT WELL #: 3 RRCID -> 156120 COMPL. DATE 07/24/1995 TOTAL DEPTH 7755 PERF. 7593 - 7611

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BORN, ALEX ET AL WELL #: 3373 RRCID -> 156629 COMPL. DATE 10/21/2005 TOTAL DEPTH 8400 PERF. 8389 - 8731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	975	-0-	-79	-0-	975	3			N	-0-					95
06	748	N	748	-0-	-0-	-0-	724	3	24	9	N	22					117
07	983	N	983	-0-	-0-	-0-	983	3			N	-0-					117
08	961	N	808	-0-	-153	-0-	808	3			N	-0-					117
09	750	N	583	-0-	-167	-0-	493	3	90	4	N	-0-	5	5			112
*10	1004	N	1004	-0-	-0-	-0-	966	3	38	4	N	-0-					112

PEERY, HOLLENE WELL #: 1375 RRCID -> 156631 COMPL. DATE 10/23/1995 TOTAL DEPTH 8175 PERF. 7986 - 8046

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PEERY, HOLLENE ET AL "A" WELL #: 3374 RRCID -> 156727 COMPL. DATE 11/04/1995 TOTAL DEPTH 8170 PERF. 7994 - 8062

05	856	N	856	-0-	-0-	-0-	856	3			N	-0-					30
06	690	N	610	-0-	-80	-0-	610	3			N	-0-					30
07	682	N	520	-0-	-162	-0-	520	3			N	-0-					30
08	908	N	908	-0-	-0-	-0-	908	3			N	-0-					30
09	600	N	518	-0-	-82	-0-	518	3			N	-0-					30
10	527	N	488	-0-	-39	-0-	488	3			N	-0-					30

WATERS, OLIVER N. "B" WELL #: 4 RRCID -> 156738 COMPL. DATE 10/21/1995 TOTAL DEPTH 8250 PERF. 7968 - 8043

05	685	N	685	-0-	-0-	-0-	685	3			N	-0-					87
06	660	N	657	-0-	-3	-0-	657	3			N	-0-					87
07	682	N	558	-0-	-124	-0-	558	3			N	-0-					87
08	682	N	481	-0-	-201	-0-	481	3			N	-0-					87
09	660	N	463	-0-	-197	-0-	463	3			N	-0-					87
10	558	N	479	-0-	-79	-0-	479	3			N	-0-					87

FAIR WELL #: 3 RRCID -> 156739 COMPL. DATE 11/04/1995 TOTAL DEPTH 10200 PERF. 7514 - 7637

05	11	N	-0-	-0-	-11	-0-					N	-0-					18
06	0	N	-0-	-0-	-0-	-0-					N	-0-					18
07	0	N	-0-	-0-	-0-	-0-					N	-0-					18
08	0	N	-0-	-0-	-0-	-0-					N	-0-					18
09	0	N	-0-	-0-	-0-	-0-					N	-0-					18
10	0	N	-0-	-0-	-0-	-0-					N	-0-					18

LAURIE, J. M. "A" WELL #: 3725 RRCID -> 156748 COMPL. DATE 11/18/1995 TOTAL DEPTH 7800 PERF. 7546 - 7633

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PEIL, JOHN WELL #: 4 RRCID -> 156749 COMPL. DATE 11/08/1995 TOTAL DEPTH 7800 PERF. 7620 - 7650

05	124	N	94	-0-	-30	-0-	94	3			N	-0-					-0-
06	120	N	85	-0-	-35	-0-	85	3			N	-0-					-0-
07	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
08	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
09	90	N	59	-0-	-31	-0-	59	3			N	-0-					-0-
*10	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

TUBB, GEORGE EARL "B" WELL #: 3370 RRCID -> 156793 COMPL. DATE 11/22/1995 TOTAL DEPTH 8360 PERF. 8140 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	463	-0-	-33	-0-	463	3			N	-0-					13
06	480	N	445	-0-	-35	-0-	445	3			N	-0-					13
07	465	N	465	-0-	-0-	-0-	465	3			N	-0-					13
08	465	N	451	-0-	-14	-0-	451	3			N	-0-					13
09	450	N	441	-0-	-9	-0-	441	3			N	-0-					13
10	465	N	457	-0-	-8	-0-	457	3			N	-0-					13

MURPHY, W. A. "C" WELL #: 3426 RRCID -> 156893 COMPL. DATE 11/09/1995 TOTAL DEPTH 8320 PERF. 8064 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	149	-0-	-161	-0-	149	3			N	-0-					67
06	322	N	322	-0-	-0-	-0-	322	3			N	-0-					67
07	279	N	274	-0-	-5	-0-	274	3			N	-0-					67
08	271	N	271	-0-	-0-	-0-	271	3			N	-0-					67
09	300	N	291	-0-	-9	-0-	269	3	22	9	N	20					87
*10	284	N	284	-0-	-0-	-0-	284	3			N	-0-					87

PARKS, FRANKLIN GARNER WELL #: 2719 RRCID -> 156894 COMPL. DATE 11/16/1995 TOTAL DEPTH 7915 PERF. 7716 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	550	-0-	-39	-0-	550	3			N	-0-					55
06	540	N	527	-0-	-13	-0-	527	3			N	-0-					55
07	558	N	538	-0-	-20	-0-	538	3			N	-0-					55
08	558	N	543	-0-	-15	-0-	543	3			N	-0-					55
09	540	N	528	-0-	-12	-0-	528	3			N	-0-					55
*10	541	N	541	-0-	-0-	-0-	541	3			N	-0-					55

REDELSPERGER 900 WELL #: 1 RRCID -> 157457 COMPL. DATE 10/27/1995 TOTAL DEPTH 9890 PERF. 6045 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHOENHALS, H.G. WELL #: 4861 RRCID -> 157901 COMPL. DATE 01/00/1998 TOTAL DEPTH 7750 PERF. 6006 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ "A" WELL #: 4772 RRCID -> 157914 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 7432 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STALLINGS, VIOLA M. WELL #: 4 RRCID -> 158219 COMPL. DATE 02/17/1996 TOTAL DEPTH 7750 PERF. 7558 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	467	N	467	-0-	-0-	-0-	467	3			N	-0-					57
06	429	N	429	-0-	-0-	-0-	429	3			N	-0-					57
07	403	N	233	-0-	-170	-0-	233	3			N	-0-					57
08	465	N	398	-0-	-67	-0-	398	3			N	-0-					57
09	420	N	407	-0-	-13	-0-	407	3			N	-0-					57
*10	411	N	411	-0-	-0-	-0-	325	3	86	4	N	-0-					57

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BEAL, GEORGE ET AL WELL #: 3 RRCID -> 158295 COMPL. DATE 03/04/1996 TOTAL DEPTH 8250 PERF. 7940 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WASSELL, JOHN R. WELL #: 5771 RRCID -> 158302 COMPL. DATE 10/28/2005 TOTAL DEPTH 7650 PERF. 7676 - 8649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE, BASIL WELL #: 6727 RRCID -> 158303 COMPL. DATE 03/30/1996 TOTAL DEPTH 10200 PERF. 7480 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	708	-0-	-36	-0-	705	3	3	9	N	3					67
06	694	N	694	-0-	-0-	-0-	694	3			N	-0-					67
07	715	N	715	-0-	-0-	-0-	715	3			N	-0-					67
08	749	N	749	-0-	-0-	-0-	707	3	42	9	N	38					105
09	690	N	679	-0-	-11	-0-	679	3			N	-0-					105
*10	756	N	756	-0-	-0-	-0-	708	3	48	9	N	44					149

WASSELL, JOHN R. "A" WELL #: 3 RRCID -> 158309 COMPL. DATE 03/04/1996 TOTAL DEPTH 7700 PERF. 7486 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	476	-0-	-20	-0-	476	3			N	-0-					12
06	467	N	467	-0-	-0-	-0-	467	3			N	-0-					12
07	485	N	485	-0-	-0-	-0-	485	3			N	-0-					12
08	490	N	490	-0-	-0-	-0-	490	3			N	-0-					12
09	480	N	473	-0-	-7	-0-	473	3			N	-0-					12
10	496	N	481	-0-	-15	-0-	481	3			N	-0-					12

BORN, ALEX "E" WELL #: 4 RRCID -> 158552 COMPL. DATE 04/14/1996 TOTAL DEPTH 7750 PERF. 7501 - 7521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSHU ET AL WELL #: 4726 RRCID -> 158594 COMPL. DATE 05/13/1996 TOTAL DEPTH 7800 PERF. 7509 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	195	-0-	-22	-0-	195	3			N	-0-					43
06	210	N	189	-0-	-21	-0-	189	3			N	-0-					43
07	204	N	204	-0-	-0-	-0-	204	3			N	-0-					43
08	217	N	217	-0-	-0-	-0-	217	3			N	-0-					43
09	212	N	212	-0-	-0-	-0-	212	3			N	-0-					43
*10	225	N	225	-0-	-0-	-0-	225	3			N	-0-					43

BECKER, LEROY H. WELL #: 4636 RRCID -> 158619 COMPL. DATE 05/20/1996 TOTAL DEPTH 7850 PERF. 7650 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2246	N	2246	-0-	-0-	-0-	2246	3			N	-0-	3	5			74
06	1409	N	1409	-0-	-0-	-0-	1409	3			N	-0-					74
07	937	N	937	-0-	-0-	-0-	937	3			N	-0-					74
08	1054	N	979	-0-	-75	-0-	979	3			N	-0-					74
09	1020	N	939	-0-	-81	-0-	939	3			N	-0-					74
*10	969	N	969	-0-	-0-	-0-	969	3			N	-0-					74

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FREEMAN, ELODA "A" WELL #: 3 RRCID -> 158644 COMPL. DATE 04/24/1996 TOTAL DEPTH 8400 PERF. 8160 - 8241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	131	N	131	-0-	-0-	-0-	79	3	52	9	N	47					60
06	120	N	72	-0-	-48	-0-	72	3			N	-0-					60
07	93	N	76	-0-	-17	-0-	76	3			N	-0-					60
08	124	N	79	-0-	-45	-0-	79	3			N	-0-					60
09	99	N	99	-0-	-0-	-0-	99	3			N	-0-					60
*10	103	N	103	-0-	-0-	-0-	103	3			N	-0-					60

SCHULTZ "A" WELL #: 3772 RRCID -> 158649 COMPL. DATE 04/29/1996 TOTAL DEPTH 7800 PERF. 7524 - 7625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	404	-0-	-30	-0-	404	3			N	-0-					23
06	420	N	409	-0-	-11	-0-	409	3			N	-0-					23
07	421	N	421	-0-	-0-	-0-	421	3			N	-0-					23
08	404	N	404	-0-	-0-	-0-	404	3			N	-0-					23
09	420	N	417	-0-	-3	-0-	417	3			N	-0-					23
10	434	N	366	-0-	-68	-0-	366	3			N	-0-					23

BRADFORD, LYDIA WELL #: 4 RRCID -> 158940 COMPL. DATE 05/31/1996 TOTAL DEPTH 7700 PERF. 7526 - 7559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BECKER, ARTHUR, JR. WELL #: 4634 RRCID -> 158956 COMPL. DATE 05/28/1996 TOTAL DEPTH 7900 PERF. 7690 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	605	N	605	-0-	-0-	-0-	605	3			N	-0-	3	5			114
06	580	N	580	-0-	-0-	-0-	580	3			N	-0-					114
07	589	N	579	-0-	-10	-0-	579	3			N	-0-					114
08	645	N	645	-0-	-0-	-0-	631	3	14	9	N	13					127
09	596	N	596	-0-	-0-	-0-	596	3			N	-0-					127
*10	611	N	611	-0-	-0-	-0-	611	3			N	-0-					127

WHEAT, JAMES ROLAND ET AL WELL #: 4455 RRCID -> 159080 COMPL. DATE 05/28/1996 TOTAL DEPTH 8300 PERF. 8025 - 8098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	607	N	607	-0-	-0-	-0-	607	3			N	-0-					22
06	610	N	610	-0-	-0-	-0-	603	3	7	9	N	6					28
07	611	N	611	-0-	-0-	-0-	611	3			N	-0-					28
08	620	N	601	-0-	-19	-0-	601	3			N	-0-					28
09	600	N	591	-0-	-9	-0-	591	3			N	-0-					28
*10	634	N	634	-0-	-0-	-0-	634	3			N	-0-					28

DUKE, C.C. "D" WELL #: 3 RRCID -> 159517 COMPL. DATE 06/28/1996 TOTAL DEPTH 7800 PERF. 7668 - 7705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	935	-0-	-26	-0-	921	3	14	9	N	13					70
06	930	N	897	-0-	-33	-0-	897	3			N	-0-					70
07	930	N	921	-0-	-9	-0-	921	3			N	-0-					70
08	941	N	941	-0-	-0-	-0-	924	3	17	9	N	15					85
09	900	N	889	-0-	-11	-0-	889	3			N	-0-					85
10	930	N	914	-0-	-16	-0-	914	3			N	-0-					85

DUKE, C. C. "B" WELL #: 3 RRCID -> 159569 COMPL. DATE 07/20/1996 TOTAL DEPTH 7650 PERF. 7448 - 7534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	1000	-0-	-178	-0-	1000	3			N	-0-					102
06	979	N	979	-0-	-0-	-0-	971	3	8	9	N	7					109
07	990	N	990	-0-	-0-	-0-	990	3			N	-0-					109
08	1014	N	1014	-0-	-0-	-0-	1014	3			N	-0-					109
09	991	N	991	-0-	-0-	-0-	991	3			N	-0-					109
*10	1000	N	1000	-0-	-0-	-0-	1000	3			N	-0-					109

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

DUKE, C. C. WELL #: 6 RRCID -> 160475 COMPL. DATE 08/27/1996 TOTAL DEPTH 10100 PERF. 7493 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64

GINTER, MARTHA WELL #: 5458 RRCID -> 160804 COMPL. DATE 03/13/1996 TOTAL DEPTH 9600 PERF. 7932 - 8004

05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BECKER, ARTHUR JR. WELL #: 5 RRCID -> 161230 COMPL. DATE 08/17/1996 TOTAL DEPTH 10000 PERF. 7474 - 7524

05	324	N	324	-0-	-0-	-0-	324	3			N	-0-					107
06	330	N	315	-0-	-15	-0-	315	3			N	-0-					107
07	341	N	322	-0-	-19	-0-	322	3			N	-0-					107
08	321	N	321	-0-	-0-	-0-	321	3			N	-0-	18	5			89
09	330	N	309	-0-	-21	-0-	309	3			N	-0-					89
*10	325	N	325	-0-	-0-	-0-	325	3			N	-0-					89

FRANANO, WILLENE ET AL WELL #: 2 RRCID -> 161296 COMPL. DATE 10/01/1996 TOTAL DEPTH 8250 PERF. 7958 - 8026

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD WELL #: 5775 RRCID -> 161578 COMPL. DATE 10/24/1996 TOTAL DEPTH 7800 PERF. 7555 - 7596

05	480	N	480	-0-	-0-	-0-	480	3			N	-0-					30
06	630	N	486	-0-	-144	-0-	478	3	8	9	N	7					37
07	527	N	421	-0-	-106	-0-	421	3			N	-0-					37
08	465	N	413	-0-	-52	-0-	413	3			N	-0-					37
09	480	N	411	-0-	-69	-0-	411	3			N	-0-					37
10	434	N	409	-0-	-25	-0-	409	3			N	-0-					37

HAUSLER, LORAINE G. WELL #: 2366 RRCID -> 163307 COMPL. DATE 03/10/1997 TOTAL DEPTH 8450 PERF. 8260 - 8344

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ "C" WELL #: 3 RRCID -> 163361 COMPL. DATE 03/20/1997 TOTAL DEPTH 7700 PERF. 7511 - 7536

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GEX "A" WELL #: 2 RRCID -> 163378 COMPL. DATE 03/12/1997 TOTAL DEPTH 7701 PERF. 7550 - 7602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	827	-0-	-72	-0-	827	3			N	-0-					21
06	870	N	866	-0-	-4	-0-	866	3			N	-0-					21
07	868	N	865	-0-	-3	-0-	865	3			N	-0-					21
08	884	N	884	-0-	-0-	-0-	884	3			N	-0-					21
09	870	N	853	-0-	-17	-0-	853	3			N	-0-					21
*10	884	N	884	-0-	-0-	-0-	884	3			N	-0-					21

FRANANO, WILLENE ET AL WELL #: 3 RRCID -> 163515 COMPL. DATE 05/13/1997 TOTAL DEPTH 8300 PERF. 7926 - 7987

05	11	N	-0-	-0-	-11	-0-					N	-0-					47
06	190	N	190	-0-	-0-	-0-	190	3			N	-0-					47
07	195	N	195	-0-	-0-	-0-	195	3			N	-0-					47
08	163	N	163	-0-	-0-	-0-	163	3			N	-0-					47
09	180	N	179	-0-	-1	-0-	170	3	9	9	N	8					55
10	186	N	165	-0-	-21	-0-	165	3			N	-0-					55

FAIR WELL #: 4 RRCID -> 163924 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 7405 - 9079

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIPER, OLA O. 688 WELL #: 16 RRCID -> 164392 COMPL. DATE 02/23/1997 TOTAL DEPTH 7810 PERF. 7624 - 7700

05	403	N	388	-0-	-15	-0-	388	3			N	-0-					95
06	495	N	495	-0-	-0-	-0-	396	3	99	9	N	90					185
07	653	N	653	-0-	-0-	-0-	459	3	194	4	N	-0-					185
08	462	N	462	-0-	-0-	-0-	408	3	54	4	N	-0-					185
09	420	N	293	-0-	-127	-0-	293	3			N	-0-	15	5			170
10	434	N	306	-0-	-128	-0-	306	3			N	-0-					170

WEIS, CARY NELL ET AL WELL #: 3 RRCID -> 164422 COMPL. DATE 05/07/1997 TOTAL DEPTH 8300 PERF. 8036 - 8106

05	1320	N	1320	-0-	-0-	-0-	1320	3			N	-0-					52
06	1304	N	1304	-0-	-0-	-0-	1285	3	19	9	N	17					69
07	1317	N	1317	-0-	-0-	-0-	1317	3			N	-0-					69
08	1323	N	1323	-0-	-0-	-0-	1323	3			N	-0-					69
09	1327	N	1327	-0-	-0-	-0-	1315	3	12	9	N	11					80
*10	1313	N	1313	-0-	-0-	-0-	1313	3			N	-0-					80

BEAL, GEORGE E. WELL #: 4 RRCID -> 164434 COMPL. DATE 05/26/1997 TOTAL DEPTH 8300 PERF. 7930 - 8000

05	713	N	610	-0-	-103	-0-	585	3	25	9	N	23					82
06	630	N	511	-0-	-119	-0-	511	3			N	-0-					82
07	682	N	510	-0-	-172	-0-	510	3			N	-0-					82
08	620	N	480	-0-	-140	-0-	480	3			N	-0-					82
09	510	N	477	-0-	-33	-0-	477	3			N	-0-					82
10	496	N	485	-0-	-11	-0-	485	3			N	-0-					82

DUKE, C. C. "B" WELL #: 4 RRCID -> 164671 COMPL. DATE 06/22/1997 TOTAL DEPTH 7800 PERF. 7381 - 7478

05	12	N	-0-	-0-	-12	-0-					N	-0-					20
06	14	N	-0-	-0-	-14	-0-					N	-0-					20
07	0	N	-0-	-0-	-0-	-0-					N	-0-					20
08	249	N	249	-0-	-0-	-0-	249	3			N	-0-					20
09	270	N	270	-0-	-0-	-0-	270	3			N	-0-					20
*10	35	N	35	-0-	-0-	-0-	35	3			N	-0-					20

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KLIEWER, CARRIE WELL #: 4 RRCID -> 164684 COMPL. DATE 06/28/1997 TOTAL DEPTH 7800 PERF. 7582 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	1265	-0-	-6	-0-	1265	3			N	-0-					52
06	1260	N	1258	-0-	-2	-0-	1258	3			N	-0-	4	5			48
07	1276	N	1276	-0-	-0-	-0-	1276	3			N	-0-					48
08	1396	N	1396	-0-	-0-	-0-	1396	3			N	-0-					48
09	1439	N	1439	-0-	-0-	-0-	1439	3			N	-0-					48
*10	1422	N	1422	-0-	-0-	-0-	1422	3			N	-0-					48

TUBB, GEORGE E. "D" WELL #: 4371 RRCID -> 164686 COMPL. DATE 06/04/1997 TOTAL DEPTH 8300 PERF. 8050 - 8120

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE, C. C. "B" WELL #: 5 RRCID -> 164697 COMPL. DATE 08/05/1997 TOTAL DEPTH 7550 PERF. 7350 - 7450

05	604	N	604	-0-	-0-	-0-	604	3			N	-0-	3	5			172
06	588	N	588	-0-	-0-	-0-	588	3			N	-0-					172
07	603	N	603	-0-	-0-	-0-	603	3			N	-0-					172
08	592	N	592	-0-	-0-	-0-	592	3			N	-0-	2	5			170
09	617	N	617	-0-	-0-	-0-	617	3			N	-0-					170
*10	616	N	616	-0-	-0-	-0-	595	3	21	9	N	19					189

PARKER WELL #: 2 RRCID -> 164734 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 7824 - 8694

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PEIL, JOHN WELL #: 5 RRCID -> 164882 COMPL. DATE 08/21/1997 TOTAL DEPTH 7750 PERF. 7560 - 7606

05	731	N	731	-0-	-0-	-0-	731	3			N	-0-					117
06	750	N	651	-0-	-99	-0-	651	3			N	-0-					117
07	744	N	623	-0-	-121	-0-	623	3			N	-0-	2	5			115
08	744	N	612	-0-	-132	-0-	612	3			N	-0-					115
09	660	N	581	-0-	-79	-0-	573	3	8	9	N	7					122
10	620	N	596	-0-	-24	-0-	596	3			N	-0-					122

SCHULTZ "A" WELL #: 5 RRCID -> 165746 COMPL. DATE 09/04/1997 TOTAL DEPTH 7750 PERF. 7492 - 7560

05	806	N	764	-0-	-42	-0-	695	3	69	4	N	-0-					-0-
06	847	N	847	-0-	-0-	-0-	811	3	36	9	N	33					33
07	788	N	788	-0-	-0-	-0-	770	3	18	4	N	-0-					33
08	775	N	751	-0-	-24	-0-	685	3	66	4	N	-0-					33
09	840	N	745	-0-	-95	-0-	743	3	2	9	N	2					35
*10	785	N	785	-0-	-0-	-0-	785	3			N	-0-					35

FRANANO, WILLENE WELL #: 4 RRCID -> 167921 COMPL. DATE 01/18/1998 TOTAL DEPTH 8300 PERF. 7920 - 7990

05	682	N	632	-0-	-50	-0-	632	3			N	-0-					45
06	660	N	600	-0-	-60	-0-	600	3			N	-0-					45
07	620	N	606	-0-	-14	-0-	606	3			N	-0-					45
08	620	N	608	-0-	-12	-0-	608	3			N	-0-					45
09	600	N	588	-0-	-12	-0-	588	3			N	-0-					45
10	620	N	605	-0-	-15	-0-	605	3			N	-0-					45

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SCHULTZ "B" WELL #: 6 RRCID -> 167929 COMPL. DATE 02/24/2011 TOTAL DEPTH 7720 PERF. 7544 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
05	1173	N	1173	-0-	-0-	-0-	1173	3			N	-0-					8
06	1170	N	1134	-0-	-36	-0-	1134	3			N	-0-					8
07	1178	N	1152	-0-	-26	-0-	1144	3	8	9	N	7					15
08	1178	N	1177	-0-	-1	-0-	1177	3			N	-0-					15
09	1140	N	1118	-0-	-22	-0-	1118	3			N	-0-	3	5			12
*10	1155	N	1155	-0-	-0-	-0-	1155	3			N	-0-					12

WASSELL, JOHN R. WELL #: 6 RRCID -> 167985 COMPL. DATE 02/01/1998 TOTAL DEPTH 7700 PERF. 7512 - 7570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	475	-0-	-21	-0-	475	3			N	-0-					65
06	510	N	458	-0-	-52	-0-	458	3			N	-0-					65
07	496	N	457	-0-	-39	-0-	457	3			N	-0-					65
08	471	N	471	-0-	-0-	-0-	471	3			N	-0-					65
09	451	N	451	-0-	-0-	-0-	451	3			N	-0-					65
*10	498	N	498	-0-	-0-	-0-	472	3	26	9	N	24					89

KING, HARRY L. ET AL WELL #: 1 RRCID -> 168146 COMPL. DATE 02/01/1998 TOTAL DEPTH 8400 PERF. 7815 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
05	258	N	258	-0-	-0-	-0-	258	3			N	-0-					15
06	270	N	247	-0-	-23	-0-	247	3			N	-0-					15
07	279	N	257	-0-	-22	-0-	257	3			N	-0-					15
08	261	N	261	-0-	-0-	-0-	261	3			N	-0-					15
09	255	N	255	-0-	-0-	-0-	255	3			N	-0-					15
*10	266	N	266	-0-	-0-	-0-	266	3			N	-0-					15

HANSHU ET AL WELL #: 5 RRCID -> 168837 COMPL. DATE 04/03/1998 TOTAL DEPTH 7700 PERF. 7488 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	31	-0-	-0-	-0-	31	3			N	-0-					60
06	16	N	16	-0-	-0-	-0-	16	3			N	-0-					60
07	3	N	3	-0-	-0-	-0-	3	3			N	-0-					60
08	51	N	51	-0-	-0-	-0-	49	3	2	9	N	2					62
09	30	N	-0-	-0-	-30	-0-					N	-0-	2	5			60
*10	6	N	6	-0-	-0-	-0-	6	3			N	-0-					60

STALLINGS, VIOLA M. WELL #: 5 RRCID -> 168847 COMPL. DATE 04/09/1998 TOTAL DEPTH 7723 PERF. 7562 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
05	676	N	676	-0-	-0-	-0-	676	3			N	-0-					84
06	690	N	659	-0-	-31	-0-	659	3			N	-0-					84
07	682	N	480	-0-	-202	-0-	466	3	14	9	N	13					97
08	682	N	478	-0-	-204	-0-	454	3	24	4	N	-0-					97
09	875	N	875	-0-	-0-	-0-	843	3	32	4	N	-0-					97
*10	725	N	725	-0-	-0-	-0-	725	3			N	-0-					97

DUKE, C. C. -A- WELL #: 6728 RRCID -> 168851 COMPL. DATE 05/07/2008 TOTAL DEPTH 10200 PERF. 8117 - 9303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
05	1705	N	1702	-0-	-3	-0-	1702	3			N	-0-					94
06	2010	N	1744	-0-	-266	-0-	1671	3	73	9	N	66					160
07	1674	N	1619	-0-	-55	-0-	1563	3	56	9	N	51					211
08	1735	N	1735	-0-	-0-	-0-	1651	3	84	4	N	-0-	24	5			187
09	1740	N	1498	-0-	-242	-0-	1498	3			N	-0-					187
10	1612	N	1562	-0-	-50	-0-	1562	3			N	-0-					187

MARTIN, SUSAN J. WELL #: 5 RRCID -> 169114 COMPL. DATE 05/22/1998 TOTAL DEPTH 7850 PERF. 7606 - 7669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PARKER WELL #: 1 RRCID -> 169119 COMPL. DATE 12/28/1997 TOTAL DEPTH 8032 PERF. 8310 - 9123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	841	N	841	-0-	-0-	-0-	841	3			N	-0-					12
06	2953	N	2953	-0-	-0-	-0-	2953	3			N	-0-					12
07	913	N	913	-0-	-0-	-0-	913	3			N	-0-					12
08	837	N	-0-	-0-	-837	-0-					N	-0-					12
09	1770	N	-0-	-0-	-1770	-0-					N	-0-	2	5			10
10	899	N	-0-	-0-	-899	-0-					N	-0-					10

BORN, ALEX "B" WELL #: 3 RRCID -> 169957 COMPL. DATE 02/18/1998 TOTAL DEPTH 10500 PERF. 7460 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	926	-0-	-159	-0-	926	3			N	-0-	49	5			45
06	1170	N	850	-0-	-320	-0-	850	3			N	-0-					45
07	961	N	853	-0-	-108	-0-	853	3			N	-0-					45
08	930	N	897	-0-	-33	-0-	884	3	13	9	N	12					57
09	840	N	818	-0-	-22	-0-	818	3			N	-0-					57
*10	1003	N	1003	-0-	-0-	-0-	1003	3			N	-0-					57

DUKE WELL #: 5893 RRCID -> 170080 COMPL. DATE 03/13/1998 TOTAL DEPTH 7715 PERF. 7556 - 7580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2356	N	2348	-0-	-8	-0-	2348	3			N	-0-					77
06	2214	N	2214	-0-	-0-	-0-	2178	3	36	9	N	33					110
07	2270	N	2270	-0-	-0-	-0-	2270	3			N	-0-					110
08	2356	N	2305	-0-	-51	-0-	2305	3			N	-0-					110
09	2220	N	2084	-0-	-136	-0-	2052	3	32	9	N	29					139
10	2263	N	1923	-0-	-340	-0-	1923	3			N	-0-					139

PIPER, OLA O. 688 WELL #: 19 RRCID -> 171250 COMPL. DATE 09/12/1998 TOTAL DEPTH 10200 PERF. 7608 - 7683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1175	N	1175	-0-	-0-	-0-	1163	3	12	9	N	11					120
06	1290	N	1124	-0-	-166	-0-	1124	3			N	-0-					120
07	1156	N	1156	-0-	-0-	-0-	1156	3			N	-0-					120
08	1181	N	1181	-0-	-0-	-0-	1153	3	28	9	N	25					145
09	1110	N	1103	-0-	-7	-0-	1103	3			N	-0-					145
*10	1154	N	1154	-0-	-0-	-0-	1154	3			N	-0-					145

CROSSLEY ESTATE WELL #: 3 RRCID -> 171539 COMPL. DATE 11/25/1998 TOTAL DEPTH 11100 PERF. 8110 - 8188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FAIR WELL #: 5 RRCID -> 172887 COMPL. DATE 02/19/1999 TOTAL DEPTH 7810 PERF. 7555 - 7625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROYLES UNIT WELL #: 4959 RRCID -> 173554 COMPL. DATE 05/12/1999 TOTAL DEPTH 9800 PERF. 7498 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12	N	-0-	-0-	-12	-0-					N	-0-					33
06	0	N	-0-	-0-	-0-	-0-					N	1	2	5			32
07	0	N	-0-	-0-	-0-	-0-					N	-0-					32
08	0	N	-0-	-0-	-0-	-0-					N	-0-					32
09	0	N	-0-	-0-	-0-	-0-					N	-0-					32
10	0	N	-0-	-0-	-0-	-0-					N	-0-					32

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRADFORD, LYDIA -A- WELL #: 4810 RRCID -> 174240 COMPL. DATE 06/24/1999 TOTAL DEPTH 10000 PERF. 7520 - 7579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1089	N	1089	-0-	-0-	-0-	1089	3			N	-0-					53
06	930	N	880	-0-	-50	-0-	880	3			N	-0-					53
07	930	N	871	-0-	-59	-0-	871	3			N	-0-					53
08	992	N	912	-0-	-80	-0-	912	3			N	-0-					53
09	870	N	754	-0-	-116	-0-	754	3			N	-0-					53
*10	943	N	943	-0-	-0-	-0-	943	3			N	-0-					53

BARTON TRUST WELL #: 1 RRCID -> 175046 COMPL. DATE 09/24/1999 TOTAL DEPTH 10825 PERF. 7744 - 7860

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BARTON TRUST WELL #: 2379 RRCID -> 175190 COMPL. DATE 09/24/1999 TOTAL DEPTH 8100 PERF. 7830 - 7900

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

JACKSON WELL #: 2418 RRCID -> 175556 COMPL. DATE 11/29/1999 TOTAL DEPTH 8251 PERF. 7976 - 8026

05	992	N	949	-0-	-43	-0-	947	3	2	9	N	2					137
06	990	N	881	-0-	-109	-0-	881	3			N	-0-					137
07	992	N	926	-0-	-66	-0-	926	3			N	-0-					137
08	961	N	911	-0-	-50	-0-	911	3			N	-0-					137
09	870	N	866	-0-	-4	-0-	866	3			N	-0-					137
10	930	N	885	-0-	-45	-0-	885	3			N	-0-					137

HAUSLER, LORAINE G. WELL #: 3366 RRCID -> 175557 COMPL. DATE 10/20/1999 TOTAL DEPTH 11200 PERF. 8219 - 8294

05	868	N	866	-0-	-2	-0-	848	3	18	9	N	16					115
06	842	N	842	-0-	-0-	-0-	842	3			N	-0-					115
07	891	N	891	-0-	-0-	-0-	891	3			N	-0-					115
08	938	N	938	-0-	-0-	-0-	930	3	8	9	N	7					122
09	894	N	894	-0-	-0-	-0-	894	3			N	-0-					122
10	899	N	863	-0-	-36	-0-	863	3			N	-0-					122

PIPER, OLA O. WELL #: 14 RRCID -> 175799 COMPL. DATE 06/28/1999 TOTAL DEPTH 9300 PERF. 7732 - 7793

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PIPER WELL #: 3 RRCID -> 175996 COMPL. DATE 06/26/1999 TOTAL DEPTH 10350 PERF. 7779 - 7814

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FREEMAN, ELODA ETAL WELL #: 2333 RRCID -> 178536 COMPL. DATE 05/29/2000 TOTAL DEPTH 8400 PERF. 8170 - 8236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	206	-0-	-73	-0-	206	3			N	-0-					30
06	300	N	196	-0-	-104	-0-	196	3			N	-0-					30
07	217	N	203	-0-	-14	-0-	203	3			N	-0-					30
08	217	N	205	-0-	-12	-0-	205	3			N	-0-					30
09	210	N	179	-0-	-31	-0-	179	3			N	-0-					30
10	217	N	197	-0-	-20	-0-	197	3			N	-0-					30

BRADFORD WELL #: 6775 RRCID -> 181882 COMPL. DATE 02/11/2001 TOTAL DEPTH 7750 PERF. 7576 - 7616

05	1111	N	1111	-0-	-0-	-0-	1111	3			N	-0-					35
06	1073	N	1073	-0-	-0-	-0-	1071	3	2	9	N	2					37
07	1106	N	1106	-0-	-0-	-0-	1106	3			N	-0-					37
08	1116	N	1081	-0-	-35	-0-	1081	3			N	-0-					37
09	1080	N	874	-0-	-206	-0-	874	3			N	-0-	2	5			35
10	1116	N	778	-0-	-338	-0-	778	3			N	-0-					35

BORN, ALEX -E- WELL #: 5 RRCID -> 182382 COMPL. DATE 02/08/2001 TOTAL DEPTH 10003 PERF. 7440 - 7514

05	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
06	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
07	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
08	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
09	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
*10	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-

HARRIS, MACK C. WELL #: 3419 RRCID -> 182646 COMPL. DATE 03/30/2001 TOTAL DEPTH 8170 PERF. 7973 - 8079

05	837	N	765	-0-	-72	-0-	754	3	11	9	N	10					47
06	750	N	735	-0-	-15	-0-	735	3			N	-0-					47
07	783	N	783	-0-	-0-	-0-	783	3			N	-0-					47
08	775	N	759	-0-	-16	-0-	759	3			N	-0-	5	5			42
09	750	N	677	-0-	-73	-0-	677	3			N	-0-					42
10	775	N	460	-0-	-315	-0-	460	3			N	-0-					42

BARTON TRUST WELL #: 3379 RRCID -> 182755 COMPL. DATE 04/04/2001 TOTAL DEPTH 8150 PERF. 7759 - 7827

05	1385	N	1385	-0-	-0-	-0-	1385	3			N	-0-					67
06	1140	N	985	-0-	-155	-0-	985	3			N	-0-					67
07	1209	N	1044	-0-	-165	-0-	1044	3			N	-0-					67
08	1209	N	1098	-0-	-111	-0-	1098	3			N	-0-					67
09	1339	N	1339	-0-	-0-	-0-	1339	3			N	-0-					67
*10	1267	N	1267	-0-	-0-	-0-	1267	3			N	-0-					67

ABRAHAM, TOM WELL #: 4507 RRCID -> 183247 COMPL. DATE 03/16/2001 TOTAL DEPTH 8100 PERF. 7866 - 7924

05	320	N	320	-0-	-0-	-0-	320	3			N	-0-					52
06	265	N	265	-0-	-0-	-0-	265	3			N	-0-					52
07	281	N	281	-0-	-0-	-0-	281	3			N	-0-					52
08	310	N	141	-0-	-169	-0-	141	3			N	-0-	9	5			43
09	270	N	114	-0-	-156	-0-	114	3			N	-0-					43
10	279	N	21	-0-	-258	-0-	21	3			N	-0-					43

HARRIS, MACK C. WELL #: 2419 RRCID -> 183252 COMPL. DATE 03/03/2001 TOTAL DEPTH 8181 PERF. 8022 - 8052

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
TUBB, GEORGE EARL WELL #: 3335 RRCID -> 183528 COMPL. DATE 03/14/2001 TOTAL DEPTH 8664 PERF. 8242 - 8307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					N	-0-					13
06	0	N	-0-	-0-	-0-	-0-					N	-0-					13
07	0	N	-0-	-0-	-0-	-0-					N	-0-					13
08	0	N	-0-	-0-	-0-	-0-					N	-0-					13
09	0	N	-0-	-0-	-0-	-0-					N	-0-					13
10	0	N	-0-	-0-	-0-	-0-					N	-0-					13

SCHOENHALS, VALENTINE WELL #: 4456 RRCID -> 183620 COMPL. DATE 05/16/2001 TOTAL DEPTH 8350 PERF. 8072 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	742	N	742	-0-	-0-	-0-	742	3			N	-0-					53
06	848	N	848	-0-	-0-	-0-	848	3			N	-0-					53
07	589	N	572	-0-	-17	-0-	572	3			N	-0-					53
08	744	N	565	-0-	-179	-0-	565	3			N	-0-					53
09	720	N	536	-0-	-184	-0-	536	3			N	-0-					53
10	558	N	545	-0-	-13	-0-	545	3			N	-0-					53

BARTON TRUST WELL #: 4379 RRCID -> 183626 COMPL. DATE 04/30/2001 TOTAL DEPTH 8160 PERF. 7832 - 7841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	538	N	538	-0-	-0-	-0-	538	3			N	-0-					22
06	512	N	512	-0-	-0-	-0-	512	3			N	-0-					22
07	558	N	520	-0-	-38	-0-	520	3			N	-0-					22
08	577	N	577	-0-	-0-	-0-	555	3	22	9	N	20					42
09	525	N	525	-0-	-0-	-0-	525	3			N	-0-					42
*10	532	N	532	-0-	-0-	-0-	532	3			N	-0-					42

SELL, KATIE ET AL WELL #: 1512 RRCID -> 184140 COMPL. DATE 05/24/2001 TOTAL DEPTH 10547 PERF. 7974 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PORTER, JACK R. WELL #: 2380 RRCID -> 184264 COMPL. DATE 06/19/2001 TOTAL DEPTH 8150 PERF. 7820 - 7829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	275	-0-	-4	-0-	275	3			N	-0-					22
06	270	N	265	-0-	-5	-0-	265	3			N	-0-					22
07	279	N	273	-0-	-6	-0-	273	3			N	-0-					22
08	279	N	271	-0-	-8	-0-	271	3			N	-0-					22
09	270	N	260	-0-	-10	-0-	260	3			N	-0-					22
10	279	N	253	-0-	-26	-0-	253	3			N	-0-					22

SCHOENHALS WELL #: 2508 RRCID -> 184499 COMPL. DATE 03/09/2001 TOTAL DEPTH 11900 PERF. 7866 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	966	-0-	-367	-0-	966	3			N	-0-					130
06	1110	N	935	-0-	-175	-0-	935	3			N	-0-					130
07	1023	N	973	-0-	-50	-0-	973	3			N	-0-					130
08	1159	N	1159	-0-	-0-	-0-	1159	3			N	-0-					130
09	1164	N	1164	-0-	-0-	-0-	1164	3			N	-0-					130
*10	1955	N	1955	-0-	-0-	-0-	1955	3			N	-0-					130

WHEAT, JAMES ROLAND ET AL WELL #: 5455 RRCID -> 184654 COMPL. DATE 01/23/2001 TOTAL DEPTH 10750 PERF. 8067 - 8143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HARRIS, MACK C. WELL #: 4419 RRCID -> 185205 COMPL. DATE 08/10/2001 TOTAL DEPTH 8208 PERF. 7962 - 8011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11	N	-0-	-0-	-11	-0-					N	-0-					112
06	0	N	-0-	-0-	-0-	-0-					N	-0-					112
07	0	N	-0-	-0-	-0-	-0-					N	-0-					112
08	0	N	-0-	-0-	-0-	-0-					N	-0-					112
09	0	N	-0-	-0-	-0-	-0-					N	-0-					112
10	0	N	-0-	-0-	-0-	-0-					N	-0-					112

BRADFORD WELL #: 3775 RRCID -> 190178 COMPL. DATE 02/27/2003 TOTAL DEPTH 10200 PERF. 7572 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2537	N	2537	-0-	-0-	-0-	2537	3			N	-0-					110
06	2497	N	2497	-0-	-0-	-0-	2497	3			N	-0-					110
07	2546	N	2546	-0-	-0-	-0-	2544	3	2	9	N	2					112
08	2508	N	2508	-0-	-0-	-0-	2508	3			N	-0-					112
09	2357	N	2357	-0-	-0-	-0-	2357	3			N	-0-					112
*10	2406	N	2406	-0-	-0-	-0-	2406	3			N	-0-					112

BARTON, JAY D. ET AL "F" WELL #: 1 RRCID -> 191967 COMPL. DATE 11/01/2002 TOTAL DEPTH 10360 PERF. 7743 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	630	-0-	-176	-0-	630	3			N	-0-					110
06	664	N	664	-0-	-0-	-0-	556	3	108	9	N	98	180	1			28
07	651	N	646	-0-	-5	-0-	646	3			N	-0-					28
08	630	N	630	-0-	-0-	-0-	630	3			N	-0-					28
09	673	N	673	-0-	-0-	-0-	609	3	64	9	N	58					86
10	651	N	626	-0-	-25	-0-	626	3			N	-0-					86

HARRIS, MACK C. WELL #: 1419 RRCID -> 192355 COMPL. DATE 05/23/2002 TOTAL DEPTH 11200 PERF. 8004 - 10367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2556	N	2556	-0-	-0-	-0-	2370	3	186	9	N	169					180
06	2460	N	2101	-0-	-359	-0-	2049	3	52	9	N	47	178	1			49
07	2542	N	1990	-0-	-552	-0-	1990	3			N	-0-					49
08	2542	N	2040	-0-	-502	-0-	1865	3	175	9	N	159	187	1			21
09	2100	N	1769	-0-	-331	-0-	1670	3	99	9	N	90					111
10	1984	N	1742	-0-	-242	-0-	1604	3	138	9	N	125	157	1			79

KLIEWER 891 WELL #: 6 RRCID -> 197404 COMPL. DATE 08/14/2003 TOTAL DEPTH N/A PERF. 7775 - 9377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	672	-0-	-599	-0-	589	3	81	4	N	2					77
							2	9									
06	1350	N	596	-0-	-754	-0-	596	3			N	-0-					77
07	682	N	492	-0-	-190	-0-	447	3	45	4	N	-0-					77
08	682	N	552	-0-	-130	-0-	552	3			N	-0-					77
09	600	N	388	-0-	-212	-0-	388	3			N	-0-					77
10	496	N	454	-0-	-42	-0-	429	3	25	4	N	-0-					77

BEAL, GEORGE E. ETAL WELL #: 2 RRCID -> 198366 COMPL. DATE 08/01/2003 TOTAL DEPTH 10778 PERF. 7930 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

PIPER 776 WELL #: 5 RRCID -> 198499 COMPL. DATE 09/30/2003 TOTAL DEPTH N/A PERF. 7865 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2201	N	2187	-0-	-14	-0-	2187	3			N	-0-					145
06	2190	N	2104	-0-	-86	-0-	2102	3	2	9	N	2					147
07	2232	N	2158	-0-	-74	-0-	2158	3			N	-0-					147
08	2201	N	2154	-0-	-47	-0-	2154	3			N	-0-					147
09	2100	N	2020	-0-	-80	-0-	2017	3	3	9	N	3					150
10	2170	N	2099	-0-	-71	-0-	2099	3			N	-0-					150

REDELSPERGER 900 WELL #: 6 RRCID -> 198515 COMPL. DATE 05/20/2005 TOTAL DEPTH 7598 PERF. 7676 - 9677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1256	N	1256	-0-	-0-	-0-	1232	3	24	9	N	22					147
06	1143	N	1143	-0-	-0-	-0-	1143	3			N	-0-					147
07	998	N	998	-0-	-0-	-0-	998	3			N	-0-					147
08	1193	N	1193	-0-	-0-	-0-	763	3	421	4	N	8					155
							9	9									
09	1282	N	1282	-0-	-0-	-0-	1267	3	15	4	N	-0-					155
*10	1682	N	1682	-0-	-0-	-0-	1061	3	621	4	N	-0-					155

MANDALEK 867 WELL #: 4 RRCID -> 198562 COMPL. DATE 09/12/2003 TOTAL DEPTH N/A PERF. 7775 - 9187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1549	N	1549	-0-	-0-	-0-	1549	3			N	-0-	200	5			37
06	1710	N	1500	-0-	-210	-0-	1500	3			N	-0-					37
07	1555	N	1555	-0-	-0-	-0-	1555	3			N	-0-					37
08	1660	N	1660	-0-	-0-	-0-	1636	3	24	9	N	22					59
09	1517	N	1517	-0-	-0-	-0-	1517	3			N	-0-					59
*10	1553	N	1553	-0-	-0-	-0-	1553	3			N	-0-					59

AKERS, I.A. "B" WELL #: 1 RRCID -> 199371 COMPL. DATE 02/01/2004 TOTAL DEPTH 7667 PERF. 7562 - 7665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	601	N	601	-0-	-0-	-0-	601	3			N	-0-					157
06	633	N	633	-0-	-0-	-0-	591	3	42	9	N	38					195
07	620	N	585	-0-	-35	-0-	549	3	36	9	N	33	183	1			45
08	618	N	618	-0-	-0-	-0-	618	3			N	-0-					45
09	630	N	596	-0-	-34	-0-	596	3			N	-0-					45
*10	619	N	619	-0-	-0-	-0-	613	3	6	9	N	5					50

SCHOENHALS 861 WELL #: 6 RRCID -> 199468 COMPL. DATE 10/29/2003 TOTAL DEPTH N/A PERF. 7800 - 9552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					64
06	0	N	-0-	-0-	-0-	-0-					N	-0-					64
07	0	N	-0-	-0-	-0-	-0-					N	-0-					64
08	0	N	-0-	-0-	-0-	-0-					N	-0-					64
09	0	N	-0-	-0-	-0-	-0-					N	-0-					64
10	0	N	-0-	-0-	-0-	-0-					N	-0-					64

FAIR WELL #: 6724 RRCID -> 199568 COMPL. DATE 11/29/2003 TOTAL DEPTH N/A PERF. 8032 - 9151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2279	N	2279	-0-	-0-	-0-	2279	3			N	-0-					32
06	2241	N	2241	-0-	-0-	-0-	2241	3			N	-0-					32
07	2110	N	2110	-0-	-0-	-0-	2109	3	1	9	N	1					33
08	2116	N	2116	-0-	-0-	-0-	2116	3			N	-0-					33
09	1987	N	1987	-0-	-0-	-0-	1987	3			N	-0-					33
*10	2660	N	2660	-0-	-0-	-0-	2660	3			N	-0-					33

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MILLER -B- WELL #: 6778 RRCID -> 199579 COMPL. DATE 12/31/2003 TOTAL DEPTH N/A PERF. 8009 - 9700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2263	N	1724	-0-	-539	-0-	1559	3	104	4	N	55					277
							61	9									
06	1980	N	1530	-0-	-450	-0-	1530	3			N	-0-					277
07	1891	N	1633	-0-	-258	-0-	1633	3			N	-0-					277
08	1736	N	1618	-0-	-118	-0-	1618	3			N	-0-					277
09	1556	N	1556	-0-	-0-	-0-	1556	3			N	-0-	42	5			235
10	1643	N	1591	-0-	-52	-0-	1591	3			N	-0-					235

PARKS 719 WELL #: 3 RRCID -> 200235 COMPL. DATE 01/14/2004 TOTAL DEPTH 9108 PERF. 8059 - 9036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1550	N	1261	-0-	-289	-0-	1261	3			N	-0-					75
06	1350	N	1245	-0-	-105	-0-	1232	3	13	9	N	12					87
07	1226	N	1226	-0-	-0-	-0-	1226	3			N	-0-					87
08	1271	N	1237	-0-	-34	-0-	1237	3			N	-0-					87
09	1260	N	1154	-0-	-106	-0-	1154	3			N	-0-					87
10	1240	N	1178	-0-	-62	-0-	1178	3			N	-0-					87

SCHULTZ "A" WELL #: 6772 RRCID -> 201078 COMPL. DATE 05/20/2004 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1654	N	1654	-0-	-0-	-0-	1654	3			N	-0-					50
06	1710	N	1596	-0-	-114	-0-	1596	3			N	-0-					50
07	1746	N	1746	-0-	-0-	-0-	1619	3	127	9	N	115					165
08	1667	N	1667	-0-	-0-	-0-	1667	3			N	-0-					165
09	1590	N	1575	-0-	-15	-0-	1575	3			N	-0-					165
10	1736	N	1644	-0-	-92	-0-	1644	3			N	-0-					165

GEX 886 WELL #: 5 RRCID -> 201116 COMPL. DATE 01/28/2004 TOTAL DEPTH 7513 PERF. 7678 - 9407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2325	N	2058	-0-	-267	-0-	2058	3			N	-0-					72
06	2061	N	2061	-0-	-0-	-0-	2061	3			N	-0-					72
07	2079	N	2079	-0-	-0-	-0-	2079	3			N	-0-					72
08	2135	N	2135	-0-	-0-	-0-	2135	3			N	-0-					72
09	2114	N	2114	-0-	-0-	-0-	2114	3			N	-0-					72
*10	2196	N	2196	-0-	-0-	-0-	2196	3			N	-0-					72

BORN, ALEX "E" WELL #: 6862 RRCID -> 201549 COMPL. DATE 02/29/2004 TOTAL DEPTH 9671 PERF. 8057 - 9671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	-0-	-0-	-1333	-0-					N	-0-					32
06	1800	N	-0-	-0-	-1800	-0-					N	-0-					32
07	0	N	-0-	-0-	-0-	-0-					N	-0-					32
08	0	N	-0-	-0-	-0-	-0-					N	-0-					32
09	0	N	-0-	-0-	-0-	-0-					N	-0-					32
*10	507	N	507	-0-	-0-	-0-	507	3			N	-0-					32

BRADFORD -C- WELL #: 6723 RRCID -> 202523 COMPL. DATE 01/28/2004 TOTAL DEPTH 7763 PERF. 7660 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	632	-0-	-267	-0-	632	3			N	-0-					90
06	810	N	643	-0-	-167	-0-	643	3			N	-0-					90
07	679	N	679	-0-	-0-	-0-	679	3			N	-0-					90
08	659	N	659	-0-	-0-	-0-	659	3			N	-0-					90
09	696	N	696	-0-	-0-	-0-	696	3			N	-0-					90
*10	758	N	758	-0-	-0-	-0-	758	3			N	-0-					90

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PIPER 776 WELL #: 6 RRCID -> 202533 COMPL. DATE 05/04/2004 TOTAL DEPTH 7635 PERF. 7740 - 9382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2487	N	2487	-0-	-0-	-0-	2487	3			N	-0-					174
06	2268	N	2268	-0-	-0-	-0-	2244	3	24	9	N	22	181	1			15
07	2531	N	2531	-0-	-0-	-0-	2531	3			N	-0-					15
08	2482	N	2482	-0-	-0-	-0-	2482	3			N	-0-					15
09	2355	N	2355	-0-	-0-	-0-	2338	3	17	9	N	15					30
*10	2479	N	2479	-0-	-0-	-0-	2479	3			N	-0-					30
	BRADFORD, LYDIA				WELL #: 7811	RRCID -> 202535					COMPL. DATE 05/02/2004		TOTAL DEPTH 7526		PERF. 7851 - 9374		
05	1240	N	1038	-0-	-202	-0-	1038	3			N	-0-					57
06	962	N	962	-0-	-0-	-0-	962	3			N	-0-					57
07	1178	N	964	-0-	-214	-0-	964	3			N	-0-					57
08	1023	N	989	-0-	-34	-0-	989	3			N	-0-					57
09	960	N	915	-0-	-45	-0-	915	3			N	-0-					57
*10	982	N	982	-0-	-0-	-0-	982	3			N	-0-					57
	PIPER, OLA O				WELL #: 22	RRCID -> 202818					COMPL. DATE 03/31/2004		TOTAL DEPTH 7684		PERF. 8278 - 9979		
05	1064	N	1064	-0-	-0-	-0-	1064	3			N	-0-					65
06	1080	N	1047	-0-	-33	-0-	1039	3	8	9	N	7					72
07	1085	N	1012	-0-	-73	-0-	1012	3			N	-0-					72
08	1054	N	1007	-0-	-47	-0-	1007	3			N	-0-					72
09	1050	N	1016	-0-	-34	-0-	988	3	28	9	N	25					97
10	1023	N	1016	-0-	-7	-0-	1016	3			N	-0-					97
	BRADFORD, LYDIA 'A'				WELL #: 6810	RRCID -> 202903					COMPL. DATE 04/24/2004		TOTAL DEPTH 7545		PERF. 8069 - 9650		
05	155	N	118	-0-	-37	-0-	118	3			N	-0-					15
06	150	N	111	-0-	-39	-0-	111	3			N	-0-					15
07	124	N	119	-0-	-5	-0-	119	3			N	-0-					15
08	169	N	169	-0-	-0-	-0-	169	3			N	-0-					15
09	167	N	167	-0-	-0-	-0-	165	3	2	9	N	2					17
*10	196	N	196	-0-	-0-	-0-	196	3			N	-0-					17
	MARTIN, J. B.				WELL #: 6809	RRCID -> 202904					COMPL. DATE 05/14/2004		TOTAL DEPTH 7638		PERF. 7933 - 8478		
05	2209	N	2209	-0-	-0-	-0-	2187	3	22	9	N	20					212
06	2340	N	2099	-0-	-241	-0-	2099	3			N	-0-					212
07	2232	N	2156	-0-	-76	-0-	2156	3			N	-0-					212
08	2201	N	2190	-0-	-11	-0-	2190	3			N	-0-	7	5			205
09	2139	N	2139	-0-	-0-	-0-	2118	3	21	9	N	19					224
*10	2198	N	2198	-0-	-0-	-0-	2198	3			N	-0-					224
	SCHOENHALS, VALENTINE "A"				WELL #: 5457	RRCID -> 202905					COMPL. DATE 05/15/2004		TOTAL DEPTH 8083		PERF. 8513 - 9572		
05	1767	N	1681	-0-	-86	-0-	82	1	1553	3	N	42					231
							46	9									
06	1710	N	1488	-0-	-222	-0-	79	1	1409	3	N	-0-					231
07	1581	N	1515	-0-	-66	-0-	82	1	1433	3	N	-0-					231
08	1674	N	1664	-0-	-10	-0-	82	1	1582	3	N	-0-	39	5			192
09	2016	N	2016	-0-	-0-	-0-	79	1	1895	3	N	38	30	5			200
							42	9									
*10	2265	N	2265	-0-	-0-	-0-	82	1	2183	3	N	-0-					200

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BORN, ALEX ET AL WELL #: 4373 RRCID -> 202908 COMPL. DATE 04/06/2004 TOTAL DEPTH 8060 PERF. 8438 - 9463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	999	-0-	-55	-0-	999	3			N	-0-					79
06	1020	N	947	-0-	-73	-0-	947	3			N	-0-					79
07	1023	N	964	-0-	-59	-0-	964	3			N	-0-					79
08	992	N	936	-0-	-56	-0-	936	3			N	-0-					79
09	960	N	894	-0-	-66	-0-	894	3			N	-0-					79
10	961	N	929	-0-	-32	-0-	929	3			N	-0-					79

OLA WELL #: 9721 RRCID -> 203965 COMPL. DATE 06/04/2004 TOTAL DEPTH 7658 PERF. 8174 - 9601

05	2251	N	2251	-0-	-0-	-0-	2170	3	81	9	N	74					224
06	2100	N	2100	-0-	-0-	-0-	2100	3			N	-0-					224
07	2120	N	2120	-0-	-0-	-0-	2120	3			N	-0-					224
08	2108	N	2108	-0-	-0-	-0-	2061	3	47	9	N	43					267
09	2300	N	2300	-0-	-0-	-0-	2300	3			N	-0-					267
*10	2300	N	2300	-0-	-0-	-0-	2291	3	9	4	N	-0-					267

BEAL, GEORGE E. ET AL WELL #: 5377 RRCID -> 204077 COMPL. DATE 06/10/2004 TOTAL DEPTH 7951 PERF. 8069 - 9900

05	1655	N	1655	-0-	-0-	-0-	1632	3	23	9	N	21					80
06	1641	N	1641	-0-	-0-	-0-	1641	3			N	-0-					80
07	1658	N	1658	-0-	-0-	-0-	1658	3			N	-0-					80
08	1643	N	1560	-0-	-83	-0-	1560	3			N	-0-					80
09	2014	N	2014	-0-	-0-	-0-	2014	3			N	-0-					80
10	1643	N	1620	-0-	-23	-0-	1620	3			N	-0-					80

MILLER -B- WELL #: 7778 RRCID -> 204078 COMPL. DATE 07/21/2004 TOTAL DEPTH 7683 PERF. 8154 - 9585

05	3289	X	3289	-0-	-0-	-0-	3102	3	187	9	N	170	139	1			466
06	3149	X	3149	-0-	-0-	-0-	3051	3	98	9	N	89	187	1			368
07	3159	X	3159	-0-	-0-	-0-	3114	3	45	9	N	41					409
08	3319	X	3319	-0-	-0-	-0-	3272	3	47	9	N	43	191	1			261
09	2970	X	2915	-0-	-55	-0-	2915	3			N	-0-					261
10	3069	X	2970	-0-	-99	-0-	2698	3	272	9	N	247	191	1			317

BORN, VICTOR ET AL WELL #: 5807 RRCID -> 204079 COMPL. DATE 04/11/2004 TOTAL DEPTH 7645 PERF. 8048 - 9067

05	1938	N	1938	-0-	-0-	-0-	82	1	1813	3	N	-0-					7
							43	4									
06	1650	N	699	-0-	-951	-0-	79	1	620	3	N	-0-					7
07	2264	X	2264	-0-	-0-	-0-	82	1	2171	3	N	10					17
							11	9									
08	1705	X	1672	-0-	-33	-0-	82	1	1590	3	N	-0-					17
09	2644	N	2644	-0-	-0-	-0-	79	1	2536	3	N	26					43
							29	9									
*10	2658	N	2658	-0-	-0-	-0-	82	1	2576	3	N	-0-					43

BRADFORD, LYDIA -D- WELL #: 5812 RRCID -> 204080 COMPL. DATE 07/12/2004 TOTAL DEPTH 7585 PERF. 7964 - 9482

05	1311	N	1311	-0-	-0-	-0-	1311	3			N	-0-					10
06	1350	N	1277	-0-	-73	-0-	1277	3			N	-0-					10
07	1302	N	1281	-0-	-21	-0-	1281	3			N	-0-					10
08	1385	N	1385	-0-	-0-	-0-	1385	3			N	-0-					10
09	1306	N	1306	-0-	-0-	-0-	1306	3			N	-0-					10
*10	1372	N	1372	-0-	-0-	-0-	1372	3			N	-0-					10

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
AKERS, ALICE VIVIAN WELL #: 2513 RRCID -> 204081 COMPL. DATE 07/28/2004 TOTAL DEPTH 8021 PERF. 8308 - 9705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	N	1338	-0-	-88	-0-	1338	3			N	-0-					77
06	1410	N	1285	-0-	-125	-0-	1285	3			N	-0-					77
07	1416	N	1416	-0-	-0-	-0-	1416	3			N	-0-					77
08	1420	N	1420	-0-	-0-	-0-	1418	3	2	9	N	2					79
09	1385	N	1385	-0-	-0-	-0-	1385	3			N	-0-					79
*10	1573	N	1573	-0-	-0-	-0-	1458	3	115	4	N	-0-					79

REDELSPERGER 892 WELL #: 5 RRCID -> 204103 COMPL. DATE 08/12/2004 TOTAL DEPTH 7585 PERF. 7865 - 9447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4602	X	4602	-0-	-0-	-0-	82	1	4509	2	N	10					167
							11	9									
06	3834	X	3834	-0-	-0-	-0-	79	1	3742	2	N	12					179
							13	9									
07	4417	X	4417	-0-	-0-	-0-	82	1	4323	2	N	11					190
							12	9									
08	3878	X	3878	-0-	-0-	-0-	82	1	3796	2	N	-0-	190	5			-0-
09	4007	X	4007	-0-	-0-	-0-	79	1	3699	2	N	208	117	1			91
							229	9									
*10	3614	X	3614	-0-	-0-	-0-	82	1	3532	2	N	-0-					91

SCHOENHALS 861 WELL #: 7 RRCID -> 204109 COMPL. DATE 07/28/2004 TOTAL DEPTH 7543 PERF. 7620 - 9222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BORN, ALEX "B" WELL #: 6 RRCID -> 204112 COMPL. DATE 04/19/2004 TOTAL DEPTH 7528 PERF. 7830 - 9722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1829	N	1635	-0-	-194	-0-	1635	3			N	-0-					117
06	1770	N	1606	-0-	-164	-0-	1538	3	68	9	N	62					179
07	1674	N	1558	-0-	-116	-0-	1558	3			N	-0-					179
08	1643	N	1584	-0-	-59	-0-	1584	3			N	-0-					179
09	1620	N	1503	-0-	-117	-0-	1491	3	12	9	N	11					190
*10	1632	N	1632	-0-	-0-	-0-	1632	3			N	-0-					190

KLIEWER 891 WELL #: 7 RRCID -> 204116 COMPL. DATE 06/17/2004 TOTAL DEPTH 7558 PERF. 7830 - 9572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WATERS, OLIVER N. "B" WELL #: 5462 RRCID -> 204130 COMPL. DATE 06/09/2004 TOTAL DEPTH 8052 PERF. 8124 - 9913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1066	N	1066	-0-	-0-	-0-	1066	3			N	-0-					102
06	1170	N	1002	-0-	-168	-0-	1002	3			N	-0-					102
07	1209	N	1024	-0-	-185	-0-	1024	3			N	-0-					102
08	1054	N	899	-0-	-155	-0-	899	3			N	-0-					102
09	990	N	973	-0-	-17	-0-	973	3			N	-0-					102
10	1023	N	951	-0-	-72	-0-	951	3			N	-0-					102

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ANTHONY, ANITA B. ET AL WELL #: 5372 RRCID -> 204156 COMPL. DATE 06/14/2004 TOTAL DEPTH 8169 PERF. 8500 - 9803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	1129	-0-	-18	-0-	1129	3			N	-0-					12
06	1140	N	1095	-0-	-45	-0-	1095	3			N	-0-					12
07	1147	N	1104	-0-	-43	-0-	1104	3			N	-0-					12
08	1116	N	1105	-0-	-11	-0-	1105	3			N	-0-					12
09	1188	N	1188	-0-	-0-	-0-	1069	3	119	9	N	108					120
10	1116	N	1057	-0-	-59	-0-	1057	3			N	-0-					120

WILLENE 376 WELL #: 5 RRCID -> 204384 COMPL. DATE 06/23/2004 TOTAL DEPTH 7942 PERF. 8080 - 9882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2139	N	2045	-0-	-94	-0-	2045	3			N	-0-					107
06	2128	N	2128	-0-	-0-	-0-	2128	3			N	-0-					107
07	2241	N	2241	-0-	-0-	-0-	2241	3			N	-0-					107
08	2169	N	2169	-0-	-0-	-0-	2169	3			N	-0-					107
09	2188	N	2188	-0-	-0-	-0-	2188	3			N	-0-					107
*10	2274	N	2274	-0-	-0-	-0-	2239	3	35	9	N	32					139

PIPER -B- WELL #: 3777 RRCID -> 204387 COMPL. DATE 04/22/2004 TOTAL DEPTH 7637 PERF. 7992 - 9552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1654	N	1654	-0-	-0-	-0-	1618	3	36	9	N	33					117
06	1530	N	1395	-0-	-135	-0-	1395	3			N	-0-					117
07	1555	N	1555	-0-	-0-	-0-	1555	3			N	-0-					117
08	1643	N	1605	-0-	-38	-0-	1605	3			N	-0-					117
09	1469	N	1469	-0-	-0-	-0-	1456	3	13	9	N	12					129
*10	1894	N	1894	-0-	-0-	-0-	1894	3			N	-0-					129

BARTON TRUST 379 WELL #: 5H RRCID -> 204564 COMPL. DATE 08/12/2004 TOTAL DEPTH 7908 PERF. 8139 - 9702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1860	X	1713	-0-	-147	-0-	1476	3	207	4	N	27					87
							30	9									
06	1800	N	1201	-0-	-599	-0-	1201	3			N	-0-					87
07	2252	N	2252	-0-	-0-	-0-	2252	3			N	-0-					87
08	1754	N	1754	-0-	-0-	-0-	1746	3	8	9	N	7					94
09	1794	N	1794	-0-	-0-	-0-	1794	3			N	-0-					94
10	1860	N	1534	-0-	-326	-0-	1534	3			N	-0-					94

BLACKMORE 367 WELL #: 5 RRCID -> 204565 COMPL. DATE 09/01/2004 TOTAL DEPTH 8300 PERF. 8605 - 9727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1689	N	1689	-0-	-0-	-0-	1658	3	10	4	N	19					104
							21	9									
06	1500	N	1486	-0-	-14	-0-	1486	3			N	-0-					104
07	1581	N	1523	-0-	-58	-0-	1523	3			N	-0-					104
08	1612	N	1509	-0-	-103	-0-	1509	3			N	-0-	9	5			95
09	1500	N	1476	-0-	-24	-0-	1454	3	22	9	N	20					115
10	1519	N	1472	-0-	-47	-0-	1464	3	8	9	N	7					122

GINTER, MARTHA WELL #: 7458 RRCID -> 204566 COMPL. DATE 03/10/2004 TOTAL DEPTH 7999 PERF. 8457 - 9516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1144	N	1144	-0-	-0-	-0-	1144	3			N	-0-	5	5			17
06	1389	N	1389	-0-	-0-	-0-	1389	3			N	-0-					17
07	1325	N	1325	-0-	-0-	-0-	1325	3			N	-0-					17
08	1163	N	1163	-0-	-0-	-0-	1163	3			N	-0-					17
09	1380	N	1199	-0-	-181	-0-	1127	3	72	4	N	-0-					17
10	1333	N	1304	-0-	-29	-0-	1304	3			N	-0-					17

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

HERRON 869 WELL #: 5 RRCID -> 204572 COMPL. DATE 07/20/2004 TOTAL DEPTH 7627 PERF. 8040 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REDELSPERGER 900 WELL #: 7 RRCID -> 204610 COMPL. DATE 08/11/2004 TOTAL DEPTH 7576 PERF. 8000 - 10142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1265	N	1265	-0-	-0-	-0-	1262	3	3	9	N	3					187
06	1260	N	1165	-0-	-95	-0-	1165	3			N	-0-					187
07	1251	N	1251	-0-	-0-	-0-	1251	3			N	-0-					187
08	1271	N	683	-0-	-588	-0-	652	3	31	9	N	28	192	1			23
09	1311	N	1311	-0-	-0-	-0-	1244	3	67	4	N	-0-					23
*10	1243	N	1243	-0-	-0-	-0-	1243	3			N	-0-	23	5			-0-

PEERY, HOLLENE ET AL "A" WELL #: 5374 RRCID -> 204614 COMPL. DATE 09/07/2004 TOTAL DEPTH 8036 PERF. 8372 - 9882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WASSELL, JOHN R WELL #: 8771 RRCID -> 204861 COMPL. DATE 09/09/2004 TOTAL DEPTH 7537 PERF. 7700 - 9482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3596	X	3282	-0-	-314	-0-	3282	3			N	-0-					127
06	3480	X	3150	-0-	-330	-0-	3150	3			N	-0-					127
07	3596	X	3229	-0-	-367	-0-	3207	3	22	9	N	20					147
08	3410	X	3288	-0-	-122	-0-	3288	3			N	-0-					147
09	3240	X	3155	-0-	-85	-0-	3122	3	33	9	N	30					177
10	3286	X	3232	-0-	-54	-0-	3232	3			N	-0-					177

PARKER WELL #: 3421 RRCID -> 204907 COMPL. DATE 08/17/2012 TOTAL DEPTH 8027 PERF. 8400 - 9768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1675	N	1675	-0-	-0-	-0-	1675	3			N	-0-					84
06	1680	N	1600	-0-	-80	-0-	1600	3			N	-0-					84
07	1705	N	1693	-0-	-12	-0-	1693	3			N	-0-					84
08	1674	N	1655	-0-	-19	-0-	1655	3			N	-0-					84
09	1614	N	1614	-0-	-0-	-0-	1614	3			N	-0-					84
10	1705	N	1663	-0-	-42	-0-	1663	3			N	-0-					84

FAIR WELL #: 8724 RRCID -> 204908 COMPL. DATE 09/13/2004 TOTAL DEPTH 7599 PERF. 7963 - 9732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE C.C. WELL #: 9 RRCID -> 204918 COMPL. DATE 04/15/2004 TOTAL DEPTH 7500 PERF. 7630 - 9222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DUKE 767 WELL #: 7 RRCID -> 204919 COMPL. DATE 08/06/2011 TOTAL DEPTH 7379 PERF. 7580 - 9602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2077	N	1643	-0-	-434	-0-	1588	3	55	9	N	50					90
06	2340	N	1502	-0-	-838	-0-	1478	3	24	9	N	22					112
07	2502	N	2502	-0-	-0-	-0-	2466	3	36	9	N	33					145
08	2268	N	2268	-0-	-0-	-0-	2224	3	44	9	N	40					185
09	2157	N	2157	-0-	-0-	-0-	2080	3	77	9	N	70	154	1			101
10	2511	N	2066	-0-	-445	-0-	2066	3			N	-0-	6	5			95

GINTER, MARTHA WELL #: 8458 RRCID -> 204924 COMPL. DATE 09/21/2004 TOTAL DEPTH 8036 PERF. 8264 - 9907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LAURIE "B" WELL #: 2 RRCID -> 204945 COMPL. DATE 11/01/2004 TOTAL DEPTH 9600 PERF. 7558 - 7636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	489	N	489	-0-	-0-	-0-	447	3	42	9	N	38					85
06	450	N	409	-0-	-41	-0-	409	3			N	-0-					85
07	465	N	421	-0-	-44	-0-	421	3			N	-0-					85
08	473	N	473	-0-	-0-	-0-	432	3	41	9	N	37					122
09	420	N	420	-0-	-0-	-0-	420	3			N	-0-					122
*10	449	N	449	-0-	-0-	-0-	449	3			N	-0-					122

TUBB, GEORGE EARL "B" WELL #: 4370 RRCID -> 205328 COMPL. DATE 07/12/2004 TOTAL DEPTH 8200 PERF. 8706 - 9426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REDELSPERGER 892 WELL #: 6H RRCID -> 206740 COMPL. DATE 11/09/2004 TOTAL DEPTH 7593 PERF. 7710 - 9802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3630	X	3630	-0-	-0-	-0-	114	1	3505	2	N	10					192
							11	9									
06	3453	X	3453	-0-	-0-	-0-	111	1	3342	2	N	-0-					192
07	3651	X	3651	-0-	-0-	-0-	114	1	3537	2	N	-0-					192
08	3248	X	3248	-0-	-0-	-0-	114	1	2928	2	N	187	187	1			192
							206	9									
09	3590	X	3590	-0-	-0-	-0-	111	1	3479	2	N	-0-					192
*10	3198	X	3198	-0-	-0-	-0-	114	1	3084	2	N	-0-	160	5			32

BLACKMORE 367 WELL #: 4 RRCID -> 207666 COMPL. DATE 04/18/2004 TOTAL DEPTH 8350 PERF. 8630 - 9942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2232	N	2191	-0-	-41	-0-	2191	3			N	-0-					72
06	2160	N	2069	-0-	-91	-0-	2069	3			N	-0-					72
07	2232	N	2107	-0-	-125	-0-	2107	3			N	-0-					72
08	2201	N	2046	-0-	-155	-0-	2046	3			N	-0-	72	5			-0-
09	2104	N	2104	-0-	-0-	-0-	2025	3	79	9	N	72					72
10	2108	N	1988	-0-	-120	-0-	1988	3			N	-0-					72

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BRADFORD, LYDIA -D- WELL #: 6812 RRCID -> 208109 COMPL. DATE 01/18/2005 TOTAL DEPTH 7561 PERF. 7914 - 9387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1118	N	1118	-0-	-0-	-0-	1118	3			N	-0-					87
06	1140	N	1125	-0-	-15	-0-	1125	3			N	-0-					87
07	1116	N	592	-0-	-524	-0-	592	3			N	-0-					87
08	1116	N	576	-0-	-540	-0-	246	3	330	4	N	-0-					87
09	1659	N	1659	-0-	-0-	-0-	1659	3			N	-0-					87
*10	1496	N	1496	-0-	-0-	-0-	1496	3			N	-0-					87

BARTON TRUST 379 WELL #: 6H RRCID -> 208319 COMPL. DATE 12/21/2004 TOTAL DEPTH 7905 PERF. 8080 - 9742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1115	N	1115	-0-	-0-	-0-	1085	3	30	9	N	27					104
06	1076	N	1076	-0-	-0-	-0-	1076	3			N	-0-					104
07	1090	N	1090	-0-	-0-	-0-	1090	3			N	-0-					104
08	1116	N	1074	-0-	-42	-0-	1067	3	7	9	N	6					110
09	1080	N	999	-0-	-81	-0-	999	3			N	-0-					110
10	1085	N	893	-0-	-192	-0-	893	3			N	-0-					110

WILLENE 376 WELL #: 6 H RRCID -> 208922 COMPL. DATE 02/14/2005 TOTAL DEPTH 8037 PERF. 8260 - 9982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	585	-0-	-407	-0-	585	3			N	-0-					140
06	900	N	505	-0-	-395	-0-	505	3			N	-0-					140
07	837	N	478	-0-	-359	-0-	472	3	6	9	N	5					145
08	589	N	286	-0-	-303	-0-	286	3			N	-0-					145
09	1170	N	1170	-0-	-0-	-0-	775	3	395	4	N	-0-					145
*10	1424	N	1424	-0-	-0-	-0-	1424	3			N	-0-	3	5			142

KOCH-LITTLE WELL #: 6779 RRCID -> 208984 COMPL. DATE 02/25/2005 TOTAL DEPTH 7742 PERF. 8191 - 8748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	1054	-0-	-155	-0-	1054	3			N	-0-					185
06	1080	N	763	-0-	-317	-0-	763	3			N	-0-					185
07	1054	N	236	-0-	-818	-0-	138	3	98	9	N	89					274
08	1054	N	240	-0-	-814	-0-	189	3	51	9	N	46	181	1			139
09	750	N	260	-0-	-490	-0-	185	3	75	9	N	68					207
10	248	N	42	-0-	-206	-0-	42	3			N	-0-					207

PEIL, JOHN WELL #: 6864 RRCID -> 208986 COMPL. DATE 12/17/2004 TOTAL DEPTH 7581 PERF. 7866 - 9312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1736	N	1683	-0-	-53	-0-	1683	3			N	-0-					55
06	1770	N	1605	-0-	-165	-0-	1605	3			N	-0-					55
07	1736	N	1617	-0-	-119	-0-	1239	3	378	4	N	-0-					55
08	1809	N	1809	-0-	-0-	-0-	1558	3	251	4	N	-0-	33	5			22
09	1620	N	1555	-0-	-65	-0-	1530	3	25	9	N	23					45
10	1612	N	1471	-0-	-141	-0-	1448	3	23	4	N	-0-					45

WASSELL, JOHN R. "A" WELL #: 6814 RRCID -> 208987 COMPL. DATE 02/28/2005 TOTAL DEPTH 7542 PERF. 7781 - 9301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	1073	-0-	-229	-0-	1073	3			N	-0-					87
06	1080	N	1040	-0-	-40	-0-	1040	3			N	-0-					87
07	1113	N	1113	-0-	-0-	-0-	1069	3	44	9	N	40					127
08	1085	N	1084	-0-	-1	-0-	1084	3			N	-0-					127
09	1058	N	1058	-0-	-0-	-0-	1058	3			N	-0-					127
*10	1143	N	1143	-0-	-0-	-0-	1130	3	13	9	N	12					139

BEAL, GEORGE E. ET AL WELL #: 6377 RRCID -> 208988 COMPL. DATE 02/04/2005 TOTAL DEPTH 7970 PERF. 8097 - 9611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1200	N	1200	-0-	-0-	-0-	1198	3	2	9	N	2					45
06	1186	N	1186	-0-	-0-	-0-	1186	3			N	-0-					45
07	1501	N	1501	-0-	-0-	-0-	1501	3			N	-0-					45
08	1209	N	980	-0-	-229	-0-	980	3			N	-0-					45
09	1286	N	1286	-0-	-0-	-0-	1286	3			N	-0-					45
10	1488	N	867	-0-	-621	-0-	867	3			N	-0-					45

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BORN, ALEX ET AL WELL #: 5373 RRCID -> 208989 COMPL. DATE 10/28/2004 TOTAL DEPTH 8119 PERF. 8228 - 9900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	925	N	925	-0-	-0-	-0-	925	3			N	-0-					10
06	1410	N	721	-0-	-689	-0-	721	3			N	-0-					10
07	1178	N	949	-0-	-229	-0-	949	3			N	-0-					10
08	930	N	904	-0-	-26	-0-	904	3			N	-0-					10
09	856	N	856	-0-	-0-	-0-	856	3			N	-0-					10
10	961	N	863	-0-	-98	-0-	863	3			N	-0-					10

PEERY 375 WELL #: 4H RRCID -> 209605 COMPL. DATE 02/12/2005 TOTAL DEPTH 7988 PERF. 8285 - 10482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2168	N	2168	-0-	-0-	-0-	2126	3	42	9	N	38					70
06	2099	N	2099	-0-	-0-	-0-	2099	3			N	-0-					70
07	1865	N	1865	-0-	-0-	-0-	1865	3			N	-0-					70
08	1662	N	1662	-0-	-0-	-0-	1662	3			N	-0-	5	5			65
09	2024	N	2024	-0-	-0-	-0-	2024	3			N	-0-					65
*10	1920	N	1920	-0-	-0-	-0-	1920	3			N	-0-					65

PEERY 375 WELL #: 5H RRCID -> 209606 COMPL. DATE 04/26/2005 TOTAL DEPTH 7980 PERF. 8170 - 9775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1538	N	1538	-0-	-0-	-0-	1521	3	17	9	N	15					95
06	1440	N	1366	-0-	-74	-0-	1366	3			N	-0-					95
07	1612	N	1528	-0-	-84	-0-	1528	3			N	-0-					95
08	1550	N	1459	-0-	-91	-0-	1459	3			N	-0-					95
09	1392	N	1392	-0-	-0-	-0-	1392	3			N	-0-					95
10	1519	N	1387	-0-	-132	-0-	1387	3			N	-0-					95

GEX "A" WELL #: 4888 RRCID -> 210550 COMPL. DATE 03/11/2005 TOTAL DEPTH 7890 PERF. 7793 - 9394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3744	X	3744	-0-	-0-	-0-	3618	3	126	4	N	-0-					226
06	3416	X	3416	-0-	-0-	-0-	3416	3			N	-0-					226
07	3649	X	3649	-0-	-0-	-0-	3548	3	12	4	N	81					307
							89	9									
08	3356	X	3356	-0-	-0-	-0-	3327	3	29	4	N	-0-					307
09	3380	X	3380	-0-	-0-	-0-	3350	3	15	4	N	14					321
							15	9									
*10	3330	X	3330	-0-	-0-	-0-	3330	3			N	-0-					321

HAUSLER, LORAINE G WELL #: 4366 RRCID -> 210551 COMPL. DATE 04/01/2005 TOTAL DEPTH 8306 PERF. 8569 - 10054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1079	N	1079	-0-	-0-	-0-	1069	3	10	9	N	9					119
06	1199	N	1199	-0-	-0-	-0-	1199	3			N	-0-					119
07	1211	N	1211	-0-	-0-	-0-	1211	3			N	-0-					119
08	1204	N	1204	-0-	-0-	-0-	1197	3	7	9	N	6					125
09	1200	N	1172	-0-	-28	-0-	1153	3	19	9	N	17					142
10	1209	N	1140	-0-	-69	-0-	1140	3			N	-0-					142

SCHULTZ "A" WELL #: 7772 RRCID -> 210865 COMPL. DATE 05/09/2005 TOTAL DEPTH 7535 PERF. 7782 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1891	N	1649	-0-	-242	-0-	1649	3			N	-0-					64
06	1680	N	1575	-0-	-105	-0-	1575	3			N	-0-					64
07	1674	N	1617	-0-	-57	-0-	1617	3			N	-0-					64
08	1643	N	1609	-0-	-34	-0-	1609	3			N	-0-					64
09	1590	N	1541	-0-	-49	-0-	1541	3			N	-0-					64
10	1612	N	1612	-0-	-0-	-0-	1612	3			N	-0-					64

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BRADFORD, LYDIA -D- WELL #: 7812 RRCID -> 210869 COMPL. DATE 06/30/2005 TOTAL DEPTH 7578 PERF. 8135 - 9740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1077	N	1077	-0-	-0-	-0-	1077	3			N	-0-					45
06	1152	N	1152	-0-	-0-	-0-	1152	3			N	-0-					45
07	1116	N	1116	-0-	-0-	-0-	1116	3			N	-0-					45
08	1131	N	1131	-0-	-0-	-0-	1079	3	52	4	N	-0-					45
09	1140	N	1083	-0-	-57	-0-	1083	3			N	-0-					45
10	1116	N	1095	-0-	-21	-0-	1095	3			N	-0-					45

FAIR WELL #: 7724 RRCID -> 211791 COMPL. DATE 06/08/2005 TOTAL DEPTH 7611 PERF. 7901 - 9358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	343	N	343	-0-	-0-	-0-	343	3			N	-0-					43
06	327	N	327	-0-	-0-	-0-	327	3			N	-0-					43
07	356	N	356	-0-	-0-	-0-	356	3			N	-0-					43
08	368	N	368	-0-	-0-	-0-	368	3			N	-0-					43
09	372	N	372	-0-	-0-	-0-	372	3			N	-0-					43
*10	393	N	393	-0-	-0-	-0-	393	3			N	-0-					43

PIPER -B- WELL #: 4777 RRCID -> 211796 COMPL. DATE 08/26/2005 TOTAL DEPTH 7663 PERF. 7974 - 9484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2480	N	2467	-0-	-13	-0-	2467	3			N	-0-					30
06	2430	N	2368	-0-	-62	-0-	2368	3			N	-0-					30
07	2480	N	2451	-0-	-29	-0-	2451	3			N	-0-					30
08	2480	N	2439	-0-	-41	-0-	2439	3			N	-0-					30
09	2370	N	2344	-0-	-26	-0-	2341	3	3	9	N	3					33
10	2449	N	2369	-0-	-80	-0-	2369	3			N	-0-					33

BRADFORD -C- WELL #: 7723 RRCID -> 211797 COMPL. DATE 07/20/2005 TOTAL DEPTH 7618 PERF. 7940 - 9104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2442	N	2442	-0-	-0-	-0-	2442	3			N	-0-					105
06	2302	N	2302	-0-	-0-	-0-	2292	3	10	9	N	9					114
07	2357	N	2357	-0-	-0-	-0-	2357	3			N	-0-					114
08	2393	N	2393	-0-	-0-	-0-	2393	3			N	-0-					114
09	2277	N	2277	-0-	-0-	-0-	2268	3	9	9	N	8					122
*10	2413	N	2413	-0-	-0-	-0-	2413	3			N	-0-					122

BRADFORD, LYDIA WELL #: 8811 RRCID -> 211885 COMPL. DATE 08/10/2005 TOTAL DEPTH 7515 PERF. 7810 - 9312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2751	N	2751	-0-	-0-	-0-	2751	3			N	-0-					95
06	2589	N	2589	-0-	-0-	-0-	2589	3			N	-0-	18	5			77
07	2658	N	2658	-0-	-0-	-0-	2658	3			N	-0-					77
08	2604	N	2420	-0-	-184	-0-	2420	3			N	-0-					77
09	2520	N	2284	-0-	-236	-0-	2278	3	6	9	N	5					82
10	2604	N	2521	-0-	-83	-0-	2521	3			N	-0-					82

IMKE UNIT WELL #: 5868 RRCID -> 212078 COMPL. DATE 09/21/2005 TOTAL DEPTH 7600 PERF. 7949 - 9490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11	N	-0-	-0-	-11	-0-					N	-0-					17
06	240	N	-0-	-0-	-240	-0-					N	-0-					17
07	299	N	299	-0-	-0-	-0-	262	3	37	4	N	-0-					17
08	398	N	398	-0-	-0-	-0-	398	3			N	-0-					17
09	340	N	340	-0-	-0-	-0-	340	3			N	-0-					17
10	310	N	205	-0-	-105	-0-	205	3			N	-0-					17

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
BRADFORD "B" WELL #: 1 RRCID -> 213102 COMPL. DATE 03/25/2005 TOTAL DEPTH 10100 PERF. 7570 - 9794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2883	N	2505	-0-	-378	-0-	2505	3			N	-0-					177
06	2883	N	2883	-0-	-0-	-0-	2782	3	101	9	N	92					269
07	2845	N	2845	-0-	-0-	-0-	2817	3	28	9	N	25	187	1			107
08	2751	N	2751	-0-	-0-	-0-	2751	3			N	-0-					107
09	3000	N	3098	-0-	98	98	2969	3	17	4	N	102					209
							112	9									
*10	2918	N	2820	-0-	-98	-0-	2820	3			N	-0-					209

MARTIN, SUSAN J. WELL #: 6808 RRCID -> 213912 COMPL. DATE 10/06/2005 TOTAL DEPTH 7600 PERF. 7850 - 8702

05	3906	X	3491	-0-	-415	-0-	114	1	3377	3	N	-0-					224
06	3810	X	2863	-0-	-947	-0-	111	1	2730	3	N	20					244
							22	9									
07	3937	X	3768	-0-	-169	-0-	114	1	3654	3	N	-0-					244
08	3937	X	3398	-0-	-539	-0-	114	1	3284	3	N	-0-					244
09	3669	X	3669	-0-	-0-	-0-	111	1	3547	3	N	10					254
							11	9									
10	3782	X	3521	-0-	-261	-0-	114	1	3407	3	N	-0-					254

BARTON TRUST WELL #: 7379 RRCID -> 214483 COMPL. DATE 01/09/2006 TOTAL DEPTH 7895 PERF. 8461 - 10128

05	12	N	-0-	-0-	-12	-0-					N	-0-					57
06	13	N	-0-	-0-	-13	-0-					N	-0-					57
07	0	N	-0-	-0-	-0-	-0-					N	-0-					57
08	0	N	-0-	-0-	-0-	-0-					N	-0-					57
09	0	N	-0-	-0-	-0-	-0-					N	-0-					57
10	0	N	-0-	-0-	-0-	-0-					N	-0-					57

BEAL, GEORGE E. ET AL WELL #: 7377 RRCID -> 214793 COMPL. DATE 01/27/2006 TOTAL DEPTH 7998 PERF. 8317 - 9514

05	1953	N	1701	-0-	-252	-0-	1560	3	141	4	N	-0-					23
06	2029	N	2029	-0-	-0-	-0-	2029	3			N	-0-					23
07	1922	N	1878	-0-	-44	-0-	1878	3			N	-0-					23
08	1797	N	1797	-0-	-0-	-0-	1797	3			N	-0-					23
09	2010	N	1675	-0-	-335	-0-	1675	3			N	-0-					23
10	1891	N	1629	-0-	-262	-0-	1629	3			N	-0-					23

PEERY, HOLLENE ET AL "A" WELL #: 6374 RRCID -> 214795 COMPL. DATE 02/02/2006 TOTAL DEPTH 8032 PERF. 8449 - 10228

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD -D- WELL #: 6722 RRCID -> 214877 COMPL. DATE 11/04/2005 TOTAL DEPTH 7604 PERF. 7940 - 9293

05	1977	N	1977	-0-	-0-	-0-	1922	3	55	9	N	50					119
06	1920	N	1868	-0-	-52	-0-	1868	3			N	-0-					119
07	1922	N	1891	-0-	-31	-0-	1891	3			N	-0-					119
08	1984	N	1903	-0-	-81	-0-	1894	3	9	9	N	8					127
09	1860	N	1822	-0-	-38	-0-	1798	3	24	9	N	22					149
10	1891	N	1845	-0-	-46	-0-	1845	3			N	-0-					149

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GINTER, MARTHA WELL #: 9458 RRCID -> 215020 COMPL. DATE 02/10/2006 TOTAL DEPTH 8025 PERF. 8346 - 9494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3584	X	3584	-0-	-0-	-0-	3584	3			N	-0-					10
06	3106	X	3106	-0-	-0-	-0-	3106	3			N	-0-					10
07	3181	X	3181	-0-	-0-	-0-	3181	3			N	-0-					10
08	3307	X	3307	-0-	-0-	-0-	3226	3	81	4	N	-0-	2	5			8
09	3079	X	3079	-0-	-0-	-0-	3043	3	34	4	N	2					10
							2	9									
*10	3245	X	3245	-0-	-0-	-0-	3245	3			N	-0-					10

BORN, VICTOR ET AL WELL #: 6807 RRCID -> 216311 COMPL. DATE 11/04/2005 TOTAL DEPTH 7693 PERF. 8226 - 9502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ "C" WELL #: 4885 RRCID -> 219430 COMPL. DATE 06/12/2006 TOTAL DEPTH 7551 PERF. 7750 - 9206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4301	X	4301	-0-	-0-	-0-	4248	3	53	9	N	48					170
06	4067	X	4067	-0-	-0-	-0-	4067	3			N	-0-					170
07	4233	X	4233	-0-	-0-	-0-	4233	3			N	-0-					170
08	5176	X	5176	-0-	-0-	-0-	5176	3			N	-0-					170
09	5271	X	5271	-0-	-0-	-0-	5201	3	70	9	N	64					234
*10	4325	X	4325	-0-	-0-	-0-	4325	3			N	-0-					234

GEX "A" WELL #: 3888 RRCID -> 221271 COMPL. DATE 05/15/2006 TOTAL DEPTH 7627 PERF. 8101 - 9180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GEX, LUTIE W. -B- WELL #: 5962 RRCID -> 225208 COMPL. DATE 10/15/2010 TOTAL DEPTH 7500 PERF. 7872 - 9265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3660	X	3660	-0-	-0-	-0-	163	1	3497	3	N	-0-					81
06	3791	X	3791	-0-	-0-	-0-	158	1	3600	3	N	30					111
							33	9									
07	3636	X	3636	-0-	-0-	-0-	163	1	3473	3	N	-0-					111
08	3214	X	3214	-0-	-0-	-0-	163	1	3051	3	N	-0-					111
09	3242	X	3242	-0-	-0-	-0-	158	1	3044	3	N	36					147
							40	9									
*10	3270	X	3270	-0-	-0-	-0-	163	1	3107	3	N	-0-					147

STALLINGS, VIOLA M. WELL #: 7813 RRCID -> 226406 COMPL. DATE 10/16/2006 TOTAL DEPTH 7633 PERF. 8002 - 9377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1403	N	1403	-0-	-0-	-0-	1403	3			N	-0-					180
06	1410	N	1382	-0-	-28	-0-	1363	3	19	9	N	17					197
07	1382	N	1382	-0-	-0-	-0-	1382	3			N	-0-					197
08	1444	N	1444	-0-	-0-	-0-	1444	3			N	-0-					197
09	1383	N	1383	-0-	-0-	-0-	1353	3	30	9	N	27					224
*10	1569	N	1569	-0-	-0-	-0-	1569	3			N	-0-					224

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SELL, KATIE ET AL WELL #: 5512 RRCID -> 227466 COMPL. DATE 12/22/2006 TOTAL DEPTH 7966 PERF. 8231 - 10624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20

BRADFORD -C- WELL #: 8723 RRCID -> 229503 COMPL. DATE 08/07/2006 TOTAL DEPTH 7600 PERF. 7911 - 9217

05	2229	N	2229	-0-	-0-	-0-	2229	3			N	-0-					48
06	2176	N	2176	-0-	-0-	-0-	2170	3	6	9	N	5					53
07	2204	N	2204	-0-	-0-	-0-	2204	3			N	-0-					53
08	2269	N	2269	-0-	-0-	-0-	2269	3			N	-0-					53
09	2159	N	2159	-0-	-0-	-0-	2155	3	4	9	N	4					57
*10	2253	N	2253	-0-	-0-	-0-	2253	3			N	-0-					57

PIPER, OLA O. 688 WELL #: 25 RRCID -> 230593 COMPL. DATE 11/09/2006 TOTAL DEPTH 7723 PERF. 8116 - 9484

05	0	N	-0-	-0-	-0-	-0-					N	-0-					202
06	0	N	-0-	-0-	-0-	-0-					N	-0-					202
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					202
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					202
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					202
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					202

BORN, ALEX "B" WELL #: 4 RRCID -> 231279 COMPL. DATE 04/01/2005 TOTAL DEPTH 9980 PERF. 7420 - 7490

05	990	N	990	-0-	-0-	-0-	835	3	155	4	N	-0-	2	5			13
06	896	N	896	-0-	-0-	-0-	896	3			N	-0-					13
07	667	N	667	-0-	-0-	-0-	667	3			N	-0-					13
08	682	N	549	-0-	-133	-0-	548	3	1	9	N	1	2	5			12
09	660	N	404	-0-	-256	-0-	404	3			N	-0-					12
10	682	N	304	-0-	-378	-0-	304	3			N	-0-					12

BRADFORD -B- WELL #: 7687 RRCID -> 232160 COMPL. DATE 09/05/2006 TOTAL DEPTH 7692 PERF. 8261 - 9620

05	0	N	-0-	-0-	-0-	-0-					N	-0-					69
06	0	N	-0-	-0-	-0-	-0-					N	-0-					69
07	0	N	-0-	-0-	-0-	-0-					N	-0-					69
08	0	N	-0-	-0-	-0-	-0-					N	-0-					69
09	0	N	-0-	-0-	-0-	-0-					N	-0-					69
10	0	N	-0-	-0-	-0-	-0-					N	-0-					69

PIPER WELL #: 4689H RRCID -> 232576 COMPL. DATE 09/24/2007 TOTAL DEPTH 7703 PERF. 8286 - 11588

05	4144	X	4144	-0-	-0-	-0-	135	1	4009	3	N	-0-					155
06	3823	X	3823	-0-	-0-	-0-	131	1	3554	3	N	125	194	1			86
							138	9									
07	4182	X	4182	-0-	-0-	-0-	135	1	3938	3	N	99					185
							109	9									
08	3859	X	3859	-0-	-0-	-0-	135	1	3724	3	N	-0-					185
09	3454	X	3454	-0-	-0-	-0-	131	1	3191	3	N	120					305
							132	9									
*10	3812	X	3812	-0-	-0-	-0-	135	1	3677	3	N	-0-					305

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
TUBB, GEORGE EARL WELL #: 4335H RRCID -> 233377 COMPL. DATE 09/20/2007 TOTAL DEPTH 8296 PERF. 8703 - 12545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4063	X	4063	-0-	-0-	-0-	114	1	3949	3	N	-0-					38
06	2820	X	2207	-0-	-613	-0-	111	1	2096	3	N	-0-					38
07	2914	X	1874	-0-	-1040	-0-	114	1	1760	3	N	-0-					38
08	3992	X	3992	-0-	-0-	-0-	114	1	3877	3	N	1	22	5			17
							1	9									
09	4069	X	4069	-0-	-0-	-0-	111	1	3935	3	N	21					38
							23	9									
*10	4178	X	4178	-0-	-0-	-0-	114	1	3845	3	N	199					237
							219	9									

BARTON, JO ETAL WELL #: 5511H RRCID -> 234471 COMPL. DATE 10/31/2007 TOTAL DEPTH 7863 PERF. 8290 - 12098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2232	N	1990	-0-	-242	-0-	1954	3	36	9	N	33					102
06	2050	N	2050	-0-	-0-	-0-	2050	3			N	-0-					102
07	2304	N	2304	-0-	-0-	-0-	2304	3			N	-0-					102
08	2079	N	2079	-0-	-0-	-0-	2079	3			N	-0-	62	5			40
09	2040	N	2039	-0-	-1	-0-	1971	3	68	9	N	62					102
10	2294	N	1872	-0-	-422	-0-	1872	3			N	-0-					102

AKERS, ALICE VIVIAN WELL #: 4513H RRCID -> 234761 COMPL. DATE 11/16/2007 TOTAL DEPTH 8041 PERF. 8506 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3265	X	3265	-0-	-0-	-0-	3265	3			N	-0-	2	5			57
06	3191	X	3191	-0-	-0-	-0-	3191	3			N	-0-					57
07	3217	X	3217	-0-	-0-	-0-	3217	3			N	-0-					57
08	3243	X	3243	-0-	-0-	-0-	3240	3	3	9	N	3					60
09	3060	X	3007	-0-	-53	-0-	3007	3			N	-0-					60
10	3162	X	3080	-0-	-82	-0-	3074	3	6	9	N	5					65

TUBB, GEORGE E. "D" WELL #: 5371 RRCID -> 235435 COMPL. DATE 01/10/2008 TOTAL DEPTH 8112 PERF. 8687 - 12019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3631	X	3631	-0-	-0-	-0-	3207	3	424	9	N	385	191	1			408
06	3240	X	3098	-0-	-142	-0-	3098	3			N	-0-					408
07	3224	X	3166	-0-	-58	-0-	3166	3			N	-0-					408
08	3534	X	3155	-0-	-379	-0-	3135	3	20	9	N	18					426
09	3420	X	3047	-0-	-373	-0-	3047	3			N	-0-					426
10	3534	X	3127	-0-	-407	-0-	3127	3			N	-0-					426

BROYLES UNIT WELL #: 5959H RRCID -> 235849 COMPL. DATE 06/07/2010 TOTAL DEPTH 7510 PERF. 7894 - 11568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SELL, KATIE ET AL WELL #: 4512H RRCID -> 235850 COMPL. DATE 12/19/2007 TOTAL DEPTH 8052 PERF. 8452 - 12191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1881	N	1881	-0-	-0-	-0-	1881	3			N	-0-	37	5			70
06	1816	N	1816	-0-	-0-	-0-	1816	3			N	-0-					70
07	1988	N	1988	-0-	-0-	-0-	1988	3			N	-0-					70
08	2086	N	2086	-0-	-0-	-0-	2086	3			N	-0-	37	5			33
09	1542	N	1542	-0-	-0-	-0-	497	3	967	4	N	71					104
							78	9									
*10	1926	N	1926	-0-	-0-	-0-	1919	3	7	9	N	6					110

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEIS, CARY NELL WELL #: 5H RRCID -> 235851 COMPL. DATE 01/07/2008 TOTAL DEPTH 8000 PERF. 8408 - 12112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1999	N	1999	-0-	-0-	-0-	1999	3			N	-0-					174
06	1940	N	1940	-0-	-0-	-0-	1940	3			N	-0-					174
07	1914	N	1914	-0-	-0-	-0-	1914	3			N	-0-					174
08	1986	N	1986	-0-	-0-	-0-	1986	3			N	-0-					174
09	1970	N	1970	-0-	-0-	-0-	1918	3	52	9	N	47					221
*10	1944	N	1944	-0-	-0-	-0-	1944	3			N	-0-					221

ANTHONY, ANITA B. WELL #: 6372H RRCID -> 235871 COMPL. DATE 02/06/2008 TOTAL DEPTH 8177 PERF. 8635 - 12304

05	3844	X	3432	-0-	-412	-0-	3432	3			N	-0-					37
06	3720	X	3524	-0-	-196	-0-	3306	3	218	9	N	198	178	1			57
07	3782	X	3522	-0-	-260	-0-	3379	3	143	9	N	130					187
08	3627	X	3375	-0-	-252	-0-	3329	3	46	9	N	42	191	1			38
09	3510	X	3404	-0-	-106	-0-	3253	3	151	9	N	137					175
10	3627	X	3519	-0-	-108	-0-	3308	3	211	9	N	192	191	1			176

HANSHU ET AL WELL #: 6726 RRCID -> 238346 COMPL. DATE N/A TOTAL DEPTH 7514 PERF. 7820 - 9394

05	2108	N	1571	-0-	-537	-0-	1571	3			N	-0-					67
06	1710	N	1510	-0-	-200	-0-	1510	3			N	-0-					67
07	1643	N	1607	-0-	-36	-0-	1478	3	11	4	N	107					174
							118	9									
08	1581	N	1543	-0-	-38	-0-	1543	3			N	-0-					174
09	1500	N	1452	-0-	-48	-0-	1452	3			N	-0-					174
10	1612	N	1508	-0-	-104	-0-	1461	3	47	9	N	43					217

PIPER WELL #: 5689H RRCID -> 238800 COMPL. DATE 04/02/2008 TOTAL DEPTH 7741 PERF. 8243 - 11849

05	2139	N	1832	-0-	-307	-0-	135	1	1660	3	N	34	187	1			208
							37	9									
06	1920	N	1661	-0-	-259	-0-	131	1	1530	3	N	-0-					208
07	1922	N	1883	-0-	-39	-0-	135	1	1623	3	N	114	183	1			139
							125	9									
08	1956	N	1956	-0-	-0-	-0-	135	1	1758	3	N	57					196
							63	9									
09	1650	N	1500	-0-	-150	-0-	131	1	1292	3	N	70					266
							77	9									
*10	1959	N	1959	-0-	-0-	-0-	135	1	1732	3	N	84					350
							92	9									

FREEMAN, ELODA A. WELL #: 4334H RRCID -> 242591 COMPL. DATE 03/08/2008 TOTAL DEPTH 8202 PERF. 8515 - 12156

05	2034	N	2034	-0-	-0-	-0-	377	1	1657	3	N	-0-					90
06	1621	N	1621	-0-	-0-	-0-	364	1	1233	3	N	22					112
							24	9									
07	1419	N	1419	-0-	-0-	-0-	377	1	1042	3	N	-0-					112
08	3100	N	3347	-0-	247	247	377	1	2970	3	N	-0-					112
09	2762	N	2515	-0-	-247	-0-	364	1	2151	3	N	-0-					112
*10	3100	N	3126	-0-	26	26	377	1	2749	3	N	-0-					112

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
LITTLE, J. A. DR. "B" WELL #: 6454H RRCID -> 242594 COMPL. DATE 11/28/2007 TOTAL DEPTH 8131 PERF. 8462 - 12258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4829	X	4829	-0-	-0-	-0-	163	1	4665	3	N	1	17	5			89
							1	9									
06	4558	X	4558	-0-	-0-	-0-	158	1	4400	3	N	-0-					89
07	4526	X	4526	-0-	-0-	-0-	163	1	4363	3	N	-0-					89
08	4519	X	4519	-0-	-0-	-0-	163	1	4356	3	N	-0-	36	5			53
09	4346	X	4346	-0-	-0-	-0-	158	1	4156	3	N	29					82
							32	9									
*10	3894	X	3894	-0-	-0-	-0-	163	1	3731	3	N	-0-					82

SMITH, VESTER WELL #: 5700H RRCID -> 243156 COMPL. DATE 05/09/2011 TOTAL DEPTH 7789 PERF. 8212 - 12078

05	1227	N	1227	-0-	-0-	-0-	1227	3			N	-0-					276
06	1243	N	1243	-0-	-0-	-0-	171	1	1072	3	N	-0-					276
07	1612	N	1612	-0-	-0-	-0-	177	1	1082	3	N	321	357	1			240
							353	9									
08	1252	N	1252	-0-	-0-	-0-	177	1	1075	3	N	-0-					240
*09	1025	N	1025	-0-	-0-	-0-	171	1	854	3	N	-0-					240
*10	1287	N	1287	-0-	-0-	-0-	177	1	810	3	N	273	190	1			323
							300	9									

SMITH, VESTER WELL #: 4700H RRCID -> 245233 COMPL. DATE 02/29/2008 TOTAL DEPTH 7713 PERF. 8521 - 11886

05	2691	X	2691	-0-	-0-	-0-	259	1	2432	3	N	-0-	4	5			200
06	3256	X	3256	-0-	-0-	-0-	251	1	2997	3	N	7					207
							8	9									
07	3050	X	3050	-0-	-0-	-0-	259	1	2791	3	N	-0-					207
08	3737	X	3737	-0-	-0-	-0-	259	1	3478	3	N	-0-	52	5			155
09	4862	X	4862	-0-	-0-	-0-	251	1	4611	3	N	-0-					155
*10	4162	X	4162	-0-	-0-	-0-	259	1	3784	3	N	108	198	1			65
							119	9									

PIPER WELL #: 2690H RRCID -> 245484 COMPL. DATE 09/11/2008 TOTAL DEPTH 7732 PERF. 8233 - 10280

05	1809	N	1809	-0-	-0-	-0-	1721	3	88	9	N	80	195	1			41
06	1555	N	1555	-0-	-0-	-0-	1555	3			N	-0-					41
07	1504	N	1504	-0-	-0-	-0-	1496	3	8	9	N	7					48
08	2367	N	2367	-0-	-0-	-0-	151	1	2146	3	N	64					112
							70	9									
09	2051	N	2051	-0-	-0-	-0-	146	1	1849	3	N	51					163
							56	9									
*10	2502	N	2502	-0-	-0-	-0-	151	1	2318	3	N	30					193
							33	9									

GEX, LUTIE W. WELL #: 1875 RRCID -> 247045 COMPL. DATE N/A TOTAL DEPTH 7675 PERF. 7579 - 7628

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

PIPER, OLA O. -690- WELL #: 10 RRCID -> 250002 COMPL. DATE 01/14/2009 TOTAL DEPTH 10300 PERF. 7750 - 7774

05	754	N	754	-0-	-0-	-0-	671	3	83	9	N	75					105
06	610	N	610	-0-	-0-	-0-	505	3	105	9	N	95					200
07	435	N	435	-0-	-0-	-0-	435	3			N	-0-					200
*08	434	N	402	-0-	-32	-0-	402	3			N	-0-					200
*09	422	N	422	-0-	-0-	-0-	385	3	37	9	N	34	192	1			42
*10	439	N	439	-0-	-0-	-0-	439	3			N	-0-					42

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SMITH, VESTER WELL #: 3700 RRCID -> 254062 COMPL. DATE 12/18/2008 TOTAL DEPTH 8200 PERF. 8398 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PETERSON, LILLIE M. WELL #: 4 RRCID -> 272649 COMPL. DATE 07/09/2013 TOTAL DEPTH 7805 PERF. 7428 - 7696

05	0	W	-0-	-0-	-0-	153					N	-0-					-0-
06	0	W	-0-	-0-	-0-	153					N	-0-					-0-
07	0	W	-0-	-0-	-0-	153					N	-0-					-0-
08	0	W	-0-	-0-	-0-	153					N	-0-					-0-
09	0	W	-0-	-0-	-0-	153					N	-0-					-0-
10	0	W	-0-	-0-	-0-	153					N	-0-					-0-

REDELSPERGER 900 WELL #: 5 RRCID -> 273181 COMPL. DATE 06/01/2013 TOTAL DEPTH 11100 PERF. 7478 - 7526

05	SWR 10		1107	-0-	1107	156406	1107	3			N	-0-					33
06	SWR 10		1087	-0-	1087	157493	1087	3			N	-0-					33
07	SWR 10		1128	-0-	1128	158621	1128	3			N	-0-					33
08	SWR 10		1346	-0-	1346	159967	1324	3	22	4	N	-0-					33
09	SWR 10		1420	-0-	1420	161387	1420	3			N	-0-					33
10	SWR 10		1382	-0-	1382	162769	1382	3			N	-0-					33

GEX, LUTIE W. WELL #: 3875 RRCID -> 277219 COMPL. DATE 06/07/1997 TOTAL DEPTH 7808 PERF. 7546 - 7593

05	1185	N	1185	-0-	-0-	-0-	1185	3			N	-0-					189
06	1155	N	1155	-0-	-0-	-0-	1155	3			N	-0-					189
07	1204	N	1204	-0-	-0-	-0-	1203	3	1	9	N	1					190
08	1182	N	1182	-0-	-0-	-0-	1174	3	8	9	N	7					197
*09	1150	N	1150	-0-	-0-	-0-	1150	3			N	-0-	187	1			10
10	1178	N	1085	-0-	-93	-0-	1085	3			N	-0-					10

CROSSLEY ESTATE WELL #: 4255H RRCID -> 279487 COMPL. DATE 10/19/2015 TOTAL DEPTH 8258 PERF. 8878 - 12928

05	18631	X	16624	-0-	-2007	-0-	46	1	16531	2	N	43					130
							47	9									
06	17640	X	15207	-0-	-2433	-0-	45	1	15162	2	N	-0-					130
07	17360	X	15217	-0-	-2143	-0-	46	1	15106	2	N	59	166	1			23
							65	9									
08	17236	X	14913	-0-	-2323	-0-	46	1	14867	2	N	-0-					23
09	16290	X	14171	-0-	-2119	-0-	45	1	14126	2	N	-0-					23
10	16616	X	14092	-0-	-2524	-0-	46	1	14046	2	N	-0-	23	5			-0-

MURPHY, W.A. -B- WELL #: 4274H RRCID -> 280464 COMPL. DATE 09/28/2015 TOTAL DEPTH 8264 PERF. 8530 - 13479

05	28334	X	25072	-0-	-3262	-0-	45	1	25007	2	N	18					142
							20	9									
06	26910	X	23825	-0-	-3085	-0-	44	1	23781	2	N	-0-					142
07	27032	X	23883	-0-	-3149	-0-	45	1	23825	2	N	12					154
							13	9									
08	26474	X	23428	-0-	-3046	-0-	45	1	23383	2	N	-0-	137	1	5	5	12
09	24840	X	22304	-0-	-2536	-0-	44	1	22221	2	N	35					47
							39	9									
10	25079	X	22623	-0-	-2456	-0-	45	1	22391	2	N	170	185	1			32
							187	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FREEMAN, ELODA ET AL WELL #: 5H RRCID -> 280622 COMPL. DATE 01/29/2016 TOTAL DEPTH 8255 PERF. 8683 - 13185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	17670	X	15343	-0-	-2327	-0-	14999	2	344	9	N	313	197	1			177
06	16980	X	14752	-0-	-2228	-0-	14138	2	614	9	N	558	363	1			372
07	16957	X	14258	-0-	-2699	-0-	14166	2	92	9	N	84	351	1			105
08	16368	X	14320	-0-	-2048	-0-	13824	2	496	9	N	451	385	1			171
09	15810	X	12915	-0-	-2895	-0-	12667	2	18	4	N	209	343	1			37
							230	9									
10	15345	X	13535	-0-	-1810	-0-	12991	2	140	4	N	367	197	1			207
							404	9									

WEIS, NELLIE G. WELL #: 4283H RRCID -> 280725 COMPL. DATE 01/19/2016 TOTAL DEPTH 8201 PERF. 9100 - 13486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14198	X	12364	-0-	-1834	-0-	55	1	11460	2	N	772	741	1			518
							849	9									
06	13380	X	11654	-0-	-1726	-0-	53	1	11053	2	N	498	886	1			130
							548	9									
07	13826	X	12642	-0-	-1184	-0-	55	1	11307	2	N	1164	1145	1			149
							1280	9									
08	13206	X	11669	-0-	-1537	-0-	55	1	10950	2	N	604	489	1			264
							664	9									
09	12780	X	10575	-0-	-2205	-0-	53	1	9707	2	N	741	895	1			110
							815	9									
10	12617	X	11933	-0-	-684	-0-	55	1	10584	2	N	1176	866	1			420
							1294	9									

GEORGE 11 WELL #: 4H RRCID -> 280738 COMPL. DATE 03/14/2016 TOTAL DEPTH 10436 PERF.10715 - 14687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1601	X	1601	-0-	-0-	-0-	569	1	859	2	N	157					217
							173	9									
06	1440	N	1364	-0-	-76	-0-	550	1	711	2	N	94	178	1			133
							103	9									
07	1578	N	1578	-0-	-0-	-0-	569	1	912	2	N	88					221
							97	9									
08	1660	N	1660	-0-	-0-	-0-	569	1	859	2	N	211	193	1			239
							232	9									
*09	1350	N	1303	-0-	-47	-0-	550	1	668	2	N	77	181	1			135
							85	9									
10	1581	N	1352	-0-	-229	-0-	569	1	697	2	N	78					213
							86	9									

COWAN, R. H. JR ALLOCATION WELL #: 5463H RRCID -> 280771 COMPL. DATE 05/17/2017 TOTAL DEPTH 7943 PERF. 8415 - 15181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11315	X	9726	-0-	-1589	-0-	8913	2	813	9	N	739	545	1			313
06	10950	X	8661	-0-	-2289	-0-	8262	2	399	9	N	363	540	1			136
07	10726	X	8625	-0-	-2101	-0-	8032	2	593	9	N	539	518	1			157
08	10726	X	7893	-0-	-2833	-0-	7603	2	290	9	N	264	367	1			54
09	9720	X	6976	-0-	-2744	-0-	6437	2	539	9	N	490	522	1			22
10	9734	X	5759	-0-	-3975	-0-	5319	2	440	9	N	400	372	1			50

KING, HARRY L WELL #: 5064H RRCID -> 281378 COMPL. DATE 08/20/2016 TOTAL DEPTH 7901 PERF. 9885 - 13175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	15314	X	12535	-0-	-2779	-0-	12341	2	194	9	N	176	186	1			205
06	13260	X	11354	-0-	-1906	-0-	11354	2			N	-0-	30	5			175
07	13113	X	11385	-0-	-1728	-0-	11264	2	121	9	N	110					285
08	12586	X	11124	-0-	-1462	-0-	11122	2	2	9	N	2	185	1			102
09	12180	X	10262	-0-	-1918	-0-	10108	2	154	9	N	140	172	1			70
10	12524	X	11400	-0-	-1124	-0-	11199	2	201	9	N	183	178	1			75

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BARBOUR ENERGY CORPORATION 049155
HAINES, GRACE WELL #: 3 RRCID -> 170115 COMPL. DATE 05/30/1998 TOTAL DEPTH 8160 PERF. 7936 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	878	N	878	-0-	-0-	-0-	878	2			N	-0-					83
06	900	N	860	-0-	-40	-0-	860	2			N	-0-					83
07	899	N	889	-0-	-10	-0-	889	2			N	-0-					83
08	910	N	910	-0-	-0-	-0-	910	2			N	-0-					83
*09	887	N	887	-0-	-0-	-0-	887	2			N	-0-					83
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					83

BATTON OIL & GAS, LLC 056384
PIPER -2- WELL #: 601 RRCID -> 080190 COMPL. DATE 11/03/1978 TOTAL DEPTH 7900 PERF. 7540 - 7766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		804	-0-	804	1590	800	2	4	9	N	4					60
06	14B DENY		599	-0-	599	2189	593	2	6	9	N	5					65
07	14B2 EXT		555	-0-	555	2744	549	2	6	9	N	5					70
08	3412	X	668	-0-	-2744	-0-	662	2	6	9	N	5					75
*09	606	N	606	-0-	-0-	-0-	602	2	4	9	N	4					79
*10	627	N	627	-0-	-0-	-0-	621	2	6	9	N	5					84

BRACKEN OPERATING, L.L.C. 085851
BECHTHOLD WELL #: 1989 RRCID -> 277468 COMPL. DATE 05/06/1999 TOTAL DEPTH 7547 PERF. 7509 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	650	-0-	-63	-0-	630	3	20	9	N	18					71
06	690	N	618	-0-	-72	-0-	615	3	3	9	N	3					74
07	651	N	629	-0-	-22	-0-	621	3	8	9	N	7					81
08	651	N	618	-0-	-33	-0-	607	3	11	9	N	10					91
09	630	N	605	-0-	-25	-0-	595	3	10	9	N	9					100
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					100

CONOCOPHILLIPS COMPANY 172232
BALLENTINE -B- WELL #: 1 RRCID -> 088952 COMPL. DATE 01/29/1980 TOTAL DEPTH 7700 PERF. 7582 - 7569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	667	N	667	-0-	-0-	-0-	667	3			N	-0-					151
06	660	N	529	-0-	-131	-0-	523	3	6	9	N	5					156
07	669	N	669	-0-	-0-	-0-	669	3			N	-0-					156
08	682	N	661	-0-	-21	-0-	648	3	13	9	N	12					168
09	542	N	542	-0-	-0-	-0-	542	3			N	-0-					168
10	682	N	572	-0-	-110	-0-	572	3			N	-0-					168

SUESS -B- WELL #: 3 RRCID -> 099552 COMPL. DATE 01/05/1982 TOTAL DEPTH 7500 PERF. 7303 - 7382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	467	-0-	-29	-0-	467	3			N	-0-					2
06	450	N	437	-0-	-13	-0-	437	3			N	-0-					2
07	465	N	441	-0-	-24	-0-	441	3			N	-0-					2
08	465	N	424	-0-	-41	-0-	423	3	1	9	N	1					3
09	450	N	416	-0-	-34	-0-	416	3			N	-0-					3
10	434	N	434	-0-	-0-	-0-	428	3	6	9	N	5					8

DUKE -G- WELL #: 1 RRCID -> 100448 COMPL. DATE 06/09/1982 TOTAL DEPTH N/A PERF. 7445 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1344	N	1344	-0-	-0-	-0-	1344	3			N	-0-					107
06	1230	N	1230	-0-	-0-	-0-	1230	3			N	-0-					107
07	1116	N	702	-0-	-414	-0-	702	3			N	-0-					107
08	1116	N	554	-0-	-562	-0-	554	3			N	-0-					107
09	1080	N	549	-0-	-531	-0-	549	3			N	-0-					107
10	713	N	574	-0-	-139	-0-	574	3			N	-0-					107

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY //CONT.// 172232
CRUISE -E- WELL #: 3 RRCID -> 135773 COMPL. DATE 07/09/1990 TOTAL DEPTH 7650 PERF. 7379 - 7458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2168	N	2168	-0-	-0-	-0-	2168	3			N	-0-					59
06	2111	N	2111	-0-	-0-	-0-	2109	3	2	9	N	2					61
07	1760	N	1760	-0-	-0-	-0-	1760	3			N	-0-					61
08	1994	N	1994	-0-	-0-	-0-	1994	3			N	-0-					61
09	1780	N	1780	-0-	-0-	-0-	1780	3			N	-0-					61
*10	1547	N	1547	-0-	-0-	-0-	1547	3			N	-0-					60

SUESS -B- WELL #: 4 RRCID -> 141147 COMPL. DATE 02/21/1992 TOTAL DEPTH 7620 PERF. 7440 - 7516

05	465	N	459	-0-	-6	-0-	459	3			N	-0-					53
06	475	N	475	-0-	-0-	-0-	475	3			N	-0-					53
07	487	N	487	-0-	-0-	-0-	487	3			N	-0-					53
08	465	N	433	-0-	-32	-0-	433	3			N	-0-					53
09	450	N	386	-0-	-64	-0-	386	3			N	-0-					53
10	465	N	394	-0-	-71	-0-	394	3			N	-0-					53

CRUISE -E- WELL #: 5 RRCID -> 142769 COMPL. DATE 06/30/1992 TOTAL DEPTH 7600 PERF. 7398 - 7446

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CONTINENTAL OPERATING CO. 173749
PURDUM UNIT WELL #: 1 RRCID -> 069938 COMPL. DATE 12/27/1976 TOTAL DEPTH 7580 PERF. 7458 - 7580

05	682	N	637	-0-	-45	-0-	90	1	547	2	N	-0-					60
06	660	N	627	-0-	-33	-0-	90	1	537	2	N	-0-					60
07	682	N	660	-0-	-22	-0-	84	1	576	2	N	-0-					60
08	687	N	687	-0-	-0-	-0-	93	1	594	2	N	-0-					60
09	633	N	633	-0-	-0-	-0-	84	1	549	2	N	-0-					60
*10	667	N	667	-0-	-0-	-0-	93	1	574	2	N	-0-					60

BROYLES WELL #: 1 RRCID -> 122800 COMPL. DATE 07/01/1986 TOTAL DEPTH 7508 PERF. 7372 - 7398

05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					38

PLUGGED AND ABANDONED_____ 12/21/2016 - PLUGGED 12/21/16

PURDUM UNIT WELL #: 2 RRCID -> 133507 COMPL. DATE 12/26/1989 TOTAL DEPTH 7865 PERF. 7520 - 7781

05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29

PLUGGED AND ABANDONED_____ 08/09/2017 - P/A 08/09/17

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
BRILLHART WELL #: 2818 RRCID -> 124232 COMPL. DATE 05/03/1987 TOTAL DEPTH 9808 PERF. 7353 - 7444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

BRILLHART WELL #: 3818 RRCID -> 128424 COMPL. DATE 05/08/1988 TOTAL DEPTH 9850 PERF. 7376 - 7436

05	119	N	119	-0-	-0-	-0-	32	1	87	2	N	-0-					27
06	139	N	139	-0-	-0-	-0-	50	1	89	2	N	-0-					27
07	165	N	165	-0-	-0-	-0-	58	1	107	2	N	-0-					27
08	163	N	163	-0-	-0-	-0-	62	1	101	2	N	-0-					27
09	165	N	165	-0-	-0-	-0-	60	1	105	2	N	-0-					27
*10	172	N	172	-0-	-0-	-0-	62	1	110	2	N	-0-					27

DUKE WELL #: 1769 RRCID -> 172062 COMPL. DATE 01/25/1999 TOTAL DEPTH 7850 PERF. 7444 - 7524

05	772	N	772	-0-	-0-	-0-	62	1	689	2	N	19					64
							21	9									
06	615	N	615	-0-	-0-	-0-	50	1	565	2	N	-0-					64
07	827	N	827	-0-	-0-	-0-	58	1	769	2	N	-0-					64
08	775	N	709	-0-	-66	-0-	44	1	665	2	N	-0-					64
09	822	N	822	-0-	-0-	-0-	60	1	762	2	N	-0-					64
10	837	N	799	-0-	-38	-0-	62	1	737	2	N	-0-					64

DUKE WELL #: 2769 RRCID -> 186901 COMPL. DATE 01/08/2002 TOTAL DEPTH 7838 PERF. 7424 - 7488

05	1148	N	1148	-0-	-0-	-0-	60	1	1088	2	N	-0-					37
06	1080	N	936	-0-	-144	-0-	50	1	886	2	N	-0-					37
07	1201	N	1201	-0-	-0-	-0-	58	1	1143	2	N	-0-					37
08	1147	N	994	-0-	-153	-0-	44	1	950	2	N	-0-					37
09	1146	N	1146	-0-	-0-	-0-	60	1	1086	2	N	-0-					37
10	1209	N	1113	-0-	-96	-0-	62	1	1051	2	N	-0-					37

D.W.P. PRODUCTION 196927
PUNDT 244 WELL #: 1 RRCID -> 186824 COMPL. DATE 02/15/2001 TOTAL DEPTH 11500 PERF. 8302 - 8244

05	163	N	163	-0-	-0-	-0-	135	2	28	9	N	25					125
06	180	N	157	-0-	-23	-0-	122	2	35	9	N	32	157	1			-0-
07	155	N	148	-0-	-7	-0-	136	2	12	9	N	11					11
08	155	N	122	-0-	-33	-0-	98	2	24	9	N	22					33
09	150	N	111	-0-	-39	-0-	89	2	22	9	N	20					53
10	155	N	127	-0-	-28	-0-	99	2	28	9	N	25					78

DISCOVERY OPERATING, INC. 220865
SCHULTZ 783 WELL #: 1 RRCID -> 193481 COMPL. DATE 12/30/2002 TOTAL DEPTH 10004 PERF. 7594 - 7629

05	347	N	347	-0-	-0-	-0-	347	3			N	-0-					23
06	420	N	308	-0-	-112	-0-	308	3			N	-0-					23
07	372	N	306	-0-	-66	-0-	306	3			N	-0-					23
08	341	N	311	-0-	-30	-0-	311	3			N	-0-					23
09	300	N	240	-0-	-60	-0-	240	3			N	-0-					23
10	310	N	255	-0-	-55	-0-	255	3			N	-0-					23

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131

MARTIN, C. E. WELL #: 1 RRCID -> 071937 COMPL. DATE 06/29/1977 TOTAL DEPTH 8150 PERF. 7944 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN, C. E. WELL #: 2 RRCID -> 086036 COMPL. DATE 12/02/1979 TOTAL DEPTH 8180 PERF. 7979 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN, C. E. WELL #: 3 RRCID -> 143228 COMPL. DATE 09/21/1992 TOTAL DEPTH 8270 PERF. 7992 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	965	N	965	-0-	-0-	-0-	965	2			N	-0-					100
06	930	N	834	-0-	-96	-0-	834	2			N	-0-					100
07	890	N	890	-0-	-0-	-0-	890	2			N	-0-					100
08	982	N	982	-0-	-0-	-0-	982	2			N	-0-					100
*09	913	N	913	-0-	-0-	-0-	913	2			N	-0-					100
10	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					100

MARTIN, C. E. WELL #: 4 RRCID -> 144057 COMPL. DATE 02/03/1993 TOTAL DEPTH 8260 PERF. 8017 - 8095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	1234	-0-	-6	-0-	1227	2	7	9	N	6					172
06	1230	N	1205	-0-	-25	-0-	1202	2	3	9	N	3					175
07	1276	N	1276	-0-	-0-	-0-	1276	2			N	-0-					175
08	1240	N	1224	-0-	-16	-0-	1222	2	2	9	N	2					177
09	1200	N	1164	-0-	-36	-0-	1157	2	7	9	N	6					183
10	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					183

TYSON, R.B.-A- WELL #: 4 RRCID -> 214228 COMPL. DATE 11/24/2005 TOTAL DEPTH 7750 PERF. 8310 - 9739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	1114	-0-	-95	-0-	1103	2	11	9	N	10					43
06	1200	N	997	-0-	-203	-0-	980	2	17	9	N	15					58
07	1038	N	1038	-0-	-0-	-0-	1021	2	17	9	N	15					73
08	1116	N	803	-0-	-313	-0-	797	2	6	9	N	5					78
09	990	N	741	-0-	-249	-0-	737	2	4	9	N	4					82
10	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					82

TYSON, R.B. -A- WELL #: 5H RRCID -> 219377 COMPL. DATE 06/03/2006 TOTAL DEPTH 7743 PERF. 8021 - 10028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					46
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					46

MARTIN, C. E. WELL #: 5H RRCID -> 224732 COMPL. DATE 08/18/2006 TOTAL DEPTH 8027 PERF. 8313 - 9935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2428	N	2428	-0-	-0-	-0-	2428	2			N	-0-					205
06	2335	N	2335	-0-	-0-	-0-	2335	2			N	-0-					205
07	2342	N	2342	-0-	-0-	-0-	2342	2			N	-0-					205
08	2342	N	2342	-0-	-0-	-0-	2342	2			N	-0-					205
09	1890	N	1710	-0-	-180	-0-	1710	2			N	-0-					205
10	1953	N	NO RPT	-0-	-1953	-0-					N	NO RPT					205

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. //CONT.// 252131
TYSON, R.B. -A- WELL #: 7H RRCID -> 228172 COMPL. DATE 02/11/2007 TOTAL DEPTH 7730 PERF. 8041 - 10152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					125
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					125
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					125
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					125
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					125
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					125

TYSON, R.B. -A- WELL #: 3 RRCID -> 276842 COMPL. DATE 05/16/2014 TOTAL DEPTH 9300 PERF. 7702 - 7718

05	197	N	197	-0-	-0-	-0-	194	2	3	9	N	3					68
06	210	N	131	-0-	-79	-0-	129	2	2	9	N	2					70
07	156	N	156	-0-	-0-	-0-	150	2	6	9	N	5					75
08	186	N	108	-0-	-78	-0-	106	2	2	9	N	2					77
09	120	N	92	-0-	-28	-0-	92	2			N	-0-					77
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					77

EOG RESOURCES, INC. 253162
BRILLHART 818 WELL #: 4 RRCID -> 198672 COMPL. DATE 07/09/2003 TOTAL DEPTH N/A PERF. 7895 - 9127

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8

BRILLHART 819 WELL #: 4 RRCID -> 204838 COMPL. DATE 09/02/2004 TOTAL DEPTH 7400 PERF. 7500 - 9182

05	62	N	48	-0-	-14	-0-	48	1			N	-0-					10
06	60	N	47	-0-	-13	-0-	47	1			N	-0-					10
07	62	N	48	-0-	-14	-0-	48	1			N	-0-					10
08	62	N	48	-0-	-14	-0-	48	1			N	-0-					10
09	60	N	47	-0-	-13	-0-	47	1			N	-0-					10
10	62	N	48	-0-	-14	-0-	48	1			N	-0-					10

BRILLHART 819 WELL #: 3 RRCID -> 205044 COMPL. DATE 09/11/2004 TOTAL DEPTH 7413 PERF. 7507 - 9122

05	97	N	97	-0-	-0-	-0-	97	1			N	-0-					-0-
06	94	N	94	-0-	-0-	-0-	94	1			N	-0-					-0-
07	97	N	97	-0-	-0-	-0-	97	1			N	-0-					-0-
08	97	N	97	-0-	-0-	-0-	97	1			N	-0-					-0-
09	94	N	94	-0-	-0-	-0-	94	1			N	-0-					-0-
*10	97	N	97	-0-	-0-	-0-	97	1			N	-0-					-0-

BRILLHART 819 WELL #: 5H RRCID -> 208916 COMPL. DATE 02/11/2005 TOTAL DEPTH 7362 PERF. 7520 - 9662

05	3652	X	3652	-0-	-0-	-0-	94	1	3525	2	N	30					240
							33	9									
06	3656	X	3656	-0-	-0-	-0-	92	1	3545	2	N	17					257
							19	9									
07	3578	X	3578	-0-	-0-	-0-	93	1	3466	2	N	17	192	1			82
							19	9									
08	3405	X	3405	-0-	-0-	-0-	95	1	3293	2	N	15					97
							17	9									
09	3000	X	2946	-0-	-54	-0-	76	1	2858	2	N	11					108
							12	9									
*10	3669	X	3669	-0-	-0-	-0-	97	1	3544	2	N	25					133
							28	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
BRILLHART 820 WELL #: 4H RRCID -> 210553 COMPL. DATE 06/30/2005 TOTAL DEPTH 7320 PERF. 7368 - 9447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	0	N	-0-	-0-	-0-	-0-					N	-0-					18
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					18
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18

BRILLHART 820 WELL #: 5H RRCID -> 212724 COMPL. DATE 10/17/2005 TOTAL DEPTH 7297 PERF. 7411 - 9242

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44

BRILLHART 820 WELL #: 6H RRCID -> 216740 COMPL. DATE 03/08/2006 TOTAL DEPTH 7331 PERF. 7412 - 9481

05	1014	N	1014	-0-	-0-	-0-	89 31	1 9	894	2	N	28					125
06	991	N	991	-0-	-0-	-0-	89 19	1 9	883	2	N	17					142
07	1023	N	983	-0-	-40	-0-	87 14	1 9	882	2	N	13					155
08	1023	N	917	-0-	-106	-0-	78 15	1 9	824	2	N	14					169
09	990	N	942	-0-	-48	-0-	83 11	1 9	848	2	N	10					179
10	992	N	978	-0-	-14	-0-	93 9	1 9	876	2	N	8					187

BRILLHART 818 WELL #: 6H RRCID -> 217272 COMPL. DATE 02/05/2006 TOTAL DEPTH 7387 PERF. 7571 - 10181

05	2077	N	2057	-0-	-20	-0-	97 1	1 9	1959	2	N	1					28
06	2010	N	1966	-0-	-44	-0-	94	1	1872	2	N	-0-					28
07	2077	N	2011	-0-	-66	-0-	97 2	1 9	1912	2	N	2					30
08	2046	N	2001	-0-	-45	-0-	97 2	1 9	1902	2	N	2					32
09	1980	N	1918	-0-	-62	-0-	94 3	1 9	1821	2	N	3					35
10	2015	N	1971	-0-	-44	-0-	96	1	1875	2	N	-0-					35

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
SCHULTZ 696 WELL #: 5H RRCID -> 218771 COMPL. DATE 04/29/2006 TOTAL DEPTH 7709 PERF. 7806 - 9415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	356	-0-	-419	-0-	34	1	298	2	N	22					99
							24	9									
06	750	N	658	-0-	-92	-0-	65	1	557	2	N	33					132
							36	9									
07	782	N	782	-0-	-0-	-0-	78	1	652	2	N	47					179
							52	9									
08	833	N	833	-0-	-0-	-0-	90	1	681	2	N	56					235
							62	9									
09	789	N	789	-0-	-0-	-0-	90	1	648	2	N	46					281
							51	9									
10	775	N	760	-0-	-15	-0-	93	1	625	2	N	38					319
							42	9									

WIEDERSTEIN 527 WELL #: 1H RRCID -> 219356 COMPL. DATE 05/31/2006 TOTAL DEPTH 8123 PERF. 8161 - 10007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1984	N	1744	-0-	-240	-0-	97	1	1623	2	N	22					234
							24	9									
06	1696	N	1696	-0-	-0-	-0-	94	1	1577	2	N	23					257
							25	9									
07	1767	N	1598	-0-	-169	-0-	97	1	1473	2	N	25					282
							28	9									
08	1744	N	1744	-0-	-0-	-0-	97	1	1614	2	N	30					312
							33	9									
09	1710	N	1708	-0-	-2	-0-	94	1	1581	2	N	30					342
							33	9									
*10	1744	N	1744	-0-	-0-	-0-	97	1	1630	2	N	15					357
							17	9									

WEIDNER 798 WELL #: 3H RRCID -> 219432 COMPL. DATE 06/20/2006 TOTAL DEPTH 7711 PERF. 8045 - 9956

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

H-S EXPLORATION 341469
LENA MAE WELL #: 1819 RRCID -> 174582 COMPL. DATE 09/01/1999 TOTAL DEPTH 9800 PERF. 7388 - 7450

05	124	N	106	-0-	-18	-0-	106	99			N	-0-					-0-
06	105	N	105	-0-	-0-	-0-	105	99			N	-0-					-0-
07	124	N	105	-0-	-19	-0-	105	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	120	N	57	-0-	-63	-0-	57	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HANSHU PRODUCTION COMPANY, LLC 355320
HANSHU, CARL WELL #: 2859 RRCID -> 145307 COMPL. DATE 12/10/1992 TOTAL DEPTH 7780 PERF. 7512 - 7522

05	640	N	640	-0-	-0-	-0-	640	2			N	-0-					90
06	609	N	609	-0-	-0-	-0-	609	2			N	-0-					90
07	620	N	560	-0-	-60	-0-	560	2			N	-0-					90
08	547	N	547	-0-	-0-	-0-	547	2			N	-0-					90
09	600	N	580	-0-	-20	-0-	580	2			N	-0-					90
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					90

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
HANSHU PRODUCTION COMPANY, LLC //CONT.// 355320
HANSHU, CARL WELL #: 3859 RRCID -> 145308 COMPL. DATE 01/13/1993 TOTAL DEPTH 7780 PERF. 7486 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1261	N	1261	-0-	-0-	-0-	1261	2			N	-0-					101
06	1200	N	1200	-0-	-0-	-0-	1200	2			N	-0-					101
07	1240	N	1102	-0-	-138	-0-	1102	2			N	-0-					101
08	1078	N	1078	-0-	-0-	-0-	1078	2			N	-0-					101
09	1200	N	1142	-0-	-58	-0-	1142	2			N	-0-					101
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					101

HOME PETROLEUM CORP. 396852
HANSHU WELL #: 1 RRCID -> 056390 COMPL. DATE 09/09/1973 TOTAL DEPTH 9100 PERF. 7454 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	68	-0-	-25	-0-	10	1	58	2	N	-0-					106
06	90	N	69	-0-	-21	-0-	10	1	59	2	N	-0-					106
07	93	N	88	-0-	-5	-0-	10	1	65	2	N	12	118	1			-0-
							13	9									
08	62	N	44	-0-	-18	-0-	44	2			N	-0-					-0-
09	60	N	48	-0-	-12	-0-	48	2			N	-0-					-0-
10	93	N	48	-0-	-45	-0-	48	2			N	-0-					-0-

HANSHU WELL #: 2815 RRCID -> 144649 COMPL. DATE 02/25/1993 TOTAL DEPTH 7700 PERF. 7476 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	813	N	813	-0-	-0-	-0-	10	1	803	2	N	-0-					16
06	770	N	770	-0-	-0-	-0-	10	1	758	2	N	2					18
							2	9									
07	769	N	769	-0-	-0-	-0-	10	1	759	2	N	-0-	18	1			-0-
08	904	N	904	-0-	-0-	-0-	904	2			N	-0-					-0-
09	850	N	850	-0-	-0-	-0-	850	2			N	-0-					-0-
*10	893	N	893	-0-	-0-	-0-	893	2			N	-0-					-0-

ELISE 286 WELL #: 1 A RRCID -> 223179 COMPL. DATE 10/31/2006 TOTAL DEPTH 11420 PERF. 8233 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	53	N	53	-0-	-0-	-0-	53	2			N	-0-					13
06	60	N	41	-0-	-19	-0-	41	2			N	-0-					13
07	62	N	46	-0-	-16	-0-	46	2			N	-0-					13
08	66	N	66	-0-	-0-	-0-	66	2			N	-0-					13
09	30	N	30	-0-	-0-	-0-	30	2			N	-0-					13
10	31	N	29	-0-	-2	-0-	29	2			N	-0-					13

JONES ENERGY, LLC 441132
SPARMAN WELL #: 1 RRCID -> 068463 COMPL. DATE 09/23/1976 TOTAL DEPTH 8100 PERF. 7904 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	645	N	645	-0-	-0-	-0-	77	1	568	2	N	-0-					161
06	592	N	592	-0-	-0-	-0-	71	1	521	2	N	-0-					161
07	602	N	602	-0-	-0-	-0-	72	1	530	2	N	-0-					161
*08	617	N	617	-0-	-0-	-0-	74	1	543	2	N	-0-					161
*09	590	N	590	-0-	-0-	-0-	70	1	520	2	N	-0-					161
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					161

ROYER 460 WELL #: 1 RRCID -> 073506 COMPL. DATE 09/16/1977 TOTAL DEPTH 8117 PERF. 7906 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	248	-0-	-0-	-0-	30	1	218	2	N	-0-					25
06	0	N	-0-	-0-	-0-	-0-					N	-0-					25
07	0	N	-0-	-0-	-0-	-0-					N	-0-					25
08	0	N	-0-	-0-	-0-	-0-					N	-0-					25
09	0	N	-0-	-0-	-0-	-0-					N	-0-					25
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					25

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
EPPS UNIT WELL #: RRCID -> 074527 COMPL. DATE 10/10/1977 TOTAL DEPTH 8250 PERF. 7934 - 8005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					24
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					24
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					24
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					24
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					24
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					24

PLUGGED AND ABANDONED_____ 12/21/2015

ROYER WELL #: 2 RRCID -> 088340 COMPL. DATE 02/11/1980 TOTAL DEPTH 8130 PERF. 7909 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					123
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					123
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					123
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					123
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					123
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					123

WATERS, SAM WELL #: 2 RRCID -> 127527 COMPL. DATE 03/15/1988 TOTAL DEPTH 8125 PERF. 7906 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					86
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					86

EPPS WELL #: 3 RRCID -> 142656 COMPL. DATE 09/18/1992 TOTAL DEPTH 8280 PERF. 8009 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					7

MURPHY, W. A. -B- WELL #: 2427 RRCID -> 142690 COMPL. DATE 08/04/1992 TOTAL DEPTH 8300 PERF. 8079 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	119	N	119	-0-	-0-	-0-	119	2			N	-0-					10
06	474	N	474	-0-	-0-	-0-	128	1	346	2	N	-0-					10
07	357	N	357	-0-	-0-	-0-	97	1	260	2	N	-0-					10
*08	332	N	332	-0-	-0-	-0-	90	1	242	2	N	-0-					10
*09	317	N	317	-0-	-0-	-0-	86	1	231	2	N	-0-					10
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10

SPARMAN WELL #: 3 RRCID -> 143154 COMPL. DATE 09/24/1992 TOTAL DEPTH 8180 PERF. 7928 - 7965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					19
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					19

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
ROYER WELL #: 3 RRCID -> 143229 COMPL. DATE 10/07/1992 TOTAL DEPTH 8150 PERF. 7929 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					8

SPARMAN UNIT WELL #: 4 RRCID -> 144059 COMPL. DATE 01/01/1993 TOTAL DEPTH 8165 PERF. 7980 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROYER UNIT WELL #: 4 RRCID -> 144063 COMPL. DATE 01/17/1993 TOTAL DEPTH 8130 PERF. 7916 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPS WELL #: 4 RRCID -> 144644 COMPL. DATE 01/28/1993 TOTAL DEPTH 8240 PERF. 8000 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					7

KIRK 339 WELL #: 2 RRCID -> 145345 COMPL. DATE 05/07/1993 TOTAL DEPTH 8606 PERF. 8302 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	225	N	225	-0-	-0-	-0-	225	2			N	-0-					130
06	535	N	535	-0-	-0-	-0-	14	1	521	2	N	-0-	130	1			-0-
07	442	N	442	-0-	-0-	-0-	12	1	430	2	N	-0-					-0-
*08	447	N	447	-0-	-0-	-0-	13	1	434	2	N	-0-					-0-
*09	346	N	346	-0-	-0-	-0-	11	1	335	2	N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIRK -278- WELL #: 1 RRCID -> 147491 COMPL. DATE 10/27/1993 TOTAL DEPTH 8530 PERF. 8380 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRY -338- WELL #: 1 RRCID -> 147493 COMPL. DATE 11/05/1993 TOTAL DEPTH 8500 PERF. 8372 - 8402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
FRY -338- WELL #: 3 RRCID -> 152893 COMPL. DATE 01/14/1995 TOTAL DEPTH 8900 PERF. 8290 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BALLENTINE -A- WELL #: 2 RRCID -> 154108 COMPL. DATE 01/07/1995 TOTAL DEPTH 7700 PERF. 7514 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1231	N	1231	-0-	-0-	-0-	158 13	1 9	1060	2	N	12					164
06	1198	N	1198	-0-	-0-	-0-	156	1	1042	2	N	-0-					164
07	1039	N	1039	-0-	-0-	-0-	135	1	904	2	N	-0-					164
*08	168	N	168	-0-	-0-	-0-	22	1	146	2	N	-0-					164
*09	162	N	162	-0-	-0-	-0-	21	1	141	2	N	-0-					164
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					164

DON WELL #: 1051 RRCID -> 155074 COMPL. DATE 01/12/1988 TOTAL DEPTH 8212 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					297
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					297
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					297
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					297
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					297
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					297

KIRK -339- WELL #: 4 RRCID -> 191152 COMPL. DATE 07/13/2002 TOTAL DEPTH N/A PERF. 8775 - 10716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1806	N	1806	-0-	-0-	-0-	127	1	1679	2	N	-0-					411
06	1697	N	1697	-0-	-0-	-0-	119	1	1578	2	N	-0-					411
07	1768	N	1768	-0-	-0-	-0-	123 14	1 9	1631	2	N	13					424
*08	646	N	646	-0-	-0-	-0-	44 14	1 9	588	2	N	13					437
*09	52	N	52	-0-	-0-	-0-	52	2			N	-0-					437
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					437

WASSELL 771 WELL #: 7 RRCID -> 193710 COMPL. DATE 12/24/2002 TOTAL DEPTH N/A PERF. 7868 - 9958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					39
06	0	N	-0-	-0-	-0-	-0-					N	-0-					39
07	0	N	-0-	-0-	-0-	-0-					N	-0-					39
08	0	N	-0-	-0-	-0-	-0-					N	-0-					39
09	0	N	-0-	-0-	-0-	-0-					N	-0-					39
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					39

DUKE 767 WELL #: 6 RRCID -> 196360 COMPL. DATE 01/16/2003 TOTAL DEPTH N/A PERF. 7642 - 8585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0-	-0-	1	2			N	-0-					24
06	0	N	-0-	-0-	-0-	-0-					N	-0-					24
07	0	N	-0-	-0-	-0-	-0-					N	-0-					24
08	0	N	-0-	-0-	-0-	-0-					N	-0-					24
*09	6	N	6	-0-	-0-	-0-	6	2			N	-0-					24
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					24

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
BRADFORD 811 WELL #: 6 RRCID -> 196454 COMPL. DATE 05/02/2003 TOTAL DEPTH N/A PERF. 7700 - 9147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1225	N	1225	-0-	-0-	-0-	148	1	1077	2	N	-0-					5
06	1553	N	1553	-0-	-0-	-0-	188	1	1365	2	N	-0-					5
07	729	N	729	-0-	-0-	-0-	88	1	641	2	N	-0-					5
*08	889	N	889	-0-	-0-	-0-	108	1	781	2	N	-0-					5
*09	633	N	633	-0-	-0-	-0-	76	1	557	2	N	-0-					5
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					5

DUKE 770 WELL #: 8 RRCID -> 196499 COMPL. DATE 05/27/2003 TOTAL DEPTH N/A PERF. 7616 - 9335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					3
06	0	N	-0-	-0-	-0-	-0-					N	-0-					3
07	0	N	-0-	-0-	-0-	-0-					N	-0-					3
08	0	N	-0-	-0-	-0-	-0-					N	-0-					3
09	0	N	-0-	-0-	-0-	-0-					N	-0-					3
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3

BORN 863 WELL #: 5 RRCID -> 196751 COMPL. DATE 12/14/2002 TOTAL DEPTH N/A PERF. 795 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1074	N	1074	-0-	-0-	-0-	97	1	977	2	N	-0-					117
06	2403	N	2403	-0-	-0-	-0-	1339	1	1045	2	N	17					134
							19	9									
07	1072	N	1072	-0-	-0-	-0-	96	1	963	2	N	12					146
							13	9									
*08	1036	N	1036	-0-	-0-	-0-	93	1	930	2	N	12					158
							13	9									
*09	830	N	830	-0-	-0-	-0-	75	1	755	2	N	-0-					158
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					158

LAURIE 725 WELL #: 6 RRCID -> 196905 COMPL. DATE 07/21/2003 TOTAL DEPTH N/A PERF. 7709 - 9517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1633	N	1633	-0-	-0-	-0-	197	1	1433	2	N	3					182
							3	9									
06	1651	N	1651	-0-	-0-	-0-	197	1	1435	2	N	17					199
							19	9									
07	1631	N	1631	-0-	-0-	-0-	195	1	1419	2	N	15					214
							17	9									
*08	1565	N	1565	-0-	-0-	-0-	184	1	1337	2	N	40					254
							44	9									
*09	1589	N	1589	-0-	-0-	-0-	191	1	1387	2	N	10	176	1			88
							11	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					88

BALLARD 325 WELL #: 2 RRCID -> 198669 COMPL. DATE 08/02/2003 TOTAL DEPTH N/A PERF. 8279 - 9614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	634	N	634	-0-	-0-	-0-	50	1	584	2	N	-0-					62
06	622	N	622	-0-	-0-	-0-	50	1	572	2	N	-0-					62
07	320	N	320	-0-	-0-	-0-	25	1	295	2	N	-0-					62
*08	205	N	205	-0-	-0-	-0-	16	1	187	2	N	2					64
							2	9									
*09	521	N	521	-0-	-0-	-0-	41	1	480	2	N	-0-					64
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					64

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PIPER 719 WELL #: 4 RRCID -> 198674 COMPL. DATE 04/03/2003 TOTAL DEPTH N/A PERF. 8209 - 8996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1854	N	1854	-0-	-0-	-0-	205	1	1618	2	N	28					150
							31	9									
06	1744	N	1744	-0-	-0-	-0-	191	1	1500	2	N	48					198
							53	9									
07	1876	N	1876	-0-	-0-	-0-	206	1	1626	2	N	40					238
							44	9									
*08	1871	N	1871	-0-	-0-	-0-	206	1	1621	2	N	40	186	1			92
							44	9									
*09	1659	N	1659	-0-	-0-	-0-	186	1	1465	2	N	7					99
							8	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					99

FRY 338 WELL #: 4VH RRCID -> 198676 COMPL. DATE 08/05/2003 TOTAL DEPTH N/A PERF. 8800 - 10272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2	N	2	-0-	-0-	-0-	2	2			N	-0-					73
06	1	N	1	-0-	-0-	-0-	1	2			N	-0-					73
07	0	N	-0-	-0-	-0-	-0-					N	-0-					73
08	0	N	-0-	-0-	-0-	-0-					N	-0-					73
09	0	N	-0-	-0-	-0-	-0-					N	-0-					73
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					73

FRY 338 WELL #: 6 RRCID -> 201580 COMPL. DATE 03/23/2004 TOTAL DEPTH 8399 PERF. 8103 - 10096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1195	N	1195	-0-	-0-	-0-	83	1	1110	2	N	2					71
							2	9									
06	1271	N	1271	-0-	-0-	-0-	89	1	1179	2	N	3					74
							3	9									
07	1240	N	1240	-0-	-0-	-0-	86	1	1143	2	N	10					84
							11	9									
*08	1304	N	1304	-0-	-0-	-0-	88	1	1172	2	N	40					124
							44	9									
*09	1363	N	1363	-0-	-0-	-0-	95	1	1249	2	N	17					141
							19	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					141

KIRK 339 WELL #: 5 RRCID -> 204119 COMPL. DATE 05/18/2004 TOTAL DEPTH 8385 PERF. 8722 - 10392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1521	N	1521	-0-	-0-	-0-	107	1	1414	2	N	-0-					10
06	1367	N	1367	-0-	-0-	-0-	97	1	1270	2	N	-0-					10
07	1282	N	1282	-0-	-0-	-0-	90	1	1192	2	N	-0-					10
*08	1226	N	1226	-0-	-0-	-0-	85	1	1130	2	N	10					20
							11	9									
*09	1262	N	1262	-0-	-0-	-0-	88	1	1171	2	N	3					23
							3	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					23

WILEY 718 WELL #: 3 RRCID -> 204905 COMPL. DATE 09/23/2004 TOTAL DEPTH 7762 PERF. 8050 - 10682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2695	N	2695	-0-	-0-	-0-	171	1	2280	2	N	222	186	1			471
							244	9									
06	2261	N	2261	-0-	-0-	-0-	153	1	2020	2	N	80	173	1			378
							88	9									
07	2559	N	2559	-0-	-0-	-0-	176	1	2347	2	N	33					411
							36	9									
*08	2455	N	2455	-0-	-0-	-0-	168	1	2234	2	N	48	180	1			279
							53	9									
*09	2267	N	2267	-0-	-0-	-0-	157	1	2077	2	N	30					309
							33	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					309

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WATERS 328 WELL #: 1 RRCID -> 206525 COMPL. DATE 10/15/2004 TOTAL DEPTH 8090 PERF. 8195 - 9475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					137
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					137

WHEAT 341 WELL #: 3H RRCID -> 206706 COMPL. DATE 10/08/2004 TOTAL DEPTH 8359 PERF. 8650 - 10142

05	1413	N	1413	-0-	-0-	-0-	99	1	1314	2	N	-0-					34
06	1297	N	1297	-0-	-0-	-0-	90	1	1207	2	N	-0-					34
07	1790	N	1790	-0-	-0-	-0-	123	1	1636	2	N	28					62
							31	9									
*08	1534	N	1534	-0-	-0-	-0-	108	1	1426	2	N	-0-					62
*09	1264	N	1264	-0-	-0-	-0-	88	1	1176	2	N	-0-					62
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					62

HANSHU 726 WELL #: 7H RRCID -> 206737 COMPL. DATE 10/31/2004 TOTAL DEPTH 7510 PERF. 7640 - 9862

05	2123	N	2123	-0-	-0-	-0-	217	1	1860	2	N	42					81
							46	9									
06	2023	N	2023	-0-	-0-	-0-	205	1	1763	2	N	50					131
							55	9									
07	1552	N	1552	-0-	-0-	-0-	158	1	1358	2	N	33					164
							36	9									
*08	1015	N	1015	-0-	-0-	-0-	106	1	901	2	N	7					171
							8	9									
*09	2109	N	2109	-0-	-0-	-0-	219	1	1876	2	N	13					184
							14	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					184

WHEAT 341 WELL #: 2 RRCID -> 206751 COMPL. DATE 07/23/2004 TOTAL DEPTH 8357 PERF. 8600 - 10517

05	3438	X	3438	-0-	-0-	-0-	240	1	3198	2	N	-0-					215
06	3091	X	3091	-0-	-0-	-0-	214	1	2844	2	N	30					245
							33	9									
07	3132	X	3132	-0-	-0-	-0-	218	1	2892	2	N	20					265
							22	9									
*08	2989	X	2989	-0-	-0-	-0-	209	1	2769	2	N	10					275
							11	9									
09	2370	X	2182	-0-	-188	-0-	153	1	2029	2	N	-0-					275
10	2449	X	NO RPT	-0-	-2449	-0-					N	NO RPT					275

WHEAT 341 WELL #: 5H RRCID -> 208915 COMPL. DATE 04/12/2005 TOTAL DEPTH 8302 PERF. 8760 - 10262

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
CAIN 337 WELL #: 2H RRCID -> 208920 COMPL. DATE 04/02/2005 TOTAL DEPTH 8369 PERF. 8752 - 10552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2104	N	2104	-0-	-0-	-0-	168	1	1934	2	N	2					215
							2	9									
06	1789	N	1789	-0-	-0-	-0-	143	1	1640	2	N	5					220
							6	9									
07	2061	N	2061	-0-	-0-	-0-	165	1	1893	2	N	3					223
							3	9									
*08	1681	N	1681	-0-	-0-	-0-	135	1	1546	2	N	-0-					223
*09	1966	N	1966	-0-	-0-	-0-	157	1	1807	2	N	2					225
							2	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					225

WHEAT 341 WELL #: 4 H RRCID -> 208927 COMPL. DATE 02/22/2005 TOTAL DEPTH 8309 PERF. 8430 - 10292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3344	X	3344	-0-	-0-	-0-	224	1	2977	2	N	130					423
							143	9									
06	3249	X	3249	-0-	-0-	-0-	223	1	2960	2	N	60					483
							66	9									
07	3100	X	3053	-0-	-47	-0-	211	1	2812	2	N	27	182	1			328
							30	9									
*08	3165	X	3165	-0-	-0-	-0-	217	1	2885	2	N	57					385
							63	9									
*09	3136	X	3136	-0-	-0-	-0-	214	1	2842	2	N	73					458
							80	9									
10	3100	X	NO RPT	-0-	-3100	-0-					N	NO RPT					458

MALONE 365 WELL #: 1H RRCID -> 209521 COMPL. DATE 05/20/2005 TOTAL DEPTH 8236 PERF. 8483 - 9862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1354	N	1354	-0-	-0-	-0-	93	1	1231	2	N	27					145
							30	9									
06	1413	N	1413	-0-	-0-	-0-	94	1	1233	2	N	78					223
							86	9									
07	1469	N	1469	-0-	-0-	-0-	101	1	1333	2	N	32					255
							35	9									
*08	919	N	919	-0-	-0-	-0-	63	1	843	2	N	12	184	1			83
							13	9									
*09	1621	N	1621	-0-	-0-	-0-	112	1	1495	2	N	13					96
							14	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					96

WATERS 329 WELL #: 1 RRCID -> 209913 COMPL. DATE 05/20/2005 TOTAL DEPTH 8215 PERF. 8028 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					60
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					60

WATERS 328 WELL #: 2 RRCID -> 209920 COMPL. DATE 05/20/2005 TOTAL DEPTH 8210 PERF. 8022 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					50

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SUESS 816 WELL #: 5H RRCID -> 210552 COMPL. DATE 06/30/2005 TOTAL DEPTH 7389 PERF. 7670 - 9242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3446	X	3446	-0-	-0-	-0-	430 134	1 9	2882	2	N	122					464
06	2882	X	2882	-0-	-0-	-0-	372 22	1 9	2488	2	N	20					484
07	2604	X	2573	-0-	-31	-0-	325 75	1 9	2173	2	N	68					552
08	2604	X	2428	-0-	-176	-0-	308 61	1 9	2059	2	N	55					607
09	2520	X	2343	-0-	-177	-0-	303 17	1 9	2023	2	N	15	171	1			451
10	2604	X	NO RPT	-0-	-2604	-0-					N	NO RPT					451

CROSS 817 WELL #: 3 H RRCID -> 210559 COMPL. DATE 06/30/2005 TOTAL DEPTH 7335 PERF. 7507 - 9302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3038	X	3003	-0-	-35	-0-	388 20	1 9	2595	2	N	18					47
06	3000	X	2886	-0-	-114	-0-	368 55	1 9	2463	2	N	50					97
07	3100	X	2920	-0-	-180	-0-	374 44	1 9	2502	2	N	40					137
08	2976	X	2908	-0-	-68	-0-	371 52	1 9	2485	2	N	47					184
09	2910	X	2781	-0-	-129	-0-	355 47	1 9	2379	2	N	43	182	1			45
10	3007	X	NO RPT	-0-	-3007	-0-					N	NO RPT					45

CAIN 337 WELL #: 3H RRCID -> 210801 COMPL. DATE 07/26/2005 TOTAL DEPTH 8328 PERF. 8335 - 10552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROLAND WHEAT 342 WELL #: 4 H RRCID -> 211783 COMPL. DATE 06/24/2005 TOTAL DEPTH 8209 PERF. 8388 - 10670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					160
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					160
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					160
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					160
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					160
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					160

PLUGGED AND ABANDONED_____ 01/15/2018 - P/A 01/15/18

CASE 516 WELL #: 1H RRCID -> 211825 COMPL. DATE 08/17/2005 TOTAL DEPTH 8033 PERF. 8339 - 10287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2104	N	2104	-0-	-0-	-0-	168 3	1 9	1933	2	N	3					505
06	1999	N	1999	-0-	-0-	-0-	159 8	1 9	1832	2	N	7					512
07	2143	N	2143	-0-	-0-	-0-	171 6	1 9	1966	2	N	5	179	1			338
*08	2316	N	2316	-0-	-0-	-0-	183 28	1 9	2105	2	N	25					363
*09	2090	N	2090	-0-	-0-	-0-	167	1	1923	2	N	-0-					363
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					363

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
CROSS 817 WELL #: 4H RRCID -> 212076 COMPL. DATE 09/26/2005 TOTAL DEPTH 7343 PERF. 7487 - 10052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1193	N	1193	-0-	-0-	-0-	155	1	1035	2	N	3					28
							3	9									
06	1178	N	1178	-0-	-0-	-0-	153	1	1019	2	N	5					33
							6	9									
07	1215	N	1215	-0-	-0-	-0-	158	1	1057	2	N	-0-					33
*08	1262	N	1262	-0-	-0-	-0-	163	1	1090	2	N	8					41
							9	9									
*09	1296	N	1296	-0-	-0-	-0-	169	1	1127	2	N	-0-					41
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					41

SCHULTZ 717 WELL #: 4H RRCID -> 212723 COMPL. DATE 10/04/2005 TOTAL DEPTH 7737 PERF. 7853 - 10362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1115	N	1115	-0-	-0-	-0-	72	1	1043	2	N	-0-					298
06	1268	N	1268	-0-	-0-	-0-	58	1	1210	2	N	-0-					298
07	1350	N	1350	-0-	-0-	-0-	57	1	1218	2	N	68					366
							75	9									
*08	1384	N	1384	-0-	-0-	-0-	57	1	1270	2	N	52	184	1			234
							57	9									
*09	1262	N	1262	-0-	-0-	-0-	53	1	1151	2	N	53					287
							58	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					287

SUESS 816 WELL #: 6H RRCID -> 212725 COMPL. DATE 09/02/2005 TOTAL DEPTH 7306 PERF. 7545 - 9287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	313	N	313	-0-	-0-	-0-	35	1	237	2	N	37					111
							41	9									
06	152	N	152	-0-	-0-	-0-	17	1	113	2	N	20					131
							22	9									
07	359	N	359	-0-	-0-	-0-	37	1	253	2	N	63					194
							69	9									
*08	358	N	358	-0-	-0-	-0-	41	1	273	2	N	40	178	1			56
							44	9									
*09	170	N	170	-0-	-0-	-0-	21	1	140	2	N	8					64
							9	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					64

CAIN 337 WELL #: 4H RRCID -> 212726 COMPL. DATE 10/11/2005 TOTAL DEPTH 8321 PERF. 8542 - 10547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2492	N	2492	-0-	-0-	-0-	182	1	2286	2	N	22					69
							24	9									
06	2128	N	2128	-0-	-0-	-0-	156	1	1955	2	N	15					84
							17	9									
07	2313	N	2313	-0-	-0-	-0-	171	1	2139	2	N	3					87
							3	9									
*08	2151	N	2151	-0-	-0-	-0-	158	1	1985	2	N	7					94
							8	9									
*09	2002	N	2002	-0-	-0-	-0-	147	1	1844	2	N	10					104
							11	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					104

WHEAT, JAMES ROLAND "A" 276 WELL #: 3H RRCID -> 214051 COMPL. DATE 11/21/2005 TOTAL DEPTH 8418 PERF. 8702 - 9542

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
ROLAND WHEAT 342 WELL #: 5H RRCID -> 214231 COMPL. DATE 01/05/2006 TOTAL DEPTH 8189 PERF. 8493 - 10571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	801	N	801	-0-	-0-	-0-	46 143	1 9	612	2	N	130					1104
06	793	N	793	-0-	-0-	-0-	43 176	1 9	574	2	N	160					1264
07	757	N	757	-0-	-0-	-0-	36 242	1 9	479	2	N	220					1484
*08	946	N	946	-0-	-0-	-0-	51 209	1 9	686	2	N	190					1674
*09	880	N	880	-0-	-0-	-0-	44 253	1 9	583	2	N	230					1904
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1904

CROSS 817 WELL #: 6H RRCID -> 214236 COMPL. DATE 12/22/2005 TOTAL DEPTH 7415 PERF. 7690 - 9581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2419	N	2419	-0-	-0-	-0-	308 52	1 9	2059	2	N	47					175
06	2219	N	2219	-0-	-0-	-0-	286 25	1 9	1908	2	N	23					198
07	2102	N	2102	-0-	-0-	-0-	269 31	1 9	1802	2	N	28					226
*08	2084	N	2084	-0-	-0-	-0-	267 25	1 9	1792	2	N	23	181	1			68
*09	1937	N	1937	-0-	-0-	-0-	250 9	1 9	1678	2	N	8					76
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					76

GEX, MRS. LUTIE W. WELL #: 5 RRCID -> 214280 COMPL. DATE 08/30/2005 TOTAL DEPTH 7602 PERF. 8130 - 9445

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					83

PIPER, OLA O. WELL #: 3 RRCID -> 214480 COMPL. DATE 04/15/2005 TOTAL DEPTH 7765 PERF. 7725 - 9754

05	0	N	-0-	-0-	-0-	-0-					N	-0-					72
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					72
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					72

SUESS 816 WELL #: 7H RRCID -> 214676 COMPL. DATE 02/08/2006 TOTAL DEPTH 7370 PERF. 7597 - 9151

05	0	N	-0-	-0-	-0-	-0-					N	8					29
06	0	N	-0-	-0-	-0-	-0-					N	8					37
07	0	N	-0-	-0-	-0-	-0-					N	8					45
08	0	N	-0-	-0-	-0-	-0-					N	8					53
09	0	N	-0-	-0-	-0-	-0-					N	8					61
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					61

CAIN 337 WELL #: 5H RRCID -> 216739 COMPL. DATE 02/10/2006 TOTAL DEPTH 8344 PERF. 8580 - 10186

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SCHULTZ BROTHERS E WELL #: 6H RRCID -> 216744 COMPL. DATE 04/27/2007 TOTAL DEPTH 7533 PERF. 7707 - 10900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					331
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					331
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					331
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					331
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					331
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					331

SCHULTZ BROTHERS A WELL #: 3H RRCID -> 217381 COMPL. DATE 05/01/2006 TOTAL DEPTH 7734 PERF. 8055 - 9772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	54030					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	54030					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	54030					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	54030					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	54030					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	54030					N	NO RPT					-0-

SHUTTERLY 954 WELL #: 2H RRCID -> 220831 COMPL. DATE 08/29/2006 TOTAL DEPTH 7533 PERF. 8123 - 9202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2010	N	2010	-0-	-0-	-0-	274	1	1719	2	N	15					59
							17	9									
06	1860	N	1860	-0-	-0-	-0-	254	1	1595	2	N	10					69
							11	9									
07	1887	N	1887	-0-	-0-	-0-	222	1	1651	2	N	13					82
							14	9									
*08	1658	N	1658	-0-	-0-	-0-	197	1	1459	2	N	2					84
							2	9									
*09	1925	N	1925	-0-	-0-	-0-	223	1	1652	2	N	45	88	1			41
							50	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					41

SCHULTZ, WILLIAM WELL #: 3 RRCID -> 220835 COMPL. DATE 04/07/2006 TOTAL DEPTH 7723 PERF. 8073 - 9914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					135
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					135
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					135
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					135
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					135
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					135

KELLN WELL #: 1 H RRCID -> 224318 COMPL. DATE 08/01/2005 TOTAL DEPTH 8326 PERF. 8767 - 9989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2896	N	2896	-0-	-0-	-0-	69	1	2827	2	N	-0-					68
06	3000	N	3089	-0-	89	89	77	1	3012	2	N	-0-					68
07	2691	N	2602	-0-	-89	-0-	67	1	2532	2	N	3					71
							3	9									
*08	2559	N	2559	-0-	-0-	-0-	72	1	2485	2	N	2					73
							2	9									
*09	2268	N	2268	-0-	-0-	-0-	68	1	2198	2	N	2					75
							2	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					75

WATERS, SAM WELL #: 3 RRCID -> 224890 COMPL. DATE 09/21/2006 TOTAL DEPTH 7950 PERF. 8383 - 9502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-	78	1			148
06	3000	N	3761	-0-	761	761	451	1	3310	2	N	-0-					148
07	3100	N	3520	-0-	420	1181	422	1	3098	2	N	-0-					148
*08	3100	N	2828	-0-	-272	909	340	1	2488	2	N	-0-					148
*09	2168	N	1259	-0-	-909	-0-	151	1	1108	2	N	-0-					148
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					148

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SHUTTERLY 954 WELL #: 3H RRCID -> 225346 COMPL. DATE 12/16/2006 TOTAL DEPTH 7569 PERF. 7904 - 9422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	17	N	17	-0-	-0-	-0-	2	1	15	2	N	-0-					324
06	0	N	-0-	-0-	-0-	-0-					N	-0-					324
07	0	N	-0-	-0-	-0-	-0-					N	-0-					324
08	0	N	-0-	-0-	-0-	-0-					N	-0-					324
09	0	N	-0-	-0-	-0-	-0-					N	-0-	96	1			228
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					228

TYSON, D. R. WELL #: 2623H RRCID -> 226230 COMPL. DATE 10/02/2006 TOTAL DEPTH 7736 PERF. 7954 - 10427

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					37

SPARMAN WELL #: 5 RRCID -> 226561 COMPL. DATE 08/25/2005 TOTAL DEPTH 7964 PERF. 8458 - 9442

05	0	N	-0-	-0-	-0-	-0-					N	-0-	118	1			33
06	0	N	-0-	-0-	-0-	-0-					N	-0-					33
07	0	N	-0-	-0-	-0-	-0-					N	-0-					33
08	0	N	-0-	-0-	-0-	-0-					N	-0-					33
09	0	N	-0-	-0-	-0-	-0-					N	-0-					33
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					33

WILLIAM SCHULTZ WELL #: 4H RRCID -> 226793 COMPL. DATE 12/02/2006 TOTAL DEPTH 7713 PERF. 7996 - 9998

05	0	N	-0-	-0-	-0-	-0-					N	-0-					1803
06	0	N	-0-	-0-	-0-	-0-					N	-0-					1803
07	0	N	-0-	-0-	-0-	-0-					N	-0-					1803
08	0	N	-0-	-0-	-0-	-0-					N	-0-					1803
09	0	N	-0-	-0-	-0-	-0-					N	-0-	185	1			1618
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1618

JAY D. BARTON ET AL B WELL #: 3H RRCID -> 226808 COMPL. DATE 07/12/2006 TOTAL DEPTH 7765 PERF. 8066 - 9997

05	542	N	542	-0-	-0-	-0-	34	1	420	2	N	80					1979
							88	9									
06	768	N	768	-0-	-0-	-0-	37	1	612	2	N	108	188	1			1899
							119	9									
07	803	N	803	-0-	-0-	-0-	38	1	638	2	N	115	182	1			1832
							127	9									
*08	1017	N	1017	-0-	-0-	-0-	51	1	881	2	N	77					1909
							85	9									
*09	777	N	777	-0-	-0-	-0-	35	1	589	2	N	139	180	1			1868
							153	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1868

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132

EPPS WELL #: 5 RRCID -> 227140 COMPL. DATE 11/30/2006 TOTAL DEPTH 7994 PERF. 8441 - 10980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	170	N	170	-0-	-0-	-0-	3	2	167	9	N	152	70	1			287
06	1806	N	1806	-0-	-0-	-0-	206	1	1512	2	N	80					367
							88	9									
07	1961	N	1961	-0-	-0-	-0-	235	1	1726	2	N	-0-					367
*08	1875	N	1875	-0-	-0-	-0-	224	1	1645	2	N	5					372
							6	9									
*09	1832	N	1832	-0-	-0-	-0-	220	1	1612	2	N	-0-					372
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					372

ROYER WELL #: 6 RRCID -> 227392 COMPL. DATE 12/01/2006 TOTAL DEPTH 7928 PERF. 8422 - 9457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-	57	1			112
06	0	N	-0-	-0-	-0-	-0-					N	-0-					112
07	0	N	-0-	-0-	-0-	-0-					N	-0-					112
08	0	N	-0-	-0-	-0-	-0-					N	-0-					112
09	0	N	-0-	-0-	-0-	-0-					N	-0-					112
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					112

SPARMAN WELL #: 6 RRCID -> 227445 COMPL. DATE 11/10/2006 TOTAL DEPTH 7972 PERF. 8615 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					23

HAINES, GRACE 420 WELL #: 4H RRCID -> 227794 COMPL. DATE 02/19/2007 TOTAL DEPTH 7958 PERF. 8479 - 9746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1769	N	1769	-0-	-0-	-0-	76	1	1693	2	N	-0-					28
06	1600	N	1600	-0-	-0-	-0-	69	1	1531	2	N	-0-					28
07	1668	N	1668	-0-	-0-	-0-	71	1	1597	2	N	-0-					28
*08	1570	N	1570	-0-	-0-	-0-	67	1	1503	2	N	-0-					28
*09	1470	N	1470	-0-	-0-	-0-	63	1	1407	2	N	-0-					28
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					28

GEX, MRS. LUTIE W. WELL #: 6 RRCID -> 228744 COMPL. DATE 12/18/2006 TOTAL DEPTH 7572 PERF. 7891 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					387
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					387
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					387
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					387
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					387
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					387

CRUISE 'A' 856 WELL #: 4H RRCID -> 228810 COMPL. DATE 06/20/2007 TOTAL DEPTH 7303 PERF. 7560 - 9362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					185
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					185
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					185
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					185
09	14B2 EXT		896	-0-	896	896	113	1	750	2	N	30					215
							33	9									
10	14B2 EXT		NO RPT	-0-	-0-	896					N	NO RPT					215

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
ROYER WELL #: 5 RRCID -> 229388 COMPL. DATE 09/25/2006 TOTAL DEPTH 7950 PERF. 8466 - 9502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1705	X	1603	-0-	-102	-0-	192	1	1411	2	N	-0-					160
06	2500	N	2500	-0-	-0-	-0-	300	1	2200	2	N	-0-					160
07	2971	N	2971	-0-	-0-	-0-	357	1	2614	2	N	-0-					160
*08	2223	N	2223	-0-	-0-	-0-	266	1	1957	2	N	-0-					160
*09	2726	N	2726	-0-	-0-	-0-	327	1	2399	2	N	-0-					160
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					160

KING 729 WELL #: 5H RRCID -> 229521 COMPL. DATE 05/29/2007 TOTAL DEPTH 7400 PERF. 7680 - 9592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4215	X	4215	-0-	-0-	-0-	327	1	3763	2	N	114					406
							125	9									
06	3413	X	3413	-0-	-0-	-0-	267	1	3080	2	N	60					466
							66	9									
07	4315	X	4315	-0-	-0-	-0-	335	1	3849	2	N	119	184	1			401
							131	9									
*08	4018	X	4018	-0-	-0-	-0-	315	1	3623	2	N	73					474
							80	9									
*09	3924	X	3924	-0-	-0-	-0-	307	1	3521	2	N	87	185	1			376
							96	9									
10	837	X	NO RPT	-0-	-837	-0-					N	NO RPT					376

EPPS WELL #: 6 RRCID -> 229801 COMPL. DATE 02/21/2007 TOTAL DEPTH 7989 PERF. 8454 - 10536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1187	N	1187	-0-	-0-	-0-	143	1	1044	2	N	-0-					186
06	1029	N	1029	-0-	-0-	-0-	124	1	905	2	N	-0-					186
07	1515	N	1515	-0-	-0-	-0-	182	1	1333	2	N	-0-					186
*08	2050	N	2050	-0-	-0-	-0-	245	1	1805	2	N	-0-					186
*09	1946	N	1946	-0-	-0-	-0-	233	1	1713	2	N	-0-					186
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					186

BREEN WELL #: 3793H RRCID -> 229977 COMPL. DATE 06/16/2007 TOTAL DEPTH 7598 PERF. 8142 - 11690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4661	X	4661	-0-	-0-	-0-	370	1	4256	2	N	32					669
							35	9									
06	3360	X	3219	-0-	-141	-0-	256	1	2944	2	N	17					686
							19	9									
07	5580	X	2193	-0-	-3387	-0-	175	1	2012	2	N	5					691
							6	9									
*08	5580	X	1720	-0-	-3860	-0-	138	1	1582	2	N	-0-					691
09	4500	X	1892	-0-	-2608	-0-	150	1	1725	2	N	15	185	1			521
							17	9									
10	4650	X	NO RPT	-0-	-4650	-0-					N	NO RPT					521

HAINES, GRACE 420 WELL #: 5H RRCID -> 229981 COMPL. DATE 07/30/2007 TOTAL DEPTH 8005 PERF. 8140 - 9962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3212	X	3212	-0-	-0-	-0-	138	1	3061	2	N	12					20
							13	9									
06	2979	X	2979	-0-	-0-	-0-	128	1	2843	2	N	7					27
							8	9									
07	2958	X	2958	-0-	-0-	-0-	128	1	2830	2	N	-0-					27
08	2914	X	2392	-0-	-522	-0-	103	1	2289	2	N	-0-					27
09	2820	X	2194	-0-	-626	-0-	95	1	2096	2	N	3					30
							3	9									
10	2914	X	NO RPT	-0-	-2914	-0-					N	NO RPT					30

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
KING 729 WELL #: 6H RRCID -> 230834 COMPL. DATE 08/20/2007 TOTAL DEPTH 7395 PERF. 7616 - 9397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	X	533	-0-	-56	-0-	42	1	491	2	N	-0-					39
06	543	X	543	-0-	-0-	-0-	43	1	498	2	N	2					41
							2	9									
07	606	X	606	-0-	-0-	-0-	48	1	556	2	N	2					43
							2	9									
*08	564	X	564	-0-	-0-	-0-	45	1	517	2	N	2					45
							2	9									
*09	560	X	560	-0-	-0-	-0-	45	1	515	2	N	-0-					45
10	527	X	NO RPT	-0-	-527	-0-					N	NO RPT					45

SCHULTZ BROTHERS D WELL #: 8H RRCID -> 230877 COMPL. DATE 05/23/2007 TOTAL DEPTH 7735 PERF. 8224 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					139
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					139
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					139
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					139
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					139
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					139

HAINES, GRACE 420 WELL #: 6H RRCID -> 230928 COMPL. DATE 08/04/2007 TOTAL DEPTH 8014 PERF. 9840 - 10342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	571	N	571	-0-	-0-	-0-	24	1	547	2	N	-0-					42
06	242	N	242	-0-	-0-	-0-	10	1	232	2	N	-0-					42
07	696	N	696	-0-	-0-	-0-	30	1	663	2	N	3					45
							3	9									
*08	666	N	666	-0-	-0-	-0-	28	1	636	2	N	2					47
							2	9									
*09	694	N	694	-0-	-0-	-0-	30	1	664	2	N	-0-					47
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					47

WILSON UNIT "B" WELL #: 4890H RRCID -> 230969 COMPL. DATE 08/10/2007 TOTAL DEPTH 7597 PERF. 8106 - 11512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4051	X	4051	-0-	-0-	-0-	2062	1	1964	2	N	23					189
							25	9									
06	4119	X	4119	-0-	-0-	-0-	2103	1	1999	2	N	15					204
							17	9									
07	3875	X	3875	-0-	-0-	-0-	1975	1	1878	2	N	20					224
							22	9									
*08	3977	X	3977	-0-	-0-	-0-	2041	1	1933	2	N	3					227
							3	9									
*09	3609	X	3609	-0-	-0-	-0-	1853	1	1748	2	N	7					234
							8	9									
10	2201	X	NO RPT	-0-	-2201	-0-					N	NO RPT					234

CRUISE 'E' 768 WELL #: 7H RRCID -> 231407 COMPL. DATE 07/25/2007 TOTAL DEPTH 7427 PERF. 7480 - 9782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					15

HAUSLER, LORAINE G. WELL #: 5366H RRCID -> 232185 COMPL. DATE 08/13/2007 TOTAL DEPTH 8218 PERF. 8510 - 12086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4898	X	4395	-0-	-503	-0-	2250	1	2145	2	N	-0-					294
06	4620	X	4312	-0-	-308	-0-	2210	1	2102	2	N	-0-					294
07	4712	X	4367	-0-	-345	-0-	2240	1	2127	2	N	-0-					294
*08	4681	X	4422	-0-	-259	-0-	2273	1	2149	2	N	-0-					294
09	4440	X	4366	-0-	-74	-0-	2249	1	2117	2	N	-0-					294
10	4402	X	NO RPT	-0-	-4402	-0-					N	NO RPT					294

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
BALLENTINE WELL #: 4794H RRCID -> 232945 COMPL. DATE 07/18/2007 TOTAL DEPTH 7613 PERF. 8193 - 11774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1794	N	1794	-0-	-0-	-0-	142	1	1632	2	N	18					120
							20	9									
06	1462	N	1462	-0-	-0-	-0-	117	1	1345	2	N	-0-					120
07	1592	N	1592	-0-	-0-	-0-	128	1	1464	2	N	-0-					120
*08	973	N	973	-0-	-0-	-0-	76	1	875	2	N	20	140	1			-0-
							22	9									
*09	277	N	277	-0-	-0-	-0-	22	1	255	2	N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORN, VICTOR WELL #: 5806H RRCID -> 233278 COMPL. DATE 09/01/2007 TOTAL DEPTH 7720 PERF. 7892 - 11790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2170	X	2094	-0-	-76	-0-	1072	1	1022	2	N	-0-					153
06	2160	X	2006	-0-	-154	-0-	1028	1	978	2	N	-0-					153
07	2232	X	2043	-0-	-189	-0-	1048	1	995	2	N	-0-					153
*08	2336	X	2336	-0-	-0-	-0-	1168	1	1107	2	N	55					208
							61	9									
*09	2211	X	2211	-0-	-0-	-0-	1109	1	1047	2	N	50					258
							55	9									
10	2108	X	NO RPT	-0-	-2108	-0-					N	NO RPT					258

SCHULTZ BROTHERS D WELL #: 9H RRCID -> 233290 COMPL. DATE 03/16/2007 TOTAL DEPTH 7759 PERF. 7844 - 9625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	11					N	-0-					380
06	14B2 EXT		5	-0-	5	16	5	2			N	-0-					380
07	16	X	-0-	-0-	-16	-0-					N	-0-					380
08	0	X	-0-	-0-	-0-	-0-					N	-0-					380
09	0	N	-0-	-0-	-0-	-0-					N	-0-	70	1			310
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					310

PRICE, WILLIS D. WELL #: RRCID -> 233498 COMPL. DATE 04/05/2007 TOTAL DEPTH 7920 PERF. 8468 - 10942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29
*09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					29
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					29

PLUGGED AND ABANDONED_____ 09/11/2013

REBA N MILLER WELL #: 5H RRCID -> 234027 COMPL. DATE 10/28/2007 TOTAL DEPTH 7880 PERF. 8229 - 11670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1293
06	14B2 EXT		4926	-0-	4926	4926	265	1	4341	2	N	291	186	1			1398
							320	9									
07	14B2 EXT		4957	-0-	4957	9883	265	1	4377	2	N	286	363	1			1321
							315	9									
*08	14B2 EXT		1176	-0-	1176	11059	60	1	1036	2	N	73					1394
							80	9									
09	14B2 EXT		2953	-0-	2953	14012	161	1	2671	2	N	110	182	1			1322
							121	9									
10	14B2 EXT		NO RPT	-0-	-0-	14012					N	NO RPT					1322

CRUISE E 768 WELL #: 8H RRCID -> 235069 COMPL. DATE 01/21/2008 TOTAL DEPTH 7392 PERF. 7490 - 10405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	X	-0-	-0-	-31	-0-					N	-0-					102
06	0	N	-0-	-0-	-0-	-0-					N	-0-					102
07	745	N	745	-0-	-0-	-0-	745	2			N	-0-					102
*08	1058	N	1058	-0-	-0-	-0-	1045	2	13	9	N	12					114
*09	837	N	837	-0-	-0-	-0-	835	2	2	9	N	2					116
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					116

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SCHULTZ 'G' 628 WELL #: 3628H RRCID -> 235479 COMPL. DATE 02/01/2008 TOTAL DEPTH 7721 PERF. 8231 - 11950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2635	X	466	-0-	-2169	-0-	18	1	217	2	N	210					1401
							231	9									
06	2550	X	1219	-0-	-1331	-0-	52	1	858	2	N	281	186	1			1496
							309	9									
07	2635	X	807	-0-	-1828	-0-	44	1	730	2	N	30	186	1			1340
							33	9									
*08	1054	X	706	-0-	-348	-0-	34	1	589	2	N	75					1415
							83	9									
*09	670	X	670	-0-	-0-	-0-	31	1	514	2	N	114					1529
							125	9									
10	465	X	NO RPT	-0-	-465	-0-					N	NO RPT					1529

PIPER WELL #: 1690H RRCID -> 235632 COMPL. DATE 01/30/2008 TOTAL DEPTH 7737 PERF. 8364 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					136
06	0	N	-0-	-0-	-0-	-0-					N	15					151
07	0	N	-0-	-0-	-0-	-0-					N	-0-					151
08	0	N	-0-	-0-	-0-	-0-					N	-0-					151
09	0	N	-0-	-0-	-0-	-0-					N	-0-	134	1			17
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					17

CRUISE 'A' 856 WELL #: 5H RRCID -> 236359 COMPL. DATE 04/21/2008 TOTAL DEPTH 7292 PERF. 7600 - 10592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					54
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					54
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					54
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					54
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					54
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					54

KIRK 339 WELL #: 6H RRCID -> 237582 COMPL. DATE 05/05/2008 TOTAL DEPTH 8325 PERF. 8950 - 12255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4101	X	4101	-0-	-0-	-0-	369	1	3732	2	N	-0-					845
06	4007	X	4007	-0-	-0-	-0-	355	1	3586	2	N	60					905
							66	9									
07	4125	X	4125	-0-	-0-	-0-	279	1	3692	2	N	140					1045
							154	9									
*08	4011	X	4011	-0-	-0-	-0-	281	1	3722	2	N	7					1052
							8	9									
*09	3900	X	3900	-0-	-0-	-0-	273	1	3627	2	N	-0-					1052
10	713	X	NO RPT	-0-	-713	-0-					N	NO RPT					1052

LUTIE W GEX "B" WELL #: 6962H RRCID -> 237652 COMPL. DATE 03/26/2008 TOTAL DEPTH 7433 PERF. 7910 - 11471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					34

CRUISE 'E' 768 WELL #: 9H RRCID -> 238378 COMPL. DATE 06/25/2008 TOTAL DEPTH 7451 PERF. 7500 - 9900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	84	N	84	-0-	-0-	-0-	84	2			N	-0-					60
06	84	N	84	-0-	-0-	-0-	84	2			N	-0-					60
07	82	N	82	-0-	-0-	-0-	82	2			N	-0-					60
*08	65	N	65	-0-	-0-	-0-	65	2			N	-0-					60
*09	66	N	66	-0-	-0-	-0-	66	2			N	-0-					60
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
GEX, LUTIE W. MRS. WELL #: 7887H RRCID -> 239303 COMPL. DATE 05/23/2008 TOTAL DEPTH 7546 PERF. 8007 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					318
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					318
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					318
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					318
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					318
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					318

PARKER, HARRY WELL #: 3712H RRCID -> 240876 COMPL. DATE 02/27/2008 TOTAL DEPTH 7740 PERF. 8252 - 11736

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					751
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					751
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					751
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					751
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					751
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					751

PEERY A WELL #: 5730H RRCID -> 242700 COMPL. DATE 07/03/2008 TOTAL DEPTH 7420 PERF. 7825 - 11343

05	0	N	-0-	-0-	-0-	-0-					N	5	113	1			1286
06	0	N	-0-	-0-	-0-	-0-					N	5					1291
07	0	N	-0-	-0-	-0-	-0-					N	5					1296
08	0	N	-0-	-0-	-0-	-0-					N	5					1301
09	0	N	-0-	-0-	-0-	-0-					N	5					1306
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1306

PIPER, OLA O. WELL #: 4692H RRCID -> 242704 COMPL. DATE 07/19/2008 TOTAL DEPTH 7772 PERF. 8123 - 11947

05	14B2	EXT	697	-0-	697	697	53 13	1 9	631	2	N	12					651
06	14B2	EXT	77	-0-	77	774	2 44	1 9	31	2	N	40					691
07	14B2	EXT	16	-0-	16	790	1	1	15	2	N	-0-					691
08	14B2	EXT	-0-	-0-	-0-	790					N	-0-					691
*09	790	X	-0-	-0-	-790	-0-					N	-0-	62	1			629
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					629

BARTON, JAY D. ETAL "F" WELL #: 2532H RRCID -> 245105 COMPL. DATE 04/28/2008 TOTAL DEPTH 7878 PERF. 8182 - 12529

05	2647	X	2647	-0-	-0-	-0-	566 43	1 9	2038	2	N	39					2073
06	2890	X	2890	-0-	-0-	-0-	616 61	1 9	2213	2	N	55					2128
07	2418	X	2264	-0-	-154	-0-	481 64	1 9	1719	2	N	58					2186
*08	2418	X	1318	-0-	-1100	-0-	282 36	1 9	1000	2	N	33	179	1			2040
*09	2991	X	2991	-0-	-0-	-0-	619 195	1 9	2177	2	N	177	177	1			2040
10	2418	X	NO RPT	-0-	-2418	-0-					N	NO RPT					2040

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PRICE, WD -B- WELL #: 9621H RRCID -> 245201 COMPL. DATE 05/21/2008 TOTAL DEPTH 7709 PERF. 8357 - 12193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1847
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1847
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1847
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1847
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	51	1			1796
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					1796

WHEAT 252 WELL #: 1 H RRCID -> 245228 COMPL. DATE 06/11/2008 TOTAL DEPTH 8507 PERF. 8815 - 12619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					274
06	0	N	-0-	-0-	-0-	-0-					N	-0-					274
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					274
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					274
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					274
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					274

PEERY A WELL #: 6730H RRCID -> 246096 COMPL. DATE 10/11/2008 TOTAL DEPTH 7357 PERF. 7685 - 11273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4728	X	4728	-0-	-0-	-0-	325 77	1 9	4326	2	N	70					3092
06	3744	X	3744	-0-	-0-	-0-	381 25	1 9	3338	2	N	23					3115
07	3744	X	3744	-0-	-0-	-0-	321 25	1 9	3398	2	N	23	179	1			2959
*08	3685	X	3685	-0-	-0-	-0-	289	1	3396	2	N	-0-					2959
09	2880	X	2414	-0-	-466	-0-	193	1	2221	2	N	-0-					2959
10	2976	X	NO RPT	-0-	-2976	-0-					N	NO RPT					2959

PEERY A WELL #: 7730H RRCID -> 258035 COMPL. DATE 03/28/2010 TOTAL DEPTH 7353 PERF. 7726 - 11373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	X	680	-0-	-2420	-0-	33 257	1 9	390	2	N	234	193	1			6184
06	3000	X	-0-	-0-	-3000	-0-					N	12					6196
07	3007	X	2549	-0-	-458	-0-	129 315	1 9	2105	2	N	286	188	1			6294
*08	4092	X	4092	-0-	-0-	-0-	208 385	1 9	3499	2	N	350	373	1			6271
*09	4638	X	4638	-0-	-0-	-0-	250 286	1 9	4102	2	N	260	370	1			6161
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6161

VESTER, MARTHA 617 WELL #: 1 RRCID -> 258059 COMPL. DATE 02/16/2010 TOTAL DEPTH 9302 PERF. 7760 - 9038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
ROXIE 282 WELL #: 2 H RRCID -> 258825 COMPL. DATE 06/20/2010 TOTAL DEPTH 7004 PERF. 8831 - 12565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	37	N	37	-0-	-0-	-0-	12	5	25	9	N	23					4062
06	177	N	177	-0-	-0-	-0-	9	1	148	2	N	18					4080
							20	9									
07	116	N	116	-0-	-0-	-0-	5	1	97	2	N	5					4085
							8	5	6	9							
*08	0	N	-0-	-0-	-0-	-0-					N	-0-	97	1			3988
09	0	N	-0-	-0-	-0-	-0-					N	-0-					3988
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3988

VESTER, MARTHA 617 WELL #: 2H RRCID -> 260628 COMPL. DATE 09/22/2010 TOTAL DEPTH 7860 PERF. 8163 - 11945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELISE 286 WELL #: 4H RRCID -> 265070 COMPL. DATE 12/18/2010 TOTAL DEPTH 8238 PERF. 8640 - 12881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3741	X	3741	-0-	-0-	-0-	254	1	3305	2	N	165	184	1			434
							182	9									
06	3584	X	3584	-0-	-0-	-0-	195	1	3207	2	N	165	181	1			418
							182	9									
07	3608	X	3608	-0-	-0-	-0-	179	1	3252	2	N	161	186	1			393
							177	9									
*08	2989	X	2989	-0-	-0-	-0-	152	1	2779	2	N	53					446
							58	9									
*09	3362	X	3362	-0-	-0-	-0-	164	1	3067	2	N	119	180	1			385
							131	9									
10	2914	X	NO RPT	-0-	-2914	-0-					N	NO RPT					385

PARKER 618 WELL #: 3H RRCID -> 265205 COMPL. DATE 05/23/2010 TOTAL DEPTH 7812 PERF. 8145 - 11545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					2218
06	0	N	-0-	-0-	-0-	-0-					N	-0-					2218
07	0	N	-0-	-0-	-0-	-0-					N	-0-	66	1			2152
08	0	N	-0-	-0-	-0-	-0-					N	-0-					2152
09	0	N	-0-	-0-	-0-	-0-					N	-0-					2152
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2152

ROXIE 282 WELL #: 3 H RRCID -> 265276 COMPL. DATE 03/23/2011 TOTAL DEPTH 8386 PERF. 8641 - 13040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	992	-0-	-0-	-0-	59	1	889	2	N	38					1799
							2	5	42	9							
06	1098	N	1098	-0-	-0-	-0-	59	1	983	2	N	47					1846
							4	5	52	9							
07	741	N	741	-0-	-0-	-0-	36	1	664	2	N	33					1879
							5	5	36	9							
*08	623	N	623	-0-	-0-	-0-	30	1	558	2	N	32	195	1			1716
							35	9									
*09	778	N	778	-0-	-0-	-0-	37	1	698	2	N	38					1754
							1	5	42	9							
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1754

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
KATY WELL #: 2285H RRCID -> 265456 COMPL. DATE 06/28/2010 TOTAL DEPTH 8358 PERF. 8674 - 12285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1130	N	1130	-0-	-0-	-0-	70	1	922	2	N	125	185	1			780
							138	9									
06	895	N	895	-0-	-0-	-0-	44	1	730	2	N	110					890
							121	9									
07	651	N	651	-0-	-0-	-0-	27	1	504	2	N	109	181	1			818
							120	9									
*08	713	N	713	-0-	-0-	-0-	32	1	598	2	N	75					893
							83	9									
*09	679	N	679	-0-	-0-	-0-	28	1	526	2	N	114	184	1			823
							125	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					823

PARKER 618 WELL #: 4H RRCID -> 265461 COMPL. DATE 04/09/2011 TOTAL DEPTH 7840 PERF. 8313 - 12046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3712
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3712
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3712
08	14B2 EXT		-0-	-0-	-0-	-0-					N	27					3739
09	14B2 EXT		-0-	-0-	-0-	-0-					N	27					3766
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					3766

PEERY A WELL #: 8730H RRCID -> 266038 COMPL. DATE 06/07/2011 TOTAL DEPTH 7390 PERF. 7706 - 11353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2573	X	2380	-0-	-193	-0-	153	1	2018	2	N	190	188	1			2782
							209	9									
06	2340	X	599	-0-	-1741	-0-	153	1	366	2	N	73					2855
							80	9									
07	2821	X	633	-0-	-2188	-0-	45	1	474	2	N	104					2959
							114	9									
*08	2821	X	378	-0-	-2443	-0-	22	1	258	2	N	89	184	1			2864
							98	9									
09	2310	X	194	-0-	-2116	-0-	8	1	96	2	N	82					2946
							90	9									
10	2387	X	NO RPT	-0-	-2387	-0-					N	NO RPT					2946

REBA N MILLER WELL #: 11H RRCID -> 266365 COMPL. DATE 01/03/2011 TOTAL DEPTH 7777 PERF. 8150 - 11738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-					2535
06	0	X	-0-	-0-	-0-	-0-					N	-0-					2535
07	0	X	-0-	-0-	-0-	-0-					N	-0-					2535
08	0	X	-0-	-0-	-0-	-0-					N	-0-					2535
09	0	X	-0-	-0-	-0-	-0-					N	-0-					2535
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					2535

MARTHA VESTER 617 WELL #: 3H RRCID -> 266368 COMPL. DATE 05/14/2011 TOTAL DEPTH 7913 PERF. 8441 - 12777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3707	X	3707	-0-	-0-	-0-	268	1	3244	2	N	177	197	1			3785
							195	9									
06	3517	X	3517	-0-	-0-	-0-	188	1	3107	2	N	202	192	1			3795
							222	9									
07	3533	X	3533	-0-	-0-	-0-	188	1	3132	2	N	194	183	1			3806
							213	9									
*08	3731	X	3731	-0-	-0-	-0-	194	1	3321	2	N	196	186	1			3816
							216	9									
09	3000	X	906	-0-	-2094	-0-	50	1	843	2	N	12					3828
							13	9									
10	3100	X	NO RPT	-0-	-3100	-0-					N	NO RPT					3828

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
MARTHA VESTER 617 WELL #: 4H RRCID -> 266369 COMPL. DATE 06/01/2011 TOTAL DEPTH 7936 PERF. 8446 - 12641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					7838
06	0	N	-0-	-0-	-0-	-0-					N	-0-					7838
07	0	N	-0-	-0-	-0-	-0-					N	-0-					7838
08	0	N	-0-	-0-	-0-	-0-					N	15	189	1			7664
09	0	N	-0-	-0-	-0-	-0-					N	8					7672
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					7672

KATY WELL #: 4285H RRCID -> 266370 COMPL. DATE 04/26/2011 TOTAL DEPTH 8269 PERF. 8891 - 13019

05	3697	X	3697	-0-	-0-	-0-	247	1	3209	2	N	219	186	1			1125
							241	9									
06	3736	X	3736	-0-	-0-	-0-	201	1	3309	2	N	205	182	1			1148
							226	9									
07	3795	X	3795	-0-	-0-	-0-	189	1	3422	2	N	167	180	1			1135
							184	9									
*08	3627	X	3452	-0-	-175	-0-	170	1	3114	2	N	153	186	1			1102
							168	9									
09	3510	X	3338	-0-	-172	-0-	160	1	2985	2	N	175	184	1			1093
							193	9									
10	3627	X	NO RPT	-0-	-3627	-0-					N	NO RPT					1093

PRICE, WD -B- WELL #: 11H RRCID -> 266372 COMPL. DATE 03/26/2011 TOTAL DEPTH 7809 PERF. 8260 - 12100

05	4042	X	4042	-0-	-0-	-0-	305	1	3663	2	N	67					4134
							74	9									
06	3510	X	3499	-0-	-11	-0-	198	1	3235	2	N	60	186	1			4008
							66	9									
07	3627	X	3420	-0-	-207	-0-	192	1	3182	2	N	42					4050
							46	9									
*08	3627	X	3216	-0-	-411	-0-	176	1	3007	2	N	30					4080
							33	9									
09	3510	X	3101	-0-	-409	-0-	174	1	2899	2	N	25					4105
							28	9									
10	3627	X	NO RPT	-0-	-3627	-0-					N	NO RPT					4105

DR TYSON WELL #: 4623H RRCID -> 266373 COMPL. DATE 08/19/2011 TOTAL DEPTH 7735 PERF. 8218 - 12467

05	5828	X	1920	-0-	-3908	-0-	144	1	1732	2	N	40	184	1			2315
							44	9									
06	5640	X	3465	-0-	-2175	-0-	197	1	3240	2	N	25					2340
							28	9									
07	6851	X	4536	-0-	-2315	-0-	256	1	4249	2	N	28					2368
							31	9									
*08	6851	X	5216	-0-	-1635	-0-	287	1	4871	2	N	53					2421
							58	9									
*09	4979	X	4979	-0-	-0-	-0-	279	1	4628	2	N	65					2486
							72	9									
10	1922	X	NO RPT	-0-	-1922	-0-					N	NO RPT					2486

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
GRAVES WELL #: 8530H RRCID -> 266392 COMPL. DATE 07/18/2011 TOTAL DEPTH 8087 PERF. 8691 - 12070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					626
06	0	N	-0-	-0-	-0-	-0-					N	-0-					626
07	0	N	-0-	-0-	-0-	-0-					N	-0-					626
08	0	N	-0-	-0-	-0-	-0-					N	-0-					626
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					626
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					626

ELISE 286 WELL #: 3H RRCID -> 266398 COMPL. DATE 06/14/2011 TOTAL DEPTH 8332 PERF. 8827 - 12453

05	2133	N	2133	-0-	-0-	-0-	141	1	1825	2	N	152	185	1			1074
							167	9									
06	2014	N	2014	-0-	-0-	-0-	110	1	1794	2	N	100					1174
							110	9									
07	2005	N	2005	-0-	-0-	-0-	100	1	1798	2	N	97					1271
							107	9									
*08	1847	N	1847	-0-	-0-	-0-	90	1	1672	2	N	77					1348
							85	9									
*09	1927	N	1927	-0-	-0-	-0-	89	1	1688	2	N	136	186	1			1298
							150	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1298

ELISE 286 WELL #: 5H RRCID -> 266461 COMPL. DATE 10/25/2011 TOTAL DEPTH 8233 PERF. 8561 - 12960

05	10	N	10	-0-	-0-	-0-	1	1	9	2	N	-0-					3838
06	8	N	8	-0-	-0-	-0-	8	2			N	-0-					3838
07	2	N	2	-0-	-0-	-0-	2	2			N	-0-					3838
*08	23	N	23	-0-	-0-	-0-	22	1	1	2	N	-0-					3838
*09	1	N	1	-0-	-0-	-0-	1	2			N	-0-					3838
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3838

DAISY GRAVES WELL #: 5529H RRCID -> 266462 COMPL. DATE 01/06/2012 TOTAL DEPTH 7992 PERF. 8497 - 12774

05	3830	X	3830	-0-	-0-	-0-	282	1	3372	2	N	160	185	1			1183
							176	9									
06	3264	X	3264	-0-	-0-	-0-	177	1	2896	2	N	174	183	1			1174
							191	9									
07	3106	X	3106	-0-	-0-	-0-	167	1	2772	2	N	152					1326
							167	9									
*08	3071	X	3071	-0-	-0-	-0-	156	1	2655	2	N	236	367	1			1195
							260	9									
09	3720	X	2998	-0-	-722	-0-	155	1	2586	2	N	234	185	1			1244
							257	9									
10	3844	X	NO RPT	-0-	-3844	-0-					N	NO RPT					1244

KATY WELL #: 6285H RRCID -> 266700 COMPL. DATE 08/05/2011 TOTAL DEPTH 8283 PERF. 8772 - 13095

05	2803	N	2803	-0-	-0-	-0-	189	1	2461	2	N	139	186	1			736
							153	9									
06	2448	N	2448	-0-	-0-	-0-	132	1	2171	2	N	132	184	1			684
							145	9									
07	2926	N	2926	-0-	-0-	-0-	148	1	2673	2	N	95					779
							105	9									
*08	2507	N	2507	-0-	-0-	-0-	125	1	2292	2	N	82	189	1			672
							90	9									
*09	2479	N	2479	-0-	-0-	-0-	119	1	2231	2	N	117					789
							129	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					789

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
DAISY GRAVES 529 WELL #: 4H RRCID -> 266707 COMPL. DATE 01/06/2012 TOTAL DEPTH 8093 PERF. 8607 - 12780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4278	X	2212	-0-	-2066	-0-	161	1	1855	2	N	164					1498
							16	5	180	9							
06	3390	X	1163	-0-	-2227	-0-	64	1	740	2	N	103	193	1			1408
							246	5	113	9							
07	3720	X	922	-0-	-2798	-0-	19	1	215	2	N	102					1510
							576	5	112	9							
*08	3720	X	-0-	-0-	-3720	-0-					N	4	184	1			1330
09	2130	X	-0-	-0-	-2130	-0-					N	-0-					1330
10	2201	X	NO RPT	-0-	-2201	-0-					N	NO RPT					1330

GRAVES WELL #: 9530H RRCID -> 267108 COMPL. DATE 01/20/2012 TOTAL DEPTH 8007 PERF. 8824 - 12655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9455	X	7144	-0-	-2311	-0-	525	1	6343	2	N	251	380	1			8765
							276	9									
06	8670	X	7554	-0-	-1116	-0-	415	1	6844	2	N	268	188	1			8845
							295	9									
07	8680	X	5730	-0-	-2950	-0-	309	1	5151	2	N	245	186	1			8904
							270	9									
*08	6665	X	5071	-0-	-1594	-0-	266	1	4572	2	N	212	185	1			8931
							233	9									
09	6900	X	5962	-0-	-938	-0-	315	1	5275	2	N	338	362	1			8907
							372	9									
10	7130	X	NO RPT	-0-	-7130	-0-					N	NO RPT					8907

DOYLE, J.B. WELL #: 17H RRCID -> 267715 COMPL. DATE 09/12/2012 TOTAL DEPTH 7777 PERF. 8490 - 12789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-					1299
06	0	N	-0-	-0-	-0-	-0-					N	-0-					1299
07	0	N	-0-	-0-	-0-	-0-					N	-0-					1299
08	0	N	-0-	-0-	-0-	-0-					N	-0-					1299
09	0	N	-0-	-0-	-0-	-0-					N	-0-					1299
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1299

DOYLE, J.B. WELL #: 9703H RRCID -> 267788 COMPL. DATE 08/28/2012 TOTAL DEPTH 7811 PERF. 8252 - 12423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2573
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2573
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2573
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2573
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2573
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					2573

GRAVES WELL #: 11H RRCID -> 268352 COMPL. DATE 10/30/2012 TOTAL DEPTH 8085 PERF. 8534 - 12290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	X	-0-	-0-	-1488	-0-					N	20					3388
06	1440	X	794	-0-	-646	-0-	45	1	749	2	N	-0-					3388
07	6453	X	6453	-0-	-0-	-0-	339	1	5679	2	N	395	359	1			3424
							435	9									
*08	8474	X	8474	-0-	-0-	-0-	433	1	7452	2	N	535	367	1			3592
							589	9									
*09	8981	X	8981	-0-	-0-	-0-	477	1	8016	2	N	444	545	1			3491
							488	9									
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					3491

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SCHULTZ 'G' 628 WELL #: 4628H RRCID -> 268477 COMPL. DATE 09/26/2012 TOTAL DEPTH 7718 PERF. 8173 - 11982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6	N	6	-0-	-0-	-0-	6	2			N	-0-					446
06	0	N	-0-	-0-	-0-	-0-					N	-0-					446
07	0	N	-0-	-0-	-0-	-0-					N	-0-					446
08	0	N	-0-	-0-	-0-	-0-					N	-0-					446
09	0	N	-0-	-0-	-0-	-0-					N	143	222	1			367
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					367

BATTIN 528 WELL #: 4HR RRCID -> 268479 COMPL. DATE 08/18/2012 TOTAL DEPTH 8146 PERF. 8615 - 13086

05	3100	N	5367	-0-	2267	3212	238	1	2924	2	N	727	1172	1			1164
							1405	5	800	9							
06	3000	N	3315	-0-	315	3527	85	1	1419	2	N	446	387	1			1223
							1320	5	491	9							
07	3100	N	3285	-0-	185	3712	108	1	1787	2	N	395	366	1			1252
							955	5	435	9							
*08	8956	X	5244	-0-	-3712	-0-	207	1	3544	2	N	419	360	1			1311
							1032	5	461	9							
*09	2120	X	2120	-0-	-0-	-0-	96	1	1613	2	N	160	182	1			1289
							235	5	176	9							
10	1674	X	NO RPT	-0-	-1674	-0-					N	NO RPT					1289

KATY WELL #: 3285H RRCID -> 268535 COMPL. DATE 07/09/2012 TOTAL DEPTH 8270 PERF. 8755 - 13031

05	2387	X	1701	-0-	-686	-0-	114	1	1462	2	N	114	180	1			275
							125	9									
06	1884	N	1884	-0-	-0-	-0-	102	1	1670	2	N	102					377
							112	9									
07	318	N	318	-0-	-0-	-0-	15	1	286	2	N	15					392
							17	9									
*08	993	N	993	-0-	-0-	-0-	49	1	886	2	N	53					445
							58	9									
*09	868	N	868	-0-	-0-	-0-	39	1	739	2	N	82	183	1			344
							90	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					344

GRAY 683 WELL #: 1H RRCID -> 268700 COMPL. DATE 01/14/2013 TOTAL DEPTH 7613 PERF. 7850 - 11866

05	8959	X	8121	-0-	-838	-0-	510	1	7335	2	N	251	370	1			772
							276	9									
06	8400	X	7660	-0-	-740	-0-	479	1	6894	2	N	261	183	1			850
							287	9									
07	8494	X	7779	-0-	-715	-0-	486	1	6994	2	N	272	365	1			757
							299	9									
*08	8494	X	7744	-0-	-750	-0-	484	1	6955	2	N	277	187	1			847
							305	9									
09	8100	X	7505	-0-	-595	-0-	463	1	6658	2	N	349	185	1			1011
							384	9									
10	8122	X	NO RPT	-0-	-8122	-0-					N	NO RPT					1011

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SCHULTZ 783 WELL #: 1H RRCID -> 269467 COMPL. DATE 10/11/2012 TOTAL DEPTH 7695 PERF. 8010 - 12250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3606	X	3606	-0-	-0-	-0-	259	1	3327	2	N	18					1568
							20	9									
06	3510	X	3509	-0-	-1	-0-	197	1	3211	2	N	92	190	1			1470
							101	9									
07	3695	X	3695	-0-	-0-	-0-	207	1	3398	2	N	82					1552
							90	9									
*08	3627	X	3623	-0-	-4	-0-	197	1	3335	2	N	83	346	1			1289
							91	9									
*09	4069	X	4069	-0-	-0-	-0-	225	1	3708	2	N	124	184	1			1229
							136	9									
10	3596	X	NO RPT	-0-	-3596	-0-					N	NO RPT					1229

PURDUM UNIT WELL #: 9013H RRCID -> 269602 COMPL. DATE 09/29/2012 TOTAL DEPTH 7576 PERF. 7992 - 12088

05	0		-0-	-0-	-0-	-0-					N	-0-					-0-
06	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 02/16/2018 - P/A 02/16/18

REBA N MILLER WELL #: 14H RRCID -> 273722 COMPL. DATE 06/10/2012 TOTAL DEPTH 7643 PERF. 8125 - 12395

05	0	X	-0-	-0-	-0-	-0-					N	-0-					395
06	0	N	-0-	-0-	-0-	-0-					N	-0-					395
07	0	N	-0-	-0-	-0-	-0-					N	-0-					395
*08	2543	N	2543	-0-	-0-	-0-	119	1	2027	2	N	361	183	1			573
							397	9									
*09	3000	N	5793	-0-	2793	2793	288	1	4793	2	N	647	464	1			756
							712	9									
10	0	N	NO RPT	-0-	-0-	2793					N	NO RPT					756

GRAVES WELL #: 10H RRCID -> 273966 COMPL. DATE 10/30/2012 TOTAL DEPTH 7811 PERF. 8608 - 12400

05	1118	X	1118	-0-	-0-	-0-	77	1	942	2	N	90					459
							99	9									
06	600	X	547	-0-	-53	-0-	28	1	461	2	N	53	188	1			324
							58	9									
07	2709	N	2709	-0-	-0-	-0-	146	1	2425	2	N	125					449
							138	9									
*08	1759	N	1759	-0-	-0-	-0-	86	1	1494	2	N	163	184	1			428
							179	9									
*09	207	N	207	-0-	-0-	-0-	10	1	175	2	N	20					448
							22	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					448

PARNELL RANCH 165 WELL #: 2H RRCID -> 274206 COMPL. DATE 07/25/2013 TOTAL DEPTH 8638 PERF. 9112 - 13483

05	3708	X	3708	-0-	-0-	-0-	178	1	2335	2	N	226					5128
							946	5	249	9							
06	3796	X	3796	-0-	-0-	-0-	150	1	2922	2	N	207	8	1			5327
							496	5	228	9							
07	3658	X	3461	-0-	-197	-0-	152	1	2506	2	N	148					5475
							640	5	163	9							
*08	3782	X	3016	-0-	-766	-0-	147	1	2633	2	N	54					5529
							177	5	59	9							
09	3660	X	1704	-0-	-1956	-0-	95	1	1553	2	N	51					5580
							56	9									
10	3720	X	NO RPT	-0-	-3720	-0-					N	NO RPT					5580

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
JONES TRUST 272 WELL #: 2H RRCID -> 276332 COMPL. DATE 05/05/2013 TOTAL DEPTH 8551 PERF. 9065 - 13270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	723	N	723	-0-	-0-	-0-	55	1	561	2	N	97					737
							107	9									
06	308	N	308	-0-	-0-	-0-	23	1	221	2	N	50					787
							9	5	55	9							
07	1151	N	1151	-0-	-0-	-0-	84	1	831	2	N	195	194	1			788
							21	5	215	9							
*08	1027	N	1027	-0-	-0-	-0-	79	1	798	2	N	133	195	1			726
							4	5	146	9							
*09	952	N	952	-0-	-0-	-0-	72	1	730	2	N	136	194	1			668
							150	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					668

SCHULTZ BROTHERS A WELL #: 4627H RRCID -> 276339 COMPL. DATE 05/21/2013 TOTAL DEPTH 7763 PERF. 8168 - 11979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7502	X	5551	-0-	-1951	-0-	380	1	4581	2	N	536	564	1			1828
							590	9									
06	7260	X	3473	-0-	-3787	-0-	183	1	3013	2	N	252					2080
							277	9									
07	7502	X	1642	-0-	-5860	-0-	86	1	1424	2	N	120	183	1			2017
							132	9									
*08	7502	X	5878	-0-	-1624	-0-	283	1	4821	2	N	704	914	1			1807
							774	9									
09	5370	X	4730	-0-	-640	-0-	242	1	4041	2	N	406	367	1			1846
							447	9									
10	5549	X	NO RPT	-0-	-5549	-0-					N	NO RPT					1846

JONES TRUST 272 WELL #: 4H RRCID -> 276935 COMPL. DATE 06/11/2013 TOTAL DEPTH 8492 PERF. 8977 - 13180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3658	X	2804	-0-	-854	-0-	221	1	2045	2	N	317	193	1			1107
							189	5	349	9							
06	3540	X	2699	-0-	-841	-0-	207	1	1697	2	N	356	389	1			1074
							403	5	392	9							
07	3534	X	2645	-0-	-889	-0-	208	1	1904	2	N	299	388	1			985
							204	5	329	9							
*08	4160	X	4160	-0-	-0-	-0-	325	1	3287	2	N	497	585	1			897
							1	5	547	9							
*09	4643	X	4643	-0-	-0-	-0-	376	1	3807	2	N	417	196	1			1118
							1	5	459	9							
10	2790	X	NO RPT	-0-	-2790	-0-					N	NO RPT					1118

PARNELL RANCH 165 WELL #: 3H RRCID -> 277212 COMPL. DATE 10/22/2013 TOTAL DEPTH 8659 PERF. 9040 - 13770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3813	X	2941	-0-	-872	-0-	174	1	2268	2	N	291					8145
							179	5	320	9							
06	3270	X	2570	-0-	-700	-0-	103	1	1990	2	N	243	10	1			8378
							210	5	267	9							
07	2759	X	2607	-0-	-152	-0-	125	1	2051	2	N	214					8592
							196	5	235	9							
*08	2728	X	2582	-0-	-146	-0-	118	1	2103	2	N	250					8842
							86	5	275	9							
*09	2937	X	2937	-0-	-0-	-0-	144	1	2376	2	N	306					9148
							80	5	337	9							
10	2945	X	NO RPT	-0-	-2945	-0-					N	NO RPT					9148

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
BAILEY 271 WELL #: 2H RRCID -> 277669 COMPL. DATE 04/09/2014 TOTAL DEPTH 8538 PERF. 8960 - 13100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1187	N	1187	-0-	-0-	-0-	86	1	879	2	N	202					872
							222	9									
06	379	N	379	-0-	-0-	-0-	34	1	345	2	N	-0-	1	1			871
07	1642	N	1642	-0-	-0-	-0-	119	1	1193	2	N	299					1170
							1	5	329	9							
*08	1303	N	1303	-0-	-0-	-0-	96	1	969	2	N	216					1386
							238	9									
*09	1248	N	1248	-0-	-0-	-0-	90	1	914	2	N	222					1608
							244	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1608

DR TYSON WELL #: 6623H RRCID -> 278023 COMPL. DATE 10/10/2013 TOTAL DEPTH 7761 PERF. 8401 - 11848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES TRUST 272 WELL #: 3H RRCID -> 278249 COMPL. DATE 06/09/2013 TOTAL DEPTH 8467 PERF. 8838 - 13206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2384	N	2384	-0-	-0-	-0-	193	1	1950	2	N	219					404
							241	9									
06	2863	N	2863	-0-	-0-	-0-	235	1	2383	2	N	223	386	1			241
							245	9									
07	2242	N	2242	-0-	-0-	-0-	182	1	1838	2	N	202	193	1			250
							222	9									
*08	1718	N	1718	-0-	-0-	-0-	137	1	1387	2	N	176	195	1			231
							194	9									
*09	1270	N	1270	-0-	-0-	-0-	99	1	998	2	N	157					388
							173	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					388

PORTER UNIT 324 WELL #: 2H RRCID -> 278429 COMPL. DATE 03/03/2015 TOTAL DEPTH 8037 PERF. 8263 - 12968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3472	X	3249	-0-	-223	-0-	174	1	2719	2	N	229	184	1			673
							104	5	252	9							
06	3360	X	2928	-0-	-432	-0-	161	1	2502	2	N	219	179	1			713
							24	5	241	9							
07	3348	X	3249	-0-	-99	-0-	172	1	2679	2	N	227	182	1			758
							148	5	250	9							
*08	3224	X	3148	-0-	-76	-0-	170	1	2656	2	N	240	180	1			818
							58	5	264	9							
09	3150	X	2900	-0-	-250	-0-	157	1	2477	2	N	213	190	1			841
							32	5	234	9							
10	3255	X	NO RPT	-0-	-3255	-0-					N	NO RPT					841

PORTER UNIT 324 WELL #: 4H RRCID -> 278431 COMPL. DATE 03/13/2015 TOTAL DEPTH 8027 PERF. 8702 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2635	X	2607	-0-	-28	-0-	59	1	2401	2	N	134					441
							147	9									
06	2599	X	2599	-0-	-0-	-0-	61	1	2387	2	N	137	183	1			395
							151	9									
07	2759	X	2696	-0-	-63	-0-	65	1	2456	2	N	159	181	1			373
							175	9									
*08	2759	X	2681	-0-	-78	-0-	70	1	2425	2	N	169					542
							186	9									
09	2520	X	1620	-0-	-900	-0-	47	1	1514	2	N	54	180	1			416
							59	9									
10	2604	X	NO RPT	-0-	-2604	-0-					N	NO RPT					416

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PORTER UNIT 324 WELL #: 3H RRCID -> 278432 COMPL. DATE 03/12/2015 TOTAL DEPTH 7994 PERF. 8303 - 12471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2666	X	2421	-0-	-245	-0-	52	1	2197	2	N	154					612
							3	5	169	9							
06	2460	X	2252	-0-	-208	-0-	50	1	2034	2	N	151	182	1			581
							2	5	166	9							
07	2542	X	2308	-0-	-234	-0-	53	1	2084	2	N	154	182	1			553
							2	5	169	9							
*08	2635	X	2013	-0-	-622	-0-	51	1	1841	2	N	105	184	1			474
							5	5	116	9							
09	2550	X	1211	-0-	-1339	-0-	30	1	1051	2	N	60					534
							64	5	66	9							
10	2418	X	NO RPT	-0-	-2418	-0-					N	NO RPT					534

PORTER UNIT 324 WELL #: 5H RRCID -> 278435 COMPL. DATE 03/12/2015 TOTAL DEPTH 7954 PERF. 8245 - 12475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4216	X	3840	-0-	-376	-0-	83	1	3369	2	N	159	184	1			411
							213	5	175	9							
06	4050	X	3561	-0-	-489	-0-	80	1	3149	2	N	161	183	1			389
							155	5	177	9							
07	4092	X	3702	-0-	-390	-0-	79	1	2996	2	N	167	186	1			370
							443	5	184	9							
*08	4306	X	4306	-0-	-0-	-0-	91	1	3090	2	N	152	180	1			342
							958	5	167	9							
*09	4335	X	4335	-0-	-0-	-0-	107	1	3362	2	N	167					509
							682	5	184	9							
10	3844	X	NO RPT	-0-	-3844	-0-					N	NO RPT					509

PORTER 324 WELL #: 1H RRCID -> 278469 COMPL. DATE 05/30/2014 TOTAL DEPTH 8037 PERF. 8380 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4189	X	4189	-0-	-0-	-0-	213	1	3730	2	N	224	358	1			692
							246	9									
06	3930	X	3799	-0-	-131	-0-	127	1	3443	2	N	205	186	1			711
							3	5	226	9							
07	4123	X	3937	-0-	-186	-0-	142	1	3553	2	N	218	185	1			744
							2	5	240	9							
*08	4247	X	3827	-0-	-420	-0-	129	1	3482	2	N	195	190	1			749
							1	5	215	9							
09	4110	X	3694	-0-	-416	-0-	120	1	3354	2	N	199	183	1			765
							1	5	219	9							
10	4185	X	NO RPT	-0-	-4185	-0-					N	NO RPT					765

ELMER GRAVES 615 WELL #: 1H RRCID -> 278488 COMPL. DATE 07/11/2014 TOTAL DEPTH 7971 PERF. 8521 - 13023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6603	X	6342	-0-	-261	-0-	468	1	5654	2	N	200	183	1			1946
							220	9									
06	6240	X	6237	-0-	-3	-0-	347	1	5695	2	N	177	183	1			1940
							195	9									
07	6448	X	5660	-0-	-788	-0-	314	1	5215	2	N	119	182	1			1877
							131	9									
*08	6386	X	5810	-0-	-576	-0-	312	1	5331	2	N	152	188	1			1841
							167	9									
09	6150	X	5445	-0-	-705	-0-	299	1	4997	2	N	135					1976
							149	9									
10	6355	X	NO RPT	-0-	-6355	-0-					N	NO RPT					1976

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
ELMER GRAVES 615 WELL #: 4H RRCID -> 278490 COMPL. DATE 12/18/2014 TOTAL DEPTH 7959 PERF. 8389 - 12019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2263	X	875	-0-	-1388	-0-	64	1	772	2	N	35					1273
							39	9									
06	1710	X	52	-0-	-1658	-0-	3	1	49	2	N	-0-					1273
07	2480	X	-0-	-0-	-2480	-0-					N	-0-	115	1			1158
08	2480	X	-0-	-0-	-2480	-0-					N	35					1193
09	1980	X	-0-	-0-	-1980	-0-					N	35					1228
10	868	X	NO RPT	-0-	-868	-0-					N	NO RPT					1228

ELMER GRAVES 615 WELL #: 3H RRCID -> 278493 COMPL. DATE 12/19/2014 TOTAL DEPTH 7917 PERF. 8242 - 12854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2542	X	1522	-0-	-1020	-0-	110	1	1324	2	N	80					565
							88	9									
06	2127	X	2127	-0-	-0-	-0-	115	1	1898	2	N	104	184	1			485
							114	9									
07	2765	X	2765	-0-	-0-	-0-	145	1	2414	2	N	187	186	1			486
							206	9									
*08	3009	X	3009	-0-	-0-	-0-	158	1	2711	2	N	127					613
							140	9									
*09	3076	X	3076	-0-	-0-	-0-	160	1	2679	2	N	215	184	1			644
							237	9									
10	1519	X	NO RPT	-0-	-1519	-0-					N	NO RPT					644

ELMER GRAVES 615 WELL #: 5H RRCID -> 278495 COMPL. DATE 12/22/2014 TOTAL DEPTH 7949 PERF. 8197 - 12875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4340	X	4340	-0-	-0-	-0-	311	1	3762	2	N	221	188	1			1145
							24	5	243	9							
06	3922	X	3922	-0-	-0-	-0-	212	1	3475	2	N	200	186	1			1159
							15	5	220	9							
07	3802	X	3802	-0-	-0-	-0-	199	1	3317	2	N	246	184	1			1221
							15	5	271	9							
*08	3539	X	3539	-0-	-0-	-0-	185	1	3184	2	N	129	190	1			1160
							28	5	142	9							
*09	3566	X	3566	-0-	-0-	-0-	181	1	3027	2	N	175	181	1			1154
							165	5	193	9							
10	2387	X	NO RPT	-0-	-2387	-0-					N	NO RPT					1154

ELMER GRAVES 615 WELL #: 2H RRCID -> 278496 COMPL. DATE 12/24/2014 TOTAL DEPTH 8023 PERF. 8406 - 12430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	X	4	-0-	-399	-0-	4	2			N	-0-					973
06	483	X	483	-0-	-0-	-0-	15	1	246	2	N	202					1175
							222	9									
07	1558	X	1558	-0-	-0-	-0-	77	1	1272	2	N	190	374	1			991
							209	9									
*08	1356	X	1356	-0-	-0-	-0-	66	1	1147	2	N	130					1121
							143	9									
*09	955	X	955	-0-	-0-	-0-	47	1	784	2	N	113	186	1			1048
							124	9									
10	4	X	NO RPT	-0-	-4	-0-					N	NO RPT					1048

DOYLE, J.B. WELL #: 10H RRCID -> 278519 COMPL. DATE 08/28/2012 TOTAL DEPTH 7773 PERF. 8327 - 12462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					471
06	0	N	-0-	-0-	-0-	-0-					N	-0-					471
07	0	N	-0-	-0-	-0-	-0-					N	-0-					471
08	0	N	-0-	-0-	-0-	-0-					N	-0-					471
09	0	N	-0-	-0-	-0-	-0-					N	-0-	76	1			395
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					395

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PEYTON RANCH 417 WELL #: 1H RRCID -> 278600 COMPL. DATE 01/13/2014 TOTAL DEPTH 7935 PERF. 8463 - 12265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13733	X	12952	-0-	-781	-0-	1159	1	11726	2	N	61	188	1			212
							67	9									
06	13410	X	12250	-0-	-1160	-0-	1096	1	11086	2	N	62					274
							68	9									
07	13857	X	12422	-0-	-1435	-0-	1112	1	11244	2	N	60					334
							66	9									
*08	13020	X	12018	-0-	-1002	-0-	1076	1	10876	2	N	60	185	1			209
							66	9									
09	12600	X	11762	-0-	-838	-0-	1053	1	10645	2	N	58					267
							64	9									
10	12958	X	NO RPT	-0-	-12958	-0-					N	NO RPT					267

MARTHA VESTER 617 WELL #: 6H RRCID -> 278613 COMPL. DATE 04/24/2015 TOTAL DEPTH 7835 PERF. 8180 - 12397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4805	X	-0-	-0-	-4805	-0-					N	-0-					836
06	2550	X	204	-0-	-2346	-0-	11	1	180	2	N	12					848
							13	9									
07	795	X	795	-0-	-0-	-0-	38	1	639	2	N	107	186	1			769
							118	9									
*08	30	X	30	-0-	-0-	-0-	2	1	28	2	N	-0-					769
*09	52	X	52	-0-	-0-	-0-	3	1	49	2	N	-0-	78	1			691
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					691

MARTHA VESTER 617 WELL #: 5H RRCID -> 278616 COMPL. DATE 04/24/2015 TOTAL DEPTH 7876 PERF. 8651 - 12547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8012	X	8012	-0-	-0-	-0-	566	1	6840	2	N	551	575	1			1022
							606	9									
06	7222	X	7222	-0-	-0-	-0-	381	1	6281	2	N	509	576	1			955
							560	9									
07	6706	X	6706	-0-	-0-	-0-	353	1	5884	2	N	426	375	1			1006
							469	9									
*08	7070	X	7070	-0-	-0-	-0-	366	1	6262	2	N	402	264	1			1144
							442	9									
*09	6776	X	6776	-0-	-0-	-0-	343	1	5715	2	N	653	921	1			876
							718	9									
10	1085	X	NO RPT	-0-	-1085	-0-					N	NO RPT					876

HAGER TRUST 616 WELL #: 3H RRCID -> 278625 COMPL. DATE 01/04/2015 TOTAL DEPTH 8036 PERF. 8552 - 13035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2697	X	1439	-0-	-1258	-0-	93	1	1191	2	N	116	188	1			1042
							27	5	128	9							
06	2340	X	913	-0-	-1427	-0-	47	1	767	2	N	90					1132
							99	9									
07	2139	X	1016	-0-	-1123	-0-	52	1	854	2	N	92	178	1			1046
							9	5	101	9							
*08	2665	X	2665	-0-	-0-	-0-	139	1	2366	2	N	145					1191
							160	9									
*09	8247	X	8247	-0-	-0-	-0-	439	1	7302	2	N	460	551	1			1100
							506	9									
10	1426	X	NO RPT	-0-	-1426	-0-					N	NO RPT					1100

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PARKER 618 WELL #: 2H RRCID -> 278766 COMPL. DATE 04/21/2014 TOTAL DEPTH 7914 PERF. 8341 - 12040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4557	X	4403	-0-	-154	-0-	317	1	3824	2	N	238	368	1			1722
							262	9									
06	4410	X	3781	-0-	-629	-0-	202	1	3324	2	N	232	182	1			1772
							255	9									
07	4185	X	3908	-0-	-277	-0-	202	1	3375	2	N	301	180	1			1893
							331	9									
*08	3990	X	3990	-0-	-0-	-0-	209	1	3594	2	N	170	186	1			1877
							187	9									
09	4260	X	4218	-0-	-42	-0-	232	1	3876	2	N	100	183	1			1794
							110	9									
10	4402	X	NO RPT	-0-	-4402	-0-					N	NO RPT					1794

PARKER 618 WELL #: 5H RRCID -> 278769 COMPL. DATE 05/03/2014 TOTAL DEPTH 7809 PERF. 8389 - 12491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1237	X	1237	-0-	-0-	-0-	81	1	980	2	N	160	183	1			250
							176	9									
06	1078	X	1078	-0-	-0-	-0-	53	1	867	2	N	144	186	1			208
							158	9									
07	1265	X	1265	-0-	-0-	-0-	62	1	1040	2	N	147					355
							1	5	162	9							
*08	961	X	760	-0-	-201	-0-	36	1	612	2	N	102	183	1			274
							112	9									
*09	206	N	206	-0-	-0-	-0-	5	1	89	2	N	102	102	1			274
							112	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					274

PARKER 618 WELL #: 6H RRCID -> 278770 COMPL. DATE 05/02/2014 TOTAL DEPTH 7862 PERF. 8287 - 12290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4154	X	3903	-0-	-251	-0-	287	1	3463	2	N	139	185	1			1120
							153	9									
06	4860	X	3891	-0-	-969	-0-	213	1	3505	2	N	157	187	1			1090
							173	9									
07	5239	X	2947	-0-	-2292	-0-	160	1	2655	2	N	120	180	1			1030
							132	9									
*08	5239	X	3143	-0-	-2096	-0-	169	1	2884	2	N	82					1112
							90	9									
09	4800	X	2531	-0-	-2269	-0-	137	1	2288	2	N	96					1208
							106	9									
10	3906	X	NO RPT	-0-	-3906	-0-					N	NO RPT					1208

WHEAT 252 WELL #: 4H RRCID -> 278846 COMPL. DATE 05/21/2014 TOTAL DEPTH 8539 PERF. 9038 - 12782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1524	N	1524	-0-	-0-	-0-	99	1	1289	2	N	124					616
							136	9									
06	1502	N	1502	-0-	-0-	-0-	66	1	1308	2	N	116	193	1			539
							128	9									
07	1600	N	1600	-0-	-0-	-0-	84	1	1393	2	N	112					651
							123	9									
*08	1590	N	1590	-0-	-0-	-0-	76	1	1381	2	N	121	199	1			573
							133	9									
*09	1728	N	1728	-0-	-0-	-0-	93	1	1526	2	N	99	195	1			477
							109	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					477

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WHEAT 252 WELL #: 5H RRCID -> 278849 COMPL. DATE 05/27/2014 TOTAL DEPTH 8492 PERF. 9140 - 13065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4061	X	3372	-0-	-689	-0-	228	1	2967	2	N	160					838
							1	5	176	9							
06	3930	X	3093	-0-	-837	-0-	141	1	2742	2	N	191	387	1			642
							210	9									
07	3658	X	2972	-0-	-686	-0-	159	1	2618	2	N	177					819
							195	9									
*08	3596	X	3023	-0-	-573	-0-	146	1	2603	2	N	249	195	1			873
							274	9									
09	3450	X	2694	-0-	-756	-0-	132	1	2180	2	N	175	194	1			854
							189	5	193	9							
10	3379	X	NO RPT	-0-	-3379	-0-					N	NO RPT					854

PEYTON RANCH 417 WELL #: 3H RRCID -> 278857 COMPL. DATE 10/26/2014 TOTAL DEPTH 8051 PERF. 8424 - 12544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	X	219	-0-	-91	-0-	20	1	199	2	N	-0-					196
06	216	N	216	-0-	-0-	-0-	19	1	197	2	N	-0-					196
07	220	N	220	-0-	-0-	-0-	20	1	200	2	N	-0-					196
*08	215	N	215	-0-	-0-	-0-	19	1	196	2	N	-0-					196
*09	184	N	184	-0-	-0-	-0-	17	1	167	2	N	-0-					196
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					196

ROXIE 282 WELL #: 5H RRCID -> 278864 COMPL. DATE 04/22/2014 TOTAL DEPTH 8400 PERF. 8733 - 12854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3379	X	2955	-0-	-424	-0-	7	1	93	2	N	164	180	1			426
							2675	5	180	9							
06	4020	X	1776	-0-	-2244	-0-	1625	5	151	9	N	137	189	1			374
07	4154	X	2427	-0-	-1727	-0-	107	1	1924	2	N	205	182	1			397
							170	5	226	9							
*08	4309	X	3005	-0-	-1304	-0-	145	1	2662	2	N	177	180	1			394
							3	5	195	9							
09	4170	X	1913	-0-	-2257	-0-	90	1	1680	2	N	130	189	1			335
							143	9									
10	2945	X	NO RPT	-0-	-2945	-0-					N	NO RPT					335

ROXIE 282 WELL #: 4H RRCID -> 278866 COMPL. DATE 04/21/2014 TOTAL DEPTH 8385 PERF. 8804 - 12941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8556	X	6860	-0-	-1696	-0-	475	1	6170	2	N	195	188	1			1026
							215	9									
06	8280	X	6703	-0-	-1577	-0-	373	1	6123	2	N	188	188	1			1026
							207	9									
07	7905	X	6048	-0-	-1857	-0-	307	1	5557	2	N	167	185	1			1008
							184	9									
*08	7905	X	5663	-0-	-2242	-0-	283	1	5193	2	N	170	184	1			994
							187	9									
09	6840	X	3538	-0-	-3302	-0-	174	1	3266	2	N	89					1083
							98	9									
10	6851	X	NO RPT	-0-	-6851	-0-					N	NO RPT					1083

DAISY GRAVES 529 WELL #: 6H RRCID -> 278872 COMPL. DATE 10/31/2014 TOTAL DEPTH 8113 PERF. 8567 - 12638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11842	X	11292	-0-	-550	-0-	810	1	9761	2	N	655	730	1			756
							721	9									
06	11460	X	11373	-0-	-87	-0-	608	1	10003	2	N	693	546	1			903
							762	9									
07	11931	X	11931	-0-	-0-	-0-	633	1	10549	2	N	681	724	1			860
							749	9									
*08	12150	X	12150	-0-	-0-	-0-	633	1	10851	2	N	605	551	1			914
							666	9									
09	10920	X	5699	-0-	-5221	-0-	291	1	4855	2	N	114	183	1			845
							428	5	125	9							
10	11284	X	NO RPT	-0-	-11284	-0-					N	NO RPT					845

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PEYTON RANCH 417 WELL #: 4H RRCID -> 278882 COMPL. DATE 10/27/2014 TOTAL DEPTH 7971 PERF. 8462 - 12576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6324	X	3953	-0-	-2371	-0-	356	1	3597	2	N	-0-					55
06	5952	X	5952	-0-	-0-	-0-	535	1	5408	2	N	8					63
							9	9									
07	5983	X	5006	-0-	-977	-0-	449	1	4549	2	N	7					70
							8	9									
*08	5983	X	5456	-0-	-527	-0-	490	1	4953	2	N	12					82
							13	9									
*09	4849	X	4849	-0-	-0-	-0-	436	1	4407	2	N	5					87
							6	9									
10	3968	X	NO RPT	-0-	-3968	-0-					N	NO RPT					87

PEYTON RANCH 417 WELL #: 5H RRCID -> 278883 COMPL. DATE 10/27/2014 TOTAL DEPTH 8056 PERF. 8444 - 12556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	215					614
06	2503	X	2503	-0-	-0-	-0-	224	1	2266	2	N	12					626
							13	9									
07	7130	X	7130	-0-	-0-	-0-	641	1	6489	2	N	-0-					626
*08	7678	X	7678	-0-	-0-	-0-	690	1	6975	2	N	12	186	1			452
							13	9									
*09	6707	X	6707	-0-	-0-	-0-	602	1	6092	2	N	12					464
							13	9									
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					464

REBA N MILLER WELL #: 13H RRCID -> 279066 COMPL. DATE 02/15/2014 TOTAL DEPTH 7727 PERF. 8185 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6975	X	6450	-0-	-525	-0-	497	1	5953	2	N	-0-	549	1			208
06	6540	X	6439	-0-	-101	-0-	352	1	5737	2	N	318	359	1			167
							350	9									
07	6851	X	6501	-0-	-350	-0-	346	1	5716	2	N	399	366	1			200
							439	9									
*08	6851	X	6378	-0-	-473	-0-	334	1	5675	2	N	335	366	1			169
							369	9									
09	6450	X	6134	-0-	-316	-0-	328	1	5430	2	N	342	366	1			145
							376	9									
10	6448	X	NO RPT	-0-	-6448	-0-					N	NO RPT					145

ROXIE 282 WELL #: 6H RRCID -> 279067 COMPL. DATE 04/22/2014 TOTAL DEPTH 8413 PERF. 8775 - 12589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2487	X	2487	-0-	-0-	-0-	166	1	2161	2	N	145	196	1			313
							160	9									
06	2750	X	2750	-0-	-0-	-0-	149	1	2450	2	N	137	194	1			256
							151	9									
07	3317	X	3317	-0-	-0-	-0-	165	1	2988	2	N	149					405
							164	9									
*08	3424	X	3424	-0-	-0-	-0-	169	1	3092	2	N	148	297	1			256
							163	9									
*09	2401	X	2401	-0-	-0-	-0-	114	1	2138	2	N	135					391
							149	9									
10	1891	X	NO RPT	-0-	-1891	-0-					N	NO RPT					391

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WHEAT 252 WELL #: 3H RRCID -> 279068 COMPL. DATE 05/21/2014 TOTAL DEPTH 8538 PERF. 9045 - 13064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3556	X	3556	-0-	-0-	-0-	173	1	2243	2	N	239	192	1			696
							877	5	263	9							
06	3330	X	3239	-0-	-91	-0-	110	1	2127	2	N	206	387	1			515
							775	5	227	9							
07	3173	X	3173	-0-	-0-	-0-	99	1	1617	2	N	218	193	1			540
							1217	5	240	9							
*08	3549	X	3549	-0-	-0-	-0-	79	1	1404	2	N	241	196	1			585
							1801	5	265	9							
*09	3474	X	3474	-0-	-0-	-0-	79	1	1312	2	N	212	195	1			602
							1850	5	233	9							
10	3565	X	NO RPT	-0-	-3565	-0-					N	NO RPT					602

HAGER TRUST 616 WELL #: 4H RRCID -> 279070 COMPL. DATE 01/25/2015 TOTAL DEPTH 8005 PERF. 8501 - 13036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-					251
06	0	N	-0-	-0-	-0-	-0-					N	-0-					251
07	0	N	-0-	-0-	-0-	-0-					N	-0-					251
08	0	N	-0-	-0-	-0-	-0-					N	-0-					251
09	0	N	-0-	-0-	-0-	-0-					N	-0-					251
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					251

HAGER TRUST 616 WELL #: 5H RRCID -> 279071 COMPL. DATE 01/25/2015 TOTAL DEPTH 8010 PERF. 8548 - 12972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7105	X	7105	-0-	-0-	-0-	489	1	6268	2	N	316	185	1			631
							348	9									
06	6072	X	6072	-0-	-0-	-0-	332	1	5481	2	N	235	371	1			495
							259	9									
07	6032	X	6032	-0-	-0-	-0-	327	1	5453	2	N	229	185	1			539
							252	9									
*08	5603	X	5603	-0-	-0-	-0-	297	1	5093	2	N	194	181	1			552
							213	9									
*09	5226	X	5226	-0-	-0-	-0-	284	1	4751	2	N	174	181	1			545
							191	9									
10	3844	X	NO RPT	-0-	-3844	-0-					N	NO RPT					545

DOYLE, ROBERT B. WELL #: RRCID -> 279746 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8460 - 12396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOYLE, ROBERT B WELL #: 6194H RRCID -> 279847 COMPL. DATE 11/21/2014 TOTAL DEPTH 7798 PERF. 8164 - 12168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5394	X	4646	-0-	-748	-0-	341	1	4083	2	N	202	189	1			665
							222	9									
06	5220	X	4804	-0-	-416	-0-	264	1	4325	2	N	195	186	1			674
							215	9									
07	6385	X	6385	-0-	-0-	-0-	341	1	5651	2	N	357	557	1			474
							393	9									
*08	5394	X	5134	-0-	-260	-0-	271	1	4624	2	N	217	190	1			501
							239	9									
*09	5481	X	5481	-0-	-0-	-0-	296	1	4910	2	N	250	114	1			637
							275	9									
10	4650	X	NO RPT	-0-	-4650	-0-					N	NO RPT					637

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
GRAVES WELL #: 12H RRCID -> 279849 COMPL. DATE 03/21/2015 TOTAL DEPTH 8080 PERF. 8501 - 12718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6572	X	93	-0-	-6479	-0-	16	5	77	9	N	70					1212
06	3960	X	141	-0-	-3819	-0-	2	1	45	2	N	5					1217
							88	5	6	9							
07	4092	X	189	-0-	-3903	-0-	183	5	6	9	N	5	114	1			1108
*08	1271	X	63	-0-	-1208	-0-	1	1	4	2	N	50					1158
							3	5	55	9							
*09	1323	X	1323	-0-	-0-	-0-	59	1	988	2	N	190					1348
							67	5	209	9							
10	93	X	NO RPT	-0-	-93	-0-					N	NO RPT					1348

DOYLE, ROBERT B WELL #: 7076H RRCID -> 279850 COMPL. DATE 05/29/2014 TOTAL DEPTH 7803 PERF. 8161 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6960	X	6960	-0-	-0-	-0-	486	1	5851	2	N	566	564	1			1493
							623	9									
06	6494	X	6494	-0-	-0-	-0-	341	1	5583	2	N	518	557	1			1454
							570	9									
07	6262	X	3984	-0-	-2278	-0-	205	1	3401	2	N	344	181	1			1617
							378	9									
*08	6727	X	5430	-0-	-1297	-0-	271	1	4630	2	N	481	558	1			1540
							529	9									
*09	6750	X	4983	-0-	-1767	-0-	256	1	4267	2	N	418	370	1			1588
							460	9									
10	6975	X	NO RPT	-0-	-6975	-0-					N	NO RPT					1588

DOYLE, ROBERT B. WELL #: 5707H RRCID -> 280315 COMPL. DATE 05/30/2014 TOTAL DEPTH 7769 PERF. 8444 - 12694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	486	N	486	-0-	-0-	-0-	37	1	449	2	N	-0-					324
06	437	N	437	-0-	-0-	-0-	25	1	412	2	N	-0-					324
07	557	N	557	-0-	-0-	-0-	31	1	526	2	N	-0-					324
*08	530	N	530	-0-	-0-	-0-	29	1	498	2	N	3	183	1			144
							3	9									
*09	511	N	511	-0-	-0-	-0-	28	1	480	2	N	3					147
							3	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					147

DOYLE, ROBERT B WELL #: 6198H RRCID -> 280319 COMPL. DATE 11/01/2015 TOTAL DEPTH 7846 PERF. 8377 - 12448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8122	X	1288	-0-	-6834	-0-	89	1	1080	2	N	108	183	1			221
							119	9									
06	8466	X	8466	-0-	-0-	-0-	454	1	7480	2	N	484	364	1			341
							532	9									
07	6975	X	6154	-0-	-821	-0-	318	1	5306	2	N	482	544	1			279
							530	9									
*08	6944	X	5193	-0-	-1751	-0-	267	1	4595	2	N	301					580
							331	9									
09	6210	X	5763	-0-	-447	-0-	299	1	5001	2	N	421	731	1			270
							463	9									
10	1302	X	NO RPT	-0-	-1302	-0-					N	NO RPT					270

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
KING 552 WELL #: 1H RRCID -> 280345 COMPL. DATE 09/05/2015 TOTAL DEPTH 7715 PERF. 8163 - 12215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4681	X	4543	-0-	-138	-0-	271	1	4237	2	N	32					357
							35	9									
06	4890	X	4138	-0-	-752	-0-	187	1	3912	2	N	35					392
							39	9									
07	5053	X	3947	-0-	-1106	-0-	177	1	3748	2	N	20					412
							22	9									
*08	4619	X	4035	-0-	-584	-0-	174	1	3830	2	N	28	182	1			258
							31	9									
09	4470	X	3714	-0-	-756	-0-	164	1	3506	2	N	40					298
							44	9									
10	4557	X	NO RPT	-0-	-4557	-0-					N	NO RPT					298

BAILEY 271 WELL #: 1H RRCID -> 280528 COMPL. DATE 12/25/2013 TOTAL DEPTH 8520 PERF. 8920 - 11620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2010	X	2010	-0-	-0-	-0-	152	1	1536	2	N	293	196	1			215
							322	9									
06	1875	N	1875	-0-	-0-	-0-	144	1	1457	2	N	249	194	1			270
							274	9									
07	1944	N	1944	-0-	-0-	-0-	148	1	1492	2	N	276	389	1			157
							304	9									
*08	1938	N	1938	-0-	-0-	-0-	147	1	1488	2	N	275	196	1			236
							303	9									
*09	1616	N	1616	-0-	-0-	-0-	124	1	1246	2	N	224	196	1			264
							246	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					264

PRICE, WILLIS D WELL #: 6125H RRCID -> 280736 COMPL. DATE 07/26/2015 TOTAL DEPTH 7753 PERF. 8200 - 12166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11733	X	11733	-0-	-0-	-0-	874	1	10577	2	N	256	376	1			586
							282	9									
06	13350	X	3269	-0-	-10081	-0-	175	1	2871	2	N	68					654
							148	5	75	9							
07	13795	X	5002	-0-	-8793	-0-	264	1	4418	2	N	95	183	1			566
							215	5	105	9							
*08	13795	X	5943	-0-	-7852	-0-	320	1	5452	2	N	90					656
							72	5	99	9							
09	12270	X	4799	-0-	-7471	-0-	255	1	4248	2	N	87	182	1			561
							200	5	96	9							
10	11718	X	NO RPT	-0-	-11718	-0-					N	NO RPT					561

DICK BARTON 502 WELL #: 1H RRCID -> 280901 COMPL. DATE 05/06/2015 TOTAL DEPTH 7641 PERF. 7961 - 11911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12121	X	10926	-0-	-1195	-0-	976	1	9876	2	N	67					373
							74	9									
06	11580	X	10245	-0-	-1335	-0-	916	1	9257	2	N	65	192	1			246
							72	9									
07	11594	X	10193	-0-	-1401	-0-	911	1	9214	2	N	62					308
							68	9									
*08	10726	X	6268	-0-	-4458	-0-	564	1	5704	2	N	-0-					308
09	10560	X	9556	-0-	-1004	-0-	856	1	8653	2	N	43					351
							47	9									
10	10912	X	NO RPT	-0-	-10912	-0-					N	NO RPT					351

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
HAGER TRUST 616 WELL #: 1H RRCID -> 280902 COMPL. DATE 01/01/2015 TOTAL DEPTH 8038 PERF. 8582 - 13017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2542	X	2517	-0-	-25	-0-	171	1	2193	2	N	123	185	1			579
							18	5	135	9							
06	2478	N	2478	-0-	-0-	-0-	134	1	2205	2	N	102	185	1			496
							27	5	112	9							
07	2664	N	2664	-0-	-0-	-0-	125	1	2073	2	N	122					618
							332	5	134	9							
*08	2620	N	2620	-0-	-0-	-0-	131	1	2236	2	N	91	185	1			524
							153	5	100	9							
*09	3000	N	4855	-0-	1855	1855	265	1	4421	2	N	154	170	1			508
							169	9									
10	0	N	NO RPT	-0-	-0-	1855					N	NO RPT					508

HAGER TRUST 616 WELL #: 2H RRCID -> 280951 COMPL. DATE 01/01/2015 TOTAL DEPTH 8000 PERF. 8490 - 13114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4929	X	3896	-0-	-1033	-0-	267	1	3423	2	N	186	183	1			1075
							1	5	205	9							
06	4770	X	3840	-0-	-930	-0-	210	1	3434	2	N	175	185	1			1065
							3	5	193	9							
07	4867	X	3652	-0-	-1215	-0-	194	1	3244	2	N	187	174	1			1078
							8	5	206	9							
*08	4402	X	2415	-0-	-1987	-0-	127	1	2161	2	N	115	184	1			1009
							127	9									
09	3870	X	875	-0-	-2995	-0-	44	1	732	2	N	90					1099
							99	9									
10	3906	X	NO RPT	-0-	-3906	-0-					N	NO RPT					1099

PRICE, WILLIS D WELL #: 6123H RRCID -> 280970 COMPL. DATE 07/27/2015 TOTAL DEPTH 7762 PERF. 8232 - 12251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11514	X	11514	-0-	-0-	-0-	840	1	10116	2	N	507	559	1			1353
							558	9									
06	9666	X	9666	-0-	-0-	-0-	531	1	8697	2	N	398	364	1			1387
							438	9									
07	6882	X	256	-0-	-6626	-0-	15	1	241	2	N	-0-					1387
*08	11377	X	79	-0-	-11298	-0-	4	1	72	2	N	3					1390
							3	9									
09	11130	X	-0-	-0-	-11130	-0-					N	2					1392
10	11501	X	NO RPT	-0-	-11501	-0-					N	NO RPT					1392

PRICE, WILLIS D WELL #: 6124H RRCID -> 280971 COMPL. DATE 07/23/2015 TOTAL DEPTH 7713 PERF. 8083 - 12337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5424	X	5424	-0-	-0-	-0-	351	1	4253	2	N	205	185	1			2331
							594	5	226	9							
06	5200	X	5200	-0-	-0-	-0-	240	1	3975	2	N	109	182	1			2258
							865	5	120	9							
07	5921	X	4578	-0-	-1343	-0-	119	1	1968	2	N	119					2377
							2360	5	131	9							
*08	5921	X	2636	-0-	-3285	-0-	62	1	1074	2	N	121	185	1			2313
							1367	5	133	9							
09	5730	X	-0-	-0-	-5730	-0-					N	-0-					2313
10	5425	X	NO RPT	-0-	-5425	-0-					N	NO RPT					2313

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
DOYLE, ROBERT 'B' WELL #: 6145H RRCID -> 280992 COMPL. DATE 02/04/2015 TOTAL DEPTH 7955 PERF. 8346 - 11825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	74	X	74	-0-	-0-	-0-	6	1	68	2	N	-0-					543
06	176	N	176	-0-	-0-	-0-	5	1	91	2	N	73					616
							80	9									
07	130	N	130	-0-	-0-	-0-	3	1	47	2	N	73	76	1			613
							80	9									
08	0	N	-0-	-0-	-0-	-0-					N	-0-					613
09	0	N	-0-	-0-	-0-	-0-					N	-0-					613
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					613

PRICE, WILLIS D WELL #: 6122H RRCID -> 281129 COMPL. DATE 07/27/2015 TOTAL DEPTH 7764 PERF. 8216 - 12281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2883	X	1621	-0-	-1262	-0-	114	1	1374	2	N	115					509
							6	5	127	9							
06	3930	X	1417	-0-	-2513	-0-	75	1	1236	2	N	96	183	1			422
							106	9									
07	4061	X	3192	-0-	-869	-0-	173	1	2889	2	N	90					512
							31	5	99	9							
*08	9164	X	9164	-0-	-0-	-0-	478	1	8179	2	N	461	370	1			603
							507	9									
*09	9452	X	9452	-0-	-0-	-0-	509	1	8506	2	N	397	367	1			633
							437	9									
10	1612	X	NO RPT	-0-	-1612	-0-					N	NO RPT					633

SCHULTZ 'G' 628 WELL #: 5H RRCID -> 281203 COMPL. DATE 05/25/2016 TOTAL DEPTH 7692 PERF. 8238 - 11795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7161	X	6020	-0-	-1141	-0-	415	1	4998	2	N	504	535	1			967
							53	5	554	9							
06	5712	X	5712	-0-	-0-	-0-	293	1	4799	2	N	511	551	1			927
							58	5	562	9							
07	6256	X	6256	-0-	-0-	-0-	324	1	5372	2	N	468	370	1			1025
							45	5	515	9							
*08	6285	X	6285	-0-	-0-	-0-	313	1	5338	2	N	496	373	1			1148
							88	5	546	9							
09	5820	X	5818	-0-	-2	-0-	300	1	4982	2	N	433	368	1			1213
							60	5	476	9							
10	6014	X	NO RPT	-0-	-6014	-0-					N	NO RPT					1213

PRICE, WILLIS D. WELL #: 6134H RRCID -> 281205 COMPL. DATE 10/31/2015 TOTAL DEPTH 7762 PERF. 8239 - 12874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11005	X	10076	-0-	-929	-0-	732	1	8801	2	N	494	554	1			904
							543	9									
06	9400	X	9400	-0-	-0-	-0-	515	1	8417	2	N	425	371	1			958
							468	9									
07	10062	X	10062	-0-	-0-	-0-	540	1	8959	2	N	512	545	1			925
							563	9									
*08	10346	X	10346	-0-	-0-	-0-	537	1	9172	2	N	579	377	1			1127
							637	9									
*09	9888	X	9888	-0-	-0-	-0-	529	1	8805	2	N	504	560	1			1071
							554	9									
10	10075	X	NO RPT	-0-	-10075	-0-					N	NO RPT					1071

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PRICE, WILLIS D WELL #: 6133H RRCID -> 281206 COMPL. DATE 10/29/2015 TOTAL DEPTH 7788 PERF. 8052 - 12464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9021	X	1767	-0-	-7254	-0-	128	1	1545	2	N	85	187	1			523
							94	9									
06	8730	X	742	-0-	-7988	-0-	40	1	656	2	N	42					565
							46	9									
07	6417	X	3534	-0-	-2883	-0-	191	1	3172	2	N	155	181	1			539
							171	9									
*08	6169	X	5288	-0-	-881	-0-	284	1	4851	2	N	139	184	1			494
							153	9									
*09	4890	X	4144	-0-	-746	-0-	227	1	3785	2	N	120					614
							132	9									
10	1767	X	NO RPT	-0-	-1767	-0-					N	NO RPT					614

PEYTON RANCH 417 WELL #: 2H RRCID -> 281282 COMPL. DATE 06/10/2014 TOTAL DEPTH 8097 PERF. 8313 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12679	X	10996	-0-	-1683	-0-	987	1	9985	2	N	22					848
							24	9									
06	12270	X	10185	-0-	-2085	-0-	914	1	9246	2	N	23					871
							25	9									
07	11873	X	9912	-0-	-1961	-0-	891	1	9013	2	N	7					878
							8	9									
*08	11873	X	9313	-0-	-2560	-0-	837	1	8463	2	N	12					890
							13	9									
*09	11430	X	8905	-0-	-2525	-0-	800	1	8092	2	N	12					902
							13	9									
10	11005	X	NO RPT	-0-	-11005	-0-					N	NO RPT					902

PRICE, WILLIS D WELL #: 6132H RRCID -> 281299 COMPL. DATE 11/04/2015 TOTAL DEPTH 7771 PERF. 8399 - 12793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4588	X	3942	-0-	-646	-0-	289	1	3478	2	N	147					249
							13	5	162	9							
06	4782	X	4782	-0-	-0-	-0-	264	1	4322	2	N	149	189	1			209
							32	5	164	9							
07	3841	X	3841	-0-	-0-	-0-	209	1	3469	2	N	130					339
							20	5	143	9							
*08	3720	X	3052	-0-	-668	-0-	138	1	2355	2	N	310	186	1			463
							218	5	341	9							
*09	8623	X	8623	-0-	-0-	-0-	474	1	7893	2	N	233	369	1			327
							256	9									
10	3937	X	NO RPT	-0-	-3937	-0-					N	NO RPT					327

HARRY PARKER 697 WELL #: 5H RRCID -> 281302 COMPL. DATE 11/22/2015 TOTAL DEPTH 7691 PERF. 8131 - 12402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9455	X	7658	-0-	-1797	-0-	154	1	6432	2	N	660	741	1			750
							346	5	726	9							
06	8190	X	7351	-0-	-839	-0-	154	1	6150	2	N	609	549	1			810
							377	5	670	9							
07	9021	X	7480	-0-	-1541	-0-	160	1	6259	2	N	640	547	1			903
							357	5	704	9							
*08	9021	X	6879	-0-	-2142	-0-	145	1	5213	2	N	454	559	1			798
							1022	5	499	9							
09	8190	X	6184	-0-	-2006	-0-	125	1	4179	2	N	539	365	1			972
							1287	5	593	9							
10	7657	X	NO RPT	-0-	-7657	-0-					N	NO RPT					972

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PRICE, WILLIS D WELL #: 5341H RRCID -> 281303 COMPL. DATE 05/29/2016 TOTAL DEPTH 7945 PERF. 8408 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6324	X	6159	-0-	-165	-0-	404	1	4856	2	N	817	734	1			2546
							899	9									
06	5940	X	5866	-0-	-74	-0-	275	1	4528	2	N	941	545	1			2942
							28	5	1035	9							
07	5214	X	5214	-0-	-0-	-0-	260	1	4340	2	N	557	924	1			2575
							1	5	613	9							
*08	6045	X	5354	-0-	-691	-0-	246	1	4226	2	N	800	728	1			2647
							2	5	880	9							
09	5970	X	3999	-0-	-1971	-0-	187	1	3116	2	N	613	725	1			2535
							22	5	674	9							
10	6169	X	NO RPT	-0-	-6169	-0-					N	NO RPT					2535

PRICE, WILLIS D. WELL #: 6204H RRCID -> 281304 COMPL. DATE 09/15/2015 TOTAL DEPTH 7787 PERF. 8205 - 12375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8122	X	8074	-0-	-48	-0-	571	1	6866	2	N	579	561	1			883
							637	9									
06	7374	X	7374	-0-	-0-	-0-	393	1	6427	2	N	504	549	1			838
							554	9									
07	9083	X	4386	-0-	-4697	-0-	233	1	3870	2	N	257	178	1			917
							283	9									
*08	9083	X	7372	-0-	-1711	-0-	353	1	6012	2	N	380	370	1			927
							589	5	418	9							
09	7800	X	4771	-0-	-3029	-0-	253	1	4205	2	N	284	370	1			841
							1	5	312	9							
10	8060	X	NO RPT	-0-	-8060	-0-					N	NO RPT					841

PRICE, WILLIS D WELL #: 6205H RRCID -> 281305 COMPL. DATE 08/24/2015 TOTAL DEPTH 7793 PERF. 8140 - 12315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5859	X	4554	-0-	-1305	-0-	337	1	4050	2	N	152	183	1			475
							167	9									
06	4980	X	4524	-0-	-456	-0-	250	1	4092	2	N	165	179	1			461
							182	9									
07	5425	X	4740	-0-	-685	-0-	259	1	4312	2	N	154	181	1			434
							169	9									
*08	5487	X	4997	-0-	-490	-0-	262	1	4472	2	N	239	183	1			490
							263	9									
*09	5310	X	4060	-0-	-1250	-0-	221	1	3681	2	N	144	182	1			452
							158	9									
10	4557	X	NO RPT	-0-	-4557	-0-					N	NO RPT					452

BATTIN 528 WELL #: 5H RRCID -> 281735 COMPL. DATE 09/16/2016 TOTAL DEPTH 8210 PERF. 8913 - 13477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8959	X	7891	-0-	-1068	-0-	531	1	6397	2	N	873	928	1			645
							3	5	960	9							
06	8430	X	7346	-0-	-1084	-0-	372	1	6108	2	N	785	913	1			517
							2	5	864	9							
07	8215	X	7715	-0-	-500	-0-	365	1	6061	2	N	817	728	1			606
							390	5	899	9							
*08	9113	X	9113	-0-	-0-	-0-	443	1	7545	2	N	897	911	1			592
							138	5	987	9							
*09	8804	X	8804	-0-	-0-	-0-	443	1	7378	2	N	806	719	1			679
							96	5	887	9							
10	7905	X	NO RPT	-0-	-7905	-0-					N	NO RPT					679

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
DAISY GRAVES WELL #: 7529H RRCID -> 281746 COMPL. DATE 09/13/2016 TOTAL DEPTH 8050 PERF. 8460 - 12769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13485	X	9678	-0-	-3807	-0-	689	1	8286	2	N	639	563	1			601
							703	9									
06	12714	X	12714	-0-	-0-	-0-	671	1	10994	2	N	954	1096	1			459
							1049	9									
07	14450	X	14450	-0-	-0-	-0-	760	1	12626	2	N	967	910	1			516
							1064	9									
*08	14506	X	14506	-0-	-0-	-0-	749	1	12793	2	N	876	922	1			470
							964	9									
*09	10242	X	10242	-0-	-0-	-0-	550	1	9166	2	N	478	361	1			587
							526	9									
10	9672	X	NO RPT	-0-	-9672	-0-					N	NO RPT					587

PRICE, WD -B- WELL #: 6213H RRCID -> 281755 COMPL. DATE 09/15/2016 TOTAL DEPTH 7691 PERF. 8192 - 12359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1686	N	1686	-0-	-0-	-0-	117	1	1411	2	N	129					286
							16	5	142	9							
06	641	N	641	-0-	-0-	-0-	34	1	558	2	N	44	182	1			148
							1	5	48	9							
07	2225	N	2225	-0-	-0-	-0-	119	1	1966	2	N	127					275
							140	9									
*08	2009	N	2009	-0-	-0-	-0-	104	1	1772	2	N	121	181	1			215
							133	9									
*09	1749	N	1749	-0-	-0-	-0-	93	1	1553	2	N	94					309
							103	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					309

PRICE, WD -B- WELL #: 6212H RRCID -> 281757 COMPL. DATE 09/14/2016 TOTAL DEPTH 7702 PERF. 8138 - 12382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9207	X	8898	-0-	-309	-0-	656	1	7877	2	N	332	375	1			464
							365	9									
06	8910	X	8823	-0-	-87	-0-	486	1	7938	2	N	363	189	1			638
							399	9									
07	9207	X	9019	-0-	-188	-0-	487	1	8053	2	N	435	370	1			703
							479	9									
*08	9270	X	9270	-0-	-0-	-0-	487	1	8245	2	N	489	550	1			642
							538	9									
*09	9271	X	9271	-0-	-0-	-0-	498	1	8233	2	N	491	368	1			765
							540	9									
10	8897	X	NO RPT	-0-	-8897	-0-					N	NO RPT					765

SCHULTZ 'G' 628 WELL #: 6H RRCID -> 281887 COMPL. DATE 05/28/2016 TOTAL DEPTH 7675 PERF. 8880 - 11665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5354	X	5354	-0-	-0-	-0-	372	1	4455	2	N	424	367	1			122
							61	5	466	9							
06	5109	X	5109	-0-	-0-	-0-	268	1	4400	2	N	379	368	1			133
							24	5	417	9							
07	5131	X	5131	-0-	-0-	-0-	263	1	4374	2	N	405	364	1			174
							48	5	446	9							
*08	4848	X	4848	-0-	-0-	-0-	239	1	4076	2	N	412	532	1			54
							80	5	453	9							
09	5130	X	4556	-0-	-574	-0-	233	1	3877	2	N	326	327	1			53
							87	5	359	9							
10	5301	X	NO RPT	-0-	-5301	-0-					N	NO RPT					53

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WHEAT 252 WELL #: 2H RRCID -> 281889 COMPL. DATE 05/29/2014 TOTAL DEPTH 8486 PERF. 8787 - 13225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2601	X	2601	-0-	-0-	-0-	84	1	1099	2	N	185					304
							1214	5	204	9							
06	2537	X	2537	-0-	-0-	-0-	51	1	997	2	N	219	193	1			330
							1248	5	241	9							
07	2573	X	2148	-0-	-425	-0-	68	1	1138	2	N	169	387	1			112
							756	5	186	9							
*08	2573	X	1992	-0-	-581	-0-	61	1	1101	2	N	174					286
							639	5	191	9							
09	2520	X	1567	-0-	-953	-0-	64	1	1046	2	N	132	195	1			223
							312	5	145	9							
10	2604	X	NO RPT	-0-	-2604	-0-					N	NO RPT					223

WILLIAM SCHULTZ WELL #: 6H RRCID -> 282125 COMPL. DATE 12/04/2016 TOTAL DEPTH 7692 PERF. 8022 - 12429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13733	X	7142	-0-	-6591	-0-	473	1	5659	2	N	917	734	1			253
							1	5	1009	9							
06	12210	X	9111	-0-	-3099	-0-	455	1	7475	2	N	1045	925	1			373
							31	5	1150	9							
07	10788	X	9063	-0-	-1725	-0-	455	1	7547	2	N	964	912	1			425
							1	5	1060	9							
*08	10571	X	9110	-0-	-1461	-0-	436	1	7443	2	N	1067	1276	1			216
							57	5	1174	9							
*09	10518	X	10518	-0-	-0-	-0-	531	1	8788	2	N	1064	912	1			368
							29	5	1170	9							
10	7130	X	NO RPT	-0-	-7130	-0-					N	NO RPT					368

LAUBHAN 537 WELL #: 1H RRCID -> 282129 COMPL. DATE 12/03/2016 TOTAL DEPTH 8000 PERF. 8437 - 13059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8742	X	7864	-0-	-878	-0-	348	1	5441	2	N	221	185	1			525
							1832	5	243	9							
06	9180	X	7325	-0-	-1855	-0-	253	1	5325	2	N	217	182	1			560
							1508	5	239	9							
07	9610	X	6412	-0-	-3198	-0-	197	1	4224	2	N	215	183	1			592
							1754	5	237	9							
*08	9610	X	5940	-0-	-3670	-0-	178	1	3950	2	N	215	182	1			625
							1575	5	237	9							
09	8520	X	6923	-0-	-1597	-0-	232	1	4994	2	N	197	190	1			632
							1480	5	217	9							
10	7874	X	NO RPT	-0-	-7874	-0-					N	NO RPT					632

SCHULTZ 783 WELL #: 2H RRCID -> 282143 COMPL. DATE 11/17/2016 TOTAL DEPTH 7680 PERF. 8189 - 12780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5766	X	2072	-0-	-3694	-0-	154	1	1838	2	N	73					1228
							80	9									
06	4980	X	2098	-0-	-2882	-0-	114	1	1844	2	N	127	183	1			1172
							140	9									
07	2573	X	1795	-0-	-778	-0-	96	1	1583	2	N	105					1277
							116	9									
*08	2728	X	1701	-0-	-1027	-0-	88	1	1488	2	N	114	181	1			1210
							125	9									
09	2640	X	1720	-0-	-920	-0-	95	1	1557	2	N	62					1272
							68	9									
10	2077	X	NO RPT	-0-	-2077	-0-					N	NO RPT					1272

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PRICE, WILLIS D WELL #: 5343H RRCID -> 282172 COMPL. DATE 10/22/2016 TOTAL DEPTH 7967 PERF. 8358 - 12949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1736	X	1736	-0-	-0-	-0-	48	1	577	2	N	287	362	1			374
							795	5	316	9							
06	1881	X	1881	-0-	-0-	-0-	36	1	597	2	N	257	184	1			447
							965	5	283	9							
07	1999	X	1999	-0-	-0-	-0-	39	1	645	2	N	296	368	1			375
							989	5	326	9							
*08	1643	X	1031	-0-	-612	-0-	15	1	235	2	N	162					537
							603	5	178	9							
09	1680	X	448	-0-	-1232	-0-	19	1	306	2	N	112	185	1			464
							123	9									
10	1736	X	NO RPT	-0-	-1736	-0-					N	NO RPT					464

PRICE, WD -B- WELL #: 6221H RRCID -> 282210 COMPL. DATE 09/13/2016 TOTAL DEPTH 7772 PERF. 8419 - 12982

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ BROTHERS B WELL #: 6937H RRCID -> 282345 COMPL. DATE 02/20/2017 TOTAL DEPTH 7845 PERF. 8145 - 12450

05	1017	N	1017	-0-	-0-	-0-	74	1	889	2	N	30					369
							21	5	33	9							
06	638	N	638	-0-	-0-	-0-	32	1	520	2	N	78					447
							86	9									
07	590	N	590	-0-	-0-	-0-	498	5	92	9	N	84	181	1			350
*08	1820	N	1820	-0-	-0-	-0-	22	1	399	2	N	50					400
							1344	5	55	9							
*09	1063	N	1063	-0-	-0-	-0-	28	1	456	2	N	38					438
							537	5	42	9							
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					438

SCHULTZ BROTHERS B WELL #: 6938H RRCID -> 282391 COMPL. DATE 02/18/2017 TOTAL DEPTH 7808 PERF. 8169 - 12833

05	16164	X	16164	-0-	-0-	-0-	1189	1	14259	2	N	570	548	1			602
							89	5	627	9							
06	17258	X	17258	-0-	-0-	-0-	957	1	15597	2	N	640	556	1			686
							704	9									
07	17178	X	17178	-0-	-0-	-0-	946	1	15620	2	N	556	541	1			701
							612	9									
*08	16914	X	16914	-0-	-0-	-0-	907	1	15396	2	N	555	374	1			882
							611	9									
*09	16628	X	16628	-0-	-0-	-0-	918	1	15206	2	N	458	737	1			603
							504	9									
10	16151	X	NO RPT	-0-	-16151	-0-					N	NO RPT					603

PIPER, OLA O. WELL #: 6927H RRCID -> 282392 COMPL. DATE 03/23/2017 TOTAL DEPTH 7807 PERF. 8274 - 13019

05	43958	X	38024	-0-	-5934	-0-	2790	1	33245	2	N	1807	2105	1			654
							1	5	1988	9							
06	45120	X	36691	-0-	-8429	-0-	2030	1	32871	2	N	1627	1684	1			597
							1790	9									
07	46624	X	28346	-0-	-18278	-0-	1541	1	25305	2	N	1364	907	1			1054
							1500	9									
*08	43245	X	32132	-0-	-11113	-0-	1704	1	28753	2	N	1523	1682	1			895
							1675	9									
09	36810	X	27434	-0-	-9376	-0-	1487	1	24480	2	N	1334	1299	1			930
							1467	9									
10	38037	X	NO RPT	-0-	-38037	-0-					N	NO RPT					930

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
LAUBHAN 537 WELL #: 2H RRCID -> 282629 COMPL. DATE 02/24/2017 TOTAL DEPTH 7965 PERF. 8203 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4030	X	2130	-0-	-1900	-0-	98	1	1548	2	N	427	559	1			57
							14	5	470	9							
06	3900	X	1921	-0-	-1979	-0-	70	1	1484	2	N	334	180	1			211
							367	9									
07	3968	X	1893	-0-	-2075	-0-	68	1	1460	2	N	332	357	1			186
							365	9									
*08	2821	X	1864	-0-	-957	-0-	65	1	1460	2	N	304	362	1			128
							5	5	334	9							
*09	2070	X	1746	-0-	-324	-0-	63	1	1366	2	N	287	185	1			230
							1	5	316	9							
10	2139	X	NO RPT	-0-	-2139	-0-					N	NO RPT					230

SCHULTZ BROTHERS B WELL #: 6939H RRCID -> 282744 COMPL. DATE 02/18/2017 TOTAL DEPTH 7824 PERF. 8153 - 12522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	16740	X	14057	-0-	-2683	-0-	759	1	9097	2	N	663	553	1			849
							3472	5	729	9							
06	11880	X	10503	-0-	-1377	-0-	439	1	7151	2	N	391	555	1			685
							2483	5	430	9							
07	14448	X	14448	-0-	-0-	-0-	608	1	10030	2	N	506	356	1			835
							3253	5	557	9							
*08	14508	X	14449	-0-	-59	-0-	618	1	10538	2	N	685	379	1			1141
							2539	5	754	9							
09	14040	X	10041	-0-	-3999	-0-	476	1	7898	2	N	464	549	1			1056
							1157	5	510	9							
10	14043	X	NO RPT	-0-	-14043	-0-					N	NO RPT					1056

REBA N MILLER WELL #: 20H RRCID -> 282750 COMPL. DATE 02/26/2017 TOTAL DEPTH 7781 PERF. 8186 - 12369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	23064	X	22212	-0-	-852	-0-	1597	1	19222	2	N	1266	1299	1			886
							1393	9									
06	22320	X	21348	-0-	-972	-0-	1156	1	18950	2	N	1129	925	1			1090
							1242	9									
07	21843	X	21843	-0-	-0-	-0-	1173	1	19415	2	N	1141	1285	1			946
							1255	9									
*08	21049	X	20764	-0-	-285	-0-	1090	1	18531	2	N	1039	1294	1			691
							1143	9									
09	21510	X	18660	-0-	-2850	-0-	999	1	16586	2	N	977	735	1			933
							1075	9									
10	22227	X	NO RPT	-0-	-22227	-0-					N	NO RPT					933

SCHULTZ BROTHERS C WELL #: 6953H RRCID -> 282773 COMPL. DATE 03/18/2017 TOTAL DEPTH 7691 PERF. 8083 - 12097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	22723	X	16953	-0-	-5770	-0-	1247	1	14968	2	N	671	975	1			874
							738	9									
06	18720	X	15419	-0-	-3301	-0-	849	1	13857	2	N	648	587	1			935
							713	9									
07	19344	X	17681	-0-	-1663	-0-	967	1	16010	2	N	640	734	1			841
							704	9									
*08	19003	X	16244	-0-	-2759	-0-	856	1	14582	2	N	733	741	1			833
							806	9									
09	16800	X	13793	-0-	-3007	-0-	748	1	12437	2	N	553	559	1			827
							608	9									
10	16957	X	NO RPT	-0-	-16957	-0-					N	NO RPT					827

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SCHULTZ BROTHERS C WELL #: 6955H RRCID -> 282774 COMPL. DATE 03/14/2017 TOTAL DEPTH 7597 PERF. 8022 - 12186

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11408	X	4199	-0-		-7209	-0-		282	1	3379	2	N	382	196	1			583
									118	5	420	9							
06	8880	X	5336	-0-		-3544	-0-		265	1	4326	2	N	420	383	1			620
									283	5	462	9							
07	9176	X	4535	-0-		-4641	-0-		214	1	3559	2	N	321	364	1			577
									409	5	353	9							
*08	8401	X	4763	-0-		-3638	-0-		211	1	3610	2	N	362	368	1			571
									544	5	398	9							
09	5790	X	3531	-0-		-2259	-0-		158	1	3154	2	N	199	179	1			591
									219	9									
10	4185	X	NO RPT	-0-		-4185	-0-						N	NO RPT					591

SCHULTZ BROTHERS C WELL #: 6956H RRCID -> 282775 COMPL. DATE 03/18/2017 TOTAL DEPTH 7820 PERF. 8274 - 12475

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	17112	X	12347	-0-		-4765	-0-		887	1	10637	2	N	748	973	1			748
									823	9									
06	16560	X	12580	-0-		-3980	-0-		690	1	11251	2	N	581	768	1			561
									639	9									
07	13265	X	13265	-0-		-0-	-0-		722	1	11923	2	N	564	372	1			753
									620	9									
*08	12775	X	12775	-0-		-0-	-0-		669	1	11373	2	N	666	740	1			679
									733	9									
*09	12138	X	12138	-0-		-0-	-0-		652	1	10808	2	N	616	543	1			752
									678	9									
10	12338	X	NO RPT	-0-		-12338	-0-						N	NO RPT					752

SCHULTZ BROTHERS C WELL #: 6954H RRCID -> 282776 COMPL. DATE 03/14/2017 TOTAL DEPTH 7779 PERF. 8046 - 12250

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	46531	X	30136	-0-		-16395	-0-		2280	1	27405	2	N	410	393	1			723
									451	9									
06	40260	X	25507	-0-		-14753	-0-		1443	1	23669	2	N	359	389	1			693
									395	9									
07	38564	X	25523	-0-		-13041	-0-		1429	1	23745	2	N	317	186	1			824
									349	9									
*08	33263	X	24971	-0-		-8292	-0-		1358	1	23209	2	N	367	371	1			820
									404	9									
09	30990	X	20713	-0-		-10277	-0-		1157	1	19236	2	N	291	371	1			740
									320	9									
10	30132	X	NO RPT	-0-		-30132	-0-						N	NO RPT					740

WHITTENBURG UNIT 1 WELL #: 1H RRCID -> 282777 COMPL. DATE 09/10/2017 TOTAL DEPTH 5964 PERF. 6436 - 13368

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14542	X	14542	-0-		-0-	-0-		1317	1	12548	2	N	614	745	1			254
									2	5	675	9							
06	13621	X	13621	-0-		-0-	-0-		1234	1	11748	2	N	581	564	1			271
									639	9									
07	15159	X	14203	-0-		-956	-0-		1289	1	12281	2	N	567	561	1			277
									9	5	624	9							
*08	16678	X	14206	-0-		-2472	-0-		1288	1	12269	2	N	574	557	1			294
									18	5	631	9							
09	16140	X	13588	-0-		-2552	-0-		1236	1	11768	2	N	531	559	1			266
									584	9									
10	14539	X	NO RPT	-0-		-14539	-0-						N	NO RPT					266

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
REBA N MILLER WELL #: 21H RRCID -> 282830 COMPL. DATE 03/07/2017 TOTAL DEPTH 7799 PERF. 8297 - 12375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	23312	X	19981	-0-	-3331	-0-	1461	1	17550	2	N	882	946	1			382
							970	9									
06	23130	X	18782	-0-	-4348	-0-	1032	1	16868	2	N	802	904	1			280
							882	9									
07	23901	X	18689	-0-	-5212	-0-	1015	1	16792	2	N	802	547	1			535
							882	9									
*08	22723	X	18002	-0-	-4721	-0-	952	1	16189	2	N	783	557	1			761
							861	9									
09	20580	X	16655	-0-	-3925	-0-	903	1	14997	2	N	686	922	1			525
							755	9									
10	19995	X	NO RPT	-0-	-19995	-0-					N	NO RPT					525

PRICE TRUST 'C' 604 WELL #: 4H RRCID -> 282889 COMPL. DATE 03/18/2017 TOTAL DEPTH 7826 PERF. 8004 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	21498	X	21498	-0-	-0-	-0-	496	1	18454	2	N	2316	2262	1			1454
							2548	9									
06	22848	X	22848	-0-	-0-	-0-	552	1	19910	2	N	2169	2410	1			1213
							2386	9									
07	22808	X	22808	-0-	-0-	-0-	570	1	20039	2	N	1999	1795	1			1417
							2199	9									
*08	21968	X	21968	-0-	-0-	-0-	598	1	19307	2	N	1875	1846	1			1446
							2063	9									
*09	20014	X	20014	-0-	-0-	-0-	584	1	17603	2	N	1661	1482	1			1625
							1827	9									
10	12214	X	NO RPT	-0-	-12214	-0-					N	NO RPT					1625

PRICE TRUST 'C' 604 WELL #: 3H RRCID -> 282901 COMPL. DATE 03/19/2017 TOTAL DEPTH 7847 PERF. 8081 - 12720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	16368	X	11504	-0-	-4864	-0-	228	1	9045	2	N	1321	1332	1			1261
							778	5	1453	9							
06	15030	X	10170	-0-	-4860	-0-	206	1	7790	2	N	1232	1480	1			1013
							819	5	1355	9							
07	15531	X	11716	-0-	-3815	-0-	230	1	8476	2	N	1284	908	1			1389
							1598	5	1412	9							
*08	14787	X	11795	-0-	-2992	-0-	264	1	8918	2	N	1190	1298	1			1281
							1304	5	1309	9							
09	12660	X	11057	-0-	-1603	-0-	269	1	8460	2	N	1038	1097	1			1222
							1186	5	1142	9							
10	11501	X	NO RPT	-0-	-11501	-0-					N	NO RPT					1222

COBLE UNIT 1 WELL #: 2H RRCID -> 283101 COMPL. DATE 08/28/2017 TOTAL DEPTH 6207 PERF. 7185 - 13682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	30105	X	30105	-0-	-0-	-0-	2727	1	25971	2	N	1256	1108	1			381
							25	5	1382	9							
06	30883	X	30883	-0-	-0-	-0-	2784	1	26532	2	N	1416	1498	1			299
							9	5	1558	9							
07	29618	X	29618	-0-	-0-	-0-	2665	1	25403	2	N	1403	1314	1			388
							7	5	1543	9							
*08	27683	X	25316	-0-	-2367	-0-	2254	1	21468	2	N	1346	1303	1			431
							113	5	1481	9							
09	26790	X	21387	-0-	-5403	-0-	1887	1	17972	2	N	1225	1120	1			536
							180	5	1348	9							
10	27683	X	NO RPT	-0-	-27683	-0-					N	NO RPT					536

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
BRAINARD UNIT 14 WELL #: 2H RRCID -> 283174 COMPL. DATE 09/21/2017 TOTAL DEPTH 6396 PERF. 7270 - 14372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2394	X	2394	-0-	-0-	-0-	93	1	879	2	N	501	371	1			303
							871	5	551	9							
06	2520	X	2520	-0-	-0-	-0-	13	1	130	2	N	426	368	1			361
							1908	5	469	9							
07	1228	X	1228	-0-	-0-	-0-	31	1	295	2	N	394	554	1			201
							469	5	433	9							
*08	899	X	853	-0-	-46	-0-	4	1	37	2	N	366	191	1			376
							409	5	403	9							
*09	912	X	912	-0-	-0-	-0-	6	1	58	2	N	346	373	1			349
							467	5	381	9							
10	899	X	NO RPT	-0-	-899	-0-					N	NO RPT					349

PRICE, WILLIS D WELL #: 26HX RRCID -> 283265 COMPL. DATE 02/18/2017 TOTAL DEPTH 7827 PERF. 8180 - 17094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8676	X	8676	-0-	-0-	-0-	580	1	6996	2	N	999	1109	1			1444
							1	5	1099	9							
06	8174	X	8174	-0-	-0-	-0-	412	1	6760	2	N	883	910	1			1417
							31	5	971	9							
07	8754	X	8754	-0-	-0-	-0-	440	1	7299	2	N	922	907	1			1432
							1	5	1014	9							
*08	8077	X	8077	-0-	-0-	-0-	391	1	6688	2	N	855	729	1			1558
							57	5	941	9							
*09	7788	X	7788	-0-	-0-	-0-	390	1	6499	2	N	791	732	1			1617
							29	5	870	9							
10	7378	X	NO RPT	-0-	-7378	-0-					N	NO RPT					1617

PRICE, WILLIS D WELL #: 5342H RRCID -> 283266 COMPL. DATE 02/24/2017 TOTAL DEPTH 7968 PERF. 8322 - 12480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1798	X	1100	-0-	-698	-0-	51	1	615	2	N	227	368	1			252
							184	5	250	9							
06	2190	X	1159	-0-	-1031	-0-	52	1	849	2	N	202	183	1			271
							36	5	222	9							
07	2263	X	1160	-0-	-1103	-0-	51	1	855	2	N	201	181	1			291
							33	5	221	9							
*08	2201	X	954	-0-	-1247	-0-	40	1	678	2	N	213	184	1			320
							2	5	234	9							
*09	2908	X	2908	-0-	-0-	-0-	146	1	2425	2	N	306	178	1			448
							337	9									
10	1085	X	NO RPT	-0-	-1085	-0-					N	NO RPT					448

PIPER, OLA O. WELL #: 6926H RRCID -> 283340 COMPL. DATE 09/18/2017 TOTAL DEPTH 7772 PERF. 8080 - 12414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	38812	X	19557	-0-	-19255	-0-	1436	1	17160	2	N	803	954	1			659
							78	5	883	9							
06	30360	X	17491	-0-	-12869	-0-	969	1	15752	2	N	698	563	1			794
							2	5	768	9							
07	25575	X	16567	-0-	-9008	-0-	905	1	14925	2	N	668	544	1			918
							2	5	735	9							
*08	25141	X	15863	-0-	-9278	-0-	846	1	14333	2	N	620	750	1			788
							2	5	682	9							
09	21000	X	14654	-0-	-6346	-0-	801	1	13240	2	N	556	540	1			804
							1	5	612	9							
10	19561	X	NO RPT	-0-	-19561	-0-					N	NO RPT					804

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PRICE, WILLIS D WELL #: 28HX RRCID -> 283373 COMPL. DATE 02/20/2017 TOTAL DEPTH 7803 PERF. 8274 - 15521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11377	X	11162	-0-	-215	-0-	786	1	9492	2	N	789	722	1			287
							16	5	868	9							
06	10920	X	10405	-0-	-515	-0-	551	1	9046	2	N	721	538	1			470
							15	5	793	9							
07	11842	X	10046	-0-	-1796	-0-	523	1	8698	2	N	734	725	1			479
							18	5	807	9							
*08	11842	X	9419	-0-	-2423	-0-	479	1	8176	2	N	666	721	1			424
							31	5	733	9							
09	10890	X	9064	-0-	-1826	-0-	459	1	7660	2	N	668	714	1			378
							210	5	735	9							
10	11160	X	NO RPT	-0-	-11160	-0-					N	NO RPT					378

BRAINARD 12 WELL #: 1H RRCID -> 283515 COMPL. DATE 09/13/2017 TOTAL DEPTH 6462 PERF. 7264 - 14611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6001	X	6001	-0-	-0-	-0-	303	1	2879	2	N	2524	2590	1			1379
							43	5	2776	9							
06	8323	X	8323	-0-	-0-	-0-	399	1	3795	2	N	3712	3291	1			1800
							46	5	4083	9							
07	9221	X	9221	-0-	-0-	-0-	511	1	4867	2	N	3457	3674	1			1583
							40	5	3803	9							
*08	8727	X	8727	-0-	-0-	-0-	497	1	4734	2	N	3026	2923	1			1686
							167	5	3329	9							
*09	8082	X	8082	-0-	-0-	-0-	464	1	4424	2	N	2724	2407	1			2003
							198	5	2996	9							
10	1023	X	NO RPT	-0-	-1023	-0-					N	NO RPT					2003

GEX, LUTIE W. MRS. WELL #: 8H RRCID -> 284325 COMPL. DATE 12/04/2017 TOTAL DEPTH 7556 PERF. 7896 - 12078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	58621	X	37699	-0-	-20922	-0-	861	1	36351	2	N	443	375	1			510
							487	9									
06	56730	X	35058	-0-	-21672	-0-	837	1	33810	2	N	374	364	1			520
							411	9									
07	58621	X	32850	-0-	-25771	-0-	806	1	31685	2	N	326	366	1			480
							359	9									
*08	58621	X	31917	-0-	-26704	-0-	852	1	30706	2	N	326	368	1			438
							359	9									
09	37920	X	-0-	-0-	-37920	-0-					N	321	186	1			573
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					573

WILLIAM SCHULTZ WELL #: 7H RRCID -> 284419 COMPL. DATE 12/12/2017 TOTAL DEPTH 7796 PERF. 8332 - 12668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	367284	X	49525	-0-	-317759	-0-	3669	1	44050	2	N	1636	1708	1			424
							6	5	1800	9							
06	59043	X	59043	-0-	-0-	-0-	3312	1	54089	2	N	1493	1346	1			571
							1642	9									
07	61751	X	61751	-0-	-0-	-0-	3437	1	56842	2	N	1338	1090	1			819
							1472	9									
*08	61321	X	61321	-0-	-0-	-0-	3329	1	56712	2	N	1164	1103	1			880
							1280	9									
*09	57297	X	57297	-0-	-0-	-0-	3192	1	53039	2	N	969	926	1			923
							1066	9									
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					923

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SUESS 816 WELL #: 8H RRCID -> 284551 COMPL. DATE 12/09/2017 TOTAL DEPTH 7448 PERF. 7963 - 11918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	53966	X	53966	-0-	-0-	-0-	1260	1	49508	2	N	2907	3254	1			891
							3198	9									
06	46649	X	46649	-0-	-0-	-0-	1139	1	42812	2	N	2453	2280	1			1064
							2698	9									
07	43050	X	43050	-0-	-0-	-0-	1080	1	39492	2	N	2253	2010	1			1307
							2478	9									
*08	37031	X	37031	-0-	-0-	-0-	1011	1	33954	2	N	1878	1846	1			1339
							2066	9									
*09	29889	X	29889	-0-	-0-	-0-	875	1	27291	2	N	1566	1670	1			1235
							1723	9									
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					1235

LE NORMAN OPERATING LLC 491579
FULTON-SELL WELL #: 4 RRCID -> 137266 COMPL. DATE 05/14/1990 TOTAL DEPTH 8900 PERF. 7297 - 7364

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PEERY WELL #: 3203H RRCID -> 279094 COMPL. DATE 06/17/2014 TOTAL DEPTH 8126 PERF. 8591 - 12834

05	4867	X	3818	-0-	-1049	-0-	3050	2	768	9	N	698	1012	1			134
06	4680	X	3956	-0-	-724	-0-	3167	2	789	9	N	717	527	1			324
07	4309	X	3912	-0-	-397	-0-	3189	2	723	9	N	657	695	1			286
08	3875	X	3582	-0-	-293	-0-	2879	2	703	9	N	639	507	1			418
09	3960	X	3428	-0-	-532	-0-	2780	2	648	9	N	589	686	1			321
10	4092	X	2882	-0-	-1210	-0-	2214	2	668	9	N	607	358	1			570

LONE TREE OIL & GAS LLC 507473
WHEELER, DOROTHY WELL #: 1369 RRCID -> 096968 COMPL. DATE 07/09/1981 TOTAL DEPTH 11220 PERF. 8249 - 8290

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	27					27
07	14B2 EXT		757	-0-	757	757	757	2			N	-0-					27
08	14B2 EXT		462	-0-	462	1219	462	2			N	-0-					27
09	1498	X	279	-0-	-1219	-0-	279	2			N	-0-					27
*10	218	X	218	-0-	-0-	-0-	218	2			N	-0-					27

RANKIN, W. S. WELL #: 1368 RRCID -> 096969 COMPL. DATE 11/04/1981 TOTAL DEPTH 8388 PERF. 8232 - 8274

05	402	N	402	-0-	-0-	-0-	402	2			N	-0-					6
06	0	W	390	-0-	390	390	390	2			N	-0-					6
07	794	N	404	-0-	-390	-0-	404	2			N	-0-					6
08	403	N	391	-0-	-12	-0-	391	2			N	-0-					6
09	390	N	383	-0-	-7	-0-	383	2			N	-0-					6
*10	414	N	414	-0-	-0-	-0-	414	2			N	-0-					6

RANKIN, W. S. WELL #: 2 RRCID -> 146305 COMPL. DATE 02/01/1993 TOTAL DEPTH 8400 PERF. 8188 - 8262

05	237	N	237	-0-	-0-	-0-	31	1	206	2	N	-0-					10
06	0	W	233	-0-	233	233	30	1	203	2	N	-0-	10	7			-0-
07	508	N	275	-0-	-233	-0-	31	1	244	2	N	-0-					-0-
08	248	N	244	-0-	-4	-0-	31	1	213	2	N	-0-					-0-
09	240	N	239	-0-	-1	-0-	30	1	209	2	N	-0-					-0-
10	279	N	229	-0-	-50	-0-	31	1	198	2	N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LONE TREE OIL & GAS LLC //CONT.// 507473
SCOTT, OLLIE WELL #: 2 RRCID -> 146312 COMPL. DATE 02/16/1993 TOTAL DEPTH 8450 PERF. 8251 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	572	-0-	572	572	572	2			N	-0-					-0-
08		14B2 EXT	213	-0-	213	785	213	2			N	-0-					-0-
09	959	X	174	-0-	-785	-0-	174	2			N	-0-					-0-
*10	201	X	201	-0-	-0-	-0-	201	2			N	-0-					-0-

WHEELER, DOROTHY WELL #: 2 RRCID -> 146314 COMPL. DATE 03/01/1993 TOTAL DEPTH 8400 PERF. 8169 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	902	-0-	902	902	902	2			N	-0-					-0-
08		14B2 EXT	333	-0-	333	1235	333	2			N	-0-					-0-
09	1609	X	374	-0-	-1235	-0-	374	2			N	-0-					-0-
*10	396	X	396	-0-	-0-	-0-	396	2			N	-0-					-0-

OLLIE SCOTT 336 WELL #: 3H RRCID -> 209522 COMPL. DATE 05/23/2005 TOTAL DEPTH 8313 PERF. 8425 - 10802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2494	N	2494	-0-	-0-	-0-	2488	2	6	9	N	5					160
06	0	W	2362	-0-	2362	2362	2362	2			N	-0-	133	7			27
07	2400	N	2397	-0-	-3	2359	2391	2	6	9	N	5					32
08	3100	N	2289	-0-	-811	1548	2283	2	6	9	N	5					37
09	3000	N	2381	-0-	-619	929	2380	2	1	9	N	1					38
*10	3100	N	2265	-0-	-835	94	2263	2	2	9	N	2					40

WHEELER 369 WELL #: 3H RRCID -> 209523 COMPL. DATE 05/04/2005 TOTAL DEPTH 8259 PERF. 8500 - 10362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	795	N	795	-0-	-0-	-0-	795	2			N	-0-					115
06	0	W	518	-0-	518	518	518	2			N	-0-	80	7			35
07	1057	N	539	-0-	-518	-0-	539	2			N	-0-					35
08	806	N	562	-0-	-244	-0-	562	2			N	-0-					35
09	510	N	472	-0-	-38	-0-	472	2			N	-0-					35
10	527	N	430	-0-	-97	-0-	430	2			N	-0-					35

WHEELER 369 WELL #: 4H RRCID -> 211934 COMPL. DATE 08/05/2005 TOTAL DEPTH 8222 PERF. 8227 - 10262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	693	N	693	-0-	-0-	-0-	693	2			N	-0-					94
06	660	N	644	-0-	-16	-0-	644	2			N	-0-	94	7			-0-
07	682	N	682	-0-	-0-	-0-	682	2			N	-0-					-0-
08	682	N	435	-0-	-247	-0-	435	2			N	-0-					-0-
09	630	N	431	-0-	-199	-0-	431	2			N	-0-					-0-
10	682	N	456	-0-	-226	-0-	456	2			N	-0-					-0-

WHEELER 369 WELL #: 5H RRCID -> 213905 COMPL. DATE 11/02/2005 TOTAL DEPTH 8238 PERF. 8501 - 9997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OLLIE SCOTT 336 WELL #: 5H RRCID -> 213909 COMPL. DATE 11/05/2005 TOTAL DEPTH 8308 PERF. 8460 - 10332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	234	N	234	-0-	-0-	-0-	234	2			N	-0-					100
06	0	W	-0-	-0-	-0-	-0-					N	-0-	83	7			17
07	126	N	-0-	-0-	-126	-0-					N	-0-					17
08	248	N	-0-	-0-	-248	-0-					N	-0-					17
09	180	N	33	-0-	-147	-0-	33	2			N	-0-					17
*10	222	N	222	-0-	-0-	-0-	222	2			N	-0-					17

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LONE TREE OIL & GAS LLC //CONT.// 507473
SCOTT, OLLIE 336 WELL #: 4H RRCID -> 216009 COMPL. DATE 09/29/2005 TOTAL DEPTH 8338 PERF. 8634 - 9912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHEELER 369 WELL #: 6H RRCID -> 218207 COMPL. DATE 05/26/2006 TOTAL DEPTH 8229 PERF. 8386 - 9782

05	1674	N	1608	-0-	-66	-0-	1608	2			N	-0-					33
06	0	W	1508	-0-	1508	1508	1508	2			N	-0-	17	7			16
07	1400	N	1520	-0-	120	1628	1520	2			N	-0-					16
08	3100	N	1675	-0-	-1425	203	1675	2			N	-0-					16
09	1529	N	1326	-0-	-203	-0-	1326	2			N	-0-					16
10	1519	N	1042	-0-	-477	-0-	1042	2			N	-0-					16

SCOTT, OLLIE 336 WELL #: 6H RRCID -> 219404 COMPL. DATE 04/22/2006 TOTAL DEPTH 8297 PERF. 8567 - 9958

05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
TUBB -424- WELL #: 1 RRCID -> 083447 COMPL. DATE 06/12/1979 TOTAL DEPTH 9970 PERF. 8080 - 8095

05	1802	N	1802	-0-	-0-	-0-	135	1	1667	2	N	-0-					34
06	1584	N	1584	-0-	-0-	-0-	123	1	1461	2	N	-0-					34
07	1762	N	1762	-0-	-0-	-0-	133	1	1629	2	N	-0-					34
08	1642	N	1642	-0-	-0-	-0-	129	1	1513	2	N	-0-					34
09	1606	N	1606	-0-	-0-	-0-	128	1	1478	2	N	-0-					34
*10	1789	N	1789	-0-	-0-	-0-	131	1	1496	2	N	147					181
							162	9									

NOWLIN, GENEVIEVE UNIT WELL #: 1 RRCID -> 083509 COMPL. DATE 07/19/1979 TOTAL DEPTH 8075 PERF. 7890 - 7963

05	1197	N	1197	-0-	-0-	-0-	99	1	1098	2	N	-0-					160
06	1036	N	1036	-0-	-0-	-0-	90	1	946	2	N	-0-					160
07	1147	N	1046	-0-	-101	-0-	91	1	955	2	N	-0-					160
08	1147	N	998	-0-	-149	-0-	90	1	908	2	N	-0-					160
09	1050	N	946	-0-	-104	-0-	87	1	859	2	N	-0-					160
10	1054	N	928	-0-	-126	-0-	87	1	841	2	N	-0-					160

TUBB -423- WELL #: 1 RRCID -> 083911 COMPL. DATE 07/19/1979 TOTAL DEPTH 9847 PERF. 7956 - 8020

05	439	N	439	-0-	-0-	-0-	55	1	384	2	N	-0-					167
06	377	N	377	-0-	-0-	-0-	51	1	326	2	N	-0-					167
07	486	N	486	-0-	-0-	-0-	58	1	428	2	N	-0-					167
08	434	N	401	-0-	-33	-0-	54	1	347	2	N	-0-					167
09	390	N	331	-0-	-59	-0-	49	1	282	2	N	-0-					167
10	434	N	387	-0-	-47	-0-	53	1	334	2	N	-0-					167

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
PUNDT WELL #: 1 RRCID -> 085567 COMPL. DATE 08/27/1979 TOTAL DEPTH 8030 PERF. 7858 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	670	N	670	-0-	-0-	-0-	31	1	639	2	N	-0-					22
06	690	N	575	-0-	-115	-0-	30	1	545	2	N	-0-					22
07	713	N	513	-0-	-200	-0-	31	1	482	2	N	-0-					22
08	857	N	857	-0-	-0-	-0-	31	1	826	2	N	-0-					22
09	996	N	996	-0-	-0-	-0-	30	1	966	2	N	-0-					22
*10	1086	N	1086	-0-	-0-	-0-	31	1	906	2	N	135					157
							149	9									

DIXON, M. WELL #: 1 RRCID -> 086898 COMPL. DATE 02/14/1980 TOTAL DEPTH 9500 PERF. 7310 - 7392

05	194	N	194	-0-	-0-	-0-	31	1	163	2	N	-0-					76
06	188	N	188	-0-	-0-	-0-	30	1	158	2	N	-0-					76
07	186	N	185	-0-	-1	-0-	31	1	154	2	N	-0-					76
08	186	N	182	-0-	-4	-0-	31	1	151	2	N	-0-					76
09	214	N	214	-0-	-0-	-0-	30	1	184	2	N	-0-					76
*10	226	N	226	-0-	-0-	-0-	31	1	195	2	N	-0-					76

AKERS WELL #: 1 RRCID -> 088311 COMPL. DATE 10/28/1996 TOTAL DEPTH 7650 PERF. 6466 - 7539

05	1835	N	1835	-0-	-0-	-0-	176	1	1648	2	N	10					90
							11	9									
06	1764	N	1764	-0-	-0-	-0-	178	1	1586	2	N	-0-					90
07	1845	N	1845	-0-	-0-	-0-	182	1	1663	2	N	-0-					90
08	1847	N	1847	-0-	-0-	-0-	190	1	1657	2	N	-0-					90
09	1766	N	1766	-0-	-0-	-0-	188	1	1578	2	N	-0-					90
10	1767	N	1686	-0-	-81	-0-	173	1	1513	2	N	-0-					90

NOLIN, GENEVIEVE UNIT WELL #: 2 RRCID -> 089327 COMPL. DATE 07/24/1980 TOTAL DEPTH 8115 PERF. 7951 - 8024

05	1124	N	1124	-0-	-0-	-0-	95	1	1029	2	N	-0-					94
06	1088	N	1088	-0-	-0-	-0-	94	1	994	2	N	-0-					94
07	1128	N	1128	-0-	-0-	-0-	96	1	1032	2	N	-0-					94
08	1116	N	1114	-0-	-2	-0-	97	1	1017	2	N	-0-					94
09	1081	N	1081	-0-	-0-	-0-	95	1	986	2	N	-0-					94
*10	1121	N	1121	-0-	-0-	-0-	99	1	1022	2	N	-0-					94

TUBB -423- WELL #: 2 RRCID -> 089622 COMPL. DATE 08/14/1980 TOTAL DEPTH 8205 PERF. 7995 - 8074

05	620	N	620	-0-	-0-	-0-	66	1	554	2	N	-0-					-0-
06	590	N	590	-0-	-0-	-0-	64	1	526	2	N	-0-					-0-
07	620	N	602	-0-	-18	-0-	65	1	537	2	N	-0-					-0-
08	620	N	599	-0-	-21	-0-	66	1	533	2	N	-0-					-0-
09	600	N	581	-0-	-19	-0-	64	1	517	2	N	-0-					-0-
10	589	N	587	-0-	-2	-0-	66	1	521	2	N	-0-					-0-

TUBB -424- WELL #: 2 RRCID -> 089927 COMPL. DATE 09/02/1980 TOTAL DEPTH 8280 PERF. 8068 - 8153

05	759	N	759	-0-	-0-	-0-	74	1	685	2	N	-0-					185
06	732	N	732	-0-	-0-	-0-	72	1	660	2	N	-0-					185
07	744	N	709	-0-	-35	-0-	71	1	638	2	N	-0-					185
08	799	N	799	-0-	-0-	-0-	78	1	721	2	N	-0-					185
09	729	N	729	-0-	-0-	-0-	73	1	656	2	N	-0-					185
*10	752	N	752	-0-	-0-	-0-	76	1	676	2	N	-0-					185

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BURCHFIEL -A- WELL #: 2 RRCID -> 091067 COMPL. DATE 11/13/1980 TOTAL DEPTH 7661 PERF. 7522 - 7553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	249	-0-	-30	-0-	49	1	200	2	N	-0-					27
06	270	N	249	-0-	-21	-0-	49	1	200	2	N	-0-					27
07	248	N	232	-0-	-16	-0-	48	1	184	2	N	-0-					27
08	248	N	229	-0-	-19	-0-	48	1	181	2	N	-0-					27
09	240	N	226	-0-	-14	-0-	48	1	178	2	N	-0-					27
*10	229	N	229	-0-	-0-	-0-	48	1	181	2	N	-0-					27

BURCHFIEL WELL #: 2 RRCID -> 100037 COMPL. DATE 04/20/1982 TOTAL DEPTH 7697 PERF. 7530 - 7582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	289	-0-	-21	-0-	50	1	239	2	N	-0-					38
06	300	N	287	-0-	-13	-0-	51	1	236	2	N	-0-					38
07	306	N	306	-0-	-0-	-0-	53	1	253	2	N	-0-					38
08	287	N	287	-0-	-0-	-0-	52	1	235	2	N	-0-					38
09	300	N	300	-0-	-0-	-0-	54	1	246	2	N	-0-					38
10	310	N	289	-0-	-21	-0-	50	1	239	2	N	-0-					38

PUNDT WELL #: 2 RRCID -> 101376 COMPL. DATE 07/12/1982 TOTAL DEPTH 8058 PERF. 7858 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	783	N	783	-0-	-0-	-0-	31	1	752	2	N	-0-					208
06	402	N	402	-0-	-0-	-0-	30	1	372	2	N	-0-					208
07	311	N	311	-0-	-0-	-0-	31	1	280	2	N	-0-					208
08	651	N	326	-0-	-325	-0-	31	1	295	2	N	-0-					208
09	597	N	597	-0-	-0-	-0-	30	1	567	2	N	-0-					208
*10	616	N	616	-0-	-0-	-0-	31	1	581	2	N	4					212
							4	9									

BRIGHAM -795- WELL #: 1 RRCID -> 111669 COMPL. DATE 01/31/1984 TOTAL DEPTH 7900 PERF. 7650 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	259	-0-	-51	-0-	49	1	210	2	N	-0-	120	1			67
06	300	N	292	-0-	-8	-0-	50	1	242	2	N	-0-					67
07	237	N	237	-0-	-0-	-0-	40	1	197	2	N	-0-					67
08	281	N	281	-0-	-0-	-0-	53	1	228	2	N	-0-					67
09	300	N	213	-0-	-87	-0-	40	1	173	2	N	-0-					67
*10	265	N	265	-0-	-0-	-0-	51	1	214	2	N	-0-					67

TRENFIELD -789- WELL #: 1 RRCID -> 111674 COMPL. DATE 01/05/1984 TOTAL DEPTH 10180 PERF. 7704 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	33	N	33	-0-	-0-	-0-	31	1	2	2	N	-0-					160
06	30	N	30	-0-	-0-	-0-	30	1			N	-0-					160
07	31	N	31	-0-	-0-	-0-	31	1			N	-0-					160
08	43	N	43	-0-	-0-	-0-	32	1	11	2	N	-0-					160
09	201	N	201	-0-	-0-	-0-	34	1	167	2	N	-0-					160
10	31	N	-0-	-0-	-31	-0-					N	-0-					160

BRIGHAM -795- WELL #: 2 RRCID -> 117356 COMPL. DATE 02/10/1985 TOTAL DEPTH 7960 PERF. 7716 - 7921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	201	N	201	-0-	-0-	-0-	45	1	156	2	N	-0-					27
06	184	N	184	-0-	-0-	-0-	43	1	141	2	N	-0-					27
07	198	N	198	-0-	-0-	-0-	45	1	153	2	N	-0-					27
08	219	N	219	-0-	-0-	-0-	47	1	172	2	N	-0-					27
09	201	N	201	-0-	-0-	-0-	46	1	155	2	N	-0-					27
*10	187	N	187	-0-	-0-	-0-	44	1	143	2	N	-0-					27

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOYD WELL #: 1 RRCID -> 119698 COMPL. DATE 12/12/1985 TOTAL DEPTH 7910 PERF. 7656 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	144	-0-	-42	-0-	40	1	104	2	N	-0-					163
06	162	N	162	-0-	-0-	-0-	41	1	121	2	N	-0-					163
07	186	N	151	-0-	-35	-0-	41	1	110	2	N	-0-					163
08	155	N	127	-0-	-28	-0-	39	1	88	2	N	-0-					163
09	150	N	109	-0-	-41	-0-	37	1	72	2	N	-0-					163
10	155	N	110	-0-	-45	-0-	38	1	72	2	N	-0-					163

AKERS WELL #: 3 RRCID -> 138964 COMPL. DATE 07/02/1991 TOTAL DEPTH 7825 PERF. 7573 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	-0-	-0-	-93	-0-					N	-0-					48
06	0	N	-0-	-0-	-0-	-0-					N	-0-					48
07	0	N	-0-	-0-	-0-	-0-					N	-0-					48
08	0	N	-0-	-0-	-0-	-0-					N	-0-					48
09	0	N	-0-	-0-	-0-	-0-					N	-0-					48
10	0	N	-0-	-0-	-0-	-0-					N	-0-					48

BARBER -876- WELL #: 1 RRCID -> 142689 COMPL. DATE 07/27/1992 TOTAL DEPTH 7750 PERF. 7534 - 7568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	432	N	432	-0-	-0-	-0-	58	1	371	2	N	3					60
							3	9									
06	439	N	439	-0-	-0-	-0-	64	1	375	2	N	-0-					60
07	513	N	513	-0-	-0-	-0-	70	1	434	2	N	8					68
							9	9									
08	495	N	495	-0-	-0-	-0-	71	1	418	2	N	5					73
							6	9									
09	450	N	445	-0-	-5	-0-	65	1	380	2	N	-0-					73
10	496	N	430	-0-	-66	-0-	63	1	361	2	N	5					78
							6	9									

GEX WELL #: 4 RRCID -> 145145 COMPL. DATE 04/08/1993 TOTAL DEPTH 7635 PERF. 7457 - 7501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	795	N	795	-0-	-0-	-0-	31	1	764	2	N	-0-					20
06	767	N	767	-0-	-0-	-0-	30	1	737	2	N	-0-					20
07	799	N	799	-0-	-0-	-0-	31	1	738	2	N	27					47
							30	9									
08	759	N	759	-0-	-0-	-0-	31	1	708	2	N	18					65
							20	9									
09	720	N	688	-0-	-32	-0-	30	1	641	2	N	15					80
							17	9									
10	744	N	725	-0-	-19	-0-	31	1	694	2	N	-0-					80

TRENFIELD -789- WELL #: 3 RRCID -> 146376 COMPL. DATE 07/06/1993 TOTAL DEPTH 7950 PERF. 7718 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	31	-0-	-0-	-0-	31	1			N	-0-					172
06	30	N	30	-0-	-0-	-0-	30	1			N	-0-					172
07	31	N	31	-0-	-0-	-0-	31	1			N	-0-					172
08	31	N	30	-0-	-1	-0-	30	1			N	-0-					172
09	30	N	-0-	-0-	-30	-0-					N	-0-					172
10	31	N	-0-	-0-	-31	-0-					N	-0-					172

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
GENEVIEVE NOWLIN UNIT WELL #: 3 RRCID -> 148942 COMPL. DATE 02/22/1994 TOTAL DEPTH 8042 PERF. 4866 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1054	N	825	-0-	-229	-0-	78	1	747	2	N	-0-			107
06	1028	N	1028	-0-	-0-	-0-	90	1	938	2	N	-0-			107
07	1064	N	1064	-0-	-0-	-0-	92	1	972	2	N	-0-			107
08	1047	N	1047	-0-	-0-	-0-	93	1	954	2	N	-0-			107
09	1020	N	966	-0-	-54	-0-	88	1	878	2	N	-0-			107
10	1054	N	1022	-0-	-32	-0-	73	1	910	2	N	35			142
							39	9							

GENEVIEVE NOWLIN UNIT WELL #: 4 RRCID -> 149462 COMPL. DATE 03/22/1994 TOTAL DEPTH 8060 PERF. 7838 - 7917

05	344	N	344	-0-	-0-	-0-	49	1	295	2	N	-0-			128
06	333	N	333	-0-	-0-	-0-	48	1	285	2	N	-0-			128
07	341	N	341	-0-	-0-	-0-	49	1	292	2	N	-0-			128
08	341	N	341	-0-	-0-	-0-	50	1	291	2	N	-0-			128
09	332	N	332	-0-	-0-	-0-	49	1	283	2	N	-0-			128
10	341	N	329	-0-	-12	-0-	50	1	279	2	N	-0-			128

TUBB -423- WELL #: 3 RRCID -> 149569 COMPL. DATE 03/12/1994 TOTAL DEPTH 8200 PERF. 7985 - 8080

05	516	N	516	-0-	-0-	-0-	59	1	457	2	N	-0-			150
06	480	N	461	-0-	-19	-0-	56	1	405	2	N	-0-			150
07	527	N	489	-0-	-38	-0-	58	1	431	2	N	-0-			150
08	527	N	494	-0-	-33	-0-	59	1	435	2	N	-0-			150
09	484	N	484	-0-	-0-	-0-	58	1	426	2	N	-0-			150
*10	498	N	498	-0-	-0-	-0-	60	1	438	2	N	-0-			150

TUBB -423- WELL #: 4 RRCID -> 149570 COMPL. DATE 03/30/1994 TOTAL DEPTH 8270 PERF. 8096 - 8170

05	37	N	37	-0-	-0-	-0-	31	1	6	2	N	-0-			43
06	40	N	40	-0-	-0-	-0-	31	1	9	2	N	-0-			43
07	38	N	38	-0-	-0-	-0-	31	1	7	2	N	-0-			43
08	46	N	46	-0-	-0-	-0-	32	1	14	2	N	-0-			43
09	74	N	74	-0-	-0-	-0-	33	1	41	2	N	-0-			43
*10	186	N	186	-0-	-0-	-0-	41	1	145	2	N	-0-			43

TUBB -424- WELL #: 3 RRCID -> 149573 COMPL. DATE 03/03/1994 TOTAL DEPTH 8370 PERF. 8152 - 8288

05	356	N	356	-0-	-0-	-0-	50	1	306	2	N	-0-			102
06	334	N	334	-0-	-0-	-0-	48	1	286	2	N	-0-			102
07	372	N	339	-0-	-33	-0-	49	1	290	2	N	-0-			102
08	341	N	338	-0-	-3	-0-	50	1	288	2	N	-0-			102
09	330	N	319	-0-	-11	-0-	48	1	271	2	N	-0-			102
10	341	N	341	-0-	-0-	-0-	50	1	291	2	N	-0-			102

TUBB -424- WELL #: 4 RRCID -> 149574 COMPL. DATE 04/15/1994 TOTAL DEPTH 10100 PERF. 8100 - 8200

05	527	N	503	-0-	-24	-0-	59	1	444	2	N	-0-			163
06	509	N	509	-0-	-0-	-0-	59	1	450	2	N	-0-			163
07	512	N	512	-0-	-0-	-0-	59	1	453	2	N	-0-			163
08	505	N	505	-0-	-0-	-0-	60	1	445	2	N	-0-			163
09	510	N	480	-0-	-30	-0-	58	1	422	2	N	-0-			163
10	527	N	487	-0-	-40	-0-	60	1	427	2	N	-0-			163

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BURCHFIEL WELL #: 3 RRCID -> 153449 COMPL. DATE 01/27/1995 TOTAL DEPTH 7700 PERF. 7506 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	78	N	78	-0-	-0-	-0-	35	1	43	2	N	-0-					108
06	78	N	78	-0-	-0-	-0-	34	1	44	2	N	-0-					108
07	93	N	76	-0-	-17	-0-	35	1	41	2	N	-0-					108
08	93	N	67	-0-	-26	-0-	34	1	33	2	N	-0-					108
09	90	N	59	-0-	-31	-0-	33	1	26	2	N	-0-					108
10	62	N	55	-0-	-7	-0-	33	1	22	2	N	-0-					108

SCHULTZ "716" WELL #: 1 RRCID -> 155795 COMPL. DATE 09/04/1995 TOTAL DEPTH 10280 PERF. 7738 - 9024

05	1244	N	1244	-0-	-0-	-0-	31	1	1202	2	N	10					90
							11	9									
06	1200	N	1058	-0-	-142	-0-	28	1	1013	2	N	15					105
							17	9									
07	1178	N	1080	-0-	-98	-0-	28	1	1013	2	N	35					140
							39	9									
08	1240	N	1168	-0-	-72	-0-	29	1	1117	2	N	20					160
							22	9									
09	1246	N	1246	-0-	-0-	-0-	30	1	1205	2	N	10					170
							11	9									
*10	1164	N	1164	-0-	-0-	-0-	27	1	1131	2	N	5					175
							6	9									

BURCHFIEL "B" WELL #: 2 RRCID -> 159217 COMPL. DATE 06/20/1996 TOTAL DEPTH 7670 PERF. 6482 - 7548

05	517	N	517	-0-	-0-	-0-	62	1	455	2	N	-0-					195
06	515	N	515	-0-	-0-	-0-	68	1	447	2	N	-0-					195
07	496	N	483	-0-	-13	-0-	59	1	424	2	N	-0-					195
08	527	N	454	-0-	-73	-0-	62	1	392	2	N	-0-					195
09	514	N	514	-0-	-0-	-0-	72	1	442	2	N	-0-					195
10	496	N	429	-0-	-67	-0-	59	1	370	2	N	-0-					195

BURCHFIEL -A- WELL #: 3 RRCID -> 199151 COMPL. DATE 12/27/2003 TOTAL DEPTH 7700 PERF. 7520 - 7540

05	340	N	340	-0-	-0-	-0-	55	1	285	2	N	-0-					27
06	337	N	337	-0-	-0-	-0-	56	1	281	2	N	-0-					27
07	336	N	336	-0-	-0-	-0-	56	1	280	2	N	-0-					27
08	327	N	327	-0-	-0-	-0-	57	1	270	2	N	-0-					27
09	328	N	328	-0-	-0-	-0-	57	1	271	2	N	-0-					27
*10	336	N	336	-0-	-0-	-0-	57	1	279	2	N	-0-					27

TRENFIELD -789- WELL #: 4 RRCID -> 199475 COMPL. DATE 01/14/2004 TOTAL DEPTH 7939 PERF. 7746 - 7786

05	31	N	31	-0-	-0-	-0-	31	1			N	-0-					45
06	94	N	94	-0-	-0-	-0-	35	1	59	2	N	-0-					45
07	74	N	74	-0-	-0-	-0-	35	1	39	2	N	-0-					45
08	81	N	81	-0-	-0-	-0-	35	1	46	2	N	-0-					45
09	101	N	101	-0-	-0-	-0-	36	1	65	2	N	-0-					45
*10	82	N	82	-0-	-0-	-0-	35	1	47	2	N	-0-					45

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
LITTLE WELL #: 1 RRCID -> 200316 COMPL. DATE 03/17/2004 TOTAL DEPTH 8470 PERF. 7718 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	479	N	479	-0-	-0-	-0-	31	1	368	2	N	73					415
							80	9									
06	450	N	375	-0-	-75	-0-	28	1	333	2	N	13	278	1			150
							14	9									
07	496	N	380	-0-	-116	-0-	30	1	328	2	N	20					170
							22	9									
08	465	N	441	-0-	-24	-0-	31	1	358	2	N	47					217
							52	9									
09	416	N	416	-0-	-0-	-0-	30	1	358	2	N	25					242
							28	9									
*10	396	N	396	-0-	-0-	-0-	31	1	315	2	N	45					287
							50	9									

BURCHFIEL "B" WELL #: 3 RRCID -> 201037 COMPL. DATE 03/26/2004 TOTAL DEPTH 7700 PERF. 7528 - 7556

05	290	N	290	-0-	-0-	-0-	52	1	238	2	N	-0-					138
06	240	N	240	-0-	-0-	-0-	48	1	192	2	N	-0-					138
07	279	N	232	-0-	-47	-0-	48	1	184	2	N	-0-					138
08	279	N	227	-0-	-52	-0-	48	1	179	2	N	-0-					138
09	298	N	298	-0-	-0-	-0-	54	1	244	2	N	-0-					138
*10	515	N	515	-0-	-0-	-0-	73	1	442	2	N	-0-					138

NOWLIN, GENEVIEVE UNIT WELL #: 5 RRCID -> 209062 COMPL. DATE 04/21/2005 TOTAL DEPTH 8170 PERF. 7886 - 7957

05	713	N	492	-0-	-221	-0-	29	1	463	2	N	-0-					138
06	660	N	547	-0-	-113	-0-	33	1	514	2	N	-0-					138
07	589	N	547	-0-	-42	-0-	32	1	515	2	N	-0-					138
08	545	N	545	-0-	-0-	-0-	33	1	512	2	N	-0-					138
09	540	N	508	-0-	-32	-0-	33	1	475	2	N	-0-					138
*10	645	N	645	-0-	-0-	-0-	64	1	581	2	N	-0-					138

AKERS WELL #: 4 RRCID -> 216388 COMPL. DATE 04/27/2006 TOTAL DEPTH 7700 PERF. 7538 - 7584

05	366	N	366	-0-	-0-	-0-	49	1	317	2	N	-0-					108
06	425	N	425	-0-	-0-	-0-	59	1	366	2	N	-0-					108
07	372	N	372	-0-	-0-	-0-	50	1	322	2	N	-0-					108
08	372	N	356	-0-	-16	-0-	50	1	306	2	N	-0-					108
09	420	N	296	-0-	-124	-0-	48	1	248	2	N	-0-					108
10	372	N	341	-0-	-31	-0-	48	1	293	2	N	-0-					108

WALTON, AUGUSTA ET AL WELL #: 6091 RRCID -> 216440 COMPL. DATE 06/22/2006 TOTAL DEPTH 9735 PERF. 7750 - 9280

05	899	N	817	-0-	-82	-0-	31	1	784	2	N	2					110
							2	9									
06	870	N	779	-0-	-91	-0-	30	1	747	2	N	2					112
							2	9									
07	899	N	844	-0-	-55	-0-	31	1	802	2	N	10					122
							11	9									
08	880	N	880	-0-	-0-	-0-	31	1	842	2	N	6					128
							7	9									
09	827	N	827	-0-	-0-	-0-	30	1	797	2	N	-0-					128
*10	865	N	865	-0-	-0-	-0-	31	1	834	2	N	-0-					128

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WALTON, AUGUSTA WELL #: 1 RRCID -> 219087 COMPL. DATE 07/06/2006 TOTAL DEPTH 9700 PERF. 7788 - 9301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	954	-0-	-69	-0-	30	1	924	2	N	-0-					27
06	966	N	966	-0-	-0-	-0-	30	1	936	2	N	-0-					27
07	1023	N	1023	-0-	-0-	-0-	31	1	992	2	N	-0-					27
08	1051	N	1051	-0-	-0-	-0-	31	1	1013	2	N	6					33
							7	9									
09	1016	N	1016	-0-	-0-	-0-	30	1	986	2	N	-0-					33
*10	1197	N	1197	-0-	-0-	-0-	31	1	1166	2	N	-0-					33

SCHULTZ "783" WELL #: 1 RRCID -> 220048 COMPL. DATE 11/17/2006 TOTAL DEPTH 9500 PERF. 7662 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	100	N	100	-0-	-0-	-0-	31	1	69	2	N	-0-					147
06	99	N	99	-0-	-0-	-0-	30	1	69	2	N	-0-					147
07	97	N	97	-0-	-0-	-0-	31	1	66	2	N	-0-					147
08	104	N	104	-0-	-0-	-0-	31	1	73	2	N	-0-					147
09	99	N	99	-0-	-0-	-0-	30	1	69	2	N	-0-					147
*10	102	N	102	-0-	-0-	-0-	31	1	71	2	N	-0-					147

BURCHFIEL "B" WELL #: 4 RRCID -> 220216 COMPL. DATE 09/15/2006 TOTAL DEPTH 7690 PERF. 7500 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	80	N	80	-0-	-0-	-0-	27	1	53	2	N	-0-					80
06	60	N	60	-0-	-0-	-0-	22	1	38	2	N	-0-					80
07	73	N	73	-0-	-0-	-0-	22	1	51	2	N	-0-					80
08	93	N	62	-0-	-31	-0-	20	1	42	2	N	-0-					80
09	72	N	72	-0-	-0-	-0-	23	1	49	2	N	-0-					80
10	62	N	51	-0-	-11	-0-	8	1	43	2	N	-0-					80

KELLN "94" WELL #: 1 RRCID -> 222871 COMPL. DATE 01/23/2007 TOTAL DEPTH 10400 PERF. 7286 - 7294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14	N	14	-0-	-0-	-0-	1	1	13	2	N	-0-					173
06	30	N	13	-0-	-17	-0-	1	1	12	2	N	-0-					173
07	15	N	15	-0-	-0-	-0-	2	1	13	2	N	-0-					173
08	14	N	13	-0-	-1	-0-	1	1	12	2	N	-0-					173
09	18	N	18	-0-	-0-	-0-	2	1	16	2	N	-0-					173
*10	29	N	29	-0-	-0-	-0-	1	1	28	2	N	-0-					173

GILSON WELL #: 2 RRCID -> 223337 COMPL. DATE 11/14/2006 TOTAL DEPTH 9250 PERF. 7724 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1359	N	1359	-0-	-0-	-0-	136	1	1192	2	N	28					248
							31	9									
06	1334	N	1334	-0-	-0-	-0-	138	1	1161	2	N	32					280
							35	9									
07	1333	N	1221	-0-	-112	-0-	131	1	1090	2	N	-0-	187	1			93
08	1371	N	1371	-0-	-0-	-0-	145	1	1191	2	N	32					125
							35	9									
09	1320	N	1304	-0-	-16	-0-	143	1	1128	2	N	30					155
							33	9									
*10	1354	N	1354	-0-	-0-	-0-	142	1	1179	2	N	30					185
							33	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BARTON, JAY D. ET AL WELL #: 5311 RRCID -> 224715 COMPL. DATE 04/10/2007 TOTAL DEPTH 10618 PERF. 7920 - 9265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1061	N	1061	-0-	-0-	-0-	31	1	956	2	N	67					250
							74	9									
06	975	N	975	-0-	-0-	-0-	30	1	931	2	N	13					263
							14	9									
07	1054	N	992	-0-	-62	-0-	31	1	935	2	N	24					287
							26	9									
08	1054	N	979	-0-	-75	-0-	31	1	931	2	N	15					302
							17	9									
09	990	N	932	-0-	-58	-0-	30	1	896	2	N	5					307
							6	9									
10	992	N	960	-0-	-32	-0-	31	1	920	2	N	8					315
							9	9									

PARKER, VERNER V. WELL #: 7861 RRCID -> 226018 COMPL. DATE 03/06/2007 TOTAL DEPTH 8000 PERF. 7726 - 7761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1781	N	1781	-0-	-0-	-0-	171	1	1586	2	N	22	187	1			76
							24	9									
06	1788	N	1788	-0-	-0-	-0-	177	1	1575	2	N	33					109
							36	9									
07	1860	N	1789	-0-	-71	-0-	176	1	1583	2	N	27					136
							30	9									
08	1767	N	1751	-0-	-16	-0-	179	1	1544	2	N	25					161
							28	9									
09	1800	N	1688	-0-	-112	-0-	179	1	1485	2	N	22					183
							24	9									
10	1798	N	1729	-0-	-69	-0-	175	1	1534	2	N	18					201
							20	9									

TRENFIELD "792" WELL #: 3 RRCID -> 228010 COMPL. DATE 03/15/2007 TOTAL DEPTH 7840 PERF. 7596 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	456	N	456	-0-	-0-	-0-	65	1	391	2	N	-0-					88
06	513	N	513	-0-	-0-	-0-	71	1	442	2	N	-0-					88
07	434	N	297	-0-	-137	-0-	53	1	244	2	N	-0-					88
08	465	N	251	-0-	-214	-0-	50	1	201	2	N	-0-					88
09	510	N	357	-0-	-153	-0-	60	1	297	2	N	-0-					88
*10	448	N	448	-0-	-0-	-0-	67	1	381	2	N	-0-					88

PARKER, VERNER V. "711" WELL #: 1 RRCID -> 229364 COMPL. DATE 06/26/2007 TOTAL DEPTH 9400 PERF. 7684 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	309	N	309	-0-	-0-	-0-	52	1	251	2	N	5					205
							6	9									
06	311	N	311	-0-	-0-	-0-	50	1	233	2	N	25					230
							28	9									
07	310	N	278	-0-	-32	-0-	49	1	215	2	N	13					243
							14	9									
08	310	N	291	-0-	-19	-0-	53	1	237	2	N	1	186	1			58
							1	9									
09	300	N	282	-0-	-18	-0-	52	1	224	2	N	5					63
							6	9									
*10	303	N	303	-0-	-0-	-0-	53	1	239	2	N	10					73
							11	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOYD WELL #: 2 RRCID -> 234473 COMPL. DATE 12/24/2007 TOTAL DEPTH 7739 PERF. 8251 - 11664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2821	X	1585	-0-	-1236	-0-	156	1	1426	2	N	3					228
							3	9									
06	2730	X	2093	-0-	-637	-0-	206	1	1887	2	N	-0-					228
07	3285	X	3285	-0-	-0-	-0-	302	1	2968	2	N	14					242
							15	9									
08	3501	X	3501	-0-	-0-	-0-	334	1	3161	2	N	5					247
							6	9									
09	3428	X	3428	-0-	-0-	-0-	338	1	3066	2	N	22	177	1			92
							24	9									
*10	3572	X	3572	-0-	-0-	-0-	333	1	3211	2	N	25					117
							28	9									

GILSON WELL #: 3H RRCID -> 236305 COMPL. DATE 04/19/2008 TOTAL DEPTH 7750 PERF. 8350 - 10201

05	124	N	113	-0-	-11	-0-	38	1	75	2	N	-0-					193
06	120	N	111	-0-	-9	-0-	37	1	74	2	N	-0-					193
07	124	N	112	-0-	-12	-0-	38	1	74	2	N	-0-					193
08	124	N	106	-0-	-18	-0-	38	1	68	2	N	-0-					193
09	120	N	74	-0-	-46	-0-	34	1	39	2	N	1	181	1			13
							1	9									
10	124	N	75	-0-	-49	-0-	35	1	40	2	N	-0-					13

TRENFIELD "790" WELL #: 3 RRCID -> 237151 COMPL. DATE 04/07/2008 TOTAL DEPTH 7728 PERF. 8349 - 10074

05	2108	X	31	-0-	-2077	-0-	31	1			N	-0-					342
06	630	N	30	-0-	-600	-0-	30	1			N	-0-					342
07	186	N	38	-0-	-148	-0-	31	1	7	9	N	6					348
08	31	N	31	-0-	-0-	-0-	31	1			N	-0-					348
09	30	N	30	-0-	-0-	-0-	30	1			N	-0-					348
10	31	N	31	-0-	-0-	-0-	31	1			N	-0-					348

MABEL TRENFIELD -C- WELL #: 7881H RRCID -> 240877 COMPL. DATE 06/06/2008 TOTAL DEPTH 7726 PERF. 8350 - 10695

05	2883	X	2749	-0-	-134	-0-	251	1	2498	2	N	-0-					218
06	2870	X	2870	-0-	-0-	-0-	262	1	2487	2	N	110					328
							121	9									
07	2647	X	2647	-0-	-0-	-0-	250	1	2397	2	N	-0-					328
08	2759	N	2303	-0-	-456	-0-	230	1	2073	2	N	-0-					328
09	2880	N	2634	-0-	-246	-0-	267	1	2367	2	N	-0-					328
*10	2785	N	2785	-0-	-0-	-0-	267	1	2512	2	N	5					333
							6	9									

MURPHY, W. A. "C" WELL #: 4261H RRCID -> 241226 COMPL. DATE 07/02/2008 TOTAL DEPTH 8131 PERF. 8582 - 10399

05	1239	N	1239	-0-	-0-	-0-	31	1	1208	2	N	-0-					116
06	1206	N	1206	-0-	-0-	-0-	30	1	1176	2	N	-0-					116
07	1240	N	1204	-0-	-36	-0-	31	1	1173	2	N	-0-					116
08	1240	N	1162	-0-	-78	-0-	31	1	1131	2	N	-0-					116
09	1200	N	1076	-0-	-124	-0-	30	1	1046	2	N	-0-					116
*10	1288	N	1288	-0-	-0-	-0-	31	1	1052	2	N	186					302
							205	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BALLENTINE "B" WELL #: 8791H RRCID -> 241476 COMPL. DATE 07/06/2008 TOTAL DEPTH 7503 PERF. 8020 - 10889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2077	N	1817	-0-	-260	-0-	186	1	1598	2	N	30	191	1			92
							33	9									
06	2190	N	2190	-0-	-0-	-0-	180	1	1941	2	N	63					155
							69	9									
07	2258	N	2258	-0-	-0-	-0-	186	1	2030	2	N	38					193
							42	9									
08	2122	N	2122	-0-	-0-	-0-	186	1	1888	2	N	44					237
							48	9									
09	2010	N	1967	-0-	-43	-0-	180	1	1759	2	N	25					262
							28	9									
10	2077	N	2042	-0-	-35	-0-	168	1	1820	2	N	49	188	1			123
							54	9									

BALLENTINE "A" WELL #: 8821H RRCID -> 242473 COMPL. DATE 08/23/2008 TOTAL DEPTH 7569 PERF. 8096 - 10072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0-	-0-	1	1			N	-0-					227
06	18	N	18	-0-	-0-	-0-	6	1	12	2	N	-0-					227
07	62	N	15	-0-	-47	-0-	8	1	7	2	N	-0-					227
08	2	N	2	-0-	-0-	-0-	2	1			N	-0-					227
09	30	N	-0-	-0-	-30	-0-					N	-0-					227
10	15	N	-0-	-0-	-15	-0-					N	-0-					227

MARTHA ANN SMITH WELL #: 6992H RRCID -> 243510 COMPL. DATE 09/19/2008 TOTAL DEPTH 7734 PERF. 8290 - 10134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	-0-	-0-	-310	-0-					N	-0-					253
06	570	N	-0-	-0-	-570	-0-					N	-0-					253
07	124	N	1	-0-	-123	-0-	1	1			N	-0-					253
08	23	N	23	-0-	-0-	-0-	23	1			N	-0-					253
09	30	N	30	-0-	-0-	-0-	30	1			N	-0-					253
*10	30	N	30	-0-	-0-	-0-	30	1			N	-0-					253

C. W. HERRON WELL #: 8692H RRCID -> 244281 COMPL. DATE 10/14/2008 TOTAL DEPTH 7656 PERF. 8071 - 9785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5528	X	5528	-0-	-0-	-0-	341	1	5181	2	N	5					353
							6	9									
06	5063	X	5063	-0-	-0-	-0-	325	1	4728	2	N	9					362
							10	9									
07	5130	X	5130	-0-	-0-	-0-	341	1	4777	2	N	11					373
							12	9									
08	5053	X	5039	-0-	-14	-0-	341	1	4683	2	N	14					387
							15	9									
09	4890	X	4648	-0-	-242	-0-	314	1	4327	2	N	6					393
							7	9									
10	5053	X	4952	-0-	-101	-0-	325	1	4616	2	N	10					403
							11	9									

VALENTINE SCHOENHALS WELL #: 4561H RRCID -> 244812 COMPL. DATE 05/06/2008 TOTAL DEPTH 8119 PERF. 8770 - 10491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4402	X	3669	-0-	-733	-0-	31	1	3638	2	N	-0-					113
06	4260	X	3766	-0-	-494	-0-	30	1	3736	2	N	-0-					113
07	4309	X	3976	-0-	-333	-0-	31	1	3945	2	N	-0-					113
08	4309	X	3971	-0-	-338	-0-	31	1	3940	2	N	-0-					113
09	3860	X	3860	-0-	-0-	-0-	30	1	3830	2	N	-0-					113
10	3968	X	2459	-0-	-1509	-0-	25	1	2266	2	N	153	193	1			73
							168	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BURCHFIEL WELL #: 4H RRCID -> 245021 COMPL. DATE 11/15/2008 TOTAL DEPTH 7541 PERF. 8013 - 10900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2511	N	2442	-0-	-69	-0-	94	1	2328	2	N	18					190
							20	9									
06	2346	N	2346	-0-	-0-	-0-	92	1	2240	2	N	13					203
							14	9									
07	2511	N	2410	-0-	-101	-0-	96	1	2299	2	N	14					217
							15	9									
08	2449	N	2421	-0-	-28	-0-	97	1	2312	2	N	11					228
							12	9									
09	2340	N	2234	-0-	-106	-0-	33	1	2190	2	N	10					238
							11	9									
10	2418	N	2299	-0-	-119	-0-	31	1	2247	2	N	19					257
							21	9									

ROGERS WELL #: 8811H RRCID -> 245058 COMPL. DATE 12/18/2008 TOTAL DEPTH 7563 PERF. 8107 - 10270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5921	X	4154	-0-	-1767	-0-	319	1	3835	2	N	-0-					377
06	6225	X	6225	-0-	-0-	-0-	480	1	5670	2	N	68					445
							75	9									
07	5632	X	5632	-0-	-0-	-0-	496	1	5105	2	N	28	375	1			98
							31	9									
08	5458	X	5458	-0-	-0-	-0-	486	1	4950	2	N	20					118
							22	9									
09	6000	X	4661	-0-	-1339	-0-	449	1	4173	2	N	35					153
							39	9									
10	6200	X	3927	-0-	-2273	-0-	439	1	3488	2	N	-0-					153

BURCHFIEL "B" WELL #: 5H RRCID -> 246708 COMPL. DATE 12/31/2008 TOTAL DEPTH 7576 PERF. 7935 - 10925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1824	N	1824	-0-	-0-	-0-	78	1	1746	2	N	-0-					202
06	1740	N	1557	-0-	-183	-0-	70	1	1487	2	N	-0-					202
07	1705	N	1614	-0-	-91	-0-	74	1	1533	2	N	6					208
							7	9									
08	1829	N	1816	-0-	-13	-0-	78	1	1626	2	N	102					310
							112	9									
09	1560	N	1425	-0-	-135	-0-	29	1	1381	2	N	14	177	1			147
							15	9									
*10	1613	N	1613	-0-	-0-	-0-	29	1	1584	2	N	-0-					147

TRENFIELD "792" WELL #: 4H RRCID -> 246711 COMPL. DATE 12/08/2008 TOTAL DEPTH 7678 PERF. 8120 - 11080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3844	X	3039	-0-	-805	-0-	274	1	2765	2	N	-0-					353
06	3797	X	3797	-0-	-0-	-0-	352	1	3445	2	N	-0-					353
07	3844	X	2871	-0-	-973	-0-	269	1	2602	2	N	-0-					353
08	3844	X	1228	-0-	-2616	-0-	136	1	1092	2	N	-0-					353
09	3720	X	291	-0-	-3429	-0-	54	1	237	2	N	-0-					353
10	3844	X	2054	-0-	-1790	-0-	205	1	1849	2	N	-0-					353

BALLENTINE "A" WELL #: 8822H RRCID -> 246714 COMPL. DATE 12/20/2008 TOTAL DEPTH 7588 PERF. 7900 - 10300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2418	N	2218	-0-	-200	-0-	28	1	2165	2	N	23					243
							25	9									
06	2250	N	2231	-0-	-19	-0-	29	1	2174	2	N	25					268
							28	9									
07	2480	N	2239	-0-	-241	-0-	23	1	2190	2	N	24	187	1			105
							26	9									
08	2329	N	2329	-0-	-0-	-0-	28	1	2266	2	N	32					137
							35	9									
09	2249	N	2249	-0-	-0-	-0-	29	1	2195	2	N	23					160
							25	9									
*10	2339	N	2339	-0-	-0-	-0-	28	1	2258	2	N	48					208
							53	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
JAN WELL #: 4373H RRCID -> 246844 COMPL. DATE 01/07/2009 TOTAL DEPTH 8180 PERF. 8629 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1732	N	1732	-0-	-0-	-0-	23	1	1653	2	N	51	369	1			264
							56	9									
06	1800	N	1456	-0-	-344	-0-	26	1	1424	2	N	5					269
							6	9									
07	1702	N	1702	-0-	-0-	-0-	29	1	1581	2	N	84					353
							92	9									
08	1825	N	1825	-0-	-0-	-0-	31	1	1718	2	N	69	184	1			238
							76	9									
09	1749	N	1749	-0-	-0-	-0-	30	1	1660	2	N	54					292
							59	9									
*10	1708	N	1708	-0-	-0-	-0-	29	1	1588	2	N	83					375
							91	9									

TOOTIE BARTON WELL #: 4443H RRCID -> 246846 COMPL. DATE 01/23/2009 TOTAL DEPTH 8102 PERF. 8549 - 12028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6944	X	5736	-0-	-1208	-0-	31	1	5533	2	N	156	187	1			263
							172	9									
06	6720	X	5329	-0-	-1391	-0-	30	1	5109	2	N	173	187	1			249
							190	9									
07	6944	X	6204	-0-	-740	-0-	31	1	5951	2	N	202					451
							222	9									
08	6634	X	5967	-0-	-667	-0-	31	1	5759	2	N	161	371	1			241
							177	9									
09	5863	X	5863	-0-	-0-	-0-	30	1	5599	2	N	213	188	1			266
							234	9									
10	6200	X	6178	-0-	-22	-0-	31	1	5940	2	N	188					454
							207	9									

WEIS, NELLIE G. WELL #: 4281H RRCID -> 247013 COMPL. DATE 10/20/2008 TOTAL DEPTH 8120 PERF. 8450 - 10396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1094	N	1094	-0-	-0-	-0-	31	1	922	2	N	128					366
							141	9									
06	956	N	956	-0-	-0-	-0-	30	1	851	2	N	68	184	1			250
							75	9									
07	966	N	966	-0-	-0-	-0-	31	1	869	2	N	60					310
							66	9									
08	961	N	879	-0-	-82	-0-	31	1	837	2	N	10					320
							11	9									
09	934	N	934	-0-	-0-	-0-	30	1	832	2	N	65	190	1			195
							72	9									
10	961	N	893	-0-	-68	-0-	29	1	812	2	N	47					242
							52	9									

BETTY LEE "524" WELL #: 3H RRCID -> 247752 COMPL. DATE 01/28/2009 TOTAL DEPTH 8001 PERF. 8727 - 12152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	446	-0-	-143	-0-	28	1	400	2	N	16					330
							18	9									
06	570	N	474	-0-	-96	-0-	29	1	426	2	N	17					347
							19	9									
07	540	N	540	-0-	-0-	-0-	25	1	481	2	N	31					378
							34	9									
08	531	N	531	-0-	-0-	-0-	29	1	483	2	N	17					395
							19	9									
09	480	N	457	-0-	-23	-0-	30	1	418	2	N	8					403
							9	9									
10	527	N	456	-0-	-71	-0-	31	1	419	2	N	5	192	1			216
							6	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
PRICE WELL #: 6982H RRCID -> 248749 COMPL. DATE 02/28/2009 TOTAL DEPTH 7700 PERF. 8347 - 11739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3255	X	565	-0-	-2690	-0-	402	1	163	9	N	148	361	1			277
06	3150	X	1093	-0-	-2057	-0-	366	1	687	2	N	36					313
							40	9									
07	4584	X	4584	-0-	-0-	-0-	403	1	4179	2	N	2					315
							2	9									
08	5050	X	5050	-0-	-0-	-0-	403	1	4388	2	N	235	360	1			190
							259	9									
09	4125	X	4125	-0-	-0-	-0-	384	1	3644	2	N	88					278
							97	9									
*10	4116	X	4116	-0-	-0-	-0-	397	1	3614	2	N	95	178	1			195
							105	9									

VERNER V. PARKER "711" WELL #: 2H RRCID -> 248750 COMPL. DATE 03/07/2009 TOTAL DEPTH 7769 PERF. 7994 - 10190

05	3999	X	3914	-0-	-85	-0-	31	1	3759	2	N	113	185	1			210
							124	9									
06	3930	X	3733	-0-	-197	-0-	30	1	3556	2	N	134	186	1			158
							147	9									
07	4061	X	3949	-0-	-112	-0-	31	1	3758	2	N	145					303
							160	9									
08	4061	X	4030	-0-	-31	-0-	31	1	3835	2	N	149	189	1			263
							164	9									
09	3934	X	3934	-0-	-0-	-0-	30	1	3711	2	N	175	190	1			248
							193	9									
10	3937	X	3882	-0-	-55	-0-	30	1	3691	2	N	146	184	1			210
							161	9									

BARTON "525" WELL #: 3H RRCID -> 248766 COMPL. DATE 02/25/2009 TOTAL DEPTH 7955 PERF. 8430 - 11594

05	821	N	821	-0-	-0-	-0-	31	1	714	2	N	69	178	1			395
							76	9									
06	758	N	758	-0-	-0-	-0-	30	1	687	2	N	37					432
							41	9									
07	806	N	756	-0-	-50	-0-	31	1	686	2	N	35	184	1			283
							39	9									
08	806	N	764	-0-	-42	-0-	31	1	702	2	N	28					311
							31	9									
09	763	N	763	-0-	-0-	-0-	30	1	675	2	N	53					364
							58	9									
*10	747	N	747	-0-	-0-	-0-	31	1	665	2	N	46	189	1			221
							51	9									

GENEVIEVE NOWLIN UNIT WELL #: 6H RRCID -> 248768 COMPL. DATE 02/14/2009 TOTAL DEPTH 7935 PERF. 8303 - 9564

05	2511	X	2431	-0-	-80	-0-	159	1	2272	2	N	-0-					-0-
06	2239	N	2239	-0-	-0-	-0-	137	1	2102	2	N	-0-					-0-
07	2406	N	2406	-0-	-0-	-0-	143	1	2263	2	N	-0-					-0-
08	2418	N	2206	-0-	-212	-0-	135	1	2071	2	N	-0-					-0-
09	2250	N	2190	-0-	-60	-0-	136	1	2054	2	N	-0-					-0-
10	2418	N	2053	-0-	-365	-0-	154	1	1899	2	N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BALLENTINE "B" WELL #: 8792H RRCID -> 249697 COMPL. DATE 04/04/2009 TOTAL DEPTH 7592 PERF. 8061 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2914	X	2217	-0-	-697	-0-	31	1	2143	2	N	39	189	1			127
							43	9									
06	2820	X	1744	-0-	-1076	-0-	29	1	1665	2	N	45					172
							50	9									
07	2914	X	2259	-0-	-655	-0-	25	1	2192	2	N	38					210
							42	9									
08	2921	X	2921	-0-	-0-	-0-	16	1	2888	2	N	15					225
							17	9									
09	3407	X	3407	-0-	-0-	-0-	29	1	3326	2	N	47					272
							52	9									
*10	3836	X	3836	-0-	-0-	-0-	31	1	3753	2	N	47	191	1			128
							52	9									

TUBB "424" WELL #: 5H RRCID -> 249704 COMPL. DATE 03/20/2009 TOTAL DEPTH 8184 PERF. 8677 - 11745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1658	X	1658	-0-	-0-	-0-	126	1	1532	2	N	-0-					162
06	1560	N	1477	-0-	-83	-0-	117	1	1360	2	N	-0-					162
07	1674	N	1536	-0-	-138	-0-	120	1	1416	2	N	-0-					162
08	1643	N	1512	-0-	-131	-0-	121	1	1391	2	N	-0-					162
09	1470	N	1374	-0-	-96	-0-	113	1	1261	2	N	-0-					162
10	1550	N	1366	-0-	-184	-0-	109	1	1257	2	N	-0-					162

BURCHFIEL -A- WELL #: 4H RRCID -> 249895 COMPL. DATE 04/08/2009 TOTAL DEPTH 7478 PERF. 8028 - 11231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4984	X	4984	-0-	-0-	-0-	160	1	4743	2	N	74					332
							81	9									
06	4731	X	4731	-0-	-0-	-0-	154	1	4507	2	N	64	179	1			217
							70	9									
07	4836	X	4753	-0-	-83	-0-	158	1	4537	2	N	53					270
							58	9									
08	4836	X	4563	-0-	-273	-0-	156	1	4382	2	N	23					293
							25	9									
09	4680	X	4277	-0-	-403	-0-	40	1	4171	2	N	60					353
							66	9									
10	4836	X	4604	-0-	-232	-0-	31	1	4501	2	N	65	183	1			235
							72	9									

SCHULTZ "716" WELL #: 6H RRCID -> 249900 COMPL. DATE 04/16/2009 TOTAL DEPTH 7753 PERF. 8109 - 10764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3906	X	3261	-0-	-645	-0-	31	1	2978	2	N	229	547	1			420
							252	9									
06	3780	X	2941	-0-	-839	-0-	30	1	2566	2	N	314	357	1			377
							345	9									
07	3906	X	2696	-0-	-1210	-0-	31	1	2337	2	N	298	173	1			502
							328	9									
08	3906	X	2544	-0-	-1362	-0-	31	1	2306	2	N	188	176	1			514
							207	9									
09	3150	X	2688	-0-	-462	-0-	30	1	2426	2	N	211	363	1			362
							232	9									
10	3255	X	2115	-0-	-1140	-0-	29	1	1585	2	N	455					817
							501	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BALLENTINE "A" WELL #: 8823H RRCID -> 250572 COMPL. DATE 04/19/2009 TOTAL DEPTH 7552 PERF. 7947 - 9380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2263	N	2158	-0-	-105	-0-	30 31	1 9	2097	2	N	28	193	1			232
06	2340	N	2210	-0-	-130	-0-	30 20	1 9	2160	2	N	18					250
07	2356	N	2270	-0-	-86	-0-	29 37	1 9	2204	2	N	34	186	1			98
08	2279	N	2279	-0-	-0-	-0-	29 44	1 9	2206	2	N	40					138
09	2223	N	2223	-0-	-0-	-0-	29 26	1 9	2168	2	N	24					162
*10	2279	N	2279	-0-	-0-	-0-	31 50	1 9	2198	2	N	45					207

BARTON "525" WELL #: 4H RRCID -> 253249 COMPL. DATE 08/05/2009 TOTAL DEPTH 8030 PERF. 8688 - 12301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3418	X	3418	-0-	-0-	-0-	31 92	1 9	3295	2	N	84					319
06	3200	X	3200	-0-	-0-	-0-	30 119	1 9	3051	2	N	108					427
07	3195	X	3195	-0-	-0-	-0-	30 83	1 9	3082	2	N	75	186	1			316
08	3069	X	2220	-0-	-849	-0-	21 56	1 9	2143	2	N	51					367
09	3384	X	3384	-0-	-0-	-0-	30 124	1 9	3230	2	N	113	189	1			291
*10	3700	X	3700	-0-	-0-	-0-	31 109	1 9	3560	2	N	99	188	1			202

TOOTIE BARTON WELL #: 4444H RRCID -> 253287 COMPL. DATE 07/04/2009 TOTAL DEPTH 8043 PERF. 8462 - 11724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1674	N	1655	-0-	-19	-0-	31 151	1 9	1473	2	N	137	194	1			273
06	1650	N	1601	-0-	-49	-0-	30 155	1 9	1416	2	N	141	189	1			225
07	1736	N	1684	-0-	-52	-0-	31 179	1 9	1474	2	N	163	188	1			200
08	1658	N	1658	-0-	-0-	-0-	31 154	1 9	1473	2	N	140					340
09	1590	N	1588	-0-	-2	-0-	30 142	1 9	1416	2	N	129	190	1			279
*10	1692	N	1692	-0-	-0-	-0-	31 195	1 9	1466	2	N	177	191	1			265

BETTY LEE "524" WELL #: 4H RRCID -> 253291 COMPL. DATE 07/12/2009 TOTAL DEPTH 8003 PERF. 8841 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1860	N	1846	-0-	-14	-0-	27 72	1 9	1747	2	N	65	197	1			224
06	2550	N	1835	-0-	-715	-0-	29 37	1 9	1769	2	N	34					258
07	2325	N	1801	-0-	-524	-0-	27 64	1 9	1710	2	N	58					316
08	1926	N	1926	-0-	-0-	-0-	31 85	1 9	1810	2	N	77	183	1			210
09	1834	N	1834	-0-	-0-	-0-	30 84	1 9	1720	2	N	76					286
*10	1955	N	1955	-0-	-0-	-0-	31 84	1 9	1840	2	N	76	183	1			179

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
PARKER, PEARL "710" WELL #: 2H RRCID -> 254156 COMPL. DATE 09/02/2009 TOTAL DEPTH 7820 PERF. 8126 - 11700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4986	X	4986	-0-	-0-	-0-	417	1	4390	2	N	163	186	1			252
							179	9									
06	4710	X	4668	-0-	-42	-0-	413	1	4112	2	N	130					382
							143	9									
07	5053	X	4699	-0-	-354	-0-	409	1	4140	2	N	136	184	1			334
							150	9									
08	5053	X	4826	-0-	-227	-0-	438	1	4246	2	N	129	178	1			285
							142	9									
09	4890	X	4605	-0-	-285	-0-	432	1	4010	2	N	148					433
							163	9									
10	4991	X	3977	-0-	-1014	-0-	354	1	3463	2	N	145	183	1			395
							160	9									

BALLENTINE "B" WELL #: 8793H RRCID -> 254257 COMPL. DATE 10/22/2009 TOTAL DEPTH 7598 PERF. 7911 - 10698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2976	X	2377	-0-	-599	-0-	23	1	2315	2	N	35					192
							39	9									
06	3690	X	3117	-0-	-573	-0-	29	1	3024	2	N	58					250
							64	9									
07	3813	X	2868	-0-	-945	-0-	1	1	2843	2	N	22	187	1			85
							24	9									
08	3813	X	2664	-0-	-1149	-0-	18	1	2604	2	N	38					123
							42	9									
09	3120	X	2803	-0-	-317	-0-	30	1	2710	2	N	57					180
							63	9									
10	3224	X	1374	-0-	-1850	-0-	20	1	1315	2	N	35					215
							39	9									

COOPER "523" WELL #: 4H RRCID -> 254493 COMPL. DATE 11/02/2009 TOTAL DEPTH 8057 PERF. 8750 - 9679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	415	-0-	-19	-0-	31	1	334	2	N	45					230
							50	9									
06	420	N	383	-0-	-37	-0-	30	1	296	2	N	52					282
							57	9									
07	434	N	341	-0-	-93	-0-	31	1	271	2	N	35	185	1			132
							39	9									
08	403	N	371	-0-	-32	-0-	31	1	279	2	N	55					187
							61	9									
09	390	N	247	-0-	-143	-0-	17	1	207	2	N	21					208
							23	9									
*10	448	N	448	-0-	-0-	-0-	31	1	343	2	N	67					275
							74	9									

JAN WELL #: 4374H RRCID -> 254496 COMPL. DATE 11/18/2009 TOTAL DEPTH 8183 PERF. 8321 - 10966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2648	N	2648	-0-	-0-	-0-	31	1	2547	2	N	64	193	1			266
							70	9									
06	2730	N	2565	-0-	-165	-0-	30	1	2535	2	N	-0-					266
07	2728	N	2652	-0-	-76	-0-	31	1	2566	2	N	50					316
							55	9									
08	2635	N	2606	-0-	-29	-0-	31	1	2560	2	N	14					330
							15	9									
09	2580	N	2535	-0-	-45	-0-	30	1	2448	2	N	52	186	1			196
							57	9									
10	2666	N	2603	-0-	-63	-0-	31	1	2510	2	N	56					252
							62	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
MABEL TRENFIELD -C- WELL #: 7882H RRCID -> 254619 COMPL. DATE 12/26/2009 TOTAL DEPTH 7749 PERF. 8191 - 9650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3768	X	3768	-0-	-0-	-0-	393	1	3347	2	N	25	192	1			92
							28	9									
06	3744	X	3744	-0-	-0-	-0-	390	1	3325	2	N	26					118
							29	9									
07	3742	X	3742	-0-	-0-	-0-	403	1	3309	2	N	27					145
							30	9									
08	3675	X	3675	-0-	-0-	-0-	403	1	3250	2	N	20					165
							22	9									
09	3582	X	3582	-0-	-0-	-0-	390	1	3167	2	N	23					188
							25	9									
*10	3620	X	3620	-0-	-0-	-0-	403	1	3189	2	N	25					213
							28	9									

BURCHFIEL "B" WELL #: 6H RRCID -> 254883 COMPL. DATE 01/06/2010 TOTAL DEPTH 7548 PERF. 8198 - 11776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6448	X	6333	-0-	-115	-0-	196	1	6069	2	N	62					180
							68	9									
06	6314	X	6314	-0-	-0-	-0-	196	1	6005	2	N	103	183	1			100
							113	9									
07	6479	X	6301	-0-	-178	-0-	200	1	6026	2	N	68					168
							75	9									
08	6479	X	6159	-0-	-320	-0-	200	1	5896	2	N	57					225
							63	9									
09	6300	X	5779	-0-	-521	-0-	45	1	5664	2	N	64	181	1			108
							70	9									
10	6510	X	5872	-0-	-638	-0-	31	1	5749	2	N	84					192
							92	9									

MILDRED F. GREER WELL #: 8801H RRCID -> 255704 COMPL. DATE 02/11/2010 TOTAL DEPTH 7625 PERF. 8042 - 10899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3991	X	3991	-0-	-0-	-0-	496	1	3451	2	N	40	180	1			118
							44	9									
06	3003	X	3003	-0-	-0-	-0-	444	1	2529	2	N	27					145
							30	9									
07	3132	X	3132	-0-	-0-	-0-	471	1	2636	2	N	23					168
							25	9									
08	2945	X	2915	-0-	-30	-0-	405	1	2471	2	N	35					203
							39	9									
09	2850	X	2424	-0-	-426	-0-	336	1	2062	2	N	24					227
							26	9									
*10	4078	X	4078	-0-	-0-	-0-	488	1	3526	2	N	58	185	1			100
							64	9									

BARTON "525" WELL #: 5H RRCID -> 255813 COMPL. DATE 03/10/2010 TOTAL DEPTH 8030 PERF. 8489 - 12303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	738	-0-	-99	-0-	31	1	693	2	N	13	184	1			183
							14	9									
06	780	N	681	-0-	-99	-0-	30	1	630	2	N	19					202
							21	9									
07	837	N	729	-0-	-108	-0-	31	1	658	2	N	36					238
							40	9									
08	789	N	789	-0-	-0-	-0-	31	1	715	2	N	39					277
							43	9									
09	704	N	704	-0-	-0-	-0-	30	1	639	2	N	32	186	1			123
							35	9									
*10	756	N	756	-0-	-0-	-0-	31	1	684	2	N	37					160
							41	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
SCHULTZ "716" WELL #: 7H RRCID -> 258051 COMPL. DATE 03/13/2010 TOTAL DEPTH 7775 PERF. 8228 - 11820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3565	X	2922	-0-	-643	-0-	24	1	2736	2	N	147					402
							162	9									
06	2970	X	1742	-0-	-1228	-0-	19	1	1700	2	N	21	185	1			238
							23	9									
07	3069	X	2888	-0-	-181	-0-	31	1	2688	2	N	154					392
							169	9									
08	2914	X	2790	-0-	-124	-0-	31	1	2625	2	N	122	184	1			330
							134	9									
09	2875	X	2875	-0-	-0-	-0-	30	1	2702	2	N	130	187	1			273
							143	9									
10	2914	X	2084	-0-	-830	-0-	24	1	1946	2	N	104					377
							114	9									

MERYDITH "469" WELL #: 1H RRCID -> 258056 COMPL. DATE 04/08/2010 TOTAL DEPTH 7547 PERF. 7838 - 11691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	1016	-0-	-7	-0-	31	1	879	2	N	96	178	1			140
							106	9									
06	960	N	960	-0-	-0-	-0-	30	1	836	2	N	85					225
							94	9									
07	961	N	941	-0-	-20	-0-	31	1	825	2	N	77	167	1			135
							85	9									
08	1098	N	1098	-0-	-0-	-0-	31	1	822	2	N	223					358
							245	9									
09	965	N	965	-0-	-0-	-0-	30	1	825	2	N	100					458
							110	9									
10	930	N	925	-0-	-5	-0-	31	1	780	2	N	104	149	1			413
							114	9									

TRENFIELD "791" WELL #: 3H RRCID -> 258249 COMPL. DATE 04/15/2010 TOTAL DEPTH 7715 PERF. 8034 - 9780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3441	X	2695	-0-	-746	-0-	31	1	2664	2	N	-0-					153
06	3523	X	3523	-0-	-0-	-0-	30	1	3493	2	N	-0-					153
07	3224	X	2894	-0-	-330	-0-	31	1	2863	2	N	-0-					153
08	2852	X	2790	-0-	-62	-0-	31	1	2698	2	N	55					208
							61	9									
09	3510	X	3324	-0-	-186	-0-	30	1	3294	2	N	-0-					208
10	3627	X	3209	-0-	-418	-0-	31	1	3167	2	N	10					218
							11	9									

BETTY LEE "524" WELL #: 5H RRCID -> 258251 COMPL. DATE 04/07/2010 TOTAL DEPTH 7999 PERF. 8649 - 11312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3069	X	2412	-0-	-657	-0-	31	1	2290	2	N	83	192	1			392
							91	9									
06	2970	X	2553	-0-	-417	-0-	30	1	2449	2	N	67					459
							74	9									
07	3069	X	2739	-0-	-330	-0-	31	1	2647	2	N	55	186	1			328
							61	9									
08	3069	X	2860	-0-	-209	-0-	31	1	2716	2	N	103					431
							113	9									
09	2940	X	2527	-0-	-413	-0-	30	1	2439	2	N	53					484
							58	9									
10	2728	X	2544	-0-	-184	-0-	31	1	2429	2	N	76					560
							84	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BURCHFIEL WELL #: 5H RRCID -> 258294 COMPL. DATE 05/27/2010 TOTAL DEPTH 7507 PERF. 7889 - 11734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4340	X	4043	-0-	-297	-0-	136	1	3879	2	N	25					258
							28	9									
06	4200	X	3953	-0-	-247	-0-	134	1	3776	2	N	39					297
							43	9									
07	4309	X	4016	-0-	-293	-0-	139	1	3840	2	N	34	186	1			145
							37	9									
08	4309	X	4017	-0-	-292	-0-	141	1	3832	2	N	40					185
							44	9									
09	4170	X	3501	-0-	-669	-0-	31	1	3424	2	N	42					227
							46	9									
10	4092	X	3777	-0-	-315	-0-	31	1	3738	2	N	7	166	1			68
							8	9									

TRENFIELD -789- WELL #: 5H RRCID -> 258730 COMPL. DATE 07/29/2010 TOTAL DEPTH 7726 PERF. 8212 - 11204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	174	X	174	-0-	-0-	-0-	34	1	129	2	N	10					230
							11	9									
06	150	X	112	-0-	-38	-0-	32	1	74	2	N	5					235
							6	9									
07	217	X	142	-0-	-75	-0-	33	1	109	2	N	-0-					235
08	512	X	512	-0-	-0-	-0-	42	1	470	2	N	-0-					235
09	1996	X	1996	-0-	-0-	-0-	74	1	1922	2	N	-0-					235
*10	3865	X	3865	-0-	-0-	-0-	109	1	3756	2	N	-0-					235

TRENFIELD "790" WELL #: 1 RRCID -> 258863 COMPL. DATE 12/01/2010 TOTAL DEPTH 8019 PERF. 7762 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	153	N	153	-0-	-0-	-0-	41	1	112	2	N	-0-					-0-
06	139	N	139	-0-	-0-	-0-	39	1	100	2	N	-0-					-0-
07	124	N	124	-0-	-0-	-0-	39	1	85	2	N	-0-					-0-
08	113	N	113	-0-	-0-	-0-	38	1	75	2	N	-0-					-0-
09	104	N	104	-0-	-0-	-0-	37	1	67	2	N	-0-					-0-
*10	106	N	106	-0-	-0-	-0-	37	1	69	2	N	-0-					-0-

SCHULTZ WELL #: 6943H RRCID -> 259111 COMPL. DATE 06/25/2010 TOTAL DEPTH 7734 PERF. 8200 - 11710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2449	X	-0-	-0-	-2449	-0-					N	-0-					482
06	2521	N	2521	-0-	-0-	-0-	24	1	2282	2	N	195					677
							215	9									
07	3100	N	3841	-0-	741	741	28	1	3748	2	N	59	186	1			550
							65	9									
08	3100	N	4739	-0-	1639	2380	31	1	4664	2	N	40	185	1			405
							44	9									
09	3000	N	3433	-0-	433	2813	22	1	3348	2	N	57					462
							63	9									
*10	8105	X	5292	-0-	-2813	-0-	31	1	5172	2	N	81					543
							89	9									

GREER, MILDRED F. WELL #: 8802H RRCID -> 260144 COMPL. DATE 11/17/2010 TOTAL DEPTH 7621 PERF. 8048 - 12010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5611	X	5209	-0-	-402	-0-	31	1	5077	2	N	92					402
							101	9									
06	5370	X	4939	-0-	-431	-0-	30	1	4847	2	N	56					458
							62	9									
07	5549	X	5093	-0-	-456	-0-	31	1	5000	2	N	56	189	1			325
							62	9									
08	5487	X	5064	-0-	-423	-0-	31	1	4967	2	N	60	193	1			192
							66	9									
09	5220	X	4870	-0-	-350	-0-	30	1	4779	2	N	55					247
							61	9									
10	5208	X	4981	-0-	-227	-0-	31	1	4891	2	N	54	193	1			108
							59	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WEIDNER, OTTO WELL #: 7961H RRCID -> 260353 COMPL. DATE 10/28/2010 TOTAL DEPTH 7692 PERF. 8146 - 12500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7573	X	7573	-0-	-0-	-0-	632	1	6824	2	N	106	193	1			423
							117	9									
06	7684	X	7684	-0-	-0-	-0-	672	1	6878	2	N	122	188	1			357
							134	9									
07	7316	X	6332	-0-	-984	-0-	547	1	5650	2	N	123					480
							135	9									
08	7564	X	6657	-0-	-907	-0-	602	1	5955	2	N	91	188	1			383
							100	9									
09	7680	X	5390	-0-	-2290	-0-	514	1	4822	2	N	49	190	1			242
							54	9									
10	7936	X	6277	-0-	-1659	-0-	557	1	5604	2	N	105					347
							116	9									

PEARL PARKER "710" WELL #: 3H RRCID -> 262241 COMPL. DATE 03/17/2011 TOTAL DEPTH 7812 PERF. 8155 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1612	N	1533	-0-	-79	-0-	149	1	1342	2	N	38					193
							42	9									
06	1560	N	1487	-0-	-73	-0-	151	1	1303	2	N	30					223
							33	9									
07	1636	N	1636	-0-	-0-	-0-	159	1	1411	2	N	60					283
							66	9									
08	1557	N	1557	-0-	-0-	-0-	159	1	1342	2	N	51	187	1			147
							56	9									
09	1502	N	1502	-0-	-0-	-0-	159	1	1287	2	N	51					198
							56	9									
10	1643	N	1525	-0-	-118	-0-	154	1	1312	2	N	54					252
							59	9									

PRICE WELL #: 6983H RRCID -> 262257 COMPL. DATE 03/04/2011 TOTAL DEPTH 7742 PERF. 8205 - 10300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4681	X	4613	-0-	-68	-0-	403	1	4147	2	N	57	184	1			98
							63	9									
06	4500	X	4263	-0-	-237	-0-	361	1	3850	2	N	47					145
							52	9									
07	4392	X	4392	-0-	-0-	-0-	379	1	3955	2	N	53					198
							58	9									
08	4683	X	4683	-0-	-0-	-0-	403	1	4219	2	N	55					253
							61	9									
09	4470	X	4412	-0-	-58	-0-	387	1	3991	2	N	31	187	1			97
							34	9									
10	4619	X	3677	-0-	-942	-0-	391	1	3253	2	N	30					127
							33	9									

FLOYD WELL #: 3H RRCID -> 262389 COMPL. DATE 04/19/2011 TOTAL DEPTH 7619 PERF. 8010 - 11938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8060	X	7122	-0-	-938	-0-	31	1	7033	2	N	53	194	1			232
							58	9									
06	7800	X	6990	-0-	-810	-0-	30	1	6866	2	N	85					317
							94	9									
07	8060	X	6622	-0-	-1438	-0-	31	1	6546	2	N	41					358
							45	9									
08	7316	X	6910	-0-	-406	-0-	31	1	6840	2	N	35					393
							39	9									
09	7034	X	7034	-0-	-0-	-0-	30	1	6956	2	N	44					437
							48	9									
*10	7488	X	7488	-0-	-0-	-0-	31	1	7383	2	N	67	191	1			313
							74	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
AKERS WELL #: 5H RRCID -> 262419 COMPL. DATE 04/21/2011 TOTAL DEPTH 7587 PERF. 8060 - 11328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7688	X	4860	-0-	-2828	-0-	31	1	4808	2	N	19					292
							21	9									
06	7440	X	5354	-0-	-2086	-0-	28	1	5319	2	N	6					298
							7	9									
07	7688	X	5597	-0-	-2091	-0-	31	1	5560	2	N	5	186	1			117
							6	9									
08	5790	X	5790	-0-	-0-	-0-	30	1	5726	2	N	31					148
							34	9									
09	5471	X	5471	-0-	-0-	-0-	30	1	5404	2	N	34					182
							37	9									
10	5611	X	5424	-0-	-187	-0-	30	1	5360	2	N	31					213
							34	9									

BURCHFIEL -A- WELL #: 5H RRCID -> 262589 COMPL. DATE 05/17/2011 TOTAL DEPTH 7483 PERF. 7900 - 11371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3937	X	3928	-0-	-9	-0-	133	1	3745	2	N	45					278
							50	9									
06	3935	X	3935	-0-	-0-	-0-	132	1	3748	2	N	50					328
							55	9									
07	4009	X	4009	-0-	-0-	-0-	139	1	3833	2	N	34	194	1			168
							37	9									
08	3999	X	3763	-0-	-236	-0-	134	1	3594	2	N	32					200
							35	9									
09	4367	X	4367	-0-	-0-	-0-	41	1	4257	2	N	63					263
							69	9									
*10	5367	X	5367	-0-	-0-	-0-	31	1	5234	2	N	93	184	1			172
							102	9									

WALTON, AUGUSTA WELL #: 3H RRCID -> 262716 COMPL. DATE 06/16/2011 TOTAL DEPTH 7823 PERF. 8265 - 11098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4774	X	3765	-0-	-1009	-0-	19	1	3639	2	N	97					277
							107	9									
06	4830	X	4222	-0-	-608	-0-	25	1	4048	2	N	135	185	1			227
							149	9									
07	4991	X	4462	-0-	-529	-0-	31	1	4276	2	N	141	181	1			187
							155	9									
08	4991	X	4478	-0-	-513	-0-	31	1	4297	2	N	136	185	1			138
							150	9									
09	4710	X	4277	-0-	-433	-0-	30	1	4105	2	N	129					267
							142	9									
*10	4777	X	4777	-0-	-0-	-0-	31	1	4592	2	N	140	187	1			220
							154	9									

DUKE WELL #: 7812H RRCID -> 262750 COMPL. DATE 07/25/2011 TOTAL DEPTH 7642 PERF. 8106 - 11798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1860	N	1533	-0-	-327	-0-	30	1	1382	2	N	110	181	1			297
							121	9									
06	1530	N	1312	-0-	-218	-0-	29	1	1248	2	N	32					329
							35	9									
07	1395	N	1183	-0-	-212	-0-	28	1	1099	2	N	51					380
							56	9									
08	1680	N	1680	-0-	-0-	-0-	31	1	1561	2	N	80	187	1			273
							88	9									
09	1802	N	1802	-0-	-0-	-0-	30	1	1601	2	N	155					428
							171	9									
*10	1942	N	1942	-0-	-0-	-0-	31	1	1755	2	N	142	187	1			383
							156	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
MERYDITH "469" WELL #: 2H RRCID -> 262805 COMPL. DATE 05/11/2011 TOTAL DEPTH 7587 PERF. 7937 - 11850

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1767	N	1654	-0-		-113	-0-	285	1	1301	2	N	62	184	1			283
								68	9									
06	1590	N	1402	-0-		-188	-0-	285	1	999	2	N	107					390
								118	9									
07	1581	N	784	-0-		-797	-0-	295	1	421	2	N	62					452
								68	9									
08	1643	N	1118	-0-		-525	-0-	214	1	814	2	N	82	179	1			355
								90	9									
09	1714	N	1714	-0-		-0-	-0-	247	1	1255	2	N	193	180	1			368
								212	9									
*10	1674	N	1674	-0-		-0-	-0-	287	1	1234	2	N	139	169	1			338
								153	9									

BARBER "876" WELL #: 2H RRCID -> 263154 COMPL. DATE 06/29/2011 TOTAL DEPTH 7588 PERF. 7925 - 11597

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3379	X	2791	-0-		-588	-0-	31	1	2730	2	N	27					230
								30	9									
06	3270	X	2685	-0-		-585	-0-	30	1	2625	2	N	27					257
								30	9									
07	3317	X	3145	-0-		-172	-0-	31	1	3086	2	N	25					282
								28	9									
08	2790	X	2651	-0-		-139	-0-	30	1	2596	2	N	23					305
								25	9									
09	3144	X	3144	-0-		-0-	-0-	30	1	3088	2	N	24	196	1			133
								26	9									
10	3131	X	2390	-0-		-741	-0-	31	1	2344	2	N	14					147
								15	9									

DUKE "781" WELL #: 3H RRCID -> 263350 COMPL. DATE 08/11/2011 TOTAL DEPTH 7718 PERF. 8165 - 11900

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	-0-	-0-		-744	-0-					N	-0-					325
06	690	N	239	-0-		-451	-0-	13	1	226	2	N	-0-					325
07	278	N	278	-0-		-0-	-0-	17	1	209	2	N	47					372
								52	9									
08	1113	N	1113	-0-		-0-	-0-	31	1	947	2	N	123					495
								135	9									
09	240	N	56	-0-		-184	-0-	2	1	40	2	N	13					508
								14	9									
10	279	N	-0-	-0-		-279	-0-					N	-0-					508

DUKE WELL #: 7811H RRCID -> 263860 COMPL. DATE 02/07/2011 TOTAL DEPTH 7653 PERF. 8110 - 11503

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1618	N	1618	-0-		-0-	-0-	24	1	1495	2	N	90	183	1			407
								99	9									
06	1920	N	1357	-0-		-563	-0-	30	1	1232	2	N	86					493
								95	9									
07	1984	N	1129	-0-		-855	-0-	31	1	1017	2	N	74					567
								81	9									
08	1612	N	768	-0-		-844	-0-	31	1	675	2	N	56	190	1			433
								62	9									
09	1350	N	753	-0-		-597	-0-	29	1	674	2	N	45					478
								50	9									
10	1116	N	38	-0-		-1078	-0-	16	1	20	2	N	2					480
								2	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
LITTLE WELL #: 2H RRCID -> 264473 COMPL. DATE 09/15/2011 TOTAL DEPTH 7784 PERF. 8057 - 11615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10657	X	10657	-0-	-0-	-0-	31	1	9982	2	N	585	755	1			349
							644	9									
06	10620	X	10091	-0-	-529	-0-	30	1	9489	2	N	520	378	1			491
							572	9									
07	10974	X	9874	-0-	-1100	-0-	31	1	9337	2	N	460	567	1			384
							506	9									
08	10974	X	9548	-0-	-1426	-0-	31	1	8950	2	N	515	376	1			523
							567	9									
09	10500	X	9912	-0-	-588	-0-	30	1	9308	2	N	522	377	1			668
							574	9									
10	10664	X	9963	-0-	-701	-0-	31	1	9413	2	N	472	764	1			376
							519	9									

ALTMILLER "986" WELL #: 1H RRCID -> 264476 COMPL. DATE 10/19/2011 TOTAL DEPTH 7431 PERF. 7861 - 11740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3128	X	3128	-0-	-0-	-0-	24	1	3098	2	N	5					152
							6	9									
06	3000	N	4812	-0-	1812	1812	30	1	4782	2	N	-0-					152
07	3100	N	4371	-0-	1271	3083	31	1	4306	2	N	31					183
							34	9									
08	7619	X	4536	-0-	-3083	-0-	31	1	4492	2	N	12					195
							13	9									
09	4502	X	4502	-0-	-0-	-0-	30	1	4455	2	N	15					210
							17	9									
*10	3372	X	3372	-0-	-0-	-0-	30	1	3311	2	N	28					238
							31	9									

WALTON, AUGUSTA ET AL WELL #: 6092H RRCID -> 265031 COMPL. DATE 08/17/2011 TOTAL DEPTH 7783 PERF. 8150 - 12100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6138	X	5627	-0-	-511	-0-	30	1	5366	2	N	210	175	1			263
							231	9									
06	5940	X	5244	-0-	-696	-0-	29	1	4995	2	N	200	176	1			287
							220	9									
07	5983	X	4613	-0-	-1370	-0-	27	1	4464	2	N	111					398
							122	9									
08	5983	X	4121	-0-	-1862	-0-	27	1	3954	2	N	127					525
							140	9									
09	5790	X	3829	-0-	-1961	-0-	21	1	3680	2	N	116	514	1			127
							128	9									
10	5642	X	3956	-0-	-1686	-0-	30	1	3766	2	N	145					272
							160	9									

WALSER WELL #: 2431H RRCID -> 265247 COMPL. DATE 11/04/2011 TOTAL DEPTH 8375 PERF. 8722 - 12616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	CODE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2852	X	2779	-0-	-73	-0-	31	1	2370	2	N	344	171	1			440
							378	9									
06	2760	X	2418	-0-	-342	-0-	30	1	2208	2	N	164	356	1			248
							180	9									
07	2604	N	2575	-0-	-29	-0-	31	1	2325	2	N	199	172	1			275
							219	9									
08	2790	N	2600	-0-	-190	-0-	31	1	2349	2	N	200	150	1			325
							220	9									
09	2430	N	2350	-0-	-80	-0-	30	1	2159	2	N	146	173	1			298
							161	9									
10	2573	N	2477	-0-	-96	-0-	31	1	2178	2	N	244					542
							268	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BARTON, JAY D. ET AL "F" WELL #: 5322H RRCID -> 265413 COMPL. DATE 10/13/2011 TOTAL DEPTH 7931 PERF. 8305 - 10698

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5766	X	5321	-0-		-445	-0-	31 206	1 9	5084	2	N	187	384	1			294
06	5340	X	5340	-0-		-0-	-0-	30 164	1 9	5146	2	N	149	195	1			248
07	5487	X	5188	-0-		-299	-0-	31 166	1 9	4991	2	N	151					399
08	5456	X	5045	-0-		-411	-0-	31 171	1 9	4843	2	N	155	183	1			371
09	5340	X	5044	-0-		-296	-0-	30 205	1 9	4809	2	N	186	183	1			374
10	5518	X	4975	-0-		-543	-0-	31 224	1 9	4720	2	N	204					578

YAUCK "782" WELL #: 2H RRCID -> 265930 COMPL. DATE 10/21/2011 TOTAL DEPTH 7680 PERF. 8017 - 11900

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3658	X	3474	-0-		-184	-0-	31 171	1 9	3272	2	N	155	185	1			172
06	3450	X	3376	-0-		-74	-0-	30 163	1 9	3183	2	N	148					320
07	3565	X	3458	-0-		-107	-0-	31 157	1 9	3270	2	N	143	186	1			277
08	3565	X	3449	-0-		-116	-0-	31 169	1 9	3249	2	N	154	184	1			247
09	3420	X	3334	-0-		-86	-0-	30 156	1 9	3148	2	N	142	190	1			199
10	3503	X	3444	-0-		-59	-0-	31 153	1 9	3260	2	N	139					338

BARTON, JAY D. ET AL WELL #: 5312H RRCID -> 265931 COMPL. DATE 07/13/2011 TOTAL DEPTH 8014 PERF. 8306 - 12220

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9145	X	8532	-0-		-613	-0-	31 333	1 9	8168	2	N	303	388	1			490
06	8850	X	8776	-0-		-74	-0-	30 341	1 9	8405	2	N	310	379	1			421
07	8746	X	8746	-0-		-0-	-0-	31 343	1 9	8372	2	N	312	373	1			360
08	8680	X	8466	-0-		-214	-0-	31 306	1 9	8129	2	N	278	187	1			451
09	8790	X	8149	-0-		-641	-0-	30 297	1 9	7822	2	N	270	374	1			347
10	9083	X	8481	-0-		-602	-0-	31 342	1 9	8108	2	N	311	377	1			281

MERYDITH, MORRIS R. -E- WELL #: 6071H RRCID -> 266618 COMPL. DATE 12/01/2011 TOTAL DEPTH 7802 PERF. 8148 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	N	1394	-0-		-32	-0-	31 130	1 9	1233	2	N	118					335
06	1394	N	1394	-0-		-0-	-0-	30 132	1 9	1232	2	N	120	187	1			268
07	1261	N	1261	-0-		-0-	-0-	22 169	1 9	1070	2	N	154	187	1			235
08	1395	N	1298	-0-		-97	-0-	22 132	1 9	1144	2	N	120					355
09	1380	N	1082	-0-		-298	-0-	28 108	1 9	946	2	N	98	190	1			263
10	1271	N	1134	-0-		-137	-0-	29 129	1 9	976	2	N	117					380

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
PORTER "413" WELL #: 1H RRCID -> 266680 COMPL. DATE 12/16/2011 TOTAL DEPTH 7830 PERF. 8267 - 11924

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1519	N	1489	-0-		-30	-0-	31	1	1328	2	N	118	187	1			206
								130	9									
06	1443	N	1443	-0-		-0-	-0-	30	1	1293	2	N	109					315
								120	9									
07	1457	N	1419	-0-		-38	-0-	31	1	1281	2	N	97	190	1			222
								107	9									
08	1488	N	1477	-0-		-11	-0-	31	1	1325	2	N	110					332
								121	9									
09	1440	N	1285	-0-		-155	-0-	21	1	1178	2	N	78	183	1			227
								86	9									
10	1426	N	1381	-0-		-45	-0-	17	1	1243	2	N	110					337
								121	9									

BARBER '876' WELL #: 3H RRCID -> 267159 COMPL. DATE 01/19/2012 TOTAL DEPTH 7595 PERF. 7961 - 11920

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5828	X	3844	-0-		-1984	-0-	31	1	3783	2	N	27					180
								30	9									
06	4110	X	3743	-0-		-367	-0-	30	1	3672	2	N	37					217
								41	9									
07	3875	X	3780	-0-		-95	-0-	31	1	3715	2	N	31					248
								34	9									
08	3875	X	2550	-0-		-1325	-0-	30	1	2488	2	N	29					277
								32	9									
09	3932	X	3932	-0-		-0-	-0-	30	1	3863	2	N	35	192	1			120
								39	9									
*10	3907	X	3907	-0-		-0-	-0-	31	1	3843	2	N	30					150
								33	9									

LITTLE WELL #: 3H RRCID -> 267217 COMPL. DATE 03/21/2012 TOTAL DEPTH 7725 PERF. 8186 - 11860

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2728	X	2643	-0-		-85	-0-	31	1	2474	2	N	125	187	1			193
								138	9									
06	2694	N	2694	-0-		-0-	-0-	29	1	2456	2	N	190					383
								209	9									
07	2493	N	2493	-0-		-0-	-0-	31	1	2322	2	N	127					510
								140	9									
08	2635	N	2300	-0-		-335	-0-	26	1	2165	2	N	99	362	1			247
								109	9									
09	2700	N	1807	-0-		-893	-0-	26	1	1668	2	N	103	183	1			167
								113	9									
10	2480	N	1373	-0-		-1107	-0-	23	1	1149	2	N	183					350
								201	9									

DUKE '781' WELL #: 4H RRCID -> 267222 COMPL. DATE 03/26/2012 TOTAL DEPTH 7675 PERF. 8002 - 11340

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2914	X	1915	-0-		-999	-0-	126	1	1769	2	N	18	188	1			317
								20	9									
06	2820	X	1205	-0-		-1615	-0-	66	1	1089	2	N	45					362
								50	9									
07	2914	X	1692	-0-		-1222	-0-	90	1	1549	2	N	48					410
								53	9									
08	2914	X	435	-0-		-2479	-0-	26	1	409	2	N	-0-					410
09	4186	X	4186	-0-		-0-	-0-	180	1	3864	2	N	129	180	1			359
								142	9									
*10	3673	X	3673	-0-		-0-	-0-	186	1	3390	2	N	88					447
								97	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
WALSER WELL #: 2432H RRCID -> 267302 COMPL. DATE 04/09/2012 TOTAL DEPTH 8362 PERF. 8752 - 12609

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3999	X	2084	-0-		-1915	-0-		27	1	1956	2	N	92	172	1			172
									101	9									
06	3300	X	1598	-0-		-1702	-0-		30	1	1502	2	N	60					232
									66	9									
07	2798	X	2798	-0-		-0-	-0-		31	1	2375	2	N	356					588
									392	9									
08	2774	X	2774	-0-		-0-	-0-		31	1	2505	2	N	216	344	1			460
									238	9									
09	2360	X	2360	-0-		-0-	-0-		30	1	2231	2	N	90					550
									99	9									
*10	2866	X	2866	-0-		-0-	-0-		31	1	2547	2	N	262	345	1			467
									288	9									

WALTON, AUGUSTA WELL #: 4H RRCID -> 267730 COMPL. DATE 03/20/2013 TOTAL DEPTH 7833 PERF. 8319 - 12080

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3503	X	2924	-0-		-579	-0-		28	1	2820	2	N	69	189	1			170
									76	9									
06	3090	X	2995	-0-		-95	-0-		30	1	2879	2	N	78					248
									86	9									
07	3264	X	3264	-0-		-0-	-0-		30	1	3143	2	N	83	191	1			140
									91	9									
08	3518	X	3518	-0-		-0-	-0-		31	1	3393	2	N	85					225
									94	9									
09	3419	X	3419	-0-		-0-	-0-		30	1	3301	2	N	80					305
									88	9									
*10	3494	X	3494	-0-		-0-	-0-		30	1	3369	2	N	86	183	1			208
									95	9									

DUKE, C.C. -D- WELL #: 8041H RRCID -> 267885 COMPL. DATE 06/26/2012 TOTAL DEPTH 7672 PERF. 8105 - 11593

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3689	X	2761	-0-		-928	-0-		23	1	2694	2	N	40					255
									44	9									
06	3240	X	2856	-0-		-384	-0-		24	1	2762	2	N	64	189	1			130
									70	9									
07	3348	X	2744	-0-		-604	-0-		31	1	2661	2	N	47					177
									52	9									
08	2976	X	2952	-0-		-24	-0-		28	1	2849	2	N	68					245
									75	9									
09	2880	X	2675	-0-		-205	-0-		28	1	2589	2	N	53					298
									58	9									
10	2945	X	2934	-0-		-11	-0-		28	1	2834	2	N	65	192	1			171
									72	9									

GILSON '710' WELL #: 2H RRCID -> 267891 COMPL. DATE 06/12/2012 TOTAL DEPTH 7838 PERF. 8182 - 11575

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6696	X	6696	-0-		-0-	-0-		556	1	5964	2	N	160	192	1			275
									176	9									
06	6300	X	5517	-0-		-783	-0-		487	1	4906	2	N	113	186	1			202
									124	9									
07	6913	X	5495	-0-		-1418	-0-		480	1	4907	2	N	98					300
									108	9									
08	6913	X	5452	-0-		-1461	-0-		497	1	4855	2	N	91	189	1			202
									100	9									
09	6690	X	5167	-0-		-1523	-0-		488	1	4568	2	N	101					303
									111	9									
10	6696	X	5665	-0-		-1031	-0-		504	1	5049	2	N	102					405
									112	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BLAKE, CELIA DEE WELL #: 4681H RRCID -> 267894 COMPL. DATE 06/23/2012 TOTAL DEPTH 7735 PERF. 8085 - 12060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	727	-0-	-141	-0-	394	1	289	2	N	40	166	1			137
							44	9									
06	750	N	676	-0-	-74	-0-	390	1	241	2	N	41					178
							45	9									
07	837	N	550	-0-	-287	-0-	403	1	115	2	N	29					207
							32	9									
08	713	N	561	-0-	-152	-0-	403	1	115	2	N	39					246
							43	9									
09	706	N	706	-0-	-0-	-0-	390	1	280	2	N	33	169	1			110
							36	9									
*10	996	N	996	-0-	-0-	-0-	403	1	560	2	N	30					140
							33	9									

BARTON, JAY D. ET AL WELL #: 5313H RRCID -> 268117 COMPL. DATE 10/12/2012 TOTAL DEPTH 8027 PERF. 8354 - 12197

05	7533	X	3201	-0-	-4332	-0-	20	1	3114	2	N	61	196	1			302
							67	9									
06	7290	X	-0-	-0-	-7290	-0-					N	-0-					302
07	7533	X	5909	-0-	-1624	-0-	29	1	5727	2	N	139	186	1			255
							153	9									
08	7316	X	5369	-0-	-1947	-0-	31	1	5163	2	N	159					414
							175	9									
09	6600	X	2478	-0-	-4122	-0-	19	1	2372	2	N	79	185	1			308
							87	9									
10	5921	X	5402	-0-	-519	-0-	31	1	5133	2	N	216					524
							238	9									

BALLENTINE "794" WELL #: 1H RRCID -> 268183 COMPL. DATE 11/05/2012 TOTAL DEPTH 7599 PERF. 8180 - 10250

05	4464	X	2538	-0-	-1926	-0-	31	1	2452	2	N	50					472
							55	9									
06	4894	X	4894	-0-	-0-	-0-	30	1	4806	2	N	53	185	1			340
							58	9									
07	3557	X	3557	-0-	-0-	-0-	31	1	3526	2	N	-0-					340
08	4010	X	4010	-0-	-0-	-0-	31	1	3979	2	N	-0-					340
09	4890	X	4351	-0-	-539	-0-	30	1	4321	2	N	-0-					340
10	5053	X	3687	-0-	-1366	-0-	31	1	3654	2	N	2					342
							2	9									

ELLIOTT, OWENS '238' WELL #: 1H RRCID -> 268856 COMPL. DATE 07/20/2012 TOTAL DEPTH 8145 PERF. 8597 - 12370

05	3286	X	3181	-0-	-105	-0-	3093	2	88	9	N	80	182	1			447
06	3180	X	3122	-0-	-58	-0-	3028	2	94	9	N	85					532
07	3286	X	2717	-0-	-569	-0-	2628	2	89	9	N	81	176	1			437
08	3286	X	3050	-0-	-236	-0-	2960	2	90	9	N	82					519
09	3150	X	2868	-0-	-282	-0-	2778	2	90	9	N	82	174	1			427
10	3224	X	2999	-0-	-225	-0-	2886	2	113	9	N	103					530

VERNER V. PARKER '711' WELL #: 3H RRCID -> 269078 COMPL. DATE 07/10/2012 TOTAL DEPTH 7717 PERF. 8045 - 10517

05	2945	X	2890	-0-	-55	-0-	31	1	2699	2	N	145					345
							160	9									
06	2850	X	2775	-0-	-75	-0-	30	1	2606	2	N	126	173	1			298
							139	9									
07	2914	X	2825	-0-	-89	-0-	31	1	2645	2	N	135	176	1			257
							149	9									
08	2914	X	2747	-0-	-167	-0-	31	1	2571	2	N	132	171	1			218
							145	9									
09	2790	X	2606	-0-	-184	-0-	30	1	2437	2	N	126	172	1			172
							139	9									
10	2883	X	2714	-0-	-169	-0-	31	1	2533	2	N	136					308
							150	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
TRENFIELD '796' WELL #: 1H RRCID -> 269088 COMPL. DATE 08/07/2012 TOTAL DEPTH 7696 PERF. 8281 - 12517

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3844	X	2868	-0-		-976	-0-	31 112	1 9	2725	2	N	102					350
06	3720	X	3509	-0-		-211	-0-	30 1	1 9	3478	2	N	1	181	1			170
07	4197	X	4197	-0-		-0-	-0-	31 30	1 9	4136	2	N	27					197
08	4371	X	4371	-0-		-0-	-0-	31 163	1 9	4177	2	N	148					345
09	3884	X	3884	-0-		-0-	-0-	30	1	3854	2	N	-0-	185	1			160
10	4185	X	3648	-0-		-537	-0-	31	1	3617	2	N	-0-					160

SCHULTZ '716' WELL #: 10H RRCID -> 269126 COMPL. DATE 09/19/2012 TOTAL DEPTH 7777 PERF. 8240 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4061	X	3480	-0-		-581	-0-	31 180	1 9	3269	2	N	164	192	1			312
06	3930	X	1180	-0-		-2750	-0-	30 44	1 9	1106	2	N	40					352
07	4061	X	3421	-0-		-640	-0-	31 197	1 9	3193	2	N	179	178	1			353
08	3581	X	3581	-0-		-0-	-0-	31 164	1 9	3386	2	N	149	184	1			318
09	3360	X	3036	-0-		-324	-0-	30 157	1 9	2849	2	N	143	179	1			282
10	3472	X	2890	-0-		-582	-0-	31 190	1 9	2669	2	N	173					455

SCHULTZ "716" WELL #: 9H RRCID -> 269238 COMPL. DATE 09/19/2012 TOTAL DEPTH 7774 PERF. 8237 - 11310

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3937	X	1831	-0-		-2106	-0-	31 114	1 9	1686	2	N	104	184	1			177
06	3810	X	2188	-0-		-1622	-0-	30 124	1 9	2034	2	N	113					290
07	2387	X	695	-0-		-1692	-0-	31 120	1 9	544	2	N	109	179	1			220
08	2263	X	748	-0-		-1515	-0-	21 66	1 9	661	2	N	60					280
09	2190	X	1794	-0-		-396	-0-	25 146	1 9	1623	2	N	133	193	1			220
10	2263	X	2087	-0-		-176	-0-	31 177	1 9	1879	2	N	161	191	1			190

WALSER WELL #: 2433H RRCID -> 269844 COMPL. DATE 06/13/2013 TOTAL DEPTH 8323 PERF. 8669 - 12530

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4744	X	4744	-0-		-0-	-0-	28 216	1 9	4500	2	N	196	190	1			303
06	3954	X	3954	-0-		-0-	-0-	30 122	1 9	3802	2	N	111	189	1			225
07	3865	X	3865	-0-		-0-	-0-	31 168	1 9	3666	2	N	153	181	1			197
08	3312	X	3312	-0-		-0-	-0-	31 165	1 9	3116	2	N	150	187	1			160
09	2616	X	2616	-0-		-0-	-0-	30 143	1 9	2443	2	N	130	185	1			105
10	2356	X	1226	-0-		-1130	-0-	21 77	1 9	1128	2	N	70					175

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
KOCH LITTLE '779' WELL #: 1H RRCID -> 270438 COMPL. DATE 12/24/2012 TOTAL DEPTH 7809 PERF. 8190 - 11971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4216	X	3797	-0-	-419	-0-	25	1	3596	2	N	160	178	1			173
							176	9									
06	4080	X	3478	-0-	-602	-0-	28	1	3288	2	N	147					320
							162	9									
07	4185	X	3644	-0-	-541	-0-	28	1	3447	2	N	154	189	1			285
							169	9									
08	4092	X	3807	-0-	-285	-0-	29	1	3578	2	N	182	190	1			277
							200	9									
09	3900	X	3866	-0-	-34	-0-	30	1	3634	2	N	184	189	1			272
							202	9									
*10	3852	X	3852	-0-	-0-	-0-	30	1	3640	2	N	165	189	1			248
							182	9									

WALTON, AUGUSTA ET AL WELL #: 6093H RRCID -> 271321 COMPL. DATE 07/03/2013 TOTAL DEPTH 7825 PERF. 8353 - 12520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5022	X	4384	-0-	-638	-0-	31	1	4177	2	N	160	190	1			233
							176	9									
06	4770	X	4353	-0-	-417	-0-	30	1	4154	2	N	154					387
							169	9									
07	4836	X	4379	-0-	-457	-0-	31	1	4186	2	N	147	186	1			348
							162	9									
08	4712	X	4363	-0-	-349	-0-	30	1	4144	2	N	172	192	1			328
							189	9									
09	4440	X	3945	-0-	-495	-0-	30	1	3755	2	N	145					473
							160	9									
10	4495	X	4184	-0-	-311	-0-	31	1	3993	2	N	145	356	1			262
							160	9									

BALLENTINE WELL #: 7942H RRCID -> 273116 COMPL. DATE 07/22/2013 TOTAL DEPTH 7634 PERF. 8153 - 11813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6324	X	5766	-0-	-558	-0-	31	1	5636	2	N	90	193	1			355
							99	9									
06	5910	X	5553	-0-	-357	-0-	30	1	5404	2	N	108					463
							119	9									
07	6107	X	5354	-0-	-753	-0-	31	1	5235	2	N	80	186	1			357
							88	9									
08	6107	X	5353	-0-	-754	-0-	31	1	5260	2	N	56	186	1			227
							62	9									
09	5730	X	3948	-0-	-1782	-0-	30	1	3874	2	N	40					267
							44	9									
10	5766	X	4522	-0-	-1244	-0-	31	1	4396	2	N	86					353
							95	9									

JAN WELL #: 4375H RRCID -> 274884 COMPL. DATE 11/15/2013 TOTAL DEPTH 8192 PERF. 8599 - 12458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6944	X	6598	-0-	-346	-0-	31	1	6248	2	N	290	386	1			321
							319	9									
06	6720	X	6470	-0-	-250	-0-	30	1	6161	2	N	254	385	1			190
							279	9									
07	6851	X	6536	-0-	-315	-0-	31	1	6205	2	N	273	189	1			274
							300	9									
08	6758	X	6500	-0-	-258	-0-	31	1	6184	2	N	259	186	1			347
							285	9									
09	6480	X	6149	-0-	-331	-0-	30	1	5860	2	N	235	372	1			210
							259	9									
10	6696	X	6288	-0-	-408	-0-	31	1	5968	2	N	263					473
							289	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BRAUM FAMILY WELL #: 1081HC RRCID -> 275031 COMPL. DATE 04/16/2014 TOTAL DEPTH 7803 PERF. 8283 - 11044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4460	X	4460	-0-	-0-	-0-	31	1	4276	2	N	139	173	1			293
							153	9									
06	4221	X	4221	-0-	-0-	-0-	30	1	4068	2	N	112					405
							123	9									
07	4340	X	4101	-0-	-239	-0-	31	1	3978	2	N	84	174	1			315
							92	9									
08	4464	X	4279	-0-	-185	-0-	31	1	4124	2	N	113					428
							124	9									
09	4320	X	4120	-0-	-200	-0-	30	1	3950	2	N	127	158	1			397
							140	9									
10	4464	X	4161	-0-	-303	-0-	31	1	4040	2	N	82	164	1			315
							90	9									

WALTON, AUGUSTA WELL #: 5H RRCID -> 275963 COMPL. DATE 01/03/2014 TOTAL DEPTH 7791 PERF. 8262 - 12120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5022	X	4469	-0-	-553	-0-	31	1	4307	2	N	119	185	1			162
							131	9									
06	4740	X	4025	-0-	-715	-0-	30	1	3878	2	N	106					268
							117	9									
07	4836	X	3934	-0-	-902	-0-	30	1	3803	2	N	92	191	1			169
							101	9									
08	4774	X	4006	-0-	-768	-0-	31	1	3856	2	N	108					277
							119	9									
09	4440	X	3848	-0-	-592	-0-	30	1	3634	2	N	167	192	1			252
							184	9									
10	4464	X	3891	-0-	-573	-0-	31	1	3738	2	N	111					363
							122	9									

LITTLE, J. A. WELL #: 8051HC RRCID -> 276129 COMPL. DATE 03/03/2014 TOTAL DEPTH 7679 PERF. 8270 - 12075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5952	X	4273	-0-	-1679	-0-	31	1	4196	2	N	42					231
							46	9									
06	5760	X	4187	-0-	-1573	-0-	29	1	4117	2	N	37					268
							41	9									
07	5952	X	4358	-0-	-1594	-0-	31	1	4287	2	N	36					304
							40	9									
08	5704	X	4403	-0-	-1301	-0-	30	1	4327	2	N	42	189	1			157
							46	9									
09	4200	X	3525	-0-	-675	-0-	29	1	3462	2	N	31					188
							34	9									
*10	4377	X	4377	-0-	-0-	-0-	30	1	4299	2	N	44					232
							48	9									

TRENFIELD, JIM RAY -B- WELL #: 7973H RRCID -> 276247 COMPL. DATE 01/24/2014 TOTAL DEPTH 7685 PERF. 9290 - 11919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3379	X	2162	-0-	-1217	-0-	31	1	2131	2	N	-0-					325
06	3210	X	2705	-0-	-505	-0-	29	1	2667	2	N	8					333
							9	9									
07	3317	X	2877	-0-	-440	-0-	31	1	2739	2	N	97	187	1			243
							107	9									
08	3131	X	2551	-0-	-580	-0-	31	1	2475	2	N	41					284
							45	9									
09	2880	X	2223	-0-	-657	-0-	27	1	2174	2	N	20					304
							22	9									
10	2883	X	2323	-0-	-560	-0-	31	1	2253	2	N	35					339
							39	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
BARTON, JAY D. ET AL 'F' WELL #: 5323HC RRCID -> 276373 COMPL. DATE 09/22/2014 TOTAL DEPTH 7965 PERF. 8330 - 10366

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4154	X	3899	-0-		-255	-0-		31	1	3617	2	N	228	189	1			624
									251	9									
06	3930	X	3564	-0-		-366	-0-		30	1	3327	2	N	188	560	1			252
									207	9									
07	4061	X	3474	-0-		-587	-0-		31	1	3239	2	N	185					437
									204	9									
08	4061	X	3419	-0-		-642	-0-		31	1	3180	2	N	189	164	1			462
									208	9									
09	3870	X	3306	-0-		-564	-0-		30	1	3045	2	N	210					672
									231	9									
10	3906	X	3307	-0-		-599	-0-		31	1	3054	2	N	202	348	1			526
									222	9									

WEIDNER, OTTO-BRIGHAM -795- WELL #: 3H RRCID -> 276515 COMPL. DATE 11/03/2014 TOTAL DEPTH 7692 PERF. 8150 - 11964

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10881	X	9935	-0-		-946	-0-		31	1	9751	2	N	139	186	1			235
									153	9									
06	10530	X	9183	-0-		-1347	-0-		30	1	9004	2	N	135					370
									149	9									
07	10306	X	10306	-0-		-0-	-0-		31	1	10150	2	N	114	191	1			293
									125	9									
08	9920	X	8889	-0-		-1031	-0-		31	1	8713	2	N	132	187	1			238
									145	9									
09	9600	X	9593	-0-		-7	-0-		30	1	9414	2	N	135					373
									149	9									
10	10292	X	9034	-0-		-1258	-0-		31	1	8750	2	N	230	193	1			410
									253	9									

DUKE, C. C. 'D' WELL #: 8042HC RRCID -> 276586 COMPL. DATE 04/30/2014 TOTAL DEPTH 7686 PERF. 8099 - 11439

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5518	X	5360	-0-		-158	-0-		31	1	4915	2	N	376	379	1			303
									414	9									
06	5310	X	5141	-0-		-169	-0-		30	1	4731	2	N	345	379	1			269
									380	9									
07	5487	X	4949	-0-		-538	-0-		29	1	4576	2	N	313	377	1			205
									344	9									
08	5363	X	4326	-0-		-1037	-0-		30	1	3988	2	N	280	189	1			296
									308	9									
09	5190	X	4118	-0-		-1072	-0-		30	1	3779	2	N	281	379	1			198
									309	9									
10	5363	X	4094	-0-		-1269	-0-		29	1	3768	2	N	270	192	1			276
									297	9									

DIXON, M. WELL #: C002PA RRCID -> 276626 COMPL. DATE 12/07/2014 TOTAL DEPTH 7374 PERF. 7911 - 11791

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11495	X	11495	-0-		-0-	-0-		31	1	11464	2	N	-0-					180
06	12256	X	12256	-0-		-0-	-0-		30	1	12191	2	N	32					212
									35	9									
07	12601	X	12601	-0-		-0-	-0-		31	1	12528	2	N	38					250
									42	9									
08	10038	X	10038	-0-		-0-	-0-		31	1	9993	2	N	13					263
									14	9									
09	9757	X	9757	-0-		-0-	-0-		30	1	9727	2	N	-0-					263
*10	11046	X	11046	-0-		-0-	-0-		31	1	10991	2	N	22					285
									24	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
ELLIOTT, OWENS '238' WELL #: C002OB RRCID -> 276861 COMPL. DATE 04/10/2015 TOTAL DEPTH 8140 PERF. 8611 - 12563

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3875	X	3304	-0-		-571	-0-	31 108	1 9	3165	2	N	98					260
06	3750	X	3546	-0-		-204	-0-	30 116	1 9	3400	2	N	105	178	1			187
07	3224	X	3145	-0-		-79	-0-	31 102	1 9	3012	2	N	93					280
08	3317	X	3057	-0-		-260	-0-	31 97	1 9	2929	2	N	88					368
09	3540	X	2831	-0-		-709	-0-	30 94	1 9	2707	2	N	85	173	1			280
10	3658	X	2837	-0-		-821	-0-	31 108	1 9	2698	2	N	98	176	1			202

TOOTIE BARTON WELL #: 4445H RRCID -> 278205 COMPL. DATE 05/08/2015 TOTAL DEPTH 8109 PERF. 8476 - 12568

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3999	X	3028	-0-		-971	-0-	31 285	1 9	2712	2	N	259	377	1			207
06	3750	X	2956	-0-		-794	-0-	30 244	1 9	2682	2	N	222	178	1			251
07	3875	X	3082	-0-		-793	-0-	31 276	1 9	2775	2	N	251					502
08	3565	X	3008	-0-		-557	-0-	31 273	1 9	2704	2	N	248	380	1			370
09	3270	X	2736	-0-		-534	-0-	30 246	1 9	2460	2	N	224	163	1			431
10	3069	X	2618	-0-		-451	-0-	30 240	1 9	2348	2	N	218	366	1			283

MILLER 952 WELL #: C001DM RRCID -> 279186 COMPL. DATE 07/11/2016 TOTAL DEPTH 7533 PERF. 7895 - 11870

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	268	N	268	-0-		-0-	-0-	31 80	1 9	157	2	N	73					325
06	268	N	268	-0-		-0-	-0-	30 72	1 9	166	2	N	65	178	1			212
07	293	N	293	-0-		-0-	-0-	31 80	1 9	182	2	N	73					285
08	279	N	275	-0-		-4	-0-	31 80	1 9	164	2	N	73	186	1			172
09	270	N	252	-0-		-18	-0-	29 61	1 9	162	2	N	55					227
10	279	N	246	-0-		-33	-0-	31 50	1 9	165	2	N	45					272

GILSON "710" WELL #: 1 RRCID -> 281786 COMPL. DATE 10/11/2007 TOTAL DEPTH 7990 PERF. 7786 - 7836

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	352	N	352	-0-		-0-	-0-	55 28	1 9	269	2	N	25					318
06	337	N	337	-0-		-0-	-0-	54 21	1 9	262	2	N	19					337
07	346	N	346	-0-		-0-	-0-	56 20	1 9	270	2	N	18	185	1			170
08	342	N	342	-0-		-0-	-0-	56 22	1 9	264	2	N	20					190
09	330	N	315	-0-		-15	-0-	54 25	1 9	236	2	N	23					213
10	341	N	337	-0-		-4	-0-	55 22	1 9	260	2	N	20					233

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
PEARL PARKER "710" WELL #: 1 RRCID -> 281791 COMPL. DATE 12/21/2007 TOTAL DEPTH 8006 PERF. 7739 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	830	N	830	-0-		-0-	-0-	93	1	706	2	N	28					393
								31	9									
06	797	N	797	-0-		-0-	-0-	94	1	691	2	N	11	177	1			227
								12	9									
07	837	N	808	-0-		-29	-0-	94	1	691	2	N	21					248
								23	9									
08	837	N	812	-0-		-25	-0-	97	1	685	2	N	27					275
								30	9									
09	810	N	758	-0-		-52	-0-	95	1	646	2	N	15					290
								17	9									
10	806	N	776	-0-		-30	-0-	94	1	670	2	N	11					301
								12	9									

TRENFIELD, JIM RAY -B- WELL #: 7972H RRCID -> 281810 COMPL. DATE 07/26/2013 TOTAL DEPTH 7717 PERF. 8259 - 12020

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5425	X	4680	-0-		-745	-0-	754	1	3564	2	N	329	375	1			155
								362	9									
06	6120	X	4521	-0-		-1599	-0-	608	1	3585	2	N	298	188	1			265
								328	9									
07	6324	X	6066	-0-		-258	-0-	775	1	4970	2	N	292	190	1			367
								321	9									
08	6324	X	6005	-0-		-319	-0-	775	1	4913	2	N	288	371	1			284
								317	9									
09	5909	X	5909	-0-		-0-	-0-	726	1	4890	2	N	266	168	1			382
								293	9									
10	6076	X	4905	-0-		-1171	-0-	30	1	4567	2	N	280	354	1			308
								308	9									

TRENFIELD, JIM RAY -B- WELL #: 7971H RRCID -> 281815 COMPL. DATE 06/20/2012 TOTAL DEPTH 7723 PERF. 8108 - 11975

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4402	X	3531	-0-		-871	-0-	31	1	3256	2	N	222	190	1			385
								244	9									
06	3618	X	3618	-0-		-0-	-0-	30	1	3331	2	N	234	371	1			248
								257	9									
07	3658	X	3658	-0-		-0-	-0-	31	1	3362	2	N	241	187	1			302
								265	9									
08	3534	X	3434	-0-		-100	-0-	30	1	3213	2	N	174	184	1			292
								191	9									
09	3630	X	3395	-0-		-235	-0-	30	1	3157	2	N	189	186	1			295
								208	9									
10	3751	X	3474	-0-		-277	-0-	31	1	3286	2	N	143	188	1			250
								157	9									

PARKER, VERNER V. WELL #: A711 RRCID -> 281847 COMPL. DATE 02/01/2008 TOTAL DEPTH 8030 PERF. 7720 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1312	N	1312	-0-		-0-	-0-	134	1	1172	2	N	5					245
								6	9									
06	1320	N	1301	-0-		-19	-0-	136	1	1140	2	N	23					268
								25	9									
07	1333	N	1332	-0-		-1	-0-	136	1	1159	2	N	34					302
								37	9									
08	1302	N	1281	-0-		-21	-0-	138	1	1125	2	N	16					318
								18	9									
09	1290	N	1233	-0-		-57	-0-	138	1	1075	2	N	18	183	1			153
								20	9									
10	1333	N	1221	-0-		-112	-0-	132	1	1076	2	N	12					165
								13	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
PARKER, VERNER V. '711' WELL #: 7861A RRCID -> 281848 COMPL. DATE 10/02/2007 TOTAL DEPTH 8000 PERF. 7744 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	60	N	60	-0-	-0-	-0-	9	1	51	2	N	-0-					123
06	75	N	75	-0-	-0-	-0-	12	1	63	2	N	-0-					123
07	62	N	52	-0-	-10	-0-	10	1	42	2	N	-0-					123
08	82	N	82	-0-	-0-	-0-	17	1	65	2	N	-0-					123
09	60	N	38	-0-	-22	-0-	7	1	31	2	N	-0-					123
10	62	N	44	-0-	-18	-0-	8	1	36	2	N	-0-					123

PARKER, VERNER V. WELL #: 7862H RRCID -> 281849 COMPL. DATE 05/18/2008 TOTAL DEPTH 7720 PERF. 8304 - 11074

05	2511	N	2422	-0-	-89	-0-	31	1	2327	2	N	58	188	1			107
							64	9									
06	2387	N	2387	-0-	-0-	-0-	29	1	2264	2	N	85					192
							94	9									
07	2418	N	2303	-0-	-115	-0-	30	1	2206	2	N	61					253
							67	9									
08	2418	N	2406	-0-	-12	-0-	31	1	2274	2	N	92	187	1			158
							101	9									
09	2400	N	2289	-0-	-111	-0-	29	1	2177	2	N	75					233
							83	9									
*10	2415	N	2415	-0-	-0-	-0-	31	1	2303	2	N	74					307
							81	9									

NATURAL GAS ANADARKO COMPANY 600750
HERBERT WELL #: 2908 RRCID -> 121342 COMPL. DATE 04/24/1986 TOTAL DEPTH 9800 PERF. 7279 - 7325

05	879	N	879	-0-	-0-	-0-	46	1	831	2	N	2					87
							2	9									
06	900	N	823	-0-	-77	-0-	60	1	750	2	N	12					99
							13	9									
07	930	N	824	-0-	-106	-0-	62	1	762	2	N	-0-					99
08	868	N	823	-0-	-45	-0-	62	1	761	2	N	-0-					99
09	810	N	775	-0-	-35	-0-	60	1	715	2	N	-0-					99
10	837	N	747	-0-	-90	-0-	62	1	685	2	N	-0-					99

PETCO PETROLEUM CORP. 657835
KING, A. R. MRS. WELL #: 1 RRCID -> 275751 COMPL. DATE 09/08/1984 TOTAL DEPTH 10140 PERF. 7333 - 7353

05	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-
06	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-
*07	464	N	464	-0-	-0-	-0-	464	2			N	-0-					-0-
*08	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-
09	DELQ	PR	449	-0-	449	449	449	2			N	-0-					-0-
10	403	N	NO RPT	-0-	-403	46					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
SHOTGUN WELL #: 5982 RRCID -> 214859 COMPL. DATE 01/07/2006 TOTAL DEPTH 7788 PERF. 7981 - 10250

05	842	N	842	-0-	-0-	-0-	824	3	18	9	N	16					205
06	809	N	809	-0-	-0-	-0-	790	3	19	9	N	17					222
07	834	N	834	-0-	-0-	-0-	814	3	20	9	N	18	176	1			64
08	859	N	859	-0-	-0-	-0-	814	3	45	9	N	41					105
09	816	N	816	-0-	-0-	-0-	779	3	37	9	N	34					139
*10	843	N	843	-0-	-0-	-0-	809	3	34	9	N	31	65	1			105

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC //CONT.// 676084
REBEL WELL #: 5993 RRCID -> 216315 COMPL. DATE 01/11/2006 TOTAL DEPTH 7812 PERF. 7991 - 10400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2570	N	2570	-0-	-0-	-0-	2462	3	108	9	N	98	162	1			165
06	2642	N	2642	-0-	-0-	-0-	2520	3	122	9	N	111	179	1			97
07	2602	N	2602	-0-	-0-	-0-	2479	3	123	9	N	112					209
08	2594	N	2594	-0-	-0-	-0-	2462	3	132	9	N	120	187	1			142
09	2670	N	2670	-0-	-0-	-0-	2504	3	166	9	N	151	178	1			115
*10	695	N	695	-0-	-0-	-0-	660	3	35	9	N	32					147

REMNANT ENERGY, INC. 701555
SWEZY WELL #: 1953 RRCID -> 224879 COMPL. DATE 07/15/2005 TOTAL DEPTH 7695 PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LOGAN 895 WELL #: 1H RRCID -> 257305 COMPL. DATE 09/22/2009 TOTAL DEPTH 7600 PERF. 8342 - 11155

05	2585	N	2585	-0-	-0-	-0-	2541	2	44	9	N	40					301
06	2340	N	2246	-0-	-94	-0-	2196	2	50	9	N	45					346
07	2777	N	2777	-0-	-0-	-0-	2690	2	87	9	N	79	185	1			240
08	2643	N	2643	-0-	-0-	-0-	2608	2	35	9	N	32	188	1			84
09	2250	N	2236	-0-	-14	-0-	2196	2	40	9	N	36					120
10	2666	N	2398	-0-	-268	-0-	2348	2	50	9	N	45					165

SWEZY WELL #: 1H RRCID -> 263861 COMPL. DATE 10/27/2009 TOTAL DEPTH 7580 PERF. 7884 - 8912

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					45
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					45
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					45
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					45
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					45
10	14B DENY	-0-	-0-	-0-	-0-						N	-0-					45

SWEZY WELL #: 2H RRCID -> 278869 COMPL. DATE 03/28/2015 TOTAL DEPTH 7622 PERF. 8089 - 11141

05	8556	X	6827	-0-	-1729	-0-	6574	2	253	9	N	230	186	1			406
06	7170	X	6257	-0-	-913	-0-	6089	2	168	9	N	153	193	1			366
07	7378	X	6924	-0-	-454	-0-	6719	2	205	9	N	186	186	1			366
08	7378	X	4541	-0-	-2837	-0-	4419	2	122	9	N	111	188	1			289
*09	8110	X	8110	-0-	-0-	-0-	7736	2	374	9	N	340	188	1			441
*10	7746	X	7746	-0-	-0-	-0-	7474	2	272	9	N	247	586	1			102

REMORA OPERATING, LLC 701613
BROYLES, M. W. WELL #: 1 RRCID -> 022397 COMPL. DATE 03/18/1961 TOTAL DEPTH 9730 PERF. 7347 - 7359

05	1198	N	1198	-0-	-0-	-0-	1198	2			N	-0-					17
06	1084	N	1084	-0-	-0-	-0-	1084	2			N	-0-					17
07	1139	N	1139	-0-	-0-	-0-	1139	2			N	-0-					17
08	1209	N	1032	-0-	-177	-0-	1032	2			N	-0-					17
*09	1085	N	1085	-0-	-0-	-0-	9	1	1076	2	N	-0-					17
*10	1066	N	1066	-0-	-0-	-0-	1066	2			N	-0-					17

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
DRAPER, L. M. WELL #: 1 RRCID -> 022398 COMPL. DATE 05/02/1963 TOTAL DEPTH 7665 PERF. 7462 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15

SCHULTZ, HERMAN WELL #: 1 RRCID -> 022404 COMPL. DATE 01/24/1962 TOTAL DEPTH 7500 PERF. 7352 - 7378

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ -A- WELL #: 1 RRCID -> 022405 COMPL. DATE 10/12/1962 TOTAL DEPTH 7600 PERF. 7393 - 7416

05	1831	N	1831	-0-	-0-	-0-	1831	2			N	-0-					33
06	1761	N	1761	-0-	-0-	-0-	1761	2			N	-0-					33
07	1469	N	1469	-0-	-0-	-0-	1469	2			N	-0-					33
08	1829	N	1119	-0-	-710	-0-	8	1	1111	2	N	-0-					33
*09	1146	N	1146	-0-	-0-	-0-	1146	2			N	-0-					33
*10	3100	N	13149	-0-	10049	10049	13149	2			N	-0-					33

SCHULTZ -B- WELL #: 1 RRCID -> 022406 COMPL. DATE 11/04/1962 TOTAL DEPTH 7650 PERF. 7427 - 7446

05	527	N	500	-0-	-27	-0-	500	2			N	-0-					-0-
06	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-
07	485	N	485	-0-	-0-	-0-	485	2			N	-0-					-0-
08	496	N	474	-0-	-22	-0-	2	1	472	2	N	-0-					-0-
*09	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-
*10	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-

SCHULTZ -C- WELL #: 1 RRCID -> 022407 COMPL. DATE 12/03/1962 TOTAL DEPTH 7600 PERF. 7478 - 7508

05	682	N	631	-0-	-51	-0-	631	2			N	-0-					-0-
06	598	N	598	-0-	-0-	-0-	598	2			N	-0-					-0-
07	640	N	640	-0-	-0-	-0-	640	2			N	-0-					-0-
08	620	N	602	-0-	-18	-0-	602	2			N	-0-					-0-
*09	626	N	626	-0-	-0-	-0-	626	2			N	-0-					-0-
*10	642	N	642	-0-	-0-	-0-	2	1	640	2	N	-0-					-0-

SCHULTZ UNIT WELL #: 1 RRCID -> 022984 COMPL. DATE 06/05/1963 TOTAL DEPTH 7625 PERF. 7463 - 7495

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAGG UNIT WELL #: 1 L RRCID -> 030697 COMPL. DATE 06/21/1963 TOTAL DEPTH 7625 PERF. 7464 - 7497

05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
SCHULTZ -D- WELL #: 1 RRCID -> 030700 COMPL. DATE 06/15/1963 TOTAL DEPTH 7735 PERF. 7540 - 7576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

REDELSPERGER 957 WELL #: 1 RRCID -> 030701 COMPL. DATE 07/03/1963 TOTAL DEPTH 7650 PERF. 7516 - 7532

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FILE UNIT WELL #: 1 RRCID -> 031110 COMPL. DATE 09/03/1963 TOTAL DEPTH 7700 PERF. 7561 - 7611

05	651	N	622	-0-	-29	-0-	622	2			N	-0-					13
06	611	N	611	-0-	-0-	-0-	611	2			N	-0-					13
07	661	N	661	-0-	-0-	-0-	661	2			N	-0-					13
08	635	N	635	-0-	-0-	-0-	635	2			N	-0-					13
*09	521	N	521	-0-	-0-	-0-	521	2			N	-0-					13
10	0	N	-0-	-0-	-0-	-0-					N	-0-					13

GOOCH UNIT WELL #: 1 RRCID -> 031316 COMPL. DATE 09/19/1963 TOTAL DEPTH 7583 PERF. 7462 - 7521

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ -E- WELL #: 1 RRCID -> 032227 COMPL. DATE 11/16/1963 TOTAL DEPTH 7725 PERF. 7644 - 7666

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRY-WHEATLEY WELL #: 1 RRCID -> 033131 COMPL. DATE 02/02/1964 TOTAL DEPTH 7612 PERF. 7492 - 7506

05	520	N	520	-0-	-0-	-0-	35	1	485	2	N	-0-					91
06	495	N	495	-0-	-0-	-0-	34	1	459	2	N	2					93
							2	9									
07	459	N	459	-0-	-0-	-0-	459	2			N	-0-					93
08	485	N	485	-0-	-0-	-0-	485	2			N	-0-					93
*09	451	N	451	-0-	-0-	-0-	449	2	2	9	N	2					95
*10	478	N	478	-0-	-0-	-0-	478	2			N	-0-					95

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
MUGG ESTATE WELL #: 1 RRCID -> 033132 COMPL. DATE 02/24/1964 TOTAL DEPTH 7620 PERF. 7490 - 7508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42

BARTON, JOE WELL #: 1 RRCID -> 034522 COMPL. DATE 05/29/1963 TOTAL DEPTH 9900 PERF. 7501 - 7516

05	1276	N	1276	-0-	-0-	-0-	1255	2	21	9	N	19					186
06	1002	N	1002	-0-	-0-	-0-	1000	2	2	9	N	2	168	1			20
07	1267	N	1267	-0-	-0-	-0-	256	1	1000	2	N	10					30
							11	9									
08	1266	N	1266	-0-	-0-	-0-	290	1	970	2	N	5					35
							6	9									
*09	1217	N	1217	-0-	-0-	-0-	285	1	932	2	N	-0-					35
*10	1333	N	1333	-0-	-0-	-0-	334	1	990	2	N	8					43
							9	9									

LOESCH, FRED WELL #: 2 RRCID -> 084674 COMPL. DATE 09/05/1979 TOTAL DEPTH 9650 PERF. 7334 - 7393

05	1194	N	1194	-0-	-0-	-0-	1194	2			N	-0-					-0-
06	1172	N	1172	-0-	-0-	-0-	1172	2			N	-0-					-0-
07	1237	N	1237	-0-	-0-	-0-	1237	2			N	-0-					-0-
08	1220	N	1220	-0-	-0-	-0-	1220	2			N	-0-					-0-
*09	1227	N	1227	-0-	-0-	-0-	1227	2			N	-0-					-0-
*10	1238	N	1238	-0-	-0-	-0-	1238	2			N	-0-					-0-

IMKE, JOE WELL #: 2982 RRCID -> 090747 COMPL. DATE 08/20/1980 TOTAL DEPTH 7660 PERF. 7420 - 7490

05	899	N	790	-0-	-109	-0-	105	1	685	2	N	-0-					93
06	880	N	880	-0-	-0-	-0-	101	1	779	2	N	-0-					93
07	680	N	680	-0-	-0-	-0-	680	2			N	-0-					93
08	775	N	671	-0-	-104	-0-	14	1	657	2	N	-0-					93
*09	633	N	633	-0-	-0-	-0-	633	2			N	-0-					93
*10	579	N	579	-0-	-0-	-0-	579	2			N	-0-					93

SCHULTZ UNIT WELL #: 2958 RRCID -> 090753 COMPL. DATE 09/05/1980 TOTAL DEPTH 7650 PERF. 7521 - 7552

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REDELSPERGER WELL #: 4958 RRCID -> 090758 COMPL. DATE 08/28/1980 TOTAL DEPTH 7700 PERF. 7520 - 7550

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
GOOCH UNIT WELL #: 2984 RRCID -> 091066 COMPL. DATE 08/28/1980 TOTAL DEPTH 7650 PERF. 7474 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	N	1424	-0-	-64	-0-	158	1	1266	2	N	-0-					20
06	1370	N	1370	-0-	-0-	-0-	152	1	1218	2	N	-0-					20
07	1305	N	1305	-0-	-0-	-0-	45	1	1260	2	N	-0-					20
08	1426	N	1247	-0-	-179	-0-	38	1	1209	2	N	-0-					20
*09	1189	N	1189	-0-	-0-	-0-	1187	2	2	9	N	2					22
*10	1311	N	1311	-0-	-0-	-0-	1310	2	1	9	N	1					24

DRAPER, L. M. -1041- WELL #: 2 RRCID -> 091096 COMPL. DATE 08/26/1980 TOTAL DEPTH 7643 PERF. 7454 - 7503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	469	-0-	-27	-0-	53	1	416	2	N	-0-					-0-
06	452	N	452	-0-	-0-	-0-	51	1	401	2	N	-0-					-0-
07	399	N	399	-0-	-0-	-0-	35	1	364	2	N	-0-					-0-
08	465	N	391	-0-	-74	-0-	11	1	380	2	N	-0-					-0-
*09	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
*10	344	N	344	-0-	-0-	-0-	5	1	339	2	N	-0-					-0-

MUGG, J. K. ESTATE WELL #: 2 RRCID -> 093018 COMPL. DATE 04/01/1981 TOTAL DEPTH 7662 PERF. 7485 - 7555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1581	N	1260	-0-	-321	-0-	136	1	1124	2	N	-0-					32
06	1226	N	1226	-0-	-0-	-0-	135	1	1091	2	N	-0-					32
07	1418	N	1418	-0-	-0-	-0-	1341	2	77	9	N	70					102
08	1283	N	1283	-0-	-0-	-0-	24	1	1259	2	N	-0-					102
*09	1084	N	1084	-0-	-0-	-0-	1084	2			N	-0-					102
*10	1517	N	1517	-0-	-0-	-0-	1516	2	1	9	N	1					103

WHEATLEY, FRY -2- WELL #: 1042 RRCID -> 093222 COMPL. DATE 04/20/1981 TOTAL DEPTH 7606 PERF. 7440 - 7503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GEX WELL #: 1 RRCID -> 095034 COMPL. DATE 04/21/1981 TOTAL DEPTH 10125 PERF. 7731 - 7749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FRY, J. L. WELL #: 2977 RRCID -> 095404 COMPL. DATE 07/14/1981 TOTAL DEPTH 7550 PERF. 7383 - 7451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2520	N	2520	-0-	-0-	-0-	2520	2			N	-0-					54
06	2251	N	2251	-0-	-0-	-0-	2251	2			N	-0-					54
07	2306	N	2306	-0-	-0-	-0-	2303	2	3	9	N	3					57
08	2358	N	2358	-0-	-0-	-0-	11	1	2346	2	N	1					58
							1	9									
*09	2686	N	2686	-0-	-0-	-0-	2686	2			N	-0-					58
*10	2447	N	2447	-0-	-0-	-0-	22	1	2425	2	N	-0-					58

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
FILE UNIT WELL #: 2956 RRCID -> 095413 COMPL. DATE 05/04/1981 TOTAL DEPTH 7690 PERF. 7483 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ -B- WELL #: 2961 RRCID -> 095610 COMPL. DATE 06/16/1981 TOTAL DEPTH 7580 PERF. 7385 - 7487

05	1798	N	1777	-0-	-21	-0-	1777	2			N	-0-					64
06	1520	N	1520	-0-	-0-	-0-	1520	2			N	-0-					64
07	1669	N	1669	-0-	-0-	-0-	119	1	1549	2	N	1					65
							1	9									
08	1783	N	1783	-0-	-0-	-0-	1783	2			N	-0-					65
*09	2007	N	2007	-0-	-0-	-0-	2007	2			N	-0-					65
*10	2662	N	2662	-0-	-0-	-0-	106	1	2556	2	N	-0-					65

SCHULTZ -C- WELL #: 2960 RRCID -> 095622 COMPL. DATE 06/16/1981 TOTAL DEPTH 7650 PERF. 7473 - 7535

05	372	N	231	-0-	-141	-0-	231	2			N	-0-					62
06	214	N	214	-0-	-0-	-0-	214	2			N	-0-					62
07	214	N	214	-0-	-0-	-0-	214	2			N	-0-					62
08	217	N	211	-0-	-6	-0-	211	2			N	-0-					62
*09	207	N	207	-0-	-0-	-0-	207	2			N	-0-					62
*10	219	N	219	-0-	-0-	-0-	219	2			N	-0-					62

SCHULTZ -D- WELL #: 2889 RRCID -> 096148 COMPL. DATE 08/17/1981 TOTAL DEPTH 7720 PERF. 7577 - 7605

05	750	N	750	-0-	-0-	-0-	750	2			N	-0-					54
06	615	N	615	-0-	-0-	-0-	615	2			N	-0-					54
07	772	N	772	-0-	-0-	-0-	772	2			N	-0-					54
08	744	N	685	-0-	-59	-0-	678	2	7	9	N	6					60
*09	751	N	751	-0-	-0-	-0-	745	2	6	9	N	5					65
*10	708	N	708	-0-	-0-	-0-	708	2			N	-0-					65

SCHULTZ, HERMAN WELL #: 1048 RRCID -> 096579 COMPL. DATE 07/21/1981 TOTAL DEPTH 7560 PERF. 7418 - 7453

05	1457	N	1441	-0-	-16	-0-	1441	2			N	-0-					-0-
06	1652	N	1652	-0-	-0-	-0-	1652	2			N	-0-					-0-
07	1517	N	1517	-0-	-0-	-0-	1517	2			N	-0-					-0-
08	1443	N	1443	-0-	-0-	-0-	1443	2			N	-0-					-0-
*09	1353	N	1353	-0-	-0-	-0-	1353	2			N	-0-					-0-
*10	1379	N	1379	-0-	-0-	-0-	1379	2			N	-0-					-0-

SCHULTZ -A- WELL #: 2976 RRCID -> 096581 COMPL. DATE 09/22/1981 TOTAL DEPTH 7800 PERF. 7379 - 7433

05	1271	N	1199	-0-	-72	-0-	1199	2			N	-0-					15
06	1076	N	1076	-0-	-0-	-0-	1076	2			N	-0-					15
07	1112	N	1112	-0-	-0-	-0-	1112	2			N	-0-					15
08	1209	N	1032	-0-	-177	-0-	1032	2			N	-0-					15
*09	1056	N	1056	-0-	-0-	-0-	1056	2			N	-0-					15
*10	1027	N	1027	-0-	-0-	-0-	1027	2			N	-0-					15

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
SCHULTZ -E- WELL #: 2870 RRCID -> 096596 COMPL. DATE 10/08/1981 TOTAL DEPTH 7800 PERF. 7638 - 7673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					19
06	0	N	-0-	-0-	-0-	-0-					N	-0-					19
07	0	N	-0-	-0-	-0-	-0-					N	-0-					19
08	0	N	-0-	-0-	-0-	-0-					N	-0-					19
09	0	N	-0-	-0-	-0-	-0-					N	-0-					19
10	0	N	-0-	-0-	-0-	-0-					N	-0-					19

REDELSPERGER 957 WELL #: 3 RRCID -> 097916 COMPL. DATE 01/28/1982 TOTAL DEPTH 7725 PERF. 7537 - 7580

05	1253	N	1253	-0-	-0-	-0-	2	1	1249	2	N	2					25
							2	9									
06	1229	N	1229	-0-	-0-	-0-	1226	2	3	9	N	3					28
07	1348	N	1348	-0-	-0-	-0-	1329	2	19	9	N	17					45
08	1266	N	1266	-0-	-0-	-0-	1214	2	52	9	N	47					91
*09	954	N	954	-0-	-0-	-0-	75	1	877	2	N	2					93
							2	9									
10	0	N	-0-	-0-	-0-	-0-					N	-0-					93

BROYLES, M. W. WELL #: 2978 RRCID -> 115583 COMPL. DATE 12/07/1984 TOTAL DEPTH 7606 PERF. 7434 - 7459

05	1519	N	1514	-0-	-5	-0-	1514	2			N	-0-					33
06	1410	N	1410	-0-	-0-	-0-	1410	2			N	-0-					33
07	1320	N	1320	-0-	-0-	-0-	1320	2			N	-0-					33
08	1645	N	1645	-0-	-0-	-0-	34	1	1611	2	N	-0-					33
*09	1366	N	1366	-0-	-0-	-0-	10	1	1356	2	N	-0-					33
*10	1234	N	1234	-0-	-0-	-0-	2	1	1232	2	N	-0-					33

SCHULTZ B WELL #: 1976 RRCID -> 118643 COMPL. DATE 05/23/1985 TOTAL DEPTH 9810 PERF. 7396 - 7429

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77

GEX WELL #: 2 RRCID -> 132834 COMPL. DATE 03/12/1990 TOTAL DEPTH 7600 PERF. 7418 - 7448

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ B WELL #: 3976 RRCID -> 133600 COMPL. DATE 01/29/1990 TOTAL DEPTH 7604 PERF. 7404 - 7448

05	497	N	497	-0-	-0-	-0-	497	2			N	-0-					47
06	458	N	458	-0-	-0-	-0-	458	2			N	-0-					47
07	437	N	437	-0-	-0-	-0-	437	2			N	-0-					47
08	496	N	405	-0-	-91	-0-	403	2	2	9	N	2					49
*09	370	N	370	-0-	-0-	-0-	370	2			N	-0-					49
*10	364	N	364	-0-	-0-	-0-	364	2			N	-0-					49

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
SIM WELL #: 1 RRCID -> 134288 COMPL. DATE 08/01/1990 TOTAL DEPTH 7700 PERF. 7335 - 7403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	789	N	789	-0-	-0-	-0-	789	2			N	-0-					-0-
06	738	N	738	-0-	-0-	-0-	738	2			N	-0-					-0-
07	759	N	759	-0-	-0-	-0-	759	2			N	-0-					-0-
08	775	N	750	-0-	-25	-0-	750	2			N	-0-					-0-
*09	725	N	725	-0-	-0-	-0-	725	2			N	-0-					-0-
*10	753	N	753	-0-	-0-	-0-	3	1	750	2	N	-0-					-0-

GOOCH UNIT WELL #: 3 RRCID -> 139414 COMPL. DATE 08/15/1991 TOTAL DEPTH 7650 PERF. 7447 - 7512

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

FRY WELL #: 4977 RRCID -> 139983 COMPL. DATE 10/21/1991 TOTAL DEPTH 7600 PERF. 7444 - 7474

05	1508	N	1508	-0-	-0-	-0-	1508	2			N	-0-					104
06	1453	N	1453	-0-	-0-	-0-	1431	2	22	9	N	20					124
07	1508	N	1508	-0-	-0-	-0-	1476	2	32	9	N	29					153
*08	1519	N	1422	-0-	-97	-0-	1416	2	6	9	N	5	150	1			8
*09	1227	N	1227	-0-	-0-	-0-	70	1	1157	2	N	-0-					8
*10	1325	N	1325	-0-	-0-	-0-	1325	2			N	-0-					8

FAGG UNIT WELL #: 3985 RRCID -> 140236 COMPL. DATE 09/16/1991 TOTAL DEPTH 7600 PERF. 7470 - 7504

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MUGG ESTATE WELL #: 3 RRCID -> 141167 COMPL. DATE 09/12/1991 TOTAL DEPTH 7650 PERF. 7516 - 7532

05	0	N	-0-	-0-	-0-	-0-						N	-0-					22
06	0	N	-0-	-0-	-0-	-0-						N	-0-					22
07	0	N	-0-	-0-	-0-	-0-						N	-0-					22
08	0	N	-0-	-0-	-0-	-0-						N	-0-					22
09	0	N	-0-	-0-	-0-	-0-						N	-0-					22
10	0	N	-0-	-0-	-0-	-0-						N	-0-					22

FAGG UNIT WELL #: 2985 RRCID -> 141168 COMPL. DATE 05/05/1981 TOTAL DEPTH 7620 PERF. 7475 - 7505

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SCHULTZ -E- WELL #: 3870 RRCID -> 142692 COMPL. DATE 12/07/2006 TOTAL DEPTH 7750 PERF. 7658 - 7675

05	0	N	-0-	-0-	-0-	-0-						N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-						N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-						N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-						N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-						N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-						N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
FILE UNIT WELL #: 3956 RRCID -> 143254 COMPL. DATE 11/17/1992 TOTAL DEPTH 7700 PERF. 7525 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REDELSPERGER WELL #: 5958 RRCID -> 143256 COMPL. DATE 11/03/1992 TOTAL DEPTH 7714 PERF. 7513 - 7554

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FILE UNIT WELL #: 4956 RRCID -> 143410 COMPL. DATE 12/10/1992 TOTAL DEPTH 7700 PERF. 7552 - 7602

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

M. W. BROYLES WELL #: 3 RRCID -> 144066 COMPL. DATE 01/09/1993 TOTAL DEPTH 7700 PERF. 7461 - 7508

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

SCHULTZ UNIT WELL #: 3958 RRCID -> 144736 COMPL. DATE 02/04/1993 TOTAL DEPTH 7700 PERF. 7481 - 7534

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRADFORD, R. C. WELL #: 2A RRCID -> 144741 COMPL. DATE 02/10/1993 TOTAL DEPTH 7735 PERF. 7535 - 7651

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613

BRADFORD, R. C. WELL #: 3-A RRCID -> 147461 COMPL. DATE 11/05/1993 TOTAL DEPTH 7800 PERF. 7569 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	928	N	928	-0-	-0-	-0-	919	2	9	9	N	8					37
06	898	N	898	-0-	-0-	-0-	891	2	7	9	N	6					43
07	915	N	915	-0-	-0-	-0-	16	1	885	2	N	13					56
							14	9									
08	930	N	524	-0-	-406	-0-	71	1	445	2	N	7					63
							8	9									
09	0	N	-0-	-0-	-0-	-0-					N	-0-					63
10	0	N	-0-	-0-	-0-	-0-					N	-0-					63

BRADFORD, R. C. WELL #: 1-C RRCID -> 148235 COMPL. DATE 01/20/1994 TOTAL DEPTH 10200 PERF. 7514 - 7584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHULTZ D WELL #: 3889 RRCID -> 181059 COMPL. DATE 12/27/2000 TOTAL DEPTH 7750 PERF. 7581 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16

SCHULTZ -D- WELL #: 4889 RRCID -> 181116 COMPL. DATE 01/11/2001 TOTAL DEPTH 7750 PERF. 7596 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FRY, J.L. WELL #: 5977 RRCID -> 181641 COMPL. DATE 01/22/2001 TOTAL DEPTH 7610 PERF. 7378 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	768	-0-	-7	-0-	768	2			N	-0-					48
06	711	N	711	-0-	-0-	-0-	711	2			N	-0-					48
07	796	N	796	-0-	-0-	-0-	796	2			N	-0-					48
08	775	N	774	-0-	-1	-0-	22	1	752	2	N	-0-					48
*09	771	N	771	-0-	-0-	-0-	33	1	738	2	N	-0-					48
*10	756	N	756	-0-	-0-	-0-	2	1	754	2	N	-0-					48

SCHULTZ -C- WELL #: 3960 RRCID -> 181850 COMPL. DATE 02/20/2001 TOTAL DEPTH 7665 PERF. 7518 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	958	-0-	-127	-0-	958	2			N	-0-					73
06	920	N	920	-0-	-0-	-0-	920	2			N	-0-					73
07	947	N	947	-0-	-0-	-0-	947	2			N	-0-					73
08	961	N	927	-0-	-34	-0-	2	1	925	2	N	-0-					73
*09	907	N	907	-0-	-0-	-0-	907	2			N	-0-					73
*10	933	N	933	-0-	-0-	-0-	933	2			N	-0-					73

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613

SCHULTZ -C- WELL #: 4960 RRCID -> 181851 COMPL. DATE 02/12/2001 TOTAL DEPTH 7673 PERF. 7500 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	851	N	851	-0-	-0-	-0-	851	2			N	-0-					94
06	833	N	833	-0-	-0-	-0-	833	2			N	-0-					94
07	968	N	968	-0-	-0-	-0-	968	2			N	-0-					94
08	938	N	938	-0-	-0-	-0-	938	2			N	-0-					94
*09	906	N	906	-0-	-0-	-0-	906	2			N	-0-					94
*10	858	N	858	-0-	-0-	-0-	26	1	832	2	N	-0-					94

SCHULTZ -E- WELL #: 5870 RRCID -> 182739 COMPL. DATE 03/23/2001 TOTAL DEPTH 7810 PERF. 7616 - 7658

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REDELSPERGER 957 WELL #: 7 RRCID -> 183265 COMPL. DATE 05/02/2001 TOTAL DEPTH 7750 PERF. 7524 - 7578

05	850	N	850	-0-	-0-	-0-	3	1	847	2	N	-0-					38
06	332	N	332	-0-	-0-	-0-	331	2	1	9	N	1					39
07	1273	N	1273	-0-	-0-	-0-	1270	2	3	9	N	3					42
08	1412	N	1412	-0-	-0-	-0-	1410	2	2	9	N	2					45
*09	1146	N	1146	-0-	-0-	-0-	1146	2			N	-0-					45
10	0	N	-0-	-0-	-0-	-0-					N	-0-					45

SCHULTZ UNIT WELL #: 4979 RRCID -> 183764 COMPL. DATE 04/18/2001 TOTAL DEPTH 7796 PERF. 7450 - 7498

05	279	N	256	-0-	-23	-0-	256	2			N	-0-					28
06	366	N	366	-0-	-0-	-0-	366	2			N	-0-					28
07	414	N	414	-0-	-0-	-0-	414	2			N	-0-					28
08	342	N	342	-0-	-0-	-0-	342	2			N	-0-					28
*09	250	N	250	-0-	-0-	-0-	250	2			N	-0-					28
*10	30	N	30	-0-	-0-	-0-	30	1			N	-0-					28

BROYLES, M.W. WELL #: 4 RRCID -> 183887 COMPL. DATE 05/15/2001 TOTAL DEPTH 7710 PERF. 7386 - 7454

05	1134	N	1134	-0-	-0-	-0-	1134	2			N	-0-					44
06	1308	N	1308	-0-	-0-	-0-	1308	2			N	-0-					44
07	1343	N	1343	-0-	-0-	-0-	1341	2	2	9	N	2					46
08	1186	N	1186	-0-	-0-	-0-	7	1	1179	2	N	-0-					46
*09	1059	N	1059	-0-	-0-	-0-	3	1	1056	2	N	-0-					46
*10	1176	N	1176	-0-	-0-	-0-	12	1	1164	2	N	-0-					46

REDELSPERGER 957 WELL #: 8 RRCID -> 184236 COMPL. DATE 06/29/2001 TOTAL DEPTH 7750 PERF. 7558 - 7568

05	775	X	717	-0-	-58	-0-	717	2			N	-0-					48
06	581	N	581	-0-	-0-	-0-	581	2			N	-0-					48
07	472	N	472	-0-	-0-	-0-	472	2			N	-0-					48
08	713	N	192	-0-	-521	-0-	192	2			N	-0-					48
*09	93	N	93	-0-	-0-	-0-	93	2			N	-0-					48
10	0	N	-0-	-0-	-0-	-0-					N	-0-					48

SCHULTZ UNIT WELL #: 5979 RRCID -> 184308 COMPL. DATE 06/29/2001 TOTAL DEPTH 7700 PERF. 7448 - 7458

05	806	N	464	-0-	-342	-0-	464	2			N	-0-					28
06	828	N	828	-0-	-0-	-0-	828	2			N	-0-					28
07	869	N	869	-0-	-0-	-0-	869	2			N	-0-					28
08	820	N	820	-0-	-0-	-0-	820	2			N	-0-					28
*09	661	N	661	-0-	-0-	-0-	661	2			N	-0-					28
10	0	N	-0-	-0-	-0-	-0-					N	-0-					28

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
GOOCH UNIT WELL #: 4984 RRCID -> 184353 COMPL. DATE 07/11/2001 TOTAL DEPTH 7740 PERF. 7540 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	405	-0-	-29	-0-	49	1	356	2	N	-0-					18
06	399	N	399	-0-	-0-	-0-	47	1	352	2	N	-0-					18
07	372	N	372	-0-	-0-	-0-	24	1	348	2	N	-0-					18
08	403	N	385	-0-	-18	-0-	43	1	342	2	N	-0-					18
*09	340	N	340	-0-	-0-	-0-	9	1	331	2	N	-0-					18
*10	361	N	361	-0-	-0-	-0-	5	1	356	2	N	-0-					18

SCHULTZ -C- WELL #: 5960 RRCID -> 185370 COMPL. DATE 08/31/2001 TOTAL DEPTH 7675 PERF. 7480 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	314	N	314	-0-	-0-	-0-	314	2			N	-0-					1
06	77	N	77	-0-	-0-	-0-	77	2			N	-0-					1
07	209	N	209	-0-	-0-	-0-	9	1	200	2	N	-0-					1
08	310	N	28	-0-	-282	-0-	28	2			N	-0-					1
*09	347	N	347	-0-	-0-	-0-	1	1	346	2	N	-0-					1
*10	377	N	377	-0-	-0-	-0-	377	2			N	-0-					1

FAGG UNIT WELL #: 4985 RRCID -> 185374 COMPL. DATE 08/19/2001 TOTAL DEPTH 7650 PERF. 7500 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BEULAH WELL #: 2 RRCID -> 185376 COMPL. DATE 07/05/2001 TOTAL DEPTH 7675 PERF. 7344 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
06	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
07	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
08	93	N	74	-0-	-19	-0-	46	1	28	2	N	-0-					-0-
*09	25	N	25	-0-	-0-	-0-	25	1			N	-0-					-0-
*10	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-

SCHULTZ -B- WELL #: 4976 RRCID -> 185810 COMPL. DATE 09/24/2001 TOTAL DEPTH 7600 PERF. 7412 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	583	N	583	-0-	-0-	-0-	583	2			N	-0-					90
06	558	N	558	-0-	-0-	-0-	558	2			N	-0-					90
07	543	N	543	-0-	-0-	-0-	543	2			N	-0-					90
08	436	N	436	-0-	-0-	-0-	436	2			N	-0-					90
*09	428	N	428	-0-	-0-	-0-	6	1	422	2	N	-0-					90
*10	456	N	456	-0-	-0-	-0-	456	2			N	-0-					90

SCHULTZ -B- WELL #: 5961 RRCID -> 185811 COMPL. DATE 09/10/2001 TOTAL DEPTH 7675 PERF. 7450 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	919	-0-	-11	-0-	916	2	3	9	N	3					114
06	833	N	833	-0-	-0-	-0-	833	2			N	-0-					114
07	660	N	660	-0-	-0-	-0-	43	1	617	2	N	-0-					114
08	930	N	607	-0-	-323	-0-	604	2	3	9	N	3					117
*09	551	N	551	-0-	-0-	-0-	53	1	496	2	N	2					119
							2	9									
*10	618	N	618	-0-	-0-	-0-	618	2			N	-0-					119

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
SCHULTZ -D- WELL #: 5889 RRCID -> 185812 COMPL. DATE 08/31/2001 TOTAL DEPTH 7750 PERF. 7606 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	664	N	664	-0-	-0-	-0-	664	2			N	-0-					85
06	656	N	656	-0-	-0-	-0-	656	2			N	-0-					85
07	661	N	661	-0-	-0-	-0-	661	2			N	-0-					85
08	649	N	649	-0-	-0-	-0-	649	2			N	-0-					85
*09	657	N	657	-0-	-0-	-0-	657	2			N	-0-					85
*10	688	N	688	-0-	-0-	-0-	3	1	685	2	N	-0-					85

FILE UNIT WELL #: 5956 RRCID -> 185919 COMPL. DATE 10/19/2001 TOTAL DEPTH 7740 PERF. 7576 - 7586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2201	N	2186	-0-	-15	-0-	2	1	2184	2	N	-0-					12
06	1993	N	1993	-0-	-0-	-0-	1993	2			N	-0-					12
07	2110	N	2110	-0-	-0-	-0-	2110	2			N	-0-					12
08	2201	N	2097	-0-	-104	-0-	2097	2			N	-0-					12
*09	1712	N	1712	-0-	-0-	-0-	1712	2			N	-0-					12
10	0	N	-0-	-0-	-0-	-0-					N	-0-					12

IMKE UNIT 982 WELL #: 4 RRCID -> 185989 COMPL. DATE 10/31/2001 TOTAL DEPTH 7650 PERF. 7522 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

GEX "B" WELL #: 4 RRCID -> 201211 COMPL. DATE 08/04/1998 TOTAL DEPTH 7780 PERF. 7573 - 7591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	219	-0-	-29	-0-	204	2	15	9	N	14					148
06	234	N	234	-0-	-0-	-0-	215	2	19	9	N	17					165
07	232	N	232	-0-	-0-	-0-	219	2	13	9	N	12	158	1			19
08	311	N	311	-0-	-0-	-0-	82	1	227	2	N	2					21
							2	9									
*09	345	N	345	-0-	-0-	-0-	130	1	215	2	N	-0-					21
*10	335	N	335	-0-	-0-	-0-	114	1	216	2	N	5					26
							6	9									

FAGG UNIT WELL #: 5985H RRCID -> 243964 COMPL. DATE 08/17/2008 TOTAL DEPTH 7513 PERF. 7901 - 11602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ "E" WELL #: 6870H RRCID -> 246095 COMPL. DATE 09/24/2008 TOTAL DEPTH 7628 PERF. 8090 - 9622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					78
06	0	N	-0-	-0-	-0-	-0-					N	-0-					78
07	0	N	-0-	-0-	-0-	-0-					N	-0-					78
08	0	N	-0-	-0-	-0-	-0-					N	-0-					78
09	0	N	-0-	-0-	-0-	-0-					N	-0-					78
10	0	N	-0-	-0-	-0-	-0-					N	-0-					78

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
SCHULTZ UNIT WELL #: 5958H RRCID -> 246158 COMPL. DATE 11/16/2008 TOTAL DEPTH 7502 PERF. 7790 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	-0-	-0-	-279	-0-					N	-0-					50
06	0	N	-0-	-0-	-0-	-0-					N	-0-					50
07	0	N	-0-	-0-	-0-	-0-					N	-0-					50
08	80	N	80	-0-	-0-	-0-	80	1			N	-0-					50
*09	27	N	27	-0-	-0-	-0-	27	1			N	-0-					50
10	0	N	-0-	-0-	-0-	-0-					N	-0-					50

SCHULTZ, HERMAN WELL #: 3H RRCID -> 246768 COMPL. DATE 12/12/2008 TOTAL DEPTH 7385 PERF. 7760 - 11448

05	1792	X	1792	-0-	-0-	-0-	1792	2			N	-0-					101
06	1967	X	1967	-0-	-0-	-0-	1967	2			N	-0-					101
07	1485	N	1485	-0-	-0-	-0-	1485	2			N	-0-					101
08	1778	N	1778	-0-	-0-	-0-	1778	2			N	-0-					101
*09	1731	N	1731	-0-	-0-	-0-	1731	2			N	-0-					101
*10	1842	N	1842	-0-	-0-	-0-	1842	2			N	-0-					101

SCHULTZ "D" WELL #: 6889H RRCID -> 256733 COMPL. DATE 01/08/2010 TOTAL DEPTH 7590 PERF. 8060 - 11645

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					132
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					132
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					132
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					132
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					132
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					132

FAGG UNIT WELL #: 6985H RRCID -> 258709 COMPL. DATE 04/13/2010 TOTAL DEPTH 7625 PERF. 7885 - 11475

05	3435	X	3435	-0-	-0-	-0-	3416	2	19	9	N	17					80
06	2770	X	2770	-0-	-0-	-0-	2759	2	11	9	N	10					90
07	2712	X	2712	-0-	-0-	-0-	2695	2	17	9	N	15					105
08	2715	X	2715	-0-	-0-	-0-	118	1	2594	2	N	3					108
							3	9									
*09	2463	X	2463	-0-	-0-	-0-	2457	2	6	9	N	5					113
*10	2638	X	2638	-0-	-0-	-0-	25	1	2599	2	N	13					127
							14	9									

SCHULTZ "D" WELL #: 8889H RRCID -> 262742 COMPL. DATE 09/22/2010 TOTAL DEPTH 7614 PERF. 8002 - 11493

05	5797	X	5428	-0-	-369	-0-	48	1	5354	2	N	24	155	1			32
							26	9									
06	5610	X	5261	-0-	-349	-0-	5232	2	29	9	N	26					58
07	5456	X	5383	-0-	-73	-0-	5353	2	30	9	N	27					85
08	5487	X	5399	-0-	-88	-0-	12	1	5363	2	N	22					106
							24	9									
09	5310	X	5247	-0-	-63	-0-	19	1	5193	2	N	32					138
							35	9									
10	5425	X	4780	-0-	-645	-0-	4761	2	19	9	N	17					155

SCHULTZ, HERMAN WELL #: 5H RRCID -> 264080 COMPL. DATE 10/17/2010 TOTAL DEPTH 7536 PERF. 7841 - 11320

05	3627	X	3402	-0-	-225	-0-	48	1	3354	2	N	-0-					88
06	3369	X	3369	-0-	-0-	-0-	3369	2			N	-0-					88
07	3534	X	3340	-0-	-194	-0-	3340	2			N	-0-					88
08	3534	X	3326	-0-	-208	-0-	3320	2	6	9	N	5					93
09	3300	X	3219	-0-	-81	-0-	15	1	3204	2	N	-0-					93
10	3472	X	3314	-0-	-158	-0-	19	1	3296	2	N	-0-					93

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
REMORA OPERATING, LLC //CONT.// 701613
SCHULTZ UNIT 958 WELL #: 7958H RRCID -> 265067 COMPL. DATE 02/28/2011 TOTAL DEPTH 7488 PERF. 8008 - 11460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7223	X	6580	-0-	-643	-0-	82	1	6498	2	N	-0-					67
06	6990	X	6337	-0-	-653	-0-	6337	2			N	-0-					67
07	6851	X	6584	-0-	-267	-0-	6582	2	2	9	N	2					69
08	6762	X	6762	-0-	-0-	-0-	6762	2			N	-0-					69
*09	6449	X	6449	-0-	-0-	-0-	328	1	6121	2	N	-0-					69
*10	6793	X	6793	-0-	-0-	-0-	63	1	6730	2	N	-0-					69

SCHULTZ "E" WELL #: 7870H RRCID -> 266328 COMPL. DATE 02/25/2011 TOTAL DEPTH 7668 PERF. 8151 - 11660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4030	X	3740	-0-	-290	-0-	48	1	3648	2	N	40	193	1			50
							44	9									
06	3720	X	3581	-0-	-139	-0-	3542	2	39	9	N	35					85
07	3751	X	3483	-0-	-268	-0-	3466	2	17	9	N	15					100
08	3751	X	3362	-0-	-389	-0-	3332	2	30	9	N	27					127
09	3630	X	3036	-0-	-594	-0-	3006	2	30	9	N	27					153
10	3751	X	3298	-0-	-453	-0-	3284	2	14	9	N	13					167

GOOCH UNIT WELL #: 7984H RRCID -> 266366 COMPL. DATE 06/30/2011 TOTAL DEPTH 7504 PERF. 7848 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6882	X	6882	-0-	-0-	-0-	2	1	6877	2	N	3					50
							3	9									
06	5889	X	5889	-0-	-0-	-0-	5881	2	8	9	N	7					57
07	6716	X	6716	-0-	-0-	-0-	87	1	6609	2	N	18					75
							20	9									
08	7192	X	5682	-0-	-1510	-0-	5663	2	19	9	N	17					92
09	6960	X	6046	-0-	-914	-0-	6037	2	9	9	N	8					100
10	6882	X	6380	-0-	-502	-0-	38	1	6317	2	N	23					124
							25	9									

LONGHOFER WELL #: 3470H RRCID -> 266459 COMPL. DATE 11/15/2011 TOTAL DEPTH 7608 PERF. 7608 - 11960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	972	N	972	-0-	-0-	-0-	35	1	769	2	N	153	187	1			108
							168	9									
06	977	N	977	-0-	-0-	-0-	53	1	779	2	N	132	88	1			152
							145	9									
07	959	N	959	-0-	-0-	-0-	11	1	794	2	N	140					292
							154	9									
08	969	N	969	-0-	-0-	-0-	809	2	160	9	N	145					437
*09	963	N	963	-0-	-0-	-0-	789	2	174	9	N	158	373	1			222
*10	971	N	971	-0-	-0-	-0-	792	2	179	9	N	163	181	1			204

RESOURCE OIL AND GAS, LLC 703395
DOYLE, ROBERT B. WELL #: 7H RRCID -> 217045 COMPL. DATE 04/07/2006 TOTAL DEPTH 7863 PERF. 8206 - 9725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DOYLE, J.B. WELL #: 13H RRCID -> 270658 COMPL. DATE 05/13/2013 TOTAL DEPTH 7818 PERF. 8348 - 12536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	3274	-0-	174	174	3220	2	54	9	N	49	194	1			125
06	3000	N	3715	-0-	715	889	3663	2	52	9	N	47					172
07	3100	N	2537	-0-	-563	326	2475	2	62	9	N	56					228
08	2604	X	2097	-0-	-507	-0-	2058	2	39	9	N	35					263
09	2520	X	2338	-0-	-182	-0-	2306	2	32	9	N	29					292
10	2604	X	2567	-0-	-37	-0-	2505	2	62	9	N	56	189	1			159

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
RESOURCE OIL AND GAS, LLC //CONT.// 703395
DOYLE, ROBERT B WELL #: 5702H RRCID -> 274226 COMPL. DATE 11/04/2012 TOTAL DEPTH 7778 PERF. 8382 - 12670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2728	X	2111	-0-	-617	-0-	2086	2	25	9	N	23					341
06	2550	X	2070	-0-	-480	-0-	2056	2	14	9	N	13					354
07	2356	X	1647	-0-	-709	-0-	1632	2	15	9	N	14					368
08	2394	X	2394	-0-	-0-	-0-	2362	2	32	9	N	29					397
09	2070	X	2068	-0-	-2	-0-	2068	2			N	-0-	192	1			205
*10	2169	X	2169	-0-	-0-	-0-	2149	2	20	9	N	18					223

DOYLE, ROBERT B WELL #: 6702H RRCID -> 274227 COMPL. DATE 11/04/2012 TOTAL DEPTH 7684 PERF. 8293 - 12504

05	3658	X	3222	-0-	-436	-0-	2917	2	305	9	N	277	186	1			376
06	3540	X	2642	-0-	-898	-0-	2360	2	282	9	N	256	374	1			258
07	3441	X	2339	-0-	-1102	-0-	2145	2	194	9	N	176	189	1			245
08	3441	X	3157	-0-	-284	-0-	2897	2	260	9	N	236	187	1			294
09	3120	X	2638	-0-	-482	-0-	2384	2	254	9	N	231	190	1			335
10	3224	X	2997	-0-	-227	-0-	2736	2	261	9	N	237	186	1			386

DOYLE, J.B. WELL #: 12H RRCID -> 274292 COMPL. DATE 05/07/2013 TOTAL DEPTH 7823 PERF. 8375 - 12574

05	3266	X	3266	-0-	-0-	-0-	3112	2	154	9	N	140					458
06	3149	X	3149	-0-	-0-	-0-	3038	2	111	9	N	101	186	1			373
07	3243	X	3243	-0-	-0-	-0-	3127	2	116	9	N	105	188	1			290
08	3337	X	3337	-0-	-0-	-0-	3091	2	246	9	N	224					514
09	3150	X	3133	-0-	-17	-0-	3020	2	113	9	N	103	189	1			428
10	3255	X	3231	-0-	-24	-0-	3121	2	110	9	N	100					528

DOYLE, J.B. WELL #: 18H RRCID -> 275407 COMPL. DATE 05/07/2013 TOTAL DEPTH 7775 PERF. 8272 - 12466

05	2697	X	167	-0-	-2530	-0-	146	2	21	9	N	19					495
06	1350	N	-0-	-0-	-1350	-0-					N	-0-					495
07	310	N	-0-	-0-	-310	-0-					N	-0-					495
08	155	N	-0-	-0-	-155	-0-					N	-0-					495
09	0	N	-0-	-0-	-0-	-0-					N	71					566
10	0	N	-0-	-0-	-0-	-0-					N	-0-					566

DOYLE, J.B. WELL #: 14H RRCID -> 275408 COMPL. DATE 05/01/2013 TOTAL DEPTH 7750 PERF. 8213 - 12035

05	6724	X	6724	-0-	-0-	-0-	6516	2	208	9	N	189	187	1			217
06	6279	X	6279	-0-	-0-	-0-	6117	2	162	9	N	147	190	1			174
07	6237	X	6237	-0-	-0-	-0-	6020	2	217	9	N	197	189	1			182
08	6727	X	6092	-0-	-635	-0-	5885	2	207	9	N	188	188	1			182
09	6510	X	5889	-0-	-621	-0-	5688	2	201	9	N	183					365
10	6727	X	5824	-0-	-903	-0-	5585	2	239	9	N	217	380	1			202

DOYLE, J.B. WELL #: 16H RRCID -> 275828 COMPL. DATE 05/08/2013 TOTAL DEPTH 7808 PERF. 8446 - 12400

05	3446	X	3446	-0-	-0-	-0-	3292	2	154	9	N	140					348
06	3354	X	3354	-0-	-0-	-0-	3218	2	136	9	N	124	187	1			285
07	3193	X	2635	-0-	-558	-0-	2543	2	92	9	N	84	191	1			178
08	3441	X	2639	-0-	-802	-0-	2639	2			N	-0-					178
09	3360	X	2314	-0-	-1046	-0-	2314	2			N	-0-					178
10	3472	X	2149	-0-	-1323	-0-	1859	2	290	9	N	264	190	1			252

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420

BRADLEY -C- WELL #: 1871 RRCID -> 092574 COMPL. DATE 03/18/1981 TOTAL DEPTH 7742 PERF. 7628 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					175
06	0	N	-0-	-0-	-0-	-0-					N	-0-					175
07	0	N	-0-	-0-	-0-	-0-					N	-0-					175
08	0	N	-0-	-0-	-0-	-0-					N	-0-					175
09	0	N	-0-	-0-	-0-	-0-					N	-0-					175
10	0	N	-0-	-0-	-0-	-0-					N	-0-					175

SCHULTZ, J. M. WELL #: 1 RRCID -> 099069 COMPL. DATE 03/05/1982 TOTAL DEPTH 7600 PERF. 7404 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	724	-0-	-392	-0-	724	2			N	-0-					94
06	1089	N	1089	-0-	-0-	-0-	1089	2			N	-0-					94
07	868	N	768	-0-	-100	-0-	768	2			N	-0-					94
08	960	N	960	-0-	-0-	-0-	960	2			N	-0-					94
09	1080	N	1039	-0-	-41	-0-	1039	2			N	-0-					94
*10	870	N	870	-0-	-0-	-0-	130	1	740	2	N	-0-					94

SCHULTZ -C- WELL #: 1 RRCID -> 117642 COMPL. DATE 07/06/1985 TOTAL DEPTH 7800 PERF. 7622 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	677	N	677	-0-	-0-	-0-	676	2	1	9	N	1					110
06	689	N	689	-0-	-0-	-0-	687	2	2	9	N	2					112
07	760	N	760	-0-	-0-	-0-	760	2			N	-0-					112
08	862	N	862	-0-	-0-	-0-	862	2			N	-0-					112
09	690	N	675	-0-	-15	-0-	675	2			N	-0-					112
10	775	N	696	-0-	-79	-0-	696	2			N	-0-					112

BRAUM FAMILY WELL #: 1108 RRCID -> 188376 COMPL. DATE 03/08/2002 TOTAL DEPTH 7950 PERF. 7674 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1767	N	1322	-0-	-445	-0-	26	1	1296	2	N	-0-					108
06	1680	N	1658	-0-	-22	-0-	45	1	1613	2	N	-0-					108
07	1671	N	1671	-0-	-0-	-0-	45	1	1626	2	N	-0-					108
08	1561	N	1561	-0-	-0-	-0-	45	1	1516	2	N	-0-					108
09	1650	N	1174	-0-	-476	-0-	38	1	1114	2	N	20					128
							22	9									
10	1674	N	1131	-0-	-543	-0-	1125	2	6	9	N	5					133

BRAUM FAMILY WELL #: 1 RRCID -> 198523 COMPL. DATE 10/20/2003 TOTAL DEPTH 10070 PERF. 7648 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1092	N	1092	-0-	-0-	-0-	1092	2			N	-0-					145
06	1103	N	1103	-0-	-0-	-0-	1053	2	50	9	N	45					190
07	1245	N	1245	-0-	-0-	-0-	1201	2	44	9	N	40					230
08	1552	N	1552	-0-	-0-	-0-	1510	2	42	9	N	38	187	1			81
09	1350	N	1350	-0-	-0-	-0-	1307	2	43	9	N	39					120
*10	1130	N	1130	-0-	-0-	-0-	1130	2			N	-0-					120

KIRK WELL #: 3H RRCID -> 217259 COMPL. DATE 03/01/2006 TOTAL DEPTH 8413 PERF. 9014 - 9902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	587	-0-	-2	-0-	45	1	542	2	N	-0-					-0-
06	606	N	606	-0-	-0-	-0-	41	1	565	2	N	-0-					-0-
07	683	N	683	-0-	-0-	-0-	45	1	638	2	N	-0-					-0-
08	589	N	526	-0-	-63	-0-	45	1	481	2	N	-0-					-0-
09	600	N	462	-0-	-138	-0-	45	1	417	2	N	-0-					-0-
10	682	N	515	-0-	-167	-0-	515	2			N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

KIRK WELL #: 2H RRCID -> 217494 COMPL. DATE 03/01/2006 TOTAL DEPTH 8383 PERF. 8874 - 9800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1405	N	1405	-0-	-0-	-0-	1405	2			N	-0-					-0-
06	711	N	711	-0-	-0-	-0-	711	2			N	-0-					-0-
07	713	N	526	-0-	-187	-0-	526	2			N	-0-					-0-
08	713	N	547	-0-	-166	-0-	547	2			N	-0-					-0-
09	690	N	451	-0-	-239	-0-	451	2			N	-0-					-0-
*10	735	N	735	-0-	-0-	-0-	735	2			N	-0-					-0-

MIKE WELL #: 1H RRCID -> 226835 COMPL. DATE 01/01/2007 TOTAL DEPTH 8309 PERF. 8472 - 10138

05	1580	N	1580	-0-	-0-	-0-	45	1	1535	2	N	-0-					150
06	1680	N	1479	-0-	-201	-0-	45	1	1434	2	N	-0-					150
07	1767	N	1437	-0-	-330	-0-	45	1	1392	2	N	-0-					150
08	1581	N	1456	-0-	-125	-0-	45	1	1411	2	N	-0-					150
09	1470	N	1422	-0-	-48	-0-	45	1	1377	2	N	-0-					150
*10	1450	N	1450	-0-	-0-	-0-	1450	2			N	-0-					150

BREEN WELL #: 2793 RRCID -> 226974 COMPL. DATE 03/20/2007 TOTAL DEPTH 10000 PERF. 7560 - 9826

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BREEN WELL #: 1793 RRCID -> 227783 COMPL. DATE 03/01/2007 TOTAL DEPTH 10000 PERF. 7572 - 7618

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

R. W. WELL #: 1343 RRCID -> 230995 COMPL. DATE 09/01/2007 TOTAL DEPTH 11101 PERF. 8292 - 10830

05	1178	N	1178	-0-	-0-	-0-	117	1	1061	2	N	-0-					194
06	1331	N	1331	-0-	-0-	-0-	117	1	1214	2	N	-0-					194
07	1393	N	1393	-0-	-0-	-0-	117	1	1231	2	N	41					235
							45	9									
08	1528	N	1528	-0-	-0-	-0-	117	1	1397	2	N	13	187	1			61
							14	9									
09	1459	N	1459	-0-	-0-	-0-	117	1	1277	2	N	59					120
							65	9									
10	1395	N	1365	-0-	-30	-0-	1300	2	65	9	N	59					179

SQUIRE WELL #: 1H RRCID -> 234759 COMPL. DATE 01/08/2008 TOTAL DEPTH 7687 PERF. 7840 - 10226

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
BRAUM FAMILY WELL #: 3H RRCID -> 237118 COMPL. DATE N/A TOTAL DEPTH 7741 PERF. 7900 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1581	N	528	-0-	-1053	-0-	117	1	398	2	N	12					87
							13	9									
06	1500	N	1444	-0-	-56	-0-	105	1	1243	2	N	87					174
							96	9									
07	1344	N	1344	-0-	-0-	-0-	117	1	1151	2	N	69	175	1			68
							76	9									
08	1755	N	1755	-0-	-0-	-0-	117	1	1584	2	N	49					117
							54	9									
09	2029	N	2029	-0-	-0-	-0-	117	1	1648	2	N	240					357
							264	9									
*10	1756	N	1756	-0-	-0-	-0-	202	1	1526	2	N	25					382
							28	9									

KIRK WELL #: 5H RRCID -> 246288 COMPL. DATE 10/01/2008 TOTAL DEPTH 8393 PERF. 8385 - 11182

05	3533	X	3533	-0-	-0-	-0-	45	1	3488	2	N	-0-					152
06	3162	X	3162	-0-	-0-	-0-	45	1	3117	2	N	-0-					152
07	2797	X	2797	-0-	-0-	-0-	45	1	2752	2	N	-0-					152
08	3211	X	3211	-0-	-0-	-0-	45	1	3166	2	N	-0-					152
09	3109	X	3109	-0-	-0-	-0-	45	1	3064	2	N	-0-					152
*10	3370	X	3370	-0-	-0-	-0-	3370	2			N	-0-					152

KIRK WELL #: 4H RRCID -> 246755 COMPL. DATE 12/01/2008 TOTAL DEPTH 8373 PERF. 8345 - 11564

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRADLEY WELL #: 6H RRCID -> 258315 COMPL. DATE 08/01/2010 TOTAL DEPTH 7643 PERF. 8000 - 11482

05	1488	N	1422	-0-	-66	-0-	174	1	1248	2	N	-0-					105
06	1440	N	1300	-0-	-140	-0-	174	1	1126	2	N	-0-					105
07	1457	N	1019	-0-	-438	-0-	174	1	845	2	N	-0-					105
08	1426	N	1104	-0-	-322	-0-	174	1	930	2	N	-0-					105
09	1290	N	1085	-0-	-205	-0-	174	1	911	2	N	-0-					105
*10	1026	N	1026	-0-	-0-	-0-	72	1	954	2	N	-0-					105

LEONORE C WELL #: 2H RRCID -> 259053 COMPL. DATE 08/13/2010 TOTAL DEPTH 7711 PERF. 8100 - 11552

05	4226	X	4226	-0-	-0-	-0-	140	1	4019	2	N	61					215
							67	9									
06	3919	X	3919	-0-	-0-	-0-	140	1	3733	2	N	42					257
							46	9									
07	3937	X	3937	-0-	-0-	-0-	140	1	3747	2	N	45	186	1			116
							50	9									
08	3724	X	3724	-0-	-0-	-0-	140	1	3533	2	N	46					162
							51	9									
09	3386	X	3386	-0-	-0-	-0-	140	1	3202	2	N	40					202
							44	9									
*10	3304	X	3304	-0-	-0-	-0-	72	1	3197	2	N	32					234
							35	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

SCHULTZ FAMILY WELL #: 1H RRCID -> 265035 COMPL. DATE 11/04/2011 TOTAL DEPTH 7700 PERF. 8050 - 10542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2694	X	2694	-0-	-0-	-0-	202	1	2379	2	N	103					282
							113	9									
06	2888	N	2888	-0-	-0-	-0-	202	1	2557	2	N	117					399
							129	9									
07	3062	N	3062	-0-	-0-	-0-	202	1	2728	2	N	120	362	1			157
							132	9									
08	2705	N	2705	-0-	-0-	-0-	156	1	2463	2	N	78					235
							86	9									
09	2859	N	2859	-0-	-0-	-0-	202	1	2550	2	N	97	181	1			151
							107	9									
10	2790	N	2464	-0-	-326	-0-	67	1	2366	2	N	28					179
							31	9									

LEONORE C WELL #: 3H RRCID -> 265826 COMPL. DATE 11/02/2011 TOTAL DEPTH 7686 PERF. 8810 - 11378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3041	X	3041	-0-	-0-	-0-	156	1	2848	2	N	34					234
							37	9									
06	1284	X	1284	-0-	-0-	-0-	81	1	1194	2	N	8					242
							9	9									
07	2354	X	2354	-0-	-0-	-0-	163	1	2165	2	N	24					266
							26	9									
08	3243	X	3243	-0-	-0-	-0-	202	1	3032	2	N	8	184	1			90
							9	9									
09	990	X	748	-0-	-242	-0-	175	1	567	2	N	5					95
							6	9									
*10	2703	X	2703	-0-	-0-	-0-	202	1	2482	2	N	17					112
							19	9									

LEONORE C WELL #: 4H RRCID -> 270444 COMPL. DATE 12/01/2012 TOTAL DEPTH 7687 PERF. 8085 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	X	2446	-0-	-654	-0-	145	1	2282	2	N	17					120
							19	9									
06	3000	X	923	-0-	-2077	-0-	145	1	774	2	N	4					124
							4	9									
07	3100	X	1221	-0-	-1879	-0-	126	1	1095	2	N	-0-					124
08	3100	X	1705	-0-	-1395	-0-	145	1	1560	2	N	-0-					124
09	3000	X	1590	-0-	-1410	-0-	145	1	1445	2	N	-0-					124
10	2449	X	1525	-0-	-924	-0-	156	1	1369	2	N	-0-					124

SCOTT WELL #: 2H RRCID -> 270467 COMPL. DATE 05/08/2011 TOTAL DEPTH 8397 PERF. 8572 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	5226	-0-	2126	2753	93	1	4597	2	N	487	538	1			302
							536	9									
06	3000	N	6552	-0-	3552	6305	93	1	5967	2	N	447	370	1			379
							492	9									
07	13164	X	6859	-0-	-6305	-0-	93	1	6366	2	N	364	356	1			387
							400	9									
08	6154	X	6154	-0-	-0-	-0-	93	1	5652	2	N	372	365	1			394
							409	9									
09	4939	X	4939	-0-	-0-	-0-	93	1	4534	2	N	284	362	1			316
							312	9									
10	6510	X	5258	-0-	-1252	-0-	202	1	4638	2	N	380	374	1			322
							418	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

SCHULTZ FAMILY WELL #: 2H RRCID -> 271506 COMPL. DATE 10/23/2012 TOTAL DEPTH 7690 PERF. 8200 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7261	X	7261	-0-	-0-	-0-	145	1	6929	2	N	170					277
							187	9									
06	6345	X	6345	-0-	-0-	-0-	145	1	6034	2	N	151	179	1			249
							166	9									
07	6261	X	6261	-0-	-0-	-0-	145	1	5962	2	N	140	186	1			203
							154	9									
08	6200	X	5362	-0-	-838	-0-	98	1	5084	2	N	164					367
							180	9									
09	6271	X	6271	-0-	-0-	-0-	116	1	5971	2	N	167	352	1			182
							184	9									
10	6200	X	5312	-0-	-888	-0-	72	1	5204	2	N	33					215
							36	9									

GOSSETT WELL #: 3H RRCID -> 272217 COMPL. DATE 05/01/2012 TOTAL DEPTH 7636 PERF. 7918 - 9187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	390	N	390	-0-	-0-	-0-	312	2	78	9	N	71	181	1			115
06	330	N	268	-0-	-62	-0-	242	2	26	9	N	24					139
07	355	N	355	-0-	-0-	-0-	313	2	42	9	N	38					177
08	403	N	273	-0-	-130	-0-	273	2			N	-0-					177
09	345	N	345	-0-	-0-	-0-	234	2	111	9	N	101	179	1			99
*10	394	N	394	-0-	-0-	-0-	72	1	244	2	N	71					170
							78	9									

JONES TRUST WELL #: 3H RRCID -> 276533 COMPL. DATE 10/01/2014 TOTAL DEPTH 8416 PERF. 8728 - 12470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4008	X	4008	-0-	-0-	-0-	3320	2	688	9	N	625	539	1			284
06	3630	X	3235	-0-	-395	-0-	2642	2	593	9	N	539	355	1			468
07	3751	X	3404	-0-	-347	-0-	2709	2	695	9	N	632	722	1			378
08	3999	X	3294	-0-	-705	-0-	2632	2	662	9	N	602	545	1			435
09	3870	X	3159	-0-	-711	-0-	2482	2	677	9	N	615	720	1			330
10	3999	X	3347	-0-	-652	-0-	72	1	2642	2	N	575	541	1			364
							633	9									

GRAY WELL #: 4H RRCID -> 283802 COMPL. DATE 12/01/2017 TOTAL DEPTH 8494 PERF. 9014 - 13470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	29295	X	15614	-0-	-13681	-0-	72	1	13140	2	N	2184	1838	1			563
							2402	9									
06	26250	X	13518	-0-	-12732	-0-	72	1	11412	2	N	1849	1850	1			562
							2034	9									
07	20863	X	12656	-0-	-8207	-0-	72	1	10670	2	N	1740	1835	1			467
							1914	9									
08	19840	X	11684	-0-	-8156	-0-	72	1	9795	2	N	1652	1646	1			473
							1817	9									
09	15330	X	10778	-0-	-4552	-0-	72	1	9023	2	N	1530	1470	1			533
							1683	9									
10	15624	X	10099	-0-	-5525	-0-	72	1	8384	2	N	1494	1648	1			379
							1643	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
TEXAKOMA OPERATING, L.P. 844190
HIGGINS 356 WELL #: 1 RRCID -> 229808 COMPL. DATE 04/20/2007 TOTAL DEPTH 8550 PERF. 8733 - 11607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3886	X	3886	-0-	-0-	-0-	217	1	3167	3	N	380	383	1			305
							84	5	418	9							
06	3944	X	3944	-0-	-0-	-0-	157	1	3352	3	N	389	560	1			134
							7	5	428	9							
07	4079	X	4079	-0-	-0-	-0-	159	1	3434	3	N	428	372	1			190
							15	5	471	9							
08	4161	X	4161	-0-	-0-	-0-	158	1	3547	3	N	396	374	1			212
							20	5	436	9							
09	3983	X	3983	-0-	-0-	-0-	156	1	3399	3	N	382	378	1			216
							8	5	420	9							
*10	4100	X	4100	-0-	-0-	-0-	282	1	3337	3	N	383	191	1			408
							60	5	421	9							

UNIT PETROLEUM COMPANY 877099
BOOTH, IONE WELL #: 1 RRCID -> 105086 COMPL. DATE 03/08/1983 TOTAL DEPTH 9600 PERF. 7699 - 7748

05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					178
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					178
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					178
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					178
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					178
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					178

PLUGGED AND ABANDONED_____ 08/17/2018 - P/A 08/17/2018

BECKER WELL #: 3 RRCID -> 152123 COMPL. DATE 10/24/1994 TOTAL DEPTH 7800 PERF. 7624 - 7734

05	806	N	766	-0-	-40	-0-	710	3	56	9	N	51					245
06	750	N	728	-0-	-22	-0-	678	3	50	9	N	45	190	1			100
07	806	N	787	-0-	-19	-0-	699	3	88	9	N	80					180
08	775	N	756	-0-	-19	-0-	695	3	61	9	N	55					235
09	758	N	758	-0-	-0-	-0-	682	3	76	9	N	69	189	1			115
*10	790	N	790	-0-	-0-	-0-	711	3	79	9	N	72					187

LINCOLN BOOTH WELL #: 3 RRCID -> 258791 COMPL. DATE 12/12/2006 TOTAL DEPTH 9700 PERF. 7634 - 8013

05	1803	N	1803	-0-	-0-	-0-	1758	3	45	9	N	41					93
06	1798	N	1798	-0-	-0-	-0-	1776	3	22	9	N	20					113
07	1736	N	-0-	-0-	-1736	-0-					N	30					143
08	1798	N	1671	-0-	-127	-0-	1658	3	13	9	N	12					155
*09	1800	N	1733	-0-	-67	-0-	1699	3	34	9	N	31	62	1			124
*10	1955	N	1955	-0-	-0-	-0-	1899	3	56	9	N	51					175

STANLEY 249 WELL #: 4H RRCID -> 272889 COMPL. DATE 11/01/2013 TOTAL DEPTH 8482 PERF. 8722 - 13515

05	8153	X	7428	-0-	-725	-0-	1860	1	5411	3	N	143	94	1			133
							157	9									
06	7590	X	7101	-0-	-489	-0-	1800	1	5135	3	N	151	194	1			90
							166	9									
07	7843	X	7032	-0-	-811	-0-	1860	1	5023	3	N	135	153	1			72
							149	9									
08	7688	X	6920	-0-	-768	-0-	1860	1	4914	3	N	133					205
							146	9									
09	7440	X	4342	-0-	-3098	-0-	1800	1	2480	3	N	56	170	1			91
							62	9									
10	7440	X	6896	-0-	-544	-0-	1860	1	4902	3	N	122					213
							134	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY //CONT.// 877099
STANLEY 249 WELL #: 3H RRCID -> 272890 COMPL. DATE 10/26/2013 TOTAL DEPTH 8468 PERF. 8883 - 13108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10912	X	7599	-0-	-3313	-0-	7393	3	206	9	N	187	98	1			164
06	9960	X	7577	-0-	-2383	-0-	7360	3	217	9	N	197	189	1			172
07	9362	X	7122	-0-	-2240	-0-	6953	3	169	9	N	154	194	1			132
08	8525	X	7517	-0-	-1008	-0-	7355	3	162	9	N	147	184	1			95
09	7590	X	4732	-0-	-2858	-0-	4666	3	66	9	N	60					155
10	7843	X	7430	-0-	-413	-0-	7257	3	173	9	N	157	191	1			121

STANLEY 249 WELL #: 5H RRCID -> 276477 COMPL. DATE 03/26/2014 TOTAL DEPTH 8498 PERF. 8693 - 13424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10137	X	8794	-0-	-1343	-0-	8231	3	563	9	N	512	386	1			296
06	9450	X	8620	-0-	-830	-0-	8066	3	554	9	N	504	564	1			236
07	9486	X	8606	-0-	-880	-0-	8088	3	518	9	N	471	561	1			146
08	9300	X	8465	-0-	-835	-0-	7940	3	525	9	N	477	370	1			253
09	8880	X	89	-0-	-8791	-0-	75	3	14	9	N	13	184	1			82
10	8897	X	145	-0-	-8752	-0-	15	3	130	9	N	118					200

UPLAND RESOURCES LLC 878931
SISTERS, SCOTT WELL #: 1368 RRCID -> 135718 COMPL. DATE 07/20/1990 TOTAL DEPTH 10250 PERF. 8225 - 8287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	550	-0-	-70	-0-	550	2			N	-0-					42
06	570	N	536	-0-	-34	-0-	536	2			N	-0-					42
07	564	N	564	-0-	-0-	-0-	564	2			N	-0-					42
08	592	N	592	-0-	-0-	-0-	592	2			N	-0-					42
09	540	N	514	-0-	-26	-0-	514	2			N	-0-					42
10	558	N	551	-0-	-7	-0-	551	2			N	-0-					42

WILEY WELL #: 2718 RRCID -> 175555 COMPL. DATE 11/03/1999 TOTAL DEPTH 8005 PERF. 7736 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	539	N	539	-0-	-0-	-0-	539	2			N	-0-					115
06	567	N	567	-0-	-0-	-0-	490	2	77	9	N	70	177	1			8
07	520	N	520	-0-	-0-	-0-	520	2			N	-0-					8
08	525	N	525	-0-	-0-	-0-	510	2	15	9	N	14					22
09	483	N	483	-0-	-0-	-0-	481	2	2	9	N	2					24
10	496	N	494	-0-	-2	-0-	491	2	3	9	N	3					27

VANGUARD OPERATING, LLC 881585
BARTON WELL #: 1503H RRCID -> 265521 COMPL. DATE 07/06/2011 TOTAL DEPTH 7654 PERF. 7662 - 11546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3472	X	3423	-0-	-49	-0-	3413	3	10	9	N	9					192
06	3360	X	3262	-0-	-98	-0-	3253	3	9	9	N	8					200
07	3472	X	3313	-0-	-159	-0-	3304	3	9	9	N	8					208
08	3472	X	3320	-0-	-152	-0-	3316	3	4	9	N	4					212
09	3330	X	3205	-0-	-125	-0-	3202	3	3	9	N	3					215
10	3410	X	3328	-0-	-82	-0-	3325	3	3	9	N	3					218

MCCOY WELL #: 1665H RRCID -> 266961 COMPL. DATE 08/09/2011 TOTAL DEPTH 7015 PERF. 7223 - 11075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6321	X	6321	-0-	-0-	-0-	6275	3	46	9	N	42					222
06	5845	X	5845	-0-	-0-	-0-	5812	3	33	9	N	30					252
07	6019	X	6019	-0-	-0-	-0-	5986	3	33	9	N	30					282
08	5954	X	5954	-0-	-0-	-0-	5918	3	36	9	N	33					315
09	5611	X	5611	-0-	-0-	-0-	5590	3	21	9	N	19					334
*10	5782	X	5782	-0-	-0-	-0-	5743	3	39	9	N	35	194	1			175

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
VANGUARD OPERATING, LLC //CONT.// 881585
BORN WELL #: 1950H RRCID -> 267149 COMPL. DATE 04/18/2011 TOTAL DEPTH 7444 PERF. 7847 - 11075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	801	-0-	-36	-0-	698	3	103	9	N	94	186	1			183
06	846	N	846	-0-	-0-	-0-	725	3	121	9	N	110					293
07	811	N	811	-0-	-0-	-0-	711	3	100	9	N	91	187	1			197
08	847	N	847	-0-	-0-	-0-	698	3	149	9	N	135					332
09	840	N	666	-0-	-174	-0-	575	3	91	9	N	83	188	1			227
10	806	N	777	-0-	-29	-0-	642	3	135	9	N	123	195	1			155

WINRIGHT RESOURCES OPERATING,LLC 932471
PIPER WELL #: 1 RRCID -> 090752 COMPL. DATE 09/24/1980 TOTAL DEPTH 7900 PERF. 7683 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	987	-0-	-5	-0-	987	3			N	-0-					87
06	1015	N	1015	-0-	-0-	-0-	1015	3			N	-0-					87
07	1233	N	1233	-0-	-0-	-0-	1233	3			N	-0-					87
08	992	N	974	-0-	-18	-0-	974	3			N	-0-					87
09	1020	N	929	-0-	-91	-0-	929	3			N	-0-					87
10	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					87

XTO ENERGY INC. 945936
GEX, LUTIE W. MRS. WELL #: 2 RRCID -> 073505 COMPL. DATE 09/28/1977 TOTAL DEPTH 7630 PERF. 7510 - 7555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ BROS. -E- WELL #: 3 RRCID -> 078180 COMPL. DATE 07/26/1978 TOTAL DEPTH 7615 PERF. 7502 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	150	-0-	-625	-0-	150	2			N	-0-					37
06	817	N	817	-0-	-0-	-0-	817	2			N	-0-					37
07	1259	N	1259	-0-	-0-	-0-	1259	2			N	-0-					37
08	1018	N	1018	-0-	-0-	-0-	1016	2	2	9	N	2					39
09	1028	N	1028	-0-	-0-	-0-	1028	2			N	-0-					39
10	992	N	811	-0-	-181	-0-	811	2			N	-0-					39

SCHULTZ BROS. -E- WELL #: 2 RRCID -> 079406 COMPL. DATE 10/14/1978 TOTAL DEPTH 7630 PERF. 7490 - 7542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					73
06	94	N	94	-0-	-0-	-0-	94	2			N	-0-					73
07	162	N	162	-0-	-0-	-0-	162	2			N	-0-					73
08	10	N	10	-0-	-0-	-0-	10	2			N	-0-					73
09	90	N	-0-	-0-	-90	-0-					N	-0-					73
10	93	N	-0-	-0-	-93	-0-					N	-0-					73

GEX, LUTIE W. MRS. WELL #: 4 RRCID -> 080515 COMPL. DATE 12/16/1978 TOTAL DEPTH 7634 PERF. 7496 - 7544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
SCHULTZ BROS. -E- WELL #: 4 RRCID -> 080516 COMPL. DATE 12/12/1978 TOTAL DEPTH 7635 PERF. 7506 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
08	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
09	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
10	155	N	29	-0-	-126	-0-	29	2			N	-0-					-0-

GEX, LUTIE W. MRS. WELL #: 3 RRCID -> 080517 COMPL. DATE 11/19/1978 TOTAL DEPTH 7650 PERF. 7531 - 7580

05	2323	N	2323	-0-	-0-	-0-	2323	2			N	-0-					35
06	2289	N	2289	-0-	-0-	-0-	2289	2			N	-0-					35
07	2533	N	2533	-0-	-0-	-0-	2533	2			N	-0-					35
08	2410	N	2410	-0-	-0-	-0-	2410	2			N	-0-					35
09	2387	N	2387	-0-	-0-	-0-	2387	2			N	-0-					35
*10	2384	N	2384	-0-	-0-	-0-	2384	2			N	-0-					35

PIPER, OLA O. WELL #: 7 RRCID -> 088326 COMPL. DATE 04/23/1980 TOTAL DEPTH 7878 PERF. 7702 - 7770

05	5673	X	5075	-0-	-598	-0-	81	1	4962	2	N	29					189
							32	9									
06	6300	X	4072	-0-	-2228	-0-	78	1	3969	2	N	23	160	1			52
							25	9									
07	6510	X	4043	-0-	-2467	-0-	81	1	3949	2	N	12					64
							13	9									
08	6510	X	6108	-0-	-402	-0-	81	1	6016	2	N	10					74
							11	9									
09	6300	X	5702	-0-	-598	-0-	78	1	5593	2	N	28					102
							31	9									
*10	5798	X	5798	-0-	-0-	-0-	81	1	5693	2	N	22					124
							24	9									

SCHULTZ BROTHERS -C- WELL #: 1 RRCID -> 126510 COMPL. DATE 05/09/1984 TOTAL DEPTH 10270 PERF. 7670 - 7725

05	31	N	21	-0-	-10	-0-	21	2			N	-0-					-0-
06	30	N	25	-0-	-5	-0-	25	2			N	-0-					-0-
07	31	N	23	-0-	-8	-0-	23	2			N	-0-					-0-
08	31	N	23	-0-	-8	-0-	23	2			N	-0-					-0-
09	30	N	19	-0-	-11	-0-	19	2			N	-0-					-0-
10	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-

PIPER, OLA P. WELL #: 6321 RRCID -> 178621 COMPL. DATE 12/14/1999 TOTAL DEPTH 10300 PERF. 7772 - 7792

05	2482	N	2482	-0-	-0-	-0-	2482	2			N	-0-					43
06	2938	N	2938	-0-	-0-	-0-	2938	2			N	-0-					43
07	1116	N	1106	-0-	-10	-0-	1106	2			N	-0-					43
08	1116	N	992	-0-	-124	-0-	988	2	4	9	N	4					47
09	1080	N	929	-0-	-151	-0-	925	2	4	9	N	4					51
10	1116	N	1016	-0-	-100	-0-	1006	2	10	9	N	9					60

DOYLE, J.B. WELL #: 5 RRCID -> 209613 COMPL. DATE 01/07/2005 TOTAL DEPTH 7672 PERF. 8116 - 10260

05	2232	N	2232	-0-	-0-	-0-	2202	2	30	9	N	27	76	1			64
06	2700	N	2023	-0-	-677	-0-	2003	2	20	9	N	18					82
07	2294	N	2170	-0-	-124	-0-	2158	2	12	9	N	11					93
08	2259	N	2259	-0-	-0-	-0-	2251	2	8	9	N	7					100
09	2119	N	2119	-0-	-0-	-0-	2101	2	18	9	N	16					116
*10	2191	N	2191	-0-	-0-	-0-	2162	2	29	9	N	26					142

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
DOYLE, J.B. WELL #: 6 RRCID -> 209618 COMPL. DATE 01/26/2005 TOTAL DEPTH 7713 PERF. 8361 - 9419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	741	N	741	-0-	-0-	-0-	735	2	6	9	N	5					76
06	767	N	767	-0-	-0-	-0-	767	2			N	-0-					76
07	782	N	782	-0-	-0-	-0-	782	2			N	-0-					76
08	785	N	785	-0-	-0-	-0-	785	2			N	-0-					76
09	683	N	683	-0-	-0-	-0-	683	2			N	-0-					76
*10	704	N	704	-0-	-0-	-0-	704	2			N	-0-					76

DOYLE, J.B. WELL #: 3 RRCID -> 209619 COMPL. DATE 01/19/2005 TOTAL DEPTH 7782 PERF. 7870 - 9440

05	1701	N	1701	-0-	-0-	-0-	1692	2	9	9	N	8					72
06	1536	N	1536	-0-	-0-	-0-	1530	2	6	9	N	5					77
07	1552	N	1552	-0-	-0-	-0-	1546	2	6	9	N	5					82
08	1434	N	1434	-0-	-0-	-0-	1426	2	8	9	N	7					89
09	1334	N	1334	-0-	-0-	-0-	1330	2	4	9	N	4					93
*10	1265	N	1265	-0-	-0-	-0-	1259	2	6	9	N	5					98

REBA N MILLER WELL #: 2H RRCID -> 212843 COMPL. DATE 08/03/2005 TOTAL DEPTH 7804 PERF. 8084 - 9072

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30

SCHULTZ BROS. -E- WELL #: 5 RRCID -> 213916 COMPL. DATE 09/14/2005 TOTAL DEPTH 7533 PERF. 7956 - 9738

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ BROTHERS B WELL #: 5 RRCID -> 214103 COMPL. DATE 06/06/2005 TOTAL DEPTH 7761 PERF. 8298 - 9835

05	0	N	-0-	-0-	-0-	-0-					N	-0-					91
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					91
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					91
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					91
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					91
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					91

PRICE, WD -B- WELL #: 5 RRCID -> 214224 COMPL. DATE 05/31/2005 TOTAL DEPTH 7750 PERF. 8050 - 9675

05	0	N	-0-	-0-	-0-	-0-					N	-0-					53
06	1	N	-0-	-0-	-1	-0-					N	-0-					53
07	0	N	-0-	-0-	-0-	-0-					N	-0-					53
08	0	N	-0-	-0-	-0-	-0-					N	-0-					53
09	0	N	-0-	-0-	-0-	-0-					N	-0-					53
10	0	N	-0-	-0-	-0-	-0-					N	-0-					53

PRICE, WD -B- WELL #: 6 RRCID -> 214226 COMPL. DATE 12/22/2005 TOTAL DEPTH 7754 PERF. 8392 - 9910

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
SCHULTZ, WILLIAM WELL #: 2 RRCID -> 214227 COMPL. DATE 10/01/2005 TOTAL DEPTH 7723 PERF. 8105 - 9081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	X	9	-0-	-797	-0-	9	2			N	-0-					151
06	780	X	-0-	-0-	-780	-0-					N	-0-					151
07	806	X	-0-	-0-	-806	-0-					N	-0-					151
08	806	X	-0-	-0-	-806	-0-					N	-0-					151
09	780	X	118	-0-	-662	-0-	118	2			N	-0-					151
*10	339	X	339	-0-	-0-	-0-	339	2			N	-0-					151

SCHULTZ BROTHERS "D" WELL #: 4 RRCID -> 214767 COMPL. DATE 07/04/2005 TOTAL DEPTH 7744 PERF. 8145 - 9857

05	2728	N	2728	-0-	-0-	-0-	31	1	2688	2	N	8					75
							9	9									
06	2591	X	2591	-0-	-0-	-0-	30	1	2547	2	N	13					88
							14	9									
07	2632	X	2632	-0-	-0-	-0-	31	1	2590	2	N	10					98
							11	9									
08	2707	X	2707	-0-	-0-	-0-	31	1	2670	2	N	5					103
							6	9									
09	2640	N	2640	-0-	-0-	-0-	30	1	2600	2	N	9					112
							10	9									
*10	2814	N	2814	-0-	-0-	-0-	31	1	2759	2	N	22					134
							24	9									

PRICE, WILLIS D. WELL #: 11H RRCID -> 215017 COMPL. DATE 02/11/2006 TOTAL DEPTH 7900 PERF. 8145 - 10061

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					182
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	139	1			43
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43

PRICE, WILLIS D. WELL #: 12H RRCID -> 215019 COMPL. DATE 03/05/2006 TOTAL DEPTH 7868 PERF. 8167 - 9575

05	0	N	-0-	-0-	-0-	-0-					N	-0-					61
06	28	N	28	-0-	-0-	-0-	21	2	7	9	N	6	40	1			27
07	14B2 EXT		6	-0-	6	6	6	2			N	-0-					27
08	14B2 EXT		11	-0-	11	17	11	2			N	-0-					27
09	14B2 EXT		15	-0-	15	32	15	2			N	-0-					27
*10	44	X	12	-0-	-32	-0-	12	2			N	-0-					27

DOYLE, J.B. WELL #: 8 RRCID -> 219384 COMPL. DATE 08/04/2006 TOTAL DEPTH 7737 PERF. 8082 - 10004

05	1922	N	7	-0-	-1915	-0-	1	2	6	9	N	5					62
06	1980	N	1877	-0-	-103	-0-	1876	2	1	9	N	1					63
07	2184	N	2184	-0-	-0-	-0-	2177	2	7	9	N	6					69
08	2103	N	2103	-0-	-0-	-0-	2086	2	17	9	N	15					84
09	2099	N	2099	-0-	-0-	-0-	2089	2	10	9	N	9					93
10	2170	N	2147	-0-	-23	-0-	2110	2	37	9	N	34					127

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
DOYLE, J.B. WELL #: 5H RRCID -> 219393 COMPL. DATE 07/06/2006 TOTAL DEPTH 7732 PERF. 7926 - 10050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1581	N	-0-	-0-	-1581	-0-					N	-0-					61
06	1530	N	-0-	-0-	-1530	-0-					N	-0-					61
07	1581	N	117	-0-	-1464	-0-	13	1	104	2	N	-0-					61
08	3100	N	4228	-0-	1128	1128	130	1	4087	2	N	10					71
							11	9									
09	3000	N	3420	-0-	420	1548	126	1	3259	2	N	32					103
							35	9									
*10	3100	N	2512	-0-	-588	960	90	1	2396	2	N	24					127
							26	9									

REBA N MILLER WELL #: 4H RRCID -> 220073 COMPL. DATE 06/23/2006 TOTAL DEPTH 7955 PERF. 8290 - 9517

05	14B2 EXT		-0-	-0-	-0-	2					N	-0-					98
06	14B2 EXT		-0-	-0-	-0-	2					N	-0-					98
07	14B2 EXT		-0-	-0-	-0-	2					N	-0-					98
08	14B2 EXT		-0-	-0-	-0-	2					N	-0-					98
09	14B2 EXT		-0-	-0-	-0-	2					N	-0-					98
10	14B2 EXT		-0-	-0-	-0-	2					N	-0-					98

SCHULTZ BROTHERS D WELL #: 5 RRCID -> 220823 COMPL. DATE 08/31/2005 TOTAL DEPTH 1754 PERF. 8100 - 9620

05	5424	X	5424	-0-	-0-	-0-	20	1	5353	2	N	46					172
							51	9									
06	6001	X	6001	-0-	-0-	-0-	19	1	5930	2	N	47					219
							52	9									
07	6309	X	6309	-0-	-0-	-0-	20	1	6249	2	N	36					255
							40	9									
08	5576	X	5576	-0-	-0-	-0-	20	1	5523	2	N	30					285
							33	9									
09	5983	X	5983	-0-	-0-	-0-	19	1	5927	2	N	34					319
							37	9									
*10	6019	X	6019	-0-	-0-	-0-	20	1	5977	2	N	20					339
							22	9									

PRICE, WD -B- WELL #: 7 RRCID -> 223512 COMPL. DATE 09/30/2006 TOTAL DEPTH 7725 PERF. 7980 - 10228

05	0	N	-0-	-0-	-0-	-0-					N	-0-					46
06	0	N	-0-	-0-	-0-	-0-					N	-0-					46
07	0	N	-0-	-0-	-0-	-0-					N	-0-					46
08	0	N	-0-	-0-	-0-	-0-					N	-0-					46
09	0	N	-0-	-0-	-0-	-0-					N	-0-					46
10	0	N	-0-	-0-	-0-	-0-					N	-0-					46

DOYLE, J.B. WELL #: 6H RRCID -> 224315 COMPL. DATE 09/01/2006 TOTAL DEPTH 7771 PERF. 7998 - 9829

05	0	N	-0-	-0-	-0-	-0-					N	-0-					57
06	0	N	-0-	-0-	-0-	-0-					N	-0-					57
07	0	N	-0-	-0-	-0-	-0-					N	-0-					57
08	0	N	-0-	-0-	-0-	-0-					N	-0-					57
09	0	N	-0-	-0-	-0-	-0-					N	-0-					57
10	0	N	-0-	-0-	-0-	-0-					N	-0-					57

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
REBA N MILLER WELL #: 8H RRCID -> 224727 COMPL. DATE 10/26/2006 TOTAL DEPTH 7668 PERF. 8005 - 10156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

PRICE, WILLIS D. WELL #: 16H RRCID -> 224728 COMPL. DATE 11/06/2006 TOTAL DEPTH 7858 PERF. 8080 - 10195

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ BROTHERS E WELL #: 7H RRCID -> 224892 COMPL. DATE 11/10/2006 TOTAL DEPTH 7532 PERF. 7753 - 7532

05	4757	X	4757	-0-	-0-	-0-	465 10	1 9	4282	2	N	9					176
06	4355	X	4355	-0-	-0-	-0-	450 9	1 9	3896	2	N	8					184
07	4194	X	4194	-0-	-0-	-0-	450 7	1 9	3737	2	N	6					190
08	4273	X	4273	-0-	-0-	-0-	465 9	1 9	3799	2	N	8					198
09	3993	X	3993	-0-	-0-	-0-	450 11	1 9	3532	2	N	10					208
*10	3341	X	3341	-0-	-0-	-0-	375 4	1 9	2962	2	N	4					212

SCHULTZ BROTHERS D WELL #: 6H RRCID -> 226415 COMPL. DATE 09/18/2006 TOTAL DEPTH 7791 PERF. 8106 - 7791

05	1674	N	1629	-0-	-45	-0-	40 9	1 9	1580	2	N	8					157
06	1530	N	1506	-0-	-24	-0-	38 12	1 9	1456	2	N	11	141	1			27
07	1643	N	1436	-0-	-207	-0-	40 1	1 9	1395	2	N	1					28
08	1643	N	1594	-0-	-49	-0-	40 17	1 9	1537	2	N	15					43
09	1577	N	1577	-0-	-0-	-0-	38 20	1 9	1519	2	N	18					61
*10	1586	N	1586	-0-	-0-	-0-	40 12	1 9	1534	2	N	11					72

PRICE, WD -B- WELL #: 8 RRCID -> 230512 COMPL. DATE 12/15/2006 TOTAL DEPTH 7760 PERF. 8103 - 10766

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PRICE, WILLIS D. WELL #: 14H RRCID -> 241159 COMPL. DATE 05/10/2008 TOTAL DEPTH 7872 PERF. 8329 - 11181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	21					21
08		14B2 EXT	10	-0-	10	10	3	2	7	9	N	6					27
09		14B2 EXT	5	-0-	5	15	5	2			N	-0-					27
10		14B2 EXT	38	-0-	38	53	38	2			N	-0-					27

SCHULTZ BROTHERS C WELL #: 2H RRCID -> 243121 COMPL. DATE 07/25/2008 TOTAL DEPTH 7681 PERF. 8134 - 11380

05	5908	X	5908	-0-	-0-	-0-	264	1	5374	2	N	245	192	1			282
							270	9									
06	4890	X	4890	-0-	-0-	-0-	255	1	4467	2	N	153	186	1			249
							168	9									
07	2294	X	1018	-0-	-1276	-0-	264	1	657	2	N	88	183	1			154
							97	9									
08	2294	X	1098	-0-	-1196	-0-	264	1	729	2	N	95					249
							105	9									
09	4617	X	4617	-0-	-0-	-0-	255	1	4103	2	N	235	185	1			299
							259	9									
*10	4675	X	4675	-0-	-0-	-0-	264	1	4213	2	N	180	184	1			295
							198	9									

TYSON, D. R. WELL #: 5623H RRCID -> 247369 COMPL. DATE 12/21/2008 TOTAL DEPTH 7881 PERF. 8230 - 11919

05	1998	N	1998	-0-	-0-	-0-	78	1	1863	2	N	52	192	1			100
							57	9									
06	1851	N	1851	-0-	-0-	-0-	49	1	1754	2	N	44					144
							48	9									
07	1643	N	1545	-0-	-98	-0-	1513	2	32	9	N	29					173
08	2226	N	2226	-0-	-0-	-0-	2172	2	54	9	N	49					222
09	2117	N	2117	-0-	-0-	-0-	2069	2	48	9	N	44					266
*10	2220	N	2220	-0-	-0-	-0-	2162	2	58	9	N	53	181	1			138

PRICE, WD -B- WELL #: 10H RRCID -> 258033 COMPL. DATE 02/19/2010 TOTAL DEPTH 7792 PERF. 8152 - 11754

05	3069	X	2946	-0-	-123	-0-	105	1	2779	2	N	56	185	1			85
							62	9									
06	2970	X	2815	-0-	-155	-0-	20	1	2734	2	N	55					140
							61	9									
07	3069	X	2514	-0-	-555	-0-	2470	2	44	9	N	40					180
08	2945	X	2385	-0-	-560	-0-	2342	2	43	9	N	39					219
09	2850	X	2390	-0-	-460	-0-	2325	2	65	9	N	59	187	1			91
10	2945	X	2771	-0-	-174	-0-	2705	2	66	9	N	60					151

DOYLE, J.B. WELL #: 4 RRCID -> 258697 COMPL. DATE N/A TOTAL DEPTH 7805 PERF. 9040 - 0

05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43

DOYLE, J.B. WELL #: 7 RRCID -> 258868 COMPL. DATE 06/10/2010 TOTAL DEPTH 8200 PERF. 7730 - 7805

05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					56
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					56
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					56
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					56
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					56
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					56

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
REBA N MILLER WELL #: 9H RRCID -> 265412 COMPL. DATE 03/11/2011 TOTAL DEPTH 7779 PERF. 8236 - 12053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-					107
06	41	N	41	-0-	-0-	-0-	41	2			N	-0-					107
07	24	N	24	-0-	-0-	-0-	24	2			N	-0-					107
08	21	N	21	-0-	-0-	-0-	21	2			N	-0-					107
09	60	N	60	-0-	-0-	-0-	60	2			N	-0-					107
*10	53	N	53	-0-	-0-	-0-	53	2			N	-0-					107

PRICE, WILLIS D. WELL #: 21H RRCID -> 265459 COMPL. DATE 01/19/2011 TOTAL DEPTH 7782 PERF. 8380 - 12465

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					34
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					34
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					34
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					34
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					34
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					34

TYSON, D.R. WELL #: 3623H RRCID -> 265818 COMPL. DATE 04/19/2011 TOTAL DEPTH 7765 PERF. 8216 - 12014

05	899	N	844	-0-	-55	-0-	119	1	710	2	N	14					87
							15	9									
06	840	N	759	-0-	-81	-0-	20	1	717	2	N	20					107
							22	9									
07	868	N	827	-0-	-41	-0-	810	2	17	9	N	15					122
08	869	N	869	-0-	-0-	-0-	845	2	24	9	N	22					144
09	844	N	844	-0-	-0-	-0-	823	2	21	9	N	19					163
*10	867	N	867	-0-	-0-	-0-	29	1	809	2	N	26					189
							29	9									

DOYLE, J.B. WELL #: 7706H RRCID -> 266374 COMPL. DATE 06/23/2011 TOTAL DEPTH 7726 PERF. 8310 - 12188

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					15

DOYLE, J.B. WELL #: 8706H RRCID -> 266375 COMPL. DATE 06/18/2011 TOTAL DEPTH 7781 PERF. 8275 - 12260

05	1054	X	844	-0-	-210	-0-	126	1	688	2	N	27					131
							30	9									
06	1020	X	927	-0-	-93	-0-	197	1	639	2	N	83					214
							91	9									
07	1092	X	1092	-0-	-0-	-0-	312	1	729	2	N	46	174	1			86
							51	9									
08	1017	X	1017	-0-	-0-	-0-	312	1	617	2	N	80					166
							88	9									
09	938	X	938	-0-	-0-	-0-	302	1	553	2	N	75					241
							83	9									
10	1085	X	906	-0-	-179	-0-	197	1	617	2	N	84	190	1			135
							92	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PRICE, WILLIS D. WELL #: 22H RRCID -> 266376 COMPL. DATE 07/08/2011 TOTAL DEPTH 7863 PERF. 8252 - 11401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1381	N	1381	-0-	-0-	-0-	71	1	1258	2	N	47					121
							52	9									
06	1274	N	1274	-0-	-0-	-0-	34	1	1187	2	N	48					169
							53	9									
07	1242	N	1242	-0-	-0-	-0-	1188	2	54	9	N	49					218
08	1395	N	1153	-0-	-242	-0-	1106	2	47	9	N	43	185	1			76
09	1341	N	1341	-0-	-0-	-0-	1285	2	56	9	N	51					127
*10	1266	N	1266	-0-	-0-	-0-	1214	2	52	9	N	47					174

PRICE, WILLIS D. WELL #: 23H RRCID -> 266379 COMPL. DATE 11/29/2011 TOTAL DEPTH 7771 PERF. 8286 - 12492

05	0	N	-0-	-0-	-0-	-0-					N	-0-					28
06	43	N	43	-0-	-0-	-0-	43	2			N	-0-					28
07	87	N	87	-0-	-0-	-0-	87	2			N	-0-					28
08	94	N	94	-0-	-0-	-0-	94	2			N	-0-					28
09	101	N	101	-0-	-0-	-0-	101	2			N	-0-					28
*10	102	N	102	-0-	-0-	-0-	102	2			N	-0-					28

DOYLE, ROBERT B. WELL #: 3707H RRCID -> 266382 COMPL. DATE 08/05/2011 TOTAL DEPTH 7843 PERF. 8305 - 12480

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					98

REBA N MILLER WELL #: 10H RRCID -> 266393 COMPL. DATE 06/14/2011 TOTAL DEPTH 7796 PERF. 8248 - 11961

05	0	N	-0-	-0-	-0-	-0-					N	-0-					158
06	0	N	-0-	-0-	-0-	-0-					N	-0-					158
07	0	N	-0-	-0-	-0-	-0-					N	-0-					158
08	0	N	-0-	-0-	-0-	-0-					N	-0-					158
09	0	N	-0-	-0-	-0-	-0-					N	-0-					158
10	0	N	-0-	-0-	-0-	-0-					N	-0-					158

DOYLE, J.B. WELL #: 15H RRCID -> 266422 COMPL. DATE 12/20/2011 TOTAL DEPTH 7825 PERF. 8122 - 12494

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	16	1			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DOYLE, ROBERT B WELL #: 4707H RRCID -> 266454 COMPL. DATE 07/27/2011 TOTAL DEPTH 7815 PERF. 8197 - 12360

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					28

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
SCHULTZ BROTHERS B WELL #: 6693H RRCID -> 266457 COMPL. DATE 08/04/2011 TOTAL DEPTH 7670 PERF. 8009 - 11596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					12

DOYLE, ROBERT B WELL #: 5619H RRCID -> 266469 COMPL. DATE 09/14/2011 TOTAL DEPTH 7841 PERF. 8156 - 12498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	270	X	46	-0-	-224	-0-	9	1	37	2	N	-0-					116
06	30	N	22	-0-	-8	-0-	22	2			N	-0-	78	1			38
07	42	N	42	-0-	-0-	-0-	42	2			N	-0-					38
08	43	N	43	-0-	-0-	-0-	43	2			N	-0-					38
09	44	N	44	-0-	-0-	-0-	44	2			N	-0-					38
*10	56	N	56	-0-	-0-	-0-	56	2			N	-0-					38

WILLIAM SCHULTZ WELL #: 5626H RRCID -> 266484 COMPL. DATE 02/22/2012 TOTAL DEPTH 7753 PERF. 8105 - 11957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2285	X	2285	-0-	-0-	-0-	19	1	2122	2	N	131	179	1			253
							144	9									
06	1716	N	1716	-0-	-0-	-0-	18	1	1602	2	N	87					340
							96	9									
07	1708	N	1708	-0-	-0-	-0-	19	1	1599	2	N	82	184	1			238
							90	9									
08	2294	N	1657	-0-	-637	-0-	19	1	1543	2	N	86					324
							95	9									
09	1710	N	969	-0-	-741	-0-	18	1	911	2	N	36					360
							40	9									
10	1705	N	1075	-0-	-630	-0-	19	1	972	2	N	76	188	1			248
							84	9									

DOYLE, ROBERT B. WELL #: 2707H RRCID -> 266559 COMPL. DATE 09/09/2010 TOTAL DEPTH 7823 PERF. 8096 - 11882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-					33
06	0	N	-0-	-0-	-0-	-0-					N	-0-					33
07	0	N	-0-	-0-	-0-	-0-					N	-0-					33
08	0	N	-0-	-0-	-0-	-0-					N	-0-					33
09	0	N	-0-	-0-	-0-	-0-					N	-0-					33
10	0	N	-0-	-0-	-0-	-0-					N	-0-					33

DOYLE, ROBERT B WELL #: 9619H RRCID -> 267105 COMPL. DATE 06/21/2011 TOTAL DEPTH 7938 PERF. 8569 - 12613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PRICE, WILLIS D. WELL #: 25H RRCID -> 267668 COMPL. DATE 04/10/2012 TOTAL DEPTH 7764 PERF. 8320 - 14020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4867	X	4395	-0-	-472	-0-	344	1	3515	2	N	487	384	1			317
							536	9									
06	4980	X	3160	-0-	-1820	-0-	188	1	2650	2	N	293	553	1			57
							322	9									
07	5146	X	2540	-0-	-2606	-0-	117	1	2043	2	N	345	183	1			219
							380	9									
08	5146	X	4256	-0-	-890	-0-	279	1	3472	2	N	459	371	1			307
							505	9									
09	4470	X	4033	-0-	-437	-0-	270	1	3276	2	N	443	562	1			188
							487	9									
10	4402	X	3753	-0-	-649	-0-	279	1	3102	2	N	338	377	1			149
							372	9									

DOYLE, J.B. WELL #: 11H RRCID -> 267714 COMPL. DATE 09/12/2012 TOTAL DEPTH 7790 PERF. 8198 - 12389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6975	X	2646	-0-	-4329	-0-	40	1	2563	2	N	39					186
							43	9									
06	6060	X	2863	-0-	-3197	-0-	2778	2	85	9	N	77					263
07	6107	X	5468	-0-	-639	-0-	5333	2	135	9	N	123	185	1			201
08	6107	X	5396	-0-	-711	-0-	5264	2	132	9	N	120					321
09	5760	X	4094	-0-	-1666	-0-	4020	2	74	9	N	67	189	1			199
10	5456	X	4900	-0-	-556	-0-	4753	2	147	9	N	134					333

REBA N MILLER WELL #: 17H RRCID -> 268475 COMPL. DATE 07/08/2012 TOTAL DEPTH 7743 PERF. 8140 - 12346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	X	-0-	-0-	-1	-0-					N	-0-					167
06	0	N	-0-	-0-	-0-	-0-					N	-0-					167
07	0	N	-0-	-0-	-0-	-0-					N	-0-					167
08	0	N	-0-	-0-	-0-	-0-					N	-0-					167
09	0	N	-0-	-0-	-0-	-0-					N	-0-					167
10	0	N	-0-	-0-	-0-	-0-					N	-0-					167

DOYLE, ROBERT B WELL #: 6143H RRCID -> 278576 COMPL. DATE 02/09/2015 TOTAL DEPTH 7980 PERF. 8498 - 12413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3019	X	3019	-0-	-0-	-0-	253	1	2686	2	N	73	191	1			158
							80	9									
06	2989	X	2989	-0-	-0-	-0-	148	1	2764	2	N	70	184	1			44
							77	9									
07	3308	X	3308	-0-	-0-	-0-	144	1	3055	2	N	99					143
							109	9									
08	3007	X	2085	-0-	-922	-0-	279	1	1747	2	N	54					197
							59	9									
09	2910	X	1141	-0-	-1769	-0-	180	1	876	2	N	77					274
							85	9									
10	3007	X	2111	-0-	-896	-0-	276	1	1732	2	N	94	191	1			177
							103	9									

DOYLE, ROBERT B WELL #: 6144H RRCID -> 278802 COMPL. DATE 02/08/2015 TOTAL DEPTH 7977 PERF. 8393 - 12573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6572	X	4856	-0-	-1716	-0-	198	1	4397	2	N	237	378	1			71
							261	9									
06	5040	X	38	-0-	-5002	-0-	38	2			N	-0-					71
07	992	X	336	-0-	-656	-0-	316	2	20	9	N	18					89
08	5976	X	5976	-0-	-0-	-0-	5577	2	399	9	N	363	188	1			264
09	4710	X	3644	-0-	-1066	-0-	45	1	3443	2	N	142	186	1			220
							156	9									
10	4867	X	4705	-0-	-162	-0-	324	1	4138	2	N	221	187	1			254
							243	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
DOYLE, ROBERT 'B' WELL #: 6142H RRCID -> 279623 COMPL. DATE 02/09/2015 TOTAL DEPTH 7885 PERF. 8495 - 13207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9083	X	656	-0-	-8427	-0-	11	1	639	2	N	5					229
							6	9									
06	10540	X	10540	-0-	-0-	-0-	270	1	9903	2	N	334	288	1			275
							367	9									
07	9083	X	7611	-0-	-1472	-0-	279	1	7131	2	N	183	187	1			271
							201	9									
08	8649	X	6977	-0-	-1672	-0-	279	1	6503	2	N	177	190	1			258
							195	9									
09	8790	X	6529	-0-	-2261	-0-	270	1	6061	2	N	180	189	1			249
							198	9									
10	9083	X	6367	-0-	-2716	-0-	279	1	5878	2	N	191	188	1			252
							210	9									

DOYLE, ROBERT 'B' WELL #: 6141H RRCID -> 279693 COMPL. DATE 02/13/2015 TOTAL DEPTH 7867 PERF. 8432 - 12214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3906	X	2888	-0-	-1018	-0-	109	1	2737	2	N	38					94
							42	9									
06	3120	X	2384	-0-	-736	-0-	8	1	2354	2	N	20					114
							22	9									
07	2914	X	2823	-0-	-91	-0-	2811	2	12	9	N	11					125
08	3002	X	3002	-0-	-0-	-0-	2955	2	47	9	N	43					168
09	2896	X	2896	-0-	-0-	-0-	2857	2	39	9	N	35					203
*10	2976	X	2976	-0-	-0-	-0-	45	1	2894	2	N	34	190	1			47
							37	9									

HARRY PARKER 697 WELL #: 10H RRCID -> 281831 COMPL. DATE 11/19/2016 TOTAL DEPTH 7828 PERF. 8168 - 12404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	24955	X	19325	-0-	-5630	-0-	85	1	18781	2	N	417	381	1			242
							459	9									
06	23310	X	18247	-0-	-5063	-0-	90	1	17757	2	N	364	371	1			235
							400	9									
07	22723	X	17370	-0-	-5353	-0-	93	1	16838	2	N	399	374	1			260
							439	9									
08	20894	X	16876	-0-	-4018	-0-	93	1	16390	2	N	357	375	1			242
							393	9									
09	19500	X	16409	-0-	-3091	-0-	90	1	15946	2	N	339	377	1			204
							373	9									
10	19313	X	15939	-0-	-3374	-0-	138	1	15436	2	N	332	381	1			155
							365	9									

HARRY PARKER 697 WELL #: 9H RRCID -> 281832 COMPL. DATE 11/22/2016 TOTAL DEPTH 7883 PERF. 8277 - 12292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1860	X	1263	-0-	-597	-0-	233	1	798	2	N	211	191	1			141
							232	9									
06	2850	X	708	-0-	-2142	-0-	216	1	265	2	N	206	187	1			160
							227	9									
07	2945	X	2018	-0-	-927	-0-	223	1	1563	2	N	211	188	1			183
							232	9									
08	2945	X	1379	-0-	-1566	-0-	223	1	940	2	N	196					379
							216	9									
09	2610	X	374	-0-	-2236	-0-	216	1	158	9	N	144	187	1			336
10	2015	X	1665	-0-	-350	-0-	268	1	1184	2	N	194	186	1			344
							213	9									

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
HARRY PARKER 697 WELL #: 7H RRCID -> 281852 COMPL. DATE 11/20/2016 TOTAL DEPTH 7855 PERF. 8175 - 12374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8246	X	7280	-0-	-966	-0-	240 560	1 9	6480	2	N	509	571	1			160
06	8010	X	6886	-0-	-1124	-0-	216 549	1 9	6121	2	N	499	371	1			288
07	8277	X	7136	-0-	-1141	-0-	223 527	1 9	6386	2	N	479	557	1			210
08	8277	X	6776	-0-	-1501	-0-	223 454	1 9	6099	2	N	413	368	1			255
09	7890	X	5710	-0-	-2180	-0-	216 480	1 9	5014	2	N	436	564	1			127
10	7285	X	5991	-0-	-1294	-0-	268 469	1 9	5254	2	N	426	189	1			364

HARRY PARKER 697 WELL #: 8H RRCID -> 281855 COMPL. DATE 11/23/2016 TOTAL DEPTH 7811 PERF. 8360 - 12419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6975	X	5032	-0-	-1943	-0-	239 220	1 9	4573	2	N	200	377	1			113
06	6150	X	4977	-0-	-1173	-0-	216 228	1 9	4533	2	N	207	186	1			134
07	5518	X	4431	-0-	-1087	-0-	223 228	1 9	3980	2	N	207	183	1			158
08	5239	X	4648	-0-	-591	-0-	217 286	1 9	4145	2	N	260					418
09	4980	X	4262	-0-	-718	-0-	180 37	1 9	4045	2	N	34	188	1			264
10	5146	X	3705	-0-	-1441	-0-	268 169	1 9	3268	2	N	154	185	1			233

REBA N MILLER WELL #: 12H RRCID -> 282298 COMPL. DATE 03/05/2017 TOTAL DEPTH 7722 PERF. 8242 - 12420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10664	X	9964	-0-	-700	-0-	409 856	1 9	8699	2	N	778	754	1			245
06	10320	X	9437	-0-	-883	-0-	396 754	1 9	8287	2	N	685	739	1			191
07	10664	X	9755	-0-	-909	-0-	409 837	1 9	8509	2	N	761	556	1			396
08	10385	X	9559	-0-	-826	-0-	409 746	1 9	8404	2	N	678	740	1			334
09	9780	X	8464	-0-	-1316	-0-	396 631	1 9	7437	2	N	574	558	1			350
10	9951	X	8742	-0-	-1209	-0-	409 689	1 9	7644	2	N	626	565	1			411

REBA N MILLER WELL #: 18H RRCID -> 282340 COMPL. DATE 03/03/2017 TOTAL DEPTH 7759 PERF. 8169 - 12381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13175	X	11644	-0-	-1531	-0-	409 891	1 9	10344	2	N	810	752	1			341
06	12570	X	11682	-0-	-888	-0-	396 954	1 9	10332	2	N	867	923	1			285
07	13113	X	12325	-0-	-788	-0-	409 939	1 9	10977	2	N	854	738	1			401
08	13113	X	12128	-0-	-985	-0-	409 906	1 9	10813	2	N	824	930	1			295
09	12690	X	10626	-0-	-2064	-0-	396 832	1 9	9398	2	N	756	742	1			309
10	12338	X	10625	-0-	-1713	-0-	409 846	1 9	9370	2	N	769	744	1			334

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC 953803
IMKE, JOE, UNIT WELL #: 1 RRCID -> 033134 COMPL. DATE 03/20/1964 TOTAL DEPTH 7625 PERF. 7498 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIPER WELL #: 601 RRCID -> 077299 COMPL. DATE 05/15/1978 TOTAL DEPTH 7890 PERF. 7749 - 7788

05	903	N	903	-0-	-0-	-0-	903	2			N	-0-					71
06	855	N	855	-0-	-0-	-0-	855	2			N	-0-					71
07	620	N	610	-0-	-10	-0-	608	2	2	9	N	2					73
08	849	N	849	-0-	-0-	-0-	849	2			N	-0-					73
*09	796	N	796	-0-	-0-	-0-	796	2			N	-0-					73
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					73

PIPER WELL #: 600 RRCID -> 080298 COMPL. DATE 12/01/1978 TOTAL DEPTH 7930 PERF. 7554 - 7808

05	1073	N	1073	-0-	-0-	-0-	1073	2			N	-0-					51
06	1031	N	1031	-0-	-0-	-0-	1011	2	20	9	N	18					69
07	1054	N	1011	-0-	-43	-0-	1011	2			N	-0-					69
08	1085	N	-0-	-0-	-1085	-0-					N	-0-					69
*09	1646	N	1646	-0-	-0-	-0-	1646	2			N	-0-					69
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					69

HAINES WELL #: 1420 RRCID -> 131942 COMPL. DATE 05/03/1989 TOTAL DEPTH 8206 PERF. 7997 - 8061

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					3

LOTZ -419- WELL #: 2 RRCID -> 164884 COMPL. DATE 07/20/1997 TOTAL DEPTH 8250 PERF. 7982 - 8059

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					30

TUBB WELL #: 2 RRCID -> 188301 COMPL. DATE 01/17/2002 TOTAL DEPTH 10490 PERF. 8430 - 8448

05	0	N	-0-	-0-	-0-	-0-					N	-0-					480
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					480
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					480
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					480
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					480
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					480

PIPER WELL #: 1629 RRCID -> 207086 COMPL. DATE 07/22/2004 TOTAL DEPTH 9300 PERF. 7738 - 9083

05	465	N	340	-0-	-125	-0-	340	2			N	-0-					666
06	437	N	437	-0-	-0-	-0-	437	2			N	-0-					666
07	372	N	337	-0-	-35	-0-	337	2			N	-0-					666
08	421	N	421	-0-	-0-	-0-	415	2	6	9	N	5					671
09	450	N	381	-0-	-69	-0-	375	2	6	9	N	5					676
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					676

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
FRY WELL #: 2195 RRCID -> 229971 COMPL. DATE 12/01/2007 TOTAL DEPTH 11700 PERF. 7341 - 8470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	-0-	-0-	-93	-0-					N	-0-					379
06	8	N	8	-0-	-0-	-0-	8	2			N	-0-					379
07	29	N	29	-0-	-0-	-0-	29	2			N	-0-					379
08	0	N	-0-	-0-	-0-	-0-					N	-0-					379
09	8	N	-0-	-0-	-8	-0-					N	-0-					379
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					379

KARNES WELL #: 4431H RRCID -> 252955 COMPL. DATE 08/06/2008 TOTAL DEPTH 8162 PERF. 8310 - 11722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7935	X	7935	-0-	-0-	-0-	7681	2	254	9	N	231	365	1			407
06	7787	X	7787	-0-	-0-	-0-	7530	2	257	9	N	234	168	1			473
07	6616	X	6616	-0-	-0-	-0-	6478	2	138	9	N	125	172	1			426
08	6996	X	6996	-0-	-0-	-0-	6799	2	197	9	N	179	189	1			416
*09	7236	X	7236	-0-	-0-	-0-	7039	2	197	9	N	179					595
10	2263	X	NO RPT	-0-	-2263	-0-					N	NO RPT					595

CHARLOTTE 136 WELL #: 1H RRCID -> 262197 COMPL. DATE 03/31/2011 TOTAL DEPTH 9669 PERF.10040 - 13622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7749	X	7749	-0-	-0-	-0-	7583	2	166	9	N	151	187	1			315
06	6130	X	6130	-0-	-0-	-0-	6021	2	109	9	N	99	103	1			311
07	6215	X	6215	-0-	-0-	-0-	6092	2	123	9	N	112					423
08	5951	X	5951	-0-	-0-	-0-	5799	2	152	9	N	138	195	1			366
*09	6493	X	6493	-0-	-0-	-0-	6385	2	108	9	N	98					464
10	4650	X	NO RPT	-0-	-4650	-0-					N	NO RPT					464

CAMERON WELL #: 1911H RRCID -> 262903 COMPL. DATE 11/10/2011 TOTAL DEPTH 8562 PERF. 8607 - 12830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5867	X	5867	-0-	-0-	-0-	5195	2	672	9	N	611	380	1			1005
06	5643	X	5643	-0-	-0-	-0-	5074	2	569	9	N	517	766	1			756
07	5986	X	5986	-0-	-0-	-0-	5480	2	506	9	N	460	364	1			852
08	5201	X	5201	-0-	-0-	-0-	4721	2	480	9	N	436	573	1			715
09	4800	X	362	-0-	-4438	-0-	315	2	47	9	N	43					758
10	4960	X	NO RPT	-0-	-4960	-0-					N	NO RPT					758

ALEXANDER WELL #: 1921H RRCID -> 263485 COMPL. DATE 12/31/2011 TOTAL DEPTH 8517 PERF. 8602 - 12886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3866	X	3866	-0-	-0-	-0-	3258	2	608	9	N	553	388	1			1283
06	3638	X	3638	-0-	-0-	-0-	3140	2	498	9	N	453	548	1			1188
07	3439	X	3439	-0-	-0-	-0-	2959	2	480	9	N	436	381	1			1243
08	3170	X	3170	-0-	-0-	-0-	2816	2	354	9	N	322	386	1			1179
09	2880	X	-0-	-0-	-2880	-0-					N	-0-					1179
10	2976	X	NO RPT	-0-	-2976	-0-					N	NO RPT					1179

WATERS WELL #: 4328H RRCID -> 263486 COMPL. DATE 08/31/2011 TOTAL DEPTH 8052 PERF. 8048 - 12465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5270	X	3043	-0-	-2227	-0-	2910	2	133	9	N	121					941
06	5100	X	3711	-0-	-1389	-0-	3524	2	187	9	N	170	194	1			917
07	5859	X	3827	-0-	-2032	-0-	3524	2	303	9	N	275	376	1			816
08	5859	X	5338	-0-	-521	-0-	5078	2	260	9	N	236	193	1			859
09	5670	X	5303	-0-	-367	-0-	5054	2	249	9	N	226	198	1			887
10	3844	X	NO RPT	-0-	-3844	-0-					N	NO RPT					887

LIEPE WELL #: 2832H RRCID -> 264006 COMPL. DATE 02/27/2010 TOTAL DEPTH 8300 PERF. 8390 - 12742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2733	X	2733	-0-	-0-	-0-	2487	2	246	9	N	224	191	1			480
06	2520	X	1942	-0-	-578	-0-	1682	2	260	9	N	236	192	1			524
07	2604	X	1073	-0-	-1531	-0-	896	2	177	9	N	161	184	1			501
08	2604	X	793	-0-	-1811	-0-	710	2	83	9	N	75	195	1			381
09	1950	N	807	-0-	-1143	-0-	724	2	83	9	N	75					456
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					456

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
J O PRICE TRUST 100 LIP WELL #: 1H RRCID -> 264790 COMPL. DATE 02/11/2012 TOTAL DEPTH 8711 PERF. 8733 - 13025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1861	N	1861	-0-		-0-	-0-	1343	2	518	9	N	471	378	1			2232
06	1714	N	1714	-0-		-0-	-0-	1281	2	433	9	N	394	575	1			2051
07	1457	N	1062	-0-		-395	-0-	178	2	884	9	N	804	742	1			2113
08	3100	N	4067	-0-		967	967	3146	2	921	9	N	837	756	1			2194
*09	3000	N	3629	-0-		629	1596	2708	2	921	9	N	837					3031
10	0	N	NO RPT	-0-		-0-	1596					N	NO RPT					3031

ARLENE WELL #: 1011H RRCID -> 264791 COMPL. DATE 01/19/2012 TOTAL DEPTH 8635 PERF. 8670 - 13110

05	4278	X	3962	-0-		-316	-0-	3560	2	402	9	N	365					1007
06	4251	X	4251	-0-		-0-	-0-	4228	2	23	9	N	21	174	1			854
07	4278	X	2042	-0-		-2236	-0-	2031	2	11	9	N	10					864
08	4278	X	2080	-0-		-2198	-0-	2080	2			N	-0-					864
09	4260	X	396	-0-		-3864	-0-	396	2			N	-0-					864
10	4402	X	NO RPT	-0-		-4402	-0-					N	NO RPT					864

LOUISE PARNELL WELL #: 1881H RRCID -> 265115 COMPL. DATE 03/10/2012 TOTAL DEPTH 8588 PERF. 8551 - 12803

05	6758	X	6758	-0-		-0-	-0-	6046	2	712	9	N	647	557	1			2462
06	6601	X	6601	-0-		-0-	-0-	5904	2	697	9	N	634	739	1			2357
07	6705	X	6705	-0-		-0-	-0-	6003	2	702	9	N	638	740	1			2255
08	6636	X	6636	-0-		-0-	-0-	5920	2	716	9	N	651	568	1			2338
*09	6305	X	6305	-0-		-0-	-0-	5589	2	716	9	N	651					2989
10	5270	X	NO RPT	-0-		-5270	-0-					N	NO RPT					2989

TUBB WELL #: 2841H RRCID -> 265729 COMPL. DATE 02/11/2009 TOTAL DEPTH 8358 PERF. 8430 - 12272

05	2015	X	269	-0-		-1746	-0-	252	2	17	9	N	15					978
06	270	X	203	-0-		-67	-0-	156	2	47	9	N	43					1021
07	329	X	329	-0-		-0-	-0-	156	2	173	9	N	157	188	1			990
08	2213	X	2213	-0-		-0-	-0-	2013	2	200	9	N	182	191	1			981
*09	3695	X	3695	-0-		-0-	-0-	3453	2	242	9	N	220	195	1			1006
10	279	X	NO RPT	-0-		-279	-0-					N	NO RPT					1006

LIEPE WELL #: 2831H RRCID -> 265734 COMPL. DATE 02/14/2009 TOTAL DEPTH 8291 PERF. 8340 - 12162

05	31	N	-0-	-0-		-31	-0-					N	-0-					124
06	30	N	-0-	-0-		-30	-0-					N	-0-					124
07	13	N	-0-	-0-		-13	-0-					N	-0-					124
08	0	N	-0-	-0-		-0-	-0-					N	-0-					124
09	0	N	-0-	-0-		-0-	-0-					N	-0-					124
10	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					124

TUBB WELL #: 2842H RRCID -> 265737 COMPL. DATE 01/12/2010 TOTAL DEPTH 8336 PERF. 8420 - 12502

05	3639	X	3639	-0-		-0-	-0-	3473	2	166	9	N	151	377	1			672
06	3272	X	3272	-0-		-0-	-0-	3138	2	134	9	N	122					794
07	3160	X	3160	-0-		-0-	-0-	3138	2	22	9	N	20	188	1			626
08	2418	X	1790	-0-		-628	-0-	1790	2			N	-0-					626
*09	2779	X	2779	-0-		-0-	-0-	2577	2	202	9	N	184					810
10	2418	X	NO RPT	-0-		-2418	-0-					N	NO RPT					810

WILSON ESTATE WELL #: 81H RRCID -> 266504 COMPL. DATE 07/08/2011 TOTAL DEPTH 8723 PERF. 8810 - 13150

05	310	N	285	-0-		-25	-0-	285	2			N	-0-					214
06	1876	N	1876	-0-		-0-	-0-	1355	2	521	9	N	474	192	1			496
07	2157	N	2157	-0-		-0-	-0-	1355	2	802	9	N	729	755	1			470
08	2050	N	2050	-0-		-0-	-0-	1621	2	429	9	N	390	383	1			477
*09	1466	N	1466	-0-		-0-	-0-	1188	2	278	9	N	253	389	1			341
10	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					341

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
WATERS WELL #: 2329H RRCID -> 267034 COMPL. DATE 06/14/2011 TOTAL DEPTH 8060 PERF. 8163 - 12465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4650	X	4354	-0-	-296	-0-	4062	2	292	9	N	265	187	1			766
06	4500	X	4254	-0-	-246	-0-	3969	2	285	9	N	259	375	1			650
07	4650	X	4248	-0-	-402	-0-	3969	2	279	9	N	254	187	1			717
08	4650	X	4239	-0-	-411	-0-	3955	2	284	9	N	258	192	1			783
09	4500	X	3605	-0-	-895	-0-	3389	2	216	9	N	196	193	1			786
10	4402	X	NO RPT	-0-	-4402	-0-					N	NO RPT					786

PEYTON WELL #: 1811H RRCID -> 267035 COMPL. DATE 09/03/2010 TOTAL DEPTH 8669 PERF. 8860 - 12899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	865	N	865	-0-	-0-	-0-	603	2	262	9	N	238	191	1			1499
06	1601	N	1601	-0-	-0-	-0-	1159	2	442	9	N	402	338	1			1563
07	1636	N	1636	-0-	-0-	-0-	1209	2	427	9	N	388	570	1			1381
08	1551	N	1551	-0-	-0-	-0-	1184	2	367	9	N	334	195	1			1520
*09	1420	N	1420	-0-	-0-	-0-	1053	2	367	9	N	334					1854
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1854

PRICE, JAMES OREN WELL #: 1021H RRCID -> 267040 COMPL. DATE 10/10/2011 TOTAL DEPTH 8637 PERF. 8840 - 13310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3627	X	2831	-0-	-796	-0-	2554	2	277	9	N	252	189	1			193
06	3930	X	3246	-0-	-684	-0-	2952	2	294	9	N	267	183	1			277
07	4061	X	3769	-0-	-292	-0-	3485	2	284	9	N	258	192	1			343
08	4240	X	4240	-0-	-0-	-0-	3931	2	309	9	N	281	355	1			269
*09	3803	X	3803	-0-	-0-	-0-	3494	2	309	9	N	281					550
10	3348	X	NO RPT	-0-	-3348	-0-					N	NO RPT					550

GARY WELL #: 2831H RRCID -> 267155 COMPL. DATE 04/16/2010 TOTAL DEPTH 8408 PERF. 8560 - 12722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4058	X	4058	-0-	-0-	-0-	3817	2	241	9	N	219	189	1			532
06	5766	X	5766	-0-	-0-	-0-	5522	2	244	9	N	222	352	1			402
07	6611	X	6611	-0-	-0-	-0-	6374	2	237	9	N	215	187	1			430
08	6578	X	6578	-0-	-0-	-0-	6240	2	338	9	N	307	381	1			356
*09	6736	X	6736	-0-	-0-	-0-	6457	2	279	9	N	254	196	1			414
10	2666	X	NO RPT	-0-	-2666	-0-					N	NO RPT					414

KELLN 78 LIP WELL #: 1H RRCID -> 267835 COMPL. DATE 01/28/2013 TOTAL DEPTH 8816 PERF. 8990 - 13174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3128	X	3128	-0-	-0-	-0-	2643	2	485	9	N	441	367	1			605
06	3006	X	3006	-0-	-0-	-0-	2552	2	454	9	N	413	557	1			461
07	3071	X	3071	-0-	-0-	-0-	2606	2	465	9	N	423	376	1			508
08	2945	X	2945	-0-	-0-	-0-	2493	2	452	9	N	411	373	1			546
09	2790	X	2696	-0-	-94	-0-	2244	2	452	9	N	411					957
10	2883	X	NO RPT	-0-	-2883	-0-					N	NO RPT					957

BROWNLEE 198 LIP WELL #: 1H RRCID -> 267951 COMPL. DATE 04/18/2012 TOTAL DEPTH 8416 PERF. 8535 - 12892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1372	X	1372	-0-	-0-	-0-	1131	2	241	9	N	219					1141
06	600	N	13	-0-	-587	-0-	13	2			N	-0-					1141
07	3100	N	3648	-0-	548	548	2903	2	745	9	N	677	953	1			865
08	3100	N	3177	-0-	77	625	2645	2	532	9	N	484	343	1			1006
*09	1460	N	835	-0-	-625	-0-	714	2	121	9	N	110	188	1			928
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					928

TUBB WELL #: 2844H RRCID -> 268891 COMPL. DATE 02/08/2013 TOTAL DEPTH 8362 PERF. 8590 - 12668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6335	X	6335	-0-	-0-	-0-	6058	2	277	9	N	252	378	1			555
06	5577	X	5577	-0-	-0-	-0-	5328	2	249	9	N	226	190	1			591
07	5584	X	5584	-0-	-0-	-0-	5328	2	256	9	N	233	190	1			634
08	5751	X	5751	-0-	-0-	-0-	5410	2	341	9	N	310	189	1			755
*09	4814	X	4814	-0-	-0-	-0-	4564	2	250	9	N	227	384	1			598
10	1705	X	NO RPT	-0-	-1705	-0-					N	NO RPT					598

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
JP TRUST 76 LIP WELL #: 1H RRCID -> 270164 COMPL. DATE 04/04/2013 TOTAL DEPTH 8747 PERF. 9080 - 12954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2697	N	1110	-0-	-1587	-0-	928	2	182	9	N	165	191	1			730
06	2010	N	1224	-0-	-786	-0-	931	2	293	9	N	266	364	1			632
07	2878	N	2878	-0-	-0-	-0-	2413	2	465	9	N	423	365	1			690
08	2542	N	2542	-0-	-0-	-0-	2147	2	395	9	N	359	379	1			670
*09	2429	N	2429	-0-	-0-	-0-	2034	2	395	9	N	359					1029
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1029

WALKER WELL #: 1642H RRCID -> 270583 COMPL. DATE 10/04/2013 TOTAL DEPTH 8648 PERF. 8830 - 13066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5173	X	5173	-0-	-0-	-0-	4669	2	504	9	N	458	535	1			255
06	2756	X	2756	-0-	-0-	-0-	2293	2	463	9	N	421	561	1			115
07	5082	X	5082	-0-	-0-	-0-	4610	2	472	9	N	429	383	1			161
08	4079	X	4079	-0-	-0-	-0-	3855	2	224	9	N	204	193	1			172
*09	4152	X	4152	-0-	-0-	-0-	3928	2	224	9	N	204					376
10	1550	X	NO RPT	-0-	-1550	-0-					N	NO RPT					376

SGR 79 LIP WELL #: 1H RRCID -> 270984 COMPL. DATE 05/15/2013 TOTAL DEPTH 8808 PERF. 9140 - 13172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1581	N	1327	-0-	-254	-0-	920	2	407	9	N	370	374	1			2498
06	1050	N	881	-0-	-169	-0-	585	2	296	9	N	269	192	1			2575
07	1550	N	537	-0-	-1013	-0-	409	2	128	9	N	116					2691
08	2562	N	2562	-0-	-0-	-0-	1849	2	713	9	N	648	947	1			2392
*09	1553	N	1553	-0-	-0-	-0-	1173	2	380	9	N	345	192	1			2545
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2545

LOUISE PARNELL WELL #: 1882H RRCID -> 271094 COMPL. DATE 08/16/2013 TOTAL DEPTH 8617 PERF. 8970 - 13134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4340	X	4003	-0-	-337	-0-	3496	2	507	9	N	461	377	1			2686
06	4200	X	3838	-0-	-362	-0-	3345	2	493	9	N	448	378	1			2756
07	4278	X	3894	-0-	-384	-0-	3424	2	470	9	N	427	376	1			2807
08	4278	X	4103	-0-	-175	-0-	3598	2	505	9	N	459	575	1			2691
09	4080	X	3245	-0-	-835	-0-	2740	2	505	9	N	459					3150
10	3999	X	NO RPT	-0-	-3999	-0-					N	NO RPT					3150

KARNES WELL #: 4432H RRCID -> 273086 COMPL. DATE 10/11/2013 TOTAL DEPTH 8236 PERF. 8340 - 13056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	16833	X	15648	-0-	-1185	-0-	15228	2	420	9	N	382	720	1			80
06	15900	X	14739	-0-	-1161	-0-	13979	2	760	9	N	691	574	1			197
07	16430	X	15397	-0-	-1033	-0-	14671	2	726	9	N	660	745	1			112
08	16306	X	15092	-0-	-1214	-0-	14420	2	672	9	N	611	575	1			148
09	15420	X	14372	-0-	-1048	-0-	13700	2	672	9	N	611					759
10	15655	X	NO RPT	-0-	-15655	-0-					N	NO RPT					759

BEN PARNELL 165 LIP WELL #: 1H RRCID -> 274437 COMPL. DATE 04/04/2014 TOTAL DEPTH 8714 PERF. 8854 - 13562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5828	X	4490	-0-	-1338	-0-	3936	2	554	9	N	504	375	1			1121
06	5640	X	4216	-0-	-1424	-0-	3697	2	519	9	N	472	572	1			1021
07	5828	X	4129	-0-	-1699	-0-	3612	2	517	9	N	470	568	1			923
08	4867	X	3958	-0-	-909	-0-	3445	2	513	9	N	466	387	1			1002
09	4440	X	3378	-0-	-1062	-0-	3007	2	371	9	N	337	189	1			1150
10	4495	X	NO RPT	-0-	-4495	-0-					N	NO RPT					1150

TUBB WELL #: 3247HA RRCID -> 282792 COMPL. DATE 10/06/2016 TOTAL DEPTH 8410 PERF. 8823 - 13473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10478	X	5267	-0-	-5211	-0-	4408	2	859	9	N	781	926	1			163
06	10140	X	4855	-0-	-5285	-0-	4118	2	737	9	N	670	534	1			299
07	6355	X	4559	-0-	-1796	-0-	3805	2	754	9	N	685	746	1			238
08	6355	X	5275	-0-	-1080	-0-	4510	2	765	9	N	695	711	1			222
09	6150	X	6084	-0-	-66	-0-	5257	2	827	9	N	752	737	1			237
10	5270	X	NO RPT	-0-	-5270	-0-					N	NO RPT					237

LIPSCOMB (CLEVELAND) //CONT.// 53869 270 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
TUBB WELL #: 5247HC RRCID -> 284594 COMPL. DATE 12/29/2017 TOTAL DEPTH 8424 PERF. 8870 - 13850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	49321	X	26988	-0-	-22333	-0-	23064	2	3924	9	N	3567	3485	1			331
06	47730	X	26846	-0-	-20884	-0-	23540	2	3306	9	N	3005	2991	1			345
07	49321	X	25767	-0-	-23554	-0-	22802	2	2965	9	N	2695	2629	1			411
08	49321	X	24327	-0-	-24994	-0-	21701	2	2626	9	N	2387	2416	1			382
09	47730	X	21636	-0-	-26094	-0-	19393	2	2243	9	N	2039	2202	1			219
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					219

TUBB 246X195D WELL #: 3H RRCID -> 284868 COMPL. DATE 03/30/2018 TOTAL DEPTH 8490 PERF. 8890 - 19352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0		710	-0-	710	710	275	2	435	9	N	395					395
04	0		29796	-0-	29796	30506	18955	2	10841	9	N	9855	9570	1			680
05	0		44792	-0-	44792	75298	33969	2	10823	9	N	9839	9902	1			617
06	0	W	43744	-0-	43744	119042	35542	2	8202	9	N	7456	7529	1			544
07	0	W	40768	-0-	40768	159810	34016	2	6752	9	N	6138	6423	1			259
08	0	W	36100	-0-	36100	195910	30560	2	5540	9	N	5036	4962	1			333
09	0	W	32144	-0-	32144	228054	27584	2	4560	9	N	4145	4286	1			192
10	0	W	NO RPT	-0-	-0-	228054					N	NO RPT					192

TUBB 246X195B WELL #: 1H RRCID -> 285094 COMPL. DATE 03/31/2018 TOTAL DEPTH 8484 PERF. 9100 - 19462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	34230	X	NO RPT	-0-	-34230	-0-					N	NO RPT					-0-
07	50530	X	NO RPT	-0-	-50530	-0-					N	NO RPT					-0-
08	50530	X	NO RPT	-0-	-50530	-0-					N	NO RPT					-0-
09	48900	X	NO RPT	-0-	-48900	-0-					N	NO RPT					-0-
10	50530	X	NO RPT	-0-	-50530	-0-					N	NO RPT					-0-

LIPSCOMB (DOUGLAS) 53869 380 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
BORN, ALEX "F" WELL #: 2 RRCID -> 155741 COMPL. DATE 08/01/1995 TOTAL DEPTH 10007 PERF. 6050 - 6070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

REDELSPERGER WELL #: 4 RRCID -> 163474 COMPL. DATE 10/08/1996 TOTAL DEPTH 9935 PERF. 6036 - 6064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BORN, ALEX "F" WELL #: 3U RRCID -> 164695 COMPL. DATE 07/17/1997 TOTAL DEPTH 11050 PERF. 6010 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

LIPSCOMB (DOUGLAS) //CONT.// 53869 380 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SCHOENHALS, H. G. WELL #: 4861 RRCID -> 164958 COMPL. DATE 05/04/1997 TOTAL DEPTH 7750 PERF. 6006 - 6024

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10	-0-	-0-	-0-	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
PEERY WELL #: 7 RRCID -> 178194 COMPL. DATE 07/13/2000 TOTAL DEPTH 7755 PERF. 5816 - 5825

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (HEPLER) 53869 400 ASSOCIATED 49B CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC 953803
PIPER WELL #: 6312 RRCID -> 127884 COMPL. DATE 04/20/1985 TOTAL DEPTH 10350 PERF. 7748 - 7786

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2542 #	1442	-0-	-1100	-0-	1442	2			N	-0-					242
06	2460 #	1516	-0-	-944	-0-	1516	2			N	-0-					242
07	2542 #	1516	-0-	-1026	-0-	1516	2			N	-0-					242
08	2542 #	2244	-0-	-298	-0-	2244	2			N	-0-					242
*09	2461 R	2461	-0-	-0-	-0-	2461	2			N	-0-					242
10	1581 #	NO RPT	-0-	-1581	-0-					N	NO RPT					242

LIPSCOMB (MORROW) 53869 450 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
WEBB -D- WELL #: 1 RRCID -> 145478 COMPL. DATE 09/14/1989 TOTAL DEPTH 10460 PERF.10052 - 10071

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					33

ENERVEST OPERATING, L.L.C. 252131
TYSON, R. B., -A- WELL #: 1 L RRCID -> 030753 COMPL. DATE 06/24/1963 TOTAL DEPTH 8868 PERF. 9730 - 9743

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES ENERGY, LLC 441132
SCHULTZ BROTHERS -B- WELL #: 3 RRCID -> 179952 COMPL. DATE 02/13/2004 TOTAL DEPTH 10600 PERF. 9742 - 9754

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB (MORROW) //CONT.// 53869 450 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
SCHULTZ WELL #: 1 RRCID -> 073130 COMPL. DATE 09/08/1977 TOTAL DEPTH 9850 PERF. 9720 - 9734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2852	N	2657	-0-	-195	-0-	31	1	2626	2	N	-0-					163
06	2790	N	2621	-0-	-169	-0-	27	1	2594	2	N	-0-					163
07	2883	N	2622	-0-	-261	-0-	30	1	2592	2	N	-0-					163
08	2806	N	2806	-0-	-0-	-0-	30	1	2776	2	N	-0-					163
09	2610	N	2394	-0-	-216	-0-	28	1	2366	2	N	-0-					163
10	2635	N	2451	-0-	-184	-0-	26	1	2425	2	N	-0-					163

RESOURCE OIL AND GAS, LLC 703395
LAUBHAN WELL #: 1 RRCID -> 100148 COMPL. DATE 01/14/1982 TOTAL DEPTH 10310 PERF. 9151 - 9157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1704	N	1704	-0-	-0-	-0-	1704	2			N	-0-					-0-
06	1590	N	1317	-0-	-273	-0-	1317	2			N	-0-					-0-
07	1488	N	1159	-0-	-329	-0-	1159	2			N	-0-					-0-
08	1705	N	1032	-0-	-673	-0-	1032	2			N	-0-					-0-
09	1320	N	1278	-0-	-42	-0-	1278	2			N	-0-					-0-
*10	1198	N	1198	-0-	-0-	-0-	1198	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
BECKER "B" WELL #: 1 RRCID -> 231495 COMPL. DATE 06/20/2007 TOTAL DEPTH 10150 PERF. 9652 - 9664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2077	N	2068	-0-	-9	-0-	2068	3			N	-0-					-0-
06	2040	N	2003	-0-	-37	-0-	2003	3			N	-0-					-0-
07	2094	N	2094	-0-	-0-	-0-	2094	3			N	-0-					-0-
08	2120	N	2120	-0-	-0-	-0-	2120	3			N	-0-					-0-
09	2035	N	2035	-0-	-0-	-0-	2035	3			N	-0-					-0-
*10	2111	N	2111	-0-	-0-	-0-	2111	3			N	-0-					-0-

UPLAND RESOURCES LLC 878931
CAMP CREEK 181 WELL #: 1 RRCID -> 279419 COMPL. DATE 05/15/2016 TOTAL DEPTH 12000 PERF.11826 - 11852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	536	N	536	-0-	-0-	-0-	536	2			N	-0-					60
06	360	N	316	-0-	-44	-0-	316	2			N	-0-					60
07	358	N	358	-0-	-0-	-0-	334	2	24	9	N	22					82
08	527	N	320	-0-	-207	-0-	275	2	45	9	N	41					123
09	402	N	402	-0-	-0-	-0-	361	2	41	9	N	37					160
10	372	N	328	-0-	-44	-0-	328	2			N	-0-					160

XTO ENERGY INC. 945936
JOHN DOYLE GAS UNIT WELL #: 1 RRCID -> 022379 COMPL. DATE 08/31/1957 TOTAL DEPTH N/A PERF. 9600 - 9610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2976	X	2952	-0-	-24	-0-	2920	2	32	9	N	29	120	1			33
06	2880	X	2828	-0-	-52	-0-	2821	2	7	9	N	6					39
07	2976	X	2835	-0-	-141	-0-	2813	2	22	9	N	20					59
08	2952	X	2952	-0-	-0-	-0-	2935	2	17	9	N	15					74
09	2865	X	2865	-0-	-0-	-0-	2853	2	12	9	N	11					85
*10	5874	X	5874	-0-	-0-	-0-	5861	2	13	9	N	12					97

PARKER, HARRY WELL #: 1 RRCID -> 022384 COMPL. DATE 03/03/2009 TOTAL DEPTH 10165 PERF. 8982 - 9706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
06	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
07	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
08	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
09	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-
10	SWR 10	NO RPT	-0-	-0-	-0-		N	NO RPT	-0-

LIPSCOMB (MORROW) //CONT.// 53869 450 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
PRICE, WILLIS D. WELL #: 1 T RRCID -> 022385 COMPL. DATE 08/15/1957 TOTAL DEPTH 10228 PERF. 9914 - 9928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

PRICE, WD -B- WELL #: 1 L RRCID -> 022386 COMPL. DATE 09/19/1957 TOTAL DEPTH 10150 PERF. 9854 - 9882

05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ BROTHERS -B- WELL #: 2 RRCID -> 022389 COMPL. DATE 12/11/1957 TOTAL DEPTH 10285 PERF. 9775 - 9785

05	3844	X	3838	-0-	-6	-0-	3837	2	1	9	N	1					128
06	3540	X	3483	-0-	-57	-0-	3482	2	1	9	N	1	110	1			19
07	4469	X	4469	-0-	-0-	-0-	4469	2			N	-0-					19
08	3844	X	3660	-0-	-184	-0-	3659	2	1	9	N	1					20
09	3720	X	3115	-0-	-605	-0-	3100	2	15	9	N	14					34
*10	4688	X	4688	-0-	-0-	-0-	4685	2	3	9	N	3					37

SCHULTZ BROTHERS -D- WELL #: 2 RRCID -> 022391 COMPL. DATE 12/08/1957 TOTAL DEPTH 10240 PERF. 9740 - 9750

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PRICE, WILLIS D. WELL #: 4 T RRCID -> 043832 COMPL. DATE 10/13/1967 TOTAL DEPTH 10180 PERF. 9807 - 9815

05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHULTZ, WILLIAM WELL #: 1 L RRCID -> 050614 COMPL. DATE 02/19/1971 TOTAL DEPTH 9850 PERF. 9741 - 9755

05	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

PARKER, HARRY B WELL #: 3 RRCID -> 181129 COMPL. DATE 01/11/2001 TOTAL DEPTH 10600 PERF. 9720 - 9732

05	191	N	191	-0-	-0-	-0-	188	2	3	9	N	3					18
06	96	N	96	-0-	-0-	-0-	95	2	1	9	N	1					19
07	188	N	188	-0-	-0-	-0-	188	2			N	-0-					19
08	250	N	250	-0-	-0-	-0-	250	2			N	-0-					19
09	254	N	254	-0-	-0-	-0-	254	2			N	-0-					19
*10	247	N	247	-0-	-0-	-0-	247	2			N	-0-					19

LIPSCOMB (MORROW) //CONT.// 53869 450 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
XTO ENERGY INC. //CONT.// 945936
DOYLE, J.B. WELL #: 3M RRCID -> 181633 COMPL. DATE 11/23/2008 TOTAL DEPTH 10500 PERF. 9610 - 9644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	11685	X	11685	-0-	-0-	-0-	201	1	11439	2	N	41	256	1			95
							45	9									
*04	2044	X	2044	-0-	-0-	-0-	32	1	2004	2	N	7					102
							8	9									
*05	1922	X	-0-	-0-	-1922	-0-					N	-0-	73	1			29
*06	1860	X	-0-	-0-	-1860	-0-					N	-0-					29
*07	1922	X	-0-	-0-	-1922	-0-					N	-0-					29
*08	1922	X	-0-	-0-	-1922	-0-					N	-0-					29
*09	1860	X	-0-	-0-	-1860	-0-					N	-0-					29
10	0	X	-0-	-0-	-0-	-0-					N	-0-					29

DOYLE, J.B. WELL #: 2M RRCID -> 206731 COMPL. DATE 04/07/2010 TOTAL DEPTH 10250 PERF. 9646 - 10136

05	4619	X	4234	-0-	-385	-0-	4193	2	41	9	N	37					144
06	4470	X	4105	-0-	-365	-0-	4071	2	34	9	N	31					175
07	4619	X	4125	-0-	-494	-0-	4094	2	31	9	N	28					203
08	4247	X	4123	-0-	-124	-0-	4090	2	33	9	N	30					233
09	4110	X	4075	-0-	-35	-0-	4046	2	29	9	N	26					259
10	4247	X	4211	-0-	-36	-0-	4182	2	29	9	N	26	192	1			93

JOHN DOYLE GAS UNIT WELL #: 4 RRCID -> 207185 COMPL. DATE 11/24/2004 TOTAL DEPTH 10250 PERF. 9558 - 9632

05	2690	N	2690	-0-	-0-	-0-	2676	2	14	9	N	13	73	1			80
06	2850	N	2567	-0-	-283	-0-	2567	2			N	-0-					80
07	2821	N	2612	-0-	-209	-0-	2612	2			N	-0-					80
08	2697	N	2566	-0-	-131	-0-	2566	2			N	-0-					80
09	2580	N	2449	-0-	-131	-0-	2449	2			N	-0-					80
10	2604	N	2505	-0-	-99	-0-	2499	2	6	9	N	5					85

LIPSCOMB (MORROW, UP., S.) 53869 630 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
COWAN, R. H. JR. WELL #: 1 RRCID -> 118449 COMPL. DATE 09/17/1985 TOTAL DEPTH 10560 PERF. 9549 - 9604

05	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
06	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
07	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
08	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
09	480	N	357	-0-	-123	-0-	357	3			N	-0-					-0-
*10	603	N	603	-0-	-0-	-0-	524	3	79	4	N	-0-					-0-

WALTON, AUGUSTA ET AL WELL #: 3609 RRCID -> 189902 COMPL. DATE 04/03/2002 TOTAL DEPTH 9790 PERF. 9588 - 9597

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES ENERGY, LLC 441132
ROXIE WELL #: 1282 RRCID -> 219114 COMPL. DATE 05/29/2006 TOTAL DEPTH 11500 PERF. 10230 - 10234

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					192
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					192
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					192
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					192
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					192
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					192

LIPSCOMB, S.E. (CLEVELAND) 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
PUNDT 517 WELL #: 4517H RRCID -> 234112 COMPL. DATE 11/18/2007 TOTAL DEPTH 7926 PERF. 8345 - 10199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1150	N	1150	-0-	-0-	-0-	1076	2	74	9	N	67	175	1			119
06	1153	N	1153	-0-	-0-	-0-	1132	2	21	9	N	19					138
07	1332	N	1332	-0-	-0-	-0-	1301	2	31	9	N	28					166
08	744	N	634	-0-	-110	-0-	613	2	21	9	N	19					185
09	1518	N	1518	-0-	-0-	-0-	1476	2	42	9	N	38					223
*10	1186	N	1186	-0-	-0-	-0-	1156	2	30	9	N	27					250

PICKHARDT 68 WELL #: 1H RRCID -> 275008 COMPL. DATE 02/04/2014 TOTAL DEPTH 10050 PERF.10170 - 12830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1698	N	1698	-0-	-0-	-0-	1079	1	564	2	N	50					160
							55	9									
06	1590	N	1478	-0-	-112	-0-	1044	1	386	2	N	44					204
							48	9									
07	2015	N	2015	-0-	-0-	-0-	1079	1	867	2	N	63	181	1			86
							69	9									
08	2016	N	2016	-0-	-0-	-0-	1079	1	869	2	N	62					148
							68	9									
09	1886	N	1886	-0-	-0-	-0-	1035	1	787	2	N	58					206
							64	9									
*10	1882	N	1882	-0-	-0-	-0-	1067	1	748	2	N	61	177	1			90
							67	9									

MOORE FAMILY FARMS 67 WELL #: 1H RRCID -> 275295 COMPL. DATE 07/01/2014 TOTAL DEPTH 10179 PERF.10298 - 14470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5022	X	4723	-0-	-299	-0-	1079	1	3438	2	N	187	361	1			87
							206	9									
06	4860	X	4512	-0-	-348	-0-	1044	1	3270	2	N	180	184	1			83
							198	9									
07	4960	X	4570	-0-	-390	-0-	996	1	3362	2	N	193	177	1			99
							212	9									
08	4960	X	4610	-0-	-350	-0-	1079	1	3322	2	N	190					289
							209	9									
09	4800	X	3355	-0-	-1445	-0-	1044	1	2114	2	N	179	367	1			101
							197	9									
10	4712	X	4261	-0-	-451	-0-	1061	1	3002	2	N	180	180	1			101
							198	9									

HAWKINS UNIT WELL #: 1H RRCID -> 276514 COMPL. DATE 10/22/2014 TOTAL DEPTH 9952 PERF.10500 - 14684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8587	X	7994	-0-	-593	-0-	935	1	6877	2	N	165	181	1			227
							182	9									
06	8370	X	7518	-0-	-852	-0-	944	1	6398	2	N	160	183	1			204
							176	9									
07	8649	X	7075	-0-	-1574	-0-	938	1	5972	2	N	150	183	1			171
							165	9									
08	8649	X	7318	-0-	-1331	-0-	1070	1	6075	2	N	157	185	1			143
							173	9									
09	7920	X	6898	-0-	-1022	-0-	1044	1	5678	2	N	160	175	1			128
							176	9									
10	7998	X	7039	-0-	-959	-0-	1079	1	5785	2	N	159	183	1			104
							175	9									

BP AMERICA PRODUCTION COMPANY 040798
KILLEBREW 32 WELL #: 2H RRCID -> 280418 COMPL. DATE 08/24/2015 TOTAL DEPTH 7953 PERF. 8312 - 12439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3658	X	3379	-0-	-279	-0-	3084	2	295	9	N	268	187	1			162
06	3540	X	2927	-0-	-613	-0-	2730	2	197	9	N	179	191	1			150
07	3193	X	2826	-0-	-367	-0-	2635	2	191	9	N	174					324
08	3379	X	2596	-0-	-783	-0-	2518	2	78	9	N	71	188	1			207
09	3270	X	2835	-0-	-435	-0-	2642	2	193	9	N	175	183	1			199
10	3379	X	3184	-0-	-195	-0-	3026	2	158	9	N	144	190	1			153

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MATHERS '30' WELL #: 3H RRCID -> 280455 COMPL. DATE 08/16/2015 TOTAL DEPTH 8087 PERF. 8479 - 12833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	15401	X	15401	-0-	-0-	-0-	14691	2	710	9	N	645	576	1			261
06	16213	X	16213	-0-	-0-	-0-	15261	2	952	9	N	865	976	1			150
07	15252	X	12518	-0-	-2734	-0-	12154	2	364	9	N	331	195	1			286
08	15407	X	11358	-0-	-4049	-0-	11009	2	349	9	N	317	352	1			251
09	16200	X	14133	-0-	-2067	-0-	13678	2	455	9	N	414	376	1			289
10	16740	X	14554	-0-	-2186	-0-	13628	2	926	9	N	842	961	1			170

CIMAREX ENERGY CO. OF COLORADO 153429
HOWE RANCH WELL #: 2 RRCID -> 156781 COMPL. DATE 12/12/1995 TOTAL DEPTH 17950 PERF. 9462 - 9478

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23

CONOCOPHILLIPS COMPANY 172232
MCQUIDDY A WELL #: 8 RRCID -> 199243 COMPL. DATE 02/21/2003 TOTAL DEPTH 12250 PERF. 9537 - 9557

05	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
06	14	N	10	-0-	-4	-0-	10	3			N	-0-					-0-
07	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

MCQUIDDY H WELL #: 7HC RRCID -> 278687 COMPL. DATE 01/08/2015 TOTAL DEPTH 9313 PERF. 9944 - 13719

05	14694	X	14259	-0-	-435	-0-	14052	3	207	9	N	188	188	1			137
06	15060	X	12591	-0-	-2469	-0-	12412	3	179	9	N	163	184	1			116
07	15562	X	11936	-0-	-3626	-0-	11936	3			N	-0-					116
08	15562	X	12585	-0-	-2977	-0-	12389	3	196	9	N	178	178	1			116
09	14430	X	11569	-0-	-2861	-0-	11569	3			N	-0-					116
*10	14445	X	14445	-0-	-0-	-0-	14266	3	179	9	N	163	186	1			93

MCQUIDDY A WELL #: 12HC RRCID -> 278971 COMPL. DATE 12/31/2014 TOTAL DEPTH 9289 PERF. 9751 - 13516

05	4216	X	3103	-0-	-1113	-0-	2693	3	410	9	N	373	365	1			82
06	4080	X	2824	-0-	-1256	-0-	2608	3	216	9	N	196	194	1			84
07	4216	X	3210	-0-	-1006	-0-	3017	3	193	9	N	175	189	1			70
08	3534	X	3270	-0-	-264	-0-	3047	3	223	9	N	203	189	1			84
09	3420	X	3180	-0-	-240	-0-	2747	3	433	9	N	394	384	1			94
*10	3852	X	3852	-0-	-0-	-0-	3639	3	213	9	N	194	194	1			94

MCQUIDDY F WELL #: 3HC RRCID -> 279270 COMPL. DATE 04/21/2015 TOTAL DEPTH 9270 PERF.11674 - 13722

05	12834	X	12065	-0-	-769	-0-	11479	3	586	9	N	533	541	1			128
06	12180	X	11420	-0-	-760	-0-	11210	3	210	9	N	191	189	1			130
07	12586	X	10824	-0-	-1762	-0-	10624	3	200	9	N	182	182	1			130
08	12059	X	11176	-0-	-883	-0-	10767	3	409	9	N	372	377	1			125
09	11670	X	9930	-0-	-1740	-0-	9726	3	204	9	N	185	192	1			118
10	12059	X	10442	-0-	-1617	-0-	10023	3	419	9	N	381	394	1			105

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC 441132
CLEVELAND 103 WELL #: 3H RRCID -> 258235 COMPL. DATE 02/17/2010 TOTAL DEPTH 10281 PERF. 8626 - 13732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2918	N	2918	-0-	-0-	-0-	207	1	2700	2	N	10					170
							11	9									
06	2441	N	2441	-0-	-0-	-0-	119	1	2309	2	N	12					182
							13	9									
07	2537	N	2537	-0-	-0-	-0-	145	1	2384	2	N	7					189
							8	9									
*08	2566	N	2566	-0-	-0-	-0-	136	1	2422	2	N	7					196
							8	9									
*09	1975	N	1975	-0-	-0-	-0-	113	1	1856	2	N	5					201
							6	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					201

NOBLE GENE 140 WELL #: 1H RRCID -> 264799 COMPL. DATE 07/30/2011 TOTAL DEPTH 9388 PERF. 9741 - 14060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5518	X	5518	-0-	-0-	-0-	273	1	5206	2	N	35					516
							39	9									
06	4780	X	4780	-0-	-0-	-0-	237	1	4508	2	N	32					548
							35	9									
07	4879	X	4879	-0-	-0-	-0-	243	1	4614	2	N	20					568
							22	9									
*08	4662	X	4662	-0-	-0-	-0-	232	1	4408	2	N	20					588
							22	9									
*09	4500	X	4500	-0-	-0-	-0-	224	1	4252	2	N	22	196	1			414
							24	9									
10	2759	X	NO RPT	-0-	-2759	-0-					N	NO RPT					414

KRITSER 5 WELL #: 1H RRCID -> 267269 COMPL. DATE 12/01/2011 TOTAL DEPTH 9318 PERF. 9644 - 13560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4433	X	3487	-0-	-946	-0-	171	1	3242	2	N	67					1363
							74	9									
06	4290	X	3392	-0-	-898	-0-	3323	2	69	9	N	63					1426
07	3999	X	3384	-0-	-615	-0-	172	1	3151	2	N	55	184	1			1297
							61	9									
*08	3658	X	3270	-0-	-388	-0-	160	1	3069	2	N	37					1334
							41	9									
09	3360	X	3324	-0-	-36	-0-	164	1	3080	2	N	73	201	1			1206
							80	9									
10	3472	X	NO RPT	-0-	-3472	-0-					N	NO RPT					1206

HOWE RANCH 141 WELL #: 1H RRCID -> 268021 COMPL. DATE 04/29/2012 TOTAL DEPTH 9379 PERF. 9687 - 14200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4836	X	4718	-0-	-118	-0-	225	1	4346	2	N	134	185	1			1061
							147	9									
06	9891	X	9891	-0-	-0-	-0-	9425	2	466	9	N	424					1485
07	9627	X	9627	-0-	-0-	-0-	481	1	8944	2	N	184					1669
							202	9									
*08	8720	X	8720	-0-	-0-	-0-	424	1	8272	2	N	22	196	1			1495
							24	9									
*09	7887	X	7887	-0-	-0-	-0-	393	1	7494	2	N	-0-	195	1			1300
10	4712	X	NO RPT	-0-	-4712	-0-					N	NO RPT					1300

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SCHULTZ 802 WELL #: 1H RRCID -> 268159 COMPL. DATE 05/05/2012 TOTAL DEPTH 7657 PERF. 8046 - 12661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3689	X	2693	-0-	-996	-0-	182	1	2340	2	N	155	184	1			1108
							171	9									
06	3570	X	1191	-0-	-2379	-0-	61	1	1010	2	N	109	188	1			1029
							120	9									
07	3689	X	1659	-0-	-2030	-0-	87	1	1445	2	N	115					1144
							127	9									
*08	3689	X	706	-0-	-2983	-0-	35	1	591	2	N	73					1217
							80	9									
09	2610	X	1136	-0-	-1474	-0-	60	1	998	2	N	71	185	1			1103
							78	9									
10	2697	X	NO RPT	-0-	-2697	-0-					N	NO RPT					1103

AGNES 80 WELL #: 1H RRCID -> 268160 COMPL. DATE 05/25/2012 TOTAL DEPTH 9501 PERF. 9647 - 13438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2971	X	2971	-0-	-0-	-0-	143	1	2697	2	N	119	181	1			820
							131	9									
06	3339	X	3339	-0-	-0-	-0-	3188	2	151	9	N	137					957
07	3313	X	3313	-0-	-0-	-0-	166	1	3022	2	N	114					1071
							125	9									
*08	3470	X	3470	-0-	-0-	-0-	166	1	3169	2	N	123	183	1			1011
							135	9									
*09	3699	X	3699	-0-	-0-	-0-	177	1	3314	2	N	189	190	1			1010
							208	9									
10	2976	X	NO RPT	-0-	-2976	-0-					N	NO RPT					1010

MCQUIDDY 64 WELL #: 1H RRCID -> 269790 COMPL. DATE 03/21/2013 TOTAL DEPTH 8722 PERF. 9150 - 14202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2434	N	2434	-0-	-0-	-0-	141	1	1874	2	N	381	184	1			578
							419	9									
06	2421	N	2421	-0-	-0-	-0-	143	1	1897	2	N	345	551	1			372
							1	5	380	9							
07	2619	N	2619	-0-	-0-	-0-	146	1	1936	2	N	486	177	1			681
							2	5	535	9							
*08	2019	N	2019	-0-	-0-	-0-	122	1	1607	2	N	264	370	1			575
							290	9									
*09	823	N	823	-0-	-0-	-0-	55	1	746	2	N	20					595
							22	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					595

MCQUIDDY 139 WELL #: 1H RRCID -> 270649 COMPL. DATE 09/26/2012 TOTAL DEPTH 9410 PERF. 9735 - 14614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7316	X	6324	-0-	-992	-0-	301	1	5935	2	N	80	184	1			243
							88	9									
06	8503	X	8503	-0-	-0-	-0-	8020	2	483	9	N	439					682
07	8053	X	8053	-0-	-0-	-0-	8020	2	33	9	N	30					712
*08	8113	X	8113	-0-	-0-	-0-	385	1	7708	2	N	18	197	1			533
							20	9									
09	6630	X	6579	-0-	-51	-0-	321	1	6252	2	N	5	197	1			341
							6	9									
10	6324	X	NO RPT	-0-	-6324	-0-					N	NO RPT					341

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WRIGHT 75 WELL #: 1H RRCID -> 271454 COMPL. DATE 02/20/2013 TOTAL DEPTH 8670 PERF. 9063 - 13055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	212	N	212	-0-	-0-	-0-	15	1	116	2	N	38					283
							39	5	42	9							
06	169	N	169	-0-	-0-	-0-	13	1	62	2	N	18					301
							74	5	20	9							
07	358	N	358	-0-	-0-	-0-	27	1	209	2	N	48					349
							69	5	53	9							
*08	286	N	286	-0-	-0-	-0-	19	1	105	2	N	70	185	1			234
							85	5	77	9							
*09	219	N	219	-0-	-0-	-0-	199	5	20	9	N	18					252
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					252

KRITSER 5 WELL #: 2H RRCID -> 273606 COMPL. DATE 11/02/2013 TOTAL DEPTH 9365 PERF. 9920 - 13806

05	6212	X	6212	-0-	-0-	-0-	298	1	5798	2	N	105	194	1			438
							116	9									
06	6209	X	6209	-0-	-0-	-0-	6084	2	125	9	N	114					552
07	6195	X	6195	-0-	-0-	-0-	6084	2	111	9	N	101	194	1			459
*08	6138	X	6138	-0-	-0-	-0-	293	1	5765	2	N	73	193	1			339
							80	9									
09	6000	X	5833	-0-	-167	-0-	282	1	5419	2	N	120					459
							132	9									
10	6200	X	NO RPT	-0-	-6200	-0-					N	NO RPT					459

CLEVELAND 108 UNIT WELL #: 2H RRCID -> 274384 COMPL. DATE 07/13/2013 TOTAL DEPTH 8646 PERF. 8860 - 13070

05	4154	X	3184	-0-	-970	-0-	266	1	2700	2	N	198	184	1			1724
							218	9									
06	3630	X	3471	-0-	-159	-0-	280	1	2824	2	N	334	369	1			1689
							367	9									
07	3689	X	3415	-0-	-274	-0-	280	1	2828	2	N	279	183	1			1785
							307	9									
*08	3472	X	3370	-0-	-102	-0-	275	1	2781	2	N	285	369	1			1701
							314	9									
09	3360	X	3210	-0-	-150	-0-	261	1	2648	2	N	274	180	1			1795
							301	9									
10	3193	X	NO RPT	-0-	-3193	-0-					N	NO RPT					1795

RP JONES TRUST 189 WELL #: 2H RRCID -> 275747 COMPL. DATE 04/30/2013 TOTAL DEPTH 8558 PERF. 8827 - 12985

05	1589	X	1589	-0-	-0-	-0-	120	1	1209	2	N	236	371	1			361
							260	9									
06	2095	X	2095	-0-	-0-	-0-	168	1	1694	2	N	212	184	1			389
							233	9									
07	2390	X	2390	-0-	-0-	-0-	195	1	1977	2	N	198	182	1			405
							218	9									
*08	2417	X	2417	-0-	-0-	-0-	197	1	1989	2	N	210	184	1			431
							231	9									
*09	2439	N	2439	-0-	-0-	-0-	202	1	2048	2	N	172	181	1			422
							189	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					422

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
CLEVELAND 159 WELL #: 2H RRCID -> 275748 COMPL. DATE 09/01/2013 TOTAL DEPTH 8612 PERF. 9000 - 13400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	3396	-0-	296	296	287	1	2896	2	N	194	195	1			48
							213	9									
06	3000	N	3311	-0-	311	607	284	1	2871	2	N	142					190
							156	9									
07	3100	N	3132	-0-	32	639	268	1	2715	2	N	135	195	1			130
							149	9									
*08	3100	N	2838	-0-	-262	377	243	1	2462	2	N	121	197	1			54
							133	9									
*09	2883	X	2506	-0-	-377	-0-	216	1	2183	2	N	97					151
							107	9									
10	1023	X	NO RPT	-0-	-1023	-0-					N	NO RPT					151

RP RADER 190 WELL #: 3H RRCID -> 275752 COMPL. DATE 04/22/2013 TOTAL DEPTH 8557 PERF. 8998 - 13439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	557	N	557	-0-	-0-	-0-	42	1	431	2	N	75					488
							1	5	83	9							
06	35	N	35	-0-	-0-	-0-	3	1	32	2	N	-0-					488
07	0	N	-0-	-0-	-0-	-0-					N	-0-					488
08	0	N	-0-	-0-	-0-	-0-					N	-0-					488
09	0	N	-0-	-0-	-0-	-0-					N	-0-					488
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					488

FOSTER UNIT 248 WELL #: 4H RRCID -> 276329 COMPL. DATE 08/15/2013 TOTAL DEPTH 8422 PERF. 8851 - 12701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10926	X	10926	-0-	-0-	-0-	965	1	9754	2	N	188	373	1			688
							207	9									
06	9567	X	9567	-0-	-0-	-0-	847	1	8563	2	N	143	188	1			643
							157	9									
07	9572	X	9572	-0-	-0-	-0-	849	1	8580	2	N	130	182	1			591
							143	9									
*08	9036	X	9036	-0-	-0-	-0-	799	1	8086	2	N	137					728
							151	9									
*09	8763	X	8763	-0-	-0-	-0-	777	1	7861	2	N	114	181	1			661
							125	9									
10	6820	X	NO RPT	-0-	-6820	-0-					N	NO RPT					661

HOUSER 241 WELL #: 3H RRCID -> 276375 COMPL. DATE 09/01/2013 TOTAL DEPTH 8339 PERF. 8882 - 13283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4278	X	1915	-0-	-2363	-0-	165	1	1664	2	N	78	186	1			814
							86	9									
06	3630	X	2865	-0-	-765	-0-	243	1	2461	2	N	146	141	1			819
							161	9									
07	4582	X	4582	-0-	-0-	-0-	379	1	3836	2	N	334	194	1			959
							367	9									
*08	4004	X	4004	-0-	-0-	-0-	337	1	3411	2	N	233	393	1			799
							256	9									
*09	3782	X	3782	-0-	-0-	-0-	319	1	3226	2	N	215	196	1			818
							237	9									
10	1922	X	NO RPT	-0-	-1922	-0-					N	NO RPT					818

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
HOUSER 241 WELL #: 2H RRCID -> 276376 COMPL. DATE 09/02/2013 TOTAL DEPTH 8307 PERF. 8998 - 13400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4270	X	4270	-0-	-0-	-0-	358	1	3618	2	N	267					2491
							294	9									
06	2878	X	2878	-0-	-0-	-0-	243	1	2460	2	N	159	4	1			2646
							175	9									
07	3000	X	3000	-0-	-0-	-0-	247	1	2499	2	N	230					2876
							1	5	253	9							
*08	3429	X	3429	-0-	-0-	-0-	285	1	2880	2	N	240					3116
							264	9									
*09	3151	X	3151	-0-	-0-	-0-	260	1	2635	2	N	233					3349
							256	9									
10	279	X	NO RPT	-0-	-279	-0-					N	NO RPT					3349

RP TUBB 194 WELL #: 4H RRCID -> 276377 COMPL. DATE 09/02/2013 TOTAL DEPTH 8462 PERF. 8780 - 13390

05	2576	N	2576	-0-	-0-	-0-	211	1	2135	2	N	209	371	1			377
							230	9									
06	1112	N	1112	-0-	-0-	-0-	97	1	971	2	N	40					417
							44	9									
07	281	N	281	-0-	-0-	-0-	25	1	256	2	N	-0-					417
08	0	N	-0-	-0-	-0-	-0-					N	-0-					417
09	0	N	-0-	-0-	-0-	-0-					N	-0-					417
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					417

RP TUBB 194 WELL #: 2H RRCID -> 276934 COMPL. DATE 06/21/2013 TOTAL DEPTH 8519 PERF. 8896 - 13361

05	4247	X	727	-0-	-3520	-0-	40	1	383	2	N	255	368	1			522
							23	5	281	9							
06	2610	X	969	-0-	-1641	-0-	65	1	663	2	N	218	178	1			562
							1	5	240	9							
07	860	X	860	-0-	-0-	-0-	62	1	625	2	N	155	182	1			535
							2	5	171	9							
*08	271	X	271	-0-	-0-	-0-	17	1	132	2	N	77					612
							37	5	85	9							
09	690	X	-0-	-0-	-690	-0-					N	-0-					612
10	713	X	NO RPT	-0-	-713	-0-					N	NO RPT					612

LAUBHAN 526 WELL #: 3H RRCID -> 277108 COMPL. DATE 07/23/2013 TOTAL DEPTH 8071 PERF. 8385 - 12443

05	4681	X	1854	-0-	-2827	-0-	164	1	1657	2	N	30	186	1			1147
							33	9									
06	4530	X	1557	-0-	-2973	-0-	133	1	1347	2	N	70					1217
							77	9									
07	3038	X	1281	-0-	-1757	-0-	106	1	1070	2	N	95	179	1			1133
							105	9									
*08	4030	X	859	-0-	-3171	-0-	66	1	672	2	N	110					1243
							121	9									
09	3900	X	1087	-0-	-2813	-0-	96	1	960	2	N	28					1271
							31	9									
10	1860	X	NO RPT	-0-	-1860	-0-					N	NO RPT					1271

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
R P JONES TRUST 189 WELL #: 4H RRCID -> 277152 COMPL. DATE 04/26/2013 TOTAL DEPTH 8587 PERF. 8781 - 13569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5611	X	4808	-0-	-803	-0-	399	1	4040	2	N	335	368	1			1341
							369	9									
06	5160	X	4511	-0-	-649	-0-	365	1	3694	2	N	411	184	1			1568
							452	9									
07	5146	X	4983	-0-	-163	-0-	409	1	4143	2	N	392	552	1			1408
							431	9									
*08	5084	X	3774	-0-	-1310	-0-	318	1	3208	2	N	225	184	1			1449
							248	9									
09	4710	X	4272	-0-	-438	-0-	362	1	3660	2	N	227	182	1			1494
							250	9									
10	4805	X	NO RPT	-0-	-4805	-0-					N	NO RPT					1494

LCU 155 WELL #: 1H RRCID -> 277182 COMPL. DATE 07/04/2013 TOTAL DEPTH 8430 PERF. 8920 - 13458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3193	X	3058	-0-	-135	-0-	242	1	2455	2	N	328					6811
							361	9									
06	3240	X	2716	-0-	-524	-0-	225	1	2276	2	N	195	6	1			7000
							215	9									
07	3348	X	2850	-0-	-498	-0-	237	1	2397	2	N	196					7196
							216	9									
*08	2996	X	2996	-0-	-0-	-0-	249	1	2517	2	N	209					7405
							230	9									
*09	3866	X	3866	-0-	-0-	-0-	322	1	3256	2	N	262					7667
							288	9									
10	3069	X	NO RPT	-0-	-3069	-0-					N	NO RPT					7667

HOUSER 242 WELL #: 4H RRCID -> 277184 COMPL. DATE 07/28/2013 TOTAL DEPTH 8371 PERF. 8944 - 13326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2583	X	2583	-0-	-0-	-0-	217	1	2176	2	N	157					3275
							17	5	173	9							
06	4042	X	4042	-0-	-0-	-0-	332	1	3355	2	N	323	10	1			3588
							355	9									
07	4727	X	4727	-0-	-0-	-0-	394	1	3988	2	N	314					3902
							345	9									
*08	4757	X	4757	-0-	-0-	-0-	399	1	4033	2	N	295					4197
							325	9									
*09	4277	X	4277	-0-	-0-	-0-	363	1	3668	2	N	223					4420
							1	5	245	9							
10	2573	X	NO RPT	-0-	-2573	-0-					N	NO RPT					4420

HOUSER 242 WELL #: 3H RRCID -> 277185 COMPL. DATE 08/01/2013 TOTAL DEPTH 8420 PERF. 8732 - 13218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					1905
06	0	N	-0-	-0-	-0-	-0-					N	-0-					1905
07	0	N	-0-	-0-	-0-	-0-					N	-0-					1905
08	0	N	-0-	-0-	-0-	-0-					N	-0-					1905
09	0	N	-0-	-0-	-0-	-0-					N	-0-					1905
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					1905

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
HOUSER 242 WELL #: 2H RRCID -> 277186 COMPL. DATE 08/01/2013 TOTAL DEPTH 8325 PERF. 8893 - 12728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6037	X	6037	-0-	-0-	-0-	515	1	5206	2	N	287	371	1			716
							316	9									
06	5430	X	4873	-0-	-557	-0-	414	1	4184	2	N	250	187	1			779
							275	9									
07	4960	X	4861	-0-	-99	-0-	412	1	4172	2	N	252	186	1			845
							277	9									
*08	6727	X	4936	-0-	-1791	-0-	417	1	4221	2	N	271	374	1			742
							298	9									
09	6510	X	4657	-0-	-1853	-0-	394	1	3987	2	N	251	184	1			809
							276	9									
10	6045	X	NO RPT	-0-	-6045	-0-					N	NO RPT					809

MCQUIDDY 17 WELL #: 2H RRCID -> 277191 COMPL. DATE 10/12/2013 TOTAL DEPTH 8710 PERF. 9139 - 13378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	X	1210	-0-	-247	-0-	76	1	994	2	N	127	183	1			86
							140	9									
06	1410	X	1205	-0-	-205	-0-	52	1	1028	2	N	114	183	1			17
							125	9									
07	1364	X	1291	-0-	-73	-0-	65	1	1086	2	N	127					144
							140	9									
*08	1289	X	1289	-0-	-0-	-0-	61	1	1100	2	N	116	188	1			72
							128	9									
*09	1236	N	1236	-0-	-0-	-0-	63	1	1050	2	N	112	184	1			-0-
							123	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEERY 200 WELL #: 1H RRCID -> 277211 COMPL. DATE 08/17/2013 TOTAL DEPTH 8377 PERF. 8884 - 12549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					2304
06	0	N	-0-	-0-	-0-	-0-					N	-0-					2304
*07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2304
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2304
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2304
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					2304

WATERS RANCH 287 WELL #: 5H RRCID -> 277214 COMPL. DATE 10/24/2013 TOTAL DEPTH 8221 PERF. 8546 - 13075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1435	N	1435	-0-	-0-	-0-	116	1	1174	2	N	132					3307
							145	9									
06	1280	N	1280	-0-	-0-	-0-	101	1	1019	2	N	145	4	1			3448
							160	9									
07	1465	N	1465	-0-	-0-	-0-	120	1	1214	2	N	119					3567
							131	9									
*08	1325	N	1325	-0-	-0-	-0-	109	1	1093	2	N	112					3679
							123	9									
*09	1510	N	1510	-0-	-0-	-0-	120	1	1207	2	N	166					3845
							183	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3845

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WATERS RANCH 287 WELL #: 3H RRCID -> 277215 COMPL. DATE 10/24/2013 TOTAL DEPTH 8221 PERF. 8688 - 13238

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2046	X	1920	-0-		-126	-0-	156	1	1579	2	N	168					3729
								185	9									
06	1860	X	1767	-0-		-93	-0-	145	1	1465	2	N	143	4	1			3868
								157	9									
07	1834	X	1834	-0-		-0-	-0-	151	1	1525	2	N	144					4012
								158	9									
*08	1798	X	1726	-0-		-72	-0-	142	1	1435	2	N	135					4147
								149	9									
*09	1752	N	1752	-0-		-0-	-0-	144	1	1452	2	N	142					4289
								156	9									
10	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					4289

WATERS RANCH 287 WELL #: 4H RRCID -> 277216 COMPL. DATE 10/22/2013 TOTAL DEPTH 8218 PERF. 8619 - 12970

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2099	N	2099	-0-		-0-	-0-	176	1	1779	2	N	131					3071
								144	9									
06	2030	N	2030	-0-		-0-	-0-	171	1	1728	2	N	119	4	1			3186
								131	9									
07	2015	N	2015	-0-		-0-	-0-	170	1	1718	2	N	115					3301
								127	9									
*08	2039	N	2039	-0-		-0-	-0-	173	1	1750	2	N	105					3406
								116	9									
*09	1719	N	1719	-0-		-0-	-0-	146	1	1471	2	N	93					3499
								102	9									
10	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					3499

IMBODEN 73 WELL #: 5H RRCID -> 277223 COMPL. DATE 06/29/2014 TOTAL DEPTH 8693 PERF. 9180 - 13453

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1965	N	1965	-0-		-0-	-0-	166	1	1679	2	N	109	185	1			190
								120	9									
06	1896	N	1896	-0-		-0-	-0-	160	1	1618	2	N	107					297
								118	9									
07	1942	N	1942	-0-		-0-	-0-	164	1	1655	2	N	112	183	1			226
								123	9									
*08	1870	N	1870	-0-		-0-	-0-	157	1	1590	2	N	112					338
								123	9									
*09	1776	N	1776	-0-		-0-	-0-	150	1	1516	2	N	100	183	1			255
								110	9									
10	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					255

HOUSER 242 WELL #: 5H RRCID -> 277265 COMPL. DATE 07/30/2013 TOTAL DEPTH 8363 PERF. 8674 - 13190

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1909	X	1909	-0-		-0-	-0-	158	1	1595	2	N	142					3780
								156	9									
06	1650	X	1262	-0-		-388	-0-	102	1	1030	2	N	118	4	1			3894
								130	9									
07	1612	X	647	-0-		-965	-0-	48	1	493	2	N	96					3990
								106	9									
*08	1612	X	524	-0-		-1088	-0-	36	1	367	2	N	110					4100
								121	9									
*09	637	N	637	-0-		-0-	-0-	45	1	459	2	N	121					4221
								133	9									
10	0	N	NO RPT	-0-		-0-	-0-					N	NO RPT					4221

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132

HOUSER 241 WELL #: 5H RRCID -> 277269 COMPL. DATE 09/02/2013 TOTAL DEPTH 8360 PERF. 8787 - 13342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3565	X	2849	-0-	-716	-0-	245 119	1 9	2485	2	N	108					3520
06	3450	X	3038	-0-	-412	-0-	255 200	1 9	2583	2	N	182	6	1			3696
07	3348	X	3258	-0-	-90	-0-	281 146	1 9	2831	2	N	133					3829
*08	3596	X	3352	-0-	-244	-0-	287 165	1 9	2900	2	N	150					3979
09	3480	X	3225	-0-	-255	-0-	275 158	1 9	2792	2	N	144					4123
10	2852	X	NO RPT	-0-	-2852	-0-					N	NO RPT					4123

HAND 16 WELL #: 1H RRCID -> 277270 COMPL. DATE 09/09/2013 TOTAL DEPTH 8746 PERF. 9200 - 13198

05	0	N	-0-	-0-	-0-	-0-					N	-0-					1070
06	0	N	-0-	-0-	-0-	-0-					N	-0-					1070
07	0	N	-0-	-0-	-0-	-0-					N	-0-					1070
08	0	N	-0-	-0-	-0-	-0-					N	-0-					1070
09	0	N	-0-	-0-	-0-	-0-					N	-0-					1070
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1070

HOUSER 241 WELL #: 4H RRCID -> 277797 COMPL. DATE 09/05/2013 TOTAL DEPTH 8346 PERF. 8867 - 12870

05	3606	X	3606	-0-	-0-	-0-	316 101	1 9	3189	2	N	92					2496
06	3251	X	3251	-0-	-0-	-0-	291 25	1 9	2935	2	N	23					2519
07	3131	X	2981	-0-	-150	-0-	267 8	1 9	2706	2	N	7					2526
*08	3379	X	2976	-0-	-403	-0-	257 113	1 9	2606	2	N	103					2629
09	3480	X	2813	-0-	-667	-0-	244 102	1 9	2467	2	N	93					2722
10	3596	X	NO RPT	-0-	-3596	-0-					N	NO RPT					2722

SNYDER 15 WELL #: 1H RRCID -> 277843 COMPL. DATE 02/18/2014 TOTAL DEPTH 8704 PERF. N/A

05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCQUIDDY 17 WELL #: 3H RRCID -> 277863 COMPL. DATE 10/12/2013 TOTAL DEPTH 8722 PERF. 9670 - 13877

05	597	N	597	-0-	-0-	-0-	43	1	554	2	N	-0-	177	1			436
06	593	N	593	-0-	-0-	-0-	29	1	564	2	N	-0-					436
07	597	N	597	-0-	-0-	-0-	34	1	563	2	N	-0-					436
*08	627	N	627	-0-	-0-	-0-	33	1	594	2	N	-0-					436
*09	560	N	560	-0-	-0-	-0-	32	1	528	2	N	-0-					436
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					436

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
CLEVELAND 159 WELL #: 4H RRCID -> 277864 COMPL. DATE 09/29/2013 TOTAL DEPTH 8629 PERF. 9047 - 13342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2934	X	2934	-0-	-0-	-0-	249 164	1 9	2521	2	N	149	196	1			650
06	3600	X	3313	-0-	-287	-0-	283 173	1 9	2857	2	N	157					807
07	3720	X	3449	-0-	-271	-0-	294 182	1 9	2973	2	N	165	194	1			778
*08	3435	X	3435	-0-	-0-	-0-	293 178	1 9	2964	2	N	162	195	1			745
09	3030	X	1153	-0-	-1877	-0-	99 56	1 9	998	2	N	51	195	1			601
10	2945	X	NO RPT	-0-	-2945	-0-					N	NO RPT					601

NIX 84 WELL #: 1H RRCID -> 277917 COMPL. DATE 05/14/2014 TOTAL DEPTH 8431 PERF. 8905 - 13407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3999	X	2784	-0-	-1215	-0-	222 312	1 9	2250	2	N	284	183	1			3956
06	3870	X	2887	-0-	-983	-0-	231 315	1 9	2341	2	N	286	578	1			3664
07	3410	X	2581	-0-	-829	-0-	205 301	1 9	2075	2	N	274	193	1			3745
*08	3038	X	2615	-0-	-423	-0-	207 309	1 9	2099	2	N	281	390	1			3636
09	2790	X	2654	-0-	-136	-0-	213 289	1 9	2152	2	N	263	194	1			3705
10	2790	X	NO RPT	-0-	-2790	-0-					N	NO RPT					3705

LUBBOCK UNIT 156 WELL #: 1H RRCID -> 277951 COMPL. DATE 07/05/2014 TOTAL DEPTH 8524 PERF. 8905 - 13475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3858	X	3858	-0-	-0-	-0-	328 216	1 9	3314	2	N	196					5203
06	3578	X	3578	-0-	-0-	-0-	305 189	1 9	3084	2	N	172	6	1			5369
07	4349	X	4349	-0-	-0-	-0-	373 209	1 9	3767	2	N	190					5559
*08	3861	X	3861	-0-	-0-	-0-	327 231	1 9	3303	2	N	210					5769
09	3720	X	3285	-0-	-435	-0-	285 124	1 9	2876	2	N	113					5882
10	3844	X	NO RPT	-0-	-3844	-0-					N	NO RPT					5882

WRIGHT 75 WELL #: 5H RRCID -> 278010 COMPL. DATE 06/11/2013 TOTAL DEPTH 8715 PERF. 9235 - 13587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					509
06	0	N	-0-	-0-	-0-	-0-					N	-0-					509
07	0	N	-0-	-0-	-0-	-0-					N	-0-					509
08	0	N	-0-	-0-	-0-	-0-					N	-0-					509
09	0	N	-0-	-0-	-0-	-0-					N	-0-					509
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					509

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
NIX 84 WELL #: 2H RRCID -> 278029 COMPL. DATE 09/01/2014 TOTAL DEPTH 8523 PERF. 8790 - 12914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2747	N	2747	-0-	-0-	-0-	218	1	2208	2	N	292	291	1			158
							321	9									
06	466	N	466	-0-	-0-	-0-	40	1	401	2	N	15					173
							8	5	17	9							
07	2065	N	2065	-0-	-0-	-0-	160	1	1613	2	N	265	193	1			245
							292	9									
*08	2276	N	2276	-0-	-0-	-0-	177	1	1794	2	N	277	391	1			131
							305	9									
*09	1155	N	1155	-0-	-0-	-0-	90	1	916	2	N	135					266
							149	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					266

IMBODEN 73 WELL #: 1H RRCID -> 278030 COMPL. DATE 06/29/2014 TOTAL DEPTH 8761 PERF. 9088 - 13540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	837	-0-	-0-	-0-	69	1	706	2	N	56					767
							62	9									
06	691	N	691	-0-	-0-	-0-	56	1	564	2	N	64	183	1			648
							1	5	70	9							
07	869	N	869	-0-	-0-	-0-	71	1	724	2	N	67					715
							74	9									
*08	856	N	856	-0-	-0-	-0-	70	1	709	2	N	70					785
							77	9									
*09	162	N	162	-0-	-0-	-0-	9	1	95	2	N	53	186	1			652
							58	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					652

RP JONES TRUST 189 WELL #: 3H RRCID -> 278033 COMPL. DATE 04/22/2013 TOTAL DEPTH 8581 PERF. 8972 - 13237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	X	289	-0-	-734	-0-	11	1	114	2	N	149	188	1			236
							164	9									
06	990	X	253	-0-	-737	-0-	15	1	158	2	N	73					309
							80	9									
07	1287	X	1287	-0-	-0-	-0-	88	1	835	2	N	281	368	1			222
							55	5	309	9							
*08	1703	X	1703	-0-	-0-	-0-	129	1	1302	2	N	247	372	1			97
							272	9									
*09	2282	N	2282	-0-	-0-	-0-	181	1	1827	2	N	249	186	1			160
							274	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					160

CLEVELAND 159 WELL #: 3H RRCID -> 278034 COMPL. DATE 09/26/2013 TOTAL DEPTH 8626 PERF. 9075 - 13485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2263	X	1990	-0-	-273	-0-	165	1	1668	2	N	143					3764
							157	9									
06	2160	X	1533	-0-	-627	-0-	129	1	1302	2	N	93	4	1			3853
							102	9									
07	2170	X	1388	-0-	-782	-0-	116	1	1169	2	N	94					3947
							103	9									
*08	2170	X	1425	-0-	-745	-0-	117	1	1178	2	N	118					4065
							130	9									
*09	2683	N	2683	-0-	-0-	-0-	222	1	2242	2	N	199					4264
							219	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4264

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
FOSTER 248 WELL #: 3H RRCID -> 278035 COMPL. DATE 08/16/2013 TOTAL DEPTH 8489 PERF. 9176 - 12615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	794	X	794	-0-	-0-	-0-	67	1	221	2	N	43					226
							459	5	47	9							
06	1814	X	1814	-0-	-0-	-0-	156	1	580	2	N	73	186	1			113
							998	5	80	9							
07	1499	X	1499	-0-	-0-	-0-	127	1	531	2	N	78					191
							755	5	86	9							
*08	981	X	981	-0-	-0-	-0-	82	1	165	2	N	55					246
							673	5	61	9							
09	780	X	473	-0-	-307	-0-	36	1	369	2	N	62	187	1			121
							68	9									
10	806	X	NO RPT	-0-	-806	-0-					N	NO RPT					121

NIX 84 WELL #: 3H RRCID -> 278136 COMPL. DATE 09/04/2014 TOTAL DEPTH 8571 PERF. 8664 - 13234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2136	X	2136	-0-	-0-	-0-	174	1	1762	2	N	182	294	1			385
							200	9									
06	2305	X	2305	-0-	-0-	-0-	192	1	1942	2	N	155	195	1			345
							171	9									
07	2434	X	2434	-0-	-0-	-0-	203	1	2053	2	N	162					507
							178	9									
*08	1641	X	1641	-0-	-0-	-0-	139	1	1401	2	N	92	197	1			402
							101	9									
*09	81	N	81	-0-	-0-	-0-	7	1	74	2	N	-0-					402
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					402

NIX 84 WELL #: 4H RRCID -> 278153 COMPL. DATE 08/30/2014 TOTAL DEPTH 8633 PERF. 8662 - 12835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2511	X	1860	-0-	-651	-0-	154	1	1531	2	N	134	324	1			118
							28	5	147	9							
06	1617	X	1617	-0-	-0-	-0-	133	1	1344	2	N	125					243
							2	5	138	9							
07	1488	X	1483	-0-	-5	-0-	121	1	1218	2	N	128	178	1			193
							3	5	141	9							
*08	2387	X	2046	-0-	-341	-0-	170	1	1661	2	N	147	196	1			144
							53	5	162	9							
*09	3866	X	3866	-0-	-0-	-0-	323	1	3268	2	N	250	195	1			199
							275	9									
10	1860	X	NO RPT	-0-	-1860	-0-					N	NO RPT					199

WHITFIELD UNIT WELL #: 1561H RRCID -> 278165 COMPL. DATE 11/29/2014 TOTAL DEPTH 8518 PERF. 8896 - 13078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	3422	-0-	322	322	267	1	2703	2	Y	411					2268
							452	9									
06	3000	N	3043	-0-	43	365	251	1	2542	2	Y	227	7	1			2488
							250	9									
07	3100	N	3035	-0-	-65	300	262	1	2653	2	Y	109					2597
							120	9									
*08	3100	N	3040	-0-	-60	240	257	1	2605	2	Y	162					2759
							178	9									
09	DLQ G-10		3740	-0-	3740	3980	315	1	3187	2	Y	216					2975
							238	9									
10	DLQ G-10		NO RPT	-0-	-0-	3980					Y	NO RPT					2975

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WHITFIELD UNIT WELL #: 1562H RRCID -> 278166 COMPL. DATE 11/26/2014 TOTAL DEPTH 8555 PERF. 8867 - 12895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2874	N	2874	-0-	-0-	-0-	227	1	2297	2	Y	318					4174
							350	9									
06	2664	N	2664	-0-	-0-	-0-	211	1	2139	2	Y	285	9	1			4450
							314	9									
07	2894	N	2894	-0-	-0-	-0-	233	1	2354	2	Y	279					4729
							307	9									
*08	3036	N	3036	-0-	-0-	-0-	244	1	2467	2	Y	295					5024
							325	9									
09	DLQ G-10		2906	-0-	2906	2906	235	1	2381	2	Y	264					5288
							290	9									
10	DLQ G-10	NO RPT		-0-	-0-	2906					Y	NO RPT					5288

WHITFIELD UNIT WELL #: 1573H RRCID -> 278177 COMPL. DATE 11/26/2014 TOTAL DEPTH 8524 PERF. 8858 - 13465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	X	832	-0-	-563	-0-	54	1	550	2	Y	207					2959
							228	9									
06	1230	X	671	-0-	-559	-0-	35	1	352	2	Y	254	8	1			3205
							5	5	279	9							
07	434	X	153	-0-	-281	-0-	1	1	8	5	Y	131					3336
							144	9									
*08	527	X	281	-0-	-246	-0-	2	1	10	2	Y	233					3569
							13	5	256	9							
09	DLQ G-10		950	-0-	950	950	847	5	103	9	Y	94					3663
10	DLQ G-10	NO RPT		-0-	-0-	950					Y	NO RPT					3663

NIX 84 WELL #: 5H RRCID -> 278206 COMPL. DATE 08/30/2014 TOTAL DEPTH 8616 PERF. 8903 - 12475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3725	X	3725	-0-	-0-	-0-	319	1	3209	2	N	165	285	1			830
							15	5	182	9							
06	3518	X	3518	-0-	-0-	-0-	302	1	3048	2	N	153	195	1			788
							168	9									
07	3182	X	3182	-0-	-0-	-0-	271	1	2683	2	N	154					942
							59	5	169	9							
*08	3224	X	2169	-0-	-1055	-0-	185	1	1851	2	N	105	155	1			892
							17	5	116	9							
09	3600	X	2323	-0-	-1277	-0-	198	1	1989	2	N	115	196	1			811
							9	5	127	9							
10	3720	X	NO RPT	-0-	-3720	-0-					N	NO RPT					811

FRANCES 72 WELL #: 2H RRCID -> 278208 COMPL. DATE 03/02/2014 TOTAL DEPTH 8714 PERF. 9186 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1519	N	1519	-0-	-0-	-0-	132	1	671	2	N	51	180	1			271
							660	5	56	9							
06	1592	N	1592	-0-	-0-	-0-	139	1	623	2	N	48					319
							777	5	53	9							
07	1816	N	1816	-0-	-0-	-0-	158	1	829	2	N	57					376
							766	5	63	9							
*08	744	N	744	-0-	-0-	-0-	64	1	593	2	N	28					404
							56	5	31	9							
*09	949	N	949	-0-	-0-	-0-	79	1	806	2	N	58	181	1			281
							64	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					281

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
KELLN 65 WELL #: 2H RRCID -> 278247 COMPL. DATE 02/23/2014 TOTAL DEPTH 8469 PERF. 8841 - 12815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8246	X	4516	-0-	-3730	-0-	4163	5	353	9	N	321	553	1			1780
06	7980	X	5629	-0-	-2351	-0-	21	1	622	2	N	742	733	1			1789
							4170	5	816	9							
07	7781	X	6455	-0-	-1326	-0-	44	1	1174	2	N	796	727	1			1858
							4361	5	876	9							
*08	6634	X	6384	-0-	-250	-0-	38	1	1106	2	N	730	716	1			1872
							4437	5	803	9							
*09	5870	X	5870	-0-	-0-	-0-	33	1	1000	2	N	716	721	1			1867
							4049	5	788	9							
10	4526	X	NO RPT	-0-	-4526	-0-					N	NO RPT					1867

WATERS RANCH 287 WELL #: 2H RRCID -> 278271 COMPL. DATE 05/17/2013 TOTAL DEPTH 8285 PERF. 8510 - 13134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3280	X	3280	-0-	-0-	-0-	272	1	2756	2	N	229					6925
							252	9									
06	3173	X	3173	-0-	-0-	-0-	264	1	2675	2	N	213	6	1			7132
							234	9									
07	3206	X	3206	-0-	-0-	-0-	269	1	2722	2	N	195					7327
							215	9									
*08	3187	X	3187	-0-	-0-	-0-	265	1	2687	2	N	214					7541
							235	9									
*09	2975	X	2975	-0-	-0-	-0-	249	1	2519	2	N	188					7729
							207	9									
10	2201	X	NO RPT	-0-	-2201	-0-					N	NO RPT					7729

MCQUIDDY 17 WELL #: 4H RRCID -> 278275 COMPL. DATE 10/08/2013 TOTAL DEPTH 8719 PERF. 8985 - 13209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4309	X	3883	-0-	-426	-0-	241	1	3132	2	N	464	370	1			713
							510	9									
06	4170	X	3654	-0-	-516	-0-	156	1	3028	2	N	427	365	1			775
							470	9									
07	3999	X	3707	-0-	-292	-0-	185	1	3046	2	N	433	547	1			661
							476	9									
*08	3844	X	3768	-0-	-76	-0-	174	1	3120	2	N	431	363	1			729
							474	9									
09	3750	X	3641	-0-	-109	-0-	182	1	3002	2	N	415	364	1			780
							457	9									
10	3875	X	NO RPT	-0-	-3875	-0-					N	NO RPT					780

BRAINARD WELL #: 254H RRCID -> 278338 COMPL. DATE 09/01/2014 TOTAL DEPTH 8462 PERF. 8880 - 12890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2268	X	2268	-0-	-0-	-0-	2018	2	250	9	N	227	186	1			183
06	2528	X	2528	-0-	-0-	-0-	2250	2	278	9	N	253	187	1			249
07	1922	X	202	-0-	-1720	-0-	199	2	3	9	N	3					252
*08	1922	X	1138	-0-	-784	-0-	987	2	151	9	N	137	183	1			206
*09	3000	N	3134	-0-	134	134	2829	2	305	9	N	277	359	1			124
10	0	N	NO RPT	-0-	-0-	134					N	NO RPT					124

WHEAT 255 WELL #: 2H RRCID -> 278343 COMPL. DATE 01/30/2014 TOTAL DEPTH 8538 PERF. 8838 - 12815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2381	X	2381	-0-	-0-	-0-	189	1	1503	2	N	259	377	1			902
							404	5	285	9							
06	1995	X	1995	-0-	-0-	-0-	149	1	1347	2	N	314	387	1			829
							154	5	345	9							
07	2511	X	1813	-0-	-698	-0-	135	1	1317	2	N	283	194	1			918
							50	5	311	9							
*08	2511	X	1579	-0-	-932	-0-	121	1	940	2	N	217	391	1			744
							279	5	239	9							
09	2310	X	991	-0-	-1319	-0-	83	1	798	2	N	58					802
							46	5	64	9							
10	2387	X	NO RPT	-0-	-2387	-0-					N	NO RPT					802

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
WHITFIELD UNIT WELL #: 1575H RRCID -> 278345 COMPL. DATE 11/26/2014 TOTAL DEPTH 8584 PERF. 8870 - 13352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2883	X	1291	-0-	-1592	-0-	87	1	879	2	Y	286					3880
							10	5	315	9							
06	2580	X	1294	-0-	-1286	-0-	85	1	847	2	Y	314	10	1			4184
							17	5	345	9							
07	2666	X	1468	-0-	-1198	-0-	103	1	1040	2	Y	295					4479
							325	9									
*08	1618	X	1618	-0-	-0-	-0-	117	1	1174	2	Y	297					4776
							327	9									
09	DLQ	G-10	1545	-0-	1545	1545	110	1	1101	2	Y	296					5072
							8	5	326	9							
10	DLQ	G-10	NO RPT	-0-	-0-	1545					Y	NO RPT					5072

WHITFIELD UNIT WELL #: 1574H RRCID -> 278346 COMPL. DATE 11/26/2014 TOTAL DEPTH 8550 PERF. 8984 - 13580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7130	X	5073	-0-	-2057	-0-	430	1	4342	2	Y	264					4833
							11	5	290	9							
06	6900	X	5218	-0-	-1682	-0-	438	1	4435	2	Y	314	10	1			5137
							345	9									
07	6200	X	5350	-0-	-850	-0-	445	1	4508	2	Y	361					5498
							397	9									
*08	6200	X	5196	-0-	-1004	-0-	430	1	4353	2	Y	375					5873
							413	9									
09	DLQ	G-10	4866	-0-	4866	4866	407	1	4119	2	Y	309					6182
							340	9									
10	DLQ	G-10	NO RPT	-0-	-0-	4866					Y	NO RPT					6182

MARY SNYDER 157 WELL #: 1H RRCID -> 278392 COMPL. DATE 02/11/2014 TOTAL DEPTH 8546 PERF. 9058 - 13035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3494	X	3494	-0-	-0-	-0-	296	1	2159	2	N	185					6122
							835	5	204	9							
06	3306	X	3306	-0-	-0-	-0-	281	1	1981	2	N	170	6	1			6286
							857	5	187	9							
07	3277	X	3277	-0-	-0-	-0-	281	1	2072	2	N	148					6434
							761	5	163	9							
*08	3813	X	3689	-0-	-124	-0-	232	1	2587	2	N	93					6527
							768	5	102	9							
09	3690	X	3307	-0-	-383	-0-	273	1	2498	2	N	247					6774
							264	5	272	9							
10	3503	X	NO RPT	-0-	-3503	-0-					N	NO RPT					6774

MARY SNYDER 157 WELL #: 2H RRCID -> 278393 COMPL. DATE 02/12/2014 TOTAL DEPTH 8549 PERF. 8949 - 13435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4631	X	4631	-0-	-0-	-0-	376	1	3805	2	N	409					8507
							450	9									
06	4570	X	4570	-0-	-0-	-0-	375	1	3787	2	N	371	12	1			8866
							408	9									
07	4912	X	4912	-0-	-0-	-0-	406	1	4109	2	N	361					9227
							397	9									
*08	3937	X	3013	-0-	-924	-0-	254	1	2569	2	N	173					9400
							190	9									
09	4470	X	1421	-0-	-3049	-0-	126	1	1207	2	N	17					9417
							69	5	19	9							
10	4619	X	NO RPT	-0-	-4619	-0-					N	NO RPT					9417

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
LCU 155 WELL #: 3H RRCID -> 278468 COMPL. DATE 12/06/2013 TOTAL DEPTH 8502 PERF. 8819 - 13320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3742	X	3742	-0-	-0-	-0-	306	1	3070	2	N	317					7052
							17	5	349	9							
06	3639	X	3639	-0-	-0-	-0-	297	1	2996	2	N	311	10	1			7353
							4	5	342	9							
07	2636	X	2636	-0-	-0-	-0-	216	1	2177	2	N	210					7563
							12	5	231	9							
*08	2825	X	2825	-0-	-0-	-0-	224	1	2265	2	N	305					7868
							336	9									
09	1740	X	1089	-0-	-651	-0-	81	1	784	2	N	164					8032
							44	5	180	9							
10	1798	X	NO RPT	-0-	-1798	-0-					N	NO RPT					8032

WHEAT 255 WELL #: 3H RRCID -> 278470 COMPL. DATE 05/29/2014 TOTAL DEPTH 8536 PERF. 8854 - 12864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3596	X	2897	-0-	-699	-0-	244	1	615	2	N	166	583	1			446
							1855	5	183	9							
06	3480	X	3186	-0-	-294	-0-	274	1	979	2	N	127					573
							1793	5	140	9							
07	3596	X	3162	-0-	-434	-0-	273	1	1100	2	N	111	194	1			490
							1667	5	122	9							
*08	3596	X	3486	-0-	-110	-0-	299	1	1117	2	N	149	197	1			442
							1906	5	164	9							
09	3480	X	3280	-0-	-200	-0-	281	1	1416	2	N	147					589
							1421	5	162	9							
10	2883	X	NO RPT	-0-	-2883	-0-					N	NO RPT					589

NIX 70 WELL #: 1H RRCID -> 278471 COMPL. DATE 10/13/2013 TOTAL DEPTH 8407 PERF. 9002 - 13588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	2	169	1			153
06	0	N	-0-	-0-	-0-	-0-					N	-0-					153
07	0	N	-0-	-0-	-0-	-0-					N	-0-					153
08	0	N	-0-	-0-	-0-	-0-					N	-0-					153
09	0	N	-0-	-0-	-0-	-0-					N	-0-					153
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					153

SNYDER 15 WELL #: 2H RRCID -> 278472 COMPL. DATE 11/20/2013 TOTAL DEPTH 8757 PERF. 9171 - 13389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2315	X	2315	-0-	-0-	-0-	180	1	1824	2	N	283	185	1			900
							311	9									
06	2991	X	2991	-0-	-0-	-0-	239	1	2419	2	N	303	181	1			1022
							333	9									
07	2619	X	2619	-0-	-0-	-0-	208	1	2108	2	N	275	361	1			936
							303	9									
*08	3350	X	3350	-0-	-0-	-0-	277	1	2791	2	N	256	364	1			828
							282	9									
*09	3000	N	3628	-0-	628	628	301	1	3040	2	N	261					1089
							287	9									
10	0	N	NO RPT	-0-	-0-	628					N	NO RPT					1089

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132

IMBODEN 73 WELL #: 2H RRCID -> 278473 COMPL. DATE 06/30/2014 TOTAL DEPTH 8758 PERF. 9104 - 13582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1381	N	1381	-0-	-0-	-0-	113	1	1134	2	N	122					766
							134	9									
06	1443	N	1443	-0-	-0-	-0-	118	1	1168	2	N	122	182	1			706
							23	5	134	9							
07	1503	N	1503	-0-	-0-	-0-	122	1	1225	2	N	141	173	1			674
							1	5	155	9							
*08	1506	N	1506	-0-	-0-	-0-	116	1	1173	2	N	197	181	1			690
							217	9									
*09	1305	N	1305	-0-	-0-	-0-	105	1	1054	2	N	132	179	1			643
							1	5	145	9							
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					643

KELLN 65 WELL #: 3H RRCID -> 278474 COMPL. DATE 05/01/2014 TOTAL DEPTH 8497 PERF. 8943 - 13479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5115	X	2747	-0-	-2368	-0-	110	1	2025	2	N	365	372	1			1820
							210	5	402	9							
06	4860	X	2750	-0-	-2110	-0-	76	1	2224	2	N	395	368	1			1847
							15	5	435	9							
07	5022	X	3535	-0-	-1487	-0-	94	1	2503	2	N	409	364	1			1892
							488	5	450	9							
*08	3968	X	3163	-0-	-805	-0-	81	1	2356	2	N	390	374	1			1908
							297	5	429	9							
*09	2735	X	2735	-0-	-0-	-0-	67	1	2043	2	N	322	364	1			1866
							271	5	354	9							
10	2759	X	NO RPT	-0-	-2759	-0-					N	NO RPT					1866

IMBODEN 73 WELL #: 3H RRCID -> 278475 COMPL. DATE 06/26/2014 TOTAL DEPTH 8694 PERF. 9026 - 13571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	29	N	29	-0-	-0-	-0-	3	1	26	2	N	-0-	184	1			406
06	8	N	8	-0-	-0-	-0-	1	1	7	2	N	-0-					406
07	61	N	61	-0-	-0-	-0-	5	1	56	2	N	-0-					406
*08	59	N	59	-0-	-0-	-0-	5	1	54	2	N	-0-					406
*09	44	N	44	-0-	-0-	-0-	4	1	40	2	N	-0-					406
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					406

IMBODEN 73 WELL #: 4H RRCID -> 278476 COMPL. DATE 07/08/2014 TOTAL DEPTH 8773 PERF. 9034 - 13619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1519	X	77	-0-	-1442	-0-	7	1	70	2	N	-0-					221
06	1470	X	-0-	-0-	-1470	-0-					N	-0-					221
07	1054	X	-0-	-0-	-1054	-0-					N	-0-					221
08	0	X	-0-	-0-	-0-	-0-					N	-0-					221
09	0	N	-0-	-0-	-0-	-0-					N	-0-					221
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					221

CLEVELAND 103 WELL #: 2H RRCID -> 278478 COMPL. DATE 03/01/2014 TOTAL DEPTH 8588 PERF. 9080 - 13672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3493	X	3493	-0-	-0-	-0-	287	1	2899	2	N	279	369	1			1155
							307	9									
06	3777	X	3777	-0-	-0-	-0-	310	1	3130	2	N	306	184	1			1277
							337	9									
07	4307	X	4307	-0-	-0-	-0-	360	1	3642	2	N	277	182	1			1372
							305	9									
*08	3595	X	3595	-0-	-0-	-0-	308	1	3108	2	N	163	369	1			1166
							179	9									
*09	4034	X	4034	-0-	-0-	-0-	346	1	3502	2	N	169	179	1			1156
							186	9									
10	3131	X	NO RPT	-0-	-3131	-0-					N	NO RPT					1156

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
KELLN 65 WELL #: 4H RRCID -> 278489 COMPL. DATE 05/06/2014 TOTAL DEPTH 8437 PERF. 8980 - 12994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6386	X	5986	-0-	-400	-0-	243	1	4558	2	N	647	731	1			1733
							473	5	712	9							
06	6570	X	6159	-0-	-411	-0-	164	1	4873	2	N	652	548	1			1837
							405	5	717	9							
07	7006	X	6308	-0-	-698	-0-	152	1	4157	2	N	565	542	1			1860
							1377	5	622	9							
*08	7037	X	6110	-0-	-927	-0-	161	1	4766	2	N	593	548	1			1905
							531	5	652	9							
09	6810	X	6220	-0-	-590	-0-	171	1	5004	2	N	584	727	1			1762
							403	5	642	9							
10	5983	X	NO RPT	-0-	-5983	-0-					N	NO RPT					1762

STANLEY 280 WELL #: 1H RRCID -> 278562 COMPL. DATE 08/31/2014 TOTAL DEPTH 8474 PERF. 8786 - 13168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4929	X	4290	-0-	-639	-0-	352	1	3555	2	N	347	368	1			560
							1	5	382	9							
06	4351	X	4351	-0-	-0-	-0-	361	1	3644	2	N	309	364	1			505
							6	5	340	9							
07	4678	X	4678	-0-	-0-	-0-	387	1	3909	2	N	339	359	1			485
							9	5	373	9							
*08	4466	X	4466	-0-	-0-	-0-	371	1	3723	2	N	311	183	1			613
							30	5	342	9							
09	4140	X	3656	-0-	-484	-0-	302	1	3046	2	N	280	366	1			527
							308	9									
10	4278	X	NO RPT	-0-	-4278	-0-					N	NO RPT					527

HAUGEN 72 WELL #: 1H RRCID -> 278571 COMPL. DATE 01/31/2014 TOTAL DEPTH 8715 PERF. 9209 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3844	X	3298	-0-	-546	-0-	334	1	2697	2	N	243	185	1			448
							267	9									
06	3660	X	3410	-0-	-250	-0-	344	1	2779	2	N	261	372	1			337
							287	9									
07	3582	X	3582	-0-	-0-	-0-	362	1	2932	2	N	262	180	1			419
							288	9									
*08	3596	X	2926	-0-	-670	-0-	295	1	2383	2	N	221	185	1			455
							5	5	243	9							
09	3480	X	3051	-0-	-429	-0-	314	1	2542	2	N	177	185	1			447
							195	9									
10	3286	X	NO RPT	-0-	-3286	-0-					N	NO RPT					447

NIX 86 WELL #: 1H RRCID -> 278572 COMPL. DATE 02/11/2015 TOTAL DEPTH 8595 PERF. 9068 - 13590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	X	470	-0-	-1018	-0-	42	1	397	2	N	-0-					310
							31	5									
06	1200	X	532	-0-	-668	-0-	48	1	370	2	N	-0-					310
							114	5									
07	2530	X	2530	-0-	-0-	-0-	183	1	1749	2	N	450	194	1			566
							103	5	495	9							
*08	2777	X	2777	-0-	-0-	-0-	192	1	1893	2	N	582	784	1			364
							52	5	640	9							
*09	2642	N	2642	-0-	-0-	-0-	200	1	1965	2	N	385	194	1			555
							53	5	424	9							
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					555

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132

LAUBHAN 526 WELL #: 4H RRCID -> 278598 COMPL. DATE 09/18/2013 TOTAL DEPTH 8032 PERF. 8499 - 12491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6707	X	6707	-0-	-0-	-0-	575 320	1 9	5812	2	N	291	184	1			107
06	6247	X	6247	-0-	-0-	-0-	535 303	1 9	5409	2	N	275	363	1			19
07	6448	X	6211	-0-	-237	-0-	530 320	1 9	5361	2	N	291	180	1			130
*08	6448	X	5505	-0-	-943	-0-	468 311	1 9	4726	2	N	283	368	1			45
09	6480	X	5554	-0-	-926	-0-	472 315	1 9	4767	2	N	286	182	1			149
10	6696	X	NO RPT	-0-	-6696	-0-					N	NO RPT					149

LUBBOCK 155 WELL #: 2H RRCID -> 278602 COMPL. DATE 09/30/2013 TOTAL DEPTH 8488 PERF. 9087 - 13505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1345	X	1345	-0-	-0-	-0-	107 164	1 9	1074	2	N	149	183	1			2864
06	1860	X	1461	-0-	-399	-0-	119 147	1 9	1195	2	N	134					2998
07	1922	X	242	-0-	-1680	-0-	22 32	1 5	188	2	N	-0-	183	1			2815
*08	2030	X	2030	-0-	-0-	-0-	159 1	1 5	1607 263	2 9	N	239	185	1			2869
*09	2423	N	2423	-0-	-0-	-0-	199 213	1 9	2011	2	N	194	187	1			2876
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					2876

URSCHEL 72 WELL #: 1H RRCID -> 278610 COMPL. DATE 08/01/2014 TOTAL DEPTH 8823 PERF. 9294 - 13746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4030	X	3705	-0-	-325	-0-	305 1026	1 5	2053 321	2 9	N	292	184	1			901
06	3930	X	3791	-0-	-139	-0-	304 1005	1 5	2065 417	2 9	N	379	183	1			1097
07	4216	X	3923	-0-	-293	-0-	309 1284	1 5	1842 488	2 9	N	444	737	1			804
*08	4216	X	3694	-0-	-522	-0-	295 1129	1 5	1852 418	2 9	N	380	375	1			809
09	3900	X	3378	-0-	-522	-0-	280 1050	1 5	1771 277	2 9	N	252	185	1			876
10	3720	X	NO RPT	-0-	-3720	-0-					N	NO RPT					876

NIX 87 WELL #: 1H RRCID -> 278611 COMPL. DATE 02/08/2015 TOTAL DEPTH 8544 PERF. 8936 - 13448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4762	X	4762	-0-	-0-	-0-	368 1262	1 5	2455 677	2 9	N	615	768	1			1849
06	4552	X	4552	-0-	-0-	-0-	351 1380	1 5	2163 658	2 9	N	598	372	1			2075
07	4828	X	4828	-0-	-0-	-0-	376 1383	1 5	2422 647	2 9	N	588	772	1			1891
*08	3069	X	2983	-0-	-86	-0-	245 786	1 5	1695 257	2 9	N	234					2125
*09	3118	X	3118	-0-	-0-	-0-	227 598	1 9	2293	2	N	544	587	1			2082
10	3069	X	NO RPT	-0-	-3069	-0-					N	NO RPT					2082

CLEVELAND 159 WELL #: 5H RRCID -> 278633 COMPL. DATE 04/13/2014 TOTAL DEPTH 8526 PERF. 8933 - 12933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-	184	1			644
06	0	N	-0-	-0-	-0-	-0-					N	-0-					644
07	0	N	-0-	-0-	-0-	-0-					N	-0-					644
08	0	N	-0-	-0-	-0-	-0-					N	-0-					644
09	0	N	-0-	-0-	-0-	-0-					N	-0-					644
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					644

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PEERY 331 WELL #: 2H RRCID -> 278725 COMPL. DATE 01/11/2014 TOTAL DEPTH 8220 PERF. 8678 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2862	X	2862	-0-	-0-	-0-	232 278	1 9	2352	2	N	253					5862
06	2713	X	2713	-0-	-0-	-0-	221 259	1 9	2233	2	N	235	7	1			6090
07	2759	X	2753	-0-	-6	-0-	223 271	1 9	2259	2	N	246					6336
*08	2821	X	1094	-0-	-1727	-0-	91 158	1 5	770 75	2 9	N	68					6404
*09	1838	N	1838	-0-	-0-	-0-	151 126	1 5	1398 163	2 9	N	148					6552
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6552

HAND 16 WELL #: 4H RRCID -> 278726 COMPL. DATE 04/20/2014 TOTAL DEPTH 8760 PERF. 9237 - 13037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1123	N	1123	-0-	-0-	-0-	89 129	1 9	905	2	N	117					355
06	932	N	932	-0-	-0-	-0-	77 66	1 9	789	2	N	60	182	1			233
07	960	N	960	-0-	-0-	-0-	77 103	1 9	780	2	N	94					327
*08	985	N	985	-0-	-0-	-0-	78 114	1 9	793	2	N	104	184	1			247
*09	900	N	900	-0-	-0-	-0-	71 109	1 9	720	2	N	99					346
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					346

GARLON ROGERS UNIT 244 WELL #: 1H RRCID -> 278727 COMPL. DATE 06/27/2014 TOTAL DEPTH 8428 PERF. 8762 - 13060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4061	X	3037	-0-	-1024	-0-	243 214	1 5	2243 337	2 9	N	306					7016
06	4351	X	4351	-0-	-0-	-0-	358 365	1 5	3255 373	2 9	N	339	11	1			7344
07	4661	X	4661	-0-	-0-	-0-	386 643	1 5	3259 373	2 9	N	339					7683
*08	3312	X	3312	-0-	-0-	-0-	273 277	1 9	2762	2	N	252					7935
*09	3461	X	3461	-0-	-0-	-0-	282 329	1 9	2850	2	N	299					8234
10	3038	X	NO RPT	-0-	-3038	-0-					N	NO RPT					8234

LUBBOCK UNIT 156 WELL #: 2H RRCID -> 278728 COMPL. DATE 02/03/2015 TOTAL DEPTH 8570 PERF. 8950 - 13324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4836	X	986	-0-	-3850	-0-	86 42	1 5	836 22	2 9	N	20					7192
06	3720	X	1299	-0-	-2421	-0-	106 1	1 5	1068 124	2 9	N	113	4	1			7301
07	3906	X	-0-	-0-	-3906	-0-					N	-0-					7301
08	3906	X	-0-	-0-	-3906	-0-					N	-0-					7301
09	1620	X	-0-	-0-	-1620	-0-					N	-0-					7301
10	992	X	NO RPT	-0-	-992	-0-					N	NO RPT					7301

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
POPHAM UNIT 193 WELL #: 3H RRCID -> 278729 COMPL. DATE 12/14/2013 TOTAL DEPTH 8481 PERF. 8835 - 13462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4030	X	3534	-0-	-496	-0-	305	1	2859	2	N	137	189	1			1005
							219	5	151	9							
06	3660	X	3506	-0-	-154	-0-	294	1	2711	2	N	220	184	1			1041
							259	5	242	9							
07	3720	X	3572	-0-	-148	-0-	309	1	2757	2	N	133	185	1			989
							360	5	146	9							
*08	3720	X	3500	-0-	-220	-0-	303	1	2642	2	N	122					1111
							421	5	134	9							
09	3450	X	3349	-0-	-101	-0-	289	1	2494	2	N	127	179	1			1059
							426	5	140	9							
10	3534	X	NO RPT	-0-	-3534	-0-					N	NO RPT					1059

SNYDER 15 WELL #: 3H RRCID -> 278730 COMPL. DATE 04/17/2014 TOTAL DEPTH 8774 PERF. 9116 - 13110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	792	N	792	-0-	-0-	-0-	60	1	616	2	N	105					864
							116	9									
06	677	N	677	-0-	-0-	-0-	54	1	549	2	N	67					931
							74	9									
07	586	N	586	-0-	-0-	-0-	45	1	454	2	N	79	184	1			826
							87	9									
*08	567	N	567	-0-	-0-	-0-	42	1	427	2	N	89	179	1			736
							98	9									
*09	397	N	397	-0-	-0-	-0-	32	1	321	2	N	40					776
							44	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					776

SNYDER 15 WELL #: 5H RRCID -> 278763 COMPL. DATE 04/18/2014 TOTAL DEPTH 8695 PERF. 9266 - 13830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					304
06	132	N	132	-0-	-0-	-0-	132	5			N	-0-					304
07	1792	N	1792	-0-	-0-	-0-	1792	5			N	-0-					304
*08	1679	N	1679	-0-	-0-	-0-	1679	5			N	-0-					304
*09	600	N	600	-0-	-0-	-0-	600	5			N	-0-					304
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					304

LUBBOCK 155 WELL #: 4H RRCID -> 278765 COMPL. DATE 04/05/2014 TOTAL DEPTH 8544 PERF. 8826 - 13304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2480	X	1694	-0-	-786	-0-	137	1	1381	2	N	160					3726
							176	9									
06	2010	X	1646	-0-	-364	-0-	134	1	1357	2	N	141	4	1			3863
							155	9									
07	1976	X	1976	-0-	-0-	-0-	164	1	1654	2	N	144					4007
							158	9									
*08	1767	X	1709	-0-	-58	-0-	141	1	1418	2	N	136					4143
							150	9									
*09	1552	N	1552	-0-	-0-	-0-	127	1	1279	2	N	133					4276
							146	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4276

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
HOUSER 288 WELL #: 4H RRCID -> 278811 COMPL. DATE 01/18/2015 TOTAL DEPTH 8214 PERF. 9262 - 12488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3160	X	3160	-0-	-0-	-0-	270	1	2717	2	N	144					751
							15	5	158	9							
06	2650	X	2650	-0-	-0-	-0-	224	1	2254	2	N	141	184	1			708
							17	5	155	9							
07	2852	X	713	-0-	-2139	-0-	61	1	583	2	N	28					736
							38	5	31	9							
*08	2852	X	2795	-0-	-57	-0-	238	1	2414	2	N	130	196	1			670
							143	9									
09	3060	X	2237	-0-	-823	-0-	187	1	1886	2	N	149					819
							164	9									
10	3162	X	NO RPT	-0-	-3162	-0-					N	NO RPT					819

HOUSER 288 WELL #: 5H RRCID -> 278812 COMPL. DATE 02/04/2015 TOTAL DEPTH 8196 PERF. 8564 - 12669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4588	X	3820	-0-	-768	-0-	325	1	3286	2	N	190	196	1			367
							209	9									
06	4350	X	3601	-0-	-749	-0-	308	1	3114	2	N	162	175	1			354
							1	5	178	9							
07	4228	X	4228	-0-	-0-	-0-	364	1	3673	2	N	172	194	1			332
							2	5	189	9							
*08	4092	X	3318	-0-	-774	-0-	284	1	2870	2	N	149					481
							164	9									
09	3960	X	2915	-0-	-1045	-0-	250	1	2520	2	N	122	196	1			407
							11	5	134	9							
10	3813	X	NO RPT	-0-	-3813	-0-					N	NO RPT					407

MCQUIDDY 3 WELL #: 2H RRCID -> 278818 COMPL. DATE 12/06/2014 TOTAL DEPTH 8294 PERF. 9896 - 17167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5394	X	4092	-0-	-1302	-0-	170	1	3239	2	N	621	769	1			1291
							683	9									
06	3874	X	3874	-0-	-0-	-0-	167	1	3162	2	N	495	388	1			1398
							545	9									
07	4065	X	4065	-0-	-0-	-0-	168	1	3193	2	N	640	968	1			1070
							704	9									
*08	4092	X	4026	-0-	-66	-0-	169	1	3216	2	N	583	393	1			1260
							641	9									
09	3960	X	3742	-0-	-218	-0-	157	1	2978	2	N	552	587	1			1225
							607	9									
10	4092	X	NO RPT	-0-	-4092	-0-					N	NO RPT					1225

HAND 16 WELL #: 2H RRCID -> 278830 COMPL. DATE 12/14/2013 TOTAL DEPTH 8699 PERF. 9096 - 13190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	-0-	-0-	-3100	30247	N	-0-	185	1			131
06	3000	N	-0-	-0-	-3000	27247	N	-0-					131
07	3100	N	-0-	-0-	-3100	24147	N	-0-					131
08	3100	N	-0-	-0-	-3100	21047	N	-0-					131
*09	3000	N	-0-	-0-	-3000	18047	N	-0-					131
10	0	N	NO RPT	-0-	-0-	18047	N	NO RPT					131

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
POPHAM 193 WELL #: 4H RRCID -> 278852 COMPL. DATE 08/16/2014 TOTAL DEPTH 8508 PERF. 8931 - 13213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1581	X	38	-0-	-1543	-0-	3	1	34	2	N	1	184	1			1480
							1	9									
06	1650	X	227	-0-	-1423	-0-	20	1	200	2	N	-0-	184	1			1296
							7	5									
07	2572	X	2572	-0-	-0-	-0-	207	1	2095	2	N	243	177	1			1362
							3	5	267	9							
*08	3627	X	3570	-0-	-57	-0-	273	1	2765	2	N	479	556	1			1285
							5	5	527	9							
*09	3886	X	3886	-0-	-0-	-0-	306	1	3092	2	N	444	369	1			1360
							488	9									
10	31	X	NO RPT	-0-	-31	-0-					N	NO RPT					1360

WATERS RANCH 289 WELL #: 4H RRCID -> 278853 COMPL. DATE 12/09/2014 TOTAL DEPTH 8152 PERF. 8534 - 12882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5921	X	703	-0-	-5218	-0-	61	1	607	2	Y	18					3650
							15	5	20	9							
06	7590	X	2636	-0-	-4954	-0-	226	1	2286	2	Y	113	3	1			3760
							124	9									
07	9486	X	3928	-0-	-5558	-0-	340	1	3433	2	Y	141					3901
							155	9									
*08	9486	X	4506	-0-	-4980	-0-	382	1	3868	2	Y	233					4134
							256	9									
09	DLQ G-10		4531	-0-	4531	4531	384	1	3882	2	Y	241					4375
							265	9									
10	DLQ G-10		NO RPT	-0-	-0-	4531					Y	NO RPT					4375

SNYDER 15 WELL #: 4H RRCID -> 279060 COMPL. DATE 04/17/2014 TOTAL DEPTH 8753 PERF. 9121 - 13590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2405	X	2405	-0-	-0-	-0-	195	1	1972	2	N	215	188	1			889
							1	5	237	9							
06	1743	X	1743	-0-	-0-	-0-	143	1	1439	2	N	144	173	1			860
							3	5	158	9							
07	2226	X	2226	-0-	-0-	-0-	179	1	1812	2	N	214	176	1			898
							235	9									
*08	2480	X	1923	-0-	-557	-0-	159	1	1612	2	N	138	182	1			854
							152	9									
*09	1955	N	1955	-0-	-0-	-0-	157	1	1587	2	N	192	367	1			679
							211	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					679

HAND 16 WELL #: 5H RRCID -> 279061 COMPL. DATE 04/15/2014 TOTAL DEPTH 8752 PERF. 9156 - 13055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					505
06	0	N	-0-	-0-	-0-	-0-					N	-0-					505
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					505
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					505
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					505
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					505

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PEERY 331 WELL #: 5H RRCID -> 279069 COMPL. DATE 08/12/2014 TOTAL DEPTH 8170 PERF. 8602 - 12412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5510	X	5510	-0-	-0-	-0-	462	1	4670	2	N	344					6300
							378	9									
06	5603	X	5603	-0-	-0-	-0-	470	1	4749	2	N	349	12	1			6637
							384	9									
07	5311	X	5311	-0-	-0-	-0-	441	1	4465	2	N	368					7005
							405	9									
*08	4857	X	4857	-0-	-0-	-0-	399	1	4038	2	N	382					7387
							420	9									
*09	4387	X	4387	-0-	-0-	-0-	364	1	3680	2	N	312					7699
							343	9									
10	3255	X	NO RPT	-0-	-3255	-0-					N	NO RPT					7699

WATERS RANCH 289 WELL #: 2H RRCID -> 279120 COMPL. DATE 12/12/2014 TOTAL DEPTH 8227 PERF. 8658 - 12956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4521	X	4521	-0-	-0-	-0-	389	1	3933	2	Y	181					2758
							199	9									
06	3701	X	3701	-0-	-0-	-0-	314	1	3168	2	Y	199	10	1			2947
							219	9									
07	3890	X	3890	-0-	-0-	-0-	331	1	3349	2	Y	191					3138
							210	9									
*08	4030	X	3988	-0-	-42	-0-	342	1	3455	2	Y	174					3312
							191	9									
09	DLQ G-10		3786	-0-	3786	3786	324	1	3271	2	Y	174					3486
							191	9									
10	DLQ G-10		NO RPT	-0-	-0-	3786					Y	NO RPT					3486

PEERY 200 WELL #: 2H RRCID -> 279151 COMPL. DATE 01/17/2014 TOTAL DEPTH 8320 PERF. 8998 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4712	X	2035	-0-	-2677	-0-	167	1	1688	2	N	161	375	1			734
							3	5	177	9							
06	4722	X	4722	-0-	-0-	-0-	378	1	3820	2	N	476	383	1			827
							524	9									
07	4712	X	4089	-0-	-623	-0-	316	1	3197	2	N	524	387	1			964
							576	9									
*08	4712	X	4225	-0-	-487	-0-	327	1	3301	2	N	543	587	1			920
							597	9									
09	4560	X	4077	-0-	-483	-0-	321	1	3238	2	N	471	392	1			999
							518	9									
10	2046	X	NO RPT	-0-	-2046	-0-					N	NO RPT					999

HAUGEN 72 WELL #: 2H RRCID -> 279481 COMPL. DATE 04/06/2014 TOTAL DEPTH 8738 PERF. 8906 - 12851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2294	X	2097	-0-	-197	-0-	222	1	1797	2	N	71	184	1			307
							78	9									
06	2250	X	1132	-0-	-1118	-0-	125	1	1004	2	N	3					310
							3	9									
07	2325	X	510	-0-	-1815	-0-	56	1	454	2	N	-0-					310
*08	2201	X	300	-0-	-1901	-0-	33	1	267	2	N	-0-					310
*09	234	N	234	-0-	-0-	-0-	26	1	208	2	N	-0-					310
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					310

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
BRAINARD WELL #: 255H RRCID -> 279493 COMPL. DATE 10/24/2014 TOTAL DEPTH 8329 PERF. 8664 - 12556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3159	X	3159	-0-	-0-	-0-	2830	2	329	9	N	299	373	1			1294
06	3539	X	3539	-0-	-0-	-0-	3067	2	109	5	N	330	371	1			1253
							363	9									
07	4540	X	4540	-0-	-0-	-0-	4154	2	386	9	N	351	374	1			1230
*08	4907	X	4907	-0-	-0-	-0-	4533	2	374	9	N	340	369	1			1201
*09	4734	X	4734	-0-	-0-	-0-	4400	2	334	9	N	304	186	1			1319
10	3162	X	NO RPT	-0-	-3162	-0-					N	NO RPT					1319

BRAINARD WELL #: 253H RRCID -> 279692 COMPL. DATE 10/09/2014 TOTAL DEPTH 8335 PERF. 8865 - 12689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3350	X	3350	-0-	-0-	-0-	3013	2	337	9	N	306	183	1			781
06	3172	X	3172	-0-	-0-	-0-	2845	2	327	9	N	297	371	1			707
07	3751	X	3187	-0-	-564	-0-	2945	2	5	5	N	215	180	1			742
							237	9									
*08	3751	X	1488	-0-	-2263	-0-	1387	2	3	5	N	89	178	1			653
							98	9									
09	3330	X	119	-0-	-3211	-0-	94	2	25	5	N	-0-					653
10	3348	X	NO RPT	-0-	-3348	-0-					N	NO RPT					653

BRAINARD WELL #: 272H RRCID -> 279707 COMPL. DATE 09/24/2014 TOTAL DEPTH 8046 PERF. 8460 - 12396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3222	X	3222	-0-	-0-	-0-	242	1	2782	2	N	180	186	1			223
							198	9									
06	3000	X	2808	-0-	-192	-0-	213	1	2450	2	N	132					355
							145	9									
07	3286	X	2443	-0-	-843	-0-	183	1	2101	2	N	137	186	1			306
							8	5	151	9							
*08	3813	X	3813	-0-	-0-	-0-	289	1	3316	2	N	189	174	1			321
							208	9									
09	3120	X	2886	-0-	-234	-0-	218	1	2515	2	N	139	190	1			270
							153	9									
10	3224	X	NO RPT	-0-	-3224	-0-					N	NO RPT					270

RP RADER 190 WELL #: 4H RRCID -> 279794 COMPL. DATE 01/19/2014 TOTAL DEPTH 8566 PERF. 8888 - 13540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4867	X	4597	-0-	-270	-0-	340	1	1803	2	N	750					9406
							1629	5	825	9							
06	4170	X	3968	-0-	-202	-0-	295	1	1374	2	N	629	20	1			10015
							1607	5	692	9							
07	4838	X	4838	-0-	-0-	-0-	365	1	2145	2	N	712					10727
							1545	5	783	9							
*08	3689	X	3617	-0-	-72	-0-	273	1	1463	2	N	529					11256
							1299	5	582	9							
09	4440	X	1600	-0-	-2840	-0-	119	1	552	2	N	253					11509
							651	5	278	9							
10	4588	X	NO RPT	-0-	-4588	-0-					N	NO RPT					11509

RP BUSSARD 106 WELL #: 1H RRCID -> 279795 COMPL. DATE 01/03/2014 TOTAL DEPTH 8646 PERF. 8988 - 13100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5012	X	5012	-0-	-0-	-0-	404	1	4082	2	N	478					6525
							526	9									
06	4770	X	4685	-0-	-85	-0-	376	1	3804	2	N	459	16	1			6968
							505	9									
07	4836	X	4795	-0-	-41	-0-	391	1	3951	2	N	412					7380
							453	9									
*08	4836	X	4661	-0-	-175	-0-	373	1	3771	2	N	470					7850
							517	9									
09	4860	X	4364	-0-	-496	-0-	352	1	3554	2	N	416					8266
							458	9									
10	5022	X	NO RPT	-0-	-5022	-0-					N	NO RPT					8266

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
RP TUBB 194 WELL #: 5H RRCID -> 279851 COMPL. DATE 02/19/2014 TOTAL DEPTH 8496 PERF.10814 - 13200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3658	X	2909	-0-	-749	-0-	242	1	2452	2	N	195	179	1			793
							215	9									
06	3000	X	2824	-0-	-176	-0-	234	1	2367	2	N	203	187	1			809
							223	9									
07	3162	X	2928	-0-	-234	-0-	244	1	2476	2	N	189	186	1			812
							208	9									
*08	3162	X	2885	-0-	-277	-0-	241	1	2436	2	N	189	179	1			822
							208	9									
*09	2820	X	2761	-0-	-59	-0-	230	1	2334	2	N	179	184	1			817
							197	9									
10	2914	X	NO RPT	-0-	-2914	-0-					N	NO RPT					817

RADER CLEVELAND (SA) WELL #: 1H RRCID -> 279878 COMPL. DATE 01/13/2014 TOTAL DEPTH 8570 PERF. 8765 - 12911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	952	X	952	-0-	-0-	-0-	78	1	796	2	N	70					103
							1	5	77	9							
06	1532	X	1532	-0-	-0-	-0-	131	1	1324	2	N	67					170
							3	5	74	9							
07	3199	X	3199	-0-	-0-	-0-	259	1	2625	2	N	286	362	1			94
							315	9									
*08	3073	X	3073	-0-	-0-	-0-	251	1	2536	2	N	260	182	1			172
							286	9									
*09	3091	X	3091	-0-	-0-	-0-	253	1	2561	2	N	252	361	1			63
							277	9									
10	713	X	NO RPT	-0-	-713	-0-					N	NO RPT					63

KRITSER 5 WELL #: 4H RRCID -> 280040 COMPL. DATE 06/11/2015 TOTAL DEPTH 9425 PERF. 9706 - 13358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1922	X	1647	-0-	-275	-0-	81	1	1541	2	N	23					1149
							25	9									
06	1770	X	1653	-0-	-117	-0-	81	1	1550	2	N	20					1169
							22	9									
07	1829	X	1645	-0-	-184	-0-	81	1	1542	2	N	20					1189
							22	9									
*08	1674	X	1644	-0-	-30	-0-	79	1	1517	2	N	44	194	1			1039
							48	9									
*09	1581	N	1581	-0-	-0-	-0-	69	1	1314	2	N	180					1219
							198	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1219

RP RADER 190 WELL #: 5H RRCID -> 280118 COMPL. DATE 01/16/2014 TOTAL DEPTH 8584 PERF. 9064 - 13550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	X	347	-0-	-614	-0-	21	1	214	2	N	102					6059
							112	9									
06	930	X	338	-0-	-592	-0-	25	1	259	2	N	49	2	1			6106
							54	9									
07	3069	X	381	-0-	-2688	-0-	26	1	270	2	N	77					6183
							85	9									
*08	3069	X	433	-0-	-2636	-0-	30	1	303	2	N	91					6274
							100	9									
*09	521	N	521	-0-	-0-	-0-	38	1	385	2	N	89					6363
							98	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					6363

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
URSCHEL 72 WELL #: 4H RRCID -> 280306 COMPL. DATE 08/01/2015 TOTAL DEPTH 8807 PERF. 9119 - 13214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2945	X	2506	-0-	-439	-0-	198	1	2003	2	Y	277	197	1			950
							305	9									
06	2610	X	2350	-0-	-260	-0-	194	1	1966	2	Y	173	151	1			972
							190	9									
07	3399	X	3399	-0-	-0-	-0-	285	1	2875	2	Y	217	232	1			957
							239	9									
*08	3292	X	3292	-0-	-0-	-0-	272	1	2754	2	Y	242	191	1			1008
							266	9									
09	DLQ G-10		1770	-0-	1770	1770	143	1	1440	2	Y	170	165	1			1013
							187	9									
10	DLQ G-10		NO RPT	-0-	-0-	1770					Y	NO RPT					1013

WRIGHT 75 WELL #: 2HR RRCID -> 280773 COMPL. DATE 09/21/2015 TOTAL DEPTH 8720 PERF. 9159 - 12940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2790	X	2721	-0-	-69	-0-	218	1	2201	2	N	265	185	1			433
							10	5	292	9							
06	2880	X	2492	-0-	-388	-0-	196	1	1981	2	N	286	371	1			348
							315	9									
07	2976	X	2529	-0-	-447	-0-	195	1	1961	2	N	327					675
							13	5	360	9							
*08	2976	X	2327	-0-	-649	-0-	192	1	1945	2	N	173	364	1			484
							190	9									
*09	2670	X	2194	-0-	-476	-0-	176	1	1755	2	N	220	183	1			521
							21	5	242	9							
10	2728	X	NO RPT	-0-	-2728	-0-					N	NO RPT					521

RADER CLEVELAND (SA) WELL #: 3H RRCID -> 280775 COMPL. DATE 01/13/2014 TOTAL DEPTH 8663 PERF. 8828 - 12805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	628	X	628	-0-	-0-	-0-	53	1	451	2	N	30	184	1			699
							91	5	33	9							
06	1590	X	459	-0-	-1131	-0-	41	1	336	2	N	-0-					699
							82	5									
07	1719	X	1719	-0-	-0-	-0-	147	1	1473	2	N	84					783
							7	5	92	9							
*08	2730	X	2730	-0-	-0-	-0-	221	1	2239	2	N	245	180	1			848
							270	9									
*09	3261	X	3261	-0-	-0-	-0-	265	1	2688	2	N	280	367	1			761
							308	9									
10	620	X	NO RPT	-0-	-620	-0-					N	NO RPT					761

WRIGHT 75 WELL #: 4H RRCID -> 280808 COMPL. DATE 09/21/2015 TOTAL DEPTH 8701 PERF. 9213 - 13020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2728	X	2074	-0-	-654	-0-	168	1	1691	2	N	187					1143
							9	5	206	9							
06	2640	X	1923	-0-	-717	-0-	155	1	1554	2	N	187	351	1			979
							8	5	206	9							
07	2418	X	1946	-0-	-472	-0-	155	1	1569	2	N	202	178	1			1003
							222	9									
*08	2077	X	1804	-0-	-273	-0-	146	1	1475	2	N	166	178	1			991
							183	9									
*09	1683	N	1683	-0-	-0-	-0-	139	1	1277	2	N	127	179	1			939
							127	5	140	9							
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					939

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
HOUSER 288 WELL #: 2H RRCID -> 280812 COMPL. DATE 02/18/2014 TOTAL DEPTH 8212 PERF. 8504 - 12990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3410	X	2103	-0-	-1307	-0-	175 164	1 9	1764	2	N	149					2296
06	3090	X	1941	-0-	-1149	-0-	163 134	1 9	1644	2	N	122	4	1			2414
07	2883	X	2629	-0-	-254	-0-	223 147	1 9	2259	2	N	134					2548
*08	2511	X	2107	-0-	-404	-0-	178 132	1 9	1797	2	N	120					2668
09	2070	X	1847	-0-	-223	-0-	156 118	1 9	1573	2	N	107					2775
10	2108	X	NO RPT	-0-	-2108	-0-					N	NO RPT					2775

MARSHALL & WINSTON 78 WELL #: 1H RRCID -> 280885 COMPL. DATE 05/29/2015 TOTAL DEPTH 8675 PERF. 8675 - 12690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6851	X	5551	-0-	-1300	-0-	438 52	1 5	4379 682	2 9	N	620	391	1			758
06	6527	X	6527	-0-	-0-	-0-	499 982	1 9	5046	2	N	893	967	1			684
07	6572	X	6166	-0-	-406	-0-	482 812	1 9	4872	2	N	738	776	1			646
*08	6572	X	6404	-0-	-168	-0-	506 785	1 9	5113	2	N	714	783	1			577
*09	5880	X	5880	-0-	-0-	-0-	471 658	1 9	4751	2	N	598	587	1			588
10	5549	X	NO RPT	-0-	-5549	-0-					N	NO RPT					588

CLEVELAND 103 WELL #: 6H RRCID -> 280898 COMPL. DATE 06/25/2014 TOTAL DEPTH 8629 PERF. 9090 - 13695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5642	X	4270	-0-	-1372	-0-	354 297	1 5	3285 334	2 9	N	304	370	1			526
06	4770	X	4413	-0-	-357	-0-	364 717	1 5	2961 371	2 9	N	337	184	1			679
07	5295	X	5295	-0-	-0-	-0-	442 851	1 5	3620 382	2 9	N	347	368	1			658
*08	5261	X	5261	-0-	-0-	-0-	439 964	1 5	3478 380	2 9	N	345	364	1			639
*09	4710	X	4280	-0-	-430	-0-	358 703	1 5	2915 304	2 9	N	276	178	1			737
10	4278	X	NO RPT	-0-	-4278	-0-					N	NO RPT					737

CLEVELAND 103 WELL #: 4H RRCID -> 280899 COMPL. DATE 03/04/2014 TOTAL DEPTH 8622 PERF. 9131 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2247	X	2247	-0-	-0-	-0-	180 248	1 9	1819	2	N	225	370	1			601
06	1800	X	1648	-0-	-152	-0-	133 169	1 9	1346	2	N	154					755
07	1888	X	1888	-0-	-0-	-0-	154 174	1 9	1560	2	N	158	177	1			736
*08	1937	X	1937	-0-	-0-	-0-	158 179	1 9	1600	2	N	163	184	1			715
*09	1480	N	1480	-0-	-0-	-0-	123 114	1 9	1243	2	N	104					819
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					819

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
CLEVELAND 103 WELL #: 5H RRCID -> 280900 COMPL. DATE 03/05/2014 TOTAL DEPTH 8658 PERF. 9076 - 13640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2511	X	2504	-0-	-7	-0-	207	1	2093	2	N	185	186	1			665
							204	9									
06	2824	X	2824	-0-	-0-	-0-	233	1	2358	2	N	212	184	1			693
							233	9									
07	2921	X	2921	-0-	-0-	-0-	241	1	2435	2	N	223	181	1			735
							245	9									
*08	3014	X	3014	-0-	-0-	-0-	254	1	2576	2	N	167	184	1			718
							184	9									
*09	3083	X	3083	-0-	-0-	-0-	259	1	2620	2	N	185	180	1			723
							204	9									
10	2511	X	NO RPT	-0-	-2511	-0-					N	NO RPT					723

ROGERS UNIT WELL #: 2371H RRCID -> 280930 COMPL. DATE 06/12/2014 TOTAL DEPTH 8088 PERF. 8585 - 12844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3069	X	2834	-0-	-235	-0-	163	1	2374	2	N	270	185	1			613
							297	9									
06	2832	X	2832	-0-	-0-	-0-	117	1	2433	2	N	256	364	1			505
							282	9									
07	2717	X	2717	-0-	-0-	-0-	121	1	2355	2	N	219	184	1			540
							241	9									
*08	2914	X	2673	-0-	-241	-0-	114	1	2331	2	N	207	180	1			567
							228	9									
*09	2820	X	2423	-0-	-397	-0-	100	1	2117	2	N	187	185	1			569
							206	9									
10	2821	X	NO RPT	-0-	-2821	-0-					N	NO RPT					569

WATERS RANCH 289 WELL #: 5H RRCID -> 280987 COMPL. DATE 12/10/2014 TOTAL DEPTH 8199 PERF. 8634 - 12916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	15500	X	14239	-0-	-1261	-0-	1250	1	12640	2	Y	317					4507
							349	9									
06	14580	X	13177	-0-	-1403	-0-	1150	1	11628	2	Y	363	10	1			4860
							399	9									
07	12435	X	12435	-0-	-0-	-0-	1081	1	10928	2	Y	387					5247
							426	9									
*08	13268	X	10956	-0-	-2312	-0-	954	1	9646	2	Y	324					5571
							356	9									
*09	DLQ G-10		8702	-0-	8702	8702	758	1	7668	2	Y	251					5822
							276	9									
10	DLQ G-10		NO RPT	-0-	-0-	8702					Y	NO RPT					5822

WATERS RANCH 289 WELL #: 3H RRCID -> 280988 COMPL. DATE 12/12/2014 TOTAL DEPTH 8191 PERF. 8622 - 12956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9798	X	9798	-0-	-0-	-0-	853	1	8624	2	Y	292					3969
							321	9									
06	8150	X	8150	-0-	-0-	-0-	700	1	7073	2	Y	343	10	1			4302
							377	9									
07	8277	X	8193	-0-	-84	-0-	704	1	7116	2	Y	339					4641
							373	9									
*08	8277	X	7583	-0-	-694	-0-	657	1	6637	2	Y	263					4904
							289	9									
*09	DLQ G-10		6939	-0-	6939	6939	600	1	6074	2	Y	241					5145
							265	9									
10	DLQ G-10		NO RPT	-0-	-0-	6939					Y	NO RPT					5145

HOUSER 288 WELL #: 3H RRCID -> 280991 COMPL. DATE 01/15/2015 TOTAL DEPTH 8210 PERF. 8648 - 12572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	485	X	485	-0-	-0-	-0-	43	1	442	2	N	-0-					258
06	1080	X	339	-0-	-741	-0-	30	1	309	2	N	-0-					258
07	1116	X	369	-0-	-747	-0-	33	1	336	2	N	-0-					258
*08	434	X	360	-0-	-74	-0-	32	1	328	2	N	-0-					258
*09	290	N	290	-0-	-0-	-0-	26	1	264	2	N	-0-					258
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					258

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
PEERY 331 WELL #: 4H RRCID -> 280993 COMPL. DATE 02/17/2015 TOTAL DEPTH 8214 PERF. 8929 - 12764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4929	X	4138	-0-	-791	-0-	341	1	3437	2	N	315					4420
							13	5	347	9							
06	4410	X	3801	-0-	-609	-0-	314	1	3168	2	N	290	8	1			4702
							319	9									
07	4557	X	3486	-0-	-1071	-0-	286	1	2888	2	N	284					4986
							312	9									
*08	3906	X	3560	-0-	-346	-0-	293	1	2956	2	N	278					5264
							5	5	306	9							
09	3990	X	3570	-0-	-420	-0-	294	1	2949	2	N	280					5544
							19	5	308	9							
10	4123	X	NO RPT	-0-	-4123	-0-					N	NO RPT					5544

WRIGHT 75 WELL #: 3HR RRCID -> 281019 COMPL. DATE 09/21/2015 TOTAL DEPTH 8657 PERF. 9050 - 12985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3038	X	2337	-0-	-701	-0-	189	1	1901	2	N	217	372	1			575
							8	5	239	9							
06	2463	X	2463	-0-	-0-	-0-	201	1	2026	2	N	212	186	1			601
							3	5	233	9							
07	2760	X	2760	-0-	-0-	-0-	226	1	2284	2	N	227	179	1			649
							250	9									
*08	3165	X	3165	-0-	-0-	-0-	262	1	2647	2	N	229	184	1			694
							4	5	252	9							
*09	2816	X	2816	-0-	-0-	-0-	234	1	2365	2	N	197	180	1			711
							217	9									
10	2325	X	NO RPT	-0-	-2325	-0-					N	NO RPT					711

NIX 88 WELL #: 1H RRCID -> 281083 COMPL. DATE 02/26/2015 TOTAL DEPTH 8435 PERF. 8914 - 13218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2836	N	2836	-0-	-0-	-0-	174	1	2427	5	N	214	195	1			1385
							235	9									
06	1680	N	1680	-0-	-0-	-0-	96	1	1350	5	N	213	386	1			1212
							234	9									
07	1265	N	1265	-0-	-0-	-0-	94	1	127	2	N	209	192	1			1229
							814	5	230	9							
*08	1334	N	1334	-0-	-0-	-0-	1236	5	98	9	N	89					1318
*09	1390	N	1390	-0-	-0-	-0-	106	1	252	2	N	194	195	1			1317
							819	5	213	9							
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1317

RADER CLEVELAND (SA) WELL #: 4H RRCID -> 281258 COMPL. DATE 01/12/2014 TOTAL DEPTH 8613 PERF. 8759 - 12935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6051	X	6051	-0-	-0-	-0-	494	1	4997	2	N	509	551	1			1752
							560	9									
06	6255	X	6255	-0-	-0-	-0-	524	1	5300	2	N	392	366	1			1778
							431	9									
07	5511	X	5511	-0-	-0-	-0-	479	1	4844	2	N	171	364	1			1585
							188	9									
*08	4650	X	2696	-0-	-1954	-0-	233	1	2353	2	N	99					1684
							1	5	109	9							
09	5490	X	650	-0-	-4840	-0-	58	1	589	2	N	3	183	1			1504
							3	9									
10	5673	X	NO RPT	-0-	-5673	-0-					N	NO RPT					1504

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
RADER CLEVELAND (SA) WELL #: 5H RRCID -> 281259 COMPL. DATE 01/14/2014 TOTAL DEPTH 8592 PERF. 8758 - 12930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6502	X	6502	-0-	-0-	-0-	566	1	236	2	N	197	185	1			283
							5483	5	217	9							
06	6330	X	5491	-0-	-839	-0-	477	1	431	2	N	174	174	1			283
							4392	5	191	9							
07	6541	X	2267	-0-	-4274	-0-	194	1	82	2	N	95	186	1			192
							1886	5	105	9							
*08	6293	X	2572	-0-	-3721	-0-	212	1	2150	2	N	191	187	1			196
							210	9									
09	6300	X	4431	-0-	-1869	-0-	361	1	3651	2	N	381	367	1			210
							419	9									
10	6510	X	NO RPT	-0-	-6510	-0-					N	NO RPT					210

LAUBHAN 526 WELL #: 5H RRCID -> 281617 COMPL. DATE 08/05/2016 TOTAL DEPTH 8132 PERF. 8578 - 12989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10819	X	7755	-0-	-3064	-0-	666	1	6728	2	N	328	369	1			219
							361	9									
06	10470	X	7647	-0-	-2823	-0-	656	1	6627	2	N	331	183	1			367
							364	9									
07	10757	X	7783	-0-	-2974	-0-	670	1	6774	2	N	308	370	1			305
							339	9									
*08	10757	X	8277	-0-	-2480	-0-	715	1	7224	2	N	307	371	1			241
							338	9									
*09	7796	X	7796	-0-	-0-	-0-	675	1	6821	2	N	273	168	1			346
							300	9									
10	7750	X	NO RPT	-0-	-7750	-0-					N	NO RPT					346

MARSHALL & WINSTON 77 WELL #: 1H RRCID -> 281723 COMPL. DATE 12/29/2014 TOTAL DEPTH 8818 PERF. 9110 - 13065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	20					1181
06	0	N	-0-	-0-	-0-	-0-					N	20					1201
07	0	N	-0-	-0-	-0-	-0-					N	20					1221
08	0	N	-0-	-0-	-0-	-0-					N	20					1241
09	0	N	-0-	-0-	-0-	-0-					N	20					1261
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1261

URSCHEL 72 WELL #: 2H RRCID -> 281761 COMPL. DATE 03/02/2015 TOTAL DEPTH 8862 PERF. 9101 - 13236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1550	X	1425	-0-	-125	-0-	110	1	1108	2	Y	188	134	1			4704
							207	9									
06	1500	X	1203	-0-	-297	-0-	95	1	956	2	Y	138	120	1			4722
							152	9									
07	1302	X	1296	-0-	-6	-0-	105	1	1051	2	Y	127	136	1			4713
							140	9									
*08	1258	X	1258	-0-	-0-	-0-	101	1	1012	2	Y	132	104	1			4741
							145	9									
09	DLQ G-10		953	-0-	953	953	79	1	801	2	Y	66	64	1			4743
							73	9									
10	DLQ G-10		NO RPT	-0-	-0-	953					Y	NO RPT					4743

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
SCHULTZ 802 WELL #: 2H RRCID -> 281867 COMPL. DATE 10/21/2016 TOTAL DEPTH 7620 PERF. 8070 - 11946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	18972	X	16651	-0-	-2321	-0-	1134 976	1 9	14541	2	N	887	925	1			1153
06	17520	X	15932	-0-	-1588	-0-	855 1132	1 9	13945	2	N	1029	737	1			1445
07	18104	X	15845	-0-	-2259	-0-	852 908	1 9	14085	2	N	825	734	1			1536
*08	17639	X	15689	-0-	-1950	-0-	825 827	1 9	14037	2	N	752	936	1			1352
09	16740	X	14126	-0-	-2614	-0-	759 768	1 9	12599	2	N	698	545	1			1505
10	16647	X	NO RPT	-0-	-16647	-0-					N	NO RPT					1505

SCHULTZ 802 WELL #: 4H RRCID -> 282063 COMPL. DATE 10/28/2016 TOTAL DEPTH 7583 PERF. 7944 - 11946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5172	X	5172	-0-	-0-	-0-	344 149	1 5	4397 282	2 9	N	256	367	1			692
06	5869	X	5869	-0-	-0-	-0-	302 248	1 5	4919 400	2 9	N	364	362	1			694
07	5906	X	5906	-0-	-0-	-0-	297 446	1 5	4891 272	2 9	N	247	180	1			761
*08	7409	X	6487	-0-	-922	-0-	310 674	1 5	5255 248	2 9	N	225	183	1			803
09	7170	X	5247	-0-	-1923	-0-	284 16	1 5	4690 257	2 9	N	234	179	1			858
10	5177	X	NO RPT	-0-	-5177	-0-					N	NO RPT					858

SCHULTZ 802 WELL #: 3H RRCID -> 282166 COMPL. DATE 11/17/2016 TOTAL DEPTH 7646 PERF. 8096 - 11829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9516	X	9516	-0-	-0-	-0-	677 156	1 9	8683	2	N	142	179	1			856
06	8537	X	8537	-0-	-0-	-0-	480 261	1 9	7796	2	N	237	365	1			728
07	8711	X	7265	-0-	-1446	-0-	405 187	1 9	6673	2	N	170	181	1			717
*08	10075	X	5628	-0-	-4447	-0-	304 166	1 9	5158	2	N	151	184	1			684
09	9750	X	7238	-0-	-2512	-0-	398 222	1 9	6618	2	N	202	181	1			705
10	9517	X	NO RPT	-0-	-9517	-0-					N	NO RPT					705

FOSTER-FOSTER UNIT SA 248 WELL #: 1H RRCID -> 282637 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	W	-0-	-0-	-0-	2654					N	-0-					385
06	0	W	-0-	-0-	-0-	2654					N	-0-	183	1			202
07	0	W	-0-	-0-	-0-	2654					N	-0-					202
08	0	W	-0-	-0-	-0-	2654					N	-0-					202
09	0	W	-0-	-0-	-0-	2654					N	-0-					202
10	0	W	NO RPT	-0-	-0-	2654					N	NO RPT					202

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
BRAINARD 61 WELL #: 2H RRCID -> 284028 COMPL. DATE 09/16/2017 TOTAL DEPTH 8085 PERF. 8359 - 12956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	15251	X	15251	-0-	-0-	-0-	620	1	11493	2	N	2834	3253	1			778
							21	5	3117	9							
06	13537	X	13537	-0-	-0-	-0-	357	1	10446	2	N	2473	2327	1			924
							14	5	2720	9							
07	13518	X	13518	-0-	-0-	-0-	379	1	10162	2	N	2396	2163	1			1157
							341	5	2636	9							
*08	12446	X	12446	-0-	-0-	-0-	327	1	9429	2	N	2150	1837	1			1470
							325	5	2365	9							
*09	11109	X	11109	-0-	-0-	-0-	281	1	8437	2	N	1924	2185	1			1209
							275	5	2116	9							
10	9238	X	NO RPT	-0-	-9238	-0-					N	NO RPT					1209

LE NORMAN OPERATING LLC 491579
TEXA PEARL 326 WELL #: 1H RRCID -> 276157 COMPL. DATE 03/05/2014 TOTAL DEPTH 7983 PERF. 8645 - 12672

05	9207	X	7991	-0-	-1216	-0-	7899	2	92	9	N	84					228
06	7631	X	7631	-0-	-0-	-0-	7563	2	68	9	N	62	194	1			96
07	7874	X	7790	-0-	-84	-0-	7704	2	86	9	N	78					174
08	7998	X	7501	-0-	-497	-0-	7424	2	77	9	N	70					244
09	7740	X	7007	-0-	-733	-0-	6934	2	73	9	N	66	191	1			119
10	7998	X	7036	-0-	-962	-0-	6949	2	87	9	N	79					198

HUMPHREYS 37 WELL #: 3H RRCID -> 278085 COMPL. DATE 02/27/2015 TOTAL DEPTH 8995 PERF. 9409 - 13782

05	3857	X	3857	-0-	-0-	-0-	3568	2	289	9	N	263	176	1			275
06	3840	X	3607	-0-	-233	-0-	3331	2	276	9	N	251	172	1			354
07	3968	X	3552	-0-	-416	-0-	3276	2	276	9	N	251	363	1			242
08	3937	X	3473	-0-	-464	-0-	3208	2	265	9	N	241	172	1			311
09	3720	X	3307	-0-	-413	-0-	3053	2	254	9	N	231	175	1			367
10	3844	X	3155	-0-	-689	-0-	2921	2	234	9	N	213	176	1			404

HUMPHREYS 31 WELL #: 1H RRCID -> 278662 COMPL. DATE 12/05/2014 TOTAL DEPTH 9020 PERF. 9396 - 13899

05	4619	X	3133	-0-	-1486	-0-	2126	2	1007	9	N	915	968	1			373
06	3480	X	2941	-0-	-539	-0-	1981	2	960	9	N	873	774	1			472
07	3596	X	3054	-0-	-542	-0-	2174	2	880	9	N	800	568	1			704
08	3379	X	3118	-0-	-261	-0-	2111	2	1007	9	N	915	1096	1			523
09	3270	X	2796	-0-	-474	-0-	1921	2	875	9	N	795	963	1			355
10	3131	X	2797	-0-	-334	-0-	1930	2	867	9	N	788	777	1			366

GEORGE 36 WELL #: 1H RRCID -> 278673 COMPL. DATE 07/21/2015 TOTAL DEPTH 10278 PERF. 10645 - 15162

05	5766	X	5316	-0-	-450	-0-	4879	2	437	9	N	397	570	1			234
06	5490	X	4972	-0-	-518	-0-	4535	2	437	9	N	397	376	1			255
07	5704	X	5011	-0-	-693	-0-	4574	2	437	9	N	397	384	1			268
08	5704	X	4916	-0-	-788	-0-	4522	2	394	9	N	358	191	1			435
09	5520	X	4692	-0-	-828	-0-	4271	2	421	9	N	383	560	1			258
10	5301	X	4636	-0-	-665	-0-	4222	2	414	9	N	376	392	1			242

WASHITA 34 WELL #: 1H RRCID -> 278703 COMPL. DATE 06/19/2015 TOTAL DEPTH 10233 PERF. 10581 - 15084

05	11501	X	10511	-0-	-990	-0-	10089	2	422	9	N	384	350	1			301
06	11130	X	9867	-0-	-1263	-0-	9501	2	366	9	N	333	171	1			463
07	11346	X	9938	-0-	-1408	-0-	9572	2	366	9	N	333	521	1			275
08	10819	X	9752	-0-	-1067	-0-	9392	2	360	9	N	327	177	1			425
09	10320	X	9217	-0-	-1103	-0-	8875	2	342	9	N	311	346	1			390
10	10509	X	9122	-0-	-1387	-0-	8774	2	348	9	N	316	339	1			367

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LE NORMAN OPERATING LLC //CONT.// 491579

WASHITA 35 WELL #: 1H RRCID -> 278875 COMPL. DATE 09/09/2015 TOTAL DEPTH 10096 PERF.10527 - 14754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11873	X	9176	-0-	-2697	-0-	8816	2	360	9	N	327	383	1			442
06	10710	X	9017	-0-	-1693	-0-	8697	2	320	9	N	291	187	1			546
07	11067	X	9110	-0-	-1957	-0-	8784	2	326	9	N	296	383	1			459
08	10509	X	8994	-0-	-1515	-0-	8686	2	308	9	N	280	193	1			546
09	9030	X	8142	-0-	-888	-0-	7854	2	288	9	N	262	376	1			432
10	9331	X	7902	-0-	-1429	-0-	7573	2	329	9	N	299	393	1			338

TEXA PEARL 326 WELL #: 2H RRCID -> 278898 COMPL. DATE 07/20/2015 TOTAL DEPTH 7963 PERF. 8559 - 13057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11625	X	9453	-0-	-2172	-0-	9292	2	161	9	N	146	185	1			245
06	11250	X	8223	-0-	-3027	-0-	8096	2	127	9	N	115	191	1			169
07	10912	X	8869	-0-	-2043	-0-	8770	2	99	9	N	90					259
08	10912	X	7432	-0-	-3480	-0-	7356	2	76	9	N	69	191	1			137
09	9780	X	7687	-0-	-2093	-0-	7592	2	95	9	N	86					223
10	9455	X	7461	-0-	-1994	-0-	7380	2	81	9	N	74					297

TEXA PEARL 326 WELL #: 4H RRCID -> 278899 COMPL. DATE 08/13/2015 TOTAL DEPTH 7947 PERF. 8286 - 12357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14167	X	11335	-0-	-2832	-0-	11293	2	42	9	N	38					168
06	13230	X	10176	-0-	-3054	-0-	10141	2	35	9	N	32					200
07	13671	X	9810	-0-	-3861	-0-	9769	2	41	9	N	37					237
08	13299	X	9663	-0-	-3636	-0-	9610	2	53	9	N	48	187	1			98
09	10980	X	8644	-0-	-2336	-0-	8572	2	72	9	N	65					163
10	11346	X	8202	-0-	-3144	-0-	8125	2	77	9	N	70					233

KELLN 28 WELL #: 2H RRCID -> 278944 COMPL. DATE 04/20/2015 TOTAL DEPTH 8082 PERF. 8490 - 12605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5518	X	3722	-0-	-1796	-0-	3567	2	155	9	N	141	365	1			205
06	4800	X	3774	-0-	-1026	-0-	3559	2	215	9	N	195	194	1			206
07	4309	X	3712	-0-	-597	-0-	3496	2	216	9	N	196	187	1			215
08	3844	X	3232	-0-	-612	-0-	3093	2	139	9	N	126					341
09	3780	X	2838	-0-	-942	-0-	2683	2	155	9	N	141	193	1			289
10	3906	X	2928	-0-	-978	-0-	2754	2	174	9	N	158	193	1			254

HEXT 60 WELL #: 1H RRCID -> 278946 COMPL. DATE 09/04/2013 TOTAL DEPTH 8764 PERF. 9329 - 13880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2531	N	2531	-0-	-0-	-0-	2056	2	475	9	N	432	372	1			275
06	1890	N	1686	-0-	-204	-0-	1234	2	452	9	N	411	371	1			315
07	2308	N	2308	-0-	-0-	-0-	1871	2	437	9	N	397	547	1			165
08	2542	N	2395	-0-	-147	-0-	1911	2	484	9	N	440	373	1			232
09	2289	N	2289	-0-	-0-	-0-	1851	2	438	9	N	398	380	1			250
*10	2311	N	2311	-0-	-0-	-0-	1850	2	461	9	N	419	379	1			290

ARBUCKLE 76 WELL #: 1H RRCID -> 278950 COMPL. DATE 05/07/2015 TOTAL DEPTH 8675 PERF. 9161 - 13606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3813	X	2664	-0-	-1149	-0-	2072	2	592	9	N	538	580	1			309
06	3420	X	2519	-0-	-901	-0-	2080	2	439	9	N	399	385	1			323
07	4095	X	4095	-0-	-0-	-0-	3439	2	656	9	N	596	576	1			343
08	3628	X	3628	-0-	-0-	-0-	3091	2	537	9	N	488	575	1			256
09	3315	X	3315	-0-	-0-	-0-	2813	2	502	9	N	456	388	1			324
10	3906	X	3167	-0-	-739	-0-	2649	2	518	9	N	471	568	1			227

KINCAID 103 WELL #: 1H RRCID -> 278953 COMPL. DATE 12/22/2014 TOTAL DEPTH 8421 PERF. 8790 - 12918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2186	N	2186	-0-	-0-	-0-	1624	2	562	9	N	511	559	1			389
06	1996	N	1996	-0-	-0-	-0-	1494	2	502	9	N	456	556	1			289
07	2031	N	2031	-0-	-0-	-0-	1549	2	482	9	N	438	371	1			356
08	2201	N	1726	-0-	-475	-0-	1335	2	391	9	N	355	374	1			337
09	2010	N	409	-0-	-1601	-0-	361	2	48	9	N	44	185	1			196
*10	2541	N	2541	-0-	-0-	-0-	1996	2	545	9	N	495	189	1			502

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LE NORMAN OPERATING LLC //CONT.// 491579
WEATHERBY 2 WELL #: 1H RRCID -> 278955 COMPL. DATE 01/15/2014 TOTAL DEPTH 8673 PERF. 9325 - 13359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1608	N	1608	-0-	-0-	-0-	1199	2	409	9	N	372	197	1			294
06	1246	N	1246	-0-	-0-	-0-	934	2	312	9	N	284	381	1			197
07	1481	N	1481	-0-	-0-	-0-	1151	2	330	9	N	300	373	1			124
08	1364	N	1264	-0-	-100	-0-	953	2	311	9	N	283	193	1			214
09	1260	N	1249	-0-	-11	-0-	943	2	306	9	N	278	194	1			298
10	1364	N	1331	-0-	-33	-0-	967	2	364	9	N	331	383	1			246

HUMPHREYS 34 WELL #: 1H RRCID -> 278964 COMPL. DATE 10/21/2014 TOTAL DEPTH 9191 PERF. 9490 - 13741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5828	X	5817	-0-	-11	-0-	5063	2	754	9	N	685	703	1			315
06	5670	X	5583	-0-	-87	-0-	4862	2	721	9	N	655	528	1			442
07	5859	X	5492	-0-	-367	-0-	4825	2	667	9	N	606	689	1			359
08	5859	X	5655	-0-	-204	-0-	4950	2	705	9	N	641	702	1			298
09	5640	X	5480	-0-	-160	-0-	4855	2	625	9	N	568	525	1			341
10	5828	X	5466	-0-	-362	-0-	4797	2	669	9	N	608	527	1			422

FARRAR 117 WELL #: 1H RRCID -> 278965 COMPL. DATE 12/04/2014 TOTAL DEPTH 8338 PERF. 8671 - 12876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5983	X	5575	-0-	-408	-0-	4708	2	867	9	N	788	925	1			356
06	5790	X	4988	-0-	-802	-0-	4306	2	682	9	N	620	545	1			431
07	5518	X	5292	-0-	-226	-0-	4620	2	672	9	N	611	746	1			296
08	5580	X	5188	-0-	-392	-0-	4493	2	695	9	N	632	560	1			368
09	5400	X	4749	-0-	-651	-0-	4141	2	608	9	N	553	561	1			360
10	5580	X	4815	-0-	-765	-0-	4141	2	674	9	N	613	758	1			215

URSCHEL 73 WELL #: 1H RRCID -> 278967 COMPL. DATE 08/04/2014 TOTAL DEPTH 8731 PERF. 9014 - 13111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1725	N	1725	-0-	-0-	-0-	1336	2	389	9	N	354	343	1			432
06	1710	N	1332	-0-	-378	-0-	1054	2	278	9	N	253	356	1			329
07	1963	N	1963	-0-	-0-	-0-	1725	2	238	9	N	216	171	1			374
08	2655	N	2655	-0-	-0-	-0-	2247	2	408	9	N	371	515	1			230
09	2343	N	2343	-0-	-0-	-0-	2012	2	331	9	N	301	347	1			184
10	1953	N	1741	-0-	-212	-0-	1597	2	144	9	N	131	176	1			139

URSCHEL 71 WELL #: 1H RRCID -> 278968 COMPL. DATE 03/16/2014 TOTAL DEPTH 8860 PERF. 9250 - 13654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2282	N	2282	-0-	-0-	-0-	1761	2	521	9	N	474	388	1			253
06	2261	N	2261	-0-	-0-	-0-	1771	2	490	9	N	445	573	1			125
07	2337	N	2337	-0-	-0-	-0-	1850	2	487	9	N	443	383	1			185
08	2269	N	2269	-0-	-0-	-0-	1778	2	491	9	N	446	383	1			248
09	2157	N	2157	-0-	-0-	-0-	1698	2	459	9	N	417	382	1			283
*10	2203	N	2203	-0-	-0-	-0-	1742	2	461	9	N	419	546	1			156

KELLN 28 WELL #: 1H RRCID -> 279029 COMPL. DATE 04/10/2014 TOTAL DEPTH 8019 PERF. 8404 - 12980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3379	X	2954	-0-	-425	-0-	2746	2	208	9	N	189	196	1			258
06	3180	X	2920	-0-	-260	-0-	2744	2	176	9	N	160					418
07	3286	X	2894	-0-	-392	-0-	2696	2	198	9	N	180	376	1			222
08	3038	X	2590	-0-	-448	-0-	2396	2	194	9	N	176					398
09	2910	X	2610	-0-	-300	-0-	2420	2	190	9	N	173	381	1			190
10	3007	X	2662	-0-	-345	-0-	2463	2	199	9	N	181	193	1			178

HENSON WELL #: 2023H RRCID -> 279064 COMPL. DATE 01/14/2015 TOTAL DEPTH 8410 PERF. 8856 - 13332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5177	X	4531	-0-	-646	-0-	4051	2	480	9	N	436	563	1			282
06	5010	X	4407	-0-	-603	-0-	3836	2	571	9	N	519	375	1			426
07	5022	X	5007	-0-	-15	-0-	4262	2	745	9	N	677	752	1			351
08	4805	X	4741	-0-	-64	-0-	4147	2	594	9	N	540	568	1			323
09	4650	X	4482	-0-	-168	-0-	3865	2	617	9	N	561	564	1			320
10	5022	X	4615	-0-	-407	-0-	3974	2	641	9	N	583	581	1			322

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LE NORMAN OPERATING LLC //CONT.// 491579

HUMPHREYS 37 WELL #: 1H RRCID -> 279065 COMPL. DATE 05/02/2014 TOTAL DEPTH 9014 PERF. 9317 - 13907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6758	X	6471	-0-	-287	-0-	6138	2	333	9	N	303	191	1			386
06	6420	X	6082	-0-	-338	-0-	5814	2	268	9	N	244	192	1			438
07	6634	X	6153	-0-	-481	-0-	5916	2	237	9	N	215	187	1			466
08	6572	X	6171	-0-	-401	-0-	5791	2	380	9	N	345	382	1			429
09	6270	X	5796	-0-	-474	-0-	5451	2	345	9	N	314	195	1			548
10	6479	X	5861	-0-	-618	-0-	5607	2	254	9	N	231	393	1			386

NIX B WELL #: 2024H RRCID -> 279077 COMPL. DATE 02/24/2015 TOTAL DEPTH 8418 PERF. 8910 - 13380

05	2237	X	2237	-0-	-0-	-0-	1831	2	406	9	N	369	377	1			245
06	2340	X	1983	-0-	-357	-0-	1617	2	366	9	N	333	380	1			198
07	2418	X	2171	-0-	-247	-0-	1794	2	377	9	N	343	379	1			162
08	2263	X	2095	-0-	-168	-0-	1715	2	380	9	N	345	182	1			325
09	2190	X	1835	-0-	-355	-0-	1490	2	345	9	N	314	376	1			263
10	2232	X	1975	-0-	-257	-0-	1623	2	352	9	N	320	390	1			193

HUMPHREYS 37 WELL #: 2H RRCID -> 279243 COMPL. DATE 01/03/2015 TOTAL DEPTH 9056 PERF. 9560 - 13999

05	4216	X	3704	-0-	-512	-0-	3430	2	274	9	N	249	182	1			310
06	4080	X	3650	-0-	-430	-0-	3332	2	318	9	N	289	191	1			408
07	4216	X	3717	-0-	-499	-0-	3430	2	287	9	N	261	377	1			292
08	4185	X	3463	-0-	-722	-0-	3290	2	173	9	N	157	185	1			264
09	3930	X	3016	-0-	-914	-0-	2814	2	202	9	N	184	192	1			256
10	3782	X	3061	-0-	-721	-0-	2837	2	224	9	N	204	191	1			269

JULIA 71 WELL #: 1H RRCID -> 279490 COMPL. DATE 11/26/2015 TOTAL DEPTH 9977 PERF.10452 - 14400

05	3162	X	2690	-0-	-472	-0-	2462	2	228	9	N	207					299
06	3000	X	2570	-0-	-430	-0-	2354	2	216	9	N	196	166	1			329
07	3100	X	2512	-0-	-588	-0-	2317	2	195	9	N	177	342	1			164
08	2914	X	2480	-0-	-434	-0-	2276	2	204	9	N	185	173	1			176
09	2670	X	2229	-0-	-441	-0-	2053	2	176	9	N	160	172	1			164
10	2697	X	1966	-0-	-731	-0-	1773	2	193	9	N	175	174	1			165

NIX B WELL #: 1024H RRCID -> 280047 COMPL. DATE 06/06/2013 TOTAL DEPTH 8444 PERF. 9145 - 12282

05	1057	N	1057	-0-	-0-	-0-	871	2	186	9	N	169	192	1			228
06	990	N	940	-0-	-50	-0-	804	2	136	9	N	124					352
07	980	N	980	-0-	-0-	-0-	861	2	119	9	N	108	191	1			269
08	1054	N	1017	-0-	-37	-0-	857	2	160	9	N	145	188	1			226
09	930	N	891	-0-	-39	-0-	788	2	103	9	N	94					320
10	992	N	977	-0-	-15	-0-	833	2	144	9	N	131	195	1			256

HYDE 33 WELL #: 1H RRCID -> 280054 COMPL. DATE 02/20/2016 TOTAL DEPTH 9186 PERF. 9529 - 14147

05	14601	X	12114	-0-	-2487	-0-	11257	2	857	9	N	779	697	1			372
06	13470	X	11120	-0-	-2350	-0-	10347	2	773	9	N	703	689	1			386
07	13547	X	11080	-0-	-2467	-0-	10354	2	726	9	N	660	703	1			343
08	12896	X	12097	-0-	-799	-0-	11209	2	888	9	N	807	870	1			280
09	12150	X	10842	-0-	-1308	-0-	10095	2	747	9	N	679	697	1			262
*10	12272	X	12272	-0-	-0-	-0-	11418	2	854	9	N	776	703	1			335

LEWIS 32 WELL #: 1H RRCID -> 280331 COMPL. DATE 02/06/2016 TOTAL DEPTH 9009 PERF. 9437 - 13603

05	16523	X	14266	-0-	-2257	-0-	13160	2	1106	9	N	1005	1116	1			386
06	15660	X	13694	-0-	-1966	-0-	12625	2	1069	9	N	972	720	1			638
07	15066	X	13650	-0-	-1416	-0-	12557	2	1093	9	N	994	1135	1			497
08	14942	X	13828	-0-	-1114	-0-	12738	2	1090	9	N	991	1082	1			406
09	13800	X	12358	-0-	-1442	-0-	11476	2	882	9	N	802	736	1			472
10	14260	X	11319	-0-	-2941	-0-	10539	2	780	9	N	709	882	1			299

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LE NORMAN OPERATING LLC //CONT.// 491579
JONES TRUST 25 HMH WELL #: 2H RRCID -> 280606 COMPL. DATE 03/15/2016 TOTAL DEPTH 9124 PERF. 9465 - 13667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11966	X	10957	-0-	-1009	-0-	10161	2	796	9	N	724	709	1			323
06	11280	X	10046	-0-	-1234	-0-	9318	2	728	9	N	662	701	1			284
07	11656	X	9548	-0-	-2108	-0-	8888	2	660	9	N	600	704	1			180
08	11408	X	10120	-0-	-1288	-0-	9309	2	811	9	N	737	701	1			216
09	10710	X	7867	-0-	-2843	-0-	7359	2	508	9	N	462	351	1			327
10	10943	X	9764	-0-	-1179	-0-	9018	2	746	9	N	678	710	1			295

WALTER 24 WELL #: 1H RRCID -> 280850 COMPL. DATE 04/03/2016 TOTAL DEPTH 9223 PERF. 9559 - 13350

05	21111	X	18627	-0-	-2484	-0-	17455	2	1172	9	N	1065	1416	1			247
06	19590	X	17529	-0-	-2061	-0-	16458	2	1071	9	N	974	881	1			340
07	19654	X	17618	-0-	-2036	-0-	16556	2	1062	9	N	965	889	1			416
08	18910	X	17246	-0-	-1664	-0-	16217	2	1029	9	N	935	1051	1			300
09	18150	X	16150	-0-	-2000	-0-	15171	2	979	9	N	890	873	1			317
10	18631	X	16369	-0-	-2262	-0-	15357	2	1012	9	N	920	881	1			356

WALTER 24 WELL #: 2H RRCID -> 282909 COMPL. DATE 05/21/2017 TOTAL DEPTH 9100 PERF. 9399 - 13209

05	19282	X	14594	-0-	-4688	-0-	13670	2	924	9	N	840	1072	1			298
06	18870	X	13203	-0-	-5667	-0-	12350	2	853	9	N	775	511	1			562
07	19499	X	12980	-0-	-6519	-0-	12171	2	809	9	N	735	1054	1			243
08	17887	X	14002	-0-	-3885	-0-	13108	2	894	9	N	813	704	1			352
09	15300	X	12455	-0-	-2845	-0-	11731	2	724	9	N	658	703	1			307
10	14601	X	12004	-0-	-2597	-0-	11271	2	733	9	N	666	709	1			264

MEWBOURNE OIL COMPANY 562560
MERYDITH, MORRIS R. -E- WELL #: 6072H RRCID -> 269707 COMPL. DATE 05/31/2013 TOTAL DEPTH 7806 PERF. 8165 - 12038

05	4774	X	4142	-0-	-632	-0-	31 294	1 9	3817	2	N	267	187	1			352
06	4410	X	4126	-0-	-284	-0-	30 287	1 9	3809	2	N	261	371	1			242
07	4402	X	4097	-0-	-305	-0-	31 290	1 9	3776	2	N	264	183	1			323
08	4216	X	3994	-0-	-222	-0-	30 278	1 9	3686	2	N	253	184	1			392
09	4140	X	3776	-0-	-364	-0-	30 270	1 9	3476	2	N	245	370	1			267
10	4278	X	3965	-0-	-313	-0-	31 285	1 9	3649	2	N	259	188	1			338

MERYDITH, MORRIS R. -E- WELL #: 6073HC RRCID -> 276163 COMPL. DATE 06/03/2014 TOTAL DEPTH 7831 PERF. 8250 - 12126

05	2015	N	1433	-0-	-582	-0-	31 160	1 9	1242	2	N	145					455
06	1710	N	1321	-0-	-389	-0-	30 160	1 9	1131	2	N	145	372	1			228
07	1674	N	1459	-0-	-215	-0-	28 169	1 9	1262	2	N	154					382
08	1573	N	1573	-0-	-0-	-0-	31 207	1 9	1335	2	N	188	187	1			383
09	1573	N	1573	-0-	-0-	-0-	28 185	1 9	1360	2	N	168	188	1			363
*10	1653	N	1653	-0-	-0-	-0-	31 191	1 9	1431	2	N	174	197	1			340

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
MATHERS '30' WELL #: 1HC RRCID -> 276621 COMPL. DATE 05/23/2014 TOTAL DEPTH 8109 PERF. 8479 - 12255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4480	X	4480	-0-	-0-	-0-	31	1	4355	2	N	85	194	1			132
							94	9									
06	3739	X	3739	-0-	-0-	-0-	30	1	3635	2	N	67					199
							74	9									
07	3844	X	3465	-0-	-379	-0-	31	1	3370	2	N	58					257
							64	9									
08	3844	X	2009	-0-	-1835	-0-	31	1	1960	2	N	16					273
							18	9									
09	3982	X	3982	-0-	-0-	-0-	30	1	3853	2	N	90					363
							99	9									
10	3844	X	2916	-0-	-928	-0-	27	1	2843	2	N	42	178	1			227
							46	9									

MATHERS '30' WELL #: 2HC RRCID -> 278327 COMPL. DATE 04/06/2015 TOTAL DEPTH 8067 PERF. 8421 - 12600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4960	X	3174	-0-	-1786	-0-	31	1	3053	2	N	82					445
							90	9									
06	4800	X	2731	-0-	-2069	-0-	30	1	2649	2	N	47	189	1			303
							52	9									
07	4526	X	2361	-0-	-2165	-0-	31	1	2263	2	N	61	184	1			180
							67	9									
08	3906	X	2631	-0-	-1275	-0-	31	1	2514	2	N	78					258
							86	9									
09	3600	X	1975	-0-	-1625	-0-	30	1	1868	2	N	70					328
							77	9									
10	3162	X	2700	-0-	-462	-0-	30	1	2542	2	N	116	197	1			247
							128	9									

WIEDERSTEIN '354' WELL #: 5HC RRCID -> 279941 COMPL. DATE 08/08/2016 TOTAL DEPTH 8409 PERF. 8878 - 12800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5518	X	4639	-0-	-879	-0-	31	1	3717	2	N	810	869	1			403
							891	9									
06	5340	X	4274	-0-	-1066	-0-	30	1	3400	2	N	767	690	1			480
							844	9									
07	5301	X	4288	-0-	-1013	-0-	31	1	3399	2	N	780	878	1			382
							858	9									
08	5208	X	4233	-0-	-975	-0-	31	1	3370	2	N	756	865	1			273
							832	9									
09	4710	X	4019	-0-	-691	-0-	30	1	3198	2	N	719	519	1			473
							791	9									
10	4650	X	4020	-0-	-630	-0-	31	1	3190	2	N	726	866	1			333
							799	9									

WIEDERSTEIN '354' WELL #: 4H RRCID -> 281223 COMPL. DATE 12/22/2013 TOTAL DEPTH 8378 PERF. 8680 - 12651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2524	X	2524	-0-	-0-	-0-	31	1	2010	2	N	439	384	1			297
							483	9									
06	2400	X	2265	-0-	-135	-0-	30	1	1829	2	N	369	386	1			280
							406	9									
07	2573	X	2304	-0-	-269	-0-	31	1	1849	2	N	385	378	1			287
							424	9									
08	2573	X	2371	-0-	-202	-0-	31	1	1894	2	N	405	382	1			310
							446	9									
09	2299	N	2299	-0-	-0-	-0-	30	1	1831	2	N	398	371	1			337
							438	9									
*10	2408	N	2408	-0-	-0-	-0-	31	1	1933	2	N	404	577	1			164
							444	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
SHELL FEE '21' WELL #: 1H RRCID -> 281912 COMPL. DATE 04/30/2012 TOTAL DEPTH 8632 PERF. 9105 - 13257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1612	N	1315	-0-	-297	-0-	31	1	1091	2	N	175	173	1			582
							193	9									
06	1290	N	1030	-0-	-260	-0-	26	1	776	2	N	207	347	1			442
							228	9									
07	1352	N	1352	-0-	-0-	-0-	31	1	1095	2	N	205					647
							226	9									
08	1456	N	1456	-0-	-0-	-0-	31	1	1237	2	N	171	171	1			647
							188	9									
09	1303	N	1303	-0-	-0-	-0-	30	1	1123	2	N	136	173	1			610
							150	9									
10	1364	N	1241	-0-	-123	-0-	31	1	1006	2	N	185	346	1			449
							204	9									

SHELL FEE '21' WELL #: 2H RRCID -> 281914 COMPL. DATE 05/10/2013 TOTAL DEPTH 8553 PERF. 9025 - 13240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2201	N	1657	-0-	-544	-0-	6	1	1326	2	N	295					602
							325	9									
06	1560	N	1443	-0-	-117	-0-	30	1	1088	2	N	295	345	1			552
							325	9									
07	1612	N	1605	-0-	-7	-0-	31	1	1334	2	N	218					770
							240	9									
08	1719	N	1719	-0-	-0-	-0-	31	1	1455	2	N	212	517	1			465
							233	9									
09	1440	N	1436	-0-	-4	-0-	30	1	1189	2	N	197					662
							217	9									
*10	1622	N	1622	-0-	-0-	-0-	31	1	1287	2	N	276	525	1			413
							304	9									

SHELL FEE '21' WELL #: 3HC RRCID -> 281929 COMPL. DATE 11/27/2014 TOTAL DEPTH 8556 PERF. 9141 - 13360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2852	X	2411	-0-	-441	-0-	31	1	2010	2	N	336	348	1			554
							370	9									
06	2760	X	1817	-0-	-943	-0-	29	1	1553	2	N	214	174	1			594
							235	9									
07	2852	X	1408	-0-	-1444	-0-	31	1	1236	2	N	128					722
							141	9									
08	2418	X	1919	-0-	-499	-0-	31	1	1507	2	N	346	346	1			722
							381	9									
09	2039	N	2039	-0-	-0-	-0-	30	1	1651	2	N	325	339	1			708
							358	9									
*10	1605	N	1605	-0-	-0-	-0-	23	1	1286	2	N	269	347	1			630
							296	9									

CLEVELAND RANCH '22' WELL #: 1H RRCID -> 282130 COMPL. DATE 06/26/2012 TOTAL DEPTH 8572 PERF. 8967 - 13212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	935	-0-	-119	-0-	31	1	742	2	N	147	187	1			300
							162	9									
06	960	N	625	-0-	-335	-0-	24	1	526	2	N	68					368
							75	9									
07	891	N	891	-0-	-0-	-0-	19	1	733	2	N	126					494
							139	9									
08	1115	N	1115	-0-	-0-	-0-	31	1	902	2	N	165	177	1			482
							182	9									
09	962	N	962	-0-	-0-	-0-	30	1	827	2	N	95	190	1			387
							105	9									
*10	1148	N	1148	-0-	-0-	-0-	31	1	794	2	N	294	185	1			496
							323	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
CLEVELAND RANCH '22' WELL #: 2H RRCID -> 282131 COMPL. DATE 11/15/2012 TOTAL DEPTH 8440 PERF. 8973 - 13301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1860	N	1283	-0-	-577	-0-	31	1	1175	2	N	70	361	1			375
							77	9									
06	1620	N	1394	-0-	-226	-0-	30	1	1191	2	N	157					532
							173	9									
07	1488	N	1367	-0-	-121	-0-	31	1	1183	2	N	139	346	1			325
							153	9									
08	1317	N	1317	-0-	-0-	-0-	31	1	1129	2	N	143					468
							157	9									
09	1380	N	956	-0-	-424	-0-	30	1	851	2	N	68	189	1			347
							75	9									
10	1364	N	1301	-0-	-63	-0-	31	1	1069	2	N	183	186	1			344
							201	9									

CLEVELAND RANCH '22' WELL #: 3H RRCID -> 282154 COMPL. DATE 04/11/2013 TOTAL DEPTH 8544 PERF. 9042 - 13465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	763	-0-	-291	-0-	31	1	549	2	N	166	178	1			288
							183	9									
06	870	N	748	-0-	-122	-0-	30	1	602	2	N	105					393
							116	9									
07	744	N	649	-0-	-95	-0-	17	1	547	2	N	77	173	1			297
							85	9									
08	775	N	766	-0-	-9	-0-	22	1	550	2	N	176					473
							194	9									
09	750	N	565	-0-	-185	-0-	30	1	429	2	N	96	339	1			230
							106	9									
*10	678	N	678	-0-	-0-	-0-	31	1	501	2	N	133	173	1			190
							146	9									

CLEVELAND RANCH '22' WELL #: 4H RRCID -> 282173 COMPL. DATE 04/05/2013 TOTAL DEPTH 8510 PERF. 9043 - 13390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1512	N	1512	-0-	-0-	-0-	31	1	1304	2	N	161	178	1			458
							177	9									
06	1350	N	1134	-0-	-216	-0-	30	1	1030	2	N	67					525
							74	9									
07	1519	N	1467	-0-	-52	-0-	27	1	1186	2	N	231	173	1			583
							254	9									
08	1567	N	1567	-0-	-0-	-0-	31	1	1259	2	N	252	345	1			490
							277	9									
09	1552	N	1552	-0-	-0-	-0-	30	1	1358	2	N	149	341	1			298
							164	9									
*10	1576	N	1576	-0-	-0-	-0-	31	1	1312	2	N	212	170	1			340
							233	9									

GRAY 352 WELL #: C002AP RRCID -> 282696 COMPL. DATE 08/14/2014 TOTAL DEPTH 8484 PERF. 9243 - 11554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3095	X	3095	-0-	-0-	-0-	31	1	2618	2	N	405	195	1			370
							446	9									
06	2880	X	2832	-0-	-48	-0-	28	1	2409	2	N	359	571	1			158
							395	9									
07	2976	X	2797	-0-	-179	-0-	30	1	2363	2	N	367					525
							404	9									
08	2976	X	2657	-0-	-319	-0-	31	1	2268	2	N	325	576	1			274
							358	9									
09	2880	X	2455	-0-	-425	-0-	30	1	2092	2	N	303	382	1			195
							333	9									
10	2976	X	2469	-0-	-507	-0-	31	1	2085	2	N	321	189	1			327
							353	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
GRAY 353 WELL #: C002PA RRCID -> 282698 COMPL. DATE 08/15/2014 TOTAL DEPTH 8347 PERF. 8858 - 12650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3410	X	2986	-0-	-424	-0-	31	1	2492	2	N	421	196	1			397
							463	9									
06	3300	X	2879	-0-	-421	-0-	30	1	2399	2	N	409	383	1			423
							450	9									
07	3317	X	2968	-0-	-349	-0-	31	1	2455	2	N	438	388	1			473
							482	9									
08	3038	X	2965	-0-	-73	-0-	31	1	2459	2	N	432	575	1			330
							475	9									
09	2910	X	2779	-0-	-131	-0-	30	1	2302	2	N	406	381	1			355
							447	9									
10	2976	X	2809	-0-	-167	-0-	31	1	2328	2	N	409	379	1			385
							450	9									

MAY WRIGHT '163' WELL #: 2HC RRCID -> 282700 COMPL. DATE 05/13/2014 TOTAL DEPTH 8607 PERF. 8975 - 12945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9517	X	9059	-0-	-458	-0-	31	1	8252	2	N	705	685	1			512
							776	9									
06	9210	X	8725	-0-	-485	-0-	30	1	7905	2	N	718	872	1			358
							790	9									
07	9331	X	8421	-0-	-910	-0-	31	1	7783	2	N	552	359	1			551
							607	9									
08	9331	X	7939	-0-	-1392	-0-	31	1	7324	2	N	531	697	1			385
							584	9									
09	8760	X	5571	-0-	-3189	-0-	30	1	5093	2	N	407	514	1			278
							448	9									
10	9052	X	7036	-0-	-2016	-0-	29	1	6191	2	N	742	680	1			340
							816	9									

WATERS '199' WELL #: 1H RRCID -> 282736 COMPL. DATE 03/13/2013 TOTAL DEPTH 8408 PERF. 8819 - 12735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1953	N	1918	-0-	-35	-0-	31	1	1648	2	N	217	377	1			245
							239	9									
06	1980	N	1671	-0-	-309	-0-	30	1	1435	2	N	187	184	1			248
							206	9									
07	1953	N	1705	-0-	-248	-0-	31	1	1431	2	N	221	174	1			295
							243	9									
08	1922	N	1865	-0-	-57	-0-	31	1	1584	2	N	227	194	1			328
							250	9									
09	1736	N	1736	-0-	-0-	-0-	30	1	1521	2	N	168	194	1			302
							185	9									
10	1705	N	1453	-0-	-252	-0-	25	1	1186	2	N	220	184	1			338
							242	9									

WATERS '199' WELL #: 2H RRCID -> 282739 COMPL. DATE 04/01/2013 TOTAL DEPTH 8422 PERF. 8829 - 12790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1520	N	1520	-0-	-0-	-0-	31	1	1251	2	N	216	188	1			244
							238	9									
06	1467	N	1467	-0-	-0-	-0-	30	1	1203	2	N	213	189	1			268
							234	9									
07	1591	N	1591	-0-	-0-	-0-	31	1	1274	2	N	260	175	1			353
							286	9									
08	1519	N	1450	-0-	-69	-0-	31	1	1156	2	N	239	190	1			402
							263	9									
09	1470	N	1336	-0-	-134	-0-	30	1	1122	2	N	167	189	1			380
							184	9									
10	1581	N	1365	-0-	-216	-0-	31	1	1094	2	N	218	369	1			229
							240	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
HURN '355' WELL #: 3H RRCID -> 282740 COMPL. DATE 02/13/2013 TOTAL DEPTH 8401 PERF. 8768 - 12640

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2325	X	2024	-0-		-301	-0-	31 306	1 9	1687	2	N	278	383	1			293
06	2250	X	1778	-0-		-472	-0-	30 246	1 9	1502	2	N	224	192	1			325
07	2294	X	1801	-0-		-493	-0-	31 238	1 9	1532	2	N	216	371	1			170
08	2077	X	1646	-0-		-431	-0-	31 212	1 9	1403	2	N	193					363
09	1770	N	1400	-0-		-370	-0-	30 176	1 9	1194	2	N	160	376	1			147
10	1798	N	1505	-0-		-293	-0-	31 210	1 9	1264	2	N	191	186	1			152

HURN '355' WELL #: 4H RRCID -> 282742 COMPL. DATE 05/24/2013 TOTAL DEPTH 8416 PERF. 8747 - 12540

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4991	X	4205	-0-		-786	-0-	31 473	1 9	3701	2	N	430	377	1			385
06	4830	X	4154	-0-		-676	-0-	30 447	1 9	3677	2	N	406	553	1			238
07	4898	X	4288	-0-		-610	-0-	31 454	1 9	3803	2	N	413	374	1			277
08	4805	X	4282	-0-		-523	-0-	31 460	1 9	3791	2	N	418	183	1			512
09	4151	X	4151	-0-		-0-	-0-	30 458	1 9	3663	2	N	416	746	1			182
10	4278	X	4228	-0-		-50	-0-	31 450	1 9	3747	2	N	409	368	1			223

HURN '355' WELL #: 5HC RRCID -> 282747 COMPL. DATE 04/16/2014 TOTAL DEPTH 8382 PERF. 8673 - 12550

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2883	X	2613	-0-		-270	-0-	31 284	1 9	2298	2	N	258	189	1			246
06	2760	X	2474	-0-		-286	-0-	30 270	1 9	2174	2	N	245	183	1			308
07	2821	X	2471	-0-		-350	-0-	31 270	1 9	2170	2	N	245	380	1			173
08	2821	X	2398	-0-		-423	-0-	31 263	1 9	2104	2	N	239					412
09	2580	X	2296	-0-		-284	-0-	30 251	1 9	2015	2	N	228	370	1			270
10	2604	X	2348	-0-		-256	-0-	31 260	1 9	2057	2	N	236	193	1			313

MAY WRIGHT '163' WELL #: 3HC RRCID -> 282748 COMPL. DATE 12/05/2014 TOTAL DEPTH 8626 PERF. 9096 - 13100

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4916	X	4916	-0-		-0-	-0-	31 547	1 9	4338	2	N	497	690	1			327
06	4500	X	4500	-0-		-0-	-0-	30 518	1 9	3952	2	N	471	345	1			453
07	4023	X	4023	-0-		-0-	-0-	31 374	1 9	3618	2	N	340	356	1			437
08	3951	X	3951	-0-		-0-	-0-	31 515	1 9	3405	2	N	468	527	1			378
09	4028	X	4028	-0-		-0-	-0-	30 550	1 9	3448	2	N	500	345	1			533
*10	4438	X	4438	-0-		-0-	-0-	31 536	1 9	3871	2	N	487	685	1			335

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
KELLN 'C' '150' WELL #: 1H RRCID -> 282812 COMPL. DATE 08/10/2014 TOTAL DEPTH 8112 PERF. 8581 - 12498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1674	N	1416	-0-	-258	-0-	31	1	1029	2	N	324	366	1			443
							356	9									
06	1972	N	1972	-0-	-0-	-0-	30	1	1413	2	N	481	557	1			367
							529	9									
07	2011	N	2011	-0-	-0-	-0-	31	1	1519	2	N	419	568	1			218
							461	9									
08	1933	N	1933	-0-	-0-	-0-	31	1	1438	2	N	422	193	1			447
							464	9									
09	1980	N	1506	-0-	-474	-0-	30	1	1132	2	N	313	375	1			385
							344	9									
10	2015	N	1205	-0-	-810	-0-	24	1	948	2	N	212	190	1			407
							233	9									

KELLN 'C' '152' WELL #: 1HC RRCID -> 282817 COMPL. DATE 02/18/2014 TOTAL DEPTH 8369 PERF. 9096 - 12800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3658	X	3140	-0-	-518	-0-	31	1	2188	2	N	837	915	1			678
							921	9									
06	3540	X	2882	-0-	-658	-0-	30	1	2062	2	N	718	694	1			702
							790	9									
07	3115	X	3115	-0-	-0-	-0-	31	1	2297	2	N	715	719	1			698
							787	9									
08	3159	X	3159	-0-	-0-	-0-	31	1	2212	2	N	833	1043	1			488
							916	9									
09	3030	X	2789	-0-	-241	-0-	30	1	2123	2	N	578	378	1			688
							636	9									
10	3131	X	2801	-0-	-330	-0-	21	1	2039	2	N	674	722	1			640
							741	9									

KELLN 'C' '201' WELL #: 1H RRCID -> 282818 COMPL. DATE 11/28/2013 TOTAL DEPTH 8360 PERF. 8757 - 12594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1519	N	1519	-0-	-0-	-0-	31	1	1250	2	N	216	192	1			337
							238	9									
06	1550	N	1550	-0-	-0-	-0-	30	1	1175	2	N	314	189	1			462
							345	9									
07	1570	N	1570	-0-	-0-	-0-	31	1	1186	2	N	321	190	1			593
							353	9									
08	1395	N	904	-0-	-491	-0-	14	1	809	2	N	74					667
							81	9									
09	1412	N	1412	-0-	-0-	-0-	27	1	1168	2	N	197	187	1			677
							217	9									
10	1395	N	1392	-0-	-3	-0-	31	1	1174	2	N	170	187	1			660
							187	9									

KILLEBREW 32 WELL #: 1HC RRCID -> 282819 COMPL. DATE 04/23/2015 TOTAL DEPTH 7862 PERF. 8310 - 12450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7905	X	5937	-0-	-1968	-0-	31	1	5490	2	N	378	394	1			317
							416	9									
06	7650	X	5577	-0-	-2073	-0-	30	1	5148	2	N	363	392	1			288
							399	9									
07	7905	X	5573	-0-	-2332	-0-	31	1	5175	2	N	334	351	1			271
							367	9									
08	6727	X	5172	-0-	-1555	-0-	31	1	4812	2	N	299	367	1			203
							329	9									
09	5910	X	4311	-0-	-1599	-0-	30	1	4062	2	N	199					402
							219	9									
10	5952	X	5597	-0-	-355	-0-	31	1	5137	2	N	390	374	1			418
							429	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY //CONT.// 562560
KELLN '94' WELL #: 3H RRCID -> 282895 COMPL. DATE 10/18/2013 TOTAL DEPTH 8344 PERF. 8820 - 13757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2666	X	2050	-0-	-616	-0-	31	1	1648	2	N	337	372	1			150
							371	9									
06	2580	X	2129	-0-	-451	-0-	30	1	1706	2	N	357	377	1			130
							393	9									
07	2263	X	2085	-0-	-178	-0-	31	1	1659	2	N	359	360	1			129
							395	9									
08	2263	X	2010	-0-	-253	-0-	31	1	1620	2	N	326	187	1			268
							359	9									
09	2130	N	2006	-0-	-124	-0-	30	1	1570	2	N	369	182	1			455
							406	9									
*10	2196	N	2196	-0-	-0-	-0-	31	1	1672	2	N	448	563	1			340
							493	9									

NIX '89' WELL #: 1HC RRCID -> 282896 COMPL. DATE 06/26/2014 TOTAL DEPTH 8542 PERF. 9224 - 12904

05	1047	N	1047	-0-	-0-	-0-	31	1	811	2	N	186					514
							205	9									
06	1063	N	1063	-0-	-0-	-0-	30	1	814	2	N	199	367	1			346
							219	9									
07	1089	N	1089	-0-	-0-	-0-	31	1	836	2	N	202	188	1			360
							222	9									
08	1082	N	1082	-0-	-0-	-0-	31	1	823	2	N	207	189	1			378
							228	9									
09	1050	N	912	-0-	-138	-0-	30	1	685	2	N	179	187	1			370
							197	9									
10	1085	N	877	-0-	-208	-0-	31	1	620	2	N	205	377	1			198
							226	9									

PARSELL 34 WELL #: C001PA RRCID -> 282960 COMPL. DATE 03/30/2015 TOTAL DEPTH 7785 PERF. 8512 - 12443

05	2666	X	2389	-0-	-277	-0-	31	1	2073	2	N	259	352	1			350
							285	9									
06	2430	X	1704	-0-	-726	-0-	30	1	1525	2	N	135	180	1			305
							149	9									
07	2480	X	1390	-0-	-1090	-0-	31	1	1282	2	N	70					375
							77	9									
08	2387	X	1835	-0-	-552	-0-	31	1	1607	2	N	179	180	1			374
							197	9									
09	2310	X	248	-0-	-2062	-0-	30	1	151	2	N	61					435
							67	9									
10	2387	X	1313	-0-	-1074	-0-	31	1	1011	2	N	246	166	1			515
							271	9									

RACHEL '292' WELL #: 1HC RRCID -> 283077 COMPL. DATE 04/22/2014 TOTAL DEPTH 8052 PERF. 8564 - 12490

05	2666	X	1871	-0-	-795	-0-	19	1	1700	2	N	138	198	1			275
							152	9									
06	2880	X	1714	-0-	-1166	-0-	1546	2	168	9	N	153					428
07	2976	X	2491	-0-	-485	-0-	8	1	2122	2	N	328	351	1			405
							361	9									
08	2976	X	1949	-0-	-1027	-0-	31	1	1709	2	N	190	178	1			417
							209	9									
09	2666	X	2666	-0-	-0-	-0-	28	1	2258	2	N	345					762
							380	9									
10	2480	X	2463	-0-	-17	-0-	31	1	2173	2	N	235	570	1			427
							259	9									

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
OVERFLOW ENERGY, LLC 628574
BRAVEHEART WELL #: 2H RRCID -> 235865 COMPL. DATE 10/16/2009 TOTAL DEPTH 9000 PERF. 3662 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRESIDIO PETROLEUM LLC 676084
SAINT WELL #: 5202 RRCID -> 223306 COMPL. DATE 02/16/2006 TOTAL DEPTH 8103 PERF. 8276 - 10582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	X	3063	-0-	-37	-0-	3022	3	41	9	N	37					87
06	3000	X	2925	-0-	-75	-0-	2889	3	36	9	N	33					120
07	3100	X	3041	-0-	-59	-0-	3006	3	35	9	N	32					152
08	3069	X	3061	-0-	-8	-0-	3020	3	41	9	N	37					189
09	2970	X	2904	-0-	-66	-0-	2870	3	34	9	N	31	178	1			42
10	3069	X	2994	-0-	-75	-0-	2959	3	35	9	N	32					74

MOSES 519 WELL #: 1H RRCID -> 229459 COMPL. DATE 06/21/2007 TOTAL DEPTH 8061 PERF. 8833 - 11047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2604	X	2502	-0-	-102	-0-	2485	3	17	9	N	15					207
06	2528	N	2528	-0-	-0-	-0-	2506	3	22	9	N	20					227
07	2699	N	2699	-0-	-0-	-0-	2677	3	22	9	N	20					247
08	2624	N	2624	-0-	-0-	-0-	2602	3	22	9	N	20					267
09	2520	N	2519	-0-	-1	-0-	2502	3	17	9	N	15					282
10	2697	N	2675	-0-	-22	-0-	2651	3	24	9	N	22					304

HUNTER 538 WELL #: 2H RRCID -> 232353 COMPL. DATE 09/15/2007 TOTAL DEPTH 7900 PERF. 8454 - 10379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4863	X	4863	-0-	-0-	-0-	4850	3	13	9	N	12					204
06	4736	X	4736	-0-	-0-	-0-	4729	3	7	9	N	6					210
07	4253	X	4253	-0-	-0-	-0-	4240	3	13	9	N	12					222
08	4330	X	4330	-0-	-0-	-0-	4328	3	2	9	N	2					224
09	3976	X	3976	-0-	-0-	-0-	3974	3	2	9	N	2	159	1			67
*10	4199	X	4199	-0-	-0-	-0-	4196	3	3	9	N	3					70

MAIZEY 542 WELL #: 2H RRCID -> 282347 COMPL. DATE 05/03/2017 TOTAL DEPTH 7500 PERF. 8470 - 10243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
06	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
07	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
08	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
09	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
10	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-

COYOTE, WIL E. WELL #: RRCID -> 284416 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2290 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
TECOLOTE ENERGY OPERATING, LLC 841419
MATHERS RANCH WELL #: 16 RRCID -> 206950 COMPL. DATE 11/04/2004 TOTAL DEPTH 17325 PERF. 9210 - 9242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	450	-0-	-46	-0-	444	2	6	9	Y	5	134	1			11
06	480	N	402	-0-	-78	-0-	392	2	10	9	Y	9					20
07	496	N	474	-0-	-22	-0-	473	2	1	9	Y	1	6	1			15
08	465	N	443	-0-	-22	-0-	443	2			Y	-0-	4	1			11
09	390	N	369	-0-	-21	-0-	369	2			Y	-0-					11
10	465	N	452	-0-	-13	-0-	452	2			Y	-0-					11

MATHERS RANCH WELL #: 11 RRCID -> 249481 COMPL. DATE 12/10/2008 TOTAL DEPTH 13463 PERF. 9080 - 9100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUMPHREYS 36 WELL #: 6H RRCID -> 269916 COMPL. DATE 11/19/2012 TOTAL DEPTH 9073 PERF. 9350 - 13183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4650	X	4217	-0-	-433	-0-	744 272	1 9	3201	2	N	247	187	1			209
06	4410	X	4197	-0-	-213	-0-	720 265	1 9	3212	2	N	241	366	1	3	8	81
07	4557	X	4072	-0-	-485	-0-	744 262	1 9	3066	2	N	238	182	1	3	8	134
08	4433	X	4105	-0-	-328	-0-	744 261	1 9	3100	2	N	237	179	1	3	8	189
09	4200	X	4065	-0-	-135	-0-	722 268	1 9	3075	2	N	244	368	1	3	8	62
10	4340	X	3963	-0-	-377	-0-	769 221	1 9	2973	2	N	201	175	1	3	8	85

MATHERS RANCH 1518 (ALLOCATION) WELL #: 2H RRCID -> 276358 COMPL. DATE 08/08/2013 TOTAL DEPTH 8994 PERF. 9060 - 15663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7564	X	7162	-0-	-402	-0-	1426 579	1 9	5157	2	N	526	550	1			214
06	7590	X	6750	-0-	-840	-0-	1380 525	1 9	4845	2	N	477	553	1	4	8	134
07	7843	X	7142	-0-	-701	-0-	1426 570	1 9	5146	2	N	518	368	1	4	8	280
08	7843	X	6927	-0-	-916	-0-	1426 507	1 9	4994	2	N	461	556	1	4	8	181
09	7290	X	6530	-0-	-760	-0-	1380 502	1 9	4648	2	N	456	530	1	4	8	103
10	7161	X	6858	-0-	-303	-0-	1495 515	1 9	4848	2	N	468	537	1	4	8	30

MATHERS RANCH 172 (AW) WELL #: 2H RRCID -> 279189 COMPL. DATE 11/15/2014 TOTAL DEPTH 9039 PERF. 9440 - 15902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	15438	X	13758	-0-	-1680	-0-	620 591	1 9	12547	2	N	537	553	1			217
06	14940	X	13016	-0-	-1924	-0-	600 572	1 9	11844	2	N	520	542	1	5	8	190
07	15097	X	13384	-0-	-1713	-0-	620 573	1 9	12191	2	N	521	549	1	5	8	157
08	14260	X	12857	-0-	-1403	-0-	620 558	1 9	11679	2	N	507	548	1	4	8	112
09	13380	X	11850	-0-	-1530	-0-	150 561	1 9	11139	2	N	510	520	1	4	8	98
10	13764	X	12069	-0-	-1695	-0-	155 558	1 9	11356	2	N	507	559	1	4	8	42

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MATHERS RANCH 1518-2 (AW) WELL #: 1H RRCID -> 279291 COMPL. DATE 11/19/2013 TOTAL DEPTH 9122 PERF. 9060 - 15565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	7590	X	7590	-0-	-0-	-0-	1054	1	6098	2	N	398	360	1			232
							438	9									
*06	8161	X	8161	-0-	-0-	-0-	1005	1	6824	2	N	302	367	1	4	8	163
							332	9									
*07	8416	X	8416	-0-	-0-	-0-	956	1	7012	2	N	407	371	1	3	8	196
							448	9									
*08	8373	X	8373	-0-	-0-	-0-	1012	1	6958	2	N	366	367	1	3	8	192
							403	9									
*09	7586	X	7586	-0-	-0-	-0-	938	1	6272	2	N	342	351	1	3	8	180
							376	9									
10	7471	X	6776	-0-	-695	-0-	959	1	5418	2	N	363	364	1	4	8	175
							399	9									

JONES, L.L. 14 WELL #: 1 RRCID -> 279705 COMPL. DATE 07/23/2014 TOTAL DEPTH 15414 PERF. 10860 - 10870

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MATHERS-STATE 172-156 CL EX WELL #: 1H RRCID -> 283676 COMPL. DATE 08/08/2017 TOTAL DEPTH 9210 PERF. 9182 - 21233

05	30559	X	30559	-0-	-0-	-0-	1754	1	22028	2	N	6161	6388	1			659
							6777	9									
06	44040	X	28486	-0-	-15554	-0-	1872	1	20500	2	N	5558	5671	1			546
							6114	9									
07	40238	X	28857	-0-	-11381	-0-	1934	1	20955	2	N	5425	5130	1			841
							5968	9									
08	36146	X	27590	-0-	-8556	-0-	1932	1	20040	2	N	5107	5491	1			457
							5618	9									
09	30780	X	26749	-0-	-4031	-0-	1865	1	19691	2	N	4721	4751	1			427
							5193	9									
10	30566	X	NO RPT	-0-	-30566	-0-					N	NO RPT					427

UNIT PETROLEUM COMPANY 877099
LAUBHAN "B" WELL #: 1H RRCID -> 254460 COMPL. DATE 08/22/2008 TOTAL DEPTH 7917 PERF. 7917 - 11011

05	1555	N	1555	-0-	-0-	-0-	280	1	1245	3	N	27					147
							30	9									
06	1620	N	1330	-0-	-290	-0-	266	1	1043	3	N	19					166
							21	9									
07	1426	N	1147	-0-	-279	-0-	226	1	900	3	N	19					185
							21	9									
08	1607	N	1607	-0-	-0-	-0-	288	1	1294	3	N	23					208
							25	9									
09	1644	N	1644	-0-	-0-	-0-	296	1	1322	3	N	24					232
							26	9									
*10	1783	N	1783	-0-	-0-	-0-	306	1	1449	3	N	25					257
							28	9									

MATHERS 133 WELL #: 2H RRCID -> 276063 COMPL. DATE 07/22/2014 TOTAL DEPTH 8093 PERF. 8432 - 12659

05	4866	X	4866	-0-	-0-	-0-	4765	3	101	9	N	92					449
06	4590	X	4482	-0-	-108	-0-	4391	3	91	9	N	83	172	1			360
07	4743	X	4723	-0-	-20	-0-	4621	3	102	9	N	93					453
08	4743	X	4605	-0-	-138	-0-	4507	3	98	9	N	89	175	1			367
09	4590	X	4158	-0-	-432	-0-	4071	3	87	9	N	79					446
10	4743	X	4428	-0-	-315	-0-	4338	3	90	9	N	82					528

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY //CONT.// 877099
MATHERS 133 WELL #: 1H RRCID -> 276188 COMPL. DATE 07/25/2014 TOTAL DEPTH 8111 PERF. 8446 - 12985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2449	X	1416	-0-	-1033	-0-	1381	3	35	9	N	32					430
06	2370	X	1687	-0-	-683	-0-	1640	3	47	9	N	43					473
07	2108	X	1773	-0-	-335	-0-	1695	3	78	9	N	71					544
08	1984	X	1862	-0-	-122	-0-	1610	3	252	9	N	229	183	1			590
09	1680	N	1393	-0-	-287	-0-	1393	3			N	-0-					590
*10	1767	N	1161	-0-	-606	-0-	1161	3			N	-0-					590

LAUBHAN "B" WELL #: 3H RRCID -> 278001 COMPL. DATE 06/28/2010 TOTAL DEPTH 7896 PERF. 8357 - 10745

05	2091	N	2091	-0-	-0-	-0-	280	1	1763	3	N	44					167
							48	9									
06	2017	N	2017	-0-	-0-	-0-	270	1	1711	3	N	33					200
							36	9									
07	2077	N	1847	-0-	-230	-0-	236	1	1571	3	N	36					236
							40	9									
08	2077	N	2017	-0-	-60	-0-	278	1	1705	3	N	31					267
							34	9									
09	2010	N	1731	-0-	-279	-0-	296	1	1409	3	N	24	185	1			106
							26	9									
10	1860	N	1760	-0-	-100	-0-	306	1	1413	3	N	37					143
							41	9									

LAUBHAN "B" WELL #: 2H RRCID -> 278002 COMPL. DATE 05/26/2010 TOTAL DEPTH 7962 PERF. 8420 - 11670

05	1426	N	1221	-0-	-205	-0-	1210	3	11	9	N	10					77
06	1581	N	1581	-0-	-0-	-0-	1572	3	9	9	N	8					85
07	1395	N	1242	-0-	-153	-0-	1238	3	4	9	N	4					89
08	1351	N	1351	-0-	-0-	-0-	1344	3	7	9	N	6					95
09	1590	N	1406	-0-	-184	-0-	1398	3	8	9	N	7					102
10	1240	N	1211	-0-	-29	-0-	1209	3	2	9	N	2					104

4P ENERGY TEXAS, LLC 953803
BRISTOL 135 WELL #: 1H RRCID -> 256587 COMPL. DATE 02/21/2011 TOTAL DEPTH 9535 PERF.12248 - 12740

05	377	N	377	-0-	-0-	-0-	377	2			N	-0-					94
06	336	N	336	-0-	-0-	-0-	336	2			N	-0-					94
07	465	N	465	-0-	-0-	-0-	465	2			N	-0-					94
08	414	N	414	-0-	-0-	-0-	414	2			N	-0-					94
*09	387	N	387	-0-	-0-	-0-	387	2			N	-0-					94
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					94

MEEK 69 WELL #: 1H RRCID -> 262828 COMPL. DATE 09/12/2011 TOTAL DEPTH 10053 PERF.10222 - 14515

05	4092	X	3782	-0-	-310	-0-	3650	2	132	9	N	120	126	1			194
06	3960	X	3196	-0-	-764	-0-	3101	2	95	9	N	86					280
07	4092	X	3231	-0-	-861	-0-	3129	2	102	9	N	93					373
08	3968	X	3128	-0-	-840	-0-	3029	2	99	9	N	90	167	1			296
09	3660	X	3225	-0-	-435	-0-	3126	2	99	9	N	90					386
10	3782	X	NO RPT	-0-	-3782	-0-					N	NO RPT					386

BABITZKE 109 LIP WELL #: 1H RRCID -> 264646 COMPL. DATE 04/03/2012 TOTAL DEPTH 8569 PERF. 8541 - 13220

05	2947	X	2947	-0-	-0-	-0-	2648	2	299	9	N	272	356	1			883
06	2782	X	2782	-0-	-0-	-0-	2530	2	252	9	N	229	189	1			923
07	2788	X	2788	-0-	-0-	-0-	2506	2	282	9	N	256	378	1			801
08	2751	N	2751	-0-	-0-	-0-	2466	2	285	9	N	259	195	1			865
*09	2763	N	2763	-0-	-0-	-0-	2496	2	267	9	N	243	196	1			912
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					912

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
DAYTONA 138 WELL #: 1H RRCID -> 264765 COMPL. DATE 02/05/2011 TOTAL DEPTH 9499 PERF. 9870 - 13053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	-0-	-0-	-372	-0-					N	-0-					148
06	150	N	-0-	-0-	-150	-0-					N	24					172
07	186	N	-0-	-0-	-186	-0-					N	38					210
08	316	N	316	-0-	-0-	-0-	299	2	17	9	N	15	183	1			42
*09	300	N	300	-0-	-0-	-0-	283	2	17	9	N	15					57
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					57

LOHR WELL #: 701H RRCID -> 265108 COMPL. DATE 01/09/2012 TOTAL DEPTH 10015 PERF. 10138 - 14430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6186	X	6186	-0-	-0-	-0-	6044	2	142	9	N	129					372
06	6296	X	6296	-0-	-0-	-0-	6167	2	129	9	N	117	188	1			301
07	6814	X	6814	-0-	-0-	-0-	6678	2	136	9	N	124	195	1			230
08	6033	X	6033	-0-	-0-	-0-	5905	2	128	9	N	116	193	1			153
*09	6461	X	6461	-0-	-0-	-0-	6333	2	128	9	N	116					269
10	5208	X	NO RPT	-0-	-5208	-0-					N	NO RPT					269

BIG LAKE WELL #: 1022H RRCID -> 267069 COMPL. DATE 05/11/2012 TOTAL DEPTH 9860 PERF. 10244 - 14735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10974	X	10070	-0-	-904	-0-	9990	2	80	9	N	73	48	1			414
06	10260	X	9598	-0-	-662	-0-	9512	2	86	9	N	78					492
07	10354	X	9763	-0-	-591	-0-	9665	2	98	9	N	89	165	1			416
08	10354	X	9918	-0-	-436	-0-	9826	2	92	9	N	84					500
09	10020	X	8947	-0-	-1073	-0-	8890	2	57	9	N	52	181	1			371
10	10075	X	NO RPT	-0-	-10075	-0-					N	NO RPT					371

GEORGE 130 HMH WELL #: 1H RRCID -> 267093 COMPL. DATE 06/21/2012 TOTAL DEPTH 8034 PERF. 8120 - 12480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	624	-0-	-244	-0-	507	2	117	9	N	106					739
06	1022	N	1022	-0-	-0-	-0-	875	2	147	9	N	134	182	1			691
07	997	N	997	-0-	-0-	-0-	853	2	144	9	N	131	187	1			635
08	620	N	559	-0-	-61	-0-	479	2	80	9	N	73					708
*09	1110	N	1110	-0-	-0-	-0-	882	2	228	9	N	207	188	1			727
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					727

MATHERS 131 HMH WELL #: 1H RRCID -> 267413 COMPL. DATE 07/25/2012 TOTAL DEPTH 8024 PERF. 8095 - 12855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6882	X	6717	-0-	-165	-0-	6182	2	535	9	N	486	568	1			537
06	6720	X	6045	-0-	-675	-0-	5582	2	463	9	N	421	382	1			576
07	7192	X	6472	-0-	-720	-0-	5969	2	503	9	N	457	561	1			472
08	7192	X	6161	-0-	-1031	-0-	5685	2	476	9	N	433	387	1			518
09	6960	X	5137	-0-	-1823	-0-	4661	2	476	9	N	433					951
10	6727	X	NO RPT	-0-	-6727	-0-					N	NO RPT					951

TUBB PROPERITES 246 LIP WELL #: 1H RRCID -> 267895 COMPL. DATE 06/01/2012 TOTAL DEPTH 8339 PERF. 8646 - 13168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1953	N	638	-0-	-1315	-0-	494	2	144	9	N	131	179	1			1233
06	283	N	283	-0-	-0-	-0-	173	2	110	9	N	100					1333
07	395	N	395	-0-	-0-	-0-	173	2	222	9	N	202	188	1			1347
08	690	N	690	-0-	-0-	-0-	513	2	177	9	N	161	189	1			1319
*09	1031	N	1031	-0-	-0-	-0-	909	2	122	9	N	111	198	1			1232
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					1232

WILLIAM 118 HMH WELL #: 1H RRCID -> 268124 COMPL. DATE 11/27/2012 TOTAL DEPTH 8162 PERF. 8345 - 12980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4650	X	4347	-0-	-303	-0-	4130	2	217	9	N	197	191	1			495
06	4500	X	3747	-0-	-753	-0-	3546	2	201	9	N	183	189	1			489
07	4495	X	3854	-0-	-641	-0-	3648	2	206	9	N	187	190	1			486
08	4495	X	3805	-0-	-690	-0-	3610	2	195	9	N	177	190	1			473
09	4350	X	3580	-0-	-770	-0-	3401	2	179	9	N	163					636
10	4340	X	NO RPT	-0-	-4340	-0-					N	NO RPT					636

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
OASIS CREEK HMH WELL #: 1H RRCID -> 268208 COMPL. DATE 10/08/2012 TOTAL DEPTH 9444 PERF. 9670 - 13915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6355	X	6263	-0-	-92	-0-	6138	2	125	9	N	114					301
06	6210	X	6038	-0-	-172	-0-	5922	2	116	9	N	105	86	1			320
07	6417	X	6133	-0-	-284	-0-	6028	2	105	9	N	95	185	1			230
08	6417	X	6027	-0-	-390	-0-	5915	2	112	9	N	102					332
09	6210	X	4598	-0-	-1612	-0-	4486	2	112	9	N	102					434
10	6262	X	NO RPT	-0-	-6262	-0-					N	NO RPT					434

SAMUEL 132 HMH WELL #: 1H RRCID -> 268434 COMPL. DATE 09/18/2012 TOTAL DEPTH 7966 PERF. 8345 - 12975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7905	X	7433	-0-	-472	-0-	7069	2	364	9	N	331	177	1			741
06	7650	X	6913	-0-	-737	-0-	6590	2	323	9	N	294	379	1			656
07	7843	X	7372	-0-	-471	-0-	7014	2	358	9	N	325	383	1			598
08	7688	X	7146	-0-	-542	-0-	6793	2	353	9	N	321	190	1			729
09	7200	X	4038	-0-	-3162	-0-	3685	2	353	9	N	321					1050
10	7440	X	NO RPT	-0-	-7440	-0-					N	NO RPT					1050

YORK 137 HMH WELL #: 1H RRCID -> 268819 COMPL. DATE 02/18/2013 TOTAL DEPTH 9515 PERF. 9690 - 14015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7285	X	6608	-0-	-677	-0-	6332	2	276	9	N	251	143	1			228
06	6420	X	6163	-0-	-257	-0-	6076	2	87	9	N	79	78	1			229
07	6634	X	6323	-0-	-311	-0-	6196	2	127	9	N	115	193	1			151
08	6634	X	6454	-0-	-180	-0-	6162	2	292	9	N	265					416
09	6390	X	6133	-0-	-257	-0-	6000	2	133	9	N	121	403	1			134
10	6603	X	NO RPT	-0-	-6603	-0-					N	NO RPT					134

RADER FAMILY 250 LIP WELL #: 1H RRCID -> 268826 COMPL. DATE 04/26/2013 TOTAL DEPTH 8466 PERF. 8720 - 13010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12767	X	12767	-0-	-0-	-0-	12296	2	471	9	N	428	362	1			1219
06	11697	X	11697	-0-	-0-	-0-	11295	2	402	9	N	365	377	1			1207
07	8237	X	8237	-0-	-0-	-0-	8013	2	224	9	N	204	367	1			1044
08	9823	X	9823	-0-	-0-	-0-	9391	2	432	9	N	393	194	1			1243
09	2850	X	1049	-0-	-1801	-0-	617	2	432	9	N	393					1636
10	2945	X	NO RPT	-0-	-2945	-0-					N	NO RPT					1636

SMITH HMH WELL #: 1HF RRCID -> 268852 COMPL. DATE 03/24/2013 TOTAL DEPTH 9532 PERF. 9554 - 14060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8742	X	8229	-0-	-513	-0-	8020	2	209	9	N	190	191	1			335
06	8460	X	7898	-0-	-562	-0-	7661	2	237	9	N	215	184	1			366
07	8742	X	7979	-0-	-763	-0-	7756	2	223	9	N	203	191	1			378
08	8339	X	7856	-0-	-483	-0-	7649	2	207	9	N	188	180	1			386
09	7950	X	7377	-0-	-573	-0-	7202	2	175	9	N	159	194	1			351
10	8215	X	NO RPT	-0-	-8215	-0-					N	NO RPT					351

SMITH HMH WELL #: 1HB RRCID -> 268930 COMPL. DATE 03/18/2013 TOTAL DEPTH 9537 PERF. 9612 - 14440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10695	X	9143	-0-	-1552	-0-	8898	2	245	9	N	223	191	1			633
06	10350	X	8506	-0-	-1844	-0-	8305	2	201	9	N	183	184	1			632
07	10695	X	7772	-0-	-2923	-0-	7600	2	172	9	N	156	191	1			597
08	9889	X	8034	-0-	-1855	-0-	7819	2	215	9	N	195	190	1			602
09	9000	X	7702	-0-	-1298	-0-	7511	2	191	9	N	174	189	1			587
10	9145	X	NO RPT	-0-	-9145	-0-					N	NO RPT					587

SLOAN HMH WELL #: 1H RRCID -> 269304 COMPL. DATE 08/01/2012 TOTAL DEPTH 9482 PERF. 9850 - 14430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3702	X	3702	-0-	-0-	-0-	3520	2	182	9	N	165	189	1			270
06	1890	X	1529	-0-	-361	-0-	1448	2	81	9	N	74	189	1			155
07	2557	X	2557	-0-	-0-	-0-	2380	2	177	9	N	161					316
08	3832	X	3832	-0-	-0-	-0-	3686	2	146	9	N	133	181	1			268
*09	3940	X	3940	-0-	-0-	-0-	3779	2	161	9	N	146	188	1			226
10	1953	X	NO RPT	-0-	-1953	-0-					N	NO RPT					226

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
VIOLET 29 HMH WELL #: 1H RRCID -> 269441 COMPL. DATE 09/06/2012 TOTAL DEPTH 8161 PERF. 8150 - 12750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9951	X	8620	-0-	-1331	-0-	8188	2	432	9	N	393	181	1			757
06	9630	X	7939	-0-	-1691	-0-	7562	2	377	9	N	343	562	1			538
07	9579	X	8422	-0-	-1157	-0-	8044	2	378	9	N	344	380	1			502
08	8618	X	8268	-0-	-350	-0-	7937	2	331	9	N	301	198	1			605
09	8340	X	7666	-0-	-674	-0-	7319	2	347	9	N	315	321	1			599
10	8618	X	NO RPT	-0-	-8618	-0-					N	NO RPT					599

JO NELL 135 HMH WELL #: 1H RRCID -> 269566 COMPL. DATE 05/03/2013 TOTAL DEPTH 9604 PERF. 9750 - 14100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6706	X	6706	-0-	-0-	-0-	6443	2	263	9	N	239	193	1			218
06	7170	X	6010	-0-	-1160	-0-	5778	2	232	9	N	211	371	1			58
07	7409	X	5514	-0-	-1895	-0-	5301	2	213	9	N	194					252
08	7409	X	5163	-0-	-2246	-0-	4930	2	233	9	N	212	370	1			94
09	6480	X	5391	-0-	-1089	-0-	5158	2	233	9	N	212					306
10	6696	X	NO RPT	-0-	-6696	-0-					N	NO RPT					306

KRITSER 3 HMH WELL #: 1H RRCID -> 269819 COMPL. DATE 11/07/2012 TOTAL DEPTH 9403 PERF. 9570 - 13930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2728	N	939	-0-	-1789	-0-	859	2	80	9	N	73					451
06	1320	N	695	-0-	-625	-0-	611	2	84	9	N	76	172	1			355
07	3100	N	3460	-0-	360	360	2934	2	526	9	N	478	387	1			446
08	3100	N	2749	-0-	-351	9	2300	2	449	9	N	408	563	1			291
*09	2407	N	2398	-0-	-9	-0-	1949	2	449	9	N	408					699
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					699

CHARLOTTE 136 WELL #: 2H RRCID -> 269972 COMPL. DATE 09/12/2013 TOTAL DEPTH 9664 PERF.10050 - 14620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9207	X	7011	-0-	-2196	-0-	6804	2	207	9	N	188	190	1			591
06	8910	X	6655	-0-	-2255	-0-	6460	2	195	9	N	177	176	1			592
07	9207	X	7645	-0-	-1562	-0-	7427	2	218	9	N	198	189	1			601
08	7533	X	6628	-0-	-905	-0-	6451	2	177	9	N	161	189	1			573
*09	7182	X	7182	-0-	-0-	-0-	6999	2	183	9	N	166	190	1			549
10	7006	X	NO RPT	-0-	-7006	-0-					N	NO RPT					549

SMITH HMH WELL #: 1HA RRCID -> 270139 COMPL. DATE 11/20/2012 TOTAL DEPTH 9491 PERF. 9534 - 14440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5642	X	5198	-0-	-444	-0-	4881	2	317	9	N	288	191	1			665
06	5460	X	5017	-0-	-443	-0-	4773	2	244	9	N	222	184	1			703
07	5642	X	5185	-0-	-457	-0-	4892	2	293	9	N	266	368	1			601
08	5642	X	5165	-0-	-477	-0-	4881	2	284	9	N	258	187	1			672
09	5190	X	5000	-0-	-190	-0-	4705	2	295	9	N	268	197	1			743
10	5208	X	NO RPT	-0-	-5208	-0-					N	NO RPT					743

BENJAMIN 120 HMH WELL #: 1H RRCID -> 270280 COMPL. DATE 09/14/2012 TOTAL DEPTH 8156 PERF. 8248 - 12730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2232	N	2227	-0-	-5	-0-	1877	2	350	9	N	318	381	1			600
06	1992	N	1992	-0-	-0-	-0-	1667	2	325	9	N	295	189	1			706
07	2198	N	2198	-0-	-0-	-0-	1895	2	303	9	N	275	376	1			605
08	2387	N	2387	-0-	-0-	-0-	2033	2	354	9	N	322	366	1			561
*09	2310	N	2310	-0-	-0-	-0-	2015	2	295	9	N	268	188	1			641
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					641

SMITH HMH WELL #: 1HD RRCID -> 270353 COMPL. DATE 03/10/2013 TOTAL DEPTH 9606 PERF. 9646 - 14020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4309	X	3822	-0-	-487	-0-	3749	2	73	9	N	66	191	1			33
06	4170	X	3600	-0-	-570	-0-	3530	2	70	9	N	64					97
07	4309	X	3683	-0-	-626	-0-	3610	2	73	9	N	66					163
08	3844	X	3689	-0-	-155	-0-	3604	2	85	9	N	77	182	1			58
09	3720	X	3425	-0-	-295	-0-	3353	2	72	9	N	65					123
10	3813	X	NO RPT	-0-	-3813	-0-					N	NO RPT					123

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803

SUE 14 HMH WELL #: 1H RRCID -> 270765 COMPL. DATE 06/29/2013 TOTAL DEPTH 8770 PERF. 8880 - 13260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8122	X	6756	-0-	-1366	-0-	6002	2	754	9	N	685	929	1			1672
06	8370	X	5882	-0-	-2488	-0-	5159	2	723	9	N	657	552	1			1777
07	8649	X	6433	-0-	-2216	-0-	5709	2	724	9	N	658	754	1			1681
08	8649	X	5058	-0-	-3591	-0-	4427	2	631	9	N	574	572	1			1683
09	8190	X	4517	-0-	-3673	-0-	3904	2	613	9	N	557	578	1			1662
10	6758	X	NO RPT	-0-	-6758	-0-					N	NO RPT					1662

LOHR WELL #: 702H RRCID -> 270894 COMPL. DATE 08/28/2013 TOTAL DEPTH 10130 PERF. 10250 - 14870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10354	X	9724	-0-	-630	-0-	9585	2	139	9	N	126	98	1			133
06	10020	X	5029	-0-	-4991	-0-	4963	2	66	9	N	60					193
07	10354	X	5097	-0-	-5257	-0-	4963	2	134	9	N	122	179	1			136
08	10075	X	1726	-0-	-8349	-0-	1706	2	20	9	N	18					154
*09	9953	X	9953	-0-	-0-	-0-	9933	2	20	9	N	18					172
10	9734	X	NO RPT	-0-	-9734	-0-					N	NO RPT					172

S. EWING HMH WELL #: 1H RRCID -> 270901 COMPL. DATE 09/04/2013 TOTAL DEPTH 9386 PERF. 9390 - 13930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4523	X	4523	-0-	-0-	-0-	4438	2	85	9	N	77	173	1			57
06	4440	X	4355	-0-	-85	-0-	4260	2	95	9	N	86					143
07	7086	X	7086	-0-	-0-	-0-	7013	2	73	9	N	66					209
08	4619	X	3911	-0-	-708	-0-	3846	2	65	9	N	59	177	1			91
09	4470	X	3753	-0-	-717	-0-	3688	2	65	9	N	59					150
10	4526	X	NO RPT	-0-	-4526	-0-					N	NO RPT					150

SHELBY 133 HMH WELL #: 1H RRCID -> 270966 COMPL. DATE 07/29/2013 TOTAL DEPTH 9531 PERF. 9915 - 14550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2741	N	2741	-0-	-0-	-0-	2523	2	218	9	N	198	191	1			561
06	2690	N	2690	-0-	-0-	-0-	2470	2	220	9	N	200	190	1			571
07	2702	N	2702	-0-	-0-	-0-	2494	2	208	9	N	189	196	1			564
08	2542	N	1669	-0-	-873	-0-	1638	2	31	9	N	28					592
09	2460	N	1362	-0-	-1098	-0-	1279	2	83	9	N	75	197	1			470
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					470

JONES TRUST 25 HMH WELL #: 1H RRCID -> 271055 COMPL. DATE 12/03/2013 TOTAL DEPTH 9123 PERF. 9227 - 13655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9641	X	8681	-0-	-960	-0-	8064	2	617	9	N	561	543	1			616
06	8760	X	8599	-0-	-161	-0-	8013	2	586	9	N	533	756	1			393
07	9052	X	8760	-0-	-292	-0-	8159	2	601	9	N	546	581	1			358
08	8897	X	8663	-0-	-234	-0-	8063	2	600	9	N	545	378	1			525
09	8610	X	8425	-0-	-185	-0-	7825	2	600	9	N	545					1070
10	8897	X	NO RPT	-0-	-8897	-0-					N	NO RPT					1070

DHERDE 59 HMH WELL #: 1H RRCID -> 271209 COMPL. DATE 10/18/2013 TOTAL DEPTH 9788 PERF. 9991 - 16010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	20832	X	19048	-0-	-1784	-0-	18607	2	441	9	N	401	366	1			356
06	20730	X	18913	-0-	-1817	-0-	18429	2	484	9	N	440	363	1			433
07	21421	X	18809	-0-	-2612	-0-	18355	2	454	9	N	413	380	1			466
08	21421	X	18486	-0-	-2935	-0-	18058	2	428	9	N	389	393	1			462
09	19620	X	17611	-0-	-2009	-0-	17250	2	361	9	N	328	388	1			402
10	19530	X	NO RPT	-0-	-19530	-0-					N	NO RPT					402

SLAVIN 68 HMH WELL #: 1H RRCID -> 271332 COMPL. DATE 08/17/2013 TOTAL DEPTH 10192 PERF. 10286 - 14660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2167	N	2167	-0-	-0-	-0-	2048	2	119	9	N	108					264
06	2144	N	2144	-0-	-0-	-0-	2066	2	78	9	N	71					335
07	2157	N	2157	-0-	-0-	-0-	2071	2	86	9	N	78					413
08	2077	N	2030	-0-	-47	-0-	1946	2	84	9	N	76	190	1			299
*09	2101	N	2101	-0-	-0-	-0-	2026	2	75	9	N	68					367
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					367

LIPSCOMB, S.E. (CLEVELAND) //CONT.// 53878 250 ASSOCIATED CAPACITY CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC //CONT.// 953803
VIOLET 29 HMH WELL #: 2H RRCID -> 271488 COMPL. DATE 10/24/2013 TOTAL DEPTH 8057 PERF. 8170 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7917	X	7917	-0-	-0-	-0-	7462	2	455	9	N	414	570	1			630
06	6925	X	6925	-0-	-0-	-0-	6522	2	403	9	N	366	190	1			806
07	7569	X	7569	-0-	-0-	-0-	7182	2	387	9	N	352	540	1			618
08	7634	X	7634	-0-	-0-	-0-	7229	2	405	9	N	368	380	1			606
*09	7242	X	7242	-0-	-0-	-0-	6891	2	351	9	N	319	198	1			727
10	6944	X	NO RPT	-0-	-6944	-0-					N	NO RPT					727

MEEK 69 WELL #: 2H RRCID -> 271890 COMPL. DATE 11/14/2013 TOTAL DEPTH 10028 PERF.10216 - 14550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6448	X	5724	-0-	-724	-0-	5613	2	111	9	N	101	65	1			396
06	6240	X	5700	-0-	-540	-0-	5589	2	111	9	N	101					497
07	6169	X	5714	-0-	-455	-0-	5589	2	125	9	N	114	178	1			433
08	6076	X	5703	-0-	-373	-0-	5593	2	110	9	N	100	190	1			343
09	5880	X	5328	-0-	-552	-0-	5218	2	110	9	N	100					443
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					443

STORM 101 WELL #: 2H RRCID -> 272007 COMPL. DATE 10/30/2013 TOTAL DEPTH 9888 PERF.10200 - 14190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5227	X	5227	-0-	-0-	-0-	4941	2	286	9	N	260	191	1			563
06	3822	X	3822	-0-	-0-	-0-	3699	2	123	9	N	112	173	1			502
07	2480	X	993	-0-	-1487	-0-	975	2	18	9	N	16					518
08	2480	X	917	-0-	-1563	-0-	847	2	70	9	N	64					582
*09	3519	X	3519	-0-	-0-	-0-	3389	2	130	9	N	118	169	1			531
10	2480	X	NO RPT	-0-	-2480	-0-					N	NO RPT					531

BIG LAKE WELL #: 1021H RRCID -> 272232 COMPL. DATE 03/19/2014 TOTAL DEPTH 9861 PERF.10075 - 14217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6200	X	5790	-0-	-410	-0-	5595	2	195	9	N	177					672
06	6000	X	5615	-0-	-385	-0-	5446	2	169	9	N	154	181	1			645
07	6200	X	5684	-0-	-516	-0-	5511	2	173	9	N	157	192	1			610
08	6200	X	5547	-0-	-653	-0-	5360	2	187	9	N	170	196	1			584
09	5760	X	5556	-0-	-204	-0-	5383	2	173	9	N	157	190	1			551
10	5797	X	NO RPT	-0-	-5797	-0-					N	NO RPT					551

EMORY 111 LIP WELL #: 1H RRCID -> 280119 COMPL. DATE 01/14/2014 TOTAL DEPTH 8497 PERF. 8500 - 12952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4559	X	4559	-0-	-0-	-0-	3730	2	829	9	N	754	561	1			1273
06	4927	X	4927	-0-	-0-	-0-	4546	2	381	9	N	346	575	1			1044
07	11617	X	11617	-0-	-0-	-0-	10854	2	763	9	N	694	575	1			1163
08	13093	X	13093	-0-	-0-	-0-	12210	2	883	9	N	803	918	1			1048
09	4200	X	2259	-0-	-1941	-0-	1355	2	904	9	N	822	784	1			1086
10	4340	X	NO RPT	-0-	-4340	-0-					N	NO RPT					1086

LIPSCOMB, SW. (ATOKA) 53879 400 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
MGE RESOURCES, INC. 563288
BUSSARD, JESS WELL #: 1 RRCID -> 104911 COMPL. DATE 01/09/1983 TOTAL DEPTH 9507 PERF. 9201 - 9211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					55
06	14B DENY		-0-	-0-	-0-	B -0-					N	-0-					55
07	14B DENY		-0-	-0-	-0-	B -0-					N	-0-					55
08	14B DENY		-0-	-0-	-0-	B -0-					N	-0-					55
09	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					55
10	14B2 EXT		-0-	-0-	-0-	B -0-					N	-0-					55

LIPSCOMB, SW. (ATOKA) //CONT.// 53879 400 NON-ASSOCIATED EXEMPT CNTY: LIPSCOMB
NATURAL GAS ANADARKO COMPANY 600750
OWEN WELL #: 1544 RRCID -> 088265 COMPL. DATE 03/12/1980 TOTAL DEPTH 10550 PERF. 9211 - 9227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	732	-0-	360 B	-4980	62	1	670	2	N	-0-					10
06	480	N	676	-0-	196 B	-4784	60	1	616	2	N	-0-					10
07	620	N	469	-0-	-151 B	-4784	50	1	419	2	N	-0-					10
08	682	N	690	-0-	8 B	-4776	62	1	628	2	N	-0-					10
09	660	N	656	-0-	-4 B	-4776	60	1	596	2	N	-0-					10
10	465	N	666	-0-	201 B	-4575	60	1	606	2	N	-0-					10

LIPSCOMB, S. W. (CLEVELAND) 53879 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
WICHITA WATER LLC 921665
LOTZ -419- WELL #: 1 RRCID -> 072316 COMPL. DATE 11/04/2006 TOTAL DEPTH 8200 PERF. 3950 - 4180

05	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LIPSCOMB SW. (MORROW LOWER) 53879 700 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
HOME PETROLEUM CORP. 396852
ELISE 286 WELL #: 1A RRCID -> 169563 COMPL. DATE 04/23/1998 TOTAL DEPTH 11420 PERF.11064 - 11076

05	PRTL PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
06	PRTL PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
08	PRTL PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
09	PRTL PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
10	PRTL PLG	-0-	-0-	-0-		-0-					N	-0-					-0-

KATY 285 WELL #: 1 RRCID -> 170802 COMPL. DATE 08/02/1998 TOTAL DEPTH 11400 PERF.11037 - 11159

05	PRTL PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
06	PRTL PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
07	PRTL PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
08	PRTL PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
09	PRTL PLG	-0-	-0-	-0-		-0-					N	-0-					-0-
10	PRTL PLG	-0-	-0-	-0-		-0-					N	-0-					-0-

LISTER (GRANITE WASH) 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
ALEXANDRA 47 WELL #: 2 RRCID -> 268630 COMPL. DATE 01/15/2013 TOTAL DEPTH 13000 PERF.11346 - 12443

05	3456	X	3456	-0-	-0-	-0-	895	1	2398	2	N	148	177	1			189
							163	9									
06	3696	X	3696	-0-	-0-	-0-	1044	1	2511	2	N	128	177	1			140
							141	9									
07	3596	X	3576	-0-	-20	-0-	945	1	2482	2	N	135	187	1			88
							149	9									
08	3725	X	3725	-0-	-0-	-0-	1038	1	2525	2	N	147	177	1			58
							162	9									
09	3872	X	3872	-0-	-0-	-0-	1044	1	2667	2	N	146					204
							161	9									
*10	3854	X	3854	-0-	-0-	-0-	1079	1	2607	2	N	153	189	1			168
							168	9									

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC 748059
MILLS RANCH WELL #: 2024 RRCID -> 258751 COMPL. DATE 07/07/2010 TOTAL DEPTH 17408 PERF.13176 - 13448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1550	X	83	-0-	-1467	-0-	83	2			N	-0-					120
06	2801	X	2801	-0-	-0-	-0-	2479	2	322	9	N	293	184	1			229
07	3753	X	3753	-0-	-0-	-0-	3315	2	438	9	N	398	373	1			254
08	7088	X	7088	-0-	-0-	-0-	5463	2	1625	9	N	1477	1689	1			42
09	6687	X	6687	-0-	-0-	-0-	4657	2	2030	9	N	1845	1515	1			372
*10	6455	X	6455	-0-	-0-	-0-	4946	2	1509	9	N	1372	1510	1			234

DAVIDSON WELL #: 3036H RRCID -> 262071 COMPL. DATE 01/05/2011 TOTAL DEPTH 12901 PERF.13452 - 15963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3565	X	1697	-0-	-1868	-0-	1587	2	110	9	N	100	187	1			143
06	4110	X	3126	-0-	-984	-0-	2976	2	150	9	N	136					279
07	7573	X	7573	-0-	-0-	-0-	7121	2	452	9	N	411	583	1			107
08	7402	X	7402	-0-	-0-	-0-	6942	2	460	9	N	418	378	1			147
09	6609	X	6609	-0-	-0-	-0-	6289	2	320	9	N	291	191	1			247
*10	7468	X	7468	-0-	-0-	-0-	7090	2	378	9	N	344	554	1			37

MOORE WELL #: 1035 RRCID -> 262726 COMPL. DATE 04/28/2011 TOTAL DEPTH 13061 PERF.10448 - 12446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3906	X	3712	-0-	-194	-0-	3444	2	268	9	N	244	177	1			379
06	3548	X	3548	-0-	-0-	-0-	3252	2	296	9	N	269	194	1			454
07	3720	X	3427	-0-	-293	-0-	3288	2	139	9	N	126	363	1			217
08	3720	X	3418	-0-	-302	-0-	3266	2	152	9	N	138					355
09	3600	X	3237	-0-	-363	-0-	2995	2	242	9	N	220	190	1			385
10	3720	X	3402	-0-	-318	-0-	3077	2	325	9	N	295	184	1			496

MILLS RANCH WELL #: 3025 RRCID -> 270345 COMPL. DATE 10/14/2013 TOTAL DEPTH 13062 PERF.11912 - 12899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3265	X	3265	-0-	-0-	-0-	3055	2	210	9	N	191					269
06	2790	X	472	-0-	-2318	-0-	418	2	54	9	N	49	181	1			137
07	3286	X	995	-0-	-2291	-0-	898	2	97	9	N	88					225
08	3286	X	850	-0-	-2436	-0-	755	2	95	9	N	86	173	1			138
09	3180	X	3058	-0-	-122	-0-	2937	2	121	9	N	110					248
10	3255	X	1663	-0-	-1592	-0-	1529	2	134	9	N	122	183	1			187

DOUG WELL #: 4024 RRCID -> 271471 COMPL. DATE 02/18/2014 TOTAL DEPTH 13050 PERF.11858 - 12870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7258	X	7258	-0-	-0-	-0-	7141	2	117	9	N	106	186	1			77
06	7410	X	7192	-0-	-218	-0-	7037	2	155	9	N	141					218
07	7657	X	7337	-0-	-320	-0-	7212	2	125	9	N	114	188	1			144
08	7657	X	7235	-0-	-422	-0-	7073	2	162	9	N	147	189	1			102
09	7200	X	6722	-0-	-478	-0-	6609	2	113	9	N	103	180	1			25
10	7440	X	6754	-0-	-686	-0-	6616	2	138	9	N	125					150

UNIT PETROLEUM COMPANY 877099
STREET, E. B. WELL #: 1 RRCID -> 122901 COMPL. DATE 01/12/1987 TOTAL DEPTH 14100 PERF.12251 - 12406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	256	N	256	-0-	-0-	-0-	256	1			N	-0-					31
06	248	N	248	-0-	-0-	-0-	248	1			N	-0-					31
07	256	N	256	-0-	-0-	-0-	256	1			N	-0-					31
08	256	N	256	-0-	-0-	-0-	256	1			N	-0-					31
09	248	N	248	-0-	-0-	-0-	248	1			N	-0-					31
*10	256	N	256	-0-	-0-	-0-	256	1			N	-0-					31

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099
BYERS, R. N. UNIT WELL #: 1 RRCID -> 126799 COMPL. DATE 02/18/1988 TOTAL DEPTH 16238 PERF.12370 - 12424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1984	N	1517	-0-	-467	-0-	256	1	1239	3	N	20					114
							22	9									
06	1710	N	1568	-0-	-142	-0-	248	1	1285	3	N	32					146
							35	9									
07	1689	N	1689	-0-	-0-	-0-	256	1	1380	3	N	48					194
							53	9									
08	2624	N	2624	-0-	-0-	-0-	256	1	2291	3	N	70					264
							77	9									
*09	1560	N	1484	-0-	-76	-0-	248	1	1236	3	N	-0-	48	1			216
10	1674	N	1426	-0-	-248	-0-	256	1	1159	3	N	10					226
							11	9									

BYERS, R.N. UNIT WELL #: 2306 RRCID -> 209106 COMPL. DATE 09/25/2004 TOTAL DEPTH 13475 PERF.12329 - 12362

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96

BYERS, R.N. UNIT WELL #: 2310 RRCID -> 211629 COMPL. DATE 04/29/2005 TOTAL DEPTH 13000 PERF.11564 - 11568

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					92

STREET, E.B. WELL #: 1513 RRCID -> 212036 COMPL. DATE 08/11/2005 TOTAL DEPTH 13600 PERF.13278 - 13407

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STREET, E.B. WELL #: 1516 RRCID -> 214970 COMPL. DATE 10/12/2005 TOTAL DEPTH 13640 PERF.12215 - 12223

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69

MCALLISTER WELL #: 2211 RRCID -> 215202 COMPL. DATE 10/08/2005 TOTAL DEPTH 13600 PERF.13381 - 13504

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099
WALKER WELL #: 501 RRCID -> 218928 COMPL. DATE 10/03/2005 TOTAL DEPTH 13580 PERF.13295 - 13483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13

BYERS, R.N. UNIT WELL #: 2303 RRCID -> 219946 COMPL. DATE 04/01/2006 TOTAL DEPTH 13881 PERF.12154 - 13739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					136
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					136
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					136
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					136
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					136
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					136

BYERS, R.N. UNIT WELL #: 2308 RRCID -> 219947 COMPL. DATE 12/17/2005 TOTAL DEPTH 13607 PERF.12100 - 13363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62

MOORE WELL #: 5004 RRCID -> 219959 COMPL. DATE 02/17/2006 TOTAL DEPTH 13800 PERF.12487 - 13770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STREET, E.B. WELL #: 1510 RRCID -> 219984 COMPL. DATE 01/16/2006 TOTAL DEPTH 13700 PERF.12375 - 13666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILEY WELL #: 616 RRCID -> 220616 COMPL. DATE 04/22/2006 TOTAL DEPTH 13962 PERF.13376 - 13865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33

RIVES WELL #: 5011 RRCID -> 223170 COMPL. DATE 06/27/2006 TOTAL DEPTH 13875 PERF.12607 - 13802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099
WITHAM WELL #: 2215 RRCID -> 223956 COMPL. DATE 09/22/2006 TOTAL DEPTH 13668 PERF.12170 - 12992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	384	N	384	-0-	-0-	-0-	384	1			N	-0-					120
06	372	N	372	-0-	-0-	-0-	372	1			N	-0-					120
07	384	N	384	-0-	-0-	-0-	384	1			N	-0-					120
08	384	N	384	-0-	-0-	-0-	384	1			N	-0-					120
09	372	N	372	-0-	-0-	-0-	372	1			N	-0-					120
*10	384	N	384	-0-	-0-	-0-	384	1			N	-0-					120

MCALLISTER WELL #: 2203 RRCID -> 223962 COMPL. DATE 06/23/2006 TOTAL DEPTH 13970 PERF.12331 - 13791

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127

RN BYERS UNIT SWD WELL #: 1 RRCID -> 224666 COMPL. DATE 10/10/2015 TOTAL DEPTH 4650 PERF. 4090 - 4650

05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STREET, E.B. WELL #: 1511 RRCID -> 224695 COMPL. DATE 05/11/2013 TOTAL DEPTH 13850 PERF.12263 - 12602

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BYERS, RN UNIT WELL #: 2307 RRCID -> 225498 COMPL. DATE 12/17/2006 TOTAL DEPTH 13706 PERF.12118 - 13363

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55

BYERS, RN UNIT WELL #: 2304 RRCID -> 225502 COMPL. DATE 01/12/2007 TOTAL DEPTH 13782 PERF.12178 - 13635

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					156
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					156
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					156
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					156
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					156
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					156

BYERS, RN UNIT WELL #: 2314 RRCID -> 225503 COMPL. DATE N/A TOTAL DEPTH 13670 PERF.12217 - 13950

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099
MCALLISTER NORTH WELL #: 2204 RRCID -> 225526 COMPL. DATE 12/05/2006 TOTAL DEPTH 13815 PERF.12284 - 13485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1209	N	1207	-0-	-2	-0-	384	1	823	3	N	-0-			38
06	1290	N	1148	-0-	-142	-0-	372	1	776	3	N	-0-			38
07	1209	N	1192	-0-	-17	-0-	384	1	808	3	N	-0-			38
08	1675	N	1675	-0-	-0-	-0-	384	1	1291	3	N	-0-			38
09	1173	N	1173	-0-	-0-	-0-	372	1	801	3	N	-0-			38
10	1178	N	1048	-0-	-130	-0-	384	1	664	3	N	-0-			38

BYERS, RN UNIT WELL #: 2302 RRCID -> 225551 COMPL. DATE 11/17/2006 TOTAL DEPTH 13851 PERF.12254 - 13382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	384	N	384	-0-	-0-	-0-	384	1			N	-0-			120
06	372	N	372	-0-	-0-	-0-	372	1			N	-0-			120
07	384	N	384	-0-	-0-	-0-	384	1			N	-0-			120
08	384	N	384	-0-	-0-	-0-	384	1			N	-0-			120
09	372	N	372	-0-	-0-	-0-	372	1			N	-0-			120
*10	384	N	384	-0-	-0-	-0-	384	1			N	-0-			120

MOORE WELL #: 5003 RRCID -> 227762 COMPL. DATE 07/10/2007 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SN BYERS UNIT WELL #: 2309 RRCID -> 228016 COMPL. DATE 04/06/2007 TOTAL DEPTH 13642 PERF.12128 - 13495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			36
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			36
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			36
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			36
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			36
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			36

VELASQUEZ WELL #: 1614 RRCID -> 228034 COMPL. DATE 03/02/2007 TOTAL DEPTH 13837 PERF.12849 - 13598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			56
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			56
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			56
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			56
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			56
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			56

MCALLISTER WELL #: 2213 RRCID -> 228056 COMPL. DATE 02/04/2007 TOTAL DEPTH 13514 PERF.12241 - 13420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCALLISTER NORTH WELL #: 2206 RRCID -> 231203 COMPL. DATE 12/06/2007 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1488	X	1378	-0-	-110	-0-	384	1	994	3	N	-0-			21
06	1500	N	1321	-0-	-179	-0-	372	1	949	3	N	-0-			21
07	1364	N	1312	-0-	-52	-0-	384	1	928	3	N	-0-			21
08	1892	N	1892	-0-	-0-	-0-	384	1	1508	3	N	-0-			21
09	1380	N	1380	-0-	-0-	-0-	372	1	1008	3	N	-0-			21
*10	1631	N	1631	-0-	-0-	-0-	384	1	1247	3	N	-0-			21

LISTER (GRANITE WASH) //CONT.// 53923 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
UNIT PETROLEUM COMPANY //CONT.// 877099
MCALLISTER WELL #: 2212 RRCID -> 236454 COMPL. DATE 05/18/2007 TOTAL DEPTH 13600 PERF.12300 - 13466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	924	N	924	-0-	-0-	-0-	384	1	540	3	N	-0-					175
06	850	N	850	-0-	-0-	-0-	372	1	478	3	N	-0-					175
07	961	N	951	-0-	-10	-0-	384	1	567	3	N	-0-					175
08	1323	N	1323	-0-	-0-	-0-	384	1	939	3	N	-0-					175
09	840	N	440	-0-	-400	-0-	372	1	68	3	N	-0-					175
10	961	N	903	-0-	-58	-0-	384	1	519	3	N	-0-					175

WITHAM WELL #: 2210 RRCID -> 237099 COMPL. DATE 10/17/2007 TOTAL DEPTH 14598 PERF.14457 - 14464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2914	X	2868	-0-	-46	-0-	384	1	2483	3	N	1					198
							1	9									
06	3090	X	2779	-0-	-311	-0-	372	1	2403	3	N	4					202
							4	9									
07	3193	X	2889	-0-	-304	-0-	384	1	2491	3	N	13					215
							14	9									
08	3193	X	408	-0-	-2785	-0-	384	1	24	9	N	22					237
09	2887	X	2887	-0-	-0-	-0-	372	1	2497	3	N	16					253
							18	9									
10	2883	X	2503	-0-	-380	-0-	384	1	2115	3	N	4					257
							4	9									

R. N. BYERS UNIT WELL #: 2305 RRCID -> 246551 COMPL. DATE 08/11/2007 TOTAL DEPTH 13800 PERF.12205 - 13617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					171
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					171
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					171
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					171
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					171
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					171

MCALLISTER WELL #: 2214 RRCID -> 248357 COMPL. DATE 09/08/2007 TOTAL DEPTH 13637 PERF.13292 - 13498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	384	N	384	-0-	-0-	-0-	384	1			N	-0-					183
06	372	N	372	-0-	-0-	-0-	372	1			N	-0-					183
07	384	N	384	-0-	-0-	-0-	384	1			N	-0-					183
08	384	N	384	-0-	-0-	-0-	384	1			N	-0-					183
09	372	N	372	-0-	-0-	-0-	372	1			N	-0-					183
*10	384	N	384	-0-	-0-	-0-	384	1			N	-0-					183

R. N. BYERS UNIT WELL #: 2316 RRCID -> 252885 COMPL. DATE 10/05/2007 TOTAL DEPTH 13719 PERF.12187 - 13549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKE (BROWN DOLOMITE) 54284 500 ASSOCIATED ONE WELL CNTY: ROBERTS
LE NORMAN OPERATING LLC 491579
LOCKE WELL #: 360 RRCID -> 247219 COMPL. DATE 10/25/2007 TOTAL DEPTH 10630 PERF. 4100 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOCKE (BROWN DOLOMITE) //CONT.// 54284 500 ASSOCIATED ONE WELL CNTY: ROBERTS
OVERFLOW ENERGY, LLC 628574
LOCKE CATTLE CO. WELL #: 4 RRCID -> 054008 COMPL. DATE 11/11/1972 TOTAL DEPTH 4444 PERF. 4396 - 4435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					39
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					39
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39

LOCUST GROVE (NOVI) 54357 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
CONOCOPHILLIPS COMPANY 172232
WALSER WELL #: 1 RRCID -> 247829 COMPL. DATE 03/04/2009 TOTAL DEPTH 11176 PERF. 9910 - 9916

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	663	-0-	-19	-0-	663	3			N	-0-					13
06	750	N	659	-0-	-91	-0-	659	3			N	-0-					13
07	744	N	621	-0-	-123	-0-	621	3			N	-0-					13
08	651	N	617	-0-	-34	-0-	617	3			N	-0-					13
09	660	N	598	-0-	-62	-0-	598	3			N	-0-					13
*10	634	N	634	-0-	-0-	-0-	634	3			N	-0-					13

LOESCH (MORROW UPPER) 54383 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MGE RESOURCES, INC. 563288
PAINE, SIM WELL #: 1944 RRCID -> 162144 COMPL. DATE 02/03/1997 TOTAL DEPTH 8880 PERF. 8702 - 8726

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
LOESCH WELL #: 1945 RRCID -> 160463 COMPL. DATE 09/17/1996 TOTAL DEPTH 8773 PERF. 8674 - 8694

05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					69
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					69
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					69
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					69
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					69
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					69

PLUGGED AND ABANDONED_____ 02/14/2018 - P/A 02/14/18

LONE BUTTE (CLEVELAND) 54573 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
MCGARRAUGH-EDWARDS "A" WELL #: 5140 RRCID -> 216749 COMPL. DATE 04/27/2006 TOTAL DEPTH 7300 PERF. 7145 - 7184

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	182	-0-	-4	-0-	171	3	11	9	N	10	23	1			10
06	180	N	172	-0-	-8	-0-	150	3	22	9	N	20	23	1			7
07	186	N	66	-0-	-120	-0-	42	3	24	9	N	22					29
08	186	N	68	-0-	-118	-0-	29	3	39	9	N	35	49	1			15
09	180	N	154	-0-	-26	-0-	114	3	40	9	N	36	26	1			25
*10	76	N	76	-0-	-0-	-0-	41	3	35	9	N	32	27	1			30

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 159 WELL #: 3A RRCID -> 174328 COMPL. DATE N/A TOTAL DEPTH 7900 PERF. 7084 - 7112

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONE BUTTE (CLEVELAND) //CONT.// 54573 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
HARBAUGH WELL #: 1 RRCID -> 174181 COMPL. DATE N/A TOTAL DEPTH 8100 PERF. 7330 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	48	-0-	-14	-0-	31	1	17	2	N	-0-					198
06	48	N	48	-0-	-0-	-0-	30	1	18	2	N	-0-					198
07	62	N	50	-0-	-12	-0-	31	1	19	2	N	-0-					198
08	62	N	35	-0-	-27	-0-	22	1	13	2	N	-0-					198
09	60	N	33	-0-	-27	-0-	23	1	10	2	N	-0-					198
10	62	N	47	-0-	-15	-0-	31	1	16	2	N	-0-					198

4P ENERGY TEXAS, LLC 953803
HARBAUGH, P.A. WELL #: 34 RRCID -> 276650 COMPL. DATE 02/01/2001 TOTAL DEPTH 8873 PERF. 7191 - 7628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					54
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					54

LONE BUTTE (NOVI) 54573 600 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HARBAUGH-COURSON WELL #: 1146 RRCID -> 215697 COMPL. DATE 03/14/2006 TOTAL DEPTH 11200 PERF. 8653 - 8670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3007	X	1113	-0-	-1894	-0-	62	1	1051	2	N	-0-					27
06	2010	X	846	-0-	-1164	-0-	60	1	786	2	N	-0-					27
07	1395	X	791	-0-	-604	-0-	62	1	729	2	N	-0-					27
08	1240	X	750	-0-	-490	-0-	62	1	688	2	N	-0-					27
09	1080	X	711	-0-	-369	-0-	60	1	651	2	N	-0-					27
10	1116	X	595	-0-	-521	-0-	62	1	533	2	N	-0-					27

4P ENERGY TEXAS, LLC 953803
HARBAUGH WELL #: 147 RRCID -> 093029 COMPL. DATE 02/27/1981 TOTAL DEPTH 10265 PERF. 8202 - 8252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	584	N	584	-0-	-0-	-0-	518	2	66	9	N	60	172	1			2
06	481	N	481	-0-	-0-	-0-	463	2	18	9	N	16					18
07	492	N	492	-0-	-0-	-0-	478	2	14	9	N	13					31
08	474	N	474	-0-	-0-	-0-	467	2	7	9	N	6					37
09	420	N	-0-	-0-	-420	-0-					N	2					39
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					39

LOTT RANCH (GRANITE WASH CONS.) 55072 360 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC 491579
LOTT WELL #: 1516 RRCID -> 251183 COMPL. DATE 03/04/2009 TOTAL DEPTH 14685 PERF. 12027 - 14617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1515	N	1515	-0-	-0-	-0-	1457	2	58	9	N	53	5	8			125
06	1442	N	1442	-0-	-0-	-0-	1398	2	44	9	N	40	6	8			159
07	1562	N	1562	-0-	-0-	-0-	1516	2	46	9	N	42	4	8			197
08	1519	N	1498	-0-	-21	-0-	1461	2	37	9	N	34	2	8			229
09	1440	N	1396	-0-	-44	-0-	1366	2	30	9	N	27	194	1			62
10	1550	N	1420	-0-	-130	-0-	1362	2	58	9	N	53	6	8			109

CARR 1 WELL #: 2H RRCID -> 255809 COMPL. DATE 02/18/2010 TOTAL DEPTH 11284 PERF. 11513 - 15631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2198	N	2198	-0-	-0-	-0-	2030	2	168	9	N	153	192	1	22	8	164
06	2280	N	2150	-0-	-130	-0-	2019	2	131	9	N	119	191	1	20	8	72
07	2255	N	2255	-0-	-0-	-0-	2145	2	110	9	N	100					172
08	2305	N	2305	-0-	-0-	-0-	2183	2	122	9	N	111	196	1	9	8	78
09	2160	N	2150	-0-	-10	-0-	2050	2	100	9	N	91					169
10	2263	N	2151	-0-	-112	-0-	2030	2	121	9	N	110	12	8			267

LOTT RANCH (GRANITE WASH CONS.) //CONT.// 55072 360 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
LUNSFORD 3 WELL #: 4H RRCID -> 257677 COMPL. DATE 03/12/2010 TOTAL DEPTH 11333 PERF.11955 - 16156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5300	X	5300	-0-	-0-	-0-	5269	2	31	9	N	28	2	8			90
06	4471	X	4471	-0-	-0-	-0-	4403	2	68	9	N	62	3	8			149
07	4532	X	4532	-0-	-0-	-0-	4508	2	24	9	N	22					171
08	4564	X	4564	-0-	-0-	-0-	4516	2	48	9	N	44	3	8			212
09	3939	X	3939	-0-	-0-	-0-	3920	2	19	9	N	17	198	1			31
*10	4248	X	4248	-0-	-0-	-0-	4148	2	100	9	N	91	2	8			120

WHITNEY 4 WELL #: 2H RRCID -> 261461 COMPL. DATE 01/20/2011 TOTAL DEPTH 11174 PERF.11819 - 16199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13113	X	11442	-0-	-1671	-0-	11317	2	125	9	N	114	201	1	8	8	125
06	12690	X	10934	-0-	-1756	-0-	10825	2	109	9	N	99	194	1	6	8	24
07	12648	X	11169	-0-	-1479	-0-	11031	2	138	9	N	125					149
08	11935	X	10582	-0-	-1353	-0-	10437	2	145	9	N	132	193	1	3	8	85
09	11130	X	10288	-0-	-842	-0-	10146	2	142	9	N	129					214
10	11439	X	10672	-0-	-767	-0-	10511	2	161	9	N	146	195	1	5	8	160

LUNSFORD 3 WELL #: 8H RRCID -> 262178 COMPL. DATE 01/12/2011 TOTAL DEPTH 11494 PERF.11899 - 16483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8091	X	4532	-0-	-3559	-0-	4094	2	438	9	N	398	192	1	70	8	317
06	7260	X	1436	-0-	-5824	-0-	1298	2	138	9	N	125	381	1	17	8	44
07	10164	X	10164	-0-	-0-	-0-	9633	2	531	9	N	483	380	1			147
08	8538	X	8538	-0-	-0-	-0-	8044	2	494	9	N	449	382	1	53	8	161
09	8235	X	8235	-0-	-0-	-0-	7821	2	414	9	N	376	373	1			164
*10	8320	X	8320	-0-	-0-	-0-	7810	2	510	9	N	464	388	1	84	8	156

LUNSFORD 3 WELL #: 6H RRCID -> 263138 COMPL. DATE 11/09/2010 TOTAL DEPTH 11261 PERF.11808 - 16264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3436	X	3436	-0-	-0-	-0-	3312	2	124	9	N	113	194	1	8	8	195
06	3406	X	3406	-0-	-0-	-0-	3344	2	62	9	N	56	6	8			245
07	6205	X	6205	-0-	-0-	-0-	6000	2	205	9	N	186	189	1			242
08	5793	X	5793	-0-	-0-	-0-	5569	2	224	9	N	204	190	1	5	8	251
09	6336	X	6336	-0-	-0-	-0-	6121	2	215	9	N	195	192	1			254
*10	7097	X	7097	-0-	-0-	-0-	6823	2	274	9	N	249	199	1	14	8	290

TECOLOTE ENERGY OPERATING, LLC 841419
LOTT 2 WELL #: 3H RRCID -> 264990 COMPL. DATE 11/22/2011 TOTAL DEPTH 11525 PERF.11510 - 15867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3614	X	3614	-0-	-0-	-0-	1003	1	2280	2	Y	301	177	1	8	8	287
							331	9									
06	3390	X	1689	-0-	-1701	-0-	996	1	521	2	Y	156	346	1			97
							172	9									
07	3503	X	2842	-0-	-661	-0-	1053	1	1557	2	Y	211	5	8			303
							232	9									
08	3627	X	2982	-0-	-645	-0-	1145	1	1706	2	Y	119	184	1	6	8	232
							131	9									
09	3510	X	2896	-0-	-614	-0-	1288	1	1492	2	Y	105	176	1			161
							116	9									
10	3627	X	2197	-0-	-1430	-0-	1392	1	607	2	Y	180	180	1			161
							198	9									

LOTT RANCH (GRANITE WASH CONS.) //CONT.// 55072 360 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
LOTT 2 WELL #: 4H RRCID -> 265691 COMPL. DATE 02/18/2012 TOTAL DEPTH 11532 PERF.11536 - 16237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2953	X	2953	-0-	-0-	-0-	1045	1	1786	2	Y	111	173	1	5	8	97
							122	9									
06	2070	X	1232	-0-	-838	-0-	1163	1	69	9	Y	63					160
07	3534	X	1075	-0-	-2459	-0-	943	1	132	9	Y	120	176	1	2	8	102
08	3534	X	1168	-0-	-2366	-0-	1054	1	114	9	Y	104	54	1			152
09	3420	X	812	-0-	-2608	-0-	777	1	35	9	Y	32					184
10	2945	X	1340	-0-	-1605	-0-	771	1	552	2	Y	15	176	1			23
							17	9									

4P ENERGY TEXAS, LLC 953803
LOTT WELL #: 1017 RRCID -> 213136 COMPL. DATE 06/23/2005 TOTAL DEPTH 12725 PERF.11958 - 12650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	-0-	-0-	-217	-0-					N	-0-					153
06	90	N	-0-	-0-	-90	-0-					N	-0-					153
07	2	N	-0-	-0-	-2	-0-					N	2					155
08	0	N	-0-	-0-	-0-	-0-					N	-0-					155
09	0	N	-0-	-0-	-0-	-0-					N	-0-					155
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					155

LOTT 17 WELL #: 2H RRCID -> 253336 COMPL. DATE 08/07/2009 TOTAL DEPTH 12267 PERF.12135 - 16492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5642	X	4859	-0-	-783	-0-	4624	2	235	9	N	214	191	1			650
06	5460	X	4401	-0-	-1059	-0-	4243	2	158	9	N	144	381	1			413
07	5022	X	4454	-0-	-568	-0-	4318	2	136	9	N	124					537
08	5022	X	4979	-0-	-43	-0-	4849	2	130	9	N	118					655
*09	5120	X	5120	-0-	-0-	-0-	4990	2	130	9	N	118					773
10	4867	X	NO RPT	-0-	-4867	-0-					N	NO RPT					773

LOTT 17 WELL #: 3H RRCID -> 256306 COMPL. DATE 05/14/2010 TOTAL DEPTH 12079 PERF.12180 - 16573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8184	X	6141	-0-	-2043	-0-	6025	2	116	9	N	105	193	1			432
06	6750	X	5481	-0-	-1269	-0-	5411	2	70	9	N	64					496
07	6882	X	6196	-0-	-686	-0-	6025	2	171	9	N	155					651
08	6882	X	5409	-0-	-1473	-0-	5330	2	79	9	N	72					723
09	6450	X	6091	-0-	-359	-0-	6012	2	79	9	N	72					795
10	6138	X	NO RPT	-0-	-6138	-0-					N	NO RPT					795

ATHERTON, D. E. WELL #: 3057H RRCID -> 259619 COMPL. DATE 09/24/2010 TOTAL DEPTH 11200 PERF.11380 - 15725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1075	N	1075	-0-	-0-	-0-	1075	2			N	-0-					411
06	1110	N	1034	-0-	-76	-0-	1034	2			N	-0-					411
07	1085	N	511	-0-	-574	-0-	511	2			N	-0-					411
08	1085	N	6	-0-	-1079	-0-	6	2			N	-0-					411
09	1020	N	-0-	-0-	-1020	-0-					N	-0-					411
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					411

LOTT 17 WELL #: 4H RRCID -> 262148 COMPL. DATE 03/29/2011 TOTAL DEPTH 12107 PERF.12060 - 16453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9641	X	8893	-0-	-748	-0-	8464	2	429	9	N	390	381	1			1088
06	9330	X	8407	-0-	-923	-0-	8191	2	216	9	N	196	381	1			903
07	9083	X	8821	-0-	-262	-0-	8125	2	696	9	N	633	528	1			1008
08	8928	X	8839	-0-	-89	-0-	8426	2	413	9	N	375	189	1			1194
09	8640	X	8434	-0-	-206	-0-	8021	2	413	9	N	375					1569
10	8897	X	NO RPT	-0-	-8897	-0-					N	NO RPT					1569

LOTT RANCH (GRANITE WASH CONS.) //CONT.// 55072 360 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ATHERTON, D. E. WELL #: 2057H RRCID -> 262422 COMPL. DATE 07/05/2011 TOTAL DEPTH 11393 PERF.11503 - 15847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-					406
06	0	N	-0-	-0-	-0-	-0-					N	-0-					406
07	0	N	-0-	-0-	-0-	-0-					N	-0-					406
08	0	N	-0-	-0-	-0-	-0-					N	-0-					406
*09	484	N	484	-0-	-0-	-0-	406	2	78	9	N	71					477
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					477

LOTT RANCH (MORROW, UP) 55072 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CONOCOPHILLIPS COMPANY 172232
WILLIS, LUTHER WELL #: 1 RRCID -> 068750 COMPL. DATE N/A TOTAL DEPTH 16246 PERF.14622 - 15081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1674	N	-0-	-0-	-1674	-0-					N	-0-					-0-
06	840	N	-0-	-0-	-840	-0-					N	-0-					-0-
07	651	N	-0-	-0-	-651	-0-					N	-0-					-0-
08	1269	N	1269	-0-	-0-	-0-	1269	3			N	-0-					-0-
09	1353	N	1353	-0-	-0-	-0-	1353	3			N	-0-					-0-
*10	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-

LOTT WELL #: 1 RRCID -> 073959 COMPL. DATE 11/04/1977 TOTAL DEPTH 17086 PERF.14854 - 14994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2722	N	2722	-0-	-0-	-0-	2722	3			N	-0-					-0-
06	2610	N	2565	-0-	-45	-0-	2565	3			N	-0-					-0-
07	2697	N	2641	-0-	-56	-0-	2641	3			N	-0-					-0-
08	2697	N	2550	-0-	-147	-0-	2550	3			N	-0-					-0-
09	2580	N	2510	-0-	-70	-0-	2510	3			N	-0-					-0-
10	2635	N	2582	-0-	-53	-0-	2582	3			N	-0-					-0-

LOTT WELL #: 102 RRCID -> 075152 COMPL. DATE N/A TOTAL DEPTH 15473 PERF.15072 - 15098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RESOURCE OIL AND GAS, LLC 703395
BROWN WELL #: 1 RRCID -> 072006 COMPL. DATE 06/01/1977 TOTAL DEPTH 15486 PERF.14748 - 14859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
HORN, THURMAN WELL #: 1 RRCID -> 077144 COMPL. DATE 04/03/1978 TOTAL DEPTH 15170 PERF. 0 - 14850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOTT RANCH (MORROW, UP) //CONT.// 55072 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
GREENHOUSE, T. A. WELL #: 1 RRCID -> 078714 COMPL. DATE 08/23/1978 TOTAL DEPTH 15625 PERF.14538 - 14786

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATHERTON, D. E. WELL #: 1 RRCID -> 079971 COMPL. DATE 10/27/1978 TOTAL DEPTH 15060 PERF.14621 - 14639

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOTT RANCH (14500) 55072 750 NON-ASSOCIATED CAPACITY CNTY: WHEELER
KAISER-FRANCIS OIL COMPANY 450175
LEE-HEFLEY WELL #: 105 RRCID -> 138733 COMPL. DATE 05/14/1991 TOTAL DEPTH 15060 PERF.14342 - 14368

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LE NORMAN OPERATING LLC 491579
HORN WELL #: 1049 RRCID -> 186636 COMPL. DATE 04/19/2005 TOTAL DEPTH 14940 PERF.14346 - 14684

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3131 X	3029	-0-	-102	-0-	3012	2	17	9	N	15					181
06	3030 X	2947	-0-	-83	-0-	2927	2	20	9	N	18	178	1			21
07	3131 X	2937	-0-	-194	-0-	2930	2	7	9	N	6					27
08	3131 X	2845	-0-	-286	-0-	2836	2	9	9	N	8					35
09	3030 X	2690	-0-	-340	-0-	2667	2	23	9	N	21					56
10	3038 X	2645	-0-	-393	-0-	2624	2	21	9	N	19					75

LUNSFORD WELL #: 203 RRCID -> 194948 COMPL. DATE 03/20/2003 TOTAL DEPTH 14856 PERF.14150 - 14174

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5914 X	5914	-0-	-0-	-0-	5914	2			N	-0-					120
06	5581 X	5581	-0-	-0-	-0-	5581	2			N	-0-					120
07	5737 X	5737	-0-	-0-	-0-	5737	2			N	-0-					120
08	5871 X	5871	-0-	-0-	-0-	5871	2			N	-0-					120
09	5724 X	5724	-0-	-0-	-0-	5693	2	31	9	N	28					148
*10	6061 X	6061	-0-	-0-	-0-	6033	2	28	9	N	25	1	8			172

PANNELL WELL #: 202 RRCID -> 198190 COMPL. DATE 10/11/2003 TOTAL DEPTH 14898 PERF.14254 - 14786

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6076 X	5933	-0-	-143	-0-	5886	2	47	9	N	43					132
06	5880 X	5678	-0-	-202	-0-	5643	2	35	9	N	32					164
07	6045 X	5915	-0-	-130	-0-	5876	2	39	9	N	35					199
08	6045 X	5883	-0-	-162	-0-	5849	2	34	9	N	31	178	1			52
09	5730 X	5621	-0-	-109	-0-	5584	2	37	9	N	34					86
10	5921 X	5688	-0-	-233	-0-	5655	2	33	9	N	30					116

LOTT RANCH (14500) //CONT.// 55072 750 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
MICHELLE WELL #: 1 RRCID -> 212670 COMPL. DATE 07/23/2005 TOTAL DEPTH 14558 PERF.13452 - 14487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	143	N	143	-0-	-0-	-0-	143	2			N	-0-					66
06	155	N	155	-0-	-0-	-0-	155	2			N	-0-					66
07	170	N	170	-0-	-0-	-0-	170	2			N	-0-					66
08	172	N	172	-0-	-0-	-0-	172	2			N	-0-					66
09	174	N	174	-0-	-0-	-0-	174	2			N	-0-					66
10	155	N	150	-0-	-5	-0-	150	2			N	-0-					66

MURPHY 2 WELL #: 1 RRCID -> 223731 COMPL. DATE 08/26/2006 TOTAL DEPTH 14420 PERF.13474 - 14268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	978	N	978	-0-	-0-	-0-	978	2			N	-0-					95
06	2370	N	982	-0-	-1388	-0-	982	2			N	-0-					95
07	1147	N	897	-0-	-250	-0-	897	2			N	-0-					95
08	992	N	912	-0-	-80	-0-	912	2			N	-0-					95
09	990	N	946	-0-	-44	-0-	946	2			N	-0-					95
*10	971	N	971	-0-	-0-	-0-	971	2			N	-0-					95

RESOURCE OIL AND GAS, LLC 703395
BROWN, R. W. WELL #: 1 RRCID -> 223893 COMPL. DATE 10/18/2006 TOTAL DEPTH 15486 PERF.11577 - 13686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
O'BRIEN WELL #: 1021 RRCID -> 209982 COMPL. DATE 05/06/2005 TOTAL DEPTH 13100 PERF.11885 - 12995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUCAS PRESTON (GRANITE WASH) 55431 350 NON-ASSOCIATED ONE WELL CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
MILLER WELL #: 1012 RRCID -> 215710 COMPL. DATE 08/11/2005 TOTAL DEPTH 16120 PERF.12366 - 13346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	575	-0-	-107	-0-	575	2			N	-0-					111
06	660	N	437	-0-	-223	-0-	437	2			N	-0-					111
07	682	N	20	-0-	-662	-0-	20	2			N	-0-					111
08	589	N	4	-0-	-585	-0-	4	2			N	-0-					111
09	450	N	-0-	-0-	-450	-0-					N	-0-					111
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					111

LIPS, WEST (KANSAS CITY) 55854 750 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
BP AMERICA PRODUCTION COMPANY 040798
MATHEWS UNIT WELL #: 2 RRCID -> 155789 COMPL. DATE 11/13/1995 TOTAL DEPTH 6830 PERF. 6346 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGOUN, S. (MORROW LOWER) 56793 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
BORN WELL #: 1 RRCID -> 086481 COMPL. DATE 05/23/1979 TOTAL DEPTH 9544 PERF. 9244 - 9257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	210	-0-	-131	-0-	210	2			N	-0-					130
06	194	N	194	-0-	-0-	-0-	194	2			N	-0-					130
07	202	N	202	-0-	-0-	-0-	202	2			N	-0-					130
08	237	N	237	-0-	-0-	-0-	237	2			N	-0-					130
09	204	N	204	-0-	-0-	-0-	204	2			N	-0-					130
*10	251	N	251	-0-	-0-	-0-	251	2			N	-0-					130

MAJOR CREEK (MORROW, UPPER) 56872 375 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
PANTERA ENERGY COMPANY 638486
ROSS, A.A. WELL #: 9071 RRCID -> 182472 COMPL. DATE 09/28/2000 TOTAL DEPTH 13496 PERF. 13624 - 13277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	24521	#	22595	-0-	-1926	-0-	22595	3			N	-0-					-0-
06	23730	#	21833	-0-	-1897	-0-	21833	3			N	-0-					-0-
07	24521	#	22401	-0-	-2120	-0-	22401	3			N	-0-					-0-
08	23839	#	22203	-0-	-1636	-0-	22203	3			N	-0-					-0-
09	22410	#	21682	-0-	-728	-0-	21682	3			N	-0-					-0-
*10	23297	R	23297	-0-	-0-	-0-	23297	3			N	-0-					-0-

MAMMOTH CREEK (TONKAWA) 57019 830 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
AKERS WELL #: 1 RRCID -> 150867 COMPL. DATE 07/04/1994 TOTAL DEPTH 7650 PERF. 6466 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURCHFIEL -B- WELL #: 2 RRCID -> 150869 COMPL. DATE 07/19/1994 TOTAL DEPTH 7670 PERF. 6482 - 6502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

YAUCK "782" WELL #: 1 RRCID -> 279541 COMPL. DATE 08/21/2015 TOTAL DEPTH 9350 PERF. 6623 - 8880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	989	N	989	-0-	-0-	-0-	31	1	958	2	N	-0-					167
06	1007	N	1007	-0-	-0-	-0-	30	1	977	2	N	-0-					167
07	990	N	990	-0-	-0-	-0-	31	1	958	2	N	1					168
							1	9									
08	997	N	997	-0-	-0-	-0-	31	1	966	2	N	-0-					168
09	863	N	863	-0-	-0-	-0-	29	1	834	2	N	-0-					168
*10	894	N	894	-0-	-0-	-0-	29	1	865	2	N	-0-					168

STRAT LAND EXPLORATION COMPANY 825420
BRADLEY WELL #: 3 RRCID -> 139993 COMPL. DATE 08/01/1991 TOTAL DEPTH 6850 PERF. 6622 - 6631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	586	-0-	-220	-0-	582	2	4	9	N	4					55
06	762	N	762	-0-	-0-	-0-	756	2	6	9	N	5					60
07	835	N	835	-0-	-0-	-0-	835	2			N	-0-					60
08	589	N	538	-0-	-51	-0-	538	2			N	-0-					60
09	750	N	569	-0-	-181	-0-	569	2			N	-0-					60
10	837	N	599	-0-	-238	-0-	599	2			N	-0-					60

MAMMOTH CREEK, NORTH (CLEVELAND) 57021 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420
SCHULTZ -D- WELL #: 1 RRCID -> 094650 COMPL. DATE 04/01/1981 TOTAL DEPTH 10120 PERF. 3600 - 3857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAMMOTH CREEK, NW (CLEVELAND) 57022 300 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
CONTINENTAL OPERATING CO. 173749
BROYLES WELL #: 2 RRCID -> 127299 COMPL. DATE 04/11/1988 TOTAL DEPTH 7484 PERF. 7364 - 7386

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1767	N	1529	-0-	-238	-0-	1529	2			N	-0-					80
06	1503	N	1503	-0-	-0-	-0-	1503	2			N	-0-					80
07	1643	N	1535	-0-	-108	-0-	1535	2			N	-0-					80
08	1519	N	1457	-0-	-62	-0-	1457	2			N	-0-					80
09	1742	N	1742	-0-	-0-	-0-	1742	2			N	-0-					80
*10	3100	N	3209	-0-	109	109	3209	2			N	-0-					80

MARSH (DOUGLAS) 57680 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
SCHROEDER WELL #: 1 RRCID -> 084537 COMPL. DATE 07/05/1979 TOTAL DEPTH 9800 PERF. 5834 - 5840

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					54
06	125	N	125	-0-	-0-	-0-	56	1	69	2	N	-0-					54
07	186	N	128	-0-	-58	-0-	44	1	84	2	N	-0-					54
08	127	N	127	-0-	-0-	-0-	62	1	65	2	N	-0-					54
09	120	N	46	-0-	-74	-0-	16	1	30	2	N	-0-					54
10	124	N	63	-0-	-61	-0-	30	1	32	2	N	1					55
							1	9									

NATURAL GAS ANADARKO COMPANY 600750
PARNELL BROS. -A- WELL #: 1495 U RRCID -> 078674 COMPL. DATE 02/14/1998 TOTAL DEPTH 7300 PERF. 5751 - 5752

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

MATHERS (CLEVELAND) 58241 200 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
HOWE, GENE WELL #: 7 RRCID -> 120186 COMPL. DATE 09/27/1985 TOTAL DEPTH 12600 PERF. 9288 - 9340

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS (MORROW) 58241 500 ASSOCIATED 49B CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC 932471
HILL, BEN WELL #: 2 U RRCID -> 045599 COMPL. DATE 01/20/1990 TOTAL DEPTH 10015 PERF. 9872 - 9950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1871	R	1871	-0-	-0-	-0-	1826	3	45	9	Y	41					124
06	1710	#	1635	-0-	-75	-0-	1626	3	9	9	Y	8					132
07	1767	#	1189	-0-	-578	-0-	1175	3	14	9	Y	13					145
08	DLQ G-10		1439	-0-	1439	1439	1424	3	15	9	Y	14					159
09	DLQ G-10		1756	-0-	1756	3195	1733	3	23	9	Y	21					180
10	DLQ G-10		NO RPT	-0-	-0-	3195					Y	NO RPT					180

HILL,BEN WELL #: 6 RRCID -> 136045 COMPL. DATE 06/07/1990 TOTAL DEPTH 10030 PERF. 9916 - 9936

05	0	#	-0-	-0-	-0-	-0-					Y	39					99
06	0	#	-0-	-0-	-0-	-0-					Y	-0-					99
07	0	#	-0-	-0-	-0-	-0-					Y	-0-					99
08	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					99
09	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					99
10	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					99

HILL, BEN WELL #: 15 RRCID -> 275998 COMPL. DATE 07/18/2003 TOTAL DEPTH 10996 PERF. 9891 - 9913

05	124	#	-0-	-0-	-124	-0-					N	-0-					-0-
06	60	#	-0-	-0-	-60	-0-					N	-0-					-0-
07	31	#	-0-	-0-	-31	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHERS, NORTH (MORROW, UPPER) 58243 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
WINRIGHT RESOURCES OPERATING,LLC 932471
PIONEER WELL #: 2 RRCID -> 209409 COMPL. DATE 12/21/2004 TOTAL DEPTH 11350 PERF. 9939 - 9945

05	2203	N	2203	-0-	-0-	-0-	2196	3	7	9	N	6					78
06	1513	N	1513	-0-	-0-	-0-	1511	3	2	9	N	2					80
07	2294	N	2294	-0-	-0-	-0-	2270	3	24	9	N	22					102
08	2201	N	1254	-0-	-947	-0-	1252	3	2	9	N	2					104
*09	1768	N	1768	-0-	-0-	-0-	1765	3	3	9	N	3					107
10	2294	N	NO RPT	-0-	-2294	-0-					N	NO RPT					107

MATHERS RANCH (DOUGLAS) 58257 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
H & L OPERATING CO., LLC 339787
LEWIS WELL #: 2047 RRCID -> 182246 COMPL. DATE 04/10/2001 TOTAL DEPTH 7473 PERF. 7090 - 7122

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LEWIS WELL #: 3047 RRCID -> 217698 COMPL. DATE 06/22/2006 TOTAL DEPTH 7375 PERF. 7012 - 7125

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH (DOUGLAS) //CONT.// 58257 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC 491579
WRIGHT WELL #: 5 RRCID -> 142772 COMPL. DATE 11/06/1981 TOTAL DEPTH 7598 PERF. 7417 - 7455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	67	N	67	-0-	-0-	-0-	67	2			N	-0-					43
06	90	N	24	-0-	-66	-0-	24	2			N	-0-					43
07	124	N	5	-0-	-119	-0-	5	2			N	-0-					43
08	62	N	5	-0-	-57	-0-	5	2			N	-0-					43
09	30	N	27	-0-	-3	-0-	27	2			N	-0-					43
*10	106	N	106	-0-	-0-	-0-	106	2			N	-0-					43

UNIT PETROLEUM COMPANY 877099
JC STUDER 168 WELL #: 1HR RRCID -> 276558 COMPL. DATE 05/12/2014 TOTAL DEPTH 7019 PERF. 7341 - 12450

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
HUMPHREYS WELL #: 3701 RRCID -> 173643 COMPL. DATE 05/27/1999 TOTAL DEPTH 19061 PERF. 7036 - 7144

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					64

HUMPHREYS WELL #: 4037 RRCID -> 175856 COMPL. DATE 12/15/1999 TOTAL DEPTH 7300 PERF. 7066 - 7123

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					92

HUMPHREYS WELL #: 3037 RRCID -> 176054 COMPL. DATE 12/03/1999 TOTAL DEPTH 7300 PERF. 7008 - 7108

05	617	N	617	-0-	-0-	-0-	617	2			N	-0-					74
06	562	N	562	-0-	-0-	-0-	562	2			N	-0-					74
07	682	N	432	-0-	-250	-0-	432	2			N	-0-					74
08	620	N	556	-0-	-64	-0-	556	2			N	-0-					74
09	570	N	525	-0-	-45	-0-	525	2			N	-0-					74
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					74

HUMPHREYS WELL #: 2 RRCID -> 176550 COMPL. DATE 03/23/2000 TOTAL DEPTH 7320 PERF. 7076 - 7112

05	1209	N	1139	-0-	-70	-0-	1139	2			N	-0-					176
06	1110	N	1081	-0-	-29	-0-	1081	2			N	-0-					176
07	1147	N	985	-0-	-162	-0-	982	2	3	9	N	3					179
08	1147	N	1004	-0-	-143	-0-	1004	2			N	-0-					179
09	1080	N	989	-0-	-91	-0-	989	2			N	-0-					179
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					179

MATHERS RANCH (DOUGLAS) //CONT.// 58257 200 ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC //CONT.// 953803
HUMPHREYS WELL #: 5037 RRCID -> 176551 COMPL. DATE 03/23/2000 TOTAL DEPTH 7275 PERF. 7102 - 7138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	902	N	902	-0-	-0-	-0-	902	2			N	-0-					35
06	870	N	831	-0-	-39	-0-	831	2			N	-0-					35
07	899	N	732	-0-	-167	-0-	732	2			N	-0-					35
08	899	N	829	-0-	-70	-0-	829	2			N	-0-					35
09	840	N	802	-0-	-38	-0-	802	2			N	-0-					35
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					35

HUMPHREYS WELL #: 6037 RRCID -> 197589 COMPL. DATE 09/06/2003 TOTAL DEPTH 7400 PERF. 7089 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	1109	-0-	-38	-0-	1107	2	2	9	N	2					249
06	1110	N	1044	-0-	-66	-0-	1044	2			N	-0-					249
07	1213	N	1213	-0-	-0-	-0-	1213	2			N	-0-					249
08	1116	N	1028	-0-	-88	-0-	1026	2	2	9	N	2					251
09	1050	N	998	-0-	-52	-0-	991	2	7	9	N	6					257
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					257

MATHERS RANCH (GRANITE WASH) 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
JONES ENERGY, LLC 441132
HUMPHREYS, M. WELL #: 1A RRCID -> 264041 COMPL. DATE 01/21/2011 TOTAL DEPTH 17456 PERF.10478 - 10495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					194
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					194
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					194
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					194
09	14B DENY		690	-0-	690	690	690	2			N	-0-					194
10	14B2 EXT		NO RPT	-0-	-0-	690					N	NO RPT					194

LE NORMAN OPERATING LLC 491579
STUDER WELL #: 1 RRCID -> 128788 COMPL. DATE 01/29/1988 TOTAL DEPTH 11900 PERF.10212 - 10377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	61	N	61	-0-	-0-	-0-	61	2			N	-0-					112
06	90	N	27	-0-	-63	-0-	27	2			N	-0-					112
07	62	N	28	-0-	-34	-0-	28	2			N	-0-					112
08	62	N	45	-0-	-17	-0-	45	2			N	-0-					112
09	44	N	44	-0-	-0-	-0-	44	2			N	-0-					112
*10	59	N	59	-0-	-0-	-0-	59	2			N	-0-					112

RESOURCE OIL AND GAS, LLC 703395
WRIGHT 122 WELL #: 1H RRCID -> 265977 COMPL. DATE 07/12/2012 TOTAL DEPTH 10417 PERF.10362 - 14696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	23392	X	23392	-0-	-0-	-0-	22857	2	535	9	N	486	583	1			121
06	30780	X	22616	-0-	-8164	-0-	22109	2	507	9	N	461	379	1			203
07	31806	X	22731	-0-	-9075	-0-	22255	2	476	9	N	433	387	1			249
08	31806	X	22094	-0-	-9712	-0-	21613	2	481	9	N	437	558	1			128
09	25650	X	18952	-0-	-6698	-0-	18572	2	380	9	N	345	183	1			290
10	23405	X	20920	-0-	-2485	-0-	20460	2	460	9	N	418	381	1			327

WRIGHT 122 WELL #: 2H RRCID -> 269820 COMPL. DATE 12/28/2012 TOTAL DEPTH 10437 PERF.13383 - 16091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9899	X	9899	-0-	-0-	-0-	9771	2	128	9	N	116					263
06	10202	X	10202	-0-	-0-	-0-	10118	2	84	9	N	76	193	1			146
07	11005	X	10622	-0-	-383	-0-	10517	2	105	9	N	95					241
08	11005	X	10325	-0-	-680	-0-	10214	2	111	9	N	101	193	1			149
09	10650	X	8875	-0-	-1775	-0-	8777	2	98	9	N	89					238
10	10633	X	9778	-0-	-855	-0-	9669	2	109	9	N	99	191	1			146

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
RESOURCE OIL AND GAS, LLC //CONT.// 703395
WRIGHT 122 WELL #: 3H RRCID -> 270680 COMPL. DATE 04/11/2013 TOTAL DEPTH 10436 PERF.11261 - 15501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	17701	X	15854	-0-	-1847	-0-	15616	2	238	9	N	216	189	1			209
06	16710	X	15051	-0-	-1659	-0-	14846	2	205	9	N	186	191	1			204
07	17267	X	15270	-0-	-1997	-0-	15055	2	215	9	N	195	191	1			208
08	17267	X	14821	-0-	-2446	-0-	14621	2	200	9	N	182	195	1			195
09	16140	X	12761	-0-	-3379	-0-	12564	2	197	9	N	179	197	1			177
10	15841	X	14053	-0-	-1788	-0-	13841	2	212	9	N	193	193	1			177

TECOLOTE ENERGY OPERATING, LLC 841419
WRIGHT WELL #: 1151 RRCID -> 056623 COMPL. DATE 08/06/1973 TOTAL DEPTH 17665 PERF.10153 - 10251

05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	0 A	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/15/2018 - P/A 08/15/18

WILDLIFE WELL #: 1167 RRCID -> 125676 COMPL. DATE 06/25/1987 TOTAL DEPTH 11950 PERF.10134 - 10560

05	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

STATE WELL #: 1 RRCID -> 231034 COMPL. DATE 06/23/2007 TOTAL DEPTH 17475 PERF.10142 - 10220

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					50
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					50
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					50
08	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					50
09	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					50
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					50

LUCILLE WRIGHT 149 WELL #: 1149 RRCID -> 235063 COMPL. DATE 11/14/2007 TOTAL DEPTH 17918 PERF.10346 - 10810

05	496	X	488	-0-	-8	-0-	488	2			Y	-0-					25
06	510	X	306	-0-	-204	-0-	304	2	2	9	Y	2					27
07	527	X	502	-0-	-25	-0-	501	2	1	9	Y	1					28
08	561	X	561	-0-	-0-	-0-	551	2	10	9	Y	9					37
09	713	X	713	-0-	-0-	-0-	698	2	15	9	Y	14					51
*10	816	X	816	-0-	-0-	-0-	812	2	4	9	Y	4					55

MATHERS RANCH 172 WELL #: 11 RRCID -> 241707 COMPL. DATE 12/19/2008 TOTAL DEPTH 13463 PERF. 9080 - 10398

05	745	N	745	-0-	-0-	-0-	744	2	1	9	Y	1	116	1			10
06	720	N	661	-0-	-59	-0-	661	2			Y	-0-					10
07	763	N	763	-0-	-0-	-0-	763	2			Y	-0-					10
08	744	N	633	-0-	-111	-0-	633	2			Y	-0-					10
09	716	N	716	-0-	-0-	-0-	716	2			Y	-0-					10
10	775	N	731	-0-	-44	-0-	731	2			Y	-0-					10

MATHERS RANCH 172 WELL #: 2 RRCID -> 248781 COMPL. DATE 01/25/2009 TOTAL DEPTH 17012 PERF.10358 - 10652

05	279	N	270	-0-	-9	-0-	251	2	19	9	Y	17	73	1			25
06	250	N	250	-0-	-0-	-0-	241	2	9	9	Y	8					33
07	0	N	-0-	-0-	-0-	-0-					Y	-0-	9	1			24
08	279	N	246	-0-	-33	-0-	244	2	2	9	Y	2	3	1			23
09	240	N	174	-0-	-66	-0-	174	2			Y	-0-					23
*10	173	N	173	-0-	-0-	-0-	171	2	2	9	Y	2					25

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MATHERS RANCH 158 WELL #: 1H RRCID -> 263507 COMPL. DATE 04/14/2011 TOTAL DEPTH 10273 PERF.10385 - 12753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5177	X	5052	-0-	-125	-0-	4983	2	69	9	Y	63	183	1			52
06	5010	X	4916	-0-	-94	-0-	4857	2	59	9	Y	54					106
07	5091	X	5091	-0-	-0-	-0-	5001	2	90	9	Y	82					188
08	5084	X	5019	-0-	-65	-0-	4954	2	65	9	Y	59	178	1	1	8	68
09	4920	X	4764	-0-	-156	-0-	2	1	4693	2	Y	63	1	8			130
							69	9									
10	5084	X	4851	-0-	-233	-0-	74	1	4710	2	Y	61	163	1	1	8	27
							67	9									

WRIGHT 151 WELL #: 2H RRCID -> 264954 COMPL. DATE 02/17/2011 TOTAL DEPTH 10308 PERF.10620 - 14673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12648	X	11401	-0-	-1247	-0-	11191	2	210	9	Y	191	188	1			85
06	11460	X	11199	-0-	-261	-0-	11021	2	178	9	Y	162	177	1	1	8	69
07	11842	X	10985	-0-	-857	-0-	10772	2	213	9	Y	194	187	1	1	8	75
08	12106	X	12106	-0-	-0-	-0-	11907	2	199	9	Y	181	176	1	1	8	79
09	11539	X	11539	-0-	-0-	-0-	11337	2	202	9	Y	184	185	1	1	8	77
*10	11971	X	11971	-0-	-0-	-0-	100	1	11659	2	Y	193	190	1	1	8	79
							212	9									

LUCILLE WRIGHT 149 WELL #: 7H RRCID -> 266222 COMPL. DATE 03/25/2012 TOTAL DEPTH 10412 PERF.10070 - 15387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9703	X	8772	-0-	-931	-0-	8660	2	112	9	Y	102	177	1			97
06	9390	X	8379	-0-	-1011	-0-	8290	2	89	9	Y	81	170	1	1	8	7
07	9579	X	8541	-0-	-1038	-0-	8412	2	129	9	Y	117	1	8			123
08	9207	X	8381	-0-	-826	-0-	8331	2	50	9	Y	45	1	8			167
09	8670	X	7726	-0-	-944	-0-	7636	2	90	9	Y	82	186	1	1	8	62
10	8773	X	7973	-0-	-800	-0-	7841	2	132	9	Y	120	1	8			181

MATHERS RANCH 157 WELL #: 1H RRCID -> 269290 COMPL. DATE 04/06/2012 TOTAL DEPTH 10366 PERF.10400 - 14903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9021	X	8335	-0-	-686	-0-	155	1	8055	2	Y	114	188	1	6	8	68
							125	9									
06	8730	X	7821	-0-	-909	-0-	150	1	7558	2	Y	103					171
							113	9									
07	8990	X	7858	-0-	-1132	-0-	155	1	7594	2	Y	99	185	1			85
							109	9									
08	8494	X	7783	-0-	-711	-0-	155	1	7543	2	Y	77	5	8			157
							85	9									
09	8220	X	6737	-0-	-1483	-0-	4	1	6614	2	Y	108	188	1			77
							119	9									
10	8339	X	7454	-0-	-885	-0-	112	1	7264	2	Y	71					148
							78	9									

WRIGHT 151 WELL #: 3H RRCID -> 270967 COMPL. DATE 07/06/2012 TOTAL DEPTH 10297 PERF.10660 - 15073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10788	X	10037	-0-	-751	-0-	9857	2	180	9	Y	164					172
06	10440	X	9266	-0-	-1174	-0-	9132	2	134	9	Y	122	183	1	1	8	110
07	10788	X	7785	-0-	-3003	-0-	7652	2	133	9	Y	121	172	1	1	8	58
08	10447	X	8731	-0-	-1716	-0-	8588	2	143	9	Y	130	1	8			187
09	9840	X	8349	-0-	-1491	-0-	8213	2	136	9	Y	124	185	1	1	8	125
10	10044	X	7863	-0-	-2181	-0-	7736	2	127	9	Y	115	181	1	1	8	58

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HALEY 120 WELL #: 1H RRCID -> 270972 COMPL. DATE 08/14/2012 TOTAL DEPTH 10536 PERF.10740 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8556	X	8163	-0-	-393	-0-	145	1	7808	2	N	191	368	1			12
							210	9									
06	8280	X	7882	-0-	-398	-0-	150	1	7519	2	N	194	179	1	2	8	25
							213	9									
07	8556	X	7998	-0-	-558	-0-	155	1	7634	2	N	190	185	1	2	8	28
							209	9									
08	8339	X	7834	-0-	-505	-0-	155	1	7480	2	N	181	169	1	2	8	38
							199	9									
09	8040	X	7481	-0-	-559	-0-	120	1	7182	2	N	163	2	8			199
							179	9									
10	8153	X	7802	-0-	-351	-0-	100	1	7462	2	N	218	376	1	2	8	39
							240	9									

ISAACS 148 WELL #: 4H RRCID -> 272258 COMPL. DATE 10/11/2012 TOTAL DEPTH 10415 PERF.10502 - 15010

05	3503	X	2695	-0-	-808	-0-	2630	2	65	9	Y	59					62
06	3120	X	2440	-0-	-680	-0-	2388	2	52	9	Y	47	1	8			108
07	3131	X	2562	-0-	-569	-0-	2506	2	56	9	Y	51	1	8			158
08	3038	X	2186	-0-	-852	-0-	2131	2	55	9	Y	50	177	1	1	8	30
09	2670	X	2168	-0-	-502	-0-	2127	2	41	9	Y	37					67
10	2697	X	2484	-0-	-213	-0-	2395	2	89	9	Y	81	1	8			147

ISAACS 148 WELL #: 5H RRCID -> 272302 COMPL. DATE 11/10/2012 TOTAL DEPTH 10440 PERF.10894 - 15363

05	9269	X	8335	-0-	-934	-0-	8080	2	255	9	Y	232	366	1			53
06	8970	X	7834	-0-	-1136	-0-	7676	2	158	9	Y	144	183	1	2	8	12
07	9269	X	8149	-0-	-1120	-0-	7811	2	338	9	Y	307	170	1	2	8	147
08	8866	X	7951	-0-	-915	-0-	7702	2	249	9	Y	226	187	1	2	8	184
09	8280	X	7845	-0-	-435	-0-	7604	2	241	9	Y	219	188	1	2	8	213
10	8339	X	8053	-0-	-286	-0-	7813	2	240	9	Y	218	372	1	2	8	57

SHALLER 152 WELL #: 1H RRCID -> 272303 COMPL. DATE 06/13/2012 TOTAL DEPTH 10309 PERF.10564 - 14943

05	7378	X	6736	-0-	-642	-0-	155	1	6418	2	Y	148	181	1			70
							163	9									
06	7140	X	6204	-0-	-936	-0-	10	1	6075	2	Y	108	174	1	1	8	3
							119	9									
07	7192	X	6388	-0-	-804	-0-	6216	2	172	9	Y	156	1	8			158
08	6913	X	6162	-0-	-751	-0-	6029	2	133	9	Y	121	186	1	1	8	92
09	6600	X	6034	-0-	-566	-0-	5876	2	158	9	Y	144	188	1	1	8	47
10	6727	X	6378	-0-	-349	-0-	65	1	6155	2	Y	144					191
							158	9									

WRIGHT 151 WELL #: 4H RRCID -> 272716 COMPL. DATE 03/22/2013 TOTAL DEPTH 10307 PERF.10390 - 12145

05	6386	X	5744	-0-	-642	-0-	5655	2	89	9	N	81	168	1			23
06	6180	X	5594	-0-	-586	-0-	5530	2	64	9	N	58	1	8			80
07	6324	X	5695	-0-	-629	-0-	5632	2	63	9	N	57					137
08	6169	X	5575	-0-	-594	-0-	5517	2	58	9	N	53	167	1			23
09	5880	X	5163	-0-	-717	-0-	5098	2	65	9	N	59					82
10	5766	X	5417	-0-	-349	-0-	17	1	5321	2	N	72					154
							79	9									

MATHERS RANCH WELL #: 5 RRCID -> 276065 COMPL. DATE 07/06/2011 TOTAL DEPTH 17409 PERF.10178 - 10320

05	155	N	39	-0-	-116	-0-	39	2			Y	-0-	106	1			22
06	180	N	123	-0-	-57	-0-	123	2			Y	-0-					22
07	155	N	70	-0-	-85	-0-	69	2	1	9	Y	1	5	1			18
08	127	N	127	-0-	-0-	-0-	127	2			Y	-0-	3	1			15
09	120	N	38	-0-	-82	-0-	38	2			Y	-0-					15
10	62	N	54	-0-	-8	-0-	51	2	3	9	Y	3					18

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MATHERS RANCH 167 (ALLOCATION) WELL #: 1H RRCID -> 276087 COMPL. DATE 07/01/2013 TOTAL DEPTH 10297 PERF.10370 - 18353

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	20708	X	18313	-0-	-2395	-0-	74	1	17888	2	N	319	359	1			102
							351	9									
06	19890	X	17953	-0-	-1937	-0-	72	1	17520	2	N	328	366	1	2	8	62
							361	9									
07	19840	X	18133	-0-	-1707	-0-	74	1	17719	2	N	309	183	1	3	8	185
							340	9									
08	18321	X	16866	-0-	-1455	-0-	74	1	16527	2	N	241	365	1	2	8	59
							265	9									
09	17940	X	16664	-0-	-1276	-0-	72	1	16269	2	N	294	187	1	1	8	165
							323	9									
10	18538	X	18410	-0-	-128	-0-	74	1	17977	2	N	326	369	1	2	8	120
							359	9									

LUCILLE WRIGHT 149 (ALLOCATION) WELL #: 1H RRCID -> 276219 COMPL. DATE 05/15/2013 TOTAL DEPTH 10429 PERF.10700 - 16703

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	21886	X	19880	-0-	-2006	-0-	19614	2	266	9	N	242	182	1			196
06	20670	X	18771	-0-	-1899	-0-	18529	2	242	9	N	220	366	1	2	8	48
07	21173	X	18204	-0-	-2969	-0-	17966	2	238	9	N	216	172	1	2	8	90
08	20646	X	17214	-0-	-3432	-0-	16998	2	216	9	N	196	178	1	1	8	107
09	19560	X	17439	-0-	-2121	-0-	17204	2	235	9	N	214	188	1	1	8	132
10	19871	X	18011	-0-	-1860	-0-	43	1	17714	2	N	231	186	1	2	8	175
							254	9									

LUCILLE WRIGHT 149 (ALLOCATION) WELL #: 2H RRCID -> 276519 COMPL. DATE 05/13/2014 TOTAL DEPTH 10327 PERF.10896 - 20988

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14198	X	13151	-0-	-1047	-0-	12961	2	190	9	N	173	183	1			5
06	13080	X	12690	-0-	-390	-0-	12488	2	202	9	N	184	162	1	4	8	23
07	14787	X	12520	-0-	-2267	-0-	12322	2	198	9	N	180	172	1	4	8	27
08	14787	X	12189	-0-	-2598	-0-	11993	2	196	9	N	178	180	1	3	8	22
09	14310	X	11816	-0-	-2494	-0-	11621	2	195	9	N	177	3	8			196
10	13144	X	12109	-0-	-1035	-0-	100	1	11807	2	N	184	372	1	3	8	5
							202	9									

MATHERS RANCH 166-1518 (AW) WELL #: 2H RRCID -> 276653 COMPL. DATE 01/25/2015 TOTAL DEPTH 10244 PERF.10375 - 20117

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11594	X	10792	-0-	-802	-0-	155	1	10332	2	N	277	188	1	27	8	147
							305	9									
06	10890	X	10011	-0-	-879	-0-	150	1	9709	2	N	138	183	1			102
							152	9									
07	11253	X	10145	-0-	-1108	-0-	155	1	9684	2	N	278	183	1			197
							306	9									
08	10943	X	9894	-0-	-1049	-0-	155	1	9474	2	N	241	178	1	25	8	235
							265	9									
09	10440	X	9146	-0-	-1294	-0-	72	1	8858	2	N	196	359	1			72
							216	9									
10	10788	X	9140	-0-	-1648	-0-	74	1	8865	2	N	183	175	1			80
							201	9									

MATHERS RANCH 167 (ALLOCATION) WELL #: 2H RRCID -> 278575 COMPL. DATE 09/29/2013 TOTAL DEPTH 10279 PERF.10400 - 18003

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	18445	X	17385	-0-	-1060	-0-	17067	2	318	9	N	289	174	1			212
06	17850	X	16142	-0-	-1708	-0-	15859	2	283	9	N	257	366	1	1	8	102
07	18445	X	16332	-0-	-2113	-0-	16058	2	274	9	N	249	185	1	1	8	165
08	18073	X	16314	-0-	-1759	-0-	16020	2	294	9	N	267	369	1	1	8	62
09	17190	X	14836	-0-	-2354	-0-	14583	2	253	9	N	230	184	1	1	8	107
10	17391	X	15471	-0-	-1920	-0-	50	1	15146	2	N	250	186	1	1	8	170
							275	9									

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MATHERS RANCH 166-157 (AW) WELL #: 1H RRCID -> 279184 COMPL. DATE 10/11/2014 TOTAL DEPTH 10411 PERF.10650 - 20433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	15283	X	14054	-0-	-1229	-0-	465 386	1 9	13203	2	N	351	362	1	51	8	176
06	14460	X	13218	-0-	-1242	-0-	450 240	1 9	12528	2	N	218	370	1			24
07	14880	X	13569	-0-	-1311	-0-	465 344	1 9	12760	2	N	313	181	1			156
08	14570	X	13250	-0-	-1320	-0-	465 332	1 9	12453	2	N	302	367	1	51	8	40
09	13590	X	12195	-0-	-1395	-0-	222 253	1 9	11720	2	N	230	175	1			95
10	14043	X	12107	-0-	-1936	-0-	74 265	1 9	11768	2	N	241	164	1			172

MATHER RANCH 167 (ALLOCATION) WELL #: 3H RRCID -> 279191 COMPL. DATE 04/02/2014 TOTAL DEPTH 10379 PERF.10360 - 15173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	21669	X	17273	-0-	-4396	-0-	310 262	1 9	16701	2	N	238	183	1	13	8	112
06	19980	X	16598	-0-	-3382	-0-	300 196	1 9	16102	2	N	178	186	1			104
07	20646	X	16989	-0-	-3657	-0-	310 248	1 9	16431	2	N	225	182	1			147
08	18073	X	16360	-0-	-1713	-0-	310 147	1 9	15903	2	N	134	183	1	12	8	86
09	17490	X	17473	-0-	-17	-0-	4 267	1 9	17202	2	N	243	174	1			155
*10	18599	X	18599	-0-	-0-	-0-	112 240	1 9	18247	2	N	218	341	1			32

MATHERS RANCH 165 (ALLOCATION) WELL #: 1H RRCID -> 279217 COMPL. DATE 01/25/2014 TOTAL DEPTH 10093 PERF.10325 - 20139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	16957	X	15830	-0-	-1127	-0-	155 429	1 9	15246	2	N	390	371	1	44	8	237
06	16110	X	14896	-0-	-1214	-0-	150 277	1 9	14469	2	N	252	373	1			116
07	16647	X	15248	-0-	-1399	-0-	155 387	1 9	14706	2	N	352	371	1			97
08	16306	X	13884	-0-	-2422	-0-	155 327	1 9	13402	2	N	297	187	1	39	8	168
09	15540	X	14219	-0-	-1321	-0-	149 376	1 9	13694	2	N	342	341	1			169
10	15841	X	14681	-0-	-1160	-0-	112 330	1 9	14239	2	N	300	362	1			107

MATHERS RANCH 164-159 (AW) WELL #: 2H RRCID -> 279370 COMPL. DATE 03/16/2015 TOTAL DEPTH 10647 PERF.10467 - 20796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	37076	X	31459	-0-	-5617	-0-	30603	2	856	9	N	778	933	1	35	8	100
06	34590	X	29797	-0-	-4793	-0-	29094	2	703	9	N	639	721	1			18
07	35092	X	30764	-0-	-4328	-0-	29909	2	855	9	N	777	550	1			245
08	32488	X	30166	-0-	-2322	-0-	29350	2	816	9	N	742	733	1	37	8	217
09	31080	X	28779	-0-	-2301	-0-	2 810	1 9	27967	2	N	736	900	1			53
10	31465	X	28967	-0-	-2498	-0-	74 772	1 9	28121	2	N	702	562	1			193

MATHERS-STUDER 167-1 WELL #: 1H RRCID -> 282929 COMPL. DATE 03/09/2017 TOTAL DEPTH 550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHERS RANCH (GRANITE WASH) //CONT.// 58257 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MATHERS-STUDER 1518-4 WELL #: 1H RRCID -> 283047 COMPL. DATE 05/06/2017 TOTAL DEPTH 10201 PERF.10310 - 17468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	25637	X	18545	-0-	-7092	-0-	17450	2	1095	9	N	995	1114	1			190
06	22980	X	17079	-0-	-5901	-0-	16050	2	1029	9	N	935	918	1	13	8	194
07	22041	X	16846	-0-	-5195	-0-	15890	2	956	9	N	869	731	1	13	8	319
08	20801	X	17248	-0-	-3553	-0-	16356	2	892	9	N	811	921	1	10	8	199
09	19050	X	15972	-0-	-3078	-0-	14	1	15091	2	N	788	915	1	10	8	62
							867	9									
10	18538	X	15937	-0-	-2601	-0-	15100	2	837	9	N	761	752	1	11	8	60

MATHERS 1518-165 WELL #: 1H RRCID -> 283066 COMPL. DATE 05/04/2017 TOTAL DEPTH 10410 PERF.10318 - 17598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	60326	X	44149	-0-	-16177	-0-	42842	2	1307	9	N	1188	1112	1			396
06	53760	X	40686	-0-	-13074	-0-	39481	2	1205	9	N	1095	1285	1	14	8	192
07	52266	X	40274	-0-	-11992	-0-	39115	2	1159	9	N	1054	921	1	15	8	310
08	49476	X	37486	-0-	-11990	-0-	36412	2	1074	9	N	976	1107	1	11	8	168
09	45030	X	34356	-0-	-10674	-0-	4	1	33308	2	N	949	909	1	11	8	197
							1044	9									
10	44144	X	33970	-0-	-10174	-0-	112	1	32856	2	N	911	926	1	11	8	171
							1002	9									

MATHERS RANCH (HUNTON) 58257 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL -3- WELL #: 1 RRCID -> 054742 COMPL. DATE 01/07/1973 TOTAL DEPTH 16880 PERF.16698 - 16738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10868	X	10868	-0-	-0-	-0-	212	1	10656	3	N	-0-					-0-
06	9772	X	9772	-0-	-0-	-0-	206	1	9566	3	N	-0-					-0-
07	8102	X	8102	-0-	-0-	-0-	212	1	7890	3	N	-0-					-0-
08	9040	X	9040	-0-	-0-	-0-	212	1	8828	3	N	-0-					-0-
09	7938	X	7938	-0-	-0-	-0-	206	1	7732	3	N	-0-					-0-
*10	6352	X	6352	-0-	-0-	-0-	212	1	6140	3	N	-0-					-0-

JONES ENERGY, LLC 441132
HUMPHREYS, M WELL #: A 1 RRCID -> 086706 COMPL. DATE 11/28/1979 TOTAL DEPTH 17456 PERF.17272 - 17354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
MATHERS RANCH WELL #: 1 RRCID -> 048512 COMPL. DATE 03/04/1970 TOTAL DEPTH 17012 PERF.16815 - 16896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	251	-0-	-28	-0-	251	2			N	-0-					-0-
06	270	N	216	-0-	-54	-0-	216	2			N	-0-					-0-
07	372	N	233	-0-	-139	-0-	233	2			N	-0-					-0-
08	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
09	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
*10	532	N	532	-0-	-0-	-0-	532	2			N	-0-					-0-

STUDER, J. F. WELL #: 1 RRCID -> 050818 COMPL. DATE 10/30/1970 TOTAL DEPTH 17000 PERF.16671 - 16925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MATHERS RANCH (HUNTON) //CONT.// 58257 333 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
ISAACS WELL #: 1 RRCID -> 054448 COMPL. DATE 11/01/1972 TOTAL DEPTH 17730 PERF.17495 - 17517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	S	75	-0-	-49	-0-	31	1	44	2	N	-0-					-0-
06	139	S	139	-0-	-0-	-0-	30	1	109	2	N	-0-					-0-
07	124	S	82	-0-	-42	-0-	31	1	51	2	N	-0-					-0-
08	128	S	128	-0-	-0-	-0-	31	1	97	2	N	-0-					-0-
09	120	S	67	-0-	-53	-0-	30	1	37	2	N	-0-					-0-
10	93	S	72	-0-	-21	-0-	31	1	41	2	N	-0-					-0-

MATHERS RANCH WELL #: 12 RRCID -> 054743 COMPL. DATE 02/11/1973 TOTAL DEPTH 17410 PERF.17078 - 17156

05	10334	S	10334	-0-	-0-	-0-	694	1	9640	2	N	-0-					-0-
06	7808	S	7808	-0-	-0-	-0-	389	1	7416	2	N	3	3	8			-0-
							3	9									
07	14974	S	14974	-0-	-0-	-0-	728	1	14244	2	N	2	2	8			-0-
							2	9									
08	14580	S	14580	-0-	-0-	-0-	704	1	13873	2	N	3	3	8			-0-
							3	9									
09	13485	S	13485	-0-	-0-	-0-	724	1	12759	2	N	2	2	8			-0-
							2	9									
*10	16827	S	16827	-0-	-0-	-0-	746	1	16078	2	N	3	3	8			-0-
							3	9									

MATHERS RANCH (MORROW, UP) 58257 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
JONES ENERGY, LLC 441132
HUMPHREYS, L. P. WELL #: 3 RRCID -> 266476 COMPL. DATE 09/19/2010 TOTAL DEPTH 17350 PERF.11832 - 11842

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					108
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					108
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					108
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					108
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					108
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					108

TECOLOTE ENERGY OPERATING, LLC 841419
MATHERS RANCH WELL #: 10 RRCID -> 189169 COMPL. DATE 08/24/2001 TOTAL DEPTH 17555 PERF.11862 - 11872

05	961	N	889	-0-	-72	-0-	781	2	108	9	Y	98					195
06	930	N	872	-0-	-58	-0-	776	2	96	9	Y	87	184	1			98
07	1916	N	1916	-0-	-0-	-0-	1804	2	112	9	Y	102					200
08	2507	N	2507	-0-	-0-	-0-	2413	2	94	9	Y	85	183	1			102
09	2556	N	2556	-0-	-0-	-0-	2438	2	118	9	Y	107	174	1			35
10	1302	N	922	-0-	-380	-0-	826	2	96	9	Y	87					122

UNIT PETROLEUM COMPANY 877099
HALEY 153 WELL #: 1 RRCID -> 267734 COMPL. DATE 03/16/2012 TOTAL DEPTH 12164 PERF.12134 - 12154

05	76105	X	72363	-0-	-3742	-0-	72363	3			N	-0-					25
06	72780	X	69522	-0-	-3258	-0-	69522	3			N	-0-					25
07	74834	X	71247	-0-	-3587	-0-	71247	3			N	-0-					25
08	74307	X	70070	-0-	-4237	-0-	70070	3			N	-0-					25
09	71010	X	67132	-0-	-3878	-0-	67132	3			N	-0-					25
10	72354	X	68870	-0-	-3484	-0-	68870	3			N	-0-					25

MATHERS RANCH (TONKAWA) 58257 798 ASSOCIATED EXEMPT CNTY: HEMPHILL
MAKAR PRODUCTION COMPANY 522986
CONATSER WELL #: 1162 RRCID -> 260444 COMPL. DATE 12/10/1973 TOTAL DEPTH 18217 PERF. 8028 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
06	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-
07	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-
08	942	N	942	-0-	-0-	-0-	942	3			N	-0-					-0-
09	972	N	972	-0-	-0-	-0-	972	3			N	-0-					-0-
*10	948	N	948	-0-	-0-	-0-	948	3			N	-0-					-0-

CONATSER WELL #: 1622 RRCID -> 260445 COMPL. DATE 05/10/1978 TOTAL DEPTH 8125 PERF. 8010 - 8018

05	788	N	788	-0-	-0-	-0-	788	3			N	-0-					-0-
06	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
07	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
08	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
09	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
*10	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
MATHERS RANCH WELL #: 3 RRCID -> 204863 COMPL. DATE 06/26/2004 TOTAL DEPTH 18194 PERF. 7832 - 7852

05	1736	N	1655	-0-	-81	-0-	16 1	1 9	1638	2	Y	1	119	1			56
06	1650	N	1594	-0-	-56	-0-	15	1	1579	2	Y	-0-					56
07	1674	N	1654	-0-	-20	-0-	16	1	1638	2	Y	-0-	5	1			51
08	1643	N	1635	-0-	-8	-0-	16	1	1619	2	Y	-0-	4	1			47
09	1590	N	1367	-0-	-223	-0-	2 2	1 9	1363	2	Y	2					49
10	1643	N	1543	-0-	-100	-0-	74 3	1 9	1466	2	Y	3					52

4P ENERGY TEXAS, LLC 953803
HUMPHREYS WELL #: 4 RRCID -> 283568 COMPL. DATE 10/27/1981 TOTAL DEPTH 8050 PERF. 7200 - 7925

05	0	W	2839	-0-	2839	69785	2833	2	6	9	N	5					182
06	0	W	578	-0-	578	70363	574	2	4	9	N	4					186
07	900	N	486	-0-	-414	69949	476	2	10	9	N	9					195
08	3100	N	3835	-0-	735	70684	3792	2	43	9	N	39					234
*09	3000	N	2549	-0-	-451	70233	2518	2	31	9	N	28					262
10	0	N	NO RPT	-0-	-0-	70233					N	NO RPT					262

MAY (BASAL MORROW) 58568 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
WEINETTE WELL #: 1 RRCID -> 184954 COMPL. DATE 08/17/2001 TOTAL DEPTH 9650 PERF. 9394 - 9402

05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DUKE, BOBBY K. 230469
DUKE -A- WELL #: 1 RRCID -> 083279 COMPL. DATE 06/18/1979 TOTAL DEPTH 9565 PERF. 9424 - 9440

05	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAY (MORROW MIDDLE) 58568 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
STABEL WELL #: 1 RRCID -> 119667 COMPL. DATE 12/17/1985 TOTAL DEPTH 9302 PERF. 9053 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1020	N	1020	-0-	-0-	-0-	1020	3			N	-0-					74
06	1050	N	942	-0-	-108	-0-	942	3			N	-0-					74
07	899	N	892	-0-	-7	-0-	892	3			N	-0-					74
08	1023	N	921	-0-	-102	-0-	921	3			N	-0-					74
09	930	N	857	-0-	-73	-0-	857	3			N	-0-					74
10	899	N	853	-0-	-46	-0-	853	3			N	-0-					74

MCGARRAUGH, W. (MORROW UP.) 59445 500 ASSOCIATED CAPACITY CNTY: OCHILTREE
J-BREX COMPANY 427513
SWINK TARBOX WELL #: 1 RRCID -> 204624 COMPL. DATE 10/27/2004 TOTAL DEPTH 8800 PERF. 8328 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LATIGO PETROLEUM, LLC 488260
COURSON RANCH 149 WELL #: 2 RRCID -> 209082 COMPL. DATE 10/12/2004 TOTAL DEPTH 9500 PERF. 8196 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					207
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					207
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					207
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					207
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					207
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					207

MCGEE (MORROW, LOWER) 59470 400 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
BETTY UNIT WELL #: 1 RRCID -> 078049 COMPL. DATE 07/28/1999 TOTAL DEPTH 7814 PERF. 6200 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	577	-0-	-136	-0-	31 11	1 9	535	2	N	10					97
06	720	N	496	-0-	-224	-0-	30 12	1 9	454	2	N	11					108
07	682	N	479	-0-	-203	-0-	31 11	1 9	437	2	N	10					118
08	589	N	548	-0-	-41	-0-	31 15	1 9	502	2	N	14					132
09	555	N	555	-0-	-0-	-0-	30 9	1 9	516	2	N	8					140
*10	607	N	607	-0-	-0-	-0-	31 11	1 9	565	2	N	10					150

MCGEE (MORROW UPPER) 59470 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
FAULCONER, VERNON E., INC. 263701
HAWK WELL #: 1 RRCID -> 129057 COMPL. DATE 09/21/1989 TOTAL DEPTH 7800 PERF. 6919 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1172	N	1172	-0-	-0-	-0-	1172	2			N	-0-					-0-
06	1094	N	1094	-0-	-0-	-0-	1094	2			N	-0-					-0-
07	1045	N	1045	-0-	-0-	-0-	1045	2			N	-0-					-0-
08	1178	N	1147	-0-	-31	-0-	1147	2			N	-0-					-0-
09	1080	N	1031	-0-	-49	-0-	1031	2			N	-0-					-0-
10	1054	N	1042	-0-	-12	-0-	1042	2			N	-0-					-0-

MCGEE (MORROW UPPER) //CONT.// 59470 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
M3V ENERGY, LLC 519511
HAWK WELL #: 1 RRCID -> 089930 COMPL. DATE 03/10/1980 TOTAL DEPTH 7850 PERF. 7222 - 7668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
TEVIS WELL #: 1 RRCID -> 193621 COMPL. DATE 02/16/2003 TOTAL DEPTH 8150 PERF. 7390 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OVERFLOW ENERGY, LLC 628574
CUDD WELL #: 1 RRCID -> 074405 COMPL. DATE 10/24/2012 TOTAL DEPTH 8000 PERF. 3000 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
CUDD -A- WELL #: 1-C RRCID -> 127504 COMPL. DATE N/A TOTAL DEPTH 7832 PERF. 7163 - 7696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					9

MCMORDIE (UPPER MORROW 9922) 59833 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
CRAWLEY PETROLEUM CORPORATION 186937
MCMORDIE BROTHERS WELL #: 1 RRCID -> 083921 COMPL. DATE 02/21/1979 TOTAL DEPTH 11700 PERF. 9922 - 9934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	715	N	715	-0-	-0-	-0-	715	2			N	-0-					-0-
06	773	N	773	-0-	-0-	-0-	773	2			N	-0-					-0-
07	908	N	908	-0-	-0-	-0-	908	2			N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMORDIE RANCH (9400) 59836 500 ASSOCIATED 49B CNTY: ROBERTS
BRACKEN OPERATING, L.L.C. 085851
MCMORDIE "B" WELL #: 3012 RRCID -> 219934 COMPL. DATE N/A TOTAL DEPTH 9760 PERF. 9422 - 9479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	#	419	-0-	-77	-0-	395	3	24	9	N	22					122
06	450	#	379	-0-	-71	-0-	372	3	7	9	N	6					128
07	434	#	406	-0-	-28	-0-	395	3	11	9	N	10					138
08	434	#	393	-0-	-41	-0-	385	3	8	9	N	7					145
09	420	#	371	-0-	-49	-0-	362	3	9	9	N	8					153
10	434	#	NO RPT	-0-	-434	-0-					N	NO RPT					153

MCMORDIE RANCH (9400) //CONT.// 59836 500 ASSOCIATED 49B CNTY: ROBERTS
TEXAKOMA E & P, LLC 844133
PAYNE WELL #: 308 RRCID -> 202672 COMPL. DATE 10/12/1995 TOTAL DEPTH 11438 PERF. 9312 - 9434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	#	564	-0-	-25	-0-	55	1	491	3	N	16					136
							18	9									
06	627	R	627	-0-	-0-	-0-	61	1	544	3	N	20					156
							22	9									
07	693	R	693	-0-	-0-	-0-	69	1	617	3	N	6					162
							7	9									
08	651	#	606	-0-	-45	-0-	60	1	544	3	N	2					164
							2	9									
09	630	#	600	-0-	-30	-0-	59	1	534	3	N	6					170
							7	9									
10	651	#	611	-0-	-40	-0-	60	1	543	3	N	7					177
							8	9									

MCMORDIE RANCH (9500) 59836 600 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
TEXAKOMA E & P, LLC 844133
MCCORDIE "B" WELL #: 2011 RRCID -> 214503 COMPL. DATE 02/01/2006 TOTAL DEPTH 9600 PERF. 9214 - 9342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	474	-0-	-53	-0-	59	1	362	3	N	48	175	1			81
							53	9									
06	707	N	707	-0-	-0-	-0-	94	1	580	3	N	30					111
							33	9									
07	837	N	536	-0-	-301	-0-	69	1	426	3	N	37					148
							41	9									
08	692	N	692	-0-	-0-	-0-	92	1	564	3	N	33					181
							36	9									
09	720	N	619	-0-	-101	-0-	79	1	486	3	N	49					230
							54	9									
10	527	N	394	-0-	-133	-0-	51	1	315	3	N	25					255
							28	9									

MCMORDIE RANCH (9700) 59840 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC 953803
MILLS WELL #: 2 T RRCID -> 119680 COMPL. DATE 12/05/1985 TOTAL DEPTH 10035 PERF. 9424 - 9437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMORDIE RANCH (11,000) 59840 620 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA E & P, LLC 844133
MCMORDIE WELL #: 207 RRCID -> 158382 COMPL. DATE 03/07/1996 TOTAL DEPTH 11447 PERF.11021 - 11049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	831	-0-	-37	-0-	116	1	715	3	N	-0-					-0-
06	840	N	787	-0-	-53	-0-	110	1	677	3	N	-0-					-0-
07	837	N	837	-0-	-0-	-0-	117	1	720	3	N	-0-					-0-
08	837	N	824	-0-	-13	-0-	115	1	709	3	N	-0-					-0-
09	811	N	811	-0-	-0-	-0-	114	1	697	3	N	-0-					-0-
*10	848	N	848	-0-	-0-	-0-	119	1	729	3	N	-0-					-0-

VALENCE OPERATING COMPANY 881167
MCMORDIE "B" WELL #: 2 RRCID -> 161741 COMPL. DATE 12/03/1996 TOTAL DEPTH 11400 PERF.10958 - 10976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3024	X	3024	-0-	-0-	-0-	3024	2			N	-0-					-0-
06	2970	X	1654	-0-	-1316	-0-	1654	2			N	-0-					-0-
07	3069	X	1908	-0-	-1161	-0-	1908	2			N	-0-					-0-
08	3069	X	1707	-0-	-1362	-0-	1707	2			N	-0-					-0-
09	2940	X	2505	-0-	-435	-0-	2505	2			N	-0-					-0-
10	3038	X	2268	-0-	-770	-0-	2268	2			N	-0-					-0-

MEEKS (MORROW, UPPER) 60260 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
MEEK WELL #: 2041 RRCID -> 211915 COMPL. DATE 04/25/2005 TOTAL DEPTH 17500 PERF.16342 - 16369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					18

MEG (GRANITE WASH) 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
SANDERS WELL #: 74 A RRCID -> 108746 COMPL. DATE 12/20/1983 TOTAL DEPTH 13400 PERF.10934 - 10979

05	1539	N	1539	-0-	-0-	-0-	1518	2	21	9	N	19					152
06	1500	N	1414	-0-	-86	-0-	1397	2	17	9	N	15					167
07	1550	N	1183	-0-	-367	-0-	1172	2	11	9	N	10	95	1			82
08	1550	N	1223	-0-	-327	-0-	1204	2	19	9	N	17					99
09	1410	N	1266	-0-	-144	-0-	1249	2	17	9	N	15					114
*10	1193	N	1193	-0-	-0-	-0-	1174	2	19	9	N	17					131

BURTON 106 WELL #: 2 RRCID -> 262143 COMPL. DATE 01/30/2011 TOTAL DEPTH 12500 PERF.10631 - 12419

05	476	N	476	-0-	-0-	-0-	437	2	39	9	N	35					88
06	413	N	413	-0-	-0-	-0-	387	2	26	9	N	24					112
07	496	N	361	-0-	-135	-0-	342	2	19	9	N	17					129
08	465	N	421	-0-	-44	-0-	420	2	1	9	N	1					130
09	626	N	626	-0-	-0-	-0-	605	2	21	9	N	19					149
*10	657	N	657	-0-	-0-	-0-	628	2	29	9	N	26					175

DAUGHTRY 105 WELL #: 1 RRCID -> 262450 COMPL. DATE 02/28/2011 TOTAL DEPTH 12050 PERF.10635 - 11930

05	3510	X	3510	-0-	-0-	-0-	3508	2	2	9	N	2	127	1			121
06	3214	X	3214	-0-	-0-	-0-	3207	2	7	9	N	6					127
07	3513	X	3513	-0-	-0-	-0-	3493	2	20	9	N	18					145
08	3485	X	3485	-0-	-0-	-0-	3485	2			N	-0-					145
*09	3202	X	3202	-0-	-0-	-0-	3202	2			N	-0-					145
*10	3295	X	3295	-0-	-0-	-0-	3295	2			N	-0-					145

DAUGHTRY 98 WELL #: 1 RRCID -> 264768 COMPL. DATE 03/27/2011 TOTAL DEPTH 12225 PERF.10676 - 12096

05	1271	N	1242	-0-	-29	-0-	1218	2	24	9	N	22	103	1			84
06	1245	N	1245	-0-	-0-	-0-	1225	2	20	9	N	18					102
07	1271	N	1251	-0-	-20	-0-	1230	2	21	9	N	19					121
08	1303	N	1303	-0-	-0-	-0-	1277	2	26	9	N	24					145
09	1260	N	1157	-0-	-103	-0-	1135	2	22	9	N	20					165
10	1240	N	1182	-0-	-58	-0-	1159	2	23	9	N	21					186

DAUGHTRY 134 WELL #: 1 RRCID -> 264774 COMPL. DATE 04/09/2011 TOTAL DEPTH 12435 PERF.10544 - 12328

05	2542	N	2496	-0-	-46	-0-	2461	2	35	9	N	32	132	1			81
06	2280	N	2050	-0-	-230	-0-	2029	2	21	9	N	19					100
07	2451	N	2451	-0-	-0-	-0-	2423	2	28	9	N	25					125
08	2511	N	2434	-0-	-77	-0-	2417	2	17	9	N	15					140
09	2192	N	2192	-0-	-0-	-0-	2173	2	19	9	N	17					157
10	2449	N	2152	-0-	-297	-0-	2139	2	13	9	N	12					169

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200
GRACIE VAIL 77 WELL #: 1HD RRCID -> 268112 COMPL. DATE 10/23/2012 TOTAL DEPTH 10875 PERF.11204 - 15244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*03	2232	N	2074	-0-	-158	-0-		2056	2	18	9	N	16					247
*04	2786	N	2786	-0-	-0-	-0-		2720	2	66	9	N	60	185	1			122
*05	3100	N	3533	-0-	433	433		793	1	2685	2	N	50					172
								55	9									
*06	2643	N	2210	-0-	-433	-0-		831	1	1305	2	N	67					239
								74	9									
*07	2573	N	1822	-0-	-751	-0-		802	1	989	2	N	28	169	1			98
								31	9									
*08	2573	X	2370	-0-	-203	-0-		878	1	1483	2	N	8					106
								9	9									
09	2490	X	2335	-0-	-155	-0-		837	1	1448	2	N	45					151
								50	9									
10	2573	X	2121	-0-	-452	-0-		691	1	1405	2	N	23					174
								25	9									

GRACIE VAIL 77 WELL #: 2H RRCID -> 272493 COMPL. DATE 02/28/2014 TOTAL DEPTH 10956 PERF.11157 - 15388

05	10416	X	9993	-0-	-423	-0-		1024	1	8783	2	N	169	188	1			196
								186	9									
06	10170	X	9752	-0-	-418	-0-		1016	1	8508	2	N	207					403
								228	9									
07	10509	X	9896	-0-	-613	-0-		1079	1	8670	2	N	134	189	1			348
								147	9									
08	10509	X	9696	-0-	-813	-0-		1079	1	8501	2	N	105	184	1			269
								116	9									
09	9750	X	9261	-0-	-489	-0-		1011	1	8109	2	N	128	187	1			210
								141	9									
10	10075	X	9045	-0-	-1030	-0-		951	1	7969	2	N	114	188	1			136
								125	9									

ENERVEST OPERATING, L.L.C. 252131
THIERSTEIN WELL #: 7501 RRCID -> 092601 COMPL. DATE 12/30/1980 TOTAL DEPTH 15395 PERF.10918 - 10934

05	527	N	447	-0-	-80	-0-		434	2	13	9	N	12					48
06	501	N	501	-0-	-0-	-0-		482	2	19	9	N	17					65
07	558	N	507	-0-	-51	-0-		487	2	20	9	N	18					83
08	500	N	500	-0-	-0-	-0-		487	2	13	9	N	12					95
09	510	N	463	-0-	-47	-0-		446	2	17	9	N	15					110
10	496	N	471	-0-	-25	-0-		462	2	9	9	N	8					118

ANDERSON RANCH 61 WELL #: 1 RRCID -> 219323 COMPL. DATE 07/31/2006 TOTAL DEPTH 11500 PERF.10950 - 11100

05	403	N	384	-0-	-19	-0-		372	2	12	9	N	11					209
06	430	N	430	-0-	-0-	-0-		419	2	11	9	N	10					219
07	416	N	416	-0-	-0-	-0-		404	2	12	9	N	11					230
08	413	N	413	-0-	-0-	-0-		396	2	17	9	N	15	184	1			61
09	420	N	410	-0-	-10	-0-		397	2	13	9	N	12					73
10	403	N	369	-0-	-34	-0-		362	2	7	9	N	6					79

MOORE 63 WELL #: 1 RRCID -> 225372 COMPL. DATE 08/17/2007 TOTAL DEPTH 12100 PERF.10844 - 11256

05	3751	X	3683	-0-	-68	-0-		3646	2	37	9	N	34					81
06	3630	X	3526	-0-	-104	-0-		3501	2	25	9	N	23					104
07	3751	X	3615	-0-	-136	-0-		3612	2	3	9	N	3					107
08	3751	X	3588	-0-	-163	-0-		3587	2	1	9	N	1	63	1			45
09	3630	X	3392	-0-	-238	-0-		3381	2	11	9	N	10					55
10	3689	X	3475	-0-	-214	-0-		3464	2	11	9	N	10					65

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

SANDERS 73 WELL #: 1 RRCID -> 225448 COMPL. DATE 12/26/2006 TOTAL DEPTH 12100 PERF.11018 - 12072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1304	N	1304	-0-	-0-	-0-	1297	2	7	9	N	6	185	1			96
06	1299	N	1299	-0-	-0-	-0-	1285	2	14	9	N	13					109
07	1342	N	1342	-0-	-0-	-0-	1323	2	19	9	N	17					126
08	1353	N	1353	-0-	-0-	-0-	1344	2	9	9	N	8					134
09	1255	N	1255	-0-	-0-	-0-	1244	2	11	9	N	10	124	1			20
10	1240	N	1225	-0-	-15	-0-	1215	2	10	9	N	9					29

HANSON 29 WELL #: 1 RRCID -> 227104 COMPL. DATE 02/22/2007 TOTAL DEPTH 12320 PERF.11516 - 12298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	1056	-0-	-122	-0-	1036	2	20	9	N	18					114
06	906	N	906	-0-	-0-	-0-	891	2	15	9	N	14					128
07	1085	N	874	-0-	-211	-0-	874	2			N	-0-					128
08	1054	N	855	-0-	-199	-0-	854	2	1	9	N	1					129
09	900	N	287	-0-	-613	-0-	287	2			N	-0-					129
10	868	N	101	-0-	-767	-0-	101	2			N	-0-					129

COOK 64 WELL #: 1 RRCID -> 230020 COMPL. DATE 07/22/2007 TOTAL DEPTH 12500 PERF.11088 - 12460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	88					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	88					N	NO RPT					-0-
07	14B2 EXT		-0-	-0-	-0-	88					N	-0-					-0-
08	129	X	41	-0-	-88	-0-	41	2			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HANSON 40 WELL #: 1 RRCID -> 232206 COMPL. DATE 08/11/2007 TOTAL DEPTH 12500 PERF.11132 - 12428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2270	N	2270	-0-	-0-	-0-	2253	2	17	9	N	15					44
06	2182	N	2182	-0-	-0-	-0-	2168	2	14	9	N	13					57
07	2232	N	2059	-0-	-173	-0-	2045	2	14	9	N	13					70
08	2263	N	2049	-0-	-214	-0-	2042	2	7	9	N	6					76
09	2190	N	1971	-0-	-219	-0-	1971	2			N	-0-					76
10	2046	N	2023	-0-	-23	-0-	2014	2	9	9	N	8					84

MOORE 63 WELL #: 2 RRCID -> 241403 COMPL. DATE 06/20/2008 TOTAL DEPTH 12365 PERF.10991 - 12291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3844	X	3478	-0-	-366	-0-	3439	2	39	9	N	35					135
06	3316	X	3316	-0-	-0-	-0-	3303	2	13	9	N	12					147
07	3457	X	3457	-0-	-0-	-0-	3414	2	43	9	N	39	120	1			66
08	3472	X	3405	-0-	-67	-0-	3370	2	35	9	N	32					98
09	3360	X	3221	-0-	-139	-0-	3197	2	24	9	N	22					120
10	3472	X	3246	-0-	-226	-0-	3220	2	26	9	N	24					144

SANDERS 60 WELL #: 2 RRCID -> 241692 COMPL. DATE 09/01/2008 TOTAL DEPTH 12955 PERF.11102 - 11749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WELLS, J. O. WELL #: 4096 RRCID -> 241735 COMPL. DATE 05/22/2008 TOTAL DEPTH 12606 PERF.10766 - 12011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	527	-0-	-124	-0-	527	2			N	-0-					137
06	600	N	519	-0-	-81	-0-	519	2			N	-0-					137
07	676	N	676	-0-	-0-	-0-	676	2			N	-0-					137
08	527	N	482	-0-	-45	-0-	482	2			N	-0-					137
09	510	N	445	-0-	-65	-0-	445	2			N	-0-	137	1			-0-
10	682	N	517	-0-	-165	-0-	517	2			N	-0-					-0-

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
WELLS, J.O.96 WELL #: 5 RRCID -> 243171 COMPL. DATE 09/26/2008 TOTAL DEPTH 12200 PERF.10672 - 11709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	1076	-0-	-71	-0-	1056	2	20	9	N	18					82
06	1109	N	1109	-0-	-0-	-0-	1096	2	13	9	N	12					94
07	1085	N	935	-0-	-150	-0-	925	2	10	9	N	9					103
08	1165	N	1165	-0-	-0-	-0-	1151	2	14	9	N	13					116
09	1110	N	1076	-0-	-34	-0-	1066	2	10	9	N	9					125
*10	1020	N	1020	-0-	-0-	-0-	1020	2			N	-0-					125

MOORE 63 WELL #: 3 RRCID -> 245038 COMPL. DATE 11/03/2008 TOTAL DEPTH 12395 PERF.10965 - 12219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3441	X	2549	-0-	-892	-0-	2506	2	43	9	N	39					77
06	2700	X	2627	-0-	-73	-0-	36	1	2576	2	N	14					91
							15	9									
07	2790	X	2680	-0-	-110	-0-	2647	2	33	9	N	30					121
08	2790	X	2643	-0-	-147	-0-	2597	2	46	9	N	42					163
09	2640	X	2477	-0-	-163	-0-	2444	2	33	9	N	30					193
10	2728	X	2405	-0-	-323	-0-	2394	2	11	9	N	10					203

COOK 39 WELL #: 1 RRCID -> 246655 COMPL. DATE 10/22/2008 TOTAL DEPTH 12509 PERF.11227 - 12348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	891	-0-	-8	-0-	885	2	6	9	N	5					52
06	840	N	648	-0-	-192	-0-	637	2	11	9	N	10					62
07	837	N	767	-0-	-70	-0-	767	2			N	-0-					62
08	899	N	826	-0-	-73	-0-	823	2	3	9	N	3					65
09	782	N	782	-0-	-0-	-0-	772	2	10	9	N	9					74
*10	791	N	791	-0-	-0-	-0-	791	2			N	-0-					74

MOORE 63 WELL #: 4 RRCID -> 246656 COMPL. DATE 12/12/2008 TOTAL DEPTH 12565 PERF.11323 - 12378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	2006	-0-	-1094	1085	2006	2			N	-0-					32
06	2989	N	1904	-0-	-1085	-0-	1904	2			N	-0-					32
07	2015	N	1940	-0-	-75	-0-	1940	2			N	-0-					32
08	2015	N	1910	-0-	-105	-0-	1910	2			N	-0-					32
09	1890	N	1816	-0-	-74	-0-	1816	2			N	-0-					32
10	1953	N	1856	-0-	-97	-0-	1856	2			N	-0-					32

HANSON 40 WELL #: 2 RRCID -> 247525 COMPL. DATE 12/22/2008 TOTAL DEPTH 12585 PERF.11136 - 12448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	545	-0-	-416	-0-	527	2	18	9	N	16					62
06	900	N	771	-0-	-129	-0-	771	2			N	-0-					62
07	964	N	964	-0-	-0-	-0-	956	2	8	9	N	7					69
08	933	N	933	-0-	-0-	-0-	930	2	3	9	N	3					72
09	935	N	935	-0-	-0-	-0-	921	2	14	9	N	13					85
10	961	N	825	-0-	-136	-0-	825	2			N	-0-					85

HANSON 40 WELL #: 3 RRCID -> 247527 COMPL. DATE 02/01/2009 TOTAL DEPTH 12588 PERF.11242 - 12078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

COOK 64 WELL #: 2 RRCID -> 247545 COMPL. DATE 01/11/2009 TOTAL DEPTH 12445 PERF.11366 - 12065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1578	N	1578	-0-	-0-	-0-	748	1	817	2	N	12					110
							13	9									
06	1538	N	1538	-0-	-0-	-0-	724	1	803	2	N	10	105	1			15
							11	9									
07	1643	N	1586	-0-	-57	-0-	748	1	819	2	N	17					32
							19	9									
08	1581	N	1548	-0-	-33	-0-	748	1	786	2	N	13					45
							14	9									
09	1530	N	1492	-0-	-38	-0-	724	1	754	2	N	13					58
							14	9									
10	1581	N	1532	-0-	-49	-0-	748	1	765	2	N	17					75
							19	9									

MOORE 62 WELL #: 1 RRCID -> 247831 COMPL. DATE 02/28/2009 TOTAL DEPTH 12511 PERF.11197 - 12434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1091	N	1091	-0-	-0-	-0-	979	2	112	9	N	102					222
06	1080	N	1016	-0-	-64	-0-	946	2	70	9	N	64					286
07	1147	N	1031	-0-	-116	-0-	963	2	68	9	N	62	185	1			163
08	1085	N	1059	-0-	-26	-0-	957	2	102	9	N	93					256
09	1020	N	987	-0-	-33	-0-	931	2	56	9	N	51					307
*10	1043	N	1043	-0-	-0-	-0-	944	2	99	9	N	90	201	1			196

ANDERSON RANCH 75 WELL #: 1 RRCID -> 248731 COMPL. DATE 06/13/2007 TOTAL DEPTH 12593 PERF. 9800 - 12534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3069	X	2977	-0-	-92	-0-	2892	2	85	9	N	77	191	1			129
06	2989	N	2989	-0-	-0-	-0-	2910	2	79	9	N	72					201
07	2853	N	2853	-0-	-0-	-0-	2784	2	69	9	N	63	186	1			78
08	2976	N	2774	-0-	-202	-0-	2695	2	79	9	N	72					150
09	2970	N	2669	-0-	-301	-0-	2592	2	77	9	N	70					220
*10	2929	N	2929	-0-	-0-	-0-	2851	2	78	9	N	71	196	1			95

THOMAS 41 WELL #: 1 RRCID -> 249879 COMPL. DATE 04/23/2009 TOTAL DEPTH 12655 PERF.11130 - 12374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1875	N	1875	-0-	-0-	-0-	1832	2	43	9	N	39					125
06	1830	N	1777	-0-	-53	-0-	1757	2	20	9	N	18					143
07	1860	N	1841	-0-	-19	-0-	1819	2	22	9	N	20	103	1			60
08	1860	N	1791	-0-	-69	-0-	1773	2	18	9	N	16					76
09	1770	N	1749	-0-	-21	-0-	1732	2	17	9	N	15					91
10	1829	N	1705	-0-	-124	-0-	1688	2	17	9	N	15					106

MOORE 63 WELL #: 5 RRCID -> 255633 COMPL. DATE 05/07/2010 TOTAL DEPTH 16275 PERF.11080 - 12071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3875	X	3731	-0-	-144	-0-	3683	2	48	9	N	44					172
06	3750	X	3374	-0-	-376	-0-	3345	2	29	9	N	26					198
07	3875	X	3452	-0-	-423	-0-	3421	2	31	9	N	28	187	1			39
08	3720	X	3565	-0-	-155	-0-	3513	2	52	9	N	47					86
09	3600	X	3396	-0-	-204	-0-	3363	2	33	9	N	30					116
10	3720	X	3461	-0-	-259	-0-	3435	2	26	9	N	24					140

HANSON 40 WELL #: 4 H RRCID -> 256744 COMPL. DATE 06/19/2010 TOTAL DEPTH 11368 PERF.11742 - 15622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6944	X	6690	-0-	-254	-0-	6617	2	73	9	Y	66					143
06	6540	X	6386	-0-	-154	-0-	6310	2	76	9	Y	69					212
07	6758	X	6642	-0-	-116	-0-	6551	2	91	9	Y	83	187	1			108
08	6758	X	6331	-0-	-427	-0-	6272	2	59	9	Y	54					162
09	6540	X	6117	-0-	-423	-0-	6054	2	63	9	Y	57	181	1			38
10	6696	X	6096	-0-	-600	-0-	6033	2	63	9	Y	57					95

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

HANSON 29 WELL #: 2H RRCID -> 257792 COMPL. DATE 08/25/2010 TOTAL DEPTH 11323 PERF.11630 - 12975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1534	N	1534	-0-	-0-	-0-	1525	2	9	9	Y	8					102
06	1560	N	1213	-0-	-347	-0-	1200	2	13	9	Y	12					114
07	1550	N	1534	-0-	-16	-0-	1492	2	42	9	Y	38					152
08	1519	N	1256	-0-	-263	-0-	1252	2	4	9	Y	4					156
09	1332	N	1332	-0-	-0-	-0-	1323	2	9	9	Y	8					164
10	1519	N	1330	-0-	-189	-0-	1318	2	12	9	Y	11					175

SANDERS 74 WELL #: 1H RRCID -> 259493 COMPL. DATE 11/01/2010 TOTAL DEPTH 11172 PERF.11986 - 15140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10664	X	10174	-0-	-490	-0-	10010	2	164	9	Y	149	191	1			80
06	9718	X	9718	-0-	-0-	-0-	9578	2	140	9	Y	127					207
07	9951	X	9829	-0-	-122	-0-	9698	2	131	9	Y	119	186	1			140
08	9951	X	9702	-0-	-249	-0-	9568	2	134	9	Y	122	187	1			75
09	9630	X	9243	-0-	-387	-0-	9112	2	131	9	Y	119					194
10	9951	X	9423	-0-	-528	-0-	9310	2	113	9	Y	103	186	1			111

MOORE 63 WELL #: 6H RRCID -> 261764 COMPL. DATE 03/07/2011 TOTAL DEPTH 11420 PERF.12360 - 16220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9548	X	8917	-0-	-631	-0-	8792	2	125	9	N	114	186	1			92
06	9240	X	8456	-0-	-784	-0-	8360	2	96	9	N	87					179
07	9362	X	8306	-0-	-1056	-0-	8152	2	154	9	N	140					319
08	9052	X	8806	-0-	-246	-0-	8709	2	97	9	N	88	188	1			219
09	8700	X	8046	-0-	-654	-0-	7927	2	119	9	N	108	188	1			139
10	8928	X	8325	-0-	-603	-0-	8197	2	128	9	N	116					255

HANSON 29 WELL #: 5H RRCID -> 261773 COMPL. DATE 01/14/2011 TOTAL DEPTH 11479 PERF.12282 - 16171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11843	X	11843	-0-	-0-	-0-	11743	2	100	9	Y	91	192	1			144
06	11910	X	11591	-0-	-319	-0-	11490	2	101	9	Y	92					236
07	12307	X	11870	-0-	-437	-0-	11761	2	109	9	Y	99	188	1			147
08	12307	X	11849	-0-	-458	-0-	11753	2	96	9	Y	87					234
09	11910	X	11538	-0-	-372	-0-	11403	2	135	9	Y	123	182	1			175
10	11966	X	11458	-0-	-508	-0-	11356	2	102	9	Y	93	182	1			86

HANSON 40 WELL #: 5 H RRCID -> 261837 COMPL. DATE 03/16/2011 TOTAL DEPTH 11400 PERF.11970 - 15483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10881	X	-0-	-0-	-10881	-0-					Y	-0-					144
06	8400	X	2931	-0-	-5469	-0-	2898	2	33	9	Y	30					174
07	20539	X	20539	-0-	-0-	-0-	1122	1	19232	2	Y	168	185	1			157
							185	9									
08	16112	X	16112	-0-	-0-	-0-	1122	1	14768	2	Y	202	185	1			174
							222	9									
09	13748	X	13748	-0-	-0-	-0-	1086	1	12521	2	Y	128	183	1			119
							141	9									
*10	13125	X	13125	-0-	-0-	-0-	1122	1	11902	2	Y	92					211
							101	9									

HANSON 29 WELL #: 3H RRCID -> 261867 COMPL. DATE 11/28/2010 TOTAL DEPTH 11458 PERF.12785 - 15000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
COOK 39 WELL #: 2H RRCID -> 262142 COMPL. DATE 10/26/2010 TOTAL DEPTH 11480 PERF.11863 - 15454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5828	X	5586	-0-	-242	-0-	5476	2	110	9	Y	100	184	1			48
06	5289	X	5289	-0-	-0-	-0-	5195	2	94	9	Y	85					133
07	5456	X	5398	-0-	-58	-0-	5300	2	98	9	Y	89					222
08	5456	X	5334	-0-	-122	-0-	5248	2	86	9	Y	78	186	1			114
09	5280	X	5140	-0-	-140	-0-	5060	2	80	9	Y	73					187
10	5456	X	5240	-0-	-216	-0-	5131	2	109	9	Y	99	187	1			99

ANDERSON RANCH 76 WELL #: 2H RRCID -> 262261 COMPL. DATE 05/18/2011 TOTAL DEPTH 11007 PERF.11001 - 14803

05	7130	X	7034	-0-	-96	-0-	6880	2	154	9	Y	140	184	1			213
06	6700	X	6700	-0-	-0-	-0-	6562	2	138	9	Y	125	177	1			161
07	6851	X	6823	-0-	-28	-0-	6672	2	151	9	Y	137	189	1			109
08	6851	X	6750	-0-	-101	-0-	6620	2	130	9	Y	118	180	1			47
09	6630	X	6433	-0-	-197	-0-	6294	2	139	9	Y	126					173
10	6851	X	6434	-0-	-417	-0-	6283	2	151	9	Y	137	193	1			117

MOORE 62 WELL #: 4H RRCID -> 262262 COMPL. DATE 04/05/2011 TOTAL DEPTH 11041 PERF.11300 - 15160

05	16306	X	16210	-0-	-96	-0-	16003	2	207	9	Y	188	185	1			247
06	15469	X	15469	-0-	-0-	-0-	15249	2	220	9	Y	200	185	1			262
07	15500	X	15500	-0-	-0-	-0-	15314	2	186	9	Y	169	187	1			244
08	15176	X	15176	-0-	-0-	-0-	15054	2	122	9	Y	111	179	1			176
09	14604	X	14604	-0-	-0-	-0-	14436	2	168	9	Y	153	185	1			144
*10	14995	X	14995	-0-	-0-	-0-	14829	2	166	9	Y	151	191	1			104

JO WELLS 96 WELL #: 7H RRCID -> 262571 COMPL. DATE 06/18/2011 TOTAL DEPTH 10825 PERF.11567 - 15860

05	8711	X	7688	-0-	-1023	-0-	7568	2	120	9	N	109	184	1			97
06	8310	X	6987	-0-	-1323	-0-	6881	2	106	9	N	96					193
07	7874	X	7269	-0-	-605	-0-	7184	2	85	9	N	77	176	1			94
08	14363	X	14363	-0-	-0-	-0-	14266	2	97	9	N	88					182
09	7440	X	6468	-0-	-972	-0-	6385	2	83	9	N	75	188	1			69
10	7688	X	7257	-0-	-431	-0-	7143	2	114	9	N	104					173

ANDERSON RANCH 109 WELL #: 2H RRCID -> 262692 COMPL. DATE 07/26/2011 TOTAL DEPTH 10694 PERF.11429 - 15057

05	9114	X	8671	-0-	-443	-0-	8494	2	177	9	Y	161	183	1			107
06	8340	X	8217	-0-	-123	-0-	8075	2	142	9	Y	129					236
07	8618	X	8329	-0-	-289	-0-	8191	2	138	9	Y	125	179	1			182
08	8618	X	8458	-0-	-160	-0-	8294	2	164	9	Y	149	191	1			140
09	8340	X	8144	-0-	-196	-0-	8028	2	116	9	Y	105	185	1			60
10	8618	X	8272	-0-	-346	-0-	8121	2	151	9	Y	137	185	1			12

ANDERSON RANCH 75 WELL #: 3H RRCID -> 262696 COMPL. DATE 06/05/2011 TOTAL DEPTH 10937 PERF.11098 - 15096

05	8587	X	8275	-0-	-312	-0-	8078	2	197	9	Y	179	186	1			154
06	8100	X	7833	-0-	-267	-0-	7693	2	140	9	Y	127	187	1			94
07	8370	X	7961	-0-	-409	-0-	7819	2	142	9	Y	129					223
08	15872	X	15872	-0-	-0-	-0-	15725	2	147	9	Y	134	189	1			168
09	8070	X	7842	-0-	-228	-0-	7717	2	125	9	Y	114	185	1			97
10	8277	X	8118	-0-	-159	-0-	7950	2	168	9	Y	153	185	1			65

HANSON 29 WELL #: 6HR RRCID -> 264083 COMPL. DATE 03/13/2014 TOTAL DEPTH 11252 PERF.11729 - 15509

05	4619	X	4153	-0-	-466	-0-	4107	2	46	9	Y	42					286
06	4200	X	3976	-0-	-224	-0-	3907	2	69	9	Y	63	187	1			162
07	4340	X	4086	-0-	-254	-0-	4017	2	69	9	Y	63					225
08	4340	X	4127	-0-	-213	-0-	4062	2	65	9	Y	59	177	1			107
*09	4110	X	3859	-0-	-251	-0-	3802	2	57	9	Y	52					159
10	4154	X	3876	-0-	-278	-0-	3815	2	61	9	Y	55					214

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
JO WELLS 95 WELL #: 5H RRCID -> 264086 COMPL. DATE 07/29/2011 TOTAL DEPTH 11588 PERF.11854 - 15758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3658	X	2338	-0-	-1320	-0-	2309	2	29	9	Y	26					214
06	2394	X	2394	-0-	-0-	-0-	2375	2	19	9	Y	17					231
07	2532	X	2532	-0-	-0-	-0-	2520	2	12	9	Y	11	182	1			60
08	2560	X	2560	-0-	-0-	-0-	2527	2	33	9	Y	30					90
09	2434	N	2434	-0-	-0-	-0-	2419	2	15	9	Y	14					104
*10	2442	N	2442	-0-	-0-	-0-	2421	2	21	9	Y	19					123

ANDERSON RANCH 109 WELL #: 3H RRCID -> 264370 COMPL. DATE 07/26/2011 TOTAL DEPTH 10707 PERF.10924 - 14754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4805	X	4652	-0-	-153	-0-	4549	2	103	9	Y	94	186	1			58
06	4650	X	4350	-0-	-300	-0-	4305	2	45	9	Y	41					99
07	4805	X	4424	-0-	-381	-0-	4371	2	53	9	Y	48					147
08	4650	X	4374	-0-	-276	-0-	4323	2	51	9	Y	46	149	1			44
09	4500	X	4206	-0-	-294	-0-	4175	2	31	9	Y	28					72
10	4650	X	4327	-0-	-323	-0-	4257	2	70	9	Y	64					136

ANDERSON RANCH 61 WELL #: 2H RRCID -> 264644 COMPL. DATE 11/03/2011 TOTAL DEPTH 11887 PERF.12482 - 15722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3813	X	3520	-0-	-293	-0-	672	1	2834	2	N	13					55
							14	9									
06	3300	X	3207	-0-	-93	-0-	664	1	2542	2	N	1					56
							1	9									
07	3410	X	3143	-0-	-267	-0-	627	1	2515	2	N	1					57
							1	9									
08	3534	X	3412	-0-	-122	-0-	686	1	2722	2	N	4					61
							4	9									
09	3420	X	3255	-0-	-165	-0-	664	1	2590	2	N	1					62
							1	9									
10	3534	X	2941	-0-	-593	-0-	686	1	2254	2	N	1					63
							1	9									

WELLS, J. O. 96 WELL #: 6H RRCID -> 264655 COMPL. DATE 10/22/2010 TOTAL DEPTH 10872 PERF.11509 - 15239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8525	X	8191	-0-	-334	-0-	8059	2	132	9	Y	120	186	1			46
06	8550	X	8087	-0-	-463	-0-	7991	2	96	9	Y	87					133
07	8835	X	8068	-0-	-767	-0-	7961	2	107	9	Y	97	176	1			54
08	16094	X	16094	-0-	-0-	-0-	15995	2	99	9	Y	90					144
09	8400	X	8317	-0-	-83	-0-	8220	2	97	9	Y	88	186	1			46
*10	8773	X	8773	-0-	-0-	-0-	8653	2	120	9	Y	109					155

SANDERS UNIT 74 WELL #: 2H RRCID -> 264920 COMPL. DATE 11/30/2011 TOTAL DEPTH 10891 PERF.11230 - 15060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11014	X	11014	-0-	-0-	-0-	10879	2	135	9	N	123	184	1			197
06	10511	X	10511	-0-	-0-	-0-	10302	2	209	9	N	190	185	1			202
07	11394	X	11394	-0-	-0-	-0-	11207	2	187	9	N	170	188	1			184
08	11227	X	11227	-0-	-0-	-0-	11076	2	151	9	N	137	187	1			134
09	10699	X	10699	-0-	-0-	-0-	10535	2	164	9	N	149	188	1			95
10	11408	X	10734	-0-	-674	-0-	10580	2	154	9	N	140	178	1			57

HANSON 40 WELL #: 6H RRCID -> 265018 COMPL. DATE 10/28/2011 TOTAL DEPTH 12049 PERF.12353 - 15925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2181	N	2181	-0-	-0-	-0-	2181	2			Y	-0-					18
06	2130	N	2053	-0-	-77	-0-	2053	2			Y	-0-					18
07	2170	N	2076	-0-	-94	-0-	2076	2			Y	-0-					18
08	2170	N	2071	-0-	-99	-0-	2071	2			Y	-0-					18
09	2040	N	1957	-0-	-83	-0-	1955	2	2	9	Y	2					20
10	2077	N	2036	-0-	-41	-0-	2036	2			Y	-0-					20

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131

ANDERSON RANCH 97 WELL #: 5H RRCID -> 267161 COMPL. DATE 10/24/2011 TOTAL DEPTH 10785 PERF.11375 - 17931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
05	6820	X	6427	-0-	-393	-0-	6253	2	174	9	N	158	190	1	165
06	6480	X	6111	-0-	-369	-0-	5987	2	124	9	N	113	185	1	93
07	6510	X	6275	-0-	-235	-0-	6141	2	134	9	N	122			215
08	6510	X	6260	-0-	-250	-0-	6104	2	156	9	N	142	191	1	166
09	6210	X	5969	-0-	-241	-0-	5845	2	124	9	N	113	186	1	93
10	6417	X	6108	-0-	-309	-0-	5961	2	147	9	N	134	187	1	40

JO WELLS 95 WELL #: 6H RRCID -> 267174 COMPL. DATE 01/17/2012 TOTAL DEPTH 10827 PERF.11210 - 14951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
05	3658	X	3491	-0-	-167	-0-	3374	2	117	9	N	106			192
06	3540	X	3307	-0-	-233	-0-	3212	2	95	9	N	86	184	1	94
07	3627	X	3200	-0-	-427	-0-	3105	2	95	9	N	86			180
08	3627	X	3043	-0-	-584	-0-	2949	2	94	9	N	85	179	1	86
09	3420	X	2877	-0-	-543	-0-	2797	2	80	9	N	73			159
10	3503	X	2944	-0-	-559	-0-	2847	2	97	9	N	88	186	1	61

SANDERS 73 WELL #: 3H RRCID -> 267175 COMPL. DATE 01/17/2012 TOTAL DEPTH 11221 PERF.11323 - 15411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
05	4340	X	3502	-0-	-838	-0-	3381	2	121	9	N	110			249
06	3840	X	3711	-0-	-129	-0-	3601	2	110	9	N	100	188	1	161
07	3782	X	3657	-0-	-125	-0-	3541	2	116	9	N	105			266
08	3782	X	3594	-0-	-188	-0-	3486	2	108	9	N	98	183	1	181
09	3720	X	3461	-0-	-259	-0-	3351	2	110	9	N	100	65	1	216
10	3844	X	3539	-0-	-305	-0-	3427	2	112	9	N	102	198	1	120

MOORE 62 WELL #: 5H RRCID -> 268201 COMPL. DATE 12/07/2011 TOTAL DEPTH 11015 PERF.11132 - 15220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
05	6482	X	6482	-0-	-0-	-0-	6372	2	110	9	N	100	189	1	78
06	6210	X	6210	-0-	-0-	-0-	36	1	6084	2	N	82			160
							90	9							
07	6245	X	6245	-0-	-0-	-0-	6118	2	127	9	N	115	186	1	89
08	6108	X	6108	-0-	-0-	-0-	5998	2	110	9	N	100			189
09	5911	X	5911	-0-	-0-	-0-	5810	2	101	9	N	92	187	1	94
*10	6020	X	6020	-0-	-0-	-0-	5922	2	98	9	N	89			183

MOORE 63 WELL #: 8H RRCID -> 268785 COMPL. DATE 03/07/2013 TOTAL DEPTH 11405 PERF.11734 - 16486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
05	9765	X	9244	-0-	-521	-0-	9088	2	156	9	N	142	182	1	185
06	9450	X	8731	-0-	-719	-0-	8590	2	141	9	N	128	186	1	127
07	9765	X	9054	-0-	-711	-0-	8905	2	149	9	N	135			262
08	9517	X	8801	-0-	-716	-0-	8663	2	138	9	N	125	187	1	200
09	9000	X	8310	-0-	-690	-0-	8175	2	135	9	N	123	186	1	137
10	9238	X	8517	-0-	-721	-0-	8388	2	129	9	N	117			254

MONTAGUE 30 WELL #: 2H RRCID -> 274886 COMPL. DATE 12/21/2013 TOTAL DEPTH 11235 PERF.11683 - 16464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
05	14260	X	11732	-0-	-2528	-0-	11559	2	173	9	N	157	143	1	115
06	13020	X	10703	-0-	-2317	-0-	10570	2	133	9	N	121	82	1	154
07	12710	X	10597	-0-	-2113	-0-	10462	2	135	9	N	123	118	1	159
08	12617	X	10606	-0-	-2011	-0-	10461	2	145	9	N	132	90	1	201
09	11730	X	10310	-0-	-1420	-0-	10161	2	149	9	N	135	46	1	290
*10	11960	X	11960	-0-	-0-	-0-	11777	2	183	9	N	166	258	1	198

MEG (GRANITE WASH) //CONT.// 60265 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. //CONT.// 252131
CLARA GREEN 28 WELL #: 7H RRCID -> 275427 COMPL. DATE 04/14/2014 TOTAL DEPTH 11274 PERF.11639 - 16141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7626	X	7235	-0-	-391	-0-	7143	2	92	9	N	84	173	1			79
06	7290	X	6752	-0-	-538	-0-	6660	2	92	9	N	84					163
07	7440	X	7060	-0-	-380	-0-	6969	2	91	9	N	83	182	1			64
08	7440	X	6371	-0-	-1069	-0-	6293	2	78	9	N	71					135
09	7020	X	6458	-0-	-562	-0-	6379	2	79	9	N	72					207
10	7223	X	6644	-0-	-579	-0-	6552	2	92	9	N	84	170	1			121

UPLAND RESOURCES LLC 878931
MABEL WELL #: 6099 RRCID -> 254911 COMPL. DATE 01/02/2010 TOTAL DEPTH 12940 PERF.10778 - 12645

05	496	N	-0-	-0-	-496	-0-					N	-0-					141
06	300	N	-0-	-0-	-300	-0-					N	-0-					141
07	124	N	-0-	-0-	-124	-0-					N	-0-					141
08	1201	N	1201	-0-	-0-	-0-	1201	2			N	-0-					141
09	510	N	510	-0-	-0-	-0-	510	2			N	-0-					141
*10	442	N	442	-0-	-0-	-0-	442	2			N	-0-					141

MEKEEL (MORROW UPPER) 60288 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
MEKEEL, LELAND WELL #: 2 RRCID -> 122797 COMPL. DATE 11/25/1986 TOTAL DEPTH 10500 PERF. 9346 - 9359

05	2139	N	2129	-0-	-10	-0-	2123	3	6	9	N	5					95
06	2070	N	1822	-0-	-248	-0-	1811	3	11	9	N	10					105
07	2108	N	1864	-0-	-244	-0-	1860	3	4	9	N	4					109
08	2338	N	2338	-0-	-0-	-0-	2338	3			N	-0-					109
09	2137	N	2137	-0-	-0-	-0-	2131	3	6	9	N	5					114
*10	2032	N	2032	-0-	-0-	-0-	2032	3			N	-0-					114

MEKEEL WELL #: 2215 RRCID -> 183560 COMPL. DATE 05/31/2001 TOTAL DEPTH 10635 PERF. 9378 - 10345

05	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

ADAMS, H. G. WELL #: 1 RRCID -> 189536 COMPL. DATE 06/10/2002 TOTAL DEPTH 10600 PERF. 9434 - 9442

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

MEKEEL (MORROW UPPER) //CONT.// 60288 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
MAY, ESTER WELL #: 2227 RRCID -> 124641 COMPL. DATE 07/06/1987 TOTAL DEPTH 10400 PERF. 9364 - 9374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	1003	-0-	-454	-0-	46	1	957	2	N	-0-					7
06	1320	N	1097	-0-	-223	-0-	42	1	1055	2	N	-0-					7
07	1364	N	1315	-0-	-49	-0-	58	1	1257	2	N	-0-					7
08	992	N	932	-0-	-60	-0-	14	1	918	2	N	-0-					7
09	1716	N	1716	-0-	-0-	-0-	46	1	1670	2	N	-0-					7
*10	1803	N	1803	-0-	-0-	-0-	60	1	1671	2	N	65					72
							72	9									

MENDOTA, N. (MORROW, UPPER) 60460 500 ASSOCIATED CAPACITY CNTY: HEMPHILL
UNIT PETROLEUM COMPANY 877099
FLOWERS "A" WELL #: 1 RRCID -> 235833 COMPL. DATE 12/31/2007 TOTAL DEPTH 11200 PERF.10828 - 10836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHAMBERS "A" WELL #: 1 RRCID -> 250774 COMPL. DATE 09/06/2007 TOTAL DEPTH 10450 PERF.10196 - 10201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2077	X	1786	-0-	-291	-0-	1784	3	2	9	N	2					93
06	1920	N	1633	-0-	-287	-0-	1633	3			N	-0-					93
07	1891	N	1600	-0-	-291	-0-	1600	3			N	-0-					93
08	1798	N	1548	-0-	-250	-0-	1548	3			N	-0-					93
09	1620	N	1536	-0-	-84	-0-	1536	3			N	-0-					93
10	1612	N	1253	-0-	-359	-0-	1252	3	1	9	N	1					94

VOLLMERT 'C' WELL #: 5 RRCID -> 269234 COMPL. DATE 10/05/2011 TOTAL DEPTH 11330 PERF.11169 - 11183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (CHEROKEE) 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
ISAACS, JOHN C., JR. -L- WELL #: 1195 RRCID -> 063195 COMPL. DATE 08/11/1975 TOTAL DEPTH 13041 PERF.10126 - 10142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	174	-0-	-43	-0-	174	3			N	-0-					20
06	180	N	168	-0-	-12	-0-	168	3			N	-0-					20
07	186	N	60	-0-	-126	-0-	60	3			N	-0-					20
08	186	N	146	-0-	-40	-0-	146	3			N	-0-					20
09	180	N	158	-0-	-22	-0-	158	3			N	-0-					20
*10	166	N	166	-0-	-0-	-0-	166	3			N	-0-					20

WEBB LOIS WELL #: 1083 L RRCID -> 064606 COMPL. DATE 12/11/1975 TOTAL DEPTH 12750 PERF. 9836 - 10700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (CHEROKEE) //CONT.// 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEBB, LESLIE ETAL -R- WELL #: 1 RRCID -> 070453 COMPL. DATE 03/03/1977 TOTAL DEPTH 13050 PERF.10516 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	872	N	872	-0-	-0-	-0-	872	3			N	-0-					20
06	870	N	870	-0-	-0-	-0-	870	3			N	-0-					20
07	949	N	949	-0-	-0-	-0-	913	3	36	9	N	33					53
08	868	N	860	-0-	-8	-0-	860	3			N	-0-					53
09	870	N	821	-0-	-49	-0-	821	3			N	-0-					53
10	961	N	871	-0-	-90	-0-	819	3	52	9	N	47					100

BRAINARD, E. S. F. "W" WELL #: 1196 RRCID -> 073958 COMPL. DATE 11/03/1977 TOTAL DEPTH 13160 PERF. 9945 - 9964

05	391	N	391	-0-	-0-	-0-	376	3	15	9	N	14					89
06	415	N	415	-0-	-0-	-0-	415	3			N	-0-					89
07	429	N	429	-0-	-0-	-0-	429	3			N	-0-					89
08	403	N	383	-0-	-20	-0-	371	3	12	9	N	11					100
09	420	N	369	-0-	-51	-0-	369	3			N	-0-					100
10	434	N	352	-0-	-82	-0-	352	3			N	-0-					100

WEBB, ARTHUR ET AL -S- WELL #: 1 RRCID -> 074526 COMPL. DATE 12/05/1977 TOTAL DEPTH 13058 PERF.10464 - 10552

05	0	N	-0-	-0-	-0-	-0-					N	-0-					94
06	0	N	-0-	-0-	-0-	-0-					N	-0-					94
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94

WEBB, LESLIE ETAL -M- WELL #: 1 RRCID -> 075045 COMPL. DATE 01/24/1978 TOTAL DEPTH 12738 PERF.10103 - 10413

05	372	N	169	-0-	-203	-0-	169	3			N	-0-					115
06	637	N	637	-0-	-0-	-0-	637	3			N	-0-					115
07	552	N	552	-0-	-0-	-0-	544	3	8	9	N	7					122
08	337	N	337	-0-	-0-	-0-	337	3			N	-0-					122
09	600	N	154	-0-	-446	-0-	154	3			N	-0-					122
10	558	N	372	-0-	-186	-0-	372	3			N	-0-					122

WEBB, ET AL -P- WELL #: 2190 RRCID -> 076892 COMPL. DATE 03/16/1978 TOTAL DEPTH 11260 PERF. 9860 - 9990

05	155	N	144	-0-	-11	-0-	144	3			N	-0-					23
06	150	N	136	-0-	-14	-0-	136	3			N	-0-					23
07	155	N	118	-0-	-37	-0-	118	3			N	-0-					23
08	155	N	144	-0-	-11	-0-	144	3			N	-0-					23
09	150	N	137	-0-	-13	-0-	137	3			N	-0-					23
*10	133	N	133	-0-	-0-	-0-	133	3			N	-0-					23

WEBB, LESLIE ET AL WELL #: 2189 RRCID -> 076992 COMPL. DATE 04/20/1978 TOTAL DEPTH 11238 PERF. 9902 - 10035

05	806	N	787	-0-	-19	-0-	773	3	14	9	N	13	193	1			34
06	813	N	813	-0-	-0-	-0-	813	3			N	-0-					34
07	930	N	869	-0-	-61	-0-	851	3	18	9	N	16					50
08	855	N	855	-0-	-0-	-0-	855	3			N	-0-					50
09	810	N	784	-0-	-26	-0-	784	3			N	-0-					50
10	868	N	836	-0-	-32	-0-	815	3	21	9	N	19					69

WATERFIELD, JAMES B.ET AL-A- WELL #: 4 RRCID -> 087650 COMPL. DATE 02/28/1980 TOTAL DEPTH 11000 PERF. 9820 - 9961

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (CHEROKEE) //CONT.// 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEBB, LOIS WELL #: 7083 RRCID -> 119668 COMPL. DATE 12/19/1985 TOTAL DEPTH 11500 PERF. 9898 - 10750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEBB, ARTHUR ET AL "S" WELL #: 2193 RRCID -> 156900 COMPL. DATE 12/13/1995 TOTAL DEPTH 10650 PERF.10469 - 10502

05	496	N	491	-0-	-5	-0-	491	3			N	-0-					150
06	547	N	547	-0-	-0-	-0-	547	3			N	-0-					150
07	575	N	575	-0-	-0-	-0-	575	3			N	-0-					150
08	496	N	483	-0-	-13	-0-	483	3			N	-0-					150
09	540	N	503	-0-	-37	-0-	503	3			N	-0-					150
10	589	N	515	-0-	-74	-0-	515	3			N	-0-					150

BRAINARD, E.S.F. "W" WELL #: 2196 RRCID -> 158545 COMPL. DATE 11/25/1993 TOTAL DEPTH 11350 PERF. N/A

05	744	N	737	-0-	-7	-0-	737	3			N	-0-					53
06	697	N	697	-0-	-0-	-0-	697	3			N	-0-					53
07	771	N	771	-0-	-0-	-0-	771	3			N	-0-					53
08	779	N	779	-0-	-0-	-0-	747	3	32	9	N	29					82
09	703	N	703	-0-	-0-	-0-	703	3			N	-0-					82
10	775	N	714	-0-	-61	-0-	703	3	11	9	N	10					92

WEBB, ARTHUR ET AL -S- WELL #: 3193 RRCID -> 158565 COMPL. DATE N/A TOTAL DEPTH 10750 PERF.10046 - 10561

05	1695	N	1695	-0-	-0-	-0-	1695	3			N	-0-					28
06	1681	N	1681	-0-	-0-	-0-	1681	3			N	-0-					28
07	1860	N	1860	-0-	-0-	-0-	1683	3	177	9	N	161					189
08	1705	N	1463	-0-	-242	-0-	1463	3			N	-0-					189
09	1680	N	1414	-0-	-266	-0-	1414	3			N	-0-					189
10	1860	N	1434	-0-	-426	-0-	1434	3			N	-0-					189

WEBB, ARTHUR ET AL "T" WELL #: 3 RRCID -> 171832 COMPL. DATE 01/25/1999 TOTAL DEPTH 12180 PERF.10054 - 10080

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEBB, ARTHUR ET AL -S- WELL #: 4193 RRCID -> 213364 COMPL. DATE 12/14/2005 TOTAL DEPTH 10800 PERF.10005 - 10559

05	1466	N	1466	-0-	-0-	-0-	1457	3	9	9	N	8					220
06	1374	N	1374	-0-	-0-	-0-	1374	3			N	-0-					220
07	1461	N	1461	-0-	-0-	-0-	1461	3			N	-0-					220
08	1481	N	1481	-0-	-0-	-0-	1459	3	22	9	N	20					240
09	1380	N	1357	-0-	-23	-0-	1357	3			N	-0-					240
10	1457	N	1336	-0-	-121	-0-	1326	3	10	9	N	9					249

WEBB, ARTHER ET AL -S- WELL #: 5193 RRCID -> 213365 COMPL. DATE 12/15/2005 TOTAL DEPTH 10800 PERF.10018 - 10592

05	775	N	676	-0-	-99	-0-	676	3			N	-0-					94
06	690	N	606	-0-	-84	-0-	606	3			N	-0-					94
07	682	N	646	-0-	-36	-0-	646	3			N	-0-					94
08	682	N	598	-0-	-84	-0-	598	3			N	-0-					94
09	600	N	531	-0-	-69	-0-	531	3			N	-0-					94
10	651	N	566	-0-	-85	-0-	566	3			N	-0-					94

MENDOTA, NW. (CHEROKEE) //CONT.// 60462 125 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY 562560
BRAINARD WELL #: 1 RRCID -> 183741 COMPL. DATE 08/28/2001 TOTAL DEPTH 12611 PERF. 9958 - 12531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5549	X	5461	-0-	-88	-0-	30	1	5431	2	N	-0-					102
06	5370	X	5222	-0-	-148	-0-	30	1	5186	2	N	5					107
							6	9									
07	5394	X	5245	-0-	-149	-0-	30	1	5204	2	N	10					117
							11	9									
08	5456	X	5272	-0-	-184	-0-	31	1	5240	2	N	1					118
							1	9									
09	5280	X	5198	-0-	-82	-0-	30	1	5168	2	N	-0-					118
10	5456	X	5341	-0-	-115	-0-	30	1	5305	2	N	5					123
							6	9									

UNIT PETROLEUM COMPANY 877099
WEBB, G. WELL #: 1186 RRCID -> 227391 COMPL. DATE 03/15/2007 TOTAL DEPTH 10583 PERF. 9876 - 10122

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					287
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					287
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					287
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					287
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					287
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					287

WEBB, A. ESTATE WELL #: 1190 RRCID -> 227460 COMPL. DATE 03/15/2007 TOTAL DEPTH 10647 PERF. 9790 - 9929

05		651	N	579	-0-	-72	-0-	565	3	14	9	N	13				160
06		555	N	555	-0-	-0-	-0-	549	3	6	9	N	5				165
07		558	N	377	-0-	-181	-0-	370	3	7	9	N	6				171
08		589	N	526	-0-	-63	-0-	525	3	1	9	N	1				172
09		570	N	514	-0-	-56	-0-	508	3	6	9	N	5				177
*10		507	N	507	-0-	-0-	-0-	499	3	8	9	N	7				184

MENDOTA, NW. (DES MOINES) 60462 250 ASSOCIATED ONE WELL CNTY: HEMPHILL
CIMAREX ENERGY CO. OF COLORADO 153429
PETREE 3 WELL #: 10 RRCID -> 279869 COMPL. DATE 04/15/2014 TOTAL DEPTH 12830 PERF. 9708 - 12314

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	307	-0-	307	307	307	3				N	-0-					-0-
09	14B2 EXT	654	-0-	654	961	654	3				N	-0-					-0-
10	14B2 EXT	507	-0-	507	1468	507	3				N	-0-					-0-

MENDOTA, NW. (DOUGLAS, LO.) 60462 380 ASSOCIATED 49B CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS TRUST -B- WELL #: 3 U RRCID -> 091326 COMPL. DATE 08/02/1980 TOTAL DEPTH N/A PERF. 7132 - 7201

05	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-

VOLLMERT, J. C. WELL #: 3 U RRCID -> 091902 COMPL. DATE 09/09/1980 TOTAL DEPTH 10679 PERF. 7011 - 7025

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MENDOTA, NW. (DOUGLAS, LO.) //CONT.// 60462 380 ASSOCIATED 49B CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS TRUST WELL #: 2 U RRCID -> 093150 COMPL. DATE 08/31/1980 TOTAL DEPTH 10868 PERF. 7124 - 7151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	#	-0-	-0-	-0-	-0-					N	-0-					92
06	0	#	-0-	-0-	-0-	-0-					N	-0-					92
07	0	#	-0-	-0-	-0-	-0-					N	-0-					92
08	0	#	-0-	-0-	-0-	-0-					N	-0-					92
09	0	#	-0-	-0-	-0-	-0-					N	-0-					92
10	0	#	-0-	-0-	-0-	-0-					N	-0-					92

WEBB, LOIS WELL #: 1083-U RRCID -> 139996 COMPL. DATE 10/26/1991 TOTAL DEPTH 12750 PERF. 7050 - 7058

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					28
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					28
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					28
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					28
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					28
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					28

FLOWERS TRUST -B- WELL #: 1 RRCID -> 204769 COMPL. DATE 08/23/2004 TOTAL DEPTH 11250 PERF. 7170 - 7186

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

VOLLMERT, J. C. WELL #: 2 RRCID -> 278014 COMPL. DATE 07/28/1979 TOTAL DEPTH 10895 PERF. 7314 - 10713

05	816	R	816	-0-	-0-	-0-	178	1	638	3	N	-0-					119
06	795	R	795	-0-	-0-	-0-	172	1	623	3	N	-0-					119
07	823	R	823	-0-	-0-	-0-	178	1	645	3	N	-0-					119
08	832	R	832	-0-	-0-	-0-	178	1	654	3	N	-0-					119
09	821	R	821	-0-	-0-	-0-	172	1	649	3	N	-0-					119
*10	810	R	810	-0-	-0-	-0-	178	1	632	3	N	-0-					119

CIMAREX ENERGY CO. OF COLORADO 153429
FLOWERS 84 WELL #: 13H RRCID -> 250872 COMPL. DATE 12/18/2008 TOTAL DEPTH 7113 PERF. 7564 - 9007

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
FLOWERS A WELL #: 204 U RRCID -> 093031 COMPL. DATE 01/31/1981 TOTAL DEPTH 10852 PERF. 7224 - 7251

05	864	R	864	-0-	-0-	-0-	31	1	822	2	N	10					32
							11	9									
06	802	R	802	-0-	-0-	-0-	30	1	772	2	N	-0-					32
07	819	R	819	-0-	-0-	-0-	31	1	788	2	N	-0-					32
08	868	#	865	-0-	-3	-0-	31	1	820	2	N	13					45
							14	9									
09	840	#	790	-0-	-50	-0-	30	1	758	2	N	2					47
							2	9									
10	868	#	850	-0-	-18	-0-	31	1	819	2	N	-0-					47

MENDOTA, NW. (DOUGLAS, LO.) //CONT.// 60462 380 ASSOCIATED 49B CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
VOLLMERT WELL #: 1 RRCID -> 275954 COMPL. DATE 06/17/2013 TOTAL DEPTH 11447 PERF. 7068 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3192	R	3192	-0-	-0-	-0-	1591	2	1590	3	N	10					164
							11	9									
06	3019	R	3019	-0-	-0-	-0-	1503	2	1503	3	N	12					176
							13	9									
07	2483	R	2483	-0-	-0-	-0-	1233	2	1232	3	N	16					192
							18	9									
08	1052	R	1052	-0-	-0-	-0-	523	2	523	3	N	5					197
							6	9									
09	1343	R	1343	-0-	-0-	-0-	672	2	671	3	N	-0-					197
10	1023	#	841	-0-	-182	-0-	841	3			N	-0-					197

MENDOTA, NW. (GRANITE WASH) 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS TRUST WELL #: 1 L RRCID -> 036236 COMPL. DATE 01/23/1965 TOTAL DEPTH 11140 PERF. 9867 - 10327

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					57
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-					57
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					57
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					57

CHAMBERS, FRANK M. ETAL -A- WELL #: 1122 RRCID -> 066931 COMPL. DATE 06/14/1976 TOTAL DEPTH 12253 PERF.10205 - 10260

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					130
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					130
07	14B DENY	-0-	-0-	-0-	-0-					N	-0-	130	5			-0-
08	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHAMBERS, F. M. WELL #: 1065 RRCID -> 076877 COMPL. DATE 02/21/1978 TOTAL DEPTH 12550 PERF.10128 - 10356

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TEMPLE WELL #: 1 RRCID -> 076993 COMPL. DATE 04/10/1978 TOTAL DEPTH 11575 PERF.10013 - 10158

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WIGGINS 54 WELL #: 2 RRCID -> 080000 COMPL. DATE 10/27/1978 TOTAL DEPTH 11355 PERF.10472 - 10696

05	11	N	-0-	-0-	-11	-0-					N	-0-					12
06	12	N	-0-	-0-	-12	-0-					N	-0-					12
07	0	N	-0-	-0-	-0-	-0-					N	-0-					12
08	0	N	-0-	-0-	-0-	-0-					N	-0-					12
09	0	N	-0-	-0-	-0-	-0-					N	-0-					12
10	0	N	-0-	-0-	-0-	-0-					N	-0-					12

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

FLOWERS TRUST "A" WELL #: 2 L RRCID -> 082359 COMPL. DATE 07/09/2010 TOTAL DEPTH 10850 PERF. 7089 - 10622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

MOORE, W. H. WELL #: 2 RRCID -> 086707 COMPL. DATE 01/01/1980 TOTAL DEPTH 10800 PERF. 9490 - 10675

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KAUFMAN, SUSAN -B- WELL #: 2081 RRCID -> 086711 COMPL. DATE 12/31/1979 TOTAL DEPTH 10801 PERF.10056 - 10657

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS-LISTON WELL #: 2 RRCID -> 087881 COMPL. DATE 02/01/1980 TOTAL DEPTH 10900 PERF.10003 - 10775

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS TRUST -B- WELL #: 3 L RRCID -> 091520 COMPL. DATE 08/02/1980 TOTAL DEPTH N/A PERF.10102 - 10650

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VOLLMERT, J. C. WELL #: 3 RRCID -> 091910 COMPL. DATE 03/14/2000 TOTAL DEPTH 10679 PERF. 7011 - 10564

05	1147	N	951	-0-	-196	-0-	951	3			N	-0-					48
06	1433	N	1433	-0-	-0-	-0-	1433	3			N	-0-					48
07	1454	N	1454	-0-	-0-	-0-	1454	3			N	-0-					48
08	1378	N	1378	-0-	-0-	-0-	1378	3			N	-0-	3	5			45
09	1440	N	1315	-0-	-125	-0-	1312	3	3	9	N	3					48
10	1457	N	1385	-0-	-72	-0-	1385	3			N	-0-					48

FLOWERS TRUST "A" WELL #: 3 L RRCID -> 092572 COMPL. DATE 10/31/1980 TOTAL DEPTH 10850 PERF. N/A

05	734	N	734	-0-	-0-	-0-	178	1	556	2	N	-0-					-0-
06	699	N	699	-0-	-0-	-0-	172	1	527	2	N	-0-					-0-
07	713	N	713	-0-	-0-	-0-	178	1	535	2	N	-0-					-0-
08	713	N	713	-0-	-0-	-0-	178	1	535	2	N	-0-					-0-
09	688	N	688	-0-	-0-	-0-	172	1	516	2	N	-0-					-0-
*10	708	N	708	-0-	-0-	-0-	178	1	530	2	N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KAUFMAN, SUSAN B. WELL #: 4081 RRCID -> 093226 COMPL. DATE 04/30/1981 TOTAL DEPTH 10825 PERF.10549 - 10628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	7203					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	7203					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	7203					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	7203					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	7203					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	7203					N	NO RPT					-0-

CHAMBERS, FRANK M. ET AL -A- WELL #: 6 RRCID -> 118404 COMPL. DATE 09/26/1985 TOTAL DEPTH 11000 PERF. 9643 - 9978

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KAUFMAN, SUSAN B. WELL #: 1081 RRCID -> 145515 COMPL. DATE 04/16/1993 TOTAL DEPTH 12470 PERF.10515 - 10582

05	1695	N	1695	-0-	-0-	-0-	1640	3	55	9	N	50					122
06	1710	N	1554	-0-	-156	-0-	1554	3			N	-0-					122
07	1705	N	1602	-0-	-103	-0-	1572	3	30	9	N	27					149
08	1705	N	1548	-0-	-157	-0-	1530	3	18	9	N	16					165
09	1560	N	1492	-0-	-68	-0-	1492	3			N	-0-					165
10	1612	N	1545	-0-	-67	-0-	1506	3	39	9	N	35					200

FLOWERS, VERNON M. WELL #: 1 RRCID -> 147974 COMPL. DATE 04/15/1994 TOTAL DEPTH 12238 PERF. 9684 - 10449

05	0	N	-0-	-0-	-0-	-0-					N	-0-					15
06	0	N	-0-	-0-	-0-	-0-					N	-0-					15
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15

FLOWERS TRUST WELL #: 308 RRCID -> 149917 COMPL. DATE 05/07/1994 TOTAL DEPTH 10750 PERF. 9842 - 10560

05	1457	N	1211	-0-	-246	-0-	1164	3	47	9	N	43					60
06	1138	N	1138	-0-	-0-	-0-	1138	3			N	-0-					60
07	1147	N	1128	-0-	-19	-0-	1128	3			N	-0-					60
08	1328	N	1328	-0-	-0-	-0-	1219	3	109	9	N	99					159
09	1140	N	1102	-0-	-38	-0-	1102	3			N	-0-					159
*10	1248	N	1248	-0-	-0-	-0-	1209	3	39	9	N	35					194

FLOWERS-LISTON WELL #: 1 RRCID -> 151929 COMPL. DATE 10/25/1994 TOTAL DEPTH 11427 PERF.10535 - 10700

05	0	N	-0-	-0-	-0-	-0-					N	-0-					104
06	0	N	-0-	-0-	-0-	-0-					N	-0-					104
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104

WEBB, LOIS WELL #: 3083 RRCID -> 156634 COMPL. DATE 05/09/1995 TOTAL DEPTH 10952 PERF. 9978 - 10290

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS TRUST "A" WELL #: 5 RRCID -> 158591 COMPL. DATE 05/03/1996 TOTAL DEPTH 10800 PERF. 9520 - 10609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1071	N	1071	-0-	-0-	-0-	1003	3	68	9	N	62					119
06	1062	N	1062	-0-	-0-	-0-	1023	3	39	9	N	35					154
07	1025	N	1025	-0-	-0-	-0-	1025	3			N	-0-					154
08	899	N	899	-0-	-0-	-0-	868	3	31	9	N	28					182
09	843	N	843	-0-	-0-	-0-	843	3			N	-0-					182
*10	865	N	865	-0-	-0-	-0-	865	3			N	-0-					182

FLOWERS TRUST "A" WELL #: 6082 RRCID -> 159628 COMPL. DATE 07/12/1996 TOTAL DEPTH 10800 PERF. 9536 - 10676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1581	N	1506	-0-	-75	-0-	1429	3	77	9	N	70					154
06	1496	N	1496	-0-	-0-	-0-	1496	3			N	-0-					154
07	1550	N	1467	-0-	-83	-0-	1460	3	7	9	N	6					160
08	1519	N	1394	-0-	-125	-0-	1394	3			N	-0-					160
09	1500	N	1479	-0-	-21	-0-	1473	3	6	4	N	-0-					160
*10	1512	N	1512	-0-	-0-	-0-	1392	3	120	9	N	109					269

WEBB, LOIS WELL #: 8083 RRCID -> 160751 COMPL. DATE 01/21/1998 TOTAL DEPTH 11350 PERF. 9848 - 10540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3048	X	3048	-0-	-0-	-0-	3048	3			N	-0-					127
06	3187	X	3187	-0-	-0-	-0-	3023	3	164	9	N	149					276
07	2762	X	2762	-0-	-0-	-0-	2762	3			N	-0-					276
08	2538	X	2538	-0-	-0-	-0-	2538	3			N	-0-	71	5			205
09	2380	X	2380	-0-	-0-	-0-	2380	3			N	-0-					205
*10	2426	X	2426	-0-	-0-	-0-	2426	3			N	-0-					205

CHAMBERS, F. M. WELL #: 6065 RRCID -> 164424 COMPL. DATE 05/08/1997 TOTAL DEPTH 10700 PERF.10298 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	642	-0-	-40	-0-	642	3			N	-0-					95
06	666	N	666	-0-	-0-	-0-	656	3	10	9	N	9					104
07	651	N	644	-0-	-7	-0-	644	3			N	-0-					104
08	669	N	669	-0-	-0-	-0-	636	3	33	9	N	30					134
09	660	N	619	-0-	-41	-0-	618	3	1	9	N	1					135
10	651	N	632	-0-	-19	-0-	632	3			N	-0-					135

FLOWERS TRUST WELL #: 608 RRCID -> 164724 COMPL. DATE 07/21/1997 TOTAL DEPTH 10650 PERF. 9764 - 10230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	784	-0-	-425	-0-	784	3			N	-0-					7
06	1020	N	761	-0-	-259	-0-	761	3			N	-0-					7
07	1186	N	1186	-0-	-0-	-0-	1186	3			N	-0-					7
08	863	N	863	-0-	-0-	-0-	863	3			N	-0-					7
09	790	N	790	-0-	-0-	-0-	790	3			N	-0-	7	5			-0-
10	1178	N	819	-0-	-359	-0-	819	3			N	-0-					-0-

MOORE, W. H. WELL #: 4 RRCID -> 164873 COMPL. DATE 08/19/1997 TOTAL DEPTH 10800 PERF.10323 - 10632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS TRUST "A" WELL #: 8 RRCID -> 166494 COMPL. DATE N/A TOTAL DEPTH 10800 PERF. 9856 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1581	N	1419	-0-	-162	-0-	1396	3	23	9	N	21					95
06	1500	N	1351	-0-	-149	-0-	1329	3	22	9	N	20					115
07	1550	N	1398	-0-	-152	-0-	1368	3	30	9	N	27					142
08	1426	N	1369	-0-	-57	-0-	1361	3	8	9	N	7					149
09	1350	N	1313	-0-	-37	-0-	1313	3			N	-0-					149
10	1395	N	1356	-0-	-39	-0-	1322	3	34	9	N	31					180

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MOORE, W. H. WELL #: 6064 RRCID -> 166556 COMPL. DATE 02/28/1999 TOTAL DEPTH 10813 PERF.10010 - 10510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	283	-0-	-58	-0-	283	3			N	-0-	3	5			40
06	300	N	277	-0-	-23	-0-	277	3			N	-0-					40
07	310	N	276	-0-	-34	-0-	276	3			N	-0-					40
08	285	N	285	-0-	-0-	-0-	268	3	17	9	N	15					55
09	270	N	264	-0-	-6	-0-	262	3	2	9	N	2					57
10	279	N	265	-0-	-14	-0-	265	3			N	-0-					57

FLOWERS-LISTON WELL #: 5062 RRCID -> 168849 COMPL. DATE 02/12/1998 TOTAL DEPTH 11550 PERF.10534 - 10763

05	94	N	94	-0-	-0-	-0-	94	3			N	-0-					17
06	90	N	86	-0-	-4	-0-	86	3			N	-0-					17
07	94	N	94	-0-	-0-	-0-	94	3			N	-0-					17
08	98	N	98	-0-	-0-	-0-	98	3			N	-0-					17
09	90	N	90	-0-	-0-	-0-	90	3			N	-0-					17
10	93	N	86	-0-	-7	-0-	86	3			N	-0-					17

FLOWERS, VERNON M. WELL #: 8080 RRCID -> 170132 COMPL. DATE N/A TOTAL DEPTH 12200 PERF. 9492 - 10261

05	2755	X	2755	-0-	-0-	-0-	142	1	2613	3	N	-0-					316
06	2654	X	2654	-0-	-0-	-0-	138	1	2516	3	N	-0-	27	5			289
07	2748	X	2748	-0-	-0-	-0-	142	1	2606	3	N	-0-					289
08	2789	X	2789	-0-	-0-	-0-	142	1	2647	3	N	-0-					289
09	2710	X	2710	-0-	-0-	-0-	138	1	2572	3	N	-0-					289
*10	2838	X	2838	-0-	-0-	-0-	142	1	2696	3	N	-0-					289

FLOWERS TRUST "A" WELL #: 9082 RRCID -> 170707 COMPL. DATE 07/24/1998 TOTAL DEPTH 10960 PERF. 9968 - 10624

05	1922	N	1762	-0-	-160	-0-	1711	3	51	9	N	46	191	1			24
06	1710	N	1627	-0-	-83	-0-	1604	3	23	9	N	21					45
07	1705	N	1611	-0-	-94	-0-	1611	3			N	-0-					45
08	1767	N	1688	-0-	-79	-0-	1688	3			N	-0-					45
09	1708	N	1708	-0-	-0-	-0-	1618	3	90	9	N	82					127
10	1612	N	1298	-0-	-314	-0-	1298	3			N	-0-					127

FLOWERS TRUST "B" WELL #: 503 RRCID -> 171131 COMPL. DATE 05/28/2003 TOTAL DEPTH 10800 PERF.10049 - 10538

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAHLER "D" WELL #: 2 RRCID -> 171679 COMPL. DATE 11/04/1998 TOTAL DEPTH 12042 PERF. N/A

05	677	N	677	-0-	-0-	-0-	655	3	22	9	N	20					104
06	690	N	608	-0-	-82	-0-	608	3			N	-0-					104
07	744	N	624	-0-	-120	-0-	624	3			N	-0-					104
08	682	N	617	-0-	-65	-0-	617	3			N	-0-					104
09	645	N	645	-0-	-0-	-0-	589	3	56	9	N	51					155
10	620	N	596	-0-	-24	-0-	596	3			N	-0-					155

VOLLMERT, J.C. WELL #: 502 RRCID -> 171855 COMPL. DATE 12/21/1998 TOTAL DEPTH 10900 PERF.10710 - 10735

05	372	N	355	-0-	-17	-0-	355	3			N	-0-					120
06	360	N	339	-0-	-21	-0-	339	3			N	-0-					120
07	372	N	345	-0-	-27	-0-	345	3			N	-0-					120
08	341	N	291	-0-	-50	-0-	291	3			N	-0-					120
09	330	N	285	-0-	-45	-0-	285	3			N	-0-					120
10	341	N	284	-0-	-57	-0-	284	3			N	-0-					120

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
EARP WELL #: 1059 RRCID -> 172099 COMPL. DATE 12/12/1998 TOTAL DEPTH 15334 PERF.10464 - 10584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2201	N	599	-0-	-1602	-0-	588	3	11	9	N	10					38
06	1748	N	1748	-0-	-0-	-0-	1748	3			N	-0-					38
07	2145	N	2145	-0-	-0-	-0-	2145	3			N	-0-					38
08	589	N	248	-0-	-341	-0-	112	3	117	4	N	17					55
							19	9									
09	1740	N	61	-0-	-1679	-0-	61	3			N	-0-					55
10	2139	N	69	-0-	-2070	-0-	69	3			N	-0-					55

MOORE, W.H. WELL #: 7064 RRCID -> 172185 COMPL. DATE 05/20/1998 TOTAL DEPTH 10810 PERF.10270 - 10530

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VOLLMERT, J.C. WELL #: 602 RRCID -> 172703 COMPL. DATE 02/25/1999 TOTAL DEPTH 10760 PERF.10560 - 10580

05	93	N	68	-0-	-25	-0-	68	3			N	-0-					7
06	90	N	67	-0-	-23	-0-	67	3			N	-0-					7
07	62	N	50	-0-	-12	-0-	50	3			N	-0-					7
08	62	N	54	-0-	-8	-0-	54	3			N	-0-					7
09	60	N	54	-0-	-6	-0-	54	3			N	-0-					7
10	62	N	57	-0-	-5	-0-	57	3			N	-0-					7

VOLLMERT, J.C. WELL #: 702 RRCID -> 173515 COMPL. DATE 02/11/2000 TOTAL DEPTH 10766 PERF.10452 - 10605

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHAMBERS "B" WELL #: 1 RRCID -> 174107 COMPL. DATE 08/03/1999 TOTAL DEPTH 11823 PERF. 9804 - 9826

05	0	N	-0-	-0-	-0-	-0-					N	-0-					22
06	0	N	-0-	-0-	-0-	-0-					N	-0-					22
07	0	N	-0-	-0-	-0-	-0-					N	-0-					22
08	0	N	-0-	-0-	-0-	-0-					N	-0-					22
09	0	N	-0-	-0-	-0-	-0-					N	-0-					22
10	0	N	-0-	-0-	-0-	-0-					N	-0-					22

KAUFMAN, SUSAN B. WELL #: 8081 RRCID -> 174464 COMPL. DATE 03/27/1999 TOTAL DEPTH 10800 PERF. N/A

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS TRUST "B" WELL #: 703 RRCID -> 174566 COMPL. DATE 07/06/1999 TOTAL DEPTH 10655 PERF.10480 - 10501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	387	-0-	-16	-0-	387	3			N	-0-					195
06	450	N	376	-0-	-74	-0-	376	3			N	-0-					195
07	434	N	367	-0-	-67	-0-	367	3			N	-0-					195
08	372	N	354	-0-	-18	-0-	354	3			N	-0-					195
09	390	N	321	-0-	-69	-0-	321	3			N	-0-					195
10	372	N	359	-0-	-13	-0-	359	3			N	-0-					195

WEBB, LOIS WELL #: 9083 RRCID -> 174993 COMPL. DATE N/A TOTAL DEPTH 10800 PERF. 9835 - 10634

05	1767	N	1737	-0-	-30	-0-	1737	3			N	-0-					38
06	1683	N	1683	-0-	-0-	-0-	1683	3			N	-0-					38
07	1767	N	1739	-0-	-28	-0-	1726	3	13	9	N	12					50
08	1736	N	1733	-0-	-3	-0-	1733	3			N	-0-					50
09	1680	N	1669	-0-	-11	-0-	1669	3			N	-0-					50
10	1736	N	1715	-0-	-21	-0-	1715	3			N	-0-	3	5			47

FLOWERS TRUST WELL #: 508H RRCID -> 191543 COMPL. DATE 04/12/2016 TOTAL DEPTH 10214 PERF. 9545 - 12160

05	3565	X	2754	-0-	-811	-0-	2623	3	131	9	N	119					188
06	3450	X	3210	-0-	-240	-0-	3174	3	36	9	N	33					221
07	3296	X	3296	-0-	-0-	-0-	3176	3	120	9	N	109	192	1			138
08	3087	X	3087	-0-	-0-	-0-	3023	3	64	9	N	58					196
09	3210	X	2947	-0-	-263	-0-	2834	3	113	9	N	103	189	1			110
10	3317	X	2918	-0-	-399	-0-	2827	3	91	9	N	83					193

ISAACS WELL #: 2 RRCID -> 213510 COMPL. DATE 11/06/2005 TOTAL DEPTH 11300 PERF.10167 - 10681

05	1040	N	1040	-0-	-0-	-0-	1040	3			N	-0-					45
06	1140	N	945	-0-	-195	-0-	945	3			N	-0-					45
07	1258	N	1258	-0-	-0-	-0-	1258	3			N	-0-					45
08	1134	N	1134	-0-	-0-	-0-	1134	3			N	-0-					45
09	1307	N	1307	-0-	-0-	-0-	1307	3			N	-0-					45
*10	1480	N	1480	-0-	-0-	-0-	1480	3			N	-0-					45

ISAACS 1 WELL #: 5 RRCID -> 215748 COMPL. DATE N/A TOTAL DEPTH 10900 PERF.10002 - 10509

05	2503	N	2503	-0-	-0-	-0-	2467	3	36	9	N	33	194	1			23
06	2396	N	2396	-0-	-0-	-0-	2396	3			N	-0-					23
07	2542	N	2505	-0-	-37	-0-	2457	3	48	9	N	44					67
08	2511	N	2445	-0-	-66	-0-	2445	3			N	-0-					67
09	2400	N	2318	-0-	-82	-0-	2318	3			N	-0-					67
10	2511	N	2402	-0-	-109	-0-	2341	3	61	9	N	55					122

WATERFIELD "A" WELL #: 1 RRCID -> 217346 COMPL. DATE 12/13/2005 TOTAL DEPTH 11230 PERF. 9495 - 10474

05	248	N	232	-0-	-16	-0-	232	3			N	-0-					234
06	270	N	218	-0-	-52	-0-	218	3			N	-0-					234
07	248	N	234	-0-	-14	-0-	234	3			N	-0-					234
08	225	N	225	-0-	-0-	-0-	225	3			N	-0-					234
09	318	N	318	-0-	-0-	-0-	231	3	87	9	N	79	181	1			132
10	248	N	224	-0-	-24	-0-	224	3			N	-0-					132

FLOWERS TRUST "A" WELL #: 10 RRCID -> 218936 COMPL. DATE 08/02/2006 TOTAL DEPTH 10816 PERF. 9558 - 10666

05	2325	N	2207	-0-	-118	-0-	178	1	2029	3	N	-0-					180
06	2190	N	2063	-0-	-127	-0-	172	1	1891	3	N	-0-					180
07	2079	N	2079	-0-	-0-	-0-	178	1	1901	3	N	-0-					180
08	2201	N	2023	-0-	-178	-0-	178	1	1845	3	N	-0-					180
09	2070	N	1915	-0-	-155	-0-	172	1	1743	3	N	-0-					180
10	2077	N	1892	-0-	-185	-0-	178	1	1714	3	N	-0-					180

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ISAACS 'B' WELL #: 2 RRCID -> 219045 COMPL. DATE 03/09/2006 TOTAL DEPTH 11317 PERF. 9885 - 10590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2015	N	1961	-0-	-54	-0-	1874	3	87	9	N	79					129
06	1860	N	1812	-0-	-48	-0-	1789	3	23	9	N	21					150
07	1897	N	1897	-0-	-0-	-0-	1897	3			N	-0-					150
08	1972	N	1972	-0-	-0-	-0-	1877	3	95	9	N	86	183	1			53
09	1800	N	1774	-0-	-26	-0-	1774	3			N	-0-	1	5			52
10	1891	N	1799	-0-	-92	-0-	1799	3			N	-0-					52

WIGGINS 54 WELL #: 4054 RRCID -> 219140 COMPL. DATE 05/06/2006 TOTAL DEPTH 10900 PERF. 9622 - 10718

05	0	N	-0-	-0-	-0-	-0-					N	-0-					122
06	0	N	-0-	-0-	-0-	-0-					N	-0-	43	5			79
07	0	N	-0-	-0-	-0-	-0-					N	-0-					79
08	0	N	-0-	-0-	-0-	-0-					N	-0-					79
09	0	N	-0-	-0-	-0-	-0-					N	-0-					79
10	0	N	-0-	-0-	-0-	-0-					N	-0-					79

WEBB WELL #: 4194 RRCID -> 220227 COMPL. DATE 08/22/2006 TOTAL DEPTH 11000 PERF. 9555 - 10035

05	434	N	420	-0-	-14	-0-	420	3			N	-0-					27
06	400	N	400	-0-	-0-	-0-	400	3			N	-0-					27
07	403	N	379	-0-	-24	-0-	379	3			N	-0-					27
08	434	N	382	-0-	-52	-0-	382	3			N	-0-					27
09	390	N	366	-0-	-24	-0-	366	3			N	-0-					27
10	372	N	372	-0-	-0-	-0-	372	3			N	-0-					27

VOLLMERT, J. C. WELL #: 802 RRCID -> 220571 COMPL. DATE 09/18/2006 TOTAL DEPTH 10816 PERF.10295 - 10649

05	1891	N	1778	-0-	-113	-0-	1778	3			N	-0-					247
06	1930	N	1930	-0-	-0-	-0-	1739	3	191	9	N	174	184	1			237
07	1749	N	1749	-0-	-0-	-0-	1749	3			N	-0-	45	5			192
08	1767	N	1737	-0-	-30	-0-	1737	3			N	-0-					192
09	1920	N	1682	-0-	-238	-0-	1682	3			N	-0-					192
*10	1790	N	1790	-0-	-0-	-0-	1733	3	57	9	N	52					244

FLOWERS-LISTON 62 WELL #: 6062 RRCID -> 222917 COMPL. DATE 10/15/2006 TOTAL DEPTH 11100 PERF. 9646 - 10716

05	3434	X	3434	-0-	-0-	-0-	3388	3	46	9	N	42					95
06	2591	X	2591	-0-	-0-	-0-	2587	3	4	9	N	4					99
07	2974	X	2974	-0-	-0-	-0-	2974	3			N	-0-					99
08	2635	X	1386	-0-	-1249	-0-	1386	3			N	-0-	99	5			-0-
09	2550	X	459	-0-	-2091	-0-	316	3	143	9	N	130					130
10	2635	X	-0-	-0-	-2635	-0-					N	-0-					130

FLOWERS TRUST WELL #: 708 RRCID -> 223677 COMPL. DATE 10/23/2006 TOTAL DEPTH 10816 PERF. 9890 - 10593

05	1767	N	1601	-0-	-166	-0-	1548	3	53	9	N	48	197	1			170
06	1710	N	1542	-0-	-168	-0-	1542	3			N	-0-					170
07	1767	N	1537	-0-	-230	-0-	1535	3	2	9	N	2					172
08	1612	N	1524	-0-	-88	-0-	1524	3			N	-0-					172
09	1530	N	1499	-0-	-31	-0-	1442	3	57	9	N	52					224
*10	1557	N	1557	-0-	-0-	-0-	1557	3			N	-0-					224

MENDOTA RANCH 63 WELL #: 6063 RRCID -> 224403 COMPL. DATE 12/22/2006 TOTAL DEPTH 11650 PERF. 9922 - 10765

05	1178	N	1178	-0-	-0-	-0-	1139	3	39	9	N	35	192	1			65
06	1135	N	1135	-0-	-0-	-0-	1122	3	13	9	N	12					77
07	1209	N	1205	-0-	-4	-0-	1177	3	28	9	N	25					102
08	1178	N	1108	-0-	-70	-0-	1089	3	19	9	N	17					119
09	1140	N	984	-0-	-156	-0-	983	3	1	9	N	1					120
10	1209	N	1136	-0-	-73	-0-	1121	3	15	9	N	14					134

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS-LISTON 62 WELL #: 7062 RRCID -> 227480 COMPL. DATE 02/23/2007 TOTAL DEPTH 10975 PERF. 9666 - 10828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90

WEBB 194 WELL #: 6 RRCID -> 232597 COMPL. DATE 09/24/2007 TOTAL DEPTH 10788 PERF.10147 - 10572

05	2150	N	2150	-0-	-0-	-0-	2076	3	74	9	N	67					117
06	1996	N	1996	-0-	-0-	-0-	1996	3			N	-0-					117
07	2070	N	2070	-0-	-0-	-0-	2070	3			N	-0-					117
08	2139	N	1781	-0-	-358	-0-	1704	3	77	9	N	70					187
09	2065	N	2065	-0-	-0-	-0-	2047	3	18	9	N	16					203
10	2077	N	1980	-0-	-97	-0-	1974	3	6	9	N	5					208

ISAACS "C" WELL #: 3 RRCID -> 235638 COMPL. DATE 12/21/2010 TOTAL DEPTH 11350 PERF.10082 - 10702

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48

ISAACS WELL #: 3 RRCID -> 237603 COMPL. DATE 05/06/2008 TOTAL DEPTH 10925 PERF. 9988 - 10482

05	2480	N	2292	-0-	-188	-0-	2290	3	2	4	N	-0-					100
06	2255	N	2255	-0-	-0-	-0-	2255	3			N	-0-					100
07	2377	N	2377	-0-	-0-	-0-	2377	3			N	-0-					100
08	2328	N	2328	-0-	-0-	-0-	2328	3			N	-0-					100
09	2250	N	2222	-0-	-28	-0-	2222	3			N	-0-					100
10	2387	N	2225	-0-	-162	-0-	2225	3			N	-0-					100

ISAACS WELL #: 4 RRCID -> 239813 COMPL. DATE 08/11/2012 TOTAL DEPTH 11300 PERF. 9922 - 10673

05	828	N	828	-0-	-0-	-0-	828	3			N	-0-					179
06	915	N	915	-0-	-0-	-0-	915	3			N	-0-					179
07	1120	N	1120	-0-	-0-	-0-	1120	3			N	-0-					179
08	895	N	895	-0-	-0-	-0-	895	3			N	-0-					179
09	930	N	809	-0-	-121	-0-	809	3			N	-0-					179
10	1116	N	747	-0-	-369	-0-	747	3			N	-0-					179

ISAACS 'B' WELL #: 3 RRCID -> 241768 COMPL. DATE 05/31/2012 TOTAL DEPTH 10948 PERF. 9962 - 10670

05	440	N	440	-0-	-0-	-0-	440	3			N	-0-					30
06	428	N	428	-0-	-0-	-0-	428	3			N	-0-					30
07	410	N	410	-0-	-0-	-0-	410	3			N	-0-					30
08	411	N	411	-0-	-0-	-0-	411	3			N	-0-					30
09	392	N	392	-0-	-0-	-0-	392	3			N	-0-					30
*10	416	N	416	-0-	-0-	-0-	416	3			N	-0-					30

ISAACS WELL #: 5 RRCID -> 244261 COMPL. DATE 08/04/2008 TOTAL DEPTH 11350 PERF.10024 - 10485

05	2290	N	2290	-0-	-0-	-0-	2212	3	78	9	N	71	187	1			200
06	2348	N	2348	-0-	-0-	-0-	2135	3	213	9	N	194	194	1			200
07	2252	N	2252	-0-	-0-	-0-	2252	3			N	-0-	88	5			112
08	2294	N	2150	-0-	-144	-0-	2150	3			N	-0-					112
09	2340	N	2062	-0-	-278	-0-	2062	3			N	-0-					112
10	2263	N	2152	-0-	-111	-0-	2072	3	80	9	N	73					185

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ISAACS "B" WELL #: 4 RRCID -> 246518 COMPL. DATE 11/14/2008 TOTAL DEPTH 11300 PERF. 9962 - 10527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	1127	-0-	-82	-0-	1127	3			N	-0-					194
06	1182	N	1182	-0-	-0-	-0-	1182	3			N	-0-					194
07	1178	N	1101	-0-	-77	-0-	1101	3			N	-0-					194
08	1116	N	981	-0-	-135	-0-	981	3			N	-0-					194
09	1170	N	1025	-0-	-145	-0-	1025	3			N	-0-					194
10	1116	N	1044	-0-	-72	-0-	1044	3			N	-0-					194

BRASWELL WELL #: 2 RRCID -> 248101 COMPL. DATE 07/20/2010 TOTAL DEPTH 11250 PERF.10276 - 10584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11	N	-0-	-0-	-11	-0-					N	-0-					89
06	12	N	-0-	-0-	-12	-0-					N	-0-					89
07	0	N	-0-	-0-	-0-	-0-					N	-0-					89
08	0	N	-0-	-0-	-0-	-0-					N	-0-					89
09	0	N	-0-	-0-	-0-	-0-					N	-0-					89
10	0	N	-0-	-0-	-0-	-0-					N	-0-					89

ISAACS "C" 196 WELL #: 4H RRCID -> 249470 COMPL. DATE 11/15/2008 TOTAL DEPTH 9994 PERF.10309 - 12700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2075	X	2075	-0-	-0-	-0-	2054	3	21	9	N	19					207
06	1700	X	1700	-0-	-0-	-0-	1700	3			N	-0-					207
07	1570	X	1570	-0-	-0-	-0-	1570	3			N	-0-					207
08	2810	N	2810	-0-	-0-	-0-	2810	3			N	-0-	147	5			60
09	3000	N	3061	-0-	61	61	2874	3	187	9	N	170					230
*10	2926	N	2865	-0-	-61	-0-	2865	3			N	-0-					230

J.C. VOLLMERT WELL #: 11 RRCID -> 250682 COMPL. DATE 12/13/2010 TOTAL DEPTH 10900 PERF. 9536 - 10547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3673	X	3673	-0-	-0-	-0-	3573	3	100	9	N	91					327
06	3266	X	3266	-0-	-0-	-0-	3201	3	65	9	N	59	191	1			195
07	3472	X	3170	-0-	-302	-0-	3170	3			N	-0-					195
08	3658	X	3116	-0-	-542	-0-	3116	3			N	-0-	80	5			115
09	3540	X	3312	-0-	-228	-0-	3012	3	300	9	N	273	183	1			205
10	3658	X	3148	-0-	-510	-0-	3148	3			N	-0-					205

WEBB "T" WELL #: 6 RRCID -> 250871 COMPL. DATE 03/17/2009 TOTAL DEPTH 11055 PERF. 9737 - 10457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WATERFIELD "A" WELL #: 6 RRCID -> 254233 COMPL. DATE 07/19/2010 TOTAL DEPTH 10900 PERF. 9915 - 10426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					226
06	0	N	-0-	-0-	-0-	-0-					N	-0-					226
07	0	N	-0-	-0-	-0-	-0-					N	-0-					226
08	0	N	-0-	-0-	-0-	-0-					N	-0-					226
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					226
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					226

FLOWERS-LISTON 62 WELL #: 10H RRCID -> 264550 COMPL. DATE 06/19/2011 TOTAL DEPTH 10043 PERF.10473 - 12874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3210	X	3210	-0-	-0-	-0-	3203	3	7	9	N	6					170
06	4168	X	4168	-0-	-0-	-0-	4168	3			N	-0-					170
07	4227	X	4227	-0-	-0-	-0-	4227	3			N	-0-					170
08	4044	X	4044	-0-	-0-	-0-	3911	3	133	9	N	121					291
09	3933	X	3933	-0-	-0-	-0-	3828	3	105	9	N	95					386
*10	3655	X	3655	-0-	-0-	-0-	3624	3	31	9	N	28	185	1			229

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WEBB, LESLIE ET AL WELL #: 1897H RRCID -> 266479 COMPL. DATE 09/11/2012 TOTAL DEPTH 9985 PERF.10690 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5643	X	5643	-0-	-0-	-0-	5471	3	172	9	N	156	188	1			249
06	5660	X	5660	-0-	-0-	-0-	5616	3	44	9	N	40					289
07	5408	X	5408	-0-	-0-	-0-	5339	3	69	9	N	63					352
08	5642	X	5167	-0-	-475	-0-	5166	3	1	9	N	1	17	5			336
09	5670	X	5058	-0-	-612	-0-	4928	3	130	9	N	118	182	1			272
10	5859	X	5585	-0-	-274	-0-	5439	3	146	9	N	133	181	1			224

VOLLMERT, J. C. WELL #: 13H RRCID -> 267241 COMPL. DATE 12/13/2011 TOTAL DEPTH 9885 PERF.10200 - 12681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3708	X	3708	-0-	-0-	-0-	3575	3	133	9	N	121	196	1			227
06	3309	X	3309	-0-	-0-	-0-	3309	3			N	-0-					227
07	4194	X	4194	-0-	-0-	-0-	4017	3	177	9	N	161	191	1			197
08	3826	X	3826	-0-	-0-	-0-	3782	3	44	9	N	40					237
09	3574	X	3574	-0-	-0-	-0-	3557	3	17	9	N	15					252
*10	4034	X	4034	-0-	-0-	-0-	3878	3	156	9	N	142	185	1			209

ISAACS 195 WELL #: 5H RRCID -> 267464 COMPL. DATE 04/05/2013 TOTAL DEPTH 10148 PERF.10587 - 11526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2728	X	2003	-0-	-725	-0-	1928	3	75	9	N	68					207
06	1710	X	941	-0-	-769	-0-	933	3	8	9	N	7					214
07	2108	X	1831	-0-	-277	-0-	1831	3			N	-0-					214
08	2365	N	2365	-0-	-0-	-0-	2280	3	85	9	N	77					291
09	1654	N	1654	-0-	-0-	-0-	1624	3	30	9	N	27	183	1			135
*10	1884	N	1884	-0-	-0-	-0-	1851	3	33	9	N	30					165

MENDOTA RANCH WELL #: 595H RRCID -> 267726 COMPL. DATE 05/10/2012 TOTAL DEPTH 10478 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5301	X	4365	-0-	-936	-0-	4365	3			N	-0-					236
06	5130	X	4133	-0-	-997	-0-	4133	3			N	-0-	23	5			213
07	4991	X	4216	-0-	-775	-0-	4216	3			N	-0-					213
08	4991	X	4070	-0-	-921	-0-	4070	3			N	-0-	59	5			154
09	4380	X	3993	-0-	-387	-0-	3797	3	196	9	N	178					332
10	4371	X	3942	-0-	-429	-0-	3922	3	20	9	N	18					350

MENDOTA RANCH WELL #: 594H RRCID -> 267815 COMPL. DATE 12/05/2012 TOTAL DEPTH 10731 PERF.11066 - 15135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4313	X	4313	-0-	-0-	-0-	4265	3	48	9	N	44					261
06	1710	X	771	-0-	-939	-0-	710	3	61	9	N	55					316
07	2303	X	2303	-0-	-0-	-0-	2136	3	156	4	N	10					326
							11	9									
08	3881	X	3881	-0-	-0-	-0-	3881	3			N	-0-	257	5			69
09	6640	X	6640	-0-	-0-	-0-	6242	3	398	9	N	362	180	1			251
*10	5609	X	5609	-0-	-0-	-0-	5503	3	106	9	N	96					347

ISAACS 195 WELL #: 6H RRCID -> 268175 COMPL. DATE 11/14/2012 TOTAL DEPTH 10173 PERF.10467 - 11779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4216	X	3869	-0-	-347	-0-	3869	3			N	-0-	24	5			299
06	4080	X	3268	-0-	-812	-0-	3136	3	132	9	N	120	177	1			242
07	4650	X	3815	-0-	-835	-0-	3734	3	81	9	N	74					316
08	4650	X	4047	-0-	-603	-0-	3958	3	89	9	N	81	182	1			215
09	4500	X	3743	-0-	-757	-0-	3743	3			N	-0-					215
*10	3940	X	3940	-0-	-0-	-0-	3584	3	356	9	N	324	185	1			354

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
EARP 58 WELL #: 7H RRCID -> 268400 COMPL. DATE 06/07/2012 TOTAL DEPTH 10670 PERF.11147 - 14890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12455	X	12455	-0-	-0-	-0-	12290	2	165	9	N	150	182	1			350
06	12529	X	12529	-0-	-0-	-0-	512	1	11908	2	N	99					449
							109	9									
07	12627	X	12627	-0-	-0-	-0-	529	1	11995	2	N	94	194	1			349
							103	9									
08	12581	X	12581	-0-	-0-	-0-	529	1	11976	2	N	69	181	1			237
							76	9									
09	11919	X	11919	-0-	-0-	-0-	512	1	11309	2	N	89					326
							98	9									
*10	11705	X	11705	-0-	-0-	-0-	529	1	11062	2	N	104	199	1			231
							114	9									

WIGGINS 54 WELL #: 8H RRCID -> 268672 COMPL. DATE 05/13/2013 TOTAL DEPTH 10706 PERF.11212 - 12627

05	4079	X	4079	-0-	-0-	-0-	4002	3	77	9	N	70	196	1			261
06	3360	X	3223	-0-	-137	-0-	3206	3	17	9	N	15					276
07	3472	X	2918	-0-	-554	-0-	2918	3			N	-0-					276
08	3472	X	2444	-0-	-1028	-0-	2444	3			N	-0-					276
09	3360	X	2214	-0-	-1146	-0-	2214	3			N	-0-					276
10	3472	X	1875	-0-	-1597	-0-	1875	3			N	-0-					276

ISAACS 'C' 196 WELL #: 6H RRCID -> 268834 COMPL. DATE 11/30/2012 TOTAL DEPTH 9986 PERF.10389 - 12275

05	5642	X	5266	-0-	-376	-0-	5112	3	154	9	N	140	180	1			231
06	5460	X	5117	-0-	-343	-0-	4927	3	190	9	N	173					404
07	5518	X	5075	-0-	-443	-0-	5003	3	72	9	N	65					469
08	5270	X	4480	-0-	-790	-0-	4352	3	128	9	N	116	184	1			401
09	5130	X	4538	-0-	-592	-0-	4538	3			N	-0-	150	5			251
10	5301	X	3587	-0-	-1714	-0-	3432	3	155	9	N	141					392

ISAACS 'C' 196 SL WELL #: 7H RRCID -> 268842 COMPL. DATE 12/18/2012 TOTAL DEPTH 10100 PERF.10417 - 12437

05	2914	X	1744	-0-	-1170	-0-	1744	3			N	-0-					262
06	2748	X	2748	-0-	-0-	-0-	2747	3	1	9	N	1	2	5			261
07	2997	X	2997	-0-	-0-	-0-	2923	3	74	9	N	67	190	1			138
08	2814	X	2814	-0-	-0-	-0-	2768	3	46	9	N	42					180
09	2760	X	2669	-0-	-91	-0-	2640	3	29	9	N	26					206
10	3007	X	2742	-0-	-265	-0-	2676	3	66	9	N	60					266

WIGGINS 54 WELL #: 7H RRCID -> 268934 COMPL. DATE 05/07/2013 TOTAL DEPTH 10815 PERF.11204 - 14468

05	7028	X	7028	-0-	-0-	-0-	7028	3			N	-0-					70
06	6626	X	6626	-0-	-0-	-0-	6626	3			N	-0-					70
07	7378	X	6503	-0-	-875	-0-	6503	3			N	-0-					70
08	7378	X	6547	-0-	-831	-0-	6547	3			N	-0-					70
09	7140	X	6210	-0-	-930	-0-	6210	3			N	-0-					70
10	7037	X	5334	-0-	-1703	-0-	5334	3			N	-0-					70

CHAMBERS, F.M. WELL #: 2HR RRCID -> 271834 COMPL. DATE 10/02/2013 TOTAL DEPTH 10369 PERF.10914 - 15116

05	13919	X	12929	-0-	-990	-0-	12795	2	134	9	N	122	189	1			220
06	13740	X	12333	-0-	-1407	-0-	12165	2	168	9	N	153	168	1			205
07	14384	X	12307	-0-	-2077	-0-	12169	2	138	9	N	125					330
08	14384	X	11901	-0-	-2483	-0-	11875	2	26	9	N	24	194	1			160
09	13920	X	11686	-0-	-2234	-0-	11271	2	415	9	N	377	178	1			359
10	12927	X	11757	-0-	-1170	-0-	11560	2	197	9	N	179	184	1			354

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WATERFIELD 'A' WELL #: 9H RRCID -> 272239 COMPL. DATE 08/06/2013 TOTAL DEPTH 9993 PERF.10345 - 15020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7893	X	7893	-0-	-0-	-0-	7815	2	78	9	N	71					322
06	7570	X	7570	-0-	-0-	-0-	7434	2	136	9	N	124	189	1			257
07	7667	X	7667	-0-	-0-	-0-	7558	2	109	9	N	99					356
08	7630	X	7630	-0-	-0-	-0-	7508	2	122	9	N	111	183	1			284
09	7291	X	7291	-0-	-0-	-0-	7193	2	98	9	N	89	181	1			192
*10	7305	X	7305	-0-	-0-	-0-	7178	2	127	9	N	115	180	1			127

CHAMBERS,FRANK M ETAL 'A' WELL #: 1228H RRCID -> 276573 COMPL. DATE 12/11/2014 TOTAL DEPTH 9977 PERF.10344 - 14473

05	17143	X	15101	-0-	-2042	-0-	330	1	13907	3	N	785	704	1			307
							864	9									
06	16590	X	14229	-0-	-2361	-0-	320	1	13077	3	N	756	752	1			311
							832	9									
07	16616	X	14415	-0-	-2201	-0-	330	1	13353	3	N	665	566	1			410
							732	9									
08	16616	X	14379	-0-	-2237	-0-	330	1	13188	3	N	783	921	1			272
							861	9									
09	15270	X	13610	-0-	-1660	-0-	320	1	12579	3	N	646	721	1			197
							711	9									
10	15097	X	13974	-0-	-1123	-0-	330	1	12718	3	N	842	556	1			483
							926	9									

MAHLER 106 WELL #: 7H RRCID -> 276591 COMPL. DATE 06/11/2014 TOTAL DEPTH 9840 PERF. 9932 - 15220

05	13017	X	13017	-0-	-0-	-0-	205	1	12000	2	N	738	725	1			116
							812	9									
06	12806	X	12806	-0-	-0-	-0-	198	1	11810	2	N	725	751	1			90
							798	9									
07	12919	X	12919	-0-	-0-	-0-	205	1	11776	2	N	853	539	1			404
							938	9									
08	12803	X	12712	-0-	-91	-0-	205	1	11539	2	N	880	708	1			576
							968	9									
09	12840	X	11275	-0-	-1565	-0-	198	1	10955	2	N	111	345	1			342
							122	9									
10	13237	X	12047	-0-	-1190	-0-	205	1	11094	2	N	680	700	1			322
							748	9									

MCMORDIE 87 WELL #: 9H RRCID -> 277862 COMPL. DATE 02/20/2015 TOTAL DEPTH 9810 PERF.10315 - 14500

05	21576	X	18996	-0-	-2580	-0-	448	1	17635	3	N	830	747	1			352
							913	9									
06	19080	X	17365	-0-	-1715	-0-	434	1	16220	3	N	646	701	1			297
							711	9									
07	19840	X	17775	-0-	-2065	-0-	448	1	16637	3	N	627	555	1			369
							690	9									
08	19716	X	17639	-0-	-2077	-0-	448	1	16431	3	N	691	709	1			351
							760	9									
09	19080	X	17401	-0-	-1679	-0-	434	1	16289	3	N	616	897	1			70
							678	9									
10	19003	X	18435	-0-	-568	-0-	448	1	17187	3	N	727	550	1			247
							800	9									

VOLLMERT, J. C. WELL #: 2 RRCID -> 278062 COMPL. DATE 07/28/1979 TOTAL DEPTH 10895 PERF. 7314 - 10713

05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

MAHLER 106 WELL #: 6H RRCID -> 278454 COMPL. DATE 01/21/2015 TOTAL DEPTH 9587 PERF.10060 - 13055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3503	X	2357	-0-	-1146	-0-	2357	2			N	-0-	130	5			162
06	3390	X	2003	-0-	-1387	-0-	2003	2			N	-0-					162
07	3224	X	1916	-0-	-1308	-0-	1817	2	99	9	N	90					252
08	3007	X	2056	-0-	-951	-0-	2038	2	18	4	N	-0-					252
09	2910	X	1876	-0-	-1034	-0-	1727	2	149	9	N	135	180	1			207
10	2356	X	1577	-0-	-779	-0-	1576	2	1	9	N	1	109	5			99

MAHLER 106 WELL #: 10H RRCID -> 280072 COMPL. DATE 08/31/2015 TOTAL DEPTH 9464 PERF. 9958 - 14304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8711	X	3884	-0-	-4827	-0-	178	1	3648	2	N	53	181	1			42
							58	9									
06	7890	X	6671	-0-	-1219	-0-	172	1	6499	2	N	-0-					42
07	7409	X	7400	-0-	-9	-0-	178	1	6792	2	N	391	191	1			242
							430	9									
08	7409	X	5106	-0-	-2303	-0-	178	1	4784	2	N	131	180	1			193
							144	9									
09	7170	X	4571	-0-	-2599	-0-	172	1	4249	2	N	136	179	1			150
							150	9									
10	7409	X	7190	-0-	-219	-0-	178	1	6794	2	N	198	182	1			166
							218	9									

MENDOTA RANCH 63 WELL #: 8H RRCID -> 280563 COMPL. DATE 02/15/2016 TOTAL DEPTH 10768 PERF.11625 - 14973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	18631	X	16367	-0-	-2264	-0-	15957	2	410	9	N	373	368	1			220
06	18030	X	15360	-0-	-2670	-0-	14846	2	514	9	N	467	383	1			304
07	17918	X	14956	-0-	-2962	-0-	14613	2	343	9	N	312	379	1			237
08	17112	X	15916	-0-	-1196	-0-	15478	2	438	9	N	398	384	1			251
09	15990	X	13321	-0-	-2669	-0-	12947	2	374	9	N	340	356	1			235
*10	16677	X	16677	-0-	-0-	-0-	16205	2	472	9	N	429	369	1			295

MENDOTA RANCH 63 WELL #: 9H RRCID -> 280678 COMPL. DATE 01/20/2016 TOTAL DEPTH 10056 PERF.10415 - 14951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	17515	X	15242	-0-	-2273	-0-	14783	2	459	9	N	417	563	1			199
06	17130	X	14138	-0-	-2992	-0-	13742	2	396	9	N	360	352	1			207
07	17701	X	15313	-0-	-2388	-0-	14721	2	592	9	N	538	378	1			367
08	17701	X	15041	-0-	-2660	-0-	14683	2	358	9	N	325	372	1			320
09	16110	X	13928	-0-	-2182	-0-	13463	2	465	9	N	423	177	1			566
10	15314	X	14947	-0-	-367	-0-	14512	2	435	9	N	395	555	1			406

FLOWERS, VERNON M. WELL #: 802 RRCID -> 282103 COMPL. DATE 01/26/1978 TOTAL DEPTH 10625 PERF. 9106 - 9552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	527	-0-	-0-	-0-	520	3	7	9	N	6					13
06	530	N	530	-0-	-0-	-0-	530	3			N	-0-					13
07	527	N	495	-0-	-32	-0-	495	3			N	-0-					13
08	527	N	519	-0-	-8	-0-	519	3			N	-0-					13
09	540	N	494	-0-	-46	-0-	494	3			N	-0-					13
*10	530	N	530	-0-	-0-	-0-	530	3			N	-0-					13

FLOWERS, VERNON M. WELL #: 2 RRCID -> 283864 COMPL. DATE 10/01/2008 TOTAL DEPTH 11296 PERF. 9352 - 10427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	218	X	218	-0-	-0-	-0-	218	3			N	-0-					236
06	251	X	251	-0-	-0-	-0-	251	3			N	-0-					236
07	206	N	206	-0-	-0-	-0-	206	3			N	-0-					236
08	207	N	207	-0-	-0-	-0-	207	3			N	-0-					236
09	206	N	206	-0-	-0-	-0-	206	3			N	-0-					236
*10	205	N	205	-0-	-0-	-0-	205	3			N	-0-					236

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BARBOUR ENERGY CORPORATION 049155
CAMPBELL, J. W. WELL #: 2056 RRCID -> 254218 COMPL. DATE 05/06/2009 TOTAL DEPTH 11552 PERF. 9980 - 11026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1840	N	1840	-0-	-0-	-0-	1812	2	28	9	N	25	175	1			62
06	1624	N	1624	-0-	-0-	-0-	1558	2	66	9	N	60					122
07	1630	N	1630	-0-	-0-	-0-	1584	2	46	9	N	42					164
08	1640	N	1640	-0-	-0-	-0-	1625	2	15	9	N	14					178
*09	1427	N	1427	-0-	-0-	-0-	1427	2			N	-0-					178
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					178

BURLINGTON RESOURCES O & G CO LP 109333
CAMPBELL WELL #: 3 RRCID -> 233408 COMPL. DATE N/A TOTAL DEPTH 12200 PERF.10376 - 10982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2697	N	2600	-0-	-97	-0-	2548	3	52	9	N	47					227
06	2503	N	2503	-0-	-0-	-0-	2461	3	42	9	N	38	192	1			73
07	2697	N	2633	-0-	-64	-0-	2552	3	81	9	N	74					147
08	2682	N	2682	-0-	-0-	-0-	2569	3	113	9	N	103	190	1			60
09	2490	N	2457	-0-	-33	-0-	2429	3	28	9	N	25					85
10	2635	N	2577	-0-	-58	-0-	2489	3	88	9	N	80					165

CIMAREX ENERGY CO. OF COLORADO 153429
FLOWERS, MYRTLE WELL #: 2 RRCID -> 074868 COMPL. DATE 09/26/2008 TOTAL DEPTH 10846 PERF.10372 - 10620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS 84 WELL #: 7 RRCID -> 161396 COMPL. DATE N/A TOTAL DEPTH 10950 PERF.10005 - 10050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS 1 WELL #: 2 RRCID -> 161400 COMPL. DATE N/A TOTAL DEPTH 10935 PERF.10012 - 10540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1837	N	1837	-0-	-0-	-0-	1813	3	24	9	N	22	196	1			64
06	1767	N	1767	-0-	-0-	-0-	1735	3	32	9	N	29					93
07	1798	N	1795	-0-	-3	-0-	1759	3	36	9	N	33					126
08	1829	N	1751	-0-	-78	-0-	1723	3	28	9	N	25					151
09	1770	N	1648	-0-	-122	-0-	1613	3	35	9	N	32	139	1			44
10	1798	N	1689	-0-	-109	-0-	1669	3	20	9	N	18					62

ISAACS 1 WELL #: 3 RRCID -> 163288 COMPL. DATE N/A TOTAL DEPTH 10900 PERF.10004 - 10127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

ISAACS 1 WELL #: 4 RRCID -> 165635 COMPL. DATE N/A TOTAL DEPTH 10500 PERF. 9963 - 10142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-		-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-		-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-		-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-		-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-		-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-		-0-	-0-					N	-0-					-0-

ISAACS 1 WELL #: 1R RRCID -> 166720 COMPL. DATE N/A TOTAL DEPTH 10548 PERF. 9958 - 10086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	-0-	-0-		-186	-0-					N	-0-					100
06	210	N	-0-	-0-		-210	-0-					N	-0-					100
07	3	N	-0-	-0-		-3	-0-					N	-0-					100
08	0	N	-0-	-0-		-0-	-0-					N	-0-					100
09	0	N	-0-	-0-		-0-	-0-					N	-0-					100
*10	0	N	-0-	-0-		-0-	-0-					N	-0-					100

FLOWERS 61 WELL #: 8 RRCID -> 211034 COMPL. DATE 05/31/2005 TOTAL DEPTH 10950 PERF. 9719 - 10782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1765	N	1765	-0-		-0-	-0-	1744	3	21	9	N	19	5	8			62
06	1688	N	1688	-0-		-0-	-0-	1674	3	14	9	N	13					75
07	1767	N	1730	-0-		-37	-0-	1711	3	19	9	N	17	3	8			89
08	1767	N	1714	-0-		-53	-0-	1699	3	15	9	N	14	3	8			100
09	1703	N	1703	-0-		-0-	-0-	1686	3	17	9	N	15	5	8			110
10	1736	N	1732	-0-		-4	-0-	1717	3	15	9	N	14	84	1			40

FLOWERS 61 WELL #: 10 RRCID -> 212751 COMPL. DATE 10/22/2005 TOTAL DEPTH 10900 PERF. 9640 - 10689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2328	N	2328	-0-		-0-	-0-	2318	3	10	9	N	9	2	8			126
06	1899	N	1899	-0-		-0-	-0-	1886	3	13	9	N	12					138
07	1862	N	1862	-0-		-0-	-0-	1842	3	20	9	N	18	3	8			153
08	2015	N	1851	-0-		-164	-0-	1831	3	20	9	N	18	119	1	4	8	48
09	1890	N	1723	-0-		-167	-0-	1701	3	22	9	N	20	3	8			65
10	1860	N	1712	-0-		-148	-0-	1695	3	17	9	N	15					80

FLOWERS 61 WELL #: 9 RRCID -> 214521 COMPL. DATE 12/22/2005 TOTAL DEPTH 10878 PERF. 9692 - 10724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1089	N	1089	-0-		-0-	-0-	1071	3	18	9	N	16					100
06	1036	N	1036	-0-		-0-	-0-	1023	3	13	9	N	12					112
07	1072	N	1072	-0-		-0-	-0-	1055	3	17	9	N	15					127
08	1085	N	1076	-0-		-9	-0-	1053	3	23	9	N	21	4	8			144
09	1050	N	1026	-0-		-24	-0-	1006	3	20	9	N	18	127	1			35
10	1085	N	1033	-0-		-52	-0-	1025	3	8	9	N	7					42

FLOWERS 61 WELL #: 11 RRCID -> 214523 COMPL. DATE 01/13/2006 TOTAL DEPTH 10900 PERF. 9650 - 10715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1796	N	1796	-0-		-0-	-0-	1770	3	26	9	N	24	4	8			105
06	1749	N	1749	-0-		-0-	-0-	1731	3	18	9	N	16	2	8			119
07	1915	N	1915	-0-		-0-	-0-	1897	3	18	9	N	16					135
08	1895	N	1895	-0-		-0-	-0-	1869	3	26	9	N	24	73	1			86
09	1740	N	1693	-0-		-47	-0-	1674	3	19	9	N	17					103
10	1891	N	1820	-0-		-71	-0-	1807	3	13	9	N	12					115

EARP "60" WELL #: 2 RRCID -> 215722 COMPL. DATE N/A TOTAL DEPTH 11600 PERF.10538 - 10820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

FLOWERS 84 WELL #: 8 RRCID -> 217246 COMPL. DATE N/A TOTAL DEPTH 10735 PERF. 9626 - 10602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1342	N	1342	-0-	-0-	-0-	1316	3	26	9	N	24					129
06	1270	N	1270	-0-	-0-	-0-	1256	3	14	9	N	13					142
07	1333	N	1332	-0-	-1	-0-	1307	3	25	9	N	23	99	1			66
08	1379	N	1379	-0-	-0-	-0-	1350	3	29	9	N	26					92
09	1271	N	1271	-0-	-0-	-0-	1258	3	13	9	N	12	51	1	3	8	50
10	1333	N	1291	-0-	-42	-0-	1270	3	21	9	N	19					69

FLOWERS 61 WELL #: 12 RRCID -> 217247 COMPL. DATE N/A TOTAL DEPTH 11000 PERF. 9595 - 10818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3093	X	3093	-0-	-0-	-0-	3057	3	36	9	N	33	8	8			137
06	3071	X	3071	-0-	-0-	-0-	3013	3	58	9	N	53	5	8			185
07	3131	X	3131	-0-	-0-	-0-	3081	3	50	9	N	45	3	8			227
08	3100	N	3112	-0-	12	12	3080	3	32	9	N	29	184	1	2	8	70
09	3007	X	2995	-0-	-12	-0-	2950	3	45	9	N	41	11	8			100
*10	2925	X	2925	-0-	-0-	-0-	2890	3	35	9	N	32					132

CAMPBELL 53 WELL #: 5 RRCID -> 217357 COMPL. DATE 04/10/2006 TOTAL DEPTH 10900 PERF. 10002 - 10509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2139	N	2139	-0-	-0-	-0-	2115	3	24	9	N	22	185	1			44
06	2074	N	2074	-0-	-0-	-0-	2052	3	22	9	N	20					64
07	2108	N	2071	-0-	-37	-0-	2056	3	15	9	N	14					78
08	2139	N	2068	-0-	-71	-0-	2045	3	23	9	N	21					99
09	2070	N	1896	-0-	-174	-0-	1874	3	22	9	N	20	88	1			31
10	2077	N	1914	-0-	-163	-0-	1900	3	14	9	N	13					44

ISAACS 207 WELL #: 7 RRCID -> 218930 COMPL. DATE N/A TOTAL DEPTH 10930 PERF. 9963 - 10793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	370	N	370	-0-	-0-	-0-	366	3	4	9	N	4					80
06	374	N	374	-0-	-0-	-0-	371	3	3	9	N	3					83
07	403	N	339	-0-	-64	-0-	332	3	7	9	N	6					89
08	372	N	361	-0-	-11	-0-	357	3	4	9	N	4					93
09	377	N	377	-0-	-0-	-0-	369	3	8	9	N	7	61	1			39
*10	362	N	362	-0-	-0-	-0-	360	3	2	9	N	2					41

EARP "60" WELL #: 3 RRCID -> 222938 COMPL. DATE 09/19/2006 TOTAL DEPTH 11100 PERF. 9751 - 10886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1153	N	1153	-0-	-0-	-0-	1153	3			N	-0-					-0-
06	1138	N	1138	-0-	-0-	-0-	1138	3			N	-0-					-0-
07	1105	N	1105	-0-	-0-	-0-	1105	3			N	-0-					-0-
08	1147	N	950	-0-	-197	-0-	950	3			N	-0-					-0-
09	1140	N	595	-0-	-545	-0-	595	3			N	-0-					-0-
10	1116	N	410	-0-	-706	-0-	410	3			N	-0-					-0-

FLOWERS 61 WELL #: 13 RRCID -> 223678 COMPL. DATE N/A TOTAL DEPTH 10900 PERF. 9616 - 10757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2325	X	2219	-0-	-106	-0-	2200	3	19	9	N	17	81	1	2	8	58
06	2190	N	2164	-0-	-26	-0-	2134	3	30	9	N	27					85
07	2232	N	2180	-0-	-52	-0-	2162	3	18	9	N	16	6	8			95
08	2232	N	2181	-0-	-51	-0-	2156	3	25	9	N	23	4	8			114
09	2160	N	2077	-0-	-83	-0-	2056	3	21	9	N	19	109	1	3	8	21
10	2170	N	1992	-0-	-178	-0-	1974	3	18	9	N	16					37

CAMPBELL 53 WELL #: 6 RRCID -> 223694 COMPL. DATE 11/14/2006 TOTAL DEPTH 10900 PERF. 9670 - 10676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1455	N	1455	-0-	-0-	-0-	1446	3	9	9	N	8					140
06	1380	N	1339	-0-	-41	-0-	1329	3	10	9	N	9	92	1			57
07	1377	N	1377	-0-	-0-	-0-	1363	3	14	9	N	13					70
08	1457	N	1374	-0-	-83	-0-	1357	3	17	9	N	15					85
09	1422	N	1422	-0-	-0-	-0-	1311	3	111	9	N	101	1	8			185
10	1364	N	1357	-0-	-7	-0-	1331	3	26	9	N	24	159	1			50

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
FLOWERS 84 WELL #: 10 RRCID -> 224296 COMPL. DATE N/A TOTAL DEPTH 10900 PERF. 9631 - 10793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1983	N	1983	-0-	-0-	-0-	1959	3	24	9	N	22	8	8			87
06	2050	N	2050	-0-	-0-	-0-	2041	3	9	9	N	8	3	8			92
07	2173	N	2173	-0-	-0-	-0-	2149	3	24	9	N	22	89	1	3	8	22
08	2340	N	2340	-0-	-0-	-0-	2311	3	29	9	N	26	3	8			45
09	2302	N	2302	-0-	-0-	-0-	2276	3	26	9	N	24	6	8			63
*10	2265	N	2265	-0-	-0-	-0-	2252	3	13	9	N	12					75

FLOWERS 84 WELL #: 9 RRCID -> 227942 COMPL. DATE 05/02/2007 TOTAL DEPTH 10950 PERF. 9900 - 10765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2648	N	2648	-0-	-0-	-0-	682	1	1912	3	N	49	20	8			209
							54	9									
06	2549	N	2549	-0-	-0-	-0-	660	1	1867	3	N	20					229
							22	9									
07	2610	N	2610	-0-	-0-	-0-	682	1	1837	3	N	83	189	1	60	8	63
							91	9									
08	2472	N	2472	-0-	-0-	-0-	681	1	1703	3	N	80	46	8			97
							88	9									
09	2260	N	2260	-0-	-0-	-0-	660	1	1542	3	N	53	26	8			124
							58	9									
*10	2320	N	2320	-0-	-0-	-0-	682	1	1620	3	N	16					140
							18	9									

FLOWERS 61 WELL #: 14 RRCID -> 228020 COMPL. DATE 03/19/2007 TOTAL DEPTH 10900 PERF.10186 - 10716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2047	N	2047	-0-	-0-	-0-	496	1	1512	3	N	35	10	8			43
							39	9									
06	1912	N	1912	-0-	-0-	-0-	441	1	1449	3	N	20					63
							22	9									
07	1990	N	1990	-0-	-0-	-0-	495	1	1432	3	N	57	30	8			90
							63	9									
08	1940	N	1940	-0-	-0-	-0-	495	1	1398	3	N	43	23	8			110
							47	9									
09	1820	N	1820	-0-	-0-	-0-	459	1	1318	3	N	39	62	1	15	8	72
							43	9									
*10	1836	N	1836	-0-	-0-	-0-	479	1	1329	3	N	25					97
							28	9									

CAMPBELL 53 WELL #: 7 RRCID -> 228142 COMPL. DATE 03/02/2007 TOTAL DEPTH 11000 PERF.10212 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	-0-	-0-	-651	-0-					N	-0-					-0-
06	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS 61 WELL #: 15 RRCID -> 228330 COMPL. DATE 05/14/2007 TOTAL DEPTH 10912 PERF. 9934 - 10703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2883	X	2851	-0-	-32	-0-	1705	1	1124	3	N	20	4	8			195
							22	9									
06	3060	X	2852	-0-	-208	-0-	1600	1	1230	3	N	20					215
							22	9									
07	3255	X	2939	-0-	-316	-0-	1705	1	1213	3	N	19					234
							21	9									
08	3255	X	2969	-0-	-286	-0-	1703	1	1223	3	N	39	139	1	30	8	104
							43	9									
09	3150	X	3068	-0-	-82	-0-	1650	1	1390	3	N	25					129
							28	9									
*10	3135	X	3135	-0-	-0-	-0-	1705	1	1401	3	N	26					155
							29	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
EARP 60 WELL #: 1 RRCID -> 228342 COMPL. DATE N/A TOTAL DEPTH 11370 PERF. 9724 - 10756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	847	-0-	-21	-0-	835	3	12	9	N	11					141
06	990	N	617	-0-	-373	-0-	609	3	8	9	N	7	113	1	2	8	33
07	1023	N	816	-0-	-207	-0-	813	3	3	9	N	3	3	8			33
08	837	N	829	-0-	-8	-0-	826	3	3	9	N	3					36
09	884	N	884	-0-	-0-	-0-	864	3	20	9	N	18	4	8			50
*10	915	N	915	-0-	-0-	-0-	906	3	9	9	N	8					58

ISAACS 1 WELL #: 6 RRCID -> 228396 COMPL. DATE N/A TOTAL DEPTH 10900 PERF. 9909 - 10468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1017	N	1017	-0-	-0-	-0-	980	3	37	9	N	34	182	1			51
06	1140	N	996	-0-	-144	-0-	950	3	46	9	N	42					93
07	1023	N	1017	-0-	-6	-0-	980	3	37	9	N	34					127
08	1035	N	1035	-0-	-0-	-0-	993	3	42	9	N	38					165
09	990	N	960	-0-	-30	-0-	934	3	26	9	N	24	140	1			49
10	1023	N	848	-0-	-175	-0-	809	3	39	9	N	35					84

CAMPBELL, 53 WELL #: 1 RRCID -> 228551 COMPL. DATE 05/08/2007 TOTAL DEPTH 11315 PERF. 10404 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	630	-0-	-21	-0-	630	3			N	-0-					17
06	608	N	608	-0-	-0-	-0-	608	3			N	-0-					17
07	632	N	632	-0-	-0-	-0-	632	3			N	-0-					17
08	641	N	641	-0-	-0-	-0-	641	3			N	-0-					17
09	625	N	625	-0-	-0-	-0-	625	3			N	-0-	17	1			-0-
*10	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-

EARP 60 WELL #: 7 RRCID -> 229417 COMPL. DATE 07/17/2007 TOTAL DEPTH 10996 PERF. 10155 - 10798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		576	-0-	576	576	565	3	11	9	N	10					10
10	14B2 EXT		151	-0-	151	727	105	2	46	9	N	42					52

EARP 60 WELL #: 5 RRCID -> 230440 COMPL. DATE 07/30/2007 TOTAL DEPTH 11000 PERF. 10212 - 10820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		1447	-0-	1447	1447	1428	2	19	9	N	17					17

EARP 60 WELL #: 9 RRCID -> 233123 COMPL. DATE 11/16/2007 TOTAL DEPTH 10974 PERF. 10382 - 11144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1736	N	1263	-0-	-473	-0-	429	1	806	3	N	25	5	8			139
							28	9									
06	1560	N	1487	-0-	-73	-0-	656	1	811	3	N	18					157
							20	9									
07	1858	N	1858	-0-	-0-	-0-	806	1	1016	3	N	33	18	8			172
							36	9									
08	1768	N	1768	-0-	-0-	-0-	798	1	922	3	N	44	26	8			190
							48	9									
09	1683	N	1683	-0-	-0-	-0-	569	1	1086	3	N	25	186	1	12	8	17
							28	9									
10	1736	N	520	-0-	-1216	-0-	164	1	342	3	N	13					30
							14	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

FLOWERS 61 WELL #: 16 RRCID -> 233477 COMPL. DATE 11/06/2007 TOTAL DEPTH 10900 PERF. 9865 - 10650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EARP 60 WELL #: 4 RRCID -> 233990 COMPL. DATE 12/18/2007 TOTAL DEPTH 11019 PERF.10509 - 10866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
10	14B2	EXT	3456	-0-	3456	3456	1120	1	2336	3	N	-0-					55

EARP 60 WELL #: 6 RRCID -> 233991 COMPL. DATE 12/28/2007 TOTAL DEPTH 10977 PERF.10072 - 11211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3069	X	2437	-0-	-632	-0-	840 19	1 9	1578	3	N	17	7	8			55
06	2640	X	1711	-0-	-929	-0-	761 8	1 9	942	3	N	7	2	8			60
07	2728	X	2105	-0-	-623	-0-	912 43	1 9	1150	3	N	39	36	8			63
08	2542	X	1676	-0-	-866	-0-	758 42	1 9	876	3	N	38	33	8			68
09	2460	X	1413	-0-	-1047	-0-	477 25	1 9	911	3	N	23	21	8			70
10	2449	X	741	-0-	-1708	-0-	238 6	1 9	497	3	N	5					75

FLOWERS 61 WELL #: 17 RRCID -> 233998 COMPL. DATE 11/29/2007 TOTAL DEPTH 10950 PERF. 9750 - 10858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	921	-0-	-226	-0-	918	3	3	9	N	3					85
06	1080	N	836	-0-	-244	-0-	836	3			N	-0-					85
07	1023	N	837	-0-	-186	-0-	837	3			N	-0-					85
08	930	N	797	-0-	-133	-0-	797	3			N	-0-	85	1			-0-
09	840	N	752	-0-	-88	-0-	752	3			N	-0-					-0-
10	837	N	759	-0-	-78	-0-	759	3			N	-0-					-0-

FLOWERS, R. A. WELL #: 1 RRCID -> 235089 COMPL. DATE 10/29/2007 TOTAL DEPTH 13110 PERF.10051 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS 61 WELL #: 22 RRCID -> 235350 COMPL. DATE 02/29/2008 TOTAL DEPTH 10950 PERF. 9699 - 10768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1266	N	1266	-0-	-0-	-0-	1244	3	22	9	N	20	1	8			67
06	1236	N	1236	-0-	-0-	-0-	1224	3	12	9	N	11					78
07	1298	N	1298	-0-	-0-	-0-	1279	3	19	9	N	17	6	8			89
08	1303	N	1303	-0-	-0-	-0-	1284	3	19	9	N	17	4	8			102
09	1290	N	1290	-0-	-0-	-0-	1275	3	15	9	N	14	2	8			114
*10	1345	N	1345	-0-	-0-	-0-	1332	3	13	9	N	12	103	1			23

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
EARP 60 WELL #: 8 RRCID -> 235866 COMPL. DATE 11/09/2007 TOTAL DEPTH 11256 PERF. 9908 - 11038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	1322	-0-	-135	-0-	452	1	850	3	N	18	1	8			52
							20	9									
06	1452	N	1452	-0-	-0-	-0-	641	1	793	3	N	16					68
							18	9									
07	1674	N	1007	-0-	-667	-0-	438	1	552	3	N	15	3	8			80
							17	9									
08	1334	N	1334	-0-	-0-	-0-	611	1	706	3	N	15	3	8			92
							17	9									
09	2856	N	2856	-0-	-0-	-0-	962	1	1837	3	N	52	19	8			125
							57	9									
*10	1703	N	1703	-0-	-0-	-0-	537	1	1120	3	N	42					167
							46	9									

FLOWERS 61 WELL #: 1 RRCID -> 236304 COMPL. DATE 03/08/2008 TOTAL DEPTH 11273 PERF.10103 - 10724

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ISAACS 1 WELL #: 7H RRCID -> 237514 COMPL. DATE 05/24/2008 TOTAL DEPTH 9996 PERF.10527 - 12190

05	2945	X	2758	-0-	-187	-0-	2679	3	79	9	N	72					182
06	2668	X	2668	-0-	-0-	-0-	2581	3	87	9	N	79					261
07	2790	X	2624	-0-	-166	-0-	2543	3	81	9	N	74	184	1			151
08	2790	X	2702	-0-	-88	-0-	2619	3	83	9	N	75					226
09	2700	X	2618	-0-	-82	-0-	2526	3	92	9	N	84	186	1			124
10	2759	X	2656	-0-	-103	-0-	2584	3	72	9	N	65					189

CAMPBELL 53 WELL #: 8H RRCID -> 237521 COMPL. DATE 04/11/2008 TOTAL DEPTH 10761 PERF.11284 - 12888

05	5673	X	5127	-0-	-546	-0-	652	1	4396	3	N	72	81	1	9	8	50
							79	9									
06	5280	X	4699	-0-	-581	-0-	624	1	4018	3	N	52					102
							57	9									
07	5456	X	3629	-0-	-1827	-0-	1364	1	2245	3	N	18					120
							20	9									
08	5270	X	4436	-0-	-834	-0-	1364	1	3031	3	N	37	94	1	18	8	45
							41	9									
09	5100	X	2806	-0-	-2294	-0-	352	1	2410	3	N	40	7	8			78
							44	9									
10	5115	X	3870	-0-	-1245	-0-	3842	3	28	9	N	25	60	1			43

EARP 60 WELL #: 10H RRCID -> 237525 COMPL. DATE 04/09/2008 TOTAL DEPTH 10742 PERF.11377 - 13620

05	3410	X	-0-	-0-	-3410	-0-					N	-0-					-0-
06	3120	X	-0-	-0-	-3120	-0-					N	-0-					-0-
07	1426	X	-0-	-0-	-1426	-0-					N	-0-					-0-
08	434	X	-0-	-0-	-434	-0-					N	-0-					-0-
09	60	X	-0-	-0-	-60	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

FLOWERS 61 WELL #: 21 RRCID -> 241292 COMPL. DATE 07/02/2008 TOTAL DEPTH 10900 PERF. 9660 - 10726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2077	N	1970	-0-	-107	-0-	1923	3	47	9	N	43	107	1	9	8	51
06	1854	N	1854	-0-	-0-	-0-	1831	3	23	9	N	21	1	8			71
07	1953	N	1904	-0-	-49	-0-	1879	3	25	9	N	23					94
08	1984	N	1914	-0-	-70	-0-	1883	3	31	9	N	28	5	8			117
09	1860	N	1858	-0-	-2	-0-	1822	3	36	9	N	33	78	1	3	8	69
*10	1895	N	1895	-0-	-0-	-0-	1870	3	25	9	N	23					92

FLOWERS 61 WELL #: 18H RRCID -> 242616 COMPL. DATE 06/30/2008 TOTAL DEPTH 10587 PERF.10880 - 12512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3804	X	3804	-0-	-0-	-0-	3763	3	41	9	N	37	10	8			84
06	3560	X	3560	-0-	-0-	-0-	3539	3	21	9	N	19	51	1			52
07	3584	X	3584	-0-	-0-	-0-	3528	3	56	9	N	51	21	8			82
08	3582	X	3582	-0-	-0-	-0-	3534	3	48	9	N	44	19	8			107
09	3653	X	3653	-0-	-0-	-0-	3614	3	39	9	N	35	15	8			127
*10	1740	X	1740	-0-	-0-	-0-	1740	3			N	-0-	65	1			62

CAMPBELL, J. C. WELL #: 373H RRCID -> 242683 COMPL. DATE 08/25/2008 TOTAL DEPTH 10753 PERF.11125 - 12772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2852	X	2818	-0-	-34	-0-	2767	3	51	9	N	46	6	8			150
06	2760	N	2682	-0-	-78	-0-	2643	3	39	9	N	35	65	1			120
07	2821	N	2772	-0-	-49	-0-	2728	3	44	9	N	40					160
08	2821	N	2755	-0-	-66	-0-	2697	3	58	9	N	53	106	1	17	8	90
09	2670	N	2623	-0-	-47	-0-	2571	3	52	9	N	47	12	8			125
10	2759	N	2645	-0-	-114	-0-	2597	3	48	9	N	44					169

EARP 60 WELL #: 13 RRCID -> 244613 COMPL. DATE 11/04/2008 TOTAL DEPTH 11000 PERF. 9506 - 10712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6929	X	6929	-0-	-0-	-0-	6812	3	117	9	N	106	193	1	6	8	119
06	6476	X	6476	-0-	-0-	-0-	6374	3	102	9	N	93					212
07	7037	X	6395	-0-	-642	-0-	6286	3	109	9	N	99	15	8			296
08	7037	X	6155	-0-	-882	-0-	6038	3	117	9	N	106	187	1	21	8	194
09	6810	X	5621	-0-	-1189	-0-	5529	3	92	9	N	84	188	1	13	8	77
10	6944	X	5813	-0-	-1131	-0-	5712	3	101	9	N	92					169

CAMPBELL 53 WELL #: 9H RRCID -> 245254 COMPL. DATE 09/08/2008 TOTAL DEPTH 10732 PERF.10900 - 12954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5602	X	5602	-0-	-0-	-0-	712	1	4800	3	N	82	114	1	14	8	53
							90	9									
06	5340	X	5241	-0-	-99	-0-	696	1	4489	3	N	51					104
							56	9									
07	5673	X	5196	-0-	-477	-0-	5143	3	53	9	N	48					152
08	5673	X	4751	-0-	-922	-0-	4689	3	62	9	N	56	93	1	11	8	104
09	5490	X	4768	-0-	-722	-0-	4721	3	47	9	N	43	7	8			140
10	5611	X	4693	-0-	-918	-0-	4641	3	52	9	N	47	127	1			60

CAMPBELL 56 WELL #: 6H RRCID -> 245257 COMPL. DATE 04/12/2008 TOTAL DEPTH 10107 PERF.10698 - 12446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
ISAACS WELL #: 2207 RRCID -> 245268 COMPL. DATE 02/26/2007 TOTAL DEPTH 11473 PERF. 9956 - 10260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15

FLOWERS 61 WELL #: 23 RRCID -> 251371 COMPL. DATE 12/29/2008 TOTAL DEPTH 10955 PERF. 9655 - 10852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS 84 WELL #: 11H RRCID -> 251724 COMPL. DATE 07/21/2008 TOTAL DEPTH 10800 PERF. 10190 - 14008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10387	X	10387	-0-	-0-	-0-	589 223	1 9	9575	3	N	203	189	1	7	8	250
06	9510	X	9172	-0-	-338	-0-	570 193	1 9	8409	3	N	175	182	1	1	8	242
07	9982	X	9982	-0-	-0-	-0-	580 231	1 9	9171	3	N	210	189	1	42	8	221
08	10385	X	9971	-0-	-414	-0-	589 240	1 9	9142	3	N	218	193	1	32	8	214
09	10050	X	9882	-0-	-168	-0-	567 223	1 9	9092	3	N	203	186	1	21	8	210
10	10385	X	10367	-0-	-18	-0-	589 232	1 9	9546	3	N	211	181	1			240

FLOWERS 61 WELL #: 19H RRCID -> 252711 COMPL. DATE 05/23/2008 TOTAL DEPTH 10395 PERF. 10708 - 12846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2418	N	2290	-0-	-128	-0-	2265	3	25	9	N	23	4	8			164
06	2280	N	2237	-0-	-43	-0-	2213	3	24	9	N	22	135	1	1	8	50
07	2356	N	2237	-0-	-119	-0-	2209	3	28	9	N	25	3	8			72
08	2294	N	2228	-0-	-66	-0-	2205	3	23	9	N	21	1	8			92
09	2250	N	2130	-0-	-120	-0-	2110	3	20	9	N	18	3	8			107
10	2232	N	2191	-0-	-41	-0-	2099	3	92	9	N	84	124	1			67

EARP 60 WELL #: 11H RRCID -> 252714 COMPL. DATE 08/18/2008 TOTAL DEPTH 10725 PERF. 11151 - 13478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2976	X	-0-	-0-	-2976	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WIGGINS 54 WELL #: 5H RRCID -> 255342 COMPL. DATE 10/11/2009 TOTAL DEPTH 10805 PERF. 11070 - 14745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12663	X	12663	-0-	-0-	-0-	12511	3	152	9	N	138	187	1	6	8	142
06	12210	X	11794	-0-	-416	-0-	11676	3	118	9	N	107	99	1			150
07	12617	X	12210	-0-	-407	-0-	12086	3	124	9	N	113					263
08	12617	X	12537	-0-	-80	-0-	12419	3	118	9	N	107	198	1			172
09	12210	X	11827	-0-	-383	-0-	11709	3	118	9	N	107	67	1			212
10	12617	X	12454	-0-	-163	-0-	12344	3	110	9	N	100	144	1			168

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
FLOWERS 84 WELL #: 14H RRCID -> 256632 COMPL. DATE 12/26/2009 TOTAL DEPTH 9963 PERF.10220 - 13800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7316	X	7034	-0-	-282	-0-	914 268	1 9	5852	3	N	244	189	1	28	8	186
06	7080	X	6354	-0-	-726	-0-	898 215	1 9	5241	3	N	195	188	1			193
07	6758	X	5946	-0-	-812	-0-	839 299	1 9	4808	3	N	272	187	1	96	8	182
08	7037	X	6794	-0-	-243	-0-	840 279	1 9	5675	3	N	254	194	1	69	8	173
09	6810	X	6168	-0-	-642	-0-	900 255	1 9	5013	3	N	232	188	1	51	8	166
10	7037	X	6227	-0-	-810	-0-	930 215	1 9	5082	3	N	195	187	1			174

CAMPBELL, J.C. 37 WELL #: 4H RRCID -> 278337 COMPL. DATE 06/29/2014 TOTAL DEPTH 10672 PERF.10610 - 15247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	16430	X	15127	-0-	-1303	-0-	14888	3	239	9	N	217	145	1			264
06	15630	X	14763	-0-	-867	-0-	14512	3	251	9	N	228	192	1			300
07	15996	X	14958	-0-	-1038	-0-	14724	3	234	9	N	213	385	1			128
08	15407	X	14853	-0-	-554	-0-	14604	3	249	9	N	226	70	1			284
09	14790	X	13913	-0-	-877	-0-	13660	3	253	9	N	230	383	1	6	8	125
10	15252	X	14328	-0-	-924	-0-	14073	3	255	9	N	232	282	1			75

CIMAREX ENERGY CO. 153438
EARP "58" WELL #: 2 RRCID -> 219106 COMPL. DATE N/A TOTAL DEPTH 11600 PERF. 9603 - 10760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1103	N	1103	-0-	-0-	-0-	307 12	1 9	784	3	N	11	11	8			-0-
06	1059	N	1059	-0-	-0-	-0-	242	1	817	3	N	-0-					-0-
07	1528	N	1528	-0-	-0-	-0-	624 20	1 9	884	3	N	18	18	8			-0-
08	1558	N	1558	-0-	-0-	-0-	619 13	1 9	926	3	N	12	12	8			-0-
09	1050	N	981	-0-	-69	-0-	165 1	1 9	815	3	N	1	1	8			-0-
10	1519	N	1350	-0-	-169	-0-	226	1	1124	3	N	-0-					-0-

EARP "59" WELL #: 3 RRCID -> 220052 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10218 - 10795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	39	39	8			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DILLMAN WELL #: 6055 RRCID -> 220063 COMPL. DATE 09/13/2006 TOTAL DEPTH 11610 PERF. 9808 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1063	N	1063	-0-	-0-	-0-	1028	3	35	9	N	32	46	1			73
06	1030	N	1030	-0-	-0-	-0-	1006	3	24	9	N	22					95
07	1054	N	1023	-0-	-31	-0-	997	3	26	9	N	24					119
08	1090	N	1090	-0-	-0-	-0-	1060	3	30	9	N	27	116	1			30
09	1036	N	1036	-0-	-0-	-0-	1006	3	30	9	N	27					57
*10	1039	N	1039	-0-	-0-	-0-	1016	3	23	9	N	21					78

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. //CONT.// 153438
EARP "58" WELL #: 3 RRCID -> 220604 COMPL. DATE 10/11/2006 TOTAL DEPTH 10950 PERF. 9634 - 10790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1891	N	1036	-0-	-855	-0-	284	1	750	3	N	2	2	8			2
							2	9									
06	1380	N	869	-0-	-511	-0-	199	1	670	3	N	-0-					2
07	775	N	331	-0-	-444	-0-	27	1	304	3	N	-0-					2
08	1054	N	243	-0-	-811	-0-	14	1	229	3	N	-0-					2
09	2449	N	2449	-0-	-0-	-0-	419	1	1930	3	N	91	63	8			30
							100	9									
*10	3100	N	3534	-0-	434	434	418	1	3007	3	N	99					129
							109	9									

WEBB 194 WELL #: 5 RRCID -> 222939 COMPL. DATE N/A TOTAL DEPTH 11500 PERF. 10056 - 10594

05	1251	N	1251	-0-	-0-	-0-	1251	2			N	-0-					79
06	1275	N	1275	-0-	-0-	-0-	1275	2			N	-0-					79
07	1310	N	1310	-0-	-0-	-0-	1310	2			N	-0-					79
08	1258	N	1258	-0-	-0-	-0-	1258	2			N	-0-					79
09	1290	N	1153	-0-	-137	-0-	1153	2			N	-0-					79
*10	1302	N	1198	-0-	-104	-0-	1198	2			N	-0-					79

EARP "59" WELL #: 4 RRCID -> 224303 COMPL. DATE 12/24/2007 TOTAL DEPTH 11650 PERF. 9661 - 10803

05	558	N	266	-0-	-292	-0-	266	2			N	-0-					-0-
06	420	N	195	-0-	-225	-0-	195	2			N	-0-					-0-
07	372	N	166	-0-	-206	-0-	166	2			N	-0-					-0-
08	279	N	115	-0-	-164	-0-	115	2			N	-0-					-0-
09	210	N	127	-0-	-83	-0-	127	2			N	-0-					-0-
10	155	N	94	-0-	-61	-0-	94	2			N	-0-					-0-

EARP 59 WELL #: 5 RRCID -> 227016 COMPL. DATE 03/18/2007 TOTAL DEPTH 11000 PERF. 9955 - 10665

05	3224	X	2962	-0-	-262	-0-	1611	1	1264	2	N	79	195	1	24	8	114
							87	9									
06	2820	X	2791	-0-	-29	-0-	1398	1	1360	2	N	30					144
							33	9									
07	3289	X	3289	-0-	-0-	-0-	1705	1	1421	2	N	148	72	8			220
							163	9									
08	3227	X	3227	-0-	-0-	-0-	1629	1	1464	2	N	122	195	1	55	8	92
							134	9									
09	3086	X	3086	-0-	-0-	-0-	1618	1	1378	2	N	82					174
							90	9									
10	3224	X	3117	-0-	-107	-0-	1636	1	1442	2	N	35					209
							39	9									

EARP 58 WELL #: 4 RRCID -> 227945 COMPL. DATE 03/18/2007 TOTAL DEPTH 11600 PERF. 9594 - 10784

05	3224	X	3130	-0-	-94	-0-	1705	1	1377	2	N	44	189	1	16	8	60
							48	9									
06	3150	X	1857	-0-	-1293	-0-	619	1	1205	2	N	30					90
							33	9									
07	3255	X	3056	-0-	-199	-0-	1703	1	1265	2	N	80	48	8			122
							88	9									
08	3284	X	3284	-0-	-0-	-0-	1705	1	1494	2	N	77	46	8			153
							85	9									
09	3122	X	3122	-0-	-0-	-0-	1650	1	1406	2	N	60	136	1	29	8	48
							66	9									
10	3131	X	3002	-0-	-129	-0-	1678	1	1290	2	N	31					79
							34	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. //CONT.// 153438
MENDOTA RANCH 63 WELL #: 7 RRCID -> 231005 COMPL. DATE 08/21/2007 TOTAL DEPTH 11470 PERF.10109 - 10866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1058	N	1058	-0-	-0-	-0-	1047	3	11	9	N	10	110	1	10	8	-0-
06	1004	N	1004	-0-	-0-	-0-	1004	3			N	-0-					-0-
07	1054	N	1034	-0-	-20	-0-	1034	3			N	-0-					-0-
08	1054	N	992	-0-	-62	-0-	992	3			N	-0-					-0-
09	990	N	950	-0-	-40	-0-	948	3	2	9	N	2	2	8			-0-
10	1023	N	969	-0-	-54	-0-	969	3			N	-0-					-0-

KAUFMAN 81 WELL #: 9 RRCID -> 232593 COMPL. DATE 08/08/2007 TOTAL DEPTH 11500 PERF.10016 - 10671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	-0-	-0-	-155	-0-					N	-0-					20
06	120	N	-0-	-0-	-120	-0-					N	-0-					20
07	31	N	-0-	-0-	-31	-0-					N	-0-					20
08	0	N	-0-	-0-	-0-	-0-					N	-0-					20
09	0	N	-0-	-0-	-0-	-0-					N	-0-					20
10	0	N	-0-	-0-	-0-	-0-					N	-0-					20

FLOWERS-LISTON 62 WELL #: 8062 RRCID -> 232635 COMPL. DATE 10/17/2007 TOTAL DEPTH 11000 PERF.10008 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS-LISTON 62 WELL #: 9 RRCID -> 233465 COMPL. DATE 10/23/2007 TOTAL DEPTH 11000 PERF.10138 - 10770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1984	X	1816	-0-	-168	-0-	1791	3	25	9	N	23	4	8			189
06	1920	N	1870	-0-	-50	-0-	1867	3	3	9	N	3					192
07	1984	N	1982	-0-	-2	-0-	1973	3	9	9	N	8					200
08	1956	N	1956	-0-	-0-	-0-	1954	3	2	9	N	2	53	1	2	8	147
09	1893	N	1893	-0-	-0-	-0-	1860	3	33	9	N	30	3	8			174
10	1984	N	1967	-0-	-17	-0-	1944	3	23	9	N	21					195

EARP 58 WELL #: 5H RRCID -> 234545 COMPL. DATE 01/20/2008 TOTAL DEPTH 10632 PERF.11194 - 12602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3683	X	3683	-0-	-0-	-0-	1593	1	2047	3	N	39	79	1	14	8	125
							43	9									
06	3960	X	3779	-0-	-181	-0-	1650	1	2094	3	N	32					157
							35	9									
07	4154	X	3844	-0-	-310	-0-	1705	1	2050	3	N	81	51	8			187
							89	9									
08	4154	X	3036	-0-	-1118	-0-	1341	1	1625	3	N	64	41	8			210
							70	9									
09	4020	X	2380	-0-	-1640	-0-	715	1	1610	3	N	50	51	1	19	8	190
							55	9									
10	3906	X	1866	-0-	-2040	-0-	1855	3	11	9	N	10					200

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. //CONT.// 153438
MOORE, W. H. WELL #: 8 RRCID -> 234841 COMPL. DATE 12/10/2007 TOTAL DEPTH 11500 PERF. 9530 - 10698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3721	X	3721	-0-	-0-	-0-	1609	1	1043	2	N	51	10	8			145
							1013	3	56	9							
06	2551	X	2551	-0-	-0-	-0-	264	1	765	2	N	50	3	8			192
							1467	3	55	9							
07	2728	X	2728	-0-	-0-	-0-	1330	2	1352	3	N	42					234
							46	9									
08	2746	X	2746	-0-	-0-	-0-	1215	2	1487	3	N	40	179	1			95
							44	9									
09	2548	X	2548	-0-	-0-	-0-	1367	2	1134	3	N	43	8	8			130
							47	9									
*10	2713	X	2713	-0-	-0-	-0-	1205	2	1445	3	N	57					187
							63	9									

JAMESON 57 WELL #: 2 RRCID -> 241466 COMPL. DATE 04/02/2008 TOTAL DEPTH 11505 PERF. 9503 - 10642

05	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
06	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
07	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-
08	279	N	243	-0-	-36	-0-	243	3			N	-0-					-0-
09	240	N	216	-0-	-24	-0-	216	3			N	-0-					-0-
10	248	N	224	-0-	-24	-0-	224	3			N	-0-					-0-

JAMESON 57 WELL #: 4H RRCID -> 251480 COMPL. DATE 12/09/2008 TOTAL DEPTH 10538 PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS 84 WELL #: 12H RRCID -> 252764 COMPL. DATE 12/30/2008 TOTAL DEPTH 10709 PERF.10970 - 13399

05	4464	X	4335	-0-	-129	-0-	4293	3	42	9	N	38	1	8			85
06	4320	X	4280	-0-	-40	-0-	4252	3	28	9	N	25					110
07	4557	X	3818	-0-	-739	-0-	3778	3	40	9	N	36	6	8			140
08	4557	X	3016	-0-	-1541	-0-	2992	3	24	9	N	22	3	8			159
09	4410	X	3856	-0-	-554	-0-	3832	3	24	9	N	22	138	1	3	8	40
10	4433	X	3866	-0-	-567	-0-	3818	3	48	9	N	44					84

FLOWERS TRUST 'A' WELL #: 12H RRCID -> 252891 COMPL. DATE 01/15/2008 TOTAL DEPTH 10146 PERF. 9948 - 9990

05	4183	X	4183	-0-	-0-	-0-	1705	1	1529	2	N	93	60	8			122
							847	3	102	9							
06	3909	X	3909	-0-	-0-	-0-	1636	1	1354	2	N	56	14	8			164
							857	3	62	9							
07	3999	X	3766	-0-	-233	-0-	1586	1	1361	2	N	33					197
							783	3	36	9							
08	4185	X	3941	-0-	-244	-0-	1650	1	1407	2	N	33					230
							848	3	36	9							
09	4056	X	4056	-0-	-0-	-0-	1643	1	1445	2	N	80	190	1	38	8	82
							880	3	88	9							
10	4185	X	3889	-0-	-296	-0-	1645	1	1582	2	N	45					127
							612	3	50	9							

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. //CONT.// 153438
ISAACS 207 WELL #: 8H RRCID -> 265416 COMPL. DATE 08/29/2011 TOTAL DEPTH 9979 PERF.10099 - 14920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12462	X	11649	-0-	-813	-0-	11356	3	293	9	N	266	379	1			190
06	11520	X	11149	-0-	-371	-0-	10875	3	274	9	N	249	191	1			248
07	11904	X	11402	-0-	-502	-0-	11128	3	274	9	N	249	191	1			306
08	11873	X	11293	-0-	-580	-0-	11025	3	268	9	N	244	193	1			357
09	11460	X	10622	-0-	-838	-0-	10359	3	263	9	N	239	363	1			233
10	11656	X	10794	-0-	-862	-0-	10515	3	279	9	N	254	267	1			220

DILLMAN 55 WELL #: 1H RRCID -> 267150 COMPL. DATE 12/12/2011 TOTAL DEPTH 10963 PERF.11238 - 13409

05	5735	X	5231	-0-	-504	-0-	5191	3	40	9	N	36					305
06	5550	X	5070	-0-	-480	-0-	5045	3	25	9	N	23	189	1			139
07	5735	X	5318	-0-	-417	-0-	5318	3			N	-0-					139
08	5735	X	5198	-0-	-537	-0-	5198	3			N	-0-					139
09	5460	X	5022	-0-	-438	-0-	4987	3	35	9	N	32	124	1			47
10	5363	X	5154	-0-	-209	-0-	5111	3	43	9	N	39					86

ENERVEST OPERATING, L.L.C. 252131
CHAMBERS WELL #: 1107 RRCID -> 100610 COMPL. DATE 04/21/1982 TOTAL DEPTH 10050 PERF. 9824 - 9970

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					165
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					165
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					165
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					165
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					165
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					165

CHAMBERS WELL #: 121 RRCID -> 173518 COMPL. DATE 07/01/1999 TOTAL DEPTH 10550 PERF. 9768 - 9854

05	874	N	874	-0-	-0-	-0-	873	2	1	9	N	1					203
06	1225	N	1225	-0-	-0-	-0-	525	1	700	2	N	-0-					203
07	1249	N	1249	-0-	-0-	-0-	561	1	688	2	N	-0-					203
08	1219	N	1219	-0-	-0-	-0-	561	1	658	2	N	-0-					203
09	1230	N	1184	-0-	-46	-0-	543	1	641	2	N	-0-					203
10	1240	N	1166	-0-	-74	-0-	561	1	605	2	N	-0-					203

COFFEE 1 WELL #: 5 RRCID -> 229570 COMPL. DATE 05/29/2007 TOTAL DEPTH 11460 PERF. 9632 - 10864

05	507	N	507	-0-	-0-	-0-	507	2			Y	-0-					138
06	456	N	456	-0-	-0-	-0-	456	2			Y	-0-					138
07	504	N	504	-0-	-0-	-0-	496	2	8	9	Y	7					145
08	515	N	515	-0-	-0-	-0-	496	2	19	9	Y	17					162
09	498	N	498	-0-	-0-	-0-	498	2			Y	-0-					162
10	496	N	494	-0-	-2	-0-	494	2			Y	-0-					162

COFFEE 1 WELL #: 2 RRCID -> 230977 COMPL. DATE 07/23/2007 TOTAL DEPTH 11725 PERF.10442 - 11170

05	122	N	122	-0-	-0-	-0-	122	2			N	-0-					75
06	150	N	105	-0-	-45	-0-	105	2			N	-0-					75
07	124	N	114	-0-	-10	-0-	114	2			N	-0-					75
08	128	N	128	-0-	-0-	-0-	128	2			N	-0-					75
09	153	N	153	-0-	-0-	-0-	153	2			N	-0-					75
*10	174	N	174	-0-	-0-	-0-	174	2			N	-0-					75

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
ENERVEST OPERATING, L.L.C. //CONT.// 252131
COFFEE 12 WELL #: 4 RRCID -> 233456 COMPL. DATE 08/16/2007 TOTAL DEPTH 11450 PERF. 9518 - 11218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1518	N	1518	-0-	-0-	-0-	1517	2	1	9	N	1					108
06	1454	N	1454	-0-	-0-	-0-	1453	2	1	9	N	1					109
07	1488	N	1461	-0-	-27	-0-	1453	2	8	9	N	7					116
08	1519	N	1371	-0-	-148	-0-	1358	2	13	9	N	12					128
09	1440	N	1320	-0-	-120	-0-	1313	2	7	9	N	6					134
10	1457	N	1350	-0-	-107	-0-	1342	2	8	9	N	7					141

COFFEE 1 WELL #: 7 RRCID -> 234217 COMPL. DATE 04/04/2007 TOTAL DEPTH 11690 PERF. 9832 - 11206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1132	N	1132	-0-	-0-	-0-	1080	2	52	9	Y	47					210
06	1029	N	1029	-0-	-0-	-0-	990	2	39	9	Y	35					245
07	1063	N	1063	-0-	-0-	-0-	1038	2	25	9	Y	23					268
08	1095	N	1095	-0-	-0-	-0-	1032	2	63	9	Y	57					325
09	1042	N	1042	-0-	-0-	-0-	1021	2	21	9	Y	19	184	1			160
*10	1092	N	1092	-0-	-0-	-0-	1057	2	35	9	Y	32					192

JONES ENERGY, LLC 441132
VOLLMERT TRUST WELL #: 3031H RRCID -> 246765 COMPL. DATE 10/30/2008 TOTAL DEPTH 10600 PERF.11007 - 13945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	787	N	787	-0-	-0-	-0-	39	1	748	2	N	-0-					738
06	578	N	578	-0-	-0-	-0-	578	2			N	-0-					738
07	578	N	578	-0-	-0-	-0-	578	2			N	-0-					738
*08	540	N	540	-0-	-0-	-0-	28	1	512	2	N	-0-					738
*09	759	N	759	-0-	-0-	-0-	38	1	721	2	N	-0-					738
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					738

VOLLMERT TRUST SL WELL #: 4031H RRCID -> 246766 COMPL. DATE 01/08/2009 TOTAL DEPTH 10710 PERF.11160 - 15088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4361	X	4361	-0-	-0-	-0-	217	1	4124	2	N	18					661
							20	9									
06	4638	X	4638	-0-	-0-	-0-	230	1	4369	2	N	35					696
							39	9									
07	4785	X	4785	-0-	-0-	-0-	237	1	4515	2	N	30					726
							33	9									
*08	4942	X	4942	-0-	-0-	-0-	238	1	4528	2	N	160	191	1			695
							176	9									
*09	5149	X	5149	-0-	-0-	-0-	254	1	4832	2	N	57					752
							63	9									
10	4371	X	NO RPT	-0-	-4371	-0-					N	NO RPT					752

MENDOTA RANCH WELL #: 3030H RRCID -> 247862 COMPL. DATE 01/01/2009 TOTAL DEPTH 10709 PERF.10953 - 13391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4464	X	4454	-0-	-10	-0-	143	1	4245	2	N	60					1791
							66	9									
06	4406	X	4406	-0-	-0-	-0-	4365	2	41	9	N	37	185	1			1643
07	4411	X	4411	-0-	-0-	-0-	150	1	4215	2	N	42					1685
							46	9									
*08	5372	X	5372	-0-	-0-	-0-	175	1	5156	2	N	37					1722
							41	9									
*09	5766	X	5766	-0-	-0-	-0-	5755	2	11	9	N	10					1732
10	4464	X	NO RPT	-0-	-4464	-0-					N	NO RPT					1732

VOLLMERT TRUST WELL #: 2031H RRCID -> 251461 COMPL. DATE 09/09/2008 TOTAL DEPTH 10709 PERF. 9600 - 13897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					33

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
JONES ENERGY, LLC //CONT.// 441132
MENDOTA RANCH SL WELL #: 430H RRCID -> 252376 COMPL. DATE 05/27/2009 TOTAL DEPTH 10823 PERF.11147 - 13764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					259
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					259
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					259
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					259
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					259
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					259

MENDOTA RANCH 38 WELL #: 1H RRCID -> 265131 COMPL. DATE 06/13/2010 TOTAL DEPTH 9964 PERF.10490 - 14764

05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					383
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					383
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					383
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					383
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					383
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					383

PLUGGED AND ABANDONED_____ 11/09/2016 - PLUGGED 11/09/16

VOLLMERT TRUST WELL #: 531H RRCID -> 266386 COMPL. DATE 03/29/2012 TOTAL DEPTH 10557 PERF.10557 - 14900

05	10075	X	9224	-0-	-851	-0-	453	1	8613	2	N	144					2290
							158	9									
06	10530	X	9213	-0-	-1317	-0-	9062	2	151	9	N	137	187	1			2240
07	10881	X	9205	-0-	-1676	-0-	9062	2	143	9	N	130	186	1			2184
*08	10292	X	9144	-0-	-1148	-0-	462	1	8542	2	N	127	190	1			2121
							140	9									
09	8940	X	5596	-0-	-3344	-0-	273	1	5227	2	N	87					2208
							96	9									
10	9238	X	NO RPT	-0-	-9238	-0-					N	NO RPT					2208

MENDOTA RANCH 36 WELL #: 11H RRCID -> 268478 COMPL. DATE 12/08/2011 TOTAL DEPTH 10620 PERF.11109 - 15089

05	7099	X	4964	-0-	-2135	-0-	143	1	4763	2	N	53	187	1			680
							58	9									
06	6870	X	4543	-0-	-2327	-0-	140	1	4362	2	N	37					717
							41	9									
07	6200	X	4605	-0-	-1595	-0-	139	1	4346	2	N	109					826
							120	9									
*08	5549	X	4862	-0-	-687	-0-	134	1	4660	2	N	62	188	1			700
							68	9									
09	4800	X	4436	-0-	-364	-0-	147	1	4232	2	N	52					752
							57	9									
10	4960	X	NO RPT	-0-	-4960	-0-					N	NO RPT					752

MENDOTA RANCH 36 WELL #: 12H RRCID -> 268486 COMPL. DATE 07/24/2012 TOTAL DEPTH 10651 PERF.10917 - 14588

05	2728	X	2168	-0-	-560	-0-	61	1	2061	2	N	42					372
							46	9									
06	2640	X	2031	-0-	-609	-0-	62	1	1934	2	N	32					404
							35	9									
07	2201	X	2061	-0-	-140	-0-	62	1	1958	2	N	37					441
							41	9									
*08	2201	X	141	-0-	-2060	-0-	3	1	135	2	N	3	182	1			262
							3	9									
*09	3221	X	3221	-0-	-0-	-0-	107	1	3062	2	N	47					309
							52	9									
10	2170	X	NO RPT	-0-	-2170	-0-					N	NO RPT					309

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
LE NORMAN OPERATING LLC 491579
HARDIN 77 WELL #: 2 RRCID -> 227388 COMPL. DATE 02/18/2008 TOTAL DEPTH 11614 PERF.10190 - 11466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37

HARDIN 77 SWD WELL #: 1 RRCID -> 230515 COMPL. DATE 09/27/2007 TOTAL DEPTH 5010 PERF. 4465 - 4870

05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HARDIN 77 WELL #: 4 RRCID -> 236323 COMPL. DATE 04/03/2008 TOTAL DEPTH 12004 PERF.10078 - 11344

05	399	N	399	-0-	-0-	-0-	371	2	28	9	N	25					110
06	420	N	407	-0-	-13	-0-	377	2	30	9	N	27					137
07	422	N	422	-0-	-0-	-0-	383	2	39	9	N	35					172
08	441	N	441	-0-	-0-	-0-	383	2	58	9	N	53					225
09	420	N	374	-0-	-46	-0-	334	2	40	9	N	36	183	1			78
10	434	N	368	-0-	-66	-0-	335	2	33	9	N	30					108

HARDIN 77 WELL #: 2H RRCID -> 277949 COMPL. DATE 12/23/2014 TOTAL DEPTH 10748 PERF.10994 - 15283

05	8587	X	4800	-0-	-3787	-0-	4747	2	53	9	N	48					332
06	7890	X	3151	-0-	-4739	-0-	3064	2	87	9	N	79	188	1			223
07	7750	X	3410	-0-	-4340	-0-	3312	2	98	9	N	89					312
08	7750	X	3995	-0-	-3755	-0-	3895	2	100	9	N	91	184	1			219
09	7380	X	5026	-0-	-2354	-0-	4929	2	97	9	N	88					307
*10	5542	X	5542	-0-	-0-	-0-	5391	2	151	9	N	137	187	1			257

HARDIN 77 WELL #: 1H RRCID -> 278107 COMPL. DATE 12/24/2014 TOTAL DEPTH 11063 PERF.11408 - 15707

05	993	N	993	-0-	-0-	-0-	983	2	10	9	N	9					277
06	1170	N	922	-0-	-248	-0-	872	2	50	9	N	45					322
07	1581	N	966	-0-	-615	-0-	927	2	39	9	N	35	182	1			175
08	992	N	883	-0-	-109	-0-	848	2	35	9	N	32					207
09	930	N	769	-0-	-161	-0-	744	2	25	9	N	23					230
10	961	N	789	-0-	-172	-0-	760	2	29	9	N	26					256

MEWBOURNE OIL COMPANY 562560
ABRAHAM "40" WELL #: 1 RRCID -> 199329 COMPL. DATE 01/02/2004 TOTAL DEPTH 11580 PERF.10791 - 11315

05	806	N	778	-0-	-28	-0-	24	1	746	2	N	7					129
							8	9									
06	780	N	726	-0-	-54	-0-	25	1	698	2	N	3					132
							3	9									
07	806	N	789	-0-	-17	-0-	30	1	747	2	N	11					143
							12	9									
08	792	N	792	-0-	-0-	-0-	28	1	756	2	N	7					150
							8	9									
09	760	N	760	-0-	-0-	-0-	27	1	727	2	N	5					155
							6	9									
*10	784	N	784	-0-	-0-	-0-	28	1	753	2	N	3					158
							3	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MENDOTA "40" WELL #: 1 RRCID -> 200405 COMPL. DATE 03/04/2004 TOTAL DEPTH 11600 PERF.10315 - 11392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	9	-0-	-735	-0-	9	2			N	-0-					137
06	660	N	43	-0-	-617	-0-	5	1	38	2	N	-0-					137
07	56	N	56	-0-	-0-	-0-	5	1	51	2	N	-0-					137
08	124	N	124	-0-	-0-	-0-	15	1	102	2	N	6					143
							7	9									
09	125	N	125	-0-	-0-	-0-	13	1	99	2	N	12					155
							13	9									
*10	122	N	122	-0-	-0-	-0-	14	1	102	2	N	5					160
							6	9									

WEBB, LESLIE ET AL "R" WELL #: 1921 RRCID -> 224696 COMPL. DATE 01/22/2007 TOTAL DEPTH 10800 PERF. 9995 - 10558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1891	N	1819	-0-	-72	-0-	31	1	1754	2	N	31					193
							34	9									
06	1860	N	1760	-0-	-100	-0-	30	1	1711	2	N	17					210
							19	9									
07	1864	N	1864	-0-	-0-	-0-	31	1	1809	2	N	22					232
							24	9									
08	1851	N	1851	-0-	-0-	-0-	31	1	1805	2	N	14	191	1			55
							15	9									
09	1771	N	1771	-0-	-0-	-0-	30	1	1729	2	N	11					66
							12	9									
10	1860	N	1830	-0-	-30	-0-	31	1	1773	2	N	24					90
							26	9									

WEBB, ARTHUR ET AL "S" WELL #: 1931 RRCID -> 225241 COMPL. DATE 02/02/2007 TOTAL DEPTH 10850 PERF.10060 - 10522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2945	X	2872	-0-	-73	-0-	31	1	2798	2	N	39					122
							43	9									
06	2850	X	2754	-0-	-96	-0-	30	1	2688	2	N	33					155
							36	9									
07	2945	X	2841	-0-	-104	-0-	31	1	2771	2	N	35					190
							39	9									
08	2883	X	2795	-0-	-88	-0-	31	1	2725	2	N	35					225
							39	9									
09	2790	X	2781	-0-	-9	-0-	30	1	2723	2	N	25					250
							28	9									
10	2883	X	2829	-0-	-54	-0-	31	1	2754	2	N	40	195	1			95
							44	9									

FLOWERS TRUST "B" WELL #: 31 RRCID -> 227885 COMPL. DATE 03/20/2007 TOTAL DEPTH 11150 PERF.10392 - 10610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2232	N	2180	-0-	-52	-0-	31	1	2127	2	N	20					233
							22	9									
06	2190	N	2083	-0-	-107	-0-	30	1	2021	2	N	29					262
							32	9									
07	2108	N	1985	-0-	-123	-0-	31	1	1914	2	N	36					298
							40	9									
08	2170	N	1995	-0-	-175	-0-	31	1	1964	2	N	-0-					298
09	2070	N	1989	-0-	-81	-0-	30	1	1942	2	N	15					313
							17	9									
*10	2003	N	2003	-0-	-0-	-0-	31	1	1935	2	N	34	190	1			157
							37	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST WELL #: 81 RRCID -> 228145 COMPL. DATE 03/04/2007 TOTAL DEPTH 11150 PERF.10314 - 10579

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3689	X	3601	-0-		-88	-0-		31 1 25 9	3545	2	N	23					273
06	3570	X	3443	-0-		-127	-0-		30 1 55 9	3358	2	N	50	188	1			135
07	3720	X	3330	-0-		-390	-0-		31 1 22 9	3277	2	N	20					155
08	3720	X	3178	-0-		-542	-0-		31 1 20 9	3127	2	N	18					173
09	3600	X	3057	-0-		-543	-0-		30 1 19 9	3008	2	N	17					190
10	3596	X	3079	-0-		-517	-0-		31 1 33 9	3015	2	N	30					220

WEBB, ARTHUR ET AL "S" WELL #: 1932 RRCID -> 228441 COMPL. DATE 04/19/2007 TOTAL DEPTH 10800 PERF.10490 - 10528

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2849	X	2849	-0-		-0-	-0-		31 1 41 9	2777	2	N	37	188	1			122
06	2791	X	2791	-0-		-0-	-0-		30 1 44 9	2717	2	N	40					162
07	2947	X	2947	-0-		-0-	-0-		31 1 50 9	2866	2	N	45					207
08	2829	N	2829	-0-		-0-	-0-		31 1 44 9	2754	2	N	40					247
09	2748	N	2748	-0-		-0-	-0-		30 1 42 9	2676	2	N	38					285
*10	2666	N	2666	-0-		-0-	-0-		31 1 34 9	2601	2	N	31	189	1			127

ARTHUR WEBB ET AL "S" WELL #: 1933 RRCID -> 228619 COMPL. DATE 06/05/2007 TOTAL DEPTH 11600 PERF.10420 - 10598

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	618	-0-		-2	-0-		30 1	588	2	N	-0-					65
06	623	N	623	-0-		-0-	-0-		29 1 3 9	591	2	N	3					68
07	707	N	707	-0-		-0-	-0-		29 1 15 9	663	2	N	14					82
08	678	N	678	-0-		-0-	-0-		31 1 7 9	640	2	N	6					88
09	630	N	617	-0-		-13	-0-		23 1 8 9	586	2	N	7					95
10	713	N	644	-0-		-69	-0-		30 1 3 9	611	2	N	3					98

WEBB, LESLIE ET AL "R" WELL #: 1922 RRCID -> 232397 COMPL. DATE 10/25/2007 TOTAL DEPTH 11000 PERF.10486 - 10862

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3557	X	3557	-0-		-0-	-0-		31 1 96 9	3430	2	N	87					299
06	3660	X	3393	-0-		-267	-0-		30 1 83 9	3280	2	N	75	189	1			185
07	3782	X	3434	-0-		-348	-0-		31 1 83 9	3320	2	N	75					260
08	3782	X	3379	-0-		-403	-0-		31 1 88 9	3260	2	N	80	183	1			157
09	3480	X	2827	-0-		-653	-0-		30 1 44 9	2753	2	N	40					197
10	3565	X	3043	-0-		-522	-0-		31 1 62 9	2950	2	N	56					253

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
WEBB, ARTHUR ET AL "S" WELL #: 1934 RRCID -> 232433 COMPL. DATE 11/09/2007 TOTAL DEPTH 11050 PERF.10040 - 10894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	1088	-0-	-28	-0-	31	1	1047	2	N	9					72
							10	9									
06	1080	N	1073	-0-	-7	-0-	30	1	1012	2	N	28					100
							31	9									
07	1116	N	1105	-0-	-11	-0-	31	1	1041	2	N	30					130
							33	9									
08	1085	N	1077	-0-	-8	-0-	31	1	1032	2	N	13					143
							14	9									
09	1080	N	1051	-0-	-29	-0-	30	1	1002	2	N	17					160
							19	9									
10	1116	N	1104	-0-	-12	-0-	31	1	1038	2	N	32					192
							35	9									

WEBB, LESLIE ET AL "R" WELL #: 1924 RRCID -> 234094 COMPL. DATE 12/27/2007 TOTAL DEPTH 11000 PERF.10460 - 10842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3937	X	3857	-0-	-80	-0-	31	1	3789	2	N	34					184
							37	9									
06	3709	X	3709	-0-	-0-	-0-	30	1	3650	2	N	26					210
							29	9									
07	3944	X	3944	-0-	-0-	-0-	31	1	3880	2	N	30					240
							33	9									
08	3871	X	3871	-0-	-0-	-0-	31	1	3807	2	N	30					270
							33	9									
09	3720	X	3663	-0-	-57	-0-	30	1	3600	2	N	30	195	1			105
							33	9									
10	3937	X	3630	-0-	-307	-0-	31	1	3566	2	N	30					135
							33	9									

LESLIE WEBB ET AL "R" WELL #: 1923 RRCID -> 235260 COMPL. DATE 12/06/2007 TOTAL DEPTH 11000 PERF.10014 - 10834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	551	-0-	-7	-0-	31	1	492	2	N	25					162
							28	9									
06	533	N	533	-0-	-0-	-0-	30	1	485	2	N	16					178
							18	9									
07	558	N	549	-0-	-9	-0-	31	1	497	2	N	19					197
							21	9									
08	558	N	537	-0-	-21	-0-	31	1	486	2	N	18					215
							20	9									
09	540	N	524	-0-	-16	-0-	30	1	485	2	N	8					223
							9	9									
10	558	N	531	-0-	-27	-0-	31	1	485	2	N	14					237
							15	9									

WEBB ET AL "P" WELL #: 1901 RRCID -> 239450 COMPL. DATE 06/12/2008 TOTAL DEPTH 10824 PERF. 9862 - 10620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1829	N	1803	-0-	-26	-0-	31	1	1742	2	N	27					250
							30	9									
06	1776	N	1776	-0-	-0-	-0-	30	1	1716	2	N	27					277
							30	9									
07	1829	N	1786	-0-	-43	-0-	31	1	1732	2	N	21	191	1			107
							23	9									
08	1798	N	1762	-0-	-36	-0-	31	1	1706	2	N	23					130
							25	9									
09	1770	N	1669	-0-	-101	-0-	30	1	1614	2	N	23					153
							25	9									
10	1798	N	1703	-0-	-95	-0-	31	1	1651	2	N	19					172
							21	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
WEBB, LESLIE ET AL "R" WELL #: 1925 RRCID -> 240873 COMPL. DATE 05/22/2008 TOTAL DEPTH 11050 PERF.10514 - 10930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4030	X	3697	-0-	-333	-0-	31	1	3612	2	N	49					158
							54	9									
06	3630	X	3518	-0-	-112	-0-	30	1	3446	2	N	38					196
							42	9									
07	3751	X	3720	-0-	-31	-0-	31	1	3645	2	N	40					236
							44	9									
08	3730	X	3730	-0-	-0-	-0-	31	1	3656	2	N	39	195	1			80
							43	9									
09	3570	X	3510	-0-	-60	-0-	30	1	3439	2	N	37					117
							41	9									
10	3720	X	3673	-0-	-47	-0-	31	1	3589	2	N	48					165
							53	9									

WEBB, LESLIE ET AL WELL #: 1891 RRCID -> 241156 COMPL. DATE 07/02/2008 TOTAL DEPTH 10802 PERF.10190 - 10440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1910	N	1910	-0-	-0-	-0-	31	1	1845	2	N	31					189
							34	9									
06	1920	N	1887	-0-	-33	-0-	30	1	1824	2	N	30					219
							33	9									
07	1922	N	1741	-0-	-181	-0-	31	1	1704	2	N	5					224
							6	9									
08	1942	N	1942	-0-	-0-	-0-	31	1	1887	2	N	22	187	1			59
							24	9									
09	1890	N	1761	-0-	-129	-0-	30	1	1698	2	N	30					89
							33	9									
*10	1804	N	1804	-0-	-0-	-0-	31	1	1747	2	N	24					113
							26	9									

ARTHUR WEBB ET AL "S" WELL #: 1935H RRCID -> 242166 COMPL. DATE 08/24/2008 TOTAL DEPTH 10045 PERF.10474 - 11854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4712	X	4075	-0-	-637	-0-	31	1	3987	2	N	52					220
							57	9									
06	4200	X	3658	-0-	-542	-0-	30	1	3584	2	N	40					260
							44	9									
07	4247	X	3866	-0-	-381	-0-	31	1	3789	2	N	42					302
							46	9									
08	4247	X	3789	-0-	-458	-0-	31	1	3722	2	N	33	190	1			145
							36	9									
09	3930	X	3680	-0-	-250	-0-	30	1	3606	2	N	40					185
							44	9									
10	4061	X	3734	-0-	-327	-0-	31	1	3646	2	N	52					237
							57	9									

WEBB ET AL "P" WELL #: 1902 RRCID -> 243506 COMPL. DATE 09/30/2008 TOTAL DEPTH 11170 PERF. 9856 - 10646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1194	N	1194	-0-	-0-	-0-	31	1	1132	2	N	28					191
							31	9									
06	1152	N	1152	-0-	-0-	-0-	30	1	1086	2	N	33					224
							36	9									
07	1185	N	1185	-0-	-0-	-0-	31	1	1119	2	N	32					256
							35	9									
08	1209	N	1192	-0-	-17	-0-	31	1	1136	2	N	23					279
							25	9									
09	1140	N	1140	-0-	-0-	-0-	30	1	1090	2	N	18	176	1			121
							20	9									
*10	1193	N	1193	-0-	-0-	-0-	31	1	1149	2	N	12					133
							13	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
LESLIE WEBB ET AL WELL #: 1892 RRCID -> 244274 COMPL. DATE 10/25/2008 TOTAL DEPTH 10750 PERF.10246 - 10603

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1902	N	1902	-0-	-0-	-0-	31	1	1839	2	N	29					212
							32	9									
06	1860	N	1789	-0-	-71	-0-	30	1	1731	2	N	25					237
							28	9									
07	1860	N	1859	-0-	-1	-0-	31	1	1805	2	N	21					258
							23	9									
08	1891	N	1860	-0-	-31	-0-	31	1	1799	2	N	27	182	1			103
							30	9									
09	1800	N	1711	-0-	-89	-0-	30	1	1653	2	N	25					128
							28	9									
10	1860	N	1819	-0-	-41	-0-	31	1	1760	2	N	25					153
							28	9									

FLOWERS TRUST WELL #: 83 RRCID -> 244495 COMPL. DATE 11/25/2008 TOTAL DEPTH 10826 PERF.10028 - 10687

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1956	N	1956	-0-	-0-	-0-	31	1	1883	2	N	38					245
							42	9									
06	1890	N	1778	-0-	-112	-0-	30	1	1717	2	N	28					273
							31	9									
07	1990	N	1990	-0-	-0-	-0-	31	1	1922	2	N	34					307
							37	9									
08	1953	N	1854	-0-	-99	-0-	31	1	1781	2	N	38	191	1			154
							42	9									
09	1839	N	1839	-0-	-0-	-0-	30	1	1783	2	N	24					178
							26	9									
10	1984	N	1906	-0-	-78	-0-	31	1	1833	2	N	38					216
							42	9									

FLOWERS TRUST WELL #: 82 RRCID -> 247017 COMPL. DATE 09/13/2008 TOTAL DEPTH 10838 PERF. 9838 - 10662

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2577	N	2577	-0-	-0-	-0-	31	1	2525	2	N	19					122
							21	9									
06	2491	N	2491	-0-	-0-	-0-	30	1	2439	2	N	20					142
							22	9									
07	2604	N	2585	-0-	-19	-0-	31	1	2531	2	N	21					163
							23	9									
08	2579	N	2579	-0-	-0-	-0-	31	1	2522	2	N	24					187
							26	9									
09	2490	N	2464	-0-	-26	-0-	30	1	2412	2	N	20					207
							22	9									
10	2573	N	2517	-0-	-56	-0-	31	1	2455	2	N	28					235
							31	9									

FLOWERS TRUST WELL #: 84 RRCID -> 247756 COMPL. DATE 01/10/2009 TOTAL DEPTH 11310 PERF.10090 - 10683

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3193	X	2866	-0-	-327	-0-	31	1	2755	2	N	73					199
							80	9									
06	2940	X	2541	-0-	-399	-0-	30	1	2478	2	N	30					229
							33	9									
07	3038	X	2710	-0-	-328	-0-	31	1	2679	2	N	-0-					229
08	3007	X	2611	-0-	-396	-0-	31	1	2572	2	N	7					236
							8	9									
09	2910	X	2681	-0-	-229	-0-	30	1	2629	2	N	20					256
							22	9									
10	2852	X	2747	-0-	-105	-0-	31	1	2671	2	N	41	196	1			101
							45	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST "B" WELL #: 32 RRCID -> 247757 COMPL. DATE 01/13/2009 TOTAL DEPTH 11300 PERF.10568 - 10732

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4712	X	4536	-0-	-176	-0-	31	1	4488	2	N	15					267
							17	9									
06	4560	X	4272	-0-	-288	-0-	30	1	4239	2	N	3					270
							3	9									
07	4712	X	4304	-0-	-408	-0-	31	1	4232	2	N	37	187	1			120
							41	9									
08	4619	X	4303	-0-	-316	-0-	31	1	4239	2	N	30					150
							33	9									
09	4380	X	4169	-0-	-211	-0-	30	1	4117	2	N	20					170
							22	9									
10	4526	X	4249	-0-	-277	-0-	31	1	4174	2	N	40					210
							44	9									

LESLIE WEBB ET AL WELL #: 1893 RRCID -> 248764 COMPL. DATE 02/12/2009 TOTAL DEPTH 10800 PERF.10303 - 10660

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1580	N	1580	-0-	-0-	-0-	31	1	1510	2	N	35	179	1			154
							39	9									
06	1530	N	1493	-0-	-37	-0-	30	1	1440	2	N	21					175
							23	9									
07	1581	N	1519	-0-	-62	-0-	31	1	1464	2	N	22					197
							24	9									
08	1581	N	1471	-0-	-110	-0-	31	1	1418	2	N	20					217
							22	9									
09	1500	N	1456	-0-	-44	-0-	30	1	1402	2	N	22					239
							24	9									
10	1519	N	1478	-0-	-41	-0-	31	1	1425	2	N	20					259
							22	9									

ARTHUR WEBB ET AL "S" WELL #: 1936H RRCID -> 249699 COMPL. DATE 03/18/2009 TOTAL DEPTH 10059 PERF.10394 - 11800

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2201	N	1995	-0-	-206	-0-	31	1	1946	2	N	16					350
							18	9									
06	1997	N	1997	-0-	-0-	-0-	30	1	1947	2	N	18	181	1			187
							20	9									
07	2039	N	2039	-0-	-0-	-0-	31	1	1988	2	N	18					205
							20	9									
08	1984	N	1963	-0-	-21	-0-	31	1	1910	2	N	20					225
							22	9									
09	2010	N	1922	-0-	-88	-0-	30	1	1870	2	N	20					245
							22	9									
10	2046	N	1910	-0-	-136	-0-	30	1	1860	2	N	18					263
							20	9									

FLOWERS TRUST "A" WELL #: 821 RRCID -> 250135 COMPL. DATE 05/27/2009 TOTAL DEPTH 10950 PERF.10415 - 10812

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3038	X	2763	-0-	-275	-0-	31	1	2675	2	N	52					212
							57	9									
06	2940	X	2552	-0-	-388	-0-	30	1	2475	2	N	43					255
							47	9									
07	3038	X	2549	-0-	-489	-0-	31	1	2484	2	N	31	190	1			96
							34	9									
08	3038	X	2415	-0-	-623	-0-	31	1	2327	2	N	52					148
							57	9									
09	2940	X	2252	-0-	-688	-0-	30	1	2166	2	N	51					199
							56	9									
10	2759	X	2269	-0-	-490	-0-	31	1	2197	2	N	37					236
							41	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST "B" WELL #: 33 RRCID -> 250154 COMPL. DATE 03/24/2009 TOTAL DEPTH 11010 PERF.10551 - 10802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3503	X	3204	-0-	-299	-0-	31	1	3112	2	N	55					223
							61	9									
06	3150	X	3021	-0-	-129	-0-	30	1	2955	2	N	33					256
							36	9									
07	3255	X	3128	-0-	-127	-0-	31	1	3093	2	N	4					260
							4	9									
08	3193	X	3179	-0-	-14	-0-	31	1	3065	2	N	75	196	1			139
							83	9									
09	3090	X	3009	-0-	-81	-0-	30	1	2936	2	N	39					178
							43	9									
10	3193	X	3032	-0-	-161	-0-	31	1	2948	2	N	48					226
							53	9									

ARTHUR WEBB ET AL "T" WELL #: 1941H RRCID -> 250877 COMPL. DATE 03/18/2009 TOTAL DEPTH 10038 PERF.10688 - 12150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2666	X	2089	-0-	-577	-0-	30	1	2038	2	N	19					257
							21	9									
06	2400	X	1978	-0-	-422	-0-	29	1	1931	2	N	16					273
							18	9									
07	2480	X	2400	-0-	-80	-0-	31	1	2341	2	N	25					298
							28	9									
08	2369	X	2369	-0-	-0-	-0-	31	1	2310	2	N	25					323
							28	9									
09	2186	X	2186	-0-	-0-	-0-	30	1	2132	2	N	22					345
							24	9									
10	2387	X	2233	-0-	-154	-0-	29	1	2179	2	N	23					368
							25	9									

LESLIE WEBB ET AL WELL #: 1894 RRCID -> 252964 COMPL. DATE 07/16/2009 TOTAL DEPTH 10750 PERF. 9816 - 10588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1601	N	1601	-0-	-0-	-0-	25	1	1537	2	N	35					191
							39	9									
06	1595	N	1595	-0-	-0-	-0-	30	1	1532	2	N	30					221
							33	9									
07	1570	N	1570	-0-	-0-	-0-	31	1	1509	2	N	27					248
							30	9									
08	1612	N	1506	-0-	-106	-0-	31	1	1454	2	N	19	187	1			80
							21	9									
09	1590	N	1488	-0-	-102	-0-	30	1	1416	2	N	38					118
							42	9									
10	1581	N	1520	-0-	-61	-0-	31	1	1457	2	N	29					147
							32	9									

FLOWERS TRUST "B" WELL #: 34 RRCID -> 253016 COMPL. DATE 06/09/2009 TOTAL DEPTH 10890 PERF.10549 - 10636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2461	N	2461	-0-	-0-	-0-	31	1	2402	2	N	25					125
							28	9									
06	2310	N	2302	-0-	-8	-0-	30	1	2253	2	N	17					142
							19	9									
07	2449	N	2335	-0-	-114	-0-	31	1	2286	2	N	16					158
							18	9									
08	2449	N	2280	-0-	-169	-0-	31	1	2225	2	N	22					180
							24	9									
09	2310	N	2212	-0-	-98	-0-	30	1	2163	2	N	17					197
							19	9									
10	2325	N	2273	-0-	-52	-0-	31	1	2211	2	N	28					225
							31	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST "A" WELL #: 822 RRCID -> 253239 COMPL. DATE 08/22/2009 TOTAL DEPTH 10810 PERF.10314 - 10657

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2449	N	2154	-0-		-295	-0-	31	1	2093	2	N	27					110
								30	9									
06	2190	N	1865	-0-		-325	-0-	30	1	1811	2	N	22					132
								24	9									
07	2348	N	2348	-0-		-0-	-0-	31	1	2267	2	N	45					177
								50	9									
08	2262	N	2262	-0-		-0-	-0-	31	1	2189	2	N	38					215
								42	9									
09	2111	N	2111	-0-		-0-	-0-	30	1	2061	2	N	18					233
								20	9									
10	2356	N	1971	-0-		-385	-0-	31	1	1910	2	N	27					260
								30	9									

KAUFMAN 81 WELL #: 10 RRCID -> 253240 COMPL. DATE 08/07/2009 TOTAL DEPTH 10900 PERF.10446 - 10712

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2046	N	1975	-0-		-71	-0-	31	1	1870	2	N	67					172
								74	9									
06	1950	N	1903	-0-		-47	-0-	30	1	1815	2	N	53					225
								58	9									
07	1984	N	1950	-0-		-34	-0-	31	1	1869	2	N	45					270
								50	9									
08	1984	N	1970	-0-		-14	-0-	31	1	1871	2	N	62	190	1			142
								68	9									
09	1964	N	1964	-0-		-0-	-0-	30	1	1870	2	N	58					200
								64	9									
*10	1984	N	1984	-0-		-0-	-0-	31	1	1906	2	N	43					243
								47	9									

MOORE, W. H. WELL #: 641 RRCID -> 253354 COMPL. DATE 09/23/2009 TOTAL DEPTH 10890 PERF.10450 - 10847

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4371	X	4095	-0-		-276	-0-	31	1	3944	2	N	109					257
								120	9									
06	4230	X	3953	-0-		-277	-0-	30	1	3822	2	N	92	190	1			159
								101	9									
07	4309	X	4044	-0-		-265	-0-	31	1	3894	2	N	108					267
								119	9									
08	4092	X	4003	-0-		-89	-0-	31	1	3863	2	N	99	176	1			190
								109	9									
09	3960	X	3910	-0-		-50	-0-	30	1	3788	2	N	84					274
								92	9									
10	4092	X	4031	-0-		-61	-0-	31	1	3866	2	N	122	183	1			213
								134	9									

FLOWERS TRUST WELL #: 85 RRCID -> 254259 COMPL. DATE 10/10/2009 TOTAL DEPTH 10790 PERF.10228 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2480	N	2436	-0-		-44	-0-	31	1	2380	2	N	23					213
								25	9									
06	2400	N	2321	-0-		-79	-0-	30	1	2269	2	N	20					233
								22	9									
07	2542	N	2338	-0-		-204	-0-	31	1	2296	2	N	10					243
								11	9									
08	2449	N	2418	-0-		-31	-0-	31	1	2292	2	N	86	196	1			133
								95	9									
09	2310	N	2269	-0-		-41	-0-	30	1	2215	2	N	22					155
								24	9									
*10	2339	N	2339	-0-		-0-	-0-	31	1	2278	2	N	27					182
								30	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FRANK M. CHAMBERS ET AL "A" WELL #: 1221 RRCID -> 254261 COMPL. DATE 10/06/2009 TOTAL DEPTH 10500 PERF.10000 - 10401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3999	X	3823	-0-	-176	-0-	31	1	3711	2	N	74					262
							81	9									
06	3870	X	3660	-0-	-210	-0-	30	1	3561	2	N	63					325
							69	9									
07	3999	X	3738	-0-	-261	-0-	31	1	3627	2	N	73	188	1			210
							80	9									
08	3875	X	3673	-0-	-202	-0-	31	1	3568	2	N	67					277
							74	9									
09	3750	X	3603	-0-	-147	-0-	30	1	3505	2	N	62	191	1			148
							68	9									
10	3813	X	3756	-0-	-57	-0-	31	1	3648	2	N	70					218
							77	9									

FLOWERS TRUST "B" WELL #: 35 RRCID -> 254268 COMPL. DATE 10/30/2009 TOTAL DEPTH 10900 PERF.10614 - 10670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2904	X	2904	-0-	-0-	-0-	31	1	2850	2	N	21					260
							23	9									
06	2687	N	2687	-0-	-0-	-0-	30	1	2648	2	N	8	196	1			72
							9	9									
07	2872	N	2872	-0-	-0-	-0-	31	1	2788	2	N	48					120
							53	9									
08	2883	N	2831	-0-	-52	-0-	31	1	2791	2	N	8					128
							9	9									
09	2799	N	2799	-0-	-0-	-0-	30	1	2704	2	N	59					187
							65	9									
10	2883	N	2701	-0-	-182	-0-	31	1	2670	2	N	-0-					187

FLOWERS TRUST "A" WELL #: 823 RRCID -> 254317 COMPL. DATE 11/25/2009 TOTAL DEPTH 10860 PERF.10550 - 10646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2032	N	2032	-0-	-0-	-0-	31	1	1968	2	N	30					132
							33	9									
06	2130	N	1954	-0-	-176	-0-	30	1	1899	2	N	23					155
							25	9									
07	2077	N	1927	-0-	-150	-0-	31	1	1871	2	N	23					178
							25	9									
08	2046	N	1938	-0-	-108	-0-	31	1	1883	2	N	22					200
							24	9									
09	1950	N	1783	-0-	-167	-0-	30	1	1734	2	N	17					217
							19	9									
10	1922	N	1799	-0-	-123	-0-	31	1	1743	2	N	23					240
							25	9									

FLOWERS TRUST "A" WELL #: 824 RRCID -> 254685 COMPL. DATE 01/23/2010 TOTAL DEPTH 10830 PERF.10462 - 10728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2056	N	2056	-0-	-0-	-0-	31	1	1972	2	N	48					212
							53	9									
06	2190	N	1909	-0-	-281	-0-	30	1	1844	2	N	32					244
							35	9									
07	2015	N	1550	-0-	-465	-0-	31	1	1499	2	N	18					262
							20	9									
08	2046	N	1763	-0-	-283	-0-	31	1	1678	2	N	49	170	1			141
							54	9									
09	1920	N	1781	-0-	-139	-0-	30	1	1721	2	N	27					168
							30	9									
*10	1750	N	1750	-0-	-0-	-0-	31	1	1679	2	N	36					204
							40	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST WELL #: 86 RRCID -> 255022 COMPL. DATE 02/02/2010 TOTAL DEPTH 10830 PERF. 9830 - 10660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2046	N	2046	-0-	-0-	-0-	31	1	1995	2	N	18					250
							20	9									
06	1913	N	1913	-0-	-0-	-0-	30	1	1866	2	N	15					265
							17	9									
07	2108	N	1810	-0-	-298	-0-	29	1	1773	2	N	7					272
							8	9									
08	2046	N	2010	-0-	-36	-0-	31	1	1969	2	N	9	196	1			85
							10	9									
09	1938	N	1938	-0-	-0-	-0-	30	1	1884	2	N	22					107
							24	9									
*10	1989	N	1989	-0-	-0-	-0-	31	1	1933	2	N	23					130
							25	9									

FLOWERS TRUST "B" WELL #: 36H RRCID -> 255332 COMPL. DATE 01/04/2010 TOTAL DEPTH 10596 PERF.10844 - 13333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13644	X	13644	-0-	-0-	-0-	31	1	13482	2	N	119	189	1			241
							131	9									
06	11010	X	5833	-0-	-5177	-0-	12	1	5785	2	N	33					274
							36	9									
07	13166	X	13166	-0-	-0-	-0-	31	1	12997	2	N	125	186	1			213
							138	9									
08	12616	X	12616	-0-	-0-	-0-	31	1	12473	2	N	102					315
							112	9									
09	11897	X	11897	-0-	-0-	-0-	30	1	11759	2	N	98	170	1			243
							108	9									
10	11377	X	6844	-0-	-4533	-0-	14	1	6742	2	N	80					323
							88	9									

LESLIE WEBB ET AL WELL #: 1896H RRCID -> 255696 COMPL. DATE 02/01/2010 TOTAL DEPTH 9839 PERF.10348 - 12424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4619	X	4058	-0-	-561	-0-	31	1	3949	2	N	71					438
							78	9									
06	4470	X	4028	-0-	-442	-0-	30	1	3923	2	N	68	189	1			317
							75	9									
07	4619	X	3954	-0-	-665	-0-	31	1	3856	2	N	61					378
							67	9									
08	4464	X	3730	-0-	-734	-0-	31	1	3634	2	N	59	190	1			247
							65	9									
09	4320	X	3711	-0-	-609	-0-	30	1	3614	2	N	61					308
							67	9									
10	4154	X	3900	-0-	-254	-0-	31	1	3801	2	N	62					370
							68	9									

LESLIE WEBB ET AL WELL #: 1895H RRCID -> 255788 COMPL. DATE 02/06/2010 TOTAL DEPTH 9824 PERF.10285 - 11769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2951	X	2951	-0-	-0-	-0-	24	1	2913	2	N	13					354
							14	9									
06	3088	X	3088	-0-	-0-	-0-	30	1	3014	2	N	40	176	1			218
							44	9									
07	3005	X	3005	-0-	-0-	-0-	31	1	2935	2	N	35					253
							39	9									
08	3773	X	3773	-0-	-0-	-0-	31	1	3687	2	N	50					303
							55	9									
09	3667	X	3667	-0-	-0-	-0-	29	1	3580	2	N	53					356
							58	9									
*10	3902	X	3902	-0-	-0-	-0-	31	1	3825	2	N	42	190	1			208
							46	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MOORE, W. H. WELL #: 642 RRCID -> 258049 COMPL. DATE 03/02/2010 TOTAL DEPTH 10850 PERF.10290 - 10730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1860	N	1749	-0-	-111	-0-	31	1	1641	2	N	70					310
							77	9									
06	1746	N	1746	-0-	-0-	-0-	30	1	1571	2	N	132	192	1			250
							145	9									
07	1745	N	1745	-0-	-0-	-0-	31	1	1645	2	N	63					313
							69	9									
08	1755	N	1755	-0-	-0-	-0-	31	1	1625	2	N	90					403
							99	9									
09	1740	N	1657	-0-	-83	-0-	30	1	1562	2	N	59	185	1			277
							65	9									
*10	1741	N	1741	-0-	-0-	-0-	31	1	1599	2	N	101	193	1			185
							111	9									

ARTHUR WEBB ET AL "T" WELL #: 1942H RRCID -> 258050 COMPL. DATE 03/26/2010 TOTAL DEPTH 9992 PERF.10232 - 11662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3534	X	3035	-0-	-499	-0-	30	1	2966	2	N	35					178
							39	9									
06	3385	X	3385	-0-	-0-	-0-	30	1	3316	2	N	35					213
							39	9									
07	3576	X	3576	-0-	-0-	-0-	31	1	3498	2	N	43					256
							47	9									
08	3327	X	3327	-0-	-0-	-0-	31	1	3260	2	N	33					289
							36	9									
09	3390	X	3290	-0-	-100	-0-	30	1	3218	2	N	38	184	1			143
							42	9									
10	3565	X	3186	-0-	-379	-0-	31	1	3115	2	N	36					179
							40	9									

FLOWERS TRUST "A" WELL #: 825 RRCID -> 258245 COMPL. DATE 04/21/2010 TOTAL DEPTH 11300 PERF. 9962 - 10746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2192	N	2192	-0-	-0-	-0-	31	1	2119	2	N	38	181	1			247
							42	9									
06	2130	N	2023	-0-	-107	-0-	30	1	1984	2	N	8					255
							9	9									
07	2201	N	2149	-0-	-52	-0-	31	1	2054	2	N	58	178	1			135
							64	9									
08	2201	N	2088	-0-	-113	-0-	31	1	2013	2	N	40					175
							44	9									
09	2037	N	2037	-0-	-0-	-0-	30	1	1961	2	N	42					217
							46	9									
10	2139	N	2050	-0-	-89	-0-	31	1	1972	2	N	43					260
							47	9									

FLOWERS TRUST "B" WELL #: 37H RRCID -> 258647 COMPL. DATE 06/29/2010 TOTAL DEPTH 10660 PERF.11365 - 13980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11997	X	9799	-0-	-2198	-0-	31	1	9663	2	N	95	187	1			253
							105	9									
06	11610	X	9432	-0-	-2178	-0-	30	1	9329	2	N	66	172	1			147
							73	9									
07	11997	X	9687	-0-	-2310	-0-	31	1	9555	2	N	92					239
							101	9									
08	11346	X	8712	-0-	-2634	-0-	31	1	8608	2	N	66					305
							73	9									
09	10020	X	8356	-0-	-1664	-0-	30	1	8265	2	N	55					360
							61	9									
10	9796	X	8423	-0-	-1373	-0-	31	1	8304	2	N	80					440
							88	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FLOWERS TRUST WELL #: 87H RRCID -> 258731 COMPL. DATE 07/09/2010 TOTAL DEPTH 9907 PERF.10458 - 13610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3410	X	3100	-0-	-310	-0-	31	1	3000	2	N	63	183	1			202
							69	9									
06	3300	X	2980	-0-	-320	-0-	30	1	2829	2	N	110					312
							121	9									
07	3410	X	2827	-0-	-583	-0-	31	1	2702	2	N	85					397
							94	9									
08	3193	X	2724	-0-	-469	-0-	31	1	2651	2	N	38					435
							42	9									
09	3000	X	2555	-0-	-445	-0-	30	1	2515	2	N	9	171	1			273
							10	9									
10	3100	X	2576	-0-	-524	-0-	31	1	2545	2	N	-0-					273

ARTHUR WEBB ET AL "S" WELL #: 1937H RRCID -> 260345 COMPL. DATE 09/13/2010 TOTAL DEPTH 10086 PERF.10585 - 12080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3782	X	3581	-0-	-201	-0-	31	1	3463	2	N	79	183	1			279
							87	9									
06	3660	X	3365	-0-	-295	-0-	30	1	3248	2	N	79					358
							87	9									
07	3658	X	3550	-0-	-108	-0-	31	1	3422	2	N	88	178	1			268
							97	9									
08	3658	X	3477	-0-	-181	-0-	31	1	3358	2	N	80					348
							88	9									
09	3480	X	3413	-0-	-67	-0-	30	1	3297	2	N	78	178	1			248
							86	9									
10	3596	X	3408	-0-	-188	-0-	31	1	3293	2	N	76					324
							84	9									

ARTHUR WEBB ET AL "S" WELL #: 1938H RRCID -> 260347 COMPL. DATE 10/08/2010 TOTAL DEPTH 10093 PERF.10461 - 12053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3069	X	2952	-0-	-117	-0-	26	1	2878	2	N	44	179	1			267
							48	9									
06	2820	X	2703	-0-	-117	-0-	30	1	2626	2	N	43					310
							47	9									
07	2991	X	2991	-0-	-0-	-0-	31	1	2905	2	N	50					360
							55	9									
08	2945	X	2809	-0-	-136	-0-	31	1	2742	2	N	33					393
							36	9									
09	2850	X	2747	-0-	-103	-0-	30	1	2661	2	N	51	172	1			272
							56	9									
10	2976	X	2773	-0-	-203	-0-	31	1	2695	2	N	43					315
							47	9									

MENDOTA RANCH WELL #: 591H RRCID -> 260362 COMPL. DATE 10/21/2010 TOTAL DEPTH 10600 PERF.11093 - 14776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5487	X	5470	-0-	-17	-0-	30	1	5313	2	N	115	191	1			372
							127	9									
06	4650	X	2954	-0-	-1696	-0-	14	1	2915	2	N	23					395
							25	9									
07	5878	X	5878	-0-	-0-	-0-	27	1	5817	2	N	31					426
							34	9									
08	5456	X	5091	-0-	-365	-0-	27	1	5009	2	N	50					476
							55	9									
09	5280	X	3928	-0-	-1352	-0-	20	1	3908	2	N	-0-					476
10	5890	X	4821	-0-	-1069	-0-	28	1	4790	2	N	3					479
							3	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MOORE, W. H. WELL #: 643H RRCID -> 262022 COMPL. DATE 02/10/2011 TOTAL DEPTH 10687 PERF.10935 - 12400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4278	X	4164	-0-	-114	-0-	31	1	4093	2	N	36					326
							40	9									
06	4080	X	3945	-0-	-135	-0-	30	1	3842	2	N	66	187	1			205
							73	9									
07	4216	X	4095	-0-	-121	-0-	31	1	4006	2	N	53					258
							58	9									
08	4216	X	4025	-0-	-191	-0-	31	1	3966	2	N	25					283
							28	9									
09	4050	X	3945	-0-	-105	-0-	30	1	3809	2	N	96	194	1			185
							106	9									
10	4154	X	3951	-0-	-203	-0-	31	1	3850	2	N	64					249
							70	9									

MENDOTA RANCH WELL #: 592H RRCID -> 262217 COMPL. DATE 02/07/2011 TOTAL DEPTH 10725 PERF.11035 - 13232

05	3472	X	597	-0-	-2875	-0-	29	1	568	2	N	-0-					445
06	2490	X	189	-0-	-2301	-0-	15	1	171	2	N	3					448
							3	9									
07	1984	X	89	-0-	-1895	-0-	14	1	68	2	N	6					454
							7	9									
08	1550	X	5	-0-	-1545	-0-	5	2			N	-0-					454
09	810	X	-0-	-0-	-810	-0-					N	-0-					454
10	589	X	-0-	-0-	-589	-0-					N	-0-					454

FAIRFAX WELL #: 3H RRCID -> 262493 COMPL. DATE 05/18/2011 TOTAL DEPTH 9987 PERF.10379 - 13407

05	7347	X	6635	-0-	-712	-0-	30	1	6496	2	N	99	185	1			249
							109	9									
06	6960	X	6244	-0-	-716	-0-	30	1	6116	2	N	89					338
							98	9									
07	7037	X	6645	-0-	-392	-0-	31	1	6494	2	N	109	185	1			262
							120	9									
08	7006	X	6680	-0-	-326	-0-	31	1	6535	2	N	104					366
							114	9									
09	6720	X	6193	-0-	-527	-0-	30	1	6053	2	N	100	186	1			280
							110	9									
10	6634	X	6378	-0-	-256	-0-	30	1	6220	2	N	116					396
							128	9									

MOORE, W. H. WELL #: 644H RRCID -> 262625 COMPL. DATE 03/09/2011 TOTAL DEPTH 9548 PERF. 9789 - 10831

05	6994	X	6994	-0-	-0-	-0-	31	1	6853	2	N	100					373
							110	9									
06	4514	X	4514	-0-	-0-	-0-	21	1	4399	2	N	85	177	1			281
							94	9									
07	5565	X	5565	-0-	-0-	-0-	18	1	5492	2	N	50					331
							55	9									
08	3629	X	3629	-0-	-0-	-0-	4	1	3537	2	N	80	176	1			235
							88	9									
09	5495	X	5495	-0-	-0-	-0-	11	1	5337	2	N	134					369
							147	9									
*10	6542	X	6542	-0-	-0-	-0-	4	1	6322	2	N	196					565
							216	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
WEBB, ARTHUR ET AL "T" WELL #: 1943H RRCID -> 262661 COMPL. DATE 06/01/2011 TOTAL DEPTH 10035 PERF.10472 - 12045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3379	X	2773	-0-	-606	-0-	31	1	2707	2	N	32					280
							35	9									
06	2670	X	2556	-0-	-114	-0-	30	1	2494	2	N	29					309
							32	9									
07	2883	X	2592	-0-	-291	-0-	31	1	2529	2	N	29					338
							32	9									
08	2883	X	2575	-0-	-308	-0-	31	1	2504	2	N	36	189	1			185
							40	9									
09	2790	X	2488	-0-	-302	-0-	30	1	2424	2	N	31					216
							34	9									
10	2759	X	2521	-0-	-238	-0-	31	1	2446	2	N	40					256
							44	9									

WEBB -A- WELL #: 1881H RRCID -> 262663 COMPL. DATE 06/23/2011 TOTAL DEPTH 9656 PERF. 9999 - 13265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3379	X	3161	-0-	-218	-0-	31	1	3069	2	N	55					223
							61	9									
06	3210	X	3126	-0-	-84	-0-	30	1	3039	2	N	52					275
							57	9									
07	3317	X	3106	-0-	-211	-0-	31	1	3018	2	N	52					327
							57	9									
08	3286	X	3115	-0-	-171	-0-	31	1	3036	2	N	44	183	1			188
							48	9									
09	3120	X	3069	-0-	-51	-0-	30	1	2984	2	N	50					238
							55	9									
10	3224	X	3164	-0-	-60	-0-	31	1	3081	2	N	47					285
							52	9									

ISAACS, JOHN ET AL "G" WELL #: 21H RRCID -> 263479 COMPL. DATE 08/31/2011 TOTAL DEPTH 9933 PERF.10286 - 13907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3181	X	3181	-0-	-0-	-0-	25	1	3018	2	N	125					477
							138	9									
06	3240	X	3150	-0-	-90	-0-	30	1	2958	2	N	147	374	1			250
							162	9									
07	3348	X	3207	-0-	-141	-0-	31	1	3045	2	N	119					369
							131	9									
08	3348	X	3208	-0-	-140	-0-	30	1	3025	2	N	139	181	1			327
							153	9									
09	3240	X	3203	-0-	-37	-0-	30	1	3042	2	N	119	182	1			264
							131	9									
10	3255	X	3165	-0-	-90	-0-	30	1	3016	2	N	108					372
							119	9									

MENDOTA RANCH WELL #: 593H RRCID -> 264040 COMPL. DATE 02/07/2011 TOTAL DEPTH 10512 PERF.10823 - 13686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4201	X	4201	-0-	-0-	-0-	31	1	4155	2	N	14					307
							15	9									
06	3870	X	3870	-0-	-0-	-0-	30	1	3825	2	N	14					321
							15	9									
07	3819	X	3819	-0-	-0-	-0-	30	1	3779	2	N	9					330
							10	9									
08	4052	X	4052	-0-	-0-	-0-	31	1	4000	2	N	19					349
							21	9									
09	3733	X	3733	-0-	-0-	-0-	30	1	3696	2	N	6					355
							7	9									
*10	3804	X	3804	-0-	-0-	-0-	31	1	3764	2	N	8					363
							9	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
FAIRFAX WELL #: 4H RRCID -> 264991 COMPL. DATE 11/19/2011 TOTAL DEPTH 9704 PERF.10058 - 13557

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6479	X	5514	-0-		-965	-0-	31 158	1 9	5325	2	N	144	187	1			261
06	6120	X	5016	-0-		-1104	-0-	30 92	1 9	4894	2	N	84					345
07	6107	X	5313	-0-		-794	-0-	31 174	1 9	5108	2	N	158	183	1			320
08	5983	X	5395	-0-		-588	-0-	31 176	1 9	5188	2	N	160	177	1			303
09	5490	X	5482	-0-		-8	-0-	30 215	1 9	5237	2	N	195	181	1			317
10	5518	X	5460	-0-		-58	-0-	31 163	1 9	5266	2	N	148					465

ARTHUR WEBB -B- WELL #: 1H RRCID -> 265033 COMPL. DATE 11/25/2011 TOTAL DEPTH 9640 PERF. 9960 - 13890

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5642	X	5169	-0-		-473	-0-	31 160	1 9	4978	2	N	145	191	1			275
06	5430	X	5176	-0-		-254	-0-	30 166	1 9	4980	2	N	151	193	1			233
07	5611	X	5219	-0-		-392	-0-	31 161	1 9	5027	2	N	146	191	1			188
08	5487	X	5269	-0-		-218	-0-	31 178	1 9	5060	2	N	162					350
09	5190	X	5011	-0-		-179	-0-	30 171	1 9	4810	2	N	155	193	1			312
10	5363	X	5057	-0-		-306	-0-	31 155	1 9	4871	2	N	141	197	1			256

FRANK M. CHAMBERS ET AL "A" WELL #: 1222H RRCID -> 266619 COMPL. DATE 12/09/2011 TOTAL DEPTH 9724 PERF.10017 - 11795

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1374	N	1374	-0-		-0-	-0-	31 25	1 9	1318	2	N	23					313
06	1380	N	1300	-0-		-80	-0-	30 19	1 9	1251	2	N	17					330
07	1426	N	1285	-0-		-141	-0-	31 22	1 9	1232	2	N	20					350
08	1364	N	1268	-0-		-96	-0-	31 28	1 9	1209	2	N	25	185	1			190
09	1290	N	1218	-0-		-72	-0-	30 22	1 9	1166	2	N	20					210
*10	1323	N	1323	-0-		-0-	-0-	31 31	1 9	1261	2	N	28					238

WEBB -A- WELL #: 1882H RRCID -> 266621 COMPL. DATE 12/21/2011 TOTAL DEPTH 9626 PERF.10478 - 13230

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3596	X	3329	-0-		-267	-0-	31 61	1 9	3237	2	N	55					249
06	3300	X	3112	-0-		-188	-0-	30 44	1 9	3038	2	N	40					289
07	3410	X	3256	-0-		-154	-0-	31 50	1 9	3175	2	N	45					334
08	3319	X	3319	-0-		-0-	-0-	31 57	1 9	3231	2	N	52					386
09	3210	X	3116	-0-		-94	-0-	30 45	1 9	3041	2	N	41	179	1			248
10	3317	X	3046	-0-		-271	-0-	31 47	1 9	2968	2	N	43					291

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
JOHN ISAACS ET AL "G" WELL #: 22H RRCID -> 267160 COMPL. DATE 01/24/2012 TOTAL DEPTH 9922 PERF.10179 - 13949

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5394	X	5132	-0-		-262	-0-		24	1	5047	2	N	55					373
									61	9									
06	6240	X	5785	-0-		-455	-0-		30	1	5603	2	N	138	194	1			317
									152	9									
07	6448	X	5522	-0-		-926	-0-		31	1	5371	2	N	109	195	1			231
									120	9									
08	6448	X	4864	-0-		-1584	-0-		31	1	4739	2	N	85					316
									94	9									
09	5790	X	4556	-0-		-1234	-0-		30	1	4435	2	N	83	182	1			217
									91	9									
10	5983	X	4937	-0-		-1046	-0-		29	1	4817	2	N	83					300
									91	9									

FAIRFAX WELL #: 5H RRCID -> 267219 COMPL. DATE 03/21/2012 TOTAL DEPTH 9830 PERF.10024 - 13324

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3038	X	2811	-0-		-227	-0-		31	1	2697	2	N	75					311
									83	9									
06	2940	X	2698	-0-		-242	-0-		30	1	2548	2	N	109	174	1			246
									120	9									
07	3038	X	2707	-0-		-331	-0-		29	1	2590	2	N	80					326
									88	9									
08	2914	X	2759	-0-		-155	-0-		31	1	2621	2	N	97	173	1			250
									107	9									
09	2781	X	2781	-0-		-0-	-0-		30	1	2589	2	N	147					397
									162	9									
10	2821	X	2687	-0-		-134	-0-		30	1	2549	2	N	98	171	1			324
									108	9									

ISAACS '212' WELL #: 1H RRCID -> 267228 COMPL. DATE 03/29/2012 TOTAL DEPTH 10049 PERF.10489 - 13153

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4023	X	4023	-0-		-0-	-0-		28	1	3899	2	N	87	198	1			297
									96	9									
06	4854	X	4854	-0-		-0-	-0-		28	1	4630	2	N	178	192	1			283
									196	9									
07	4770	X	4770	-0-		-0-	-0-		29	1	4555	2	N	169	190	1			262
									186	9									
08	4093	X	4093	-0-		-0-	-0-		28	1	3982	2	N	75					337
									83	9									
09	4370	X	4370	-0-		-0-	-0-		30	1	4196	2	N	131	188	1			280
									144	9									
*10	4710	X	4710	-0-		-0-	-0-		31	1	4502	2	N	161	190	1			251
									177	9									

WEBB -A- WELL #: 1883H RRCID -> 267304 COMPL. DATE 04/27/2012 TOTAL DEPTH 9674 PERF.10160 - 13102

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3751	X	3611	-0-		-140	-0-		31	1	3450	2	N	118	363	1			288
									130	9									
06	3540	X	3458	-0-		-82	-0-		30	1	3317	2	N	101					389
									111	9									
07	3658	X	3370	-0-		-288	-0-		30	1	3248	2	N	84	179	1			294
									92	9									
08	3658	X	3522	-0-		-136	-0-		31	1	3384	2	N	97					391
									107	9									
09	3480	X	3372	-0-		-108	-0-		30	1	3248	2	N	85					476
									94	9									
10	3596	X	3380	-0-		-216	-0-		31	1	3261	2	N	80					556
									88	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
JOHN ISAACS ET AL 'G' WELL #: 23H RRCID -> 267517 COMPL. DATE 05/25/2012 TOTAL DEPTH 10045 PERF.10509 - 14157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2883	X	602	-0-	-2281	-0-	6	1	574	2	N	20					399
							22	9									
06	2790	X	-0-	-0-	-2790	-0-					N	-0-					399
07	2883	X	1947	-0-	-936	-0-	22	1	1860	2	N	59	195	1			263
							65	9									
08	2918	X	2918	-0-	-0-	-0-	29	1	2768	2	N	110	184	1			189
							121	9									
09	2790	X	1452	-0-	-1338	-0-	16	1	1360	2	N	69					258
							76	9									
*10	2178	X	2178	-0-	-0-	-0-	25	1	2051	2	N	93					351
							102	9									

FLOWERS TRUST WELL #: 88H RRCID -> 267522 COMPL. DATE 05/17/2012 TOTAL DEPTH 10061 PERF.10345 - 13120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5425	X	3747	-0-	-1678	-0-	31	1	3642	2	N	67	173	1			290
							74	9									
06	5250	X	4128	-0-	-1122	-0-	30	1	4056	2	N	38					328
							42	9									
07	4805	X	3966	-0-	-839	-0-	31	1	3918	2	N	15					343
							17	9									
08	4774	X	4224	-0-	-550	-0-	31	1	4083	2	N	100					443
							110	9									
09	4145	X	4145	-0-	-0-	-0-	30	1	4085	2	N	27					470
							30	9									
10	4278	X	4091	-0-	-187	-0-	31	1	4007	2	N	48	184	1			334
							53	9									

FRANK M. CHAMBERS ET AL 'A' WELL #: 1223H RRCID -> 267876 COMPL. DATE 06/29/2012 TOTAL DEPTH 10182 PERF.10561 - 14500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	15372	X	15372	-0-	-0-	-0-	31	1	15233	2	N	98					298
							108	9									
06	16140	X	14475	-0-	-1665	-0-	30	1	14361	2	N	76	196	1			178
							84	9									
07	16678	X	14184	-0-	-2494	-0-	31	1	14085	2	N	62					240
							68	9									
08	16678	X	14272	-0-	-2406	-0-	31	1	14144	2	N	88					328
							97	9									
09	15270	X	13509	-0-	-1761	-0-	30	1	13399	2	N	73	183	1			218
							80	9									
10	15376	X	4957	-0-	-10419	-0-	19	1	4894	2	N	40					258
							44	9									

FLOWERS TRUST 'B' WELL #: 38H RRCID -> 268115 COMPL. DATE 10/03/2012 TOTAL DEPTH 10579 PERF.10867 - 14951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	18135	X	11435	-0-	-6700	-0-	31	1	11307	2	N	88					311
							97	9									
06	12180	X	11380	-0-	-800	-0-	30	1	11265	2	N	77	195	1			193
							85	9									
07	12586	X	10762	-0-	-1824	-0-	31	1	10640	2	N	83					276
							91	9									
08	12121	X	10545	-0-	-1576	-0-	31	1	10413	2	N	92	188	1			180
							101	9									
09	11610	X	10139	-0-	-1471	-0-	30	1	10029	2	N	73					253
							80	9									
10	11749	X	11403	-0-	-346	-0-	31	1	11248	2	N	113	198	1			168
							124	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
CHAMBERS, FRANK M. ETAL "C" WELL #: 2H RRCID -> 268670 COMPL. DATE 02/06/2013 TOTAL DEPTH 9202 PERF. 9592 - 12980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9858	X	9840	-0-	-18	-0-	308	1	9421	2	N	101	186	1			412
							111	9									
06	9390	X	9368	-0-	-22	-0-	302	1	8961	2	N	95	180	1			327
							105	9									
07	9796	X	8969	-0-	-827	-0-	398	1	8459	2	N	102					429
							112	9									
08	9827	X	8785	-0-	-1042	-0-	358	1	8327	2	N	91	188	1			332
							100	9									
09	9510	X	8734	-0-	-776	-0-	282	1	8360	2	N	84	182	1			234
							92	9									
10	9827	X	9591	-0-	-236	-0-	297	1	9172	2	N	111					345
							122	9									

B. JARVIS & SONS WELL #: 2151H RRCID -> 268810 COMPL. DATE 07/16/2012 TOTAL DEPTH 10296 PERF.10600 - 14427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3495	X	3495	-0-	-0-	-0-	31	1	3335	2	N	117	177	1			153
							129	9									
06	3907	X	3907	-0-	-0-	-0-	29	1	3735	2	N	130					283
							143	9									
07	5386	X	5386	-0-	-0-	-0-	31	1	5162	2	N	175	170	1			288
							193	9									
08	4676	X	4676	-0-	-0-	-0-	31	1	4501	2	N	131	171	1			248
							144	9									
09	4146	X	4146	-0-	-0-	-0-	30	1	3973	2	N	130	180	1			198
							143	9									
*10	4124	X	4124	-0-	-0-	-0-	31	1	3963	2	N	118	176	1			140
							130	9									

BRAINARD WELL #: 3H RRCID -> 269093 COMPL. DATE 08/31/2012 TOTAL DEPTH 10045 PERF.10415 - 14107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7345	X	7345	-0-	-0-	-0-	28	1	7185	2	N	120					602
							132	9									
06	7078	X	7078	-0-	-0-	-0-	30	1	6937	2	N	101	360	1			343
							111	9									
07	7299	X	7299	-0-	-0-	-0-	30	1	7124	2	N	132					475
							145	9									
08	7347	X	7196	-0-	-151	-0-	31	1	7019	2	N	133	190	1			418
							146	9									
09	7110	X	6833	-0-	-277	-0-	30	1	6641	2	N	147					565
							162	9									
10	7347	X	7064	-0-	-283	-0-	30	1	6890	2	N	131					696
							144	9									

BRAINARD, E.S.F. ET UX -FF- WELL #: 1H RRCID -> 269094 COMPL. DATE 08/31/2012 TOTAL DEPTH 9957 PERF.10314 - 14286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6479	X	6227	-0-	-252	-0-	31	1	5910	2	N	260	178	1			657
							286	9									
06	6270	X	5953	-0-	-317	-0-	30	1	5663	2	N	236	361	1			532
							260	9									
07	6386	X	6076	-0-	-310	-0-	29	1	5762	2	N	259	354	1			437
							285	9									
08	6262	X	5969	-0-	-293	-0-	31	1	5651	2	N	261	180	1			518
							287	9									
09	6030	X	5901	-0-	-129	-0-	30	1	5594	2	N	252	185	1			585
							277	9									
10	6231	X	5760	-0-	-471	-0-	30	1	5502	2	N	207					792
							228	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
ISAACS '212' WELL #: 2H RRCID -> 269432 COMPL. DATE 01/04/2013 TOTAL DEPTH 10067 PERF.10501 - 15381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12059	X	11723	-0-	-336	-0-	31 370	1 9	11322	2	N	336	175	1			417
06	11700	X	11067	-0-	-633	-0-	30 337	1 9	10700	2	N	306	360	1			363
07	12090	X	11373	-0-	-717	-0-	31 349	1 9	10993	2	N	317	339	1			341
08	12090	X	11131	-0-	-959	-0-	31 336	1 9	10764	2	N	305	339	1			307
09	11490	X	10659	-0-	-831	-0-	30 343	1 9	10286	2	N	312	354	1			265
10	11718	X	10796	-0-	-922	-0-	31 344	1 9	10421	2	N	313	356	1			222

WEBB, LESLIE ET AL 'R' WELL #: 1926H RRCID -> 269525 COMPL. DATE 04/22/2013 TOTAL DEPTH 10075 PERF.10356 - 13506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7812	X	6649	-0-	-1163	-0-	31 106	1 9	6512	2	N	96	374	1			184
06	6960	X	6504	-0-	-456	-0-	30 139	1 9	6335	2	N	126					310
07	7192	X	6779	-0-	-413	-0-	31 145	1 9	6603	2	N	132					442
08	7192	X	6490	-0-	-702	-0-	31 127	1 9	6332	2	N	115	352	1			205
09	6510	X	6034	-0-	-476	-0-	30 127	1 9	5877	2	N	115					320
10	6789	X	6022	-0-	-767	-0-	31 125	1 9	5866	2	N	114	164	1			270

BILLIE JARVIS '220' WELL #: 1H RRCID -> 269708 COMPL. DATE 05/06/2013 TOTAL DEPTH 10256 PERF.10616 - 13397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8742	X	8424	-0-	-318	-0-	31 248	1 9	8145	2	N	225	355	1			247
06	8280	X	8014	-0-	-266	-0-	30 230	1 9	7754	2	N	209	171	1			285
07	8556	X	8224	-0-	-332	-0-	31 223	1 9	7970	2	N	203	170	1			318
08	8556	X	8062	-0-	-494	-0-	31 222	1 9	7809	2	N	202	170	1			350
09	8280	X	7606	-0-	-674	-0-	30 237	1 9	7339	2	N	215	358	1			207
10	8432	X	7907	-0-	-525	-0-	31 243	1 9	7633	2	N	221	181	1			247

JARVIS '217' WELL #: 1H RRCID -> 269834 COMPL. DATE 06/24/2013 TOTAL DEPTH 10123 PERF.10608 - 13850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5518	X	4859	-0-	-659	-0-	31 120	1 9	4708	2	N	109	188	1			203
06	5100	X	4584	-0-	-516	-0-	30 109	1 9	4445	2	N	99	189	1			113
07	5177	X	4678	-0-	-499	-0-	31 116	1 9	4531	2	N	105					218
08	5022	X	4561	-0-	-461	-0-	31 110	1 9	4420	2	N	100					318
09	4830	X	4313	-0-	-517	-0-	30 110	1 9	4173	2	N	100	191	1			227
10	4867	X	4414	-0-	-453	-0-	31 123	1 9	4260	2	N	112	192	1			147

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
CHAMBERS, FRANK M. ETAL "C" WELL #: 1H RRCID -> 270439 COMPL. DATE 01/31/2013 TOTAL DEPTH 9746 PERF.10111 - 13501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14167	X	12437	-0-	-1730	-0-	371	1	11641	2	N	386	174	1			635
							425	9									
06	13710	X	11588	-0-	-2122	-0-	356	1	10838	2	N	358	340	1			653
							394	9									
07	12896	X	6332	-0-	-6564	-0-	269	1	5842	2	N	201	537	1			317
							221	9									
08	12896	X	8050	-0-	-4846	-0-	308	1	7480	2	N	238					555
							262	9									
09	12372	X	12372	-0-	-0-	-0-	375	1	11510	2	N	443	543	1			455
							487	9									
*10	13114	X	13114	-0-	-0-	-0-	384	1	12210	2	N	473	178	1			750
							520	9									

B. JARVIS & SONS WELL #: 2152H RRCID -> 271483 COMPL. DATE 10/10/2013 TOTAL DEPTH 10317 PERF.11000 - 14966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2852	X	2719	-0-	-133	-0-	31	1	2554	2	N	122	172	1			287
							134	9									
06	2730	X	2635	-0-	-95	-0-	30	1	2444	2	N	146	170	1			263
							161	9									
07	2821	X	2686	-0-	-135	-0-	31	1	2491	2	N	149	172	1			240
							164	9									
08	2790	X	2522	-0-	-268	-0-	31	1	2333	2	N	144					384
							158	9									
09	2700	X	2309	-0-	-391	-0-	30	1	2086	2	N	175	351	1			208
							193	9									
10	2728	X	2296	-0-	-432	-0-	31	1	2122	2	N	130					338
							143	9									

KAUFMAN 81 WELL #: 11H RRCID -> 271957 COMPL. DATE 09/13/2013 TOTAL DEPTH 10579 PERF.11116 - 15100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8184	X	7724	-0-	-460	-0-	31	1	7605	2	N	80	183	1			334
							88	9									
06	7920	X	7339	-0-	-581	-0-	30	1	7209	2	N	91	172	1			253
							100	9									
07	8184	X	7540	-0-	-644	-0-	31	1	7429	2	N	73					326
							80	9									
08	7750	X	7447	-0-	-303	-0-	31	1	7315	2	N	92	172	1			246
							101	9									
09	7500	X	7083	-0-	-417	-0-	30	1	6967	2	N	78					324
							86	9									
10	7719	X	7173	-0-	-546	-0-	31	1	7056	2	N	78					402
							86	9									

ISAACS '205' WELL #: 1H RRCID -> 272159 COMPL. DATE 12/17/2013 TOTAL DEPTH 10002 PERF.10573 - 15834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10819	X	9864	-0-	-955	-0-	28	1	9626	2	N	191	187	1			405
							210	9									
06	10260	X	8278	-0-	-1982	-0-	30	1	8092	2	N	142	189	1			358
							156	9									
07	10602	X	9631	-0-	-971	-0-	31	1	9383	2	N	197					555
							217	9									
08	10354	X	9576	-0-	-778	-0-	31	1	9339	2	N	187	387	1			355
							206	9									
09	9780	X	8478	-0-	-1302	-0-	30	1	8313	2	N	123	193	1			285
							135	9									
*10	10022	X	10022	-0-	-0-	-0-	31	1	9764	2	N	206	194	1			297
							227	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
ARTHUR WEBB -B- WELL #: 2H RRCID -> 272249 COMPL. DATE 05/20/2013 TOTAL DEPTH 9687 PERF.10066 - 14380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3720	X	3472	-0-	-248	-0-	31	1	3347	2	N	85	188	1			220
							94	9									
06	3540	X	2855	-0-	-685	-0-	30	1	2825	2	N	-0-					220
07	3658	X	3137	-0-	-521	-0-	30	1	3013	2	N	85					305
							94	9									
08	3596	X	3292	-0-	-304	-0-	31	1	3132	2	N	117	177	1			245
							129	9									
09	3480	X	3153	-0-	-327	-0-	30	1	3010	2	N	103					348
							113	9									
*10	3509	X	3509	-0-	-0-	-0-	31	1	3360	2	N	107					455
							118	9									

FLOWERS TRUST "A" WELL #: 826H RRCID -> 272832 COMPL. DATE 07/22/2013 TOTAL DEPTH 9634 PERF.10033 - 14687

05	5766	X	5406	-0-	-360	-0-	31	1	5193	2	N	165					418
							182	9									
06	5430	X	5159	-0-	-271	-0-	30	1	4938	2	N	174	391	1			201
							191	9									
07	5611	X	5314	-0-	-297	-0-	31	1	5094	2	N	172					373
							189	9									
08	5611	X	5228	-0-	-383	-0-	31	1	4977	2	N	200	389	1			184
							220	9									
09	5430	X	5010	-0-	-420	-0-	30	1	4789	2	N	174					358
							191	9									
10	5394	X	5132	-0-	-262	-0-	31	1	4888	2	N	194	182	1			370
							213	9									

MOORE, W. H. WELL #: 645HW RRCID -> 275328 COMPL. DATE 07/25/2014 TOTAL DEPTH 9550 PERF. 9830 - 12653

05	3658	X	2127	-0-	-1531	-0-	31	1	1876	2	N	200	191	1			407
							220	9									
06	2910	X	1848	-0-	-1062	-0-	30	1	1654	2	N	149	378	1			178
							164	9									
07	2728	X	1909	-0-	-819	-0-	31	1	1700	2	N	162					340
							178	9									
08	2542	X	2094	-0-	-448	-0-	31	1	1883	2	N	164	186	1			318
							180	9									
09	2430	X	1887	-0-	-543	-0-	30	1	1686	2	N	155	183	1			290
							171	9									
*10	2265	X	2265	-0-	-0-	-0-	31	1	1971	2	N	239	182	1			347
							263	9									

MENDOTA RANCH WELL #: 596H RRCID -> 275788 COMPL. DATE 01/10/2014 TOTAL DEPTH 9666 PERF.10120 - 12478

05	4495	X	3974	-0-	-521	-0-	31	1	3842	2	N	92					470
							101	9									
06	4080	X	3815	-0-	-265	-0-	30	1	3723	2	N	56					526
							62	9									
07	4185	X	4006	-0-	-179	-0-	31	1	3898	2	N	70	190	1			406
							77	9									
08	4185	X	3911	-0-	-274	-0-	31	1	3779	2	N	92					498
							101	9									
09	4050	X	3817	-0-	-233	-0-	30	1	3713	2	N	67	187	1			378
							74	9									
10	3999	X	3906	-0-	-93	-0-	31	1	3789	2	N	78					456
							86	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
WATERFIELD, J.B. WELL #: 1041H RRCID -> 275868 COMPL. DATE 10/17/2013 TOTAL DEPTH 9844 PERF.10300 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6386	X	5535	-0-		-851	-0-	31 411	1 9	5093	2	N	374	566	1			366
06	6180	X	4952	-0-		-1228	-0-	30 227	1 9	4695	2	N	206	178	1			394
07	5859	X	4985	-0-		-874	-0-	31 260	1 9	4694	2	N	236	385	1			245
08	5859	X	4898	-0-		-961	-0-	31 237	1 9	4630	2	N	215	194	1			266
09	5670	X	4719	-0-		-951	-0-	30 248	1 9	4441	2	N	225	345	1			146
10	5549	X	4803	-0-		-746	-0-	31 289	1 9	4483	2	N	263	186	1			223

JARVIS '213' WELL #: 1H RRCID -> 276131 COMPL. DATE 02/28/2014 TOTAL DEPTH 10162 PERF.10688 - 14854

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4309	X	4120	-0-		-189	-0-	31 123	1 9	3966	2	N	112	181	1			186
06	4170	X	4022	-0-		-148	-0-	30 124	1 9	3868	2	N	113	178	1			121
07	4340	X	3994	-0-		-346	-0-	31 123	1 9	3840	2	N	112					233
08	4340	X	3801	-0-		-539	-0-	30 117	1 9	3654	2	N	106	182	1			157
09	4200	X	3339	-0-		-861	-0-	28 103	1 9	3208	2	N	94					251
10	4154	X	3811	-0-		-343	-0-	31 120	1 9	3660	2	N	109	184	1			176

FLOWERS TRUST 'A' WELL #: 827HW RRCID -> 276176 COMPL. DATE 07/07/2014 TOTAL DEPTH 9598 PERF.10133 - 11220

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2945	X	2479	-0-		-466	-0-	31 66	1 9	2382	2	N	60					545
06	2580	X	2409	-0-		-171	-0-	30 77	1 9	2302	2	N	70	374	1			241
07	2635	X	2300	-0-		-335	-0-	31 70	1 9	2199	2	N	64					305
08	2635	X	2224	-0-		-411	-0-	31 64	1 9	2129	2	N	58					363
09	2550	X	2142	-0-		-408	-0-	30 61	1 9	2051	2	N	55					418
10	2480	X	2278	-0-		-202	-0-	31 103	1 9	2144	2	N	94	189	1			323

ISAACS '209' WELL #: 1HW RRCID -> 276181 COMPL. DATE 07/29/2014 TOTAL DEPTH 10100 PERF.10572 - 13710

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3798	X	3798	-0-		-0-	-0-	22 41	1 9	3735	2	N	37	166	1			208
06	8753	X	8753	-0-		-0-	-0-	27 156	1 9	8570	2	N	142					350
07	12466	X	12466	-0-		-0-	-0-	31 239	1 9	12196	2	N	217					567
08	10785	X	10785	-0-		-0-	-0-	31 182	1 9	10572	2	N	165	529	1			203
09	9821	X	9821	-0-		-0-	-0-	30 174	1 9	9617	2	N	158	180	1			181
*10	6084	X	6084	-0-		-0-	-0-	26 86	1 9	5972	2	N	78					259

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
ISAACS '205' WELL #: 2HW RRCID -> 276226 COMPL. DATE 09/08/2014 TOTAL DEPTH 9973 PERF.10373 - 15088

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5115	X	3707	-0-	-1408	-0-	31 155	1 9	3521	2	N	141	167	1			362
06	4650	X	3985	-0-	-665	-0-	30 164	1 9	3791	2	N	149	173	1			338
07	4619	X	4040	-0-	-579	-0-	31 167	1 9	3842	2	N	152	171	1			319
08	4619	X	4028	-0-	-591	-0-	31 169	1 9	3828	2	N	154	185	1			288
09	4470	X	3932	-0-	-538	-0-	30 157	1 9	3745	2	N	143	180	1			251
10	4123	X	4097	-0-	-26	-0-	31 173	1 9	3893	2	N	157					408

COFFEE 2 WELL #: W702DM RRCID -> 276523 COMPL. DATE 11/25/2014 TOTAL DEPTH 10193 PERF.10607 - 14902

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12998	X	12998	-0-	-0-	-0-	26 141	1 9	12831	2	N	128					550
06	10572	X	10572	-0-	-0-	-0-	30 106	1 9	10436	2	N	96	194	1			452
07	11058	X	11058	-0-	-0-	-0-	31 147	1 9	10880	2	N	134	186	1			400
08	12989	X	11164	-0-	-1825	-0-	31 91	1 9	11042	2	N	83	188	1			295
09	12570	X	10677	-0-	-1893	-0-	30 96	1 9	10551	2	N	87	190	1			192
10	12989	X	8842	-0-	-4147	-0-	15 106	1 9	8721	2	N	96					288

CHAMBERS, FRANK M. ETAL 'C' WELL #: 3HW RRCID -> 277217 COMPL. DATE 06/11/2014 TOTAL DEPTH 9732 PERF.10073 - 14151

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4057	X	4057	-0-	-0-	-0-	31 132	1 9	3894	2	N	120					390
06	3911	X	3911	-0-	-0-	-0-	28 123	1 9	3760	2	N	112	192	1			310
07	3953	X	3953	-0-	-0-	-0-	30 116	1 9	3807	2	N	105	187	1			228
08	3394	X	3394	-0-	-0-	-0-	28 85	1 9	3281	2	N	77					305
09	2880	X	2576	-0-	-304	-0-	15 50	1 9	2511	2	N	45					350
10	2976	X	2829	-0-	-147	-0-	19 90	1 9	2720	2	N	82					432

VOLLMERT, J. C. WELL #: 21HW RRCID -> 277962 COMPL. DATE 08/12/2015 TOTAL DEPTH 10587 PERF.10916 - 15134

MO	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	24552	X	20680	-0-	-3872	-0-	31 202	1 9	20447	2	N	184	183	1			298
06	22980	X	19595	-0-	-3385	-0-	30 172	1 9	19393	2	N	156	188	1			266
07	22475	X	19844	-0-	-2631	-0-	31 163	1 9	19650	2	N	148					414
08	21793	X	19488	-0-	-2305	-0-	31 164	1 9	19293	2	N	149	183	1			380
09	20580	X	18520	-0-	-2060	-0-	30 164	1 9	18326	2	N	149	193	1			336
10	20677	X	18944	-0-	-1733	-0-	31 201	1 9	18712	2	N	183	190	1			329

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
ISAACS 210 WELL #: 1HW RRCID -> 278045 COMPL. DATE 01/07/2015 TOTAL DEPTH 10265 PERF.10572 - 13263

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14570	X	13744	-0-	-826	-0-	31	1	13357	2	N	324	382	1			297
							356	9									
06	13830	X	12577	-0-	-1253	-0-	30	1	12210	2	N	306	373	1			230
							337	9									
07	14291	X	13233	-0-	-1058	-0-	31	1	12884	2	N	289	192	1			327
							318	9									
08	14012	X	12832	-0-	-1180	-0-	31	1	12503	2	N	271	371	1			227
							298	9									
09	13560	X	12414	-0-	-1146	-0-	30	1	12067	2	N	288	192	1			323
							317	9									
10	13733	X	11909	-0-	-1824	-0-	30	1	11664	2	N	195	386	1			132
							215	9									

ISAACS 208 WELL #: 1HW RRCID -> 278400 COMPL. DATE 07/22/2015 TOTAL DEPTH 10097 PERF.10434 - 13455

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	19561	X	16899	-0-	-2662	-0-	31	1	16606	2	N	238	192	1			308
							262	9									
06	18030	X	15023	-0-	-3007	-0-	30	1	14772	2	N	201	191	1			318
							221	9									
07	18228	X	15977	-0-	-2251	-0-	31	1	15715	2	N	210	383	1			145
							231	9									
08	17515	X	14023	-0-	-3492	-0-	30	1	13802	2	N	174	189	1			130
							191	9									
09	16950	X	15010	-0-	-1940	-0-	30	1	14751	2	N	208	194	1			144
							229	9									
10	16895	X	12554	-0-	-4341	-0-	30	1	12391	2	N	121					265
							133	9									

PABLO ENERGY II, LLC 631643
CAITLIN WELL #: 1 RRCID -> 151674 COMPL. DATE 06/18/1994 TOTAL DEPTH 12180 PERF.10650 - 11432

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PABLO WELL #: 2033 RRCID -> 160500 COMPL. DATE 08/05/1996 TOTAL DEPTH 12050 PERF.10527 - 10976

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	-0-	-0-	-93	-0-					N	-0-					11
06	0	N	-0-	-0-	-0-	-0-					N	-0-					11
07	0	N	-0-	-0-	-0-	-0-					N	-0-					11
08	0	N	-0-	-0-	-0-	-0-					N	-0-					11
09	0	N	-0-	-0-	-0-	-0-					N	-0-					11
10	0	N	-0-	-0-	-0-	-0-					N	-0-					11

PABLO WELL #: 4034 RRCID -> 202435 COMPL. DATE 12/16/1997 TOTAL DEPTH 11976 PERF.10084 - 10810

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	431	-0-	-34	-0-	431	2			N	-0-					132
06	455	N	455	-0-	-0-	-0-	449	2	6	9	N	5					137
07	461	N	461	-0-	-0-	-0-	461	2			N	-0-					137
08	441	N	441	-0-	-0-	-0-	441	2			N	-0-					137
09	450	N	424	-0-	-26	-0-	424	2			N	-0-					137
10	465	N	419	-0-	-46	-0-	419	2			N	-0-					137

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
QUESTA ENERGY CORPORATION 684634
CAMPBELL WELL #: 4 RRCID -> 131916 COMPL. DATE 07/01/1989 TOTAL DEPTH 12400 PERF.11338 - 11505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	551	-0-	-7	-0-	551	3			N	-0-					28
06	540	N	380	-0-	-160	-0-	380	3			N	-0-					28
07	626	N	626	-0-	-0-	-0-	626	3			N	-0-					28
08	616	N	616	-0-	-0-	-0-	616	3			N	-0-					28
09	390	N	370	-0-	-20	-0-	370	3			N	-0-					28
10	620	N	546	-0-	-74	-0-	546	3			N	-0-					28

TECOLOTE ENERGY OPERATING, LLC 841419
FLOWERS A WELL #: 3 RRCID -> 065375 COMPL. DATE 03/01/1976 TOTAL DEPTH 12320 PERF. 9596 - 10348

05	1116	N	798	-0-	-318	-0-	31	1	750	2	Y	15					74
							17	9									
06	720	N	704	-0-	-16	-0-	30	1	674	2	Y	-0-					74
07	899	N	641	-0-	-258	-0-	31	1	610	2	Y	-0-					74
08	806	N	578	-0-	-228	-0-	31	1	540	2	Y	6					80
							7	9									
09	690	N	576	-0-	-114	-0-	30	1	544	2	Y	2					82
							2	9									
10	651	N	414	-0-	-237	-0-	31	1	383	2	Y	-0-					82

FLOWERS B WELL #: 105 RRCID -> 069212 COMPL. DATE 09/16/1976 TOTAL DEPTH 10311 PERF. 9494 - 10224

05	1400	N	1400	-0-	-0-	-0-	1374	2	26	9	N	24					151
06	1320	N	1309	-0-	-11	-0-	1287	2	22	9	N	20					171
07	1364	N	1276	-0-	-88	-0-	1275	2	1	9	N	1					172
08	1395	N	1226	-0-	-169	-0-	1185	2	41	9	N	37					209
09	1379	N	1379	-0-	-0-	-0-	1378	2	1	9	N	1					210
*10	1289	N	1289	-0-	-0-	-0-	1289	2			N	-0-					210

CHAMBERS C WELL #: 105 U RRCID -> 074718 COMPL. DATE 10/20/1977 TOTAL DEPTH 12030 PERF. 9485 - 9536

05	589	N	495	-0-	-94	-0-	493	2	2	9	Y	2					137
06	478	N	478	-0-	-0-	-0-	476	2	2	9	Y	2					139
07	310	N	209	-0-	-101	-0-	209	2			Y	-0-					139
08	793	N	793	-0-	-0-	-0-	792	2	1	9	Y	1					140
09	680	N	680	-0-	-0-	-0-	680	2			Y	-0-					140
*10	641	N	641	-0-	-0-	-0-	632	2	9	9	Y	8					148

MAHLER, FIELDS WELL #: 2098 RRCID -> 074945 COMPL. DATE 10/13/1977 TOTAL DEPTH 10400 PERF. 9234 - 9872

05	1178	N	1169	-0-	-9	-0-	31	1	1109	2	Y	26					131
							29	9									
06	1410	N	1270	-0-	-140	-0-	30	1	1214	2	Y	24					155
							26	9									
07	1240	N	1173	-0-	-67	-0-	31	1	1113	2	Y	26					181
							29	9									
08	1207	N	1207	-0-	-0-	-0-	31	1	1154	2	Y	20	168	1			33
							22	9									
09	1301	N	1301	-0-	-0-	-0-	30	1	1239	2	Y	29					62
							32	9									
10	1178	N	1141	-0-	-37	-0-	31	1	1085	2	Y	23					85
							25	9									

FLOWERS D WELL #: 107 RRCID -> 078919 COMPL. DATE 06/09/1978 TOTAL DEPTH 10580 PERF. 9693 - 10436

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FLOWERS D WELL #: 207 RRCID -> 080301 COMPL. DATE 09/18/1978 TOTAL DEPTH 10591 PERF. 9974 - 10591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	858	-0-	-10	-0-	31	1	827	2	Y	-0-					175
06	840	N	801	-0-	-39	-0-	30	1	764	2	Y	6					181
							7	9									
07	868	N	860	-0-	-8	-0-	31	1	828	2	Y	1					182
							1	9									
08	873	N	873	-0-	-0-	-0-	31	1	839	2	Y	3					185
							3	9									
09	833	N	833	-0-	-0-	-0-	30	1	800	2	Y	3					188
							3	9									
10	868	N	854	-0-	-14	-0-	31	1	823	2	Y	-0-					188

FLOWERS D WELL #: 307 RRCID -> 081022 COMPL. DATE 01/06/1979 TOTAL DEPTH 10712 PERF. 9933 - 10460

05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

FLOWERS C WELL #: 306 U RRCID -> 081940 COMPL. DATE 04/04/2009 TOTAL DEPTH 12355 PERF. 9406 - 12187

05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

FLOWERS C WELL #: 206 RRCID -> 083108 COMPL. DATE 02/19/1979 TOTAL DEPTH 10450 PERF. 9223 - 10227

05	1155	N	1155	-0-	-0-	-0-	31	1	1124	2	Y	-0-					46
06	1290	N	998	-0-	-292	-0-	30	1	967	2	Y	1					47
							1	9									
07	992	N	902	-0-	-90	-0-	31	1	857	2	Y	13					60
							14	9									
08	1147	N	1011	-0-	-136	-0-	31	1	967	2	Y	12					72
							13	9									
09	990	N	817	-0-	-173	-0-	30	1	785	2	Y	2					74
							2	9									
10	899	N	293	-0-	-606	-0-	31	1	262	2	Y	-0-					74

MCMORDIE WELL #: 106 RRCID -> 083510 COMPL. DATE 08/21/1978 TOTAL DEPTH 10148 PERF. 9630 - 9813

05	1468	N	1468	-0-	-0-	-0-	31	1	1423	2	Y	13					45
							14	9									
06	1470	N	890	-0-	-580	-0-	30	1	853	2	Y	6					51
							7	9									
07	1581	N	555	-0-	-1026	-0-	31	1	517	2	Y	6					57
							7	9									
08	2760	N	2760	-0-	-0-	-0-	31	1	2665	2	Y	58					115
							64	9									
09	1964	N	1964	-0-	-0-	-0-	30	1	1884	2	Y	45					160
							50	9									
*10	1800	N	1800	-0-	-0-	-0-	31	1	1732	2	Y	34	174	1			20
							37	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FLOWERS C WELL #: 1 RRCID -> 083912 COMPL. DATE 07/02/1979 TOTAL DEPTH 15155 PERF. 9689 - 10341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FLOWERS B WELL #: 4U RRCID -> 087241 COMPL. DATE 04/04/2009 TOTAL DEPTH 12160 PERF. 9605 - 11930

05	1840	N	1840	-0-	-0-	-0-	31	1	1806	2	Y	3					59
							3	9									
06	1658	N	1658	-0-	-0-	-0-	30	1	1628	2	Y	-0-					59
07	2139	N	1733	-0-	-406	-0-	31	1	1702	2	Y	-0-					59
08	1833	N	1833	-0-	-0-	-0-	31	1	1802	2	Y	-0-					59
09	1656	N	1656	-0-	-0-	-0-	30	1	1626	2	Y	-0-					59
10	1736	N	1696	-0-	-40	-0-	31	1	1665	2	Y	-0-					59

MAHLER, FIELDS WELL #: 1098U RRCID -> 087995 COMPL. DATE 03/30/2006 TOTAL DEPTH 12475 PERF. 9481 - 12035

05	2449	N	2305	-0-	-144	-0-	31	1	2250	2	N	22					162
							24	9									
06	2419	N	2419	-0-	-0-	-0-	30	1	2359	2	N	27	166	1			23
							30	9									
07	2356	N	2268	-0-	-88	-0-	31	1	2219	2	N	16					39
							18	9									
08	2427	N	2427	-0-	-0-	-0-	31	1	2367	2	N	26					65
							29	9									
09	2430	N	2355	-0-	-75	-0-	30	1	2290	2	N	32					97
							35	9									
*10	2405	N	2405	-0-	-0-	-0-	31	1	2334	2	N	36					133
							40	9									

CHAMBERS C WELL #: 205 RRCID -> 091329 COMPL. DATE 07/28/1980 TOTAL DEPTH 9850 PERF. 9455 - 9753

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		0 A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 08/22/2018 - P/A 08/22/18

MCMORDIE 7 WELL #: 27 RRCID -> 093267 COMPL. DATE 04/21/1981 TOTAL DEPTH 9700 PERF. 9498 - 9564

05	837	N	830	-0-	-7	-0-	31	1	784	2	Y	14					46
							15	9									
06	780	N	490	-0-	-290	-0-	30	1	451	2	Y	8					54
							9	9									
07	868	N	464	-0-	-404	-0-	31	1	429	2	Y	4					58
							4	9									
08	1079	N	1079	-0-	-0-	-0-	31	1	1035	2	Y	12					70
							13	9									
09	870	N	870	-0-	-0-	-0-	30	1	810	2	Y	27					97
							30	9									
*10	813	N	813	-0-	-0-	-0-	31	1	779	2	Y	3					100
							3	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

CHAMBERS C WELL #: 305 RRCID -> 109890 COMPL. DATE 07/21/2006 TOTAL DEPTH 10050 PERF. 9604 - 9976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMORDIE WELL #: 406 RRCID -> 110129 COMPL. DATE 06/16/2006 TOTAL DEPTH 10200 PERF. 9536 - 9987

05	653	N	653	-0-	-0-	-0-	31	1	596	2	Y	24					168
							26	9									
06	570	N	359	-0-	-211	-0-	30	1	308	2	Y	19					187
							21	9									
07	713	N	350	-0-	-363	-0-	31	1	319	2	Y	-0-					187
08	727	N	727	-0-	-0-	-0-	31	1	652	2	Y	40	183	1			44
							44	9									
09	777	N	777	-0-	-0-	-0-	30	1	703	2	Y	40					84
							44	9									
*10	637	N	637	-0-	-0-	-0-	31	1	583	2	Y	21					105
							23	9									

MCMORDIE WELL #: 306 RRCID -> 110130 COMPL. DATE 03/15/1984 TOTAL DEPTH 10200 PERF. 9611 - 9658

05	124	N	112	-0-	-12	-0-	31	1	81	2	Y	-0-					-0-
06	120	N	81	-0-	-39	-0-	30	1	51	2	Y	-0-					-0-
07	124	N	56	-0-	-68	-0-	31	1	25	2	Y	-0-					-0-
08	124	N	75	-0-	-49	-0-	31	1	44	2	Y	-0-					-0-
09	140	N	140	-0-	-0-	-0-	30	1	110	2	Y	-0-					-0-
*10	134	N	134	-0-	-0-	-0-	31	1	103	2	Y	-0-					-0-

FLOWERS C WELL #: 706 RRCID -> 111012 COMPL. DATE 05/21/1984 TOTAL DEPTH 10420 PERF. 9224 - 10196

05	1612	N	31	-0-	-1581	-0-	31	1			Y	-0-					42
06	660	N	-0-	-0-	-660	-0-					Y	-0-					42
07	31	N	-0-	-0-	-31	-0-					Y	-0-					42
08	31	N	-0-	-0-	-31	-0-					Y	-0-					42
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					42
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					42

CHAMBERS C WELL #: 405 RRCID -> 111014 COMPL. DATE 05/16/1984 TOTAL DEPTH 10120 PERF. 9538 - 9586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MCMORDIE 7 WELL #: 307 RRCID -> 111115 COMPL. DATE 06/05/1984 TOTAL DEPTH 10075 PERF. 9508 - 9686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1203	N	1203	-0-	-0-	-0-	31	1	1157	2	Y	14					48
							15	9									
06	810	N	732	-0-	-78	-0-	30	1	693	2	Y	8					56
							9	9									
07	1178	N	513	-0-	-665	-0-	31	1	481	2	Y	1					57
							1	9									
08	1648	N	1648	-0-	-0-	-0-	31	1	1600	2	Y	15					72
							17	9									
09	1223	N	1223	-0-	-0-	-0-	30	1	1156	2	Y	34					106
							37	9									
*10	1143	N	1143	-0-	-0-	-0-	31	1	1081	2	Y	28					134
							31	9									

FLOWERS D WELL #: 507 RRCID -> 111518 COMPL. DATE 06/16/1984 TOTAL DEPTH 10651 PERF. 9936 - 10427

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MCMORDIE 7 WELL #: 407 RRCID -> 112377 COMPL. DATE 08/20/1984 TOTAL DEPTH 10113 PERF. 9452 - 9612

05	248	N	193	-0-	-55	-0-	31	1	162	2	Y	-0-					-0-
06	270	N	232	-0-	-38	-0-	30	1	202	2	Y	-0-					-0-
07	317	N	317	-0-	-0-	-0-	31	1	286	2	Y	-0-					-0-
08	389	N	389	-0-	-0-	-0-	31	1	358	2	Y	-0-					-0-
09	315	N	315	-0-	-0-	-0-	30	1	285	2	Y	-0-					-0-
10	310	N	296	-0-	-14	-0-	31	1	265	2	Y	-0-					-0-

FLOWERS D WELL #: 707 RRCID -> 114852 COMPL. DATE 09/28/1984 TOTAL DEPTH 10654 PERF. 9752 - 10486

05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

FLOWERS B WELL #: 805 RRCID -> 115295 COMPL. DATE 11/07/1984 TOTAL DEPTH 10608 PERF. 9608 - 10378

05	1034	N	1034	-0-	-0-	-0-	31	1	1003	2	Y	-0-					52
06	1050	N	745	-0-	-305	-0-	30	1	706	2	Y	8					60
							9	9									
07	806	N	574	-0-	-232	-0-	31	1	530	2	Y	12					72
							13	9									
08	1023	N	769	-0-	-254	-0-	31	1	737	2	Y	1					73
							1	9									
09	750	N	742	-0-	-8	-0-	30	1	712	2	Y	-0-					73
*10	1224	N	1224	-0-	-0-	-0-	31	1	1184	2	Y	8					81
							9	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FLOWERS B WELL #: 1005 RRCID -> 115296 COMPL. DATE 12/12/1984 TOTAL DEPTH 10508 PERF. 9148 - 10237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1581	N	1454	-0-	-127	-0-	31	1	1420	2	Y	3					50
							3	9									
06	1440	N	1132	-0-	-308	-0-	30	1	1100	2	Y	2					52
							2	9									
07	1061	N	1061	-0-	-0-	-0-	31	1	1016	2	Y	13					65
							14	9									
08	1457	N	1093	-0-	-364	-0-	31	1	1048	2	Y	13					78
							14	9									
09	1192	N	1192	-0-	-0-	-0-	30	1	1145	2	Y	15					93
							17	9									
*10	1640	N	1640	-0-	-0-	-0-	31	1	1546	2	Y	57					150
							63	9									

FLOWERS A WELL #: 404 RRCID -> 115531 COMPL. DATE 02/26/1985 TOTAL DEPTH 10857 PERF. 9549 - 10596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	988	N	988	-0-	-0-	-0-	988	2			Y	-0-					38
06	900	N	879	-0-	-21	-0-	873	2	6	9	Y	5					43
07	682	N	344	-0-	-338	-0-	342	2	2	9	Y	2					45
08	992	N	449	-0-	-543	-0-	449	2			Y	-0-					45
09	870	N	53	-0-	-817	-0-	53	2			Y	-0-					45
*10	1463	N	1463	-0-	-0-	-0-	1462	2	1	9	Y	1					46

FLOWERS A WELL #: 504 RRCID -> 115584 COMPL. DATE 02/11/1985 TOTAL DEPTH 10908 PERF. 9820 - 10616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	502	-0-	-273	-0-	31	1	467	2	Y	4					146
							4	9									
06	750	N	559	-0-	-191	-0-	30	1	511	2	Y	16					162
							18	9									
07	601	N	601	-0-	-0-	-0-	31	1	564	2	Y	5					167
							6	9									
08	805	N	805	-0-	-0-	-0-	31	1	752	2	Y	20					187
							22	9									
09	683	N	683	-0-	-0-	-0-	30	1	641	2	Y	11					198
							12	9									
10	589	N	449	-0-	-140	-0-	31	1	418	2	Y	-0-					198

FLOWERS B WELL #: 705 RRCID -> 144423 COMPL. DATE 01/15/1993 TOTAL DEPTH 10583 PERF. 9678 - 10537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	763	N	763	-0-	-0-	-0-	31	1	732	2	Y	-0-					64
06	810	N	608	-0-	-202	-0-	30	1	537	2	Y	37					101
							41	9									
07	516	N	516	-0-	-0-	-0-	31	1	485	2	Y	-0-					101
08	775	N	399	-0-	-376	-0-	31	1	346	2	Y	20					121
							22	9									
09	600	N	388	-0-	-212	-0-	30	1	356	2	Y	2					123
							2	9									
10	527	N	342	-0-	-185	-0-	31	1	311	2	Y	-0-					123

FLOWERS C WELL #: 406 RRCID -> 147563 COMPL. DATE 10/28/1993 TOTAL DEPTH 10400 PERF. 9720 - 10050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1705	N	1646	-0-	-59	-0-	31	1	1595	2	Y	18					154
							20	9									
06	1670	N	1670	-0-	-0-	-0-	30	1	1611	2	Y	26					180
							29	9									
07	1674	N	1654	-0-	-20	-0-	31	1	1604	2	Y	17					197
							19	9									
08	1719	N	1719	-0-	-0-	-0-	31	1	1677	2	Y	10					207
							11	9									
09	1650	N	1640	-0-	-10	-0-	30	1	1599	2	Y	10	184	1			33
							11	9									
*10	1807	N	1807	-0-	-0-	-0-	31	1	1757	2	Y	17					50
							19	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FLOWERS A WELL #: 604 RRCID -> 147568 COMPL. DATE 10/22/1993 TOTAL DEPTH 10700 PERF. 9720 - 10517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	498	N	498	-0-	-0-	-0-	31	1	454	2	Y	12					69
							13	9									
06	390	N	365	-0-	-25	-0-	30	1	335	2	Y	-0-					69
07	387	N	387	-0-	-0-	-0-	31	1	356	2	Y	-0-					69
08	496	N	401	-0-	-95	-0-	31	1	370	2	Y	-0-					69
09	360	N	339	-0-	-21	-0-	30	1	309	2	Y	-0-					69
10	372	N	270	-0-	-102	-0-	31	1	239	2	Y	-0-					69

FLOWERS A WELL #: 704 RRCID -> 148599 COMPL. DATE 01/12/1994 TOTAL DEPTH 10775 PERF. 9762 - 10525

05	1767	N	1708	-0-	-59	-0-	1699	2	9	9	Y	8					75
06	1650	N	1637	-0-	-13	-0-	1623	2	14	9	Y	13					88
07	1674	N	1673	-0-	-1	-0-	1666	2	7	9	Y	6	62	1			32
08	1705	N	1695	-0-	-10	-0-	1687	2	8	9	Y	7					39
09	1650	N	1485	-0-	-165	-0-	1481	2	4	9	Y	4					43
10	1674	N	1416	-0-	-258	-0-	1409	2	7	9	Y	6					49

MAHLER, FIELDS WELL #: 4098 RRCID -> 163164 COMPL. DATE 10/15/1996 TOTAL DEPTH 10600 PERF. 9350 - 9988

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FLOWERS C WELL #: 606 RRCID -> 163170 COMPL. DATE 06/01/1996 TOTAL DEPTH 10460 PERF. 9744 - 10310

05	3069	X	2451	-0-	-618	-0-	2451	2			Y	-0-					25
06	2970	X	2446	-0-	-524	-0-	2422	2	24	9	Y	22					47
07	3069	X	2818	-0-	-251	-0-	2793	2	25	9	Y	23					70
08	3069	X	2871	-0-	-198	-0-	2871	2			Y	-0-					70
09	2850	X	2716	-0-	-134	-0-	2708	2	8	9	Y	7					77
10	2821	X	2739	-0-	-82	-0-	2662	2	77	9	Y	70					147

FLOWERS C WELL #: 806 RRCID -> 163830 COMPL. DATE 07/16/1996 TOTAL DEPTH 10400 PERF. 9695 - 9780

05	202	N	202	-0-	-0-	-0-	152	2	50	9	Y	45					219
06	180	N	165	-0-	-15	-0-	144	2	21	9	Y	19					238
07	199	N	199	-0-	-0-	-0-	134	2	65	9	Y	59	178	1			119
08	217	N	191	-0-	-26	-0-	154	2	37	9	Y	34					153
09	180	N	155	-0-	-25	-0-	145	2	10	9	Y	9					162
*10	188	N	188	-0-	-0-	-0-	142	2	46	9	Y	42					204

FLOWERS B WELL #: 905 RRCID -> 166281 COMPL. DATE 03/01/1997 TOTAL DEPTH 15005 PERF.10272 - 10370

05	620	N	525	-0-	-95	-0-	31	1	481	2	Y	12					132
							13	9									
06	570	N	532	-0-	-38	-0-	30	1	501	2	Y	1					133
							1	9									
07	589	N	364	-0-	-225	-0-	31	1	325	2	Y	7					140
							8	9									
08	527	N	412	-0-	-115	-0-	31	1	379	2	Y	2					142
							2	9									
09	540	N	415	-0-	-125	-0-	30	1	376	2	Y	8					150
							9	9									
*10	399	N	399	-0-	-0-	-0-	31	1	368	2	Y	-0-					150

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

CAMPBELL RANCH 35 WELL #: 1 RRCID -> 199995 COMPL. DATE 01/05/2004 TOTAL DEPTH 11200 PERF.10684 - 10922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1380	N	1380	-0-	-0-	-0-	1377	2	3	9	Y	3	3	8			-0-
06	1311	N	1311	-0-	-0-	-0-	1311	2			Y	-0-					-0-
07	1426	N	1359	-0-	-67	-0-	1357	2	2	9	Y	2	2	8			-0-
08	1395	N	1291	-0-	-104	-0-	1289	2	2	9	Y	2	2	8			-0-
09	1322	N	1322	-0-	-0-	-0-	1319	2	3	9	Y	3	3	8			-0-
*10	1530	N	1530	-0-	-0-	-0-	1528	2	2	9	Y	2	2	8			-0-

CAMPBELL RANCH 13 WELL #: 3 RRCID -> 201771 COMPL. DATE 05/01/2004 TOTAL DEPTH 11825 PERF. 9892 - 10740

05	837	N	824	-0-	-13	-0-	814	2	10	9	Y	9	9	8			42
06	1132	N	1132	-0-	-0-	-0-	1126	2	6	9	Y	5					47
07	1196	N	1196	-0-	-0-	-0-	1187	2	9	9	Y	8	8	8			47
08	1116	N	1116	-0-	-0-	-0-	1102	2	14	9	Y	13	13	8			47
09	1140	N	1042	-0-	-98	-0-	1031	2	11	9	Y	10	10	8			47
10	1209	N	1145	-0-	-64	-0-	1138	2	7	9	Y	6	6	8			47

CAMPBELL RANCH 13 WELL #: 4 RRCID -> 202296 COMPL. DATE 04/29/2004 TOTAL DEPTH 11200 PERF. 9810 - 10978

05	1228	N	1228	-0-	-0-	-0-	1215	2	13	9	N	12	2	8			214
06	1137	N	1137	-0-	-0-	-0-	1114	2	23	9	N	21	170	1			65
07	1198	N	1198	-0-	-0-	-0-	1197	2	1	9	N	1	1	8			65
08	1240	N	1198	-0-	-42	-0-	1198	2			N	-0-					65
*09	1188	N	1188	-0-	-0-	-0-	1185	2	3	9	N	3	3	8			65
10	1209	N	NO RPT	-0-	-1209	-0-					N	NO RPT					65

CARLEIGH-COFFEE 12 WELL #: 1 RRCID -> 202325 COMPL. DATE 05/28/2004 TOTAL DEPTH 11215 PERF. 9858 - 11074

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					60
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					60
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					60
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					60
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					60
*10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					60

CAMPBELL RANCH 36 WELL #: 5 RRCID -> 203123 COMPL. DATE 07/05/2004 TOTAL DEPTH 11129 PERF. 9896 - 11010

05	1997	N	1997	-0-	-0-	-0-	1976	2	21	9	Y	19	19	8			-0-
06	1841	N	1841	-0-	-0-	-0-	1841	2			Y	-0-					-0-
07	1949	N	1949	-0-	-0-	-0-	1938	2	11	9	Y	10	10	8			-0-
08	1699	N	1699	-0-	-0-	-0-	1680	2	19	9	Y	17	17	8			-0-
09	1200	N	1169	-0-	-31	-0-	1162	2	7	9	Y	6	6	8			-0-
*10	1249	N	1249	-0-	-0-	-0-	1246	2	3	9	Y	3	3	8			-0-

CAMPBELL RANCH 13 WELL #: 6 RRCID -> 203958 COMPL. DATE 08/13/2004 TOTAL DEPTH 11630 PERF.10444 - 11002

05	1457	X	1037	-0-	-420	-0-	1035	2	2	9	Y	2	1	8			53
06	1410	X	1009	-0-	-401	-0-	1009	2			Y	-0-					53
07	1457	X	1013	-0-	-444	-0-	1013	2			Y	-0-					53
08	1023	X	868	-0-	-155	-0-	866	2	2	9	Y	2	2	8			53
09	1020	X	892	-0-	-128	-0-	884	2	8	9	Y	7	7	8			53
*10	1086	X	1086	-0-	-0-	-0-	1072	2	14	9	Y	13	4	8			62

CAMPBELL RANCH 11 WELL #: 1 RRCID -> 204340 COMPL. DATE 09/17/2004 TOTAL DEPTH 11382 PERF. 9892 - 11190

05	1736	N	1610	-0-	-126	-0-	1587	2	23	9	Y	21					103
06	1800	N	1548	-0-	-252	-0-	1516	2	32	9	Y	29	3	8			129
07	1922	N	1609	-0-	-313	-0-	1584	2	25	9	Y	23	4	8			148
08	1650	N	1650	-0-	-0-	-0-	1637	2	13	9	Y	12					160
09	1680	N	1680	-0-	-0-	-0-	1659	2	21	9	Y	19					179
*10	1880	N	1880	-0-	-0-	-0-	1849	2	31	9	Y	28	185	1	2	8	20

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

CAITLIN-ABRAHAM 13 WELL #: 1 RRCID -> 204341 COMPL. DATE 09/20/2004 TOTAL DEPTH 11650 PERF. 9808 - 11004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	1299	-0-	-3	-0-	1297	2	2	9	N	2	2	8			-0-
06	1320	N	1268	-0-	-52	-0-	1268	2			N	-0-					-0-
07	1236	N	1236	-0-	-0-	-0-	1235	2	1	9	N	1	1	8			-0-
08	1302	N	1120	-0-	-182	-0-	1118	2	2	9	N	2	2	8			-0-
09	1271	N	1271	-0-	-0-	-0-	1268	2	3	9	N	3	3	8			-0-
*10	1340	N	1340	-0-	-0-	-0-	1338	2	2	9	N	2	2	8			-0-

VOLLMERT 1 WELL #: 1 RRCID -> 204804 COMPL. DATE 10/08/2004 TOTAL DEPTH 11751 PERF.10430 - 10992

05	837	N	601	-0-	-236	-0-	601	2			Y	-0-					18
06	750	N	612	-0-	-138	-0-	612	2			Y	-0-					18
07	682	N	590	-0-	-92	-0-	590	2			Y	-0-					18
08	611	N	611	-0-	-0-	-0-	611	2			Y	-0-					18
09	620	N	620	-0-	-0-	-0-	620	2			Y	-0-					18
*10	715	N	715	-0-	-0-	-0-	715	2			Y	-0-					18

CAITLIN-ABRAHAM 13 WELL #: 2 RRCID -> 205005 COMPL. DATE 10/30/2004 TOTAL DEPTH 11750 PERF. 9816 - 11050

05	1646	N	1646	-0-	-0-	-0-	1625	2	21	9	N	19	19	8			-0-
06	1714	N	1714	-0-	-0-	-0-	1714	2			N	-0-					-0-
07	1862	N	1862	-0-	-0-	-0-	1850	2	12	9	N	11	11	8			-0-
08	1761	N	1761	-0-	-0-	-0-	1761	2			N	-0-					-0-
*09	1759	N	1759	-0-	-0-	-0-	1741	2	18	9	N	16	16	8			-0-
10	1860	N	NO RPT	-0-	-1860	-0-					N	NO RPT					-0-

CAMPBELL RANCH 11 WELL #: 2 RRCID -> 207130 COMPL. DATE 12/29/2004 TOTAL DEPTH 11615 PERF.10616 - 11430

05	1798	X	1564	-0-	-234	-0-	1564	2			Y	-0-					27
06	2070	N	1607	-0-	-463	-0-	1587	2	20	9	Y	18	9	8			36
07	1984	N	1778	-0-	-206	-0-	1724	2	54	9	Y	49	10	8			75
08	1857	N	1857	-0-	-0-	-0-	1835	2	22	9	Y	20					95
09	1755	N	1755	-0-	-0-	-0-	1734	2	21	9	Y	19					114
*10	1957	N	1957	-0-	-0-	-0-	1912	2	45	9	Y	41	11	8			144

CAMPBELL RANCH 11 WELL #: 3 RRCID -> 207556 COMPL. DATE 12/29/2004 TOTAL DEPTH 11600 PERF.10612 - 11418

05	376	N	376	-0-	-0-	-0-	376	2			Y	-0-					22
06	424	N	424	-0-	-0-	-0-	423	2	1	9	Y	1	1	8			22
07	279	N	210	-0-	-69	-0-	210	2			Y	-0-					22
08	372	N	243	-0-	-129	-0-	243	2			Y	-0-					22
09	420	N	163	-0-	-257	-0-	163	2			Y	-0-					22
10	217	N	216	-0-	-1	-0-	216	2			Y	-0-					22

CAMPBELL RANCH 11 WELL #: 4 RRCID -> 208634 COMPL. DATE 01/13/2005 TOTAL DEPTH 11600 PERF.10790 - 11268

05	8587	X	5265	-0-	-3322	-0-	5242	2	23	9	Y	21					88
06	4350	X	2520	-0-	-1830	-0-	2501	2	19	9	Y	17	6	8			99
07	3565	X	2567	-0-	-998	-0-	2535	2	32	9	Y	29	5	8			123
08	5270	X	2468	-0-	-2802	-0-	2447	2	21	9	Y	19					142
09	5100	X	2310	-0-	-2790	-0-	2285	2	25	9	Y	23					165
10	5270	X	2339	-0-	-2931	-0-	2305	2	34	9	Y	31	184	1	4	8	8

MENDOTA RANCH 51CC WELL #: 1 RRCID -> 208697 COMPL. DATE 02/22/2005 TOTAL DEPTH 11200 PERF.10534 - 10982

05	14B2 EXT		1859	-0-	1859	14054	1829	2	30	9	N	27	176	1	16	8	20
06	15828	X	1774	-0-	-14054	-0-	1762	2	12	9	N	11					31
07	1725	X	1725	-0-	-0-	-0-	1689	2	36	9	N	33	6	8			58
08	1922	X	1466	-0-	-456	-0-	1434	2	32	9	N	29	10	8			77
*09	1302	N	1302	-0-	-0-	-0-	1272	2	30	9	N	27	7	8			97
10	1736	N	NO RPT	-0-	-1736	-0-					N	NO RPT					97

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FLOWERS A WELL #: 804 RRCID -> 209504 COMPL. DATE 02/23/2005 TOTAL DEPTH 10800 PERF. 9560 - 10538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CAMPBELL WELL #: 0316 RRCID -> 209739 COMPL. DATE 05/01/2005 TOTAL DEPTH 11850 PERF.10634 - 11660

05	4030	X	3362	-0-	-668	-0-	3298	2	64	9	Y	58	186	1			10
06	3780	X	3202	-0-	-578	-0-	3181	2	21	9	Y	19	1	8			28
07	3906	X	3140	-0-	-766	-0-	3117	2	23	9	Y	21	1	8			48
08	3906	X	3651	-0-	-255	-0-	3632	2	19	9	Y	17					65
09	3540	X	3362	-0-	-178	-0-	3348	2	14	9	Y	13					78
*10	3662	X	3662	-0-	-0-	-0-	3638	2	24	9	Y	22	1	8			99

FLOWERS B WELL #: 1305 RRCID -> 209740 COMPL. DATE 04/02/2005 TOTAL DEPTH 10498 PERF. 9546 - 10306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CAMPBELL RANCH 10 WELL #: 1 RRCID -> 209741 COMPL. DATE 05/08/2005 TOTAL DEPTH 11972 PERF.10060 - 11322

05	3069	X	2731	-0-	-338	-0-	2731	2			Y	-0-					5
06	2970	X	2875	-0-	-95	-0-	2871	2	4	9	Y	4	4	8			5
07	3069	X	2886	-0-	-183	-0-	2885	2	1	9	Y	1	1	8			5
08	3069	X	2893	-0-	-176	-0-	2893	2			Y	-0-					5
09	2970	X	2868	-0-	-102	-0-	2868	2			Y	-0-					5
10	2976	X	2895	-0-	-81	-0-	2891	2	4	9	Y	4	4	8			5

MENDOTA RANCH 51B WELL #: 2 RRCID -> 211039 COMPL. DATE 03/21/2005 TOTAL DEPTH 11860 PERF.10640 - 10850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CAMPBELL RANCH 10 WELL #: 2 RRCID -> 211041 COMPL. DATE 07/08/2007 TOTAL DEPTH 11625 PERF.10316 - 11550

05	1417	N	1417	-0-	-0-	-0-	1389	2	28	9	Y	25					153
06	1620	N	1500	-0-	-120	-0-	1477	2	23	9	Y	21	2	8			172
07	1643	N	1407	-0-	-236	-0-	1379	2	28	9	Y	25	187	1	2	8	8
08	1528	N	1528	-0-	-0-	-0-	1514	2	14	9	Y	13					21
09	1500	N	1410	-0-	-90	-0-	1397	2	13	9	Y	12					33
*10	1529	N	1529	-0-	-0-	-0-	1517	2	12	9	Y	11	2	8			42

CAMPBELL RANCH 10 WELL #: 3 RRCID -> 211045 COMPL. DATE 06/08/2005 TOTAL DEPTH 11600 PERF.10130 - 11400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	840	-0-	-121	-0-	787	2	53	9	Y	48	193	1			-0-
06	1080	N	742	-0-	-338	-0-	732	2	10	9	Y	9	3	8			6
07	961	N	927	-0-	-34	-0-	898	2	29	9	Y	26	4	8			28
08	837	N	831	-0-	-6	-0-	813	2	18	9	Y	16					44
09	849	N	849	-0-	-0-	-0-	837	2	12	9	Y	11					55
10	930	N	810	-0-	-120	-0-	791	2	19	9	Y	17	4	8			68

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
CAMPBELL RANCH 10 WELL #: 4 RRCID -> 211046 COMPL. DATE 07/02/2007 TOTAL DEPTH 11850 PERF.10312 - 11664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2294	N	2180	-0-	-114	-0-	2165	2	15	9	Y	14					74
06	2280	N	2150	-0-	-130	-0-	2131	2	19	9	Y	17	7	8			84
07	2170	N	2135	-0-	-35	-0-	2125	2	10	9	Y	9	6	8			87
08	2172	N	2172	-0-	-0-	-0-	2172	2			Y	-0-					87
09	2238	N	2238	-0-	-0-	-0-	2238	2			Y	-0-					87
*10	2238	N	2238	-0-	-0-	-0-	2229	2	9	9	Y	8	6	8			89

ABRAHAM DISPOSAL UNIT WELL #: 1 RRCID -> 211127 COMPL. DATE 07/12/2005 TOTAL DEPTH 5020 PERF. 4392 - 4850

05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FLOWERS D WELL #: 1007 RRCID -> 211359 COMPL. DATE 05/22/2005 TOTAL DEPTH 10656 PERF. 9530 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1471	N	1471	-0-	-0-	-0-	1469	2	2	9	Y	2					137
06	1470	N	1403	-0-	-67	-0-	1403	2			Y	-0-					137
07	1488	N	1476	-0-	-12	-0-	1476	2			Y	-0-					137
08	1515	N	1515	-0-	-0-	-0-	1515	2			Y	-0-					137
09	1491	N	1491	-0-	-0-	-0-	1477	2	14	9	Y	13					150
*10	1552	N	1552	-0-	-0-	-0-	1530	2	22	9	Y	20					170

FLOWERS C WELL #: 1506 RRCID -> 211501 COMPL. DATE 07/11/2005 TOTAL DEPTH 10450 PERF. 9266 - 10282

05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

MENDOTA RANCH 36D WELL #: 2 RRCID -> 211652 COMPL. DATE 09/10/2005 TOTAL DEPTH 11500 PERF.10392 - 10980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	1067	-0-	-80	-0-	1061	2	6	9	Y	5	5	8			48
06	1349	N	1349	-0-	-0-	-0-	1349	2			Y	-0-					48
07	1273	N	1273	-0-	-0-	-0-	1270	2	3	9	Y	3	3	8			48
08	1315	N	1315	-0-	-0-	-0-	1308	2	7	9	Y	6	6	8			48
09	1350	N	1182	-0-	-168	-0-	4	1	1175	2	Y	3	3	8			48
							3	9									
10	1271	N	1055	-0-	-216	-0-	1053	2	2	9	Y	2	2	8			48

CAMPBELL RANCH 36 WELL #: 3 RRCID -> 212667 COMPL. DATE 10/04/2005 TOTAL DEPTH 11470 PERF.10392 - 10900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	505	-0-	-53	-0-	505	2			Y	-0-					87
06	540	N	493	-0-	-47	-0-	493	2			Y	-0-					87
07	500	N	500	-0-	-0-	-0-	500	2			Y	-0-					87
08	501	N	501	-0-	-0-	-0-	501	2			Y	-0-					87
09	481	N	481	-0-	-0-	-0-	481	2			Y	-0-					87
*10	503	N	503	-0-	-0-	-0-	503	2			Y	-0-					87

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
CAMPBELL RANCH 36 WELL #: 4 RRCID -> 213023 COMPL. DATE 10/18/2005 TOTAL DEPTH 11483 PERF.10416 - 10646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1227	N	1227	-0-	-0-	-0-	1220	2	7	9	Y	6	6	8			39
06	1199	N	1199	-0-	-0-	-0-	1199	2			Y	-0-					39
07	1248	N	1248	-0-	-0-	-0-	1245	2	3	9	Y	3	3	8			39
08	1240	N	1229	-0-	-11	-0-	1225	2	4	9	Y	4	4	8			39
09	1200	N	1089	-0-	-111	-0-	1079	2	10	9	Y	9	3	8			45
10	1240	N	995	-0-	-245	-0-	993	2	2	9	Y	2	2	8			45

FLOWERS C WELL #: 1606 RRCID -> 213043 COMPL. DATE 08/06/2005 TOTAL DEPTH 10559 PERF. 9250 - 10328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3534	X	3323	-0-	-211	-0-	8	1	3285	2	Y	27					157
							30	9									
06	3420	X	2885	-0-	-535	-0-	8	1	2799	2	Y	71					228
							78	9									
07	3534	X	3125	-0-	-409	-0-	8	1	3064	2	Y	48	185	1			91
							53	9									
08	3503	X	3041	-0-	-462	-0-	8	1	2992	2	Y	37					128
							41	9									
09	3400	X	3400	-0-	-0-	-0-	8	1	3348	2	Y	40					168
							44	9									
*10	3414	X	3414	-0-	-0-	-0-	8	1	3349	2	Y	52					220
							57	9									

WIGGINS 9 WELL #: 1 RRCID -> 214424 COMPL. DATE 01/30/2006 TOTAL DEPTH 12165 PERF.10914 - 11688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					17
06	0	X	-0-	-0-	-0-	-0-					Y	-0-					17
07	0	X	-0-	-0-	-0-	-0-					Y	-0-					17
08	0	X	-0-	-0-	-0-	-0-					Y	-0-					17
09	0	X	-0-	-0-	-0-	-0-					Y	-0-					17
10	0	X	-0-	-0-	-0-	-0-					Y	1					18

CAMPBELL WELL #: 0216 RRCID -> 214535 COMPL. DATE 12/25/2005 TOTAL DEPTH 11850 PERF.10418 - 11682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2821	N	2691	-0-	-130	-0-	2654	2	37	9	Y	34					148
06	2640	N	2622	-0-	-18	-0-	2579	2	43	9	Y	39	183	1	1	8	3
07	2728	N	2663	-0-	-65	-0-	2639	2	24	9	Y	22	1	8			24
08	2712	N	2712	-0-	-0-	-0-	2695	2	17	9	Y	15					39
09	2610	N	2558	-0-	-52	-0-	2543	2	15	9	Y	14					53
10	2666	N	2654	-0-	-12	-0-	2634	2	20	9	Y	18	1	8			70

CAMPBELL WELL #: 9016 RRCID -> 215205 COMPL. DATE 02/25/2006 TOTAL DEPTH 11900 PERF.10410 - 11679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2164	N	2164	-0-	-0-	-0-	2134	2	30	9	Y	27	190	1			10
06	2250	N	2015	-0-	-235	-0-	2004	2	11	9	Y	10					20
07	2294	N	1982	-0-	-312	-0-	1973	2	9	9	Y	8					28
08	2170	N	1895	-0-	-275	-0-	1888	2	7	9	Y	6					34
09	2010	N	1712	-0-	-298	-0-	1708	2	4	9	Y	4					38
*10	2224	N	2224	-0-	-0-	-0-	2216	2	8	9	Y	7					45

WIGGINS 9 WELL #: 2 RRCID -> 215908 COMPL. DATE 02/24/2006 TOTAL DEPTH 12075 PERF.10892 - 11630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
WIGGINS 9 WELL #: 3 RRCID -> 216829 COMPL. DATE 04/04/2006 TOTAL DEPTH 12240 PERF.10292 - 11690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3348	X	3100	-0-	-248	-0-	3077	2	23	9	Y	21	179	1			25
06	3240	X	3031	-0-	-209	-0-	3025	2	6	9	Y	5	5	8			25
07	3224	X	3080	-0-	-144	-0-	3074	2	6	9	Y	5	4	8			26
08	3224	X	2995	-0-	-229	-0-	2994	2	1	9	Y	1					27
09	3120	X	2958	-0-	-162	-0-	2954	2	4	9	Y	4					31
10	3131	X	2925	-0-	-206	-0-	2921	2	4	9	Y	4	4	8			31

FLOWERS D WELL #: 1107 RRCID -> 217755 COMPL. DATE 03/22/2006 TOTAL DEPTH 10723 PERF. 9616 - 10600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3658	X	3563	-0-	-95	-0-	3531	2	32	9	Y	29	176	1			37
06	3540	X	3463	-0-	-77	-0-	3442	2	21	9	Y	19					56
07	3596	X	3596	-0-	-0-	-0-	3561	2	35	9	Y	32					88
08	3565	X	3480	-0-	-85	-0-	3449	2	31	9	Y	28					116
09	3493	X	3493	-0-	-0-	-0-	3461	2	32	9	Y	29					145
10	3596	X	3243	-0-	-353	-0-	3197	2	46	9	Y	42					187

MENDOTA RANCH 36 WELL #: 7 RRCID -> 218480 COMPL. DATE 06/10/2006 TOTAL DEPTH 11419 PERF. 9666 - 11070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					37
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					37
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					37
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					37
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					37
*10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					37

MENDOTA RANCH 36 WELL #: 8 RRCID -> 218713 COMPL. DATE 07/11/2006 TOTAL DEPTH 11450 PERF. 9980 - 10928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1099	N	1099	-0-	-0-	-0-	1045	2	54	9	Y	49	32	8			230
06	1016	N	1016	-0-	-0-	-0-	1007	2	9	9	Y	8	183	1			55
07	1220	N	1220	-0-	-0-	-0-	1188	2	32	9	Y	29	21	8			63
08	1394	N	1394	-0-	-0-	-0-	1324	2	70	9	Y	64	50	8			77
09	1164	N	1164	-0-	-0-	-0-	1116	2	48	9	Y	44	38	8			83
*10	1320	N	1320	-0-	-0-	-0-	1287	2	33	9	Y	30	20	8			93

MENDOTA RANCH 36D WELL #: 9 RRCID -> 218717 COMPL. DATE 06/22/2006 TOTAL DEPTH 11466 PERF. 9670 - 10916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	820	-0-	-358	-0-	818	2	2	9	Y	2	2	8			73
06	1020	N	809	-0-	-211	-0-	809	2			Y	-0-					73
07	899	N	848	-0-	-51	-0-	847	2	1	9	Y	1	1	8			73
08	839	N	839	-0-	-0-	-0-	837	2	2	9	Y	2	2	8			73
09	810	N	700	-0-	-110	-0-	698	2	2	9	Y	2	2	8			73
10	837	N	820	-0-	-17	-0-	819	2	1	9	Y	1	1	8			73

FLOWERS B WELL #: 1405 RRCID -> 219466 COMPL. DATE 05/27/2006 TOTAL DEPTH 10600 PERF. 9658 - 10399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1570	N	1570	-0-	-0-	-0-	31 3	1 9	1536	2	Y	3					108
06	1980	N	1486	-0-	-494	-0-	30	1	1456	2	Y	-0-					108
07	1705	N	1493	-0-	-212	-0-	31	1	1462	2	Y	-0-					108
08	1581	N	1194	-0-	-387	-0-	31	1	1163	2	Y	-0-					108
09	1500	N	1203	-0-	-297	-0-	30	1	1173	2	Y	-0-					108
*10	1986	N	1986	-0-	-0-	-0-	31 1	1 9	1954	2	Y	1					109

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MENDOTA RANCH 51D WELL #: 3 RRCID -> 221230 COMPL. DATE 08/07/2006 TOTAL DEPTH 11418 PERF.10110 - 11142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2077	X	-0-	-0-		-2077	-0-					Y	2	2	8			47
06	1080	N	-0-	-0-		-1080	-0-					Y	-0-					47
07	124	N	-0-	-0-		-124	-0-					Y	-0-					47
08	0	N	-0-	-0-		-0-	-0-					Y	-0-					47
09	0	N	-0-	-0-		-0-	-0-					Y	-0-					47
*10	0	N	-0-	-0-		-0-	-0-					Y	-0-					47

POUNDS WELL #: 2017 RRCID -> 222892 COMPL. DATE 10/29/2006 TOTAL DEPTH 12050 PERF.10478 - 11952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3275	X	3275	-0-		-0-	-0-	3195	2	80	9	Y	73					146
06	3172	X	3172	-0-		-0-	-0-	3114	2	58	9	Y	53	1	8			198
07	3183	X	3183	-0-		-0-	-0-	3166	2	17	9	Y	15	186	1	1	8	26
08	3286	X	3149	-0-		-137	-0-	3148	2	1	9	Y	1					27
09	3180	X	3077	-0-		-103	-0-	3077	2			Y	-0-					27
*10	3350	X	3350	-0-		-0-	-0-	3346	2	4	9	Y	4	1	8			30

CAMPBELL WELL #: 6016 RRCID -> 223335 COMPL. DATE 10/08/2006 TOTAL DEPTH 11900 PERF.10346 - 11688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1254	N	1254	-0-		-0-	-0-	1239	2	15	9	Y	14					50
06	1200	N	1184	-0-		-16	-0-	1169	2	15	9	Y	14	1	8			63
07	1302	N	1223	-0-		-79	-0-	1216	2	7	9	Y	6	1	8			68
08	1240	N	1028	-0-		-212	-0-	1022	2	6	9	Y	5					73
09	1207	N	1207	-0-		-0-	-0-	1203	2	4	9	Y	4					77
*10	1600	N	1600	-0-		-0-	-0-	1596	2	4	9	Y	4	1	8			80

MENDOTA RANCH 13 WELL #: 8 RRCID -> 223669 COMPL. DATE 09/22/2006 TOTAL DEPTH 11328 PERF. 9739 - 11034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1513	N	1513	-0-		-0-	-0-	1441	2	72	9	Y	65	65	8			45
06	1500	N	1357	-0-		-143	-0-	1357	2			Y	-0-					45
07	1475	N	1475	-0-		-0-	-0-	1429	2	46	9	Y	42	42	8			45
08	1623	N	1623	-0-		-0-	-0-	1537	2	86	9	Y	78	78	8			45
09	1529	N	1529	-0-		-0-	-0-	1452	2	77	9	Y	70	70	8			45
*10	1619	N	1619	-0-		-0-	-0-	1577	2	42	9	Y	38	38	8			45

PABLO WELL #: 2032 RRCID -> 223976 COMPL. DATE 11/03/2006 TOTAL DEPTH 11900 PERF.10636 - 11762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2976	X	2851	-0-		-125	-0-	2816	2	35	9	Y	32					168
06	2970	X	2672	-0-		-298	-0-	2624	2	48	9	Y	44	1	8			211
07	3069	X	2861	-0-		-208	-0-	2810	2	51	9	Y	46	1	8			256
08	3069	X	2724	-0-		-345	-0-	2692	2	32	9	Y	29					285
09	2820	X	2650	-0-		-170	-0-	2615	2	35	9	Y	32	191	1			126
10	2852	X	2584	-0-		-268	-0-	2545	2	39	9	Y	35	1	8			160

MENDOTA RANCH 51A WELL #: 5 RRCID -> 224229 COMPL. DATE 09/10/2006 TOTAL DEPTH 11318 PERF.10135 - 11096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-		-31	-0-					Y	-0-					-0-
06	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-

CAMPBELL WELL #: 1516 RRCID -> 224284 COMPL. DATE 12/06/2006 TOTAL DEPTH 11900 PERF.10424 - 11676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	N	1301	-0-		-125	-0-	1271	2	30	9	Y	27					116
06	1440	N	1145	-0-		-295	-0-	1117	2	28	9	Y	25					141
07	1426	N	1174	-0-		-252	-0-	1170	2	4	9	Y	4					145
08	1302	N	1194	-0-		-108	-0-	1174	2	20	9	Y	18					163
09	1140	N	1133	-0-		-7	-0-	1094	2	39	9	Y	35	182	1			16
10	1178	N	1159	-0-		-19	-0-	1149	2	10	9	Y	9					25

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
PABLO WELL #: 3032 RRCID -> 224673 COMPL. DATE 12/10/2006 TOTAL DEPTH 11900 PERF.10618 - 11720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2077	N	1868	-0-	-209	-0-	1868	2			Y	-0-					26
06	1819	N	1819	-0-	-0-	-0-	1819	2			Y	-0-					26
07	1927	N	1927	-0-	-0-	-0-	1901	2	26	9	Y	24					50
08	1860	N	1795	-0-	-65	-0-	1792	2	3	9	Y	3					53
09	1830	N	1826	-0-	-4	-0-	1826	2			Y	-0-					53
10	1922	N	1849	-0-	-73	-0-	1849	2			Y	-0-					53

MENDOTA RANCH 51D WELL #: 8 RRCID -> 224880 COMPL. DATE 11/08/2006 TOTAL DEPTH 11402 PERF.10203 - 11096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3720	X	1919	-0-	-1801	-0-	1871	2	48	9	Y	44	15	8			143
06	3960	X	1587	-0-	-2373	-0-	1569	2	18	9	Y	16					159
07	2511	X	1496	-0-	-1015	-0-	1483	2	13	9	Y	12	4	8			167
08	2263	X	1320	-0-	-943	-0-	1299	2	21	9	Y	19	5	8			181
09	2190	X	1714	-0-	-476	-0-	1668	2	46	9	Y	42	20	8			203
10	1922	X	1563	-0-	-359	-0-	31	1	1501	2	Y	28	14	8			217
							31	9									

MENDOTA RANCH 13 WELL #: 7R RRCID -> 224882 COMPL. DATE 11/03/2006 TOTAL DEPTH 11405 PERF.10116 - 11172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					51
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					51
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					51
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					51
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					51
*10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					51

MENDOTA RANCH 52C WELL #: 1 RRCID -> 225065 COMPL. DATE 12/02/2006 TOTAL DEPTH 11150 PERF. 9992 - 10868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA RANCH 11 WELL #: 7 RRCID -> 225067 COMPL. DATE 12/27/2006 TOTAL DEPTH 11770 PERF.10146 - 11623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					23
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					23
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					23
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					23
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					23
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					23

POUNDS WELL #: 3017 RRCID -> 225163 COMPL. DATE 01/22/2007 TOTAL DEPTH 12000 PERF.10392 - 11684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1931	N	1931	-0-	-0-	-0-	4	1	1927	2	Y	-0-	159	1			35
06	2001	N	2001	-0-	-0-	-0-	2000	2	1	9	Y	1	1	8			35
07	2142	N	2142	-0-	-0-	-0-	2072	2	70	9	Y	64	1	8			98
08	2264	N	2264	-0-	-0-	-0-	2221	2	43	9	Y	39					137
09	2186	N	2186	-0-	-0-	-0-	2143	2	43	9	Y	39					176
10	2139	N	1951	-0-	-188	-0-	4	1	1916	2	Y	28	1	8			203
							31	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
CAMPBELL RANCH 11 WELL #: 5011 RRCID -> 225183 COMPL. DATE N/A TOTAL DEPTH 11200 PERF.10598 - 11200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1039	N	1039	-0-	-0-	-0-	934	2	105	9	Y	95	186	1			13
06	956	N	956	-0-	-0-	-0-	927	2	29	9	Y	26	4	8			35
07	990	N	990	-0-	-0-	-0-	939	2	51	9	Y	46	4	8			77
08	1054	N	884	-0-	-170	-0-	832	2	52	9	Y	47					124
09	1023	N	1023	-0-	-0-	-0-	944	2	79	9	Y	72	184	1			12
10	992	N	781	-0-	-211	-0-	727	2	54	9	Y	49	2	8			59

MENDOTA RANCH 52C WELL #: 4 RRCID -> 225431 COMPL. DATE 12/16/2006 TOTAL DEPTH 11130 PERF. 9956 - 10900

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA RANCH 11 WELL #: 6 RRCID -> 225436 COMPL. DATE 12/08/2006 TOTAL DEPTH 12276 PERF.10071 - 11203

05	992	X	767	-0-	-225	-0-	767	2			Y	-0-					13
06	960	X	709	-0-	-251	-0-	707	2	2	9	Y	2	2	8			13
07	868	X	813	-0-	-55	-0-	811	2	2	9	Y	2	2	8			13
08	868	X	819	-0-	-49	-0-	819	2			Y	-0-					13
09	840	X	759	-0-	-81	-0-	759	2			Y	-0-					13
10	806	X	791	-0-	-15	-0-	789	2	2	9	Y	2	2	8			13

WIGGINS 9 WELL #: 4 RRCID -> 225437 COMPL. DATE 01/07/2007 TOTAL DEPTH 11970 PERF.10354 - 11734

05	2604	N	2365	-0-	-239	-0-	2336	2	29	9	Y	26					53
06	2448	N	2448	-0-	-0-	-0-	2403	2	45	9	Y	41	7	8			87
07	2652	N	2652	-0-	-0-	-0-	2642	2	10	9	Y	9	6	8			90
08	2583	N	2583	-0-	-0-	-0-	2583	2			Y	-0-					90
09	2584	N	2584	-0-	-0-	-0-	2562	2	22	9	Y	20					110
10	2666	N	2583	-0-	-83	-0-	2566	2	17	9	Y	15	5	8			120

CAMPBELL WELL #: 1816 RRCID -> 225509 COMPL. DATE 02/03/2007 TOTAL DEPTH 11900 PERF.10470 - 11710

05	2793	N	2793	-0-	-0-	-0-	2727	2	66	9	Y	60					135
06	2760	N	2486	-0-	-274	-0-	2409	2	77	9	Y	70	186	1			19
07	2821	N	2666	-0-	-155	-0-	2649	2	17	9	Y	15	1	8			33
08	2790	N	2615	-0-	-175	-0-	2605	2	10	9	Y	9					42
09	2490	N	2478	-0-	-12	-0-	2466	2	12	9	Y	11					53
*10	2817	N	2817	-0-	-0-	-0-	2798	2	19	9	Y	17	2	8			68

FLOWERS A WELL #: 904 RRCID -> 225544 COMPL. DATE 12/17/2006 TOTAL DEPTH 10738 PERF. 9850 - 10620

05	2139	N	2139	-0-	-0-	-0-	2109	2	30	9	Y	27					186
06	2036	N	2036	-0-	-0-	-0-	2018	2	18	9	Y	16	174	1			28
07	2108	N	1826	-0-	-282	-0-	1802	2	24	9	Y	22					50
08	2139	N	2095	-0-	-44	-0-	2074	2	21	9	Y	19					69
09	2040	N	2021	-0-	-19	-0-	1998	2	23	9	Y	21					90
*10	2002	N	2002	-0-	-0-	-0-	1980	2	22	9	Y	20					110

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MENDOTA RANCH 34 WELL #: 18 RRCID -> 227113 COMPL. DATE 03/10/2007 TOTAL DEPTH 11600 PERF.10194 - 11408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2818	X	2818	-0-	-0-	-0-	2784	2	34	9	Y	31	5	8			177
06	2550	X	2403	-0-	-147	-0-	2395	2	8	9	Y	7					184
07	2821	X	2592	-0-	-229	-0-	2578	2	14	9	Y	13	2	8			195
08	2906	X	2906	-0-	-0-	-0-	2877	2	29	9	Y	26	4	8			217
09	2752	X	2752	-0-	-0-	-0-	2742	2	10	9	Y	9	180	1	4	8	42
*10	2846	X	2846	-0-	-0-	-0-	76	1	2756	2	Y	13	2	8			53
							14	9									

COFFEE 12 WELL #: 1 RRCID -> 227197 COMPL. DATE 06/19/2007 TOTAL DEPTH N/A PERF. N/A

05	7505	X	7505	-0-	-0-	-0-	19	1	7044	2	Y	402	332	1			241
							442	9									
06	6938	X	6938	-0-	-0-	-0-	6406	2	532	9	Y	484	540	1	55	8	130
07	5108	X	5108	-0-	-0-	-0-	4609	2	499	9	Y	454	357	1	38	8	189
08	3793	X	3793	-0-	-0-	-0-	3779	2	14	9	Y	13					202
*09	9293	X	9293	-0-	-0-	-0-	8659	2	634	9	Y	576	537	1			241
10	3069	X	NO RPT	-0-	-3069	-0-					Y	NO RPT					241

FLOWERS A WELL #: 1004 RRCID -> 227409 COMPL. DATE 01/09/2007 TOTAL DEPTH 10801 PERF. 9592 - 10646

05	352	N	352	-0-	-0-	-0-	31	1	321	2	Y	-0-					147
06	319	N	319	-0-	-0-	-0-	30	1	279	2	Y	9					156
							10	9									
07	465	N	332	-0-	-133	-0-	31	1	300	2	Y	1					157
							1	9									
08	381	N	381	-0-	-0-	-0-	31	1	350	2	Y	-0-					157
09	362	N	362	-0-	-0-	-0-	30	1	332	2	Y	-0-					157
*10	372	N	372	-0-	-0-	-0-	31	1	341	2	Y	-0-					157

MENDOTA RANCH 10B WELL #: 7 RRCID -> 227984 COMPL. DATE 02/26/2007 TOTAL DEPTH 11850 PERF.10168 - 11696

05	2449	X	1816	-0-	-633	-0-	1763	2	53	9	Y	48	180	1			68
06	1721	N	1721	-0-	-0-	-0-	1702	2	19	9	Y	17	3	8			82
07	1984	N	1740	-0-	-244	-0-	1709	2	31	9	Y	28	3	8			107
08	1829	N	1721	-0-	-108	-0-	1702	2	19	9	Y	17					124
09	1710	N	1709	-0-	-1	-0-	1683	2	26	9	Y	24					148
*10	1771	N	1771	-0-	-0-	-0-	1732	2	39	9	Y	35	3	8			180

COFFEE 12 WELL #: 2 RRCID -> 228077 COMPL. DATE 02/14/2007 TOTAL DEPTH 11404 PERF. 9514 - 11192

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11

POUNDS WELL #: 4017 RRCID -> 228180 COMPL. DATE 04/03/2007 TOTAL DEPTH 11950 PERF.10468 - 11772

05	3441	X	1590	-0-	-1851	-0-	1557	2	33	9	Y	30					55
06	3450	X	2466	-0-	-984	-0-	2414	2	52	9	Y	47					102
07	3565	X	2082	-0-	-1483	-0-	2071	2	11	9	Y	10	1	8			111
08	3162	X	1804	-0-	-1358	-0-	1768	2	36	9	Y	33					144
09	2880	X	1606	-0-	-1274	-0-	1571	2	35	9	Y	32					176
10	2542	X	1884	-0-	-658	-0-	1858	2	26	9	Y	24	171	1	1	8	28

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MENDOTA RANCH 15 WELL #: 1 RRCID -> 228323 COMPL. DATE 05/02/2007 TOTAL DEPTH 11740 PERF. 9831 - 11388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2728	N	2728	-0-	-0-	-0-	2707	2	21	9	Y	19	10	8			119
06	2635	N	2635	-0-	-0-	-0-	2616	2	19	9	Y	17					136
07	2733	N	2733	-0-	-0-	-0-	2708	2	25	9	Y	23	4	8			155
08	2728	N	2711	-0-	-17	-0-	2678	2	33	9	Y	30	8	8			177
09	2640	N	2599	-0-	-41	-0-	2573	2	26	9	Y	24	8	8			193
10	2728	N	2710	-0-	-18	-0-	48	1	2653	2	Y	8	4	8			197
							9	9									

CAMPBELL WELL #: 1716 RRCID -> 228346 COMPL. DATE 04/17/2007 TOTAL DEPTH 11900 PERF.10344 - 11698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1922	X	1820	-0-	-102	-0-	1813	2	7	9	Y	6					26
06	1860	X	1692	-0-	-168	-0-	1690	2	2	9	Y	2					28
07	1922	X	1769	-0-	-153	-0-	1768	2	1	9	Y	1	1	8			28
08	1829	X	1787	-0-	-42	-0-	1786	2	1	9	Y	1					29
09	1770	X	1769	-0-	-1	-0-	1713	2	56	9	Y	51					80
10	1829	X	1787	-0-	-42	-0-	1731	2	56	9	Y	51	1	8			130

MENDOTA RANCH 10A WELL #: 6 RRCID -> 228381 COMPL. DATE 03/12/2007 TOTAL DEPTH 11760 PERF.10136 - 11464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3131	X	2990	-0-	-141	-0-	2990	2			Y	-0-					25
06	3030	X	2716	-0-	-314	-0-	2710	2	6	9	Y	5	5	8			25
07	3131	X	2787	-0-	-344	-0-	2781	2	6	9	Y	5	5	8			25
08	2976	X	2700	-0-	-276	-0-	2700	2			Y	-0-					25
09	2880	X	2503	-0-	-377	-0-	2503	2			Y	-0-					25
10	2976	X	2467	-0-	-509	-0-	2466	2	1	9	Y	1	1	8			25

MENDOTA RANCH 34 WELL #: 15 RRCID -> 228406 COMPL. DATE 04/27/2007 TOTAL DEPTH 11500 PERF.10132 - 11308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1529	N	1529	-0-	-0-	-0-	1518	2	11	9	Y	10	3	8			143
06	1462	N	1462	-0-	-0-	-0-	1432	2	30	9	Y	27					170
07	1524	N	1524	-0-	-0-	-0-	1468	2	56	9	Y	51	1	8			220
08	1566	N	1566	-0-	-0-	-0-	1560	2	6	9	Y	5	2	8			223
09	1470	N	1407	-0-	-63	-0-	1405	2	2	9	Y	2	183	1	1	8	41
10	1519	N	1489	-0-	-30	-0-	61	1	1424	2	Y	4					45
							4	9									

CAMPBELL WELL #: 1616 RRCID -> 228787 COMPL. DATE 05/05/2007 TOTAL DEPTH 11900 PERF.10334 - 11744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1674	N	1661	-0-	-13	-0-	1620	2	41	9	Y	37					76
06	1800	N	1556	-0-	-244	-0-	1489	2	67	9	Y	61	1	8			136
07	1843	N	1843	-0-	-0-	-0-	1826	2	17	9	Y	15	1	8			150
08	1863	N	1863	-0-	-0-	-0-	1822	2	41	9	Y	37					187
09	1780	N	1780	-0-	-0-	-0-	1757	2	23	9	Y	21	182	1			26
10	1829	N	1765	-0-	-64	-0-	1756	2	9	9	Y	8	1	8			33

MENDOTA RANCH 30 WELL #: 3 RRCID -> 229595 COMPL. DATE 04/05/2007 TOTAL DEPTH 12000 PERF.10452 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	194	N	194	-0-	-0-	-0-	194	2			Y	-0-					-0-
06	185	N	185	-0-	-0-	-0-	185	2			Y	-0-					-0-
07	217	N	182	-0-	-35	-0-	182	2			Y	-0-					-0-
08	186	N	175	-0-	-11	-0-	175	2			Y	-0-					-0-
09	180	N	164	-0-	-16	-0-	164	2			Y	-0-					-0-
10	186	N	151	-0-	-35	-0-	151	2			Y	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
CAMPBELL WELL #: 1916 RRCID -> 229598 COMPL. DATE 06/09/2007 TOTAL DEPTH 11905 PERF.10376 - 11668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2790	N	2790	-0-	-0-	-0-	2755	2	35	9	Y	32					131
06	2700	N	2690	-0-	-10	-0-	2668	2	22	9	Y	20	1	8			150
07	2946	N	2946	-0-	-0-	-0-	2895	2	51	9	Y	46	183	1	1	8	12
08	2790	N	2732	-0-	-58	-0-	2729	2	3	9	Y	3					15
09	2858	N	2858	-0-	-0-	-0-	2844	2	14	9	Y	13					28
10	2790	N	2759	-0-	-31	-0-	2740	2	19	9	Y	17	1	8			44

PABLO WELL #: 9032 RRCID -> 230219 COMPL. DATE 07/21/2007 TOTAL DEPTH 12000 PERF.10600 - 11818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1486	N	1486	-0-	-0-	-0-	1485	2	1	9	Y	1					26
06	1465	N	1465	-0-	-0-	-0-	1457	2	8	9	Y	7					33
07	1579	N	1579	-0-	-0-	-0-	1553	2	26	9	Y	24					57
08	1573	N	1573	-0-	-0-	-0-	1556	2	17	9	Y	15					72
09	1534	N	1534	-0-	-0-	-0-	1522	2	12	9	Y	11					83
*10	1807	N	1807	-0-	-0-	-0-	1794	2	13	9	Y	12	1	8			94

MENDOTA RANCH 15 WELL #: 2 RRCID -> 230250 COMPL. DATE 06/23/2007 TOTAL DEPTH 11962 PERF.10310 - 11656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1236	N	1236	-0-	-0-	-0-	1211	2	25	9	Y	23	181	1			24
06	1290	N	1185	-0-	-105	-0-	1166	2	19	9	Y	17	3	8			38
07	1271	N	1171	-0-	-100	-0-	1154	2	17	9	Y	15	2	8			51
08	1240	N	1112	-0-	-128	-0-	1090	2	22	9	Y	20					71
09	1200	N	1094	-0-	-106	-0-	1070	2	24	9	Y	22					93
10	1178	N	1082	-0-	-96	-0-	1040	2	42	9	Y	38	1	8			130

MENDOTA RANCH 34 WELL #: 12 RRCID -> 230334 COMPL. DATE 08/11/2007 TOTAL DEPTH 11411 PERF.10088 - 11226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3379	X	3085	-0-	-294	-0-	3030	2	55	9	Y	50	7	8			198
06	3270	X	2909	-0-	-361	-0-	2884	2	25	9	Y	23					221
07	3379	X	3026	-0-	-353	-0-	2969	2	57	9	Y	52	175	1	3	8	95
08	3100	X	3086	-0-	-14	-0-	3050	2	36	9	Y	33	7	8			121
09	3043	X	3043	-0-	-0-	-0-	2976	2	67	9	Y	61	7	8			175
*10	3161	X	3161	-0-	-0-	-0-	3118	2	43	9	Y	39	4	8			210

PABLO WELL #: 5032 RRCID -> 231007 COMPL. DATE 09/10/2007 TOTAL DEPTH 11950 PERF.10378 - 11744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2790	X	2718	-0-	-72	-0-	2661	2	57	9	Y	52					163
06	2760	X	2512	-0-	-248	-0-	2465	2	47	9	Y	43					206
07	2852	X	2480	-0-	-372	-0-	2471	2	9	9	Y	8	158	1			56
08	2852	X	2347	-0-	-505	-0-	2347	2			Y	-0-					56
09	2670	X	2177	-0-	-493	-0-	2176	2	1	9	Y	1					57
10	2728	X	2395	-0-	-333	-0-	2393	2	2	9	Y	2					59

MENDOTA RANCH 34 WELL #: 2 RRCID -> 231677 COMPL. DATE 09/15/2007 TOTAL DEPTH 11656 PERF.10080 - 11324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2466	N	2466	-0-	-0-	-0-	2433	2	33	9	Y	30	171	1	8	8	119
06	2370	N	2243	-0-	-127	-0-	2212	2	31	9	Y	28					147
07	2449	N	2350	-0-	-99	-0-	2304	2	46	9	Y	42	3	8			186
08	2449	N	2354	-0-	-95	-0-	2292	2	62	9	Y	56	6	8			236
09	2250	N	2208	-0-	-42	-0-	3	1	2166	2	Y	35	170	1	5	8	96
							39	9									
10	2356	N	2316	-0-	-40	-0-	2275	2	41	9	Y	37	3	8			130

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MENDOTA RANCH 34 WELL #: 3 RRCID -> 232607 COMPL. DATE 10/13/2007 TOTAL DEPTH 11238 PERF. 9878 - 11114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

POUNDS 18 WELL #: 2 RRCID -> 232638 COMPL. DATE 10/23/2007 TOTAL DEPTH 12130 PERF.10710 - 11886

05	2754	X	2754	-0-	-0-	-0-	2754	2			Y	-0-					26
06	2676	X	2676	-0-	-0-	-0-	2640	2	36	9	Y	33	1	8			58
07	2759	X	2623	-0-	-136	-0-	2513	2	110	9	Y	100	1	8			157
08	2759	X	2551	-0-	-208	-0-	2512	2	39	9	Y	35					192
09	2670	X	2480	-0-	-190	-0-	2466	2	14	9	Y	13	179	1			26
10	2759	X	2597	-0-	-162	-0-	2586	2	11	9	Y	10	1	8			35

POUNDS WELL #: 5017 RRCID -> 232743 COMPL. DATE 10/13/2007 TOTAL DEPTH 11950 PERF.10466 - 11858

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CAMPBELL WELL #: B 1 RRCID -> 232885 COMPL. DATE 10/28/2007 TOTAL DEPTH 12225 PERF.10362 - 11460

05	1147	N	982	-0-	-165	-0-	982	2			Y	-0-					3
06	1140	N	914	-0-	-226	-0-	913	2	1	9	Y	1	1	8			3
07	1054	N	928	-0-	-126	-0-	927	2	1	9	Y	1	1	8			3
08	1003	N	1003	-0-	-0-	-0-	1003	2			Y	-0-					3
09	929	N	929	-0-	-0-	-0-	929	2			Y	-0-					3
*10	939	N	939	-0-	-0-	-0-	938	2	1	9	Y	1	1	8			3

MENDOTA RANCH 34 WELL #: 6 RRCID -> 233457 COMPL. DATE 11/09/2007 TOTAL DEPTH 11300 PERF. 9842 - 11096

05	2102	N	2102	-0-	-0-	-0-	2057	2	45	9	Y	41	21	8			162
06	1955	N	1955	-0-	-0-	-0-	1923	2	32	9	Y	29					191
07	2146	N	2146	-0-	-0-	-0-	2037	2	109	9	Y	99	177	1	11	8	102
08	2108	N	1951	-0-	-157	-0-	1876	2	75	9	Y	68	20	8			150
09	2013	N	2013	-0-	-0-	-0-	1923	2	90	9	Y	82	19	8			213
10	2139	N	1883	-0-	-256	-0-	72	1	1766	2	Y	41	11	8			243
							45	9									

MENDOTA RANCH 51C WELL #: 4 RRCID -> 234215 COMPL. DATE 04/20/2007 TOTAL DEPTH 11450 PERF. 9798 - 10976

05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

MENDOTA RANCH 51A WELL #: 6 RRCID -> 234219 COMPL. DATE 04/13/2007 TOTAL DEPTH 11700 PERF. 9776 - 11046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1569	N	1569	-0-	-0-	-0-	1529	2	40	9	Y	36	25	8			29
06	1620	N	1386	-0-	-234	-0-	7	1	1361	2	Y	16					45
							18	9									
07	1581	N	1556	-0-	-25	-0-	1511	2	45	9	Y	41	11	8			75
08	1792	N	1792	-0-	-0-	-0-	1702	2	90	9	Y	82	27	8			130
09	1705	N	1705	-0-	-0-	-0-	1626	2	79	9	Y	72	30	8			172
*10	1667	N	1667	-0-	-0-	-0-	1602	2	65	9	Y	59	171	1	16	8	44

MENDOTA RANCH 51 WELL #: 7 RRCID -> 234782 COMPL. DATE 10/19/2006 TOTAL DEPTH 11301 PERF. 9825 - 11002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CAMPBELL WELL #: 4016 RRCID -> 234924 COMPL. DATE 06/03/2005 TOTAL DEPTH 11700 PERF.10220 - 11448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1891	N	1556	-0-	-335	-0-	1525	2	31	9	Y	28	3	8			60
06	1830	N	1557	-0-	-273	-0-	1535	2	22	9	Y	20					80
07	1674	N	1522	-0-	-152	-0-	1496	2	26	9	Y	24	2	8			102
08	1550	N	1414	-0-	-136	-0-	1404	2	10	9	Y	9	3	8			108
09	1708	N	1708	-0-	-0-	-0-	1658	2	50	9	Y	45	3	8			150
*10	1900	N	1900	-0-	-0-	-0-	40	1	1812	2	Y	44	2	8			192
							48	9									

MENDOTA RANCH 13 WELL #: 9 RRCID -> 235001 COMPL. DATE 07/31/2007 TOTAL DEPTH 6200 PERF. 4100 - 4510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WIGGINS 9 WELL #: 6 RRCID -> 236081 COMPL. DATE 01/10/2008 TOTAL DEPTH 11900 PERF.10330 - 11658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2356	N	2113	-0-	-243	-0-	2080	2	33	9	Y	30					186
06	2130	N	2127	-0-	-3	-0-	2076	2	51	9	Y	46	2	8			230
07	2178	N	2178	-0-	-0-	-0-	2141	2	37	9	Y	34	186	1	2	8	76
08	2173	N	2173	-0-	-0-	-0-	2147	2	26	9	Y	24					100
09	2130	N	2113	-0-	-17	-0-	2027	2	86	9	Y	78	173	1			5
10	2170	N	2126	-0-	-44	-0-	2103	2	23	9	Y	21	4	8			22

MENDOTA RANCH 34 WELL #: 9 RRCID -> 236209 COMPL. DATE 03/15/2008 TOTAL DEPTH 11340 PERF.10156 - 11164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1916	N	1916	-0-	-0-	-0-	1890	2	26	9	Y	24	180	1	16	8	35
06	1898	N	1898	-0-	-0-	-0-	1881	2	17	9	Y	15					50
07	1953	N	1929	-0-	-24	-0-	1892	2	37	9	Y	34	9	8			75
08	1922	N	1547	-0-	-375	-0-	1503	2	44	9	Y	40	15	8			100
09	1890	N	1858	-0-	-32	-0-	1796	2	62	9	Y	56	18	8			138
*10	2068	N	2068	-0-	-0-	-0-	72	1	1963	2	Y	30	11	8			157
							33	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
CAMPBELL WELL #: 2116 RRCID -> 236251 COMPL. DATE 03/08/2008 TOTAL DEPTH 11861 PERF.10406 - 11692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1674	N	1646	-0-	-28	-0-	1623	2	23	9	Y	21					42
06	1830	N	1565	-0-	-265	-0-	1548	2	17	9	Y	15	1	8			56
07	1643	N	1586	-0-	-57	-0-	1566	2	20	9	Y	18	1	8			73
08	1643	N	1597	-0-	-46	-0-	1579	2	18	9	Y	16					89
09	1561	N	1561	-0-	-0-	-0-	1538	2	23	9	Y	21					110
10	1581	N	1506	-0-	-75	-0-	1472	2	34	9	Y	31	1	8			140

MENDOTA RANCH 10D WELL #: 5 RRCID -> 237084 COMPL. DATE 01/23/2007 TOTAL DEPTH 12200 PERF.10290 - 11136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	769	-0-	-99	-0-	717	2	52	9	Y	47					142
06	732	N	732	-0-	-0-	-0-	704	2	28	9	Y	25	2	8			165
07	925	N	925	-0-	-0-	-0-	880	2	45	9	Y	41	175	1	3	8	28
08	811	N	811	-0-	-0-	-0-	785	2	26	9	Y	24					52
09	734	N	734	-0-	-0-	-0-	705	2	29	9	Y	26					78
10	868	N	821	-0-	-47	-0-	785	2	36	9	Y	33	3	8			108

WIGGINS 9 WELL #: 5 RRCID -> 237265 COMPL. DATE 01/19/2008 TOTAL DEPTH 11800 PERF.10908 - 11626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1577	N	1577	-0-	-0-	-0-	1531	2	46	9	Y	42					87
06	1511	N	1511	-0-	-0-	-0-	1479	2	32	9	Y	29	1	8			115
07	1569	N	1569	-0-	-0-	-0-	1554	2	15	9	Y	14	1	8			128
08	1581	N	1533	-0-	-48	-0-	1514	2	19	9	Y	17					145
09	1500	N	1495	-0-	-5	-0-	1464	2	31	9	Y	28					173
10	1581	N	1488	-0-	-93	-0-	1471	2	17	9	Y	15	1	8			187

WIGGINS 9 WELL #: 7 RRCID -> 237266 COMPL. DATE 12/10/2007 TOTAL DEPTH 12000 PERF.11026 - 11718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1994	N	1994	-0-	-0-	-0-	1994	2			Y	-0-					186
06	1956	N	1956	-0-	-0-	-0-	1952	2	4	9	Y	4	4	8			186
07	2046	N	2003	-0-	-43	-0-	1996	2	7	9	Y	6	4	8			188
08	2049	N	2049	-0-	-0-	-0-	2036	2	13	9	Y	12					200
09	1950	N	1915	-0-	-35	-0-	1914	2	1	9	Y	1					201
10	2015	N	1932	-0-	-83	-0-	1930	2	2	9	Y	2	2	8			201

MENDOTA RANCH 10C WELL #: 9 RRCID -> 237315 COMPL. DATE 03/05/2008 TOTAL DEPTH 11755 PERF.10182 - 11558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					35
06	396	N	396	-0-	-0-	-0-	2	1	394	2	Y	-0-					35
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					35
08	291	N	291	-0-	-0-	-0-	2	1	289	2	Y	-0-					35
09	150	N	-0-	-0-	-150	-0-					Y	-0-					35
10	0	N	-0-	-0-	-0-	-0-					Y	-0-					35

WIGGINS 9 WELL #: 8 RRCID -> 237441 COMPL. DATE 01/10/2008 TOTAL DEPTH 11980 PERF.10294 - 11806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
CHAMBERS RANCH WELL #: 3119 RRCID -> 238558 COMPL. DATE 09/05/2008 TOTAL DEPTH 10002 PERF. 9446 - 9782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	-0-	-0-	-713	-0-					Y	-0-					137
06	12	N	12	-0-	-0-	-0-	12	1			Y	-0-					137
07	0	N	-0-	-0-	-0-	-0-					Y	-0-					137
08	3100	N	3243	-0-	143	143	84	1	2904	2	Y	232	183	1			186
							255	9									
09	3000	N	5180	-0-	2180	2323	175	1	4924	2	Y	74	168	1			92
							81	9									
*10	3100	N	4902	-0-	1802	4125	186	1	4621	2	Y	86					178
							95	9									

MENDOTA RANCH 34 WELL #: 14 RRCID -> 238849 COMPL. DATE 05/31/2008 TOTAL DEPTH 11400 PERF.10106 - 11256

05	2661	N	2661	-0-	-0-	-0-	2638	2	23	9	Y	21	4	8			82
06	2558	N	2558	-0-	-0-	-0-	2541	2	17	9	Y	15					97
07	2717	N	2717	-0-	-0-	-0-	2687	2	30	9	Y	27	2	8			122
08	2670	N	2670	-0-	-0-	-0-	2645	2	25	9	Y	23	4	8			141
09	2549	N	2549	-0-	-0-	-0-	2520	2	29	9	Y	26	4	8			163
*10	2519	N	2519	-0-	-0-	-0-	2501	2	18	9	Y	16	2	8			177

WATERFIELD WELL #: 3112 RRCID -> 238974 COMPL. DATE 05/25/2008 TOTAL DEPTH 10820 PERF. 9668 - 10068

05	806	N	737	-0-	-69	-0-	586	1	151	2	Y	-0-					10
06	720	N	454	-0-	-266	-0-	140	1	314	2	Y	-0-					10
07	899	N	133	-0-	-766	-0-	133	2			Y	-0-					10
08	744	N	487	-0-	-257	-0-	284	1	203	2	Y	-0-					10
09	938	N	938	-0-	-0-	-0-	567	1	371	2	Y	-0-					10
*10	651	N	651	-0-	-0-	-0-	586	1	65	2	Y	-0-					10

FLOWERS D WELL #: 1307 RRCID -> 239427 COMPL. DATE 04/11/2008 TOTAL DEPTH 10610 PERF. 9624 - 10552

05	1059	N	1059	-0-	-0-	-0-	1059	2			Y	-0-					44
06	1047	N	1047	-0-	-0-	-0-	1047	2			Y	-0-					44
07	1074	N	1074	-0-	-0-	-0-	1074	2			Y	-0-					44
08	1008	N	1008	-0-	-0-	-0-	1008	2			Y	-0-					44
09	1227	N	1227	-0-	-0-	-0-	1227	2			Y	-0-					44
*10	1202	N	1202	-0-	-0-	-0-	1202	2			Y	-0-					44

MENDOTA RANCH 10A WELL #: 5 RRCID -> 239452 COMPL. DATE 06/23/2008 TOTAL DEPTH 11545 PERF.10060 - 11368

05	2302	N	2302	-0-	-0-	-0-	2293	2	9	9	Y	8	176	1			20
06	1290	N	1107	-0-	-183	-0-	1100	2	7	9	Y	6	2	8			24
07	1271	N	1176	-0-	-95	-0-	1162	2	14	9	Y	13	2	8			35
08	1736	N	1240	-0-	-496	-0-	1219	2	21	9	Y	19					54
09	1201	N	1201	-0-	-0-	-0-	1183	2	18	9	Y	16					70
*10	1227	N	1227	-0-	-0-	-0-	1212	2	15	9	Y	14	2	8			82

MENDOTA RANCH 34 WELL #: 17 RRCID -> 239616 COMPL. DATE 07/05/2008 TOTAL DEPTH 11510 PERF.10460 - 11354

05	871	N	871	-0-	-0-	-0-	871	2			Y	-0-					22
06	810	N	774	-0-	-36	-0-	774	2			Y	-0-					22
07	895	N	895	-0-	-0-	-0-	895	2			Y	-0-					22
08	868	N	757	-0-	-111	-0-	757	2			Y	-0-					22
09	840	N	840	-0-	-0-	-0-	840	2			Y	-0-					22
10	899	N	755	-0-	-144	-0-	755	2			Y	-0-					22

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MENDOTA RANCH 34 WELL #: 8 RRCID -> 239632 COMPL. DATE 07/19/2008 TOTAL DEPTH 11300 PERF.10060 - 11066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2356	N	2295	-0-	-61	-0-	2265	2	30	9	Y	27	20	8			121
06	2220	N	2152	-0-	-68	-0-	2151	2	1	9	Y	1					122
07	2294	N	2176	-0-	-118	-0-	2159	2	17	9	Y	15	10	8			127
08	2294	N	2256	-0-	-38	-0-	2197	2	59	9	Y	54	18	8			163
09	2170	N	2170	-0-	-0-	-0-	2122	2	48	9	Y	44	18	8			189
*10	2307	N	2307	-0-	-0-	-0-	72	1	2196	2	Y	35	10	8			214
							39	9									

PABLO WELL #: 4032 RRCID -> 239640 COMPL. DATE 07/24/2008 TOTAL DEPTH 11900 PERF.10672 - 11774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3503	X	2671	-0-	-832	-0-	2670	2	1	9	Y	1					27
06	3360	X	2587	-0-	-773	-0-	2585	2	2	9	Y	2					29
07	3069	X	2151	-0-	-918	-0-	2116	2	35	9	Y	32					61
08	3242	X	3242	-0-	-0-	-0-	3230	2	12	9	Y	11					72
09	2961	X	2961	-0-	-0-	-0-	2940	2	21	9	Y	19					91
*10	2756	X	2756	-0-	-0-	-0-	2743	2	13	9	Y	12					103

PABLO WELL #: 1332 RRCID -> 239821 COMPL. DATE 09/06/2008 TOTAL DEPTH 11862 PERF.10332 - 11760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2744	N	2744	-0-	-0-	-0-	2683	2	61	9	Y	55					112
06	2276	N	2276	-0-	-0-	-0-	2243	2	33	9	Y	30					142
07	2294	N	2217	-0-	-77	-0-	2167	2	50	9	Y	45					187
08	2551	N	2551	-0-	-0-	-0-	2538	2	13	9	Y	12					199
09	2220	N	1986	-0-	-234	-0-	1967	2	19	9	Y	17	181	1			35
*10	3061	N	3061	-0-	-0-	-0-	3046	2	15	9	Y	14	1	8			48

MENDOTA RANCH 36D WELL #: 10 RRCID -> 241150 COMPL. DATE 08/02/2008 TOTAL DEPTH 11200 PERF. 9755 - 10984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	N	1270	-0-	-94	-0-	1219	2	51	9	Y	46	1	8			124
06	1347	N	1347	-0-	-0-	-0-	1273	2	74	9	Y	67					191
07	1328	N	1328	-0-	-0-	-0-	1284	2	44	9	Y	40					231
08	1286	N	1286	-0-	-0-	-0-	1277	2	9	9	Y	8	4	8			235
09	1350	N	1016	-0-	-334	-0-	1010	2	6	9	Y	5	174	1	2	8	64
10	1333	N	896	-0-	-437	-0-	878	2	18	9	Y	16	1	8			79

MENDOTA RANCH 34 WELL #: 5 RRCID -> 241690 COMPL. DATE 08/23/2008 TOTAL DEPTH 11254 PERF. 9959 - 11166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2945	X	2642	-0-	-303	-0-	2628	2	14	9	Y	13	7	8			74
06	2610	X	2419	-0-	-191	-0-	2415	2	4	9	Y	4					78
07	2604	X	2564	-0-	-40	-0-	2551	2	13	9	Y	12	3	8			87
08	2635	X	2582	-0-	-53	-0-	2556	2	26	9	Y	24	6	8			105
09	2550	X	2455	-0-	-95	-0-	2435	2	20	9	Y	18	6	8			117
10	2635	X	2478	-0-	-157	-0-	2474	2	4	9	Y	4	3	8			118

MENDOTA RANCH 34 WELL #: 16 RRCID -> 241719 COMPL. DATE 08/15/2008 TOTAL DEPTH 11600 PERF.10164 - 11394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1157	N	1157	-0-	-0-	-0-	1157	2			Y	-0-					77
06	1290	N	1001	-0-	-289	-0-	1001	2			Y	-0-					77
07	1271	N	962	-0-	-309	-0-	942	2	20	9	Y	18					95
08	1147	N	1040	-0-	-107	-0-	1030	2	10	9	Y	9					104
09	990	N	910	-0-	-80	-0-	876	2	34	9	Y	31					135
10	961	N	626	-0-	-335	-0-	623	2	3	9	Y	3					138

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
PABLO WELL #: 3210 RRCID -> 241721 COMPL. DATE 08/16/2008 TOTAL DEPTH 12000 PERF.10648 - 11770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2449	N	2305	-0-	-144	-0-	2249	2	56	9	Y	51	188	1			164
06	2370	N	2370	-0-	-0-	-0-	2303	2	67	9	Y	61	1	8			224
07	2404	N	2404	-0-	-0-	-0-	2337	2	67	9	Y	61	187	1			98
08	2735	N	2735	-0-	-0-	-0-	2696	2	39	9	Y	35					133
09	2636	N	2636	-0-	-0-	-0-	2601	2	35	9	Y	32					165
*10	2602	N	2602	-0-	-0-	-0-	2562	2	40	9	Y	36					201

MENDOTA RANCH 34 WELL #: 4 RRCID -> 242160 COMPL. DATE 08/02/2008 TOTAL DEPTH 11500 PERF.10052 - 11246

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					24
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					24
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					24
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					24
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					24
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					24

MENDOTA RANCH 34 WELL #: 19 RRCID -> 242165 COMPL. DATE 07/19/2008 TOTAL DEPTH 11435 PERF.10012 - 11242

05	3503	X	3397	-0-	-106	-0-	3340	2	57	9	Y	52	174	1	8	8	90
06	3300	X	3204	-0-	-96	-0-	3150	2	54	9	Y	49					139
07	3379	X	3379	-0-	-0-	-0-	3329	2	50	9	Y	45	5	8			179
08	3410	X	3306	-0-	-104	-0-	3236	2	70	9	Y	64	11	8			232
09	3300	X	3149	-0-	-151	-0-	3115	2	34	9	Y	31	188	1	6	8	69
10	3410	X	3076	-0-	-334	-0-	3028	2	48	9	Y	44	3	8			110

MENDOTA RANCH 33C-W WELL #: 1 RRCID -> 242221 COMPL. DATE 11/01/2008 TOTAL DEPTH 11500 PERF.10172 - 11405

05	2073	N	2073	-0-	-0-	-0-	2031	2	42	9	Y	38	6	8			123
06	2030	N	2030	-0-	-0-	-0-	1996	2	34	9	Y	31					154
07	2561	N	2561	-0-	-0-	-0-	2484	2	77	9	Y	70	1	8			223
08	2596	N	2596	-0-	-0-	-0-	2549	2	47	9	Y	43	180	1	6	8	80
09	2410	N	2410	-0-	-0-	-0-	2367	2	43	9	Y	39	6	8			113
10	2356	N	2235	-0-	-121	-0-	47	1	2164	2	Y	22	2	8			133
							24	9									

FLOWERS B WELL #: 1705 RRCID -> 242599 COMPL. DATE 06/19/2008 TOTAL DEPTH 10530 PERF. 9126 - 10230

05	2769	X	2769	-0-	-0-	-0-	2675	2	94	9	Y	85					264
06	2626	X	2626	-0-	-0-	-0-	2508	2	118	9	Y	107	182	1			189
07	2666	X	2281	-0-	-385	-0-	2281	2			Y	-0-					189
08	2759	X	1852	-0-	-907	-0-	1818	2	34	9	Y	31					220
09	2670	X	1855	-0-	-815	-0-	1829	2	26	9	Y	24					244
10	2759	X	2029	-0-	-730	-0-	2015	2	14	9	Y	13					257

MENDOTA RANCH 34 WELL #: 13 RRCID -> 242760 COMPL. DATE 08/29/2008 TOTAL DEPTH 11550 PERF.10038 - 11370

05	3085	X	3085	-0-	-0-	-0-	3040	2	45	9	Y	41	6	8			232
06	3000	X	2808	-0-	-192	-0-	2746	2	62	9	Y	56	175	1			113
07	3100	X	3098	-0-	-2	-0-	3018	2	80	9	Y	73	2	8			184
08	3100	X	3081	-0-	-19	-0-	3027	2	54	9	Y	49	4	8			229
09	3000	X	2944	-0-	-56	-0-	2887	2	57	9	Y	52	188	1	5	8	88
10	3100	X	2776	-0-	-324	-0-	72	1	2669	2	Y	32	2	8			118
							35	9									

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

CAMPBELL WELL #: 2016 RRCID -> 243600 COMPL. DATE 09/27/2008 TOTAL DEPTH 11900 PERF.10404 - 11715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1953	N	1875	-0-	-78	-0-	1856	2	19	9	Y	17					125
06	1980	N	1951	-0-	-29	-0-	1910	2	41	9	Y	37					162
07	2015	N	1889	-0-	-126	-0-	1854	2	35	9	Y	32	182	1	1	8	11
08	1995	N	1995	-0-	-0-	-0-	1982	2	13	9	Y	12					23
09	1950	N	1749	-0-	-201	-0-	1745	2	4	9	Y	4					27
10	1891	N	1861	-0-	-30	-0-	1852	2	9	9	Y	8	1	8			34

MENDOTA RANCH 33C-W WELL #: 9 RRCID -> 244475 COMPL. DATE 11/08/2008 TOTAL DEPTH 11747 PERF.10334 - 11546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2900	X	2900	-0-	-0-	-0-	2863	2	37	9	Y	34	186	1	3	8	155
06	2640	X	2603	-0-	-37	-0-	2577	2	26	9	Y	24					179
07	2852	X	2681	-0-	-171	-0-	2659	2	22	9	Y	20	2	8			197
08	2914	X	2676	-0-	-238	-0-	2644	2	32	9	Y	29	3	8			223
09	2820	X	2658	-0-	-162	-0-	2617	2	41	9	Y	37	185	1	3	8	72
10	2914	X	2787	-0-	-127	-0-	2752	2	35	9	Y	32	2	8			102

MENDOTA RANCH 33D WELL #: 4 RRCID -> 244615 COMPL. DATE 11/14/2008 TOTAL DEPTH 11866 PERF.10620 - 11727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2101	N	2101	-0-	-0-	-0-	2077	2	24	9	Y	22					93
06	2100	N	2028	-0-	-72	-0-	2010	2	18	9	Y	16	1	8			108
07	2108	N	2089	-0-	-19	-0-	2067	2	22	9	Y	20					128
08	2108	N	2049	-0-	-59	-0-	2032	2	17	9	Y	15					143
09	2066	N	2066	-0-	-0-	-0-	2023	2	43	9	Y	39					182
*10	2081	N	2081	-0-	-0-	-0-	2066	2	15	9	Y	14	181	1	1	8	14

MENDOTA RANCH 33D WELL #: 15 RRCID -> 244616 COMPL. DATE 11/01/2008 TOTAL DEPTH 11911 PERF.10586 - 11863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2728	X	2605	-0-	-123	-0-	2572	2	33	9	Y	30					87
06	2640	X	2544	-0-	-96	-0-	2519	2	25	9	Y	23					110
07	2728	X	2664	-0-	-64	-0-	2613	2	51	9	Y	46					156
08	2728	X	2678	-0-	-50	-0-	2630	2	48	9	Y	44	195	1			5
09	2610	X	2587	-0-	-23	-0-	2565	2	22	9	Y	20					25
10	2666	X	2637	-0-	-29	-0-	2608	2	29	9	Y	26					51

CAMPBELL WELL #: 7016 RRCID -> 245418 COMPL. DATE 10/11/2008 TOTAL DEPTH 11918 PERF.10540 - 11816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2848	X	2848	-0-	-0-	-0-	2820	2	28	9	Y	25					68
06	2970	X	2716	-0-	-254	-0-	2684	2	32	9	Y	29	1	8			96
07	3069	X	2778	-0-	-291	-0-	2741	2	37	9	Y	34	1	8			129
08	3069	X	2877	-0-	-192	-0-	2820	2	57	9	Y	52					181
09	2760	X	2562	-0-	-198	-0-	2543	2	19	9	Y	17	183	1			15
10	2852	X	2674	-0-	-178	-0-	2674	2			Y	-0-					15

PABLO WELL #: 7032 RRCID -> 246239 COMPL. DATE 01/25/2009 TOTAL DEPTH 11917 PERF.10554 - 11757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2644	N	2644	-0-	-0-	-0-	2643	2	1	9	Y	1					26
06	2225	N	2225	-0-	-0-	-0-	2182	2	43	9	Y	39					65
07	2779	N	2779	-0-	-0-	-0-	2701	2	78	9	Y	71	1	8			135
08	2635	N	2584	-0-	-51	-0-	2541	2	43	9	Y	39					174
09	2469	N	2469	-0-	-0-	-0-	2438	2	31	9	Y	28					202
10	2759	N	2498	-0-	-261	-0-	2495	2	3	9	Y	3	179	1			26

POUNDS 18 WELL #: 3 RRCID -> 246565 COMPL. DATE 01/02/2009 TOTAL DEPTH 12000 PERF.10740 - 11855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2015	N	1587	-0-	-428	-0-	1578	2	9	9	Y	8					25
06	1770	N	1504	-0-	-266	-0-	1504	2			Y	-0-					25
07	1829	N	1795	-0-	-34	-0-	1795	2			Y	-0-					25
08	1773	N	1773	-0-	-0-	-0-	1772	2	1	9	Y	1					26
09	1832	N	1832	-0-	-0-	-0-	1831	2	1	9	Y	1					27
*10	1874	N	1874	-0-	-0-	-0-	1872	2	2	9	Y	2	1	8			28

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
CAMPBELL WELL #: 2316 RRCID -> 247507 COMPL. DATE 01/17/2009 TOTAL DEPTH 11900 PERF.10344 - 11670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1663	N	1663	-0-	-0-	-0-	1663	2			Y	-0-					10
06	1560	N	1505	-0-	-55	-0-	1504	2	1	9	Y	1	1	8			10
07	1914	N	1914	-0-	-0-	-0-	1913	2	1	9	Y	1	1	8			10
08	2086	N	2086	-0-	-0-	-0-	2086	2			Y	-0-					10
09	1977	N	1977	-0-	-0-	-0-	1977	2			Y	-0-					10
10	1922	N	1904	-0-	-18	-0-	1903	2	1	9	Y	1	1	8			10

FLOWERS B WELL #: 1605 RRCID -> 247603 COMPL. DATE 06/07/2008 TOTAL DEPTH 10575 PERF. 9438 - 10480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2387	N	2245	-0-	-142	-0-	2206	2	39	9	Y	35					86
06	2310	N	2170	-0-	-140	-0-	2136	2	34	9	Y	31					117
07	2387	N	2135	-0-	-252	-0-	2072	2	63	9	Y	57					174
08	2232	N	2107	-0-	-125	-0-	2066	2	41	9	Y	37					211
09	2160	N	2121	-0-	-39	-0-	2088	2	33	9	Y	30					241
10	2139	N	2113	-0-	-26	-0-	2068	2	45	9	Y	41	184	1			98

PABLO WELL #: 1432 RRCID -> 248273 COMPL. DATE 01/12/2009 TOTAL DEPTH 11929 PERF.10686 - 11890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2365	N	2365	-0-	-0-	-0-	2266	2	99	9	Y	90					180
06	2130	N	1797	-0-	-333	-0-	1772	2	25	9	Y	23	167	1	1	8	35
07	2542	N	976	-0-	-1566	-0-	951	2	25	9	Y	23	1	8			57
08	2356	N	1008	-0-	-1348	-0-	1007	2	1	9	Y	1					58
09	1800	N	774	-0-	-1026	-0-	774	2			Y	-0-					58
*10	1221	N	1221	-0-	-0-	-0-	1221	2			Y	-0-					58

MENDOTA RANCH 15 WELL #: 4 RRCID -> 248776 COMPL. DATE 02/03/2009 TOTAL DEPTH 11914 PERF.10520 - 11783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1550	N	1492	-0-	-58	-0-	1492	2			Y	-0-					28
06	1590	N	1439	-0-	-151	-0-	1437	2	2	9	Y	2	2	8			28
07	1519	N	1480	-0-	-39	-0-	1479	2	1	9	Y	1	1	8			28
08	1488	N	1452	-0-	-36	-0-	1452	2			Y	-0-					28
09	1440	N	1422	-0-	-18	-0-	1422	2			Y	-0-					28
10	1488	N	1429	-0-	-59	-0-	1428	2	1	9	Y	1	1	8			28

CAMPBELL WELL #: 1116 RRCID -> 249370 COMPL. DATE 09/16/2008 TOTAL DEPTH 12100 PERF.10550 - 11895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2170	X	1622	-0-	-548	-0-	1609	2	13	9	Y	12					32
06	1860	X	1514	-0-	-346	-0-	1508	2	6	9	Y	5	1	8			36
07	1891	X	1546	-0-	-345	-0-	1528	2	18	9	Y	16	1	8			51
08	1860	X	1548	-0-	-312	-0-	1530	2	18	9	Y	16					67
09	1650	X	1349	-0-	-301	-0-	1330	2	19	9	Y	17					84
10	1612	X	1232	-0-	-380	-0-	1208	2	24	9	Y	22	1	8			105

FLOWERS A WELL #: 1104 RRCID -> 250643 COMPL. DATE 03/09/2009 TOTAL DEPTH 10721 PERF. 9736 - 10544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1347	N	1347	-0-	-0-	-0-	1329	2	18	9	Y	16					148
06	1285	N	1285	-0-	-0-	-0-	1256	2	29	9	Y	26					174
07	1309	N	1309	-0-	-0-	-0-	1294	2	15	9	Y	14	124	1			64
08	1333	N	1227	-0-	-106	-0-	1212	2	15	9	Y	14					78
09	1290	N	1169	-0-	-121	-0-	1161	2	8	9	Y	7					85
*10	1381	N	1381	-0-	-0-	-0-	1364	2	17	9	Y	15					100

FLOWERS A WELL #: 104RU RRCID -> 254232 COMPL. DATE 01/23/2009 TOTAL DEPTH 12557 PERF. 9556 - 12252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 08/31/2018 - P/A 08/31/18

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

CAMPBELL 38 WELL #: 2 RRCID -> 263208 COMPL. DATE 06/18/1980 TOTAL DEPTH 11048 PERF.10440 - 10918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22

VOLLMERT WELL #: 429H RRCID -> 265154 COMPL. DATE 04/09/2013 TOTAL DEPTH 10478 PERF.10277 - 12876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAHLER, FIELDS WELL #: 14H RRCID -> 268644 COMPL. DATE 04/06/2012 TOTAL DEPTH 9319 PERF. 9370 - 14093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3968	X	3939	-0-	-29	-0-	3845	2	94	9	Y	85					153
06	4108	X	4108	-0-	-0-	-0-	4020	2	88	9	Y	80	177	1			56
07	5879	X	5879	-0-	-0-	-0-	5678	2	201	9	Y	183					239
08	5821	X	5821	-0-	-0-	-0-	5655	2	166	9	Y	151	185	1			205
09	5342	X	5342	-0-	-0-	-0-	5190	2	152	9	Y	138	178	1			165
10	5890	X	5379	-0-	-511	-0-	5225	2	154	9	Y	140	184	1			121

CHAMBERS "B" WELL #: 410 RRCID -> 269993 COMPL. DATE 08/02/1984 TOTAL DEPTH 10200 PERF. 9144 - 9738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	1257	-0-	-14	-0-	31	1	1178	2	N	44					178
							48	9									
06	1230	N	840	-0-	-390	-0-	30	1	792	2	N	16					194
							18	9									
07	1271	N	984	-0-	-287	-0-	31	1	940	2	N	12	164	1			42
							13	9									
08	1639	N	1639	-0-	-0-	-0-	31	1	1556	2	N	47					89
							52	9									
09	1370	N	1370	-0-	-0-	-0-	30	1	1275	2	N	59					148
							65	9									
*10	1319	N	1319	-0-	-0-	-0-	31	1	1225	2	N	57					205
							63	9									

FLOWERS B WELL #: 18H RRCID -> 271112 COMPL. DATE 05/17/2012 TOTAL DEPTH 9716 PERF. 9780 - 13082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7037	X	6873	-0-	-164	-0-	6737	2	136	9	Y	124	184	1			155
06	9487	X	9487	-0-	-0-	-0-	9187	2	300	9	Y	273	367	1			61
07	8904	X	8904	-0-	-0-	-0-	8510	2	394	9	Y	358	183	1			236
08	9193	X	9193	-0-	-0-	-0-	8918	2	275	9	Y	250	187	1			299
09	9450	X	8646	-0-	-804	-0-	8384	2	262	9	Y	238	372	1			165
10	9765	X	8691	-0-	-1074	-0-	8457	2	234	9	Y	213	182	1			196

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
CHAMBERS "B" WELL #: 310 RRCID -> 274303 COMPL. DATE 10/20/1984 TOTAL DEPTH 10170 PERF. 9166 - 9857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1224	N	1224	-0-	-0-	-0-	31	1	1193	2	N	-0-					192
06	1440	N	686	-0-	-754	-0-	30	1	648	2	N	7	174	1			25
							8	9									
07	1240	N	94	-0-	-1146	-0-	31	1	63	2	N	-0-					25
08	1209	N	31	-0-	-1178	-0-	31	1			N	-0-					25
09	690	N	30	-0-	-660	-0-	30	1			N	-0-					25
*10	1802	N	1802	-0-	-0-	-0-	31	1	1737	2	N	31					56
							34	9									

FLOWERS A WELL #: 204 L RRCID -> 274375 COMPL. DATE 10/28/1978 TOTAL DEPTH 10852 PERF. 9585 - 10671

05	0	W	-0-	-0-	-0-	41					N	-0-					-0-
06	0	W	-0-	-0-	-0-	41					N	-0-					-0-
07	0	W	-0-	-0-	-0-	41					N	-0-					-0-
08	0	W	-0-	-0-	-0-	41					N	-0-					-0-
09	0	W	-0-	-0-	-0-	41					N	-0-					-0-
10	0	W	-0-	-0-	-0-	41					N	-0-					-0-

POUNDS 18 WELL #: 4SL RRCID -> 276666 COMPL. DATE 03/07/2014 TOTAL DEPTH 11731 PERF. 11633 - 15951

05	18757	X	18757	-0-	-0-	-0-	18463	2	294	9	Y	267	157	1			163
06	17369	X	17369	-0-	-0-	-0-	17205	2	164	9	Y	149	179	1	2	8	131
07	17736	X	17736	-0-	-0-	-0-	17452	2	284	9	Y	258	340	1	2	8	47
08	17427	X	17427	-0-	-0-	-0-	17135	2	292	9	Y	265	175	1			137
09	16431	X	16431	-0-	-0-	-0-	16201	2	230	9	Y	209	176	1			170
*10	16592	X	16592	-0-	-0-	-0-	16326	2	266	9	Y	242	368	1	2	8	42

POUNDS 18 SL WELL #: 6H RRCID -> 276811 COMPL. DATE 03/05/2014 TOTAL DEPTH 10730 PERF. 10701 - 15357

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
WATERFIELD WELL #: 1 RRCID -> 086710 COMPL. DATE 10/07/1979 TOTAL DEPTH 11200 PERF. 9906 - 9996

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WATERFIELD WELL #: 2 RRCID -> 087434 COMPL. DATE 02/00/1998 TOTAL DEPTH 11200 PERF. 9857 - 11017

05	465	N	456	-0-	-9	-0-	456	3			N	-0-					49
06	450	N	434	-0-	-16	-0-	434	3			N	-0-					49
07	828	N	828	-0-	-0-	-0-	439	3	389	9	N	354	354	1			49
08	465	N	409	-0-	-56	-0-	409	3			N	-0-					49
09	427	N	427	-0-	-0-	-0-	427	3			N	-0-					49
10	527	N	426	-0-	-101	-0-	426	3			N	-0-					49

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099

WATERFIELD -B- WELL #: 3 RRCID -> 091065 COMPL. DATE 11/23/1980 TOTAL DEPTH 10746 PERF.10110 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115

VOLLMERT WELL #: 3 RRCID -> 091411 COMPL. DATE 12/01/1980 TOTAL DEPTH 11250 PERF.10048 - 10641

05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERFIELD -B- WELL #: 4 RRCID -> 091412 COMPL. DATE 11/14/1980 TOTAL DEPTH 10700 PERF. 9955 - 10088

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					78

VOLLMERT -B- WELL #: 1 RRCID -> 093148 COMPL. DATE 04/15/1981 TOTAL DEPTH 12770 PERF. N/A

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47

MAHLER -A- WELL #: 2106 RRCID -> 153298 COMPL. DATE 08/21/1980 TOTAL DEPTH 10300 PERF. 9506 - 10234

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					215
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					215
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					215
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					215
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					215
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					215

VOLLMERT "B" WELL #: 3 RRCID -> 176868 COMPL. DATE N/A TOTAL DEPTH 11180 PERF. 9958 - 9988

05	2911	X	2911	-0-	-0-	-0-	2881	3	30	9	N	27					110
06	2787	X	2787	-0-	-0-	-0-	2764	3	23	9	N	21					131
07	2763	X	2763	-0-	-0-	-0-	2743	3	20	9	N	18					149
08	2800	N	2800	-0-	-0-	-0-	2775	3	25	9	N	23					172
09	2667	N	2667	-0-	-0-	-0-	2645	3	22	9	N	20					192
*10	2741	N	2741	-0-	-0-	-0-	2718	3	23	9	N	21					213

VOLLMERT "B" WELL #: 4 RRCID -> 190963 COMPL. DATE N/A TOTAL DEPTH 11130 PERF. 9946 - 10000

05	434	N	422	-0-	-12	-0-	402	3	20	9	N	18	168	1			54
06	420	N	399	-0-	-21	-0-	380	3	19	9	N	17					71
07	403	N	387	-0-	-16	-0-	373	3	14	9	N	13					84
08	434	N	367	-0-	-67	-0-	356	3	11	9	N	10					94
09	390	N	363	-0-	-27	-0-	349	3	14	9	N	13					107
10	372	N	355	-0-	-17	-0-	351	3	4	9	N	4					111

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT 'B' WELL #: 5 RRCID -> 208510 COMPL. DATE 11/18/2003 TOTAL DEPTH 11155 PERF. 9870 - 10555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	284	N	284	-0-	-0-	-0-	284	3			N	-0-					49
06	271	N	271	-0-	-0-	-0-	259	3	12	9	N	11					60
07	310	N	239	-0-	-71	-0-	239	3			N	-0-					60
08	279	N	249	-0-	-30	-0-	247	3	2	9	N	2					62
09	270	N	234	-0-	-36	-0-	234	3			N	-0-					62
10	248	N	207	-0-	-41	-0-	207	3			N	-0-					62

ISAACS WELL #: 1 RRCID -> 212043 COMPL. DATE 05/13/2005 TOTAL DEPTH 10896 PERF.10040 - 10624

05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WATERFIELD WELL #: 4 RRCID -> 213178 COMPL. DATE 06/29/2005 TOTAL DEPTH 11266 PERF.10385 - 10418

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					157

VOLLMERT WELL #: 9 RRCID -> 213935 COMPL. DATE 08/11/2005 TOTAL DEPTH 11250 PERF.10517 - 10668

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					153

ISAACS "B" WELL #: 1 RRCID -> 216366 COMPL. DATE 12/28/2005 TOTAL DEPTH 11250 PERF.10079 - 10623

05	1023	N	950	-0-	-73	-0-	929	3	21	9	N	19					195
06	990	N	919	-0-	-71	-0-	900	3	19	9	N	17					212
07	948	N	948	-0-	-0-	-0-	934	3	14	9	N	13					225
08	976	N	976	-0-	-0-	-0-	941	3	35	9	N	32	173	1			84
09	933	N	933	-0-	-0-	-0-	916	3	17	9	N	15					99
10	961	N	949	-0-	-12	-0-	943	3	6	9	N	5					104

ISSAAC 'C' WELL #: 1 RRCID -> 218998 COMPL. DATE 07/08/2006 TOTAL DEPTH 11350 PERF.10098 - 10714

05	974	N	974	-0-	-0-	-0-	963	3	11	9	N	10					80
06	945	N	945	-0-	-0-	-0-	923	3	22	9	N	20					100
07	992	N	992	-0-	-0-	-0-	977	3	15	9	N	14					114
08	1002	N	1002	-0-	-0-	-0-	982	3	20	9	N	18					132
09	960	N	921	-0-	-39	-0-	899	3	22	9	N	20					152
10	992	N	665	-0-	-327	-0-	656	3	9	9	N	8					160

VOLLMERT "B" WELL #: 6 RRCID -> 220083 COMPL. DATE 06/27/2006 TOTAL DEPTH 11320 PERF. 9822 - 9958

05	589	N	384	-0-	-205	-0-	380	3	4	9	N	4					148
06	570	N	404	-0-	-166	-0-	404	3			N	-0-					148
07	527	N	429	-0-	-98	-0-	429	3			N	-0-					148
08	468	N	468	-0-	-0-	-0-	465	3	3	9	N	3					151
09	462	N	462	-0-	-0-	-0-	460	3	2	9	N	2					153
*10	470	N	470	-0-	-0-	-0-	464	3	6	9	N	5					158

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
ISAACS 'C' WELL #: 2 RRCID -> 224643 COMPL. DATE 12/09/2006 TOTAL DEPTH 11360 PERF. 9961 - 10708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	450	N	450	-0-	-0-	-0-	440	3	10	9	N	9					177
06	429	N	429	-0-	-0-	-0-	412	3	17	9	N	15					192
07	527	N	449	-0-	-78	-0-	440	3	9	9	N	8					200
08	466	N	466	-0-	-0-	-0-	455	3	11	9	N	10					210
09	458	N	458	-0-	-0-	-0-	448	3	10	9	N	9					219
*10	462	N	462	-0-	-0-	-0-	444	3	18	9	N	16					235

A. WEBB ESTATE WELL #: 2190 RRCID -> 230352 COMPL. DATE 08/20/2007 TOTAL DEPTH 11110 PERF. 9909 - 10351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	725	-0-	-112	-0-	711	3	14	9	N	13					197
06	750	N	721	-0-	-29	-0-	707	3	14	9	N	13					210
07	744	N	672	-0-	-72	-0-	661	3	11	9	N	10					220
08	720	N	720	-0-	-0-	-0-	699	3	21	9	N	19					239
09	720	N	643	-0-	-77	-0-	626	3	17	9	N	15					254
10	682	N	682	-0-	-0-	-0-	665	3	17	9	N	15					269

MAHLER WELL #: 9 RRCID -> 234070 COMPL. DATE 07/09/2007 TOTAL DEPTH 11250 PERF. 9593 - 10082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2511	N	2458	-0-	-53	-0-	2417	3	41	9	N	37	188	1			97
06	2400	N	2391	-0-	-9	-0-	2347	3	44	9	N	40					137
07	2449	N	2381	-0-	-68	-0-	2342	3	39	9	N	35					172
08	2449	N	2345	-0-	-104	-0-	2305	3	40	9	N	36					208
09	2400	N	2262	-0-	-138	-0-	2222	3	40	9	N	36					244
10	2387	N	2292	-0-	-95	-0-	2247	3	45	9	N	41	191	1			94

BRASWELL WELL #: 1 RRCID -> 237571 COMPL. DATE 04/20/2007 TOTAL DEPTH 11320 PERF. 9823 - 11122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					207
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					207
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					207
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					207
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					207
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					207

VOLLMERT, J. C. WELL #: 10 RRCID -> 238330 COMPL. DATE N/A TOTAL DEPTH 11250 PERF. 9776 - 10596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50

WEBB, RONNIE WELL #: 1189 RRCID -> 238721 COMPL. DATE 01/07/2008 TOTAL DEPTH 10608 PERF. 9697 - 9752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	613	N	613	-0-	-0-	-0-	594	3	19	9	N	17					199
06	630	N	599	-0-	-31	-0-	574	3	25	9	N	23					222
07	620	N	587	-0-	-33	-0-	568	3	19	9	N	17					239
08	620	N	598	-0-	-22	-0-	584	3	14	9	N	13					252
09	600	N	598	-0-	-2	-0-	576	3	22	9	N	20					272
*10	642	N	642	-0-	-0-	-0-	614	3	28	9	N	25					297

VOLLMERT WELL #: 6 RRCID -> 238990 COMPL. DATE 05/28/2008 TOTAL DEPTH 11300 PERF.10326 - 10567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099

VOLLMERT "C" WELL #: 6 RRCID -> 241781 COMPL. DATE 03/31/2008 TOTAL DEPTH 11000 PERF. 9816 - 10212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1811	N	1811	-0-	-0-	-0-	1774	3	37	9	N	34					194
06	1771	N	1771	-0-	-0-	-0-	1737	3	34	9	N	31					225
07	1767	N	1690	-0-	-77	-0-	1661	3	29	9	N	26					251
08	1798	N	1794	-0-	-4	-0-	1758	3	36	9	N	33					284
09	1770	N	1740	-0-	-30	-0-	1711	3	29	9	N	26	172	1			138
*10	1739	N	1739	-0-	-0-	-0-	1697	3	42	9	N	38					176

VOLLMERT "B" WELL #: 8 RRCID -> 242765 COMPL. DATE 02/11/2008 TOTAL DEPTH 10912 PERF. 9793 - 10518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1036	N	1036	-0-	-0-	-0-	1026	3	10	9	N	9					171
06	1110	N	992	-0-	-118	-0-	979	3	13	9	N	12					183
07	1054	N	973	-0-	-81	-0-	964	3	9	9	N	8					191
08	1023	N	977	-0-	-46	-0-	971	3	6	9	N	5					196
09	990	N	839	-0-	-151	-0-	831	3	8	9	N	7					203
10	961	N	883	-0-	-78	-0-	874	3	9	9	N	8					211

ISAACS "E" WELL #: 1 RRCID -> 244173 COMPL. DATE 09/16/2008 TOTAL DEPTH 11303 PERF. 9827 - 10698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	376	N	376	-0-	-0-	-0-	376	3			N	-0-					212
06	300	N	262	-0-	-38	-0-	260	3	2	9	N	2					214
07	310	N	273	-0-	-37	-0-	266	3	7	9	N	6					220
08	372	N	343	-0-	-29	-0-	336	3	7	9	N	6	178	1			48
09	312	N	312	-0-	-0-	-0-	308	3	4	9	N	4					52
*10	304	N	304	-0-	-0-	-0-	291	3	13	9	N	12					64

VOLLMERT "C" WELL #: 8 RRCID -> 244259 COMPL. DATE 09/29/2008 TOTAL DEPTH 11400 PERF. 9870 - 10136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2604	X	2224	-0-	-380	-0-	2193	3	31	9	N	28					201
06	2430	X	2135	-0-	-295	-0-	2107	3	28	9	N	25					226
07	2511	X	2115	-0-	-396	-0-	2094	3	21	9	N	19	174	1			71
08	2480	X	2119	-0-	-361	-0-	2089	3	30	9	N	27					98
09	2190	X	2020	-0-	-170	-0-	1994	3	26	9	N	24					122
10	2232	X	1956	-0-	-276	-0-	1930	3	26	9	N	24					146

VOLLMERT "C" WELL #: 9 RRCID -> 244267 COMPL. DATE 10/18/2008 TOTAL DEPTH 10950 PERF. 9895 - 10649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1798	N	1619	-0-	-179	-0-	1596	3	23	9	N	21					186
06	1560	N	847	-0-	-713	-0-	837	3	10	9	N	9					195
07	1643	N	1157	-0-	-486	-0-	1145	3	12	9	N	11					206
08	1612	N	1261	-0-	-351	-0-	1247	3	14	9	N	13					219
09	1209	N	1209	-0-	-0-	-0-	1198	3	11	9	N	10					229
*10	1225	N	1225	-0-	-0-	-0-	1213	3	12	9	N	11	171	1			69

WATERFIELD "A" WELL #: 5 RRCID -> 246651 COMPL. DATE N/A TOTAL DEPTH 10900 PERF. 9684 - 10657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1281	N	1281	-0-	-0-	-0-	1258	3	23	9	N	21					163
06	1238	N	1238	-0-	-0-	-0-	1213	3	25	9	N	23					186
07	1271	N	1265	-0-	-6	-0-	1243	3	22	9	N	20					206
08	1271	N	1247	-0-	-24	-0-	1224	3	23	9	N	21					227
09	1230	N	1192	-0-	-38	-0-	1170	3	22	9	N	20	172	1			75
10	1271	N	1212	-0-	-59	-0-	1182	3	30	9	N	27					102

VOLLMERT "C" WELL #: 3 RRCID -> 249454 COMPL. DATE 11/26/2008 TOTAL DEPTH 11260 PERF.10016 - 10676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5007	X	5007	-0-	-0-	-0-	4990	3	17	9	N	15					269
06	4788	X	4788	-0-	-0-	-0-	4763	3	25	9	N	23					292
07	4803	X	4803	-0-	-0-	-0-	4789	3	14	9	N	13					305
08	4709	X	4709	-0-	-0-	-0-	4708	3	1	9	N	1	179	1			127
09	4451	X	4451	-0-	-0-	-0-	4437	3	14	9	N	13					140
*10	4510	X	4510	-0-	-0-	-0-	4493	3	17	9	N	15					155

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099

VOLLMERT "C" WELL #: 2 RRCID -> 250659 COMPL. DATE 01/23/2014 TOTAL DEPTH 11200 PERF. 9796 - 9806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2914	X	2790	-0-	-124	-0-	2754	3	36	9	N	33					164
06	2820	X	2666	-0-	-154	-0-	2635	3	31	9	N	28					192
07	2883	X	2665	-0-	-218	-0-	2640	3	25	9	N	23	175	1			40
08	2852	X	2695	-0-	-157	-0-	2665	3	30	9	N	27					67
09	2700	X	2573	-0-	-127	-0-	2542	3	31	9	N	28					95
10	2790	X	2592	-0-	-198	-0-	2558	3	34	9	N	31					126

WATERFIELD "A" WELL #: 3 RRCID -> 250771 COMPL. DATE 10/25/2007 TOTAL DEPTH 11300 PERF. 9886 - 10611

05	465	N	405	-0-	-60	-0-	405	3			N	-0-					150
06	450	N	419	-0-	-31	-0-	419	3			N	-0-					150
07	434	N	421	-0-	-13	-0-	421	3			N	-0-					150
08	403	N	339	-0-	-64	-0-	339	3			N	-0-					150
09	420	N	-0-	-0-	-420	-0-					N	-0-					150
10	434	N	-0-	-0-	-434	-0-					N	-0-					150

VOLLMERT "C" WELL #: 5 RRCID -> 250845 COMPL. DATE 10/25/2007 TOTAL DEPTH 11330 PERF.10077 - 11183

05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					242
06	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					242
07	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					242
08	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					242
09	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					242
10	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					242

WEBB "A" WELL #: 1 RRCID -> 253166 COMPL. DATE 07/13/2009 TOTAL DEPTH 11236 PERF. 9644 - 10178

05	465	N	404	-0-	-61	-0-	398	3	6	9	N	5					238
06	480	N	451	-0-	-29	-0-	449	3	2	9	N	2					240
07	454	N	454	-0-	-0-	-0-	451	3	3	9	N	3					243
08	477	N	477	-0-	-0-	-0-	474	3	3	9	N	3					246
09	461	N	461	-0-	-0-	-0-	455	3	6	9	N	5					251
10	465	N	462	-0-	-3	-0-	456	3	6	9	N	5					256

WEBB WELL #: 1 RRCID -> 254206 COMPL. DATE 09/04/2009 TOTAL DEPTH 11192 PERF. 9634 - 10265

05	1271	N	1147	-0-	-124	-0-	1127	3	20	9	N	18					186
06	1200	N	1110	-0-	-90	-0-	1097	3	13	9	N	12					198
07	1240	N	1120	-0-	-120	-0-	1106	3	14	9	N	13					211
08	1150	N	1150	-0-	-0-	-0-	1139	3	11	9	N	10	185	1			36
09	1110	N	1092	-0-	-18	-0-	1072	3	20	9	N	18					54
10	1116	N	1099	-0-	-17	-0-	1080	3	19	9	N	17					71

WATERFIELD, J. B. WELL #: 4 RRCID -> 254334 COMPL. DATE 09/26/2008 TOTAL DEPTH 11100 PERF. 9393 - 9988

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80

WATERFIELD, J. B. WELL #: 3 RRCID -> 254335 COMPL. DATE 11/29/2007 TOTAL DEPTH 11100 PERF. 9783 - 9982

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099

MAHLER "D" WELL #: 1 RRCID -> 254558 COMPL. DATE 10/26/2009 TOTAL DEPTH 12310 PERF. 9204 - 9952

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	1135	-0-	-43	-0-	1034	3	101	9	N	92	174	1			150
06	1110	N	1063	-0-	-47	-0-	974	3	89	9	N	81					231
07	1116	N	1073	-0-	-43	-0-	989	3	84	9	N	76	157	1			150
08	1147	N	1121	-0-	-26	-0-	1025	3	96	9	N	87					237
09	1086	N	1086	-0-	-0-	-0-	999	3	87	9	N	79	171	1			145
*10	1120	N	1120	-0-	-0-	-0-	1033	3	87	9	N	79					224

VOLLMERT "B" WELL #: 9 RRCID -> 254700 COMPL. DATE 12/06/2009 TOTAL DEPTH 10820 PERF. 9981 - 10622

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					180

WATERFIELD "D" WELL #: 1 RRCID -> 255679 COMPL. DATE 01/04/2010 TOTAL DEPTH 10565 PERF. 9207 - 9918

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2387	N	2369	-0-	-18	-0-	2299	3	70	9	N	64					242
06	2336	N	2336	-0-	-0-	-0-	2268	3	68	9	N	62					304
07	2410	N	2410	-0-	-0-	-0-	2344	3	66	9	N	60	175	1			189
08	2356	N	2170	-0-	-186	-0-	2101	3	69	9	N	63					252
09	2340	N	2244	-0-	-96	-0-	2185	3	59	9	N	54					306
10	2418	N	2334	-0-	-84	-0-	2264	3	70	9	N	64	183	1			187

MAHLER WELL #: 10 RRCID -> 256360 COMPL. DATE 03/17/2008 TOTAL DEPTH 10900 PERF. 9452 - 10507

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4278	X	3843	-0-	-435	-0-	3762	3	81	9	N	74					255
06	3990	X	3712	-0-	-278	-0-	3633	3	79	9	N	72	170	1			157
07	3999	X	3416	-0-	-583	-0-	3355	3	61	9	N	55					212
08	3844	X	3796	-0-	-48	-0-	3724	3	72	9	N	65					277
09	3720	X	3689	-0-	-31	-0-	3614	3	75	9	N	68	188	1			157
10	3844	X	3774	-0-	-70	-0-	3704	3	70	9	N	64					221

WATERFIELD WELL #: 8 RRCID -> 258086 COMPL. DATE 01/20/2010 TOTAL DEPTH 10354 PERF. 9956 - 10522

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	1006	-0-	-141	-0-	981	3	25	9	N	23					115
06	1050	N	982	-0-	-68	-0-	963	3	19	9	N	17					132
07	1084	N	1084	-0-	-0-	-0-	1056	3	28	9	N	25					157
08	1054	N	1054	-0-	-0-	-0-	1028	3	26	9	N	24					181
09	990	N	941	-0-	-49	-0-	922	3	19	9	N	17					198
10	1085	N	924	-0-	-161	-0-	904	3	20	9	N	18					216

WATERFIELD WELL #: 7H RRCID -> 258210 COMPL. DATE 03/01/2010 TOTAL DEPTH 10167 PERF.10512 - 14130

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1069	N	1069	-0-	-0-	-0-	1069	3			N	-0-					312
06	1140	N	1045	-0-	-95	-0-	1027	3	18	9	N	16	170	1			158
07	1085	N	1036	-0-	-49	-0-	1013	3	23	9	N	21					179
08	1054	N	862	-0-	-192	-0-	844	3	18	9	N	16					195
09	1050	N	1045	-0-	-5	-0-	1023	3	22	9	N	20					215
10	1023	N	1001	-0-	-22	-0-	979	3	22	9	N	20					235

WATERFIELD WELL #: 6 RRCID -> 258211 COMPL. DATE 03/04/2008 TOTAL DEPTH 10923 PERF. 9917 - 10630

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	872	-0-	-58	-0-	872	3			N	-0-					84
06	870	N	823	-0-	-47	-0-	823	3			N	-0-					84
07	837	N	834	-0-	-3	-0-	834	3			N	-0-					84
08	868	N	823	-0-	-45	-0-	823	3			N	-0-					84
09	810	N	778	-0-	-32	-0-	778	3			N	-0-					84
10	837	N	808	-0-	-29	-0-	808	3			N	-0-					84

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MAHLER WELL #: 7 RRCID -> 258216 COMPL. DATE 01/30/2007 TOTAL DEPTH 11300 PERF. 9422 - 10470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	1200	-0-	-102	-0-	1189	3	11	9	N	10					188
06	1260	N	1211	-0-	-49	-0-	1189	3	22	9	N	20					208
07	1240	N	1220	-0-	-20	-0-	1201	3	19	9	N	17					225
08	1209	N	1176	-0-	-33	-0-	1159	3	17	9	N	15					240
09	1200	N	1151	-0-	-49	-0-	1132	3	19	9	N	17					257
10	1209	N	1165	-0-	-44	-0-	1145	3	20	9	N	18					275

MAHLER WELL #: 8 RRCID -> 258217 COMPL. DATE 08/08/2007 TOTAL DEPTH 11250 PERF. 9510 - 10486

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					48

WATERFIELD 'A' WELL #: 2 RRCID -> 258218 COMPL. DATE 06/11/2007 TOTAL DEPTH 11150 PERF. 9818 - 10799

05	434	N	393	-0-	-41	-0-	393	3			N	-0-					112
06	420	N	376	-0-	-44	-0-	376	3			N	-0-					112
07	528	N	528	-0-	-0-	-0-	519	3	9	9	N	8					120
08	616	N	616	-0-	-0-	-0-	594	3	22	9	N	20					140
09	549	N	549	-0-	-0-	-0-	534	3	15	9	N	14					154
*10	546	N	546	-0-	-0-	-0-	534	3	12	9	N	11					165

VOLLMERT 'B' WELL #: 7 RRCID -> 258219 COMPL. DATE 11/15/2006 TOTAL DEPTH 11300 PERF. 9968 - 10700

05	258	N	258	-0-	-0-	-0-	258	3			N	-0-					31
06	251	N	251	-0-	-0-	-0-	251	3			N	-0-					31
07	250	N	250	-0-	-0-	-0-	250	3			N	-0-					31
08	259	N	259	-0-	-0-	-0-	259	3			N	-0-					31
09	266	N	266	-0-	-0-	-0-	266	3			N	-0-					31
*10	274	N	274	-0-	-0-	-0-	274	3			N	-0-					31

WATERFIELD 'C' WELL #: 6 RRCID -> 258220 COMPL. DATE 04/15/2007 TOTAL DEPTH 11232 PERF. 9874 - 10029

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					126

WEBB "T" WELL #: 4 RRCID -> 258221 COMPL. DATE 04/26/2007 TOTAL DEPTH 11350 PERF. 9751 - 10764

05	484	N	484	-0-	-0-	-0-	466	3	18	9	N	16					89
06	480	N	478	-0-	-2	-0-	454	3	24	9	N	22					111
07	477	N	477	-0-	-0-	-0-	457	3	20	9	N	18					129
08	496	N	491	-0-	-5	-0-	467	3	24	9	N	22					151
09	480	N	476	-0-	-4	-0-	445	3	31	9	N	28					179
*10	483	N	483	-0-	-0-	-0-	457	3	26	9	N	24					203

MAHLER "B" WELL #: 1 RRCID -> 258224 COMPL. DATE 02/06/2008 TOTAL DEPTH 11200 PERF. 9573 - 10382

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MAHLER "C" WELL #: 1 RRCID -> 258230 COMPL. DATE 06/27/2008 TOTAL DEPTH 10190 PERF. 9313 - 10054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34

WATERFIELD "C" WELL #: 9 RRCID -> 258231 COMPL. DATE 05/31/2008 TOTAL DEPTH 11221 PERF. 9523 - 10484

05	806	N	747	-0-	-59	-0-	733	3	14	9	N	13					130
06	693	N	693	-0-	-0-	-0-	673	3	20	9	N	18					148
07	744	N	659	-0-	-85	-0-	651	3	8	9	N	7					155
08	744	N	639	-0-	-105	-0-	626	3	13	9	N	12					167
09	690	N	653	-0-	-37	-0-	643	3	10	9	N	9					176
*10	670	N	670	-0-	-0-	-0-	655	3	15	9	N	14					190

MAHLER "B" WELL #: 2 RRCID -> 258541 COMPL. DATE 06/30/2008 TOTAL DEPTH 10824 PERF. 9367 - 9941

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					175

WEBB "A" WELL #: 2 RRCID -> 258644 COMPL. DATE 02/27/2010 TOTAL DEPTH 10900 PERF. 9290 - 10386

05	2108	N	2036	-0-	-72	-0-	2012	3	24	9	N	22					192
06	2010	N	1942	-0-	-68	-0-	1924	3	18	9	N	16					208
07	2077	N	2013	-0-	-64	-0-	2000	3	13	9	N	12					220
08	2046	N	1992	-0-	-54	-0-	1974	3	18	9	N	16					236
09	1950	N	1945	-0-	-5	-0-	1922	3	23	9	N	21	175	1			82
*10	2030	N	2030	-0-	-0-	-0-	2009	3	21	9	N	19					101

WEBB "A" WELL #: 3 RRCID -> 258645 COMPL. DATE 03/02/2010 TOTAL DEPTH 10620 PERF. 9526 - 10350

05	496	N	495	-0-	-1	-0-	489	3	6	9	N	5					79
06	480	N	472	-0-	-8	-0-	469	3	3	9	N	3					82
07	496	N	490	-0-	-6	-0-	486	3	4	9	N	4					86
08	496	N	481	-0-	-15	-0-	481	3			N	-0-					86
09	480	N	467	-0-	-13	-0-	464	3	3	9	N	3					89
10	496	N	469	-0-	-27	-0-	466	3	3	9	N	3					92

WATERFIELD B WELL #: 5 RRCID -> 258698 COMPL. DATE 07/13/2006 TOTAL DEPTH 11182 PERF. 9846 - 10101

05	308	N	308	-0-	-0-	-0-	306	3	2	9	N	2					89
06	300	N	291	-0-	-9	-0-	291	3			N	-0-					89
07	310	N	300	-0-	-10	-0-	300	3			N	-0-					89
08	310	N	302	-0-	-8	-0-	302	3			N	-0-					89
09	300	N	271	-0-	-29	-0-	271	3			N	-0-					89
10	310	N	291	-0-	-19	-0-	291	3			N	-0-					89

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
ISAACS "B" WELL #: 5H RRCID -> 258727 COMPL. DATE 05/11/2010 TOTAL DEPTH 10001 PERF.10331 - 14395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	15057	X	15057	-0-	-0-	-0-	287	1	14417	3	N	321	176	1			410
							353	9									
06	14045	X	14045	-0-	-0-	-0-	278	1	13462	3	N	277	345	1			342
							305	9									
07	14013	X	14013	-0-	-0-	-0-	287	1	13427	3	N	272	340	1			274
							299	9									
08	13583	X	13583	-0-	-0-	-0-	287	1	13004	3	N	265	164	1			375
							292	9									
09	12755	X	12755	-0-	-0-	-0-	278	1	12190	3	N	261	343	1			293
							287	9									
*10	12862	X	12862	-0-	-0-	-0-	287	1	12337	3	N	216	173	1			336
							238	9									

WEBB "T" WELL #: 5 RRCID -> 258811 COMPL. DATE 08/15/2008 TOTAL DEPTH 11350 PERF.10046 - 10751

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68

VOLLMERT "C" WELL #: 7 RRCID -> 259488 COMPL. DATE 04/01/2010 TOTAL DEPTH 10255 PERF.10104 - 10282

05	1079	N	1079	-0-	-0-	-0-	1066	3	13	9	N	12	169	1			49
06	1059	N	1059	-0-	-0-	-0-	1038	3	21	9	N	19					68
07	1054	N	932	-0-	-122	-0-	918	3	14	9	N	13					81
08	1085	N	984	-0-	-101	-0-	964	3	20	9	N	18					99
09	1121	N	1121	-0-	-0-	-0-	1102	3	19	9	N	17					116
*10	1083	N	1083	-0-	-0-	-0-	1052	3	31	9	N	28					144

WEBB WELL #: 3H RRCID -> 259769 COMPL. DATE 10/06/2010 TOTAL DEPTH 9699 PERF.10050 - 12514

05	2139	X	1942	-0-	-197	-0-	1911	3	31	9	N	28					431
06	1980	N	1931	-0-	-49	-0-	1898	3	33	9	N	30					461
07	2263	N	1786	-0-	-477	-0-	1757	3	29	9	N	26					487
08	1953	N	1705	-0-	-248	-0-	1683	3	22	9	N	20					507
09	1920	N	1641	-0-	-279	-0-	1617	3	24	9	N	22	187	1			342
10	1798	N	1684	-0-	-114	-0-	1663	3	21	9	N	19					361

TEMPLE WELL #: A 1H RRCID -> 260380 COMPL. DATE 08/27/2010 TOTAL DEPTH 9986 PERF.10270 - 12443

05	2542	N	2494	-0-	-48	-0-	2372	3	122	9	N	111	174	1			288
06	2490	N	2333	-0-	-157	-0-	2233	3	100	9	N	91	171	1			208
07	2511	N	2243	-0-	-268	-0-	2151	3	92	9	N	84					292
08	2480	N	2396	-0-	-84	-0-	2294	3	102	9	N	93	169	1			216
09	2340	N	2297	-0-	-43	-0-	2189	3	108	9	N	98	175	1			139
*10	2350	N	2350	-0-	-0-	-0-	2240	3	110	9	N	100					239

WEBB "A" WELL #: 4H RRCID -> 262193 COMPL. DATE 10/03/2010 TOTAL DEPTH 9773 PERF.10070 - 14133

05	2666	X	2030	-0-	-636	-0-	1973	3	57	9	N	52					575
06	2460	X	1562	-0-	-898	-0-	1522	3	40	9	N	36	184	1			427
07	2449	X	1835	-0-	-614	-0-	1785	3	50	9	N	45					472
08	2263	X	1763	-0-	-500	-0-	1716	3	47	9	N	43					515
09	2130	X	1700	-0-	-430	-0-	1653	3	47	9	N	43					558
10	2015	X	1818	-0-	-197	-0-	1767	3	51	9	N	46	188	1			416

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MAHLER WELL #: 11H RRCID -> 262462 COMPL. DATE 11/27/2010 TOTAL DEPTH 9541 PERF. 9855 - 13028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					159
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					159
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					159
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					159
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					159
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					159

WATERFIELD "A" WELL #: 7H RRCID -> 262498 COMPL. DATE 01/21/2011 TOTAL DEPTH 9918 PERF.10320 - 13875

05	5115	X	4915	-0-	-200	-0-	4812	3	103	9	N	94					345
06	4830	X	4692	-0-	-138	-0-	4602	3	90	9	N	82	171	1			256
07	5053	X	4656	-0-	-397	-0-	4561	3	95	9	N	86					342
08	5053	X	4607	-0-	-446	-0-	4519	3	88	9	N	80	183	1			239
09	4890	X	4447	-0-	-443	-0-	4347	3	100	9	N	91					330
10	4929	X	4733	-0-	-196	-0-	4653	3	80	9	N	73					403

WATERFIELD WELL #: 9H RRCID -> 262731 COMPL. DATE 02/25/2011 TOTAL DEPTH 9974 PERF.10437 - 14398

05	8184	X	6962	-0-	-1222	-0-	6857	3	105	9	N	95					345
06	7710	X	6567	-0-	-1143	-0-	6468	3	99	9	N	90	178	1			257
07	7936	X	6811	-0-	-1125	-0-	6700	3	111	9	N	101					358
08	7936	X	7038	-0-	-898	-0-	6921	3	117	9	N	106	174	1			290
09	7260	X	6639	-0-	-621	-0-	6519	3	120	9	N	109	174	1			225
10	6975	X	6759	-0-	-216	-0-	6645	3	114	9	N	104					329

VOLLMERT, J. C. WELL #: 12H RRCID -> 263761 COMPL. DATE 05/27/2011 TOTAL DEPTH 9857 PERF.10026 - 14075

05	5270	X	5124	-0-	-146	-0-	4994	3	130	9	N	118	174	1			322
06	5100	X	4920	-0-	-180	-0-	4804	3	116	9	N	105	165	1			262
07	5270	X	5079	-0-	-191	-0-	4961	3	118	9	N	107					369
08	5208	X	4837	-0-	-371	-0-	4730	3	107	9	N	97	181	1			285
09	4980	X	4762	-0-	-218	-0-	4649	3	113	9	N	103					388
10	5115	X	4819	-0-	-296	-0-	4708	3	111	9	N	101	177	1			312

A. WEBB ESTATE WELL #: 3H RRCID -> 263947 COMPL. DATE 12/06/2010 TOTAL DEPTH 9827 PERF.10346 - 14030

05	5925	X	5925	-0-	-0-	-0-	5925	3			N	-0-					457
06	5822	X	5822	-0-	-0-	-0-	5822	3			N	-0-					457
07	6161	X	6161	-0-	-0-	-0-	6121	3	40	9	N	36	183	1			310
08	5983	X	5983	-0-	-0-	-0-	5899	3	84	9	N	76					386
09	5986	X	5986	-0-	-0-	-0-	5901	3	85	9	N	77	174	1			289
*10	5993	X	5993	-0-	-0-	-0-	5903	3	90	9	N	82					371

VOLLMERT "B" WELL #: 10H RRCID -> 264082 COMPL. DATE 06/27/2011 TOTAL DEPTH 10119 PERF.10397 - 14450

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAHLER "D" WELL #: 2H RRCID -> 264796 COMPL. DATE 12/13/2010 TOTAL DEPTH 9919 PERF.10360 - 13796

05	0	X	-0-	-0-	-0-	-0-					N	-0-					245
06	0	X	-0-	-0-	-0-	-0-					N	-0-					245
07	0	X	-0-	-0-	-0-	-0-					N	-0-					245
08	0	X	-0-	-0-	-0-	-0-					N	-0-					245
09	0	X	-0-	-0-	-0-	-0-					N	-0-					245
10	0	X	-0-	-0-	-0-	-0-					N	-0-					245

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD, J.B. WELL #: 5H RRCID -> 264969 COMPL. DATE 03/08/2011 TOTAL DEPTH 10015 PERF.10396 - 13130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4681	X	4372	-0-	-309	-0-	4177	3	195	9	N	177					514
06	4410	X	4155	-0-	-255	-0-	4011	3	144	9	N	131	164	1			481
07	4526	X	4286	-0-	-240	-0-	4133	3	153	9	N	139	178	1			442
08	4464	X	4244	-0-	-220	-0-	4100	3	144	9	N	131	172	1			401
09	4230	X	4086	-0-	-144	-0-	3943	3	143	9	N	130	185	1			346
10	4371	X	4170	-0-	-201	-0-	4026	3	144	9	N	131					477

VOLLMERT "B" SL WELL #: 1SL RRCID -> 265206 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

05	10633	X	9552	-0-	-1081	-0-	9407	3	145	9	N	132	167	1			529
06	10110	X	9276	-0-	-834	-0-	9132	3	144	9	N	131	181	1			479
07	10323	X	8183	-0-	-2140	-0-	8066	3	117	9	N	106					585
08	10323	X	9233	-0-	-1090	-0-	9109	3	124	9	N	113	173	1			525
09	9510	X	8000	-0-	-1510	-0-	7894	3	106	9	N	96	171	1			450
10	9579	X	7665	-0-	-1914	-0-	7553	3	112	9	N	102					552

VOLLMERT "B" SL WELL #: 11H RRCID -> 265208 COMPL. DATE 08/03/2011 TOTAL DEPTH 9941 PERF.10618 - 13900

05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHAMBERS, F.M. WELL #: 1H RRCID -> 265282 COMPL. DATE 06/29/2011 TOTAL DEPTH 10374 PERF.10466 - 13541

05	5332	X	4988	-0-	-344	-0-	4924	3	64	9	N	58					386
06	5360	X	5360	-0-	-0-	-0-	5305	3	55	9	N	50	179	1			257
07	5022	X	4936	-0-	-86	-0-	4861	3	75	9	N	68					325
08	5022	X	4780	-0-	-242	-0-	4721	3	59	9	N	54					379
09	5370	X	4546	-0-	-824	-0-	4506	3	40	9	N	36	173	1			242
10	5549	X	4627	-0-	-922	-0-	4558	3	69	9	N	63					305

MAHLER "A" WELL #: 3H RRCID -> 265522 COMPL. DATE 02/02/2011 TOTAL DEPTH 9844 PERF.11401 - 13817

05	4371	X	4146	-0-	-225	-0-	4049	3	97	9	N	88					336
06	4170	X	3977	-0-	-193	-0-	3881	3	96	9	N	87					423
07	4247	X	3954	-0-	-293	-0-	3876	3	78	9	N	71	185	1			309
08	4247	X	4040	-0-	-207	-0-	3966	3	74	9	N	67					376
09	4080	X	3912	-0-	-168	-0-	3823	3	89	9	N	81	171	1			286
10	4154	X	4033	-0-	-121	-0-	3939	3	94	9	N	85					371

A. WEBB ESTATE WELL #: 5190H RRCID -> 266539 COMPL. DATE 07/27/2011 TOTAL DEPTH 9793 PERF.10177 - 13820

05	806	N	761	-0-	-45	-0-	759	3	2	9	N	2					292
06	990	N	685	-0-	-305	-0-	683	3	2	9	N	2					294
07	713	N	706	-0-	-7	-0-	706	3			N	-0-					294
08	775	N	678	-0-	-97	-0-	678	3			N	-0-					294
09	690	N	676	-0-	-14	-0-	676	3			N	-0-					294
10	713	N	672	-0-	-41	-0-	672	3			N	-0-					294

WATERFIELD "C" WELL #: 10H RRCID -> 266624 COMPL. DATE 09/12/2011 TOTAL DEPTH 9881 PERF.10122 - 15180

05	5952	X	5482	-0-	-470	-0-	5278	3	204	9	N	185	176	1			342
06	5580	X	5293	-0-	-287	-0-	5097	3	196	9	N	178	182	1			338
07	5766	X	5438	-0-	-328	-0-	5238	3	200	9	N	182	177	1			343
08	5580	X	5403	-0-	-177	-0-	5192	3	211	9	N	192	172	1			363
09	5340	X	5088	-0-	-252	-0-	4910	3	178	9	N	162	159	1			366
10	5487	X	5429	-0-	-58	-0-	5229	3	200	9	N	182	179	1			369

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WEBB WELL #: 4188H RRCID -> 266625 COMPL. DATE 08/30/2011 TOTAL DEPTH 9734 PERF.10507 - 14173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5828	X	4835	-0-	-993	-0-	4756	3	79	9	N	72					376
06	5640	X	5109	-0-	-531	-0-	5029	3	80	9	N	73	187	1			262
07	5828	X	5233	-0-	-595	-0-	5147	3	86	9	N	78					340
08	5474	X	5474	-0-	-0-	-0-	5380	3	94	9	N	85	187	1			238
09	5143	X	5143	-0-	-0-	-0-	5053	3	90	9	N	82					320
10	5270	X	3547	-0-	-1723	-0-	3493	3	54	9	N	49					369

WEBB WELL #: 5188H RRCID -> 267245 COMPL. DATE 10/04/2011 TOTAL DEPTH 9747 PERF.10062 - 12286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6355	X	4880	-0-	-1475	-0-	4795	3	85	9	N	77	180	1			337
06	6150	X	4206	-0-	-1944	-0-	4139	3	67	9	N	61					398
07	5642	X	4519	-0-	-1123	-0-	4446	3	73	9	N	66	178	1			286
08	4867	X	4577	-0-	-290	-0-	4501	3	76	9	N	69					355
09	4710	X	4572	-0-	-138	-0-	4478	3	94	9	N	85					440
*10	5205	X	5205	-0-	-0-	-0-	5070	3	135	9	N	123	175	1			388

VOLLMERT WELL #: 7H RRCID -> 267306 COMPL. DATE 03/08/2012 TOTAL DEPTH 10678 PERF.11161 - 15906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8525	X	7693	-0-	-832	-0-	7566	3	127	9	N	115	167	1			224
06	7950	X	7297	-0-	-653	-0-	7187	3	110	9	N	100					324
07	8029	X	7330	-0-	-699	-0-	7221	3	109	9	N	99	186	1			237
08	7936	X	7734	-0-	-202	-0-	7631	3	103	9	N	94	174	1			157
09	7680	X	7287	-0-	-393	-0-	7174	3	113	9	N	103					260
10	7688	X	6925	-0-	-763	-0-	6818	3	107	9	N	97	173	1			184

WEBB 187 WELL #: 1H RRCID -> 267516 COMPL. DATE 03/21/2012 TOTAL DEPTH 9605 PERF. 9908 - 14185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6324	X	5432	-0-	-892	-0-	5345	3	87	9	N	79					309
06	5760	X	5140	-0-	-620	-0-	5065	3	75	9	N	68	188	1			189
07	5952	X	5296	-0-	-656	-0-	5215	3	81	9	N	74					263
08	5735	X	5468	-0-	-267	-0-	5385	3	83	9	N	75	187	1			151
09	5520	X	4801	-0-	-719	-0-	4723	3	78	9	N	71					222
10	5425	X	4873	-0-	-552	-0-	4797	3	76	9	N	69					291

MAHLER "B" WELL #: 3SL RRCID -> 267530 COMPL. DATE 01/23/2012 TOTAL DEPTH 10232 PERF.10626 - 12981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10456	X	10456	-0-	-0-	-0-	1709	1	8283	3	N	422	363	1			840
							464	9									
06	10793	X	10793	-0-	-0-	-0-	1655	1	8632	3	N	460	547	1			753
							506	9									
07	10858	X	10858	-0-	-0-	-0-	1709	1	8662	3	N	443	374	1			822
							487	9									
08	10873	X	10873	-0-	-0-	-0-	1709	1	8688	3	N	433	551	1			704
							476	9									
09	10454	X	10454	-0-	-0-	-0-	1655	1	8341	3	N	416	360	1			760
							458	9									
*10	10395	X	10395	-0-	-0-	-0-	1709	1	8281	3	N	368	181	1			947
							405	9									

WATERFIELD 'A' WELL #: 8H RRCID -> 267559 COMPL. DATE 10/25/2012 TOTAL DEPTH 10418 PERF.10760 - 14858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8060	X	7292	-0-	-768	-0-	7168	3	124	9	N	113					386
06	7230	X	6834	-0-	-396	-0-	6731	3	103	9	N	94	171	1			309
07	7471	X	6974	-0-	-497	-0-	6861	3	113	9	N	103					412
08	7409	X	6834	-0-	-575	-0-	6735	3	99	9	N	90	176	1			326
09	7140	X	6650	-0-	-490	-0-	6542	3	108	9	N	98					424
10	7285	X	6850	-0-	-435	-0-	6751	3	99	9	N	90	178	1			336

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
VOLLMERT, J. C. WELL #: 3 RRCID -> 267575 COMPL. DATE 07/07/2005 TOTAL DEPTH 11250 PERF. 9954 - 10018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

A. WEBB ESTATE WELL #: 4190SL RRCID -> 267592 COMPL. DATE 01/03/2012 TOTAL DEPTH 9868 PERF.10190 - 13410

05	12493	X	7900	-0-	-4593	-0-	7771	3	129	9	N	117					578
06	10740	X	7931	-0-	-2809	-0-	7825	3	106	9	N	96	182	1			492
07	10757	X	8164	-0-	-2593	-0-	8061	3	103	9	N	94					586
08	10757	X	9066	-0-	-1691	-0-	8947	3	119	9	N	108	370	1			324
09	10410	X	8716	-0-	-1694	-0-	8587	3	129	9	N	117					441
10	8184	X	7958	-0-	-226	-0-	7815	3	143	9	N	130					571

MAHLER "D" WELL #: 3H RRCID -> 267605 COMPL. DATE 12/30/2011 TOTAL DEPTH 9884 PERF.10111 - 14375

05	3419	X	3419	-0-	-0-	-0-	3308	3	111	9	N	101	177	1			116
06	3310	X	3310	-0-	-0-	-0-	3201	3	109	9	N	99					215
07	3423	X	3423	-0-	-0-	-0-	3313	3	110	9	N	100	187	1			128
08	3407	X	3407	-0-	-0-	-0-	3295	3	112	9	N	102					230
09	3305	X	3305	-0-	-0-	-0-	3198	3	107	9	N	97	172	1			155
*10	3418	X	3418	-0-	-0-	-0-	3301	3	117	9	N	106					261

MAHLER WELL #: 12H RRCID -> 267606 COMPL. DATE 02/16/2012 TOTAL DEPTH 10059 PERF.10087 - 14644

05	11532	X	10793	-0-	-739	-0-	10006	3	787	9	N	715	697	1			538
06	11160	X	10384	-0-	-776	-0-	9585	3	799	9	N	726	683	1			581
07	11532	X	10505	-0-	-1027	-0-	9724	3	781	9	N	710	715	1			576
08	11439	X	10326	-0-	-1113	-0-	9719	3	607	9	N	552	680	1			448
09	10800	X	10242	-0-	-558	-0-	9284	3	958	9	N	871	665	1			654
10	10788	X	10140	-0-	-648	-0-	9392	3	748	9	N	680	711	1			623

MAHLER WELL #: 4138H RRCID -> 267979 COMPL. DATE 03/24/2012 TOTAL DEPTH 9510 PERF. 9919 - 13339

05	3255	X	3093	-0-	-162	-0-	2939	3	154	9	N	140					389
06	3120	X	2970	-0-	-150	-0-	2827	3	143	9	N	130	189	1			330
07	3193	X	3020	-0-	-173	-0-	2895	3	125	9	N	114	190	1			254
08	3162	X	3063	-0-	-99	-0-	2921	3	142	9	N	129					383
09	3000	X	2943	-0-	-57	-0-	2815	3	128	9	N	116	187	1			312
10	3100	X	3006	-0-	-94	-0-	2868	3	138	9	N	125					437

VOLLMERT 'C' WELL #: 11H RRCID -> 267980 COMPL. DATE 05/09/2012 TOTAL DEPTH 9882 PERF.10352 - 14002

05	3627	X	3207	-0-	-420	-0-	3097	3	110	9	N	100					269
06	3480	X	3072	-0-	-408	-0-	2970	3	102	9	N	93	169	1			193
07	3441	X	3112	-0-	-329	-0-	3006	3	106	9	N	96					289
08	3224	X	3078	-0-	-146	-0-	2976	3	102	9	N	93	175	1			207
09	3090	X	3002	-0-	-88	-0-	2897	3	105	9	N	95					302
10	3193	X	2395	-0-	-798	-0-	2327	3	68	9	N	62	182	1			182

VOLLMERT WELL #: 8H RRCID -> 267983 COMPL. DATE 11/07/2012 TOTAL DEPTH 10600 PERF.10847 - 15433

05	9827	X	8527	-0-	-1300	-0-	8428	3	99	9	N	90	173	1			253
06	9000	X	8138	-0-	-862	-0-	8040	3	98	9	N	89					342
07	9300	X	8135	-0-	-1165	-0-	8054	3	81	9	N	74	174	1			242
08	9300	X	8153	-0-	-1147	-0-	8058	3	95	9	N	86					328
09	8370	X	7699	-0-	-671	-0-	7609	3	90	9	N	82					410
10	8525	X	7383	-0-	-1142	-0-	7302	3	81	9	N	74	181	1			303

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WATERFIELD "C" WELL #: 12H RRCID -> 268014 COMPL. DATE 03/31/2012 TOTAL DEPTH 9992 PERF.10175 - 13918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4433	X	4161	-0-	-272	-0-	3950	3	211	9	N	192	180	1			417
06	4200	X	3979	-0-	-221	-0-	3781	3	198	9	N	180	187	1			410
07	4340	X	4047	-0-	-293	-0-	3857	3	190	9	N	173	186	1			397
08	4278	X	4036	-0-	-242	-0-	3846	3	190	9	N	173	178	1			392
09	4080	X	3876	-0-	-204	-0-	3689	3	187	9	N	170	182	1			380
10	4154	X	4006	-0-	-148	-0-	3831	3	175	9	N	159	186	1			353

WATERFIELD 113 WELL #: 1SL RRCID -> 268139 COMPL. DATE 06/15/2012 TOTAL DEPTH 10015 PERF.10454 - 11153

05	4433	X	3988	-0-	-445	-0-	3892	3	96	9	N	87	176	1			468
06	4290	X	3798	-0-	-492	-0-	3733	3	65	9	N	59					527
07	4216	X	3819	-0-	-397	-0-	3766	3	53	9	N	48					575
08	4092	X	3926	-0-	-166	-0-	3861	3	65	9	N	59	180	1			454
09	3870	X	3638	-0-	-232	-0-	3585	3	53	9	N	48					502
10	3999	X	3541	-0-	-458	-0-	3484	3	57	9	N	52					554

VOLLMERT WELL #: 9SL RRCID -> 268640 COMPL. DATE 10/21/2012 TOTAL DEPTH 10580 PERF.10770 - 14760

05	16013	X	16013	-0-	-0-	-0-	15734	3	279	9	N	254	170	1			681
06	15193	X	15193	-0-	-0-	-0-	14899	3	294	9	N	267	156	1			792
07	15197	X	15197	-0-	-0-	-0-	14929	3	268	9	N	244	345	1			691
08	15087	X	15087	-0-	-0-	-0-	14808	3	279	9	N	254	347	1			598
09	14100	X	14100	-0-	-0-	-0-	13870	3	230	9	N	209	172	1			635
*10	14066	X	14066	-0-	-0-	-0-	13821	3	245	9	N	223	182	1			676

MAHLER WELL #: 5138H RRCID -> 268643 COMPL. DATE 05/21/2013 TOTAL DEPTH 9505 PERF. 9813 - 14542

05	3472	X	3027	-0-	-445	-0-	2870	3	157	9	N	143	196	1			407
06	3270	X	2888	-0-	-382	-0-	2741	3	147	9	N	134	180	1			361
07	3255	X	2977	-0-	-278	-0-	2823	3	154	9	N	140					501
08	3193	X	2994	-0-	-199	-0-	2839	3	155	9	N	141	375	1			267
09	3030	X	2925	-0-	-105	-0-	2738	3	187	9	N	170					437
10	3038	X	2944	-0-	-94	-0-	2793	3	151	9	N	137	189	1			385

WATERFIELD "C" WELL #: 13H RRCID -> 268703 COMPL. DATE 10/18/2012 TOTAL DEPTH 9983 PERF.10252 - 14846

05	13485	X	12373	-0-	-1112	-0-	12017	3	356	9	N	324	184	1			584
06	12780	X	11809	-0-	-971	-0-	11466	3	343	9	N	312	363	1			533
07	12958	X	11996	-0-	-962	-0-	11706	3	290	9	N	264	372	1			425
08	12710	X	12059	-0-	-651	-0-	11743	3	316	9	N	287	194	1			518
09	12030	X	11532	-0-	-498	-0-	11229	3	303	9	N	275	182	1			611
10	12369	X	11754	-0-	-615	-0-	11462	3	292	9	N	265	183	1			693

A. WEBB ESTATE SL WELL #: 6190H RRCID -> 268803 COMPL. DATE 01/17/2012 TOTAL DEPTH 9745 PERF.10071 - 13304

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAHLER SL WELL #: 16H RRCID -> 268900 COMPL. DATE 04/24/2013 TOTAL DEPTH 10541 PERF.10730 - 14404

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099

VOLLMERT SL WELL #: 10H RRCID -> 269008 COMPL. DATE 05/01/2013 TOTAL DEPTH 9795 PERF.10330 - 13350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAHLER "B" SL WELL #: 4H RRCID -> 269068 COMPL. DATE 01/13/2012 TOTAL DEPTH 9862 PERF.10453 - 15541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERFIELD 113 SL WELL #: 2H RRCID -> 269258 COMPL. DATE 06/14/2012 TOTAL DEPTH 9971 PERF.10422 - 13318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAHLER WELL #: 15SL RRCID -> 269798 COMPL. DATE 05/21/2013 TOTAL DEPTH 9630 PERF.10006 - 13161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13485	X	11629	-0-	-1856	-0-	11438	3	191	9	N	174	188	1			613
06	13050	X	11813	-0-	-1237	-0-	11637	3	176	9	N	160	183	1			590
07	13485	X	12022	-0-	-1463	-0-	11837	3	185	9	N	168	191	1			567
08	13082	X	11708	-0-	-1374	-0-	11514	3	194	9	N	176	185	1			558
09	12660	X	11435	-0-	-1225	-0-	11234	3	201	9	N	183	193	1			548
10	12214	X	11099	-0-	-1115	-0-	10910	3	189	9	N	172	188	1			532

WEBB 187 WELL #: 2H RRCID -> 270266 COMPL. DATE 09/18/2012 TOTAL DEPTH 9590 PERF. 9800 - 14085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2604	X	2445	-0-	-159	-0-	2338	3	107	9	N	97	198	1			413
06	2520	X	2317	-0-	-203	-0-	2214	3	103	9	N	94					507
07	2542	X	2347	-0-	-195	-0-	2253	3	94	9	N	85	188	1			404
08	2511	X	2352	-0-	-159	-0-	2250	3	102	9	N	93					497
09	2370	X	2214	-0-	-156	-0-	2123	3	91	9	N	83	189	1			391
10	2449	X	2355	-0-	-94	-0-	2256	3	99	9	N	90					481

MAHLER SL WELL #: 14H RRCID -> 270367 COMPL. DATE 02/07/2013 TOTAL DEPTH 10050 PERF.10398 - 14757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERFIELD 112 WELL #: 1H RRCID -> 270445 COMPL. DATE 08/27/2012 TOTAL DEPTH 9953 PERF.10196 - 14615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6417	X	6217	-0-	-200	-0-	6101	3	116	9	N	105					412
06	6240	X	6227	-0-	-13	-0-	6114	3	113	9	N	103	182	1			333
07	6448	X	6020	-0-	-428	-0-	5904	3	116	9	N	105	188	1			250
08	6462	X	6462	-0-	-0-	-0-	6349	3	113	9	N	103					353
09	6240	X	6192	-0-	-48	-0-	6072	3	120	9	N	109	188	1			274
10	6448	X	6069	-0-	-379	-0-	5959	3	110	9	N	100					374

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WEBB WELL #: 2 RRCID -> 270787 COMPL. DATE 06/26/2010 TOTAL DEPTH 11000 PERF. 9732 - 9794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	-0-	-0-	-279	-0-					N	-0-					74
06	270	N	-0-	-0-	-270	-0-					N	-0-					74
07	0	N	-0-	-0-	-0-	-0-					N	-0-					74
08	0	N	-0-	-0-	-0-	-0-					N	-0-					74
09	0	N	-0-	-0-	-0-	-0-					N	-0-					74
10	0	N	-0-	-0-	-0-	-0-					N	-0-					74

MAHLER WELL #: 13SL RRCID -> 271285 COMPL. DATE 03/20/2013 TOTAL DEPTH 10479 PERF. 9778 - 14010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	19840	X	18820	-0-	-1020	-0-	18460	3	360	9	N	327	366	1			494
06	18780	X	18054	-0-	-726	-0-	17693	3	361	9	N	328	190	1			632
07	19406	X	18267	-0-	-1139	-0-	17935	3	332	9	N	302	187	1			747
08	19220	X	18046	-0-	-1174	-0-	17661	3	385	9	N	350	543	1			554
09	18210	X	17170	-0-	-1040	-0-	16729	3	441	9	N	401	374	1			581
10	18817	X	17758	-0-	-1059	-0-	17396	3	362	9	N	329	186	1			724

WATERFIELD 'C' WELL #: 14H RRCID -> 271880 COMPL. DATE 10/07/2012 TOTAL DEPTH 9914 PERF.10323 - 14668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
06	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
07	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
08	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
09	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-	-0-					N	-0-					-0-

A. WEBB ESTATE WELL #: 7190H RRCID -> 271946 COMPL. DATE 12/04/2012 TOTAL DEPTH 9870 PERF.10203 - 13159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4061	X	3181	-0-	-880	-0-	3118	3	63	9	N	57	189	1			177
06	3930	X	2034	-0-	-1896	-0-	2012	3	22	9	N	20					197
07	3875	X	2692	-0-	-1183	-0-	2657	3	35	9	N	32					229
08	3658	X	3083	-0-	-575	-0-	3042	3	41	9	N	37					266
09	3420	X	3254	-0-	-166	-0-	3201	3	53	9	N	48					314
*10	3217	X	3217	-0-	-0-	-0-	3156	3	61	9	N	55	177	1			192

WATERFIELD 'B' 100 WELL #: 2H RRCID -> 272268 COMPL. DATE 07/23/2013 TOTAL DEPTH 10185 PERF.10442 - 14773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7564	X	5580	-0-	-1984	-0-	5477	3	103	9	N	94	173	1			273
06	7140	X	5491	-0-	-1649	-0-	5394	3	97	9	N	88	170	1			191
07	6820	X	5315	-0-	-1505	-0-	5205	3	110	9	N	100					291
08	6758	X	5482	-0-	-1276	-0-	5364	3	118	9	N	107	181	1			217
09	6390	X	5337	-0-	-1053	-0-	5206	3	131	9	N	119					336
10	5673	X	5312	-0-	-361	-0-	5214	3	98	9	N	89	182	1			243

MCMORDIE 25 WELL #: 2H RRCID -> 272846 COMPL. DATE 10/28/2013 TOTAL DEPTH 9476 PERF. 9783 - 13850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7998	X	6495	-0-	-1503	-0-	6374	3	121	9	N	110	190	1			163
06	7620	X	6555	-0-	-1065	-0-	6433	3	122	9	N	111					274
07	7874	X	6607	-0-	-1267	-0-	6490	3	117	9	N	106	186	1			194
08	7006	X	6907	-0-	-99	-0-	6799	3	108	9	N	98	185	1			107
09	6630	X	6094	-0-	-536	-0-	5994	3	100	9	N	91					198
10	6789	X	5557	-0-	-1232	-0-	5459	3	98	9	N	89	188	1			99

MCMORDIE 26 WELL #: 2SL RRCID -> 272847 COMPL. DATE 10/21/2013 TOTAL DEPTH 9891 PERF.10153 - 14953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	35805	X	29065	-0-	-6740	-0-	28331	3	734	9	N	667	749	1			784
06	33900	X	27761	-0-	-6139	-0-	27020	3	741	9	N	674	562	1			896
07	33976	X	26085	-0-	-7891	-0-	25644	3	441	9	N	401	745	1			552
08	33139	X	27696	-0-	-5443	-0-	26702	3	994	9	N	904	922	1			534
09	30600	X	21928	-0-	-8672	-0-	21020	3	908	9	N	825	744	1			615
10	29078	X	27480	-0-	-1598	-0-	26572	3	908	9	N	825	752	1			688

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MCMORDIE 26 SL WELL #: 3H RRCID -> 272899 COMPL. DATE 11/04/2013 TOTAL DEPTH 9417 PERF. 9440 - 14312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMORDIE 26 WELL #: 4H RRCID -> 272908 COMPL. DATE 03/10/2015 TOTAL DEPTH 9871 PERF.10177 - 15025

05	17891	X	17891	-0-	-0-	-0-	1339	1	15901	3	N	592	549	1			415
							651	9									
06	17360	X	17360	-0-	-0-	-0-	1296	1	15439	3	N	568	377	1			606
							625	9									
07	17674	X	17674	-0-	-0-	-0-	1339	1	15774	3	N	510	738	1			378
							561	9									
08	17679	X	17679	-0-	-0-	-0-	1339	1	15745	3	N	541	561	1			358
							595	9									
09	16974	X	16974	-0-	-0-	-0-	1296	1	15080	3	N	544	567	1			335
							598	9									
*10	17352	X	17352	-0-	-0-	-0-	1339	1	15439	3	N	522	563	1			294
							574	9									

WATERFIELD 'B' 100 WELL #: 1H RRCID -> 274550 COMPL. DATE 07/06/2013 TOTAL DEPTH 10143 PERF.10450 - 14721

05	11656	X	11123	-0-	-533	-0-	10930	3	193	9	N	175	192	1			300
06	11160	X	10409	-0-	-751	-0-	10220	3	189	9	N	172	178	1			294
07	11439	X	10683	-0-	-756	-0-	10500	3	183	9	N	166					460
08	11253	X	10689	-0-	-564	-0-	10518	3	171	9	N	155	365	1			250
09	10770	X	10142	-0-	-628	-0-	9949	3	193	9	N	175	192	1			233
10	11129	X	10532	-0-	-597	-0-	10341	3	191	9	N	174	186	1			221

MAHLER 107 WELL #: 1H RRCID -> 275458 COMPL. DATE 11/21/2013 TOTAL DEPTH 9763 PERF.10170 - 14792

05	22258	X	21380	-0-	-878	-0-	20384	3	996	9	N	905	740	1			651
06	21540	X	20652	-0-	-888	-0-	19742	3	910	9	N	827	922	1			556
07	22258	X	20997	-0-	-1261	-0-	20089	3	908	9	N	825	929	1			452
08	22072	X	20652	-0-	-1420	-0-	19801	3	851	9	N	774	923	1			303
09	20970	X	19882	-0-	-1088	-0-	19056	3	826	9	N	751	725	1			329
10	21390	X	20329	-0-	-1061	-0-	19463	3	866	9	N	787	751	1			365

VOLLMERT "B" WELL #: 12SL RRCID -> 276057 COMPL. DATE 07/19/2014 TOTAL DEPTH 10671 PERF.11451 - 15268

05	21824	X	14329	-0-	-7495	-0-	14090	3	239	9	N	217	348	1			650
06	20970	X	9472	-0-	-11498	-0-	9266	3	206	9	N	187	169	1			668
07	25214	X	25214	-0-	-0-	-0-	25009	3	205	9	N	186	178	1			676
08	28185	X	28185	-0-	-0-	-0-	27704	3	481	9	N	437	358	1			755
09	26826	X	26826	-0-	-0-	-0-	26367	3	459	9	N	417	170	1			1002
*10	26978	X	26978	-0-	-0-	-0-	26655	3	323	9	N	294	358	1			938

FLOWERS 'C' 6 WELL #: 18SL RRCID -> 276058 COMPL. DATE 07/08/2014 TOTAL DEPTH 10304 PERF.12860 - 13891

05	24614	X	20903	-0-	-3711	-0-	20554	3	349	9	N	317	188	1			880
06	23820	X	19606	-0-	-4214	-0-	19306	3	300	9	N	273	365	1			788
07	23591	X	20300	-0-	-3291	-0-	19982	3	318	9	N	289	366	1			711
08	23033	X	21129	-0-	-1904	-0-	20781	3	348	9	N	316	188	1			839
09	21330	X	19876	-0-	-1454	-0-	19551	3	325	9	N	295	378	1			756
*10	22122	X	22122	-0-	-0-	-0-	21737	3	385	9	N	350	194	1			912

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
CHAMBERS, F.M. WELL #: 3H RRCID -> 276103 COMPL. DATE 10/16/2014 TOTAL DEPTH 10604 PERF.10800 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6510	X	5467	-0-	-1043	-0-	5317	3	150	9	N	136					463
06	5640	X	5144	-0-	-496	-0-	5016	3	128	9	N	116	175	1			404
07	5828	X	5163	-0-	-665	-0-	5044	3	119	9	N	108	175	1			337
08	5704	X	5043	-0-	-661	-0-	4904	3	139	9	N	126					463
09	5400	X	4769	-0-	-631	-0-	4641	3	128	9	N	116	178	1			401
10	5456	X	4904	-0-	-552	-0-	4764	3	140	9	N	127	174	1			354

WATERFIELD SL WELL #: 10H RRCID -> 276124 COMPL. DATE 02/12/2014 TOTAL DEPTH 9946 PERF.10393 - 14768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6355	X	5690	-0-	-665	-0-	5467	3	223	9	N	203					348
06	6000	X	5385	-0-	-615	-0-	5188	3	197	9	N	179	344	1			183
07	6014	X	5418	-0-	-596	-0-	5220	3	198	9	N	180	185	1			178
08	5890	X	5344	-0-	-546	-0-	5148	3	196	9	N	178	170	1			186
09	5610	X	4942	-0-	-668	-0-	4766	3	176	9	N	160	176	1			170
10	5704	X	5129	-0-	-575	-0-	4938	3	191	9	N	174					344

VOLLMERT 'B' SL WELL #: 13H RRCID -> 276126 COMPL. DATE 04/29/2014 TOTAL DEPTH 9996 PERF.10370 - 14733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS 'C' 6 SL WELL #: 19H RRCID -> 276148 COMPL. DATE 06/08/2014 TOTAL DEPTH 9885 PERF.10332 - 14740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAHLER 106 WELL #: 5H RRCID -> 276489 COMPL. DATE 07/24/2014 TOTAL DEPTH 9999 PERF.10482 - 15635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11873	X	9747	-0-	-2126	-0-	285 513	1 9	8949	3	N	466	353	1			542
06	10980	X	8669	-0-	-2311	-0-	276 440	1 9	7953	3	N	400	364	1			578
07	11253	X	8328	-0-	-2925	-0-	285 245	1 9	7798	3	N	223	349	1			452
08	10912	X	8023	-0-	-2889	-0-	285 556	1 9	7182	3	N	505	343	1			614
09	10200	X	6960	-0-	-3240	-0-	276 329	1 9	6355	3	N	299	311	1			602
10	9734	X	6861	-0-	-2873	-0-	285 354	1 9	6222	3	N	322	523	1			401

WATERFIELD 'C' WELL #: 15H RRCID -> 276493 COMPL. DATE 09/09/2014 TOTAL DEPTH 9629 PERF.10001 - 14819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10695	X	8492	-0-	-2203	-0-	8320	3	172	9	N	156	187	1			236
06	10110	X	8098	-0-	-2012	-0-	7915	3	183	9	N	166					402
07	9517	X	7459	-0-	-2058	-0-	7354	3	105	9	N	95	180	1			317
08	9362	X	7848	-0-	-1514	-0-	7704	3	144	9	N	131					448
09	8220	X	7401	-0-	-819	-0-	7291	3	110	9	N	100	181	1			367
10	8494	X	7469	-0-	-1025	-0-	7350	3	119	9	N	108	185	1			290

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099

MAHLER 106 WELL #: 8SL RRCID -> 276528 COMPL. DATE 09/15/2014 TOTAL DEPTH 9913 PERF.10242 - 15146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	25947	X	23477	-0-	-2470	-0-	22689	3	788	9	N	716	736	1			833
06	24810	X	22715	-0-	-2095	-0-	21977	3	738	9	N	671	727	1			777
07	25637	X	22377	-0-	-3260	-0-	21676	3	701	9	N	637	529	1			885
08	24831	X	22697	-0-	-2134	-0-	21905	3	792	9	N	720	736	1			869
09	23310	X	22001	-0-	-1309	-0-	21282	3	719	9	N	654	538	1			985
10	23467	X	22278	-0-	-1189	-0-	21650	3	628	9	N	571	841	1			715

WATERFIELD 'B' 100 WELL #: 3H RRCID -> 277883 COMPL. DATE 12/20/2014 TOTAL DEPTH 10136 PERF.10461 - 14882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10850	X	10216	-0-	-634	-0-	10031	3	185	9	N	168	179	1			300
06	10230	X	10140	-0-	-90	-0-	9975	3	165	9	N	150	181	1			269
07	10571	X	9858	-0-	-713	-0-	9702	3	156	9	N	142	181	1			230
08	10571	X	9761	-0-	-810	-0-	9611	3	150	9	N	136	186	1			180
09	10230	X	9178	-0-	-1052	-0-	9047	3	131	9	N	119					299
10	10478	X	8645	-0-	-1833	-0-	8526	3	119	9	N	108	189	1			218

WEBB 'A' WELL #: 5H RRCID -> 277997 COMPL. DATE 03/02/2015 TOTAL DEPTH 9879 PERF.10109 - 15100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6479	X	5417	-0-	-1062	-0-	5332	3	85	9	N	77	191	1			263
06	6030	X	5282	-0-	-748	-0-	5197	3	85	9	N	77					340
07	5332	X	4999	-0-	-333	-0-	4925	3	74	9	N	67					407
08	5425	X	4847	-0-	-578	-0-	4767	3	80	9	N	73	191	1			289
09	5280	X	4425	-0-	-855	-0-	4348	3	77	9	N	70					359
10	5456	X	3330	-0-	-2126	-0-	3265	3	65	9	N	59	193	1			225

WEBB 'A' WELL #: 6H RRCID -> 277998 COMPL. DATE 01/30/2015 TOTAL DEPTH 9711 PERF.10000 - 15203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11377	X	10117	-0-	-1260	-0-	9915	3	202	9	N	184	188	1			495
06	10770	X	9782	-0-	-988	-0-	9585	3	197	9	N	179	184	1			490
07	10974	X	9659	-0-	-1315	-0-	9470	3	189	9	N	172	187	1			475
08	10788	X	9603	-0-	-1185	-0-	9407	3	196	9	N	178	193	1			460
09	10110	X	8311	-0-	-1799	-0-	8147	3	164	9	N	149					609
10	10106	X	7875	-0-	-2231	-0-	7723	3	152	9	N	138					747

CHAMBERS, F.M. WELL #: 4H RRCID -> 278026 COMPL. DATE 02/12/2015 TOTAL DEPTH 10539 PERF.11352 - 15683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	18352	X	16392	-0-	-1960	-0-	16177	3	215	9	N	195					438
06	16860	X	15081	-0-	-1779	-0-	14890	3	191	9	N	174	355	1			257
07	17422	X	12960	-0-	-4462	-0-	12813	3	147	9	N	134	171	1			220
08	159016	X	159016	-0-	-0-	-0-	158831	3	185	9	N	168					388
09	16200	X	14239	-0-	-1961	-0-	14070	3	169	9	N	154	185	1			357
10	16399	X	13378	-0-	-3021	-0-	13182	3	196	9	N	178	180	1			355

FLOWERS "A" 4 WELL #: 1SL RRCID -> 278082 COMPL. DATE 10/31/2014 TOTAL DEPTH 10534 PERF.11120 - 16122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	46500	X	37180	-0-	-9320	-0-	36754	3	426	9	N	387	386	1			571
06	45000	X	36831	-0-	-8169	-0-	36438	3	393	9	N	357	389	1			539
07	46500	X	37033	-0-	-9467	-0-	36642	3	391	9	N	355	393	1			501
08	37882	X	37275	-0-	-607	-0-	36883	3	392	9	N	356	392	1			465
09	36840	X	35211	-0-	-1629	-0-	34767	3	444	9	N	404	188	1			681
10	38068	X	36549	-0-	-1519	-0-	36179	3	370	9	N	336	582	1			435

CAMPBELL 39 WELL #: 2SL RRCID -> 278083 COMPL. DATE 10/31/2014 TOTAL DEPTH 10836 PERF.11421 - 15464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	50313	X	43582	-0-	-6731	-0-	43190	3	392	9	N	356	199	1			603
06	46530	X	43118	-0-	-3412	-0-	42721	3	397	9	N	361	383	1			581
07	46872	X	43531	-0-	-3341	-0-	43146	3	385	9	N	350	587	1			344
08	46810	X	42734	-0-	-4076	-0-	42323	3	411	9	N	374	186	1			532
09	44250	X	40090	-0-	-4160	-0-	39703	3	387	9	N	352	374	1			510
10	44547	X	40510	-0-	-4037	-0-	40308	3	202	9	N	184	383	1			311

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
CAMPBELL 39 SL WELL #: 3H RRCID -> 278084 COMPL. DATE 12/18/2014 TOTAL DEPTH 11100 PERF.11540 - 16108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAHLER 108 WELL #: 1H RRCID -> 278402 COMPL. DATE 06/15/2015 TOTAL DEPTH 9603 PERF. 9980 - 16655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31217	X	27937	-0-	-3280	-0-	27069	3	868	9	N	789	919	1			379
06	29340	X	26451	-0-	-2889	-0-	25686	3	765	9	N	695	745	1			329
07	29636	X	26883	-0-	-2753	-0-	26144	3	739	9	N	672	733	1			268
08	29016	X	26542	-0-	-2474	-0-	25785	3	757	9	N	688	740	1			216
09	27510	X	25068	-0-	-2442	-0-	24347	3	721	9	N	655	548	1			323
10	27931	X	25371	-0-	-2560	-0-	24625	3	746	9	N	678	735	1			266

FLOWERS 'A' 4 SL WELL #: 2H RRCID -> 278419 COMPL. DATE 11/26/2014 TOTAL DEPTH 10081 PERF.10665 - 15551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAHLER 106 SL WELL #: 9H RRCID -> 278603 COMPL. DATE 10/09/2014 TOTAL DEPTH 9502 PERF. 9980 - 14262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERFIELD WELL #: 3 L RRCID -> 281969 COMPL. DATE 06/26/1980 TOTAL DEPTH 10801 PERF. 9950 - 10020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	W	1831	-0-	1831	36087	682	1	1149	3	N	-0-					211
06	0	W	1747	-0-	1747	37834	660	1	1087	3	N	-0-					211
07	0	W	1367	-0-	1367	39201	682	1	685	3	N	-0-					211
08	0	W	1210	-0-	1210	40411	682	1	528	3	N	-0-					211
09	0	W	1270	-0-	1270	41681	660	1	610	3	N	-0-					211
*10	0	W	570	-0-	570	42251	570	3			N	-0-					211

FLOWERS 'A' WELL #: 1 RRCID -> 283478 COMPL. DATE 09/05/2017 TOTAL DEPTH 11200 PERF.10086 - 10420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6324	X	4287	-0-	-2037	-0-	4093	3	194	9	N	176					370
06	5280	X	3437	-0-	-1843	-0-	3269	3	168	9	N	153	182	1			341
07	4960	X	3372	-0-	-1588	-0-	3196	3	176	9	N	160	179	1			322
08	4650	X	3195	-0-	-1455	-0-	3024	3	171	9	N	155	167	1			310
09	4200	X	2894	-0-	-1306	-0-	2739	3	155	9	N	141	175	1			276
10	4278	X	2747	-0-	-1531	-0-	2602	3	145	9	N	132	171	1			237

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC 953803
ABRAHAM WELL #: 333 RRCID -> 198659 COMPL. DATE 11/11/2003 TOTAL DEPTH 11450 PERF.10700 - 11240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1394	N	1394	-0-	-0-	-0-	1394	2			N	-0-					172
06	1484	N	1484	-0-	-0-	-0-	1484	2			N	-0-					172
07	1319	N	1319	-0-	-0-	-0-	1315	2	4	9	N	4					176
08	1395	N	1302	-0-	-93	-0-	1299	2	3	9	N	3					179
09	1470	N	1274	-0-	-196	-0-	1252	2	22	9	N	20					199
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					199

ABRAHAM WELL #: 1015 RRCID -> 199279 COMPL. DATE 06/29/2007 TOTAL DEPTH 11395 PERF.10200 - 11273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	1017	-0-	-99	-0-	1017	2			N	-0-					350
06	1500	N	1018	-0-	-482	-0-	1018	2			N	-0-					350
07	1147	N	1064	-0-	-83	-0-	1064	2			N	-0-					350
08	1033	N	1033	-0-	-0-	-0-	1033	2			N	-0-					350
09	1020	N	993	-0-	-27	-0-	993	2			N	-0-					350
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					350

ABRAHAM WELL #: 2015 RRCID -> 199318 COMPL. DATE 06/29/2007 TOTAL DEPTH 11360 PERF.10180 - 11290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2067	N	2067	-0-	-0-	-0-	2036	2	31	9	N	28					521
06	1980	N	859	-0-	-1121	-0-	845	2	14	9	N	13					534
07	2281	N	2281	-0-	-0-	-0-	2258	2	23	9	N	21					555
08	2204	N	2204	-0-	-0-	-0-	2196	2	8	9	N	7					562
*09	2119	N	2119	-0-	-0-	-0-	2087	2	32	9	N	29					591
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					591

ABRAHAM WELL #: 3015 RRCID -> 200313 COMPL. DATE 07/07/2007 TOTAL DEPTH 11350 PERF.10122 - 11283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1860	N	1698	-0-	-162	-0-	1648	2	50	9	N	45	188	1			455
06	1718	N	1718	-0-	-0-	-0-	1693	2	25	9	N	23					478
07	1829	N	1776	-0-	-53	-0-	1734	2	42	9	N	38					516
08	1792	N	1792	-0-	-0-	-0-	1734	2	58	9	N	53					569
*09	1717	N	1717	-0-	-0-	-0-	1700	2	17	9	N	15					584
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					584

ABRAHAM WELL #: 4015 RRCID -> 202423 COMPL. DATE 08/22/2007 TOTAL DEPTH 11430 PERF.10081 - 11281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2531	N	2531	-0-	-0-	-0-	2445	2	86	9	N	78	183	1			253
06	2550	N	2550	-0-	-0-	-0-	2485	2	65	9	N	59					312
07	2644	N	2644	-0-	-0-	-0-	2565	2	79	9	N	72	190	1			194
08	2645	N	2645	-0-	-0-	-0-	2551	2	94	9	N	85					279
*09	2528	N	2528	-0-	-0-	-0-	2475	2	53	9	N	48					327
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					327

ABRAHAM WELL #: 5015 RRCID -> 216381 COMPL. DATE 08/13/2007 TOTAL DEPTH 11900 PERF. 9966 - 11740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3775	X	3775	-0-	-0-	-0-	3732	2	43	9	N	39					559
06	3870	X	3870	-0-	-0-	-0-	3824	2	46	9	N	42	181	1			420
07	3097	X	3097	-0-	-0-	-0-	2994	2	103	9	N	94					514
08	4013	X	4013	-0-	-0-	-0-	3951	2	62	9	N	56					570
*09	3777	X	3777	-0-	-0-	-0-	3729	2	48	9	N	44					614
10	1116	X	NO RPT	-0-	-1116	-0-					N	NO RPT					614

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
ISAACS, JOHN C. WELL #: 1197 RRCID -> 223455 COMPL. DATE 06/25/2006 TOTAL DEPTH 10905 PERF.10010 - 10905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					199
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					199
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					199
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					199
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					199
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					199

PLUGGED AND ABANDONED_____ 05/05/2017 - P + A'D 6-8-17

ISAACS WELL #: 1 RRCID -> 232204 COMPL. DATE 02/12/2007 TOTAL DEPTH 10995 PERF.10028 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					17

MENDOTA 33 NW WELL #: 1 RRCID -> 233431 COMPL. DATE 09/28/2007 TOTAL DEPTH 11550 PERF.10318 - 11454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3088	N	3088	-0-	-0-	-0-	3088	2			N	-0-					286
06	2502	N	2502	-0-	-0-	-0-	2484	2	18	9	N	16					302
07	2484	N	2484	-0-	-0-	-0-	2484	2			N	-0-					302
08	2712	N	2712	-0-	-0-	-0-	2712	2			N	-0-					302
*09	2634	N	2634	-0-	-0-	-0-	2634	2			N	-0-					302
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					302

MENDOTA 14 SE WELL #: 4 RRCID -> 233980 COMPL. DATE 10/26/2007 TOTAL DEPTH 11350 PERF.10035 - 11236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2821	X	2011	-0-	-810	-0-	1999	2	12	9	N	11					377
06	2730	X	1501	-0-	-1229	-0-	1501	2			N	-0-					377
07	2294	X	1514	-0-	-780	-0-	1501	2	13	9	N	12	186	1			203
08	2404	X	2404	-0-	-0-	-0-	2384	2	20	9	N	18					221
*09	2337	X	2337	-0-	-0-	-0-	2317	2	20	9	N	18					239
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					239

MENDOTA 15-NE WELL #: 9 RRCID -> 234002 COMPL. DATE 11/12/2007 TOTAL DEPTH 11660 PERF.10310 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2516	N	2516	-0-	-0-	-0-	2480	2	36	9	N	33					388
06	2244	N	2244	-0-	-0-	-0-	2218	2	26	9	N	24					412
07	2252	N	2252	-0-	-0-	-0-	2218	2	34	9	N	31	185	1			258
08	2272	N	2272	-0-	-0-	-0-	2238	2	34	9	N	31					289
*09	2174	N	2174	-0-	-0-	-0-	2140	2	34	9	N	31					320
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					320

MENDOTA 15-NE WELL #: 7 RRCID -> 234003 COMPL. DATE 11/09/2007 TOTAL DEPTH 11432 PERF.10176 - 11314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2620	N	2620	-0-	-0-	-0-	2620	2			N	-0-					429
06	1353	N	1353	-0-	-0-	-0-	1353	2			N	-0-					429
07	1393	N	1393	-0-	-0-	-0-	1353	2	40	9	N	36					465
08	1891	N	1422	-0-	-469	-0-	1390	2	32	9	N	29	190	1			304
09	1350	N	1227	-0-	-123	-0-	1195	2	32	9	N	29					333
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					333

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
ISAACS WELL #: 2002 RRCID -> 234004 COMPL. DATE 11/29/2007 TOTAL DEPTH 10700 PERF.10432 - 10453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	825	N	825	-0-	-0-	-0-	825	2			N	-0-					56
06	780	N	665	-0-	-115	-0-	665	2			N	-0-					56
07	806	N	628	-0-	-178	-0-	628	2			N	-0-					56
08	806	N	491	-0-	-315	-0-	491	2			N	-0-					56
09	660	N	626	-0-	-34	-0-	626	2			N	-0-					56
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					56

MENDOTA 15-NW WELL #: 6 RRCID -> 234014 COMPL. DATE 12/08/2007 TOTAL DEPTH 11450 PERF.10103 - 11328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1419	N	1419	-0-	-0-	-0-	1419	2			N	-0-					292
06	1500	N	1392	-0-	-108	-0-	1392	2			N	-0-					292
07	1395	N	1392	-0-	-3	-0-	1392	2			N	-0-					292
08	1445	N	1445	-0-	-0-	-0-	1445	2			N	-0-					292
09	1380	N	1322	-0-	-58	-0-	1322	2			N	-0-					292
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					292

MENDOTA 15-NW WELL #: 8 RRCID -> 234024 COMPL. DATE 11/19/2007 TOTAL DEPTH 11400 PERF.10052 - 11254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2139	N	1414	-0-	-725	-0-	1410	2	4	9	N	4					385
06	2070	N	1847	-0-	-223	-0-	1783	2	64	9	N	58					443
07	2139	N	1863	-0-	-276	-0-	1783	2	80	9	N	73					516
08	2217	N	2217	-0-	-0-	-0-	2178	2	39	9	N	35	175	1			376
*09	2483	N	2483	-0-	-0-	-0-	2444	2	39	9	N	35					411
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					411

ISAACS WELL #: 2003 RRCID -> 234832 COMPL. DATE 12/21/2007 TOTAL DEPTH 10700 PERF.10434 - 10540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ABRAHAM SW WELL #: 1403 RRCID -> 235831 COMPL. DATE 08/31/2007 TOTAL DEPTH 11391 PERF. 9876 - 11210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2031	N	2031	-0-	-0-	-0-	2003	2	28	9	N	25					556
06	2180	N	2180	-0-	-0-	-0-	2138	2	42	9	N	38					594
07	2322	N	2322	-0-	-0-	-0-	2285	2	37	9	N	34	185	1			443
08	1936	N	1936	-0-	-0-	-0-	1906	2	30	9	N	27					470
*09	1618	N	1618	-0-	-0-	-0-	1584	2	34	9	N	31					501
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					501

ISAACS WELL #: 2005 RRCID -> 235972 COMPL. DATE 03/14/2008 TOTAL DEPTH 10800 PERF.10050 - 10708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	509	-0-	-204	-0-	509	2			N	-0-					77
06	720	N	301	-0-	-419	-0-	301	2			N	-0-					77
07	620	N	211	-0-	-409	-0-	211	2			N	-0-					77
08	496	N	213	-0-	-283	-0-	213	2			N	-0-					77
*09	645	N	645	-0-	-0-	-0-	645	2			N	-0-					77
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					77

MENDOTA 14 SE WELL #: 5 RRCID -> 236217 COMPL. DATE 02/23/2008 TOTAL DEPTH 11350 PERF. 9996 - 11256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2276	X	2276	-0-	-0-	-0-	2264	2	12	9	N	11					374
06	2190	X	1964	-0-	-226	-0-	1957	2	7	9	N	6	342	1			38
07	2263	X	1966	-0-	-297	-0-	1957	2	9	9	N	8					46
08	2263	X	2152	-0-	-111	-0-	2149	2	3	9	N	3					49
*09	2368	X	2368	-0-	-0-	-0-	2365	2	3	9	N	3					52
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					52

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
FIELD STATE 108 WELL #: 1 RRCID -> 237087 COMPL. DATE 08/17/2007 TOTAL DEPTH 10400 PERF. 9586 - 9974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1724	N	1724	-0-	-0-	-0-	1706	2	18	9	N	16					213
06	1800	N	1676	-0-	-124	-0-	1675	2	1	9	N	1					214
07	2020	N	2020	-0-	-0-	-0-	1820	2	200	9	N	182					396
08	1918	N	1918	-0-	-0-	-0-	1821	2	97	9	N	88					484
*09	1705	N	1705	-0-	-0-	-0-	1688	2	17	9	N	15					499
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					499

FIELD STATE 108 WELL #: 2 RRCID -> 238561 COMPL. DATE 05/09/2008 TOTAL DEPTH 10130 PERF. 9570 - 9986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1589	N	1589	-0-	-0-	-0-	1517	2	72	9	N	65					403
06	1697	N	1697	-0-	-0-	-0-	1675	2	22	9	N	20	178	1			245
07	1612	N	1520	-0-	-92	-0-	1489	2	31	9	N	28					273
08	1581	N	1544	-0-	-37	-0-	1490	2	54	9	N	49					322
09	1710	N	952	-0-	-758	-0-	951	2	1	9	N	1					323
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					323

MENDOTA 15 SW WELL #: 10 RRCID -> 239449 COMPL. DATE 05/16/2008 TOTAL DEPTH 11320 PERF. 9921 - 11204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					66
06	0	N	-0-	-0-	-0-	-0-					N	-0-					66
07	0	N	-0-	-0-	-0-	-0-					N	-0-					66
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					66
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					66
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					66

ABRAHAM NW WELL #: 1402 RRCID -> 239478 COMPL. DATE 07/26/2007 TOTAL DEPTH 11164 PERF. 9906 - 11130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					185
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					185
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					185
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					185
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					185
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					185

MENDOTA 33 NW WELL #: 2 RRCID -> 241490 COMPL. DATE 08/03/2008 TOTAL DEPTH 11670 PERF.10314 - 11558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2449	N	1994	-0-	-455	-0-	1976	2	18	9	N	16					235
06	2340	N	1801	-0-	-539	-0-	1764	2	37	9	N	34					269
07	2139	N	1764	-0-	-375	-0-	1764	2			N	-0-					269
08	2001	N	2001	-0-	-0-	-0-	1999	2	2	9	N	2					271
*09	2023	N	2023	-0-	-0-	-0-	2021	2	2	9	N	2					273
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					273

FIELD STATE 108 WELL #: 3 RRCID -> 242903 COMPL. DATE 09/08/2008 TOTAL DEPTH 10093 PERF. 9552 - 9962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1860	N	1622	-0-	-238	-0-	1553	2	69	9	N	63					236
06	1620	N	1249	-0-	-371	-0-	1245	2	4	9	N	4					240
07	1767	N	1648	-0-	-119	-0-	1572	2	76	9	N	69					309
08	1612	N	1608	-0-	-4	-0-	1572	2	36	9	N	33	186	1			156
*09	1336	N	1336	-0-	-0-	-0-	1336	2			N	-0-					156
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					156

MENDOTA 14 SE WELL #: 7 RRCID -> 243896 COMPL. DATE 09/12/2008 TOTAL DEPTH 11350 PERF. 9884 - 11221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5942	X	2644	-0-	-3298	-0-	2620	2	24	9	N	22					249
06	2681	X	2681	-0-	-0-	-0-	2660	2	21	9	N	19	196	1			72
07	2707	X	2707	-0-	-0-	-0-	2660	2	47	9	N	43					115
08	2734	X	2734	-0-	-0-	-0-	2714	2	20	9	N	18					133
*09	2572	X	2572	-0-	-0-	-0-	2552	2	20	9	N	18					151
10	2387	X	NO RPT	-0-	-2387	-0-					N	NO RPT					151

MENDOTA, NW. (GRANITE WASH) //CONT.// 60462 500 ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
ABRAHAM NW WELL #: 1406 RRCID -> 243897 COMPL. DATE 09/10/2008 TOTAL DEPTH 11300 PERF. 9904 - 11180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	X	2857	-0-	-243	-0-	2806	2	51	9	N	46	179	1			209
06	3000	X	2906	-0-	-94	-0-	2891	2	15	9	N	14					223
07	3038	X	2996	-0-	-42	-0-	2942	2	54	9	N	49					272
08	3038	X	2985	-0-	-53	-0-	2943	2	42	9	N	38					310
09	2910	N	2844	-0-	-66	-0-	2821	2	23	9	N	21					331
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					331

MENDOTA 40 SW WELL #: 3 RRCID -> 244473 COMPL. DATE 10/29/2008 TOTAL DEPTH 11650 PERF.10372 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1580	N	1580	-0-	-0-	-0-	1580	2			N	-0-					241
06	1410	N	1379	-0-	-31	-0-	1377	2	2	9	N	2					243
07	1402	N	1402	-0-	-0-	-0-	1377	2	25	9	N	23					266
08	1581	N	1329	-0-	-252	-0-	1271	2	58	9	N	53					319
09	1380	N	1277	-0-	-103	-0-	1219	2	58	9	N	53					372
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					372

ISAACS WELL #: 2006H RRCID -> 248211 COMPL. DATE 11/08/2008 TOTAL DEPTH 10438 PERF.10720 - 13202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4555	X	4555	-0-	-0-	-0-	4555	2			N	-0-					247
06	2702	X	2702	-0-	-0-	-0-	2702	2			N	-0-					247
07	2758	X	2758	-0-	-0-	-0-	2758	2			N	-0-					247
08	2653	X	2653	-0-	-0-	-0-	2653	2			N	-0-					247
*09	3551	X	3551	-0-	-0-	-0-	3551	2			N	-0-					247
10	2201	X	NO RPT	-0-	-2201	-0-					N	NO RPT					247

ISAACS WELL #: 4201H RRCID -> 253295 COMPL. DATE 05/06/2009 TOTAL DEPTH 12676 PERF.10414 - 12567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10912	X	6320	-0-	-4592	-0-	6181	2	139	9	N	126	184	1			194
06	7463	X	7463	-0-	-0-	-0-	7325	2	138	9	N	125	186	1			133
07	9050	X	9050	-0-	-0-	-0-	8864	2	186	9	N	169	165	1			137
08	9081	X	9081	-0-	-0-	-0-	8926	2	155	9	N	141					278
*09	8709	X	8709	-0-	-0-	-0-	8554	2	155	9	N	141					419
10	7719	X	NO RPT	-0-	-7719	-0-					N	NO RPT					419

CHAMBERS 107 WELL #: 2H RRCID -> 263448 COMPL. DATE 09/15/2011 TOTAL DEPTH 9870 PERF.10000 - 11763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	951	-0-	-103	-0-	908	2	43	9	N	39					286
06	1020	N	943	-0-	-77	-0-	887	2	56	9	N	51	181	1			156
07	1081	N	1081	-0-	-0-	-0-	1047	2	34	9	N	31					187
08	1092	N	1092	-0-	-0-	-0-	1047	2	45	9	N	41					228
09	930	N	781	-0-	-149	-0-	744	2	37	9	N	34					262
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					262

FIELD STATE 108 WELL #: 4H RRCID -> 269653 COMPL. DATE 01/02/2013 TOTAL DEPTH 9595 PERF. 9780 - 13938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	15500	X	14434	-0-	-1066	-0-	13854	2	580	9	N	527	555	1			768
06	15000	X	12867	-0-	-2133	-0-	12310	2	557	9	N	506	368	1			906
07	15500	X	13209	-0-	-2291	-0-	12685	2	524	9	N	476	365	1			1017
08	15500	X	13212	-0-	-2288	-0-	12684	2	528	9	N	480	365	1			1132
09	14760	X	12661	-0-	-2099	-0-	12124	2	537	9	N	488	561	1			1059
10	14446	X	NO RPT	-0-	-14446	-0-					N	NO RPT					1059

CHAMBERS 107 WELL #: 1H RRCID -> 274798 COMPL. DATE 09/03/2011 TOTAL DEPTH 9694 PERF. 9850 - 13059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	21762	X	20727	-0-	-1035	-0-	20061	2	666	9	N	605	548	1			830
06	20070	X	19345	-0-	-725	-0-	18830	2	515	9	N	468	371	1			927
07	21111	X	19358	-0-	-1753	-0-	18768	2	590	9	N	536	355	1			1108
08	21111	X	19284	-0-	-1827	-0-	18768	2	516	9	N	469	736	1			841
09	20430	X	16070	-0-	-4360	-0-	15751	2	319	9	N	290	182	1			949
10	20739	X	NO RPT	-0-	-20739	-0-					N	NO RPT					949

MENDOTA, NW. (MOORE CO. LIME) 60462 730 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC 841419
FLOWERS, R. A. WELL #: 2 RRCID -> 094933 COMPL. DATE 04/10/1998 TOTAL DEPTH 12348 PERF. 4510 - 4540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS B WELL #: 1105 RRCID -> 162576 COMPL. DATE 11/28/1996 TOTAL DEPTH 4310 PERF. 4146 - 4157

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS C WELL #: 906 RRCID -> 163215 COMPL. DATE 05/03/1996 TOTAL DEPTH 4245 PERF. 4055 - 4080

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS-MAHLER WELL #: 5098 RRCID -> 163960 COMPL. DATE 08/01/1996 TOTAL DEPTH 10500 PERF. 4260 - 4262

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS C WELL #: 1106 RRCID -> 164786 COMPL. DATE 06/16/1997 TOTAL DEPTH 4102 PERF. 4095 - 4102

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS -C- WELL #: 1006 RRCID -> 164830 COMPL. DATE 08/20/1997 TOTAL DEPTH 4230 PERF. 4102 - 4108

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLOWERS -D- WELL #: 807 RRCID -> 164885 COMPL. DATE 06/21/1997 TOTAL DEPTH 4380 PERF. 4232 - 4246

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MENDOTA, NW. (MOORE CO. LIME) //CONT.// 60462 730 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
FLOWERS -D- WELL #: 607 RRCID -> 166427 COMPL. DATE 10/28/1997 TOTAL DEPTH 10500 PERF. 4139 - 4145

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

FLOWERS "C" WELL #: 1206 RRCID -> 169477 COMPL. DATE 04/25/1998 TOTAL DEPTH 4105 PERF. 4082 - 4105

05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

FLOWERS "C" WELL #: 1306 RRCID -> 169489 COMPL. DATE 04/28/1998 TOTAL DEPTH 4320 PERF. 4194 - 4202

05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

FLOWERS "C" WELL #: 1406 RRCID -> 169631 COMPL. DATE 04/25/1998 TOTAL DEPTH 4195 PERF. 4094 - 4110

05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

CHAMBERS WELL #: 303 RRCID -> 171449 COMPL. DATE 05/12/1998 TOTAL DEPTH 10170 PERF. 3998 - 4008

05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MENDOTA, NW. (MORROW, LOWER) 60462 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC 841419
MAHLER, FIELDS WELL #: 1 RRCID -> 057997 COMPL. DATE 03/01/1974 TOTAL DEPTH 12475 PERF.12029 - 12035

05	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	SWR 10	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

MENDOTA, NW. (MORROW, LOWER) //CONT.// 60462 750 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
FLOWERS, R. A. WELL #: 4 L RRCID -> 058397 COMPL. DATE 04/00/1974 TOTAL DEPTH 12160 PERF.11850 - 11930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FLOWERS -C- WELL #: 306 L RRCID -> 081941 COMPL. DATE 12/04/1978 TOTAL DEPTH 12355 PERF.12075 - 12187

05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FLOWERS -A- WELL #: 104RL RRCID -> 082384 COMPL. DATE 02/10/1979 TOTAL DEPTH 12557 PERF.12194 - 12423

05	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	0	A	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/31/2018 - P/A 08/31/18

UNIT PETROLEUM COMPANY 877099
WATERFIELD -C- WELL #: 1 RRCID -> 040695 COMPL. DATE 02/11/1966 TOTAL DEPTH 12472 PERF.12088 - 12119

05	2150	N	2150	-0-	-0-	B	-0-	2150	3			N	-0-					-0-
06	1957	N	1957	-0-	-0-	B	-0-	1957	3			N	-0-					-0-
07	2049	N	2049	-0-	-0-	B	-0-	2049	3			N	-0-					-0-
08	2017	N	2017	-0-	-0-	B	-0-	2017	3			N	-0-					-0-
09	1978	N	1978	-0-	-0-	B	-0-	1978	3			N	-0-					-0-
*10	2018	N	2018	-0-	-0-	B	-0-	2018	3			N	-0-					-0-

WATERFIELD "C" WELL #: 5 RRCID -> 169849 COMPL. DATE 07/20/1998 TOTAL DEPTH 12500 PERF.12013 - 12068

05	683	N	683	-0-	-0-	B	-0-	683	3			N	-0-					-0-
06	690	N	660	-0-	-30	B	-0-	660	3			N	-0-					-0-
07	682	N	659	-0-	-23	B	-0-	659	3			N	-0-					-0-
08	682	N	671	-0-	-11	B	-0-	671	3			N	-0-					-0-
09	660	N	648	-0-	-12	B	-0-	648	3			N	-0-					-0-
*10	664	N	664	-0-	-0-	B	-0-	664	3			N	-0-					-0-

MAHLER WELL #: 6 RRCID -> 170824 COMPL. DATE 09/05/1998 TOTAL DEPTH 12704 PERF.12101 - 12221

05	5434	X	5434	-0-	-0-	B	-0-	5426	3	8	9	N	7					181
06	5201	X	5201	-0-	-0-	B	-0-	5195	3	6	9	N	5					186
07	5282	X	5282	-0-	-0-	B	-0-	5276	3	6	9	N	5					191
08	4991	X	1064	-0-	-3927	B	-0-	1058	3	6	9	N	5					196
09	11215	X	11215	-0-	-0-	B	-0-	11198	3	17	9	N	15					211
*10	10502	X	10502	-0-	-0-	B	-0-	10491	3	11	9	N	10					221

MENDOTA, NW. (MORROW, UPPER) 60462 875 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
VOLLMERT, J. C. WELL #: 1 RRCID -> 032226 COMPL. DATE 09/27/1963 TOTAL DEPTH 11499 PERF.11096 - 11106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	363	N	363	-0-	-0-	-0-	363	3			N	-0-					92
06	342	N	342	-0-	-0-	-0-	342	3			N	-0-					92
07	372	N	342	-0-	-30	-0-	342	3			N	-0-					92
08	372	N	348	-0-	-24	-0-	348	3			N	-0-					92
09	347	N	347	-0-	-0-	-0-	347	3			N	-0-					92
10	341	N	334	-0-	-7	-0-	334	3			N	-0-					92

FLOWERS TRUST -A- WELL #: 1 RRCID -> 039239 COMPL. DATE 03/24/1966 TOTAL DEPTH 11350 PERF.11127 - 11132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1674	N	1501	-0-	-173	-0-	1492	2	9	9	N	8					142
06	1710	N	1710	-0-	-0-	-0-	1710	2			N	-0-					142
07	1705	N	1492	-0-	-213	-0-	1481	2	11	9	N	10					152
08	1679	N	1679	-0-	-0-	-0-	1679	2			N	-0-					152
09	1710	N	1661	-0-	-49	-0-	1661	2			N	-0-					152
*10	1679	N	1679	-0-	-0-	-0-	1676	2	3	9	N	3					155

CIMAREX ENERGY CO. OF COLORADO 153429
CAMPBELL, W. R. WELL #: 1 RRCID -> 035603 COMPL. DATE N/A TOTAL DEPTH 11315 PERF.11186 - 11204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL 37 WELL #: 1 RRCID -> 039709 COMPL. DATE 07/02/1966 TOTAL DEPTH 11460 PERF.11328 - 11362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	424	N	424	-0-	-0-	-0-	423	3	1	9	N	1					1
06	372	N	372	-0-	-0-	-0-	372	3			N	-0-					1
07	426	N	426	-0-	-0-	-0-	426	3			N	-0-					1
08	472	N	472	-0-	-0-	-0-	472	3			N	-0-					1
09	440	N	440	-0-	-0-	-0-	440	3			N	-0-					1
10	434	N	344	-0-	-90	-0-	344	3			N	-0-					1

EARP WELL #: 1 RRCID -> 042011 COMPL. DATE 06/07/1967 TOTAL DEPTH 11370 PERF.11262 - 11314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CIMAREX ENERGY CO. 153438
MENDOTA RANCH 63 WELL #: 5 RRCID -> 223867 COMPL. DATE 11/12/2006 TOTAL DEPTH 11520 PERF.11025 - 11117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					90

MENDOTA, NW. (MORROW, UPPER) //CONT.// 60462 875 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. //CONT.// 153438
FLOWERS TRUST -A- WELL #: 11 RRCID -> 227990 COMPL. DATE 04/01/2007 TOTAL DEPTH 11600 PERF.11053 - 11125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3063	N	3063	-0-	-0-	-0-	3063	2			N	-0-					28
06	3000	N	3021	-0-	21	21	3021	2			N	-0-					28
07	3100	N	3109	-0-	9	30	3109	2			N	-0-					28
08	3100	N	3134	-0-	34	64	3134	2			N	-0-					28
09	3105	X	3041	-0-	-64	-0-	3041	2			N	-0-					28
*10	3158	X	3158	-0-	-0-	-0-	3158	2			N	-0-					28

UNIT PETROLEUM COMPANY 877099
WATERFIELD WELL #: 2L RRCID -> 086708 COMPL. DATE 06/30/1979 TOTAL DEPTH 11200 PERF.11004 - 11017

05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VOLLMERT "C" WELL #: 2 RRCID -> 196234 COMPL. DATE 06/04/2003 TOTAL DEPTH 11200 PERF.10920 - 11200

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VOLLMERT "B" WELL #: 5 RRCID -> 199453 COMPL. DATE 09/16/2003 TOTAL DEPTH 11155 PERF.11026 - 11070

05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VOLLMERT "C" WELL #: 3 RRCID -> 205481 COMPL. DATE 10/30/2004 TOTAL DEPTH 11260 PERF. N/A

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERFIELD WELL #: 5 RRCID -> 218803 COMPL. DATE 02/05/2006 TOTAL DEPTH 11250 PERF.11093 - 11106

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77

MENDOTA, S. E. (MORROW UPPER) 60467 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. 252131
THORNE -A- WELL #: 1 L RRCID -> 117637 COMPL. DATE 09/15/1973 TOTAL DEPTH 12850 PERF.12491 - 12510

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
06	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
07	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
08	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
09	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
10	SI MULT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TECOLOTE ENERGY OPERATING, LLC 841419
HOWELL WELL #: 9072 RRCID -> 192367 COMPL. DATE 11/21/2002 TOTAL DEPTH 13050 PERF.12609 - 12613

05	PRTL PLG	NO RPT	-0-	-0-	64040			N	NO RPT			-0-
06	PRTL PLG	NO RPT	-0-	-0-	64040			N	NO RPT			-0-
07	PRTL PLG	NO RPT	-0-	-0-	64040			N	NO RPT			-0-
08	PRTL PLG	NO RPT	-0-	-0-	64040			N	NO RPT			-0-
09	PRTL PLG	NO RPT	-0-	-0-	64040			N	NO RPT			-0-
10	PRTL PLG	NO RPT	-0-	-0-	64040			N	NO RPT			-0-

MENDOTA W. (MORROW LOWER) 60468 600 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
CHAMBERS, FRANK M. ET AL -C- WELL #: 8 L RRCID -> 116434 COMPL. DATE 05/08/1990 TOTAL DEPTH 12296 PERF. 9110 - 12005

05	1705 N	1604	-0-	-101	-0-	1604	3		N	-0-				210
06	1620 N	1452	-0-	-168	-0-	1452	3		N	-0-				210
07	1674 N	1537	-0-	-137	-0-	1475	3	62 9	N	56				266
08	1612 N	1205	-0-	-407	-0-	1205	3		N	-0-				266
09	1610 N	1610	-0-	-0-	-0-	1610	3		N	-0-				266
*10	1695 N	1695	-0-	-0-	-0-	1631	3	64 9	N	58				324

MENDOTA GULCH (GRANITE WASH) 60469 460 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
LONE TREE OIL & GAS LLC 507473
CAMPBELL, J.W. UNIT WELL #: 135 RRCID -> 093032 COMPL. DATE 12/22/1980 TOTAL DEPTH 11670 PERF.10412 - 10946

05	248 N	237	-0-	-11	-0-	31	1	206 2	N	-0-				47
06	0 W	407	-0-	407	407	30	1	377 2	N	-0-	10	7		37
07	806 N	399	-0-	-407	-0-	31	1	368 2	N	-0-				37
08	464 N	464	-0-	-0-	-0-	31	1	409 2	N	22				59
						24	9							
09	420 N	379	-0-	-41	-0-	30	1	338 2	N	10				69
						11	9							
*10	437 N	437	-0-	-0-	-0-	31	1	400 2	N	5				74
						6	9							

MEREX RESOURCES (GRANITE WASH) 60612 210 ASSOCIATED ONE WELL CNTY: HUTCHINSON
TOM COBLE OIL & GAS LP 861694
COBLE SHIRE A64 WELL #: 3 RRCID -> 224327 COMPL. DATE 09/25/2006 TOTAL DEPTH 7532 PERF. 6629 - 6664

05	14B2 EXT	-0-	-0-	-0-	-0-				N	118	186	1		236
06	14B2 EXT	-0-	-0-	-0-	-0-				N	118	187	1		167
07	14B2 EXT	-0-	-0-	-0-	-0-				N	191				358
08	14B DENY	-0-	-0-	-0-	-0-				N	88				446
09	14B DENY	-0-	-0-	-0-	-0-				N	117	190	1		373
10	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT				373

MIAMI, N. (DOUGLAS, LO. -B-) 60946 400 ASSOCIATED ONE WELL CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
KAUFMAN, SUSAN B. WELL #: 4081 RRCID -> 243607 COMPL. DATE N/A TOTAL DEPTH 10825 PERF. 7527 - 10628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	883	N	883	-0-	-0-	-0-	883	3			N	-0-					167
06	907	N	907	-0-	-0-	-0-	837	3	70	9	N	64	195	1			36
07	849	N	849	-0-	-0-	-0-	809	3	40	9	N	36					72
08	485	N	485	-0-	-0-	-0-	485	3			N	-0-					72
09	664	N	664	-0-	-0-	-0-	664	3			N	-0-					72
*10	855	N	855	-0-	-0-	-0-	794	3	61	9	N	55					127

MIAMI BLUFFS (ELLENBURGER) 60948 080 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
APACHE CORPORATION 027200
GILL WELL #: 1062 RRCID -> 197939 COMPL. DATE 04/25/2003 TOTAL DEPTH 14125 PERF.13804 - 13906

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MIAMI 60957 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
PABLO ENERGY II, LLC 631643
PABLO WELL #: 1032 RRCID -> 157329 COMPL. DATE 01/01/1996 TOTAL DEPTH 12400 PERF.10776 - 11111

05	775	N	692	-0-	-83	-0-	692	2			N	-0-					162
06	819	N	819	-0-	-0-	-0-	819	2			N	-0-					162
07	868	N	685	-0-	-183	-0-	685	2			N	-0-					162
08	724	N	724	-0-	-0-	-0-	724	2			N	-0-					162
09	810	N	735	-0-	-75	-0-	735	2			N	-0-					162
*10	726	N	726	-0-	-0-	-0-	726	2			N	-0-					162

UNIT PETROLEUM COMPANY 877099
DILLMAN GW WELL #: 1402 RRCID -> 213115 COMPL. DATE 07/23/2005 TOTAL DEPTH 11215 PERF. 9964 - 11088

05	961	N	727	-0-	-234	-0-	710	3	17	9	N	15					38
06	960	N	626	-0-	-334	-0-	626	3			N	-0-					38
07	992	N	549	-0-	-443	-0-	534	3	15	9	N	14					52
08	713	N	614	-0-	-99	-0-	614	3			N	-0-					52
09	642	N	642	-0-	-0-	-0-	622	3	20	9	N	18					70
*10	878	N	878	-0-	-0-	-0-	878	3			N	-0-					70

WILDHORSE OPERATING COMPANY 923452
CAMPBELL -A- WELL #: 1041 RRCID -> 079411 COMPL. DATE 11/06/1978 TOTAL DEPTH 12400 PERF.11137 - 11630

05	593	N	593	-0-	-0-	-0-	589	3	4	9	N	4					114
06	630	N	562	-0-	-68	-0-	562	3			N	-0-					114
07	635	N	635	-0-	-0-	-0-	635	3			N	-0-					114
08	1604	N	1604	-0-	-0-	-0-	1604	3			N	-0-					114
09	616	N	616	-0-	-0-	-0-	616	3			N	-0-					114
*10	862	N	862	-0-	-0-	-0-	862	3			N	-0-					114

MIAMI AIRPORT (MORROW) 60960 250 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
APACHE CORPORATION 027200
MCCOY, BOB "C" WELL #: 2034 RRCID -> 192062 COMPL. DATE 10/16/2002 TOTAL DEPTH 11300 PERF.11095 - 11163

05	921	N	921	-0-	-0-	-0-	921	2			N	-0-					40
06	920	N	920	-0-	-0-	-0-	920	2			N	-0-					40
07	775	N	767	-0-	-8	-0-	767	2			N	-0-					40
08	930	N	793	-0-	-137	-0-	793	2			N	-0-					40
09	930	N	668	-0-	-262	-0-	668	2			N	-0-					40
10	775	N	631	-0-	-144	-0-	631	2			N	-0-					40

MILLS RANCH (ATOKA) 61691 175 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY 040798
DAVIS FAMILY WELL #: 1042 RRCID -> 211168 COMPL. DATE 05/02/2005 TOTAL DEPTH 21200 PERF.14206 - 16370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	324	N	324	-0-	-0-	-0-	324	3			N	-0-					157
06	360	N	310	-0-	-50	-0-	310	3			N	-0-					157
07	372	N	276	-0-	-96	-0-	276	3			N	-0-					157
08	310	N	233	-0-	-77	-0-	233	3			N	-0-					157
09	300	N	184	-0-	-116	-0-	184	3			N	-0-					157
10	403	N	210	-0-	-193	-0-	210	3			N	-0-	10	5			147

CREST RESOURCES, INC. 189901
HARDIN UNIT WELL #: 1 RRCID -> 075151 COMPL. DATE 01/22/1978 TOTAL DEPTH 16670 PERF.16044 - 16254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	296	-0-	-231	-0-	296	2			N	-0-					-0-
06	510	N	313	-0-	-197	-0-	313	2			N	-0-					-0-
07	434	N	304	-0-	-130	-0-	304	2			N	-0-					-0-
08	310	N	304	-0-	-6	-0-	304	2			N	-0-					-0-
*09	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

LE NORMAN OPERATING LLC 491579
DAVIS WELL #: 4043 RRCID -> 243633 COMPL. DATE 08/14/2008 TOTAL DEPTH 16874 PERF.14379 - 16875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3583	X	3583	-0-	-0-	-0-	3569	2	14	9	N	13					182
06	3109	X	3109	-0-	-0-	-0-	3092	2	17	9	N	15					197
07	3596	X	3246	-0-	-350	-0-	3229	2	17	9	N	15					212
08	3596	X	3185	-0-	-411	-0-	3168	2	17	9	N	15					227
09	3480	X	3187	-0-	-293	-0-	3176	2	11	9	N	10	199	1			38
10	3596	X	3214	-0-	-382	-0-	3199	2	15	9	N	14					52

DAVIS WELL #: 2053 RRCID -> 248272 COMPL. DATE 01/08/2009 TOTAL DEPTH 17750 PERF.14994 - 17176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6721	X	6721	-0-	-0-	-0-	6671	2	50	9	N	45	193	1	7	8	22
06	4586	X	4586	-0-	-0-	-0-	4542	2	44	9	N	40					62
07	4078	X	4078	-0-	-0-	-0-	3992	2	86	9	N	78					140
08	3437	X	3437	-0-	-0-	-0-	3398	2	39	9	N	35					175
09	3298	X	3298	-0-	-0-	-0-	3279	2	19	9	N	17					192
*10	3131	X	3131	-0-	-0-	-0-	3119	2	12	9	N	11	183	1			20

DAVIS WELL #: 1043 RRCID -> 250663 COMPL. DATE 10/04/2008 TOTAL DEPTH 17410 PERF.16934 - 17364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6789	X	6458	-0-	-331	-0-	6410	2	48	9	N	44	2	8			177
06	6570	X	5302	-0-	-1268	-0-	5284	2	18	9	N	16					193
07	6789	X	5552	-0-	-1237	-0-	5535	2	17	9	N	15					208
08	6789	X	6719	-0-	-70	-0-	6704	2	15	9	N	14					222
09	6570	X	6220	-0-	-350	-0-	6209	2	11	9	N	10					232
10	6448	X	5965	-0-	-483	-0-	5962	2	3	9	N	3					235

OVERFLOW ENERGY, LLC 628574
FOSTER-WHEELER WELL #: 1 RRCID -> 276388 COMPL. DATE 02/05/2014 TOTAL DEPTH 16800 PERF. 5130 - 5278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS RANCH (ATOKA) //CONT.// 61691 175 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC 748059
MILLS RANCH WELL #: 1024 RRCID -> 235264 COMPL. DATE 01/14/2008 TOTAL DEPTH 16465 PERF.15751 - 16148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7863	X	7863	-0-	-0-	-0-	7651	2	212	9	N	193	130	1			80
06	7056	X	7056	-0-	-0-	-0-	6988	2	68	9	N	62					142
07	7141	X	7141	-0-	-0-	-0-	7072	2	69	9	N	63					205
08	6483	X	6483	-0-	-0-	-0-	6402	2	81	9	N	74					279
09	6470	X	6470	-0-	-0-	-0-	6409	2	61	9	N	55	193	1			141
*10	6947	X	6947	-0-	-0-	-0-	6838	2	109	9	N	99					240

MILLS RANCH WELL #: 1021 RRCID -> 267242 COMPL. DATE 03/12/2012 TOTAL DEPTH 16400 PERF.16212 - 16306

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

MILLS RANCH (ATOKA GRANITE WASH) 61691 178 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
MOORE 1 WELL #: 201 RRCID -> 214900 COMPL. DATE 02/21/2006 TOTAL DEPTH 15000 PERF.13881 - 14785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3255	X	2646	-0-	-609	-0-	2638	2	8	9	N	7					122
06	3120	X	2893	-0-	-227	-0-	2876	2	17	9	N	15	24	5			113
07	3892	X	3892	-0-	-0-	-0-	3886	2	6	9	N	5					118
08	3835	X	3835	-0-	-0-	-0-	3828	2	7	9	N	6	119	1			5
09	3930	X	3930	-0-	-0-	-0-	3917	2	13	9	N	12					17
*10	3780	X	3780	-0-	-0-	-0-	3773	2	7	9	N	6					23

HARDIN UNIT WELL #: 2018 RRCID -> 217376 COMPL. DATE 05/09/2006 TOTAL DEPTH 15000 PERF.13797 - 14903

05	2914	X	1925	-0-	-989	-0-	1907	2	18	9	N	16	173	1			45
06	2610	X	1744	-0-	-866	-0-	1734	2	10	9	N	9					54
07	2480	X	2446	-0-	-34	-0-	2425	2	21	9	N	19					73
08	2418	X	2221	-0-	-197	-0-	2207	2	14	9	N	13	54	1			32
09	2372	X	2372	-0-	-0-	-0-	2350	2	22	9	N	20					52
*10	2461	X	2461	-0-	-0-	-0-	2442	2	19	9	N	17					69

NECTAR WELL #: 2052 RRCID -> 258208 COMPL. DATE 05/04/2013 TOTAL DEPTH 17100 PERF.13241 - 16978

05	403	N	330	-0-	-73	-0-	313	3	17	9	N	15					101
06	300	N	293	-0-	-7	-0-	285	3	8	9	N	7					108
07	341	N	294	-0-	-47	-0-	294	3			N	-0-					108
08	341	N	311	-0-	-30	-0-	282	3	29	9	N	26	127	1			7
09	386	N	386	-0-	-0-	-0-	380	3	6	9	N	5					12
*10	600	N	600	-0-	-0-	-0-	580	3	20	9	N	18					30

BP AMERICA PRODUCTION COMPANY 040798
JILL 54 WELL #: 1 RRCID -> 267252 COMPL. DATE 09/21/2012 TOTAL DEPTH 16587 PERF.13305 - 13560

05	6231	X	5561	-0-	-670	-0-	5503	2	58	9	N	53	183	1			92
06	5880	X	5436	-0-	-444	-0-	5335	2	101	9	N	92					184
07	6138	X	5642	-0-	-496	-0-	5482	2	160	9	N	145					329
08	5859	X	5578	-0-	-281	-0-	5359	2	219	9	N	199	351	1			177
09	5670	X	5181	-0-	-489	-0-	5181	2			N	-0-					177
10	5642	X	5417	-0-	-225	-0-	5273	2	144	9	N	131	188	1			120

MILLS RANCH (ATOKA GRANITE WASH)//CONT.// 61691 178 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
LARA 54 WELL #: 1 RRCID -> 268179 COMPL. DATE 07/29/2013 TOTAL DEPTH 16554 PERF.13195 - 13655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7125	X	7125	-0-	-0-	-0-	7108	2	17	9	N	15					155
06	6883	X	6883	-0-	-0-	-0-	6754	2	129	9	N	117					272
07	6932	X	6932	-0-	-0-	-0-	6866	2	66	9	N	60					332
08	6649	X	6649	-0-	-0-	-0-	6591	2	58	9	N	53	183	1			202
09	7166	X	7166	-0-	-0-	-0-	6852	2	314	9	N	285	184	1			303
*10	7127	X	7127	-0-	-0-	-0-	7032	2	95	9	N	86	190	1			199

TYLER 55 WELL #: 1 RRCID -> 268646 COMPL. DATE 11/14/2012 TOTAL DEPTH 16215 PERF.12902 - 14500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	X	689	-0-	-241	-0-	689	2			N	-0-					-0-
06	750	N	634	-0-	-116	-0-	634	2			N	-0-					-0-
07	744	N	620	-0-	-124	-0-	620	2			N	-0-					-0-
08	682	N	601	-0-	-81	-0-	601	2			N	-0-					-0-
09	630	N	560	-0-	-70	-0-	560	2			N	-0-					-0-
10	620	N	568	-0-	-52	-0-	568	2			N	-0-					-0-

TATIANA 17 WELL #: 1 RRCID -> 270267 COMPL. DATE 03/22/2013 TOTAL DEPTH 16628 PERF.13021 - 14200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3689	X	2684	-0-	-1005	-0-	2682	2	2	9	N	2					241
06	3570	X	2663	-0-	-907	-0-	2531	2	132	9	N	120	197	1			164
07	3689	X	2877	-0-	-812	-0-	2756	2	121	9	N	110					274
08	3859	X	3859	-0-	-0-	-0-	3800	2	59	9	N	54	181	1			147
09	3570	X	2609	-0-	-961	-0-	2482	2	127	9	N	115	182	1			80
10	3689	X	2635	-0-	-1054	-0-	2558	2	77	9	N	70					150

IVANA WELL #: 1018 RRCID -> 270269 COMPL. DATE 04/20/2013 TOTAL DEPTH 18050 PERF.13023 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4736	X	4736	-0-	-0-	-0-	4736	2			N	-0-					57
06	3668	X	3668	-0-	-0-	-0-	3605	2	63	9	N	57					114
07	3965	X	3965	-0-	-0-	-0-	3965	2			N	-0-					114
08	3844	X	2955	-0-	-889	-0-	2955	2			N	-0-	102	5			12
09	3720	X	2521	-0-	-1199	-0-	2409	2	112	9	N	102					114
10	3844	X	2440	-0-	-1404	-0-	2440	2			N	-0-	2	5			112

NECTAR WELL #: 1 RRCID -> 276451 COMPL. DATE 09/04/2013 TOTAL DEPTH 18402 PERF.12530 - 13144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SANGUINE GAS EXPLORATION, LLC 748059
DAVIDSON WELL #: 2036 RRCID -> 244390 COMPL. DATE 10/27/2008 TOTAL DEPTH 16020 PERF.14364 - 15930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS RANCH (ATOKA GRANITE WASH)//CONT.// 61691 178 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC 836005
JILL 54 WELL #: 2054 RRCID -> 246749 COMPL. DATE 10/06/2010 TOTAL DEPTH 17000 PERF.12276 - 14465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9672	X	9029	-0-	-643	-0-	77	1	8951	2	N	1	1	8			24
							1	9									
06	8910	X	8496	-0-	-414	-0-	906	1	7516	2	N	67	2	1	1	8	88
							74	9									
07	9052	X	8255	-0-	-797	-0-	919	1	7334	2	N	2	1	8			89
							2	9									
08	9021	X	8821	-0-	-200	-0-	997	1	7695	2	N	117	181	1			25
							129	9									
09	8730	X	8118	-0-	-612	-0-	298	1	7818	2	N	2	2	1	1	8	24
							2	9									
10	9021	X	NO RPT	-0-	-9021	-0-					N	NO RPT					24

TECOLOTE ENERGY OPERATING, LLC 841419
MILLS, R. D. WELL #: 1 U RRCID -> 133497 COMPL. DATE 05/01/1989 TOTAL DEPTH 21735 PERF.13850 - 13900

05	754	N	754	-0-	-0-	-0-	754	2			Y	-0-					3
06	528	N	528	-0-	-0-	-0-	528	2			Y	-0-					3
07	742	N	742	-0-	-0-	-0-	742	2			Y	-0-					3
08	744	N	436	-0-	-308	-0-	436	2			Y	-0-					3
09	540	N	7	-0-	-533	-0-	7	2			Y	-0-					3
10	744	N	375	-0-	-369	-0-	375	2			Y	-0-					3

MILLS RANCH (DES MOINES) 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CREST RESOURCES, INC. 189901
DABERRY WELL #: 401 RRCID -> 163838 COMPL. DATE N/A TOTAL DEPTH 12700 PERF.11880 - 11904

05	0	N	-0-	-0-	-0-	-0-					N	-0-					730
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					730
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					730
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					730
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					730
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					730

FABIAN WELL #: 2045 RRCID -> 166539 COMPL. DATE 12/15/1997 TOTAL DEPTH 12260 PERF.11847 - 11990

05	2139	X	82	-0-	-2057	-0-	80	2	2	9	N	2					969
06	794	X	794	-0-	-0-	-0-	794	2			N	-0-					969
07	1798	N	355	-0-	-1443	-0-	355	2			N	-0-					969
08	474	N	474	-0-	-0-	-0-	474	2			N	-0-					969
09	780	N	302	-0-	-478	-0-	302	2			N	-0-					969
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					969

BRYANT WELL #: 2044 RRCID -> 168732 COMPL. DATE 05/07/1998 TOTAL DEPTH 12300 PERF.11928 - 12060

05	2635	X	2410	-0-	-225	-0-	2366	2	44	9	N	40					634
06	2550	X	2480	-0-	-70	-0-	2468	2	12	9	N	11					645
07	2635	X	2507	-0-	-128	-0-	2397	2	110	9	N	100					745
08	2635	X	2213	-0-	-422	-0-	2191	2	22	9	N	20					765
*09	2759	N	2759	-0-	-0-	-0-	2750	2	9	9	N	8					773
10	2511	N	NO RPT	-0-	-2511	-0-					N	NO RPT					773

COLTHARP WELL #: 2051 RRCID -> 170461 COMPL. DATE 06/23/1998 TOTAL DEPTH 12526 PERF.11962 - 12111

05	2883	X	1627	-0-	-1256	-0-	1572	2	55	9	N	50					835
06	1830	X	1410	-0-	-420	-0-	1369	2	41	9	N	37					872
07	1922	X	1545	-0-	-377	-0-	1512	2	33	9	N	30					902
08	2273	X	2273	-0-	-0-	-0-	2228	2	45	9	N	41					943
*09	2541	N	2541	-0-	-0-	-0-	2435	2	106	9	N	96					1039
10	1550	N	NO RPT	-0-	-1550	-0-					N	NO RPT					1039

MILLS RANCH (DES MOINES) //CONT.// 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CREST RESOURCES, INC. //CONT.// 189901
FABIAN WELL #: 3045 RRCID -> 175319 COMPL. DATE 11/12/1999 TOTAL DEPTH 12200 PERF.11858 - 12102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					723
06	153	N	153	-0-	-0-	-0-	122	2	31	9	N	28					751
07	31	N	-0-	-0-	31	-0-					N	-0-					751
08	0	N	-0-	-0-	-0-	-0-					N	-0-					751
09	30	N	-0-	-0-	30	-0-					N	-0-					751
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					751

DABERRY WELL #: 501 RRCID -> 176466 COMPL. DATE 02/16/2000 TOTAL DEPTH 12250 PERF.11963 - 12005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	129	-0-	-274	-0-	129	2			N	-0-					809
06	510	N	183	-0-	-327	-0-	183	2			N	-0-					809
07	279	N	214	-0-	65	-0-	214	2			N	-0-					809
08	334	N	334	-0-	-0-	-0-	334	2			N	-0-					809
*09	289	N	289	-0-	-0-	-0-	289	2			N	-0-					809
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					809

BRYANT WELL #: 3044 RRCID -> 181874 COMPL. DATE 12/14/2000 TOTAL DEPTH 12150 PERF.11882 - 11978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					326
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					326
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					326
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					326
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					326
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					326

FABIAN WELL #: 4045 RRCID -> 183535 COMPL. DATE 01/19/2001 TOTAL DEPTH 12300 PERF.11852 - 11882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	X	800	-0-	-161	-0-	768	2	32	9	N	29					1128
06	1699	X	1699	-0-	-0-	-0-	1657	2	42	9	N	38					1166
07	2129	N	2129	-0-	-0-	-0-	2062	2	67	9	N	61	189	1			1038
08	2120	N	2120	-0-	-0-	-0-	2067	2	53	9	N	48					1086
*09	2025	N	2025	-0-	-0-	-0-	1964	2	61	9	N	55					1141
10	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					1141

DABERRY WELL #: 701 RRCID -> 183847 COMPL. DATE 05/12/2001 TOTAL DEPTH 12240 PERF.11859 - 11878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	X	1831	-0-	-1269	-0-	1660	2	171	9	N	155	193	1			851
06	3000	X	2246	-0-	-754	-0-	2189	2	57	9	N	52					903
07	3100	X	2640	-0-	-460	-0-	2585	2	55	9	N	50					953
08	3038	X	2206	-0-	-832	-0-	2154	2	52	9	N	47	187	1			813
*09	2551	X	2551	-0-	-0-	-0-	2493	2	58	9	N	53					866
10	2325	X	NO RPT	-0-	-2325	-0-					N	NO RPT					866

BRYANT WELL #: 4044 RRCID -> 184670 COMPL. DATE 06/29/2001 TOTAL DEPTH 12260 PERF.12042 - 12078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	143	-0-	-12	-0-	143	2			N	-0-					1743
06	150	N	125	-0-	-25	-0-	125	2			N	-0-					1743
07	155	N	128	-0-	-27	-0-	128	2			N	-0-					1743
08	155	N	136	-0-	-19	-0-	136	2			N	-0-					1743
*09	132	N	132	-0-	-0-	-0-	132	2			N	-0-					1743
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					1743

BUCKINGHAM WELL #: 1 RRCID -> 184956 COMPL. DATE 09/12/2000 TOTAL DEPTH 12250 PERF.11970 - 12122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10	N	10	-0-	-0-	-0-	10	2			N	-0-					414
06	7	N	7	-0-	-0-	-0-	7	2			N	-0-					414
07	16	N	16	-0-	-0-	-0-	16	2			N	-0-					414
08	21	N	21	-0-	-0-	-0-	21	2			N	-0-					414
*09	8	N	8	-0-	-0-	-0-	8	2			N	-0-					414
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					414

MILLS RANCH (DES MOINES) //CONT.// 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CREST RESOURCES, INC. //CONT.// 189901
FABIAN WELL #: 5045 RRCID -> 187295 COMPL. DATE 11/29/2001 TOTAL DEPTH 12200 PERF.11852 - 11872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2712	X	2712	-0-	-0-	-0-	2644	2	68	9	N	62					1477
06	2831	X	2831	-0-	-0-	-0-	2791	2	40	9	N	36					1513
07	2482	X	2482	-0-	-0-	-0-	2415	2	67	9	N	61	188	1			1386
08	3166	X	3166	-0-	-0-	-0-	3037	2	129	9	N	117					1503
*09	1817	X	1817	-0-	-0-	-0-	1765	2	52	9	N	47					1550
10	62	X	NO RPT	-0-	-62	-0-					N	NO RPT					1550

DABERRY WELL #: 301 RRCID -> 191561 COMPL. DATE N/A TOTAL DEPTH 26160 PERF.11910 - 11934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1922	N	1908	-0-	-14	-0-	1861	2	47	9	N	43	188	1			1316
06	2030	N	2030	-0-	-0-	-0-	1657	2	373	9	N	339					1655
07	2598	N	2598	-0-	-0-	-0-	2545	2	53	9	N	48					1703
08	2620	N	2620	-0-	-0-	-0-	2595	2	25	9	N	23					1726
*09	2567	N	2567	-0-	-0-	-0-	2493	2	74	9	N	67					1793
10	2604	N	NO RPT	-0-	-2604	-0-					N	NO RPT					1793

BRYANT WELL #: 5044 RRCID -> 207599 COMPL. DATE 12/29/2004 TOTAL DEPTH 12360 PERF.12300 - 12330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2951	N	2951	-0-	-0-	-0-	2860	2	91	9	N	83					1894
06	2464	N	2464	-0-	-0-	-0-	2389	2	75	9	N	68	387	1			1575
07	2993	N	2993	-0-	-0-	-0-	2929	2	64	9	N	58					1633
08	3012	N	3012	-0-	-0-	-0-	2887	2	125	9	N	114	187	1			1560
*09	2810	N	2810	-0-	-0-	-0-	2764	2	46	9	N	42					1602
10	2170	N	NO RPT	-0-	-2170	-0-					N	NO RPT					1602

DABERRY WELL #: 801 RRCID -> 220003 COMPL. DATE 06/30/2006 TOTAL DEPTH 12720 PERF.12438 - 12680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	645	-0-	-130	-0-	632	2	13	9	N	12					1541
06	690	N	582	-0-	-108	-0-	573	2	9	9	N	8					1549
07	651	N	527	-0-	-124	-0-	519	2	8	9	N	7					1556
08	651	N	645	-0-	-6	-0-	630	2	15	9	N	14	188	1			1382
*09	706	N	706	-0-	-0-	-0-	689	2	17	9	N	15					1397
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					1397

COLTHARP WELL #: 4051H RRCID -> 261868 COMPL. DATE 12/31/2010 TOTAL DEPTH 12117 PERF.16099 - 16381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	21390	X	21318	-0-	-72	-0-	20802	2	516	9	N	469	378	1			6852
06	20250	X	17655	-0-	-2595	-0-	17262	2	393	9	N	357	377	1			6832
07	21240	X	21240	-0-	-0-	-0-	20745	2	495	9	N	450	181	1			7101
08	21328	X	20147	-0-	-1181	-0-	19624	2	523	9	N	475	381	1			7195
09	20640	X	16752	-0-	-3888	-0-	16364	2	388	9	N	353	374	1			7174
10	21328	X	NO RPT	-0-	-21328	-0-					N	NO RPT					7174

BUCKINGHAM WELL #: 3021H RRCID -> 265496 COMPL. DATE 04/19/2011 TOTAL DEPTH 12140 PERF.12496 - 16286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12367	X	12367	-0-	-0-	-0-	12101	2	266	9	N	242	188	1			2422
06	13363	X	13363	-0-	-0-	-0-	13106	2	257	9	N	234	531	1			2125
07	13400	X	13400	-0-	-0-	-0-	13088	2	312	9	N	284	192	1			2217
08	14312	X	14312	-0-	-0-	-0-	14034	2	278	9	N	253					2470
*09	14573	X	14573	-0-	-0-	-0-	14273	2	300	9	N	273	542	1			2201
10	13795	X	NO RPT	-0-	-13795	-0-					N	NO RPT					2201

BUCKINGHAM WELL #: 2021 RRCID -> 266305 COMPL. DATE 12/14/2010 TOTAL DEPTH 16300 PERF.12088 - 12506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	850	N	850	-0-	-0-	-0-	831	2	19	9	N	17					1050
06	816	N	816	-0-	-0-	-0-	806	2	10	9	N	9					1059
07	878	N	878	-0-	-0-	-0-	869	2	9	9	N	8					1067
08	806	N	795	-0-	-11	-0-	795	2			N	-0-					1067
09	780	N	763	-0-	-17	-0-	744	2	19	9	N	17					1084
10	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					1084

MILLS RANCH (DES MOINES) //CONT.// 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CREST RESOURCES, INC. //CONT.// 189901
BUCKINGHAM WELL #: 6058H RRCID -> 269034 COMPL. DATE 05/15/2012 TOTAL DEPTH 12265 PERF.12515 - 16514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14700	X	14700	-0-	-0-	-0-	14306	2	394	9	N	358	541	1			8118
06	13167	X	13167	-0-	-0-	-0-	12692	2	475	9	N	432	190	1			8360
07	11674	X	11674	-0-	-0-	-0-	11022	2	652	9	N	593					8953
08	14353	X	14353	-0-	-0-	-0-	13971	2	382	9	N	347	203	1			9097
*09	13978	X	13978	-0-	-0-	-0-	13485	2	493	9	N	448	380	1			9165
10	9300	X	NO RPT	-0-	-9300	-0-					N	NO RPT					9165

SANGUINE GAS EXPLORATION, LLC 748059
MILLS RANCH WELL #: 1040 RRCID -> 220160 COMPL. DATE 07/09/2006 TOTAL DEPTH 16177 PERF.13489 - 14386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	600	-0-	-144	-0-	600	2			N	-0-					150
06	769	N	769	-0-	-0-	-0-	769	2			N	-0-					150
07	744	N	714	-0-	-30	-0-	714	2			N	-0-					150
08	678	N	678	-0-	-0-	-0-	678	2			N	-0-					150
09	780	N	654	-0-	-126	-0-	644	2	10	9	N	9					159
10	713	N	603	-0-	-110	-0-	603	2			N	-0-					159

MILLS RANCH WELL #: 2041 RRCID -> 233501 COMPL. DATE 11/05/2007 TOTAL DEPTH 14180 PERF.13000 - 13926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RACHEL WELL #: 1034 RRCID -> 262091 COMPL. DATE 08/28/2010 TOTAL DEPTH 15686 PERF. 9856 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12772	X	10089	-0-	-2683	-0-	9987	2	102	9	N	93	187	1			245
06	10410	X	7134	-0-	-3276	-0-	6833	2	301	9	N	274	193	1			326
07	10757	X	6593	-0-	-4164	-0-	6414	2	179	9	N	163	189	1			300
08	10199	X	9543	-0-	-656	-0-	9279	2	264	9	N	240	378	1			162
09	9870	X	9262	-0-	-608	-0-	9064	2	198	9	N	180	180	1			162
10	10075	X	8989	-0-	-1086	-0-	8758	2	231	9	N	210	191	1			181

MILLS RANCH SE 25 WELL #: 1025 RRCID -> 274346 COMPL. DATE 04/21/2010 TOTAL DEPTH 16578 PERF.13172 - 13381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	20617	X	20617	-0-	-0-	-0-	19535	2	1082	9	N	984	942	1			438
06	19931	X	19931	-0-	-0-	-0-	18893	2	1038	9	N	944	949	1			433
07	20782	X	20782	-0-	-0-	-0-	19730	2	1052	9	N	956	1135	1			254
08	20717	X	20717	-0-	-0-	-0-	19719	2	998	9	N	907	941	1			220
09	19936	X	19936	-0-	-0-	-0-	18962	2	974	9	N	885	753	1			352
*10	20409	X	20409	-0-	-0-	-0-	19553	2	856	9	N	778	972	1			158

TECOLOTE ENERGY OPERATING, LLC 841419
LISTER WELL #: 4 RRCID -> 186543 COMPL. DATE 11/14/2001 TOTAL DEPTH 12220 PERF.11748 - 12070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS RANCH (DES MOINES) //CONT.// 61691 210 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
LEDBETTER WELL #: 6021H RRCID -> 266037 COMPL. DATE 03/01/2013 TOTAL DEPTH 12142 PERF.12429 - 17280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4774	X	3903	-0-	-871	-0-	3622	2	281	9	Y	255	239	1			123
06	4320	X	3346	-0-	-974	-0-	3123	2	223	9	Y	203	189	1			137
07	4929	X	4148	-0-	-781	-0-	3899	2	249	9	Y	226	286	1			77
08	5931	X	5931	-0-	-0-	-0-	5786	2	145	9	Y	132	164	1			45
09	5753	X	5753	-0-	-0-	-0-	5348	2	405	9	Y	368	344	1			69
*10	6492	X	6492	-0-	-0-	-0-	6150	2	342	9	Y	311	284	1			96

4P ENERGY TEXAS, LLC 953803
ABERNETHY UNIT WELL #: 1046RE RRCID -> 263209 COMPL. DATE 07/12/2010 TOTAL DEPTH 15630 PERF. 9687 - 12390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					55

MILLS RANCH (ELLENBURGER) 61691 225 NON-ASSOCIATED ONE WELL CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC 841419
JAMES, W. F. WELL #: 1 L RRCID -> 067580 COMPL. DATE 05/23/1976 TOTAL DEPTH 24482 PERF.22918 - 23937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS RANCH (GRANITE WASH CONS.) 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
CREST RESOURCES, INC. 189901
FABIAN WELL #: 6045 RRCID -> 247372 COMPL. DATE 09/05/2007 TOTAL DEPTH 12777 PERF.11844 - 11896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					447
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					447
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					447
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					447
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					447
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					447

G.C. DAVIS WELL #: 3061 RRCID -> 282627 COMPL. DATE 06/20/2017 TOTAL DEPTH 18273 PERF.13208 - 14546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5084	X	2668	-0-	-2416	-0-	2557	2	111	9	N	101	184	1			1575
06	4110	X	1993	-0-	-2117	-0-	1930	2	63	9	N	57					1632
07	3751	X	2680	-0-	-1071	-0-	2450	2	230	9	N	209	183	1			1658
08	3410	X	2464	-0-	-946	-0-	2378	2	86	9	N	78					1736
09	2910	X	2265	-0-	-645	-0-	2174	2	91	9	N	83					1819
10	2666	X	NO RPT	-0-	-2666	-0-					N	NO RPT					1819

LE NORMAN OPERATING LLC 491579
LUNSFORD 3 WELL #: 9H RRCID -> 268618 COMPL. DATE 09/11/2012 TOTAL DEPTH 9910 PERF.10234 - 15084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9501	X	9501	-0-	-0-	-0-	9052	2	449	9	N	408	389	1	8	8	380
06	9415	X	9415	-0-	-0-	-0-	9001	2	414	9	N	376	387	1	5	8	364
07	11989	X	11989	-0-	-0-	-0-	11491	2	498	9	N	453	384	1			433
08	13900	X	13900	-0-	-0-	-0-	13450	2	450	9	N	409	572	1	2	8	268
09	14166	X	14166	-0-	-0-	-0-	13784	2	382	9	N	347	182	1			433
*10	16674	X	16674	-0-	-0-	-0-	16194	2	480	9	N	436	398	1	6	8	465

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

LUNSFORD 3 WELL #: 10H RRCID -> 270378 COMPL. DATE 02/19/2013 TOTAL DEPTH 9915 PERF.10310 - 15131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2400	N	2400	-0-	-0-	-0-	2168	2	232	9	N	211	393	1	13	8	203
06	2343	N	2343	-0-	-0-	-0-	2152	2	191	9	N	174	12	8			365
07	2709	N	2709	-0-	-0-	-0-	2510	2	199	9	N	181	184	1			362
08	2294	N	2150	-0-	-144	-0-	1894	2	256	9	N	233	368	1	4	8	223
09	3000	N	3857	-0-	857	857	3649	2	208	9	N	189					412
*10	3100	N	7106	-0-	4006	4863	6692	2	414	9	N	376	381	1	14	8	393

DUPONT 1 WELL #: 5H RRCID -> 270492 COMPL. DATE 04/05/2013 TOTAL DEPTH 10494 PERF.10841 - 15560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11757	X	11757	-0-	-0-	-0-	10708	2	1049	9	N	954	972	1	1	8	304
06	10857	X	10857	-0-	-0-	-0-	9985	2	872	9	N	793	775	1	4	8	318
07	11657	X	11657	-0-	-0-	-0-	10597	2	1060	9	N	964	947	1			335
08	11353	X	11353	-0-	-0-	-0-	10400	2	953	9	N	866	756	1	2	8	443
09	10758	X	10758	-0-	-0-	-0-	9887	2	871	9	N	792	950	1			285
*10	11329	X	11329	-0-	-0-	-0-	10369	2	960	9	N	873	783	1	3	8	372

HILL WELL #: 1011H RRCID -> 276541 COMPL. DATE 10/31/2014 TOTAL DEPTH 11986 PERF.12980 - 17709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10525	X	10525	-0-	-0-	-0-	10095	2	430	9	N	391	363	1			173
06	11254	X	11254	-0-	-0-	-0-	10777	2	477	9	N	434	529	1			78
07	11067	X	11067	-0-	-0-	-0-	10606	2	461	9	N	419	340	1			157
08	10779	X	10779	-0-	-0-	-0-	10307	2	472	9	N	429	515	1			71
09	9352	X	9352	-0-	-0-	-0-	8948	2	404	9	N	367	184	1			254
*10	9590	X	9590	-0-	-0-	-0-	9121	2	469	9	N	426	527	1			153

HILL WELL #: 7011H RRCID -> 276968 COMPL. DATE 04/06/2013 TOTAL DEPTH 10899 PERF.10887 - 15680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1480	N	1480	-0-	-0-	-0-	1137	2	343	9	N	312	388	1	4	8	122
06	1620	N	1506	-0-	-114	-0-	1163	2	343	9	N	312	193	1	8	8	233
07	1519	N	1403	-0-	-116	-0-	1055	2	348	9	N	316	386	1	7	8	156
08	1515	N	1515	-0-	-0-	-0-	1157	2	358	9	N	325	184	1	3	8	294
09	1500	N	1407	-0-	-93	-0-	1101	2	306	9	N	278	385	1			187
10	1395	N	1179	-0-	-216	-0-	887	2	292	9	N	265	194	1	3	8	255

FRYE RANCH 10 WELL #: 5010H RRCID -> 277299 COMPL. DATE 05/08/2014 TOTAL DEPTH 11319 PERF.12063 - 16376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10199	X	7219	-0-	-2980	-0-	6899	2	320	9	N	291	397	1	1	8	113
06	9870	X	6615	-0-	-3255	-0-	6306	2	309	9	N	281	194	1	3	8	197
07	8246	X	6802	-0-	-1444	-0-	6501	2	301	9	N	274	394	1			77
08	8405	X	8405	-0-	-0-	-0-	8085	2	320	9	N	291	192	1	1	8	175
09	8620	X	8620	-0-	-0-	-0-	8330	2	290	9	N	264	396	1			43
10	7223	X	6899	-0-	-324	-0-	6643	2	256	9	N	233	1	8			275

DAVIS WELL #: 6053H RRCID -> 278958 COMPL. DATE 05/20/2014 TOTAL DEPTH 11310 PERF.11269 - 15781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4749	X	4749	-0-	-0-	-0-	4255	2	494	9	N	449	399	1	4	8	154
06	4503	X	4503	-0-	-0-	-0-	4042	2	461	9	N	419	400	1			173
07	4754	X	4754	-0-	-0-	-0-	4278	2	476	9	N	433	395	1			211
08	4394	X	4394	-0-	-0-	-0-	3946	2	448	9	N	407	394	1			224
09	4116	X	4116	-0-	-0-	-0-	3696	2	420	9	N	382	396	1			210
*10	4134	X	4134	-0-	-0-	-0-	3751	2	383	9	N	348	394	1			164

DUPONT 1 WELL #: 4H RRCID -> 279033 COMPL. DATE 04/01/2013 TOTAL DEPTH 10448 PERF.10721 - 15556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9858	X	7845	-0-	-2013	-0-	6967	2	878	9	N	798	779	1			187
06	9060	X	6950	-0-	-2110	-0-	6108	2	842	9	N	765	758	1	1	8	193
07	8246	X	7898	-0-	-348	-0-	7059	2	839	9	N	763	758	1			198
08	8029	X	7718	-0-	-311	-0-	6873	2	845	9	N	768	767	1	1	8	198
09	7590	X	6863	-0-	-727	-0-	6076	2	787	9	N	715	782	1			131
10	7905	X	6802	-0-	-1103	-0-	5970	2	832	9	N	756	772	1	1	8	114

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

FRYE RANCH WELL #: 1029H RRCID -> 279090 COMPL. DATE 06/10/2013 TOTAL DEPTH 10930 PERF.10928 - 15256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5119	X	5119	-0-	-0-	-0-	4430	2	689	9	Y	626	767	1	2	8	86
06	5194	X	5194	-0-	-0-	-0-	4601	2	593	9	Y	539	426	1	5	8	194
07	4992	X	4992	-0-	-0-	-0-	4392	2	600	9	Y	545	536	1	5	8	198
08	4823	X	4823	-0-	-0-	-0-	4174	2	649	9	Y	590	535	1	2	8	251
09	4620	X	4282	-0-	-338	-0-	3722	2	560	9	Y	509	538	1			222
10	4774	X	4348	-0-	-426	-0-	3741	2	607	9	Y	552	542	1	3	8	229

FRYE RANCH WELL #: 6029H RRCID -> 279091 COMPL. DATE 06/18/2012 TOTAL DEPTH 10611 PERF.11020 - 15402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5859	X	5809	-0-	-50	-0-	5332	2	477	9	N	434	429	1	2	8	84
06	6540	X	5275	-0-	-1265	-0-	4858	2	417	9	N	379	279	1	4	8	180
07	6758	X	5009	-0-	-1749	-0-	5006	2	3	9	N	3	180	1	3	8	-0-
08	6758	X	5234	-0-	-1524	-0-	4972	2	262	9	N	238	109	1	1	8	128
09	5610	X	4328	-0-	-1282	-0-	4328	2			N	-0-	128	1			-0-
10	5797	X	5096	-0-	-701	-0-	4744	2	352	9	N	320	206	1	1	8	113

FRYE RANCH WELL #: 729H RRCID -> 279095 COMPL. DATE 06/13/2012 TOTAL DEPTH 10688 PERF.11174 - 16057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6541	X	5347	-0-	-1194	-0-	4972	2	375	9	N	341	380	1			63
06	6330	X	5076	-0-	-1254	-0-	4745	2	331	9	N	301	194	1			170
07	6200	X	4406	-0-	-1794	-0-	4085	2	321	9	N	292	373	1			89
08	6045	X	4149	-0-	-1896	-0-	3796	2	353	9	N	321	196	1			214
09	5460	X	4559	-0-	-901	-0-	4238	2	321	9	N	292	385	1			121
10	5332	X	4899	-0-	-433	-0-	4482	2	417	9	N	379	384	1			116

FRYE RANCH WELL #: 0929H RRCID -> 279101 COMPL. DATE 09/14/2012 TOTAL DEPTH 10541 PERF.11027 - 14941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1981	N	1981	-0-	-0-	-0-	1440	2	541	9	N	492	592	1	2	8	68
06	2053	N	2053	-0-	-0-	-0-	1581	2	472	9	N	429	338	1	5	8	154
07	2240	N	2240	-0-	-0-	-0-	1760	2	480	9	N	436	427	1	5	8	158
08	2288	N	2288	-0-	-0-	-0-	1763	2	525	9	N	477	430	1	2	8	203
09	2137	N	2137	-0-	-0-	-0-	1697	2	440	9	N	400	429	1			174
*10	2041	N	2041	-0-	-0-	-0-	1554	2	487	9	N	443	431	1	3	8	183

FRYE RANCH WELL #: 8029H RRCID -> 279105 COMPL. DATE 06/18/2012 TOTAL DEPTH 10800 PERF.10848 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2319	X	2319	-0-	-0-	-0-	2173	2	146	9	N	133	195	1			139
06	2420	X	2420	-0-	-0-	-0-	2268	2	152	9	N	138	198	1			79
07	2511	X	2449	-0-	-62	-0-	2302	2	147	9	N	134					213
08	2511	X	2347	-0-	-164	-0-	2192	2	155	9	N	141	191	1			163
09	2430	X	2277	-0-	-153	-0-	2127	2	150	9	N	136	198	1			101
10	2511	X	2420	-0-	-91	-0-	2259	2	161	9	N	146	201	1			46

MOORE FARMS WELL #: 0108H RRCID -> 279511 COMPL. DATE 07/09/2013 TOTAL DEPTH 10961 PERF.10960 - 15730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1826	N	1826	-0-	-0-	-0-	1533	2	293	9	N	266	194	1			137
06	1870	N	1870	-0-	-0-	-0-	1603	2	267	9	N	243	197	1			183
07	1847	N	1847	-0-	-0-	-0-	1593	2	254	9	N	231	192	1			222
08	1869	N	1869	-0-	-0-	-0-	1613	2	256	9	N	233	390	1			65
09	1860	N	1744	-0-	-116	-0-	1495	2	249	9	N	226	194	1			97
10	1860	N	1612	-0-	-248	-0-	1361	2	251	9	N	228	200	1			125

MICHELLE 5 WELL #: 4H RRCID -> 280053 COMPL. DATE 01/02/2016 TOTAL DEPTH 11784 PERF.11919 - 16402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	15531	X	13710	-0-	-1821	-0-	13009	2	701	9	N	637	375	1	148	8	315
06	14220	X	13058	-0-	-1162	-0-	12398	2	660	9	N	600	574	1	126	8	215
07	14074	X	13159	-0-	-915	-0-	12643	2	516	9	N	469	377	1			307
08	14043	X	12789	-0-	-1254	-0-	12266	2	523	9	N	475	349	1	47	8	386
09	13590	X	11891	-0-	-1699	-0-	11410	2	481	9	N	437	561	1			262
10	13702	X	12067	-0-	-1635	-0-	11478	2	589	9	N	535	555	1	80	8	162

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
RICHLAND RESOURCES CORPORATION 709719
TINDALL WELL #: 1033 RRCID -> 265111 COMPL. DATE 12/16/2011 TOTAL DEPTH 10400 PERF. 9854 - 9984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RACHEL WELL #: 2034 RRCID -> 266737 COMPL. DATE 01/30/2012 TOTAL DEPTH 10600 PERF. 9963 - 10142

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					24
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24

SANGUINE GAS EXPLORATION, LLC 748059
NAOMI WELL #: RRCID -> 229990 COMPL. DATE 04/21/2013 TOTAL DEPTH 16694 PERF.11194 - 11638

05	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					62
06	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					62
07	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					62
08	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					62
09	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					62
10	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					62

PLUGGED AND ABANDONED_____ 06/13/2016

DAVIDSON WELL #: 1039A RRCID -> 242707 COMPL. DATE 08/09/2008 TOTAL DEPTH 22035 PERF.12558 - 13874

05	7254	X	6710	-0-	-544	-0-	6659	2	51	9	N	46					298
06	6900	X	6246	-0-	-654	-0-	6206	2	40	9	N	36					334
07	7130	X	6455	-0-	-675	-0-	6437	2	18	9	N	16	188	1			162
08	7006	X	6482	-0-	-524	-0-	6482	2			N	-0-					162
09	6510	X	6146	-0-	-364	-0-	6140	2	6	9	N	5					167
10	6696	X	6453	-0-	-243	-0-	6374	2	79	9	N	72					239

DAVIDSON WELL #: 2039 RRCID -> 252960 COMPL. DATE 03/29/2009 TOTAL DEPTH 15529 PERF.12008 - 12562

05	930	N	727	-0-	-203	-0-	727	2			N	-0-					45
06	720	N	687	-0-	-33	-0-	687	2			N	-0-					45
07	744	N	717	-0-	-27	-0-	717	2			N	-0-					45
08	671	N	671	-0-	-0-	-0-	671	2			N	-0-					45
09	690	N	631	-0-	-59	-0-	631	2			N	-0-					45
10	713	N	655	-0-	-58	-0-	655	2			N	-0-					45

DAVIS WELL #: 1023 RRCID -> 258741 COMPL. DATE 04/01/2010 TOTAL DEPTH 13573 PERF.11748 - 11904

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					166
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					166
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					166
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					166
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					166
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					166

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC //CONT.// 748059

MILLS RANCH WELL #: 2041 RRCID -> 258836 COMPL. DATE 07/29/2010 TOTAL DEPTH 14180 PERF.11340 - 12914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	1147	-0-	-0-	-0-	1118	2	29	9	N	26	175	1			165
06	1290	N	1159	-0-	-131	-0-	1159	2			N	-0-					165
07	1240	N	1076	-0-	-164	-0-	1076	2			N	-0-					165
08	1245	N	1245	-0-	-0-	-0-	1245	2			N	-0-					165
09	1170	N	1036	-0-	-134	-0-	1036	2			N	-0-					165
*10	1135	N	1135	-0-	-0-	-0-	1135	2			N	-0-					165

HALE WELL #: 1021H RRCID -> 261907 COMPL. DATE 02/08/2011 TOTAL DEPTH 12378 PERF.12760 - 16910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8277	X	7199	-0-	-1078	-0-	6374	2	825	9	N	750	755	1			371
06	8010	X	7171	-0-	-839	-0-	6180	2	991	9	N	901	746	1			526
07	8277	X	7467	-0-	-810	-0-	6388	2	1079	9	N	981	1101	1			406
08	7595	X	7340	-0-	-255	-0-	6346	2	994	9	N	904	754	1			556
09	7350	X	7089	-0-	-261	-0-	6089	2	1000	9	N	909	950	1			515
10	7471	X	7133	-0-	-338	-0-	6198	2	935	9	N	850	1135	1			230

RACHEL WELL #: 1034 RRCID -> 262121 COMPL. DATE 08/28/2010 TOTAL DEPTH 15686 PERF. 9856 - 12492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURRELL WELL #: 2033 RRCID -> 264048 COMPL. DATE 06/30/2011 TOTAL DEPTH 12886 PERF. 9906 - 10072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8373	X	8373	-0-	-0-	-0-	8308	2	65	9	N	59	179	1			274
06	7725	X	7725	-0-	-0-	-0-	7645	2	80	9	N	73					347
07	8466	X	8466	-0-	-0-	-0-	8333	2	133	9	N	121	364	1			104
08	8013	X	8013	-0-	-0-	-0-	7926	2	87	9	N	79					183
09	6918	X	6918	-0-	-0-	-0-	6828	2	90	9	N	82	193	1			72
*10	8971	X	8971	-0-	-0-	-0-	8879	2	92	9	N	84					156

MILLS RANCH & CO. WELL #: 5017H RRCID -> 265189 COMPL. DATE 05/02/2011 TOTAL DEPTH 11358 PERF.12458 - 16075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13299	X	75	-0-	-13224	-0-	75	2			N	-0-					217
06	2931	X	2931	-0-	-0-	-0-	2910	2	21	9	N	19					236
07	429	X	429	-0-	-0-	-0-	377	2	52	9	N	47					283
08	126	X	126	-0-	-0-	-0-	58	2	68	9	N	62					345
09	29122	X	29122	-0-	-0-	-0-	27399	2	1723	9	N	1566	1499	1			412
*10	24330	X	24330	-0-	-0-	-0-	23160	2	1170	9	N	1064	1314	1			162

MILLS RANCH & CO. WELL #: 7017H RRCID -> 266337 COMPL. DATE 11/21/2011 TOTAL DEPTH 12627 PERF.13082 - 15300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	N	19	-0-	-1407	-0-	19	2			N	-0-					245
06	30	N	-0-	-0-	-30	-0-					N	-0-					245
07	2	N	-0-	-0-	-2	-0-					N	-0-					245
08	0	N	-0-	-0-	-0-	-0-					N	-0-					245
09	0	N	-0-	-0-	-0-	-0-					N	-0-					245
10	0	N	-0-	-0-	-0-	-0-					N	-0-					245

MILLS RANCH & CO. WELL #: 8017H RRCID -> 266694 COMPL. DATE 12/27/2011 TOTAL DEPTH 12040 PERF.12350 - 15648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2139	X	1112	-0-	-1027	-0-	1112	2			N	-0-					55
06	3210	X	-0-	-0-	-3210	-0-					N	-0-					55
07	3317	X	-0-	-0-	-3317	-0-					N	-0-					55
08	3317	X	-0-	-0-	-3317	-0-					N	-0-					55
09	1080	X	169	-0-	-911	-0-	169	2			N	-0-					55
10	1116	X	461	-0-	-655	-0-	461	2			N	-0-					55

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC //CONT.// 748059
MILLS RANCH SE 24 WELL #: 5024H RRCID -> 267324 COMPL. DATE 05/02/2012 TOTAL DEPTH 11931 PERF.12324 - 14648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7750	X	997	-0-	-6753	-0-	920	2	77	9	N	70	173	1			119
06	4770	X	592	-0-	-4178	-0-	566	2	26	9	N	24					143
07	4929	X	303	-0-	-4626	-0-	284	2	19	9	N	17					160
08	4929	X	36	-0-	-4893	-0-	15	2	21	9	N	19					179
09	1140	X	174	-0-	-966	-0-	174	2			N	-0-					179
10	992	X	34	-0-	-958	-0-	34	2			N	-0-					179

MILLS RANCH & CO. WELL #: 9017H RRCID -> 267402 COMPL. DATE 06/18/2012 TOTAL DEPTH 12646 PERF.13040 - 15540

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					95

G. C. DAVIS WELL #: 2023H RRCID -> 272342 COMPL. DATE 05/15/2013 TOTAL DEPTH 11919 PERF.12210 - 14232

05	17563	X	17563	-0-	-0-	-0-	16787	2	776	9	N	705	560	1			332
06	18600	X	15316	-0-	-3284	-0-	14658	2	658	9	N	598	768	1			162
07	20816	X	20816	-0-	-0-	-0-	20244	2	572	9	N	520	563	1			119
08	22242	X	22242	-0-	-0-	-0-	21222	2	1020	9	N	927	774	1			272
09	20835	X	20835	-0-	-0-	-0-	20048	2	787	9	N	715	583	1			404
*10	21046	X	21046	-0-	-0-	-0-	20251	2	795	9	N	723	967	1			160

DOUG WELL #: 4024 RRCID -> 274284 COMPL. DATE 07/26/2013 TOTAL DEPTH 13050 PERF.11858 - 12044

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLS RANCH WELL #: 3025 RRCID -> 276612 COMPL. DATE 08/30/2013 TOTAL DEPTH 13062 PERF.11912 - 11988

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TAPSTONE ENERGY, LLC 836005
TYLER 55 WELL #: 7H RRCID -> 271331 COMPL. DATE 04/30/2013 TOTAL DEPTH 11539 PERF.11710 - 16372

05	4433	X	4007	-0-	-426	-0-	897 362	1 9	2748	2	Y	329	316	1			121
06	DLQ G-10		5608	-0-	5608	5608	839 383	1 9	4386	2	Y	348	388	1			81
07	DLQ G-10		5718	-0-	5718	11326	900 381	1 9	4437	2	Y	346	340	1			87
08	DLQ G-10		5385	-0-	5385	16711	867 397	1 9	4121	2	Y	361	359	1			89
09	DLQ G-10		4209	-0-	4209	20920	833 334	1 9	3042	2	Y	304	320	1			73
10	0	X	NO RPT	-0-	-0-	20920					Y	NO RPT					73

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

BARTZ 19 WELL #: 3019H RRCID -> 275691 COMPL. DATE 03/21/2014 TOTAL DEPTH 11455 PERF.11488 - 16062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4867	X	4489	-0-	-378	-0-	316	1	3711	2	Y	420	567	1			87
							462	9									
06	DLQ	G-10	4231	-0-	4231	4231	307	1	3483	2	Y	401	366	1			122
							441	9									
07	DLQ	G-10	4277	-0-	4277	8508	314	1	3552	2	Y	374	197	1			299
							411	9									
08	DLQ	G-10	4288	-0-	4288	12796	311	1	3538	2	Y	399	556	1			142
							439	9									
09	DLQ	G-10	4139	-0-	4139	16935	294	1	3467	2	Y	344	199	1			287
							378	9									
10	0	X	NO RPT	-0-	-0-	16935					Y	NO RPT					287

STILES 3 WELL #: 3003H RRCID -> 276098 COMPL. DATE 03/20/2014 TOTAL DEPTH 11422 PERF.11561 - 16400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4805	X	4169	-0-	-636	-0-	313	1	3677	2	Y	163	199	1			103
							179	9									
06	DLQ	G-10	4007	-0-	4007	4007	313	1	3550	2	Y	131	11	1			223
							144	9									
07	DLQ	G-10	3959	-0-	3959	7966	310	1	3508	2	Y	128	181	1			170
							141	9									
08	DLQ	G-10	4007	-0-	4007	11973	311	1	3542	2	Y	140	193	1			117
							154	9									
09	DLQ	G-10	3847	-0-	3847	15820	290	1	3421	2	Y	124	16	1			225
							136	9									
10	0	X	NO RPT	-0-	-0-	15820					Y	NO RPT					225

MOORE 62 WELL #: 14H RRCID -> 276116 COMPL. DATE 07/03/2014 TOTAL DEPTH 11497 PERF.11912 - 15562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3038	X	2542	-0-	-496	-0-	528	1	1618	2	Y	360	345	1	3	8	141
							396	9									
06	DLQ	G-10	3534	-0-	3534	3534	510	1	2665	2	Y	326	377	1			90
							359	9									
07	DLQ	G-10	3393	-0-	3393	6927	512	1	2523	2	Y	325	319	1			96
							358	9									
08	DLQ	G-10	3263	-0-	3263	10190	502	1	2387	2	Y	340	338	1			98
							374	9									
09	DLQ	G-10	2548	-0-	2548	12738	481	1	1757	2	Y	282	298	1			82
							310	9									
10	0	X	NO RPT	-0-	-0-	12738					Y	NO RPT					82

STILES 1 WELL #: 1901H RRCID -> 276173 COMPL. DATE 05/19/2014 TOTAL DEPTH 11324 PERF.11344 - 16095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4313	X	4313	-0-	-0-	-0-	298	1	3507	2	Y	462	481	1			272
							508	9									
06	DLQ	G-10	4204	-0-	4204	4204	296	1	3360	2	Y	498	522	1			248
							548	9									
07	DLQ	G-10	2088	-0-	2088	6292	149	1	1684	2	Y	232	260	1			220
							255	9									
08	DLQ	G-10	4828	-0-	4828	11120	358	1	4072	2	Y	362	412	1			170
							398	9									
09	DLQ	G-10	4492	-0-	4492	15612	317	1	3738	2	Y	397	445	1			122
							437	9									
10	0	X	NO RPT	-0-	-0-	15612					Y	NO RPT					122

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 68 WELL #: 2868H RRCID -> 276227 COMPL. DATE 08/30/2013 TOTAL DEPTH 11460 PERF.11770 - 16320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9207	X	8142	-0-	-1065	-0-	597	1	7025	2	Y	473	508	1			59
							520	9									
06	DLQ	G-10	7850	-0-	7850	7850	608	1	6902	2	Y	309	295	1			73
							340	9									
07	DLQ	G-10	7865	-0-	7865	15715	600	1	6796	2	Y	426	386	1			113
							469	9									
08	DLQ	G-10	8014	-0-	8014	23729	630	1	7175	2	Y	190	231	1			72
							209	9									
09	DLQ	G-10	7556	-0-	7556	31285	570	1	6720	2	Y	242	241	1			73
							266	9									
10	0	X	NO RPT	-0-	-0-	31285					Y	NO RPT					73

CALCOTE 63 WELL #: 6H RRCID -> 276378 COMPL. DATE 07/01/2014 TOTAL DEPTH 11538 PERF.11679 - 16332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5456	X	4006	-0-	-1450	-0-	834	1	2554	2	Y	562	526	1			182
							618	9									
06	DLQ	G-10	5091	-0-	5091	5091	718	1	3754	2	Y	563	635	1			110
							619	9									
07	DLQ	G-10	4851	-0-	4851	9942	732	1	3610	2	Y	463	469	1			104
							509	9									
08	DLQ	G-10	5222	-0-	5222	15164	812	1	3861	2	Y	499	492	1			111
							549	9									
09	DLQ	G-10	4188	-0-	4188	19352	791	1	2889	2	Y	462	479	1			94
							508	9									
10	0	X	NO RPT	-0-	-0-	19352					Y	NO RPT					94

STILES 68 WELL #: 3268H RRCID -> 276557 COMPL. DATE 07/22/2014 TOTAL DEPTH 11447 PERF.11690 - 15892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8928	X	7737	-0-	-1191	-0-	570	1	6699	2	Y	425	500	1			30
							468	9									
06	DLQ	G-10	8261	-0-	8261	8261	623	1	7079	2	Y	508	484	1			54
							559	9									
07	DLQ	G-10	7472	-0-	7472	15733	569	1	6450	2	Y	412	384	1			82
							453	9									
08	DLQ	G-10	9287	-0-	9287	25020	691	1	7861	2	Y	668	676	1			74
							735	9									
09	DLQ	G-10	7769	-0-	7769	32789	573	1	6756	2	Y	400	417	1			57
							440	9									
10	0	X	NO RPT	-0-	-0-	32789					Y	NO RPT					57

TECOLOTE ENERGY OPERATING, LLC 841419
DAVIS 64 WELL #: 5H RRCID -> 266077 COMPL. DATE 06/26/2012 TOTAL DEPTH 11579 PERF.11566 - 16212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4247	X	416	-0-	-3831	-0-	416	1			Y	-0-					34
06	2910	X	366	-0-	-2544	-0-	366	1			Y	-0-					34
07	1643	X	353	-0-	-1290	-0-	353	1			Y	-0-					34
08	1643	X	-0-	-0-	-1643	-0-					Y	-0-					34
09	510	X	69	-0-	-441	-0-	69	2			Y	-0-					34
10	403	X	-0-	-0-	-403	-0-					Y	-0-					34

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
IVESTOR 57 WELL #: 6H RRCID -> 266570 COMPL. DATE 07/29/2012 TOTAL DEPTH 11391 PERF.11322 - 16136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5115	X	3321	-0-	-1794	-0-	340	1	2893	2	Y	80	372	1			170
							88	9									
06	4950	X	4092	-0-	-858	-0-	270	1	3681	2	Y	128					298
							141	9									
07	5115	X	4273	-0-	-842	-0-	282	1	3815	2	Y	160	182	1			276
							176	9									
08	5115	X	4192	-0-	-923	-0-	278	1	3692	2	Y	202					478
							222	9									
09	4950	X	3815	-0-	-1135	-0-	227	1	3369	2	Y	199	174	1			503
							219	9									
10	4278	X	3651	-0-	-627	-0-	194	1	3213	2	Y	222	349	1			376
							244	9									

DAVIS 64 WELL #: 6H RRCID -> 268037 COMPL. DATE 10/24/2012 TOTAL DEPTH 11626 PERF.11620 - 16127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8463	X	6961	-0-	-1502	-0-	1604	1	5105	2	Y	229	179	1			256
							252	9									
06	7920	X	6006	-0-	-1914	-0-	973	1	4794	2	Y	217	364	1			109
							239	9									
07	8184	X	5892	-0-	-2292	-0-	939	1	4748	2	Y	186					295
							205	9									
08	7719	X	6090	-0-	-1629	-0-	1030	1	4828	2	Y	211	369	1			137
							232	9									
09	7470	X	5521	-0-	-1949	-0-	992	1	4350	2	Y	163	186	1			114
							179	9									
10	6975	X	5723	-0-	-1252	-0-	1043	1	4484	2	Y	178	198	1			94
							196	9									

DAVIS 64 WELL #: 7H RRCID -> 268264 COMPL. DATE 10/26/2012 TOTAL DEPTH 11614 PERF.11565 - 16027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2573	X	1068	-0-	-1505	-0-	718	1	350	9	Y	318	172	1			317
06	3090	X	876	-0-	-2214	-0-	653	1	223	9	Y	203	375	1			145
07	3193	X	920	-0-	-2273	-0-	680	1	240	9	Y	218	176	1			187
08	3557	X	3557	-0-	-0-	-0-	1054	1	2265	2	Y	216	180	1			223
							238	9									
09	3566	X	3566	-0-	-0-	-0-	1016	1	2327	2	Y	203	189	1			237
							223	9									
*10	3688	X	3688	-0-	-0-	-0-	1027	1	2426	2	Y	214	176	1			275
							235	9									

BRYANT WELL #: 2022 RRCID -> 268774 COMPL. DATE 06/06/2013 TOTAL DEPTH 13050 PERF.12060 - 12114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10013	X	8642	-0-	-1371	-0-	58	1	8373	2	Y	192	175	1			114
							211	9									
06	9750	X	7929	-0-	-1821	-0-	7785	2	144	9	Y	131	186	1			59
07	10075	X	8755	-0-	-1320	-0-	8499	2	256	9	Y	233	186	1			106
08	10075	X	8320	-0-	-1755	-0-	8100	2	220	9	Y	200	187	1			119
09	9390	X	7580	-0-	-1810	-0-	7372	2	208	9	Y	189	186	1			122
10	8742	X	7538	-0-	-1204	-0-	18	1	7313	2	Y	188	178	1			132
							207	9									

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

BRYANT WELL #: 3022 RRCID -> 268846 COMPL. DATE 05/30/2013 TOTAL DEPTH 12482 PERF.11934 - 11968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3658	X	3315	-0-	-343	-0-	32	1	3191	2	Y	84					275
							92	9									
06	3510	X	2920	-0-	-590	-0-	2887	2	33	9	Y	30					305
07	3534	X	3011	-0-	-523	-0-	3008	2	3	9	Y	3					308
08	3410	X	2875	-0-	-535	-0-	2860	2	15	9	Y	14	169	1			153
09	3210	X	2800	-0-	-410	-0-	2791	2	9	9	Y	8					161
10	3317	X	2992	-0-	-325	-0-	61	1	2850	2	Y	74	187	1			48
							81	9									

LOTT 3 WELL #: 3H RRCID -> 269855 COMPL. DATE 01/25/2013 TOTAL DEPTH 10215 PERF.10600 - 15050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7965	X	7965	-0-	-0-	-0-	7435	2	530	9	N	482	728	1			131
06	7770	X	7727	-0-	-43	-0-	7208	2	519	9	N	472	368	1			235
07	8246	X	7443	-0-	-803	-0-	7052	2	391	9	N	355	543	1			47
08	8246	X	6989	-0-	-1257	-0-	6565	2	424	9	N	385	181	1			251
09	7980	X	7059	-0-	-921	-0-	6616	2	443	9	N	403	559	1			95
10	7998	X	7015	-0-	-983	-0-	6562	2	453	9	N	412	375	1	1	8	131

LANCASTER WELL #: 7058H RRCID -> 270429 COMPL. DATE 03/03/2013 TOTAL DEPTH 9816 PERF.10075 - 11667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3937	X	3852	-0-	-85	-0-	2237	1	1029	2	Y	533	349	1			508
							586	9									
06	4680	X	3870	-0-	-810	-0-	2204	1	941	2	Y	659	697	1			470
							725	9									
07	4836	X	3813	-0-	-1023	-0-	2215	1	914	2	Y	622	515	1	42	8	535
							684	9									
08	4836	X	3721	-0-	-1115	-0-	2230	1	1003	2	Y	444	519	1			460
							488	9									
09	4620	X	4130	-0-	-490	-0-	2290	1	1179	2	Y	601	688	1	40	8	333
							661	9									
10	3999	X	3027	-0-	-972	-0-	2136	1	540	2	Y	319	341	1			311
							351	9									

BROWN 8 WELL #: 7H RRCID -> 272108 COMPL. DATE 09/23/2012 TOTAL DEPTH 10245 PERF.10130 - 14753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4464	X	1245	-0-	-3219	-0-	496	1	718	2	Y	28					131
							31	9									
06	4320	X	803	-0-	-3517	-0-	480	1	323	2	Y	-0-					131
07	3348	X	927	-0-	-2421	-0-	496	1	431	2	Y	-0-					131
08	3509	X	3509	-0-	-0-	-0-	496	1	2806	2	Y	188	182	1			137
							207	9									
09	1200	X	1023	-0-	-177	-0-	480	1	496	2	Y	43	1	8			179
							47	9									
*10	8710	X	8710	-0-	-0-	-0-	496	1	7488	2	Y	660	737	1	1	8	101
							726	9									

LUTHER WILLIS 9 WELL #: 10H RRCID -> 272245 COMPL. DATE 08/15/2013 TOTAL DEPTH 10227 PERF.10420 - 15234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5146	X	-0-	-0-	-5146	-0-					N	1	1	8			25
06	4980	X	-0-	-0-	-4980	-0-					N	-0-					25
07	5146	X	1963	-0-	-3183	-0-	1769	2	194	9	N	176					201
08	5022	X	377	-0-	-4645	-0-	329	2	48	9	N	44	170	1			75
09	4860	X	426	-0-	-4434	-0-	294	2	132	9	N	120					195
10	1953	X	597	-0-	-1356	-0-	436	2	161	9	N	146	181	1	1	8	159

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
WILLIS, LUTHER 9 WELL #: 8H RRCID -> 272255 COMPL. DATE 11/03/2012 TOTAL DEPTH 10118 PERF.10184 - 14797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6944	X	6058	-0-	-886	-0-	496	1	5159	2	Y	366	361	1	1	8	81
							403	9									
06	6720	X	6412	-0-	-308	-0-	480	1	5513	2	Y	381	178	1			284
							419	9									
07	6758	X	6688	-0-	-70	-0-	496	1	5749	2	Y	403	540	1			147
							443	9									
08	6758	X	6131	-0-	-627	-0-	496	1	5253	2	Y	347	360	1	1	8	133
							382	9									
09	6540	X	6211	-0-	-329	-0-	480	1	5349	2	Y	347	358	1	1	8	121
							382	9									
10	6696	X	6382	-0-	-314	-0-	496	1	5511	2	Y	341	189	1	1	8	272
							375	9									

HUDSON 4 WELL #: 4H RRCID -> 272257 COMPL. DATE 08/23/2013 TOTAL DEPTH 9963 PERF.10127 - 14703

05	9146	X	9146	-0-	-0-	-0-	225	1	7930	2	N	901	719	1	4	8	273
							991	9									
06	10869	X	10869	-0-	-0-	-0-	386	1	9690	2	N	721	721	1	2	8	271
							793	9									
07	11627	X	11627	-0-	-0-	-0-	391	1	10400	2	N	760	716	1	3	8	312
							836	9									
08	9145	X	9032	-0-	-113	-0-	393	1	7924	2	N	650	725	1	3	8	234
							715	9									
09	10380	X	8600	-0-	-1780	-0-	478	1	7365	2	N	688	858	1	5	8	59
							757	9									
10	10726	X	8528	-0-	-2198	-0-	499	1	7292	2	N	670	554	1	5	8	170
							737	9									

ZYBACH 11 WELL #: 9H RRCID -> 274489 COMPL. DATE 07/08/2013 TOTAL DEPTH 10217 PERF.10330 - 15013

05	9362	X	9312	-0-	-50	-0-	8585	2	727	9	N	661	729	1	1	8	115
06	9390	X	8833	-0-	-557	-0-	8238	2	595	9	N	541	362	1	1	8	293
07	9703	X	3001	-0-	-6702	-0-	2805	2	196	9	N	178	360	1			111
08	9703	X	5374	-0-	-4329	-0-	5032	2	342	9	N	311	176	1			246
09	9000	X	4648	-0-	-4352	-0-	4312	2	336	9	N	305	360	1	1	8	190
10	9300	X	336	-0-	-8964	-0-	315	2	21	9	N	19					209

LEE HEFLEY (AW) WELL #: 1H RRCID -> 276114 COMPL. DATE 06/26/2014 TOTAL DEPTH 9727 PERF.10100 - 14623

05	6944	X	6834	-0-	-110	-0-	310	1	5801	2	N	657	910	1	1	8	76
							723	9									
06	7667	X	7667	-0-	-0-	-0-	300	1	6765	2	N	547	530	1	1	8	92
							602	9									
07	7825	X	7825	-0-	-0-	-0-	310	1	6866	2	N	590	541	1	1	8	140
							649	9									
08	7783	X	7783	-0-	-0-	-0-	310	1	6917	2	N	505	504	1	1	8	140
							556	9									
09	7680	X	5993	-0-	-1687	-0-	300	1	5225	2	N	425	357	1	1	8	207
							468	9									
10	7936	X	7779	-0-	-157	-0-	310	1	6887	2	N	529	548	1	1	8	187
							582	9									

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HUDSON 4 WELL #: 5H RRCID -> 277582 COMPL. DATE 04/19/2014 TOTAL DEPTH 9945 PERF.10050 - 14660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5428	X	5428	-0-	-0-	-0-	155 295	1 9	4978	2	N	268	181	1	1	8	192
06	6986	X	6986	-0-	-0-	-0-	150 242	1 9	6594	2	N	220	183	1			229
07	6818	X	6818	-0-	-0-	-0-	155 295	1 9	6368	2	N	268	362	1	1	8	134
08	6070	X	6070	-0-	-0-	-0-	155 332	1 9	5583	2	N	302	368	1	1	8	67
09	6990	X	4656	-0-	-2334	-0-	150 289	1 9	4217	2	N	263	170	1	1	8	159
10	7223	X	4761	-0-	-2462	-0-	155 312	1 9	4294	2	N	284	358	1	1	8	84

4P ENERGY TEXAS, LLC 953803
STILES 67 WELL #: 23H RRCID -> 265055 COMPL. DATE 12/13/2011 TOTAL DEPTH 10691 PERF.10688 - 15048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5673	X	5076	-0-	-597	-0-	4877	2	199	9	N	181					444
06	5490	X	4278	-0-	-1212	-0-	4133	2	145	9	N	132	189	1			387
07	5673	X	4712	-0-	-961	-0-	4561	2	151	9	N	137	186	1			338
08	5611	X	3782	-0-	-1829	-0-	3591	2	191	9	N	174					512
09	5430	X	3504	-0-	-1926	-0-	3253	2	251	9	N	228	361	1			379
10	5084	X	NO RPT	-0-	-5084	-0-					N	NO RPT					379

LEDBETTER 66 WELL #: 17H RRCID -> 266102 COMPL. DATE 11/23/2011 TOTAL DEPTH 10729 PERF.10920 - 15088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4438	X	4438	-0-	-0-	-0-	4193	2	245	9	N	223	192	1			985
06	4260	X	3949	-0-	-311	-0-	3776	2	173	9	N	157	191	1			951
07	4402	X	4229	-0-	-173	-0-	4053	2	176	9	N	160	191	1			920
08	4420	X	4420	-0-	-0-	-0-	4208	2	212	9	N	193	193	1			920
09	4260	X	4124	-0-	-136	-0-	3912	2	212	9	N	193					1113
10	4402	X	NO RPT	-0-	-4402	-0-					N	NO RPT					1113

STILES RANCH 5 WELL #: 14H RRCID -> 266772 COMPL. DATE 04/02/2012 TOTAL DEPTH 10631 PERF.10710 - 14932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6283	X	6283	-0-	-0-	-0-	5969	2	314	9	N	285	187	1			847
06	5730	X	3691	-0-	-2039	-0-	3479	2	212	9	N	193	189	1			851
07	5921	X	4658	-0-	-1263	-0-	4429	2	229	9	N	208	189	1			870
08	5921	X	4693	-0-	-1228	-0-	4425	2	268	9	N	244	382	1			732
09	5730	X	4460	-0-	-1270	-0-	4214	2	246	9	N	224	197	1			759
10	5921	X	NO RPT	-0-	-5921	-0-					N	NO RPT					759

MEEK 41 WELL #: 9H RRCID -> 266977 COMPL. DATE 05/02/2012 TOTAL DEPTH 10541 PERF.10678 - 15323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5301	X	3148	-0-	-2153	-0-	2499	2	649	9	N	590	388	1			1330
06	2833	X	2833	-0-	-0-	-0-	2437	2	396	9	N	360	552	1			1138
07	3477	X	3477	-0-	-0-	-0-	2756	2	721	9	N	655	748	1			1045
08	3162	X	3118	-0-	-44	-0-	2513	2	605	9	N	550	746	1			849
09	3060	X	2149	-0-	-911	-0-	1544	2	605	9	N	550					1399
10	3162	X	NO RPT	-0-	-3162	-0-					N	NO RPT					1399

ATHERTON WELL #: 1019H RRCID -> 266998 COMPL. DATE 01/26/2013 TOTAL DEPTH 11472 PERF.11660 - 16082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5611	X	4884	-0-	-727	-0-	4385	2	499	9	N	454	194	1			1804
06	6124	X	6124	-0-	-0-	-0-	5517	2	607	9	N	552	736	1			1620
07	6633	X	6633	-0-	-0-	-0-	6062	2	571	9	N	519	576	1			1563
08	6004	X	6004	-0-	-0-	-0-	5436	2	568	9	N	516	563	1			1516
*09	6374	X	6374	-0-	-0-	-0-	5881	2	493	9	N	448	361	1			1603
10	6324	X	NO RPT	-0-	-6324	-0-					N	NO RPT					1603

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

REED 70 WELL #: 8H RRCID -> 267092 COMPL. DATE 07/03/2012 TOTAL DEPTH 10816 PERF.10780 - 14917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6863	X	6863	-0-	-0-	-0-	6669	2	194	9	N	176	177	1			1010
06	6027	X	6027	-0-	-0-	-0-	5874	2	153	9	N	139					1149
07	8652	X	8652	-0-	-0-	-0-	8481	2	171	9	N	155	368	1			936
08	8323	X	8323	-0-	-0-	-0-	8092	2	231	9	N	210	190	1			956
*09	6599	X	6599	-0-	-0-	-0-	6368	2	231	9	N	210					1166
10	2666	X	NO RPT	-0-	-2666	-0-					N	NO RPT					1166

STILES RANCH 5 WELL #: 13H RRCID -> 267234 COMPL. DATE 04/03/2012 TOTAL DEPTH 10621 PERF.10710 - 14937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4991	X	4281	-0-	-710	-0-	4113	2	168	9	N	153	179	1			530
06	4530	X	3340	-0-	-1190	-0-	3201	2	139	9	N	126					656
07	4836	X	4064	-0-	-772	-0-	3934	2	130	9	N	118	176	1			598
08	4836	X	4501	-0-	-335	-0-	4313	2	188	9	N	171	191	1			578
09	4680	X	4212	-0-	-468	-0-	4040	2	172	9	N	156					734
10	4278	X	NO RPT	-0-	-4278	-0-					N	NO RPT					734

THURMAN HORN WELL #: 406H RRCID -> 267317 COMPL. DATE 05/20/2012 TOTAL DEPTH 10042 PERF. 9948 - 14545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12865	X	9873	-0-	-2992	-0-	9436	2	437	9	N	397	567	1			1037
06	8130	X	5892	-0-	-2238	-0-	5690	2	202	9	N	184	187	1			1034
07	9331	X	5476	-0-	-3855	-0-	5189	2	287	9	N	261	196	1			1099
08	9858	X	293	-0-	-9565	-0-	293	2			N	-0-					1099
09	9540	X	-0-	-0-	-9540	-0-					N	-0-					1099
10	9858	X	NO RPT	-0-	-9858	-0-					N	NO RPT					1099

ATHERTON 69 WELL #: 26H RRCID -> 267326 COMPL. DATE 07/03/2012 TOTAL DEPTH 10778 PERF.10780 - 15223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	4100	-0-	1000	1000	3936	2	164	9	N	149					723
06	3000	N	4347	-0-	1347	2347	4219	2	128	9	N	116	191	1			648
07	2824	N	477	-0-	-2347	-0-	473	2	4	9	N	4					652
08	1364	X	9	-0-	-1355	-0-	9	2			N	-0-	65	1			587
09	1320	X	9	-0-	-1311	-0-	9	2			N	-0-					587
10	1364	X	NO RPT	-0-	-1364	-0-					N	NO RPT					587

ZYBACH WELL #: 6010H RRCID -> 267421 COMPL. DATE 07/13/2012 TOTAL DEPTH 10182 PERF.10096 - 14817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2790	X	1128	-0-	-1662	-0-	1119	2	9	9	N	8					631
06	3090	X	1149	-0-	-1941	-0-	1123	2	26	9	N	24					655
07	3193	X	292	-0-	-2901	-0-	82	2	210	9	N	191					846
08	3193	X	175	-0-	-3018	-0-	10	2	165	9	N	150					996
09	2160	X	-0-	-0-	-2160	-0-					N	-0-					996
10	1178	X	NO RPT	-0-	-1178	-0-					N	NO RPT					996

DAVIS 65 WELL #: 22H RRCID -> 267462 COMPL. DATE 09/11/2012 TOTAL DEPTH 10739 PERF.10700 - 15262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8308	X	7160	-0-	-1148	-0-	6842	2	318	9	N	289	367	1			1322
06	8040	X	6897	-0-	-1143	-0-	6631	2	266	9	N	242	193	1			1371
07	7378	X	7096	-0-	-282	-0-	6780	2	316	9	N	287	183	1			1475
08	7285	X	7074	-0-	-211	-0-	6792	2	282	9	N	256	383	1			1348
09	6990	X	5702	-0-	-1288	-0-	5469	2	233	9	N	212	178	1			1382
10	7161	X	NO RPT	-0-	-7161	-0-					N	NO RPT					1382

MILLER WELL #: 207H RRCID -> 267465 COMPL. DATE 07/04/2012 TOTAL DEPTH 10743 PERF.10680 - 15357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3433	X	3433	-0-	-0-	-0-	2996	2	437	9	N	397	360	1			276
06	3434	X	3434	-0-	-0-	-0-	3019	2	415	9	N	377	342	1			311
07	3022	X	3022	-0-	-0-	-0-	2667	2	355	9	N	323	365	1			269
08	3929	X	3929	-0-	-0-	-0-	3504	2	425	9	N	386	377	1			278
*09	4057	X	4057	-0-	-0-	-0-	3632	2	425	9	N	386					664
10	1953	X	NO RPT	-0-	-1953	-0-					N	NO RPT					664

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

DAVIS 65 WELL #: 23H RRCID -> 267471 COMPL. DATE 09/11/2012 TOTAL DEPTH 10744 PERF.10800 - 15282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5518	X	4921	-0-	-597	-0-	4688	2	233	9	N	212	186	1			701
06	5340	X	4883	-0-	-457	-0-	4644	2	239	9	N	217	194	1			724
07	5146	X	5053	-0-	-93	-0-	4794	2	259	9	N	235	198	1			761
08	5025	X	5025	-0-	-0-	-0-	4814	2	211	9	N	192	192	1			761
09	4890	X	4649	-0-	-241	-0-	4332	2	317	9	N	288	547	1			502
10	5053	X	NO RPT	-0-	-5053	-0-					N	NO RPT					502

STILES 67 WELL #: 24H RRCID -> 267472 COMPL. DATE 08/23/2012 TOTAL DEPTH 10715 PERF.10615 - 15452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6324	X	5289	-0-	-1035	-0-	4952	2	337	9	N	306	187	1			821
06	6120	X	5683	-0-	-437	-0-	5334	2	349	9	N	317	517	1			621
07	6324	X	5838	-0-	-486	-0-	5455	2	383	9	N	348	195	1			774
08	6076	X	5745	-0-	-331	-0-	5440	2	305	9	N	277	373	1			678
09	5730	X	5459	-0-	-271	-0-	5066	2	393	9	N	357	190	1			845
10	5859	X	NO RPT	-0-	-5859	-0-					N	NO RPT					845

DAVIS 64 SL WELL #: 9H RRCID -> 267543 COMPL. DATE 03/14/2013 TOTAL DEPTH 10830 PERF.11220 - 15339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8122	X	7911	-0-	-211	-0-	7709	2	202	9	N	184	191	1			876
06	8140	X	8140	-0-	-0-	-0-	7864	2	276	9	N	251	193	1			934
07	8706	X	8706	-0-	-0-	-0-	8564	2	142	9	N	129	194	1			869
08	8665	X	8665	-0-	-0-	-0-	8382	2	283	9	N	257	193	1			933
*09	8522	X	8522	-0-	-0-	-0-	8350	2	172	9	N	156	186	1			903
10	8401	X	NO RPT	-0-	-8401	-0-					N	NO RPT					903

STILES 67 WELL #: 25H RRCID -> 267650 COMPL. DATE 08/23/2012 TOTAL DEPTH 10662 PERF.10416 - 15322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3834	X	3834	-0-	-0-	-0-	3657	2	177	9	N	161	191	1			466
06	3660	X	3152	-0-	-508	-0-	2977	2	175	9	N	159	187	1			438
07	3782	X	2828	-0-	-954	-0-	2639	2	189	9	N	172	176	1			434
08	3844	X	2751	-0-	-1093	-0-	2560	2	191	9	N	174	382	1			226
09	3720	X	2802	-0-	-918	-0-	2560	2	242	9	N	220					446
10	3844	X	NO RPT	-0-	-3844	-0-					N	NO RPT					446

DAVIS 65 WELL #: 24H RRCID -> 267652 COMPL. DATE 07/08/2012 TOTAL DEPTH 10754 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1922	X	300	-0-	-1622	-0-	279	2	21	9	N	19					887
06	1860	X	349	-0-	-1511	-0-	349	2			N	-0-					887
07	1643	X	340	-0-	-1303	-0-	338	2	2	9	N	2	283	1			606
08	1488	X	140	-0-	-1348	-0-	140	2			N	-0-					606
09	810	X	34	-0-	-776	-0-	25	2	9	9	N	8					614
10	372	X	NO RPT	-0-	-372	-0-					N	NO RPT					614

LEE 42 WEL WELL #: 7H RRCID -> 267751 COMPL. DATE 09/29/2012 TOTAL DEPTH 10234 PERF.10350 - 14692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6603	X	2818	-0-	-3785	-0-	1950	2	868	9	N	789	718	1			1849
06	6390	X	3505	-0-	-2885	-0-	2758	2	747	9	N	679	737	1			1791
07	6603	X	3499	-0-	-3104	-0-	2664	2	835	9	N	759	754	1			1796
08	4247	X	3714	-0-	-533	-0-	2948	2	766	9	N	696	744	1			1748
09	3900	X	3479	-0-	-421	-0-	2713	2	766	9	N	696					2444
10	3627	X	NO RPT	-0-	-3627	-0-					N	NO RPT					2444

LOTT 2 WELL #: 11H RRCID -> 267791 COMPL. DATE 03/18/2013 TOTAL DEPTH 10216 PERF.10375 - 15088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11501	X	9833	-0-	-1668	-0-	9238	2	595	9	N	541	535	1			1626
06	11490	X	8390	-0-	-3100	-0-	7954	2	436	9	N	396	551	1			1471
07	11873	X	11101	-0-	-772	-0-	10356	2	745	9	N	677	551	1			1597
08	11941	X	11941	-0-	-0-	-0-	11110	2	831	9	N	755	773	1			1579
09	10770	X	9839	-0-	-931	-0-	9008	2	831	9	N	755					2334
10	9827	X	NO RPT	-0-	-9827	-0-					N	NO RPT					2334

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

LEDBETTER 66 WELL #: 15H RRCID -> 267810 COMPL. DATE 08/12/2012 TOTAL DEPTH 10666 PERF.10700 - 15142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4681	X	3951	-0-	-730	-0-	3749	2	202	9	N	184					550
06	4045	X	4045	-0-	-0-	-0-	3856	2	189	9	N	172	188	1			534
07	5456	X	2927	-0-	-2529	-0-	2795	2	132	9	N	120	185	1			469
08	5456	X	2882	-0-	-2574	-0-	2741	2	141	9	N	128	192	1			405
09	5280	X	2950	-0-	-2330	-0-	2809	2	141	9	N	128					533
10	4185	X	NO RPT	-0-	-4185	-0-					N	NO RPT					533

DAVIS 64 WELL #: 8H RRCID -> 267830 COMPL. DATE 03/15/2013 TOTAL DEPTH 10815 PERF.11057 - 15072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5102	X	5102	-0-	-0-	-0-	4849	2	253	9	N	230					881
06	7553	X	7553	-0-	-0-	-0-	7226	2	327	9	N	297	181	1			997
07	6064	X	6064	-0-	-0-	-0-	5676	2	388	9	N	353	387	1			963
08	5530	X	5530	-0-	-0-	-0-	5196	2	334	9	N	304	377	1			890
09	7560	X	5445	-0-	-2115	-0-	5111	2	334	9	N	304	192	1			1002
10	7812	X	NO RPT	-0-	-7812	-0-					N	NO RPT					1002

LOTT WELL #: 5015H RRCID -> 267856 COMPL. DATE 03/25/2013 TOTAL DEPTH 10294 PERF.10830 - 15664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3782	X	3678	-0-	-104	-0-	3319	2	359	9	N	326	190	1			886
06	3956	X	3956	-0-	-0-	-0-	3611	2	345	9	N	314	368	1			832
07	4154	X	3700	-0-	-454	-0-	3367	2	333	9	N	303	191	1			944
08	4154	X	3610	-0-	-544	-0-	3285	2	325	9	N	295	388	1			851
09	4020	X	3230	-0-	-790	-0-	2905	2	325	9	N	295					1146
10	4092	X	NO RPT	-0-	-4092	-0-					N	NO RPT					1146

DAVIS 65 WELL #: 25H RRCID -> 267920 COMPL. DATE 01/09/2013 TOTAL DEPTH 11512 PERF.11560 - 15936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6293	X	5630	-0-	-663	-0-	5206	2	424	9	N	385	371	1			546
06	6090	X	5355	-0-	-735	-0-	4964	2	391	9	N	355	389	1			512
07	6293	X	5594	-0-	-699	-0-	5114	2	480	9	N	436	567	1			381
08	5828	X	5353	-0-	-475	-0-	4947	2	406	9	N	369	192	1			558
09	5460	X	4886	-0-	-574	-0-	4569	2	317	9	N	288	547	1			299
10	5642	X	NO RPT	-0-	-5642	-0-					N	NO RPT					299

LEDBETTER 66 WELL #: 16H RRCID -> 268000 COMPL. DATE 11/14/2012 TOTAL DEPTH 10693 PERF.10930 - 15272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5859	X	4450	-0-	-1409	-0-	4300	2	150	9	N	136	363	1			821
06	7410	X	3913	-0-	-3497	-0-	3767	2	146	9	N	133	188	1			766
07	7657	X	3775	-0-	-3882	-0-	3637	2	138	9	N	125	185	1			706
08	7657	X	2861	-0-	-4796	-0-	2807	2	54	9	N	49					755
09	4620	X	1497	-0-	-3123	-0-	1443	2	54	9	N	49					804
10	4464	X	NO RPT	-0-	-4464	-0-					N	NO RPT					804

ATHERTON, D. E. WELL #: 5057H RRCID -> 268028 COMPL. DATE 10/07/2012 TOTAL DEPTH 9835 PERF.10075 - 14597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5177	X	1957	-0-	-3220	-0-	1931	2	26	9	N	24					1354
06	3442	X	3442	-0-	-0-	-0-	3365	2	77	9	N	70					1424
07	3255	X	3026	-0-	-229	-0-	2924	2	102	9	N	93	192	1			1325
08	3255	X	1436	-0-	-1819	-0-	1418	2	18	9	N	16					1341
09	3450	X	381	-0-	-3069	-0-	381	2			N	-0-					1341
10	3565	X	NO RPT	-0-	-3565	-0-					N	NO RPT					1341

DAVIS 65 WELL #: 19H RRCID -> 268119 COMPL. DATE 10/23/2011 TOTAL DEPTH 10774 PERF.10780 - 15128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3456	X	3456	-0-	-0-	-0-	3151	2	305	9	N	277	375	1			870
06	4829	X	4829	-0-	-0-	-0-	4523	2	306	9	N	278	184	1			964
07	4488	X	4488	-0-	-0-	-0-	4168	2	320	9	N	291	387	1			868
08	3926	X	3926	-0-	-0-	-0-	3582	2	344	9	N	313	197	1			984
*09	3742	X	3742	-0-	-0-	-0-	3466	2	276	9	N	251	370	1			865
10	2790	X	NO RPT	-0-	-2790	-0-					N	NO RPT					865

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

LOTT 2 WELL #: 8H RRCID -> 268150 COMPL. DATE 12/03/2012 TOTAL DEPTH 10229 PERF.10042 - 14607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5580	X	5579	-0-	-1	-0-	5053	2	526	9	N	478	375	1			1146
06	5970	X	5270	-0-	-700	-0-	4834	2	436	9	N	396	551	1			991
07	6293	X	5346	-0-	-947	-0-	4872	2	474	9	N	431	381	1			1041
08	6293	X	5172	-0-	-1121	-0-	4671	2	501	9	N	455	381	1			1115
09	6090	X	4910	-0-	-1180	-0-	4409	2	501	9	N	455					1570
10	5580	X	NO RPT	-0-	-5580	-0-					N	NO RPT					1570

LOTT 2 WELL #: 9H RRCID -> 268170 COMPL. DATE 11/15/2012 TOTAL DEPTH 10139 PERF.10042 - 14747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6355	X	5160	-0-	-1195	-0-	4897	2	263	9	N	239	191	1			846
06	6450	X	6162	-0-	-288	-0-	5853	2	309	9	N	281	187	1			940
07	6665	X	6020	-0-	-645	-0-	5686	2	334	9	N	304	378	1			866
08	6665	X	5892	-0-	-773	-0-	5551	2	341	9	N	310	385	1			791
09	6420	X	5996	-0-	-424	-0-	5655	2	341	9	N	310					1101
10	6355	X	NO RPT	-0-	-6355	-0-					N	NO RPT					1101

MEEK 41 WELL #: 10H RRCID -> 268269 COMPL. DATE 10/01/2012 TOTAL DEPTH 10363 PERF.10324 - 14962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4867	X	4389	-0-	-478	-0-	3469	2	920	9	N	836	939	1			1791
06	4950	X	4069	-0-	-881	-0-	3288	2	781	9	N	710	933	1			1568
07	5115	X	3881	-0-	-1234	-0-	2956	2	925	9	N	841	765	1			1644
08	5115	X	3834	-0-	-1281	-0-	2915	2	919	9	N	835	945	1			1534
09	4260	X	3801	-0-	-459	-0-	2882	2	919	9	N	835					2369
10	4402	X	NO RPT	-0-	-4402	-0-					N	NO RPT					2369

ATHERTON SL 69 WELL #: 30H RRCID -> 268673 COMPL. DATE 02/03/2013 TOTAL DEPTH 11504 PERF.11562 - 16113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4402	X	3864	-0-	-538	-0-	3777	2	87	9	N	79					421
06	4260	X	3893	-0-	-367	-0-	3807	2	86	9	N	78					499
07	4216	X	4216	-0-	-0-	-0-	4109	2	107	9	N	97	177	1			419
08	4096	X	4096	-0-	-0-	-0-	3962	2	134	9	N	122	186	1			355
09	3900	X	3047	-0-	-853	-0-	2968	2	79	9	N	72					427
10	4030	X	NO RPT	-0-	-4030	-0-					N	NO RPT					427

THURMAN HORN SL WELL #: 4010H RRCID -> 268787 COMPL. DATE 10/19/2012 TOTAL DEPTH 10095 PERF.10132 - 14443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THURMAN HORN WELL #: 408H RRCID -> 268793 COMPL. DATE 11/18/2012 TOTAL DEPTH 9922 PERF. 9904 - 14723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7776	X	7776	-0-	-0-	-0-	7569	2	207	9	N	188	190	1			742
06	8142	X	8142	-0-	-0-	-0-	7878	2	264	9	N	240	384	1			598
07	8769	X	8769	-0-	-0-	-0-	8455	2	314	9	N	285	191	1			692
08	8228	X	8228	-0-	-0-	-0-	7934	2	294	9	N	267	185	1			774
*09	7221	X	7221	-0-	-0-	-0-	6934	2	287	9	N	261	387	1			648
10	7068	X	NO RPT	-0-	-7068	-0-					N	NO RPT					648

ATHERTON, D. E. WELL #: 7057H RRCID -> 268919 COMPL. DATE 02/14/2013 TOTAL DEPTH 10097 PERF. 9980 - 14892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5301	X	467	-0-	-4834	-0-	467	2			N	-0-					938
06	8838	X	8838	-0-	-0-	-0-	8125	2	713	9	N	648	196	1			1390
07	6982	X	6982	-0-	-0-	-0-	6410	2	572	9	N	520	741	1			1169
08	6287	X	6287	-0-	-0-	-0-	5739	2	548	9	N	498	579	1			1088
09	6150	X	5871	-0-	-279	-0-	5401	2	470	9	N	427	380	1			1135
10	6355	X	NO RPT	-0-	-6355	-0-					N	NO RPT					1135

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
REED 70 WELL #: 11H RRCID -> 269006 COMPL. DATE 01/30/2013 TOTAL DEPTH 11501 PERF.11781 - 16203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5952	X	5918	-0-	-34	-0-	5102	2	816	9	N	742	749	1			1377
06	5760	X	5674	-0-	-86	-0-	4907	2	767	9	N	697	757	1			1317
07	5983	X	5542	-0-	-441	-0-	4768	2	774	9	N	704	743	1			1278
08	5983	X	5457	-0-	-526	-0-	4690	2	767	9	N	697	572	1			1403
09	5790	X	5360	-0-	-430	-0-	4593	2	767	9	N	697					2100
10	5921	X	NO RPT	-0-	-5921	-0-					N	NO RPT					2100

ATHERTON, D. E. WELL #: 8057H RRCID -> 269301 COMPL. DATE 02/22/2013 TOTAL DEPTH 9984 PERF. 9904 - 14522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4898	X	2796	-0-	-2102	-0-	2749	2	47	9	N	43					1117
06	4740	X	3116	-0-	-1624	-0-	2894	2	222	9	N	202	177	1			1142
07	4898	X	3510	-0-	-1388	-0-	3321	2	189	9	N	172	190	1			1124
08	4588	X	4020	-0-	-568	-0-	3882	2	138	9	N	125					1249
09	3120	X	2177	-0-	-943	-0-	2086	2	91	9	N	83	362	1			970
10	3224	X	NO RPT	-0-	-3224	-0-					N	NO RPT					970

DAVIS 65 WELL #: 29H RRCID -> 269429 COMPL. DATE 02/21/2013 TOTAL DEPTH 11592 PERF.11580 - 16287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13970	X	13970	-0-	-0-	-0-	13732	2	238	9	N	216	191	1			926
06	13179	X	13179	-0-	-0-	-0-	12951	2	228	9	N	207	189	1			944
07	13683	X	13683	-0-	-0-	-0-	13432	2	251	9	N	228	189	1			983
08	11637	X	11637	-0-	-0-	-0-	11349	2	288	9	N	262	387	1			858
09	10830	X	10167	-0-	-663	-0-	9881	2	286	9	N	260	192	1			926
10	11191	X	NO RPT	-0-	-11191	-0-					N	NO RPT					926

ATHERTON 69 WELL #: 25H RRCID -> 269804 COMPL. DATE 07/14/2013 TOTAL DEPTH 10762 PERF.10630 - 15534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10912	X	9748	-0-	-1164	-0-	9206	2	542	9	N	493	570	1			1643
06	10560	X	8223	-0-	-2337	-0-	7820	2	403	9	N	366	572	1			1437
07	10664	X	9221	-0-	-1443	-0-	8766	2	455	9	N	414	191	1			1660
08	10664	X	9082	-0-	-1582	-0-	8632	2	450	9	N	409	576	1			1493
09	10020	X	8221	-0-	-1799	-0-	7805	2	416	9	N	378	367	1			1504
10	9734	X	NO RPT	-0-	-9734	-0-					N	NO RPT					1504

ZYBACH WELL #: 9010H RRCID -> 270235 COMPL. DATE 06/20/2013 TOTAL DEPTH 10276 PERF.10240 - 15054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4960	X	3640	-0-	-1320	-0-	3373	2	267	9	N	243	184	1			876
06	4800	X	1294	-0-	-3506	-0-	1139	2	155	9	N	141	194	1			823
07	4960	X	3599	-0-	-1361	-0-	3359	2	240	9	N	218	190	1			851
08	3972	X	3972	-0-	-0-	-0-	3770	2	202	9	N	184					1035
*09	3787	X	3787	-0-	-0-	-0-	3561	2	226	9	N	205	366	1			874
10	3627	X	NO RPT	-0-	-3627	-0-					N	NO RPT					874

ATHERTON WELL #: 1015H RRCID -> 270282 COMPL. DATE 03/21/2013 TOTAL DEPTH 10788 PERF.11325 - 15433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11966	X	9783	-0-	-2183	-0-	9266	2	517	9	N	470	374	1			1115
06	11580	X	8690	-0-	-2890	-0-	8283	2	407	9	N	370	563	1			922
07	11966	X	8790	-0-	-3176	-0-	8456	2	334	9	N	304	354	1			872
08	10013	X	1396	-0-	-8617	-0-	1359	2	37	9	N	34					906
*09	11375	X	11375	-0-	-0-	-0-	10939	2	436	9	N	396	365	1			937
10	9796	X	NO RPT	-0-	-9796	-0-					N	NO RPT					937

ZYBACH WELL #: 8010H RRCID -> 271008 COMPL. DATE 06/12/2013 TOTAL DEPTH 10129 PERF.10225 - 14509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6208	X	6208	-0-	-0-	-0-	5916	2	292	9	N	265	174	1			667
06	6180	X	5251	-0-	-929	-0-	5060	2	191	9	N	174	187	1			654
07	6386	X	5445	-0-	-941	-0-	5249	2	196	9	N	178					832
08	6386	X	5352	-0-	-1034	-0-	5156	2	196	9	N	178	367	1			643
09	6000	X	4878	-0-	-1122	-0-	4677	2	201	9	N	183	187	1			639
10	6200	X	NO RPT	-0-	-6200	-0-					N	NO RPT					639

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

ATHERTON 69 WELL #: 29H RRCID -> 271097 COMPL. DATE 04/06/2013 TOTAL DEPTH 11479 PERF.11646 - 16060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5363	X	3594	-0-	-1769	-0-	3289	2	305	9	N	277	192	1			974
06	5190	X	3637	-0-	-1553	-0-	3349	2	288	9	N	262	372	1			864
07	4809	X	4809	-0-	-0-	-0-	4671	2	138	9	N	125	187	1			802
08	5517	X	5517	-0-	-0-	-0-	5244	2	273	9	N	248	191	1			859
*09	4876	X	4876	-0-	-0-	-0-	4613	2	263	9	N	239	187	1			911
10	3751	X	NO RPT	-0-	-3751	-0-					N	NO RPT					911

ATHERTON WELL #: 1020H RRCID -> 271205 COMPL. DATE 04/05/2013 TOTAL DEPTH 11508 PERF.11740 - 16592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5084	X	4933	-0-	-151	-0-	4440	2	493	9	N	448	571	1			1128
06	4920	X	4261	-0-	-659	-0-	3821	2	440	9	N	400	520	1			1008
07	4371	X	4107	-0-	-264	-0-	3626	2	481	9	N	437	361	1			1084
08	4929	X	4067	-0-	-862	-0-	3597	2	470	9	N	427	355	1			1156
09	4770	X	3799	-0-	-971	-0-	3366	2	433	9	N	394	376	1			1174
10	4929	X	NO RPT	-0-	-4929	-0-					N	NO RPT					1174

TA GREENHOUSE WELL #: 6H RRCID -> 271266 COMPL. DATE 06/01/2013 TOTAL DEPTH 10168 PERF.10244 - 14723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5086	X	5086	-0-	-0-	-0-	4632	2	454	9	N	413	381	1			1274
06	4027	X	4027	-0-	-0-	-0-	3651	2	376	9	N	342	545	1			1071
07	5735	X	5170	-0-	-565	-0-	4605	2	565	9	N	514	382	1			1203
08	5735	X	3682	-0-	-2053	-0-	3324	2	358	9	N	325	377	1			1151
09	5550	X	2888	-0-	-2662	-0-	2596	2	292	9	N	265	396	1			1020
10	5084	X	NO RPT	-0-	-5084	-0-					N	NO RPT					1020

DAVIS 64 WELL #: 10H RRCID -> 271817 COMPL. DATE 02/28/2013 TOTAL DEPTH 10811 PERF.11105 - 15111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9021	X	7282	-0-	-1739	-0-	7110	2	172	9	N	156	191	1			756
06	8730	X	260	-0-	-8470	-0-	260	2			N	-0-					756
07	8897	X	3423	-0-	-5474	-0-	3423	2			N	-0-	189	1			567
08	8897	X	2976	-0-	-5921	-0-	2933	2	43	9	N	39					606
09	8610	X	-0-	-0-	-8610	-0-					N	-0-					606
10	7285	X	NO RPT	-0-	-7285	-0-					N	NO RPT					606

MILLER WELL #: 208H RRCID -> 271844 COMPL. DATE 09/22/2013 TOTAL DEPTH 11456 PERF.11590 - 16192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5857	X	5857	-0-	-0-	-0-	5602	2	255	9	N	232					1006
06	9066	X	9066	-0-	-0-	-0-	8321	2	745	9	N	677	748	1			935
07	6409	X	6409	-0-	-0-	-0-	5981	2	428	9	N	389	558	1			766
08	5935	X	5935	-0-	-0-	-0-	5510	2	425	9	N	386	372	1			780
09	6330	X	5514	-0-	-816	-0-	5089	2	425	9	N	386					1166
10	6541	X	NO RPT	-0-	-6541	-0-					N	NO RPT					1166

HAGERMAN WELL #: 2070H RRCID -> 271877 COMPL. DATE 11/05/2013 TOTAL DEPTH 10749 PERF.10970 - 15917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6665	X	5796	-0-	-869	-0-	5278	2	518	9	N	471	378	1			1657
06	6450	X	5758	-0-	-692	-0-	5267	2	491	9	N	446	557	1			1546
07	6200	X	5476	-0-	-724	-0-	4982	2	494	9	N	449	544	1			1451
08	6200	X	5461	-0-	-739	-0-	4959	2	502	9	N	456	570	1			1337
09	6000	X	5102	-0-	-898	-0-	4670	2	432	9	N	393	189	1			1541
10	5952	X	NO RPT	-0-	-5952	-0-					N	NO RPT					1541

BLACK 50 WELL #: 5H RRCID -> 271887 COMPL. DATE 09/30/2012 TOTAL DEPTH 10594 PERF.10980 - 15403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4867	X	3532	-0-	-1335	-0-	3260	2	272	9	N	247	367	1			227
06	4620	X	3389	-0-	-1231	-0-	3134	2	255	9	N	232	178	1			281
07	4774	X	3456	-0-	-1318	-0-	3196	2	260	9	N	236	184	1			333
08	4774	X	3504	-0-	-1270	-0-	3203	2	301	9	N	274	178	1			429
09	3690	X	3347	-0-	-343	-0-	3074	2	273	9	N	248	365	1			312
10	3534	X	NO RPT	-0-	-3534	-0-					N	NO RPT					312

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

HUFF 32 WELL #: 7H RRCID -> 272260 COMPL. DATE 09/23/2012 TOTAL DEPTH 10721 PERF.11083 - 15381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5591	X	5591	-0-	-0-	-0-	5298	2	293	9	N	266	185	1			324
06	5586	X	5586	-0-	-0-	-0-	5281	2	305	9	N	277	370	1			231
07	5810	X	5810	-0-	-0-	-0-	5488	2	322	9	N	293	180	1			344
08	5669	X	5669	-0-	-0-	-0-	5357	2	312	9	N	284	369	1			259
09	3000	X	1742	-0-	-1258	-0-	1492	2	250	9	N	227	182	1			304
10	3100	X	NO RPT	-0-	-3100	-0-					N	NO RPT					304

REED 2 WELL #: 9H RRCID -> 272261 COMPL. DATE 11/06/2012 TOTAL DEPTH 10686 PERF.11006 - 15381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4377	X	4377	-0-	-0-	-0-	4264	2	113	9	N	103					236
06	5166	X	5166	-0-	-0-	-0-	4946	2	220	9	N	200					436
07	3007	X	-0-	-0-	-3007	-0-					N	201	371	1			266
08	7929	X	7929	-0-	-0-	-0-	7388	2	541	9	N	492	186	1			572
09	2910	X	2901	-0-	-9	-0-	2360	2	541	9	N	492					1064
10	3007	X	NO RPT	-0-	-3007	-0-					N	NO RPT					1064

BLACK 50 WELL #: 4H RRCID -> 272634 COMPL. DATE 10/07/2012 TOTAL DEPTH 10534 PERF.10947 - 15131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3906	X	3251	-0-	-655	-0-	3012	2	239	9	N	217	187	1			361
06	3780	X	3115	-0-	-665	-0-	2877	2	238	9	N	216	184	1			393
07	3906	X	2937	-0-	-969	-0-	2700	2	237	9	N	215	187	1			421
08	3906	X	2708	-0-	-1198	-0-	2496	2	212	9	N	193	182	1			432
09	3780	X	2697	-0-	-1083	-0-	2513	2	184	9	N	167	163	1			436
10	3255	X	NO RPT	-0-	-3255	-0-					N	NO RPT					436

REED 31 WELL #: 11H RRCID -> 272844 COMPL. DATE 09/27/2012 TOTAL DEPTH 10549 PERF.11039 - 15349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1674	N	1442	-0-	-232	-0-	1067	2	375	9	N	341	555	1			96
06	1620	N	1435	-0-	-185	-0-	1048	2	387	9	N	352	182	1			266
07	1457	N	1422	-0-	-35	-0-	1048	2	374	9	N	340	355	1			251
08	1457	N	1450	-0-	-7	-0-	1043	2	407	9	N	370	367	1			254
09	1440	N	1393	-0-	-47	-0-	986	2	407	9	N	370					624
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					624

STILES WELL #: 1125H RRCID -> 273191 COMPL. DATE 03/18/2012 TOTAL DEPTH 10700 PERF.10978 - 14830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1953	N	1380	-0-	-573	-0-	1204	2	176	9	N	160	183	1			72
06	1890	N	1042	-0-	-848	-0-	931	2	111	9	N	101					173
07	1488	N	1042	-0-	-446	-0-	931	2	111	9	N	101	183	1			91
08	1395	N	628	-0-	-767	-0-	564	2	64	9	N	58					149
*09	1178	N	1178	-0-	-0-	-0-	1049	2	129	9	N	117	185	1			81
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					81

HUFF 32 WELL #: 9H RRCID -> 274379 COMPL. DATE 09/23/2012 TOTAL DEPTH 10786 PERF.11258 - 15462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	416	X	416	-0-	-0-	-0-	416	2			N	-0-					117
06	309	N	309	-0-	-0-	-0-	309	2			N	-0-					117
07	332	N	332	-0-	-0-	-0-	315	2	17	9	N	15					132
08	319	N	319	-0-	-0-	-0-	294	2	25	9	N	23					155
09	300	N	199	-0-	-101	-0-	199	2			N	-0-					155
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					155

FRYE 9 WELL #: 2H RRCID -> 275358 COMPL. DATE 12/04/2012 TOTAL DEPTH 10687 PERF.11352 - 15649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3634	X	3634	-0-	-0-	-0-	3216	2	418	9	N	380	731	1			191
06	3495	X	3495	-0-	-0-	-0-	3024	2	471	9	N	428	364	1			255
07	3351	X	3351	-0-	-0-	-0-	2894	2	457	9	N	415	368	1			302
08	3417	X	3417	-0-	-0-	-0-	2982	2	435	9	N	395	369	1			328
*09	3219	X	3219	-0-	-0-	-0-	2899	2	320	9	N	291	370	1			249
10	3317	X	NO RPT	-0-	-3317	-0-					N	NO RPT					249

MILLS RANCH (GRANITE WASH CONS.)//CONT.// 61691 235 ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

HUFF 32 WELL #: 8H RRCID -> 275359 COMPL. DATE 09/23/2012 TOTAL DEPTH 10764 PERF.11054 - 15448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5832	X	5832	-0-	-0-	-0-	5683	2	149	9	N	135	184	1			202
06	5490	X	4389	-0-	-1101	-0-	4248	2	141	9	N	128	187	1			143
07	6180	X	6180	-0-	-0-	-0-	6023	2	157	9	N	143					286
08	6162	X	6162	-0-	-0-	-0-	5976	2	186	9	N	169	187	1			268
*09	6541	X	6541	-0-	-0-	-0-	6324	2	217	9	N	197	378	1			87
10	5828	X	NO RPT	-0-	-5828	-0-					N	NO RPT					87

FRYE 9 WELL #: 1H RRCID -> 275365 COMPL. DATE 11/26/2012 TOTAL DEPTH 10313 PERF.11139 - 15134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	712	-0-	-404	-0-	523	2	189	9	N	172	188	1			209
06	2277	N	2277	-0-	-0-	-0-	2071	2	206	9	N	187	183	1			213
07	2183	N	2183	-0-	-0-	-0-	1967	2	216	9	N	196	186	1			223
08	2216	N	2216	-0-	-0-	-0-	2009	2	207	9	N	188	184	1			227
*09	2186	N	2186	-0-	-0-	-0-	2089	2	97	9	N	88	185	1			130
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					130

PURYEAR 28 WELL #: 15H RRCID -> 277978 COMPL. DATE 04/14/2012 TOTAL DEPTH 10831 PERF.11536 - 15671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6169	X	4147	-0-	-2022	-0-	4103	2	44	9	N	40					95
06	5970	X	3159	-0-	-2811	-0-	3079	2	80	9	N	73					168
07	6169	X	3188	-0-	-2981	-0-	3079	2	109	9	N	99	186	1			81
08	6883	X	6883	-0-	-0-	-0-	6684	2	199	9	N	181	181	1			81
09	5970	X	5702	-0-	-268	-0-	5503	2	199	9	N	181					262
10	4154	X	NO RPT	-0-	-4154	-0-					N	NO RPT					262

PURYEAR 28 WELL #: 16H RRCID -> 279657 COMPL. DATE 04/26/2012 TOTAL DEPTH 10854 PERF.11360 - 15721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3069	X	2383	-0-	-686	-0-	2244	2	139	9	N	126	183	1			296
06	3540	X	2479	-0-	-1061	-0-	2352	2	127	9	N	115	187	1			224
07	3720	X	2453	-0-	-1267	-0-	2352	2	101	9	N	92					316
08	3720	X	2376	-0-	-1344	-0-	2249	2	127	9	N	115	185	1			246
09	3600	X	2228	-0-	-1372	-0-	2101	2	127	9	N	115					361
10	2573	X	NO RPT	-0-	-2573	-0-					N	NO RPT					361

HAMILTON 39 WELL #: 10H RRCID -> 280665 COMPL. DATE 07/18/2012 TOTAL DEPTH 10212 PERF.10319 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3627	X	2780	-0-	-847	-0-	2177	2	603	9	N	548	1121	1			4618
06	3510	X	3100	-0-	-410	-0-	2241	2	859	9	N	781	573	1			4826
07	3672	X	3672	-0-	-0-	-0-	2768	2	904	9	N	822	753	1			4895
08	4318	X	4318	-0-	-0-	-0-	3066	2	1252	9	N	1138	936	1			5097
*09	4916	X	4916	-0-	-0-	-0-	3760	2	1156	9	N	1051	1149	1			4999
10	3193	X	NO RPT	-0-	-3193	-0-					N	NO RPT					4999

PURYEAR 28 WELL #: 14H RRCID -> 281437 COMPL. DATE 04/09/2012 TOTAL DEPTH 10788 PERF.11570 - 15587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4836	X	-0-	-0-	-4836	-0-					N	-0-					173
06	3840	X	-0-	-0-	-3840	-0-					N	36					209
07	899	X	-0-	-0-	-899	-0-					N	-0-					209
08	1	X	-0-	-0-	-1	-0-					N	30					239
09	1	X	-0-	-0-	-1	-0-					N	30					269
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					269

ONA BLACK 49 WELL #: 9H RRCID -> 281599 COMPL. DATE 03/10/2013 TOTAL DEPTH 10782 PERF.11186 - 15366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5953	X	5953	-0-	-0-	-0-	5583	2	370	9	N	336	364	1			228
06	5903	X	5903	-0-	-0-	-0-	5640	2	263	9	N	239	181	1			286
07	6061	X	6061	-0-	-0-	-0-	5734	2	327	9	N	297	373	1			210
08	5866	X	5866	-0-	-0-	-0-	5530	2	336	9	N	305	177	1			338
*09	10323	X	10323	-0-	-0-	-0-	9987	2	336	9	N	305					643
10	5549	X	NO RPT	-0-	-5549	-0-					N	NO RPT					643

MILLS RANCH (HUNTON) 61691 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
KAISER-FRANCIS OIL COMPANY 450175
SCOTT, MARY L. WELL #: 1 RRCID -> 073933 COMPL. DATE 06/20/1977 TOTAL DEPTH 21614 PERF.20689 - 21429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1850	N	1850	-0-	-0-	-0-	31	1	1819	2	N	-0-					-0-
06	1774	N	1774	-0-	-0-	-0-	30	1	1744	2	N	-0-					-0-
07	1848	N	1848	-0-	-0-	-0-	31	1	1817	2	N	-0-					-0-
08	1860	N	1843	-0-	-17	-0-	31	1	1812	2	N	-0-					-0-
09	1782	N	1782	-0-	-0-	-0-	30	1	1752	2	N	-0-					-0-
10	1860	N	1839	-0-	-21	-0-	31	1	1808	2	N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
DABERRY, J. F. ETAL WELL #: 1 RRCID -> 055478 COMPL. DATE 05/23/1973 TOTAL DEPTH 21143 PERF.20417 - 20971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14	N	14	-0-	-0-	-0-	14	2			Y	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14	N	14	-0-	-0-	-0-	14	2			Y	-0-					-0-
08	14	N	-0-	-0-	-14	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14	N	-0-	-0-	-14	-0-					Y	-0-					-0-

FABIAN, SIDNEY WELL #: 1 RRCID -> 055497 COMPL. DATE 10/30/1972 TOTAL DEPTH 21195 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11253	X	10186	-0-	-1067	-0-	10186	2			Y	-0-					-0-
06	10890	X	10763	-0-	-127	-0-	10763	2			Y	-0-					-0-
07	11253	X	10502	-0-	-751	-0-	10502	2			Y	-0-					-0-
08	10323	X	9103	-0-	-1220	-0-	9103	2			Y	-0-					-0-
09	10770	X	10512	-0-	-258	-0-	10512	2			Y	-0-					-0-
*10	13225	X	13225	-0-	-0-	-0-	13225	2			Y	-0-					-0-

COLTHARP, VALENTINE, ETAL WELL #: 1 RRCID -> 057659 COMPL. DATE 01/09/1974 TOTAL DEPTH 22386 PERF.21575 - 21687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	20925	X	18323	-0-	-2602	-0-	18323	2			Y	-0-					-0-
06	20160	X	16813	-0-	-3347	-0-	16813	2			Y	-0-					-0-
07	20181	X	19687	-0-	-494	-0-	19687	2			Y	-0-					-0-
08	19586	X	19586	-0-	-0-	-0-	19586	2			Y	-0-					-0-
09	19151	X	19151	-0-	-0-	-0-	19151	2			Y	-0-					-0-
10	19685	X	18704	-0-	-981	-0-	18704	2			Y	-0-					-0-

LISTER WELL #: 1 RRCID -> 057750 COMPL. DATE 01/30/1974 TOTAL DEPTH 20965 PERF.20140 - 20828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	19809	X	18705	-0-	-1104	-0-	18705	2			Y	-0-					-0-
06	19170	X	17351	-0-	-1819	-0-	17351	2			Y	-0-					-0-
07	19809	X	18848	-0-	-961	-0-	18848	2			Y	-0-					-0-
08	20482	X	20482	-0-	-0-	-0-	20482	2			Y	-0-					-0-
09	21457	X	21457	-0-	-0-	-0-	21457	2			Y	-0-					-0-
*10	19512	X	19512	-0-	-0-	-0-	19512	2			Y	-0-					-0-

YOUNG, J. W., ET AL WELL #: 1 RRCID -> 060163 COMPL. DATE 09/24/1974 TOTAL DEPTH 20923 PERF.20098 - 20826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11346	X	11190	-0-	-156	-0-	11190	2			Y	-0-					-0-
06	10980	X	10213	-0-	-767	-0-	10213	2			Y	-0-					-0-
07	11191	X	10509	-0-	-682	-0-	10509	2			Y	-0-					-0-
08	11191	X	11063	-0-	-128	-0-	11063	2			Y	-0-					-0-
09	10830	X	10712	-0-	-118	-0-	10712	2			Y	-0-					-0-
10	11191	X	11158	-0-	-33	-0-	11158	2			Y	-0-					-0-

MILLS RANCH (HUNTON) //CONT.// 61691 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MILLS, R. D. WELL #: 1 L RRCID -> 065649 COMPL. DATE 12/13/1975 TOTAL DEPTH 21735 PERF.20680 - 21631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAMES, W. F. WELL #: 1 U RRCID -> 067581 COMPL. DATE 05/23/1976 TOTAL DEPTH 24482 PERF.20747 - 21330

05	18252	X	18252	-0-	-0-	-0-	18252	2			Y	-0-					-0-
06	17160	X	16410	-0-	-750	-0-	16410	2			Y	-0-					-0-
07	17732	X	12317	-0-	-5415	-0-	12317	2			Y	-0-					-0-
08	17732	X	15693	-0-	-2039	-0-	15693	2			Y	-0-					-0-
09	17160	X	13019	-0-	-4141	-0-	13019	2			Y	-0-					-0-
*10	18508	X	18508	-0-	-0-	-0-	18508	2			Y	-0-					-0-

BRYANT, FLORENCE DAVIS WELL #: 1 RRCID -> 071567 COMPL. DATE 03/21/1977 TOTAL DEPTH 24750 PERF.20871 - 21158

05	11408	X	10041	-0-	-1367	-0-	173	1	9868	2	Y	-0-					-0-
06	11569	X	11569	-0-	-0-	-0-	248	1	11321	2	Y	-0-					-0-
07	11848	X	11848	-0-	-0-	-0-	265	1	11583	2	Y	-0-					-0-
08	11501	X	11407	-0-	-94	-0-	290	1	11117	2	Y	-0-					-0-
09	11580	X	11128	-0-	-452	-0-	275	1	10853	2	Y	-0-					-0-
10	11966	X	11543	-0-	-423	-0-	292	1	11251	2	Y	-0-					-0-

MILLS RANCH (LISTER ATOKA WASH) 61691 450 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC 841419
LISTER WELL #: 2 RRCID -> 166902 COMPL. DATE 12/13/1997 TOTAL DEPTH 14515 PERF.14050 - 14088

05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	180	N	149	-0-	-31	-0-	149	2			Y	-0-					-0-
07	166	N	166	-0-	-0-	-0-	166	2			Y	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
10	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-

FRANCES UNIT WELL #: 1 RRCID -> 169968 COMPL. DATE 07/02/1998 TOTAL DEPTH 14650 PERF.14422 - 14466

05	1299	N	1299	-0-	-0-	-0-	1299	2			Y	-0-					-0-
06	1218	N	1218	-0-	-0-	-0-	1218	2			Y	-0-					-0-
07	1309	N	1309	-0-	-0-	-0-	1309	2			Y	-0-					-0-
08	1387	N	1387	-0-	-0-	-0-	1387	2			Y	-0-					-0-
09	1354	N	1354	-0-	-0-	-0-	1354	2			Y	-0-					-0-
*10	1347	N	1347	-0-	-0-	-0-	1347	2			Y	-0-					-0-

4P ENERGY TEXAS, LLC 953803
DAVIDSON, MILDRED WELL #: 1036R RRCID -> 213557 COMPL. DATE 07/15/2005 TOTAL DEPTH 21640 PERF.14442 - 15429

05	4246	X	4246	-0-	-0-	-0-	4199	2	47	9	N	43					464
06	3964	X	3964	-0-	-0-	-0-	3925	2	39	9	N	35					499
07	4230	X	4230	-0-	-0-	-0-	4189	2	41	9	N	37	189	1			347
08	4195	X	4195	-0-	-0-	-0-	4155	2	40	9	N	36					383
*09	3959	X	3959	-0-	-0-	-0-	3925	2	34	9	N	31					414
10	2790	X	NO RPT	-0-	-2790	-0-					N	NO RPT					414

MILLS RANCH (MORROW CHERT) 61691 600 NON-ASSOCIATED ONE WELL CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY 040798
NECTAR WELL #: 1 RRCID -> 213926 COMPL. DATE 05/09/2010 TOTAL DEPTH 18402 PERF.17812 - 18076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLS RANCH, S. (HUNTON) 61696 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC 841419
DAVIS, E. T. WELL #: 1 RRCID -> 077432 COMPL. DATE 03/03/1978 TOTAL DEPTH N/A PERF.19097 - 20492

05	5425	#	5280	-0-	-145	-0-	5280	2			Y	-0-					-0-
06	5250	#	5144	-0-	-106	-0-	5144	2			Y	-0-					-0-
07	5425	#	4906	-0-	-519	-0-	4906	2			Y	-0-					-0-
08	5830	R	5830	-0-	-0-	-0-	5830	2			Y	-0-					-0-
09	5130	#	5074	-0-	-56	-0-	5074	2			Y	-0-					-0-
*10	5317	R	5317	-0-	-0-	-0-	5317	2			Y	-0-					-0-

MILLS RANCH, SE. (HUNTON) 61700 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC 841419
BRYANT WELL #: 1022 RRCID -> 084053 COMPL. DATE 06/21/1979 TOTAL DEPTH 24600 PERF.19182 - 19947

05	24769	#	23737	-0-	-1032	-0-	19	1	23718	2	Y	-0-					-0-
06	23970	#	22420	-0-	-1550	-0-	22420	2			Y	-0-					-0-
07	24583	#	23800	-0-	-783	-0-	23800	2			Y	-0-					-0-
08	24583	#	24421	-0-	-162	-0-	24421	2			Y	-0-					-0-
09	23250	#	22950	-0-	-300	-0-	22950	2			Y	-0-					-0-
10	23808	#	22741	-0-	-1067	-0-	22741	2			Y	-0-					-0-

MO-TEX (MEISNER) 62235 400 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
HUNTER UNIT WELL #: 1 RRCID -> 280108 COMPL. DATE 02/14/2016 TOTAL DEPTH 14510 PERF.13617 - 13665

05	1426	X	270	-0-	-1156	-0-	270	2			N	-0-					138
06	985	N	985	-0-	-0-	-0-	985	2			N	-0-					138
07	1209	N	472	-0-	-737	-0-	472	2			N	-0-					138
08	1364	N	1364	-0-	-0-	-0-	1341	2	23	9	N	21	135	1			24
09	990	N	931	-0-	-59	-0-	931	2			N	-0-					24
*10	871	N	871	-0-	-0-	-0-	836	2	35	9	N	32					56

CAMBRIDGE PRODUCTION, INC. 126783
CRADDOCK WELL #: 1 RRCID -> 202291 COMPL. DATE 05/02/2004 TOTAL DEPTH 13404 PERF.12654 - 12766

05	3100	N	3223	-0-	123	304	312	1	2909	2	N	2					9
							2	9									
06	2952	X	2648	-0-	-304	-0-	300	1	2348	2	N	-0-					9
07	2508	X	2508	-0-	-0-	-0-	310	1	2198	2	N	-0-					9
08	3093	X	3093	-0-	-0-	-0-	310	1	2783	2	N	-0-					9
09	2718	X	2718	-0-	-0-	-0-	310	1	2408	2	N	-0-					9
*10	2545	X	2545	-0-	-0-	-0-	310	1	2235	2	N	-0-					9

OLD HIGHWAY WELL #: RRCID -> 203374 COMPL. DATE 12/31/2004 TOTAL DEPTH 13875 PERF.13172 - 13520

05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					26
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					26
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					26
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					26
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					26
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					26

PLUGGED AND ABANDONED_____ 04/16/2005

MO-TEX (MEISNER) //CONT.// 62235 400 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CONOCOPHILLIPS COMPANY 172232
DUNN WELL #: 1 RRCID -> 159191 COMPL. DATE 07/04/1996 TOTAL DEPTH 13200 PERF.12406 - 12560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62

SIMS WELL #: 2 RRCID -> 162911 COMPL. DATE 01/24/1997 TOTAL DEPTH 13115 PERF.12605 - 12750

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					90

DUNN WELL #: 2 RRCID -> 169546 COMPL. DATE 04/07/1998 TOTAL DEPTH 13200 PERF.12510 - 12520

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73

DUNN WELL #: 3 RRCID -> 172936 COMPL. DATE 04/11/1999 TOTAL DEPTH 13100 PERF.12420 - 12430

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					59

EAGLE OIL & GAS CO. 238634
SIMS WELL #: 1 RRCID -> 090593 COMPL. DATE 09/16/1980 TOTAL DEPTH 13569 PERF.12768 - 12792

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNCAN WELL #: 1 RRCID -> 145131 COMPL. DATE 03/17/1993 TOTAL DEPTH 13200 PERF.12732 - 12850

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					117
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					117
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					117
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					117
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	99	1			18
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18

MO-TEX (MEISNER) //CONT.// 62235 400 NON-ASSOCIATED CAPACITY CNTY: WHEELER
EAGLE OIL & GAS CO. //CONT.// 238634

DUNCAN WELL #: 2 RRCID -> 161951 COMPL. DATE 12/22/1996 TOTAL DEPTH 12950 PERF.12488 - 12586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					101
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					101
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					101
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					101
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	76	1			25
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25

DUNCAN WELL #: 3 RRCID -> 165148 COMPL. DATE 09/08/1997 TOTAL DEPTH 13200 PERF.12600 - 12680

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2522	N	2522	-0-	-0-	-0-	2522	2			N	-0-					171
06	2143	N	2143	-0-	-0-	-0-	2143	2			N	-0-					171
07	2160	N	2160	-0-	-0-	-0-	2160	2			N	-0-					171
08	2104	N	2104	-0-	-0-	-0-	2104	2			N	-0-					171
09	1987	N	1987	-0-	-0-	-0-	1987	2			N	-0-	146	1			25
*10	1996	N	1996	-0-	-0-	-0-	1996	2			N	-0-					25

NORMAN WELL #: 1 RRCID -> 167798 COMPL. DATE 01/29/1998 TOTAL DEPTH 13200 PERF.12628 - 12638

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	525	N	525	-0-	-0-	-0-	525	2			N	-0-					40
06	467	N	467	-0-	-0-	-0-	467	2			N	-0-					40
07	479	N	479	-0-	-0-	-0-	479	2			N	-0-					40
08	383	N	383	-0-	-0-	-0-	383	2			N	-0-					40
09	466	N	466	-0-	-0-	-0-	466	2			N	-0-					40
*10	450	N	450	-0-	-0-	-0-	450	2			N	-0-					40

DUNCAN WELL #: 4 RRCID -> 169662 COMPL. DATE 06/04/1998 TOTAL DEPTH 13050 PERF.12762 - 12774

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53

ROB WELL #: 2 RRCID -> 175847 COMPL. DATE 09/06/1999 TOTAL DEPTH 13200 PERF.12750 - 12775

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAURITA WELL #: 1 RRCID -> 178005 COMPL. DATE 06/21/2000 TOTAL DEPTH N/A PERF.12342 - 12366

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NORMAN WELL #: 2 RRCID -> 186100 COMPL. DATE 10/10/2001 TOTAL DEPTH 12968 PERF.12714 - 12718

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					32

MOBEETIE (BR DOLO H2S DISPOSAL) 62243 200 NON-ASSOCIATED ONE WELL CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
BUD HOGAN SWD 44 WELL #: 2 RRCID -> 276277 COMPL. DATE 01/25/2010 TOTAL DEPTH 6100 PERF. 4650 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOBEETIE (DOUGLAS) 62243 284 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
MOBEETIE OP. UNIT R/A -A- WELL #: 1 RRCID -> 031317 COMPL. DATE 05/10/1963 TOTAL DEPTH 12575 PERF. 6866 - 6870

	M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		0	N		-0-	-0-	-0-	-0-					N	-0-					33
06		0	N		-0-	-0-	-0-	-0-					N	-0-					33
07		0	N		-0-	-0-	-0-	-0-					N	-0-					33
08		0	N		-0-	-0-	-0-	-0-					N	-0-					33
*09		451	N		451	-0-	-0-	-0-	451	2			N	-0-					33
*10		574	N		574	-0-	-0-	-0-	574	2			N	-0-					33

SIMS OP. UNIT R/A -A- WELL #: 1 U RRCID -> 036292 COMPL. DATE 01/02/1964 TOTAL DEPTH 7444 PERF. 6914 - 6920

	M O	ALLOW		CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		341	N		-0-	-0-	-341	-0-					N	42					186
06		180	N		118	-0-	-62	-0-	118	2			N	-0-					186
07		474	N		474	-0-	-0-	-0-	474	2			N	-0-					186
08		0	N		-0-	-0-	-0-	-0-					N	-0-					186
*09		475	N		475	-0-	-0-	-0-	475	2			N	-0-					186
*10		505	N		505	-0-	-0-	-0-	475	2	30	9	N	27					213

MOBEETIE OP. UNIT -B- WELL #: 2 RRCID -> 036316 COMPL. DATE 07/13/1983 TOTAL DEPTH 7520 PERF. 4176 - 4196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PATTERSON UNIT WELL #: 2 RRCID -> 107655 COMPL. DATE 08/17/1983 TOTAL DEPTH 6876 PERF. 6860 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					34
06		14B DENY	-0-	-0-	-0-	-0-					N	-0-					34
07		14B DENY	-0-	-0-	-0-	-0-					N	-0-					34
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					34
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					34
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					34

PATTERSON WELL #: 7 RRCID -> 190917 COMPL. DATE 06/18/2002 TOTAL DEPTH 8600 PERF. 4120 - 4160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOBEETIE (ELLENBERGER) 62243 426 NON-ASSOCIATED CAPACITY CNTY: WHEELER
HERITAGE PETROLEUM, INC. 379771
WAYMOBETTA WELL #: 1 RRCID -> 263271 COMPL. DATE 04/20/2011 TOTAL DEPTH 13000 PERF.12196 - 12340

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			126
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			126
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			126
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			126
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			126
10	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			126

MOBEETIE RESOURCE DEV LLC 572602
PATTERSON 45 WELL #: RRCID -> 228163 COMPL. DATE 03/02/2007 TOTAL DEPTH 13675 PERF.11696 - 11760

05	P&A COND	-0-	-0-	-0-	-0-				N	-0-			213
06	P&A COND	-0-	-0-	-0-	-0-				N	-0-			213
07	P&A COND	-0-	-0-	-0-	-0-				N	-0-			213
08	P&A COND	-0-	-0-	-0-	-0-				N	-0-			213
09	P&A COND	-0-	-0-	-0-	-0-				N	-0-			213
10	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			213

PLUGGED AND ABANDONED_____ 12/21/2012

LOHBERGER 44 WELL #: RRCID -> 238760 COMPL. DATE 05/23/2008 TOTAL DEPTH 13150 PERF.11844 - 11928

05	P&A COND	-0-	-0-	-0-	-0-				N	-0-			53
06	P&A COND	-0-	-0-	-0-	-0-				N	-0-			53
07	P&A COND	-0-	-0-	-0-	-0-				N	-0-			53
08	P&A COND	-0-	-0-	-0-	-0-				N	-0-			53
09	P&A COND	-0-	-0-	-0-	-0-				N	-0-			53
10	P&A COND	NO RPT	-0-	-0-	-0-				N	NO RPT			53

PLUGGED AND ABANDONED_____ 11/27/2012

MOBEETIE (MISSOURI BASAL) 62243 710 ASSOCIATED CAPACITY CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
MOBEETIE OPERATING UNIT WELL #: 11 RRCID -> 111015 COMPL. DATE 06/20/1983 TOTAL DEPTH 8600 PERF. 8172 - 8186

05	70 N	70	-0-	-0-	-0-	70	2		N	-0-			201
06	60 N	55	-0-	-5	-0-	55	2		N	-0-			201
07	73 N	73	-0-	-0-	-0-	73	2		N	-0-			201
08	62 N	-0-	-0-	-62	-0-				N	-0-			201
*09	46 N	46	-0-	-0-	-0-	46	2		N	-0-			201
*10	73 N	73	-0-	-0-	-0-	73	2		N	-0-			201

PATTERSON WELL #: 6 RRCID -> 186416 COMPL. DATE 05/03/1997 TOTAL DEPTH 8600 PERF. N/A

05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			157
06	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			157
07	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			157
08	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			157
09	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			157
10	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			157

MOBEETIE (MISSOURI, UP.) 62243 852 ASSOCIATED 49B CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC 572602
MOBEETIE OP. UNIT R/A -D- WELL #: 3 U RRCID -> 034326 COMPL. DATE 03/29/1964 TOTAL DEPTH 7500 PERF. 7100 - 7122

05	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MOBEETIE (MISSOURI, UP.) //CONT.// 62243 852 ASSOCIATED 49B CNTY: WHEELER
MOBEETIE RESOURCE DEV LLC //CONT.// 572602
MOBEETIE OP. UNIT R/A -A- WELL #: 1 M RRCID -> 036294 COMPL. DATE 11/26/1964 TOTAL DEPTH 12575 PERF. 7089 - 7205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMS OPERATING UNIT R/A -A- WELL #: 1 L RRCID -> 043624 COMPL. DATE 01/10/1968 TOTAL DEPTH 7444 PERF. 6914 - 7198

05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOBEETIE OPERATING UNIT WELL #: 12 RRCID -> 126801 COMPL. DATE 03/01/1988 TOTAL DEPTH 12300 PERF. 7113 - 7125

05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORGAN (COTTAGE GROVE) 62863 080 ASSOCIATED EXEMPT CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
ROGERS WELL #: 1 RRCID -> 195576 COMPL. DATE 04/18/2003 TOTAL DEPTH 8000 PERF. 7040 - 7060

05	11	N	178	-0-	167	B	-45265	178	1		N	-0-	5	5			107
06	12	N	172	-0-	160	B	-45105	172	1		N	-0-					107
07	0	N	-0-	-0-	-0-	B	-45105				N	-0-					107
08	186	N	-0-	-0-	-186	B	-45105				N	-0-					107
09	180	N	-0-	-0-	-180	B	-45105				N	-0-					107
10	0	N	-0-	-0-	-0-	B	-45105				N	-0-					107

MORGAN (MORROW LOWER) 62863 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MEWBOURNE OIL COMPANY 562560
HEIL "1060" WELL #: 1 RRCID -> 169510 COMPL. DATE 04/10/1998 TOTAL DEPTH 9510 PERF. 9284 - 9346

05	1953	N	1694	-0-	-259		-0-	31	1	1663	2	N	-0-				91
06	2375	N	2375	-0-	-0-		-0-	30	1	2339	2	N	5				96
								6	9								
07	2154	N	2154	-0-	-0-		-0-	31	1	2108	2	N	14				110
								15	9								
08	2563	N	2563	-0-	-0-		-0-	31	1	2532	2	N	-0-				110
09	2340	N	2233	-0-	-107		-0-	30	1	2203	2	N	-0-				110
10	2139	N	1955	-0-	-184		-0-	31	1	1915	2	N	8				118
								9	9								

WYNN WELL #: 3 RRCID -> 174503 COMPL. DATE 09/20/1999 TOTAL DEPTH 9550 PERF. 9214 - 9258

05	651	N	310	-0-	-341		-0-	31	1	279	2	N	-0-				57
06	540	N	124	-0-	-416		-0-	30	1	94	2	N	-0-				57
07	343	N	343	-0-	-0-		-0-	31	1	312	2	N	-0-				57
08	378	N	378	-0-	-0-		-0-	31	1	347	2	N	-0-				57
09	353	N	353	-0-	-0-		-0-	30	1	323	2	N	-0-				57
10	341	N	319	-0-	-22		-0-	31	1	288	2	N	-0-				57

MORGAN (MORROW LOWER) //CONT.// 62863 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
SLAWSON EXPLORATION COMPANY, INC 787180
AKERS WELL #: 3968 RRCID -> 163398 COMPL. DATE 12/20/1996 TOTAL DEPTH 9750 PERF. 9334 - 9378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
HEIL WELL #: 1 RRCID -> 147569 COMPL. DATE 10/06/1993 TOTAL DEPTH 9535 PERF. 9258 - 9277

05	682	N	643	-0-	-39	-0-	130	1	513	2	N	-0-					-0-
06	660	N	614	-0-	-46	-0-	130	1	484	2	N	-0-					-0-
07	651	N	624	-0-	-27	-0-	130	1	494	2	N	-0-					-0-
08	651	N	585	-0-	-66	-0-	130	1	455	2	N	-0-					-0-
09	607	N	607	-0-	-0-	-0-	130	1	477	2	N	-0-					-0-
10	620	N	535	-0-	-85	-0-	65	1	470	2	N	-0-					-0-

BORN WELL #: 3 RRCID -> 150037 COMPL. DATE 05/18/1994 TOTAL DEPTH 9600 PERF. 9310 - 9330

05	899	N	598	-0-	-301	-0-	130	1	468	2	N	-0-					30
06	930	N	547	-0-	-383	-0-	130	1	384	2	N	30					60
							33	9									
07	744	N	349	-0-	-395	-0-	84	1	265	2	N	-0-					60
08	589	N	479	-0-	-110	-0-	130	1	349	2	N	-0-					60
09	510	N	425	-0-	-85	-0-	130	1	295	2	N	-0-					60
*10	454	N	454	-0-	-0-	-0-	65	1	389	2	N	-0-					60

GOSSETT WELL #: 1 RRCID -> 150505 COMPL. DATE 07/21/1994 TOTAL DEPTH 9750 PERF. 9361 - 9393

05	310	N	242	-0-	-68	-0-	130	1	112	2	N	-0-					-0-
06	300	N	176	-0-	-124	-0-	130	1	46	2	N	-0-					-0-
07	259	N	259	-0-	-0-	-0-	130	1	129	2	N	-0-					-0-
08	271	N	271	-0-	-0-	-0-	130	1	141	2	N	-0-					-0-
09	247	N	247	-0-	-0-	-0-	130	1	117	2	N	-0-					-0-
10	248	N	234	-0-	-14	-0-	65	1	169	2	N	-0-					-0-

PARSONS WELL #: 1 RRCID -> 150960 COMPL. DATE 08/28/1994 TOTAL DEPTH 9700 PERF. 9378 - 9392

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	681	N	681	-0-	-0-	-0-	35	1	646	2	N	-0-					-0-
07	14B2	EXT	2638	-0-	2638	2638	130	1	2508	2	N	-0-					-0-
08	14B2	EXT	1005	-0-	1005	3643	71	1	934	2	N	-0-					-0-
09	3643	X	-0-	-0-	-3643	-0-					N	-0-					-0-
10	2635	X	-0-	-0-	-2635	-0-					N	-0-					-0-

INGLE WELL #: 3 RRCID -> 151366 COMPL. DATE 09/22/1994 TOTAL DEPTH 9580 PERF. 9307 - 9330

05	930	N	687	-0-	-243	-0-	130	1	557	2	N	-0-					92
06	900	N	550	-0-	-350	-0-	130	1	420	2	N	-0-					92
07	775	N	629	-0-	-146	-0-	130	1	499	2	N	-0-					92
08	682	N	671	-0-	-11	-0-	130	1	541	2	N	-0-					92
09	610	N	610	-0-	-0-	-0-	130	1	480	2	N	-0-					92
10	620	N	527	-0-	-93	-0-	130	1	397	2	N	-0-					92

MORGAN (MORROW LOWER) //CONT.// 62863 250 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
BREEN WELL #: 1793 RRCID -> 209964 COMPL. DATE 03/01/2007 TOTAL DEPTH 10000 PERF. 7572 - 9892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8030	X	8030	-0-	-0-	-0-	68	1	7962	2	N	-0-					135
06	6602	X	6602	-0-	-0-	-0-	68	1	6534	2	N	-0-					135
07	7298	X	7298	-0-	-0-	-0-	68	1	7230	2	N	-0-	94	1			41
08	8176	X	8176	-0-	-0-	-0-	68	1	8108	2	N	-0-					41
09	3949	X	3949	-0-	-0-	-0-	39	1	3910	2	N	-0-					41
10	3100	X	-0-	-0-	-3100	-0-					N	-0-					41

BREEN WELL #: 2793 RRCID -> 218975 COMPL. DATE 03/20/2007 TOTAL DEPTH 10000 PERF. 7560 - 9826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2635	X	1929	-0-	-706	-0-	68	1	1861	2	N	-0-					124
06	2550	X	2131	-0-	-419	-0-	98	1	2033	2	N	-0-					124
07	2869	X	2869	-0-	-0-	-0-	140	1	2709	2	N	18	59	1			83
							20	9									
08	2635	X	2573	-0-	-62	-0-	140	1	2433	2	N	-0-					83
09	2550	X	1114	-0-	-1436	-0-	140	1	974	2	N	-0-					83
*10	3142	X	3142	-0-	-0-	-0-	41	1	3101	2	N	-0-					83

BALLENTINE WELL #: 1794 RRCID -> 228565 COMPL. DATE 05/01/2007 TOTAL DEPTH 10000 PERF. 9510 - 9838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/19/2018 - P/A 06/19/18

MORGAS (WICHITA DOLOMITE) 62900 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
BARKER PRODUCTION CO., LP 049453
DORA WELL #: 1 RRCID -> 110074 COMPL. DATE 02/25/1983 TOTAL DEPTH 1926 PERF. 1308 - 1450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
06	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
08	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
09	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
*10	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-

MORRISON RANCH (MORROW LO.) 63066 200 ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
HODGES "D" WELL #: 2033 RRCID -> 184736 COMPL. DATE 07/08/1997 TOTAL DEPTH 10800 PERF.10246 - 10488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BP AMERICA PRODUCTION COMPANY 040798
MORRISON, MARY T. -K- WELL #: 3 RRCID -> 076994 COMPL. DATE 05/15/1978 TOTAL DEPTH 10750 PERF.10542 - 10659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2419	N	2419	-0-	-0-	-0-	2374	3	45	9	N	41					67
06	2294	N	2294	-0-	-0-	-0-	2294	3			N	-0-					67
07	2325	N	2325	-0-	-0-	-0-	2281	3	44	9	N	40					107
08	2519	N	2519	-0-	-0-	-0-	2325	3	194	9	N	176	259	1			24
09	2300	N	2300	-0-	-0-	-0-	2296	3	4	9	N	4					28
*10	2304	N	2304	-0-	-0-	-0-	2304	3			N	-0-					28

MORRISON RANCH (MORROW LO.) //CONT.// 63066 200 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
KILLEBREW, C. P. ET AL -A- WELL #: 4 RRCID -> 124880 COMPL. DATE 08/12/1987 TOTAL DEPTH 11185 PERF.10549 - 10702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISON, MARY T. -L- WELL #: 3 RRCID -> 154077 COMPL. DATE 02/02/1995 TOTAL DEPTH 11200 PERF.10524 - 10532

05	1147	N	1058	-0-	-89	-0-	1058	3			N	-0-					90
06	1075	N	1075	-0-	-0-	-0-	1075	3			N	-0-					90
07	1149	N	1149	-0-	-0-	-0-	1105	3	44	9	N	40					130
08	1222	N	1222	-0-	-0-	-0-	1183	3	39	9	N	35					165
09	1080	N	1034	-0-	-46	-0-	1034	3			N	-0-					165
10	1147	N	959	-0-	-188	-0-	951	3	8	9	N	7					172

CIMAREX ENERGY CO. OF COLORADO 153429
MORRISON, MARY T., -D- WELL #: 1180 RRCID -> 033032 COMPL. DATE 04/21/1964 TOTAL DEPTH 10870 PERF.10457 - 10487

05	DLQ	G-10	2190	-0-	2190	2190	2190	2			Y	-0-					90
06	DLQ	G-10	631	-0-	631	2821	631	2			Y	-0-					90
07	2300	N	1332	-0-	-968	1853	1332	2			Y	-0-					90
08	3100	N	2048	-0-	-1052	801	2048	2			Y	-0-					90
09	1916	N	1115	-0-	-801	-0-	1115	2			Y	-0-					90
10	1333	N	886	-0-	-447	-0-	886	2			Y	-0-					90

MORRISON -D- WELL #: 2180 RRCID -> 202885 COMPL. DATE 06/01/2004 TOTAL DEPTH 11000 PERF. 9686 - 10872

05	2517	N	2517	-0-	-0-	-0-	2513	2	4	9	N	4	4	8			130
06	2400	N	1974	-0-	-426	-0-	1974	2			N	-0-					130
07	2480	N	1652	-0-	-828	-0-	1652	2			N	-0-					130
08	2527	N	2527	-0-	-0-	-0-	2527	2			N	-0-					130
09	2170	N	2170	-0-	-0-	-0-	2170	2			N	-0-					130
*10	2163	N	2163	-0-	-0-	-0-	2163	2			N	-0-					130

DAVIS OPERATING COMPANY, INC. 206036
MORRISON WELL #: RRCID -> 095864 COMPL. DATE 04/16/1981 TOTAL DEPTH 10700 PERF.10442 - 10450

05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					379
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					379
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					379
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					379
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					379
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					379

WORKED OVER ANOTHER ZONE.. 08/01/2006

KILLEBREW WELL #: 1184 RRCID -> 153788 COMPL. DATE 02/27/1995 TOTAL DEPTH 10720 PERF.10522 - 10588

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					212
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					212
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					212
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					212
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					212
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					212

MORRISON RANCH (MORROW LO.) //CONT.// 63066 200 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY 562560
MORRISON "36" WELL #: 1 RRCID -> 209369 COMPL. DATE 04/15/2005 TOTAL DEPTH 11300 PERF.10846 - 10854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2080	N	2080	-0-	-0-	-0-	31	1	2049	2	N	-0-					202
06	1890	N	1597	-0-	-293	-0-	29	1	1568	2	N	-0-					202
07	1829	N	1829	-0-	-0-	-0-	24	1	1805	2	N	-0-					202
08	2237	N	2237	-0-	-0-	-0-	31	1	2206	2	N	-0-					202
09	1973	N	1973	-0-	-0-	-0-	30	1	1942	2	N	1					203
							1	9									
*10	2211	N	2211	-0-	-0-	-0-	28	1	2183	2	N	-0-					203

MORRISON, MARY T. ET AL "H" WELL #: 1941 RRCID -> 230991 COMPL. DATE 09/18/2007 TOTAL DEPTH 10892 PERF.10302 - 10310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NATURAL GAS ANADARKO COMPANY 600750
CARRIE WELL #: 2190 RRCID -> 166493 COMPL. DATE 12/17/1997 TOTAL DEPTH 10773 PERF.10418 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5035	X	5035	-0-	-0-	-0-	62	1	4940	2	N	30	189	1			90
							33	9									
06	4812	X	4812	-0-	-0-	-0-	60	1	4734	2	N	16					106
							18	9									
07	5009	X	5009	-0-	-0-	-0-	62	1	4875	2	N	65					171
							72	9									
08	4961	X	4961	-0-	-0-	-0-	62	1	4857	2	N	38	165	1			44
							42	9									
09	4782	X	4782	-0-	-0-	-0-	60	1	4705	2	N	15					59
							17	9									
*10	4915	X	4915	-0-	-0-	-0-	62	1	4842	2	N	10					69
							11	9									

STRAT LAND EXPLORATION COMPANY 825420
ADAMS RANCH WELL #: 1177 RRCID -> 211895 COMPL. DATE 05/12/2005 TOTAL DEPTH 11200 PERF.10510 - 10586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3233	X	3233	-0-	-0-	-0-	3233	2			N	-0-					-0-
06	3129	X	3129	-0-	-0-	-0-	3129	2			N	-0-					-0-
07	2937	X	2937	-0-	-0-	-0-	2937	2			N	-0-					-0-
08	3003	X	3003	-0-	-0-	-0-	3003	2			N	-0-					-0-
09	1881	X	1881	-0-	-0-	-0-	1881	2			N	-0-					-0-
*10	1845	X	1845	-0-	-0-	-0-	1845	2			N	-0-					-0-

SUMMIT RESOURCES MGMT., LLC. 829222
BALL, LOIS WELL #: 1 RRCID -> 060116 COMPL. DATE 11/08/1974 TOTAL DEPTH 11125 PERF.10525 - 10530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					50
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					50
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					50
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					50
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					50
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					50

MORRISON RANCH (MORROW LO.) //CONT.// 63066 200 ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC 953803
CONRAD WELL #: 1 RRCID -> 059781 COMPL. DATE 10/03/1974 TOTAL DEPTH 10343 PERF.10268 - 10276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1581	N	1563	-0-	-18	-0-	1563	2			N	-0-					40
06	1530	N	1421	-0-	-109	-0-	1421	2			N	-0-					40
07	1519	N	1429	-0-	-90	-0-	1427	2	2	9	N	2					42
08	1550	N	1401	-0-	-149	-0-	1400	2	1	9	N	1					43
09	1410	N	1322	-0-	-88	-0-	1322	2			N	-0-					43
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					43

CONRAD WELL #: 2 RRCID -> 157912 COMPL. DATE N/A TOTAL DEPTH 10364 PERF. 9992 - 10008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8159	X	8159	-0-	-0-	-0-	8129	2	30	9	N	27					363
06	7657	X	7657	-0-	-0-	-0-	7655	2	2	9	N	2					365
07	7849	X	7849	-0-	-0-	-0-	7849	2			N	-0-					365
08	7782	X	7782	-0-	-0-	-0-	7687	2	95	9	N	86	186	1			265
*09	7501	X	7501	-0-	-0-	-0-	7468	2	33	9	N	30					295
10	1984	X	NO RPT	-0-	-1984	-0-					N	NO RPT					295

MORRISON RANCH (MORROW UP.) 63066 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
HODGES C WELL #: 4103 RRCID -> 166111 COMPL. DATE 08/18/1997 TOTAL DEPTH 10379 PERF. 9330 - 9344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	455	-0-	-41	-0-	455	2			N	-0-					24
06	560	N	560	-0-	-0-	-0-	549	2	11	9	N	10					34
07	876	N	876	-0-	-0-	-0-	841	2	35	9	N	32					66
08	760	N	760	-0-	-0-	-0-	737	2	23	9	N	21					87
09	657	N	657	-0-	-0-	-0-	654	2	3	9	N	3					90
10	868	N	576	-0-	-292	-0-	576	2			N	-0-					90

HODGES "D" WELL #: 2033 RRCID -> 169491 COMPL. DATE 06/10/2001 TOTAL DEPTH 10800 PERF. 9132 - 10488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2728	X	2713	-0-	-15	-0-	2707	2	6	9	N	5					103
06	2668	X	2668	-0-	-0-	-0-	2655	2	13	9	N	12					115
07	2728	X	2642	-0-	-86	-0-	2641	2	1	9	N	1					116
08	2728	X	1763	-0-	-965	-0-	1762	2	1	9	N	1					117
09	2640	N	2041	-0-	-599	-0-	2040	2	1	9	N	1					118
10	2635	N	2567	-0-	-68	-0-	2565	2	2	9	N	2	80	1			40

CIMAREX ENERGY CO. OF COLORADO 153429
MORRISON -D- WELL #: 1180 RRCID -> 045435 COMPL. DATE 10/14/1968 TOTAL DEPTH 10870 PERF. 9602 - 10487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MORRISON, MARY T. -E- WELL #: 2181 RRCID -> 185520 COMPL. DATE 08/20/2001 TOTAL DEPTH 10800 PERF. 9364 - 9378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISON RANCH (MORROW UP.) //CONT.// 63066 400 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
MORRISON -D- WELL #: 2180 RRCID -> 197964 COMPL. DATE 07/27/2003 TOTAL DEPTH 11000 PERF. 9686 - 9693

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS OPERATING COMPANY, INC. 206036
KILLEBREW WELL #: 1 L RRCID -> 043682 COMPL. DATE 12/27/1966 TOTAL DEPTH 10696 PERF. N/A

05	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISON WELL #: 1183A RRCID -> 256472 COMPL. DATE 07/05/2009 TOTAL DEPTH 9690 PERF. 9516 - 9528

05	7533 X	5557	-0-	-1976	-0-	5526	2	31	9	N	28					832
06	7290 X	5396	-0-	-1894	-0-	5371	2	25	9	N	23					855
07	7533 X	5286	-0-	-2247	-0-	5268	2	18	9	N	16	182	1			689
08	5766 X	4765	-0-	-1001	-0-	4741	2	24	9	N	22					711
09	5400 X	5118	-0-	-282	-0-	5096	2	22	9	N	20					731
*10	6254 X	6254	-0-	-0-	-0-	6241	2	13	9	N	12					743

4P ENERGY TEXAS, LLC 953803
CONRAD WELL #: 3192 RRCID -> 210639 COMPL. DATE 07/14/2005 TOTAL DEPTH 10536 PERF. 9280 - 9306

05	437 N	437	-0-	-0-	-0-	404	2	33	9	N	30					236
06	480 N	382	-0-	-98	-0-	363	2	19	9	N	17					253
07	612 N	612	-0-	-0-	-0-	595	2	17	9	N	15					268
08	638 N	638	-0-	-0-	-0-	636	2	2	9	N	2					270
09	390 N	235	-0-	-155	-0-	235	2			N	-0-					270
10	0 N	NO RPT	-0-	-0-	-0-					N	NO RPT					270

MORRISON RANCH (MORROW UP. 8932) 63066 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
REMORA OPERATING, LLC 701613
MORRISON WELL #: 1040 RRCID -> 103737 COMPL. DATE 06/30/1980 TOTAL DEPTH 9550 PERF. 8932 - 9270

05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISON RANCH (MORROW UP. 9470) 63066 600 ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. 153438
HODGES WELL #: 3039 RRCID -> 213372 COMPL. DATE 11/19/2005 TOTAL DEPTH 11050 PERF. 10634 - 10646

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISON RANCH (MORROW UP. 9470)//CONT.// 63066 600 ASSOCIATED CAPACITY CNTY: ROBERTS
CREST RESOURCES, INC. 189901
KILLEBREW WELL #: 3 RRCID -> 219371 COMPL. DATE 02/16/2006 TOTAL DEPTH 10880 PERF. 9388 - 9450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4882	X	4882	-0-	-0-	-0-	4882	2			N	-0-					74
06	4640	X	4640	-0-	-0-	-0-	4640	2			N	-0-					74
07	4834	X	4834	-0-	-0-	-0-	4834	2			N	-0-					74
08	5018	X	5018	-0-	-0-	-0-	5018	2			N	-0-					74
09	4710	X	4058	-0-	-652	-0-	4058	2			N	-0-					74
10	4867	X	NO RPT	-0-	-4867	-0-					N	NO RPT					74

KILLEBREW WELL #: 5 RRCID -> 276905 COMPL. DATE 06/29/2006 TOTAL DEPTH 11088 PERF. 9530 - 9563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	139	N	139	-0-	-0-	-0-	139	2			N	-0-					32
06	142	N	142	-0-	-0-	-0-	142	2			N	-0-					32
07	147	N	147	-0-	-0-	-0-	147	2			N	-0-					32
08	147	N	147	-0-	-0-	-0-	147	2			N	-0-					32
09	150	N	127	-0-	-23	-0-	127	2			N	-0-					32
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					32

MORRISON RANCH N. (MORROW UPPER) 63068 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS WELL #: 2 RRCID -> 127110 COMPL. DATE 03/28/1988 TOTAL DEPTH 11170 PERF. 9699 - 9720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORSE (CLEVELAND) 63094 300 NON-ASSOCIATED EXEMPT CNTY: HANSFORD
LE NORMAN OPERATING LLC 491579
HART WELL #: 1 RRCID -> 055593 COMPL. DATE 05/07/1973 TOTAL DEPTH 6034 PERF. 5876 - 5886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	267	N	267	-0-	-0- B	-0-	267	2			N	-0-					97
06	270	N	269	-0-	-1 B	-0-	269	2			N	-0-					97
07	296	N	296	-0-	-0- B	-0-	296	2			N	-0-					97
08	286	N	286	-0-	-0- B	-0-	286	2			N	-0-					97
09	270	N	250	-0-	-20 B	-0-	250	2			N	-0-					97
*10	310	N	238	-0-	-72 B	-0-	238	2			N	-0-					97

NORTH MORSE WELL #: 2 RRCID -> 246524 COMPL. DATE 11/27/2008 TOTAL DEPTH 6200 PERF. 5976 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	683	N	683	-0-	-0- B	-0-	650	2	33	9	Y	30					83
06	633	N	633	-0-	-0- B	-0-	613	2	20	9	Y	18	51	1			50
07	686	N	686	-0-	-0- B	-0-	665	2	21	9	Y	19					69
08	615	N	615	-0-	-0- B	-0-	572	2	43	9	Y	39	51	1			57
09	300	N	259	-0-	-41 B	-0-	246	2	13	9	Y	12					69
*10	494	N	494	-0-	-0- B	-0-	485	2	9	9	Y	8					77

MORSE (CLEVELAND S.) 63094 306 ASSOCIATED ONE WELL CNTY: HANSFORD
LE NORMAN OPERATING LLC 491579
DOROTHY 6 WELL #: 1H RRCID -> 282244 COMPL. DATE 04/12/2017 TOTAL DEPTH 5821 PERF. 6180 - 9882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12523	R	12523	-0-	-0-	-0-	11797	2	726	9	N	660	574	1			276
06	19470		10745	-0-	-8725	-0-	10110	2	635	9	N	577	561	1			292
07	20119		8788	-0-	-11331	-0-	8243	2	545	9	N	495	553	1			234
08	9724		7848	-0-	-1876	-0-	7349	2	499	9	N	454	564	1			124
09	7920		6352	-0-	-1568	-0-	5928	2	424	9	N	385	378	1			131
10	8184		6237	-0-	-1947	-0-	5811	2	426	9	N	387	379	1			139

MORSE, N. (CLEVELAND) 63096 300 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
HUDSON 6 WELL #: 1 RRCID -> 243108 COMPL. DATE 08/27/2008 TOTAL DEPTH 9150 PERF. 5832 - 5982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					55

WHITTENBURG 312 WELL #: 4 RRCID -> 248213 COMPL. DATE 05/02/2008 TOTAL DEPTH 9100 PERF. 8866 - 9020

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

H & L EXPLORATION COMPANY, LLC 339771
CATOR, NOBLE WELL #: 3 RRCID -> 097252 COMPL. DATE 12/04/1981 TOTAL DEPTH 6067 PERF. 5752 - 5764

05	434	N	385	-0-	-49	-0-	385	2			N	-0-					-0-
06	420	N	363	-0-	-57	-0-	363	2			N	-0-					-0-
07	434	N	353	-0-	-81	-0-	353	2			N	-0-					-0-
08	372	N	334	-0-	-38	-0-	334	2			N	-0-					-0-
09	360	N	244	-0-	-116	-0-	244	2			N	-0-					-0-
*10	405	N	405	-0-	-0-	-0-	405	2			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
BRANDY PRODUCTION 088628
BOARD WELL #: 1 RRCID -> 142272 COMPL. DATE 02/01/1991 TOTAL DEPTH 3500 PERF. 2992 - 3206

05	505	X	505	-0-	-0-	-0-	505	2			N	-0-					-0-
06	240	X	NO RPT	-0-	-240	-0-					N	NO RPT					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARMON, C. E. OIL, INC. 357436
DIXON WELL #: 1 RRCID -> 190318 COMPL. DATE 07/11/2002 TOTAL DEPTH 3305 PERF. 3127 - 3156

05	1581	N	1467	-0-	-114	-0-	1467	2			N	-0-					-0-
06	664	N	664	-0-	-0-	-0-	664	2			N	-0-					-0-
07	1206	N	1206	-0-	-0-	-0-	1206	2			N	-0-					-0-
08	1457	N	783	-0-	-674	-0-	783	2			N	-0-					-0-
09	800	N	800	-0-	-0-	-0-	800	2			N	-0-					-0-
10	1209	N	130	-0-	-1079	-0-	130	2			N	-0-					-0-

LASATER & CO, INC. 487415
PITTMAN, ETHEL WELL #: 1 RRCID -> 199278 COMPL. DATE 01/15/2004 TOTAL DEPTH 3300 PERF. 3140 - 3146

05	2599	N	2599	-0-	-0-	-0-	2599	2			N	-0-					-0-
06	2286	N	2286	-0-	-0-	-0-	2286	2			N	-0-					-0-
07	1678	N	1678	-0-	-0-	-0-	1678	2			N	-0-					-0-
08	2325	N	794	-0-	-1531	-0-	794	2			N	-0-					-0-
09	2250	N	716	-0-	-1534	-0-	716	2			N	-0-					-0-
10	1674	N	1179	-0-	-495	-0-	1179	2			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
LASATER & CO, INC. //CONT.// 487415
PITTMAN, ETHEL WELL #: 2 RRCID -> 254341 COMPL. DATE 11/16/2009 TOTAL DEPTH 3300 PERF. 3142 - 3158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1847	N	1847	-0-	-0-	-0-	1847	2			N	-0-					-0-
06	1625	N	1625	-0-	-0-	-0-	1625	2			N	-0-					-0-
07	1192	N	1192	-0-	-0-	-0-	1192	2			N	-0-					-0-
08	1612	N	564	-0-	-1048	-0-	564	2			N	-0-					-0-
09	1560	N	509	-0-	-1051	-0-	509	2			N	-0-					-0-
10	1178	N	838	-0-	-340	-0-	838	2			N	-0-					-0-

MAC 5 OPERATING, LLC 519562
MCCLOY WELL #: 1 RRCID -> 047272 COMPL. DATE 01/24/1969 TOTAL DEPTH 3400 PERF. 3074 - 3143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HADLEY WELL #: 3 RRCID -> 051382 COMPL. DATE 12/28/1970 TOTAL DEPTH 3300 PERF. 2992 - 3204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FISHER WELL #: 1 RRCID -> 051432 COMPL. DATE 01/29/1971 TOTAL DEPTH 3305 PERF. 3000 - 3305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
08	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
09	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
10	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-

PRITCHARD WELL #: 2 RRCID -> 053300 COMPL. DATE 08/15/1972 TOTAL DEPTH 3300 PERF. 3013 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1553	N	1553	-0-	-0-	-0-	1553	2			N	-0-					-0-
06	1330	N	1330	-0-	-0-	-0-	1330	1			N	-0-					-0-
07	1177	N	1177	-0-	-0-	-0-	1177	2			N	-0-					-0-
08	1464	N	1464	-0-	-0-	-0-	1464	2			N	-0-					-0-
09	1385	N	1385	-0-	-0-	-0-	1385	2			N	-0-					-0-
*10	1366	N	1366	-0-	-0-	-0-	1366	2			N	-0-					-0-

MCCLOY WELL #: 2067 RRCID -> 053609 COMPL. DATE 09/01/1972 TOTAL DEPTH 3300 PERF. 3008 - 3038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1334	N	1334	-0-	-0-	-0-	1334	2			N	-0-					-0-
06	1123	N	1123	-0-	-0-	-0-	1123	1			N	-0-					-0-
07	1033	N	1033	-0-	-0-	-0-	1033	2			N	-0-					-0-
08	1212	N	1212	-0-	-0-	-0-	1212	2			N	-0-					-0-
09	1059	N	1059	-0-	-0-	-0-	1059	2			N	-0-					-0-
*10	1045	N	1045	-0-	-0-	-0-	1045	2			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MAC 5 OPERATING, LLC //CONT.// 519562
HADLEY WELL #: 403 RRCID -> 053749 COMPL. DATE 10/26/1972 TOTAL DEPTH 3150 PERF. 2998 - 3065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE, ROSCOE WELL #: 1 RRCID -> 053795 COMPL. DATE 10/27/1972 TOTAL DEPTH 3281 PERF. 3056 - 3124

05	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
06	4	N	4	-0-	-0-	-0-	4	1			N	-0-					-0-
07	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
08	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
09	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
*10	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-

HADLEY WELL #: 603 RRCID -> 054536 COMPL. DATE 01/11/1973 TOTAL DEPTH 3200 PERF. 3042 - 3106

05	1337	N	1337	-0-	-0-	-0-	1337	2			N	-0-					-0-
06	921	N	921	-0-	-0-	-0-	921	1			N	-0-					-0-
07	920	N	920	-0-	-0-	-0-	920	2			N	-0-					-0-
08	1056	N	1056	-0-	-0-	-0-	1056	2			N	-0-					-0-
09	912	N	912	-0-	-0-	-0-	912	2			N	-0-					-0-
*10	899	N	899	-0-	-0-	-0-	899	2			N	-0-					-0-

PRITCHARD WELL #: 306 RRCID -> 054697 COMPL. DATE 02/05/1973 TOTAL DEPTH 3250 PERF. 3015 - 3178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE WELL #: 804 RRCID -> 054846 COMPL. DATE 02/18/1973 TOTAL DEPTH 3250 PERF. 3050 - 3114

05	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-
06	313	N	313	-0-	-0-	-0-	313	1			N	-0-					-0-
07	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
08	372	N	234	-0-	-138	-0-	234	2			N	-0-					-0-
09	300	N	213	-0-	-87	-0-	213	2			N	-0-					-0-
*10	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-

WOMBLE WELL #: 904 RRCID -> 054861 COMPL. DATE 02/24/1973 TOTAL DEPTH 3250 PERF. 2986 - 3098

05	639	N	639	-0-	-0-	-0-	639	2			N	-0-					-0-
06	410	N	410	-0-	-0-	-0-	410	1			N	-0-					-0-
07	307	N	307	-0-	-0-	-0-	307	2			N	-0-					-0-
08	620	N	310	-0-	-310	-0-	310	2			N	-0-					-0-
09	420	N	286	-0-	-134	-0-	286	2			N	-0-					-0-
*10	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-

PREALL WELL #: 3065 RRCID -> 054890 COMPL. DATE 03/14/1973 TOTAL DEPTH 3267 PERF. 3018 - 3084

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	6	N	6	-0-	-0-	-0-	6	1			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	6	N	NO RPT	-0-	-6	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MAC 5 OPERATING, LLC //CONT.// 519562
MCNUTT WELL #: 1016 RRCID -> 055258 COMPL. DATE 03/25/1973 TOTAL DEPTH 3300 PERF. 3012 - 3052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	794	N	794	-0-	-0-	-0-	794	2			N	-0-					-0-
06	740	N	740	-0-	-0-	-0-	740	1			N	-0-					-0-
07	683	N	683	-0-	-0-	-0-	683	2			N	-0-					-0-
08	852	N	852	-0-	-0-	-0-	852	2			N	-0-					-0-
09	754	N	754	-0-	-0-	-0-	754	2			N	-0-					-0-
*10	743	N	743	-0-	-0-	-0-	743	2			N	-0-					-0-

WOMBLE, R. WELL #: 207 RRCID -> 055540 COMPL. DATE 05/21/1973 TOTAL DEPTH 3300 PERF. 3048 - 3108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	47	-0-	-77	-0-	47	2			N	-0-					-0-
06	63	N	63	-0-	-0-	-0-	63	1			N	-0-					-0-
07	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
08	62	N	1	-0-	-61	-0-	1	2			N	-0-					-0-
09	60	N	37	-0-	-23	-0-	37	2			N	-0-					-0-
*10	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-

MCCLOY WELL #: 3067 RRCID -> 148046 COMPL. DATE 12/21/1993 TOTAL DEPTH 3330 PERF. 2992 - 3094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PRITCHARD WELL #: 506 RRCID -> 149416 COMPL. DATE 12/20/1993 TOTAL DEPTH 3215 PERF. 3017 - 3122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE, R WELL #: 4040 RRCID -> 163238 COMPL. DATE 02/26/1997 TOTAL DEPTH 3200 PERF. 3014 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WOMBLE, R WELL #: 3040 RRCID -> 163290 COMPL. DATE 01/29/2004 TOTAL DEPTH 3201 PERF. 3016 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		46	-0-	46	361	46	2			N	-0-					-0-
06	406	X	45	-0-	-361	-0-	45	2			N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCNUTT WELL #: 3066 RRCID -> 163390 COMPL. DATE 02/22/1997 TOTAL DEPTH 3170 PERF. 2985 - 3046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MAC 5 OPERATING, LLC //CONT.// 519562
PRITCHARD WELL #: 606 RRCID -> 169416 COMPL. DATE 12/11/1997 TOTAL DEPTH 5076 PERF. 3138 - 5076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	54	-0-	54	54	54	2			N	-0-					-0-
09	14B2	EXT	57	-0-	57	111	57	2			N	-0-					-0-
10	14B2	EXT	56	-0-	56	167	56	2			N	-0-					-0-

PRITCHARD WELL #: 706 RRCID -> 170409 COMPL. DATE 07/12/1998 TOTAL DEPTH 3550 PERF. 3040 - 3054

05	1554	N	1554	-0-	-0-	-0-	1554	2			N	-0-					-0-
06	1160	N	1160	-0-	-0-	-0-	1160	2			N	-0-					-0-
07	1100	N	1100	-0-	-0-	-0-	1100	2			N	-0-					-0-
08	1326	N	1326	-0-	-0-	-0-	1326	2			N	-0-					-0-
09	1173	N	1173	-0-	-0-	-0-	1173	2			N	-0-					-0-
*10	1157	N	1157	-0-	-0-	-0-	1157	2			N	-0-					-0-

HADLEY WELL #: 803 RRCID -> 170650 COMPL. DATE 04/23/2004 TOTAL DEPTH 3550 PERF. 2970 - 3128

05	965	N	965	-0-	-0-	-0-	965	2			N	-0-					-0-
06	724	N	724	-0-	-0-	-0-	724	2			N	-0-					-0-
07	752	N	752	-0-	-0-	-0-	752	2			N	-0-					-0-
08	564	N	564	-0-	-0-	-0-	564	2			N	-0-					-0-
09	430	N	430	-0-	-0-	-0-	430	2			N	-0-					-0-
*10	424	N	424	-0-	-0-	-0-	424	2			N	-0-					-0-

MCCLOY WELL #: 4067 RRCID -> 170652 COMPL. DATE N/A TOTAL DEPTH 3500 PERF. 3010 - 3081

05	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
06	330	N	192	-0-	-138	-0-	192	2			N	-0-					-0-
07	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
08	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
09	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
*10	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-

CUNNINGHAM WELL #: 308 RRCID -> 171334 COMPL. DATE N/A TOTAL DEPTH 3550 PERF. 3060 - 3080

05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PRITCHARD WELL #: 806 RRCID -> 171339 COMPL. DATE 09/09/1998 TOTAL DEPTH 3550 PERF. 3042 - 3120

05	1255	N	1255	-0-	-0-	-0-	1255	2			N	-0-					-0-
06	924	N	924	-0-	-0-	-0-	924	2			N	-0-					-0-
07	904	N	904	-0-	-0-	-0-	904	2			N	-0-					-0-
08	1144	N	1144	-0-	-0-	-0-	1144	2			N	-0-					-0-
09	1070	N	1070	-0-	-0-	-0-	1070	2			N	-0-					-0-
*10	1055	N	1055	-0-	-0-	-0-	1055	2			N	-0-					-0-

MCCLOY WELL #: 5067 RRCID -> 171343 COMPL. DATE N/A TOTAL DEPTH 3550 PERF. 3031 - 3091

05	1081	N	1081	-0-	-0-	-0-	1081	2			N	-0-					-0-
06	697	N	697	-0-	-0-	-0-	697	2			N	-0-					-0-
07	683	N	683	-0-	-0-	-0-	683	2			N	-0-					-0-
08	868	N	443	-0-	-425	-0-	443	2			N	-0-					-0-
09	690	N	535	-0-	-155	-0-	535	2			N	-0-					-0-
10	682	N	650	-0-	-32	-0-	650	2			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MAC 5 OPERATING, LLC //CONT.// 519562

WOMBLE WELL #: 507 RRCID -> 171344 COMPL. DATE 09/12/1998 TOTAL DEPTH 3553 PERF. 3065 - 3080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	5	-0-	5	5	5	2			N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	5					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	5					N	-0-					-0-

MCNUTT WELL #: 4066 RRCID -> 171415 COMPL. DATE 07/27/1998 TOTAL DEPTH 3550 PERF. 3026 - 3040

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CUNNINGHAM WELL #: 408 RRCID -> 171568 COMPL. DATE 10/16/1998 TOTAL DEPTH 3550 PERF. 3090 - 3134

05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FISHER WELL #: 202 RRCID -> 171593 COMPL. DATE 10/12/1998 TOTAL DEPTH 3506 PERF. 3000 - 3058

05	1034	N	1034	-0-	-0-	-0-	1034	2			N	-0-					-0-
06	700	N	700	-0-	-0-	-0-	700	2			N	-0-					-0-
07	713	N	713	-0-	-0-	-0-	713	2			N	-0-					-0-
08	837	N	516	-0-	-321	-0-	516	2			N	-0-					-0-
09	690	N	571	-0-	-119	-0-	571	2			N	-0-					-0-
10	713	N	675	-0-	-38	-0-	675	2			N	-0-					-0-

MCNUTT WELL #: 5066 RRCID -> 171714 COMPL. DATE 10/28/1998 TOTAL DEPTH 3550 PERF. 3040 - 3060

05	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
06	15	N	15	-0-	-0-	-0-	15	2			N	-0-					-0-
07	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
08	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
09	120	N	120	-0-	-0-	-0-	120	2			N	-0-					-0-
*10	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-

WOMBLE WELL #: 607 RRCID -> 172126 COMPL. DATE 10/21/1998 TOTAL DEPTH 3530 PERF. 3066 - 3084

05	279	N	170	-0-	-109	-0-	170	2			N	-0-					-0-
06	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
07	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
08	155	N	145	-0-	-10	-0-	145	2			N	-0-					-0-
09	120	N	115	-0-	-5	-0-	115	2			N	-0-					-0-
10	124	N	113	-0-	-11	-0-	113	2			N	-0-					-0-

MCNUTT WELL #: 6066 RRCID -> 172127 COMPL. DATE 10/08/1998 TOTAL DEPTH 3550 PERF. 3003 - 3020

05	762	N	762	-0-	-0-	-0-	762	2			N	-0-					-0-
06	630	N	630	-0-	-0-	-0-	630	2			N	-0-					-0-
07	598	N	598	-0-	-0-	-0-	598	2			N	-0-					-0-
08	775	N	750	-0-	-25	-0-	750	2			N	-0-					-0-
09	630	N	590	-0-	-40	-0-	590	2			N	-0-					-0-
*10	919	N	919	-0-	-0-	-0-	919	2			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MAC 5 OPERATING, LLC //CONT.// 519562
PREALL WELL #: 4065 RRCID -> 172210 COMPL. DATE N/A TOTAL DEPTH 3550 PERF. 2990 - 3145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE, R. WELL #: 5040 RRCID -> 172285 COMPL. DATE 11/12/1998 TOTAL DEPTH 3550 PERF. 3090 - 3110

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
09	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
10	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-

MCNUTT WELL #: 7066 RRCID -> 197536 COMPL. DATE 08/29/2003 TOTAL DEPTH 3307 PERF. 3038 - 3097

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	508	N	508	-0-	-0-	-0-	508	2			N	-0-					-0-
08	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-
09	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
*10	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-

WOMBLE WELL #: 1104 RRCID -> 197597 COMPL. DATE 08/22/2003 TOTAL DEPTH 3366 PERF. 3070 - 3172

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
*10	340	N	340	-0-	-0-	-0-	340	2			N	-0-					-0-

PRITCHARD WELL #: 906 RRCID -> 198510 COMPL. DATE 10/06/2003 TOTAL DEPTH 3330 PERF. 3029 - 3149

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCNUTT WELL #: 2016 RRCID -> 200295 COMPL. DATE 06/01/2004 TOTAL DEPTH 3082 PERF. 2831 - 4316

05	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
06	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
07	148	N	148	-0-	-0-	-0-	148	2			N	-0-					-0-
08	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
09	743	N	743	-0-	-0-	-0-	743	2			N	-0-					-0-
*10	733	N	733	-0-	-0-	-0-	733	2			N	-0-					-0-

CUNNINGHAM WELL #: 508 RRCID -> 213471 COMPL. DATE 10/10/2005 TOTAL DEPTH 5600 PERF. 3084 - 3110

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	135	-0-	135	135	135	2			N	-0-					-0-
07	14B2	EXT	187	-0-	187	322	187	2			N	-0-					-0-
08	14B2	EXT	257	-0-	257	579	257	2			N	-0-					-0-
09	14B2	EXT	225	-0-	225	804	225	2			N	-0-					-0-
*10	1026	X	222	-0-	-804	-0-	222	2			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MAC 5 OPERATING, LLC //CONT.// 519562
PREALL WELL #: 7065 RRCID -> 216383 COMPL. DATE 03/13/2006 TOTAL DEPTH 3534 PERF. 2976 - 3133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE WELL #: 707 RRCID -> 216884 COMPL. DATE 02/08/2006 TOTAL DEPTH 3535 PERF. 3038 - 3132

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
09	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
*10	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-

PG-M INTERNATIONAL OPERATING,LLC 631795
LEWIS WELL #: C 1 RRCID -> 024588 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
06	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-
07	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-
08	341	N	332	-0-	-9	-0-	332	2			N	-0-					-0-
09	390	N	271	-0-	-119	-0-	271	2			N	-0-					-0-
10	403	N	326	-0-	-77	-0-	326	2			N	-0-					-0-

BARNES -B- WELL #: 2 RRCID -> 057660 COMPL. DATE 01/18/1974 TOTAL DEPTH 3150 PERF. 3030 - 3106

05	44	N	44	-0-	-0-	-0-	44	2			Y	-0-					27
06	DLQ G-10		56	-0-	56	56	56	2			Y	-0-					27
07	DLQ G-10		46	-0-	46	102	46	2			Y	-0-					27
08	141	N	39	-0-	-102	-0-	39	2			Y	-0-					27
09	32	N	32	-0-	-0-	-0-	32	2			Y	-0-					27
*10	39	N	39	-0-	-0-	-0-	39	2			Y	-0-					27

BARNES -B- WELL #: 4 RRCID -> 059033 COMPL. DATE 04/29/1974 TOTAL DEPTH 3254 PERF. 3012 - 3088

05	560	N	560	-0-	-0-	-0-	560	2			Y	-0-					-0-
06	DLQ G-10		249	-0-	249	249	249	2			Y	-0-					-0-
07	DLQ G-10		218	-0-	218	467	218	2			Y	-0-					-0-
08	653	N	186	-0-	-467	-0-	186	2			Y	-0-					-0-
09	151	N	151	-0-	-0-	-0-	151	2			Y	-0-					-0-
10	217	N	183	-0-	-34	-0-	183	2			Y	-0-					-0-

BOARD WELL #: 3068 RRCID -> 085401 COMPL. DATE 05/05/1979 TOTAL DEPTH 3210 PERF. 3086 - 3090

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	51	-0-	51	51	51	2			N	-0-					-0-
09	14B2	EXT	51	-0-	51	102	51	2			N	-0-					-0-
*10	153	X	51	-0-	-102	-0-	51	2			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795

WOMBLES, JERRY WELL #: 3035 RRCID -> 085459 COMPL. DATE 09/04/1978 TOTAL DEPTH 3220 PERF. 3072 - 3112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
09	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
*10	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-

WOMBLE, JERRY WELL #: 4035 RRCID -> 085460 COMPL. DATE 08/05/1978 TOTAL DEPTH 3210 PERF. 3117 - 3121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
09	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
*10	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-

ROBERTSON WELL #: 1036 RRCID -> 092865 COMPL. DATE 09/20/1978 TOTAL DEPTH 3155 PERF. 3012 - 3128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		51	-0-	51	51	51	2			N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	51					N	-0-					-0-
*10	51	X	-0-	-0-	-51	-0-					N	-0-					-0-

DALE, ROBBIE WELL #: 1 RRCID -> 119370 COMPL. DATE 11/02/1985 TOTAL DEPTH 7000 PERF. 3138 - 3204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	6	-0-	-25	-0-	6	2			N	-0-					-0-
06	8	N	4	-0-	-4	-0-	4	2			N	-0-					-0-
07	4	N	3	-0-	-1	-0-	3	2			N	-0-					-0-
08	6	N	3	-0-	-3	-0-	3	2			N	-0-					-0-
09	4	N	2	-0-	-2	-0-	2	2			N	-0-					-0-
10	3	N	2	-0-	-1	-0-	2	2			N	-0-					-0-

THOMPSON, M. WELL #: 2A RRCID -> 136551 COMPL. DATE 11/15/1990 TOTAL DEPTH 3320 PERF. 2951 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	611	N	611	-0-	-0-	-0-	611	2			N	-0-					-0-
06	300	N	75	-0-	-225	-0-	75	2			N	-0-					-0-
07	604	N	604	-0-	-0-	-0-	604	2			N	-0-					-0-
08	641	N	641	-0-	-0-	-0-	641	2			N	-0-					-0-
09	628	N	628	-0-	-0-	-0-	628	2			N	-0-					-0-
10	589	N	284	-0-	-305	-0-	284	2			N	-0-					-0-

MOLLIE WELL #: 8 RRCID -> 138397 COMPL. DATE 04/25/1991 TOTAL DEPTH 3350 PERF. 2926 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
06	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
07	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
08	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
09	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
10	186	N	113	-0-	-73	-0-	113	2			N	-0-					-0-

BARNES -B- WELL #: 5 RRCID -> 149605 COMPL. DATE 04/19/1994 TOTAL DEPTH 3220 PERF. 2944 - 3068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	185	N	185	-0-	-0-	-0-	185	2			Y	-0-					34
06	DLQ G-10		239	-0-	239	239	239	2			Y	-0-					34
07	DLQ G-10		211	-0-	211	450	211	2			Y	-0-					34
08	629	N	179	-0-	-450	-0-	179	2			Y	-0-					34
09	146	N	146	-0-	-0-	-0-	146	2			Y	-0-					34
10	217	N	176	-0-	-41	-0-	176	2			Y	-0-					34

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795

HAM WELL #: 1 RRCID -> 158451 COMPL. DATE 03/26/1996 TOTAL DEPTH 3290 PERF. 3016 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
06	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
07	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-
08	248	N	192	-0-	-56	-0-	192	2			N	-0-					-0-
09	240	N	157	-0-	-83	-0-	157	2			N	-0-					-0-
10	217	N	189	-0-	-28	-0-	189	2			N	-0-					-0-

LEWIS WELL #: C 3 RRCID -> 158462 COMPL. DATE 03/23/1996 TOTAL DEPTH 3277 PERF. 2982 - 3186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
06	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
07	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-
08	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
09	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
*10	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-

BARNES -B- WELL #: 6 RRCID -> 163482 COMPL. DATE 06/27/1997 TOTAL DEPTH 3825 PERF. 3018 - 3102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	356	N	356	-0-	-0-	-0-	356	2			Y	-0-					30
06	DLQ G-10		509	-0-	509	509	509	2			Y	-0-					30
07	DLQ G-10		453	-0-	453	962	453	2			Y	-0-					30
08	1347	N	385	-0-	-962	-0-	385	2			Y	-0-					30
09	314	N	314	-0-	-0-	-0-	314	2			Y	-0-					30
10	465	N	379	-0-	-86	-0-	379	2			Y	-0-					30

WHIT-TYSON WELL #: 1 RRCID -> 181681 COMPL. DATE 01/15/2001 TOTAL DEPTH 3263 PERF. 2890 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	353	N	353	-0-	-0-	-0-	353	2			N	-0-					-0-
06	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-
07	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-
08	345	N	345	-0-	-0-	-0-	345	2			N	-0-					-0-
09	450	N	282	-0-	-168	-0-	282	2			N	-0-					-0-
10	403	N	340	-0-	-63	-0-	340	2			N	-0-					-0-

LEWIS WELL #: C 4 RRCID -> 181701 COMPL. DATE 01/15/2001 TOTAL DEPTH 3268 PERF. 3018 - 3112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
06	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
07	93	N	78	-0-	-15	-0-	78	2			N	-0-					-0-
08	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
09	90	N	54	-0-	-36	-0-	54	2			N	-0-					-0-
10	93	N	65	-0-	-28	-0-	65	2			N	-0-					-0-

WHIT-TYSON WELL #: 2 RRCID -> 184307 COMPL. DATE 06/19/2001 TOTAL DEPTH 3253 PERF. 2904 - 3056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	470	N	470	-0-	-0-	-0-	470	2			N	-0-					-0-
06	330	N	66	-0-	-264	-0-	66	2			N	-0-					-0-
07	496	N	54	-0-	-442	-0-	54	2			N	-0-					-0-
08	465	N	46	-0-	-419	-0-	46	2			N	-0-					-0-
09	60	N	37	-0-	-23	-0-	37	2			N	-0-					-0-
10	62	N	45	-0-	-17	-0-	45	2			N	-0-					-0-

BARNES -B- WELL #: 7 RRCID -> 184676 COMPL. DATE 06/15/2001 TOTAL DEPTH 3260 PERF. 2918 - 3077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	165	-0-	-21	-0-	165	2			Y	-0-					21
06	DLQ G-10		202	-0-	202	202	202	2			Y	-0-					21
07	DLQ G-10		179	-0-	179	381	179	2			Y	-0-					21
08	533	N	152	-0-	-381	-0-	152	2			Y	-0-					21
09	124	N	124	-0-	-0-	-0-	124	2			Y	-0-					21
10	186	N	150	-0-	-36	-0-	150	2			Y	-0-					21

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
SCOUT ENERGY MANAGEMENT LLC 760218

PHILLIPS, OTIS -B- WELL #: 2 RRCID -> 128679 COMPL. DATE 09/30/1988 TOTAL DEPTH 3350 PERF. 3030 - 3202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
06	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
07	245	N	245	-0-	-0-	-0-	245	2			N	-0-					-0-
08	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
09	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PHILLIPS, OTIS -B- WELL #: 3 RRCID -> 130056 COMPL. DATE 01/06/1989 TOTAL DEPTH 3325 PERF. 3039 - 3122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	-0-	-0-	-310	-0-					N	1	3	1			3
06	91	N	91	-0-	-0-	-0-	90	2	1	9	N	1					4
07	215	N	215	-0-	-0-	-0-	214	2	1	9	N	1					5
08	105	N	105	-0-	-0-	-0-	104	2	1	9	N	1	4	1			2
09	90	N	-0-	-0-	-90	-0-					N	1					3
10	0	N	-0-	-0-	-0-	-0-					N	1					4

GOCHNAUR WELL #: 1 RRCID -> 134029 COMPL. DATE 02/09/1990 TOTAL DEPTH 3400 PERF. 3028 - 3206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GOCHNAUR WELL #: 2 RRCID -> 134031 COMPL. DATE 02/09/1990 TOTAL DEPTH 3400 PERF. 3032 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-
06	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
07	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
08	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
09	210	N	82	-0-	-128	-0-	82	2			N	-0-					-0-
*10	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-

WOMBLE WELL #: 3 RRCID -> 135074 COMPL. DATE 05/10/1990 TOTAL DEPTH 3400 PERF. 3017 - 3218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE WELL #: 4 RRCID -> 135075 COMPL. DATE 05/10/1990 TOTAL DEPTH 3400 PERF. 3032 - 3181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WOMBLE WELL #: 6 RRCID -> 137272 COMPL. DATE 12/01/1990 TOTAL DEPTH 3350 PERF. 3026 - 3174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WOMBLE WELL #: 5 RRCID -> 137274 COMPL. DATE 12/17/1990 TOTAL DEPTH 6600 PERF. 3021 - 3168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GOCHNAUR WELL #: 3 RRCID -> 137275 COMPL. DATE 12/01/1990 TOTAL DEPTH 3350 PERF. 3038 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GOCHNAUR WELL #: 4 RRCID -> 137277 COMPL. DATE 12/01/1990 TOTAL DEPTH 3350 PERF. 3032 - 3166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OWNBEY WELL #: 3 RRCID -> 140842 COMPL. DATE 01/27/1992 TOTAL DEPTH 3386 PERF. 3042 - 3208

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	142	-0-	-168	-0-	142	2			N	-0-					-0-
06	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
07	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
08	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
09	210	N	153	-0-	-57	-0-	153	2			N	-0-					-0-
*10	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-

OWNBEY WELL #: 4 RRCID -> 152653 COMPL. DATE 11/19/1994 TOTAL DEPTH 3377 PERF. 3064 - 3226

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
*09	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-
*10	152	N	152	-0-	-0-	-0-	152	2			N	-0-					-0-

OWNBEY WELL #: 5 RRCID -> 152654 COMPL. DATE 11/11/1994 TOTAL DEPTH 3380 PERF. 3032 - 3220

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	239	-0-	-164	-0-	239	2			N	-0-					-0-
06	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-
07	671	N	671	-0-	-0-	-0-	671	2			N	-0-					-0-
08	475	N	475	-0-	-0-	-0-	475	2			N	-0-					-0-
09	360	N	246	-0-	-114	-0-	246	2			N	-0-					-0-
*10	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-

PITTMAN -B- WELL #: 1 RRCID -> 154055 COMPL. DATE 04/06/1995 TOTAL DEPTH 7500 PERF. 3062 - 3092

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	213	-0-	-190	-0-	213	2			N	-0-					-0-
06	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
07	513	N	513	-0-	-0-	-0-	513	2			N	-0-					-0-
08	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
09	300	N	192	-0-	-108	-0-	192	2			N	-0-					-0-
*10	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
STAVLO WELL #: 1 RRCID -> 154604 COMPL. DATE 04/27/1995 TOTAL DEPTH 3200 PERF. 2944 - 3104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CATOR -A- WELL #: 2 RRCID -> 155177 COMPL. DATE 01/19/1996 TOTAL DEPTH 3300 PERF. 3020 - 3206

05	186	N	74	-0-	-112	-0-	74	2			N	-0-					-0-
06	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
07	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
08	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
09	120	N	68	-0-	-52	-0-	68	2			N	-0-					-0-
*10	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-

OWNBEY WELL #: 6 RRCID -> 155791 COMPL. DATE 12/20/1995 TOTAL DEPTH 3351 PERF. 3088 - 3199

05	744	N	551	-0-	-193	-0-	551	2			N	-0-					-0-
06	697	N	697	-0-	-0-	-0-	697	2			N	-0-					-0-
07	1156	N	1156	-0-	-0-	-0-	1156	2			N	-0-					-0-
08	819	N	819	-0-	-0-	-0-	819	2			N	-0-					-0-
09	690	N	424	-0-	-266	-0-	424	2			N	-0-					-0-
*10	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-

CATOR-A- WELL #: 4 RRCID -> 156640 COMPL. DATE 01/30/1996 TOTAL DEPTH 3358 PERF. 3007 - 3202

05	589	N	329	-0-	-260	-0-	329	2			N	-0-					-0-
06	634	N	634	-0-	-0-	-0-	634	2			N	-0-					-0-
07	1259	N	1259	-0-	-0-	-0-	1259	2			N	-0-					-0-
08	927	N	927	-0-	-0-	-0-	927	2			N	-0-					-0-
09	600	N	474	-0-	-126	-0-	474	2			N	-0-					-0-
*10	445	N	445	-0-	-0-	-0-	445	2			N	-0-					-0-

OWNBEY WELL #: 7 RRCID -> 156641 COMPL. DATE 02/08/1996 TOTAL DEPTH 3350 PERF. 3100 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CATOR-B- WELL #: 1 RRCID -> 156644 COMPL. DATE 01/19/1996 TOTAL DEPTH 3352 PERF. 3006 - 3186

05	2108	X	1669	-0-	-439	-0-	1669	2			N	-0-					-0-
06	2217	X	2217	-0-	-0-	-0-	2217	2			N	-0-					-0-
07	3905	X	3905	-0-	-0-	-0-	3905	2			N	-0-					-0-
08	2845	X	2845	-0-	-0-	-0-	2845	2			N	-0-					-0-
09	2040	X	1449	-0-	-591	-0-	1449	2			N	-0-					-0-
10	2108	X	1342	-0-	-766	-0-	1342	2			N	-0-					-0-

CATOR -A- WELL #: 5 RRCID -> 158964 COMPL. DATE 06/04/1996 TOTAL DEPTH 3301 PERF. 3018 - 3212

05	589	N	397	-0-	-192	-0-	397	2			N	-0-					-0-
06	614	N	614	-0-	-0-	-0-	614	2			N	-0-					-0-
07	1082	N	1082	-0-	-0-	-0-	1082	2			N	-0-					-0-
08	745	N	745	-0-	-0-	-0-	745	2			N	-0-					-0-
09	570	N	379	-0-	-191	-0-	379	2			N	-0-					-0-
*10	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CATOR -B- WELL #: 2 RRCID -> 158966 COMPL. DATE 06/06/1996 TOTAL DEPTH 3303 PERF. 3060 - 3192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	8	-0-	-23	-0-	8	2			N	-0-					-0-
06	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
07	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
08	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
09	11	N	7	-0-	-4	-0-	7	2			N	-0-					-0-
*10	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-

CATOR -A- WELL #: 3 RRCID -> 159211 COMPL. DATE 06/22/1996 TOTAL DEPTH 3300 PERF. 3027 - 3222

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CATOR -E- WELL #: 1 RRCID -> 159212 COMPL. DATE 06/16/1996 TOTAL DEPTH 3300 PERF. 3076 - 3196

05	310	N	222	-0-	-88	-0-	222	2			N	-0-					-0-
06	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
07	556	N	556	-0-	-0-	-0-	556	2			N	-0-					-0-
08	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
09	330	N	213	-0-	-117	-0-	213	2			N	-0-					-0-
*10	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-

CATOR -E- WELL #: 2 RRCID -> 160583 COMPL. DATE 10/14/1996 TOTAL DEPTH 3350 PERF. 3005 - 3211

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PITTMAN B WELL #: 1 RRCID -> 164582 COMPL. DATE 02/27/1997 TOTAL DEPTH 7500 PERF. 3060 - 3730

05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PITTMAN A WELL #: 2 RRCID -> 166832 COMPL. DATE 06/02/1997 TOTAL DEPTH 3850 PERF. 3050 - 3078

05	279	N	162	-0-	-117	-0-	162	2			N	-0-					-0-
06	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
07	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-
08	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
09	210	N	141	-0-	-69	-0-	141	2			N	-0-					-0-
*10	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-

CATOR -E- WELL #: 3 W RRCID -> 167518 COMPL. DATE 11/08/1997 TOTAL DEPTH 3560 PERF. 3486 - 3560

05	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	K	-0-	-0-	-0-	-0-					N	-0-					-0-

MORSE, SW (BROWN DOLOMITE) //CONT.// 63100 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
IKE WELL #: 7 RRCID -> 174286 COMPL. DATE 06/03/1999 TOTAL DEPTH 3310 PERF. 2900 - 3112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	247	N	247	-0-	-0-	-0-	244	2	3	9	N	3	1	1			3
06	208	N	208	-0-	-0-	-0-	207	2	1	9	N	1	3	1			1
07	299	N	299	-0-	-0-	-0-	297	2	2	9	N	2	2	1			1
08	357	N	357	-0-	-0-	-0-	355	2	2	9	N	2	1	1			2
*09	291	N	291	-0-	-0-	-0-	290	2	1	9	N	1	2	1			1
*10	252	N	252	-0-	-0-	-0-	250	2	2	9	N	2	1	1			2

PITTMAN A WELL #: 3 RRCID -> 178835 COMPL. DATE 06/07/2000 TOTAL DEPTH 3608 PERF. 3028 - 3218

05	279	N	199	-0-	-80	-0-	199	2			N	-0-					-0-
06	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
07	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-
08	326	N	326	-0-	-0-	-0-	326	2			N	-0-					-0-
09	270	N	166	-0-	-104	-0-	166	2			N	-0-					-0-
*10	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-

NANCY (TONKAWA) 64454 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
MCGEE, TOM CORPORATION 549380
ELDA ANN WELL #: 1 RRCID -> 108232 COMPL. DATE 10/21/1983 TOTAL DEPTH 6510 PERF. 6377 - 6385

05	93	N	56	-0-	-37	-0-	56	2			N	-0-					22
06	60	N	56	-0-	-4	-0-	56	2			N	-0-					22
07	62	N	40	-0-	-22	-0-	40	2			N	-0-					22
08	62	N	27	-0-	-35	-0-	27	2			N	-0-					22
09	60	N	12	-0-	-48	-0-	12	2			N	-0-					22
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					22

REMORA OPERATING, LLC 701613
MCGEE -1120- WELL #: 1 RRCID -> 111522 COMPL. DATE 05/16/1984 TOTAL DEPTH 9450 PERF. 6354 - 6387

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NANCY (UPPER MORROW) 64454 600 ASSOCIATED ONE WELL CNTY: LIPSCOMB
UNIT PETROLEUM COMPANY 877099
MCGEE WELL #: 2 RRCID -> 150530 COMPL. DATE 10/28/1985 TOTAL DEPTH 9312 PERF. 8499 - 8507

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27

NITSCHKE (ST. LOUIS) 65559 650 ASSOCIATED ONE WELL CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
PEARSON WELL #: 10 RRCID -> 185791 COMPL. DATE 09/11/2006 TOTAL DEPTH 9253 PERF. 8005 - 8179

05	104	N	104	-0-	-0-	-0-	68	2	36	9	Y	33					248
06	90	N	52	-0-	-38	-0-	38	2	14	9	Y	13					261
07	62	N	52	-0-	-10	-0-	38	2	14	9	Y	13					274
08	93	N	75	-0-	-18	-0-	61	2	14	9	Y	13					287
09	60	N	55	-0-	-5	-0-	41	2	14	9	Y	13					300
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					300

NORTHAM (CHESTER) 66084 300 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
SCHWALK WELL #: 1 RRCID -> 119675 COMPL. DATE 11/18/1985 TOTAL DEPTH 8490 PERF. 8302 - 8382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHWALK WELL #: 2 RRCID -> 193438 COMPL. DATE 02/11/2003 TOTAL DEPTH 8500 PERF. 8320 - 8364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3784	X	3784	-0-	-0-	-0-	31	1	3753	2	N	-0-					95
06	3595	X	3595	-0-	-0-	-0-	30	1	3565	2	N	-0-					95
07	3652	X	3652	-0-	-0-	-0-	31	1	3621	2	N	-0-					95
08	3628	X	3628	-0-	-0-	-0-	31	1	3597	2	N	-0-					95
09	3605	X	3605	-0-	-0-	-0-	30	1	3575	2	N	-0-					95
*10	3713	X	3713	-0-	-0-	-0-	31	1	3682	2	N	-0-					95

PALMER "132" WELL #: 1 RRCID -> 200958 COMPL. DATE 03/29/2004 TOTAL DEPTH 8524 PERF. 8331 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHRUP (CLEVELAND) 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
DUTCHER, W. H. -A- WELL #: 1 RRCID -> 022425 COMPL. DATE 12/08/1959 TOTAL DEPTH 9585 PERF. 7208 - 7318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ELLZEY, T. V. ESTATE WELL #: 1650 RRCID -> 055390 COMPL. DATE 03/16/2005 TOTAL DEPTH 7275 PERF. 9240 - 9250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOLLAND, R. H. WELL #: 4649 RRCID -> 066467 COMPL. DATE 05/03/1976 TOTAL DEPTH 9771 PERF. 7334 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
ELLIS, DREW ETAL WELL #: 1668 RRCID -> 067359 COMPL. DATE 07/22/1976 TOTAL DEPTH 7560 PERF. 7075 - 7158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					22
06	0	N	-0-	-0-	-0-	-0-					N	-0-					22
07	0	N	-0-	-0-	-0-	-0-					N	-0-					22
08	0	N	-0-	-0-	-0-	-0-					N	-0-					22
09	0	N	-0-	-0-	-0-	-0-					N	-0-					22
10	0	N	-0-	-0-	-0-	-0-					N	-0-					22

MILLER, WILLIAM E. ET AL WELL #: 2670 RRCID -> 090602 COMPL. DATE 09/17/1980 TOTAL DEPTH 7202 PERF. 7098 - 7144

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MERYDITH, W. C. -D- WELL #: 1558 RRCID -> 095865 COMPL. DATE 08/31/1981 TOTAL DEPTH 10100 PERF. 7427 - 7449

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MERYDITH, W. C. -D- WELL #: 2558 RRCID -> 111523 COMPL. DATE 07/05/1984 TOTAL DEPTH 9404 PERF. 7404 - 7448

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUTCHER, W. H. -A- WELL #: 2 RRCID -> 119358 COMPL. DATE 11/06/1985 TOTAL DEPTH 9200 PERF. 7315 - 7332

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLLAND, R. H. WELL #: 3649 RRCID -> 157014 COMPL. DATE 10/24/1995 TOTAL DEPTH 7600 PERF. 7278 - 7316

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ELLZEY, LAWRENCE "D" WELL #: 4651 RRCID -> 169699 COMPL. DATE 05/29/1998 TOTAL DEPTH 8750 PERF. 7156 - 7210

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
MILLER, WILLIAM E. ET AL WELL #: 3670 RRCID -> 175482 COMPL. DATE 10/15/1999 TOTAL DEPTH 9400 PERF. 7152 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

ELLZEY, CHARLES H. ET AL WELL #: 2583 RRCID -> 182182 COMPL. DATE 08/21/2000 TOTAL DEPTH 9650 PERF. 7122 - 7158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLLAND, R. H. WELL #: 2 RRCID -> 187496 COMPL. DATE 02/13/2001 TOTAL DEPTH 9900 PERF. 7344 - 7391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUTCHER, W. H. "B" WELL #: 1 RRCID -> 187682 COMPL. DATE 12/12/2000 TOTAL DEPTH 9570 PERF. 7280 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POSTON, HAZEL LOUISE ET AL WELL #: 2 RRCID -> 189452 COMPL. DATE 04/24/2002 TOTAL DEPTH 9820 PERF. 7704 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON-PARNELL 474 WELL #: 3474 RRCID -> 218472 COMPL. DATE 07/24/2006 TOTAL DEPTH 8965 PERF. 7126 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21

WALLACE N. HAMKER WELL #: 1 RRCID -> 244156 COMPL. DATE 08/27/2008 TOTAL DEPTH 7553 PERF. 7485 - 7515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	1200	-0-	-40	-0-	1200	3			N	-0-					8
06	1172	N	1172	-0-	-0-	-0-	1172	3			N	-0-					8
07	1218	N	1218	-0-	-0-	-0-	1218	3			N	-0-					8
08	1209	N	1163	-0-	-46	-0-	1161	3	2	9	N	2					10
09	1175	N	1175	-0-	-0-	-0-	1175	3			N	-0-					10
10	1209	N	1185	-0-	-24	-0-	1185	3			N	-0-					10

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
COURSON PARNELL 474 WELL #: 4474 RRCID -> 258511 COMPL. DATE 05/16/2010 TOTAL DEPTH 8950 PERF. 7224 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	448	-0-	-48	-0-	448	3			N	-0-					65
06	450	N	441	-0-	-9	-0-	441	3			N	-0-					65
07	499	N	499	-0-	-0-	-0-	499	3			N	-0-					65
08	598	N	598	-0-	-0-	-0-	598	3			N	-0-					65
09	473	N	473	-0-	-0-	-0-	471	3	2	9	N	2					67
*10	717	N	717	-0-	-0-	-0-	717	3			N	-0-					67

CHARTER OAK PRODUCTION CO., LLC 146669
HARMON WELL #: H 1 RRCID -> 198472 COMPL. DATE 10/06/2003 TOTAL DEPTH 12088 PERF. 7225 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1643	N	1417	-0-	-226	-0-	1417	2			N	-0-					26
06	1530	N	1433	-0-	-97	-0-	1433	2			N	-0-					26
07	1488	N	1406	-0-	-82	-0-	1406	2			N	-0-					26
08	1506	N	1506	-0-	-0-	-0-	1506	2			N	-0-					26
09	1576	N	1576	-0-	-0-	-0-	1576	2			N	-0-					26
*10	1571	N	1571	-0-	-0-	-0-	1571	2			N	-0-					26

CORLENA OIL COMPANY 178450
HAMKER 555 WELL #: 1H RRCID -> 245482 COMPL. DATE 11/19/2008 TOTAL DEPTH 7536 PERF. 8214 - 11550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5377	X	5377	-0-	-0-	-0-	5377	2			N	-0-					172
06	3545	X	3545	-0-	-0-	-0-	3545	2			N	-0-	122	1			50
07	4619	X	2009	-0-	-2610	-0-	2009	2			N	-0-					50
08	5363	X	2932	-0-	-2431	-0-	2932	2			N	-0-					50
09	5190	X	5093	-0-	-97	-0-	5093	2			N	-0-					50
*10	6729	X	6729	-0-	-0-	-0-	6729	2			N	-0-					50

COURSON OIL & GAS, INC. 182785
WOLF CREEK PARK WELL #: 1564 RRCID -> 127535 COMPL. DATE 03/10/1988 TOTAL DEPTH 12200 PERF. 7050 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	259	-0-	-144	-0-	56	1	203	2	N	-0-					21
06	342	N	342	-0-	-0-	-0-	60	1	282	2	N	-0-					21
07	488	N	488	-0-	-0-	-0-	54	1	434	2	N	-0-					21
08	467	N	467	-0-	-0-	-0-	62	1	405	2	N	-0-					21
09	403	N	403	-0-	-0-	-0-	60	1	343	2	N	-0-					21
10	434	N	367	-0-	-67	-0-	62	1	305	2	N	-0-					21

GRAVES OPERATING, LLC 325799
POWERS, PERCY WELL #: 3652 RRCID -> 079350 COMPL. DATE 10/20/1978 TOTAL DEPTH 7298 PERF. 7044 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					161
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					161
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					161
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					161
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					161
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					161

POWERS WELL #: 4652 RRCID -> 134227 COMPL. DATE 02/28/1990 TOTAL DEPTH 7307 PERF. 7161 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					34
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					34
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					34
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
J-BREX COMPANY 427513
KING, LLOYD WELL #: 1 RRCID -> 197046 COMPL. DATE N/A TOTAL DEPTH 7600 PERF. 6516 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	729	N	729	-0-	-0-	-0-	718	2	11	9	N	10					84
06	690	N	471	-0-	-219	-0-	462	2	9	9	N	8					92
07	651	N	612	-0-	-39	-0-	573	2	39	9	N	35					127
08	744	N	726	-0-	-18	-0-	675	2	51	9	N	46					173
09	639	N	639	-0-	-0-	-0-	614	2	25	9	N	23					196
10	620	N	591	-0-	-29	-0-	588	2	3	9	N	3	169	1			30

KING, LLOYD WELL #: 2 RRCID -> 209059 COMPL. DATE 03/28/2005 TOTAL DEPTH 7700 PERF. 7510 - 7525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	583	N	583	-0-	-0-	-0-	581	2	2	9	N	2					200
06	570	N	461	-0-	-109	-0-	461	2			N	-0-					200
07	507	N	507	-0-	-0-	-0-	501	2	6	9	N	5					205
08	589	N	563	-0-	-26	-0-	563	2			N	-0-					205
09	485	N	485	-0-	-0-	-0-	485	2			N	-0-					205
10	496	N	413	-0-	-83	-0-	413	2			N	-0-					205

KING B WELL #: 1642 RRCID -> 254223 COMPL. DATE 11/24/2008 TOTAL DEPTH 7700 PERF. 7396 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	141	N	141	-0-	-0-	-0-	126	2	15	9	N	14					159
06	150	N	138	-0-	-12	-0-	126	2	12	9	N	11					170
07	155	N	135	-0-	-20	-0-	121	2	14	9	N	13					183
08	155	N	141	-0-	-14	-0-	124	2	17	9	N	15					198
09	150	N	132	-0-	-18	-0-	120	2	12	9	N	11					209
*10	135	N	135	-0-	-0-	-0-	122	2	13	9	N	12					221

JONES ENERGY, LLC 441132
MERYDITH 587 WELL #: 1H RRCID -> 219321 COMPL. DATE 04/21/2006 TOTAL DEPTH 7455 PERF. 7692 - 9402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	872	N	872	-0-	-0-	-0-	57	1	815	2	N	-0-					18
06	888	N	888	-0-	-0-	-0-	40	1	848	2	N	-0-					18
07	918	N	918	-0-	-0-	-0-	41	1	877	2	N	-0-					18
*08	921	N	921	-0-	-0-	-0-	40	1	881	2	N	-0-					18
*09	870	N	870	-0-	-0-	-0-	39	1	831	2	N	-0-					18
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					18

PEERY "B" WELL #: 4822H RRCID -> 246443 COMPL. DATE 11/26/2008 TOTAL DEPTH 7390 PERF. 7936 - 11490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	627	N	627	-0-	-0-	-0-	33	1	496	2	N	73	198	1			4804
							18	5	80	9							
06	2020	N	2020	-0-	-0-	-0-	29	1	1792	2	N	132					4936
							54	5	145	9							
07	2079	N	2079	-0-	-0-	-0-	130	1	1741	2	N	185	177	1			4944
							4	5	204	9							
*08	969	N	969	-0-	-0-	-0-	66	1	802	2	N	87	184	1			4847
							5	5	96	9							
*09	236	N	236	-0-	-0-	-0-	9	1	142	2	N	42					4889
							39	5	46	9							
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					4889

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
JONES ENERGY, LLC //CONT.// 441132
PEERY "B" WELL #: 3822H RRCID -> 247627 COMPL. DATE 11/20/2008 TOTAL DEPTH 7398 PERF. 7762 - 11525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3007	X	2983	-0-	-24	-0-	220	1	2618	2	N	132	183	1			5656
							145	9									
06	2910	X	2428	-0-	-482	-0-	137	1	2203	2	N	80					5736
							88	9									
07	3007	X	2792	-0-	-215	-0-	153	1	2515	2	N	113	182	1			5667
							124	9									
*08	3263	X	3263	-0-	-0-	-0-	176	1	2966	2	N	110					5777
							121	9									
09	2880	X	2782	-0-	-98	-0-	153	1	2515	2	N	104	182	1			5699
							114	9									
10	2976	X	NO RPT	-0-	-2976	-0-					N	NO RPT					5699

PEERY "B" WELL #: 5822H RRCID -> 253164 COMPL. DATE 08/28/2009 TOTAL DEPTH 7415 PERF. 7962 - 11430

05	0	N	-0-	-0-	-0-	-0-					N	-0-	93	1			3623
06	0	N	-0-	-0-	-0-	-0-					N	-0-					3623
07	0	N	-0-	-0-	-0-	-0-					N	-0-					3623
08	0	N	-0-	-0-	-0-	-0-					N	-0-					3623
09	0	N	-0-	-0-	-0-	-0-					N	-0-					3623
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					3623

PEERY "B" WELL #: 6822H RRCID -> 258754 COMPL. DATE 05/21/2010 TOTAL DEPTH 7413 PERF. 7649 - 11630

05	6467	X	6467	-0-	-0-	-0-	366	1	5494	2	N	363	382	1			5510
							208	5	399	9							
06	4933	X	4933	-0-	-0-	-0-	254	1	3915	2	N	266	190	1			5586
							471	5	293	9							
07	4960	X	4960	-0-	-0-	-0-	321	1	4308	2	N	291	179	1			5698
							11	5	320	9							
*08	3760	X	3760	-0-	-0-	-0-	265	1	3211	2	N	240	362	1			5576
							20	5	264	9							
*09	992	X	992	-0-	-0-	-0-	45	1	687	2	N	65					5641
							188	5	72	9							
10	682	X	NO RPT	-0-	-682	-0-					N	NO RPT					5641

PEERY "B" WELL #: 7822H RRCID -> 265157 COMPL. DATE 01/29/2011 TOTAL DEPTH 7420 PERF. 7920 - 11660

05	4670	X	4670	-0-	-0-	-0-	342	1	4064	2	N	240	268	1			124
							264	9									
06	3398	X	3398	-0-	-0-	-0-	187	1	3022	2	N	172	187	1			109
							189	9									
07	4355	X	4355	-0-	-0-	-0-	235	1	3850	2	N	245	182	1			172
							270	9									
*08	4028	X	4028	-0-	-0-	-0-	214	1	3593	2	N	201	185	1			188
							221	9									
*09	3881	X	3881	-0-	-0-	-0-	210	1	3449	2	N	202	363	1			27
							222	9									
10	3007	X	NO RPT	-0-	-3007	-0-					N	NO RPT					27

LE NORMAN OPERATING LLC 491579
BROWNLEE BROS.-COOK WELL #: 2 RRCID -> 081518 COMPL. DATE 02/26/1979 TOTAL DEPTH 7258 PERF. 7124 - 7166

05	363	N	363	-0-	-0-	-0-	363	2			N	-0-					39
06	477	N	477	-0-	-0-	-0-	477	2			N	-0-					39
07	434	N	333	-0-	-101	-0-	333	2			N	-0-					39
08	372	N	290	-0-	-82	-0-	290	2			N	-0-					39
09	480	N	408	-0-	-72	-0-	408	2			N	-0-					39
*10	898	N	898	-0-	-0-	-0-	898	2			N	-0-					39

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
MORRIS WELL #: 4 RRCID -> 162135 COMPL. DATE 01/01/1997 TOTAL DEPTH 7389 PERF. 7190 - 7225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	122	-0-	-33	-0-	29	1	93	2	N	-0-					142
06	150	N	123	-0-	-27	-0-	30	1	93	2	N	-0-					142
07	125	N	125	-0-	-0-	-0-	31	1	94	2	N	-0-					142
08	124	N	112	-0-	-12	-0-	31	1	81	2	N	-0-					142
09	120	N	87	-0-	-33	-0-	30	1	57	2	N	-0-					142
10	124	N	91	-0-	-33	-0-	31	1	60	2	N	-0-					142

MORRIS WELL #: 5H RRCID -> 260455 COMPL. DATE 01/01/2011 TOTAL DEPTH 7297 PERF. 7768 - 11304

05	2205	N	2205	-0-	-0-	-0-	31	1	2162	2	N	11					428
							12	9									
06	2647	N	2647	-0-	-0-	-0-	30	1	2565	2	N	47					475
							52	9									
07	2232	N	1834	-0-	-398	-0-	25	1	1809	2	N	-0-					475
08	2201	N	1701	-0-	-500	-0-	22	1	1668	2	N	10					485
							11	9									
09	2160	N	1199	-0-	-961	-0-	27	1	1115	2	N	52					537
							57	9									
10	1829	N	748	-0-	-1081	-0-	16	1	710	2	N	20	190	1			367
							22	9									

ELLZEY "563" WELL #: 1H RRCID -> 262386 COMPL. DATE 04/07/2011 TOTAL DEPTH 7287 PERF. 7654 - 11136

05	6758	X	960	-0-	-5798	-0-	31	1	921	2	N	7					225
							8	9									
06	2850	X	916	-0-	-1934	-0-	30	1	875	2	N	10					235
							11	9									
07	1860	X	840	-0-	-1020	-0-	31	1	801	2	N	7					242
							8	9									
08	961	X	844	-0-	-117	-0-	31	1	793	2	N	18					260
							20	9									
09	1150	X	1150	-0-	-0-	-0-	30	1	1109	2	N	10					270
							11	9									
*10	2077	X	2077	-0-	-0-	-0-	31	1	2000	2	N	42					312
							46	9									

MGE RESOURCES, INC. 563288
CALLIHAM WELL #: 2497 RRCID -> 205112 COMPL. DATE 11/01/2004 TOTAL DEPTH 7500 PERF. 7188 - 7278

05	230	N	230	-0-	-0-	-0-	230	2			N	-0-					32
06	300	N	243	-0-	-57	-0-	243	2			N	-0-					32
07	310	N	206	-0-	-104	-0-	206	2			N	-0-					32
08	217	N	188	-0-	-29	-0-	188	2			N	-0-					32
09	240	N	210	-0-	-30	-0-	210	2			N	-0-					32
*10	232	N	232	-0-	-0-	-0-	232	2			N	-0-					32

SCHROEDER WELL #: 2409 RRCID -> 205965 COMPL. DATE 12/06/2004 TOTAL DEPTH 7501 PERF. 7261 - 7356

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
PARNELL BROS -A- WELL #: 1495L RRCID -> 078673 COMPL. DATE 06/17/1978 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARNELL BROS. -B- WELL #: 1494 RRCID -> 079408 COMPL. DATE 10/30/1978 TOTAL DEPTH 7307 PERF. 7140 - 7214

05	341	N	311	-0-	-30	-0-	62	1	249	2	N	-0-					13
06	330	N	310	-0-	-20	-0-	60	1	250	2	N	-0-					13
07	323	N	323	-0-	-0-	-0-	62	1	261	2	N	-0-					13
08	333	N	333	-0-	-0-	-0-	62	1	271	2	N	-0-					13
09	300	N	269	-0-	-31	-0-	58	1	211	2	N	-0-					13
*10	397	N	397	-0-	-0-	-0-	62	1	335	2	N	-0-					13

SELL WELL #: 1588 RRCID -> 100607 COMPL. DATE 05/26/1982 TOTAL DEPTH 7800 PERF. 7463 - 7482

05	620	N	511	-0-	-109	-0-	62	1	449	2	N	-0-					32
06	603	N	603	-0-	-0-	-0-	60	1	540	2	N	3					35
							3	9									
07	621	N	621	-0-	-0-	-0-	62	1	557	2	N	2					37
							2	9									
08	630	N	630	-0-	-0-	-0-	62	1	568	2	N	-0-					37
09	600	N	587	-0-	-13	-0-	60	1	527	2	N	-0-					37
10	620	N	605	-0-	-15	-0-	58	1	544	2	N	3					40
							3	9									

T-Y DEVELOPMENT CORP 833903
DANIEL WELL #: RRCID -> 114115 COMPL. DATE 10/15/1984 TOTAL DEPTH 9100 PERF. 7282 - 7350

05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					4

PLUGGED AND ABANDONED_____ 01/05/2006

4P ENERGY TEXAS, LLC 953803
PARNELL WELL #: 1476 RRCID -> 104328 COMPL. DATE 10/31/1982 TOTAL DEPTH 1000 PERF. 7240 - 7330

05	124	N	73	-0-	-51	-0-	73	2			N	-0-					108
06	148	N	148	-0-	-0-	-0-	137	2	11	9	N	10					118
07	178	N	178	-0-	-0-	-0-	137	2	41	9	N	37					155
08	837	N	837	-0-	-0-	-0-	713	2	124	9	N	113					268
*09	801	N	801	-0-	-0-	-0-	677	2	124	9	N	113					381
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					381

PARNELL 476 WELL #: 3 RRCID -> 208383 COMPL. DATE 02/06/2005 TOTAL DEPTH 7700 PERF. 7340 - 7364

05	248	N	-0-	-0-	-248	-0-					N	-0-					212
06	180	N	-0-	-0-	-180	-0-					N	-0-					212
07	124	N	-0-	-0-	-124	-0-					N	-0-					212
08	0	N	-0-	-0-	-0-	-0-					N	-0-					212
09	0	N	-0-	-0-	-0-	-0-					N	-0-					212
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					212

NORTHRUP (CLEVELAND) //CONT.// 66124 200 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
PARNELL 475 WELL #: 2 RRCID -> 212031 COMPL. DATE 01/10/2006 TOTAL DEPTH 9220 PERF. 7320 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	123	-0-	-125	-0-	123	2			N	-0-					38
06	290	N	290	-0-	-0-	-0-	290	2			N	-0-					38
07	290	N	290	-0-	-0-	-0-	290	2			N	-0-					38
08	265	N	265	-0-	-0-	-0-	265	2			N	-0-					38
09	300	N	202	-0-	-98	-0-	202	2			N	-0-					38
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					38

PARNELL 476 WELL #: 4 RRCID -> 212904 COMPL. DATE 04/04/2005 TOTAL DEPTH 7608 PERF. 7332 - 7443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					252
06	0	N	-0-	-0-	-0-	-0-					N	-0-					252
07	0	N	-0-	-0-	-0-	-0-					N	-0-					252
08	0	N	-0-	-0-	-0-	-0-					N	-0-					252
09	0	N	-0-	-0-	-0-	-0-					N	-0-					252
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					252

PARNELL 476 WELL #: 5 RRCID -> 218988 COMPL. DATE 12/01/2005 TOTAL DEPTH 7565 PERF. 7216 - 7318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	-0-	-0-	-217	-0-					N	-0-					113
06	180	N	-0-	-0-	-180	-0-					N	-0-					113
07	155	N	-0-	-0-	-155	-0-					N	-0-					113
08	0	N	-0-	-0-	-0-	-0-					N	-0-					113
09	0	N	-0-	-0-	-0-	-0-					N	-0-					113
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					113

NORTHRUP (DOUGLAS) 66124 400 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
ELLIS, DREW ET AL -A- WELL #: 2 RRCID -> 062765 COMPL. DATE 07/09/1975 TOTAL DEPTH 6000 PERF. 5676 - 5686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	857	N	857	-0-	-0-	-0-	135	1	722	3	N	-0-					42
06	1058	N	1058	-0-	-0-	-0-	131	1	921	3	N	5					47
							6	9									
07	760	N	760	-0-	-0-	-0-	135	1	625	3	N	-0-					47
08	868	N	647	-0-	-221	-0-	135	1	512	3	N	-0-					47
09	1050	N	851	-0-	-199	-0-	131	1	714	3	N	5					52
							6	9									
*10	882	N	882	-0-	-0-	-0-	135	1	747	3	N	-0-					52

TREGELLAS, W. T. WELL #: 7H RRCID -> 278071 COMPL. DATE 10/08/2014 TOTAL DEPTH 7179 PERF. 5826 - 5846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					64

GRAVES OPERATING, LLC 325799
POWERS, PERCY WELL #: 1 RRCID -> 022422 COMPL. DATE 07/05/1957 TOTAL DEPTH 5840 PERF. 5720 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					47
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					47
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					47
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					47

NORTHRUP (DOUGLAS) //CONT.// 66124 400 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY 877099
MORGAN UNIT WELL #: 2 RRCID -> 055623 COMPL. DATE 01/19/1973 TOTAL DEPTH 7350 PERF. 5810 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORTHRUP (MISS.) 66124 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
APACHE CORPORATION 027200
ELLZEY, T. V. ESTATE WELL #: 2650 RRCID -> 107652 COMPL. DATE 06/26/1994 TOTAL DEPTH 9525 PERF. 7105 - 9338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON OIL & GAS, INC. 182785
PARNELL BROS A WELL #: 2495 RRCID -> 229354 COMPL. DATE 08/21/2007 TOTAL DEPTH 9615 PERF. 9434 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1736	N	1565	-0-	-171	-0-	62	1	1503	2	N	-0-					59
06	1795	N	1795	-0-	-0-	-0-	60	1	1720	2	N	14					73
							15	9									
07	1909	N	1909	-0-	-0-	-0-	62	1	1847	2	N	-0-	51	1			22
08	1920	N	1920	-0-	-0-	-0-	62	1	1852	2	N	5					27
							6	9									
09	1800	N	1533	-0-	-267	-0-	58	1	1475	2	N	-0-					27
10	1922	N	1345	-0-	-577	-0-	62	1	1282	2	N	1					28
							1	9									

NORTHRUP (MORROW) 66124 600 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
APACHE CORPORATION 027200
COURSON-PARNELL 474 WELL #: 4474 RRCID -> 222937 COMPL. DATE 03/22/2007 TOTAL DEPTH 8950 PERF. 8782 - 8792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

NOTLA (ATOKA) 66197 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
PARSELL, WARREN B. WELL #: 1034 RRCID -> 173613 COMPL. DATE 06/13/1999 TOTAL DEPTH 10898 PERF. 3940 - 10890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PARSELL, HUGH F. WELL #: 3057 RRCID -> 177104 COMPL. DATE 02/02/2000 TOTAL DEPTH 10100 PERF. 9458 - 9468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-3399					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-3399					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-3399					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-3399					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-3399					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-3399					N	-0-					-0-

NOTLA (ATOKA) //CONT.// 66197 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
PARSELL RANCH "58" WELL #: 1 RRCID -> 220287 COMPL. DATE 09/08/2006 TOTAL DEPTH 11350 PERF. 9631 - 9639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	763	N	763	-0-	-0- B	-0-	31	1	732	2	N	-0-					93
06	756	N	756	-0-	-0- B	-0-	30	1	726	2	N	-0-					93
07	827	N	827	-0-	-0- B	-0-	31	1	796	2	N	-0-					93
08	828	N	828	-0-	-0- B	-0-	31	1	797	2	N	-0-					93
09	817	N	817	-0-	-0- B	-0-	30	1	737	2	N	45					138
							50	9									
*10	869	N	869	-0-	-0- B	-0-	31	1	838	2	N	-0-					138

QUESTA ENERGY CORPORATION 684634
DIETRICH WELL #: 2 RRCID -> 257661 COMPL. DATE 03/27/2010 TOTAL DEPTH 10941 PERF. 9486 - 9523

05	1395	N	1289	-0-	-106 B	-0-	1289	3			N	-0-					50
06	1260	N	1214	-0-	-46 B	-0-	1214	3			N	-0-					50
07	1302	N	1285	-0-	-17 B	-0-	1285	3			N	-0-					50
08	1302	N	1281	-0-	-21 B	-0-	1281	3			N	-0-					50
09	1252	N	1252	-0-	-0- B	-0-	1252	3			N	-0-					50
*10	1285	N	1285	-0-	-0- B	-0-	1285	3			N	-0-					50

WINRIGHT RESOURCES OPERATING,LLC 932471
KILLEBREW, STELLA WELL #: 332 RRCID -> 222888 COMPL. DATE 06/29/2006 TOTAL DEPTH 11250 PERF. 9444 - 9452

05	4567	X	4567	-0-	-0- B	-0-	4567	3			N	-0-	13	1			78
06	3648	X	3648	-0-	-0- B	-0-	3648	3			N	-0-					78
07	3224	X	-0-	-0-	-3224 B	-0-					N	8					86
08	4557	X	3001	-0-	-1556 B	-0-	3001	3			N	-0-					86
09	4410	X	3688	-0-	-722 B	-0-	3688	3			N	-0-					86
10	4557	X	NO RPT	-0-	-4557 B	-0-					N	NO RPT					86

KILLEBREW, STELLA WELL #: 2032 RRCID -> 248216 COMPL. DATE 12/08/2007 TOTAL DEPTH 11250 PERF. 9390 - 9456

05	620	N	611	-0-	-9 B	-0-	596	3	15	9	N	14					119
06	600	N	548	-0-	-52 B	-0-	536	3	12	9	N	11					130
07	3386	X	3386	-0-	-0- B	-0-	3386	3			N	-0-					130
08	620	N	591	-0-	-29 B	-0-	589	3	2	9	N	2					132
09	540	N	529	-0-	-11 B	-0-	526	3	3	9	N	3					135
10	620	X	NO RPT	-0-	-620 B	-0-					N	NO RPT					135

NOTLA (MORROW, LOWER) 66197 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
APACHE CORPORATION 027200
MEKEEL WELL #: 2215 RRCID -> 184669 COMPL. DATE 03/01/2002 TOTAL DEPTH 10635 PERF. 9378 - 10345

05	434	N	224	-0-	-210	-0-	224	3			Y	-0-					65
06	1346	N	1346	-0-	-0-	-0-	1335	3	11	9	Y	10					75
07	1339	N	1339	-0-	-0-	-0-	1333	3	6	9	Y	5					80
08	1483	N	1483	-0-	-0-	-0-	1472	3	11	9	Y	10					90
09	2452	N	2452	-0-	-0-	-0-	2444	3	8	9	Y	7					97
*10	2436	N	2436	-0-	-0-	-0-	298	1	2121	3	Y	15					112
							17	9									

OSLO (COLLIER LIME) 67726 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BARBOUR ENERGY CORPORATION 049155
KNUTSON WELL #: 1 RRCID -> 022448 COMPL. DATE 01/21/1962 TOTAL DEPTH 4700 PERF. 4593 - 4598

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OSLO (COLLIER LIME) //CONT.// 67726 500 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
NELSON WELL #: 1 RRCID -> 171756 COMPL. DATE 08/26/1998 TOTAL DEPTH 7250 PERF. 4596 - 4604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
06	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
07	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
08	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
09	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
10	14	N	9	-0-	-5	-0-	9	3			N	-0-					-0-

P.C.X. (GRANITE WASH) 68050 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY 040798
REYNOLDS WELL #: 1025 RRCID -> 167777 COMPL. DATE 05/21/2013 TOTAL DEPTH 15800 PERF.12120 - 13929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	1242	-0-	-153 B	-0-	1242	2			N	-0-					155
06	1350	N	1186	-0-	-164 B	-0-	1186	2			N	-0-	2	5			153
07	1333	N	1140	-0-	-193 B	-0-	1140	2			N	-0-					153
08	1240	N	1075	-0-	-165 B	-0-	1075	2			N	-0-					153
09	1200	N	1090	-0-	-110 B	-0-	1090	2			N	-0-					153
10	1147	N	1128	-0-	-19 B	-0-	1128	2			N	-0-					153

REYNOLDS WELL #: 3025 RRCID -> 238925 COMPL. DATE 05/13/2008 TOTAL DEPTH 14540 PERF.11886 - 14447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		-0-	-0-	-0- B	-0-					Y	-0-					83
06	0	X	-0-	-0-	-0- B	-0-					Y	-0-					83
07	0	X	-0-	-0-	-0- B	-0-					Y	-0-					83
08	0	X	-0-	-0-	-0- B	-0-					Y	-0-					83
09	0	X	-0-	-0-	-0- B	-0-					Y	-0-					83
10	0	X	-0-	-0-	-0- B	-0-					Y	-0-					83

REYNOLDS WELL #: 4025 RRCID -> 246109 COMPL. DATE 08/22/2008 TOTAL DEPTH 14840 PERF.11880 - 14808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2135	X	2135	-0-	-0- B	-0-	2135	2			Y	-0-					186
06	2220	N	2219	-0-	-1 B	-0-	2191	2	28	9	Y	25					211
07	2387	N	2197	-0-	-190 B	-0-	2197	2			Y	-0-					211
08	2273	N	2273	-0-	-0- B	-0-	2273	2			Y	-0-	120	5			91
09	2302	N	2302	-0-	-0- B	-0-	2170	2	132	9	Y	120					211
10	2201	N	2105	-0-	-96 B	-0-	2105	2			Y	-0-					211

ELMORE WELL #: 2024 RRCID -> 248234 COMPL. DATE 12/20/2008 TOTAL DEPTH 14562 PERF.12026 - 14473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	1366	-0-	-29 B	-4120	1336	3	30	9	N	27					261
06	1410	N	1349	-0-	-61 B	-4120	1329	3	20	9	N	18	184	1			95
07	1488	N	1348	-0-	-140 B	-4120	1302	3	46	9	N	42					137
08	1364	N	1313	-0-	-51 B	-4120	1313	3			N	-0-	2	5			135
09	1350	N	1217	-0-	-133 B	-4120	1202	3	15	9	N	14					149
10	1333	N	1236	-0-	-97 B	-4120	1236	3			N	-0-					149

ELMORE WELL #: 1324 RRCID -> 251455 COMPL. DATE 01/26/2009 TOTAL DEPTH 14570 PERF.12142 - 14478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	1407	-0-	-50 B	-4361	1407	3			N	-0-	4	5			107
06	1410	N	1410	-0-	-0- B	-4361	1407	3	3	9	N	3					110
07	1457	N	1379	-0-	-78 B	-4361	1379	3			N	-0-					110
08	1426	N	1391	-0-	-35 B	-4361	1391	3			N	-0-	40	5			70
09	1410	N	1350	-0-	-60 B	-4361	1273	3	77	9	N	70					140
10	1364	N	1308	-0-	-56 B	-4361	1308	3			N	-0-					140

P.C.X. (GRANITE WASH) //CONT.// 68050 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FOWLSTON ESTATE "A" WELL #: 1020 RRCID -> 255194 COMPL. DATE 12/11/2009 TOTAL DEPTH 16330 PERF.13902 - 14587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	739	N	739	-0-	-0-	B	-0-	718	2	21	9	N	19					42
06	810	N	657	-0-	-153	B	-0-	657	2			N	-0-	5	5			37
07	936	N	936	-0-	-0-	B	-0-	935	2	1	9	N	1					38
08	1009	N	1009	-0-	-0-	B	-0-	1009	2			N	-0-	28	5			10
09	931	N	931	-0-	-0-	B	-0-	881	2	50	9	N	45					55
*10	895	N	895	-0-	-0-	B	-0-	895	2			N	-0-					55

LE NORMAN OPERATING LLC 491579
WILLIAMS 33 WELL #: 1 RRCID -> 196432 COMPL. DATE 05/09/2005 TOTAL DEPTH 14381 PERF.11912 - 13448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	862	N	862	-0-	-0-	B	-0-	779	2	83	9	N	75					137
06	1380	N	729	-0-	-651	B	-0-	723	2	6	9	N	5					142
07	1178	N	1076	-0-	-102	B	-0-	1069	2	7	9	N	6					148
08	1378	N	1378	-0-	-0-	B	-0-	1357	2	21	9	N	19					167
09	1218	N	1218	-0-	-0-	B	-0-	1206	2	12	9	N	11					178
*10	1248	N	1248	-0-	-0-	B	-0-	1222	2	26	9	N	24					202

WILLIAMS 33 WELL #: 4 RRCID -> 220605 COMPL. DATE 08/31/2006 TOTAL DEPTH 13010 PERF.11943 - 12944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					124
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					124
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					124
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					124
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					124
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					124

XTO ENERGY INC. 945936
REYNOLDS 25 WELL #: 2 RRCID -> 219437 COMPL. DATE 04/21/2006 TOTAL DEPTH 14630 PERF.11940 - 14526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3641	X	3641	-0-	-0-	B	-0-	3641	2			N	-0-					245
06	3424	X	3424	-0-	-0-	B	-0-	3421	2	3	9	N	3	191	1			57
07	1085	N	531	-0-	-554	B	-0-	531	2			N	-0-					57
08	2077	X	572	-0-	-1505	B	-0-	563	2	9	9	N	8					65
09	2010	X	532	-0-	-1478	B	-0-	532	2			N	-0-					65
10	2077	X	531	-0-	-1546	B	-0-	527	2	4	9	N	4					69

4P ENERGY TEXAS, LLC 953803
MILLER WELL #: RRCID -> 204791 COMPL. DATE 08/01/2004 TOTAL DEPTH 12725 PERF.12026 - 12566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					50
06	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					50
07	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					50
08	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					50
09	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					50
10	P&A COND		NO RPT	-0-	-0-	B	-0-					N	NO RPT					50

PLUGGED AND ABANDONED_____ 02/06/2015

REED WELL #: RRCID -> 205006 COMPL. DATE 08/06/2004 TOTAL DEPTH 12900 PERF.12289 - 12749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					54
06	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					54
07	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					54
08	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					54
09	P&A COND		-0-	-0-	-0-	B	-0-					N	-0-					54
10	P&A COND		NO RPT	-0-	-0-	B	-0-					N	NO RPT					54

PLUGGED AND ABANDONED_____ 07/24/2014

P.C.X. (GRANITE WASH) //CONT.// 68050 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
MILLER WELL #: RRCID -> 206827 COMPL. DATE 10/27/2004 TOTAL DEPTH 13000 PERF.11898 - 12883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					42
06	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					42
07	P&A	COND	-0-	-0-	-0-	B	-0-					N	-0-					42
08	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					42
09	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					42
10	P&A	COND	NO RPT	-0-	-0-	B	-0-					N	NO RPT					42

PLUGGED AND ABANDONED_____ 02/12/2015

MILLER WELL #: 2026 RRCID -> 213132 COMPL. DATE 07/02/2005 TOTAL DEPTH 13100 PERF.11942 - 13027

05	499	N	499	-0-	-0-	B	-0-	463	2	36	9	N	33					398
06	495	N	495	-0-	-0-	B	-0-	467	2	28	9	N	25					423
07	507	N	507	-0-	-0-	B	-0-	476	2	31	9	N	28					451
08	473	N	473	-0-	-0-	B	-0-	460	2	13	9	N	12					463
*09	515	N	515	-0-	-0-	B	-0-	502	2	13	9	N	12					475
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					475

MILLER 26 WELL #: 4 RRCID -> 215345 COMPL. DATE 12/09/2005 TOTAL DEPTH 13150 PERF.11879 - 13031

05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MILLER WELL #: 3026 RRCID -> 215689 COMPL. DATE 11/13/2005 TOTAL DEPTH 14350 PERF.11904 - 14218

05	1364	N	1214	-0-	-150	B	-0-	1190	2	24	9	N	22					681
06	5247	X	5247	-0-	-0-	B	-0-	5230	2	17	9	N	15	192	1			504
07	2909	N	2909	-0-	-0-	B	-0-	2897	2	12	9	N	11					515
08	1916	N	1916	-0-	-0-	B	-0-	1901	2	15	9	N	14					529
09	1740	X	593	-0-	-1147	B	-0-	578	2	15	9	N	14					543
10	1798	X	NO RPT	-0-	-1798	B	-0-					N	NO RPT					543

MILLER 26 WELL #: 5 RRCID -> 224872 COMPL. DATE 12/13/2006 TOTAL DEPTH 14300 PERF.11885 - 14197

05	14B2	EXT	-0-	-0-	-0-	B	-7249					N	-0-					5
06	14B2	EXT	-0-	-0-	-0-	B	-7249					N	-0-					5
07	14B2	EXT	-0-	-0-	-0-	B	-7249					N	-0-					5
08	14B2	EXT	-0-	-0-	-0-	B	-7249					N	-0-					5
09	14B2	EXT	-0-	-0-	-0-	B	-7249					N	-0-					5
10	14B	DENY	NO RPT	-0-	-0-	B	-7249					N	NO RPT					5

MILLER 26 WELL #: 6H RRCID -> 239423 COMPL. DATE 05/10/2008 TOTAL DEPTH 12260 PERF.12300 - 15902

05	2728	X	2003	-0-	-725	B	-0-	1985	2	18	9	N	16					475
06	2640	X	1906	-0-	-734	B	-0-	1889	2	17	9	N	15					490
07	2728	X	132	-0-	-2596	B	-0-	95	2	37	9	N	34					524
08	2728	X	2181	-0-	-547	B	-0-	2152	2	29	9	N	26					550
09	2640	X	2115	-0-	-525	B	-0-	2086	2	29	9	N	26					576
10	2015	X	NO RPT	-0-	-2015	B	-0-					N	NO RPT					576

P.C.X. (GRANITE WASH) //CONT.// 68050 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
MILLER 26 WELL #: 7H RRCID -> 250144 COMPL. DATE 01/12/2009 TOTAL DEPTH 12283 PERF.12260 - 15962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12801	X	12801	-0-	-0- B	-0-	12514	2	287	9	N	261	193	1			634
06	11023	X	11023	-0-	-0- B	-0-	10859	2	164	9	N	149	183	1			600
07	11310	X	11310	-0-	-0- B	-0-	11134	2	176	9	N	160					760
08	11454	X	11454	-0-	-0- B	-0-	11248	2	206	9	N	187	192	1			755
*09	10855	X	10855	-0-	-0- B	-0-	10649	2	206	9	N	187					942
10	1860	X	NO RPT	-0-	-1860 B	-0-					N	NO RPT					942

MILLER 26 WELL #: 8H RRCID -> 257599 COMPL. DATE 08/13/2010 TOTAL DEPTH 12186 PERF.12350 - 16723

05	7726	X	7726	-0-	-0- B	-0-	7525	2	201	9	N	183	191	1			1009
06	10800	X	463	-0-	-10337 B	-0-	463	2			N	-0-					1009
07	11253	X	834	-0-	-10419 B	-0-	821	2	13	9	N	12					1021
08	11253	X	894	-0-	-10359 B	-0-	886	2	8	9	N	7					1028
09	10890	X	876	-0-	-10014 B	-0-	868	2	8	9	N	7					1035
10	7719	X	NO RPT	-0-	-7719 B	-0-					N	NO RPT					1035

MILLER 26 WELL #: 10H RRCID -> 259115 COMPL. DATE 08/11/2010 TOTAL DEPTH 12194 PERF.12384 - 16743

05	4637	X	4637	-0-	-0- B	-0-	4551	2	86	9	N	78	178	1			727
06	8709	X	8709	-0-	-0- B	-0-	8565	2	144	9	N	131					858
07	9450	X	9450	-0-	-0- B	-0-	9292	2	158	9	N	144	190	1			812
08	9580	X	9580	-0-	-0- B	-0-	9434	2	146	9	N	133	192	1			753
*09	9341	X	9341	-0-	-0- B	-0-	9195	2	146	9	N	133					886
10	4495	X	NO RPT	-0-	-4495 B	-0-					N	NO RPT					886

PIA (ATOKA) 68107 100 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
BROWN WELL #: 1078 RRCID -> 129795 COMPL. DATE 02/01/1989 TOTAL DEPTH 8702 PERF. 7567 - 7590

05	1340	N	1340	-0-	-0-	-0-	1340	2			N	-0-					78
06	1290	N	1283	-0-	-7	-0-	1283	2			N	-0-					78
07	1395	N	1308	-0-	-87	-0-	1308	2			N	-0-					78
08	1333	N	1318	-0-	-15	-0-	1318	2			N	-0-					78
09	1298	N	1298	-0-	-0-	-0-	1298	2			N	-0-					78
*10	1361	N	1361	-0-	-0-	-0-	1361	2			N	-0-					78

PAINE (MORROW, UPPER) 68381 450 ASSOCIATED 49B CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
LANDERS WELL #: 3855 RRCID -> 174096 COMPL. DATE 01/31/1985 TOTAL DEPTH 9750 PERF. 8925 - 8941

05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMORA OPERATING, LLC 701613
PAINE BROS. CO, INC. WELL #: 1 U RRCID -> 086561 COMPL. DATE 11/19/1979 TOTAL DEPTH 9700 PERF. 8812 - 8822

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

PAINE (MORROW, UPPER) //CONT.// 68381 450 ASSOCIATED 49B CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC 953803
BRILLHART 907 WELL #: 5 RRCID -> 233591 COMPL. DATE 02/01/1988 TOTAL DEPTH 8940 PERF. 8816 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	#	183	-0-	-34	-0-	183	2			N	-0-					78
06	247	R	247	-0-	-0-	-0-	247	2			N	-0-					78
07	217	#	183	-0-	-34	-0-	183	2			N	-0-					78
08	186	#	81	-0-	-105	-0-	81	2			N	-0-					78
09	240	#	173	-0-	-67	-0-	173	2			N	-0-					78
10	248	#	NO RPT	-0-	-248	-0-					N	NO RPT					78

PALO DURO CREEK (MARMATON) 68679 333 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
FORTAY, INC. 277925
KELSEY WELL #: 1 RRCID -> 176094 COMPL. DATE 01/14/2000 TOTAL DEPTH 6242 PERF. 5394 - 5412

05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
HOSPITAL B WELL #: 2 RRCID -> 181091 COMPL. DATE 11/14/2000 TOTAL DEPTH 5650 PERF. 5402 - 5436

05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PALO DURO CREEK (MORROW) 68679 400 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
SIDNEY WELL #: 2 U RRCID -> 131708 COMPL. DATE 04/22/1989 TOTAL DEPTH 7000 PERF. 5508 - 5534

05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLCLO WELL #: 6 RRCID -> 137284 COMPL. DATE 11/16/1990 TOTAL DEPTH 6300 PERF. 5702 - 5712

05	2961	N	2961	-0-	-0-	-0-	2908	3	53	9	N	48					48
06	1436	N	1436	-0-	-0-	-0-	1397	3	39	9	N	35					83
07	508	N	508	-0-	-0-	-0-	508	3			N	-0-					83
08	177	N	177	-0-	-0-	-0-	177	3			N	-0-					83
09	1440	N	48	-0-	-1392	-0-	48	3			N	-0-					83
10	496	N	50	-0-	-446	-0-	50	3			N	-0-					83

PALO DURO CREEK (MORROW LOWER) 68679 425 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
FIKE WELL #: 3 RRCID -> 135555 COMPL. DATE 04/10/1990 TOTAL DEPTH 6448 PERF. 5922 - 5940

05	1535	N	1535	-0-	-0-	-0-	1535	3			N	-0-					3
06	1466	N	1466	-0-	-0-	-0-	1466	3			N	-0-					3
07	1404	N	1404	-0-	-0-	-0-	1404	3			N	-0-					3
08	1547	N	1547	-0-	-0-	-0-	1547	3			N	-0-					3
09	1470	N	1452	-0-	-18	-0-	1452	3			N	-0-					3
*10	1508	N	1508	-0-	-0-	-0-	1508	3			N	-0-					3

PALO DURO CREEK (PENN. LIME) 68679 666 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
MORRIS -C- WELL #: 1 RRCID -> 022451 COMPL. DATE 06/11/1961 TOTAL DEPTH 1240 PERF. 5364 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2002	N	2002	-0-	-0-	-0-	2002	3			N	-0-					-0-
06	1822	N	1822	-0-	-0-	-0-	1822	3			N	-0-					-0-
07	1489	N	1489	-0-	-0-	-0-	1489	3			N	-0-					-0-
08	1036	N	1036	-0-	-0-	-0-	1036	3			N	-0-					-0-
09	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
*10	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-

PARK -A- WELL #: 1 RRCID -> 022452 COMPL. DATE 08/24/1961 TOTAL DEPTH 6200 PERF. 5390 - 5425

05	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
06	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
09	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
*10	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-

LOGAN A WELL #: 4 RRCID -> 181090 COMPL. DATE 11/13/2000 TOTAL DEPTH 5600 PERF. 5290 - 5360

05	82	N	82	-0-	-0-	-0-	82	3			N	-0-					69
06	70	N	70	-0-	-0-	-0-	70	3			N	-0-					69
07	74	N	74	-0-	-0-	-0-	74	3			N	-0-					69
08	68	N	68	-0-	-0-	-0-	68	3			N	-0-					69
09	60	N	59	-0-	-1	-0-	59	3			N	-0-					69
*10	83	N	83	-0-	-0-	-0-	83	3			N	-0-					69

PALO DURO CREEK (RED CAVE) 68679 782 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
LOGAN -A- WELL #: 1 RRCID -> 150504 COMPL. DATE 04/13/1994 TOTAL DEPTH 6576 PERF. 2032 - 2050

05	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
06	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
07	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
08	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
09	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-
10	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-

WELLS -A- WELL #: 3 RRCID -> 152156 COMPL. DATE 11/05/1994 TOTAL DEPTH 5570 PERF. 2102 - 2116

05	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-
06	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
07	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
08	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
09	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
*10	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-

KATHRYN -A- WELL #: 3 RRCID -> 152817 COMPL. DATE 01/04/1995 TOTAL DEPTH 5510 PERF. 2065 - 2080

05	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
06	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
07	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
08	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
09	30	N	7	-0-	-23	-0-	7	3			N	-0-					-0-
10	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-

PALO DURO CREEK (RED CAVE) //CONT.// 68679 782 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COOPER E WELL #: 2 RRCID -> 156626 COMPL. DATE 10/15/1995 TOTAL DEPTH 2051 PERF. 1776 - 2051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONEY B WELL #: 2 RRCID -> 160525 COMPL. DATE 12/15/1997 TOTAL DEPTH 2123 PERF. 1914 - 2123

05	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
06	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
07	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
08	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
09	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
10	31	N	6	-0-	-25	-0-	6	3			N	-0-					-0-

VIRGIL A WELL #: 2 RRCID -> 162372 COMPL. DATE 02/13/1997 TOTAL DEPTH 2125 PERF. 1934 - 2125

05	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
09	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
*10	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-

LOGAN A WELL #: 2 RRCID -> 164769 COMPL. DATE 06/12/1997 TOTAL DEPTH 2100 PERF. 1975 - 2100

05	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
06	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
07	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
08	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
09	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
10	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-

COOPER E WELL #: 3 RRCID -> 164784 COMPL. DATE 05/28/1997 TOTAL DEPTH 2105 PERF. 1975 - 2105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BONEY B WELL #: 3 RRCID -> 173875 COMPL. DATE 06/14/1999 TOTAL DEPTH 2100 PERF. 2009 - 2100

05	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
06	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
07	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
08	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
09	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
10	62	N	28	-0-	-34	-0-	28	3			N	-0-					-0-

WELLS -A- WELL #: 4 RRCID -> 174127 COMPL. DATE 01/07/2000 TOTAL DEPTH 2090 PERF. 2012 - 2090

05	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
06	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
07	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
08	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
09	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
*10	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-

PALO DURO CREEK (RED CAVE) //CONT.// 68679 782 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BONEY B WELL #: 4 RRCID -> 175560 COMPL. DATE 11/19/1999 TOTAL DEPTH 2072 PERF. 2027 - 2072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
06	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
07	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
08	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
09	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
*10	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-

LOGAN A WELL #: 3 RRCID -> 176445 COMPL. DATE 12/03/1999 TOTAL DEPTH 2062 PERF. 2036 - 2062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-
06	781	N	781	-0-	-0-	-0-	781	3			N	-0-					-0-
07	822	N	822	-0-	-0-	-0-	822	3			N	-0-					-0-
08	773	N	773	-0-	-0-	-0-	773	3			N	-0-					-0-
09	780	N	777	-0-	-3	-0-	777	3			N	-0-					-0-
10	837	N	776	-0-	-61	-0-	776	3			N	-0-					-0-

LOGAN A WELL #: 5 RRCID -> 188418 COMPL. DATE 07/13/2003 TOTAL DEPTH 2085 PERF. 2018 - 2085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
06	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
07	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
08	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
09	480	N	440	-0-	-40	-0-	440	3			N	-0-					-0-
10	496	N	475	-0-	-21	-0-	475	3			N	-0-					-0-

WELLS A WELL #: 5 RRCID -> 188775 COMPL. DATE 03/26/2002 TOTAL DEPTH 2093 PERF. 2019 - 2093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
06	787	N	787	-0-	-0-	-0-	787	3			N	-0-					-0-
07	806	N	806	-0-	-0-	-0-	806	3			N	-0-					-0-
08	803	N	803	-0-	-0-	-0-	803	3			N	-0-					-0-
09	784	N	784	-0-	-0-	-0-	784	3			N	-0-					-0-
10	806	N	805	-0-	-1	-0-	805	3			N	-0-					-0-

LOGAN A WELL #: 6 RRCID -> 188804 COMPL. DATE 06/26/2003 TOTAL DEPTH 2055 PERF. 2018 - 2055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1740	N	1740	-0-	-0-	-0-	1740	3			N	-0-					-0-
06	1680	N	1680	-0-	-0-	-0-	1680	3			N	-0-					-0-
07	1733	N	1733	-0-	-0-	-0-	1733	3			N	-0-					-0-
08	1719	N	1719	-0-	-0-	-0-	1719	3			N	-0-					-0-
09	1680	N	1652	-0-	-28	-0-	1652	3			N	-0-					-0-
*10	1742	N	1742	-0-	-0-	-0-	1742	3			N	-0-					-0-

LOGAN A WELL #: 7 RRCID -> 197551 COMPL. DATE 09/05/2003 TOTAL DEPTH 2058 PERF. 2029 - 2058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
06	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
07	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
08	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
09	150	N	140	-0-	-10	-0-	140	3			N	-0-					-0-
*10	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-

PALO DURO CREEK (VIRGIL) 68679 998 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
CLUCK -E- WELL #: 2 U RRCID -> 131917 COMPL. DATE 02/28/1995 TOTAL DEPTH 6356 PERF. 3958 - 4292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIKE WELL #: 2 RRCID -> 132845 COMPL. DATE 10/02/1989 TOTAL DEPTH 4400 PERF. 4228 - 4274

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARK -A- WELL #: 2 RRCID -> 134462 COMPL. DATE 04/23/1990 TOTAL DEPTH 5607 PERF. 4244 - 4280

05	882	N	882	-0-	-0-	-0-	882	3			N	-0-					-0-
06	857	N	857	-0-	-0-	-0-	857	3			N	-0-					-0-
07	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
08	1114	N	1114	-0-	-0-	-0-	1114	3			N	-0-					-0-
09	886	N	886	-0-	-0-	-0-	886	3			N	-0-					-0-
*10	924	N	924	-0-	-0-	-0-	924	3			N	-0-					-0-

KATHRYN -A- WELL #: 4 RRCID -> 139423 COMPL. DATE 07/27/1991 TOTAL DEPTH 4500 PERF. 4285 - 4264

05	254	N	254	-0-	-0-	-0-	29	1	225	3	N	-0-					-0-
06	244	N	244	-0-	-0-	-0-	29	1	215	3	N	-0-					-0-
07	247	N	247	-0-	-0-	-0-	29	1	218	3	N	-0-					-0-
08	246	N	246	-0-	-0-	-0-	29	1	217	3	N	-0-					-0-
09	240	N	236	-0-	-4	-0-	29	1	207	3	N	-0-					-0-
10	248	N	242	-0-	-6	-0-	29	1	213	3	N	-0-					-0-

PALO DURO CREEK (ST. LOUIS) 68679 999 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC 760218
KATHRYN -A- WELL #: 2 RRCID -> 109502 COMPL. DATE 11/29/1994 TOTAL DEPTH 7106 PERF. 5982 - 6004

05	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
06	729	N	729	-0-	-0-	-0-	729	3			N	-0-					-0-
07	893	N	893	-0-	-0-	-0-	893	3			N	-0-					-0-
08	857	N	857	-0-	-0-	-0-	857	3			N	-0-					-0-
09	818	N	818	-0-	-0-	-0-	818	3			N	-0-					-0-
10	899	N	888	-0-	-11	-0-	888	3			N	-0-					-0-

FIKE WELL #: 1 RRCID -> 128327 COMPL. DATE 09/09/1988 TOTAL DEPTH 6270 PERF. 5874 - 6052

05	3379	X	3102	-0-	-277	-0-	3102	3			N	-0-					3
06	3180	X	2981	-0-	-199	-0-	2981	3			N	-0-					3
07	3286	X	2904	-0-	-382	-0-	2904	3			N	-0-					3
08	3164	X	3164	-0-	-0-	-0-	3164	3			N	-0-					3
09	3030	X	2974	-0-	-56	-0-	2974	3			N	-0-					3
10	3100	X	3097	-0-	-3	-0-	3097	3			N	-0-					3

PALO DURO CREEK (ST. LOUIS) //CONT.// 68679 999 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SIDNEY WELL #: 2 L RRCID -> 131524 COMPL. DATE 04/22/1989 TOTAL DEPTH 7000 PERF. 5808 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1652	N	1652	-0-	-0-	-0-	1652	3			N	-0-					-0-
06	1546	N	1546	-0-	-0-	-0-	1546	3			N	-0-					-0-
07	1525	N	1525	-0-	-0-	-0-	1525	3			N	-0-					-0-
08	1601	N	1601	-0-	-0-	-0-	1601	3			N	-0-					-0-
09	1560	N	1526	-0-	-34	-0-	1526	3			N	-0-					-0-
*10	1633	N	1633	-0-	-0-	-0-	1633	3			N	-0-					-0-

CLUCK -E- WELL #: 2 L RRCID -> 131525 COMPL. DATE 05/11/1989 TOTAL DEPTH 6356 PERF. 6008 - 6094

05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WELLS -A- WELL #: 2 RRCID -> 131709 COMPL. DATE 07/18/1989 TOTAL DEPTH 6288 PERF. 5788 - 6037

05	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
06	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
07	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
08	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
09	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
*10	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-

LOGAN -A- WELL #: 1-R RRCID -> 142693 COMPL. DATE 02/25/1993 TOTAL DEPTH 6300 PERF. 5933 - 6044

05	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
06	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
07	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
08	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
09	330	N	311	-0-	-19	-0-	311	3			N	-0-					-0-
10	341	N	320	-0-	-21	-0-	320	3			N	-0-					-0-

PAN PETRO (CLEVELAND) 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
FARNSWORTH UNIT WELL #: 4205 RRCID -> 143535 COMPL. DATE 12/13/1992 TOTAL DEPTH 7115 PERF. 6672 - 6686

05	1194	N	1194	-0-	-0-	-0-	1194	2			N	-0-					-0-
06	1246	N	1246	-0-	-0-	-0-	1246	2			N	-0-					-0-
07	1201	N	1201	-0-	-0-	-0-	1201	2			N	-0-					-0-
08	1279	N	1279	-0-	-0-	-0-	1279	2			N	-0-					-0-
09	1217	N	1217	-0-	-0-	-0-	1217	2			N	-0-					-0-
*10	1225	N	1225	-0-	-0-	-0-	1225	2			N	-0-					-0-

ANCHOR OIL COMPANY 020590
ARCHER -A- WELL #: 1074 RRCID -> 116505 COMPL. DATE 04/08/1985 TOTAL DEPTH 8531 PERF. 6891 - 6909

05	243	N	243	-0-	-0-	-0-	1	1	242	2	N	-0-					-0-
06	240	N	227	-0-	-13	-0-	1	1	226	2	N	-0-					-0-
07	302	N	302	-0-	-0-	-0-	1	1	301	2	N	-0-					-0-
*08	276	N	276	-0-	-0-	-0-	1	1	275	2	N	-0-					-0-
09	312	N	312	-0-	-0-	-0-	1	1	311	2	N	-0-					-0-
*10	329	N	329	-0-	-0-	-0-	1	1	328	2	N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
DICKINSON, CHARLES P. WELL #: 1400 RRCID -> 071967 COMPL. DATE 06/27/1962 TOTAL DEPTH 9548 PERF. 7220 - 7264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON, V.W. "G" WELL #: 3047 RRCID -> 179543 COMPL. DATE 09/13/2000 TOTAL DEPTH 7019 PERF. 6896 - 6918

05	1559	N	1559	-0-	-0-	-0-	1559	3			N	-0-					-0-
06	1650	N	1619	-0-	-31	-0-	1619	3			N	-0-					-0-
07	3100	N	3359	-0-	259	259	3359	3			N	-0-					-0-
08	2867	N	2608	-0-	-259	-0-	2608	3			N	-0-					-0-
09	1620	N	1470	-0-	-150	-0-	1470	3			N	-0-					-0-
10	1705	X	1494	-0-	-211	-0-	1494	3			N	-0-					-0-

RICHARDSON, V. W. -B- WELL #: 2 RRCID -> 184672 COMPL. DATE 11/07/2000 TOTAL DEPTH 7500 PERF. 6856 - 6863

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BOISDORF, GENEVIEVE G. WELL #: 2 RRCID -> 193729 COMPL. DATE 04/01/2010 TOTAL DEPTH 9018 PERF. 7082 - 7130

05	620	N	611	-0-	-9	-0-	611	3			N	-0-					62
06	600	N	600	-0-	-0-	-0-	600	3			N	-0-					62
07	594	N	594	-0-	-0-	-0-	594	3			N	-0-					62
08	620	N	264	-0-	-356	-0-	264	3			N	-0-					62
09	600	N	403	-0-	-197	-0-	380	3	23	9	N	21					83
*10	614	N	614	-0-	-0-	-0-	595	3	19	9	N	17					100

TREW, J. T. ET AL WELL #: 1 RRCID -> 196783 COMPL. DATE 05/13/2003 TOTAL DEPTH 9610 PERF. 7058 - 7094

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9

BUCKMINSTER WELL #: 1013 RRCID -> 209768 COMPL. DATE 06/24/2005 TOTAL DEPTH 6932 PERF. 6810 - 6830

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STUMP, J.V. WELL #: 1 RRCID -> 210661 COMPL. DATE N/A TOTAL DEPTH 8597 PERF. 6622 - 6578

05	1590	N	1590	-0-	-0-	-0-	1589	3	1	9	N	1					30
06	1535	N	1535	-0-	-0-	-0-	1535	3			N	-0-					30
07	1602	N	1602	-0-	-0-	-0-	1602	3			N	-0-					30
08	1694	N	1694	-0-	-0-	-0-	1620	3	74	9	N	67					97
09	1652	N	1652	-0-	-0-	-0-	1533	3	119	9	N	108	190	1			15
10	1612	N	1582	-0-	-30	-0-	1582	3			N	-0-					15

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
BAUMANN 394 WELL #: 4H RRCID -> 267554 COMPL. DATE 03/06/2013 TOTAL DEPTH 7199 PERF. 7779 - 11547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4340	X	4033	-0-	-307	-0-	3803	2	230	9	N	209	183	1			141
06	4200	X	3805	-0-	-395	-0-	3593	2	212	9	N	193					334
07	4340	X	3726	-0-	-614	-0-	3533	2	193	9	N	175	372	1			137
08	4061	X	3482	-0-	-579	-0-	3288	2	194	9	N	176	180	1			133
09	4056	X	4056	-0-	-0-	-0-	3818	2	238	9	N	216	158	1			191
10	4030	X	3880	-0-	-150	-0-	3667	2	213	9	N	194	167	1			218

LUTHI 'A' 401 WELL #: 7H RRCID -> 276481 COMPL. DATE 09/23/2014 TOTAL DEPTH 7167 PERF. 7610 - 12227

05	2170	X	2110	-0-	-60	-0-	1054	1	878	2	N	162	183	1			230
							178	9									
06	2216	X	2216	-0-	-0-	-0-	1027	1	1023	2	N	151	179	1			202
							166	9									
07	2554	X	2554	-0-	-0-	-0-	1056	1	1320	2	N	162	177	1			187
							178	9									
08	3100	N	3626	-0-	526	526	1079	1	2361	2	N	169	188	1			168
							186	9									
09	3000	N	3404	-0-	404	930	1044	1	2205	2	N	141	188	1			121
							155	9									
*10	3100	N	3235	-0-	135	1065	1079	1	1962	2	N	176	191	1			106
							194	9									

LUTHI 'A' 401 WELL #: 8H RRCID -> 276498 COMPL. DATE 09/24/2014 TOTAL DEPTH 7184 PERF. 7743 - 12120

05	4619	X	3711	-0-	-908	-0-	1079	1	2601	2	N	28	191	1			83
							31	9									
06	3990	X	3428	-0-	-562	-0-	1022	1	2376	2	N	27					110
							30	9									
07	4123	X	3921	-0-	-202	-0-	1079	1	2808	2	N	31					141
							34	9									
08	3720	X	3517	-0-	-203	-0-	1047	1	2440	2	N	27					168
							30	9									
09	3600	X	3424	-0-	-176	-0-	1032	1	2364	2	N	25					193
							28	9									
10	3906	X	3462	-0-	-444	-0-	1079	1	2353	2	N	27					220
							30	9									

GASTON, BERNICE E. S. 'D' 411 WELL #: 2H RRCID -> 276510 COMPL. DATE 12/08/2012 TOTAL DEPTH 7689 PERF. 8625 - 12047

05	1643	X	1411	-0-	-232	-0-	1272	1	139	9	N	126					195
06	2703	X	2703	-0-	-0-	-0-	1216	1	1314	2	N	157	188	1			164
							173	9									
07	2615	X	2615	-0-	-0-	-0-	1134	1	1202	2	N	254	187	1			231
							279	9									
08	3439	X	3439	-0-	-0-	-0-	1208	1	1994	2	N	215	368	1			78
							237	9									
09	3362	X	3362	-0-	-0-	-0-	1077	1	2021	2	N	240	179	1			139
							264	9									
*10	3350	X	3350	-0-	-0-	-0-	1079	1	2012	2	N	235	180	1			194
							259	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
ELLIS, CARL, TRUSTEE -A- WELL #: 1 RRCID -> 021915 COMPL. DATE 03/16/1960 TOTAL DEPTH 9270 PERF. 7105 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2139	N	2132	-0-	-7	-0-	2132	3			N	-0-					180
06	2070	N	1590	-0-	-480	-0-	1579	3	11	9	N	10					190
07	2439	N	2439	-0-	-0-	-0-	2284	3	140	4	N	14	185	1			19
							15	9									
08	2139	N	2012	-0-	-127	-0-	1855	3	157	4	N	-0-	3	5			16
09	1590	N	1096	-0-	-494	-0-	945	3	151	4	N	-0-					16
10	2449	N	1795	-0-	-654	-0-	1795	3			N	-0-					16

ELLIS, CARL, -D- WELL #: 1 C RRCID -> 021918 COMPL. DATE 05/26/1960 TOTAL DEPTH 9275 PERF. 7006 - 7049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	962	-0-	-61	-0-	842	3	120	4	N	-0-					38
06	1020	N	967	-0-	-53	-0-	961	3	6	9	N	5					43
07	1068	N	1068	-0-	-0-	-0-	949	3	119	4	N	-0-					43
08	994	N	994	-0-	-0-	-0-	988	3	6	9	N	5					48
09	977	N	977	-0-	-0-	-0-	977	3			N	-0-					48
10	1054	N	844	-0-	-210	-0-	844	3			N	-0-					48

ELLIS, CARL, -G- WELL #: 1 RRCID -> 021921 COMPL. DATE 05/10/1960 TOTAL DEPTH 8860 PERF. 6896 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1277	N	1277	-0-	-0-	-0-	1277	3			N	-0-					60
06	1320	N	1302	-0-	-18	-0-	1285	3	17	9	N	15					75
07	1330	N	1330	-0-	-0-	-0-	1330	3			N	-0-					75
08	1329	N	1329	-0-	-0-	-0-	1319	3	10	9	N	9					84
09	1349	N	1349	-0-	-0-	-0-	1349	3			N	-0-					84
10	1333	N	1182	-0-	-151	-0-	1182	3			N	-0-					84

ELLIS, CARL, -I- WELL #: 1 RRCID -> 021922 COMPL. DATE 07/28/1993 TOTAL DEPTH 9562 PERF. 7116 - 9466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6414	X	6414	-0-	-0-	-0-	6414	3			N	-0-					7
06	5948	X	5948	-0-	-0-	-0-	5947	3	1	9	N	1					8
07	6200	X	6090	-0-	-110	-0-	6090	3			N	-0-					8
08	6417	X	6098	-0-	-319	-0-	6096	3	2	9	N	2					10
09	6210	X	5659	-0-	-551	-0-	5659	3			N	-0-					10
10	6417	X	6071	-0-	-346	-0-	6028	3	43	4	N	-0-					10

ELLIS, DREW, -A- WELL #: 1 RRCID -> 021924 COMPL. DATE 01/04/1991 TOTAL DEPTH 8870 PERF. 5868 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	1299	-0-	-3	-0-	1288	3	11	9	N	10					159
06	1237	N	1237	-0-	-0-	-0-	1230	3	7	9	N	6					165
07	1444	N	1444	-0-	-0-	-0-	1015	3	412	4	N	15					180
							17	9									
08	1302	N	1293	-0-	-9	-0-	1271	3	22	9	N	20					200
09	1517	N	1517	-0-	-0-	-0-	1508	3	9	9	N	8	187	1			21
10	1457	N	1364	-0-	-93	-0-	1364	3			N	-0-					21

ELLIS, DREW, -B- WELL #: 1 RRCID -> 021925 COMPL. DATE 05/01/1992 TOTAL DEPTH 8795 PERF. 5656 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1281	N	1281	-0-	-0-	-0-	1267	3	14	4	N	-0-					69
06	1344	N	1344	-0-	-0-	-0-	1344	3			N	-0-					69
07	1397	N	1397	-0-	-0-	-0-	1396	3	1	9	N	1					70
08	1393	N	1393	-0-	-0-	-0-	1393	3			N	-0-					70
09	1403	N	1403	-0-	-0-	-0-	1403	3			N	-0-					70
10	1395	N	1121	-0-	-274	-0-	1121	3			N	-0-					70

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HENRY-BENNETT WELL #: 1 RRCID -> 021932 COMPL. DATE 07/11/1960 TOTAL DEPTH 9280 PERF. 6910 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HERNDON, W. L., JR., ET AL -A- WELL #: 1 U RRCID -> 021936 COMPL. DATE 07/28/1991 TOTAL DEPTH 9343 PERF. 6924 - 8785

05	2594	N	2594	-0-	-0-	-0-	2594	3			N	-0-					16
06	2490	N	2464	-0-	-26	-0-	2464	3			N	-0-					16
07	2534	N	2534	-0-	-0-	-0-	2534	3			N	-0-					16
08	2604	N	2513	-0-	-91	-0-	2513	3			N	-0-					16
09	2460	N	2451	-0-	-9	-0-	2451	3			N	-0-					16
10	2542	N	2480	-0-	-62	-0-	2480	3			N	-0-					16

HILL, SAM K. WELL #: 1 RRCID -> 021937 COMPL. DATE 08/30/1961 TOTAL DEPTH 6920 PERF. 6820 - 6876

05	500	N	500	-0-	-0-	-0-	500	3			N	-0-					87
06	480	N	462	-0-	-18	-0-	462	3			N	-0-					87
07	468	N	468	-0-	-0-	-0-	468	3			N	-0-					87
08	527	N	527	-0-	-0-	-0-	527	3			N	-0-					87
09	456	N	456	-0-	-0-	-0-	456	3			N	-0-					87
*10	471	N	471	-0-	-0-	-0-	471	3			N	-0-					87

MCLAIN, KEITH WELL #: 1 U RRCID -> 021941 COMPL. DATE 01/30/1961 TOTAL DEPTH 8073 PERF. 6882 - 6898

05	1105	N	1105	-0-	-0-	-0-	1105	3			N	-0-					100
06	1086	N	1086	-0-	-0-	-0-	1086	3			N	-0-					100
07	1135	N	1135	-0-	-0-	-0-	1131	3	4	9	N	4					104
08	1116	N	1108	-0-	-8	-0-	1108	3			N	-0-					104
09	1081	N	1081	-0-	-0-	-0-	1081	3			N	-0-					104
10	1147	N	1069	-0-	-78	-0-	1069	3			N	-0-					104

MILLEDGE, ANDREW WELL #: 1 RRCID -> 021943 COMPL. DATE 04/26/1962 TOTAL DEPTH 8865 PERF. 6672 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ODC WELL #: 1759 U RRCID -> 021946 COMPL. DATE 02/17/1961 TOTAL DEPTH 9670 PERF. 7208 - 7280

05	1678	N	1678	-0-	-0-	-0-	1672	3	6	9	N	5	188	1			17
06	1560	N	1302	-0-	-258	-0-	1302	3			N	-0-					17
07	1612	N	1474	-0-	-138	-0-	1469	3	5	4	N	-0-					17
08	1674	N	1421	-0-	-253	-0-	1369	3	35	4	N	15					32
							17	9									
09	1600	N	1600	-0-	-0-	-0-	1600	3			N	-0-					32
*10	1572	N	1572	-0-	-0-	-0-	1572	3			N	-0-					32

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ODC 'A' WELL #: 1760 U RRCID -> 021947 COMPL. DATE 11/09/1960 TOTAL DEPTH 9610 PERF. 7137 - 7246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10

PINCKARD, LIZZIE E. WELL #: 1 RRCID -> 021949 COMPL. DATE 11/17/1961 TOTAL DEPTH 9465 PERF. 6969 - 7058

05	186	N	146	-0-	-40	-0-	146	3			N	-0-					13
06	76	N	76	-0-	-0-	-0-	76	3			N	-0-					13
07	122	N	122	-0-	-0-	-0-	122	3			N	-0-					13
08	155	N	155	-0-	-0-	-0-	155	3			N	-0-					13
09	152	N	152	-0-	-0-	-0-	152	3			N	-0-					13
*10	158	N	158	-0-	-0-	-0-	158	3			N	-0-					13

PSHIGODA, FRIEDA WELL #: 1 RRCID -> 021951 COMPL. DATE 05/04/1961 TOTAL DEPTH 8516 PERF. 6751 - 6800

05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TREGELLAS, W. T. WELL #: 2 RRCID -> 021955 COMPL. DATE 07/06/1961 TOTAL DEPTH 7250 PERF. 7132 - 7190

05	953	N	953	-0-	-0-	-0-	952	3	1	9	N	1					19
06	1026	N	1026	-0-	-0-	-0-	1026	3			N	-0-					19
07	1071	N	1071	-0-	-0-	-0-	1069	3	2	9	N	2					21
08	961	N	952	-0-	-9	-0-	952	3			N	-0-					21
09	1020	N	795	-0-	-225	-0-	795	3			N	-0-					21
10	1085	N	463	-0-	-622	-0-	460	3	3	9	N	3					24

WHEELER, LYDIA M. -ET- -AL- WELL #: 1 RRCID -> 021956 COMPL. DATE 06/01/1961 TOTAL DEPTH 8840 PERF. 6906 - 6954

05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WOLFRUM, OSCAR WELL #: 1 RRCID -> 021963 COMPL. DATE 07/17/1960 TOTAL DEPTH 8430 PERF. 6934 - 7053

05	1695	N	1695	-0-	-0-	-0-	1689	3	6	9	N	5					63
06	1830	N	1723	-0-	-107	-0-	1723	3			N	-0-					63
07	1866	N	1866	-0-	-0-	-0-	1863	3	3	9	N	3					66
08	1764	N	1764	-0-	-0-	-0-	1764	3			N	-0-					66
09	1710	N	1676	-0-	-34	-0-	1676	3			N	-0-					66
10	1860	N	1565	-0-	-295	-0-	1557	3	8	9	N	7					73

BUZZARD-COLLARD WELL #: 1144 RRCID -> 022214 COMPL. DATE 04/23/2004 TOTAL DEPTH 6430 PERF. 6326 - 6365

05	1822	N	1822	-0-	-0-	-0-	1822	2			N	-0-					68
06	1688	N	1688	-0-	-0-	-0-	1688	2			N	-0-					68
07	1891	N	1755	-0-	-136	-0-	1755	2			N	-0-					68
08	1829	N	1737	-0-	-92	-0-	1737	2			N	-0-					68
09	1680	N	1659	-0-	-21	-0-	1659	2			N	-0-					68
10	1767	N	1721	-0-	-46	-0-	1721	2			N	-0-					68

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
GRAY ESTATE WELL #: 1132 RRCID -> 022225 COMPL. DATE 05/08/1958 TOTAL DEPTH N/A PERF. 6308 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	1067	-0-	-18	-0-	1067	3			N	-0-					7
06	1020	N	1007	-0-	-13	-0-	1007	3			N	-0-					7
07	1085	N	1050	-0-	-35	-0-	1050	3			N	-0-					7
08	1062	N	1062	-0-	-0-	-0-	1062	3			N	-0-					7
09	1025	N	1025	-0-	-0-	-0-	1025	3			N	-0-					7
10	1054	N	1027	-0-	-27	-0-	1027	3			N	-0-					7

HAAR ET AL WELL #: 1022 RRCID -> 052848 COMPL. DATE 06/19/1972 TOTAL DEPTH 6733 PERF. 6609 - 6644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2220	N	2220	-0-	-0-	-0-	2220	3			N	-0-					122
06	2325	N	2325	-0-	-0-	-0-	2325	3			N	-0-					122
07	2424	N	2424	-0-	-0-	-0-	2424	3			N	-0-					122
08	2547	N	2547	-0-	-0-	-0-	2508	3	39	9	N	35					157
09	2442	N	2442	-0-	-0-	-0-	2442	3			N	-0-					157
*10	2463	N	2463	-0-	-0-	-0-	2463	3			N	-0-					157

HENRY, A. W. -B- WELL #: 1051 RRCID -> 053087 COMPL. DATE 07/20/1972 TOTAL DEPTH 7034 PERF. 6892 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	-0-	-0-	-62	-0-					N	-0-					107
06	90	N	-0-	-0-	-90	-0-					N	-0-					107
07	93	N	3	-0-	-90	-0-	3	3			N	-0-					107
08	0	N	-0-	-0-	-0-	-0-					N	-0-					107
09	0	N	-0-	-0-	-0-	-0-					N	-0-					107
10	3	N	-0-	-0-	-3	-0-					N	-0-					107

RICHARDSON, V. W. -G- WELL #: 1 RRCID -> 053500 COMPL. DATE 09/20/1972 TOTAL DEPTH 7022 PERF. 6834 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11	N	-0-	-0-	-11	-0-					N	-0-					36
06	12	N	8	-0-	-4	-0-	8	3			N	-0-					36
07	0	N	-0-	-0-	-0-	-0-					N	-0-					36
08	0	N	-0-	-0-	-0-	-0-					N	-0-					36
09	8	N	-0-	-0-	-8	-0-					N	-0-					36
10	0	N	-0-	-0-	-0-	-0-					N	-0-					36

HENRY, A. W. -A- WELL #: 1062 RRCID -> 053529 COMPL. DATE 08/24/1972 TOTAL DEPTH 7025 PERF. 6902 - 6937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	347	N	347	-0-	-0-	-0-	347	3			N	-0-					180
06	323	N	323	-0-	-0-	-0-	312	3	11	9	N	10					190
07	353	N	353	-0-	-0-	-0-	353	3			N	-0-					190
08	367	N	367	-0-	-0-	-0-	367	3			N	-0-					190
09	366	N	366	-0-	-0-	-0-	353	3	13	9	N	12					202
*10	362	N	362	-0-	-0-	-0-	362	3			N	-0-					202

MORRIS -B- WELL #: 1 RRCID -> 060233 COMPL. DATE 10/25/1974 TOTAL DEPTH 7405 PERF. 7226 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	511	-0-	-109	-0-	487	3	24	9	N	22					31
06	497	N	497	-0-	-0-	-0-	497	3			N	-0-					31
07	496	N	491	-0-	-5	-0-	491	3			N	-0-					31
08	502	N	502	-0-	-0-	-0-	480	3	22	9	N	20					51
09	510	N	473	-0-	-37	-0-	473	3			N	-0-					51
10	496	N	470	-0-	-26	-0-	470	3			N	-0-					51

COURSON -B- 16 WELL #: 22 RRCID -> 082724 COMPL. DATE 05/11/1979 TOTAL DEPTH 8800 PERF. 6720 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	N	1233	-0-	-255	-0-	1233	3			N	-0-	24	5			150
06	1230	N	894	-0-	-336	-0-	894	3			N	-0-					150
07	1392	N	1392	-0-	-0-	-0-	1392	3			N	-0-					150
08	1377	N	1377	-0-	-0-	-0-	1377	3			N	-0-					150
09	1308	N	1308	-0-	-0-	-0-	1308	3			N	-0-					150
10	1395	N	1323	-0-	-72	-0-	1323	3			N	-0-					150

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

ELLIS, DREW -A- WELL #: 4 RRCID -> 085109 COMPL. DATE 10/24/1979 TOTAL DEPTH 7200 PERF. 6853 - 6917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	922	N	922	-0-	-0-	-0-	910	3	12	9	N	11					47
06	902	N	902	-0-	-0-	-0-	902	3			N	-0-					47
07	868	N	794	-0-	-74	-0-	794	3			N	-0-					47
08	930	N	797	-0-	-133	-0-	689	3	106	4	N	2					49
							2	9									
09	938	N	938	-0-	-0-	-0-	938	3			N	-0-					49
*10	820	N	820	-0-	-0-	-0-	820	3			N	-0-					49

PEARSON -F- WELL #: 2 RRCID -> 085627 COMPL. DATE 11/12/1991 TOTAL DEPTH 8820 PERF. 6711 - 8105

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					13
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

ELLIS, CARL -C- WELL #: 3 RRCID -> 085911 COMPL. DATE 11/19/1979 TOTAL DEPTH 7110 PERF. 6822 - 6885

05	1364	N	1364	-0-	-0-	-0-	1364	3			N	-0-					83
06	1404	N	1404	-0-	-0-	-0-	1373	3	31	9	N	28					111
07	1533	N	1533	-0-	-0-	-0-	1529	3	4	9	N	4					115
08	1459	N	1459	-0-	-0-	-0-	1459	3			N	-0-					115
09	1452	N	1452	-0-	-0-	-0-	1452	3			N	-0-					115
10	1519	N	1320	-0-	-199	-0-	1320	3			N	-0-					115

ELLIS, DREW -B- WELL #: 3 RRCID -> 085912 COMPL. DATE 10/29/1979 TOTAL DEPTH 7156 PERF. 6840 - 6896

05	961	N	896	-0-	-65	-0-	896	3			N	-0-					74
06	1020	N	967	-0-	-53	-0-	964	3	3	9	N	3					77
07	961	N	885	-0-	-76	-0-	885	3			N	-0-					77
08	1044	N	1044	-0-	-0-	-0-	1044	3			N	-0-					77
09	1040	N	1040	-0-	-0-	-0-	1040	3			N	-0-					77
10	899	N	893	-0-	-6	-0-	893	3			N	-0-					77

ELLIS, CARL -G- WELL #: 3 RRCID -> 086068 COMPL. DATE 12/10/1979 TOTAL DEPTH 7050 PERF. 6914 - 6976

05	1050	N	1050	-0-	-0-	-0-	1050	3			N	-0-					-0-
06	1170	N	1013	-0-	-157	-0-	1013	3			N	-0-					-0-
07	1085	N	1048	-0-	-37	-0-	1048	3			N	-0-					-0-
08	1054	N	997	-0-	-57	-0-	997	3			N	-0-					-0-
09	1020	N	766	-0-	-254	-0-	766	3			N	-0-					-0-
10	1054	N	842	-0-	-212	-0-	842	3			N	-0-					-0-

ELLIS, CARL -I- WELL #: 4 RRCID -> 087644 COMPL. DATE 04/01/1980 TOTAL DEPTH 7200 PERF. 7077 - 7122

05	756	N	756	-0-	-0-	-0-	756	3			N	-0-					130
06	780	N	756	-0-	-24	-0-	756	3			N	-0-					130
07	826	N	826	-0-	-0-	-0-	826	3			N	-0-					130
08	822	N	822	-0-	-0-	-0-	822	3			N	-0-					130
09	807	N	807	-0-	-0-	-0-	807	3			N	-0-					130
10	837	N	733	-0-	-104	-0-	733	3			N	-0-					130

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELLIS, CARL -F- WELL #: 4 RRCID -> 087645 COMPL. DATE 02/25/1980 TOTAL DEPTH 7125 PERF. 6925 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	872	N	872	-0-	-0-	-0-	869	3	3	9	N	3					97
06	990	N	886	-0-	-104	-0-	886	3			N	-0-					97
07	929	N	929	-0-	-0-	-0-	929	3			N	-0-					97
08	914	N	914	-0-	-0-	-0-	897	3	17	9	N	15					112
09	900	N	895	-0-	-5	-0-	895	3			N	-0-					112
10	930	N	766	-0-	-164	-0-	766	3			N	-0-					112

AUSTIN UNIT WELL #: 2 RRCID -> 087648 COMPL. DATE 10/19/1979 TOTAL DEPTH 8700 PERF. 6590 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1213	N	1213	-0-	-0-	-0-	1213	2			Y	-0-					-0-
06	1288	N	1288	-0-	-0-	-0-	1288	2			Y	-0-					-0-
07	1190	N	1190	-0-	-0-	-0-	1190	2			Y	-0-					-0-
08	1008	N	1008	-0-	-0-	-0-	1008	2			Y	-0-					-0-
09	1006	N	1006	-0-	-0-	-0-	1006	2			Y	-0-					-0-
*10	1003	N	1003	-0-	-0-	-0-	1003	2			Y	-0-					-0-

ELLIS, CARL -D- WELL #: 3 RRCID -> 088193 COMPL. DATE 06/05/1980 TOTAL DEPTH 7125 PERF. 6967 - 7012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1027	N	1027	-0-	-0-	-0-	1027	3			N	-0-					23
06	1034	N	1034	-0-	-0-	-0-	1034	3			N	-0-					23
07	1049	N	1049	-0-	-0-	-0-	1049	3			N	-0-					23
08	1023	N	820	-0-	-203	-0-	820	3			N	-0-					23
09	1095	N	1095	-0-	-0-	-0-	1095	3			N	-0-					23
10	1054	N	905	-0-	-149	-0-	905	3			N	-0-					23

NEUFELD ET AL -A- CLARENCE -H- WELL #: 1 RRCID -> 088342 COMPL. DATE 06/09/1980 TOTAL DEPTH 6725 PERF. 6602 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
06	690	N	673	-0-	-17	-0-	673	3			N	-0-					-0-
07	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-
08	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
09	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
10	713	N	701	-0-	-12	-0-	701	3			N	-0-					-0-

ODC WELL #: 2759 RRCID -> 088759 COMPL. DATE 03/31/2008 TOTAL DEPTH 7400 PERF. 7604 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1714	N	1714	-0-	-0-	-0-	325	1	1348	3	N	37					157
							41	9									
06	1470	N	991	-0-	-479	-0-	977	3	14	9	N	13					170
07	1519	N	977	-0-	-542	-0-	975	3	2	9	N	2					172
08	1705	N	-0-	-0-	-1705	-0-					N	-0-					172
09	990	N	-0-	-0-	-990	-0-					N	-0-					172
*10	1502	N	1502	-0-	-0-	-0-	1502	3			N	-0-					172

ELLIS, CARL -H- WELL #: 3 RRCID -> 089019 COMPL. DATE 07/02/1980 TOTAL DEPTH 7225 PERF. 7065 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELLIS, CARL TRUSTEE -A- WELL #: 4828 RRCID -> 090611 COMPL. DATE 01/14/2008 TOTAL DEPTH 7250 PERF. 7381 - 8671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1113	N	1113	-0-	-0-	-0-	1113	3			N	-0-					35
06	1170	N	1063	-0-	-107	-0-	1063	3			N	-0-	3	5			32
07	1196	N	1196	-0-	-0-	-0-	1196	3			N	-0-					32
08	1125	N	1125	-0-	-0-	-0-	1125	3			N	-0-					32
09	1222	N	1222	-0-	-0-	-0-	1222	3			N	-0-					32
10	1209	N	1092	-0-	-117	-0-	1092	3			N	-0-					32

HILL, SAM K. WELL #: 2 RRCID -> 101662 COMPL. DATE 08/10/1982 TOTAL DEPTH 7040 PERF. 6868 - 6930

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DREW ELLIS -ET- -AL- WELL #: 3 RRCID -> 103595 COMPL. DATE 12/06/1982 TOTAL DEPTH 7000 PERF. 6742 - 6858

05	2082	X	2082	-0-	-0-	-0-	2082	3			N	-0-	3	5			107
06	2160	N	1762	-0-	-398	-0-	1762	3			N	-0-					107
07	2012	N	2012	-0-	-0-	-0-	2012	3			N	-0-	2	5			105
08	2077	N	1615	-0-	-462	-0-	1615	3			N	-0-					105
09	1770	N	1237	-0-	-533	-0-	1237	3			N	-0-					105
10	2015	N	1835	-0-	-180	-0-	1834	3	1	9	N	1	2	5			104

NELSON -E- WELL #: 2 RRCID -> 104890 COMPL. DATE 03/25/1991 TOTAL DEPTH 7342 PERF. 5754 - 7150

05	1654	N	1654	-0-	-0-	-0-	194	1	1457	3	N	3					80
							3	9									
06	1673	N	1673	-0-	-0-	-0-	188	1	1470	3	N	14					94
							15	9									
07	1529	N	1529	-0-	-0-	-0-	194	1	1332	3	N	3					97
							3	9									
08	1678	N	1678	-0-	-0-	-0-	194	1	1484	3	N	-0-					97
09	1560	N	1525	-0-	-35	-0-	188	1	1335	3	N	2					99
							2	9									
*10	1580	N	1580	-0-	-0-	-0-	194	1	1386	3	N	-0-					99

HENRY-BENNETT WELL #: 2 RRCID -> 109108 COMPL. DATE 12/08/1983 TOTAL DEPTH 7050 PERF. 6835 - 6889

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RICHARDSON, V. W. -G- WELL #: 2 RRCID -> 109662 COMPL. DATE 01/24/1984 TOTAL DEPTH 7150 PERF. 6876 - 6897

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MILLEDGE, ANDREW -ET- -AL- WELL #: 2 RRCID -> 110119 COMPL. DATE 03/07/1984 TOTAL DEPTH 6775 PERF. 6600 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
06	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
07	867	N	867	-0-	-0-	-0-	867	3			N	-0-					-0-
08	628	N	628	-0-	-0-	-0-	625	3	3	9	N	3					3
09	636	N	636	-0-	-0-	-0-	482	3	154	4	N	-0-					3
*10	493	N	493	-0-	-0-	-0-	493	3			N	-0-					3

SHRADER, PAUL W. WELL #: 2 RRCID -> 111513 COMPL. DATE 06/19/1984 TOTAL DEPTH 7200 PERF. 6930 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1799	N	1799	-0-	-0-	-0-	1799	3			N	-0-					160
06	1802	N	1802	-0-	-0-	-0-	1789	3	13	9	N	12					172
07	1395	N	1380	-0-	-15	-0-	1377	3	3	9	N	3					175
08	1712	N	1712	-0-	-0-	-0-	1712	3			N	-0-					175
09	1702	N	1702	-0-	-0-	-0-	1702	3			N	-0-					175
*10	1920	N	1920	-0-	-0-	-0-	1920	3			N	-0-					175

ELLIS RANCH WELL #: 2845 RRCID -> 114613 COMPL. DATE 12/28/1984 TOTAL DEPTH 9050 PERF. 6987 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

O.D.C. WELL #: 2053 RRCID -> 122001 COMPL. DATE 07/29/1986 TOTAL DEPTH 8266 PERF. 6638 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	780	-0-	-26	-0-	780	3			N	-0-					22
06	793	N	793	-0-	-0-	-0-	793	3			N	-0-					22
07	997	N	997	-0-	-0-	-0-	997	3			N	-0-					22
08	783	N	783	-0-	-0-	-0-	783	3			N	-0-					22
09	780	N	775	-0-	-5	-0-	775	3			N	-0-					22
10	837	N	810	-0-	-27	-0-	810	3			N	-0-					22

COURSON -B- 3 WELL #: 3 RRCID -> 122700 COMPL. DATE 09/07/1993 TOTAL DEPTH 8740 PERF. 8557 - 8603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS, CARL -G- WELL #: 2 RRCID -> 126879 COMPL. DATE 03/24/1988 TOTAL DEPTH 8275 PERF. 6858 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORRIS -A- WELL #: 2 RRCID -> 127109 COMPL. DATE 12/12/1987 TOTAL DEPTH 7520 PERF. 7188 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	656	N	656	-0-	-0-	-0-	642	3	14	9	N	13					45
06	625	N	625	-0-	-0-	-0-	625	3			N	-0-					45
07	1522	N	1522	-0-	-0-	-0-	65	3	1457	4	N	-0-					45
08	620	N	3	-0-	-617	-0-	3	3			N	-0-	2	5			43
09	600	N	-0-	-0-	-600	-0-					N	-0-					43
10	620	N	8	-0-	-612	-0-	8	3			N	-0-					43

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

ELLIS, CARL -H- WELL #: 1 RRCID -> 127444 COMPL. DATE 12/07/1990 TOTAL DEPTH 9175 PERF. 6942 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1991	N	1991	-0-	-0-	-0-	1991	3			N	-0-					120
06	1979	N	1979	-0-	-0-	-0-	1927	3	52	9	N	47					167
07	1984	N	1944	-0-	-40	-0-	1933	3	11	9	N	10					177
08	1984	N	1939	-0-	-45	-0-	1926	3	13	9	N	12					189
09	1950	N	1813	-0-	-137	-0-	1790	3	23	9	N	21	190	1			20
10	1953	N	1900	-0-	-53	-0-	1900	3			N	-0-					20

ELLIS, DREW ET AL -C- WELL #: 3 RRCID -> 128425 COMPL. DATE 09/13/1988 TOTAL DEPTH 8496 PERF. 6738 - 6777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					134
06	0	N	-0-	-0-	-0-	-0-					N	-0-					134
07	0	N	-0-	-0-	-0-	-0-					N	-0-					134
08	0	N	-0-	-0-	-0-	-0-					N	-0-					134
09	0	N	-0-	-0-	-0-	-0-					N	-0-					134
10	0	N	-0-	-0-	-0-	-0-					N	-0-					134

BUZZARD WELL #: 1 RRCID -> 141505 COMPL. DATE 03/18/1993 TOTAL DEPTH 8700 PERF. 7014 - 8536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	361	N	361	-0-	-0-	-0-	361	3			N	-0-					70
06	780	N	615	-0-	-165	-0-	615	3			N	-0-					70
07	872	N	872	-0-	-0-	-0-	577	3	295	4	N	-0-					70
08	374	N	374	-0-	-0-	-0-	374	3			N	-0-					70
09	630	N	351	-0-	-279	-0-	351	3			N	-0-					70
*10	1141	N	1141	-0-	-0-	-0-	1141	3			N	-0-					70

ELLIS, CARL -E- WELL #: 3 RRCID -> 142327 COMPL. DATE 08/11/1992 TOTAL DEPTH 7542 PERF. 6929 - 7008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	1305	-0-	-152	-0-	1305	3			N	-0-					125
06	1410	N	1295	-0-	-115	-0-	1295	3			N	-0-					125
07	1374	N	1374	-0-	-0-	-0-	1374	3			N	-0-					125
08	1471	N	1471	-0-	-0-	-0-	1394	3	77	9	N	70					195
09	1404	N	1404	-0-	-0-	-0-	1404	3			N	-0-					195
10	1364	N	1358	-0-	-6	-0-	1358	3			N	-0-					195

COURSON -B- 14 WELL #: 14 RRCID -> 142715 COMPL. DATE 08/03/1992 TOTAL DEPTH 8800 PERF. 6686 - 6716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	293	-0-	-389	-0-	287	2	6	4	N	-0-					23
06	690	N	187	-0-	-503	-0-	187	2			N	-0-					23
07	527	N	196	-0-	-331	-0-	196	2			N	-0-					23
08	279	N	174	-0-	-105	-0-	170	2	4	9	N	4					27
09	180	N	117	-0-	-63	-0-	117	2			N	-0-					27
10	186	N	126	-0-	-60	-0-	126	2			N	-0-					27

DUDLEY -ET- -AL- WELL #: 2032 RRCID -> 144144 COMPL. DATE 01/08/1993 TOTAL DEPTH 7800 PERF. 6923 - 6979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1139	N	1139	-0-	-0-	-0-	1131	2	8	9	Y	7					37
06	1066	N	1066	-0-	-0-	-0-	1066	2			Y	-0-					37
07	992	N	841	-0-	-151	-0-	841	2			Y	-0-					37
08	992	N	854	-0-	-138	-0-	851	2	3	9	Y	3					40
09	1001	N	1001	-0-	-0-	-0-	1001	2			Y	-0-					40
*10	1200	N	1200	-0-	-0-	-0-	1200	2			Y	-0-					40

WOLFRAM, OSCAR WELL #: 2 RRCID -> 145536 COMPL. DATE 05/15/1993 TOTAL DEPTH 8550 PERF. 6969 - 7034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1819	N	1819	-0-	-0-	-0-	1808	3	11	9	N	10					110
06	1813	N	1813	-0-	-0-	-0-	1813	3			N	-0-					110
07	1905	N	1905	-0-	-0-	-0-	1905	3			N	-0-					110
08	1829	N	1793	-0-	-36	-0-	1791	3	2	9	N	2					112
09	1981	N	1981	-0-	-0-	-0-	1981	3			N	-0-					112
10	1891	N	1775	-0-	-116	-0-	1775	3			N	-0-					112

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

COURSON -B- 5 WELL #: 29 RRCID -> 145986 COMPL. DATE 05/17/1993 TOTAL DEPTH 6900 PERF. 6730 - 6794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	356	-0-	-47	-0-	356	3			N	-0-					37
06	390	N	337	-0-	-53	-0-	337	3			N	-0-					37
07	381	N	381	-0-	-0-	-0-	381	3			N	-0-					37
08	363	N	363	-0-	-0-	-0-	363	3			N	-0-					37
09	350	N	350	-0-	-0-	-0-	350	3			N	-0-					37
10	372	N	353	-0-	-19	-0-	353	3			N	-0-					37

COURSON -B- 11 WELL #: 31 RRCID -> 146360 COMPL. DATE 06/16/1993 TOTAL DEPTH 6900 PERF. 6686 - 6730

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCINTIRE, W. B. -B- WELL #: 2 RRCID -> 146911 COMPL. DATE 04/12/1997 TOTAL DEPTH 8900 PERF. 6622 - 6672

05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON -B- 14 WELL #: 34 RRCID -> 147471 COMPL. DATE 09/27/1993 TOTAL DEPTH 6900 PERF. 6728 - 6764

05	0	N	-0-	-0-	-0-	-0-					N	-0-					107
06	0	N	-0-	-0-	-0-	-0-					N	-0-					107
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					107

MCINTIRE W. B. -B- WELL #: 3 RRCID -> 147494 COMPL. DATE 11/04/1993 TOTAL DEPTH 8810 PERF. 6685 - 6760

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18

MORRIS ESTATE -D- WELL #: 2 RRCID -> 147574 COMPL. DATE 11/27/1993 TOTAL DEPTH 9200 PERF. 7244 - 7330

05	475	N	475	-0-	-0-	-0-	465	3	10	9	N	9					169
06	450	N	249	-0-	-201	-0-	249	3			N	-0-					169
07	496	N	437	-0-	-59	-0-	437	3			N	-0-					169
08	472	N	472	-0-	-0-	-0-	472	3			N	-0-					169
09	408	N	408	-0-	-0-	-0-	394	3	14	9	N	13					182
10	434	N	266	-0-	-168	-0-	266	3			N	-0-					182

AUSTIN UNIT WELL #: 3 RRCID -> 147987 COMPL. DATE 11/29/1993 TOTAL DEPTH 6766 PERF. 6584 - 6626

05	454	N	454	-0-	-0-	-0-	454	2			Y	-0-					84
06	669	N	669	-0-	-0-	-0-	669	2			Y	-0-					84
07	488	N	488	-0-	-0-	-0-	485	2	3	9	Y	3					87
08	155	N	64	-0-	-91	-0-	64	2			Y	-0-					87
09	556	N	556	-0-	-0-	-0-	556	2			Y	-0-					87
*10	684	N	684	-0-	-0-	-0-	684	2			Y	-0-					87

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- 3 WELL #: 3039 RRCID -> 148132 COMPL. DATE 01/17/1994 TOTAL DEPTH 6750 PERF. 6606 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	595	N	595	-0-	-0-	-0-	595	2			N	-0-	2	5			15
06	541	N	541	-0-	-0-	-0-	541	2			N	-0-					15
07	1590	N	1590	-0-	-0-	-0-	1590	2			N	-0-					15
08	1463	N	1463	-0-	-0-	-0-	1463	2			N	-0-					15
09	1531	N	1531	-0-	-0-	-0-	1531	2			N	-0-					15
*10	1613	N	1613	-0-	-0-	-0-	1613	2			N	-0-					15

LINN, ROY -C- WELL #: 4 RRCID -> 149200 COMPL. DATE 03/21/1994 TOTAL DEPTH 7350 PERF. 7216 - 7262

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					92

COURSON -B- 14 WELL #: 40 RRCID -> 149432 COMPL. DATE 04/25/1994 TOTAL DEPTH 6825 PERF. 6606 - 6634

05	1018	N	1018	-0-	-0-	-0-	1018	2			N	-0-					62
06	960	N	950	-0-	-10	-0-	950	2			N	-0-					62
07	1140	N	1140	-0-	-0-	-0-	1127	2	13	9	N	12					74
08	1023	N	936	-0-	-87	-0-	936	2			N	-0-					74
09	960	N	925	-0-	-35	-0-	925	2			N	-0-					74
10	1085	N	987	-0-	-98	-0-	987	2			N	-0-					74

COURSON -B- 16 WELL #: 44 RRCID -> 153125 COMPL. DATE 01/17/1995 TOTAL DEPTH 6855 PERF. 6752 - 6782

05	806	N	766	-0-	-40	-0-	766	3			N	-0-					115
06	780	N	687	-0-	-93	-0-	687	3			N	-0-					115
07	833	N	833	-0-	-0-	-0-	833	3			N	-0-					115
08	819	N	819	-0-	-0-	-0-	819	3			N	-0-					115
09	775	N	775	-0-	-0-	-0-	775	3			N	-0-					115
10	837	N	811	-0-	-26	-0-	811	3			N	-0-					115

ELLIS, CARL TRUSTEE -A- WELL #: 5 RRCID -> 153876 COMPL. DATE 03/27/1995 TOTAL DEPTH 7345 PERF. 7076 - 7128

05	1240	N	1240	-0-	-0-	-0-	1240	3			N	-0-					125
06	1336	N	1336	-0-	-0-	-0-	1336	3			N	-0-					125
07	1335	N	1335	-0-	-0-	-0-	1335	3			N	-0-					125
08	1240	N	1233	-0-	-7	-0-	1182	3	41	4	N	9					134
							10	9									
09	1290	N	1162	-0-	-128	-0-	1123	3	39	4	N	-0-					134
10	1333	N	1014	-0-	-319	-0-	1014	3			N	-0-					134

ODC WELL #: 4759 RRCID -> 153877 COMPL. DATE 03/31/1995 TOTAL DEPTH 9700 PERF. 7196 - 7280

05	2852	N	2378	-0-	-474	-0-	2378	3			N	-0-					25
06	2760	N	2275	-0-	-485	-0-	2267	3	8	9	N	7					32
07	2418	N	2352	-0-	-66	-0-	2352	3			N	-0-					32
08	2387	N	2382	-0-	-5	-0-	2368	3	14	9	N	13					45
09	2280	N	2200	-0-	-80	-0-	2200	3			N	-0-					45
*10	2728	N	2728	-0-	-0-	-0-	2728	3			N	-0-					45

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON -B- 5 WELL #: 45 RRCID -> 154030 COMPL. DATE 03/14/1995 TOTAL DEPTH 6900 PERF. 6734 - 6790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					87
06	0	N	-0-	-0-	-0-	-0-					N	-0-					87
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					87

MORRIS -B- WELL #: 3 RRCID -> 154096 COMPL. DATE 04/07/1995 TOTAL DEPTH 7700 PERF. 7144 - 7256

05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MATHEWS UNIT WELL #: 2 RRCID -> 154105 COMPL. DATE 11/08/1996 TOTAL DEPTH 6830 PERF. 6346 - 6692

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ODC -A- WELL #: 3760 RRCID -> 154647 COMPL. DATE 05/02/1995 TOTAL DEPTH 9750 PERF. 7234 - 7311

05	1302	N	1260	-0-	-42	-0-	1254	3	6	9	N	5					167
06	1440	N	1262	-0-	-178	-0-	1259	3	3	9	N	3					170
07	1426	N	1342	-0-	-84	-0-	1342	3			N	-0-					170
08	1379	N	1379	-0-	-0-	-0-	1379	3			N	-0-					170
09	1260	N	1246	-0-	-14	-0-	1238	3	8	9	N	7					177
10	1333	N	1290	-0-	-43	-0-	1290	3			N	-0-					177

ODC WELL #: 3759 RRCID -> 154764 COMPL. DATE 05/18/1995 TOTAL DEPTH 7425 PERF. 7108 - 7262

05	744	N	676	-0-	-68	-0-	676	3			N	-0-					80
06	712	N	712	-0-	-0-	-0-	662	3	50	9	N	45					125
07	713	N	640	-0-	-73	-0-	640	3			N	-0-					125
08	682	N	668	-0-	-14	-0-	668	3			N	-0-					125
09	720	N	447	-0-	-273	-0-	392	3	55	9	N	50					175
10	651	N	453	-0-	-198	-0-	453	3			N	-0-	3	5			172

MORRIS ESTATE "D" WELL #: 3 RRCID -> 155132 COMPL. DATE 06/23/1995 TOTAL DEPTH 7508 PERF. 7250 - 7306

05	0	N	-0-	-0-	-0-	-0-					N	-0-					99
06	0	N	-0-	-0-	-0-	-0-					N	-0-					99
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					99
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					99
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					99
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					99

BECK UNIT -B- WELL #: 1 RRCID -> 155666 COMPL. DATE 07/08/2005 TOTAL DEPTH 8800 PERF. 6574 - 8531

05	1782	N	1782	-0-	-0-	-0-	1782	2			N	-0-					42
06	1710	N	1706	-0-	-4	-0-	1706	2			N	-0-					42
07	1829	N	1820	-0-	-9	-0-	1819	2	1	9	N	1					43
08	1767	N	1756	-0-	-11	-0-	1756	2			N	-0-					43
09	1723	N	1723	-0-	-0-	-0-	1723	2			N	-0-					43
10	1798	N	1742	-0-	-56	-0-	1742	2			N	-0-					43

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELLIS, CARL "C" WELL #: 4 RRCID -> 155848 COMPL. DATE 08/28/1995 TOTAL DEPTH 7050 PERF. 6810 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	593	N	593	-0-	-0-	-0-	593	3			N	-0-					47
06	818	N	818	-0-	-0-	-0-	818	3			N	-0-					47
07	1033	N	1033	-0-	-0-	-0-	1033	3			N	-0-					47
08	946	N	946	-0-	-0-	-0-	946	3			N	-0-					47
09	885	N	885	-0-	-0-	-0-	885	3			N	-0-					47
10	1023	N	879	-0-	-144	-0-	879	3			N	-0-					47

ODC WELL #: 3053 RRCID -> 156846 COMPL. DATE 11/21/1995 TOTAL DEPTH 7000 PERF. 6744 - 6722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	633	-0-	-18	-0-	633	3			N	-0-					59
06	600	N	378	-0-	-222	-0-	378	3			N	-0-					59
07	651	N	642	-0-	-9	-0-	642	3			N	-0-					59
08	704	N	704	-0-	-0-	-0-	704	3			N	-0-					59
09	548	N	548	-0-	-0-	-0-	548	3			N	-0-					59
*10	1016	N	1016	-0-	-0-	-0-	1016	3			N	-0-					59

ODC "A" WELL #: 4760 RRCID -> 156932 COMPL. DATE 12/31/1995 TOTAL DEPTH 7605 PERF. 7182 - 7256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	462	N	462	-0-	-0-	-0-	432	3	30	9	N	27					172
06	384	N	384	-0-	-0-	-0-	380	3	4	9	N	4	155	1			21
07	442	N	442	-0-	-0-	-0-	442	3			N	-0-					21
08	397	N	397	-0-	-0-	-0-	397	3			N	-0-					21
09	379	N	379	-0-	-0-	-0-	379	3			N	-0-					21
10	372	N	370	-0-	-2	-0-	370	3			N	-0-					21

HENRY, A. W. "B" WELL #: 3 RRCID -> 157015 COMPL. DATE 11/13/1995 TOTAL DEPTH 7600 PERF. 6876 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WHEELER, LYDIA M. WELL #: 3 RRCID -> 157904 COMPL. DATE 11/22/1995 TOTAL DEPTH 7200 PERF. 6860 - 6888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	687	N	687	-0-	-0-	-0-	641	3	46	9	N	42					104
06	631	N	631	-0-	-0-	-0-	631	3			N	-0-					104
07	656	N	656	-0-	-0-	-0-	656	3			N	-0-					104
08	682	N	659	-0-	-23	-0-	642	3	17	9	N	15					119
09	630	N	630	-0-	-0-	-0-	630	3			N	-0-					119
10	651	N	576	-0-	-75	-0-	576	3			N	-0-					119

MORRIS ESTATE "D" WELL #: 4R RRCID -> 158304 COMPL. DATE 03/29/1996 TOTAL DEPTH 9700 PERF. 7214 - 7290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	735	-0-	-40	-0-	735	3			N	-0-					20
06	780	N	725	-0-	-55	-0-	725	3			N	-0-					20
07	786	N	786	-0-	-0-	-0-	786	3			N	-0-					20
08	852	N	852	-0-	-0-	-0-	852	3			N	-0-	20	5			-0-
09	836	N	836	-0-	-0-	-0-	814	3	22	9	N	20					20
*10	809	N	809	-0-	-0-	-0-	809	3			N	-0-					20

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MORRIS "B" WELL #: 4 RRCID -> 158341 COMPL. DATE 07/17/2003 TOTAL DEPTH 7600 PERF. 7124 - 7463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1009	N	1009	-0-	-0-	-0-	890	3	118	4	N	1					137
							1	9									
06	1020	N	969	-0-	-51	-0-	969	3			N	-0-					137
07	976	N	976	-0-	-0-	-0-	972	3	4	4	N	-0-					137
08	1023	N	981	-0-	-42	-0-	981	3			N	-0-					137
09	960	N	835	-0-	-125	-0-	835	3			N	-0-					137
10	961	N	904	-0-	-57	-0-	904	3			N	-0-					137

MATHEWS UNIT WELL #: 3 RRCID -> 158482 COMPL. DATE 11/12/1996 TOTAL DEPTH 8730 PERF. 6584 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1761	N	1761	-0-	-0-	-0-	1738	2	13	4	N	9					74
							10	9									
06	1350	N	1095	-0-	-255	-0-	1095	2			N	-0-					74
07	1364	N	1026	-0-	-338	-0-	1008	2	18	4	N	-0-					74
08	1395	N	940	-0-	-455	-0-	940	2			N	-0-					74
09	1110	N	888	-0-	-222	-0-	888	2			N	-0-					74
10	1023	N	886	-0-	-137	-0-	886	2			N	-0-					74

COURSON -B- 17 WELL #: 53 RRCID -> 158625 COMPL. DATE 03/21/1996 TOTAL DEPTH 8700 PERF. 6565 - 6605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS, DREW "A" WELL #: 5 RRCID -> 158693 COMPL. DATE 03/18/1996 TOTAL DEPTH 9000 PERF. 6892 - 6961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	992	-0-	-0-	-0-	979	3	13	9	N	12					60
06	992	N	992	-0-	-0-	-0-	992	3			N	-0-					60
07	1022	N	1022	-0-	-0-	-0-	1022	3			N	-0-					60
08	1079	N	1079	-0-	-0-	-0-	1079	3			N	-0-					60
09	990	N	791	-0-	-199	-0-	791	3			N	-0-					60
10	1023	N	923	-0-	-100	-0-	923	3			N	-0-					60

ELLIS, CARL "D" WELL #: 4 RRCID -> 158697 COMPL. DATE 03/27/1996 TOTAL DEPTH 7288 PERF. 6950 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	670	N	670	-0-	-0-	-0-	670	3			N	-0-					62
06	651	N	651	-0-	-0-	-0-	651	3			N	-0-					62
07	684	N	684	-0-	-0-	-0-	684	3			N	-0-					62
08	703	N	703	-0-	-0-	-0-	703	3			N	-0-					62
09	671	N	671	-0-	-0-	-0-	671	3			N	-0-					62
10	682	N	682	-0-	-0-	-0-	682	3			N	-0-					62

HENRY-BENNETT WELL #: 3050 RRCID -> 158794 COMPL. DATE 04/22/1996 TOTAL DEPTH 7100 PERF. 6854 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					20
06	0	N	-0-	-0-	-0-	-0-					N	-0-					20
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HAAR ET AL WELL #: 2022 RRCID -> 158802 COMPL. DATE 04/03/1996 TOTAL DEPTH 7100 PERF. 6638 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	964	N	964	-0-	-0-	-0-	964	3			N	-0-					105
06	827	N	827	-0-	-0-	-0-	827	3			N	-0-					105
07	781	N	781	-0-	-0-	-0-	781	3			N	-0-					105
08	776	N	776	-0-	-0-	-0-	768	3	8	9	N	7					112
09	713	N	713	-0-	-0-	-0-	713	3			N	-0-					112
*10	705	N	705	-0-	-0-	-0-	705	3			N	-0-					112

HILL, SAM K. WELL #: 3018 RRCID -> 158930 COMPL. DATE 05/06/1996 TOTAL DEPTH 7020 PERF. 6891 - 6906

05	1426	N	1159	-0-	-267	-0-	1159	3			N	-0-					37
06	1170	N	1111	-0-	-59	-0-	1111	3			N	-0-					37
07	1178	N	1130	-0-	-48	-0-	1130	3			N	-0-					37
08	1177	N	1177	-0-	-0-	-0-	1177	3			N	-0-					37
09	1110	N	943	-0-	-167	-0-	943	3			N	-0-					37
*10	1177	N	1177	-0-	-0-	-0-	1177	3			N	-0-					37

WOLFRUM, OSCAR WELL #: 3 RRCID -> 158936 COMPL. DATE 05/24/1996 TOTAL DEPTH 7200 PERF. 6946 - 7017

05	1054	N	828	-0-	-226	-0-	817	3	11	9	N	10					149
06	1020	N	835	-0-	-185	-0-	832	3	3	9	N	3					152
07	1054	N	851	-0-	-203	-0-	851	3			N	-0-					152
08	874	N	874	-0-	-0-	-0-	874	3			N	-0-	2	5			150
09	840	N	818	-0-	-22	-0-	818	3			N	-0-					150
10	837	N	823	-0-	-14	-0-	823	3			N	-0-					150

ELLIS, DREW "A" WELL #: 6 RRCID -> 158946 COMPL. DATE 06/03/1996 TOTAL DEPTH 7200 PERF. 6932 - 6996

05	0	N	-0-	-0-	-0-	-0-					N	-0-					84
06	0	N	-0-	-0-	-0-	-0-					N	-0-					84
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84

MORRIS "A" WELL #: 3 RRCID -> 159509 COMPL. DATE 06/20/1996 TOTAL DEPTH 7450 PERF. 7226 - 7309

05	155	N	120	-0-	-35	-0-	120	3			N	-0-					65
06	150	N	117	-0-	-33	-0-	117	3			N	-0-					65
07	155	N	119	-0-	-36	-0-	119	3			N	-0-					65
08	124	N	108	-0-	-16	-0-	108	3			N	-0-					65
09	120	N	109	-0-	-11	-0-	109	3			N	-0-					65
10	124	N	106	-0-	-18	-0-	106	3			N	-0-					65

KUNKEL, DANIEL E. WELL #: 3 RRCID -> 159561 COMPL. DATE 07/22/1996 TOTAL DEPTH 7400 PERF. 7194 - 7268

05	1165	N	1165	-0-	-0-	-0-	1165	3			N	-0-					137
06	1148	N	1148	-0-	-0-	-0-	1148	3			N	-0-					137
07	1188	N	1188	-0-	-0-	-0-	1188	3			N	-0-					137
08	1235	N	1235	-0-	-0-	-0-	1235	3			N	-0-					137
09	1211	N	1211	-0-	-0-	-0-	1211	3			N	-0-					137
*10	1231	N	1231	-0-	-0-	-0-	1231	3			N	-0-					137

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
REED WELL #: 3 RRCID -> 159585 COMPL. DATE 07/17/1996 TOTAL DEPTH 6900 PERF. 6628 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2036	N	2036	-0-	-0-	-0-	2036	3			N	-0-					64
06	1860	N	1544	-0-	-316	-0-	1544	3			N	-0-					64
07	1674	N	1414	-0-	-260	-0-	1340	3	71	4	N	3					67
							3	9									
08	2046	N	1919	-0-	-127	-0-	1919	3			N	-0-					67
09	1530	N	1458	-0-	-72	-0-	1270	3	188	4	N	-0-					67
10	1426	N	1321	-0-	-105	-0-	1251	3	70	4	N	-0-					67

SELL, JULIUS WELL #: 2 RRCID -> 162225 COMPL. DATE 11/19/1996 TOTAL DEPTH 9600 PERF. 7204 - 7273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	81	-0-	-12	-0-	81	3			N	-0-					109
06	120	N	74	-0-	-46	-0-	74	3			N	-0-					109
07	155	N	77	-0-	-78	-0-	77	3			N	-0-					109
08	93	N	33	-0-	-60	-0-	33	3			N	-0-	30	5			79
09	60	N	-0-	-0-	-60	-0-					N	-0-					79
10	62	N	-0-	-0-	-62	-0-					N	-0-					79

ELLIS, DREW ET AL WELL #: 4831 RRCID -> 163376 COMPL. DATE 03/01/1997 TOTAL DEPTH 9300 PERF. 6740 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1024	N	1024	-0-	-0-	-0-	1017	3	7	9	N	6					115
06	1110	N	1064	-0-	-46	-0-	1062	3	2	9	N	2					117
07	1209	N	1132	-0-	-77	-0-	1132	3			N	-0-					117
08	1127	N	1127	-0-	-0-	-0-	1103	3	24	9	N	22					139
09	1088	N	1088	-0-	-0-	-0-	1088	3			N	-0-					139
10	1147	N	1042	-0-	-105	-0-	1042	3			N	-0-					139

BRAINARD UNIT WELL #: 3 RRCID -> 163498 COMPL. DATE 07/03/1996 TOTAL DEPTH 6850 PERF. 6650 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1494	N	1494	-0-	-0-	-0-	1455	2	39	9	N	35	85	1			46
06	1380	N	1372	-0-	-8	-0-	1372	2			N	-0-					46
07	1457	N	1457	-0-	-0-	-0-	1410	2	47	9	N	43					89
08	1376	N	1376	-0-	-0-	-0-	1376	2			N	-0-					89
09	1380	N	1344	-0-	-36	-0-	1344	2			N	-0-					89
10	1457	N	1368	-0-	-89	-0-	1368	2			N	-0-					89

BECK UNIT /B/ WELL #: 4 RRCID -> 164466 COMPL. DATE 06/13/1997 TOTAL DEPTH 8650 PERF. 6606 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2027	N	2027	-0-	-0-	-0-	2027	2			N	-0-					50
06	1700	N	1700	-0-	-0-	-0-	1700	2			N	-0-					50
07	1519	N	693	-0-	-826	-0-	693	2			N	-0-					50
08	1953	N	378	-0-	-1575	-0-	378	2			N	-0-					50
09	1710	N	1293	-0-	-417	-0-	1293	2			N	-0-					50
*10	2020	N	2020	-0-	-0-	-0-	2020	2			N	-0-					50

ELLIS, DREW ET AL WELL #: 2831 RRCID -> 164524 COMPL. DATE 03/08/1997 TOTAL DEPTH 8450 PERF. 6736 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12	N	-0-	-0-	-12	-0-					N	-0-					55
06	120	N	-0-	-0-	-120	-0-					N	-0-					55
07	0	N	-0-	-0-	-0-	-0-					N	-0-					55
08	0	N	-0-	-0-	-0-	-0-					N	-0-					55
09	0	N	-0-	-0-	-0-	-0-					N	-0-					55
10	0	N	-0-	-0-	-0-	-0-					N	-0-					55

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
ELLIS, CARL "G" WELL #: 4 RRCID -> 164841 COMPL. DATE 08/21/1997 TOTAL DEPTH 8900 PERF. 6890 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COURSON -B- 9 WELL #: 30 RRCID -> 165340 COMPL. DATE 10/01/1996 TOTAL DEPTH 8900 PERF. 6656 - 8668

05	1736	N	1651	-0-	-85	-0-	1651	2			N	-0-					65
06	1690	N	1690	-0-	-0-	-0-	1690	2			N	-0-					65
07	1796	N	1796	-0-	-0-	-0-	1775	2	21	9	N	19					84
08	1643	N	1084	-0-	-559	-0-	1084	2			N	-0-					84
09	1808	N	1808	-0-	-0-	-0-	1808	2			N	-0-					84
10	1798	N	1660	-0-	-138	-0-	1660	2			N	-0-					84

MCLAIN UNIT WELL #: 2 RRCID -> 165348 COMPL. DATE 01/07/1997 TOTAL DEPTH 8400 PERF. 6354 - 8186

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS, CARL "A" WELL #: 3 RRCID -> 166501 COMPL. DATE 09/09/1997 TOTAL DEPTH 7300 PERF. 6932 - 6988

05	731	N	731	-0-	-0-	-0-	731	3			N	-0-					26
06	734	N	734	-0-	-0-	-0-	734	3			N	-0-					26
07	768	N	768	-0-	-0-	-0-	751	3	17	9	N	15					41
08	751	N	751	-0-	-0-	-0-	745	3	6	9	N	5					46
09	755	N	755	-0-	-0-	-0-	752	3	3	9	N	3					49
10	775	N	581	-0-	-194	-0-	581	3			N	-0-					49

ELLIS, CARL "D" WELL #: 5 RRCID -> 168843 COMPL. DATE 04/09/1998 TOTAL DEPTH 7450 PERF. 7016 - 7074

05	713	N	653	-0-	-60	-0-	653	3			N	-0-					82
06	1035	N	1035	-0-	-0-	-0-	1035	3			N	-0-					82
07	778	N	778	-0-	-0-	-0-	778	3			N	-0-					82
08	668	N	668	-0-	-0-	-0-	668	3			N	-0-					82
09	750	N	647	-0-	-103	-0-	647	3			N	-0-					82
10	775	N	643	-0-	-132	-0-	643	3			N	-0-					82

ODC -B- WELL #: 3655 RRCID -> 170089 COMPL. DATE 05/20/1998 TOTAL DEPTH 9220 PERF. 7086 - 7106

05	250	N	250	-0-	-0-	-0-	250	3			N	-0-					27
06	181	N	181	-0-	-0-	-0-	181	3			N	-0-					27
07	259	N	259	-0-	-0-	-0-	259	3			N	-0-					27
08	155	N	65	-0-	-90	-0-	65	3			N	-0-					27
09	150	N	57	-0-	-93	-0-	57	3			N	-0-					27
10	155	N	38	-0-	-117	-0-	38	3			N	-0-					27

ELLIS, DREW -B- WELL #: 5 RRCID -> 170808 COMPL. DATE 05/06/2005 TOTAL DEPTH 9040 PERF. 6914 - 8278

05	1621	N	1621	-0-	-0-	-0-	1621	3			N	-0-					15
06	1566	N	1566	-0-	-0-	-0-	1566	3			N	-0-					15
07	1688	N	1688	-0-	-0-	-0-	1659	3	29	9	N	26					41
08	1612	N	1591	-0-	-21	-0-	1591	3			N	-0-					41
09	1577	N	1577	-0-	-0-	-0-	1552	3	25	9	N	23					64
10	1674	N	1398	-0-	-276	-0-	1398	3			N	-0-					64

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
COURSON "D" 22 WELL #: 1 RRCID -> 172370 COMPL. DATE 01/13/1999 TOTAL DEPTH 8710 PERF. 6548 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS, CARL -E- WELL #: 4R RRCID -> 174193 COMPL. DATE 06/22/1999 TOTAL DEPTH 7250 PERF. 6903 - 6972

05	1023	N	984	-0-	-39	-0-	981	3	3	9	N	3					115
06	1016	N	1016	-0-	-0-	-0-	1016	3			N	-0-					115
07	1130	N	1130	-0-	-0-	-0-	1130	3			N	-0-					115
08	1037	N	1037	-0-	-0-	-0-	1037	3			N	-0-					115
09	1061	N	1061	-0-	-0-	-0-	1061	3			N	-0-					115
10	1116	N	881	-0-	-235	-0-	881	3			N	-0-					115

ELLIS, CARL "G" WELL #: 5744 RRCID -> 174301 COMPL. DATE 07/30/1999 TOTAL DEPTH 7200 PERF. 6860 - 6960

05	589	N	570	-0-	-19	-0-	570	3			N	-0-					28
06	570	N	567	-0-	-3	-0-	567	3			N	-0-					28
07	598	N	598	-0-	-0-	-0-	598	3			N	-0-					28
08	558	N	382	-0-	-176	-0-	382	3			N	-0-					28
09	715	N	715	-0-	-0-	-0-	715	3			N	-0-					28
10	589	N	565	-0-	-24	-0-	565	3			N	-0-					28

WOLFRAM, OSCAR WELL #: 4829 RRCID -> 174568 COMPL. DATE 09/17/1999 TOTAL DEPTH 9100 PERF. 7020 - 7078

05	1045	N	1045	-0-	-0-	-0-	1045	3			N	-0-					165
06	1033	N	1033	-0-	-0-	-0-	1033	3			N	-0-					165
07	1074	N	1074	-0-	-0-	-0-	1064	3	10	9	N	9					174
08	1054	N	1032	-0-	-22	-0-	1032	3			N	-0-					174
09	1020	N	998	-0-	-22	-0-	998	3			N	-0-					174
10	1085	N	916	-0-	-169	-0-	916	3			N	-0-					174

LINN, ROY WELL #: 5 RRCID -> 176437 COMPL. DATE 01/18/2000 TOTAL DEPTH 8465 PERF. 7074 - 7108

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					69

GRAY ESTATE WELL #: 3132 RRCID -> 177643 COMPL. DATE 03/21/2000 TOTAL DEPTH 6500 PERF. 6308 - 6358

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BUZZARD-COLLARD WELL #: 2144 RRCID -> 180048 COMPL. DATE 08/07/2000 TOTAL DEPTH 6500 PERF. 6289 - 6354

05	1288	N	1288	-0-	-0-	-0-	1288	3			N	-0-					20
06	1260	N	1236	-0-	-24	-0-	1236	3			N	-0-					20
07	1333	N	1272	-0-	-61	-0-	1272	3			N	-0-					20
08	1302	N	1290	-0-	-12	-0-	1290	3			N	-0-					20
09	1230	N	1226	-0-	-4	-0-	1226	3			N	-0-					20
10	1271	N	1254	-0-	-17	-0-	1254	3			N	-0-					20

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MORRIS -B- WELL #: 6761 RRCID -> 182756 COMPL. DATE 04/03/2001 TOTAL DEPTH 7500 PERF. 7214 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	212	-0-	-5	-0-	212	3			N	-0-					125
06	210	N	203	-0-	-7	-0-	203	3			N	-0-					125
07	248	N	207	-0-	-41	-0-	207	3			N	-0-					125
08	217	N	208	-0-	-9	-0-	208	3			N	-0-					125
09	210	N	198	-0-	-12	-0-	198	3			N	-0-					125
10	217	N	194	-0-	-23	-0-	194	3			N	-0-					125

MORRIS -B- WELL #: 7761 RRCID -> 183522 COMPL. DATE 04/13/2001 TOTAL DEPTH 7526 PERF. 7248 - 7288

05	12	N	-0-	-0-	-12	-0-					N	-0-					46
06	13	N	-0-	-0-	-13	-0-					N	-0-					46
07	0	N	-0-	-0-	-0-	-0-					N	-0-					46
08	0	N	-0-	-0-	-0-	-0-					N	-0-					46
09	0	N	-0-	-0-	-0-	-0-					N	-0-					46
10	0	N	-0-	-0-	-0-	-0-					N	-0-					46

ELLIS, CARL "C" WELL #: 5830 RRCID -> 183633 COMPL. DATE 04/30/2001 TOTAL DEPTH 7200 PERF. 6908 - 6983

05	1054	N	859	-0-	-195	-0-	839	3	20	9	N	18					127
06	1354	N	1354	-0-	-0-	-0-	1354	3			N	-0-					127
07	1401	N	1401	-0-	-0-	-0-	1401	3			N	-0-					127
08	1310	N	1310	-0-	-0-	-0-	1301	3	9	9	N	8					135
09	1350	N	1309	-0-	-41	-0-	1285	3	24	4	N	-0-					135
10	1395	N	1088	-0-	-307	-0-	1088	3			N	-0-					135

ELLIS, CARL "C" WELL #: 6830 RRCID -> 183669 COMPL. DATE 05/19/2001 TOTAL DEPTH 7200 PERF. 6827 - 6880

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ELLIS, DREW ET AL WELL #: 5831 RRCID -> 184128 COMPL. DATE 06/22/2001 TOTAL DEPTH 7050 PERF. 6787 - 6841

05	1736	N	1325	-0-	-411	-0-	1297	3	28	4	N	-0-					43
06	1680	N	1245	-0-	-435	-0-	1239	3	6	9	N	5					48
07	1364	N	1273	-0-	-91	-0-	1273	3			N	-0-					48
08	1361	N	1361	-0-	-0-	-0-	1348	3	13	9	N	12					60
09	1579	N	1579	-0-	-0-	-0-	1579	3			N	-0-					60
10	1271	N	1102	-0-	-169	-0-	1102	3			N	-0-					60

MATHEWS, VIRGIL 79 WELL #: 3 RRCID -> 184263 COMPL. DATE 06/25/2001 TOTAL DEPTH 8530 PERF. 6484 - 6502

05	1116	N	572	-0-	-544	-0-	572	3			N	-0-					7
06	900	N	546	-0-	-354	-0-	546	3			N	-0-					7
07	589	N	572	-0-	-17	-0-	572	3			N	-0-					7
08	650	N	650	-0-	-0-	-0-	650	3			N	-0-					7
09	613	N	613	-0-	-0-	-0-	613	3			N	-0-					7
*10	609	N	609	-0-	-0-	-0-	609	3			N	-0-					7

ELLIS, CARL "F" WELL #: 5 RRCID -> 186325 COMPL. DATE 11/01/2001 TOTAL DEPTH 9000 PERF. 6954 - 7030

05	918	N	918	-0-	-0-	-0-	894	3	24	9	N	22					164
06	990	N	912	-0-	-78	-0-	912	3			N	-0-					164
07	955	N	955	-0-	-0-	-0-	955	3			N	-0-					164
08	1008	N	1008	-0-	-0-	-0-	968	3	40	9	N	36					200
09	942	N	942	-0-	-0-	-0-	923	3	19	9	N	17					217
*10	965	N	965	-0-	-0-	-0-	965	3			N	-0-					217

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MORRIS ESTATE "D" WELL #: 5825 RRCID -> 187996 COMPL. DATE 02/14/2002 TOTAL DEPTH 7600 PERF. 7300 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	294	-0-	-78	-0-	294	3			N	-0-					35
06	390	N	268	-0-	-122	-0-	268	3			N	-0-					35
07	465	N	309	-0-	-156	-0-	309	3			N	-0-					35
08	414	N	414	-0-	-0-	-0-	414	3			N	-0-					35
09	859	N	859	-0-	-0-	-0-	859	3			N	-0-					35
10	310	N	201	-0-	-109	-0-	201	3			N	-0-					35

TREGELLAS, W. T. WELL #: 6757 RRCID -> 188323 COMPL. DATE N/A TOTAL DEPTH 9460 PERF. 7158 - 7226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	227	-0-	-52	-0-	227	3			N	-0-					94
06	270	N	136	-0-	-134	-0-	136	3			N	-0-					94
07	279	N	169	-0-	-110	-0-	169	3			N	-0-					94
08	254	N	254	-0-	-0-	-0-	254	3			N	-0-					94
09	253	N	253	-0-	-0-	-0-	253	3			N	-0-					94
*10	289	N	289	-0-	-0-	-0-	289	3			N	-0-					94

MCGARRAUGH ET AL "D" WELL #: 1 RRCID -> 189511 COMPL. DATE N/A TOTAL DEPTH 7100 PERF. 6959 - 6981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	46	N	46	-0-	-0-	-0-	46	3			N	-0-					78
06	60	N	28	-0-	-32	-0-	28	3			N	-0-					78
07	62	N	43	-0-	-19	-0-	43	3			N	-0-					78
08	46	N	46	-0-	-0-	-0-	46	3			N	-0-					78
09	46	N	46	-0-	-0-	-0-	46	3			N	-0-					78
*10	46	N	46	-0-	-0-	-0-	46	3			N	-0-					78

KUNKEL, DANIEL E. WELL #: 2 RRCID -> 195395 COMPL. DATE 03/10/2004 TOTAL DEPTH 9454 PERF. 7072 - 9284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3693	X	3693	-0-	-0-	-0-	3658	3	35	9	N	32	189	1			23
06	3390	X	3024	-0-	-366	-0-	3024	3			N	-0-					23
07	3410	X	3200	-0-	-210	-0-	3200	3			N	-0-					23
08	3689	X	3193	-0-	-496	-0-	3160	3	33	9	N	30					53
09	3570	X	2478	-0-	-1092	-0-	2478	3			N	-0-					53
10	3689	X	3580	-0-	-109	-0-	3580	3			N	-0-					53

MORRIS "B" WELL #: 8 RRCID -> 196484 COMPL. DATE N/A TOTAL DEPTH 9816 PERF. 7250 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	431	-0-	-34	-0-	431	3			N	-0-					52
06	420	N	399	-0-	-21	-0-	399	3			N	-0-					52
07	403	N	340	-0-	-63	-0-	340	3			N	-0-					52
08	434	N	385	-0-	-49	-0-	385	3			N	-0-					52
09	399	N	399	-0-	-0-	-0-	399	3			N	-0-					52
*10	427	N	427	-0-	-0-	-0-	427	3			N	-0-					52

DODSON "A" WELL #: 2 RRCID -> 199532 COMPL. DATE 08/27/2003 TOTAL DEPTH 7050 PERF. 6672 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON "B" 14 WELL #: 61 RRCID -> 203253 COMPL. DATE 07/15/2005 TOTAL DEPTH 8720 PERF. 6600 - 8607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	1456	-0-	-1	-0-	1456	2			N	-0-	3	5			-0-
06	1417	N	1417	-0-	-0-	-0-	1417	2			N	-0-					-0-
07	1543	N	1543	-0-	-0-	-0-	1543	2			N	-0-					-0-
08	1457	N	1384	-0-	-73	-0-	1384	2			N	-0-					-0-
09	1410	N	1401	-0-	-9	-0-	1401	2			N	-0-					-0-
10	1550	N	1445	-0-	-105	-0-	1445	2			N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HENRY, A.W. "B" WELL #: 4051 RRCID -> 205013 COMPL. DATE 09/09/2004 TOTAL DEPTH 6955 PERF. 7015 - 8972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2790	X	2316	-0-	-474	-0-	82	1	2195	3	N	35					152
							39	9									
06	2310	N	2196	-0-	-114	-0-	79	1	2103	3	N	13					165
							14	9									
07	2357	N	2357	-0-	-0-	-0-	82	1	2275	3	N	-0-					165
08	2325	N	2118	-0-	-207	-0-	82	1	2021	3	N	14					179
							15	9									
09	2190	N	2187	-0-	-3	-0-	79	1	2108	3	N	-0-					179
10	2356	N	1118	-0-	-1238	-0-	82	1	1036	3	N	-0-					179

TREGELLAS, W.T. WELL #: 7H RRCID -> 208327 COMPL. DATE 12/22/2004 TOTAL DEPTH 7179 PERF. 7450 - 9102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

ODC WELL #: 5759 RRCID -> 208991 COMPL. DATE 02/17/2005 TOTAL DEPTH 7224 PERF. 7474 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORRIS ESTATE "D" WELL #: 6825 RRCID -> 208993 COMPL. DATE 12/08/2004 TOTAL DEPTH 7290 PERF. 7696 - 9091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	1429	-0-	-28	-0-	1429	3			N	-0-					37
06	1410	N	1353	-0-	-57	-0-	1353	3			N	-0-					37
07	1426	N	1393	-0-	-33	-0-	1393	3			N	-0-					37
08	1848	N	1848	-0-	-0-	-0-	1848	3			N	-0-	12	5			25
09	1419	N	1419	-0-	-0-	-0-	1406	3	13	9	N	12					37
10	1395	N	1334	-0-	-61	-0-	1334	3			N	-0-					37

MATHEWS, VIRGIL WELL #: 2 RRCID -> 246268 COMPL. DATE 08/28/2008 TOTAL DEPTH 6750 PERF. 6532 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	1113	-0-	-34	-0-	1113	3			N	-0-					-0-
06	1110	N	1075	-0-	-35	-0-	1075	3			N	-0-					-0-
07	1147	N	1096	-0-	-51	-0-	1096	3			N	-0-					-0-
08	1116	N	1088	-0-	-28	-0-	1088	3			N	-0-					-0-
09	1080	N	1052	-0-	-28	-0-	1052	3			N	-0-					-0-
10	1085	N	1076	-0-	-9	-0-	1076	3			N	-0-					-0-

KL WEST GAS UNIT WELL #: 4 RRCID -> 249436 COMPL. DATE 06/11/2008 TOTAL DEPTH 6750 PERF. 6500 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4987	X	4987	-0-	-0-	-0-	4987	3			N	-0-					57
06	4740	X	4485	-0-	-255	-0-	4485	3			N	-0-					57
07	4898	X	4844	-0-	-54	-0-	4844	3			N	-0-					57
08	4991	X	4332	-0-	-659	-0-	4332	3			N	-0-					57
09	4830	X	4358	-0-	-472	-0-	4358	3			N	-0-					57
10	4991	X	4387	-0-	-604	-0-	4387	3			N	-0-					57

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
RODGERS, BRISCOE WELL #: 1020 RRCID -> 258816 COMPL. DATE 08/16/2006 TOTAL DEPTH 8850 PERF. 6610 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCINTIRE, W. B. 'A' WELL #: 2 RRCID -> 274462 COMPL. DATE 01/19/2014 TOTAL DEPTH 8750 PERF. 6644 - 6665

05	1946	N	1946	-0-	-0-	-0-	1904	2	42	9	N	38	81	1			109
06	1786	N	1786	-0-	-0-	-0-	1786	2			N	-0-					109
07	1955	N	1955	-0-	-0-	-0-	1882	2	73	9	N	66					175
08	1598	N	1598	-0-	-0-	-0-	1598	2			N	-0-					175
09	1721	N	1721	-0-	-0-	-0-	1721	2			N	-0-					175
*10	1762	N	1762	-0-	-0-	-0-	1762	2			N	-0-					175

MATHEWS, VIRGIL 'A' WELL #: 2074 RRCID -> 275908 COMPL. DATE 01/09/2014 TOTAL DEPTH 8700 PERF. 6555 - 6592

05	959	N	959	-0-	-0-	-0-	880	3	79	4	N	-0-					17
06	870	N	847	-0-	-23	-0-	847	3			N	-0-					17
07	875	N	875	-0-	-0-	-0-	875	3			N	-0-					17
08	961	N	732	-0-	-229	-0-	732	3			N	-0-					17
09	840	N	812	-0-	-28	-0-	812	3			N	-0-					17
10	868	N	816	-0-	-52	-0-	816	3			N	-0-					17

DOUG HOLMES 566 WELL #: 3H RRCID -> 279694 COMPL. DATE 09/28/2015 TOTAL DEPTH 7275 PERF. 8071 - 11547

05	16275	X	14049	-0-	-2226	-0-	45	1	13203	2	N	728	691	1			230
							801	9									
06	15750	X	13121	-0-	-2629	-0-	44	1	12336	2	N	674	765	1			139
							741	9									
07	15407	X	13317	-0-	-2090	-0-	45	1	12699	2	N	521	573	1			87
							573	9									
08	14539	X	12760	-0-	-1779	-0-	45	1	11855	2	N	782	750	1			119
							860	9									
09	14070	X	11091	-0-	-2979	-0-	44	1	10496	2	N	501	554	1			66
							551	9									
10	14043	X	11463	-0-	-2580	-0-	45	1	10763	2	N	595	563	1			98
							655	9									

HALLIBURTON 849 WELL #: 4H RRCID -> 280463 COMPL. DATE 10/28/2015 TOTAL DEPTH 7316 PERF. 7830 - 11516

05	5339	X	5339	-0-	-0-	-0-	5017	2	322	9	N	293	283	1			33
06	4110	X	603	-0-	-3507	-0-	588	2	15	9	N	14	41	1			6
07	6315	X	6315	-0-	-0-	-0-	5882	2	433	9	N	394	276	1			124
08	4247	X	3906	-0-	-341	-0-	3613	2	293	9	N	266	348	1			42
09	4110	X	3231	-0-	-879	-0-	3097	2	134	9	N	122	59	1			105
10	4247	X	3896	-0-	-351	-0-	3542	2	354	9	N	322	390	1			37

MORRIS -A- WELL #: 8247H RRCID -> 280509 COMPL. DATE 11/16/2015 TOTAL DEPTH 7359 PERF. 7823 - 12213

05	20367	X	18610	-0-	-1757	-0-	17676	2	934	9	N	849	902	1			63
06	19710	X	17400	-0-	-2310	-0-	16788	2	612	9	N	556	416	1			203
07	20336	X	17732	-0-	-2604	-0-	17207	2	525	9	N	477	637	1			43
08	19654	X	17551	-0-	-2103	-0-	17016	2	535	9	N	486	456	1			73
09	18330	X	16487	-0-	-1843	-0-	16040	2	447	9	N	406	408	1			71
10	25854	X	16777	-0-	-9077	-0-	16257	2	520	9	N	473	437	1			107

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
LINN, ROY -C- WELL #: 6546H RRCID -> 280512 COMPL. DATE 10/06/2015 TOTAL DEPTH 7250 PERF. 7706 - 11308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14942	X	14114	-0-	-828	-0-	45 189	1 9	13880	2	N	172	177	1			90
06	14760	X	13547	-0-	-1213	-0-	44 216	1 9	13287	2	N	196	191	1			95
07	15252	X	13308	-0-	-1944	-0-	46 129	1 9	13133	2	N	117					212
08	15252	X	13177	-0-	-2075	-0-	46 80	1 9	13051	2	N	73	146	1			139
09	14340	X	12621	-0-	-1719	-0-	44 260	1 9	12317	2	N	236	187	1			188
10	14105	X	12361	-0-	-1744	-0-	46 209	1 9	12106	2	N	190	188	1			190

DOUG HOLMES 566 WELL #: 4H RRCID -> 280558 COMPL. DATE 12/01/2015 TOTAL DEPTH 7082 PERF. 7548 - 11809

05	27621	X	25874	-0-	-1747	-0-	45 1496	1 9	24333	2	N	1360	1320	1			147
06	25530	X	24179	-0-	-1351	-0-	44 1032	1 9	23103	2	N	938	957	1			128
07	26381	X	24308	-0-	-2073	-0-	45 1065	1 9	23198	2	N	968	1033	1			63
08	26381	X	25150	-0-	-1231	-0-	45 1361	1 9	23744	2	N	1237	1107	1			193
09	25170	X	23484	-0-	-1686	-0-	44 942	1 9	22498	2	N	856	921	1			128
10	25885	X	23916	-0-	-1969	-0-	45 1157	1 9	22714	2	N	1052	938	1			242

HALLIBURTON 849 WELL #: 5H RRCID -> 280607 COMPL. DATE 01/05/2016 TOTAL DEPTH 7316 PERF. 7949 - 11590

05	12493	X	7694	-0-	-4799	-0-	6722	2	972	9	N	884	860	1			99
06	9780	X	7174	-0-	-2606	-0-	6362	2	812	9	N	738	532	1			305
07	9610	X	8076	-0-	-1534	-0-	6935	2	1141	9	N	1037	1016	1			326
08	9331	X	5861	-0-	-3470	-0-	5018	2	843	9	N	766	971	1			121
09	8100	X	3389	-0-	-4711	-0-	3321	2	68	9	N	62	129	1			54
10	8091	X	7506	-0-	-585	-0-	6201	2	1305	9	N	1186	1104	1			136

MORRIS -A- WELL #: 8248H RRCID -> 280610 COMPL. DATE 01/05/2016 TOTAL DEPTH 7358 PERF. 7745 - 10410

05	9207	X	8915	-0-	-292	-0-	7897	2	1018	9	N	925	986	1			69
06	9960	X	8679	-0-	-1281	-0-	7551	2	1128	9	N	1025	720	1			374
07	10230	X	8569	-0-	-1661	-0-	7567	2	1002	9	N	911	1203	1			82
08	10230	X	8293	-0-	-1937	-0-	7307	2	986	9	N	896	843	1			135
09	8850	X	7673	-0-	-1177	-0-	6919	2	754	9	N	685	700	1			120
10	8959	X	5854	-0-	-3105	-0-	5063	2	791	9	N	719	676	1			163

COURSON -B- 12 WELL #: 1238 RRCID -> 280623 COMPL. DATE 05/20/2015 TOTAL DEPTH 8841 PERF. 6605 - 6625

05	1178	N	1160	-0-	-18	-0-	1002	2	158	9	N	144					240
06	1200	N	938	-0-	-262	-0-	938	2			N	-0-					240
07	1116	N	958	-0-	-158	-0-	958	2			N	-0-					240
08	1116	N	923	-0-	-193	-0-	923	2			N	-0-					240
09	1114	N	1114	-0-	-0-	-0-	895	2	219	9	N	199					439
*10	999	N	999	-0-	-0-	-0-	952	2	47	9	N	43	372	1			110

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
LINN, ROY -C- WELL #: 6547H RRCID -> 280637 COMPL. DATE 01/05/2016 TOTAL DEPTH 7239 PERF. 7807 - 10185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12183	X	8253	-0-	-3930	-0-	367	1	7798	2	N	80					193
							88	9									
06	10260	X	8126	-0-	-2134	-0-	53	1	7979	2	N	85	178	1			100
							94	9									
07	9424	X	8214	-0-	-1210	-0-	55	1	8014	2	N	132					232
							145	9									
08	9331	X	8017	-0-	-1314	-0-	55	1	7895	2	N	61	186	1			107
							67	9									
09	8610	X	7404	-0-	-1206	-0-	53	1	7213	2	N	125					232
							138	9									
10	8401	X	7442	-0-	-959	-0-	55	1	7308	2	N	72	177	1			127
							79	9									

LINN, ROY WELL #: 6536H RRCID -> 280673 COMPL. DATE 03/11/2016 TOTAL DEPTH 7132 PERF. 7480 - 12290

05	26877	X	22644	-0-	-4233	-0-	45	1	22514	2	N	77					160
							85	9									
06	25380	X	20958	-0-	-4422	-0-	44	1	20823	2	N	83	188	1			55
							91	9									
07	25234	X	20772	-0-	-4462	-0-	45	1	20611	2	N	105					160
							116	9									
08	24025	X	19951	-0-	-4074	-0-	45	1	19811	2	N	86	187	1			59
							95	9									
09	22680	X	18903	-0-	-3777	-0-	44	1	18797	2	N	56					115
							62	9									
10	22630	X	18905	-0-	-3725	-0-	45	1	18766	2	N	85					200
							94	9									

SELL, JULIUS WELL #: 8475H RRCID -> 280674 COMPL. DATE 03/22/2016 TOTAL DEPTH 7272 PERF. 8143 - 12796

05	13113	X	12090	-0-	-1023	-0-	244	1	10896	2	N	864	964	1			84
							950	9									
06	12690	X	11417	-0-	-1273	-0-	10469	2	948	9	N	862	566	1			380
07	13113	X	11111	-0-	-2002	-0-	10366	2	745	9	N	677	755	1			302
08	13113	X	10921	-0-	-2192	-0-	9835	2	98	4	N	898	929	1			271
							988	9									
09	12360	X	9990	-0-	-2370	-0-	9251	2	739	9	N	672	743	1			200
10	12090	X	10274	-0-	-1816	-0-	9274	2	1000	9	N	909	747	1			362

MORRIS ESTATE D WELL #: 8258H RRCID -> 280680 COMPL. DATE 02/02/2016 TOTAL DEPTH 7278 PERF. 8515 - 11538

05	13206	X	11632	-0-	-1574	-0-	11570	2	62	9	N	56					133
06	12600	X	11072	-0-	-1528	-0-	11033	2	39	9	N	35					168
07	12803	X	8420	-0-	-4383	-0-	7504	2	891	4	N	23					191
							25	9									
08	12524	X	12318	-0-	-206	-0-	11228	2	1090	4	N	-0-					191
09	11700	X	9897	-0-	-1803	-0-	9879	2	18	9	N	16					207
10	11625	X	10229	-0-	-1396	-0-	10020	2	209	9	N	190	190	1	154	5	53

BRACKEN OPERATING, L.L.C. 085851
CONVERSE WELL #: 1 RRCID -> 139981 COMPL. DATE 04/24/1991 TOTAL DEPTH 8472 PERF. 6553 - 6573

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
BRACKEN OPERATING, L.L.C. //CONT.// 085851
ETTER WELL #: 3 RRCID -> 162391 COMPL. DATE 01/12/1997 TOTAL DEPTH 9500 PERF. 6574 - 8465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1320	N	1320	-0-	-0-	-0-	155	1	1137	2	N	25	74	1			10
							28	9									
06	1047	N	1047	-0-	-0-	-0-	1047	3			N	-0-					10
07	999	N	999	-0-	-0-	-0-	999	3			N	-0-					10
08	934	N	934	-0-	-0-	-0-	934	3			N	-0-					10
*09	1066	N	1066	-0-	-0-	-0-	1066	3			N	-0-					10
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10

ETTER WELL #: 4 RRCID -> 164595 COMPL. DATE 05/27/1997 TOTAL DEPTH 6800 PERF. 6557 - 6588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1204	N	1204	-0-	-0-	-0-	145	1	1059	2	N	-0-					28
06	1020	N	975	-0-	-45	-0-	975	3			N	-0-					28
07	930	N	930	-0-	-0-	-0-	930	3			N	-0-					28
08	1054	N	869	-0-	-185	-0-	869	3			N	-0-					28
*09	993	N	993	-0-	-0-	-0-	993	3			N	-0-					28
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					28

BLODGETT WELL #: 3A RRCID -> 170476 COMPL. DATE 09/05/1997 TOTAL DEPTH 6816 PERF. 6703 - 6743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					27
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					27

BURK ROYALTY CO., LTD. 108799
SCHULTZ WELL #: 1 C RRCID -> 021972 COMPL. DATE 02/01/1962 TOTAL DEPTH 8950 PERF. 6712 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	247	N	247	-0-	-0-	-0-	103	1	144	3	Y	-0-					10
06	DLQ G-10		238	-0-	238	238	103	1	135	3	Y	-0-					10
07	DLQ G-10		240	-0-	240	478	103	1	137	3	Y	-0-					10
08	708	N	230	-0-	-478	-0-	103	1	127	3	Y	-0-					10
09	227	N	227	-0-	-0-	-0-	103	1	124	3	Y	-0-					10
10	248	N	244	-0-	-4	-0-	103	1	141	3	Y	-0-					10

JINES, J. W. WELL #: 2 RRCID -> 150907 COMPL. DATE 11/01/1984 TOTAL DEPTH 9500 PERF. 6913 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
06	360	N	80	-0-	-280	-0-	80	3			N	-0-					-0-
07	341	N	2	-0-	-339	-0-	2	3			N	-0-					-0-
08	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
09	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
10	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

CONOCOPHILLIPS COMPANY 172232
HERRINGTON -A- WELL #: 1 RRCID -> 120975 COMPL. DATE N/A TOTAL DEPTH 7001 PERF. 6816 - 6867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1738	N	1738	-0-	-0-	-0-	1716	3	22	9	N	20					65
06	1329	N	1329	-0-	-0-	-0-	1316	3	13	9	N	12					77
07	1178	N	1132	-0-	-46	-0-	1132	3			N	-0-					77
08	1705	N	1267	-0-	-438	-0-	1267	3			N	-0-					77
09	1320	N	1259	-0-	-61	-0-	1245	3	14	9	N	13					90
*10	1148	N	1148	-0-	-0-	-0-	1136	3	12	9	N	11					101

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
CONOCOPHILLIPS COMPANY //CONT.// 172232
BLASINGAME WELL #: 5 RRCID -> 175646 COMPL. DATE 11/24/1999 TOTAL DEPTH 7279 PERF. 6880 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	393	-0-	-10	-0-	393	3			N	-0-					129
06	420	N	207	-0-	-213	-0-	207	3			N	-0-					129
07	434	N	-0-	-0-	-434	-0-					N	-0-					129
08	403	N	-0-	-0-	-403	-0-					N	-0-					129
09	210	N	-0-	-0-	-210	-0-					N	-0-					129
10	0	N	-0-	-0-	-0-	-0-					N	-0-					129

COURSON OIL & GAS, INC. 182785
MCLAIN -DH- WELL #: 1 U RRCID -> 021909 COMPL. DATE 02/24/1961 TOTAL DEPTH 9200 PERF. 6860 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	415	-0-	-19	-0-	62	1	353	2	N	-0-					57
06	368	N	368	-0-	-0-	-0-	46	1	322	2	N	-0-					57
07	465	N	438	-0-	-27	-0-	60	1	378	2	N	-0-					57
08	585	N	585	-0-	-0-	-0-	56	1	529	2	N	-0-					57
09	386	N	386	-0-	-0-	-0-	56	1	330	2	N	-0-					57
*10	539	N	539	-0-	-0-	-0-	60	1	479	2	N	-0-					57

PATRICIA WELL #: 1063 RRCID -> 102938 COMPL. DATE 11/08/1982 TOTAL DEPTH 7502 PERF. 6951 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELDON WELL #: 1747 C RRCID -> 104909 COMPL. DATE 02/15/1983 TOTAL DEPTH 9050 PERF. 6952 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	1028	-0-	-88	-0-	62	1	966	2	N	-0-					114
06	1315	N	1315	-0-	-0-	-0-	60	1	1255	2	N	-0-					114
07	1358	N	1358	-0-	-0-	-0-	62	1	1296	2	N	-0-					114
08	1253	N	1253	-0-	-0-	-0-	56	1	1197	2	N	-0-					114
09	1336	N	1336	-0-	-0-	-0-	60	1	1276	2	N	-0-					114
*10	1274	N	1274	-0-	-0-	-0-	56	1	1218	2	N	-0-					114

FIRST NATIONAL TRUST WELL #: 4571 RRCID -> 108008 COMPL. DATE 10/25/1983 TOTAL DEPTH 7129 PERF. 6993 - 7036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	240	N	208	-0-	-32	-0-	40	1	168	2	N	-0-					17
*12	496	N	165	-0-	-331	-0-	30	1	135	2	N	-0-					17
*01	217	N	159	-0-	-58	-0-	38	1	121	2	N	-0-					17
*02	196	N	141	-0-	-55	-0-	36	1	105	2	N	-0-					17
*03	289	N	289	-0-	-0-	-0-	52	1	237	2	N	-0-					17
*04	344	N	344	-0-	-0-	-0-	60	1	284	2	N	-0-					17
*05	360	N	360	-0-	-0-	-0-	62	1	298	2	N	-0-					17
*06	339	N	339	-0-	-0-	-0-	60	1	279	2	N	-0-					17
*07	341	N	339	-0-	-2	-0-	54	1	285	2	N	-0-					17
*08	372	N	340	-0-	-32	-0-	62	1	278	2	N	-0-					17
*09	337	N	337	-0-	-0-	-0-	60	1	277	2	N	-0-					17
*10	342	N	342	-0-	-0-	-0-	62	1	280	2	N	-0-					17

DIAL WELL #: 1058 RRCID -> 140043 COMPL. DATE 11/04/1991 TOTAL DEPTH 9038 PERF. 6741 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
BOYER WELL #: 1485 RRCID -> 142891 COMPL. DATE 10/07/1992 TOTAL DEPTH 7200 PERF. 7060 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	646	-0-	-36	-0-	62	1	584	2	N	-0-					-0-
06	600	N	578	-0-	-22	-0-	60	1	518	2	N	-0-					-0-
07	690	N	690	-0-	-0-	-0-	62	1	540	2	N	80					80
							88	9									
08	651	N	570	-0-	-81	-0-	62	1	508	2	N	-0-					80
09	575	N	575	-0-	-0-	-0-	60	1	515	2	N	-0-					80
10	682	N	608	-0-	-74	-0-	62	1	536	2	N	9					89
							10	9									

MCLAIN, KEITH WELL #: 2 RRCID -> 151920 COMPL. DATE 10/24/1994 TOTAL DEPTH 7325 PERF. 6922 - 6971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	480	N	440	-0-	-40	-0-	58	1	382	2	N	-0-					60
*12	496	N	474	-0-	-22	-0-	62	1	412	2	N	-0-					60
*01	496	N	472	-0-	-24	-0-	62	1	410	2	N	-0-					60
*02	420	N	394	-0-	-26	-0-	56	1	338	2	N	-0-					60
*03	474	N	474	-0-	-0-	-0-	62	1	412	2	N	-0-					60
*04	450	N	412	-0-	-38	-0-	56	1	356	2	N	-0-					60
*05	486	N	486	-0-	-0-	-0-	60	1	426	2	N	-0-					60
*06	471	N	471	-0-	-0-	-0-	60	1	411	2	N	-0-					60
*07	484	N	484	-0-	-0-	-0-	62	1	422	2	N	-0-					60
*08	496	N	478	-0-	-18	-0-	60	1	418	2	N	-0-					60
*09	480	N	473	-0-	-7	-0-	58	1	415	2	N	-0-					60
*10	496	N	485	-0-	-11	-0-	48	1	437	2	N	-0-					60

JINES -482- WELL #: 1A RRCID -> 167454 COMPL. DATE 11/14/1997 TOTAL DEPTH 10300 PERF. 6878 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	852	-0-	-47	-0-	62	1	790	2	N	-0-					62
06	840	N	836	-0-	-4	-0-	60	1	776	2	N	-0-					62
07	864	N	864	-0-	-0-	-0-	62	1	794	2	N	7					69
							8	9									
08	863	N	863	-0-	-0-	-0-	62	1	801	2	N	-0-					69
09	840	N	827	-0-	-13	-0-	60	1	766	2	N	1					70
							1	9									
10	868	N	817	-0-	-51	-0-	62	1	755	2	N	-0-					70

LEATHERMAN WELL #: 3748 RRCID -> 173540 COMPL. DATE 05/13/1999 TOTAL DEPTH 7600 PERF. 6958 - 7004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	337	N	337	-0-	-0-	-0-	62	1	275	2	Y	-0-					-0-
06	DLQ G-10		283	-0-	283	283	60	1	223	2	Y	-0-					-0-
07	DLQ G-10		278	-0-	278	561	62	1	216	2	Y	-0-					-0-
08	823	N	262	-0-	-561	-0-	62	1	200	2	Y	-0-					-0-
09	287	N	287	-0-	-0-	-0-	60	1	227	2	Y	-0-					-0-
*10	287	N	287	-0-	-0-	-0-	62	1	225	2	Y	-0-					-0-

HANDLEY COURSON 566 WELL #: 2H RRCID -> 246777 COMPL. DATE 11/17/2008 TOTAL DEPTH 7247 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1403	X	1403	-0-	-0-	-0-	58	1	1136	2	N	190	344	1			152
							209	9									
06	1214	N	1214	-0-	-0-	-0-	58	1	1025	2	N	119					271
							131	9									
07	1582	N	1582	-0-	-0-	-0-	62	1	1376	2	N	131	168	1			234
							144	9									
08	1395	N	1330	-0-	-65	-0-	60	1	1174	2	N	87	177	1			144
							96	9									
09	1200	N	1112	-0-	-88	-0-	56	1	973	2	N	75					219
							83	9									
10	1581	N	180	-0-	-1401	-0-	54	1	58	2	N	62	179	1			102
							68	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
NANNYMO WELL #: 1 RRCID -> 254548 COMPL. DATE 02/26/2009 TOTAL DEPTH 8540 PERF. 6846 - 6877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	299	-0-	-11	-0-	58	1	241	2	N	-0-					140
06	304	N	304	-0-	-0-	-0-	58	1	246	2	N	-0-					140
*07	372	N	306	-0-	-66	-0-	62	1	240	2	N	4					144
							4	9									
*08	310	N	299	-0-	-11	-0-	60	1	239	2	N	-0-					144
*09	300	N	294	-0-	-6	-0-	60	1	234	2	N	-0-					144
*10	341	N	291	-0-	-50	-0-	56	1	235	2	N	-0-					144

D.W.P. PRODUCTION 196927
PSHIGODA, CHRIST, TRUSTEE WELL #: 1A RRCID -> 021952 COMPL. DATE 10/27/1960 TOTAL DEPTH 7095 PERF. 7022 - 7050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	117	-0-	-7	-0-	115	2	2	9	N	2					141
06	120	N	83	-0-	-37	-0-	81	2	2	9	N	2					143
07	124	N	76	-0-	-48	-0-	74	2	2	9	N	2					145
08	124	N	102	-0-	-22	-0-	100	2	2	9	N	2					147
09	116	N	116	-0-	-0-	-0-	114	2	2	9	N	2					149
*10	112	N	112	-0-	-0-	-0-	111	2	1	9	N	1					150

WILBANKS, V. W. WELL #: 1 RRCID -> 022208 COMPL. DATE N/A TOTAL DEPTH 8324 PERF. 6338 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1466	N	1466	-0-	-0-	-0-	1466	2			N	-0-					-0-
06	1419	N	1419	-0-	-0-	-0-	1419	2			N	-0-					-0-
07	1464	N	1464	-0-	-0-	-0-	1464	2			N	-0-					-0-
08	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
09	1435	N	1435	-0-	-0-	-0-	1435	2			N	-0-					-0-
*10	1502	N	1502	-0-	-0-	-0-	1502	2			N	-0-					-0-

WILBANKS, V. W. WELL #: 2 RRCID -> 157347 COMPL. DATE 02/10/1996 TOTAL DEPTH 6457 PERF. 6356 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	400	-0-	-3	-0-	400	2			N	-0-					-0-
06	390	N	385	-0-	-5	-0-	385	2			N	-0-					-0-
07	403	N	395	-0-	-8	-0-	395	2			N	-0-					-0-
08	403	N	392	-0-	-11	-0-	392	2			N	-0-					-0-
09	390	N	381	-0-	-9	-0-	381	2			N	-0-					-0-
10	403	N	395	-0-	-8	-0-	395	2			N	-0-					-0-

DACO, INC. 196940
NITSCHKE, S. WELL #: 1 RRCID -> 022224 COMPL. DATE 09/01/1961 TOTAL DEPTH 6610 PERF. 6352 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	615	-0-	-5	-0-	615	2			N	-0-					-0-
06	581	N	581	-0-	-0-	-0-	581	2			N	-0-					-0-
07	603	N	603	-0-	-0-	-0-	603	2			N	-0-					-0-
08	612	N	612	-0-	-0-	-0-	612	2			N	-0-					-0-
*09	595	N	595	-0-	-0-	-0-	595	2			N	-0-					-0-
10	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					-0-

DIAMOND S ENERGY COMPANY 217005
HERNDON, W. C. WELL #: 1 C RRCID -> 021965 COMPL. DATE 02/20/1959 TOTAL DEPTH 8800 PERF. 6858 - 6873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1354	N	1354	-0-	-0-	-0-	1354	2			N	-0-					36
06	1184	N	1184	-0-	-0-	-0-	1184	2			N	-0-					36
07	1037	N	1037	-0-	-0-	-0-	1037	2			N	-0-					36
*08	1309	N	1309	-0-	-0-	-0-	1309	2			N	-0-					36
09	1170	N	1060	-0-	-110	-0-	1060	2			N	-0-					36
10	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					36

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
DIAMOND S ENERGY COMPANY //CONT.// 217005
MEARS, G. B. GAS UNIT WELL #: 1 C RRCID -> 021966 COMPL. DATE 04/23/1958 TOTAL DEPTH 8800 PERF. 6700 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
06	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
07	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
*08	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
09	540	N	472	-0-	-68	-0-	472	3			N	-0-					-0-
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

PSHIGODA, HENRY -B- WELL #: 1 RRCID -> 021968 COMPL. DATE 05/10/1961 TOTAL DEPTH 8800 PERF. 6861 - 6879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	236	N	236	-0-	-0-	-0-	236	3			N	-0-					106
06	219	N	219	-0-	-0-	-0-	219	3			N	-0-					106
07	220	N	220	-0-	-0-	-0-	220	3			N	-0-					106
*08	198	N	198	-0-	-0-	-0-	198	3			N	-0-					106
09	210	N	192	-0-	-18	-0-	192	3			N	-0-					106
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					106

PSHIGODA, HENRY -B- WELL #: 2 A RRCID -> 095836 COMPL. DATE 09/03/1981 TOTAL DEPTH 7000 PERF. 6781 - 6844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1492	N	1492	-0-	-0-	-0-	1492	3			N	-0-					59
06	1430	N	1430	-0-	-0-	-0-	1430	3			N	-0-					59
07	1441	N	1441	-0-	-0-	-0-	1441	3			N	-0-					59
*08	1272	N	1272	-0-	-0-	-0-	1272	3			N	-0-					59
09	1440	N	1213	-0-	-227	-0-	1213	3			N	-0-					59
10	1426	N	NO RPT	-0-	-1426	-0-					N	NO RPT					59

ENERVEST OPERATING, L.L.C. 252131
LAMASTER WELL #: 4901 RRCID -> 144648 COMPL. DATE 02/01/1993 TOTAL DEPTH 8203 PERF. 6680 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1922	N	1704	-0-	-218	-0-	1701	2	3	9	N	3					117
06	1890	N	1781	-0-	-109	-0-	1781	2			N	-0-					117
07	1929	N	1929	-0-	-0-	-0-	1929	2			N	-0-					117
08	1858	N	1858	-0-	-0-	-0-	1858	2			N	-0-					117
*09	1858	N	1858	-0-	-0-	-0-	1858	2			N	-0-					117
10	1922	N	NO RPT	-0-	-1922	-0-					N	NO RPT					117

SELLERS WELL #: 4020 RRCID -> 196916 COMPL. DATE 08/05/2003 TOTAL DEPTH 7400 PERF. 6837 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EOG RESOURCES, INC. 253162
ELDON 747 WELL #: 2H RRCID -> 209612 COMPL. DATE 04/14/2005 TOTAL DEPTH 6949 PERF. 7510 - 9302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1674	N	1602	-0-	-72	-0-	93	1	1509	2	N	-0-					152
06	1680	N	1430	-0-	-250	-0-	84	1	1346	2	N	-0-					152
07	1579	N	1579	-0-	-0-	-0-	96	1	1483	2	N	-0-					152
08	1612	N	1539	-0-	-73	-0-	96	1	1443	2	N	-0-					152
09	1440	N	1440	-0-	-0-	-0-	94	1	1346	2	N	-0-					152
10	1581	N	1356	-0-	-225	-0-	97	1	1259	2	N	-0-					152

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
EOG RESOURCES, INC. //CONT.// 253162
PSHIGODA-COURSON 572 WELL #: 3H RRCID -> 219413 COMPL. DATE 08/05/2006 TOTAL DEPTH 7052 PERF. 7353 - 9171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1768	N	1768	-0-	-0-	-0-	97	1	1658	2	N	12					207
							13	9									
06	1680	N	1577	-0-	-103	-0-	90	1	1487	2	N	-0-					207
07	1643	N	1618	-0-	-25	-0-	95	1	1517	2	N	5					212
							6	9									
08	1767	N	1461	-0-	-306	-0-	87	1	1368	2	N	5					217
							6	9									
09	1631	N	1631	-0-	-0-	-0-	92	1	1537	2	N	2	181	1			38
							2	9									
10	1612	N	1591	-0-	-21	-0-	97	1	1484	2	N	9					47
							10	9									

FIRST NATIONAL TRUST-COURSON 571 WELL #: 10H RRCID -> 226825 COMPL. DATE 01/23/2007 TOTAL DEPTH 7011 PERF. 7979 - 9083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	966	N	966	-0-	-0-	-0-	93	1	867	2	N	5					38
							6	9									
06	727	N	727	-0-	-0-	-0-	82	1	637	2	N	7					45
							8	9									
07	651	N	291	-0-	-360	-0-	47	1	244	2	N	-0-					45
08	991	N	991	-0-	-0-	-0-	80	1	911	2	N	-0-					45
09	1329	N	1329	-0-	-0-	-0-	94	1	1235	2	N	-0-					45
*10	1060	N	1060	-0-	-0-	-0-	93	1	967	2	N	-0-					45

PSHIGODA-COURSON 572 WELL #: 4H RRCID -> 232355 COMPL. DATE 09/27/2007 TOTAL DEPTH 7048 PERF. 7360 - 9367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3126	X	3126	-0-	-0-	-0-	97	1	3006	2	N	21					190
							23	9									
06	2970	X	2925	-0-	-45	-0-	89	1	2821	2	N	14					204
							15	9									
07	3086	X	3086	-0-	-0-	-0-	91	1	2963	2	N	29	196	1			37
							32	9									
08	3131	X	2924	-0-	-207	-0-	88	1	2813	2	N	21					58
							23	9									
09	3104	X	3104	-0-	-0-	-0-	93	1	2989	2	N	20					78
							22	9									
10	3131	X	3129	-0-	-2	-0-	96	1	3011	2	N	20					98
							22	9									

FAULCONER, VERNON E., INC. 263701
NOVAK, E. E. WELL #: 1127 C RRCID -> 022210 COMPL. DATE 06/28/1995 TOTAL DEPTH 8300 PERF. 6297 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1485	N	1485	-0-	-0-	-0-	1485	2			N	-0-					111
06	1331	N	1331	-0-	-0-	-0-	1331	2			N	-0-					111
07	1550	N	1383	-0-	-167	-0-	1383	2			N	-0-					111
08	1488	N	1415	-0-	-73	-0-	1415	2			N	-0-					111
09	1358	N	1358	-0-	-0-	-0-	1358	2			N	-0-					111
10	1395	N	1374	-0-	-21	-0-	1374	2			N	-0-					111

REX WELL #: 2 RRCID -> 164233 COMPL. DATE 01/24/1997 TOTAL DEPTH 9500 PERF. 6428 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	821	-0-	-47	-0-	821	2			N	-0-					-0-
06	856	N	856	-0-	-0-	-0-	856	2			N	-0-					-0-
07	899	N	882	-0-	-17	-0-	882	2			N	-0-					-0-
08	874	N	874	-0-	-0-	-0-	874	2			N	-0-					-0-
09	870	N	819	-0-	-51	-0-	819	2			N	-0-					-0-
10	868	N	846	-0-	-22	-0-	846	2			N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
FAULCONER, VERNON E., INC. //CONT.// 263701
REX WELL #: 3 RRCID -> 169452 COMPL. DATE 10/02/1997 TOTAL DEPTH 6800 PERF. 6652 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

H & L OPERATING CO., LLC 339787
JACKSON, PAT WELL #: 1 C RRCID -> 055290 COMPL. DATE 09/08/1998 TOTAL DEPTH 8492 PERF. 6503 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2108	N	2035	-0-	-73	-0-	134	1	1901	2	N	-0-					122
06	1950	N	1942	-0-	-8	-0-	134	1	1808	2	N	-0-					122
07	2015	N	2004	-0-	-11	-0-	134	1	1870	2	N	-0-					122
08	2046	N	2003	-0-	-43	-0-	134	1	1869	2	N	-0-					122
*09	1952	N	1952	-0-	-0-	-0-	134	1	1818	2	N	-0-					122
10	2015	N	1835	-0-	-180	-0-	134	1	1701	2	N	-0-					122

PSHIGODA, H. WELL #: 1 RRCID -> 055476 COMPL. DATE 05/10/1973 TOTAL DEPTH 6957 PERF. 6728 - 6815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1771	N	1771	-0-	-0-	-0-	10	1	1761	2	N	-0-					136
06	1560	N	1511	-0-	-49	-0-	10	1	1499	2	N	2					138
							2	9									
07	1736	N	1595	-0-	-141	-0-	10	1	1585	2	N	-0-					138
08	1767	N	1532	-0-	-235	-0-	10	1	1522	2	N	-0-					138
*09	1584	N	1584	-0-	-0-	-0-	10	1	1574	2	N	-0-					138
*10	1595	N	1595	-0-	-0-	-0-	10	1	1585	2	N	-0-					138

MEEK WELL #: 1 C RRCID -> 056054 COMPL. DATE 07/18/1973 TOTAL DEPTH 8098 PERF. 6278 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THURMAN WELL #: 1 RRCID -> 078337 COMPL. DATE 08/01/1978 TOTAL DEPTH 7000 PERF. 6558 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	1250	-0-	-83	-0-	10	1	1240	2	N	-0-					148
06	1260	N	1166	-0-	-94	-0-	10	1	1156	2	N	-0-					148
07	1333	N	1221	-0-	-112	-0-	10	1	1211	2	N	-0-					148
08	1240	N	1185	-0-	-55	-0-	10	1	1175	2	N	-0-					148
09	1170	N	1118	-0-	-52	-0-	10	1	1108	2	N	-0-					148
*10	1442	N	1442	-0-	-0-	-0-	10	1	1432	2	N	-0-					148

PSHIGODA WELL #: 4 RRCID -> 172959 COMPL. DATE 05/20/1999 TOTAL DEPTH 7150 PERF. 6841 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	527	-0-	-0-	-0-	10	1	517	2	N	-0-					13
06	530	N	530	-0-	-0-	-0-	10	1	520	2	N	-0-					13
07	558	N	538	-0-	-20	-0-	10	1	528	2	N	-0-					13
08	527	N	520	-0-	-7	-0-	10	1	510	2	N	-0-					13
09	540	N	506	-0-	-34	-0-	10	1	496	2	N	-0-					13
*10	542	N	542	-0-	-0-	-0-	10	1	532	2	N	-0-					13

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
JONES ENERGY, LLC 441132
DAMHUES 741 WELL #: 4 RRCID -> 200975 COMPL. DATE 02/01/2004 TOTAL DEPTH 7400 PERF. 7022 - 7114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-					573
06	0	N	-0-	-0-	-0-	-0-					N	-0-					573
07	0	N	-0-	-0-	-0-	-0-					N	-0-					573
08	0	N	-0-	-0-	-0-	-0-					N	-0-					573
09	0	N	-0-	-0-	-0-	-0-					N	-0-					573
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					573

CRONISTER 646 WELL #: 2H RRCID -> 219361 COMPL. DATE 06/16/2006 TOTAL DEPTH 7382 PERF. 7832 - 9412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1413	N	1413	-0-	-0-	-0-	90 20	1 9	1303	2	N	18					72
06	1254	N	1254	-0-	-0-	-0-	57 6	1 9	1191	2	N	5					77
07	968	N	968	-0-	-0-	-0-	42 8	1 9	918	2	N	7					84
*08	1121	N	1121	-0-	-0-	-0-	48 11	1 9	1062	2	N	10					94
*09	933	N	933	-0-	-0-	-0-	41 6	1 9	886	2	N	5					99
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					99

HENRY 51 WELL #: 5H RRCID -> 219406 COMPL. DATE 07/28/2005 TOTAL DEPTH 6887 PERF. 6991 - 9078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					7
06	0	N	-0-	-0-	-0-	-0-					N	-0-					7
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					7

HAMKER-HARRIS 673 WELL #: 2H RRCID -> 227101 COMPL. DATE 01/18/2007 TOTAL DEPTH 7323 PERF. 7800 - 9614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1521	N	1521	-0-	-0-	-0-	120 20	1 9	1381	2	N	18					120
06	1484	N	1484	-0-	-0-	-0-	118 19	1 9	1347	2	N	17					137
07	1380	N	1380	-0-	-0-	-0-	110 8	1 9	1262	2	N	7					144
*08	1231	N	1231	-0-	-0-	-0-	98 17	1 9	1116	2	N	15					159
*09	1593	N	1593	-0-	-0-	-0-	126 25	1 9	1442	2	N	23	144	1			38
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					38

ERIC 'C' 144 WELL #: 2H RRCID -> 280070 COMPL. DATE 08/14/2015 TOTAL DEPTH 7404 PERF. 7773 - 11928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4455	X	4455	-0-	-0-	-0-	183 5	1 5	3883 384	2 9	N	349	369	1			268
06	3695	X	3695	-0-	-0-	-0-	91 2	1 5	3316 286	2 9	N	260	182	1			346
07	3334	X	3334	-0-	-0-	-0-	81 20	1 5	2919 314	2 9	N	285	363	1			268
*08	3449	X	3449	-0-	-0-	-0-	82 261	1 5	2780 326	2 9	N	296	184	1			380
*09	3346	X	3346	-0-	-0-	-0-	84 3	1 5	2928 331	2 9	N	301	365	1			316
10	2511	X	NO RPT	-0-	-2511	-0-					N	NO RPT					316

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
JONES ENERGY, LLC //CONT.// 441132
ERIC 'C' 144 WELL #: 3H RRCID -> 280534 COMPL. DATE 08/14/2015 TOTAL DEPTH 7413 PERF. 7864 - 11758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5916	X	5916	-0-	-0-	-0-	247	1	5314	2	N	323	546	1			158
							355	9									
06	5823	X	5823	-0-	-0-	-0-	141	1	5217	2	N	423	368	1			213
							465	9									
07	4929	X	4855	-0-	-74	-0-	121	1	4375	2	N	326	183	1			356
							359	9									
*08	4929	X	4471	-0-	-458	-0-	119	1	4004	2	N	316	363	1			309
							348	9									
09	4770	X	1169	-0-	-3601	-0-	30	1	1046	2	N	60	190	1			179
							27	5	66	9							
10	4929	X	NO RPT	-0-	-4929	-0-					N	NO RPT					179

PHILIPP 129 B WELL #: 3H RRCID -> 280810 COMPL. DATE 05/19/2015 TOTAL DEPTH 7302 PERF. 7661 - 12073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5301	X	4522	-0-	-779	-0-	191	1	3982	2	N	317	185	1			755
							349	9									
06	4620	X	4084	-0-	-536	-0-	105	1	3698	2	N	255	374	1			636
							281	9									
07	4588	X	4016	-0-	-572	-0-	104	1	3609	2	N	255	192	1			699
							22	5	281	9							
*08	4557	X	4088	-0-	-469	-0-	112	1	3677	2	N	266	186	1			779
							6	5	293	9							
*09	4380	X	3593	-0-	-787	-0-	97	1	3241	2	N	230	364	1			645
							2	5	253	9							
10	4526	X	NO RPT	-0-	-4526	-0-					N	NO RPT					645

WILLIAMS 83 WELL #: 3H RRCID -> 281286 COMPL. DATE 05/06/2015 TOTAL DEPTH 7053 PERF. 7512 - 11523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3366	X	3366	-0-	-0-	-0-	66	1	2737	2	N	512	377	1			495
							563	9									
06	3674	X	3674	-0-	-0-	-0-	74	1	2972	2	N	571	541	1			525
							628	9									
07	4009	X	4009	-0-	-0-	-0-	83	1	3242	2	N	622	732	1			415
							684	9									
*08	4131	X	4131	-0-	-0-	-0-	95	1	3366	2	N	609	550	1			474
							670	9									
*09	4166	X	4166	-0-	-0-	-0-	103	1	3397	2	N	605	376	1			703
							666	9									
10	3255	X	NO RPT	-0-	-3255	-0-					N	NO RPT					703

BUZZARD, CLARA K. WELL #: 2H RRCID -> 282256 COMPL. DATE 11/27/2016 TOTAL DEPTH 6890 PERF. 7403 - 11546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	26040	X	23826	-0-	-2214	-0-	1898	1	21829	2	N	90					286
							99	9									
06	25200	X	23206	-0-	-1994	-0-	1848	1	21255	2	N	94	183	1			197
							103	9									
07	26040	X	23042	-0-	-2998	-0-	1834	1	21089	2	N	108	188	1			117
							119	9									
*08	26040	X	20486	-0-	-5554	-0-	1630	1	18746	2	N	100					217
							110	9									
*09	25200	X	21573	-0-	-3627	-0-	1716	1	19741	2	N	105	187	1			135
							116	9									
10	23839	X	NO RPT	-0-	-23839	-0-					N	NO RPT					135

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
JONES ENERGY, LLC //CONT.// 441132
DANIEL 560 WELL #: 1H RRCID -> 283200 COMPL. DATE 10/17/2017 TOTAL DEPTH 7332 PERF. 8073 - 12397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8916	X	8916	-0-	-0-	-0-	149	1	8732	2	N	32	187	1			48
							35	9									
06	8889	X	8889	-0-	-0-	-0-	8870	2	19	9	N	17					65
07	6390	X	6390	-0-	-0-	-0-	6305	2	22	5	N	57					122
							63	9									
*08	5506	X	5506	-0-	-0-	-0-	5451	2	9	5	N	42					164
							46	9									
*09	6869	X	6869	-0-	-0-	-0-	6808	2	61	9	N	55					219
10	3689	X	NO RPT	-0-	-3689	-0-					N	NO RPT					219

JINES, J.H. WELL #: 3H RRCID -> 284421 COMPL. DATE 10/04/2017 TOTAL DEPTH 7272 PERF. 7747 - 11742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4885	X	4885	-0-	-0-	-0-	47	1	1916	2	N	982	936	1			433
							1842	5	1080	9							
06	6278	X	6278	-0-	-0-	-0-	120	1	4589	2	N	982	903	1			512
							489	5	1080	9							
07	7045	X	7045	-0-	-0-	-0-	572	1	5290	2	N	1075	1105	1			482
							1183	9									
*08	5879	X	5879	-0-	-0-	-0-	130	1	4465	2	N	942	753	1			671
							248	5	1036	9							
*09	3750	X	3750	-0-	-0-	-0-	75	1	2405	2	N	831	914	1			588
							356	5	914	9							
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					588

LATIGO PETROLEUM, LLC 488260
COURSON -B- 17 WELL #: 23 RRCID -> 083747 COMPL. DATE 09/29/1993 TOTAL DEPTH 8800 PERF. 6420 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	680	N	680	-0-	-0-	-0-	680	2			N	-0-					37
06	715	N	715	-0-	-0-	-0-	707	2	8	9	N	7					44
07	1046	N	1046	-0-	-0-	-0-	1046	2			N	-0-					44
08	810	N	810	-0-	-0-	-0-	810	2			N	-0-					44
09	720	N	701	-0-	-19	-0-	701	2			N	-0-					44
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					44

MAYO CLINIC WELL #: 1A RRCID -> 136567 COMPL. DATE 10/15/1990 TOTAL DEPTH 6950 PERF. 6779 - 6801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5507	X	5375	-0-	-132	-0-	5375	2			N	-0-					734
06	2788	X	2788	-0-	-0-	-0-	2788	2			N	-0-					734
07	2613	X	2613	-0-	-0-	-0-	2557	2	56	9	N	51	1	8			784
08	5363	X	1931	-0-	-3432	-0-	1920	2	11	9	N	10					794
09	5190	X	1388	-0-	-3802	-0-	1388	2			N	-0-					794
10	5363	X	NO RPT	-0-	-5363	-0-					N	NO RPT					794

COURSON -B- 4 WELL #: 4 RRCID -> 142768 COMPL. DATE 08/18/1992 TOTAL DEPTH 8760 PERF. 6652 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COURSON -B- 13 WELL #: 13 RRCID -> 145635 COMPL. DATE 03/29/1993 TOTAL DEPTH 8800 PERF. 6698 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	100	N	195	-0-	95	95	195	2			N	-0-					-0-
06	T. A.		197	-0-	197	292	197	3			N	-0-					-0-
07	T. A.		416	-0-	416	708	416	3			N	-0-					-0-
08	T. A.		408	-0-	408	1116	408	3			N	-0-					-0-
*09	1488	X	372	-0-	-1116	-0-	372	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON -B- 13 WELL #: 28 RRCID -> 145636 COMPL. DATE 02/05/1993 TOTAL DEPTH 8900 PERF. 6722 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					111
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					111
07	14B2 EXT		1901	-0-	1901	1901	1901	3			N	-0-					111
08	4265	X	2364	-0-	-1901	-0-	2364	3			N	-0-					111
*09	2077	X	2077	-0-	-0-	-0-	2077	3			N	-0-					111
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					111

COURSON -B- 4 WELL #: 37 RRCID -> 146585 COMPL. DATE 07/17/1993 TOTAL DEPTH 6900 PERF. 6550 - 6600

05	589	N	558	-0-	-31	-0-	558	3			N	-0-					63
06	584	N	584	-0-	-0-	-0-	584	3			N	-0-					63
07	1127	N	1127	-0-	-0-	-0-	1127	3			N	-0-					63
08	1152	N	1152	-0-	-0-	-0-	1152	3			N	-0-					63
*09	1179	N	1179	-0-	-0-	-0-	1179	3			N	-0-					63
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					63

COURSON -B- 15 WELL #: 35 RRCID -> 148134 COMPL. DATE 01/10/1994 TOTAL DEPTH 6858 PERF. 6690 - 6728

05	434	N	425	-0-	-9	-0-	411	3	14	9	N	13					121
06	390	N	359	-0-	-31	-0-	359	3			N	-0-					121
07	667	N	667	-0-	-0-	-0-	667	3			N	-0-					121
08	647	N	647	-0-	-0-	-0-	647	3			N	-0-					121
*09	620	N	620	-0-	-0-	-0-	620	3			N	-0-					121
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					121

COURSON -B- 11 WELL #: 48 RRCID -> 155108 COMPL. DATE 05/04/1995 TOTAL DEPTH 6850 PERF. 6680 - 6730

05	527	N	510	-0-	-17	-0-	510	3			N	-0-					42
06	587	N	587	-0-	-0-	-0-	587	3			N	-0-					42
07	1188	N	1188	-0-	-0-	-0-	1188	3			N	-0-					42
08	1048	N	1048	-0-	-0-	-0-	1048	3			N	-0-					42
*09	1153	N	1153	-0-	-0-	-0-	1153	3			N	-0-					42
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					42

COURSON -B- 13 WELL #: 47 RRCID -> 155790 COMPL. DATE 06/09/1995 TOTAL DEPTH 8850 PERF. 6718 - 6758

05	14B2 EXT		553	-0-	553	553	553	2			N	-0-					150
06	14B2 EXT		1557	-0-	1557	2110	1555	2	2	9	N	2					152
07	14B2 EXT		2552	-0-	2552	4662	2539	2	13	9	N	12					164
08	6910	X	2248	-0-	-4662	-0-	2248	2			N	-0-					164
*09	2148	X	2148	-0-	-0-	-0-	2105	2	43	9	N	39					203
10	1612	X	NO RPT	-0-	-1612	-0-					N	NO RPT					203

COURSON -B- 4 WELL #: 52 RRCID -> 156248 COMPL. DATE 04/19/2002 TOTAL DEPTH 8800 PERF. 6578 - 6648

05	589	N	501	-0-	-88	-0-	475	2	26	9	N	24					56
06	510	N	491	-0-	-19	-0-	491	2			N	-0-					56
07	983	N	983	-0-	-0-	-0-	983	2			N	-0-					56
08	877	N	877	-0-	-0-	-0-	877	2			N	-0-					56
*09	990	N	990	-0-	-0-	-0-	990	2			N	-0-					56
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					56

COURSON -B- 1 WELL #: 41 RRCID -> 162362 COMPL. DATE 07/04/2005 TOTAL DEPTH 8650 PERF. 6518 - 8534

05	155	N	107	-0-	-48	-0-	107	2			N	-0-					131
06	1029	N	1029	-0-	-0-	-0-	1029	2			N	-0-					131
07	1154	N	1154	-0-	-0-	-0-	1154	2			N	-0-					131
08	622	N	622	-0-	-0-	-0-	622	2			N	-0-					131
09	600	N	33	-0-	-567	-0-	33	2			N	-0-					131
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					131

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LATIGO PETROLEUM, LLC //CONT.// 488260
COURSON -B- 8 WELL #: 49 RRCID -> 164227 COMPL. DATE 11/11/1996 TOTAL DEPTH 8730 PERF. 6600 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	737	-0-	-100	-0-	734	2	3	9	N	3					176
06	788	N	788	-0-	-0-	-0-	782	2	6	9	N	5					181
07	1776	N	1776	-0-	-0-	-0-	1776	2			N	-0-					181
08	1595	N	1595	-0-	-0-	-0-	1595	2			N	-0-					181
*09	1635	N	1635	-0-	-0-	-0-	1632	2	3	9	N	3					184
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					184

COURSON -B- 4 WELL #: 33 RRCID -> 166703 COMPL. DATE 01/06/1994 TOTAL DEPTH 8675 PERF. 6502 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	283	-0-	-120	-0-	246	2	37	9	N	34					189
06	360	N	31	-0-	-329	-0-	31	2			N	-0-					189
07	845	N	845	-0-	-0-	-0-	845	2			N	-0-					189
08	603	N	603	-0-	-0-	-0-	603	2			N	-0-					189
*09	735	N	735	-0-	-0-	-0-	724	2	11	9	N	10					199
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					199

MAYO CLINIC WELL #: 7 RRCID -> 212688 COMPL. DATE 08/09/2005 TOTAL DEPTH 7306 PERF. 7030 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1596	N	1596	-0-	-0-	-0-	1539	2	57	9	N	52					924
06	1320	N	1320	-0-	-0-	-0-	1306	2	14	9	N	13					937
07	1537	N	1537	-0-	-0-	-0-	1537	2			N	-0-					937
08	1254	N	1254	-0-	-0-	-0-	1254	2			N	-0-					937
*09	1232	N	1232	-0-	-0-	-0-	1169	2	63	9	N	57					994
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					994

COURSON RANCH 135 WELL #: 7 RRCID -> 214526 COMPL. DATE 10/10/2005 TOTAL DEPTH 11040 PERF. 6850 - 6884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5446	X	5446	-0-	-0-	-0-	5446	2			N	-0-					497
06	3022	X	3022	-0-	-0-	-0-	3022	2			N	-0-					497
07	3546	X	3546	-0-	-0-	-0-	3546	2			N	-0-					497
08	2919	X	2919	-0-	-0-	-0-	2915	2	4	9	N	4	4	8			497
*09	2845	X	2845	-0-	-0-	-0-	2845	2			N	-0-					497
10	1736	X	NO RPT	-0-	-1736	-0-					N	NO RPT					497

COURSON RANCH 136 WELL #: 1A RRCID -> 219127 COMPL. DATE 12/16/2005 TOTAL DEPTH 8454 PERF. 6830 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	331	N	331	-0-	-0-	-0-	331	2			N	-0-					292
06	330	N	318	-0-	-12	-0-	318	2			N	-0-					292
07	341	N	326	-0-	-15	-0-	326	2			N	-0-					292
08	341	N	325	-0-	-16	-0-	325	2			N	-0-					292
09	330	N	311	-0-	-19	-0-	311	2			N	-0-					292
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					292

LE NORMAN OPERATING LLC 491579
MORRIS ESTATE 848 WELL #: 1H RRCID -> 278945 COMPL. DATE 10/25/2013 TOTAL DEPTH 7834 PERF. 7878 - 12153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9610	X	7951	-0-	-1659	-0-	7134	2	817	9	N	743	959	1			297
06	8400	X	7504	-0-	-896	-0-	6733	2	771	9	N	701	570	1			428
07	8680	X	7715	-0-	-965	-0-	6910	2	805	9	N	732	746	1			414
08	7936	X	7430	-0-	-506	-0-	6675	2	755	9	N	686	748	1			352
09	7680	X	6768	-0-	-912	-0-	6074	2	694	9	N	631	569	1			414
10	7936	X	5880	-0-	-2056	-0-	5262	2	618	9	N	562	569	1			407

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
LE NORMAN OPERATING LLC //CONT.// 491579
MCQUITTY 298 WELL #: 1H RRCID -> 278970 COMPL. DATE 09/10/2014 TOTAL DEPTH 7666 PERF. 8488 - 12078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5062	X	5062	-0-	-0-	-0-	4560	2	502	9	N	456	565	1			179
06	4680	X	4171	-0-	-509	-0-	3823	2	348	9	N	316					495
07	4929	X	4435	-0-	-494	-0-	3973	2	462	9	N	420	718	1			197
08	5053	X	3920	-0-	-1133	-0-	3507	2	413	9	N	375	376	1			196
09	4890	X	3621	-0-	-1269	-0-	3252	2	369	9	N	335	377	1			154
10	5053	X	2519	-0-	-2534	-0-	2320	2	199	9	N	181	186	1			149

MCQUITTY 298 WELL #: 2H RRCID -> 279884 COMPL. DATE 06/01/2015 TOTAL DEPTH 7679 PERF. 8028 - 12186

05	4247	X	3268	-0-	-979	-0-	3069	2	199	9	N	181	177	1			149
06	3390	X	2525	-0-	-865	-0-	2390	2	135	9	N	123					272
07	3782	X	2876	-0-	-906	-0-	2688	2	188	9	N	171	181	1			262
08	3782	X	3203	-0-	-579	-0-	2938	2	265	9	N	241	183	1			320
09	3660	X	2950	-0-	-710	-0-	2735	2	215	9	N	195	376	1			139
10	3255	X	2867	-0-	-388	-0-	2704	2	163	9	N	148					287

MCQUITTY 298 WELL #: 3H RRCID -> 280061 COMPL. DATE 05/27/2015 TOTAL DEPTH 7717 PERF. 8113 - 12645

05	5648	X	5648	-0-	-0-	-0-	5248	2	400	9	N	364	564	1			112
06	5599	X	5599	-0-	-0-	-0-	5244	2	355	9	N	323	175	1			260
07	5700	X	5700	-0-	-0-	-0-	5367	2	333	9	N	303	375	1			188
08	5655	X	5655	-0-	-0-	-0-	5286	2	369	9	N	335	365	1			158
09	5610	X	4786	-0-	-824	-0-	4490	2	296	9	N	269	188	1			239
10	5797	X	5125	-0-	-672	-0-	4847	2	278	9	N	253	375	1			117

CODE BREAKER 848 WELL #: 1H RRCID -> 282864 COMPL. DATE 03/30/2017 TOTAL DEPTH 7343 PERF. 7562 - 11607

05	14632	X	12683	-0-	-1949	-0-	12187	2	496	9	N	451	771	1			246
06	10659	X	10659	-0-	-0-	-0-	10221	2	438	9	N	398	188	1			456
07	10447	X	10242	-0-	-205	-0-	9849	2	393	9	N	357	370	1			443
08	12679	X	10341	-0-	-2338	-0-	9948	2	393	9	N	357	567	1			233
09	12270	X	10201	-0-	-2069	-0-	9832	2	369	9	N	335	376	1			192
10	12679	X	9829	-0-	-2850	-0-	9441	2	388	9	N	353	191	1			354

MEWBOURNE OIL COMPANY 562560
MILLEDGE WELL #: 4 RRCID -> 155193 COMPL. DATE 07/03/1995 TOTAL DEPTH 7020 PERF. 6631 - 6680

05	1147	N	777	-0-	-370	-0-	24	1	753	2	N	-0-					140
06	830	N	830	-0-	-0-	-0-	23	1	807	2	N	-0-					140
07	917	N	917	-0-	-0-	-0-	24	1	893	2	N	-0-					140
08	929	N	929	-0-	-0-	-0-	19	1	910	2	N	-0-					140
09	1024	N	1024	-0-	-0-	-0-	26	1	998	2	N	-0-					140
*10	1114	N	1114	-0-	-0-	-0-	31	1	1083	2	N	-0-					140

DARNELL WELL #: 1 RRCID -> 155802 COMPL. DATE 09/15/1995 TOTAL DEPTH 7000 PERF. 6616 - 6653

05	1205	N	1205	-0-	-0-	-0-	27	1	1178	2	N	-0-					53
06	960	N	902	-0-	-58	-0-	30	1	850	2	N	20					73
							22	9									
07	1147	N	725	-0-	-422	-0-	30	1	695	2	N	-0-					73
08	1147	N	669	-0-	-478	-0-	29	1	638	2	N	2					75
							2	9									
09	900	N	754	-0-	-146	-0-	30	1	724	2	N	-0-					75
*10	736	N	736	-0-	-0-	-0-	31	1	705	2	N	-0-					75

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
PSHIGODA "26" WELL #: 1 RRCID -> 156742 COMPL. DATE 11/17/1995 TOTAL DEPTH 7100 PERF. 6634 - 6646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1175	N	1175	-0-	-0-	-0-	31	1	1144	2	N	-0-					100
06	1108	N	1108	-0-	-0-	-0-	30	1	1078	2	N	-0-					100
07	1271	N	867	-0-	-404	-0-	27	1	832	2	N	7					107
							8	9									
08	1178	N	900	-0-	-278	-0-	29	1	870	2	N	1					108
							1	9									
09	1110	N	891	-0-	-219	-0-	29	1	862	2	N	-0-					108
*10	922	N	922	-0-	-0-	-0-	31	1	891	2	N	-0-					108

PSHIGODA "37" WELL #: 1 RRCID -> 161613 COMPL. DATE 01/01/1997 TOTAL DEPTH 6915 PERF. 6724 - 6740

05	304	N	304	-0-	-0-	-0-	26	1	278	2	N	-0-					110
06	217	N	217	-0-	-0-	-0-	30	1	187	2	N	-0-					110
07	219	N	219	-0-	-0-	-0-	31	1	188	2	N	-0-					110
08	217	N	176	-0-	-41	-0-	27	1	149	2	N	-0-					110
09	210	N	149	-0-	-61	-0-	24	1	125	2	N	-0-					110
10	217	N	159	-0-	-58	-0-	30	1	129	2	N	-0-					110

PSHIGODA "26" WELL #: 2 RRCID -> 162387 COMPL. DATE 02/08/1997 TOTAL DEPTH 6770 PERF. 6594 - 6608

05	1054	N	985	-0-	-69	-0-	30	1	955	2	N	-0-					63
06	870	N	843	-0-	-27	-0-	25	1	818	2	N	-0-					63
07	899	N	803	-0-	-96	-0-	23	1	780	2	N	-0-					63
08	992	N	609	-0-	-383	-0-	29	1	580	2	N	-0-					63
09	840	N	806	-0-	-34	-0-	30	1	776	2	N	-0-					63
10	806	N	550	-0-	-256	-0-	31	1	519	2	N	-0-					63

MILLEDGE WELL #: 2 RRCID -> 170721 COMPL. DATE 08/20/1998 TOTAL DEPTH 7070 PERF. 6678 - 6718

05	31	N	-0-	-0-	-31	-0-					N	-0-					123
06	0	N	-0-	-0-	-0-	-0-					N	-0-					123
07	4	N	-0-	-0-	-4	-0-					N	-0-					123
08	0	N	-0-	-0-	-0-	-0-					N	-0-					123
09	0	N	-0-	-0-	-0-	-0-					N	-0-					123
10	0	N	-0-	-0-	-0-	-0-					N	-0-					123

JUDICE WELL #: 2 RRCID -> 176461 COMPL. DATE 03/12/2000 TOTAL DEPTH 8790 PERF. 7057 - 8623

05	496	N	494	-0-	-2	-0-	31	1	463	2	N	-0-					120
06	480	N	477	-0-	-3	-0-	30	1	447	2	N	-0-					120
07	496	N	484	-0-	-12	-0-	31	1	453	2	N	-0-					120
08	496	N	476	-0-	-20	-0-	31	1	445	2	N	-0-					120
09	480	N	460	-0-	-20	-0-	30	1	430	2	N	-0-					120
10	496	N	475	-0-	-21	-0-	31	1	444	2	N	-0-					120

DANIEL E. KUNKEL WELL #: 7391H RRCID -> 243507 COMPL. DATE 09/26/2008 TOTAL DEPTH 7165 PERF. 7728 - 9495

05	2943	N	2943	-0-	-0-	-0-	31	1	2887	2	N	23					283
							25	9									
06	2316	N	2316	-0-	-0-	-0-	30	1	2282	2	N	4					287
							4	9									
07	2309	N	2309	-0-	-0-	-0-	30	1	2179	2	N	91					378
							100	9									
08	2325	N	2275	-0-	-50	-0-	31	1	2242	2	N	2					380
							2	9									
09	2250	N	2198	-0-	-52	-0-	30	1	2143	2	N	23	188	1			215
							25	9									
10	2294	N	1659	-0-	-635	-0-	26	1	1633	2	N	-0-					215

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
AUSTIN UNIT WELL #: 471 RRCID -> 244275 COMPL. DATE 11/06/2008 TOTAL DEPTH 8800 PERF. 6584 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	189	N	189	-0-	-0-	-0-	31	1	158	2	N	-0-					33
06	330	N	243	-0-	-87	-0-	30	1	213	2	N	-0-					33
07	217	N	183	-0-	-34	-0-	31	1	152	2	N	-0-					33
08	570	N	570	-0-	-0-	-0-	31	1	539	2	N	-0-					33
09	732	N	732	-0-	-0-	-0-	30	1	702	2	N	-0-					33
*10	611	N	611	-0-	-0-	-0-	31	1	580	2	N	-0-					33

DANIEL E. KUNKEL WELL #: 7392H RRCID -> 245346 COMPL. DATE 12/31/2008 TOTAL DEPTH 9610 PERF. 7569 - 9550

05	1302	N	1120	-0-	-182	-0-	31	1	1089	2	N	-0-					123
06	1140	N	966	-0-	-174	-0-	26	1	940	2	N	-0-					123
07	1085	N	1037	-0-	-48	-0-	30	1	986	2	N	19					142
							21	9									
08	1116	N	985	-0-	-131	-0-	31	1	951	2	N	3					145
							3	9									
09	960	N	858	-0-	-102	-0-	30	1	822	2	N	5					150
							6	9									
10	1023	N	945	-0-	-78	-0-	31	1	914	2	N	-0-					150

BRILLHART "851" WELL #: 1H RRCID -> 248742 COMPL. DATE 02/04/2009 TOTAL DEPTH 7357 PERF. 7819 - 10771

05	3844	X	2673	-0-	-1171	-0-	31	1	2634	2	N	7	183	1			207
							8	9									
06	3720	X	2262	-0-	-1458	-0-	24	1	2238	2	N	-0-					207
07	3844	X	2453	-0-	-1391	-0-	26	1	2427	2	N	-0-					207
08	3658	X	2214	-0-	-1444	-0-	27	1	2176	2	N	10					217
							11	9									
09	3330	X	2778	-0-	-552	-0-	28	1	2747	2	N	3					220
							3	9									
10	2666	X	2524	-0-	-142	-0-	26	1	2498	2	N	-0-					220

BRILLHART "851" WELL #: 2H RRCID -> 249897 COMPL. DATE 04/03/2009 TOTAL DEPTH 7362 PERF. 7891 - 11380

05	2573	X	2568	-0-	-5	-0-	24	1	2522	2	N	20					477
							22	9									
06	2551	N	2551	-0-	-0-	-0-	30	1	2389	2	N	120	120	1			477
							132	9									
07	2573	N	2381	-0-	-192	-0-	30	1	2351	2	N	-0-					477
08	2573	N	2018	-0-	-555	-0-	30	1	1985	2	N	3					480
							3	9									
09	2550	N	1221	-0-	-1329	-0-	10	1	1211	2	N	-0-	120	1			360
10	2387	N	1545	-0-	-842	-0-	29	1	1516	2	N	-0-					360

SHRADER "A" WELL #: 4871H RRCID -> 253250 COMPL. DATE 08/18/2009 TOTAL DEPTH 6898 PERF. 7368 - 10416

05	1922	N	1535	-0-	-387	-0-	31	1	1496	2	N	7					250
							8	9									
06	1500	N	1449	-0-	-51	-0-	30	1	1410	2	N	8					258
							9	9									
07	1395	N	1382	-0-	-13	-0-	31	1	1347	2	N	4					262
							4	9									
08	1550	N	296	-0-	-1254	-0-	9	1	287	2	N	-0-					262
09	2425	N	2425	-0-	-0-	-0-	26	1	2355	2	N	40					302
							44	9									
*10	1701	N	1701	-0-	-0-	-0-	31	1	1664	2	N	5					307
							6	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
TEXAS FARMS "845" WELL #: 1H RRCID -> 253279 COMPL. DATE 08/24/2009 TOTAL DEPTH 7113 PERF. 7659 - 11269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1860	N	1451	-0-	-409	-0-	28	1	1423	2	N	-0-					580
06	1966	N	1966	-0-	-0-	-0-	29	1	1937	2	N	-0-	120	1			460
07	1953	N	1462	-0-	-491	-0-	19	1	1366	2	N	70					530
							77	9									
08	1457	N	1107	-0-	-350	-0-	17	1	1084	2	N	5					535
							6	9									
09	1980	N	970	-0-	-1010	-0-	18	1	932	2	N	18					553
							20	9									
10	1457	N	742	-0-	-715	-0-	8	1	734	2	N	-0-					553

BERNICE WELL #: 1361H RRCID -> 254680 COMPL. DATE 12/08/2009 TOTAL DEPTH 6426 PERF. 6768 - 9083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1699	N	1699	-0-	-0-	-0-	31	1	1613	2	N	50					187
							55	9									
06	1508	N	1508	-0-	-0-	-0-	30	1	1445	2	N	30					217
							33	9									
07	1888	N	1888	-0-	-0-	-0-	31	1	1806	2	N	46	181	1			82
							51	9									
08	1766	N	1766	-0-	-0-	-0-	31	1	1704	2	N	28					110
							31	9									
09	1500	N	1173	-0-	-327	-0-	11	1	1153	2	N	8					118
							9	9									
10	1891	N	1310	-0-	-581	-0-	13	1	1267	2	N	27					145
							30	9									

BERNICE WELL #: 1362H RRCID -> 258759 COMPL. DATE 08/27/2010 TOTAL DEPTH 6414 PERF. 6877 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10835	X	10835	-0-	-0-	-0-	31	1	10358	2	N	405	354	1			193
							446	9									
06	9901	X	9901	-0-	-0-	-0-	30	1	9498	2	N	339	344	1			188
							373	9									
07	9947	X	9947	-0-	-0-	-0-	31	1	9518	2	N	362	352	1			198
							398	9									
08	9729	X	9729	-0-	-0-	-0-	31	1	9336	2	N	329	340	1			187
							362	9									
09	8147	X	8147	-0-	-0-	-0-	30	1	7865	2	N	229	178	1			238
							252	9									
*10	8636	X	8636	-0-	-0-	-0-	31	1	8245	2	N	327	358	1			207
							360	9									

BERNICE WELL #: 1363H RRCID -> 262585 COMPL. DATE 05/27/2011 TOTAL DEPTH 6419 PERF. 6894 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2108	X	1548	-0-	-560	-0-	31	1	1397	2	N	109	189	1			57
							120	9									
06	2100	X	1643	-0-	-457	-0-	30	1	1447	2	N	151					208
							166	9									
07	2170	X	1478	-0-	-692	-0-	30	1	1341	2	N	97	188	1			117
							107	9									
08	2170	X	1481	-0-	-689	-0-	31	1	1316	2	N	122	186	1			53
							134	9									
09	1710	X	1472	-0-	-238	-0-	30	1	1324	2	N	107					160
							118	9									
10	1705	X	1504	-0-	-201	-0-	31	1	1319	2	N	140	185	1			115
							154	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
BERNICE WELL #: 1364H RRCID -> 264974 COMPL. DATE 09/12/2011 TOTAL DEPTH 6437 PERF. 6874 - 9682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1674	X	1491	-0-	-183	-0-	31	1	1405	2	N	50					78
							55	9									
06	1830	N	1354	-0-	-476	-0-	29	1	1303	2	N	20					98
							22	9									
07	1519	N	1227	-0-	-292	-0-	31	1	1157	2	N	35					133
							39	9									
08	1488	N	1258	-0-	-230	-0-	31	1	1199	2	N	25					158
							28	9									
09	1350	N	1277	-0-	-73	-0-	30	1	1201	2	N	42					200
							46	9									
*10	1588	N	1588	-0-	-0-	-0-	29	1	1360	2	N	181	191	1			190
							199	9									

DUTCHER "562" WELL #: 1H RRCID -> 266623 COMPL. DATE 12/16/2011 TOTAL DEPTH 7148 PERF. 7618 - 10649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4743	X	4318	-0-	-425	-0-	31	1	4234	2	N	48					98
							53	9									
06	4230	X	4127	-0-	-103	-0-	30	1	4071	2	N	24					122
							26	9									
07	4342	X	4342	-0-	-0-	-0-	31	1	4271	2	N	36					158
							40	9									
08	4309	X	4015	-0-	-294	-0-	31	1	3962	2	N	20					178
							22	9									
09	4170	X	4031	-0-	-139	-0-	30	1	3964	2	N	34					212
							37	9									
10	4340	X	4130	-0-	-210	-0-	31	1	4063	2	N	33					245
							36	9									

HENRY, A. W. -A- WELL #: 621H RRCID -> 267156 COMPL. DATE 01/06/2012 TOTAL DEPTH 6964 PERF. 7356 - 11137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6045	X	4852	-0-	-1193	-0-	28	1	4798	2	N	24					197
							26	9									
06	5850	X	4695	-0-	-1155	-0-	28	1	4617	2	N	45	185	1			57
							50	9									
07	5332	X	5115	-0-	-217	-0-	30	1	5029	2	N	51					108
							56	9									
08	5332	X	4383	-0-	-949	-0-	28	1	4301	2	N	49					157
							54	9									
09	4747	X	4747	-0-	-0-	-0-	29	1	4660	2	N	53					210
							58	9									
10	5115	X	4437	-0-	-678	-0-	29	1	4345	2	N	57	190	1			77
							63	9									

JARVIS, RAYMOND WELL #: 292H RRCID -> 268203 COMPL. DATE 11/06/2012 TOTAL DEPTH 6704 PERF. 7140 - 10895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4574	X	4574	-0-	-0-	-0-	31	1	4387	2	N	142					277
							156	9									
06	3949	X	3949	-0-	-0-	-0-	28	1	3789	2	N	120	187	1			210
							132	9									
07	4595	X	4595	-0-	-0-	-0-	31	1	4351	2	N	194	187	1			217
							213	9									
08	3813	X	2840	-0-	-973	-0-	27	1	2736	2	N	70	187	1			100
							77	9									
09	3690	X	2150	-0-	-1540	-0-	11	1	2096	2	N	39					139
							43	9									
10	3813	X	1841	-0-	-1972	-0-	19	1	1789	2	N	30					169
							33	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
NITSCHKE '21' WELL #: 4H RRCID -> 268671 COMPL. DATE 02/21/2013 TOTAL DEPTH 6685 PERF. 7155 - 11080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4249	X	4249	-0-	-0-	-0-	30	1	4156	2	N	57	189	1			163
							63	9									
06	3990	X	3842	-0-	-148	-0-	29	1	3756	2	N	52					215
							57	9									
07	4123	X	4028	-0-	-95	-0-	30	1	3942	2	N	51	181	1			85
							56	9									
08	4123	X	2515	-0-	-1608	-0-	29	1	2431	2	N	50					135
							55	9									
09	4683	X	4683	-0-	-0-	-0-	30	1	4568	2	N	77					212
							85	9									
10	4123	X	3703	-0-	-420	-0-	27	1	3614	2	N	56					268
							62	9									

PATRICIA WELL #: 631H RRCID -> 269244 COMPL. DATE 08/22/2012 TOTAL DEPTH 6973 PERF. 7306 - 11003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1778	X	1778	-0-	-0-	-0-	30	1	1641	2	N	97					227
							107	9									
06	1380	N	1252	-0-	-128	-0-	24	1	1216	2	N	11	148	1			90
							12	9									
07	1613	N	1613	-0-	-0-	-0-	28	1	1549	2	N	33					123
							36	9									
08	1767	N	1478	-0-	-289	-0-	27	1	1412	2	N	35					158
							39	9									
09	1439	N	1439	-0-	-0-	-0-	29	1	1391	2	N	17					175
							19	9									
10	1612	N	1282	-0-	-330	-0-	31	1	1249	2	N	2					177
							2	9									

JEAN '52' WELL #: 1H RRCID -> 272240 COMPL. DATE 09/18/2013 TOTAL DEPTH 6970 PERF. 7209 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7316	X	6531	-0-	-785	-0-	29	1	6454	2	N	44	110	1			128
							48	9									
06	6630	X	5879	-0-	-751	-0-	30	1	5796	2	N	48					176
							53	9									
07	6851	X	5212	-0-	-1639	-0-	30	1	5135	2	N	43					219
							47	9									
08	6665	X	5180	-0-	-1485	-0-	29	1	5107	2	N	40					259
							44	9									
09	6450	X	5279	-0-	-1171	-0-	30	1	5204	2	N	41	188	1			112
							45	9									
10	6541	X	5473	-0-	-1068	-0-	31	1	5373	2	N	63					175
							69	9									

MERYDITH '499' WELL #: 3H RRCID -> 275901 COMPL. DATE 12/16/2013 TOTAL DEPTH 7469 PERF. 8032 - 12580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4216	X	3659	-0-	-557	-0-	31	1	3169	2	N	417	565	1			374
							459	9									
06	4080	X	3605	-0-	-475	-0-	30	1	3085	2	N	445	382	1			437
							490	9									
07	4216	X	3381	-0-	-835	-0-	31	1	2924	2	N	387	542	1			282
							426	9									
08	4185	X	3056	-0-	-1129	-0-	30	1	2501	2	N	477	364	1			395
							525	9									
09	3750	X	3282	-0-	-468	-0-	27	1	2819	2	N	396	371	1			420
							436	9									
10	3720	X	3169	-0-	-551	-0-	31	1	2708	2	N	391	183	1			628
							430	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
PEARSON UNIT '18' WELL #: 1HC RRCID -> 275962 COMPL. DATE 01/29/2014 TOTAL DEPTH 6731 PERF. 7260 - 10353

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1767	N	662	-0-		-1105	-0-	12	1	633	2	N	15					118
								17	9									
06	1650	N	1219	-0-		-431	-0-	20	1	1169	2	N	27					145
								30	9									
07	1569	N	1569	-0-		-0-	-0-	31	1	1503	2	N	32					177
								35	9									
08	1785	N	1785	-0-		-0-	-0-	31	1	1688	2	N	60	192	1			45
								66	9									
09	1581	N	1581	-0-		-0-	-0-	30	1	1504	2	N	43					88
								47	9									
*10	1726	N	1726	-0-		-0-	-0-	31	1	1629	2	N	60					148
								66	9									

BRUNSTETER '22' WELL #: C002AP RRCID -> 276225 COMPL. DATE 09/11/2014 TOTAL DEPTH 6700 PERF. 7076 - 10941

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4123	X	3415	-0-		-708	-0-	31	1	3286	2	N	89	187	1			120
								98	9									
06	3870	X	3218	-0-		-652	-0-	30	1	3091	2	N	88					208
								97	9									
07	3751	X	3208	-0-		-543	-0-	31	1	3076	2	N	92	158	1			142
								101	9									
08	3720	X	3161	-0-		-559	-0-	31	1	3031	2	N	90					232
								99	9									
09	3420	X	2994	-0-		-426	-0-	30	1	2881	2	N	75	185	1			122
								83	9									
10	3410	X	3069	-0-		-341	-0-	31	1	2943	2	N	86					208
								95	9									

HENRY-BENNETT WELL #: 501HC RRCID -> 276439 COMPL. DATE 02/18/2014 TOTAL DEPTH 6878 PERF. 7581 - 11060

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2728	X	1403	-0-		-1325	-0-	31	1	1355	2	N	15					247
								17	9									
06	1710	N	1577	-0-		-133	-0-	30	1	1540	2	N	6	188	1			65
								7	9									
07	1610	N	1610	-0-		-0-	-0-	31	1	1577	2	N	2					67
								2	9									
08	1901	N	1901	-0-		-0-	-0-	31	1	1836	2	N	31					98
								34	9									
09	1695	N	1695	-0-		-0-	-0-	30	1	1655	2	N	9					107
								10	9									
*10	2289	N	2289	-0-		-0-	-0-	31	1	2225	2	N	30					137
								33	9									

DOUG HOLMES 566 WELL #: 1HC RRCID -> 276518 COMPL. DATE 11/08/2014 TOTAL DEPTH 7185 PERF. 7583 - 11331

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3689	X	2443	-0-		-1246	-0-	31	1	2100	2	N	284	379	1			118
								312	9									
06	3240	X	2112	-0-		-1128	-0-	30	1	1806	2	N	251	189	1			180
								276	9									
07	3162	X	1612	-0-		-1550	-0-	22	1	1317	2	N	248	181	1			247
								273	9									
08	3162	X	1878	-0-		-1284	-0-	31	1	1632	2	N	195					442
								215	9									
09	2520	X	1542	-0-		-978	-0-	28	1	1314	2	N	182	381	1			243
								200	9									
10	2449	X	1639	-0-		-810	-0-	31	1	1409	2	N	181	189	1			235
								199	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY //CONT.// 562560
PINCKARD, LIZZIE E. WELL #: 4862HC RRCID -> 278065 COMPL. DATE 12/03/2014 TOTAL DEPTH 7057 PERF. 7367 - 10580

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4464	X	3853	-0-		-611	-0-	31	1	3800	2	N	20					153
								22	9									
06	4320	X	3780	-0-		-540	-0-	30	1	3737	2	N	12					165
								13	9									
07	3999	X	3973	-0-		-26	-0-	31	1	3909	2	N	30					195
								33	9									
08	3968	X	2890	-0-		-1078	-0-	31	1	2831	2	N	25					220
								28	9									
09	3840	X	2479	-0-		-1361	-0-	30	1	2443	2	N	5					225
								6	9									
10	3968	X	2190	-0-		-1778	-0-	31	1	2140	2	N	17					242
								19	9									

COURSON PARNELL 474 WELL #: 1HC RRCID -> 278160 COMPL. DATE 05/11/2015 TOTAL DEPTH 7271 PERF. 7656 - 11703

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	19654	X	16113	-0-		-3541	-0-	31	1	16017	2	N	59					302
								65	9									
06	19020	X	15130	-0-		-3890	-0-	30	1	15043	2	N	52	179	1			175
								57	9									
07	19003	X	15274	-0-		-3729	-0-	31	1	15164	2	N	72					247
								79	9									
08	18104	X	14619	-0-		-3485	-0-	31	1	14546	2	N	38					285
								42	9									
09	16590	X	14145	-0-		-2445	-0-	29	1	14070	2	N	42	190	1			137
								46	9									
10	16120	X	14585	-0-		-1535	-0-	31	1	14468	2	N	78					215
								86	9									

SAM HILL 16 WELL #: 1HC RRCID -> 278399 COMPL. DATE 07/13/2015 TOTAL DEPTH 6950 PERF. 7264 - 11340

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5146	X	4561	-0-		-585	-0-	31	1	4398	2	N	120					220
								132	9									
06	5190	X	4832	-0-		-358	-0-	30	1	4662	2	N	127	172	1			175
								140	9									
07	5363	X	4985	-0-		-378	-0-	31	1	4822	2	N	120	178	1			117
								132	9									
08	5363	X	5077	-0-		-286	-0-	31	1	4908	2	N	125	177	1			65
								138	9									
09	5102	X	5102	-0-		-0-	-0-	28	1	4934	2	N	127					192
								140	9									
*10	5155	X	5155	-0-		-0-	-0-	31	1	4975	2	N	135	172	1			155
								149	9									

SMITH UNIT WELL #: 1 RRCID -> 281843 COMPL. DATE 01/29/1985 TOTAL DEPTH 8800 PERF. 7022 - 8569

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	71	-0-		-53	-0-	24	1	47	2	N	-0-					-0-
06	120	N	109	-0-		-11	-0-	30	1	79	2	N	-0-					-0-
07	139	N	139	-0-		-0-	-0-	31	1	108	2	N	-0-					-0-
08	140	N	140	-0-		-0-	-0-	31	1	109	2	N	-0-					-0-
09	122	N	122	-0-		-0-	-0-	30	1	92	2	N	-0-					-0-
10	124	N	113	-0-		-11	-0-	30	1	83	2	N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750

JINES WELL #: 1660 RRCID -> 079393 COMPL. DATE 10/10/1978 TOTAL DEPTH 9100 PERF. 6915 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	942	N	942	-0-	-0-	-0-	56	1	886	2	N	-0-					153
06	930	N	726	-0-	-204	-0-	48	1	678	2	N	-0-					153
07	1054	N	1033	-0-	-21	-0-	62	1	971	2	N	-0-					153
08	930	N	829	-0-	-101	-0-	56	1	769	2	N	4					157
							4	9									
09	823	N	823	-0-	-0-	-0-	60	1	763	2	N	-0-					157
10	1023	N	753	-0-	-270	-0-	62	1	677	2	N	13					170
							14	9									

MATILDA WELL #: 1049 RRCID -> 089621 COMPL. DATE 08/25/1980 TOTAL DEPTH 9300 PERF. 6958 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	434	-0-	-0-	-0-	54	1	380	2	N	-0-					80
06	420	N	357	-0-	-63	-0-	50	1	307	2	N	-0-					80
07	489	N	489	-0-	-0-	-0-	60	1	429	2	N	-0-					80
08	434	N	373	-0-	-61	-0-	54	1	319	2	N	-0-					80
09	464	N	464	-0-	-0-	-0-	56	1	402	2	N	5					85
							6	9									
*10	944	N	944	-0-	-0-	-0-	62	1	882	2	N	-0-					85

RICHARDSON, V. W. WELL #: 1046 RRCID -> 096936 COMPL. DATE 10/27/1981 TOTAL DEPTH 7450 PERF. 6887 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1125	N	1125	-0-	-0-	-0-	62	1	1063	2	N	-0-					140
06	1086	N	1086	-0-	-0-	-0-	60	1	1026	2	N	-0-					140
07	1147	N	1117	-0-	-30	-0-	62	1	1055	2	N	-0-					140
08	1117	N	1117	-0-	-0-	-0-	54	1	1063	2	N	-0-					140
09	1108	N	1108	-0-	-0-	-0-	54	1	1054	2	N	-0-					140
10	1116	N	1070	-0-	-46	-0-	62	1	1008	2	N	-0-					140

PATTISON WELL #: 1087 RRCID -> 112379 COMPL. DATE 06/30/1984 TOTAL DEPTH 8550 PERF. 6931 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	411	N	411	-0-	-0-	-0-	62	1	349	2	N	-0-					58
06	480	N	333	-0-	-147	-0-	8	1	325	2	N	-0-					58
07	434	N	386	-0-	-48	-0-	62	1	324	2	N	-0-					58
08	403	N	381	-0-	-22	-0-	62	1	319	2	N	-0-					58
09	361	N	361	-0-	-0-	-0-	60	1	301	2	N	-0-					58
10	372	N	288	-0-	-84	-0-	56	1	224	2	N	7					65
							8	9									

CAMP WELL #: 1064 RRCID -> 133751 COMPL. DATE 02/16/1990 TOTAL DEPTH 9400 PERF. 6997 - 7033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1264	N	1264	-0-	-0-	-0-	62	1	1157	2	N	41					140
							45	9									
06	1137	N	1137	-0-	-0-	-0-	60	1	1042	2	N	32					172
							35	9									
07	1488	N	1141	-0-	-347	-0-	62	1	1039	2	N	36					208
							40	9									
08	1271	N	1079	-0-	-192	-0-	62	1	1002	2	N	14					222
							15	9									
09	1140	N	960	-0-	-180	-0-	60	1	877	2	N	21					243
							23	9									
10	1147	N	640	-0-	-507	-0-	62	1	559	2	N	17					260
							19	9									

JINES WELL #: 1048 RRCID -> 148980 COMPL. DATE 04/07/1994 TOTAL DEPTH 7400 PERF. 6907 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3195	X	3195	-0-	-0-	-0-	62	1	3133	2	N	-0-					48
06	3000	X	2467	-0-	-533	-0-	50	1	2417	2	N	-0-					48
07	3207	X	3207	-0-	-0-	-0-	62	1	3145	2	N	-0-					48
08	3156	X	3156	-0-	-0-	-0-	60	1	3096	2	N	-0-					48
09	3335	X	3335	-0-	-0-	-0-	60	1	3275	2	N	-0-					48
*10	3432	X	3432	-0-	-0-	-0-	62	1	3370	2	N	-0-					48

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY //CONT.// 600750
RICHARDSON, V. W. WELL #: 2046 RRCID -> 190041 COMPL. DATE 07/19/2002 TOTAL DEPTH 7482 PERF. 6890 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	71	N	71	-0-	-0-	-0-	20	1	51	2	N	-0-					159
06	60	N	-0-	-0-	-60	-0-					N	-0-					159
07	96	N	96	-0-	-0-	-0-	46	1	50	9	N	45					204
*08	62	N	32	-0-	-30	-0-	10	1	22	9	N	20					224
*09	9	N	9	-0-	-0-	-0-	8	1	1	9	N	1					225
*10	93	N	7	-0-	-86	-0-	6	1	1	9	N	1					226

OIL PRODUCERS, INC. OF KANSAS 620573
CONVERSE, R. V. WELL #: 3130 RRCID -> 187467 COMPL. DATE 11/20/2001 TOTAL DEPTH 8194 PERF. 6318 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	707	N	707	-0-	-0-	-0-	696	3	11	9	N	10	180	1			30
06	690	N	668	-0-	-22	-0-	657	3	11	9	N	10					40
07	713	N	670	-0-	-43	-0-	659	3	11	9	N	10					50
08	713	N	663	-0-	-50	-0-	646	3	17	9	N	15					65
09	660	N	641	-0-	-19	-0-	632	3	9	9	N	8					73
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					73

CONVERSE, R. V. WELL #: 2130 RRCID -> 190852 COMPL. DATE 11/29/2005 TOTAL DEPTH 8146 PERF. 6294 - 6323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	552	N	552	-0-	-0-	-0-	552	3			Y	-0-					-0-
06	DLQ G-10		526	-0-	526	526	526	3			Y	-0-					-0-
07	1055	N	529	-0-	-526	-0-	529	3			Y	-0-					-0-
08	509	N	509	-0-	-0-	-0-	509	3			Y	-0-					-0-
09	565	N	565	-0-	-0-	-0-	565	3			Y	-0-					-0-
10	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					-0-

PANTERA ENERGY COMPANY 638486
CROOKS-HAWKINS GAS UNIT WELL #: 1 RRCID -> 022227 COMPL. DATE 03/26/1958 TOTAL DEPTH 8200 PERF. 6294 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1367	N	1367	-0-	-0-	-0-	1367	3			N	-0-					-0-
06	1291	N	1291	-0-	-0-	-0-	1291	3			N	-0-					-0-
07	1321	N	1321	-0-	-0-	-0-	1321	3			N	-0-					-0-
08	1309	N	1309	-0-	-0-	-0-	1309	3			N	-0-					-0-
09	1266	N	1266	-0-	-0-	-0-	1266	3			N	-0-					-0-
*10	1159	N	1159	-0-	-0-	-0-	1159	3			N	-0-					-0-

PRESIDIO PETROLEUM LLC 676084
PEARSON 27 WELL #: RRCID -> 264408 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6547 - 10120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUANAH PANHANDLE, LLC 684575
P & P WELL #: 1737 RRCID -> 160555 COMPL. DATE 08/16/1996 TOTAL DEPTH 9700 PERF. 7190 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	628	N	628	-0-	-0-	-0-	605	3	23	9	N	21					60
06	660	N	415	-0-	-245	-0-	405	3	10	9	N	9					69
07	649	N	649	-0-	-0-	-0-	648	3	1	9	N	1					70
08	673	N	673	-0-	-0-	-0-	643	3	30	9	N	27					97
*09	573	N	573	-0-	-0-	-0-	548	3	25	9	N	23					120
*10	561	N	561	-0-	-0-	-0-	548	3	13	9	N	12					132

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
QUANAH PANHANDLE, LLC //CONT.// 684575
ETTER, THOMAS H. WELL #: 1 RRCID -> 203145 COMPL. DATE 07/09/2004 TOTAL DEPTH 6510 PERF. 6422 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WRIGHT, M.R. WELL #: 1 RRCID -> 279280 COMPL. DATE 01/18/2013 TOTAL DEPTH 6637 PERF. 6527 - 6537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2309	X	2309	-0-	-0-	-0-	2295	3	14	9	N	13	7	1			33
06	2310	N	2267	-0-	-43	-0-	2267	3			N	-0-					33
07	2435	N	2435	-0-	-0-	-0-	2421	3	14	9	N	13					46
08	2385	N	2385	-0-	-0-	-0-	2373	3	12	9	N	11					57
*09	2342	N	2342	-0-	-0-	-0-	2342	3			N	-0-					57
*10	2348	N	2348	-0-	-0-	-0-	2342	3	6	9	N	5					62

WRIGHT, M.R. WELL #: 3 RRCID -> 283177 COMPL. DATE 07/29/2003 TOTAL DEPTH 6649 PERF. 6548 - 6562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	492	X	492	-0-	-0-	-0-	478	3	14	9	N	13	8	1			18
06	475	N	475	-0-	-0-	-0-	473	3	2	9	N	2					20
07	512	N	512	-0-	-0-	-0-	505	3	7	9	N	6					26
08	584	N	584	-0-	-0-	-0-	577	3	7	9	N	6					32
*09	490	N	490	-0-	-0-	-0-	488	3	2	9	N	2					34
*10	494	N	494	-0-	-0-	-0-	488	3	6	9	N	5					39

QUESTA ENERGY CORPORATION 684634
ROGERS WELL #: 1408 RRCID -> 150130 COMPL. DATE 04/06/1982 TOTAL DEPTH 7500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	144	-0-	-11	-0-	129	3	15	9	N	14					169
06	194	N	194	-0-	-0-	-0-	174	3	20	9	N	18					187
07	200	N	200	-0-	-0-	-0-	178	3	22	9	N	20					207
08	173	N	173	-0-	-0-	-0-	149	3	24	9	N	22					229
09	180	N	160	-0-	-20	-0-	131	3	29	9	N	26					255
10	186	N	128	-0-	-58	-0-	128	3			N	-0-	173	1			82

REMNANT ENERGY, INC. 701555
STEPHENSON WELL #: 6 RRCID -> 160811 COMPL. DATE 11/01/1996 TOTAL DEPTH 7140 PERF. 6726 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					313
06	0	N	-0-	-0-	-0-	-0-					N	-0-					313
07	0	N	-0-	-0-	-0-	-0-					N	-0-					313
08	0	N	-0-	-0-	-0-	-0-					N	-0-					313
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					313
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					313

KELLY WELL #: 1 RRCID -> 164235 COMPL. DATE 12/27/1996 TOTAL DEPTH 8570 PERF. 6977 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					195
06	0	N	-0-	-0-	-0-	-0-					N	-0-					195
07	0	N	-0-	-0-	-0-	-0-					N	-0-					195
08	0	N	-0-	-0-	-0-	-0-					N	-0-					195
09	0	N	-0-	-0-	-0-	-0-					N	-0-					195
10	0	N	-0-	-0-	-0-	-0-					N	-0-					195

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
REMNANT ENERGY, INC. //CONT.// 701555
DANIEL 139 WELL #: 3H RRCID -> 234794 COMPL. DATE 03/04/2007 TOTAL DEPTH 6478 PERF. 6910 - 8850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	140	-0-	-170	-0-	89	2	51	9	N	46					378
06	330	N	92	-0-	-238	-0-	71	2	21	9	N	19					397
07	186	N	46	-0-	-140	-0-	46	2			N	-0-					397
08	155	N	28	-0-	-127	-0-	28	2			N	-0-	186	1			211
09	90	N	-0-	-0-	-90	-0-					N	18					229
10	31	N	-0-	-0-	-31	-0-					N	-0-					229

KELLY WELL #: 2 RRCID -> 239412 COMPL. DATE 06/26/2008 TOTAL DEPTH 8580 PERF. 6974 - 6997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KELLY WELL #: 1H RRCID -> 263334 COMPL. DATE 03/21/2011 TOTAL DEPTH 7015 PERF. 7489 - 9439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	480	-0-	-202	-0-	480	2			N	-0-					432
06	750	N	65	-0-	-685	-0-	63	2	2	9	N	2					434
07	496	N	31	-0-	-465	-0-	29	2	2	9	N	2					436
08	465	N	5	-0-	-460	-0-	5	2			N	-0-					436
*09	1275	N	1275	-0-	-0-	-0-	1275	2			N	-0-					436
*10	769	N	769	-0-	-0-	-0-	769	2			N	-0-					436

REMORA OPERATING, LLC 701613
DODSON, JIM WELL #: 1834 RRCID -> 097250 COMPL. DATE 03/30/1981 TOTAL DEPTH 8603 PERF. 6666 - 6716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	788	N	788	-0-	-0-	-0-	788	2			N	-0-					72
06	536	N	536	-0-	-0-	-0-	536	2			N	-0-					72
07	722	N	722	-0-	-0-	-0-	120	1	602	2	N	-0-					72
*08	775	N	478	-0-	-297	-0-	478	2			N	-0-					72
*09	450	N	450	-0-	-0-	-0-	450	2			N	-0-					72
*10	463	N	463	-0-	-0-	-0-	463	2			N	-0-					72

DODSON WELL #: 3 RRCID -> 100159 COMPL. DATE 06/29/1996 TOTAL DEPTH 8100 PERF. 6710 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAVINS-JARVIS WELL #: 2016 RRCID -> 113208 COMPL. DATE 08/24/1984 TOTAL DEPTH 6830 PERF. 6714 - 6773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	23	-0-	-8	-0-	23	2			N	-0-					10
06	47	N	47	-0-	-0-	-0-	47	2			N	-0-					10
07	42	N	42	-0-	-0-	-0-	42	2			N	-0-					10
08	42	N	42	-0-	-0-	-0-	42	2			N	-0-					10
*09	49	N	49	-0-	-0-	-0-	49	2			N	-0-					10
*10	42	N	42	-0-	-0-	-0-	42	2			N	-0-					10

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
REMORA OPERATING, LLC //CONT.// 701613
NITSCHKE WELL #: 203H RRCID -> 270374 COMPL. DATE 08/18/2013 TOTAL DEPTH 6658 PERF. 6987 - 11127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9010	X	9010	-0-	-0-	-0-	76	1	8592	2	N	311	346	1			232
							342	9									
06	8988	X	8988	-0-	-0-	-0-	74	1	8492	2	N	384	356	1			260
							422	9									
07	8813	X	8813	-0-	-0-	-0-	730	1	7699	2	N	349	357	1			252
							384	9									
08	7957	X	7957	-0-	-0-	-0-	441	1	7216	2	N	273	178	1			347
							300	9									
*09	7298	X	7298	-0-	-0-	-0-	6924	2	374	9	N	340	352	1			335
*10	7422	X	7422	-0-	-0-	-0-	7042	2	380	9	N	345	362	1			318

NITSCHKE WELL #: 202H RRCID -> 271837 COMPL. DATE 03/12/2013 TOTAL DEPTH 6650 PERF. 7095 - 10962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7378	X	5380	-0-	-1998	-0-	288	1	4898	2	N	176					329
							194	9									
06	6870	X	4193	-0-	-2677	-0-	248	1	3831	2	N	104	176	1			257
							114	9									
07	5673	X	5202	-0-	-471	-0-	56	1	4945	2	N	183	178	1			262
							201	9									
08	5673	X	5091	-0-	-582	-0-	31	1	4815	2	N	223	178	1			307
							245	9									
09	5220	X	4354	-0-	-866	-0-	19	1	4128	2	N	188	354	1			142
							207	9									
10	5394	X	3894	-0-	-1500	-0-	11	1	3701	2	N	165					307
							182	9									

NITSCHKE WELL #: 201H RRCID -> 271845 COMPL. DATE 03/14/2013 TOTAL DEPTH 6720 PERF. 7377 - 11169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5456	X	4897	-0-	-559	-0-	179	1	4533	2	N	168	341	1			139
							185	9									
06	4950	X	983	-0-	-3967	-0-	81	1	851	2	N	46					185
							51	9									
07	5022	X	1452	-0-	-3570	-0-	24	1	1287	2	N	128	178	1			135
							141	9									
08	5115	X	-0-	-0-	-5115	-0-					N	-0-					135
09	4950	X	3798	-0-	-1152	-0-	27	1	3288	2	N	439	356	1			217
							483	9									
10	4898	X	3938	-0-	-960	-0-	14	1	3559	2	N	332	179	1			371
							365	9									

SABRE OPERATING, INC. 742261
KIRT GAS UNIT WELL #: 2 RRCID -> 100046 COMPL. DATE 12/27/1981 TOTAL DEPTH 6600 PERF. 6512 - 6554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	694	N	694	-0-	-0-	-0-	694	2			N	-0-					-0-
06	673	N	673	-0-	-0-	-0-	673	2			N	-0-					-0-
07	664	N	664	-0-	-0-	-0-	664	2			N	-0-					-0-
08	682	N	644	-0-	-38	-0-	644	2			N	-0-					-0-
09	709	N	709	-0-	-0-	-0-	709	2			N	-0-					-0-
*10	688	N	688	-0-	-0-	-0-	688	2			N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
SABRE OPERATING, INC. //CONT.// 742261
LACKEY GU WELL #: 1 RRCID -> 201173 COMPL. DATE 03/15/2004 TOTAL DEPTH 7850 PERF. 6119 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2480	N	2046	-0-	-434	-0-	62	1	1984	2	N	-0-					105
06	2310	N	2034	-0-	-276	-0-	93	1	1941	2	N	-0-					105
07	2294	N	2147	-0-	-147	-0-	62	1	2085	2	N	-0-					105
08	2091	N	2091	-0-	-0-	-0-	93	1	1998	2	N	-0-					105
09	2465	N	2465	-0-	-0-	-0-	90	1	2368	2	N	6					111
							7	9									
10	2139	N	1949	-0-	-190	-0-	62	1	1887	2	N	-0-					111

STRAT LAND EXPLORATION COMPANY 825420
BUZZARD FAMILY WELL #: 1 RRCID -> 134250 COMPL. DATE 08/19/1988 TOTAL DEPTH 8600 PERF. 7000 - 7010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	-0-	-0-	-217	-0-					N	-0-					195
06	309	N	309	-0-	-0-	-0-	46	1	263	2	N	-0-					195
07	455	N	455	-0-	-0-	-0-	53	1	402	2	N	-0-					195
08	748	N	748	-0-	-0-	-0-	72	1	676	2	N	-0-					195
09	846	N	846	-0-	-0-	-0-	72	1	774	2	N	-0-					195
*10	793	N	793	-0-	-0-	-0-	793	2			N	-0-					195

MATHEWS WELL #: 1 RRCID -> 145505 COMPL. DATE 02/25/1993 TOTAL DEPTH 6700 PERF. 6549 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	790	N	790	-0-	-0-	-0-	790	2			N	-0-					80
06	783	N	783	-0-	-0-	-0-	783	2			N	-0-					80
07	806	N	798	-0-	-8	-0-	798	2			N	-0-					80
08	776	N	776	-0-	-0-	-0-	776	2			N	-0-					80
09	780	N	762	-0-	-18	-0-	762	2			N	-0-					80
10	806	N	763	-0-	-43	-0-	763	2			N	-0-					80

LYNN WELL #: 1 RRCID -> 171251 COMPL. DATE 05/01/2007 TOTAL DEPTH 7050 PERF. 5628 - 6822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-
08	1328	N	1328	-0-	-0-	-0-	1328	2			N	-0-					-0-
09	742	N	742	-0-	-0-	-0-	742	2			N	-0-					-0-
10	372	N	210	-0-	-162	-0-	210	2			N	-0-					-0-

PAULINE WELL #: 1 RRCID -> 171755 COMPL. DATE 10/08/1998 TOTAL DEPTH 7075 PERF. 6804 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	403	-0-	-0-	-0-	403	2			N	-0-					119
06	450	N	389	-0-	-61	-0-	389	2			N	-0-					119
07	465	N	340	-0-	-125	-0-	340	2			N	-0-					119
08	403	N	121	-0-	-282	-0-	121	2			N	-0-					119
09	390	N	141	-0-	-249	-0-	141	2			N	-0-					119
10	341	N	301	-0-	-40	-0-	301	2			N	-0-					119

CROOKS WELL #: 2113 RRCID -> 184120 COMPL. DATE 06/22/2001 TOTAL DEPTH 6500 PERF. 6282 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	1038	-0-	-16	-0-	72	1	966	2	N	-0-					-0-
06	1020	N	999	-0-	-21	-0-	72	1	927	2	N	-0-					-0-
07	1054	N	798	-0-	-256	-0-	58	1	740	2	N	-0-					-0-
08	1726	N	1726	-0-	-0-	-0-	60	1	1666	2	N	-0-					-0-
09	1707	N	1707	-0-	-0-	-0-	72	1	1635	2	N	-0-					-0-
*10	1645	N	1645	-0-	-0-	-0-	72	1	1573	2	N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
MATHEWS, VIRGIL WELL #: 174 RRCID -> 212900 COMPL. DATE 05/13/2005 TOTAL DEPTH 8650 PERF. 6536 - 6580

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLOWERS UNIT WELL #: 1055 RRCID -> 219137 COMPL. DATE 06/21/2006 TOTAL DEPTH 8750 PERF. 6602 - 8566

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BUZZARD FARMS WELL #: 196 RRCID -> 223973 COMPL. DATE 07/21/2006 TOTAL DEPTH 8000 PERF. 6268 - 6282

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHUMANN WELL #: 104 RRCID -> 246298 COMPL. DATE 06/01/2008 TOTAL DEPTH 8650 PERF. 6350 - 8290

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	32260					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	32260					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	32260					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	32260					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	32260					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	32260					N	NO RPT					-0-

BAGLEY WELL #: 3H RRCID -> 276559 COMPL. DATE 08/08/2014 TOTAL DEPTH 6575 PERF. 6700 - 8855

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8711 X	8658	-0-	-53	-0-	72	1	8201	2	N	350	545	1			336
						385	9									
06	8040 X	6037	-0-	-2003	-0-	55	1	5694	2	N	262	174	1			424
						288	9									
07	8492 X	8492	-0-	-0-	-0-	58	1	8256	2	N	162	331	1			255
						178	9									
08	8649 X	8196	-0-	-453	-0-	72	1	8124	2	N	-0-					255
09	8370 X	6337	-0-	-2033	-0-	65	1	6038	2	N	213					468
						234	9									
10	8649 X	5758	-0-	-2891	-0-	72	1	5421	2	N	241	180	1			529
						265	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

RIES WELL #: 2H RRCID -> 277387 COMPL. DATE 01/29/2014 TOTAL DEPTH 7811 PERF. 8050 - 11952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2573	X	2355	-0-	-218	-0-	1949	2	406	9	N	369	193	1			399
06	4922	X	4922	-0-	-0-	-0-	4104	2	818	9	N	744	764	1			379
07	3882	X	3882	-0-	-0-	-0-	3458	2	424	9	N	385	380	1			384
08	3992	X	3992	-0-	-0-	-0-	3508	2	484	9	N	440	186	1			638
09	4658	X	4658	-0-	-0-	-0-	4106	2	552	9	N	502	567	1			561
*10	4738	X	4738	-0-	-0-	-0-	202	1	4071	2	N	423	537	1			447
							465	9									

RIES WELL #: 3H RRCID -> 277457 COMPL. DATE 09/09/2014 TOTAL DEPTH 7822 PERF. 8054 - 12266

05	3968	X	2198	-0-	-1770	-0-	1928	2	270	9	N	245	196	1			451
06	3090	X	2202	-0-	-888	-0-	1747	2	455	9	N	414	571	1			294
07	3193	X	1681	-0-	-1512	-0-	1488	2	193	9	N	175	172	1			297
08	3146	X	3146	-0-	-0-	-0-	2654	2	492	9	N	447	189	1			555
09	5337	X	5337	-0-	-0-	-0-	4195	2	1142	9	N	1038	1315	1			306
*10	6693	X	6693	-0-	-0-	-0-	202	1	5467	2	N	931	759	1			478
							1024	9									

OWENS WELL #: 2H RRCID -> 279154 COMPL. DATE 05/02/2015 TOTAL DEPTH 7830 PERF. 8058 - 11930

05	5332	X	4134	-0-	-1198	-0-	137	1	3465	2	N	484	550	1			231
							532	9									
06	4260	X	3801	-0-	-459	-0-	137	1	3209	2	N	414	366	1			279
							455	9									
07	4402	X	3897	-0-	-505	-0-	128	1	3300	2	N	426	354	1			351
							469	9									
08	4402	X	3886	-0-	-516	-0-	137	1	3228	2	N	474	382	1			443
							521	9									
09	3990	X	3579	-0-	-411	-0-	137	1	2998	2	N	404	357	1			490
							444	9									
10	4123	X	3442	-0-	-681	-0-	72	1	2989	2	N	346	548	1			288
							381	9									

TEXAS FARMS WELL #: 1H RRCID -> 279276 COMPL. DATE 05/01/2015 TOTAL DEPTH 7884 PERF. 8110 - 12597

05	5208	X	1983	-0-	-3225	-0-	137	1	1140	2	N	642	575	1			304
							706	9									
06	5040	X	1786	-0-	-3254	-0-	137	1	1148	2	N	455	377	1			382
							501	9									
07	2790	X	1549	-0-	-1241	-0-	137	1	973	2	N	399	375	1			406
							439	9									
08	3397	X	3397	-0-	-0-	-0-	102	1	2698	2	N	543	386	1			563
							597	9									
09	4102	X	4102	-0-	-0-	-0-	128	1	3259	2	N	650	738	1			475
							715	9									
*10	5180	X	5180	-0-	-0-	-0-	202	1	4259	2	N	654	767	1			362
							719	9									

PAZOURECK WELL #: 1H RRCID -> 279328 COMPL. DATE 12/01/2011 TOTAL DEPTH 6530 PERF. 6828 - 10742

05	1078	N	1078	-0-	-0-	-0-	906	2	172	9	N	156	188	1			224
06	1096	N	1096	-0-	-0-	-0-	884	2	212	9	N	193	179	1	2	8	236
07	1116	N	998	-0-	-118	-0-	880	2	118	9	N	107	178	1			165
08	1085	N	966	-0-	-119	-0-	835	2	131	9	N	119	175	1			109
09	1080	N	743	-0-	-337	-0-	709	2	34	9	N	31					140
10	992	N	756	-0-	-236	-0-	202	1	456	2	N	89					229
							98	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
HAROLD WELL #: 1 RRCID -> 282952 COMPL. DATE 08/08/2017 TOTAL DEPTH 7837 PERF. 6260 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TABULA RASA ENERGY, LLC 834332
CONLEY -A- WELL #: 11 RRCID -> 180341 COMPL. DATE 10/11/2000 TOTAL DEPTH 8300 PERF. 6745 - 6766

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
MATHEWS, V. -A- GAS UNIT WELL #: 1 C RRCID -> 022349 COMPL. DATE 03/31/1960 TOTAL DEPTH 8635 PERF. 6614 - 6630

05	591	N	591	-0-	-0-	-0-	591	2			Y	-0-					-0-
06	597	N	597	-0-	-0-	-0-	597	2			Y	-0-					-0-
07	620	N	593	-0-	-27	-0-	593	2			Y	-0-					-0-
08	589	N	552	-0-	-37	-0-	552	2			Y	-0-					-0-
09	600	N	554	-0-	-46	-0-	554	2			Y	-0-					-0-
*10	595	N	595	-0-	-0-	-0-	595	2			Y	-0-					-0-

REED, ELEANOR WELL #: 2 RRCID -> 168631 COMPL. DATE 03/06/1998 TOTAL DEPTH 8694 PERF. 6610 - 6640

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GIBNER WELL #: 1 RRCID -> 230012 COMPL. DATE 07/14/2007 TOTAL DEPTH 8000 PERF. 6150 - 6170

05	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-
06	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-
07	434	N	325	-0-	-109	-0-	325	2			N	-0-					-0-
08	434	N	432	-0-	-2	-0-	432	2			N	-0-					-0-
09	390	N	369	-0-	-21	-0-	369	2			N	-0-					-0-
*10	341	N	341	-0-	-0-	-0-	341	2			N	-0-					-0-

W. H. MATHEWS GU WELL #: 1 RRCID -> 233459 COMPL. DATE 10/10/2007 TOTAL DEPTH 8550 PERF. 6310 - 6420

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MATHEWS 56 WELL #: 3H RRCID -> 248786 COMPL. DATE 11/21/2008 TOTAL DEPTH 6592 PERF. 7329 - 9119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	711	N	711	-0-	-0-	-0-	711	2			N	-0-					-0-
06	715	N	715	-0-	-0-	-0-	715	2			N	-0-					-0-
07	737	N	737	-0-	-0-	-0-	737	2			N	-0-					-0-
08	739	N	739	-0-	-0-	-0-	739	2			N	-0-					-0-
09	720	N	705	-0-	-15	-0-	705	2			N	-0-					-0-
10	744	N	720	-0-	-24	-0-	720	2			N	-0-					-0-

REED, ELEANOR WELL #: 4H RRCID -> 249473 COMPL. DATE 01/08/2009 TOTAL DEPTH 6646 PERF. 7359 - 8400

05	2976	X	2706	-0-	-270	-0-	2706	2			N	-0-					21
06	2896	X	2896	-0-	-0-	-0-	2896	2			N	-0-					21
07	2937	X	2937	-0-	-0-	-0-	2937	2			N	-0-					21
08	2821	X	2810	-0-	-11	-0-	2810	2			N	-0-					21
09	2910	X	2775	-0-	-135	-0-	2771	2	4	9	N	4					25
10	3007	X	2442	-0-	-565	-0-	2441	2	1	9	N	1					26

UNIT PETROLEUM COMPANY 877099
MORRIS UNIT -C- WELL #: 1 RRCID -> 021905 COMPL. DATE 08/14/1961 TOTAL DEPTH 8430 PERF. 7240 - 7244

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140

ELLZEY WELL #: 1 RRCID -> 022890 COMPL. DATE 09/19/1962 TOTAL DEPTH 9649 PERF. 7185 - 7191

05	2636	N	2636	-0-	-0-	-0-	553	1	2083	3	N	-0-					104
06	2179	N	2179	-0-	-0-	-0-	465	1	1708	3	N	5					109
							6	9									
07	2816	N	2816	-0-	-0-	-0-	559	1	2247	3	N	9					118
							10	9									
08	2394	N	2394	-0-	-0-	-0-	484	1	1910	3	N	-0-					118
09	2650	N	2650	-0-	-0-	-0-	541	1	2108	3	N	1					119
							1	9									
*10	2451	N	2451	-0-	-0-	-0-	503	1	1942	3	N	5					124
							6	9									

SELL WELL #: 1 RRCID -> 031518 COMPL. DATE 05/28/1962 TOTAL DEPTH 9615 PERF. 7218 - 7260

05	31	N	3	-0-	-28	-0-	3	1			N	-0-					94
06	3	N	2	-0-	-1	-0-	2	1			N	-0-					94
07	3	N	-0-	-0-	-3	-0-					N	-0-					94
08	3	N	-0-	-0-	-3	-0-					N	-0-					94
09	2	N	-0-	-0-	-2	-0-					N	-0-					94
10	0	N	-0-	-0-	-0-	-0-					N	-0-					94

MEARS WELL #: 1 RRCID -> 031719 COMPL. DATE 10/08/1962 TOTAL DEPTH 9700 PERF. 7266 - 7274

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					194
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					194
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					194
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					194
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					194
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					194

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY //CONT.// 877099
MORGAN UNIT WELL #: 2 RRCID -> 055622 COMPL. DATE N/A TOTAL DEPTH 7350 PERF. 5810 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8666	X	8666	-0-	-0-	-0-	848	1	7785	3	N	30					208
							33	9									
06	8953	X	8953	-0-	-0-	-0-	953	1	7980	3	N	18	166	1			60
							20	9									
07	8071	X	8071	-0-	-0-	-0-	968	1	7084	3	N	17					77
							19	9									
08	7130	X	6818	-0-	-312	-0-	925	1	5848	3	N	41					118
							45	9									
*09	9853	X	9853	-0-	-0-	-0-	953	1	8875	3	N	23	109	1			32
							25	9									
*10	9317	X	9317	-0-	-0-	-0-	983	1	8316	3	N	16					48
							18	9									

HAMKER -B- WELL #: 2 RRCID -> 086034 COMPL. DATE 05/25/1979 TOTAL DEPTH 9700 PERF. 7282 - 7344

05	1336	N	1336	-0-	-0-	-0-	310	1	1026	3	N	-0-	90	1			10
06	1257	N	1257	-0-	-0-	-0-	300	1	957	3	N	-0-					10
07	1342	N	1342	-0-	-0-	-0-	310	1	1032	3	N	-0-					10
08	1335	N	1335	-0-	-0-	-0-	309	1	1026	3	N	-0-					10
09	1319	N	1319	-0-	-0-	-0-	300	1	1019	3	N	-0-					10
*10	1350	N	1350	-0-	-0-	-0-	310	1	1040	3	N	-0-					10

SCHULTZ WELL #: 1 RRCID -> 141654 COMPL. DATE 03/23/1992 TOTAL DEPTH 6954 PERF. 6636 - 6686

05	1178	N	1139	-0-	-39	-0-	310	1	829	3	N	-0-					19
06	1080	N	1074	-0-	-6	-0-	300	1	774	3	N	-0-					19
07	1178	N	1059	-0-	-119	-0-	309	1	750	3	N	-0-					19
08	1147	N	1004	-0-	-143	-0-	281	1	723	3	N	-0-					19
09	1080	N	1079	-0-	-1	-0-	300	1	779	3	N	-0-					19
10	1054	N	1053	-0-	-1	-0-	310	1	743	3	N	-0-					19

SELL WELL #: 2 RRCID -> 145480 COMPL. DATE 05/26/1993 TOTAL DEPTH 9650 PERF. 7220 - 7272

05	806	N	720	-0-	-86	-0-	137	1	583	3	N	-0-					157
06	780	N	121	-0-	-659	-0-	27	1	94	3	N	-0-					157
07	775	N	-0-	-0-	-775	-0-					N	-0-					157
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					157
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					157
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					157

PLUGGED AND ABANDONED_____ 08/02/2018 - P/A 08/02/18

MORGAN -A- WELL #: 2 RRCID -> 148242 COMPL. DATE 02/02/1994 TOTAL DEPTH 7350 PERF. 7162 - 7238

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87

MORGAN WELL #: 3 RRCID -> 158924 COMPL. DATE 05/10/1996 TOTAL DEPTH 7380 PERF. 7165 - 7220

05	62	N	3	-0-	-59	-0-	3	1			N	-0-					210
06	6	N	2	-0-	-4	-0-	2	1			N	-0-					210
07	3	N	3	-0-	-0-	-0-	3	1			N	-0-	183	1			27
08	3	N	-0-	-0-	-3	-0-					N	-0-					27
09	2	N	-0-	-0-	-2	-0-					N	-0-					27
10	3	N	-0-	-0-	-3	-0-					N	-0-					27

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY //CONT.// 877099
SELL WELL #: 3 RRCID -> 159036 COMPL. DATE 05/21/1996 TOTAL DEPTH 7450 PERF. 7220 - 7272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	3	-0-	-710	-0-	3	1			N	-0-					197
06	510	N	2	-0-	-508	-0-	2	1			N	-0-					197
07	93	N	3	-0-	-90	-0-	3	1			N	-0-	172	1			25
08	3	N	-0-	-0-	-3	-0-					N	-0-					25
09	2	N	-0-	-0-	-2	-0-					N	-0-					25
10	3	N	-0-	-0-	-3	-0-					N	-0-					25

MORGAN WELL #: 4 RRCID -> 159992 COMPL. DATE 09/03/1996 TOTAL DEPTH 7400 PERF. 7164 - 7226

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CONLEY WELL #: 1 RRCID -> 161859 COMPL. DATE 11/17/1996 TOTAL DEPTH 9540 PERF. 7200 - 9520

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLASINGAME, L.R. WELL #: 3 RRCID -> 185237 COMPL. DATE N/A TOTAL DEPTH 7330 PERF. 6892 - 6913

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORGAN "A" WELL #: 4 RRCID -> 190775 COMPL. DATE N/A TOTAL DEPTH 7442 PERF. 7225 - 7289

05	2715	N	2715	-0-	-0-	-0-	315	1	2388	3	N	11	43	1			105
							12	9									
06	1680	N	1405	-0-	-275	-0-	207	1	1172	3	N	24					129
							26	9									
07	1656	N	1656	-0-	-0-	-0-	230	1	1198	3	N	207	178	1			158
							228	9									
08	1767	N	1506	-0-	-261	-0-	263	1	1243	3	N	-0-					158
09	1526	N	1526	-0-	-0-	-0-	208	1	1318	3	N	-0-					158
*10	1643	N	1467	-0-	-176	-0-	217	1	1250	3	N	-0-					158

MEARS WELL #: 2 RRCID -> 228614 COMPL. DATE 05/09/2007 TOTAL DEPTH 7700 PERF. 7281 - 7330

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					177
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					177
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					177
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					177
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					177
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					177

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
UNIT PETROLEUM COMPANY //CONT.// 877099
SELL WELL #: 4 RRCID -> 228616 COMPL. DATE 05/10/2007 TOTAL DEPTH 7600 PERF. 7256 - 7304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	698	-0-	-46	-0-	136	1	562	3	N	-0-	30	1			172
06	763	N	763	-0-	-0-	-0-	144	1	606	3	N	12					184
							13	9									
07	781	N	781	-0-	-0-	-0-	158	1	623	3	N	-0-	156	1			28
08	763	N	763	-0-	-0-	-0-	126	1	505	3	N	120	120	1			28
							132	9									
09	880	N	880	-0-	-0-	-0-	150	1	730	3	N	-0-					28
*10	834	N	834	-0-	-0-	-0-	155	1	679	3	N	-0-					28

MEARS WELL #: 3H RRCID -> 246750 COMPL. DATE 08/29/2008 TOTAL DEPTH 7167 PERF. 7657 - 10614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5053	X	3572	-0-	-1481	-0-	3553	3	19	9	N	17					45
06	4680	X	3442	-0-	-1238	-0-	3424	3	18	9	N	16					61
07	4619	X	3487	-0-	-1132	-0-	3474	3	13	9	N	12					73
08	4433	X	3725	-0-	-708	-0-	3699	3	26	9	N	24					97
09	3836	X	3836	-0-	-0-	-0-	3814	3	22	9	N	20					117
*10	3713	X	3713	-0-	-0-	-0-	3688	3	25	9	N	23					140

SWINK WELL #: 1191H RRCID -> 264805 COMPL. DATE 03/02/2011 TOTAL DEPTH 7030 PERF. 7559 - 11049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2263	N	2263	-0-	-0-	-0-	1955	3	308	9	N	280	195	1			477
06	2157	N	2157	-0-	-0-	-0-	1863	3	294	9	N	267	367	1			377
07	2185	N	2185	-0-	-0-	-0-	1897	3	288	9	N	262	370	1			269
08	2263	N	2139	-0-	-124	-0-	1857	3	282	9	N	256	188	1			337
09	2160	N	2127	-0-	-33	-0-	1834	3	293	9	N	266	189	1			414
10	2170	N	2079	-0-	-91	-0-	1794	3	285	9	N	259	379	1			294

MCGARRAUGH B WELL #: 8H RRCID -> 272489 COMPL. DATE 02/17/2014 TOTAL DEPTH 6995 PERF. 7300 - 11806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8060	X	7393	-0-	-667	-0-	1862	1	5411	3	N	109					383
							120	9									
06	7710	X	7040	-0-	-670	-0-	1730	1	5188	3	N	111	185	1			309
							122	9									
07	7657	X	7568	-0-	-89	-0-	1892	1	5516	3	N	145	187	1			267
							160	9									
08	7859	X	7859	-0-	-0-	-0-	1862	1	5628	3	N	335	191	1			411
							369	9									
09	7410	X	7081	-0-	-329	-0-	1680	1	5401	3	N	-0-					411
*10	7564	X	6872	-0-	-692	-0-	1862	1	4977	3	N	30	190	1			251
							33	9									

MCGARRAUGH B WELL #: 7H RRCID -> 274503 COMPL. DATE 01/14/2014 TOTAL DEPTH 6978 PERF. 7329 - 11680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7045	X	7045	-0-	-0-	-0-	1860	1	5013	3	N	156	192	1			389
							172	9									
06	6720	X	6388	-0-	-332	-0-	1614	1	4655	3	N	108	187	1			310
							119	9									
07	6984	X	6984	-0-	-0-	-0-	1892	1	4892	3	N	182					492
							200	9									
08	6944	X	2659	-0-	-4285	-0-	1444	1	1207	3	N	7	188	1			311
							8	9									
09	6720	X	3558	-0-	-3162	-0-	1328	1	2171	3	N	54					365
							59	9									
*10	8611	X	8611	-0-	-0-	-0-	1920	1	6336	3	N	323	192	1			496
							355	9									

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
URBAN OIL & GAS GROUP, LLC 879035
MATTHEWS, VIRGIL WELL #: 1 C RRCID -> 022366 COMPL. DATE 10/31/2017 TOTAL DEPTH 8510 PERF. 6551 - 8369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2356	X	1038	-0-	-1318	-0-	112	1	926	2	Y	-0-					17
06	1920	X	806	-0-	-1114	-0-	87	1	719	2	Y	-0-					17
07	2046	X	1268	-0-	-778	-0-	136	1	1132	2	Y	-0-					17
08	2046	X	1445	-0-	-601	-0-	155	1	1290	2	Y	-0-					17
09	1980	X	1567	-0-	-413	-0-	168	1	1399	2	Y	-0-					17
*10	1961	X	1961	-0-	-0-	-0-	211	1	1750	2	Y	-0-					17

PATTERSON GAS UNIT WELL #: 2 RRCID -> 086703 COMPL. DATE 12/20/1979 TOTAL DEPTH 6684 PERF. 6560 - 6592

05	745	N	745	-0-	-0-	-0-	95	1	650	2	N	-0-					20
06	720	N	711	-0-	-9	-0-	76	1	635	2	N	-0-					20
07	744	N	733	-0-	-11	-0-	79	1	654	2	N	-0-					20
08	744	N	724	-0-	-20	-0-	78	1	646	2	N	-0-					20
09	720	N	714	-0-	-6	-0-	77	1	637	2	N	-0-					20
*10	750	N	750	-0-	-0-	-0-	81	1	669	2	N	-0-					20

ARCHER -A- WELL #: 1 RRCID -> 154415 COMPL. DATE 04/06/1995 TOTAL DEPTH 8275 PERF. 6440 - 8247

05	1674	N	1576	-0-	-98	-0-	169	1	1407	2	N	-0-					-0-
06	2022	N	2022	-0-	-0-	-0-	217	1	1805	2	N	-0-					-0-
07	2049	N	2049	-0-	-0-	-0-	220	1	1829	2	N	-0-					-0-
08	2108	N	2108	-0-	-0-	-0-	227	1	1881	2	N	-0-					-0-
09	2047	N	2047	-0-	-0-	-0-	220	1	1827	2	N	-0-					-0-
*10	2168	N	2168	-0-	-0-	-0-	233	1	1935	2	N	-0-					-0-

WAKITA OPERATING, LLC 891725
MORTON WELL #: 1 RRCID -> 125711 COMPL. DATE 10/15/1987 TOTAL DEPTH 6450 PERF. 6248 - 6270

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILDHORSE OPERATING COMPANY 923452
BUZZARD, CLARA K. WELL #: 1 U RRCID -> 021959 COMPL. DATE 07/28/1961 TOTAL DEPTH 9258 PERF. 6870 - 6892

05	1711	N	1711	-0-	-0-	-0-	1703	3	8	9	N	7					62
06	1562	N	1562	-0-	-0-	-0-	1562	3			N	-0-					62
07	1581	N	1514	-0-	-67	-0-	1514	3			N	-0-					62
08	1581	N	1558	-0-	-23	-0-	1558	3			N	-0-					62
09	1536	N	1536	-0-	-0-	-0-	1536	3			N	-0-					62
*10	1669	N	1669	-0-	-0-	-0-	1669	3			N	-0-					62

BUZZARD, GEORGE WELL #: 2 RRCID -> 073499 COMPL. DATE 07/11/1977 TOTAL DEPTH 8750 PERF. 6855 - 6875

05	744	N	699	-0-	-45	-0-	699	3			N	-0-					34
06	720	N	677	-0-	-43	-0-	677	3			N	-0-					34
07	744	N	683	-0-	-61	-0-	683	3			N	-0-					34
08	713	N	695	-0-	-18	-0-	695	3			N	-0-					34
09	690	N	673	-0-	-17	-0-	673	3			N	-0-					34
*10	691	N	691	-0-	-0-	-0-	691	3			N	-0-					34

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
WILDHORSE OPERATING COMPANY //CONT.// 923452
BUZZARD, CLARA K. WELL #: 2 RRCID -> 144650 COMPL. DATE 02/19/1993 TOTAL DEPTH 7107 PERF. 6914 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2697	X	1766	-0-	-931	-0-	1763	3	3	9	N	3					42
06	2130	X	1286	-0-	-844	-0-	1286	3			N	-0-					42
07	2108	X	1505	-0-	-603	-0-	1505	3			N	-0-					42
08	1767	N	1473	-0-	-294	-0-	1473	3			N	-0-					42
09	1379	N	1379	-0-	-0-	-0-	1379	3			N	-0-					42
10	1519	N	1400	-0-	-119	-0-	1400	3			N	-0-					42

WILSON, JAMES O. 929302
WILSON, ALEC K. -A- WELL #: 1 RRCID -> 021958 COMPL. DATE 03/27/1963 TOTAL DEPTH 8450 PERF. 6607 - 6636

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

XTO ENERGY INC. 945936
JONES, M. C. WELL #: 1 M RRCID -> 021889 COMPL. DATE 08/30/1960 TOTAL DEPTH 8800 PERF. 1787 - 1508

05	1058	N	1058	-0-	-0-	-0-	1058	2			N	-0-					10
06	1050	N	869	-0-	-181	-0-	869	2			N	-0-					10
07	1054	N	1050	-0-	-4	-0-	1048	2	2	9	N	2					12
08	1054	N	879	-0-	-175	-0-	1	1	876	2	N	2					14
							2	9									
09	936	N	936	-0-	-0-	-0-	936	2			N	-0-					14
10	1054	N	948	-0-	-106	-0-	948	2			N	-0-					14

WILSON, DUDE GU -1- WELL #: 1 RRCID -> 021891 COMPL. DATE 11/29/1958 TOTAL DEPTH 8888 PERF. 6883 - 6898

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUDE, GAS UNIT #2 WELL #: 1 U RRCID -> 021892 COMPL. DATE 07/07/1959 TOTAL DEPTH 8270 PERF. 6616 - 6628

05	899	N	754	-0-	-145	-0-	754	2			Y	-0-					16
06	DLQ G-10		687	-0-	687	687	687	2			Y	-0-					16
07	DLQ G-10		690	-0-	690	1377	690	2			Y	-0-					16
08	1800	N	654	-0-	-1146	231	654	2			Y	-0-					16
09	863	N	632	-0-	-231	-0-	632	2			Y	-0-					16
*10	736	N	736	-0-	-0-	-0-	736	2			Y	-0-					16

WILSON, DUDE GU -4- WELL #: 2 U RRCID -> 021893 COMPL. DATE 10/15/1960 TOTAL DEPTH 7290 PERF. 6853 - 6912

05	1680	N	1680	-0-	-0-	-0-	1680	2			N	-0-					19
06	1470	N	1417	-0-	-53	-0-	1417	2			N	-0-					19
07	1519	N	682	-0-	-837	-0-	682	2			N	-0-					19
08	1674	N	1582	-0-	-92	-0-	1582	2			N	-0-					19
09	1615	N	1615	-0-	-0-	-0-	1615	2			N	-0-					19
*10	1598	N	1598	-0-	-0-	-0-	1595	2	3	9	N	3					22

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
XTO ENERGY INC. //CONT.// 945936
WILSON, DUDE GU -5- WELL #: 2 U RRCID -> 021894 COMPL. DATE 08/08/1960 TOTAL DEPTH 8500 PERF. 6708 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3042	X	2696	-0-	-346	-0-	2693	2	3	9	Y	3					73
06	DLQ G-10		2420	-0-	2420	2420	2413	2	7	9	Y	6					79
07	DLQ G-10		2695	-0-	2695	5115	2692	2	3	9	Y	3					82
08	7522	X	2407	-0-	-5115	-0-	2404	2	3	9	Y	3					85
09	2569	X	2569	-0-	-0-	-0-	2568	2	1	9	Y	1					86
10	2697	X	2516	-0-	-181	-0-	2513	2	3	9	Y	3					89

WILSON, DUDE GU -7- WELL #: 1 RRCID -> 021896 COMPL. DATE 01/19/1961 TOTAL DEPTH 6953 PERF. 6805 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	762	N	762	-0-	-0-	-0-	762	2			N	-0-					-0-
06	662	N	662	-0-	-0-	-0-	662	2			N	-0-					-0-
07	708	N	708	-0-	-0-	-0-	708	2			N	-0-					-0-
08	775	N	705	-0-	-70	-0-	705	2			N	-0-					-0-
09	715	N	715	-0-	-0-	-0-	715	2			N	-0-					-0-
*10	760	N	760	-0-	-0-	-0-	752	2	8	9	N	7					7

HANSFORD GU -21- WELL #: 1 C RRCID -> 022212 COMPL. DATE 11/23/1960 TOTAL DEPTH 7877 PERF. 6252 - 6262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CROOKS, H. H. WELL #: 1 RRCID -> 042016 COMPL. DATE 08/18/1966 TOTAL DEPTH 8250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1028	N	1028	-0-	-0-	-0-	1028	2			N	-0-					-0-
06	969	N	969	-0-	-0-	-0-	969	2			N	-0-					-0-
07	994	N	994	-0-	-0-	-0-	994	2			N	-0-					-0-
08	963	N	963	-0-	-0-	-0-	963	2			N	-0-					-0-
09	912	N	912	-0-	-0-	-0-	912	2			N	-0-					-0-
*10	1014	N	1014	-0-	-0-	-0-	1014	2			N	-0-					-0-

DUDE WILSON GAS UNIT 6 WELL #: 2 RRCID -> 084677 COMPL. DATE 09/14/1979 TOTAL DEPTH 7174 PERF. 6860 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	857	N	857	-0-	-0-	-0-	857	2			N	-0-					35
06	780	N	766	-0-	-14	-0-	766	2			N	-0-					35
07	855	N	855	-0-	-0-	-0-	855	2			N	-0-					35
08	868	N	763	-0-	-105	-0-	763	2			N	-0-					35
09	835	N	835	-0-	-0-	-0-	835	2			N	-0-					35
10	868	N	777	-0-	-91	-0-	773	2	4	9	N	4					39

WILSON, DUDE GU -7- WELL #: 2 RRCID -> 085198 COMPL. DATE 10/01/1979 TOTAL DEPTH 7050 PERF. 6797 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1099	N	1099	-0-	-0-	-0-	1097	2	2	9	N	2					40
06	1050	N	947	-0-	-103	-0-	937	2	10	9	N	9					49
07	1135	N	1135	-0-	-0-	-0-	1135	2			N	-0-					49
08	1085	N	962	-0-	-123	-0-	962	2			N	-0-					49
09	1103	N	1103	-0-	-0-	-0-	1093	2	10	9	N	9					58
*10	1172	N	1172	-0-	-0-	-0-	1164	2	8	9	N	7					65

WILSON, DUDE GU -5- WELL #: 3 RRCID -> 086699 COMPL. DATE 01/01/1980 TOTAL DEPTH 7050 PERF. 6710 - 6765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1425	N	1425	-0-	-0-	-0-	1425	2			N	-0-					34
06	1380	N	1351	-0-	-29	-0-	1351	2			N	-0-					34
07	1457	N	1457	-0-	-0-	-0-	1457	2			N	-0-					34
08	1426	N	1308	-0-	-118	-0-	1308	2			N	-0-					34
09	1350	N	791	-0-	-559	-0-	791	2			N	-0-					34
*10	1627	N	1627	-0-	-0-	-0-	1624	2	3	9	N	3					37

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
XTO ENERGY INC. //CONT.// 945936
WILSON, DUDE GU -1- WELL #: 2 RRCID -> 087833 COMPL. DATE 01/02/1980 TOTAL DEPTH 7080 PERF. 6930 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1041	N	1041	-0-	-0-	-0-	1041	2			N	-0-					22
06	930	N	856	-0-	-74	-0-	856	2			N	-0-					22
07	1023	N	997	-0-	-26	-0-	997	2			N	-0-					22
08	1023	N	885	-0-	-138	-0-	885	2			N	-0-					22
09	938	N	938	-0-	-0-	-0-	938	2			N	-0-					22
10	992	N	956	-0-	-36	-0-	956	2			N	-0-					22

WILSON, DUDE GU -4- WELL #: 3 RRCID -> 087835 COMPL. DATE 04/01/1980 TOTAL DEPTH 7092 PERF. 6948 - 6988

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					29

WILSON, DUDE GU -2- WELL #: 2 RRCID -> 091325 COMPL. DATE 09/06/1980 TOTAL DEPTH 6924 PERF. 6638 - 6754

05	1457	N	1457	-0-	-0-	-0-	1457	2			N	-0-					30
06	1410	N	1352	-0-	-58	-0-	1352	2			N	-0-					30
07	1427	N	1427	-0-	-0-	-0-	1427	2			N	-0-					30
08	1457	N	1360	-0-	-97	-0-	1360	2			N	-0-					30
09	1431	N	1431	-0-	-0-	-0-	1431	2			N	-0-					30
10	1426	N	1423	-0-	-3	-0-	1423	2			N	-0-					30

DUDE WILSON GU -5- WELL #: 5 RRCID -> 165111 COMPL. DATE 09/19/1997 TOTAL DEPTH 7100 PERF. 6778 - 6792

05	510	N	510	-0-	-0-	-0-	510	2			N	-0-					8
06	504	N	504	-0-	-0-	-0-	504	2			N	-0-					8
07	496	N	425	-0-	-71	-0-	425	2			N	-0-					8
08	496	N	425	-0-	-71	-0-	425	2			N	-0-					8
09	480	N	460	-0-	-20	-0-	460	2			N	-0-					8
10	434	N	297	-0-	-137	-0-	297	2			N	-0-					8

DUDE WILSON G U -5- WELL #: 6 RRCID -> 165112 COMPL. DATE 09/10/1997 TOTAL DEPTH 7100 PERF. 6730 - 6782

05	978	N	978	-0-	-0-	-0-	12	1	966	2	N	-0-					35
06	930	N	889	-0-	-41	-0-	11	1	878	2	N	-0-					35
07	989	N	989	-0-	-0-	-0-	12	1	977	2	N	-0-					35
08	961	N	880	-0-	-81	-0-	12	1	868	2	N	-0-					35
09	916	N	916	-0-	-0-	-0-	11	1	905	2	N	-0-					35
10	961	N	927	-0-	-34	-0-	12	1	915	2	N	-0-					35

DUDE WILSON GAS UNIT NO. 1 WELL #: 4 RRCID -> 165703 COMPL. DATE 10/31/1997 TOTAL DEPTH 7600 PERF. 6952 - 7008

05	637	N	637	-0-	-0-	-0-	637	2			N	-0-					24
06	467	N	467	-0-	-0-	-0-	467	2			N	-0-					24
07	558	N	259	-0-	-299	-0-	259	2			N	-0-					24
08	661	N	661	-0-	-0-	-0-	661	2			N	-0-					24
09	613	N	613	-0-	-0-	-0-	613	2			N	-0-					24
*10	679	N	679	-0-	-0-	-0-	679	2			N	-0-					24

WILSON, DUDE GU -4- WELL #: 4 RRCID -> 166164 COMPL. DATE 09/15/1997 TOTAL DEPTH 7150 PERF. 6954 - 7006

05	186	N	186	-0-	-0-	-0-	186	2			N	-0-					12
06	240	N	166	-0-	-74	-0-	166	2			N	-0-					12
07	217	N	172	-0-	-45	-0-	172	2			N	-0-					12
08	186	N	168	-0-	-18	-0-	168	2			N	-0-					12
09	185	N	185	-0-	-0-	-0-	185	2			N	-0-					12
*10	210	N	210	-0-	-0-	-0-	210	2			N	-0-					12

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
XTO ENERGY INC. //CONT.// 945936
WILSON, DUDE GU -4- WELL #: 5 RRCID -> 166166 COMPL. DATE 09/25/1997 TOTAL DEPTH 7150 PERF. 6846 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1829	N	1530	-0-	-299	-0-	1529	2	1	9	Y	1					20
06	DLQ G-10		1680	-0-	1680	1680	1680	2			Y	-0-					20
07	DLQ G-10		1346	-0-	1346	3026	1346	2			Y	-0-					20
08	1800	N	1661	-0-	-139	2887	1661	2			Y	-0-					20
09	3000	N	1284	-0-	-1716	1171	1284	2			Y	-0-					20
*10	3100	N	1941	-0-	-1159	12	1939	2	2	9	Y	2					22

JONES, M. C. WELL #: 5 RRCID -> 166169 COMPL. DATE 10/08/1997 TOTAL DEPTH 7100 PERF. 6741 - 6794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	838	N	838	-0-	-0-	-0-	838	2			Y	-0-					17
06	DLQ G-10		877	-0-	877	877	877	2			Y	-0-					17
07	DLQ G-10		905	-0-	905	1782	905	2			Y	-0-					17
08	1800	N	661	-0-	-1139	643	661	2			Y	-0-					17
09	1536	N	893	-0-	-643	-0-	893	2			Y	-0-					17
10	806	N	694	-0-	-112	-0-	694	2			Y	-0-					17

WILSON, DUDE GU -1- WELL #: 3 RRCID -> 166175 COMPL. DATE 10/16/1997 TOTAL DEPTH 7600 PERF. 6940 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	592	N	592	-0-	-0-	-0-	592	2			N	-0-					10
06	553	N	553	-0-	-0-	-0-	552	2	1	9	N	1					11
07	496	N	448	-0-	-48	-0-	448	2			N	-0-					11
08	589	N	341	-0-	-248	-0-	341	2			N	-0-					11
09	540	N	438	-0-	-102	-0-	438	2			N	-0-					11
10	434	N	117	-0-	-317	-0-	114	2	3	9	N	3					14

DUDE WILSON GAS UNIT 6 WELL #: 3 RRCID -> 168079 COMPL. DATE 03/03/1998 TOTAL DEPTH 7150 PERF. 6906 - 6953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	417	N	417	-0-	-0-	-0-	19	1	398	2	N	-0-					27
06	450	N	398	-0-	-52	-0-	19	1	379	2	N	-0-					27
07	408	N	408	-0-	-0-	-0-	19	1	389	2	N	-0-					27
08	424	N	424	-0-	-0-	-0-	19	1	405	2	N	-0-					27
09	474	N	474	-0-	-0-	-0-	19	1	455	2	N	-0-					27
*10	561	N	561	-0-	-0-	-0-	19	1	542	2	N	-0-					27

DUDE WILSON GAS UNIT 6 WELL #: 4 RRCID -> 168084 COMPL. DATE 03/10/1998 TOTAL DEPTH 7150 PERF. 6830 - 7084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2163	N	2163	-0-	-0-	-0-	12	1	2122	2	N	26					131
							29	9									
06	2070	N	1952	-0-	-118	-0-	11	1	1902	2	N	35	149	1			17
							39	9									
07	2143	N	2143	-0-	-0-	-0-	12	1	2111	2	N	18					35
							20	9									
08	2170	N	1923	-0-	-247	-0-	12	1	1893	2	N	16					51
							18	9									
09	2089	N	2089	-0-	-0-	-0-	11	1	2052	2	N	24					75
							26	9									
10	2139	N	2017	-0-	-122	-0-	12	1	1977	2	N	25					100
							28	9									

DUDE WILSON GAS UNIT 6 WELL #: 5 RRCID -> 168085 COMPL. DATE 04/03/1998 TOTAL DEPTH 7200 PERF. 6859 - 7080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	301	N	301	-0-	-0-	-0-	298	2	3	9	N	3					70
06	626	N	626	-0-	-0-	-0-	622	2	4	9	N	4					74
07	600	N	600	-0-	-0-	-0-	590	2	10	9	N	9					83
08	543	N	543	-0-	-0-	-0-	535	2	8	9	N	7					90
09	604	N	604	-0-	-0-	-0-	595	2	9	9	N	8					98
*10	613	N	613	-0-	-0-	-0-	603	2	10	9	N	9					107

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
XTO ENERGY INC. //CONT.// 945936
TAYLOR, T. H. WELL #: 3 RRCID -> 194101 COMPL. DATE 03/05/2003 TOTAL DEPTH 8150 PERF. 6222 - 6232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
BRUHLMAN WELL #: 1701 RRCID -> 021881 COMPL. DATE 03/09/1961 TOTAL DEPTH 8244 PERF. 6968 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	914	N	914	-0-	-0-	-0-	914	2			N	-0-					70
06	870	N	765	-0-	-105	-0-	765	2			N	-0-					70
07	899	N	840	-0-	-59	-0-	840	2			N	-0-					70
08	899	N	842	-0-	-57	-0-	842	2			N	-0-					70
*09	991	N	991	-0-	-0-	-0-	991	2			N	-0-					70
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					70

WILSON, D. C. -A- WELL #: 2750 U RRCID -> 021888 COMPL. DATE 03/12/1961 TOTAL DEPTH 8750 PERF. 6786 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	781	-0-	-25	-0-	781	2			N	-0-					-0-
06	720	N	715	-0-	-5	-0-	715	2			N	-0-					-0-
07	775	N	715	-0-	-60	-0-	715	2			N	-0-					-0-
08	775	N	681	-0-	-94	-0-	681	2			N	-0-					-0-
09	720	N	-0-	-0-	-720	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KENNY GAS UNIT WELL #: 128 U RRCID -> 022347 COMPL. DATE 07/25/1961 TOTAL DEPTH 8410 PERF. 6457 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	715	-0-	-556	-0-	715	2			N	-0-					121
06	1170	N	1057	-0-	-113	-0-	1057	2			N	-0-					121
07	1090	N	1090	-0-	-0-	-0-	1090	2			N	-0-					121
08	1354	N	1354	-0-	-0-	-0-	1354	2			N	-0-					121
*09	1693	N	1693	-0-	-0-	-0-	1693	2			N	-0-					121
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					121

PEARSON WELL #: 1 A RRCID -> 056617 COMPL. DATE 09/17/1973 TOTAL DEPTH 7600 PERF. 6333 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1405	N	1405	-0-	-0-	-0-	1387	2	18	9	N	16					429
06	1283	N	1283	-0-	-0-	-0-	1283	2			N	-0-					429
07	1364	N	1301	-0-	-63	-0-	1283	2	18	9	N	16					445
08	1737	N	1737	-0-	-0-	-0-	1693	2	44	9	N	40					485
*09	1698	N	1698	-0-	-0-	-0-	1654	2	44	9	N	40					525
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					525

BRILLHART WELL #: 1840 RRCID -> 088708 COMPL. DATE 04/04/1980 TOTAL DEPTH 8500 PERF. 6737 - 6758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803

BRUHLMAN WELL #: 1702 RRCID -> 092241 COMPL. DATE 02/15/1981 TOTAL DEPTH 7150 PERF. 6932 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	745	-0-	-61	-0-	745	2			N	-0-					-0-
06	900	N	701	-0-	-199	-0-	701	2			N	-0-					-0-
07	744	N	727	-0-	-17	-0-	727	2			N	-0-					-0-
08	744	N	730	-0-	-14	-0-	730	2			N	-0-					-0-
*09	713	N	713	-0-	-0-	-0-	713	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, DELBERT WELL #: 3836 RRCID -> 092332 COMPL. DATE 01/27/1981 TOTAL DEPTH 7150 PERF. 6930 - 6983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	924	-0-	-6	-0-	924	2			N	-0-					38
06	960	N	827	-0-	-133	-0-	827	2			N	-0-					38
07	837	N	787	-0-	-50	-0-	787	2			N	-0-					38
08	930	N	871	-0-	-59	-0-	871	2			N	-0-					38
09	840	N	830	-0-	-10	-0-	830	2			N	-0-					38
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					38

CAMPBELL WELL #: 3004 RRCID -> 155094 COMPL. DATE 06/21/1995 TOTAL DEPTH 7010 PERF. 6808 - 6873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					N	-0-					40
06	0	N	-0-	-0-	-0-	-0-					N	-0-					40
07	0	N	-0-	-0-	-0-	-0-					N	-0-					40
08	0	N	-0-	-0-	-0-	-0-					N	-0-					40
09	0	N	-0-	-0-	-0-	-0-					N	-0-					40
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					40

TUBBS WELL #: 2904 RRCID -> 155716 COMPL. DATE 08/02/1995 TOTAL DEPTH 7000 PERF. 6797 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					49
06	0	N	-0-	-0-	-0-	-0-					N	-0-					49
07	0	N	-0-	-0-	-0-	-0-					N	-0-					49
08	0	N	-0-	-0-	-0-	-0-					N	-0-					49
09	0	N	-0-	-0-	-0-	-0-					N	-0-					49
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					49

TUBBS WELL #: 2903 RRCID -> 156187 COMPL. DATE 09/08/1995 TOTAL DEPTH 7400 PERF. 6848 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL WELL #: 3005 RRCID -> 156750 COMPL. DATE 09/11/1995 TOTAL DEPTH 7400 PERF. 6858 - 6874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUHLMAN WELL #: 1703 RRCID -> 157918 COMPL. DATE 01/31/1996 TOTAL DEPTH 8555 PERF. 6920 - 6998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					22

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
WILSON, D. C. WELL #: 7463 C RRCID -> 158460 COMPL. DATE 03/20/1996 TOTAL DEPTH 8800 PERF. 6832 - 6854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1587	N	1587	-0-	-0-	-0-	1587	2			N	-0-					48
06	1590	N	1437	-0-	-153	-0-	1437	2			N	-0-					48
07	1519	N	1131	-0-	-388	-0-	1131	2			N	-0-					48
08	1581	N	-0-	-0-	-1581	-0-					N	-0-					48
09	1440	N	-0-	-0-	-1440	-0-					N	-0-					48
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					48

SMITH WELL #: 23 RRCID -> 159109 COMPL. DATE 05/24/1996 TOTAL DEPTH 8200 PERF. 6732 - 6762

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					8
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					8

SMITH WELL #: 14 RRCID -> 159177 COMPL. DATE 05/25/1996 TOTAL DEPTH 8128 PERF. 6684 - 6704

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					16
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					16

DAVIS, DELBERT WELL #: 8364 RRCID -> 159456 COMPL. DATE 01/11/1996 TOTAL DEPTH 8760 PERF. 6798 - 6838

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					8

WILSON WELL #: 7464 RRCID -> 159635 COMPL. DATE 07/02/1996 TOTAL DEPTH 6940 PERF. 6783 - 6840

05	837	N	682	-0-	-155	-0-	682	2			N	-0-					24
06	655	N	655	-0-	-0-	-0-	655	2			N	-0-					24
07	650	N	650	-0-	-0-	-0-	650	2			N	-0-					24
08	755	N	755	-0-	-0-	-0-	755	2			N	-0-					24
*09	732	N	732	-0-	-0-	-0-	732	2			N	-0-					24
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					24

STUMP WELL #: 3 RRCID -> 160722 COMPL. DATE 08/02/1996 TOTAL DEPTH 8720 PERF. 6644 - 6659

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					17
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					17

KENNEY GAS UNIT WELL #: 2802 RRCID -> 165594 COMPL. DATE 06/01/1997 TOTAL DEPTH 8730 PERF. 6496 - 6518

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
OCHILTREE FARMS 112 WELL #: 1112 RRCID -> 166672 COMPL. DATE 10/18/1974 TOTAL DEPTH 6525 PERF. 6340 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					80

SELLERS GAS UNIT WELL #: 2020 RRCID -> 169928 COMPL. DATE 05/20/1995 TOTAL DEPTH 7250 PERF. 6818 - 6877

05	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					22
06	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					22
07	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					22
08	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					22
09	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					22
10	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					22

PLUGGED AND ABANDONED_____ 04/06/2018 - P/A 04/06/18

SELLERS WELL #: 5020 RRCID -> 172399 COMPL. DATE 02/13/1999 TOTAL DEPTH 7409 PERF. 6868 - 6878

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL WELL #: 3006 RRCID -> 172900 COMPL. DATE 01/18/1999 TOTAL DEPTH 7400 PERF. 6867 - 6877

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					7
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					7

TUBBS WELL #: 2902 RRCID -> 175739 COMPL. DATE 12/30/1999 TOTAL DEPTH 7400 PERF. 6858 - 6868

05	0	N	-0-	-0-	-0-	-0-					N	-0-					115
06	0	N	-0-	-0-	-0-	-0-					N	-0-					115
07	0	N	-0-	-0-	-0-	-0-					N	-0-					115
08	0	N	-0-	-0-	-0-	-0-					N	-0-					115
09	0	N	-0-	-0-	-0-	-0-					N	-0-					115
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					115

CAMPBELL WELL #: 3007 RRCID -> 176869 COMPL. DATE 12/27/1999 TOTAL DEPTH 7400 PERF. 6850 - 6860

05	0	N	-0-	-0-	-0-	-0-					N	-0-					16
06	0	N	-0-	-0-	-0-	-0-					N	-0-					16
07	0	N	-0-	-0-	-0-	-0-					N	-0-					16
08	0	N	-0-	-0-	-0-	-0-					N	-0-					16
09	0	N	-0-	-0-	-0-	-0-					N	-0-					16
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					16

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
TUBBS WELL #: 2906 RRCID -> 180041 COMPL. DATE 12/29/1999 TOTAL DEPTH 7400 PERF. 6806 - 6816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					32
06	0	N	-0-	-0-	-0-	-0-					N	-0-					32
07	0	N	-0-	-0-	-0-	-0-					N	-0-					32
08	0	N	-0-	-0-	-0-	-0-					N	-0-					32
09	0	N	-0-	-0-	-0-	-0-					N	-0-					32
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					32

CAMPBELL WELL #: 3008 RRCID -> 180340 COMPL. DATE 07/06/2000 TOTAL DEPTH 7404 PERF. 6862 - 6872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					15

COLLARD-SCHNELL G. U. WELL #: 2 RRCID -> 184297 COMPL. DATE 05/14/2001 TOTAL DEPTH 8200 PERF. 6263 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1564	N	1564	-0-	-0-	-0-	1564	2			N	-0-					94
06	1470	N	1420	-0-	-50	-0-	1419	2	1	9	N	1					95
07	1612	N	1509	-0-	-103	-0-	1509	2			N	-0-					95
08	1550	N	1470	-0-	-80	-0-	1470	2			N	-0-					95
*09	1488	N	1488	-0-	-0-	-0-	1488	2			N	-0-					95
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					95

TUBBS WELL #: 2907 RRCID -> 188779 COMPL. DATE 03/09/2000 TOTAL DEPTH 7400 PERF. 6855 - 6865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					32
06	0	N	-0-	-0-	-0-	-0-					N	-0-					32
07	0	N	-0-	-0-	-0-	-0-					N	-0-					32
08	0	N	-0-	-0-	-0-	-0-					N	-0-					32
09	0	N	-0-	-0-	-0-	-0-					N	-0-					32
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					32

CAMPBELL WELL #: 3009 RRCID -> 188780 COMPL. DATE 07/02/2000 TOTAL DEPTH 7400 PERF. 6850 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TUBBS WELL #: 4029 RRCID -> 196509 COMPL. DATE 06/16/2003 TOTAL DEPTH 7400 PERF. 6822 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					65
06	0	N	-0-	-0-	-0-	-0-					N	-0-					65
07	0	N	-0-	-0-	-0-	-0-					N	-0-					65
08	0	N	-0-	-0-	-0-	-0-					N	-0-					65
09	0	N	-0-	-0-	-0-	-0-					N	-0-					65
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					65

HAWKINS WELL #: 1 RRCID -> 198054 COMPL. DATE 10/09/2003 TOTAL DEPTH 6500 PERF. 6336 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					35
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					35

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
PEARSON WELL #: 4F RRCID -> 198820 COMPL. DATE 10/02/2003 TOTAL DEPTH 9200 PERF. 6730 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	941	N	941	-0-	-0-	-0-	941	2			N	-0-					144
06	3000	N	4148	-0-	1148	1148	4148	2			N	-0-					144
07	2082	N	934	-0-	-1148	-0-	934	2			N	-0-					144
08	930	N	844	-0-	-86	-0-	837	2	7	9	N	6					150
09	900	X	839	-0-	-61	-0-	832	2	7	9	N	6					156
10	930	X	NO RPT	-0-	-930	-0-					N	NO RPT					156

CAMPBELL WELL #: 3010 RRCID -> 200023 COMPL. DATE 07/21/2003 TOTAL DEPTH 7400 PERF. 6852 - 6895

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					16

OCHILTREE FARMS 112 WELL #: 2112 RRCID -> 203377 COMPL. DATE 05/23/2004 TOTAL DEPTH 8600 PERF. 6342 - 6378

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					120
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					120
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					120
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					120
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					120
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					120

ODC 53 WELL #: 4 RRCID -> 209219 COMPL. DATE 02/25/2005 TOTAL DEPTH 8895 PERF. 6692 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	797	N	797	-0-	-0-	-0-	797	2			N	-0-					161
06	726	N	726	-0-	-0-	-0-	726	2			N	-0-					161
07	775	N	562	-0-	-213	-0-	562	2			N	-0-					161
08	806	N	731	-0-	-75	-0-	709	2	22	9	N	20	117	1			64
*09	834	N	834	-0-	-0-	-0-	812	2	22	9	N	20					84
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					84

OCHILTREE "A" WELL #: 2 RRCID -> 214674 COMPL. DATE 07/28/2004 TOTAL DEPTH 8300 PERF. 6304 - 8072

05	3100	N	8999	-0-	5899	5899	8999	2			N	-0-					-0-
06	3000	N	-0-	-0-	-3000	2899					N	-0-					-0-
07	2899	N	-0-	-0-	-2899	-0-					N	-0-					-0-
08	372	X	-0-	-0-	-372	-0-					N	-0-					-0-
09	360	X	-0-	-0-	-360	-0-					N	-0-					-0-
10	372	X	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

PEARSON WELL #: 9109 RRCID -> 215671 COMPL. DATE 03/03/2005 TOTAL DEPTH 8450 PERF. 6512 - 6546

05	403	N	14	-0-	-389	-0-	14	2			N	-0-					539
06	300	N	7	-0-	-293	-0-	7	2			N	-0-					539
07	31	N	7	-0-	-24	-0-	7	2			N	-0-					539
08	14	N	5	-0-	-9	-0-	5	2			N	-0-					539
09	7	N	3	-0-	-4	-0-	3	2			N	-0-					539
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					539

KING 19 WELL #: 4 RRCID -> 218813 COMPL. DATE 07/28/2006 TOTAL DEPTH 8500 PERF. 6770 - 8194

05	310	N	173	-0-	-137	-0-	173	2			N	-0-					49
06	702	N	702	-0-	-0-	-0-	702	2			N	-0-					49
07	747	N	747	-0-	-0-	-0-	747	2			N	-0-					49
08	556	N	556	-0-	-0-	-0-	556	2			N	-0-					49
*09	469	N	469	-0-	-0-	-0-	469	2			N	-0-					49
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					49

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
SELLERS WELL #: 320 RRCID -> 223072 COMPL. DATE 10/01/2006 TOTAL DEPTH 7407 PERF. 6807 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					114
06	0	N	-0-	-0-	-0-	-0-					N	-0-					114
07	0	N	-0-	-0-	-0-	-0-					N	-0-					114
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					114
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					114

DAVIS 836 WELL #: 5H RRCID -> 229463 COMPL. DATE 09/01/2006 TOTAL DEPTH 6843 PERF. 7190 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2770	X	2770	-0-	-0-	-0-	2730	2	40	9	N	36	187	1			47
06	2730	N	2267	-0-	-463	-0-	2261	2	6	9	N	5					52
07	2821	N	2490	-0-	-331	-0-	2434	2	56	9	N	51					103
08	2759	N	2209	-0-	-550	-0-	2186	2	23	9	N	21					124
*09	2523	N	2523	-0-	-0-	-0-	2500	2	23	9	N	21					145
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					145

BUZZARD 76 WELL #: 2H RRCID -> 230073 COMPL. DATE 11/03/2005 TOTAL DEPTH 7445 PERF. 7494 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1891	N	1713	-0-	-178	-0-	1711	2	2	9	N	2					150
06	1680	N	1613	-0-	-67	-0-	1611	2	2	9	N	2					152
07	1736	N	1668	-0-	-68	-0-	1667	2	1	9	N	1					153
08	1705	N	1637	-0-	-68	-0-	1637	2			N	-0-					153
09	1620	N	1603	-0-	-17	-0-	1603	2			N	-0-					153
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					153

SELLERS 20 WELL #: 6H RRCID -> 245103 COMPL. DATE 07/01/2006 TOTAL DEPTH 6845 PERF. 6850 - 8892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1610	N	1610	-0-	-0-	-0-	1584	2	26	9	N	24					246
06	1501	N	1501	-0-	-0-	-0-	1491	2	10	9	N	9					255
07	1612	N	1554	-0-	-58	-0-	1491	2	63	9	N	57					312
08	1612	N	1595	-0-	-17	-0-	1570	2	25	9	N	23	88	1			247
*09	1556	N	1556	-0-	-0-	-0-	1531	2	25	9	N	23					270
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					270

HARBAUGH WELL #: 1314H RRCID -> 264344 COMPL. DATE 07/29/2010 TOTAL DEPTH 7232 PERF. 7856 - 11278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9083	X	8446	-0-	-637	-0-	8094	2	352	9	N	320	355	1			901
06	8790	X	8583	-0-	-207	-0-	8185	2	398	9	N	362	365	1			898
07	9083	X	8505	-0-	-578	-0-	8096	2	409	9	N	372	360	1			910
08	9373	X	9373	-0-	-0-	-0-	8973	2	400	9	N	364	366	1			908
*09	9144	X	9144	-0-	-0-	-0-	8822	2	322	9	N	293	364	1			837
10	8866	X	NO RPT	-0-	-8866	-0-					N	NO RPT					837

LONGHOFER 323 LIP WELL #: 1H RRCID -> 266617 COMPL. DATE 06/04/2012 TOTAL DEPTH 7805 PERF. 8080 - 12214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2573	X	1559	-0-	-1014	-0-	1404	2	155	9	N	141	188	1			944
06	3030	X	1218	-0-	-1812	-0-	1087	2	131	9	N	119					1063
07	3131	X	1341	-0-	-1790	-0-	1087	2	254	9	N	231	197	1			1097
08	3131	X	1279	-0-	-1852	-0-	1139	2	140	9	N	127	194	1			1030
09	2520	X	1452	-0-	-1068	-0-	1312	2	140	9	N	127					1157
10	1550	X	NO RPT	-0-	-1550	-0-					N	NO RPT					1157

CHARLOTTE ANN 296 OCL WELL #: 1H RRCID -> 266743 COMPL. DATE 05/27/2012 TOTAL DEPTH 7728 PERF. 7970 - 12029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5797	X	5087	-0-	-710	-0-	4362	2	725	9	N	659	747	1			924
06	5220	X	4411	-0-	-809	-0-	3785	2	626	9	N	569	545	1			948
07	5394	X	4454	-0-	-940	-0-	3873	2	581	9	N	528	371	1			1105
08	5332	X	4612	-0-	-720	-0-	3930	2	682	9	N	620	725	1			1000
09	4920	X	4535	-0-	-385	-0-	3862	2	673	9	N	612	741	1			871
10	5084	X	NO RPT	-0-	-5084	-0-					N	NO RPT					871

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
DIEBALL BROTHERS 297 OCL WELL #: 1H RRCID -> 267053 COMPL. DATE 06/04/2012 TOTAL DEPTH 7761 PERF. 7865 - 12218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6169	X	5990	-0-	-179	-0-	5361	2	629	9	N	572	736	1			898
06	5730	X	5515	-0-	-215	-0-	4922	2	593	9	N	539	552	1			885
07	6138	X	5708	-0-	-430	-0-	5130	2	578	9	N	525	361	1			1049
08	6138	X	5822	-0-	-316	-0-	5170	2	652	9	N	593	544	1			1098
09	5940	X	5680	-0-	-260	-0-	5055	2	625	9	N	568	741	1			925
10	5983	X	NO RPT	-0-	-5983	-0-					N	NO RPT					925

JAMES E WILSON 160 WELL #: 4H RRCID -> 268811 COMPL. DATE 05/31/2012 TOTAL DEPTH 7363 PERF. 7692 - 11780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6696	X	6409	-0-	-287	-0-	6227	2	182	9	N	165	183	1			1283
06	6480	X	5873	-0-	-607	-0-	5658	2	215	9	N	195	181	1			1297
07	9492	X	9492	-0-	-0-	-0-	9037	2	455	9	N	414	552	1			1159
08	9858	X	9858	-0-	-0-	-0-	9324	2	534	9	N	485	367	1			1277
*09	9824	X	9824	-0-	-0-	-0-	9290	2	534	9	N	485					1762
10	6417	X	NO RPT	-0-	-6417	-0-					N	NO RPT					1762

EDWARD WELL #: 2951H RRCID -> 270428 COMPL. DATE 01/29/2013 TOTAL DEPTH 7805 PERF. 8074 - 12308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4991	X	4483	-0-	-508	-0-	3931	2	552	9	N	502	565	1			2861
06	4830	X	4457	-0-	-373	-0-	3892	2	565	9	N	514	574	1			2801
07	4991	X	4650	-0-	-341	-0-	4091	2	559	9	N	508	576	1			2733
08	4898	X	4599	-0-	-299	-0-	4048	2	551	9	N	501	387	1			2847
09	4470	X	4422	-0-	-48	-0-	3888	2	534	9	N	485	578	1			2754
10	4619	X	NO RPT	-0-	-4619	-0-					N	NO RPT					2754

P BURANDT 318 OCL WELL #: 1H RRCID -> 271096 COMPL. DATE 12/15/2013 TOTAL DEPTH 7648 PERF. 7685 - 12097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6975	X	5962	-0-	-1013	-0-	5516	2	446	9	N	405	374	1			1288
06	6750	X	5626	-0-	-1124	-0-	5238	2	388	9	N	353	369	1			1272
07	6572	X	5627	-0-	-945	-0-	5265	2	362	9	N	329	366	1			1235
08	6572	X	5424	-0-	-1148	-0-	5054	2	370	9	N	336	365	1			1206
09	6360	X	4988	-0-	-1372	-0-	4618	2	370	9	N	336					1542
10	5952	X	NO RPT	-0-	-5952	-0-					N	NO RPT					1542

SHRADER WELL #: 1 RRCID -> 275025 COMPL. DATE 03/04/1977 TOTAL DEPTH 9315 PERF. 7010 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					20

PARNELL 475 WELL #: 1H RRCID -> 275351 COMPL. DATE 12/03/2013 TOTAL DEPTH 7397 PERF. 7695 - 11294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11377	X	10370	-0-	-1007	-0-	9995	2	375	9	N	341	369	1			370
06	10890	X	10397	-0-	-493	-0-	9943	2	454	9	N	413	552	1			231
07	11253	X	10391	-0-	-862	-0-	9943	2	448	9	N	407	358	1			280
08	11967	X	11967	-0-	-0-	-0-	11454	2	513	9	N	466	363	1			383
*09	11048	X	11048	-0-	-0-	-0-	10535	2	513	9	N	466					849
10	10757	X	NO RPT	-0-	-10757	-0-					N	NO RPT					849

PARNELL 475 WELL #: 2H RRCID -> 275705 COMPL. DATE 06/22/2014 TOTAL DEPTH 7300 PERF. 7638 - 11079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5549	X	4264	-0-	-1285	-0-	4183	2	81	9	N	74	178	1			406
06	5010	X	3772	-0-	-1238	-0-	3703	2	69	9	N	63					469
07	4867	X	3806	-0-	-1061	-0-	3703	2	103	9	N	94					563
08	4401	X	4401	-0-	-0-	-0-	4278	2	123	9	N	112	184	1			491
*09	4212	X	4212	-0-	-0-	-0-	4089	2	123	9	N	112					603
10	4278	X	NO RPT	-0-	-4278	-0-					N	NO RPT					603

PAN PETRO (CLEVELAND) //CONT.// 68735 120 ASSOCIATED CAPACITY CNTY: OCHILTREE
4P ENERGY TEXAS, LLC //CONT.// 953803
PARNELL 475 WELL #: 3H RRCID -> 275831 COMPL. DATE 06/05/2014 TOTAL DEPTH 7299 PERF. 7777 - 11940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7130	X	6841	-0-	-289	-0-	6750	2	91	9	N	83					208
06	5910	X	5575	-0-	-335	-0-	5354	2	221	9	N	201	186	1			223
07	7053	X	7053	-0-	-0-	-0-	6943	2	110	9	N	100					323
08	7006	X	6576	-0-	-430	-0-	6488	2	88	9	N	80					403
09	6780	X	5986	-0-	-794	-0-	5898	2	88	9	N	80					483
10	6851	X	NO RPT	-0-	-6851	-0-					N	NO RPT					483

PAN PETRO (MARMATON) 68735 200 ASSOCIATED CAPACITY CNTY: LIPSCOMB
LE NORMAN OPERATING LLC 491579
SLEDGEHAMMER 69 WELL #: 1H RRCID -> 284839 COMPL. DATE 09/29/2017 TOTAL DEPTH 6528 PERF. 6770 - 11613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		2176	-0-	2176	104460	1163	2	1013	9	N	921	1117	1			170
06	107595	X	3135	-0-	-104460	-0-	1615	2	1520	9	N	1382	1301	1			251
07	6789	X	3355	-0-	-3434	-0-	1615	2	1740	9	N	1582	1666	1			167
08	6789	X	3919	-0-	-2870	-0-	2271	2	1648	9	N	1498	1307	1			358
09	6570	X	3927	-0-	-2643	-0-	2419	2	1508	9	N	1371	1490	1			239
10	6789	X	NO RPT	-0-	-6789	-0-					N	NO RPT					239

PAN PETRO (MORROW, UPPER) 68735 333 ASSOCIATED 49B CNTY: OCHILTREE
APACHE CORPORATION 027200
JINES WELL #: 1 RRCID -> 049536 COMPL. DATE 01/07/1971 TOTAL DEPTH 8700 PERF. 8582 - 8604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
*12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
*01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
*02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
*03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
*05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
*08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					13
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37

PAN PETRO (NOVI) 68735 666 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LESLIE WELL #: 1222 RRCID -> 202434 COMPL. DATE 04/19/2004 TOTAL DEPTH 10250 PERF. 8673 - 8677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	967	N	967	-0-	-0-	-0-	60	1	907	2	N	-0-					45
06	646	N	646	-0-	-0-	-0-	54	1	592	2	N	-0-					45
07	675	N	675	-0-	-0-	-0-	62	1	613	2	N	-0-					45
08	930	N	560	-0-	-370	-0-	58	1	502	2	N	-0-					45
09	660	N	588	-0-	-72	-0-	60	1	528	2	N	-0-					45
10	682	N	551	-0-	-131	-0-	58	1	493	2	N	-0-					45

MILAM, INC. 566816
HELTON WELL #: 1 RRCID -> 022461 COMPL. DATE 07/03/1959 TOTAL DEPTH N/A PERF. 8464 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2201	N	1742	-0-	-459	-0-	1732	3	10	9	N	9					204
06	2160	N	2108	-0-	-52	-0-	2108	3			N	-0-	3	1			201
07	2201	N	2182	-0-	-19	-0-	2182	3			N	-0-					201
08	2124	N	2124	-0-	-0-	-0-	2124	3			N	-0-					201
09	2100	N	2043	-0-	-57	-0-	2043	3			N	-0-					201
10	2170	N	2060	-0-	-110	-0-	2060	3			N	-0-					201

PAN PETRO (NOVI) //CONT.// 68735 666 ASSOCIATED CAPACITY CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
EZ WELL #: 2 RRCID -> 245462 COMPL. DATE 07/23/2008 TOTAL DEPTH 8600 PERF. 8048 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	834	N	834	-0-	-0-	-0-	50	1	784	2	N	-0-					-0-
06	960	N	740	-0-	-220	-0-	60	1	680	2	N	-0-					-0-
07	961	N	722	-0-	-239	-0-	62	1	660	2	N	-0-					-0-
08	837	N	699	-0-	-138	-0-	62	1	637	2	N	-0-					-0-
09	750	N	664	-0-	-86	-0-	60	1	604	2	N	-0-					-0-
10	713	N	700	-0-	-13	-0-	62	1	638	2	N	-0-					-0-

DICKENSON WELL #: 1307 RRCID -> 267971 COMPL. DATE 05/19/2008 TOTAL DEPTH 10200 PERF. 8580 - 8598

05	14B2 EXT	NO RPT	-0-	-0-	53752						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	53752						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	53752						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	53752						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	53752						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	53752						N	NO RPT					-0-

OVERFLOW ENERGY, LLC 628574
21 MILE SWD WELL #: 1 RRCID -> 203143 COMPL. DATE 01/01/2004 TOTAL DEPTH 10180 PERF. 3714 - 4240

05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PANHANDLE (GR.WASH-H2S DISPL) 68825 240 NON-ASSOCIATED ONE WELL CNTY: MOORE
DCP OPERATING COMPANY, LP 195959
SNEED PLANT H2S INJECTION WELL #: 1 RRCID -> 186450 COMPL. DATE 09/30/2010 TOTAL DEPTH 4350 PERF. 3842 - 4286

05	OBSERVE	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	OBSERVE	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	OBSERVE	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	OBSERVE	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	OBSERVE	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	OBSERVE	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PANHANDLE, EAST 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
ALVEY PARTNERS 016400
GETHINGS, E. E. WELL #: 2 RRCID -> 025897 COMPL. DATE 11/15/1957 TOTAL DEPTH 2527 PERF. N/A

05	159	N	159	-0-	-0- B	-0-	159	2			N	-0-					-0-
06	150	N	118	-0-	-32 B	-0-	118	2			N	-0-					-0-
07	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-
08	155	N	125	-0-	-30 B	-0-	125	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	159	N	159	-0-	-0- B	-0-	159	2			N	-0-					-0-
10	186	N	139	-0-	-47 B	-0-	139	2			N	-0-					-0-

GETHING -B- WELL #: 1 RRCID -> 025898 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	248	N	199	-0-	-49 B	-0-	199	2			N	-0-					-0-
06	180	N	165	-0-	-15 B	-0-	165	2			N	-0-					-0-
07	167	N	167	-0-	-0- B	-0-	167	2			N	-0-					-0-
08	186	N	140	-0-	-46 B	-0-	140	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	198	N	198	-0-	-0- B	-0-	198	2			N	-0-					-0-
*10	210	N	210	-0-	-0- B	-0-	210	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
ANANDA ENERGY INC. 020573
HAWKINS, W. G. WELL #: 1 RRCID -> 080339 COMPL. DATE 01/10/1979 TOTAL DEPTH 2362 PERF. 2224 - 2305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	148	-0-	-100 B	-0-	148	2			N	-0-					-0-
06	193	N	193	-0-	-0- B	-0-	193	2			N	-0-					-0-
07	217	N	170	-0-	-47 B	-0-	170	2			N	-0-					-0-
08	172	N	172	-0-	-0- B	-0-	172	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	181	N	181	-0-	-0- B	-0-	181	2			N	-0-					-0-
10	155	N	NO RPT	-0-	-155 B	-0-					N	NO RPT					-0-

HAWKINS WELL #: 5 RRCID -> 084119 COMPL. DATE 05/03/1978 TOTAL DEPTH 3507 PERF. 2292 - 2331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	179	-0-	-38 B	-0-	179	2			N	-0-					-0-
06	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-
07	217	N	180	-0-	-37 B	-0-	180	2			N	-0-					-0-
08	179	N	179	-0-	-0- B	-0-	179	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-
10	186	N	NO RPT	-0-	-186 B	-0-					N	NO RPT					-0-

HAWKINS WELL #: 6 RRCID -> 084120 COMPL. DATE 05/20/1978 TOTAL DEPTH 2387 PERF. 2108 - 2213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	211	-0-	-68 B	-0-	211	2			N	-0-					-0-
06	209	N	209	-0-	-0- B	-0-	209	2			N	-0-					-0-
07	186	N	136	-0-	-50 B	-0-	136	2			N	-0-					-0-
08	130	N	130	-0-	-0- B	-0-	130	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	147	-0-	-63 B	-0-	147	2			N	-0-					-0-
10	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-

BREEDING, J. C. WELL #: 1 RRCID -> 087836 COMPL. DATE 01/17/1980 TOTAL DEPTH 2306 PERF. 1968 - 2040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	139	N	139	-0-	-0- B	-0-	139	2			N	-0-					-0-
08	264	N	264	-0-	-0- B	-0-	264	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	263	N	263	-0-	-0- B	-0-	263	2			N	-0-					-0-
10	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-

AUDREY OIL & GAS LLC 036817
EVANS WELL #: 1 RRCID -> 026444 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	247	N	247	-0-	-0- B	-0-	247	3			N	-0-					-0-
06	240	N	235	-0-	-5 B	-0-	235	3			N	-0-					-0-
07	248	N	247	-0-	-1 B	-0-	247	3			N	-0-					-0-
08	248	N	244	-0-	-4 B	-0-	244	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-
10	248	N	234	-0-	-14 B	-0-	234	3			N	-0-					-0-

BAILEY, NEVA J. 044224
BAILEY WELL #: 1 RRCID -> 109113 COMPL. DATE 07/08/1983 TOTAL DEPTH 2375 PERF. 2083 - 2339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	473	N	473	-0-	-0- B	-0-	473	3			N	-0-					-0-
06	420	N	397	-0-	-23 B	-0-	397	3			N	-0-					-0-
07	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-
08	465	N	408	-0-	-57 B	-0-	408	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	727	N	727	-0-	-0- B	-0-	727	3			N	-0-					-0-
*10	707	N	707	-0-	-0- B	-0-	707	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP 049453
CHEATWOOD, T. C. WELL #: 1 RRCID -> 025974 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	364	N	364	-0-	-0- B	-0-	364	2			N	-0-					-0-
06	270	N	258	-0-	-12 B	-0-	258	2			N	-0-					-0-
07	335	N	335	-0-	-0- B	-0-	335	2			N	-0-					-0-
08	341	N	341	-0-	-0- B	-0-	341	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	297	N	297	-0-	-0- B	-0-	297	2			N	-0-					-0-
10	341	N	261	-0-	-80 B	-0-	261	2			N	-0-					-0-

KNOLL WELL #: 1 RRCID -> 026337 COMPL. DATE 04/00/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

FINLEY WELL #: 1 RRCID -> 026388 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	6	N	1	-0-	-5 B	-0-	1	2			N	-0-					-0-
07	7	N	1	-0-	-6 B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

FINLEY WELL #: 2 RRCID -> 026389 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	3	N	1	-0-	-2 B	-0-	1	2			N	-0-					-0-
07	3	N	1	-0-	-2 B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

FINLEY WELL #: 3 RRCID -> 026390 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
06	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	3	N	2	-0-	-1 B	-0-	2	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
*10	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-

GEORGE -B- WELL #: 2 RRCID -> 026391 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	11	N	1	-0-	-10 B	-0-	1	2			N	-0-					-0-
07	2	N	1	-0-	-1 B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
REEVES WELL #: 1 RRCID -> 026428 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	291	N	291	-0-	-0- B	-0-	291	2			N	-0-					-0-
06	150	N	82	-0-	-68 B	-0-	82	2			N	-0-					-0-
07	248	N	121	-0-	-127 B	-0-	121	2			N	-0-					-0-
08	248	N	99	-0-	-149 B	-0-	99	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	79	-0-	-11 B	-0-	79	2			N	-0-					-0-
10	124	N	66	-0-	-58 B	-0-	66	2			N	-0-					-0-

MARTIN, W. C. WELL #: 1 RRCID -> 026436 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

MORGAN, C. A. WELL #: 1 RRCID -> 026437 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	89	N	89	-0-	-0- B	-0-	89	2			N	-0-					-0-
06	103	N	103	-0-	-0- B	-0-	103	2			N	-0-					-0-
07	89	N	89	-0-	-0- B	-0-	89	2			N	-0-					-0-
08	55	N	55	-0-	-0- B	-0-	55	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	14	-0-	-16 B	-0-	14	2			N	-0-					-0-
10	31	N	4	-0-	-27 B	-0-	4	2			N	-0-					-0-

HICKS WELL #: 1 RRCID -> 026439 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

HAYNES WELL #: 1 RRCID -> 026530 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	293	N	293	-0-	-0- B	-0-	293	2			N	-0-					-0-
06	270	N	236	-0-	-34 B	-0-	236	2			N	-0-					-0-
07	279	N	268	-0-	-11 B	-0-	268	2			N	-0-					-0-
08	279	N	249	-0-	-30 B	-0-	249	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	256	N	256	-0-	-0- B	-0-	256	2			N	-0-					-0-
10	279	N	217	-0-	-62 B	-0-	217	2			N	-0-					-0-

WEBB, LALLIE WELL #: B 1 RRCID -> 026531 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	176	-0-	-10 B	-0-	176	2			N	-0-					-0-
06	180	N	152	-0-	-28 B	-0-	152	2			N	-0-					-0-
07	186	N	173	-0-	-13 B	-0-	173	2			N	-0-					-0-
08	186	N	162	-0-	-24 B	-0-	162	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					-0-
10	186	N	149	-0-	-37 B	-0-	149	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
WEBB, LALLIE A. WELL #: 1 RRCID -> 026532 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	204	N	204	-0-	-0-	B	-0-	204	2		N	-0-			-0-
06	210	N	176	-0-	-34	B	-0-	176	2		N	-0-			-0-
07	200	N	200	-0-	-0-	B	-0-	200	2		N	-0-			-0-
08	217	N	184	-0-	-33	B	-0-	184	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	189	N	189	-0-	-0-	B	-0-	189	2		N	-0-			-0-
10	186	N	162	-0-	-24	B	-0-	162	2		N	-0-			-0-

WEBB, LALLIE D. WELL #: 1 RRCID -> 026534 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	274	N	274	-0-	-0-	B	-0-	274	2		N	-0-			-0-
06	270	N	239	-0-	-31	B	-0-	239	2		N	-0-			-0-
07	279	N	271	-0-	-8	B	-0-	271	2		N	-0-			-0-
08	279	N	252	-0-	-27	B	-0-	252	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	260	N	260	-0-	-0-	B	-0-	260	2		N	-0-			-0-
10	279	N	214	-0-	-65	B	-0-	214	2		N	-0-			-0-

SKELLY-WEBB WELL #: A 1 RRCID -> 026535 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	127	N	127	-0-	-0-	B	-0-	127	2		N	-0-			-0-
06	154	N	154	-0-	-0-	B	-0-	154	2		N	-0-			-0-
07	171	N	171	-0-	-0-	B	-0-	171	2		N	-0-			-0-
08	124	N	117	-0-	-7	B	-0-	117	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	150	N	37	-0-	-113	B	-0-	37	2		N	-0-			-0-
10	155	N	48	-0-	-107	B	-0-	48	2		N	-0-			-0-

SKELLY-WEBB WELL #: B 1 RRCID -> 026536 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	279	N	279	-0-	-0-	B	-0-	279	2		N	-0-			-0-
06	270	N	249	-0-	-21	B	-0-	249	2		N	-0-			-0-
07	288	N	288	-0-	-0-	B	-0-	288	2		N	-0-			-0-
08	279	N	269	-0-	-10	B	-0-	269	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	279	N	279	-0-	-0-	B	-0-	279	2		N	-0-			-0-
10	279	N	242	-0-	-37	B	-0-	242	2		N	-0-			-0-

LINDSEY, ELSIE ETAL WELL #: 1 RRCID -> 026695 COMPL. DATE 09/25/1961 TOTAL DEPTH N/A PERF. N/A

05	161	N	161	-0-	-0-	B	-0-	161	2		N	-0-			-0-
06	143	N	143	-0-	-0-	B	-0-	143	2		N	-0-			-0-
07	155	N	144	-0-	-11	B	-0-	144	2		N	-0-			-0-
08	155	N	143	-0-	-12	B	-0-	143	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	159	N	159	-0-	-0-	B	-0-	159	2		N	-0-			-0-
*10	188	N	188	-0-	-0-	B	-0-	188	2		N	-0-			-0-

LINDSEY-CLAY UNIT WELL #: 1 RRCID -> 026696 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	3	N	3	-0-	-0-	B	-0-	3	2		N	-0-			-0-
06	3	N	3	-0-	-0-	B	-0-	3	2		N	-0-			-0-
07	3	N	3	-0-	-0-	B	-0-	3	2		N	-0-			-0-
08	3	N	3	-0-	-0-	B	-0-	3	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	3	N	2	-0-	-1	B	-0-	2	2		N	-0-			-0-
10	3	N	2	-0-	-1	B	-0-	2	2		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
LYSLE, M. M. WELL #: 1 RRCID -> 026698 COMPL. DATE 10/02/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	237	N	237	-0-	-0- B	-0-	237	2			N	-0-					-0-
06	271	N	271	-0-	-0- B	-0-	271	2			N	-0-					-0-
07	225	N	225	-0-	-0- B	-0-	225	2			N	-0-					-0-
08	248	N	201	-0-	-47 B	-0-	201	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	278	N	278	-0-	-0- B	-0-	278	2			N	-0-					-0-
*10	260	N	260	-0-	-0- B	-0-	260	2			N	-0-					-0-

COATES WELL #: 1 RRCID -> 026703 COMPL. DATE 12/18/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
06	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
*10	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-

GEORGE WELL #: 1 RRCID -> 026704 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	29	N	29	-0-	-0- B	-0-	29	2			N	-0-					-0-
06	30	N	26	-0-	-4 B	-0-	26	2			N	-0-					-0-
07	31	N	27	-0-	-4 B	-0-	27	2			N	-0-					-0-
08	31	N	24	-0-	-7 B	-0-	24	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
*10	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-

GEORGE -A- WELL #: 1 RRCID -> 026705 COMPL. DATE 06/28/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
06	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
07	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
08	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
10	31	N	29	-0-	-2 B	-0-	29	2			N	-0-					-0-

GEORGE -C- WELL #: 1 RRCID -> 026706 COMPL. DATE 09/11/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
06	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
07	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
08	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
*10	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-

GEORGE -D- WELL #: 1 RRCID -> 026707 COMPL. DATE 09/22/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-
06	110	N	110	-0-	-0- B	-0-	110	2			N	-0-					-0-
07	124	N	95	-0-	-29 B	-0-	95	2			N	-0-					-0-
08	124	N	101	-0-	-23 B	-0-	101	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	110	-0-	-10 B	-0-	110	2			N	-0-					-0-
*10	122	N	122	-0-	-0- B	-0-	122	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
GEORGE -E- WELL #: 1 RRCID -> 026708 COMPL. DATE 08/04/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	54	N	54	-0-	-0- B	-0-	54	2			N	-0-					-0-
06	48	N	48	-0-	-0- B	-0-	48	2			N	-0-					-0-
07	62	N	41	-0-	-21 B	-0-	41	2			N	-0-					-0-
08	62	N	40	-0-	-22 B	-0-	40	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	48	-0-	-12 B	-0-	48	2			N	-0-					-0-
*10	52	N	52	-0-	-0- B	-0-	52	2			N	-0-					-0-

GEORGE WELL #: 2 RRCID -> 026709 COMPL. DATE 07/19/1961 TOTAL DEPTH N/A PERF. N/A

05	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
06	59	N	59	-0-	-0- B	-0-	59	2			N	-0-					-0-
07	62	N	50	-0-	-12 B	-0-	50	2			N	-0-					-0-
08	62	N	1	-0-	-61 B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
*10	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-

GEORGE -C- WELL #: 2 RRCID -> 026710 COMPL. DATE 02/12/1962 TOTAL DEPTH N/A PERF. N/A

05	148	N	148	-0-	-0- B	-0-	148	2			N	-0-					-0-
06	111	N	111	-0-	-0- B	-0-	111	2			N	-0-					-0-
07	89	N	89	-0-	-0- B	-0-	89	2			N	-0-					-0-
08	117	N	117	-0-	-0- B	-0-	117	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	162	N	162	-0-	-0- B	-0-	162	2			N	-0-					-0-
*10	215	N	215	-0-	-0- B	-0-	215	2			N	-0-					-0-

NEWTON WELL #: 1 RRCID -> 026711 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-
06	209	N	209	-0-	-0- B	-0-	209	2			N	-0-					-0-
07	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					-0-
08	173	N	173	-0-	-0- B	-0-	173	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	212	N	212	-0-	-0- B	-0-	212	2			N	-0-					-0-
*10	230	N	230	-0-	-0- B	-0-	230	2			N	-0-					-0-

BEAR WELL #: 1 RRCID -> 026719 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

CANTRELL WELL #: 1 RRCID -> 026720 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453

CANTRELL WELL #: 2 RRCID -> 026721 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	195	-0-	-146	B	-0-	195	2			N	-0-					-0-
06	390	N	132	-0-	-258	B	-0-	132	2			N	-0-					-0-
07	372	N	295	-0-	-77	B	-0-	295	2			N	-0-					-0-
08	186	N	145	-0-	-41	B	-0-	145	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	167	N	167	-0-	-0-	B	-0-	167	2			N	-0-					-0-
10	310	N	287	-0-	-23	B	-0-	287	2			N	-0-					-0-

DAYBERRY WELL #: 1 RRCID -> 026723 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	244	-0-	-35	B	-0-	244	2			N	-0-					-0-
06	270	N	196	-0-	-74	B	-0-	196	2			N	-0-					-0-
07	279	N	258	-0-	-21	B	-0-	258	2			N	-0-					-0-
08	265	N	265	-0-	-0-	B	-0-	265	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	234	N	234	-0-	-0-	B	-0-	234	2			N	-0-					-0-
*10	280	N	280	-0-	-0-	B	-0-	280	2			N	-0-					-0-

F & M BANK WELL #: 1 RRCID -> 026724 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-

GORDON WELL #: 1 RRCID -> 026725 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	217	-0-	-0-	B	-0-	217	2			N	-0-					-0-
06	210	N	1	-0-	-209	B	-0-	1	2			N	-0-					-0-
07	155	N	1	-0-	-154	B	-0-	1	2			N	-0-					-0-
08	217	N	1	-0-	-216	B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
*10	16	N	16	-0-	-0-	B	-0-	16	2			N	-0-					-0-

GUYTON HEIRS -B- WELL #: 1 RRCID -> 026727 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	101	-0-	-23	B	-0-	101	2			N	-0-					-0-
06	120	N	1	-0-	-119	B	-0-	1	2			N	-0-					-0-
07	93	N	17	-0-	-76	B	-0-	17	2			N	-0-					-0-
08	93	N	1	-0-	-92	B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
10	31	N	1	-0-	-30	B	-0-	1	2			N	-0-					-0-

HUNTER WELL #: 1 RRCID -> 026728 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	429	N	429	-0-	-0-	B	-0-	429	2			N	-0-					-0-
06	378	N	378	-0-	-0-	B	-0-	378	2			N	-0-					-0-
07	372	N	322	-0-	-50	B	-0-	322	2			N	-0-					-0-
08	434	N	268	-0-	-166	B	-0-	268	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	282	-0-	-108	B	-0-	282	2			N	-0-					-0-
*10	354	N	354	-0-	-0-	B	-0-	354	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
KOBER WELL #: 1 RRCID -> 026729 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	1	-0-	-278 B	-0-	1	2			N	-0-					-0-
06	270	N	151	-0-	-119 B	-0-	151	2			N	-0-					-0-
07	294	N	294	-0-	-0- B	-0-	294	2			N	-0-					-0-
08	264	N	264	-0-	-0- B	-0-	264	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	258	N	258	-0-	-0- B	-0-	258	2			N	-0-					-0-
*10	315	N	315	-0-	-0- B	-0-	315	2			N	-0-					-0-

PIKE, J. C. WELL #: 2 RRCID -> 026731 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	116	N	116	-0-	-0- B	-0-	116	2			N	-0-					-0-
06	60	N	1	-0-	-59 B	-0-	1	2			N	-0-					-0-
07	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-
08	62	N	50	-0-	-12 B	-0-	50	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	47	N	47	-0-	-0- B	-0-	47	2			N	-0-					-0-
10	62	N	50	-0-	-12 B	-0-	50	2			N	-0-					-0-

PIKE, R. L. WELL #: 1 RRCID -> 026732 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	155	N	152	-0-	-3 B	-0-	152	2			N	-0-					-0-
06	180	N	115	-0-	-65 B	-0-	115	2			N	-0-					-0-
07	155	N	98	-0-	-57 B	-0-	98	2			N	-0-					-0-
08	155	N	1	-0-	-154 B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	1	-0-	-119 B	-0-	1	2			N	-0-					-0-
10	93	N	1	-0-	-92 B	-0-	1	2			N	-0-					-0-

REEVES, J. E. WELL #: 1 RRCID -> 026733 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

REEVES, J. E. WELL #: B 1 RRCID -> 026734 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

RISK WELL #: 2 RRCID -> 026735 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	327	N	327	-0-	-0- B	-0-	327	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	124	N	27	-0-	-97 B	-0-	27	2			N	-0-					-0-
08	248	N	35	-0-	-213 B	-0-	35	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	20	N	20	-0-	-0- B	-0-	20	2			N	-0-					-0-
10	31	N	27	-0-	-4 B	-0-	27	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
SATTERFIELD WELL #: 1 RRCID -> 026736 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	157	-0-	-29	B	-0-	157	2			N	-0-					-0-
06	176	N	176	-0-	-0-	B	-0-	176	2			N	-0-					-0-
07	172	N	172	-0-	-0-	B	-0-	172	2			N	-0-					-0-
08	155	N	87	-0-	-68	B	-0-	87	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	66	-0-	-114	B	-0-	66	2			N	-0-					-0-
10	186	N	70	-0-	-116	B	-0-	70	2			N	-0-					-0-

SCHWARTING WELL #: 1 RRCID -> 026738 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-

STEPHENS, FRANK WELL #: 1 RRCID -> 026739 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	141	N	141	-0-	-0-	B	-0-	141	2			N	-0-					-0-
06	120	N	1	-0-	-119	B	-0-	1	2			N	-0-					-0-
07	93	N	1	-0-	-92	B	-0-	1	2			N	-0-					-0-
08	155	N	1	-0-	-154	B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-

STEPHENS, FRANK WELL #: 2 RRCID -> 026740 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	403	N	301	-0-	-102	B	-0-	301	2			N	-0-					-0-
06	390	N	278	-0-	-112	B	-0-	278	2			N	-0-					-0-
07	403	N	129	-0-	-274	B	-0-	129	2			N	-0-					-0-
08	310	N	277	-0-	-33	B	-0-	277	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	312	N	312	-0-	-0-	B	-0-	312	2			N	-0-					-0-
*10	429	N	429	-0-	-0-	B	-0-	429	2			N	-0-					-0-

STEPHENS, RUTH WELL #: 1 RRCID -> 026741 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	72	N	72	-0-	-0-	B	-0-	72	2			N	-0-					-0-
06	180	N	1	-0-	-179	B	-0-	1	2			N	-0-					-0-
07	100	N	100	-0-	-0-	B	-0-	100	2			N	-0-					-0-
08	62	N	50	-0-	-12	B	-0-	50	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	49	N	49	-0-	-0-	B	-0-	49	2			N	-0-					-0-
10	93	N	76	-0-	-17	B	-0-	76	2			N	-0-					-0-

STEPHENS, RUTH WELL #: 2 RRCID -> 026742 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	4	N	1	-0-	-3	B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
08	2	N	2	-0-	-0-	B	-0-	2	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453
TINSLEY, E. R. WELL #: 1 RRCID -> 026743 COMPL. DATE 10/00/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-

SCHWARTING WELL #: 1 RRCID -> 026744 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	248	N	157	-0-	-91	B	-0-	157	2			N	-0-					-0-
06	240	N	219	-0-	-21	B	-0-	219	2			N	-0-					-0-
07	273	N	273	-0-	-0-	B	-0-	273	2			N	-0-					-0-
08	251	N	251	-0-	-0-	B	-0-	251	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	270	-0-	-0-	B	-0-	270	2			N	-0-					-0-
10	279	N	243	-0-	-36	B	-0-	243	2			N	-0-					-0-

HOWE WELL #: 1 RRCID -> 026787 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	279	N	267	-0-	-12	B	-0-	267	2			N	-0-					-0-
06	300	N	282	-0-	-18	B	-0-	282	2			N	-0-					-0-
07	351	N	351	-0-	-0-	B	-0-	351	2			N	-0-					-0-
08	379	N	379	-0-	-0-	B	-0-	379	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	332	N	332	-0-	-0-	B	-0-	332	2			N	-0-					-0-
10	341	N	286	-0-	-55	B	-0-	286	2			N	-0-					-0-

HOWE WELL #: 2 RRCID -> 026788 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	124	N	115	-0-	-9	B	-0-	115	2			N	-0-					-0-
06	121	N	121	-0-	-0-	B	-0-	121	2			N	-0-					-0-
07	150	N	150	-0-	-0-	B	-0-	150	2			N	-0-					-0-
08	162	N	162	-0-	-0-	B	-0-	162	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	142	N	142	-0-	-0-	B	-0-	142	2			N	-0-					-0-
10	155	N	122	-0-	-33	B	-0-	122	2			N	-0-					-0-

FINLEY, A. H. WELL #: 1 RRCID -> 027049 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	373	N	373	-0-	-0-	B	-0-	373	2			N	-0-					-0-
06	390	N	338	-0-	-52	B	-0-	338	2			N	-0-					-0-
07	341	N	297	-0-	-44	B	-0-	297	2			N	-0-					-0-
08	372	N	332	-0-	-40	B	-0-	332	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	387	N	387	-0-	-0-	B	-0-	387	2			N	-0-					-0-
*10	443	N	443	-0-	-0-	B	-0-	443	2			N	-0-					-0-

GEORGE -E- WELL #: 2 RRCID -> 031321 COMPL. DATE 10/11/1963 TOTAL DEPTH N/A PERF. N/A

05	123	N	123	-0-	-0-	B	-0-	123	2			N	-0-					-0-
06	104	N	104	-0-	-0-	B	-0-	104	2			N	-0-					-0-
07	124	N	85	-0-	-39	B	-0-	85	2			N	-0-					-0-
08	124	N	75	-0-	-49	B	-0-	75	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	106	N	106	-0-	-0-	B	-0-	106	2			N	-0-					-0-
*10	143	N	143	-0-	-0-	B	-0-	143	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BARKER PRODUCTION CO., LP //CONT.// 049453

GEORGE -C- WELL #: 3 RRCID -> 031500 COMPL. DATE 11/12/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-
06	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
07	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
08	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
*10	57	N	57	-0-	-0- B	-0-	57	2			N	-0-					-0-

GEORGE -A- WELL #: 2 RRCID -> 031501 COMPL. DATE 08/30/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

BEARROW WELL #: A 1 RRCID -> 033768 COMPL. DATE 04/25/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

CAPERTON WELL #: 1 RRCID -> 033769 COMPL. DATE 12/17/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

HARVEY WELL #: B 1 RRCID -> 033770 COMPL. DATE 11/28/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-
06	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-
07	147	N	147	-0-	-0- B	-0-	147	2			N	-0-					-0-
08	224	N	224	-0-	-0- B	-0-	224	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	152	-0-	-28 B	-0-	152	2			N	-0-					-0-
*10	210	N	210	-0-	-0- B	-0-	210	2			N	-0-					-0-

OGORMAN WELL #: 1 RRCID -> 033771 COMPL. DATE 09/29/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	233	N	233	-0-	-0- B	-0-	233	2			N	-0-					-0-
06	210	N	188	-0-	-22 B	-0-	188	2			N	-0-					-0-
07	234	N	234	-0-	-0- B	-0-	234	2			N	-0-					-0-
08	251	N	251	-0-	-0- B	-0-	251	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	240	-0-	-0- B	-0-	240	2			N	-0-					-0-
10	248	N	229	-0-	-19 B	-0-	229	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BARKER PRODUCTION CO., LP //CONT.// 049453
OGORMAN WELL #: 2 RRCID -> 033772 COMPL. DATE 10/25/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	131	N	131	-0-	-0- B	-0-	131	2			N	-0-					-0-
06	150	N	137	-0-	-13 B	-0-	137	2			N	-0-					-0-
07	164	N	164	-0-	-0- B	-0-	164	2			N	-0-					-0-
08	198	N	198	-0-	-0- B	-0-	198	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	169	N	169	-0-	-0- B	-0-	169	2			N	-0-					-0-
*10	176	N	176	-0-	-0- B	-0-	176	2			N	-0-					-0-

OGORMAN WELL #: A 1 RRCID -> 033854 COMPL. DATE 01/02/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	147	N	147	-0-	-0- B	-0-	147	2			N	-0-					-0-
06	160	N	160	-0-	-0- B	-0-	160	2			N	-0-					-0-
07	202	N	202	-0-	-0- B	-0-	202	2			N	-0-					-0-
08	215	N	215	-0-	-0- B	-0-	215	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	210	-0-	-0- B	-0-	210	2			N	-0-					-0-
*10	208	N	208	-0-	-0- B	-0-	208	2			N	-0-					-0-

OGORMAN WELL #: B 1 RRCID -> 033855 COMPL. DATE 05/24/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	341	-0-	-0- B	-0-	341	2			N	-0-					-0-
06	270	N	249	-0-	-21 B	-0-	249	2			N	-0-					-0-
07	310	N	307	-0-	-3 B	-0-	307	2			N	-0-					-0-
08	345	N	345	-0-	-0- B	-0-	345	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	325	N	325	-0-	-0- B	-0-	325	2			N	-0-					-0-
*10	335	N	335	-0-	-0- B	-0-	335	2			N	-0-					-0-

OGORMAN WELL #: B 2 RRCID -> 033856 COMPL. DATE 02/02/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

HOWE WELL #: A 1 RRCID -> 033857 COMPL. DATE 07/04/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	286	-0-	-55 B	-0-	286	2			N	-0-					-0-
06	360	N	275	-0-	-85 B	-0-	275	2			N	-0-					-0-
07	372	N	225	-0-	-147 B	-0-	225	2			N	-0-					-0-
08	279	N	237	-0-	-42 B	-0-	237	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	275	N	275	-0-	-0- B	-0-	275	2			N	-0-					-0-
*10	344	N	344	-0-	-0- B	-0-	344	2			N	-0-					-0-

LISLE WELL #: A 1 RRCID -> 033859 COMPL. DATE 01/20/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	163	N	163	-0-	-0- B	-0-	163	2			N	-0-					-0-
06	183	N	183	-0-	-0- B	-0-	183	2			N	-0-					-0-
07	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-
08	211	N	211	-0-	-0- B	-0-	211	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	246	N	246	-0-	-0- B	-0-	246	2			N	-0-					-0-
*10	259	N	259	-0-	-0- B	-0-	259	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BARKER PRODUCTION CO., LP //CONT.// 049453
LEAKE WELL #: 1 RRCID -> 033866 COMPL. DATE 08/18/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	115	-0-	-40 B	-0-	115	2			N	-0-					-0-
06	120	N	114	-0-	-6 B	-0-	114	2			N	-0-					-0-
07	124	N	113	-0-	-11 B	-0-	113	2			N	-0-					-0-
08	124	N	112	-0-	-12 B	-0-	112	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	107	-0-	-13 B	-0-	107	2			N	-0-					-0-
10	124	N	112	-0-	-12 B	-0-	112	2			N	-0-					-0-

MARTIN WELL #: A 1 RRCID -> 033867 COMPL. DATE 11/23/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	1	-0-	-123 B	-0-	1	2			N	-0-					-0-
06	120	N	1	-0-	-119 B	-0-	1	2			N	-0-					-0-
07	62	N	1	-0-	-61 B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	24	N	24	-0-	-0- B	-0-	24	2			N	-0-					-0-
*10	77	N	77	-0-	-0- B	-0-	77	2			N	-0-					-0-

REEVES WELL #: 1 RRCID -> 033868 COMPL. DATE 08/04/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	65	-0-	-90 B	-0-	65	2			N	-0-					-0-
06	298	N	298	-0-	-0- B	-0-	298	2			N	-0-					-0-
07	282	N	282	-0-	-0- B	-0-	282	2			N	-0-					-0-
08	296	N	296	-0-	-0- B	-0-	296	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	350	N	350	-0-	-0- B	-0-	350	2			N	-0-					-0-
*10	395	N	395	-0-	-0- B	-0-	395	2			N	-0-					-0-

SATERFIELD WELL #: 1 RRCID -> 033869 COMPL. DATE 10/09/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

SATERFIELD WELL #: 2 RRCID -> 033870 COMPL. DATE 10/29/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

FIELDS WELL #: 1 RRCID -> 033873 COMPL. DATE 01/02/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	187	N	187	-0-	-0- B	-0-	187	2			N	-0-					-0-
06	176	N	176	-0-	-0- B	-0-	176	2			N	-0-					-0-
07	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-
08	186	N	176	-0-	-10 B	-0-	176	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	157	-0-	-23 B	-0-	157	2			N	-0-					-0-
10	186	N	158	-0-	-28 B	-0-	158	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
BARKER PRODUCTION CO., LP //CONT.// 049453
LISLE WELL #: 1 RRCID -> 033874 COMPL. DATE 09/12/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	62	-0-	-31 B	-0-	62	2			N	-0-					-0-
06	90	N	86	-0-	-4 B	-0-	86	2			N	-0-					-0-
07	124	N	86	-0-	-38 B	-0-	86	2			N	-0-					-0-
08	91	N	91	-0-	-0- B	-0-	91	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-
*10	109	N	109	-0-	-0- B	-0-	109	2			N	-0-					-0-

MORGAN WELL #: A 1 RRCID -> 033878 COMPL. DATE 11/28/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	474	N	474	-0-	-0- B	-0-	474	2			N	-0-					-0-
06	388	N	388	-0-	-0- B	-0-	388	2			N	-0-					-0-
07	323	N	323	-0-	-0- B	-0-	323	2			N	-0-					-0-
08	307	N	307	-0-	-0- B	-0-	307	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	408	N	408	-0-	-0- B	-0-	408	2			N	-0-					-0-
*10	418	N	418	-0-	-0- B	-0-	418	2			N	-0-					-0-

HAWK WELL #: A 1 RRCID -> 034748 COMPL. DATE 12/19/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	171	N	171	-0-	-0- B	-0-	171	2			N	-0-					-0-
06	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-
07	124	N	113	-0-	-11 B	-0-	113	2			N	-0-					-0-
08	186	N	113	-0-	-73 B	-0-	113	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	142	-0-	-8 B	-0-	142	2			N	-0-					-0-
*10	165	N	165	-0-	-0- B	-0-	165	2			N	-0-					-0-

TROSTLE WELL #: 1 RRCID -> 035026 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

POOLE WELL #: 1 RRCID -> 035027 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	134	-0-	-52 B	-0-	134	2			N	-0-					-0-
06	120	N	42	-0-	-78 B	-0-	42	2			N	-0-					-0-
07	234	N	234	-0-	-0- B	-0-	234	2			N	-0-					-0-
08	177	N	177	-0-	-0- B	-0-	177	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	189	N	189	-0-	-0- B	-0-	189	2			N	-0-					-0-
*10	215	N	215	-0-	-0- B	-0-	215	2			N	-0-					-0-

OGORMAN, FRANK WELL #: 1 RRCID -> 039583 COMPL. DATE 07/16/1966 TOTAL DEPTH 2041 PERF. 2027 - 2035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	217	-0-	-62 B	-0-	217	2			N	-0-					-0-
06	257	N	257	-0-	-0- B	-0-	257	2			N	-0-					-0-
07	360	N	360	-0-	-0- B	-0-	360	2			N	-0-					-0-
08	403	N	403	-0-	-0- B	-0-	403	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	399	N	399	-0-	-0- B	-0-	399	2			N	-0-					-0-
*10	432	N	432	-0-	-0- B	-0-	432	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
BARKER PRODUCTION CO., LP //CONT.// 049453
GEORGE -B- WELL #: 1 RRCID -> 042021 COMPL. DATE 10/21/1937 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3	N	3	-0-	-0-	B	-0-	3	2			N	-0-					-0-
06	2	N	2	-0-	-0-	B	-0-	2	2			N	-0-					-0-
07	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
08	3	N	2	-0-	-1	B	-0-	2	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2	N	2	-0-	-0-	B	-0-	2	2			N	-0-					-0-
*10	3	N	3	-0-	-0-	B	-0-	3	2			N	-0-					-0-

DOROTHY WELL #: 1 RRCID -> 053967 COMPL. DATE 12/08/1967 TOTAL DEPTH 1932 PERF. 1810 - 1855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2	N	2	-0-	-0-	B	-0-	2	2			N	-0-					-0-
06	2	N	2	-0-	-0-	B	-0-	2	2			N	-0-					-0-
07	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
08	2	N	2	-0-	-0-	B	-0-	2	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2	N	2	-0-	-0-	B	-0-	2	2			N	-0-					-0-
*10	3	N	3	-0-	-0-	B	-0-	3	2			N	-0-					-0-

JERNIGAN WELL #: 1 RRCID -> 053968 COMPL. DATE 01/19/1968 TOTAL DEPTH 1960 PERF. 1790 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	198	N	198	-0-	-0-	B	-0-	198	2			N	-0-					-0-
06	181	N	181	-0-	-0-	B	-0-	181	2			N	-0-					-0-
07	186	N	105	-0-	-81	B	-0-	105	2			N	-0-					-0-
08	186	N	113	-0-	-73	B	-0-	113	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	196	N	196	-0-	-0-	B	-0-	196	2			N	-0-					-0-
*10	192	N	192	-0-	-0-	B	-0-	192	2			N	-0-					-0-

JUDY WELL #: 1 RRCID -> 082881 COMPL. DATE 02/01/1979 TOTAL DEPTH 1820 PERF. 1752 - 1820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-

SHANNON WELL #: 1 RRCID -> 085628 COMPL. DATE 08/14/1979 TOTAL DEPTH 2179 PERF. 1826 - 1950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	561	-0-	-28	B	-0-	561	2			N	-0-					-0-
06	592	N	592	-0-	-0-	B	-0-	592	2			N	-0-					-0-
07	558	N	558	-0-	-0-	B	-0-	558	2			N	-0-					-0-
08	558	N	555	-0-	-3	B	-0-	555	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	600	N	557	-0-	-43	B	-0-	557	2			N	-0-					-0-
10	558	N	543	-0-	-15	B	-0-	543	2			N	-0-					-0-

HELEN WELL #: 1 RRCID -> 090615 COMPL. DATE 05/14/1980 TOTAL DEPTH 3039 PERF. 2750 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	45	-0-	-17	B	-0-	45	2			N	-0-					-0-
06	36	N	36	-0-	-0-	B	-0-	36	2			N	-0-					-0-
07	52	N	52	-0-	-0-	B	-0-	52	2			N	-0-					-0-
08	31	N	23	-0-	-8	B	-0-	23	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	1	-0-	-29	B	-0-	1	2			N	-0-					-0-
10	62	N	1	-0-	-61	B	-0-	1	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
BARKER PRODUCTION CO., LP //CONT.// 049453

RUTH WELL #: 1 RRCID -> 096784 COMPL. DATE 06/25/1981 TOTAL DEPTH 2267 PERF. 2036 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	118	N	118	-0-	-0-	B	-0-	118	2			N	-0-					-0-
06	135	N	135	-0-	-0-	B	-0-	135	2			N	-0-					-0-
07	124	N	116	-0-	-8	B	-0-	116	2			N	-0-					-0-
08	124	N	111	-0-	-13	B	-0-	111	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	115	-0-	-35	B	-0-	115	2			N	-0-					-0-
10	124	N	119	-0-	-5	B	-0-	119	2			N	-0-					-0-

EMILY WELL #: 1 RRCID -> 096785 COMPL. DATE 05/19/1981 TOTAL DEPTH 2260 PERF. 1802 - 1914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	222	-0-	-26	B	-0-	222	2			N	-0-					-0-
06	251	N	251	-0-	-0-	B	-0-	251	2			N	-0-					-0-
07	238	N	238	-0-	-0-	B	-0-	238	2			N	-0-					-0-
08	228	N	228	-0-	-0-	B	-0-	228	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	210	-0-	-30	B	-0-	210	2			N	-0-					-0-
10	248	N	228	-0-	-20	B	-0-	228	2			N	-0-					-0-

MORGAN WELL #: 1 RRCID -> 099269 COMPL. DATE 04/07/1982 TOTAL DEPTH 1796 PERF. 1766 - 1776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	324	N	324	-0-	-0-	B	-0-	324	2			N	-0-					-0-
06	345	N	345	-0-	-0-	B	-0-	345	2			N	-0-					-0-
07	336	N	336	-0-	-0-	B	-0-	336	2			N	-0-					-0-
08	310	N	307	-0-	-3	B	-0-	307	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	296	-0-	-34	B	-0-	296	2			N	-0-					-0-
10	341	N	312	-0-	-29	B	-0-	312	2			N	-0-					-0-

EDNA WELL #: 1 RRCID -> 099270 COMPL. DATE 04/05/1982 TOTAL DEPTH N/A PERF. 1875 - 1885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	273	-0-	-37	B	-0-	273	2			N	-0-					-0-
06	300	N	287	-0-	-13	B	-0-	287	2			N	-0-					-0-
07	310	N	275	-0-	-35	B	-0-	275	2			N	-0-					-0-
08	279	N	253	-0-	-26	B	-0-	253	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	259	-0-	-41	B	-0-	259	2			N	-0-					-0-
10	279	N	255	-0-	-24	B	-0-	255	2			N	-0-					-0-

ROSE WELL #: 1 RRCID -> 103220 COMPL. DATE 09/07/1982 TOTAL DEPTH 1849 PERF. 1814 - 1840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	47	N	47	-0-	-0-	B	-0-	47	2			N	-0-					-0-
06	40	N	40	-0-	-0-	B	-0-	40	2			N	-0-					-0-
07	62	N	31	-0-	-31	B	-0-	31	2			N	-0-					-0-
08	62	N	42	-0-	-20	B	-0-	42	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	39	N	39	-0-	-0-	B	-0-	39	2			N	-0-					-0-
*10	40	N	40	-0-	-0-	B	-0-	40	2			N	-0-					-0-

FIELDS -B- WELL #: 1 RRCID -> 103740 COMPL. DATE 06/23/1982 TOTAL DEPTH 2200 PERF. 1982 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	105	N	105	-0-	-0-	B	-0-	105	2			N	-0-					-0-
06	95	N	95	-0-	-0-	B	-0-	95	2			N	-0-					-0-
07	93	N	83	-0-	-10	B	-0-	83	2			N	-0-					-0-
08	130	N	130	-0-	-0-	B	-0-	130	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	94	N	94	-0-	-0-	B	-0-	94	2			N	-0-					-0-
10	93	N	91	-0-	-2	B	-0-	91	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
BARKER PRODUCTION CO., LP //CONT.// 049453
FIELDS -A- WELL #: 1 RRCID -> 103741 COMPL. DATE 04/25/1982 TOTAL DEPTH 2180 PERF. 1978 - 2130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-

BETTY WELL #: 1 RRCID -> 104906 COMPL. DATE 11/05/1982 TOTAL DEPTH 1825 PERF. 1765 - 1795

05	217	N	64	-0-	-153	B	-0-	64	2			N	-0-					-0-
06	210	N	1	-0-	-209	B	-0-	1	2			N	-0-					-0-
07	217	N	1	-0-	-216	B	-0-	1	2			N	-0-					-0-
08	62	N	1	-0-	-61	B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-

NEUHAUS WELL #: 1 RRCID -> 106701 COMPL. DATE 01/15/1983 TOTAL DEPTH 1948 PERF. N/A

05	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-

BC OPERATING, INC. 058893
OHARA WELL #: 1 RRCID -> 023767 COMPL. DATE 04/15/1960 TOTAL DEPTH N/A PERF. N/A

05	312	N	312	-0-	-0-	B	-0-	312	3			N	-0-					-0-
06	312	N	312	-0-	-0-	B	-0-	312	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	NO RPT	-0-	-300	B	-0-					N	NO RPT					-0-
10	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BETA-TEX, AN OKLAHOMA CORP. 068309
PARKER FEE "A" WELL #: 32 RRCID -> 173035 COMPL. DATE 01/01/1999 TOTAL DEPTH 3200 PERF. 2885 - 2980

05	124	N	120	-0-	-4	B	-0-	120	1			N	-0-					-0-
06	120	N	120	-0-	-0-	B	-0-	120	1			N	-0-					-0-
07	124	N	120	-0-	-4	B	-0-	120	1			N	-0-					-0-
08	124	N	120	-0-	-4	B	-0-	120	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	120	-0-	-0-	B	-0-	120	1			N	-0-					-0-
10	124	N	120	-0-	-4	B	-0-	120	1			N	-0-					-0-

PARKER FEE "A" WELL #: 40 RRCID -> 173037 COMPL. DATE 01/01/1999 TOTAL DEPTH 3187 PERF. 2867 - 2925

05	124	N	120	-0-	-4	B	-0-	120	1			N	-0-					-0-
06	120	N	120	-0-	-0-	B	-0-	120	1			N	-0-					-0-
07	124	N	120	-0-	-4	B	-0-	120	1			N	-0-					-0-
08	124	N	120	-0-	-4	B	-0-	120	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	120	-0-	-0-	B	-0-	120	1			N	-0-					-0-
10	124	N	120	-0-	-4	B	-0-	120	1			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
BETA-TEX, AN OKLAHOMA CORP. //CONT.// 068309
PARKER FEE "A" WELL #: 42 RRCID -> 173038 COMPL. DATE 01/01/1999 TOTAL DEPTH 3118 PERF. 3015 - 3118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
06	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
07	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
08	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	120	-0-	-0- B	-0-	120	1			N	-0-					-0-
10	124	N	120	-0-	-4 B	-0-	120	1			N	-0-					-0-

BLUE DARTER ENERGY, LLC 076743
SAUNDERS WELL #: 1 RRCID -> 025793 COMPL. DATE 12/15/1949 TOTAL DEPTH N/A PERF. N/A

05	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BRADLEY OPERATING CO. 087255
ASH WELL #: C 2 RRCID -> 026363 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	476	N	476	-0-	-0- B	-0-	476	1			N	-0-					-0-
06	401	N	401	-0-	-0- B	-0-	401	1			N	-0-					-0-
07	361	N	361	-0-	-0- B	-0-	361	1			N	-0-					-0-
08	434	N	358	-0-	-76 B	-0-	358	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	341	-0-	-49 B	-0-	341	1			N	-0-					-0-
*10	388	N	388	-0-	-0- B	-0-	388	1			N	-0-					-0-

GETHING -B- WELL #: 1 RRCID -> 026519 COMPL. DATE 08/31/1959 TOTAL DEPTH 2752 PERF. N/A

05	38	N	38	-0-	-0- B	-0-	38	3			N	-0-					-0-
06	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-
07	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-
08	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	33	N	33	-0-	-0- B	-0-	33	1			N	-0-					-0-
*10	35	N	35	-0-	-0- B	-0-	35	3			N	-0-					-0-

BREEDING, JIMMY 090650
FAYE, NETTIE WELL #: 1 RRCID -> 124264 COMPL. DATE 01/31/1983 TOTAL DEPTH 2225 PERF. 2000 - 2180

05	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
BRONCO OIL COMPANY 096675
SITTER, G. W. WELL #: B 1 RRCID -> 026983 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	566	N	566	-0-	-0- B	-0-	566	2			N	-0-					-0-
06	698	N	698	-0-	-0- B	-0-	698	2			N	-0-					-0-
07	574	N	574	-0-	-0- B	-0-	574	2			N	-0-					-0-
08	573	N	573	-0-	-0- B	-0-	573	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	550	-0-	-140 B	-0-	550	2			N	-0-					-0-
10	589	N	588	-0-	-1 B	-0-	588	2			N	-0-					-0-

SITTER WELL #: C 1 RRCID -> 026984 COMPL. DATE N/A TOTAL DEPTH 2460 PERF. 2040 - 2460

05	271	N	271	-0-	-0- B	-0-	271	2			N	-0-					-0-
06	289	N	289	-0-	-0- B	-0-	289	2			N	-0-					-0-
07	231	N	231	-0-	-0- B	-0-	231	2			N	-0-					-0-
08	248	N	210	-0-	-38 B	-0-	210	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	194	-0-	-46 B	-0-	194	2			N	-0-					-0-
*10	247	N	247	-0-	-0- B	-0-	247	2			N	-0-					-0-

SITTER WELL #: D 1 RRCID -> 026985 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	294	N	294	-0-	-0- B	-0-	294	2			N	-0-					-0-
06	274	N	274	-0-	-0- B	-0-	274	2			N	-0-					-0-
07	248	N	216	-0-	-32 B	-0-	216	2			N	-0-					-0-
08	279	N	228	-0-	-51 B	-0-	228	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	202	-0-	-68 B	-0-	202	2			N	-0-					-0-
*10	231	N	231	-0-	-0- B	-0-	231	2			N	-0-					-0-

HARBOUR WELL #: 1 RRCID -> 108208 COMPL. DATE 02/15/1983 TOTAL DEPTH 1892 PERF. 1605 - 1890

05	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

WALKER WELL #: 3 RRCID -> 151221 COMPL. DATE 05/06/1994 TOTAL DEPTH 2648 PERF. 2207 - 2402

05	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
06	105	N	105	-0-	-0- B	-0-	105	2			N	-0-					-0-
07	93	N	88	-0-	-5 B	-0-	88	2			N	-0-					-0-
08	129	N	129	-0-	-0- B	-0-	129	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	121	N	121	-0-	-0- B	-0-	121	2			N	-0-					-0-
*10	144	N	144	-0-	-0- B	-0-	144	2			N	-0-					-0-

BRYAN, RICKEY 104271
CURRY WELL #: 1 RRCID -> 027047 COMPL. DATE 06/01/1998 TOTAL DEPTH N/A PERF. 1800 - 1970

05	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
CADRA, MARK 122578
CADRA WELL #: 1 RRCID -> 098940 COMPL. DATE 03/01/1982 TOTAL DEPTH 2087 PERF. 1812 - 1977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CAPROCK ENGINEERING, INC. 130477
DAMRON WELL #: 1 RRCID -> 026336 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	135	N	135	-0-	-0-	B	-0-	135	3			N	-0-					-0-
06	140	N	140	-0-	-0-	B	-0-	140	3			N	-0-					-0-
07	156	N	156	-0-	-0-	B	-0-	156	3			N	-0-					-0-
08	139	N	139	-0-	-0-	B	-0-	139	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	NO RPT	-0-	-90	B	-0-					N	NO RPT					-0-
10	93	N	NO RPT	-0-	-93	B	-0-					N	NO RPT					-0-

MCDOWELL WELL #: 3 RRCID -> 026865 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	128	N	128	-0-	-0-	B	-0-	128	3			N	-0-					-0-
06	115	N	115	-0-	-0-	B	-0-	115	3			N	-0-					-0-
07	103	N	103	-0-	-0-	B	-0-	103	3			N	-0-					-0-
08	124	N	96	-0-	-28	B	-0-	96	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	NO RPT	-0-	-120	B	-0-					N	NO RPT					-0-
10	93	N	NO RPT	-0-	-93	B	-0-					N	NO RPT					-0-

TAYLOR WELL #: 1 RRCID -> 026866 COMPL. DATE 01/00/1947 TOTAL DEPTH N/A PERF. N/A

05	465	N	339	-0-	-126	B	-0-	339	3			N	-0-					-0-
06	343	N	343	-0-	-0-	B	-0-	343	3			N	-0-					-0-
07	465	N	313	-0-	-152	B	-0-	313	3			N	-0-					-0-
08	341	N	234	-0-	-107	B	-0-	234	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	NO RPT	-0-	-330	B	-0-					N	NO RPT					-0-
10	310	N	NO RPT	-0-	-310	B	-0-					N	NO RPT					-0-

EVANS WELL #: B 1 RRCID -> 026874 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	417	N	417	-0-	-0-	B	-0-	417	3			N	-0-					-0-
06	419	N	419	-0-	-0-	B	-0-	419	3			N	-0-					-0-
07	334	N	334	-0-	-0-	B	-0-	334	3			N	-0-					-0-
08	372	N	82	-0-	-290	B	-0-	82	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	NO RPT	-0-	-360	B	-0-					N	NO RPT					-0-
10	341	N	NO RPT	-0-	-341	B	-0-					N	NO RPT					-0-

CARPENTER, MILTON 134100
CARPENTER WELL #: C 1 RRCID -> 025798 COMPL. DATE 03/01/1969 TOTAL DEPTH N/A PERF. N/A

05	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CARPENTER, MILTON //CONT.// 134100
CARPENTER WELL #: 2 RRCID -> 025801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

CITY OF MCLEAN 154650
MCLEAN GAS CO. WELL #: 1 RRCID -> 024000 COMPL. DATE 07/29/1958 TOTAL DEPTH N/A PERF. N/A

05	66	N	66	-0-	-0-	B	-0-	66	2	N	-0-			-0-
06	60	N	46	-0-	-14	B	-0-	46	2	N	-0-			-0-
07	51	N	51	-0-	-0-	B	-0-	51	2	N	-0-			-0-
08	89	N	89	-0-	-0-	B	-0-	89	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	60	N	6	-0-	-54	B	-0-	6	2	N	-0-			-0-
10	62	N	28	-0-	-34	B	-0-	28	2	N	-0-			-0-

FOWLER WELL #: 2 RRCID -> 025782 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	601	N	601	-0-	-0-	B	-0-	601	2	N	-0-			-0-
06	499	N	499	-0-	-0-	B	-0-	499	2	N	-0-			-0-
07	523	N	523	-0-	-0-	B	-0-	523	2	N	-0-			-0-
08	465	N	211	-0-	-254	B	-0-	211	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	450	N	343	-0-	-107	B	-0-	343	2	N	-0-			-0-
10	465	N	269	-0-	-196	B	-0-	269	2	N	-0-			-0-

CLAY PETROLEUM 158936
GRADY WELL #: 5 RRCID -> 025804 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	124	N	109	-0-	-15	B	-0-	109	3	N	-0-			-0-
06	100	N	100	-0-	-0-	B	-0-	100	3	N	-0-			-0-
07	107	N	107	-0-	-0-	B	-0-	107	3	N	-0-			-0-
08	99	N	99	-0-	-0-	B	-0-	99	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
*09	100	N	100	-0-	-0-	B	-0-	100	3	N	-0-			-0-
*10	105	N	105	-0-	-0-	B	-0-	105	3	N	-0-			-0-

CASH WELL #: 1 RRCID -> 025805 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	186	N	130	-0-	-56	B	-0-	130	3	N	-0-			-0-
06	126	N	126	-0-	-0-	B	-0-	126	3	N	-0-			-0-
07	125	N	125	-0-	-0-	B	-0-	125	3	N	-0-			-0-
08	115	N	115	-0-	-0-	B	-0-	115	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
*09	113	N	113	-0-	-0-	B	-0-	113	3	N	-0-			-0-
10	124	N	122	-0-	-2	B	-0-	122	3	N	-0-			-0-

CASH -A- WELL #: 2 RRCID -> 025806 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	124	N	86	-0-	-38	B	-0-	86	3	N	-0-			-0-
06	77	N	77	-0-	-0-	B	-0-	77	3	N	-0-			-0-
07	93	N	76	-0-	-17	B	-0-	76	3	N	-0-			-0-
08	70	N	70	-0-	-0-	B	-0-	70	3	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
*09	70	N	70	-0-	-0-	B	-0-	70	3	N	-0-			-0-
*10	75	N	75	-0-	-0-	B	-0-	75	3	N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
FOWLER WELL #: 1 RRCID -> 025811 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	139	-0-	-16	B	-0-	139	3			N	-0-					-0-
06	110	N	110	-0-	-0-	B	-0-	110	3			N	-0-					-0-
07	126	N	126	-0-	-0-	B	-0-	126	3			N	-0-					-0-
08	119	N	119	-0-	-0-	B	-0-	119	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	116	N	116	-0-	-0-	B	-0-	116	3			N	-0-					-0-
10	124	N	106	-0-	-18	B	-0-	106	3			N	-0-					-0-

KENNEDY -B- WELL #: 1 RRCID -> 025816 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	95	-0-	-29	B	-0-	95	3			N	-0-					-0-
06	59	N	59	-0-	-0-	B	-0-	59	3			N	-0-					-0-
07	124	N	124	-0-	-0-	B	-0-	124	3			N	-0-					-0-
08	136	N	136	-0-	-0-	B	-0-	136	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	136	N	136	-0-	-0-	B	-0-	136	3			N	-0-					-0-
*10	133	N	133	-0-	-0-	B	-0-	133	3			N	-0-					-0-

LANGHAM WELL #: B 1 RRCID -> 025818 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	128	-0-	-89	B	-0-	128	3			N	-0-					-0-
06	269	N	269	-0-	-0-	B	-0-	269	3			N	-0-					-0-
07	289	N	289	-0-	-0-	B	-0-	289	3			N	-0-					-0-
08	65	N	65	-0-	-0-	B	-0-	65	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	57	N	57	-0-	-0-	B	-0-	57	3			N	-0-					-0-
10	279	N	57	-0-	-222	B	-0-	57	3			N	-0-					-0-

NOEL B WELL #: 1 RRCID -> 025819 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	234	-0-	-45	B	-0-	234	3			N	-0-					-0-
06	447	N	447	-0-	-0-	B	-0-	447	3			N	-0-					-0-
07	413	N	413	-0-	-0-	B	-0-	413	3			N	-0-					-0-
08	392	N	392	-0-	-0-	B	-0-	392	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	379	N	379	-0-	-0-	B	-0-	379	3			N	-0-					-0-
*10	373	N	373	-0-	-0-	B	-0-	373	3			N	-0-					-0-

NOEL -B- WELL #: 2 RRCID -> 025820 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	90	-0-	-34	B	-0-	90	3			N	-0-					-0-
06	3	N	3	-0-	-0-	B	-0-	3	3			N	-0-					-0-
07	93	N	5	-0-	-88	B	-0-	5	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	3	N	3	-0-	-0-	B	-0-	3	3			N	-0-					-0-
10	5	N	-0-	-0-	-5	B	-0-					N	-0-					-0-

PERKINS -D- WELL #: 1 RRCID -> 025821 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	317	-0-	-55	B	-0-	317	3			N	-0-					-0-
06	281	N	281	-0-	-0-	B	-0-	281	3			N	-0-					-0-
07	282	N	282	-0-	-0-	B	-0-	282	3			N	-0-					-0-
08	224	N	224	-0-	-0-	B	-0-	224	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	241	N	241	-0-	-0-	B	-0-	241	3			N	-0-					-0-
10	279	N	268	-0-	-11	B	-0-	268	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
PERKINS -D- WELL #: 2 RRCID -> 025822 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	212	-0-	-36 B	-0-	212	3			N	-0-					-0-
06	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
07	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
08	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	148	N	148	-0-	-0- B	-0-	148	3			N	-0-					-0-
10	186	N	173	-0-	-13 B	-0-	173	3			N	-0-					-0-

PERKINS -E- WELL #: 1 RRCID -> 025823 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	168	-0-	-18 B	-0-	168	3			N	-0-					-0-
06	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-
07	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
08	115	N	115	-0-	-0- B	-0-	115	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
10	155	N	137	-0-	-18 B	-0-	137	3			N	-0-					-0-

PERKINS -E- WELL #: 2 RRCID -> 025824 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	226	-0-	-53 B	-0-	226	3			N	-0-					-0-
06	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
07	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
08	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-
10	217	N	190	-0-	-27 B	-0-	190	3			N	-0-					-0-

DUNIGAN WELL #: 1 RRCID -> 025825 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	115	N	115	-0-	-0- B	-0-	115	3			N	-0-					-0-
06	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-
07	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
08	80	N	80	-0-	-0- B	-0-	80	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
*10	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-

UPHAM GAS CO. WELL #: 1 RRCID -> 025828 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
06	122	N	122	-0-	-0- B	-0-	122	3			N	-0-					-0-
07	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
08	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
*10	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-

UPHAM GAS CO. WELL #: 2 RRCID -> 025829 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
06	122	N	122	-0-	-0- B	-0-	122	3			N	-0-					-0-
07	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
08	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
*10	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
UPHAM GAS CO. WELL #: 3 RRCID -> 025830 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	128	N	128	-0-	-0-	B	-0-	128	3			N	-0-					-0-
06	122	N	122	-0-	-0-	B	-0-	122	3			N	-0-					-0-
07	126	N	126	-0-	-0-	B	-0-	126	3			N	-0-					-0-
08	126	N	126	-0-	-0-	B	-0-	126	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	123	N	123	-0-	-0-	B	-0-	123	3			N	-0-					-0-
*10	129	N	129	-0-	-0-	B	-0-	129	3			N	-0-					-0-

UPHAM GAS CO. WELL #: 4 RRCID -> 025831 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	128	N	128	-0-	-0-	B	-0-	128	3			N	-0-					-0-
06	123	N	123	-0-	-0-	B	-0-	123	3			N	-0-					-0-
07	126	N	126	-0-	-0-	B	-0-	126	3			N	-0-					-0-
08	126	N	126	-0-	-0-	B	-0-	126	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	122	N	122	-0-	-0-	B	-0-	122	3			N	-0-					-0-
*10	128	N	128	-0-	-0-	B	-0-	128	3			N	-0-					-0-

FLETCHER WELL #: 1 RRCID -> 025845 COMPL. DATE 01/12/1932 TOTAL DEPTH 2218 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	194	N	194	-0-	-0-	B	-0-	194	3			N	-0-					-0-
06	168	N	168	-0-	-0-	B	-0-	168	3			N	-0-					-0-
07	187	N	187	-0-	-0-	B	-0-	187	3			N	-0-					-0-
08	172	N	172	-0-	-0-	B	-0-	172	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	163	N	163	-0-	-0-	B	-0-	163	3			N	-0-					-0-
10	186	N	165	-0-	-21	B	-0-	165	3			N	-0-					-0-

KNOX WELL #: 1 RRCID -> 025846 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	723					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	723					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	B	723					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	723					N	-0-					-0-
09/01 BALANCING DATE STATUS -> 723																		
09	14B2 EXT		-0-	-0-	-0-	B	723					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	723					N	-0-					-0-

CARR WELL #: 1 RRCID -> 025847 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	127	N	127	-0-	-0-	B	-0-	127	3			N	-0-					-0-
06	124	N	124	-0-	-0-	B	-0-	124	3			N	-0-					-0-
07	127	N	127	-0-	-0-	B	-0-	127	3			N	-0-					-0-
08	110	N	110	-0-	-0-	B	-0-	110	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	119	N	119	-0-	-0-	B	-0-	119	3			N	-0-					-0-
*10	128	N	128	-0-	-0-	B	-0-	128	3			N	-0-					-0-

HALL WELL #: 1 RRCID -> 025849 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	127	N	127	-0-	-0-	B	-0-	127	3			N	-0-					-0-
06	107	N	107	-0-	-0-	B	-0-	107	3			N	-0-					-0-
07	140	N	140	-0-	-0-	B	-0-	140	3			N	-0-					-0-
08	81	N	81	-0-	-0-	B	-0-	81	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	117	N	117	-0-	-0-	B	-0-	117	3			N	-0-					-0-
10	124	N	112	-0-	-12	B	-0-	112	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
JADE WELL #: 2 RRCID -> 025850 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	146	-0-	-40	B	-0-	146	3			N	-0-					-0-
06	117	N	117	-0-	-0-	B	-0-	117	3			N	-0-					-0-
07	134	N	134	-0-	-0-	B	-0-	134	3			N	-0-					-0-
08	87	N	87	-0-	-0-	B	-0-	87	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	138	N	138	-0-	-0-	B	-0-	138	3			N	-0-					-0-
*10	159	N	159	-0-	-0-	B	-0-	159	3			N	-0-					-0-

JORDEN WELL #: 3 RRCID -> 025851 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	262	-0-	-17	B	-0-	262	3			N	-0-					-0-
06	221	N	221	-0-	-0-	B	-0-	221	3			N	-0-					-0-
07	248	N	237	-0-	-11	B	-0-	237	3			N	-0-					-0-
08	247	N	247	-0-	-0-	B	-0-	247	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	245	N	245	-0-	-0-	B	-0-	245	3			N	-0-					-0-
*10	261	N	261	-0-	-0-	B	-0-	261	3			N	-0-					-0-

ANNA WELL #: 3 RRCID -> 025879 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	257	-0-	-53	B	-0-	257	3			N	-0-					-0-
06	227	N	227	-0-	-0-	B	-0-	227	3			N	-0-					-0-
07	243	N	243	-0-	-0-	B	-0-	243	3			N	-0-					-0-
08	173	N	173	-0-	-0-	B	-0-	173	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	241	N	241	-0-	-0-	B	-0-	241	3			N	-0-					-0-
10	248	N	242	-0-	-6	B	-0-	242	3			N	-0-					-0-

CLARK WELL #: 2 RRCID -> 025880 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	440	-0-	-149	B	-0-	440	3			N	-0-					-0-
06	427	N	427	-0-	-0-	B	-0-	427	3			N	-0-					-0-
07	362	N	362	-0-	-0-	B	-0-	362	3			N	-0-					-0-
08	237	N	237	-0-	-0-	B	-0-	237	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	390	N	390	-0-	-0-	B	-0-	390	3			N	-0-					-0-
*10	406	N	406	-0-	-0-	B	-0-	406	3			N	-0-					-0-

DUNN WELL #: 1 RRCID -> 025881 COMPL. DATE 10/22/1954 TOTAL DEPTH 2358 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	106	-0-	-49	B	-0-	106	3			N	-0-					-0-
06	82	N	82	-0-	-0-	B	-0-	82	3			N	-0-					-0-
07	120	N	120	-0-	-0-	B	-0-	120	3			N	-0-					-0-
08	66	N	66	-0-	-0-	B	-0-	66	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	103	N	103	-0-	-0-	B	-0-	103	3			N	-0-					-0-
10	124	N	123	-0-	-1	B	-0-	123	3			N	-0-					-0-

SAUNDERS, G. H. WELL #: 1 RRCID -> 025882 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
HUSELBY, ISABEL WELL #: 1 RRCID -> 025906 COMPL. DATE 10/01/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	113	N	113	-0-	-0-	B	-0-	113	3		N	-0-			-0-
06	74	N	74	-0-	-0-	B	-0-	74	3		N	-0-			-0-
07	93	N	22	-0-	-71	B	-0-	22	3		N	-0-			-0-
08	471	N	471	-0-	-0-	B	-0-	471	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
*09	257	N	257	-0-	-0-	B	-0-	257	3		N	-0-			-0-
*10	624	N	624	-0-	-0-	B	-0-	624	3		N	-0-			-0-

COBB, S. A. -EST- WELL #: 1 RRCID -> 025907 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	117	N	117	-0-	-0-	B	-0-	117	3		N	-0-			-0-
06	82	N	82	-0-	-0-	B	-0-	82	3		N	-0-			-0-
07	145	N	145	-0-	-0-	B	-0-	145	3		N	-0-			-0-
08	106	N	106	-0-	-0-	B	-0-	106	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
*09	135	N	135	-0-	-0-	B	-0-	135	3		N	-0-			-0-
10	155	N	78	-0-	-77	B	-0-	78	3		N	-0-			-0-

COBB EST. -A- WELL #: 1 RRCID -> 025908 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	217	N	183	-0-	-34	B	-0-	183	3		N	-0-			-0-
06	166	N	166	-0-	-0-	B	-0-	166	3		N	-0-			-0-
07	232	N	232	-0-	-0-	B	-0-	232	3		N	-0-			-0-
08	140	N	140	-0-	-0-	B	-0-	140	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
*09	196	N	196	-0-	-0-	B	-0-	196	3		N	-0-			-0-
10	217	N	181	-0-	-36	B	-0-	181	3		N	-0-			-0-

COBB EST. -B- WELL #: 1 RRCID -> 025909 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B DENY		-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-

HUSELBY ISABEL -A- WELL #: 1 RRCID -> 025910 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B DENY		-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B DENY		-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B DENY		-0-	-0-	-0-	B	-0-				N	-0-			-0-

HUSELBY -B- WELL #: 1 RRCID -> 025911 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	341	N	316	-0-	-25	B	-0-	316	3		N	-0-			-0-
06	266	N	266	-0-	-0-	B	-0-	266	3		N	-0-			-0-
07	323	N	323	-0-	-0-	B	-0-	323	3		N	-0-			-0-
08	219	N	219	-0-	-0-	B	-0-	219	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
*09	276	N	276	-0-	-0-	B	-0-	276	3		N	-0-			-0-
10	310	N	287	-0-	-23	B	-0-	287	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
MORSE, J. S. WELL #: 1 RRCID -> 025912 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CHAPMAN, JEANNE WELL #: 1 RRCID -> 025913 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	124	N	88	-0-	-36	B	-0-	88	3			N	-0-					-0-
06	68	N	68	-0-	-0-	B	-0-	68	3			N	-0-					-0-
07	77	N	77	-0-	-0-	B	-0-	77	3			N	-0-					-0-
08	43	N	43	-0-	-0-	B	-0-	43	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	81	N	81	-0-	-0-	B	-0-	81	3			N	-0-					-0-
*10	101	N	101	-0-	-0-	B	-0-	101	3			N	-0-					-0-

BULL -B- WELL #: 1 RRCID -> 025914 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	192	N	192	-0-	-0-	B	-0-	192	3			N	-0-					-0-
06	195	N	195	-0-	-0-	B	-0-	195	3			N	-0-					-0-
07	310	N	182	-0-	-128	B	-0-	182	3			N	-0-					-0-
08	173	N	173	-0-	-0-	B	-0-	173	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	159	N	159	-0-	-0-	B	-0-	159	3			N	-0-					-0-
10	186	N	149	-0-	-37	B	-0-	149	3			N	-0-					-0-

BULL -B- WELL #: 3 RRCID -> 025915 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	103	N	103	-0-	-0-	B	-0-	103	3			N	-0-					-0-
06	32	N	32	-0-	-0-	B	-0-	32	3			N	-0-					-0-
07	43	N	43	-0-	-0-	B	-0-	43	3			N	-0-					-0-
08	43	N	43	-0-	-0-	B	-0-	43	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	40	N	40	-0-	-0-	B	-0-	40	3			N	-0-					-0-
*10	58	N	58	-0-	-0-	B	-0-	58	3			N	-0-					-0-

CHAPMAN -B- -NCT- -6- WELL #: 1 RRCID -> 025925 COMPL. DATE 05/30/1960 TOTAL DEPTH N/A PERF. N/A

05	217	N	159	-0-	-58	B	-0-	159	3			N	-0-					-0-
06	109	N	109	-0-	-0-	B	-0-	109	3			N	-0-					-0-
07	134	N	134	-0-	-0-	B	-0-	134	3			N	-0-					-0-
08	86	N	86	-0-	-0-	B	-0-	86	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	132	N	132	-0-	-0-	B	-0-	132	3			N	-0-					-0-
*10	133	N	133	-0-	-0-	B	-0-	133	3			N	-0-					-0-

GETHINGS -NCT- -3- WELL #: 1 RRCID -> 025934 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	186	N	123	-0-	-63	B	-0-	123	3			N	-0-					-0-
06	125	N	125	-0-	-0-	B	-0-	125	3			N	-0-					-0-
07	190	N	190	-0-	-0-	B	-0-	190	3			N	-0-					-0-
08	152	N	152	-0-	-0-	B	-0-	152	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	194	N	194	-0-	-0-	B	-0-	194	3			N	-0-					-0-
10	186	N	182	-0-	-4	B	-0-	182	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
CLAY PETROLEUM //CONT.// 158936
LANGHAM WELL #: 1 RRCID -> 025939 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	272	N	272	-0-	-0-	B	-0-	272	3			N	-0-					-0-
06	127	N	127	-0-	-0-	B	-0-	127	3			N	-0-					-0-
07	310	N	143	-0-	-167	B	-0-	143	3			N	-0-					-0-
08	315	N	315	-0-	-0-	B	-0-	315	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	350	N	350	-0-	-0-	B	-0-	350	3			N	-0-					-0-
*10	349	N	349	-0-	-0-	B	-0-	349	3			N	-0-					-0-

CARPENTER -A- WELL #: 1 RRCID -> 026447 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CARPENTER WELL #: 1 RRCID -> 026584 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CHAPMAN WELL #: 2 RRCID -> 026699 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MORSE WELL #: 2 RRCID -> 041365 COMPL. DATE 06/05/1955 TOTAL DEPTH 2371 PERF. 2310 - 2371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	317	-0-	-55	B	-0-	317	3			N	-0-					-0-
06	271	N	271	-0-	-0-	B	-0-	271	3			N	-0-					-0-
07	279	N	279	-0-	-0-	B	-0-	279	3			N	-0-					-0-
08	225	N	225	-0-	-0-	B	-0-	225	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	247	N	247	-0-	-0-	B	-0-	247	3			N	-0-					-0-
*10	286	N	286	-0-	-0-	B	-0-	286	3			N	-0-					-0-

MILTON WELL #: 1 RRCID -> 060721 COMPL. DATE 11/29/1974 TOTAL DEPTH 2800 PERF. 2180 - 2224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	351	-0-	-52	B	-0-	351	3			N	-0-					-0-
06	328	N	328	-0-	-0-	B	-0-	328	3			N	-0-					-0-
07	357	N	357	-0-	-0-	B	-0-	357	3			N	-0-					-0-
08	331	N	331	-0-	-0-	B	-0-	331	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	329	N	329	-0-	-0-	B	-0-	329	3			N	-0-					-0-
10	372	N	314	-0-	-58	B	-0-	314	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
CLAY PETROLEUM //CONT.// 158936
MILTON -A- WELL #: 3 RRCID -> 062287 COMPL. DATE 09/15/1974 TOTAL DEPTH 2900 PERF. 2099 - 2336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	420	-0-	-45 B	-0-	420	3			N	-0-					-0-
06	404	N	404	-0-	-0- B	-0-	404	3			N	-0-					-0-
07	422	N	422	-0-	-0- B	-0-	422	3			N	-0-					-0-
08	404	N	404	-0-	-0- B	-0-	404	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	397	N	397	-0-	-0- B	-0-	397	3			N	-0-					-0-
10	434	N	399	-0-	-35 B	-0-	399	3			N	-0-					-0-

HOLLY ANN WELL #: 1 RRCID -> 070672 COMPL. DATE 08/28/1976 TOTAL DEPTH 2361 PERF. 1975 - 2350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

GRADY WELL #: J 5 RRCID -> 079093 COMPL. DATE 05/13/1978 TOTAL DEPTH 2800 PERF. 2144 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	530	-0-	-59 B	-0-	530	3			N	-0-					-0-
06	486	N	486	-0-	-0- B	-0-	486	3			N	-0-					-0-
07	527	N	520	-0-	-7 B	-0-	520	3			N	-0-					-0-
08	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	488	N	488	-0-	-0- B	-0-	488	3			N	-0-					-0-
10	527	N	511	-0-	-16 B	-0-	511	3			N	-0-					-0-

CARPENTER -C- WELL #: 1 RRCID -> 084008 COMPL. DATE 07/05/1979 TOTAL DEPTH 2900 PERF. 2108 - 2118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

CARPENTER -B- WELL #: 1 RRCID -> 084009 COMPL. DATE 06/18/1979 TOTAL DEPTH 2900 PERF. 2106 - 2166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	171	-0-	-15 B	-0-	171	3			N	-0-					-0-
06	145	N	145	-0-	-0- B	-0-	145	3			N	-0-					-0-
07	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-
08	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
10	186	N	168	-0-	-18 B	-0-	168	3			N	-0-					-0-

DUNIGAN -A- WELL #: 2 RRCID -> 087328 COMPL. DATE 02/15/1980 TOTAL DEPTH 2450 PERF. 2350 - 2380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
06	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-
07	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
08	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-
10	186	N	185	-0-	-1 B	-0-	185	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
CLAY PETROLEUM //CONT.// 158936
MARATHON WELL #: 1 RRCID -> 087329 COMPL. DATE 02/07/1980 TOTAL DEPTH 2350 PERF. 2250 - 2322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	1182	-0-	-58	B	-0-	1182	3			N	-0-					-0-
06	1010	N	1010	-0-	-0-	B	-0-	1010	3			N	-0-					-0-
07	1094	N	1094	-0-	-0-	B	-0-	1094	3			N	-0-					-0-
08	819	N	819	-0-	-0-	B	-0-	819	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	1055	N	1055	-0-	-0-	B	-0-	1055	3			N	-0-					-0-
10	1085	N	1003	-0-	-82	B	-0-	1003	3			N	-0-					-0-

CARPENTER -E- WELL #: 1 RRCID -> 087654 COMPL. DATE 03/03/1980 TOTAL DEPTH 2220 PERF. 2154 - 2184

05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

GRIGSBY WELL #: 1 RRCID -> 097714 COMPL. DATE 03/15/1981 TOTAL DEPTH 2450 PERF. 2134 - 2358

05	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

TIMMY WELL #: 1 RRCID -> 116997 COMPL. DATE 05/15/1980 TOTAL DEPTH 3200 PERF. 2622 - 2914

05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

TIMMY WELL #: 2 RRCID -> 116998 COMPL. DATE 05/06/1978 TOTAL DEPTH 3035 PERF. 2210 - 2930

05	172	N	172	-0-	-0-	B	-0-	172	3			N	-0-					-0-
06	110	N	110	-0-	-0-	B	-0-	110	3			N	-0-					-0-
07	124	N	65	-0-	-59	B	-0-	65	3			N	-0-					-0-
08	108	N	108	-0-	-0-	B	-0-	108	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	108	N	108	-0-	-0-	B	-0-	108	3			N	-0-					-0-
*10	118	N	118	-0-	-0-	B	-0-	118	3			N	-0-					-0-

TIMMY WELL #: 3 RRCID -> 116999 COMPL. DATE 10/20/1977 TOTAL DEPTH 3203 PERF. 2270 - 2938

05	172	N	172	-0-	-0-	B	-0-	172	3			N	-0-					-0-
06	110	N	110	-0-	-0-	B	-0-	110	3			N	-0-					-0-
07	93	N	65	-0-	-28	B	-0-	65	3			N	-0-					-0-
08	108	N	108	-0-	-0-	B	-0-	108	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	109	N	109	-0-	-0-	B	-0-	109	3			N	-0-					-0-
*10	118	N	118	-0-	-0-	B	-0-	118	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
CLAY PETROLEUM //CONT.// 158936
HEIDI WELL #: 2 RRCID -> 117948 COMPL. DATE 04/26/1978 TOTAL DEPTH 3200 PERF. 2222 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	174	-0-	-136	B	-0-	174	3			N	-0-					-0-
06	257	N	257	-0-	-0-	B	-0-	257	3			N	-0-					-0-
07	269	N	269	-0-	-0-	B	-0-	269	3			N	-0-					-0-
08	253	N	253	-0-	-0-	B	-0-	253	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	255	N	255	-0-	-0-	B	-0-	255	3			N	-0-					-0-
10	279	N	278	-0-	-1	B	-0-	278	3			N	-0-					-0-

CARPENTER WELL #: 2 RRCID -> 149601 COMPL. DATE 11/10/1993 TOTAL DEPTH 2908 PERF. 2160 - 2278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2240	N	2240	-0-	-0-	B	-0-	2240	3			N	-0-					-0-
06	1959	N	1959	-0-	-0-	B	-0-	1959	3			N	-0-					-0-
07	2194	N	2194	-0-	-0-	B	-0-	2194	3			N	-0-					-0-
08	2069	N	2069	-0-	-0-	B	-0-	2069	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	2165	N	2165	-0-	-0-	B	-0-	2165	3			N	-0-					-0-
*10	1715	N	1715	-0-	-0-	B	-0-	1715	3			N	-0-					-0-

CHRIS WELL #: 2 RRCID -> 220233 COMPL. DATE 05/20/2005 TOTAL DEPTH 2925 PERF. 2180 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	319	N	319	-0-	-0-	B	-0-	319	3			N	-0-					-0-
06	287	N	287	-0-	-0-	B	-0-	287	3			N	-0-					-0-
07	326	N	326	-0-	-0-	B	-0-	326	3			N	-0-					-0-
08	312	N	312	-0-	-0-	B	-0-	312	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	300	N	300	-0-	-0-	B	-0-	300	3			N	-0-					-0-
10	310	N	223	-0-	-87	B	-0-	223	3			N	-0-					-0-

CLOSE, BRYAN H. 161200
GLASSCOCK-HANNER WELL #: 2 RRCID -> 100820 COMPL. DATE 03/08/1982 TOTAL DEPTH 1670 PERF. 1489 - 1598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	378	N	378	-0-	-0-	B	-0-	378	3			N	-0-					-0-
06	300	N	-0-	-0-	-300	B	-0-					N	-0-					-0-
07	400	N	400	-0-	-0-	B	-0-	400	3			N	-0-					-0-
08	372	N	263	-0-	-109	B	-0-	263	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	354	N	354	-0-	-0-	B	-0-	354	3			N	-0-					-0-
10	403	N	383	-0-	-20	B	-0-	383	3			N	-0-					-0-

COLEMAN, JOHN D. 167276
COLEMAN WELL #: 2 RRCID -> 041964 COMPL. DATE 06/16/1965 TOTAL DEPTH 2492 PERF. 2396 - 2460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DOMESTIC	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	DOMESTIC	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

COURSON OIL & GAS, INC. 182785
CARPENTER WELL #: C 2 RRCID -> 025799 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	205	-0-	-12	B	-0-	205	2			N	-0-					-0-
06	210	N	196	-0-	-14	B	-0-	196	2			N	-0-					-0-
07	217	N	203	-0-	-14	B	-0-	203	2			N	-0-					-0-
08	217	N	200	-0-	-17	B	-0-	200	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	196	-0-	-14	B	-0-	196	2			N	-0-					-0-
10	217	N	209	-0-	-8	B	-0-	209	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
COURSON OIL & GAS, INC. //CONT.// 182785
CARPENTER WELL #: D 1 RRCID -> 025800 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	214	N	214	-0-	-0-	B	-0-	214	2			N	-0-					-0-
06	180	N	129	-0-	-51	B	-0-	129	2			N	-0-					-0-
07	186	N	170	-0-	-16	B	-0-	170	2			N	-0-					-0-
08	217	N	139	-0-	-78	B	-0-	139	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	136	N	136	-0-	-0-	B	-0-	136	2			N	-0-					-0-
10	155	N	131	-0-	-24	B	-0-	131	2			N	-0-					-0-

CROCKETT, DAVID 190120
BIDWELL WELL #: 1 RRCID -> 036296 COMPL. DATE 12/12/1963 TOTAL DEPTH N/A PERF. N/A

05	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

DACO, INC. 196940
KINNARD -A- WELL #: 1 RRCID -> 088189 COMPL. DATE 10/19/1979 TOTAL DEPTH 2322 PERF. 2045 - 2172

05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

BURKS WELL #: 1 RRCID -> 098552 COMPL. DATE 02/01/1982 TOTAL DEPTH 2287 PERF. 2091 - 2241

05	93	N	79	-0-	-14	B	-0-	79	2			N	-0-					-0-
06	75	N	75	-0-	-0-	B	-0-	75	2			N	-0-					-0-
07	68	N	68	-0-	-0-	B	-0-	68	2			N	-0-					-0-
08	79	N	79	-0-	-0-	B	-0-	79	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	53	N	53	-0-	-0-	B	-0-	53	2			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	B	-0-					N	NO RPT					-0-

COURTNEY WELL #: 1 RRCID -> 098554 COMPL. DATE 01/28/1982 TOTAL DEPTH 2506 PERF. 2242 - 2477

05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

CAROL WELL #: 1 RRCID -> 098946 COMPL. DATE 01/18/1982 TOTAL DEPTH 19301 PERF. 799 - 1902

05	155	N	155	-0-	-0-	B	-0-	155	2			N	-0-					-0-
06	135	N	135	-0-	-0-	B	-0-	135	2			N	-0-					-0-
07	115	N	115	-0-	-0-	B	-0-	115	2			N	-0-					-0-
08	115	N	115	-0-	-0-	B	-0-	115	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	134	N	134	-0-	-0-	B	-0-	134	2			N	-0-					-0-
10	124	N	NO RPT	-0-	-124	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
DACO, INC. //CONT.// 196940
JACK WELL #: 9601 RRCID -> 104336 COMPL. DATE 09/02/1982 TOTAL DEPTH 2067 PERF. 1906 - 2034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
06	79	N	79	-0-	-0- B	-0-	79	2			N	-0-					-0-
07	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-
08	49	N	49	-0-	-0- B	-0-	49	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
10	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-

DALF ENERGY LLC 197641
CHAPMAN, A. J. -B- WELL #: 1 RRCID -> 025874 COMPL. DATE 11/02/1950 TOTAL DEPTH 2360 PERF. 2120 - 2256

05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-

MCCRACKEN WELL #: 1 RRCID -> 026585 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-
06	74	N	74	-0-	-0- B	-0-	74	3			N	-0-					-0-
07	76	N	76	-0-	-0- B	-0-	76	3			N	-0-					-0-
08	93	N	79	-0-	-14 B	-0-	79	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	83	N	83	-0-	-0- B	-0-	83	3			N	-0-					-0-
*10	87	N	87	-0-	-0- B	-0-	87	3			N	-0-					-0-

KINCADE, LUCILE WELL #: 1 RRCID -> 040140 COMPL. DATE 01/13/1966 TOTAL DEPTH 2358 PERF. 2062 - 2322

05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-

KINCADE, LUCILE WELL #: 2 RRCID -> 040141 COMPL. DATE 01/18/1966 TOTAL DEPTH 2284 PERF. 2064 - 2271

05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SPAIN, LUCILE WELL #: 1 RRCID -> 040142 COMPL. DATE 01/08/1966 TOTAL DEPTH 2282 PERF. 2114 - 2216

05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DARRAH OIL COMPANY L.L.C. 200848
REEVES, E. B. WELL #: 1 RRCID -> 025900 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	220	-0-	220 B	442	220	3			N	-0-					-0-
06	0	N	172	-0-	172 B	614	172	3			N	-0-					-0-
07	0	N	223	-0-	223 B	837	223	3			N	-0-					-0-
08	0	N	141	-0-	141 B	978	141	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->			978														
09	0		187	-0-	187 B	1165	187	3			N	-0-					-0-
10	0		616	-0-	616 B	1781	616	3			N	-0-					-0-

SHAW WELL #: 1 RRCID -> 025903 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS ->		-0-															
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SHAW WELL #: 2 RRCID -> 025904 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->			-0-														
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CUBINE, J. E. WELL #: 2 RRCID -> 026589 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	30	N	30	-0-	-0-	B	-0-	30	3			N	-0-				-0-
06	19	N	19	-0-	-0-	B	-0-	19	3			N	-0-				-0-
07	31	N	17	-0-	-14	B	-0-	17	3			N	-0-				-0-
08	40	N	40	-0-	-0-	B	-0-	40	3			N	-0-				-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	17	N	17	-0-	-0-	B	-0-	17	3			N	-0-				-0-
*10	24	N	24	-0-	-0-	B	-0-	24	3			N	-0-				-0-

EAKINS WELL #: 1 RRCID -> 026590 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	693	N	693	-0-	-0-	B	-0-	693	3			N	-0-				-0-
06	617	N	617	-0-	-0-	B	-0-	617	3			N	-0-				-0-
07	701	N	701	-0-	-0-	B	-0-	701	3			N	-0-				-0-
08	656	N	656	-0-	-0-	B	-0-	656	3			N	-0-				-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	664	N	664	-0-	-0-	B	-0-	664	3			N	-0-				-0-
*10	577	N	577	-0-	-0-	B	-0-	577	3			N	-0-				-0-

PARKER FEE WELL #: 1 RRCID -> 026645 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	274	N	274	-0-	-0-	B	-0-	274	3			N	-0-				-0-
06	258	N	258	-0-	-0-	B	-0-	258	3			N	-0-				-0-
07	367	N	367	-0-	-0-	B	-0-	367	3			N	-0-				-0-
08	240	N	240	-0-	-0-	B	-0-	240	3			N	-0-				-0-
09/01 BALANCING DATE STATUS ->				-0-													
09	262	N	262	-0-	-0-	B	-0-	262	3			N	-0-				-0-
*10	257	N	257	-0-	-0-	B	-0-	257	3			N	-0-				-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DARRAH OIL COMPANY L.L.C. //CONT.// 200848
PARKER FEE WELL #: 2 RRCID -> 026647 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-
06	323	N	323	-0-	-0- B	-0-	323	3			N	-0-					-0-
07	461	N	461	-0-	-0- B	-0-	461	3			N	-0-					-0-
08	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	329	N	329	-0-	-0- B	-0-	329	3			N	-0-					-0-
*10	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-

PARKER FEE WELL #: 3 RRCID -> 026648 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
06	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
07	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-
08	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
*10	151	N	151	-0-	-0- B	-0-	151	3			N	-0-					-0-

PARKER FEE WELL #: 4 RRCID -> 026649 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-
06	202	N	202	-0-	-0- B	-0-	202	3			N	-0-					-0-
07	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
08	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
*10	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-

PARKER FEE WELL #: 7 RRCID -> 026651 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-
06	329	N	329	-0-	-0- B	-0-	329	3			N	-0-					-0-
07	468	N	468	-0-	-0- B	-0-	468	3			N	-0-					-0-
08	305	N	305	-0-	-0- B	-0-	305	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	334	N	334	-0-	-0- B	-0-	334	3			N	-0-					-0-
*10	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-

PARKER FEE WELL #: 9 RRCID -> 026653 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-
06	323	N	323	-0-	-0- B	-0-	323	3			N	-0-					-0-
07	461	N	461	-0-	-0- B	-0-	461	3			N	-0-					-0-
08	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	329	N	329	-0-	-0- B	-0-	329	3			N	-0-					-0-
*10	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-

PARKER FEE WELL #: 10 RRCID -> 026654 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	413	N	413	-0-	-0- B	-0-	413	3			N	-0-					-0-
06	389	N	389	-0-	-0- B	-0-	389	3			N	-0-					-0-
07	555	N	555	-0-	-0- B	-0-	555	3			N	-0-					-0-
08	362	N	362	-0-	-0- B	-0-	362	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	396	N	396	-0-	-0- B	-0-	396	3			N	-0-					-0-
*10	387	N	387	-0-	-0- B	-0-	387	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DARRAH OIL COMPANY L.L.C. //CONT.// 200848

PARKER FEE WELL #: 11 RRCID -> 026655 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	403	-0-	-0-	B	-0-	403	3			N	-0-					-0-
06	379	N	379	-0-	-0-	B	-0-	379	3			N	-0-					-0-
07	540	N	540	-0-	-0-	B	-0-	540	3			N	-0-					-0-
08	352	N	352	-0-	-0-	B	-0-	352	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	385	N	385	-0-	-0-	B	-0-	385	3			N	-0-					-0-
*10	377	N	377	-0-	-0-	B	-0-	377	3			N	-0-					-0-

PARKER FEE WELL #: 12 RRCID -> 026656 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	215	N	215	-0-	-0-	B	-0-	215	3			N	-0-					-0-
06	202	N	202	-0-	-0-	B	-0-	202	3			N	-0-					-0-
07	288	N	288	-0-	-0-	B	-0-	288	3			N	-0-					-0-
08	188	N	188	-0-	-0-	B	-0-	188	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	205	N	205	-0-	-0-	B	-0-	205	3			N	-0-					-0-
*10	201	N	201	-0-	-0-	B	-0-	201	3			N	-0-					-0-

PARKER FEE WELL #: 13 RRCID -> 026657 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	268	N	268	-0-	-0-	B	-0-	268	3			N	-0-					-0-
06	253	N	253	-0-	-0-	B	-0-	253	3			N	-0-					-0-
07	360	N	360	-0-	-0-	B	-0-	360	3			N	-0-					-0-
08	235	N	235	-0-	-0-	B	-0-	235	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	257	N	257	-0-	-0-	B	-0-	257	3			N	-0-					-0-
*10	251	N	251	-0-	-0-	B	-0-	251	3			N	-0-					-0-

PARKER FEE WELL #: 14 RRCID -> 026658 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	279	-0-	-0-	B	-0-	279	3			N	-0-					-0-
06	263	N	263	-0-	-0-	B	-0-	263	3			N	-0-					-0-
07	374	N	374	-0-	-0-	B	-0-	374	3			N	-0-					-0-
08	244	N	244	-0-	-0-	B	-0-	244	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	267	N	267	-0-	-0-	B	-0-	267	3			N	-0-					-0-
*10	262	N	262	-0-	-0-	B	-0-	262	3			N	-0-					-0-

PARKER FEE WELL #: 15 RRCID -> 026659 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	182	N	182	-0-	-0-	B	-0-	182	3			N	-0-					-0-
06	172	N	172	-0-	-0-	B	-0-	172	3			N	-0-					-0-
07	245	N	245	-0-	-0-	B	-0-	245	3			N	-0-					-0-
08	160	N	160	-0-	-0-	B	-0-	160	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	175	N	175	-0-	-0-	B	-0-	175	3			N	-0-					-0-
*10	171	N	171	-0-	-0-	B	-0-	171	3			N	-0-					-0-

PARKER FEE WELL #: 16 RRCID -> 026660 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	343	N	343	-0-	-0-	B	-0-	343	3			N	-0-					-0-
06	323	N	323	-0-	-0-	B	-0-	323	3			N	-0-					-0-
07	461	N	461	-0-	-0-	B	-0-	461	3			N	-0-					-0-
08	301	N	301	-0-	-0-	B	-0-	301	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	329	N	329	-0-	-0-	B	-0-	329	3			N	-0-					-0-
*10	322	N	322	-0-	-0-	B	-0-	322	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DARRAH OIL COMPANY L.L.C. //CONT.// 200848
PARKER FEE WELL #: 17 RRCID -> 026661 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
06	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-
07	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
08	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-
*10	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-

PARKER FEE WELL #: 19 RRCID -> 026663 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
06	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-
07	389	N	389	-0-	-0- B	-0-	389	3			N	-0-					-0-
08	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-
*10	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-

PARKER FEE WELL #: 20 RRCID -> 026664 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	408	N	408	-0-	-0- B	-0-	408	3			N	-0-					-0-
06	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-
07	547	N	547	-0-	-0- B	-0-	547	3			N	-0-					-0-
08	357	N	357	-0-	-0- B	-0-	357	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	390	-0-	-0- B	-0-	390	3			N	-0-					-0-
*10	382	N	382	-0-	-0- B	-0-	382	3			N	-0-					-0-

PARKER FEE WELL #: 21 RRCID -> 026665 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
06	116	N	116	-0-	-0- B	-0-	116	3			N	-0-					-0-
07	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
08	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-
*10	116	N	116	-0-	-0- B	-0-	116	3			N	-0-					-0-

PARKER FEE WELL #: 22 RRCID -> 026666 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-
06	243	N	243	-0-	-0- B	-0-	243	3			N	-0-					-0-
07	346	N	346	-0-	-0- B	-0-	346	3			N	-0-					-0-
08	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	247	N	247	-0-	-0- B	-0-	247	3			N	-0-					-0-
*10	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-

PARKER FEE WELL #: 25 RRCID -> 026667 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
06	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-
07	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
08	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-
*10	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DARRAH OIL COMPANY L.L.C. //CONT.// 200848
MCDOWELL, HEIRS WELL #: 1 RRCID -> 027017 COMPL. DATE 12/30/1958 TOTAL DEPTH 1916 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
06	84	N	84	-0-	-0- B	-0-	84	3			N	-0-					-0-
07	80	N	80	-0-	-0- B	-0-	80	3			N	-0-					-0-
08	69	N	69	-0-	-0- B	-0-	69	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-
*10	85	N	85	-0-	-0- B	-0-	85	3			N	-0-					-0-

PARKER FEE WELL #: 27 RRCID -> 031062 COMPL. DATE 11/28/1962 TOTAL DEPTH N/A PERF. N/A

05	0	N	123	-0-	123 B	642	123	3			N	-0-					-0-
06	0	N	116	-0-	116 B	758	116	3			N	-0-					-0-
07	0	N	166	-0-	166 B	924	166	3			N	-0-					-0-
08	0	N	108	-0-	108 B	1032	108	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 1032																	
09	0		118	-0-	118 B	1150	118	3			N	-0-					-0-
10	0		116	-0-	116 B	1266	116	3			N	-0-					-0-

DAVIS & SIMMONS 206800
DAVIS, O. WELL #: 1 RRCID -> 026978 COMPL. DATE 01/25/1961 TOTAL DEPTH N/A PERF. N/A

05 DOMESTIC	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
06 DOMESTIC	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
07 DOMESTIC	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
08 DOMESTIC	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 DOMESTIC	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
10 DOMESTIC	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-

DAWSON, B G OIL & GAS LTD 208031
CARPENTER WELL #: 1 RRCID -> 026578 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	1330	N	1330	-0-	-0- B	-0-	1330	2			N	-0-					-0-
06	1028	N	1028	-0-	-0- B	-0-	1028	2			N	-0-					-0-
07	1245	N	1245	-0-	-0- B	-0-	1245	2			N	-0-					-0-
08	1182	N	1182	-0-	-0- B	-0-	1182	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1248	N	1248	-0-	-0- B	-0-	1248	2			N	-0-					-0-
*10	1243	N	1243	-0-	-0- B	-0-	1243	2			N	-0-					-0-

CARPENTER WELL #: 2 RRCID -> 026579 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	562	N	562	-0-	-0- B	-0-	562	2			N	-0-					-0-
06	549	N	549	-0-	-0- B	-0-	549	2			N	-0-					-0-
07	681	N	681	-0-	-0- B	-0-	681	2			N	-0-					-0-
08	620	N	620	-0-	-0- B	-0-	620	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	660	-0-	-0- B	-0-	660	2			N	-0-					-0-
*10	658	N	658	-0-	-0- B	-0-	658	2			N	-0-					-0-

CARPENTER WELL #: 5 RRCID -> 026580 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	452	N	452	-0-	-0- B	-0-	452	2			N	-0-					-0-
06	364	N	364	-0-	-0- B	-0-	364	2			N	-0-					-0-
07	444	N	444	-0-	-0- B	-0-	444	2			N	-0-					-0-
08	404	N	404	-0-	-0- B	-0-	404	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	428	N	428	-0-	-0- B	-0-	428	2			N	-0-					-0-
*10	447	N	447	-0-	-0- B	-0-	447	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DAWSON, B G OIL & GAS LTD //CONT.// 208031
WEBB WELL #: B 3 RRCID -> 026588 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	360	N	360	-0-	-0-	B	-0-	360	2		N	-0-			-0-
06	297	N	297	-0-	-0-	B	-0-	297	2		N	-0-			-0-
07	354	N	354	-0-	-0-	B	-0-	354	2		N	-0-			-0-
08	317	N	317	-0-	-0-	B	-0-	317	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	332	N	332	-0-	-0-	B	-0-	332	2		N	-0-			-0-
*10	350	N	350	-0-	-0-	B	-0-	350	2		N	-0-			-0-

DE BO PRODUCTION CO. 209090
TINDALL WELL #: 1 RRCID -> 056738 COMPL. DATE 07/31/1970 TOTAL DEPTH N/A PERF. N/A

05	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

DIAMOND S ENERGY COMPANY 217005
CHAPMAN NCT 1 WELL #: 15 RRCID -> 025916 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

CHAPMAN A NCT-1 WELL #: 41 RRCID -> 025917 COMPL. DATE 11/24/1959 TOTAL DEPTH N/A PERF. N/A

05	93	N	80	-0-	-13	B	-0-	80	3		N	-0-			-0-
06	68	N	68	-0-	-0-	B	-0-	68	3		N	-0-			-0-
07	79	N	79	-0-	-0-	B	-0-	79	3		N	-0-			-0-
*08	55	N	55	-0-	-0-	B	-0-	55	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
*09	78	N	78	-0-	-0-	B	-0-	78	3		N	-0-			-0-
10	93	N	NO RPT	-0-	-93	B	-0-				N	NO RPT			-0-

CHAPMAN A NCT-1 WELL #: 45 RRCID -> 025918 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

CHAPMAN A NCT-1 WELL #: 46 RRCID -> 025919 COMPL. DATE 10/12/1961 TOTAL DEPTH N/A PERF. N/A

05	186	N	172	-0-	-14	B	-0-	172	3		N	-0-			-0-
06	86	N	86	-0-	-0-	B	-0-	86	3		N	-0-			-0-
07	120	N	120	-0-	-0-	B	-0-	120	3		N	-0-			-0-
*08	78	N	78	-0-	-0-	B	-0-	78	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
*09	140	N	140	-0-	-0-	B	-0-	140	3		N	-0-			-0-
10	124	N	NO RPT	-0-	-124	B	-0-				N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005
CHAPMAN A NCT-3 WELL #: 44 RRCID -> 025921 COMPL. DATE 05/30/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	215	-0-	-33 B	-0-	215	3			N	-0-					-0-
06	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
07	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-
*08	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-
10	186	N	NO RPT	-0-	-186 B	-0-					N	NO RPT					-0-

MCLARTY-LESTER WELL #: B 5 RRCID -> 025950 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	37	-0-	-56 B	-0-	37	3			N	-0-					-0-
06	30	N	30	-0-	-0- B	-0-	30	3			N	-0-					-0-
07	38	N	38	-0-	-0- B	-0-	38	3			N	-0-					-0-
*08	29	N	29	-0-	-0- B	-0-	29	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	50	N	50	-0-	-0- B	-0-	50	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-

MCLARTY-LESTER WELL #: B 11 RRCID -> 025951 COMPL. DATE 04/07/1960 TOTAL DEPTH 3085 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	186	-0-	-124 B	-0-	186	3			N	-0-					-0-
06	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-
07	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-
*08	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	203	N	203	-0-	-0- B	-0-	203	3			N	-0-					-0-
10	186	N	NO RPT	-0-	-186 B	-0-					N	NO RPT					-0-

MCLARTY-LESTER WELL #: B 12 RRCID -> 025952 COMPL. DATE 05/14/1960 TOTAL DEPTH 2522 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	227	-0-	-83 B	-0-	227	3			N	-0-					-0-
06	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-
07	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-
*08	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-
10	217	N	NO RPT	-0-	-217 B	-0-					N	NO RPT					-0-

MCLARTY-LESTER WELL #: B 13 RRCID -> 025953 COMPL. DATE 06/20/1960 TOTAL DEPTH 2400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	301	-0-	-40 B	-0-	301	3			N	-0-					-0-
06	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-
07	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-
*08	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	233	-0-	-7 B	-0-	233	3			N	-0-					-0-
10	248	N	NO RPT	-0-	-248 B	-0-					N	NO RPT					-0-

MCLARTY-LESTER WELL #: B 14 RRCID -> 025954 COMPL. DATE 09/30/1961 TOTAL DEPTH 2525 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005
MCLARTY-LESTER WELL #: B 15 RRCID -> 025955 COMPL. DATE 10/12/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	16	-0-	-232	B	-0-	16	3			N	-0-					-0-
06	72	N	72	-0-	-0-	B	-0-	72	3			N	-0-					-0-
07	291	N	291	-0-	-0-	B	-0-	291	3			N	-0-					-0-
*08	216	N	216	-0-	-0-	B	-0-	216	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	262	N	262	-0-	-0-	B	-0-	262	3			N	-0-					-0-
10	279	N	NO RPT	-0-	-279	B	-0-					N	NO RPT					-0-

SAUNDERS WELL #: 1 RRCID -> 025957 COMPL. DATE 10/19/1924 TOTAL DEPTH 2645 PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SAUNDERS NCT-2 WELL #: 9 RRCID -> 025958 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	141	N	141	-0-	-0-	B	-0-	141	3			N	-0-					-0-
06	133	N	133	-0-	-0-	B	-0-	133	3			N	-0-					-0-
07	153	N	153	-0-	-0-	B	-0-	153	3			N	-0-					-0-
*08	103	N	103	-0-	-0-	B	-0-	103	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	131	N	131	-0-	-0-	B	-0-	131	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	B	-0-					N	NO RPT					-0-

SAUNDERS NCT-2 WELL #: 109 RRCID -> 025959 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	248	N	157	-0-	-91	B	-0-	157	3			N	-0-					-0-
06	137	N	137	-0-	-0-	B	-0-	137	3			N	-0-					-0-
07	165	N	165	-0-	-0-	B	-0-	165	3			N	-0-					-0-
*08	98	N	98	-0-	-0-	B	-0-	98	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	65	-0-	-85	B	-0-	65	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	B	-0-					N	NO RPT					-0-

SAUNDERS NCT-2 WELL #: 111 RRCID -> 025960 COMPL. DATE 07/05/1960 TOTAL DEPTH N/A PERF. N/A

05	124	N	86	-0-	-38	B	-0-	86	3			N	-0-					-0-
06	97	N	97	-0-	-0-	B	-0-	97	3			N	-0-					-0-
07	127	N	127	-0-	-0-	B	-0-	127	3			N	-0-					-0-
*08	77	N	77	-0-	-0-	B	-0-	77	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	120	N	120	-0-	-0-	B	-0-	120	3			N	-0-					-0-
10	124	N	NO RPT	-0-	-124	B	-0-					N	NO RPT					-0-

SAUNDERS NCT-2 WELL #: 115 RRCID -> 025961 COMPL. DATE 07/15/1960 TOTAL DEPTH N/A PERF. N/A

05	337	N	337	-0-	-0-	B	-0-	337	3			N	-0-					-0-
06	275	N	275	-0-	-0-	B	-0-	275	3			N	-0-					-0-
07	314	N	314	-0-	-0-	B	-0-	314	3			N	-0-					-0-
*08	159	N	159	-0-	-0-	B	-0-	159	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	276	N	276	-0-	-0-	B	-0-	276	3			N	-0-					-0-
10	310	N	NO RPT	-0-	-310	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005
SAUNDERS NCT-2 WELL #: 116 RRCID -> 025962 COMPL. DATE 06/22/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SHAW, M. A. WELL #: 2 RRCID -> 025967 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CUNNINGHAM, J. P. WELL #: 8 RRCID -> 026669 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	31	N	31	-0-	-0- B	-0-	31	1			N	-0-					-0-
06	30	N	30	-0-	-0- B	-0-	30	1			N	-0-					-0-
07	31	N	31	-0-	-0- B	-0-	31	1			N	-0-					-0-
*08	31	N	31	-0-	-0- B	-0-	31	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	30	-0-	-0- B	-0-	30	1			N	-0-					-0-
10	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-

CHAPMAN, A., NCT-1 WELL #: 53 RRCID -> 040302 COMPL. DATE 06/14/1966 TOTAL DEPTH 2839 PERF. 2805 - 2822

05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SAUNDERS, G. H. NCT-2 WELL #: 55 RRCID -> 101524 COMPL. DATE 04/29/1982 TOTAL DEPTH 2805 PERF. 2311 - 2352

05	124	N	73	-0-	-51 B	-0-	73	3			N	-0-					-0-
06	59	N	59	-0-	-0- B	-0-	59	3			N	-0-					-0-
07	84	N	84	-0-	-0- B	-0-	84	3			N	-0-					-0-
*08	51	N	51	-0-	-0- B	-0-	51	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	112	N	112	-0-	-0- B	-0-	112	3			N	-0-					-0-
10	93	N	NO RPT	-0-	-93 B	-0-					N	NO RPT					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
BETH WELL #: 2 RRCID -> 137281 COMPL. DATE 10/22/1990 TOTAL DEPTH 2997 PERF. 2204 - 2772

05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
EXXCEL PRODUCTION COMPANY 257092
WRIGHT, J. M. WELL #: 1 RRCID -> 025905 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1386	N	1386	-0-	-0-	B	-0-	1386	3			N	-0-					-0-
06	1372	N	1372	-0-	-0-	B	-0-	1372	3			N	-0-					-0-
07	1352	N	1352	-0-	-0-	B	-0-	1352	3			N	-0-					-0-
08	1395	N	973	-0-	-422	B	-0-	973	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1380	N	1296	-0-	-84	B	-0-	1296	3			N	-0-					-0-
*10	1228	N	1228	-0-	-0-	B	-0-	1228	3			N	-0-					-0-

CHAPMAN /10/ WELL #: 6 RRCID -> 181092 COMPL. DATE 01/25/2001 TOTAL DEPTH 2950 PERF. 2348 - 2496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	107	N	107	-0-	-0-	B	-0-	107	3			N	-0-					-0-
06	99	N	99	-0-	-0-	B	-0-	99	3			N	-0-					-0-
07	97	N	97	-0-	-0-	B	-0-	97	3			N	-0-					-0-
08	93	N	90	-0-	-3	B	-0-	90	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	89	-0-	-1	B	-0-	89	3			N	-0-					-0-
*10	73	N	73	-0-	-0-	B	-0-	73	3			N	-0-					-0-

PERKINS, J. J. WELL #: 1 RRCID -> 276151 COMPL. DATE 08/14/2014 TOTAL DEPTH 2470 PERF. 2227 - 2470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	120	-0-	-35	B	-0-	120	3			N	-0-					-0-
06	150	N	150	-0-	-0-	B	-0-	150	3			N	-0-					-0-
07	169	N	169	-0-	-0-	B	-0-	169	3			N	-0-					-0-
08	169	N	169	-0-	-0-	B	-0-	169	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	167	N	167	-0-	-0-	B	-0-	167	3			N	-0-					-0-
*10	136	N	136	-0-	-0-	B	-0-	136	3			N	-0-					-0-

GAEA SERVICES, INC. 292356
PLAINS-SAUNDERS WELL #: 4 RRCID -> 025889 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	536	N	536	-0-	-0-	B	-0-	536	2			N	-0-					-0-
06	559	N	559	-0-	-0-	B	-0-	559	2			N	-0-					-0-
07	762	N	762	-0-	-0-	B	-0-	762	2			N	-0-					-0-
08	719	N	719	-0-	-0-	B	-0-	719	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	673	N	673	-0-	-0-	B	-0-	673	2			N	-0-					-0-
*10	692	N	692	-0-	-0-	B	-0-	692	2			N	-0-					-0-

VERMILLION, J. W. WELL #: 1 RRCID -> 035025 COMPL. DATE 03/09/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	293	-0-	-17	B	-0-	293	2			N	-0-					-0-
06	300	N	300	-0-	-0-	B	-0-	300	2			N	-0-					-0-
07	341	N	309	-0-	-32	B	-0-	309	2			N	-0-					-0-
08	311	N	311	-0-	-0-	B	-0-	311	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	311	N	311	-0-	-0-	B	-0-	311	2			N	-0-					-0-
10	310	N	305	-0-	-5	B	-0-	305	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
GAEA SERVICES, INC. //CONT.// 292356
BELL, GIDEON WELL #: 1 RRCID -> 135905 COMPL. DATE 06/04/1990 TOTAL DEPTH 2271 PERF. 1856 - 2118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	386	N	386	-0-	-0- B	-0-	125	1	261	2	N	-0-					45
06	360	N	298	-0-	-62 B	-0-	120	1	178	2	N	-0-					45
07	310	N	178	-0-	-132 B	-0-	90	1	87	2	N	1					46
							1	9									
08	372	N	311	-0-	-61 B	-0-	105	1	206	2	N	-0-					46
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	274	-0-	-26 B	-0-	105	1	169	2	N	-0-					46
10	186	N	148	-0-	-38 B	-0-	70	1	78	2	N	-0-					46

GALMOR, BOBBY D. 293320
NICKELL, C. L. WELL #: 1 RRCID -> 026418 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GARCIA, TONY 294245
SESCO -A- WELL #: 1 RRCID -> 172446 COMPL. DATE 07/31/1984 TOTAL DEPTH 2178 PERF. N/A

05	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GIVENS, PATRICIA 307499
MORGAN, D. L. WELL #: 1 RRCID -> 026412 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GYPSY OPERATING, LLC 339725
WILSON WELL #: 1 RRCID -> 092587 COMPL. DATE 07/23/1980 TOTAL DEPTH 2612 PERF. 2440 - 2524

05	103	N	103	-0-	-0- B	-0-	103	2			N	-0-					-0-
06	104	N	104	-0-	-0- B	-0-	104	2			N	-0-					-0-
07	124	N	104	-0-	-20 B	-0-	104	2			N	-0-					-0-
08	104	N	104	-0-	-0- B	-0-	104	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	99	-0-	-21 B	-0-	99	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
GYPSY OPERATING, LLC //CONT.// 339725
WILSON WELL #: 1 A RRCID -> 132386 COMPL. DATE 10/01/1989 TOTAL DEPTH 2746 PERF. 2410 - 2500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	230	-0-	-18 B	-0-	230	2			N	-0-					-0-
06	233	N	233	-0-	-0- B	-0-	233	2			N	-0-					-0-
07	248	N	233	-0-	-15 B	-0-	233	2			N	-0-					-0-
08	230	N	230	-0-	-0- B	-0-	230	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	220	-0-	-20 B	-0-	220	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HAGLER OIL & GAS COMPANY 342764
KNOLL WELL #: 1 RRCID -> 080602 COMPL. DATE 01/24/1979 TOTAL DEPTH 2213 PERF. 1940 - 1950

05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	DELQ PR		195	-0-	195 B	195	195	2			N	-0-					-0-

LUTES -A- WELL #: 1 RRCID -> 089487 COMPL. DATE 08/29/1980 TOTAL DEPTH 2100 PERF. 1904 - 1926

05	14	N	14	-0-	-0- B	-0-	14	2			N	-0-					-0-
06	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					-0-
07	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
08	21	N	21	-0-	-0- B	-0-	21	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	13	N	13	-0-	-0- B	-0-	13	2			N	-0-					-0-
*10	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-

HARDIN WELL #: 1 RRCID -> 090135 COMPL. DATE 04/06/1980 TOTAL DEPTH 2200 PERF. 2138 - 2148

05	400	N	400	-0-	-0- B	-0-	400	2			N	-0-					-0-
06	403	N	403	-0-	-0- B	-0-	403	2			N	-0-					-0-
07	402	N	402	-0-	-0- B	-0-	402	2			N	-0-					-0-
08	390	N	390	-0-	-0- B	-0-	390	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	391	N	391	-0-	-0- B	-0-	391	2			N	-0-					-0-
*10	384	N	384	-0-	-0- B	-0-	384	2			N	-0-					-0-

HERRMANN, S. W. OIL & GAS 381155
VANDERBERG WELL #: 1 RRCID -> 023764 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	405	N	405	-0-	-0- B	-0-	405	2			N	-0-					-0-
06	431	N	431	-0-	-0- B	-0-	431	2			N	-0-					-0-
07	496	N	410	-0-	-86 B	-0-	410	2			N	-0-					-0-
08	416	N	416	-0-	-0- B	-0-	416	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	413	-0-	-7 B	-0-	413	2			N	-0-					-0-
*10	475	N	475	-0-	-0- B	-0-	475	2			N	-0-					-0-

MORSE -A- WELL #: 1 RRCID -> 025884 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	898	N	898	-0-	-0- B	-0-	898	2			N	-0-					-0-
06	1170	N	775	-0-	-395 B	-0-	775	2			N	-0-					-0-
07	1178	N	172	-0-	-1006 B	-0-	172	2			N	-0-					-0-
08	899	N	209	-0-	-690 B	-0-	209	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	448	-0-	-332 B	-0-	448	2			N	-0-					-0-
10	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HERRMANN, S. W. OIL & GAS //CONT.// 381155
COBB WELL #: 1 RRCID -> 025885 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MORSE -B- WELL #: B 1 RRCID -> 025886 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	146	N	146	-0-	-0-	B	-0-	146	2			N	-0-					-0-
06	210	N	128	-0-	-82	B	-0-	128	2			N	-0-					-0-
07	250	N	250	-0-	-0-	B	-0-	250	2			N	-0-					-0-
08	189	N	189	-0-	-0-	B	-0-	189	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	223	N	223	-0-	-0-	B	-0-	223	2			N	-0-					-0-
10	248	N	220	-0-	-28	B	-0-	220	2			N	-0-					-0-

MORSE WELL #: 1 RRCID -> 025894 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JONES WELL #: 1 RRCID -> 026950 COMPL. DATE 08/21/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SLOSS, O. B. WELL #: 1 RRCID -> 038600 COMPL. DATE 01/12/1959 TOTAL DEPTH 2237 PERF. 2016 - 2065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6	N	6	-0-	-0-	B	-0-	6	2			N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-
08	20	N	20	-0-	-0-	B	-0-	20	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*10	70	N	70	-0-	-0-	B	-0-	70	2			N	-0-					-0-

HUNTINGTON ENERGY, L.L.C. 419291
DIAL -B- -NCT- -1- WELL #: 1 RRCID -> 025929 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	259	N	259	-0-	-0-	B	-0-	259	2			N	-0-					-0-
06	240	N	208	-0-	-32	B	-0-	208	2			N	-0-					-0-
07	224	N	224	-0-	-0-	B	-0-	224	2			N	-0-					-0-
08	248	N	127	-0-	-121	B	-0-	127	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	224	N	224	-0-	-0-	B	-0-	224	2			N	-0-					-0-
*10	234	N	234	-0-	-0-	B	-0-	234	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HUNTINGTON ENERGY, L.L.C. //CONT.// 419291
DIAL -B- -NCT- -1- WELL #: 3 RRCID -> 025931 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	517	N	517	-0-	-0-	B	-0-	517	2			N	-0-					-0-
06	480	N	418	-0-	-62	B	-0-	418	2			N	-0-					-0-
07	450	N	450	-0-	-0-	B	-0-	450	2			N	-0-					-0-
08	496	N	253	-0-	-243	B	-0-	253	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	448	N	448	-0-	-0-	B	-0-	448	2			N	-0-					-0-
*10	466	N	466	-0-	-0-	B	-0-	466	2			N	-0-					-0-

DIAL -B- -NCT- -1- WELL #: 4 RRCID -> 025932 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	400	N	400	-0-	-0-	B	-0-	400	2			N	-0-					-0-
06	360	N	323	-0-	-37	B	-0-	323	2			N	-0-					-0-
07	348	N	348	-0-	-0-	B	-0-	348	2			N	-0-					-0-
08	372	N	196	-0-	-176	B	-0-	196	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	346	N	346	-0-	-0-	B	-0-	346	2			N	-0-					-0-
*10	360	N	360	-0-	-0-	B	-0-	360	2			N	-0-					-0-

GRAY DEVELOPMENT CO.-DIAL WELL #: 1 RRCID -> 025936 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MCLARTY-LESTER WELL #: A 5 RRCID -> 025947 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	88	N	88	-0-	-0-	B	-0-	88	2			N	-0-					-0-
06	120	N	72	-0-	-48	B	-0-	72	2			N	-0-					-0-
07	62	N	24	-0-	-38	B	-0-	24	2			N	-0-					-0-
08	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-

PETTIT WELL #: 1 RRCID -> 025956 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	1025	-0-	-29	B	-0-	1025	2			N	-0-					-0-
06	990	N	871	-0-	-119	B	-0-	871	2			N	-0-					-0-
07	916	N	916	-0-	-0-	B	-0-	916	2			N	-0-					-0-
08	1023	N	873	-0-	-150	B	-0-	873	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	959	N	959	-0-	-0-	B	-0-	959	2			N	-0-					-0-
*10	1032	N	1032	-0-	-0-	B	-0-	1032	2			N	-0-					-0-

DIAL, W. P. -B- -NCT- -2- WELL #: 1 RRCID -> 026677 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	470	N	470	-0-	-0-	B	-0-	470	2			N	-0-					-0-
06	398	N	398	-0-	-0-	B	-0-	398	2			N	-0-					-0-
07	427	N	427	-0-	-0-	B	-0-	427	2			N	-0-					-0-
08	465	N	362	-0-	-103	B	-0-	362	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	349	-0-	-41	B	-0-	349	2			N	-0-					-0-
*10	473	N	473	-0-	-0-	B	-0-	473	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
HUNTINGTON ENERGY, L.L.C. //CONT.// 419291
GRAY DEV. CO. WELL #: 3 RRCID -> 026680 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	365	N	365	-0-	-0-	B	-0-	365	2		N	-0-			-0-
06	349	N	349	-0-	-0-	B	-0-	349	2		N	-0-			-0-
07	341	N	341	-0-	-0-	B	-0-	341	2		N	-0-			-0-
08	341	N	314	-0-	-27	B	-0-	314	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	330	N	298	-0-	-32	B	-0-	298	2		N	-0-			-0-
10	341	N	340	-0-	-1	B	-0-	340	2		N	-0-			-0-

OLCOTT, H. W. WELL #: 1 RRCID -> 026682 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	957	N	957	-0-	-0-	B	-0-	957	2		N	-0-			-0-
06	884	N	884	-0-	-0-	B	-0-	884	2		N	-0-			-0-
07	927	N	927	-0-	-0-	B	-0-	927	2		N	-0-			-0-
08	961	N	912	-0-	-49	B	-0-	912	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	870	N	867	-0-	-3	B	-0-	867	2		N	-0-			-0-
*10	940	N	940	-0-	-0-	B	-0-	940	2		N	-0-			-0-

OLCOTT, H. W. WELL #: 3 RRCID -> 026684 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	14B2 EXT	-0-	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT	-0-	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-	B	-0-				N	-0-			-0-

REEVES, B. M. WELL #: 2 RRCID -> 026687 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	14B2 EXT	-0-	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT	-0-	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT	-0-	-0-	-0-	-0-	B	-0-				N	-0-			-0-

WORD, A. B. WELL #: 4 RRCID -> 026693 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	590	N	590	-0-	-0-	B	-0-	590	2		N	-0-			-0-
06	583	N	583	-0-	-0-	B	-0-	583	2		N	-0-			-0-
07	590	N	590	-0-	-0-	B	-0-	590	2		N	-0-			-0-
08	597	N	597	-0-	-0-	B	-0-	597	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
*09	577	N	577	-0-	-0-	B	-0-	577	2		N	-0-			-0-
10	589	N	586	-0-	-3	B	-0-	586	2		N	-0-			-0-

IMMEL, ELMER 423000
MASSEY WELL #: 1 RRCID -> 026518 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-				N	NO RPT			-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-				N	NO RPT			-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-				N	NO RPT			-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-				N	NO RPT			-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-				N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
IRISH CITY OIL & GAS, INC. 426340
BLACKKETTER WELL #: 1 RRCID -> 094914 COMPL. DATE 06/15/1981 TOTAL DEPTH 1990 PERF. 1789 - 1892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	131	N	131	-0-	-0-	B	-0-	131	2			N	-0-					-0-
06	120	N	115	-0-	-5	B	-0-	115	2			N	-0-					-0-
07	128	N	128	-0-	-0-	B	-0-	128	2			N	-0-					-0-
08	124	N	71	-0-	-53	B	-0-	71	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	84	-0-	-36	B	-0-	84	2			N	-0-					-0-
10	124	N	101	-0-	-23	B	-0-	101	2			N	-0-					-0-

J-GAR, LTD. 427644
HUDGINS WELL #: 1 RRCID -> 025836 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	34	N	34	-0-	-0-	B	-0-	34	2			Y	-0-					-0-
06	31	N	31	-0-	-0-	B	-0-	31	2			Y	-0-					-0-
07	36	N	36	-0-	-0-	B	-0-	36	2			Y	-0-					-0-
08	32	N	32	-0-	-0-	B	-0-	32	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	29	-0-	-1	B	-0-	29	2			Y	-0-					-0-
*10	32	N	32	-0-	-0-	B	-0-	32	2			Y	-0-					-0-

HUDGINS WELL #: 2 RRCID -> 025837 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	275	N	275	-0-	-0-	B	-0-	275	2			Y	-0-					-0-
06	270	N	253	-0-	-17	B	-0-	253	2			Y	-0-					-0-
07	293	N	293	-0-	-0-	B	-0-	293	2			Y	-0-					-0-
08	279	N	262	-0-	-17	B	-0-	262	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	238	-0-	-2	B	-0-	238	2			Y	-0-					-0-
10	279	N	259	-0-	-20	B	-0-	259	2			Y	-0-					-0-

PUGH, ROMAIN WELL #: 1012 RRCID -> 026952 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	1	N	-0-	-0-	-1	B	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*10	70	N	70	-0-	-0-	B	-0-	70	2			N	-0-					-0-

JAC PRODUCING CO., LLC 427979
MCLARTY ESTATE WELL #: 3 RRCID -> 113214 COMPL. DATE 09/20/1984 TOTAL DEPTH 2391 PERF. 2166 - 2391

05	124	N	91	-0-	-33	B	-0-	91	3			N	-0-					-0-
06	70	N	70	-0-	-0-	B	-0-	70	3			N	-0-					-0-
07	87	N	87	-0-	-0-	B	-0-	87	3			N	-0-					-0-
08	93	N	49	-0-	-44	B	-0-	49	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	96	N	96	-0-	-0-	B	-0-	96	3			N	-0-					-0-
10	93	N	86	-0-	-7	B	-0-	86	3			N	-0-					-0-

MCLARTY ESTATE WELL #: 1 RRCID -> 169842 COMPL. DATE 08/04/1998 TOTAL DEPTH 2425 PERF. 2010 - 2272

05	62	N	49	-0-	-13	B	-0-	49	3			N	-0-					-0-
06	38	N	38	-0-	-0-	B	-0-	38	3			N	-0-					-0-
07	47	N	47	-0-	-0-	B	-0-	47	3			N	-0-					-0-
08	62	N	26	-0-	-36	B	-0-	26	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	52	N	52	-0-	-0-	B	-0-	52	3			N	-0-					-0-
10	62	N	46	-0-	-16	B	-0-	46	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
JIP ROCK, LLC 432942
EMLER WELL #: 2 RRCID -> 026713 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	620	N	519	-0-	-101	B	-0-	519	2		N	-0-			-0-
06	630	N	404	-0-	-226	B	-0-	404	2		N	-0-			-0-
07	465	N	255	-0-	-210	B	-0-	255	2		N	-0-			-0-
08	527	N	220	-0-	-307	B	-0-	220	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	682	N	682	-0-	-0-	B	-0-	682	2		N	-0-			-0-
*10	679	N	679	-0-	-0-	B	-0-	679	2		N	-0-			-0-

JTL OPERATING CO., INC 448052
ZUEB WELL #: 1 RRCID -> 026623 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	341	N	269	-0-	-72	B	-0-	269	2		N	-0-			-0-
06	481	N	481	-0-	-0-	B	-0-	481	3		N	-0-			-0-
07	499	N	499	-0-	-0-	B	-0-	499	3		N	-0-			-0-
*08	548	N	548	-0-	-0-	B	-0-	548	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
*09	600	N	600	-0-	-0-	B	-0-	600	3		N	-0-			-0-
*10	532	N	532	-0-	-0-	B	-0-	532	3		N	-0-			-0-

ZUEB WELL #: 2 RRCID -> 026624 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	31	N	30	-0-	-1	B	-0-	30	2		N	-0-			-0-
06	58	N	58	-0-	-0-	B	-0-	58	3		N	-0-			-0-
07	60	N	60	-0-	-0-	B	-0-	60	3		N	-0-			-0-
*08	350	N	350	-0-	-0-	B	-0-	350	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
*09	72	N	72	-0-	-0-	B	-0-	72	3		N	-0-			-0-
*10	64	N	64	-0-	-0-	B	-0-	64	3		N	-0-			-0-

ZUEB WELL #: 3 RRCID -> 026625 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	64	N	64	-0-	-0-	B	-0-	64	2		N	-0-			-0-
06	114	N	114	-0-	-0-	B	-0-	114	3		N	-0-			-0-
07	118	N	118	-0-	-0-	B	-0-	118	3		N	-0-			-0-
*08	270	N	270	-0-	-0-	B	-0-	270	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
*09	142	N	142	-0-	-0-	B	-0-	142	3		N	-0-			-0-
*10	126	N	126	-0-	-0-	B	-0-	126	3		N	-0-			-0-

ZUEB WELL #: 4 RRCID -> 026626 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	196	N	196	-0-	-0-	B	-0-	196	2		N	-0-			-0-
06	314	N	314	-0-	-0-	B	-0-	314	3		N	-0-			-0-
07	325	N	325	-0-	-0-	B	-0-	325	3		N	-0-			-0-
*08	271	N	271	-0-	-0-	B	-0-	271	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
*09	392	N	392	-0-	-0-	B	-0-	392	3		N	-0-			-0-
*10	347	N	347	-0-	-0-	B	-0-	347	3		N	-0-			-0-

ZUEB WELL #: 5 RRCID -> 026627 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	62	N	45	-0-	-17	B	-0-	45	2		N	-0-			-0-
06	60	N	59	-0-	-1	B	-0-	59	3		N	-0-			-0-
07	62	N	61	-0-	-1	B	-0-	61	3		N	-0-			-0-
*08	179	N	179	-0-	-0-	B	-0-	179	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
*09	74	N	74	-0-	-0-	B	-0-	74	3		N	-0-			-0-
*10	65	N	65	-0-	-0-	B	-0-	65	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
JTL OPERATING CO., INC //CONT.// 448052

ZUEB WELL #: 6 RRCID -> 026628 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	163	-0-	-85 B	-0-	163	2			N	-0-					-0-
06	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
07	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-
*08	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-
*10	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-

ZUEB WELL #: 9 RRCID -> 026630 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

ZUEB WELL #: 10 RRCID -> 026631 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	117	N	117	-0-	-0- B	-0-	117	2			N	-0-					-0-
06	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
07	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-
08	124	N	66	-0-	-58 B	-0-	66	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
*10	243	N	243	-0-	-0- B	-0-	243	3			N	-0-					-0-

ZUEB WELL #: 11 RRCID -> 026632 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	341	N	115	-0-	-226 B	-0-	115	2			N	-0-					-0-
06	300	N	-0-	-0-	-300 B	-0-					N	-0-					-0-
07	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
*08	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

ZUEB WELL #: 12 RRCID -> 026633 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	228	N	228	-0-	-0- B	-0-	228	2			N	-0-					-0-
06	362	N	362	-0-	-0- B	-0-	362	3			N	-0-					-0-
07	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-
*08	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-
*10	400	N	400	-0-	-0- B	-0-	400	3			N	-0-					-0-

ZUEB WELL #: 13 RRCID -> 026634 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	186	N	184	-0-	-2 B	-0-	184	2			N	-0-					-0-
06	307	N	307	-0-	-0- B	-0-	307	3			N	-0-					-0-
07	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-
08	186	N	67	-0-	-119 B	-0-	67	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	383	N	383	-0-	-0- B	-0-	383	3			N	-0-					-0-
*10	339	N	339	-0-	-0- B	-0-	339	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
JTL OPERATING CO., INC //CONT.// 448052
ZUEB WELL #: 14 RRCID -> 026635 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	118	-0-	-6 B	-0-	118	2			N	-0-					-0-
06	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-
07	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-
*08	323	N	323	-0-	-0- B	-0-	323	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-
*10	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-

ZUEB WELL #: 15 RRCID -> 026636 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	147	N	147	-0-	-0- B	-0-	147	2			N	-0-					-0-
06	238	N	238	-0-	-0- B	-0-	238	3			N	-0-					-0-
07	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-
*08	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-
*10	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-

ZUEB WELL #: 16 RRCID -> 026637 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	96	-0-	-28 B	-0-	96	2			N	-0-					-0-
06	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
07	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
08	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
*10	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-

ZUEB WELL #: 18 RRCID -> 026639 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	201	N	201	-0-	-0- B	-0-	201	2			N	-0-					-0-
06	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
07	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-
*08	412	N	412	-0-	-0- B	-0-	412	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	412	N	412	-0-	-0- B	-0-	412	3			N	-0-					-0-
*10	365	N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-

JUDE PRODUCTION, INC. 448090
JOHNSON GU WELL #: 5 RRCID -> 025430 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	766	N	766	-0-	-0- B	-0-	766	2			N	-0-					-0-
06	660	N	660	-0-	-0- B	-0-	660	2			N	-0-					-0-
07	744	N	744	-0-	-0- B	-0-	744	2			N	-0-					-0-
08	734	N	734	-0-	-0- B	-0-	734	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	732	N	732	-0-	-0- B	-0-	732	2			N	-0-					-0-
*10	673	N	673	-0-	-0- B	-0-	673	2			N	-0-					-0-

ZION WELL #: 1 RRCID -> 025797 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	137	-0-	-18 B	-0-	137	2			N	-0-					-0-
06	134	N	134	-0-	-0- B	-0-	134	2			N	-0-					-0-
07	142	N	142	-0-	-0- B	-0-	142	2			N	-0-					-0-
08	136	N	136	-0-	-0- B	-0-	136	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	134	N	134	-0-	-0- B	-0-	134	2			N	-0-					-0-
10	155	N	137	-0-	-18 B	-0-	137	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
JUDE PRODUCTION, INC. //CONT.// 448090
DENNIS WELL #: 1 RRCID -> 025848 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	113	-0-	-11 B	-0-	113	2			N	-0-					-0-
06	120	N	109	-0-	-11 B	-0-	109	2			N	-0-					-0-
07	124	N	117	-0-	-7 B	-0-	117	2			N	-0-					-0-
08	124	N	112	-0-	-12 B	-0-	112	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	109	-0-	-11 B	-0-	109	2			N	-0-					-0-
10	124	N	113	-0-	-11 B	-0-	113	2			N	-0-					-0-

CARPENTER WELL #: 1 RRCID -> 025872 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	387	N	387	-0-	-0- B	-0-	387	2			N	-0-					-0-
06	360	N	359	-0-	-1 B	-0-	359	2			N	-0-					-0-
07	370	N	370	-0-	-0- B	-0-	370	2			N	-0-					-0-
08	372	N	350	-0-	-22 B	-0-	350	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	361	N	361	-0-	-0- B	-0-	361	2			N	-0-					-0-
10	372	N	366	-0-	-6 B	-0-	366	2			N	-0-					-0-

CARPENTER WELL #: 2 RRCID -> 025873 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	193	-0-	-24 B	-0-	193	2			N	-0-					-0-
06	180	N	180	-0-	-0- B	-0-	180	2			N	-0-					-0-
07	185	N	185	-0-	-0- B	-0-	185	2			N	-0-					-0-
08	186	N	175	-0-	-11 B	-0-	175	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	180	-0-	-0- B	-0-	180	2			N	-0-					-0-
10	186	N	183	-0-	-3 B	-0-	183	2			N	-0-					-0-

MORGAN WELL #: 2 RRCID -> 026457 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	88	-0-	-5 B	-0-	88	2			N	-0-					-0-
06	90	N	83	-0-	-7 B	-0-	83	2			N	-0-					-0-
07	93	N	85	-0-	-8 B	-0-	85	2			N	-0-					-0-
08	93	N	86	-0-	-7 B	-0-	86	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	84	-0-	-6 B	-0-	84	2			N	-0-					-0-
10	93	N	89	-0-	-4 B	-0-	89	2			N	-0-					-0-

MOLAR WELL #: 1 RRCID -> 088794 COMPL. DATE 02/08/1980 TOTAL DEPTH 2800 PERF. 2224 - 2300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
06	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-
07	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
08	62	N	59	-0-	-3 B	-0-	59	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-
10	62	N	61	-0-	-1 B	-0-	61	2			N	-0-					-0-

KIMBREL OIL CORPORATION 462131
LUMMUS WELL #: 1 RRCID -> 044356 COMPL. DATE 07/03/1968 TOTAL DEPTH 2012 PERF. 1875 - 1995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
KIMBREL OIL CORPORATION //CONT.// 462131
SCHLEGEL WELL #: 1 RRCID -> 070680 COMPL. DATE 02/10/1977 TOTAL DEPTH 2057 PERF. 1847 - 2027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SCHLEGEL WELL #: 2 RRCID -> 073510 COMPL. DATE 06/18/1977 TOTAL DEPTH 2022 PERF. 1866 - 2008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WEBB WELL #: 1 RRCID -> 088328 COMPL. DATE 04/25/1980 TOTAL DEPTH 2851 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SKARKE WELL #: 1 RRCID -> 089317 COMPL. DATE 04/09/1980 TOTAL DEPTH 2325 PERF. 2182 - 2298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WOODRUFF WELL #: 1 RRCID -> 093507 COMPL. DATE 04/15/1981 TOTAL DEPTH 2201 PERF. 2066 - 2169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ROGERS WELL #: 1 RRCID -> 093508 COMPL. DATE 04/21/1981 TOTAL DEPTH 2250 PERF. 2104 - 2219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
KIMBREL OIL CORPORATION //CONT.// 462131
LULA WELL #: 3 RRCID -> 095433 COMPL. DATE 05/20/1981 TOTAL DEPTH 1980 PERF. 1802 - 1939

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

WEBB -E- WELL #: 1 RRCID -> 097715 COMPL. DATE 09/18/1981 TOTAL DEPTH 2430 PERF. 2196 - 2360

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

MECHEK WELL #: 1 RRCID -> 098553 COMPL. DATE 02/02/1982 TOTAL DEPTH 1918 PERF. 1783 - 1879

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

JUDY WELL #: 1 RRCID -> 098555 COMPL. DATE 01/15/1982 TOTAL DEPTH 2041 PERF. 1885 - 2015

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

RILEY WELL #: 1 RRCID -> 098939 COMPL. DATE 01/12/1982 TOTAL DEPTH 2046 PERF. 1839 - 1964

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

CHRISTIAN WELL #: 1 RRCID -> 098942 COMPL. DATE 01/24/1982 TOTAL DEPTH 2307 PERF. 2154 - 2289

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
KIMBREL OIL CORPORATION //CONT.// 462131
JILL WELL #: 1 RRCID -> 098944 COMPL. DATE 01/20/1982 TOTAL DEPTH 2332 PERF. 2006 - 2281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LANCE WELL #: 1 RRCID -> 099268 COMPL. DATE 01/14/1982 TOTAL DEPTH 2042 PERF. 1877 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

REEVES HEIRS WELL #: 1 RRCID -> 103571 COMPL. DATE 10/28/1982 TOTAL DEPTH 2034 PERF. 1913 - 2006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LAYCOCK WELL #: 3 RRCID -> 108613 COMPL. DATE 04/13/1983 TOTAL DEPTH 1915 PERF. 1396 - 1900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LAYCOCK WELL #: 2 RRCID -> 108614 COMPL. DATE 01/07/1983 TOTAL DEPTH 1969 PERF. 1760 - 1909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LAYCOCK WELL #: 1 RRCID -> 109527 COMPL. DATE 01/10/1984 TOTAL DEPTH 1911 PERF. 1764 - 1882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
KIMBREL OIL CORPORATION //CONT.// 462131
BRADSHAW WELL #: 6 RRCID -> 172297 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2000 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RICE WELL #: 5 RRCID -> 172325 COMPL. DATE 03/11/1999 TOTAL DEPTH 2295 PERF. 2010 - 2140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RICE WELL #: 9 RRCID -> 172327 COMPL. DATE 03/11/1999 TOTAL DEPTH 2269 PERF. 2042 - 2144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

NICHOLSON WELL #: 4 RRCID -> 172328 COMPL. DATE 03/11/1999 TOTAL DEPTH 2225 PERF. 2074 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SHULL WELL #: 2 RRCID -> 172330 COMPL. DATE 03/15/1999 TOTAL DEPTH 2189 PERF. 1990 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LEJAN, INC. 495727
DIAL -A- -NCT- -1- WELL #: 1 RRCID -> 025927 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	DIAL	-A-	-NCT-	-1-	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	136	N	136		-0-	-0-	B	-0-	136	3			N	-0-					-0-
06	119	N	119		-0-	-0-	B	-0-	119	3			N	-0-					-0-
07	126	N	126		-0-	-0-	B	-0-	126	3			N	-0-					-0-
08	124	N	123		-0-	-1	B	-0-	123	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			
09	120	N	120		-0-	-0-	B	-0-	120	3			N	-0-					-0-
*10	147	N	147		-0-	-0-	B	-0-	147	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LEJAN, INC. //CONT.// 495727
DIAL -A- -NCT- -2- WELL #: 1 RRCID -> 025928 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	122	N	122	-0-	-0- B	-0-	122	3			N	-0-					-0-
06	107	N	107	-0-	-0- B	-0-	107	3			N	-0-					-0-
07	113	N	113	-0-	-0- B	-0-	113	3			N	-0-					-0-
08	124	N	111	-0-	-13 B	-0-	111	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	108	-0-	-12 B	-0-	108	3			N	-0-					-0-
*10	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-

DIAL -C- WELL #: 1 RRCID -> 025933 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	115	N	115	-0-	-0- B	-0-	115	3			N	-0-					-0-
06	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
07	107	N	107	-0-	-0- B	-0-	107	3			N	-0-					-0-
08	124	N	105	-0-	-19 B	-0-	105	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
*10	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-

DIAL, W. P. -B- -NCT- -3- WELL #: 1 RRCID -> 026678 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	426	N	426	-0-	-0- B	-0-	426	3			N	-0-					-0-
06	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-
07	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-
08	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	202	-0-	-68 B	-0-	202	3			N	-0-					-0-
*10	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-

DIAL, W. P. -D- WELL #: 1 RRCID -> 026679 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	306	N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-
06	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-
07	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
08	310	N	277	-0-	-33 B	-0-	277	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	269	-0-	-1 B	-0-	269	3			N	-0-					-0-
*10	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-

REEVES, B. M. WELL #: B 1 RRCID -> 026688 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	55	N	55	-0-	-0- B	-0-	55	3			N	-0-					-0-
06	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-
07	62	N	39	-0-	-23 B	-0-	39	3			N	-0-					-0-
08	62	N	32	-0-	-30 B	-0-	32	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	24	-0-	-6 B	-0-	24	3			N	-0-					-0-
10	31	N	30	-0-	-1 B	-0-	30	3			N	-0-					-0-

REEVES, B. M. WELL #: B 2 RRCID -> 026689 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	28	-0-	-34 B	-0-	28	3			N	-0-					-0-
06	60	N	37	-0-	-23 B	-0-	37	3			N	-0-					-0-
07	39	N	39	-0-	-0- B	-0-	39	3			N	-0-					-0-
08	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	24	-0-	-6 B	-0-	24	3			N	-0-					-0-
10	31	N	30	-0-	-1 B	-0-	30	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
LEJAN, INC. //CONT.// 495727
CHAPMAN, A. J. -C- WELL #: 1 RRCID -> 127533 COMPL. DATE 04/14/1988 TOTAL DEPTH 3288 PERF. 2130 - 2934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	77	-0-	-16 B	-0-	77	3			N	-0-					-0-
06	90	N	74	-0-	-16 B	-0-	74	3			N	-0-					-0-
07	88	N	88	-0-	-0- B	-0-	88	3			N	-0-					-0-
08	63	N	63	-0-	-0- B	-0-	63	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	88	N	88	-0-	-0- B	-0-	88	3			N	-0-					-0-
10	93	N	91	-0-	-2 B	-0-	91	3			N	-0-					-0-

LIONHEART ENERGY CORPORATION 501830
HOWARD WELL #: 1 RRCID -> 026361 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	248	N	213	-0-	-35 B	-0-	213	2			N	-0-					-0-
06	240	N	224	-0-	-16 B	-0-	224	2			N	-0-					-0-
07	248	N	227	-0-	-21 B	-0-	227	2			N	-0-					-0-
08	221	N	221	-0-	-0- B	-0-	221	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	213	N	213	-0-	-0- B	-0-	213	2			N	-0-					-0-
*10	224	N	224	-0-	-0- B	-0-	224	2			N	-0-					-0-

HILL WELL #: 1 RRCID -> 026746 COMPL. DATE 07/00/1935 TOTAL DEPTH N/A PERF. N/A

05	310	N	274	-0-	-36 B	-0-	274	2			N	-0-					-0-
06	274	N	274	-0-	-0- B	-0-	274	2			N	-0-					-0-
07	341	N	274	-0-	-67 B	-0-	274	2			N	-0-					-0-
08	279	N	220	-0-	-59 B	-0-	220	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	232	-0-	-38 B	-0-	232	2			N	-0-					-0-
10	279	N	223	-0-	-56 B	-0-	223	2			N	-0-					-0-

MORGAN WELL #: 1 RRCID -> 033884 COMPL. DATE 03/14/1964 TOTAL DEPTH 2040 PERF. N/A

05	372	N	291	-0-	-81 B	-0-	291	2			N	-0-					-0-
06	360	N	326	-0-	-34 B	-0-	326	2			N	-0-					-0-
07	372	N	301	-0-	-71 B	-0-	301	2			N	-0-					-0-
08	306	N	306	-0-	-0- B	-0-	306	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	304	-0-	-26 B	-0-	304	2			N	-0-					-0-
*10	323	N	323	-0-	-0- B	-0-	323	2			N	-0-					-0-

KING UNIT WELL #: 1 RRCID -> 036319 COMPL. DATE 10/10/1964 TOTAL DEPTH N/A PERF. N/A

05	324	N	324	-0-	-0- B	-0-	324	2			N	-0-					-0-
06	330	N	308	-0-	-22 B	-0-	308	2			N	-0-					-0-
07	333	N	333	-0-	-0- B	-0-	333	2			N	-0-					-0-
08	310	N	308	-0-	-2 B	-0-	308	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	314	N	314	-0-	-0- B	-0-	314	2			N	-0-					-0-
10	341	N	316	-0-	-25 B	-0-	316	2			N	-0-					-0-

CARPENTER WELL #: 1 RRCID -> 039241 COMPL. DATE 12/04/1964 TOTAL DEPTH 2393 PERF. 2146 - 2243

05	310	N	263	-0-	-47 B	-0-	263	2			N	-0-					-0-
06	300	N	259	-0-	-41 B	-0-	259	2			N	-0-					-0-
07	277	N	277	-0-	-0- B	-0-	277	2			N	-0-					-0-
08	248	N	76	-0-	-172 B	-0-	76	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	85	-0-	-185 B	-0-	85	2			N	-0-					-0-
10	279	N	125	-0-	-154 B	-0-	125	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
LISLE, JACK 502900
LYSLE WELL #: 1 RRCID -> 114561 COMPL. DATE 03/26/1984 TOTAL DEPTH 1911 PERF. 1746 - 1892

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

MAC 5 OPERATING, LLC 519562
GLENN -B- WELL #: 2 RRCID -> 026520 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

ZWEIG WELL #: 3 RRCID -> 114697 COMPL. DATE 11/03/1953 TOTAL DEPTH 2850 PERF. 2565 - 2850

05	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-

ZWEIG WELL #: 5 RRCID -> 134229 COMPL. DATE 03/30/1990 TOTAL DEPTH 3010 PERF. 2746 - 2918

05	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	0 N	-0-	-0-	-0-	B	-0-				N	-0-			-0-

MACINA, P.T. 520466
LINKEY, C. A. WELL #: 1 RRCID -> 026601 COMPL. DATE 02/00/1927 TOTAL DEPTH N/A PERF. N/A

05	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

MACINA WELL #: 1 RRCID -> 027044 COMPL. DATE 01/00/1938 TOTAL DEPTH N/A PERF. N/A

05	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	DOMESTIC	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MCCLELLAND CREEK PROPERTIES,INC. 540354
WRIGHT, J. E. WELL #: 1 RRCID -> 049115 COMPL. DATE 11/02/1970 TOTAL DEPTH 2773 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	28	-0-	-34 B	-0-	28	3			N	-0-					-0-
06	30	N	23	-0-	-7 B	-0-	23	3			N	-0-					-0-
07	31	N	28	-0-	-3 B	-0-	28	3			N	-0-					-0-
08	31	N	17	-0-	-14 B	-0-	17	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-
10	31	N	28	-0-	-3 B	-0-	28	3			N	-0-					-0-

WRIGHT, J. E. WELL #: 2 RRCID -> 119669 COMPL. DATE 06/02/1952 TOTAL DEPTH N/A PERF. 2500 - 2755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	28	-0-	-3 B	-0-	28	3			N	-0-					-0-
06	30	N	23	-0-	-7 B	-0-	23	3			N	-0-					-0-
07	31	N	28	-0-	-3 B	-0-	28	3			N	-0-					-0-
08	31	N	17	-0-	-14 B	-0-	17	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-
10	31	N	28	-0-	-3 B	-0-	28	3			N	-0-					-0-

MCDOWELL RANCH 548192
MCDOWELL WELL #: 1 RRCID -> 026890 COMPL. DATE 12/07/1960 TOTAL DEPTH 2065 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	69	N	69	-0-	-0- B	-0-	69	3			N	-0-					-0-
06	66	N	66	-0-	-0- B	-0-	66	3			N	-0-					-0-
07	62	N	57	-0-	-5 B	-0-	57	3			N	-0-					-0-
08	62	N	53	-0-	-9 B	-0-	53	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	NO RPT	-0-	-60 B	-0-					N	NO RPT					-0-
10	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-

MEGG, L.P. 559350
WORD, A. B. WELL #: 1 RRCID -> 026690 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
*07	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

WORD, A. B. WELL #: 2 RRCID -> 026691 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
*07	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

MOMENTUM OPERATING CO., INC. 574324
MCLARTY-LESTER WELL #: 2 RRCID -> 025876 COMPL. DATE 04/02/1929 TOTAL DEPTH 2600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-
06	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-
07	8	N	-0-	-0-	-8 B	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
DIAL DICKEY WELL #: 1 RRCID -> 026595 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	100	N	100	-0-	-0-	B	-0-	100	2		N	-0-			-0-
06	111	N	111	-0-	-0-	B	-0-	111	2		N	-0-			-0-
07	115	N	115	-0-	-0-	B	-0-	115	2		N	-0-			-0-
08	107	N	107	-0-	-0-	B	-0-	107	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	120	N	115	-0-	-5	B	-0-	115	2		N	-0-			-0-
10	124	N	99	-0-	-25	B	-0-	99	2		N	-0-			-0-

HUNT WELL #: 1 RRCID -> 026596 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	248	N	200	-0-	-48	B	-0-	200	2		N	-0-			-0-
06	240	N	232	-0-	-8	B	-0-	232	2		N	-0-			-0-
07	239	N	239	-0-	-0-	B	-0-	239	2		N	-0-			-0-
08	212	N	212	-0-	-0-	B	-0-	212	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	240	N	236	-0-	-4	B	-0-	236	2		N	-0-			-0-
10	248	N	202	-0-	-46	B	-0-	202	2		N	-0-			-0-

HUNT WELL #: 2 RRCID -> 026597 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	434	N	361	-0-	-73	B	-0-	361	2		N	-0-			-0-
06	410	N	410	-0-	-0-	B	-0-	410	2		N	-0-			-0-
07	421	N	421	-0-	-0-	B	-0-	421	2		N	-0-			-0-
08	372	N	371	-0-	-1	B	-0-	371	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	420	N	416	-0-	-4	B	-0-	416	2		N	-0-			-0-
10	434	N	353	-0-	-81	B	-0-	353	2		N	-0-			-0-

HUNT WELL #: 3 RRCID -> 026598 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	186	N	175	-0-	-11	B	-0-	175	2		N	-0-			-0-
06	180	N	175	-0-	-5	B	-0-	175	2		N	-0-			-0-
07	186	N	180	-0-	-6	B	-0-	180	2		N	-0-			-0-
08	186	N	178	-0-	-8	B	-0-	178	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	180	N	176	-0-	-4	B	-0-	176	2		N	-0-			-0-
10	186	N	176	-0-	-10	B	-0-	176	2		N	-0-			-0-

HUNT WELL #: 4 RRCID -> 026599 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-

MON CORP. 574328
FOWLER -B- WELL #: 1 RRCID -> 025812 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	465	N	462	-0-	-3	B	-0-	462	3		N	-0-			-0-
06	450	N	430	-0-	-20	B	-0-	430	3		N	-0-			-0-
07	479	N	479	-0-	-0-	B	-0-	479	3		N	-0-			-0-
08	465	N	462	-0-	-3	B	-0-	462	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	432	N	432	-0-	-0-	B	-0-	432	3		N	-0-			-0-
*10	445	N	445	-0-	-0-	B	-0-	445	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MON CORP. //CONT.// 574328

BAILEY -C- WELL #: 3 RRCID -> 026501 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	464	N	464	-0-	-0- B	-0-	464	3			N	-0-					-0-
06	434	N	434	-0-	-0- B	-0-	434	3			N	-0-					-0-
07	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					-0-
08	465	N	438	-0-	-27 B	-0-	438	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-
*10	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-

BAILEY -C- WELL #: 4 RRCID -> 026502 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	264	N	264	-0-	-0- B	-0-	264	3			N	-0-					-0-
06	247	N	247	-0-	-0- B	-0-	247	3			N	-0-					-0-
07	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-
08	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	239	-0-	-1 B	-0-	239	3			N	-0-					-0-
*10	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-

BAILEY -C- WELL #: 6 RRCID -> 026504 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
06	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
07	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
08	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
*10	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-

COBB -B- WELL #: 1 RRCID -> 026505 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-
06	284	N	284	-0-	-0- B	-0-	284	3			N	-0-					-0-
07	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-
08	310	N	286	-0-	-24 B	-0-	286	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	275	N	275	-0-	-0- B	-0-	275	3			N	-0-					-0-
*10	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-

COBB -B- WELL #: 2 RRCID -> 026506 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	264	N	264	-0-	-0- B	-0-	264	3			N	-0-					-0-
06	247	N	247	-0-	-0- B	-0-	247	3			N	-0-					-0-
07	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
08	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	239	-0-	-1 B	-0-	239	3			N	-0-					-0-
*10	247	N	247	-0-	-0- B	-0-	247	3			N	-0-					-0-

COBB -B- WELL #: 3 RRCID -> 026507 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	203	N	203	-0-	-0- B	-0-	203	3			N	-0-					-0-
06	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
07	172	N	172	-0-	-0- B	-0-	172	3			N	-0-					-0-
08	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-
*10	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MON CORP. //CONT.// 574328
MATHERS TRUST WELL #: 1 RRCID -> 026508 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

MATHERS TRUST WELL #: 2 RRCID -> 026509 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-
06	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
07	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
08	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-
*10	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-

MATHERS TRUST WELL #: 3 RRCID -> 026510 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

MORSE, J. S. -A- WELL #: 1 RRCID -> 026511 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-
06	210	N	167	-0-	-43 B	-0-	167	3			N	-0-					-0-
07	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
08	217	N	197	-0-	-20 B	-0-	197	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	178	-0-	-2 B	-0-	178	3			N	-0-					-0-
*10	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-

MORSE, J. S. -B- WELL #: 2 RRCID -> 026512 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					-0-
06	270	N	238	-0-	-32 B	-0-	238	3			N	-0-					-0-
07	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-
08	310	N	280	-0-	-30 B	-0-	280	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
*10	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-

MORSE, J. S. -C- WELL #: 3 RRCID -> 026513 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					-0-
06	270	N	238	-0-	-32 B	-0-	238	3			N	-0-					-0-
07	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-
08	310	N	280	-0-	-30 B	-0-	280	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
*10	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
MON CORP. //CONT.// 574328
MORSE, J. S. -D- WELL #: 4 RRCID -> 026514 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
	09/01 BALANCING DATE STATUS -> -0-																	
09	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BINKLEY WELL #: 1 RRCID -> 026553 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	404	N	404	-0-	-0-	B	-0-	404	3			N	-0-					-0-
06	381	N	381	-0-	-0-	B	-0-	381	3			N	-0-					-0-
07	372	N	344	-0-	-28	B	-0-	344	3			N	-0-					-0-
08	403	N	350	-0-	-53	B	-0-	350	3			N	-0-					-0-
	09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	225	-0-	-165	B	-0-	225	3			N	-0-					-0-
*10	253	N	253	-0-	-0-	B	-0-	253	3			N	-0-					-0-

NORTH COUNTRY ENERGY LLC 613782
STATE OF TEXAS WELL #: 1 RRCID -> 026668 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	270	N	270	-0-	-0-	B	-0-	270	3			N	-0-					-0-
06	240	N	228	-0-	-12	B	-0-	228	3			N	-0-					-0-
07	248	N	244	-0-	-4	B	-0-	244	3			N	-0-					-0-
08	279	N	246	-0-	-33	B	-0-	246	3			N	-0-					-0-
	09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	189	-0-	-51	B	-0-	189	3			N	-0-					-0-
*10	298	N	298	-0-	-0-	B	-0-	298	3			N	-0-					-0-

O'RYAN OIL AND GAS 617042
PURCELL WELL #: 1 RRCID -> 026366 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
	09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

STUCKEY, O. P. WELL #: 2 RRCID -> 026425 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
	09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

WILLIAMS, A. N. WELL #: 1 RRCID -> 026449 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	65	N	65	-0-	-0-	B	-0-	65	3			N	-0-					-0-
06	28	N	28	-0-	-0-	B	-0-	28	3			N	-0-					-0-
07	58	N	58	-0-	-0-	B	-0-	58	3			N	-0-					-0-
08	62	N	55	-0-	-7	B	-0-	55	3			N	-0-					-0-
	09/01 BALANCING DATE STATUS -> -0-																	
09	52	N	52	-0-	-0-	B	-0-	52	3			N	-0-					-0-
10	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
MINERAL FEE WELL #: 1 RRCID -> 026450 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	657	N	657	-0-	-0- B	-0-	657	3			N	-0-					-0-
06	569	N	569	-0-	-0- B	-0-	569	3			N	-0-					-0-
07	592	N	592	-0-	-0- B	-0-	592	3			N	-0-					-0-
08	529	N	529	-0-	-0- B	-0-	529	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	504	N	504	-0-	-0- B	-0-	504	3			N	-0-					-0-
*10	632	N	632	-0-	-0- B	-0-	632	3			N	-0-					-0-

BACK & AXELROD WELL #: B 1 RRCID -> 026451 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
06	120	N	117	-0-	-3 B	-0-	117	3			N	-0-					-0-
07	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
08	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
10	124	N	104	-0-	-20 B	-0-	104	3			N	-0-					-0-

BACK & AXELROD WELL #: B 2 RRCID -> 026452 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

MAGNOLIA, BACK WELL #: A 1 RRCID -> 026453 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	62	N	50	-0-	-12 B	-0-	50	3			N	-0-					-0-
06	60	N	45	-0-	-15 B	-0-	45	3			N	-0-					-0-
07	62	N	50	-0-	-12 B	-0-	50	3			N	-0-					-0-
08	62	N	48	-0-	-14 B	-0-	48	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	48	-0-	-12 B	-0-	48	3			N	-0-					-0-
10	62	N	40	-0-	-22 B	-0-	40	3			N	-0-					-0-

MAGNOLIA, MORSE WELL #: 1 RRCID -> 026454 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	434	N	404	-0-	-30 B	-0-	404	3			N	-0-					-0-
06	463	N	463	-0-	-0- B	-0-	463	3			N	-0-					-0-
07	471	N	471	-0-	-0- B	-0-	471	3			N	-0-					-0-
08	403	N	398	-0-	-5 B	-0-	398	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	482	N	482	-0-	-0- B	-0-	482	3			N	-0-					-0-
10	465	N	396	-0-	-69 B	-0-	396	3			N	-0-					-0-

BACK WELL #: 1 RRCID -> 026464 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	62	N	60	-0-	-2 B	-0-	60	3			N	-0-					-0-
06	60	N	54	-0-	-6 B	-0-	54	3			N	-0-					-0-
07	62	N	60	-0-	-2 B	-0-	60	3			N	-0-					-0-
08	62	N	57	-0-	-5 B	-0-	57	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	57	-0-	-3 B	-0-	57	3			N	-0-					-0-
10	62	N	48	-0-	-14 B	-0-	48	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
DAVIS DIAL WELL #: 2 RRCID -> 026494 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	489	-0-	-100 B	-0-	489	3			N	-0-					-0-
06	540	N	539	-0-	-1 B	-0-	539	3			N	-0-					-0-
07	548	N	548	-0-	-0- B	-0-	548	3			N	-0-					-0-
08	496	N	470	-0-	-26 B	-0-	470	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	555	N	555	-0-	-0- B	-0-	555	3			N	-0-					-0-
10	558	N	463	-0-	-95 B	-0-	463	3			N	-0-					-0-

BACK CORONADO WELL #: 1 RRCID -> 026528 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	29	N	29	-0-	-0- B	-0-	29	3			N	-0-					-0-
*10	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-

MASSAY, D. N. WELL #: 1 RRCID -> 026861 COMPL. DATE 01/21/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	60	N	60	-0-	-0- B	-0-	60	3			N	-0-					-0-
06	53	N	53	-0-	-0- B	-0-	53	3			N	-0-					-0-
07	39	N	39	-0-	-0- B	-0-	39	3			N	-0-					-0-
08	62	N	27	-0-	-35 B	-0-	27	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	8	-0-	-52 B	-0-	8	3			N	-0-					-0-
10	31	N	6	-0-	-25 B	-0-	6	3			N	-0-					-0-

MASSEY, D. N. -C- WELL #: 3 RRCID -> 026863 COMPL. DATE 08/14/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SHELTON WELL #: 1 RRCID -> 026864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

FARREN WELL #: 1 RRCID -> 026867 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
06	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
07	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
08	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	240	-0-	-30 B	-0-	240	3			N	-0-					-0-
*10	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
FARREN WELL #: B 1 RRCID -> 026868 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LONGIN, H. WELL #: 1 RRCID -> 026869 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASSEY, D. M. -B- WELL #: 2 RRCID -> 026870 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	157	N	157	-0-	-0-	B	-0-	157	3			N	-0-					-0-
06	158	N	158	-0-	-0-	B	-0-	158	3			N	-0-					-0-
07	105	N	105	-0-	-0-	B	-0-	105	3			N	-0-					-0-
08	147	N	147	-0-	-0-	B	-0-	147	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	-0-	-0-	-120	B	-0-					N	-0-					-0-
10	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-

MASSEY, R. A. WELL #: B 1 RRCID -> 026871 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	56	N	56	-0-	-0-	B	-0-	56	3			N	-0-					-0-
06	60	N	60	-0-	-0-	B	-0-	60	3			N	-0-					-0-
07	47	N	47	-0-	-0-	B	-0-	47	3			N	-0-					-0-
08	70	N	70	-0-	-0-	B	-0-	70	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	18	-0-	-42	B	-0-	18	3			N	-0-					-0-
10	62	N	18	-0-	-44	B	-0-	18	3			N	-0-					-0-

CHILTON, W. J. -D- WELL #: 1 RRCID -> 026920 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	39	N	39	-0-	-0-	B	-0-	39	3			N	-0-					-0-
06	30	N	29	-0-	-1	B	-0-	29	3			N	-0-					-0-
07	31	N	27	-0-	-4	B	-0-	27	3			N	-0-					-0-
08	31	N	26	-0-	-5	B	-0-	26	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	25	-0-	-5	B	-0-	25	3			N	-0-					-0-
10	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-

CHILTON, W. J. -F- WELL #: 1 RRCID -> 026921 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	26	-0-	-5	B	-0-	26	3			N	-0-					-0-
06	30	N	19	-0-	-11	B	-0-	19	3			N	-0-					-0-
07	31	N	17	-0-	-14	B	-0-	17	3			N	-0-					-0-
08	31	N	18	-0-	-13	B	-0-	18	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	14	-0-	-16	B	-0-	14	3			N	-0-					-0-
10	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
CLARK, J. D. -C- WELL #: 2 RRCID -> 026922 COMPL. DATE 04/15/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CLARK, J. D. -D- WELL #: 1 RRCID -> 026923 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FRANKS, H. E. -E- WELL #: 1 RRCID -> 026924 COMPL. DATE 07/00/1947 TOTAL DEPTH N/A PERF. N/A

05	370	N	370	-0-	-0-	B	-0-	370	3			N	-0-					-0-
06	355	N	355	-0-	-0-	B	-0-	355	3			N	-0-					-0-
07	353	N	353	-0-	-0-	B	-0-	353	3			N	-0-					-0-
08	361	N	361	-0-	-0-	B	-0-	361	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	355	N	355	-0-	-0-	B	-0-	355	3			N	-0-					-0-
*10	357	N	357	-0-	-0-	B	-0-	357	3			N	-0-					-0-

GARDNER, IDA A. WELL #: 1 RRCID -> 026925 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

05 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
08 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

GARDNER, IDA A. WELL #: 2 RRCID -> 026926 COMPL. DATE 10/19/1962 TOTAL DEPTH N/A PERF. N/A

05	78	N	78	-0-	-0-	B	-0-	78	3			N	-0-					-0-
06	66	N	66	-0-	-0-	B	-0-	66	3			N	-0-					-0-
07	62	N	56	-0-	-6	B	-0-	56	3			N	-0-					-0-
08	93	N	66	-0-	-27	B	-0-	66	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	63	N	63	-0-	-0-	B	-0-	63	3			N	-0-					-0-
10	62	N	54	-0-	-8	B	-0-	54	3			N	-0-					-0-

HARLAN, R. L. -F- WELL #: 1 RRCID -> 026928 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

05	542	N	542	-0-	-0-	B	-0-	542	3			N	-0-					-0-
06	496	N	496	-0-	-0-	B	-0-	496	3			N	-0-					-0-
07	402	N	402	-0-	-0-	B	-0-	402	3			N	-0-					-0-
08	408	N	408	-0-	-0-	B	-0-	408	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	377	N	377	-0-	-0-	B	-0-	377	3			N	-0-					-0-
*10	381	N	381	-0-	-0-	B	-0-	381	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
HARLAN, R. L. -Q- WELL #: 1 RRCID -> 026929 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1380	N	1380	-0-	-0- B	-0-	1380	3			N	-0-					-0-
06	1339	N	1339	-0-	-0- B	-0-	1339	3			N	-0-					-0-
07	1209	N	1067	-0-	-142 B	-0-	1067	3			N	-0-					-0-
08	1395	N	1033	-0-	-362 B	-0-	1033	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1350	N	937	-0-	-413 B	-0-	937	3			N	-0-					-0-
*10	1109	N	1109	-0-	-0- B	-0-	1109	3			N	-0-					-0-

JOHNSON, D. E. -B- WELL #: 1 RRCID -> 026930 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	541	N	541	-0-	-0- B	-0-	541	3			N	-0-					-0-
06	484	N	484	-0-	-0- B	-0-	484	3			N	-0-					-0-
07	403	N	354	-0-	-49 B	-0-	354	3			N	-0-					-0-
08	527	N	403	-0-	-124 B	-0-	403	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	337	-0-	-143 B	-0-	337	3			N	-0-					-0-
*10	400	N	400	-0-	-0- B	-0-	400	3			N	-0-					-0-

KING, HARRIS F. WELL #: 1 RRCID -> 026931 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

KING, MYRTLE WELL #: 1 RRCID -> 026932 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASSEY, D. N. -A- WELL #: 1 RRCID -> 026933 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*10	54	N	54	-0-	-0- B	-0-	54	3			N	-0-					-0-

MASSEY, R. A. -A- WELL #: 1 RRCID -> 026934 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	2	-0-	-587 B	-0-	2	3			N	-0-					-0-
06	10	N	10	-0-	-0- B	-0-	10	3			N	-0-					-0-
07	31	N	12	-0-	-19 B	-0-	12	3			N	-0-					-0-
08	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	10	N	-0-	-0-	-10 B	-0-					N	-0-					-0-
*10	21	N	21	-0-	-0- B	-0-	21	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
MASSEY, R. A. -C- WELL #: 1 RRCID -> 026935 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13	N	-0-	-0-	-13 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	46	N	46	-0-	-0- B	-0-	46	3			N	-0-					-0-
08	57	N	57	-0-	-0- B	-0-	57	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	13	N	13	-0-	-0- B	-0-	13	3			N	-0-					-0-
10	31	N	14	-0-	-17 B	-0-	14	3			N	-0-					-0-

MASSEY, R. A. -D- WELL #: 1 RRCID -> 026936 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	674	N	674	-0-	-0- B	-0-	674	3			N	-0-					-0-
06	762	N	762	-0-	-0- B	-0-	762	3			N	-0-					-0-
07	696	N	696	-0-	-0- B	-0-	696	3			N	-0-					-0-
08	638	N	638	-0-	-0- B	-0-	638	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	540	-0-	-0- B	-0-	540	3			N	-0-					-0-
*10	720	N	720	-0-	-0- B	-0-	720	3			N	-0-					-0-

MASSEY, R. A. -E- WELL #: 1 RRCID -> 026937 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
06	41	N	41	-0-	-0- B	-0-	41	3			N	-0-					-0-
07	41	N	41	-0-	-0- B	-0-	41	3			N	-0-					-0-
08	6	N	6	-0-	-0- B	-0-	6	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	9	-0-	-21 B	-0-	9	3			N	-0-					-0-
10	31	N	8	-0-	-23 B	-0-	8	3			N	-0-					-0-

MASSEY, R. A. -I- WELL #: 1 RRCID -> 026938 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	207	N	207	-0-	-0- B	-0-	207	3			N	-0-					-0-
*10	247	N	247	-0-	-0- B	-0-	247	3			N	-0-					-0-

MASSEY, R. A. -I- WELL #: 2 RRCID -> 026939 COMPL. DATE 04/24/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
06	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
07	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-
08	124	N	106	-0-	-18 B	-0-	106	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	21	-0-	-99 B	-0-	21	3			N	-0-					-0-
10	62	N	28	-0-	-34 B	-0-	28	3			N	-0-					-0-

MCDONALD, M. A. -A- WELL #: 1 RRCID -> 026940 COMPL. DATE 10/13/1944 TOTAL DEPTH 2875 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
06	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
07	217	N	203	-0-	-14 B	-0-	203	3			N	-0-					-0-
08	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-
*10	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
MINERAL INVESTMENT CORP. WELL #: 1 RRCID -> 026941 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

SITTER -D- WELL #: 1 RRCID -> 026943 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

05	527	N	422	-0-	-105 B	-0-	422	3			N	-0-					-0-
06	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-
07	527	N	55	-0-	-472 B	-0-	55	3			N	-0-					-0-
08	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	164	-0-	-226 B	-0-	164	3			N	-0-					-0-
*10	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-

SITTER -G- WELL #: 1 RRCID -> 026945 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

WINGO, S. WELL #: 1 RRCID -> 026946 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

05	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
06	210	N	199	-0-	-11 B	-0-	199	3			N	-0-					-0-
07	217	N	182	-0-	-35 B	-0-	182	3			N	-0-					-0-
08	248	N	209	-0-	-39 B	-0-	209	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	167	-0-	-43 B	-0-	167	3			N	-0-					-0-
10	186	N	1	-0-	-185 B	-0-	1	3			N	-0-					-0-

WINGO, S. WELL #: 2 RRCID -> 026947 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

05	93	N	74	-0-	-19 B	-0-	74	3			N	-0-					-0-
06	120	N	67	-0-	-53 B	-0-	67	3			N	-0-					-0-
07	62	N	5	-0-	-57 B	-0-	5	3			N	-0-					-0-
08	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
10	5	N	-0-	-0-	-5 B	-0-					N	-0-					-0-

WOODWARD WELL #: 1 RRCID -> 026948 COMPL. DATE 05/01/1963 TOTAL DEPTH N/A PERF. N/A

05	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
07	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
WUESTER, RUBIE WELL #: 1 RRCID -> 026949 COMPL. DATE 04/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GOOCH WELL #: 1 RRCID -> 026963 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GOOCH WELL #: 2 RRCID -> 026964 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	93	N	80	-0-	-13	B	-0-	80	3			N	-0-					-0-
06	90	N	69	-0-	-21	B	-0-	69	3			N	-0-					-0-
07	70	N	70	-0-	-0-	B	-0-	70	3			N	-0-					-0-
08	93	N	67	-0-	-26	B	-0-	67	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	31	-0-	-29	B	-0-	31	3			N	-0-					-0-
10	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-

HATCHER, W. WELL #: 5 RRCID -> 026973 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CHANCE, B. F. WELL #: 1 RRCID -> 035255 COMPL. DATE 11/08/1952 TOTAL DEPTH N/A PERF. N/A

05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BOVIARD-LINKEY WELL #: 1 RRCID -> 035618 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
O'RYAN OIL AND GAS //CONT.// 617042
HALL WELL #: D 1 RRCID -> 037696 COMPL. DATE 11/05/1957 TOTAL DEPTH 2020 PERF. 1858 - 1898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-
06	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
07	155	N	131	-0-	-24 B	-0-	131	3			N	-0-					-0-
08	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	100	-0-	-50 B	-0-	100	3			N	-0-					-0-
*10	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-

MORGAN WELL #: 1 RRCID -> 043262 COMPL. DATE 02/25/1949 TOTAL DEPTH N/A PERF. 2225 - 2360

05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

OILWELL OPERATORS, INC. 621040
MORSE, J. S. WELL #: 1 RRCID -> 025832 COMPL. DATE 03/24/1955 TOTAL DEPTH 2295 PERF. N/A

05	124	N	100	-0-	-24 B	-0-	100	2			N	-0-					-0-
06	90	N	83	-0-	-7 B	-0-	83	2			N	-0-					-0-
07	93	N	84	-0-	-9 B	-0-	84	2			N	-0-					-0-
08	93	N	63	-0-	-30 B	-0-	63	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	95	N	95	-0-	-0- B	-0-	95	2			N	-0-					-0-
*10	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-

WRIGHT WELL #: 1 RRCID -> 025833 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	372	N	232	-0-	-140 B	-0-	232	2			N	-0-					-0-
06	240	N	198	-0-	-42 B	-0-	198	2			N	-0-					-0-
07	246	N	246	-0-	-0- B	-0-	246	2			N	-0-					-0-
08	217	N	169	-0-	-48 B	-0-	169	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	270	-0-	-0- B	-0-	270	2			N	-0-					-0-
10	248	N	247	-0-	-1 B	-0-	247	3			N	-0-					-0-

MORSE -65- WELL #: 2 RRCID -> 026469 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	149	N	149	-0-	-0- B	-0-	149	2			N	-0-					-0-
06	150	N	130	-0-	-20 B	-0-	130	2			N	-0-					-0-
07	155	N	147	-0-	-8 B	-0-	147	2			N	-0-					-0-
08	155	N	137	-0-	-18 B	-0-	137	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-
10	155	N	123	-0-	-32 B	-0-	123	3			N	-0-					-0-

MORSE-ALEXANDER WELL #: 1 RRCID -> 026470 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	317	N	317	-0-	-0- B	-0-	317	2			N	-0-					-0-
06	300	N	286	-0-	-14 B	-0-	286	2			N	-0-					-0-
07	310	N	306	-0-	-4 B	-0-	306	2			N	-0-					-0-
08	310	N	291	-0-	-19 B	-0-	291	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	289	-0-	-11 B	-0-	289	2			N	-0-					-0-
10	310	N	292	-0-	-18 B	-0-	292	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
MORSE-ALEXANDER -A- WELL #: 1 RRCID -> 026471 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	347	N	347	-0-	-0-	B	-0-	347	2			N	-0-					-0-
06	305	N	305	-0-	-0-	B	-0-	305	2			N	-0-					-0-
07	345	N	345	-0-	-0-	B	-0-	345	2			N	-0-					-0-
08	329	N	329	-0-	-0-	B	-0-	329	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	330	-0-	-0-	B	-0-	330	2			N	-0-					-0-
*10	281	N	281	-0-	-0-	B	-0-	281	3			N	-0-					-0-

MORSE-ALEXANDER -B- WELL #: 1 RRCID -> 026472 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	229	N	229	-0-	-0-	B	-0-	229	2			N	-0-					-0-
06	211	N	211	-0-	-0-	B	-0-	211	2			N	-0-					-0-
07	238	N	238	-0-	-0-	B	-0-	238	2			N	-0-					-0-
08	222	N	222	-0-	-0-	B	-0-	222	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	225	N	225	-0-	-0-	B	-0-	225	2			N	-0-					-0-
*10	201	N	201	-0-	-0-	B	-0-	201	3			N	-0-					-0-

WILLIS WELL #: 1 RRCID -> 026474 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	163	N	163	-0-	-0-	B	-0-	163	2			N	-0-					-0-
06	163	N	163	-0-	-0-	B	-0-	163	2			N	-0-					-0-
07	169	N	169	-0-	-0-	B	-0-	169	2			N	-0-					-0-
08	163	N	163	-0-	-0-	B	-0-	163	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	163	N	163	-0-	-0-	B	-0-	163	2			N	-0-					-0-
*10	165	N	165	-0-	-0-	B	-0-	165	3			N	-0-					-0-

WILLIS -C- WELL #: 1 RRCID -> 026477 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	332	N	332	-0-	-0-	B	-0-	332	2			N	-0-					-0-
06	310	N	310	-0-	-0-	B	-0-	310	2			N	-0-					-0-
07	318	N	318	-0-	-0-	B	-0-	318	2			N	-0-					-0-
08	328	N	328	-0-	-0-	B	-0-	328	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	326	N	326	-0-	-0-	B	-0-	326	2			N	-0-					-0-
*10	340	N	340	-0-	-0-	B	-0-	340	3			N	-0-					-0-

WILLIS -D- WELL #: 1 RRCID -> 026478 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	434	N	424	-0-	-10	B	-0-	424	2			N	-0-					-0-
06	433	N	433	-0-	-0-	B	-0-	433	2			N	-0-					-0-
07	444	N	444	-0-	-0-	B	-0-	444	2			N	-0-					-0-
08	434	N	418	-0-	-16	B	-0-	418	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	434	N	434	-0-	-0-	B	-0-	434	2			N	-0-					-0-
10	434	N	408	-0-	-26	B	-0-	408	3			N	-0-					-0-

WILLIS -E- WELL #: 1 RRCID -> 026479 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	527	N	490	-0-	-37	B	-0-	490	2			N	-0-					-0-
06	510	N	506	-0-	-4	B	-0-	506	2			N	-0-					-0-
07	523	N	523	-0-	-0-	B	-0-	523	2			N	-0-					-0-
08	496	N	490	-0-	-6	B	-0-	490	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	513	N	513	-0-	-0-	B	-0-	513	2			N	-0-					-0-
10	527	N	495	-0-	-32	B	-0-	495	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
WILLIS -F- WELL #: 1 RRCID -> 026480 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	570	N	570	-0-	-0-	B	-0-	570	2		N	-0-			-0-
06	653	N	653	-0-	-0-	B	-0-	653	2		N	-0-			-0-
07	666	N	666	-0-	-0-	B	-0-	666	2		N	-0-			-0-
08	567	N	567	-0-	-0-	B	-0-	567	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	672	N	672	-0-	-0-	B	-0-	672	2		N	-0-			-0-
*10	561	N	561	-0-	-0-	B	-0-	561	3		N	-0-			-0-

WILLIS -G- WELL #: 1 RRCID -> 026481 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	701	N	701	-0-	-0-	B	-0-	701	2		N	-0-			-0-
06	814	N	814	-0-	-0-	B	-0-	814	2		N	-0-			-0-
07	826	N	826	-0-	-0-	B	-0-	826	2		N	-0-			-0-
08	704	N	704	-0-	-0-	B	-0-	704	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	835	N	835	-0-	-0-	B	-0-	835	2		N	-0-			-0-
*10	723	N	723	-0-	-0-	B	-0-	723	3		N	-0-			-0-

DICKEY WELL #: 1 RRCID -> 026482 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	558	N	488	-0-	-70	B	-0-	488	2		N	-0-			-0-
06	519	N	519	-0-	-0-	B	-0-	519	2		N	-0-			-0-
07	531	N	531	-0-	-0-	B	-0-	531	2		N	-0-			-0-
08	496	N	473	-0-	-23	B	-0-	473	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	520	N	520	-0-	-0-	B	-0-	520	2		N	-0-			-0-
10	527	N	460	-0-	-67	B	-0-	460	3		N	-0-			-0-

DICKEY WELL #: A 1 RRCID -> 026484 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	T. A.		-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-

DICKEY WELL #: B 1 RRCID -> 026485 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	372	N	303	-0-	-69	B	-0-	303	2		N	-0-			-0-
06	360	N	358	-0-	-2	B	-0-	358	2		N	-0-			-0-
07	366	N	366	-0-	-0-	B	-0-	366	2		N	-0-			-0-
08	310	N	307	-0-	-3	B	-0-	307	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	360	N	360	-0-	-0-	B	-0-	360	2		N	-0-			-0-
10	372	N	292	-0-	-80	B	-0-	292	3		N	-0-			-0-

ROBINSON WELL #: 1 RRCID -> 048253 COMPL. DATE 01/20/1967 TOTAL DEPTH 2944 PERF. 2234 - 2339

05	62	N	40	-0-	-22	B	-0-	40	2		N	-0-			-0-
06	60	N	57	-0-	-3	B	-0-	57	2		N	-0-			-0-
07	62	N	58	-0-	-4	B	-0-	58	2		N	-0-			-0-
08	68	N	68	-0-	-0-	B	-0-	68	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	66	N	66	-0-	-0-	B	-0-	66	2		N	-0-			-0-
*10	71	N	71	-0-	-0-	B	-0-	71	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
OILWELL OPERATORS, INC. //CONT.// 621040

THUT WELL #: 1 RRCID -> 108223 COMPL. DATE 10/01/1983 TOTAL DEPTH 3102 PERF. 2582 - 2886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	342	N	342	-0-	-0-	B	-0-	342	2			N	-0-					-0-
06	390	N	273	-0-	-117	B	-0-	273	2			N	-0-					-0-
07	310	N	220	-0-	-90	B	-0-	220	2			N	-0-					-0-
08	341	N	255	-0-	-86	B	-0-	255	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	207	-0-	-63	B	-0-	207	2			N	-0-					-0-
*10	324	N	324	-0-	-0-	B	-0-	324	3			N	-0-					-0-

THUT WELL #: 4 RRCID -> 136588 COMPL. DATE 11/05/1990 TOTAL DEPTH 2970 PERF. 2640 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	472	N	472	-0-	-0-	B	-0-	472	2			N	-0-					-0-
06	451	N	451	-0-	-0-	B	-0-	451	2			N	-0-					-0-
07	475	N	475	-0-	-0-	B	-0-	475	2			N	-0-					-0-
08	465	N	448	-0-	-17	B	-0-	448	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	453	N	453	-0-	-0-	B	-0-	453	2			N	-0-					-0-
10	465	N	436	-0-	-29	B	-0-	436	3			N	-0-					-0-

TERIANA WELL #: 1 RRCID -> 137458 COMPL. DATE 10/22/1990 TOTAL DEPTH 3033 PERF. 2078 - 2746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	275	N	275	-0-	-0-	B	-0-	275	2			N	-0-					-0-
06	300	N	227	-0-	-73	B	-0-	227	2			N	-0-					-0-
07	348	N	348	-0-	-0-	B	-0-	348	2			N	-0-					-0-
08	279	N	273	-0-	-6	B	-0-	273	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	228	-0-	-12	B	-0-	228	2			N	-0-					-0-
10	310	N	210	-0-	-100	B	-0-	210	3			N	-0-					-0-

ROSE, B. BULL WELL #: 2 RRCID -> 137722 COMPL. DATE 12/29/1984 TOTAL DEPTH 3181 PERF. 2244 - 3036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	349	N	349	-0-	-0-	B	-0-	349	2			N	-0-					-0-
06	246	N	246	-0-	-0-	B	-0-	246	2			N	-0-					-0-
07	355	N	355	-0-	-0-	B	-0-	355	2			N	-0-					-0-
08	396	N	396	-0-	-0-	B	-0-	396	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	387	N	387	-0-	-0-	B	-0-	387	2			N	-0-					-0-
*10	381	N	381	-0-	-0-	B	-0-	381	3			N	-0-					-0-

ROBINSON WELL #: 2 RRCID -> 144155 COMPL. DATE 01/04/1993 TOTAL DEPTH 3112 PERF. 2506 - 2822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	761	N	761	-0-	-0-	B	-0-	761	2			N	-0-					-0-
06	746	N	746	-0-	-0-	B	-0-	746	2			N	-0-					-0-
07	746	N	746	-0-	-0-	B	-0-	746	2			N	-0-					-0-
08	775	N	764	-0-	-11	B	-0-	764	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	750	N	688	-0-	-62	B	-0-	688	2			N	-0-					-0-
10	744	N	736	-0-	-8	B	-0-	736	3			N	-0-					-0-

ROBINSON WELL #: 3 RRCID -> 147462 COMPL. DATE 09/27/1993 TOTAL DEPTH 3110 PERF. 2291 - 2662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	225	N	225	-0-	-0-	B	-0-	225	2			N	-0-					-0-
06	210	N	202	-0-	-8	B	-0-	202	2			N	-0-					-0-
07	217	N	127	-0-	-90	B	-0-	127	2			N	-0-					-0-
08	217	N	80	-0-	-137	B	-0-	80	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	126	-0-	-84	B	-0-	126	2			N	-0-					-0-
*10	203	N	203	-0-	-0-	B	-0-	203	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY 638486
DAVIS, BILLY B. WELL #: 1 RRCID -> 025841 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	905	N	905	-0-	-0-	B	-0-	905	3			N	-0-					-0-
06	1001	N	1001	-0-	-0-	B	-0-	1001	3			N	-0-					-0-
07	1056	N	1056	-0-	-0-	B	-0-	1056	3			N	-0-					-0-
08	972	N	972	-0-	-0-	B	-0-	972	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	825	N	825	-0-	-0-	B	-0-	825	3			N	-0-					-0-
10	744	N	685	-0-	-59	B	-0-	685	3			N	-0-					-0-

BULL EAST WELL #: 2 RRCID -> 025867 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	31	N	-0-	-0-	-31	B	-0-					Y	-0-					-0-
06	52	N	52	-0-	-0-	B	-0-	52	3			Y	-0-					-0-
07	98	N	98	-0-	-0-	B	-0-	98	3			Y	-0-					-0-
08	99	N	99	-0-	-0-	B	-0-	99	3			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	155	N	155	-0-	-0-	B	-0-	155	3			Y	-0-					-0-
*10	156	N	156	-0-	-0-	B	-0-	156	3			Y	-0-					-0-

DAVIS, NANCY WELL #: 1 RRCID -> 054136 COMPL. DATE 12/20/1972 TOTAL DEPTH N/A PERF. N/A

05	403	N	398	-0-	-5	B	-0-	398	3			N	-0-					-0-
06	540	N	328	-0-	-212	B	-0-	328	3			N	-0-					-0-
07	424	N	424	-0-	-0-	B	-0-	424	3			N	-0-					-0-
08	403	N	350	-0-	-53	B	-0-	350	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	256	-0-	-74	B	-0-	256	3			N	-0-					-0-
10	434	N	360	-0-	-74	B	-0-	360	3			N	-0-					-0-

PETRO HALEY 660062
MCLARTY-LESTER -A- WELL #: 1080 RRCID -> 025944 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ALMA WELL #: 2 RRCID -> 088113 COMPL. DATE N/A TOTAL DEPTH 2315 PERF. 2150 - 2283

05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ROGERS WELL #: 1 RRCID -> 088343 COMPL. DATE 01/22/1980 TOTAL DEPTH 2250 PERF. 2081 - 2187

05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
PETRO HALEY //CONT.// 660062
SMITH WELL #: 1 RRCID -> 089318 COMPL. DATE 05/28/1980 TOTAL DEPTH 2320 PERF. 2084 - 2226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SAVE WELL #: 1 RRCID -> 089319 COMPL. DATE 04/30/1980 TOTAL DEPTH 2034 PERF. 1671 - 1882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PONDEROSA TX OPERATING LLC 670097
HAYNES WELL #: 2 RRCID -> 025784 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	73	N	73	-0-	-0-	B	-0-	73	3			N	-0-					-0-
06	63	N	63	-0-	-0-	B	-0-	63	3			N	-0-					-0-
07	70	N	70	-0-	-0-	B	-0-	70	3			N	-0-					-0-
08	46	N	46	-0-	-0-	B	-0-	46	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	87	N	87	-0-	-0-	B	-0-	87	3			N	-0-					-0-
*10	94	N	94	-0-	-0-	B	-0-	94	3			N	-0-					-0-

ROB WELL #: 1 RRCID -> 025785 COMPL. DATE 12/03/1958 TOTAL DEPTH 2180 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	193	N	193	-0-	-0-	B	-0-	193	3			N	-0-					-0-
06	182	N	182	-0-	-0-	B	-0-	182	3			N	-0-					-0-
07	162	N	162	-0-	-0-	B	-0-	162	3			N	-0-					-0-
08	131	N	131	-0-	-0-	B	-0-	131	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	198	N	198	-0-	-0-	B	-0-	198	3			N	-0-					-0-
*10	218	N	218	-0-	-0-	B	-0-	218	3			N	-0-					-0-

SHORT WELL #: 1 RRCID -> 025834 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	197	N	197	-0-	-0-	B	-0-	197	3			N	-0-					-0-
06	201	N	201	-0-	-0-	B	-0-	201	3			N	-0-					-0-
07	238	N	238	-0-	-0-	B	-0-	238	3			N	-0-					-0-
08	188	N	188	-0-	-0-	B	-0-	188	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	218	N	218	-0-	-0-	B	-0-	218	3			N	-0-					-0-
10	248	N	215	-0-	-33	B	-0-	215	3			N	-0-					-0-

MCLARTY, S. W. ETAL WELL #: 2 RRCID -> 025838 COMPL. DATE 10/06/1954 TOTAL DEPTH 2907 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	101	N	101	-0-	-0-	B	-0-	101	3			N	-0-					-0-
06	63	N	63	-0-	-0-	B	-0-	63	3			N	-0-					-0-
07	94	N	94	-0-	-0-	B	-0-	94	3			N	-0-					-0-
08	47	N	47	-0-	-0-	B	-0-	47	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	101	N	101	-0-	-0-	B	-0-	101	3			N	-0-					-0-
*10	116	N	116	-0-	-0-	B	-0-	116	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
SAUNDERS -A- WELL #: C 1 RRCID -> 025856 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SAUNDERS, G. H. WELL #: 1 RRCID -> 025877 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	230	N	230	-0-	-0-	B	-0-	230	3			N	-0-					-0-
06	214	N	214	-0-	-0-	B	-0-	214	3			N	-0-					-0-
07	230	N	230	-0-	-0-	B	-0-	230	3			N	-0-					-0-
08	167	N	167	-0-	-0-	B	-0-	167	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	207	N	207	-0-	-0-	B	-0-	207	3			N	-0-					-0-
10	217	N	212	-0-	-5	B	-0-	212	3			N	-0-					-0-

SAUNDERS, G. H. WELL #: 2 RRCID -> 025878 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SHAW WELL #: 4 RRCID -> 025891 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	23	N	23	-0-	-0-	B	-0-	23	3			N	-0-					-0-
06	20	N	20	-0-	-0-	B	-0-	20	3			N	-0-					-0-
07	20	N	20	-0-	-0-	B	-0-	20	3			N	-0-					-0-
08	7	N	7	-0-	-0-	B	-0-	7	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	18	N	18	-0-	-0-	B	-0-	18	3			N	-0-					-0-
10	31	N	18	-0-	-13	B	-0-	18	3			N	-0-					-0-

DARSEY WELL #: 1 RRCID -> 026603 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	319	N	319	-0-	-0-	B	-0-	319	3			N	-0-					-0-
06	273	N	273	-0-	-0-	B	-0-	273	3			N	-0-					-0-
07	290	N	290	-0-	-0-	B	-0-	290	3			N	-0-					-0-
08	262	N	262	-0-	-0-	B	-0-	262	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	246	N	246	-0-	-0-	B	-0-	246	3			N	-0-					-0-
*10	314	N	314	-0-	-0-	B	-0-	314	3			N	-0-					-0-

DARSEY -A- WELL #: 1 RRCID -> 026604 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	202	N	202	-0-	-0-	B	-0-	202	3			N	-0-					-0-
06	173	N	173	-0-	-0-	B	-0-	173	3			N	-0-					-0-
07	207	N	207	-0-	-0-	B	-0-	207	3			N	-0-					-0-
08	195	N	195	-0-	-0-	B	-0-	195	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	183	N	183	-0-	-0-	B	-0-	183	3			N	-0-					-0-
10	217	N	211	-0-	-6	B	-0-	211	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097

DARSEY -A- WELL #: 2 RRCID -> 026605 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	151	N	151	-0-	-0- B	-0-	151	3			N	-0-					-0-
06	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
07	147	N	147	-0-	-0- B	-0-	147	3			N	-0-					-0-
08	149	N	149	-0-	-0- B	-0-	149	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
10	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-

DARSEY -A- WELL #: 3 RRCID -> 026606 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	518	N	518	-0-	-0- B	-0-	518	3			N	-0-					-0-
06	497	N	497	-0-	-0- B	-0-	497	3			N	-0-					-0-
07	525	N	525	-0-	-0- B	-0-	525	3			N	-0-					-0-
08	503	N	503	-0-	-0- B	-0-	503	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	474	N	474	-0-	-0- B	-0-	474	3			N	-0-					-0-
*10	537	N	537	-0-	-0- B	-0-	537	3			N	-0-					-0-

DARSEY -A- WELL #: 4 RRCID -> 026607 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-
06	77	N	77	-0-	-0- B	-0-	77	3			N	-0-					-0-
07	8	N	8	-0-	-0- B	-0-	8	3			N	-0-					-0-
08	92	N	92	-0-	-0- B	-0-	92	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	59	N	59	-0-	-0- B	-0-	59	3			N	-0-					-0-
10	8	N	-0-	-0-	-8 B	-0-					N	-0-					-0-

DARSEY -B- WELL #: 1 RRCID -> 026608 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	298	N	298	-0-	-0- B	-0-	298	3			N	-0-					-0-
06	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
07	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-
08	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-
*10	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-

DARSEY -C- WELL #: 1 RRCID -> 026609 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	364	N	364	-0-	-0- B	-0-	364	3			N	-0-					-0-
06	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
07	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
08	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-
*10	339	N	339	-0-	-0- B	-0-	339	3			N	-0-					-0-

DARSEY -C- WELL #: 2 RRCID -> 026610 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	334	N	334	-0-	-0- B	-0-	334	3			N	-0-					-0-
06	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-
07	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
08	232	N	232	-0-	-0- B	-0-	232	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
*10	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097

DARSEY -C- WELL #: 3 RRCID -> 026611 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	314	N	314	-0-	-0-	B	-0-	314	3		N	-0-			-0-
06	268	N	268	-0-	-0-	B	-0-	268	3		N	-0-			-0-
07	292	N	292	-0-	-0-	B	-0-	292	3		N	-0-			-0-
08	247	N	247	-0-	-0-	B	-0-	247	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	234	N	234	-0-	-0-	B	-0-	234	3		N	-0-			-0-
*10	332	N	332	-0-	-0-	B	-0-	332	3		N	-0-			-0-

DARSEY -D- WELL #: 1 RRCID -> 026612 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	252	N	252	-0-	-0-	B	-0-	252	3		N	-0-			-0-
06	205	N	205	-0-	-0-	B	-0-	205	3		N	-0-			-0-
07	229	N	229	-0-	-0-	B	-0-	229	3		N	-0-			-0-
08	194	N	194	-0-	-0-	B	-0-	194	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	179	N	179	-0-	-0-	B	-0-	179	3		N	-0-			-0-
*10	261	N	261	-0-	-0-	B	-0-	261	3		N	-0-			-0-

DARSEY -D- WELL #: 2 RRCID -> 026613 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	83	N	83	-0-	-0-	B	-0-	83	3		N	-0-			-0-
06	67	N	67	-0-	-0-	B	-0-	67	3		N	-0-			-0-
07	70	N	70	-0-	-0-	B	-0-	70	3		N	-0-			-0-
08	61	N	61	-0-	-0-	B	-0-	61	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	57	N	57	-0-	-0-	B	-0-	57	3		N	-0-			-0-
*10	91	N	91	-0-	-0-	B	-0-	91	3		N	-0-			-0-

DARSEY -D- WELL #: 3 RRCID -> 026614 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-

DARSEY -D- WELL #: 4 RRCID -> 026615 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	395	N	395	-0-	-0-	B	-0-	395	3		N	-0-			-0-
06	374	N	374	-0-	-0-	B	-0-	374	3		N	-0-			-0-
07	389	N	389	-0-	-0-	B	-0-	389	3		N	-0-			-0-
08	367	N	367	-0-	-0-	B	-0-	367	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	347	N	347	-0-	-0-	B	-0-	347	3		N	-0-			-0-
10	403	N	393	-0-	-10	B	-0-	393	3		N	-0-			-0-

DARSEY -E- WELL #: 1 RRCID -> 026616 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	517	N	517	-0-	-0-	B	-0-	517	3		N	-0-			-0-
06	449	N	449	-0-	-0-	B	-0-	449	3		N	-0-			-0-
07	469	N	469	-0-	-0-	B	-0-	469	3		N	-0-			-0-
08	426	N	426	-0-	-0-	B	-0-	426	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	393	N	393	-0-	-0-	B	-0-	393	3		N	-0-			-0-
*10	491	N	491	-0-	-0-	B	-0-	491	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
DARSEY -E- WELL #: 2 RRCID -> 026617 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	687	N	687	-0-	-0-	B	-0-	687	3			N	-0-					-0-
06	689	N	689	-0-	-0-	B	-0-	689	3			N	-0-					-0-
07	657	N	657	-0-	-0-	B	-0-	657	3			N	-0-					-0-
08	721	N	721	-0-	-0-	B	-0-	721	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	564	N	564	-0-	-0-	B	-0-	564	3			N	-0-					-0-
10	651	N	609	-0-	-42	B	-0-	609	3			N	-0-					-0-

DARSEY -E- WELL #: 3 RRCID -> 026618 COMPL. DATE 08/14/1958 TOTAL DEPTH 2308 PERF. 2230 - 2250

05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DARSEY -F- WELL #: 1 RRCID -> 026620 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	271	N	271	-0-	-0-	B	-0-	271	3			N	-0-					-0-
06	232	N	232	-0-	-0-	B	-0-	232	3			N	-0-					-0-
07	225	N	225	-0-	-0-	B	-0-	225	3			N	-0-					-0-
08	226	N	226	-0-	-0-	B	-0-	226	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	224	N	224	-0-	-0-	B	-0-	224	3			N	-0-					-0-
*10	301	N	301	-0-	-0-	B	-0-	301	3			N	-0-					-0-

REEVES WELL #: 1 RRCID -> 026621 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	494	N	494	-0-	-0-	B	-0-	494	3			N	-0-					-0-
06	402	N	402	-0-	-0-	B	-0-	402	3			N	-0-					-0-
07	444	N	444	-0-	-0-	B	-0-	444	3			N	-0-					-0-
08	369	N	369	-0-	-0-	B	-0-	369	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	356	N	356	-0-	-0-	B	-0-	356	3			N	-0-					-0-
*10	479	N	479	-0-	-0-	B	-0-	479	3			N	-0-					-0-

REEVES WELL #: 2 RRCID -> 026622 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	304	N	304	-0-	-0-	B	-0-	304	3			N	-0-					-0-
06	254	N	254	-0-	-0-	B	-0-	254	3			N	-0-					-0-
07	285	N	285	-0-	-0-	B	-0-	285	3			N	-0-					-0-
08	259	N	259	-0-	-0-	B	-0-	259	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	238	N	238	-0-	-0-	B	-0-	238	3			N	-0-					-0-
*10	288	N	288	-0-	-0-	B	-0-	288	3			N	-0-					-0-

PARKER, J. H. & H. T. WELL #: 1 RRCID -> 026640 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	330	N	330	-0-	-0-	B	-0-	330	3			N	-0-					-0-
06	288	N	288	-0-	-0-	B	-0-	288	3			N	-0-					-0-
07	374	N	374	-0-	-0-	B	-0-	374	3			N	-0-					-0-
08	349	N	349	-0-	-0-	B	-0-	349	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	330	-0-	-0-	B	-0-	330	3			N	-0-					-0-
*10	389	N	389	-0-	-0-	B	-0-	389	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
PARKER WELL #: 23 RRCID -> 035367 COMPL. DATE 09/26/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	70	N	70	-0-	-0- B	-0-	70	3		N	-0-			-0-
06	66	N	66	-0-	-0- B	-0-	66	3		N	-0-			-0-
07	67	N	67	-0-	-0- B	-0-	67	3		N	-0-			-0-
08	52	N	52	-0-	-0- B	-0-	52	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	196	N	196	-0-	-0- B	-0-	196	3		N	-0-			-0-
*10	222	N	222	-0-	-0- B	-0-	222	3		N	-0-			-0-

PARKER WELL #: 24 RRCID -> 035460 COMPL. DATE 09/30/1958 TOTAL DEPTH N/A PERF. N/A

05	176	N	176	-0-	-0- B	-0-	176	3		N	-0-			-0-
06	163	N	163	-0-	-0- B	-0-	163	3		N	-0-			-0-
07	115	N	115	-0-	-0- B	-0-	115	3		N	-0-			-0-
08	84	N	84	-0-	-0- B	-0-	84	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	19	N	19	-0-	-0- B	-0-	19	3		N	-0-			-0-
10	124	N	13	-0-	-111 B	-0-	13	3		N	-0-			-0-

PARKER WELL #: 26 RRCID -> 171589 COMPL. DATE 10/14/1998 TOTAL DEPTH 2443 PERF. 2294 - 2342

05	756	N	756	-0-	-0- B	-0-	756	3		N	-0-			-0-
06	719	N	719	-0-	-0- B	-0-	719	3		N	-0-			-0-
07	745	N	745	-0-	-0- B	-0-	745	3		N	-0-			-0-
08	732	N	732	-0-	-0- B	-0-	732	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	706	N	706	-0-	-0- B	-0-	706	3		N	-0-			-0-
10	744	N	743	-0-	-1 B	-0-	743	3		N	-0-			-0-

PARKER WELL #: 25 RRCID -> 174474 COMPL. DATE 09/24/1999 TOTAL DEPTH 2380 PERF. 2186 - 2266

05	436	N	436	-0-	-0- B	-0-	436	3		N	-0-			-0-
06	327	N	327	-0-	-0- B	-0-	327	3		N	-0-			-0-
07	123	N	123	-0-	-0- B	-0-	123	3		N	-0-			-0-
08	102	N	102	-0-	-0- B	-0-	102	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	71	N	71	-0-	-0- B	-0-	71	3		N	-0-			-0-
10	124	N	110	-0-	-14 B	-0-	110	3		N	-0-			-0-

PURSLEY GAS COMPANY 683190
DONA WELL #: 1 RRCID -> 026465 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	38	N	38	-0-	-0- B	-0-	38	2		N	-0-			-0-
06	32	N	32	-0-	-0- B	-0-	32	2		N	-0-			-0-
07	37	N	37	-0-	-0- B	-0-	37	2		N	-0-			-0-
08	40	N	40	-0-	-0- B	-0-	40	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	39	N	39	-0-	-0- B	-0-	39	2		N	-0-			-0-
10	31	N	NO RPT	-0-	-31 B	-0-				N	NO RPT			-0-

PURSLEY WELL #: 1 RRCID -> 026486 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	62	N	60	-0-	-2 B	-0-	60	2		N	-0-			-0-
06	60	N	47	-0-	-13 B	-0-	47	2		N	-0-			-0-
07	51	N	51	-0-	-0- B	-0-	51	2		N	-0-			-0-
08	62	N	51	-0-	-11 B	-0-	51	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	64	N	64	-0-	-0- B	-0-	64	2		N	-0-			-0-
10	62	N	NO RPT	-0-	-62 B	-0-				N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PURSLEY GAS COMPANY //CONT.// 683190
NORTH PURSLEY WELL #: 1 RRCID -> 026558 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	45	N	45	-0-	-0-	B	-0-	45	2			N	-0-					-0-
06	42	N	42	-0-	-0-	B	-0-	42	2			N	-0-					-0-
07	43	N	43	-0-	-0-	B	-0-	43	2			N	-0-					-0-
08	44	N	44	-0-	-0-	B	-0-	44	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	43	N	43	-0-	-0-	B	-0-	43	2			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	B	-0-					N	NO RPT					-0-

RACHEL WELL #: 1 RRCID -> 026559 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	19	N	19	-0-	-0-	B	-0-	19	2			N	-0-					-0-
06	30	N	16	-0-	-14	B	-0-	16	2			N	-0-					-0-
07	31	N	19	-0-	-12	B	-0-	19	2			N	-0-					-0-
08	31	N	20	-0-	-11	B	-0-	20	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	19	-0-	-11	B	-0-	19	2			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	B	-0-					N	NO RPT					-0-

ADNEY WELL #: 1 RRCID -> 026560 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	113	N	113	-0-	-0-	B	-0-	113	2			N	-0-					-0-
06	96	N	96	-0-	-0-	B	-0-	96	2			N	-0-					-0-
07	112	N	112	-0-	-0-	B	-0-	112	2			N	-0-					-0-
08	124	N	120	-0-	-4	B	-0-	120	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	116	N	116	-0-	-0-	B	-0-	116	2			N	-0-					-0-
10	124	N	NO RPT	-0-	-124	B	-0-					N	NO RPT					-0-

FRANK WELL #: 1 RRCID -> 026561 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	45	N	45	-0-	-0-	B	-0-	45	2			N	-0-					-0-
06	42	N	42	-0-	-0-	B	-0-	42	2			N	-0-					-0-
07	43	N	43	-0-	-0-	B	-0-	43	2			N	-0-					-0-
08	44	N	44	-0-	-0-	B	-0-	44	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	43	N	43	-0-	-0-	B	-0-	43	2			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	B	-0-					N	NO RPT					-0-

IVY WELL #: 1 RRCID -> 026562 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	602	N	602	-0-	-0-	B	-0-	602	2			N	-0-					-0-
06	570	N	556	-0-	-14	B	-0-	556	2			N	-0-					-0-
07	579	N	579	-0-	-0-	B	-0-	579	2			N	-0-					-0-
08	589	N	582	-0-	-7	B	-0-	582	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	570	N	566	-0-	-4	B	-0-	566	2			N	-0-					-0-
10	589	N	NO RPT	-0-	-589	B	-0-					N	NO RPT					-0-

JOHNNIE WELL #: 1 RRCID -> 026563 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	817	N	817	-0-	-0-	B	-0-	817	2			N	-0-					-0-
06	754	N	754	-0-	-0-	B	-0-	754	2			N	-0-					-0-
07	785	N	785	-0-	-0-	B	-0-	785	2			N	-0-					-0-
08	790	N	790	-0-	-0-	B	-0-	790	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	768	N	768	-0-	-0-	B	-0-	768	2			N	-0-					-0-
10	775	N	NO RPT	-0-	-775	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PURSLEY GAS COMPANY //CONT.// 683190

KAYLO WELL #: 1 RRCID -> 026564 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	408	N	408	-0-	-0- B	-0-	408	2			N	-0-					-0-
06	390	N	377	-0-	-13 B	-0-	377	2			N	-0-					-0-
07	392	N	392	-0-	-0- B	-0-	392	2			N	-0-					-0-
08	403	N	395	-0-	-8 B	-0-	395	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	384	-0-	-6 B	-0-	384	2			N	-0-					-0-
10	403	N	NO RPT	-0-	-403 B	-0-					N	NO RPT					-0-

MADELINE WELL #: 1 RRCID -> 026565 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	19	N	19	-0-	-0- B	-0-	19	2			N	-0-					-0-
06	30	N	16	-0-	-14 B	-0-	16	2			N	-0-					-0-
07	31	N	19	-0-	-12 B	-0-	19	2			N	-0-					-0-
08	31	N	20	-0-	-11 B	-0-	20	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	19	-0-	-11 B	-0-	19	2			N	-0-					-0-
10	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-

MARY WELL #: 1 RRCID -> 026566 COMPL. DATE 10/29/1953 TOTAL DEPTH 2221 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	19	N	19	-0-	-0- B	-0-	19	2			N	-0-					-0-
06	30	N	16	-0-	-14 B	-0-	16	2			N	-0-					-0-
07	31	N	19	-0-	-12 B	-0-	19	2			N	-0-					-0-
08	31	N	20	-0-	-11 B	-0-	20	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	19	-0-	-11 B	-0-	19	2			N	-0-					-0-
10	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-

MOLLIE, RUTH WELL #: 1 RRCID -> 026567 COMPL. DATE 12/04/1952 TOTAL DEPTH 2572 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	56	N	56	-0-	-0- B	-0-	56	2			N	-0-					-0-
06	60	N	48	-0-	-12 B	-0-	48	2			N	-0-					-0-
07	62	N	56	-0-	-6 B	-0-	56	2			N	-0-					-0-
08	62	N	60	-0-	-2 B	-0-	60	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	58	-0-	-2 B	-0-	58	2			N	-0-					-0-
10	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-

PURSLEY, C. P. WELL #: 1 RRCID -> 026568 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	301	N	301	-0-	-0- B	-0-	301	2			N	-0-					-0-
06	270	N	256	-0-	-14 B	-0-	256	2			N	-0-					-0-
07	299	N	299	-0-	-0- B	-0-	299	2			N	-0-					-0-
08	320	N	320	-0-	-0- B	-0-	320	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	309	N	309	-0-	-0- B	-0-	309	2			N	-0-					-0-
10	310	N	NO RPT	-0-	-310 B	-0-					N	NO RPT					-0-

SOUTH PURSLEY WELL #: 1 RRCID -> 026569 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					-0-
06	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
07	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					-0-
08	80	N	80	-0-	-0- B	-0-	80	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	77	N	77	-0-	-0- B	-0-	77	2			N	-0-					-0-
10	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PURSLEY GAS COMPANY //CONT.// 683190
TOMMIE WELL #: 1 RRCID -> 026570 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	726	N	726	-0-	-0-	B	-0-	726	2			N	-0-					-0-
06	671	N	671	-0-	-0-	B	-0-	671	2			N	-0-					-0-
07	698	N	698	-0-	-0-	B	-0-	698	2			N	-0-					-0-
08	702	N	702	-0-	-0-	B	-0-	702	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	683	N	683	-0-	-0-	B	-0-	683	2			N	-0-					-0-
10	651	N	NO RPT	-0-	-651	B	-0-					N	NO RPT					-0-

BROWN WELL #: 1 RRCID -> 026571 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1016	N	1016	-0-	-0-	B	-0-	1016	2			N	-0-					-0-
06	938	N	938	-0-	-0-	B	-0-	938	2			N	-0-					-0-
07	976	N	976	-0-	-0-	B	-0-	976	2			N	-0-					-0-
08	982	N	982	-0-	-0-	B	-0-	982	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	955	N	955	-0-	-0-	B	-0-	955	2			N	-0-					-0-
10	961	N	NO RPT	-0-	-961	B	-0-					N	NO RPT					-0-

JIM WELL #: 1 RRCID -> 026572 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	681	N	681	-0-	-0-	B	-0-	681	2			N	-0-					-0-
06	628	N	628	-0-	-0-	B	-0-	628	2			N	-0-					-0-
07	654	N	654	-0-	-0-	B	-0-	654	2			N	-0-					-0-
08	658	N	658	-0-	-0-	B	-0-	658	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	640	N	640	-0-	-0-	B	-0-	640	2			N	-0-					-0-
10	620	N	NO RPT	-0-	-620	B	-0-					N	NO RPT					-0-

JIM-DOC WELL #: 1 RRCID -> 026573 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	188	N	188	-0-	-0-	B	-0-	188	2			N	-0-					-0-
06	180	N	160	-0-	-20	B	-0-	160	2			N	-0-					-0-
07	187	N	187	-0-	-0-	B	-0-	187	2			N	-0-					-0-
08	200	N	200	-0-	-0-	B	-0-	200	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	193	N	193	-0-	-0-	B	-0-	193	2			N	-0-					-0-
10	186	N	NO RPT	-0-	-186	B	-0-					N	NO RPT					-0-

KATE WELL #: 1 RRCID -> 026574 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	45	N	45	-0-	-0-	B	-0-	45	2			N	-0-					-0-
06	42	N	42	-0-	-0-	B	-0-	42	2			N	-0-					-0-
07	43	N	43	-0-	-0-	B	-0-	43	2			N	-0-					-0-
08	44	N	44	-0-	-0-	B	-0-	44	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	43	N	43	-0-	-0-	B	-0-	43	2			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	B	-0-					N	NO RPT					-0-

LELIA WELL #: 1 RRCID -> 026575 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	45	N	45	-0-	-0-	B	-0-	45	2			N	-0-					-0-
06	42	N	42	-0-	-0-	B	-0-	42	2			N	-0-					-0-
07	43	N	43	-0-	-0-	B	-0-	43	2			N	-0-					-0-
08	44	N	44	-0-	-0-	B	-0-	44	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	43	N	43	-0-	-0-	B	-0-	43	2			N	-0-					-0-
10	31	N	NO RPT	-0-	-31	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
PURSLEY GAS COMPANY //CONT.// 683190
LENA WELL #: 1 RRCID -> 026576 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	45	N	45	-0-	-0- B	-0-	45	2			N	-0-			-0-
06	42	N	42	-0-	-0- B	-0-	42	2			N	-0-			-0-
07	43	N	43	-0-	-0- B	-0-	43	2			N	-0-			-0-
08	44	N	44	-0-	-0- B	-0-	44	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	43	N	43	-0-	-0- B	-0-	43	2			N	-0-			-0-
10	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT			-0-

WILLIE, MAY WELL #: 1 RRCID -> 026577 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	45	N	45	-0-	-0- B	-0-	45	2			N	-0-			-0-
06	42	N	42	-0-	-0- B	-0-	42	2			N	-0-			-0-
07	43	N	43	-0-	-0- B	-0-	43	2			N	-0-			-0-
08	44	N	44	-0-	-0- B	-0-	44	2			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	43	N	43	-0-	-0- B	-0-	43	2			N	-0-			-0-
10	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT			-0-

QUESTA ENERGY CORPORATION 684634
FOWLER WELL #: A 1 RRCID -> 025787 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-

MORSE, J. S. WELL #: 1 RRCID -> 025788 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-			-0-

MORSE, J. S. WELL #: B 1 RRCID -> 025789 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	310	N	257	-0-	-53 B	-0-	257	3			N	-0-			-0-
06	270	N	256	-0-	-14 B	-0-	256	3			N	-0-			-0-
07	288	N	288	-0-	-0- B	-0-	288	3			N	-0-			-0-
08	248	N	233	-0-	-15 B	-0-	233	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	292	N	292	-0-	-0- B	-0-	292	3			N	-0-			-0-
*10	309	N	309	-0-	-0- B	-0-	309	3			N	-0-			-0-

BACK, E. V. ESTATE WELL #: 2 RRCID -> 025790 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	248	N	214	-0-	-34 B	-0-	214	3			N	-0-			-0-
06	210	N	179	-0-	-31 B	-0-	179	3			N	-0-			-0-
07	189	N	189	-0-	-0- B	-0-	189	3			N	-0-			-0-
08	217	N	144	-0-	-73 B	-0-	144	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	180	N	177	-0-	-3 B	-0-	177	3			N	-0-			-0-
10	186	N	182	-0-	-4 B	-0-	182	3			N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
CUBINE -B- WELL #: 1 RRCID -> 025807 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CUBINE -B- WELL #: 2 RRCID -> 025808 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CUBINE -B- WELL #: 3 RRCID -> 025809 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CUBINE -B- WELL #: 4 RRCID -> 025810 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SANDERS, G. H. WELL #: 2 RRCID -> 025858 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	652	N	652	-0-	-0-	B	-0-	652	3			N	-0-					-0-
06	496	N	496	-0-	-0-	B	-0-	496	3			N	-0-					-0-
07	576	N	576	-0-	-0-	B	-0-	576	3			N	-0-					-0-
08	566	N	566	-0-	-0-	B	-0-	566	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	563	N	563	-0-	-0-	B	-0-	563	3			N	-0-					-0-
*10	545	N	545	-0-	-0-	B	-0-	545	3			N	-0-					-0-

SAUNDERS -A- WELL #: 3 RRCID -> 025860 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	251	N	251	-0-	-0-	B	-0-	251	3			N	-0-					-0-
06	209	N	209	-0-	-0-	B	-0-	209	3			N	-0-					-0-
07	234	N	234	-0-	-0-	B	-0-	234	3			N	-0-					-0-
08	248	N	128	-0-	-120	B	-0-	128	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	180	-0-	-30	B	-0-	180	3			N	-0-					-0-
10	248	N	201	-0-	-47	B	-0-	201	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
CHAPMAN -A- WELL #: 2 RRCID -> 025862 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	108	-0-	-78	B	-0-	108	3			N	-0-					-0-
06	150	N	71	-0-	-79	B	-0-	71	3			N	-0-					-0-
07	105	N	105	-0-	-0-	B	-0-	105	3			N	-0-					-0-
08	93	N	60	-0-	-33	B	-0-	60	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	126	N	126	-0-	-0-	B	-0-	126	3			N	-0-					-0-
*10	139	N	139	-0-	-0-	B	-0-	139	3			N	-0-					-0-

BACK WELL #: 2 RRCID -> 025864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	341	N	207	-0-	-134	B	-0-	207	3			N	-0-					-0-
06	300	N	185	-0-	-115	B	-0-	185	3			N	-0-					-0-
07	310	N	173	-0-	-137	B	-0-	173	3			N	-0-					-0-
08	217	N	178	-0-	-39	B	-0-	178	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	171	-0-	-9	B	-0-	171	3			N	-0-					-0-
*10	313	N	313	-0-	-0-	B	-0-	313	3			N	-0-					-0-

HUGHES WELL #: 1 RRCID -> 026116 COMPL. DATE 06/22/1957 TOTAL DEPTH 2004 PERF. N/A

05	159	N	159	-0-	-0-	B	-0-	159	3			N	-0-					-0-
06	150	N	148	-0-	-2	B	-0-	148	3			N	-0-					-0-
07	155	N	131	-0-	-24	B	-0-	131	3			N	-0-					-0-
08	157	N	157	-0-	-0-	B	-0-	157	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	154	N	154	-0-	-0-	B	-0-	154	3			N	-0-					-0-
*10	147	N	147	-0-	-0-	B	-0-	147	3			N	-0-					-0-

BREEDING WELL #: 1 RRCID -> 026445 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BREEDING WELL #: A 1 RRCID -> 026446 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LANE, U. G. WELL #: 1 RRCID -> 026467 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	11	-0-	11	B	11	11	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 11																		
09	121	R	110	-0-	-11	B	-0-	110	3			N	-0-					-0-
*10	42	R	42	-0-	-0-	B	-0-	42	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
MAJOR WELL #: 1 RRCID -> 026537 COMPL. DATE 01/12/1950 TOTAL DEPTH 2576 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	549	N	549	-0-	-0-	B	-0-	549	3			N	-0-					-0-
06	517	N	517	-0-	-0-	B	-0-	517	3			N	-0-					-0-
07	465	N	445	-0-	-20	B	-0-	445	3			N	-0-					-0-
08	558	N	458	-0-	-100	B	-0-	458	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	386	-0-	-124	B	-0-	386	3			N	-0-					-0-
*10	446	N	446	-0-	-0-	B	-0-	446	3			N	-0-					-0-

MCKINNON WELL #: 1 RRCID -> 026641 COMPL. DATE 12/08/1960 TOTAL DEPTH N/A PERF. N/A

05	272	N	272	-0-	-0-	B	-0-	272	3			N	-0-					-0-
06	242	N	242	-0-	-0-	B	-0-	242	3			N	-0-					-0-
07	249	N	249	-0-	-0-	B	-0-	249	3			N	-0-					-0-
08	279	N	229	-0-	-50	B	-0-	229	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	178	-0-	-62	B	-0-	178	3			N	-0-					-0-
*10	268	N	268	-0-	-0-	B	-0-	268	3			N	-0-					-0-

MCKINNON WELL #: 2 RRCID -> 026642 COMPL. DATE 12/05/1960 TOTAL DEPTH N/A PERF. N/A

05	447	N	447	-0-	-0-	B	-0-	447	3			N	-0-					-0-
06	419	N	419	-0-	-0-	B	-0-	419	3			N	-0-					-0-
07	429	N	429	-0-	-0-	B	-0-	429	3			N	-0-					-0-
08	434	N	421	-0-	-13	B	-0-	421	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	318	-0-	-102	B	-0-	318	3			N	-0-					-0-
10	434	N	433	-0-	-1	B	-0-	433	3			N	-0-					-0-

MCKINNON WELL #: 4 RRCID -> 026644 COMPL. DATE 06/17/1962 TOTAL DEPTH N/A PERF. N/A

05	437	N	437	-0-	-0-	B	-0-	437	3			N	-0-					-0-
06	390	N	379	-0-	-11	B	-0-	379	3			N	-0-					-0-
07	394	N	394	-0-	-0-	B	-0-	394	3			N	-0-					-0-
08	434	N	404	-0-	-30	B	-0-	404	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	303	-0-	-87	B	-0-	303	3			N	-0-					-0-
*10	429	N	429	-0-	-0-	B	-0-	429	3			N	-0-					-0-

FOSTER WELL #: 1 RRCID -> 026805 COMPL. DATE 07/09/1962 TOTAL DEPTH N/A PERF. N/A

05	1045	N	1045	-0-	-0-	B	-0-	1045	3			N	-0-					-0-
06	965	N	965	-0-	-0-	B	-0-	965	3			N	-0-					-0-
07	961	N	803	-0-	-158	B	-0-	803	3			N	-0-					-0-
08	961	N	857	-0-	-104	B	-0-	857	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	930	N	844	-0-	-86	B	-0-	844	3			N	-0-					-0-
*10	923	N	923	-0-	-0-	B	-0-	923	3			N	-0-					-0-

LANGLEY WELL #: 1 RRCID -> 026808 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
BINKLEY ESTATE WELL #: 1 RRCID -> 026912 COMPL. DATE 01/01/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	519	N	519	-0-	-0- B	-0-	519	3			N	-0-					-0-
06	606	N	606	-0-	-0- B	-0-	606	3			N	-0-					-0-
07	484	N	484	-0-	-0- B	-0-	484	3			N	-0-					-0-
08	479	N	479	-0-	-0- B	-0-	479	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	392	N	392	-0-	-0- B	-0-	392	3			N	-0-					-0-
10	310	N	124	-0-	-186 B	-0-	124	3			N	-0-					-0-

BINKLEY ESTATE WELL #: 2 RRCID -> 026913 COMPL. DATE 05/09/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-
06	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
07	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-
08	248	N	226	-0-	-22 B	-0-	226	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	184	-0-	-86 B	-0-	184	3			N	-0-					-0-
10	217	N	58	-0-	-159 B	-0-	58	3			N	-0-					-0-

BINKLEY WELL #: 1 RRCID -> 026914 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	458	N	458	-0-	-0- B	-0-	458	3			N	-0-					-0-
06	535	N	535	-0-	-0- B	-0-	535	3			N	-0-					-0-
07	427	N	427	-0-	-0- B	-0-	427	3			N	-0-					-0-
08	423	N	423	-0-	-0- B	-0-	423	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	346	-0-	-14 B	-0-	346	3			N	-0-					-0-
10	372	N	110	-0-	-262 B	-0-	110	3			N	-0-					-0-

BOATMAN BANK WELL #: 2 RRCID -> 026915 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BOATMAN BANK WELL #: 3 RRCID -> 026916 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BARBEE, O. V. WELL #: 1 RRCID -> 026918 COMPL. DATE 09/30/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		214	-0-	214 B	214	214	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 214																	
09	512	R	298	-0-	-214 B	-0-	298	3			N	-0-					-0-
*10	307	R	307	-0-	-0- B	-0-	307	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
MCCOY WELL #: 3 RRCID -> 026980 COMPL. DATE 11/16/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

FRANKS WELL #: B 3 RRCID -> 027008 COMPL. DATE 06/10/1959 TOTAL DEPTH N/A PERF. N/A

05	248	N	240	-0-	-8	B	-0-	240	3			N	-0-					-0-
06	220	N	220	-0-	-0-	B	-0-	220	3			N	-0-					-0-
07	217	N	187	-0-	-30	B	-0-	187	3			N	-0-					-0-
08	248	N	194	-0-	-54	B	-0-	194	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	214	N	214	-0-	-0-	B	-0-	214	3			N	-0-					-0-
*10	212	N	212	-0-	-0-	B	-0-	212	3			N	-0-					-0-

WALLACE WELL #: 1 RRCID -> 027012 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	150	N	150	-0-	-0-	B	-0-	150	3			N	-0-					-0-
06	143	N	143	-0-	-0-	B	-0-	143	3			N	-0-					-0-
07	124	N	116	-0-	-8	B	-0-	116	3			N	-0-					-0-
08	155	N	120	-0-	-35	B	-0-	120	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	128	-0-	-22	B	-0-	128	3			N	-0-					-0-
*10	133	N	133	-0-	-0-	B	-0-	133	3			N	-0-					-0-

WHITTINGTON WELL #: 1 RRCID -> 027048 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	251	N	251	-0-	-0-	B	-0-	126	1	125	3	N	-0-					-0-
06	240	N	228	-0-	-12	B	-0-	114	1	114	3	N	-0-					-0-
07	238	N	238	-0-	-0-	B	-0-	119	1	119	3	N	-0-					-0-
08	248	N	207	-0-	-41	B	-0-	104	1	103	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	253	N	253	-0-	-0-	B	-0-	127	1	126	3	N	-0-					-0-
10	248	N	231	-0-	-17	B	-0-	116	1	115	3	N	-0-					-0-

LAYCOCK, A. J. WELL #: 1 RRCID -> 027051 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	302	N	302	-0-	-0-	B	-0-	302	3			N	-0-					201
06	390	N	267	-0-	-123	B	-0-	267	3			N	-0-					201
07	341	N	240	-0-	-101	B	-0-	240	3			N	-0-					201
08	310	N	265	-0-	-45	B	-0-	265	3			N	-0-					201
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	251	-0-	-19	B	-0-	251	3			N	-0-					201
10	248	N	198	-0-	-50	B	-0-	198	3			N	-0-					201

LAX WELL #: 1 RRCID -> 033865 COMPL. DATE 02/19/1960 TOTAL DEPTH N/A PERF. N/A

05	161	N	161	-0-	-0-	B	-0-	161	3			N	-0-					-0-
06	150	N	148	-0-	-2	B	-0-	148	3			N	-0-					-0-
07	155	N	134	-0-	-21	B	-0-	134	3			N	-0-					-0-
08	155	N	127	-0-	-28	B	-0-	127	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	150	-0-	-0-	B	-0-	150	3			N	-0-					-0-
*10	155	N	155	-0-	-0-	B	-0-	155	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
QUESTA ENERGY CORPORATION //CONT.// 684634
PAKAN WELL #: 2 RRCID -> 039275 COMPL. DATE 07/18/1940 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	144	-0-	144 B	144	144	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 144																	
09	231	R	87	-0-	-144 B	-0-	87	3			N	-0-					-0-
*10	89	R	89	-0-	-0- B	-0-	89	3			N	-0-					-0-

BAILEY, MELVIN WELL #: 1 RRCID -> 092562 COMPL. DATE 02/27/1981 TOTAL DEPTH 1998 PERF. 1805 - 1940

05	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
06	240	N	196	-0-	-44 B	-0-	196	3			N	-0-					-0-
07	217	N	150	-0-	-67 B	-0-	150	3			N	-0-					-0-
08	217	N	186	-0-	-31 B	-0-	186	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	205	-0-	-5 B	-0-	205	3			N	-0-					-0-
*10	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-

STRICKLAND WELL #: 2 RRCID -> 092597 COMPL. DATE 08/28/1980 TOTAL DEPTH 1752 PERF. 1649 - 1732

05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

HILTBRUNNER, FERN -ET- -AL- WELL #: 1 RRCID -> 100096 COMPL. DATE 02/24/1982 TOTAL DEPTH 21701 PERF. 878 - 2008

05	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
06	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-
07	124	N	90	-0-	-34 B	-0-	90	3			N	-0-					-0-
08	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	111	-0-	-9 B	-0-	111	3			N	-0-					-0-
*10	112	N	112	-0-	-0- B	-0-	112	3			N	-0-					-0-

FIELDS WELL #: 1 RRCID -> 101521 COMPL. DATE 05/11/1982 TOTAL DEPTH 2365 PERF. 1804 - 2046

05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

WILLENE WELL #: 1 RRCID -> 105398 COMPL. DATE 04/08/1983 TOTAL DEPTH 2120 PERF. 1882 - 2081

05	653	N	653	-0-	-0- B	-0-	653	3			N	-0-					-0-
06	544	N	544	-0-	-0- B	-0-	544	3			N	-0-					-0-
07	558	N	516	-0-	-42 B	-0-	516	3			N	-0-					-0-
08	674	N	674	-0-	-0- B	-0-	674	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	569	N	569	-0-	-0- B	-0-	569	3			N	-0-					-0-
*10	590	N	590	-0-	-0- B	-0-	590	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
QUESTA ENERGY CORPORATION //CONT.// 684634
LOUISE WELL #: 1 RRCID -> 108747 COMPL. DATE 12/15/1983 TOTAL DEPTH 2062 PERF. 1904 - 2036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BINKLEY WELL #: 1 RRCID -> 110639 COMPL. DATE 01/15/1983 TOTAL DEPTH N/A PERF. 1904 - 2174

05	542	N	542	-0-	-0-	B	-0-	542	3			N	-0-					-0-
06	490	N	490	-0-	-0-	B	-0-	490	3			N	-0-					-0-
07	494	N	494	-0-	-0-	B	-0-	494	3			N	-0-					-0-
08	553	N	553	-0-	-0-	B	-0-	553	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	458	-0-	-22	B	-0-	458	3			N	-0-					-0-
*10	543	N	543	-0-	-0-	B	-0-	543	3			N	-0-					-0-

FARREN WELL #: 1 RRCID -> 111062 COMPL. DATE 01/16/1983 TOTAL DEPTH 2010 PERF. 1706 - 1995

05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	34	-0-	34	B	34	34	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 34																		
09	322	R	288	-0-	-34	B	-0-	288	3			N	-0-					-0-
*10	324	R	324	-0-	-0-	B	-0-	324	3			N	-0-					-0-

PAKAN WELL #: 1 RRCID -> 116473 COMPL. DATE 02/12/1936 TOTAL DEPTH 2090 PERF. 1957 - 2090

05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	144	-0-	144	B	144	144	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 144																		
09	231	R	87	-0-	-144	B	-0-	87	3			N	-0-					-0-
*10	89	R	89	-0-	-0-	B	-0-	89	3			N	-0-					-0-

WILLIE WELL #: 1020 RRCID -> 136575 COMPL. DATE 10/24/1990 TOTAL DEPTH 2044 PERF. 1890 - 2044

05	164	N	164	-0-	-0-	B	-0-	164	3			N	-0-					-0-
06	155	N	155	-0-	-0-	B	-0-	155	3			N	-0-					-0-
07	158	N	158	-0-	-0-	B	-0-	158	3			N	-0-					-0-
08	155	N	149	-0-	-6	B	-0-	149	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	149	-0-	-1	B	-0-	149	3			N	-0-					-0-
10	155	N	149	-0-	-6	B	-0-	149	3			N	-0-					-0-

JOINER WELL #: 1R RRCID -> 238327 COMPL. DATE 05/21/2008 TOTAL DEPTH 2450 PERF. 2126 - 2450

05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	214	-0-	214	B	214	214	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 214																		
09	513	R	299	-0-	-214	B	-0-	299	3			N	-0-					-0-
*10	306	R	306	-0-	-0-	B	-0-	306	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
QUESTA OPERATING COMPANY, LLC 684641
FRANKS WELL #: B 1 RRCID -> 027006 COMPL. DATE 05/09/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	200	N	200	-0-	-0-	B	-0-	200	3			N	-0-					-0-
06	187	N	187	-0-	-0-	B	-0-	187	3			N	-0-					-0-
07	186	N	153	-0-	-33	B	-0-	153	3			N	-0-					-0-
08	186	N	179	-0-	-7	B	-0-	179	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	183	N	183	-0-	-0-	B	-0-	183	3			N	-0-					-0-
*10	184	N	184	-0-	-0-	B	-0-	184	3			N	-0-					-0-

RAILSBACK, J. J. 688495
JEFE WELL #: 1 RRCID -> 124246 COMPL. DATE 04/15/1948 TOTAL DEPTH 2270 PERF. N/A

05	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

RAYMOND, NEAL 695580
CLAY, L. E. WELL #: 1 RRCID -> 027002 COMPL. DATE 12/14/1927 TOTAL DEPTH N/A PERF. N/A

05	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

RED LINE COMPANY, LTD. 697042
COLEBANK WELL #: 1 RRCID -> 026487 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	93	N	70	-0-	-23	B	-0-	70	3			N	-0-					-0-
06	90	N	60	-0-	-30	B	-0-	60	3			N	-0-					-0-
07	66	N	66	-0-	-0-	B	-0-	66	3			N	-0-					-0-
08	62	N	54	-0-	-8	B	-0-	54	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	50	-0-	-10	B	-0-	50	3			N	-0-					-0-
*10	47	N	47	-0-	-0-	B	-0-	47	3			N	-0-					-0-

COLEBANK WELL #: 3 RRCID -> 026488 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	93	N	70	-0-	-23	B	-0-	70	3			N	-0-					-0-
06	90	N	60	-0-	-30	B	-0-	60	3			N	-0-					-0-
07	66	N	66	-0-	-0-	B	-0-	66	3			N	-0-					-0-
08	62	N	54	-0-	-8	B	-0-	54	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	50	-0-	-10	B	-0-	50	3			N	-0-					-0-
*10	47	N	47	-0-	-0-	B	-0-	47	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
REMARKABLE OPERATING CO. 701388
PETTIT WELL #: 1 RRCID -> 026495 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	647	-0-	-35	B	-0-	647	3			N	-0-					-0-
06	701	N	701	-0-	-0-	B	-0-	701	3			N	-0-					-0-
07	710	N	710	-0-	-0-	B	-0-	710	3			N	-0-					-0-
08	651	N	606	-0-	-45	B	-0-	606	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	705	N	705	-0-	-0-	B	-0-	705	3			N	-0-					-0-
10	682	N	590	-0-	-92	B	-0-	590	3			N	-0-					-0-

PETTIT WELL #: A 1 RRCID -> 026496 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	93	N	57	-0-	-36	B	-0-	57	3			N	-0-					-0-
06	90	N	68	-0-	-22	B	-0-	68	3			N	-0-					-0-
07	93	N	81	-0-	-12	B	-0-	81	3			N	-0-					-0-
08	69	N	69	-0-	-0-	B	-0-	69	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	80	N	80	-0-	-0-	B	-0-	80	3			N	-0-					-0-
10	93	N	67	-0-	-26	B	-0-	67	3			N	-0-					-0-

REMUDA OPERATING COMPANY 701606
GLENN, ESSIE WELL #: 1 RRCID -> 040723 COMPL. DATE 08/10/1966 TOTAL DEPTH 2454 PERF. 2334 - 2392

05	496	N	471	-0-	-25	B	-0-	471	3			N	-0-					-0-
06	445	N	445	-0-	-0-	B	-0-	445	3			N	-0-					-0-
07	496	N	458	-0-	-38	B	-0-	458	3			N	-0-					-0-
08	465	N	454	-0-	-11	B	-0-	454	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	453	N	453	-0-	-0-	B	-0-	453	3			N	-0-					-0-
10	465	N	NO RPT	-0-	-465	B	-0-					N	NO RPT					-0-

RENEAU OIL CO. 701746
KENDA WELL #: 1 RRCID -> 098936 COMPL. DATE 01/15/1982 TOTAL DEPTH 2090 PERF. 1970 - 2044

05	65	N	65	-0-	-0-	B	-0-	65	3			N	-0-					-0-
06	60	N	57	-0-	-3	B	-0-	57	3			N	-0-					-0-
07	62	N	51	-0-	-11	B	-0-	51	3			N	-0-					-0-
08	62	N	55	-0-	-7	B	-0-	55	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	50	N	50	-0-	-0-	B	-0-	50	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	B	-0-					N	NO RPT					-0-

KORBIN WELL #: 1 RRCID -> 098945 COMPL. DATE 01/23/1982 TOTAL DEPTH 2348 PERF. 2121 - 2299

05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
RENEAU OIL CO. //CONT.// 701746

CHAD WELL #: 1 RRCID -> 101523 COMPL. DATE 06/04/1982 TOTAL DEPTH 2245 PERF. 2077 - 2226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CLAIRE WELL #: 1 RRCID -> 104333 COMPL. DATE 08/28/1982 TOTAL DEPTH 2459 PERF. 2232 - 2446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SESCO WELL #: 2 RRCID -> 109668 COMPL. DATE 01/09/1984 TOTAL DEPTH 2245 PERF. 2067 - 2215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
06	364	N	364	-0-	-0- B	-0-	364	3			N	-0-					-0-
07	331	N	331	-0-	-0- B	-0-	331	3			N	-0-					-0-
08	346	N	346	-0-	-0- B	-0-	346	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
10	341	N	NO RPT	-0-	-341 B	-0-					N	NO RPT					-0-

SESCO WELL #: 1 RRCID -> 109669 COMPL. DATE 01/09/1984 TOTAL DEPTH 2085 PERF. 1938 - 2042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	29	-0-	-2 B	-0-	29	3			N	-0-					-0-
06	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
07	44	N	44	-0-	-0- B	-0-	44	3			N	-0-					-0-
08	50	N	50	-0-	-0- B	-0-	50	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	27	N	27	-0-	-0- B	-0-	27	3			N	-0-					-0-
10	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-

JAN WELL #: 1 RRCID -> 109670 COMPL. DATE 01/31/1984 TOTAL DEPTH 2126 PERF. 1894 - 2023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PAL WELL #: 1 RRCID -> 110638 COMPL. DATE 01/05/1983 TOTAL DEPTH 2020 PERF. 1826 - 1980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU OIL CO. //CONT.// 701746
MACINA WELL #: 1 RRCID -> 113701 COMPL. DATE 05/07/1984 TOTAL DEPTH 1993 PERF. 1779 - 1978

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	562	N	562	-0-		-0-	B	-0-	562	3			N	-0-				-0-
06	534	N	534	-0-		-0-	B	-0-	534	3			N	-0-				-0-
07	519	N	519	-0-		-0-	B	-0-	519	3			N	-0-				-0-
08	444	N	444	-0-		-0-	B	-0-	444	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	325	N	325	-0-		-0-	B	-0-	325	3			N	-0-				-0-
10	434	N	NO RPT	-0-		-434	B	-0-					N	NO RPT				-0-

SCHLEGEL WELL #: 1 RRCID -> 114559 COMPL. DATE 04/10/1984 TOTAL DEPTH 2040 PERF. 1813 - 2025

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-				-0-
06	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-				-0-
07	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-				-0-
08	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-				-0-
10	14B	DENY	NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-

PAYNE WELL #: 1 RRCID -> 114562 COMPL. DATE 10/11/1984 TOTAL DEPTH 2025 PERF. 1801 - 1994

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-				-0-
06	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-				-0-
07	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-				-0-
08	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-				-0-
10	14B	DENY	NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-

SCHLEGEL WELL #: 2 RRCID -> 114563 COMPL. DATE 09/12/1984 TOTAL DEPTH 1991 PERF. 1798 - 1970

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-				-0-
06	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-				-0-
07	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-				-0-
08	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-		-0-	B	-0-					N	-0-				-0-
10	14B	DENY	NO RPT	-0-		-0-	B	-0-					N	NO RPT				-0-

SESCO -C- WELL #: 1 RRCID -> 114566 COMPL. DATE 09/12/1984 TOTAL DEPTH 2052 PERF. 1897 - 2045

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	83	-0-		-10	B	-0-	83	3			N	-0-				-0-
06	90	N	80	-0-		-10	B	-0-	80	3			N	-0-				-0-
07	93	N	70	-0-		-23	B	-0-	70	3			N	-0-				-0-
08	93	N	84	-0-		-9	B	-0-	84	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	47	N	47	-0-		-0-	B	-0-	47	3			N	-0-				-0-
10	62	N	NO RPT	-0-		-62	B	-0-					N	NO RPT				-0-

BRAIN WELL #: 1 RRCID -> 114854 COMPL. DATE 04/03/1984 TOTAL DEPTH 1526 PERF. 1413 - 1490

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	272	N	272	-0-		-0-	B	-0-	272	3			N	-0-				-0-
06	264	N	264	-0-		-0-	B	-0-	264	3			N	-0-				-0-
07	248	N	241	-0-		-7	B	-0-	241	3			N	-0-				-0-
08	279	N	-0-	-0-		-279	B	-0-					N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	154	N	154	-0-		-0-	B	-0-	154	3			N	-0-				-0-
10	248	N	NO RPT	-0-		-248	B	-0-					N	NO RPT				-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HUTCHINSON
RENEAU OIL CO. //CONT.// 701746
LAYCOCK, O. A. WELL #: 7 RRCID -> 137278 COMPL. DATE 11/03/1984 TOTAL DEPTH 2215 PERF. 1893 - 2200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RENEAU, JAMES SEED CO. 701747
LADD, PAUL WELL #: 1 RRCID -> 025783 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	253	N	64	-0-	-189	B	-0-	64	3			N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	65	N	65	-0-	-0-	B	-0-	65	3			N	-0-					-0-
08	62	N	NO RPT	-0-	-62	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	B	-0-					N	NO RPT					-0-

BRADLEY WELL #: B 1 RRCID -> 026368 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	14B2 EXT		69	-0-	69	B	513	69	3			N	-0-					-0-
06	580	R	67	-0-	-513	B	-0-	67	3			N	-0-					-0-
07	71	R	71	-0-	-0-	B	-0-	71	3			N	-0-					-0-
08	47	N	47	-0-	-0-	B	-0-	47	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	B	-0-					N	NO RPT					-0-

MCMURTRY WELL #: 2 RRCID -> 026385 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	114	N	114	-0-	-0-	B	-0-	114	3			N	-0-					-0-
06	120	N	97	-0-	-23	B	-0-	97	3			N	-0-					-0-
07	93	N	86	-0-	-7	B	-0-	86	3			N	-0-					-0-
08	124	N	75	-0-	-49	B	-0-	75	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	93	N	NO RPT	-0-	-93	B	-0-					N	NO RPT					-0-

MCMURTRY WELL #: 3 RRCID -> 026386 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	66	N	66	-0-	-0-	B	-0-	66	3			N	-0-					-0-
06	60	N	57	-0-	-3	B	-0-	57	3			N	-0-					-0-
07	62	N	53	-0-	-9	B	-0-	53	3			N	-0-					-0-
08	62	N	52	-0-	-10	B	-0-	52	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	B	-0-					N	NO RPT					-0-

FINLEY, A. H. WELL #: 1 RRCID -> 026401 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	270	N	270	-0-	-0-	B	-0-	270	3			N	-0-					-0-
06	236	N	236	-0-	-0-	B	-0-	236	3			N	-0-					-0-
07	214	N	214	-0-	-0-	B	-0-	214	3			N	-0-					-0-
08	260	N	260	-0-	-0-	B	-0-	260	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	217	N	NO RPT	-0-	-217	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
GEORGE /UNION/ WELL #: 2 RRCID -> 026404 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	83	N	83	-0-	-0- B	-0-	83	3			N	-0-					-0-
06	90	N	76	-0-	-14 B	-0-	76	3			N	-0-					-0-
07	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-
08	93	N	63	-0-	-30 B	-0-	63	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-

MARTIN, W. C. WELL #: 1 RRCID -> 026411 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MORGAN WELL #: 3 RRCID -> 026415 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PURCELL, J. D. WELL #: 1 RRCID -> 026421 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0- B	1730					N	-0-					-0-
06	1980	R	250	-0-	-1730 B	-0-	250	3			N	-0-					-0-
07	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	93	N	NO RPT	-0-	-93 B	-0-					N	NO RPT					-0-

SIMMS, L. B. WELL #: 1 RRCID -> 026423 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	26	N	26	-0-	-0- B	-0-	26	3			N	-0-					-0-
06	29	N	29	-0-	-0- B	-0-	29	3			N	-0-					-0-
07	23	N	23	-0-	-0- B	-0-	23	3			N	-0-					-0-
08	31	N	21	-0-	-10 B	-0-	21	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-

STUCKEY, O. P. WELL #: 1 RRCID -> 026424 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
WOFFORD, W. B. WELL #: 1 RRCID -> 026427 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
	09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PURCELL, J. D. WELL #: 1 RRCID -> 026431 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	262	-0-	262 B	869	262	3			N	-0-					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	869					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	869					N	NO RPT					-0-
08	14B2 EXT	245	-0-	245 B	1114	245	3			N	-0-					-0-
	09/01 BALANCING DATE STATUS -> 1114															
09	14B2 EXT	NO RPT	-0-	-0- B	1114					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0- B	1114					N	NO RPT					-0-

PURCELL, M. S. WELL #: 1 RRCID -> 026433 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124 N	116	-0-	-8 B	-0-	116	3			N	-0-					-0-
06	120 N	111	-0-	-9 B	-0-	111	3			N	-0-					-0-
07	124 N	115	-0-	-9 B	-0-	115	3			N	-0-					-0-
08	124 N	95	-0-	-29 B	-0-	95	3			N	-0-					-0-
	09/01 BALANCING DATE STATUS -> -0-															
09	0 N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	0 N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PURCELL, M. S. WELL #: A 1 RRCID -> 026434 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	68 N	68	-0-	-0- B	-0-	68	3			N	-0-					-0-
06	65 N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
07	67 N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-
08	62 N	56	-0-	-6 B	-0-	56	3			N	-0-					-0-
	09/01 BALANCING DATE STATUS -> -0-															
09	0 N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	0 N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

HOLMES, W. H. WELL #: 1 RRCID -> 026542 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
	09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

NELSON, A. L. WELL #: 3 RRCID -> 026547 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
	09/01 BALANCING DATE STATUS -> -0-															
09	0 N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	0 N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
NELSON, A. L. WELL #: 5 RRCID -> 026548 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SMITH, C. WELL #: 1 RRCID -> 026550 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	357					N	-0-					-0-
06	357	R	-0-	-0-	-357	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LINKEY, C. A. WELL #: 2 RRCID -> 026602 COMPL. DATE 03/00/1928 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	B	1761					N	-0-					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	1761					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	1761					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	1761					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> 1761																		
09	14B	DENY	NO RPT	-0-	-0-	B	1761					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	1761					N	NO RPT					-0-

VERMILLION, W. H. WELL #: 1 RRCID -> 026712 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	79	-0-	-14	B	-0-	79	3			N	-0-					-0-
06	90	N	75	-0-	-15	B	-0-	75	3			N	-0-					-0-
07	93	N	79	-0-	-14	B	-0-	79	3			N	-0-					-0-
08	93	N	60	-0-	-33	B	-0-	60	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	93	N	NO RPT	-0-	-93	B	-0-					N	NO RPT					-0-

FRANKS, H. E. WELL #: 1 RRCID -> 026806 COMPL. DATE 02/18/1959 TOTAL DEPTH 2280 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	556					N	-0-					-0-
06	556	R	-0-	-0-	-556	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FRANKS, H. E. WELL #: 2 RRCID -> 026807 COMPL. DATE 07/00/1959 TOTAL DEPTH 1970 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
ACKLEY, M. E. -COL- WELL #: 1 RRCID -> 026809 COMPL. DATE 10/23/1929 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
06	78	N	78	-0-	-0- B	-0-	78	3			N	-0-					-0-
07	68	N	68	-0-	-0- B	-0-	68	3			N	-0-					-0-
08	61	N	61	-0-	-0- B	-0-	61	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-

ACKLEY, P. P. -LS- WELL #: 1 RRCID -> 026811 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
06	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-
07	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-
08	28	N	28	-0-	-0- B	-0-	28	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-

ACKLEY, M. E. WELL #: A 1 RRCID -> 026812 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
06	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-
07	27	N	27	-0-	-0- B	-0-	27	3			N	-0-					-0-
08	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-

ACKLEY, M. E. WELL #: B 1 RRCID -> 026813 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
06	52	N	52	-0-	-0- B	-0-	52	3			N	-0-					-0-
07	45	N	45	-0-	-0- B	-0-	45	3			N	-0-					-0-
08	41	N	41	-0-	-0- B	-0-	41	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-

ACKLEY, M. E. WELL #: 3 RRCID -> 026814 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

ACKLEY, M. E. WELL #: 4 RRCID -> 026815 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	142					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	142					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	142					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	142					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> 142																	
09	14B2 EXT		NO RPT	-0-	-0- B	142					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0- B	142					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
ACKLEY, M. E. WELL #: 5 RRCID -> 026816 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13	N	-0-	-0-	-13 B	-0-					N	-0-					-0-
06	42	N	42	-0-	-0- B	-0-	42	3			N	-0-					-0-
07	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-
08	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-

ATKINS, T. HARVEY WELL #: 1 RRCID -> 026817 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BINKLEY, M. M. WELL #: 1 RRCID -> 026820 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
06	57	N	57	-0-	-0- B	-0-	57	3			N	-0-					-0-
07	50	N	50	-0-	-0- B	-0-	50	3			N	-0-					-0-
08	45	N	45	-0-	-0- B	-0-	45	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-

CUDDEBACK, J. D. -COL- WELL #: 1 RRCID -> 026821 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
06	26	N	26	-0-	-0- B	-0-	26	3			N	-0-					-0-
07	31	N	6	-0-	-25 B	-0-	6	3			N	-0-					-0-
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	6	N	NO RPT	-0-	-6 B	-0-					N	NO RPT					-0-

CUDDEBACK, J. D. -LS- WELL #: 1 RRCID -> 026822 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
06	22	N	22	-0-	-0- B	-0-	22	3			N	-0-					-0-
07	62	N	5	-0-	-57 B	-0-	5	3			N	-0-					-0-
08	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	5	N	NO RPT	-0-	-5 B	-0-					N	NO RPT					-0-

GORDON, G. C. WELL #: 1 T RRCID -> 026824 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
GORDON, G. C. WELL #: 2 T RRCID -> 026825 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

GRISWOLD, R. W. M & D WELL #: 1 RRCID -> 026826 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
06	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
08	0 N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	0 N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	0 N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

GRISWOLD, R. W. WELL #: 2 RRCID -> 026828 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
06	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
07	0 N	-0-	-0-	-0-	B	-0-			N	-0-			-0-
08	0 N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	0 N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	0 N	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

GROGAN, JOHN W. WELL #: 2 RRCID -> 026830 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

GROGAN, JOHN W. WELL #: 3 RRCID -> 026831 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

GROGAN, J. W. WELL #: B 1 RRCID -> 026832 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-													
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-			N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
JONES, T. C. WELL #: 3 RRCID -> 026836 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JONES, T. C. WELL #: 4 RRCID -> 026837 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LAYCOCK, A. J. WELL #: 2 RRCID -> 026839 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LAYCOCK, A. J. WELL #: 3 RRCID -> 026840 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LINKEY, CHARLES A. WELL #: 3 RRCID -> 026843 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	259	N	259	-0-	-0-	B	-0-	259	3			N	-0-					-0-
06	241	N	241	-0-	-0-	B	-0-	241	3			N	-0-					-0-
07	244	N	244	-0-	-0-	B	-0-	244	3			N	-0-					-0-
08	225	N	225	-0-	-0-	B	-0-	225	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	B	-0-					N	NO RPT					-0-

MAJOR, F. LEE WELL #: 1 RRCID -> 026845 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
06	63	N	63	-0-	-0-	B	-0-	63	3			N	-0-					-0-
07	54	N	54	-0-	-0-	B	-0-	54	3			N	-0-					-0-
08	61	N	61	-0-	-0-	B	-0-	61	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
RITCHEY, VERNA WELL #: 1 RRCID -> 026850 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	148	-0-	-7 B	-0-	148	3			N	-0-					-0-
06	25	N	25	-0-	-0- B	-0-	25	3			N	-0-					-0-
07	93	N	5	-0-	-88 B	-0-	5	3			N	-0-					-0-
08	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	5	N	NO RPT	-0-	-5 B	-0-					N	NO RPT					-0-

STAUFFER, J. W. WELL #: 1 RRCID -> 026852 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TROSTLE, T. E. WELL #: 2 RRCID -> 026853 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WALLACE, ED. R. WELL #: 1 RRCID -> 026855 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	14B	DENY	-0-	-0-	-0- B	1199					N	-0-					-0-
06	14B	DENY	NO RPT	-0-	-0- B	1199					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	1199					N	NO RPT					-0-
08	14B	DENY	212	-0-	212 B	1411	212	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 1411																	
09	14B	DENY	NO RPT	-0-	-0- B	1411					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	1411					N	NO RPT					-0-

WILLIAMS & LAYCOCK WELL #: 1 RRCID -> 026856 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WILLIAMS & LAYCOCK WELL #: 2 RRCID -> 026857 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
WOODLEY, E. L. WELL #: A 1 RRCID -> 026858 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0- B	628				N	-0-			-0-
06	14B2 EXT	-0-	-0-	-0- B	628				N	-0-			-0-
07	14B2 EXT	-0-	-0-	-0- B	628				N	-0-			-0-
08	14B2 EXT	-0-	-0-	-0- B	628				N	-0-			-0-
09/01 BALANCING DATE STATUS ->				628									
09	14B2 EXT	NO RPT	-0-	-0- B	628				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0- B	628				N	NO RPT			-0-

WOODLEY, E. L. WELL #: B 1 RRCID -> 026859 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	31 N	-0-	-0-	-31 B	-0-				N	-0-			-0-
06	37 N	37	-0-	-0- B	-0-	37	3		N	-0-			-0-
07	32 N	32	-0-	-0- B	-0-	32	3		N	-0-			-0-
08	28 N	28	-0-	-0- B	-0-	28	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->				-0-									
09	0 N	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
10	31 N	NO RPT	-0-	-31 B	-0-				N	NO RPT			-0-

WOODLEY, E. L. WELL #: C 1 RRCID -> 026860 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0- B	159				N	-0-			-0-
06	206 N	47	-0-	-159 B	-0-	47	3		N	-0-			-0-
07	41 N	41	-0-	-0- B	-0-	41	3		N	-0-			-0-
08	37 N	37	-0-	-0- B	-0-	37	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->				-0-									
09	0 N	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
10	31 N	NO RPT	-0-	-31 B	-0-				N	NO RPT			-0-

LILLIAN & LUCILLE WELL #: 1 RRCID -> 026877 COMPL. DATE 06/16/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0 N	-0-	-0-	-0- B	-0-				N	-0-			-0-
06	0 N	-0-	-0-	-0- B	-0-				N	-0-			-0-
07	0 N	-0-	-0-	-0- B	-0-				N	-0-			-0-
08	0 N	-0-	-0-	-0- B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS ->				-0-									
09	0 N	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
10	0 N	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

CLOSE WELL #: 1 RRCID -> 026879 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0 N	-0-	-0-	-0- B	-0-				N	-0-			-0-
06	0 N	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
07	0 N	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
08	0 N	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->				-0-									
09	DELQ PR	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
10	DELQ PR	NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-

CLOSE WELL #: 2 RRCID -> 026880 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0- B	4093				N	-0-			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	4093				N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0- B	4093				N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0- B	4093				N	NO RPT			-0-
09/01 BALANCING DATE STATUS ->				4093									
09	14B2 EXT	NO RPT	-0-	-0- B	4093				N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0- B	4093				N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
GOOCH, J. W. WELL #: 1 RRCID -> 026881 COMPL. DATE 07/07/1928 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-
06	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
07	186	N	177	-0-	-9 B	-0-	177	3			N	-0-					-0-
08	186	N	102	-0-	-84 B	-0-	102	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	186	N	NO RPT	-0-	-186 B	-0-					N	NO RPT					-0-

GROGAN, J. W. WELL #: 1 RRCID -> 026883 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LANKFORD WELL #: 1 RRCID -> 026888 COMPL. DATE 04/18/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	328	N	328	-0-	-0- B	-0-	328	3			N	-0-					-0-
06	305	N	305	-0-	-0- B	-0-	305	3			N	-0-					-0-
07	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
08	341	N	285	-0-	-56 B	-0-	285	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

POWELL WELL #: A 1 RRCID -> 026891 COMPL. DATE 12/16/1961 TOTAL DEPTH 2204 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

POWELL WELL #: B 2 RRCID -> 026893 COMPL. DATE 10/02/1962 TOTAL DEPTH 2295 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	2	-0-	-29 B	-0-	2	3			N	-0-					-0-
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PURKEY WELL #: 1 RRCID -> 026894 COMPL. DATE 09/27/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	63	N	63	-0-	-0- B	-0-	63	3			N	-0-					-0-
06	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-
07	117	N	117	-0-	-0- B	-0-	117	3			N	-0-					-0-
08	113	N	113	-0-	-0- B	-0-	113	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
RIPPY WELL #: 1 RRCID -> 026895 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	207	N	207	-0-	-0-	B	-0-	207	3			N	-0-					-0-
06	185	N	185	-0-	-0-	B	-0-	185	3			N	-0-					-0-
07	186	N	177	-0-	-9	B	-0-	177	3			N	-0-					-0-
08	217	N	203	-0-	-14	B	-0-	203	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	186	N	NO RPT	-0-	-186	B	-0-					N	NO RPT					-0-

ANNETTE-STAFFORD WELL #: 1 RRCID -> 026896 COMPL. DATE 08/12/1960 TOTAL DEPTH 1979 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	B	753					N	NO RPT					-0-
06	1007	R	254	-0-	-753	B	-0-	254	3			N	-0-					-0-
07	240	N	240	-0-	-0-	B	-0-	240	3			N	-0-					-0-
08	214	N	214	-0-	-0-	B	-0-	214	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	248	N	NO RPT	-0-	-248	B	-0-					N	NO RPT					-0-

STAFFORD, F. M. WELL #: 2 RRCID -> 026897 COMPL. DATE 11/00/1960 TOTAL DEPTH 1997 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

STAFFORD, J. WELL #: 3 RRCID -> 026898 COMPL. DATE 11/00/1960 TOTAL DEPTH 2008 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	205	N	205	-0-	-0-	B	-0-	205	3			N	-0-					-0-
06	180	N	179	-0-	-1	B	-0-	179	3			N	-0-					-0-
07	186	N	147	-0-	-39	B	-0-	147	3			N	-0-					-0-
08	217	N	176	-0-	-41	B	-0-	176	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	155	N	NO RPT	-0-	-155	B	-0-					N	NO RPT					-0-

WALLACE WELL #: 1 RRCID -> 026899 COMPL. DATE 01/16/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	69	-0-	-24	B	-0-	69	3			N	-0-					-0-
06	60	N	56	-0-	-4	B	-0-	56	3			N	-0-					-0-
07	62	N	50	-0-	-12	B	-0-	50	3			N	-0-					-0-
08	68	N	68	-0-	-0-	B	-0-	68	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	B	-0-					N	NO RPT					-0-

CLOSE, IVEY WELL #: 3 RRCID -> 026901 COMPL. DATE 10/00/1929 TOTAL DEPTH 1420 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
CLOSE, IVEY WELL #: 13 RRCID -> 026902 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	444	N	444	-0-	-0-	B	-0-	444	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

CLOSE, IVEY WELL #: 14 RRCID -> 026903 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

CLOSE, IVEY WELL #: 15 RRCID -> 026904 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

CLOSE, IVEY WELL #: 17 RRCID -> 026905 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

CLOSE, IVEY WELL #: 19 RRCID -> 026907 COMPL. DATE 07/00/1930 TOTAL DEPTH 1980 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B DENY		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

COOPER WELL #: B 1 RRCID -> 026908 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	317	N	317	-0-	-0-	B	-0-	317	3		N	-0-			-0-
06	248	N	248	-0-	-0-	B	-0-	248	3		N	-0-			-0-
07	244	N	244	-0-	-0-	B	-0-	244	3		N	-0-			-0-
08	237	N	237	-0-	-0-	B	-0-	237	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	62	N	NO RPT	-0-	-62	B	-0-				N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
GROGAN WELL #: B 1 RRCID -> 026910 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CUDDEBACK WELL #: 1 RRCID -> 026953 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
06	23	N	23	-0-	-0- B	-0-	23	3			N	-0-					-0-
07	31	N	5	-0-	-26 B	-0-	5	3			N	-0-					-0-
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	5	N	NO RPT	-0-	-5 B	-0-					N	NO RPT					-0-

FARRIS WELL #: 1 RRCID -> 026954 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
06	73	N	73	-0-	-0- B	-0-	73	3			N	-0-					-0-
07	63	N	63	-0-	-0- B	-0-	63	3			N	-0-					-0-
08	57	N	57	-0-	-0- B	-0-	57	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-

BAILEY WELL #: 1 RRCID -> 026956 COMPL. DATE 01/18/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

M&D CLOSE WELL #: 1 RRCID -> 026959 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	61	-0-	-1 B	-0-	61	3			N	-0-					-0-
06	90	N	54	-0-	-36 B	-0-	54	3			N	-0-					-0-
07	62	N	25	-0-	-37 B	-0-	25	3			N	-0-					-0-
08	62	N	33	-0-	-29 B	-0-	33	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-

M&D CLOSE WELL #: 2 RRCID -> 026960 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	24	-0-	-7 B	-0-	24	3			N	-0-					-0-
06	30	N	21	-0-	-9 B	-0-	21	3			N	-0-					-0-
07	31	N	10	-0-	-21 B	-0-	10	3			N	-0-					-0-
08	31	N	13	-0-	-18 B	-0-	13	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	10	N	NO RPT	-0-	-10 B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
M&D CLOSE WELL #: 3 RRCID -> 026961 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	57	-0-	-5	B	-0-	57	3			N	-0-					-0-
06	60	N	50	-0-	-10	B	-0-	50	3			N	-0-					-0-
07	62	N	23	-0-	-39	B	-0-	23	3			N	-0-					-0-
08	162	N	162	-0-	-0-	B	-0-	162	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	B	-0-					N	NO RPT					-0-

GOOCH WELL #: 3 RRCID -> 026965 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	404	N	404	-0-	-0-	B	-0-	404	3			N	-0-					-0-
06	373	N	373	-0-	-0-	B	-0-	373	3			N	-0-					-0-
07	359	N	359	-0-	-0-	B	-0-	359	3			N	-0-					-0-
08	446	N	446	-0-	-0-	B	-0-	446	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	B	-0-					N	NO RPT					-0-

GOOCH WELL #: 5 RRCID -> 026967 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	273	N	273	-0-	-0-	B	-0-	273	3			N	-0-					-0-
06	438	N	438	-0-	-0-	B	-0-	438	3			N	-0-					-0-
07	421	N	421	-0-	-0-	B	-0-	421	3			N	-0-					-0-
08	524	N	524	-0-	-0-	B	-0-	524	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	124	N	NO RPT	-0-	-124	B	-0-					N	NO RPT					-0-

GOOCH WELL #: 6 RRCID -> 026968 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	182	N	182	-0-	-0-	B	-0-	182	3			N	-0-					-0-
06	146	N	146	-0-	-0-	B	-0-	146	3			N	-0-					-0-
07	139	N	139	-0-	-0-	B	-0-	139	3			N	-0-					-0-
08	124	N	80	-0-	-44	B	-0-	80	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	124	N	NO RPT	-0-	-124	B	-0-					N	NO RPT					-0-

GOOCH WELL #: 7 RRCID -> 026969 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	172	N	172	-0-	-0-	B	-0-	172	3			N	-0-					-0-
06	138	N	138	-0-	-0-	B	-0-	138	3			N	-0-					-0-
07	131	N	131	-0-	-0-	B	-0-	131	3			N	-0-					-0-
08	93	N	75	-0-	-18	B	-0-	75	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	93	N	NO RPT	-0-	-93	B	-0-					N	NO RPT					-0-

GOOCH WELL #: 8 RRCID -> 026970 COMPL. DATE 01/00/1930 TOTAL DEPTH N/A PERF. N/A

05	161	N	161	-0-	-0-	B	-0-	161	3			N	-0-					-0-
06	130	N	130	-0-	-0-	B	-0-	130	3			N	-0-					-0-
07	155	N	123	-0-	-32	B	-0-	123	3			N	-0-					-0-
08	155	N	71	-0-	-84	B	-0-	71	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	124	N	NO RPT	-0-	-124	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
HATCHER, M. WELL #: 2 RRCID -> 026971 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	402					N	-0-					-0-
06	402	R	-0-	-0-	-402	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HATCHER, M. WELL #: 3 RRCID -> 026972 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	93	N	91	-0-	-2	B	-0-	91	3			N	-0-					-0-
06	92	N	92	-0-	-0-	B	-0-	92	3			N	-0-					-0-
07	93	N	90	-0-	-3	B	-0-	90	3			N	-0-					-0-
08	95	N	95	-0-	-0-	B	-0-	95	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	93	N	NO RPT	-0-	-93	B	-0-					N	NO RPT					-0-

KRIZAN WELL #: 1 RRCID -> 026974 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

STAUFFER, I. D. WELL #: 1 RRCID -> 026976 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	248	N	NO RPT	-0-	-248	B	-0-					N	NO RPT					-0-
06	220	N	220	-0-	-0-	B	-0-	220	3			N	-0-					-0-
07	279	N	208	-0-	-71	B	-0-	208	3			N	-0-					-0-
08	DELQ PR		120	-0-	120	B	120	120	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 120																		
09	0	N	NO RPT	-0-	-0-	B	120					N	NO RPT					-0-
10	217	N	NO RPT	-0-	-217	B	-0-					N	NO RPT					-0-

WALLACE, ED. R. WELL #: 1 RRCID -> 026977 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	237	N	237	-0-	-0-	B	-0-	237	3			N	-0-					-0-
06	30	N	NO RPT	-0-	-30	B	-0-					N	NO RPT					-0-
07	174	N	174	-0-	-0-	B	-0-	174	3			N	-0-					-0-
08	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	B	-0-					N	NO RPT					-0-

FRANKS, H. E. WELL #: 1 RRCID -> 026986 COMPL. DATE 05/24/1958 TOTAL DEPTH 2061 PERF. N/A

05	316	N	316	-0-	-0-	B	-0-	316	3			N	-0-					-0-
06	270	N	211	-0-	-59	B	-0-	211	3			N	-0-					-0-
07	279	N	273	-0-	-6	B	-0-	273	3			N	-0-					-0-
08	310	N	250	-0-	-60	B	-0-	250	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	279	N	NO RPT	-0-	-279	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
FRANKS, H. E. WELL #: B 1 RRCID -> 026988 COMPL. DATE 10/21/1958 TOTAL DEPTH 2044 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		137	-0-	137 B	137	137	3			N	-0-					-0-
06	14B2 EXT		76	-0-	76 B	213	76	3			N	-0-					-0-
07	14B2 EXT		53	-0-	53 B	266	53	3			N	-0-					-0-
08	14B2 EXT		147	-0-	147 B	413	147	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 413																	
09	14B2 EXT		NO RPT	-0-	-0- B	413					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0- B	413					N	NO RPT					-0-

FRANKS, H. E. -B- WELL #: B 2 RRCID -> 026989 COMPL. DATE 12/15/1958 TOTAL DEPTH 2055 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FRANKS, H. E. WELL #: B 3 RRCID -> 026990 COMPL. DATE 02/09/1959 TOTAL DEPTH 2060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		45	-0-	45 B	45	45	3			N	-0-					-0-
06	14B2 EXT		51	-0-	51 B	96	51	3			N	-0-					-0-
07	14B2 EXT		43	-0-	43 B	139	43	3			N	-0-					-0-
08	14B2 EXT		83	-0-	83 B	222	83	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 222																	
09	14B2 EXT		NO RPT	-0-	-0- B	222					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0- B	222					N	NO RPT					-0-

FRANKS, H. E. WELL #: B 4 RRCID -> 026991 COMPL. DATE 03/03/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
06	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
07	106	N	106	-0-	-0- B	-0-	106	3			N	-0-					-0-
08	48	N	48	-0-	-0- B	-0-	48	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT					-0-

ATKINS WELL #: 1 RRCID -> 026992 COMPL. DATE 11/22/1945 TOTAL DEPTH 1831 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PAKAN WELL #: 2 RRCID -> 026994 COMPL. DATE 03/04/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
PAKAN WELL #: 1 RRCID -> 027045 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

VALENCIK WELL #: 1 RRCID -> 027046 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LANKFORD WELL #: 1 RRCID -> 039409 COMPL. DATE 11/17/1962 TOTAL DEPTH 2341 PERF. 2150 - 2235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	328	N	328	-0-	-0- B	-0-	328	3			N	-0-					-0-
06	300	N	NO RPT	-0-	-300 B	-0-					N	NO RPT					-0-
07	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
08	341	N	NO RPT	-0-	-341 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	279	N	NO RPT	-0-	-279 B	-0-					N	NO RPT					-0-

BRADLEY, ELLA, -B- WELL #: 2 RRCID -> 039530 COMPL. DATE 10/13/1965 TOTAL DEPTH 2043 PERF. 1859 - 2043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	356					N	-0-					-0-
06	356	R	-0-	-0-	-356 B	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
08	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BRADLEY, ELLA, -B- WELL #: 3 RRCID -> 039531 COMPL. DATE 12/30/1965 TOTAL DEPTH 2037 PERF. 1875 - 1886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		129	-0-	129 B	598	129	3			N	-0-					-0-
06	738	R	140	-0-	-598 B	-0-	140	3			N	-0-					-0-
07	155	N	128	-0-	-27 B	-0-	128	3			N	-0-					-0-
08	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-

RICHARDSON WELL #: 1 RRCID -> 039827 COMPL. DATE 12/17/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
RENEAU, JAMES SEED CO. //CONT.// 701747
COLEMAN, J. D. WELL #: 1 RRCID -> 073140 COMPL. DATE 06/19/1977 TOTAL DEPTH 2437 PERF. 2310 - 2420

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
	09/01 BALANCING DATE STATUS ->	-0-										
09	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

RENEAU WELL #: 1 RRCID -> 080303 COMPL. DATE 10/10/1978 TOTAL DEPTH 2240 PERF. 1951 - 2128

05	14B2 EXT	NO RPT	-0-	-0- B	209			N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	209			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0- B	209			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0- B	209			N	NO RPT			-0-
	09/01 BALANCING DATE STATUS ->	209										
09	14B2 EXT	NO RPT	-0-	-0- B	209			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0- B	209			N	NO RPT			-0-

MACINA, PAUL WELL #: 1 RRCID -> 080681 COMPL. DATE 10/09/1978 TOTAL DEPTH 2090 PERF. 1873 - 2012

05	14B DENY	-0-	-0-	-0- B	-0-			Y	-0-			-0-
06	14B DENY	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
	09/01 BALANCING DATE STATUS ->	-0-										
09	14B DENY	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0- B	-0-			Y	NO RPT			-0-

BAKER WELL #: 1 RRCID -> 090739 COMPL. DATE 07/09/1980 TOTAL DEPTH 2500 PERF. 2022 - 2160

05	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
	09/01 BALANCING DATE STATUS ->	-0-										
09	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

SIMPSON WELL #: 1 RRCID -> 090743 COMPL. DATE 10/30/1979 TOTAL DEPTH 2210 PERF. 1866 - 1830

05	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
06	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
07	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
08	0 N	-0-	-0-	-0- B	-0-			N	-0-			-0-
	09/01 BALANCING DATE STATUS ->	-0-										
09	0 N	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	0 N	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

ELIZABETH WELL #: 1002 RRCID -> 092337 COMPL. DATE 11/09/1980 TOTAL DEPTH 2026 PERF. 1936 - 1982

05	14B2 EXT	-0-	-0-	-0- B	-0-			N	-0-			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
	09/01 BALANCING DATE STATUS ->	-0-										
09	14B2 EXT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
RENEAU, JAMES SEED CO. //CONT.// 701747
MACINA WELL #: 1 RRCID -> 092591 COMPL. DATE 01/05/1981 TOTAL DEPTH 2050 PERF. 1813 - 1999

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MACINA WELL #: 2 RRCID -> 092592 COMPL. DATE 01/19/1981 TOTAL DEPTH 2056 PERF. 1818 - 1971

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MACINA WELL #: 3 RRCID -> 093510 COMPL. DATE 04/21/1981 TOTAL DEPTH 1921 PERF. 1731 - 1854

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TROXELL, E. F. WELL #: 1 RRCID -> 094093 COMPL. DATE 05/01/1981 TOTAL DEPTH 1985 PERF. 1814 - 1910

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0 N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	0 N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	0 N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CARPENTER WELL #: 9501 A RRCID -> 094094 COMPL. DATE 04/21/1981 TOTAL DEPTH 2240 PERF. 2083 - 2198

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MACINA-108- WELL #: 1 RRCID -> 097256 COMPL. DATE 11/12/1981 TOTAL DEPTH 2180 PERF. 1587 - 2095

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0- B	-0-					Y	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
RENEAU, JAMES SEED CO. //CONT.// 701747
CADRA WELL #: 1 RRCID -> 097258 COMPL. DATE 11/05/1981 TOTAL DEPTH 2070 PERF. 1650 - 1900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HOLMES WELL #: 1 RRCID -> 097259 COMPL. DATE 11/20/1981 TOTAL DEPTH 2178 PERF. 1776 - 1806

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SULLIVAN WELL #: 1 RRCID -> 097260 COMPL. DATE 11/04/1981 TOTAL DEPTH 2290 PERF. 1924 - 2246

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	277 N	277	-0-	-0-	B	-0-	277	3			N	-0-					-0-
06	268 N	268	-0-	-0-	B	-0-	268	3			N	-0-					-0-
07	DELQ PR	228	-0-	228	B	228	228	3			N	-0-					-0-
08	525 N	297	-0-	-228	B	-0-	297	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0 N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	217 N	NO RPT	-0-	-217	B	-0-					N	NO RPT					-0-

PAKAN WELL #: 1 RRCID -> 098544 COMPL. DATE 02/16/1982 TOTAL DEPTH 2105 PERF. 1922 - 2061

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	B	633					N	-0-					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	633					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	633					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	633					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> 633																	
09	14B2 EXT	NO RPT	-0-	-0-	B	633					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	B	633					N	NO RPT					-0-

LINKEY -106- WELL #: 1 RRCID -> 098546 COMPL. DATE 12/24/1981 TOTAL DEPTH 1980 PERF. 1742 - 1920

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LINKEY -129- WELL #: 1 RRCID -> 098547 COMPL. DATE 12/23/1981 TOTAL DEPTH 1805 PERF. 1704 - 1789

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
RENEAU, JAMES SEED CO. //CONT.// 701747

MACINA -126- WELL #: 1 RRCID -> 098548 COMPL. DATE 01/29/1982 TOTAL DEPTH 2200 PERF. 1964 - 2137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LINKEY -106- WELL #: 2 RRCID -> 098549 COMPL. DATE 02/15/1982 TOTAL DEPTH 1816 PERF. 1653 - 1803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MARNIE WELL #: 1 RRCID -> 098556 COMPL. DATE 11/16/1981 TOTAL DEPTH 2140 PERF. 1954 - 2114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SIMMONS WELL #: 1 RRCID -> 098948 COMPL. DATE 03/24/1982 TOTAL DEPTH 2214 PERF. 1874 - 2200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BROWN WELL #: 1 RRCID -> 098950 COMPL. DATE 03/23/1982 TOTAL DEPTH 2225 PERF. 2010 - 2188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GROGAN, J. W. WELL #: 1 RRCID -> 100095 COMPL. DATE 01/05/1982 TOTAL DEPTH 2319 PERF. 1873 - 2076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
RENEAU, JAMES SEED CO. //CONT.// 701747
RENEAU, JAMES WELL #: 1 RRCID -> 100829 COMPL. DATE 03/15/1982 TOTAL DEPTH 2090 PERF. 1990 - 2090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIGGERS WELL #: 1 RRCID -> 104898 COMPL. DATE 01/01/1983 TOTAL DEPTH 2030 PERF. 1864 - 2006

05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HENRY WELL #: 9601 RRCID -> 105397 COMPL. DATE 09/02/1982 TOTAL DEPTH 2156 PERF. 1996 - 2119

05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FRANCES WELL #: 1 RRCID -> 106372 COMPL. DATE 05/26/1983 TOTAL DEPTH 2145 PERF. 2024 - 2104

05	14B2 EXT		120	-0-	120	B	636	120	3			N	-0-					-0-
06	779	R	143	-0-	-636	B	-0-	143	3			N	-0-					-0-
07	151	N	151	-0-	-0-	B	-0-	151	3			N	-0-					-0-
08	173	N	173	-0-	-0-	B	-0-	173	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	155	N	NO RPT	-0-	-155	B	-0-					N	NO RPT					-0-

SESCO -B- WELL #: 1 RRCID -> 114565 COMPL. DATE 09/12/1984 TOTAL DEPTH 2390 PERF. 2058 - 2357

05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BEAU WELL #: 2 RRCID -> 115533 COMPL. DATE 10/16/1984 TOTAL DEPTH 2366 PERF. 2051 - 2334

05	556	N	556	-0-	-0-	B	-0-	556	3			N	-0-					-0-
06	690	N	575	-0-	-115	B	-0-	575	3			N	-0-					-0-
07	605	N	605	-0-	-0-	B	-0-	605	3			N	-0-					-0-
08	558	N	424	-0-	-134	B	-0-	424	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	620	N	NO RPT	-0-	-620	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
RENEAU, JAMES SEED CO. //CONT.// 701747
TEDDER WELL #: 3 RRCID -> 116435 COMPL. DATE 12/03/1985 TOTAL DEPTH 2124 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

RAYMOND WELL #: 9701 RRCID -> 117348 COMPL. DATE 04/05/1985 TOTAL DEPTH 2031 PERF. 1905 - 1989

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

FITZGERALD WELL #: 1 RRCID -> 122801 COMPL. DATE 11/17/1986 TOTAL DEPTH 1665 PERF. 1487 - 1628

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	DLQ G-10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	DLQ G-10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	DLQ G-10	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DLQ G-10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	DLQ G-10	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GROGAN -B- WELL #: 1 RRCID -> 127611 COMPL. DATE 08/27/1982 TOTAL DEPTH 2412 PERF. 1101 - 1216

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	B	137					N	-0-					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	137					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	137					N	NO RPT					-0-
08	14B2 EXT	-0-	-0-	-0-	B	137					N	-0-					-0-
09/01 BALANCING DATE STATUS -> 137																	
09	14B2 EXT	NO RPT	-0-	-0-	B	137					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	B	137					N	NO RPT					-0-

EVANS WELL #: 1 RRCID -> 140597 COMPL. DATE 03/01/1985 TOTAL DEPTH 2475 PERF. 2109 - 2446

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124 N	97	-0-	-27	B	-0-	97	3			N	-0-					-0-
06	90 N	71	-0-	-19	B	-0-	71	3			N	-0-					-0-
07	93 N	66	-0-	-27	B	-0-	66	3			N	-0-					-0-
08	93 N	62	-0-	-31	B	-0-	62	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0 N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	62 N	NO RPT	-0-	-62	B	-0-					N	NO RPT					-0-

COPELAND WELL #: 1 RRCID -> 145973 COMPL. DATE 05/27/1993 TOTAL DEPTH 2270 PERF. 1967 - 2140

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HUTCHINSON
RENEAU, JAMES SEED CO. //CONT.// 701747
MANKINS WELL #: 2 RRCID -> 149691 COMPL. DATE 01/12/1984 TOTAL DEPTH 2227 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BELL, G. WELL #: 1 RRCID -> 151634 COMPL. DATE 03/16/1994 TOTAL DEPTH 2200 PERF. 2154 - 2184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

BELL, G. WELL #: 2 RRCID -> 151635 COMPL. DATE 03/16/1994 TOTAL DEPTH 2195 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

BELL, G. WELL #: 3 RRCID -> 152880 COMPL. DATE 04/01/1968 TOTAL DEPTH 2217 PERF. 2030 - 2217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					-0-

RENEAU WELL #: 201A RRCID -> 226519 COMPL. DATE 06/01/2006 TOTAL DEPTH 1920 PERF. 1500 - 4242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	210	N	210	-0-	-0-	B	-0-	210	3			N	-0-					-0-
06	178	N	178	-0-	-0-	B	-0-	178	3			N	-0-					-0-
07	155	N	108	-0-	-47	B	-0-	108	3			N	-0-					-0-
08	217	N	91	-0-	-126	B	-0-	91	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	93	N	NO RPT	-0-	-93	B	-0-					N	NO RPT					-0-

RENEAU #18-1 WELL #: 1801 RRCID -> 226522 COMPL. DATE 06/13/2006 TOTAL DEPTH 1908 PERF. 1600 - 4450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
RENEAU, JAMES SEED CO. //CONT.// 701747
RENEAU #2-2 WELL #: 202 RRCID -> 227467 COMPL. DATE 01/12/2007 TOTAL DEPTH 2300 PERF. 1752 - 1966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	W	-0-	-0-	-0- B	122					N	-0-					-0-
06	0	W	-0-	-0-	-0- B	122					N	-0-					-0-
07	0	W	-0-	-0-	-0- B	122					N	-0-					-0-
08	0	W	-0-	-0-	-0- B	122					N	-0-					-0-
09/01 BALANCING DATE STATUS -> 122																	
09	0	W	NO RPT	-0-	-0- B	122					N	NO RPT					-0-
10	0	W	NO RPT	-0-	-0- B	122					N	NO RPT					-0-

RHYNE, J.V. 706379
GUEST, SAM J. WELL #: 1 RRCID -> 026716 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-
06	94	N	94	-0-	-0- B	-0-	94	2			N	-0-					-0-
07	93	N	75	-0-	-18 B	-0-	75	2			N	-0-					-0-
08	87	N	87	-0-	-0- B	-0-	87	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	86	-0-	-4 B	-0-	86	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GUEST, SAM J. WELL #: 1 RRCID -> 091905 COMPL. DATE 12/15/1980 TOTAL DEPTH 2800 PERF. 1866 - 1928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RIO PETROLEUM, INC. 712840
CHARLES WELL #: 1 RRCID -> 125706 COMPL. DATE 08/14/1987 TOTAL DEPTH 2540 PERF. 2420 - 2520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	65	N	65	-0-	-0- B	-0-	65	2			Y	-0-					-0-
06	60	N	58	-0-	-2 B	-0-	58	2			Y	-0-					-0-
07	66	N	66	-0-	-0- B	-0-	66	2			Y	-0-					-0-
08	62	N	59	-0-	-3 B	-0-	59	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	57	-0-	-3 B	-0-	57	2			Y	-0-					-0-
10	62	N	58	-0-	-4 B	-0-	58	2			Y	-0-					-0-

CHARLES WELL #: 2 RRCID -> 146356 COMPL. DATE 04/12/1993 TOTAL DEPTH 2560 PERF. 2440 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	261	N	261	-0-	-0- B	-0-	261	2			Y	-0-					-0-
06	240	N	232	-0-	-8 B	-0-	232	2			Y	-0-					-0-
07	263	N	263	-0-	-0- B	-0-	263	2			Y	-0-					-0-
08	248	N	235	-0-	-13 B	-0-	235	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	228	-0-	-12 B	-0-	228	2			Y	-0-					-0-
10	248	N	233	-0-	-15 B	-0-	233	2			Y	-0-					-0-

R L TIGRETT & J L ROMINES, LP 714308
REYNOLDS, E. E. WELL #: 1 RRCID -> 026440 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-
06	92	N	92	-0-	-0- B	-0-	92	2			N	-0-					-0-
07	108	N	108	-0-	-0- B	-0-	108	2			N	-0-					-0-
08	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	107	N	107	-0-	-0- B	-0-	107	2			N	-0-					-0-
10	93	N	80	-0-	-13 B	-0-	80	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
R L TIGRETT & J L ROMINES, LP //CONT.// 714308
WEBB WELL #: A 18 RRCID -> 026441 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	148	-0-	-7 B	-0-	148	2			N	-0-					-0-
06	150	N	138	-0-	-12 B	-0-	138	2			N	-0-					-0-
07	162	N	162	-0-	-0- B	-0-	162	2			N	-0-					-0-
08	155	N	144	-0-	-11 B	-0-	144	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	160	N	160	-0-	-0- B	-0-	160	2			N	-0-					-0-
10	155	N	121	-0-	-34 B	-0-	121	2			N	-0-					-0-

ROJO OIL COMPANY 726701
SAUNDERS, G. C. & H. E. WELL #: 3 RRCID -> 025868 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-
06	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-
07	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-
08	62	N	42	-0-	-20 B	-0-	42	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	63	N	63	-0-	-0- B	-0-	63	3			N	-0-					-0-
10	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-

ROMINES OPERATING GROUP 727013
CHAPMAN WELL #: 1007 RRCID -> 025842 COMPL. DATE 06/26/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	89	-0-	-35 B	-0-	89	2			N	-0-					-0-
06	120	N	93	-0-	-27 B	-0-	93	2			N	-0-					-0-
07	98	N	98	-0-	-0- B	-0-	98	2			N	-0-					-0-
08	93	N	76	-0-	-17 B	-0-	76	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	103	N	103	-0-	-0- B	-0-	103	2			N	-0-					-0-
10	93	N	87	-0-	-6 B	-0-	87	2			N	-0-					-0-

MORSE, J. WELL #: 1 RRCID -> 025843 COMPL. DATE 03/30/1956 TOTAL DEPTH 2218 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	26	-0-	-36 B	-0-	26	2			N	-0-					-0-
06	30	N	19	-0-	-11 B	-0-	19	2			N	-0-					-0-
07	31	N	22	-0-	-9 B	-0-	22	2			N	-0-					-0-
08	31	N	9	-0-	-22 B	-0-	9	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
*10	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-

EAKINS WELL #: 6 RRCID -> 026489 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	357	N	357	-0-	-0- B	-0-	357	2			N	-0-					-0-
06	330	N	317	-0-	-13 B	-0-	317	2			N	-0-					-0-
07	357	N	357	-0-	-0- B	-0-	357	2			N	-0-					-0-
08	372	N	334	-0-	-38 B	-0-	334	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	343	N	343	-0-	-0- B	-0-	343	2			N	-0-					-0-
10	372	N	288	-0-	-84 B	-0-	288	2			N	-0-					-0-

HUNT WELL #: 1 RRCID -> 026526 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	294	-0-	-16 B	-0-	294	2			N	-0-					-0-
06	317	N	317	-0-	-0- B	-0-	317	2			N	-0-					-0-
07	322	N	322	-0-	-0- B	-0-	322	2			N	-0-					-0-
08	279	N	277	-0-	-2 B	-0-	277	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	330	-0-	-0- B	-0-	330	2			N	-0-					-0-
10	310	N	265	-0-	-45 B	-0-	265	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SLT DAKOTA OPERATING, INC. 740337
CLAY, A. R. WELL #: 1 RRCID -> 026334 COMPL. DATE 12/00/1960 TOTAL DEPTH 2197 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DOUGLAS, R. F. WELL #: 4 RRCID -> 033871 COMPL. DATE 09/18/1959 TOTAL DEPTH N/A PERF. N/A

05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LAYCOCK WELL #: 13 RRCID -> 038264 COMPL. DATE 11/06/1961 TOTAL DEPTH 2050 PERF. 1950 - 1966

05	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LAYCOCK WELL #: 198 RRCID -> 038265 COMPL. DATE 09/27/1965 TOTAL DEPTH 2070 PERF. 1965 - 1982

05	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TITTLE, L. M. -C- WELL #: 1 RRCID -> 038266 COMPL. DATE 12/25/1964 TOTAL DEPTH 2096 PERF. 2006 - 2010

05	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TITTLE WELL #: 183 RRCID -> 038267 COMPL. DATE 09/28/1965 TOTAL DEPTH 2014 PERF. 1968 - 1984

05	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SLT DAKOTA OPERATING, INC. //CONT.// 740337
TITTLE, L. M. WELL #: 1 RRCID -> 038268 COMPL. DATE 12/02/1964 TOTAL DEPTH 2005 PERF. 1930 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ST. MARYS WELL #: 1 RRCID -> 038269 COMPL. DATE 01/14/1965 TOTAL DEPTH 2075 PERF. 1996 - 2000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TAYLOR WELL #: 1 RRCID -> 039246 COMPL. DATE 12/30/1964 TOTAL DEPTH 2204 PERF. 2084 - 2188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ST. MARYS WELL #: 1 A RRCID -> 040106 COMPL. DATE 01/29/1966 TOTAL DEPTH 2200 PERF. 2001 - 2005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TITTLE WELL #: 1 D RRCID -> 040107 COMPL. DATE 02/04/1966 TOTAL DEPTH 2025 PERF. 1930 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SEWELL, BYRL -ET- -AL- WELL #: 1 RRCID -> 057133 COMPL. DATE N/A TOTAL DEPTH 2300 PERF. 2160 - 2399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
SLT DAKOTA OPERATING, INC. //CONT.// 740337
EMMERT WELL #: 102 RRCID -> 065561 COMPL. DATE 11/15/1975 TOTAL DEPTH 1870 PERF. 1776 - 1802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

EMMERT WELL #: 202 RRCID -> 075865 COMPL. DATE 02/28/1978 TOTAL DEPTH 1863 PERF. 1764 - 1780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

EMMERT WELL #: 1099 RRCID -> 076463 COMPL. DATE 02/27/1978 TOTAL DEPTH 2050 PERF. 1970 - 1990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

EMMERT WELL #: 302 RRCID -> 076464 COMPL. DATE 02/06/2008 TOTAL DEPTH 1885 PERF. 1802 - 1828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCFARLAND WELL #: 301 RRCID -> 088520 COMPL. DATE 06/12/1980 TOTAL DEPTH 1804 PERF. 1753 - 1773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

EMMERT WELL #: 3099 RRCID -> 088917 COMPL. DATE 06/14/1980 TOTAL DEPTH 1884 PERF. 1842 - 1856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SLT DAKOTA OPERATING, INC. //CONT.// 740337
EMMERT WELL #: 3082 RRCID -> 093033 COMPL. DATE 10/05/1981 TOTAL DEPTH 2400 PERF. 2230 - 2270

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	INJECT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
06	INJECT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	INJECT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
08	INJECT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	INJECT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	INJECT	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

EMMERT WELL #: 4099 RRCID -> 093034 COMPL. DATE 03/12/1981 TOTAL DEPTH 2000 PERF. 1907 - 1927

05	0 N	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
06	0 N	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	DELQ PR	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
08	DELQ PR	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	DELQ PR	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	DELQ PR	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

EMMERT WELL #: 1100 RRCID -> 093035 COMPL. DATE 04/01/1981 TOTAL DEPTH 1870 PERF. 1770 - 1775

05	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

ELLIOTT, WINNIE WELL #: 1 RRCID -> 102540 COMPL. DATE 09/07/1982 TOTAL DEPTH 2165 PERF. 2071 - 2116

05	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
06	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
08	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	14B DENY	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

LAYCOCK -A- WELL #: 2098 RRCID -> 104232 COMPL. DATE 12/03/1982 TOTAL DEPTH N/A PERF. 1892 - 1902

05	0 N	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
06	0 N	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	DELQ PR	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
08	DELQ PR	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	DELQ PR	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	DELQ PR	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

SHERIA WELL #: 1 RRCID -> 105933 COMPL. DATE 12/15/1982 TOTAL DEPTH 2144 PERF. N/A

05	T. A.	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-												
09	T. A.	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0- B	-0-			N	NO RPT			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC 760218

ABBOTT WELL #: 1 RRCID -> 023685 COMPL. DATE 01/05/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	679	-0-	-189 B	-0-	679	3			N	-0-					-0-
06	900	N	887	-0-	-13 B	-0-	887	3			N	-0-					-0-
07	868	N	720	-0-	-148 B	-0-	720	3			N	-0-					-0-
08	682	N	640	-0-	-42 B	-0-	640	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	764	-0-	-136 B	-0-	764	3			N	-0-					-0-
*10	775	N	775	-0-	-0- B	-0-	775	3			N	-0-					-0-

ANDREWS WELL #: 1 RRCID -> 023686 COMPL. DATE 07/13/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-
06	508	N	508	-0-	-0- B	-0-	508	3			N	-0-					-0-
07	559	N	559	-0-	-0- B	-0-	559	3			N	-0-					-0-
08	572	N	572	-0-	-0- B	-0-	572	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	538	N	538	-0-	-0- B	-0-	538	3			N	-0-					-0-
*10	583	N	583	-0-	-0- B	-0-	583	3			N	-0-					-0-

BARKER -A- WELL #: 1 RRCID -> 023687 COMPL. DATE 07/30/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	327	-0-	-14 B	-0-	327	3			N	-0-					-0-
06	334	N	334	-0-	-0- B	-0-	334	3			N	-0-					-0-
07	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
08	341	N	336	-0-	-5 B	-0-	336	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	323	-0-	-7 B	-0-	323	3			N	-0-					-0-
10	341	N	315	-0-	-26 B	-0-	315	3			N	-0-					-0-

BARNES -A- WELL #: 1 RRCID -> 023688 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	1013	-0-	-10 B	-0-	1013	3			N	-0-					-0-
06	1002	N	1002	-0-	-0- B	-0-	1002	3			N	-0-					-0-
07	1023	N	1015	-0-	-8 B	-0-	1015	3			N	-0-					-0-
08	1023	N	1019	-0-	-4 B	-0-	1019	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	979	-0-	-11 B	-0-	979	3			N	-0-					-0-
10	1023	N	1022	-0-	-1 B	-0-	1022	3			N	-0-					-0-

BARNES WELL #: 2 RRCID -> 023689 COMPL. DATE 12/16/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	324	-0-	-17 B	-0-	324	3			N	-0-					-0-
06	330	N	325	-0-	-5 B	-0-	325	3			N	-0-					-0-
07	310	N	299	-0-	-11 B	-0-	299	3			N	-0-					-0-
08	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	305	-0-	-25 B	-0-	305	3			N	-0-					-0-
*10	352	N	352	-0-	-0- B	-0-	352	3			N	-0-					-0-

BEASLEY WELL #: 1 RRCID -> 023690 COMPL. DATE 07/23/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	912	-0-	-18 B	-0-	912	3			N	-0-					-0-
06	870	N	861	-0-	-9 B	-0-	861	3			N	-0-					-0-
07	930	N	867	-0-	-63 B	-0-	867	3			N	-0-					-0-
08	899	N	860	-0-	-39 B	-0-	860	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	861	-0-	-9 B	-0-	861	3			N	-0-					-0-
*10	898	N	898	-0-	-0- B	-0-	898	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BEASLEY WELL #: 2 RRCID -> 023691 COMPL. DATE 03/19/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	497	-0-	-30	B	-0-	497	3			N	-0-					-0-
06	484	N	484	-0-	-0-	B	-0-	484	3			N	-0-					-0-
07	527	N	493	-0-	-34	B	-0-	493	3			N	-0-					-0-
08	506	N	506	-0-	-0-	B	-0-	506	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	478	-0-	-2	B	-0-	478	3			N	-0-					-0-
*10	516	N	516	-0-	-0-	B	-0-	516	3			N	-0-					-0-

BEASLEY -B- WELL #: 1 RRCID -> 023692 COMPL. DATE 12/02/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	471	-0-	-87	B	-0-	471	3			N	-0-					-0-
06	484	N	484	-0-	-0-	B	-0-	484	3			N	-0-					-0-
07	434	N	431	-0-	-3	B	-0-	431	3			N	-0-					-0-
08	478	N	478	-0-	-0-	B	-0-	478	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	448	-0-	-32	B	-0-	448	3			N	-0-					-0-
*10	531	N	531	-0-	-0-	B	-0-	531	3			N	-0-					-0-

BOYD WELL #: 1 RRCID -> 023693 COMPL. DATE 08/11/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	514	N	514	-0-	-0-	B	-0-	514	3			N	-0-					-0-
06	500	N	500	-0-	-0-	B	-0-	500	3			N	-0-					-0-
07	505	N	505	-0-	-0-	B	-0-	505	3			N	-0-					-0-
08	527	N	488	-0-	-39	B	-0-	488	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	499	-0-	-11	B	-0-	499	3			N	-0-					-0-
*10	524	N	524	-0-	-0-	B	-0-	524	3			N	-0-					-0-

BROWN WELL #: 1 RRCID -> 023694 COMPL. DATE 09/05/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BURDINE -A- WELL #: 1 RRCID -> 023695 COMPL. DATE 06/20/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	318	N	318	-0-	-0-	B	-0-	318	3			N	-0-					-0-
06	293	N	293	-0-	-0-	B	-0-	293	3			N	-0-					-0-
07	260	N	260	-0-	-0-	B	-0-	260	3			N	-0-					-0-
08	310	N	277	-0-	-33	B	-0-	277	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	263	-0-	-37	B	-0-	263	3			N	-0-					-0-
*10	329	N	329	-0-	-0-	B	-0-	329	3			N	-0-					-0-

CALLHAM WELL #: 1 RRCID -> 023696 COMPL. DATE 09/12/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	310	-0-	-0-	B	-0-	310	3			N	-0-					-0-
06	293	N	293	-0-	-0-	B	-0-	293	3			N	-0-					-0-
07	310	N	279	-0-	-31	B	-0-	279	3			N	-0-					-0-
08	310	N	277	-0-	-33	B	-0-	277	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	291	-0-	-9	B	-0-	291	3			N	-0-					-0-
*10	301	N	301	-0-	-0-	B	-0-	301	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CASTLEBERRY WELL #: 1 RRCID -> 023697 COMPL. DATE 06/05/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	535	-0-	-23 B	-0-	535	3			N	-0-					-0-
06	546	N	546	-0-	-0- B	-0-	546	3			N	-0-					-0-
07	558	N	558	-0-	-0- B	-0-	558	3			N	-0-					-0-
08	565	N	565	-0-	-0- B	-0-	565	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	500	-0-	-40 B	-0-	500	3			N	-0-					-0-
10	558	N	530	-0-	-28 B	-0-	530	3			N	-0-					-0-

COFFIELD WELL #: 1 RRCID -> 023698 COMPL. DATE 11/08/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
06	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-
07	310	N	285	-0-	-25 B	-0-	285	3			N	-0-					-0-
08	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	268	-0-	-32 B	-0-	268	3			N	-0-					-0-
10	279	N	277	-0-	-2 B	-0-	277	3			N	-0-					-0-

COUSINS WELL #: 1 RRCID -> 023699 COMPL. DATE 06/20/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	371	N	371	-0-	-0- B	-0-	371	3			N	-0-					-0-
06	362	N	362	-0-	-0- B	-0-	362	3			N	-0-					-0-
07	372	N	371	-0-	-1 B	-0-	371	3			N	-0-					-0-
08	372	N	367	-0-	-5 B	-0-	367	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	350	-0-	-10 B	-0-	350	3			N	-0-					-0-
10	372	N	356	-0-	-16 B	-0-	356	3			N	-0-					-0-

CUBINE WELL #: 1 RRCID -> 023700 COMPL. DATE 06/08/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	1342	-0-	-53 B	-0-	1342	3			N	-0-					-0-
06	1340	N	1340	-0-	-0- B	-0-	1340	3			N	-0-					-0-
07	1333	N	1232	-0-	-101 B	-0-	1232	3			N	-0-					-0-
08	1333	N	1247	-0-	-86 B	-0-	1247	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1516	N	1516	-0-	-0- B	-0-	1516	3			N	-0-					-0-
*10	1526	N	1526	-0-	-0- B	-0-	1526	3			N	-0-					-0-

DARSEY "A" WELL #: 1 RRCID -> 023701 COMPL. DATE 12/09/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	222	-0-	-26 B	-0-	222	3			N	-0-					-0-
06	240	N	214	-0-	-26 B	-0-	214	3			N	-0-					-0-
07	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
08	217	N	181	-0-	-36 B	-0-	181	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	181	-0-	-29 B	-0-	181	3			N	-0-					-0-
10	217	N	155	-0-	-62 B	-0-	155	3			N	-0-					-0-

DARSEY WELL #: 2 RRCID -> 023702 COMPL. DATE 06/25/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-
06	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
07	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
08	277	N	277	-0-	-0- B	-0-	277	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	207	-0-	-63 B	-0-	207	3			N	-0-					-0-
10	279	N	218	-0-	-61 B	-0-	218	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DWYER WELL #: 1 RRCID -> 023703 COMPL. DATE 12/17/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	341	-0-	-31 B	-0-	341	3			N	-0-					-0-
06	330	N	325	-0-	-5 B	-0-	325	3			N	-0-					-0-
07	325	N	325	-0-	-0- B	-0-	325	3			N	-0-					-0-
08	341	N	333	-0-	-8 B	-0-	333	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	306	-0-	-24 B	-0-	306	3			N	-0-					-0-
*10	357	N	357	-0-	-0- B	-0-	357	3			N	-0-					-0-

FOWLER WELL #: 1 RRCID -> 023704 COMPL. DATE 05/10/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1027	N	1027	-0-	-0- B	-0-	1027	3			N	-0-					-0-
06	998	N	998	-0-	-0- B	-0-	998	3			N	-0-					-0-
07	1085	N	981	-0-	-104 B	-0-	981	3			N	-0-					-0-
08	1023	N	988	-0-	-35 B	-0-	988	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	945	-0-	-45 B	-0-	945	3			N	-0-					-0-
*10	998	N	998	-0-	-0- B	-0-	998	3			N	-0-					-0-

FOWLER -C- WELL #: 1 RRCID -> 023705 COMPL. DATE 02/14/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	242	-0-	-6 B	-0-	242	3			N	-0-					-0-
06	240	N	239	-0-	-1 B	-0-	239	3			N	-0-					-0-
07	279	N	220	-0-	-59 B	-0-	220	3			N	-0-					-0-
08	248	N	223	-0-	-25 B	-0-	223	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	212	-0-	-28 B	-0-	212	3			N	-0-					-0-
*10	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-

GLASS WELL #: 1 RRCID -> 023706 COMPL. DATE 08/25/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	834	-0-	-65 B	-0-	834	3			N	-0-					-0-
06	878	N	878	-0-	-0- B	-0-	878	3			N	-0-					-0-
07	850	N	850	-0-	-0- B	-0-	850	3			N	-0-					-0-
08	842	N	842	-0-	-0- B	-0-	842	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	712	-0-	-158 B	-0-	712	3			N	-0-					-0-
10	837	N	782	-0-	-55 B	-0-	782	3			N	-0-					-0-

GLASS -A- WELL #: 1 RRCID -> 023707 COMPL. DATE 01/04/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	606	-0-	-45 B	-0-	606	3			N	-0-					-0-
06	676	N	676	-0-	-0- B	-0-	676	3			N	-0-					-0-
07	668	N	668	-0-	-0- B	-0-	668	3			N	-0-					-0-
08	680	N	680	-0-	-0- B	-0-	680	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	577	-0-	-113 B	-0-	577	3			N	-0-					-0-
10	682	N	646	-0-	-36 B	-0-	646	3			N	-0-					-0-

GOLDSTON WELL #: 1 RRCID -> 023708 COMPL. DATE 07/29/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	596	N	596	-0-	-0- B	-0-	596	3			N	-0-					-0-
06	570	N	535	-0-	-35 B	-0-	535	3			N	-0-					-0-
07	558	N	519	-0-	-39 B	-0-	519	3			N	-0-					-0-
08	589	N	497	-0-	-92 B	-0-	497	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	506	-0-	-34 B	-0-	506	3			N	-0-					-0-
10	527	N	458	-0-	-69 B	-0-	458	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GRIFFIN WELL #: 1 RRCID -> 023709 COMPL. DATE 06/15/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	474	-0-	-53	B	-0-	474	3			N	-0-					-0-
06	565	N	565	-0-	-0-	B	-0-	565	3			N	-0-					-0-
07	511	N	511	-0-	-0-	B	-0-	511	3			N	-0-					-0-
08	568	N	568	-0-	-0-	B	-0-	568	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	570	N	467	-0-	-103	B	-0-	467	3			N	-0-					-0-
*10	522	N	522	-0-	-0-	B	-0-	522	3			N	-0-					-0-

GROSS WELL #: 1 RRCID -> 023710 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	434	N	395	-0-	-39	B	-0-	395	3			N	-0-					-0-
06	300	N	281	-0-	-19	B	-0-	281	3			N	-0-					-0-
07	252	N	252	-0-	-0-	B	-0-	252	3			N	-0-					-0-
08	403	N	228	-0-	-175	B	-0-	228	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	165	-0-	-105	B	-0-	165	3			N	-0-					-0-
10	248	N	190	-0-	-58	B	-0-	190	3			N	-0-					-0-

HANNER -X- WELL #: 1 RRCID -> 023711 COMPL. DATE 07/23/1957 TOTAL DEPTH N/A PERF. N/A

05	477	N	477	-0-	-0-	B	-0-	477	3			N	-0-					-0-
06	330	N	325	-0-	-5	B	-0-	325	3			N	-0-					-0-
07	496	N	291	-0-	-205	B	-0-	291	3			N	-0-					-0-
08	465	N	222	-0-	-243	B	-0-	222	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	130	-0-	-200	B	-0-	130	3			N	-0-					-0-
*10	672	N	672	-0-	-0-	B	-0-	672	3			N	-0-					-0-

HERRINGTON WELL #: 1 RRCID -> 023712 COMPL. DATE 09/11/2008 TOTAL DEPTH 2812 PERF. 2600 - 2740

05	403	N	377	-0-	-26	B	-0-	377	3			N	-0-					-0-
06	400	N	400	-0-	-0-	B	-0-	400	3			N	-0-					-0-
07	376	N	376	-0-	-0-	B	-0-	376	3			N	-0-					-0-
08	419	N	419	-0-	-0-	B	-0-	419	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	367	-0-	-23	B	-0-	367	3			N	-0-					-0-
*10	427	N	427	-0-	-0-	B	-0-	427	3			N	-0-					-0-

HESS WELL #: 1 RRCID -> 023713 COMPL. DATE 10/03/1960 TOTAL DEPTH N/A PERF. N/A

05	706	N	706	-0-	-0-	B	-0-	706	3			N	-0-					-0-
06	721	N	721	-0-	-0-	B	-0-	721	3			N	-0-					-0-
07	730	N	730	-0-	-0-	B	-0-	730	3			N	-0-					-0-
08	713	N	713	-0-	-0-	B	-0-	713	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	726	N	726	-0-	-0-	B	-0-	726	3			N	-0-					-0-
*10	754	N	754	-0-	-0-	B	-0-	754	3			N	-0-					-0-

HIBLER -A- WELL #: 1 RRCID -> 023714 COMPL. DATE 02/13/1957 TOTAL DEPTH N/A PERF. N/A

05	933	N	933	-0-	-0-	B	-0-	933	3			N	-0-					-0-
06	792	N	792	-0-	-0-	B	-0-	792	3			N	-0-					-0-
07	758	N	758	-0-	-0-	B	-0-	758	3			N	-0-					-0-
08	757	N	757	-0-	-0-	B	-0-	757	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	675	N	675	-0-	-0-	B	-0-	675	3			N	-0-					-0-
10	682	N	671	-0-	-11	B	-0-	671	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HIBLER -B- WELL #: 1 RRCID -> 023715 COMPL. DATE 07/21/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	774	N	774	-0-	-0-	B	-0-	774	3			N	-0-					-0-
06	754	N	754	-0-	-0-	B	-0-	754	3			N	-0-					-0-
07	806	N	748	-0-	-58	B	-0-	748	3			N	-0-					-0-
08	775	N	733	-0-	-42	B	-0-	733	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	755	N	755	-0-	-0-	B	-0-	755	3			N	-0-					-0-
*10	774	N	774	-0-	-0-	B	-0-	774	3			N	-0-					-0-

HIBLER WELL #: 1 RRCID -> 023716 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	930	N	910	-0-	-20	B	-0-	910	3			N	-0-					-0-
06	900	N	886	-0-	-14	B	-0-	886	3			N	-0-					-0-
07	887	N	887	-0-	-0-	B	-0-	887	3			N	-0-					-0-
08	935	N	935	-0-	-0-	B	-0-	935	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	900	N	832	-0-	-68	B	-0-	832	3			N	-0-					-0-
*10	907	N	907	-0-	-0-	B	-0-	907	3			N	-0-					-0-

HINK WELL #: 1 RRCID -> 023717 COMPL. DATE 02/17/1959 TOTAL DEPTH N/A PERF. N/A

05	706	N	706	-0-	-0-	B	-0-	706	3			N	-0-					-0-
06	701	N	701	-0-	-0-	B	-0-	701	3			N	-0-					-0-
07	775	N	681	-0-	-94	B	-0-	681	3			N	-0-					-0-
08	713	N	597	-0-	-116	B	-0-	597	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	690	N	555	-0-	-135	B	-0-	555	3			N	-0-					-0-
10	682	N	625	-0-	-57	B	-0-	625	3			N	-0-					-0-

HOMMEL WELL #: 1 RRCID -> 023718 COMPL. DATE 06/25/1960 TOTAL DEPTH N/A PERF. N/A

05	44	N	44	-0-	-0-	B	-0-	44	3			N	-0-					-0-
06	53	N	53	-0-	-0-	B	-0-	53	3			N	-0-					-0-
07	31	N	21	-0-	-10	B	-0-	21	3			N	-0-					-0-
08	31	N	25	-0-	-6	B	-0-	25	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	16	-0-	-44	B	-0-	16	3			N	-0-					-0-
*10	32	N	32	-0-	-0-	B	-0-	32	3			N	-0-					-0-

HORNSBY WELL #: 1 RRCID -> 023719 COMPL. DATE 06/14/1958 TOTAL DEPTH N/A PERF. N/A

05	610	N	610	-0-	-0-	B	-0-	610	3			N	-0-					-0-
06	750	N	607	-0-	-143	B	-0-	607	3			N	-0-					-0-
07	682	N	583	-0-	-99	B	-0-	583	3			N	-0-					-0-
08	620	N	569	-0-	-51	B	-0-	569	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	600	N	556	-0-	-44	B	-0-	556	3			N	-0-					-0-
*10	617	N	617	-0-	-0-	B	-0-	617	3			N	-0-					-0-

HOWARD WELL #: 1 RRCID -> 023720 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	613	N	613	-0-	-0-	B	-0-	613	3			N	-0-					-0-
06	793	N	793	-0-	-0-	B	-0-	793	3			N	-0-					-0-
07	558	N	425	-0-	-133	B	-0-	425	3			N	-0-					-0-
08	620	N	565	-0-	-55	B	-0-	565	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	720	N	559	-0-	-161	B	-0-	559	3			N	-0-					-0-
*10	573	N	573	-0-	-0-	B	-0-	573	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HUDGINS WELL #: 1 RRCID -> 023721 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	192	-0-	-180 B	-0-	192	3			N	-0-					-0-
06	210	N	134	-0-	-76 B	-0-	134	3			N	-0-					-0-
07	217	N	196	-0-	-21 B	-0-	196	3			N	-0-					-0-
08	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
*10	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-

HUDGINS -A- WELL #: 1 RRCID -> 023722 COMPL. DATE 06/12/2007 TOTAL DEPTH 2417 PERF. 2268 - 2324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	670	-0-	-198 B	-0-	670	3			N	-0-					-0-
06	670	N	670	-0-	-0- B	-0-	670	3			N	-0-					-0-
07	713	N	671	-0-	-42 B	-0-	671	3			N	-0-					-0-
08	682	N	670	-0-	-12 B	-0-	670	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	620	-0-	-40 B	-0-	620	3			N	-0-					-0-
*10	723	N	723	-0-	-0- B	-0-	723	3			N	-0-					-0-

HUNT WELL #: 1 RRCID -> 023723 COMPL. DATE 02/03/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	659	-0-	-116 B	-0-	659	3			N	-0-					-0-
06	690	N	628	-0-	-62 B	-0-	628	3			N	-0-					-0-
07	648	N	648	-0-	-0- B	-0-	648	3			N	-0-					-0-
08	651	N	639	-0-	-12 B	-0-	639	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	583	-0-	-47 B	-0-	583	3			N	-0-					-0-
*10	742	N	742	-0-	-0- B	-0-	742	3			N	-0-					-0-

JOHNSON WELL #: 1 RRCID -> 023724 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

JOHNSON -A- WELL #: 1 RRCID -> 023725 COMPL. DATE 06/27/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
06	178	N	178	-0-	-0- B	-0-	178	3			N	-0-					-0-
07	173	N	173	-0-	-0- B	-0-	173	3			N	-0-					-0-
08	172	N	172	-0-	-0- B	-0-	172	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	147	-0-	-33 B	-0-	147	3			N	-0-					-0-
*10	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-

JOHNSON -B- WELL #: 1 RRCID -> 023726 COMPL. DATE 08/06/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	153	-0-	-2 B	-0-	153	3			N	-0-					-0-
06	180	N	179	-0-	-1 B	-0-	179	3			N	-0-					-0-
07	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
08	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	157	-0-	-23 B	-0-	157	3			N	-0-					-0-
10	186	N	174	-0-	-12 B	-0-	174	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JOHNSON -C- WELL #: 1 RRCID -> 023727 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	179	N	179	-0-	-0-	B	-0-	179	3			N	-0-					-0-
06	180	N	172	-0-	-8	B	-0-	172	3			N	-0-					-0-
07	217	N	162	-0-	-55	B	-0-	162	3			N	-0-					-0-
08	186	N	161	-0-	-25	B	-0-	161	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	161	-0-	-19	B	-0-	161	3			N	-0-					-0-
*10	166	N	166	-0-	-0-	B	-0-	166	3			N	-0-					-0-

JOHNSTON WELL #: 1 RRCID -> 023728 COMPL. DATE 07/21/1971 TOTAL DEPTH N/A PERF. N/A

05	1943	N	1943	-0-	-0-	B	-0-	1943	3			N	-0-					-0-
06	1794	N	1794	-0-	-0-	B	-0-	1794	3			N	-0-					-0-
07	1643	N	1464	-0-	-179	B	-0-	1464	3			N	-0-					-0-
08	1829	N	1272	-0-	-557	B	-0-	1272	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1770	N	1160	-0-	-610	B	-0-	1160	3			N	-0-					-0-
10	1457	N	1361	-0-	-96	B	-0-	1361	3			N	-0-					-0-

JOLLY WELL #: 1 RRCID -> 023729 COMPL. DATE 04/29/1957 TOTAL DEPTH N/A PERF. N/A

05	557	N	557	-0-	-0-	B	-0-	557	3			N	-0-					-0-
06	530	N	530	-0-	-0-	B	-0-	530	3			N	-0-					-0-
07	558	N	541	-0-	-17	B	-0-	541	3			N	-0-					-0-
08	558	N	531	-0-	-27	B	-0-	531	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	520	-0-	-20	B	-0-	520	3			N	-0-					-0-
*10	551	N	551	-0-	-0-	B	-0-	551	3			N	-0-					-0-

KENNEDY WELL #: 1 RRCID -> 023730 COMPL. DATE 03/26/1957 TOTAL DEPTH N/A PERF. N/A

05	405	N	405	-0-	-0-	B	-0-	405	3			N	-0-					-0-
06	373	N	373	-0-	-0-	B	-0-	373	3			N	-0-					-0-
07	403	N	378	-0-	-25	B	-0-	378	3			N	-0-					-0-
08	403	N	370	-0-	-33	B	-0-	370	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	359	-0-	-1	B	-0-	359	3			N	-0-					-0-
*10	382	N	382	-0-	-0-	B	-0-	382	3			N	-0-					-0-

KROUCH WELL #: 1 RRCID -> 023731 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	314	N	314	-0-	-0-	B	-0-	314	3			N	-0-					-0-
06	303	N	303	-0-	-0-	B	-0-	303	3			N	-0-					-0-
07	310	N	307	-0-	-3	B	-0-	307	3			N	-0-					-0-
08	316	N	316	-0-	-0-	B	-0-	316	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	294	-0-	-6	B	-0-	294	3			N	-0-					-0-
*10	318	N	318	-0-	-0-	B	-0-	318	3			N	-0-					-0-

LEWIS WELL #: 1 RRCID -> 023732 COMPL. DATE 08/07/1954 TOTAL DEPTH N/A PERF. N/A

05	310	N	281	-0-	-29	B	-0-	281	3			N	-0-					-0-
06	279	N	279	-0-	-0-	B	-0-	279	3			N	-0-					-0-
07	279	N	270	-0-	-9	B	-0-	270	3			N	-0-					-0-
08	279	N	269	-0-	-10	B	-0-	269	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	247	-0-	-23	B	-0-	247	3			N	-0-					-0-
10	279	N	269	-0-	-10	B	-0-	269	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LEWIS WELL #: 2 RRCID -> 023733 COMPL. DATE 08/15/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	176	-0-	-10 B	-0-	176	3			N	-0-					-0-
06	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
07	186	N	160	-0-	-26 B	-0-	160	3			N	-0-					-0-
08	186	N	168	-0-	-18 B	-0-	168	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	146	-0-	-34 B	-0-	146	3			N	-0-					-0-
*10	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-

LEWIS WELL #: 6 RRCID -> 023734 COMPL. DATE 01/03/1957 TOTAL DEPTH 2645 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	264	N	264	-0-	-0- B	-0-	264	3			N	-0-					-0-
06	270	N	258	-0-	-12 B	-0-	258	3			N	-0-					-0-
07	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-
08	279	N	257	-0-	-22 B	-0-	257	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	250	-0-	-20 B	-0-	250	3			N	-0-					-0-
*10	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-

MAGEE WELL #: 1 RRCID -> 023735 COMPL. DATE 07/21/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	433	-0-	-1 B	-0-	433	3			N	-0-					-0-
06	420	N	416	-0-	-4 B	-0-	416	3			N	-0-					-0-
07	403	N	393	-0-	-10 B	-0-	393	3			N	-0-					-0-
08	434	N	416	-0-	-18 B	-0-	416	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	391	-0-	-29 B	-0-	391	3			N	-0-					-0-
*10	419	N	419	-0-	-0- B	-0-	419	3			N	-0-					-0-

MAJOR WELL #: 1 RRCID -> 023736 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	747	-0-	-121 B	-0-	747	3			N	-0-					-0-
06	780	N	754	-0-	-26 B	-0-	754	3			N	-0-					-0-
07	829	N	829	-0-	-0- B	-0-	829	3			N	-0-					-0-
08	860	N	860	-0-	-0- B	-0-	860	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	767	N	767	-0-	-0- B	-0-	767	3			N	-0-					-0-
*10	911	N	911	-0-	-0- B	-0-	911	3			N	-0-					-0-

MASSEY WELL #: 1 RRCID -> 023737 COMPL. DATE 10/26/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	310	-0-	-31 B	-0-	310	3			N	-0-					-0-
06	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
07	341	N	341	-0-	-0- B	-0-	341	3			N	-0-					-0-
08	339	N	339	-0-	-0- B	-0-	339	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	301	-0-	-29 B	-0-	301	3			N	-0-					-0-
10	341	N	322	-0-	-19 B	-0-	322	3			N	-0-					-0-

MCLEAN, CITY OF WELL #: 1 RRCID -> 023738 COMPL. DATE 07/28/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	100	-0-	-24 B	-0-	100	3			N	-0-					-0-
06	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-
07	124	N	95	-0-	-29 B	-0-	95	3			N	-0-					-0-
08	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
*10	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MILLER WELL #: 1 RRCID -> 023739 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	209	-0-	-70 B	-0-	209	3			N	-0-					-0-
06	300	N	232	-0-	-68 B	-0-	232	3			N	-0-					-0-
07	410	N	410	-0-	-0- B	-0-	410	3			N	-0-					-0-
08	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	201	-0-	-39 B	-0-	201	3			N	-0-					-0-
10	341	N	221	-0-	-120 B	-0-	221	3			N	-0-					-0-

MOORE WELL #: 1 RRCID -> 023740 COMPL. DATE 09/16/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	768	-0-	-7 B	-0-	768	3			N	-0-					-0-
06	750	N	740	-0-	-10 B	-0-	740	3			N	-0-					-0-
07	747	N	747	-0-	-0- B	-0-	747	3			N	-0-					-0-
08	775	N	748	-0-	-27 B	-0-	748	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	718	-0-	-32 B	-0-	718	3			N	-0-					-0-
*10	792	N	792	-0-	-0- B	-0-	792	3			N	-0-					-0-

MOREMAN WELL #: 1 RRCID -> 023741 COMPL. DATE 10/05/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	809	-0-	-59 B	-0-	809	3			N	-0-					-0-
06	892	N	892	-0-	-0- B	-0-	892	3			N	-0-					-0-
07	941	N	941	-0-	-0- B	-0-	941	3			N	-0-					-0-
08	916	N	916	-0-	-0- B	-0-	916	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	787	-0-	-113 B	-0-	787	3			N	-0-					-0-
10	930	N	846	-0-	-84 B	-0-	846	3			N	-0-					-0-

PATTERSON WELL #: 1 RRCID -> 023742 COMPL. DATE 12/12/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	479	N	479	-0-	-0- B	-0-	479	3			N	-0-					-0-
06	464	N	464	-0-	-0- B	-0-	464	3			N	-0-					-0-
07	461	N	461	-0-	-0- B	-0-	461	3			N	-0-					-0-
08	467	N	467	-0-	-0- B	-0-	467	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	444	-0-	-6 B	-0-	444	3			N	-0-					-0-
10	465	N	424	-0-	-41 B	-0-	424	3			N	-0-					-0-

PAULK WELL #: 1 RRCID -> 023743 COMPL. DATE 06/16/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	876	N	876	-0-	-0- B	-0-	876	3			N	-0-					-0-
06	848	N	848	-0-	-0- B	-0-	848	3			N	-0-					-0-
07	837	N	781	-0-	-56 B	-0-	781	3			N	-0-					-0-
08	868	N	783	-0-	-85 B	-0-	783	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	782	-0-	-58 B	-0-	782	3			N	-0-					-0-
*10	788	N	788	-0-	-0- B	-0-	788	3			N	-0-					-0-

REEVES WELL #: 1 RRCID -> 023744 COMPL. DATE 02/09/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	789	N	789	-0-	-0- B	-0-	789	3			N	-0-					-0-
06	802	N	802	-0-	-0- B	-0-	802	3			N	-0-					-0-
07	802	N	802	-0-	-0- B	-0-	802	3			N	-0-					-0-
08	819	N	819	-0-	-0- B	-0-	819	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	757	-0-	-53 B	-0-	757	3			N	-0-					-0-
*10	852	N	852	-0-	-0- B	-0-	852	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

RICE WELL #: 1 RRCID -> 023745 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	322	-0-	-50 B	-0-	322	3			N	-0-					-0-
06	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-
07	341	N	339	-0-	-2 B	-0-	339	3			N	-0-					-0-
08	321	N	321	-0-	-0- B	-0-	321	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	331	N	331	-0-	-0- B	-0-	331	3			N	-0-					-0-
*10	382	N	382	-0-	-0- B	-0-	382	3			N	-0-					-0-

RICE -A- WELL #: 1 RRCID -> 023746 COMPL. DATE 03/28/2007 TOTAL DEPTH 2416 PERF. 2292 - 2340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	589	-0-	-62 B	-0-	589	3			N	-0-					-0-
06	600	N	561	-0-	-39 B	-0-	561	3			N	-0-					-0-
07	558	N	550	-0-	-8 B	-0-	550	3			N	-0-					-0-
08	602	N	602	-0-	-0- B	-0-	602	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	618	N	618	-0-	-0- B	-0-	618	3			N	-0-					-0-
*10	708	N	708	-0-	-0- B	-0-	708	3			N	-0-					-0-

SAUNDERS WELL #: 1 RRCID -> 023747 COMPL. DATE 07/06/1957 TOTAL DEPTH 2608 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	563	N	563	-0-	-0- B	-0-	563	3			N	-0-					-0-
06	399	N	399	-0-	-0- B	-0-	399	3			N	-0-					-0-
07	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
08	465	N	324	-0-	-141 B	-0-	324	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	347	-0-	-43 B	-0-	347	3			N	-0-					-0-
10	341	N	312	-0-	-29 B	-0-	312	3			N	-0-					-0-

SIMMONS WELL #: 1 RRCID -> 023748 COMPL. DATE 09/25/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
06	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
07	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
08	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-
10	124	N	96	-0-	-28 B	-0-	96	3			N	-0-					-0-

SHAW WELL #: 1 RRCID -> 023749 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	462	-0-	-96 B	-0-	462	3			N	-0-					-0-
06	575	N	575	-0-	-0- B	-0-	575	3			N	-0-					-0-
07	582	N	582	-0-	-0- B	-0-	582	3			N	-0-					-0-
08	520	N	520	-0-	-0- B	-0-	520	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	433	-0-	-137 B	-0-	433	3			N	-0-					-0-
10	589	N	533	-0-	-56 B	-0-	533	3			N	-0-					-0-

STATE WELL #: 1 RRCID -> 023750 COMPL. DATE 03/10/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	626	N	626	-0-	-0- B	-0-	626	3			N	-0-					-0-
06	690	N	626	-0-	-64 B	-0-	626	3			N	-0-					-0-
07	620	N	564	-0-	-56 B	-0-	564	3			N	-0-					-0-
08	620	N	591	-0-	-29 B	-0-	591	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	530	-0-	-100 B	-0-	530	3			N	-0-					-0-
*10	650	N	650	-0-	-0- B	-0-	650	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

STEWART WELL #: 1 RRCID -> 023751 COMPL. DATE 08/28/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	93	N	85	-0-	-8 B	-0-	85	3		N	-0-			-0-
06	90	N	78	-0-	-12 B	-0-	78	3		N	-0-			-0-
07	93	N	75	-0-	-18 B	-0-	75	3		N	-0-			-0-
08	93	N	75	-0-	-18 B	-0-	75	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	90	N	76	-0-	-14 B	-0-	76	3		N	-0-			-0-
*10	85	N	85	-0-	-0- B	-0-	85	3		N	-0-			-0-

STUBBS WELL #: 1 RRCID -> 023752 COMPL. DATE 06/28/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	589	N	578	-0-	-11 B	-0-	578	3		N	-0-			-0-
06	630	N	630	-0-	-0- B	-0-	630	3		N	-0-			-0-
07	662	N	662	-0-	-0- B	-0-	662	3		N	-0-			-0-
08	663	N	663	-0-	-0- B	-0-	663	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	630	N	597	-0-	-33 B	-0-	597	3		N	-0-			-0-
10	651	N	579	-0-	-72 B	-0-	579	3		N	-0-			-0-

TIBBETS WELL #: 1 RRCID -> 023753 COMPL. DATE 11/11/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	755	N	755	-0-	-0- B	-0-	755	3		N	-0-			-0-
06	737	N	737	-0-	-0- B	-0-	737	3		N	-0-			-0-
07	775	N	740	-0-	-35 B	-0-	740	3		N	-0-			-0-
08	744	N	685	-0-	-59 B	-0-	685	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	750	N	733	-0-	-17 B	-0-	733	3		N	-0-			-0-
*10	748	N	748	-0-	-0- B	-0-	748	3		N	-0-			-0-

VAN SANT WELL #: 1 RRCID -> 023755 COMPL. DATE 07/21/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	450	N	450	-0-	-0- B	-0-	450	3		N	-0-			-0-
06	433	N	433	-0-	-0- B	-0-	433	3		N	-0-			-0-
07	434	N	414	-0-	-20 B	-0-	414	3		N	-0-			-0-
08	465	N	406	-0-	-59 B	-0-	406	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	420	N	411	-0-	-9 B	-0-	411	3		N	-0-			-0-
*10	404	N	404	-0-	-0- B	-0-	404	3		N	-0-			-0-

WILSON WELL #: 1 RRCID -> 023757 COMPL. DATE 05/20/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	248	N	211	-0-	-37 B	-0-	211	3		N	-0-			-0-
06	245	N	245	-0-	-0- B	-0-	245	3		N	-0-			-0-
07	242	N	242	-0-	-0- B	-0-	242	3		N	-0-			-0-
08	236	N	236	-0-	-0- B	-0-	236	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	240	N	208	-0-	-32 B	-0-	208	3		N	-0-			-0-
10	248	N	243	-0-	-5 B	-0-	243	3		N	-0-			-0-

WILSON -A- WELL #: 1 RRCID -> 023758 COMPL. DATE 07/24/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	420	N	420	-0-	-0- B	-0-	420	3		N	-0-			-0-
06	417	N	417	-0-	-0- B	-0-	417	3		N	-0-			-0-
07	408	N	408	-0-	-0- B	-0-	408	3		N	-0-			-0-
08	405	N	405	-0-	-0- B	-0-	405	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	396	N	396	-0-	-0- B	-0-	396	3		N	-0-			-0-
*10	414	N	414	-0-	-0- B	-0-	414	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WILLIS WELL #: 1 RRCID -> 023759 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	818	-0-	-50 B	-0-	818	3			N	-0-					-0-
06	840	N	812	-0-	-28 B	-0-	812	3			N	-0-					-0-
07	851	N	851	-0-	-0- B	-0-	851	3			N	-0-					-0-
08	860	N	860	-0-	-0- B	-0-	860	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	797	-0-	-13 B	-0-	797	3			N	-0-					-0-
*10	875	N	875	-0-	-0- B	-0-	875	3			N	-0-					-0-

WILLIS -A- WELL #: 1 RRCID -> 023760 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	775	N	750	-0-	-25 B	-0-	750	3			N	-0-					-0-
06	720	N	713	-0-	-7 B	-0-	713	3			N	-0-					-0-
07	744	N	721	-0-	-23 B	-0-	721	3			N	-0-					-0-
08	747	N	747	-0-	-0- B	-0-	747	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	826	N	826	-0-	-0- B	-0-	826	3			N	-0-					-0-
*10	863	N	863	-0-	-0- B	-0-	863	3			N	-0-					-0-

WOODS -A- WELL #: 1 RRCID -> 023761 COMPL. DATE 07/05/1953 TOTAL DEPTH N/A PERF. N/A

05	558	N	538	-0-	-20 B	-0-	538	3			N	-0-					-0-
06	540	N	530	-0-	-10 B	-0-	530	3			N	-0-					-0-
07	534	N	534	-0-	-0- B	-0-	534	3			N	-0-					-0-
08	541	N	541	-0-	-0- B	-0-	541	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	498	-0-	-42 B	-0-	498	3			N	-0-					-0-
*10	552	N	552	-0-	-0- B	-0-	552	3			N	-0-					-0-

YOES WELL #: 1 RRCID -> 023762 COMPL. DATE 03/13/1952 TOTAL DEPTH N/A PERF. N/A

05	403	N	370	-0-	-33 B	-0-	370	3			N	-0-					-0-
06	420	N	420	-0-	-0- B	-0-	420	3			N	-0-					-0-
07	426	N	426	-0-	-0- B	-0-	426	3			N	-0-					-0-
08	403	N	403	-0-	-0- B	-0-	403	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	336	-0-	-84 B	-0-	336	3			N	-0-					-0-
10	434	N	380	-0-	-54 B	-0-	380	3			N	-0-					-0-

YOES -A- WELL #: 1 RRCID -> 023763 COMPL. DATE 08/15/1952 TOTAL DEPTH N/A PERF. N/A

05	713	N	681	-0-	-32 B	-0-	681	3			N	-0-					-0-
06	753	N	753	-0-	-0- B	-0-	753	3			N	-0-					-0-
07	732	N	732	-0-	-0- B	-0-	732	3			N	-0-					-0-
08	750	N	750	-0-	-0- B	-0-	750	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	612	-0-	-138 B	-0-	612	3			N	-0-					-0-
10	744	N	667	-0-	-77 B	-0-	667	3			N	-0-					-0-

ASHBY, J. A. WELL #: 1 RRCID -> 023765 COMPL. DATE 04/26/1957 TOTAL DEPTH N/A PERF. N/A

05	1984	N	831	-0-	-1153 B	-1373	831	3			N	-0-					-0-
06	1920	N	744	-0-	-1176 B	-1373	744	3			N	-0-					-0-
07	1984	N	890	-0-	-1094 B	-1373	890	3			N	-0-					-0-
08	1984	N	816	-0-	-1168 B	-1373	816	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -1373																	
09	1920	N	811	-0-	-1109 B	-0-	811	3			N	-0-					-0-
10	1984	N	758	-0-	-1226 B	-0-	758	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HUGGINS, D. UNIT WELL #: 1 RRCID -> 023766 COMPL. DATE 06/24/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	887	N	887	-0-	-0-	B	-0-	887	3			N	-0-					-0-
06	794	N	794	-0-	-0-	B	-0-	794	3			N	-0-					-0-
07	949	N	949	-0-	-0-	B	-0-	949	3			N	-0-					-0-
08	870	N	870	-0-	-0-	B	-0-	870	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	866	N	866	-0-	-0-	B	-0-	866	3			N	-0-					-0-
*10	809	N	809	-0-	-0-	B	-0-	809	3			N	-0-					-0-

BAKER WELL #: 1 RRCID -> 024591 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	719	N	719	-0-	-0-	B	-0-	279	1	440	3	N	-0-					-0-
06	688	N	688	-0-	-0-	B	-0-	270	1	418	3	N	-0-					-0-
07	724	N	724	-0-	-0-	B	-0-	279	1	445	3	N	-0-					-0-
08	734	N	734	-0-	-0-	B	-0-	279	1	455	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	624	N	624	-0-	-0-	B	-0-	234	1	390	3	N	-0-					-0-
10	713	N	-0-	-0-	-713	B	-0-					N	-0-					-0-

SHORT WELL #: 2 RRCID -> 025786 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HUDGINS WELL #: 1 RRCID -> 025814 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	248	N	244	-0-	-4	B	-0-	244	3			N	-0-					-0-
06	2183	N	2183	-0-	-0-	B	-0-	2183	3			N	-0-					-0-
07	2365	N	2365	-0-	-0-	B	-0-	2365	3			N	-0-					-0-
08	2343	N	2343	-0-	-0-	B	-0-	2343	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	600	N	519	-0-	-81	B	-0-	519	3			N	-0-					-0-
10	620	N	548	-0-	-72	B	-0-	548	3			N	-0-					-0-

CHAPMAN -A- WELL #: 2 RRCID -> 025853 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	248	N	243	-0-	-5	B	-0-	243	3			N	-0-					-0-
06	240	N	197	-0-	-43	B	-0-	197	3			N	-0-					-0-
07	212	N	212	-0-	-0-	B	-0-	212	3			N	-0-					-0-
08	248	N	157	-0-	-91	B	-0-	157	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	210	-0-	-0-	B	-0-	210	3			N	-0-					-0-
*10	229	N	229	-0-	-0-	B	-0-	229	3			N	-0-					-0-

ALDOUS -A- WELL #: 1 RRCID -> 025976 COMPL. DATE 05/23/1954 TOTAL DEPTH 1744 PERF. N/A

05	290	N	290	-0-	-0-	B	-0-	290	3			N	-0-					-0-
06	270	N	266	-0-	-4	B	-0-	266	3			N	-0-					-0-
07	279	N	264	-0-	-15	B	-0-	264	3			N	-0-					-0-
08	288	N	288	-0-	-0-	B	-0-	288	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	269	-0-	-1	B	-0-	269	3			N	-0-					-0-
10	279	N	276	-0-	-3	B	-0-	276	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ALDOUS -B- WELL #: 1 RRCID -> 025977 COMPL. DATE 06/05/1954 TOTAL DEPTH 1786 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ALDOUS -C- WELL #: 1 RRCID -> 025978 COMPL. DATE 04/07/1958 TOTAL DEPTH 2035 PERF. N/A

05	464	N	464	-0-	-0-	B	-0-	464	3			N	-0-					-0-
06	440	N	440	-0-	-0-	B	-0-	440	3			N	-0-					-0-
07	424	N	424	-0-	-0-	B	-0-	424	3			N	-0-					-0-
08	472	N	472	-0-	-0-	B	-0-	472	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	423	N	423	-0-	-0-	B	-0-	423	3			N	-0-					-0-
*10	371	N	371	-0-	-0-	B	-0-	371	3			N	-0-					-0-

ALDOUS -D- WELL #: 1 RRCID -> 025979 COMPL. DATE 02/13/1958 TOTAL DEPTH 1957 PERF. N/A

05	341	N	339	-0-	-2	B	-0-	339	3			N	-0-					-0-
06	330	N	320	-0-	-10	B	-0-	320	3			N	-0-					-0-
07	341	N	330	-0-	-11	B	-0-	330	3			N	-0-					-0-
08	341	N	338	-0-	-3	B	-0-	338	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	324	-0-	-6	B	-0-	324	3			N	-0-					-0-
10	341	N	315	-0-	-26	B	-0-	315	3			N	-0-					-0-

ALDOUS -E- WELL #: 1 RRCID -> 025980 COMPL. DATE 08/11/1956 TOTAL DEPTH 1833 PERF. N/A

05	434	N	414	-0-	-20	B	-0-	414	3			N	-0-					-0-
06	420	N	389	-0-	-31	B	-0-	389	3			N	-0-					-0-
07	434	N	405	-0-	-29	B	-0-	405	3			N	-0-					-0-
08	403	N	398	-0-	-5	B	-0-	398	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	405	N	405	-0-	-0-	B	-0-	405	3			N	-0-					-0-
*10	421	N	421	-0-	-0-	B	-0-	421	3			N	-0-					-0-

ALDOUS -F- WELL #: 1 RRCID -> 025981 COMPL. DATE 04/16/1956 TOTAL DEPTH 1990 PERF. N/A

05	343	N	343	-0-	-0-	B	-0-	343	3			N	-0-					-0-
06	330	N	322	-0-	-8	B	-0-	322	3			N	-0-					-0-
07	341	N	336	-0-	-5	B	-0-	336	3			N	-0-					-0-
08	341	N	341	-0-	-0-	B	-0-	341	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	339	N	339	-0-	-0-	B	-0-	339	3			N	-0-					-0-
10	341	N	340	-0-	-1	B	-0-	340	3			N	-0-					-0-

ALDOUS -G- WELL #: 1 RRCID -> 025982 COMPL. DATE 05/17/1958 TOTAL DEPTH 1994 PERF. N/A

05	339	N	339	-0-	-0-	B	-0-	339	3			N	-0-					-0-
06	339	N	339	-0-	-0-	B	-0-	339	3			N	-0-					-0-
07	330	N	330	-0-	-0-	B	-0-	330	3			N	-0-					-0-
08	315	N	315	-0-	-0-	B	-0-	315	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	311	N	311	-0-	-0-	B	-0-	311	3			N	-0-					-0-
*10	299	N	299	-0-	-0-	B	-0-	299	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ALDOUS -H- WELL #: 1 RRCID -> 025983 COMPL. DATE 01/30/1960 TOTAL DEPTH 1952 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	559	N	559	-0-	-0-	B	-0-	559	3			N	-0-					-0-
06	540	N	518	-0-	-22	B	-0-	518	3			N	-0-					-0-
07	558	N	558	-0-	-0-	B	-0-	558	3			N	-0-					-0-
08	558	N	545	-0-	-13	B	-0-	545	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	521	N	521	-0-	-0-	B	-0-	521	3			N	-0-					-0-
10	558	N	525	-0-	-33	B	-0-	525	3			N	-0-					-0-

ALDOUS -I- WELL #: 1 RRCID -> 025984 COMPL. DATE 01/28/1960 TOTAL DEPTH 1984 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	271	N	271	-0-	-0-	B	-0-	271	3			N	-0-					-0-
06	247	N	247	-0-	-0-	B	-0-	247	3			N	-0-					-0-
07	270	N	270	-0-	-0-	B	-0-	270	3			N	-0-					-0-
08	279	N	262	-0-	-17	B	-0-	262	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	252	N	252	-0-	-0-	B	-0-	252	3			N	-0-					-0-
10	279	N	255	-0-	-24	B	-0-	255	3			N	-0-					-0-

AMERSON WELL #: 1 RRCID -> 025985 COMPL. DATE 06/22/1960 TOTAL DEPTH 2040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	237	N	237	-0-	-0-	B	-0-	237	3			N	-0-					-0-
06	240	N	227	-0-	-13	B	-0-	227	3			N	-0-					-0-
07	236	N	236	-0-	-0-	B	-0-	236	3			N	-0-					-0-
08	248	N	232	-0-	-16	B	-0-	232	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	226	-0-	-14	B	-0-	226	3			N	-0-					-0-
10	248	N	222	-0-	-26	B	-0-	222	3			N	-0-					-0-

ATKINSON WELL #: 1 RRCID -> 025986 COMPL. DATE 06/02/1954 TOTAL DEPTH 1880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	185	-0-	-1	B	-0-	185	3			N	-0-					-0-
06	180	N	174	-0-	-6	B	-0-	174	3			N	-0-					-0-
07	188	N	188	-0-	-0-	B	-0-	188	3			N	-0-					-0-
08	186	N	185	-0-	-1	B	-0-	185	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	172	-0-	-8	B	-0-	172	3			N	-0-					-0-
10	186	N	153	-0-	-33	B	-0-	153	3			N	-0-					-0-

ATKINSON -A- WELL #: 1 RRCID -> 025987 COMPL. DATE 03/10/1956 TOTAL DEPTH 1950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	906	N	906	-0-	-0-	B	-0-	906	3			N	-0-					-0-
06	870	N	816	-0-	-54	B	-0-	816	3			N	-0-					-0-
07	899	N	899	-0-	-0-	B	-0-	899	3			N	-0-					-0-
08	899	N	859	-0-	-40	B	-0-	859	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	839	N	839	-0-	-0-	B	-0-	839	3			N	-0-					-0-
10	899	N	799	-0-	-100	B	-0-	799	3			N	-0-					-0-

AYCOCK WELL #: 1 RRCID -> 025989 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	567	N	567	-0-	-0-	B	-0-	567	3			N	-0-					-0-
06	571	N	571	-0-	-0-	B	-0-	571	3			N	-0-					-0-
07	596	N	596	-0-	-0-	B	-0-	596	3			N	-0-					-0-
08	609	N	609	-0-	-0-	B	-0-	609	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	598	N	598	-0-	-0-	B	-0-	598	3			N	-0-					-0-
*10	498	N	498	-0-	-0-	B	-0-	498	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BARKER WELL #: 1 RRCID -> 025991 COMPL. DATE 08/09/1957 TOTAL DEPTH 2202 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-
06	360	N	354	-0-	-6 B	-0-	354	3			N	-0-					-0-
07	341	N	307	-0-	-34 B	-0-	307	3			N	-0-					-0-
08	372	N	352	-0-	-20 B	-0-	352	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
*10	363	N	363	-0-	-0- B	-0-	363	3			N	-0-					-0-

BATSON WELL #: 1 RRCID -> 025993 COMPL. DATE 04/30/1958 TOTAL DEPTH 2075 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	146	-0-	-40 B	-0-	146	3			N	-0-					-0-
06	180	N	133	-0-	-47 B	-0-	133	3			N	-0-					-0-
07	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-
08	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
*10	213	N	213	-0-	-0- B	-0-	213	3			N	-0-					-0-

BAXTER WELL #: 3 RRCID -> 025996 COMPL. DATE 02/18/1958 TOTAL DEPTH 2102 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	385	-0-	-18 B	-0-	385	3			N	-0-					-0-
06	390	N	371	-0-	-19 B	-0-	371	3			N	-0-					-0-
07	403	N	384	-0-	-19 B	-0-	384	3			N	-0-					-0-
08	411	N	411	-0-	-0- B	-0-	411	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	393	N	393	-0-	-0- B	-0-	393	3			N	-0-					-0-
*10	392	N	392	-0-	-0- B	-0-	392	3			N	-0-					-0-

BAXTER -A- WELL #: 1 RRCID -> 025998 COMPL. DATE 06/28/1957 TOTAL DEPTH 2051 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-
06	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-
07	352	N	352	-0-	-0- B	-0-	352	3			N	-0-					-0-
08	363	N	363	-0-	-0- B	-0-	363	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	339	-0-	-21 B	-0-	339	3			N	-0-					-0-
10	341	N	309	-0-	-32 B	-0-	309	3			N	-0-					-0-

BAXTER -A- WELL #: 2 RRCID -> 025999 COMPL. DATE 07/01/1957 TOTAL DEPTH 2129 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-
06	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-
07	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
08	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
*10	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-

BAXTER -A- WELL #: 3 RRCID -> 026000 COMPL. DATE 11/10/1957 TOTAL DEPTH 2136 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	169	-0-	-17 B	-0-	169	3			N	-0-					-0-
06	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-
07	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-
08	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	156	-0-	-24 B	-0-	156	3			N	-0-					-0-
*10	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BAXTER -A- WELL #: 5 RRCID -> 026001 COMPL. DATE 08/20/1958 TOTAL DEPTH 2053 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	87	-0-	-6 B	-0-	87	3			N	-0-					-0-
06	90	N	89	-0-	-1 B	-0-	89	3			N	-0-					-0-
07	93	N	92	-0-	-1 B	-0-	92	3			N	-0-					-0-
08	93	N	90	-0-	-3 B	-0-	90	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	89	-0-	-1 B	-0-	89	3			N	-0-					-0-
10	93	N	89	-0-	-4 B	-0-	89	3			N	-0-					-0-

BAXTER -A- WELL #: 6 RRCID -> 026002 COMPL. DATE 08/13/1958 TOTAL DEPTH 2108 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
06	300	N	278	-0-	-22 B	-0-	278	3			N	-0-					-0-
07	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
08	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
10	279	N	276	-0-	-3 B	-0-	276	3			N	-0-					-0-

BEDNORZ ESTATE WELL #: 2 RRCID -> 026004 COMPL. DATE 04/26/1958 TOTAL DEPTH 2130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	153	-0-	-2 B	-0-	153	3			N	-0-					-0-
06	150	N	143	-0-	-7 B	-0-	143	3			N	-0-					-0-
07	155	N	147	-0-	-8 B	-0-	147	3			N	-0-					-0-
08	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
10	155	N	151	-0-	-4 B	-0-	151	3			N	-0-					-0-

BELL -E- WELL #: 1 RRCID -> 026010 COMPL. DATE 04/26/1952 TOTAL DEPTH 2113 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BERGMAN WELL #: 1 RRCID -> 026017 COMPL. DATE 05/10/1954 TOTAL DEPTH 1982 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	52	-0-	-10 B	-0-	52	3			N	-0-					-0-
06	60	N	50	-0-	-10 B	-0-	50	3			N	-0-					-0-
07	62	N	56	-0-	-6 B	-0-	56	3			N	-0-					-0-
08	69	N	69	-0-	-0- B	-0-	69	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	60	-0-	-0- B	-0-	60	3			N	-0-					-0-
10	62	N	52	-0-	-10 B	-0-	52	3			N	-0-					-0-

BERGMAN WELL #: 2 RRCID -> 026018 COMPL. DATE 04/12/1958 TOTAL DEPTH 2184 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	285	-0-	-25 B	-0-	285	3			N	-0-					-0-
06	300	N	288	-0-	-12 B	-0-	288	3			N	-0-					-0-
07	298	N	298	-0-	-0- B	-0-	298	3			N	-0-					-0-
08	279	N	218	-0-	-61 B	-0-	218	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	200	-0-	-100 B	-0-	200	3			N	-0-					-0-
10	310	N	123	-0-	-187 B	-0-	123	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BERGMAN WELL #: 3 RRCID -> 026019 COMPL. DATE 04/15/1958 TOTAL DEPTH 2111 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	460	-0-	-36	B	-0-	460	3			N	-0-					-0-
06	480	N	433	-0-	-47	B	-0-	433	3			N	-0-					-0-
07	496	N	443	-0-	-53	B	-0-	443	3			N	-0-					-0-
08	511	N	511	-0-	-0-	B	-0-	511	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	501	N	501	-0-	-0-	B	-0-	501	3			N	-0-					-0-
*10	460	N	460	-0-	-0-	B	-0-	460	3			N	-0-					-0-

BERGMAN WELL #: 4 RRCID -> 026020 COMPL. DATE 04/08/1958 TOTAL DEPTH 2167 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	205	-0-	-12	B	-0-	205	3			N	-0-					-0-
06	210	N	204	-0-	-6	B	-0-	204	3			N	-0-					-0-
07	246	N	246	-0-	-0-	B	-0-	246	3			N	-0-					-0-
08	284	N	284	-0-	-0-	B	-0-	284	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	246	N	246	-0-	-0-	B	-0-	246	3			N	-0-					-0-
10	248	N	232	-0-	-16	B	-0-	232	3			N	-0-					-0-

BETENBOUGH WELL #: 1 RRCID -> 026021 COMPL. DATE 03/07/1954 TOTAL DEPTH 1929 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	44	-0-	-18	B	-0-	44	3			N	-0-					-0-
06	60	N	48	-0-	-12	B	-0-	48	3			N	-0-					-0-
07	62	N	61	-0-	-1	B	-0-	61	3			N	-0-					-0-
08	50	N	50	-0-	-0-	B	-0-	50	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	42	-0-	-18	B	-0-	42	3			N	-0-					-0-
10	62	N	45	-0-	-17	B	-0-	45	3			N	-0-					-0-

BETENBOUGH WELL #: 2 RRCID -> 026022 COMPL. DATE 02/25/1958 TOTAL DEPTH 1942 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	796	-0-	-41	B	-0-	796	3			N	-0-					-0-
06	780	N	757	-0-	-23	B	-0-	757	3			N	-0-					-0-
07	807	N	807	-0-	-0-	B	-0-	807	3			N	-0-					-0-
08	835	N	835	-0-	-0-	B	-0-	835	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	813	N	813	-0-	-0-	B	-0-	813	3			N	-0-					-0-
10	806	N	727	-0-	-79	B	-0-	727	3			N	-0-					-0-

BETENBOUGH -A- WELL #: 1 RRCID -> 026023 COMPL. DATE 03/31/1954 TOTAL DEPTH 1897 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	230	-0-	-18	B	-0-	230	3			N	-0-					-0-
06	240	N	227	-0-	-13	B	-0-	227	3			N	-0-					-0-
07	255	N	255	-0-	-0-	B	-0-	255	3			N	-0-					-0-
08	251	N	251	-0-	-0-	B	-0-	251	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	246	N	246	-0-	-0-	B	-0-	246	3			N	-0-					-0-
*10	318	N	318	-0-	-0-	B	-0-	318	3			N	-0-					-0-

BETENBOUGH -A- WELL #: 3 RRCID -> 026025 COMPL. DATE 04/13/1957 TOTAL DEPTH 2106 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	347	-0-	-25	B	-0-	347	3			N	-0-					-0-
06	390	N	354	-0-	-36	B	-0-	354	3			N	-0-					-0-
07	359	N	359	-0-	-0-	B	-0-	359	3			N	-0-					-0-
08	426	N	426	-0-	-0-	B	-0-	426	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	402	N	402	-0-	-0-	B	-0-	402	3			N	-0-					-0-
10	372	N	366	-0-	-6	B	-0-	366	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BETENBOUGH -A- WELL #: 4 RRCID -> 026026 COMPL. DATE 09/29/1957 TOTAL DEPTH 1978 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	432	-0-	-2 B	-0-	432	3			N	-0-					-0-
06	420	N	412	-0-	-8 B	-0-	412	3			N	-0-					-0-
07	449	N	449	-0-	-0- B	-0-	449	3			N	-0-					-0-
08	464	N	464	-0-	-0- B	-0-	464	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	404	-0-	-16 B	-0-	404	3			N	-0-					-0-
10	434	N	398	-0-	-36 B	-0-	398	3			N	-0-					-0-

BETENBOUGH -A- WELL #: 5 RRCID -> 026027 COMPL. DATE 10/03/1957 TOTAL DEPTH 2102 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	525	-0-	-64 B	-0-	525	3			N	-0-					-0-
06	540	N	511	-0-	-29 B	-0-	511	3			N	-0-					-0-
07	527	N	523	-0-	-4 B	-0-	523	3			N	-0-					-0-
08	543	N	543	-0-	-0- B	-0-	543	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	521	N	521	-0-	-0- B	-0-	521	3			N	-0-					-0-
10	527	N	491	-0-	-36 B	-0-	491	3			N	-0-					-0-

BETENBOUGH -B- WELL #: 1 RRCID -> 026028 COMPL. DATE 06/02/1954 TOTAL DEPTH 1897 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	597	N	597	-0-	-0- B	-0-	597	3			N	-0-					-0-
06	613	N	613	-0-	-0- B	-0-	613	3			N	-0-					-0-
07	619	N	619	-0-	-0- B	-0-	619	3			N	-0-					-0-
08	635	N	635	-0-	-0- B	-0-	635	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	616	N	616	-0-	-0- B	-0-	616	3			N	-0-					-0-
10	620	N	619	-0-	-1 B	-0-	619	3			N	-0-					-0-

BETENBOUGH -B- WELL #: 2 RRCID -> 026029 COMPL. DATE 03/03/1958 TOTAL DEPTH 2063 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
06	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
07	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-
08	238	N	238	-0-	-0- B	-0-	238	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-
10	217	N	206	-0-	-11 B	-0-	206	3			N	-0-					-0-

BJERG WELL #: 1 RRCID -> 026030 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	238	-0-	-10 B	-0-	238	3			N	-0-					-0-
06	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
07	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-
08	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
*10	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-

BOREN WELL #: 1 RRCID -> 026031 COMPL. DATE 01/07/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	307	-0-	-96 B	-0-	307	3			N	-0-					-0-
06	360	N	287	-0-	-73 B	-0-	287	3			N	-0-					-0-
07	310	N	286	-0-	-24 B	-0-	286	3			N	-0-					-0-
08	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					-0-
*10	307	N	307	-0-	-0- B	-0-	307	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BOREN -A- WELL #: 2 RRCID -> 026032 COMPL. DATE 03/05/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	52	-0-	-103 B	-0-	52	3			N	-0-					-0-
06	113	N	113	-0-	-0- B	-0-	113	3			N	-0-					-0-
07	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-
08	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
*10	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-

BORIN WELL #: 1 RRCID -> 026034 COMPL. DATE 12/30/1951 TOTAL DEPTH 2096 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-
06	210	N	132	-0-	-78 B	-0-	132	3			N	-0-					-0-
07	124	N	101	-0-	-23 B	-0-	101	3			N	-0-					-0-
08	155	N	121	-0-	-34 B	-0-	121	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
*10	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-

BRASHEARS WELL #: 1 RRCID -> 026038 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	40	N	40	-0-	-0- B	-0-	40	3			N	-0-					-0-
06	30	N	23	-0-	-7 B	-0-	23	3			N	-0-					-0-
07	31	N	30	-0-	-1 B	-0-	30	3			N	-0-					-0-
08	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	30	-0-	-0- B	-0-	30	3			N	-0-					-0-
*10	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-

BRAZOS RIVER GAS WELL #: 1 RRCID -> 026039 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	237	-0-	-42 B	-0-	237	3			N	-0-					-0-
06	240	N	227	-0-	-13 B	-0-	227	3			N	-0-					-0-
07	248	N	231	-0-	-17 B	-0-	231	3			N	-0-					-0-
08	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	237	-0-	-3 B	-0-	237	3			N	-0-					-0-
*10	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-

BRYAN WELL #: 1 RRCID -> 026040 COMPL. DATE 04/24/1958 TOTAL DEPTH 2145 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	56	-0-	-6 B	-0-	56	3			N	-0-					-0-
06	60	N	55	-0-	-5 B	-0-	55	3			N	-0-					-0-
07	62	N	55	-0-	-7 B	-0-	55	3			N	-0-					-0-
08	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
10	62	N	58	-0-	-4 B	-0-	58	3			N	-0-					-0-

BRYAN WELL #: 2 RRCID -> 026041 COMPL. DATE 11/30/1958 TOTAL DEPTH 2142 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	423	N	423	-0-	-0- B	-0-	423	3			N	-0-					-0-
06	420	N	401	-0-	-19 B	-0-	401	3			N	-0-					-0-
07	434	N	418	-0-	-16 B	-0-	418	3			N	-0-					-0-
08	434	N	414	-0-	-20 B	-0-	414	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	392	N	392	-0-	-0- B	-0-	392	3			N	-0-					-0-
10	403	N	380	-0-	-23 B	-0-	380	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURKHALTER WELL #: 1 RRCID -> 026042 COMPL. DATE 03/10/1961 TOTAL DEPTH 2000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	143	N	143	-0-	-0-	B	-0-	143	3			N	-0-					-0-
06	150	N	121	-0-	-29	B	-0-	121	3			N	-0-					-0-
07	155	N	129	-0-	-26	B	-0-	129	3			N	-0-					-0-
08	155	N	124	-0-	-31	B	-0-	124	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	119	-0-	-1	B	-0-	119	3			N	-0-					-0-
*10	141	N	141	-0-	-0-	B	-0-	141	3			N	-0-					-0-

BUSH WELL #: 1 RRCID -> 026044 COMPL. DATE 02/17/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	255	N	255	-0-	-0-	B	-0-	255	3			N	-0-					-0-
06	247	N	247	-0-	-0-	B	-0-	247	3			N	-0-					-0-
07	249	N	249	-0-	-0-	B	-0-	249	3			N	-0-					-0-
08	254	N	254	-0-	-0-	B	-0-	254	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	251	N	251	-0-	-0-	B	-0-	251	3			N	-0-					-0-
*10	251	N	251	-0-	-0-	B	-0-	251	3			N	-0-					-0-

CALDWELL WELL #: 2 RRCID -> 026045 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	740	-0-	-128	B	-0-	740	3			N	-0-					-0-
06	870	N	766	-0-	-104	B	-0-	766	3			N	-0-					-0-
07	806	N	778	-0-	-28	B	-0-	778	3			N	-0-					-0-
08	778	N	778	-0-	-0-	B	-0-	778	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	805	N	805	-0-	-0-	B	-0-	805	3			N	-0-					-0-
*10	777	N	777	-0-	-0-	B	-0-	777	3			N	-0-					-0-

CANTRELL WELL #: 1 RRCID -> 026046 COMPL. DATE 02/28/1960 TOTAL DEPTH 2162 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	435	N	435	-0-	-0-	B	-0-	435	3			N	-0-					-0-
06	420	N	366	-0-	-54	B	-0-	366	3			N	-0-					-0-
07	403	N	350	-0-	-53	B	-0-	350	3			N	-0-					-0-
08	434	N	433	-0-	-1	B	-0-	433	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	430	N	430	-0-	-0-	B	-0-	430	3			N	-0-					-0-
*10	451	N	451	-0-	-0-	B	-0-	451	3			N	-0-					-0-

CANTRELL -A- WELL #: 1 RRCID -> 026047 COMPL. DATE 06/16/1960 TOTAL DEPTH 2101 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	92	-0-	-1	B	-0-	92	3			N	-0-					-0-
06	90	N	84	-0-	-6	B	-0-	84	3			N	-0-					-0-
07	93	N	88	-0-	-5	B	-0-	88	3			N	-0-					-0-
08	93	N	89	-0-	-4	B	-0-	89	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	86	-0-	-4	B	-0-	86	3			N	-0-					-0-
10	93	N	87	-0-	-6	B	-0-	87	3			N	-0-					-0-

CARPENTER WELL #: 1 RRCID -> 026048 COMPL. DATE 12/04/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	280	N	280	-0-	-0-	B	-0-	280	3			N	-0-					-0-
06	283	N	283	-0-	-0-	B	-0-	283	3			N	-0-					-0-
07	286	N	286	-0-	-0-	B	-0-	286	3			N	-0-					-0-
08	279	N	270	-0-	-9	B	-0-	270	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	274	N	274	-0-	-0-	B	-0-	274	3			N	-0-					-0-
*10	287	N	287	-0-	-0-	B	-0-	287	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CITY GOLF CLUB WELL #: 1 RRCID -> 026050 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-
06	270	N	256	-0-	-14 B	-0-	256	3			N	-0-					-0-
07	279	N	260	-0-	-19 B	-0-	260	3			N	-0-					-0-
08	279	N	276	-0-	-3 B	-0-	276	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
*10	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-

CLARK WELL #: 1 RRCID -> 026051 COMPL. DATE 05/20/1957 TOTAL DEPTH 2130 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	326	N	326	-0-	-0- B	-0-	326	3			N	-0-					-0-
06	330	N	319	-0-	-11 B	-0-	319	3			N	-0-					-0-
07	310	N	300	-0-	-10 B	-0-	300	3			N	-0-					-0-
08	341	N	299	-0-	-42 B	-0-	299	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	317	-0-	-13 B	-0-	317	3			N	-0-					-0-
10	310	N	308	-0-	-2 B	-0-	308	3			N	-0-					-0-

CLARK -A- WELL #: 1 RRCID -> 026052 COMPL. DATE 09/03/1957 TOTAL DEPTH 2169 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
06	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
07	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
08	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
10	155	N	149	-0-	-6 B	-0-	149	3			N	-0-					-0-

CLAY WELL #: 1 RRCID -> 026054 COMPL. DATE 03/02/1961 TOTAL DEPTH 2198 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-
06	300	N	117	-0-	-183 B	-0-	117	3			N	-0-					-0-
07	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-
08	279	N	197	-0-	-82 B	-0-	197	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	115	-0-	-5 B	-0-	115	3			N	-0-					-0-
10	248	N	178	-0-	-70 B	-0-	178	3			N	-0-					-0-

COLEMAN -A- WELL #: 2 RRCID -> 026057 COMPL. DATE 07/16/1959 TOTAL DEPTH 2062 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-
06	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-
07	419	N	419	-0-	-0- B	-0-	419	3			N	-0-					-0-
08	370	N	370	-0-	-0- B	-0-	370	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	215	-0-	-25 B	-0-	215	3			N	-0-					-0-
10	248	N	184	-0-	-64 B	-0-	184	3			N	-0-					-0-

COLEMAN WELL #: 3 RRCID -> 026058 COMPL. DATE 06/06/1962 TOTAL DEPTH 2006 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-
06	240	N	221	-0-	-19 B	-0-	221	3			N	-0-					-0-
07	248	N	232	-0-	-16 B	-0-	232	3			N	-0-					-0-
08	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	239	N	239	-0-	-0- B	-0-	239	3			N	-0-					-0-
*10	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
COLLINS WELL #: 1 RRCID -> 026059 COMPL. DATE 11/02/1953 TOTAL DEPTH 1987 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	236	N	236	-0-	-0- B	-0-	236	3			N	-0-					-0-
06	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-
07	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-
08	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	195	-0-	-15 B	-0-	195	3			N	-0-					-0-
10	217	N	126	-0-	-91 B	-0-	126	3			N	-0-					-0-

COLLINS -A- WELL #: 1 RRCID -> 026060 COMPL. DATE 03/15/1960 TOTAL DEPTH 1919 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-
06	360	N	350	-0-	-10 B	-0-	350	3			N	-0-					-0-
07	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-
08	372	N	371	-0-	-1 B	-0-	371	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	337	-0-	-23 B	-0-	337	3			N	-0-					-0-
10	372	N	306	-0-	-66 B	-0-	306	3			N	-0-					-0-

DARGARTZ WELL #: 1 RRCID -> 026063 COMPL. DATE 02/20/1960 TOTAL DEPTH 1975 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	134	-0-	-52 B	-0-	134	3			N	-0-					-0-
06	180	N	174	-0-	-6 B	-0-	174	3			N	-0-					-0-
07	178	N	178	-0-	-0- B	-0-	178	3			N	-0-					-0-
08	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
10	186	N	156	-0-	-30 B	-0-	156	3			N	-0-					-0-

DAVIS WELL #: 1 RRCID -> 026064 COMPL. DATE 06/14/1957 TOTAL DEPTH 2170 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	145	-0-	-10 B	-0-	145	3			N	-0-					-0-
06	150	N	146	-0-	-4 B	-0-	146	3			N	-0-					-0-
07	155	N	141	-0-	-14 B	-0-	141	3			N	-0-					-0-
08	155	N	139	-0-	-16 B	-0-	139	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-
10	155	N	148	-0-	-7 B	-0-	148	3			N	-0-					-0-

DEGER WELL #: 1 RRCID -> 026065 COMPL. DATE 11/30/1961 TOTAL DEPTH 2025 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-
06	120	N	63	-0-	-57 B	-0-	63	3			N	-0-					-0-
07	124	N	40	-0-	-84 B	-0-	40	3			N	-0-					-0-
08	155	N	60	-0-	-95 B	-0-	60	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
*10	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-

DEKLE WELL #: 1 RRCID -> 026066 COMPL. DATE 02/14/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-
06	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-
07	248	N	245	-0-	-3 B	-0-	245	3			N	-0-					-0-
08	248	N	245	-0-	-3 B	-0-	245	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	232	-0-	-8 B	-0-	232	3			N	-0-					-0-
10	248	N	234	-0-	-14 B	-0-	234	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
EMMERT WELL #: 1 RRCID -> 026068 COMPL. DATE 07/02/1957 TOTAL DEPTH 2082 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	339	-0-	-64 B	-0-	339	3			N	-0-					-0-
06	360	N	322	-0-	-38 B	-0-	322	3			N	-0-					-0-
07	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-
08	341	N	319	-0-	-22 B	-0-	319	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	339	N	339	-0-	-0- B	-0-	339	3			N	-0-					-0-
10	341	N	322	-0-	-19 B	-0-	322	3			N	-0-					-0-

EMMERT -A- WELL #: 2 RRCID -> 026069 COMPL. DATE 09/26/1958 TOTAL DEPTH 1851 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
06	240	N	224	-0-	-16 B	-0-	224	3			N	-0-					-0-
07	248	N	232	-0-	-16 B	-0-	232	3			N	-0-					-0-
08	248	N	235	-0-	-13 B	-0-	235	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
10	217	N	215	-0-	-2 B	-0-	215	3			N	-0-					-0-

FEDERAL LIFE INSURANCE CO. WELL #: 1 RRCID -> 026070 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-
06	150	N	134	-0-	-16 B	-0-	134	3			N	-0-					-0-
07	155	N	137	-0-	-18 B	-0-	137	3			N	-0-					-0-
08	155	N	141	-0-	-14 B	-0-	141	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
*10	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-

FERRIL WELL #: 1 RRCID -> 026071 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	263	-0-	-16 B	-0-	263	3			N	-0-					-0-
06	270	N	234	-0-	-36 B	-0-	234	3			N	-0-					-0-
07	248	N	246	-0-	-2 B	-0-	246	3			N	-0-					-0-
08	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	231	-0-	-9 B	-0-	231	3			N	-0-					-0-
10	248	N	231	-0-	-17 B	-0-	231	3			N	-0-					-0-

FOSTER, WALTER WELL #: 1 RRCID -> 026073 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	224	-0-	-24 B	-0-	224	3			N	-0-					-0-
06	240	N	229	-0-	-11 B	-0-	229	3			N	-0-					-0-
07	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
08	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-
*10	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-

FOSTER WELL #: 2 RRCID -> 026074 COMPL. DATE 04/17/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	173	-0-	-354 B	-0-	173	3			N	-0-					-0-
06	567	N	567	-0-	-0- B	-0-	567	3			N	-0-					-0-
07	577	N	577	-0-	-0- B	-0-	577	3			N	-0-					-0-
08	541	N	541	-0-	-0- B	-0-	541	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	500	-0-	-70 B	-0-	500	3			N	-0-					-0-
10	589	N	477	-0-	-112 B	-0-	477	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FOWLER -A- WELL #: 1 RRCID -> 026075 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
06	90	N	42	-0-	-48 B	-0-	42	3			N	-0-					-0-
07	186	N	77	-0-	-109 B	-0-	77	3			N	-0-					-0-
08	155	N	36	-0-	-119 B	-0-	36	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	81	N	81	-0-	-0- B	-0-	81	3			N	-0-					-0-
*10	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-

FOWLER -B- WELL #: 1 RRCID -> 026076 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	313	-0-	-59 B	-0-	313	3			N	-0-					-0-
06	360	N	332	-0-	-28 B	-0-	332	3			N	-0-					-0-
07	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-
08	382	N	382	-0-	-0- B	-0-	382	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	357	N	357	-0-	-0- B	-0-	357	3			N	-0-					-0-
10	372	N	368	-0-	-4 B	-0-	368	3			N	-0-					-0-

FOWLER -E- WELL #: 1 RRCID -> 026077 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	722	-0-	-22 B	-0-	722	3			N	-0-					-0-
06	589	N	589	-0-	-0- B	-0-	589	3			N	-0-					-0-
07	744	N	616	-0-	-128 B	-0-	616	3			N	-0-					-0-
08	713	N	600	-0-	-113 B	-0-	600	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	566	-0-	-34 B	-0-	566	3			N	-0-					-0-
10	620	N	600	-0-	-20 B	-0-	600	3			N	-0-					-0-

FOWLER -F- WELL #: 1 RRCID -> 026078 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	202	N	202	-0-	-0- B	-0-	202	3			N	-0-					-0-
06	180	N	171	-0-	-9 B	-0-	171	3			N	-0-					-0-
07	217	N	202	-0-	-15 B	-0-	202	3			N	-0-					-0-
08	217	N	184	-0-	-33 B	-0-	184	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
10	217	N	180	-0-	-37 B	-0-	180	3			N	-0-					-0-

GIERHART -X- WELL #: 1 RRCID -> 026079 COMPL. DATE 06/22/1962 TOTAL DEPTH 2068 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-
06	120	N	87	-0-	-33 B	-0-	87	3			N	-0-					-0-
07	124	N	75	-0-	-49 B	-0-	75	3			N	-0-					-0-
08	124	N	99	-0-	-25 B	-0-	99	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	84	-0-	-6 B	-0-	84	3			N	-0-					-0-
*10	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-

GLENN WELL #: 1 RRCID -> 026080 COMPL. DATE 04/20/1957 TOTAL DEPTH 1890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
06	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
07	279	N	259	-0-	-20 B	-0-	259	3			N	-0-					-0-
08	279	N	271	-0-	-8 B	-0-	271	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
10	248	N	247	-0-	-1 B	-0-	247	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GLENN WELL #: 2 RRCID -> 026081 COMPL. DATE 07/08/1957 TOTAL DEPTH 2030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	177	-0-	-9 B	-0-	177	3			N	-0-					-0-
06	180	N	179	-0-	-1 B	-0-	179	3			N	-0-					-0-
07	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
08	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
*10	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-

GLENN WELL #: 3 RRCID -> 026082 COMPL. DATE 04/01/1959 TOTAL DEPTH 1922 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	339	-0-	-95 B	-0-	339	3			N	-0-					-0-
06	360	N	233	-0-	-127 B	-0-	233	3			N	-0-					-0-
07	310	N	239	-0-	-71 B	-0-	239	3			N	-0-					-0-
08	665	N	665	-0-	-0- B	-0-	665	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	507	N	507	-0-	-0- B	-0-	507	3			N	-0-					-0-
*10	434	N	434	-0-	-0- B	-0-	434	3			N	-0-					-0-

GLENN -A- WELL #: 1 RRCID -> 026083 COMPL. DATE 07/17/1957 TOTAL DEPTH 1915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	206	-0-	-11 B	-0-	206	3			N	-0-					-0-
06	210	N	197	-0-	-13 B	-0-	197	3			N	-0-					-0-
07	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
08	217	N	211	-0-	-6 B	-0-	211	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	205	-0-	-5 B	-0-	205	3			N	-0-					-0-
10	217	N	176	-0-	-41 B	-0-	176	3			N	-0-					-0-

GLENN -A- WELL #: 2 RRCID -> 026084 COMPL. DATE 04/01/1959 TOTAL DEPTH 1802 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	190	-0-	-58 B	-0-	190	3			N	-0-					-0-
06	210	N	111	-0-	-99 B	-0-	111	3			N	-0-					-0-
07	186	N	163	-0-	-23 B	-0-	163	3			N	-0-					-0-
08	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-
*10	182	N	182	-0-	-0- B	-0-	182	3			N	-0-					-0-

GLENN -B- WELL #: 1 RRCID -> 026085 COMPL. DATE 07/31/1957 TOTAL DEPTH 1938 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	168	-0-	-18 B	-0-	168	3			N	-0-					-0-
06	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
07	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
08	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
10	155	N	152	-0-	-3 B	-0-	152	3			N	-0-					-0-

GLENN -B- WELL #: 2 RRCID -> 026086 COMPL. DATE 06/23/1961 TOTAL DEPTH 1914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
GLENN -D- WELL #: 1 RRCID -> 026088 COMPL. DATE 08/09/1958 TOTAL DEPTH 1770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	279	N	266	-0-	-13	B	-0-	266	3		N	-0-			-0-
06	270	N	254	-0-	-16	B	-0-	254	3		N	-0-			-0-
07	250	N	250	-0-	-0-	B	-0-	250	3		N	-0-			-0-
08	279	N	261	-0-	-18	B	-0-	261	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	263	N	263	-0-	-0-	B	-0-	263	3		N	-0-			-0-
10	248	N	202	-0-	-46	B	-0-	202	3		N	-0-			-0-

GOOCH WELL #: 1 RRCID -> 026090 COMPL. DATE 06/19/1967 TOTAL DEPTH N/A PERF. N/A

05	279	N	252	-0-	-27	B	-0-	252	3		N	-0-			-0-
06	247	N	247	-0-	-0-	B	-0-	247	3		N	-0-			-0-
07	248	N	236	-0-	-12	B	-0-	236	3		N	-0-			-0-
08	248	N	245	-0-	-3	B	-0-	245	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	240	N	237	-0-	-3	B	-0-	237	3		N	-0-			-0-
10	248	N	238	-0-	-10	B	-0-	238	3		N	-0-			-0-

GOOCH WELL #: 2 RRCID -> 026091 COMPL. DATE 11/08/1968 TOTAL DEPTH N/A PERF. N/A

05	225	N	225	-0-	-0-	B	-0-	225	3		N	-0-			-0-
06	210	N	205	-0-	-5	B	-0-	205	3		N	-0-			-0-
07	217	N	203	-0-	-14	B	-0-	203	3		N	-0-			-0-
08	217	N	209	-0-	-8	B	-0-	209	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	210	N	204	-0-	-6	B	-0-	204	3		N	-0-			-0-
10	217	N	208	-0-	-9	B	-0-	208	3		N	-0-			-0-

GOOCH WELL #: 3 RRCID -> 026092 COMPL. DATE 01/17/1968 TOTAL DEPTH N/A PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-

GOOCH WELL #: 4 RRCID -> 026093 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	309	N	309	-0-	-0-	B	-0-	309	3		N	-0-			-0-
06	270	N	257	-0-	-13	B	-0-	257	3		N	-0-			-0-
07	310	N	270	-0-	-40	B	-0-	270	3		N	-0-			-0-
08	310	N	280	-0-	-30	B	-0-	280	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	270	N	249	-0-	-21	B	-0-	249	3		N	-0-			-0-
10	279	N	248	-0-	-31	B	-0-	248	3		N	-0-			-0-

HALL WELL #: 1 RRCID -> 026094 COMPL. DATE 08/05/1957 TOTAL DEPTH 2157 PERF. N/A

05	186	N	184	-0-	-2	B	-0-	184	3		N	-0-			-0-
06	180	N	179	-0-	-1	B	-0-	179	3		N	-0-			-0-
07	186	N	184	-0-	-2	B	-0-	184	3		N	-0-			-0-
08	186	N	184	-0-	-2	B	-0-	184	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	187	N	187	-0-	-0-	B	-0-	187	3		N	-0-			-0-
10	186	N	178	-0-	-8	B	-0-	178	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HALL -A- WELL #: 1 RRCID -> 026095 COMPL. DATE 01/11/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1763	N	1763	-0-	-0- B	-0-	1763	3			N	-0-					-0-
06	1661	N	1661	-0-	-0- B	-0-	1661	3			N	-0-					-0-
07	1692	N	1692	-0-	-0- B	-0-	1692	3			N	-0-					-0-
08	1707	N	1707	-0-	-0- B	-0-	1707	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1576	N	1576	-0-	-0- B	-0-	1576	3			N	-0-					-0-
10	1550	N	1540	-0-	-10 B	-0-	1540	3			N	-0-					-0-

HALL -B- WELL #: 1 RRCID -> 026096 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-
06	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-
07	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-
08	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	341	-0-	-19 B	-0-	341	3			N	-0-					-0-
10	372	N	321	-0-	-51 B	-0-	321	3			N	-0-					-0-

HALL -C- WELL #: 1 RRCID -> 026097 COMPL. DATE 10/19/1965 TOTAL DEPTH 2185 PERF. 410 - 430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	INJECT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	INJECT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	INJECT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	INJECT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	INJECT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HALL -E- WELL #: 1 RRCID -> 026098 COMPL. DATE 05/14/1958 TOTAL DEPTH 2103 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	250	-0-	-29 B	-0-	250	3			N	-0-					-0-
06	270	N	244	-0-	-26 B	-0-	244	3			N	-0-					-0-
07	248	N	218	-0-	-30 B	-0-	218	3			N	-0-					-0-
08	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-
*10	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-

HALL -F- WELL #: 1 RRCID -> 026099 COMPL. DATE 06/30/1962 TOTAL DEPTH 1994 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
06	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
07	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
08	155	N	139	-0-	-16 B	-0-	139	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
*10	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-

HAYES WELL #: 1 RRCID -> 026103 COMPL. DATE 01/00/1958 TOTAL DEPTH 1815 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
06	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-
07	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-
08	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
*10	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HAYES WELL #: 2 RRCID -> 026104 COMPL. DATE 02/16/1958 TOTAL DEPTH 2033 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	365	N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-
06	360	N	359	-0-	-1 B	-0-	359	3			N	-0-					-0-
07	364	N	364	-0-	-0- B	-0-	364	3			N	-0-					-0-
08	392	N	392	-0-	-0- B	-0-	392	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-
10	372	N	367	-0-	-5 B	-0-	367	3			N	-0-					-0-

HENDERSON -A- WELL #: 1 RRCID -> 026106 COMPL. DATE 03/25/1960 TOTAL DEPTH 2040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	229	-0-	-19 B	-0-	229	3			N	-0-					-0-
06	240	N	197	-0-	-43 B	-0-	197	3			N	-0-					-0-
07	248	N	206	-0-	-42 B	-0-	206	3			N	-0-					-0-
08	217	N	167	-0-	-50 B	-0-	167	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	161	-0-	-49 B	-0-	161	3			N	-0-					-0-
10	217	N	164	-0-	-53 B	-0-	164	3			N	-0-					-0-

HOBBS WELL #: 1 RRCID -> 026109 COMPL. DATE 10/23/1951 TOTAL DEPTH 1945 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	154	-0-	-1 B	-0-	154	3			N	-0-					-0-
06	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
07	155	N	150	-0-	-5 B	-0-	150	3			N	-0-					-0-
08	155	N	155	-0-	-0- B	-0-	155	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	132	-0-	-18 B	-0-	132	3			N	-0-					-0-
10	155	N	135	-0-	-20 B	-0-	135	3			N	-0-					-0-

HOBBS WELL #: 2 RRCID -> 026110 COMPL. DATE 07/04/1957 TOTAL DEPTH 2018 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	627	N	627	-0-	-0- B	-0-	627	3			N	-0-					-0-
06	576	N	576	-0-	-0- B	-0-	576	3			N	-0-					-0-
07	599	N	599	-0-	-0- B	-0-	599	3			N	-0-					-0-
08	631	N	631	-0-	-0- B	-0-	631	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	611	N	611	-0-	-0- B	-0-	611	3			N	-0-					-0-
*10	588	N	588	-0-	-0- B	-0-	588	3			N	-0-					-0-

HUDGINS -B- WELL #: 1 RRCID -> 026112 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	270	-0-	-9 B	-0-	270	3			N	-0-					-0-
06	270	N	263	-0-	-7 B	-0-	263	3			N	-0-					-0-
07	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
08	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-
*10	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-

HUDGINS -C- WELL #: 1 RRCID -> 026113 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	362	-0-	-10 B	-0-	362	3			N	-0-					-0-
06	360	N	353	-0-	-7 B	-0-	353	3			N	-0-					-0-
07	372	N	321	-0-	-51 B	-0-	321	3			N	-0-					-0-
08	372	N	369	-0-	-3 B	-0-	369	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	365	N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-
*10	347	N	347	-0-	-0- B	-0-	347	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HUDGINS -C- WELL #: 2 RRCID -> 026114 COMPL. DATE 05/11/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-
06	420	N	406	-0-	-14 B	-0-	406	3			N	-0-					-0-
07	434	N	430	-0-	-4 B	-0-	430	3			N	-0-					-0-
08	465	N	432	-0-	-33 B	-0-	432	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	439	N	439	-0-	-0- B	-0-	439	3			N	-0-					-0-
10	434	N	429	-0-	-5 B	-0-	429	3			N	-0-					-0-

HUFFINE WELL #: 1 RRCID -> 026115 COMPL. DATE 08/17/1958 TOTAL DEPTH 2104 PERF. N/A

05	321	N	321	-0-	-0- B	-0-	321	3			N	-0-					-0-
06	300	N	288	-0-	-12 B	-0-	288	3			N	-0-					-0-
07	310	N	282	-0-	-28 B	-0-	282	3			N	-0-					-0-
08	310	N	289	-0-	-21 B	-0-	289	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	283	-0-	-17 B	-0-	283	3			N	-0-					-0-
10	279	N	258	-0-	-21 B	-0-	258	3			N	-0-					-0-

KNOLL WELL #: 3 RRCID -> 026117 COMPL. DATE 08/23/1958 TOTAL DEPTH 2060 PERF. N/A

05	186	N	179	-0-	-7 B	-0-	179	3			N	-0-					-0-
06	180	N	176	-0-	-4 B	-0-	176	3			N	-0-					-0-
07	186	N	178	-0-	-8 B	-0-	178	3			N	-0-					-0-
08	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
*10	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-

KNOLL -A- WELL #: 1 RRCID -> 026118 COMPL. DATE 04/08/1954 TOTAL DEPTH 2030 PERF. N/A

05	310	N	285	-0-	-25 B	-0-	285	3			N	-0-					-0-
06	300	N	274	-0-	-26 B	-0-	274	3			N	-0-					-0-
07	310	N	284	-0-	-26 B	-0-	284	3			N	-0-					-0-
08	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	299	N	299	-0-	-0- B	-0-	299	3			N	-0-					-0-
10	279	N	214	-0-	-65 B	-0-	214	3			N	-0-					-0-

KNOLL -B- WELL #: 1 RRCID -> 026119 COMPL. DATE 07/20/1955 TOTAL DEPTH 2065 PERF. N/A

05	248	N	233	-0-	-15 B	-0-	233	3			N	-0-					-0-
06	240	N	232	-0-	-8 B	-0-	232	3			N	-0-					-0-
07	248	N	214	-0-	-34 B	-0-	214	3			N	-0-					-0-
08	248	N	238	-0-	-10 B	-0-	238	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	239	-0-	-1 B	-0-	239	3			N	-0-					-0-
*10	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-

KNOLL -X- WELL #: 1 RRCID -> 026120 COMPL. DATE 06/29/1957 TOTAL DEPTH 2131 PERF. N/A

05	279	N	264	-0-	-15 B	-0-	264	3			N	-0-					-0-
06	270	N	259	-0-	-11 B	-0-	259	3			N	-0-					-0-
07	279	N	256	-0-	-23 B	-0-	256	3			N	-0-					-0-
08	279	N	265	-0-	-14 B	-0-	265	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-
10	248	N	236	-0-	-12 B	-0-	236	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LAYCOCK WELL #: 2 RRCID -> 026123 COMPL. DATE 08/07/1957 TOTAL DEPTH 2115 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	354	N	354	-0-	-0-	B	-0-	354	3			N	-0-					-0-
06	360	N	333	-0-	-27	B	-0-	333	3			N	-0-					-0-
07	336	N	336	-0-	-0-	B	-0-	336	3			N	-0-					-0-
08	344	N	344	-0-	-0-	B	-0-	344	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	345	N	345	-0-	-0-	B	-0-	345	3			N	-0-					-0-
10	341	N	329	-0-	-12	B	-0-	329	3			N	-0-					-0-

LAYCOCK WELL #: 5 RRCID -> 026124 COMPL. DATE 07/18/1957 TOTAL DEPTH 1984 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	234	-0-	-76	B	-0-	234	3			N	-0-					-0-
06	300	N	291	-0-	-9	B	-0-	291	3			N	-0-					-0-
07	286	N	286	-0-	-0-	B	-0-	286	3			N	-0-					-0-
08	281	N	281	-0-	-0-	B	-0-	281	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	291	-0-	-9	B	-0-	291	3			N	-0-					-0-
10	279	N	227	-0-	-52	B	-0-	227	3			N	-0-					-0-

LAYCOCK WELL #: 6 RRCID -> 026125 COMPL. DATE 05/25/1958 TOTAL DEPTH 1995 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	293	N	293	-0-	-0-	B	-0-	293	3			N	-0-					-0-
06	300	N	264	-0-	-36	B	-0-	264	3			N	-0-					-0-
07	310	N	277	-0-	-33	B	-0-	277	3			N	-0-					-0-
08	279	N	271	-0-	-8	B	-0-	271	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	277	N	277	-0-	-0-	B	-0-	277	3			N	-0-					-0-
10	279	N	278	-0-	-1	B	-0-	278	3			N	-0-					-0-

LAYCOCK WELL #: 10 RRCID -> 026128 COMPL. DATE 07/02/1959 TOTAL DEPTH 1944 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	146	-0-	-257	B	-0-	146	3			N	-0-					-0-
06	361	N	361	-0-	-0-	B	-0-	361	3			N	-0-					-0-
07	341	N	340	-0-	-1	B	-0-	340	3			N	-0-					-0-
08	155	N	68	-0-	-87	B	-0-	68	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	74	-0-	-286	B	-0-	74	3			N	-0-					-0-
10	341	N	124	-0-	-217	B	-0-	124	3			N	-0-					-0-

LAYCOCK WELL #: 11 RRCID -> 026129 COMPL. DATE 04/13/1961 TOTAL DEPTH 1985 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	326	N	326	-0-	-0-	B	-0-	326	3			N	-0-					-0-
06	330	N	256	-0-	-74	B	-0-	256	3			N	-0-					-0-
07	341	N	289	-0-	-52	B	-0-	289	3			N	-0-					-0-
08	341	N	252	-0-	-89	B	-0-	252	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	301	N	301	-0-	-0-	B	-0-	301	3			N	-0-					-0-
*10	302	N	302	-0-	-0-	B	-0-	302	3			N	-0-					-0-

LAYCOCK WELL #: 13 RRCID -> 026130 COMPL. DATE 11/12/1961 TOTAL DEPTH 2050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	465	-0-	-0-	B	-0-	465	3			N	-0-					-0-
06	373	N	373	-0-	-0-	B	-0-	373	3			N	-0-					-0-
07	403	N	365	-0-	-38	B	-0-	365	3			N	-0-					-0-
08	465	N	215	-0-	-250	B	-0-	215	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	221	-0-	-139	B	-0-	221	3			N	-0-					-0-
10	372	N	140	-0-	-232	B	-0-	140	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LAYCOCK WELL #: 14 RRCID -> 026131 COMPL. DATE 10/04/1961 TOTAL DEPTH 1896 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	100	N	100	-0-	-0-	B	-0-	100	3			N	-0-					-0-
06	74	N	74	-0-	-0-	B	-0-	74	3			N	-0-					-0-
07	93	N	73	-0-	-20	B	-0-	73	3			N	-0-					-0-
08	93	N	65	-0-	-28	B	-0-	65	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	76	N	76	-0-	-0-	B	-0-	76	3			N	-0-					-0-
*10	81	N	81	-0-	-0-	B	-0-	81	3			N	-0-					-0-

LAYCOCK WELL #: 16 RRCID -> 026132 COMPL. DATE 12/02/1961 TOTAL DEPTH 1985 PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

LAYCOCK -A- WELL #: 2 RRCID -> 026134 COMPL. DATE 04/26/1958 TOTAL DEPTH 2068 PERF. N/A

05	217	N	77	-0-	-140	B	-0-	77	3			N	-0-					-0-
06	150	N	52	-0-	-98	B	-0-	52	3			N	-0-					-0-
07	124	N	64	-0-	-60	B	-0-	64	3			N	-0-					-0-
08	62	N	62	-0-	-0-	B	-0-	62	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	199	N	199	-0-	-0-	B	-0-	199	3			N	-0-					-0-
*10	177	N	177	-0-	-0-	B	-0-	177	3			N	-0-					-0-

LAYCOCK -A- WELL #: 3 RRCID -> 026135 COMPL. DATE 03/18/1966 TOTAL DEPTH 2044 PERF. 415 - 427

05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

LAYCOCK -A- WELL #: 4 RRCID -> 026136 COMPL. DATE 07/24/1967 TOTAL DEPTH N/A PERF. 470 - 482

05	186	N	138	-0-	-48	B	-0-	138	3			N	-0-					-0-
06	154	N	154	-0-	-0-	B	-0-	154	3			N	-0-					-0-
07	155	N	155	-0-	-0-	B	-0-	155	3			N	-0-					-0-
08	147	N	147	-0-	-0-	B	-0-	147	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	150	-0-	-0-	B	-0-	150	3			N	-0-					-0-
10	155	N	105	-0-	-50	B	-0-	105	3			N	-0-					-0-

LAYCOCK -A- WELL #: 6 RRCID -> 026138 COMPL. DATE 09/20/1959 TOTAL DEPTH 1976 PERF. N/A

05	124	N	74	-0-	-50	B	-0-	74	3			N	-0-					-0-
06	60	N	19	-0-	-41	B	-0-	19	3			N	-0-					-0-
07	132	N	132	-0-	-0-	B	-0-	132	3			N	-0-					-0-
08	155	N	155	-0-	-0-	B	-0-	155	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	137	N	137	-0-	-0-	B	-0-	137	3			N	-0-					-0-
10	124	N	32	-0-	-92	B	-0-	32	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LAYCOCK -A- WELL #: 7 RRCID -> 026139 COMPL. DATE 03/14/1961 TOTAL DEPTH 2015 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LAYCOCK -B- WELL #: 1 RRCID -> 026141 COMPL. DATE 06/21/1971 TOTAL DEPTH N/A PERF. N/A

05	279	N	266	-0-	-13	B	-0-	266	3			N	-0-					-0-
06	270	N	263	-0-	-7	B	-0-	263	3			N	-0-					-0-
07	266	N	266	-0-	-0-	B	-0-	266	3			N	-0-					-0-
08	280	N	280	-0-	-0-	B	-0-	280	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	259	-0-	-11	B	-0-	259	3			N	-0-					-0-
10	279	N	256	-0-	-23	B	-0-	256	3			N	-0-					-0-

LAYCOCK -B- WELL #: 2 RRCID -> 026142 COMPL. DATE 11/19/1970 TOTAL DEPTH N/A PERF. N/A

05	403	N	287	-0-	-116	B	-0-	287	3			N	-0-					-0-
06	390	N	292	-0-	-98	B	-0-	292	3			N	-0-					-0-
07	310	N	266	-0-	-44	B	-0-	266	3			N	-0-					-0-
08	285	N	285	-0-	-0-	B	-0-	285	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	274	-0-	-26	B	-0-	274	3			N	-0-					-0-
10	279	N	269	-0-	-10	B	-0-	269	3			N	-0-					-0-

LEDBETTER WELL #: 1 RRCID -> 026144 COMPL. DATE 04/22/1959 TOTAL DEPTH 2090 PERF. N/A

05	465	N	430	-0-	-35	B	-0-	430	3			N	-0-					-0-
06	420	N	368	-0-	-52	B	-0-	368	3			N	-0-					-0-
07	434	N	422	-0-	-12	B	-0-	422	3			N	-0-					-0-
08	434	N	397	-0-	-37	B	-0-	397	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	386	N	386	-0-	-0-	B	-0-	386	3			N	-0-					-0-
10	434	N	342	-0-	-92	B	-0-	342	3			N	-0-					-0-

LONE STAR PRODUCING CO. WELL #: 1 RRCID -> 026147 COMPL. DATE 11/23/1961 TOTAL DEPTH N/A PERF. N/A

05	174	N	174	-0-	-0-	B	-0-	174	3			N	-0-					-0-
06	160	N	160	-0-	-0-	B	-0-	160	3			N	-0-					-0-
07	163	N	163	-0-	-0-	B	-0-	163	3			N	-0-					-0-
08	186	N	174	-0-	-12	B	-0-	174	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	160	N	160	-0-	-0-	B	-0-	160	3			N	-0-					-0-
10	155	N	141	-0-	-14	B	-0-	141	3			N	-0-					-0-

LUMMUS WELL #: 1 RRCID -> 026148 COMPL. DATE 06/07/1962 TOTAL DEPTH 1972 PERF. N/A

05	215	N	215	-0-	-0-	B	-0-	215	3			N	-0-					-0-
06	210	N	197	-0-	-13	B	-0-	197	3			N	-0-					-0-
07	217	N	200	-0-	-17	B	-0-	200	3			N	-0-					-0-
08	217	N	208	-0-	-9	B	-0-	208	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	188	-0-	-22	B	-0-	188	3			N	-0-					-0-
10	186	N	186	-0-	-0-	B	-0-	186	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LUTES WELL #: 1 RRCID -> 026149 COMPL. DATE 08/18/1957 TOTAL DEPTH 2047 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	271	-0-	-8 B	-0-	271	3			N	-0-					-0-
06	270	N	259	-0-	-11 B	-0-	259	3			N	-0-					-0-
07	279	N	268	-0-	-11 B	-0-	268	3			N	-0-					-0-
08	279	N	269	-0-	-10 B	-0-	269	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
10	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-

LUTES WELL #: 2 RRCID -> 026150 COMPL. DATE 08/21/1957 TOTAL DEPTH 2006 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
06	151	N	151	-0-	-0- B	-0-	151	3			N	-0-					-0-
07	155	N	148	-0-	-7 B	-0-	148	3			N	-0-					-0-
08	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
10	155	N	137	-0-	-18 B	-0-	137	3			N	-0-					-0-

LUTES WELL #: 3 RRCID -> 026151 COMPL. DATE 07/30/1958 TOTAL DEPTH 2034 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	163	-0-	-23 B	-0-	163	3			N	-0-					-0-
06	180	N	153	-0-	-27 B	-0-	153	3			N	-0-					-0-
07	159	N	159	-0-	-0- B	-0-	159	3			N	-0-					-0-
08	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-
*10	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-

LUTES WELL #: 4 RRCID -> 026152 COMPL. DATE 06/29/1959 TOTAL DEPTH 1914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	489	-0-	-7 B	-0-	489	3			N	-0-					-0-
06	472	N	472	-0-	-0- B	-0-	472	3			N	-0-					-0-
07	558	N	558	-0-	-0- B	-0-	558	3			N	-0-					-0-
08	588	N	588	-0-	-0- B	-0-	588	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	495	N	495	-0-	-0- B	-0-	495	3			N	-0-					-0-
10	558	N	508	-0-	-50 B	-0-	508	3			N	-0-					-0-

LUTES WELL #: 6 RRCID -> 026153 COMPL. DATE 03/16/1961 TOTAL DEPTH 1880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

LUTES WELL #: 7 RRCID -> 026154 COMPL. DATE 04/28/1961 TOTAL DEPTH 1794 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	241	-0-	-7 B	-0-	241	3			N	-0-					-0-
06	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
07	248	N	232	-0-	-16 B	-0-	232	3			N	-0-					-0-
08	248	N	232	-0-	-16 B	-0-	232	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	205	-0-	-5 B	-0-	205	3			N	-0-					-0-
*10	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LUTES -A- WELL #: 1 RRCID -> 026155 COMPL. DATE 08/23/1957 TOTAL DEPTH 2010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	397	N	397	-0-	-0-	B	-0-	397	3			N	-0-					-0-
06	382	N	382	-0-	-0-	B	-0-	382	3			N	-0-					-0-
07	403	N	392	-0-	-11	B	-0-	392	3			N	-0-					-0-
08	405	N	405	-0-	-0-	B	-0-	405	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	379	-0-	-11	B	-0-	379	3			N	-0-					-0-
10	403	N	356	-0-	-47	B	-0-	356	3			N	-0-					-0-

LUTES -A- WELL #: 2 RRCID -> 026156 COMPL. DATE 10/09/1958 TOTAL DEPTH 2142 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	179	-0-	-7	B	-0-	179	3			N	-0-					-0-
06	180	N	169	-0-	-11	B	-0-	169	3			N	-0-					-0-
07	186	N	175	-0-	-11	B	-0-	175	3			N	-0-					-0-
08	186	N	173	-0-	-13	B	-0-	173	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	169	-0-	-11	B	-0-	169	3			N	-0-					-0-
10	186	N	168	-0-	-18	B	-0-	168	3			N	-0-					-0-

LUTES -A- WELL #: 3 RRCID -> 026157 COMPL. DATE 08/03/1958 TOTAL DEPTH 2020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	220	N	220	-0-	-0-	B	-0-	220	3			N	-0-					-0-
06	211	N	211	-0-	-0-	B	-0-	211	3			N	-0-					-0-
07	206	N	206	-0-	-0-	B	-0-	206	3			N	-0-					-0-
08	217	N	214	-0-	-3	B	-0-	214	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	201	-0-	-9	B	-0-	201	3			N	-0-					-0-
10	217	N	169	-0-	-48	B	-0-	169	3			N	-0-					-0-

MAGNOLIA WELL #: 1 RRCID -> 026158 COMPL. DATE 12/00/1957 TOTAL DEPTH 1972 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	173	-0-	-137	B	-0-	173	3			N	-0-					-0-
06	360	N	353	-0-	-7	B	-0-	353	3			N	-0-					-0-
07	403	N	385	-0-	-18	B	-0-	385	3			N	-0-					-0-
08	393	N	393	-0-	-0-	B	-0-	393	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	328	-0-	-32	B	-0-	328	3			N	-0-					-0-
10	372	N	264	-0-	-108	B	-0-	264	3			N	-0-					-0-

MAGNOLIA -A- WELL #: 1 RRCID -> 026159 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MAGNOLIA -A- WELL #: 2 RRCID -> 026160 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	272	-0-	-7	B	-0-	272	3			N	-0-					-0-
06	270	N	199	-0-	-71	B	-0-	199	3			N	-0-					-0-
07	279	N	264	-0-	-15	B	-0-	264	3			N	-0-					-0-
08	281	N	281	-0-	-0-	B	-0-	281	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	254	N	254	-0-	-0-	B	-0-	254	3			N	-0-					-0-
10	279	N	256	-0-	-23	B	-0-	256	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MAGNOLIA -A- WELL #: 3 RRCID -> 026161 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	370	-0-	-33 B	-0-	370	3			N	-0-					-0-
06	330	N	328	-0-	-2 B	-0-	328	3			N	-0-					-0-
07	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-
08	372	N	314	-0-	-58 B	-0-	314	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-
*10	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-

MARTIN WELL #: 1 RRCID -> 026162 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	282	N	282	-0-	-0- B	-0-	282	3			N	-0-					-0-
06	270	N	266	-0-	-4 B	-0-	266	3			N	-0-					-0-
07	279	N	278	-0-	-1 B	-0-	278	3			N	-0-					-0-
08	279	N	273	-0-	-6 B	-0-	273	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	264	-0-	-6 B	-0-	264	3			N	-0-					-0-
10	279	N	248	-0-	-31 B	-0-	248	3			N	-0-					-0-

MARTIN -B- WELL #: 1 RRCID -> 026163 COMPL. DATE 09/04/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-
06	240	N	226	-0-	-14 B	-0-	226	3			N	-0-					-0-
07	248	N	236	-0-	-12 B	-0-	236	3			N	-0-					-0-
08	248	N	243	-0-	-5 B	-0-	243	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	230	-0-	-10 B	-0-	230	3			N	-0-					-0-
10	248	N	220	-0-	-28 B	-0-	220	3			N	-0-					-0-

MARTINDALE WELL #: 1 RRCID -> 026164 COMPL. DATE 05/18/1961 TOTAL DEPTH 2011 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	135	-0-	-20 B	-0-	135	3			N	-0-					-0-
06	210	N	126	-0-	-84 B	-0-	126	3			N	-0-					-0-
07	186	N	181	-0-	-5 B	-0-	181	3			N	-0-					-0-
08	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-
*10	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-

MASSEY -A- WELL #: 3 RRCID -> 026167 COMPL. DATE 02/23/1958 TOTAL DEPTH 2077 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	401	-0-	-33 B	-0-	401	3			N	-0-					-0-
06	420	N	390	-0-	-30 B	-0-	390	3			N	-0-					-0-
07	403	N	380	-0-	-23 B	-0-	380	3			N	-0-					-0-
08	411	N	411	-0-	-0- B	-0-	411	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-
*10	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-

MCALLISTER WELL #: 1 RRCID -> 026169 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	253	-0-	-57 B	-0-	253	3			N	-0-					-0-
06	300	N	253	-0-	-47 B	-0-	253	3			N	-0-					-0-
07	248	N	246	-0-	-2 B	-0-	246	3			N	-0-					-0-
08	248	N	245	-0-	-3 B	-0-	245	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	231	-0-	-9 B	-0-	231	3			N	-0-					-0-
10	248	N	225	-0-	-23 B	-0-	225	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MCCRACKEN WELL #: 1 RRCID -> 026173 COMPL. DATE 08/12/2008 TOTAL DEPTH 2166 PERF. 2016 - 2138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	566	-0-	-54 B	-0-	566	3			N	-0-					-0-
06	570	N	505	-0-	-65 B	-0-	505	3			N	-0-					-0-
07	589	N	588	-0-	-1 B	-0-	588	3			N	-0-					-0-
08	603	N	603	-0-	-0- B	-0-	603	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	608	N	608	-0-	-0- B	-0-	608	3			N	-0-					-0-
*10	639	N	639	-0-	-0- B	-0-	639	3			N	-0-					-0-

MCCRACKEN -A- WELL #: 1 RRCID -> 026174 COMPL. DATE 03/03/1961 TOTAL DEPTH 2189 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	429	N	429	-0-	-0- B	-0-	429	3			N	-0-					-0-
06	420	N	382	-0-	-38 B	-0-	382	3			N	-0-					-0-
07	434	N	415	-0-	-19 B	-0-	415	3			N	-0-					-0-
08	434	N	429	-0-	-5 B	-0-	429	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	419	N	419	-0-	-0- B	-0-	419	3			N	-0-					-0-
10	403	N	401	-0-	-2 B	-0-	401	3			N	-0-					-0-

MCDOWELL WELL #: 1 RRCID -> 026175 COMPL. DATE 12/07/1960 TOTAL DEPTH 2065 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	636	-0-	-15 B	-0-	636	3			N	-0-					-0-
06	667	N	667	-0-	-0- B	-0-	667	3			N	-0-					-0-
07	651	N	610	-0-	-41 B	-0-	610	3			N	-0-					-0-
08	651	N	641	-0-	-10 B	-0-	641	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	595	-0-	-65 B	-0-	595	3			N	-0-					-0-
10	620	N	619	-0-	-1 B	-0-	619	3			N	-0-					-0-

MCDOWELL WELL #: 2 RRCID -> 026176 COMPL. DATE 12/00/1957 TOTAL DEPTH 2058 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	542	-0-	-47 B	-0-	542	3			N	-0-					-0-
06	540	N	540	-0-	-0- B	-0-	540	3			N	-0-					-0-
07	558	N	527	-0-	-31 B	-0-	527	3			N	-0-					-0-
08	537	N	537	-0-	-0- B	-0-	537	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	526	-0-	-14 B	-0-	526	3			N	-0-					-0-
10	527	N	522	-0-	-5 B	-0-	522	3			N	-0-					-0-

MCDOWELL WELL #: 4 RRCID -> 026178 COMPL. DATE 12/00/1957 TOTAL DEPTH 2058 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	320	-0-	-21 B	-0-	320	3			N	-0-					-0-
06	330	N	245	-0-	-85 B	-0-	245	3			N	-0-					-0-
07	310	N	154	-0-	-156 B	-0-	154	3			N	-0-					-0-
08	310	N	221	-0-	-89 B	-0-	221	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	329	N	329	-0-	-0- B	-0-	329	3			N	-0-					-0-
*10	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-

MCDOWELL WELL #: 5 RRCID -> 026179 COMPL. DATE 09/08/1958 TOTAL DEPTH 2120 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
06	210	N	179	-0-	-31 B	-0-	179	3			N	-0-					-0-
07	217	N	192	-0-	-25 B	-0-	192	3			N	-0-					-0-
08	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
*10	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MCDOWELL WELL #: 6 RRCID -> 026180 COMPL. DATE 08/06/1959 TOTAL DEPTH 2303 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
06	300	N	285	-0-	-15 B	-0-	285	3			N	-0-					-0-
07	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
08	310	N	308	-0-	-2 B	-0-	308	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	325	N	325	-0-	-0- B	-0-	325	3			N	-0-					-0-
10	341	N	303	-0-	-38 B	-0-	303	3			N	-0-					-0-

MCDOWELL WELL #: 7 RRCID -> 026181 COMPL. DATE 08/18/1959 TOTAL DEPTH 2200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MCDOWELL WELL #: 8 RRCID -> 026182 COMPL. DATE 08/01/1959 TOTAL DEPTH 2084 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	365	N	365	-0-	-0- B	-0-	365	3			N	-0-					-0-
06	330	N	321	-0-	-9 B	-0-	321	3			N	-0-					-0-
07	341	N	335	-0-	-6 B	-0-	335	3			N	-0-					-0-
08	372	N	365	-0-	-7 B	-0-	365	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
*10	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-

MCDOWELL WELL #: 9 RRCID -> 026183 COMPL. DATE 05/03/1959 TOTAL DEPTH 2140 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	774	-0-	-1 B	-0-	774	3			N	-0-					-0-
06	750	N	707	-0-	-43 B	-0-	707	3			N	-0-					-0-
07	746	N	746	-0-	-0- B	-0-	746	3			N	-0-					-0-
08	775	N	742	-0-	-33 B	-0-	742	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	719	-0-	-1 B	-0-	719	3			N	-0-					-0-
10	744	N	700	-0-	-44 B	-0-	700	3			N	-0-					-0-

MCFARLAND WELL #: 1 RRCID -> 026186 COMPL. DATE 09/09/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
06	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
07	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
08	93	N	52	-0-	-41 B	-0-	52	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
*10	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-

MILEUR WELL #: 1 RRCID -> 026188 COMPL. DATE 08/06/1958 TOTAL DEPTH 1890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	294	-0-	-47 B	-0-	294	3			N	-0-					-0-
06	305	N	305	-0-	-0- B	-0-	305	3			N	-0-					-0-
07	321	N	321	-0-	-0- B	-0-	321	3			N	-0-					-0-
08	329	N	329	-0-	-0- B	-0-	329	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
10	310	N	253	-0-	-57 B	-0-	253	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MONTGOMERY WELL #: 1 RRCID -> 026189 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
06	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-
07	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
08	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	134	-0-	-16 B	-0-	134	3			N	-0-					-0-
*10	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-

MONTGOMERY WELL #: 2 RRCID -> 026190 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-
06	240	N	214	-0-	-26 B	-0-	214	3			N	-0-					-0-
07	232	N	232	-0-	-0- B	-0-	232	3			N	-0-					-0-
08	248	N	237	-0-	-11 B	-0-	237	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-
10	217	N	212	-0-	-5 B	-0-	212	3			N	-0-					-0-

MORGAN -A- WELL #: 1 RRCID -> 026192 COMPL. DATE 08/26/1958 TOTAL DEPTH 2115 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
06	251	N	251	-0-	-0- B	-0-	251	3			N	-0-					-0-
07	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-
08	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
10	248	N	244	-0-	-4 B	-0-	244	3			N	-0-					-0-

MORGAN -B- WELL #: 1 RRCID -> 026193 COMPL. DATE 09/02/1958 TOTAL DEPTH 2137 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-
06	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
07	155	N	152	-0-	-3 B	-0-	152	3			N	-0-					-0-
08	186	N	138	-0-	-48 B	-0-	138	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	113	-0-	-37 B	-0-	113	3			N	-0-					-0-
10	155	N	103	-0-	-52 B	-0-	103	3			N	-0-					-0-

MORGAN -C- WELL #: 2 RRCID -> 026195 COMPL. DATE 09/23/1958 TOTAL DEPTH 1982 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
06	270	N	264	-0-	-6 B	-0-	264	3			N	-0-					-0-
07	279	N	263	-0-	-16 B	-0-	263	3			N	-0-					-0-
08	279	N	271	-0-	-8 B	-0-	271	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
10	248	N	230	-0-	-18 B	-0-	230	3			N	-0-					-0-

MORGAN -D- WELL #: 1 RRCID -> 026196 COMPL. DATE 03/09/1961 TOTAL DEPTH 2020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	75	-0-	-18 B	-0-	75	3			N	-0-					-0-
06	90	N	63	-0-	-27 B	-0-	63	3			N	-0-					-0-
07	93	N	71	-0-	-22 B	-0-	71	3			N	-0-					-0-
08	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	72	N	72	-0-	-0- B	-0-	72	3			N	-0-					-0-
*10	76	N	76	-0-	-0- B	-0-	76	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MORRIS WELL #: 1 RRCID -> 026197 COMPL. DATE 03/01/1959 TOTAL DEPTH 2710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-
06	30	N	22	-0-	-8 B	-0-	22	3			N	-0-					-0-
07	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-
08	31	N	29	-0-	-2 B	-0-	29	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	56	N	56	-0-	-0- B	-0-	56	3			N	-0-					-0-
*10	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-

NEELY WELL #: 3 RRCID -> 026200 COMPL. DATE 12/03/1958 TOTAL DEPTH 1886 PERF. N/A

05	698	N	698	-0-	-0- B	-0-	698	3			N	-0-					-0-
06	690	N	629	-0-	-61 B	-0-	629	3			N	-0-					-0-
07	682	N	624	-0-	-58 B	-0-	624	3			N	-0-					-0-
08	713	N	593	-0-	-120 B	-0-	593	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	565	-0-	-65 B	-0-	565	3			N	-0-					-0-
10	620	N	584	-0-	-36 B	-0-	584	3			N	-0-					-0-

NELSON WELL #: 1 RRCID -> 026201 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	93	N	86	-0-	-7 B	-0-	86	3			N	-0-					-0-
06	90	N	64	-0-	-26 B	-0-	64	3			N	-0-					-0-
07	93	N	87	-0-	-6 B	-0-	87	3			N	-0-					-0-
08	93	N	86	-0-	-7 B	-0-	86	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	84	N	84	-0-	-0- B	-0-	84	3			N	-0-					-0-
10	93	N	78	-0-	-15 B	-0-	78	3			N	-0-					-0-

NEWKIRK WELL #: 2 RRCID -> 026203 COMPL. DATE 06/19/1959 TOTAL DEPTH 2015 PERF. N/A

05	527	N	499	-0-	-28 B	-0-	499	3			N	-0-					-0-
06	480	N	458	-0-	-22 B	-0-	458	3			N	-0-					-0-
07	536	N	536	-0-	-0- B	-0-	536	3			N	-0-					-0-
08	504	N	504	-0-	-0- B	-0-	504	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	478	N	478	-0-	-0- B	-0-	478	3			N	-0-					-0-
10	527	N	474	-0-	-53 B	-0-	474	3			N	-0-					-0-

NEWKIRK WELL #: 4 RRCID -> 026205 COMPL. DATE 06/19/1961 TOTAL DEPTH 1785 PERF. N/A

05 14B2 EXT	-0-		-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT	-0-		-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT	-0-		-0-	-0-	-0- B	-0-					N	-0-					-0-
08 14B2 EXT	-0-		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT	-0-		-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT	-0-		-0-	-0-	-0- B	-0-					N	-0-					-0-

NICHOLSON WELL #: 1 RRCID -> 026208 COMPL. DATE 12/00/1957 TOTAL DEPTH N/A PERF. N/A

05	31	N	18	-0-	-13 B	-0-	18	3			N	-0-					-0-
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	54	N	54	-0-	-0- B	-0-	54	3			N	-0-					-0-
08	31	N	30	-0-	-1 B	-0-	30	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	62	N	34	-0-	-28 B	-0-	34	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
NICHOLSON WELL #: 2 RRCID -> 026209 COMPL. DATE 05/09/1957 TOTAL DEPTH 2050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	147	-0-	-8 B	-0-	147	3			N	-0-					-0-
06	151	N	151	-0-	-0- B	-0-	151	3			N	-0-					-0-
07	155	N	138	-0-	-17 B	-0-	138	3			N	-0-					-0-
08	155	N	133	-0-	-22 B	-0-	133	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	141	-0-	-9 B	-0-	141	3			N	-0-					-0-
*10	137	N	137	-0-	-0- B	-0-	137	3			N	-0-					-0-

NICHOLSON -A- WELL #: 1 RRCID -> 026210 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	256	-0-	-23 B	-0-	256	3			N	-0-					-0-
06	270	N	260	-0-	-10 B	-0-	260	3			N	-0-					-0-
07	279	N	261	-0-	-18 B	-0-	261	3			N	-0-					-0-
08	283	N	283	-0-	-0- B	-0-	283	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	261	-0-	-9 B	-0-	261	3			N	-0-					-0-
*10	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-

NICHOLSON -B- WELL #: 1 RRCID -> 026211 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	242	-0-	-6 B	-0-	242	3			N	-0-					-0-
06	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
07	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-
08	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-
10	248	N	225	-0-	-23 B	-0-	225	3			N	-0-					-0-

NICHOLSON -C- WELL #: 1 RRCID -> 026212 COMPL. DATE 11/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	171	-0-	-15 B	-0-	171	3			N	-0-					-0-
06	180	N	164	-0-	-16 B	-0-	164	3			N	-0-					-0-
07	186	N	176	-0-	-10 B	-0-	176	3			N	-0-					-0-
08	186	N	185	-0-	-1 B	-0-	185	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	178	N	178	-0-	-0- B	-0-	178	3			N	-0-					-0-
10	186	N	165	-0-	-21 B	-0-	165	3			N	-0-					-0-

NICHOLSON -D- WELL #: 1 RRCID -> 026213 COMPL. DATE 11/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	368	-0-	-35 B	-0-	368	3			N	-0-					-0-
06	390	N	385	-0-	-5 B	-0-	385	3			N	-0-					-0-
07	372	N	366	-0-	-6 B	-0-	366	3			N	-0-					-0-
08	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	365	-0-	-25 B	-0-	365	3			N	-0-					-0-
10	372	N	336	-0-	-36 B	-0-	336	3			N	-0-					-0-

NICHOLSON -F- WELL #: 1 RRCID -> 026215 COMPL. DATE 09/04/1951 TOTAL DEPTH 2134 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	56	-0-	-37 B	-0-	56	3			N	-0-					-0-
06	90	N	45	-0-	-45 B	-0-	45	3			N	-0-					-0-
07	93	N	53	-0-	-40 B	-0-	53	3			N	-0-					-0-
08	62	N	52	-0-	-10 B	-0-	52	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	47	-0-	-13 B	-0-	47	3			N	-0-					-0-
10	62	N	55	-0-	-7 B	-0-	55	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
NOEL WELL #: 1 RRCID -> 026217 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
06	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
07	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
08	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
*10	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-

NOEL -A- WELL #: 1 RRCID -> 026218 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	340	-0-	-63 B	-0-	340	3			N	-0-					-0-
06	330	N	286	-0-	-44 B	-0-	286	3			N	-0-					-0-
07	341	N	285	-0-	-56 B	-0-	285	3			N	-0-					-0-
08	341	N	285	-0-	-56 B	-0-	285	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	280	-0-	-20 B	-0-	280	3			N	-0-					-0-
*10	352	N	352	-0-	-0- B	-0-	352	3			N	-0-					-0-

NOEL -A- WELL #: 2 RRCID -> 026219 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	440	-0-	-56 B	-0-	440	3			N	-0-					-0-
06	450	N	444	-0-	-6 B	-0-	444	3			N	-0-					-0-
07	465	N	441	-0-	-24 B	-0-	441	3			N	-0-					-0-
08	464	N	464	-0-	-0- B	-0-	464	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	437	-0-	-13 B	-0-	437	3			N	-0-					-0-
*10	454	N	454	-0-	-0- B	-0-	454	3			N	-0-					-0-

NOEL -B- WELL #: 1 RRCID -> 026220 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
06	180	N	175	-0-	-5 B	-0-	175	3			N	-0-					-0-
07	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
08	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
*10	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-

NOEL -B- WELL #: 2 RRCID -> 026221 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
06	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
07	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
08	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	172	-0-	-8 B	-0-	172	3			N	-0-					-0-
10	186	N	177	-0-	-9 B	-0-	177	3			N	-0-					-0-

NOEL -C- WELL #: 1 RRCID -> 026222 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
06	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
07	93	N	92	-0-	-1 B	-0-	92	3			N	-0-					-0-
08	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	87	-0-	-3 B	-0-	87	3			N	-0-					-0-
*10	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ONEIL WELL #: 1 RRCID -> 026223 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
06	243	N	243	-0-	-0- B	-0-	243	3			N	-0-					-0-
07	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
08	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
*10	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-

ONEIL WELL #: 2 RRCID -> 026224 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
06	240	N	220	-0-	-20 B	-0-	220	3			N	-0-					-0-
07	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-
08	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
10	217	N	190	-0-	-27 B	-0-	190	3			N	-0-					-0-

ONEIL -A- WELL #: 1 RRCID -> 026227 COMPL. DATE 12/20/2007 TOTAL DEPTH 2010 PERF. 1924 - 2028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	343	-0-	-29 B	-0-	343	3			N	-0-					-0-
06	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-
07	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
08	368	N	368	-0-	-0- B	-0-	368	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	325	-0-	-5 B	-0-	325	3			N	-0-					-0-
10	372	N	321	-0-	-51 B	-0-	321	3			N	-0-					-0-

ONEIL -A- WELL #: 2 RRCID -> 026228 COMPL. DATE 11/00/1957 TOTAL DEPTH 1955 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
06	300	N	284	-0-	-16 B	-0-	284	3			N	-0-					-0-
07	310	N	282	-0-	-28 B	-0-	282	3			N	-0-					-0-
08	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-
*10	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-

ONEIL -A- WELL #: 3 RRCID -> 026229 COMPL. DATE 02/00/1959 TOTAL DEPTH 1976 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
06	150	N	144	-0-	-6 B	-0-	144	3			N	-0-					-0-
07	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
08	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	150	-0-	-0- B	-0-	150	3			N	-0-					-0-
10	155	N	148	-0-	-7 B	-0-	148	3			N	-0-					-0-

ONEIL -A- WELL #: 4 RRCID -> 026230 COMPL. DATE 06/08/1962 TOTAL DEPTH 2069 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	244	-0-	-4 B	-0-	244	3			N	-0-					-0-
06	240	N	223	-0-	-17 B	-0-	223	3			N	-0-					-0-
07	248	N	222	-0-	-26 B	-0-	222	3			N	-0-					-0-
08	248	N	226	-0-	-22 B	-0-	226	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	208	-0-	-2 B	-0-	208	3			N	-0-					-0-
10	217	N	207	-0-	-10 B	-0-	207	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ONEIL -B- WELL #: 1 RRCID -> 026231 COMPL. DATE 11/00/1957 TOTAL DEPTH 1943 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	195	-0-	-22 B	-0-	195	3			N	-0-					-0-
06	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
07	217	N	197	-0-	-20 B	-0-	197	3			N	-0-					-0-
08	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	225	N	225	-0-	-0- B	-0-	225	3			N	-0-					-0-
*10	208	N	208	-0-	-0- B	-0-	208	3			N	-0-					-0-

ONEIL -B- WELL #: 2 RRCID -> 026232 COMPL. DATE 06/00/1958 TOTAL DEPTH 1981 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-
06	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
07	217	N	212	-0-	-5 B	-0-	212	3			N	-0-					-0-
08	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	207	-0-	-3 B	-0-	207	3			N	-0-					-0-
10	217	N	191	-0-	-26 B	-0-	191	3			N	-0-					-0-

ONEIL -B- WELL #: 3 RRCID -> 026233 COMPL. DATE 05/00/1958 TOTAL DEPTH 1874 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
06	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
07	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
08	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-
*10	178	N	178	-0-	-0- B	-0-	178	3			N	-0-					-0-

ORR WELL #: 1 RRCID -> 026234 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	173	-0-	-13 B	-0-	173	3			N	-0-					-0-
06	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-
07	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
08	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-
*10	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-

ORR WELL #: 2 RRCID -> 026235 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
06	180	N	162	-0-	-18 B	-0-	162	3			N	-0-					-0-
07	186	N	161	-0-	-25 B	-0-	161	3			N	-0-					-0-
08	186	N	166	-0-	-20 B	-0-	166	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
*10	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-

ORR WELL #: 3 RRCID -> 026236 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	363	-0-	-40 B	-0-	363	3			N	-0-					-0-
06	390	N	362	-0-	-28 B	-0-	362	3			N	-0-					-0-
07	387	N	387	-0-	-0- B	-0-	387	3			N	-0-					-0-
08	409	N	409	-0-	-0- B	-0-	409	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	388	N	388	-0-	-0- B	-0-	388	3			N	-0-					-0-
*10	415	N	415	-0-	-0- B	-0-	415	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ORR WELL #: 4 RRCID -> 026237 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-
06	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-
07	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-
08	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-
*10	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-

ORR -A- WELL #: 1 RRCID -> 026238 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	199	-0-	-18 B	-0-	199	3			N	-0-					-0-
06	210	N	178	-0-	-32 B	-0-	178	3			N	-0-					-0-
07	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
08	186	N	185	-0-	-1 B	-0-	185	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	167	-0-	-13 B	-0-	167	3			N	-0-					-0-
*10	188	N	188	-0-	-0- B	-0-	188	3			N	-0-					-0-

PARRISH -A- WELL #: 1 RRCID -> 026240 COMPL. DATE 12/00/1957 TOTAL DEPTH 1774 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	81	N	81	-0-	-0- B	-0-	81	3			N	-0-					-0-
06	78	N	78	-0-	-0- B	-0-	78	3			N	-0-					-0-
07	82	N	82	-0-	-0- B	-0-	82	3			N	-0-					-0-
08	85	N	85	-0-	-0- B	-0-	85	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	80	N	80	-0-	-0- B	-0-	80	3			N	-0-					-0-
*10	66	N	66	-0-	-0- B	-0-	66	3			N	-0-					-0-

PARRISH -C- WELL #: 1 RRCID -> 026241 COMPL. DATE 02/00/1959 TOTAL DEPTH 1812 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	153	-0-	-2 B	-0-	153	3			N	-0-					-0-
06	150	N	136	-0-	-14 B	-0-	136	3			N	-0-					-0-
07	155	N	147	-0-	-8 B	-0-	147	3			N	-0-					-0-
08	155	N	154	-0-	-1 B	-0-	154	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	148	-0-	-2 B	-0-	148	3			N	-0-					-0-
10	155	N	147	-0-	-8 B	-0-	147	3			N	-0-					-0-

PHIPPS WELL #: 1 RRCID -> 026243 COMPL. DATE 05/00/1958 TOTAL DEPTH 2145 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
06	323	N	323	-0-	-0- B	-0-	323	3			N	-0-					-0-
07	326	N	326	-0-	-0- B	-0-	326	3			N	-0-					-0-
08	335	N	335	-0-	-0- B	-0-	335	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
*10	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-

PURKEY WELL #: 1 RRCID -> 026246 COMPL. DATE 11/00/1957 TOTAL DEPTH 1976 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	293	-0-	-17 B	-0-	293	3			N	-0-					-0-
06	300	N	297	-0-	-3 B	-0-	297	3			N	-0-					-0-
07	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
08	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
*10	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PURKEY -A- WELL #: A 1 RRCID -> 026247 COMPL. DATE 12/00/1958 TOTAL DEPTH 1990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	208	-0-	-9	B	-0-	208	3			N	-0-					-0-
06	240	N	191	-0-	-49	B	-0-	191	3			N	-0-					-0-
07	217	N	210	-0-	-7	B	-0-	210	3			N	-0-					-0-
08	217	N	190	-0-	-27	B	-0-	190	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	182	N	182	-0-	-0-	B	-0-	182	3			N	-0-					-0-
10	217	N	214	-0-	-3	B	-0-	214	3			N	-0-					-0-

RAU WELL #: 1 RRCID -> 026248 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	621	N	621	-0-	-0-	B	-0-	621	3			N	-0-					-0-
06	601	N	601	-0-	-0-	B	-0-	601	3			N	-0-					-0-
07	620	N	604	-0-	-16	B	-0-	604	3			N	-0-					-0-
08	620	N	617	-0-	-3	B	-0-	617	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	606	N	606	-0-	-0-	B	-0-	606	3			N	-0-					-0-
*10	595	N	595	-0-	-0-	B	-0-	595	3			N	-0-					-0-

SANDERS WELL #: 1 RRCID -> 026250 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	225	-0-	-23	B	-0-	225	3			N	-0-					-0-
06	238	N	238	-0-	-0-	B	-0-	238	3			N	-0-					-0-
07	217	N	209	-0-	-8	B	-0-	209	3			N	-0-					-0-
08	220	N	220	-0-	-0-	B	-0-	220	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	238	-0-	-2	B	-0-	238	3			N	-0-					-0-
*10	224	N	224	-0-	-0-	B	-0-	224	3			N	-0-					-0-

SANDERS WELL #: 2 RRCID -> 026251 COMPL. DATE 11/00/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	493	N	493	-0-	-0-	B	-0-	493	3			N	-0-					-0-
06	480	N	460	-0-	-20	B	-0-	460	3			N	-0-					-0-
07	465	N	443	-0-	-22	B	-0-	443	3			N	-0-					-0-
08	496	N	453	-0-	-43	B	-0-	453	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	465	N	465	-0-	-0-	B	-0-	465	3			N	-0-					-0-
*10	447	N	447	-0-	-0-	B	-0-	447	3			N	-0-					-0-

SCHOONOVER WELL #: 1 RRCID -> 026252 COMPL. DATE 04/00/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	200	N	200	-0-	-0-	B	-0-	200	3			N	-0-					-0-
06	200	N	200	-0-	-0-	B	-0-	200	3			N	-0-					-0-
07	196	N	196	-0-	-0-	B	-0-	196	3			N	-0-					-0-
08	202	N	202	-0-	-0-	B	-0-	202	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	199	-0-	-11	B	-0-	199	3			N	-0-					-0-
*10	195	N	195	-0-	-0-	B	-0-	195	3			N	-0-					-0-

SCHOONOVER WELL #: 2 RRCID -> 026253 COMPL. DATE 04/00/1958 TOTAL DEPTH 1918 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	347	N	347	-0-	-0-	B	-0-	347	3			N	-0-					-0-
06	360	N	317	-0-	-43	B	-0-	317	3			N	-0-					-0-
07	341	N	317	-0-	-24	B	-0-	317	3			N	-0-					-0-
08	341	N	317	-0-	-24	B	-0-	317	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	322	-0-	-8	B	-0-	322	3			N	-0-					-0-
*10	314	N	314	-0-	-0-	B	-0-	314	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SCHOONOVER WELL #: 3 RRCID -> 026254 COMPL. DATE 09/00/1958 TOTAL DEPTH 1948 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	213	-0-	-35 B	-0-	213	3			N	-0-					-0-
06	240	N	210	-0-	-30 B	-0-	210	3			N	-0-					-0-
07	217	N	202	-0-	-15 B	-0-	202	3			N	-0-					-0-
08	217	N	202	-0-	-15 B	-0-	202	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-
10	217	N	215	-0-	-2 B	-0-	215	3			N	-0-					-0-

SCOTT WELL #: 1 RRCID -> 026255 COMPL. DATE 05/00/1960 TOTAL DEPTH 1905 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	151	N	151	-0-	-0- B	-0-	151	3			N	-0-					-0-
06	150	N	123	-0-	-27 B	-0-	123	3			N	-0-					-0-
07	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
08	155	N	137	-0-	-18 B	-0-	137	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-
*10	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-

SCRUGGS WELL #: 1 RRCID -> 026256 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	296	-0-	-14 B	-0-	296	3			N	-0-					-0-
06	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
07	310	N	265	-0-	-45 B	-0-	265	3			N	-0-					-0-
08	310	N	283	-0-	-27 B	-0-	283	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	256	-0-	-44 B	-0-	256	3			N	-0-					-0-
*10	307	N	307	-0-	-0- B	-0-	307	3			N	-0-					-0-

SCRUGGS -A- WELL #: 1 RRCID -> 026258 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
06	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
07	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
08	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
10	155	N	147	-0-	-8 B	-0-	147	3			N	-0-					-0-

SCRUGGS -A- WELL #: 2 RRCID -> 026259 COMPL. DATE 11/00/1958 TOTAL DEPTH 1932 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-
06	300	N	229	-0-	-71 B	-0-	229	3			N	-0-					-0-
07	279	N	270	-0-	-9 B	-0-	270	3			N	-0-					-0-
08	310	N	285	-0-	-25 B	-0-	285	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
10	279	N	232	-0-	-47 B	-0-	232	3			N	-0-					-0-

SCRUGGS -B- WELL #: 1 RRCID -> 026260 COMPL. DATE 11/00/1957 TOTAL DEPTH 1856 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	155	-0-	-31 B	-0-	155	3			N	-0-					-0-
06	180	N	154	-0-	-26 B	-0-	154	3			N	-0-					-0-
07	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
08	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
*10	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SHERWOOD WELL #: 1 RRCID -> 026262 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SMITH WELL #: 1 RRCID -> 026264 COMPL. DATE 11/00/1957 TOTAL DEPTH 1870 PERF. N/A

05	249	N	249	-0-	-0-	B	-0-	249	3			N	-0-					-0-
06	270	N	247	-0-	-23	B	-0-	247	3			N	-0-					-0-
07	249	N	249	-0-	-0-	B	-0-	249	3			N	-0-					-0-
08	269	N	269	-0-	-0-	B	-0-	269	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	252	N	252	-0-	-0-	B	-0-	252	3			N	-0-					-0-
*10	269	N	269	-0-	-0-	B	-0-	269	3			N	-0-					-0-

SMITH WELL #: 2 RRCID -> 026265 COMPL. DATE 06/18/1957 TOTAL DEPTH 2052 PERF. N/A

05	177	N	177	-0-	-0-	B	-0-	177	3			N	-0-					-0-
06	167	N	167	-0-	-0-	B	-0-	167	3			N	-0-					-0-
07	168	N	168	-0-	-0-	B	-0-	168	3			N	-0-					-0-
08	186	N	149	-0-	-37	B	-0-	149	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	169	-0-	-11	B	-0-	169	3			N	-0-					-0-
*10	170	N	170	-0-	-0-	B	-0-	170	3			N	-0-					-0-

SMITH WELL #: 4 RRCID -> 026266 COMPL. DATE 01/18/1958 TOTAL DEPTH 1903 PERF. N/A

05	403	N	388	-0-	-15	B	-0-	388	3			N	-0-					-0-
06	390	N	386	-0-	-4	B	-0-	386	3			N	-0-					-0-
07	403	N	396	-0-	-7	B	-0-	396	3			N	-0-					-0-
08	403	N	403	-0-	-0-	B	-0-	403	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	384	-0-	-6	B	-0-	384	3			N	-0-					-0-
10	403	N	391	-0-	-12	B	-0-	391	3			N	-0-					-0-

SMITH -A- WELL #: 3 RRCID -> 026269 COMPL. DATE 05/10/1958 TOTAL DEPTH 2052 PERF. N/A

05	310	N	293	-0-	-17	B	-0-	293	3			N	-0-					-0-
06	300	N	282	-0-	-18	B	-0-	282	3			N	-0-					-0-
07	310	N	273	-0-	-37	B	-0-	273	3			N	-0-					-0-
08	310	N	310	-0-	-0-	B	-0-	310	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	311	N	311	-0-	-0-	B	-0-	311	3			N	-0-					-0-
*10	302	N	302	-0-	-0-	B	-0-	302	3			N	-0-					-0-

SMITH -A- WELL #: 4 RRCID -> 026270 COMPL. DATE 12/00/1957 TOTAL DEPTH 2145 PERF. N/A

05	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SMITH -B- WELL #: 1 RRCID -> 026271 COMPL. DATE 11/00/1957 TOTAL DEPTH 1947 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	165	-0-	-21	B	-0-	165	3			N	-0-					-0-
06	180	N	160	-0-	-20	B	-0-	160	3			N	-0-					-0-
07	186	N	165	-0-	-21	B	-0-	165	3			N	-0-					-0-
08	167	N	167	-0-	-0-	B	-0-	167	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	145	-0-	-5	B	-0-	145	3			N	-0-					-0-
*10	175	N	175	-0-	-0-	B	-0-	175	3			N	-0-					-0-

SMITH -B- WELL #: 3 RRCID -> 026273 COMPL. DATE 11/00/1957 TOTAL DEPTH 1944 PERF. N/A

05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SMITH -B- WELL #: 4 RRCID -> 026274 COMPL. DATE 11/00/1957 TOTAL DEPTH 1793 PERF. N/A

05	305	N	305	-0-	-0-	B	-0-	305	3			N	-0-					-0-
06	303	N	303	-0-	-0-	B	-0-	303	3			N	-0-					-0-
07	310	N	287	-0-	-23	B	-0-	287	3			N	-0-					-0-
08	318	N	318	-0-	-0-	B	-0-	318	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	315	N	315	-0-	-0-	B	-0-	315	3			N	-0-					-0-
*10	295	N	295	-0-	-0-	B	-0-	295	3			N	-0-					-0-

SMITH -X- WELL #: 3 RRCID -> 026275 COMPL. DATE 02/00/1958 TOTAL DEPTH 1802 PERF. N/A

05	341	N	332	-0-	-9	B	-0-	332	3			N	-0-					-0-
06	330	N	312	-0-	-18	B	-0-	312	3			N	-0-					-0-
07	310	N	302	-0-	-8	B	-0-	302	3			N	-0-					-0-
08	341	N	326	-0-	-15	B	-0-	326	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	326	N	326	-0-	-0-	B	-0-	326	3			N	-0-					-0-
*10	338	N	338	-0-	-0-	B	-0-	338	3			N	-0-					-0-

TINDALL -A- WELL #: A 1 RRCID -> 026276 COMPL. DATE 06/00/1959 TOTAL DEPTH 2014 PERF. N/A

05	424	N	424	-0-	-0-	B	-0-	424	3			N	-0-					-0-
06	420	N	374	-0-	-46	B	-0-	374	3			N	-0-					-0-
07	403	N	382	-0-	-21	B	-0-	382	3			N	-0-					-0-
08	441	N	441	-0-	-0-	B	-0-	441	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	386	N	386	-0-	-0-	B	-0-	386	3			N	-0-					-0-
10	372	N	360	-0-	-12	B	-0-	360	3			N	-0-					-0-

TINSLEY WELL #: 1 RRCID -> 026278 COMPL. DATE 11/14/1958 TOTAL DEPTH 2016 PERF. N/A

05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
TINSLEY WELL #: 2 RRCID -> 026279 COMPL. DATE 02/07/2008 TOTAL DEPTH 2085 PERF. 1981 - 2035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	769	N	769	-0-	-0- B	-0-	769	3			N	-0-					-0-
06	745	N	745	-0-	-0- B	-0-	745	3			N	-0-					-0-
07	794	N	794	-0-	-0- B	-0-	794	3			N	-0-					-0-
08	772	N	772	-0-	-0- B	-0-	772	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	741	N	741	-0-	-0- B	-0-	741	3			N	-0-					-0-
*10	769	N	769	-0-	-0- B	-0-	769	3			N	-0-					-0-

WASHAM WELL #: 1 RRCID -> 026280 COMPL. DATE 04/00/1959 TOTAL DEPTH 1996 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	762	N	762	-0-	-0- B	-0-	762	3			N	-0-					-0-
06	750	N	708	-0-	-42 B	-0-	708	3			N	-0-					-0-
07	784	N	784	-0-	-0- B	-0-	784	3			N	-0-					-0-
08	775	N	764	-0-	-11 B	-0-	764	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	732	N	732	-0-	-0- B	-0-	732	3			N	-0-					-0-
10	775	N	669	-0-	-106 B	-0-	669	3			N	-0-					-0-

WATTENBARGER -A- WELL #: 1 RRCID -> 026281 COMPL. DATE 04/17/1957 TOTAL DEPTH 3010 PERF. 1774 - 1828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	173	-0-	-13 B	-0-	173	3			N	-0-					-0-
06	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
07	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
08	186	N	172	-0-	-14 B	-0-	172	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	170	-0-	-10 B	-0-	170	3			N	-0-					-0-
10	155	N	140	-0-	-15 B	-0-	140	3			N	-0-					-0-

WATTENBARGER -A- WELL #: 2 RRCID -> 026282 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
06	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
07	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
08	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-
10	248	N	244	-0-	-4 B	-0-	244	3			N	-0-					-0-

WATTENBARGER -A- WELL #: 4 RRCID -> 026284 COMPL. DATE 02/25/1957 TOTAL DEPTH 2013 PERF. 1741 - 1931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	464	N	464	-0-	-0- B	-0-	464	3			N	-0-					-0-
06	448	N	448	-0-	-0- B	-0-	448	3			N	-0-					-0-
07	456	N	456	-0-	-0- B	-0-	456	3			N	-0-					-0-
08	458	N	458	-0-	-0- B	-0-	458	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	438	N	438	-0-	-0- B	-0-	438	3			N	-0-					-0-
*10	422	N	422	-0-	-0- B	-0-	422	3			N	-0-					-0-

WATTENBARGER -B- WELL #: 1 RRCID -> 026285 COMPL. DATE 11/00/1957 TOTAL DEPTH 1776 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-
06	290	N	290	-0-	-0- B	-0-	290	3			N	-0-					-0-
07	294	N	294	-0-	-0- B	-0-	294	3			N	-0-					-0-
08	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	291	-0-	-9 B	-0-	291	3			N	-0-					-0-
10	279	N	244	-0-	-35 B	-0-	244	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WATTENBARGER -B- WELL #: 2 RRCID -> 026286 COMPL. DATE 11/00/1957 TOTAL DEPTH 2036 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	173	N	173	-0-	-0- B	-0-	173	3			N	-0-					-0-
06	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-
07	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
08	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
10	155	N	138	-0-	-17 B	-0-	138	3			N	-0-					-0-

WILLIAMS WELL #: 1 RRCID -> 026287 COMPL. DATE 01/01/1954 TOTAL DEPTH 1919 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	35	-0-	-27 B	-0-	35	3			N	-0-					-0-
06	60	N	53	-0-	-7 B	-0-	53	3			N	-0-					-0-
07	62	N	43	-0-	-19 B	-0-	43	3			N	-0-					-0-
08	57	N	57	-0-	-0- B	-0-	57	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	59	-0-	-1 B	-0-	59	3			N	-0-					-0-
*10	56	N	56	-0-	-0- B	-0-	56	3			N	-0-					-0-

WILLIAMS WELL #: 2 RRCID -> 026288 COMPL. DATE 04/02/1957 TOTAL DEPTH 2000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	119	-0-	-5 B	-0-	119	3			N	-0-					-0-
06	120	N	112	-0-	-8 B	-0-	112	3			N	-0-					-0-
07	124	N	117	-0-	-7 B	-0-	117	3			N	-0-					-0-
08	124	N	120	-0-	-4 B	-0-	120	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
10	124	N	114	-0-	-10 B	-0-	114	3			N	-0-					-0-

WILLIAMS WELL #: 3 RRCID -> 026289 COMPL. DATE 09/03/1958 TOTAL DEPTH 2020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	209	-0-	-8 B	-0-	209	3			N	-0-					-0-
06	240	N	218	-0-	-22 B	-0-	218	3			N	-0-					-0-
07	217	N	216	-0-	-1 B	-0-	216	3			N	-0-					-0-
08	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-
10	217	N	210	-0-	-7 B	-0-	210	3			N	-0-					-0-

WILLIAMS WELL #: 4 RRCID -> 026290 COMPL. DATE 09/10/1958 TOTAL DEPTH 1925 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	202	-0-	-15 B	-0-	202	3			N	-0-					-0-
06	210	N	194	-0-	-16 B	-0-	194	3			N	-0-					-0-
07	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-
08	217	N	210	-0-	-7 B	-0-	210	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-
10	217	N	190	-0-	-27 B	-0-	190	3			N	-0-					-0-

WILLIAMS -A- WELL #: 1 RRCID -> 026291 COMPL. DATE 11/00/1957 TOTAL DEPTH 1863 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	54	-0-	-8 B	-0-	54	3			N	-0-					-0-
06	60	N	55	-0-	-5 B	-0-	55	3			N	-0-					-0-
07	62	N	57	-0-	-5 B	-0-	57	3			N	-0-					-0-
08	62	N	48	-0-	-14 B	-0-	48	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	66	N	66	-0-	-0- B	-0-	66	3			N	-0-					-0-
10	62	N	57	-0-	-5 B	-0-	57	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WILLIAMS -A- WELL #: 2 RRCID -> 026292 COMPL. DATE 11/00/1957 TOTAL DEPTH 2090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
06	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-
07	186	N	182	-0-	-4 B	-0-	182	3			N	-0-					-0-
08	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
*10	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-

WILLIAMS -A- WELL #: 3 RRCID -> 026293 COMPL. DATE 08/00/1958 TOTAL DEPTH 1939 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	107	-0-	-17 B	-0-	107	3			N	-0-					-0-
06	120	N	104	-0-	-16 B	-0-	104	3			N	-0-					-0-
07	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
08	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
*10	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-

WILLIAMS -A- WELL #: 4 RRCID -> 026294 COMPL. DATE 08/00/1958 TOTAL DEPTH 1856 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	505	N	505	-0-	-0- B	-0-	505	3			N	-0-					-0-
06	473	N	473	-0-	-0- B	-0-	473	3			N	-0-					-0-
07	486	N	486	-0-	-0- B	-0-	486	3			N	-0-					-0-
08	489	N	489	-0-	-0- B	-0-	489	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	480	-0-	-0- B	-0-	480	3			N	-0-					-0-
*10	449	N	449	-0-	-0- B	-0-	449	3			N	-0-					-0-

WILLIAMS -B- WELL #: 1 RRCID -> 026295 COMPL. DATE 11/00/1957 TOTAL DEPTH 1820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	110	-0-	-14 B	-0-	110	3			N	-0-					-0-
06	120	N	111	-0-	-9 B	-0-	111	3			N	-0-					-0-
07	115	N	115	-0-	-0- B	-0-	115	3			N	-0-					-0-
08	124	N	117	-0-	-7 B	-0-	117	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	111	-0-	-9 B	-0-	111	3			N	-0-					-0-
10	124	N	107	-0-	-17 B	-0-	107	3			N	-0-					-0-

WILLIAMS -B- WELL #: 2 RRCID -> 026296 COMPL. DATE 03/00/1958 TOTAL DEPTH 1726 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-
06	390	N	370	-0-	-20 B	-0-	370	3			N	-0-					-0-
07	395	N	395	-0-	-0- B	-0-	395	3			N	-0-					-0-
08	411	N	411	-0-	-0- B	-0-	411	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	393	N	393	-0-	-0- B	-0-	393	3			N	-0-					-0-
10	403	N	389	-0-	-14 B	-0-	389	3			N	-0-					-0-

WILLIAMS -B- WELL #: 3 RRCID -> 026297 COMPL. DATE 03/00/1958 TOTAL DEPTH 1726 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	255	N	255	-0-	-0- B	-0-	255	3			N	-0-					-0-
06	270	N	247	-0-	-23 B	-0-	247	3			N	-0-					-0-
07	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-
08	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-
*10	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WILLIAMS -B- WELL #: 4 RRCID -> 026298 COMPL. DATE 03/00/1958 TOTAL DEPTH 1836 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	270	N	270	-0-	-0- B	-0-	270	3			N	-0-					-0-
06	270	N	255	-0-	-15 B	-0-	255	3			N	-0-					-0-
07	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-
08	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
10	279	N	267	-0-	-12 B	-0-	267	3			N	-0-					-0-

WILLIAMS -C- WELL #: 1 RRCID -> 026299 COMPL. DATE 11/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-
06	331	N	331	-0-	-0- B	-0-	331	3			N	-0-					-0-
07	341	N	331	-0-	-10 B	-0-	331	3			N	-0-					-0-
08	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	318	-0-	-12 B	-0-	318	3			N	-0-					-0-
10	341	N	323	-0-	-18 B	-0-	323	3			N	-0-					-0-

WILLIAMS -C- WELL #: 2 RRCID -> 026300 COMPL. DATE 08/00/1958 TOTAL DEPTH 1870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	264	N	264	-0-	-0- B	-0-	264	3			N	-0-					-0-
06	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
07	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
08	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
10	279	N	252	-0-	-27 B	-0-	252	3			N	-0-					-0-

WILLIAMS -D- WELL #: 1 RRCID -> 026301 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	194	-0-	-23 B	-0-	194	3			N	-0-					-0-
06	210	N	184	-0-	-26 B	-0-	184	3			N	-0-					-0-
07	217	N	190	-0-	-27 B	-0-	190	3			N	-0-					-0-
08	208	N	208	-0-	-0- B	-0-	208	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
*10	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-

WILLIAMS -D- WELL #: 2 RRCID -> 026302 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	202	-0-	-15 B	-0-	202	3			N	-0-					-0-
06	210	N	194	-0-	-16 B	-0-	194	3			N	-0-					-0-
07	186	N	183	-0-	-3 B	-0-	183	3			N	-0-					-0-
08	217	N	203	-0-	-14 B	-0-	203	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-
10	186	N	184	-0-	-2 B	-0-	184	3			N	-0-					-0-

WILLIAMS -D- WELL #: 3 RRCID -> 026303 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-
06	330	N	319	-0-	-11 B	-0-	319	3			N	-0-					-0-
07	341	N	315	-0-	-26 B	-0-	315	3			N	-0-					-0-
08	341	N	319	-0-	-22 B	-0-	319	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	323	-0-	-7 B	-0-	323	3			N	-0-					-0-
*10	328	N	328	-0-	-0- B	-0-	328	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WILLIAMS -D- WELL #: 4 RRCID -> 026304 COMPL. DATE 05/17/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	131	N	131	-0-	-0-	B	-0-	131	3			N	-0-					-0-
06	150	N	130	-0-	-20	B	-0-	130	3			N	-0-					-0-
07	155	N	131	-0-	-24	B	-0-	131	3			N	-0-					-0-
08	129	N	129	-0-	-0-	B	-0-	129	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	122	N	122	-0-	-0-	B	-0-	122	3			N	-0-					-0-
10	124	N	122	-0-	-2	B	-0-	122	3			N	-0-					-0-

WILLIAMS -F- WELL #: 1 RRCID -> 026306 COMPL. DATE 02/00/1958 TOTAL DEPTH 1712 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	525	-0-	-2	B	-0-	525	3			N	-0-					-0-
06	507	N	507	-0-	-0-	B	-0-	507	3			N	-0-					-0-
07	522	N	522	-0-	-0-	B	-0-	522	3			N	-0-					-0-
08	530	N	530	-0-	-0-	B	-0-	530	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	522	N	522	-0-	-0-	B	-0-	522	3			N	-0-					-0-
10	527	N	493	-0-	-34	B	-0-	493	3			N	-0-					-0-

WILLIAMS -G- WELL #: 2 RRCID -> 026308 COMPL. DATE 01/00/1959 TOTAL DEPTH 1826 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	122	-0-	-2	B	-0-	122	3			N	-0-					-0-
06	120	N	117	-0-	-3	B	-0-	117	3			N	-0-					-0-
07	124	N	121	-0-	-3	B	-0-	121	3			N	-0-					-0-
08	124	N	122	-0-	-2	B	-0-	122	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	117	-0-	-3	B	-0-	117	3			N	-0-					-0-
10	124	N	120	-0-	-4	B	-0-	120	3			N	-0-					-0-

WILLOUGHBY WELL #: 1 RRCID -> 026309 COMPL. DATE 12/00/1957 TOTAL DEPTH 1977 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	53	-0-	-71	B	-0-	53	3			N	-0-					-0-
06	90	N	15	-0-	-75	B	-0-	15	3			N	-0-					-0-
07	90	N	90	-0-	-0-	B	-0-	90	3			N	-0-					-0-
08	94	N	94	-0-	-0-	B	-0-	94	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	43	N	43	-0-	-0-	B	-0-	43	3			N	-0-					-0-
10	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-

WILLOUGHBY WELL #: 2 RRCID -> 026310 COMPL. DATE 04/00/1958 TOTAL DEPTH 1953 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	415	-0-	-50	B	-0-	415	3			N	-0-					-0-
06	420	N	364	-0-	-56	B	-0-	364	3			N	-0-					-0-
07	403	N	374	-0-	-29	B	-0-	374	3			N	-0-					-0-
08	420	N	420	-0-	-0-	B	-0-	420	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	413	N	413	-0-	-0-	B	-0-	413	3			N	-0-					-0-
*10	413	N	413	-0-	-0-	B	-0-	413	3			N	-0-					-0-

WILLOUGHBY WELL #: 3 RRCID -> 026311 COMPL. DATE 06/13/1962 TOTAL DEPTH 2100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	238	N	238	-0-	-0-	B	-0-	238	3			N	-0-					-0-
06	240	N	224	-0-	-16	B	-0-	224	3			N	-0-					-0-
07	230	N	230	-0-	-0-	B	-0-	230	3			N	-0-					-0-
08	248	N	238	-0-	-10	B	-0-	238	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	227	N	227	-0-	-0-	B	-0-	227	3			N	-0-					-0-
*10	225	N	225	-0-	-0-	B	-0-	225	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WISCHKAEMPER WELL #: 1 RRCID -> 026312 COMPL. DATE 11/00/1957 TOTAL DEPTH 1883 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	138	-0-	-17 B	-0-	138	3			N	-0-					-0-
06	150	N	148	-0-	-2 B	-0-	148	3			N	-0-					-0-
07	155	N	138	-0-	-17 B	-0-	138	3			N	-0-					-0-
08	145	N	145	-0-	-0- B	-0-	145	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	133	-0-	-17 B	-0-	133	3			N	-0-					-0-
*10	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-

WISCHKAEMPER WELL #: 2 RRCID -> 026313 COMPL. DATE 04/00/1958 TOTAL DEPTH 1895 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	399	N	399	-0-	-0- B	-0-	399	3			N	-0-					-0-
06	390	N	381	-0-	-9 B	-0-	381	3			N	-0-					-0-
07	403	N	379	-0-	-24 B	-0-	379	3			N	-0-					-0-
08	403	N	401	-0-	-2 B	-0-	401	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	397	N	397	-0-	-0- B	-0-	397	3			N	-0-					-0-
*10	378	N	378	-0-	-0- B	-0-	378	3			N	-0-					-0-

WISCHKAEMPER WELL #: 3 RRCID -> 026314 COMPL. DATE 02/00/1958 TOTAL DEPTH 1822 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	45	-0-	-17 B	-0-	45	3			N	-0-					-0-
06	60	N	45	-0-	-15 B	-0-	45	3			N	-0-					-0-
07	62	N	49	-0-	-13 B	-0-	49	3			N	-0-					-0-
08	54	N	54	-0-	-0- B	-0-	54	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	55	-0-	-5 B	-0-	55	3			N	-0-					-0-
10	62	N	54	-0-	-8 B	-0-	54	3			N	-0-					-0-

WISCHKAEMPER WELL #: 4 RRCID -> 026315 COMPL. DATE 05/00/1958 TOTAL DEPTH 1865 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	356	N	356	-0-	-0- B	-0-	356	3			N	-0-					-0-
06	360	N	338	-0-	-22 B	-0-	338	3			N	-0-					-0-
07	341	N	338	-0-	-3 B	-0-	338	3			N	-0-					-0-
08	364	N	364	-0-	-0- B	-0-	364	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	356	N	356	-0-	-0- B	-0-	356	3			N	-0-					-0-
10	341	N	340	-0-	-1 B	-0-	340	3			N	-0-					-0-

WISCHKAEMPER -A- WELL #: 1 RRCID -> 026316 COMPL. DATE 02/00/1957 TOTAL DEPTH 2071 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	303	-0-	-38 B	-0-	303	3			N	-0-					-0-
06	330	N	271	-0-	-59 B	-0-	271	3			N	-0-					-0-
07	310	N	276	-0-	-34 B	-0-	276	3			N	-0-					-0-
08	310	N	271	-0-	-39 B	-0-	271	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
10	279	N	268	-0-	-11 B	-0-	268	3			N	-0-					-0-

WISCHKAEMPER -B- WELL #: 1 RRCID -> 026317 COMPL. DATE 03/06/1954 TOTAL DEPTH 2106 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	89	-0-	-4 B	-0-	89	3			N	-0-					-0-
06	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-
07	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
08	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	89	-0-	-1 B	-0-	89	3			N	-0-					-0-
10	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WISCHKAEMPER -C- WELL #: 1 RRCID -> 026318 COMPL. DATE 03/03/1954 TOTAL DEPTH 2086 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	287	-0-	-23 B	-0-	287	3			N	-0-					-0-
06	300	N	278	-0-	-22 B	-0-	278	3			N	-0-					-0-
07	310	N	301	-0-	-9 B	-0-	301	3			N	-0-					-0-
08	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	306	N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-
10	310	N	267	-0-	-43 B	-0-	267	3			N	-0-					-0-

WISCHKAEMPER -D- WELL #: 1 RRCID -> 026319 COMPL. DATE 11/07/2007 TOTAL DEPTH 2250 PERF. 1762 - 1888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	500	-0-	-58 B	-0-	500	3			N	-0-					-0-
06	480	N	463	-0-	-17 B	-0-	463	3			N	-0-					-0-
07	527	N	497	-0-	-30 B	-0-	497	3			N	-0-					-0-
08	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	502	N	502	-0-	-0- B	-0-	502	3			N	-0-					-0-
10	496	N	430	-0-	-66 B	-0-	430	3			N	-0-					-0-

WISCHKAEMPER -F- WELL #: 1 RRCID -> 026320 COMPL. DATE 02/20/1960 TOTAL DEPTH 2038 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	386	N	386	-0-	-0- B	-0-	386	3			N	-0-					-0-
06	360	N	340	-0-	-20 B	-0-	340	3			N	-0-					-0-
07	364	N	364	-0-	-0- B	-0-	364	3			N	-0-					-0-
08	381	N	381	-0-	-0- B	-0-	381	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	351	N	351	-0-	-0- B	-0-	351	3			N	-0-					-0-
10	372	N	360	-0-	-12 B	-0-	360	3			N	-0-					-0-

WOOD WELL #: 1 RRCID -> 026321 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	424	-0-	-10 B	-0-	424	3			N	-0-					-0-
06	420	N	418	-0-	-2 B	-0-	418	3			N	-0-					-0-
07	434	N	423	-0-	-11 B	-0-	423	3			N	-0-					-0-
08	441	N	441	-0-	-0- B	-0-	441	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	439	N	439	-0-	-0- B	-0-	439	3			N	-0-					-0-
10	434	N	414	-0-	-20 B	-0-	414	3			N	-0-					-0-

WOODALL WELL #: 1 RRCID -> 026322 COMPL. DATE 02/00/1960 TOTAL DEPTH 1757 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	433	N	433	-0-	-0- B	-0-	433	3			N	-0-					-0-
06	330	N	303	-0-	-27 B	-0-	303	3			N	-0-					-0-
07	403	N	362	-0-	-41 B	-0-	362	3			N	-0-					-0-
08	434	N	431	-0-	-3 B	-0-	431	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	415	N	415	-0-	-0- B	-0-	415	3			N	-0-					-0-
*10	379	N	379	-0-	-0- B	-0-	379	3			N	-0-					-0-

WHITTLES, C. A. WELL #: 1 RRCID -> 026360 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	144	-0-	-11 B	-0-	144	3			N	-0-					-0-
06	150	N	148	-0-	-2 B	-0-	148	3			N	-0-					-0-
07	155	N	150	-0-	-5 B	-0-	150	3			N	-0-					-0-
08	155	N	151	-0-	-4 B	-0-	151	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	149	-0-	-1 B	-0-	149	3			N	-0-					-0-
10	155	N	147	-0-	-8 B	-0-	147	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MCCALL WELL #: 4 RRCID -> 026387 COMPL. DATE 04/08/1980 TOTAL DEPTH 2027 PERF. 1824 - 2005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

DIAL WELL #: 1 RRCID -> 026459 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	124	N	108	-0-	-16	B	-0-	108	2			N	-0-					-0-
06	124	N	124	-0-	-0-	B	-0-	124	2			N	-0-					-0-
07	126	N	126	-0-	-0-	B	-0-	126	2			N	-0-					-0-
08	114	N	114	-0-	-0-	B	-0-	114	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	124	N	124	-0-	-0-	B	-0-	124	2			N	-0-					-0-
*10	124	N	124	-0-	-0-	B	-0-	124	2			N	-0-					-0-

DIAL WELL #: 3 RRCID -> 026460 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	124	N	108	-0-	-16	B	-0-	108	2			N	-0-					-0-
06	124	N	124	-0-	-0-	B	-0-	124	2			N	-0-					-0-
07	126	N	126	-0-	-0-	B	-0-	126	2			N	-0-					-0-
08	114	N	114	-0-	-0-	B	-0-	114	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	124	N	124	-0-	-0-	B	-0-	124	2			N	-0-					-0-
*10	124	N	124	-0-	-0-	B	-0-	124	2			N	-0-					-0-

DIAL WELL #: 4 RRCID -> 026461 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	217	N	173	-0-	-44	B	-0-	173	2			N	-0-					-0-
06	198	N	198	-0-	-0-	B	-0-	198	2			N	-0-					-0-
07	202	N	202	-0-	-0-	B	-0-	202	2			N	-0-					-0-
08	182	N	182	-0-	-0-	B	-0-	182	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	199	-0-	-11	B	-0-	199	2			N	-0-					-0-
*10	199	N	199	-0-	-0-	B	-0-	199	2			N	-0-					-0-

DIAL A WELL #: 2 RRCID -> 026462 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	558	N	454	-0-	-104	B	-0-	454	2			N	-0-					-0-
06	521	N	521	-0-	-0-	B	-0-	521	2			N	-0-					-0-
07	529	N	529	-0-	-0-	B	-0-	529	2			N	-0-					-0-
08	478	N	478	-0-	-0-	B	-0-	478	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	522	N	522	-0-	-0-	B	-0-	522	2			N	-0-					-0-
*10	522	N	522	-0-	-0-	B	-0-	522	2			N	-0-					-0-

EAKINS WELL #: 1 RRCID -> 026463 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	372	N	363	-0-	-9	B	-0-	363	2			N	-0-					-0-
06	323	N	323	-0-	-0-	B	-0-	323	2			N	-0-					-0-
07	366	N	366	-0-	-0-	B	-0-	366	2			N	-0-					-0-
08	346	N	346	-0-	-0-	B	-0-	346	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	356	N	356	-0-	-0-	B	-0-	356	2			N	-0-					-0-
*10	293	N	293	-0-	-0-	B	-0-	293	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DIAL-DICKEY WELL #: 2 RRCID -> 026490 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

ALICE RUTH WELL #: 1 RRCID -> 026522 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	225	-0-	-23	B	-0-	225	3			N	-0-					-0-
06	270	N	216	-0-	-54	B	-0-	216	3			N	-0-					-0-
07	218	N	218	-0-	-0-	B	-0-	218	3			N	-0-					-0-
08	232	N	232	-0-	-0-	B	-0-	232	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	261	N	261	-0-	-0-	B	-0-	261	3			N	-0-					-0-
*10	259	N	259	-0-	-0-	B	-0-	259	3			N	-0-					-0-

VERA WELL #: 1 RRCID -> 026524 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	175	-0-	-11	B	-0-	175	3			N	-0-					-0-
06	180	N	175	-0-	-5	B	-0-	175	3			N	-0-					-0-
07	186	N	180	-0-	-6	B	-0-	180	3			N	-0-					-0-
08	186	N	174	-0-	-12	B	-0-	174	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	176	-0-	-4	B	-0-	176	3			N	-0-					-0-
10	186	N	176	-0-	-10	B	-0-	176	3			N	-0-					-0-

MORSE WELL #: A 1 RRCID -> 026557 COMPL. DATE 10/23/1951 TOTAL DEPTH 2247 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DICKEY, VERA WELL #: 1 RRCID -> 026581 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	167	-0-	-19	B	-0-	167	3			N	-0-					-0-
06	180	N	175	-0-	-5	B	-0-	175	3			N	-0-					-0-
07	186	N	179	-0-	-7	B	-0-	179	3			N	-0-					-0-
08	167	N	167	-0-	-0-	B	-0-	167	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	177	-0-	-3	B	-0-	177	3			N	-0-					-0-
10	186	N	166	-0-	-20	B	-0-	166	3			N	-0-					-0-

DICKEY, VERA WELL #: 2 RRCID -> 026582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	231	-0-	-79	B	-0-	231	3			N	-0-					-0-
06	270	N	266	-0-	-4	B	-0-	266	3			N	-0-					-0-
07	272	N	272	-0-	-0-	B	-0-	272	3			N	-0-					-0-
08	241	N	241	-0-	-0-	B	-0-	241	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	268	-0-	-2	B	-0-	268	3			N	-0-					-0-
10	279	N	231	-0-	-48	B	-0-	231	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DIAL-DICKEY WELL #: 1 RRCID -> 026593 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	135	N	135	-0-	-0-	B	-0-	135	2			N	-0-					-0-
06	198	N	198	-0-	-0-	B	-0-	198	2			N	-0-					-0-
07	208	N	208	-0-	-0-	B	-0-	208	2			N	-0-					-0-
08	173	N	173	-0-	-0-	B	-0-	173	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	201	-0-	-9	B	-0-	201	2			N	-0-					-0-
*10	169	N	169	-0-	-0-	B	-0-	169	2			N	-0-					-0-

DIAL-DICKEY WELL #: 3 RRCID -> 026594 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	368	N	368	-0-	-0-	B	-0-	368	2			N	-0-					-0-
06	538	N	538	-0-	-0-	B	-0-	538	2			N	-0-					-0-
07	566	N	566	-0-	-0-	B	-0-	566	2			N	-0-					-0-
08	469	N	469	-0-	-0-	B	-0-	469	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	547	N	547	-0-	-0-	B	-0-	547	2			N	-0-					-0-
*10	460	N	460	-0-	-0-	B	-0-	460	2			N	-0-					-0-

WESTFALL, VIGNA WELL #: 2 RRCID -> 027011 COMPL. DATE 01/12/1984 TOTAL DEPTH 2045 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	447	N	447	-0-	-0-	B	-0-	447	3			N	-0-					-0-
06	420	N	420	-0-	-0-	B	-0-	420	3			N	-0-					-0-
07	403	N	355	-0-	-48	B	-0-	355	3			N	-0-					-0-
08	434	N	386	-0-	-48	B	-0-	386	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	404	-0-	-16	B	-0-	404	3			N	-0-					-0-
*10	410	N	410	-0-	-0-	B	-0-	410	3			N	-0-					-0-

WEBB -D- WELL #: G 1 RRCID -> 027023 COMPL. DATE 07/18/1979 TOTAL DEPTH 2250 PERF. 2110 - 2250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	499	N	499	-0-	-0-	B	-0-	499	3			N	-0-					-0-
06	424	N	424	-0-	-0-	B	-0-	424	3			N	-0-					-0-
07	463	N	463	-0-	-0-	B	-0-	463	3			N	-0-					-0-
08	434	N	415	-0-	-19	B	-0-	415	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	406	-0-	-14	B	-0-	406	3			N	-0-					-0-
10	434	N	310	-0-	-124	B	-0-	310	3			N	-0-					-0-

BUD WELL #: 1 RRCID -> 027036 COMPL. DATE 03/27/1995 TOTAL DEPTH 2225 PERF. 2030 - 2225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	529	N	529	-0-	-0-	B	-0-	529	3			N	-0-					-0-
06	499	N	499	-0-	-0-	B	-0-	499	3			N	-0-					-0-
07	554	N	554	-0-	-0-	B	-0-	554	3			N	-0-					-0-
08	527	N	512	-0-	-15	B	-0-	512	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	522	N	522	-0-	-0-	B	-0-	522	3			N	-0-					-0-
10	527	N	412	-0-	-115	B	-0-	412	3			N	-0-					-0-

BELL -D- WELL #: 3 RRCID -> 031520 COMPL. DATE 10/04/1963 TOTAL DEPTH 1855 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	362	N	362	-0-	-0-	B	-0-	362	3			N	-0-					-0-
06	360	N	353	-0-	-7	B	-0-	353	3			N	-0-					-0-
07	372	N	368	-0-	-4	B	-0-	368	3			N	-0-					-0-
08	409	N	409	-0-	-0-	B	-0-	409	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	358	-0-	-2	B	-0-	358	3			N	-0-					-0-
10	372	N	342	-0-	-30	B	-0-	342	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CHRISTNER WELL #: 1 RRCID -> 031521 COMPL. DATE 09/14/1963 TOTAL DEPTH 2001 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	195	N	195	-0-	-0-	B	-0-	195	3			N	-0-					-0-
06	180	N	177	-0-	-3	B	-0-	177	3			N	-0-					-0-
07	200	N	200	-0-	-0-	B	-0-	200	3			N	-0-					-0-
08	195	N	195	-0-	-0-	B	-0-	195	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	174	-0-	-6	B	-0-	174	3			N	-0-					-0-
10	186	N	171	-0-	-15	B	-0-	171	3			N	-0-					-0-

CHRISTNER WELL #: 2 RRCID -> 031522 COMPL. DATE 10/07/1963 TOTAL DEPTH 2045 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	197	N	197	-0-	-0-	B	-0-	197	3			N	-0-					-0-
06	184	N	184	-0-	-0-	B	-0-	184	3			N	-0-					-0-
07	190	N	190	-0-	-0-	B	-0-	190	3			N	-0-					-0-
08	195	N	195	-0-	-0-	B	-0-	195	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	164	-0-	-16	B	-0-	164	3			N	-0-					-0-
10	186	N	163	-0-	-23	B	-0-	163	3			N	-0-					-0-

DARROW WELL #: 1 RRCID -> 031685 COMPL. DATE 09/13/1963 TOTAL DEPTH 2010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	287	N	287	-0-	-0-	B	-0-	287	3			N	-0-					-0-
06	270	N	259	-0-	-11	B	-0-	259	3			N	-0-					-0-
07	279	N	264	-0-	-15	B	-0-	264	3			N	-0-					-0-
08	282	N	282	-0-	-0-	B	-0-	282	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	258	-0-	-12	B	-0-	258	3			N	-0-					-0-
10	279	N	273	-0-	-6	B	-0-	273	3			N	-0-					-0-

HENDERSON WELL #: 2 RRCID -> 031686 COMPL. DATE 05/31/1963 TOTAL DEPTH 2083 PERF. 2010 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	467	N	467	-0-	-0-	B	-0-	467	3			N	-0-					-0-
06	420	N	398	-0-	-22	B	-0-	398	3			N	-0-					-0-
07	465	N	418	-0-	-47	B	-0-	418	3			N	-0-					-0-
08	465	N	425	-0-	-40	B	-0-	425	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	411	N	411	-0-	-0-	B	-0-	411	3			N	-0-					-0-
*10	440	N	440	-0-	-0-	B	-0-	440	3			N	-0-					-0-

LEDBETTER WELL #: 2 RRCID -> 031687 COMPL. DATE 06/21/1963 TOTAL DEPTH 2040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SCOTT -A- WELL #: 1 RRCID -> 031688 COMPL. DATE 10/11/1963 TOTAL DEPTH 2044 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	364	N	364	-0-	-0-	B	-0-	364	3			N	-0-					-0-
06	330	N	322	-0-	-8	B	-0-	322	3			N	-0-					-0-
07	341	N	334	-0-	-7	B	-0-	334	3			N	-0-					-0-
08	353	N	353	-0-	-0-	B	-0-	353	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	314	-0-	-16	B	-0-	314	3			N	-0-					-0-
10	341	N	334	-0-	-7	B	-0-	334	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

FLOREY WELL #: 1 RRCID -> 031949 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	735	N	735	-0-	-0-	B	-0-	735	3			N	-0-					-0-
06	690	N	689	-0-	-1	B	-0-	689	3			N	-0-					-0-
07	713	N	695	-0-	-18	B	-0-	695	3			N	-0-					-0-
08	744	N	669	-0-	-75	B	-0-	669	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	690	N	659	-0-	-31	B	-0-	659	3			N	-0-					-0-
*10	694	N	694	-0-	-0-	B	-0-	694	3			N	-0-					-0-

KING WELL #: 1 RRCID -> 031950 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	109	N	109	-0-	-0-	B	-0-	109	3			N	-0-					-0-
06	105	N	105	-0-	-0-	B	-0-	105	3			N	-0-					-0-
07	124	N	106	-0-	-18	B	-0-	106	3			N	-0-					-0-
08	124	N	103	-0-	-21	B	-0-	103	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	98	-0-	-22	B	-0-	98	3			N	-0-					-0-
*10	103	N	103	-0-	-0-	B	-0-	103	3			N	-0-					-0-

GOOCH -A- WELL #: 1 RRCID -> 033400 COMPL. DATE 02/20/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	460	N	460	-0-	-0-	B	-0-	460	3			N	-0-					-0-
06	431	N	431	-0-	-0-	B	-0-	431	3			N	-0-					-0-
07	434	N	428	-0-	-6	B	-0-	428	3			N	-0-					-0-
08	465	N	453	-0-	-12	B	-0-	453	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	426	N	426	-0-	-0-	B	-0-	426	3			N	-0-					-0-
*10	436	N	436	-0-	-0-	B	-0-	436	3			N	-0-					-0-

MARTIN -C- WELL #: 1 RRCID -> 033401 COMPL. DATE 01/24/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	166	N	166	-0-	-0-	B	-0-	166	3			N	-0-					-0-
06	159	N	159	-0-	-0-	B	-0-	159	3			N	-0-					-0-
07	155	N	154	-0-	-1	B	-0-	154	3			N	-0-					-0-
08	168	N	168	-0-	-0-	B	-0-	168	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	154	N	154	-0-	-0-	B	-0-	154	3			N	-0-					-0-
10	155	N	143	-0-	-12	B	-0-	143	3			N	-0-					-0-

HODGES WELL #: 2 RRCID -> 033860 COMPL. DATE 05/13/1964 TOTAL DEPTH 1902 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	166	N	166	-0-	-0-	B	-0-	166	3			N	-0-					-0-
06	156	N	156	-0-	-0-	B	-0-	156	3			N	-0-					-0-
07	155	N	142	-0-	-13	B	-0-	142	3			N	-0-					-0-
08	159	N	159	-0-	-0-	B	-0-	159	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	147	-0-	-3	B	-0-	147	3			N	-0-					-0-
10	155	N	144	-0-	-11	B	-0-	144	3			N	-0-					-0-

DAVIS -A- WELL #: 1 RRCID -> 033886 COMPL. DATE 08/14/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	131	N	131	-0-	-0-	B	-0-	131	3			N	-0-					-0-
06	125	N	125	-0-	-0-	B	-0-	125	3			N	-0-					-0-
07	126	N	126	-0-	-0-	B	-0-	126	3			N	-0-					-0-
08	128	N	128	-0-	-0-	B	-0-	128	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	119	-0-	-1	B	-0-	119	3			N	-0-					-0-
10	124	N	123	-0-	-1	B	-0-	123	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HUDGINS WELL #: 3 RRCID -> 034747 COMPL. DATE 10/03/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	514	-0-	-13 B	-0-	514	3			N	-0-					-0-
06	510	N	502	-0-	-8 B	-0-	502	3			N	-0-					-0-
07	527	N	504	-0-	-23 B	-0-	504	3			N	-0-					-0-
08	530	N	530	-0-	-0- B	-0-	530	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	501	-0-	-9 B	-0-	501	3			N	-0-					-0-
*10	510	N	510	-0-	-0- B	-0-	510	3			N	-0-					-0-

BAXTER -A- WELL #: 4 RRCID -> 035143 COMPL. DATE 01/12/1984 TOTAL DEPTH 2011 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
06	270	N	230	-0-	-40 B	-0-	230	3			N	-0-					-0-
07	248	N	243	-0-	-5 B	-0-	243	3			N	-0-					-0-
08	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	230	-0-	-10 B	-0-	230	3			N	-0-					-0-
10	248	N	232	-0-	-16 B	-0-	232	3			N	-0-					-0-

SULLIVAN WELL #: 1 RRCID -> 035620 COMPL. DATE 11/02/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	264	N	264	-0-	-0- B	-0-	264	3			N	-0-					-0-
06	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-
07	248	N	245	-0-	-3 B	-0-	245	3			N	-0-					-0-
08	279	N	248	-0-	-31 B	-0-	248	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	237	-0-	-3 B	-0-	237	3			N	-0-					-0-
10	248	N	243	-0-	-5 B	-0-	243	3			N	-0-					-0-

BELL -A- WELL #: 2 RRCID -> 035790 COMPL. DATE 01/12/1984 TOTAL DEPTH 2034 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
06	210	N	206	-0-	-4 B	-0-	206	3			N	-0-					-0-
07	217	N	207	-0-	-10 B	-0-	207	3			N	-0-					-0-
08	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	196	-0-	-14 B	-0-	196	3			N	-0-					-0-
10	217	N	174	-0-	-43 B	-0-	174	3			N	-0-					-0-

HUDGINS -C- WELL #: 4 RRCID -> 037363 COMPL. DATE 07/17/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-
06	300	N	291	-0-	-9 B	-0-	291	3			N	-0-					-0-
07	310	N	298	-0-	-12 B	-0-	298	3			N	-0-					-0-
08	310	N	300	-0-	-10 B	-0-	300	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	286	-0-	-14 B	-0-	286	3			N	-0-					-0-
10	310	N	306	-0-	-4 B	-0-	306	3			N	-0-					-0-

LAYCOCK -B- WELL #: 4 RRCID -> 040294 COMPL. DATE 09/28/1966 TOTAL DEPTH 2060 PERF. 1972 - 2033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
06	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
07	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
08	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
10	217	N	188	-0-	-29 B	-0-	188	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LAYCOCK -B- WELL #: 3 RRCID -> 040811 COMPL. DATE 07/28/1966 TOTAL DEPTH 2025 PERF. 1900 - 1950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	413	N	413	-0-	-0-	B	-0-	413	3		N	-0-			-0-
06	439	N	439	-0-	-0-	B	-0-	439	3		N	-0-			-0-
07	473	N	473	-0-	-0-	B	-0-	473	3		N	-0-			-0-
08	480	N	480	-0-	-0-	B	-0-	480	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	450	N	444	-0-	-6	B	-0-	444	3		N	-0-			-0-
10	465	N	390	-0-	-75	B	-0-	390	3		N	-0-			-0-

BELL -D- WELL #: 4 RRCID -> 041325 COMPL. DATE 07/11/1966 TOTAL DEPTH 2126 PERF. 1896 - 1920

05	217	N	96	-0-	-121	B	-0-	96	3		N	-0-			-0-
06	150	N	97	-0-	-53	B	-0-	97	3		N	-0-			-0-
07	57	N	57	-0-	-0-	B	-0-	57	3		N	-0-			-0-
08	93	N	76	-0-	-17	B	-0-	76	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	90	N	50	-0-	-40	B	-0-	50	3		N	-0-			-0-
10	62	N	22	-0-	-40	B	-0-	22	3		N	-0-			-0-

WILLIAMS -H- WELL #: 2 RRCID -> 052190 COMPL. DATE 11/04/1971 TOTAL DEPTH 2426 PERF. 2368 - 2426

05	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-

PANOMA PLANT #1 WELL #: 1 RRCID -> 055848 COMPL. DATE 05/11/1973 TOTAL DEPTH N/A PERF. N/A

05	0	K	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	0	K	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	0	K	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	0	K	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	0	K	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	0	K	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

ROBERTS, J. WELL #: 4 RRCID -> 059598 COMPL. DATE N/A TOTAL DEPTH 2701 PERF. 2460 - 2580

05	410	N	410	-0-	-0-	B	-0-	410	3		N	-0-			-0-
06	390	N	389	-0-	-1	B	-0-	389	3		N	-0-			-0-
07	590	N	590	-0-	-0-	B	-0-	590	3		N	-0-			-0-
08	541	N	541	-0-	-0-	B	-0-	541	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	405	N	405	-0-	-0-	B	-0-	405	3		N	-0-			-0-
10	527	N	328	-0-	-199	B	-0-	328	3		N	-0-			-0-

MCCALL WELL #: 1 RRCID -> 081324 COMPL. DATE 12/13/1978 TOTAL DEPTH 2020 PERF. 1799 - 1932

05	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
*10	38	N	38	-0-	-0-	B	-0-	38	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
NORTHFORK WELL #: 2 RRCID -> 084007 COMPL. DATE 04/03/1978 TOTAL DEPTH 2950 PERF. 2146 - 2230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-
06	60	N	52	-0-	-8 B	-0-	52	3			N	-0-					-0-
07	58	N	58	-0-	-0- B	-0-	58	3			N	-0-					-0-
08	62	N	40	-0-	-22 B	-0-	40	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
*10	66	N	66	-0-	-0- B	-0-	66	3			N	-0-					-0-

MCCALL WELL #: 2 RRCID -> 086227 COMPL. DATE 08/07/1979 TOTAL DEPTH 2036 PERF. 1797 - 1963

05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MCCALL WELL #: 3 RRCID -> 086228 COMPL. DATE 08/07/1979 TOTAL DEPTH 2004 PERF. 1805 - 1958

05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

REID WELL #: 1 RRCID -> 086230 COMPL. DATE 08/16/1979 TOTAL DEPTH 2008 PERF. 1813 - 1972

05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*10	38	N	38	-0-	-0- B	-0-	38	3			N	-0-					-0-

PATTERSON WELL #: 2 RRCID -> 086231 COMPL. DATE 11/28/1979 TOTAL DEPTH 2389 PERF. 2236 - 2376

05	178	N	178	-0-	-0- B	-0-	178	3			N	-0-					-0-
06	180	N	152	-0-	-28 B	-0-	152	3			N	-0-					-0-
07	186	N	176	-0-	-10 B	-0-	176	3			N	-0-					-0-
08	186	N	176	-0-	-10 B	-0-	176	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-
10	186	N	142	-0-	-44 B	-0-	142	3			N	-0-					-0-

ALMA WELL #: 1 RRCID -> 088112 COMPL. DATE 04/08/1980 TOTAL DEPTH 2320 PERF. 1824 - 2163

05	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
06	180	N	165	-0-	-15 B	-0-	165	3			N	-0-					-0-
07	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
08	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
10	186	N	160	-0-	-26 B	-0-	160	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KINNARD -B- WELL #: 1 RRCID -> 088954 COMPL. DATE 04/03/1980 TOTAL DEPTH 2247 PERF. 2046 - 2168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-
06	90	N	83	-0-	-7 B	-0-	83	3			N	-0-					-0-
07	124	N	94	-0-	-30 B	-0-	94	3			N	-0-					-0-
08	93	N	88	-0-	-5 B	-0-	88	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	88	-0-	-2 B	-0-	88	3			N	-0-					-0-
10	93	N	77	-0-	-16 B	-0-	77	3			N	-0-					-0-

BIDWELL WELL #: 1 RRCID -> 089326 COMPL. DATE 04/30/1980 TOTAL DEPTH 2310 PERF. 2023 - 2272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
06	79	N	79	-0-	-0- B	-0-	79	3			N	-0-					-0-
07	96	N	96	-0-	-0- B	-0-	96	3			N	-0-					-0-
08	106	N	106	-0-	-0- B	-0-	106	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-
10	93	N	81	-0-	-12 B	-0-	81	3			N	-0-					-0-

BROWN WELL #: 1 RRCID -> 089481 COMPL. DATE 03/10/1980 TOTAL DEPTH 2186 PERF. 2041 - 2117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEDDER WELL #: 1 RRCID -> 089626 COMPL. DATE 03/17/1980 TOTAL DEPTH 2169 PERF. 1993 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TURMAN WELL #: 2 RRCID -> 090309 COMPL. DATE 10/30/1979 TOTAL DEPTH 2210 PERF. 2013 - 2194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
06	120	N	115	-0-	-5 B	-0-	115	3			N	-0-					-0-
07	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-
08	145	N	145	-0-	-0- B	-0-	145	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	139	N	139	-0-	-0- B	-0-	139	3			N	-0-					-0-
10	124	N	115	-0-	-9 B	-0-	115	3			N	-0-					-0-

TEDDER WELL #: 2 RRCID -> 090614 COMPL. DATE 07/30/1980 TOTAL DEPTH 2094 PERF. 1999 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	86	N	86	-0-	-0- B	-0-	86	3			N	-0-					-0-
06	73	N	73	-0-	-0- B	-0-	73	3			N	-0-					-0-
07	93	N	92	-0-	-1 B	-0-	92	3			N	-0-					-0-
08	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-
10	93	N	82	-0-	-11 B	-0-	82	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LISTER WELL #: 2 RRCID -> 093129 COMPL. DATE 03/06/1981 TOTAL DEPTH 2010 PERF. 1852 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-
06	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
07	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
08	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-
*10	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-

MCALISTER -X- WELL #: 2 RRCID -> 093130 COMPL. DATE 04/22/1981 TOTAL DEPTH 2183 PERF. 1978 - 2130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	441	N	441	-0-	-0- B	-0-	441	3			N	-0-					-0-
06	439	N	439	-0-	-0- B	-0-	439	3			N	-0-					-0-
07	449	N	449	-0-	-0- B	-0-	449	3			N	-0-					-0-
08	463	N	463	-0-	-0- B	-0-	463	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	436	-0-	-14 B	-0-	436	3			N	-0-					-0-
*10	442	N	442	-0-	-0- B	-0-	442	3			N	-0-					-0-

MCDOWELL WELL #: 14 RRCID -> 093131 COMPL. DATE 04/08/1981 TOTAL DEPTH 2293 PERF. 1978 - 2115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MAGNOLIA -A- WELL #: 4 RRCID -> 093132 COMPL. DATE 03/06/1981 TOTAL DEPTH 2125 PERF. 1951 - 2069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

WISCHKAEMPER -I- WELL #: 1 RRCID -> 093133 COMPL. DATE 01/20/1981 TOTAL DEPTH 2115 PERF. 1907 - 2027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
06	145	N	145	-0-	-0- B	-0-	145	3			N	-0-					-0-
07	155	N	144	-0-	-11 B	-0-	144	3			N	-0-					-0-
08	155	N	147	-0-	-8 B	-0-	147	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	139	-0-	-11 B	-0-	139	3			N	-0-					-0-
10	155	N	124	-0-	-31 B	-0-	124	3			N	-0-					-0-

AYCOCK WELL #: 2 RRCID -> 093217 COMPL. DATE 05/05/1981 TOTAL DEPTH 2210 PERF. 2032 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	550	N	550	-0-	-0- B	-0-	550	3			N	-0-					-0-
06	535	N	535	-0-	-0- B	-0-	535	3			N	-0-					-0-
07	528	N	528	-0-	-0- B	-0-	528	3			N	-0-					-0-
08	599	N	599	-0-	-0- B	-0-	599	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	542	N	542	-0-	-0- B	-0-	542	3			N	-0-					-0-
10	527	N	519	-0-	-8 B	-0-	519	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MCDOWELL WELL #: 13 RRCID -> 093218 COMPL. DATE 04/21/1981 TOTAL DEPTH 2290 PERF. 1972 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	104	N	104	-0-	-0-	B	-0-	104	3			N	-0-					-0-
06	120	N	82	-0-	-38	B	-0-	82	3			N	-0-					-0-
07	124	N	80	-0-	-44	B	-0-	80	3			N	-0-					-0-
08	104	N	104	-0-	-0-	B	-0-	104	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	103	N	103	-0-	-0-	B	-0-	103	3			N	-0-					-0-
*10	109	N	109	-0-	-0-	B	-0-	109	3			N	-0-					-0-

BROWN -B- WELL #: 1 RRCID -> 093505 COMPL. DATE 05/13/1981 TOTAL DEPTH 2420 PERF. 2153 - 2354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	144	-0-	-11	B	-0-	144	3			N	-0-					-0-
06	150	N	140	-0-	-10	B	-0-	140	3			N	-0-					-0-
07	155	N	141	-0-	-14	B	-0-	141	3			N	-0-					-0-
08	155	N	146	-0-	-9	B	-0-	146	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	132	-0-	-18	B	-0-	132	3			N	-0-					-0-
10	155	N	137	-0-	-18	B	-0-	137	3			N	-0-					-0-

BROWN WELL #: 2 RRCID -> 093506 COMPL. DATE 04/15/1981 TOTAL DEPTH 2223 PERF. 2041 - 2170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	60	N	60	-0-	-0-	B	-0-	60	3			N	-0-					-0-
06	554	N	554	-0-	-0-	B	-0-	554	3			N	-0-					-0-
07	63	N	63	-0-	-0-	B	-0-	63	3			N	-0-					-0-
08	75	N	75	-0-	-0-	B	-0-	75	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	71	N	71	-0-	-0-	B	-0-	71	3			N	-0-					-0-
10	62	N	54	-0-	-8	B	-0-	54	3			N	-0-					-0-

NELSON WELL #: 2 RRCID -> 094092 COMPL. DATE 05/20/1981 TOTAL DEPTH 2733 PERF. 2334 - 2512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	329	N	329	-0-	-0-	B	-0-	329	3			N	-0-					-0-
06	318	N	318	-0-	-0-	B	-0-	318	3			N	-0-					-0-
07	324	N	324	-0-	-0-	B	-0-	324	3			N	-0-					-0-
08	322	N	322	-0-	-0-	B	-0-	322	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	314	N	314	-0-	-0-	B	-0-	314	3			N	-0-					-0-
*10	330	N	330	-0-	-0-	B	-0-	330	3			N	-0-					-0-

WISCHKAEMPER -H- WELL #: 1 RRCID -> 096134 COMPL. DATE 01/22/1981 TOTAL DEPTH 2100 PERF. 1926 - 2042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	134	N	134	-0-	-0-	B	-0-	134	3			N	-0-					-0-
06	150	N	96	-0-	-54	B	-0-	96	3			N	-0-					-0-
07	155	N	59	-0-	-96	B	-0-	59	3			N	-0-					-0-
08	130	N	130	-0-	-0-	B	-0-	130	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	157	N	157	-0-	-0-	B	-0-	157	3			N	-0-					-0-
*10	141	N	141	-0-	-0-	B	-0-	141	3			N	-0-					-0-

SAYE WELL #: 1 RRCID -> 097419 COMPL. DATE 10/23/1981 TOTAL DEPTH 1761 PERF. 1620 - 1726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	256	N	256	-0-	-0-	B	-0-	256	3			N	-0-					-0-
06	240	N	216	-0-	-24	B	-0-	216	3			N	-0-					-0-
07	269	N	269	-0-	-0-	B	-0-	269	3			N	-0-					-0-
08	276	N	276	-0-	-0-	B	-0-	276	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	261	N	261	-0-	-0-	B	-0-	261	3			N	-0-					-0-
10	279	N	232	-0-	-47	B	-0-	232	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LULA WELL #: 1 A RRCID -> 097420 COMPL. DATE 09/18/1981 TOTAL DEPTH 2020 PERF. 1876 - 1922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SANDRA WELL #: 1 RRCID -> 098550 COMPL. DATE 02/01/1982 TOTAL DEPTH 2074 PERF. 1907 - 2054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BEAU WELL #: 1 RRCID -> 098551 COMPL. DATE 03/03/1982 TOTAL DEPTH 2476 PERF. 2119 - 2370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	235	N	235	-0-	-0-	B	-0-	235	3			N	-0-					-0-
06	197	N	197	-0-	-0-	B	-0-	197	3			N	-0-					-0-
07	232	N	232	-0-	-0-	B	-0-	232	3			N	-0-					-0-
08	248	N	242	-0-	-6	B	-0-	242	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	228	N	228	-0-	-0-	B	-0-	228	3			N	-0-					-0-
*10	225	N	225	-0-	-0-	B	-0-	225	3			N	-0-					-0-

BUBBA WELL #: 1 RRCID -> 098737 COMPL. DATE 01/28/1982 TOTAL DEPTH 1900 PERF. 1682 - 1833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

APRIL WELL #: 1 RRCID -> 098738 COMPL. DATE 01/25/1982 TOTAL DEPTH 2455 PERF. 2202 - 2420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	212	N	212	-0-	-0-	B	-0-	212	3			N	-0-					-0-
06	210	N	201	-0-	-9	B	-0-	201	3			N	-0-					-0-
07	198	N	198	-0-	-0-	B	-0-	198	3			N	-0-					-0-
08	217	N	207	-0-	-10	B	-0-	207	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	196	-0-	-14	B	-0-	196	3			N	-0-					-0-
*10	196	N	196	-0-	-0-	B	-0-	196	3			N	-0-					-0-

PAM WELL #: 1 RRCID -> 098941 COMPL. DATE 01/22/1982 TOTAL DEPTH 2370 PERF. 2161 - 2343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	165	N	165	-0-	-0-	B	-0-	165	3			N	-0-					-0-
06	158	N	158	-0-	-0-	B	-0-	158	3			N	-0-					-0-
07	134	N	134	-0-	-0-	B	-0-	134	3			N	-0-					-0-
08	158	N	158	-0-	-0-	B	-0-	158	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	141	-0-	-9	B	-0-	141	3			N	-0-					-0-
*10	144	N	144	-0-	-0-	B	-0-	144	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
VIRGINIA WELL #: 1 RRCID -> 098943 COMPL. DATE 01/23/1982 TOTAL DEPTH 2358 PERF. 2167 - 2339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	177	-0-	-9 B	-0-	177	3			N	-0-					-0-
06	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-
07	186	N	168	-0-	-18 B	-0-	168	3			N	-0-					-0-
08	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	177	-0-	-33 B	-0-	177	3			N	-0-					-0-
*10	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-

OLETA WELL #: 1 RRCID -> 099266 COMPL. DATE 01/14/1982 TOTAL DEPTH 2010 PERF. 1868 - 1984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	273	-0-	-6 B	-0-	273	3			N	-0-					-0-
06	270	N	248	-0-	-22 B	-0-	248	3			N	-0-					-0-
07	248	N	207	-0-	-41 B	-0-	207	3			N	-0-					-0-
08	279	N	255	-0-	-24 B	-0-	255	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-
*10	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-

CITY OF MCLEAN WELL #: 2 RRCID -> 100052 COMPL. DATE 09/16/1981 TOTAL DEPTH 2440 PERF. 2268 - 2412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	211	-0-	-37 B	-0-	211	3			N	-0-					-0-
06	210	N	198	-0-	-12 B	-0-	198	3			N	-0-					-0-
07	248	N	198	-0-	-50 B	-0-	198	3			N	-0-					-0-
08	217	N	196	-0-	-21 B	-0-	196	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	192	-0-	-18 B	-0-	192	3			N	-0-					-0-
*10	202	N	202	-0-	-0- B	-0-	202	3			N	-0-					-0-

KIM WELL #: 1 RRCID -> 100131 COMPL. DATE 04/26/1982 TOTAL DEPTH 2040 PERF. 1836 - 2010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	461	N	461	-0-	-0- B	-0-	461	3			N	-0-					-0-
06	417	N	417	-0-	-0- B	-0-	417	3			N	-0-					-0-
07	397	N	397	-0-	-0- B	-0-	397	3			N	-0-					-0-
08	398	N	398	-0-	-0- B	-0-	398	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	396	N	396	-0-	-0- B	-0-	396	3			N	-0-					-0-
*10	379	N	379	-0-	-0- B	-0-	379	3			N	-0-					-0-

SIDNEY WELL #: 1 RRCID -> 100132 COMPL. DATE 04/07/1982 TOTAL DEPTH 2110 PERF. 1852 - 2066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-
06	362	N	362	-0-	-0- B	-0-	362	3			N	-0-					-0-
07	372	N	355	-0-	-17 B	-0-	355	3			N	-0-					-0-
08	372	N	369	-0-	-3 B	-0-	369	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	344	-0-	-16 B	-0-	344	3			N	-0-					-0-
*10	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-

BUBBA WELL #: 2 RRCID -> 100822 COMPL. DATE 03/03/1982 TOTAL DEPTH 1900 PERF. 1663 - 1866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

RACHEL WELL #: 1 RRCID -> 100824 COMPL. DATE 06/02/1982 TOTAL DEPTH 2310 PERF. 2095 - 2282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	86	N	86	-0-	-0-	B	-0-	86	3			N	-0-					-0-
*10	275	N	275	-0-	-0-	B	-0-	275	3			N	-0-					-0-

VONDA WELL #: 1 RRCID -> 102085 COMPL. DATE 06/08/1982 TOTAL DEPTH 2082 PERF. 1871 - 2038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	664	N	664	-0-	-0-	B	-0-	664	3			N	-0-					-0-
06	840	N	840	-0-	-0-	B	-0-	840	3			N	-0-					-0-
07	589	N	503	-0-	-86	B	-0-	503	3			N	-0-					-0-
08	651	N	450	-0-	-201	B	-0-	450	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	671	N	671	-0-	-0-	B	-0-	671	3			N	-0-					-0-
*10	652	N	652	-0-	-0-	B	-0-	652	3			N	-0-					-0-

MERTAL WELL #: 1 RRCID -> 102087 COMPL. DATE 07/26/1982 TOTAL DEPTH 2140 PERF. 1897 - 2120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	56	N	56	-0-	-0-	B	-0-	56	3			N	-0-					-0-
10 14B2 EXT			269	-0-	269	B	269	269	3			N	-0-					-0-

BAILEY, LORENA WELL #: 1 RRCID -> 102169 COMPL. DATE 09/07/1982 TOTAL DEPTH 2340 PERF. 2225 - 2286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	375	N	375	-0-	-0-	B	-0-	375	3			N	-0-					-0-
06	420	N	339	-0-	-81	B	-0-	339	3			N	-0-					-0-
07	392	N	392	-0-	-0-	B	-0-	392	3			N	-0-					-0-
08	372	N	372	-0-	-0-	B	-0-	372	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	364	N	364	-0-	-0-	B	-0-	364	3			N	-0-					-0-
10	403	N	392	-0-	-11	B	-0-	392	3			N	-0-					-0-

JACKIE WELL #: 1 RRCID -> 103599 COMPL. DATE 06/14/1982 TOTAL DEPTH 2065 PERF. 1830 - 2022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
08 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXOLA WELL #: 1 RRCID -> 104240 COMPL. DATE 08/27/1982 TOTAL DEPTH 2012 PERF. 1887 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
08 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

FOWLER WELL #: 1 RRCID -> 104334 COMPL. DATE 01/20/1983 TOTAL DEPTH 2103 PERF. 1954 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	72	-0-	-83 B	-0-	72	3			N	-0-					-0-
06	120	N	26	-0-	-94 B	-0-	26	3			N	-0-					-0-
07	30	N	30	-0-	-0- B	-0-	30	3			N	-0-					-0-
08	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-
*10	112	N	112	-0-	-0- B	-0-	112	3			N	-0-					-0-

FOWLER WELL #: 2 RRCID -> 104897 COMPL. DATE 12/21/1982 TOTAL DEPTH 2267 PERF. 2086 - 2247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	108	-0-	-109 B	-0-	108	3			N	-0-					-0-
06	210	N	39	-0-	-171 B	-0-	39	3			N	-0-					-0-
07	45	N	45	-0-	-0- B	-0-	45	3			N	-0-					-0-
08	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	106	N	106	-0-	-0- B	-0-	106	3			N	-0-					-0-
*10	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-

CITY OF MCLEAN WELL #: 3 RRCID -> 104899 COMPL. DATE 04/16/1983 TOTAL DEPTH 2550 PERF. 2423 - 2514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	275	N	275	-0-	-0- B	-0-	275	3			N	-0-					-0-
07	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-
08	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	251	-0-	-19 B	-0-	251	3			N	-0-					-0-
*10	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-

HARBER WELL #: 1 RRCID -> 104903 COMPL. DATE 04/19/1982 TOTAL DEPTH 2567 PERF. 2352 - 2507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	603	N	603	-0-	-0- B	-0-	603	3			N	-0-					-0-
06	630	N	528	-0-	-102 B	-0-	528	3			N	-0-					-0-
07	618	N	618	-0-	-0- B	-0-	618	3			N	-0-					-0-
08	595	N	595	-0-	-0- B	-0-	595	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	572	N	572	-0-	-0- B	-0-	572	3			N	-0-					-0-
10	620	N	562	-0-	-58 B	-0-	562	3			N	-0-					-0-

DRUCY WELL #: 1 RRCID -> 104914 COMPL. DATE 10/30/1982 TOTAL DEPTH 2435 PERF. 2088 - 2388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	496	-0-	-0- B	-0-	496	3			N	-0-					-0-
06	480	N	250	-0-	-230 B	-0-	250	3			N	-0-					-0-
07	372	N	268	-0-	-104 B	-0-	268	3			N	-0-					-0-
08	496	N	255	-0-	-241 B	-0-	255	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	33	-0-	-207 B	-0-	33	3			N	-0-					-0-
10	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-

WEBB -C- WELL #: 1 RRCID -> 105095 COMPL. DATE 04/22/1980 TOTAL DEPTH 2720 PERF. 2608 - 2078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	50	-0-	-12 B	-0-	50	3			N	-0-					-0-
06	60	N	45	-0-	-15 B	-0-	45	3			N	-0-					-0-
07	62	N	50	-0-	-12 B	-0-	50	3			N	-0-					-0-
08	62	N	46	-0-	-16 B	-0-	46	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	47	-0-	-13 B	-0-	47	3			N	-0-					-0-
10	62	N	39	-0-	-23 B	-0-	39	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BAILEY, FREEDA -ET- -AL- WELL #: 1 RRCID -> 105509 COMPL. DATE 07/04/1982 TOTAL DEPTH 2294 PERF. 2094 - 2240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	369	N	369	-0-	-0- B	-0-	369	3			N	-0-					-0-
06	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
07	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
08	392	N	392	-0-	-0- B	-0-	392	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-
*10	276	N	276	-0-	-0- B	-0-	276	3			N	-0-					-0-

STAHLS WELL #: 1 RRCID -> 108749 COMPL. DATE 12/15/1983 TOTAL DEPTH 2080 PERF. 1812 - 2019

05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

GATLIN WELL #: 1 RRCID -> 113220 COMPL. DATE 01/05/1984 TOTAL DEPTH 2562 PERF. 1960 - 2538

05	974	N	974	-0-	-0- B	-0-	974	3			N	-0-					-0-
06	1050	N	897	-0-	-153 B	-0-	897	3			N	-0-					-0-
07	997	N	997	-0-	-0- B	-0-	997	3			N	-0-					-0-
08	978	N	978	-0-	-0- B	-0-	978	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	939	N	939	-0-	-0- B	-0-	939	3			N	-0-					-0-
10	992	N	944	-0-	-48 B	-0-	944	3			N	-0-					-0-

MERTEL WELL #: 2 RRCID -> 114564 COMPL. DATE 09/12/1984 TOTAL DEPTH 1978 PERF. 1818 - 1944

05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	19	N	19	-0-	-0- B	-0-	19	3			N	-0-					-0-
10	14B2 EXT		90	-0-	90 B	90	90	3			N	-0-					-0-

HUGHES WELL #: 2 RRCID -> 115309 COMPL. DATE 01/18/1985 TOTAL DEPTH 2010 PERF. 1808 - 1894

05	155	N	114	-0-	-41 B	-0-	114	3			N	-0-					-0-
06	210	N	96	-0-	-114 B	-0-	96	3			N	-0-					-0-
07	124	N	111	-0-	-13 B	-0-	111	3			N	-0-					-0-
08	124	N	74	-0-	-50 B	-0-	74	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
*10	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-

JEFF WELL #: 1 RRCID -> 117795 COMPL. DATE 07/22/1985 TOTAL DEPTH 2090 PERF. 1994 - 2086

05	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
06	210	N	172	-0-	-38 B	-0-	172	3			N	-0-					-0-
07	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
08	217	N	214	-0-	-3 B	-0-	214	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	208	N	208	-0-	-0- B	-0-	208	3			N	-0-					-0-
*10	945	N	945	-0-	-0- B	-0-	945	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MCDOWELL WELL #: 16 RRCID -> 126313 COMPL. DATE 11/19/1987 TOTAL DEPTH 2168 PERF. 2108 - 2112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	370	N	370	-0-	-0-	B	-0-	370	3			N	-0-					-0-
06	330	N	330	-0-	-0-	B	-0-	330	3			N	-0-					-0-
07	353	N	353	-0-	-0-	B	-0-	353	3			N	-0-					-0-
08	378	N	378	-0-	-0-	B	-0-	378	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	344	N	344	-0-	-0-	B	-0-	344	3			N	-0-					-0-
10	341	N	339	-0-	-2	B	-0-	339	3			N	-0-					-0-

KNOLL -A- WELL #: 2 RRCID -> 126347 COMPL. DATE 10/22/1987 TOTAL DEPTH 1967 PERF. 1902 - 1908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	240	N	240	-0-	-0-	B	-0-	240	3			N	-0-					-0-
06	223	N	223	-0-	-0-	B	-0-	223	3			N	-0-					-0-
07	220	N	220	-0-	-0-	B	-0-	220	3			N	-0-					-0-
08	248	N	238	-0-	-10	B	-0-	238	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	214	N	214	-0-	-0-	B	-0-	214	3			N	-0-					-0-
10	217	N	196	-0-	-21	B	-0-	196	3			N	-0-					-0-

BARNES -A- WELL #: 2 RRCID -> 163988 COMPL. DATE 06/09/1997 TOTAL DEPTH 2525 PERF. 2385 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1011	N	1011	-0-	-0-	B	-0-	1011	3			N	-0-					-0-
06	1081	N	1081	-0-	-0-	B	-0-	1081	3			N	-0-					-0-
07	1025	N	1025	-0-	-0-	B	-0-	1025	3			N	-0-					-0-
08	1047	N	1047	-0-	-0-	B	-0-	1047	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1080	N	1003	-0-	-77	B	-0-	1003	3			N	-0-					-0-
*10	1038	N	1038	-0-	-0-	B	-0-	1038	3			N	-0-					-0-

BOYD WELL #: 2H RRCID -> 164023 COMPL. DATE 06/19/1997 TOTAL DEPTH 2646 PERF. 2378 - 2646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	359	-0-	-354	B	-0-	359	3			N	-0-					-0-
06	1050	N	880	-0-	-170	B	-0-	880	3			N	-0-					-0-
07	964	N	964	-0-	-0-	B	-0-	964	3			N	-0-					-0-
08	911	N	911	-0-	-0-	B	-0-	911	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	974	N	974	-0-	-0-	B	-0-	974	3			N	-0-					-0-
10	961	N	928	-0-	-33	B	-0-	928	3			N	-0-					-0-

JOHNSTON WELL #: 2 RRCID -> 164031 COMPL. DATE 06/13/1997 TOTAL DEPTH 2569 PERF. 2390 - 2467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	124	-0-	-31	B	-0-	124	3			N	-0-					-0-
06	150	N	138	-0-	-12	B	-0-	138	3			N	-0-					-0-
07	135	N	135	-0-	-0-	B	-0-	135	3			N	-0-					-0-
08	139	N	139	-0-	-0-	B	-0-	139	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	136	-0-	-14	B	-0-	136	3			N	-0-					-0-
*10	134	N	134	-0-	-0-	B	-0-	134	3			N	-0-					-0-

BARNES -B- WELL #: 2 RRCID -> 164032 COMPL. DATE 06/13/1997 TOTAL DEPTH 2481 PERF. 2386 - 2481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	402	-0-	-32	B	-0-	402	3			N	-0-					-0-
06	450	N	434	-0-	-16	B	-0-	434	3			N	-0-					-0-
07	435	N	435	-0-	-0-	B	-0-	435	3			N	-0-					-0-
08	439	N	439	-0-	-0-	B	-0-	439	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	394	-0-	-26	B	-0-	394	3			N	-0-					-0-
10	434	N	345	-0-	-89	B	-0-	345	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
REEVES WELL #: 2 RRCID -> 164041 COMPL. DATE 06/10/1997 TOTAL DEPTH 2530 PERF. 2455 - 2514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	357	N	357	-0-	-0-	B	-0-	357	3			N	-0-					-0-
06	360	N	350	-0-	-10	B	-0-	350	3			N	-0-					-0-
07	341	N	316	-0-	-25	B	-0-	316	3			N	-0-					-0-
08	372	N	327	-0-	-45	B	-0-	327	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	311	-0-	-49	B	-0-	311	3			N	-0-					-0-
*10	317	N	317	-0-	-0-	B	-0-	317	3			N	-0-					-0-

WOODS -A- WELL #: 2 RRCID -> 164124 COMPL. DATE 02/20/2007 TOTAL DEPTH 2314 PERF. 2203 - 2270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	377	-0-	-57	B	-0-	377	3			N	-0-					-0-
06	420	N	403	-0-	-17	B	-0-	403	3			N	-0-					-0-
07	434	N	388	-0-	-46	B	-0-	388	3			N	-0-					-0-
08	403	N	403	-0-	-0-	B	-0-	403	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	374	-0-	-16	B	-0-	374	3			N	-0-					-0-
10	403	N	365	-0-	-38	B	-0-	365	3			N	-0-					-0-

SHAW -A- WELL #: 2 RRCID -> 164194 COMPL. DATE 09/13/2008 TOTAL DEPTH 2815 PERF. 2560 - 2720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	622	N	622	-0-	-0-	B	-0-	622	3			N	-0-					52
06	780	N	780	-0-	-0-	B	-0-	780	3			N	-0-					52
07	718	N	718	-0-	-0-	B	-0-	718	3			N	-0-					52
08	688	N	688	-0-	-0-	B	-0-	688	3			N	-0-					52
09/01 BALANCING DATE STATUS -> -0-																		
09	750	N	589	-0-	-161	B	-0-	589	3			N	-0-					52
10	713	N	613	-0-	-100	B	-0-	613	3			N	-0-					52

MOORE WELL #: 2 RRCID -> 164200 COMPL. DATE 02/15/2007 TOTAL DEPTH 2414 PERF. 2342 - 2404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	350	-0-	-22	B	-0-	350	3			N	-0-					-0-
06	385	N	385	-0-	-0-	B	-0-	385	3			N	-0-					-0-
07	372	N	334	-0-	-38	B	-0-	334	3			N	-0-					-0-
08	341	N	340	-0-	-1	B	-0-	340	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	332	-0-	-58	B	-0-	332	3			N	-0-					-0-
10	341	N	308	-0-	-33	B	-0-	308	3			N	-0-					-0-

ABBOTT WELL #: 2 RRCID -> 164203 COMPL. DATE 06/25/1997 TOTAL DEPTH 2573 PERF. 2364 - 2472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	540	N	540	-0-	-0-	B	-0-	540	3			N	-0-					-0-
06	542	N	542	-0-	-0-	B	-0-	542	3			N	-0-					-0-
07	558	N	547	-0-	-11	B	-0-	547	3			N	-0-					-0-
08	535	N	535	-0-	-0-	B	-0-	535	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	524	-0-	-16	B	-0-	524	3			N	-0-					-0-
10	558	N	532	-0-	-26	B	-0-	532	3			N	-0-					-0-

BEASLEY -A- WELL #: 2 RRCID -> 164367 COMPL. DATE 07/24/1997 TOTAL DEPTH 2475 PERF. 2390 - 2433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1571	N	1571	-0-	-0-	B	-0-	1571	3			N	-0-					-0-
06	1590	N	1556	-0-	-34	B	-0-	1556	3			N	-0-					-0-
07	1568	N	1568	-0-	-0-	B	-0-	1568	3			N	-0-					-0-
08	1581	N	1531	-0-	-50	B	-0-	1531	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1560	N	1537	-0-	-23	B	-0-	1537	3			N	-0-					-0-
*10	1662	N	1662	-0-	-0-	B	-0-	1662	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HOWARD WELL #: 2 RRCID -> 164412 COMPL. DATE 08/01/1997 TOTAL DEPTH 2387 PERF. 2310 - 2343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	403	-0-	-62 B	-0-	403	3			N	-0-					-0-
06	501	N	501	-0-	-0- B	-0-	501	3			N	-0-					-0-
07	499	N	499	-0-	-0- B	-0-	499	3			N	-0-					-0-
08	509	N	509	-0-	-0- B	-0-	509	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	512	N	512	-0-	-0- B	-0-	512	3			N	-0-					-0-
*10	507	N	507	-0-	-0- B	-0-	507	3			N	-0-					-0-

ANDREWS WELL #: 2 RRCID -> 165622 COMPL. DATE 08/13/1997 TOTAL DEPTH 2735 PERF. 2570 - 2735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

RICE -A- WELL #: 2 RRCID -> 165627 COMPL. DATE 08/12/1997 TOTAL DEPTH 2375 PERF. 2307 - 2351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	609	-0-	-73 B	-0-	609	3			N	-0-					-0-
06	690	N	685	-0-	-5 B	-0-	685	3			N	-0-					-0-
07	682	N	676	-0-	-6 B	-0-	676	3			N	-0-					-0-
08	693	N	693	-0-	-0- B	-0-	693	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	664	-0-	-26 B	-0-	664	3			N	-0-					-0-
*10	715	N	715	-0-	-0- B	-0-	715	3			N	-0-					-0-

BEASLEY -A- WELL #: 3 RRCID -> 166031 COMPL. DATE 09/10/1997 TOTAL DEPTH 2415 PERF. 2323 - 2363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	445	-0-	-20 B	-0-	445	3			N	-0-					-0-
06	462	N	462	-0-	-0- B	-0-	462	3			N	-0-					-0-
07	465	N	457	-0-	-8 B	-0-	457	3			N	-0-					-0-
08	473	N	473	-0-	-0- B	-0-	473	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	454	N	454	-0-	-0- B	-0-	454	3			N	-0-					-0-
10	465	N	456	-0-	-9 B	-0-	456	3			N	-0-					-0-

BEASLEY -B- WELL #: 2 RRCID -> 166070 COMPL. DATE 07/31/1997 TOTAL DEPTH 2457 PERF. 2347 - 2385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	802	-0-	-35 B	-0-	802	3			N	-0-					-0-
06	902	N	902	-0-	-0- B	-0-	902	3			N	-0-					-0-
07	868	N	851	-0-	-17 B	-0-	851	3			N	-0-					-0-
08	872	N	872	-0-	-0- B	-0-	872	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	878	-0-	-22 B	-0-	878	3			N	-0-					-0-
*10	866	N	866	-0-	-0- B	-0-	866	3			N	-0-					-0-

CASTLEBERRY WELL #: 2 RRCID -> 166072 COMPL. DATE 08/05/1997 TOTAL DEPTH 2325 PERF. 2237 - 2268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	471	N	471	-0-	-0- B	-0-	471	3			N	-0-					-0-
06	546	N	546	-0-	-0- B	-0-	546	3			N	-0-					-0-
07	515	N	515	-0-	-0- B	-0-	515	3			N	-0-					-0-
08	509	N	509	-0-	-0- B	-0-	509	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	437	-0-	-103 B	-0-	437	3			N	-0-					-0-
10	527	N	457	-0-	-70 B	-0-	457	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASSEY WELL #: 2 RRCID -> 166073 COMPL. DATE 08/12/1997 TOTAL DEPTH 2550 PERF. 2457 - 2501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	290	-0-	-82	B	-0-	290	3			N	-0-					-0-
06	416	N	416	-0-	-0-	B	-0-	416	3			N	-0-					-0-
07	518	N	518	-0-	-0-	B	-0-	518	3			N	-0-					-0-
08	466	N	466	-0-	-0-	B	-0-	466	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	360	-0-	-60	B	-0-	360	3			N	-0-					-0-
10	434	N	422	-0-	-12	B	-0-	422	3			N	-0-					-0-

FOWLER WELL #: 2 RRCID -> 166105 COMPL. DATE 07/25/1997 TOTAL DEPTH 2481 PERF. 2414 - 2446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	255	-0-	-24	B	-0-	255	3			N	-0-					-0-
06	272	N	272	-0-	-0-	B	-0-	272	3			N	-0-					-0-
07	279	N	262	-0-	-17	B	-0-	262	3			N	-0-					-0-
08	268	N	268	-0-	-0-	B	-0-	268	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	258	-0-	-12	B	-0-	258	3			N	-0-					-0-
*10	272	N	272	-0-	-0-	B	-0-	272	3			N	-0-					-0-

LEWIS WELL #: 3 RRCID -> 166395 COMPL. DATE 09/05/1997 TOTAL DEPTH 2485 PERF. 2376 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	255	-0-	-24	B	-0-	255	3			N	-0-					-0-
06	279	N	279	-0-	-0-	B	-0-	279	3			N	-0-					-0-
07	277	N	277	-0-	-0-	B	-0-	277	3			N	-0-					-0-
08	282	N	282	-0-	-0-	B	-0-	282	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	254	-0-	-16	B	-0-	254	3			N	-0-					-0-
10	279	N	263	-0-	-16	B	-0-	263	3			N	-0-					-0-

WILSON WELL #: 2 RRCID -> 166398 COMPL. DATE 08/17/1997 TOTAL DEPTH 2250 PERF. 2174 - 2206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	208	-0-	-9	B	-0-	208	3			N	-0-					-0-
06	243	N	243	-0-	-0-	B	-0-	243	3			N	-0-					-0-
07	242	N	242	-0-	-0-	B	-0-	242	3			N	-0-					-0-
08	241	N	241	-0-	-0-	B	-0-	241	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	233	-0-	-7	B	-0-	233	3			N	-0-					-0-
10	248	N	241	-0-	-7	B	-0-	241	3			N	-0-					-0-

GROSS WELL #: 2 RRCID -> 166827 COMPL. DATE 09/18/1997 TOTAL DEPTH 2478 PERF. 2402 - 2436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	702	-0-	-11	B	-0-	702	3			N	-0-					-0-
06	776	N	776	-0-	-0-	B	-0-	776	3			N	-0-					-0-
07	726	N	726	-0-	-0-	B	-0-	726	3			N	-0-					-0-
08	764	N	764	-0-	-0-	B	-0-	764	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	780	N	679	-0-	-101	B	-0-	679	3			N	-0-					-0-
10	713	N	705	-0-	-8	B	-0-	705	3			N	-0-					-0-

HERRINGTON WELL #: 2 RRCID -> 166984 COMPL. DATE 09/12/1997 TOTAL DEPTH 2765 PERF. 2650 - 2706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	339	-0-	-2	B	-0-	339	3			N	-0-					-0-
06	375	N	375	-0-	-0-	B	-0-	375	3			N	-0-					-0-
07	373	N	373	-0-	-0-	B	-0-	373	3			N	-0-					-0-
08	376	N	376	-0-	-0-	B	-0-	376	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	329	-0-	-31	B	-0-	329	3			N	-0-					-0-
10	372	N	350	-0-	-22	B	-0-	350	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MAGEE WELL #: 2 RRCID -> 167173 COMPL. DATE 10/20/1997 TOTAL DEPTH 2452 PERF. 2342 - 2381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	503	N	503	-0-	-0-	B	-0-	503	3			N	-0-					-0-
06	528	N	528	-0-	-0-	B	-0-	528	3			N	-0-					-0-
07	527	N	507	-0-	-20	B	-0-	507	3			N	-0-					-0-
08	514	N	514	-0-	-0-	B	-0-	514	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	480	-0-	-60	B	-0-	480	3			N	-0-					-0-
*10	502	N	502	-0-	-0-	B	-0-	502	3			N	-0-					-0-

WILLIS WELL #: 2 RRCID -> 167355 COMPL. DATE 10/27/1997 TOTAL DEPTH 2310 PERF. 2230 - 2265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	535	-0-	-54	B	-0-	535	3			N	-0-					-0-
06	570	N	553	-0-	-17	B	-0-	553	3			N	-0-					-0-
07	558	N	530	-0-	-28	B	-0-	530	3			N	-0-					-0-
08	555	N	555	-0-	-0-	B	-0-	555	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	548	N	548	-0-	-0-	B	-0-	548	3			N	-0-					-0-
*10	583	N	583	-0-	-0-	B	-0-	583	3			N	-0-					-0-

HORNSBY WELL #: 2 RRCID -> 167396 COMPL. DATE 10/08/1997 TOTAL DEPTH 2476 PERF. 2400 - 2476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	48	N	48	-0-	-0-	B	-0-	48	3			N	-0-					-0-
06	87	N	87	-0-	-0-	B	-0-	87	3			N	-0-					-0-
07	89	N	89	-0-	-0-	B	-0-	89	3			N	-0-					-0-
08	107	N	107	-0-	-0-	B	-0-	107	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	100	N	100	-0-	-0-	B	-0-	100	3			N	-0-					-0-
*10	96	N	96	-0-	-0-	B	-0-	96	3			N	-0-					-0-

HANNER -X- WELL #: 2 RRCID -> 167414 COMPL. DATE 09/01/1997 TOTAL DEPTH 2460 PERF. 2354 - 2460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	444	N	444	-0-	-0-	B	-0-	444	3			N	-0-					-0-
06	454	N	454	-0-	-0-	B	-0-	454	3			N	-0-					-0-
07	431	N	431	-0-	-0-	B	-0-	431	3			N	-0-					-0-
08	434	N	423	-0-	-11	B	-0-	423	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	415	-0-	-5	B	-0-	415	3			N	-0-					-0-
*10	441	N	441	-0-	-0-	B	-0-	441	3			N	-0-					-0-

LEWIS WELL #: 8 RRCID -> 167420 COMPL. DATE 12/02/1997 TOTAL DEPTH 2690 PERF. 2576 - 2637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	521	-0-	-6	B	-0-	521	3			N	-0-					-0-
06	510	N	421	-0-	-89	B	-0-	421	3			N	-0-					-0-
07	527	N	507	-0-	-20	B	-0-	507	3			N	-0-					-0-
08	527	N	527	-0-	-0-	B	-0-	527	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	516	N	516	-0-	-0-	B	-0-	516	3			N	-0-					-0-
*10	537	N	537	-0-	-0-	B	-0-	537	3			N	-0-					-0-

KROUCH WELL #: 2 RRCID -> 167426 COMPL. DATE 11/21/1997 TOTAL DEPTH 2569 PERF. 2468 - 2513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	637	-0-	-14	B	-0-	637	3			N	-0-					-0-
06	679	N	679	-0-	-0-	B	-0-	679	3			N	-0-					-0-
07	682	N	674	-0-	-8	B	-0-	674	3			N	-0-					-0-
08	670	N	670	-0-	-0-	B	-0-	670	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	690	N	595	-0-	-95	B	-0-	595	3			N	-0-					-0-
10	682	N	624	-0-	-58	B	-0-	624	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HESS WELL #: 2 RRCID -> 167429 COMPL. DATE 11/15/1997 TOTAL DEPTH 2730 PERF. 2617 - 2679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	532	-0-	-26	B	-0-	532	3			N	-0-					-0-
06	573	N	573	-0-	-0-	B	-0-	573	3			N	-0-					-0-
07	573	N	573	-0-	-0-	B	-0-	573	3			N	-0-					-0-
08	575	N	575	-0-	-0-	B	-0-	575	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	570	N	541	-0-	-29	B	-0-	541	3			N	-0-					-0-
*10	570	N	570	-0-	-0-	B	-0-	570	3			N	-0-					-0-

HUNT WELL #: 2 RRCID -> 167456 COMPL. DATE 09/19/1997 TOTAL DEPTH 2300 PERF. 2211 - 2254

05	356	N	356	-0-	-0-	B	-0-	356	3			N	-0-					-0-
06	390	N	362	-0-	-28	B	-0-	362	3			N	-0-					-0-
07	372	N	323	-0-	-49	B	-0-	323	3			N	-0-					-0-
08	344	N	344	-0-	-0-	B	-0-	344	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	350	-0-	-10	B	-0-	350	3			N	-0-					-0-
*10	358	N	358	-0-	-0-	B	-0-	358	3			N	-0-					-0-

RICE WELL #: 2 RRCID -> 167467 COMPL. DATE 09/12/2007 TOTAL DEPTH 2350 PERF. 2269 - 2304

05	682	N	670	-0-	-12	B	-0-	670	3			N	-0-					-0-
06	701	N	701	-0-	-0-	B	-0-	701	3			N	-0-					-0-
07	682	N	645	-0-	-37	B	-0-	645	3			N	-0-					-0-
08	682	N	656	-0-	-26	B	-0-	656	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	690	N	632	-0-	-58	B	-0-	632	3			N	-0-					-0-
*10	667	N	667	-0-	-0-	B	-0-	667	3			N	-0-					-0-

MARTINEZ WELL #: 2 RRCID -> 167588 COMPL. DATE 11/25/1997 TOTAL DEPTH 2506 PERF. 2370 - 2415

05	93	N	61	-0-	-32	B	-0-	61	3			N	-0-					-0-
06	67	N	67	-0-	-0-	B	-0-	67	3			N	-0-					-0-
07	69	N	69	-0-	-0-	B	-0-	69	3			N	-0-					-0-
08	62	N	59	-0-	-3	B	-0-	59	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	57	-0-	-3	B	-0-	57	3			N	-0-					-0-
*10	67	N	67	-0-	-0-	B	-0-	67	3			N	-0-					-0-

GLASS WELL #: 2 RRCID -> 167839 COMPL. DATE 12/16/1997 TOTAL DEPTH 2445 PERF. 2375 - 2410

05	558	N	406	-0-	-152	B	-0-	406	3			N	-0-					-0-
06	540	N	528	-0-	-12	B	-0-	528	3			N	-0-					-0-
07	465	N	455	-0-	-10	B	-0-	455	3			N	-0-					-0-
08	440	N	440	-0-	-0-	B	-0-	440	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	430	-0-	-110	B	-0-	430	3			N	-0-					-0-
10	465	N	393	-0-	-72	B	-0-	393	3			N	-0-					-0-

FOWLER -C- WELL #: 2 RRCID -> 167849 COMPL. DATE 12/23/1997 TOTAL DEPTH 2405 PERF. 2334 - 2355

05	445	N	445	-0-	-0-	B	-0-	445	3			N	-0-					-0-
06	466	N	466	-0-	-0-	B	-0-	466	3			N	-0-					-0-
07	466	N	466	-0-	-0-	B	-0-	466	3			N	-0-					-0-
08	455	N	455	-0-	-0-	B	-0-	455	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	439	-0-	-41	B	-0-	439	3			N	-0-					-0-
10	465	N	457	-0-	-8	B	-0-	457	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HIBLER WELL #: 2 RRCID -> 167908 COMPL. DATE 01/29/1998 TOTAL DEPTH 2650 PERF. 2525 - 2584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	580	-0-	-9 B	-0-	580	3			N	-0-					-0-
06	630	N	621	-0-	-9 B	-0-	621	3			N	-0-					-0-
07	713	N	464	-0-	-249 B	-0-	464	3			N	-0-					-0-
08	679	N	679	-0-	-0- B	-0-	679	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	568	-0-	-62 B	-0-	568	3			N	-0-					-0-
*10	567	N	567	-0-	-0- B	-0-	567	3			N	-0-					-0-

HIBLER -A- WELL #: 2 RRCID -> 168215 COMPL. DATE 02/08/1998 TOTAL DEPTH 2648 PERF. 2578 - 2608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	635	-0-	-16 B	-0-	635	3			N	-0-					-0-
06	692	N	692	-0-	-0- B	-0-	692	3			N	-0-					-0-
07	679	N	679	-0-	-0- B	-0-	679	3			N	-0-					-0-
08	669	N	669	-0-	-0- B	-0-	669	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	652	-0-	-38 B	-0-	652	3			N	-0-					-0-
10	682	N	646	-0-	-36 B	-0-	646	3			N	-0-					-0-

MAJOR -A- WELL #: 2 RRCID -> 168229 COMPL. DATE 01/24/1998 TOTAL DEPTH 2383 PERF. 2276 - 2312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	287	-0-	-23 B	-0-	287	3			N	-0-					-0-
06	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
07	310	N	293	-0-	-17 B	-0-	293	3			N	-0-					-0-
08	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	287	-0-	-13 B	-0-	287	3			N	-0-					-0-
*10	299	N	299	-0-	-0- B	-0-	299	3			N	-0-					-0-

WILLIS -A- WELL #: 2 RRCID -> 168281 COMPL. DATE 02/03/1998 TOTAL DEPTH 2630 PERF. 2524 - 2560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	939	-0-	-22 B	-0-	939	3			N	-0-					-0-
06	977	N	977	-0-	-0- B	-0-	977	3			N	-0-					-0-
07	961	N	942	-0-	-19 B	-0-	942	3			N	-0-					-0-
08	961	N	961	-0-	-0- B	-0-	961	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	927	-0-	-63 B	-0-	927	3			N	-0-					-0-
*10	937	N	937	-0-	-0- B	-0-	937	3			N	-0-					-0-

HUDGINS WELL #: 2 RRCID -> 168377 COMPL. DATE 01/07/1998 TOTAL DEPTH 2290 PERF. 2225 - 2246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	467	N	467	-0-	-0- B	-0-	467	3			N	-0-					-0-
06	479	N	479	-0-	-0- B	-0-	479	3			N	-0-					-0-
07	487	N	487	-0-	-0- B	-0-	487	3			N	-0-					-0-
08	490	N	490	-0-	-0- B	-0-	490	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	477	-0-	-3 B	-0-	477	3			N	-0-					-0-
*10	503	N	503	-0-	-0- B	-0-	503	3			N	-0-					-0-

DWYER WELL #: 2 RRCID -> 168380 COMPL. DATE 01/25/2008 TOTAL DEPTH 2480 PERF. 2239 - 2275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	260	-0-	-50 B	-0-	260	3			N	-0-					-0-
06	300	N	296	-0-	-4 B	-0-	296	3			N	-0-					-0-
07	279	N	254	-0-	-25 B	-0-	254	3			N	-0-					-0-
08	278	N	278	-0-	-0- B	-0-	278	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	279	-0-	-21 B	-0-	279	3			N	-0-					-0-
*10	308	N	308	-0-	-0- B	-0-	308	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JOLLY WELL #: 2 RRCID -> 168595 COMPL. DATE 10/04/1997 TOTAL DEPTH 2675 PERF. 2580 - 2602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HIBLER "B" WELL #: 2 RRCID -> 168596 COMPL. DATE 08/22/1997 TOTAL DEPTH 2573 PERF. 2504 - 2533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MARTINEZ WELL #: 1 RRCID -> 168601 COMPL. DATE 11/02/1997 TOTAL DEPTH 2650 PERF. 2540 - 2576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LEWIS WELL #: 7 RRCID -> 169340 COMPL. DATE 11/09/1997 TOTAL DEPTH 2710 PERF. 2585 - 2645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	17	-0-	-76	B	-0-	17	3			N	-0-					194
06	180	N	75	-0-	-105	B	-0-	71	3	4	9	N	4	179	1			19
07	62	N	29	-0-	-33	B	-0-	29	3			N	-0-					19
08	31	N	20	-0-	-11	B	-0-	20	3			N	-0-					19
09/01 BALANCING DATE STATUS -> -0-																		
09	61	N	61	-0-	-0-	B	-0-	50	3	11	9	N	10					29
*10	52	N	52	-0-	-0-	B	-0-	52	3			N	-0-					29

BARKER -A- WELL #: 2 RRCID -> 169641 COMPL. DATE 02/16/1998 TOTAL DEPTH 2680 PERF. 2610 - 2657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	469	N	469	-0-	-0-	B	-0-	469	3			N	-0-					-0-
06	485	N	485	-0-	-0-	B	-0-	485	3			N	-0-					-0-
07	449	N	449	-0-	-0-	B	-0-	449	3			N	-0-					-0-
08	466	N	466	-0-	-0-	B	-0-	466	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	464	-0-	-16	B	-0-	464	3			N	-0-					-0-
*10	475	N	475	-0-	-0-	B	-0-	475	3			N	-0-					-0-

CUBINE WELL #: 2 RRCID -> 169655 COMPL. DATE 03/05/1998 TOTAL DEPTH 2570 PERF. 2474 - 2517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	436	N	436	-0-	-0-	B	-0-	436	3			N	-0-					-0-
06	468	N	468	-0-	-0-	B	-0-	468	3			N	-0-					-0-
07	465	N	452	-0-	-13	B	-0-	452	3			N	-0-					-0-
08	468	N	468	-0-	-0-	B	-0-	468	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	432	-0-	-48	B	-0-	432	3			N	-0-					-0-
*10	492	N	492	-0-	-0-	B	-0-	492	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

PATTERSON WELL #: 2 RRCID -> 170021 COMPL. DATE 02/26/1998 TOTAL DEPTH 2525 PERF. 2420 - 2458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	277	-0-	-33 B	-0-	277	3			N	-0-					-0-
06	328	N	328	-0-	-0- B	-0-	328	3			N	-0-					-0-
07	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
08	331	N	331	-0-	-0- B	-0-	331	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	310	-0-	-20 B	-0-	310	3			N	-0-					-0-
*10	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-

TIBBETS WELL #: 2 RRCID -> 171227 COMPL. DATE 08/21/1998 TOTAL DEPTH 2485 PERF. 2380 - 2412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	258	-0-	-21 B	-0-	258	3			N	-0-					-0-
06	276	N	276	-0-	-0- B	-0-	276	3			N	-0-					-0-
07	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-
08	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
*10	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-

JOHNSON WELL #: 2 RRCID -> 171234 COMPL. DATE 08/14/1998 TOTAL DEPTH 2704 PERF. 2585 - 2608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	288	N	288	-0-	-0- B	-0-	288	3			N	-0-					-0-
06	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-
07	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-
08	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	293	-0-	-7 B	-0-	293	3			N	-0-					-0-
*10	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-

SULLIVAN WELL #: 2 RRCID -> 171255 COMPL. DATE 08/28/1998 TOTAL DEPTH 2450 PERF. 2324 - 2929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	92	-0-	-1 B	-0-	92	3			N	-0-					-0-
06	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-
07	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
08	113	N	113	-0-	-0- B	-0-	113	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	111	N	111	-0-	-0- B	-0-	111	3			N	-0-					-0-
*10	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-

MOREMAN WELL #: 2 RRCID -> 171340 COMPL. DATE 10/19/1998 TOTAL DEPTH 2515 PERF. 2336 - 2388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	533	-0-	-25 B	-0-	533	3			N	-0-					-0-
06	682	N	682	-0-	-0- B	-0-	682	3			N	-0-					-0-
07	650	N	650	-0-	-0- B	-0-	650	3			N	-0-					-0-
08	623	N	623	-0-	-0- B	-0-	623	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	509	-0-	-91 B	-0-	509	3			N	-0-					-0-
10	620	N	576	-0-	-44 B	-0-	576	3			N	-0-					-0-

HUDGINS -B- WELL #: 3 RRCID -> 171342 COMPL. DATE 11/05/1998 TOTAL DEPTH 2347 PERF. 2092 - 2152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	453	-0-	-12 B	-0-	453	3			N	-0-					-0-
06	438	N	438	-0-	-0- B	-0-	438	3			N	-0-					-0-
07	492	N	492	-0-	-0- B	-0-	492	3			N	-0-					-0-
08	502	N	502	-0-	-0- B	-0-	502	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	456	N	456	-0-	-0- B	-0-	456	3			N	-0-					-0-
10	496	N	469	-0-	-27 B	-0-	469	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WATTENBARGER -A- WELL #: 3 RRCID -> 171528 COMPL. DATE 04/11/1957 TOTAL DEPTH 1958 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	85	-0-	-8	B	-0-	85	3			N	-0-					-0-
06	153	N	153	-0-	-0-	B	-0-	153	3			N	-0-					-0-
07	153	N	153	-0-	-0-	B	-0-	153	3			N	-0-					-0-
08	159	N	159	-0-	-0-	B	-0-	159	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	160	N	160	-0-	-0-	B	-0-	160	3			N	-0-					-0-
10	155	N	119	-0-	-36	B	-0-	119	3			N	-0-					-0-

STUBBS WELL #: 2 RRCID -> 171565 COMPL. DATE 10/19/1998 TOTAL DEPTH 2505 PERF. 2338 - 2400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	420	-0-	-14	B	-0-	420	3			N	-0-					-0-
06	498	N	498	-0-	-0-	B	-0-	498	3			N	-0-					-0-
07	486	N	486	-0-	-0-	B	-0-	486	3			N	-0-					-0-
08	483	N	483	-0-	-0-	B	-0-	483	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	417	-0-	-63	B	-0-	417	3			N	-0-					-0-
10	496	N	445	-0-	-51	B	-0-	445	3			N	-0-					-0-

COUSINS WELL #: 2 RRCID -> 171609 COMPL. DATE 10/09/1998 TOTAL DEPTH 2448 PERF. 2291 - 2500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	813	-0-	-24	B	-0-	813	3			N	-0-					-0-
06	863	N	863	-0-	-0-	B	-0-	863	3			N	-0-					-0-
07	887	N	887	-0-	-0-	B	-0-	887	3			N	-0-					-0-
08	885	N	885	-0-	-0-	B	-0-	885	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	870	N	836	-0-	-34	B	-0-	836	3			N	-0-					-0-
10	899	N	882	-0-	-17	B	-0-	882	3			N	-0-					-0-

COFFIELD WELL #: 2 RRCID -> 171613 COMPL. DATE 12/01/1998 TOTAL DEPTH 2425 PERF. 2268 - 2315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	75	N	75	-0-	-0-	B	-0-	75	3			N	-0-					-0-
06	90	N	78	-0-	-12	B	-0-	78	3			N	-0-					-0-
07	93	N	76	-0-	-17	B	-0-	76	3			N	-0-					-0-
08	73	N	73	-0-	-0-	B	-0-	73	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	73	-0-	-17	B	-0-	73	3			N	-0-					-0-
*10	77	N	77	-0-	-0-	B	-0-	77	3			N	-0-					-0-

WILSON -A- WELL #: 2 RRCID -> 171751 COMPL. DATE 10/27/1998 TOTAL DEPTH 2555 PERF. 2384 - 2440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	525	N	525	-0-	-0-	B	-0-	525	3			N	-0-					-0-
06	553	N	553	-0-	-0-	B	-0-	553	3			N	-0-					-0-
07	530	N	530	-0-	-0-	B	-0-	530	3			N	-0-					-0-
08	536	N	536	-0-	-0-	B	-0-	536	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	500	-0-	-40	B	-0-	500	3			N	-0-					-0-
*10	539	N	539	-0-	-0-	B	-0-	539	3			N	-0-					-0-

DARSEY -A- WELL #: 2 RRCID -> 171823 COMPL. DATE 10/21/1998 TOTAL DEPTH 2432 PERF. 2246 - 2306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	414	-0-	-20	B	-0-	414	3			N	-0-					-0-
06	517	N	517	-0-	-0-	B	-0-	517	3			N	-0-					-0-
07	475	N	475	-0-	-0-	B	-0-	475	3			N	-0-					-0-
08	463	N	463	-0-	-0-	B	-0-	463	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	443	-0-	-37	B	-0-	443	3			N	-0-					-0-
10	465	N	462	-0-	-3	B	-0-	462	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DARSEY WELL #: 3 RRCID -> 171839 COMPL. DATE 11/12/1998 TOTAL DEPTH 2450 PERF. 2301 - 2358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	542	-0-	-16	B	-0-	542	3			N	-0-					-0-
06	655	N	655	-0-	-0-	B	-0-	655	3			N	-0-					-0-
07	637	N	637	-0-	-0-	B	-0-	637	3			N	-0-					-0-
08	633	N	633	-0-	-0-	B	-0-	633	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	570	N	504	-0-	-66	B	-0-	504	3			N	-0-					-0-
10	589	N	554	-0-	-35	B	-0-	554	3			N	-0-					-0-

CALLHAM WELL #: 2 RRCID -> 171857 COMPL. DATE 12/02/1998 TOTAL DEPTH 2522 PERF. 2322 - 2385

05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BRAZOS RIVER GAS WELL #: 2 RRCID -> 171859 COMPL. DATE 01/10/1999 TOTAL DEPTH 2357 PERF. 2180 - 2260

05	158	N	158	-0-	-0-	B	-0-	158	3			N	-0-					-0-
06	152	N	152	-0-	-0-	B	-0-	152	3			N	-0-					-0-
07	155	N	153	-0-	-2	B	-0-	153	3			N	-0-					-0-
08	159	N	159	-0-	-0-	B	-0-	159	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	153	N	153	-0-	-0-	B	-0-	153	3			N	-0-					-0-
10	155	N	151	-0-	-4	B	-0-	151	3			N	-0-					-0-

YOES WELL #: 2 RRCID -> 171872 COMPL. DATE 11/09/1998 TOTAL DEPTH 2500 PERF. 2334 - 2393

05	434	N	392	-0-	-42	B	-0-	392	3			N	-0-					-0-
06	457	N	457	-0-	-0-	B	-0-	457	3			N	-0-					-0-
07	434	N	376	-0-	-58	B	-0-	376	3			N	-0-					-0-
08	457	N	457	-0-	-0-	B	-0-	457	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	405	-0-	-45	B	-0-	405	3			N	-0-					-0-
*10	442	N	442	-0-	-0-	B	-0-	442	3			N	-0-					-0-

MCDOWELL WELL #: 22 RRCID -> 171889 COMPL. DATE 11/14/1998 TOTAL DEPTH 2230 PERF. 1948 - 2075

05	374	N	374	-0-	-0-	B	-0-	374	3			N	-0-					-0-
06	370	N	370	-0-	-0-	B	-0-	370	3			N	-0-					-0-
07	372	N	345	-0-	-27	B	-0-	345	3			N	-0-					-0-
08	396	N	396	-0-	-0-	B	-0-	396	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	325	-0-	-35	B	-0-	325	3			N	-0-					-0-
10	341	N	323	-0-	-18	B	-0-	323	3			N	-0-					-0-

GLASS -A- WELL #: 2 RRCID -> 172187 COMPL. DATE 01/13/1998 TOTAL DEPTH 2705 PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MCDOWELL "A" WELL #: 18 RRCID -> 172280 COMPL. DATE 11/20/1998 TOTAL DEPTH 2230 PERF. 1986 - 2105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	165	-0-	-21 B	-0-	165	3			N	-0-					-0-
06	150	N	135	-0-	-15 B	-0-	135	3			N	-0-					-0-
07	155	N	77	-0-	-78 B	-0-	77	3			N	-0-					-0-
08	155	N	115	-0-	-40 B	-0-	115	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	114	-0-	-36 B	-0-	114	3			N	-0-					-0-
*10	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-

BROWN -A- WELL #: 2 RRCID -> 172394 COMPL. DATE 01/01/1998 TOTAL DEPTH 2910 PERF. 2639 - 2858

05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PATTERSON WELL #: 1 RRCID -> 172904 COMPL. DATE 04/05/1999 TOTAL DEPTH 3025 PERF. 2484 - 2622

05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MCDOWELL WELL #: 24 RRCID -> 173502 COMPL. DATE 09/08/1998 TOTAL DEPTH 2400 PERF. 2250 - 2292

05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MCDOWELL WELL #: 20 RRCID -> 173508 COMPL. DATE 09/04/1998 TOTAL DEPTH 2300 PERF. 2199 - 2262

05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HOMMEL WELL #: 2 RRCID -> 173525 COMPL. DATE 06/15/1998 TOTAL DEPTH 3410 PERF. 2739 - 2771

05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SIMMONS WELL #: 2 RRCID -> 173527 COMPL. DATE 06/25/1998 TOTAL DEPTH 3450 PERF. 2806 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

WILLIAMS -H- WELL #: 3 RRCID -> 173528 COMPL. DATE 08/18/2010 TOTAL DEPTH 2340 PERF. 2258 - 2394

05	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
06	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-
07	68	N	68	-0-	-0- B	-0-	68	3			N	-0-					-0-
08	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	61	N	61	-0-	-0- B	-0-	61	3			N	-0-					-0-
*10	69	N	69	-0-	-0- B	-0-	69	3			N	-0-					-0-

KENNEDY WELL #: 2 RRCID -> 174177 COMPL. DATE 08/08/1998 TOTAL DEPTH 2510 PERF. 2312 - 2363

05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

WISCHKAEMPER -B- WELL #: 2 RRCID -> 175588 COMPL. DATE 03/16/2007 TOTAL DEPTH 2090 PERF. 1918 - 1998

05	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-
06	247	N	247	-0-	-0- B	-0-	247	3			N	-0-					-0-
07	248	N	247	-0-	-1 B	-0-	247	3			N	-0-					-0-
08	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	235	-0-	-5 B	-0-	235	3			N	-0-					-0-
10	248	N	229	-0-	-19 B	-0-	229	3			N	-0-					-0-

LAYCOCK -A- WELL #: 10 RRCID -> 178294 COMPL. DATE 02/14/2000 TOTAL DEPTH 2220 PERF. 2034 - 2040

05	155	N	146	-0-	-9 B	-0-	146	3			N	-0-					-0-
06	152	N	152	-0-	-0- B	-0-	152	3			N	-0-					-0-
07	155	N	90	-0-	-65 B	-0-	90	3			N	-0-					-0-
08	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
*10	143	N	143	-0-	-0- B	-0-	143	3			N	-0-					-0-

LAYCOCK -A- WELL #: 11 RRCID -> 178295 COMPL. DATE 02/07/2000 TOTAL DEPTH 2290 PERF. 2018 - 2023

05	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-
*10	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MCDOWELL WELL #: 25 RRCID -> 179443 COMPL. DATE 11/30/1999 TOTAL DEPTH 2120 PERF. 1894 - 2074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	60	-0-	-2 B	-0-	60	3			N	-0-					-0-
06	61	N	61	-0-	-0- B	-0-	61	3			N	-0-					-0-
07	62	N	55	-0-	-7 B	-0-	55	3			N	-0-					-0-
08	63	N	63	-0-	-0- B	-0-	63	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	58	-0-	-2 B	-0-	58	3			N	-0-					-0-
10	62	N	59	-0-	-3 B	-0-	59	3			N	-0-					-0-

NEELY WELL #: 4 RRCID -> 179444 COMPL. DATE 11/10/1999 TOTAL DEPTH 2000 PERF. 1790 - 1797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	118	N	118	-0-	-0- B	-0-	118	3			N	-0-					-0-
06	120	N	97	-0-	-23 B	-0-	97	3			N	-0-					-0-
07	124	N	68	-0-	-56 B	-0-	68	3			N	-0-					-0-
08	124	N	96	-0-	-28 B	-0-	96	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	72	-0-	-18 B	-0-	72	3			N	-0-					-0-
*10	134	N	134	-0-	-0- B	-0-	134	3			N	-0-					-0-

BARNES-B- WELL #: 3 RRCID -> 180462 COMPL. DATE 08/19/2000 TOTAL DEPTH 2608 PERF. 2412 - 2529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	413	-0-	-21 B	-0-	413	3			N	-0-					-0-
06	433	N	433	-0-	-0- B	-0-	433	3			N	-0-					-0-
07	434	N	418	-0-	-16 B	-0-	418	3			N	-0-					-0-
08	424	N	424	-0-	-0- B	-0-	424	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	402	-0-	-18 B	-0-	402	3			N	-0-					-0-
*10	419	N	419	-0-	-0- B	-0-	419	3			N	-0-					-0-

WOODS -A- WELL #: 3 RRCID -> 180641 COMPL. DATE 02/08/2001 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1189	N	1189	-0-	-0- B	-0-	1189	3			N	-0-					-0-
06	1263	N	1263	-0-	-0- B	-0-	1263	3			N	-0-					-0-
07	1240	N	1206	-0-	-34 B	-0-	1206	3			N	-0-					-0-
08	1205	N	1205	-0-	-0- B	-0-	1205	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1260	N	1167	-0-	-93 B	-0-	1167	3			N	-0-					-0-
*10	1292	N	1292	-0-	-0- B	-0-	1292	3			N	-0-					-0-

REEVES WELL #: 3 RRCID -> 180642 COMPL. DATE 09/28/2000 TOTAL DEPTH 2668 PERF. 2476 - 2574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	532	-0-	-26 B	-0-	532	3			N	-0-					-0-
06	559	N	559	-0-	-0- B	-0-	559	3			N	-0-					-0-
07	559	N	559	-0-	-0- B	-0-	559	3			N	-0-					-0-
08	545	N	545	-0-	-0- B	-0-	545	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	520	-0-	-50 B	-0-	520	3			N	-0-					-0-
10	558	N	520	-0-	-38 B	-0-	520	3			N	-0-					-0-

BEASLEY -A- WELL #: 3024 RRCID -> 180644 COMPL. DATE 09/28/2000 TOTAL DEPTH 2520 PERF. 2371 - 2376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	692	N	692	-0-	-0- B	-0-	692	3			N	-0-					-0-
06	750	N	604	-0-	-146 B	-0-	604	3			N	-0-					-0-
07	852	N	852	-0-	-0- B	-0-	852	3			N	-0-					-0-
08	983	N	983	-0-	-0- B	-0-	983	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	752	N	752	-0-	-0- B	-0-	752	3			N	-0-					-0-
10	837	N	791	-0-	-46 B	-0-	791	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BARNES -A- WELL #: 3 RRCID -> 180645 COMPL. DATE 06/20/2018 TOTAL DEPTH 2599 PERF. 2441 - 2508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1612	N	1470	-0-	-142	B	-0-	1470	3			N	-0-					-0-
06	1320	N	1163	-0-	-157	B	-0-	1163	3			N	-0-					-0-
07	2016	N	2016	-0-	-0-	B	-0-	2016	3			N	-0-					-0-
08	2104	N	2104	-0-	-0-	B	-0-	2104	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1831	N	1831	-0-	-0-	B	-0-	1831	3			N	-0-					-0-
*10	1743	N	1743	-0-	-0-	B	-0-	1743	3			N	-0-					-0-

HIBLER -A- WELL #: 3 RRCID -> 183269 COMPL. DATE 06/20/2018 TOTAL DEPTH 2642 PERF. 2492 - 2574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	692	-0-	-21	B	-0-	692	3			N	-0-					-0-
06	722	N	722	-0-	-0-	B	-0-	722	3			N	-0-					-0-
07	2059	N	2059	-0-	-0-	B	-0-	2059	3			N	-0-					-0-
08	1573	N	1573	-0-	-0-	B	-0-	1573	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1371	N	1371	-0-	-0-	B	-0-	1371	3			N	-0-					-0-
*10	1325	N	1325	-0-	-0-	B	-0-	1325	3			N	-0-					-0-

HUDGINS -A- WELL #: 2 RRCID -> 183624 COMPL. DATE 10/01/2007 TOTAL DEPTH 2397 PERF. 2263 - 2324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	574	N	574	-0-	-0-	B	-0-	574	3			N	-0-					-0-
06	622	N	622	-0-	-0-	B	-0-	622	3			N	-0-					-0-
07	639	N	639	-0-	-0-	B	-0-	639	3			N	-0-					-0-
08	611	N	611	-0-	-0-	B	-0-	611	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	630	N	570	-0-	-60	B	-0-	570	3			N	-0-					-0-
10	651	N	587	-0-	-64	B	-0-	587	3			N	-0-					-0-

SHAW -A- WELL #: 3 RRCID -> 183730 COMPL. DATE 03/19/2001 TOTAL DEPTH 2623 PERF. 2503 - 2570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	717	-0-	-151	B	-0-	717	3			N	-0-					-0-
06	750	N	749	-0-	-1	B	-0-	749	3			N	-0-					-0-
07	744	N	712	-0-	-32	B	-0-	712	3			N	-0-					-0-
08	713	N	709	-0-	-4	B	-0-	709	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	750	N	700	-0-	-50	B	-0-	700	3			N	-0-					-0-
*10	724	N	724	-0-	-0-	B	-0-	724	3			N	-0-					-0-

FOWLER -C- WELL #: 3 RRCID -> 183935 COMPL. DATE 03/20/2001 TOTAL DEPTH 2419 PERF. 2327 - 2380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	484	-0-	-43	B	-0-	484	3			N	-0-					-0-
06	512	N	512	-0-	-0-	B	-0-	512	3			N	-0-					-0-
07	496	N	490	-0-	-6	B	-0-	490	3			N	-0-					-0-
08	496	N	494	-0-	-2	B	-0-	494	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	477	-0-	-33	B	-0-	477	3			N	-0-					-0-
*10	498	N	498	-0-	-0-	B	-0-	498	3			N	-0-					-0-

CASTLEBERRY WELL #: 3 RRCID -> 184070 COMPL. DATE 07/20/2018 TOTAL DEPTH 2308 PERF. 2172 - 2234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	260	-0-	-19	B	-0-	260	3			N	-0-					-0-
06	326	N	326	-0-	-0-	B	-0-	326	3			N	-0-					-0-
07	379	N	379	-0-	-0-	B	-0-	379	3			N	-0-					-0-
08	729	N	729	-0-	-0-	B	-0-	729	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	553	N	553	-0-	-0-	B	-0-	553	3			N	-0-					-0-
*10	527	N	527	-0-	-0-	B	-0-	527	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WILLIS WELL #: 3 RRCID -> 184478 COMPL. DATE 03/22/2006 TOTAL DEPTH 2338 PERF. 2182 - 2232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	462	-0-	-65 B	-0-	462	3			N	-0-					-0-
06	510	N	508	-0-	-2 B	-0-	508	3			N	-0-					-0-
07	527	N	447	-0-	-80 B	-0-	447	3			N	-0-					-0-
08	475	N	475	-0-	-0- B	-0-	475	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	437	-0-	-73 B	-0-	437	3			N	-0-					-0-
*10	493	N	493	-0-	-0- B	-0-	493	3			N	-0-					-0-

ROBERTS WELL #: 1078 RRCID -> 189617 COMPL. DATE 04/20/2001 TOTAL DEPTH 2890 PERF. 2190 - 2308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-
06	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
07	147	N	147	-0-	-0- B	-0-	147	3			N	-0-					-0-
08	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
10	124	N	82	-0-	-42 B	-0-	82	3			N	-0-					-0-

BIDWELL WELL #: 3 RRCID -> 189903 COMPL. DATE 12/20/2001 TOTAL DEPTH 2322 PERF. 2135 - 2251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-
06	60	N	60	-0-	-0- B	-0-	60	3			N	-0-					-0-
07	81	N	81	-0-	-0- B	-0-	81	3			N	-0-					-0-
08	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	88	N	88	-0-	-0- B	-0-	88	3			N	-0-					-0-
*10	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-

BIDWELL WELL #: 4 RRCID -> 189904 COMPL. DATE 12/28/2001 TOTAL DEPTH 2345 PERF. 2124 - 2285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-
06	60	N	60	-0-	-0- B	-0-	60	3			N	-0-					-0-
07	81	N	81	-0-	-0- B	-0-	81	3			N	-0-					-0-
08	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	88	N	88	-0-	-0- B	-0-	88	3			N	-0-					-0-
*10	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-

HOWARD WELL #: 3 RRCID -> 192501 COMPL. DATE 08/26/2002 TOTAL DEPTH 2425 PERF. 2314 - 2340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	564	N	564	-0-	-0- B	-0-	564	3			N	-0-					-0-
06	635	N	635	-0-	-0- B	-0-	635	3			N	-0-					-0-
07	558	N	543	-0-	-15 B	-0-	543	3			N	-0-					-0-
08	608	N	608	-0-	-0- B	-0-	608	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	600	-0-	-30 B	-0-	600	3			N	-0-					-0-
*10	704	N	704	-0-	-0- B	-0-	704	3			N	-0-					-0-

HIBLER WELL #: 3 RRCID -> 192553 COMPL. DATE 09/11/2002 TOTAL DEPTH 2757 PERF. 2616 - 2718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	307	-0-	-34 B	-0-	307	3			N	-0-					-0-
06	360	N	332	-0-	-28 B	-0-	332	3			N	-0-					-0-
07	372	N	344	-0-	-28 B	-0-	344	3			N	-0-					-0-
08	325	N	325	-0-	-0- B	-0-	325	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	315	-0-	-15 B	-0-	315	3			N	-0-					-0-
10	341	N	339	-0-	-2 B	-0-	339	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MAGEE WELL #: 3 RRCID -> 192762 COMPL. DATE 10/01/2002 TOTAL DEPTH 2497 PERF. 2361 - 2446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	731	-0-	-13	B	-0-	731	3			N	-0-					-0-
06	750	N	729	-0-	-21	B	-0-	729	3			N	-0-					-0-
07	744	N	705	-0-	-39	B	-0-	705	3			N	-0-					-0-
08	744	N	712	-0-	-32	B	-0-	712	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	720	N	686	-0-	-34	B	-0-	686	3			N	-0-					-0-
*10	731	N	731	-0-	-0-	B	-0-	731	3			N	-0-					-0-

HERRINGTON WELL #: 3 RRCID -> 192950 COMPL. DATE 09/06/2002 TOTAL DEPTH 2730 PERF. 2526 - 2563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	411	-0-	-54	B	-0-	411	3			N	-0-					-0-
06	539	N	539	-0-	-0-	B	-0-	539	3			N	-0-					-0-
07	539	N	539	-0-	-0-	B	-0-	539	3			N	-0-					-0-
08	526	N	526	-0-	-0-	B	-0-	526	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	430	-0-	-50	B	-0-	430	3			N	-0-					-0-
10	496	N	489	-0-	-7	B	-0-	489	3			N	-0-					-0-

HESS WELL #: 3 RRCID -> 193127 COMPL. DATE 06/20/2018 TOTAL DEPTH 2725 PERF. 2562 - 2689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	823	N	823	-0-	-0-	B	-0-	823	3			N	-0-					-0-
06	810	N	791	-0-	-19	B	-0-	791	3			N	-0-					-0-
07	1373	N	1373	-0-	-0-	B	-0-	1373	3			N	-0-					-0-
08	1206	N	1206	-0-	-0-	B	-0-	1206	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1300	N	1300	-0-	-0-	B	-0-	1300	3			N	-0-					-0-
*10	1276	N	1276	-0-	-0-	B	-0-	1276	3			N	-0-					-0-

RICE -A- WELL #: 3 RRCID -> 193199 COMPL. DATE 10/16/2002 TOTAL DEPTH 2430 PERF. 2304 - 2310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	959	-0-	-2	B	-0-	959	3			N	-0-					-0-
06	990	N	990	-0-	-0-	B	-0-	990	3			N	-0-					-0-
07	996	N	996	-0-	-0-	B	-0-	996	3			N	-0-					-0-
08	974	N	974	-0-	-0-	B	-0-	974	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	990	N	950	-0-	-40	B	-0-	950	3			N	-0-					-0-
*10	999	N	999	-0-	-0-	B	-0-	999	3			N	-0-					-0-

KROUCH WELL #: 3 RRCID -> 193207 COMPL. DATE 09/25/2002 TOTAL DEPTH 2593 PERF. 2435 - 2498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	522	-0-	-5	B	-0-	522	3			N	-0-					-0-
06	550	N	550	-0-	-0-	B	-0-	550	3			N	-0-					-0-
07	527	N	497	-0-	-30	B	-0-	497	3			N	-0-					-0-
08	527	N	501	-0-	-26	B	-0-	501	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	529	-0-	-11	B	-0-	529	3			N	-0-					-0-
*10	556	N	556	-0-	-0-	B	-0-	556	3			N	-0-					-0-

MASSEY WELL #: 3 RRCID -> 193712 COMPL. DATE 09/01/2002 TOTAL DEPTH 2562 PERF. 2314 - 2340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	196	-0-	-21	B	-0-	196	3			N	-0-					-0-
06	259	N	259	-0-	-0-	B	-0-	259	3			N	-0-					-0-
07	242	N	242	-0-	-0-	B	-0-	242	3			N	-0-					-0-
08	1480	N	1480	-0-	-0-	B	-0-	1480	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1431	N	1431	-0-	-0-	B	-0-	1431	3			N	-0-					-0-
*10	1277	N	1277	-0-	-0-	B	-0-	1277	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

FOWLER WELL #: 3 RRCID -> 195156 COMPL. DATE 10/07/2002 TOTAL DEPTH 2608 PERF. 2407 - 2516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	615	-0-	-67	B	-0-	615	3			N	-0-					-0-
06	685	N	685	-0-	-0-	B	-0-	685	3			N	-0-					-0-
07	620	N	466	-0-	-154	B	-0-	466	3			N	-0-					-0-
08	620	N	522	-0-	-98	B	-0-	522	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	690	N	548	-0-	-142	B	-0-	548	3			N	-0-					-0-
*10	590	N	590	-0-	-0-	B	-0-	590	3			N	-0-					-0-

LEWIS WELL #: 9 RRCID -> 195521 COMPL. DATE 09/15/2002 TOTAL DEPTH 2651 PERF. 2502 - 2606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	348	N	348	-0-	-0-	B	-0-	348	3			N	-0-					-0-
06	381	N	381	-0-	-0-	B	-0-	381	3			N	-0-					-0-
07	372	N	352	-0-	-20	B	-0-	352	3			N	-0-					-0-
08	361	N	361	-0-	-0-	B	-0-	361	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	340	-0-	-50	B	-0-	340	3			N	-0-					-0-
*10	382	N	382	-0-	-0-	B	-0-	382	3			N	-0-					-0-

CUBINE WELL #: 3 RRCID -> 195525 COMPL. DATE 03/23/2003 TOTAL DEPTH 2590 PERF. 2445 - 2530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	426	N	426	-0-	-0-	B	-0-	426	3			N	-0-					-0-
06	426	N	426	-0-	-0-	B	-0-	426	3			N	-0-					-0-
07	434	N	407	-0-	-27	B	-0-	407	3			N	-0-					-0-
08	434	N	395	-0-	-39	B	-0-	395	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	394	-0-	-26	B	-0-	394	3			N	-0-					-0-
10	403	N	384	-0-	-19	B	-0-	384	3			N	-0-					-0-

JOHNSTON WELL #: 3 RRCID -> 196264 COMPL. DATE 05/21/2018 TOTAL DEPTH 2570 PERF. 2409 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1467	N	1467	-0-	-0-	B	-0-	1467	3			N	-0-					-0-
06	2743	N	2743	-0-	-0-	B	-0-	2743	3			N	-0-					-0-
07	2262	N	2262	-0-	-0-	B	-0-	2262	3			N	-0-					-0-
08	1957	N	1957	-0-	-0-	B	-0-	1957	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2610	N	1768	-0-	-842	B	-0-	1768	3			N	-0-					-0-
10	2263	N	1742	-0-	-521	B	-0-	1742	3			N	-0-					-0-

DARSEY WELL #: 4 RRCID -> 196333 COMPL. DATE 03/27/2003 TOTAL DEPTH 2500 PERF. 2315 - 2406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	551	N	551	-0-	-0-	B	-0-	551	3			N	-0-					-0-
06	661	N	661	-0-	-0-	B	-0-	661	3			N	-0-					-0-
07	621	N	621	-0-	-0-	B	-0-	621	3			N	-0-					-0-
08	611	N	611	-0-	-0-	B	-0-	611	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	483	-0-	-57	B	-0-	483	3			N	-0-					-0-
10	558	N	524	-0-	-34	B	-0-	524	3			N	-0-					-0-

MOORE WELL #: 3 RRCID -> 196364 COMPL. DATE 03/27/2003 TOTAL DEPTH 2478 PERF. 2315 - 2380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	512	-0-	-15	B	-0-	512	3			N	-0-					-0-
06	540	N	516	-0-	-24	B	-0-	516	3			N	-0-					-0-
07	558	N	486	-0-	-72	B	-0-	486	3			N	-0-					-0-
08	527	N	480	-0-	-47	B	-0-	480	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	446	-0-	-64	B	-0-	446	3			N	-0-					-0-
*10	522	N	522	-0-	-0-	B	-0-	522	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BEASLEY -B- WELL #: 3 RRCID -> 196365 COMPL. DATE 05/22/2018 TOTAL DEPTH 2548 PERF. 2398 - 2470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	838	N	838	-0-	-0-	B	-0-	838	3			N	-0-					-0-
06	2000	N	2000	-0-	-0-	B	-0-	2000	3			N	-0-					-0-
07	1827	N	1827	-0-	-0-	B	-0-	1827	3			N	-0-					-0-
08	1718	N	1718	-0-	-0-	B	-0-	1718	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1980	N	1577	-0-	-403	B	-0-	1577	3			N	-0-					-0-
10	1829	N	1572	-0-	-257	B	-0-	1572	3			N	-0-					-0-

JOHNSON WELL #: 3 RRCID -> 196466 COMPL. DATE 04/14/2003 TOTAL DEPTH 2749 PERF. 2494 - 2575

05	620	N	552	-0-	-68	B	-0-	552	3			N	-0-					-0-
06	737	N	737	-0-	-0-	B	-0-	737	3			N	-0-					-0-
07	732	N	732	-0-	-0-	B	-0-	732	3			N	-0-					-0-
08	726	N	726	-0-	-0-	B	-0-	726	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	720	N	655	-0-	-65	B	-0-	655	3			N	-0-					-0-
10	744	N	728	-0-	-16	B	-0-	728	3			N	-0-					-0-

BARKER -A- WELL #: 3 RRCID -> 196642 COMPL. DATE 02/09/2008 TOTAL DEPTH 2887 PERF. 2740 - 2820

05	73	N	73	-0-	-0-	B	-0-	73	3			N	-0-					-0-
06	90	N	79	-0-	-11	B	-0-	79	3			N	-0-					-0-
07	93	N	74	-0-	-19	B	-0-	74	3			N	-0-					-0-
08	75	N	75	-0-	-0-	B	-0-	75	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	73	-0-	-17	B	-0-	73	3			N	-0-					-0-
*10	77	N	77	-0-	-0-	B	-0-	77	3			N	-0-					-0-

MOREMAN WELL #: 3 RRCID -> 196647 COMPL. DATE 04/28/2003 TOTAL DEPTH 2471 PERF. 2312 - 2390

05	620	N	587	-0-	-33	B	-0-	587	3			N	-0-					-0-
06	696	N	696	-0-	-0-	B	-0-	696	3			N	-0-					-0-
07	677	N	677	-0-	-0-	B	-0-	677	3			N	-0-					-0-
08	661	N	661	-0-	-0-	B	-0-	661	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	660	N	552	-0-	-108	B	-0-	552	3			N	-0-					-0-
10	682	N	563	-0-	-119	B	-0-	563	3			N	-0-					-0-

COUSINS WELL #: 3 RRCID -> 196701 COMPL. DATE 04/17/2007 TOTAL DEPTH 2457 PERF. 2271 - 2342

05	405	N	405	-0-	-0-	B	-0-	405	3			N	-0-					-0-
06	420	N	420	-0-	-0-	B	-0-	420	3			N	-0-					-0-
07	419	N	419	-0-	-0-	B	-0-	419	3			N	-0-					-0-
08	403	N	403	-0-	-0-	B	-0-	403	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	387	-0-	-33	B	-0-	387	3			N	-0-					-0-
10	434	N	396	-0-	-38	B	-0-	396	3			N	-0-					-0-

MAJOR "A" WELL #: 3 RRCID -> 196702 COMPL. DATE 04/14/2003 TOTAL DEPTH 2387 PERF. 2215 - 2319

05	558	N	540	-0-	-18	B	-0-	540	3			N	-0-					-0-
06	570	N	566	-0-	-4	B	-0-	566	3			N	-0-					-0-
07	561	N	561	-0-	-0-	B	-0-	561	3			N	-0-					-0-
08	553	N	553	-0-	-0-	B	-0-	553	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	570	N	535	-0-	-35	B	-0-	535	3			N	-0-					-0-
*10	571	N	571	-0-	-0-	B	-0-	571	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

FOWLER WELL #: 4 RRCID -> 201467 COMPL. DATE 04/07/2004 TOTAL DEPTH 2675 PERF. 2518 - 2603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	248	-0-	-0-	B	-0-	248	3			N	-0-					-0-
06	270	N	266	-0-	-4	B	-0-	266	3			N	-0-					-0-
07	258	N	258	-0-	-0-	B	-0-	258	3			N	-0-					-0-
08	254	N	254	-0-	-0-	B	-0-	254	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	247	-0-	-23	B	-0-	247	3			N	-0-					-0-
*10	254	N	254	-0-	-0-	B	-0-	254	3			N	-0-					-0-

MAGEE WELL #: 4 RRCID -> 202417 COMPL. DATE 04/21/2004 TOTAL DEPTH 2542 PERF. 2337 - 2369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	759	-0-	-47	B	-0-	759	3			N	-0-					-0-
06	870	N	856	-0-	-14	B	-0-	856	3			N	-0-					-0-
07	806	N	769	-0-	-37	B	-0-	769	3			N	-0-					-0-
08	772	N	772	-0-	-0-	B	-0-	772	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	870	N	744	-0-	-126	B	-0-	744	3			N	-0-					-0-
10	775	N	773	-0-	-2	B	-0-	773	3			N	-0-					-0-

KROUCH WELL #: 4 RRCID -> 202418 COMPL. DATE 04/21/2004 TOTAL DEPTH 2577 PERF. 2397 - 2446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	936	-0-	-56	B	-0-	936	3			N	-0-					-0-
06	1023	N	1023	-0-	-0-	B	-0-	1023	3			N	-0-					-0-
07	994	N	994	-0-	-0-	B	-0-	994	3			N	-0-					-0-
08	987	N	987	-0-	-0-	B	-0-	987	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1020	N	943	-0-	-77	B	-0-	943	3			N	-0-					-0-
10	992	N	907	-0-	-85	B	-0-	907	3			N	-0-					-0-

HERRINGTON WELL #: 4 RRCID -> 202419 COMPL. DATE 03/24/2004 TOTAL DEPTH 2667 PERF. 2467 - 2564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	873	-0-	-26	B	-0-	873	3			N	-0-					-0-
06	1001	N	1001	-0-	-0-	B	-0-	1001	3			N	-0-					-0-
07	998	N	998	-0-	-0-	B	-0-	998	3			N	-0-					-0-
08	986	N	986	-0-	-0-	B	-0-	986	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	930	N	862	-0-	-68	B	-0-	862	3			N	-0-					-0-
10	961	N	922	-0-	-39	B	-0-	922	3			N	-0-					-0-

MAJOR "A" WELL #: 4 RRCID -> 202420 COMPL. DATE 03/24/2004 TOTAL DEPTH 2431 PERF. 2279 - 2378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	492	-0-	-4	B	-0-	492	3			N	-0-					-0-
06	510	N	491	-0-	-19	B	-0-	491	3			N	-0-					-0-
07	496	N	496	-0-	-0-	B	-0-	496	3			N	-0-					-0-
08	498	N	498	-0-	-0-	B	-0-	498	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	477	-0-	-3	B	-0-	477	3			N	-0-					-0-
10	496	N	491	-0-	-5	B	-0-	491	3			N	-0-					-0-

BURDINE -A- WELL #: 2 RRCID -> 202421 COMPL. DATE 04/21/2004 TOTAL DEPTH 2440 PERF. 2298 - 2352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	455	-0-	-72	B	-0-	455	3			N	-0-					-0-
06	540	N	515	-0-	-25	B	-0-	515	3			N	-0-					-0-
07	465	N	434	-0-	-31	B	-0-	434	3			N	-0-					-0-
08	473	N	473	-0-	-0-	B	-0-	473	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	429	-0-	-81	B	-0-	429	3			N	-0-					-0-
*10	460	N	460	-0-	-0-	B	-0-	460	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HUGGINS WELL #: 204 RRCID -> 202633 COMPL. DATE 01/31/2004 TOTAL DEPTH 2530 PERF. 2206 - 2410

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT	804	-0-	804	B	3664	804	3		N	-0-			-0-
06	14B2 EXT	719	-0-	719	B	4383	719	3		N	-0-			-0-
07	14B2 EXT	860	-0-	860	B	5243	860	3		N	-0-			-0-
08	14B2 EXT	789	-0-	789	B	6032	789	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> 6032														
09	14B2 EXT	784	-0-	784	B	6816	784	3		N	-0-			-0-
10	14B2 EXT	733	-0-	733	B	7549	733	3		N	-0-			-0-

BARNES 'A' WELL #: 4 RRCID -> 203176 COMPL. DATE 04/07/2004 TOTAL DEPTH 2589 PERF. 2433 - 2490

05	682 N	587	-0-	-95	B	-0-	587	3		N	-0-			-0-
06	631 N	631	-0-	-0-	B	-0-	631	3		N	-0-			-0-
07	608 N	608	-0-	-0-	B	-0-	608	3		N	-0-			-0-
08	589 N	576	-0-	-13	B	-0-	576	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	630 N	607	-0-	-23	B	-0-	607	3		N	-0-			-0-
10	620 N	576	-0-	-44	B	-0-	576	3		N	-0-			-0-

HUGGINS WELL #: 404 RRCID -> 204018 COMPL. DATE 07/23/2004 TOTAL DEPTH 2428 PERF. 2219 - 2428

05	887 N	887	-0-	-0-	B	-0-	887	3		N	-0-			-0-
06	793 N	793	-0-	-0-	B	-0-	793	3		N	-0-			-0-
07	949 N	949	-0-	-0-	B	-0-	949	3		N	-0-			-0-
08	870 N	870	-0-	-0-	B	-0-	870	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	866 N	866	-0-	-0-	B	-0-	866	3		N	-0-			-0-
*10	809 N	809	-0-	-0-	B	-0-	809	3		N	-0-			-0-

HUGGINS WELL #: 304 RRCID -> 204021 COMPL. DATE 07/22/2004 TOTAL DEPTH 2448 PERF. 2239 - 2448

05	14B2 EXT	402	-0-	402	B	1831	402	3		N	-0-			-0-
06	14B2 EXT	360	-0-	360	B	2191	360	3		N	-0-			-0-
07	14B2 EXT	430	-0-	430	B	2621	430	3		N	-0-			-0-
08	14B2 EXT	394	-0-	394	B	3015	394	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> 3015														
09	14B2 EXT	392	-0-	392	B	3407	392	3		N	-0-			-0-
10	14B2 EXT	366	-0-	366	B	3773	366	3		N	-0-			-0-

ASHBY WELL #: 303 RRCID -> 204023 COMPL. DATE 08/02/2004 TOTAL DEPTH 2295 PERF. 2215 - 2295

05	1149 N	1149	-0-	-0-	B	-0-	1149	3		N	-0-			-0-
06	1028 N	1028	-0-	-0-	B	-0-	1028	3		N	-0-			-0-
07	1232 N	1232	-0-	-0-	B	-0-	1232	3		N	-0-			-0-
08	1130 N	1130	-0-	-0-	B	-0-	1130	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	1122 N	1122	-0-	-0-	B	-0-	1122	3		N	-0-			-0-
*10	1049 N	1049	-0-	-0-	B	-0-	1049	3		N	-0-			-0-

ASHBY WELL #: 403 RRCID -> 204024 COMPL. DATE 08/04/2004 TOTAL DEPTH 2380 PERF. 2204 - 2380

05	443 N	443	-0-	-0-	B	-0-	443	3		N	-0-			-0-
06	397 N	397	-0-	-0-	B	-0-	397	3		N	-0-			-0-
07	475 N	475	-0-	-0-	B	-0-	475	3		N	-0-			-0-
08	435 N	435	-0-	-0-	B	-0-	435	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-														
09	433 N	433	-0-	-0-	B	-0-	433	3		N	-0-			-0-
*10	404 N	404	-0-	-0-	B	-0-	404	3		N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LEWIS WELL #: 10 RRCID -> 204058 COMPL. DATE 07/23/2004 TOTAL DEPTH 2710 PERF. 2496 - 2605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	384	N	384	-0-	-0-	B	-0-	384	3			N	-0-					-0-
06	411	N	411	-0-	-0-	B	-0-	411	3			N	-0-					-0-
07	403	N	394	-0-	-9	B	-0-	394	3			N	-0-					-0-
08	399	N	399	-0-	-0-	B	-0-	399	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	393	-0-	-27	B	-0-	393	3			N	-0-					-0-
10	403	N	401	-0-	-2	B	-0-	401	3			N	-0-					-0-

ASHBY WELL #: 203 RRCID -> 204330 COMPL. DATE 02/05/2004 TOTAL DEPTH 2412 PERF. 2184 - 2330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	333	N	333	-0-	-0-	B	-0-	333	3			N	-0-					-0-
06	298	N	298	-0-	-0-	B	-0-	298	3			N	-0-					-0-
07	356	N	356	-0-	-0-	B	-0-	356	3			N	-0-					-0-
08	326	N	326	-0-	-0-	B	-0-	326	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	325	N	325	-0-	-0-	B	-0-	325	3			N	-0-					-0-
*10	303	N	303	-0-	-0-	B	-0-	303	3			N	-0-					-0-

JOHNSON WELL #: 4 RRCID -> 204468 COMPL. DATE 07/23/2004 TOTAL DEPTH 2775 PERF. 2566 - 2722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	321	N	321	-0-	-0-	B	-0-	321	3			N	-0-					-0-
06	335	N	335	-0-	-0-	B	-0-	335	3			N	-0-					-0-
07	341	N	339	-0-	-2	B	-0-	339	3			N	-0-					-0-
08	326	N	326	-0-	-0-	B	-0-	326	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	320	-0-	-10	B	-0-	320	3			N	-0-					-0-
10	341	N	334	-0-	-7	B	-0-	334	3			N	-0-					-0-

HANNER WELL #: 3 RRCID -> 206708 COMPL. DATE 10/25/2004 TOTAL DEPTH 2498 PERF. 2306 - 2425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	174	-0-	-12	B	-0-	174	3			N	-0-					-0-
06	196	N	196	-0-	-0-	B	-0-	196	3			N	-0-					-0-
07	186	N	184	-0-	-2	B	-0-	184	3			N	-0-					-0-
08	186	N	179	-0-	-7	B	-0-	179	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	159	-0-	-51	B	-0-	159	3			N	-0-					-0-
10	186	N	157	-0-	-29	B	-0-	157	3			N	-0-					-0-

MILLER WELL #: 2 RRCID -> 209976 COMPL. DATE 06/09/2005 TOTAL DEPTH 2715 PERF. 2484 - 2574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	466	N	466	-0-	-0-	B	-0-	464	3	2	9	N	2					97
06	496	N	496	-0-	-0-	B	-0-	496	3			N	-0-					97
07	488	N	488	-0-	-0-	B	-0-	488	3			N	-0-					97
08	495	N	495	-0-	-0-	B	-0-	495	3			N	-0-					97
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	448	-0-	-62	B	-0-	448	3			N	-0-					97
10	496	N	431	-0-	-65	B	-0-	431	3			N	-0-					97

MILLER WELL #: 3 RRCID -> 209977 COMPL. DATE 06/20/2018 TOTAL DEPTH 2617 PERF. 2391 - 2554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	251	-0-	-28	B	-0-	251	3			N	-0-					-0-
06	587	N	587	-0-	-0-	B	-0-	587	3			N	-0-					-0-
07	1563	N	1563	-0-	-0-	B	-0-	1563	3			N	-0-					-0-
08	1136	N	1136	-0-	-0-	B	-0-	1136	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	959	N	959	-0-	-0-	B	-0-	959	3			N	-0-					-0-
*10	941	N	941	-0-	-0-	B	-0-	941	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HESS WELL #: 4 RRCID -> 209978 COMPL. DATE 06/09/2005 TOTAL DEPTH 2750 PERF. 2611 - 2672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	749	N	749	-0-	-0- B	-0-	749	3			N	-0-					-0-
06	721	N	721	-0-	-0- B	-0-	721	3			N	-0-					-0-
07	742	N	742	-0-	-0- B	-0-	742	3			N	-0-					-0-
08	744	N	695	-0-	-49 B	-0-	695	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	622	-0-	-98 B	-0-	622	3			N	-0-					-0-
*10	768	N	768	-0-	-0- B	-0-	768	3			N	-0-					-0-

COUSINS WELL #: 4 RRCID -> 210991 COMPL. DATE 07/15/2005 TOTAL DEPTH 2453 PERF. 2311 - 2402

05	403	N	389	-0-	-14 B	-0-	389	3			N	-0-					-0-
06	397	N	397	-0-	-0- B	-0-	397	3			N	-0-					-0-
07	430	N	430	-0-	-0- B	-0-	430	3			N	-0-					-0-
08	403	N	402	-0-	-1 B	-0-	402	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	387	-0-	-3 B	-0-	387	3			N	-0-					-0-
10	434	N	386	-0-	-48 B	-0-	386	3			N	-0-					-0-

BARNES -B- WELL #: 4 RRCID -> 210992 COMPL. DATE 06/16/2005 TOTAL DEPTH 2517 PERF. 2364 - 2466

05	434	N	411	-0-	-23 B	-0-	411	3			N	-0-					-0-
06	420	N	414	-0-	-6 B	-0-	414	3			N	-0-					-0-
07	434	N	425	-0-	-9 B	-0-	425	3			N	-0-					-0-
08	403	N	399	-0-	-4 B	-0-	399	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	362	-0-	-58 B	-0-	362	3			N	-0-					-0-
10	434	N	415	-0-	-19 B	-0-	415	3			N	-0-					-0-

JOHNSTON WELL #: 4 RRCID -> 210993 COMPL. DATE 06/16/2005 TOTAL DEPTH 2540 PERF. 2377 - 2455

05	403	N	381	-0-	-22 B	-0-	381	3			N	-0-					-0-
06	422	N	422	-0-	-0- B	-0-	422	3			N	-0-					-0-
07	463	N	463	-0-	-0- B	-0-	463	3			N	-0-					-0-
08	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	385	-0-	-35 B	-0-	385	3			N	-0-					-0-
10	465	N	415	-0-	-50 B	-0-	415	3			N	-0-					-0-

RICE -A- WELL #: 4 RRCID -> 211169 COMPL. DATE 07/22/2005 TOTAL DEPTH 2475 PERF. 2349 - 2355

05	558	N	493	-0-	-65 B	-0-	493	3			N	-0-					-0-
06	540	N	534	-0-	-6 B	-0-	534	3			N	-0-					-0-
07	591	N	591	-0-	-0- B	-0-	591	3			N	-0-					-0-
08	496	N	492	-0-	-4 B	-0-	492	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	477	-0-	-63 B	-0-	477	3			N	-0-					-0-
10	589	N	572	-0-	-17 B	-0-	572	3			N	-0-					-0-

HOWARD WELL #: 4 RRCID -> 211170 COMPL. DATE 07/22/2005 TOTAL DEPTH 2441 PERF. 2272 - 2357

05	682	N	651	-0-	-31 B	-0-	651	3			N	-0-					-0-
06	749	N	749	-0-	-0- B	-0-	749	3			N	-0-					-0-
07	682	N	608	-0-	-74 B	-0-	608	3			N	-0-					-0-
08	651	N	604	-0-	-47 B	-0-	604	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	668	-0-	-82 B	-0-	668	3			N	-0-					-0-
*10	709	N	709	-0-	-0- B	-0-	709	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
RICE WELL #: 4 RRCID -> 211377 COMPL. DATE 07/22/2005 TOTAL DEPTH 2405 PERF. 2245 - 2251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	892	N	892	-0-	-0-	B	-0-	892	3			N	-0-					-0-
06	870	N	851	-0-	-19	B	-0-	851	3			N	-0-					-0-
07	899	N	899	-0-	-0-	B	-0-	899	3			N	-0-					-0-
08	899	N	834	-0-	-65	B	-0-	834	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	840	N	832	-0-	-8	B	-0-	832	3			N	-0-					-0-
10	899	N	812	-0-	-87	B	-0-	812	3			N	-0-					-0-

MATHERS WELL #: 5 RRCID -> 211399 COMPL. DATE 08/01/2005 TOTAL DEPTH 2605 PERF. 2390 - 2605

05	620	N	598	-0-	-22	B	-0-	598	3			N	-0-					-0-
06	570	N	548	-0-	-22	B	-0-	548	3			N	-0-					-0-
07	612	N	612	-0-	-0-	B	-0-	612	3			N	-0-					-0-
08	589	N	585	-0-	-4	B	-0-	585	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	582	N	582	-0-	-0-	B	-0-	582	3			N	-0-					-0-
10	620	N	501	-0-	-119	B	-0-	501	3			N	-0-					-0-

BEASLEY -A- WELL #: 4 RRCID -> 211892 COMPL. DATE 07/15/2005 TOTAL DEPTH 2592 PERF. 2424 - 2494

05	496	N	482	-0-	-14	B	-0-	482	3			N	-0-					-0-
06	510	N	502	-0-	-8	B	-0-	502	3			N	-0-					-0-
07	529	N	529	-0-	-0-	B	-0-	529	3			N	-0-					-0-
08	496	N	469	-0-	-27	B	-0-	469	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	461	-0-	-49	B	-0-	461	3			N	-0-					-0-
10	527	N	483	-0-	-44	B	-0-	483	3			N	-0-					-0-

DARSEY -A- WELL #: 3 RRCID -> 212713 COMPL. DATE 09/19/2005 TOTAL DEPTH 2400 PERF. 2230 - 2236

05	186	N	165	-0-	-21	B	-0-	165	3			N	-0-					-0-
06	180	N	159	-0-	-21	B	-0-	159	3			N	-0-					-0-
07	186	N	171	-0-	-15	B	-0-	171	3			N	-0-					-0-
08	158	N	158	-0-	-0-	B	-0-	158	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	139	-0-	-11	B	-0-	139	3			N	-0-					-0-
10	186	N	157	-0-	-29	B	-0-	157	3			N	-0-					-0-

RICE WELL #: 3 RRCID -> 212714 COMPL. DATE 09/19/2005 TOTAL DEPTH 2504 PERF. 2310 - 2316

05	558	N	385	-0-	-173	B	-0-	385	3			N	-0-					-0-
06	570	N	461	-0-	-109	B	-0-	461	3			N	-0-					-0-
07	536	N	536	-0-	-0-	B	-0-	536	3			N	-0-					-0-
08	431	N	431	-0-	-0-	B	-0-	431	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	484	N	484	-0-	-0-	B	-0-	484	3			N	-0-					-0-
10	527	N	499	-0-	-28	B	-0-	499	3			N	-0-					-0-

TEXOLA WELL #: 2 RRCID -> 215865 COMPL. DATE 04/09/2002 TOTAL DEPTH 2354 PERF. 1932 - 2010

05	31	N	11	-0-	-20	B	-0-	11	3			N	-0-					-0-
06	10	N	7	-0-	-3	B	-0-	7	3			N	-0-					-0-
07	31	N	8	-0-	-23	B	-0-	8	3			N	-0-					-0-
08	11	N	-0-	-0-	-11	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	7	N	-0-	-0-	-7	B	-0-					N	-0-					-0-
*10	12	N	12	-0-	-0-	B	-0-	12	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
YOES -A- WELL #: 4 RRCID -> 217312 COMPL. DATE 04/07/2006 TOTAL DEPTH 2576 PERF. 2380 - 2476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	1076	-0-	-195 B	-0-	1076	3			N	-0-					-0-
06	1277	N	1277	-0-	-0- B	-0-	1277	3			N	-0-					-0-
07	1178	N	1168	-0-	-10 B	-0-	1168	3			N	-0-					-0-
08	1223	N	1223	-0-	-0- B	-0-	1223	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1290	N	1059	-0-	-231 B	-0-	1059	3			N	-0-					-0-
10	1178	N	1118	-0-	-60 B	-0-	1118	3			N	-0-					-0-

WILSON -A- WELL #: 3 RRCID -> 217318 COMPL. DATE 02/22/2006 TOTAL DEPTH 2675 PERF. 2394 - 2458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	1104	-0-	-12 B	-0-	1104	3			N	-0-					-0-
06	1178	N	1178	-0-	-0- B	-0-	1178	3			N	-0-					-0-
07	1097	N	1097	-0-	-0- B	-0-	1097	3			N	-0-					-0-
08	1116	N	1074	-0-	-42 B	-0-	1074	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1170	N	1051	-0-	-119 B	-0-	1051	3			N	-0-					-0-
*10	1112	N	1112	-0-	-0- B	-0-	1112	3			N	-0-					-0-

STEWART WELL #: 2 RRCID -> 217319 COMPL. DATE 02/28/2006 TOTAL DEPTH 2780 PERF. 2480 - 2556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
06	122	N	122	-0-	-0- B	-0-	122	3			N	-0-					-0-
07	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-
08	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
*10	172	N	172	-0-	-0- B	-0-	172	3			N	-0-					-0-

BEASLEY WELL #: 5031 RRCID -> 217354 COMPL. DATE 01/31/2006 TOTAL DEPTH 2553 PERF. 2388 - 2476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	1105	-0-	-73 B	-0-	1105	3			N	-0-					-0-
06	1320	N	1153	-0-	-167 B	-0-	1153	3			N	-0-					-0-
07	1179	N	1179	-0-	-0- B	-0-	1179	3			N	-0-					-0-
08	1116	N	1063	-0-	-53 B	-0-	1063	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	1049	-0-	-91 B	-0-	1049	3			N	-0-					-0-
10	1178	N	1129	-0-	-49 B	-0-	1129	3			N	-0-					-0-

DWYER WELL #: 3 RRCID -> 217355 COMPL. DATE 02/22/2006 TOTAL DEPTH 2617 PERF. 2237 - 2290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	544	N	544	-0-	-0- B	-0-	544	3			N	-0-					-0-
06	552	N	552	-0-	-0- B	-0-	552	3			N	-0-					-0-
07	549	N	549	-0-	-0- B	-0-	549	3			N	-0-					-0-
08	558	N	532	-0-	-26 B	-0-	532	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	513	-0-	-27 B	-0-	513	3			N	-0-					-0-
10	558	N	527	-0-	-31 B	-0-	527	3			N	-0-					-0-

GLASS WELL #: 4 RRCID -> 217356 COMPL. DATE 02/10/2006 TOTAL DEPTH 2619 PERF. 2410 - 2510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	807	N	807	-0-	-0- B	-0-	807	3			N	-0-					-0-
06	814	N	814	-0-	-0- B	-0-	814	3			N	-0-					-0-
07	831	N	831	-0-	-0- B	-0-	831	3			N	-0-					-0-
08	840	N	840	-0-	-0- B	-0-	840	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	802	-0-	-8 B	-0-	802	3			N	-0-					-0-
*10	843	N	843	-0-	-0- B	-0-	843	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BEASLEY -B- WELL #: 4 RRCID -> 217692 COMPL. DATE 01/31/2006 TOTAL DEPTH 2505 PERF. 2338 - 2394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	1116	-0-	-0-	B	-0-	1116	3			N	-0-					-0-
06	1110	N	913	-0-	-197	B	-0-	913	3			N	-0-					-0-
07	1116	N	808	-0-	-308	B	-0-	808	3			N	-0-					-0-
08	1116	N	824	-0-	-292	B	-0-	824	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1210	N	1210	-0-	-0-	B	-0-	1210	3			N	-0-					-0-
*10	1041	N	1041	-0-	-0-	B	-0-	1041	3			N	-0-					-0-

MOORE WELL #: 4 RRCID -> 217707 COMPL. DATE 01/15/2006 TOTAL DEPTH 2395 PERF. 2248 - 2300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	1007	-0-	-233	B	-0-	1007	3			N	-0-					-0-
06	1230	N	1022	-0-	-208	B	-0-	1022	3			N	-0-					-0-
07	1271	N	1058	-0-	-213	B	-0-	1058	3			N	-0-					-0-
08	1117	N	1117	-0-	-0-	B	-0-	1117	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1173	N	1173	-0-	-0-	B	-0-	1173	3			N	-0-					-0-
*10	1162	N	1162	-0-	-0-	B	-0-	1162	3			N	-0-					-0-

MASSEY WELL #: 4 RRCID -> 218203 COMPL. DATE 09/10/2008 TOTAL DEPTH 2649 PERF. 2570 - 2612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	441	N	441	-0-	-0-	B	-0-	441	3			N	-0-					81
06	450	N	431	-0-	-19	B	-0-	431	3			N	-0-					81
07	449	N	449	-0-	-0-	B	-0-	449	3			N	-0-					81
08	434	N	389	-0-	-45	B	-0-	389	3			N	-0-					81
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	369	-0-	-51	B	-0-	369	3			N	-0-					81
10	434	N	431	-0-	-3	B	-0-	431	3			N	-0-					81

BURDINE "A" WELL #: 3 RRCID -> 218204 COMPL. DATE 01/13/2006 TOTAL DEPTH 2450 PERF. 2311 - 2396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	725	-0-	-50	B	-0-	725	3			N	-0-					-0-
06	745	N	745	-0-	-0-	B	-0-	745	3			N	-0-					-0-
07	744	N	718	-0-	-26	B	-0-	718	3			N	-0-					-0-
08	713	N	707	-0-	-6	B	-0-	707	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	750	N	699	-0-	-51	B	-0-	699	3			N	-0-					-0-
*10	735	N	735	-0-	-0-	B	-0-	735	3			N	-0-					-0-

ABBOTT WELL #: 3 RRCID -> 218483 COMPL. DATE 02/28/2006 TOTAL DEPTH 2725 PERF. 2242 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	328	-0-	-75	B	-0-	328	3			N	-0-					-0-
06	330	N	330	-0-	-0-	B	-0-	330	3			N	-0-					-0-
07	310	N	308	-0-	-2	B	-0-	308	3			N	-0-					-0-
08	341	N	300	-0-	-41	B	-0-	300	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	300	-0-	-30	B	-0-	300	3			N	-0-					-0-
*10	316	N	316	-0-	-0-	B	-0-	316	3			N	-0-					-0-

GLASS WELL #: 3 RRCID -> 218484 COMPL. DATE 02/10/2006 TOTAL DEPTH 2493 PERF. 2278 - 2356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	529	N	529	-0-	-0-	B	-0-	529	3			N	-0-					-0-
06	589	N	589	-0-	-0-	B	-0-	589	3			N	-0-					-0-
07	589	N	589	-0-	-0-	B	-0-	589	3			N	-0-					-0-
08	586	N	586	-0-	-0-	B	-0-	586	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	504	-0-	-36	B	-0-	504	3			N	-0-					-0-
10	558	N	516	-0-	-42	B	-0-	516	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

STUBBS WELL #: 3 RRCID -> 218485 COMPL. DATE 04/07/2006 TOTAL DEPTH 2437 PERF. 2246 - 2330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	549	-0-	-9 B	-0-	549	3			N	-0-					-0-
06	622	N	622	-0-	-0- B	-0-	622	3			N	-0-					-0-
07	558	N	552	-0-	-6 B	-0-	552	3			N	-0-					-0-
08	558	N	542	-0-	-16 B	-0-	542	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	497	-0-	-133 B	-0-	497	3			N	-0-					-0-
10	558	N	526	-0-	-32 B	-0-	526	3			N	-0-					-0-

KENNEDY WELL #: 3 RRCID -> 218798 COMPL. DATE 02/21/2006 TOTAL DEPTH 2505 PERF. 2326 - 2406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	157	N	157	-0-	-0- B	-0-	157	3			N	-0-					-0-
06	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
07	155	N	144	-0-	-11 B	-0-	144	3			N	-0-					-0-
08	155	N	145	-0-	-10 B	-0-	145	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	132	-0-	-18 B	-0-	132	3			N	-0-					-0-
10	155	N	110	-0-	-45 B	-0-	110	3			N	-0-					-0-

HUNT WELL #: 4 RRCID -> 218799 COMPL. DATE 02/28/2006 TOTAL DEPTH 2387 PERF. 2174 - 2268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	415	N	415	-0-	-0- B	-0-	415	3			N	-0-					-0-
06	390	N	368	-0-	-22 B	-0-	368	3			N	-0-					-0-
07	372	N	343	-0-	-29 B	-0-	343	3			N	-0-					-0-
08	403	N	384	-0-	-19 B	-0-	384	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	344	-0-	-16 B	-0-	344	3			N	-0-					-0-
*10	363	N	363	-0-	-0- B	-0-	363	3			N	-0-					-0-

BOYD WELL #: 4 RRCID -> 218815 COMPL. DATE 03/08/2006 TOTAL DEPTH 2691 PERF. 2330 - 2522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	827	N	827	-0-	-0- B	-0-	827	3			N	-0-					-0-
06	810	N	807	-0-	-3 B	-0-	807	3			N	-0-					-0-
07	868	N	849	-0-	-19 B	-0-	849	3			N	-0-					-0-
08	837	N	791	-0-	-46 B	-0-	791	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	815	N	815	-0-	-0- B	-0-	815	3			N	-0-					-0-
10	837	N	830	-0-	-7 B	-0-	830	3			N	-0-					-0-

WILLIS "A" WELL #: 3 RRCID -> 218817 COMPL. DATE 05/20/2018 TOTAL DEPTH 2650 PERF. 2461 - 2538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	235	-0-	-137 B	-0-	235	3			N	-0-					-0-
06	685	N	685	-0-	-0- B	-0-	685	3			N	-0-					-0-
07	721	N	721	-0-	-0- B	-0-	721	3			N	-0-					-0-
08	681	N	681	-0-	-0- B	-0-	681	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	631	-0-	-59 B	-0-	631	3			N	-0-					-0-
10	713	N	619	-0-	-94 B	-0-	619	3			N	-0-					-0-

PATTERSON WELL #: 3 RRCID -> 219029 COMPL. DATE 01/31/2006 TOTAL DEPTH 2527 PERF. 2346 - 2450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	453	-0-	-43 B	-0-	453	3			N	-0-					-0-
06	519	N	519	-0-	-0- B	-0-	519	3			N	-0-					-0-
07	470	N	470	-0-	-0- B	-0-	470	3			N	-0-					-0-
08	481	N	481	-0-	-0- B	-0-	481	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	460	-0-	-50 B	-0-	460	3			N	-0-					-0-
*10	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
GOLDSTONE WELL #: 3 RRCID -> 219091 COMPL. DATE 03/10/2006 TOTAL DEPTH 2522 PERF. 2312 - 2398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	243	-0-	-5	B	-0-	243	3			N	-0-					-0-
06	286	N	286	-0-	-0-	B	-0-	286	3			N	-0-					-0-
07	268	N	268	-0-	-0-	B	-0-	268	3			N	-0-					-0-
08	272	N	272	-0-	-0-	B	-0-	272	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	218	-0-	-52	B	-0-	218	3			N	-0-					-0-
10	279	N	231	-0-	-48	B	-0-	231	3			N	-0-					-0-

YOES WELL #: 4 RRCID -> 220029 COMPL. DATE 03/10/2006 TOTAL DEPTH 2616 PERF. 2304 - 2360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	254	N	254	-0-	-0-	B	-0-	254	3			N	-0-					-0-
06	340	N	340	-0-	-0-	B	-0-	340	3			N	-0-					-0-
07	284	N	284	-0-	-0-	B	-0-	284	3			N	-0-					-0-
08	270	N	270	-0-	-0-	B	-0-	270	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	188	-0-	-82	B	-0-	188	3			N	-0-					-0-
10	279	N	245	-0-	-34	B	-0-	245	3			N	-0-					-0-

HUNT WELL #: 3 RRCID -> 220058 COMPL. DATE 04/06/2006 TOTAL DEPTH 2437 PERF. 2230 - 2315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	396	N	396	-0-	-0-	B	-0-	396	3			N	-0-					-0-
06	420	N	420	-0-	-0-	B	-0-	420	3			N	-0-					-0-
07	373	N	373	-0-	-0-	B	-0-	373	3			N	-0-					-0-
08	403	N	371	-0-	-32	B	-0-	371	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	339	-0-	-81	B	-0-	339	3			N	-0-					-0-
10	372	N	351	-0-	-21	B	-0-	351	3			N	-0-					-0-

DWYER WELL #: 4 RRCID -> 220060 COMPL. DATE 03/15/2006 TOTAL DEPTH 2400 PERF. 2200 - 2268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	645	N	645	-0-	-0-	B	-0-	645	3			N	-0-					-0-
06	686	N	686	-0-	-0-	B	-0-	686	3			N	-0-					-0-
07	658	N	658	-0-	-0-	B	-0-	658	3			N	-0-					-0-
08	651	N	646	-0-	-5	B	-0-	646	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	690	N	599	-0-	-91	B	-0-	599	3			N	-0-					-0-
10	651	N	607	-0-	-44	B	-0-	607	3			N	-0-					-0-

GOLDSTONE WELL #: 4 RRCID -> 220168 COMPL. DATE 03/10/2006 TOTAL DEPTH 2497 PERF. 2300 - 2431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	179	-0-	-7	B	-0-	179	3			N	-0-					-0-
06	217	N	217	-0-	-0-	B	-0-	217	3			N	-0-					-0-
07	206	N	206	-0-	-0-	B	-0-	206	3			N	-0-					-0-
08	198	N	198	-0-	-0-	B	-0-	198	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	252	N	252	-0-	-0-	B	-0-	252	3			N	-0-					-0-
*10	252	N	252	-0-	-0-	B	-0-	252	3			N	-0-					-0-

ABBOTT WELL #: 4 RRCID -> 221246 COMPL. DATE 04/06/2006 TOTAL DEPTH 2757 PERF. 2390 - 2570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	44	N	44	-0-	-0-	B	-0-	44	3			N	-0-					-0-
06	46	N	46	-0-	-0-	B	-0-	46	3			N	-0-					-0-
07	37	N	37	-0-	-0-	B	-0-	37	3			N	-0-					-0-
08	43	N	43	-0-	-0-	B	-0-	43	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	43	-0-	-17	B	-0-	43	3			N	-0-					-0-
*10	44	N	44	-0-	-0-	B	-0-	44	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

YOES "A" WELL #: 2 RRCID -> 221248 COMPL. DATE 04/07/2006 TOTAL DEPTH 2616 PERF. 2404 - 2474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	468	N	468	-0-	-0-	B	-0-	468	3			N	-0-					-0-
06	526	N	526	-0-	-0-	B	-0-	526	3			N	-0-					-0-
07	515	N	515	-0-	-0-	B	-0-	515	3			N	-0-					-0-
08	515	N	515	-0-	-0-	B	-0-	515	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	446	-0-	-94	B	-0-	446	3			N	-0-					-0-
10	527	N	467	-0-	-60	B	-0-	467	3			N	-0-					-0-

YOES "A" WELL #: 3 RRCID -> 221250 COMPL. DATE 04/07/2006 TOTAL DEPTH 2492 PERF. 2368 - 2444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	487	-0-	-9	B	-0-	487	3			N	-0-					-0-
06	558	N	558	-0-	-0-	B	-0-	558	3			N	-0-					-0-
07	542	N	542	-0-	-0-	B	-0-	542	3			N	-0-					-0-
08	550	N	550	-0-	-0-	B	-0-	550	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	570	N	455	-0-	-115	B	-0-	455	3			N	-0-					-0-
10	527	N	483	-0-	-44	B	-0-	483	3			N	-0-					-0-

MOREMAN WELL #: 4 RRCID -> 221251 COMPL. DATE 05/09/2006 TOTAL DEPTH 2492 PERF. 2370 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	655	N	655	-0-	-0-	B	-0-	655	3			N	-0-					-0-
06	733	N	733	-0-	-0-	B	-0-	733	3			N	-0-					-0-
07	698	N	698	-0-	-0-	B	-0-	698	3			N	-0-					-0-
08	723	N	723	-0-	-0-	B	-0-	723	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	720	N	656	-0-	-64	B	-0-	656	3			N	-0-					-0-
*10	716	N	716	-0-	-0-	B	-0-	716	3			N	-0-					-0-

HIBLER "A" WELL #: 4 RRCID -> 221255 COMPL. DATE 04/06/2006 TOTAL DEPTH 2806 PERF. 2634 - 2726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	580	-0-	-9	B	-0-	580	3			N	-0-					-0-
06	590	N	590	-0-	-0-	B	-0-	590	3			N	-0-					-0-
07	577	N	577	-0-	-0-	B	-0-	577	3			N	-0-					-0-
08	589	N	580	-0-	-9	B	-0-	580	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	600	N	553	-0-	-47	B	-0-	553	3			N	-0-					-0-
10	589	N	559	-0-	-30	B	-0-	559	3			N	-0-					-0-

GRIFFIN WELL #: 3 RRCID -> 221256 COMPL. DATE 05/09/2006 TOTAL DEPTH 2437 PERF. 2298 - 2372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	518	-0-	-71	B	-0-	518	3			N	-0-					-0-
06	755	N	755	-0-	-0-	B	-0-	755	3			N	-0-					-0-
07	742	N	742	-0-	-0-	B	-0-	742	3			N	-0-					-0-
08	711	N	711	-0-	-0-	B	-0-	711	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	600	N	501	-0-	-99	B	-0-	501	3			N	-0-					-0-
10	620	N	533	-0-	-87	B	-0-	533	3			N	-0-					-0-

CUBINE WELL #: 4 RRCID -> 221258 COMPL. DATE 05/31/2006 TOTAL DEPTH 2648 PERF. 2494 - 2550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	409	N	409	-0-	-0-	B	-0-	409	3			N	-0-					-0-
06	419	N	419	-0-	-0-	B	-0-	419	3			N	-0-					-0-
07	374	N	374	-0-	-0-	B	-0-	374	3			N	-0-					-0-
08	403	N	387	-0-	-16	B	-0-	387	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	366	-0-	-54	B	-0-	366	3			N	-0-					-0-
10	372	N	362	-0-	-10	B	-0-	362	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HARTLEY
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
JOHNSON "C" WELL #: 3 RRCID -> 221260 COMPL. DATE 05/31/2006 TOTAL DEPTH 2507 PERF. 2296 - 2359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

HUDGINS WELL #: 3 RRCID -> 221263 COMPL. DATE 09/29/2006 TOTAL DEPTH 2354 PERF. 2202 - 2254

05	620	N	601	-0-	-19	B	-0-	601	3			N	-0-					-0-
06	631	N	631	-0-	-0-	B	-0-	631	3			N	-0-					-0-
07	643	N	643	-0-	-0-	B	-0-	643	3			N	-0-					-0-
08	641	N	641	-0-	-0-	B	-0-	641	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	630	N	625	-0-	-5	B	-0-	625	3			N	-0-					-0-
10	651	N	615	-0-	-36	B	-0-	615	3			N	-0-					-0-

BOYD WELL #: 3 RRCID -> 221268 COMPL. DATE 03/08/2006 TOTAL DEPTH 2685 PERF. 2362 - 2516

05	124	N	124	-0-	-0-	B	-0-	124	3			N	-0-					-0-
06	144	N	144	-0-	-0-	B	-0-	144	3			N	-0-					-0-
07	155	N	117	-0-	-38	B	-0-	117	3			N	-0-					-0-
08	124	N	106	-0-	-18	B	-0-	106	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	127	-0-	-23	B	-0-	127	3			N	-0-					-0-
*10	128	N	128	-0-	-0-	B	-0-	128	3			N	-0-					-0-

HUDGINS "B" WELL #: 4 RRCID -> 221269 COMPL. DATE 05/31/2006 TOTAL DEPTH 2316 PERF. 2132 - 2240

05	248	N	234	-0-	-14	B	-0-	234	3			N	-0-					-0-
06	244	N	244	-0-	-0-	B	-0-	244	3			N	-0-					-0-
07	258	N	258	-0-	-0-	B	-0-	258	3			N	-0-					-0-
08	251	N	251	-0-	-0-	B	-0-	251	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	237	-0-	-3	B	-0-	237	3			N	-0-					-0-
*10	251	N	251	-0-	-0-	B	-0-	251	3			N	-0-					-0-

BEASLEY WELL #: 4031 RRCID -> 223456 COMPL. DATE 01/31/2006 TOTAL DEPTH 2473 PERF. 2322 - 2388

05	713	N	703	-0-	-10	B	-0-	703	3			N	-0-					-0-
06	767	N	767	-0-	-0-	B	-0-	767	3			N	-0-					-0-
07	757	N	757	-0-	-0-	B	-0-	757	3			N	-0-					-0-
08	713	N	710	-0-	-3	B	-0-	710	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	750	N	695	-0-	-55	B	-0-	695	3			N	-0-					-0-
10	744	N	707	-0-	-37	B	-0-	707	3			N	-0-					-0-

HUDGINS WELL #: 4 RRCID -> 223528 COMPL. DATE 02/22/2006 TOTAL DEPTH 2387 PERF. 2253 - 2330

05	575	N	575	-0-	-0-	B	-0-	575	3			N	-0-					-0-
06	581	N	581	-0-	-0-	B	-0-	581	3			N	-0-					-0-
07	585	N	585	-0-	-0-	B	-0-	585	3			N	-0-					-0-
08	589	N	581	-0-	-8	B	-0-	581	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	570	N	558	-0-	-12	B	-0-	558	3			N	-0-					-0-
10	589	N	555	-0-	-34	B	-0-	555	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SHAW "A" WELL #: 4 RRCID -> 223529 COMPL. DATE 01/13/2006 TOTAL DEPTH 2598 PERF. 2364 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	320	-0-	-52	B	-0-	320	3			N	-0-					-0-
06	451	N	451	-0-	-0-	B	-0-	451	3			N	-0-					-0-
07	448	N	448	-0-	-0-	B	-0-	448	3			N	-0-					-0-
08	447	N	447	-0-	-0-	B	-0-	447	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	332	-0-	-118	B	-0-	332	3			N	-0-					-0-
10	434	N	384	-0-	-50	B	-0-	384	3			N	-0-					-0-

GLASS "A" WELL #: 3 RRCID -> 223886 COMPL. DATE 10/27/2006 TOTAL DEPTH 2626 PERF. 2416 - 2500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	391	-0-	-12	B	-0-	391	3			N	-0-					-0-
06	441	N	441	-0-	-0-	B	-0-	441	3			N	-0-					-0-
07	443	N	443	-0-	-0-	B	-0-	443	3			N	-0-					-0-
08	436	N	436	-0-	-0-	B	-0-	436	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	378	-0-	-42	B	-0-	378	3			N	-0-					-0-
10	434	N	389	-0-	-45	B	-0-	389	3			N	-0-					-0-

FOWLER "C" WELL #: 4 RRCID -> 224127 COMPL. DATE 05/09/2006 TOTAL DEPTH 2469 PERF. 2362 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	486	N	486	-0-	-0-	B	-0-	486	3			N	-0-					-0-
06	520	N	520	-0-	-0-	B	-0-	520	3			N	-0-					-0-
07	501	N	501	-0-	-0-	B	-0-	501	3			N	-0-					-0-
08	508	N	508	-0-	-0-	B	-0-	508	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	496	-0-	-14	B	-0-	496	3			N	-0-					-0-
*10	503	N	503	-0-	-0-	B	-0-	503	3			N	-0-					-0-

STUBBS WELL #: 4 RRCID -> 224128 COMPL. DATE 10/27/2006 TOTAL DEPTH 2546 PERF. 2292 - 2364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	1062	-0-	-147	B	-0-	1062	3			N	-0-					-0-
06	1274	N	1274	-0-	-0-	B	-0-	1274	3			N	-0-					-0-
07	1322	N	1322	-0-	-0-	B	-0-	1322	3			N	-0-					-0-
08	1282	N	1282	-0-	-0-	B	-0-	1282	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1260	N	1161	-0-	-99	B	-0-	1161	3			N	-0-					-0-
10	1333	N	1220	-0-	-113	B	-0-	1220	3			N	-0-					-0-

DARSEY "A" WELL #: 4 RRCID -> 224286 COMPL. DATE 10/24/2006 TOTAL DEPTH 2387 PERF. 2248 - 2316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	117	N	117	-0-	-0-	B	-0-	117	3			N	-0-					-0-
06	162	N	162	-0-	-0-	B	-0-	162	3			N	-0-					-0-
07	139	N	139	-0-	-0-	B	-0-	139	3			N	-0-					-0-
08	137	N	137	-0-	-0-	B	-0-	137	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	156	N	156	-0-	-0-	B	-0-	156	3			N	-0-					-0-
*10	163	N	163	-0-	-0-	B	-0-	163	3			N	-0-					-0-

WILSON "A" WELL #: 4 RRCID -> 224287 COMPL. DATE 10/24/2006 TOTAL DEPTH 2660 PERF. 2352 - 2418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	468	N	468	-0-	-0-	B	-0-	468	3			N	-0-					-0-
06	484	N	484	-0-	-0-	B	-0-	484	3			N	-0-					-0-
07	433	N	433	-0-	-0-	B	-0-	433	3			N	-0-					-0-
08	465	N	407	-0-	-58	B	-0-	407	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	364	-0-	-116	B	-0-	364	3			N	-0-					-0-
10	434	N	328	-0-	-106	B	-0-	328	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WILLIS "A" WELL #: 4 RRCID -> 224288 COMPL. DATE 03/10/2006 TOTAL DEPTH 2495 PERF. 2330 - 2394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	410	N	410	-0-	-0-	B	-0-	410	3			N	-0-					-0-
06	438	N	438	-0-	-0-	B	-0-	438	3			N	-0-					-0-
07	410	N	410	-0-	-0-	B	-0-	410	3			N	-0-					-0-
08	414	N	414	-0-	-0-	B	-0-	414	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	398	-0-	-52	B	-0-	398	3			N	-0-					-0-
*10	414	N	414	-0-	-0-	B	-0-	414	3			N	-0-					-0-

YOES WELL #: 3 RRCID -> 224399 COMPL. DATE 10/24/2006 TOTAL DEPTH 2588 PERF. 2340 - 2406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	564	N	564	-0-	-0-	B	-0-	564	3			N	-0-					-0-
06	667	N	667	-0-	-0-	B	-0-	667	3			N	-0-					-0-
07	615	N	615	-0-	-0-	B	-0-	615	3			N	-0-					-0-
08	618	N	618	-0-	-0-	B	-0-	618	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	660	N	486	-0-	-174	B	-0-	486	3			N	-0-					-0-
10	620	N	527	-0-	-93	B	-0-	527	3			N	-0-					-0-

WILSON WELL #: 4 RRCID -> 225361 COMPL. DATE 09/29/2006 TOTAL DEPTH 2430 PERF. 2274 - 2344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	310	-0-	-0-	B	-0-	310	3			N	-0-					-0-
06	350	N	350	-0-	-0-	B	-0-	350	3			N	-0-					-0-
07	339	N	339	-0-	-0-	B	-0-	339	3			N	-0-					-0-
08	341	N	341	-0-	-0-	B	-0-	341	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	271	-0-	-59	B	-0-	271	3			N	-0-					-0-
10	341	N	288	-0-	-53	B	-0-	288	3			N	-0-					-0-

TIBBETS WELL #: 3 RRCID -> 225517 COMPL. DATE N/A TOTAL DEPTH 2721 PERF. 2392 - 2450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	383	-0-	-20	B	-0-	383	3			N	-0-					-0-
06	420	N	420	-0-	-0-	B	-0-	420	3			N	-0-					-0-
07	407	N	407	-0-	-0-	B	-0-	407	3			N	-0-					-0-
08	411	N	411	-0-	-0-	B	-0-	411	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	397	-0-	-23	B	-0-	397	3			N	-0-					-0-
10	403	N	398	-0-	-5	B	-0-	398	3			N	-0-					-0-

PATTERSON WELL #: 4 RRCID -> 226021 COMPL. DATE 12/08/2006 TOTAL DEPTH 2546 PERF. 2396 - 2494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	752	N	752	-0-	-0-	B	-0-	752	3			N	-0-					-0-
06	779	N	779	-0-	-0-	B	-0-	779	3			N	-0-					-0-
07	765	N	765	-0-	-0-	B	-0-	765	3			N	-0-					-0-
08	744	N	743	-0-	-1	B	-0-	743	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	780	N	714	-0-	-66	B	-0-	714	3			N	-0-					-0-
10	775	N	740	-0-	-35	B	-0-	740	3			N	-0-					-0-

WILSON WELL #: 3 RRCID -> 227788 COMPL. DATE 03/15/2006 TOTAL DEPTH 2457 PERF. 2216 - 2302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	213	-0-	-221	B	-0-	213	3			N	-0-					-0-
06	486	N	486	-0-	-0-	B	-0-	486	3			N	-0-					-0-
07	518	N	518	-0-	-0-	B	-0-	518	3			N	-0-					-0-
08	500	N	500	-0-	-0-	B	-0-	500	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	446	-0-	-34	B	-0-	446	3			N	-0-					-0-
10	527	N	452	-0-	-75	B	-0-	452	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
GROSS WELL #: 3 RRCID -> 228134 COMPL. DATE 05/31/2006 TOTAL DEPTH 2527 PERF. 2376 - 2452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
06	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
07	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-
08	310	N	282	-0-	-28 B	-0-	282	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	286	-0-	-44 B	-0-	286	3			N	-0-					-0-
10	310	N	272	-0-	-38 B	-0-	272	3			N	-0-					-0-

WOODS WELL #: 4 RRCID -> 230919 COMPL. DATE 04/18/2007 TOTAL DEPTH 2435 PERF. 2232 - 2292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	739	-0-	-191 B	-0-	739	3			N	-0-					-0-
06	870	N	850	-0-	-20 B	-0-	850	3			N	-0-					-0-
07	837	N	782	-0-	-55 B	-0-	782	3			N	-0-					-0-
08	744	N	722	-0-	-22 B	-0-	722	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	731	-0-	-109 B	-0-	731	3			N	-0-					-0-
*10	811	N	811	-0-	-0- B	-0-	811	3			N	-0-					-0-

WILLIS WELL #: 4 RRCID -> 236262 COMPL. DATE 02/02/2008 TOTAL DEPTH 3195 PERF. 2380 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1083	N	1083	-0-	-0- B	-0-	1083	3			N	-0-					35
06	1089	N	1089	-0-	-0- B	-0-	1089	3			N	-0-					35
07	1054	N	1022	-0-	-32 B	-0-	1022	3			N	-0-					35
08	1085	N	983	-0-	-102 B	-0-	983	3			N	-0-					35
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	901	-0-	-179 B	-0-	901	3			N	-0-					35
*10	1083	N	1083	-0-	-0- B	-0-	1083	3			N	-0-					35

RICE WELL #: 5 RRCID -> 241705 COMPL. DATE 08/12/2008 TOTAL DEPTH 2947 PERF. 2470 - 2725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	541	-0-	-17 B	-0-	541	3			N	-0-					-0-
06	602	N	602	-0-	-0- B	-0-	602	3			N	-0-					-0-
07	576	N	576	-0-	-0- B	-0-	576	3			N	-0-					-0-
08	563	N	563	-0-	-0- B	-0-	563	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	536	-0-	-64 B	-0-	536	3			N	-0-					-0-
10	589	N	574	-0-	-15 B	-0-	574	3			N	-0-					-0-

GRIFFIN WELL #: 2 RRCID -> 241761 COMPL. DATE 05/03/2007 TOTAL DEPTH 2435 PERF. 2352 - 2385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	961	-0-	-31 B	-0-	961	3			N	-0-					-0-
06	1155	N	1155	-0-	-0- B	-0-	1155	3			N	-0-					-0-
07	1117	N	1117	-0-	-0- B	-0-	1117	3			N	-0-					-0-
08	1071	N	1071	-0-	-0- B	-0-	1071	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	911	-0-	-139 B	-0-	911	3			N	-0-					-0-
10	1085	N	950	-0-	-135 B	-0-	950	3			N	-0-					-0-

JOHNSON WELL #: 5 RRCID -> 241779 COMPL. DATE 08/07/2008 TOTAL DEPTH 2972 PERF. 2610 - 2735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2865	N	2865	-0-	-0- B	-0-	2865	3			N	-0-					-0-
06	2990	N	2990	-0-	-0- B	-0-	2990	3			N	-0-					-0-
07	2728	N	1871	-0-	-857 B	-0-	1871	3			N	-0-					-0-
08	2987	N	2987	-0-	-0- B	-0-	2987	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3203	N	3203	-0-	-0- B	-0-	3203	3			N	-0-					-0-
*10	3229	N	3229	-0-	-0- B	-0-	3229	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CASTLEBERRY WELL #: 4 RRCID -> 242346 COMPL. DATE 12/03/2007 TOTAL DEPTH 3013 PERF. 2164 - 2219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	902	N	902	-0-	-0-	B	-0-	902	3			N	-0-					-0-
06	948	N	948	-0-	-0-	B	-0-	948	3			N	-0-					-0-
07	930	N	860	-0-	-70	B	-0-	860	3			N	-0-					-0-
08	899	N	865	-0-	-34	B	-0-	865	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	960	N	852	-0-	-108	B	-0-	852	3			N	-0-					-0-
*10	886	N	886	-0-	-0-	B	-0-	886	3			N	-0-					-0-

HUDGINS "A" WELL #: 3 RRCID -> 242351 COMPL. DATE 04/16/2007 TOTAL DEPTH 2472 PERF. 2292 - 2354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1381	N	1381	-0-	-0-	B	-0-	1381	3			N	-0-					-0-
06	1364	N	1364	-0-	-0-	B	-0-	1364	3			N	-0-					-0-
07	1376	N	1376	-0-	-0-	B	-0-	1376	3			N	-0-					-0-
08	1357	N	1357	-0-	-0-	B	-0-	1357	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1316	N	1316	-0-	-0-	B	-0-	1316	3			N	-0-					-0-
*10	1338	N	1338	-0-	-0-	B	-0-	1338	3			N	-0-					-0-

DARSEY WELL #: 5 RRCID -> 242393 COMPL. DATE 03/24/2007 TOTAL DEPTH 2510 PERF. 2234 - 2288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	474	N	474	-0-	-0-	B	-0-	474	3			N	-0-					-0-
06	602	N	602	-0-	-0-	B	-0-	602	3			N	-0-					-0-
07	567	N	567	-0-	-0-	B	-0-	567	3			N	-0-					-0-
08	569	N	569	-0-	-0-	B	-0-	569	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	448	N	448	-0-	-0-	B	-0-	448	3			N	-0-					-0-
*10	473	N	473	-0-	-0-	B	-0-	473	3			N	-0-					-0-

HIBLER WELL #: 4 RRCID -> 246863 COMPL. DATE 05/02/2007 TOTAL DEPTH 2815 PERF. 2564 - 2654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	721	-0-	-54	B	-0-	721	3			N	-0-					-0-
06	780	N	767	-0-	-13	B	-0-	767	3			N	-0-					-0-
07	775	N	747	-0-	-28	B	-0-	747	3			N	-0-					-0-
08	743	N	743	-0-	-0-	B	-0-	743	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	780	N	734	-0-	-46	B	-0-	734	3			N	-0-					-0-
10	744	N	709	-0-	-35	B	-0-	709	3			N	-0-					-0-

SHAMROCK TEXAS PARTNERS L.P. 769125
TINSLEY WELL #: 1 RRCID -> 026747 COMPL. DATE 10/00/1958 TOTAL DEPTH 2052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4	N	4	-0-	-0-	B	-0-	4	2			N	-0-					-0-
06	6	N	1	-0-	-5	B	-0-	1	2			N	-0-					-0-
07	3	N	3	-0-	-0-	B	-0-	3	2			N	-0-					-0-
08	4	N	3	-0-	-1	B	-0-	3	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
10	3	N	2	-0-	-1	B	-0-	2	2			N	-0-					-0-

BEARROW WELL #: 1 RRCID -> 026748 COMPL. DATE 09/00/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	53	-0-	-9	B	-0-	53	2			N	-0-					-0-
06	46	N	46	-0-	-0-	B	-0-	46	2			N	-0-					-0-
07	62	N	35	-0-	-27	B	-0-	35	2			N	-0-					-0-
08	62	N	33	-0-	-29	B	-0-	33	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	27	-0-	-33	B	-0-	27	2			N	-0-					-0-
10	31	N	20	-0-	-11	B	-0-	20	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

BELL -A- WELL #: 2 RRCID -> 026750 COMPL. DATE 01/00/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	221	N	221	-0-	-0-	B	-0-	221	2			N	-0-					-0-
06	210	N	210	-0-	-0-	B	-0-	210	2			N	-0-					-0-
07	186	N	57	-0-	-129	B	-0-	57	2			N	-0-					-0-
08	217	N	1	-0-	-216	B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	1	-0-	-209	B	-0-	1	2			N	-0-					-0-
10	62	N	1	-0-	-61	B	-0-	1	2			N	-0-					-0-

BELL -B- WELL #: 1 RRCID -> 026751 COMPL. DATE 02/00/1952 TOTAL DEPTH 1916 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	167	-0-	-19	B	-0-	167	2			N	-0-					-0-
06	173	N	173	-0-	-0-	B	-0-	173	2			N	-0-					-0-
07	155	N	41	-0-	-114	B	-0-	41	2			N	-0-					-0-
08	155	N	1	-0-	-154	B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	1	-0-	-179	B	-0-	1	2			N	-0-					-0-
10	31	N	1	-0-	-30	B	-0-	1	2			N	-0-					-0-

BELL -C- WELL #: 1 RRCID -> 026752 COMPL. DATE 01/00/1958 TOTAL DEPTH 1984 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	68	N	68	-0-	-0-	B	-0-	68	2			N	-0-					-0-
06	77	N	77	-0-	-0-	B	-0-	77	2			N	-0-					-0-
07	62	N	18	-0-	-44	B	-0-	18	2			N	-0-					-0-
08	62	N	1	-0-	-61	B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	1	-0-	-59	B	-0-	1	2			N	-0-					-0-
10	31	N	1	-0-	-30	B	-0-	1	2			N	-0-					-0-

BETENBOUGH WELL #: 1 RRCID -> 026753 COMPL. DATE 09/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	260	N	260	-0-	-0-	B	-0-	260	2			N	-0-					-0-
06	259	N	259	-0-	-0-	B	-0-	259	2			N	-0-					-0-
07	217	N	211	-0-	-6	B	-0-	211	2			N	-0-					-0-
08	248	N	135	-0-	-113	B	-0-	135	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	69	-0-	-201	B	-0-	69	2			N	-0-					-0-
10	217	N	123	-0-	-94	B	-0-	123	2			N	-0-					-0-

BETENBOUGH WELL #: 2 RRCID -> 026754 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	26	N	26	-0-	-0-	B	-0-	26	2			N	-0-					-0-
06	22	N	22	-0-	-0-	B	-0-	22	2			N	-0-					-0-
07	28	N	28	-0-	-0-	B	-0-	28	2			N	-0-					-0-
08	31	N	15	-0-	-16	B	-0-	15	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	8	-0-	-22	B	-0-	8	2			N	-0-					-0-
10	31	N	5	-0-	-26	B	-0-	5	2			N	-0-					-0-

BETENBOUGH WELL #: 3 RRCID -> 026755 COMPL. DATE 08/00/1957 TOTAL DEPTH 1838 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	360	-0-	-43	B	-0-	360	2			N	-0-					-0-
06	458	N	458	-0-	-0-	B	-0-	458	2			N	-0-					-0-
07	356	N	356	-0-	-0-	B	-0-	356	2			N	-0-					-0-
08	395	N	395	-0-	-0-	B	-0-	395	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	399	-0-	-51	B	-0-	399	2			N	-0-					-0-
10	341	N	305	-0-	-36	B	-0-	305	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125
BETENBOUGH WELL #: 4 RRCID -> 026756 COMPL. DATE 10/00/1957 TOTAL DEPTH 1798 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	333	-0-	-8	B	-0-	333	2			N	-0-					-0-
06	335	N	335	-0-	-0-	B	-0-	335	2			N	-0-					-0-
07	279	N	267	-0-	-12	B	-0-	267	2			N	-0-					-0-
08	341	N	300	-0-	-41	B	-0-	300	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	311	-0-	-19	B	-0-	311	2			N	-0-					-0-
10	279	N	249	-0-	-30	B	-0-	249	2			N	-0-					-0-

LAYCOCK WELL #: 1 RRCID -> 026757 COMPL. DATE 09/00/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	237	N	237	-0-	-0-	B	-0-	237	2			N	-0-					-0-
06	223	N	223	-0-	-0-	B	-0-	223	2			N	-0-					-0-
07	186	N	158	-0-	-28	B	-0-	158	2			N	-0-					-0-
08	256	N	256	-0-	-0-	B	-0-	256	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	203	-0-	-7	B	-0-	203	2			N	-0-					-0-
10	155	N	124	-0-	-31	B	-0-	124	2			N	-0-					-0-

LAYCOCK WELL #: 2 RRCID -> 026758 COMPL. DATE 09/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	171	N	171	-0-	-0-	B	-0-	171	2			N	-0-					-0-
06	150	N	141	-0-	-9	B	-0-	141	2			N	-0-					-0-
07	124	N	121	-0-	-3	B	-0-	121	2			N	-0-					-0-
08	186	N	168	-0-	-18	B	-0-	168	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	103	-0-	-47	B	-0-	103	2			N	-0-					-0-
10	124	N	84	-0-	-40	B	-0-	84	2			N	-0-					-0-

LAYCOCK WELL #: 3 RRCID -> 026759 COMPL. DATE 12/00/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	249	N	249	-0-	-0-	B	-0-	249	2			N	-0-					-0-
06	246	N	246	-0-	-0-	B	-0-	246	2			N	-0-					-0-
07	195	N	195	-0-	-0-	B	-0-	195	2			N	-0-					-0-
08	248	N	183	-0-	-65	B	-0-	183	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	130	-0-	-110	B	-0-	130	2			N	-0-					-0-
*10	196	N	196	-0-	-0-	B	-0-	196	2			N	-0-					-0-

LAYCOCK WELL #: 4 RRCID -> 026760 COMPL. DATE 07/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	209	N	209	-0-	-0-	B	-0-	209	2			N	-0-					-0-
06	200	N	200	-0-	-0-	B	-0-	200	2			N	-0-					-0-
07	186	N	166	-0-	-20	B	-0-	166	2			N	-0-					-0-
08	217	N	165	-0-	-52	B	-0-	165	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	148	-0-	-62	B	-0-	148	2			N	-0-					-0-
10	155	N	97	-0-	-58	B	-0-	97	2			N	-0-					-0-

LAYCOCK WELL #: 5 RRCID -> 026761 COMPL. DATE 07/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	872	N	872	-0-	-0-	B	-0-	872	2			N	-0-					-0-
06	812	N	812	-0-	-0-	B	-0-	812	2			N	-0-					-0-
07	806	N	663	-0-	-143	B	-0-	663	2			N	-0-					-0-
08	837	N	626	-0-	-211	B	-0-	626	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	810	N	535	-0-	-275	B	-0-	535	2			N	-0-					-0-
10	651	N	425	-0-	-226	B	-0-	425	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125
LAYCOCK WELL #: 6 RRCID -> 026762 COMPL. DATE 08/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	10	-0-	-52 B	-0-	10	2			N	-0-					-0-
06	60	N	1	-0-	-59 B	-0-	1	2			N	-0-					-0-
07	62	N	1	-0-	-61 B	-0-	1	2			N	-0-					-0-
08	10	N	1	-0-	-9 B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

LAYCOCK WELL #: 9 RRCID -> 026763 COMPL. DATE 08/00/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	209	-0-	-8 B	-0-	209	2			N	-0-					-0-
06	192	N	192	-0-	-0- B	-0-	192	2			N	-0-					-0-
07	197	N	197	-0-	-0- B	-0-	197	2			N	-0-					-0-
08	217	N	194	-0-	-23 B	-0-	194	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	198	N	198	-0-	-0- B	-0-	198	2			N	-0-					-0-
10	186	N	126	-0-	-60 B	-0-	126	2			N	-0-					-0-

LAYCOCK WELL #: 10 RRCID -> 026764 COMPL. DATE 12/00/1957 TOTAL DEPTH 1862 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	218	-0-	-61 B	-0-	218	2			N	-0-					-0-
06	246	N	246	-0-	-0- B	-0-	246	2			N	-0-					-0-
07	251	N	251	-0-	-0- B	-0-	251	2			N	-0-					-0-
08	217	N	201	-0-	-16 B	-0-	201	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	2	-0-	-238 B	-0-	2	2			N	-0-					-0-
10	248	N	143	-0-	-105 B	-0-	143	2			N	-0-					-0-

LAYCOCK WELL #: 11 RRCID -> 026765 COMPL. DATE 12/00/1957 TOTAL DEPTH 1914 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	175	-0-	-11 B	-0-	175	2			N	-0-					-0-
06	190	N	190	-0-	-0- B	-0-	190	2			N	-0-					-0-
07	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
08	186	N	158	-0-	-28 B	-0-	158	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	151	-0-	-29 B	-0-	151	2			N	-0-					-0-
10	155	N	112	-0-	-43 B	-0-	112	2			N	-0-					-0-

LAYCOCK WELL #: 12 RRCID -> 026766 COMPL. DATE 11/00/1957 TOTAL DEPTH 1890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	345	-0-	-27 B	-0-	345	2			N	-0-					-0-
06	359	N	359	-0-	-0- B	-0-	359	2			N	-0-					-0-
07	267	N	267	-0-	-0- B	-0-	267	2			N	-0-					-0-
08	341	N	279	-0-	-62 B	-0-	279	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	200	-0-	-160 B	-0-	200	2			N	-0-					-0-
10	279	N	220	-0-	-59 B	-0-	220	2			N	-0-					-0-

LAYCOCK WELL #: 13 RRCID -> 026767 COMPL. DATE 11/00/1957 TOTAL DEPTH 1830 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	464	-0-	-63 B	-0-	464	2			N	-0-					-0-
06	498	N	498	-0-	-0- B	-0-	498	2			N	-0-					-0-
07	434	N	415	-0-	-19 B	-0-	415	2			N	-0-					-0-
08	465	N	335	-0-	-130 B	-0-	335	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	253	-0-	-257 B	-0-	253	2			N	-0-					-0-
10	403	N	268	-0-	-135 B	-0-	268	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

LAYCOCK WELL #: 14 RRCID -> 026768 COMPL. DATE 03/00/1958 TOTAL DEPTH 1750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	241	N	241	-0-	-0-	B	-0-	241	2			N	-0-					-0-
06	225	N	225	-0-	-0-	B	-0-	225	2			N	-0-					-0-
07	248	N	196	-0-	-52	B	-0-	196	2			N	-0-					-0-
08	248	N	157	-0-	-91	B	-0-	157	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	111	-0-	-129	B	-0-	111	2			N	-0-					-0-
10	186	N	114	-0-	-72	B	-0-	114	2			N	-0-					-0-

LAYCOCK WELL #: 15 RRCID -> 026769 COMPL. DATE 02/00/1958 TOTAL DEPTH 1935 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	457	N	457	-0-	-0-	B	-0-	457	2			N	-0-					-0-
06	379	N	379	-0-	-0-	B	-0-	379	2			N	-0-					-0-
07	403	N	328	-0-	-75	B	-0-	328	2			N	-0-					-0-
08	465	N	249	-0-	-216	B	-0-	249	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	194	-0-	-196	B	-0-	194	2			N	-0-					-0-
10	341	N	163	-0-	-178	B	-0-	163	2			N	-0-					-0-

LAYCOCK WELL #: 16 RRCID -> 026770 COMPL. DATE 04/00/1961 TOTAL DEPTH 1982 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	243	-0-	-36	B	-0-	243	2			N	-0-					-0-
06	240	N	1	-0-	-239	B	-0-	1	2			N	-0-					-0-
07	217	N	1	-0-	-216	B	-0-	1	2			N	-0-					-0-
08	248	N	65	-0-	-183	B	-0-	65	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	44	N	44	-0-	-0-	B	-0-	44	2			N	-0-					-0-
*10	34	N	34	-0-	-0-	B	-0-	34	2			N	-0-					-0-

LAYCOCK WELL #: 17 RRCID -> 026771 COMPL. DATE 03/00/1961 TOTAL DEPTH 1930 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	33	N	33	-0-	-0-	B	-0-	33	2			N	-0-					-0-
06	15	N	13	-0-	-2	B	-0-	13	2			N	-0-					-0-
07	35	N	35	-0-	-0-	B	-0-	35	2			N	-0-					-0-
08	31	N	28	-0-	-3	B	-0-	28	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	21	N	21	-0-	-0-	B	-0-	21	2			N	-0-					-0-
10	31	N	9	-0-	-22	B	-0-	9	2			N	-0-					-0-

LAYCOCK WELL #: 18 RRCID -> 026772 COMPL. DATE 03/00/1961 TOTAL DEPTH 2016 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	157	N	157	-0-	-0-	B	-0-	157	2			N	-0-					-0-
06	150	N	142	-0-	-8	B	-0-	142	2			N	-0-					-0-
07	124	N	121	-0-	-3	B	-0-	121	2			N	-0-					-0-
08	155	N	116	-0-	-39	B	-0-	116	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	79	-0-	-71	B	-0-	79	2			N	-0-					-0-
10	124	N	73	-0-	-51	B	-0-	73	2			N	-0-					-0-

LAYCOCK WELL #: 19 RRCID -> 026773 COMPL. DATE 03/00/1961 TOTAL DEPTH 1950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	331	-0-	-10	B	-0-	331	2			N	-0-					-0-
06	358	N	358	-0-	-0-	B	-0-	358	2			N	-0-					-0-
07	290	N	290	-0-	-0-	B	-0-	290	2			N	-0-					-0-
08	341	N	225	-0-	-116	B	-0-	225	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	229	-0-	-131	B	-0-	229	2			N	-0-					-0-
10	279	N	186	-0-	-93	B	-0-	186	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

LAYCOCK WELL #: 20 RRCID -> 026774 COMPL. DATE 03/00/1958 TOTAL DEPTH 1866 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	193	N	193	-0-	-0-	B	-0-	193	2			N	-0-					-0-
06	226	N	226	-0-	-0-	B	-0-	226	2			N	-0-					-0-
07	186	N	182	-0-	-4	B	-0-	182	2			N	-0-					-0-
08	186	N	164	-0-	-22	B	-0-	164	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	111	-0-	-129	B	-0-	111	2			N	-0-					-0-
10	186	N	119	-0-	-67	B	-0-	119	2			N	-0-					-0-

LAYCOCK WELL #: 21 RRCID -> 026775 COMPL. DATE 03/00/1958 TOTAL DEPTH 1908 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	170	-0-	-78	B	-0-	170	2			N	-0-					-0-
06	130	N	130	-0-	-0-	B	-0-	130	2			N	-0-					-0-
07	121	N	121	-0-	-0-	B	-0-	121	2			N	-0-					-0-
08	155	N	99	-0-	-56	B	-0-	99	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	53	-0-	-67	B	-0-	53	2			N	-0-					-0-
10	124	N	51	-0-	-73	B	-0-	51	2			N	-0-					-0-

LAYCOCK WELL #: 22 RRCID -> 026776 COMPL. DATE 03/00/1958 TOTAL DEPTH 1862 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	257	-0-	-22	B	-0-	257	2			N	-0-					-0-
06	270	N	250	-0-	-20	B	-0-	250	2			N	-0-					-0-
07	248	N	229	-0-	-19	B	-0-	229	2			N	-0-					-0-
08	248	N	224	-0-	-24	B	-0-	224	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	233	-0-	-7	B	-0-	233	2			N	-0-					-0-
10	217	N	203	-0-	-14	B	-0-	203	2			N	-0-					-0-

STALEY WELL #: 1 RRCID -> 026777 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	325	N	325	-0-	-0-	B	-0-	325	2			N	-0-					-0-
06	520	N	520	-0-	-0-	B	-0-	520	2			N	-0-					-0-
07	396	N	396	-0-	-0-	B	-0-	396	2			N	-0-					-0-
08	310	N	248	-0-	-62	B	-0-	248	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	308	-0-	-202	B	-0-	308	2			N	-0-					-0-
10	403	N	255	-0-	-148	B	-0-	255	2			N	-0-					-0-

STALEY WELL #: 3 RRCID -> 026778 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	40	-0-	-22	B	-0-	40	2			N	-0-					-0-
06	60	N	1	-0-	-59	B	-0-	1	2			N	-0-					-0-
07	31	N	1	-0-	-30	B	-0-	1	2			N	-0-					-0-
08	31	N	1	-0-	-30	B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1	N	1	-0-	-0-	B	-0-	1	2			N	-0-					-0-
*10	13	N	13	-0-	-0-	B	-0-	13	2			N	-0-					-0-

STALEY WELL #: 4 RRCID -> 026779 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	195	-0-	-22	B	-0-	195	2			N	-0-					-0-
06	210	N	200	-0-	-10	B	-0-	200	2			N	-0-					-0-
07	186	N	158	-0-	-28	B	-0-	158	2			N	-0-					-0-
08	186	N	129	-0-	-57	B	-0-	129	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	169	-0-	-41	B	-0-	169	2			N	-0-					-0-
10	155	N	133	-0-	-22	B	-0-	133	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125

STALEY WELL #: A 2 RRCID -> 026780 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-
06	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
07	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-
08	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-
10	62	N	51	-0-	-11 B	-0-	51	2			N	-0-					-0-

TINSLEY WELL #: A 1 RRCID -> 026781 COMPL. DATE 05/30/1962 TOTAL DEPTH 2052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	102	N	102	-0-	-0- B	-0-	102	2			N	-0-					-0-
06	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-
07	86	N	86	-0-	-0- B	-0-	86	2			N	-0-					-0-
08	93	N	90	-0-	-3 B	-0-	90	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	56	-0-	-34 B	-0-	56	2			N	-0-					-0-
10	93	N	68	-0-	-25 B	-0-	68	2			N	-0-					-0-

WATTENBARGER WELL #: 1 RRCID -> 026783 COMPL. DATE 11/00/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	232	-0-	-47 B	-0-	232	2			N	-0-					-0-
06	240	N	208	-0-	-32 B	-0-	208	2			N	-0-					-0-
07	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-
08	217	N	175	-0-	-42 B	-0-	175	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	130	-0-	-80 B	-0-	130	2			N	-0-					-0-
10	186	N	141	-0-	-45 B	-0-	141	2			N	-0-					-0-

WATTENBARGER WELL #: 2 RRCID -> 026784 COMPL. DATE 11/00/1957 TOTAL DEPTH 1841 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	446	N	446	-0-	-0- B	-0-	446	2			N	-0-					-0-
06	448	N	448	-0-	-0- B	-0-	448	2			N	-0-					-0-
07	353	N	353	-0-	-0- B	-0-	353	2			N	-0-					-0-
08	434	N	289	-0-	-145 B	-0-	289	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	388	-0-	-62 B	-0-	388	2			N	-0-					-0-
10	341	N	291	-0-	-50 B	-0-	291	2			N	-0-					-0-

WATTENBARGER WELL #: 3 RRCID -> 026785 COMPL. DATE 11/00/1957 TOTAL DEPTH 1827 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	205	N	205	-0-	-0- B	-0-	205	2			N	-0-					-0-
06	204	N	204	-0-	-0- B	-0-	204	2			N	-0-					-0-
07	217	N	165	-0-	-52 B	-0-	165	2			N	-0-					-0-
08	217	N	154	-0-	-63 B	-0-	154	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	167	-0-	-43 B	-0-	167	2			N	-0-					-0-
10	155	N	136	-0-	-19 B	-0-	136	2			N	-0-					-0-

WATTENBARGER WELL #: 4 RRCID -> 026786 COMPL. DATE 11/00/1957 TOTAL DEPTH 1800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	132	-0-	-54 B	-0-	132	2			N	-0-					-0-
06	176	N	176	-0-	-0- B	-0-	176	2			N	-0-					-0-
07	186	N	156	-0-	-30 B	-0-	156	2			N	-0-					-0-
08	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	91	-0-	-89 B	-0-	91	2			N	-0-					-0-
10	155	N	105	-0-	-50 B	-0-	105	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SHAMROCK TEXAS PARTNERS L.P. //CONT.// 769125
LAYCOCK WELL #: 7 RRCID -> 026791 COMPL. DATE 06/00/1952 TOTAL DEPTH 1777 PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	395	N	395	-0-		-0-	B	-0-	395	2			N	-0-					-0-
06	330	N	222	-0-		-108	B	-0-	222	2			N	-0-					-0-
07	230	N	230	-0-		-0-	B	-0-	230	2			N	-0-					-0-
08	416	N	416	-0-		-0-	B	-0-	416	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			
09	251	N	251	-0-		-0-	B	-0-	251	2			N	-0-					-0-
10	217	N	207	-0-		-10	B	-0-	207	2			N	-0-					-0-

LAYCOCK WELL #: 8 RRCID -> 026792 COMPL. DATE 03/00/1952 TOTAL DEPTH 1780 PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	922	N	922	-0-		-0-	B	-0-	922	2			N	-0-					-0-
06	873	N	873	-0-		-0-	B	-0-	873	2			N	-0-					-0-
07	713	N	712	-0-		-1	B	-0-	712	2			N	-0-					-0-
08	868	N	700	-0-		-168	B	-0-	700	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			
09	840	N	454	-0-		-386	B	-0-	454	2			N	-0-					-0-
10	713	N	454	-0-		-259	B	-0-	454	2			N	-0-					-0-

SMITH WELL #: 1 RRCID -> 026793 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	149	N	149	-0-		-0-	B	-0-	149	2			N	-0-					-0-
06	156	N	156	-0-		-0-	B	-0-	156	2			N	-0-					-0-
07	155	N	117	-0-		-38	B	-0-	117	2			N	-0-					-0-
08	155	N	99	-0-		-56	B	-0-	99	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			
09	150	N	65	-0-		-85	B	-0-	65	2			N	-0-					-0-
10	124	N	70	-0-		-54	B	-0-	70	2			N	-0-					-0-

SIERRA GROUP, L.L.C. 780203
GEORGE WELL #: 3 RRCID -> 026367 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	87	N	87	-0-		-0-	B	-0-	87	2			N	-0-					-0-
06	74	N	74	-0-		-0-	B	-0-	74	2			N	-0-					-0-
07	62	N	60	-0-		-2	B	-0-	60	2			N	-0-					-0-
08	93	N	62	-0-		-31	B	-0-	62	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			
09	81	N	81	-0-		-0-	B	-0-	81	2			N	-0-					-0-
*10	106	N	106	-0-		-0-	B	-0-	106	2			N	-0-					-0-

RIDINGER WELL #: 1 RRCID -> 026422 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	157	N	157	-0-		-0-	B	-0-	157	2			N	-0-					-0-
06	157	N	157	-0-		-0-	B	-0-	157	2			N	-0-					-0-
07	390	N	390	-0-		-0-	B	-0-	390	2			N	-0-					-0-
08	155	N	143	-0-		-12	B	-0-	143	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			
09	150	N	144	-0-		-6	B	-0-	144	2			N	-0-					-0-
10	217	N	165	-0-		-52	B	-0-	165	2			N	-0-					-0-

GIERHART, C. E. WELL #: 1 RRCID -> 047230 COMPL. DATE 10/06/1969 TOTAL DEPTH 2013 PERF. 1935 - 2013

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	CODE	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-		-0-	B	-0-	1	2			N	-0-					-0-
06	1	N	1	-0-		-0-	B	-0-	1	2			N	-0-					-0-
07	1	N	1	-0-		-0-	B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-		-0-	B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																			
09	1	N	1	-0-		-0-	B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-		-0-	B	-0-	1	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SIERRA GROUP, L.L.C. //CONT.// 780203
BIGGERS WELL #: 1 RRCID -> 048759 COMPL. DATE 07/18/1970 TOTAL DEPTH 2052 PERF. 1962 - 2035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	1	-0-	-61 B	-0-	1	2			N	-0-					-0-
06	60	N	1	-0-	-59 B	-0-	1	2			N	-0-					-0-
07	62	N	1	-0-	-61 B	-0-	1	2			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	2			N	-0-					-0-

STALLS, RANDY 811989
GOLDIE WELL #: 1 RRCID -> 102086 COMPL. DATE 08/02/1982 TOTAL DEPTH 2460 PERF. 2214 - 2416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	0	#	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	#	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

STINE-HAWKINS 821850
FRANKS WELL #: 1 RRCID -> 026323 COMPL. DATE 06/20/1958 TOTAL DEPTH 2126 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 06/26/2018 - PLUGGED 06/26/18

HAWKINS, WM. G. WELL #: 1 RRCID -> 085086 COMPL. DATE 08/10/1980 TOTAL DEPTH 2285 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1217	N	1217	-0-	-0- B	-0-	1217	2			N	-0-					-0-
06	989	N	989	-0-	-0- B	-0-	989	2			N	-0-					-0-
07	930	N	859	-0-	-71 B	-0-	859	2			N	-0-					-0-
08	1209	N	995	-0-	-214 B	-0-	995	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1093	N	1093	-0-	-0- B	-0-	1093	2			N	-0-					-0-
*10	1075	N	1075	-0-	-0- B	-0-	1075	2			N	-0-					-0-

HAWKINS WELL #: 1 RRCID -> 090745 COMPL. DATE 08/19/1977 TOTAL DEPTH 2400 PERF. 2130 - 2144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HAWKINS -5- WELL #: 1 RRCID -> 098545 COMPL. DATE 01/27/1982 TOTAL DEPTH 2328 PERF. 2035 - 2151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	134	N	134	-0-	-0- B	-0-	134	2			N	-0-					-0-
06	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
07	149	N	149	-0-	-0- B	-0-	149	2			N	-0-					-0-
08	231	N	231	-0-	-0- B	-0-	231	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	257	N	257	-0-	-0- B	-0-	257	2			N	-0-					-0-
*10	246	N	246	-0-	-0- B	-0-	246	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: ROBERTS
STINE-HAWKINS //CONT.// 821850
HAWKINS, W. G. WELL #: 1A RRCID -> 133595 COMPL. DATE 07/07/1983 TOTAL DEPTH 2267 PERF. 2100 - 2255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SUPA ENERGY, INC. 830245
ROACH, H. N. WELL #: 2 RRCID -> 026942 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	248	N	130	-0-	-118	B	-0-	130	3			N	-0-					-0-
06	374	N	374	-0-	-0-	B	-0-	374	3			N	-0-					-0-
07	354	N	354	-0-	-0-	B	-0-	354	3			N	-0-					-0-
08	342	N	342	-0-	-0-	B	-0-	342	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	60	-0-	-0-	B	-0-	60	3			N	-0-					-0-
*10	288	N	288	-0-	-0-	B	-0-	288	3			N	-0-					-0-

ANDERSON WELL #: 1 RRCID -> 027024 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	744	N	613	-0-	-131	B	-0-	613	3			N	-0-					-0-
06	630	N	506	-0-	-124	B	-0-	506	3			N	-0-					-0-
07	651	N	344	-0-	-307	B	-0-	344	3			N	-0-					-0-
08	620	N	557	-0-	-63	B	-0-	557	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	483	N	483	-0-	-0-	B	-0-	483	3			N	-0-					-0-
*10	517	N	517	-0-	-0-	B	-0-	517	3			N	-0-					-0-

COLUMBIAN FUEL CORP. WELL #: 1 RRCID -> 027025 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MCDOWELL WELL #: 1 RRCID -> 027029 COMPL. DATE 10/14/1962 TOTAL DEPTH 1914 PERF. N/A

05	45	N	45	-0-	-0-	B	-0-	45	3			N	-0-					-0-
06	38	N	38	-0-	-0-	B	-0-	38	3			N	-0-					-0-
07	31	N	23	-0-	-8	B	-0-	23	3			N	-0-					-0-
08	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	31	N	28	-0-	-3	B	-0-	28	3			N	-0-					-0-

MALONE WELL #: 1 RRCID -> 027030 COMPL. DATE 11/01/1960 TOTAL DEPTH N/A PERF. N/A

05	137	N	137	-0-	-0-	B	-0-	137	3			N	-0-					-0-
06	128	N	128	-0-	-0-	B	-0-	128	3			N	-0-					-0-
07	124	N	114	-0-	-10	B	-0-	114	3			N	-0-					-0-
08	127	N	127	-0-	-0-	B	-0-	127	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	118	N	118	-0-	-0-	B	-0-	118	3			N	-0-					-0-
10	124	N	116	-0-	-8	B	-0-	116	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SUPA ENERGY, INC. //CONT.// 830245
PAKAN WELL #: A 1 RRCID -> 027031 COMPL. DATE 08/17/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PAKAN, MIRO WELL #: 1 RRCID -> 027032 COMPL. DATE 05/25/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	43	N	43	-0-	-0- B	-0-	43	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

WALLACE WELL #: 1 RRCID -> 027033 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	15	N	15	-0-	-0- B	-0-	15	3			N	-0-					-0-
06	13	N	-0-	-0-	-13 B	-0-					N	-0-					-0-
07	14	N	8	-0-	-6 B	-0-	8	3			N	-0-					-0-
08	15	N	-0-	-0-	-15 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
10	8	N	3	-0-	-5 B	-0-	3	3			N	-0-					-0-

WALLACE WELL #: 2 RRCID -> 027034 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-
06	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
07	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
08	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
10	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-

WALLACE WELL #: A 1 RRCID -> 027035 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7115	R	467	-0-	-6648 B	-0-	467	3			N	-0-					-0-
06	446	R	446	-0-	-0- B	-0-	446	3			N	-0-					-0-
07	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
08	310	N	NO RPT	-0-	-310 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	310	N	NO RPT	-0-	-310 B	-0-					N	NO RPT					-0-

GROGAN, J. W. WELL #: 1 RRCID -> 027038 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1002	N	1002	-0-	-0- B	-0-	1002	3			N	-0-					-0-
06	966	N	966	-0-	-0- B	-0-	966	3			N	-0-					-0-
07	770	N	770	-0-	-0- B	-0-	770	3			N	-0-					-0-
08	847	N	847	-0-	-0- B	-0-	847	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	864	N	864	-0-	-0- B	-0-	864	3			N	-0-					-0-
*10	962	N	962	-0-	-0- B	-0-	962	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
SUPA ENERGY, INC. //CONT.// 830245
RIPPY-SPEED WELL #: 1 RRCID -> 027039 COMPL. DATE 03/03/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
06	180	N	127	-0-	-53 B	-0-	127	3			N	-0-					-0-
07	217	N	198	-0-	-19 B	-0-	198	3			N	-0-					-0-
08	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
10	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-

WALLACE WELL #: 1 RRCID -> 027040 COMPL. DATE 09/01/1961 TOTAL DEPTH 2013 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	15	N	15	-0-	-0- B	-0-	15	3			N	-0-					-0-
06	30	N	12	-0-	-18 B	-0-	12	3			N	-0-					-0-
07	8	N	8	-0-	-0- B	-0-	8	3			N	-0-					-0-
08	9	N	9	-0-	-0- B	-0-	9	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

WALLACE WELL #: A 1 RRCID -> 027041 COMPL. DATE 11/20/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	467	-0-	-246 B	-0-	467	3			N	-0-					-0-
06	446	N	446	-0-	-0- B	-0-	446	3			N	-0-					-0-
07	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
08	403	N	403	-0-	-0- B	-0-	403	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
*10	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-

STOKES WELL #: 1 RRCID -> 076658 COMPL. DATE 03/30/1978 TOTAL DEPTH 2362 PERF. 2077 - 2217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	119	N	119	-0-	-0- B	-0-	119	3			N	-0-					-0-
06	122	N	122	-0-	-0- B	-0-	122	3			N	-0-					-0-
07	111	N	111	-0-	-0- B	-0-	111	3			N	-0-					-0-
08	124	N	121	-0-	-3 B	-0-	121	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-
10	124	N	123	-0-	-1 B	-0-	123	3			N	-0-					-0-

HILTBRUNER WELL #: 1 RRCID -> 076659 COMPL. DATE 03/04/1978 TOTAL DEPTH 2133 PERF. 1833 - 1887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	97	-0-	-368 B	-0-	97	3			N	-0-					-0-
06	240	N	69	-0-	-171 B	-0-	69	3			N	-0-					-0-
07	155	N	87	-0-	-68 B	-0-	87	3			N	-0-					-0-
08	93	N	73	-0-	-20 B	-0-	73	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	82	N	82	-0-	-0- B	-0-	82	3			N	-0-					-0-
10	93	N	64	-0-	-29 B	-0-	64	3			N	-0-					-0-

GLASSCOCK, J. WELL #: 1 RRCID -> 078343 COMPL. DATE 08/17/1978 TOTAL DEPTH 2080 PERF. 1827 - 1929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SUPA ENERGY, INC. //CONT.// 830245
MORGAN, B. WELL #: 1 RRCID -> 078344 COMPL. DATE 08/17/1978 TOTAL DEPTH 2008 PERF. 1841 - 1945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	394	N	394	-0-	-0- B	-0-	394	3			N	-0-					-0-
06	355	N	355	-0-	-0- B	-0-	355	3			N	-0-					-0-
07	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-
08	372	N	331	-0-	-41 B	-0-	331	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-
*10	356	N	356	-0-	-0- B	-0-	356	3			N	-0-					-0-

CROCKETT, M. K. WELL #: 1 RRCID -> 078559 COMPL. DATE 08/30/1978 TOTAL DEPTH 2137 PERF. 2066 - 2124

05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PURCELL WELL #: 1 RRCID -> 078560 COMPL. DATE 08/30/1978 TOTAL DEPTH 1953 PERF. 1834 - 1891

05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

LITCHFIELD, B.L. WELL #: 1 RRCID -> 079096 COMPL. DATE 10/03/1978 TOTAL DEPTH 2097 PERF. 1983 - 2069

05	11	N	11	-0-	-0- B	-0-	11	3			N	-0-					-0-
06	60	N	11	-0-	-49 B	-0-	11	3			N	-0-					-0-
07	11	N	11	-0-	-0- B	-0-	11	3			N	-0-					-0-
08	13	N	13	-0-	-0- B	-0-	13	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	7	N	7	-0-	-0- B	-0-	7	3			N	-0-					-0-
10	11	N	2	-0-	-9 B	-0-	2	3			N	-0-					-0-

RENEAU, J. R. -C- WELL #: 1 RRCID -> 079125 COMPL. DATE 10/01/1978 TOTAL DEPTH 2014 PERF. 1923 - 1999

05	31	N	21	-0-	-10 B	-0-	21	3			N	-0-					-0-
06	30	N	22	-0-	-8 B	-0-	22	3			N	-0-					-0-
07	31	N	22	-0-	-9 B	-0-	22	3			N	-0-					-0-
08	31	N	26	-0-	-5 B	-0-	26	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14	N	14	-0-	-0- B	-0-	14	3			N	-0-					-0-
10	31	N	4	-0-	-27 B	-0-	4	3			N	-0-					-0-

SMITH WELL #: 1 RRCID -> 079409 COMPL. DATE 10/21/1978 TOTAL DEPTH 2152 PERF. 1986 - 2081

05	73	N	73	-0-	-0- B	-0-	73	3			N	-0-					-0-
06	72	N	72	-0-	-0- B	-0-	72	3			N	-0-					-0-
07	84	N	84	-0-	-0- B	-0-	84	3			N	-0-					-0-
08	80	N	80	-0-	-0- B	-0-	80	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	69	N	69	-0-	-0- B	-0-	69	3			N	-0-					-0-
10	93	N	76	-0-	-17 B	-0-	76	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SUPA ENERGY, INC. //CONT.// 830245
LANE WELL #: 1 RRCID -> 079978 COMPL. DATE 11/18/1978 TOTAL DEPTH 2344 PERF. 1989 - 2019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
06	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
07	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-
08	155	N	119	-0-	-36 B	-0-	119	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
*10	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-

FABIAN WELL #: 1 RRCID -> 079979 COMPL. DATE 11/18/1978 TOTAL DEPTH 2415 PERF. 2036 - 2353

05	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
06	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
07	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
08	103	N	103	-0-	-0- B	-0-	103	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	106	N	106	-0-	-0- B	-0-	106	3			N	-0-					-0-
*10	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-

GABEL WELL #: 1 RRCID -> 080219 COMPL. DATE 11/28/1978 TOTAL DEPTH 2368 PERF. 1998 - 2197

05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-

CLOSE, G. R. -A- WELL #: 1 RRCID -> 080302 COMPL. DATE 12/24/1978 TOTAL DEPTH 1661 PERF. 1488 - 1598

05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B DENY		11	-0-	11 B	11	11	3			N	-0-					-0-

BOWEN, W. H. JR. WELL #: 1 RRCID -> 080304 COMPL. DATE 09/13/1978 TOTAL DEPTH 1675 PERF. 1617 - 1647

05	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-
06	330	N	309	-0-	-21 B	-0-	309	3			N	-0-					-0-
07	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
08	372	N	278	-0-	-94 B	-0-	278	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	324	N	324	-0-	-0- B	-0-	324	3			N	-0-					-0-
10	279	N	123	-0-	-156 B	-0-	123	3			N	-0-					-0-

BAILEY, M WELL #: 1 RRCID -> 083081 COMPL. DATE 05/24/1979 TOTAL DEPTH 2080 PERF. 1695 - 2044

05	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-
06	38	N	38	-0-	-0- B	-0-	38	3			N	-0-					-0-
07	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-
08	44	N	44	-0-	-0- B	-0-	44	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	25	N	25	-0-	-0- B	-0-	25	3			N	-0-					-0-
10	31	N	7	-0-	-24 B	-0-	7	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
SUPA ENERGY, INC. //CONT.// 830245
BAILEY, F. M. WELL #: 1 RRCID -> 083082 COMPL. DATE 04/14/1979 TOTAL DEPTH 2205 PERF. 2037 - 2177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TATE, O. O. WELL #: 1 RRCID -> 083083 COMPL. DATE 06/13/1979 TOTAL DEPTH 2158 PERF. 1807 - 2115

05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CUNNINGHAM, L. C. WELL #: 1 RRCID -> 083084 COMPL. DATE 05/29/1979 TOTAL DEPTH 2248 PERF. 1805 - 2193

05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PHILLIPS, CARL WELL #: 1 RRCID -> 083287 COMPL. DATE 05/19/1979 TOTAL DEPTH 2158 PERF. 1633 - 1875

05	38	N	38	-0-	-0-	B	-0-	38	3			N	-0-					-0-
06	40	N	40	-0-	-0-	B	-0-	40	3			N	-0-					-0-
07	40	N	40	-0-	-0-	B	-0-	40	3			N	-0-					-0-
08	46	N	46	-0-	-0-	B	-0-	46	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	26	N	26	-0-	-0-	B	-0-	26	3			N	-0-					-0-
10	31	N	7	-0-	-24	B	-0-	7	3			N	-0-					-0-

LAYCOCK, L. WELL #: 1 RRCID -> 083751 COMPL. DATE 07/18/1979 TOTAL DEPTH 2052 PERF. 1666 - 2013

05	27	N	27	-0-	-0-	B	-0-	27	3			N	-0-					-0-
06	25	N	25	-0-	-0-	B	-0-	25	3			N	-0-					-0-
07	16	N	16	-0-	-0-	B	-0-	16	3			N	-0-					-0-
08	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	10	N	10	-0-	-0-	B	-0-	10	3			N	-0-					-0-
10	31	N	5	-0-	-26	B	-0-	5	3			N	-0-					-0-

LAYCOCK, L. -C- WELL #: 1 RRCID -> 085110 COMPL. DATE 10/29/1979 TOTAL DEPTH 1981 PERF. 1767 - 1953

05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
SUPA ENERGY, INC. //CONT.// 830245
MORRIS WELL #: 9701 RRCID -> 094106 COMPL. DATE 05/26/1981 TOTAL DEPTH 1870 PERF. 1787 - 1835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	43	N	43	-0-	-0- B	-0-	43	3			N	-0-					-0-
06	60	N	44	-0-	-16 B	-0-	44	3			N	-0-					-0-
07	44	N	44	-0-	-0- B	-0-	44	3			N	-0-					-0-
08	51	N	51	-0-	-0- B	-0-	51	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	29	N	29	-0-	-0- B	-0-	29	3			N	-0-					-0-
10	31	N	8	-0-	-23 B	-0-	8	3			N	-0-					-0-

TROXELL OIL & GAS 871350
KISER, B. F. WELL #: 1 RRCID -> 026408 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

TROXELL, B. R. 871363
PIRTLE, W. L. WELL #: 1 RRCID -> 026878 COMPL. DATE 08/21/1961 TOTAL DEPTH N/A PERF. N/A

05	14B DENY	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B DENY	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

VANGUARD OPERATING, LLC 881585
HUDGINS WELL #: 1 RRCID -> 025887 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	930	N	892	-0-	-38 B	-0-	892	3			N	-0-					-0-
06	870	N	826	-0-	-44 B	-0-	826	3			N	-0-					-0-
07	874	N	874	-0-	-0- B	-0-	874	3			N	-0-					-0-
08	899	N	833	-0-	-66 B	-0-	833	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	841	N	841	-0-	-0- B	-0-	841	3			N	-0-					-0-
*10	892	N	892	-0-	-0- B	-0-	892	3			N	-0-					-0-

WALLS, G. M. & FRANCES, INC. 894215
GOODE WELL #: 1 RRCID -> 025813 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
06	210	N	206	-0-	-4 B	-0-	206	3			N	-0-					-0-
07	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
08	217	N	198	-0-	-19 B	-0-	198	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	192	-0-	-18 B	-0-	192	3			N	-0-					-0-
*10	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-

PERKINS -B- WELL #: 2 RRCID -> 025827 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-
06	300	N	229	-0-	-71 B	-0-	229	3			N	-0-					-0-
07	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-
08	248	N	218	-0-	-30 B	-0-	218	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
*10	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WALLS, G. M. & FRANCES, INC. //CONT.// 894215
CUBINE WELL #: 1 RRCID -> 026554 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	40	N	40	-0-	-0- B	-0-	40	3			N	-0-					-0-
06	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-
07	40	N	40	-0-	-0- B	-0-	40	3			N	-0-					-0-
08	31	N	31	-0-	-0- B	-0-	31	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	28	-0-	-2 B	-0-	28	3			N	-0-					-0-
*10	24	N	24	-0-	-0- B	-0-	24	3			N	-0-					-0-

WARNER, MARK T. OIL CO 897220
PARKER WELL #: 1 RRCID -> 026600 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	463	-0-	-2 B	-0-	463	3			N	-0-					-0-
06	438	N	438	-0-	-0- B	-0-	438	3			N	-0-					-0-
07	442	N	442	-0-	-0- B	-0-	442	3			N	-0-					-0-
08	378	N	378	-0-	-0- B	-0-	378	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	447	N	447	-0-	-0- B	-0-	447	3			N	-0-					-0-
*10	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-

WISCHKAEMPER, JAMES K. 932957
SEWELL, G. R. WELL #: 2 RRCID -> 026324 COMPL. DATE 03/27/1958 TOTAL DEPTH 1824 PERF. 1812 - 1824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	115	N	115	-0-	-0- B	-0-	115	3			N	-0-					-0-
06	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
07	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-
08	110	N	110	-0-	-0- B	-0-	110	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
*10	122	N	122	-0-	-0- B	-0-	122	3			N	-0-					-0-

MITCHELL WELL #: 1 RRCID -> 026327 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	202	-0-	-15 B	-0-	202	3			N	-0-					-0-
06	210	N	203	-0-	-7 B	-0-	203	3			N	-0-					-0-
07	217	N	199	-0-	-18 B	-0-	199	3			N	-0-					-0-
08	217	N	207	-0-	-10 B	-0-	207	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	207	-0-	-3 B	-0-	207	3			N	-0-					-0-
*10	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-

SANDERS WELL #: A 1 RRCID -> 026330 COMPL. DATE 09/26/1957 TOTAL DEPTH 1819 PERF. 1803 - 1819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	668	N	668	-0-	-0- B	-0-	668	3			N	-0-					-0-
06	636	N	636	-0-	-0- B	-0-	636	3			N	-0-					-0-
07	651	N	601	-0-	-50 B	-0-	601	3			N	-0-					-0-
08	651	N	597	-0-	-54 B	-0-	597	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	607	-0-	-23 B	-0-	607	3			N	-0-					-0-
*10	615	N	615	-0-	-0- B	-0-	615	3			N	-0-					-0-

SEWELL, G. R. WELL #: 1 RRCID -> 026332 COMPL. DATE 12/20/1957 TOTAL DEPTH 1812 PERF. 1770 - 1812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
06	150	N	114	-0-	-36 B	-0-	114	3			N	-0-					-0-
07	155	N	96	-0-	-59 B	-0-	96	3			N	-0-					-0-
08	124	N	107	-0-	-17 B	-0-	107	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	93	-0-	-27 B	-0-	93	3			N	-0-					-0-
10	93	N	85	-0-	-8 B	-0-	85	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, JAMES K. //CONT.// 932957
BENSON, J. R. WELL #: 1 RRCID -> 026343 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	60	-0-	-2 B	-0-	60	2			N	-0-					-0-
06	60	N	56	-0-	-4 B	-0-	56	2			N	-0-					-0-
07	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
08	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	47	-0-	-13 B	-0-	47	2			N	-0-					-0-
10	62	N	48	-0-	-14 B	-0-	48	2			N	-0-					-0-

BENSON, J. R. WELL #: 2 RRCID -> 026344 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-
06	134	N	134	-0-	-0- B	-0-	134	2			N	-0-					-0-
07	140	N	140	-0-	-0- B	-0-	140	2			N	-0-					-0-
08	144	N	144	-0-	-0- B	-0-	144	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	99	-0-	-21 B	-0-	99	2			N	-0-					-0-
10	155	N	98	-0-	-57 B	-0-	98	2			N	-0-					-0-

BROTHERS, C. C. WELL #: 1 RRCID -> 026345 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	206	-0-	-11 B	-0-	206	3			N	-0-					-0-
06	210	N	206	-0-	-4 B	-0-	206	3			N	-0-					-0-
07	217	N	211	-0-	-6 B	-0-	211	3			N	-0-					-0-
08	217	N	201	-0-	-16 B	-0-	201	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	193	-0-	-17 B	-0-	193	3			N	-0-					-0-
10	217	N	166	-0-	-51 B	-0-	166	3			N	-0-					-0-

CARLTON, E. E. WELL #: 1 RRCID -> 026346 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	61	-0-	-1 B	-0-	61	2			N	-0-					-0-
06	60	N	58	-0-	-2 B	-0-	58	2			N	-0-					-0-
07	64	N	64	-0-	-0- B	-0-	64	2			N	-0-					-0-
08	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	52	-0-	-8 B	-0-	52	2			N	-0-					-0-
10	62	N	53	-0-	-9 B	-0-	53	2			N	-0-					-0-

KEGEL, A. B. WELL #: 1 RRCID -> 026348 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	15	-0-	-16 B	-0-	15	3			N	-0-					-0-
06	27	N	27	-0-	-0- B	-0-	27	3			N	-0-					-0-
07	15	N	15	-0-	-0- B	-0-	15	3			N	-0-					-0-
08	15	N	7	-0-	-8 B	-0-	7	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
10	15	N	9	-0-	-6 B	-0-	9	3			N	-0-					-0-

KEGEL WELL #: B 1 RRCID -> 026349 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	60	N	60	-0-	-0- B	-0-	60	3			N	-0-					-0-
06	45	N	45	-0-	-0- B	-0-	45	3			N	-0-					-0-
07	31	N	28	-0-	-3 B	-0-	28	3			N	-0-					-0-
08	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	35	N	35	-0-	-0- B	-0-	35	3			N	-0-					-0-
*10	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, JAMES K. //CONT.// 932957
MCKINNEY, G. L. WELL #: 1 RRCID -> 026350 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	161	N	161	-0-	-0- B	-0-	161	3			N	-0-					-0-
06	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
07	155	N	154	-0-	-1 B	-0-	154	3			N	-0-					-0-
08	155	N	143	-0-	-12 B	-0-	143	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	146	-0-	-34 B	-0-	146	3			N	-0-					-0-
*10	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-

MORGAN, T. H. WELL #: A 1 RRCID -> 026351 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	217	N	141	-0-	-76 B	-0-	141	2			N	-0-					-0-
06	150	N	137	-0-	-13 B	-0-	137	2			N	-0-					-0-
07	133	N	133	-0-	-0- B	-0-	133	2			N	-0-					-0-
08	155	N	132	-0-	-23 B	-0-	132	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	117	-0-	-33 B	-0-	117	2			N	-0-					-0-
10	124	N	112	-0-	-12 B	-0-	112	2			N	-0-					-0-

MORGAN, T. H. WELL #: A 2 RRCID -> 026352 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	93	N	56	-0-	-37 B	-0-	56	2			N	-0-					-0-
06	60	N	52	-0-	-8 B	-0-	52	2			N	-0-					-0-
07	62	N	49	-0-	-13 B	-0-	49	2			N	-0-					-0-
08	62	N	48	-0-	-14 B	-0-	48	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	43	-0-	-17 B	-0-	43	2			N	-0-					-0-
10	62	N	41	-0-	-21 B	-0-	41	2			N	-0-					-0-

MORGAN, T. H. WELL #: A 3 RRCID -> 026353 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	62	N	53	-0-	-9 B	-0-	53	2			N	-0-					-0-
06	60	N	49	-0-	-11 B	-0-	49	2			N	-0-					-0-
07	62	N	46	-0-	-16 B	-0-	46	2			N	-0-					-0-
08	62	N	45	-0-	-17 B	-0-	45	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	40	-0-	-20 B	-0-	40	2			N	-0-					-0-
*10	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-

MORGAN, T. H. WELL #: A 4 RRCID -> 026354 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	93	N	84	-0-	-9 B	-0-	84	2			N	-0-					-0-
06	90	N	80	-0-	-10 B	-0-	80	2			N	-0-					-0-
07	77	N	77	-0-	-0- B	-0-	77	2			N	-0-					-0-
08	93	N	76	-0-	-17 B	-0-	76	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	60	-0-	-30 B	-0-	60	2			N	-0-					-0-
10	62	N	57	-0-	-5 B	-0-	57	2			N	-0-					-0-

MORGAN, T. H. WELL #: A 5 RRCID -> 026355 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	93	N	85	-0-	-8 B	-0-	85	2			N	-0-					-0-
06	90	N	81	-0-	-9 B	-0-	81	2			N	-0-					-0-
07	78	N	78	-0-	-0- B	-0-	78	2			N	-0-					-0-
08	93	N	77	-0-	-16 B	-0-	77	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	72	-0-	-18 B	-0-	72	2			N	-0-					-0-
10	93	N	69	-0-	-24 B	-0-	69	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, JAMES K. //CONT.// 932957
MORGAN, T. H. WELL #: A 6 RRCID -> 026356 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	70	-0-	-85	B	-0-	70	2			N	-0-					-0-
06	66	N	66	-0-	-0-	B	-0-	66	2			N	-0-					-0-
07	155	N	63	-0-	-92	B	-0-	63	2			N	-0-					-0-
08	64	N	64	-0-	-0-	B	-0-	64	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	105	N	105	-0-	-0-	B	-0-	105	2			N	-0-					-0-
*10	99	N	99	-0-	-0-	B	-0-	99	2			N	-0-					-0-

MORGAN, T. H. WELL #: B 1 RRCID -> 026357 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	279	N	268	-0-	-11	B	-0-	268	2			N	-0-					-0-
06	264	N	264	-0-	-0-	B	-0-	264	2			N	-0-					-0-
07	270	N	270	-0-	-0-	B	-0-	270	2			N	-0-					-0-
08	279	N	274	-0-	-5	B	-0-	274	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	247	-0-	-23	B	-0-	247	2			N	-0-					-0-
10	279	N	246	-0-	-33	B	-0-	246	2			N	-0-					-0-

MORGAN, T. H. WELL #: B 2 RRCID -> 026358 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	341	N	207	-0-	-134	B	-0-	207	2			N	-0-					-0-
06	270	N	203	-0-	-67	B	-0-	203	2			N	-0-					-0-
07	248	N	209	-0-	-39	B	-0-	209	2			N	-0-					-0-
08	217	N	213	-0-	-4	B	-0-	213	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	240	N	240	-0-	-0-	B	-0-	240	2			N	-0-					-0-
*10	241	N	241	-0-	-0-	B	-0-	241	2			N	-0-					-0-

BOREN WELL #: 1 RRCID -> 026745 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

GORDON, O. T. WELL #: 1 RRCID -> 026823 COMPL. DATE 01/12/1984 TOTAL DEPTH 1814 PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

HARVEY, O. B. WELL #: 1 RRCID -> 026911 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	930	N	866	-0-	-64	B	-0-	866	3			N	-0-					-0-
06	900	N	766	-0-	-134	B	-0-	766	3			N	-0-					-0-
07	806	N	639	-0-	-167	B	-0-	639	3			N	-0-					-0-
08	868	N	776	-0-	-92	B	-0-	776	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	780	N	478	-0-	-302	B	-0-	478	3			N	-0-					-0-
*10	786	N	786	-0-	-0-	B	-0-	786	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, JAMES K. //CONT.// 932957
HARVEY WELL #: 1 RRCID -> 027027 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HARVEY WELL #: 2 RRCID -> 027028 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	899	N	764	-0-	-135	B	-0-	764	3			N	-0-					-0-
06	900	N	631	-0-	-269	B	-0-	631	3			N	-0-					-0-
07	868	N	458	-0-	-410	B	-0-	458	3			N	-0-					-0-
08	775	N	582	-0-	-193	B	-0-	582	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	630	N	605	-0-	-25	B	-0-	605	3			N	-0-					-0-
*10	804	N	804	-0-	-0-	B	-0-	804	3			N	-0-					-0-

HARVEY, O. B. WELL #: 1 RRCID -> 027037 COMPL. DATE 06/10/1960 TOTAL DEPTH N/A PERF. N/A

05	729	N	729	-0-	-0-	B	-0-	729	3			N	-0-					-0-
06	750	N	645	-0-	-105	B	-0-	645	3			N	-0-					-0-
07	682	N	387	-0-	-295	B	-0-	387	3			N	-0-					-0-
08	744	N	573	-0-	-171	B	-0-	573	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	660	N	578	-0-	-82	B	-0-	578	3			N	-0-					-0-
*10	700	N	700	-0-	-0-	B	-0-	700	3			N	-0-					-0-

SAMMONS -A- WELL #: 2 RRCID -> 035804 COMPL. DATE 12/19/1956 TOTAL DEPTH 2430 PERF. 2252 - 2288

05	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
06	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
07	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
08	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-

COLEMAN, JOHN D. WELL #: 1 RRCID -> 040339 COMPL. DATE 12/23/1965 TOTAL DEPTH 2353 PERF. 2249 - 2326

05	54	N	54	-0-	-0-	B	-0-	54	3			N	-0-					-0-
06	54	N	54	-0-	-0-	B	-0-	54	3			N	-0-					-0-
07	62	N	26	-0-	-36	B	-0-	26	3			N	-0-					-0-
08	62	N	35	-0-	-27	B	-0-	35	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	40	-0-	-20	B	-0-	40	3			N	-0-					-0-
*10	56	N	56	-0-	-0-	B	-0-	56	3			N	-0-					-0-

COLEMAN, JOHN D. WELL #: 2 RRCID -> 040340 COMPL. DATE 12/25/1965 TOTAL DEPTH 2389 PERF. N/A

05	37	N	37	-0-	-0-	B	-0-	37	3			N	-0-					-0-
06	35	N	35	-0-	-0-	B	-0-	35	3			N	-0-					-0-
07	31	N	30	-0-	-1	B	-0-	30	3			N	-0-					-0-
08	31	N	25	-0-	-6	B	-0-	25	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	28	-0-	-2	B	-0-	28	3			N	-0-					-0-
10	31	N	28	-0-	-3	B	-0-	28	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, JAMES K. //CONT.// 932957
PARRISH -ET- -AL- WELL #: 1 RRCID -> 041960 COMPL. DATE 12/15/1965 TOTAL DEPTH 2052 PERF. 1794 - 1830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

TROSTLE WELL #: 3 RRCID -> 074805 COMPL. DATE 05/14/1977 TOTAL DEPTH 1845 PERF. 1722 - 1845

05	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
06	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					-0-
07	7	N	4	-0-	-3 B	-0-	4	2			N	-0-					-0-
08	9	N	4	-0-	-5 B	-0-	4	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
*10	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-

BEDNORZ WELL #: 1 RRCID -> 085200 COMPL. DATE 08/28/1979 TOTAL DEPTH 2310 PERF. 1998 - 2001

05	31	N	8	-0-	-23 B	-0-	8	2			N	-0-					-0-
06	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
07	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
08	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
*10	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-

WISCHKAEMPER -A- WELL #: 2 RRCID -> 086741 COMPL. DATE 11/16/1979 TOTAL DEPTH 2362 PERF. 2048 - 2052

05	62	N	9	-0-	-53 B	-0-	9	2			N	-0-					-0-
06	60	N	27	-0-	-33 B	-0-	27	2			N	-0-					-0-
07	51	N	51	-0-	-0- B	-0-	51	2			N	-0-					-0-
08	54	N	54	-0-	-0- B	-0-	54	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	53	N	53	-0-	-0- B	-0-	53	2			N	-0-					-0-
10	62	N	51	-0-	-11 B	-0-	51	2			N	-0-					-0-

WISCHKAEMPER WELL #: 1 RRCID -> 090741 COMPL. DATE 10/31/1979 TOTAL DEPTH 2688 PERF. 1870 - 1900

05	62	N	46	-0-	-16 B	-0-	46	3			N	-0-					-0-
06	49	N	49	-0-	-0- B	-0-	49	2			N	-0-					-0-
07	42	N	42	-0-	-0- B	-0-	42	3			N	-0-					-0-
08	69	N	69	-0-	-0- B	-0-	69	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-

POWELL, L. WELL #: 1 RRCID -> 091906 COMPL. DATE 01/05/1981 TOTAL DEPTH 2260 PERF. 2063 - 2226

05	73	N	73	-0-	-0- B	-0-	73	3			N	-0-					-0-
06	68	N	68	-0-	-0- B	-0-	68	3			N	-0-					-0-
07	62	N	59	-0-	-3 B	-0-	59	3			N	-0-					-0-
08	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	55	-0-	-5 B	-0-	55	3			N	-0-					-0-
10	62	N	53	-0-	-9 B	-0-	53	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
WISCHKAEMPER, JAMES K. //CONT.// 932957
BRUTON -C- WELL #: 1 RRCID -> 095802 COMPL. DATE 08/24/1981 TOTAL DEPTH 2275 PERF. 2042 - 2138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	8	-0-	-23 B	-0-	8	2			Y	-0-					78
06	30	N	30	-0-	-0- B	-0-	30	2			Y	-0-					78
07	38	N	38	-0-	-0- B	-0-	38	2			Y	-0-					78
08	41	N	41	-0-	-0- B	-0-	41	2			Y	-0-					78
09/01 BALANCING DATE STATUS -> -0-																	
*09	40	N	40	-0-	-0- B	-0-	40	2			Y	-0-					78
*10	39	N	39	-0-	-0- B	-0-	39	2			Y	-0-					78

BRUTON -B- WELL #: 1 RRCID -> 100382 COMPL. DATE 04/22/1980 TOTAL DEPTH 2335 PERF. 2065 - 2077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	9	-0-	-22 B	-0-	9	2			Y	-0-					-0-
06	30	N	29	-0-	-1 B	-0-	29	2			Y	-0-					-0-
07	38	N	38	-0-	-0- B	-0-	38	2			Y	-0-					-0-
08	41	N	41	-0-	-0- B	-0-	41	2			Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	40	N	40	-0-	-0- B	-0-	40	2			Y	-0-					-0-
*10	39	N	39	-0-	-0- B	-0-	39	2			Y	-0-					-0-

WISCHKAEMPER WELL #: 1 RRCID -> 106700 COMPL. DATE 03/18/1983 TOTAL DEPTH 2375 PERF. 2014 - 2022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	8	-0-	-54 B	-0-	8	2			N	-0-					-0-
06	60	N	26	-0-	-34 B	-0-	26	2			N	-0-					-0-
07	51	N	51	-0-	-0- B	-0-	51	2			N	-0-					-0-
08	54	N	54	-0-	-0- B	-0-	54	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	53	N	53	-0-	-0- B	-0-	53	2			N	-0-					-0-
10	62	N	51	-0-	-11 B	-0-	51	2			N	-0-					-0-

WISCHKAEMPER, KENNETH 932970
SHAW, J. M. WELL #: 2 RRCID -> 025869 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
06	100	N	100	-0-	-0- B	-0-	100	3			N	-0-					-0-
07	114	N	114	-0-	-0- B	-0-	114	3			N	-0-					-0-
08	93	N	90	-0-	-3 B	-0-	90	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-
10	93	N	87	-0-	-6 B	-0-	87	3			N	-0-					-0-

LINCOLN-SAUNDERS WELL #: 4 RRCID -> 025888 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

THUT -A- WELL #: 1 RRCID -> 025893 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	19	-0-	-43 B	-0-	19	3			N	-0-					-0-
06	60	N	30	-0-	-30 B	-0-	30	3			N	-0-					-0-
07	53	N	53	-0-	-0- B	-0-	53	3			N	-0-					-0-
08	31	N	23	-0-	-8 B	-0-	23	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	61	N	61	-0-	-0- B	-0-	61	3			N	-0-					-0-
10	62	N	37	-0-	-25 B	-0-	37	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
GUNTER, J. W. WELL #: 1 RRCID -> 026347 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	306	N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-
06	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-
07	310	N	268	-0-	-42 B	-0-	268	3			N	-0-					-0-
08	310	N	269	-0-	-41 B	-0-	269	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
10	279	N	245	-0-	-34 B	-0-	245	3			N	-0-					-0-

WEIBLEY, J. -EST- WELL #: 1 RRCID -> 026359 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	46	-0-	-16 B	-0-	46	3			N	-0-					-0-
06	52	N	52	-0-	-0- B	-0-	52	3			N	-0-					-0-
07	45	N	45	-0-	-0- B	-0-	45	3			N	-0-					-0-
08	38	N	38	-0-	-0- B	-0-	38	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	36	-0-	-24 B	-0-	36	3			N	-0-					-0-
*10	50	N	50	-0-	-0- B	-0-	50	3			N	-0-					-0-

BROWN WELL #: 1 RRCID -> 026369 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	203	-0-	-45 B	-0-	13	1	190	2	N	-0-					-0-
06	200	N	200	-0-	-0- B	-0-	13	1	187	2	N	-0-					-0-
07	186	N	177	-0-	-9 B	-0-	13	1	164	2	N	-0-					-0-
08	217	N	192	-0-	-25 B	-0-	13	1	179	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	202	-0-	-8 B	-0-	13	1	189	2	N	-0-					-0-
*10	201	N	201	-0-	-0- B	-0-	13	1	188	2	N	-0-					-0-

CLOSE, IVEY WELL #: 20 RRCID -> 026373 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	215	N	215	-0-	-0- B	-0-	25	1	190	2	N	-0-					-0-
06	330	N	211	-0-	-119 B	-0-	25	1	186	2	N	-0-					-0-
07	186	N	176	-0-	-10 B	-0-	13	1	163	2	N	-0-					-0-
08	217	N	191	-0-	-26 B	-0-	13	1	178	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	201	-0-	-9 B	-0-	13	1	188	2	N	-0-					-0-
*10	201	N	201	-0-	-0- B	-0-	13	1	188	2	N	-0-					-0-

EDWARDS, W. A. WELL #: 1 RRCID -> 026374 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	256	N	256	-0-	-0- B	-0-	23	1	233	2	N	-0-					-0-
06	252	N	252	-0-	-0- B	-0-	23	1	229	2	N	-0-					-0-
07	216	N	216	-0-	-0- B	-0-	200	1	16	2	N	-0-					-0-
08	231	N	231	-0-	-0- B	-0-	16	1	215	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	248	N	248	-0-	-0- B	-0-	16	1	232	2	N	-0-					-0-
*10	247	N	247	-0-	-0- B	-0-	16	1	231	2	N	-0-					-0-

MAGNOLIA FEE WELL #: 1 RRCID -> 026375 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	117	N	117	-0-	-0- B	-0-	3	1	114	2	N	-0-					-0-
06	114	N	114	-0-	-0- B	-0-	3	1	111	2	N	-0-					-0-
07	93	N	93	-0-	-0- B	-0-	7	1	86	2	N	-0-					-0-
08	124	N	108	-0-	-16 B	-0-	8	1	100	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	119	-0-	-1 B	-0-	8	1	111	2	N	-0-					-0-
*10	119	N	119	-0-	-0- B	-0-	8	1	111	2	N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
PARSONS WELL #: 2 RRCID -> 026377 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	262	N	262	-0-	-0- B	-0-	12	1	250	2	N	-0-					-0-
06	258	N	258	-0-	-0- B	-0-	12	1	246	2	N	-0-					-0-
07	229	N	229	-0-	-0- B	-0-	212	1	17	2	N	-0-					-0-
08	244	N	244	-0-	-0- B	-0-	17	1	227	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	266	N	266	-0-	-0- B	-0-	17	1	249	2	N	-0-					-0-
*10	265	N	265	-0-	-0- B	-0-	17	1	248	2	N	-0-					-0-

PARSONS WELL #: 3 RRCID -> 026378 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	193	N	193	-0-	-0- B	-0-	21	1	172	2	N	-0-					-0-
06	190	N	190	-0-	-0- B	-0-	21	1	169	2	N	-0-					-0-
07	160	N	160	-0-	-0- B	-0-	12	1	148	2	N	-0-					-0-
08	163	N	163	-0-	-0- B	-0-	12	1	175	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	182	N	182	-0-	-0- B	-0-	12	1	170	2	N	-0-					-0-
*10	182	N	182	-0-	-0- B	-0-	12	1	170	2	N	-0-					-0-

PURCELL, J. D. WELL #: 1 RRCID -> 026380 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	388	N	388	-0-	-0- B	-0-	28	1	360	2	N	-0-					-0-
06	385	N	385	-0-	-0- B	-0-	28	1	357	2	N	-0-					-0-
07	341	N	333	-0-	-8 B	-0-	25	1	308	2	N	-0-					-0-
08	403	N	348	-0-	-55 B	-0-	24	1	324	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	386	-0-	-4 B	-0-	24	1	361	2	N	-0-					-0-
*10	385	N	385	-0-	-0- B	-0-	25	1	360	2	N	-0-					-0-

PURCELL, J. D. WELL #: 2 RRCID -> 026381 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	260	N	260	-0-	-0- B	-0-	6	1	254	2	N	-0-					-0-
06	257	N	257	-0-	-0- B	-0-	6	1	251	2	N	-0-					-0-
07	235	N	235	-0-	-0- B	-0-	18	1	217	2	N	-0-					-0-
08	250	N	250	-0-	-0- B	-0-	17	1	233	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	271	N	271	-0-	-0- B	-0-	17	1	254	2	N	-0-					-0-
*10	270	N	270	-0-	-0- B	-0-	17	1	253	2	N	-0-					-0-

HICKS WELL #: 1 RRCID -> 026382 COMPL. DATE 03/29/1929 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	58	-0-	-4 B	-0-	5	1	53	2	N	-0-					-0-
06	60	N	54	-0-	-6 B	-0-	5	1	49	2	N	-0-					-0-
07	62	N	43	-0-	-19 B	-0-	5	1	38	2	N	-0-					-0-
08	62	N	50	-0-	-12 B	-0-	5	1	45	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	46	-0-	-14 B	-0-	5	1	41	2	N	-0-					-0-
*10	53	N	53	-0-	-0- B	-0-	5	1	48	2	N	-0-					-0-

HICKS WELL #: 2 RRCID -> 026383 COMPL. DATE 05/21/1929 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	435	N	435	-0-	-0- B	-0-	38	1	397	2	N	-0-					-0-
06	420	N	402	-0-	-18 B	-0-	38	1	364	2	N	-0-					-0-
07	372	N	323	-0-	-49 B	-0-	38	1	285	2	N	-0-					-0-
08	434	N	376	-0-	-58 B	-0-	38	1	338	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	346	-0-	-44 B	-0-	38	1	308	2	N	-0-					-0-
*10	398	N	398	-0-	-0- B	-0-	38	1	360	2	N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
HICKS WELL #: 3 RRCID -> 026384 COMPL. DATE 09/10/1929 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	93	N	86	-0-	-7 B	-0-	7	1	79	2	N	-0-			-0-
06	90	N	80	-0-	-10 B	-0-	7	1	73	2	N	-0-			-0-
07	64	N	64	-0-	-0- B	-0-	7	1	57	2	N	-0-			-0-
08	93	N	75	-0-	-18 B	-0-	7	1	68	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	90	N	69	-0-	-21 B	-0-	7	1	62	2	N	-0-			-0-
*10	79	N	79	-0-	-0- B	-0-	7	1	72	2	N	-0-			-0-

ADAMSON WELL #: 1 RRCID -> 026392 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	2	N	1	-0-	-1 B	-0-	1	1			N	-0-			-0-
06	4	N	2	-0-	-2 B	-0-	2	1			N	-0-			-0-
07	2	N	1	-0-	-1 B	-0-	1	1			N	-0-			-0-
08	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2	N	1	-0-	-1 B	-0-	1	1			N	-0-			-0-
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-

ADAMSON, R.L. WELL #: 2 RRCID -> 026393 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	252	N	252	-0-	-0- B	-0-	15	1	237	2	N	-0-			-0-
06	249	N	249	-0-	-0- B	-0-	15	1	234	2	N	-0-			-0-
07	220	N	220	-0-	-0- B	-0-	17	1	203	2	N	-0-			-0-
08	235	N	235	-0-	-0- B	-0-	16	1	218	2	N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
*09	254	N	254	-0-	-0- B	-0-	16	1	238	2	N	-0-			-0-
*10	253	N	253	-0-	-0- B	-0-	16	1	237	2	N	-0-			-0-

HICKS WELL #: 1 T RRCID -> 026405 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-
06	1	N	-0-	-0-	-1 B	-0-					N	-0-			-0-
07	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-
08	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
*09	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-

HOSHER/F UNION/ WELL #: 1 RRCID -> 026406 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	279	N	250	-0-	-29 B	-0-	250	3			N	-0-			-0-
06	245	N	245	-0-	-0- B	-0-	245	3			N	-0-			-0-
07	248	N	225	-0-	-23 B	-0-	225	3			N	-0-			-0-
08	248	N	233	-0-	-15 B	-0-	233	3			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
*09	266	N	266	-0-	-0- B	-0-	266	3			N	-0-			-0-
*10	272	N	272	-0-	-0- B	-0-	272	3			N	-0-			-0-

MORGAN, D. L. WELL #: 2 RRCID -> 026414 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-
06	1	N	-0-	-0-	-1 B	-0-					N	-0-			-0-
07	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-
08	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
*09	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-			-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
PARSONS WELL #: 1 RRCID -> 026419 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	129	N	129	-0-	-0- B	-0-	11	1	118	2	N	-0-					-0-
06	180	N	126	-0-	-54 B	-0-	11	1	115	2	N	-0-					-0-
07	104	N	104	-0-	-0- B	-0-	8	1	96	2	N	-0-					-0-
08	124	N	119	-0-	-5 B	-0-	8	1	111	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	125	N	125	-0-	-0- B	-0-	8	1	117	2	N	-0-					-0-
*10	125	N	125	-0-	-0- B	-0-	8	1	117	2	N	-0-					-0-

GEORGE, R. L. WELL #: 1 RRCID -> 026429 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
06	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

HICKS-STALEY WELL #: 1 RRCID -> 026438 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	62	N	60	-0-	-2 B	-0-	60	3			N	-0-					-0-
06	90	N	61	-0-	-29 B	-0-	61	3			N	-0-					-0-
07	62	N	52	-0-	-10 B	-0-	52	3			N	-0-					-0-
08	62	N	35	-0-	-27 B	-0-	35	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	69	N	69	-0-	-0- B	-0-	69	3			N	-0-					-0-
*10	88	N	88	-0-	-0- B	-0-	88	3			N	-0-					-0-

BROCK WELL #: 1 RRCID -> 026458 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	403	N	296	-0-	-107 B	-0-	296	3			N	-0-					-0-
06	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-
07	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
08	369	N	369	-0-	-0- B	-0-	369	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	340	-0-	-50 B	-0-	340	3			N	-0-					-0-
*10	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-

HAINES, G. W. WELL #: 1 RRCID -> 026541 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	362	N	362	-0-	-0- B	-0-	362	3			N	-0-					-0-
06	270	N	1	-0-	-269 B	-0-	1	1			N	-0-					-0-
07	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-
08	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
*10	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-

VALENCIK, JOHN WELL #: 1 RRCID -> 026552 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	186	N	142	-0-	-44 B	-0-	142	3			N	-0-					-0-
06	150	N	143	-0-	-7 B	-0-	143	3			N	-0-					-0-
07	148	N	148	-0-	-0- B	-0-	148	3			N	-0-					-0-
08	155	N	44	-0-	-111 B	-0-	44	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
10	155	N	19	-0-	-136 B	-0-	19	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
GODFREY, K. P. C. WELL #: 1 RRCID -> 026591 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12	N	1	-0-	-11	B	-0-	1	1			N	-0-					-0-
06	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	1	N	-0-	-0-	-1	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1	N	-0-	-0-	-1	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GUYTON HEIRS -A- WELL #: 1 RRCID -> 026726 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	93	N	93	-0-	-0-	B	-0-	93	3			N	-0-					-0-
06	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
07	2	N	2	-0-	-0-	B	-0-	2	1			N	-0-					-0-
08	93	N	2	-0-	-91	B	-0-	2	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1	N	-0-	-0-	-1	B	-0-					N	-0-					-0-
10	2	N	-0-	-0-	-2	B	-0-					N	-0-					-0-

BALTHROPE WELL #: 1 RRCID -> 026794 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	111	N	111	-0-	-0-	B	-0-	111	3			N	-0-					-0-
06	90	N	1	-0-	-89	B	-0-	1	1			N	-0-					-0-
07	93	N	1	-0-	-92	B	-0-	1	1			N	-0-					-0-
08	93	N	1	-0-	-92	B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
*10	74	N	74	-0-	-0-	B	-0-	74	3			N	-0-					-0-

GARDNER WELL #: 1 RRCID -> 026795 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	107	N	107	-0-	-0-	B	-0-	107	3			N	-0-					-0-
06	90	N	86	-0-	-4	B	-0-	86	3			N	-0-					-0-
07	132	N	132	-0-	-0-	B	-0-	132	3			N	-0-					-0-
08	102	N	102	-0-	-0-	B	-0-	102	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	72	-0-	-18	B	-0-	72	3			N	-0-					-0-
10	124	N	88	-0-	-36	B	-0-	88	3			N	-0-					-0-

GARDNER WELL #: 2 RRCID -> 026796 COMPL. DATE 10/01/1957 TOTAL DEPTH N/A PERF. N/A

05	158	N	158	-0-	-0-	B	-0-	158	3			N	-0-					-0-
06	151	N	151	-0-	-0-	B	-0-	151	3			N	-0-					-0-
07	150	N	150	-0-	-0-	B	-0-	150	3			N	-0-					-0-
08	155	N	117	-0-	-38	B	-0-	117	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	128	-0-	-22	B	-0-	128	3			N	-0-					-0-
10	155	N	138	-0-	-17	B	-0-	138	3			N	-0-					-0-

HILL WELL #: 1 RRCID -> 026797 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	232	N	232	-0-	-0-	B	-0-	232	3			N	-0-					-0-
06	207	N	207	-0-	-0-	B	-0-	207	3			N	-0-					-0-
07	219	N	219	-0-	-0-	B	-0-	219	3			N	-0-					-0-
08	186	N	163	-0-	-23	B	-0-	163	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	110	-0-	-70	B	-0-	110	3			N	-0-					-0-
*10	189	N	189	-0-	-0-	B	-0-	189	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
OGORMAN WELL #: 1 RRCID -> 026798 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8	N	2	-0-	-6	B	-0-	2	3			N	-0-					-0-
06	9	N	1	-0-	-8	B	-0-	1	1			N	-0-					-0-
07	10	N	1	-0-	-9	B	-0-	1	1			N	-0-					-0-
08	2	N	1	-0-	-1	B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-

OGORMAN WELL #: 2 RRCID -> 026799 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	31	N	30	-0-	-1	B	-0-	30	3			N	-0-					-0-
06	15	N	1	-0-	-14	B	-0-	1	1			N	-0-					-0-
07	31	N	1	-0-	-30	B	-0-	1	1			N	-0-					-0-
08	31	N	1	-0-	-30	B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-

SIMMS WELL #: 1 RRCID -> 026800 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	34	N	34	-0-	-0-	B	-0-	34	3			N	-0-					-0-
06	2	N	1	-0-	-1	B	-0-	1	1			N	-0-					-0-
07	24	N	24	-0-	-0-	B	-0-	24	3			N	-0-					-0-
08	31	N	1	-0-	-30	B	-0-	1	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1	N	1	-0-	-0-	B	-0-	1	3			N	-0-					-0-
10	31	N	17	-0-	-14	B	-0-	17	3			N	-0-					-0-

TINDALL, F. WELL #: 1 RRCID -> 026801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	155	N	129	-0-	-26	B	-0-	129	3			N	-0-					-0-
06	150	N	1	-0-	-149	B	-0-	1	1			N	-0-					-0-
07	155	N	28	-0-	-127	B	-0-	28	3			N	-0-					-0-
08	124	N	69	-0-	-55	B	-0-	69	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	62	N	62	-0-	-0-	B	-0-	62	3			N	-0-					-0-
*10	140	N	140	-0-	-0-	B	-0-	140	3			N	-0-					-0-

WRIGHT WELL #: 1 RRCID -> 026802 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	181	N	181	-0-	-0-	B	-0-	181	3			N	-0-					-0-
06	180	N	1	-0-	-179	B	-0-	1	1			N	-0-					-0-
07	155	N	1	-0-	-154	B	-0-	1	1			N	-0-					-0-
08	186	N	1	-0-	-185	B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1	N	1	-0-	-0-	B	-0-	1	1			N	-0-					-0-
*10	149	N	149	-0-	-0-	B	-0-	149	3			N	-0-					-0-

HARVEY, O. B. WELL #: 1 RRCID -> 026834 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	379	N	379	-0-	-0-	B	-0-	379	3			N	-0-					-0-
06	376	N	376	-0-	-0-	B	-0-	376	3			N	-0-					-0-
07	321	N	321	-0-	-0-	B	-0-	321	3			N	-0-					-0-
08	372	N	319	-0-	-53	B	-0-	319	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	379	-0-	-11	B	-0-	379	3			N	-0-					-0-
*10	381	N	381	-0-	-0-	B	-0-	381	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
LINKEY, C. A. WELL #: 2 RRCID -> 026842 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	2	-0-	2 B	2	2	1			N	-0-					-0-
08	14B2	EXT	2	-0-	2 B	4	2	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 4																	
*09	8	R	4	-0-	-4 B	-0-	4	1			N	-0-					-0-
*10	5	R	5	-0-	-0- B	-0-	5	1			N	-0-					-0-

PITSCH, CHARLES WELL #: 1 RRCID -> 026848 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	394	N	394	-0-	-0- B	-0-	60	1	334	2	N	-0-					-0-
06	400	N	400	-0-	-0- B	-0-	60	1	340	2	N	-0-					-0-
07	342	N	342	-0-	-0- B	-0-	60	1	282	2	N	-0-					-0-
08	403	N	350	-0-	-53 B	-0-	60	1	290	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	452	N	452	-0-	-0- B	-0-	60	1	392	2	N	-0-					-0-
*10	500	N	500	-0-	-0- B	-0-	60	1	440	2	N	-0-					-0-

PITSCH, CHARLES WELL #: 2 RRCID -> 026849 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	222	N	222	-0-	-0- B	-0-	34	1	188	2	N	-0-					-0-
06	226	N	226	-0-	-0- B	-0-	34	1	192	2	N	-0-					-0-
07	192	N	192	-0-	-0- B	-0-	34	1	158	2	N	-0-					-0-
08	217	N	197	-0-	-20 B	-0-	34	1	163	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	255	N	255	-0-	-0- B	-0-	34	1	221	2	N	-0-					-0-
*10	282	N	282	-0-	-0- B	-0-	34	1	248	2	N	-0-					-0-

ISAACS, MILLIE WELL #: 1 RRCID -> 026876 COMPL. DATE 05/28/1961 TOTAL DEPTH N/A PERF. N/A

05	217	N	171	-0-	-46 B	-0-	171	3			N	-0-					-0-
06	150	N	133	-0-	-17 B	-0-	133	3			N	-0-					-0-
07	155	N	118	-0-	-37 B	-0-	118	3			N	-0-					-0-
08	186	N	90	-0-	-96 B	-0-	90	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-
*10	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-

GOSSETT WELL #: 1 RRCID -> 026882 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	341	N	341	-0-	-0- B	-0-	341	3			N	-0-					-0-
06	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-
07	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-
08	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					-0-
*10	269	N	269	-0-	-0- B	-0-	269	3			N	-0-					-0-

GROGAN WELL #: D 1 RRCID -> 026884 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
06	222	N	222	-0-	-0- B	-0-	222	3			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	1	-0-	-209 B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
COLEMAN WELL #: 1 RRCID -> 026886 COMPL. DATE 01/20/1962 TOTAL DEPTH 2372 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
06	30	N	1	-0-	-29 B	-0-	1	1			N	-0-					-0-
07	31	N	1	-0-	-30 B	-0-	1	1			N	-0-					-0-
08	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-
*10	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-

LANKFORD WELL #: 2 RRCID -> 026889 COMPL. DATE 05/19/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	143	N	143	-0-	-0- B	-0-	143	3			N	-0-					-0-
06	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
07	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
08	155	N	134	-0-	-21 B	-0-	134	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	130	N	130	-0-	-0- B	-0-	130	3			N	-0-					-0-
10	124	N	123	-0-	-1 B	-0-	123	3			N	-0-					-0-

POWELL WELL #: B 1 RRCID -> 026892 COMPL. DATE 02/24/1962 TOTAL DEPTH 2235 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
06	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-
07	155	N	136	-0-	-19 B	-0-	136	3			N	-0-					-0-
08	155	N	145	-0-	-10 B	-0-	145	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	134	-0-	-46 B	-0-	134	3			N	-0-					-0-
*10	149	N	149	-0-	-0- B	-0-	149	3			N	-0-					-0-

GROGAN WELL #: A 1 RRCID -> 026909 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	583	N	583	-0-	-0- B	-0-	583	3			N	-0-					-0-
06	566	N	566	-0-	-0- B	-0-	566	3			N	-0-					-0-
07	279	N	161	-0-	-118 B	-0-	161	3			N	-0-					-0-
08	279	N	179	-0-	-100 B	-0-	179	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	102	-0-	-168 B	-0-	102	3			N	-0-					-0-
*10	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-

PITSCH WELL #: 1 RRCID -> 026975 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	176	N	176	-0-	-0- B	-0-	26	1	150	2	N	-0-					-0-
06	150	N	149	-0-	-1 B	-0-	26	1	123	2	N	-0-					-0-
07	155	N	154	-0-	-1 B	-0-	26	1	128	2	N	-0-					-0-
08	156	N	156	-0-	-0- B	-0-	26	1	130	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	166	N	166	-0-	-0- B	-0-	26	1	140	2	N	-0-					-0-
*10	171	N	171	-0-	-0- B	-0-	26	1	145	2	N	-0-					-0-

AYER, J. E. WELL #: 2 RRCID -> 026982 COMPL. DATE 08/08/1937 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	604	N	604	-0-	-0- B	-0-	604	3			N	-0-					-0-
06	566	N	566	-0-	-0- B	-0-	566	3			N	-0-					-0-
07	476	N	476	-0-	-0- B	-0-	476	3			N	-0-					-0-
08	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	392	N	392	-0-	-0- B	-0-	392	3			N	-0-					-0-
*10	449	N	449	-0-	-0- B	-0-	449	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
LAYCOCK WELL #: B 1 RRCID -> 027016 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	592	N	592	-0-	-0- B	-0-	592	3			N	-0-					-0-
06	574	N	574	-0-	-0- B	-0-	574	3			N	-0-					-0-
07	542	N	542	-0-	-0- B	-0-	542	3			N	-0-					-0-
08	589	N	540	-0-	-49 B	-0-	540	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	545	-0-	-25 B	-0-	545	3			N	-0-					-0-
*10	584	N	584	-0-	-0- B	-0-	584	3			N	-0-					-0-

CLOSE, G. L. WELL #: 1 RRCID -> 035617 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

OGORMAN, JAMES WELL #: 1 RRCID -> 035929 COMPL. DATE 04/21/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-
06	207	N	207	-0-	-0- B	-0-	207	3			N	-0-					-0-
07	186	N	134	-0-	-52 B	-0-	134	3			N	-0-					-0-
08	186	N	144	-0-	-42 B	-0-	144	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	111	-0-	-69 B	-0-	111	3			N	-0-					-0-
*10	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-

OGORMAN, EDDIE WELL #: 1 RRCID -> 039522 COMPL. DATE 06/12/1966 TOTAL DEPTH 2129 PERF. 2068 - 2099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

RISK WELL #: 1 RRCID -> 040710 COMPL. DATE 02/27/1966 TOTAL DEPTH 2125 PERF. 1980 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	89	-0-	-4 B	-0-	89	3			N	-0-					-0-
06	120	N	109	-0-	-11 B	-0-	109	3			N	-0-					-0-
07	124	N	123	-0-	-1 B	-0-	123	3			N	-0-					-0-
08	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	115	-0-	-5 B	-0-	115	3			N	-0-					-0-
10	124	N	105	-0-	-19 B	-0-	105	3			N	-0-					-0-

LEWIS WELL #: 1 RRCID -> 049744 COMPL. DATE 03/17/1970 TOTAL DEPTH 2250 PERF. 2120 - 2126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
06	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-
07	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-
08	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-
*10	325	N	325	-0-	-0- B	-0-	325	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
TROSTLE WELL #: 1 RRCID -> 070668 COMPL. DATE 10/04/1976 TOTAL DEPTH 1923 PERF. 1752 - 1894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	72	-0-	-21 B	-0-	72	2			N	-0-					-0-
06	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-
07	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-
08	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-
*10	78	N	78	-0-	-0- B	-0-	78	2			N	-0-					-0-

TROSTLE WELL #: 2 RRCID -> 070669 COMPL. DATE 10/09/1976 TOTAL DEPTH 1941 PERF. 1785 - 1912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
06	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
07	31	N	20	-0-	-11 B	-0-	20	2			N	-0-					-0-
08	31	N	19	-0-	-12 B	-0-	19	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	25	-0-	-5 B	-0-	25	2			N	-0-					-0-
10	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-

TROSTLE WELL #: 4 RRCID -> 074806 COMPL. DATE 07/16/1977 TOTAL DEPTH 1892 PERF. 1713 - 1840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
06	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
07	31	N	28	-0-	-3 B	-0-	28	2			N	-0-					-0-
08	31	N	26	-0-	-5 B	-0-	26	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
*10	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-

WISCHKAEMPER -A- WELL #: 1 RRCID -> 084540 COMPL. DATE 03/16/1979 TOTAL DEPTH 2194 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	126	-0-	-29 B	-0-	126	2			N	-0-					-0-
06	122	N	122	-0-	-0- B	-0-	122	2			N	-0-					-0-
07	124	N	35	-0-	-89 B	-0-	35	2			N	-0-					-0-
08	124	N	64	-0-	-60 B	-0-	64	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	41	-0-	-79 B	-0-	41	2			N	-0-					-0-
*10	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-

WISCHKAEMPER -D- WELL #: 1 RRCID -> 084750 COMPL. DATE 06/01/1979 TOTAL DEPTH 2189 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	10	-0-	-52 B	-0-	10	2			N	-0-					-0-
06	60	N	15	-0-	-45 B	-0-	15	2			N	-0-					-0-
07	48	N	48	-0-	-0- B	-0-	48	2			N	-0-					-0-
08	54	N	54	-0-	-0- B	-0-	54	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	53	N	53	-0-	-0- B	-0-	53	2			N	-0-					-0-
10	62	N	52	-0-	-10 B	-0-	52	2			N	-0-					-0-

WISCHKAEMPER -B WELL #: 1A RRCID -> 085629 COMPL. DATE 05/19/1979 TOTAL DEPTH 2200 PERF. 1936 - 1942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	105	N	105	-0-	-0- B	-0-	105	2			N	-0-					-0-
06	22	N	22	-0-	-0- B	-0-	22	2			N	-0-					-0-
07	124	N	1	-0-	-123 B	-0-	1	1			N	-0-					-0-
08	93	N	1	-0-	-92 B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	1	-0-	-29 B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
WISCHKAEMPER, KENNETH //CONT.// 932970
GORDON WELL #: 1 RRCID -> 085712 COMPL. DATE 07/21/1979 TOTAL DEPTH 1900 PERF. 1686 - 1786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	1	-0-	-30 B	-0-	1	1			N	-0-					-0-
06	30	N	25	-0-	-5 B	-0-	25	2			N	-0-					-0-
07	14	N	1	-0-	-13 B	-0-	1	1			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	1	-0-	-29 B	-0-	1	1			N	-0-					-0-
*10	25	N	25	-0-	-0- B	-0-	25	2			N	-0-					-0-

WISCHKAEMPER WELL #: 1 RRCID -> 087029 COMPL. DATE 08/09/1979 TOTAL DEPTH 2156 PERF. 1932 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	124	-0-	-31 B	-0-	124	2			N	-0-					-0-
06	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-
07	124	N	34	-0-	-90 B	-0-	34	2			N	-0-					-0-
08	124	N	63	-0-	-61 B	-0-	63	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	82	-0-	-68 B	-0-	82	2			N	-0-					-0-
*10	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-

BRUTON -A- WELL #: 1 RRCID -> 089480 COMPL. DATE 06/15/1980 TOTAL DEPTH 2225 PERF. 1948 - 1973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	9	-0-	-53 B	-0-	9	2			N	-0-					-0-
06	60	N	29	-0-	-31 B	-0-	29	2			N	-0-					-0-
07	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-
08	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	65	N	65	-0-	-0- B	-0-	65	2			N	-0-					-0-
*10	63	N	63	-0-	-0- B	-0-	63	2			N	-0-					-0-

SIMPSON WELL #: 1 RRCID -> 090755 COMPL. DATE 07/28/1979 TOTAL DEPTH 2215 PERF. 1848 - 1868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MERTEL, JOHN WELL #: 1 RRCID -> 090756 COMPL. DATE 05/12/1978 TOTAL DEPTH 2487 PERF. 1966 - 2057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
06	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
07	145	N	145	-0-	-0- B	-0-	145	3			N	-0-					-0-
08	155	N	129	-0-	-26 B	-0-	129	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	103	-0-	-47 B	-0-	103	3			N	-0-					-0-
10	155	N	95	-0-	-60 B	-0-	95	3			N	-0-					-0-

LUMMUS WELL #: 1 RRCID -> 091523 COMPL. DATE 07/11/1980 TOTAL DEPTH 2050 PERF. 1846 - 1914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
06	87	N	87	-0-	-0- B	-0-	87	3			N	-0-					-0-
07	62	N	47	-0-	-15 B	-0-	47	3			N	-0-					-0-
08	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	74	N	74	-0-	-0- B	-0-	74	3			N	-0-					-0-
*10	73	N	73	-0-	-0- B	-0-	73	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: WHEELER
WISCHKAEMPER, KENNETH //CONT.// 932970
TROSTLE WELL #: 2 RRCID -> 098937 COMPL. DATE 01/29/1982 TOTAL DEPTH 1979 PERF. 1795 - 1921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	108	-0-	-16 B	-0-	108	3			N	-0-					-0-
06	120	N	98	-0-	-22 B	-0-	98	3			N	-0-					-0-
07	93	N	77	-0-	-16 B	-0-	77	3			N	-0-					-0-
08	93	N	81	-0-	-12 B	-0-	81	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	88	-0-	-2 B	-0-	88	3			N	-0-					-0-
*10	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-

WELLS WELL #: 1 RRCID -> 098951 COMPL. DATE 03/25/1982 TOTAL DEPTH 1763 PERF. 1597 - 1695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	23	-0-	-163 B	-0-	23	3			N	-0-					-0-
06	180	N	5	-0-	-175 B	-0-	5	3			N	-0-					-0-
07	62	N	17	-0-	-45 B	-0-	17	3			N	-0-					-0-
08	31	N	3	-0-	-28 B	-0-	3	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5	N	1	-0-	-4 B	-0-	1	3			N	-0-					-0-
10	31	N	1	-0-	-30 B	-0-	1	3			N	-0-					-0-

MORRIS WELL #: 1 RRCID -> 100825 COMPL. DATE 04/15/1982 TOTAL DEPTH 1900 PERF. 1663 - 1850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	349	-0-	-209 B	-0-	349	3			N	-0-					-0-
06	787	N	787	-0-	-0- B	-0-	787	3			N	-0-					-0-
07	711	N	711	-0-	-0- B	-0-	711	3			N	-0-					-0-
08	686	N	686	-0-	-0- B	-0-	686	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	601	-0-	-179 B	-0-	601	3			N	-0-					-0-
10	713	N	646	-0-	-67 B	-0-	646	3			N	-0-					-0-

CALCOTE WELL #: 1 RRCID -> 102536 COMPL. DATE 08/28/1982 TOTAL DEPTH 2215 PERF. 2049 - 2176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	321	N	321	-0-	-0- B	-0-	321	3			N	-0-					-0-
06	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-
07	306	N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-
08	310	N	307	-0-	-3 B	-0-	307	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	268	-0-	-62 B	-0-	268	3			N	-0-					-0-
10	310	N	296	-0-	-14 B	-0-	296	3			N	-0-					-0-

CLOSE/BRYAN CLOSE WELL #: 1 RRCID -> 102543 COMPL. DATE 04/15/1982 TOTAL DEPTH 1715 PERF. 1611 - 1684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
06	3	N	1	-0-	-2 B	-0-	1	1			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

MANDY WELL #: 1 RRCID -> 103739 COMPL. DATE 12/15/1982 TOTAL DEPTH 3017 PERF. 2371 - 2629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	473	N	473	-0-	-0- B	-0-	473	3			N	-0-					-0-
06	480	N	442	-0-	-38 B	-0-	442	3			N	-0-					-0-
07	473	N	473	-0-	-0- B	-0-	473	3			N	-0-					-0-
08	476	N	476	-0-	-0- B	-0-	476	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	440	-0-	-10 B	-0-	440	3			N	-0-					-0-
10	465	N	451	-0-	-14 B	-0-	451	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
WISCHKAEMPER, KENNETH //CONT.// 932970
MCDOWELL WELL #: 2 RRCID -> 104330 COMPL. DATE 12/24/1982 TOTAL DEPTH 2142 PERF. 1957 - 2089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-
06	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					-0-
07	217	N	199	-0-	-18 B	-0-	199	2			N	-0-					-0-
08	217	N	211	-0-	-6 B	-0-	211	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	204	-0-	-6 B	-0-	204	2			N	-0-					-0-
*10	210	N	210	-0-	-0- B	-0-	210	2			N	-0-					-0-

MCDOWELL WELL #: 1 RRCID -> 104331 COMPL. DATE 12/24/1982 TOTAL DEPTH 2150 PERF. 1963 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	104	-0-	-20 B	-0-	104	3			N	-0-					-0-
06	95	N	95	-0-	-0- B	-0-	95	2			N	-0-					-0-
07	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
08	105	N	105	-0-	-0- B	-0-	105	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-
*10	105	N	105	-0-	-0- B	-0-	105	2			N	-0-					-0-

DEBBIE WELL #: 1 RRCID -> 105404 COMPL. DATE 01/24/1983 TOTAL DEPTH 3100 PERF. 2267 - 2655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	758	-0-	-17 B	-0-	758	3			N	-0-					-0-
06	720	N	716	-0-	-4 B	-0-	716	3			N	-0-					-0-
07	724	N	724	-0-	-0- B	-0-	724	3			N	-0-					-0-
08	744	N	728	-0-	-16 B	-0-	728	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	712	-0-	-8 B	-0-	712	3			N	-0-					-0-
*10	731	N	731	-0-	-0- B	-0-	731	3			N	-0-					-0-

WISCHKAEMPER, EDGAR WELL #: 1 E RRCID -> 105731 COMPL. DATE 09/10/1979 TOTAL DEPTH 2200 PERF. 2032 - 2046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	68	N	68	-0-	-0- B	-0-	68	3			N	-0-					-0-
06	90	N	82	-0-	-8 B	-0-	82	3			N	-0-					-0-
07	93	N	71	-0-	-22 B	-0-	71	3			N	-0-					-0-
08	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	74	-0-	-16 B	-0-	74	3			N	-0-					-0-
*10	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-

TAYLOR WELL #: 1 RRCID -> 106369 COMPL. DATE 06/10/1983 TOTAL DEPTH 2150 PERF. 1985 - 2098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	131	N	131	-0-	-0- B	-0-	131	2			N	-0-					-0-
06	122	N	122	-0-	-0- B	-0-	122	2			N	-0-					-0-
07	124	N	114	-0-	-10 B	-0-	114	2			N	-0-					-0-
08	126	N	126	-0-	-0- B	-0-	126	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	121	N	121	-0-	-0- B	-0-	121	2			N	-0-					-0-
*10	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-

TAYLOR WELL #: 2 RRCID -> 106370 COMPL. DATE 06/09/1983 TOTAL DEPTH 2150 PERF. 1967 - 2081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	132	-0-	-23 B	-0-	132	2			N	-0-					-0-
06	123	N	123	-0-	-0- B	-0-	123	2			N	-0-					-0-
07	124	N	115	-0-	-9 B	-0-	115	2			N	-0-					-0-
08	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	122	N	122	-0-	-0- B	-0-	122	2			N	-0-					-0-
*10	128	N	128	-0-	-0- B	-0-	128	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: HEMPHILL
WISCHKAEMPER, KENNETH //CONT.// 932970
GRAGG WELL #: 1 RRCID -> 106371 COMPL. DATE 03/04/1983 TOTAL DEPTH 2025 PERF. 1504 - 1592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

POWELL WELL #: 3 RRCID -> 107389 COMPL. DATE 06/27/1983 TOTAL DEPTH 2306 PERF. 2064 - 2280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-
06	238	N	238	-0-	-0- B	-0-	238	3			N	-0-					-0-
07	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
08	248	N	218	-0-	-30 B	-0-	218	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	227	-0-	-13 B	-0-	227	3			N	-0-					-0-
*10	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-

JOHNSON A/PENDLETON WELL #: 1 RRCID -> 107656 COMPL. DATE 02/10/1983 TOTAL DEPTH 2195 PERF. 1956 - 2156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	61	-0-	-32 B	-0-	61	3			N	-0-					-0-
06	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
07	93	N	72	-0-	-21 B	-0-	72	3			N	-0-					-0-
08	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	62	-0-	-148 B	-0-	62	3			N	-0-					-0-
10	62	N	53	-0-	-9 B	-0-	53	3			N	-0-					-0-

GILL, KEN WELL #: 1 RRCID -> 108438 COMPL. DATE 10/27/1983 TOTAL DEPTH 2125 PERF. 1969 - 2077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	91	-0-	-2 B	-0-	91	3			N	-0-					-0-
06	90	N	82	-0-	-8 B	-0-	82	3			N	-0-					-0-
07	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-
08	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	79	-0-	-11 B	-0-	79	3			N	-0-					-0-
*10	83	N	83	-0-	-0- B	-0-	83	3			N	-0-					-0-

HEIRS, MCDOWELL WELL #: 1 RRCID -> 108612 COMPL. DATE 10/25/1983 TOTAL DEPTH 2061 PERF. 1899 - 2017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	371	N	371	-0-	-0- B	-0-	371	3			N	-0-					-0-
06	342	N	342	-0-	-0- B	-0-	342	3			N	-0-					-0-
07	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
08	435	N	435	-0-	-0- B	-0-	435	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-
*10	431	N	431	-0-	-0- B	-0-	431	3			N	-0-					-0-

KEYS WELL #: 1 RRCID -> 108748 COMPL. DATE 12/14/1983 TOTAL DEPTH 1909 PERF. 1700 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	167	N	167	-0-	-0- B	-0-	167	3			N	-0-					-0-
06	117	N	117	-0-	-0- B	-0-	117	3			N	-0-					-0-
07	124	N	109	-0-	-15 B	-0-	109	3			N	-0-					-0-
08	155	N	128	-0-	-27 B	-0-	128	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	131	N	131	-0-	-0- B	-0-	131	3			N	-0-					-0-
10	124	N	92	-0-	-32 B	-0-	92	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
HAYES WELL #: 1 RRCID -> 109671 COMPL. DATE 11/30/1982 TOTAL DEPTH 1920 PERF. 1716 - 1720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	58	N	58	-0-	-0- B	-0-	1	1	57	2	N	-0-					-0-
06	60	N	52	-0-	-8 B	-0-	52	2			N	-0-					-0-
07	62	N	51	-0-	-11 B	-0-	4	1	47	2	N	-0-					-0-
08	62	N	53	-0-	-9 B	-0-	4	1	49	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	55	-0-	-5 B	-0-	4	1	51	2	N	-0-					-0-
10	62	N	55	-0-	-7 B	-0-	4	1	51	2	N	-0-					-0-

SHAMROCK PIPEYARD -D- WELL #: 1 RRCID -> 114402 COMPL. DATE 02/19/1963 TOTAL DEPTH 364 PERF. 320 - 340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JEAN WELL #: 1 RRCID -> 114560 COMPL. DATE 03/26/1984 TOTAL DEPTH 2028 PERF. 1738 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
06	122	N	122	-0-	-0- B	-0-	122	3			N	-0-					-0-
07	124	N	104	-0-	-20 B	-0-	104	3			N	-0-					-0-
08	124	N	101	-0-	-23 B	-0-	101	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	114	-0-	-6 B	-0-	114	3			N	-0-					-0-
*10	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-

ROBINSON WELL #: 1 RRCID -> 129796 COMPL. DATE 01/26/1989 TOTAL DEPTH 2188 PERF. 1893 - 2126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	512	-0-	-77 B	-0-	512	3			N	-0-					76
06	540	N	451	-0-	-89 B	-0-	451	3			N	-0-					76
07	496	N	440	-0-	-56 B	-0-	440	3			N	-0-					76
08	527	N	371	-0-	-156 B	-0-	371	3			N	-0-					76
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	446	-0-	-4 B	-0-	446	3			N	-0-					76
*10	490	N	490	-0-	-0- B	-0-	490	3			N	-0-					76

CURRY/BRYAN CLOSE WELL #: 1 RRCID -> 142740 COMPL. DATE 11/18/1974 TOTAL DEPTH 1934 PERF. 1647 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-
10	1	N	1	-0-	-0- B	-0-	1	1			N	-0-					-0-

NELSON, A. L. WELL #: 2 RRCID -> 167833 COMPL. DATE 12/06/1936 TOTAL DEPTH 2210 PERF. 1923 - 2210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	494	N	494	-0-	-0- B	-0-	494	3			N	-0-					-0-
06	510	N	449	-0-	-61 B	-0-	449	3			N	-0-					-0-
07	513	N	513	-0-	-0- B	-0-	513	3			N	-0-					-0-
08	496	N	464	-0-	-32 B	-0-	464	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	486	N	486	-0-	-0- B	-0-	486	3			N	-0-					-0-
10	527	N	408	-0-	-119 B	-0-	408	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
WRIGHT, LYNN 944165
BARNETT WELL #: 1 RRCID -> 025992 COMPL. DATE 05/27/1957 TOTAL DEPTH 2230 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

XTO ENERGY INC. 945936
DAVIS, M. B. WELL #: 35 RRCID -> 025926 COMPL. DATE 10/14/1961 TOTAL DEPTH N/A PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

LOVE, B. H. NCT-1 WELL #: 1 RRCID -> 025940 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	300	N	300	-0-	-0-	B	-0-	300	3			N	-0-					-0-
06	258	N	258	-0-	-0-	B	-0-	258	3			N	-0-					-0-
07	276	N	276	-0-	-0-	B	-0-	276	3			N	-0-					-0-
08	310	N	244	-0-	-66	B	-0-	244	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	283	N	283	-0-	-0-	B	-0-	283	3			N	-0-					-0-
*10	290	N	290	-0-	-0-	B	-0-	290	3			N	-0-					-0-

LOVE, B. H. NCT-1 WELL #: 2 RRCID -> 025941 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	1172	N	1172	-0-	-0-	B	-0-	1172	3			N	-0-					-0-
06	1010	N	1010	-0-	-0-	B	-0-	1010	3			N	-0-					-0-
07	1007	N	1007	-0-	-0-	B	-0-	1007	3			N	-0-					-0-
08	1178	N	855	-0-	-323	B	-0-	855	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1020	N	991	-0-	-29	B	-0-	991	3			N	-0-					-0-
*10	1016	N	1016	-0-	-0-	B	-0-	1016	3			N	-0-					-0-

LOVE, B. H. NCT-1 WELL #: 4 RRCID -> 025943 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	436	N	436	-0-	-0-	B	-0-	436	3			N	-0-					-0-
06	376	N	376	-0-	-0-	B	-0-	376	3			N	-0-					-0-
07	411	N	411	-0-	-0-	B	-0-	411	3			N	-0-					-0-
08	434	N	366	-0-	-68	B	-0-	366	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	425	N	425	-0-	-0-	B	-0-	425	3			N	-0-					-0-
*10	435	N	435	-0-	-0-	B	-0-	435	3			N	-0-					-0-

SAUNDERS NCT-3 WELL #: 58 RRCID -> 025963 COMPL. DATE 07/09/1960 TOTAL DEPTH N/A PERF. N/A

05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
XTO ENERGY INC. //CONT.// 945936
SAUNDERS NCT-3 WELL #: 108 RRCID -> 025964 COMPL. DATE 07/02/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	269	-0-	-103 B	-0-	269	3			N	-0-					-0-
06	330	N	248	-0-	-82 B	-0-	248	3			N	-0-					-0-
07	238	N	238	-0-	-0- B	-0-	238	3			N	-0-					-0-
08	279	N	163	-0-	-116 B	-0-	163	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
*10	307	N	307	-0-	-0- B	-0-	307	3			N	-0-					-0-

SAUNDERS NCT-3 WELL #: 110 RRCID -> 025965 COMPL. DATE 07/05/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-
06	330	N	230	-0-	-100 B	-0-	230	3			N	-0-					-0-
07	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-
08	248	N	120	-0-	-128 B	-0-	120	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	243	N	243	-0-	-0- B	-0-	243	3			N	-0-					-0-
*10	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-

SAUNDERS NCT-3 WELL #: 114 RRCID -> 025966 COMPL. DATE 08/02/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	252	-0-	-120 B	-0-	252	3			N	-0-					-0-
06	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-
07	203	N	203	-0-	-0- B	-0-	203	3			N	-0-					-0-
08	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	-0-	-0-	-240 B	-0-					N	-0-					-0-
10	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-

THUT WELL #: 2 RRCID -> 025969 COMPL. DATE 06/13/1928 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	258	N	258	-0-	-0- B	-0-	258	3			N	-0-					-0-
06	270	N	239	-0-	-31 B	-0-	239	3			N	-0-					-0-
07	279	N	273	-0-	-6 B	-0-	273	3			N	-0-					-0-
08	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	120	-0-	-120 B	-0-	120	3			N	-0-					-0-
10	279	N	238	-0-	-41 B	-0-	238	3			N	-0-					-0-

THUT, H. A. WELL #: 3 RRCID -> 025970 COMPL. DATE 07/22/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	464	N	464	-0-	-0- B	-0-	464	3			N	-0-					-0-
06	430	N	430	-0-	-0- B	-0-	430	3			N	-0-					-0-
07	462	N	462	-0-	-0- B	-0-	462	3			N	-0-					-0-
08	434	N	410	-0-	-24 B	-0-	410	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	185	-0-	-235 B	-0-	185	3			N	-0-					-0-
10	434	N	368	-0-	-66 B	-0-	368	3			N	-0-					-0-

THUT WELL #: 5 RRCID -> 025971 COMPL. DATE 12/11/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
06	330	N	287	-0-	-43 B	-0-	287	3			N	-0-					-0-
07	341	N	321	-0-	-20 B	-0-	321	3			N	-0-					-0-
08	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	142	-0-	-158 B	-0-	142	3			N	-0-					-0-
10	310	N	282	-0-	-28 B	-0-	282	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
XTO ENERGY INC. //CONT.// 945936
DARSEY, R. E. WELL #: 2 RRCID -> 026671 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	234	N	234	-0-	-0-	B	-0-	234	3			N	-0-					-0-
06	210	N	186	-0-	-24	B	-0-	186	3			N	-0-					-0-
07	248	N	212	-0-	-36	B	-0-	212	3			N	-0-					-0-
08	248	N	221	-0-	-27	B	-0-	221	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	167	-0-	-13	B	-0-	167	3			N	-0-					-0-
*10	290	N	290	-0-	-0-	B	-0-	290	3			N	-0-					-0-

DARSEY, R. E. WELL #: 3 RRCID -> 026672 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	299	N	299	-0-	-0-	B	-0-	299	3			N	-0-					-0-
06	241	N	241	-0-	-0-	B	-0-	241	3			N	-0-					-0-
07	266	N	266	-0-	-0-	B	-0-	266	3			N	-0-					-0-
08	279	N	241	-0-	-38	B	-0-	241	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	201	-0-	-39	B	-0-	201	3			N	-0-					-0-
10	279	N	-0-	-0-	-279	B	-0-					N	-0-					-0-

DARSEY, R. E. WELL #: 4 RRCID -> 026673 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	623	N	623	-0-	-0-	B	-0-	623	3			N	-0-					-0-
06	699	N	699	-0-	-0-	B	-0-	699	3			N	-0-					-0-
07	753	N	753	-0-	-0-	B	-0-	753	3			N	-0-					-0-
08	679	N	679	-0-	-0-	B	-0-	679	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	690	N	549	-0-	-141	B	-0-	549	3			N	-0-					-0-
*10	758	N	758	-0-	-0-	B	-0-	758	3			N	-0-					-0-

DARSEY, R. E. WELL #: B 1 RRCID -> 026674 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	232	N	232	-0-	-0-	B	-0-	232	3			N	-0-					-0-
06	180	N	180	-0-	-0-	B	-0-	180	3			N	-0-					-0-
07	197	N	197	-0-	-0-	B	-0-	197	3			N	-0-					-0-
08	217	N	171	-0-	-46	B	-0-	171	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	154	-0-	-26	B	-0-	154	3			N	-0-					-0-
*10	221	N	221	-0-	-0-	B	-0-	221	3			N	-0-					-0-

DARSEY, R. E. WELL #: B 2 RRCID -> 026675 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	406	N	406	-0-	-0-	B	-0-	406	3			N	-0-					-0-
06	381	N	381	-0-	-0-	B	-0-	381	3			N	-0-					-0-
07	409	N	409	-0-	-0-	B	-0-	409	3			N	-0-					-0-
08	403	N	378	-0-	-25	B	-0-	378	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	328	-0-	-62	B	-0-	328	3			N	-0-					-0-
10	403	N	341	-0-	-62	B	-0-	341	3			N	-0-					-0-

DARSEY, R. E. WELL #: B 3 RRCID -> 026676 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1714	R	455	-0-	-1259	B	-0-	455	3			N	-0-					-0-
06	450	N	415	-0-	-35	B	-0-	415	3			N	-0-					-0-
07	434	N	384	-0-	-50	B	-0-	384	3			N	-0-					-0-
08	465	N	401	-0-	-64	B	-0-	401	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	373	-0-	-47	B	-0-	373	3			N	-0-					-0-
*10	408	N	408	-0-	-0-	B	-0-	408	3			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: POTTER
XTO ENERGY INC. //CONT.// 945936
WILLIAMS, J. E. WELL #: 47 RRCID -> 040001 COMPL. DATE 05/19/1966 TOTAL DEPTH 2736 PERF. 2620 - 2677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-
06	122	N	122	-0-	-0- B	-0-	122	3			N	-0-					-0-
07	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-
08	173	N	173	-0-	-0- B	-0-	173	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-
10	186	N	179	-0-	-7 B	-0-	179	3			N	-0-					-0-

5 G RESOURCES, LLC 953465
HARLAN, L. WELL #: 1 RRCID -> 090432 COMPL. DATE 01/23/1980 TOTAL DEPTH 2274 PERF. 2102 - 2232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	106	N	106	-0-	-0- B	-0-	106	2			N	-0-					-0-
06	115	N	115	-0-	-0- B	-0-	115	2			N	-0-					-0-
07	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					-0-
*08	111	N	111	-0-	-0- B	-0-	111	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	107	N	107	-0-	-0- B	-0-	107	2			N	-0-					-0-
10	124	N	87	-0-	-37 B	-0-	87	2			N	-0-					-0-

BAILEY-JOHNSON UNIT -1- WELL #: 1 RRCID -> 090433 COMPL. DATE 01/09/1980 TOTAL DEPTH 2500 PERF. 2265 - 2473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	615	-0-	-67 B	-0-	615	2			N	-0-					-0-
06	630	N	557	-0-	-73 B	-0-	557	2			N	-0-					-0-
07	514	N	514	-0-	-0- B	-0-	514	2			N	-0-					-0-
08	620	N	520	-0-	-100 B	-0-	520	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	510	N	510	-0-	-0- B	-0-	510	2			N	-0-					-0-
*10	564	N	564	-0-	-0- B	-0-	564	2			N	-0-					-0-

BENTLEY, G. A. WELL #: 1 RRCID -> 090434 COMPL. DATE 01/23/1980 TOTAL DEPTH 2529 PERF. 2212 - 2434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-
06	210	N	203	-0-	-7 B	-0-	203	2			N	-0-					-0-
07	222	N	222	-0-	-0- B	-0-	222	2			N	-0-					-0-
08	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	209	N	209	-0-	-0- B	-0-	209	2			N	-0-					-0-
10	217	N	215	-0-	-2 B	-0-	215	2			N	-0-					-0-

BAILEY, J. WELL #: 1 RRCID -> 090435 COMPL. DATE 01/10/1980 TOTAL DEPTH 2220 PERF. 2092 - 2188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BAILEY, EDGAR WELL #: 1 RRCID -> 090436 COMPL. DATE 01/01/1980 TOTAL DEPTH 2210 PERF. 1988 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	212	N	212	-0-	-0- B	-0-	212	2			N	-0-					-0-
06	180	N	178	-0-	-2 B	-0-	178	2			N	-0-					-0-
07	226	N	226	-0-	-0- B	-0-	226	2			N	-0-					-0-
*08	233	N	233	-0-	-0- B	-0-	233	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-
10	217	N	189	-0-	-28 B	-0-	189	2			N	-0-					-0-

PANHANDLE, EAST //CONT.// 68826 001 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
5 G RESOURCES, LLC //CONT.// 953465
KATHY WELL #: 1001 RRCID -> 092336 COMPL. DATE 11/14/1980 TOTAL DEPTH 2260 PERF. 2067 - 2134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					-0-
06	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-
07	81	N	81	-0-	-0- B	-0-	81	2			N	-0-					-0-
*08	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	84	N	84	-0-	-0- B	-0-	84	2			N	-0-					-0-
10	93	N	61	-0-	-32 B	-0-	61	2			N	-0-					-0-

KRISTEN WELL #: 9401 RRCID -> 092338 COMPL. DATE 10/27/1980 TOTAL DEPTH 2275 PERF. 2115 - 2250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					-0-
06	240	N	199	-0-	-41 B	-0-	199	2			N	-0-					-0-
07	224	N	224	-0-	-0- B	-0-	224	2			N	-0-					-0-
08	217	N	216	-0-	-1 B	-0-	216	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	211	N	211	-0-	-0- B	-0-	211	2			N	-0-					-0-
10	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					-0-

RAILSBACK WELL #: 1 RRCID -> 102943 COMPL. DATE 08/20/1982 TOTAL DEPTH 1938 PERF. 1855 - 1913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	377	N	377	-0-	-0- B	-0-	377	2			N	-0-					-0-
06	325	N	325	-0-	-0- B	-0-	325	2			N	-0-					-0-
07	398	N	398	-0-	-0- B	-0-	398	2			N	-0-					-0-
*08	426	N	426	-0-	-0- B	-0-	426	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	317	N	317	-0-	-0- B	-0-	317	2			N	-0-					-0-
10	403	N	162	-0-	-241 B	-0-	162	2			N	-0-					-0-

BAILEY, OPAL WELL #: 1 RRCID -> 104335 COMPL. DATE 01/18/1983 TOTAL DEPTH 1946 PERF. 1841 - 1878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-
06	112	N	112	-0-	-0- B	-0-	112	2			N	-0-					-0-
07	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-
*08	131	N	131	-0-	-0- B	-0-	131	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	126	N	126	-0-	-0- B	-0-	126	2			N	-0-					-0-
10	124	N	115	-0-	-9 B	-0-	115	2			N	-0-					-0-

PANHANDLE, WEST 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
ALYAHA ENERGY, LLC 016536
JONES, ALBERT WELL #: B 1 RRCID -> 023679 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		148	-0-	148 B	4607	148	2			N	-0-					-0-
06	14B2 EXT		1564	-0-	1564 B	6171	1564	2			N	-0-					-0-
07	14B2 EXT		1887	-0-	1887 B	8058	1887	2			N	-0-					-0-
08	9907	X	1849	-0-	-8058	-0-	1849	2			N	-0-					-0-
09	1632	X	1632	-0-	-0-	-0-	1632	2			N	-0-					-0-
*10	1297	X	1297	-0-	-0-	-0-	1297	2			N	-0-					-0-

AMERICAN STAR ENERGY & MIN. CORP 019510
WHITTENBURG WELL #: 1 A RRCID -> 060396 COMPL. DATE 12/02/1974 TOTAL DEPTH 2722 PERF. 2416 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BEAR CREEK OPERATING 060119
WATKINS WELL #: 3 RRCID -> 134218 COMPL. DATE 09/01/1989 TOTAL DEPTH 2828 PERF. 2716 - 2828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

WATKINS -B- WELL #: 12G RRCID -> 139990 COMPL. DATE 08/01/1991 TOTAL DEPTH 2770 PERF. 2665 - 2770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	4	-0-	-27	B	-0-	4	2			N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
*10	24	X	24	-0-	-0-		-0-	24	2			N	-0-					-0-

WATKINS WELL #: 4 RRCID -> 158487 COMPL. DATE 04/10/1996 TOTAL DEPTH 2840 PERF. 272 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	60	N	60	-0-	-0-	B	-0-	48	2	12	9	N	11					35
06	55	N	55	-0-	-0-	B	-0-	54	2	1	9	N	1					36
07	52	N	52	-0-	-0-	B	-0-	35	2	17	9	N	15	44	1			7
08	86	N	86	-0-	-0-		-0-	68	2	18	9	N	16					23
09	77	X	77	-0-	-0-		-0-	65	2	12	9	N	11					34
*10	59	X	59	-0-	-0-		-0-	41	2	18	9	N	16	45	1			5

BICHSEL, ROBERT E. 068998
BISCHEL WELL #: 1 RRCID -> 024332 COMPL. DATE 06/17/1938 TOTAL DEPTH 2844 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BIG RUN PRODUCTION COMPANY 070370
HOLTORF WELL #: 5 RRCID -> 131658 COMPL. DATE 03/31/1989 TOTAL DEPTH 3418 PERF. 2772 - 3044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	207	N	207	-0-	-0-	B	-0-	207	2			N	-0-					-0-
06	75	N	75	-0-	-0-	B	-0-	75	2			N	-0-					-0-
07	100	N	100	-0-	-0-	B	-0-	100	2			N	-0-					-0-
08	150	N	150	-0-	-0-		-0-	150	2			N	-0-					-0-
*09	35	X	35	-0-	-0-		-0-	35	2			N	-0-					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

HOLTORF WELL #: 11 RRCID -> 148937 COMPL. DATE 12/29/1984 TOTAL DEPTH 3510 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BORGER RESOURCES 3 LLC 083233
BURNETT -A- WELL #: 7 RRCID -> 137588 COMPL. DATE 01/23/1991 TOTAL DEPTH 3343 PERF. 2636 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1296	N	1296	-0-	-0- B	-0-	1296	2			N	-0-					-0-
06	2368	N	2368	-0-	-0- B	-0-	2368	2			N	-0-					-0-
07	2792	N	2792	-0-	-0- B	-0-	2792	2			N	-0-					-0-
08	2352	N	2352	-0-	-0-	-0-	2352	2			N	-0-					-0-
09	2598	X	2598	-0-	-0-	-0-	2598	2			N	-0-					-0-
*10	2418	X	2418	-0-	-0-	-0-	2418	2			N	-0-					-0-

BORGER RESOURCES 2 LLC 083236
HERRING WELL #: 4 RRCID -> 023812 COMPL. DATE 05/20/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	551	N	551	-0-	-0- B	-0-	551	2			N	-0-					-0-
06	666	N	666	-0-	-0- B	-0-	666	2			N	-0-					-0-
07	1060	N	1060	-0-	-0- B	-0-	1060	2			N	-0-					-0-
08	1021	N	1021	-0-	-0-	-0-	1021	2			N	-0-					-0-
09	709	X	709	-0-	-0-	-0-	709	2			N	-0-					-0-
*10	618	X	618	-0-	-0-	-0-	618	2			N	-0-					-0-

SANFORD WELL #: D 2 RRCID -> 023927 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	5	N	1	-0-	-4 B	-0-	1	2			N	-0-					-0-
08	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
09	7	X	7	-0-	-0-	-0-	7	2			N	-0-					-0-
*10	6	X	6	-0-	-0-	-0-	6	2			N	-0-					-0-

SANFORD WELL #: E 2 RRCID -> 023929 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	562	N	562	-0-	-0- B	-0-	562	2			N	-0-					-0-
06	657	N	657	-0-	-0- B	-0-	657	2			N	-0-					-0-
07	548	N	548	-0-	-0- B	-0-	548	2			N	-0-					-0-
08	686	N	686	-0-	-0-	-0-	686	2			N	-0-					-0-
09	622	X	622	-0-	-0-	-0-	622	2			N	-0-					-0-
*10	588	X	588	-0-	-0-	-0-	588	2			N	-0-					-0-

SANFORD WELL #: M 2 RRCID -> 023937 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	4	N	1	-0-	-3 B	-0-	1	2			N	-0-					-0-
08	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
09	6	X	6	-0-	-0-	-0-	6	2			N	-0-					-0-
*10	6	X	6	-0-	-0-	-0-	6	2			N	-0-					-0-

JOHNSON WELL #: 1 RRCID -> 024582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BORGER RESOURCES 2 LLC //CONT.// 083236

CHAPP WELL #: 3 RRCID -> 024785 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
06	52	N	52	-0-	-0- B	-0-	52	2			N	-0-					-0-
07	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
08	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
09	60	N	49	-0-	-11	-0-	49	2			N	-0-					-0-
*10	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-

CHAPP WELL #: 4 RRCID -> 024786 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
06	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
07	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
08	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
09	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
*10	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-

HAGY WELL #: 1 RRCID -> 024887 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	35	N	35	-0-	-0- B	-0-	35	2			N	-0-					-0-
06	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
07	27	N	27	-0-	-0- B	-0-	27	2			N	-0-					-0-
08	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
09	25	X	25	-0-	-0-	-0-	25	2			N	-0-					-0-
*10	25	X	25	-0-	-0-	-0-	25	2			N	-0-					-0-

JOHNSON WELL #: 2 RRCID -> 025251 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SANFORD WELL #: 3 RRCID -> 025258 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
06	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
07	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
08	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
09	44	X	44	-0-	-0-	-0-	44	2			N	-0-					-0-
*10	46	X	46	-0-	-0-	-0-	46	2			N	-0-					-0-

WHITTENBURG WELL #: 5 RRCID -> 025269 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	671	N	671	-0-	-0- B	-0-	671	2			N	-0-					-0-
06	572	N	572	-0-	-0- B	-0-	572	2			N	-0-					-0-
07	509	N	509	-0-	-0- B	-0-	509	2			N	-0-					-0-
08	522	N	522	-0-	-0-	-0-	522	2			N	-0-					-0-
09	466	X	466	-0-	-0-	-0-	466	2			N	-0-					-0-
*10	483	X	483	-0-	-0-	-0-	483	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BORGER RESOURCES 2 LLC //CONT.// 083236
SANFORD -C- WELL #: 5 RRCID -> 035065 COMPL. DATE 12/17/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	342	N	342	-0-	-0-	B	-0-	342	2			N	-0-					-0-
06	569	N	569	-0-	-0-	B	-0-	569	2			N	-0-					-0-
07	457	N	457	-0-	-0-	B	-0-	457	2			N	-0-					-0-
08	584	N	584	-0-	-0-		-0-	584	2			N	-0-					-0-
09	495	X	495	-0-	-0-		-0-	495	2			N	-0-					-0-
*10	525	X	525	-0-	-0-		-0-	525	2			N	-0-					-0-

JOHNSON WELL #: 1R RRCID -> 224920 COMPL. DATE 01/01/2007 TOTAL DEPTH 3223 PERF. 2360 - 2940

05	1311	N	1311	-0-	-0-	B	-0-	1311	2			N	-0-					-0-
06	1030	N	1030	-0-	-0-	B	-0-	1030	2			N	-0-					-0-
07	1046	N	1046	-0-	-0-	B	-0-	1046	2			N	-0-					-0-
08	1170	N	1170	-0-	-0-		-0-	1170	2			N	-0-					-0-
09	1142	X	1142	-0-	-0-		-0-	1142	2			N	-0-					-0-
*10	1239	X	1239	-0-	-0-		-0-	1239	2			N	-0-					-0-

DEE O GEE WELL #: 1 RRCID -> 264833 COMPL. DATE 04/06/2013 TOTAL DEPTH 2802 PERF. 2152 - 2792

05	2703	N	2703	-0-	-0-	B	-0-	2703	2			N	-0-					-0-
06	2099	N	2099	-0-	-0-	B	-0-	2099	2			N	-0-					-0-
07	1914	N	1914	-0-	-0-	B	-0-	1914	2			N	-0-					-0-
08	2084	N	2084	-0-	-0-		-0-	2084	2			N	-0-					-0-
09	1884	X	1884	-0-	-0-		-0-	1884	2			N	-0-					-0-
*10	1877	X	1877	-0-	-0-		-0-	1877	2			N	-0-					-0-

KYLE WELL #: 3 RRCID -> 269610 COMPL. DATE 03/01/2012 TOTAL DEPTH 3098 PERF. 2330 - 2816

05	285	N	285	-0-	-0-	B	-0-	285	2			N	-0-					-0-
06	730	N	730	-0-	-0-	B	-0-	730	2			N	-0-					-0-
07	605	N	605	-0-	-0-	B	-0-	605	2			N	-0-					-0-
08	774	N	774	-0-	-0-		-0-	774	2			N	-0-					-0-
09	656	X	656	-0-	-0-		-0-	656	2			N	-0-					-0-
*10	695	X	695	-0-	-0-		-0-	695	2			N	-0-					-0-

DEE O GEE WELL #: 2 RRCID -> 276608 COMPL. DATE 04/18/2013 TOTAL DEPTH 3220 PERF. 2243 - 2753

05	901	N	901	-0-	-0-	B	-0-	901	2			N	-0-					-0-
06	700	N	700	-0-	-0-	B	-0-	700	2			N	-0-					-0-
07	638	N	638	-0-	-0-	B	-0-	638	2			N	-0-					-0-
08	694	N	694	-0-	-0-		-0-	694	2			N	-0-					-0-
09	628	X	628	-0-	-0-		-0-	628	2			N	-0-					-0-
*10	626	X	626	-0-	-0-		-0-	626	2			N	-0-					-0-

BORGER RESOURCES 4 LLC 083237
JOHNSON WELL #: F 1 RRCID -> 023878 COMPL. DATE 11/12/1973 TOTAL DEPTH N/A PERF. N/A

05	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BORGER RESOURCES 4 LLC //CONT.// 083237
JOHNSON WELL #: Y 1 RRCID -> 024963 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

HACKLEY, E. P. WELL #: 1 RRCID -> 042528 COMPL. DATE 08/31/1967 TOTAL DEPTH 3043 PERF. 2922 - 3035

05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

WATTERS, W. L. WELL #: 1 RRCID -> 043243 COMPL. DATE 01/06/1968 TOTAL DEPTH 3150 PERF. 2953 - 3075

05	796	N	796	-0-	-0-	B	-0-	796	2			N	-0-					-0-
06	760	N	760	-0-	-0-	B	-0-	760	2			N	-0-					-0-
07	786	N	786	-0-	-0-	B	-0-	786	2			N	-0-					-0-
08	709	N	709	-0-	-0-		-0-	709	2			N	-0-					-0-
09	536	X	536	-0-	-0-		-0-	536	2			N	-0-					-0-
*10	703	X	703	-0-	-0-		-0-	703	2			N	-0-					-0-

SOUTHBEND WELL #: 1 RRCID -> 100834 COMPL. DATE 01/05/1982 TOTAL DEPTH 2820 PERF. 2320 - 2400

05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

ARCHER -B- WELL #: 7G RRCID -> 179778 COMPL. DATE 10/01/2000 TOTAL DEPTH 3280 PERF. 3132 - 3280

05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

ARCHER -C- WELL #: 2G RRCID -> 179779 COMPL. DATE 10/01/2000 TOTAL DEPTH 3219 PERF. 3107 - 3219

05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BRANDY PRODUCTION 088628
DUGAN WELL #: 4 RRCID -> 024827 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

DOUBLE FIVE WELL #: 1 RRCID -> 125264 COMPL. DATE 05/00/1926 TOTAL DEPTH 3070 PERF. 2915 - 3064

05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BRIERCREST OIL COMPANY, LTD. 092545
GABLE WELL #: 1 RRCID -> 024862 COMPL. DATE 05/12/1937 TOTAL DEPTH N/A PERF. N/A

05	688	N	688	-0-	-0-	B	-0-	688	3			N	-0-					-0-
06	330	N	267	-0-	-63	B	-0-	267	3			N	-0-					-0-
07	651	N	355	-0-	-296	B	-0-	355	3			N	-0-					-0-
08	688	N	688	-0-	-0-		-0-	688	3			N	-0-					-0-
09	229	X	229	-0-	-0-		-0-	229	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

GABLE WELL #: 2 RRCID -> 024863 COMPL. DATE 01/06/1932 TOTAL DEPTH N/A PERF. N/A

05	293	N	293	-0-	-0-	B	-0-	293	3			N	-0-					-0-
06	150	N	113	-0-	-37	B	-0-	113	3			N	-0-					-0-
07	341	N	185	-0-	-156	B	-0-	185	3			N	-0-					-0-
08	300	N	300	-0-	-0-		-0-	300	3			N	-0-					-0-
09	61	X	61	-0-	-0-		-0-	61	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

BURGER, KEN 107988
CHRIS WELL #: 1 RRCID -> 105400 COMPL. DATE 04/01/1983 TOTAL DEPTH 2933 PERF. 2780 - 2864

05	277	N	277	-0-	-0-	B	-0-	277	3			N	-0-					-0-
06	277	N	277	-0-	-0-	B	-0-	277	3			N	-0-					-0-
07	272	N	272	-0-	-0-	B	-0-	272	3			N	-0-					-0-
08	274	N	274	-0-	-0-		-0-	274	3			N	-0-					-0-
09	80	X	80	-0-	-0-		-0-	80	3			N	-0-					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

LYNN WELL #: 1 RRCID -> 210039 COMPL. DATE 07/10/2005 TOTAL DEPTH 2960 PERF. 2760 - 2848

05	899	N	878	-0-	-21	B	-0-	878	3			N	-0-					-0-
06	780	N	711	-0-	-69	B	-0-	711	3			N	-0-					-0-
07	824	N	824	-0-	-0-	B	-0-	824	3			N	-0-					-0-
08	806	N	806	-0-	-0-		-0-	806	3			N	-0-					-0-
09	825	X	825	-0-	-0-		-0-	825	3			N	-0-					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
BURGER, KEN //CONT.// 107988
LYNN WELL #: 2 RRCID -> 212879 COMPL. DATE 09/15/2005 TOTAL DEPTH 2986 PERF. 2766 - 2852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	356	-0-	-47	B	-0-	356	3			N	-0-					-0-
06	360	N	333	-0-	-27	B	-0-	333	3			N	-0-					-0-
07	364	N	364	-0-	-0-	B	-0-	364	3			N	-0-					-0-
08	383	N	383	-0-	-0-		-0-	383	3			N	-0-					-0-
09	337	X	337	-0-	-0-		-0-	337	3			N	-0-					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

CAPROCK ENGINEERING, INC. 130477
HOERNER WELL #: 1 RRCID -> 023216 COMPL. DATE 06/27/2011 TOTAL DEPTH 3206 PERF. 2721 - 2877

05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B DENY		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

VICARS WELL #: 2 RRCID -> 024315 COMPL. DATE 09/07/1959 TOTAL DEPTH 2954 PERF. 2839 - 2954

05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

QUIRK WELL #: 1 RRCID -> 024384 COMPL. DATE 04/25/1948 TOTAL DEPTH 2998 PERF. N/A

05	310	N	-0-	-0-	-310	B	-0-					N	-0-					-0-
06	300	N	-0-	-0-	-300	B	-0-					N	-0-					-0-
07	217	N	-0-	-0-	-217	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

DOSS WELL #: 2 RRCID -> 024818 COMPL. DATE 12/03/1989 TOTAL DEPTH 3150 PERF. 2771 - 2826

05	775	N	738	-0-	-37	B	-0-	738	3			N	-0-					61
06	720	N	700	-0-	-20	B	-0-	700	3			N	-0-					61
07	727	N	727	-0-	-0-	B	-0-	727	3			N	-0-					61
08	720	N	720	-0-	-0-		-0-	720	3			N	-0-					61
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					61
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					61

KNORPP, J. W. WELL #: 1 RRCID -> 025373 COMPL. DATE 09/01/1951 TOTAL DEPTH 3000 PERF. 2855 - 2960

05	1209	N	1143	-0-	-66	B	-0-	1143	3			N	-0-					-0-
06	1140	N	1122	-0-	-18	B	-0-	1122	3			N	-0-					-0-
07	1199	N	1199	-0-	-0-	B	-0-	1199	3			N	-0-					-0-
08	1219	N	1219	-0-	-0-		-0-	1219	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
CAPROCK ENGINEERING, INC. //CONT.// 130477
HARRELL-CONRAD UNIT WELL #: 1 RRCID -> 040577 COMPL. DATE 05/20/1966 TOTAL DEPTH 3457 PERF. 2850 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MORMAN-HARRELL UNIT WELL #: 1 RRCID -> 040579 COMPL. DATE 12/02/1966 TOTAL DEPTH 3137 PERF. 2848 - 2884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

STEED-SHAW UNIT WELL #: 1 RRCID -> 040580 COMPL. DATE 01/03/1966 TOTAL DEPTH 2848 PERF. 2820 - 2834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

CAREY WELL #: 1 A RRCID -> 041315 COMPL. DATE 10/27/1966 TOTAL DEPTH 3072 PERF. 2884 - 2967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	168	-0-	-18	B	-0-	168	3			N	-0-					-0-
06	183	N	183	-0-	-0-	B	-0-	183	3			N	-0-					-0-
07	217	N	-0-	-0-	-217	B	-0-					N	-0-					-0-
08	134	N	134	-0-	-0-		-0-	134	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MAMIE WELL #: 1 RRCID -> 128078 COMPL. DATE 06/01/1988 TOTAL DEPTH 3245 PERF. 2830 - 2944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BETTY WELL #: 1 RRCID -> 140820 COMPL. DATE 01/11/1992 TOTAL DEPTH 3350 PERF. 2750 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	201	-0-	-171	B	-0-	201	3			N	-0-					56
06	360	N	303	-0-	-57	B	-0-	303	3			N	-0-					56
07	310	N	282	-0-	-28	B	-0-	282	3			N	-0-					56
08	264	N	264	-0-	-0-		-0-	264	3			N	-0-					56
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					56
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					56

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
CAPROCK ENGINEERING, INC. //CONT.// 130477
LADD WELL #: 4 RRCID -> 143451 COMPL. DATE 11/18/1992 TOTAL DEPTH 3345 PERF. 2892 - 3040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	T. A.		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

KNORPP, J.W. WELL #: 2 RRCID -> 150327 COMPL. DATE 04/04/2009 TOTAL DEPTH 3025 PERF. 2818 - 2888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	1056	-0-	-29	B	-0-	1056	3			N	-0-					-0-
06	1050	N	1009	-0-	-41	B	-0-	1009	3			N	-0-					-0-
07	1085	N	1034	-0-	-51	B	-0-	1034	3			N	-0-					-0-
08	1117	N	1117	-0-	-0-		-0-	1117	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

LADD WELL #: 1 RRCID -> 156815 COMPL. DATE 11/15/1995 TOTAL DEPTH 3330 PERF. 2728 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

KAYLA WELL #: 2 RRCID -> 167079 COMPL. DATE 01/07/2012 TOTAL DEPTH 3407 PERF. 2860 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	604	N	604	-0-	-0-	B	-0-	604	3			N	-0-					-0-
06	531	N	531	-0-	-0-	B	-0-	531	3			N	-0-					-0-
07	570	N	570	-0-	-0-	B	-0-	570	3			N	-0-					-0-
08	543	N	543	-0-	-0-		-0-	543	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

QUIRK WELL #: 2 RRCID -> 193446 COMPL. DATE 08/18/2002 TOTAL DEPTH 2950 PERF. 2760 - 2808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	T. A.		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BIGGS HORN WELL #: 1 RRCID -> 239393 COMPL. DATE 04/21/2008 TOTAL DEPTH 3065 PERF. 2834 - 2902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	662	-0-	-20	B	-0-	662	3			N	-0-					-0-
06	660	N	633	-0-	-27	B	-0-	633	3			N	-0-					-0-
07	682	N	650	-0-	-32	B	-0-	650	3			N	-0-					-0-
08	644	N	644	-0-	-0-		-0-	644	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
CAPROCK ENGINEERING, INC. //CONT.// 130477
JEFF WELL #: 2 RRCID -> 271921 COMPL. DATE 11/01/2012 TOTAL DEPTH 3307 PERF. 2892 - 3056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	T. A.		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

KAYLA WELL #: 1 RRCID -> 277470 COMPL. DATE 12/01/2014 TOTAL DEPTH 3375 PERF. 3032 - 3152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	182	-0-	-4	B	-0-	182	3			N	-0-					-0-
06	180	N	172	-0-	-8	B	-0-	172	3			N	-0-					-0-
07	186	N	170	-0-	-16	B	-0-	170	3			N	-0-					-0-
08	183	N	183	-0-	-0-		-0-	183	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

HEIDI WELL #: 1 RRCID -> 277740 COMPL. DATE 04/05/2014 TOTAL DEPTH 3330 PERF. 3176 - 3258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

CAPSTONE CACTUS OPERATING COMP. 130528
COLEMAN WELL #: 14G RRCID -> 134217 COMPL. DATE 09/01/1989 TOTAL DEPTH 2812 PERF. 2653 - 2812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

COLEMAN WELL #: 8G RRCID -> 134219 COMPL. DATE 09/01/1989 TOTAL DEPTH 2872 PERF. 2750 - 2872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

COLEMAN WELL #: 15G RRCID -> 134220 COMPL. DATE 09/01/1989 TOTAL DEPTH 2955 PERF. 2824 - 2955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
CAPSTONE CACTUS OPERATING COMP. //CONT.// 130528
COLEMAN WELL #: 17G RRCID -> 134221 COMPL. DATE 09/01/1989 TOTAL DEPTH 2966 PERF. 2832 - 2966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

COLEMAN WELL #: 35 RRCID -> 134222 COMPL. DATE 09/01/1989 TOTAL DEPTH 2861 PERF. 2730 - 2861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

COLEMAN WELL #: 36 RRCID -> 134223 COMPL. DATE 09/01/1989 TOTAL DEPTH 2954 PERF. 2801 - 2954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

CIRCLE W OIL & GAS COMPANY 154035
MCCONNELL WELL #: A 5 RRCID -> 023979 COMPL. DATE 12/29/1938 TOTAL DEPTH 3080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1441	N	1441	-0-	-0-	B	-0-	1441	2			N	-0-					-0-
06	1404	N	1404	-0-	-0-	B	-0-	1404	2			N	-0-					-0-
07	1269	N	1269	-0-	-0-	B	-0-	1269	2			N	-0-					-0-
08	1227	N	1227	-0-	-0-		-0-	1227	2			N	-0-					-0-
*09	1323	X	1323	-0-	-0-		-0-	1323	2			N	-0-					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MCCONNELL, J. W. WELL #: A 6 RRCID -> 025734 COMPL. DATE 11/02/1950 TOTAL DEPTH 3364 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	218	-0-	-61	B	-0-	218	2			N	-0-					-0-
06	194	N	194	-0-	-0-	B	-0-	194	2			N	-0-					-0-
07	177	N	177	-0-	-0-	B	-0-	177	2			N	-0-					-0-
08	161	N	161	-0-	-0-		-0-	161	2			N	-0-					-0-
*09	181	X	181	-0-	-0-		-0-	181	2			N	-0-					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

CIRRUS EXPLORATION COMPANY 154085
KENO WELL #: 1 RRCID -> 025765 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	376	N	376	-0-	-0-	B	-0-	376	2			N	-0-					-0-
06	287	N	287	-0-	-0-	B	-0-	287	2			N	-0-					-0-
07	372	N	367	-0-	-5	B	-0-	367	2			N	-0-					-0-
08	238	N	238	-0-	-0-		-0-	238	2			N	-0-					-0-
09	312	X	312	-0-	-0-		-0-	312	2			N	-0-					-0-
*10	383	X	383	-0-	-0-		-0-	383	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
CIRRUS EXPLORATION COMPANY //CONT.// 154085
ROXANA WELL #: 1-R RRCID -> 149393 COMPL. DATE 05/12/1994 TOTAL DEPTH 3317 PERF. 2960 - 3317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2330	N	2330	-0-	-0- B	-0-	2330	2			N	-0-					-0-
06	1444	N	1444	-0-	-0- B	-0-	1444	2			N	-0-					-0-
07	1922	N	1721	-0-	-201 B	-0-	1721	2			N	-0-					-0-
08	748	N	748	-0-	-0-	-0-	748	2			N	-0-					-0-
09	1330	X	1330	-0-	-0-	-0-	1330	2			N	-0-					-0-
*10	1809	X	1809	-0-	-0-	-0-	1809	2			N	-0-					-0-

ROXANA B WELL #: 2R RRCID -> 170302 COMPL. DATE N/A TOTAL DEPTH 3045 PERF. 2930 - 3045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	265	N	265	-0-	-0- B	-0-	265	2			N	-0-					-0-
06	240	N	240	-0-	-0- B	-0-	240	2			N	-0-					-0-
07	310	N	244	-0-	-66 B	-0-	244	2			N	-0-					-0-
08	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
09	237	X	237	-0-	-0-	-0-	237	2			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ROXANA A WELL #: 1 RRCID -> 254029 COMPL. DATE N/A TOTAL DEPTH 3144 PERF. 2960 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	246	N	246	-0-	-0- B	-0-	246	2			N	-0-					-0-
06	244	N	244	-0-	-0- B	-0-	244	2			N	-0-					-0-
07	310	N	240	-0-	-70 B	-0-	240	2			N	-0-					-0-
08	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
09	237	X	237	-0-	-0-	-0-	237	2			N	-0-					-0-
*10	101	X	101	-0-	-0-	-0-	101	2			N	-0-					-0-

CITY OF DUMAS 154645
HOFFSTETTER FEE WELL #: 1 RRCID -> 023684 COMPL. DATE 08/07/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	2130	N	675	-0-	-1455 B	-0-	675	2			N	-0-					-0-
07	1152	N	1152	-0-	-0- B	-0-	1152	2			N	-0-					-0-
08	1112	N	1112	-0-	-0-	-0-	1112	2			N	-0-					-0-
09	1194	X	1194	-0-	-0-	-0-	1194	2			N	-0-					-0-
*10	1558	X	1558	-0-	-0-	-0-	1558	2			N	-0-					-0-

HOFFSTETTER FEE WELL #: 2 RRCID -> 089627 COMPL. DATE 08/21/1980 TOTAL DEPTH 3400 PERF. 2998 - 3345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	755	N	755	-0-	-0-	-0-	755	2			N	-0-					-0-
09	1402	X	1402	-0-	-0-	-0-	1402	2			N	-0-					-0-
*10	1160	X	1160	-0-	-0-	-0-	1160	2			N	-0-					-0-

CITY OF SUNRAY UTILITIES 154770
MILLER, E. & L. WELL #: 1 RRCID -> 025774 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2015	N	1598	-0-	-417 B	-0-	1598	2			N	-0-					-0-
06	1472	N	1472	-0-	-0- B	-0-	1472	2			N	-0-					-0-
07	1767	N	1413	-0-	-354 B	-0-	1413	2			N	-0-					-0-
08	1473	N	1473	-0-	-0-	-0-	1473	2			N	-0-					-0-
*09	1408	X	1408	-0-	-0-	-0-	1408	2			N	-0-					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
CITY OF SUNRAY UTILITIES //CONT.// 154770
SULLIVAN GAS UNIT WELL #: 1 RRCID -> 141831 COMPL. DATE 06/01/1983 TOTAL DEPTH 3595 PERF. 2877 - 3336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1922	N	1357	-0-	-565 B	-0-	1357	2			N	-0-					59
06	1200	N	1200	-0-	-0- B	-0-	1199	2	1	9	N	1					60
07	1736	N	1269	-0-	-467 B	-0-	1269	2			N	-0-					60
08	1312	N	1312	-0-	-0-	-0-	1312	2			N	-0-					60
*09	1196	X	1196	-0-	-0-	-0-	1196	2			N	-0-					60
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					60

PAINTER WELL #: 1 B RRCID -> 208980 COMPL. DATE 01/30/2005 TOTAL DEPTH 3300 PERF. 3172 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2015	N	1598	-0-	-417 B	-0-	1598	2			N	-0-					-0-
06	1472	N	1472	-0-	-0- B	-0-	1472	2			N	-0-					-0-
07	1767	N	1413	-0-	-354 B	-0-	1413	2			N	-0-					-0-
08	1473	N	1473	-0-	-0-	-0-	1473	2			N	-0-					-0-
*09	1408	X	1408	-0-	-0-	-0-	1408	2			N	-0-					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLAY PETROLEUM 158936
SMITH, L. M. GU WELL #: 2 RRCID -> 041316 COMPL. DATE 07/14/1966 TOTAL DEPTH 2868 PERF. 2638 - 2768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	305	-0-	-5 B	-0-	305	3			N	-0-					-0-
06	292	N	292	-0-	-0- B	-0-	292	3			N	-0-					-0-
07	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-
08	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
*09	295	X	295	-0-	-0-	-0-	295	3			N	-0-					-0-
*10	277	X	277	-0-	-0-	-0-	277	3			N	-0-					-0-

CODY COMPANY 164463
HAYNES -G- WELL #: 1 RRCID -> 024645 COMPL. DATE 06/28/1960 TOTAL DEPTH 2890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	249	N	249	-0-	-0- B	-0-	249	2			N	-0-					-0-
06	192	N	192	-0-	-0- B	-0-	192	2			N	-0-					-0-
07	310	N	203	-0-	-107 B	-0-	203	2			N	-0-					-0-
08	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
09	216	X	216	-0-	-0-	-0-	216	2			N	-0-					-0-
*10	200	X	200	-0-	-0-	-0-	200	2			N	-0-					-0-

COX, HARBORD L. 185780
COBB WELL #: 1 RRCID -> 023047 COMPL. DATE 03/00/1931 TOTAL DEPTH 3430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DALF ENERGY LLC 197641
CASE WELL #: 1 RRCID -> 023187 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
DALF ENERGY LLC //CONT.// 197641
SULLIVAN WELL #: 1 RRCID -> 023268 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

RUSCOE WELL #: 1 RRCID -> 023270 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

MACKIE WELL #: 1 RRCID -> 076264 COMPL. DATE 03/21/1978 TOTAL DEPTH 2810 PERF. 2550 - 2800

05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-

SHEPHERD, A. T. WELL #: 1R RRCID -> 172805 COMPL. DATE 04/19/1999 TOTAL DEPTH 3215 PERF. 2870 - 3183

05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	496	N	-0-	-0-	-496	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

DAWKINS ENERGIES, INC. 208009
DAWKINS WELL #: 1 RRCID -> 103600 COMPL. DATE 92/23/1982 TOTAL DEPTH 2782 PERF. 2330 - 2748

05	36	N	36	-0-	-0-	B	-0-	36	3			N	-0-					-0-
06	37	N	37	-0-	-0-	B	-0-	37	3			N	-0-					-0-
07	32	N	32	-0-	-0-	B	-0-	32	3			N	-0-					-0-
08	31	N	31	-0-	-0-		-0-	31	3			N	-0-					-0-
09	35	X	35	-0-	-0-		-0-	35	3			N	-0-					-0-
*10	32	X	32	-0-	-0-		-0-	32	3			N	-0-					-0-

MCCONNELL WELL #: 5 RRCID -> 143232 COMPL. DATE 11/10/1992 TOTAL DEPTH 3425 PERF. 2702 - 3002

05	233	N	233	-0-	-0-	B	-0-	233	3			N	-0-					-0-
06	265	N	265	-0-	-0-	B	-0-	265	3			N	-0-					-0-
07	259	N	259	-0-	-0-	B	-0-	259	3			N	-0-					-0-
08	262	N	262	-0-	-0-		-0-	262	3			N	-0-					-0-
09	227	X	227	-0-	-0-		-0-	227	3			N	-0-					-0-
*10	257	X	257	-0-	-0-		-0-	257	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
DAWSON, B G OIL & GAS LTD 208031
BENEDICT WELL #: 10 RRCID -> 183293 COMPL. DATE 01/14/2001 TOTAL DEPTH 3250 PERF. 2746 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	155	-0-	-0-	B	-0-	155	2			N	-0-					-0-
06	150	N	150	-0-	-0-	B	-0-	150	2			N	-0-					-0-
07	155	N	155	-0-	-0-	B	-0-	155	2			N	-0-					-0-
08	155	N	155	-0-	-0-		-0-	155	2			N	-0-					-0-
09	150	X	150	-0-	-0-		-0-	150	2			N	-0-					-0-
*10	155	X	155	-0-	-0-		-0-	155	2			N	-0-					-0-

DIAMOND S ENERGY COMPANY 217005
HORN, T. A. WELL #: 1 RRCID -> 024259 COMPL. DATE 02/01/1958 TOTAL DEPTH 3005 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1643	N	1643	-0-	-0-	B	-0-	1643	2			N	-0-					-0-
06	1562	N	1562	-0-	-0-	B	-0-	1562	2			N	-0-					-0-
07	1674	N	1674	-0-	-0-	B	-0-	1674	2			N	-0-					-0-
*08	1707	N	1707	-0-	-0-		-0-	1707	2			N	-0-					-0-
*09	1694	X	1694	-0-	-0-		-0-	1694	2			N	-0-					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

HORN BRIGGS -U- WELL #: 1 RRCID -> 024260 COMPL. DATE 04/06/1960 TOTAL DEPTH 3020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	836	N	836	-0-	-0-	B	-0-	836	2			N	-0-					-0-
06	801	N	801	-0-	-0-	B	-0-	801	2			N	-0-					-0-
07	816	N	816	-0-	-0-	B	-0-	816	2			N	-0-					-0-
*08	829	N	829	-0-	-0-		-0-	829	2			N	-0-					-0-
09	810	N	800	-0-	-10		-0-	800	2			N	-0-					-0-
10	806	N	NO RPT	-0-	-806		-0-					N	NO RPT					-0-

TAYLOR, W. H. NCT -1- WELL #: 1 RRCID -> 024407 COMPL. DATE 07/11/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1643	N	1581	-0-	-62	B	-0-	1581	3			N	-0-					-0-
06	1657	N	1657	-0-	-0-	B	-0-	1657	3			N	-0-					-0-
07	1364	N	1364	-0-	-0-	B	-0-	1364	3			N	-0-					-0-
*08	1511	N	1511	-0-	-0-		-0-	1511	3			N	-0-					-0-
09	1620	N	1542	-0-	-78		-0-	1542	3			N	-0-					-0-
10	1364	N	NO RPT	-0-	-1364		-0-					N	NO RPT					-0-

TAYLOR, W. H. -C- NCT 2 WELL #: 3 RRCID -> 024408 COMPL. DATE 04/10/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2264	N	2264	-0-	-0-	B	-0-	2264	3			N	-0-					-0-
06	1987	N	1987	-0-	-0-	B	-0-	1987	3			N	-0-					-0-
07	2104	N	2104	-0-	-0-	B	-0-	2104	3			N	-0-					-0-
*08	1904	N	1904	-0-	-0-		-0-	1904	3			N	-0-					-0-
09	1980	N	1900	-0-	-80		-0-	1900	3			N	-0-					-0-
10	2108	N	NO RPT	-0-	-2108		-0-					N	NO RPT					-0-

TAYLOR, W. H. -C- NCT 3 WELL #: 1 RRCID -> 024409 COMPL. DATE 07/14/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1897	N	1897	-0-	-0-	B	-0-	1897	3			N	-0-					-0-
06	1780	N	1780	-0-	-0-	B	-0-	1780	3			N	-0-					-0-
07	1816	N	1816	-0-	-0-	B	-0-	1816	3			N	-0-					-0-
*08	1734	N	1734	-0-	-0-		-0-	1734	3			N	-0-					-0-
09	1770	N	1676	-0-	-94		-0-	1676	3			N	-0-					-0-
10	1829	N	NO RPT	-0-	-1829		-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
DIAMOND S ENERGY COMPANY //CONT.// 217005
TAYLOR, W. H. -C- NCT 4 WELL #: 1 RRCID -> 024410 COMPL. DATE 04/28/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	846	N	846	-0-	-0-	B	-0-	846	3		N	-0-			-0-
06	746	N	746	-0-	-0-	B	-0-	746	3		N	-0-			-0-
07	711	N	711	-0-	-0-	B	-0-	711	3		N	-0-			-0-
*08	645	N	645	-0-	-0-		-0-	645	3		N	-0-			-0-
09	750	N	646	-0-	-104		-0-	646	3		N	-0-			-0-
10	713	N	NO RPT	-0-	-713		-0-				N	NO RPT			-0-

TAYLOR, W. H. -F- NCT 2 WELL #: 9 RRCID -> 024411 COMPL. DATE 05/03/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1314	N	1314	-0-	-0-	B	-0-	1314	3		N	-0-			-0-
06	1359	N	1359	-0-	-0-	B	-0-	1359	3		N	-0-			-0-
07	1420	N	1420	-0-	-0-	B	-0-	1420	3		N	-0-			-0-
*08	1321	N	1321	-0-	-0-		-0-	1321	3		N	-0-			-0-
09	1350	N	1293	-0-	-57		-0-	1293	3		N	-0-			-0-
10	1426	N	NO RPT	-0-	-1426		-0-				N	NO RPT			-0-

JOHNSON WELL #: B 1 RRCID -> 025314 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-			-0-
10	14B2 EXT		NO RPT	-0-	-0-		-0-				N	NO RPT			-0-

TAYLOR, W. H. -C- NCT 5 WELL #: 1 RRCID -> 025427 COMPL. DATE 08/14/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	777	N	777	-0-	-0-	B	-0-	777	3		N	-0-			-0-
06	775	N	775	-0-	-0-	B	-0-	775	3		N	-0-			-0-
07	820	N	820	-0-	-0-	B	-0-	820	3		N	-0-			-0-
*08	759	N	759	-0-	-0-		-0-	759	3		N	-0-			-0-
09	780	N	750	-0-	-30		-0-	750	3		N	-0-			-0-
10	806	N	NO RPT	-0-	-806		-0-				N	NO RPT			-0-

BERRY, A. A. WELL #: 1 RRCID -> 025683 COMPL. DATE 08/07/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	2590	N	2590	-0-	-0-	B	-0-	2590	3		N	-0-			-0-
06	2354	N	2354	-0-	-0-	B	-0-	2354	3		N	-0-			-0-
07	2235	N	2235	-0-	-0-	B	-0-	2235	3		N	-0-			-0-
*08	2130	N	2130	-0-	-0-		-0-	2130	3		N	-0-			-0-
*09	1127	X	1127	-0-	-0-		-0-	1127	3		N	-0-			-0-
10	0	X	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-

DORE ENERGY CO., LTD. 223550
DORE 318 WELL #: 202 RRCID -> 088262 COMPL. DATE 06/16/1980 TOTAL DEPTH 3700 PERF. 2942 - 3186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	587	N	587	-0-	-0-	B	-0-	587	2		N	-0-			-0-
06	654	N	654	-0-	-0-	B	-0-	654	2		N	-0-			-0-
07	341	N	307	-0-	-34	B	-0-	307	2		N	-0-			-0-
08	86	N	86	-0-	-0-		-0-	86	2		N	-0-			-0-
09	102	X	102	-0-	-0-		-0-	102	2		N	-0-			-0-
*10	37	X	37	-0-	-0-		-0-	37	2		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
DORE ENERGY CO., LTD. //CONT.// 223550
DORE 312 WELL #: 2312 RRCID -> 106702 COMPL. DATE 07/14/1983 TOTAL DEPTH 3700 PERF. 2938 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1745	N	1745	-0-	-0- B	-0-	1745	2			N	-0-					-0-
06	1688	N	1688	-0-	-0- B	-0-	1688	2			N	-0-					-0-
07	992	N	980	-0-	-12 B	-0-	980	2			N	-0-					-0-
08	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-
09	354	X	354	-0-	-0-	-0-	354	2			N	-0-					-0-
*10	151	X	151	-0-	-0-	-0-	151	2			N	-0-					-0-

DORE 318 WELL #: 3 R RRCID -> 114270 COMPL. DATE 11/21/1984 TOTAL DEPTH 4098 PERF. 2852 - 3216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1310	N	1310	-0-	-0- B	-0-	1310	2			N	-0-					-0-
06	1209	N	1209	-0-	-0- B	-0-	1209	2			N	-0-					-0-
07	862	N	862	-0-	-0- B	-0-	862	2			N	-0-					-0-
08	376	N	376	-0-	-0-	-0-	376	2			N	-0-					-0-
09	424	X	424	-0-	-0-	-0-	424	2			N	-0-					-0-
*10	200	X	200	-0-	-0-	-0-	200	2			N	-0-					-0-

DORE 312 WELL #: 3312 RRCID -> 270040 COMPL. DATE 11/24/2012 TOTAL DEPTH 3146 PERF. 2824 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2945	N	1497	-0-	-1448 B	-0-	1497	2			N	-0-					-0-
06	4245	N	4245	-0-	-0- B	-0-	4245	2			N	-0-					-0-
07	3092	N	3092	-0-	-0- B	-0-	3092	2			N	-0-					-0-
08	2226	X	2226	-0-	-0-	-0-	2226	2			N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	327	X	327	-0-	-0-	-0-	327	2			N	-0-					-0-

DORE 312 WELL #: 4312 RRCID -> 277749 COMPL. DATE 12/24/2014 TOTAL DEPTH 3124 PERF. 2820 - 3124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2945	N	1497	-0-	-1448 B	-0-	1497	2			N	-0-					-0-
06	4245	N	4245	-0-	-0- B	-0-	4245	2			N	-0-					-0-
07	3092	N	3092	-0-	-0- B	-0-	3092	2			N	-0-					-0-
08	2226	X	2226	-0-	-0-	-0-	2226	2			N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	327	X	327	-0-	-0-	-0-	327	2			N	-0-					-0-

DRAIN OIL CO. LLC 227879
SANFORD WELL #: 2 RRCID -> 023770 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		721	-0-	721	721	721	2			N	-0-					-0-
09	14B2 EXT		1026	-0-	1026	1747	1026	2			N	-0-					-0-
10	14B2 EXT		1512	-0-	1512	3259	1512	2			N	-0-					-0-

SANFORD WELL #: 3 RRCID -> 023771 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		747	-0-	747	747	747	2			N	-0-					-0-
09	14B2 EXT		1063	-0-	1063	1810	1063	2			N	-0-					-0-
10	14B2 EXT		1566	-0-	1566	3376	1566	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
EAKIN BROTHERS 238667
ANDERSON WELL #: 1R RRCID -> 210994 COMPL. DATE 07/27/2005 TOTAL DEPTH 2955 PERF. 2752 - 2955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1406	N	1406	-0-	-0- B	-0-	1406	3			N	-0-					-0-
06	1225	N	1225	-0-	-0- B	-0-	1225	3			N	-0-					-0-
07	1234	N	1234	-0-	-0- B	-0-	1234	3			N	-0-					-0-
08	1119	N	1119	-0-	-0-	-0-	1119	3			N	-0-					-0-
09	1279	X	1279	-0-	-0-	-0-	1279	3			N	-0-					-0-
*10	1194	X	1194	-0-	-0-	-0-	1194	3			N	-0-					-0-

EVANS PRODUCTION CO. 256000
WALL WELL #: 2 RRCID -> 023234 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	457	N	457	-0-	-0- B	-0-	457	3			N	-0-					-0-
06	480	N	253	-0-	-227 B	-0-	253	3			N	-0-					-0-
07	446	N	446	-0-	-0- B	-0-	446	3			N	-0-					-0-
08	465	N	420	-0-	-45	-0-	420	3			N	-0-					-0-
09	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
*10	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-

MCCONNELL, J. C. WELL #: E 1 RRCID -> 024150 COMPL. DATE 10/00/1930 TOTAL DEPTH 2578 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-
06	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
07	493	N	493	-0-	-0- B	-0-	493	3			N	-0-					-0-
08	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
09	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
10	465	N	261	-0-	-204	-0-	261	3			N	-0-					-0-

STAMPS WELL #: 1 RRCID -> 111524 COMPL. DATE 05/29/1984 TOTAL DEPTH 2990 PERF. 2688 - 2832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	335	N	335	-0-	-0- B	-0-	335	3			N	-0-					-0-
06	305	N	305	-0-	-0- B	-0-	305	3			N	-0-					-0-
07	311	N	311	-0-	-0- B	-0-	311	3			N	-0-					-0-
08	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
09	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
10	279	N	254	-0-	-25	-0-	254	3			N	-0-					-0-

BELL WELL #: 2 RRCID -> 163465 COMPL. DATE 04/01/1997 TOTAL DEPTH 2943 PERF. 2559 - 2866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	483	N	483	-0-	-0- B	-0-	483	3			N	-0-					-0-
06	467	N	467	-0-	-0- B	-0-	467	3			N	-0-					-0-
07	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-
08	496	N	456	-0-	-40	-0-	456	3			N	-0-					-0-
09	480	N	376	-0-	-104	-0-	376	3			N	-0-					-0-
*10	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-

EXXCEL PRODUCTION COMPANY 257092
GORENFLO WELL #: B 1 RRCID -> 023065 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2640	N	2640	-0-	-0- B	-0-	2640	3			N	-0-					-0-
06	3000	N	3248	-0-	248 B	248	3248	3			N	-0-					-0-
07	2787	N	2539	-0-	-248 B	-0-	2539	3			N	-0-					-0-
08	2484	N	2484	-0-	-0-	-0-	2484	3			N	-0-					-0-
09	2069	X	2069	-0-	-0-	-0-	2069	3			N	-0-					-0-
*10	2024	X	2024	-0-	-0-	-0-	2024	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
EXXCEL PRODUCTION COMPANY //CONT.// 257092
PERCIVAL WELL #: 1 RRCID -> 023067 COMPL. DATE 10/28/1938 TOTAL DEPTH 2699 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2102	N	2102	-0-	-0- B	-0-	2102	3			N	-0-					-0-
06	2221	N	2221	-0-	-0- B	-0-	2221	3			N	-0-					-0-
07	2242	N	2242	-0-	-0- B	-0-	2242	3			N	-0-					-0-
08	2034	N	2034	-0-	-0-	-0-	2034	3			N	-0-					-0-
09	1792	X	1792	-0-	-0-	-0-	1792	3			N	-0-					-0-
*10	1667	X	1667	-0-	-0-	-0-	1667	3			N	-0-					-0-

GORENFLO WELL #: 3 RRCID -> 025698 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1549	N	1549	-0-	-0- B	-0-	1549	3			N	-0-					-0-
06	1354	N	1354	-0-	-0- B	-0-	1354	3			N	-0-					-0-
07	1627	N	1627	-0-	-0- B	-0-	1627	3			N	-0-					-0-
08	1446	N	1446	-0-	-0-	-0-	1446	3			N	-0-					-0-
09	1379	X	1379	-0-	-0-	-0-	1379	3			N	-0-					-0-
*10	1364	X	1364	-0-	-0-	-0-	1364	3			N	-0-					-0-

JOHNSON WELL #: A 7 RRCID -> 033887 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	727	N	727	-0-	-0- B	-0-	727	3			N	-0-					-0-
06	692	N	692	-0-	-0- B	-0-	692	3			N	-0-					-0-
07	707	N	707	-0-	-0- B	-0-	707	3			N	-0-					-0-
08	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-
09	691	X	691	-0-	-0-	-0-	691	3			N	-0-					-0-
*10	529	X	529	-0-	-0-	-0-	529	3			N	-0-					-0-

MATTHEW WELL #: 2 RRCID -> 131737 COMPL. DATE 08/01/1989 TOTAL DEPTH 3358 PERF. 2506 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	899	-0-	-186 B	-0-	899	3			N	-0-					-0-
06	1050	N	775	-0-	-275 B	-0-	775	3			N	-0-					-0-
07	1231	N	1231	-0-	-0- B	-0-	1231	3			N	-0-					-0-
08	1175	N	1175	-0-	-0-	-0-	1175	3			N	-0-					-0-
09	1084	X	1084	-0-	-0-	-0-	1084	3			N	-0-					-0-
*10	1023	X	1023	-0-	-0-	-0-	1023	3			N	-0-					-0-

CLINT WELL #: 3 RRCID -> 138266 COMPL. DATE 06/12/1990 TOTAL DEPTH 3453 PERF. 2470 - 3408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
06	210	N	205	-0-	-5 B	-0-	205	3			N	-0-					-0-
07	248	N	245	-0-	-3 B	-0-	245	3			N	-0-					-0-
08	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
09	255	X	255	-0-	-0-	-0-	255	3			N	-0-					-0-
*10	193	X	193	-0-	-0-	-0-	193	3			N	-0-					-0-

JACKSON WELL #: 2 RRCID -> 138395 COMPL. DATE 01/12/1983 TOTAL DEPTH 3453 PERF. 2554 - 2664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	335	N	335	-0-	-0- B	-0-	335	2			N	-0-					-0-
06	442	N	442	-0-	-0- B	-0-	442	2			N	-0-					-0-
07	368	N	368	-0-	-0- B	-0-	368	3			N	-0-					-0-
08	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
09	333	X	333	-0-	-0-	-0-	333	3			N	-0-					-0-
*10	271	X	271	-0-	-0-	-0-	271	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
EXXCEL PRODUCTION COMPANY //CONT.// 257092
MATTHEW WELL #: 1 RRCID -> 140246 COMPL. DATE 07/01/1991 TOTAL DEPTH 3395 PERF. 2524 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

SULLIVAN WELL #: 3 RRCID -> 156701 COMPL. DATE 11/22/1995 TOTAL DEPTH 3590 PERF. 3406 - 3508

05	241	N	241	-0-	-0-	B	-0-	241	3			N	-0-					-0-
06	202	N	202	-0-	-0-	B	-0-	202	3			N	-0-					-0-
07	220	N	220	-0-	-0-	B	-0-	220	3			N	-0-					-0-
08	251	N	251	-0-	-0-		-0-	251	3			N	-0-					-0-
09	201	X	201	-0-	-0-		-0-	201	3			N	-0-					-0-
*10	102	X	102	-0-	-0-		-0-	102	3			N	-0-					-0-

HUDSON WELL #: 1 RRCID -> 156702 COMPL. DATE 11/22/1995 TOTAL DEPTH 3454 PERF. 3132 - 3392

05	225	N	225	-0-	-0-	B	-0-	225	3			N	-0-					-0-
06	240	N	225	-0-	-15	B	-0-	225	3			N	-0-					-0-
07	253	N	253	-0-	-0-	B	-0-	253	3			N	-0-					-0-
08	268	N	268	-0-	-0-		-0-	268	3			N	-0-					-0-
09	211	X	211	-0-	-0-		-0-	211	3			N	-0-					-0-
*10	125	X	125	-0-	-0-		-0-	125	3			N	-0-					-0-

BYRUM WELL #: 1R RRCID -> 158952 COMPL. DATE 05/01/1996 TOTAL DEPTH 3032 PERF. 2510 - 3020

05	837	N	829	-0-	-8	B	-0-	829	3			N	-0-					-0-
06	660	N	585	-0-	-75	B	-0-	585	3			N	-0-					-0-
07	564	N	564	-0-	-0-	B	-0-	564	3			N	-0-					-0-
08	762	N	762	-0-	-0-		-0-	762	3			N	-0-					-0-
09	705	X	705	-0-	-0-		-0-	705	3			N	-0-					-0-
*10	543	X	543	-0-	-0-		-0-	543	3			N	-0-					-0-

HINES, JOHNNY WELL #: 4 RRCID -> 173572 COMPL. DATE 06/03/1999 TOTAL DEPTH 3270 PERF. 2618 - 3256

05	435	N	435	-0-	-0-	B	-0-	435	3			N	-0-					-0-
06	407	N	407	-0-	-0-	B	-0-	407	3			N	-0-					-0-
07	417	N	417	-0-	-0-	B	-0-	417	3			N	-0-					-0-
08	435	N	435	-0-	-0-		-0-	435	3			N	-0-					-0-
09	369	X	369	-0-	-0-		-0-	369	3			N	-0-					-0-
*10	365	X	365	-0-	-0-		-0-	365	3			N	-0-					-0-

BOWERS, J. B. WELL #: 4 RRCID -> 173693 COMPL. DATE 07/01/1999 TOTAL DEPTH 3213 PERF. 2658 - 2796

05	341	N	324	-0-	-17	B	-0-	324	3			N	-0-					-0-
06	310	N	310	-0-	-0-	B	-0-	310	3			N	-0-					-0-
07	310	N	265	-0-	-45	B	-0-	265	3			N	-0-					-0-
08	329	N	329	-0-	-0-		-0-	329	3			N	-0-					-0-
09	308	X	308	-0-	-0-		-0-	308	3			N	-0-					-0-
*10	287	X	287	-0-	-0-		-0-	287	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
EXXCEL PRODUCTION COMPANY //CONT.// 257092
WORLEY, P. A. ETAL -A- WELL #: 13 RRCID -> 186138 COMPL. DATE 11/01/2001 TOTAL DEPTH 3077 PERF. 2308 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	582	N	582	-0-	-0- B	-0-	582	3			N	-0-					-0-
06	540	N	535	-0-	-5 B	-0-	535	3			N	-0-					-0-
07	558	N	496	-0-	-62 B	-0-	496	3			N	-0-					-0-
08	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
09	561	X	561	-0-	-0-	-0-	561	3			N	-0-					-0-
*10	572	X	572	-0-	-0-	-0-	572	3			N	-0-					-0-

FAULKNER, S. -A- WELL #: 25 RRCID -> 217320 COMPL. DATE 02/01/2006 TOTAL DEPTH 2955 PERF. 2428 - 2520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
06	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
07	186	N	145	-0-	-41 B	-0-	145	3			N	-0-					-0-
08	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
09	165	X	165	-0-	-0-	-0-	165	3			N	-0-					-0-
*10	160	X	160	-0-	-0-	-0-	160	3			N	-0-					-0-

FAULKNER, S. -A- WELL #: 28 RRCID -> 247509 COMPL. DATE 02/01/2009 TOTAL DEPTH 3050 PERF. 2553 - 2638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	506	N	506	-0-	-0- B	-0-	506	3			N	-0-					-0-
06	373	N	373	-0-	-0- B	-0-	373	3			N	-0-					-0-
07	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-
08	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
09	358	X	358	-0-	-0-	-0-	358	3			N	-0-					-0-
*10	363	X	363	-0-	-0-	-0-	363	3			N	-0-					-0-

FORTAY, INC. 277925
HILL WELL #: 1R RRCID -> 205969 COMPL. DATE 12/05/2004 TOTAL DEPTH 3066 PERF. 2800 - 3066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
06	1764	N	1764	-0-	-0- B	-0-	1764	2			N	-0-					-0-
07	1592	N	1592	-0-	-0- B	-0-	1592	2			N	-0-					-0-
08	627	N	627	-0-	-0-	-0-	627	2			N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	7	X	7	-0-	-0-	-0-	7	2			N	-0-					-0-

SCOTT WELL #: 1 RRCID -> 212868 COMPL. DATE 10/11/2005 TOTAL DEPTH 3050 PERF. 2842 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
06	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SCOTT, MICHAEL WELL #: 1R RRCID -> 213003 COMPL. DATE 10/11/2005 TOTAL DEPTH 3047 PERF. 2828 - 3047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	815	N	815	-0-	-0- B	-0-	815	2			N	-0-					-0-
06	1225	N	1225	-0-	-0- B	-0-	1225	2			N	-0-					-0-
07	956	N	956	-0-	-0- B	-0-	956	2			N	-0-					-0-
08	1280	N	1280	-0-	-0-	-0-	1280	2			N	-0-					-0-
09	254	X	254	-0-	-0-	-0-	254	2			N	-0-					-0-
*10	58	X	58	-0-	-0-	-0-	58	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
FORTAY, INC. //CONT.// 277925
DOROTHY WELL #: 1 RRCID -> 213997 COMPL. DATE 12/14/2005 TOTAL DEPTH 3030 PERF. 2781 - 3030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	369	-0-	-65	B	-0-	369	2			N	-0-					-0-
06	1697	N	1697	-0-	-0-	B	-0-	1697	2			N	-0-					-0-
07	562	N	562	-0-	-0-	B	-0-	562	2			N	-0-					-0-
08	1056	N	1056	-0-	-0-		-0-	1056	2			N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

CRUMP WELL #: 3 RRCID -> 227461 COMPL. DATE 01/15/2007 TOTAL DEPTH 3458 PERF. 3147 - 3458

05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

G. H. RANCH, LLC 292208
DAUER WELL #: A 1 RRCID -> 023191 COMPL. DATE 12/24/1949 TOTAL DEPTH 3255 PERF. 2475 - 2816

05	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MCKAY, A.G. WELL #: 1 RRCID -> 025754 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	227	N	227	-0-	-0-	B	-0-	227	3			N	-0-					-0-
06	202	N	202	-0-	-0-	B	-0-	202	3			N	-0-					-0-
07	189	N	189	-0-	-0-	B	-0-	189	3			N	-0-					-0-
08	206	N	206	-0-	-0-		-0-	206	3			N	-0-					-0-
09	198	X	198	-0-	-0-		-0-	198	3			N	-0-					-0-
*10	180	X	180	-0-	-0-		-0-	180	3			N	-0-					-0-

BELL WELL #: 2 RRCID -> 134526 COMPL. DATE 04/28/1990 TOTAL DEPTH 3472 PERF. 2601 - 3382

05	444	N	444	-0-	-0-	B	-0-	444	3			N	-0-					-0-
06	415	N	415	-0-	-0-	B	-0-	415	3			N	-0-					-0-
07	429	N	429	-0-	-0-	B	-0-	429	3			N	-0-					-0-
08	450	N	450	-0-	-0-		-0-	450	3			N	-0-					-0-
09	436	X	436	-0-	-0-		-0-	436	3			N	-0-					-0-
*10	441	X	441	-0-	-0-		-0-	441	3			N	-0-					-0-

MCKAY WELL #: 1 RRCID -> 137894 COMPL. DATE 03/28/1991 TOTAL DEPTH 3500 PERF. 2500 - 3472

05	527	N	504	-0-	-23	B	-0-	504	3			N	-0-					-0-
06	510	N	439	-0-	-71	B	-0-	439	3			N	-0-					-0-
07	558	N	558	-0-	-0-	B	-0-	558	3			N	-0-					-0-
08	295	N	295	-0-	-0-		-0-	295	3			N	-0-					-0-
09	632	X	632	-0-	-0-		-0-	632	3			N	-0-					-0-
*10	546	X	546	-0-	-0-		-0-	546	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
G. H. RANCH, LLC //CONT.// 292208
DAVIS, H. M. WELL #: 12 RRCID -> 142767 COMPL. DATE 02/27/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	268	-0-	-11 B	-0-	268	3			N	-0-					-0-
06	270	N	261	-0-	-9 B	-0-	261	3			N	-0-					-0-
07	279	N	213	-0-	-66 B	-0-	213	3			N	-0-					-0-
08	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
09	265	X	265	-0-	-0-	-0-	265	3			N	-0-					-0-
*10	269	X	269	-0-	-0-	-0-	269	3			N	-0-					-0-

KEES WELL #: 1 RRCID -> 145109 COMPL. DATE N/A TOTAL DEPTH 3408 PERF. 2480 - 3345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	645	N	645	-0-	-0- B	-0-	645	3			N	-0-					-0-
06	577	N	577	-0-	-0- B	-0-	577	3			N	-0-					-0-
07	527	N	376	-0-	-151 B	-0-	376	3			N	-0-					-0-
08	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
09	352	X	352	-0-	-0-	-0-	352	3			N	-0-					-0-
*10	806	X	806	-0-	-0-	-0-	806	3			N	-0-					-0-

HEXTER WELL #: 1R RRCID -> 154754 COMPL. DATE 05/10/1995 TOTAL DEPTH 2888 PERF. 2674 - 2838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2759	N	2686	-0-	-73 B	-0-	2686	3			N	-0-					-0-
06	2535	N	2535	-0-	-0- B	-0-	2535	3			N	-0-					-0-
07	2511	N	2502	-0-	-9 B	-0-	2502	3			N	-0-					-0-
08	2595	N	2595	-0-	-0-	-0-	2595	3			N	-0-					-0-
09	2479	X	2479	-0-	-0-	-0-	2479	3			N	-0-					-0-
*10	2592	X	2592	-0-	-0-	-0-	2592	3			N	-0-					-0-

DAUER WELL #: 2 RRCID -> 158457 COMPL. DATE 01/15/1996 TOTAL DEPTH 2829 PERF. 2680 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	298	N	298	-0-	-0- B	-0-	298	3			N	-0-					-0-
06	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
07	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
08	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
09	295	X	295	-0-	-0-	-0-	295	3			N	-0-					-0-
*10	267	X	267	-0-	-0-	-0-	267	3			N	-0-					-0-

DAUER WELL #: 3 RRCID -> 167898 COMPL. DATE 12/04/1997 TOTAL DEPTH 2800 PERF. 2681 - 2790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	207	-0-	-41 B	-0-	207	3			N	-0-					-0-
06	210	N	146	-0-	-64 B	-0-	146	3			N	-0-					-0-
07	217	N	207	-0-	-10 B	-0-	207	3			N	-0-					-0-
08	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
09	217	X	217	-0-	-0-	-0-	217	3			N	-0-					-0-
*10	216	X	216	-0-	-0-	-0-	216	3			N	-0-					-0-

MCKAY, A. G. WELL #: 3 RRCID -> 267020 COMPL. DATE 11/30/2011 TOTAL DEPTH 3450 PERF. 2765 - 3044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	449	-0-	-140 B	-0-	449	3			N	-0-					-0-
06	540	N	476	-0-	-64 B	-0-	476	3			N	-0-					-0-
07	593	N	593	-0-	-0- B	-0-	593	3			N	-0-					-0-
08	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
09	461	X	461	-0-	-0-	-0-	461	3			N	-0-					-0-
*10	494	X	494	-0-	-0-	-0-	494	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
GILLROCK OIL COMPANY 306480
JOHNSON WELL #: 1 RRCID -> 024611 COMPL. DATE 07/12/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	807	-0-	-30 B	-0-	807	3			N	-0-					-0-
06	467	N	467	-0-	-0- B	-0-	467	3			N	-0-					-0-
07	806	N	427	-0-	-379 B	-0-	427	3			N	-0-					-0-
08	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
*09	565	X	565	-0-	-0-	-0-	565	3			N	-0-					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRANITEBAY OPERATING, INC. 325080
BURNETT, S. B. NCT-5 WELL #: 22 RRCID -> 041944 COMPL. DATE 08/31/1965 TOTAL DEPTH 3115 PERF. 3016 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1935	N	1935	-0-	-0- B	-0-	1935	2			N	-0-					-0-
06	1740	N	1740	-0-	-0- B	-0-	1740	2			N	-0-					-0-
07	1395	N	1122	-0-	-273 B	-0-	1122	2			N	-0-					-0-
08	1755	N	1755	-0-	-0-	-0-	1755	2			N	-0-					-0-
09	1890	N	1890	-0-	-0-	-0-	1890	2			N	-0-					-0-
*10	1884	N	1884	-0-	-0-	-0-	1884	2			N	-0-					-0-

HERRMANN, S. W. OIL & GAS 381155
MCLAUGHLIN WELL #: A 1 RRCID -> 023665 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	705	N	705	-0-	-0- B	-0-	705	2			N	-0-					-0-
06	663	N	663	-0-	-0- B	-0-	663	2			N	-0-					-0-
07	670	N	670	-0-	-0- B	-0-	670	2			N	-0-					-0-
08	713	N	661	-0-	-52	-0-	661	2			N	-0-					-0-
09	660	N	636	-0-	-24	-0-	636	2			N	-0-					-0-
10	682	N	654	-0-	-28	-0-	654	2			N	-0-					-0-

STALLWITZ WELL #: 1 RRCID -> 024608 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HERRMANN, J.B. 381190
BIVINS WELL #: 1 RRCID -> 023672 COMPL. DATE N/A TOTAL DEPTH 3759 PERF. 3668 - 3728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED WELL #: 1 RRCID -> 023673 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
HOLCO OIL & GAS 391647
WARE WELL #: 2 RRCID -> 023001 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

SCOTT -B- WELL #: 3 RRCID -> 025327 COMPL. DATE 07/19/1968 TOTAL DEPTH N/A PERF. N/A

05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

HOWELL, KEVIN 406602
BEDNORZ ESTATE WELL #: 4 RRCID -> 024326 COMPL. DATE 11/12/1937 TOTAL DEPTH 2842 PERF. N/A

05	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

HRB OPERATING COMPANY, INC. 407764
JONES, C. R. WELL #: A 1 RRCID -> 025440 COMPL. DATE 01/08/1972 TOTAL DEPTH N/A PERF. N/A

05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

HUFF MINERALS, LTD. 411011
HUFF "C" WELL #: 1 RRCID -> 025550 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	2098	N	2098	-0-	-0-	B	-0-	2098	2			N	-0-					-0-
06	1959	N	1959	-0-	-0-	B	-0-	1959	2			N	-0-					-0-
07	1115	N	1115	-0-	-0-	B	-0-	1115	2			N	-0-					-0-
08	1671	N	1671	-0-	-0-		-0-	1671	2			N	-0-					-0-
09	2061	X	2061	-0-	-0-		-0-	2061	2			N	-0-					-0-
*10	3260	X	3260	-0-	-0-		-0-	3260	2			N	-0-					-0-

HUGHES, JACKIE M. 412020
GROVES, NORA WELL #: 7 RRCID -> 045286 COMPL. DATE 01/02/1969 TOTAL DEPTH N/A PERF. N/A

05	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
J. C. PRODUCTION 427462
JOHNSON WELL #: 2 RRCID -> 024602 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	79	-0-	-14 B	-0-	79	3			N	-0-					-0-
06	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
07	93	N	79	-0-	-14 B	-0-	79	3			N	-0-					-0-
08	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
*09	66	X	66	-0-	-0-	-0-	66	3			N	-0-					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GERRY WELL #: 1 RRCID -> 025438 COMPL. DATE 07/11/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	63	-0-	-30 B	-0-	63	3			N	-0-					-0-
06	59	N	59	-0-	-0- B	-0-	59	3			N	-0-					-0-
07	93	N	62	-0-	-31 B	-0-	62	3			N	-0-					-0-
08	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
*09	76	X	76	-0-	-0-	-0-	76	3			N	-0-					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VERA WELL #: 1 RRCID -> 025439 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	482	-0-	-76 B	-0-	482	3			N	-0-					-0-
06	486	N	486	-0-	-0- B	-0-	486	3			N	-0-					-0-
07	403	N	28	-0-	-375 B	-0-	28	3			N	-0-					-0-
08	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
*09	606	X	606	-0-	-0-	-0-	606	3			N	-0-					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J. W. RESOURCES INC. 427974
JIM-JIM WELL #: 1 RRCID -> 137288 COMPL. DATE 09/26/1990 TOTAL DEPTH 3570 PERF. 3350 - 3464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MITZIE WELL #: 8 RRCID -> 174577 COMPL. DATE 09/20/1999 TOTAL DEPTH 3780 PERF. 3435 - 3470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
06	8	N	8	-0-	-0- B	-0-	8	3			N	-0-					-0-
07	186	N	35	-0-	-151 B	-0-	35	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	48	X	48	-0-	-0-	-0-	48	3			N	-0-					-0-
*10	72	X	72	-0-	-0-	-0-	72	3			N	-0-					-0-

REID WELL #: 1 RRCID -> 212853 COMPL. DATE 10/14/2005 TOTAL DEPTH 3550 PERF. 3190 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	312	-0-	-91 B	-0-	312	2			N	-0-					-0-
06	420	N	387	-0-	-33 B	-0-	387	2			N	-0-					-0-
07	414	N	414	-0-	-0- B	-0-	414	2			N	-0-					-0-
08	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-
09	325	X	325	-0-	-0-	-0-	325	2			N	-0-					-0-
*10	399	X	399	-0-	-0-	-0-	399	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
JACO INC 429400
BOWERS WELL #: 1 RRCID -> 025321 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	228	N	228	-0-	-0- B	-0-	228	2			N	-0-					-0-
06	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-
07	212	N	212	-0-	-0- B	-0-	212	2			N	-0-					-0-
08	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
09	183	X	183	-0-	-0-	-0-	183	2			N	-0-					-0-
*10	208	X	208	-0-	-0-	-0-	208	2			N	-0-					-0-

SUNRAY BOWERS WELL #: 3 RRCID -> 025322 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1288	N	1288	-0-	-0- B	-0-	1288	2			N	-0-					-0-
06	1326	N	1326	-0-	-0- B	-0-	1326	2			N	-0-					-0-
07	1231	N	1231	-0-	-0- B	-0-	1231	2			N	-0-					-0-
08	962	N	962	-0-	-0-	-0-	962	2			N	-0-					-0-
09	1161	X	1161	-0-	-0-	-0-	1161	2			N	-0-					-0-
*10	885	X	885	-0-	-0-	-0-	885	2			N	-0-					-0-

BOWERS WELL #: 4 RRCID -> 025323 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	208	N	208	-0-	-0- B	-0-	208	2			N	-0-					-0-
06	195	N	195	-0-	-0- B	-0-	195	2			N	-0-					-0-
07	204	N	204	-0-	-0- B	-0-	204	2			N	-0-					-0-
08	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
09	201	X	201	-0-	-0-	-0-	201	2			N	-0-					-0-
*10	187	X	187	-0-	-0-	-0-	187	2			N	-0-					-0-

BOWERS, J. B. -B- WELL #: 1 R RRCID -> 099712 COMPL. DATE 03/07/1982 TOTAL DEPTH 2764 PERF. 2450 - 2734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	109	N	109	-0-	-0- B	-0-	109	2			N	-0-					-0-
06	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
07	93	N	88	-0-	-5 B	-0-	88	2			N	-0-					-0-
08	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
09	93	X	93	-0-	-0-	-0-	93	2			N	-0-					-0-
*10	43	X	43	-0-	-0-	-0-	43	2			N	-0-					-0-

BOWERS, J. B. -B- WELL #: 2 RRCID -> 140838 COMPL. DATE N/A TOTAL DEPTH 3200 PERF. 2568 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	213	N	213	-0-	-0- B	-0-	213	2			N	-0-					-0-
06	210	N	108	-0-	-102 B	-0-	108	2			N	-0-					-0-
07	121	N	121	-0-	-0- B	-0-	121	2			N	-0-					-0-
08	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
09	106	X	106	-0-	-0-	-0-	106	2			N	-0-					-0-
*10	61	X	61	-0-	-0-	-0-	61	2			N	-0-					-0-

JACO OIL & GAS 429407
BOWERS WELL #: 1 RRCID -> 041919 COMPL. DATE 04/08/1967 TOTAL DEPTH 3150 PERF. 2658 - 2788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	308	-0-	-33 B	-0-	308	3			N	-0-					-0-
06	303	N	303	-0-	-0- B	-0-	303	3			N	-0-					-0-
07	310	N	303	-0-	-7 B	-0-	303	3			N	-0-					-0-
08	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
09	303	X	303	-0-	-0-	-0-	303	3			N	-0-					-0-
*10	321	X	321	-0-	-0-	-0-	321	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
JADE ENTERPRISES, INC. 429550
WYATT, J. H. SPECIAL WELL #: 2 RRCID -> 131919 COMPL. DATE 08/08/1989 TOTAL DEPTH 3325 PERF. 2736 - 2839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	336	-0-	-5	B	-0-	336	3			N	-0-					-0-
06	360	N	353	-0-	-7	B	-0-	353	3			N	-0-					-0-
07	400	N	400	-0-	-0-	B	-0-	400	3			N	-0-					-0-
08	354	N	354	-0-	-0-		-0-	354	3			N	-0-					-0-
09	381	N	381	-0-	-0-		-0-	381	3			N	-0-					-0-
10	403	N	376	-0-	-27		-0-	376	3			N	-0-					-0-

JUDE PRODUCTION, INC. 448090
JOHNSON GU WELL #: 1 RRCID -> 025428 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	422	N	422	-0-	-0-	B	-0-	422	2			N	-0-					-0-
06	360	N	353	-0-	-7	B	-0-	353	2			N	-0-					-0-
07	372	N	369	-0-	-3	B	-0-	369	2			N	-0-					-0-
08	386	N	386	-0-	-0-		-0-	386	2			N	-0-					-0-
09	305	X	305	-0-	-0-		-0-	305	2			N	-0-					-0-
*10	485	X	485	-0-	-0-		-0-	485	2			N	-0-					-0-

KARIS RESOURCES, LLC 451102
HAILE WELL #: 9 RRCID -> 145216 COMPL. DATE 04/16/1993 TOTAL DEPTH 3100 PERF. 2940 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

TERRY WELL #: 4 RRCID -> 147518 COMPL. DATE 11/01/1993 TOTAL DEPTH 3129 PERF. 2850 - 3129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

KAT ENERGY, LTD. 451458
JEWEL WELL #: 1 RRCID -> 024690 COMPL. DATE 01/12/1984 TOTAL DEPTH 3110 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1992	N	1992	-0-	-0-	B	-0-	1992	3			N	-0-					-0-
06	1938	N	1938	-0-	-0-	B	-0-	1938	3			N	-0-					-0-
07	1814	N	1814	-0-	-0-	B	-0-	1814	3			N	-0-					-0-
08	2092	N	2092	-0-	-0-		-0-	2092	3			N	-0-					-0-
09	2038	X	2038	-0-	-0-		-0-	2038	3			N	-0-					-0-
*10	1482	X	1482	-0-	-0-		-0-	1482	3			N	-0-					-0-

JOHNSON WELL #: 1 RRCID -> 024693 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	235	N	235	-0-	-0-	B	-0-	235	3			N	-0-					-0-
06	219	N	219	-0-	-0-	B	-0-	219	3			N	-0-					-0-
07	310	N	195	-0-	-115	B	-0-	195	3			N	-0-					-0-
08	215	N	215	-0-	-0-		-0-	215	3			N	-0-					-0-
09	199	X	199	-0-	-0-		-0-	199	3			N	-0-					-0-
*10	184	X	184	-0-	-0-		-0-	184	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
KAT ENERGY, LTD. //CONT.// 451458
JOHNSON-SANFORD WELL #: 1 RRCID -> 024696 COMPL. DATE 12/10/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-
06	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-
07	341	N	247	-0-	-94 B	-0-	247	3			N	-0-					-0-
08	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
09	63	X	63	-0-	-0-	-0-	63	3			N	-0-					-0-
*10	420	X	420	-0-	-0-	-0-	420	3			N	-0-					-0-

ALLSPAUGH WELL #: 1 RRCID -> 025247 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	227	-0-	-52 B	-0-	227	3			N	-0-					-0-
06	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-
07	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
08	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
09	224	X	224	-0-	-0-	-0-	224	3			N	-0-					-0-
*10	221	X	221	-0-	-0-	-0-	221	3			N	-0-					-0-

JOHNSON, E. B. WELL #: 2 RRCID -> 025254 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	213	N	213	-0-	-0- B	-0-	213	3			N	-0-					-0-
06	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
07	279	N	176	-0-	-103 B	-0-	176	3			N	-0-					-0-
08	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
09	180	X	180	-0-	-0-	-0-	180	3			N	-0-					-0-
*10	166	X	166	-0-	-0-	-0-	166	3			N	-0-					-0-

REED WELL #: 1 RRCID -> 025257 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	136	-0-	-19 B	-0-	136	3			N	-0-					-0-
06	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
07	124	N	113	-0-	-11 B	-0-	113	3			N	-0-					-0-
08	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
09	134	X	134	-0-	-0-	-0-	134	3			N	-0-					-0-
*10	133	X	133	-0-	-0-	-0-	133	3			N	-0-					-0-

JOHNSON RANCH WELL #: 16 RRCID -> 025378 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	80	-0-	-13 B	-0-	80	3			N	-0-					-0-
06	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-
07	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-
08	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
09	112	X	112	-0-	-0-	-0-	112	3			N	-0-					-0-
*10	85	X	85	-0-	-0-	-0-	85	3			N	-0-					-0-

CHRIS WELL #: 1 RRCID -> 025433 COMPL. DATE 01/03/1955 TOTAL DEPTH 2940 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	582	N	582	-0-	-0- B	-0-	582	3			N	-0-					-0-
06	591	N	591	-0-	-0- B	-0-	591	3			N	-0-					-0-
07	698	N	698	-0-	-0- B	-0-	698	3			N	-0-					-0-
08	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-
09	726	X	726	-0-	-0-	-0-	726	3			N	-0-					-0-
*10	633	X	633	-0-	-0-	-0-	633	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
KAT ENERGY, LTD. //CONT.// 451458
JON WELL #: 1 RRCID -> 025434 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

JON -A- WELL #: A 1 RRCID -> 025435 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

JON -B- WELL #: B 1 RRCID -> 025436 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

JON -C- WELL #: C 1 RRCID -> 025437 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

STEWART, A. A. WELL #: 1 RRCID -> 025630 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DOMESTIC		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	DOMESTIC		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	DOMESTIC		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	DOMESTIC		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

RECORD WELL #: 1 RRCID -> 031690 COMPL. DATE 08/28/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1612	N	1093	-0-	-519	B	-0-	1093	3			N	-0-					-0-
06	1249	N	1249	-0-	-0-	B	-0-	1249	3			N	-0-					-0-
07	1891	N	1335	-0-	-556	B	-0-	1335	3			N	-0-					-0-
08	1539	N	1539	-0-	-0-		-0-	1539	3			N	-0-					-0-
09	355	X	355	-0-	-0-		-0-	355	3			N	-0-					-0-
*10	1618	X	1618	-0-	-0-		-0-	1618	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
KAT ENERGY, LTD. //CONT.// 451458
FLETCHER WELL #: 2 RRCID -> 199287 COMPL. DATE 12/24/2003 TOTAL DEPTH 2730 PERF. 2245 - 2707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1508	N	1508	-0-	-0- B	-0-	1508	3			N	-0-					-0-
06	1545	N	1545	-0-	-0- B	-0-	1545	3			N	-0-					-0-
07	1481	N	1481	-0-	-0- B	-0-	1481	3			N	-0-					-0-
08	1633	N	1633	-0-	-0-	-0-	1633	3			N	-0-					-0-
09	1540	X	1540	-0-	-0-	-0-	1540	3			N	-0-					-0-
*10	1493	X	1493	-0-	-0-	-0-	1493	3			N	-0-					-0-

CHEATHAM WELL #: 4 RRCID -> 204594 COMPL. DATE 10/01/2004 TOTAL DEPTH 2720 PERF. 2150 - 2720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	672	N	672	-0-	-0- B	-0-	672	3			N	-0-					-0-
06	625	N	625	-0-	-0- B	-0-	625	3			N	-0-					-0-
07	868	N	556	-0-	-312 B	-0-	556	3			N	-0-					-0-
08	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
09	568	X	568	-0-	-0-	-0-	568	3			N	-0-					-0-
*10	525	X	525	-0-	-0-	-0-	525	3			N	-0-					-0-

ALBERTSON WELL #: 1 R RRCID -> 209914 COMPL. DATE 06/15/2005 TOTAL DEPTH 2725 PERF. 2158 - 2725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	807	N	807	-0-	-0- B	-0-	807	3			N	-0-					-0-
06	773	N	773	-0-	-0- B	-0-	773	3			N	-0-					-0-
07	660	N	660	-0-	-0- B	-0-	660	3			N	-0-					-0-
08	744	N	744	-0-	-0-	-0-	744	3			N	-0-					-0-
09	662	X	662	-0-	-0-	-0-	662	3			N	-0-					-0-
*10	497	X	497	-0-	-0-	-0-	497	3			N	-0-					-0-

PARAMOUNT WELL #: 3R RRCID -> 224283 COMPL. DATE 12/10/2006 TOTAL DEPTH 2650 PERF. 2145 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	754	-0-	-52 B	-0-	754	3			N	-0-					-0-
06	943	N	943	-0-	-0- B	-0-	943	3			N	-0-					-0-
07	731	N	731	-0-	-0- B	-0-	731	3			N	-0-					-0-
08	1053	N	1053	-0-	-0-	-0-	1053	3			N	-0-					-0-
09	576	X	576	-0-	-0-	-0-	576	3			N	-0-					-0-
*10	1054	X	1054	-0-	-0-	-0-	1054	3			N	-0-					-0-

KEISLING ENERGY, LLC 453635
KRAKER, J. A. WELL #: 2 RRCID -> 060920 COMPL. DATE 02/12/1975 TOTAL DEPTH 3325 PERF. 3042 - 3226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	279	-0-	-186 B	-0-	279	2			N	-0-					-0-
06	226	N	226	-0-	-0- B	-0-	226	2			N	-0-					-0-
07	248	N	205	-0-	-43 B	-0-	205	2			N	-0-					-0-
08	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
09	204	X	204	-0-	-0-	-0-	204	2			N	-0-					-0-
*10	162	X	162	-0-	-0-	-0-	162	2			N	-0-					-0-

KRAKER WELL #: 3 RRCID -> 155856 COMPL. DATE 08/01/1995 TOTAL DEPTH 3658 PERF. 3171 - 3255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	517	-0-	-351 B	-0-	517	2			N	-0-					-0-
06	419	N	419	-0-	-0- B	-0-	419	2			N	-0-					-0-
07	465	N	380	-0-	-85 B	-0-	380	2			N	-0-					-0-
08	404	N	404	-0-	-0-	-0-	404	2			N	-0-					-0-
09	380	X	380	-0-	-0-	-0-	380	2			N	-0-					-0-
*10	302	X	302	-0-	-0-	-0-	302	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
KIMBREL OIL CORPORATION 462131
LATHAM, W. P. WELL #: 1 RRCID -> 023264 COMPL. DATE 08/01/1940 TOTAL DEPTH 2770 PERF. 2599 - 2705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

LATHAM, W. P. WELL #: 4 RRCID -> 023265 COMPL. DATE 03/19/1931 TOTAL DEPTH 2922 PERF. 2715 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

KISMET PROPERTIES, INC. 469866
SARAH WELL #: 1 RRCID -> 023076 COMPL. DATE 03/29/1948 TOTAL DEPTH 3142 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0-	B	-0-	1	3			N	-0-					-0-
06	2	N	2	-0-	-0-	B	-0-	2	3			N	-0-					-0-
07	1	N	1	-0-	-0-	B	-0-	1	3			N	-0-					-0-
08	1	N	1	-0-	-0-		-0-	1	3			N	-0-					-0-
09	1	X	1	-0-	-0-		-0-	1	3			N	-0-					-0-
*10	1	X	1	-0-	-0-		-0-	1	3			N	-0-					-0-

WIGHAM WELL #: 2 A RRCID -> 040576 COMPL. DATE 11/08/1966 TOTAL DEPTH 2926 PERF. 2669 - 2792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	319	-0-	-394	B	-0-	319	3			N	-0-					-0-
06	660	N	439	-0-	-221	B	-0-	439	3			N	-0-					-0-
07	827	N	827	-0-	-0-	B	-0-	827	3			N	-0-					-0-
08	736	N	736	-0-	-0-		-0-	736	3			N	-0-					-0-
09	673	X	673	-0-	-0-		-0-	673	3			N	-0-					-0-
*10	339	X	339	-0-	-0-		-0-	339	3			N	-0-					-0-

HAGGARD, T. B. WELL #: 10G RRCID -> 138738 COMPL. DATE 05/01/1991 TOTAL DEPTH 3246 PERF. 3140 - 3184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	5	-0-	-26	B	-0-	5	3			N	-0-					-0-
06	11	N	11	-0-	-0-	B	-0-	11	3			N	-0-					-0-
07	11	N	8	-0-	-3	B	-0-	8	3			N	-0-					-0-
08	17	N	17	-0-	-0-		-0-	17	3			N	-0-					-0-
09	25	X	25	-0-	-0-		-0-	25	3			N	-0-					-0-
*10	69	X	69	-0-	-0-		-0-	69	3			N	-0-					-0-

JACKSON WELL #: 7G RRCID -> 138745 COMPL. DATE 05/01/1991 TOTAL DEPTH 3315 PERF. 3180 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0-	B	-0-	1	3			N	-0-					-0-
06	1	N	1	-0-	-0-	B	-0-	1	3			N	-0-					-0-
07	1	N	1	-0-	-0-	B	-0-	1	3			N	-0-					-0-
08	1	N	1	-0-	-0-		-0-	1	3			N	-0-					-0-
09	1	X	1	-0-	-0-		-0-	1	3			N	-0-					-0-
*10	1	X	1	-0-	-0-		-0-	1	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
KISMET PROPERTIES, INC. //CONT.// 469866
SARAH WELL #: 2 RRCID -> 165003 COMPL. DATE 09/12/1997 TOTAL DEPTH 3232 PERF. 3209 - 3232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0-	B	-0-	1	3			N	-0-					-0-
06	1	N	1	-0-	-0-	B	-0-	1	3			N	-0-					-0-
07	1	N	1	-0-	-0-	B	-0-	1	3			N	-0-					-0-
08	1	N	1	-0-	-0-		-0-	1	3			N	-0-					-0-
09	1	X	1	-0-	-0-		-0-	1	3			N	-0-					-0-
*10	1	X	1	-0-	-0-		-0-	1	3			N	-0-					-0-

KODIAK OPERATING, LLC 473780
JOHNSON WELL #: B 7 RRCID -> 022900 COMPL. DATE 06/22/1960 TOTAL DEPTH 3260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	314	N	314	-0-	-0-	B	-0-	314	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	246	X	246	-0-	-0-		-0-	246	3			N	-0-					-0-
*10	301	X	301	-0-	-0-		-0-	301	3			N	-0-					-0-

SANFORD -H- WELL #: H 2 RRCID -> 023931 COMPL. DATE 05/09/1946 TOTAL DEPTH 3180 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

SANFORD -H- WELL #: H 3 RRCID -> 023932 COMPL. DATE 09/07/1946 TOTAL DEPTH 3054 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

JOHNSON WELL #: 3 RRCID -> 025252 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	296	X	296	-0-	-0-		-0-	296	3			N	-0-					-0-
*10	1656	X	1656	-0-	-0-		-0-	1656	3			N	-0-					-0-

SNEED WELL #: 1 RRCID -> 025261 COMPL. DATE 11/01/1985 TOTAL DEPTH 3000 PERF. 2482 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	3116	-0-	16	B	16	3116	3			N	-0-					-0-
06	2959	N	2943	-0-	-16	B	-0-	2943	3			N	-0-					-0-
07	2612	N	2612	-0-	-0-	B	-0-	2612	3			N	-0-					-0-
08	2992	N	2992	-0-	-0-		-0-	2992	3			N	-0-					-0-
09	2690	X	2690	-0-	-0-		-0-	2690	3			N	-0-					-0-
*10	2739	X	2739	-0-	-0-		-0-	2739	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
KODIAK OPERATING, LLC //CONT.// 473780
SANFORD WELL #: 2003 RRCID -> 040405 COMPL. DATE 06/20/1966 TOTAL DEPTH 3155 PERF. 2887 - 3115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

JOHNSON -B- WELL #: 2A RRCID -> 092577 COMPL. DATE 03/17/1981 TOTAL DEPTH 3142 PERF. 2327 - 2830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	287	N	287	-0-	-0-	B	-0-	287	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	225	X	225	-0-	-0-		-0-	225	3			N	-0-					-0-
*10	275	X	275	-0-	-0-		-0-	275	3			N	-0-					-0-

SANFORD -H- WELL #: 1 R RRCID -> 105926 COMPL. DATE 03/29/1983 TOTAL DEPTH 3050 PERF. 2786 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

DEAHL -A- WELL #: 1 A RRCID -> 108242 COMPL. DATE 10/05/1983 TOTAL DEPTH 3181 PERF. 2974 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

SANFORD WELL #: 303 RRCID -> 198652 COMPL. DATE 12/15/2003 TOTAL DEPTH 3275 PERF. 2936 - 3126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

MOORE WELL #: 2 RRCID -> 207926 COMPL. DATE 02/01/2005 TOTAL DEPTH 3125 PERF. 2812 - 3004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
KODIAK OPERATING, LLC //CONT.// 473780
MOORE WELL #: 1RR RRCID -> 210995 COMPL. DATE 07/01/2005 TOTAL DEPTH 3204 PERF. 2935 - 3102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

SANFORD 13 WELL #: 13 RRCID -> 220645 COMPL. DATE 10/08/2006 TOTAL DEPTH 3208 PERF. 2912 - 3009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

SANFORD -H- WELL #: H 2R RRCID -> 223156 COMPL. DATE 08/15/2006 TOTAL DEPTH 3197 PERF. 2914 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

L & G OPERATING, INC. 479725
PHILLIPS-SANFORD WELL #: 23 RRCID -> 024604 COMPL. DATE 01/05/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BURNETT WELL #: 34 RRCID -> 024704 COMPL. DATE 05/01/1960 TOTAL DEPTH 3200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1039	N	1039	-0-	-0-	B	-0-	1039	2			N	-0-					-0-
06	989	N	989	-0-	-0-	B	-0-	989	2			N	-0-					-0-
07	988	N	988	-0-	-0-	B	-0-	988	2			N	-0-					-0-
08	881	N	881	-0-	-0-		-0-	881	2			N	-0-					-0-
*09	830	X	830	-0-	-0-		-0-	830	2			N	-0-					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BURNETT WELL #: C 20 RRCID -> 033398 COMPL. DATE 05/15/1964 TOTAL DEPTH 2945 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	604	N	604	-0-	-0-	B	-0-	604	2			N	-0-					-0-
06	533	N	533	-0-	-0-	B	-0-	533	2			N	-0-					-0-
07	525	N	525	-0-	-0-	B	-0-	525	2			N	-0-					-0-
08	528	N	528	-0-	-0-		-0-	528	2			N	-0-					-0-
*09	476	X	476	-0-	-0-		-0-	476	2			N	-0-					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
L & G OPERATING, INC. //CONT.// 479725
BURNETT -C- WELL #: 1 RRCID -> 048700 COMPL. DATE 07/20/1960 TOTAL DEPTH 3044 PERF. 2508 - 2788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	177	N	177	-0-	-0-	B	-0-	177	2			N	-0-					-0-
06	196	N	196	-0-	-0-	B	-0-	196	2			N	-0-					-0-
07	133	N	133	-0-	-0-	B	-0-	133	2			N	-0-					-0-
08	207	N	207	-0-	-0-		-0-	207	2			N	-0-					-0-
*09	206	X	206	-0-	-0-		-0-	206	2			N	-0-					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

L AND C LEASING, INC. 479880
MCCLESKY WELL #: 1 RRCID -> 023042 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-

MCCLESKY WELL #: 2 RRCID -> 023043 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-

LASATER & CO, INC. 487415
TARBOX -B- WELL #: 8 RRCID -> 024609 COMPL. DATE 07/12/1949 TOTAL DEPTH 3145 PERF. 2768 - 3008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	172	N	172	-0-	-0-	B	-0-	172	2			N	-0-					-0-
06	178	N	178	-0-	-0-	B	-0-	178	2			N	-0-					-0-
07	233	N	233	-0-	-0-	B	-0-	233	2			N	-0-					-0-
08	246	N	246	-0-	-0-		-0-	246	2			N	-0-					-0-
09	173	X	173	-0-	-0-		-0-	173	2			N	-0-					-0-
*10	121	X	121	-0-	-0-		-0-	121	2			N	-0-					-0-

LACI WELL #: 1 A RRCID -> 118644 COMPL. DATE 09/17/1985 TOTAL DEPTH N/A PERF. 3078 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	592	N	592	-0-	-0-	B	-0-	592	2			N	-0-					-0-
06	561	N	561	-0-	-0-	B	-0-	561	2			N	-0-					-0-
07	713	N	511	-0-	-202	B	-0-	511	2			N	-0-					-0-
08	554	N	554	-0-	-0-		-0-	554	2			N	-0-					-0-
09	471	X	471	-0-	-0-		-0-	471	2			N	-0-					-0-
*10	531	X	531	-0-	-0-		-0-	531	2			N	-0-					-0-

LEAVELL ENERGY SERVICES LLC 492375
BURNETT-EST WELL #: 1 RRCID -> 023963 COMPL. DATE 01/27/1956 TOTAL DEPTH 3042 PERF. N/A

05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
LEAVELL ENERGY SERVICES LLC //CONT.// 492375
BURNETT WELL #: 2 RRCID -> 025768 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BURNETT WELL #: 3 RRCID -> 025769 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

LEEJAN OIL COMPANY 495297
JET WELL #: 1 RRCID -> 126803 COMPL. DATE 02/10/1988 TOTAL DEPTH 3387 PERF. 3024 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

LEJAN, INC.
HOERNER 495727
WELL #: 1 RRCID -> 024270 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

WHEATLEY WELL #: 1 RRCID -> 025206 COMPL. DATE 06/23/1998 TOTAL DEPTH 2890 PERF. 2778 - 2789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	401	N	401	-0-	-0-	B	-0-	401	3			N	-0-					-0-
06	360	N	360	-0-	-0-	B	-0-	360	3			N	-0-					-0-
07	496	N	361	-0-	-135	B	-0-	361	3			N	-0-					-0-
08	372	N	353	-0-	-19		-0-	353	3			N	-0-					-0-
09	360	N	353	-0-	-7		-0-	353	3			N	-0-					-0-
10	372	N	329	-0-	-43		-0-	329	3			N	-0-					-0-

CULLER WELL #: 13G RRCID -> 179170 COMPL. DATE 09/01/2000 TOTAL DEPTH 3260 PERF. 3111 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
LEJAN, INC. //CONT.// 495727
SAILOR UNIT WELL #: 16G RRCID -> 179277 COMPL. DATE 09/01/2000 TOTAL DEPTH 3283 PERF. 3100 - 3283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	177	-0-	-9	B	-0-	177	3			N	-0-					-0-
06	90	N	69	-0-	-21	B	-0-	69	3			N	-0-					-0-
07	155	N	98	-0-	-57	B	-0-	98	3			N	-0-					-0-
08	75	N	75	-0-	-0-		-0-	75	3			N	-0-					-0-
09	140	N	140	-0-	-0-		-0-	140	3			N	-0-					-0-
*10	147	N	147	-0-	-0-		-0-	147	3			N	-0-					-0-

LERA 496774
SANFORD WELL #: K 1 RRCID -> 023936 COMPL. DATE 11/12/1973 TOTAL DEPTH N/A PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-

GULF-SANFORD WELL #: A 2 RRCID -> 024882 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-

BURNETT -C- WELL #: 3 RRCID -> 025310 COMPL. DATE 08/29/1952 TOTAL DEPTH 3080 PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-		-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-		-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-		-0-						N	NO RPT					-0-

ARMSTRONG, M. B. WELL #: 2 RRCID -> 025735 COMPL. DATE 10/21/1969 TOTAL DEPTH N/A PERF. N/A

05	121	N	121	-0-	-0-	B	-0-	121	2			N	-0-					-0-
06	50	N	50	-0-	-0-	B	-0-	50	2			N	-0-					-0-
07	44	N	44	-0-	-0-	B	-0-	44	2			N	-0-					-0-
08	17	N	17	-0-	-0-		-0-	17	2			N	-0-					-0-
09	15	X	15	-0-	-0-		-0-	15	2			N	-0-					-0-
*10	22	X	22	-0-	-0-		-0-	22	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 6 RRCID -> 025736 COMPL. DATE 07/14/1969 TOTAL DEPTH N/A PERF. N/A

05	3100	N	3208	-0-	108	B	108	3208	2			N	-0-					-0-
06	1883	N	1775	-0-	-108	B	-0-	1775	2			N	-0-					-0-
07	2480	N	1678	-0-	-802	B	-0-	1678	2			N	-0-					-0-
08	1664	X	1664	-0-	-0-		-0-	1664	2			N	-0-					-0-
09	1885	X	1885	-0-	-0-		-0-	1885	2			N	-0-					-0-
*10	1950	X	1950	-0-	-0-		-0-	1950	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
LERA //CONT.// 496774

ARMSTRONG, M. B. WELL #: 7 RRCID -> 025737 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	134	-0-	-52 B	-0-	134	2			N	-0-					-0-
06	1200	N	63	-0-	-1137 B	-0-	63	2			N	-0-					-0-
07	124	N	60	-0-	-64 B	-0-	60	2			N	-0-					-0-
08	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
09	236	X	236	-0-	-0-	-0-	236	2			N	-0-					-0-
*10	244	X	244	-0-	-0-	-0-	244	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 8 RRCID -> 025738 COMPL. DATE 06/30/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3844	N	3475	-0-	-369 B	-0-	3475	2			N	-0-					-0-
06	4247	N	4247	-0-	-0- B	-0-	4247	2			N	-0-					-0-
07	4991	N	4016	-0-	-975 B	-0-	4016	2			N	-0-					-0-
08	5120	X	5120	-0-	-0-	-0-	5120	2			N	-0-					-0-
09	4290	X	3769	-0-	-521	-0-	3769	2			N	-0-					-0-
10	4402	X	3901	-0-	-501	-0-	3901	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 9 RRCID -> 025739 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ARMSTRONG, M. B. WELL #: 10 RRCID -> 025740 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-
07	120	N	120	-0-	-0- B	-0-	120	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	59	X	59	-0-	-0-	-0-	59	2			N	-0-					-0-
*10	61	X	61	-0-	-0-	-0-	61	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 11 RRCID -> 025741 COMPL. DATE 09/02/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	535	N	535	-0-	-0- B	-0-	535	2			N	-0-					-0-
06	951	N	951	-0-	-0- B	-0-	951	2			N	-0-					-0-
07	899	N	899	-0-	-0- B	-0-	899	2			N	-0-					-0-
08	1280	N	1280	-0-	-0-	-0-	1280	2			N	-0-					-0-
09	1237	X	1237	-0-	-0-	-0-	1237	2			N	-0-					-0-
*10	1280	X	1280	-0-	-0-	-0-	1280	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 13 RRCID -> 025743 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	119	-0-	-222 B	-0-	119	2			N	-0-					-0-
06	180	N	103	-0-	-77 B	-0-	103	2			N	-0-					-0-
07	93	N	55	-0-	-38 B	-0-	55	2			N	-0-					-0-
08	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
09	6	X	6	-0-	-0-	-0-	6	2			N	-0-					-0-
*10	8	X	8	-0-	-0-	-0-	8	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
LERA //CONT.// 496774
ARMSTRONG, M. B. WELL #: 14 RRCID -> 025744 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11	N	11	-0-	-0-	B	-0-	11	2			N	-0-					-0-
06	3	N	3	-0-	-0-	B	-0-	3	2			N	-0-					-0-
07	2	N	2	-0-	-0-	B	-0-	2	2			N	-0-					-0-
08	1	N	1	-0-	-0-		-0-	1	2			N	-0-					-0-
09	733	X	733	-0-	-0-		-0-	733	2			N	-0-					-0-
*10	1072	X	1072	-0-	-0-		-0-	1072	2			N	-0-					-0-

ARMSTRONG, M. B. WELL #: 15 RRCID -> 025745 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	733	N	733	-0-	-0-	B	-0-	733	2			N	-0-					-0-
06	634	N	634	-0-	-0-	B	-0-	634	2			N	-0-					-0-
07	744	N	335	-0-	-409	B	-0-	335	2			N	-0-					-0-
08	809	N	809	-0-	-0-		-0-	809	2			N	-0-					-0-
09	635	X	635	-0-	-0-		-0-	635	2			N	-0-					-0-
*10	766	X	766	-0-	-0-		-0-	766	2			N	-0-					-0-

ARMSTRONG WELL #: 12R RRCID -> 174330 COMPL. DATE N/A TOTAL DEPTH 3197 PERF. 2782 - 3097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	558	-0-	-31	B	-0-	558	2			N	-0-					-0-
06	553	N	553	-0-	-0-	B	-0-	553	2			N	-0-					-0-
07	620	N	496	-0-	-124	B	-0-	496	2			N	-0-					-0-
08	566	N	566	-0-	-0-		-0-	566	2			N	-0-					-0-
09	503	X	503	-0-	-0-		-0-	503	2			N	-0-					-0-
*10	517	X	517	-0-	-0-		-0-	517	2			N	-0-					-0-

M.B. ARMSTRONG WELL #: 20 RRCID -> 276581 COMPL. DATE 07/08/2014 TOTAL DEPTH 3369 PERF. 2513 - 3075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2759	N	2540	-0-	-219	B	-0-	2540	2			N	-0-					-0-
06	2409	N	2409	-0-	-0-	B	-0-	2409	2			N	-0-					-0-
07	2697	N	2278	-0-	-419	B	-0-	2278	2			N	-0-					-0-
08	2304	N	2304	-0-	-0-		-0-	2304	2			N	-0-					-0-
09	2356	X	2356	-0-	-0-		-0-	2356	2			N	-0-					-0-
*10	2438	X	2438	-0-	-0-		-0-	2438	2			N	-0-					-0-

M.B. ARMSTRONG WELL #: 24 RRCID -> 276582 COMPL. DATE 07/09/2014 TOTAL DEPTH 3350 PERF. 2528 - 3192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2673	N	2673	-0-	-0-	B	-0-	2673	2			N	-0-					-0-
06	2663	N	2663	-0-	-0-	B	-0-	2663	2			N	-0-					-0-
07	2914	N	2517	-0-	-397	B	-0-	2517	2			N	-0-					-0-
08	2666	N	2048	-0-	-618		-0-	2048	2			N	-0-					-0-
09	2670	N	2002	-0-	-668		-0-	2002	2			N	-0-					-0-
10	2511	N	2072	-0-	-439		-0-	2072	2			N	-0-					-0-

LIQUID PETROLEUM RESOURCES, INC. 502771
AQUA DULCE-SANFORD WELL #: 1 RRCID -> 023779 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
LIQUID PETROLEUM RESOURCES, INC.//CONT.// 502771
PARAMOUNT WELL #: A 3 RRCID -> 023823 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

OTIS WELL #: 1 RRCID -> 025066 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

OTIS WELL #: 2 RRCID -> 025067 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

JOHNSON, M. T. WELL #: 1 RRCID -> 025255 COMPL. DATE 11/24/1956 TOTAL DEPTH 2600 PERF. 1978 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

WHITTENBURG WELL #: 2 RRCID -> 025266 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

WHITTENBURG WELL #: 3 RRCID -> 025267 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
LIQUID PETROLEUM RESOURCES, INC.//CONT.// 502771
PARAMOUNT WELL #: 2R RRCID -> 218802 COMPL. DATE 05/20/2006 TOTAL DEPTH 2700 PERF. 2168 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

OTIS P WELL #: 2R RRCID -> 229946 COMPL. DATE 02/15/2007 TOTAL DEPTH 2610 PERF. 2212 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

LOSURE, KEN 509289
BEAVERS WELL #: 1 RRCID -> 024322 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	A	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/08/2018 - P/A 05/08/18

WILLIAMS, M. G. WELL #: 1 RRCID -> 024402 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	A	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/02/2018 - P/A 05/02/18

MAC 5 OPERATING, LLC 519562
ELLER WELL #: 1 RRCID -> 023021 COMPL. DATE 12/28/1947 TOTAL DEPTH 2600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

MCCONNELL WELL #: 2 RRCID -> 023029 COMPL. DATE 02/28/1950 TOTAL DEPTH 3200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

MCKINNEY, BIRDIE WELL #: 8 RRCID -> 023269 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MAC 5 OPERATING, LLC //CONT.// 519562
BEARD WELL #: 5 RRCID -> 025685 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MCCONNELL WELL #: 1 RRCID -> 025717 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	122	N	122	-0-	-0-	B	-0-	122	2			N	-0-					-0-
06	60	N	23	-0-	-37	B	-0-	23	2			N	-0-					-0-
07	124	N	75	-0-	-49	B	-0-	75	2			N	-0-					-0-
08	89	N	89	-0-	-0-		-0-	89	2			N	-0-					-0-
09	90	X	90	-0-	-0-		-0-	90	2			N	-0-					-0-
*10	13	X	13	-0-	-0-		-0-	13	2			N	-0-					-0-

MCCONNELL WELL #: 4 RRCID -> 025718 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	149	N	149	-0-	-0-	B	-0-	149	2			N	-0-					-0-
06	90	N	27	-0-	-63	B	-0-	27	2			N	-0-					-0-
07	155	N	92	-0-	-63	B	-0-	92	2			N	-0-					-0-
08	108	N	108	-0-	-0-		-0-	108	2			N	-0-					-0-
09	109	X	109	-0-	-0-		-0-	109	2			N	-0-					-0-
*10	16	X	16	-0-	-0-		-0-	16	2			N	-0-					-0-

MCCONNELL WELL #: 5 RRCID -> 025719 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	146	N	146	-0-	-0-	B	-0-	146	2			N	-0-					-0-
06	60	N	27	-0-	-33	B	-0-	27	2			N	-0-					-0-
07	155	N	90	-0-	-65	B	-0-	90	2			N	-0-					-0-
08	106	N	106	-0-	-0-		-0-	106	2			N	-0-					-0-
09	108	X	108	-0-	-0-		-0-	108	2			N	-0-					-0-
*10	16	X	16	-0-	-0-		-0-	16	2			N	-0-					-0-

MCCONNELL, L. C. WELL #: 6 RRCID -> 025722 COMPL. DATE 11/05/1938 TOTAL DEPTH 2907 PERF. N/A

05	129	N	129	-0-	-0-	B	-0-	129	2			N	-0-					-0-
06	60	N	24	-0-	-36	B	-0-	24	2			N	-0-					-0-
07	155	N	80	-0-	-75	B	-0-	80	2			N	-0-					-0-
08	94	N	94	-0-	-0-		-0-	94	2			N	-0-					-0-
09	96	X	96	-0-	-0-		-0-	96	2			N	-0-					-0-
*10	14	X	14	-0-	-0-		-0-	14	2			N	-0-					-0-

MCCONNELL WELL #: 7 RRCID -> 025733 COMPL. DATE 03/16/1949 TOTAL DEPTH 2952 PERF. N/A

05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MAC 5 OPERATING, LLC //CONT.// 519562
PRITCHARD WELL #: 1 RRCID -> 043057 COMPL. DATE 07/31/1967 TOTAL DEPTH 3060 PERF. 3050 - 3055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

ARCO FEE -203- WELL #: 2 RRCID -> 116437 COMPL. DATE 12/27/1982 TOTAL DEPTH 3507 PERF. 2511 - 2683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

PAMPA UNIT WELL #: C502G RRCID -> 142719 COMPL. DATE 09/01/1992 TOTAL DEPTH 3288 PERF. 3085 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MORGAN WELL #: 11 RRCID -> 145554 COMPL. DATE 05/27/1993 TOTAL DEPTH 3288 PERF. 3090 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-

HARRAH WELL #: 13 RRCID -> 145555 COMPL. DATE 05/27/1993 TOTAL DEPTH 3195 PERF. 3019 - 3195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

REST -160- WELL #: 18 RRCID -> 145556 COMPL. DATE 05/27/1993 TOTAL DEPTH 3250 PERF. 3059 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	10	-0-	-114	B	-0-	10	2			N	-0-					-0-
06	60	N	2	-0-	-58	B	-0-	2	2			N	-0-					-0-
07	10	N	6	-0-	-4	B	-0-	6	2			N	-0-					-0-
08	7	N	7	-0-	-0-		-0-	7	2			N	-0-					-0-
09	7	X	7	-0-	-0-		-0-	7	2			N	-0-					-0-
*10	1	X	1	-0-	-0-		-0-	1	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MAC 5 OPERATING, LLC //CONT.// 519562
CULLER WELL #: 4 RRCID -> 146198 COMPL. DATE 08/01/1993 TOTAL DEPTH 3305 PERF. 3180 - 3305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3	N	3	-0-	-0-	B	-0-	3	2			N	-0-					-0-
06	1	N	-0-	-0-	-1	B	-0-					N	-0-					-0-
07	3	N	2	-0-	-1	B	-0-	2	2			N	-0-					-0-
08	2	N	2	-0-	-0-		-0-	2	2			N	-0-					-0-
09	2	X	2	-0-	-0-		-0-	2	2			N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

ARNOLD WELL #: 13 RRCID -> 146199 COMPL. DATE 08/01/1993 TOTAL DEPTH 3275 PERF. 3082 - 3253

05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-

MAKAR PRODUCTION COMPANY 522986
BAIRD WELL #: 1 RRCID -> 024284 COMPL. DATE 04/12/1972 TOTAL DEPTH N/A PERF. N/A

05	1565	N	1565	-0-	-0-	B	-0-	1565	3			N	-0-					-0-
06	1050	N	681	-0-	-369	B	-0-	681	3			N	-0-					-0-
07	1573	N	1573	-0-	-0-	B	-0-	1573	3			N	-0-					-0-
08	1426	N	1426	-0-	-0-		-0-	1426	3			N	-0-					-0-
09	1418	X	1418	-0-	-0-		-0-	1418	3			N	-0-					-0-
*10	1417	X	1417	-0-	-0-		-0-	1417	3			N	-0-					-0-

CAVIN WELL #: 1 RRCID -> 024292 COMPL. DATE 05/17/1944 TOTAL DEPTH 2980 PERF. N/A

05	1505	N	1505	-0-	-0-	B	-0-	1505	3			N	-0-					-0-
06	1144	N	1144	-0-	-0-	B	-0-	1144	3			N	-0-					-0-
07	1301	N	1301	-0-	-0-	B	-0-	1301	3			N	-0-					-0-
08	1139	N	1139	-0-	-0-		-0-	1139	3			N	-0-					-0-
09	927	X	927	-0-	-0-		-0-	927	3			N	-0-					-0-
*10	1273	X	1273	-0-	-0-		-0-	1273	3			N	-0-					-0-

HEAP WELL #: 1 RRCID -> 024300 COMPL. DATE 07/13/1940 TOTAL DEPTH 2815 PERF. N/A

05	806	N	743	-0-	-63	B	-0-	743	3			N	-0-					-0-
06	540	N	370	-0-	-170	B	-0-	370	3			N	-0-					-0-
07	769	N	769	-0-	-0-	B	-0-	769	3			N	-0-					-0-
08	640	N	640	-0-	-0-		-0-	640	3			N	-0-					-0-
09	639	X	639	-0-	-0-		-0-	639	3			N	-0-					-0-
*10	627	X	627	-0-	-0-		-0-	627	3			N	-0-					-0-

HODGES WELL #: 2 RRCID -> 024303 COMPL. DATE 01/25/1940 TOTAL DEPTH 2866 PERF. N/A

05	682	N	681	-0-	-1	B	-0-	681	3			N	-0-					-0-
06	510	N	274	-0-	-236	B	-0-	274	3			N	-0-					-0-
07	675	N	675	-0-	-0-	B	-0-	675	3			N	-0-					-0-
08	387	N	387	-0-	-0-		-0-	387	3			N	-0-					-0-
09	77	X	77	-0-	-0-		-0-	77	3			N	-0-					-0-
*10	60	X	60	-0-	-0-		-0-	60	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MAKAR PRODUCTION COMPANY //CONT.// 522986
MARTIN WELL #: 1 RRCID -> 024308 COMPL. DATE 11/10/1938 TOTAL DEPTH 2905 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1731	N	1731	-0-	-0- B	-0-	1731	3			N	-0-					-0-
06	1200	N	761	-0-	-439 B	-0-	761	3			N	-0-					-0-
07	1842	N	1842	-0-	-0- B	-0-	1842	3			N	-0-					-0-
08	1688	N	1688	-0-	-0-	-0-	1688	3			N	-0-					-0-
09	1663	X	1663	-0-	-0-	-0-	1663	3			N	-0-					-0-
*10	1654	X	1654	-0-	-0-	-0-	1654	3			N	-0-					-0-

PANHANDLE BANK WELL #: 1 RRCID -> 024310 COMPL. DATE 02/16/1945 TOTAL DEPTH 2828 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3410	#	3105	-0-	-305 B	-305	3105	3			N	-0-					-0-
06	3300	#	1354	-0-	-1946 B	-2251	1354	3			N	-0-					-0-
07	3410	#	3196	-0-	-214 B	-2465	3196	3			N	-0-					-0-
08	3120	X	3120	-0-	-0-	-0-	3120	3			N	-0-					-0-
09	3121	X	3121	-0-	-0-	-0-	3121	3			N	-0-					-0-
*10	3208	X	3208	-0-	-0-	-0-	3208	3			N	-0-					-0-

POOL WELL #: 1 RRCID -> 024311 COMPL. DATE 03/01/1945 TOTAL DEPTH 2910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	1158	-0-	-82 B	-0-	1158	3			N	-0-					-0-
06	1110	N	936	-0-	-174 B	-0-	936	3			N	-0-					-0-
07	1198	N	1198	-0-	-0- B	-0-	1198	3			N	-0-					-0-
08	1214	N	1214	-0-	-0-	-0-	1214	3			N	-0-					-0-
09	1190	X	1190	-0-	-0-	-0-	1190	3			N	-0-					-0-
*10	1255	X	1255	-0-	-0-	-0-	1255	3			N	-0-					-0-

THOMPSON WELL #: 1 RRCID -> 024314 COMPL. DATE 10/20/1938 TOTAL DEPTH 2940 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1529	N	1529	-0-	-0- B	-0-	1529	3			N	-0-					-0-
06	930	N	646	-0-	-284 B	-0-	646	3			N	-0-					-0-
07	1643	N	1643	-0-	-0- B	-0-	1643	3			N	-0-					-0-
08	1400	N	1400	-0-	-0-	-0-	1400	3			N	-0-					-0-
09	1404	X	1404	-0-	-0-	-0-	1404	3			N	-0-					-0-
*10	1357	X	1357	-0-	-0-	-0-	1357	3			N	-0-					-0-

MCCLELLAND CREEK PROPERTIES,INC. 540354
COBB WELL #: B 1 RRCID -> 023188 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	26	-0-	-67 B	-0-	26	3			N	-0-					-0-
06	60	N	7	-0-	-53 B	-0-	7	3			N	-0-					-0-
07	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
08	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
09	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
*10	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-

PERCIVAL, F. E. WELL #: 3 RRCID -> 025725 COMPL. DATE 08/29/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MCKAY OPERATING LLC 550222
GILL WELL #: 6 RRCID -> 156188 COMPL. DATE 09/01/1995 TOTAL DEPTH 3368 PERF. 2739 - 2888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	719	N	719	-0-	-0- B	-0-	719	3			N	-0-					7
06	698	N	698	-0-	-0- B	-0-	698	3			N	-0-					7
07	651	N	611	-0-	-40 B	-0-	611	3			N	-0-					7
08	715	N	715	-0-	-0-	-0-	715	3			N	-0-					7
09	741	X	741	-0-	-0-	-0-	741	3			N	-0-					7
*10	771	X	771	-0-	-0-	-0-	771	3			N	-0-					7

MEGG, L.P. 559350
BOOTH, LUCILLE WELL #: 2 RRCID -> 214560 COMPL. DATE 01/30/2006 TOTAL DEPTH 3240 PERF. 3014 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2387	N	1937	-0-	-450 B	-6658	1937	3			N	-0-					-0-
06	1020	N	2243	-0-	1223 B	-5435	2243	3			N	-0-					-0-
07	2666	N	1637	-0-	-1029 B	-5435	1637	3			N	-0-					-0-
08	1982	X	1982	-0-	-0-	-0-	1982	3			N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MINCO OIL AND GAS CO. 569560
HEXTER WELL #: 2 RRCID -> 023215 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	540	N	242	-0-	-298 B	-0-	242	3			N	-0-					-0-
07	694	N	694	-0-	-0- B	-0-	694	3			N	-0-					-0-
08	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
09	621	X	621	-0-	-0-	-0-	621	3			N	-0-					-0-
*10	612	X	612	-0-	-0-	-0-	612	3			N	-0-					-0-

CANTRELL WELL #: 2 RRCID -> 023260 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	421	N	421	-0-	-0- B	-0-	421	3			N	-0-					-0-
06	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-
07	436	N	436	-0-	-0- B	-0-	436	3			N	-0-					-0-
08	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
09	371	X	371	-0-	-0-	-0-	371	3			N	-0-					-0-
*10	366	X	366	-0-	-0-	-0-	366	3			N	-0-					-0-

CANTRELL WELL #: 3 RRCID -> 023261 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	322	N	322	-0-	-0- B	-0-	322	3			N	-0-					-0-
06	570	N	266	-0-	-304 B	-0-	266	3			N	-0-					-0-
07	403	N	271	-0-	-132 B	-0-	271	3			N	-0-					-0-
08	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
09	282	X	282	-0-	-0-	-0-	282	3			N	-0-					-0-
*10	274	X	274	-0-	-0-	-0-	274	3			N	-0-					-0-

CANTRELL WELL #: 4 U RRCID -> 023262 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MINCO OIL AND GAS CO. //CONT.// 569560
SAILOR, MARTHA WELL #: 1 RRCID -> 023267 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

BRADFORD WELL #: 1 RRCID -> 024286 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	225	N	225	-0-	-0-	B	-0-	225	3			N	-0-					-0-
06	196	N	196	-0-	-0-	B	-0-	196	3			N	-0-					-0-
07	269	N	269	-0-	-0-	B	-0-	269	3			N	-0-					-0-
08	267	N	267	-0-	-0-		-0-	267	3			N	-0-					-0-
09	242	X	242	-0-	-0-		-0-	242	3			N	-0-					-0-
*10	255	X	255	-0-	-0-		-0-	255	3			N	-0-					-0-

DUNCAN WELL #: 1 RRCID -> 024297 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	472	N	472	-0-	-0-	B	-0-	472	3			N	-0-					-0-
06	394	N	394	-0-	-0-	B	-0-	394	3			N	-0-					-0-
07	400	N	400	-0-	-0-	B	-0-	400	3			N	-0-					-0-
08	425	N	425	-0-	-0-		-0-	425	3			N	-0-					-0-
09	404	X	404	-0-	-0-		-0-	404	3			N	-0-					-0-
*10	323	X	323	-0-	-0-		-0-	323	3			N	-0-					-0-

FRASHIER WELL #: 1 RRCID -> 024299 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

HENDRIX WELL #: 1 RRCID -> 024301 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	496	N	454	-0-	-42	B	-0-	454	3			N	-0-					-0-
06	388	N	388	-0-	-0-	B	-0-	388	3			N	-0-					-0-
07	442	N	442	-0-	-0-	B	-0-	442	3			N	-0-					-0-
08	468	N	468	-0-	-0-		-0-	468	3			N	-0-					-0-
09	450	X	450	-0-	-0-		-0-	450	3			N	-0-					-0-
*10	442	X	442	-0-	-0-		-0-	442	3			N	-0-					-0-

KIRBY WELL #: 1 RRCID -> 024304 COMPL. DATE 03/02/1933 TOTAL DEPTH 2718 PERF. N/A

05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MINCO OIL AND GAS CO. //CONT.// 569560
SULLIVAN WELL #: 1 RRCID -> 024313 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	544	N	544	-0-	-0- B	-0-	544	3			N	-0-					-0-
06	480	N	424	-0-	-56 B	-0-	424	3			N	-0-					-0-
07	403	N	250	-0-	-153 B	-0-	250	3			N	-0-					-0-
08	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
09	153	X	153	-0-	-0-	-0-	153	3			N	-0-					-0-
*10	33	X	33	-0-	-0-	-0-	33	3			N	-0-					-0-

KIRBY WELL #: 2 RRCID -> 139994 COMPL. DATE 09/01/1991 TOTAL DEPTH 3350 PERF. 2514 - 3304

05	1840	N	1840	-0-	-0- B	-0-	1840	3			N	-0-					-0-
06	1604	N	1604	-0-	-0- B	-0-	1604	3			N	-0-					-0-
07	1656	N	1656	-0-	-0- B	-0-	1656	3			N	-0-					-0-
08	1756	N	1756	-0-	-0-	-0-	1756	3			N	-0-					-0-
09	1742	X	1742	-0-	-0-	-0-	1742	3			N	-0-					-0-
*10	1417	X	1417	-0-	-0-	-0-	1417	3			N	-0-					-0-

HEITHOLT, H. WELL #: 13-U RRCID -> 141180 COMPL. DATE 01/21/1992 TOTAL DEPTH 3400 PERF. 2698 - 3257

05	496	N	422	-0-	-74 B	-0-	422	3			N	-0-					-0-
06	420	N	376	-0-	-44 B	-0-	376	3			N	-0-					-0-
07	385	N	385	-0-	-0- B	-0-	385	3			N	-0-					-0-
08	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
09	390	N	286	-0-	-104	-0-	286	3			N	-0-					-0-
*10	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-

MCEWEN WELL #: 1-R RRCID -> 145544 COMPL. DATE 03/01/1993 TOTAL DEPTH 3375 PERF. 2466 - 3310

05	899	N	856	-0-	-43 B	-0-	856	3			N	-0-					-0-
06	990	N	889	-0-	-101 B	-0-	889	3			N	-0-					-0-
07	1089	N	1089	-0-	-0- B	-0-	1089	3			N	-0-					-0-
08	977	N	977	-0-	-0-	-0-	977	3			N	-0-					-0-
09	795	X	795	-0-	-0-	-0-	795	3			N	-0-					-0-
*10	939	X	939	-0-	-0-	-0-	939	3			N	-0-					-0-

DUNCAN -135- WELL #: 1-U RRCID -> 149030 COMPL. DATE 03/10/1994 TOTAL DEPTH 3500 PERF. 2522 - 3456

05	248	N	150	-0-	-98 B	-0-	150	3			N	-0-					-0-
06	375	N	375	-0-	-0- B	-0-	375	3			N	-0-					-0-
07	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-
08	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
09	359	X	359	-0-	-0-	-0-	359	3			N	-0-					-0-
*10	298	X	298	-0-	-0-	-0-	298	3			N	-0-					-0-

MOORE WELL #: 2 RRCID -> 158951 COMPL. DATE 12/13/1995 TOTAL DEPTH 2829 PERF. 2654 - 2840

05	671	N	671	-0-	-0- B	-0-	671	3			N	-0-					-0-
06	617	N	617	-0-	-0- B	-0-	617	3			N	-0-					-0-
07	644	N	644	-0-	-0- B	-0-	644	3			N	-0-					-0-
08	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
09	527	X	527	-0-	-0-	-0-	527	3			N	-0-					-0-
*10	513	X	513	-0-	-0-	-0-	513	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MINCO OIL AND GAS CO. //CONT.// 569560
HOLMES, A. WELL #: 10 U RRCID -> 162975 COMPL. DATE N/A TOTAL DEPTH 3325 PERF. 2822 - 2975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-
06	599	N	599	-0-	-0- B	-0-	599	3			N	-0-					-0-
07	372	N	348	-0-	-24 B	-0-	348	3			N	-0-					-0-
08	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
09	341	X	341	-0-	-0-	-0-	341	3			N	-0-					-0-
*10	334	X	334	-0-	-0-	-0-	334	3			N	-0-					-0-

MOORE WELL #: 3 RRCID -> 167431 COMPL. DATE 12/12/1997 TOTAL DEPTH 2867 PERF. 2568 - 2804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	780	N	780	-0-	-0- B	-0-	780	3			N	-0-					-0-
06	777	N	777	-0-	-0- B	-0-	777	3			N	-0-					-0-
07	811	N	811	-0-	-0- B	-0-	811	3			N	-0-					-0-
08	825	N	825	-0-	-0-	-0-	825	3			N	-0-					-0-
09	781	X	781	-0-	-0-	-0-	781	3			N	-0-					-0-
*10	773	X	773	-0-	-0-	-0-	773	3			N	-0-					-0-

MISTEX OPERATING, INC. 570432
BURNETT WELL #: C 3 RRCID -> 023843 COMPL. DATE 10/00/1926 TOTAL DEPTH 2940 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	73	-0-	-299 B	-0-	73	2			N	-0-					-0-
06	649	N	649	-0-	-0- B	-0-	649	2			N	-0-					-0-
07	341	N	286	-0-	-55 B	-0-	286	2			N	-0-					-0-
08	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-
09	420	N	349	-0-	-71	-0-	349	2			N	-0-					-0-
*10	433	N	433	-0-	-0-	-0-	433	2			N	-0-					-0-

BURNETT WELL #: B 1 RRCID -> 024001 COMPL. DATE 12/26/1949 TOTAL DEPTH 3080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	23	-0-	-8 B	-0-	23	2			N	-0-					-0-
06	25	N	25	-0-	-0- B	-0-	25	2			N	-0-					-0-
07	31	N	27	-0-	-4 B	-0-	27	2			N	-0-					-0-
08	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-
09	30	N	22	-0-	-8	-0-	22	2			N	-0-					-0-
10	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-

BURNETT -G- WELL #: 1 RRCID -> 024643 COMPL. DATE 08/19/1959 TOTAL DEPTH 3196 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	197	-0-	-144 B	-0-	197	2			N	-0-					-0-
06	165	N	165	-0-	-0- B	-0-	165	2			N	-0-					-0-
07	186	N	121	-0-	-65 B	-0-	121	2			N	-0-					-0-
08	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
09	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
*10	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-

PERKINS -G- WELL #: 1 RRCID -> 024646 COMPL. DATE 01/30/1959 TOTAL DEPTH 3029 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	222	-0-	-26 B	-0-	222	2			N	-0-					-0-
06	215	N	215	-0-	-0- B	-0-	215	2			N	-0-					-0-
07	155	N	139	-0-	-16 B	-0-	139	2			N	-0-					-0-
08	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
09	210	N	207	-0-	-3	-0-	207	2			N	-0-					-0-
*10	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MISTEX OPERATING, INC. //CONT.// 570432
PROTHRO -G- WELL #: 1 RRCID -> 024647 COMPL. DATE 11/24/1959 TOTAL DEPTH 2085 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	32	N	32	-0-	-0- B	-0-	32	2			N	-0-					-0-
06	30	N	25	-0-	-5 B	-0-	25	2			N	-0-					-0-
07	31	N	30	-0-	-1 B	-0-	30	2			N	-0-					-0-
08	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
09	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
*10	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-

WEATHERLY FEE WELL #: 1 RRCID -> 132145 COMPL. DATE 10/01/1989 TOTAL DEPTH 2980 PERF. 2941 - 2980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	464	N	464	-0-	-0- B	-0-	464	2			N	-0-					-0-
06	332	N	332	-0-	-0- B	-0-	332	2			N	-0-					-0-
07	837	N	263	-0-	-574 B	-0-	263	2			N	-0-					-0-
08	465	N	359	-0-	-106	-0-	359	2			N	-0-					-0-
09	330	N	326	-0-	-4	-0-	326	2			N	-0-					-0-
*10	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-

KILLOUGH 1C WELL #: 2 RRCID -> 132150 COMPL. DATE 07/20/1989 TOTAL DEPTH 3165 PERF. 2560 - 2770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KILLOUGH WELL #: B 13C RRCID -> 180847 COMPL. DATE 12/18/2000 TOTAL DEPTH 3210 PERF. 2710 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	458	-0-	-100 B	-0-	458	2			N	-0-					-0-
06	353	N	353	-0-	-0- B	-0-	353	2			N	-0-					-0-
07	385	N	385	-0-	-0- B	-0-	385	2			N	-0-					-0-
08	372	N	356	-0-	-16	-0-	356	2			N	-0-					-0-
09	360	N	143	-0-	-217	-0-	143	2			N	-0-					-0-
10	372	N	13	-0-	-359	-0-	13	2			N	-0-					-0-

MOMENTUM OPERATING CO., INC. 574324
HEITHOLT WELL #: 1 RRCID -> 023023 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CABOT-KNORPP WELL #: 1 RRCID -> 023053 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	85	-0-	-8 B	-0-	85	2			N	-0-					-0-
06	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
07	93	N	82	-0-	-11 B	-0-	82	2			N	-0-					-0-
08	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	64	X	64	-0-	-0-	-0-	64	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
READ WELL #: 1 RRCID -> 023831 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

HERRING -A- WELL #: 8 RRCID -> 023961 COMPL. DATE 07/14/1966 TOTAL DEPTH N/A PERF. N/A

05	62	N	44	-0-	-18	B	-0-	44	2			N	-0-					-0-
06	90	N	35	-0-	-55	B	-0-	35	2			N	-0-					-0-
07	62	N	37	-0-	-25	B	-0-	37	2			N	-0-					-0-
08	28	N	28	-0-	-0-		-0-	28	2			N	-0-					-0-
09	23	X	23	-0-	-0-		-0-	23	2			N	-0-					-0-
*10	74	X	74	-0-	-0-		-0-	74	2			N	-0-					-0-

HERRING -A- WELL #: 18 RRCID -> 023962 COMPL. DATE 04/05/1967 TOTAL DEPTH N/A PERF. N/A

05	331	N	331	-0-	-0-	B	-0-	331	2			N	-0-					-0-
06	367	N	367	-0-	-0-	B	-0-	367	2			N	-0-					-0-
07	372	N	203	-0-	-169	B	-0-	203	2			N	-0-					-0-
08	147	N	147	-0-	-0-		-0-	147	2			N	-0-					-0-
09	124	X	124	-0-	-0-		-0-	124	2			N	-0-					-0-
*10	403	X	403	-0-	-0-		-0-	403	2			N	-0-					-0-

STRICKLAND WELL #: 1 RRCID -> 023976 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	2281	N	2281	-0-	-0-	B	-0-	2281	2			N	-0-					-0-
06	1681	N	1681	-0-	-0-	B	-0-	1681	2			N	-0-					-0-
07	2077	N	1035	-0-	-1042	B	-0-	1035	2			N	-0-					-0-
08	1175	N	1175	-0-	-0-		-0-	1175	2			N	-0-					-0-
09	1110	X	1110	-0-	-0-		-0-	1110	2			N	-0-					-0-
*10	1156	X	1156	-0-	-0-		-0-	1156	2			N	-0-					-0-

MCDOWELL "G" WELL #: 1 RRCID -> 024673 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

MCDOWELL "G" WELL #: G 2 RRCID -> 024674 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
BIVINS WELL #: 1 RRCID -> 025275 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	75	-0-	-731 B	-0-	75	2			N	-0-					-0-
06	292	N	292	-0-	-0- B	-0-	292	2			N	-0-					-0-
07	279	N	73	-0-	-206 B	-0-	73	2			N	-0-					-0-
08	855	N	855	-0-	-0-	-0-	855	2			N	-0-					-0-
09	585	X	585	-0-	-0-	-0-	585	2			N	-0-					-0-
*10	992	X	992	-0-	-0-	-0-	992	2			N	-0-					-0-

BIVINS WELL #: 2 RRCID -> 025276 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	743	-0-	-156 B	-0-	743	2			N	-0-					-0-
06	766	N	766	-0-	-0- B	-0-	766	2			N	-0-					-0-
07	930	N	613	-0-	-317 B	-0-	613	2			N	-0-					-0-
08	968	N	968	-0-	-0-	-0-	968	2			N	-0-					-0-
09	871	N	871	-0-	-0-	-0-	871	2			N	-0-					-0-
*10	914	N	914	-0-	-0-	-0-	914	2			N	-0-					-0-

JOHNSON WELL #: A 44 RRCID -> 025285 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	3473	-0-	373 B	7143	3473	2			N	-0-					-0-
06	3000	N	2091	-0-	-909 B	6234	2091	2			N	-0-					-0-
07	3100	N	2459	-0-	-641 B	5593	2459	2			N	-0-					-0-
08	7243	X	1650	-0-	-5593	-0-	1650	2			N	-0-					-0-
09	2730	X	2173	-0-	-557	-0-	2173	2			N	-0-					-0-
10	2821	X	926	-0-	-1895	-0-	926	2			N	-0-					-0-

JOHNSON WELL #: A 84 RRCID -> 025288 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: B 22 RRCID -> 025289 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON RANCH WELL #: B 23 RRCID -> 025290 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
JOHNSON RANCH WELL #: B 24 RRCID -> 025291 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	117	-0-	-69	B	-0-	117	2			N	-0-					-0-
06	160	N	160	-0-	-0-	B	-0-	160	2			N	-0-					-0-
07	217	N	172	-0-	-45	B	-0-	172	2			N	-0-					-0-
08	382	N	382	-0-	-0-		-0-	382	2			N	-0-					-0-
09	181	X	181	-0-	-0-		-0-	181	2			N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

JOHNSON RANCH WELL #: E 1 RRCID -> 025296 COMPL. DATE 05/04/2006 TOTAL DEPTH 3052 PERF. 2370 - 2780

05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

JOHNSON RANCH WELL #: G 1 RRCID -> 025297 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

JOHNSON RANCH WELL #: H 1 RRCID -> 025298 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

JOHNSON WELL #: I 1 RRCID -> 025299 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

JOHNSON RANCH WELL #: J 2 RRCID -> 025300 COMPL. DATE 07/25/1948 TOTAL DEPTH 3066 PERF. N/A

05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
JOHNSON RANCH WELL #: K 1 RRCID -> 025302 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

JOHNSON RANCH WELL #: M 1 RRCID -> 025303 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

JOHNSON RANCH WELL #: O 1 RRCID -> 025304 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	385	-0-	-18	B	-0-	385	2			N	-0-					-0-
06	270	N	34	-0-	-236	B	-0-	34	2			N	-0-					-0-
07	496	N	25	-0-	-471	B	-0-	25	2			N	-0-					-0-
08	3	N	3	-0-	-0-		-0-	3	2			N	-0-					-0-
09	82	X	82	-0-	-0-		-0-	82	2			N	-0-					-0-
*10	582	X	582	-0-	-0-		-0-	582	2			N	-0-					-0-

JOHNSON WELL #: P 1 RRCID -> 025305 COMPL. DATE 05/14/2006 TOTAL DEPTH 3058 PERF. 2212 - 2894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

JONES, C. R. WELL #: A 1 RRCID -> 025660 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

JONES, C. R. WELL #: B 1 RRCID -> 025661 COMPL. DATE 06/29/1939 TOTAL DEPTH 3207 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	-0-	-0-	-961	B	-0-					N	-0-					-0-
06	930	N	-0-	-0-	-930	B	-0-					N	-0-					-0-
07	961	N	-0-	-0-	-961	B	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
YAKE, WM. C WELL #: 1 RRCID -> 025697 COMPL. DATE 01/15/1937 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI MULT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SI MULT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SI MULT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SI MULT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	SI MULT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	SI MULT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

JOHNSON ESTATE WELL #: 1 RRCID -> 040309 COMPL. DATE 06/12/1966 TOTAL DEPTH 3217 PERF. 2310 - 2475

05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-

HERRING -A- WELL #: 34 RRCID -> 041945 COMPL. DATE 04/01/1964 TOTAL DEPTH 2938 PERF. 2792 - 2885

05	31	N	16	-0-	-15	B	-0-	16	2			N	-0-					-0-
06	30	N	18	-0-	-12	B	-0-	18	2			N	-0-					-0-
07	31	N	16	-0-	-15	B	-0-	16	2			N	-0-					-0-
08	31	N	14	-0-	-17		-0-	14	2			N	-0-					-0-
09	30	N	11	-0-	-19		-0-	11	2			N	-0-					-0-
*10	51	N	51	-0-	-0-		-0-	51	2			N	-0-					-0-

LUCAS, G. B. WELL #: 2 RRCID -> 084755 COMPL. DATE 10/18/1979 TOTAL DEPTH 3250 PERF. 2702 - 2982

05	0		50	-0-	50	B	50	50	2			N	-0-					-0-
06	50	N	-0-	-0-	-50	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	62	N	-0-	-0-	-62		-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
*10	40	N	40	-0-	-0-		-0-	40	2			N	-0-					-0-

PRITCHARD, S. -C- WELL #: 2 RRCID -> 093223 COMPL. DATE 03/04/1981 TOTAL DEPTH 3250 PERF. 2812 - 3055

05	341	N	13	-0-	-328	B	-0-	13	2			N	-0-					-0-
06	12	N	12	-0-	-0-	B	-0-	12	2			N	-0-					-0-
07	85	N	85	-0-	-0-	B	-0-	85	2			N	-0-					-0-
08	63	N	63	-0-	-0-		-0-	63	2			N	-0-					-0-
09	6	X	6	-0-	-0-		-0-	6	2			N	-0-					-0-
*10	52	X	52	-0-	-0-		-0-	52	2			N	-0-					-0-

PHILLIPS, O. A. WELL #: 2 RRCID -> 117620 COMPL. DATE 07/23/1985 TOTAL DEPTH 3221 PERF. 2895 - 3117

05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
BERGESON GAS UNIT WELL #: 2 RRCID -> 130815 COMPL. DATE 04/21/1989 TOTAL DEPTH 3700 PERF. 3210 - 3529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2170	N	2062	-0-	-108 B	-0-	2062	2			N	-0-					-0-
06	1776	N	1776	-0-	-0- B	-0-	1776	2			N	-0-					-0-
07	2263	N	1686	-0-	-577 B	-0-	1686	2			N	-0-					-0-
08	1166	N	1166	-0-	-0-	-0-	1166	2			N	-0-					-0-
09	1870	X	1870	-0-	-0-	-0-	1870	2			N	-0-					-0-
*10	1941	X	1941	-0-	-0-	-0-	1941	2			N	-0-					-0-

MCDOWELL "G" WELL #: 3 RRCID -> 166366 COMPL. DATE 10/11/1997 TOTAL DEPTH 4670 PERF. 2845 - 3164

05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

POWELL UNIT WELL #: 6 RRCID -> 179875 COMPL. DATE 09/26/2000 TOTAL DEPTH 3700 PERF. 2856 - 3120

05	1209	N	-0-	-0-	-1209 B	-0-					N	-0-					-0-
06	270	N	-0-	-0-	-270 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	25	X	25	-0-	-0-	-0-	25	2			N	-0-					-0-

MCDOWELL "G" WELL #: 2R RRCID -> 204438 COMPL. DATE 09/03/2004 TOTAL DEPTH 3727 PERF. 2707 - 3605

05	1860	N	1753	-0-	-107 B	-0-	1753	2			N	-0-					-0-
06	1614	N	1614	-0-	-0- B	-0-	1614	2			N	-0-					-0-
07	2077	N	1095	-0-	-982 B	-0-	1095	2			N	-0-					-0-
08	1962	N	1962	-0-	-0-	-0-	1962	2			N	-0-					-0-
09	1743	X	1743	-0-	-0-	-0-	1743	2			N	-0-					-0-
*10	1802	X	1802	-0-	-0-	-0-	1802	2			N	-0-					-0-

JONES, C. R. -B- WELL #: 1R RRCID -> 204806 COMPL. DATE 08/18/2004 TOTAL DEPTH 3400 PERF. 2820 - 3072

05	1767	N	-0-	-0-	-1767 B	-0-					N	-0-					-0-
06	1200	N	-0-	-0-	-1200 B	-0-					N	-0-					-0-
07	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-
08	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	16	X	16	-0-	-0-	-0-	16	2			N	-0-					-0-

JONES, C.R. A-3 WELL #: 3 RRCID -> 258736 COMPL. DATE 07/10/2010 TOTAL DEPTH 3700 PERF. 2830 - 2970

05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MOMENTUM OPERATING CO., INC. //CONT.// 574324
HARRISON MCDOWELL WELL #: 7GW RRCID -> 280670 COMPL. DATE 04/25/2016 TOTAL DEPTH 3358 PERF. 2555 - 2775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	926	-0-	-35	B	-0-	926	2			N	-0-					-0-
06	847	N	847	-0-	-0-	B	-0-	847	2			N	-0-					-0-
07	961	N	808	-0-	-153	B	-0-	808	2			N	-0-					-0-
08	1122	N	1122	-0-	-0-		-0-	1122	2			N	-0-					-0-
09	840	N	752	-0-	-88		-0-	752	2			N	-0-					-0-
10	806	N	707	-0-	-99		-0-	707	2			N	-0-					-0-

MON CORP. 574328
TADDIKEN, J. B. WELL #: 1 RRCID -> 023258 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3	N	3	-0-	-0-	B	-0-	3	1			N	-0-					-0-
06	3	N	2	-0-	-1	B	-0-	2	1			N	-0-					-0-
07	3	N	2	-0-	-1	B	-0-	2	1			N	-0-					-0-
08	2	N	2	-0-	-0-		-0-	2	1			N	-0-					-0-
09	3	X	3	-0-	-0-		-0-	3	1			N	-0-					-0-
*10	3	X	3	-0-	-0-		-0-	3	1			N	-0-					-0-

YOUNG, PETER WELL #: 1 RRCID -> 023259 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	568	N	568	-0-	-0-	B	-0-	568	2			N	-0-					-0-
06	474	N	474	-0-	-0-	B	-0-	474	2			N	-0-					-0-
07	536	N	536	-0-	-0-	B	-0-	536	2			N	-0-					-0-
08	564	N	564	-0-	-0-		-0-	564	2			N	-0-					-0-
09	430	X	430	-0-	-0-		-0-	430	2			N	-0-					-0-
*10	517	X	517	-0-	-0-		-0-	517	2			N	-0-					-0-

CASE WELL #: 1 RRCID -> 024291 COMPL. DATE 01/12/1984 TOTAL DEPTH 2660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	0	A	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 09/26/2018 - P/A 09/26/18

JACKSON GAS UNIT WELL #: 1 RRCID -> 041317 COMPL. DATE 07/22/1966 TOTAL DEPTH 2925 PERF. 2796 - 2872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	101	-0-	-23	B	-0-	101	3			N	-0-					-0-
06	101	N	101	-0-	-0-	B	-0-	101	3			N	-0-					-0-
07	101	N	101	-0-	-0-	B	-0-	101	3			N	-0-					-0-
08	101	N	101	-0-	-0-		-0-	101	3			N	-0-					-0-
09	101	X	101	-0-	-0-		-0-	101	3			N	-0-					-0-
*10	101	X	101	-0-	-0-		-0-	101	3			N	-0-					-0-

PALMER, J. H. WELL #: 11 RRCID -> 142283 COMPL. DATE 06/01/1992 TOTAL DEPTH 3131 PERF. 2670 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	118	-0-	-6	B	-0-	118	3			N	-0-					-0-
06	120	N	118	-0-	-2	B	-0-	118	3			N	-0-					-0-
07	124	N	118	-0-	-6	B	-0-	118	3			N	-0-					-0-
08	118	N	118	-0-	-0-		-0-	118	3			N	-0-					-0-
09	118	X	118	-0-	-0-		-0-	118	3			N	-0-					-0-
*10	118	X	118	-0-	-0-		-0-	118	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MON CORP. //CONT.// 574328
HAIDUK WELL #: 1R RRCID -> 171253 COMPL. DATE 08/01/1998 TOTAL DEPTH 3032 PERF. 2838 - 2972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	282	N	282	-0-	-0-	B	-0-	282	3			N	-0-					-0-
06	240	N	210	-0-	-30	B	-0-	210	3			N	-0-					-0-
07	248	N	221	-0-	-27	B	-0-	221	3			N	-0-					-0-
08	262	N	262	-0-	-0-		-0-	262	3			N	-0-					-0-
09	279	X	279	-0-	-0-		-0-	279	3			N	-0-					-0-
*10	235	X	235	-0-	-0-		-0-	235	3			N	-0-					-0-

MOORE COUNTY GAS PARTNERS, L.P. 578951
BROWN WELL #: 1 RRCID -> 025475 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	306	-0-	-4	B	-0-	306	2			N	-0-					-0-
06	299	N	299	-0-	-0-	B	-0-	299	2			N	-0-					-0-
07	310	N	276	-0-	-34	B	-0-	276	2			N	-0-					-0-
08	275	N	275	-0-	-0-		-0-	275	2			N	-0-					-0-
09	299	X	299	-0-	-0-		-0-	299	2			N	-0-					-0-
*10	262	X	262	-0-	-0-		-0-	262	2			N	-0-					-0-

BROWN WELL #: 2 RRCID -> 025476 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-

BROWN WELL #: 3 RRCID -> 025477 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	285	-0-	-25	B	-0-	285	2			N	-0-					-0-
06	274	N	274	-0-	-0-	B	-0-	274	2			N	-0-					-0-
07	341	N	291	-0-	-50	B	-0-	291	2			N	-0-					-0-
08	281	N	281	-0-	-0-		-0-	281	2			N	-0-					-0-
09	271	X	271	-0-	-0-		-0-	271	2			N	-0-					-0-
*10	275	X	275	-0-	-0-		-0-	275	2			N	-0-					-0-

BROWN WELL #: B 6 RRCID -> 025478 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	327	N	327	-0-	-0-	B	-0-	327	2			N	-0-					-0-
06	310	N	310	-0-	-0-	B	-0-	310	2			N	-0-					-0-
07	310	N	273	-0-	-37	B	-0-	273	2			N	-0-					-0-
08	269	N	269	-0-	-0-		-0-	269	2			N	-0-					-0-
09	295	X	295	-0-	-0-		-0-	295	2			N	-0-					-0-
*10	288	X	288	-0-	-0-		-0-	288	2			N	-0-					-0-

BROWN WELL #: B 7 RRCID -> 025479 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	276	-0-	-3	B	-0-	276	2			N	-0-					-0-
06	324	N	324	-0-	-0-	B	-0-	324	2			N	-0-					-0-
07	310	N	305	-0-	-5	B	-0-	305	2			N	-0-					-0-
08	292	N	292	-0-	-0-		-0-	292	2			N	-0-					-0-
09	256	X	256	-0-	-0-		-0-	256	2			N	-0-					-0-
*10	264	X	264	-0-	-0-		-0-	264	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MOORE COUNTY GAS PARTNERS, L.P. //CONT.// 578951
BROWN WELL #: C 5 RRCID -> 025480 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	291	-0-	-19 B	-0-	291	2			N	-0-					-0-
06	288	N	288	-0-	-0- B	-0-	288	2			N	-0-					-0-
07	310	N	259	-0-	-51 B	-0-	259	2			N	-0-					-0-
08	258	N	258	-0-	-0-	-0-	258	2			N	-0-					-0-
09	264	X	264	-0-	-0-	-0-	264	2			N	-0-					-0-
*10	290	X	290	-0-	-0-	-0-	290	2			N	-0-					-0-

BROWN WELL #: 5 RRCID -> 100226 COMPL. DATE 04/19/1982 TOTAL DEPTH 3509 PERF. 3218 - 3456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	302	-0-	-39 B	-0-	302	2			N	-0-					-0-
06	283	N	283	-0-	-0- B	-0-	283	2			N	-0-					-0-
07	251	N	251	-0-	-0- B	-0-	251	2			N	-0-					-0-
08	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
09	290	X	290	-0-	-0-	-0-	290	2			N	-0-					-0-
*10	275	X	275	-0-	-0-	-0-	275	2			N	-0-					-0-

BROWN WELL #: 6MG RRCID -> 199940 COMPL. DATE 10/27/2003 TOTAL DEPTH 3427 PERF. 3375 - 3394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	336	N	336	-0-	-0- B	-0-	336	2			N	-0-					-0-
06	315	N	315	-0-	-0- B	-0-	315	2			N	-0-					-0-
07	372	N	313	-0-	-59 B	-0-	313	2			N	-0-					-0-
08	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
09	253	X	253	-0-	-0-	-0-	253	2			N	-0-					-0-
*10	292	X	292	-0-	-0-	-0-	292	2			N	-0-					-0-

BROWN WELL #: 12MG RRCID -> 199941 COMPL. DATE 10/31/2003 TOTAL DEPTH 3566 PERF. 3536 - 3566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	321	N	321	-0-	-0- B	-0-	321	2			N	-0-					-0-
06	330	N	330	-0-	-0- B	-0-	330	2			N	-0-					-0-
07	279	N	276	-0-	-3 B	-0-	276	2			N	-0-					-0-
08	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
09	301	X	301	-0-	-0-	-0-	301	2			N	-0-					-0-
*10	266	X	266	-0-	-0-	-0-	266	2			N	-0-					-0-

BROWN WELL #: 13MG RRCID -> 199943 COMPL. DATE 03/09/1988 TOTAL DEPTH 3605 PERF. 3290 - 3432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	296	N	296	-0-	-0- B	-0-	296	2			N	-0-					-0-
06	268	N	268	-0-	-0- B	-0-	268	2			N	-0-					-0-
07	403	N	288	-0-	-115 B	-0-	288	2			N	-0-					-0-
08	267	N	267	-0-	-0-	-0-	267	2			N	-0-					-0-
09	258	X	258	-0-	-0-	-0-	258	2			N	-0-					-0-
*10	279	X	279	-0-	-0-	-0-	279	2			N	-0-					-0-

BROWN WELL #: 10MG RRCID -> 199945 COMPL. DATE 10/29/2003 TOTAL DEPTH 3475 PERF. 3424 - 3464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	337	N	337	-0-	-0- B	-0-	337	2			N	-0-					-0-
06	258	N	258	-0-	-0- B	-0-	258	2			N	-0-					-0-
07	310	N	302	-0-	-8 B	-0-	302	2			N	-0-					-0-
08	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
09	281	X	281	-0-	-0-	-0-	281	2			N	-0-					-0-
*10	297	X	297	-0-	-0-	-0-	297	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
MOORE COUNTY GAS PARTNERS, L.P. //CONT.// 578951
BROWN WELL #: 2R RRCID -> 276932 COMPL. DATE 07/28/2013 TOTAL DEPTH 3620 PERF. 3392 - 3466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	275	-0-	-66	B	-0-	275	2			N	-0-					-0-
06	344	N	344	-0-	-0-	B	-0-	344	2			N	-0-					-0-
07	310	N	262	-0-	-48	B	-0-	262	2			N	-0-					-0-
08	271	N	271	-0-	-0-		-0-	271	2			N	-0-					-0-
09	292	X	292	-0-	-0-		-0-	292	2			N	-0-					-0-
*10	261	X	261	-0-	-0-		-0-	261	2			N	-0-					-0-

BROWN WELL #: 2MG RRCID -> 280460 COMPL. DATE 07/02/1985 TOTAL DEPTH 3728 PERF. 3364 - 3688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	316	N	316	-0-	-0-	B	-0-	316	2			N	-0-					-0-
06	286	N	286	-0-	-0-	B	-0-	286	2			N	-0-					-0-
07	341	N	300	-0-	-41	B	-0-	300	2			N	-0-					-0-
08	310	N	301	-0-	-9		-0-	301	2			N	-0-					-0-
09	300	N	277	-0-	-23		-0-	277	2			N	-0-					-0-
10	310	N	293	-0-	-17		-0-	293	2			N	-0-					-0-

BROWN WELL #: 11A RRCID -> 281826 COMPL. DATE 08/16/1988 TOTAL DEPTH 3570 PERF. 3334 - 3424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	310	-0-	-0-	B	-0-	310	2			N	-0-					-0-
06	312	N	312	-0-	-0-	B	-0-	312	2			N	-0-					-0-
07	310	N	264	-0-	-46	B	-0-	264	2			N	-0-					-0-
08	310	N	256	-0-	-54		-0-	256	2			N	-0-					-0-
09	300	N	262	-0-	-38		-0-	262	2			N	-0-					-0-
10	279	N	257	-0-	-22		-0-	257	2			N	-0-					-0-

MORRED, INC. 586760
DUKE HEIRS-YAKE WELL #: 1A RRCID -> 083922 COMPL. DATE 01/19/1979 TOTAL DEPTH 3400 PERF. 2670 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

INGERTON WELL #: 8 RRCID -> 140840 COMPL. DATE 01/06/1992 TOTAL DEPTH 3219 PERF. 2589 - 2908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

NGS, INC. 598339
BURNETT -79- WELL #: 1 RRCID -> 083752 COMPL. DATE 12/05/1977 TOTAL DEPTH 3255 PERF. 2350 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1736	N	1617	-0-	-119	B	-0-	1617	3			N	-0-					-0-
06	1386	N	1386	-0-	-0-	B	-0-	1386	3			N	-0-					-0-
07	1674	N	1181	-0-	-493	B	-0-	1181	3			N	-0-					-0-
08	1701	N	1701	-0-	-0-		-0-	1701	3			N	-0-					-0-
09	1601	X	1601	-0-	-0-		-0-	1601	3			N	-0-					-0-
*10	851	X	851	-0-	-0-		-0-	851	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
NEW-TEX OPERATING, LLC 606154
STATE -A- WELL #: A 9 RRCID -> 034542 COMPL. DATE 09/22/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

NORTH COUNTRY ENERGY LLC 613782
DAUER WELL #: G 1 RRCID -> 024112 COMPL. DATE 07/15/1932 TOTAL DEPTH 2465 PERF. N/A

05	1026	N	1026	-0-	-0-	B	-0-	1026	3			N	-0-					-0-
06	600	N	598	-0-	-2	B	-0-	598	3			N	-0-					-0-
07	1302	N	415	-0-	-887	B	-0-	415	3			N	-0-					-0-
08	751	N	751	-0-	-0-		-0-	751	3			N	-0-					-0-
09	830	X	830	-0-	-0-		-0-	830	3			N	-0-					-0-
*10	601	X	601	-0-	-0-		-0-	601	3			N	-0-					-0-

DAUER WELL #: G 2 RRCID -> 024113 COMPL. DATE 03/07/1939 TOTAL DEPTH 2480 PERF. N/A

05	433	N	433	-0-	-0-	B	-0-	433	3			N	-0-					-0-
06	690	N	391	-0-	-299	B	-0-	391	3			N	-0-					-0-
07	310	N	273	-0-	-37	B	-0-	273	3			N	-0-					-0-
08	483	N	483	-0-	-0-		-0-	483	3			N	-0-					-0-
09	489	X	489	-0-	-0-		-0-	489	3			N	-0-					-0-
*10	410	X	410	-0-	-0-		-0-	410	3			N	-0-					-0-

DAUER WELL #: T 1 RRCID -> 024114 COMPL. DATE 11/00/1931 TOTAL DEPTH N/A PERF. N/A

05	1242	N	1242	-0-	-0-	B	-0-	1242	3			N	-0-					-0-
06	507	N	507	-0-	-0-	B	-0-	507	3			N	-0-					-0-
07	1240	N	353	-0-	-887	B	-0-	353	3			N	-0-					-0-
08	693	N	693	-0-	-0-		-0-	693	3			N	-0-					-0-
09	705	X	705	-0-	-0-		-0-	705	3			N	-0-					-0-
*10	405	X	405	-0-	-0-		-0-	405	3			N	-0-					-0-

JACOBSON WELL #: 1 RRCID -> 024667 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	1129	N	1129	-0-	-0-	B	-0-	1129	3			N	-0-					-0-
06	1111	N	1111	-0-	-0-	B	-0-	1111	3			N	-0-					-0-
07	1457	N	434	-0-	-1023	B	-0-	434	3			N	-0-					-0-
08	740	N	740	-0-	-0-		-0-	740	3			N	-0-					-0-
09	985	X	985	-0-	-0-		-0-	985	3			N	-0-					-0-
*10	996	X	996	-0-	-0-		-0-	996	3			N	-0-					-0-

JACOBSON WELL #: 2 RRCID -> 278318 COMPL. DATE 06/29/2015 TOTAL DEPTH 3200 PERF. 2774 - 3200

05	1832	N	1832	-0-	-0-	B	-0-	1832	3			N	-0-					-0-
06	1720	N	1720	-0-	-0-	B	-0-	1720	3			N	-0-					-0-
07	1891	N	506	-0-	-1385	B	-0-	506	3			N	-0-					-0-
08	693	N	693	-0-	-0-		-0-	693	3			N	-0-					-0-
09	1301	X	1301	-0-	-0-		-0-	1301	3			N	-0-					-0-
*10	1318	X	1318	-0-	-0-		-0-	1318	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
O'NEAL CATTLE CO. 617022
JARVIS WELL #: 1011 RRCID -> 142440 COMPL. DATE 07/01/1992 TOTAL DEPTH 3395 PERF. 2590 - 3268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	769	-0-	-99	B	-0-	769	3			N	-0-					-0-
06	870	N	527	-0-	-343	B	-0-	527	3			N	-0-					-0-
07	881	N	881	-0-	-0-	B	-0-	881	3			N	-0-					-0-
08	850	N	850	-0-	-0-		-0-	850	3			N	-0-					-0-
09	825	X	825	-0-	-0-		-0-	825	3			N	-0-					-0-
*10	458	X	458	-0-	-0-		-0-	458	3			N	-0-					-0-

DAUER -B- WELL #: 2 RRCID -> 166472 COMPL. DATE 12/17/1997 TOTAL DEPTH 2870 PERF. 2670 - 2772

05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

JARVIS WELL #: 2012 RRCID -> 167903 COMPL. DATE 03/11/1998 TOTAL DEPTH 3475 PERF. 2786 - 3330

05	542	N	542	-0-	-0-	B	-0-	542	3			N	-0-					-0-
06	912	N	912	-0-	-0-	B	-0-	912	3			N	-0-					-0-
07	527	N	521	-0-	-6	B	-0-	521	3			N	-0-					-0-
08	512	N	512	-0-	-0-		-0-	512	3			N	-0-					-0-
09	480	X	480	-0-	-0-		-0-	480	3			N	-0-					-0-
*10	865	X	865	-0-	-0-		-0-	865	3			N	-0-					-0-

O'RYAN OIL AND GAS 617042
SHELL-HOMES WELL #: 1 RRCID -> 024583 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

WENGER WELL #: 1 RRCID -> 024584 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

O. H. M. OPERATING 617053
CHRISTIAN -A- WELL #: 1 RRCID -> 024468 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	129	N	129	-0-	-0-	B	-0-	129	3			N	-0-					-0-
06	121	N	121	-0-	-0-	B	-0-	121	3			N	-0-					-0-
07	122	N	122	-0-	-0-	B	-0-	122	3			N	-0-					-0-
08	143	N	143	-0-	-0-		-0-	143	3			N	-0-					-0-
09	145	X	145	-0-	-0-		-0-	145	3			N	-0-					-0-
*10	129	X	129	-0-	-0-		-0-	129	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
O. H. M. OPERATING //CONT.// 617053
CHRISTIAN -A- WELL #: 2 RRCID -> 024469 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	49	N	49	-0-	-0-	B	-0-	49	3			N	-0-					-0-
06	46	N	46	-0-	-0-	B	-0-	46	3			N	-0-					-0-
07	46	N	46	-0-	-0-	B	-0-	46	3			N	-0-					-0-
08	55	N	55	-0-	-0-		-0-	55	3			N	-0-					-0-
09	55	X	55	-0-	-0-		-0-	55	3			N	-0-					-0-
*10	49	X	49	-0-	-0-		-0-	49	3			N	-0-					-0-

CHRISTIAN -A- WELL #: 3 RRCID -> 024470 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	80	N	80	-0-	-0-	B	-0-	80	3			N	-0-					-0-
06	75	N	75	-0-	-0-	B	-0-	75	3			N	-0-					-0-
07	76	N	76	-0-	-0-	B	-0-	76	3			N	-0-					-0-
08	89	N	89	-0-	-0-		-0-	89	3			N	-0-					-0-
09	90	X	90	-0-	-0-		-0-	90	3			N	-0-					-0-
*10	80	X	80	-0-	-0-		-0-	80	3			N	-0-					-0-

JAMIESON -A- WELL #: 1 RRCID -> 024474 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	141	N	141	-0-	-0-	B	-0-	141	3			N	-0-					-0-
06	133	N	133	-0-	-0-	B	-0-	133	3			N	-0-					-0-
07	134	N	134	-0-	-0-	B	-0-	134	3			N	-0-					-0-
08	157	N	157	-0-	-0-		-0-	157	3			N	-0-					-0-
09	159	X	159	-0-	-0-		-0-	159	3			N	-0-					-0-
*10	142	X	142	-0-	-0-		-0-	142	3			N	-0-					-0-

BURNETT-GATES WELL #: 1 RRCID -> 024590 COMPL. DATE 02/04/1925 TOTAL DEPTH 2840 PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-

BURNETT WELL #: 6 RRCID -> 024620 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	2	N	2	-0-	-0-	B	-0-	2	3			N	-0-					-0-
07	9	N	-0-	-0-	-9	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
*10	13	X	13	-0-	-0-		-0-	13	3			N	-0-					-0-

BURNETT WELL #: 7 RRCID -> 024621 COMPL. DATE 09/17/1952 TOTAL DEPTH 3222 PERF. N/A

05	3	N	3	-0-	-0-	B	-0-	3	3			N	-0-					-0-
06	3	N	3	-0-	-0-	B	-0-	3	3			N	-0-					-0-
07	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
*10	24	X	24	-0-	-0-		-0-	24	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
O. H. M. OPERATING //CONT.// 617053
SMITH WELL #: L 3 RRCID -> 025124 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

BADGER WELL #: 65 RRCID -> 025716 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

ARMSTRONG, V. B. WELL #: 1 RRCID -> 025766 COMPL. DATE N/A TOTAL DEPTH 3225 PERF. 2831 - 3147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

BIGGS-HOLCOMB WELL #: 1 RRCID -> 025767 COMPL. DATE N/A TOTAL DEPTH 3408 PERF. 2840 - 3040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

MAYE, PATSY WELL #: 4 RRCID -> 066650 COMPL. DATE 05/25/1976 TOTAL DEPTH 3200 PERF. 2668 - 2830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	17	N	17	-0-	-0-	B	-0-	17	3			N	-0-					-0-
06	143	N	143	-0-	-0-	B	-0-	143	3			N	-0-					-0-
07	98	N	98	-0-	-0-	B	-0-	98	3			N	-0-					-0-
08	86	N	86	-0-	-0-		-0-	86	3			N	-0-					-0-
09	150	N	85	-0-	-65		-0-	85	3			N	-0-					-0-
*10	97	N	97	-0-	-0-		-0-	97	3			N	-0-					-0-

BLACKBURN WELL #: 1A RRCID -> 081944 COMPL. DATE 03/28/1979 TOTAL DEPTH 2913 PERF. 2288 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	214	N	214	-0-	-0-	B	-0-	214	3			N	-0-					-0-
06	202	N	202	-0-	-0-	B	-0-	202	3			N	-0-					-0-
07	203	N	203	-0-	-0-	B	-0-	203	3			N	-0-					-0-
08	239	N	239	-0-	-0-		-0-	239	3			N	-0-					-0-
09	242	X	242	-0-	-0-		-0-	242	3			N	-0-					-0-
*10	216	X	216	-0-	-0-		-0-	216	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
O. H. M. OPERATING //CONT.// 617053
MAYE, PATSY WELL #: 1 RRCID -> 126628 COMPL. DATE 11/20/1987 TOTAL DEPTH 3300 PERF. 2460 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	15	N	15	-0-	-0-	B	-0-	15	3			N	-0-					-0-
06	125	N	125	-0-	-0-	B	-0-	125	3			N	-0-					-0-
07	86	N	86	-0-	-0-	B	-0-	86	3			N	-0-					-0-
08	76	N	76	-0-	-0-		-0-	76	3			N	-0-					-0-
09	120	N	75	-0-	-45		-0-	75	3			N	-0-					-0-
10	93	N	85	-0-	-8		-0-	85	3			N	-0-					-0-

MAYE, PATSY WELL #: 2 RRCID -> 134225 COMPL. DATE 12/05/1989 TOTAL DEPTH 3200 PERF. 2374 - 2924

05	73	N	73	-0-	-0-	B	-0-	73	3			N	-0-					-0-
06	627	N	627	-0-	-0-	B	-0-	627	3			N	-0-					-0-
07	431	N	431	-0-	-0-	B	-0-	431	3			N	-0-					-0-
08	378	N	378	-0-	-0-		-0-	378	3			N	-0-					-0-
09	373	N	373	-0-	-0-		-0-	373	3			N	-0-					-0-
*10	426	N	426	-0-	-0-		-0-	426	3			N	-0-					-0-

WEATHERLY WELL #: 4A RRCID -> 139786 COMPL. DATE 09/19/1991 TOTAL DEPTH 3500 PERF. 3075 - 3228

05	1028	N	1028	-0-	-0-	B	-0-	1028	3			N	-0-					-0-
06	1033	N	1033	-0-	-0-	B	-0-	1033	3			N	-0-					-0-
07	1013	N	1013	-0-	-0-	B	-0-	1013	3			N	-0-					-0-
08	1014	N	1014	-0-	-0-		-0-	1014	3			N	-0-					-0-
09	944	X	944	-0-	-0-		-0-	944	3			N	-0-					-0-
*10	1003	X	1003	-0-	-0-		-0-	1003	3			N	-0-					-0-

SMITH -G- WELL #: 1 RRCID -> 159957 COMPL. DATE 07/00/1996 TOTAL DEPTH 2986 PERF. 2935 - 2945

05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-

SMITH -F- WELL #: 1 RRCID -> 160190 COMPL. DATE 08/01/1996 TOTAL DEPTH 2912 PERF. 2641 - 2900

05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-

WEATHERLY -18- WELL #: 1 RRCID -> 276467 COMPL. DATE 03/31/2014 TOTAL DEPTH 3208 PERF. 2935 - 3162

05	3	N	3	-0-	-0-	B	-0-	3	3			N	-0-					-0-
06	23	N	23	-0-	-0-	B	-0-	23	3			N	-0-					-0-
07	10	N	6	-0-	-4	B	-0-	6	3			N	-0-					-0-
08	4	N	4	-0-	-0-		-0-	4	3			N	-0-					-0-
09	386	X	386	-0-	-0-		-0-	386	3			N	-0-					-0-
*10	413	X	413	-0-	-0-		-0-	413	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
OIL MANAGEMENT CORPORATION 620480
BRUMLEY, FRANCES WELL #: A 1 RRCID -> 023677 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

JONES, C. R. WELL #: 1 RRCID -> 023680 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

JONES, F. J. WELL #: A 1 RRCID -> 023681 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

JONES, F. J. WELL #: A 2 RRCID -> 023682 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

REEDER WELL #: A 1 RRCID -> 023683 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

OILWELL OPERATORS, INC. 621040
MAGNOLIA FEE WELL #: 1 RRCID -> 023070 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	230	N	230	-0-	-0-	B	-0-	230	2			N	-0-					-0-
06	218	N	218	-0-	-0-	B	-0-	218	2			N	-0-					-0-
07	210	N	210	-0-	-0-	B	-0-	210	2			N	-0-					-0-
08	205	N	205	-0-	-0-		-0-	205	2			N	-0-					-0-
09	194	X	194	-0-	-0-		-0-	194	2			N	-0-					-0-
*10	188	X	188	-0-	-0-		-0-	188	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040

HOLMES WELL #: 1 RRCID -> 024605 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	613	-0-	-100 B	-0-	613	2			N	-0-					-0-
06	630	N	600	-0-	-30 B	-0-	600	2			N	-0-					-0-
07	669	N	669	-0-	-0- B	-0-	669	2			N	-0-					-0-
08	659	N	659	-0-	-0-	-0-	659	2			N	-0-					-0-
09	684	N	684	-0-	-0-	-0-	684	2			N	-0-					-0-
*10	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-

BIVINS WELL #: 2 RRCID -> 024606 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	658	-0-	-489 B	-0-	658	2			N	-0-					-0-
06	926	N	926	-0-	-0- B	-0-	926	2			N	-0-					-0-
07	899	N	403	-0-	-496 B	-0-	403	2			N	-0-					-0-
08	1180	N	1180	-0-	-0-	-0-	1180	2			N	-0-					-0-
09	1070	N	1070	-0-	-0-	-0-	1070	2			N	-0-					-0-
*10	844	N	844	-0-	-0-	-0-	844	3			N	-0-					-0-

SANFORD WELL #: A 1 RRCID -> 024607 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	145	-0-	-72 B	-0-	145	2			N	-0-					-0-
06	160	N	160	-0-	-0- B	-0-	160	2			N	-0-					-0-
07	124	N	120	-0-	-4 B	-0-	120	2			N	-0-					-0-
08	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
09	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
*10	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-

CEDAR WELL #: 1 RRCID -> 025239 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	773	N	773	-0-	-0- B	-0-	773	2			N	-0-					-0-
06	950	N	950	-0-	-0- B	-0-	950	2			N	-0-					-0-
07	769	N	769	-0-	-0- B	-0-	769	2			N	-0-					-0-
08	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-
09	468	X	468	-0-	-0-	-0-	468	2			N	-0-					-0-
*10	475	X	475	-0-	-0-	-0-	475	3			N	-0-					-0-

DEAN WELL #: 1 RRCID -> 025240 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	300	-0-	-10 B	-0-	300	2			N	-0-					-0-
06	367	N	367	-0-	-0- B	-0-	367	2			N	-0-					-0-
07	348	N	348	-0-	-0- B	-0-	348	2			N	-0-					-0-
08	401	N	401	-0-	-0-	-0-	401	2			N	-0-					-0-
09	352	X	352	-0-	-0-	-0-	352	2			N	-0-					-0-
*10	331	X	331	-0-	-0-	-0-	331	3			N	-0-					-0-

GULF-JOHNSON WELL #: 1 RRCID -> 025241 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	623	-0-	-214 B	-0-	623	2			N	-0-					-0-
06	643	N	643	-0-	-0- B	-0-	643	2			N	-0-					-0-
07	775	N	566	-0-	-209 B	-0-	566	2			N	-0-					-0-
08	563	N	563	-0-	-0-	-0-	563	2			N	-0-					-0-
09	241	X	241	-0-	-0-	-0-	241	2			N	-0-					-0-
*10	859	X	859	-0-	-0-	-0-	859	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
OILWELL OPERATORS, INC. //CONT.// 621040
LEON WELL #: 1 RRCID -> 025242 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	364	N	364	-0-	-0- B	-0-	364	2			N	-0-					-0-
06	447	N	447	-0-	-0- B	-0-	447	2			N	-0-					-0-
07	362	N	362	-0-	-0- B	-0-	362	2			N	-0-					-0-
08	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
09	220	X	220	-0-	-0-	-0-	220	2			N	-0-					-0-
*10	224	X	224	-0-	-0-	-0-	224	3			N	-0-					-0-

ROSS WELL #: 1 RRCID -> 025243 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	635	-0-	-202 B	-0-	635	2			N	-0-					-0-
06	655	N	655	-0-	-0- B	-0-	655	2			N	-0-					-0-
07	775	N	578	-0-	-197 B	-0-	578	2			N	-0-					-0-
08	575	N	575	-0-	-0-	-0-	575	2			N	-0-					-0-
09	246	X	246	-0-	-0-	-0-	246	2			N	-0-					-0-
*10	876	X	876	-0-	-0-	-0-	876	3			N	-0-					-0-

BURNETT -R- WELL #: 47 RRCID -> 032017 COMPL. DATE 12/03/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	271	N	271	-0-	-0- B	-0-	271	2			N	-0-					-0-
06	256	N	256	-0-	-0- B	-0-	256	2			N	-0-					-0-
07	293	N	293	-0-	-0- B	-0-	293	2			N	-0-					-0-
08	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
09	428	X	428	-0-	-0-	-0-	428	2			N	-0-					-0-
*10	448	X	448	-0-	-0-	-0-	448	3			N	-0-					-0-

PABLO ENERGY II, LLC 631643
JACKSON, NORTH WELL #: 8 RRCID -> 087030 COMPL. DATE 05/15/1979 TOTAL DEPTH 3300 PERF. 2609 - 2670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	N	1396	-0-	-92 B	-0-	1396	2			N	-0-					-0-
06	1320	N	1320	-0-	-0- B	-0-	1320	2			N	-0-					-0-
07	1397	N	1397	-0-	-0- B	-0-	1397	2			N	-0-					-0-
08	1399	N	1399	-0-	-0-	-0-	1399	2			N	-0-					-0-
09	1409	X	1409	-0-	-0-	-0-	1409	2			N	-0-					-0-
*10	1433	X	1433	-0-	-0-	-0-	1433	2			N	-0-					-0-

PG-M INTERNATIONAL OPERATING,LLC 631795
INEZ CARTER WELL #: 1 RRCID -> 023071 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	607	N	607	-0-	-0- B	-0-	607	2			N	-0-					-0-
06	594	N	594	-0-	-0- B	-0-	594	2			N	-0-					-0-
07	651	N	602	-0-	-49 B	-0-	602	2			N	-0-					-0-
08	587	N	587	-0-	-0-	-0-	587	2			N	-0-					-0-
09	560	X	560	-0-	-0-	-0-	560	2			N	-0-					-0-
*10	544	X	544	-0-	-0-	-0-	544	2			N	-0-					-0-

MEERS WELL #: 1 RRCID -> 023252 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	446	N	446	-0-	-0- B	-0-	446	2			N	-0-					-0-
06	372	N	372	-0-	-0- B	-0-	372	2			N	-0-					-0-
07	346	N	346	-0-	-0- B	-0-	346	2			N	-0-					-0-
08	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
09	311	X	311	-0-	-0-	-0-	311	2			N	-0-					-0-
*10	323	X	323	-0-	-0-	-0-	323	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795
SANFORD WELL #: D 3 RRCID -> 023928 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

SANFORD WELL #: 1004 RRCID -> 024527 COMPL. DATE 06/18/1930 TOTAL DEPTH 3130 PERF. N/A

05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

WHITTENBURG -D- WELL #: 10 RRCID -> 024628 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	93	#	53	-0-	-40	B	-40	53	2			N	-0-					-0-
06	90	#	51	-0-	-39	B	-79	51	2			N	-0-					-0-
07	DELQ	PR	32	-0-	32	B	-47	32	2			N	-0-					-0-
08	14B2	EXT	68	-0-	68		21	68	2			N	-0-					-0-
09	14B2	EXT	61	-0-	61		82	61	2			N	-0-					-0-
*10	145	X	63	-0-	-82		-0-	63	2			N	-0-					-0-

BURNETT S. B. -RD- WELL #: 20 RRCID -> 024634 COMPL. DATE 06/22/1956 TOTAL DEPTH 3055 PERF. N/A

05	419	N	419	-0-	-0-	B	-0-	419	2			N	-0-					-0-
06	324	N	324	-0-	-0-	B	-0-	324	2			N	-0-					-0-
07	341	N	78	-0-	-263	B	-0-	78	2			N	-0-					-0-
08	96	N	96	-0-	-0-		-0-	96	2			N	-0-					-0-
09	76	X	76	-0-	-0-		-0-	76	2			N	-0-					-0-
*10	85	X	85	-0-	-0-		-0-	85	2			N	-0-					-0-

WHITTENBURG M-16 WELL #: 2 RRCID -> 024697 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	111	N	111	-0-	-0-	B	-0-	111	2			N	-0-					-0-
06	133	N	133	-0-	-0-	B	-0-	133	2			N	-0-					-0-
07	117	N	117	-0-	-0-	B	-0-	117	2			N	-0-					-0-
08	99	N	99	-0-	-0-		-0-	99	2			N	-0-					-0-
09	81	X	81	-0-	-0-		-0-	81	2			N	-0-					-0-
*10	98	X	98	-0-	-0-		-0-	98	2			N	-0-					-0-

BARNES WELL #: B 1 RRCID -> 024732 COMPL. DATE 08/16/1979 TOTAL DEPTH 3990 PERF. 3525 - 3880

05	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795

JOHNSON WELL #: R 1R RRCID -> 024949 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

JOHNSON WELL #: Y 1Y RRCID -> 024953 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
07	21	N	21	-0-	-0-	B	-0-	21	2			Y	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0-		-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0-		-0-					Y	-0-					-0-

JOHNSON WELL #: K 1 RRCID -> 024954 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

JOHNSON J WELL #: 16 RRCID -> 024965 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	899	N	739	-0-	-160	B	-0-	739	2			Y	-0-					-0-
06	641	N	641	-0-	-0-	B	-0-	641	2			Y	-0-					-0-
07	744	N	647	-0-	-97	B	-0-	647	2			Y	-0-					-0-
08	748	N	748	-0-	-0-		-0-	748	2			Y	-0-					-0-
09	669	N	669	-0-	-0-		-0-	669	2			Y	-0-					-0-
*10	685	N	685	-0-	-0-		-0-	685	2			Y	-0-					-0-

PHILLIPS -C- WELL #: 1 RRCID -> 025073 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-

YAKE WELL #: 2 RRCID -> 025220 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795

WILSON WELL #: 198 RRCID -> 025646 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	409	-0-	-397	B	-0-	409	2			N	-0-					-0-
06	420	N	349	-0-	-71	B	-0-	349	2			N	-0-					-0-
07	899	N	368	-0-	-531	B	-0-	368	2			N	-0-					-0-
08	760	N	760	-0-	-0-		-0-	760	2			N	-0-					-0-
09	579	X	579	-0-	-0-		-0-	579	2			N	-0-					-0-
*10	465	X	465	-0-	-0-		-0-	465	2			N	-0-					-0-

NOEL WELL #: 2 RRCID -> 025706 COMPL. DATE 09/00/1929 TOTAL DEPTH 3290 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	48	-0-	-14	B	-0-	48	2			N	-0-					-0-
06	45	N	45	-0-	-0-	B	-0-	45	2			N	-0-					-0-
07	100	N	100	-0-	-0-	B	-0-	100	2			N	-0-					-0-
08	113	N	113	-0-	-0-		-0-	113	2			N	-0-					-0-
09	72	X	72	-0-	-0-		-0-	72	2			N	-0-					-0-
*10	62	X	62	-0-	-0-		-0-	62	2			N	-0-					-0-

MCCONNELL WELL #: 1 A RRCID -> 042266 COMPL. DATE 07/07/1967 TOTAL DEPTH 2922 PERF. 2500 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1376	S	1376	-0-	-0-	B	-0-	1376	2			N	-0-					-0-
06	1002	S	1002	-0-	-0-	B	-0-	1002	2			N	-0-					-0-
07	2251	S	2251	-0-	-0-	B	-0-	2251	2			N	-0-					-0-
08	2542	S	2542	-0-	-0-		-0-	2542	2			N	-0-					-0-
09	1616	S	1616	-0-	-0-		-0-	1616	2			N	-0-					-0-
*10	1403	S	1403	-0-	-0-		-0-	1403	2			N	-0-					-0-

MEERS WELL #: 1A RRCID -> 078812 COMPL. DATE 08/06/1978 TOTAL DEPTH 2898 PERF. 2500 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	393	N	160	-0-	-233	B	-0-	160	2			N	-0-					-0-
06	185	N	185	-0-	-0-	B	-0-	185	2			N	-0-					-0-
07	124	N	-0-	-0-	-124	B	-0-					N	-0-					-0-
08	155	N	51	-0-	-104		-0-	51	2			N	-0-					-0-
09	150	N	-0-	-0-	-150		-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-

BARNES WELL #: 1 D RRCID -> 112587 COMPL. DATE N/A TOTAL DEPTH 3542 PERF. 3420 - 3480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

JOHNSON -B- WELL #: 2 RRCID -> 128493 COMPL. DATE 09/01/1988 TOTAL DEPTH 2850 PERF. 2742 - 2782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	73	N	73	-0-	-0-	B	-0-	73	2			N	-0-					-0-
06	64	N	64	-0-	-0-	B	-0-	64	2			N	-0-					-0-
07	101	N	101	-0-	-0-	B	-0-	101	2			N	-0-					-0-
08	123	N	123	-0-	-0-		-0-	123	2			N	-0-					-0-
09	49	X	49	-0-	-0-		-0-	49	2			N	-0-					-0-
*10	44	X	44	-0-	-0-		-0-	44	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795
ASHER FEE WELL #: 12 RRCID -> 137287 COMPL. DATE 12/03/1990 TOTAL DEPTH 3664 PERF. 2772 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	397	-0-	-378 B	-0-	397	2			N	-0-					-0-
06	390	N	338	-0-	-52 B	-0-	338	2			N	-0-					-0-
07	868	N	356	-0-	-512 B	-0-	356	2			N	-0-					-0-
08	736	N	736	-0-	-0-	-0-	736	2			N	-0-					-0-
09	561	X	561	-0-	-0-	-0-	561	2			N	-0-					-0-
*10	450	X	450	-0-	-0-	-0-	450	2			N	-0-					-0-

JACKSON WELL #: 15 RRCID -> 139256 COMPL. DATE 07/01/1991 TOTAL DEPTH 2982 PERF. 2680 - 2862

05	1299	N	1299	-0-	-0- B	-0-	1299	2			Y	-0-					-0-
06	1288	N	1288	-0-	-0- B	-0-	1288	2			Y	-0-					-0-
07	1274	N	1274	-0-	-0- B	-0-	1274	2			Y	-0-					-0-
08	1302	N	1238	-0-	-64	-0-	1238	2			Y	-0-					-0-
09	1290	N	911	-0-	-379	-0-	911	2			Y	-0-					-0-
*10	1390	N	1390	-0-	-0-	-0-	1390	2			Y	-0-					-0-

MEERS WELL #: 1 RRCID -> 139553 COMPL. DATE 09/01/1991 TOTAL DEPTH 3300 PERF. 2847 - 3056

05	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	185	N	185	-0-	-0- B	-0-	185	2			N	-0-					-0-
08	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
09	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
*10	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-

GOODWIN, JAY WELL #: 1 RRCID -> 144176 COMPL. DATE 01/04/1993 TOTAL DEPTH 3450 PERF. 3200 - 3256

05	2325	N	1658	-0-	-667 B	-0-	1658	2			N	-0-					-0-
06	1139	N	1139	-0-	-0- B	-0-	1139	2			N	-0-					-0-
07	1860	N	1651	-0-	-209 B	-0-	1651	2			N	-0-					-0-
08	1705	N	1705	-0-	-0-	-0-	1705	2			N	-0-					-0-
09	1501	X	1501	-0-	-0-	-0-	1501	2			N	-0-					-0-
*10	1063	X	1063	-0-	-0-	-0-	1063	2			N	-0-					-0-

WHITTENBURG, J. A. WELL #: 100 RRCID -> 145522 COMPL. DATE 04/01/1993 TOTAL DEPTH 2850 PERF. 2635 - 2794

05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HODGES, J. T. WELL #: 305 RRCID -> 147514 COMPL. DATE 10/12/1993 TOTAL DEPTH 3170 PERF. 2568 - 2794

05	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795

BETH WELL #: 1 RRCID -> 158463 COMPL. DATE 02/19/1996 TOTAL DEPTH 3289 PERF. 2894 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	57	-0-	57 B	57	57	2			N	-0-					-0-
06	14B2	EXT	55	-0-	55 B	112	55	2			N	-0-					-0-
07	14B2	EXT	48	-0-	48 B	160	48	2			N	-0-					-0-
08	14B2	EXT	41	-0-	41	201	41	2			N	-0-					-0-
09	14B2	EXT	33	-0-	33	234	33	2			N	-0-					-0-
10	14B2	EXT	40	-0-	40	274	40	2			N	-0-					-0-

JOHNSON WELL #: 1 RRCID -> 184798 COMPL. DATE 12/07/2000 TOTAL DEPTH 3268 PERF. 2850 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	129	-0-	129	129	129	2			N	-0-					-0-
09	428	X	299	-0-	-129	-0-	299	2			N	-0-					-0-
*10	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-

JOHNSON "O" WELL #: 1R RRCID -> 206970 COMPL. DATE 01/02/2005 TOTAL DEPTH 2754 PERF. 2146 - 2754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	735	-0-	-133 B	-0-	735	2			Y	-0-					14
06	860	N	860	-0-	-0- B	-0-	860	2			Y	-0-					14
07	868	N	856	-0-	-12 B	-0-	856	2			Y	-0-					14
08	870	N	870	-0-	-0-	-0-	870	2			Y	-0-					14
09	870	N	809	-0-	-61	-0-	809	2			Y	-0-					14
*10	853	N	853	-0-	-0-	-0-	853	2			Y	-0-					14

JOHNSON K WELL #: 1R RRCID -> 211384 COMPL. DATE 08/11/2005 TOTAL DEPTH 2798 PERF. 2199 - 2798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	245	-0-	-96 B	-0-	245	2			Y	-0-					-0-
06	394	N	394	-0-	-0- B	-0-	394	2			Y	-0-					-0-
07	406	N	406	-0-	-0- B	-0-	406	2			Y	-0-					-0-
08	504	N	504	-0-	-0-	-0-	504	2			Y	-0-					-0-
09	512	N	512	-0-	-0-	-0-	512	2			Y	-0-					-0-
*10	513	N	513	-0-	-0-	-0-	513	2			Y	-0-					-0-

MAYER WELL #: 1R RRCID -> 213022 COMPL. DATE 11/01/2005 TOTAL DEPTH 2686 PERF. 2241 - 2623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	544	N	544	-0-	-0- B	-0-	544	2			Y	-0-					-0-
06	545	N	545	-0-	-0- B	-0-	545	2			Y	-0-					-0-
07	384	N	384	-0-	-0- B	-0-	384	2			Y	-0-					-0-
08	558	N	501	-0-	-57	-0-	501	2			Y	-0-					-0-
09	540	N	507	-0-	-33	-0-	507	2			Y	-0-					-0-
*10	588	N	588	-0-	-0-	-0-	588	2			Y	-0-					-0-

GULF-SANFORD A WELL #: 1R RRCID -> 217267 COMPL. DATE 04/26/2006 TOTAL DEPTH 2710 PERF. 2187 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	665	-0-	-79 B	-0-	665	2			Y	-0-					14
06	659	N	659	-0-	-0- B	-0-	659	2			Y	-0-					14
07	651	N	535	-0-	-116 B	-0-	535	2			Y	-0-					14
08	809	N	809	-0-	-0-	-0-	809	2			Y	-0-					14
09	660	N	648	-0-	-12	-0-	648	2			Y	-0-					14
*10	621	N	621	-0-	-0-	-0-	621	2			Y	-0-					14

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795

JOHNSON MM WELL #: 1R RRCID -> 218125 COMPL. DATE 05/23/2006 TOTAL DEPTH 2706 PERF. 2258 - 2706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-

KLYNE WELL #: 2 RRCID -> 218196 COMPL. DATE 06/05/2006 TOTAL DEPTH 2504 PERF. 2103 - 2504

05	104	N	52	-0-	-52	B	-0-	52	2			Y	-0-					-0-
06	116	N	116	-0-	-0-	B	-0-	116	2			Y	-0-					-0-
07	93	N	93	-0-	-0-	B	-0-	93	2			Y	-0-					-0-
08	82	N	82	-0-	-0-		-0-	82	2			Y	-0-					-0-
09	90	N	79	-0-	-11		-0-	79	2			Y	-0-					-0-
10	0	N	-0-	-0-	-0-		-0-					Y	-0-					-0-

KLYNE WELL #: 1 RRCID -> 224860 COMPL. DATE 02/09/2007 TOTAL DEPTH 2699 PERF. 2321 - 2644

05	310	N	142	-0-	-168	B	-0-	142	2			Y	-0-					-0-
06	248	N	248	-0-	-0-	B	-0-	248	2			Y	-0-					-0-
07	418	N	418	-0-	-0-	B	-0-	418	2			Y	-0-					-0-
08	265	N	265	-0-	-0-		-0-	265	2			Y	-0-					-0-
09	240	N	141	-0-	-99		-0-	141	2			Y	-0-					-0-
*10	201	N	201	-0-	-0-		-0-	201	2			Y	-0-					-0-

BLACK WELL #: 1 RRCID -> 228564 COMPL. DATE 06/11/2007 TOTAL DEPTH 2696 PERF. 2268 - 2696

05	837	N	611	-0-	-226	B	-0-	611	2			Y	-0-					14
06	795	N	795	-0-	-0-	B	-0-	795	2			Y	-0-					14
07	802	N	802	-0-	-0-	B	-0-	802	2			Y	-0-					14
08	882	N	882	-0-	-0-		-0-	882	2			Y	-0-					14
09	816	N	816	-0-	-0-		-0-	816	2			Y	-0-					14
*10	885	N	885	-0-	-0-		-0-	885	2			Y	-0-					14

SANFORD 480 WELL #: 1 RRCID -> 232482 COMPL. DATE 05/29/2007 TOTAL DEPTH 2751 PERF. 2268 - 2751

05	3131	#	976	-0-	-2155	B	-13397	895	2	81	9	Y	74					308
06	3030	#	-0-	-0-	-3030	B	-16427					Y	-0-					14
07	558	N	1086	-0-	528	B	-15899	999	2	87	9	Y	79	79	1			14
08	2277	X	2277	-0-	-0-		-0-	2277	2			Y	-0-					14
09	3000	N	3282	-0-	282		282	3098	2	184	9	Y	167	167	1			14
*10	1700	N	2980	-0-	1280		1562	2823	2	157	9	Y	143	143	1			14

SANFORD 160 WELL #: 1 RRCID -> 235967 COMPL. DATE 04/18/2008 TOTAL DEPTH 2680 PERF. 2266 - 2680

05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PG-M INTERNATIONAL OPERATING,LLC//CONT.// 631795
JOHNSON, J. WELL #: 17 RRCID -> 246375 COMPL. DATE 12/23/2008 TOTAL DEPTH 3107 PERF. 2268 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	790	N	790	-0-	-0- B	-0-	790	2			Y	-0-					-0-
06	706	N	706	-0-	-0- B	-0-	706	2			Y	-0-					-0-
07	806	N	723	-0-	-83 B	-0-	723	2			Y	-0-					-0-
08	810	N	810	-0-	-0-	-0-	810	2			Y	-0-					-0-
09	729	N	729	-0-	-0-	-0-	729	2			Y	-0-					-0-
*10	740	N	740	-0-	-0-	-0-	740	2			Y	-0-					-0-

SHAW, DIANA WELL #: 1R RRCID -> 253074 COMPL. DATE 07/22/2009 TOTAL DEPTH 2847 PERF. 2298 - 2688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	452	N	452	-0-	-0- B	-0-	452	2			Y	-0-					14
06	485	N	485	-0-	-0- B	-0-	485	2			Y	-0-					14
07	496	N	473	-0-	-23 B	-0-	473	2			Y	-0-					14
08	539	N	539	-0-	-0-	-0-	539	2			Y	-0-					14
09	484	N	484	-0-	-0-	-0-	484	2			Y	-0-					14
*10	507	N	507	-0-	-0-	-0-	507	2			Y	-0-					14

STEWART WELL #: 6 RRCID -> 263650 COMPL. DATE 08/06/1993 TOTAL DEPTH 3438 PERF. 3098 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
06	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WATKINS WELL #: K 2 RRCID -> 266495 COMPL. DATE 05/01/2011 TOTAL DEPTH 3292 PERF. 3176 - 3246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	86	N	86	-0-	-0- B	-0-	86	2			N	-0-					-0-
06	5	N	-0-	-0-	-5 B	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

RICE PATTY WELL #: 1 RRCID -> 267167 COMPL. DATE 12/27/2011 TOTAL DEPTH 2700 PERF. 2282 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	640	-0-	-104 B	-0-	640	2			Y	-0-					14
06	799	N	799	-0-	-0- B	-0-	799	2			Y	-0-					14
07	951	N	951	-0-	-0- B	-0-	951	2			Y	-0-					14
08	1036	N	1036	-0-	-0-	-0-	1036	2			Y	-0-					14
09	899	N	899	-0-	-0-	-0-	899	2			Y	-0-					14
*10	422	N	422	-0-	-0-	-0-	422	2			Y	-0-					14

SANFORD 160 WELL #: 1R RRCID -> 267590 COMPL. DATE 01/14/2012 TOTAL DEPTH 2882 PERF. 2330 - 2882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	362	-0-	-475 B	-0-	362	2			Y	-0-					26
06	786	N	786	-0-	-0- B	-0-	786	2			Y	-0-					26
07	576	N	576	-0-	-0- B	-0-	576	2			Y	-0-					26
08	415	N	415	-0-	-0-	-0-	415	2			Y	-0-					26
09	780	N	527	-0-	-253	-0-	527	2			Y	-0-					26
*10	792	N	792	-0-	-0-	-0-	792	2			Y	-0-					26

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PAMPA WATER DISPOSAL, INC. 637465
DUMAS SWD WELL #: 1 RRCID -> 284483 COMPL. DATE 07/21/2018 TOTAL DEPTH 3752 PERF. 2850 - 3620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PANTERA ENERGY COMPANY 638486
KIRBY-MCCONNELL WELL #: 5 RRCID -> 023026 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	637	N	637	-0-	-0-	B	-0-	637	3			N	-0-					-0-
06	598	N	598	-0-	-0-	B	-0-	598	3			N	-0-					-0-
07	652	N	652	-0-	-0-	B	-0-	652	3			N	-0-					-0-
08	653	N	653	-0-	-0-		-0-	653	3			N	-0-					-0-
09	595	X	595	-0-	-0-		-0-	595	3			N	-0-					-0-
*10	600	X	600	-0-	-0-		-0-	600	3			N	-0-					-0-

WHEATLEY WELL #: 1 RRCID -> 023046 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	403	N	390	-0-	-13	B	-0-	390	3			N	-0-					-0-
06	361	N	361	-0-	-0-	B	-0-	361	3			N	-0-					-0-
07	403	N	385	-0-	-18	B	-0-	385	3			N	-0-					-0-
08	389	N	389	-0-	-0-		-0-	389	3			N	-0-					-0-
09	360	X	360	-0-	-0-		-0-	360	3			N	-0-					-0-
*10	357	X	357	-0-	-0-		-0-	357	3			N	-0-					-0-

BARRETT WELL #: 1 RRCID -> 023080 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	646	N	646	-0-	-0-	B	-0-	646	3			N	-0-					-0-
06	600	N	589	-0-	-11	B	-0-	589	3			N	-0-					-0-
07	603	N	603	-0-	-0-	B	-0-	603	3			N	-0-					-0-
08	651	N	630	-0-	-21		-0-	630	3			N	-0-					-0-
09	600	N	600	-0-	-0-		-0-	600	3			N	-0-					-0-
10	589	N	556	-0-	-33		-0-	556	3			N	-0-					-0-

DAUER WELL #: B 1 RRCID -> 023192 COMPL. DATE 07/11/1928 TOTAL DEPTH 2441 PERF. N/A

05	673	N	673	-0-	-0-	B	-0-	673	3			N	-0-					-0-
06	695	N	695	-0-	-0-	B	-0-	695	3			N	-0-					-0-
07	620	N	579	-0-	-41	B	-0-	579	3			N	-0-					-0-
08	378	N	378	-0-	-0-		-0-	378	3			N	-0-					-0-
09	229	X	229	-0-	-0-		-0-	229	3			N	-0-					-0-
*10	662	X	662	-0-	-0-		-0-	662	3			N	-0-					-0-

JORDAN WELL #: A 1 RRCID -> 023220 COMPL. DATE 01/13/1931 TOTAL DEPTH 2346 PERF. N/A

05	403	N	403	-0-	-0-	B	-0-	403	3			N	-0-					-0-
06	405	N	405	-0-	-0-	B	-0-	405	3			N	-0-					-0-
07	452	N	452	-0-	-0-	B	-0-	452	3			N	-0-					-0-
08	426	N	426	-0-	-0-		-0-	426	3			N	-0-					-0-
09	355	X	355	-0-	-0-		-0-	355	3			N	-0-					-0-
*10	329	X	329	-0-	-0-		-0-	329	3			N	-0-					-0-

MONGOLE "A" WELL #: 1 RRCID -> 023224 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	774	N	774	-0-	-0-	B	-0-	774	3			N	-0-					-0-
06	750	N	750	-0-	-0-	B	-0-	750	3			N	-0-					-0-
07	782	N	782	-0-	-0-	B	-0-	782	3			N	-0-					-0-
08	777	N	777	-0-	-0-		-0-	777	3			N	-0-					-0-
09	740	X	740	-0-	-0-		-0-	740	3			N	-0-					-0-
*10	730	X	730	-0-	-0-		-0-	730	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
TEXAS WELL #: A 1 RRCID -> 023232 COMPL. DATE 03/18/1928 TOTAL DEPTH 2518 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1049	N	1049	-0-	-0- B	-0-	1049	3			N	-0-					-0-
06	1061	N	1061	-0-	-0- B	-0-	1061	3			N	-0-					-0-
07	1119	N	1119	-0-	-0- B	-0-	1119	3			N	-0-					-0-
08	1057	N	1057	-0-	-0-	-0-	1057	3			N	-0-					-0-
09	802	X	802	-0-	-0-	-0-	802	3			N	-0-					-0-
*10	873	X	873	-0-	-0-	-0-	873	3			N	-0-					-0-

CHADWICK WELL #: 1 RRCID -> 023246 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-
06	360	N	334	-0-	-26 B	-0-	334	3			N	-0-					-0-
07	372	N	319	-0-	-53 B	-0-	319	3			N	-0-					-0-
08	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
09	337	X	337	-0-	-0-	-0-	337	3			N	-0-					-0-
*10	328	X	328	-0-	-0-	-0-	328	3			N	-0-					-0-

MAGNOLIA FEE WELL #: 1 RRCID -> 023247 COMPL. DATE 04/18/1931 TOTAL DEPTH 2593 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	400	-0-	-3 B	-0-	400	3			N	-0-					-0-
06	450	N	448	-0-	-2 B	-0-	448	3			N	-0-					-0-
07	465	N	452	-0-	-13 B	-0-	452	3			N	-0-					-0-
08	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
09	399	X	399	-0-	-0-	-0-	399	3			N	-0-					-0-
*10	463	X	463	-0-	-0-	-0-	463	3			N	-0-					-0-

BIVINS WELL #: 3 RRCID -> 023666 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	165	-0-	-424 B	-0-	165	3			N	-0-					-0-
06	541	N	541	-0-	-0- B	-0-	541	3			N	-0-					-0-
07	702	N	702	-0-	-0- B	-0-	702	3			N	-0-					-0-
08	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
*09	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
10	713	N	615	-0-	-98	-0-	615	3			N	-0-					-0-

BOST WELL #: 1 RRCID -> 023667 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	444	N	444	-0-	-0- B	-0-	444	3			N	-0-					-0-
06	389	N	389	-0-	-0- B	-0-	389	3			N	-0-					-0-
07	371	N	371	-0-	-0- B	-0-	371	3			N	-0-					-0-
08	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
*09	364	X	364	-0-	-0-	-0-	364	3			N	-0-					-0-
*10	376	X	376	-0-	-0-	-0-	376	3			N	-0-					-0-

BOST WELL #: B 2 RRCID -> 023668 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3999	N	962	-0-	-3037 B	-0-	962	3			N	-0-					-0-
06	3919	N	3919	-0-	-0- B	-0-	3919	3			N	-0-					-0-
07	4041	N	4041	-0-	-0- B	-0-	4041	3			N	-0-					-0-
08	3995	X	3995	-0-	-0-	-0-	3995	3			N	-0-					-0-
*09	3825	X	3825	-0-	-0-	-0-	3825	3			N	-0-					-0-
*10	3648	X	3648	-0-	-0-	-0-	3648	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BOST WELL #: 3 RRCID -> 023669 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1194	N	1194	-0-	-0-	B	-0-	1194	3		N	-0-			-0-
06	1029	N	1029	-0-	-0-	B	-0-	1029	3		N	-0-			-0-
07	1078	N	1078	-0-	-0-	B	-0-	1078	3		N	-0-			-0-
08	1163	N	1163	-0-	-0-		-0-	1163	3		N	-0-			-0-
*09	952	X	952	-0-	-0-		-0-	952	3		N	-0-			-0-
*10	768	X	768	-0-	-0-		-0-	768	3		N	-0-			-0-

BOST WELL #: 4 RRCID -> 023670 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1215	N	1215	-0-	-0-	B	-0-	1215	3		N	-0-			-0-
06	1048	N	1048	-0-	-0-	B	-0-	1048	3		N	-0-			-0-
07	974	N	974	-0-	-0-	B	-0-	974	3		N	-0-			-0-
08	1033	N	1033	-0-	-0-		-0-	1033	3		N	-0-			-0-
*09	950	X	950	-0-	-0-		-0-	950	3		N	-0-			-0-
*10	906	X	906	-0-	-0-		-0-	906	3		N	-0-			-0-

ALLISON WELL #: A 1 RRCID -> 023671 COMPL. DATE 10/19/1981 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1756	N	1756	-0-	-0-	B	-0-	1756	3		N	-0-			-0-
06	1605	N	1605	-0-	-0-	B	-0-	1605	3		N	-0-			-0-
07	1629	N	1629	-0-	-0-	B	-0-	1629	3		N	-0-			-0-
08	1617	N	1617	-0-	-0-		-0-	1617	3		N	-0-			-0-
*09	1410	X	1410	-0-	-0-		-0-	1410	3		N	-0-			-0-
*10	1379	X	1379	-0-	-0-		-0-	1379	3		N	-0-			-0-

ALAMOSA SANFORD WELL #: 3 RRCID -> 023774 COMPL. DATE 01/10/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	279	N	169	-0-	-110	B	-0-	169	3		N	-0-			-0-
06	222	N	222	-0-	-0-	B	-0-	222	3		N	-0-			-0-
07	217	N	103	-0-	-114	B	-0-	103	3		N	-0-			-0-
08	276	N	276	-0-	-0-		-0-	276	3		N	-0-			-0-
09	224	X	224	-0-	-0-		-0-	224	3		N	-0-			-0-
*10	250	X	250	-0-	-0-		-0-	250	3		N	-0-			-0-

ALAMOSA SANFORD WELL #: 4 RRCID -> 023775 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	360	N	360	-0-	-0-	B	-0-	360	3		N	-0-			-0-
06	360	N	-0-	-0-	-360	B	-0-				N	-0-			-0-
07	403	N	283	-0-	-120	B	-0-	283	3		N	-0-			-0-
08	387	N	387	-0-	-0-		-0-	387	3		N	-0-			-0-
*09	328	X	328	-0-	-0-		-0-	328	3		N	-0-			-0-
*10	620	X	620	-0-	-0-		-0-	620	3		N	-0-			-0-

ANTELOPE CREEK WELL #: 5 RRCID -> 023777 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1922	N	1387	-0-	-535	B	-0-	1387	3		N	-0-			-0-
06	1908	N	1908	-0-	-0-	B	-0-	1908	3		N	-0-			-0-
07	1984	N	1376	-0-	-608	B	-0-	1376	3		N	-0-			-0-
08	2206	N	2206	-0-	-0-		-0-	2206	3		N	-0-			-0-
09	1887	X	1887	-0-	-0-		-0-	1887	3		N	-0-			-0-
*10	2077	X	2077	-0-	-0-		-0-	2077	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
ANTELOPE CREEK WELL #: 6 RRCID -> 023778 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	295	-0-	-15 B	-0-	295	3			N	-0-					-0-
06	317	N	317	-0-	-0- B	-0-	317	3			N	-0-					-0-
07	341	N	301	-0-	-40 B	-0-	301	3			N	-0-					-0-
08	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
09	267	X	267	-0-	-0-	-0-	267	3			N	-0-					-0-
*10	225	X	225	-0-	-0-	-0-	225	3			N	-0-					-0-

CONTINENTAL-SANFORD WELL #: 1 RRCID -> 023780 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	334	N	334	-0-	-0- B	-0-	334	3			N	-0-					-0-
06	330	N	-0-	-0-	-330 B	-0-					N	-0-					-0-
07	372	N	150	-0-	-222 B	-0-	150	3			N	-0-					-0-
08	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
*09	320	X	320	-0-	-0-	-0-	320	3			N	-0-					-0-
*10	620	X	620	-0-	-0-	-0-	620	3			N	-0-					-0-

CONTINENTAL-SANFORD WELL #: 3 RRCID -> 023781 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2170	N	1231	-0-	-939 B	-0-	1231	3			N	-0-					-0-
06	1737	N	1737	-0-	-0- B	-0-	1737	3			N	-0-					-0-
07	1829	N	707	-0-	-1122 B	-0-	707	3			N	-0-					-0-
08	2238	N	2238	-0-	-0-	-0-	2238	3			N	-0-					-0-
09	2193	X	2193	-0-	-0-	-0-	2193	3			N	-0-					-0-
*10	2219	X	2219	-0-	-0-	-0-	2219	3			N	-0-					-0-

JOHNSON TRACT -1- WELL #: 1 RRCID -> 023789 COMPL. DATE 11/20/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	860	N	860	-0-	-0- B	-0-	860	3			N	-0-					-0-
06	480	N	-0-	-0-	-480 B	-0-					N	-0-					-0-
07	527	N	513	-0-	-14 B	-0-	513	3			N	-0-					-0-
08	958	N	958	-0-	-0-	-0-	958	3			N	-0-					-0-
*09	924	X	924	-0-	-0-	-0-	924	3			N	-0-					-0-
*10	1080	X	1080	-0-	-0-	-0-	1080	3			N	-0-					-0-

JOHNSON TRACT -1- WELL #: 2 RRCID -> 023790 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	859	N	859	-0-	-0- B	-0-	859	3			N	-0-					-0-
06	360	N	-0-	-0-	-360 B	-0-					N	-0-					-0-
07	480	N	480	-0-	-0- B	-0-	480	3			N	-0-					-0-
08	820	N	820	-0-	-0-	-0-	820	3			N	-0-					-0-
*09	753	X	753	-0-	-0-	-0-	753	3			N	-0-					-0-
*10	804	X	804	-0-	-0-	-0-	804	3			N	-0-					-0-

JOHNSON TRACT -2- WELL #: 1 RRCID -> 023791 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1681	N	1681	-0-	-0- B	-0-	1681	3			N	-0-					-0-
06	780	N	-0-	-0-	-780 B	-0-					N	-0-					-0-
07	937	N	937	-0-	-0- B	-0-	937	3			N	-0-					-0-
08	1690	N	1690	-0-	-0-	-0-	1690	3			N	-0-					-0-
*09	1506	X	1506	-0-	-0-	-0-	1506	3			N	-0-					-0-
*10	1642	X	1642	-0-	-0-	-0-	1642	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
JOHNSON TRACT -3- WELL #: 1 RRCID -> 023792 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1859	N	1859	-0-	-0-	B	-0-	1859	3			N	-0-					-0-
06	840	N	-0-	-0-	-840	B	-0-					N	-0-					-0-
07	1156	N	1156	-0-	-0-	B	-0-	1156	3			N	-0-					-0-
08	1790	N	1790	-0-	-0-		-0-	1790	3			N	-0-					-0-
*09	1678	X	1678	-0-	-0-		-0-	1678	3			N	-0-					-0-
*10	1761	X	1761	-0-	-0-		-0-	1761	3			N	-0-					-0-

JOHNSON TRACT -5- WELL #: 1 RRCID -> 023794 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	1411	N	1411	-0-	-0-	B	-0-	1411	3			N	-0-					-0-
06	630	N	-0-	-0-	-630	B	-0-					N	-0-					-0-
07	777	N	777	-0-	-0-	B	-0-	777	3			N	-0-					-0-
08	1227	N	1227	-0-	-0-		-0-	1227	3			N	-0-					-0-
*09	1160	X	1160	-0-	-0-		-0-	1160	3			N	-0-					-0-
*10	1344	X	1344	-0-	-0-		-0-	1344	3			N	-0-					-0-

RUBIN WELL #: 1 RRCID -> 023795 COMPL. DATE 01/10/1973 TOTAL DEPTH N/A PERF. N/A

05	1426	N	1174	-0-	-252	B	-0-	1174	3			N	-0-					-0-
06	1478	N	1478	-0-	-0-	B	-0-	1478	3			N	-0-					-0-
07	1519	N	687	-0-	-832	B	-0-	687	3			N	-0-					-0-
08	1868	N	1868	-0-	-0-		-0-	1868	3			N	-0-					-0-
09	1600	X	1600	-0-	-0-		-0-	1600	3			N	-0-					-0-
*10	1551	X	1551	-0-	-0-		-0-	1551	3			N	-0-					-0-

SANFORD WELL #: A 1 RRCID -> 023799 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	2976	N	1941	-0-	-1035	B	-0-	1941	3			N	-0-					-0-
06	2544	N	2544	-0-	-0-	B	-0-	2544	3			N	-0-					-0-
07	3317	N	935	-0-	-2382	B	-0-	935	3			N	-0-					-0-
08	3186	X	3186	-0-	-0-		-0-	3186	3			N	-0-					-0-
09	2757	X	2757	-0-	-0-		-0-	2757	3			N	-0-					-0-
*10	3122	X	3122	-0-	-0-		-0-	3122	3			N	-0-					-0-

SOHIO-SANFORD WELL #: 2 RRCID -> 023809 COMPL. DATE 01/22/1970 TOTAL DEPTH N/A PERF. N/A

05	1922	N	1348	-0-	-574	B	-0-	1348	3			N	-0-					-0-
06	1410	N	1410	-0-	-0-	B	-0-	1410	3			N	-0-					-0-
07	1860	N	740	-0-	-1120	B	-0-	740	3			N	-0-					-0-
08	2032	N	2032	-0-	-0-		-0-	2032	3			N	-0-					-0-
09	1831	X	1831	-0-	-0-		-0-	1831	3			N	-0-					-0-
*10	1916	X	1916	-0-	-0-		-0-	1916	3			N	-0-					-0-

SOHIO-SANFORD-BIVINS WELL #: C 2 RRCID -> 023810 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
POLO-SANFORD WELL #: 1 RRCID -> 023826 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	267	-0-	-105	B	-0-	267	3			N	-0-					-0-
06	367	N	367	-0-	-0-	B	-0-	367	3			N	-0-					-0-
07	341	N	223	-0-	-118	B	-0-	223	3			N	-0-					-0-
08	527	N	527	-0-	-0-		-0-	527	3			N	-0-					-0-
09	425	X	425	-0-	-0-		-0-	425	3			N	-0-					-0-
*10	474	X	474	-0-	-0-		-0-	474	3			N	-0-					-0-

SANFORD WELL #: 1 RRCID -> 023827 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	310	N	177	-0-	-133	B	-0-	177	3			N	-0-					-0-
06	308	N	308	-0-	-0-	B	-0-	308	3			N	-0-					-0-
07	248	N	126	-0-	-122	B	-0-	126	3			N	-0-					-0-
08	341	N	341	-0-	-0-		-0-	341	3			N	-0-					-0-
09	310	X	310	-0-	-0-		-0-	310	3			N	-0-					-0-
*10	346	X	346	-0-	-0-		-0-	346	3			N	-0-					-0-

MERCHANT-VACUUM WELL #: 1 RRCID -> 023828 COMPL. DATE 10/01/1927 TOTAL DEPTH N/A PERF. 1975 - 2540

05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

MERCHANT-VACUUM WELL #: 5 RRCID -> 023830 COMPL. DATE N/A TOTAL DEPTH 2808 PERF. 2294 - 2724

05	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-		-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-		-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-		-0-					N	-0-					-0-

CHEATHAM WELL #: A 2 RRCID -> 023850 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

CHEATHAM B WELL #: B 3 RRCID -> 023852 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
DELMAR JOHNSON WELL #: 2 RRCID -> 023856 COMPL. DATE 04/26/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	566	N	566	-0-	-0- B	-0-	566	3			N	-0-					-0-
06	599	N	599	-0-	-0- B	-0-	599	3			N	-0-					-0-
07	541	N	541	-0-	-0- B	-0-	541	3			N	-0-					-0-
08	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
09	642	X	642	-0-	-0-	-0-	642	3			N	-0-					-0-
*10	614	X	614	-0-	-0-	-0-	614	3			N	-0-					-0-

PENNY WELL #: B 6 RRCID -> 023898 COMPL. DATE 05/29/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	154	-0-	-156 B	-0-	154	3			N	-0-					-0-
06	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
07	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
08	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
09	186	X	186	-0-	-0-	-0-	186	3			N	-0-					-0-
*10	197	X	197	-0-	-0-	-0-	197	3			N	-0-					-0-

COBB, E. E. WELL #: 1 RRCID -> 023964 COMPL. DATE 01/00/1931 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	658	N	658	-0-	-0- B	-0-	658	3			N	-0-					-0-
06	679	N	679	-0-	-0- B	-0-	679	3			N	-0-					-0-
07	689	N	689	-0-	-0- B	-0-	689	3			N	-0-					-0-
08	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
09	597	X	597	-0-	-0-	-0-	597	3			N	-0-					-0-
*10	598	X	598	-0-	-0-	-0-	598	3			N	-0-					-0-

COBB, T. B. WELL #: 1 RRCID -> 023965 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-
06	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-
07	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-
08	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
09	244	X	244	-0-	-0-	-0-	244	3			N	-0-					-0-
*10	249	X	249	-0-	-0-	-0-	249	3			N	-0-					-0-

COBB, T. B. WELL #: 2 RRCID -> 023966 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	389	N	389	-0-	-0- B	-0-	389	3			N	-0-					-0-
06	407	N	407	-0-	-0- B	-0-	407	3			N	-0-					-0-
07	418	N	418	-0-	-0- B	-0-	418	3			N	-0-					-0-
08	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
09	267	X	267	-0-	-0-	-0-	267	3			N	-0-					-0-
*10	269	X	269	-0-	-0-	-0-	269	3			N	-0-					-0-

MCKAY, A. G. WELL #: 1 RRCID -> 023968 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	467	N	467	-0-	-0- B	-0-	467	3			N	-0-					-0-
06	469	N	469	-0-	-0- B	-0-	469	3			N	-0-					-0-
07	481	N	481	-0-	-0- B	-0-	481	3			N	-0-					-0-
08	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
09	452	X	452	-0-	-0-	-0-	452	3			N	-0-					-0-
*10	433	X	433	-0-	-0-	-0-	433	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MCKAY, A. G. WELL #: 2 RRCID -> 023969 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	94	-0-	-61 B	-0-	94	3			N	-0-					-0-
06	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
07	155	N	142	-0-	-13 B	-0-	142	3			N	-0-					-0-
08	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
09	111	X	111	-0-	-0-	-0-	111	3			N	-0-					-0-
*10	102	X	102	-0-	-0-	-0-	102	3			N	-0-					-0-

MCKAY, A. G. WELL #: 3 RRCID -> 023970 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2068	N	2068	-0-	-0- B	-0-	2068	3			N	-0-					-0-
06	2040	N	2040	-0-	-0- B	-0-	2040	3			N	-0-					-0-
07	2196	N	2196	-0-	-0- B	-0-	2196	3			N	-0-					-0-
08	1879	N	1879	-0-	-0-	-0-	1879	3			N	-0-					-0-
09	1822	X	1822	-0-	-0-	-0-	1822	3			N	-0-					-0-
*10	1983	X	1983	-0-	-0-	-0-	1983	3			N	-0-					-0-

MCKAY -R- WELL #: 1 RRCID -> 023971 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	89	-0-	-97 B	-0-	89	3			N	-0-					-0-
06	240	N	161	-0-	-79 B	-0-	161	3			N	-0-					-0-
07	124	N	106	-0-	-18 B	-0-	106	3			N	-0-					-0-
08	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
09	231	X	231	-0-	-0-	-0-	231	3			N	-0-					-0-
*10	172	X	172	-0-	-0-	-0-	172	3			N	-0-					-0-

PERCIVAL WELL #: 1 RRCID -> 023973 COMPL. DATE 02/05/1938 TOTAL DEPTH 2700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4657	N	4657	-0-	-0- B	-0-	4657	3			N	-0-					-0-
06	4828	N	4828	-0-	-0- B	-0-	4828	3			N	-0-					-0-
07	5020	N	5020	-0-	-0- B	-0-	5020	3			N	-0-					-0-
08	4868	X	4868	-0-	-0-	-0-	4868	3			N	-0-					-0-
09	4446	X	4446	-0-	-0-	-0-	4446	3			N	-0-					-0-
*10	4432	X	4432	-0-	-0-	-0-	4432	3			N	-0-					-0-

LEWIS WELL #: 1 RRCID -> 023975 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	299	-0-	-42 B	-0-	299	3			N	-0-					-0-
06	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
07	279	N	254	-0-	-25 B	-0-	254	3			N	-0-					-0-
08	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
09	261	X	261	-0-	-0-	-0-	261	3			N	-0-					-0-
*10	240	X	240	-0-	-0-	-0-	240	3			N	-0-					-0-

SUNRAY WELL #: 1 RRCID -> 023977 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	771	N	771	-0-	-0- B	-0-	771	3			N	-0-					-0-
06	718	N	718	-0-	-0- B	-0-	718	3			N	-0-					-0-
07	682	N	422	-0-	-260 B	-0-	422	3			N	-0-					-0-
08	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
09	399	X	399	-0-	-0-	-0-	399	3			N	-0-					-0-
*10	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BRITAIN, E. C. WELL #: A 1 RRCID -> 023983 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BRITAIN, E. C. WELL #: 2 RRCID -> 023984 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

BRITAIN, E. C. WELL #: 3 RRCID -> 023985 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BRITAIN, E. C. WELL #: 4 RRCID -> 023986 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	899	N	-0-	-0-	-899	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
*10	166	X	166	-0-	-0-		-0-	166	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 5 RRCID -> 023987 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

BROWN G WELL #: G 2 RRCID -> 024028 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	1490	N	1490	-0-	-0-	B	-0-	1490	3			N	-0-					-0-
06	1150	N	1150	-0-	-0-	B	-0-	1150	3			N	-0-					-0-
07	1581	N	275	-0-	-1306	B	-0-	275	3			N	-0-					-0-
08	1235	N	1235	-0-	-0-		-0-	1235	3			N	-0-					-0-
09	1212	X	1212	-0-	-0-		-0-	1212	3			N	-0-					-0-
*10	1248	X	1248	-0-	-0-		-0-	1248	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BROWN G WELL #: G 3 RRCID -> 024029 COMPL. DATE 02/16/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	1234	-0-	-37 B	-0-	1234	3			N	-0-					-0-
06	1020	N	1020	-0-	-0- B	-0-	1020	3			N	-0-					-0-
07	1457	N	333	-0-	-1124 B	-0-	333	3			N	-0-					-0-
08	1231	N	1231	-0-	-0-	-0-	1231	3			N	-0-					-0-
09	1258	X	1258	-0-	-0-	-0-	1258	3			N	-0-					-0-
*10	1208	X	1208	-0-	-0-	-0-	1208	3			N	-0-					-0-

JACKSON WELL #: 1 RRCID -> 024283 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
06	88	N	88	-0-	-0- B	-0-	88	3			N	-0-					-0-
07	89	N	89	-0-	-0- B	-0-	89	3			N	-0-					-0-
08	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
09	83	X	83	-0-	-0-	-0-	83	3			N	-0-					-0-
*10	97	X	97	-0-	-0-	-0-	97	3			N	-0-					-0-

BARNARD WELL #: 2 RRCID -> 024318 COMPL. DATE 09/29/1934 TOTAL DEPTH 2685 PERF. N/A

05	630	N	630	-0-	-0- B	-0-	630	3			N	-0-					-0-
06	557	N	557	-0-	-0- B	-0-	557	3			N	-0-					-0-
07	569	N	569	-0-	-0- B	-0-	569	3			N	-0-					-0-
08	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
09	526	X	526	-0-	-0-	-0-	526	3			N	-0-					-0-
*10	555	X	555	-0-	-0-	-0-	555	3			N	-0-					-0-

BARNARD WELL #: 3 RRCID -> 024319 COMPL. DATE 02/23/1935 TOTAL DEPTH 2731 PERF. N/A

05	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-
06	90	N	80	-0-	-10 B	-0-	80	3			N	-0-					-0-
07	83	N	83	-0-	-0- B	-0-	83	3			N	-0-					-0-
08	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
09	82	X	82	-0-	-0-	-0-	82	3			N	-0-					-0-
*10	73	X	73	-0-	-0-	-0-	73	3			N	-0-					-0-

BEDNORZ ESTATE WELL #: 2 RRCID -> 024324 COMPL. DATE 08/10/1934 TOTAL DEPTH 2650 PERF. N/A

05	688	N	688	-0-	-0- B	-0-	688	3			N	-0-					-0-
06	676	N	676	-0-	-0- B	-0-	676	3			N	-0-					-0-
07	673	N	673	-0-	-0- B	-0-	673	3			N	-0-					-0-
08	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
09	650	X	650	-0-	-0-	-0-	650	3			N	-0-					-0-
*10	661	X	661	-0-	-0-	-0-	661	3			N	-0-					-0-

BEDNORZ ESTATE WELL #: 3 RRCID -> 024325 COMPL. DATE 06/00/1929 TOTAL DEPTH N/A PERF. N/A

05	155	N	96	-0-	-59 B	-0-	96	3			N	-0-					-0-
06	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
07	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BRYAN, E. F. WELL #: 1 RRCID -> 024334 COMPL. DATE 11/20/1936 TOTAL DEPTH 2682 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1135	N	1135	-0-	-0-	B	-0-	1135	3			N	-0-					-0-
06	1104	N	1104	-0-	-0-	B	-0-	1104	3			N	-0-					-0-
07	1093	N	1093	-0-	-0-	B	-0-	1093	3			N	-0-					-0-
08	1101	N	1101	-0-	-0-		-0-	1101	3			N	-0-					-0-
09	1045	X	1045	-0-	-0-		-0-	1045	3			N	-0-					-0-
*10	1078	X	1078	-0-	-0-		-0-	1078	3			N	-0-					-0-

BURKE WELL #: 6 RRCID -> 024336 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	231	-0-	-17	B	-0-	231	3			N	-0-					-0-
06	231	N	231	-0-	-0-	B	-0-	231	3			N	-0-					-0-
07	331	N	331	-0-	-0-	B	-0-	331	3			N	-0-					-0-
08	331	N	331	-0-	-0-		-0-	331	3			N	-0-					-0-
09	331	X	331	-0-	-0-		-0-	331	3			N	-0-					-0-
*10	331	X	331	-0-	-0-		-0-	331	3			N	-0-					-0-

CASE, ESTATE WELL #: 1 RRCID -> 024337 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1326	N	1326	-0-	-0-	B	-0-	1326	3			N	-0-					-0-
06	1261	N	1261	-0-	-0-	B	-0-	1261	3			N	-0-					-0-
07	1300	N	1300	-0-	-0-	B	-0-	1300	3			N	-0-					-0-
08	1319	N	1319	-0-	-0-		-0-	1319	3			N	-0-					-0-
09	1271	X	1271	-0-	-0-		-0-	1271	3			N	-0-					-0-
*10	1296	X	1296	-0-	-0-		-0-	1296	3			N	-0-					-0-

CLICK WELL #: 1 RRCID -> 024338 COMPL. DATE 12/30/1944 TOTAL DEPTH 2915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	213	-0-	-35	B	-0-	213	3			N	-0-					-0-
06	278	N	278	-0-	-0-	B	-0-	278	3			N	-0-					-0-
07	245	N	245	-0-	-0-	B	-0-	245	3			N	-0-					-0-
08	243	N	243	-0-	-0-		-0-	243	3			N	-0-					-0-
09	236	X	236	-0-	-0-		-0-	236	3			N	-0-					-0-
*10	234	X	234	-0-	-0-		-0-	234	3			N	-0-					-0-

COFFEE ESTATE WELL #: 1 RRCID -> 024340 COMPL. DATE 06/08/1938 TOTAL DEPTH 2840 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		411	-0-	411	B	1642	411	3			N	-0-					-0-
06	0		408	-0-	408	B	2050	408	3			N	-0-					-0-
07	2458	N	408	-0-	-2050	B	-0-	408	3			N	-0-					-0-
08	403	N	397	-0-	-6		-0-	397	3			N	-0-					-0-
09	420	N	316	-0-	-104		-0-	316	3			N	-0-					-0-
10	403	N	384	-0-	-19		-0-	384	3			N	-0-					-0-

DUNCAN WELL #: 1 RRCID -> 024342 COMPL. DATE 10/00/1930 TOTAL DEPTH 2815 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	927	N	927	-0-	-0-	B	-0-	927	3			N	-0-					-0-
06	907	N	907	-0-	-0-	B	-0-	907	3			N	-0-					-0-
07	944	N	944	-0-	-0-	B	-0-	944	3			N	-0-					-0-
08	939	N	939	-0-	-0-		-0-	939	3			N	-0-					-0-
09	854	X	854	-0-	-0-		-0-	854	3			N	-0-					-0-
*10	808	X	808	-0-	-0-		-0-	808	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
DURRETT WELL #: 1 RRCID -> 024343 COMPL. DATE 09/30/1938 TOTAL DEPTH 2835 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1290	N	1290	-0-	-0-	B	-0-	1290	3			N	-0-					-0-
06	1230	N	1195	-0-	-35	B	-0-	1195	3			N	-0-					-0-
07	1217	N	1217	-0-	-0-	B	-0-	1217	3			N	-0-					-0-
08	1176	N	1176	-0-	-0-		-0-	1176	3			N	-0-					-0-
09	1126	X	1126	-0-	-0-		-0-	1126	3			N	-0-					-0-
*10	1117	X	1117	-0-	-0-		-0-	1117	3			N	-0-					-0-

DURRETT WELL #: 2 RRCID -> 024344 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	538	N	538	-0-	-0-	B	-0-	538	3			N	-0-					-0-
06	508	N	508	-0-	-0-	B	-0-	508	3			N	-0-					-0-
07	483	N	483	-0-	-0-	B	-0-	483	3			N	-0-					-0-
08	483	N	483	-0-	-0-		-0-	483	3			N	-0-					-0-
09	523	X	523	-0-	-0-		-0-	523	3			N	-0-					-0-
*10	540	X	540	-0-	-0-		-0-	540	3			N	-0-					-0-

FARLEY WELL #: 1 RRCID -> 024346 COMPL. DATE 07/15/1948 TOTAL DEPTH 2978 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1293	N	1293	-0-	-0-	B	-0-	1293	3			N	-0-					-0-
06	1290	N	1229	-0-	-61	B	-0-	1229	3			N	-0-					-0-
07	1202	N	1202	-0-	-0-	B	-0-	1202	3			N	-0-					-0-
08	1239	N	1239	-0-	-0-		-0-	1239	3			N	-0-					-0-
09	1183	X	1183	-0-	-0-		-0-	1183	3			N	-0-					-0-
*10	1140	X	1140	-0-	-0-		-0-	1140	3			N	-0-					-0-

FIELDS, J. W. WELL #: 1 RRCID -> 024347 COMPL. DATE 04/06/1936 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	850	-0-	-204	B	-0-	850	3			N	-0-					-0-
06	1018	N	1018	-0-	-0-	B	-0-	1018	3			N	-0-					-0-
07	1070	N	1070	-0-	-0-	B	-0-	1070	3			N	-0-					-0-
08	1048	N	1048	-0-	-0-		-0-	1048	3			N	-0-					-0-
09	906	X	906	-0-	-0-		-0-	906	3			N	-0-					-0-
*10	935	X	935	-0-	-0-		-0-	935	3			N	-0-					-0-

FRASHIER WELL #: 1 RRCID -> 024349 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	581	N	581	-0-	-0-	B	-0-	581	3			N	-0-					-0-
06	543	N	543	-0-	-0-	B	-0-	543	3			N	-0-					-0-
07	569	N	569	-0-	-0-	B	-0-	569	3			N	-0-					-0-
08	431	N	431	-0-	-0-		-0-	431	3			N	-0-					-0-
09	391	X	391	-0-	-0-		-0-	391	3			N	-0-					-0-
*10	438	X	438	-0-	-0-		-0-	438	3			N	-0-					-0-

GINN WELL #: 1 RRCID -> 024350 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	868	-0-	-0-	B	-0-	868	3			N	-0-					-0-
06	832	N	832	-0-	-0-	B	-0-	832	3			N	-0-					-0-
07	870	N	870	-0-	-0-	B	-0-	870	3			N	-0-					-0-
08	861	N	861	-0-	-0-		-0-	861	3			N	-0-					-0-
09	824	X	824	-0-	-0-		-0-	824	3			N	-0-					-0-
*10	848	X	848	-0-	-0-		-0-	848	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
GORDZELIK WELL #: 1 RRCID -> 024351 COMPL. DATE 06/06/1939 TOTAL DEPTH 2780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	934	N	934	-0-	-0- B	-0-	934	3			N	-0-					-0-
06	893	N	893	-0-	-0- B	-0-	893	3			N	-0-					-0-
07	908	N	908	-0-	-0- B	-0-	908	3			N	-0-					-0-
08	902	N	902	-0-	-0-	-0-	902	3			N	-0-					-0-
09	873	X	873	-0-	-0-	-0-	873	3			N	-0-					-0-
*10	854	X	854	-0-	-0-	-0-	854	3			N	-0-					-0-

HAIDUK WELL #: 1 RRCID -> 024353 COMPL. DATE 07/30/1940 TOTAL DEPTH 2714 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1470	N	1470	-0-	-0- B	-0-	1470	3			N	-0-					-0-
06	1395	N	1395	-0-	-0- B	-0-	1395	3			N	-0-					-0-
07	1430	N	1430	-0-	-0- B	-0-	1430	3			N	-0-					-0-
08	1472	N	1472	-0-	-0-	-0-	1472	3			N	-0-					-0-
09	1400	X	1400	-0-	-0-	-0-	1400	3			N	-0-					-0-
*10	1370	X	1370	-0-	-0-	-0-	1370	3			N	-0-					-0-

HERBER WELL #: G 1 RRCID -> 024354 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
06	412	N	412	-0-	-0- B	-0-	412	3			N	-0-					-0-
07	426	N	426	-0-	-0- B	-0-	426	3			N	-0-					-0-
08	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
09	423	X	423	-0-	-0-	-0-	423	3			N	-0-					-0-
*10	399	X	399	-0-	-0-	-0-	399	3			N	-0-					-0-

HODGES WELL #: 1 RRCID -> 024355 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-
06	305	N	305	-0-	-0- B	-0-	305	3			N	-0-					-0-
07	362	N	362	-0-	-0- B	-0-	362	3			N	-0-					-0-
08	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
09	282	X	282	-0-	-0-	-0-	282	3			N	-0-					-0-
*10	300	X	300	-0-	-0-	-0-	300	3			N	-0-					-0-

HODGES WELL #: 2 RRCID -> 024356 COMPL. DATE 07/28/1948 TOTAL DEPTH 2860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2601	N	2601	-0-	-0- B	-0-	2601	3			N	-0-					-0-
06	2408	N	2408	-0-	-0- B	-0-	2408	3			N	-0-					-0-
07	2494	N	2494	-0-	-0- B	-0-	2494	3			N	-0-					-0-
08	2531	N	2531	-0-	-0-	-0-	2531	3			N	-0-					-0-
09	2389	X	2389	-0-	-0-	-0-	2389	3			N	-0-					-0-
*10	2368	X	2368	-0-	-0-	-0-	2368	3			N	-0-					-0-

JENDRUSCH WELL #: 1 RRCID -> 024358 COMPL. DATE 07/14/1938 TOTAL DEPTH 2790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2046	N	1625	-0-	-421 B	-0-	1625	3			N	-0-					-0-
06	1980	N	1194	-0-	-786 B	-0-	1194	3			N	-0-					-0-
07	1767	N	1384	-0-	-383 B	-0-	1384	3			N	-0-					-0-
08	2880	N	2880	-0-	-0-	-0-	2880	3			N	-0-					-0-
09	2628	X	2628	-0-	-0-	-0-	2628	3			N	-0-					-0-
*10	2539	X	2539	-0-	-0-	-0-	2539	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
KALKA WELL #: 1 RRCID -> 024359 COMPL. DATE 02/25/1931 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1370	N	1370	-0-	-0- B	-0-	1370	3			N	-0-					-0-
06	1328	N	1328	-0-	-0- B	-0-	1328	3			N	-0-					-0-
07	1427	N	1427	-0-	-0- B	-0-	1427	3			N	-0-					-0-
08	1336	N	1336	-0-	-0-	-0-	1336	3			N	-0-					-0-
09	1236	X	1236	-0-	-0-	-0-	1236	3			N	-0-					-0-
*10	1220	X	1220	-0-	-0-	-0-	1220	3			N	-0-					-0-

MCCONNELL -J- WELL #: 1 RRCID -> 024364 COMPL. DATE 11/20/1930 TOTAL DEPTH 2650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCONNELL, R. S. WELL #: 2 RRCID -> 024365 COMPL. DATE 12/03/1930 TOTAL DEPTH 2690 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-
06	330	N	285	-0-	-45 B	-0-	285	3			N	-0-					-0-
07	339	N	339	-0-	-0- B	-0-	339	3			N	-0-					-0-
08	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
09	325	X	325	-0-	-0-	-0-	325	3			N	-0-					-0-
*10	332	X	332	-0-	-0-	-0-	332	3			N	-0-					-0-

MCCONNELL, R. S. WELL #: 3 RRCID -> 024366 COMPL. DATE 12/28/1930 TOTAL DEPTH 2700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	257	N	257	-0-	-0- B	-0-	257	3			N	-0-					-0-
06	270	N	234	-0-	-36 B	-0-	234	3			N	-0-					-0-
07	387	N	387	-0-	-0- B	-0-	387	3			N	-0-					-0-
08	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
09	199	X	199	-0-	-0-	-0-	199	3			N	-0-					-0-
*10	208	X	208	-0-	-0-	-0-	208	3			N	-0-					-0-

MCCONNELL, R. S. WELL #: 4 RRCID -> 024367 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	457	N	457	-0-	-0- B	-0-	457	3			N	-0-					-0-
06	456	N	456	-0-	-0- B	-0-	456	3			N	-0-					-0-
07	553	N	553	-0-	-0- B	-0-	553	3			N	-0-					-0-
08	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
09	537	X	537	-0-	-0-	-0-	537	3			N	-0-					-0-
*10	542	X	542	-0-	-0-	-0-	542	3			N	-0-					-0-

MCCONNELL, R. S. WELL #: 5 RRCID -> 024368 COMPL. DATE 09/13/1934 TOTAL DEPTH 2670 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	719	N	719	-0-	-0- B	-0-	719	3			N	-0-					-0-
06	660	N	615	-0-	-45 B	-0-	615	3			N	-0-					-0-
07	626	N	626	-0-	-0- B	-0-	626	3			N	-0-					-0-
08	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-
09	679	X	679	-0-	-0-	-0-	679	3			N	-0-					-0-
*10	688	X	688	-0-	-0-	-0-	688	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MCCONNELL, R. S. WELL #: 6 RRCID -> 024369 COMPL. DATE 10/05/1934 TOTAL DEPTH 2658 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1941	N	1941	-0-	-0-	B	-0-	1941	3			N	-0-					-0-
06	1915	N	1915	-0-	-0-	B	-0-	1915	3			N	-0-					-0-
07	2033	N	2033	-0-	-0-	B	-0-	2033	3			N	-0-					-0-
08	2000	N	2000	-0-	-0-		-0-	2000	3			N	-0-					-0-
09	1858	X	1858	-0-	-0-		-0-	1858	3			N	-0-					-0-
*10	1623	X	1623	-0-	-0-		-0-	1623	3			N	-0-					-0-

MCCONNELL, R. S. WELL #: 8 RRCID -> 024371 COMPL. DATE 07/26/1938 TOTAL DEPTH 2938 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	590	N	590	-0-	-0-	B	-0-	590	3			N	-0-					-0-
06	572	N	572	-0-	-0-	B	-0-	572	3			N	-0-					-0-
07	611	N	611	-0-	-0-	B	-0-	611	3			N	-0-					-0-
08	612	N	612	-0-	-0-		-0-	612	3			N	-0-					-0-
09	590	X	590	-0-	-0-		-0-	590	3			N	-0-					-0-
*10	576	X	576	-0-	-0-		-0-	576	3			N	-0-					-0-

MCILROY WELL #: 1 RRCID -> 024372 COMPL. DATE 09/09/1938 TOTAL DEPTH 2840 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	352	N	352	-0-	-0-	B	-0-	352	3			N	-0-					-0-
06	317	N	317	-0-	-0-	B	-0-	317	3			N	-0-					-0-
07	298	N	298	-0-	-0-	B	-0-	298	3			N	-0-					-0-
08	325	N	325	-0-	-0-		-0-	325	3			N	-0-					-0-
09	306	X	306	-0-	-0-		-0-	306	3			N	-0-					-0-
*10	216	X	216	-0-	-0-		-0-	216	3			N	-0-					-0-

MACKIE WELL #: 1 RRCID -> 024373 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	501	N	501	-0-	-0-	B	-0-	501	3			N	-0-					-0-
06	475	N	475	-0-	-0-	B	-0-	475	3			N	-0-					-0-
07	483	N	483	-0-	-0-	B	-0-	483	3			N	-0-					-0-
08	475	N	475	-0-	-0-		-0-	475	3			N	-0-					-0-
09	443	X	443	-0-	-0-		-0-	443	3			N	-0-					-0-
*10	458	X	458	-0-	-0-		-0-	458	3			N	-0-					-0-

MARTIN -B- WELL #: 1 RRCID -> 024374 COMPL. DATE 10/00/1930 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3131	#	2190	-0-	-941	B	-2517	2190	3			N	-0-					-0-
06	3030	#	1934	-0-	-1096	B	-3613	1934	3			N	-0-					-0-
07	3131	#	1895	-0-	-1236	B	-4849	1895	3			N	-0-					-0-
08	1939	X	1939	-0-	-0-		-0-	1939	3			N	-0-					-0-
09	1792	X	1792	-0-	-0-		-0-	1792	3			N	-0-					-0-
*10	1848	X	1848	-0-	-0-		-0-	1848	3			N	-0-					-0-

MATHERS WELL #: 1 RRCID -> 024375 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1181	N	1181	-0-	-0-	B	-0-	1181	3			N	-0-					-0-
06	1112	N	1112	-0-	-0-	B	-0-	1112	3			N	-0-					-0-
07	1232	N	1232	-0-	-0-	B	-0-	1232	3			N	-0-					-0-
08	1210	N	1210	-0-	-0-		-0-	1210	3			N	-0-					-0-
09	1108	X	1108	-0-	-0-		-0-	1108	3			N	-0-					-0-
*10	1125	X	1125	-0-	-0-		-0-	1125	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
OSBORNE WELL #: 1 RRCID -> 024376 COMPL. DATE 06/30/1939 TOTAL DEPTH 3027 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1545	N	1545	-0-	-0-	B	-0-	1545	3			N	-0-					-0-
06	1450	N	1450	-0-	-0-	B	-0-	1450	3			N	-0-					-0-
07	1535	N	1535	-0-	-0-	B	-0-	1535	3			N	-0-					-0-
08	1486	N	1486	-0-	-0-		-0-	1486	3			N	-0-					-0-
09	1407	X	1407	-0-	-0-		-0-	1407	3			N	-0-					-0-
*10	1416	X	1416	-0-	-0-		-0-	1416	3			N	-0-					-0-

PAN WELL #: A 1 RRCID -> 024378 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	593	N	593	-0-	-0-	B	-0-	593	3			N	-0-					-0-
06	481	N	481	-0-	-0-	B	-0-	481	3			N	-0-					-0-
07	499	N	499	-0-	-0-	B	-0-	499	3			N	-0-					-0-
08	512	N	512	-0-	-0-		-0-	512	3			N	-0-					-0-
09	478	X	478	-0-	-0-		-0-	478	3			N	-0-					-0-
*10	433	X	433	-0-	-0-		-0-	433	3			N	-0-					-0-

PAN WELL #: D 1 RRCID -> 024379 COMPL. DATE 03/00/1935 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

PICKENS WELL #: A 1 RRCID -> 024380 COMPL. DATE 06/10/1938 TOTAL DEPTH 2944 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	856	N	856	-0-	-0-	B	-0-	856	3			N	-0-					-0-
06	797	N	797	-0-	-0-	B	-0-	797	3			N	-0-					-0-
07	784	N	784	-0-	-0-	B	-0-	784	3			N	-0-					-0-
08	798	N	798	-0-	-0-		-0-	798	3			N	-0-					-0-
09	724	X	724	-0-	-0-		-0-	724	3			N	-0-					-0-
*10	719	X	719	-0-	-0-		-0-	719	3			N	-0-					-0-

PINNELL WELL #: 1 RRCID -> 024381 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	298	N	298	-0-	-0-	B	-0-	298	3			N	-0-					-0-
06	302	N	302	-0-	-0-	B	-0-	302	3			N	-0-					-0-
07	290	N	290	-0-	-0-	B	-0-	290	3			N	-0-					-0-
08	274	N	274	-0-	-0-		-0-	274	3			N	-0-					-0-
09	260	X	260	-0-	-0-		-0-	260	3			N	-0-					-0-
*10	269	X	269	-0-	-0-		-0-	269	3			N	-0-					-0-

POPE WELL #: 1 RRCID -> 024382 COMPL. DATE 08/04/1948 TOTAL DEPTH 2762 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	941	N	941	-0-	-0-	B	-0-	941	3			N	-0-					-0-
06	900	N	900	-0-	-0-	B	-0-	900	3			N	-0-					-0-
07	917	N	917	-0-	-0-	B	-0-	917	3			N	-0-					-0-
08	918	N	918	-0-	-0-		-0-	918	3			N	-0-					-0-
09	815	X	815	-0-	-0-		-0-	815	3			N	-0-					-0-
*10	909	X	909	-0-	-0-		-0-	909	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
POWERS WELL #: 1 RRCID -> 024383 COMPL. DATE 12/20/1947 TOTAL DEPTH 2873 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	545	N	545	-0-	-0- B	-0-	545	3			N	-0-					-0-
06	516	N	516	-0-	-0- B	-0-	516	3			N	-0-					-0-
07	522	N	522	-0-	-0- B	-0-	522	3			N	-0-					-0-
08	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
09	519	X	519	-0-	-0-	-0-	519	3			N	-0-					-0-
*10	495	X	495	-0-	-0-	-0-	495	3			N	-0-					-0-

SHERIDAN WELL #: 3 RRCID -> 024386 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
06	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
07	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-
08	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
09	271	X	271	-0-	-0-	-0-	271	3			N	-0-					-0-
*10	310	X	310	-0-	-0-	-0-	310	3			N	-0-					-0-

SULLIVAN WELL #: 1 RRCID -> 024387 COMPL. DATE 07/28/1934 TOTAL DEPTH 2685 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	792	N	792	-0-	-0- B	-0-	792	3			N	-0-					-0-
06	780	N	584	-0-	-196 B	-0-	584	3			N	-0-					-0-
07	645	N	645	-0-	-0- B	-0-	645	3			N	-0-					-0-
08	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-
09	624	X	624	-0-	-0-	-0-	624	3			N	-0-					-0-
*10	657	X	657	-0-	-0-	-0-	657	3			N	-0-					-0-

SULLIVAN WELL #: 2 RRCID -> 024388 COMPL. DATE 08/12/1934 TOTAL DEPTH 2682 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	958	N	958	-0-	-0- B	-0-	958	3			N	-0-					-0-
06	720	N	496	-0-	-224 B	-0-	496	3			N	-0-					-0-
07	682	N	505	-0-	-177 B	-0-	505	3			N	-0-					-0-
08	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
09	492	X	492	-0-	-0-	-0-	492	3			N	-0-					-0-
*10	539	X	539	-0-	-0-	-0-	539	3			N	-0-					-0-

THOMPSON, ESTATE WELL #: 1 RRCID -> 024389 COMPL. DATE 08/00/1930 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1387	N	1387	-0-	-0- B	-0-	1387	3			N	-0-					-0-
06	1230	N	1223	-0-	-7 B	-0-	1223	3			N	-0-					-0-
07	1258	N	1258	-0-	-0- B	-0-	1258	3			N	-0-					-0-
08	1217	N	1217	-0-	-0-	-0-	1217	3			N	-0-					-0-
09	1116	X	1116	-0-	-0-	-0-	1116	3			N	-0-					-0-
*10	941	X	941	-0-	-0-	-0-	941	3			N	-0-					-0-

THORNBURG WELL #: 1 RRCID -> 024390 COMPL. DATE 08/29/1938 TOTAL DEPTH 2910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1736	N	1729	-0-	-7 B	-0-	1729	3			N	-0-					-0-
06	1590	N	1563	-0-	-27 B	-0-	1563	3			N	-0-					-0-
07	1610	N	1610	-0-	-0- B	-0-	1610	3			N	-0-					-0-
08	1647	N	1647	-0-	-0-	-0-	1647	3			N	-0-					-0-
09	1538	X	1538	-0-	-0-	-0-	1538	3			N	-0-					-0-
*10	1511	X	1511	-0-	-0-	-0-	1511	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
UPSHAW-BARNARD WELL #: 1 RRCID -> 024391 COMPL. DATE 01/00/1934 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	600	-0-	-175 B	-0-	600	3			N	-0-					-0-
06	720	N	530	-0-	-190 B	-0-	530	3			N	-0-					-0-
07	534	N	534	-0-	-0- B	-0-	534	3			N	-0-					-0-
08	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
09	492	X	492	-0-	-0-	-0-	492	3			N	-0-					-0-
*10	527	X	527	-0-	-0-	-0-	527	3			N	-0-					-0-

URBANCZYK, L. T. WELL #: 1 RRCID -> 024392 COMPL. DATE 11/23/1937 TOTAL DEPTH 2740 PERF. N/A

05	1581	N	1367	-0-	-214 B	-0-	1367	3			N	-0-					-0-
06	1440	N	1440	-0-	-0- B	-0-	1440	3			N	-0-					-0-
07	1545	N	1545	-0-	-0- B	-0-	1545	3			N	-0-					-0-
08	1355	N	1355	-0-	-0-	-0-	1355	3			N	-0-					-0-
09	1255	X	1255	-0-	-0-	-0-	1255	3			N	-0-					-0-
*10	1229	X	1229	-0-	-0-	-0-	1229	3			N	-0-					-0-

URBANCZYK -B- WELL #: 2 RRCID -> 024393 COMPL. DATE 10/02/1939 TOTAL DEPTH 2966 PERF. N/A

05	1550	N	1213	-0-	-337 B	-0-	1213	3			N	-0-					-0-
06	1654	N	1654	-0-	-0- B	-0-	1654	3			N	-0-					-0-
07	1621	N	1621	-0-	-0- B	-0-	1621	3			N	-0-					-0-
08	1548	N	1548	-0-	-0-	-0-	1548	3			N	-0-					-0-
09	1504	X	1504	-0-	-0-	-0-	1504	3			N	-0-					-0-
*10	1480	X	1480	-0-	-0-	-0-	1480	3			N	-0-					-0-

URBANCZYK -B- WELL #: 3 RRCID -> 024394 COMPL. DATE 10/15/1939 TOTAL DEPTH 2944 PERF. N/A

05	3625	N	3625	-0-	-0- B	-0-	3625	3			N	-0-					-0-
06	3450	N	3173	-0-	-277 B	-0-	3173	3			N	-0-					-0-
07	3224	N	2904	-0-	-320 B	-0-	2904	3			N	-0-					-0-
08	3481	X	3481	-0-	-0-	-0-	3481	3			N	-0-					-0-
09	3237	X	3237	-0-	-0-	-0-	3237	3			N	-0-					-0-
*10	3091	X	3091	-0-	-0-	-0-	3091	3			N	-0-					-0-

URBANCZYK, L. T. WELL #: 4 RRCID -> 024395 COMPL. DATE 11/00/1932 TOTAL DEPTH 2720 PERF. N/A

05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERBURG GU WELL #: 1 RRCID -> 024396 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	217	N	179	-0-	-38 B	-0-	179	3			N	-0-					-0-
06	270	N	138	-0-	-132 B	-0-	138	3			N	-0-					-0-
07	248	N	141	-0-	-107 B	-0-	141	3			N	-0-					-0-
08	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
09	134	X	134	-0-	-0-	-0-	134	3			N	-0-					-0-
*10	158	X	158	-0-	-0-	-0-	158	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WALKER WELL #: 1 RRCID -> 024398 COMPL. DATE 08/28/1939 TOTAL DEPTH 2677 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1394	N	1394	-0-	-0- B	-0-	1394	3			Y	-0-					-0-
06	1330	N	1330	-0-	-0- B	-0-	1330	3			Y	-0-					-0-
07	1346	N	1346	-0-	-0- B	-0-	1346	3			Y	-0-					-0-
08	1336	N	1336	-0-	-0-	-0-	1336	3			Y	-0-					-0-
09	1341	N	1341	-0-	-0-	-0-	1341	3			Y	-0-					-0-
10	DLQ G-10		1279	-0-	1279	1279	1279	3			Y	-0-					-0-

CULBERTSON WELL #: 2 RRCID -> 024399 COMPL. DATE 08/13/1938 TOTAL DEPTH 2931 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	327	N	327	-0-	-0- B	-0-	327	3			N	-0-					-0-
06	360	N	215	-0-	-145 B	-0-	215	3			N	-0-					-0-
07	346	N	346	-0-	-0- B	-0-	346	3			N	-0-					-0-
08	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
09	323	X	323	-0-	-0-	-0-	323	3			N	-0-					-0-
*10	293	X	293	-0-	-0-	-0-	293	3			N	-0-					-0-

WELLS -A- WELL #: 1 RRCID -> 024400 COMPL. DATE 10/24/1947 TOTAL DEPTH 2915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-
06	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
07	242	N	242	-0-	-0- B	-0-	242	3			N	-0-					-0-
08	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
09	201	X	201	-0-	-0-	-0-	201	3			N	-0-					-0-
*10	233	X	233	-0-	-0-	-0-	233	3			N	-0-					-0-

WHITE DEER INV. WELL #: 1 RRCID -> 024401 COMPL. DATE 10/22/1935 TOTAL DEPTH 2690 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	246	N	246	-0-	-0- B	-0-	246	3			Y	-0-					-0-
06	198	N	198	-0-	-0- B	-0-	198	3			Y	-0-					-0-
07	175	N	175	-0-	-0- B	-0-	175	3			Y	-0-					-0-
08	294	N	294	-0-	-0-	-0-	294	3			Y	-0-					-0-
09	210	N	95	-0-	-115	-0-	95	3			Y	-0-					-0-
10	DLQ G-10		272	-0-	272	272	272	3			Y	-0-					-0-

WILSON-HART WELL #: 1 RRCID -> 024403 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	204	N	204	-0-	-0- B	-0-	204	3			N	-0-					-0-
06	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-
07	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-
08	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
09	239	X	239	-0-	-0-	-0-	239	3			N	-0-					-0-
*10	248	X	248	-0-	-0-	-0-	248	3			N	-0-					-0-

WITTER WELL #: A 1 RRCID -> 024404 COMPL. DATE 02/26/1943 TOTAL DEPTH 2680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	943	N	943	-0-	-0- B	-0-	943	3			N	-0-					-0-
06	854	N	854	-0-	-0- B	-0-	854	3			N	-0-					-0-
07	894	N	894	-0-	-0- B	-0-	894	3			N	-0-					-0-
08	931	N	931	-0-	-0-	-0-	931	3			N	-0-					-0-
09	901	X	901	-0-	-0-	-0-	901	3			N	-0-					-0-
*10	878	X	878	-0-	-0-	-0-	878	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WITTER WELL #: 2 RRCID -> 024405 COMPL. DATE 09/15/1938 TOTAL DEPTH 2751 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	368	N	368	-0-	-0- B	-0-	368	3			N	-0-					-0-
06	355	N	355	-0-	-0- B	-0-	355	3			N	-0-					-0-
07	370	N	370	-0-	-0- B	-0-	370	3			N	-0-					-0-
08	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
09	356	X	356	-0-	-0-	-0-	356	3			N	-0-					-0-
*10	342	X	342	-0-	-0-	-0-	342	3			N	-0-					-0-

BOWERS, J. B. NCT-5 WELL #: 1 RRCID -> 024406 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	60	-0-	-591 B	-0-	60	3			N	-0-					-0-
06	630	N	-0-	-0-	-630 B	-0-					N	-0-					-0-
07	918	N	918	-0-	-0- B	-0-	918	3			N	-0-					-0-
08	826	N	826	-0-	-0-	-0-	826	3			N	-0-					-0-
09	775	X	775	-0-	-0-	-0-	775	3			N	-0-					-0-
*10	737	X	737	-0-	-0-	-0-	737	3			N	-0-					-0-

BARNES STATE WELL #: 1 RRCID -> 024445 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	854	-0-	-14 B	-0-	854	3			N	-0-					-0-
06	840	N	697	-0-	-143 B	-0-	697	3			N	-0-					-0-
07	1300	N	1300	-0-	-0- B	-0-	1300	3			N	-0-					-0-
08	1133	N	1133	-0-	-0-	-0-	1133	3			N	-0-					-0-
09	983	X	983	-0-	-0-	-0-	983	3			N	-0-					-0-
*10	1133	X	1133	-0-	-0-	-0-	1133	3			N	-0-					-0-

ANDERSON WELL #: 1 RRCID -> 024649 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1067	N	1067	-0-	-0- B	-0-	1067	3			N	-0-					-0-
06	1052	N	1052	-0-	-0- B	-0-	1052	3			N	-0-					-0-
07	1302	N	1001	-0-	-301 B	-0-	1001	3			N	-0-					-0-
08	1103	N	1103	-0-	-0-	-0-	1103	3			N	-0-					-0-
09	1021	X	1021	-0-	-0-	-0-	1021	3			N	-0-					-0-
*10	841	X	841	-0-	-0-	-0-	841	3			N	-0-					-0-

ARIE WELL #: 1 RRCID -> 024650 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2851	N	2851	-0-	-0- B	-0-	2851	3			N	-0-					-0-
06	2830	N	2830	-0-	-0- B	-0-	2830	3			N	-0-					-0-
07	2728	N	2658	-0-	-70 B	-0-	2658	3			N	-0-					-0-
08	2536	N	2536	-0-	-0-	-0-	2536	3			N	-0-					-0-
09	277	X	277	-0-	-0-	-0-	277	3			N	-0-					-0-
*10	3070	X	3070	-0-	-0-	-0-	3070	3			N	-0-					-0-

BRIDGES WELL #: 1 RRCID -> 024654 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2702	N	2702	-0-	-0- B	-0-	2702	3			N	-0-					-0-
06	2525	N	2525	-0-	-0- B	-0-	2525	3			N	-0-					-0-
07	2852	N	2401	-0-	-451 B	-0-	2401	3			N	-0-					-0-
08	2518	X	2518	-0-	-0-	-0-	2518	3			N	-0-					-0-
09	1901	X	1901	-0-	-0-	-0-	1901	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BURNETT M WELL #: 1 RRCID -> 024655 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

DONALDSON WELL #: 2 RRCID -> 024659 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	1953	N	1773	-0-	-180	B	-0-	1773	3			N	-0-					-0-
06	2137	N	2137	-0-	-0-	B	-0-	2137	3			N	-0-					-0-
07	2002	N	2002	-0-	-0-	B	-0-	2002	3			N	-0-					-0-
08	992	N	992	-0-	-0-		-0-	992	3			N	-0-					-0-
09	987	X	987	-0-	-0-		-0-	987	3			N	-0-					-0-
*10	2330	X	2330	-0-	-0-		-0-	2330	3			N	-0-					-0-

B.A. DONALDSON WELL #: 1 RRCID -> 024660 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	4309	#	606	-0-	-3703	B	-4934	606	3			N	-0-					-0-
06	4170	#	-0-	-0-	-4170	B	-9104					N	-0-					-0-
07	4309	#	25	-0-	-4284	B	-13388	25	3			N	-0-					-0-
08	3968	X	426	-0-	-3542		-0-	426	3			N	-0-					-0-
09	2550	X	692	-0-	-1858		-0-	692	3			N	-0-					-0-
10	620	X	511	-0-	-109		-0-	511	3			N	-0-					-0-

FAYE WELL #: 1 RRCID -> 024663 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	310	N	141	-0-	-169	B	-0-	141	3			N	-0-					-0-
06	52	N	52	-0-	-0-	B	-0-	52	3			N	-0-					-0-
07	155	N	110	-0-	-45	B	-0-	110	3			N	-0-					-0-
08	81	N	81	-0-	-0-		-0-	81	3			N	-0-					-0-
09	344	X	344	-0-	-0-		-0-	344	3			N	-0-					-0-
*10	124	X	124	-0-	-0-		-0-	124	3			N	-0-					-0-

FLYNN WELL #: 1 RRCID -> 024664 COMPL. DATE 06/28/1973 TOTAL DEPTH 3320 PERF. 2880 - 3320

05	2370	N	2370	-0-	-0-	B	-0-	2370	3			N	-0-					-0-
06	2223	N	2223	-0-	-0-	B	-0-	2223	3			N	-0-					-0-
07	2542	N	2160	-0-	-382	B	-0-	2160	3			N	-0-					-0-
08	2322	N	2322	-0-	-0-		-0-	2322	3			N	-0-					-0-
09	2141	X	2141	-0-	-0-		-0-	2141	3			N	-0-					-0-
*10	2268	X	2268	-0-	-0-		-0-	2268	3			N	-0-					-0-

HELT WELL #: 1 RRCID -> 024665 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	1674	N	1610	-0-	-64	B	-0-	1610	3			N	-0-					-0-
06	1542	N	1542	-0-	-0-	B	-0-	1542	3			N	-0-					-0-
07	1705	N	1367	-0-	-338	B	-0-	1367	3			N	-0-					-0-
08	1520	N	1520	-0-	-0-		-0-	1520	3			N	-0-					-0-
09	1450	X	1450	-0-	-0-		-0-	1450	3			N	-0-					-0-
*10	1537	X	1537	-0-	-0-		-0-	1537	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
HILTON WELL #: 1 RRCID -> 024666 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1891	N	1614	-0-	-277 B	-0-	1614	3			N	-0-					-0-
06	1485	N	1485	-0-	-0- B	-0-	1485	3			N	-0-					-0-
07	1891	N	1415	-0-	-476 B	-0-	1415	3			N	-0-					-0-
08	1479	N	1479	-0-	-0-	-0-	1479	3			N	-0-					-0-
09	1376	X	1376	-0-	-0-	-0-	1376	3			N	-0-					-0-
*10	968	X	968	-0-	-0-	-0-	968	3			N	-0-					-0-

JONES -A- WELL #: M 1 RRCID -> 024668 COMPL. DATE 10/26/1971 TOTAL DEPTH N/A PERF. N/A

05	2543	N	2543	-0-	-0- B	-0-	2543	3			N	-0-					-0-
06	2249	N	2249	-0-	-0- B	-0-	2249	3			N	-0-					-0-
07	2635	N	1554	-0-	-1081 B	-0-	1554	3			N	-0-					-0-
08	1603	N	1603	-0-	-0-	-0-	1603	3			N	-0-					-0-
09	1923	X	1923	-0-	-0-	-0-	1923	3			N	-0-					-0-
*10	1592	X	1592	-0-	-0-	-0-	1592	3			N	-0-					-0-

MORTON B WELL #: 2 RRCID -> 024676 COMPL. DATE 01/12/1984 TOTAL DEPTH 3082 PERF. N/A

05	3587	N	3587	-0-	-0- B	-0-	3587	3			N	-0-					-0-
06	3112	N	3112	-0-	-0- B	-0-	3112	3			N	-0-					-0-
07	4433	N	2912	-0-	-1521 B	-0-	2912	3			N	-0-					-0-
08	3016	X	3016	-0-	-0-	-0-	3016	3			N	-0-					-0-
09	2843	X	2843	-0-	-0-	-0-	2843	3			N	-0-					-0-
*10	2140	X	2140	-0-	-0-	-0-	2140	3			N	-0-					-0-

MORTON WELL #: 3 RRCID -> 024677 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MORTON WELL #: A 4 RRCID -> 024678 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	1174	N	1174	-0-	-0- B	-0-	1174	3			N	-0-					-0-
06	1010	N	1010	-0-	-0- B	-0-	1010	3			N	-0-					-0-
07	1643	N	929	-0-	-714 B	-0-	929	3			N	-0-					-0-
08	963	N	963	-0-	-0-	-0-	963	3			N	-0-					-0-
09	903	X	903	-0-	-0-	-0-	903	3			N	-0-					-0-
*10	630	X	630	-0-	-0-	-0-	630	3			N	-0-					-0-

PHILLIPS, JAKE WELL #: 1 RRCID -> 024679 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	1073	N	1073	-0-	-0- B	-0-	1073	3			N	-0-					-0-
06	926	N	926	-0-	-0- B	-0-	926	3			N	-0-					-0-
07	1085	N	1079	-0-	-6 B	-0-	1079	3			N	-0-					-0-
08	1037	N	1037	-0-	-0-	-0-	1037	3			N	-0-					-0-
09	1018	X	1018	-0-	-0-	-0-	1018	3			N	-0-					-0-
*10	1105	X	1105	-0-	-0-	-0-	1105	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
STRUNK WELL #: 1 RRCID -> 024680 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2651	N	2651	-0-	-0-	B	-0-	2651	3			N	-0-					-0-
06	1320	N	994	-0-	-326	B	-0-	994	3			N	-0-					-0-
07	2759	N	996	-0-	-1763	B	-0-	996	3			N	-0-					-0-
08	2903	N	2903	-0-	-0-		-0-	2903	3			N	-0-					-0-
09	580	X	580	-0-	-0-		-0-	580	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

WELLS WELL #: 1 RRCID -> 024685 COMPL. DATE 11/00/1935 TOTAL DEPTH 3432 PERF. 2837 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	808	-0-	-370	B	-0-	808	3			N	-0-					-0-
06	859	N	859	-0-	-0-	B	-0-	859	3			N	-0-					-0-
07	1025	N	1025	-0-	-0-	B	-0-	1025	3			N	-0-					-0-
08	255	N	255	-0-	-0-		-0-	255	3			N	-0-					-0-
09	120	X	120	-0-	-0-		-0-	120	3			N	-0-					-0-
*10	1173	X	1173	-0-	-0-		-0-	1173	3			N	-0-					-0-

WILBAR WELL #: 1 RRCID -> 024686 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1607	N	1607	-0-	-0-	B	-0-	1607	3			N	-0-					-0-
06	1144	N	1144	-0-	-0-	B	-0-	1144	3			N	-0-					-0-
07	1280	N	1280	-0-	-0-	B	-0-	1280	3			N	-0-					-0-
08	1283	N	1283	-0-	-0-		-0-	1283	3			N	-0-					-0-
09	1098	X	1098	-0-	-0-		-0-	1098	3			N	-0-					-0-
*10	1418	X	1418	-0-	-0-		-0-	1418	3			N	-0-					-0-

WILBAR WELL #: 2 RRCID -> 024687 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2790	N	3070	-0-	280	B	-253	3070	3			N	-0-					-0-
06	1932	N	2185	-0-	253	B	-0-	2185	3			N	-0-					-0-
07	2445	N	2445	-0-	-0-	B	-0-	2445	3			N	-0-					-0-
08	2451	N	2451	-0-	-0-		-0-	2451	3			N	-0-					-0-
09	2097	X	2097	-0-	-0-		-0-	2097	3			N	-0-					-0-
*10	2708	X	2708	-0-	-0-		-0-	2708	3			N	-0-					-0-

WILBAR WELL #: 3 RRCID -> 024688 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1157	N	1157	-0-	-0-	B	-0-	1157	3			N	-0-					-0-
06	823	N	823	-0-	-0-	B	-0-	823	3			N	-0-					-0-
07	921	N	921	-0-	-0-	B	-0-	921	3			N	-0-					-0-
08	924	N	924	-0-	-0-		-0-	924	3			N	-0-					-0-
09	790	X	790	-0-	-0-		-0-	790	3			N	-0-					-0-
*10	1020	X	1020	-0-	-0-		-0-	1020	3			N	-0-					-0-

LEE WELL #: 1 RRCID -> 024694 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MICHAEL WELL #: 1 RRCID -> 024695 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	400	-0-	-3 B	-0-	400	3			N	-0-					-0-
06	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-
07	403	N	333	-0-	-70 B	-0-	333	3			N	-0-					-0-
08	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
09	389	X	389	-0-	-0-	-0-	389	3			N	-0-					-0-
*10	402	X	402	-0-	-0-	-0-	402	3			N	-0-					-0-

CECIL WELL #: 1 RRCID -> 024702 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	676	-0-	-223 B	-0-	676	3			N	-0-					-0-
06	790	N	790	-0-	-0- B	-0-	790	3			N	-0-					-0-
07	806	N	524	-0-	-282 B	-0-	524	3			N	-0-					-0-
08	942	N	942	-0-	-0-	-0-	942	3			N	-0-					-0-
09	782	X	782	-0-	-0-	-0-	782	3			N	-0-					-0-
*10	875	X	875	-0-	-0-	-0-	875	3			N	-0-					-0-

CECIL WELL #: 2 RRCID -> 024703 COMPL. DATE 02/20/2003 TOTAL DEPTH 2554 PERF. 1865 - 2554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	129	-0-	-26 B	-0-	129	3			N	-0-					-0-
06	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
07	186	N	65	-0-	-121 B	-0-	65	3			N	-0-					-0-
08	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
09	113	X	113	-0-	-0-	-0-	113	3			N	-0-					-0-
*10	165	X	165	-0-	-0-	-0-	165	3			N	-0-					-0-

BIVINS WELL #: 1 RRCID -> 024745 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	39	N	39	-0-	-0- B	-0-	39	3			N	-0-					-0-
06	60	N	60	-0-	-0- B	-0-	60	3			N	-0-					-0-
07	31	N	23	-0-	-8 B	-0-	23	3			N	-0-					-0-
08	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
09	73	X	73	-0-	-0-	-0-	73	3			N	-0-					-0-
*10	77	X	77	-0-	-0-	-0-	77	3			N	-0-					-0-

JOHNSON, E. B. WELL #: 1 RRCID -> 025244 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	413	-0-	-114 B	-0-	413	3			N	-0-					-0-
06	270	N	11	-0-	-259 B	-0-	11	3			N	-0-					-0-
07	496	N	-0-	-0-	-496 B	-0-					N	-0-					-0-
08	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
09	140	X	140	-0-	-0-	-0-	140	3			N	-0-					-0-
*10	968	X	968	-0-	-0-	-0-	968	3			N	-0-					-0-

JOHNSON, E. B. WELL #: B 1 RRCID -> 025245 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1674	N	1228	-0-	-446 B	-0-	1228	3			N	-0-					-0-
06	1446	N	1446	-0-	-0- B	-0-	1446	3			N	-0-					-0-
07	1798	N	1152	-0-	-646 B	-0-	1152	3			N	-0-					-0-
08	1668	N	1668	-0-	-0-	-0-	1668	3			N	-0-					-0-
09	1516	X	1516	-0-	-0-	-0-	1516	3			N	-0-					-0-
*10	1552	X	1552	-0-	-0-	-0-	1552	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SANFORD-BIVINS WELL #: B 2 RRCID -> 025260 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
	JOHNSON, E. B.				WELL #: A 1		RRCID -> 025272	COMPL. DATE 01/12/1984		TOTAL DEPTH	N/A	PERF. N/A						
05	552	N	552	-0-	-0-	B	-0-	552	3			N	-0-					-0-
06	592	N	592	-0-	-0-	B	-0-	592	3			N	-0-					-0-
07	589	N	554	-0-	-35	B	-0-	554	3			N	-0-					-0-
08	689	N	689	-0-	-0-		-0-	689	3			N	-0-					-0-
09	619	X	619	-0-	-0-		-0-	619	3			N	-0-					-0-
*10	546	X	546	-0-	-0-		-0-	546	3			N	-0-					-0-
	BIVINS				WELL #: 1		RRCID -> 025309	COMPL. DATE 01/12/1984		TOTAL DEPTH	N/A	PERF. N/A						
05	48	N	48	-0-	-0-	B	-0-	48	3			N	-0-					-0-
06	73	N	73	-0-	-0-	B	-0-	73	3			N	-0-					-0-
07	31	N	28	-0-	-3	B	-0-	28	3			N	-0-					-0-
08	91	N	91	-0-	-0-		-0-	91	3			N	-0-					-0-
09	89	X	89	-0-	-0-		-0-	89	3			N	-0-					-0-
*10	94	X	94	-0-	-0-		-0-	94	3			N	-0-					-0-
	BOWERS, J. B.				WELL #: 3		RRCID -> 025372	COMPL. DATE 01/12/1984		TOTAL DEPTH	N/A	PERF. N/A						
05	514	N	514	-0-	-0-	B	-0-	514	3			N	-0-					-0-
06	479	N	479	-0-	-0-	B	-0-	479	3			N	-0-					-0-
07	508	N	508	-0-	-0-	B	-0-	508	3			N	-0-					-0-
08	525	N	525	-0-	-0-		-0-	525	3			N	-0-					-0-
09	472	X	472	-0-	-0-		-0-	472	3			N	-0-					-0-
*10	445	X	445	-0-	-0-		-0-	445	3			N	-0-					-0-
	WEYMOUTH				WELL #: S 7F		RRCID -> 025422	COMPL. DATE 05/05/1972		TOTAL DEPTH	N/A	PERF. N/A						
05	1302	N	159	-0-	-1143	B	-0-	159	3			N	-0-					-0-
06	1230	N	1179	-0-	-51	B	-0-	1179	3			N	-0-					-0-
07	1271	N	1119	-0-	-152	B	-0-	1119	3			N	-0-					-0-
08	1177	N	1177	-0-	-0-		-0-	1177	3			N	-0-					-0-
09	590	X	590	-0-	-0-		-0-	590	3			N	-0-					-0-
*10	959	X	959	-0-	-0-		-0-	959	3			N	-0-					-0-
	WEYMOUTH				WELL #: 6003		RRCID -> 025423	COMPL. DATE 05/05/1972		TOTAL DEPTH	N/A	PERF. N/A						
05	1953	N	1870	-0-	-83	B	-0-	1870	3			N	-0-					-0-
06	1913	N	1913	-0-	-0-	B	-0-	1913	3			N	-0-					-0-
07	1951	N	1951	-0-	-0-	B	-0-	1951	3			N	-0-					-0-
08	1942	N	1942	-0-	-0-		-0-	1942	3			N	-0-					-0-
09	973	X	973	-0-	-0-		-0-	973	3			N	-0-					-0-
*10	2016	X	2016	-0-	-0-		-0-	2016	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MCDOWELL -186- WELL #: 1 RRCID -> 025458 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1337	N	1337	-0-	-0-	B	-0-	1337	3			N	-0-					-0-
06	733	N	733	-0-	-0-	B	-0-	733	3			N	-0-					-0-
07	1085	N	113	-0-	-972	B	-0-	113	3			N	-0-					-0-
08	16	N	16	-0-	-0-		-0-	16	3			N	-0-					-0-
09	28	X	28	-0-	-0-		-0-	28	3			N	-0-					-0-
*10	121	X	121	-0-	-0-		-0-	121	3			N	-0-					-0-

ALLEN WELL #: 2 RRCID -> 025486 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1029	N	1029	-0-	-0-	B	-0-	1029	3			N	-0-					-0-
06	593	N	593	-0-	-0-	B	-0-	593	3			N	-0-					-0-
07	773	N	773	-0-	-0-	B	-0-	773	3			N	-0-					-0-
08	34	N	34	-0-	-0-		-0-	34	3			N	-0-					-0-
09	1240	X	1240	-0-	-0-		-0-	1240	3			N	-0-					-0-
*10	565	X	565	-0-	-0-		-0-	565	3			N	-0-					-0-

ANSLEY WELL #: 1 RRCID -> 025488 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3046	N	3046	-0-	-0-	B	-0-	3046	3			N	-0-					-0-
06	2727	N	2727	-0-	-0-	B	-0-	2727	3			N	-0-					-0-
07	1939	N	1939	-0-	-0-	B	-0-	1939	3			N	-0-					-0-
08	3038	N	2287	-0-	-751		-0-	2287	3			N	-0-					-0-
09	2940	X	2701	-0-	-239		-0-	2701	3			N	-0-					-0-
*10	2827	N	2827	-0-	-0-		-0-	2827	3			N	-0-					-0-

BATES WELL #: 1 RRCID -> 025494 COMPL. DATE 11/28/1945 TOTAL DEPTH 3498 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-

BECKER WELL #: 1 RRCID -> 025495 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	339	N	339	-0-	-0-	B	-0-	339	3			N	-0-					-0-
06	344	N	344	-0-	-0-	B	-0-	344	3			N	-0-					-0-
07	434	N	32	-0-	-402	B	-0-	32	3			N	-0-					-0-
08	4	N	4	-0-	-0-		-0-	4	3			N	-0-					-0-
09	5	X	5	-0-	-0-		-0-	5	3			N	-0-					-0-
*10	229	X	229	-0-	-0-		-0-	229	3			N	-0-					-0-

BROWN "A" WELL #: 2 RRCID -> 025503 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1123	N	1123	-0-	-0-	B	-0-	1123	3			N	-0-					-0-
06	425	N	425	-0-	-0-	B	-0-	425	3			N	-0-					-0-
07	690	N	690	-0-	-0-	B	-0-	690	3			N	-0-					-0-
08	800	N	800	-0-	-0-		-0-	800	3			N	-0-					-0-
09	796	X	796	-0-	-0-		-0-	796	3			N	-0-					-0-
*10	982	X	982	-0-	-0-		-0-	982	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

BRUMLEY WELL #: 3 RRCID -> 025507 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5	N	3	-0-	-2	B	-0-	3	3			N	-0-					-0-
06	60	N	3	-0-	-57	B	-0-	3	3			N	-0-					-0-
07	2	N	2	-0-	-0-	B	-0-	2	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	2	X	2	-0-	-0-		-0-	2	3			N	-0-					-0-
*10	2	X	2	-0-	-0-		-0-	2	3			N	-0-					-0-

RICKY B WELL #: 2 RRCID -> 025508 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2056	N	2056	-0-	-0-	B	-0-	2056	3			N	-0-					-0-
06	1935	N	1935	-0-	-0-	B	-0-	1935	3			N	-0-					-0-
07	2232	N	1848	-0-	-384	B	-0-	1848	3			N	-0-					-0-
08	2233	N	2233	-0-	-0-		-0-	2233	3			N	-0-					-0-
09	1907	X	1907	-0-	-0-		-0-	1907	3			N	-0-					-0-
*10	1455	X	1455	-0-	-0-		-0-	1455	3			N	-0-					-0-

BRUMLEY-RYAN WELL #: 1 RRCID -> 025511 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	776	N	776	-0-	-0-	B	-0-	776	3			N	-0-					-0-
06	435	N	435	-0-	-0-	B	-0-	435	3			N	-0-					-0-
07	581	N	581	-0-	-0-	B	-0-	581	3			N	-0-					-0-
08	719	N	719	-0-	-0-		-0-	719	3			N	-0-					-0-
09	33	X	33	-0-	-0-		-0-	33	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

BURNETT G WELL #: 1 RRCID -> 025514 COMPL. DATE 08/16/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1134	N	1134	-0-	-0-	B	-0-	1134	3			N	-0-					-0-
06	1071	N	1071	-0-	-0-	B	-0-	1071	3			N	-0-					-0-
07	654	N	654	-0-	-0-	B	-0-	654	3			N	-0-					-0-
08	835	N	835	-0-	-0-		-0-	835	3			N	-0-					-0-
09	1057	X	1057	-0-	-0-		-0-	1057	3			N	-0-					-0-
*10	1092	X	1092	-0-	-0-		-0-	1092	3			N	-0-					-0-

BURNETT, ET AL WELL #: 1 RRCID -> 025517 COMPL. DATE 04/25/1949 TOTAL DEPTH 3662 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

COFFEE WELL #: A 1 RRCID -> 025518 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
COFFEE WELL #: H 1 RRCID -> 025522 COMPL. DATE 04/07/1938 TOTAL DEPTH 3175 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2986	N	2986	-0-	-0- B	-0-	2986	3			N	-0-					-0-
06	1877	N	1877	-0-	-0- B	-0-	1877	3			N	-0-					-0-
07	2325	N	1475	-0-	-850 B	-0-	1475	3			N	-0-					-0-
08	2715	X	2715	-0-	-0-	-0-	2715	3			N	-0-					-0-
09	1584	X	1584	-0-	-0-	-0-	1584	3			N	-0-					-0-
*10	3165	X	3165	-0-	-0-	-0-	3165	3			N	-0-					-0-

COX WELL #: 1 RRCID -> 025524 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	3406	-0-	306 B	306	3406	3			N	-0-					-0-
06	2768	N	2462	-0-	-306 B	-0-	2462	3			N	-0-					-0-
07	2644	N	2644	-0-	-0- B	-0-	2644	3			N	-0-					-0-
08	2366	X	2366	-0-	-0-	-0-	2366	3			N	-0-					-0-
09	1755	X	1755	-0-	-0-	-0-	1755	3			N	-0-					-0-
*10	534	X	534	-0-	-0-	-0-	534	3			N	-0-					-0-

COX WELL #: 2 RRCID -> 025525 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2944	N	2944	-0-	-0- B	-0-	2944	3			N	-0-					-0-
06	1992	N	1992	-0-	-0- B	-0-	1992	3			N	-0-					-0-
07	2648	N	2648	-0-	-0- B	-0-	2648	3			N	-0-					-0-
08	2249	X	2249	-0-	-0-	-0-	2249	3			N	-0-					-0-
09	1958	X	1958	-0-	-0-	-0-	1958	3			N	-0-					-0-
*10	3113	X	3113	-0-	-0-	-0-	3113	3			N	-0-					-0-

FOWLSTON WELL #: 1 RRCID -> 025531 COMPL. DATE 11/00/1941 TOTAL DEPTH 3103 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	6	N	-0-	-0-	-6 B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

FUQUA WELL #: 1 RRCID -> 025532 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FUQUA WELL #: 2 RRCID -> 025533 COMPL. DATE 05/08/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1164	N	1164	-0-	-0- B	-0-	1164	3			N	-0-					-0-
06	763	N	763	-0-	-0- B	-0-	763	3			N	-0-					-0-
07	695	N	695	-0-	-0- B	-0-	695	3			N	-0-					-0-
08	1178	N	879	-0-	-299	-0-	879	3			N	-0-					-0-
09	1198	N	1198	-0-	-0-	-0-	1198	3			N	-0-					-0-
*10	1083	N	1083	-0-	-0-	-0-	1083	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

FUQUA WELL #: 3 RRCID -> 025534 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	858	N	858	-0-	-0-	B	-0-	858	3			N	-0-					-0-
06	553	N	553	-0-	-0-	B	-0-	553	3			N	-0-					-0-
07	484	N	484	-0-	-0-	B	-0-	484	3			N	-0-					-0-
08	631	N	631	-0-	-0-		-0-	631	3			N	-0-					-0-
09	752	X	752	-0-	-0-		-0-	752	3			N	-0-					-0-
*10	779	X	779	-0-	-0-		-0-	779	3			N	-0-					-0-

FUQUA WELL #: 4 RRCID -> 025535 COMPL. DATE 10/17/1972 TOTAL DEPTH N/A PERF. N/A

05	1751	N	1751	-0-	-0-	B	-0-	1751	3			N	-0-					-0-
06	1185	N	1185	-0-	-0-	B	-0-	1185	3			N	-0-					-0-
07	1065	N	1065	-0-	-0-	B	-0-	1065	3			N	-0-					-0-
08	1322	N	1322	-0-	-0-		-0-	1322	3			N	-0-					-0-
09	1574	X	1574	-0-	-0-		-0-	1574	3			N	-0-					-0-
*10	1579	X	1579	-0-	-0-		-0-	1579	3			N	-0-					-0-

GEARHART WELL #: 1 RRCID -> 025537 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	1440	N	1440	-0-	-0-	B	-0-	1440	3			N	-0-					-0-
06	1497	N	1497	-0-	-0-	B	-0-	1497	3			N	-0-					-0-
07	954	N	954	-0-	-0-	B	-0-	954	3			N	-0-					-0-
08	1261	N	1261	-0-	-0-		-0-	1261	3			N	-0-					-0-
09	1342	X	1342	-0-	-0-		-0-	1342	3			N	-0-					-0-
*10	1449	X	1449	-0-	-0-		-0-	1449	3			N	-0-					-0-

GEARY WELL #: 1 RRCID -> 025538 COMPL. DATE 03/17/1971 TOTAL DEPTH N/A PERF. N/A

05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

HARDWICK WELL #: 1 RRCID -> 025540 COMPL. DATE 04/15/1945 TOTAL DEPTH 3562 PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-

HARRISON WELL #: B 2 RRCID -> 025543 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	1624	N	1624	-0-	-0-	B	-0-	1624	3			N	-0-					-0-
06	1157	N	1157	-0-	-0-	B	-0-	1157	3			N	-0-					-0-
07	558	N	491	-0-	-67	B	-0-	491	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	156	X	156	-0-	-0-		-0-	156	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

HASTIE WELL #: 1 RRCID -> 025544 COMPL. DATE 08/24/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1501	N	1501	-0-	-0- B	-0-	1501	3		N	-0-			-0-
06	1060	N	1060	-0-	-0- B	-0-	1060	3		N	-0-			-0-
07	1019	N	1019	-0-	-0- B	-0-	1019	3		N	-0-			-0-
08	1092	N	1092	-0-	-0-	-0-	1092	3		N	-0-			-0-
09	1389	X	1389	-0-	-0-	-0-	1389	3		N	-0-			-0-
*10	1355	X	1355	-0-	-0-	-0-	1355	3		N	-0-			-0-

HIGHT WELL #: 1 RRCID -> 025545 COMPL. DATE 07/14/1939 TOTAL DEPTH 3559 PERF. 2905 - 3148

05	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

HIGHT WELL #: 3 RRCID -> 025546 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

HOUSEHOLDER WELL #: 1 RRCID -> 025548 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	827	N	827	-0-	-0- B	-0-	827	3		N	-0-			-0-
06	833	N	833	-0-	-0- B	-0-	833	3		N	-0-			-0-
07	512	N	512	-0-	-0- B	-0-	512	3		N	-0-			-0-
08	285	N	285	-0-	-0-	-0-	285	3		N	-0-			-0-
09	214	X	214	-0-	-0-	-0-	214	3		N	-0-			-0-
*10	76	X	76	-0-	-0-	-0-	76	3		N	-0-			-0-

JOHNSON WELL #: 1 RRCID -> 025551 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	1637	N	1637	-0-	-0- B	-0-	1637	3		N	-0-			-0-
06	1607	N	1607	-0-	-0- B	-0-	1607	3		N	-0-			-0-
07	1203	N	1203	-0-	-0- B	-0-	1203	3		N	-0-			-0-
08	1308	N	1308	-0-	-0-	-0-	1308	3		N	-0-			-0-
09	1676	X	1676	-0-	-0-	-0-	1676	3		N	-0-			-0-
*10	1649	X	1649	-0-	-0-	-0-	1649	3		N	-0-			-0-

JOHNSON WELL #: B 1 RRCID -> 025553 COMPL. DATE 04/11/1972 TOTAL DEPTH N/A PERF. N/A

05	1961	N	1961	-0-	-0- B	-0-	1961	3		N	-0-			-0-
06	1862	N	1862	-0-	-0- B	-0-	1862	3		N	-0-			-0-
07	1266	N	1266	-0-	-0- B	-0-	1266	3		N	-0-			-0-
08	1366	N	1366	-0-	-0-	-0-	1366	3		N	-0-			-0-
09	1890	X	1890	-0-	-0-	-0-	1890	3		N	-0-			-0-
*10	1793	X	1793	-0-	-0-	-0-	1793	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
JOHNSON WELL #: C 2 RRCID -> 025554 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	496	N	16	-0-	-480 B	-0-	16	3		N	-0-			-0-
06	90	N	31	-0-	-59 B	-0-	31	3		N	-0-			-0-
07	38	N	38	-0-	-0- B	-0-	38	3		N	-0-			-0-
08	42	N	42	-0-	-0-	-0-	42	3		N	-0-			-0-
09	41	X	41	-0-	-0-	-0-	41	3		N	-0-			-0-
*10	133	X	133	-0-	-0-	-0-	133	3		N	-0-			-0-

JONES, C. R. WELL #: E 1 RRCID -> 025559 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
06	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

JONES, F. J. WELL #: A 1 RRCID -> 025560 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	2	N	2	-0-	-0- B	-0-	2	3		N	-0-			-0-
06	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
07	1	N	-0-	-0-	-1 B	-0-				N	-0-			-0-
08	1	N	1	-0-	-0-	-0-	1	3		N	-0-			-0-
09	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
*10	14	X	14	-0-	-0-	-0-	14	3		N	-0-			-0-

JONES-RYAN WELL #: 1 RRCID -> 025561 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

KELLY WELL #: 1 RRCID -> 025562 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
06	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

KELLY WELL #: 2 RRCID -> 025563 COMPL. DATE 04/01/1953 TOTAL DEPTH 2785 PERF. N/A

05	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
06	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
KEMPSON WELL #: 1 RRCID -> 025564 COMPL. DATE 02/04/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3596	#	1514	-0-	-2082 B	-6051	1514	3			N	-0-					-0-
06	3480	#	362	-0-	-3118 B	-9169	362	3			N	-0-					-0-
07	2108	N	81	-0-	-2027 B	-9169	81	3			N	-0-					-0-
08	1216	X	1216	-0-	-0-	-0-	1216	3			N	-0-					-0-
09	1987	X	1987	-0-	-0-	-0-	1987	3			N	-0-					-0-
*10	3111	X	3111	-0-	-0-	-0-	3111	3			N	-0-					-0-

LANE, W. P. WELL #: 1 RRCID -> 025566 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MAKEIG WELL #: 2 RRCID -> 025572 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2084	N	2084	-0-	-0- B	-0-	2084	3			N	-0-					-0-
06	2187	N	2187	-0-	-0- B	-0-	2187	3			N	-0-					-0-
07	1466	N	1466	-0-	-0- B	-0-	1466	3			N	-0-					-0-
08	2002	N	2002	-0-	-0-	-0-	2002	3			N	-0-					-0-
09	2083	X	2083	-0-	-0-	-0-	2083	3			N	-0-					-0-
*10	2295	X	2295	-0-	-0-	-0-	2295	3			N	-0-					-0-

MEINHARDT WELL #: 1 RRCID -> 025582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6858	N	6858	-0-	-0- B	-0-	6858	3			N	-0-					-0-
06	5650	N	5650	-0-	-0- B	-0-	5650	3			N	-0-					-0-
07	5751	N	5751	-0-	-0- B	-0-	5751	3			N	-0-					-0-
08	6281	X	6281	-0-	-0-	-0-	6281	3			N	-0-					-0-
09	4177	X	4177	-0-	-0-	-0-	4177	3			N	-0-					-0-
*10	6323	X	6323	-0-	-0-	-0-	6323	3			N	-0-					-0-

MERCER WELL #: 1 RRCID -> 025583 COMPL. DATE 05/09/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	628	N	628	-0-	-0- B	-0-	628	3			N	-0-					-0-
06	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
07	1059	N	1059	-0-	-0- B	-0-	1059	3			N	-0-					-0-
08	920	N	920	-0-	-0-	-0-	920	3			N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	338	X	338	-0-	-0-	-0-	338	3			N	-0-					-0-

MILLER WELL #: 1 RRCID -> 025584 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	131	-0-	-86 B	-0-	131	3			N	-0-					-0-
06	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-
07	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-
08	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
09	484	X	484	-0-	-0-	-0-	484	3			N	-0-					-0-
*10	78	X	78	-0-	-0-	-0-	78	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
OTIS PHILLIPS WELL #: 1 RRCID -> 025588 COMPL. DATE 01/19/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2077	N	1833	-0-	-244 B	-0-	1833	3			N	-0-					-0-
06	2280	N	1812	-0-	-468 B	-0-	1812	3			N	-0-					-0-
07	2139	N	119	-0-	-2020 B	-0-	119	3			N	-0-					-0-
08	1305	N	1305	-0-	-0-	-0-	1305	3			N	-0-					-0-
09	1571	X	1571	-0-	-0-	-0-	1571	3			N	-0-					-0-
*10	2817	X	2817	-0-	-0-	-0-	2817	3			N	-0-					-0-

OTIS PHILLIPS A WELL #: A 1 RRCID -> 025589 COMPL. DATE 12/22/1970 TOTAL DEPTH N/A PERF. N/A

05	1209	N	796	-0-	-413 B	-0-	796	3			N	-0-					-0-
06	1260	N	774	-0-	-486 B	-0-	774	3			N	-0-					-0-
07	1116	N	8	-0-	-1108 B	-0-	8	3			N	-0-					-0-
08	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
09	990	X	990	-0-	-0-	-0-	990	3			N	-0-					-0-
*10	1456	X	1456	-0-	-0-	-0-	1456	3			N	-0-					-0-

OTIS PHILLIPS B WELL #: B 1 RRCID -> 025590 COMPL. DATE 12/15/1970 TOTAL DEPTH N/A PERF. N/A

05	713	N	636	-0-	-77 B	-0-	636	3			N	-0-					-0-
06	420	N	38	-0-	-382 B	-0-	38	3			N	-0-					-0-
07	186	N	3	-0-	-183 B	-0-	3	3			N	-0-					-0-
08	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
09	408	X	408	-0-	-0-	-0-	408	3			N	-0-					-0-
*10	1599	X	1599	-0-	-0-	-0-	1599	3			N	-0-					-0-

POWELL-MAGNOLIA WELL #: 1 RRCID -> 025594 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	389	N	389	-0-	-0- B	-0-	389	3			N	-0-					-0-
06	389	N	389	-0-	-0- B	-0-	389	3			N	-0-					-0-
07	512	N	512	-0-	-0- B	-0-	512	3			N	-0-					-0-
08	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
09	802	X	802	-0-	-0-	-0-	802	3			N	-0-					-0-
*10	372	X	372	-0-	-0-	-0-	372	3			N	-0-					-0-

READ WELL #: D 1 RRCID -> 025596 COMPL. DATE 07/25/1954 TOTAL DEPTH 3310 PERF. 3177 - 3202

05	1512	N	1512	-0-	-0- B	-0-	1512	3			N	-0-					-0-
06	1155	N	1155	-0-	-0- B	-0-	1155	3			N	-0-					-0-
07	1095	N	1095	-0-	-0- B	-0-	1095	3			N	-0-					-0-
08	1047	N	1047	-0-	-0-	-0-	1047	3			N	-0-					-0-
09	633	X	633	-0-	-0-	-0-	633	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

READ "E" 141 WELL #: E 1 RRCID -> 025597 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	333	N	333	-0-	-0- B	-0-	333	3			N	-0-					-0-
06	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-
07	149	N	149	-0-	-0- B	-0-	149	3			N	-0-					-0-
08	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
09	154	X	154	-0-	-0-	-0-	154	3			N	-0-					-0-
*10	375	X	375	-0-	-0-	-0-	375	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

ROBERTSON "A" WELL #: 1 RRCID -> 025599 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

ROBERTSON "C" WELL #: 3 RRCID -> 025605 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	2	N	-0-	-0-	-2	B	-0-					N	-0-					-0-
06	30	N	3	-0-	-27	B	-0-	3	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

ROBERTSON "D" WELL #: 2 RRCID -> 025608 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

ROBERTSON "D" WELL #: 3 RRCID -> 025609 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	248	N	-0-	-0-	-248	B	-0-					N	-0-					-0-
06	876	N	876	-0-	-0-	B	-0-	876	3			N	-0-					-0-
07	1077	N	1077	-0-	-0-	B	-0-	1077	3			N	-0-					-0-
08	772	N	772	-0-	-0-		-0-	772	3			N	-0-					-0-
09	754	X	754	-0-	-0-		-0-	754	3			N	-0-					-0-
*10	120	X	120	-0-	-0-		-0-	120	3			N	-0-					-0-

ROBERTSON "E" WELL #: 1 RRCID -> 025610 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	373	N	373	-0-	-0-	B	-0-	373	3			N	-0-					-0-
06	422	N	422	-0-	-0-	B	-0-	422	3			N	-0-					-0-
07	200	N	200	-0-	-0-	B	-0-	200	3			N	-0-					-0-
08	18	N	18	-0-	-0-		-0-	18	3			N	-0-					-0-
09	380	X	380	-0-	-0-		-0-	380	3			N	-0-					-0-
*10	423	X	423	-0-	-0-		-0-	423	3			N	-0-					-0-

SEAGRAVES WELL #: 1 RRCID -> 025616 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	341	N	-0-	-0-	-341	B	-0-					N	-0-					-0-
06	360	N	-0-	-0-	-360	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

SHARY WELL #: 1 RRCID -> 025617 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2	N	1	-0-	-1 B	-0-	1	3			N	-0-					-0-
06	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
07	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
09	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*10	72	X	72	-0-	-0-	-0-	72	3			N	-0-					-0-

SIMMONS WELL #: B 1 RRCID -> 025618 COMPL. DATE 08/07/1945 TOTAL DEPTH 3409 PERF. N/A

05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH, F. E. WELL #: 1 RRCID -> 025620 COMPL. DATE 07/20/1972 TOTAL DEPTH N/A PERF. N/A

05	540	N	540	-0-	-0- B	-0-	540	3			N	-0-					-0-
06	460	N	460	-0-	-0- B	-0-	460	3			N	-0-					-0-
07	413	N	413	-0-	-0- B	-0-	413	3			N	-0-					-0-
08	527	N	452	-0-	-75	-0-	452	3			N	-0-					-0-
09	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
10	403	N	125	-0-	-278	-0-	125	3			N	-0-					-0-

SMITH M WELL #: 1 RRCID -> 025623 COMPL. DATE 02/24/1939 TOTAL DEPTH N/A PERF. N/A

05	2232	N	1188	-0-	-1044 B	-0-	1188	3			N	-0-					-0-
06	1240	N	1240	-0-	-0- B	-0-	1240	3			N	-0-					-0-
07	1594	N	1594	-0-	-0- B	-0-	1594	3			N	-0-					-0-
08	3100	N	3382	-0-	282	282	3382	3			N	-0-					-0-
09	741	X	459	-0-	-282	-0-	459	3			N	-0-					-0-
*10	2617	X	2617	-0-	-0-	-0-	2617	3			N	-0-					-0-

SNEED WELL #: 20 RRCID -> 025624 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	1626	N	1626	-0-	-0- B	-0-	1626	3			N	-0-					-0-
06	1655	N	1655	-0-	-0- B	-0-	1655	3			N	-0-					-0-
07	1106	N	1106	-0-	-0- B	-0-	1106	3			N	-0-					-0-
08	1336	N	1336	-0-	-0-	-0-	1336	3			N	-0-					-0-
09	1641	X	1641	-0-	-0-	-0-	1641	3			N	-0-					-0-
*10	1773	X	1773	-0-	-0-	-0-	1773	3			N	-0-					-0-

SNEED A WELL #: 21 RRCID -> 025625 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	2292	N	2292	-0-	-0- B	-0-	2292	3			N	-0-					-0-
06	2442	N	2442	-0-	-0- B	-0-	2442	3			N	-0-					-0-
07	1736	N	1736	-0-	-0- B	-0-	1736	3			N	-0-					-0-
08	2428	N	2428	-0-	-0-	-0-	2428	3			N	-0-					-0-
09	2409	X	2409	-0-	-0-	-0-	2409	3			N	-0-					-0-
*10	2304	X	2304	-0-	-0-	-0-	2304	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
STALLMAN WELL #: 1 RRCID -> 025626 COMPL. DATE 12/31/1951 TOTAL DEPTH 3201 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1159	N	1159	-0-	-0- B	-0-	1159	3			N	-0-					-0-
06	902	N	902	-0-	-0- B	-0-	902	3			N	-0-					-0-
07	1044	N	1044	-0-	-0- B	-0-	1044	3			N	-0-					-0-
08	1156	N	1156	-0-	-0-	-0-	1156	3			N	-0-					-0-
09	1036	X	1036	-0-	-0-	-0-	1036	3			N	-0-					-0-
*10	1039	X	1039	-0-	-0-	-0-	1039	3			N	-0-					-0-

SUPPES WELL #: 1 RRCID -> 025631 COMPL. DATE 05/20/1945 TOTAL DEPTH 3374 PERF. N/A

05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SUPPES WELL #: 2 RRCID -> 025632 COMPL. DATE 05/07/1953 TOTAL DEPTH 3401 PERF. N/A

05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
06	14	N	-0-	-0-	-14 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR WELL #: 1 RRCID -> 025634 COMPL. DATE N/A TOTAL DEPTH 3107 PERF. N/A

05	403	N	-0-	-0-	-403 B	-0-					N	-0-					-0-
06	420	N	-0-	-0-	-420 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR -A- WELL #: 1 RRCID -> 025635 COMPL. DATE 08/13/1953 TOTAL DEPTH 3130 PERF. N/A

05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS, MARY WELL #: 1 RRCID -> 025638 COMPL. DATE 01/29/1941 TOTAL DEPTH 3570 PERF. N/A

05	602	N	602	-0-	-0- B	-0-	602	3			N	-0-					-0-
06	823	N	823	-0-	-0- B	-0-	823	3			N	-0-					-0-
07	573	N	573	-0-	-0- B	-0-	573	3			N	-0-					-0-
08	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
09	849	X	849	-0-	-0-	-0-	849	3			N	-0-					-0-
*10	766	X	766	-0-	-0-	-0-	766	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
THOMPSON E WELL #: 1 RRCID -> 025639 COMPL. DATE 04/20/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3892	N	3892	-0-	-0-	B	-0-	3892	3			N	-0-					-0-
06	3301	N	3301	-0-	-0-	B	-0-	3301	3			N	-0-					-0-
07	2214	N	2214	-0-	-0-	B	-0-	2214	3			N	-0-					-0-
08	2463	X	2463	-0-	-0-		-0-	2463	3			N	-0-					-0-
09	3450	X	3450	-0-	-0-		-0-	3450	3			N	-0-					-0-
*10	3433	X	3433	-0-	-0-		-0-	3433	3			N	-0-					-0-

THOMPSON, T. -ET- -AL- WELL #: 1 RRCID -> 025640 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	335	N	335	-0-	-0-	B	-0-	335	3			N	-0-					-0-
06	331	N	331	-0-	-0-	B	-0-	331	3			N	-0-					-0-
07	347	N	347	-0-	-0-	B	-0-	347	3			N	-0-					-0-
08	253	N	253	-0-	-0-		-0-	253	3			N	-0-					-0-
09	150	X	150	-0-	-0-		-0-	150	3			N	-0-					-0-
*10	240	X	240	-0-	-0-		-0-	240	3			N	-0-					-0-

WARD WELL #: A 2 RRCID -> 025643 COMPL. DATE 04/14/1953 TOTAL DEPTH 3235 PERF. 2868 - 3235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

WARD, J. F. WELL #: 1 RRCID -> 025644 COMPL. DATE 04/11/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-

YONGUE WELL #: 1 RRCID -> 025647 COMPL. DATE 05/09/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	915	N	915	-0-	-0-	B	-0-	915	3			N	-0-					-0-
06	746	N	746	-0-	-0-	B	-0-	746	3			N	-0-					-0-
07	561	N	561	-0-	-0-	B	-0-	561	3			N	-0-					-0-
08	621	N	621	-0-	-0-		-0-	621	3			N	-0-					-0-
09	706	X	706	-0-	-0-		-0-	706	3			N	-0-					-0-
*10	730	X	730	-0-	-0-		-0-	730	3			N	-0-					-0-

YOUNG WELL #: 2 RRCID -> 025649 COMPL. DATE 04/00/1953 TOTAL DEPTH 3463 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
PERCIVAL WELL #: 2 RRCID -> 025772 COMPL. DATE 09/00/1938 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2095	N	2095	-0-	-0- B	-0-	2095	3			N	-0-					-0-
06	2331	N	2331	-0-	-0- B	-0-	2331	3			N	-0-					-0-
07	2217	N	2217	-0-	-0- B	-0-	2217	3			N	-0-					-0-
08	2169	N	2169	-0-	-0-	-0-	2169	3			N	-0-					-0-
09	1970	X	1970	-0-	-0-	-0-	1970	3			N	-0-					-0-
*10	1887	X	1887	-0-	-0-	-0-	1887	3			N	-0-					-0-

SMITH, FRED WELL #: 2 RRCID -> 030444 COMPL. DATE 05/30/1963 TOTAL DEPTH 3300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	841	N	841	-0-	-0- B	-0-	841	3			N	-0-					-0-
06	646	N	646	-0-	-0- B	-0-	646	3			N	-0-					-0-
07	456	N	456	-0-	-0- B	-0-	456	3			N	-0-					-0-
08	837	N	500	-0-	-337	-0-	500	3			N	-0-					-0-
09	660	N	620	-0-	-40	-0-	620	3			N	-0-					-0-
*10	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-

PURE WELL #: 2 RRCID -> 031691 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	326	N	326	-0-	-0- B	-0-	326	3			N	-0-					-0-
06	240	N	-0-	-0-	-240 B	-0-					N	-0-					-0-
07	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-
08	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
*09	313	X	313	-0-	-0-	-0-	313	3			N	-0-					-0-
*10	375	X	375	-0-	-0-	-0-	375	3			N	-0-					-0-

OSBORNE WELL #: 4 RRCID -> 042831 COMPL. DATE 10/04/1967 TOTAL DEPTH 3439 PERF. 2788 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	686	N	686	-0-	-0- B	-0-	686	3			N	-0-					-0-
06	660	N	619	-0-	-41 B	-0-	619	3			N	-0-					-0-
07	651	N	619	-0-	-32 B	-0-	619	3			N	-0-					-0-
08	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
09	576	X	576	-0-	-0-	-0-	576	3			N	-0-					-0-
*10	554	X	554	-0-	-0-	-0-	554	3			N	-0-					-0-

AVERY WELL #: 1 A RRCID -> 056396 COMPL. DATE 09/20/1973 TOTAL DEPTH 3103 PERF. 2774 - 3103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	896	N	896	-0-	-0- B	-0-	896	3			N	-0-					-0-
06	888	N	888	-0-	-0- B	-0-	888	3			N	-0-					-0-
07	1085	N	599	-0-	-486 B	-0-	599	3			N	-0-					-0-
08	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
09	513	X	513	-0-	-0-	-0-	513	3			N	-0-					-0-
*10	614	X	614	-0-	-0-	-0-	614	3			N	-0-					-0-

CREED WELL #: 1 A RRCID -> 058066 COMPL. DATE 04/03/1974 TOTAL DEPTH 3262 PERF. 2953 - 3262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1935	N	1935	-0-	-0- B	-0-	1935	3			N	-0-					-0-
06	1357	N	1357	-0-	-0- B	-0-	1357	3			N	-0-					-0-
07	2015	N	2003	-0-	-12 B	-0-	2003	3			N	-0-					-0-
08	1852	N	1852	-0-	-0-	-0-	1852	3			N	-0-					-0-
09	1853	X	1853	-0-	-0-	-0-	1853	3			N	-0-					-0-
*10	1911	X	1911	-0-	-0-	-0-	1911	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
HARRISON WELL #: 3 RRCID -> 060553 COMPL. DATE 12/09/1974 TOTAL DEPTH 3340 PERF. 3221 - 3292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1053	N	1053	-0-	-0-	B	-0-	1053	3			N	-0-					-0-
06	1140	N	1140	-0-	-0-	B	-0-	1140	3			N	-0-					-0-
07	496	N	496	-0-	-0-	B	-0-	496	3			N	-0-					-0-
08	102	N	102	-0-	-0-		-0-	102	3			N	-0-					-0-
09	29	X	29	-0-	-0-		-0-	29	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

ROBERTSON -C- WELL #: 5 RRCID -> 076869 COMPL. DATE 03/28/1978 TOTAL DEPTH 3436 PERF. 3264 - 3295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2450	N	2450	-0-	-0-	B	-0-	2450	3			N	-0-					-0-
06	2784	N	2784	-0-	-0-	B	-0-	2784	3			N	-0-					-0-
07	1319	N	1319	-0-	-0-	B	-0-	1319	3			N	-0-					-0-
08	2310	N	2310	-0-	-0-		-0-	2310	3			N	-0-					-0-
09	2472	X	2472	-0-	-0-		-0-	2472	3			N	-0-					-0-
*10	2805	X	2805	-0-	-0-		-0-	2805	3			N	-0-					-0-

ROBERTSON -C- WELL #: 6 RRCID -> 076870 COMPL. DATE 03/13/1978 TOTAL DEPTH 3450 PERF. 3164 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0-	B	-0-	1	3			N	-0-					-0-
06	3	N	3	-0-	-0-	B	-0-	3	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

BROWN, J. T. -ET- -AL- WELL #: 6 RRCID -> 076871 COMPL. DATE 04/17/1978 TOTAL DEPTH 3640 PERF. 3508 - 3536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	927	N	927	-0-	-0-	B	-0-	927	3			N	-0-					-0-
06	355	N	355	-0-	-0-	B	-0-	355	3			N	-0-					-0-
07	581	N	581	-0-	-0-	B	-0-	581	3			N	-0-					-0-
08	672	N	672	-0-	-0-		-0-	672	3			N	-0-					-0-
09	666	X	666	-0-	-0-		-0-	666	3			N	-0-					-0-
*10	845	X	845	-0-	-0-		-0-	845	3			N	-0-					-0-

ROBERTSON -C- WELL #: 7 RRCID -> 081228 COMPL. DATE 01/24/1979 TOTAL DEPTH 3400 PERF. 3130 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1687	N	1687	-0-	-0-	B	-0-	1687	3			N	-0-					-0-
06	3260	N	3260	-0-	-0-	B	-0-	3260	3			N	-0-					-0-
07	2706	N	2706	-0-	-0-	B	-0-	2706	3			N	-0-					-0-
08	923	X	923	-0-	-0-		-0-	923	3			N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

GRIMES WELL #: 1 A RRCID -> 081664 COMPL. DATE 02/09/1979 TOTAL DEPTH 2895 PERF. 2668 - 2895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	821	N	821	-0-	-0-	B	-0-	821	3			N	-0-					-0-
06	742	N	742	-0-	-0-	B	-0-	742	3			N	-0-					-0-
07	790	N	790	-0-	-0-	B	-0-	790	3			N	-0-					-0-
08	812	N	812	-0-	-0-		-0-	812	3			N	-0-					-0-
09	767	X	767	-0-	-0-		-0-	767	3			N	-0-					-0-
*10	767	X	767	-0-	-0-		-0-	767	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MCKEE, GARLAND WELL #: 3 RRCID -> 081948 COMPL. DATE 04/04/1979 TOTAL DEPTH 3350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	133	N	133	-0-	-0-	B	-0-	133	3			N	-0-					-0-
06	150	N	150	-0-	-0-	B	-0-	150	3			N	-0-					-0-
07	71	N	71	-0-	-0-	B	-0-	71	3			N	-0-					-0-
08	126	N	126	-0-	-0-		-0-	126	3			N	-0-					-0-
09	138	X	138	-0-	-0-		-0-	138	3			N	-0-					-0-
*10	152	X	152	-0-	-0-		-0-	152	3			N	-0-					-0-

KUYKENDALL WELL #: 1A RRCID -> 085886 COMPL. DATE 01/03/1980 TOTAL DEPTH 2950 PERF. 2707 - 2832

05	1178	N	1124	-0-	-54	B	-0-	1124	3			N	-0-					-0-
06	1104	N	1104	-0-	-0-	B	-0-	1104	3			N	-0-					-0-
07	1188	N	1188	-0-	-0-	B	-0-	1188	3			N	-0-					-0-
08	1183	N	1183	-0-	-0-		-0-	1183	3			N	-0-					-0-
09	1143	X	1143	-0-	-0-		-0-	1143	3			N	-0-					-0-
*10	1121	X	1121	-0-	-0-		-0-	1121	3			N	-0-					-0-

SHERIDAN WELL #: 1A RRCID -> 091903 COMPL. DATE 01/06/1981 TOTAL DEPTH 2950 PERF. 2694 - 2834

05	310	N	301	-0-	-9	B	-0-	301	3			N	-0-					-0-
06	322	N	322	-0-	-0-	B	-0-	322	3			N	-0-					-0-
07	323	N	323	-0-	-0-	B	-0-	323	3			N	-0-					-0-
08	324	N	324	-0-	-0-		-0-	324	3			N	-0-					-0-
09	309	X	309	-0-	-0-		-0-	309	3			N	-0-					-0-
*10	282	X	282	-0-	-0-		-0-	282	3			N	-0-					-0-

JOHNSON WELL #: C 1 RRCID -> 092589 COMPL. DATE 10/18/1980 TOTAL DEPTH 2500 PERF. 2274 - 2490

05	681	N	681	-0-	-0-	B	-0-	681	3			N	-0-					-0-
06	824	N	824	-0-	-0-	B	-0-	824	3			N	-0-					-0-
07	532	N	532	-0-	-0-	B	-0-	532	3			N	-0-					-0-
08	577	N	577	-0-	-0-		-0-	577	3			N	-0-					-0-
09	448	X	448	-0-	-0-		-0-	448	3			N	-0-					-0-
*10	540	X	540	-0-	-0-		-0-	540	3			N	-0-					-0-

DONALDSON, A. J. WELL #: R 1 RRCID -> 093539 COMPL. DATE 05/03/1981 TOTAL DEPTH 3240 PERF. 2772 - 2938

05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-

KINNEY "A" WELL #: 2 RRCID -> 097913 COMPL. DATE 11/12/1981 TOTAL DEPTH 2825 PERF. 2658 - 2744

05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BURGIN WELL #: 1 A RRCID -> 097915 COMPL. DATE 10/01/1981 TOTAL DEPTH 2950 PERF. 2786 - 2868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1865	N	1865	-0-	-0-	B	-0-	1865	3			N	-0-					-0-
06	1732	N	1732	-0-	-0-	B	-0-	1732	3			N	-0-					-0-
07	1828	N	1828	-0-	-0-	B	-0-	1828	3			N	-0-					-0-
08	1853	N	1853	-0-	-0-		-0-	1853	3			N	-0-					-0-
09	1764	X	1764	-0-	-0-		-0-	1764	3			N	-0-					-0-
*10	1745	X	1745	-0-	-0-		-0-	1745	3			N	-0-					-0-

COFFEE -I- WELL #: 1 RRCID -> 099502 COMPL. DATE 05/21/1962 TOTAL DEPTH 3440 PERF. 1200 - 1270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

ZWACK-BARNSDALL -210- WELL #: 2 RRCID -> 101527 COMPL. DATE 03/25/1982 TOTAL DEPTH 3117 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11	N	-0-	-0-	-11	B	-0-					N	-0-					-0-
06	5	N	2	-0-	-3	B	-0-	2	3			N	-0-					-0-
07	3	N	1	-0-	-2	B	-0-	1	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
*10	2	X	2	-0-	-0-		-0-	2	3			N	-0-					-0-

KILGORE WELL #: 3 R RRCID -> 101528 COMPL. DATE 05/04/1982 TOTAL DEPTH 3364 PERF. 3017 - 3268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2387	N	2365	-0-	-22	B	-0-	2365	3			N	-0-					-0-
06	2293	N	2293	-0-	-0-	B	-0-	2293	3			N	-0-					-0-
07	2046	N	2039	-0-	-7	B	-0-	2039	3			N	-0-					-0-
08	721	N	721	-0-	-0-		-0-	721	3			N	-0-					-0-
09	358	X	358	-0-	-0-		-0-	358	3			N	-0-					-0-
*10	261	X	261	-0-	-0-		-0-	261	3			N	-0-					-0-

BOBBITT WELL #: 2 RRCID -> 107392 COMPL. DATE 08/01/1983 TOTAL DEPTH 3025 PERF. 2890 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	518	N	518	-0-	-0-	B	-0-	518	3			N	-0-					-0-
06	532	N	532	-0-	-0-	B	-0-	532	3			N	-0-					-0-
07	496	N	495	-0-	-1	B	-0-	495	3			N	-0-					-0-
08	486	N	486	-0-	-0-		-0-	486	3			N	-0-					-0-
09	490	X	490	-0-	-0-		-0-	490	3			N	-0-					-0-
*10	456	X	456	-0-	-0-		-0-	456	3			N	-0-					-0-

WITHERBEE WELL #: 2 RRCID -> 114266 COMPL. DATE 11/19/1984 TOTAL DEPTH 3800 PERF. 3080 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1767	N	1743	-0-	-24	B	-0-	1743	3			N	-0-					-0-
06	1660	N	1660	-0-	-0-	B	-0-	1660	3			N	-0-					-0-
07	2077	N	747	-0-	-1330	B	-0-	747	3			N	-0-					-0-
08	12	N	12	-0-	-0-		-0-	12	3			N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
*10	1460	X	1460	-0-	-0-		-0-	1460	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SCHLEE WELL #: 2 RRCID -> 117000 COMPL. DATE 05/29/1985 TOTAL DEPTH 3700 PERF. 2880 - 3436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	3210	-0-	110	B	110	3210	3			N	-0-					-0-
06	2689	N	2579	-0-	-110	B	-0-	2579	3			N	-0-					-0-
07	2116	N	2116	-0-	-0-	B	-0-	2116	3			N	-0-					-0-
08	1703	X	1703	-0-	-0-		-0-	1703	3			N	-0-					-0-
09	1661	X	1661	-0-	-0-		-0-	1661	3			N	-0-					-0-
*10	1401	X	1401	-0-	-0-		-0-	1401	3			N	-0-					-0-

BOWERS, J. B. NCT-2 WELL #: 4 RRCID -> 117379 COMPL. DATE 03/24/1985 TOTAL DEPTH 3220 PERF. 2510 - 2632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	187	-0-	-61	B	-0-	187	3			N	-0-					-0-
06	240	N	179	-0-	-61	B	-0-	179	3			N	-0-					-0-
07	310	N	178	-0-	-132	B	-0-	178	3			N	-0-					-0-
08	179	N	179	-0-	-0-		-0-	179	3			N	-0-					-0-
09	176	X	176	-0-	-0-		-0-	176	3			N	-0-					-0-
*10	181	X	181	-0-	-0-		-0-	181	3			N	-0-					-0-

HARRISON WELL #: 1 RRCID -> 121247 COMPL. DATE 08/09/1964 TOTAL DEPTH 3345 PERF. 1157 - 1167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-		-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-		-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-		-0-					N	NO RPT					-0-

SWEATT SWD WELL #: 1 RRCID -> 121340 COMPL. DATE 11/13/1990 TOTAL DEPTH 3332 PERF. 1210 - 1230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

READ -C- WELL #: 2 RRCID -> 123073 COMPL. DATE 11/26/1986 TOTAL DEPTH 3660 PERF. 3212 - 3247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2276	N	2276	-0-	-0-	B	-0-	2276	3			N	-0-					-0-
06	1942	N	1942	-0-	-0-	B	-0-	1942	3			N	-0-					-0-
07	841	N	841	-0-	-0-	B	-0-	841	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
*10	20	X	20	-0-	-0-		-0-	20	3			N	-0-					-0-

COFFEE -E- WELL #: 2 RRCID -> 124041 COMPL. DATE 03/12/1987 TOTAL DEPTH 3501 PERF. 3305 - 3370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	889	N	889	-0-	-0-	B	-0-	889	3			N	-0-					-0-
06	632	N	632	-0-	-0-	B	-0-	632	3			N	-0-					-0-
07	388	N	388	-0-	-0-	B	-0-	388	3			N	-0-					-0-
08	286	N	286	-0-	-0-		-0-	286	3			N	-0-					-0-
09	438	X	438	-0-	-0-		-0-	438	3			N	-0-					-0-
*10	641	X	641	-0-	-0-		-0-	641	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BLASDEL -D- WELL #: 2 RRCID -> 124051 COMPL. DATE 03/05/1987 TOTAL DEPTH 3450 PERF. 2328 - 2835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	537	-0-	-114 B	-0-	537	3			N	-0-					-0-
06	525	N	525	-0-	-0- B	-0-	525	3			N	-0-					-0-
07	465	N	308	-0-	-157 B	-0-	308	3			N	-0-					-0-
08	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
09	386	X	386	-0-	-0-	-0-	386	3			N	-0-					-0-
*10	433	X	433	-0-	-0-	-0-	433	3			N	-0-					-0-

TAYLOR 62 WELL #: 1 RRCID -> 124642 COMPL. DATE 04/14/1987 TOTAL DEPTH 2738 PERF. 2332 - 2594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	949	-0-	-105 B	-0-	949	3			N	-0-					-0-
06	1020	N	940	-0-	-80 B	-0-	940	3			N	-0-					-0-
07	1035	N	1035	-0-	-0- B	-0-	1035	3			N	-0-					-0-
08	1024	N	1024	-0-	-0-	-0-	1024	3			N	-0-					-0-
09	901	X	901	-0-	-0-	-0-	901	3			N	-0-					-0-
*10	963	X	963	-0-	-0-	-0-	963	3			N	-0-					-0-

JONES, C. R. WELL #: 2 RRCID -> 128821 COMPL. DATE 10/17/1988 TOTAL DEPTH 3601 PERF. 3107 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 2 RRCID -> 129782 COMPL. DATE 04/02/1995 TOTAL DEPTH 3289 PERF. 2682 - 2774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1171	N	1171	-0-	-0- B	-0-	1171	3			N	-0-					-0-
06	1059	N	1059	-0-	-0- B	-0-	1059	3			N	-0-					-0-
07	1178	N	1058	-0-	-120 B	-0-	1058	3			N	-0-					-0-
08	1017	N	1017	-0-	-0-	-0-	1017	3			N	-0-					-0-
09	990	X	990	-0-	-0-	-0-	990	3			N	-0-					-0-
*10	1116	X	1116	-0-	-0-	-0-	1116	3			N	-0-					-0-

TRICIA WELL #: 1 RRCID -> 129988 COMPL. DATE 02/15/1989 TOTAL DEPTH 3525 PERF. 2938 - 3096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-
06	232	N	232	-0-	-0- B	-0-	232	3			N	-0-					-0-
07	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
08	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
09	207	X	207	-0-	-0-	-0-	207	3			N	-0-					-0-
*10	224	X	224	-0-	-0-	-0-	224	3			N	-0-					-0-

POPE, MARY -A- WELL #: 1 RRCID -> 132391 COMPL. DATE 03/31/1988 TOTAL DEPTH 3357 PERF. 2675 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1468	N	1468	-0-	-0- B	-0-	1468	3			N	-0-					-0-
06	1363	N	1363	-0-	-0- B	-0-	1363	3			N	-0-					-0-
07	1437	N	1437	-0-	-0- B	-0-	1437	3			N	-0-					-0-
08	1454	N	1454	-0-	-0-	-0-	1454	3			N	-0-					-0-
09	1330	X	1330	-0-	-0-	-0-	1330	3			N	-0-					-0-
*10	1427	X	1427	-0-	-0-	-0-	1427	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SMITH, DALE WELL #: 2R RRCID -> 136589 COMPL. DATE 11/13/1990 TOTAL DEPTH 3535 PERF. 3275 - 3356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	800	N	800	-0-	-0-	B	-0-	800	3			N	-0-					-0-
06	730	N	730	-0-	-0-	B	-0-	730	3			N	-0-					-0-
07	522	N	522	-0-	-0-	B	-0-	522	3			N	-0-					-0-
08	641	N	641	-0-	-0-		-0-	641	3			N	-0-					-0-
09	736	X	736	-0-	-0-		-0-	736	3			N	-0-					-0-
*10	765	X	765	-0-	-0-		-0-	765	3			N	-0-					-0-

BRUMLEY GULF WELL #: 2 RRCID -> 139554 COMPL. DATE 09/10/1991 TOTAL DEPTH 3640 PERF. 2815 - 2954

05	5	N	2	-0-	-3	B	-0-	2	3			N	-0-					-0-
06	60	N	2	-0-	-58	B	-0-	2	3			N	-0-					-0-
07	2	N	2	-0-	-0-	B	-0-	2	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	4	X	4	-0-	-0-		-0-	4	3			N	-0-					-0-
*10	2	X	2	-0-	-0-		-0-	2	3			N	-0-					-0-

HARRIS, ANN LEE WELL #: 1A RRCID -> 141163 COMPL. DATE 02/11/1992 TOTAL DEPTH 3700 PERF. 3547 - 3603

05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-

BROWN WELL #: 7 RRCID -> 141191 COMPL. DATE 03/18/1992 TOTAL DEPTH 3558 PERF. 3293 - 3404

05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-

MCDOWELL C WELL #: 2-R RRCID -> 148823 COMPL. DATE 02/11/1994 TOTAL DEPTH 3283 PERF. 2892 - 3113

05	4092	#	1298	-0-	-2794	B	-8951	1298	3			N	-0-					-0-
06	3960	#	969	-0-	-2991	B	-11942	969	3			N	-0-					-0-
07	4092	#	798	-0-	-3294	B	-15236	798	3			N	-0-					-0-
08	596	X	596	-0-	-0-		-0-	596	3			N	-0-					-0-
09	834	X	834	-0-	-0-		-0-	834	3			N	-0-					-0-
*10	568	X	568	-0-	-0-		-0-	568	3			N	-0-					-0-

O'NEAL -A- WELL #: 2 RRCID -> 151450 COMPL. DATE N/A TOTAL DEPTH 3760 PERF. 2420 - 2634

05	904	N	904	-0-	-0-	B	-0-	904	3			N	-0-					-0-
06	883	N	883	-0-	-0-	B	-0-	883	3			N	-0-					-0-
07	929	N	929	-0-	-0-	B	-0-	929	3			N	-0-					-0-
08	889	N	889	-0-	-0-		-0-	889	3			N	-0-					-0-
09	798	X	798	-0-	-0-		-0-	798	3			N	-0-					-0-
*10	829	X	829	-0-	-0-		-0-	829	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MCDOWELL C WELL #: C 7 RRCID -> 152087 COMPL. DATE 10/21/1994 TOTAL DEPTH 3350 PERF. 3040 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LANE WELL #: 1R RRCID -> 152816 COMPL. DATE 01/09/1995 TOTAL DEPTH 2528 PERF. 2214 - 2400

05	403	N	328	-0-	-75 B	-0-	328	3			N	-0-					-0-
06	330	N	305	-0-	-25 B	-0-	305	3			N	-0-					-0-
07	350	N	350	-0-	-0- B	-0-	350	3			N	-0-					-0-
08	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
09	247	X	247	-0-	-0-	-0-	247	3			N	-0-					-0-
*10	231	X	231	-0-	-0-	-0-	231	3			N	-0-					-0-

BRITAIN E. C. WELL #: 36 RRCID -> 154190 COMPL. DATE 04/16/1995 TOTAL DEPTH 2912 PERF. 2705 - 2829

05	775	N	-0-	-0-	-775 B	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITAIN, E.C. WELL #: 35 RRCID -> 155938 COMPL. DATE 08/25/1995 TOTAL DEPTH 3600 PERF. 2646 - 2780

05	2074	N	2074	-0-	-0- B	-0-	2074	3			N	-0-					-0-
06	1295	N	1295	-0-	-0- B	-0-	1295	3			N	-0-					-0-
07	1183	N	1183	-0-	-0- B	-0-	1183	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON "C" WELL #: 8 RRCID -> 156856 COMPL. DATE 10/27/1995 TOTAL DEPTH 3270 PERF. 3093 - 3270

05	1178	N	56	-0-	-1122 B	-0-	56	3			N	-0-					-0-
06	73	N	73	-0-	-0- B	-0-	73	3			N	-0-					-0-
07	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-
08	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
09	757	X	757	-0-	-0-	-0-	757	3			N	-0-					-0-
*10	943	X	943	-0-	-0-	-0-	943	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 37 RRCID -> 157919 COMPL. DATE 03/01/1996 TOTAL DEPTH 3000 PERF. 2688 - 2790

05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MERCHANT-VACUUM WELL #: 7 RRCID -> 158447 COMPL. DATE 04/04/1996 TOTAL DEPTH 3100 PERF. 2239 - 2372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHLEE "A" WELL #: 2 RRCID -> 158817 COMPL. DATE 04/25/1996 TOTAL DEPTH 3500 PERF. 3086 - 3498

05	8714	N	8714	-0-	-0- B	-0-	8714	3			N	-0-					-0-
06	7107	N	7107	-0-	-0- B	-0-	7107	3			N	-0-					-0-
07	5348	N	5348	-0-	-0- B	-0-	5348	3			N	-0-					-0-
08	5921	X	5921	-0-	-0-	-0-	5921	3			N	-0-					-0-
09	6725	X	6725	-0-	-0-	-0-	6725	3			N	-0-					-0-
*10	6952	X	6952	-0-	-0-	-0-	6952	3			N	-0-					-0-

WALL WELL #: 1 RRCID -> 159213 COMPL. DATE 12/12/1995 TOTAL DEPTH 2840 PERF. 2510 - 3279

05	394	N	394	-0-	-0- B	-0-	394	3			N	-0-					-0-
06	330	N	268	-0-	-62 B	-0-	268	3			N	-0-					-0-
07	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-
08	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
09	326	X	326	-0-	-0-	-0-	326	3			N	-0-					-0-
*10	233	X	233	-0-	-0-	-0-	233	3			N	-0-					-0-

BENEDICT WELL #: 1R RRCID -> 160767 COMPL. DATE 10/28/1996 TOTAL DEPTH 3473 PERF. 2504 - 2662

05	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
06	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-
07	372	N	353	-0-	-19 B	-0-	353	3			N	-0-					-0-
08	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
09	354	X	354	-0-	-0-	-0-	354	3			N	-0-					-0-
*10	227	X	227	-0-	-0-	-0-	227	3			N	-0-					-0-

CULBERTSON WELL #: 106 RRCID -> 162623 COMPL. DATE 02/04/1997 TOTAL DEPTH 3110 PERF. 2930 - 3055

05	764	N	764	-0-	-0- B	-0-	764	3			N	-0-					-0-
06	720	N	711	-0-	-9 B	-0-	711	3			N	-0-					-0-
07	713	N	705	-0-	-8 B	-0-	705	3			N	-0-					-0-
08	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-
09	666	X	666	-0-	-0-	-0-	666	3			N	-0-					-0-
*10	550	X	550	-0-	-0-	-0-	550	3			N	-0-					-0-

MYERS WELL #: 2 RRCID -> 162710 COMPL. DATE 12/19/1996 TOTAL DEPTH 3450 PERF. 3082 - 3450

05	1914	N	1914	-0-	-0- B	-0-	1914	3			N	-0-					-0-
06	1594	N	1594	-0-	-0- B	-0-	1594	3			N	-0-					-0-
07	1013	N	1013	-0-	-0- B	-0-	1013	3			N	-0-					-0-
08	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
09	65	X	65	-0-	-0-	-0-	65	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

DAVIS WELL #: 1 RRCID -> 162784 COMPL. DATE 02/24/1997 TOTAL DEPTH 2760 PERF. 2442 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1867	N	1867	-0-	-0- B	-0-	1867	3			N	-0-					-0-
06	1745	N	1745	-0-	-0- B	-0-	1745	3			N	-0-					-0-
07	1878	N	1878	-0-	-0- B	-0-	1878	3			N	-0-					-0-
08	1650	N	1650	-0-	-0-	-0-	1650	3			N	-0-					-0-
09	1620	X	1620	-0-	-0-	-0-	1620	3			N	-0-					-0-
*10	1632	X	1632	-0-	-0-	-0-	1632	3			N	-0-					-0-

DEAHL, G. W. "3" WELL #: 3 RRCID -> 163102 COMPL. DATE 08/25/1996 TOTAL DEPTH 2760 PERF. 2260 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	487	-0-	-164 B	-0-	487	3			N	-0-					-0-
06	590	N	590	-0-	-0- B	-0-	590	3			N	-0-					-0-
07	558	N	508	-0-	-50 B	-0-	508	3			N	-0-					-0-
08	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
09	613	X	613	-0-	-0-	-0-	613	3			N	-0-					-0-
*10	697	X	697	-0-	-0-	-0-	697	3			N	-0-					-0-

HAYS TRUST WELL #: 107 RRCID -> 163516 COMPL. DATE 12/01/1981 TOTAL DEPTH 3138 PERF. 2940 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	944	N	944	-0-	-0- B	-0-	944	3			N	-0-					-0-
06	870	N	849	-0-	-21 B	-0-	849	3			N	-0-					-0-
07	854	N	854	-0-	-0- B	-0-	854	3			N	-0-					-0-
08	862	N	862	-0-	-0-	-0-	862	3			N	-0-					-0-
09	817	X	817	-0-	-0-	-0-	817	3			N	-0-					-0-
*10	749	X	749	-0-	-0-	-0-	749	3			N	-0-					-0-

BRELSFORD WELL #: 2 RRCID -> 163758 COMPL. DATE 11/17/1996 TOTAL DEPTH 3435 PERF. 3103 - 3432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	202	N	202	-0-	-0- B	-0-	202	3			N	-0-					-0-
06	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-
07	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-
08	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
09	156	X	156	-0-	-0-	-0-	156	3			N	-0-					-0-
*10	160	X	160	-0-	-0-	-0-	160	3			N	-0-					-0-

MONGOLE WELL #: 1R RRCID -> 164742 COMPL. DATE 06/21/1997 TOTAL DEPTH 2719 PERF. 2490 - 2719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	428	N	428	-0-	-0- B	-0-	428	3			N	-0-					-0-
06	420	N	416	-0-	-4 B	-0-	416	3			N	-0-					-0-
07	427	N	427	-0-	-0- B	-0-	427	3			N	-0-					-0-
08	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
09	411	X	411	-0-	-0-	-0-	411	3			N	-0-					-0-
*10	417	X	417	-0-	-0-	-0-	417	3			N	-0-					-0-

BEDNORZ ESTATE WELL #: 1R RRCID -> 164744 COMPL. DATE 06/30/1997 TOTAL DEPTH 2704 PERF. 2503 - 2704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1102	N	1102	-0-	-0- B	-0-	1102	3			N	-0-					-0-
06	1087	N	1087	-0-	-0- B	-0-	1087	3			N	-0-					-0-
07	1132	N	1132	-0-	-0- B	-0-	1132	3			N	-0-					-0-
08	1107	N	1107	-0-	-0-	-0-	1107	3			N	-0-					-0-
09	1126	X	1126	-0-	-0-	-0-	1126	3			N	-0-					-0-
*10	1250	X	1250	-0-	-0-	-0-	1250	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BURNETT M WELL #: M 2 RRCID -> 165222 COMPL. DATE 08/09/1997 TOTAL DEPTH 4409 PERF. 2818 - 3103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5520	N	5520	-0-	-0- B	-0-	5520	3			N	-0-					-0-
06	5116	N	5116	-0-	-0- B	-0-	5116	3			N	-0-					-0-
07	5549	N	4804	-0-	-745 B	-0-	4804	3			N	-0-					-0-
08	5241	X	5241	-0-	-0-	-0-	5241	3			N	-0-					-0-
09	4433	X	4433	-0-	-0-	-0-	4433	3			N	-0-					-0-
*10	3299	X	3299	-0-	-0-	-0-	3299	3			N	-0-					-0-

WILBAR WELL #: 4 RRCID -> 165559 COMPL. DATE 09/04/1997 TOTAL DEPTH 4496 PERF. 2657 - 2993

05	729	N	729	-0-	-0- B	-0-	729	3			N	-0-					-0-
06	690	N	660	-0-	-30 B	-0-	660	3			N	-0-					-0-
07	775	N	773	-0-	-2 B	-0-	773	3			N	-0-					-0-
08	795	N	795	-0-	-0-	-0-	795	3			N	-0-					-0-
09	594	X	594	-0-	-0-	-0-	594	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MORTON WELL #: 5 RRCID -> 166021 COMPL. DATE 09/19/1997 TOTAL DEPTH 4160 PERF. 2855 - 3056

05	3077	N	3077	-0-	-0- B	-0-	3077	3			N	-0-					-0-
06	2341	N	2341	-0-	-0- B	-0-	2341	3			N	-0-					-0-
07	2790	N	2138	-0-	-652 B	-0-	2138	3			N	-0-					-0-
08	2214	N	2214	-0-	-0-	-0-	2214	3			N	-0-					-0-
09	2204	X	2204	-0-	-0-	-0-	2204	3			N	-0-					-0-
*10	1936	X	1936	-0-	-0-	-0-	1936	3			N	-0-					-0-

HUFF -O- WELL #: 1R RRCID -> 166473 COMPL. DATE 12/02/1997 TOTAL DEPTH 2687 PERF. 2481 - 2687

05	560	N	560	-0-	-0- B	-0-	560	3			Y	-0-					-0-
06	570	N	565	-0-	-5 B	-0-	565	3			Y	-0-					-0-
07	561	N	561	-0-	-0- B	-0-	561	3			Y	-0-					-0-
08	558	N	554	-0-	-4	-0-	554	3			Y	-0-					-0-
09	548	N	548	-0-	-0-	-0-	548	3			Y	-0-					-0-
10	DLQ G-10		517	-0-	517	517	517	3			Y	-0-					-0-

DOWD WELL #: 1R RRCID -> 166536 COMPL. DATE 12/11/1997 TOTAL DEPTH 2815 PERF. 2523 - 2815

05	572	N	572	-0-	-0- B	-0-	572	3			N	-0-					-0-
06	540	N	509	-0-	-31 B	-0-	509	3			N	-0-					-0-
07	651	N	651	-0-	-0- B	-0-	651	3			N	-0-					-0-
08	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
09	613	X	613	-0-	-0-	-0-	613	3			N	-0-					-0-
*10	524	X	524	-0-	-0-	-0-	524	3			N	-0-					-0-

SMITH, FRED WELL #: 3 RRCID -> 166910 COMPL. DATE 11/18/1997 TOTAL DEPTH 3485 PERF. 3090 - 3450

05	3907	N	3907	-0-	-0- B	-0-	3907	3			N	-0-					-0-
06	3402	N	3402	-0-	-0- B	-0-	3402	3			N	-0-					-0-
07	2340	N	2340	-0-	-0- B	-0-	2340	3			N	-0-					-0-
08	2829	X	2829	-0-	-0-	-0-	2829	3			N	-0-					-0-
09	3397	X	3397	-0-	-0-	-0-	3397	3			N	-0-					-0-
*10	3241	X	3241	-0-	-0-	-0-	3241	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SHERIDAN WELL #: 3R RRCID -> 167478 COMPL. DATE 12/31/1997 TOTAL DEPTH 2887 PERF. 2684 - 2822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	634	N	634	-0-	-0-	B	-0-	634	3			N	-0-					-0-
06	613	N	613	-0-	-0-	B	-0-	613	3			N	-0-					-0-
07	670	N	670	-0-	-0-	B	-0-	670	3			N	-0-					-0-
08	648	N	648	-0-	-0-		-0-	648	3			N	-0-					-0-
09	539	X	539	-0-	-0-		-0-	539	3			N	-0-					-0-
*10	668	X	668	-0-	-0-		-0-	668	3			N	-0-					-0-

BELL WELL #: 1R RRCID -> 167910 COMPL. DATE 05/17/1982 TOTAL DEPTH 3406 PERF. 2546 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	598	N	598	-0-	-0-	B	-0-	598	3			N	-0-					-0-
06	547	N	547	-0-	-0-	B	-0-	547	3			N	-0-					-0-
07	595	N	595	-0-	-0-	B	-0-	595	3			N	-0-					-0-
08	608	N	608	-0-	-0-		-0-	608	3			N	-0-					-0-
09	541	X	541	-0-	-0-		-0-	541	3			N	-0-					-0-
*10	515	X	515	-0-	-0-		-0-	515	3			N	-0-					-0-

SMITH, F. E. WELL #: 3 RRCID -> 167970 COMPL. DATE 10/17/1997 TOTAL DEPTH 3500 PERF. 3100 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	571	N	571	-0-	-0-	B	-0-	571	3			N	-0-					-0-
06	471	N	471	-0-	-0-	B	-0-	471	3			N	-0-					-0-
07	124	N	113	-0-	-11	B	-0-	113	3			N	-0-					-0-
08	111	N	111	-0-	-0-		-0-	111	3			N	-0-					-0-
09	45	X	45	-0-	-0-		-0-	45	3			N	-0-					-0-
*10	10	X	10	-0-	-0-		-0-	10	3			N	-0-					-0-

BROWN, EPPS "A" WELL #: 2 RRCID -> 168143 COMPL. DATE 01/15/1998 TOTAL DEPTH 3300 PERF. 2900 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1736	N	1508	-0-	-228	B	-0-	1508	3			N	-0-					-0-
06	1314	N	1314	-0-	-0-	B	-0-	1314	3			N	-0-					-0-
07	822	N	822	-0-	-0-	B	-0-	822	3			N	-0-					-0-
08	1730	N	1730	-0-	-0-		-0-	1730	3			N	-0-					-0-
09	463	X	463	-0-	-0-		-0-	463	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

SUNRAY WELL #: 2 RRCID -> 168254 COMPL. DATE 01/24/1998 TOTAL DEPTH 3976 PERF. 3158 - 3268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	236	N	236	-0-	-0-	B	-0-	236	3			N	-0-					-0-
06	223	N	223	-0-	-0-	B	-0-	223	3			N	-0-					-0-
07	189	N	189	-0-	-0-	B	-0-	189	3			N	-0-					-0-
08	227	N	227	-0-	-0-		-0-	227	3			N	-0-					-0-
09	223	X	223	-0-	-0-		-0-	223	3			N	-0-					-0-
*10	201	X	201	-0-	-0-		-0-	201	3			N	-0-					-0-

KOTARA-HOLMES WELL #: 1R RRCID -> 168357 COMPL. DATE 03/27/1998 TOTAL DEPTH 2772 PERF. 2575 - 2772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3628	N	3628	-0-	-0-	B	-0-	3628	3			N	-0-					-0-
06	3487	N	3487	-0-	-0-	B	-0-	3487	3			N	-0-					-0-
07	3614	N	3614	-0-	-0-	B	-0-	3614	3			N	-0-					-0-
08	3589	X	3589	-0-	-0-		-0-	3589	3			N	-0-					-0-
09	3321	X	3321	-0-	-0-		-0-	3321	3			N	-0-					-0-
*10	1301	X	1301	-0-	-0-		-0-	1301	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

HODGES WELL #: 1R RRCID -> 168597 COMPL. DATE 04/14/1998 TOTAL DEPTH 3045 PERF. 2826 - 2948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2130	N	2130	-0-	-0-	B	-0-	2130	3			N	-0-					-0-
06	2010	N	1985	-0-	-25	B	-0-	1985	3			N	-0-					-0-
07	2026	N	2026	-0-	-0-	B	-0-	2026	3			N	-0-					-0-
08	1991	N	1991	-0-	-0-		-0-	1991	3			N	-0-					-0-
09	1881	X	1881	-0-	-0-		-0-	1881	3			N	-0-					-0-
*10	1964	X	1964	-0-	-0-		-0-	1964	3			N	-0-					-0-

PINNELL WELL #: 1R RRCID -> 168600 COMPL. DATE 04/17/1998 TOTAL DEPTH 2797 PERF. 2629 - 2797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1008	N	1008	-0-	-0-	B	-0-	1008	3			N	-0-					-0-
06	930	N	874	-0-	-56	B	-0-	874	3			N	-0-					-0-
07	987	N	987	-0-	-0-	B	-0-	987	3			N	-0-					-0-
08	1025	N	1025	-0-	-0-		-0-	1025	3			N	-0-					-0-
09	951	X	951	-0-	-0-		-0-	951	3			N	-0-					-0-
*10	973	X	973	-0-	-0-		-0-	973	3			N	-0-					-0-

URBANCZYK WELL #: 4R RRCID -> 170416 COMPL. DATE 07/03/1998 TOTAL DEPTH 2761 PERF. 2586 - 2761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	857	N	857	-0-	-0-	B	-0-	857	3			N	-0-					-0-
06	777	N	777	-0-	-0-	B	-0-	777	3			N	-0-					-0-
07	789	N	789	-0-	-0-	B	-0-	789	3			N	-0-					-0-
08	767	N	767	-0-	-0-		-0-	767	3			N	-0-					-0-
09	740	X	740	-0-	-0-		-0-	740	3			N	-0-					-0-
*10	567	X	567	-0-	-0-		-0-	567	3			N	-0-					-0-

POWERS WELL #: 1R RRCID -> 170531 COMPL. DATE 07/01/1998 TOTAL DEPTH 2835 PERF. 2640 - 2728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	236	N	236	-0-	-0-	B	-0-	236	3			N	-0-					-0-
06	222	N	222	-0-	-0-	B	-0-	222	3			N	-0-					-0-
07	217	N	217	-0-	-0-	B	-0-	217	3			N	-0-					-0-
08	220	N	220	-0-	-0-		-0-	220	3			N	-0-					-0-
09	225	X	225	-0-	-0-		-0-	225	3			N	-0-					-0-
*10	219	X	219	-0-	-0-		-0-	219	3			N	-0-					-0-

BEDNORZ ESTATE WELL #: 4R RRCID -> 171264 COMPL. DATE 08/27/1998 TOTAL DEPTH 2842 PERF. 2528 - 2762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	317	N	317	-0-	-0-	B	-0-	317	3			N	-0-					-0-
06	331	N	331	-0-	-0-	B	-0-	331	3			N	-0-					-0-
07	355	N	355	-0-	-0-	B	-0-	355	3			N	-0-					-0-
08	357	N	357	-0-	-0-		-0-	357	3			N	-0-					-0-
09	344	X	344	-0-	-0-		-0-	344	3			N	-0-					-0-
*10	336	X	336	-0-	-0-		-0-	336	3			N	-0-					-0-

BRITAIN, E.C. WELL #: 38 RRCID -> 171711 COMPL. DATE 11/25/1998 TOTAL DEPTH 3081 PERF. 2608 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	-0-	-0-	-186	B	-0-					N	-0-					-0-
06	202	N	202	-0-	-0-	B	-0-	202	3			N	-0-					-0-
07	16	N	16	-0-	-0-	B	-0-	16	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	210	N	-0-	-0-	-210		-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31		-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
HIGHT, MARY C. WELL #: 6354 RRCID -> 171725 COMPL. DATE 11/13/1998 TOTAL DEPTH 3435 PERF. 2795 - 3435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	67	N	67	-0-	-0-	B	-0-	67	3			N	-0-					-0-
06	44	N	44	-0-	-0-	B	-0-	44	3			N	-0-					-0-
07	93	N	31	-0-	-62	B	-0-	31	3			N	-0-					-0-
08	18	N	18	-0-	-0-		-0-	18	3			N	-0-					-0-
09	9	X	9	-0-	-0-		-0-	9	3			N	-0-					-0-
*10	1	X	1	-0-	-0-		-0-	1	3			N	-0-					-0-

WARD, J. F. WELL #: 2319 RRCID -> 171820 COMPL. DATE 11/13/1998 TOTAL DEPTH 3400 PERF. 2794 - 3380

05	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-		-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-		-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-		-0-						N	NO RPT					-0-

BURNETT ET AL WELL #: 2 RRCID -> 171825 COMPL. DATE 12/01/1998 TOTAL DEPTH 3400 PERF. 2848 - 3400

05	1330	N	1330	-0-	-0-	B	-0-	1330	3			N	-0-					-0-
06	1319	N	1319	-0-	-0-	B	-0-	1319	3			N	-0-					-0-
07	902	N	902	-0-	-0-	B	-0-	902	3			N	-0-					-0-
08	1151	N	1151	-0-	-0-		-0-	1151	3			N	-0-					-0-
09	1477	X	1477	-0-	-0-		-0-	1477	3			N	-0-					-0-
*10	1605	X	1605	-0-	-0-		-0-	1605	3			N	-0-					-0-

FUQUA WELL #: 5183 RRCID -> 171842 COMPL. DATE 11/24/1998 TOTAL DEPTH 3400 PERF. 3034 - 3400

05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-

YOUNG, J. H. WELL #: 3263 RRCID -> 172112 COMPL. DATE 12/02/1998 TOTAL DEPTH 3550 PERF. 3220 - 3550

05	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
06	14	N	-0-	-0-	-14	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

LUCKHARDT WELL #: 3353 RRCID -> 172125 COMPL. DATE 11/10/1998 TOTAL DEPTH 3319 PERF. 2826 - 3319

05	31	N	1	-0-	-30	B	-0-	1	3			N	-0-					-0-
06	20	N	20	-0-	-0-	B	-0-	20	3			N	-0-					-0-
07	12	N	-0-	-0-	-12	B	-0-					N	-0-					-0-
08	21	N	21	-0-	-0-		-0-	21	3			N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
*10	9	X	9	-0-	-0-		-0-	9	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
FUQUA WELL #: 6 RRCID -> 174703 COMPL. DATE 08/17/1999 TOTAL DEPTH 3300 PERF. 2880 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2679	N	2679	-0-	-0- B	-0-	2679	3			N	-0-					-0-
06	1718	N	1718	-0-	-0- B	-0-	1718	3			N	-0-					-0-
07	1489	N	1489	-0-	-0- B	-0-	1489	3			N	-0-					-0-
08	2061	N	2061	-0-	-0-	-0-	2061	3			N	-0-					-0-
09	2346	X	2346	-0-	-0-	-0-	2346	3			N	-0-					-0-
*10	2560	X	2560	-0-	-0-	-0-	2560	3			N	-0-					-0-

KEMPSON WELL #: 204 RRCID -> 174705 COMPL. DATE 07/30/1999 TOTAL DEPTH 3100 PERF. 2633 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3007	N	2528	-0-	-479 B	-0-	2528	3			N	-0-					-0-
06	3330	N	2438	-0-	-892 B	-0-	2438	3			N	-0-					-0-
07	3038	N	588	-0-	-2450 B	-0-	588	3			N	-0-					-0-
08	1129	X	1129	-0-	-0-	-0-	1129	3			N	-0-					-0-
09	2125	X	2125	-0-	-0-	-0-	2125	3			N	-0-					-0-
*10	3264	X	3264	-0-	-0-	-0-	3264	3			N	-0-					-0-

STEWART, A. A. WELL #: 203 RRCID -> 174707 COMPL. DATE 07/30/1999 TOTAL DEPTH 3100 PERF. 2604 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1705	N	877	-0-	-828 B	-0-	877	3			N	-0-					-0-
06	1710	N	1115	-0-	-595 B	-0-	1115	3			N	-0-					-0-
07	1116	N	-0-	-0-	-1116 B	-0-					N	-0-					-0-
08	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
09	753	X	753	-0-	-0-	-0-	753	3			N	-0-					-0-
*10	2575	X	2575	-0-	-0-	-0-	2575	3			N	-0-					-0-

TAYLOR -A- WELL #: 2244 RRCID -> 174780 COMPL. DATE 06/29/1999 TOTAL DEPTH 3100 PERF. 2700 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1235	N	1235	-0-	-0- B	-0-	1235	3			N	-0-					-0-
06	989	N	989	-0-	-0- B	-0-	989	3			N	-0-					-0-
07	1054	N	852	-0-	-202 B	-0-	852	3			N	-0-					-0-
08	1322	N	1322	-0-	-0-	-0-	1322	3			N	-0-					-0-
09	1087	X	1087	-0-	-0-	-0-	1087	3			N	-0-					-0-
*10	913	X	913	-0-	-0-	-0-	913	3			N	-0-					-0-

BRIAN WELL #: 2051R RRCID -> 174822 COMPL. DATE 06/09/1999 TOTAL DEPTH 3500 PERF. 3250 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1046	N	1046	-0-	-0- B	-0-	1046	3			N	-0-					-0-
06	1059	N	1059	-0-	-0- B	-0-	1059	3			N	-0-					-0-
07	775	N	713	-0-	-62 B	-0-	713	3			N	-0-					-0-
08	1084	N	1084	-0-	-0-	-0-	1084	3			N	-0-					-0-
09	1039	X	1039	-0-	-0-	-0-	1039	3			N	-0-					-0-
*10	1405	X	1405	-0-	-0-	-0-	1405	3			N	-0-					-0-

BRUMLEY-SUNSET WELL #: 2360 RRCID -> 174824 COMPL. DATE 08/12/1999 TOTAL DEPTH 3200 PERF. 2804 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
THOMAS, MARY WELL #: 2 RRCID -> 174893 COMPL. DATE 08/19/1999 TOTAL DEPTH 3150 PERF. 2736 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2178	N	2178	-0-	-0- B	-0-	2178	3			N	-0-					-0-
06	2043	N	2043	-0-	-0- B	-0-	2043	3			N	-0-					-0-
07	1521	N	1521	-0-	-0- B	-0-	1521	3			N	-0-					-0-
08	1844	N	1844	-0-	-0-	-0-	1844	3			N	-0-					-0-
09	1919	X	1919	-0-	-0-	-0-	1919	3			N	-0-					-0-
*10	1748	X	1748	-0-	-0-	-0-	1748	3			N	-0-					-0-

BRITAIN, E.C. WELL #: 39 RRCID -> 174931 COMPL. DATE 07/19/1999 TOTAL DEPTH 3100 PERF. 2605 - 3100

05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERBURG GU WELL #: 1R RRCID -> 175247 COMPL. DATE 12/13/1999 TOTAL DEPTH 3450 PERF. 2807 - 3399

05	434	N	335	-0-	-99 B	-0-	335	3			N	-0-					-0-
06	360	N	230	-0-	-130 B	-0-	230	3			N	-0-					-0-
07	341	N	224	-0-	-117 B	-0-	224	3			N	-0-					-0-
08	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
09	199	X	199	-0-	-0-	-0-	199	3			N	-0-					-0-
*10	156	X	156	-0-	-0-	-0-	156	3			N	-0-					-0-

TAYS WELL #: 2396 RRCID -> 175561 COMPL. DATE 09/27/1999 TOTAL DEPTH 3250 PERF. 2840 - 3250

05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KINNEY "B" WELL #: 1R RRCID -> 175586 COMPL. DATE 01/13/1982 TOTAL DEPTH 3700 PERF. 2780 - 3068

05	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
06	120	N	52	-0-	-68 B	-0-	52	3			N	-0-					-0-
07	93	N	5	-0-	-88 B	-0-	5	3			N	-0-					-0-
08	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
09	96	X	96	-0-	-0-	-0-	96	3			N	-0-					-0-
*10	87	X	87	-0-	-0-	-0-	87	3			N	-0-					-0-

JORDAN WELL #: 1R RRCID -> 175817 COMPL. DATE 01/10/2000 TOTAL DEPTH 3700 PERF. 2330 - 2526

05	489	N	489	-0-	-0- B	-0-	489	3			N	-0-					-0-
06	487	N	487	-0-	-0- B	-0-	487	3			N	-0-					-0-
07	538	N	538	-0-	-0- B	-0-	538	3			N	-0-					-0-
08	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
09	396	X	396	-0-	-0-	-0-	396	3			N	-0-					-0-
*10	387	X	387	-0-	-0-	-0-	387	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
VILAS WELL #: 3 RRCID -> 176512 COMPL. DATE 01/18/2000 TOTAL DEPTH 3360 PERF. 3106 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	426	N	426	-0-	-0-	B	-0-	426	3			N	-0-					-0-
06	326	N	326	-0-	-0-	B	-0-	326	3			N	-0-					-0-
07	236	N	236	-0-	-0-	B	-0-	236	3			N	-0-					-0-
08	254	N	254	-0-	-0-		-0-	254	3			N	-0-					-0-
09	398	X	398	-0-	-0-		-0-	398	3			N	-0-					-0-
*10	363	X	363	-0-	-0-		-0-	363	3			N	-0-					-0-

READ "E" 141 WELL #: 2141 RRCID -> 179278 COMPL. DATE 07/25/2000 TOTAL DEPTH 3400 PERF. 3074 - 3367

05	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-		-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-		-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-		-0-					N	NO RPT					-0-

READ "D" WELL #: 2124 RRCID -> 179279 COMPL. DATE 07/18/2000 TOTAL DEPTH 3400 PERF. 3183 - 3405

05	1364	N	569	-0-	-795	B	-0-	569	3			N	-0-					-0-
06	1765	N	1765	-0-	-0-	B	-0-	1765	3			N	-0-					-0-
07	1438	N	1438	-0-	-0-	B	-0-	1438	3			N	-0-					-0-
08	1328	N	1328	-0-	-0-		-0-	1328	3			N	-0-					-0-
09	625	X	625	-0-	-0-		-0-	625	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

JONES-RYAN WELL #: 2190 RRCID -> 179290 COMPL. DATE 07/10/2000 TOTAL DEPTH 3500 PERF. 2780 - 3055

05	2	N	2	-0-	-0-	B	-0-	2	3			N	-0-					-0-
06	1	N	1	-0-	-0-	B	-0-	1	3			N	-0-					-0-
07	1	N	1	-0-	-0-	B	-0-	1	3			N	-0-					-0-
08	1	N	1	-0-	-0-		-0-	1	3			N	-0-					-0-
09	1	X	1	-0-	-0-		-0-	1	3			N	-0-					-0-
*10	18	X	18	-0-	-0-		-0-	18	3			N	-0-					-0-

NISBETT WELL #: 2 RRCID -> 179415 COMPL. DATE 06/21/2000 TOTAL DEPTH 3562 PERF. 3142 - 3402

05	277	N	277	-0-	-0-	B	-0-	277	3			N	-0-					-0-
06	383	N	383	-0-	-0-	B	-0-	383	3			N	-0-					-0-
07	240	N	240	-0-	-0-	B	-0-	240	3			N	-0-					-0-
08	80	N	80	-0-	-0-		-0-	80	3			N	-0-					-0-
09	27	X	27	-0-	-0-		-0-	27	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

BENEDICT -W- WELL #: 2R RRCID -> 180457 COMPL. DATE 12/09/2000 TOTAL DEPTH 2893 PERF. 2646 - 2770

05	489	N	489	-0-	-0-	B	-0-	489	3			N	-0-					-0-
06	431	N	431	-0-	-0-	B	-0-	431	3			N	-0-					-0-
07	454	N	454	-0-	-0-	B	-0-	454	3			N	-0-					-0-
08	431	N	431	-0-	-0-		-0-	431	3			N	-0-					-0-
09	487	X	487	-0-	-0-		-0-	487	3			N	-0-					-0-
*10	474	X	474	-0-	-0-		-0-	474	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
GINN "A" WELL #: 1R RRCID -> 180520 COMPL. DATE 01/08/2001 TOTAL DEPTH 3362 PERF. 2656 - 3358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	575	N	575	-0-	-0-	B	-0-	575	3			N	-0-					-0-
06	508	N	508	-0-	-0-	B	-0-	508	3			N	-0-					-0-
07	515	N	515	-0-	-0-	B	-0-	515	3			N	-0-					-0-
08	531	N	531	-0-	-0-		-0-	531	3			N	-0-					-0-
09	500	X	500	-0-	-0-		-0-	500	3			N	-0-					-0-
*10	500	X	500	-0-	-0-		-0-	500	3			N	-0-					-0-

DEAHL, G. W. WELL #: 302 RRCID -> 180685 COMPL. DATE 12/07/2000 TOTAL DEPTH 2848 PERF. 2352 - 2848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	299	-0-	-104	B	-0-	299	3			N	-0-					-0-
06	207	N	207	-0-	-0-	B	-0-	207	3			N	-0-					-0-
07	310	N	227	-0-	-83	B	-0-	227	3			N	-0-					-0-
08	255	N	255	-0-	-0-		-0-	255	3			N	-0-					-0-
09	223	X	223	-0-	-0-		-0-	223	3			N	-0-					-0-
*10	118	X	118	-0-	-0-		-0-	118	3			N	-0-					-0-

MCBRAYER WELL #: 1R RRCID -> 180995 COMPL. DATE 01/10/2001 TOTAL DEPTH 3025 PERF. 2840 - 2994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	882	N	882	-0-	-0-	B	-0-	882	3			N	-0-					-0-
06	810	N	796	-0-	-14	B	-0-	796	3			N	-0-					-0-
07	810	N	810	-0-	-0-	B	-0-	810	3			N	-0-					-0-
08	821	N	821	-0-	-0-		-0-	821	3			N	-0-					-0-
09	790	X	790	-0-	-0-		-0-	790	3			N	-0-					-0-
*10	794	X	794	-0-	-0-		-0-	794	3			N	-0-					-0-

MCCONNELL, R.S. WELL #: 8R RRCID -> 181125 COMPL. DATE 01/31/2001 TOTAL DEPTH 2938 PERF. 2672 - 2836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	953	N	953	-0-	-0-	B	-0-	953	3			N	-0-					-0-
06	877	N	877	-0-	-0-	B	-0-	877	3			N	-0-					-0-
07	1003	N	1003	-0-	-0-	B	-0-	1003	3			N	-0-					-0-
08	953	N	953	-0-	-0-		-0-	953	3			N	-0-					-0-
09	902	X	902	-0-	-0-		-0-	902	3			N	-0-					-0-
*10	858	X	858	-0-	-0-		-0-	858	3			N	-0-					-0-

COFFEE ESTATE WELL #: 1R RRCID -> 181865 COMPL. DATE 03/07/2001 TOTAL DEPTH 2760 PERF. 2520 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	N	1169	-0-	-257	B	-0-	1169	3			N	-0-					-0-
06	1260	N	1162	-0-	-98	B	-0-	1162	3			N	-0-					-0-
07	1209	N	1163	-0-	-46	B	-0-	1163	3			N	-0-					-0-
08	1129	N	1129	-0-	-0-		-0-	1129	3			N	-0-					-0-
09	900	X	900	-0-	-0-		-0-	900	3			N	-0-					-0-
*10	1092	X	1092	-0-	-0-		-0-	1092	3			N	-0-					-0-

COFFEE "I" WELL #: 3 RRCID -> 182359 COMPL. DATE 01/24/2001 TOTAL DEPTH 3300 PERF. 3025 - 3027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
OSBORNE WELL #: 2R RRCID -> 182860 COMPL. DATE 03/22/1982 TOTAL DEPTH 3470 PERF. 2525 - 3398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	410	N	410	-0-	-0-	B	-0-	410	3			N	-0-					-0-
06	368	N	368	-0-	-0-	B	-0-	368	3			N	-0-					-0-
07	342	N	342	-0-	-0-	B	-0-	342	3			N	-0-					-0-
08	375	N	375	-0-	-0-		-0-	375	3			N	-0-					-0-
09	330	X	330	-0-	-0-		-0-	330	3			N	-0-					-0-
*10	364	X	364	-0-	-0-		-0-	364	3			N	-0-					-0-

WELLS -A- WELL #: 1R RRCID -> 184244 COMPL. DATE 06/22/2001 TOTAL DEPTH 2960 PERF. 2628 - 2862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	469	N	469	-0-	-0-	B	-0-	469	3			N	-0-					-0-
06	420	N	410	-0-	-10	B	-0-	410	3			N	-0-					-0-
07	443	N	443	-0-	-0-	B	-0-	443	3			N	-0-					-0-
08	445	N	445	-0-	-0-		-0-	445	3			N	-0-					-0-
09	430	X	430	-0-	-0-		-0-	430	3			N	-0-					-0-
*10	425	X	425	-0-	-0-		-0-	425	3			N	-0-					-0-

BISCHEL WELL #: 1R RRCID -> 184411 COMPL. DATE 07/12/2001 TOTAL DEPTH 2900 PERF. 2480 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1026	N	1026	-0-	-0-	B	-0-	1026	3			N	-0-					-0-
06	925	N	925	-0-	-0-	B	-0-	925	3			N	-0-					-0-
07	979	N	979	-0-	-0-	B	-0-	979	3			N	-0-					-0-
08	841	N	841	-0-	-0-		-0-	841	3			N	-0-					-0-
09	958	X	958	-0-	-0-		-0-	958	3			N	-0-					-0-
*10	873	X	873	-0-	-0-		-0-	873	3			N	-0-					-0-

SWEATT WELL #: 3 RRCID -> 185208 COMPL. DATE 08/22/2001 TOTAL DEPTH 3220 PERF. 3052 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-

SHARY WELL #: 2 RRCID -> 185656 COMPL. DATE 03/20/2002 TOTAL DEPTH 3000 PERF. 2686 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	1	N	1	-0-	-0-	B	-0-	1	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
*10	128	X	128	-0-	-0-		-0-	128	3			N	-0-					-0-

KRAKER WELL #: 2 RRCID -> 185659 COMPL. DATE 10/09/2001 TOTAL DEPTH 3359 PERF. 3100 - 3359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	432	-0-	-374	B	-0-	432	3			N	-0-					-0-
06	977	N	977	-0-	-0-	B	-0-	977	3			N	-0-					-0-
07	1072	N	1072	-0-	-0-	B	-0-	1072	3			N	-0-					-0-
08	875	N	875	-0-	-0-		-0-	875	3			N	-0-					-0-
09	609	X	609	-0-	-0-		-0-	609	3			N	-0-					-0-
*10	12	X	12	-0-	-0-		-0-	12	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
HARDWICK WELL #: 3242 RRCID -> 185662 COMPL. DATE 11/13/2001 TOTAL DEPTH 3550 PERF. 3336 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	32	-0-	-92 B	-0-	32	3			N	-0-					-0-
06	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
07	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MCDADE WELL #: 6 RRCID -> 185788 COMPL. DATE 07/20/2001 TOTAL DEPTH 3513 PERF. 3255 - 3513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	2	-0-	-91 B	-0-	2	3			N	-0-					-0-
06	8	N	-0-	-0-	-8 B	-0-					N	-0-					-0-
07	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT, W. W. WELL #: 2 RRCID -> 185816 COMPL. DATE 09/28/2001 TOTAL DEPTH 3130 PERF. 2840 - 3130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
06	149	N	149	-0-	-0- B	-0-	149	3			N	-0-					-0-
07	71	N	71	-0-	-0- B	-0-	71	3			N	-0-					-0-
08	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
09	137	X	137	-0-	-0-	-0-	137	3			N	-0-					-0-
*10	152	X	152	-0-	-0-	-0-	152	3			N	-0-					-0-

MERCER WELL #: 2 RRCID -> 185881 COMPL. DATE 03/15/2002 TOTAL DEPTH 3520 PERF. 3275 - 3520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROBERTSON WELL #: 3 RRCID -> 186096 COMPL. DATE 11/30/2001 TOTAL DEPTH 3235 PERF. 3008 - 3235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JUANITA WELL #: 1R RRCID -> 186099 COMPL. DATE 11/08/2001 TOTAL DEPTH 2511 PERF. 2195 - 2511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4733	N	4733	-0-	-0- B	-0-	4733	3			N	-0-					-0-
06	4707	N	4707	-0-	-0- B	-0-	4707	3			N	-0-					-0-
07	4794	N	4794	-0-	-0- B	-0-	4794	3			N	-0-					-0-
08	4796	X	4796	-0-	-0-	-0-	4796	3			N	-0-					-0-
09	4601	X	4601	-0-	-0-	-0-	4601	3			N	-0-					-0-
*10	4608	X	4608	-0-	-0-	-0-	4608	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
FIELDS WELL #: 2R RRCID -> 186205 COMPL. DATE N/A TOTAL DEPTH 3360 PERF. 2808 - 3333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	878	N	878	-0-	-0-	B	-0-	878	3			N	-0-					-0-
06	905	N	905	-0-	-0-	B	-0-	905	3			N	-0-					-0-
07	930	N	889	-0-	-41	B	-0-	889	3			N	-0-					-0-
08	946	N	946	-0-	-0-		-0-	946	3			N	-0-					-0-
09	886	X	886	-0-	-0-		-0-	886	3			N	-0-					-0-
*10	908	X	908	-0-	-0-		-0-	908	3			N	-0-					-0-

BURNETT WELL #: 2 RRCID -> 186252 COMPL. DATE 09/27/2001 TOTAL DEPTH 2845 PERF. 2174 - 2657

05	3278	N	3278	-0-	-0-	B	-0-	3278	3			N	-0-					-0-
06	2652	N	2652	-0-	-0-	B	-0-	2652	3			N	-0-					-0-
07	2977	N	2977	-0-	-0-	B	-0-	2977	3			N	-0-					-0-
08	3054	X	3054	-0-	-0-		-0-	3054	3			N	-0-					-0-
09	2893	X	2893	-0-	-0-		-0-	2893	3			N	-0-					-0-
*10	2522	X	2522	-0-	-0-		-0-	2522	3			N	-0-					-0-

BROWN "A" WELL #: 3 RRCID -> 186418 COMPL. DATE 09/04/2001 TOTAL DEPTH 3600 PERF. 3271 - 3600

05	4848	N	4848	-0-	-0-	B	-0-	4848	3			N	-0-					-0-
06	3951	N	3951	-0-	-0-	B	-0-	3951	3			N	-0-					-0-
07	3014	N	3014	-0-	-0-	B	-0-	3014	3			N	-0-					-0-
08	3485	X	3485	-0-	-0-		-0-	3485	3			N	-0-					-0-
09	3689	X	3689	-0-	-0-		-0-	3689	3			N	-0-					-0-
*10	4095	X	4095	-0-	-0-		-0-	4095	3			N	-0-					-0-

OLSSON WELL #: 2 RRCID -> 187288 COMPL. DATE 12/13/2001 TOTAL DEPTH 3070 PERF. 2726 - 3070

05	589	N	589	-0-	-0-	B	-0-	589	3			N	-0-					-0-
06	515	N	515	-0-	-0-	B	-0-	515	3			N	-0-					-0-
07	396	N	396	-0-	-0-	B	-0-	396	3			N	-0-					-0-
08	264	N	264	-0-	-0-		-0-	264	3			N	-0-					-0-
09	101	X	101	-0-	-0-		-0-	101	3			N	-0-					-0-
*10	104	X	104	-0-	-0-		-0-	104	3			N	-0-					-0-

LANE, C. A. WELL #: 2 RRCID -> 189209 COMPL. DATE 04/22/2002 TOTAL DEPTH 3225 PERF. 3128 - 3225

05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-

MAKEIG, ELLA WELL #: 3 RRCID -> 189395 COMPL. DATE 04/30/2002 TOTAL DEPTH 3240 PERF. 3126 - 3240

05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
ATCHESON WELL #: 4 RRCID -> 195555 COMPL. DATE 05/16/2003 TOTAL DEPTH 3350 PERF. 3140 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	31	-0-	-744 B	-0-	31	3			N	-0-					-0-
06	90	N	88	-0-	-2 B	-0-	88	3			N	-0-					-0-
07	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-
08	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
09	279	X	279	-0-	-0-	-0-	279	3			N	-0-					-0-
*10	371	X	371	-0-	-0-	-0-	371	3			N	-0-					-0-

NISBETT WELL #: 3 RRCID -> 195556 COMPL. DATE 05/15/2003 TOTAL DEPTH 3400 PERF. 3146 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

READ -C- WELL #: 3 RRCID -> 195557 COMPL. DATE 05/08/2003 TOTAL DEPTH 3400 PERF. 3211 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2449	N	569	-0-	-1880 B	-0-	569	3			N	-0-					-0-
06	2310	N	2310	-0-	-0- B	-0-	2310	3			N	-0-					-0-
07	2192	N	2192	-0-	-0- B	-0-	2192	3			N	-0-					-0-
08	1832	N	1832	-0-	-0-	-0-	1832	3			N	-0-					-0-
09	308	X	308	-0-	-0-	-0-	308	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COFFEE "I" WELL #: 4 RRCID -> 195566 COMPL. DATE 04/28/2003 TOTAL DEPTH 3300 PERF. 3181 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	390	-0-	-106 B	-0-	390	3			N	-0-					-0-
06	370	N	370	-0-	-0- B	-0-	370	3			N	-0-					-0-
07	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-
08	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
09	342	X	342	-0-	-0-	-0-	342	3			N	-0-					-0-
*10	379	X	379	-0-	-0-	-0-	379	3			N	-0-					-0-

BELL WELL #: 2R RRCID -> 195604 COMPL. DATE 05/23/2003 TOTAL DEPTH 2770 PERF. 2592 - 2674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	432	-0-	-2 B	-0-	432	3			N	-0-					-0-
06	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-
07	439	N	439	-0-	-0- B	-0-	439	3			N	-0-					-0-
08	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
09	459	X	459	-0-	-0-	-0-	459	3			N	-0-					-0-
*10	425	X	425	-0-	-0-	-0-	425	3			N	-0-					-0-

SARGENT WELL #: 4R RRCID -> 195606 COMPL. DATE 05/30/2003 TOTAL DEPTH 2770 PERF. 2588 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	524	N	524	-0-	-0- B	-0-	524	3			N	-0-					-0-
06	498	N	498	-0-	-0- B	-0-	498	3			N	-0-					-0-
07	510	N	510	-0-	-0- B	-0-	510	3			N	-0-					-0-
08	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
09	515	X	515	-0-	-0-	-0-	515	3			N	-0-					-0-
*10	501	X	501	-0-	-0-	-0-	501	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
TWILL WELL #: 1R RRCID -> 195607 COMPL. DATE 06/01/2003 TOTAL DEPTH 3230 PERF. 2917 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3131	N	858	-0-	-2273	B	-0-	858	3			N	-0-					-0-
06	120	N	120	-0-	-0-	B	-0-	120	3			N	-0-					-0-
07	558	N	101	-0-	-457	B	-0-	101	3			N	-0-					-0-
08	2	X	2	-0-	-0-		-0-	2	3			N	-0-					-0-
09	38	X	38	-0-	-0-		-0-	38	3			N	-0-					-0-
*10	96	X	96	-0-	-0-		-0-	96	3			N	-0-					-0-

BARNARD WELL #: 4R RRCID -> 196453 COMPL. DATE 06/15/2003 TOTAL DEPTH 2841 PERF. 2548 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	491	N	491	-0-	-0-	B	-0-	491	3			N	-0-					-0-
06	480	N	480	-0-	-0-	B	-0-	480	3			N	-0-					-0-
07	455	N	455	-0-	-0-	B	-0-	455	3			N	-0-					-0-
08	540	N	540	-0-	-0-		-0-	540	3			N	-0-					-0-
09	498	X	498	-0-	-0-		-0-	498	3			N	-0-					-0-
*10	539	X	539	-0-	-0-		-0-	539	3			N	-0-					-0-

BIVINS WELL #: 3A RRCID -> 197575 COMPL. DATE 09/22/2003 TOTAL DEPTH 2610 PERF. 2127 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1441	N	1441	-0-	-0-	B	-0-	1441	3			N	-0-					-0-
06	1323	N	1323	-0-	-0-	B	-0-	1323	3			N	-0-					-0-
07	1261	N	1261	-0-	-0-	B	-0-	1261	3			N	-0-					-0-
08	1284	N	1284	-0-	-0-		-0-	1284	3			N	-0-					-0-
09	1163	X	1163	-0-	-0-		-0-	1163	3			N	-0-					-0-
*10	1226	X	1226	-0-	-0-		-0-	1226	3			N	-0-					-0-

TEST WELL #: 4 RRCID -> 197583 COMPL. DATE 09/18/2003 TOTAL DEPTH 3110 PERF. 2736 - 3110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5599	N	5599	-0-	-0-	B	-0-	5599	3			N	-0-					-0-
06	6525	N	6525	-0-	-0-	B	-0-	6525	3			N	-0-					-0-
07	2968	N	2968	-0-	-0-	B	-0-	2968	3			N	-0-					-0-
08	2286	X	2286	-0-	-0-		-0-	2286	3			N	-0-					-0-
09	2404	X	2404	-0-	-0-		-0-	2404	3			N	-0-					-0-
*10	2783	X	2783	-0-	-0-		-0-	2783	3			N	-0-					-0-

COLLINS WELL #: 1 RRCID -> 198468 COMPL. DATE 11/10/2003 TOTAL DEPTH 3490 PERF. 3348 - 3452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	709	N	709	-0-	-0-	B	-0-	709	3			N	-0-					-0-
06	258	N	258	-0-	-0-	B	-0-	258	3			N	-0-					-0-
07	310	N	118	-0-	-192	B	-0-	118	3			N	-0-					-0-
08	1066	N	1066	-0-	-0-		-0-	1066	3			N	-0-					-0-
09	658	X	658	-0-	-0-		-0-	658	3			N	-0-					-0-
*10	725	X	725	-0-	-0-		-0-	725	3			N	-0-					-0-

FUQUA WELL #: 7 RRCID -> 199358 COMPL. DATE 10/22/2003 TOTAL DEPTH N/A PERF. 3251 - 3445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1553	N	1553	-0-	-0-	B	-0-	1553	3			N	-0-					-0-
06	1026	N	1026	-0-	-0-	B	-0-	1026	3			N	-0-					-0-
07	993	N	993	-0-	-0-	B	-0-	993	3			N	-0-					-0-
08	943	N	943	-0-	-0-		-0-	943	3			N	-0-					-0-
09	729	X	729	-0-	-0-		-0-	729	3			N	-0-					-0-
*10	1164	X	1164	-0-	-0-		-0-	1164	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MURPHY WELL #: 1 RRCID -> 203146 COMPL. DATE 06/18/2004 TOTAL DEPTH 3577 PERF. 3294 - 3532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	552	N	552	-0-	-0- B	-0-	552	3			N	-0-					-0-
06	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
07	310	N	210	-0-	-100 B	-0-	210	3			N	-0-					-0-
08	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
09	501	X	501	-0-	-0-	-0-	501	3			N	-0-					-0-
*10	422	X	422	-0-	-0-	-0-	422	3			N	-0-					-0-

DAVIDSON WELL #: 1053 RRCID -> 204475 COMPL. DATE 09/24/2004 TOTAL DEPTH 3486 PERF. 3238 - 3426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1099	N	1099	-0-	-0- B	-0-	1099	3			N	-0-					-0-
06	401	N	401	-0-	-0- B	-0-	401	3			N	-0-					-0-
07	682	N	443	-0-	-239 B	-0-	443	3			N	-0-					-0-
08	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
09	987	X	987	-0-	-0-	-0-	987	3			N	-0-					-0-
*10	828	X	828	-0-	-0-	-0-	828	3			N	-0-					-0-

SANFORD, ALAMOSA WELL #: 5085A RRCID -> 204772 COMPL. DATE 10/25/2004 TOTAL DEPTH 2804 PERF. 2272 - 2804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	659	-0-	-209 B	-0-	659	3			N	-0-					-0-
06	760	N	760	-0-	-0- B	-0-	760	3			N	-0-					-0-
07	713	N	599	-0-	-114 B	-0-	599	3			N	-0-					-0-
08	924	N	924	-0-	-0-	-0-	924	3			N	-0-					-0-
09	818	X	818	-0-	-0-	-0-	818	3			N	-0-					-0-
*10	812	X	812	-0-	-0-	-0-	812	3			N	-0-					-0-

WEYMOUTH WELL #: 8R RRCID -> 204932 COMPL. DATE 09/27/2004 TOTAL DEPTH 2404 PERF. 2011 - 2351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5363	#	6204	-0-	841 B	-142	6204	3			N	-0-					-0-
06	5190	#	4401	-0-	-789 B	-931	4401	3			N	-0-					-0-
07	5363	#	4818	-0-	-545 B	-1476	4818	3			N	-0-					-0-
08	6200	X	4571	-0-	-1629	-0-	4571	3			N	-0-					-0-
09	6000	X	2290	-0-	-3710	-0-	2290	3			N	-0-					-0-
10	6200	X	4413	-0-	-1787	-0-	4413	3			N	-0-					-0-

PENNY WELL #: 3035A RRCID -> 204961 COMPL. DATE 10/25/2004 TOTAL DEPTH 2750 PERF. 2124 - 2693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	734	-0-	-165 B	-0-	734	3			N	-0-					-0-
06	797	N	797	-0-	-0- B	-0-	797	3			N	-0-					-0-
07	744	N	731	-0-	-13 B	-0-	731	3			N	-0-					-0-
08	882	N	882	-0-	-0-	-0-	882	3			N	-0-					-0-
09	794	X	794	-0-	-0-	-0-	794	3			N	-0-					-0-
*10	884	X	884	-0-	-0-	-0-	884	3			N	-0-					-0-

RUBERT WELL #: 4191 RRCID -> 207373 COMPL. DATE 02/18/2005 TOTAL DEPTH 3138 PERF. 2760 - 3117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BURKE WELL #: 11 RRCID -> 209337 COMPL. DATE 04/04/2005 TOTAL DEPTH 3188 PERF. 2924 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1248	N	1248	-0-	-0-	B	-0-	1248	3			N	-0-					-0-
06	1005	N	1005	-0-	-0-	B	-0-	1005	3			N	-0-					-0-
07	1104	N	1104	-0-	-0-	B	-0-	1104	3			N	-0-					-0-
08	1128	N	1128	-0-	-0-		-0-	1128	3			N	-0-					-0-
09	1086	X	1086	-0-	-0-		-0-	1086	3			N	-0-					-0-
*10	1069	X	1069	-0-	-0-		-0-	1069	3			N	-0-					-0-

NIELD, ARTHUR WELL #: 2RR RRCID -> 210038 COMPL. DATE 06/24/2005 TOTAL DEPTH 3047 PERF. 2872 - 3047

05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-

CHEATHAM B WELL #: 3 A RRCID -> 211270 COMPL. DATE 08/31/2005 TOTAL DEPTH 2800 PERF. 2218 - 2775

05	347	N	347	-0-	-0-	B	-0-	347	3			N	-0-					-0-
06	326	N	326	-0-	-0-	B	-0-	326	3			N	-0-					-0-
07	306	N	306	-0-	-0-	B	-0-	306	3			N	-0-					-0-
08	349	N	349	-0-	-0-		-0-	349	3			N	-0-					-0-
09	339	X	339	-0-	-0-		-0-	339	3			N	-0-					-0-
*10	337	X	337	-0-	-0-		-0-	337	3			N	-0-					-0-

FUQUA 399 WELL #: 1 H RRCID -> 211272 COMPL. DATE 08/17/2005 TOTAL DEPTH 3145 PERF. 2483 - 4804

05	604	N	604	-0-	-0-	B	-0-	604	3			N	-0-					-0-
06	592	N	592	-0-	-0-	B	-0-	592	3			N	-0-					-0-
07	405	N	405	-0-	-0-	B	-0-	405	3			N	-0-					-0-
08	452	N	452	-0-	-0-		-0-	452	3			N	-0-					-0-
09	511	X	511	-0-	-0-		-0-	511	3			N	-0-					-0-
*10	543	X	543	-0-	-0-		-0-	543	3			N	-0-					-0-

CHEATHAM C WELL #: 1 RRCID -> 211346 COMPL. DATE 08/25/2005 TOTAL DEPTH 2800 PERF. 2194 - 2800

05	620	N	521	-0-	-99	B	-0-	521	3			N	-0-					-0-
06	496	N	496	-0-	-0-	B	-0-	496	3			N	-0-					-0-
07	527	N	436	-0-	-91	B	-0-	436	3			N	-0-					-0-
08	527	N	527	-0-	-0-		-0-	527	3			N	-0-					-0-
09	474	X	474	-0-	-0-		-0-	474	3			N	-0-					-0-
*10	519	X	519	-0-	-0-		-0-	519	3			N	-0-					-0-

THATEN 285 WELL #: 2 RRCID -> 213939 COMPL. DATE 12/01/2005 TOTAL DEPTH 3580 PERF. 3441 - 3562

05	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-
06	3	N	-0-	-0-	-3	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
GIBSON WELL #: 1 RRCID -> 214524 COMPL. DATE 01/12/2006 TOTAL DEPTH 2780 PERF. 2205 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	612	N	612	-0-	-0- B	-0-	612	3			N	-0-					-0-
06	565	N	565	-0-	-0- B	-0-	565	3			N	-0-					-0-
07	651	N	524	-0-	-127 B	-0-	524	3			N	-0-					-0-
08	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
09	604	X	604	-0-	-0-	-0-	604	3			N	-0-					-0-
*10	609	X	609	-0-	-0-	-0-	609	3			N	-0-					-0-

DEAL SANFORD WELL #: 3A RRCID -> 214974 COMPL. DATE 02/20/2006 TOTAL DEPTH 2790 PERF. 2228 - 2740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
06	109	N	109	-0-	-0- B	-0-	109	3			N	-0-					-0-
07	93	N	81	-0-	-12 B	-0-	81	3			N	-0-					-0-
08	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
09	246	X	246	-0-	-0-	-0-	246	3			N	-0-					-0-
*10	142	X	142	-0-	-0-	-0-	142	3			N	-0-					-0-

KELLY WELL #: 2 RRCID -> 217084 COMPL. DATE 02/10/2006 TOTAL DEPTH 2646 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	574	-0-	-77 B	-0-	574	3			N	-0-					-0-
06	518	N	518	-0-	-0- B	-0-	518	3			N	-0-					-0-
07	651	N	475	-0-	-176 B	-0-	475	3			N	-0-					-0-
08	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
09	512	X	512	-0-	-0-	-0-	512	3			N	-0-					-0-
*10	529	X	529	-0-	-0-	-0-	529	3			N	-0-					-0-

TRIGG WELL #: 1A RRCID -> 217693 COMPL. DATE 03/12/2006 TOTAL DEPTH 2610 PERF. 2270 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	490	-0-	-316 B	-0-	490	3			N	-0-					-0-
06	503	N	503	-0-	-0- B	-0-	503	3			N	-0-					-0-
07	499	N	499	-0-	-0- B	-0-	499	3			N	-0-					-0-
08	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
09	518	X	518	-0-	-0-	-0-	518	3			N	-0-					-0-
*10	490	X	490	-0-	-0-	-0-	490	3			N	-0-					-0-

ROYS WELL #: 1 RRCID -> 218514 COMPL. DATE 06/30/2006 TOTAL DEPTH 3650 PERF. 3332 - 3650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	1068	-0-	-327 B	-0-	1068	3			N	-0-					-0-
06	967	N	967	-0-	-0- B	-0-	967	3			N	-0-					-0-
07	1209	N	959	-0-	-250 B	-0-	959	3			N	-0-					-0-
08	1079	N	1079	-0-	-0-	-0-	1079	3			N	-0-					-0-
09	977	X	977	-0-	-0-	-0-	977	3			N	-0-					-0-
*10	1008	X	1008	-0-	-0-	-0-	1008	3			N	-0-					-0-

BAXTER WELL #: 1 RRCID -> 218888 COMPL. DATE 07/01/2006 TOTAL DEPTH 3660 PERF. 3379 - 3660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	700	N	700	-0-	-0- B	-0-	700	3			N	-0-					-0-
06	730	N	730	-0-	-0- B	-0-	730	3			N	-0-					-0-
07	713	N	684	-0-	-29 B	-0-	684	3			N	-0-					-0-
08	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
09	672	X	672	-0-	-0-	-0-	672	3			N	-0-					-0-
*10	699	X	699	-0-	-0-	-0-	699	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

KIDD WELL #: 1 RRCID -> 218902 COMPL. DATE 02/05/2006 TOTAL DEPTH 2825 PERF. 2271 - 2825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	N	1103	-0-	-261 B	-0-	1103	3			N	-0-					-0-
06	1042	N	1042	-0-	-0- B	-0-	1042	3			N	-0-					-0-
07	1364	N	1104	-0-	-260 B	-0-	1104	3			N	-0-					-0-
08	1186	N	1186	-0-	-0-	-0-	1186	3			N	-0-					-0-
09	1119	X	1119	-0-	-0-	-0-	1119	3			N	-0-					-0-
*10	1158	X	1158	-0-	-0-	-0-	1158	3			N	-0-					-0-

FELTZ WELL #: 3 RRCID -> 218903 COMPL. DATE 07/06/2006 TOTAL DEPTH 3691 PERF. 3411 - 3615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	597	N	597	-0-	-0- B	-0-	597	3			N	-0-					-0-
06	687	N	687	-0-	-0- B	-0-	687	3			N	-0-					-0-
07	620	N	614	-0-	-6 B	-0-	614	3			N	-0-					-0-
08	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
09	610	X	610	-0-	-0-	-0-	610	3			N	-0-					-0-
*10	597	X	597	-0-	-0-	-0-	597	3			N	-0-					-0-

THORPE WELL #: 1 RRCID -> 219041 COMPL. DATE 03/10/2006 TOTAL DEPTH 2554 PERF. 2101 - 2526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	325	-0-	-78 B	-0-	325	3			N	-0-					-0-
06	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
07	341	N	319	-0-	-22 B	-0-	319	3			N	-0-					-0-
08	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
09	365	X	365	-0-	-0-	-0-	365	3			N	-0-					-0-
*10	369	X	369	-0-	-0-	-0-	369	3			N	-0-					-0-

DEAHL, G.W. WELL #: 403 RRCID -> 221277 COMPL. DATE 06/10/2004 TOTAL DEPTH 2810 PERF. 2253 - 2636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	295	-0-	-139 B	-0-	295	3			N	-0-					-0-
06	270	N	193	-0-	-77 B	-0-	193	3			N	-0-					-0-
07	465	N	347	-0-	-118 B	-0-	347	3			N	-0-					-0-
08	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
09	381	X	381	-0-	-0-	-0-	381	3			N	-0-					-0-
*10	485	X	485	-0-	-0-	-0-	485	3			N	-0-					-0-

RUBIN WELL #: 2A RRCID -> 222846 COMPL. DATE 10/23/2006 TOTAL DEPTH 2655 PERF. 2145 - 2655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	603	N	603	-0-	-0- B	-0-	603	3			N	-0-					-0-
06	617	N	617	-0-	-0- B	-0-	617	3			N	-0-					-0-
07	586	N	586	-0-	-0- B	-0-	586	3			N	-0-					-0-
08	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-
09	569	X	569	-0-	-0-	-0-	569	3			N	-0-					-0-
*10	677	X	677	-0-	-0-	-0-	677	3			N	-0-					-0-

RUBIN WELL #: 4A RRCID -> 222901 COMPL. DATE 10/30/2006 TOTAL DEPTH 2780 PERF. 2204 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	519	-0-	-101 B	-0-	519	3			N	-0-					-0-
06	572	N	572	-0-	-0- B	-0-	572	3			N	-0-					-0-
07	527	N	470	-0-	-57 B	-0-	470	3			N	-0-					-0-
08	699	N	699	-0-	-0-	-0-	699	3			N	-0-					-0-
09	625	X	625	-0-	-0-	-0-	625	3			N	-0-					-0-
*10	627	X	627	-0-	-0-	-0-	627	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
PENNY -A- WELL #: 4 RRCID -> 222902 COMPL. DATE 11/08/2006 TOTAL DEPTH 2746 PERF. 2141 - 2583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	186	N	164	-0-	-22 B	-0-	164	3		N	-0-			-0-
06	155	N	155	-0-	-0- B	-0-	155	3		N	-0-			-0-
07	186	N	140	-0-	-46 B	-0-	140	3		N	-0-			-0-
08	160	N	160	-0-	-0-	-0-	160	3		N	-0-			-0-
09	149	X	149	-0-	-0-	-0-	149	3		N	-0-			-0-
*10	162	X	162	-0-	-0-	-0-	162	3		N	-0-			-0-

ANSTED WELL #: 2 RRCID -> 222904 COMPL. DATE 11/03/2006 TOTAL DEPTH 2622 PERF. 2340 - 2587

05	527	N	497	-0-	-30 B	-0-	497	3		N	-0-			-0-
06	300	N	-0-	-0-	-300 B	-0-				N	-0-			-0-
07	499	N	499	-0-	-0- B	-0-	499	3		N	-0-			-0-
08	527	N	527	-0-	-0-	-0-	527	3		N	-0-			-0-
*09	489	X	489	-0-	-0-	-0-	489	3		N	-0-			-0-
*10	492	X	492	-0-	-0-	-0-	492	3		N	-0-			-0-

JONES, C. R. 166 WELL #: 3 RRCID -> 227103 COMPL. DATE 02/26/2007 TOTAL DEPTH 3405 PERF. 2931 - 3405

05	12	N	12	-0-	-0- B	-0-	12	3		N	-0-			-0-
06	5	N	5	-0-	-0- B	-0-	5	3		N	-0-			-0-
07	1	N	-0-	-0-	-1 B	-0-				N	-0-			-0-
08	1	N	1	-0-	-0-	-0-	1	3		N	-0-			-0-
09	1	X	1	-0-	-0-	-0-	1	3		N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

JONES, C. R. -C- 170 WELL #: 2 RRCID -> 227126 COMPL. DATE 02/26/2007 TOTAL DEPTH 3156 PERF. 2713 - 3156

05	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-				N	-0-			-0-

READ "E" 141 WELL #: 3 RRCID -> 227376 COMPL. DATE 03/06/2007 TOTAL DEPTH 3546 PERF. 3039 - 3546

05	155	N	36	-0-	-119 B	-0-	36	3		N	-0-			-0-
06	10	N	1	-0-	-9 B	-0-	1	3		N	-0-			-0-
07	4	N	4	-0-	-0- B	-0-	4	3		N	-0-			-0-
08	2	N	2	-0-	-0-	-0-	2	3		N	-0-			-0-
09	26	X	26	-0-	-0-	-0-	26	3		N	-0-			-0-
*10	165	X	165	-0-	-0-	-0-	165	3		N	-0-			-0-

SWEATT 125 WELL #: 4 RRCID -> 227377 COMPL. DATE 03/09/2007 TOTAL DEPTH 3414 PERF. 3126 - 3414

05	958	N	958	-0-	-0- B	-0-	958	3		N	-0-			-0-
06	749	N	749	-0-	-0- B	-0-	749	3		N	-0-			-0-
07	644	N	644	-0-	-0- B	-0-	644	3		N	-0-			-0-
08	751	N	751	-0-	-0-	-0-	751	3		N	-0-			-0-
09	347	X	347	-0-	-0-	-0-	347	3		N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
HARRIS, ANN LEE WELL #: 2 RRCID -> 228702 COMPL. DATE 05/24/2007 TOTAL DEPTH 3585 PERF. 3493 - 3585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	469	-0-	-58 B	-0-	469	3			N	-0-					-0-
06	462	N	462	-0-	-0- B	-0-	462	3			N	-0-					-0-
07	527	N	472	-0-	-55 B	-0-	472	3			N	-0-					-0-
08	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
09	39	X	39	-0-	-0-	-0-	39	3			N	-0-					-0-
*10	477	X	477	-0-	-0-	-0-	477	3			N	-0-					-0-

CHEATHAM WELL #: A 3 RRCID -> 228857 COMPL. DATE 06/14/2007 TOTAL DEPTH 2623 PERF. 2296 - 2623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	591	-0-	-122 B	-0-	591	3			N	-0-					-0-
06	567	N	567	-0-	-0- B	-0-	567	3			N	-0-					-0-
07	589	N	553	-0-	-36 B	-0-	553	3			N	-0-					-0-
08	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-
09	671	X	671	-0-	-0-	-0-	671	3			N	-0-					-0-
*10	654	X	654	-0-	-0-	-0-	654	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 40 RRCID -> 229355 COMPL. DATE 06/27/2007 TOTAL DEPTH 3164 PERF. 2624 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	15	X	15	-0-	-0-	-0-	15	3			N	-0-					-0-

COFFEE "C" 355 WELL #: 4 RRCID -> 230329 COMPL. DATE 07/11/2007 TOTAL DEPTH 3402 PERF. 2841 - 3175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BATES 284 WELL #: 2 RRCID -> 230333 COMPL. DATE 07/07/2007 TOTAL DEPTH 3830 PERF. 3170 - 3830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
06	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD, J. F. 319 WELL #: 3 RRCID -> 230970 COMPL. DATE 09/01/2007 TOTAL DEPTH 3526 PERF. 2838 - 3526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	853	N	853	-0-	-0- B	-0-	853	3			N	-0-					-0-
06	775	N	775	-0-	-0- B	-0-	775	3			N	-0-					-0-
07	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-
08	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
09	112	X	112	-0-	-0-	-0-	112	3			N	-0-					-0-
*10	56	X	56	-0-	-0-	-0-	56	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BRUMLEY -B- 398 WELL #: 3 RRCID -> 230978 COMPL. DATE 11/15/2017 TOTAL DEPTH 3306 PERF. 2789 - 3306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	275	-0-	-35 B	-0-	275	3			N	-0-					-0-
06	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
07	149	N	149	-0-	-0- B	-0-	149	3			N	-0-					-0-
08	279	N	263	-0-	-16	-0-	263	3			N	-0-					-0-
09	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
*10	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-

LEE WELL #: 2 RRCID -> 245464 COMPL. DATE 01/19/1984 TOTAL DEPTH 3265 PERF. 2923 - 3041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	687	N	687	-0-	-0- B	-0-	687	3			N	-0-					-0-
06	535	N	535	-0-	-0- B	-0-	535	3			N	-0-					-0-
07	558	N	495	-0-	-63 B	-0-	495	3			N	-0-					-0-
08	764	N	764	-0-	-0-	-0-	764	3			N	-0-					-0-
09	861	X	861	-0-	-0-	-0-	861	3			N	-0-					-0-
*10	937	X	937	-0-	-0-	-0-	937	3			N	-0-					-0-

PERKY WELL #: 3438 RRCID -> 246078 COMPL. DATE 12/13/2008 TOTAL DEPTH 3408 PERF. 3161 - 3408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	N	100	-0-	-1264 B	-0-	100	3			N	-0-					-0-
06	388	N	388	-0-	-0- B	-0-	388	3			N	-0-					-0-
07	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-
08	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
09	878	X	878	-0-	-0-	-0-	878	3			N	-0-					-0-
*10	1068	X	1068	-0-	-0-	-0-	1068	3			N	-0-					-0-

FURNEAUX WELL #: 2 RRCID -> 246198 COMPL. DATE 10/20/2008 TOTAL DEPTH 3202 PERF. 2762 - 3179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	N	1206	-0-	-158 B	-0-	1206	3			N	-0-					-0-
06	1171	N	1171	-0-	-0- B	-0-	1171	3			N	-0-					-0-
07	1333	N	1304	-0-	-29 B	-0-	1304	3			N	-0-					-0-
08	1316	N	1316	-0-	-0-	-0-	1316	3			N	-0-					-0-
09	1280	X	1280	-0-	-0-	-0-	1280	3			N	-0-					-0-
*10	1308	X	1308	-0-	-0-	-0-	1308	3			N	-0-					-0-

NIELD WELL #: 3 RRCID -> 246654 COMPL. DATE 10/29/2008 TOTAL DEPTH 3165 PERF. 2834 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	895	-0-	461 B	-2200	895	3			N	-0-					-0-
06	180	N	1281	-0-	1101 B	-1099	1281	3			N	-0-					-0-
07	403	N	418	-0-	15 B	-1084	418	3			N	-0-					-0-
08	0	N	484	-0-	484	-0-	484	3			N	-0-					-0-
09	1293	X	1293	-0-	-0-	-0-	1293	3			N	-0-					-0-
*10	1400	X	1400	-0-	-0-	-0-	1400	3			N	-0-					-0-

NOWLIN WELL #: 1 RRCID -> 249774 COMPL. DATE 04/20/2009 TOTAL DEPTH 3553 PERF. 3395 - 3553

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	543	-0-	-46 B	-0-	543	3			N	-0-					-0-
06	523	N	523	-0-	-0- B	-0-	523	3			N	-0-					-0-
07	589	N	479	-0-	-110 B	-0-	479	3			N	-0-					-0-
08	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
09	498	X	498	-0-	-0-	-0-	498	3			N	-0-					-0-
*10	551	X	551	-0-	-0-	-0-	551	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
POPE WELL #: 2 RRCID -> 255199 COMPL. DATE N/A TOTAL DEPTH 3503 PERF. 2640 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	528	N	528	-0-	-0- B	-0-	528	3			N	-0-					-0-
06	510	N	491	-0-	-19 B	-0-	491	3			N	-0-					-0-
07	510	N	510	-0-	-0- B	-0-	510	3			N	-0-					-0-
08	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
09	488	X	488	-0-	-0-	-0-	488	3			N	-0-					-0-
*10	474	X	474	-0-	-0-	-0-	474	3			N	-0-					-0-

READ WELL #: 1R RRCID -> 256736 COMPL. DATE 03/25/2010 TOTAL DEPTH 3565 PERF. 3434 - 3565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	898	N	898	-0-	-0- B	-0-	898	3			N	-0-					-0-
06	832	N	832	-0-	-0- B	-0-	832	3			N	-0-					-0-
07	961	N	730	-0-	-231 B	-0-	730	3			N	-0-					-0-
08	849	N	849	-0-	-0-	-0-	849	3			N	-0-					-0-
09	810	X	810	-0-	-0-	-0-	810	3			N	-0-					-0-
*10	861	X	861	-0-	-0-	-0-	861	3			N	-0-					-0-

C. R. JONES WELL #: G 1R RRCID -> 258112 COMPL. DATE 04/23/2010 TOTAL DEPTH 3229 PERF. 2815 - 3229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2450	N	2450	-0-	-0- B	-0-	2450	3			N	-0-					-0-
06	2141	N	2141	-0-	-0- B	-0-	2141	3			N	-0-					-0-
07	1596	N	1596	-0-	-0- B	-0-	1596	3			N	-0-					-0-
08	1713	X	1713	-0-	-0-	-0-	1713	3			N	-0-					-0-
09	2142	X	2142	-0-	-0-	-0-	2142	3			N	-0-					-0-
*10	1985	X	1985	-0-	-0-	-0-	1985	3			N	-0-					-0-

DONALDSON, A. J. WELL #: R 2 RRCID -> 258113 COMPL. DATE 07/14/2010 TOTAL DEPTH 3046 PERF. 2716 - 3034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1550	N	879	-0-	-671 B	-0-	879	3			N	-0-					-0-
06	1084	N	1084	-0-	-0- B	-0-	1084	3			N	-0-					-0-
07	992	N	705	-0-	-287 B	-0-	705	3			N	-0-					-0-
08	1821	N	1821	-0-	-0-	-0-	1821	3			N	-0-					-0-
09	413	X	413	-0-	-0-	-0-	413	3			N	-0-					-0-
*10	496	X	496	-0-	-0-	-0-	496	3			N	-0-					-0-

MORTON WELL #: 1R RRCID -> 259836 COMPL. DATE 10/13/2010 TOTAL DEPTH 2986 PERF. 2719 - 2978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	2928	-0-	-172 B	1096	2928	3			N	-0-					-0-
06	2984	N	1888	-0-	-1096 B	-0-	1888	3			N	-0-					-0-
07	4402	#	2228	-0-	-2174 B	-2174	2228	3			N	-0-					-0-
08	2307	X	2307	-0-	-0-	-0-	2307	3			N	-0-					-0-
09	2560	X	2560	-0-	-0-	-0-	2560	3			N	-0-					-0-
*10	1576	X	1576	-0-	-0-	-0-	1576	3			N	-0-					-0-

WILBAR WELL #: 5 RRCID -> 259841 COMPL. DATE 10/28/2010 TOTAL DEPTH 3055 PERF. 2704 - 3055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3357	N	3357	-0-	-0- B	-0-	3357	3			N	-0-					-0-
06	2389	N	2389	-0-	-0- B	-0-	2389	3			N	-0-					-0-
07	2674	N	2674	-0-	-0- B	-0-	2674	3			N	-0-					-0-
08	2680	X	2680	-0-	-0-	-0-	2680	3			N	-0-					-0-
09	2293	X	2293	-0-	-0-	-0-	2293	3			N	-0-					-0-
*10	2961	X	2961	-0-	-0-	-0-	2961	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
RAGER WELL #: 1 RRCID -> 262520 COMPL. DATE 04/22/2011 TOTAL DEPTH 3160 PERF. 2808 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2821	N	2310	-0-	-511 B	-0-	2310	3			N	-0-					-0-
06	2953	N	2953	-0-	-0- B	-0-	2953	3			N	-0-					-0-
07	2967	N	2967	-0-	-0- B	-0-	2967	3			N	-0-					-0-
08	3141	X	3141	-0-	-0-	-0-	3141	3			N	-0-					-0-
09	2954	X	2954	-0-	-0-	-0-	2954	3			N	-0-					-0-
*10	2474	X	2474	-0-	-0-	-0-	2474	3			N	-0-					-0-

VENABLE WELL #: 3 RRCID -> 262768 COMPL. DATE 05/10/2011 TOTAL DEPTH 3024 PERF. 2754 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1551	N	1551	-0-	-0- B	-0-	1551	3			N	-0-					-0-
06	1359	N	1359	-0-	-0- B	-0-	1359	3			N	-0-					-0-
07	1829	N	1321	-0-	-508 B	-0-	1321	3			N	-0-					-0-
08	1377	N	1377	-0-	-0-	-0-	1377	3			N	-0-					-0-
09	1258	X	1258	-0-	-0-	-0-	1258	3			N	-0-					-0-
*10	912	X	912	-0-	-0-	-0-	912	3			N	-0-					-0-

DOWD WELL #: 1H RRCID -> 265512 COMPL. DATE 11/15/2010 TOTAL DEPTH 2818 PERF. 2767 - 4206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	522	N	522	-0-	-0- B	-0-	522	3			N	-0-					-0-
06	510	N	478	-0-	-32 B	-0-	478	3			N	-0-					-0-
07	565	N	565	-0-	-0- B	-0-	565	3			N	-0-					-0-
08	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
09	595	X	595	-0-	-0-	-0-	595	3			N	-0-					-0-
*10	548	X	548	-0-	-0-	-0-	548	3			N	-0-					-0-

B. A. DONALDSON WELL #: 2 RRCID -> 265590 COMPL. DATE 11/15/2011 TOTAL DEPTH 2986 PERF. 2796 - 2986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	157	X	157	-0-	-0-	-0-	157	3			N	-0-					-0-

STARK WELL #: 1 RRCID -> 266980 COMPL. DATE 11/29/2011 TOTAL DEPTH 3021 PERF. 2706 - 2971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	699	-0-	-541 B	-0-	699	3			N	-0-					-0-
06	875	N	875	-0-	-0- B	-0-	875	3			N	-0-					-0-
07	775	N	494	-0-	-281 B	-0-	494	3			N	-0-					-0-
08	1192	N	1192	-0-	-0-	-0-	1192	3			N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	365	X	365	-0-	-0-	-0-	365	3			N	-0-					-0-

TAYS WELL #: 2R RRCID -> 267987 COMPL. DATE 03/09/2012 TOTAL DEPTH 3082 PERF. 2894 - 3082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4234	N	4234	-0-	-0- B	-0-	4234	3			N	-0-					-0-
06	4970	N	4970	-0-	-0- B	-0-	4970	3			N	-0-					-0-
07	3168	N	3168	-0-	-0- B	-0-	3168	3			N	-0-					-0-
08	3606	X	3606	-0-	-0-	-0-	3606	3			N	-0-					-0-
09	4354	X	4354	-0-	-0-	-0-	4354	3			N	-0-					-0-
*10	5030	X	5030	-0-	-0-	-0-	5030	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WARD WELL #: A 2R RRCID -> 267988 COMPL. DATE 05/09/2012 TOTAL DEPTH 3021 PERF. 2846 - 3021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6171	N	6171	-0-	-0-	B	-0-	6171	3			N	-0-					-0-
06	5835	N	5835	-0-	-0-	B	-0-	5835	3			N	-0-					-0-
07	3477	N	3477	-0-	-0-	B	-0-	3477	3			N	-0-					-0-
08	4794	X	4794	-0-	-0-		-0-	4794	3			N	-0-					-0-
09	5965	X	5965	-0-	-0-		-0-	5965	3			N	-0-					-0-
*10	5746	X	5746	-0-	-0-		-0-	5746	3			N	-0-					-0-

SIMMONS WELL #: 1R RRCID -> 267999 COMPL. DATE 04/14/2012 TOTAL DEPTH 3415 PERF. 3212 - 3415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2709	N	2709	-0-	-0-	B	-0-	2709	3			N	-0-					-0-
06	2546	N	2546	-0-	-0-	B	-0-	2546	3			N	-0-					-0-
07	1541	N	1541	-0-	-0-	B	-0-	1541	3			N	-0-					-0-
08	1803	N	1803	-0-	-0-		-0-	1803	3			N	-0-					-0-
09	2060	X	2060	-0-	-0-		-0-	2060	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

BOYLE WELL #: 1 RRCID -> 268052 COMPL. DATE 05/31/2012 TOTAL DEPTH 3358 PERF. 3176 - 3358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1726	N	1726	-0-	-0-	B	-0-	1726	3			N	-0-					-0-
06	810	N	645	-0-	-165	B	-0-	645	3			N	-0-					-0-
07	1690	N	1690	-0-	-0-	B	-0-	1690	3			N	-0-					-0-
08	1769	N	1769	-0-	-0-		-0-	1769	3			N	-0-					-0-
09	377	X	377	-0-	-0-		-0-	377	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

HIGHT WELL #: 1R RRCID -> 269095 COMPL. DATE 05/01/2012 TOTAL DEPTH 3228 PERF. 2891 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1311	N	1311	-0-	-0-	B	-0-	1311	3			N	-0-					-0-
06	1235	N	1235	-0-	-0-	B	-0-	1235	3			N	-0-					-0-
07	833	N	833	-0-	-0-	B	-0-	833	3			N	-0-					-0-
08	604	N	604	-0-	-0-		-0-	604	3			N	-0-					-0-
09	481	X	481	-0-	-0-		-0-	481	3			N	-0-					-0-
*10	84	X	84	-0-	-0-		-0-	84	3			N	-0-					-0-

HARRINGTON WELL #: 4 RRCID -> 269129 COMPL. DATE 06/19/2012 TOTAL DEPTH 3411 PERF. 3172 - 3411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1674	N	1291	-0-	-383	B	-0-	1291	3			N	-0-					-0-
06	870	N	-0-	-0-	-870	B	-0-					N	-0-					-0-
07	1690	N	1690	-0-	-0-	B	-0-	1690	3			N	-0-					-0-
08	1795	N	1795	-0-	-0-		-0-	1795	3			N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
*10	557	X	557	-0-	-0-		-0-	557	3			N	-0-					-0-

JOHNSON WELL #: 2R RRCID -> 269362 COMPL. DATE 03/23/2012 TOTAL DEPTH 3086 PERF. 2883 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	915	N	915	-0-	-0-	B	-0-	915	3			N	-0-					-0-
06	764	N	764	-0-	-0-	B	-0-	764	3			N	-0-					-0-
07	316	N	316	-0-	-0-	B	-0-	316	3			N	-0-					-0-
08	439	N	439	-0-	-0-		-0-	439	3			N	-0-					-0-
09	715	X	715	-0-	-0-		-0-	715	3			N	-0-					-0-
*10	856	X	856	-0-	-0-		-0-	856	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SUPPES WELL #: 1R RRCID -> 269364 COMPL. DATE 04/09/2012 TOTAL DEPTH 3406 PERF. 3196 - 3395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1783	N	1783	-0-	-0-	B	-0-	1783	3			N	-0-					-0-
06	1640	N	1640	-0-	-0-	B	-0-	1640	3			N	-0-					-0-
07	858	N	858	-0-	-0-	B	-0-	858	3			N	-0-					-0-
08	1324	N	1324	-0-	-0-		-0-	1324	3			N	-0-					-0-
09	1483	X	1483	-0-	-0-		-0-	1483	3			N	-0-					-0-
*10	1453	X	1453	-0-	-0-		-0-	1453	3			N	-0-					-0-

MCDOWELL C WELL #: 7R RRCID -> 269563 COMPL. DATE 09/19/2012 TOTAL DEPTH 3092 PERF. 2748 - 3080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2634	N	2634	-0-	-0-	B	-0-	2634	3			N	-0-					-0-
06	2575	N	2575	-0-	-0-	B	-0-	2575	3			N	-0-					-0-
07	2821	N	2523	-0-	-298	B	-0-	2523	3			N	-0-					-0-
08	2525	X	2525	-0-	-0-		-0-	2525	3			N	-0-					-0-
09	2551	X	2551	-0-	-0-		-0-	2551	3			N	-0-					-0-
*10	2692	X	2692	-0-	-0-		-0-	2692	3			N	-0-					-0-

RICKY B WELL #: 1 RRCID -> 269813 COMPL. DATE 01/22/2013 TOTAL DEPTH 3071 PERF. 2821 - 3071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7370	N	7370	-0-	-0-	B	-0-	7370	3			N	-0-					-0-
06	6760	N	6760	-0-	-0-	B	-0-	6760	3			N	-0-					-0-
07	6882	N	6467	-0-	-415	B	-0-	6467	3			N	-0-					-0-
08	7378	X	6640	-0-	-738		-0-	6640	3			N	-0-					-0-
09	7140	X	6495	-0-	-645		-0-	6495	3			N	-0-					-0-
10	7378	X	4442	-0-	-2936		-0-	4442	3			N	-0-					-0-

BRADY WELL #: 1R RRCID -> 270447 COMPL. DATE 10/17/2012 TOTAL DEPTH 3606 PERF. 3480 - 3606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1076	N	1076	-0-	-0-	B	-0-	1076	3			N	-0-					-0-
06	1132	N	1132	-0-	-0-	B	-0-	1132	3			N	-0-					-0-
07	1271	N	1068	-0-	-203	B	-0-	1068	3			N	-0-					-0-
08	1097	N	1097	-0-	-0-		-0-	1097	3			N	-0-					-0-
09	987	X	987	-0-	-0-		-0-	987	3			N	-0-					-0-
*10	1009	X	1009	-0-	-0-		-0-	1009	3			N	-0-					-0-

O'NEAL -A- WELL #: 3 RRCID -> 274795 COMPL. DATE 05/01/2013 TOTAL DEPTH 3600 PERF. 3310 - 3464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	259	N	259	-0-	-0-	B	-0-	259	3			N	-0-					-0-
06	240	N	233	-0-	-7	B	-0-	233	3			N	-0-					-0-
07	254	N	254	-0-	-0-	B	-0-	254	3			N	-0-					-0-
08	259	N	259	-0-	-0-		-0-	259	3			N	-0-					-0-
09	193	X	193	-0-	-0-		-0-	193	3			N	-0-					-0-
*10	211	X	211	-0-	-0-		-0-	211	3			N	-0-					-0-

JERILYNN WELL #: 1 RRCID -> 276001 COMPL. DATE 09/25/2014 TOTAL DEPTH 3180 PERF. 2791 - 3180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3543	N	3543	-0-	-0-	B	-0-	3543	3			N	-0-					-0-
06	3266	N	3266	-0-	-0-	B	-0-	3266	3			N	-0-					-0-
07	4123	N	2323	-0-	-1800	B	-0-	2323	3			N	-0-					-0-
08	2440	X	2440	-0-	-0-		-0-	2440	3			N	-0-					-0-
09	2899	X	2899	-0-	-0-		-0-	2899	3			N	-0-					-0-
*10	2503	X	2503	-0-	-0-		-0-	2503	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BRIDGES WELL #: 3 RRCID -> 276002 COMPL. DATE 10/24/2014 TOTAL DEPTH 3169 PERF. 2799 - 3169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2981	N	2981	-0-	-0- B	-0-	2981	3			N	-0-					-0-
06	2831	N	2831	-0-	-0- B	-0-	2831	3			N	-0-					-0-
07	3472	N	2625	-0-	-847 B	-0-	2625	3			N	-0-					-0-
08	2944	X	2944	-0-	-0-	-0-	2944	3			N	-0-					-0-
09	2124	X	2124	-0-	-0-	-0-	2124	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

B. A. DONALDSON WELL #: 3R RRCID -> 276003 COMPL. DATE 11/04/2014 TOTAL DEPTH 2979 PERF. 2622 - 2979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2976	N	294	-0-	-2682 B	-0-	294	3			N	-0-					-0-
06	599	N	599	-0-	-0- B	-0-	599	3			N	-0-					-0-
07	2855	N	2855	-0-	-0- B	-0-	2855	3			N	-0-					-0-
08	5942	X	5942	-0-	-0-	-0-	5942	3			N	-0-					-0-
09	5718	X	5718	-0-	-0-	-0-	5718	3			N	-0-					-0-
*10	5981	X	5981	-0-	-0-	-0-	5981	3			N	-0-					-0-

AVERY WELL #: 2R RRCID -> 276004 COMPL. DATE 11/19/2014 TOTAL DEPTH 3171 PERF. 2777 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4181	N	4181	-0-	-0- B	-0-	4181	3			N	-0-					-0-
06	3751	N	3751	-0-	-0- B	-0-	3751	3			N	-0-					-0-
07	4557	N	2527	-0-	-2030 B	-0-	2527	3			N	-0-					-0-
08	4185	X	2454	-0-	-1731	-0-	2454	3			N	-0-					-0-
09	4410	X	2866	-0-	-1544	-0-	2866	3			N	-0-					-0-
10	4185	X	2665	-0-	-1520	-0-	2665	3			N	-0-					-0-

BRIDGES WELL #: 2 RRCID -> 276005 COMPL. DATE 10/03/2014 TOTAL DEPTH 3167 PERF. 2813 - 3167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3193	N	3088	-0-	-105 B	-0-	3088	3			N	-0-					-0-
06	2858	N	2858	-0-	-0- B	-0-	2858	3			N	-0-					-0-
07	3658	N	2801	-0-	-857 B	-0-	2801	3			N	-0-					-0-
08	2896	X	2896	-0-	-0-	-0-	2896	3			N	-0-					-0-
09	2150	X	2150	-0-	-0-	-0-	2150	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT M WELL #: 3 RRCID -> 276027 COMPL. DATE 07/11/2014 TOTAL DEPTH 3254 PERF. 2869 - 3254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3038	N	3004	-0-	-34 B	-0-	3004	3			N	-0-					-0-
06	2787	N	2787	-0-	-0- B	-0-	2787	3			N	-0-					-0-
07	3131	#	2668	-0-	-463 B	-463	2668	3			N	-0-					-0-
08	2961	X	2961	-0-	-0-	-0-	2961	3			N	-0-					-0-
09	2744	X	2744	-0-	-0-	-0-	2744	3			N	-0-					-0-
*10	1990	X	1990	-0-	-0-	-0-	1990	3			N	-0-					-0-

RAGER WELL #: 2 RRCID -> 276231 COMPL. DATE 05/22/2014 TOTAL DEPTH 3142 PERF. 2794 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5921	N	5921	-0-	-0- B	-0-	5921	3			N	-0-					-0-
06	4536	N	4536	-0-	-0- B	-0-	4536	3			N	-0-					-0-
07	5115	N	3989	-0-	-1126 B	-0-	3989	3			N	-0-					-0-
08	4477	X	4477	-0-	-0-	-0-	4477	3			N	-0-					-0-
09	4054	X	4054	-0-	-0-	-0-	4054	3			N	-0-					-0-
*10	3131	X	3131	-0-	-0-	-0-	3131	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
C. R. JONES WELL #: G 2 RRCID -> 276232 COMPL. DATE 07/12/2014 TOTAL DEPTH 3224 PERF. 2817 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3093	N	3093	-0-	-0- B	-0-	3093	3			N	-0-					-0-
06	2831	N	2831	-0-	-0- B	-0-	2831	3			N	-0-					-0-
07	3627	N	2009	-0-	-1618 B	-0-	2009	3			N	-0-					-0-
08	2020	X	2020	-0-	-0-	-0-	2020	3			N	-0-					-0-
09	2370	X	2370	-0-	-0-	-0-	2370	3			N	-0-					-0-
*10	2097	X	2097	-0-	-0-	-0-	2097	3			N	-0-					-0-

VENABLE WELL #: 4 RRCID -> 276242 COMPL. DATE 08/15/2014 TOTAL DEPTH 3073 PERF. 2788 - 3073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2961	N	2961	-0-	-0- B	-0-	2961	3			N	-0-					-0-
06	2664	N	2664	-0-	-0- B	-0-	2664	3			N	-0-					-0-
07	3379	N	2638	-0-	-741 B	-0-	2638	3			N	-0-					-0-
08	2714	X	2714	-0-	-0-	-0-	2714	3			N	-0-					-0-
09	2473	X	2473	-0-	-0-	-0-	2473	3			N	-0-					-0-
*10	2042	X	2042	-0-	-0-	-0-	2042	3			N	-0-					-0-

BROWN WELL #: 7R RRCID -> 276262 COMPL. DATE 01/23/2015 TOTAL DEPTH 3392 PERF. 3188 - 3392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2601	N	2601	-0-	-0- B	-0-	2601	3			N	-0-					-0-
06	2349	N	2349	-0-	-0- B	-0-	2349	3			N	-0-					-0-
07	1488	N	1361	-0-	-127 B	-0-	1361	3			N	-0-					-0-
08	1910	N	1910	-0-	-0-	-0-	1910	3			N	-0-					-0-
09	2364	X	2364	-0-	-0-	-0-	2364	3			N	-0-					-0-
*10	2355	X	2355	-0-	-0-	-0-	2355	3			N	-0-					-0-

MORTON WELL #: 2052 RRCID -> 276267 COMPL. DATE 07/25/2014 TOTAL DEPTH 3111 PERF. 2745 - 3111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2732	N	2380	-0-	-352 B	-0-	2380	3			N	-0-					-0-
06	2023	N	2023	-0-	-0- B	-0-	2023	3			N	-0-					-0-
07	3472	#	1937	-0-	-1535 B	-1535	1937	3			N	-0-					-0-
08	2007	X	2007	-0-	-0-	-0-	2007	3			N	-0-					-0-
09	1985	X	1985	-0-	-0-	-0-	1985	3			N	-0-					-0-
*10	1350	X	1350	-0-	-0-	-0-	1350	3			N	-0-					-0-

MORTON WELL #: 2053 RRCID -> 276268 COMPL. DATE 10/14/2014 TOTAL DEPTH 3064 PERF. 2720 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3370	N	3370	-0-	-0- B	-0-	3370	3			N	-0-					-0-
06	2967	N	2967	-0-	-0- B	-0-	2967	3			N	-0-					-0-
07	4681	N	2588	-0-	-2093 B	-0-	2588	3			N	-0-					-0-
08	2681	X	2681	-0-	-0-	-0-	2681	3			N	-0-					-0-
09	2493	X	2493	-0-	-0-	-0-	2493	3			N	-0-					-0-
*10	1788	X	1788	-0-	-0-	-0-	1788	3			N	-0-					-0-

MCDOWELL C WELL #: 8 RRCID -> 276271 COMPL. DATE 10/31/2014 TOTAL DEPTH 3142 PERF. 2797 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4857	N	4857	-0-	-0- B	-0-	4857	3			N	-0-					-0-
06	3704	N	3704	-0-	-0- B	-0-	3704	3			N	-0-					-0-
07	5518	N	4825	-0-	-693 B	-0-	4825	3			N	-0-					-0-
08	4800	X	4800	-0-	-0-	-0-	4800	3			N	-0-					-0-
09	4157	X	4157	-0-	-0-	-0-	4157	3			N	-0-					-0-
*10	4261	X	4261	-0-	-0-	-0-	4261	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
MCDOWELL C WELL #: 9 RRCID -> 276272 COMPL. DATE 10/24/2014 TOTAL DEPTH 3076 PERF. 2720 - 3076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2790	N	2789	-0-	-1	B	-0-	2789	3			N	-0-					-0-
06	2090	N	2090	-0-	-0-	B	-0-	2090	3			N	-0-					-0-
07	3131	N	2785	-0-	-346	B	-0-	2785	3			N	-0-					-0-
08	2760	X	2760	-0-	-0-		-0-	2760	3			N	-0-					-0-
09	2437	X	2437	-0-	-0-		-0-	2437	3			N	-0-					-0-
*10	2439	X	2439	-0-	-0-		-0-	2439	3			N	-0-					-0-

CULBERTSON WELL #: 206 RRCID -> 276504 COMPL. DATE 01/13/1982 TOTAL DEPTH 3140 PERF. 2878 - 3072

05	357	N	357	-0-	-0-	B	-0-	357	3			N	-0-					-0-
06	374	N	374	-0-	-0-	B	-0-	374	3			N	-0-					-0-
07	385	N	385	-0-	-0-	B	-0-	385	3			N	-0-					-0-
08	392	N	392	-0-	-0-		-0-	392	3			N	-0-					-0-
09	378	X	378	-0-	-0-		-0-	378	3			N	-0-					-0-
*10	350	X	350	-0-	-0-		-0-	350	3			N	-0-					-0-

B. A. DONALDSON WELL #: 4 RRCID -> 276578 COMPL. DATE 12/08/2014 TOTAL DEPTH 2949 PERF. 2642 - 2949

05	165	N	165	-0-	-0-	B	-0-	165	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	196	N	196	-0-	-0-	B	-0-	196	3			N	-0-					-0-
08	196	N	196	-0-	-0-		-0-	196	3			N	-0-					-0-
09	551	X	551	-0-	-0-		-0-	551	3			N	-0-					-0-
*10	453	X	453	-0-	-0-		-0-	453	3			N	-0-					-0-

JONES -A- WELL #: M 2 RRCID -> 276609 COMPL. DATE 06/03/2014 TOTAL DEPTH 3133 PERF. 2781 - 3133

05	2736	N	2736	-0-	-0-	B	-0-	2736	3			N	-0-					-0-
06	2759	N	2759	-0-	-0-	B	-0-	2759	3			N	-0-					-0-
07	2796	N	2796	-0-	-0-	B	-0-	2796	3			N	-0-					-0-
08	2862	N	2862	-0-	-0-		-0-	2862	3			N	-0-					-0-
09	2745	X	2745	-0-	-0-		-0-	2745	3			N	-0-					-0-
*10	1901	X	1901	-0-	-0-		-0-	1901	3			N	-0-					-0-

SHARY WELL #: 3 RRCID -> 277625 COMPL. DATE 05/01/2015 TOTAL DEPTH 3184 PERF. 2766 - 3184

05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
*10	82	X	82	-0-	-0-		-0-	82	3			N	-0-					-0-

ALLEN WELL #: 3 RRCID -> 277981 COMPL. DATE 11/26/2014 TOTAL DEPTH 3078 PERF. 2835 - 3065

05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
CULBERTSON WELL #: 506 RRCID -> 278007 COMPL. DATE 06/05/2014 TOTAL DEPTH 3182 PERF. 2878 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-
06	330	N	308	-0-	-22 B	-0-	308	3			N	-0-					-0-
07	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
08	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
09	355	X	355	-0-	-0-	-0-	355	3			N	-0-					-0-
*10	343	X	343	-0-	-0-	-0-	343	3			N	-0-					-0-

TWILL WELL #: 4 RRCID -> 278013 COMPL. DATE 07/14/2014 TOTAL DEPTH 3223 PERF. 2860 - 3223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	1890	-0-	-1210 B	4455	1890	3			N	-0-					-0-
06	3000	N	1797	-0-	-1203 B	3252	1797	3			N	-0-					-0-
07	3100	N	1694	-0-	-1406 B	1846	1694	3			N	-0-					-0-
08	3100	N	1718	-0-	-1382	464	1718	3			N	-0-					-0-
09	2110	X	1646	-0-	-464	-0-	1646	3			N	-0-					-0-
*10	1841	X	1841	-0-	-0-	-0-	1841	3			N	-0-					-0-

MORTON B WELL #: 2064 RRCID -> 278086 COMPL. DATE 12/03/2014 TOTAL DEPTH 3083 PERF. 2718 - 3083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3999	N	3999	-0-	-0- B	-0-	3999	3			N	-0-					-0-
06	4407	N	4407	-0-	-0- B	-0-	4407	3			N	-0-					-0-
07	5363	N	4432	-0-	-931 B	-0-	4432	3			N	-0-					-0-
08	4591	X	4591	-0-	-0-	-0-	4591	3			N	-0-					-0-
09	4724	X	4724	-0-	-0-	-0-	4724	3			N	-0-					-0-
*10	3179	X	3179	-0-	-0-	-0-	3179	3			N	-0-					-0-

MORTON B WELL #: 2063 RRCID -> 278087 COMPL. DATE 09/03/2014 TOTAL DEPTH 3057 PERF. 2707 - 3057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6155	N	6155	-0-	-0- B	-0-	6155	3			N	-0-					-0-
06	5590	N	5590	-0-	-0- B	-0-	5590	3			N	-0-					-0-
07	7254	N	5214	-0-	-2040 B	-0-	5214	3			N	-0-					-0-
08	5401	X	5401	-0-	-0-	-0-	5401	3			N	-0-					-0-
09	5468	X	5468	-0-	-0-	-0-	5468	3			N	-0-					-0-
*10	3707	X	3707	-0-	-0-	-0-	3707	3			N	-0-					-0-

WILBAR WELL #: 2263 RRCID -> 278106 COMPL. DATE 09/19/2014 TOTAL DEPTH 3109 PERF. 2718 - 3109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4906	N	4906	-0-	-0- B	-0-	4906	3			N	-0-					-0-
06	3492	N	3492	-0-	-0- B	-0-	3492	3			N	-0-					-0-
07	3907	N	3907	-0-	-0- B	-0-	3907	3			N	-0-					-0-
08	3917	X	3917	-0-	-0-	-0-	3917	3			N	-0-					-0-
09	3350	X	3350	-0-	-0-	-0-	3350	3			N	-0-					-0-
*10	4327	X	4327	-0-	-0-	-0-	4327	3			N	-0-					-0-

SMITH M WELL #: 2 RRCID -> 278112 COMPL. DATE 01/21/2015 TOTAL DEPTH 3118 PERF. 2820 - 3118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5632	N	5632	-0-	-0- B	-0-	5632	3			N	-0-					-0-
06	4436	N	4436	-0-	-0- B	-0-	4436	3			N	-0-					-0-
07	5404	N	5404	-0-	-0- B	-0-	5404	3			N	-0-					-0-
08	5404	X	5404	-0-	-0-	-0-	5404	3			N	-0-					-0-
09	5562	X	5562	-0-	-0-	-0-	5562	3			N	-0-					-0-
*10	7088	X	7088	-0-	-0-	-0-	7088	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
WILBAR WELL #: 2257 RRCID -> 278134 COMPL. DATE 10/15/2014 TOTAL DEPTH 3103 PERF. 2749 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5971	N	5971	-0-	-0-	B	-0-	5971	3			N	-0-					-0-
06	4250	N	4250	-0-	-0-	B	-0-	4250	3			N	-0-					-0-
07	4756	N	4756	-0-	-0-	B	-0-	4756	3			N	-0-					-0-
08	4768	X	4768	-0-	-0-		-0-	4768	3			N	-0-					-0-
09	4078	X	4078	-0-	-0-		-0-	4078	3			N	-0-					-0-
*10	5266	X	5266	-0-	-0-		-0-	5266	3			N	-0-					-0-

WILBAR WELL #: 2264 RRCID -> 278135 COMPL. DATE 10/24/2014 TOTAL DEPTH 3160 PERF. 2751 - 3135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3478	N	3478	-0-	-0-	B	-0-	3478	3			N	-0-					-0-
06	2475	N	2475	-0-	-0-	B	-0-	2475	3			N	-0-					-0-
07	2770	N	2770	-0-	-0-	B	-0-	2770	3			N	-0-					-0-
08	2777	X	2777	-0-	-0-		-0-	2777	3			N	-0-					-0-
09	2375	X	2375	-0-	-0-		-0-	2375	3			N	-0-					-0-
*10	3068	X	3068	-0-	-0-		-0-	3068	3			N	-0-					-0-

WARD WELL #: A 3 RRCID -> 278137 COMPL. DATE 08/28/2015 TOTAL DEPTH 3045 PERF. 2834 - 3045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1967	N	1967	-0-	-0-	B	-0-	1967	3			N	-0-					-0-
06	1948	N	1948	-0-	-0-	B	-0-	1948	3			N	-0-					-0-
07	1342	N	1342	-0-	-0-	B	-0-	1342	3			N	-0-					-0-
08	1780	N	1780	-0-	-0-		-0-	1780	3			N	-0-					-0-
09	2129	X	2129	-0-	-0-		-0-	2129	3			N	-0-					-0-
*10	2003	X	2003	-0-	-0-		-0-	2003	3			N	-0-					-0-

WILBAR WELL #: 2262 RRCID -> 278227 COMPL. DATE 08/26/2014 TOTAL DEPTH 3130 PERF. 2763 - 3130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11429	N	11429	-0-	-0-	B	-0-	11429	3			N	-0-					-0-
06	8135	N	8135	-0-	-0-	B	-0-	8135	3			N	-0-					-0-
07	9104	N	9104	-0-	-0-	B	-0-	9104	3			N	-0-					-0-
08	9126	X	9126	-0-	-0-		-0-	9126	3			N	-0-					-0-
09	7805	X	7805	-0-	-0-		-0-	7805	3			N	-0-					-0-
*10	10081	X	10081	-0-	-0-		-0-	10081	3			N	-0-					-0-

MEINHARDT WELL #: 3 RRCID -> 278230 COMPL. DATE 01/30/2015 TOTAL DEPTH 3139 PERF. 2796 - 3116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4004	N	4004	-0-	-0-	B	-0-	4004	3			N	-0-					-0-
06	2658	N	2658	-0-	-0-	B	-0-	2658	3			N	-0-					-0-
07	3317	N	3002	-0-	-315	B	-0-	3002	3			N	-0-					-0-
08	2059	X	2059	-0-	-0-		-0-	2059	3			N	-0-					-0-
09	2103	X	2103	-0-	-0-		-0-	2103	3			N	-0-					-0-
*10	3676	X	3676	-0-	-0-		-0-	3676	3			N	-0-					-0-

SMITH M WELL #: 3 RRCID -> 278253 COMPL. DATE 01/23/2015 TOTAL DEPTH 3149 PERF. 2817 - 3135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7118	N	7118	-0-	-0-	B	-0-	7118	3			N	-0-					-0-
06	5726	N	5726	-0-	-0-	B	-0-	5726	3			N	-0-					-0-
07	5984	N	5984	-0-	-0-	B	-0-	5984	3			N	-0-					-0-
08	6437	X	6437	-0-	-0-		-0-	6437	3			N	-0-					-0-
09	4468	X	4468	-0-	-0-		-0-	4468	3			N	-0-					-0-
*10	6367	X	6367	-0-	-0-		-0-	6367	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

GEARHART WELL #: 2 RRCID -> 278267 COMPL. DATE 03/04/2015 TOTAL DEPTH 3088 PERF. 2816 - 3076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3479	N	3479	-0-	-0-	B	-0-	3479	3			N	-0-					-0-
06	3163	N	3163	-0-	-0-	B	-0-	3163	3			N	-0-					-0-
07	2247	N	2247	-0-	-0-	B	-0-	2247	3			N	-0-					-0-
08	2342	X	2342	-0-	-0-		-0-	2342	3			N	-0-					-0-
09	3351	X	3351	-0-	-0-		-0-	3351	3			N	-0-					-0-
*10	3546	X	3546	-0-	-0-		-0-	3546	3			N	-0-					-0-

SMITH M WELL #: 4 RRCID -> 278269 COMPL. DATE 02/13/2015 TOTAL DEPTH 3149 PERF. 2811 - 3133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4221	N	4221	-0-	-0-	B	-0-	4221	3			N	-0-					-0-
06	1698	N	1698	-0-	-0-	B	-0-	1698	3			N	-0-					-0-
07	3805	N	3805	-0-	-0-	B	-0-	3805	3			N	-0-					-0-
08	4458	X	4458	-0-	-0-		-0-	4458	3			N	-0-					-0-
09	1784	X	1784	-0-	-0-		-0-	1784	3			N	-0-					-0-
*10	3014	X	3014	-0-	-0-		-0-	3014	3			N	-0-					-0-

COX WELL #: 3 RRCID -> 278270 COMPL. DATE 01/29/2015 TOTAL DEPTH 3148 PERF. 2800 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2616	N	2616	-0-	-0-	B	-0-	2616	3			N	-0-					-0-
06	2229	N	2229	-0-	-0-	B	-0-	2229	3			N	-0-					-0-
07	2017	N	2017	-0-	-0-	B	-0-	2017	3			N	-0-					-0-
08	2005	N	2005	-0-	-0-		-0-	2005	3			N	-0-					-0-
09	1571	X	1571	-0-	-0-		-0-	1571	3			N	-0-					-0-
*10	2436	X	2436	-0-	-0-		-0-	2436	3			N	-0-					-0-

MEINHARDT WELL #: 2 RRCID -> 278272 COMPL. DATE 01/20/2015 TOTAL DEPTH 3114 PERF. 2802 - 3108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3022	N	3022	-0-	-0-	B	-0-	3022	3			N	-0-					-0-
06	2918	N	2918	-0-	-0-	B	-0-	2918	3			N	-0-					-0-
07	2910	N	2910	-0-	-0-	B	-0-	2910	3			N	-0-					-0-
08	2811	X	2811	-0-	-0-		-0-	2811	3			N	-0-					-0-
09	2203	X	2203	-0-	-0-		-0-	2203	3			N	-0-					-0-
*10	2857	X	2857	-0-	-0-		-0-	2857	3			N	-0-					-0-

BRUMLEY-RYAN WELL #: 2 RRCID -> 278276 COMPL. DATE 04/29/2015 TOTAL DEPTH 3104 PERF. 2714 - 3086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1489	N	1489	-0-	-0-	B	-0-	1489	3			N	-0-					-0-
06	2703	N	2703	-0-	-0-	B	-0-	2703	3			N	-0-					-0-
07	1769	N	1769	-0-	-0-	B	-0-	1769	3			N	-0-					-0-
08	1565	X	1565	-0-	-0-		-0-	1565	3			N	-0-					-0-
09	2976	X	2976	-0-	-0-		-0-	2976	3			N	-0-					-0-
*10	3124	X	3124	-0-	-0-		-0-	3124	3			N	-0-					-0-

SNEED WELL #: 1421 RRCID -> 278289 COMPL. DATE 05/04/2015 TOTAL DEPTH 2902 PERF. 2502 - 2890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3999	N	3860	-0-	-139	B	-0-	3860	3			N	-0-					-0-
06	4380	N	3261	-0-	-1119	B	-0-	3261	3			N	-0-					-0-
07	5022	N	4563	-0-	-459	B	-0-	4563	3			N	-0-					-0-
08	3927	X	3927	-0-	-0-		-0-	3927	3			N	-0-					-0-
09	3933	X	3933	-0-	-0-		-0-	3933	3			N	-0-					-0-
*10	4610	X	4610	-0-	-0-		-0-	4610	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

WILBAR WELL #: 2256 RRCID -> 278314 COMPL. DATE 09/26/2014 TOTAL DEPTH 3089 PERF. 2714 - 3077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1634	N	1634	-0-	-0-	B	-0-	1634	3			N	-0-					-0-
06	1163	N	1163	-0-	-0-	B	-0-	1163	3			N	-0-					-0-
07	1302	N	1302	-0-	-0-	B	-0-	1302	3			N	-0-					-0-
08	1305	N	1305	-0-	-0-		-0-	1305	3			N	-0-					-0-
09	1116	X	1116	-0-	-0-		-0-	1116	3			N	-0-					-0-
*10	1441	X	1441	-0-	-0-		-0-	1441	3			N	-0-					-0-

WILBAR WELL #: 2305 RRCID -> 278315 COMPL. DATE 09/18/2014 TOTAL DEPTH 3140 PERF. 2752 - 3130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5495	N	5495	-0-	-0-	B	-0-	5495	3			N	-0-					-0-
06	3488	N	3488	-0-	-0-	B	-0-	3488	3			N	-0-					-0-
07	3100	N	2655	-0-	-445	B	-0-	2655	3			N	-0-					-0-
08	2751	X	2751	-0-	-0-		-0-	2751	3			N	-0-					-0-
09	4078	X	4078	-0-	-0-		-0-	4078	3			N	-0-					-0-
*10	3537	X	3537	-0-	-0-		-0-	3537	3			N	-0-					-0-

SNEED A WELL #: 1524 RRCID -> 278326 COMPL. DATE 04/18/2015 TOTAL DEPTH 3048 PERF. 2566 - 3037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5220	N	5220	-0-	-0-	B	-0-	5220	3			N	-0-					-0-
06	5010	N	4296	-0-	-714	B	-0-	4296	3			N	-0-					-0-
07	5394	N	5209	-0-	-185	B	-0-	5209	3			N	-0-					-0-
08	5208	X	4886	-0-	-322		-0-	4886	3			N	-0-					-0-
09	5220	X	4720	-0-	-500		-0-	4720	3			N	-0-					-0-
*10	5380	X	5380	-0-	-0-		-0-	5380	3			N	-0-					-0-

SNEED WELL #: 1423 RRCID -> 278537 COMPL. DATE 05/28/2015 TOTAL DEPTH 2946 PERF. 2542 - 2935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5768	N	5768	-0-	-0-	B	-0-	5768	3			N	-0-					-0-
06	5070	N	4384	-0-	-686	B	-0-	4384	3			N	-0-					-0-
07	5925	N	5925	-0-	-0-	B	-0-	5925	3			N	-0-					-0-
08	5765	X	5765	-0-	-0-		-0-	5765	3			N	-0-					-0-
09	5180	X	5180	-0-	-0-		-0-	5180	3			N	-0-					-0-
*10	5573	X	5573	-0-	-0-		-0-	5573	3			N	-0-					-0-

TAYLOR WELL #: 2 RRCID -> 278538 COMPL. DATE 03/13/2015 TOTAL DEPTH 3053 PERF. 2725 - 3037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4216	N	3910	-0-	-306	B	-0-	3910	3			N	-0-					-0-
06	4080	N	1280	-0-	-2800	B	-0-	1280	3			N	-0-					-0-
07	4061	N	-0-	-0-	-4061	B	-0-					N	-0-					-0-
08	3224	X	3224	-0-	-0-		-0-	3224	3			N	-0-					-0-
09	3655	X	3655	-0-	-0-		-0-	3655	3			N	-0-					-0-
*10	4224	X	4224	-0-	-0-		-0-	4224	3			N	-0-					-0-

SNEED A WELL #: 1522 RRCID -> 278540 COMPL. DATE 05/18/2015 TOTAL DEPTH 2910 PERF. 2500 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3281	N	3281	-0-	-0-	B	-0-	3281	3			N	-0-					-0-
06	2790	N	2567	-0-	-223	B	-0-	2567	3			N	-0-					-0-
07	3224	N	3186	-0-	-38	B	-0-	3186	3			N	-0-					-0-
08	3185	X	3185	-0-	-0-		-0-	3185	3			N	-0-					-0-
09	2839	X	2839	-0-	-0-		-0-	2839	3			N	-0-					-0-
*10	2828	X	2828	-0-	-0-		-0-	2828	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486

TAYLOR WELL #: 3 RRCID -> 278544 COMPL. DATE 03/20/2015 TOTAL DEPTH 2998 PERF. 2637 - 2984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5518	N	5233	-0-	-285 B	-0-	5233	3			N	-0-					-0-
06	6180	N	1331	-0-	-4849 B	-0-	1331	3			N	-0-					-0-
07	5456	N	-0-	-0-	-5456 B	-0-					N	-0-					-0-
08	3141	X	3141	-0-	-0-	-0-	3141	3			N	-0-					-0-
09	3845	X	3845	-0-	-0-	-0-	3845	3			N	-0-					-0-
*10	6487	X	6487	-0-	-0-	-0-	6487	3			N	-0-					-0-

SNEED A WELL #: 1523 RRCID -> 278545 COMPL. DATE 04/21/2015 TOTAL DEPTH 2966 PERF. 2565 - 2952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4631	N	4631	-0-	-0- B	-0-	4631	3			N	-0-					-0-
06	4320	N	4023	-0-	-297 B	-0-	4023	3			N	-0-					-0-
07	4743	N	4726	-0-	-17 B	-0-	4726	3			N	-0-					-0-
08	4459	X	4459	-0-	-0-	-0-	4459	3			N	-0-					-0-
09	4210	X	4210	-0-	-0-	-0-	4210	3			N	-0-					-0-
*10	4677	X	4677	-0-	-0-	-0-	4677	3			N	-0-					-0-

TAYLOR WELL #: 4 RRCID -> 278547 COMPL. DATE 04/12/2015 TOTAL DEPTH 3096 PERF. 2741 - 3084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4588	N	3789	-0-	-799 B	-0-	3789	3			N	-0-					-0-
06	4410	N	1344	-0-	-3066 B	-0-	1344	3			N	-0-					-0-
07	3968	N	-0-	-0-	-3968 B	-0-					N	-0-					-0-
08	2623	X	2623	-0-	-0-	-0-	2623	3			N	-0-					-0-
09	3565	X	3565	-0-	-0-	-0-	3565	3			N	-0-					-0-
*10	5340	X	5340	-0-	-0-	-0-	5340	3			N	-0-					-0-

STEWART, A. A. WELL #: 303 RRCID -> 278550 COMPL. DATE 07/07/2015 TOTAL DEPTH 2931 PERF. 2562 - 2917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1922	N	1425	-0-	-497 B	-0-	1425	3			N	-0-					-0-
06	1950	N	1040	-0-	-910 B	-0-	1040	3			N	-0-					-0-
07	1767	N	50	-0-	-1717 B	-0-	50	3			N	-0-					-0-
08	1415	N	1415	-0-	-0-	-0-	1415	3			N	-0-					-0-
09	1880	X	1880	-0-	-0-	-0-	1880	3			N	-0-					-0-
*10	2316	X	2316	-0-	-0-	-0-	2316	3			N	-0-					-0-

COX WELL #: 4 RRCID -> 278552 COMPL. DATE 07/20/2015 TOTAL DEPTH 3163 PERF. 2790 - 3151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5136	N	5136	-0-	-0- B	-0-	5136	3			N	-0-					-0-
06	4072	N	4072	-0-	-0- B	-0-	4072	3			N	-0-					-0-
07	4373	N	4373	-0-	-0- B	-0-	4373	3			N	-0-					-0-
08	3922	X	3922	-0-	-0-	-0-	3922	3			N	-0-					-0-
09	3591	X	3591	-0-	-0-	-0-	3591	3			N	-0-					-0-
*10	7630	X	7630	-0-	-0-	-0-	7630	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1741 RRCID -> 278700 COMPL. DATE 06/08/2015 TOTAL DEPTH 3323 PERF. 2610 - 2881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3596	N	1140	-0-	-2456 B	-0-	1140	3			N	-0-					-0-
06	419	N	419	-0-	-0- B	-0-	419	3			N	-0-					-0-
07	2139	N	1719	-0-	-420 B	-0-	1719	3			N	-0-					-0-
08	3869	X	3869	-0-	-0-	-0-	3869	3			N	-0-					-0-
09	3542	X	3542	-0-	-0-	-0-	3542	3			N	-0-					-0-
*10	5075	X	5075	-0-	-0-	-0-	5075	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SNEED WELL #: 1422 RRCID -> 278701 COMPL. DATE 05/28/2015 TOTAL DEPTH 2890 PERF. 2483 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2604	N	1944	-0-	-660 B	-0-	1944	3			N	-0-					-0-
06	2250	N	2250	-0-	-0- B	-0-	2250	3			N	-0-					-0-
07	2720	N	2720	-0-	-0- B	-0-	2720	3			N	-0-					-0-
08	2552	N	2552	-0-	-0-	-0-	2552	3			N	-0-					-0-
09	2441	X	2441	-0-	-0-	-0-	2441	3			N	-0-					-0-
*10	2440	X	2440	-0-	-0-	-0-	2440	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1751 RRCID -> 278709 COMPL. DATE 09/23/2015 TOTAL DEPTH 3005 PERF. 2563 - 2993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9021	N	5797	-0-	-3224 B	-0-	5797	3			N	-0-					-0-
06	2958	N	2958	-0-	-0- B	-0-	2958	3			N	-0-					-0-
07	4712	N	4160	-0-	-552 B	-0-	4160	3			N	-0-					-0-
08	6894	X	6894	-0-	-0-	-0-	6894	3			N	-0-					-0-
09	8279	X	8279	-0-	-0-	-0-	8279	3			N	-0-					-0-
*10	7044	X	7044	-0-	-0-	-0-	7044	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1731 RRCID -> 278714 COMPL. DATE 06/25/2015 TOTAL DEPTH 3206 PERF. 2700 - 3193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
06	1	N	-0-	-0-	-1 B	-0-					N	-0-					-0-
07	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	150	X	-0-	-0-	-150	-0-					N	-0-					-0-
*10	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-

OTIS PHILLIPS A WELL #: 2 RRCID -> 278716 COMPL. DATE 06/26/2015 TOTAL DEPTH 3154 PERF. 2758 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3441	N	2912	-0-	-529 B	-0-	2912	3			N	-0-					-0-
06	3900	N	2532	-0-	-1368 B	-0-	2532	3			N	-0-					-0-
07	3627	N	421	-0-	-3206 B	-0-	421	3			N	-0-					-0-
08	1890	X	1890	-0-	-0-	-0-	1890	3			N	-0-					-0-
09	2626	X	2626	-0-	-0-	-0-	2626	3			N	-0-					-0-
*10	4171	X	4171	-0-	-0-	-0-	4171	3			N	-0-					-0-

OTIS PHILLIPS WELL #: 2 RRCID -> 278731 COMPL. DATE 06/25/2015 TOTAL DEPTH 3101 PERF. 2732 - 3085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6045	N	4843	-0-	-1202 B	-0-	4843	3			N	-0-					-0-
06	6420	N	4642	-0-	-1778 B	-0-	4642	3			N	-0-					-0-
07	6200	N	207	-0-	-5993 B	-0-	207	3			N	-0-					-0-
08	4637	X	4637	-0-	-0-	-0-	4637	3			N	-0-					-0-
09	5302	X	5302	-0-	-0-	-0-	5302	3			N	-0-					-0-
*10	7414	X	7414	-0-	-0-	-0-	7414	3			N	-0-					-0-

OTIS PHILLIPS WELL #: 3 RRCID -> 278732 COMPL. DATE 06/18/2015 TOTAL DEPTH 3042 PERF. 2669 - 3028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3503	N	2963	-0-	-540 B	-0-	2963	3			N	-0-					-0-
06	3690	N	2916	-0-	-774 B	-0-	2916	3			N	-0-					-0-
07	3441	N	220	-0-	-3221 B	-0-	220	3			N	-0-					-0-
08	2742	X	2742	-0-	-0-	-0-	2742	3			N	-0-					-0-
09	2835	X	2835	-0-	-0-	-0-	2835	3			N	-0-					-0-
*10	4939	X	4939	-0-	-0-	-0-	4939	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
THOMAS, MARY WELL #: 4 RRCID -> 278745 COMPL. DATE 05/12/2015 TOTAL DEPTH 3254 PERF. 2787 - 3145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2762	N	2762	-0-	-0-	B	-0-	2762	3			N	-0-					-0-
06	2546	N	2546	-0-	-0-	B	-0-	2546	3			N	-0-					-0-
07	1896	N	1896	-0-	-0-	B	-0-	1896	3			N	-0-					-0-
08	2298	X	2298	-0-	-0-		-0-	2298	3			N	-0-					-0-
09	2881	X	2881	-0-	-0-		-0-	2881	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

STEWART, A. A. WELL #: 503 RRCID -> 278840 COMPL. DATE 07/09/2015 TOTAL DEPTH 3000 PERF. 2632 - 2986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1953	N	1206	-0-	-747	B	-0-	1206	3			N	-0-					-0-
06	2040	N	338	-0-	-1702	B	-0-	338	3			N	-0-					-0-
07	1767	N	-0-	-0-	-1767	B	-0-					N	-0-					-0-
08	1043	N	1043	-0-	-0-		-0-	1043	3			N	-0-					-0-
09	1703	X	1703	-0-	-0-		-0-	1703	3			N	-0-					-0-
*10	2662	X	2662	-0-	-0-		-0-	2662	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1611 RRCID -> 279134 COMPL. DATE 06/22/2015 TOTAL DEPTH 3197 PERF. 2672 - 3155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3007	N	208	-0-	-2799	B	-0-	208	3			N	-0-					-0-
06	219	N	219	-0-	-0-	B	-0-	219	3			N	-0-					-0-
07	1562	N	1562	-0-	-0-	B	-0-	1562	3			N	-0-					-0-
08	3661	X	3661	-0-	-0-		-0-	3661	3			N	-0-					-0-
09	3944	X	3944	-0-	-0-		-0-	3944	3			N	-0-					-0-
*10	4925	X	4925	-0-	-0-		-0-	4925	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1841 RRCID -> 279135 COMPL. DATE 08/06/2015 TOTAL DEPTH 3074 PERF. 2560 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5379	N	5379	-0-	-0-	B	-0-	5379	3			N	-0-					-0-
06	3480	N	3480	-0-	-0-	B	-0-	3480	3			N	-0-					-0-
07	5093	N	5093	-0-	-0-	B	-0-	5093	3			N	-0-					-0-
08	4616	X	4616	-0-	-0-		-0-	4616	3			N	-0-					-0-
09	3362	X	3362	-0-	-0-		-0-	3362	3			N	-0-					-0-
*10	5188	X	5188	-0-	-0-		-0-	5188	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1621 RRCID -> 279138 COMPL. DATE 08/31/2015 TOTAL DEPTH 3191 PERF. 2671 - 3178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	27	N	27	-0-	-0-	B	-0-	27	3			N	-0-					-0-
07	72	N	72	-0-	-0-	B	-0-	72	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
*10	1	X	1	-0-	-0-		-0-	1	3			N	-0-					-0-

VANDERBURG GU WELL #: 2 RRCID -> 279269 COMPL. DATE 05/26/1981 TOTAL DEPTH 3601 PERF. 2992 - 3536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	352	N	352	-0-	-0-	B	-0-	352	3			N	-0-					-0-
06	339	N	339	-0-	-0-	B	-0-	339	3			N	-0-					-0-
07	344	N	344	-0-	-0-	B	-0-	344	3			N	-0-					-0-
08	341	N	324	-0-	-17		-0-	324	3			N	-0-					-0-
09	330	N	292	-0-	-38		-0-	292	3			N	-0-					-0-
10	341	N	286	-0-	-55		-0-	286	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
VANDERBURG GU WELL #: 4 RRCID -> 279459 COMPL. DATE 04/28/1980 TOTAL DEPTH 3420 PERF. 3100 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	299	N	299	-0-	-0-	B	-0-	299	3			N	-0-					-0-
06	288	N	288	-0-	-0-	B	-0-	288	3			N	-0-					-0-
07	292	N	292	-0-	-0-	B	-0-	292	3			N	-0-					-0-
08	275	N	275	-0-	-0-		-0-	275	3			N	-0-					-0-
09	248	X	248	-0-	-0-		-0-	248	3			N	-0-					-0-
*10	243	X	243	-0-	-0-		-0-	243	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1612 RRCID -> 279513 COMPL. DATE 01/29/2016 TOTAL DEPTH 3156 PERF. 2794 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
*10	120	X	120	-0-	-0-		-0-	120	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1613 RRCID -> 279516 COMPL. DATE 02/10/2016 TOTAL DEPTH 3218 PERF. 2862 - 3218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
*10	81	X	81	-0-	-0-		-0-	81	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1752 RRCID -> 279549 COMPL. DATE 02/17/2016 TOTAL DEPTH 2969 PERF. 2520 - 2969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10261	N	9145	-0-	-1116	B	-0-	9145	3			N	-0-					-0-
06	7536	N	7536	-0-	-0-	B	-0-	7536	3			N	-0-					-0-
07	7173	N	7173	-0-	-0-	B	-0-	7173	3			N	-0-					-0-
08	6635	X	6635	-0-	-0-		-0-	6635	3			N	-0-					-0-
09	6739	X	6739	-0-	-0-		-0-	6739	3			N	-0-					-0-
*10	8001	X	8001	-0-	-0-		-0-	8001	3			N	-0-					-0-

KINNEY 'B' WELL #: 3 RRCID -> 279551 COMPL. DATE 05/20/1981 TOTAL DEPTH 3810 PERF. 2996 - 3774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	54	N	54	-0-	-0-	B	-0-	54	3			N	-0-					-0-
06	60	N	22	-0-	-38	B	-0-	22	3			N	-0-					-0-
07	31	N	2	-0-	-29	B	-0-	2	3			N	-0-					-0-
08	6	N	6	-0-	-0-		-0-	6	3			N	-0-					-0-
09	41	X	41	-0-	-0-		-0-	41	3			N	-0-					-0-
*10	37	X	37	-0-	-0-		-0-	37	3			N	-0-					-0-

KINNEY 'B' WELL #: 2 RRCID -> 279552 COMPL. DATE 02/01/1982 TOTAL DEPTH 3480 PERF. 3118 - 3434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-		-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BARRETT WELL #: 2 RRCID -> 279785 COMPL. DATE 03/23/1983 TOTAL DEPTH 3546 PERF. 2504 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	520	N	520	-0-	-0-	B	-0-	520	3			N	-0-					-0-
06	523	N	523	-0-	-0-	B	-0-	523	3			N	-0-					-0-
07	557	N	557	-0-	-0-	B	-0-	557	3			N	-0-					-0-
08	559	N	559	-0-	-0-		-0-	559	3			N	-0-					-0-
09	510	N	473	-0-	-37		-0-	473	3			N	-0-					-0-
10	558	N	477	-0-	-81		-0-	477	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1753 RRCID -> 279820 COMPL. DATE 01/26/2016 TOTAL DEPTH 2934 PERF. 2509 - 2934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3172	N	3172	-0-	-0-	B	-0-	3172	3			N	-0-					-0-
06	2505	N	2505	-0-	-0-	B	-0-	2505	3			N	-0-					-0-
07	3031	N	3031	-0-	-0-	B	-0-	3031	3			N	-0-					-0-
08	3162	X	2957	-0-	-205		-0-	2957	3			N	-0-					-0-
09	3060	X	2436	-0-	-624		-0-	2436	3			N	-0-					-0-
*10	3338	X	3338	-0-	-0-		-0-	3338	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1733 RRCID -> 280020 COMPL. DATE 03/24/2016 TOTAL DEPTH 3183 PERF. 2755 - 3183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
*10	196	N	196	-0-	-0-		-0-	196	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1842 RRCID -> 280024 COMPL. DATE 02/23/2016 TOTAL DEPTH 2909 PERF. 2520 - 2909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2449	N	2391	-0-	-58	B	-0-	2391	3			N	-0-					-0-
06	1569	N	1569	-0-	-0-	B	-0-	1569	3			N	-0-					-0-
07	2070	N	2070	-0-	-0-	B	-0-	2070	3			N	-0-					-0-
08	2387	N	1826	-0-	-561		-0-	1826	3			N	-0-					-0-
09	2310	X	1312	-0-	-998		-0-	1312	3			N	-0-					-0-
10	2077	N	1960	-0-	-117		-0-	1960	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1843 RRCID -> 280038 COMPL. DATE 02/23/2016 TOTAL DEPTH 3120 PERF. 2648 - 2987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4991	N	4474	-0-	-517	B	-0-	4474	3			N	-0-					-0-
06	3634	N	3634	-0-	-0-	B	-0-	3634	3			N	-0-					-0-
07	3193	N	2482	-0-	-711	B	-0-	2482	3			N	-0-					-0-
08	4464	X	4428	-0-	-36		-0-	4428	3			N	-0-					-0-
09	4320	X	3139	-0-	-1181		-0-	3139	3			N	-0-					-0-
10	4464	X	3567	-0-	-897		-0-	3567	3			N	-0-					-0-

FIELDS WELL #: 10 RRCID -> 280049 COMPL. DATE 11/30/1981 TOTAL DEPTH 3382 PERF. 2740 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1082	N	1082	-0-	-0-	B	-0-	1082	3			N	-0-					-0-
06	1040	N	1040	-0-	-0-	B	-0-	1040	3			N	-0-					-0-
07	1064	N	1064	-0-	-0-	B	-0-	1064	3			N	-0-					-0-
08	1085	N	1056	-0-	-29		-0-	1056	3			N	-0-					-0-
09	1050	N	996	-0-	-54		-0-	996	3			N	-0-					-0-
10	1054	N	1013	-0-	-41		-0-	1013	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
BRITAIN, E. C. WELL #: 1632 RRCID -> 280055 COMPL. DATE 03/03/2016 TOTAL DEPTH 3222 PERF. 2773 - 3041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	69	N	69	-0-	-0-	B	-0-	69	3			N	-0-					-0-
06	3	N	-0-	-0-	-3	B	-0-					N	-0-					-0-
07	186	N	-0-	-0-	-186	B	-0-					N	-0-					-0-
08	62	X	-0-	-0-	-62		-0-					N	-0-					-0-
09	180	X	6	-0-	-174		-0-	6	3			N	-0-					-0-
*10	357	X	357	-0-	-0-		-0-	357	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1851 RRCID -> 280066 COMPL. DATE 03/14/2016 TOTAL DEPTH 3061 PERF. 2659 - 3052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2854	N	2854	-0-	-0-	B	-0-	2854	3			N	-0-					-0-
06	2275	N	2275	-0-	-0-	B	-0-	2275	3			N	-0-					-0-
07	2571	N	2571	-0-	-0-	B	-0-	2571	3			N	-0-					-0-
08	2852	N	2151	-0-	-701		-0-	2151	3			N	-0-					-0-
09	2760	X	1884	-0-	-876		-0-	1884	3			N	-0-					-0-
10	2573	N	2297	-0-	-276		-0-	2297	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1622 RRCID -> 280089 COMPL. DATE 04/22/2016 TOTAL DEPTH 3144 PERF. 2791 - 3028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
*10	65	N	65	-0-	-0-		-0-	65	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1991 RRCID -> 280128 COMPL. DATE 03/24/2016 TOTAL DEPTH 2996 PERF. 2604 - 2932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4185	N	4185	-0-	-0-	B	-0-	4185	3			N	-0-					-0-
06	2000	N	2000	-0-	-0-	B	-0-	2000	3			N	-0-					-0-
07	3431	N	3431	-0-	-0-	B	-0-	3431	3			N	-0-					-0-
08	4185	X	2199	-0-	-1986		-0-	2199	3			N	-0-					-0-
09	4050	X	2448	-0-	-1602		-0-	2448	3			N	-0-					-0-
10	4185	X	3368	-0-	-817		-0-	3368	3			N	-0-					-0-

BRITAIN, E. C. WELL #: 1743 RRCID -> 280416 COMPL. DATE 03/23/2016 TOTAL DEPTH 2980 PERF. 2578 - 2980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2418	N	2417	-0-	-1	B	-0-	2417	3			N	-0-					-0-
06	1541	N	1541	-0-	-0-	B	-0-	1541	3			N	-0-					-0-
07	2152	N	2152	-0-	-0-	B	-0-	2152	3			N	-0-					-0-
08	2418	N	2253	-0-	-165		-0-	2253	3			N	-0-					-0-
09	2340	X	1830	-0-	-510		-0-	1830	3			N	-0-					-0-
10	2139	N	1969	-0-	-170		-0-	1969	3			N	-0-					-0-

STEWART, A. A. WELL #: 403 RRCID -> 283390 COMPL. DATE 09/12/2017 TOTAL DEPTH 3021 PERF. 2593 - 3021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2170	N	1355	-0-	-815	B	-5070	1355	3			N	-0-					-0-
06	2040	N	1469	-0-	-571	B	-5070	1469	3			N	-0-					-0-
07	1860	N	362	-0-	-1498	B	-5070	362	3			N	-0-					-0-
08	1364	X	982	-0-	-382		-0-	982	3			N	-0-					-0-
09	1800	X	1671	-0-	-129		-0-	1671	3			N	-0-					-0-
*10	1923	X	1923	-0-	-0-		-0-	1923	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
OTIS PHILLIPS WELL #: 4 RRCID -> 283638 COMPL. DATE 09/12/2017 TOTAL DEPTH 3106 PERF. 2696 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3069	N	2532	-0-	-537 B	-6553	2532	3			N	-0-					-0-
06	3270	N	2407	-0-	-863 B	-6553	2407	3			N	-0-					-0-
07	0	N	544	-0-	544 B	-6009	544	3			N	-0-					-0-
08	2542	X	2112	-0-	-430	-0-	2112	3			N	-0-					-0-
09	3090	X	2445	-0-	-645	-0-	2445	3			N	-0-					-0-
*10	3312	X	3312	-0-	-0-	-0-	3312	3			N	-0-					-0-

KEMPSON WELL #: 404 RRCID -> 283666 COMPL. DATE 09/07/2017 TOTAL DEPTH 3027 PERF. 2593 - 3027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4867	N	981	-0-	-3886 B	-5693	981	3			N	-0-					-0-
06	2250	N	1148	-0-	-1102 B	-5693	1148	3			N	-0-					-0-
07	1612	N	-0-	-0-	-1612 B	-5693					N	-0-					-0-
08	992	X	515	-0-	-477	-0-	515	3			N	-0-					-0-
09	1560	X	1255	-0-	-305	-0-	1255	3			N	-0-					-0-
*10	3817	X	3817	-0-	-0-	-0-	3817	3			N	-0-					-0-

KEMPSON WELL #: 304 RRCID -> 283673 COMPL. DATE 09/11/2017 TOTAL DEPTH 3146 PERF. 2669 - 3074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	1352	-0-	1352 B	-4693	1352	3			N	-0-					-0-
06	2250	N	1055	-0-	-1195 B	-4693	1055	3			N	-0-					-0-
07	1767	N	211	-0-	-1556 B	-4693	211	3			N	-0-					-0-
08	1614	X	1614	-0-	-0-	-0-	1614	3			N	-0-					-0-
09	1710	X	1421	-0-	-289	-0-	1421	3			N	-0-					-0-
*10	3802	X	3802	-0-	-0-	-0-	3802	3			N	-0-					-0-

OTIS PHILLIPS B WELL #: 3 RRCID -> 283892 COMPL. DATE 09/12/2017 TOTAL DEPTH 3039 PERF. 2652 - 3039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4433	#	2512	-0-	-1921 B	-4593	2512	3			N	-0-					-0-
06	0	N	2381	-0-	2381 B	-2212	2381	3			N	-0-					-0-
07	3007	N	275	-0-	-2732 B	-2212	275	3			N	-0-					-0-
08	2511	X	1779	-0-	-732	-0-	1779	3			N	-0-					-0-
09	2910	X	2574	-0-	-336	-0-	2574	3			N	-0-					-0-
*10	3193	X	3193	-0-	-0-	-0-	3193	3			N	-0-					-0-

RUBERT WELL #: 5191 RRCID -> 284081 COMPL. DATE 02/19/2018 TOTAL DEPTH 3235 PERF. 2815 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1674	#	1546	-0-	-128 B	-128	1546	3			N	-0-					-0-
06	1620	#	1283	-0-	-337 B	-465	1283	3			N	-0-					-0-
07	1674	#	939	-0-	-735 B	-1200	939	3			N	-0-					-0-
08	1550	N	924	-0-	-626	-0-	924	3			N	-0-					-0-
09	1290	N	1209	-0-	-81	-0-	1209	3			N	-0-					-0-
*10	1038	N	1038	-0-	-0-	-0-	1038	3			N	-0-					-0-

PASH ENERGY, INC. 642961
BURNETT WELL #: 1093 RRCID -> 070667 COMPL. DATE 02/25/1977 TOTAL DEPTH 2921 PERF. 2458 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2449	N	2324	-0-	-125 B	-0-	2324	2			N	-0-					-0-
06	2247	N	2247	-0-	-0- B	-0-	2247	2			N	-0-					-0-
07	2139	N	2032	-0-	-107 B	-0-	2032	2			N	-0-					-0-
08	2322	N	2322	-0-	-0-	-0-	2322	2			N	-0-					-0-
09	2838	X	2838	-0-	-0-	-0-	2838	2			N	-0-					-0-
*10	2488	X	2488	-0-	-0-	-0-	2488	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PETCO PETROLEUM CORP. 657835
WORLEY WELL #: 69 RRCID -> 023072 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	141	N	141	-0-	-0- B	-0-	141	2			N	-0-					-0-
06	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-
*07	141	N	141	-0-	-0- B	-0-	141	2			N	-0-					-0-
*08	155	N	64	-0-	-91	-0-	64	2			N	-0-					-0-
09	DELQ	PR	124	-0-	124	124	124	2			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

ARCHER, W. C. WELL #: 1 RRCID -> 023981 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	6	-0-	6 B	11	6	1			N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	11					N	NO RPT					-0-
*07	14B2	EXT	-0-	-0-	-0- B	11					N	-0-					-0-
*08	11	X	-0-	-0-	-11	-0-					N	-0-					-0-
09	DELQ	PR	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MELTON WELL #: B 2 RRCID -> 024585 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-
06	180	N	NO RPT	-0-	-180 B	-0-					N	NO RPT					-0-
*07	209	N	209	-0-	-0- B	-0-	209	2			N	-0-					-0-
*08	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
09	DELQ	PR	198	-0-	198	198	198	2			N	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

JACKSON, WM. WELL #: 5 RRCID -> 024626 COMPL. DATE 06/06/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITE DEER TOWNSHIP WELL #: 1 RRCID -> 025412 COMPL. DATE 12/00/1955 TOTAL DEPTH 2850 PERF. 2574 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1630	N	1630	-0-	-0- B	-0-	1630	2			N	-0-					-0-
06	1553	N	1553	-0-	-0- B	-0-	1553	2			N	-0-					-0-
*07	1592	N	1592	-0-	-0- B	-0-	1592	2			N	-0-					-0-
*08	1643	N	1589	-0-	-54	-0-	1589	2			N	-0-					-0-
09	1590	X	1540	-0-	-50	-0-	1540	2			N	-0-					-0-
10	1581	N	NO RPT	-0-	-1581	-0-					N	NO RPT					-0-

WORLEY WELL #: 31 RRCID -> 025779 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
*07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PETCO PETROLEUM CORP. //CONT.// 657835
COMBS-WORLEY -B- WELL #: 1 RRCID -> 036904 COMPL. DATE 04/09/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
*07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BOWERS WELL #: 3 RRCID -> 139539 COMPL. DATE 04/15/1991 TOTAL DEPTH 3105 PERF. 2692 - 3105

05	558	N	463	-0-	-95	B	-0-	463	2			N	-0-					-0-
06	510	N	NO RPT	-0-	-510	B	-0-					N	NO RPT					-0-
*07	350	N	350	-0-	-0-	B	-0-	350	2			N	-0-					-0-
*08	465	N	317	-0-	-148		-0-	317	2			N	-0-					-0-
09	DELQ	PR	585	-0-	585		585	585	2			N	-0-					-0-
10	341	N	NO RPT	-0-	-341		244					N	NO RPT					-0-

PETRO HALEY 660062
WISDOM WELL #: 301 RRCID -> 109114 COMPL. DATE 01/05/1983 TOTAL DEPTH 3255 PERF. 2920 - 3026

05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

WISDOM WELL #: 303 RRCID -> 109116 COMPL. DATE 01/31/1983 TOTAL DEPTH 3532 PERF. 3132 - 3162

05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

WISDOM WELL #: 1102 RRCID -> 109666 COMPL. DATE 02/01/1983 TOTAL DEPTH 3729 PERF. 3000 - 3040

05	14B	DENY	NO RPT	-0-	-0-	B	75					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	75					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	75					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-		75					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-		75					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-		75					N	NO RPT					-0-

WISDOM WELL #: 104 RRCID -> 110643 COMPL. DATE 10/11/1983 TOTAL DEPTH 3300 PERF. 2976 - 3051

05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PETRO HALEY //CONT.// 660062
WISDOM WELL #: 102 RRCID -> 111058 COMPL. DATE 10/16/1983 TOTAL DEPTH 3273 PERF. 2964 - 3017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

WISDOM WELL #: 103 RRCID -> 111059 COMPL. DATE 10/18/1983 TOTAL DEPTH 3334 PERF. 3008 - 3070

05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BO WELL #: 1 RRCID -> 142375 COMPL. DATE 08/31/1980 TOTAL DEPTH 3200 PERF. 2950 - 3100

05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PLUMLEY COMPANY 668426
LATHAM, WISDOM -1- WELL #: 1 RRCID -> 042651 COMPL. DATE N/A TOTAL DEPTH 3126 PERF. 2680 - 2750

05	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

DERRICK, JOHN WELL #: 1 RRCID -> 100948 COMPL. DATE 02/24/1982 TOTAL DEPTH 3236 PERF. 2992 - 3020

05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

LATHAM-WISDOM WELL #: 1A RRCID -> 101779 COMPL. DATE 08/06/1982 TOTAL DEPTH 3248 PERF. 2990 - 3196

05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PLUMLEY COMPANY //CONT.// 668426
WISDOM, B. WELL #: 2 RRCID -> 111016 COMPL. DATE 12/12/1985 TOTAL DEPTH 3200 PERF. 2840 - 3302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

JOSHUA WELL #: 1 RRCID -> 115318 COMPL. DATE 01/21/1985 TOTAL DEPTH 3200 PERF. 2986 - 3126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

WISDOM, B. WELL #: 3 RRCID -> 117643 COMPL. DATE 07/20/1985 TOTAL DEPTH 3100 PERF. 2820 - 2902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PONDEROSA TX OPERATING LLC 670097
HUSTED, E. R. WELL #: 2 RRCID -> 023025 COMPL. DATE 03/27/1936 TOTAL DEPTH 2868 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MCCULLOUGH WELL #: E 1 RRCID -> 023030 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	105	N	105	-0-	-0-	B	-0-	105	3			N	-0-					-0-
06	9	N	9	-0-	-0-	B	-0-	9	3			N	-0-					-0-
07	53	N	53	-0-	-0-	B	-0-	53	3			N	-0-					-0-
08	84	N	84	-0-	-0-		-0-	84	3			N	-0-					-0-
09	73	X	73	-0-	-0-		-0-	73	3			N	-0-					-0-
*10	76	X	76	-0-	-0-		-0-	76	3			N	-0-					-0-

WORLEY, P. A. ET AL WELL #: 11 RRCID -> 023048 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	845	N	845	-0-	-0-	B	-0-	845	3			N	-0-					-0-
06	860	N	860	-0-	-0-	B	-0-	860	3			N	-0-					-0-
07	870	N	870	-0-	-0-	B	-0-	870	3			N	-0-					-0-
08	587	N	587	-0-	-0-		-0-	587	3			N	-0-					-0-
09	887	X	887	-0-	-0-		-0-	887	3			N	-0-					-0-
*10	768	X	768	-0-	-0-		-0-	768	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
SEIBER WELL #: 1 RRCID -> 023245 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BRITAIN-WEYMOUTH WELL #: 5006 RRCID -> 023274 COMPL. DATE 05/05/1972 TOTAL DEPTH 2420 PERF. N/A

05	320	N	320	-0-	-0-	B	-0-	320	3			N	-0-					-0-
06	601	N	601	-0-	-0-	B	-0-	601	3			N	-0-					-0-
07	657	N	657	-0-	-0-	B	-0-	657	3			N	-0-					-0-
08	645	N	645	-0-	-0-		-0-	645	3			N	-0-					-0-
*09	628	X	628	-0-	-0-		-0-	628	3			N	-0-					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

WEYMOUTH, C. E. WELL #: 9082 RRCID -> 023275 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	358	N	358	-0-	-0-	B	-0-	358	3			N	-0-					-0-
06	324	N	324	-0-	-0-	B	-0-	324	3			N	-0-					-0-
07	307	N	307	-0-	-0-	B	-0-	307	3			N	-0-					-0-
08	257	N	257	-0-	-0-		-0-	257	3			N	-0-					-0-
*09	282	X	282	-0-	-0-		-0-	282	3			N	-0-					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

WEYMOUTH, C. E. WELL #: 1020 RRCID -> 023276 COMPL. DATE 07/31/1972 TOTAL DEPTH 2852 PERF. N/A

05	113	N	113	-0-	-0-	B	-0-	113	3			N	-0-					-0-
06	166	N	166	-0-	-0-	B	-0-	166	3			N	-0-					-0-
07	244	N	244	-0-	-0-	B	-0-	244	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
*09	1	X	1	-0-	-0-		-0-	1	3			N	-0-					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

STORM WELL #: 1 RRCID -> 023663 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
*09	14B2	EXT	21	-0-	21		21	21	3			N	-0-					-0-
10	14B	DENY	NO RPT	-0-	-0-		21					N	NO RPT					-0-

JAMESON WELL #: 1 RRCID -> 023833 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	549	N	549	-0-	-0-	B	-0-	549	2			N	-0-					-0-
06	519	N	519	-0-	-0-	B	-0-	519	2			N	-0-					-0-
07	462	N	462	-0-	-0-	B	-0-	462	2			N	-0-					-0-
08	558	N	549	-0-	-9		-0-	549	3			N	-0-					-0-
09	510	N	100	-0-	-410		-0-	100	3			N	-0-					-0-
10	465	N	NO RPT	-0-	-465		-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
STATE OF TEXAS A WELL #: 1 RRCID -> 023939 COMPL. DATE 03/15/1985 TOTAL DEPTH 3275 PERF. 2182 - 2445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

STATE OF TEXAS A WELL #: 2 RRCID -> 023940 COMPL. DATE 01/12/1984 TOTAL DEPTH 2806 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

WEATHERLY /BH/ WELL #: A 3 RRCID -> 023944 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

WEATHERLY WELL #: C 4 RRCID -> 023945 COMPL. DATE 01/12/1984 TOTAL DEPTH 3180 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

WEATHERLY -C- WELL #: 5 RRCID -> 023946 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	166	N	166	-0-	-0-	B	-0-	166	3			N	-0-					-0-
06	121	N	121	-0-	-0-	B	-0-	121	3			N	-0-					-0-
07	52	N	52	-0-	-0-	B	-0-	52	3			N	-0-					-0-
08	8	N	8	-0-	-0-		-0-	8	3			N	-0-					-0-
09	4	X	4	-0-	-0-		-0-	4	3			N	-0-					-0-
*10	7	X	7	-0-	-0-		-0-	7	3			N	-0-					-0-

WEATHERLY -C- WELL #: 27 RRCID -> 023948 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	91	N	91	-0-	-0-	B	-0-	91	3			N	-0-					-0-
06	66	N	66	-0-	-0-	B	-0-	66	3			N	-0-					-0-
07	29	N	29	-0-	-0-	B	-0-	29	3			N	-0-					-0-
08	4	N	4	-0-	-0-		-0-	4	3			N	-0-					-0-
09	2	X	2	-0-	-0-		-0-	2	3			N	-0-					-0-
*10	4	X	4	-0-	-0-		-0-	4	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
CLARK WELL #: 2 RRCID -> 024294 COMPL. DATE 06/09/2008 TOTAL DEPTH 2938 PERF. 2723 - 2919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1378	N	1378	-0-	-0-	B	-0-	1378	3			N	-0-					-0-
06	1206	N	1206	-0-	-0-	B	-0-	1206	3			N	-0-					-0-
07	1269	N	1269	-0-	-0-	B	-0-	1269	3			N	-0-					-0-
08	1151	N	1151	-0-	-0-		-0-	1151	3			N	-0-					-0-
09	1251	X	1251	-0-	-0-		-0-	1251	3			N	-0-					-0-
*10	1213	X	1213	-0-	-0-		-0-	1213	3			N	-0-					-0-

DAUER WELL #: 1 RRCID -> 024296 COMPL. DATE 06/01/1938 TOTAL DEPTH 3115 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	149	N	149	-0-	-0-	B	-0-	149	3			N	-0-					-0-
06	127	N	127	-0-	-0-	B	-0-	127	3			N	-0-					-0-
07	58	N	58	-0-	-0-	B	-0-	58	3			N	-0-					-0-
08	137	N	137	-0-	-0-		-0-	137	3			N	-0-					-0-
09	133	X	133	-0-	-0-		-0-	133	3			N	-0-					-0-
*10	127	X	127	-0-	-0-		-0-	127	3			N	-0-					-0-

BEDNORZ ESTATE WELL #: 1 RRCID -> 024323 COMPL. DATE 06/09/1934 TOTAL DEPTH 2759 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PREMIER -A- WELL #: 4 RRCID -> 024479 COMPL. DATE 07/10/1962 TOTAL DEPTH 3336 PERF. 2294 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BURNETT-GATES WELL #: 9 RRCID -> 024589 COMPL. DATE 11/23/1941 TOTAL DEPTH 3102 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	268	N	268	-0-	-0-	B	-0-	268	3			N	-0-					-0-
06	310	N	310	-0-	-0-	B	-0-	310	3			N	-0-					-0-
07	68	N	68	-0-	-0-	B	-0-	68	3			N	-0-					-0-
08	75	N	75	-0-	-0-		-0-	75	3			N	-0-					-0-
09	6	X	6	-0-	-0-		-0-	6	3			N	-0-					-0-
*10	139	X	139	-0-	-0-		-0-	139	3			N	-0-					-0-

FINLEY, B. E. WELL #: 20 RRCID -> 024603 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	341	-0-	-0-	B	-0-	341	3			N	-0-					-0-
06	317	N	317	-0-	-0-	B	-0-	317	3			N	-0-					-0-
07	346	N	346	-0-	-0-	B	-0-	346	3			N	-0-					-0-
08	248	N	248	-0-	-0-		-0-	248	3			N	-0-					-0-
09	381	X	381	-0-	-0-		-0-	381	3			N	-0-					-0-
*10	347	X	347	-0-	-0-		-0-	347	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
STATE -A- WELL #: A 8 RRCID -> 024637 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

STATE -A- WELL #: A 38 RRCID -> 024639 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BINKLEY, O. E. WELL #: 3 RRCID -> 024640 COMPL. DATE 12/14/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	125	N	125	-0-	-0-	B	-0-	125	3			N	-0-					-0-
06	142	N	142	-0-	-0-	B	-0-	142	3			N	-0-					-0-
07	144	N	144	-0-	-0-	B	-0-	144	3			N	-0-					-0-
08	144	N	144	-0-	-0-		-0-	144	3			N	-0-					-0-
09	144	X	144	-0-	-0-		-0-	144	3			N	-0-					-0-
*10	143	X	143	-0-	-0-		-0-	143	3			N	-0-					-0-

BOWERS, J. B. -B- WELL #: 3 RRCID -> 024700 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	319	N	319	-0-	-0-	B	-0-	319	3			N	-0-					-0-
06	313	N	313	-0-	-0-	B	-0-	313	3			N	-0-					-0-
07	313	N	313	-0-	-0-	B	-0-	313	3			N	-0-					-0-
08	319	N	319	-0-	-0-		-0-	319	3			N	-0-					-0-
09	315	X	315	-0-	-0-		-0-	315	3			N	-0-					-0-
*10	326	X	326	-0-	-0-		-0-	326	3			N	-0-					-0-

JOHNSON RANCH WELL #: 1 RRCID -> 025256 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

SALLY WELL #: 1 RRCID -> 025271 COMPL. DATE 12/19/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1246	N	1246	-0-	-0-	B	-0-	1246	3			N	-0-					-0-
06	1050	N	1050	-0-	-0-	B	-0-	1050	3			N	-0-					-0-
07	1105	N	1105	-0-	-0-	B	-0-	1105	3			N	-0-					-0-
08	1242	N	1242	-0-	-0-		-0-	1242	3			N	-0-					-0-
09	929	X	929	-0-	-0-		-0-	929	3			N	-0-					-0-
*10	147	X	147	-0-	-0-		-0-	147	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
BURNETT -H- WELL #: 1 RRCID -> 025320 COMPL. DATE 12/07/1925 TOTAL DEPTH 2996 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	248	-0-	-0-	B	-0-	248	3			N	-0-					-0-
06	287	N	287	-0-	-0-	B	-0-	287	3			N	-0-					-0-
07	63	N	63	-0-	-0-	B	-0-	63	3			N	-0-					-0-
08	69	N	69	-0-	-0-		-0-	69	3			N	-0-					-0-
09	5	X	5	-0-	-0-		-0-	5	3			N	-0-					-0-
*10	128	X	128	-0-	-0-		-0-	128	3			N	-0-					-0-

BOST WELL #: 1 RRCID -> 025426 COMPL. DATE 08/21/1957 TOTAL DEPTH N/A PERF. N/A

05	1138	N	1138	-0-	-0-	B	-0-	1138	3			N	-0-					-0-
06	900	N	900	-0-	-0-	B	-0-	900	3			N	-0-					-0-
07	968	N	968	-0-	-0-	B	-0-	968	3			N	-0-					-0-
08	1054	N	1054	-0-	-0-		-0-	1054	3			N	-0-					-0-
09	766	N	766	-0-	-0-		-0-	766	3			N	-0-					-0-
*10	1050	N	1050	-0-	-0-		-0-	1050	3			N	-0-					-0-

BURNETT -R- WELL #: 6 RRCID -> 025712 COMPL. DATE 02/01/1937 TOTAL DEPTH 2965 PERF. N/A

05	0		56	-0-	56	B	140	56	2			N	-0-					-0-
06	DELQ	PR	56	-0-	56	B	196	56	2			N	-0-					-0-
07	253	R	57	-0-	-196	B	-0-	57	3			N	-0-					-0-
*08	66	X	66	-0-	-0-		-0-	66	3			N	-0-					-0-
*09	57	X	57	-0-	-0-		-0-	57	3			N	-0-					-0-
10	62	N	NO RPT	-0-	-62		-0-					N	NO RPT					-0-

STATE -A- WELL #: A 10 RRCID -> 034543 COMPL. DATE 10/19/1964 TOTAL DEPTH N/A PERF. N/A

05	14B	DENY	-0-	-0-	-0-	B	2346					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	B	2346					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	B	2346					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-		2346					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		2346					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-		2346					N	NO RPT					-0-

JOHNSON WELL #: 1 RRCID -> 041320 COMPL. DATE 07/09/1966 TOTAL DEPTH 2830 PERF. 2314 - 2620

05	325	N	325	-0-	-0-	B	-0-	325	3			N	-0-					-0-
06	463	N	463	-0-	-0-	B	-0-	463	3			N	-0-					-0-
07	352	N	352	-0-	-0-	B	-0-	352	3			N	-0-					-0-
08	508	N	508	-0-	-0-		-0-	508	3			N	-0-					-0-
09	473	X	473	-0-	-0-		-0-	473	3			N	-0-					-0-
*10	498	X	498	-0-	-0-		-0-	498	3			N	-0-					-0-

HUSTED WELL #: 3 RRCID -> 042929 COMPL. DATE 06/22/1967 TOTAL DEPTH 3145 PERF. 2669 - 2864

05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
TAYLOR WELL #: 1 RRCID -> 043039 COMPL. DATE 11/24/1967 TOTAL DEPTH 2941 PERF. 2848 - 2895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	322	N	322	-0-	-0-	B	-0-	322	3			N	-0-					-0-
06	313	N	313	-0-	-0-	B	-0-	313	3			N	-0-					-0-
07	320	N	320	-0-	-0-	B	-0-	320	3			N	-0-					-0-
08	239	N	239	-0-	-0-		-0-	239	3			N	-0-					-0-
09	151	X	151	-0-	-0-		-0-	151	3			N	-0-					-0-
*10	268	X	268	-0-	-0-		-0-	268	3			N	-0-					-0-

BURNETT -R- WELL #: 8A RRCID -> 046184 COMPL. DATE 05/07/1969 TOTAL DEPTH 2885 PERF. 2527 - 2882

05	259	N	259	-0-	-0-	B	-0-	259	2			N	-0-					-0-
06	220	N	220	-0-	-0-	B	-0-	220	2			N	-0-					-0-
07	248	N	240	-0-	-8	B	-0-	240	2			N	-0-					-0-
*08	214	N	214	-0-	-0-		-0-	214	3			N	-0-					-0-
*09	219	X	219	-0-	-0-		-0-	219	3			N	-0-					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BURNETT ESTATE -107- WELL #: 1 RRCID -> 051385 COMPL. DATE 06/20/1967 TOTAL DEPTH N/A PERF. 2450 - 3020

05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

LATHAM WELL #: 1 RRCID -> 051809 COMPL. DATE 01/10/1970 TOTAL DEPTH 3032 PERF. 2450 - 2696

05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

WEST JACKSON WELL #: 5 RRCID -> 080249 COMPL. DATE 05/15/1975 TOTAL DEPTH 3223 PERF. 2550 - 2650

05	79	N	79	-0-	-0-	B	-0-	79	3			N	-0-					-0-
06	68	N	68	-0-	-0-	B	-0-	68	3			N	-0-					-0-
07	74	N	74	-0-	-0-	B	-0-	74	3			N	-0-					-0-
08	72	N	72	-0-	-0-		-0-	72	3			N	-0-					-0-
09	69	X	69	-0-	-0-		-0-	69	3			N	-0-					-0-
*10	69	X	69	-0-	-0-		-0-	69	3			N	-0-					-0-

SOUTH JACKSON WELL #: 5 RRCID -> 080250 COMPL. DATE 10/15/1965 TOTAL DEPTH 3220 PERF. 2550 - 2650

05	645	N	645	-0-	-0-	B	-0-	645	3			N	-0-					-0-
06	616	N	616	-0-	-0-	B	-0-	616	3			N	-0-					-0-
07	613	N	613	-0-	-0-	B	-0-	613	3			N	-0-					-0-
08	614	N	614	-0-	-0-		-0-	614	3			N	-0-					-0-
09	589	X	589	-0-	-0-		-0-	589	3			N	-0-					-0-
*10	621	X	621	-0-	-0-		-0-	621	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
EAST JACKSON WELL #: 1 RRCID -> 080251 COMPL. DATE 06/07/1929 TOTAL DEPTH 3100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	395	N	395	-0-	-0-	B	-0-	395	3			N	-0-					-0-
06	428	N	428	-0-	-0-	B	-0-	428	3			N	-0-					-0-
07	427	N	427	-0-	-0-	B	-0-	427	3			N	-0-					-0-
08	441	N	441	-0-	-0-		-0-	441	3			N	-0-					-0-
09	400	X	400	-0-	-0-		-0-	400	3			N	-0-					-0-
*10	384	X	384	-0-	-0-		-0-	384	3			N	-0-					-0-

BOWERS WELL #: 3 RRCID -> 082342 COMPL. DATE 03/10/1979 TOTAL DEPTH 2620 PERF. 2450 - 2560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	274	N	274	-0-	-0-	B	-0-	274	3			N	-0-					-0-
06	264	N	264	-0-	-0-	B	-0-	264	3			N	-0-					-0-
07	254	N	254	-0-	-0-	B	-0-	254	3			N	-0-					-0-
08	255	N	255	-0-	-0-		-0-	255	3			N	-0-					-0-
09	259	X	259	-0-	-0-		-0-	259	3			N	-0-					-0-
*10	258	X	258	-0-	-0-		-0-	258	3			N	-0-					-0-

BOWERS WELL #: 4 RRCID -> 087655 COMPL. DATE 03/26/1980 TOTAL DEPTH 2620 PERF. 2450 - 2560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	407	N	407	-0-	-0-	B	-0-	407	3			N	-0-					-0-
06	551	N	551	-0-	-0-	B	-0-	551	3			N	-0-					-0-
07	542	N	542	-0-	-0-	B	-0-	542	3			N	-0-					-0-
08	462	N	462	-0-	-0-		-0-	462	3			N	-0-					-0-
09	545	X	545	-0-	-0-		-0-	545	3			N	-0-					-0-
*10	486	X	486	-0-	-0-		-0-	486	3			N	-0-					-0-

BOWERS, J. B. WELL #: 10 RRCID -> 094609 COMPL. DATE 05/26/1981 TOTAL DEPTH 3165 PERF. 2582 - 2704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	40	N	40	-0-	-0-	B	-0-	40	3			N	-0-					-0-
06	36	N	36	-0-	-0-	B	-0-	36	3			N	-0-					-0-
07	18	N	18	-0-	-0-	B	-0-	18	3			N	-0-					-0-
08	34	N	34	-0-	-0-		-0-	34	3			N	-0-					-0-
09	26	X	26	-0-	-0-		-0-	26	3			N	-0-					-0-
*10	31	X	31	-0-	-0-		-0-	31	3			N	-0-					-0-

HARBERT WELL #: 1 RRCID -> 100225 COMPL. DATE 04/24/1982 TOTAL DEPTH 3400 PERF. 3218 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	4	N	4	-0-	-0-	B	-0-	4	3			N	-0-					-0-
07	8	N	8	-0-	-0-	B	-0-	8	3			N	-0-					-0-
08	5	N	5	-0-	-0-		-0-	5	3			N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

CAROL WELL #: 1 RRCID -> 102937 COMPL. DATE 11/05/1982 TOTAL DEPTH 2775 PERF. 2300 - 2620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1052	N	1052	-0-	-0-	B	-0-	1052	3			N	-0-					-0-
06	1073	N	1073	-0-	-0-	B	-0-	1073	3			N	-0-					-0-
07	1330	N	1330	-0-	-0-	B	-0-	1330	3			N	-0-					-0-
08	1254	N	1254	-0-	-0-		-0-	1254	3			N	-0-					-0-
09	1160	X	1160	-0-	-0-		-0-	1160	3			N	-0-					-0-
*10	1073	X	1073	-0-	-0-		-0-	1073	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
WEATHERLY -C- WELL #: 22 R RRCID -> 105928 COMPL. DATE 04/11/1983 TOTAL DEPTH 2677 PERF. 2419 - 2520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	61	N	61	-0-	-0-	B	-0-	61	3			N	-0-					-0-
06	44	N	44	-0-	-0-	B	-0-	44	3			N	-0-					-0-
07	19	N	19	-0-	-0-	B	-0-	19	3			N	-0-					-0-
08	3	N	3	-0-	-0-		-0-	3	3			N	-0-					-0-
09	2	X	2	-0-	-0-		-0-	2	3			N	-0-					-0-
*10	2	X	2	-0-	-0-		-0-	2	3			N	-0-					-0-

HEITHOLT WELL #: 2 RRCID -> 122673 COMPL. DATE 10/12/1986 TOTAL DEPTH 3463 PERF. 2520 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	269	N	269	-0-	-0-	B	-0-	269	3			N	-0-					-0-
06	158	N	158	-0-	-0-	B	-0-	158	3			N	-0-					-0-
07	56	N	56	-0-	-0-	B	-0-	56	3			N	-0-					-0-
08	211	N	211	-0-	-0-		-0-	211	3			N	-0-					-0-
09	83	X	83	-0-	-0-		-0-	83	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

SNEED -B- WELL #: 1 RRCID -> 125266 COMPL. DATE 07/30/1987 TOTAL DEPTH 3000 PERF. 2526 - 2638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1468	N	1468	-0-	-0-	B	-0-	1468	3			N	-0-					-0-
06	1262	N	1262	-0-	-0-	B	-0-	1262	3			N	-0-					-0-
07	1216	N	1216	-0-	-0-	B	-0-	1216	3			N	-0-					-0-
08	494	N	494	-0-	-0-		-0-	494	3			N	-0-					-0-
09	1376	X	1376	-0-	-0-		-0-	1376	3			N	-0-					-0-
*10	1304	X	1304	-0-	-0-		-0-	1304	3			N	-0-					-0-

FRANK WELL #: 1 RRCID -> 134565 COMPL. DATE 04/11/1990 TOTAL DEPTH 3072 PERF. 2720 - 2854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	77	N	77	-0-	-0-	B	-0-	77	3			N	-0-					-0-
06	66	N	66	-0-	-0-	B	-0-	66	3			N	-0-					-0-
07	30	N	30	-0-	-0-	B	-0-	30	3			N	-0-					-0-
08	71	N	71	-0-	-0-		-0-	71	3			N	-0-					-0-
09	69	X	69	-0-	-0-		-0-	69	3			N	-0-					-0-
*10	66	X	66	-0-	-0-		-0-	66	3			N	-0-					-0-

MCLAUGHLIN WELL #: 18 RRCID -> 137731 COMPL. DATE 06/14/1979 TOTAL DEPTH 3250 PERF. 2540 - 2746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	102	N	102	-0-	-0-	B	-0-	102	3			N	-0-					-0-
06	108	N	108	-0-	-0-	B	-0-	108	3			N	-0-					-0-
07	116	N	116	-0-	-0-	B	-0-	116	3			N	-0-					-0-
08	73	N	73	-0-	-0-		-0-	73	3			N	-0-					-0-
09	113	X	113	-0-	-0-		-0-	113	3			N	-0-					-0-
*10	108	X	108	-0-	-0-		-0-	108	3			N	-0-					-0-

COFFEE WELL #: 3 RRCID -> 138941 COMPL. DATE 10/26/1990 TOTAL DEPTH 3641 PERF. 2558 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1524	N	1524	-0-	-0-	B	-0-	1524	3			N	-0-					-0-
06	1610	N	1610	-0-	-0-	B	-0-	1610	3			N	-0-					-0-
07	1686	N	1686	-0-	-0-	B	-0-	1686	3			N	-0-					-0-
08	1684	N	1684	-0-	-0-		-0-	1684	3			N	-0-					-0-
09	1545	X	1545	-0-	-0-		-0-	1545	3			N	-0-					-0-
*10	999	X	999	-0-	-0-		-0-	999	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
SEIBER WELL #: 8 RRCID -> 142381 COMPL. DATE 03/20/1992 TOTAL DEPTH 3435 PERF. 2650 - 3415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5347	N	5347	-0-	-0-	B	-0-	5347	3			N	-0-					-0-
06	5113	N	5113	-0-	-0-	B	-0-	5113	3			N	-0-					-0-
07	5149	N	5149	-0-	-0-	B	-0-	5149	3			N	-0-					-0-
08	5209	X	5209	-0-	-0-		-0-	5209	3			N	-0-					-0-
09	4978	X	4978	-0-	-0-		-0-	4978	3			N	-0-					-0-
*10	4798	X	4798	-0-	-0-		-0-	4798	3			N	-0-					-0-

BURNETT, R. WELL #: 38 RRCID -> 142432 COMPL. DATE 07/21/1992 TOTAL DEPTH 3192 PERF. 2636 - 2847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	56	-0-	-6	B	-0-	56	2			N	-0-					-0-
06	35	N	35	-0-	-0-	B	-0-	35	2			N	-0-					-0-
07	62	N	57	-0-	-5	B	-0-	57	2			N	-0-					-0-
*08	87	N	87	-0-	-0-		-0-	87	3			N	-0-					-0-
*09	75	N	75	-0-	-0-		-0-	75	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

POWELL -C- WELL #: 12 RRCID -> 142433 COMPL. DATE 08/15/1992 TOTAL DEPTH 2976 PERF. 2425 - 2663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	294	N	294	-0-	-0-	B	-0-	294	3			N	-0-					-0-
06	345	N	345	-0-	-0-	B	-0-	345	3			N	-0-					-0-
07	592	N	592	-0-	-0-	B	-0-	592	3			N	-0-					-0-
08	246	N	246	-0-	-0-		-0-	246	3			N	-0-					-0-
09	625	X	625	-0-	-0-		-0-	625	3			N	-0-					-0-
*10	655	X	655	-0-	-0-		-0-	655	3			N	-0-					-0-

POWELL -D- WELL #: 38 RRCID -> 142437 COMPL. DATE 08/15/1992 TOTAL DEPTH 3019 PERF. 2337 - 3019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

DAUER WELL #: 2 RRCID -> 145141 COMPL. DATE 04/05/1993 TOTAL DEPTH 3350 PERF. 2700 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	427	N	427	-0-	-0-	B	-0-	427	3			N	-0-					-0-
06	364	N	364	-0-	-0-	B	-0-	364	3			N	-0-					-0-
07	166	N	166	-0-	-0-	B	-0-	166	3			N	-0-					-0-
08	394	N	394	-0-	-0-		-0-	394	3			N	-0-					-0-
09	380	X	380	-0-	-0-		-0-	380	3			N	-0-					-0-
*10	364	X	364	-0-	-0-		-0-	364	3			N	-0-					-0-

PATTON-PURVIANCE WELL #: 5 RRCID -> 145553 COMPL. DATE 05/27/1993 TOTAL DEPTH 3012 PERF. 2843 - 3012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
MOODY, VICTOR WELL #: 11 RRCID -> 146325 COMPL. DATE 07/07/1993 TOTAL DEPTH 3210 PERF. 2388 - 3884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	415	N	415	-0-	-0- B	-0-	415	3			N	-0-					-0-
06	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-
07	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-
08	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
09	388	X	388	-0-	-0-	-0-	388	3			N	-0-					-0-
*10	359	X	359	-0-	-0-	-0-	359	3			N	-0-					-0-

MCLAUGHLIN WELL #: 19 RRCID -> 146326 COMPL. DATE 07/08/1993 TOTAL DEPTH 3380 PERF. 2974 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	116	N	116	-0-	-0- B	-0-	116	3			N	-0-					-0-
06	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-
07	112	N	112	-0-	-0- B	-0-	112	3			N	-0-					-0-
08	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
09	114	X	114	-0-	-0-	-0-	114	3			N	-0-					-0-
*10	106	X	106	-0-	-0-	-0-	106	3			N	-0-					-0-

SNEED C WELL #: 2 RRCID -> 156445 COMPL. DATE 10/20/1995 TOTAL DEPTH 3014 PERF. 2748 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	533	N	533	-0-	-0- B	-0-	533	3			N	-0-					-0-
06	508	N	508	-0-	-0- B	-0-	508	3			N	-0-					-0-
07	486	N	486	-0-	-0- B	-0-	486	3			N	-0-					-0-
08	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
09	489	X	489	-0-	-0-	-0-	489	3			N	-0-					-0-
*10	498	X	498	-0-	-0-	-0-	498	3			N	-0-					-0-

BURNETT RH WELL #: 2 RRCID -> 156713 COMPL. DATE 10/05/1995 TOTAL DEPTH 3140 PERF. 2673 - 2768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	57	-0-	-36 B	-0-	57	2			N	-0-					-0-
06	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILDRETH WELL #: 1 RRCID -> 162785 COMPL. DATE 02/24/1997 TOTAL DEPTH 2695 PERF. 2411 - 2695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
06	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-
07	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
08	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
09	146	X	146	-0-	-0-	-0-	146	3			N	-0-					-0-
*10	177	X	177	-0-	-0-	-0-	177	3			N	-0-					-0-

LATHAM WELL #: 2 RRCID -> 163306 COMPL. DATE 04/01/1997 TOTAL DEPTH 3469 PERF. 2479 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	489	N	489	-0-	-0- B	-0-	489	3			N	-0-					-0-
06	444	N	444	-0-	-0- B	-0-	444	3			N	-0-					-0-
07	478	N	478	-0-	-0- B	-0-	478	3			N	-0-					-0-
08	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
09	450	X	450	-0-	-0-	-0-	450	3			N	-0-					-0-
*10	471	X	471	-0-	-0-	-0-	471	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
CRUTCHFIELD WELL #: 1 RRCID -> 165742 COMPL. DATE 08/12/1997 TOTAL DEPTH 2752 PERF. 2494 - 2686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	485	N	485	-0-	-0-	B	-0-	485	3			N	-0-					-0-
06	472	N	472	-0-	-0-	B	-0-	472	3			N	-0-					-0-
07	651	N	651	-0-	-0-	B	-0-	651	3			N	-0-					-0-
08	746	N	746	-0-	-0-		-0-	746	3			N	-0-					-0-
09	533	X	533	-0-	-0-		-0-	533	3			N	-0-					-0-
*10	483	X	483	-0-	-0-		-0-	483	3			N	-0-					-0-

SEIBER WELL #: 1R RRCID -> 171706 COMPL. DATE 01/01/1999 TOTAL DEPTH 3015 PERF. 2656 - 3015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	560	N	560	-0-	-0-	B	-0-	560	3			N	-0-					-0-
06	502	N	502	-0-	-0-	B	-0-	502	3			N	-0-					-0-
07	540	N	540	-0-	-0-	B	-0-	540	3			N	-0-					-0-
08	516	N	516	-0-	-0-		-0-	516	3			N	-0-					-0-
09	500	X	500	-0-	-0-		-0-	500	3			N	-0-					-0-
*10	376	X	376	-0-	-0-		-0-	376	3			N	-0-					-0-

CLARK WELL #: 3 RRCID -> 175033 COMPL. DATE 09/02/1999 TOTAL DEPTH 3297 PERF. 2930 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1378	N	1378	-0-	-0-	B	-0-	1378	3			N	-0-					-0-
06	1206	N	1206	-0-	-0-	B	-0-	1206	3			N	-0-					-0-
07	1269	N	1269	-0-	-0-	B	-0-	1269	3			N	-0-					-0-
08	1151	N	1151	-0-	-0-		-0-	1151	3			N	-0-					-0-
09	1251	X	1251	-0-	-0-		-0-	1251	3			N	-0-					-0-
*10	1213	X	1213	-0-	-0-		-0-	1213	3			N	-0-					-0-

ARCHER WELL #: 2 RRCID -> 196649 COMPL. DATE 07/01/2003 TOTAL DEPTH 4000 PERF. 3348 - 3420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

HUCKABY WELL #: 5 RRCID -> 269036 COMPL. DATE 12/20/2010 TOTAL DEPTH 2955 PERF. 2498 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	660	N	660	-0-	-0-	B	-0-	660	2			N	-0-					-0-
06	697	N	697	-0-	-0-	B	-0-	697	2			N	-0-					-0-
07	686	N	686	-0-	-0-	B	-0-	686	2			N	-0-					-0-
*08	709	N	709	-0-	-0-		-0-	709	3			N	-0-					-0-
*09	74	X	74	-0-	-0-		-0-	74	3			N	-0-					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PORTER OPERATING COMPANY, L.L.C. 671480
WILLIAMS WELL #: 1 RRCID -> 024648 COMPL. DATE 12/06/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	201	-0-	-16	B	-0-	201	3			N	-0-					-0-
06	300	N	32	-0-	-268	B	-0-	32	3			N	-0-					-0-
07	199	N	199	-0-	-0-	B	-0-	199	3			N	-0-					-0-
08	282	N	282	-0-	-0-		-0-	282	3			N	-0-					-0-
09	258	N	258	-0-	-0-		-0-	258	3			N	-0-					-0-
*10	255	N	255	-0-	-0-		-0-	255	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
QUESTA ENERGY CORPORATION 684634
CROWELL, A. & M. -ET- -AL- WELL #: 1 RRCID -> 023068 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1061	N	1061	-0-	-0- B	-0-	1061	3			N	-0-					-0-
06	990	N	984	-0-	-6 B	-0-	984	3			N	-0-					-0-
07	1005	N	1005	-0-	-0- B	-0-	1005	3			N	-0-					-0-
08	995	N	995	-0-	-0-	-0-	995	3			N	-0-					-0-
09	952	X	952	-0-	-0-	-0-	952	3			N	-0-					-0-
*10	950	X	950	-0-	-0-	-0-	950	3			N	-0-					-0-

MCMURTY WELL #: 1 RRCID -> 023768 COMPL. DATE 11/24/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	147	-0-	-8 B	-0-	147	3			N	-0-					28
06	151	N	151	-0-	-0- B	-0-	151	3			N	-0-					28
07	155	N	149	-0-	-6 B	-0-	149	3			N	-0-					28
08	150	N	150	-0-	-0-	-0-	150	3			N	-0-					28
09	144	X	144	-0-	-0-	-0-	144	3			N	-0-					28
*10	148	X	148	-0-	-0-	-0-	148	3			N	-0-					28

MEAKER WELL #: 2 RRCID -> 024012 COMPL. DATE 05/08/1960 TOTAL DEPTH 3153 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	683	N	683	-0-	-0- B	-0-	683	3			N	-0-					-0-
06	666	N	666	-0-	-0- B	-0-	666	3			N	-0-					-0-
07	684	N	684	-0-	-0- B	-0-	684	3			N	-0-					-0-
08	681	N	681	-0-	-0-	-0-	681	3			N	-0-					-0-
09	659	X	659	-0-	-0-	-0-	659	3			N	-0-					-0-
*10	661	X	661	-0-	-0-	-0-	661	3			N	-0-					-0-

WHITTENBURG G.A. WELL #: 1 RRCID -> 057534 COMPL. DATE N/A TOTAL DEPTH 2950 PERF. 2710 - 2721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LOVE WELL #: 2 RRCID -> 062217 COMPL. DATE 04/18/1975 TOTAL DEPTH 3537 PERF. 3415 - 3537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
06	471	N	471	-0-	-0- B	-0-	471	3			N	-0-					-0-
07	209	N	209	-0-	-0- B	-0-	209	3			N	-0-					-0-
08	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
09	288	X	288	-0-	-0-	-0-	288	3			N	-0-					-0-
*10	454	X	454	-0-	-0-	-0-	454	3			N	-0-					-0-

NEVENHEIM WELL #: 1-R RRCID -> 139379 COMPL. DATE 07/07/1991 TOTAL DEPTH 3810 PERF. 3494 - 3602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	931	N	931	-0-	-0- B	-0-	931	3			N	-0-					-0-
06	974	N	974	-0-	-0- B	-0-	974	3			N	-0-					-0-
07	930	N	896	-0-	-34 B	-0-	896	3			N	-0-					-0-
08	1028	N	1028	-0-	-0-	-0-	1028	3			N	-0-					-0-
09	1035	X	1035	-0-	-0-	-0-	1035	3			N	-0-					-0-
*10	903	X	903	-0-	-0-	-0-	903	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
QUESTA ENERGY CORPORATION //CONT.// 684634
VAUGHAN FARMS WELL #: 1243 RRCID -> 182440 COMPL. DATE 04/30/2001 TOTAL DEPTH 3562 PERF. 3386 - 3562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10	N	-0-	-0-	-10 B	-0-					N	-0-					-0-
06	133	N	133	-0-	-0- B	-0-	133	3			N	-0-					-0-
07	59	N	59	-0-	-0- B	-0-	59	3			N	-0-					-0-
08	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
09	32	X	32	-0-	-0-	-0-	32	3			N	-0-					-0-
*10	50	X	50	-0-	-0-	-0-	50	3			N	-0-					-0-
	PAN ROYALTY				WELL #: 1109	RRCID -> 193436						COMPL. DATE 12/16/2002			TOTAL DEPTH	3260	PERF. 3021 - 3260
05	4898	#	3358	-0-	-1540 B	-5617	3358	3			N	-0-					-0-
06	4260	#	2738	-0-	-1522 B	-7139	2738	3			N	-0-					-0-
07	4402	#	3923	-0-	-479 B	-7618	3923	3			N	-0-					-0-
08	4013	X	4013	-0-	-0-	-0-	4013	3			N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
	RUTH				WELL #: 1	RRCID -> 219076						COMPL. DATE 06/16/2006			TOTAL DEPTH	3575	PERF. 3373 - 3575
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
	AVERY				WELL #: 1	RRCID -> 223686						COMPL. DATE 12/10/2006			TOTAL DEPTH	3635	PERF. 3455 - 3635
05	3108	N	3108	-0-	-0- B	-0-	3108	3			N	-0-					192
06	3018	N	3018	-0-	-0- B	-0-	3018	3			N	-0-					192
07	3224	N	2821	-0-	-403 B	-0-	2821	3			N	-0-					192
08	3116	X	3116	-0-	-0-	-0-	3116	3			N	-0-					192
09	2858	X	2858	-0-	-0-	-0-	2858	3			N	-0-					192
*10	3257	X	3257	-0-	-0-	-0-	3257	3			N	-0-					192

QUESTA OPERATING COMPANY, LLC 684641
BRENT WELL #: 1099 RRCID -> 212643 COMPL. DATE 10/20/2005 TOTAL DEPTH 3396 PERF. 2898 - 3396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1400	N	1400	-0-	-0- B	-0-	700	1	700	3	N	-0-					-0-
06	1343	N	1343	-0-	-0- B	-0-	672	1	671	3	N	-0-					-0-
07	1488	N	1152	-0-	-336 B	-0-	576	1	576	3	N	-0-					-0-
08	1330	N	1330	-0-	-0-	-0-	665	1	665	3	N	-0-					-0-
09	1281	X	1281	-0-	-0-	-0-	641	1	640	3	N	-0-					-0-
*10	1307	X	1307	-0-	-0-	-0-	654	1	653	3	N	-0-					-0-
	BOSE				WELL #: 1	RRCID -> 225535						COMPL. DATE 02/12/2007			TOTAL DEPTH	3640	PERF. 3382 - 3640
05	1379	N	1379	-0-	-0- B	-0-	1379	3			N	-0-					-0-
06	1214	N	1214	-0-	-0- B	-0-	1214	3			N	-0-					-0-
07	1488	N	1224	-0-	-264 B	-0-	1224	3			N	-0-					-0-
08	1233	N	1233	-0-	-0-	-0-	1233	3			N	-0-					-0-
09	1224	X	1224	-0-	-0-	-0-	1224	3			N	-0-					-0-
*10	1211	X	1211	-0-	-0-	-0-	1211	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
QUESTA OPERATING COMPANY, LLC //CONT.// 684641

HERRMANN WELL #: 1 RRCID -> 230465 COMPL. DATE 06/28/2007 TOTAL DEPTH 3163 PERF. 2820 - 3163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DENNY WELL #: 1 RRCID -> 230467 COMPL. DATE 06/22/2007 TOTAL DEPTH 3601 PERF. 3372 - 3557

05	992	N	885	-0-	-107 B	-0-	885	3			N	-0-					-0-
06	765	N	765	-0-	-0- B	-0-	765	3			N	-0-					-0-
07	805	N	805	-0-	-0- B	-0-	805	3			N	-0-					-0-
08	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
09	848	X	848	-0-	-0-	-0-	848	3			N	-0-					-0-
*10	841	X	841	-0-	-0-	-0-	841	3			N	-0-					-0-

BLACKBURN "A" WELL #: 1 RRCID -> 244489 COMPL. DATE 09/19/2008 TOTAL DEPTH 3628 PERF. 3361 - 3628

05	1380	N	1380	-0-	-0- B	-0-	1380	3			N	-0-					-0-
06	1255	N	1255	-0-	-0- B	-0-	1255	3			N	-0-					-0-
07	1426	N	1219	-0-	-207 B	-0-	1219	3			N	-0-					-0-
08	1330	N	1330	-0-	-0-	-0-	1330	3			N	-0-					-0-
09	666	X	666	-0-	-0-	-0-	666	3			N	-0-					-0-
*10	1426	X	1426	-0-	-0-	-0-	1426	3			N	-0-					-0-

BLACKBURN WELL #: 1120 RRCID -> 244713 COMPL. DATE 07/25/2008 TOTAL DEPTH 3615 PERF. 3370 - 3615

05	720	N	720	-0-	-0- B	-0-	720	3			N	-0-					-0-
06	638	N	638	-0-	-0- B	-0-	638	3			N	-0-					-0-
07	682	N	576	-0-	-106 B	-0-	576	3			N	-0-					-0-
08	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
09	423	X	423	-0-	-0-	-0-	423	3			N	-0-					-0-
*10	512	X	512	-0-	-0-	-0-	512	3			N	-0-					-0-

BARRETT WELL #: 135 RRCID -> 250005 COMPL. DATE 02/05/2009 TOTAL DEPTH 3570 PERF. 3365 - 3570

05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COLE WELL #: 1323 RRCID -> 250091 COMPL. DATE 05/18/2009 TOTAL DEPTH 3383 PERF. 3180 - 3326

05	2015	N	2015	-0-	-0- B	-0-	2015	3			N	-0-					-0-
06	960	N	704	-0-	-256 B	-0-	704	3			N	-0-					-0-
07	1984	N	1801	-0-	-183 B	-0-	1801	3			N	-0-					-0-
08	2042	N	2042	-0-	-0-	-0-	2042	3			N	-0-					-0-
09	422	X	422	-0-	-0-	-0-	422	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
QUESTA OPERATING COMPANY, LLC //CONT.// 684641
MAGGIE MAY WELL #: 1221 RRCID -> 250875 COMPL. DATE 03/09/2009 TOTAL DEPTH 3505 PERF. 3320 - 3505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
06	390	N	371	-0-	-19 B	-0-	371	3			N	-0-					-0-
07	615	N	615	-0-	-0- B	-0-	615	3			N	-0-					-0-
08	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-
09	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
10	620	N	523	-0-	-97	-0-	523	3			N	-0-					-0-

FIVE S RANCH WELL #: 1 RRCID -> 261795 COMPL. DATE 02/21/2011 TOTAL DEPTH 3670 PERF. 3420 - 3670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1185	N	1185	-0-	-0- B	-0-	1185	3			N	-0-					-0-
06	1126	N	1126	-0-	-0- B	-0-	1126	3			N	-0-					-0-
07	1147	N	1007	-0-	-140 B	-0-	1007	3			N	-0-					-0-
08	1215	N	1215	-0-	-0-	-0-	1215	3			N	-0-					-0-
09	1124	X	1124	-0-	-0-	-0-	1124	3			N	-0-					-0-
*10	1202	X	1202	-0-	-0-	-0-	1202	3			N	-0-					-0-

WILLIAMS WELL #: 1037 RRCID -> 262537 COMPL. DATE 01/19/2011 TOTAL DEPTH 3576 PERF. 3340 - 3576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	745	-0-	-154 B	-0-	745	3			N	-0-					-0-
06	518	N	518	-0-	-0- B	-0-	518	3			N	-0-					-0-
07	899	N	864	-0-	-35 B	-0-	864	3			N	-0-					-0-
08	913	N	913	-0-	-0-	-0-	913	3			N	-0-					-0-
09	975	X	975	-0-	-0-	-0-	975	3			N	-0-					-0-
*10	985	X	985	-0-	-0-	-0-	985	3			N	-0-					-0-

BRIAN UNIT WELL #: 1037 RRCID -> 262545 COMPL. DATE 05/26/2011 TOTAL DEPTH 3586 PERF. 3349 - 3586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	909	-0-	-83 B	-0-	909	3			N	-0-					-0-
06	541	N	541	-0-	-0- B	-0-	541	3			N	-0-					-0-
07	1116	N	1040	-0-	-76 B	-0-	1040	3			N	-0-					-0-
08	1097	N	1097	-0-	-0-	-0-	1097	3			N	-0-					-0-
09	1073	X	1073	-0-	-0-	-0-	1073	3			N	-0-					-0-
*10	1069	X	1069	-0-	-0-	-0-	1069	3			N	-0-					-0-

MORTON WELL #: 1203 RRCID -> 263805 COMPL. DATE 08/22/2011 TOTAL DEPTH 3150 PERF. 2797 - 3083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2015	N	1881	-0-	-134 B	-0-	1881	3			N	-0-					-0-
06	930	N	294	-0-	-636 B	-0-	294	3			N	-0-					-0-
07	2387	N	2217	-0-	-170 B	-0-	2217	3			N	-0-					-0-
08	1711	N	1711	-0-	-0-	-0-	1711	3			N	-0-					-0-
09	1751	X	1751	-0-	-0-	-0-	1751	3			N	-0-					-0-
*10	1188	X	1188	-0-	-0-	-0-	1188	3			N	-0-					-0-

SPEAKER WELL #: 1281 RRCID -> 265912 COMPL. DATE 04/03/2012 TOTAL DEPTH 3360 PERF. 3063 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	906	N	906	-0-	-0- B	-0-	906	3			N	-0-					-0-
06	818	N	818	-0-	-0- B	-0-	818	3			N	-0-					-0-
07	495	N	495	-0-	-0- B	-0-	495	3			N	-0-					-0-
08	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
09	552	X	552	-0-	-0-	-0-	552	3			N	-0-					-0-
*10	914	X	914	-0-	-0-	-0-	914	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
QUESTA OPERATING COMPANY, LLC //CONT.// 684641
MCLAIN WELL #: 1307 RRCID -> 269648 COMPL. DATE 09/01/2012 TOTAL DEPTH 3310 PERF. 3173 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	353	-0-	-112 B	-0-	353	3			N	-0-					-0-
06	210	N	-0-	-0-	-210 B	-0-					N	-0-					-0-
07	577	N	577	-0-	-0- B	-0-	577	3			N	-0-					-0-
08	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WARDELL WELL #: 1308 RRCID -> 278252 COMPL. DATE 07/15/2013 TOTAL DEPTH 3324 PERF. 3125 - 3304

05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

QUEST-TEX ENERGY OP II, LLC 684645
YAKE -B- WELL #: 1 RRCID -> 023821 COMPL. DATE 09/15/1981 TOTAL DEPTH 3020 PERF. 2604 - 2760

05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RABCO ENERGY 687738
JONES, C. R. A WELL #: 1 RRCID -> 023676 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	31	N	13	-0-	-18 B	-0-	13	2			N	-0-					-0-
06	22	N	22	-0-	-0- B	-0-	22	2			N	-0-					-0-
07	28	N	28	-0-	-0- B	-0-	28	2			N	-0-					-0-
08	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
*09	28	X	28	-0-	-0-	-0-	28	2			N	-0-					-0-
*10	31	X	31	-0-	-0-	-0-	31	2			N	-0-					-0-

HUMPHRYS WELL #: 1 RRCID -> 024613 COMPL. DATE 03/05/1953 TOTAL DEPTH N/A PERF. N/A

05	9	N	8	-0-	-1 B	-0-	8	2			N	-0-					-0-
06	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
07	12	N	8	-0-	-4 B	-0-	8	2			N	-0-					-0-
08	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
*09	12	X	12	-0-	-0-	-0-	12	2			N	-0-					-0-
*10	22	X	22	-0-	-0-	-0-	22	2			N	-0-					-0-

LOCHTE WELL #: 1 RRCID -> 024614 COMPL. DATE 12/15/1952 TOTAL DEPTH N/A PERF. N/A

05	2057	N	2057	-0-	-0- B	-0-	2057	2			N	-0-					-0-
06	2592	N	2592	-0-	-0- B	-0-	2592	2			N	-0-					-0-
07	1890	N	1890	-0-	-0- B	-0-	1890	2			N	-0-					-0-
08	1953	N	1953	-0-	-0-	-0-	1953	2			N	-0-					-0-
*09	1265	X	1265	-0-	-0-	-0-	1265	2			N	-0-					-0-
*10	33	X	33	-0-	-0-	-0-	33	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
RABCO ENERGY //CONT.// 687738
RIGSBY WELL #: 1 RRCID -> 024615 COMPL. DATE 12/11/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	14	-0-	-17 B	-0-	14	2			N	-0-					-0-
06	14	N	14	-0-	-0- B	-0-	14	2			N	-0-					-0-
07	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-
08	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
*09	21	X	21	-0-	-0-	-0-	21	2			N	-0-					-0-
*10	19	X	19	-0-	-0-	-0-	19	2			N	-0-					-0-

SNEED WELL #: B 1 RRCID -> 024616 COMPL. DATE 02/09/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2170	N	1888	-0-	-282 B	-0-	1888	2			N	-0-					-0-
06	1666	N	1666	-0-	-0- B	-0-	1666	2			N	-0-					-0-
07	1775	N	1775	-0-	-0- B	-0-	1775	2			N	-0-					-0-
08	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-
*09	2062	X	2062	-0-	-0-	-0-	2062	2			N	-0-					-0-
*10	1934	X	1934	-0-	-0-	-0-	1934	2			N	-0-					-0-

TERRY WELL #: B 1 RRCID -> 024619 COMPL. DATE 01/21/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	28	-0-	-3 B	-0-	28	2			N	-0-					-0-
06	18	N	18	-0-	-0- B	-0-	18	2			N	-0-					-0-
07	31	N	24	-0-	-7 B	-0-	24	2			N	-0-					-0-
08	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
*09	28	X	28	-0-	-0-	-0-	28	2			N	-0-					-0-
*10	35	X	35	-0-	-0-	-0-	35	2			N	-0-					-0-

FINLEY WELL #: 2 RRCID -> 140494 COMPL. DATE 10/18/1991 TOTAL DEPTH 3647 PERF. 3293 - 3569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	651	-0-	-62 B	-0-	651	2			N	-0-					-0-
06	112	N	112	-0-	-0- B	-0-	112	2			N	-0-					-0-
07	232	N	232	-0-	-0- B	-0-	232	2			N	-0-					-0-
08	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-
*09	116	X	116	-0-	-0-	-0-	116	2			N	-0-					-0-
*10	87	X	87	-0-	-0-	-0-	87	2			N	-0-					-0-

RED LINE COMPANY, LTD. 697042
COBB, N. A. WELL #: T 1 RRCID -> 024058 COMPL. DATE 03/00/1938 TOTAL DEPTH 2595 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	266	-0-	-106 B	-0-	266	3			N	-0-					-0-
06	360	N	350	-0-	-10 B	-0-	350	3			N	-0-					-0-
07	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
08	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
09	357	X	357	-0-	-0-	-0-	357	3			N	-0-					-0-
*10	350	X	350	-0-	-0-	-0-	350	3			N	-0-					-0-

BURNETT WELL #: 1080 RRCID -> 024287 COMPL. DATE 05/16/1931 TOTAL DEPTH 2427 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2197	N	2197	-0-	-0- B	-0-	2197	3			N	-0-					-0-
06	1677	N	1677	-0-	-0- B	-0-	1677	3			N	-0-					-0-
07	2269	N	2269	-0-	-0- B	-0-	2269	3			N	-0-					-0-
08	2237	N	2237	-0-	-0-	-0-	2237	3			N	-0-					-0-
09	2019	X	2019	-0-	-0-	-0-	2019	3			N	-0-					-0-
*10	1796	X	1796	-0-	-0-	-0-	1796	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
RED LINE COMPANY, LTD. //CONT.// 697042
BURNETT WELL #: 1098 RRCID -> 024289 COMPL. DATE 10/26/1930 TOTAL DEPTH 2300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1913	N	1913	-0-	-0-	B	-0-	1913	3			N	-0-					-0-
06	1460	N	1460	-0-	-0-	B	-0-	1460	3			N	-0-					-0-
07	1976	N	1976	-0-	-0-	B	-0-	1976	3			N	-0-					-0-
08	1948	N	1948	-0-	-0-		-0-	1948	3			N	-0-					-0-
09	1759	X	1759	-0-	-0-		-0-	1759	3			N	-0-					-0-
*10	1564	X	1564	-0-	-0-		-0-	1564	3			N	-0-					-0-

BURNETT WELL #: 1100 RRCID -> 024290 COMPL. DATE 02/00/1931 TOTAL DEPTH N/A PERF. N/A

05	2977	N	2977	-0-	-0-	B	-0-	2977	3			N	-0-					-0-
06	2272	N	2272	-0-	-0-	B	-0-	2272	3			N	-0-					-0-
07	3074	N	3074	-0-	-0-	B	-0-	3074	3			N	-0-					-0-
08	3031	X	3031	-0-	-0-		-0-	3031	3			N	-0-					-0-
09	2736	X	2736	-0-	-0-		-0-	2736	3			N	-0-					-0-
*10	2433	X	2433	-0-	-0-		-0-	2433	3			N	-0-					-0-

BRYAN WELL #: 8 RRCID -> 025692 COMPL. DATE 03/28/1927 TOTAL DEPTH 3240 PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2 EXT		71	-0-	71		71	71	3			N	-0-					-0-

VIDA WELL #: 3 RRCID -> 025709 COMPL. DATE 03/28/1949 TOTAL DEPTH 3169 PERF. N/A

05	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-		-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-		-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-		-0-					N	NO RPT					-0-

MCCONNELL, J. C. WELL #: 1 RRCID -> 025721 COMPL. DATE 10/17/1931 TOTAL DEPTH 2625 PERF. N/A

05	587	N	587	-0-	-0-	B	-0-	587	3			N	-0-					-0-
06	330	N	184	-0-	-146	B	-0-	184	3			N	-0-					-0-
07	350	N	350	-0-	-0-	B	-0-	350	3			N	-0-					-0-
08	388	N	388	-0-	-0-		-0-	388	3			N	-0-					-0-
09	386	X	386	-0-	-0-		-0-	386	3			N	-0-					-0-
*10	87	X	87	-0-	-0-		-0-	87	3			N	-0-					-0-

MCCONNELL WELL #: E 1 RRCID -> 025731 COMPL. DATE 03/00/1935 TOTAL DEPTH N/A PERF. N/A

05	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-		-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-		-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-		-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
RED LINE COMPANY, LTD. //CONT.// 697042
MCCONNELL WELL #: F 1 RRCID -> 025732 COMPL. DATE 01/00/1935 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

SCHAFFER WELL #: 9 RRCID -> 025757 COMPL. DATE 12/00/1946 TOTAL DEPTH N/A PERF. N/A

05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

COBB WELL #: 2 RRCID -> 089630 COMPL. DATE 07/01/1980 TOTAL DEPTH 2700 PERF. 2510 - 2580

05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

TEX-ELLER WELL #: 1 RRCID -> 129794 COMPL. DATE 03/01/1988 TOTAL DEPTH 2735 PERF. 2588 - 2610

05	496	N	446	-0-	-50	B	-0-	446	3			N	-0-					-0-
06	600	N	269	-0-	-331	B	-0-	269	3			N	-0-					-0-
07	451	N	451	-0-	-0-	B	-0-	451	3			N	-0-					-0-
08	608	N	608	-0-	-0-		-0-	608	3			N	-0-					-0-
09	567	X	567	-0-	-0-		-0-	567	3			N	-0-					-0-
*10	483	X	483	-0-	-0-		-0-	483	3			N	-0-					-0-

VANIMAN, F. A. WELL #: 8 RRCID -> 131738 COMPL. DATE 08/13/1989 TOTAL DEPTH 3400 PERF. 2776 - 3356

05	186	N	158	-0-	-28	B	-0-	158	3			N	-0-					-0-
06	60	N	44	-0-	-16	B	-0-	44	3			N	-0-					-0-
07	78	N	78	-0-	-0-	B	-0-	78	3			N	-0-					-0-
08	256	N	256	-0-	-0-		-0-	256	3			N	-0-					-0-
09	181	X	181	-0-	-0-		-0-	181	3			N	-0-					-0-
*10	10	X	10	-0-	-0-		-0-	10	3			N	-0-					-0-

MCCONNELL WELL #: 2A RRCID -> 140818 COMPL. DATE 11/01/1991 TOTAL DEPTH 3465 PERF. 2390 - 3230

05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
RED LINE COMPANY, LTD. //CONT.// 697042
SAILOR WELL #: 1 RRCID -> 141860 COMPL. DATE 05/02/1992 TOTAL DEPTH 3250 PERF. 2870 - 3180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	215	N	215	-0-	-0-	B	-0-	215	3			N	-0-					-0-
06	204	N	204	-0-	-0-	B	-0-	204	3			N	-0-					-0-
07	132	N	132	-0-	-0-	B	-0-	132	3			N	-0-					-0-
08	167	N	167	-0-	-0-		-0-	167	3			N	-0-					-0-
09	160	X	160	-0-	-0-		-0-	160	3			N	-0-					-0-
*10	150	X	150	-0-	-0-		-0-	150	3			N	-0-					-0-

ROSA WELL #: 1 RRCID -> 142275 COMPL. DATE 07/01/1992 TOTAL DEPTH 3350 PERF. 2744 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2560	N	2560	-0-	-0-	B	-0-	2560	3			N	-0-					-0-
06	2410	N	2410	-0-	-0-	B	-0-	2410	3			N	-0-					-0-
07	2383	N	2383	-0-	-0-	B	-0-	2383	3			N	-0-					-0-
08	2323	N	2323	-0-	-0-		-0-	2323	3			N	-0-					-0-
09	2234	X	2234	-0-	-0-		-0-	2234	3			N	-0-					-0-
*10	2247	X	2247	-0-	-0-		-0-	2247	3			N	-0-					-0-

SCHAFER RANCH WELL #: 295 RRCID -> 179454 COMPL. DATE 10/01/2000 TOTAL DEPTH 3287 PERF. 2695 - 2983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	590	-0-	-92	B	-0-	590	3			N	-0-					-0-
06	549	N	549	-0-	-0-	B	-0-	549	3			N	-0-					-0-
07	548	N	548	-0-	-0-	B	-0-	548	3			N	-0-					-0-
08	481	N	481	-0-	-0-		-0-	481	3			N	-0-					-0-
09	526	X	526	-0-	-0-		-0-	526	3			N	-0-					-0-
*10	203	X	203	-0-	-0-		-0-	203	3			N	-0-					-0-

ROSA WELL #: 3 RRCID -> 182073 COMPL. DATE 01/14/2001 TOTAL DEPTH 2992 PERF. 2742 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1569	N	1569	-0-	-0-	B	-0-	1569	3			N	-0-					-0-
06	1477	N	1477	-0-	-0-	B	-0-	1477	3			N	-0-					-0-
07	1460	N	1460	-0-	-0-	B	-0-	1460	3			N	-0-					-0-
08	1423	N	1423	-0-	-0-		-0-	1423	3			N	-0-					-0-
09	1369	X	1369	-0-	-0-		-0-	1369	3			N	-0-					-0-
*10	1377	X	1377	-0-	-0-		-0-	1377	3			N	-0-					-0-

MCCONNELL WELL #: 2 RRCID -> 182444 COMPL. DATE 04/26/2001 TOTAL DEPTH 2772 PERF. 2468 - 2718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	352	N	352	-0-	-0-	B	-0-	352	3			N	-0-					-0-
06	299	N	299	-0-	-0-	B	-0-	299	3			N	-0-					-0-
07	248	N	248	-0-	-0-	B	-0-	248	3			N	-0-					-0-
08	310	N	310	-0-	-0-		-0-	310	3			N	-0-					-0-
09	318	X	318	-0-	-0-		-0-	318	3			N	-0-					-0-
*10	224	X	224	-0-	-0-		-0-	224	3			N	-0-					-0-

RANCH -E- & TS -D- WELL #: 5 RRCID -> 185202 COMPL. DATE 09/20/2001 TOTAL DEPTH 2980 PERF. 2406 - 2660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	758	N	758	-0-	-0-	B	-0-	758	3			N	-0-					-0-
06	455	N	455	-0-	-0-	B	-0-	455	3			N	-0-					-0-
07	273	N	273	-0-	-0-	B	-0-	273	3			N	-0-					-0-
08	389	N	389	-0-	-0-		-0-	389	3			N	-0-					-0-
09	412	X	412	-0-	-0-		-0-	412	3			N	-0-					-0-
*10	378	X	378	-0-	-0-		-0-	378	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
RED LINE COMPANY, LTD. //CONT.// 697042
SCHAFER RANCH WELL #: 296 RRCID -> 185548 COMPL. DATE 09/10/2001 TOTAL DEPTH 3294 PERF. 2722 - 2961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	776	-0-	-61	B	-0-	776	3			N	-0-					-0-
06	647	N	647	-0-	-0-	B	-0-	647	3			N	-0-					-0-
07	590	N	590	-0-	-0-	B	-0-	590	3			N	-0-					-0-
08	528	N	528	-0-	-0-		-0-	528	3			N	-0-					-0-
09	605	X	605	-0-	-0-		-0-	605	3			N	-0-					-0-
*10	134	X	134	-0-	-0-		-0-	134	3			N	-0-					-0-

JORDAN, D. WELL #: 20 RRCID -> 197554 COMPL. DATE 10/01/2003 TOTAL DEPTH 3129 PERF. 2864 - 2798

05	407	N	407	-0-	-0-	B	-0-	407	3			N	-0-					-0-
06	465	N	465	-0-	-0-	B	-0-	465	3			N	-0-					-0-
07	496	N	496	-0-	-0-	B	-0-	496	3			N	-0-					-0-
08	220	N	220	-0-	-0-		-0-	220	3			N	-0-					-0-
09	364	X	364	-0-	-0-		-0-	364	3			N	-0-					-0-
*10	553	X	553	-0-	-0-		-0-	553	3			N	-0-					-0-

RED WATER RESOURCES, INC. 697109
HATCHER WELL #: 1 RRCID -> 023056 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-

RICHARDSON, EUGENE 707892
GRIMES WELL #: 1 RRCID -> 024352 COMPL. DATE 07/10/1939 TOTAL DEPTH 3016 PERF. N/A

05	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-		-0-					N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-		-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-		-0-					N	NO RPT					-0-

RIO PETROLEUM, INC. 712840
JOHNSON, E. B. WELL #: G 1 A RRCID -> 024134 COMPL. DATE 03/19/1973 TOTAL DEPTH N/A PERF. N/A

05	14B2 EXT		1053	-0-	1053	B	1265	1053	2			N	-0-					-0-
06	14B2 EXT		604	-0-	604	B	1869	604	2			N	-0-					-0-
07	14B2 EXT		994	-0-	994	B	2863	994	2			N	-0-					-0-
08	3794	X	931	-0-	-2863		-0-	931	2			N	-0-					-0-
09	600	N	450	-0-	-150		-0-	450	2			N	-0-					-0-
10	620	N	-0-	-0-	-620		-0-					N	-0-					-0-

BUCKSHOT WELL #: 1 RRCID -> 088003 COMPL. DATE 11/28/1979 TOTAL DEPTH 2830 PERF. 2569 - 2796

05	675	N	675	-0-	-0-	B	-0-	675	2			N	-0-					-0-
06	570	N	426	-0-	-144	B	-0-	426	2			N	-0-					-0-
07	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/02/2018 - P/A 07/02/18

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
RIO PETROLEUM, INC. //CONT.// 712840
HERBER WELL #: 1 RRCID -> 101085 COMPL. DATE 05/05/1982 TOTAL DEPTH 3033 PERF. 2772 - 2946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	145	N	145	-0-	-0-	B	-0-	145	2			N	-0-					-0-
06	117	N	117	-0-	-0-	B	-0-	117	2			N	-0-					-0-
07	119	N	119	-0-	-0-	B	-0-	119	2			N	-0-					-0-
08	113	N	113	-0-	-0-		-0-	113	2			N	-0-					-0-
09	38	X	38	-0-	-0-		-0-	38	2			N	-0-					-0-
*10	19	X	19	-0-	-0-		-0-	19	2			N	-0-					-0-

JOHNSON -B- WELL #: 1 RRCID -> 141185 COMPL. DATE 10/26/1991 TOTAL DEPTH 3400 PERF. 2330 - 3104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	158	-0-	-183	B	-0-	158	2			N	-0-					-0-
06	120	N	101	-0-	-19	B	-0-	101	2			N	-0-					-0-
07	403	N	131	-0-	-272	B	-0-	131	2			N	-0-					-0-
08	131	N	131	-0-	-0-		-0-	131	2			N	-0-					-0-
09	6	X	6	-0-	-0-		-0-	6	2			N	-0-					-0-
*10	4	X	4	-0-	-0-		-0-	4	2			N	-0-					-0-

SHERIDAN WELL #: 2G RRCID -> 153679 COMPL. DATE N/A TOTAL DEPTH 3309 PERF. 2758 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3	N	3	-0-	-0-	B	-0-	3	2			N	-0-					-0-
06	7	N	7	-0-	-0-	B	-0-	7	2			N	-0-					-0-
07	0		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/09/2018 - P/A 07/09/18

S & W OIL & GAS, LLC 741661
MCCONNELL WELL #: 1 RRCID -> 025753 COMPL. DATE 01/00/1937 TOTAL DEPTH 2693 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	112	N	112	-0-	-0-	B	-0-	112	3			N	-0-					-0-
06	150	N	98	-0-	-52	B	-0-	98	3			N	-0-					-0-
07	124	N	101	-0-	-23	B	-0-	101	3			N	-0-					-0-
08	105	N	105	-0-	-0-		-0-	105	3			N	-0-					-0-
09	114	N	114	-0-	-0-		-0-	114	3			N	-0-					-0-
*10	114	N	114	-0-	-0-		-0-	114	3			N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
BOWERS WELL #: 1 RRCID -> 023002 COMPL. DATE N/A TOTAL DEPTH 3150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	NO RPT	-0-	-589	B	-0-					N	NO RPT					-0-
06	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	DELQ PR		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

HANKINS WELL #: 1 RRCID -> 023003 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4	N	4	-0-	-0-	B	-0-	4	2			N	-0-					-0-
06	DELQ PR		115	-0-	115	B	115	115	2			N	-0-					-0-
07	115	N	-0-	-0-	-115	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
*09	45	X	45	-0-	-0-		-0-	45	2			N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BARRETT WELL #: G 1 RRCID -> 023005 COMPL. DATE 01/29/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3493	N	3493	-0-	-0-	B	-0-	3493	3			N	-0-					-0-
06	3335	N	3335	-0-	-0-	B	-0-	3335	3			N	-0-					-0-
07	3329	N	3329	-0-	-0-	B	-0-	3329	3			N	-0-					-0-
08	3590	X	3590	-0-	-0-		-0-	3590	3			N	-0-					-0-
*09	3486	X	3486	-0-	-0-		-0-	3486	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

BARRETT WELL #: T 1 RRCID -> 023006 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-

BENEDICT WELL #: 1 RRCID -> 023010 COMPL. DATE 01/08/1948 TOTAL DEPTH N/A PERF. N/A

05	484	N	484	-0-	-0-	B	-0-	484	3			N	-0-					-0-
06	619	N	619	-0-	-0-	B	-0-	619	3			N	-0-					-0-
07	592	N	592	-0-	-0-	B	-0-	592	3			N	-0-					-0-
08	586	N	586	-0-	-0-		-0-	586	3			N	-0-					-0-
*09	576	X	576	-0-	-0-		-0-	576	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

BOBBITT WELL #: 1 RRCID -> 023011 COMPL. DATE N/A TOTAL DEPTH 2935 PERF. 2750 - 2910

05	961	N	961	-0-	-0-	B	-0-	961	3			N	-0-					-0-
06	878	N	878	-0-	-0-	B	-0-	878	3			N	-0-					-0-
07	868	N	868	-0-	-0-	B	-0-	868	3			N	-0-					-0-
08	859	N	859	-0-	-0-		-0-	859	3			N	-0-					-0-
*09	873	X	873	-0-	-0-		-0-	873	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

BRADFORD WELL #: 1 RRCID -> 023012 COMPL. DATE 03/13/1973 TOTAL DEPTH N/A PERF. N/A

05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
*09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

BRADFORD WELL #: 2 RRCID -> 023013 COMPL. DATE 06/05/1969 TOTAL DEPTH N/A PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
*09	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BROWN WELL #: 1 RRCID -> 023014 COMPL. DATE 09/03/1947 TOTAL DEPTH 2343 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN WELL #: 2 RRCID -> 023015 COMPL. DATE 10/01/1947 TOTAL DEPTH 2234 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2160	N	2160	-0-	-0- B	-0-	2160	3			N	-0-					-0-
06	1791	N	1791	-0-	-0- B	-0-	1791	3			N	-0-					-0-
07	2142	N	2142	-0-	-0- B	-0-	2142	3			N	-0-					-0-
08	2098	N	2098	-0-	-0-	-0-	2098	3			N	-0-					-0-
*09	1846	X	1846	-0-	-0-	-0-	1846	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN WELL #: 3 RRCID -> 023016 COMPL. DATE 09/26/1947 TOTAL DEPTH 2922 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN WELL #: A 4 RRCID -> 023017 COMPL. DATE 06/06/1949 TOTAL DEPTH 2910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	782	N	782	-0-	-0- B	-0-	254	1	528	3	N	-0-					-0-
06	686	N	686	-0-	-0- B	-0-	252	1	434	3	N	-0-					-0-
07	676	N	676	-0-	-0- B	-0-	252	1	424	3	N	-0-					-0-
08	477	N	477	-0-	-0-	-0-	162	1	315	3	N	-0-					-0-
*09	641	X	641	-0-	-0-	-0-	252	1	389	3	N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN WELL #: 5 RRCID -> 023018 COMPL. DATE 06/23/1950 TOTAL DEPTH 3192 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAUER WELL #: 1 RRCID -> 023019 COMPL. DATE 04/15/1948 TOTAL DEPTH 2874 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1861	N	1861	-0-	-0- B	-0-	273	1	1588	3	N	-0-					-0-
06	1343	N	1343	-0-	-0- B	-0-	270	1	1073	3	N	-0-					-0-
07	1824	N	1824	-0-	-0- B	-0-	279	1	1545	3	N	-0-					-0-
08	1596	N	1596	-0-	-0-	-0-	279	1	1317	3	N	-0-					-0-
*09	1453	X	1453	-0-	-0-	-0-	243	1	1210	3	N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

FRASHIER WELL #: E 1 RRCID -> 023022 COMPL. DATE 07/26/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	868	N	868	-0-	-0-	B	-0-	868	3		N	-0-			-0-
06	884	N	884	-0-	-0-	B	-0-	884	3		N	-0-			-0-
07	831	N	831	-0-	-0-	B	-0-	831	3		N	-0-			-0-
08	897	N	897	-0-	-0-		-0-	897	3		N	-0-			-0-
*09	798	X	798	-0-	-0-		-0-	798	3		N	-0-			-0-
10	0	X	-0-	-0-	-0-		-0-				N	-0-			-0-

MONTGOMERY WELL #: 1 RRCID -> 023031 COMPL. DATE 10/00/1949 TOTAL DEPTH 2970 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	587	N	587	-0-	-0-	B	-0-	587	3		N	-0-			-0-
06	676	N	676	-0-	-0-	B	-0-	676	3		N	-0-			-0-
07	685	N	685	-0-	-0-	B	-0-	685	3		N	-0-			-0-
08	680	N	680	-0-	-0-		-0-	680	3		N	-0-			-0-
*09	668	X	668	-0-	-0-		-0-	668	3		N	-0-			-0-
10	0	X	-0-	-0-	-0-		-0-				N	-0-			-0-

NEIGHBORS WELL #: 1 RRCID -> 023032 COMPL. DATE N/A TOTAL DEPTH 3024 PERF. 2990 - 3024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-			-0-

RENDLEMAN WELL #: 1 RRCID -> 023034 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	761	N	761	-0-	-0-	B	-0-	761	3		N	-0-			-0-
06	693	N	693	-0-	-0-	B	-0-	693	3		N	-0-			-0-
07	642	N	642	-0-	-0-	B	-0-	642	3		N	-0-			-0-
08	704	N	704	-0-	-0-		-0-	704	3		N	-0-			-0-
*09	684	X	684	-0-	-0-		-0-	684	3		N	-0-			-0-
10	0	X	-0-	-0-	-0-		-0-				N	-0-			-0-

RITTER WELL #: 1 RRCID -> 023035 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1607	N	1607	-0-	-0-	B	-0-	1607	3		N	-0-			-0-
06	1268	N	1268	-0-	-0-	B	-0-	1268	3		N	-0-			-0-
07	1539	N	1539	-0-	-0-	B	-0-	1539	3		N	-0-			-0-
08	1507	N	1507	-0-	-0-		-0-	1507	3		N	-0-			-0-
*09	1536	X	1536	-0-	-0-		-0-	1536	3		N	-0-			-0-
10	0	X	-0-	-0-	-0-		-0-				N	-0-			-0-

ROBBINS, JEANETTE WELL #: 1 RRCID -> 023036 COMPL. DATE 01/11/1953 TOTAL DEPTH 2930 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	2255	N	2255	-0-	-0-	B	-0-	2255	3		N	-0-			-0-
06	2101	N	2101	-0-	-0-	B	-0-	2101	3		N	-0-			-0-
07	2163	N	2163	-0-	-0-	B	-0-	2163	3		N	-0-			-0-
08	2155	N	2155	-0-	-0-		-0-	2155	3		N	-0-			-0-
*09	2103	X	2103	-0-	-0-		-0-	2103	3		N	-0-			-0-
10	0	X	-0-	-0-	-0-		-0-				N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WALL WELL #: E 3 RRCID -> 023038 COMPL. DATE 08/11/1987 TOTAL DEPTH 2745 PERF. 2396 - 2745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	716	N	716	-0-	-0- B	-0-	716	3			N	-0-					-0-
06	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-
07	558	N	558	-0-	-0- B	-0-	558	3			N	-0-					-0-
08	806	N	806	-0-	-0-	-0-	806	3			N	-0-					-0-
*09	566	X	566	-0-	-0-	-0-	566	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WINEINGER-MERRICK WELL #: 1 RRCID -> 023040 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	912	N	912	-0-	-0- B	-0-	912	3			N	-0-					-0-
06	884	N	884	-0-	-0- B	-0-	884	3			N	-0-					-0-
07	909	N	909	-0-	-0- B	-0-	909	3			N	-0-					-0-
08	877	N	877	-0-	-0-	-0-	877	3			N	-0-					-0-
*09	864	X	864	-0-	-0-	-0-	864	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KIRBY WELL #: A 1 RRCID -> 023057 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1420	N	1420	-0-	-0- B	-0-	1420	3			N	-0-					-0-
06	1234	N	1234	-0-	-0- B	-0-	1234	3			N	-0-					-0-
07	1337	N	1337	-0-	-0- B	-0-	1337	3			N	-0-					-0-
08	1314	N	1314	-0-	-0-	-0-	1314	3			N	-0-					-0-
*09	1310	X	1310	-0-	-0-	-0-	1310	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KIRBY WELL #: B 1 RRCID -> 023058 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1548	N	1548	-0-	-0- B	-0-	1548	3			N	-0-					-0-
06	1364	N	1364	-0-	-0- B	-0-	1364	3			N	-0-					-0-
07	1479	N	1479	-0-	-0- B	-0-	1479	3			N	-0-					-0-
08	1462	N	1462	-0-	-0-	-0-	1462	3			N	-0-					-0-
*09	1449	X	1449	-0-	-0-	-0-	1449	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KIRBY WELL #: C 2 RRCID -> 023059 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	582	N	582	-0-	-0- B	-0-	62	1	520	3	N	-0-					-0-
06	420	N	420	-0-	-0- B	-0-	60	1	360	3	N	-0-					-0-
07	552	N	552	-0-	-0- B	-0-	61	1	491	3	N	-0-					-0-
08	553	N	553	-0-	-0-	-0-	60	1	493	3	N	-0-					-0-
*09	464	X	464	-0-	-0-	-0-	60	1	404	3	N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KIRBY WELL #: E 1 RRCID -> 023061 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	813	N	813	-0-	-0- B	-0-	813	3			N	-0-					-0-
06	828	N	828	-0-	-0- B	-0-	828	3			N	-0-					-0-
07	960	N	960	-0-	-0- B	-0-	960	3			N	-0-					-0-
08	929	N	929	-0-	-0-	-0-	929	3			N	-0-					-0-
*09	915	X	915	-0-	-0-	-0-	915	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
KIRBY WELL #: F 1 RRCID -> 023062 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	561	N	561	-0-	-0-	B	-0-	62	1	499	3	N	-0-					-0-
06	406	N	406	-0-	-0-	B	-0-	60	1	346	3	N	-0-					-0-
07	533	N	533	-0-	-0-	B	-0-	61	1	472	3	N	-0-					-0-
08	534	N	534	-0-	-0-		-0-	60	1	474	3	N	-0-					-0-
*09	448	X	448	-0-	-0-		-0-	60	1	388	3	N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

BLAIR WELL #: 1 RRCID -> 023073 COMPL. DATE 08/17/1958 TOTAL DEPTH 2886 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	429	N	429	-0-	-0-	B	-0-	429	2			N	-0-					-0-
06	DELQ PR		395	-0-	395	B	395	395	2			N	-0-					-0-
07	804	N	409	-0-	-395	B	-0-	409	2			N	-0-					-0-
08	412	N	412	-0-	-0-		-0-	412	2			N	-0-					-0-
*09	406	X	406	-0-	-0-		-0-	406	2			N	-0-					-0-
*10	405	X	405	-0-	-0-		-0-	405	2			N	-0-					-0-

BROWN WELL #: 1 RRCID -> 023074 COMPL. DATE 04/30/1961 TOTAL DEPTH 3360 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1643	N	NO RPT	-0-	-1643	B	-0-					N	NO RPT					-0-
06	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	DELQ PR		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

SIMMS WELL #: 1 RRCID -> 023075 COMPL. DATE 05/31/1948 TOTAL DEPTH 3085 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	N	897	-0-	-529	B	-0-	897	2			N	-0-					-0-
06	226	N	226	-0-	-0-	B	-0-	226	2			N	-0-					-0-
07	1271	N	1271	-0-	-0-	B	-0-	1271	2			N	-0-					-0-
08	445	N	445	-0-	-0-		-0-	445	2			N	-0-					-0-
*09	1202	X	1202	-0-	-0-		-0-	1202	2			N	-0-					-0-
*10	647	X	647	-0-	-0-		-0-	647	2			N	-0-					-0-

ANDERSON WELL #: B 1 RRCID -> 023079 COMPL. DATE 07/00/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2056	N	2056	-0-	-0-	B	-0-	2056	3			N	-0-					-0-
06	1899	N	1899	-0-	-0-	B	-0-	1899	3			N	-0-					-0-
07	1864	N	1864	-0-	-0-	B	-0-	1864	3			N	-0-					-0-
08	1735	N	1735	-0-	-0-		-0-	1735	3			N	-0-					-0-
09	1746	X	1746	-0-	-0-		-0-	1746	3			N	-0-					-0-
*10	1745	X	1745	-0-	-0-		-0-	1745	3			N	-0-					-0-

BENNETT A WELL #: 2 RRCID -> 023083 COMPL. DATE 11/27/1942 TOTAL DEPTH 2740 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4122	N	4122	-0-	-0-	B	-0-	4122	3			N	-0-					-0-
06	5261	N	5261	-0-	-0-	B	-0-	5261	3			N	-0-					-0-
07	7080	N	7080	-0-	-0-	B	-0-	7080	3			N	-0-					-0-
08	6246	X	6246	-0-	-0-		-0-	6246	3			N	-0-					-0-
*09	4873	X	4873	-0-	-0-		-0-	4873	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT N UNIT WELL #: A 1 RRCID -> 023087 COMPL. DATE 09/27/1927 TOTAL DEPTH 2575 PERF. 2114 - 2575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1614	N	1614	-0-	-0-	B	-0-	1614	3			N	-0-					-0-
06	3139	N	3139	-0-	-0-	B	-0-	3139	3			N	-0-					-0-
07	5797	N	3655	-0-	-2142	B	-0-	3655	3			N	-0-					-0-
08	3563	X	3563	-0-	-0-		-0-	3563	3			N	-0-					-0-
*09	2902	X	2902	-0-	-0-		-0-	2902	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

BURNETT WELL #: 4 RRCID -> 023090 COMPL. DATE 11/09/1927 TOTAL DEPTH 2557 PERF. 2000 - 2557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1186	N	1186	-0-	-0-	B	-0-	1186	3			N	-0-					-0-
06	1472	N	1472	-0-	-0-	B	-0-	1472	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	202	N	202	-0-	-0-		-0-	202	3			N	-0-					-0-
*09	1732	X	1732	-0-	-0-		-0-	1732	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

BURNETT WELL #: 6 RRCID -> 023092 COMPL. DATE 11/01/1927 TOTAL DEPTH 2540 PERF. 2185 - 2540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3162	#	2778	-0-	-384	B	-9950	2778	3			N	-0-					-0-
06	0	N	3194	-0-	3194	B	-6756	3194	3			N	-0-					-0-
07	2945	N	3088	-0-	143	B	-6613	3088	3			N	-0-					-0-
08	3061	X	3061	-0-	-0-		-0-	3061	3			N	-0-					-0-
*09	2767	X	2767	-0-	-0-		-0-	2767	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

BURNETT WELL #: 7 RRCID -> 023093 COMPL. DATE 09/01/1927 TOTAL DEPTH 2600 PERF. 2239 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	2037	N	2037	-0-	-0-	B	-0-	2037	3			N	-0-					-0-
07	2427	N	2427	-0-	-0-	B	-0-	2427	3			N	-0-					-0-
08	2951	N	2951	-0-	-0-		-0-	2951	3			N	-0-					-0-
*09	2019	X	2019	-0-	-0-		-0-	2019	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

BURNETT E UNIT WELL #: 9 RRCID -> 023095 COMPL. DATE 02/27/1988 TOTAL DEPTH 2438 PERF. 2001 - 2438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
*09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

BURNETT WELL #: 10 RRCID -> 023096 COMPL. DATE 01/23/2013 TOTAL DEPTH 2926 PERF. 1945 - 4795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	934	N	934	-0-	-0-	B	-0-	934	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
*09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT X UNIT WELL #: 15 RRCID -> 023101 COMPL. DATE 06/11/1929 TOTAL DEPTH 2864 PERF. 2586 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1001	N	1001	-0-	-0-	B	-0-	1001	3			N	-0-					-0-
06	881	N	881	-0-	-0-	B	-0-	881	3			N	-0-					-0-
07	924	N	924	-0-	-0-	B	-0-	924	3			N	-0-					-0-
08	1691	N	1691	-0-	-0-		-0-	1691	3			N	-0-					-0-
*09	1867	X	1867	-0-	-0-		-0-	1867	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

BURNETT U UNIT WELL #: 20 RRCID -> 023106 COMPL. DATE 03/13/1926 TOTAL DEPTH 2812 PERF. 2458 - 2732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1869	N	1869	-0-	-0-	B	-0-	1869	3			N	-0-					-0-
06	1398	N	1398	-0-	-0-	B	-0-	1398	3			N	-0-					-0-
07	1736	N	1606	-0-	-130	B	-0-	1606	3			N	-0-					-0-
08	1806	N	1806	-0-	-0-		-0-	1806	3			N	-0-					-0-
*09	1668	X	1668	-0-	-0-		-0-	1668	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

BURNETT WELL #: 21 RRCID -> 023107 COMPL. DATE 10/01/1929 TOTAL DEPTH 3071 PERF. 2357 - 3071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	780	N	780	-0-	-0-	B	-0-	780	3			N	-0-					-0-
06	901	N	901	-0-	-0-	B	-0-	901	3			N	-0-					-0-
07	1387	N	1387	-0-	-0-	B	-0-	1387	3			N	-0-					-0-
08	1385	N	1385	-0-	-0-		-0-	1385	3			N	-0-					-0-
*09	1187	X	1187	-0-	-0-		-0-	1187	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

BURNETT WELL #: 22 RRCID -> 023108 COMPL. DATE 01/31/1930 TOTAL DEPTH 3000 PERF. 2341 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	575	N	575	-0-	-0-	B	-0-	575	3			N	-0-					-0-
06	1186	N	1186	-0-	-0-	B	-0-	1186	3			N	-0-					-0-
07	895	N	895	-0-	-0-	B	-0-	895	3			N	-0-					-0-
08	792	N	792	-0-	-0-		-0-	792	3			N	-0-					-0-
*09	814	X	814	-0-	-0-		-0-	814	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

BURNETT D UNIT WELL #: 23 RRCID -> 023109 COMPL. DATE 02/28/1996 TOTAL DEPTH 2750 PERF. 2328 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3162	#	3598	-0-	436	B	-4826	3598	3			N	-0-					-0-
06	3060	#	3108	-0-	48	B	-4778	3108	3			N	-0-					-0-
07	3162	#	1131	-0-	-2031	B	-6809	1131	3			N	-0-					-0-
08	2298	X	2298	-0-	-0-		-0-	2298	3			N	-0-					-0-
*09	2112	X	2112	-0-	-0-		-0-	2112	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

BURNETT Q UNIT WELL #: 24 RRCID -> 023110 COMPL. DATE 07/09/1930 TOTAL DEPTH 2625 PERF. 2273 - 2625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1285	N	1285	-0-	-0-	B	-0-	1285	3			N	-0-					-0-
06	5	N	5	-0-	-0-	B	-0-	5	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	400	N	400	-0-	-0-		-0-	400	3			N	-0-					-0-
*09	1241	X	1241	-0-	-0-		-0-	1241	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 26 RRCID -> 023112 COMPL. DATE 09/30/1930 TOTAL DEPTH 2880 PERF. 2196 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	701	N	701	-0-	-0-	B	-0-	701	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	1178	N	-0-	-0-	-1178	B	-0-					N	-0-					-0-
08	1590	N	1590	-0-	-0-		-0-	1590	3			N	-0-					-0-
*09	1430	X	1430	-0-	-0-		-0-	1430	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

BURNETT S UNIT WELL #: 28 RRCID -> 023114 COMPL. DATE 01/18/1939 TOTAL DEPTH 2760 PERF. 2421 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2451	N	2451	-0-	-0-	B	-0-	2451	3			N	-0-					-0-
06	2472	N	2472	-0-	-0-	B	-0-	2472	3			N	-0-					-0-
07	2674	N	2674	-0-	-0-	B	-0-	2674	3			N	-0-					-0-
08	2828	N	2828	-0-	-0-		-0-	2828	3			N	-0-					-0-
*09	2725	X	2725	-0-	-0-		-0-	2725	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

BURNETT WELL #: 29 RRCID -> 023115 COMPL. DATE 01/13/1931 TOTAL DEPTH 2600 PERF. 1983 - 2400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1247	N	1247	-0-	-0-	B	-0-	1247	3			N	-0-					-0-
06	1438	N	1438	-0-	-0-	B	-0-	1438	3			N	-0-					-0-
07	1654	N	1654	-0-	-0-	B	-0-	1654	3			N	-0-					-0-
08	1699	N	1699	-0-	-0-		-0-	1699	3			N	-0-					-0-
*09	1507	X	1507	-0-	-0-		-0-	1507	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

BURNETT WELL #: 30 RRCID -> 023116 COMPL. DATE 04/01/1939 TOTAL DEPTH 2880 PERF. 2586 - 2832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	638	N	638	-0-	-0-	B	-0-	638	3			N	-0-					-0-
06	592	N	592	-0-	-0-	B	-0-	592	3			N	-0-					-0-
07	648	N	648	-0-	-0-	B	-0-	648	3			N	-0-					-0-
08	625	N	625	-0-	-0-		-0-	625	3			N	-0-					-0-
*09	603	X	603	-0-	-0-		-0-	603	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

BURNETT P UNIT WELL #: 31 RRCID -> 023117 COMPL. DATE 05/23/1939 TOTAL DEPTH 2707 PERF. 2415 - 2707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1687	N	1687	-0-	-0-	B	-0-	1687	3			N	-0-					-0-
06	1788	N	1788	-0-	-0-	B	-0-	1788	3			N	-0-					-0-
07	1793	N	1793	-0-	-0-	B	-0-	1793	3			N	-0-					-0-
08	2139	N	2139	-0-	-0-		-0-	2139	3			N	-0-					-0-
*09	1349	X	1349	-0-	-0-		-0-	1349	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

BURNETT WELL #: 32 RRCID -> 023118 COMPL. DATE 09/14/2012 TOTAL DEPTH 3019 PERF. 2091 - 4731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1256	N	1256	-0-	-0-	B	-0-	1256	3			N	-0-					-0-
06	1133	N	1133	-0-	-0-	B	-0-	1133	3			N	-0-					-0-
07	1213	N	1213	-0-	-0-	B	-0-	1213	3			N	-0-					-0-
08	77	N	77	-0-	-0-		-0-	77	3			N	-0-					-0-
*09	223	X	223	-0-	-0-		-0-	223	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT J UNIT WELL #: 34 RRCID -> 023120 COMPL. DATE 07/08/1921 TOTAL DEPTH 2882 PERF. 2300 - 2704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	266	N	266	-0-	-0-	B	-0-	266	3			N	-0-					-0-
06	432	N	432	-0-	-0-	B	-0-	432	3			N	-0-					-0-
07	762	N	762	-0-	-0-	B	-0-	762	3			N	-0-					-0-
08	842	N	842	-0-	-0-		-0-	842	3			N	-0-					-0-
*09	481	X	481	-0-	-0-		-0-	481	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

BURNETT WELL #: 35 RRCID -> 023121 COMPL. DATE 03/18/2013 TOTAL DEPTH 2682 PERF. 1870 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6510	#	6682	-0-	172	B	-22689	6682	3			N	-0-					-0-
06	0	N	5852	-0-	5852	B	-16837	5852	3			N	-0-					-0-
07	6789	N	3036	-0-	-3753	B	-16837	3036	3			N	-0-					-0-
08	6889	X	6889	-0-	-0-		-0-	6889	3			N	-0-					-0-
*09	4878	X	4878	-0-	-0-		-0-	4878	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

BURNETT AD UNIT WELL #: 36 RRCID -> 023122 COMPL. DATE 05/09/1940 TOTAL DEPTH 2780 PERF. 2396 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
*09	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-

BURNETT WELL #: 37 RRCID -> 023123 COMPL. DATE 10/16/2012 TOTAL DEPTH 2820 PERF. 1865 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3431	N	3431	-0-	-0-	B	-0-	3431	3			N	-0-					-0-
06	2104	N	2104	-0-	-0-	B	-0-	2104	3			N	-0-					-0-
07	3317	N	3175	-0-	-142	B	-0-	3175	3			N	-0-					-0-
08	3242	X	3242	-0-	-0-		-0-	3242	3			N	-0-					-0-
*09	2008	X	2008	-0-	-0-		-0-	2008	3			N	-0-					-0-
10	1705	X	-0-	-0-	-1705		-0-					N	-0-					-0-

BURNETT M UNIT WELL #: 38 RRCID -> 023124 COMPL. DATE 10/16/1940 TOTAL DEPTH 2502 PERF. 2188 - 2502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	109	N	109	-0-	-0-	B	-0-	109	3			N	-0-					-0-
06	1	N	1	-0-	-0-	B	-0-	1	3			N	-0-					-0-
07	2542	N	-0-	-0-	-2542	B	-0-					N	-0-					-0-
08	2	N	2	-0-	-0-		-0-	2	3			N	-0-					-0-
*09	2722	X	2722	-0-	-0-		-0-	2722	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

BURNETT WELL #: 39 RRCID -> 023125 COMPL. DATE 05/01/1941 TOTAL DEPTH 2575 PERF. 2291 - 2575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2207	N	2207	-0-	-0-	B	-0-	2207	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	427	N	427	-0-	-0-	B	-0-	427	3			N	-0-					-0-
08	96	N	96	-0-	-0-		-0-	96	3			N	-0-					-0-
*09	2587	X	2587	-0-	-0-		-0-	2587	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT O UNIT WELL #: 40 RRCID -> 023126 COMPL. DATE 06/20/1941 TOTAL DEPTH 2610 PERF. 2381 - 2610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	895	N	895	-0-	-0- B	-0-	895	3			N	-0-					-0-
06	14	N	14	-0-	-0- B	-0-	14	3			N	-0-					-0-
07	434	N	5	-0-	-429 B	-0-	5	3			N	-0-					-0-
08	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
*09	1121	X	1121	-0-	-0-	-0-	1121	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: 41 RRCID -> 023127 COMPL. DATE 03/16/2013 TOTAL DEPTH 2659 PERF. 2122 - 5024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2330	N	2330	-0-	-0- B	-0-	2330	3			N	-0-					-0-
06	1460	N	1460	-0-	-0- B	-0-	1460	3			N	-0-					-0-
07	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-
08	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
*09	1332	X	1332	-0-	-0-	-0-	1332	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: 42 RRCID -> 023128 COMPL. DATE 09/01/1941 TOTAL DEPTH 3080 PERF. 2593 - 2925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: 44 RRCID -> 023130 COMPL. DATE 06/03/2011 TOTAL DEPTH 2876 PERF. 1904 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2254	N	2254	-0-	-0- B	-0-	2254	3			N	-0-					-0-
06	82	N	82	-0-	-0- B	-0-	82	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*09	1339	X	1339	-0-	-0-	-0-	1339	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT R UNIT WELL #: 45 RRCID -> 023131 COMPL. DATE 01/21/1942 TOTAL DEPTH 2625 PERF. 2333 - 2625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1634	N	1634	-0-	-0- B	-0-	1634	3			N	-0-					-0-
06	4	N	4	-0-	-0- B	-0-	4	3			N	-0-					-0-
07	899	N	-0-	-0-	-899 B	-0-					N	-0-					-0-
08	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
*09	418	X	418	-0-	-0-	-0-	418	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: 46 RRCID -> 023132 COMPL. DATE 02/01/1942 TOTAL DEPTH 2651 PERF. 2480 - 2651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	679	N	679	-0-	-0- B	-0-	679	3			N	-0-					-0-
06	2847	N	2847	-0-	-0- B	-0-	2847	3			N	-0-					-0-
07	3162	N	2856	-0-	-306 B	-0-	2856	3			N	-0-					-0-
08	3168	X	3168	-0-	-0-	-0-	3168	3			N	-0-					-0-
*09	2965	X	2965	-0-	-0-	-0-	2965	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT V UNIT WELL #: 47 RRCID -> 023133 COMPL. DATE 05/16/1942 TOTAL DEPTH 2875 PERF. 2556 - 2875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1643	N	1643	-0-	-0-	B	-0-	1643	3			N	-0-					-0-
06	1352	N	1352	-0-	-0-	B	-0-	1352	3			N	-0-					-0-
07	1395	N	1395	-0-	-0-	B	-0-	1395	3			N	-0-					-0-
08	1403	N	1403	-0-	-0-		-0-	1403	3			N	-0-					-0-
*09	1320	X	1320	-0-	-0-		-0-	1320	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

BURNETT AB UNIT WELL #: 48 RRCID -> 023134 COMPL. DATE 01/08/2018 TOTAL DEPTH 3010 PERF. 2667 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		490	-0-	490	B	493	490	3			N	-0-					-0-
06	14B2 EXT		1027	-0-	1027	B	1520	1027	3			N	-0-					-0-
07	2813	N	1293	-0-	-1520	B	-0-	1293	3			N	-0-					-0-
08	2790	X	2341	-0-	-449		-0-	2341	3			N	-0-					-0-
*09	558	N	558	-0-	-0-		-0-	558	3			N	-0-					-0-
10	1302	N	-0-	-0-	-1302		-0-					N	-0-					-0-

BURNETT WELL #: 49 RRCID -> 023135 COMPL. DATE 09/01/1942 TOTAL DEPTH 2590 PERF. 2374 - 2590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4199	N	4199	-0-	-0-	B	-0-	4199	3			N	-0-					-0-
06	3463	N	3463	-0-	-0-	B	-0-	3463	3			N	-0-					-0-
07	4340	N	3479	-0-	-861	B	-0-	3479	3			N	-0-					-0-
08	3850	X	3850	-0-	-0-		-0-	3850	3			N	-0-					-0-
*09	3267	X	3267	-0-	-0-		-0-	3267	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

BURNETT WELL #: 50 RRCID -> 023136 COMPL. DATE 10/01/1942 TOTAL DEPTH 2675 PERF. 2357 - 2675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	687	N	687	-0-	-0-	B	-0-	687	3			N	-0-					-0-
06	192	N	192	-0-	-0-	B	-0-	192	3			N	-0-					-0-
07	642	N	642	-0-	-0-	B	-0-	642	3			N	-0-					-0-
08	1360	N	1360	-0-	-0-		-0-	1360	3			N	-0-					-0-
*09	1381	X	1381	-0-	-0-		-0-	1381	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

BURNETT WELL #: 51 RRCID -> 023137 COMPL. DATE 01/01/1943 TOTAL DEPTH 2755 PERF. 2396 - 2755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	674	N	674	-0-	-0-	B	-0-	674	3			N	-0-					-0-
06	1	N	1	-0-	-0-	B	-0-	1	3			N	-0-					-0-
07	52	N	52	-0-	-0-	B	-0-	52	3			N	-0-					-0-
08	3	N	3	-0-	-0-		-0-	3	3			N	-0-					-0-
*09	600	X	600	-0-	-0-		-0-	600	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

BURNETT WELL #: 54 RRCID -> 023140 COMPL. DATE 08/09/2012 TOTAL DEPTH 2851 PERF. 1977 - 4545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1059	N	1059	-0-	-0-	B	-0-	1059	3			N	-0-					-0-
06	1	N	1	-0-	-0-	B	-0-	1	3			N	-0-					-0-
07	2	N	-0-	-0-	-2	B	-0-					N	-0-					-0-
08	170	N	170	-0-	-0-		-0-	170	3			N	-0-					-0-
*09	993	N	993	-0-	-0-		-0-	993	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT T UNIT WELL #: 55 RRCID -> 023141 COMPL. DATE 08/18/1944 TOTAL DEPTH 2718 PERF. 2344 - 2658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	848	N	848	-0-	-0-	B	-0-	848	3			N	-0-					-0-
06	389	N	389	-0-	-0-	B	-0-	389	3			N	-0-					-0-
07	11	N	-0-	-0-	-11	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
*09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

BURNETT WELL #: 56 RRCID -> 023142 COMPL. DATE 09/04/1944 TOTAL DEPTH 2651 PERF. 2441 - 2651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	541	N	541	-0-	-0-	B	-0-	541	3			N	-0-					-0-
06	139	N	139	-0-	-0-	B	-0-	139	3			N	-0-					-0-
07	2945	N	-0-	-0-	-2945	B	-0-					N	-0-					-0-
08	158	X	158	-0-	-0-		-0-	158	3			N	-0-					-0-
*09	1803	X	1803	-0-	-0-		-0-	1803	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

BURNETT WELL #: 57 RRCID -> 023143 COMPL. DATE 08/21/2012 TOTAL DEPTH 2883 PERF. 1844 - 4500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1304	N	1304	-0-	-0-	B	-0-	1304	3			N	-0-					-0-
06	988	N	988	-0-	-0-	B	-0-	988	3			N	-0-					-0-
07	1612	N	-0-	-0-	-1612	B	-0-					N	-0-					-0-
08	142	N	142	-0-	-0-		-0-	142	3			N	-0-					-0-
*09	243	X	243	-0-	-0-		-0-	243	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

BURNETT AC UNIT WELL #: 59 RRCID -> 023145 COMPL. DATE 12/06/1944 TOTAL DEPTH 2825 PERF. 2410 - 2825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	653	N	653	-0-	-0-	B	-0-	653	3			N	-0-					-0-
06	818	N	818	-0-	-0-	B	-0-	818	3			N	-0-					-0-
07	868	N	240	-0-	-628	B	-0-	240	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
*09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

BURNETT WELL #: 61RH RRCID -> 023147 COMPL. DATE 07/01/1945 TOTAL DEPTH 3101 PERF. 2054 - 3875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3224	N	3224	-0-	-0-	B	-0-	3224	3			N	-0-					-0-
06	3275	N	3275	-0-	-0-	B	-0-	3275	3			N	-0-					-0-
07	5725	N	5725	-0-	-0-	B	-0-	5725	3			N	-0-					-0-
08	6581	X	6581	-0-	-0-		-0-	6581	3			N	-0-					-0-
*09	4403	X	4403	-0-	-0-		-0-	4403	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

BURNETT WELL #: 62 RRCID -> 023148 COMPL. DATE 05/06/2013 TOTAL DEPTH 2839 PERF. 2248 - 4835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-5975					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-5975					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-5975					N	-0-					-0-
08	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
*09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 63 RRCID -> 023149 COMPL. DATE 07/22/1945 TOTAL DEPTH 2682 PERF. 2268 - 2682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	642	N	642	-0-	-0-	B	-0-	642	3			N	-0-					-0-
06	413	N	413	-0-	-0-	B	-0-	413	3			N	-0-					-0-
07	587	N	587	-0-	-0-	B	-0-	587	3			N	-0-					-0-
08	604	N	604	-0-	-0-		-0-	604	3			N	-0-					-0-
*09	533	X	533	-0-	-0-		-0-	533	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

BURNETT WELL #: 64 RRCID -> 023150 COMPL. DATE 11/01/1945 TOTAL DEPTH 2850 PERF. 2371 - 2850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	778	N	778	-0-	-0-	B	-0-	778	3			N	-0-					-0-
06	267	N	267	-0-	-0-	B	-0-	267	3			N	-0-					-0-
07	837	N	-0-	-0-	-837	B	-0-					N	-0-					-0-
08	53	N	53	-0-	-0-		-0-	53	3			N	-0-					-0-
*09	751	X	751	-0-	-0-		-0-	751	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

BURNETT WELL #: 65 RRCID -> 023151 COMPL. DATE 12/01/1945 TOTAL DEPTH 2600 PERF. 2211 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
*09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

BURNETT WELL #: 67 RRCID -> 023152 COMPL. DATE 05/01/1946 TOTAL DEPTH 2875 PERF. 2424 - 2842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2447	N	2447	-0-	-0-	B	-0-	2447	3			N	-0-					-0-
06	2285	N	2285	-0-	-0-	B	-0-	2285	3			N	-0-					-0-
07	2471	N	2471	-0-	-0-	B	-0-	2471	3			N	-0-					-0-
08	2602	N	2602	-0-	-0-		-0-	2602	3			N	-0-					-0-
*09	2061	X	2061	-0-	-0-		-0-	2061	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

BURNETT WELL #: 68 RRCID -> 023153 COMPL. DATE 10/08/2012 TOTAL DEPTH 2649 PERF. 1715 - 4164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	526	N	526	-0-	-0-	B	-0-	526	3			N	-0-					-0-
06	4	N	4	-0-	-0-	B	-0-	4	3			N	-0-					-0-
07	1	N	-0-	-0-	-1	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
*09	3	X	3	-0-	-0-		-0-	3	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

BURNETT WELL #: 69RH RRCID -> 023154 COMPL. DATE 06/01/1946 TOTAL DEPTH 2420 PERF. 2410 - 3770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3046	N	3046	-0-	-0-	B	-0-	3046	3			N	-0-					-0-
06	5041	N	5041	-0-	-0-	B	-0-	5041	3			N	-0-					-0-
07	5560	N	5560	-0-	-0-	B	-0-	5560	3			N	-0-					-0-
08	5855	X	5855	-0-	-0-		-0-	5855	3			N	-0-					-0-
*09	4921	X	4921	-0-	-0-		-0-	4921	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT AE UNIT WELL #: 71 RRCID -> 023156 COMPL. DATE 11/10/1947 TOTAL DEPTH 2580 PERF. 2433 - 2580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1104	N	1104	-0-	-0-	B	-0-	1104	3			N	-0-					-0-
06	1831	N	1831	-0-	-0-	B	-0-	1831	3			N	-0-					-0-
07	2046	N	1878	-0-	-168	B	-0-	1878	3			N	-0-					-0-
08	1866	N	1866	-0-	-0-		-0-	1866	3			N	-0-					-0-
*09	1443	X	1443	-0-	-0-		-0-	1443	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

BURNETT AA UNIT WELL #: 72 RRCID -> 023157 COMPL. DATE 03/07/1949 TOTAL DEPTH 2964 PERF. 2636 - 2964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	863	N	863	-0-	-0-	B	-0-	863	3			N	-0-					-0-
06	2278	N	2278	-0-	-0-	B	-0-	2278	3			N	-0-					-0-
07	2451	N	2451	-0-	-0-	B	-0-	2451	3			N	-0-					-0-
08	2712	N	2712	-0-	-0-		-0-	2712	3			N	-0-					-0-
*09	2593	X	2593	-0-	-0-		-0-	2593	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

BURNETT Z UNIT WELL #: 73 RRCID -> 023158 COMPL. DATE 04/27/1949 TOTAL DEPTH 3060 PERF. 2658 - 3060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	637	N	637	-0-	-0-	B	-0-	637	3			N	-0-					-0-
06	1391	N	1391	-0-	-0-	B	-0-	1391	3			N	-0-					-0-
07	1705	N	1470	-0-	-235	B	-0-	1470	3			N	-0-					-0-
08	1618	N	1618	-0-	-0-		-0-	1618	3			N	-0-					-0-
*09	1421	X	1421	-0-	-0-		-0-	1421	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

BURNETT WELL #: 76 RRCID -> 023160 COMPL. DATE 02/05/2013 TOTAL DEPTH 2485 PERF. 2089 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1158	N	1158	-0-	-0-	B	-0-	1158	3			N	-0-					-0-
06	1307	N	1307	-0-	-0-	B	-0-	1307	3			N	-0-					-0-
07	1404	N	1404	-0-	-0-	B	-0-	1404	3			N	-0-					-0-
08	1314	N	1314	-0-	-0-		-0-	1314	3			N	-0-					-0-
*09	2406	X	2406	-0-	-0-		-0-	2406	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

BURNETT WELL #: A 77 RRCID -> 023161 COMPL. DATE 08/28/2012 TOTAL DEPTH 2554 PERF. 1710 - 4260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
*09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

BURNETT WELL #: 78 RRCID -> 023162 COMPL. DATE 04/06/2013 TOTAL DEPTH 3017 PERF. 2474 - 4267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	1695	N	1695	-0-	-0-		-0-	1695	3			N	-0-					-0-
*09	1493	X	1493	-0-	-0-		-0-	1493	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT WELL #: 79 RRCID -> 023163 COMPL. DATE 09/00/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

BURNETT H UNIT WELL #: 81 RRCID -> 023164 COMPL. DATE 03/13/1952 TOTAL DEPTH 2940 PERF. 2267 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1382	N	1382	-0-	-0-	B	-0-	1382	3			N	-0-					-0-
06	1018	N	1018	-0-	-0-	B	-0-	1018	3			N	-0-					-0-
07	413	N	413	-0-	-0-	B	-0-	413	3			N	-0-					-0-
08	1072	N	1072	-0-	-0-		-0-	1072	3			N	-0-					-0-
*09	511	X	511	-0-	-0-		-0-	511	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

BURNETT WELL #: 83H RRCID -> 023166 COMPL. DATE 06/01/1952 TOTAL DEPTH 2700 PERF. 2293 - 3933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1486	N	1486	-0-	-0-	B	-0-	1486	3			N	-0-					-0-
06	1122	N	1122	-0-	-0-	B	-0-	1122	3			N	-0-					-0-
07	721	N	721	-0-	-0-	B	-0-	721	3			N	-0-					-0-
08	853	N	853	-0-	-0-		-0-	853	3			N	-0-					-0-
*09	1469	X	1469	-0-	-0-		-0-	1469	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

BURNETT WELL #: 87 RRCID -> 023168 COMPL. DATE 06/01/1952 TOTAL DEPTH 2424 PERF. 2171 - 3842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	634	N	634	-0-	-0-	B	-0-	634	3			N	-0-					-0-
07	2170	N	2170	-0-	-0-	B	-0-	2170	3			N	-0-					-0-
08	2166	N	2166	-0-	-0-		-0-	2166	3			N	-0-					-0-
*09	1809	X	1809	-0-	-0-		-0-	1809	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

BURNETT WELL #: 88 RRCID -> 023169 COMPL. DATE 07/01/1953 TOTAL DEPTH 3164 PERF. 2904 - 3074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	428	N	428	-0-	-0-	B	-0-	428	3			N	-0-					-0-
06	389	N	389	-0-	-0-	B	-0-	389	3			N	-0-					-0-
07	481	N	481	-0-	-0-	B	-0-	481	3			N	-0-					-0-
08	469	N	469	-0-	-0-		-0-	469	3			N	-0-					-0-
*09	433	X	433	-0-	-0-		-0-	433	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

BURNETT WELL #: 91 RRCID -> 023171 COMPL. DATE 05/11/1954 TOTAL DEPTH 2912 PERF. 2520 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
*09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT WELL #: 92 RRCID -> 023172 COMPL. DATE 04/01/1954 TOTAL DEPTH 2911 PERF. 2532 - 2911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: 93 RRCID -> 023173 COMPL. DATE 04/01/1954 TOTAL DEPTH 2708 PERF. 2460 - 2708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2794	N	2794	-0-	-0- B	-0-	2794	3			N	-0-					-0-
06	1029	N	1029	-0-	-0- B	-0-	1029	3			N	-0-					-0-
07	2575	N	2575	-0-	-0- B	-0-	2575	3			N	-0-					-0-
08	4245	X	4245	-0-	-0-	-0-	4245	3			N	-0-					-0-
*09	3444	X	3444	-0-	-0-	-0-	3444	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: 94 RRCID -> 023174 COMPL. DATE 05/11/1954 TOTAL DEPTH 2848 PERF. 2538 - 2834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2861	N	2861	-0-	-0- B	-0-	2861	3			N	-0-					-0-
06	2644	N	2644	-0-	-0- B	-0-	2644	3			N	-0-					-0-
07	2821	N	2460	-0-	-361 B	-0-	2460	3			N	-0-					-0-
08	2992	N	2992	-0-	-0-	-0-	2992	3			N	-0-					-0-
*09	2506	X	2506	-0-	-0-	-0-	2506	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT AG UNIT WELL #: 95 RRCID -> 023175 COMPL. DATE 02/15/1956 TOTAL DEPTH 2800 PERF. 2495 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-
06	751	N	751	-0-	-0- B	-0-	751	3			N	-0-					-0-
07	899	N	789	-0-	-110 B	-0-	789	3			N	-0-					-0-
08	856	N	856	-0-	-0-	-0-	856	3			N	-0-					-0-
*09	757	X	757	-0-	-0-	-0-	757	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: 99 RRCID -> 023178 COMPL. DATE 07/01/1957 TOTAL DEPTH 2675 PERF. 2370 - 2675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
06	56	N	56	-0-	-0- B	-0-	56	3			N	-0-					-0-
07	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
08	1077	N	1077	-0-	-0-	-0-	1077	3			N	-0-					-0-
*09	3152	X	3152	-0-	-0-	-0-	3152	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: 101 RRCID -> 023180 COMPL. DATE 11/01/1956 TOTAL DEPTH 2924 PERF. 2523 - 2724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2062	N	2062	-0-	-0- B	-0-	2062	3			N	-0-					-0-
06	1160	N	1160	-0-	-0- B	-0-	1160	3			N	-0-					-0-
07	306	N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-
08	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
*09	2048	X	2048	-0-	-0-	-0-	2048	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 103 RRCID -> 023182 COMPL. DATE 08/01/1957 TOTAL DEPTH 3580 PERF. 2966 - 3157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1137	N	1137	-0-	-0-	B	-0-	1137	3		N	-0-			-0-
06	2904	N	2904	-0-	-0-	B	-0-	2904	3		N	-0-			-0-
07	3783	N	3783	-0-	-0-	B	-0-	3783	3		N	-0-			-0-
08	3801	X	3801	-0-	-0-		-0-	3801	3		N	-0-			-0-
*09	3111	X	3111	-0-	-0-		-0-	3111	3		N	-0-			-0-
10	0	X	-0-	-0-	-0-		-0-				N	-0-			-0-

BURNETT WELL #: 104 RRCID -> 023183 COMPL. DATE 09/01/1957 TOTAL DEPTH 3583 PERF. 2975 - 3266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	2808	N	-0-	-0-	-2808	B	-0-				N	-0-			-0-
06	208	N	208	-0-	-0-	B	-0-	208	3		N	-0-			-0-
07	334	N	334	-0-	-0-	B	-0-	334	3		N	-0-			-0-
08	89	N	89	-0-	-0-		-0-	89	3		N	-0-			-0-
*09	17	N	17	-0-	-0-		-0-	17	3		N	-0-			-0-
10	341	N	-0-	-0-	-341		-0-				N	-0-			-0-

BURNETT W UNIT WELL #: 105 RRCID -> 023184 COMPL. DATE 11/01/1960 TOTAL DEPTH 3503 PERF. 2611 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	1	N	-0-	-0-	-1	B	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-		-0-				N	-0-			-0-
*09	0	X	-0-	-0-	-0-		-0-				N	-0-			-0-
10	0	X	-0-	-0-	-0-		-0-				N	-0-			-0-

COOPER WELL #: 1 RRCID -> 023189 COMPL. DATE 07/23/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1914	N	1914	-0-	-0-	B	-0-	1914	3		N	-0-			-0-
06	1820	N	1820	-0-	-0-	B	-0-	1820	3		N	-0-			-0-
07	1452	N	1452	-0-	-0-	B	-0-	1452	3		N	-0-			-0-
08	1417	N	1417	-0-	-0-		-0-	1417	3		N	-0-			-0-
09	1382	X	1382	-0-	-0-		-0-	1382	3		N	-0-			-0-
*10	1472	X	1472	-0-	-0-		-0-	1472	3		N	-0-			-0-

DEAHL, C. E. WELL #: 3 RRCID -> 023195 COMPL. DATE 12/05/1929 TOTAL DEPTH 2572 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	2446	N	2446	-0-	-0-	B	-0-	2446	3		N	-0-			-0-
06	3208	N	3208	-0-	-0-	B	-0-	3208	3		N	-0-			-0-
07	6238	N	6238	-0-	-0-	B	-0-	6238	3		N	-0-			-0-
08	5847	X	5847	-0-	-0-		-0-	5847	3		N	-0-			-0-
*09	3403	X	3403	-0-	-0-		-0-	3403	3		N	-0-			-0-
10	0	X	-0-	-0-	-0-		-0-				N	-0-			-0-

DEAHL, G. W. WELL #: 2 RRCID -> 023197 COMPL. DATE 04/15/1930 TOTAL DEPTH 2680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	650	N	650	-0-	-0-	B	-0-	650	3		N	-0-			-0-
06	665	N	665	-0-	-0-	B	-0-	665	3		N	-0-			-0-
07	1291	N	1291	-0-	-0-	B	-0-	1291	3		N	-0-			-0-
08	1208	N	1208	-0-	-0-		-0-	1208	3		N	-0-			-0-
*09	751	X	751	-0-	-0-		-0-	751	3		N	-0-			-0-
10	0	X	-0-	-0-	-0-		-0-				N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
DEAHL, G. W. WELL #: 3 RRCID -> 023198 COMPL. DATE 03/07/1936 TOTAL DEPTH 2314 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2543	N	2543	-0-	-0-	B	-0-	2543	3			N	-0-					-0-
06	2670	N	2670	-0-	-0-	B	-0-	2670	3			N	-0-					-0-
07	5870	N	5870	-0-	-0-	B	-0-	5870	3			N	-0-					-0-
08	5622	X	5622	-0-	-0-		-0-	5622	3			N	-0-					-0-
*09	3179	X	3179	-0-	-0-		-0-	3179	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

DEAHL, G. W. -7- WELL #: 7 RRCID -> 023202 COMPL. DATE 06/18/1937 TOTAL DEPTH 2907 PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-

DEAHL, G. W. WELL #: 9 RRCID -> 023203 COMPL. DATE 01/29/2012 TOTAL DEPTH 2743 PERF. 2257 - 3948

05	1135	N	1135	-0-	-0-	B	-0-	1135	3			N	-0-					-0-
06	1647	N	1647	-0-	-0-	B	-0-	1647	3			N	-0-					-0-
07	2636	N	2636	-0-	-0-	B	-0-	2636	3			N	-0-					-0-
08	2126	N	2126	-0-	-0-		-0-	2126	3			N	-0-					-0-
*09	895	X	895	-0-	-0-		-0-	895	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

DEAHL, G. W. WELL #: 10 RRCID -> 023204 COMPL. DATE 10/21/1942 TOTAL DEPTH 2933 PERF. N/A

05	2632	N	2632	-0-	-0-	B	-0-	2632	3			N	-0-					-0-
06	3297	N	3297	-0-	-0-	B	-0-	3297	3			N	-0-					-0-
07	4568	N	4568	-0-	-0-	B	-0-	4568	3			N	-0-					-0-
08	3516	X	3516	-0-	-0-		-0-	3516	3			N	-0-					-0-
*09	1655	X	1655	-0-	-0-		-0-	1655	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

CHARLESS WELL #: 3 RRCID -> 023205 COMPL. DATE 01/00/1946 TOTAL DEPTH N/A PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-

CHARLESS WELL #: 4 RRCID -> 023206 COMPL. DATE 08/00/1946 TOTAL DEPTH N/A PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

FUQUA WELL #: 1 RRCID -> 023207 COMPL. DATE 02/04/1995 TOTAL DEPTH 3007 PERF. 2300 - 2878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	313	N	313	-0-	-0-	B	-0-	313	3		N	-0-			-0-
06	427	N	427	-0-	-0-	B	-0-	427	3		N	-0-			-0-
07	832	N	832	-0-	-0-	B	-0-	832	3		N	-0-			-0-
08	803	N	803	-0-	-0-		-0-	803	3		N	-0-			-0-
*09	397	X	397	-0-	-0-		-0-	397	3		N	-0-			-0-
10	0	X	-0-	-0-	-0-		-0-				N	-0-			-0-

FUQUA WELL #: 2 RRCID -> 023208 COMPL. DATE 02/20/1995 TOTAL DEPTH 2736 PERF. 2296 - 2685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	555	N	555	-0-	-0-	B	-0-	555	3		N	-0-			-0-
06	824	N	824	-0-	-0-	B	-0-	824	3		N	-0-			-0-
07	1443	N	1443	-0-	-0-	B	-0-	1443	3		N	-0-			-0-
08	1288	N	1288	-0-	-0-		-0-	1288	3		N	-0-			-0-
*09	527	X	527	-0-	-0-		-0-	527	3		N	-0-			-0-
10	0	X	-0-	-0-	-0-		-0-				N	-0-			-0-

FUQUA WELL #: 3 RRCID -> 023209 COMPL. DATE 05/05/1994 TOTAL DEPTH 3010 PERF. 2405 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	291	N	291	-0-	-0-	B	-0-	291	3		N	-0-			-0-
06	372	N	372	-0-	-0-	B	-0-	372	3		N	-0-			-0-
07	663	N	663	-0-	-0-	B	-0-	663	3		N	-0-			-0-
08	634	N	634	-0-	-0-		-0-	634	3		N	-0-			-0-
*09	272	X	272	-0-	-0-		-0-	272	3		N	-0-			-0-
10	0	X	-0-	-0-	-0-		-0-				N	-0-			-0-

FUQUA WELL #: 6 RRCID -> 023212 COMPL. DATE 08/23/1937 TOTAL DEPTH 3131 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	914	N	914	-0-	-0-	B	-0-	914	3		N	-0-			-0-
06	1017	N	1017	-0-	-0-	B	-0-	1017	3		N	-0-			-0-
07	1516	N	1516	-0-	-0-	B	-0-	1516	3		N	-0-			-0-
08	1392	N	1392	-0-	-0-		-0-	1392	3		N	-0-			-0-
*09	1048	X	1048	-0-	-0-		-0-	1048	3		N	-0-			-0-
10	0	X	-0-	-0-	-0-		-0-				N	-0-			-0-

FUQUA WELL #: 7 RRCID -> 023213 COMPL. DATE 09/13/1937 TOTAL DEPTH 3040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	34	N	34	-0-	-0-	B	-0-	34	3		N	-0-			-0-
06	36	N	36	-0-	-0-	B	-0-	36	3		N	-0-			-0-
07	63	N	63	-0-	-0-	B	-0-	63	3		N	-0-			-0-
08	60	N	60	-0-	-0-		-0-	60	3		N	-0-			-0-
*09	42	X	42	-0-	-0-		-0-	42	3		N	-0-			-0-
10	0	X	-0-	-0-	-0-		-0-				N	-0-			-0-

JACKSON WELL #: 1 RRCID -> 023219 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	2631	N	2631	-0-	-0-	B	-0-	2631	3		N	-0-			-0-
06	2502	N	2502	-0-	-0-	B	-0-	2502	3		N	-0-			-0-
07	1996	N	1996	-0-	-0-	B	-0-	1996	3		N	-0-			-0-
08	1947	N	1947	-0-	-0-		-0-	1947	3		N	-0-			-0-
09	1900	X	1900	-0-	-0-		-0-	1900	3		N	-0-			-0-
*10	2023	X	2023	-0-	-0-		-0-	2023	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT WELL #: G 5H RRCID -> 023238 COMPL. DATE 11/26/1998 TOTAL DEPTH 2890 PERF. 2345 - 4700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	380	N	380	-0-	-0- B	-0-	377	3	3	9	N	3	3	1			2
06	291	N	291	-0-	-0- B	-0-	289	3	2	9	N	2	2	1			2
07	434	N	284	-0-	-150 B	-0-	283	3	1	9	N	1	2	1			1
08	297	N	297	-0-	-0-	-0-	296	3	1	9	N	1	2	1			-0-
09	239	X	239	-0-	-0-	-0-	238	3	1	9	N	1					1
*10	194	X	194	-0-	-0-	-0-	193	3	1	9	N	1	2	1			1

BURNETT, M.C. WELL #: G 1 B RRCID -> 023239 COMPL. DATE 08/14/1930 TOTAL DEPTH 2845 PERF. 2435 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1610	N	1610	-0-	-0- B	-0-	1610	3			N	-0-					-0-
06	2900	N	2900	-0-	-0- B	-0-	2900	3			N	-0-					-0-
07	3100	N	3460	-0-	360 B	360	3460	3			N	-0-					-0-
08	1597	N	1237	-0-	-360	-0-	1237	3			N	-0-					-0-
09	1073	X	1073	-0-	-0-	-0-	1073	3			N	-0-					-0-
*10	1176	X	1176	-0-	-0-	-0-	1176	3			N	-0-					-0-

BURNETT, M.C. WELL #: G 1 D RRCID -> 023240 COMPL. DATE 02/26/1997 TOTAL DEPTH 3227 PERF. 3002 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1741	N	1741	-0-	-0- B	-0-	1741	3			N	-0-					-0-
06	3000	N	3249	-0-	249 B	249	3249	3			N	-0-					-0-
07	3100	N	3309	-0-	209 B	458	3309	3			N	-0-					-0-
08	3100	N	2897	-0-	-203	255	2897	3			N	-0-					-0-
09	1950	X	1695	-0-	-255	-0-	1695	3			N	-0-					-0-
*10	1818	X	1818	-0-	-0-	-0-	1818	3			N	-0-					-0-

HEXTER WELL #: E 3 RRCID -> 023241 COMPL. DATE 03/26/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1683	N	1683	-0-	-0- B	-0-	1683	3			N	-0-					-0-
06	3000	N	3584	-0-	584 B	584	3584	3			N	-0-					-0-
07	3100	N	3874	-0-	774 B	1358	3874	3			N	-0-					-0-
08	3100	N	3759	-0-	659	2017	3759	3			N	-0-					-0-
09	3049	X	1032	-0-	-2017	-0-	1032	3			N	-0-					-0-
*10	1419	X	1419	-0-	-0-	-0-	1419	3			N	-0-					-0-

SANFORD, J. M. WELL #: P 1 RRCID -> 023243 COMPL. DATE 12/18/1953 TOTAL DEPTH 2918 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BAKER WELL #: A 1 RRCID -> 023278 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1034	N	1034	-0-	-0- B	-0-	1034	3			N	-0-					-0-
06	961	N	961	-0-	-0- B	-0-	961	3			N	-0-					-0-
07	1116	N	964	-0-	-152 B	-0-	964	3			N	-0-					-0-
08	944	N	944	-0-	-0-	-0-	944	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A 5 RRCID -> 023280 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BIVINS WELL #: A 7 RRCID -> 023282 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	3340	-0-	240	B	240	3340	3			N	-0-					-0-
06	3000	N	3247	-0-	247	B	487	3247	3			N	-0-					-0-
07	3100	N	3319	-0-	219	B	706	3319	3			N	-0-					-0-
08	4021	X	3315	-0-	-706		-0-	3315	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BIVINS WELL #: A 8 RRCID -> 023283 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	742	-0-	-95	B	-0-	742	3			N	-0-					-0-
06	818	N	818	-0-	-0-	B	-0-	818	3			N	-0-					-0-
07	775	N	769	-0-	-6	B	-0-	769	3			N	-0-					-0-
08	807	N	807	-0-	-0-		-0-	807	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BIVINS WELL #: A 9 RRCID -> 023284 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2924 - 3382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BIVINS WELL #: A 16 RRCID -> 023289 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BIVINS WELL #: A 18 RRCID -> 023291 COMPL. DATE 09/10/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2752	N	2752	-0-	-0-	B	-0-	2752	3			N	-0-					-0-
06	2548	N	2548	-0-	-0-	B	-0-	2548	3			N	-0-					-0-
07	3069	N	2563	-0-	-506	B	-0-	2563	3			N	-0-					-0-
08	2527	N	2527	-0-	-0-		-0-	2527	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A 19 RRCID -> 023292 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	755	-0-	-20	B	-0-	755	3			N	-0-					-0-
06	744	N	744	-0-	-0-	B	-0-	744	3			N	-0-					-0-
07	806	N	751	-0-	-55	B	-0-	751	3			N	-0-					-0-
08	730	N	730	-0-	-0-		-0-	730	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BIVINS WELL #: A 20 RRCID -> 023293 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1798	N	1786	-0-	-12	B	-0-	1786	3			N	-0-					-0-
06	1730	N	1730	-0-	-0-	B	-0-	1730	3			N	-0-					-0-
07	1829	N	1783	-0-	-46	B	-0-	1783	3			N	-0-					-0-
08	1737	N	1737	-0-	-0-		-0-	1737	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BIVINS WELL #: A 21 RRCID -> 023294 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BIVINS WELL #: A 24 RRCID -> 023297 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BIVINS WELL #: A 25 RRCID -> 023298 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BIVINS WELL #: A 29 RRCID -> 023299 COMPL. DATE 01/02/1974 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1798	N	1796	-0-	-2	B	-0-	1796	3			N	-0-					-0-
06	1746	N	1746	-0-	-0-	B	-0-	1746	3			N	-0-					-0-
07	1798	N	1785	-0-	-13	B	-0-	1785	3			N	-0-					-0-
08	1779	N	1779	-0-	-0-		-0-	1779	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A 33 RRCID -> 023302 COMPL. DATE 03/20/2000 TOTAL DEPTH 3250 PERF. 2198 - 4397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1445	N	1445	-0-	-0-	B	-0-	1445	3			N	-0-					-0-
06	1369	N	1369	-0-	-0-	B	-0-	1369	3			N	-0-					-0-
07	1407	N	1407	-0-	-0-	B	-0-	1407	3			N	-0-					-0-
08	1374	N	1374	-0-	-0-		-0-	1374	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BIVINS WELL #: A 34 RRCID -> 023303 COMPL. DATE 11/29/2004 TOTAL DEPTH 3360 PERF. 2930 - 6135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	787	N	787	-0-	-0-	B	-0-	787	3			N	-0-					-0-
06	685	N	685	-0-	-0-	B	-0-	685	3			N	-0-					-0-
07	806	N	675	-0-	-131	B	-0-	675	3			N	-0-					-0-
08	589	N	589	-0-	-0-		-0-	589	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BIVINS WELL #: A 35 RRCID -> 023304 COMPL. DATE 01/04/2000 TOTAL DEPTH 3548 PERF. 2264 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1607	N	1607	-0-	-0-	B	-0-	1607	3			N	-0-					-0-
06	1466	N	1466	-0-	-0-	B	-0-	1466	3			N	-0-					-0-
07	1736	N	1444	-0-	-292	B	-0-	1444	3			N	-0-					-0-
08	1405	N	1405	-0-	-0-		-0-	1405	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BIVINS WELL #: A 36 RRCID -> 023305 COMPL. DATE 01/15/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	-0-	-0-	-310	B	-0-					N	-0-					-0-
06	397	N	397	-0-	-0-	B	-0-	397	3			N	-0-					-0-
07	388	N	388	-0-	-0-	B	-0-	388	3			N	-0-					-0-
08	381	N	381	-0-	-0-		-0-	381	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BIVINS WELL #: A 37 RRCID -> 023306 COMPL. DATE 09/30/2002 TOTAL DEPTH N/A PERF. 2384 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3567	N	3567	-0-	-0-	B	-0-	3567	3			N	-0-					-0-
06	3585	N	3585	-0-	-0-	B	-0-	3585	3			N	-0-					-0-
07	3875	N	3736	-0-	-139	B	-0-	3736	3			N	-0-					-0-
08	3688	X	3688	-0-	-0-		-0-	3688	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BIVINS WELL #: A 38 RRCID -> 023307 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A 39 RRCID -> 023308 COMPL. DATE 07/16/2001 TOTAL DEPTH 2800 PERF. 1911 - 4810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2480	N	2169	-0-	-311 B	-0-	2169	3			N	-0-					-0-
06	1940	N	1940	-0-	-0- B	-0-	1940	3			N	-0-					-0-
07	2325	N	2195	-0-	-130 B	-0-	2195	3			N	-0-					-0-
08	2204	N	2204	-0-	-0-	-0-	2204	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A 40 RRCID -> 023309 COMPL. DATE 08/15/2001 TOTAL DEPTH N/A PERF. 1850 - 4761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1818	N	1818	-0-	-0- B	-0-	1818	3			N	-0-					-0-
06	1542	N	1542	-0-	-0- B	-0-	1542	3			N	-0-					-0-
07	1707	N	1707	-0-	-0- B	-0-	1707	3			N	-0-					-0-
08	1702	N	1702	-0-	-0-	-0-	1702	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A 41 RRCID -> 023310 COMPL. DATE 07/25/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	557	-0-	-94 B	-0-	557	3			N	-0-					-0-
06	510	N	510	-0-	-0- B	-0-	510	3			N	-0-					-0-
07	651	N	518	-0-	-133 B	-0-	518	3			N	-0-					-0-
08	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A 42 RRCID -> 023311 COMPL. DATE 09/19/2005 TOTAL DEPTH 2509 PERF. 1913 - 3894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	455	-0-	-72 B	-0-	455	3			N	-0-					-0-
06	404	N	404	-0-	-0- B	-0-	404	3			N	-0-					-0-
07	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-
08	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A 43 RRCID -> 023312 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	433	N	433	-0-	-0- B	-0-	433	3			N	-0-					-0-
06	438	N	438	-0-	-0- B	-0-	438	3			N	-0-					-0-
07	578	N	578	-0-	-0- B	-0-	578	3			N	-0-					-0-
08	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A 44 RRCID -> 023313 COMPL. DATE 07/06/2004 TOTAL DEPTH 2701 PERF. 1827 - 5190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2971	N	2971	-0-	-0- B	-0-	2971	3			N	-0-					-0-
06	2532	N	2532	-0-	-0- B	-0-	2532	3			N	-0-					-0-
07	3193	N	2888	-0-	-305 B	-0-	2888	3			N	-0-					-0-
08	2916	X	2916	-0-	-0-	-0-	2916	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: A 46 RRCID -> 023315 COMPL. DATE 10/28/2005 TOTAL DEPTH 2450 PERF. 1654 - 4845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	990	N	990	-0-	-0-	B	-0-	990	3			N	-0-					-0-
06	828	N	828	-0-	-0-	B	-0-	828	3			N	-0-					-0-
07	915	N	915	-0-	-0-	B	-0-	915	3			N	-0-					-0-
08	898	N	898	-0-	-0-		-0-	898	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BIVINS WELL #: A 47 RRCID -> 023316 COMPL. DATE 10/25/2001 TOTAL DEPTH N/A PERF. 1906 - 4588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	1453	-0-	-4	B	-0-	1453	3			N	-0-					-0-
06	1383	N	1383	-0-	-0-	B	-0-	1383	3			N	-0-					-0-
07	1581	N	1331	-0-	-250	B	-0-	1331	3			N	-0-					-0-
08	1408	N	1408	-0-	-0-		-0-	1408	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BIVINS WELL #: A 49 RRCID -> 023318 COMPL. DATE 12/19/2005 TOTAL DEPTH 2488 PERF. 1739 - 4946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4416	N	4416	-0-	-0-	B	-0-	4416	3			N	-0-					-0-
06	3947	N	3947	-0-	-0-	B	-0-	3947	3			N	-0-					-0-
07	4061	N	4044	-0-	-17	B	-0-	4044	3			N	-0-					-0-
08	3848	X	3848	-0-	-0-		-0-	3848	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BIVINS WELL #: A 50 RRCID -> 023319 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BIVINS WELL #: A 51 RRCID -> 023320 COMPL. DATE 07/07/2003 TOTAL DEPTH N/A PERF. 1989 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4622	N	4622	-0-	-0-	B	-0-	4622	3			N	-0-					-0-
06	4285	N	4285	-0-	-0-	B	-0-	4285	3			N	-0-					-0-
07	5580	N	4377	-0-	-1203	B	-0-	4377	3			N	-0-					-0-
08	4240	X	4240	-0-	-0-		-0-	4240	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BIVINS WELL #: A 52 RRCID -> 023321 COMPL. DATE 01/12/1984 TOTAL DEPTH 2437 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A 53 RRCID -> 023322 COMPL. DATE 12/16/2005 TOTAL DEPTH 2432 PERF. 1814 - 4849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	15965	N	15750	-0-	-215 B	-0-	15750	3			N	-0-					-0-
06	14649	N	14649	-0-	-0- B	-0-	14649	3			N	-0-					-0-
07	16058	N	15272	-0-	-786 B	-0-	15272	3			N	-0-					-0-
08	14592	X	14592	-0-	-0-	-0-	14592	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A 55 RRCID -> 023324 COMPL. DATE 08/19/2003 TOTAL DEPTH N/A PERF. 2806 - 5471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	619	N	619	-0-	-0- B	-0-	619	3			N	-0-					-0-
06	753	N	753	-0-	-0- B	-0-	753	3			N	-0-					-0-
07	777	N	777	-0-	-0- B	-0-	777	3			N	-0-					-0-
08	876	N	876	-0-	-0-	-0-	876	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A 56 RRCID -> 023325 COMPL. DATE 09/26/2005 TOTAL DEPTH 3436 PERF. 2871 - 6115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2480	N	2480	-0-	-0- B	-0-	2480	3			N	-0-					-0-
06	2221	N	2221	-0-	-0- B	-0-	2221	3			N	-0-					-0-
07	2291	N	2291	-0-	-0- B	-0-	2291	3			N	-0-					-0-
08	2265	N	2265	-0-	-0-	-0-	2265	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A 58 RRCID -> 023327 COMPL. DATE 11/09/2004 TOTAL DEPTH 2759 PERF. 2759 - 5575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	749	N	749	-0-	-0- B	-0-	749	3			N	-0-					-0-
06	678	N	678	-0-	-0- B	-0-	678	3			N	-0-					-0-
07	716	N	716	-0-	-0- B	-0-	716	3			N	-0-					-0-
08	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A 60 RRCID -> 023329 COMPL. DATE 01/10/2005 TOTAL DEPTH 3159 PERF. 2953 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4247	N	3488	-0-	-759 B	-0-	3488	3			N	-0-					-0-
06	2957	N	2957	-0-	-0- B	-0-	2957	3			N	-0-					-0-
07	3315	N	3315	-0-	-0- B	-0-	3315	3			N	-0-					-0-
08	3381	X	3381	-0-	-0-	-0-	3381	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A 61 RRCID -> 023330 COMPL. DATE 07/07/2003 TOTAL DEPTH N/A PERF. 2898 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1294	N	1294	-0-	-0- B	-0-	1294	3			N	-0-					-0-
06	1090	N	1090	-0-	-0- B	-0-	1090	3			N	-0-					-0-
07	1333	N	1219	-0-	-114 B	-0-	1219	3			N	-0-					-0-
08	1210	N	1210	-0-	-0-	-0-	1210	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A 62 RRCID -> 023331 COMPL. DATE 07/07/2003 TOTAL DEPTH N/A PERF. 2835 - 6025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	678	N	678	-0-	-0-	B	-0-	678	3			N	-0-					-0-
06	570	N	570	-0-	-0-	B	-0-	570	3			N	-0-					-0-
07	713	N	649	-0-	-64	B	-0-	649	3			N	-0-					-0-
08	623	N	623	-0-	-0-		-0-	623	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BIVINS WELL #: A 63 RRCID -> 023332 COMPL. DATE 09/04/2000 TOTAL DEPTH 3502 PERF. 2947 - 5603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3047	N	3047	-0-	-0-	B	-0-	3047	3			N	-0-					-0-
06	2903	N	2903	-0-	-0-	B	-0-	2903	3			N	-0-					-0-
07	2952	N	2952	-0-	-0-	B	-0-	2952	3			N	-0-					-0-
08	2936	N	2936	-0-	-0-		-0-	2936	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BIVINS WELL #: A 64 RRCID -> 023333 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1224	N	1224	-0-	-0-	B	-0-	1224	3			N	-0-					-0-
06	1151	N	1151	-0-	-0-	B	-0-	1151	3			N	-0-					-0-
07	1209	N	1177	-0-	-32	B	-0-	1177	3			N	-0-					-0-
08	1174	N	1174	-0-	-0-		-0-	1174	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BIVINS WELL #: A 66 RRCID -> 023335 COMPL. DATE 10/20/2003 TOTAL DEPTH N/A PERF. 2724 - 5959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5159	N	5159	-0-	-0-	B	-0-	5159	3			N	-0-					-0-
06	4710	N	4710	-0-	-0-	B	-0-	4710	3			N	-0-					-0-
07	5270	N	4946	-0-	-324	B	-0-	4946	3			N	-0-					-0-
08	4041	X	4041	-0-	-0-		-0-	4041	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BIVINS WELL #: A 67 RRCID -> 023336 COMPL. DATE 08/12/2003 TOTAL DEPTH N/A PERF. 2687 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4495	N	4372	-0-	-123	B	-0-	4372	3			N	-0-					-0-
06	3906	N	3906	-0-	-0-	B	-0-	3906	3			N	-0-					-0-
07	4805	N	4355	-0-	-450	B	-0-	4355	3			N	-0-					-0-
08	4149	X	4149	-0-	-0-		-0-	4149	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BIVINS WELL #: A 68 RRCID -> 023337 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	1044	-0-	-41	B	-0-	1044	3			N	-0-					-0-
06	989	N	989	-0-	-0-	B	-0-	989	3			N	-0-					-0-
07	1054	N	984	-0-	-70	B	-0-	984	3			N	-0-					-0-
08	1007	N	1007	-0-	-0-		-0-	1007	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A 69 RRCID -> 023338 COMPL. DATE 11/17/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	831	N	831	-0-	-0-	B	-0-	831	3			N	-0-					-0-
06	779	N	779	-0-	-0-	B	-0-	779	3			N	-0-					-0-
07	837	N	740	-0-	-97	B	-0-	740	3			N	-0-					-0-
08	767	N	767	-0-	-0-		-0-	767	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BIVINS WELL #: A 70 RRCID -> 023339 COMPL. DATE 03/03/2003 TOTAL DEPTH N/A PERF. 2159 - 5099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	800	-0-	-37	B	-0-	800	3			N	-0-					-0-
06	740	N	740	-0-	-0-	B	-0-	740	3			N	-0-					-0-
07	868	N	741	-0-	-127	B	-0-	741	3			N	-0-					-0-
08	629	N	629	-0-	-0-		-0-	629	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BIVINS WELL #: A 71 RRCID -> 023340 COMPL. DATE 07/11/2004 TOTAL DEPTH 3917 PERF. 2991 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	545	-0-	-664	B	-0-	545	3			N	-0-					-0-
06	240	N	216	-0-	-24	B	-0-	216	3			N	-0-					-0-
07	899	N	-0-	-0-	-899	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BIVINS WELL #: A 72 RRCID -> 023341 COMPL. DATE 10/13/2005 TOTAL DEPTH 3500 PERF. 3021 - 7155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1631	N	1631	-0-	-0-	B	-0-	1631	3			N	-0-					-0-
06	1460	N	1460	-0-	-0-	B	-0-	1460	3			N	-0-					-0-
07	1829	N	1437	-0-	-392	B	-0-	1437	3			N	-0-					-0-
08	1520	N	1520	-0-	-0-		-0-	1520	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BIVINS WELL #: A 73 RRCID -> 023342 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BIVINS WELL #: A 74 RRCID -> 023343 COMPL. DATE 09/14/2001 TOTAL DEPTH N/A PERF. 1963 - 5330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4080	N	4080	-0-	-0-	B	-0-	4080	3			N	-0-					-0-
06	3802	N	3802	-0-	-0-	B	-0-	3802	3			N	-0-					-0-
07	4495	N	3846	-0-	-649	B	-0-	3846	3			N	-0-					-0-
08	3778	X	3778	-0-	-0-		-0-	3778	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A 76 RRCID -> 023345 COMPL. DATE 09/26/2000 TOTAL DEPTH 3536 PERF. 3007 - 5635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5069	N	5069	-0-	-0- B	-0-	5069	3			N	-0-					-0-
06	4971	N	4971	-0-	-0- B	-0-	4971	3			N	-0-					-0-
07	5033	N	5033	-0-	-0- B	-0-	5033	3			N	-0-					-0-
08	5401	X	5401	-0-	-0-	-0-	5401	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A 77 RRCID -> 023346 COMPL. DATE 02/28/2006 TOTAL DEPTH 3181 PERF. 2495 - 5761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2630	N	2630	-0-	-0- B	-0-	2630	3			N	-0-					-0-
06	2543	N	2543	-0-	-0- B	-0-	2543	3			N	-0-					-0-
07	2883	N	2607	-0-	-276 B	-0-	2607	3			N	-0-					-0-
08	2475	N	2475	-0-	-0-	-0-	2475	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A 78 RRCID -> 023347 COMPL. DATE 04/21/2003 TOTAL DEPTH N/A PERF. 2701 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1691	N	1691	-0-	-0- B	-0-	1691	3			N	-0-					-0-
06	1524	N	1524	-0-	-0- B	-0-	1524	3			N	-0-					-0-
07	1729	N	1729	-0-	-0- B	-0-	1729	3			N	-0-					-0-
08	1522	N	1522	-0-	-0-	-0-	1522	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A 79 RRCID -> 023348 COMPL. DATE 01/31/2000 TOTAL DEPTH 3174 PERF. 2114 - 4393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1697	N	1697	-0-	-0- B	-0-	1697	3			N	-0-					-0-
06	1586	N	1586	-0-	-0- B	-0-	1586	3			N	-0-					-0-
07	1953	N	1612	-0-	-341 B	-0-	1612	3			N	-0-					-0-
08	1579	N	1579	-0-	-0-	-0-	1579	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A 80 RRCID -> 023349 COMPL. DATE 10/06/2003 TOTAL DEPTH N/A PERF. 2069 - 5275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1581	N	804	-0-	-777 B	-0-	804	3			N	-0-					-0-
06	1511	N	1511	-0-	-0- B	-0-	1511	3			N	-0-					-0-
07	1612	N	1325	-0-	-287 B	-0-	1325	3			N	-0-					-0-
08	1287	N	1287	-0-	-0-	-0-	1287	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A 81 RRCID -> 023350 COMPL. DATE 02/10/2004 TOTAL DEPTH 2875 PERF. 2118 - 5284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5253	N	5253	-0-	-0- B	-0-	5253	3			N	-0-					-0-
06	5028	N	5028	-0-	-0- B	-0-	5028	3			N	-0-					-0-
07	5890	N	5064	-0-	-826 B	-0-	5064	3			N	-0-					-0-
08	4919	X	4919	-0-	-0-	-0-	4919	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A 82 RRCID -> 023351 COMPL. DATE 06/30/2003 TOTAL DEPTH N/A PERF. 2395 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4755	N	4755	-0-	-0-	B	-0-	4755	3			N	-0-					-0-
06	4198	N	4198	-0-	-0-	B	-0-	4198	3			N	-0-					-0-
07	4418	N	4418	-0-	-0-	B	-0-	4418	3			N	-0-					-0-
08	4491	X	4491	-0-	-0-		-0-	4491	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BIVINS WELL #: A 83 RRCID -> 023352 COMPL. DATE 03/21/2005 TOTAL DEPTH 2948 PERF. 2233 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1467	N	1467	-0-	-0-	B	-0-	1467	3			N	-0-					-0-
06	506	N	506	-0-	-0-	B	-0-	506	3			N	-0-					-0-
07	1534	N	1534	-0-	-0-	B	-0-	1534	3			N	-0-					-0-
08	1423	N	1423	-0-	-0-		-0-	1423	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BIVINS WELL #: A 85 RRCID -> 023354 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2263	N	1230	-0-	-1033	B	-0-	1230	3			N	-0-					-0-
06	2240	N	2240	-0-	-0-	B	-0-	2240	3			N	-0-					-0-
07	2511	N	1950	-0-	-561	B	-0-	1950	3			N	-0-					-0-
08	1877	N	1877	-0-	-0-		-0-	1877	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BIVINS WELL #: A 86 RRCID -> 023355 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	167	-0-	-174	B	-0-	167	3			N	-0-					-0-
06	313	N	313	-0-	-0-	B	-0-	313	3			N	-0-					-0-
07	372	N	256	-0-	-116	B	-0-	256	3			N	-0-					-0-
08	249	N	249	-0-	-0-		-0-	249	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BIVINS WELL #: A 87 RRCID -> 023356 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	396	-0-	-224	B	-0-	396	3			N	-0-					-0-
06	603	N	603	-0-	-0-	B	-0-	603	3			N	-0-					-0-
07	744	N	534	-0-	-210	B	-0-	534	3			N	-0-					-0-
08	514	N	514	-0-	-0-		-0-	514	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BIVINS WELL #: A 88 RRCID -> 023357 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2872	N	2872	-0-	-0-	B	-0-	2872	3			N	-0-					-0-
06	2617	N	2617	-0-	-0-	B	-0-	2617	3			N	-0-					-0-
07	3007	N	2872	-0-	-135	B	-0-	2872	3			N	-0-					-0-
08	2823	N	2823	-0-	-0-		-0-	2823	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A 89 RRCID -> 023358 COMPL. DATE 04/13/2006 TOTAL DEPTH 3129 PERF. 2435 - 5574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4402	#	3293	-0-	-1109 B	-1109	3293	3			N	-0-					-0-
06	4260	#	2267	-0-	-1993 B	-3102	2267	3			N	-0-					-0-
07	4402	#	1749	-0-	-2653 B	-5755	1749	3			N	-0-					-0-
08	1697	X	1697	-0-	-0-	-0-	1697	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A 90 RRCID -> 023359 COMPL. DATE 01/09/2006 TOTAL DEPTH 3683 PERF. 3276 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1680	N	1680	-0-	-0- B	-0-	1680	3			N	-0-					-0-
06	1531	N	1531	-0-	-0- B	-0-	1531	3			N	-0-					-0-
07	1535	N	1535	-0-	-0- B	-0-	1535	3			N	-0-					-0-
08	1624	N	1624	-0-	-0-	-0-	1624	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A 91 RRCID -> 023360 COMPL. DATE 01/06/2003 TOTAL DEPTH N/A PERF. 2098 - 5312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4433	N	3763	-0-	-670 B	-0-	3763	3			N	-0-					-0-
06	3389	N	3389	-0-	-0- B	-0-	3389	3			N	-0-					-0-
07	4402	N	3537	-0-	-865 B	-0-	3537	3			N	-0-					-0-
08	3436	X	3436	-0-	-0-	-0-	3436	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A 92 RRCID -> 023361 COMPL. DATE N/A TOTAL DEPTH 2968 PERF. 2450 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	420	-0-	-14 B	-0-	420	3			N	-0-					-0-
06	401	N	401	-0-	-0- B	-0-	401	3			N	-0-					-0-
07	403	N	401	-0-	-2 B	-0-	401	3			N	-0-					-0-
08	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A 95 RRCID -> 023363 COMPL. DATE 07/09/2000 TOTAL DEPTH 3150 PERF. 2289 - 5600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2523	N	2523	-0-	-0- B	-0-	2523	3			N	-0-					-0-
06	2346	N	2346	-0-	-0- B	-0-	2346	3			N	-0-					-0-
07	2604	N	2396	-0-	-208 B	-0-	2396	3			N	-0-					-0-
08	2366	N	2366	-0-	-0-	-0-	2366	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A 96 RRCID -> 023364 COMPL. DATE 05/30/2000 TOTAL DEPTH 3122 PERF. 2174 - 5345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3033	N	3033	-0-	-0- B	-0-	3033	3			N	-0-					-0-
06	2949	N	2949	-0-	-0- B	-0-	2949	3			N	-0-					-0-
07	3100	N	3109	-0-	9 B	9	3109	3			N	-0-					-0-
08	3100	N	3203	-0-	103	112	3203	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	112					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	112					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A 97 RRCID -> 023365 COMPL. DATE 08/01/2005 TOTAL DEPTH 3320 PERF. 2996 - 6101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	902	N	902	-0-	-0-	B	-0-	902	3			N	-0-					-0-
06	838	N	838	-0-	-0-	B	-0-	838	3			N	-0-					-0-
07	930	N	852	-0-	-78	B	-0-	852	3			N	-0-					-0-
08	824	N	824	-0-	-0-		-0-	824	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BIVINS WELL #: A 98 RRCID -> 023366 COMPL. DATE 10/09/2000 TOTAL DEPTH 3000 PERF. 2166 - 5289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1637	N	1637	-0-	-0-	B	-0-	1637	3			N	-0-					-0-
06	1423	N	1423	-0-	-0-	B	-0-	1423	3			N	-0-					-0-
07	1860	N	1506	-0-	-354	B	-0-	1506	3			N	-0-					-0-
08	1524	N	1524	-0-	-0-		-0-	1524	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BIVINS WELL #: A100 RRCID -> 023368 COMPL. DATE 03/09/2000 TOTAL DEPTH 3120 PERF. 2257 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	726	N	726	-0-	-0-	B	-0-	726	3			N	-0-					-0-
06	673	N	673	-0-	-0-	B	-0-	673	3			N	-0-					-0-
07	775	N	674	-0-	-101	B	-0-	674	3			N	-0-					-0-
08	656	N	656	-0-	-0-		-0-	656	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BIVINS WELL #: A101 RRCID -> 023369 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	336	N	336	-0-	-0-	B	-0-	336	3			N	-0-					-0-
06	388	N	388	-0-	-0-	B	-0-	388	3			N	-0-					-0-
07	397	N	397	-0-	-0-	B	-0-	397	3			N	-0-					-0-
08	416	N	416	-0-	-0-		-0-	416	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BIVINS WELL #: A103 RRCID -> 023371 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	107	N	107	-0-	-0-	B	-0-	107	3			N	-0-					-0-
06	104	N	104	-0-	-0-	B	-0-	104	3			N	-0-					-0-
07	179	N	179	-0-	-0-	B	-0-	179	3			N	-0-					-0-
08	79	N	79	-0-	-0-		-0-	79	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BIVINS WELL #: A104 RRCID -> 023372 COMPL. DATE 10/13/2003 TOTAL DEPTH N/A PERF. 2171 - 5316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	293	N	293	-0-	-0-	B	-0-	293	3			N	-0-					-0-
06	278	N	278	-0-	-0-	B	-0-	278	3			N	-0-					-0-
07	341	N	242	-0-	-99	B	-0-	242	3			N	-0-					-0-
08	285	N	285	-0-	-0-		-0-	285	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A105 RRCID -> 023373 COMPL. DATE 04/26/2000 TOTAL DEPTH 3144 PERF. 2206 - 4950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2536	N	2536	-0-	-0-	B	-0-	2536	3			N	-0-					-0-
06	2401	N	2401	-0-	-0-	B	-0-	2401	3			N	-0-					-0-
07	2728	N	2473	-0-	-255	B	-0-	2473	3			N	-0-					-0-
08	2479	N	2479	-0-	-0-		-0-	2479	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BIVINS WELL #: A106 RRCID -> 023374 COMPL. DATE 04/12/2005 TOTAL DEPTH 2600 PERF. 2154 - 5280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1700	N	1700	-0-	-0-	B	-0-	1700	3			N	-0-					-0-
06	1565	N	1565	-0-	-0-	B	-0-	1565	3			N	-0-					-0-
07	1891	N	1568	-0-	-323	B	-0-	1568	3			N	-0-					-0-
08	1501	N	1501	-0-	-0-		-0-	1501	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BIVINS WELL #: A108 RRCID -> 023375 COMPL. DATE 12/11/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BIVINS WELL #: A109 RRCID -> 023376 COMPL. DATE 02/14/2005 TOTAL DEPTH 2354 PERF. 2352 - 5517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1643	N	1616	-0-	-27	B	-0-	1616	3			N	-0-					-0-
06	1587	N	1587	-0-	-0-	B	-0-	1587	3			N	-0-					-0-
07	1891	N	1625	-0-	-266	B	-0-	1625	3			N	-0-					-0-
08	1585	N	1585	-0-	-0-		-0-	1585	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BIVINS WELL #: A110 RRCID -> 023377 COMPL. DATE 11/10/2003 TOTAL DEPTH N/A PERF. 2360 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2728	N	2673	-0-	-55	B	-0-	2673	3			N	-0-					-0-
06	2695	N	2695	-0-	-0-	B	-0-	2695	3			N	-0-					-0-
07	2728	N	2545	-0-	-183	B	-0-	2545	3			N	-0-					-0-
08	2837	N	2837	-0-	-0-		-0-	2837	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BIVINS WELL #: A111 RRCID -> 023378 COMPL. DATE 02/14/2005 TOTAL DEPTH 3296 PERF. 2890 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1431	N	1431	-0-	-0-	B	-0-	1431	3			N	-0-					-0-
06	1292	N	1292	-0-	-0-	B	-0-	1292	3			N	-0-					-0-
07	1550	N	1156	-0-	-394	B	-0-	1156	3			N	-0-					-0-
08	1223	N	1223	-0-	-0-		-0-	1223	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A112 RRCID -> 023379 COMPL. DATE 12/16/2003 TOTAL DEPTH 3010 PERF. 2444 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3275	N	3440	-0-	165	B	-0-	3440	3			N	-0-					-0-
06	3313	N	3313	-0-	-0-	B	-0-	3313	3			N	-0-					-0-
07	3565	N	3375	-0-	-190	B	-0-	3375	3			N	-0-					-0-
08	3321	X	3321	-0-	-0-		-0-	3321	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BIVINS WELL #: A113 RRCID -> 023380 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	217	-0-	-310	B	-0-	217	3			N	-0-					-0-
06	307	N	307	-0-	-0-	B	-0-	307	3			N	-0-					-0-
07	465	N	336	-0-	-129	B	-0-	336	3			N	-0-					-0-
08	402	N	402	-0-	-0-		-0-	402	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BIVINS WELL #: A114 RRCID -> 023381 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	304	N	304	-0-	-0-	B	-0-	304	3			N	-0-					-0-
06	283	N	283	-0-	-0-	B	-0-	283	3			N	-0-					-0-
07	288	N	288	-0-	-0-	B	-0-	288	3			N	-0-					-0-
08	284	N	284	-0-	-0-		-0-	284	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BIVINS WELL #: A115 RRCID -> 023382 COMPL. DATE 02/28/2005 TOTAL DEPTH 3079 PERF. 2536 - 5655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	133	-0-	-146	B	-0-	133	3			N	-0-					-0-
06	205	N	205	-0-	-0-	B	-0-	205	3			N	-0-					-0-
07	248	N	196	-0-	-52	B	-0-	196	3			N	-0-					-0-
08	215	N	215	-0-	-0-		-0-	215	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BIVINS WELL #: A116 RRCID -> 023383 COMPL. DATE 08/12/2003 TOTAL DEPTH N/A PERF. 2377 - 5565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1643	N	1084	-0-	-559	B	-0-	1084	3			N	-0-					-0-
06	1642	N	1642	-0-	-0-	B	-0-	1642	3			N	-0-					-0-
07	1860	N	1529	-0-	-331	B	-0-	1529	3			N	-0-					-0-
08	1477	N	1477	-0-	-0-		-0-	1477	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BIVINS WELL #: A117 RRCID -> 023384 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	167	-0-	-19	B	-0-	167	3			N	-0-					-0-
06	165	N	165	-0-	-0-	B	-0-	165	3			N	-0-					-0-
07	186	N	172	-0-	-14	B	-0-	172	3			N	-0-					-0-
08	172	N	172	-0-	-0-		-0-	172	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A118 RRCID -> 023385 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	523	-0-	-66 B	-0-	523	3			N	-0-					-0-
06	517	N	517	-0-	-0- B	-0-	517	3			N	-0-					-0-
07	620	N	518	-0-	-102 B	-0-	518	3			N	-0-					-0-
08	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A119 RRCID -> 023386 COMPL. DATE 01/13/2004 TOTAL DEPTH 2963 PERF. 2517 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	163	-0-	-23 B	-0-	163	3			N	-0-					-0-
06	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
07	186	N	151	-0-	-35 B	-0-	151	3			N	-0-					-0-
08	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A120 RRCID -> 023387 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	580	-0-	-319 B	-0-	580	3			N	-0-					-0-
06	927	N	927	-0-	-0- B	-0-	927	3			N	-0-					-0-
07	1085	N	825	-0-	-260 B	-0-	825	3			N	-0-					-0-
08	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A124 RRCID -> 023389 COMPL. DATE 01/15/1973 TOTAL DEPTH 2806 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2015	N	1714	-0-	-301 B	-0-	1714	3			N	-0-					-0-
06	1979	N	1979	-0-	-0- B	-0-	1979	3			N	-0-					-0-
07	2387	N	1898	-0-	-489 B	-0-	1898	3			N	-0-					-0-
08	1846	N	1846	-0-	-0-	-0-	1846	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A125 RRCID -> 023390 COMPL. DATE 12/16/2005 TOTAL DEPTH 3550 PERF. 3202 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	688	N	688	-0-	-0- B	-0-	688	3			N	-0-					-0-
06	595	N	595	-0-	-0- B	-0-	595	3			N	-0-					-0-
07	651	N	540	-0-	-111 B	-0-	540	3			N	-0-					-0-
08	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A128 RRCID -> 023391 COMPL. DATE 12/09/2003 TOTAL DEPTH 2796 PERF. 2412 - 3757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3958	N	3958	-0-	-0- B	-0-	3958	3			N	-0-					-0-
06	3681	N	3681	-0-	-0- B	-0-	3681	3			N	-0-					-0-
07	4278	N	3786	-0-	-492 B	-0-	3786	3			N	-0-					-0-
08	3713	X	3713	-0-	-0-	-0-	3713	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A129 RRCID -> 023392 COMPL. DATE 09/23/2002 TOTAL DEPTH 2882 PERF. 2365 - 4854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	921	N	921	-0-	-0-	B	-0-	921	3			N	-0-					-0-
06	886	N	886	-0-	-0-	B	-0-	886	3			N	-0-					-0-
07	1023	N	912	-0-	-111	B	-0-	912	3			N	-0-					-0-
08	945	N	945	-0-	-0-		-0-	945	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BIVINS WELL #: A130 RRCID -> 023393 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BIVINS WELL #: A131 RRCID -> 023394 COMPL. DATE 08/29/2005 TOTAL DEPTH 3339 PERF. 3014 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	574	N	574	-0-	-0-	B	-0-	574	3			N	-0-					-0-
06	541	N	541	-0-	-0-	B	-0-	541	3			N	-0-					-0-
07	589	N	554	-0-	-35	B	-0-	554	3			N	-0-					-0-
08	531	N	531	-0-	-0-		-0-	531	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BIVINS WELL #: A132 RRCID -> 023395 COMPL. DATE 01/13/2004 TOTAL DEPTH N/A PERF. 2103 - 4246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2024	N	2024	-0-	-0-	B	-0-	2024	3			N	-0-					-0-
06	1962	N	1962	-0-	-0-	B	-0-	1962	3			N	-0-					-0-
07	2083	N	2083	-0-	-0-	B	-0-	2083	3			N	-0-					-0-
08	2013	N	2013	-0-	-0-		-0-	2013	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BIVINS WELL #: A133 RRCID -> 023396 COMPL. DATE 01/19/2004 TOTAL DEPTH 2900 PERF. 2030 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4557	N	2395	-0-	-2162	B	-0-	2395	3			N	-0-					-0-
06	4597	N	4597	-0-	-0-	B	-0-	4597	3			N	-0-					-0-
07	4743	N	4208	-0-	-535	B	-0-	4208	3			N	-0-					-0-
08	3961	X	3961	-0-	-0-		-0-	3961	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BIVINS WELL #: A134 RRCID -> 023397 COMPL. DATE 01/13/2004 TOTAL DEPTH 2800 PERF.21645 - 5230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2945	N	1767	-0-	-1178	B	-0-	1767	3			N	-0-					-0-
06	2958	N	2958	-0-	-0-	B	-0-	2958	3			N	-0-					-0-
07	3224	N	2786	-0-	-438	B	-0-	2786	3			N	-0-					-0-
08	2757	X	2757	-0-	-0-		-0-	2757	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A135 RRCID -> 023398 COMPL. DATE 10/06/2003 TOTAL DEPTH 2320 PERF. 2020 - 4939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	3224	#	1532	-0-	-1692 B	-4851	1532	3		N	-0-			-0-
06	3120	#	2827	-0-	-293 B	-5144	2827	3		N	-0-			-0-
07	3224	#	2677	-0-	-547 B	-5691	2677	3		N	-0-			-0-
08	2579	X	2579	-0-	-0-	-0-	2579	3		N	-0-			-0-
09	0	X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	0	X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BIVINS WELL #: A137 RRCID -> 023400 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	2246	N	2246	-0-	-0- B	-0-	2246	3		N	-0-			-0-
06	2175	N	2175	-0-	-0- B	-0-	2175	3		N	-0-			-0-
07	2449	N	2141	-0-	-308 B	-0-	2141	3		N	-0-			-0-
08	2144	N	2144	-0-	-0-	-0-	2144	3		N	-0-			-0-
09	0	X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	0	X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BIVINS WELL #: A139 RRCID -> 023401 COMPL. DATE 08/08/2000 TOTAL DEPTH 3000 PERF. 2098 - 4835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1705	N	81	-0-	-1624 B	-0-	81	3		N	-0-			-0-
06	1385	N	1385	-0-	-0- B	-0-	1385	3		N	-0-			-0-
07	2474	N	2474	-0-	-0- B	-0-	2474	3		N	-0-			-0-
08	2141	N	2141	-0-	-0-	-0-	2141	3		N	-0-			-0-
09	0	X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	0	X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BIVINS WELL #: A144 RRCID -> 023403 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-				N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BIVINS WELL #: A145 RRCID -> 023404 COMPL. DATE 08/22/2005 TOTAL DEPTH 3374 PERF. 3006 - 6213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1527	N	1527	-0-	-0- B	-0-	1527	3		N	-0-			-0-
06	1273	N	1273	-0-	-0- B	-0-	1273	3		N	-0-			-0-
07	1705	N	1337	-0-	-368 B	-0-	1337	3		N	-0-			-0-
08	1234	N	1234	-0-	-0-	-0-	1234	3		N	-0-			-0-
09	0	X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	0	X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BIVINS WELL #: A146 RRCID -> 023405 COMPL. DATE 07/06/2004 TOTAL DEPTH 3068 PERF. 3039 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	3375	N	3375	-0-	-0- B	-0-	3375	3		N	-0-			-0-
06	3079	N	3079	-0-	-0- B	-0-	3079	3		N	-0-			-0-
07	3162	N	3063	-0-	-99 B	-0-	3063	3		N	-0-			-0-
08	2980	X	2980	-0-	-0-	-0-	2980	3		N	-0-			-0-
09	0	X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
10	0	X	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A148 RRCID -> 023407 COMPL. DATE 03/21/2006 TOTAL DEPTH 3404 PERF. 3083 - 6225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	55	N	55	-0-	-0-	B	-0-	55	3		N	-0-			-0-
06	36	N	36	-0-	-0-	B	-0-	36	3		N	-0-			-0-
07	62	N	33	-0-	-29	B	-0-	33	3		N	-0-			-0-
08	29	N	29	-0-	-0-		-0-	29	3		N	-0-			-0-
09	0	X	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
10	0	X	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-

BIVINS WELL #: A149 RRCID -> 023408 COMPL. DATE 12/12/1968 TOTAL DEPTH N/A PERF. N/A

05	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-		-0-				N	NO RPT			-0-

BIVINS WELL #: A151 RRCID -> 023409 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-		-0-				N	NO RPT			-0-

BIVINS WELL #: A153 RRCID -> 023411 COMPL. DATE 01/20/2003 TOTAL DEPTH N/A PERF. 2093 - 5287

05	1674	N	977	-0-	-697	B	-0-	977	3		N	-0-			-0-
06	758	N	758	-0-	-0-	B	-0-	758	3		N	-0-			-0-
07	1271	N	665	-0-	-606	B	-0-	665	3		N	-0-			-0-
08	655	N	655	-0-	-0-		-0-	655	3		N	-0-			-0-
09	0	X	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
10	0	X	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-

BIVINS WELL #: A154 RRCID -> 023412 COMPL. DATE 01/12/1984 TOTAL DEPTH 2818 PERF. N/A

05	587	N	587	-0-	-0-	B	-0-	587	3		N	-0-			-0-
06	526	N	526	-0-	-0-	B	-0-	526	3		N	-0-			-0-
07	682	N	528	-0-	-154	B	-0-	528	3		N	-0-			-0-
08	315	N	315	-0-	-0-		-0-	315	3		N	-0-			-0-
09	0	X	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
10	0	X	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-

BIVINS WELL #: A155 RRCID -> 023413 COMPL. DATE 11/17/2000 TOTAL DEPTH 3100 PERF. 2627 - 5678

05	3442	N	3442	-0-	-0-	B	-0-	3442	3		N	-0-			-0-
06	2880	N	2880	-0-	-0-	B	-0-	2880	3		N	-0-			-0-
07	3658	N	3092	-0-	-566	B	-0-	3092	3		N	-0-			-0-
08	3254	X	3254	-0-	-0-		-0-	3254	3		N	-0-			-0-
09	0	X	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
10	0	X	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A157 RRCID -> 023415 COMPL. DATE 08/12/2003 TOTAL DEPTH N/A PERF. 1788 - 5070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2108	N	2014	-0-	-94	B	-0-	2014	3			N	-0-					-0-
06	1939	N	1939	-0-	-0-	B	-0-	1939	3			N	-0-					-0-
07	2046	N	1988	-0-	-58	B	-0-	1988	3			N	-0-					-0-
08	1955	N	1955	-0-	-0-		-0-	1955	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BIVINS WELL #: A158 RRCID -> 023416 COMPL. DATE 09/25/2001 TOTAL DEPTH N/A PERF. 1966 - 4907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	934	N	934	-0-	-0-	B	-0-	934	3			N	-0-					-0-
06	871	N	871	-0-	-0-	B	-0-	871	3			N	-0-					-0-
07	1147	N	876	-0-	-271	B	-0-	876	3			N	-0-					-0-
08	862	N	862	-0-	-0-		-0-	862	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BIVINS WELL #: A159 RRCID -> 023417 COMPL. DATE 09/30/2002 TOTAL DEPTH N/A PERF. 2097 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1157	N	1157	-0-	-0-	B	-0-	1157	3			N	-0-					-0-
06	1109	N	1109	-0-	-0-	B	-0-	1109	3			N	-0-					-0-
07	1192	N	1192	-0-	-0-	B	-0-	1192	3			N	-0-					-0-
08	1191	N	1191	-0-	-0-		-0-	1191	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BIVINS WELL #: A160 RRCID -> 023418 COMPL. DATE 10/06/1960 TOTAL DEPTH 2780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1920	N	1920	-0-	-0-	B	-0-	1920	3			N	-0-					-0-
06	1770	N	1770	-0-	-0-	B	-0-	1770	3			N	-0-					-0-
07	2015	N	1788	-0-	-227	B	-0-	1788	3			N	-0-					-0-
08	1841	N	1841	-0-	-0-		-0-	1841	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BIVINS WELL #: A161 RRCID -> 023419 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	182	-0-	-593	B	-0-	182	3			N	-0-					-0-
06	578	N	578	-0-	-0-	B	-0-	578	3			N	-0-					-0-
07	883	N	883	-0-	-0-	B	-0-	883	3			N	-0-					-0-
08	784	N	784	-0-	-0-		-0-	784	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BIVINS WELL #: A162 RRCID -> 023420 COMPL. DATE 12/16/2002 TOTAL DEPTH N/A PERF. 2255 - 5272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2019	N	2019	-0-	-0-	B	-0-	2019	3			N	-0-					-0-
06	1792	N	1792	-0-	-0-	B	-0-	1792	3			N	-0-					-0-
07	2080	N	2080	-0-	-0-	B	-0-	2080	3			N	-0-					-0-
08	2036	N	2036	-0-	-0-		-0-	2036	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A163 RRCID -> 023421 COMPL. DATE 01/12/1984 TOTAL DEPTH 3250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	907	N	907	-0-	-0- B	-0-	907	3			N	-0-					-0-
06	842	N	842	-0-	-0- B	-0-	842	3			N	-0-					-0-
07	961	N	871	-0-	-90 B	-0-	871	3			N	-0-					-0-
08	846	N	846	-0-	-0-	-0-	846	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A164 RRCID -> 023422 COMPL. DATE N/A TOTAL DEPTH 2806 PERF. 2131 - 2806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1568	N	1568	-0-	-0- B	-0-	1568	3			N	-0-					-0-
06	1450	N	1450	-0-	-0- B	-0-	1450	3			N	-0-					-0-
07	1581	N	1469	-0-	-112 B	-0-	1469	3			N	-0-					-0-
08	1517	N	1517	-0-	-0-	-0-	1517	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: B 1 RRCID -> 023423 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	241	-0-	-844 B	-0-	241	3			N	-0-					-0-
06	1118	N	1118	-0-	-0- B	-0-	1118	3			N	-0-					-0-
07	1178	N	1074	-0-	-104 B	-0-	1074	3			N	-0-					-0-
08	1037	N	1037	-0-	-0-	-0-	1037	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: B 3 RRCID -> 023424 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: B 6 RRCID -> 023425 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	888	N	888	-0-	-0- B	-0-	888	3			N	-0-					-0-
06	753	N	753	-0-	-0- B	-0-	753	3			N	-0-					-0-
07	899	N	776	-0-	-123 B	-0-	776	3			N	-0-					-0-
08	851	N	851	-0-	-0-	-0-	851	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: E 1 RRCID -> 023428 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	661	-0-	-83 B	-0-	661	3			N	-0-					-0-
06	734	N	734	-0-	-0- B	-0-	734	3			N	-0-					-0-
07	824	N	824	-0-	-0- B	-0-	824	3			N	-0-					-0-
08	842	N	842	-0-	-0-	-0-	842	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: G 1 RRCID -> 023429 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2895	N	2895	-0-	-0-	B	-0-	2895	3			N	-0-					-0-
06	2835	N	2835	-0-	-0-	B	-0-	2835	3			N	-0-					-0-
07	2879	N	2879	-0-	-0-	B	-0-	2879	3			N	-0-					-0-
08	2860	N	2860	-0-	-0-		-0-	2860	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BIVINS WELL #: H 1 RRCID -> 023430 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	512	-0-	-15	B	-0-	512	3			N	-0-					-0-
06	527	N	527	-0-	-0-	B	-0-	527	3			N	-0-					-0-
07	577	N	577	-0-	-0-	B	-0-	577	3			N	-0-					-0-
08	568	N	568	-0-	-0-		-0-	568	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BIVINS WELL #: J 1 RRCID -> 023432 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3289	N	3289	-0-	-0-	B	-0-	3289	3			N	-0-					-0-
06	2429	N	2429	-0-	-0-	B	-0-	2429	3			N	-0-					-0-
07	3348	N	2775	-0-	-573	B	-0-	2775	3			N	-0-					-0-
08	2222	X	2222	-0-	-0-		-0-	2222	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BOST WELL #: C 3 RRCID -> 023436 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	247	-0-	-900	B	-0-	247	3			N	-0-					-0-
06	1200	N	1200	-0-	-0-	B	-0-	1200	3			N	-0-					-0-
07	1209	N	1062	-0-	-147	B	-0-	1062	3			N	-0-					-0-
08	1044	N	1044	-0-	-0-		-0-	1044	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BRADLEY WELL #: A 1 RRCID -> 023438 COMPL. DATE 04/21/2003 TOTAL DEPTH N/A PERF. 2042 - 5342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3158	R	3090	-0-	-68	B	-0-	3090	3			N	-0-					-0-
06	3030	#	2945	-0-	-85	B	-85	2945	3			N	-0-					-0-
07	3162	#	3002	-0-	-160	B	-245	3002	3			N	-0-					-0-
08	2934	X	2934	-0-	-0-		-0-	2934	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

COOPER WELL #: A 1 RRCID -> 023439 COMPL. DATE 02/07/2000 TOTAL DEPTH 3339 PERF. 2305 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1705	N	1643	-0-	-62	B	-0-	1643	3			N	-0-					-0-
06	1727	N	1727	-0-	-0-	B	-0-	1727	3			N	-0-					-0-
07	1829	N	1761	-0-	-68	B	-0-	1761	3			N	-0-					-0-
08	1651	N	1651	-0-	-0-		-0-	1651	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COUGHLIN WELL #: A 1 RRCID -> 023440 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

COUGHLIN WELL #: A 2 RRCID -> 023441 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SHUT IN		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

CRAWFORD WELL #: A 2 RRCID -> 023443 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

CRAWFORD WELL #: C 2 RRCID -> 023447 COMPL. DATE 08/03/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1089	N	1089	-0-	-0-	B	-0-	1089	3			N	-0-					-0-
06	1025	N	1025	-0-	-0-	B	-0-	1025	3			N	-0-					-0-
07	1015	N	1015	-0-	-0-	B	-0-	1015	3			N	-0-					-0-
08	968	N	968	-0-	-0-		-0-	968	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

CRAWFORD WELL #: D 2 RRCID -> 023449 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	723	-0-	-52	B	-0-	723	3			N	-0-					-0-
06	639	N	639	-0-	-0-	B	-0-	639	3			N	-0-					-0-
07	837	N	742	-0-	-95	B	-0-	742	3			N	-0-					-0-
08	693	N	693	-0-	-0-		-0-	693	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

CRAWFORD WELL #: D 3 RRCID -> 023450 COMPL. DATE 08/09/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	65	N	65	-0-	-0-	B	-0-	65	3			N	-0-					-0-
06	68	N	68	-0-	-0-	B	-0-	68	3			N	-0-					-0-
07	61	N	61	-0-	-0-	B	-0-	61	3			N	-0-					-0-
08	58	N	58	-0-	-0-		-0-	58	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LUXOR DUNAWAY WELL #: A 3 RRCID -> 023452 COMPL. DATE 11/14/1960 TOTAL DEPTH 2883 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

LUXOR DUNAWAY WELL #: B 1 RRCID -> 023453 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

FEE WELL #: A 1 RRCID -> 023454 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	2232	N	1700	-0-	-532	B	-0-	1700	3			N	-0-					-0-
06	1757	N	1757	-0-	-0-	B	-0-	1757	3			N	-0-					-0-
07	1953	N	1918	-0-	-35	B	-0-	1918	3			N	-0-					-0-
08	1931	N	1931	-0-	-0-		-0-	1931	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

FEE WELL #: A 2 RRCID -> 023455 COMPL. DATE 11/15/2005 TOTAL DEPTH 2844 PERF. 1917 - 5150

05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

FEE WELL #: A 3 RRCID -> 023456 COMPL. DATE 02/21/2000 TOTAL DEPTH 3050 PERF. 1845 - 5170

05	6169	N	5907	-0-	-262	B	-0-	5907	3			N	-0-					-0-
06	5449	N	5449	-0-	-0-	B	-0-	5449	3			N	-0-					-0-
07	6355	N	6003	-0-	-352	B	-0-	6003	3			N	-0-					-0-
08	5979	X	5979	-0-	-0-		-0-	5979	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

FEE WELL #: A 4 RRCID -> 023457 COMPL. DATE 08/22/2000 TOTAL DEPTH 2800 PERF. 1915 - 4420

05	3036	N	2892	-0-	-144	B	-0-	2892	3			N	-0-					-0-
06	2904	N	2904	-0-	-0-	B	-0-	2904	3			N	-0-					-0-
07	3255	#	2991	-0-	-264	B	-264	2991	3			N	-0-					-0-
08	2825	X	2825	-0-	-0-		-0-	2825	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: A 15 RRCID -> 023458 COMPL. DATE 03/19/2002 TOTAL DEPTH N/A PERF. 2374 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8082	N	8082	-0-	-0- B	-0-	8082	3			N	-0-					-0-
06	7653	N	7653	-0-	-0- B	-0-	7653	3			N	-0-					-0-
07	8773	N	7866	-0-	-907 B	-0-	7866	3			N	-0-					-0-
08	7816	X	7816	-0-	-0-	-0-	7816	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FEE WELL #: A 6 RRCID -> 023459 COMPL. DATE 11/04/2001 TOTAL DEPTH 2850 PERF. 1920 - 5221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	2989	-0-	-111 B	-0-	2989	3			N	-0-					-0-
06	2944	N	2944	-0-	-0- B	-0-	2944	3			N	-0-					-0-
07	3286	N	3031	-0-	-255 B	-0-	3031	3			N	-0-					-0-
08	3023	X	3023	-0-	-0-	-0-	3023	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON WELL #: A 2 RRCID -> 023461 COMPL. DATE 07/06/2004 TOTAL DEPTH 2129 PERF. 2076 - 5384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2309	N	2309	-0-	-0- B	-0-	2309	3			N	-0-					-0-
06	2058	N	2058	-0-	-0- B	-0-	2058	3			N	-0-					-0-
07	2449	N	2028	-0-	-421 B	-0-	2028	3			N	-0-					-0-
08	2029	N	2029	-0-	-0-	-0-	2029	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KILGORE WELL #: A 2 RRCID -> 023463 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	585	N	585	-0-	-0- B	-0-	585	3			N	-0-					-0-
06	605	N	605	-0-	-0- B	-0-	605	3			N	-0-					-0-
07	615	N	615	-0-	-0- B	-0-	615	3			N	-0-					-0-
08	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KILGORE WELL #: A 5 RRCID -> 023466 COMPL. DATE 10/13/2003 TOTAL DEPTH N/A PERF. 2937 - 6201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1736	N	-0-	-0-	-1736 B	-0-					N	-0-					-0-
06	270	N	-0-	-0-	-270 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KILGORE WELL #: A 6 RRCID -> 023467 COMPL. DATE 11/03/2003 TOTAL DEPTH N/A PERF. 2840 - 5925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	614	-0-	-6 B	-0-	614	3			N	-0-					-0-
06	617	N	617	-0-	-0- B	-0-	617	3			N	-0-					-0-
07	635	N	635	-0-	-0- B	-0-	635	3			N	-0-					-0-
08	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KILGORE WELL #: A 7 RRCID -> 023468 COMPL. DATE 01/24/2003 TOTAL DEPTH N/A PERF. 2724 - 5517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2852	N	2750	-0-	-102 B	-0-	2750	3			N	-0-					-0-
06	2650	N	2650	-0-	-0- B	-0-	2650	3			N	-0-					-0-
07	2976	N	2600	-0-	-376 B	-0-	2600	3			N	-0-					-0-
08	2643	N	2643	-0-	-0-	-0-	2643	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KILGORE WELL #: A 10 RRCID -> 023470 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	775	-0-	-0- B	-0-	775	3			N	-0-					-0-
06	743	N	743	-0-	-0- B	-0-	743	3			N	-0-					-0-
07	806	N	755	-0-	-51 B	-0-	755	3			N	-0-					-0-
08	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KILGORE WELL #: A 11 RRCID -> 023471 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2604 - 3078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
06	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-
07	403	N	355	-0-	-48 B	-0-	355	3			N	-0-					-0-
08	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KILGORE WELL #: A 12 RRCID -> 023472 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	815	N	815	-0-	-0- B	-0-	815	3			N	-0-					-0-
06	810	N	810	-0-	-0- B	-0-	810	3			N	-0-					-0-
07	832	N	832	-0-	-0- B	-0-	832	3			N	-0-					-0-
08	782	N	782	-0-	-0-	-0-	782	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KILGORE WELL #: A 13 RRCID -> 023473 COMPL. DATE 10/13/2003 TOTAL DEPTH N/A PERF. 2845 - 5983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	594	N	594	-0-	-0- B	-0-	594	3			N	-0-					-0-
06	592	N	592	-0-	-0- B	-0-	592	3			N	-0-					-0-
07	620	N	600	-0-	-20 B	-0-	600	3			N	-0-					-0-
08	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KILGORE WELL #: A 15 RRCID -> 023475 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2658 - 3314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
KILGORE WELL #: A 16 RRCID -> 023476 COMPL. DATE 01/13/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	330	N	330	-0-	-0-	B	-0-	330	3			N	-0-					-0-
06	325	N	325	-0-	-0-	B	-0-	325	3			N	-0-					-0-
07	341	N	331	-0-	-10	B	-0-	331	3			N	-0-					-0-
08	321	N	321	-0-	-0-		-0-	321	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

KILGORE WELL #: B 1 RRCID -> 023477 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	769	N	769	-0-	-0-	B	-0-	769	3			N	-0-					-0-
06	748	N	748	-0-	-0-	B	-0-	748	3			N	-0-					-0-
07	775	N	762	-0-	-13	B	-0-	762	3			N	-0-					-0-
08	701	N	701	-0-	-0-		-0-	701	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MASTERSON WELL #: A 1 RRCID -> 023480 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MASTERSON WELL #: A 2 RRCID -> 023481 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1570	N	1570	-0-	-0-	B	-0-	1570	3			N	-0-					-0-
06	1507	N	1507	-0-	-0-	B	-0-	1507	3			N	-0-					-0-
07	1554	N	1554	-0-	-0-	B	-0-	1554	3			N	-0-					-0-
08	1545	N	1545	-0-	-0-		-0-	1545	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MASTERSON WELL #: A 3 RRCID -> 023482 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4123	N	3920	-0-	-203	B	-0-	3920	3			N	-0-					-0-
06	3546	N	3546	-0-	-0-	B	-0-	3546	3			N	-0-					-0-
07	4092	N	4091	-0-	-1	B	-0-	4091	3			N	-0-					-0-
08	4074	X	4074	-0-	-0-		-0-	4074	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MASTERSON WELL #: A 4 RRCID -> 023483 COMPL. DATE 09/20/2004 TOTAL DEPTH 12922 PERF. 1763 - 5191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1516	N	1516	-0-	-0-	B	-0-	1516	3			N	-0-					-0-
06	1345	N	1345	-0-	-0-	B	-0-	1345	3			N	-0-					-0-
07	1612	N	1155	-0-	-457	B	-0-	1155	3			N	-0-					-0-
08	1500	N	1500	-0-	-0-		-0-	1500	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: A 5 RRCID -> 023484 COMPL. DATE N/A TOTAL DEPTH 3071 PERF. 2465 - 3032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09		14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MASTERSON WELL #: A 6 RRCID -> 023485 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	991	-0-	-94	B	-0-	991	3			N	-0-					-0-
06	902	N	902	-0-	-0-	B	-0-	902	3			N	-0-					-0-
07	1209	N	929	-0-	-280	B	-0-	929	3			N	-0-					-0-
08	934	N	934	-0-	-0-		-0-	934	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MASTERSON WELL #: A 7 RRCID -> 023486 COMPL. DATE 12/14/1999 TOTAL DEPTH 3000 PERF. 2085 - 3764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3500	N	3500	-0-	-0-	B	-0-	3500	3			N	-0-					-0-
06	3236	N	3236	-0-	-0-	B	-0-	3236	3			N	-0-					-0-
07	3813	N	3338	-0-	-475	B	-0-	3338	3			N	-0-					-0-
08	3226	X	3226	-0-	-0-		-0-	3226	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MASTERSON WELL #: A 9 RRCID -> 023487 COMPL. DATE 04/19/2005 TOTAL DEPTH 2199 PERF. 1588 - 4858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1645	N	1645	-0-	-0-	B	-0-	1645	3			N	-0-					-0-
06	1424	N	1424	-0-	-0-	B	-0-	1424	3			N	-0-					-0-
07	1207	N	1207	-0-	-0-	B	-0-	1207	3			N	-0-					-0-
08	1579	N	1579	-0-	-0-		-0-	1579	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MASTERSON WELL #: A 10 RRCID -> 023488 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1867	N	1867	-0-	-0-	B	-0-	1867	3			N	-0-					-0-
06	1807	N	1807	-0-	-0-	B	-0-	1807	3			N	-0-					-0-
07	1953	N	1838	-0-	-115	B	-0-	1838	3			N	-0-					-0-
08	1729	N	1729	-0-	-0-		-0-	1729	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MASTERSON WELL #: A 11 RRCID -> 023489 COMPL. DATE 08/11/2000 TOTAL DEPTH 2901 PERF. 1928 - 5081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6230	N	6230	-0-	-0-	B	-0-	6230	3			N	-0-					-0-
06	5807	N	5807	-0-	-0-	B	-0-	5807	3			N	-0-					-0-
07	6665	N	6062	-0-	-603	B	-0-	6062	3			N	-0-					-0-
08	5984	X	5984	-0-	-0-		-0-	5984	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: A 12 RRCID -> 023490 COMPL. DATE 02/02/2001 TOTAL DEPTH 2852 PERF. 1865 - 4500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10184	N	10184	-0-	-0-	B	-0-	10184	3			N	-0-					-0-
06	9473	N	9473	-0-	-0-	B	-0-	9473	3			N	-0-					-0-
07	9796	N	9091	-0-	-705	B	-0-	9091	3			N	-0-					-0-
08	9013	X	9013	-0-	-0-		-0-	9013	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MASTERSON WELL #: A 13 RRCID -> 023491 COMPL. DATE 01/30/2006 TOTAL DEPTH 3035 PERF. 2342 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1855	N	1855	-0-	-0-	B	-0-	1855	3			N	-0-					-0-
06	1750	N	1750	-0-	-0-	B	-0-	1750	3			N	-0-					-0-
07	1953	N	1716	-0-	-237	B	-0-	1716	3			N	-0-					-0-
08	1701	N	1701	-0-	-0-		-0-	1701	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MASTERSON WELL #: A 14 RRCID -> 023492 COMPL. DATE 09/30/2002 TOTAL DEPTH N/A PERF. 2444 - 5470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1123	N	1123	-0-	-0-	B	-0-	1123	3			N	-0-					-0-
06	1070	N	1070	-0-	-0-	B	-0-	1070	3			N	-0-					-0-
07	1178	N	1093	-0-	-85	B	-0-	1093	3			N	-0-					-0-
08	1096	N	1096	-0-	-0-		-0-	1096	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

FEE WELL #: A 5 RRCID -> 023493 COMPL. DATE 01/26/2002 TOTAL DEPTH N/A PERF. 1914 - 5326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1366	N	1366	-0-	-0-	B	-0-	1366	3			N	-0-					-0-
06	1204	N	1204	-0-	-0-	B	-0-	1204	3			N	-0-					-0-
07	1550	N	1282	-0-	-268	B	-0-	1282	3			N	-0-					-0-
08	1257	N	1257	-0-	-0-		-0-	1257	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MASTERSON WELL #: A 16 RRCID -> 023494 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	554	N	554	-0-	-0-	B	-0-	554	3			N	-0-					-0-
06	537	N	537	-0-	-0-	B	-0-	537	3			N	-0-					-0-
07	554	N	554	-0-	-0-	B	-0-	554	3			N	-0-					-0-
08	548	N	548	-0-	-0-		-0-	548	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MASTERSON WELL #: A 17 RRCID -> 023495 COMPL. DATE 09/09/2002 TOTAL DEPTH N/A PERF. 2208 - 4007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5011	N	5011	-0-	-0-	B	-0-	5011	3			N	-0-					-0-
06	5071	N	5071	-0-	-0-	B	-0-	5071	3			N	-0-					-0-
07	5155	N	5155	-0-	-0-	B	-0-	5155	3			N	-0-					-0-
08	5012	X	5012	-0-	-0-		-0-	5012	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: A 18 RRCID -> 023496 COMPL. DATE 12/12/2001 TOTAL DEPTH N/A PERF. 1992 - 5409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7161	N	7026	-0-	-135	B	-0-	7026	3			N	-0-					-0-
06	6766	N	6766	-0-	-0-	B	-0-	6766	3			N	-0-					-0-
07	7378	N	6980	-0-	-398	B	-0-	6980	3			N	-0-					-0-
08	6898	X	6898	-0-	-0-		-0-	6898	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MASTERSON WELL #: A 19 RRCID -> 023497 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	508	N	508	-0-	-0-	B	-0-	508	3			N	-0-					-0-
06	491	N	491	-0-	-0-	B	-0-	491	3			N	-0-					-0-
07	651	N	466	-0-	-185	B	-0-	466	3			N	-0-					-0-
08	544	N	544	-0-	-0-		-0-	544	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MASTERSON WELL #: A 20 RRCID -> 023498 COMPL. DATE 09/18/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	646	N	646	-0-	-0-	B	-0-	646	3			N	-0-					-0-
06	558	N	558	-0-	-0-	B	-0-	558	3			N	-0-					-0-
07	682	N	497	-0-	-185	B	-0-	497	3			N	-0-					-0-
08	640	N	640	-0-	-0-		-0-	640	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MASTERSON WELL #: A 21 RRCID -> 023499 COMPL. DATE 11/15/1999 TOTAL DEPTH 2540 PERF. 1819 - 3942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11104	N	11104	-0-	-0-	B	-0-	11104	3			N	-0-					-0-
06	10275	N	10275	-0-	-0-	B	-0-	10275	3			N	-0-					-0-
07	11780	N	10469	-0-	-1311	B	-0-	10469	3			N	-0-					-0-
08	11394	X	11394	-0-	-0-		-0-	11394	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MASTERSON WELL #: A 22 RRCID -> 023500 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MASTERSON WELL #: A 23 RRCID -> 023501 COMPL. DATE 02/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: A 25 RRCID -> 023502 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1581	N	1338	-0-	-243	B	-0-	1338	3			N	-0-					-0-
06	1191	N	1191	-0-	-0-	B	-0-	1191	3			N	-0-					-0-
07	1488	N	1160	-0-	-328	B	-0-	1160	3			N	-0-					-0-
08	1128	N	1128	-0-	-0-		-0-	1128	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MASTERSON WELL #: A 26 RRCID -> 023503 COMPL. DATE 02/20/2006 TOTAL DEPTH 3157 PERF. 2317 - 5480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	1013	-0-	-10	B	-0-	1013	3			N	-0-					-0-
06	925	N	925	-0-	-0-	B	-0-	925	3			N	-0-					-0-
07	1178	N	981	-0-	-197	B	-0-	981	3			N	-0-					-0-
08	979	N	979	-0-	-0-		-0-	979	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MASTERSON WELL #: A 29 RRCID -> 023506 COMPL. DATE 12/05/2005 TOTAL DEPTH 2354 PERF. 2314 - 2355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MASTERSON WELL #: A 31 RRCID -> 023507 COMPL. DATE 06/19/2000 TOTAL DEPTH 3300 PERF. 2323 - 5543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2324	N	2324	-0-	-0-	B	-0-	2324	3			N	-0-					-0-
06	2214	N	2214	-0-	-0-	B	-0-	2214	3			N	-0-					-0-
07	2190	N	2190	-0-	-0-	B	-0-	2190	3			N	-0-					-0-
08	2182	N	2182	-0-	-0-		-0-	2182	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MASTERSON WELL #: A 32 RRCID -> 023508 COMPL. DATE 08/02/2002 TOTAL DEPTH N/A PERF. 1829 - 4967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3582	N	3582	-0-	-0-	B	-0-	3582	3			N	-0-					-0-
06	3512	N	3512	-0-	-0-	B	-0-	3512	3			N	-0-					-0-
07	3710	N	3710	-0-	-0-	B	-0-	3710	3			N	-0-					-0-
08	3588	X	3588	-0-	-0-		-0-	3588	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MASTERSON WELL #: B 1 RRCID -> 023509 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: B 3 RRCID -> 023511 COMPL. DATE 01/07/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MASTERSON WELL #: B 6 RRCID -> 023512 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	862	-0-	-471	B	-0-	862	3			N	-0-					-0-
06	1643	N	1643	-0-	-0-	B	-0-	1643	3			N	-0-					-0-
07	1519	N	1494	-0-	-25	B	-0-	1494	3			N	-0-					-0-
08	1420	N	1420	-0-	-0-		-0-	1420	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MASTERSON WELL #: B 8 RRCID -> 023513 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2296	N	2296	-0-	-0-	B	-0-	2296	3			N	-0-					-0-
06	2142	N	2142	-0-	-0-	B	-0-	2142	3			N	-0-					-0-
07	2325	N	2238	-0-	-87	B	-0-	2238	3			N	-0-					-0-
08	2195	N	2195	-0-	-0-		-0-	2195	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MASTERSON WELL #: B 11 RRCID -> 023515 COMPL. DATE 07/18/2005 TOTAL DEPTH 2500 PERF. 1898 - 5126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	394	-0-	-195	B	-0-	394	3			N	-0-					-0-
06	437	N	437	-0-	-0-	B	-0-	437	3			N	-0-					-0-
07	620	N	460	-0-	-160	B	-0-	460	3			N	-0-					-0-
08	612	N	612	-0-	-0-		-0-	612	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MASTERSON WELL #: B 13 RRCID -> 023517 COMPL. DATE 04/04/2005 TOTAL DEPTH 2126 PERF. 1633 - 4742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	585	-0-	-4	B	-0-	585	3			N	-0-					-0-
06	402	N	402	-0-	-0-	B	-0-	402	3			N	-0-					-0-
07	806	N	483	-0-	-323	B	-0-	483	3			N	-0-					-0-
08	689	N	689	-0-	-0-		-0-	689	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MASTERSON WELL #: B 14 RRCID -> 023518 COMPL. DATE 01/02/1974 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: B 15 RRCID -> 023519 COMPL. DATE 05/09/2000 TOTAL DEPTH 2501 PERF. 1675 - 4864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10084	N	10084	-0-	-0- B	-0-	10084	3			N	-0-					-0-
06	6716	N	6716	-0-	-0- B	-0-	6716	3			N	-0-					-0-
07	9734	N	7261	-0-	-2473 B	-0-	7261	3			N	-0-					-0-
08	9992	X	9992	-0-	-0-	-0-	9992	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 16 RRCID -> 023520 COMPL. DATE 07/15/2003 TOTAL DEPTH N/A PERF. 2183 - 4621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1091	N	1091	-0-	-0- B	-0-	1091	3			N	-0-					-0-
06	1002	N	1002	-0-	-0- B	-0-	1002	3			N	-0-					-0-
07	1209	N	1051	-0-	-158 B	-0-	1051	3			N	-0-					-0-
08	1031	N	1031	-0-	-0-	-0-	1031	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 18 RRCID -> 023522 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1195	N	1195	-0-	-0- B	-0-	1195	3			N	-0-					-0-
06	1144	N	1144	-0-	-0- B	-0-	1144	3			N	-0-					-0-
07	1240	N	1087	-0-	-153 B	-0-	1087	3			N	-0-					-0-
08	1186	N	1186	-0-	-0-	-0-	1186	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 19 RRCID -> 023523 COMPL. DATE 12/07/2004 TOTAL DEPTH 1744 PERF. 1668 - 5071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3782	N	3734	-0-	-48 B	-0-	3734	3			N	-0-					-0-
06	3644	N	3644	-0-	-0- B	-0-	3644	3			N	-0-					-0-
07	4092	N	3677	-0-	-415 B	-0-	3677	3			N	-0-					-0-
08	3519	X	3519	-0-	-0-	-0-	3519	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 20 RRCID -> 023524 COMPL. DATE 07/18/2005 TOTAL DEPTH 2068 PERF. 1674 - 3943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	963	-0-	-153 B	-0-	963	3			N	-0-					-0-
06	852	N	852	-0-	-0- B	-0-	852	3			N	-0-					-0-
07	1085	N	876	-0-	-209 B	-0-	876	3			N	-0-					-0-
08	887	N	887	-0-	-0-	-0-	887	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 21 RRCID -> 023525 COMPL. DATE 09/01/2001 TOTAL DEPTH N/A PERF. 2245 - 5347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3937	N	3900	-0-	-37 B	-0-	3900	3			N	-0-					-0-
06	3255	N	3255	-0-	-0- B	-0-	3255	3			N	-0-					-0-
07	3856	N	3856	-0-	-0- B	-0-	3856	3			N	-0-					-0-
08	3801	X	3801	-0-	-0-	-0-	3801	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: B 22 RRCID -> 023526 COMPL. DATE 02/20/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MASTERSON WELL #: B 23 RRCID -> 023527 COMPL. DATE 03/29/2005 TOTAL DEPTH 2390 PERF. 1717 - 5020

05	1816	N	1816	-0-	-0-	B	-0-	1816	3			N	-0-					-0-
06	1951	N	1951	-0-	-0-	B	-0-	1951	3			N	-0-					-0-
07	1861	N	1861	-0-	-0-	B	-0-	1861	3			N	-0-					-0-
08	1490	N	1490	-0-	-0-		-0-	1490	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MASTERSON WELL #: B 24 RRCID -> 023528 COMPL. DATE 01/19/2004 TOTAL DEPTH N/A PERF. 1660 - 3682

05	3913	N	3913	-0-	-0-	B	-0-	3913	3			N	-0-					-0-
06	3519	N	3519	-0-	-0-	B	-0-	3519	3			N	-0-					-0-
07	4061	N	3393	-0-	-668	B	-0-	3393	3			N	-0-					-0-
08	2593	X	2593	-0-	-0-		-0-	2593	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MASTERSON WELL #: B 25 RRCID -> 023529 COMPL. DATE 03/21/2005 TOTAL DEPTH 2275 PERF. 1606 - 4855

05	4076	N	4076	-0-	-0-	B	-0-	4076	3			N	-0-					-0-
06	3580	N	3580	-0-	-0-	B	-0-	3580	3			N	-0-					-0-
07	3999	N	3413	-0-	-586	B	-0-	3413	3			N	-0-					-0-
08	2497	X	2497	-0-	-0-		-0-	2497	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MASTERSON WELL #: B 26 RRCID -> 023530 COMPL. DATE 09/13/2004 TOTAL DEPTH 1666 PERF. 1666 - 4560

05	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	2994	N	2994	-0-	-0-	B	-0-	2994	3			N	-0-					-0-
08	2620	N	2620	-0-	-0-		-0-	2620	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MASTERSON WELL #: B 27 RRCID -> 023531 COMPL. DATE 02/02/2004 TOTAL DEPTH N/A PERF. 1873 - 5154

05	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
06	3	N	3	-0-	-0-	B	-0-	3	3			N	-0-					-0-
07	2816	N	2816	-0-	-0-	B	-0-	2816	3			N	-0-					-0-
08	2609	N	2609	-0-	-0-		-0-	2609	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: B 30 RRCID -> 023534 COMPL. DATE N/A TOTAL DEPTH 2916 PERF. 1992 - 2916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	514	N	514	-0-	-0-	B	-0-	514	3			N	-0-					-0-
06	449	N	449	-0-	-0-	B	-0-	449	3			N	-0-					-0-
07	465	N	448	-0-	-17	B	-0-	448	3			N	-0-					-0-
08	461	N	461	-0-	-0-		-0-	461	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MASTERSON WELL #: B 32 RRCID -> 023536 COMPL. DATE 04/23/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	845	-0-	-302	B	-0-	845	3			N	-0-					-0-
06	1663	N	1663	-0-	-0-	B	-0-	1663	3			N	-0-					-0-
07	2077	N	1325	-0-	-752	B	-0-	1325	3			N	-0-					-0-
08	1208	N	1208	-0-	-0-		-0-	1208	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MASTERSON WELL #: B 33 RRCID -> 023537 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	322	-0-	-360	B	-0-	322	3			N	-0-					-0-
06	675	N	675	-0-	-0-	B	-0-	675	3			N	-0-					-0-
07	737	N	737	-0-	-0-	B	-0-	737	3			N	-0-					-0-
08	737	N	737	-0-	-0-		-0-	737	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MASTERSON WELL #: B 37 RRCID -> 023539 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	707	-0-	-99	B	-0-	707	3			N	-0-					-0-
06	827	N	827	-0-	-0-	B	-0-	827	3			N	-0-					-0-
07	930	N	800	-0-	-130	B	-0-	800	3			N	-0-					-0-
08	786	N	786	-0-	-0-		-0-	786	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MASTERSON WELL #: B 39 RRCID -> 023541 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MASTERSON WELL #: B 40 RRCID -> 023542 COMPL. DATE 12/12/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	412	N	412	-0-	-0-	B	-0-	412	3			N	-0-					-0-
06	383	N	383	-0-	-0-	B	-0-	383	3			N	-0-					-0-
07	465	N	398	-0-	-67	B	-0-	398	3			N	-0-					-0-
08	390	N	390	-0-	-0-		-0-	390	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: B 42 RRCID -> 023544 COMPL. DATE 08/26/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MASTERSON WELL #: B 43 RRCID -> 023545 COMPL. DATE 03/15/2004 TOTAL DEPTH 2959 PERF. 1875 - 5248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4449	N	4449	-0-	-0-	B	-0-	4449	3			N	-0-					-0-
06	4273	N	4273	-0-	-0-	B	-0-	4273	3			N	-0-					-0-
07	4588	N	4418	-0-	-170	B	-0-	4418	3			N	-0-					-0-
08	4398	X	4398	-0-	-0-		-0-	4398	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MASTERSON WELL #: B 44 RRCID -> 023546 COMPL. DATE 07/05/2003 TOTAL DEPTH N/A PERF. 2068 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	819	-0-	-49	B	-0-	819	3			N	-0-					-0-
06	743	N	743	-0-	-0-	B	-0-	743	3			N	-0-					-0-
07	837	N	708	-0-	-129	B	-0-	708	3			N	-0-					-0-
08	694	N	694	-0-	-0-		-0-	694	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MASTERSON WELL #: B 45 RRCID -> 023547 COMPL. DATE 04/23/2001 TOTAL DEPTH N/A PERF. 1983 - 5201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1304	N	1304	-0-	-0-	B	-0-	1304	3			N	-0-					-0-
06	1247	N	1247	-0-	-0-	B	-0-	1247	3			N	-0-					-0-
07	1265	N	1265	-0-	-0-	B	-0-	1265	3			N	-0-					-0-
08	1246	N	1246	-0-	-0-		-0-	1246	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MASTERSON WELL #: B 46 RRCID -> 023548 COMPL. DATE 02/17/2003 TOTAL DEPTH N/A PERF. 1934 - 5013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8556	N	8511	-0-	-45	B	-0-	8511	3			N	-0-					-0-
06	8130	N	8130	-0-	-0-	B	-0-	8130	3			N	-0-					-0-
07	8959	N	8399	-0-	-560	B	-0-	8399	3			N	-0-					-0-
08	8227	X	8227	-0-	-0-		-0-	8227	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MASTERSON WELL #: B 47 RRCID -> 023549 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: B 48 RRCID -> 023550 COMPL. DATE 01/06/2004 TOTAL DEPTH N/A PERF. 1866 - 5178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1212	N	1212	-0-	-0-	B	-0-	1212	3			N	-0-					-0-
06	1245	N	1245	-0-	-0-	B	-0-	1245	3			N	-0-					-0-
07	1297	N	1297	-0-	-0-	B	-0-	1297	3			N	-0-					-0-
08	1291	N	1291	-0-	-0-		-0-	1291	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MASTERSON WELL #: B 49 RRCID -> 023551 COMPL. DATE 03/18/2003 TOTAL DEPTH N/A PERF. 1918 - 4972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	648	-0-	-623	B	-0-	648	3			N	-0-					-0-
06	1403	N	1403	-0-	-0-	B	-0-	1403	3			N	-0-					-0-
07	2729	N	2729	-0-	-0-	B	-0-	2729	3			N	-0-					-0-
08	2478	N	2478	-0-	-0-		-0-	2478	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MASTERSON WELL #: B 50 RRCID -> 023552 COMPL. DATE 01/12/1984 TOTAL DEPTH 1770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	208	N	208	-0-	-0-	B	-0-	208	3			N	-0-					-0-
06	241	N	241	-0-	-0-	B	-0-	241	3			N	-0-					-0-
07	274	N	274	-0-	-0-	B	-0-	274	3			N	-0-					-0-
08	270	N	270	-0-	-0-		-0-	270	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MASTERSON WELL #: B 51 RRCID -> 023553 COMPL. DATE 09/20/2004 TOTAL DEPTH 1646 PERF. 1646 - 4985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	705	-0-	-287	B	-0-	705	3			N	-0-					-0-
06	1354	N	1354	-0-	-0-	B	-0-	1354	3			N	-0-					-0-
07	1395	N	1183	-0-	-212	B	-0-	1183	3			N	-0-					-0-
08	1099	N	1099	-0-	-0-		-0-	1099	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MASTERSON WELL #: B 52 RRCID -> 023554 COMPL. DATE 05/27/2003 TOTAL DEPTH 3000 PERF. 1884 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2325	N	1495	-0-	-830	B	-0-	1495	3			N	-0-					-0-
06	2671	N	2671	-0-	-0-	B	-0-	2671	3			N	-0-					-0-
07	2573	N	2555	-0-	-18	B	-0-	2555	3			N	-0-					-0-
08	2457	N	2457	-0-	-0-		-0-	2457	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MASTERSON WELL #: B 53 RRCID -> 023555 COMPL. DATE 03/26/2001 TOTAL DEPTH N/A PERF. 1852 - 5231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1071	N	1071	-0-	-0-	B	-0-	1071	3			N	-0-					-0-
06	1020	N	1020	-0-	-0-	B	-0-	1020	3			N	-0-					-0-
07	1178	N	1045	-0-	-133	B	-0-	1045	3			N	-0-					-0-
08	1031	N	1031	-0-	-0-		-0-	1031	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: B 54 RRCID -> 023556 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	645	-0-	-440	B	-0-	645	3			N	-0-					-0-
06	1207	N	1207	-0-	-0-	B	-0-	1207	3			N	-0-					-0-
07	1195	N	1195	-0-	-0-	B	-0-	1195	3			N	-0-					-0-
08	1161	N	1161	-0-	-0-		-0-	1161	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MASTERSON WELL #: B 57 RRCID -> 023557 COMPL. DATE 03/05/2003 TOTAL DEPTH 2860 PERF. 1935 - 4840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2914	N	1535	-0-	-1379	B	-0-	1535	3			N	-0-					-0-
06	2871	N	2871	-0-	-0-	B	-0-	2871	3			N	-0-					-0-
07	2921	N	2921	-0-	-0-	B	-0-	2921	3			N	-0-					-0-
08	2957	N	2957	-0-	-0-		-0-	2957	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MASTERSON WELL #: B 59 RRCID -> 023559 COMPL. DATE 04/21/2003 TOTAL DEPTH 2599 PERF. 1628 - 4763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6	N	-0-	-0-	-6	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	989	N	989	-0-	-0-	B	-0-	989	3			N	-0-					-0-
08	813	N	813	-0-	-0-		-0-	813	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MASTERSON WELL #: B 60 RRCID -> 023560 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MASTERSON WELL #: B 61 RRCID -> 023561 COMPL. DATE 01/13/2003 TOTAL DEPTH 3272 PERF. 2038 - 5294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	874	N	874	-0-	-0-	B	-0-	874	3			N	-0-					-0-
06	772	N	772	-0-	-0-	B	-0-	772	3			N	-0-					-0-
07	779	N	779	-0-	-0-	B	-0-	779	3			N	-0-					-0-
08	755	N	755	-0-	-0-		-0-	755	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MASTERSON WELL #: B 62 RRCID -> 023562 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: B 63 RRCID -> 023563 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MASTERSON WELL #: B 66 RRCID -> 023565 COMPL. DATE 04/21/2003 TOTAL DEPTH N/A PERF. 1706 - 4818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1674	N	1674	-0-	-0-	B	-0-	1674	3			N	-0-					-0-
06	1700	N	1700	-0-	-0-	B	-0-	1700	3			N	-0-					-0-
07	1741	N	1741	-0-	-0-	B	-0-	1741	3			N	-0-					-0-
08	1614	N	1614	-0-	-0-		-0-	1614	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MASTERSON WELL #: B 67 RRCID -> 023566 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MASTERSON WELL #: B 68 RRCID -> 023567 COMPL. DATE 09/27/2002 TOTAL DEPTH N/A PERF. 1826 - 5097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	501	N	501	-0-	-0-	B	-0-	501	3			N	-0-					-0-
06	503	N	503	-0-	-0-	B	-0-	503	3			N	-0-					-0-
07	509	N	509	-0-	-0-	B	-0-	509	3			N	-0-					-0-
08	494	N	494	-0-	-0-		-0-	494	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MASTERSON WELL #: B 69 RRCID -> 023568 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2666	N	1568	-0-	-1098	B	-0-	1568	3			N	-0-					-0-
06	3000	N	3002	-0-	2	B	2	3002	3			N	-0-					-0-
07	2946	N	2944	-0-	-2	B	-0-	2944	3			N	-0-					-0-
08	2688	N	2688	-0-	-0-		-0-	2688	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MASTERSON WELL #: B 70 RRCID -> 023569 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	83	-0-	-72	B	-0-	83	3			N	-0-					-0-
06	115	N	115	-0-	-0-	B	-0-	115	3			N	-0-					-0-
07	192	N	192	-0-	-0-	B	-0-	192	3			N	-0-					-0-
08	182	N	182	-0-	-0-		-0-	182	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: B 72 RRCID -> 023571 COMPL. DATE 09/25/2006 TOTAL DEPTH 2600 PERF. 2150 - 3971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	448	-0-	-296	B	-0-	448	3			N	-0-					-0-
06	856	N	856	-0-	-0-	B	-0-	856	3			N	-0-					-0-
07	872	N	872	-0-	-0-	B	-0-	872	3			N	-0-					-0-
08	754	N	754	-0-	-0-		-0-	754	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MASTERSON WELL #: B 73 RRCID -> 023572 COMPL. DATE 05/09/2005 TOTAL DEPTH 2311 PERF. 1594 - 4785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1849	N	1849	-0-	-0-	B	-0-	1849	3			N	-0-					-0-
06	2084	N	2084	-0-	-0-	B	-0-	2084	3			N	-0-					-0-
07	2064	N	2064	-0-	-0-	B	-0-	2064	3			N	-0-					-0-
08	1544	N	1544	-0-	-0-		-0-	1544	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MASTERSON WELL #: B 74 RRCID -> 023573 COMPL. DATE 07/31/2006 TOTAL DEPTH 3153 PERF. 1954 - 5109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1397	N	1397	-0-	-0-	B	-0-	1397	3			N	-0-					-0-
06	1275	N	1275	-0-	-0-	B	-0-	1275	3			N	-0-					-0-
07	1426	N	1306	-0-	-120	B	-0-	1306	3			N	-0-					-0-
08	1282	N	1282	-0-	-0-		-0-	1282	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MASTERSON WELL #: B 77 RRCID -> 023574 COMPL. DATE 07/16/2001 TOTAL DEPTH 3000 PERF. 1688 - 4780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3782	N	3750	-0-	-32	B	-0-	3750	3			N	-0-					-0-
06	3767	N	3767	-0-	-0-	B	-0-	3767	3			N	-0-					-0-
07	3862	N	3862	-0-	-0-	B	-0-	3862	3			N	-0-					-0-
08	3224	X	3224	-0-	-0-		-0-	3224	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MASTERSON WELL #: B 79 RRCID -> 023575 COMPL. DATE 06/14/2004 TOTAL DEPTH 3000 PERF. 1934 - 5197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3596	N	2068	-0-	-1528	B	-0-	2068	3			N	-0-					-0-
06	3925	N	3925	-0-	-0-	B	-0-	3925	3			N	-0-					-0-
07	4000	N	4000	-0-	-0-	B	-0-	4000	3			N	-0-					-0-
08	3816	X	3816	-0-	-0-		-0-	3816	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MASTERSON WELL #: B 80 RRCID -> 023576 COMPL. DATE 10/25/2004 TOTAL DEPTH 2993 PERF. 1708 - 4438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	3100	N	3796	-0-	696	B	696	3796	3			N	-0-					-0-
08	3100	N	3120	-0-	20		716	3120	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		716					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		716					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: B 81 RRCID -> 023577 COMPL. DATE 07/27/2001 TOTAL DEPTH 2672 PERF. 1889 - 4896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3212	N	3212	-0-	-0-	B	-0-	3212	3			N	-0-					-0-
06	2045	N	2045	-0-	-0-	B	-0-	2045	3			N	-0-					-0-
07	3658	N	3026	-0-	-632	B	-0-	3026	3			N	-0-					-0-
08	2983	X	2983	-0-	-0-		-0-	2983	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MASTERSON WELL #: B 82 RRCID -> 023578 COMPL. DATE 06/09/2003 TOTAL DEPTH 3497 PERF. 1984 - 4763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	613	-0-	-7	B	-0-	613	3			N	-0-					-0-
06	588	N	588	-0-	-0-	B	-0-	588	3			N	-0-					-0-
07	595	N	595	-0-	-0-	B	-0-	595	3			N	-0-					-0-
08	593	N	593	-0-	-0-		-0-	593	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MASTERSON WELL #: B 83 RRCID -> 023579 COMPL. DATE 12/18/2000 TOTAL DEPTH 2987 PERF. 1994 - 4733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3368	N	3368	-0-	-0-	B	-0-	3368	3			N	-0-					-0-
06	3161	N	3161	-0-	-0-	B	-0-	3161	3			N	-0-					-0-
07	3503	N	3218	-0-	-285	B	-0-	3218	3			N	-0-					-0-
08	3102	X	3102	-0-	-0-		-0-	3102	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MASTERSON WELL #: B 84 RRCID -> 023580 COMPL. DATE 06/13/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	255	-0-	-210	B	-0-	255	3			N	-0-					-0-
06	515	N	515	-0-	-0-	B	-0-	515	3			N	-0-					-0-
07	538	N	538	-0-	-0-	B	-0-	538	3			N	-0-					-0-
08	534	N	534	-0-	-0-		-0-	534	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MASTERSON WELL #: B 86 RRCID -> 023581 COMPL. DATE 09/08/1960 TOTAL DEPTH 3231 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	460	-0-	-315	B	-0-	460	3			N	-0-					-0-
06	878	N	878	-0-	-0-	B	-0-	878	3			N	-0-					-0-
07	885	N	885	-0-	-0-	B	-0-	885	3			N	-0-					-0-
08	872	N	872	-0-	-0-		-0-	872	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MASTERSON WELL #: B 88 RRCID -> 023582 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: B 89 RRCID -> 023583 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MASTERSON WELL #: B 90 RRCID -> 023584 COMPL. DATE 07/28/2003 TOTAL DEPTH N/A PERF. 2012 - 5353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1666	N	1666	-0-	-0-	B	-0-	1666	3			N	-0-					-0-
06	1580	N	1580	-0-	-0-	B	-0-	1580	3			N	-0-					-0-
07	1614	N	1614	-0-	-0-	B	-0-	1614	3			N	-0-					-0-
08	1586	N	1586	-0-	-0-		-0-	1586	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MASTERSON WELL #: B 91 RRCID -> 023585 COMPL. DATE 07/22/2004 TOTAL DEPTH 2959 PERF. 1956 - 5045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	804	N	804	-0-	-0-	B	-0-	804	3			N	-0-					-0-
06	804	N	804	-0-	-0-	B	-0-	804	3			N	-0-					-0-
07	850	N	850	-0-	-0-	B	-0-	850	3			N	-0-					-0-
08	866	N	866	-0-	-0-		-0-	866	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MASTERSON WELL #: C 1 RRCID -> 023586 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1031	N	1031	-0-	-0-	B	-0-	1031	3			N	-0-					-0-
06	992	N	992	-0-	-0-	B	-0-	992	3			N	-0-					-0-
07	1014	N	1014	-0-	-0-	B	-0-	1014	3			N	-0-					-0-
08	1002	N	1002	-0-	-0-		-0-	1002	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MASTERSON WELL #: C 3 RRCID -> 023587 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MASTERSON WELL #: G 3 RRCID -> 023589 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	430	N	430	-0-	-0-	B	-0-	430	3			N	-0-					-0-
06	337	N	337	-0-	-0-	B	-0-	337	3			N	-0-					-0-
07	372	N	316	-0-	-56	B	-0-	316	3			N	-0-					-0-
08	375	N	375	-0-	-0-		-0-	375	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: G 4 RRCID -> 023590 COMPL. DATE 02/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	842	N	842	-0-	-0-	B	-0-	842	3			N	-0-					-0-
06	758	N	758	-0-	-0-	B	-0-	758	3			N	-0-					-0-
07	1023	N	784	-0-	-239	B	-0-	784	3			N	-0-					-0-
08	861	N	861	-0-	-0-		-0-	861	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MASTERSON WELL #: G 5 RRCID -> 023591 COMPL. DATE 10/17/2001 TOTAL DEPTH 2601 PERF. 1834 - 4963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5766	N	5468	-0-	-298	B	-0-	5468	3			N	-0-					-0-
06	5342	N	5342	-0-	-0-	B	-0-	5342	3			N	-0-					-0-
07	6138	N	5397	-0-	-741	B	-0-	5397	3			N	-0-					-0-
08	5545	X	5545	-0-	-0-		-0-	5545	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MASTERSON WELL #: J 3 RRCID -> 023595 COMPL. DATE 12/08/2003 TOTAL DEPTH N/A PERF. 2052 - 4536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	1209	-0-	-93	B	-0-	1209	3			N	-0-					-0-
06	1123	N	1123	-0-	-0-	B	-0-	1123	3			N	-0-					-0-
07	1271	N	1162	-0-	-109	B	-0-	1162	3			N	-0-					-0-
08	1096	N	1096	-0-	-0-		-0-	1096	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MASTERSON WELL #: J 4 RRCID -> 023596 COMPL. DATE 12/12/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	280	-0-	-92	B	-0-	280	3			N	-0-					-0-
06	263	N	263	-0-	-0-	B	-0-	263	3			N	-0-					-0-
07	290	N	290	-0-	-0-	B	-0-	290	3			N	-0-					-0-
08	271	N	271	-0-	-0-		-0-	271	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MASTERSON WELL #: J 5 RRCID -> 023597 COMPL. DATE 07/21/2003 TOTAL DEPTH N/A PERF. 2267 - 5512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MASTERSON WELL #: J 6 RRCID -> 023598 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: J 7 RRCID -> 023599 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	62	N	46	-0-	-16	B	-0-	46	3		N	-0-			-0-
06	32	N	32	-0-	-0-	B	-0-	32	3		N	-0-			-0-
07	62	N	25	-0-	-37	B	-0-	25	3		N	-0-			-0-
08	24	N	24	-0-	-0-		-0-	24	3		N	-0-			-0-
09	0	X	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
10	0	X	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-

MASTERSON WELL #: M 2 RRCID -> 023600 COMPL. DATE 09/18/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-		-0-				N	NO RPT			-0-

MASTERSON WELL #: M 3 RRCID -> 023601 COMPL. DATE 11/07/2001 TOTAL DEPTH N/A PERF. 1921 - 4980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	2661	N	2661	-0-	-0-	B	-0-	2661	3		N	-0-			-0-
06	2330	N	2330	-0-	-0-	B	-0-	2330	3		N	-0-			-0-
07	2914	N	2558	-0-	-356	B	-0-	2558	3		N	-0-			-0-
08	2353	N	2353	-0-	-0-		-0-	2353	3		N	-0-			-0-
09	0	X	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
10	0	X	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-

MASTERSON WELL #: M 4 RRCID -> 023602 COMPL. DATE 07/10/2000 TOTAL DEPTH 2851 PERF. 1807 - 4650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	2139	N	1998	-0-	-141	B	-0-	1998	3		N	-0-			-0-
06	1797	N	1797	-0-	-0-	B	-0-	1797	3		N	-0-			-0-
07	2263	N	1846	-0-	-417	B	-0-	1846	3		N	-0-			-0-
08	1823	N	1823	-0-	-0-		-0-	1823	3		N	-0-			-0-
09	0	X	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
10	0	X	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-

MASTERSON WELL #: M 5 RRCID -> 023603 COMPL. DATE 05/30/2006 TOTAL DEPTH 12925 PERF. 1906 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	2945	N	2866	-0-	-79	B	-0-	2866	3		N	-0-			-0-
06	2724	N	2724	-0-	-0-	B	-0-	2724	3		N	-0-			-0-
07	2945	N	2776	-0-	-169	B	-0-	2776	3		N	-0-			-0-
08	2744	N	2744	-0-	-0-		-0-	2744	3		N	-0-			-0-
09	0	X	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
10	0	X	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-

MASTERSON WELL #: N 1 RRCID -> 023604 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-			-0-
09	14B2 EXT		NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-		-0-				N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
READ WELL #: A 2 RRCID -> 023607 COMPL. DATE 02/14/2002 TOTAL DEPTH N/A PERF. 1976 - 4975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1707	N	1707	-0-	-0-	B	-0-	1707	3			N	-0-					-0-
06	1338	N	1338	-0-	-0-	B	-0-	1338	3			N	-0-					-0-
07	1495	N	1495	-0-	-0-	B	-0-	1495	3			N	-0-					-0-
08	2144	N	2144	-0-	-0-		-0-	2144	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

READ WELL #: A 3 RRCID -> 023608 COMPL. DATE 08/11/1999 TOTAL DEPTH 2762 PERF. 2059 - 5029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7378	N	6818	-0-	-560	B	-0-	6818	3			N	-0-					-0-
06	6690	N	6690	-0-	-0-	B	-0-	6690	3			N	-0-					-0-
07	7099	N	7020	-0-	-79	B	-0-	7020	3			N	-0-					-0-
08	7010	X	7010	-0-	-0-		-0-	7010	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

READ WELL #: A 4 RRCID -> 023609 COMPL. DATE 09/18/1970 TOTAL DEPTH 2066 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

READ WELL #: A 5 RRCID -> 023610 COMPL. DATE 01/08/2000 TOTAL DEPTH 3200 PERF. 1937 - 5350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5377	N	5377	-0-	-0-	B	-0-	5377	3			N	-0-					-0-
06	4916	N	4916	-0-	-0-	B	-0-	4916	3			N	-0-					-0-
07	5549	N	4725	-0-	-824	B	-0-	4725	3			N	-0-					-0-
08	5083	X	5083	-0-	-0-		-0-	5083	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

READ WELL #: A 6 RRCID -> 023611 COMPL. DATE 01/13/2001 TOTAL DEPTH 2686 PERF. 1851 - 4636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3348	N	1319	-0-	-2029	B	-0-	1319	3			N	-0-					-0-
06	870	N	225	-0-	-645	B	-0-	225	3			N	-0-					-0-
07	2728	N	2285	-0-	-443	B	-0-	2285	3			N	-0-					-0-
08	3341	X	3341	-0-	-0-		-0-	3341	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

READ WELL #: A 7 RRCID -> 023612 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2165 - 2825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1406	N	1406	-0-	-0-	B	-0-	1406	3			N	-0-					-0-
06	1286	N	1286	-0-	-0-	B	-0-	1286	3			N	-0-					-0-
07	1426	N	1323	-0-	-103	B	-0-	1323	3			N	-0-					-0-
08	1314	N	1314	-0-	-0-		-0-	1314	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
READ WELL #: B 1 RRCID -> 023613 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2356	N	2188	-0-	-168 B	-0-	2188	3			N	-0-					-0-
06	1550	N	1550	-0-	-0- B	-0-	1550	3			N	-0-					-0-
07	2263	N	1717	-0-	-546 B	-0-	1717	3			N	-0-					-0-
08	2496	N	2496	-0-	-0-	-0-	2496	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANFORD WELL #: A 3 RRCID -> 023615 COMPL. DATE 01/04/2000 TOTAL DEPTH 2993 PERF. 2009 - 4467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	111	-0-	-261 B	-0-	111	3			N	-0-					-0-
06	499	N	499	-0-	-0- B	-0-	499	3			N	-0-					-0-
07	496	N	460	-0-	-36 B	-0-	460	3			N	-0-					-0-
08	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANFORD WELL #: A 5 RRCID -> 023617 COMPL. DATE 09/23/1952 TOTAL DEPTH 2944 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	203	-0-	-603 B	-0-	203	3			N	-0-					-0-
06	942	N	942	-0-	-0- B	-0-	942	3			N	-0-					-0-
07	961	N	838	-0-	-123 B	-0-	838	3			N	-0-					-0-
08	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANFORD WELL #: A 6 RRCID -> 023618 COMPL. DATE 06/24/1956 TOTAL DEPTH 2924 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	98	-0-	-336 B	-0-	98	3			N	-0-					-0-
06	401	N	401	-0-	-0- B	-0-	401	3			N	-0-					-0-
07	434	N	417	-0-	-17 B	-0-	417	3			N	-0-					-0-
08	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SANFORD WELL #: A 7 RRCID -> 023619 COMPL. DATE 06/29/1956 TOTAL DEPTH 2895 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	116	-0-	-101 B	-0-	116	3			N	-0-					-0-
06	267	N	267	-0-	-0- B	-0-	267	3			N	-0-					-0-
07	248	N	221	-0-	-27 B	-0-	221	3			N	-0-					-0-
08	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED WELL #: A 2 RRCID -> 023622 COMPL. DATE N/A TOTAL DEPTH 2753 PERF. 1849 - 4291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6538	N	6538	-0-	-0- B	-0-	6538	3			N	-0-					-0-
06	5784	N	5784	-0-	-0- B	-0-	5784	3			N	-0-					-0-
07	6572	N	6462	-0-	-110 B	-0-	6462	3			N	-0-					-0-
08	6448	X	6448	-0-	-0-	-0-	6448	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED WELL #: A 3 RRCID -> 023623 COMPL. DATE 01/17/2000 TOTAL DEPTH 2898 PERF. 1871 - 4689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3761	N	3761	-0-	-0- B	-0-	3761	3			N	-0-					-0-
06	3501	N	3501	-0-	-0- B	-0-	3501	3			N	-0-					-0-
07	3937	N	3568	-0-	-369 B	-0-	3568	3			N	-0-					-0-
08	3594	X	3594	-0-	-0-	-0-	3594	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED WELL #: A 4 RRCID -> 023624 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	504	N	504	-0-	-0- B	-0-	504	3			N	-0-					-0-
06	494	N	494	-0-	-0- B	-0-	494	3			N	-0-					-0-
07	558	N	283	-0-	-275 B	-0-	283	3			N	-0-					-0-
08	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED WELL #: A 5 RRCID -> 023625 COMPL. DATE 05/28/2002 TOTAL DEPTH N/A PERF. 2202 - 5343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5611	N	5375	-0-	-236 B	-0-	5375	3			N	-0-					-0-
06	5171	N	5171	-0-	-0- B	-0-	5171	3			N	-0-					-0-
07	5557	N	5557	-0-	-0- B	-0-	5557	3			N	-0-					-0-
08	5454	X	5454	-0-	-0-	-0-	5454	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED WELL #: A 6 RRCID -> 023626 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	861	N	861	-0-	-0- B	-0-	861	3			N	-0-					-0-
06	1147	N	1147	-0-	-0- B	-0-	1147	3			N	-0-					-0-
07	1054	N	701	-0-	-353 B	-0-	701	3			N	-0-					-0-
08	1112	N	1112	-0-	-0-	-0-	1112	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED WELL #: A 7 RRCID -> 023627 COMPL. DATE 10/06/1999 TOTAL DEPTH 2743 PERF. 1906 - 4529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	N	1363	-0-	-1 B	-0-	1363	3			N	-0-					-0-
06	1268	N	1268	-0-	-0- B	-0-	1268	3			N	-0-					-0-
07	1426	N	1289	-0-	-137 B	-0-	1289	3			N	-0-					-0-
08	1336	N	1336	-0-	-0-	-0-	1336	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED WELL #: A 8 RRCID -> 023628 COMPL. DATE 01/27/2003 TOTAL DEPTH N/A PERF. 1923 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5775	N	5775	-0-	-0- B	-0-	5775	3			N	-0-					-0-
06	5361	N	5361	-0-	-0- B	-0-	5361	3			N	-0-					-0-
07	6015	N	6015	-0-	-0- B	-0-	6015	3			N	-0-					-0-
08	6128	X	6128	-0-	-0-	-0-	6128	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED WELL #: A 9 RRCID -> 023629 COMPL. DATE 02/20/2001 TOTAL DEPTH 2851 PERF. 1906 - 4886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4681	N	3557	-0-	-1124	B	-0-	3557	3			N	-0-					-0-
06	3498	N	3498	-0-	-0-	B	-0-	3498	3			N	-0-					-0-
07	3782	N	3624	-0-	-158	B	-0-	3624	3			N	-0-					-0-
08	3563	X	3563	-0-	-0-		-0-	3563	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

SNEED WELL #: B 1 RRCID -> 023630 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2002	N	2002	-0-	-0-	B	-0-	2002	3			N	-0-					-0-
06	1947	N	1947	-0-	-0-	B	-0-	1947	3			N	-0-					-0-
07	2000	N	2000	-0-	-0-	B	-0-	2000	3			N	-0-					-0-
08	1977	N	1977	-0-	-0-		-0-	1977	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

SNEED WELL #: B 2 RRCID -> 023631 COMPL. DATE 08/02/2006 TOTAL DEPTH 2381 PERF. 1995 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1496	N	1496	-0-	-0-	B	-0-	1496	3			N	-0-					-0-
06	1378	N	1378	-0-	-0-	B	-0-	1378	3			N	-0-					-0-
07	1457	N	1412	-0-	-45	B	-0-	1412	3			N	-0-					-0-
08	1427	N	1427	-0-	-0-		-0-	1427	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

SNEED WELL #: B 3 RRCID -> 023632 COMPL. DATE 04/26/2000 TOTAL DEPTH 3005 PERF. 1831 - 4994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5043	N	5043	-0-	-0-	B	-0-	5043	3			N	-0-					-0-
06	4717	N	4717	-0-	-0-	B	-0-	4717	3			N	-0-					-0-
07	5363	N	4600	-0-	-763	B	-0-	4600	3			N	-0-					-0-
08	4548	X	4548	-0-	-0-		-0-	4548	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

SNEED WELL #: B 4 RRCID -> 023633 COMPL. DATE 10/25/1999 TOTAL DEPTH 2700 PERF. 1828 - 4381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3848	N	3848	-0-	-0-	B	-0-	3848	3			N	-0-					-0-
06	3699	N	3699	-0-	-0-	B	-0-	3699	3			N	-0-					-0-
07	3909	N	3909	-0-	-0-	B	-0-	3909	3			N	-0-					-0-
08	4022	X	4022	-0-	-0-		-0-	4022	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

SNEED WELL #: D 2 RRCID -> 023635 COMPL. DATE 01/12/1984 TOTAL DEPTH 2957 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED WELL #: E 1 RRCID -> 023636 COMPL. DATE 08/22/2005 TOTAL DEPTH 2822 PERF. 1922 - 5225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2141	N	2141	-0-	-0-	B	-0-	2141	3			N	-0-					-0-
06	2272	N	2272	-0-	-0-	B	-0-	2272	3			N	-0-					-0-
07	2666	N	2259	-0-	-407	B	-0-	2259	3			N	-0-					-0-
08	2254	N	2254	-0-	-0-		-0-	2254	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

THOMPSON WELL #: A 1 RRCID -> 023638 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3926	N	3926	-0-	-0-	B	-0-	3926	3			N	-0-					-0-
06	3880	N	3880	-0-	-0-	B	-0-	3880	3			N	-0-					-0-
07	3962	N	3962	-0-	-0-	B	-0-	3962	3			N	-0-					-0-
08	4001	X	4001	-0-	-0-		-0-	4001	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

THOMPSON WELL #: A 3 RRCID -> 023640 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4012	N	4012	-0-	-0-	B	-0-	4012	3			N	-0-					-0-
06	3861	N	3861	-0-	-0-	B	-0-	3861	3			N	-0-					-0-
07	4006	N	4006	-0-	-0-	B	-0-	4006	3			N	-0-					-0-
08	4067	X	4067	-0-	-0-		-0-	4067	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

THOMPSON WELL #: A 4 RRCID -> 023641 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	993	N	993	-0-	-0-	B	-0-	993	3			N	-0-					-0-
06	913	N	913	-0-	-0-	B	-0-	913	3			N	-0-					-0-
07	1023	N	875	-0-	-148	B	-0-	875	3			N	-0-					-0-
08	777	N	777	-0-	-0-		-0-	777	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

THOMPSON WELL #: A 5 RRCID -> 023642 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

THOMPSON WELL #: A 6 RRCID -> 023643 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1498	N	1498	-0-	-0-	B	-0-	1498	3			N	-0-					-0-
06	1424	N	1424	-0-	-0-	B	-0-	1424	3			N	-0-					-0-
07	1470	N	1470	-0-	-0-	B	-0-	1470	3			N	-0-					-0-
08	1499	N	1499	-0-	-0-		-0-	1499	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
THOMPSON WELL #: B 2 RRCID -> 023644 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

THOMPSON WELL #: B 4 RRCID -> 023646 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	733	N	733	-0-	-0-	B	-0-	733	3			N	-0-					-0-
06	685	N	685	-0-	-0-	B	-0-	685	3			N	-0-					-0-
07	806	N	679	-0-	-127	B	-0-	679	3			N	-0-					-0-
08	687	N	687	-0-	-0-		-0-	687	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

THOMPSON WELL #: B 5 RRCID -> 023647 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	281	N	281	-0-	-0-	B	-0-	281	3			N	-0-					-0-
06	259	N	259	-0-	-0-	B	-0-	259	3			N	-0-					-0-
07	310	N	254	-0-	-56	B	-0-	254	3			N	-0-					-0-
08	259	N	259	-0-	-0-		-0-	259	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

THOMPSON WELL #: B 6 RRCID -> 023648 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	95	N	95	-0-	-0-	B	-0-	95	3			N	-0-					-0-
06	89	N	89	-0-	-0-	B	-0-	89	3			N	-0-					-0-
07	93	N	90	-0-	-3	B	-0-	90	3			N	-0-					-0-
08	87	N	87	-0-	-0-		-0-	87	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

THOMPSON WELL #: B 7 RRCID -> 023649 COMPL. DATE 02/17/2003 TOTAL DEPTH 2962 PERF. 2570 - 5701

05	2332	N	2332	-0-	-0-	B	-0-	2332	3			N	-0-					-0-
06	2161	N	2161	-0-	-0-	B	-0-	2161	3			N	-0-					-0-
07	2325	N	2214	-0-	-111	B	-0-	2214	3			N	-0-					-0-
08	2207	N	2207	-0-	-0-		-0-	2207	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

THOMPSON WELL #: B 8 RRCID -> 023650 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	534	N	534	-0-	-0-	B	-0-	534	3			N	-0-					-0-
06	518	N	518	-0-	-0-	B	-0-	518	3			N	-0-					-0-
07	558	N	534	-0-	-24	B	-0-	534	3			N	-0-					-0-
08	491	N	491	-0-	-0-		-0-	491	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
THOMPSON WELL #: B 9 RRCID -> 023651 COMPL. DATE 04/29/2002 TOTAL DEPTH N/A PERF. 2561 - 5543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1324	N	1324	-0-	-0-	B	-0-	1324	3		N	-0-			-0-
06	1261	N	1261	-0-	-0-	B	-0-	1261	3		N	-0-			-0-
07	1395	N	1219	-0-	-176	B	-0-	1219	3		N	-0-			-0-
08	1299	N	1299	-0-	-0-		-0-	1299	3		N	-0-			-0-
09	0	X	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
10	0	X	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-

THOMPSON WELL #: B 11 RRCID -> 023652 COMPL. DATE 12/04/2000 TOTAL DEPTH 3300 PERF. 2441 - 4472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	4603	N	4603	-0-	-0-	B	-0-	4603	3		N	-0-			-0-
06	4466	N	4466	-0-	-0-	B	-0-	4466	3		N	-0-			-0-
07	4491	N	4491	-0-	-0-	B	-0-	4491	3		N	-0-			-0-
08	4425	X	4425	-0-	-0-		-0-	4425	3		N	-0-			-0-
09	0	X	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
10	0	X	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-

THOMPSON WELL #: B 12 RRCID -> 023653 COMPL. DATE 08/31/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-		-0-				N	NO RPT			-0-

THOMPSON WELL #: B 13 RRCID -> 023654 COMPL. DATE 11/23/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1514	N	1514	-0-	-0-	B	-0-	1514	3		N	-0-			-0-
06	1400	N	1400	-0-	-0-	B	-0-	1400	3		N	-0-			-0-
07	1643	N	1409	-0-	-234	B	-0-	1409	3		N	-0-			-0-
08	1406	N	1406	-0-	-0-		-0-	1406	3		N	-0-			-0-
09	0	X	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
10	0	X	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-

THOMPSON WELL #: B 14 RRCID -> 023655 COMPL. DATE 11/25/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	2514	N	2514	-0-	-0-	B	-0-	2514	3		N	-0-			-0-
06	2407	N	2407	-0-	-0-	B	-0-	2407	3		N	-0-			-0-
07	2480	N	2414	-0-	-66	B	-0-	2414	3		N	-0-			-0-
08	2170	N	2170	-0-	-0-		-0-	2170	3		N	-0-			-0-
09	0	X	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
10	0	X	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-

THOMPSON WELL #: C 1 RRCID -> 023656 COMPL. DATE 12/19/2000 TOTAL DEPTH 3056 PERF. 2306 - 4810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	2854	N	2854	-0-	-0-	B	-0-	2854	3		N	-0-			-0-
06	2782	N	2782	-0-	-0-	B	-0-	2782	3		N	-0-			-0-
07	2909	N	2909	-0-	-0-	B	-0-	2909	3		N	-0-			-0-
08	2861	N	2861	-0-	-0-		-0-	2861	3		N	-0-			-0-
09	0	X	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
10	0	X	NO RPT	-0-	-0-		-0-				N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WARWICK WELL #: A 2 RRCID -> 023658 COMPL. DATE 05/01/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

WARWICK WELL #: A 3 RRCID -> 023659 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2152 - 2705

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	282	-0-	-28	B	-0-	282	3			N	-0-					-0-
06	258	N	258	-0-	-0-	B	-0-	258	3			N	-0-					-0-
07	341	N	280	-0-	-61	B	-0-	280	3			N	-0-					-0-
08	269	N	269	-0-	-0-		-0-	269	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

WARWICK WELL #: A 5 RRCID -> 023661 COMPL. DATE 12/13/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1531	N	1531	-0-	-0-	B	-0-	1531	3			N	-0-					-0-
06	1457	N	1457	-0-	-0-	B	-0-	1457	3			N	-0-					-0-
07	1519	N	1443	-0-	-76	B	-0-	1443	3			N	-0-					-0-
08	1486	N	1486	-0-	-0-		-0-	1486	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BRUMLEY -A- WELL #: 1 RRCID -> 023678 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

GREAT PLAINS-SANFORD WELL #: A 1 RRCID -> 023783 COMPL. DATE 01/10/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1673	N	1673	-0-	-0-	B	-0-	1447	2	226	9	N	205	203	1			62
06	DELQ	PR	1332	-0-	1332	B	1332	1211	2	121	9	N	110	128	1			44
07	1982	N	650	-0-	-1332	B	-0-	595	2	55	9	N	50	69	1			25
08	1453	N	1453	-0-	-0-		-0-	1324	2	129	9	N	117	95	1			47
*09	1516	X	1516	-0-	-0-		-0-	1373	2	143	9	N	130	123	1			54
*10	1581	X	1581	-0-	-0-		-0-	1341	2	240	9	N	218	214	1			58

NORTH AMERICAN-SANFORD WELL #: 1 RRCID -> 023800 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	766	N	766	-0-	-0-	B	-0-	766	2			N	-0-					-0-
06	DELQ	PR	620	-0-	620	B	620	620	2			N	-0-					-0-
07	933	N	313	-0-	-620	B	-0-	313	2			N	-0-					-0-
08	726	N	726	-0-	-0-		-0-	726	2			N	-0-					-0-
*09	662	X	662	-0-	-0-		-0-	662	2			N	-0-					-0-
*10	695	X	695	-0-	-0-		-0-	695	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
NORTH AMERICAN-SANFORD WELL #: 2 RRCID -> 023801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

GREAT PLAINS-SANFORD WELL #: 2 RRCID -> 023802 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1151	N	1151	-0-	-0-	B	-0-	997	2	154	9	N	140	140	1			41
06	DELQ	PR	885	-0-	885	B	885	805	2	80	9	N	73	85	1			29
07	1365	N	480	-0-	-885	B	-0-	439	2	41	9	N	37	48	1			18
08	1065	N	1065	-0-	-0-		-0-	969	2	96	9	N	87	69	1			36
*09	1077	X	1077	-0-	-0-		-0-	975	2	102	9	N	93	87	1			42
*10	1174	X	1174	-0-	-0-		-0-	996	2	178	9	N	162	161	1			43

WHITTENBURG WELL #: 3 RRCID -> 023804 COMPL. DATE 04/04/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

WHITTENBURG WELL #: 6 RRCID -> 023807 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

SHAFFER-SANFORD WELL #: B 1 RRCID -> 023808 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	292	N	292	-0-	-0-	B	-0-	292	2			N	-0-					-0-
06	DELQ	PR	259	-0-	259	B	259	259	2			N	-0-					-0-
07	389	N	130	-0-	-259	B	-0-	130	2			N	-0-					-0-
08	323	N	323	-0-	-0-		-0-	323	2			N	-0-					-0-
*09	304	X	304	-0-	-0-		-0-	304	2			N	-0-					-0-
*10	312	X	312	-0-	-0-		-0-	312	2			N	-0-					-0-

MIZEL-SANFORD WELL #: 1 RRCID -> 023811 COMPL. DATE 08/16/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	319	N	319	-0-	-0-	B	-0-	319	2			N	-0-					-0-
06	DELQ	PR	271	-0-	271	B	271	271	2			N	-0-					-0-
07	397	N	126	-0-	-271	B	-0-	126	2			N	-0-					-0-
08	275	N	275	-0-	-0-		-0-	275	2			N	-0-					-0-
*09	274	X	274	-0-	-0-		-0-	274	2			N	-0-					-0-
*10	321	X	321	-0-	-0-		-0-	321	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CARVER WELL #: B 11 RRCID -> 023813 COMPL. DATE 02/10/2006 TOTAL DEPTH 3309 PERF. 2864 - 2974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2336	N	1039	-0-	-1297 B	-0-	1035	2	4	9	N	4	10	1			1
06	0	N	-0-	-0-	-0- B	-0-					N	-0-	1	1			-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON-HERRING WELL #: 1 RRCID -> 023815 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	4343	-0-	1243 B	2370	4334	2	9	9	N	8	9	1			8
06	3000	N	3613	-0-	613 B	2983	3611	2	2	9	N	2	3	1			7
07	3100	N	3939	-0-	839 B	3822	3937	2	2	9	N	2	6	1			3
08	7399	X	3577	-0-	-3822	-0-	3575	2	2	9	N	2	1	1			4
*09	3584	X	3584	-0-	-0-	-0-	3583	2	1	9	N	1	1	1			4
*10	3946	X	3946	-0-	-0-	-0-	3942	2	4	9	N	4	3	1			5

SMITH, ETHEL WELL #: 2 RRCID -> 023819 COMPL. DATE 11/01/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	979	N	979	-0-	-0- B	-0-	962	2	17	9	N	15	14	1	1	7	8
06	783	N	783	-0-	-0- B	-0-	777	2	6	9	N	5	11	1			2
07	727	N	727	-0-	-0- B	-0-	724	2	3	9	N	3	3	1			2
08	643	N	643	-0-	-0-	-0-	641	2	2	9	N	2	3	1			1
09	0	X	-0-	-0-	-0-	-0-					N	3	3	1			1
10	0	X	-0-	-0-	-0-	-0-					N	5	3	1			3

MERCHANT, IRA C. WELL #: 3 RRCID -> 023835 COMPL. DATE 07/14/1942 TOTAL DEPTH 2920 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT, R. WELL #: 15 RRCID -> 023846 COMPL. DATE 12/27/1954 TOTAL DEPTH 2639 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	NO RPT	-0-	-713 B	-0-					N	NO RPT					-0-
06	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT WELL #: S 1 RRCID -> 023847 COMPL. DATE 02/03/2007 TOTAL DEPTH 2578 PERF. 2401 - 4410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	NO RPT	-0-	-1395 B	-0-					N	NO RPT					-0-
06	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CARVER -A- WELL #: 2 RRCID -> 023848 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

CARVER -C- WELL #: 1 RRCID -> 023849 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	806	N	370	-0-	-436	B	-0-	364	2	6	9	N	5	3	1			5
06	DELQ	PR	274	-0-	274	B	274	271	2	3	9	N	3	5	1			3
07	627	N	353	-0-	-274	B	-0-	352	2	1	9	N	1	2	1			2
08	348	N	348	-0-	-0-		-0-	346	2	2	9	N	2	1	1			3
*09	309	X	309	-0-	-0-		-0-	309	2			N	-0-	2	1			1
*10	354	X	354	-0-	-0-		-0-	347	2	7	9	N	6	4	1			3

DAVID-HANSEN WELL #: 1 RRCID -> 023854 COMPL. DATE 04/09/1942 TOTAL DEPTH 3280 PERF. 2908 - 3067

05	88	N	88	-0-	-0-	B	-0-	87	2	1	9	N	1					1
06	75	N	75	-0-	-0-	B	-0-	74	2	1	9	N	1	1	1			1
07	123	N	123	-0-	-0-	B	-0-	123	2			N	-0-	1	1			-0-
08	83	N	83	-0-	-0-		-0-	82	2	1	9	N	1					1
*09	81	X	81	-0-	-0-		-0-	81	2			N	-0-					-0-
*10	88	X	88	-0-	-0-		-0-	87	2	1	9	N	1					1

HERRING WELL #: 1 RRCID -> 023859 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

HERRING WELL #: 3 RRCID -> 023861 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	372	N	367	-0-	-5	B	-0-	353	2	14	9	N	13	14	1			3
06	318	N	318	-0-	-0-	B	-0-	309	2	9	9	N	8	8	1			3
07	286	N	286	-0-	-0-	B	-0-	278	2	8	9	N	7	8	1			2
08	372	N	372	-0-	-0-		-0-	366	2	6	9	N	5	6	1			1
*09	388	X	388	-0-	-0-		-0-	381	2	7	9	N	6	6	1			1
*10	522	X	522	-0-	-0-		-0-	509	2	13	9	N	12	11	1			2

HERRING WELL #: 4 RRCID -> 023862 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	218	N	218	-0-	-0-	B	-0-	201	2	17	9	N	15					60
06	177	N	177	-0-	-0-	B	-0-	159	2	18	9	N	16	38	1			38
07	202	N	202	-0-	-0-	B	-0-	180	2	22	9	N	20					58
08	193	N	193	-0-	-0-		-0-	172	2	21	9	N	19	42	1			35
*09	183	X	183	-0-	-0-		-0-	163	2	20	9	N	18					53
*10	165	X	165	-0-	-0-		-0-	157	2	8	9	N	7					60

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HERRING WELL #: 5 RRCID -> 023863 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	299	N	299	-0-	-0- B	-0-	274	2	25	9	N	23	25	1			5
06	294	N	294	-0-	-0- B	-0-	272	2	22	9	N	20	18	1			7
07	273	N	273	-0-	-0- B	-0-	255	2	18	9	N	16	19	1			4
08	346	N	346	-0-	-0-	-0-	335	2	11	9	N	10	12	1			2
*09	382	X	382	-0-	-0-	-0-	368	2	14	9	N	13	12	1			3
*10	495	X	495	-0-	-0-	-0-	471	2	24	9	N	22	21	1			4

HERRING WELL #: 6 RRCID -> 023864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	349	N	349	-0-	-0- B	-0-	347	2	2	9	N	2	1	1			1
06	258	N	258	-0-	-0- B	-0-	258	2			N	-0-					1
07	154	N	154	-0-	-0- B	-0-	154	2			N	-0-					1
08	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
*09	192	X	192	-0-	-0-	-0-	192	2			N	-0-					-0-
*10	180	X	180	-0-	-0-	-0-	179	2	1	9	N	1	1	1			-0-

HERRING WELL #: 7 RRCID -> 023865 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HERRING WELL #: B 8 RRCID -> 023866 COMPL. DATE 11/19/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	481	-0-	-821 B	-0-	462	2	19	9	N	17	23	1			4
06	1234	N	1234	-0-	-0- B	-0-	1195	2	39	9	N	35	27	1			12
07	993	N	993	-0-	-0- B	-0-	967	2	26	9	N	24	30	1			6
08	1378	N	1378	-0-	-0-	-0-	1360	2	18	9	N	16	18	1			4
*09	1294	X	1294	-0-	-0-	-0-	1269	2	25	9	N	23	24	1			3
*10	135	X	135	-0-	-0-	-0-	133	2	2	9	N	2	5	1			-0-

HERRING WELL #: 12 RRCID -> 023869 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
06	160	N	160	-0-	-0- B	-0-	159	2	1	9	N	1					1
07	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					1
08	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
*09	137	X	137	-0-	-0-	-0-	137	2			N	-0-					-0-
*10	137	X	137	-0-	-0-	-0-	136	2	1	9	N	1	1	1			-0-

HERRING WELL #: 27 RRCID -> 023871 COMPL. DATE 11/19/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HERRING WELL #: H 1 RRCID -> 023872 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	469	N	469	-0-	-0- B	-0-	467	2	2	9	N	2	2	1			1
06	441	N	441	-0-	-0- B	-0-	440	2	1	9	N	1					2
07	356	N	356	-0-	-0- B	-0-	356	2			N	-0-	1	1			1
08	256	N	256	-0-	-0-	-0-	256	2			N	-0-	1	1			-0-
*09	330	X	330	-0-	-0-	-0-	329	2	1	9	N	1					1
*10	356	X	356	-0-	-0-	-0-	354	2	2	9	N	2	2	1			1

JOHNSON WELL #: G 1 RRCID -> 023879 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JOHNSON WELL #: I 1 RRCID -> 023881 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	714	N	714	-0-	-0- B	-0-	600	2	114	9	N	104	76	1			49
06	DELQ	PR	559	-0-	559 B	559	502	2	57	9	N	52	81	1			20
07	1173	N	614	-0-	-559 B	-0-	519	2	95	9	N	86	63	1			43
08	819	N	819	-0-	-0-	-0-	762	2	57	9	N	52	71	1			24
*09	732	X	732	-0-	-0-	-0-	671	2	61	9	N	55	57	1			22
*10	689	X	689	-0-	-0-	-0-	593	2	96	9	N	87	84	1			25

JOHNSON WELL #: I 2 RRCID -> 023882 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	589	N	589	-0-	-0- B	-0-	495	2	94	9	N	85	66	1			39
06	DELQ	PR	438	-0-	438 B	438	393	2	45	9	N	41	64	1			16
07	964	N	526	-0-	-438 B	-0-	442	2	84	9	N	76	53	1			39
08	712	N	712	-0-	-0-	-0-	662	2	50	9	N	45	63	1			21
*09	620	X	620	-0-	-0-	-0-	569	2	51	9	N	46	48	1			19
*10	557	X	557	-0-	-0-	-0-	478	2	79	9	N	72	72	1			19

JOHNSON WELL #: I 3 RRCID -> 023883 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HERRING WELL #: M 2 RRCID -> 023889 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HERRING WELL #: M 3 RRCID -> 023890 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

HERRING WELL #: M 4 RRCID -> 023891 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PERKY WELL #: 5 RRCID -> 023900 COMPL. DATE 11/26/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PHILLIPS, OTIS A. WELL #: 2 RRCID -> 023901 COMPL. DATE 12/15/1946 TOTAL DEPTH 3190 PERF. 2928 - 3141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	226	N	226	-0-	-0-	B	-0-	223	2	3	9	N	3	1	1			3
06	193	N	193	-0-	-0-	B	-0-	192	2	1	9	N	1	3	1			1
07	255	N	255	-0-	-0-	B	-0-	254	2	1	9	N	1	1	1			1
08	269	N	269	-0-	-0-		-0-	267	2	2	9	N	2	1	1			2
*09	211	X	211	-0-	-0-		-0-	211	2			N	-0-	1	1			1
*10	224	X	224	-0-	-0-		-0-	223	2	1	9	N	1	1	1			1

PHILLIPS, OTIS B. WELL #: 1 RRCID -> 023902 COMPL. DATE 11/25/1946 TOTAL DEPTH 3295 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	218	-0-	-371	B	-0-	216	2	2	9	N	2	1	1			2
06	243	N	243	-0-	-0-	B	-0-	241	2	2	9	N	2	3	1			1
07	358	N	358	-0-	-0-	B	-0-	357	2	1	9	N	1	1	1			1
08	275	N	275	-0-	-0-		-0-	275	2			N	-0-					1
*09	130	X	130	-0-	-0-		-0-	130	2			N	-0-	1	1			-0-
*10	162	X	162	-0-	-0-		-0-	160	2	2	9	N	2	1	1			1

READ WELL #: 2 RRCID -> 023912 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
RILEY WELL #: G 9 RRCID -> 023920 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

RILEY WELL #: H 1 RRCID -> 023921 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	1160	N	1160	-0-	-0-	B	-0-	1149	2	11	9	N	10	3	1			13
06	867	N	867	-0-	-0-	B	-0-	859	2	8	9	N	7	14	1			6
07	1094	N	1094	-0-	-0-	B	-0-	1090	2	4	9	N	4	6	1			4
08	1221	N	1221	-0-	-0-		-0-	1214	2	7	9	N	6	3	1			7
*09	1054	X	1054	-0-	-0-		-0-	1052	2	2	9	N	2	6	1			3
*10	1027	X	1027	-0-	-0-		-0-	1016	2	11	9	N	10	6	1			7

RUSSELL WELL #: 5 RRCID -> 023922 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

SANFORD J1 WELL #: 1 RRCID -> 023934 COMPL. DATE 02/18/2011 TOTAL DEPTH 2865 PERF. 2011 - 4530

05	217	N	194	-0-	-23	B	-0-	181	2	13	9	N	12	13	1			3
06	185	N	185	-0-	-0-	B	-0-	175	2	10	9	N	9	8	1			4
07	DELQ	PR	189	-0-	189	B	189	185	2	4	9	N	4	6	1			2
08	396	N	207	-0-	-189		-0-	204	2	3	9	N	3	3	1			2
*09	209	X	209	-0-	-0-		-0-	206	2	3	9	N	3	3	1			2
*10	199	X	199	-0-	-0-		-0-	195	2	4	9	N	4	5	1			1

SANFORD J WELL #: 2 RRCID -> 023935 COMPL. DATE 11/23/2009 TOTAL DEPTH 3100 PERF. 2213 - 5302

05	1469	N	1469	-0-	-0-	B	-0-	1358	2	111	9	N	101	95	1			24
06	1425	N	1425	-0-	-0-	B	-0-	1356	2	69	9	N	63	61	1			26
07	DELQ	PR	1490	-0-	1490	B	1490	1450	2	40	9	N	36	46	1			16
08	3100	N	1831	-0-	-1269		221	1808	2	23	9	N	21	23	1			14
*09	2374	X	2153	-0-	-221		-0-	2114	2	39	9	N	35	28	1			21
*10	2147	X	2147	-0-	-0-		-0-	2099	2	48	9	N	44	51	1			14

HERRING WELL #: T 1 RRCID -> 023942 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	504	N	504	-0-	-0-	B	-0-	501	2	3	9	N	3	2	1			1
06	479	N	479	-0-	-0-	B	-0-	478	2	1	9	N	1					2
07	490	N	490	-0-	-0-	B	-0-	490	2			N	-0-	1	1			1
08	427	N	427	-0-	-0-		-0-	426	2	1	9	N	1	1	1			1
*09	346	X	346	-0-	-0-		-0-	346	2			N	-0-					-0-
*10	282	X	282	-0-	-0-		-0-	280	2	2	9	N	2	1	1			1

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WILLIAMS WELL #: A 1 RRCID -> 023949 COMPL. DATE 04/04/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	1202	-0-	-38	B	-0-	1154	2	48	9	N	44	47	1			9
06	1525	N	1525	-0-	-0-	B	-0-	1497	2	28	9	N	25	21	1			13
07	1306	N	1306	-0-	-0-	B	-0-	1281	2	25	9	N	23	29	1			7
08	1855	N	1855	-0-	-0-		-0-	1837	2	18	9	N	16	19	1			4
*09	259	X	259	-0-	-0-		-0-	259	2			N	-0-	2	1			-0-
*10	2111	X	2111	-0-	-0-		-0-	2066	2	45	9	N	41	33	1			8

WILLIAMS WELL #: C 2 RRCID -> 023950 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	558	N	381	-0-	-177	B	-0-	381	2			N	-0-					-0-
06	290	N	290	-0-	-0-	B	-0-	290	2			N	-0-					-0-
07	377	N	377	-0-	-0-	B	-0-	377	2			N	-0-					-0-
08	460	N	460	-0-	-0-		-0-	460	2			N	-0-					-0-
*09	77	X	77	-0-	-0-		-0-	77	2			N	-0-					-0-
*10	476	X	476	-0-	-0-		-0-	476	2			N	-0-					-0-

CHILDERS WELL #: L 6 C RRCID -> 023955 COMPL. DATE 06/22/1962 TOTAL DEPTH 2239 PERF. N/A

05	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

HERRING WELL #: W 1 RRCID -> 023956 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-		-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT		-0-	-0-		-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-		-0-					N	NO RPT					-0-

JONES, C. R. WELL #: 2 RRCID -> 023993 COMPL. DATE 04/04/1935 TOTAL DEPTH 3408 PERF. N/A

05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

JONES, C. R. WELL #: 3 RRCID -> 023994 COMPL. DATE 05/26/1935 TOTAL DEPTH 3404 PERF. N/A

05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 66 RRCID -> 024002 COMPL. DATE 01/21/1946 TOTAL DEPTH 2874 PERF. 2157 - 2874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1476	N	1476	-0-	-0-	B	-0-	1476	3			N	-0-					-0-
06	1218	N	1218	-0-	-0-	B	-0-	1218	3			N	-0-					-0-
07	1306	N	1306	-0-	-0-	B	-0-	1306	3			N	-0-					-0-
08	1294	N	1294	-0-	-0-		-0-	1294	3			N	-0-					-0-
*09	1157	X	1157	-0-	-0-		-0-	1157	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

BURNETT WELL #: 84 RRCID -> 024004 COMPL. DATE 06/01/1952 TOTAL DEPTH 2865 PERF. 2197 - 2857

05	7683	N	7683	-0-	-0-	B	-0-	7683	3			N	-0-					-0-
06	7135	N	7135	-0-	-0-	B	-0-	7135	3			N	-0-					-0-
07	7650	N	7650	-0-	-0-	B	-0-	7650	3			N	-0-					-0-
08	7531	X	7531	-0-	-0-		-0-	7531	3			N	-0-					-0-
*09	5613	X	5613	-0-	-0-		-0-	5613	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

BURNETT L UNIT WELL #: A 86 RRCID -> 024005 COMPL. DATE 09/27/2012 TOTAL DEPTH 2790 PERF. 1910 - 4545

05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
*09	1448	X	1448	-0-	-0-		-0-	1448	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

DEAHL, G. W. -8- WELL #: 8 RRCID -> 024006 COMPL. DATE 10/24/1958 TOTAL DEPTH 3114 PERF. N/A

05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MCCOY WELL #: 1 RRCID -> 024019 COMPL. DATE 01/20/1953 TOTAL DEPTH 2623 PERF. N/A

05	589	N	508	-0-	-81	B	-0-	508	3			N	-0-					-0-
06	1393	N	1393	-0-	-0-	B	-0-	1393	3			N	-0-					-0-
07	1071	N	1071	-0-	-0-	B	-0-	1071	3			N	-0-					-0-
08	1714	N	1714	-0-	-0-		-0-	1714	3			N	-0-					-0-
09	571	X	571	-0-	-0-		-0-	571	3			N	-0-					-0-
*10	586	X	586	-0-	-0-		-0-	586	3			N	-0-					-0-

AEBERSOLD WELL #: G 1 RRCID -> 024021 COMPL. DATE 03/05/1968 TOTAL DEPTH N/A PERF. N/A

05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
AEBERSOLD WELL #: A 3 RRCID -> 024022 COMPL. DATE 06/17/1958 TOTAL DEPTH 2705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1168	N	1168	-0-	-0-	B	-0-	1168	3			N	-0-					-0-
06	2527	N	2527	-0-	-0-	B	-0-	2527	3			N	-0-					-0-
07	3100	N	3680	-0-	580	B	580	3680	3			N	-0-					-0-
08	3100	N	3707	-0-	607		1187	3707	3			N	-0-					-0-
09	2691	X	1504	-0-	-1187		-0-	1504	3			N	-0-					-0-
*10	1521	X	1521	-0-	-0-		-0-	1521	3			N	-0-					-0-

BEAUCHAMP WELL #: P 1 R RRCID -> 024023 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	569	N	569	-0-	-0-	B	-0-	569	3			N	-0-					-0-
06	720	N	342	-0-	-378	B	-0-	342	3			N	-0-					-0-
07	1271	N	-0-	-0-	-1271	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
*10	135	X	135	-0-	-0-		-0-	135	3			N	-0-					-0-

BEDNORZ, J. G. WELL #: T 1 RRCID -> 024024 COMPL. DATE 05/00/1931 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-

BENNETT WELL #: P 1 RRCID -> 024025 COMPL. DATE 05/07/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-

BENNETT-SNEED WELL #: P 1 RRCID -> 024026 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2976	N	2528	-0-	-448	B	-0-	2528	3			N	-0-					-0-
06	1770	N	1755	-0-	-15	B	-0-	1755	3			N	-0-					-0-
07	3761	N	3761	-0-	-0-	B	-0-	3761	3			N	-0-					-0-
08	2232	X	2232	-0-	-0-		-0-	2232	3			N	-0-					-0-
09	2629	X	2629	-0-	-0-		-0-	2629	3			N	-0-					-0-
*10	2188	X	2188	-0-	-0-		-0-	2188	3			N	-0-					-0-

BINKLEY WELL #: E 1 RRCID -> 024027 COMPL. DATE 10/18/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	666	-0-	-16	B	-0-	666	3			N	-0-					-0-
06	1891	N	1891	-0-	-0-	B	-0-	1891	3			N	-0-					-0-
07	1613	N	1613	-0-	-0-	B	-0-	1613	3			N	-0-					-0-
08	2283	N	2283	-0-	-0-		-0-	2283	3			N	-0-					-0-
09	827	X	827	-0-	-0-		-0-	827	3			N	-0-					-0-
*10	824	X	824	-0-	-0-		-0-	824	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT, M. C. WELL #: T 2 RRCID -> 024030 COMPL. DATE 09/22/1936 TOTAL DEPTH 2400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1529	N	1529	-0-	-0-	B	-0-	1529	3			N	-0-					-0-
06	3000	N	3031	-0-	31	B	31	3031	3			N	-0-					-0-
07	3100	N	3356	-0-	256	B	287	3356	3			N	-0-					-0-
08	3100	N	3706	-0-	606		893	3706	3			N	-0-					-0-
09	2274	X	1381	-0-	-893		-0-	1381	3			N	-0-					-0-
*10	1360	X	1360	-0-	-0-		-0-	1360	3			N	-0-					-0-

BURNETT, M. C. WELL #: T 5 RRCID -> 024031 COMPL. DATE 12/00/1926 TOTAL DEPTH 2475 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1552	N	1552	-0-	-0-	B	-0-	1552	3			N	-0-					-0-
06	3000	N	4232	-0-	1232	B	1232	4232	3			N	-0-					-0-
07	3100	N	5098	-0-	1998	B	3230	5098	3			N	-0-					-0-
08	3100	N	4427	-0-	1327		4557	4427	3			N	-0-					-0-
09	6189	X	1632	-0-	-4557		-0-	1632	3			N	-0-					-0-
*10	1625	X	1625	-0-	-0-		-0-	1625	3			N	-0-					-0-

BURNETT, M. C. WELL #: T 6 RRCID -> 024032 COMPL. DATE 09/10/1998 TOTAL DEPTH 3224 PERF. 2195 - 3730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2844	N	2844	-0-	-0-	B	-0-	2844	3			N	-0-					-0-
06	3000	N	7550	-0-	4550	B	4550	7550	3			N	-0-					-0-
07	3100	N	8931	-0-	5831	B	10381	8931	3			N	-0-					-0-
08	3100	N	7345	-0-	4245		14626	7345	3			N	-0-					-0-
09	17282	X	2656	-0-	-14626		-0-	2656	3			N	-0-					-0-
*10	3305	X	3305	-0-	-0-		-0-	3305	3			N	-0-					-0-

BURNETT, M. C. WELL #: T 7 RRCID -> 024033 COMPL. DATE 04/09/1956 TOTAL DEPTH 2725 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2158	N	2158	-0-	-0-	B	-0-	2158	3			N	-0-					-0-
06	3000	N	6456	-0-	3456	B	3456	6456	3			N	-0-					-0-
07	3100	N	6934	-0-	3834	B	7290	6934	3			N	-0-					-0-
08	3100	N	5776	-0-	2676		9966	5776	3			N	-0-					-0-
09	11994	X	2028	-0-	-9966		-0-	2028	3			N	-0-					-0-
*10	2200	X	2200	-0-	-0-		-0-	2200	3			N	-0-					-0-

BURNETT, S. B. WELL #: G 1 RRCID -> 024036 COMPL. DATE 03/00/1925 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-

BURNETT, S. B. WELL #: G 2R RRCID -> 024037 COMPL. DATE 07/22/1999 TOTAL DEPTH 2631 PERF. 2381 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1189	N	1189	-0-	-0-	B	-0-	1167	3	22	9	N	20	26	1			11
06	1000	N	1000	-0-	-0-	B	-0-	982	3	18	9	N	16	13	1			14
07	1209	N	911	-0-	-298	B	-0-	907	3	4	9	N	4	13	1			5
08	1203	N	1203	-0-	-0-		-0-	1192	3	11	9	N	10	13	1			2
09	1109	X	1109	-0-	-0-		-0-	1100	3	9	9	N	8					10
*10	1147	X	1147	-0-	-0-		-0-	1134	3	13	9	N	12	13	1			9

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT, S. B. WELL #: G 3H RRCID -> 024038 COMPL. DATE 10/27/1998 TOTAL DEPTH 2530 PERF. 2245 - 3950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	946	N	946	-0-	-0- B	-0-	928	3	18	9	N	16	22	1			7
06	821	N	821	-0-	-0- B	-0-	807	3	14	9	N	13	11	1			9
07	806	N	658	-0-	-148 B	-0-	651	3	7	9	N	6	11	1			4
08	973	N	973	-0-	-0-	-0-	964	3	9	9	N	8	11	1			2
09	944	X	944	-0-	-0-	-0-	936	3	8	9	N	7					9
*10	974	X	974	-0-	-0-	-0-	964	3	10	9	N	9	11	1			7

BURNETT, S. B. WELL #: G 4 RRCID -> 024039 COMPL. DATE 07/07/1999 TOTAL DEPTH 3200 PERF. 2345 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1435	N	1435	-0-	-0- B	-0-	1404	3	31	9	N	28	36	1			16
06	1216	N	1216	-0-	-0- B	-0-	1192	3	24	9	N	22	18	1			20
07	1395	N	1070	-0-	-325 B	-0-	1064	3	6	9	N	5	18	1			7
08	1443	N	1443	-0-	-0-	-0-	1428	3	15	9	N	14	18	1			2
*09	1350	X	1350	-0-	-0-	-0-	1337	3	13	9	N	12					14
*10	1292	X	1292	-0-	-0-	-0-	1274	3	18	9	N	16	18	1			11

BURNETT, S. B. WELL #: G 6 RRCID -> 024040 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	320					N	-0-					-0-
06	320	N	-0-	-0-	-320 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT, S. B. WELL #: G 7 RRCID -> 024041 COMPL. DATE 09/13/1947 TOTAL DEPTH 2819 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	325	N	325	-0-	-0- B	-0-	323	3	2	9	N	2	3	1			-0-
06	405	N	405	-0-	-0- B	-0-	403	3	2	9	N	2	2	1			-0-
07	217	N	200	-0-	-17 B	-0-	198	3	2	9	N	2	2	1			-0-
08	80	N	80	-0-	-0-	-0-	79	3	1	9	N	1	2	1			-0-
09	521	X	521	-0-	-0-	-0-	520	3	1	9	N	1					1
*10	524	X	524	-0-	-0-	-0-	523	3	1	9	N	1	2	1			1

BURNETT, S. B. WELL #: G 9 RRCID -> 024043 COMPL. DATE 05/27/1948 TOTAL DEPTH 2673 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	755	-0-	-392 B	-0-	736	3	19	9	N	17	23	1			9
06	1053	N	1053	-0-	-0- B	-0-	1038	3	15	9	N	14	11	1			12
07	1116	N	839	-0-	-277 B	-0-	836	3	3	9	N	3	11	1			4
08	1123	N	1123	-0-	-0-	-0-	1113	3	10	9	N	9	11	1			2
09	1026	X	1026	-0-	-0-	-0-	1018	3	8	9	N	7					9
*10	1058	X	1058	-0-	-0-	-0-	1047	3	11	9	N	10	11	1			8

BURNETT, S. B. WELL #: G 10 RRCID -> 024044 COMPL. DATE 03/29/1949 TOTAL DEPTH 2495 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6043	N	6043	-0-	-0- B	-0-	5932	3	111	9	N	101	132	1			50
06	5287	N	5287	-0-	-0- B	-0-	5198	3	89	9	N	81	65	1			66
07	5177	N	4008	-0-	-1169 B	-0-	3982	3	26	9	N	24	66	1			24
08	5756	X	5756	-0-	-0-	-0-	5700	3	56	9	N	51	66	1			9
*09	5812	X	5812	-0-	-0-	-0-	5767	3	45	9	N	41					50
*10	6057	X	6057	-0-	-0-	-0-	5993	3	64	9	N	58	67	1			42

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT, M.C. WELL #: G 1 C RRCID -> 024045 COMPL. DATE 03/14/1930 TOTAL DEPTH 2750 PERF. 2360 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1180	N	1180	-0-	-0-	B	-0-	1180	3			N	-0-					-0-
06	2577	N	2577	-0-	-0-	B	-0-	2577	3			N	-0-					-0-
07	2815	N	2815	-0-	-0-	B	-0-	2815	3			N	-0-					-0-
08	2881	N	2881	-0-	-0-		-0-	2881	3			N	-0-					-0-
09	374	X	374	-0-	-0-		-0-	374	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

BURNETT, M.C. WELL #: T 1H RRCID -> 024046 COMPL. DATE 10/13/1998 TOTAL DEPTH 2301 PERF. 2092 - 3273

05	3286	N	3073	-0-	-213	B	-1659	3073	3			N	-0-					-0-
06	3400	N	5059	-0-	1659	B	-0-	5059	3			N	-0-					-0-
07	5346	N	5346	-0-	-0-	B	-0-	5346	3			N	-0-					-0-
08	6499	X	6499	-0-	-0-		-0-	6499	3			N	-0-					-0-
09	2560	X	2560	-0-	-0-		-0-	2560	3			N	-0-					-0-
*10	2559	X	2559	-0-	-0-		-0-	2559	3			N	-0-					-0-

BURNETT, M.C. WELL #: T 3 RRCID -> 024047 COMPL. DATE 08/08/1940 TOTAL DEPTH 2391 PERF. N/A

05	837	N	807	-0-	-30	B	-0-	807	3			N	-0-					-0-
06	1501	N	1501	-0-	-0-	B	-0-	1501	3			N	-0-					-0-
07	1756	N	1756	-0-	-0-	B	-0-	1756	3			N	-0-					-0-
08	1881	N	1881	-0-	-0-		-0-	1881	3			N	-0-					-0-
09	740	X	740	-0-	-0-		-0-	740	3			N	-0-					-0-
*10	771	X	771	-0-	-0-		-0-	771	3			N	-0-					-0-

BURNETT, M.C. WELL #: T 4 RRCID -> 024048 COMPL. DATE 08/15/1936 TOTAL DEPTH 2475 PERF. N/A

05	34	N	34	-0-	-0-	B	-0-	34	3			N	-0-					-0-
06	1139	N	1139	-0-	-0-	B	-0-	1139	3			N	-0-					-0-
07	1530	N	1530	-0-	-0-	B	-0-	1530	3			N	-0-					-0-
08	1402	N	1402	-0-	-0-		-0-	1402	3			N	-0-					-0-
09	530	X	530	-0-	-0-		-0-	530	3			N	-0-					-0-
*10	684	X	684	-0-	-0-		-0-	684	3			N	-0-					-0-

BURNETT, M.C. WELL #: T 7A RRCID -> 024049 COMPL. DATE N/A TOTAL DEPTH 2627 PERF. 2360 - 2605

05	727	N	727	-0-	-0-	B	-0-	727	3			N	-0-					-0-
06	2326	N	2326	-0-	-0-	B	-0-	2326	3			N	-0-					-0-
07	2774	N	2774	-0-	-0-	B	-0-	2774	3			N	-0-					-0-
08	2393	N	2393	-0-	-0-		-0-	2393	3			N	-0-					-0-
09	853	X	853	-0-	-0-		-0-	853	3			N	-0-					-0-
*10	1014	X	1014	-0-	-0-		-0-	1014	3			N	-0-					-0-

BURNETT, M.C. WELL #: T 8 RRCID -> 024050 COMPL. DATE 08/11/1949 TOTAL DEPTH 2590 PERF. N/A

05	2121	N	2121	-0-	-0-	B	-0-	2121	3			N	-0-					-0-
06	3000	N	4372	-0-	1372	B	1372	4372	3			N	-0-					-0-
07	3100	N	4522	-0-	1422	B	2794	4522	3			N	-0-					-0-
08	3100	N	5363	-0-	2263		5057	5363	3			N	-0-					-0-
09	6789	X	1732	-0-	-5057		-0-	1732	3			N	-0-					-0-
*10	1711	X	1711	-0-	-0-		-0-	1711	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT, M.C. WELL #: P 1 RRCID -> 024052 COMPL. DATE 02/29/1932 TOTAL DEPTH 2780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	1132	-0-	-77	B	-0-	1132	3			N	-0-					-0-
06	2477	N	2477	-0-	-0-	B	-0-	2477	3			N	-0-					-0-
07	2799	N	2799	-0-	-0-	B	-0-	2799	3			N	-0-					-0-
08	2897	N	2897	-0-	-0-		-0-	2897	3			N	-0-					-0-
09	1132	X	1132	-0-	-0-		-0-	1132	3			N	-0-					-0-
*10	1242	X	1242	-0-	-0-		-0-	1242	3			N	-0-					-0-

BURNETT, M.C. WELL #: P 2 RRCID -> 024053 COMPL. DATE 09/11/1949 TOTAL DEPTH 2551 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	987	N	987	-0-	-0-	B	-0-	987	3			N	-0-					-0-
06	1888	N	1888	-0-	-0-	B	-0-	1888	3			N	-0-					-0-
07	2102	N	2102	-0-	-0-	B	-0-	2102	3			N	-0-					-0-
08	2471	N	2471	-0-	-0-		-0-	2471	3			N	-0-					-0-
09	880	X	880	-0-	-0-		-0-	880	3			N	-0-					-0-
*10	927	X	927	-0-	-0-		-0-	927	3			N	-0-					-0-

BURNETT, S. B. WELL #: P 3 RRCID -> 024054 COMPL. DATE 08/25/1957 TOTAL DEPTH 3272 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1371	N	1371	-0-	-0-	B	-0-	1346	3	25	9	N	23	31	1			11
06	1336	N	1336	-0-	-0-	B	-0-	1315	3	21	9	N	19	15	1			15
07	1240	N	1070	-0-	-170	B	-0-	1063	3	7	9	N	6	15	1			6
08	1573	N	1573	-0-	-0-		-0-	1560	3	13	9	N	12	15	1			2
09	1412	X	1412	-0-	-0-		-0-	1401	3	11	9	N	10					12
*10	1314	X	1314	-0-	-0-		-0-	1299	3	15	9	N	14	15	1			10

BURNETT, S. B. WELL #: P 4 RRCID -> 024055 COMPL. DATE 04/23/1959 TOTAL DEPTH 2987 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-

BURNETT, M.C. WELL #: S 1 RRCID -> 024056 COMPL. DATE N/A TOTAL DEPTH 2480 PERF. 2157 - 2455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	490	N	490	-0-	-0-	B	-0-	490	3			N	-0-					-0-
06	1278	N	1278	-0-	-0-	B	-0-	1278	3			N	-0-					-0-
07	1433	N	1433	-0-	-0-	B	-0-	1433	3			N	-0-					-0-
08	1265	N	1265	-0-	-0-		-0-	1265	3			N	-0-					-0-
09	517	X	517	-0-	-0-		-0-	517	3			N	-0-					-0-
*10	669	X	669	-0-	-0-		-0-	669	3			N	-0-					-0-

BURNETT, M.C. WELL #: H 1 RRCID -> 024057 COMPL. DATE N/A TOTAL DEPTH 2925 PERF. 2511 - 2925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	736	N	736	-0-	-0-	B	-0-	736	3			N	-0-					-0-
06	2379	N	2379	-0-	-0-	B	-0-	2379	3			N	-0-					-0-
07	2539	N	2539	-0-	-0-	B	-0-	2539	3			N	-0-					-0-
08	261	N	261	-0-	-0-		-0-	261	3			N	-0-					-0-
09	799	X	799	-0-	-0-		-0-	799	3			N	-0-					-0-
*10	866	X	866	-0-	-0-		-0-	866	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CRUTCHFIELD WELL #: 1 RRCID -> 024060 COMPL. DATE 04/23/1939 TOTAL DEPTH 2790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	-0-	-0-	-589	B	-0-					N	-0-					-0-
06	2176	N	2176	-0-	-0-	B	-0-	2176	3			N	-0-					-0-
07	2186	N	2186	-0-	-0-	B	-0-	2186	3			N	-0-					-0-
08	2225	N	2225	-0-	-0-		-0-	2225	3			N	-0-					-0-
09	758	X	758	-0-	-0-		-0-	758	3			N	-0-					-0-
*10	836	X	836	-0-	-0-		-0-	836	3			N	-0-					-0-

CRUTCHFIELD WELL #: E 1 RRCID -> 024061 COMPL. DATE 06/26/1935 TOTAL DEPTH 2722 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2444	N	2444	-0-	-0-	B	-0-	2444	3			N	-0-					-0-
06	3000	N	5431	-0-	2431	B	2431	5431	3			N	-0-					-0-
07	3100	N	6453	-0-	3353	B	5784	6453	3			N	-0-					-0-
08	3100	N	6413	-0-	3313		9097	6413	3			N	-0-					-0-
09	11412	X	2315	-0-	-9097		-0-	2315	3			N	-0-					-0-
*10	2659	X	2659	-0-	-0-		-0-	2659	3			N	-0-					-0-

CRUTCHFIELD WELL #: E 2 RRCID -> 024062 COMPL. DATE 09/17/1938 TOTAL DEPTH 2730 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1073	N	1073	-0-	-0-	B	-0-	1073	3			N	-0-					-0-
06	2122	N	2122	-0-	-0-	B	-0-	2122	3			N	-0-					-0-
07	3100	N	3364	-0-	264	B	264	3364	3			N	-0-					-0-
08	3100	N	3269	-0-	169		433	3269	3			N	-0-					-0-
09	1440	X	1007	-0-	-433		-0-	1007	3			N	-0-					-0-
*10	1007	X	1007	-0-	-0-		-0-	1007	3			N	-0-					-0-

CRUTCHFIELD WELL #: E 3 RRCID -> 024063 COMPL. DATE 09/05/1940 TOTAL DEPTH 2635 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1550	N	1533	-0-	-17	B	-0-	1533	3			N	-0-					-0-
06	3000	N	3582	-0-	582	B	582	3582	3			N	-0-					-0-
07	3100	N	3780	-0-	680	B	1262	3780	3			N	-0-					-0-
08	3100	N	3817	-0-	717		1979	3817	3			N	-0-					-0-
09	3302	X	1323	-0-	-1979		-0-	1323	3			N	-0-					-0-
*10	1524	X	1524	-0-	-0-		-0-	1524	3			N	-0-					-0-

CRUTCHFIELD WELL #: T 1 RRCID -> 024064 COMPL. DATE 08/07/1931 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	623	N	623	-0-	-0-	B	-0-	623	3			N	-0-					-0-
06	1486	N	1486	-0-	-0-	B	-0-	1486	3			N	-0-					-0-
07	1693	N	1693	-0-	-0-	B	-0-	1693	3			N	-0-					-0-
08	1749	N	1749	-0-	-0-		-0-	1749	3			N	-0-					-0-
09	595	X	595	-0-	-0-		-0-	595	3			N	-0-					-0-
*10	662	X	662	-0-	-0-		-0-	662	3			N	-0-					-0-

CRUTCHFIELD WELL #: T 2 RRCID -> 024065 COMPL. DATE 06/04/1936 TOTAL DEPTH 2767 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	1233	-0-	-224	B	-0-	1233	3			N	-0-					-0-
06	3000	N	3275	-0-	275	B	275	3275	3			N	-0-					-0-
07	3100	N	3973	-0-	873	B	1148	3973	3			N	-0-					-0-
08	3100	N	4080	-0-	980		2128	4080	3			N	-0-					-0-
09	3615	X	1487	-0-	-2128		-0-	1487	3			N	-0-					-0-
*10	1645	X	1645	-0-	-0-		-0-	1645	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CRUTCHFIELD WELL #: T 3 RRCID -> 024066 COMPL. DATE 08/06/1946 TOTAL DEPTH 2729 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8339	N	8330	-0-	-9	B	-0-	8330	3			N	-0-					-0-
06	16783	N	16783	-0-	-0-	B	-0-	16783	3			N	-0-					-0-
07	20442	N	20442	-0-	-0-	B	-0-	20442	3			N	-0-					-0-
08	21329	X	21329	-0-	-0-		-0-	21329	3			N	-0-					-0-
09	7290	X	7290	-0-	-0-		-0-	7290	3			N	-0-					-0-
*10	8239	X	8239	-0-	-0-		-0-	8239	3			N	-0-					-0-

COON, R. S. WELL #: M 1 R RRCID -> 024067 COMPL. DATE 10/16/1962 TOTAL DEPTH 3154 PERF. N/A

05	1271	N	696	-0-	-575	B	-0-	696	3			N	-0-					-0-
06	1560	N	755	-0-	-805	B	-0-	755	3			N	-0-					-0-
07	1240	N	868	-0-	-372	B	-0-	868	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

COON, R. S. WELL #: M 2 R RRCID -> 024068 COMPL. DATE 10/22/1962 TOTAL DEPTH 3201 PERF. 2805 - 2930

05	527	N	-0-	-0-	-527	B	-0-					N	-0-					-0-
06	750	N	-0-	-0-	-750	B	-0-					N	-0-					-0-
07	341	N	-0-	-0-	-341	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

COON, R. S. WELL #: M 4 RRCID -> 024070 COMPL. DATE 06/01/1971 TOTAL DEPTH N/A PERF. N/A

05	366	N	366	-0-	-0-	B	-0-	366	3			N	-0-					-0-
06	230	N	230	-0-	-0-	B	-0-	230	3			N	-0-					-0-
07	341	N	-0-	-0-	-341	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	77	X	77	-0-	-0-		-0-	77	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

COON, R. S. WELL #: M 7 RRCID -> 024073 COMPL. DATE 03/13/1969 TOTAL DEPTH N/A PERF. N/A

05	1147	N	517	-0-	-630	B	-0-	517	3			N	-0-					-0-
06	1260	N	802	-0-	-458	B	-0-	802	3			N	-0-					-0-
07	1566	N	1566	-0-	-0-	B	-0-	1566	3			N	-0-					-0-
08	511	N	511	-0-	-0-		-0-	511	3			N	-0-					-0-
09	185	X	185	-0-	-0-		-0-	185	3			N	-0-					-0-
*10	247	X	247	-0-	-0-		-0-	247	3			N	-0-					-0-

COON, R. S. WELL #: M 9 RRCID -> 024074 COMPL. DATE 04/16/1968 TOTAL DEPTH N/A PERF. N/A

05	1736	N	623	-0-	-1113	B	-0-	623	3			N	-0-					-0-
06	2610	N	614	-0-	-1996	B	-0-	614	3			N	-0-					-0-
07	1612	N	1141	-0-	-471	B	-0-	1141	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
*10	11	X	11	-0-	-0-		-0-	11	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COON, R. S. WELL #: M 10 R RRCID -> 024075 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	622	N	622	-0-	-0-	B	-0-	622	3			N	-0-					-0-
06	1410	N	-0-	-0-	-1410	B	-0-					N	-0-					-0-
07	1271	N	-0-	-0-	-1271	B	-0-					N	-0-					-0-
08	125	N	125	-0-	-0-		-0-	125	3			N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
*10	259	X	259	-0-	-0-		-0-	259	3			N	-0-					-0-

COON, R. S. WELL #: M 11 RRCID -> 024076 COMPL. DATE 08/10/1971 TOTAL DEPTH N/A PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-

COON, R. S. WELL #: M 13 R RRCID -> 024078 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	808	N	808	-0-	-0-	B	-0-	808	3			N	-0-					-0-
06	4170	N	2400	-0-	-1770	B	-0-	2400	3			N	-0-					-0-
07	3155	N	3155	-0-	-0-	B	-0-	3155	3			N	-0-					-0-
08	235	X	235	-0-	-0-		-0-	235	3			N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
*10	404	X	404	-0-	-0-		-0-	404	3			N	-0-					-0-

COON, R. S. WELL #: M 14 RRCID -> 024079 COMPL. DATE 09/19/1966 TOTAL DEPTH N/A PERF. N/A

05	1333	N	344	-0-	-989	B	-0-	344	3			N	-0-					-0-
06	1770	N	1081	-0-	-689	B	-0-	1081	3			N	-0-					-0-
07	1333	N	1051	-0-	-282	B	-0-	1051	3			N	-0-					-0-
08	80	N	80	-0-	-0-		-0-	80	3			N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
*10	440	X	440	-0-	-0-		-0-	440	3			N	-0-					-0-

COON, R. S. WELL #: M 16 RRCID -> 024081 COMPL. DATE 03/13/1969 TOTAL DEPTH N/A PERF. N/A

05	775	N	391	-0-	-384	B	-0-	391	3			N	-0-					-0-
06	1050	N	644	-0-	-406	B	-0-	644	3			N	-0-					-0-
07	1233	N	1233	-0-	-0-	B	-0-	1233	3			N	-0-					-0-
08	406	N	406	-0-	-0-		-0-	406	3			N	-0-					-0-
09	134	X	134	-0-	-0-		-0-	134	3			N	-0-					-0-
*10	147	X	147	-0-	-0-		-0-	147	3			N	-0-					-0-

COON, R. S. WELL #: M 17 RRCID -> 024082 COMPL. DATE 07/11/1968 TOTAL DEPTH N/A PERF. N/A

05	2139	N	147	-0-	-1992	B	-0-	147	3			N	-0-					-0-
06	2100	N	-0-	-0-	-2100	B	-0-					N	-0-					-0-
07	2502	N	2502	-0-	-0-	B	-0-	2502	3			N	-0-					-0-
08	765	N	765	-0-	-0-		-0-	765	3			N	-0-					-0-
09	339	X	339	-0-	-0-		-0-	339	3			N	-0-					-0-
*10	345	X	345	-0-	-0-		-0-	345	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COON, R. S. WELL #: M 20 RRCID -> 024084 COMPL. DATE 06/21/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	558	N	432	-0-	-126 B	-0-	432	3		N	-0-			-0-
06	1050	N	40	-0-	-1010 B	-0-	40	3		N	-0-			-0-
07	589	N	-0-	-0-	-589 B	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

COON, R. S. WELL #: M 21 RRCID -> 024085 COMPL. DATE 09/28/1971 TOTAL DEPTH N/A PERF. N/A

05	248	N	-0-	-0-	-248 B	-0-				N	-0-			-0-
06	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

COON, R. S. WELL #: M 22 R RRCID -> 024086 COMPL. DATE 09/14/1962 TOTAL DEPTH 3170 PERF. N/A

05	713	N	346	-0-	-367 B	-0-	346	3		N	-0-			-0-
06	1440	N	320	-0-	-1120 B	-0-	320	3		N	-0-			-0-
07	1268	N	1268	-0-	-0- B	-0-	1268	3		N	-0-			-0-
08	26	N	26	-0-	-0-	-0-	26	3		N	-0-			-0-
09	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

COON, R. S. WELL #: M 26 RRCID -> 024090 COMPL. DATE 04/29/1968 TOTAL DEPTH N/A PERF. N/A

05	1395	N	506	-0-	-889 B	-0-	506	3		N	-0-			-0-
06	1144	N	1144	-0-	-0- B	-0-	1144	3		N	-0-			-0-
07	16	N	16	-0-	-0- B	-0-	16	3		N	-0-			-0-
08	50	N	50	-0-	-0-	-0-	50	3		N	-0-			-0-
09	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
*10	380	X	380	-0-	-0-	-0-	380	3		N	-0-			-0-

COON, R. S. WELL #: M 27 RRCID -> 024091 COMPL. DATE 11/17/1967 TOTAL DEPTH N/A PERF. N/A

05	899	N	350	-0-	-549 B	-0-	350	3		N	-0-			-0-
06	510	N	187	-0-	-323 B	-0-	187	3		N	-0-			-0-
07	651	N	-0-	-0-	-651 B	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

COON, R. S. WELL #: M 28 RRCID -> 024092 COMPL. DATE 09/27/1966 TOTAL DEPTH N/A PERF. N/A

05	682	N	352	-0-	-330 B	-0-	352	3		N	-0-			-0-
06	1140	N	221	-0-	-919 B	-0-	221	3		N	-0-			-0-
07	1123	N	1123	-0-	-0- B	-0-	1123	3		N	-0-			-0-
08	15	N	15	-0-	-0-	-0-	15	3		N	-0-			-0-
09	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
COON, R. S. WELL #: M 29 RRCID -> 024093 COMPL. DATE 02/03/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

COON, R. S. WELL #: M 33 RRCID -> 024097 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	899	N	2	-0-	-897	B	-0-	2	3			N	-0-					-0-
06	1320	N	515	-0-	-805	B	-0-	515	3			N	-0-					-0-
07	977	N	977	-0-	-0-	B	-0-	977	3			N	-0-					-0-
08	193	N	193	-0-	-0-		-0-	193	3			N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

COON, R. S. WELL #: S 1 R RRCID -> 024098 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	961	N	349	-0-	-612	B	-0-	349	3			N	-0-					-0-
06	930	N	394	-0-	-536	B	-0-	394	3			N	-0-					-0-
07	930	N	604	-0-	-326	B	-0-	604	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

COON, R. S. WELL #: S 2 RRCID -> 024099 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	896	N	896	-0-	-0-	B	-0-	896	3			N	-0-					-0-
06	1920	N	1434	-0-	-486	B	-0-	1434	3			N	-0-					-0-
07	2537	N	2537	-0-	-0-	B	-0-	2537	3			N	-0-					-0-
08	452	N	452	-0-	-0-		-0-	452	3			N	-0-					-0-
09	662	X	662	-0-	-0-		-0-	662	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

COON. R. S. WELL #: S 3 RRCID -> 024100 COMPL. DATE 03/12/2003 TOTAL DEPTH 3287 PERF. 2557 - 3283

05	806	N	777	-0-	-29	B	-0-	777	3			N	-0-					-0-
06	1650	N	239	-0-	-1411	B	-0-	239	3			N	-0-					-0-
07	1798	N	1027	-0-	-771	B	-0-	1027	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

COON, R. S. WELL #: S 4 RRCID -> 024101 COMPL. DATE 04/17/1972 TOTAL DEPTH N/A PERF. N/A

05	2263	N	1191	-0-	-1072	B	-0-	1191	3			N	-0-					-0-
06	2130	N	3	-0-	-2127	B	-0-	3	3			N	-0-					-0-
07	1767	N	-0-	-0-	-1767	B	-0-					N	-0-					-0-
08	172	N	172	-0-	-0-		-0-	172	3			N	-0-					-0-
09	1418	X	1418	-0-	-0-		-0-	1418	3			N	-0-					-0-
*10	1634	X	1634	-0-	-0-		-0-	1634	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COON, R. S. WELL #: S 5 RRCID -> 024102 COMPL. DATE 09/05/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1922	N	997	-0-	-925 B	-0-	997	3		N	-0-			-0-
06	1800	N	1012	-0-	-788 B	-0-	1012	3		N	-0-			-0-
07	2775	N	2775	-0-	-0- B	-0-	2775	3		N	-0-			-0-
08	228	N	228	-0-	-0-	-0-	228	3		N	-0-			-0-
09	796	X	796	-0-	-0-	-0-	796	3		N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

COON, R. S. WELL #: S 6 R RRCID -> 024103 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1612	N	497	-0-	-1115 B	-0-	497	3		N	-0-			-0-
06	1620	N	162	-0-	-1458 B	-0-	162	3		N	-0-			-0-
07	1271	N	996	-0-	-275 B	-0-	996	3		N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

COON, R. S. WELL #: S 7 RRCID -> 024104 COMPL. DATE 10/16/2002 TOTAL DEPTH N/A PERF. 2862 - 5327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	2077	N	-0-	-0-	-2077 B	-0-				N	-0-			-0-
06	1950	N	-0-	-0-	-1950 B	-0-				N	-0-			-0-
07	1395	N	-0-	-0-	-1395 B	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

COON, R. S. WELL #: S 9 RRCID -> 024106 COMPL. DATE 08/02/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1550	N	540	-0-	-1010 B	-0-	540	3		N	-0-			-0-
06	1530	N	751	-0-	-779 B	-0-	751	3		N	-0-			-0-
07	1488	N	906	-0-	-582 B	-0-	906	3		N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

COON, R. S. WELL #: S 10 RRCID -> 024107 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1054	N	628	-0-	-426 B	-0-	628	3		N	-0-			-0-
06	1200	N	990	-0-	-210 B	-0-	990	3		N	-0-			-0-
07	2042	N	2042	-0-	-0- B	-0-	2042	3		N	-0-			-0-
08	195	N	195	-0-	-0-	-0-	195	3		N	-0-			-0-
09	612	X	612	-0-	-0-	-0-	612	3		N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

COON, R. S. WELL #: S 11 RRCID -> 024108 COMPL. DATE 07/26/2007 TOTAL DEPTH 2810 PERF. 2593 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1550	N	806	-0-	-744 B	-0-	806	3		N	-0-			-0-
06	1890	N	927	-0-	-963 B	-0-	927	3		N	-0-			-0-
07	1457	N	1340	-0-	-117 B	-0-	1340	3		N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COON, R. S. WELL #: S 12 R RRCID -> 024109 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1922	N	559	-0-	-1363 B	-0-	559	3			N	-0-					-0-
06	2310	N	833	-0-	-1477 B	-0-	833	3			N	-0-					-0-
07	1824	N	1824	-0-	-0- B	-0-	1824	3			N	-0-					-0-
08	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: S 13 RRCID -> 024110 COMPL. DATE 12/19/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	586	-0-	-437 B	-0-	586	3			N	-0-					-0-
06	1380	N	720	-0-	-660 B	-0-	720	3			N	-0-					-0-
07	1302	N	844	-0-	-458 B	-0-	844	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

DAUER WELL #: E 1 RRCID -> 024111 COMPL. DATE 05/15/1932 TOTAL DEPTH 2525 PERF. 2285 - 2525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	556	-0-	-188 B	-0-	556	3			N	-0-					-0-
06	1590	N	1590	-0-	-0- B	-0-	1590	3			N	-0-					-0-
07	1930	N	1930	-0-	-0- B	-0-	1930	3			N	-0-					-0-
08	2151	N	2151	-0-	-0-	-0-	2151	3			N	-0-					-0-
09	715	X	715	-0-	-0-	-0-	715	3			N	-0-					-0-
*10	814	X	814	-0-	-0-	-0-	814	3			N	-0-					-0-

FOSTER WELL #: F 2 RRCID -> 024117 COMPL. DATE 08/00/1942 TOTAL DEPTH 3294 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2294	N	1976	-0-	-318 B	-0-	1976	3			N	-0-					-0-
06	1980	N	804	-0-	-1176 B	-0-	804	3			N	-0-					-0-
07	1457	N	-0-	-0-	-1457 B	-0-					N	-0-					-0-
08	1168	N	1168	-0-	-0-	-0-	1168	3			N	-0-					-0-
09	1969	X	1969	-0-	-0-	-0-	1969	3			N	-0-					-0-
*10	2143	X	2143	-0-	-0-	-0-	2143	3			N	-0-					-0-

GARNER WELL #: T 2 A RRCID -> 024119 COMPL. DATE 03/00/1928 TOTAL DEPTH 2425 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GOBER WELL #: S 1 RRCID -> 024120 COMPL. DATE 06/27/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1891	N	1666	-0-	-225 B	-0-	1666	3			N	-0-					-0-
06	1890	N	638	-0-	-1252 B	-0-	638	3			N	-0-					-0-
07	1581	N	-0-	-0-	-1581 B	-0-					N	-0-					-0-
08	1071	N	1071	-0-	-0-	-0-	1071	3			N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	2165	X	2165	-0-	-0-	-0-	2165	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GOBER WELL #: S 2 RRCID -> 024121 COMPL. DATE 08/15/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2418	N	1985	-0-	-433	B	-0-	1985	3			N	-0-					-0-
06	2310	N	768	-0-	-1542	B	-0-	768	3			N	-0-					-0-
07	2170	N	-0-	-0-	-2170	B	-0-					N	-0-					-0-
08	172	N	172	-0-	-0-		-0-	172	3			N	-0-					-0-
09	1945	X	1945	-0-	-0-		-0-	1945	3			N	-0-					-0-
*10	2733	X	2733	-0-	-0-		-0-	2733	3			N	-0-					-0-

GOBER WELL #: S 3 RRCID -> 024122 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3007	N	2976	-0-	-31	B	-0-	2976	3			N	-0-					-0-
06	2880	N	-0-	-0-	-2880	B	-0-					N	-0-					-0-
07	2697	N	-0-	-0-	-2697	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
*10	959	X	959	-0-	-0-		-0-	959	3			N	-0-					-0-

GORES WELL #: G 1 RRCID -> 024123 COMPL. DATE 03/02/1932 TOTAL DEPTH 2680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-

GORES WELL #: S 1 RRCID -> 024124 COMPL. DATE 04/07/1933 TOTAL DEPTH 2640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-

HAIDUK WELL #: G 1 RRCID -> 024125 COMPL. DATE 05/07/1932 TOTAL DEPTH 2660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2	N	-0-	-0-	-2	B	-0-					N	-0-					-0-
06	979	N	979	-0-	-0-	B	-0-	979	3			N	-0-					-0-
07	1858	N	1858	-0-	-0-	B	-0-	1858	3			N	-0-					-0-
08	1966	N	1966	-0-	-0-		-0-	1966	3			N	-0-					-0-
09	677	X	677	-0-	-0-		-0-	677	3			N	-0-					-0-
*10	784	X	784	-0-	-0-		-0-	784	3			N	-0-					-0-

HAILE WELL #: M 1 RRCID -> 024126 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2297	N	2297	-0-	-0-	B	-0-	2297	3			N	-0-					-0-
06	2948	N	2948	-0-	-0-	B	-0-	2948	3			N	-0-					-0-
07	3100	N	4056	-0-	956	B	956	4056	3			N	-0-					-0-
08	2501	N	1545	-0-	-956		-0-	1545	3			N	-0-					-0-
09	985	X	985	-0-	-0-		-0-	985	3			N	-0-					-0-
*10	1978	X	1978	-0-	-0-		-0-	1978	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HAILE WELL #: M 2 RRCID -> 024127 COMPL. DATE 08/10/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1953	N	1414	-0-	-539 B	-0-	1414	3			N	-0-					-0-
06	1410	N	1376	-0-	-34 B	-0-	1376	3			N	-0-					-0-
07	2433	N	2433	-0-	-0- B	-0-	2433	3			N	-0-					-0-
08	1109	N	1109	-0-	-0-	-0-	1109	3			N	-0-					-0-
09	1703	X	1703	-0-	-0-	-0-	1703	3			N	-0-					-0-
*10	1865	X	1865	-0-	-0-	-0-	1865	3			N	-0-					-0-

HARRISON WELL #: T 1 RRCID -> 024128 COMPL. DATE 10/10/1931 TOTAL DEPTH 2635 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	333	-0-	-256 B	-0-	333	3			N	-0-					-0-
06	870	N	762	-0-	-108 B	-0-	762	3			N	-0-					-0-
07	1068	N	1068	-0-	-0- B	-0-	1068	3			N	-0-					-0-
08	1354	N	1354	-0-	-0-	-0-	1354	3			N	-0-					-0-
09	470	X	470	-0-	-0-	-0-	470	3			N	-0-					-0-
*10	531	X	531	-0-	-0-	-0-	531	3			N	-0-					-0-

HAAS WELL #: 1 RRCID -> 024129 COMPL. DATE 01/24/1935 TOTAL DEPTH 3441 PERF. 2840 - 3441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2046	N	-0-	-0-	-2046 B	-0-					N	-0-					-0-
06	1500	N	-0-	-0-	-1500 B	-0-					N	-0-					-0-
07	961	N	-0-	-0-	-961 B	-0-					N	-0-					-0-
08	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
09	299	X	299	-0-	-0-	-0-	299	3			N	-0-					-0-
*10	129	X	129	-0-	-0-	-0-	129	3			N	-0-					-0-

HAAS WELL #: 3 RRCID -> 024130 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	-0-	-0-	-868 B	-0-					N	-0-					-0-
06	600	N	1	-0-	-599 B	-0-	1	3			N	-0-					-0-
07	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-
08	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
09	120	X	120	-0-	-0-	-0-	120	3			N	-0-					-0-
*10	55	X	55	-0-	-0-	-0-	55	3			N	-0-					-0-

JESTER WELL #: T 1 RRCID -> 024131 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2449	N	1181	-0-	-1268 B	-0-	1181	3			N	-0-					-0-
06	2790	N	1232	-0-	-1558 B	-0-	1232	3			N	-0-					-0-
07	2573	N	1904	-0-	-669 B	-0-	1904	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON, CART WELL #: P 1 RRCID -> 024132 COMPL. DATE 01/16/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1113	N	1113	-0-	-0- B	-0-	1113	3			N	-0-					-0-
06	1251	N	1251	-0-	-0- B	-0-	1251	3			N	-0-					-0-
07	2290	N	2290	-0-	-0- B	-0-	2290	3			N	-0-					-0-
08	2296	N	2296	-0-	-0-	-0-	2296	3			N	-0-					-0-
09	505	X	505	-0-	-0-	-0-	505	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
JOHNSON, E. B. WELL #: 1 RRCID -> 024133 COMPL. DATE 02/27/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	682	N	662	-0-	-20	B	-0-	662	3		N	-0-			-0-
06	782	N	782	-0-	-0-	B	-0-	782	3		N	-0-			-0-
07	1393	N	1393	-0-	-0-	B	-0-	1393	3		N	-0-			-0-
08	1453	N	1453	-0-	-0-		-0-	1453	3		N	-0-			-0-
09	329	X	329	-0-	-0-		-0-	329	3		N	-0-			-0-
10	0	X	-0-	-0-	-0-		-0-				N	-0-			-0-

JOHNSON WALTERS WELL #: P 1 RRCID -> 024135 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	3782	N	2331	-0-	-1451	B	-0-	2331	3		N	-0-			-0-
06	4500	N	6	-0-	-4494	B	-0-	6	3		N	-0-			-0-
07	4619	N	-0-	-0-	-4619	B	-0-				N	-0-			-0-
08	1367	X	1367	-0-	-0-		-0-	1367	3		N	-0-			-0-
09	1298	X	1298	-0-	-0-		-0-	1298	3		N	-0-			-0-
*10	1044	X	1044	-0-	-0-		-0-	1044	3		N	-0-			-0-

JORDAN WELL #: E 1 RRCID -> 024136 COMPL. DATE 01/00/1931 TOTAL DEPTH 2467 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1482	N	1482	-0-	-0-	B	-0-	1482	3		N	-0-			-0-
06	3000	N	3952	-0-	952	B	952	3952	3		N	-0-			-0-
07	3100	N	4616	-0-	1516	B	2468	4616	3		N	-0-			-0-
08	3100	N	4380	-0-	1280		3748	4380	3		N	-0-			-0-
09	5095	X	1347	-0-	-3748		-0-	1347	3		N	-0-			-0-
*10	1453	X	1453	-0-	-0-		-0-	1453	3		N	-0-			-0-

JORDAN WELL #: T 1 RRCID -> 024137 COMPL. DATE 06/06/1932 TOTAL DEPTH 2435 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	2511	N	2475	-0-	-36	B	-0-	2475	3		N	-0-			-0-
06	3000	N	5023	-0-	2023	B	2023	5023	3		N	-0-			-0-
07	3100	N	6774	-0-	3674	B	5697	6774	3		N	-0-			-0-
08	3100	N	6882	-0-	3782		9479	6882	3		N	-0-			-0-
09	11814	X	2335	-0-	-9479		-0-	2335	3		N	-0-			-0-
*10	2489	X	2489	-0-	-0-		-0-	2489	3		N	-0-			-0-

JORDAN WELL #: T 2 RRCID -> 024138 COMPL. DATE 07/29/1938 TOTAL DEPTH 2535 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	802	N	802	-0-	-0-	B	-0-	802	3		N	-0-			-0-
06	2252	N	2252	-0-	-0-	B	-0-	2252	3		N	-0-			-0-
07	2682	N	2682	-0-	-0-	B	-0-	2682	3		N	-0-			-0-
08	3100	N	3715	-0-	615		615	3715	3		N	-0-			-0-
09	1539	X	924	-0-	-615		-0-	924	3		N	-0-			-0-
*10	773	X	773	-0-	-0-		-0-	773	3		N	-0-			-0-

JORDAN WELL #: T 3 RRCID -> 024139 COMPL. DATE 02/17/1947 TOTAL DEPTH 2553 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1228	N	1228	-0-	-0-	B	-0-	1228	3		N	-0-			-0-
06	3000	N	3222	-0-	222	B	222	3222	3		N	-0-			-0-
07	3100	N	3592	-0-	492	B	714	3592	3		N	-0-			-0-
08	3100	N	3423	-0-	323		1037	3423	3		N	-0-			-0-
09	2193	X	1156	-0-	-1037		-0-	1156	3		N	-0-			-0-
*10	1208	X	1208	-0-	-0-		-0-	1208	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KALKA WELL #: T 1 RRCID -> 024140 COMPL. DATE 12/00/1927 TOTAL DEPTH 2515 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

KILGORE WELL #: G 3 RRCID -> 024142 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	567	N	567	-0-	-0-	B	-0-	567	3			N	-0-					-0-
06	210	N	45	-0-	-165	B	-0-	45	3			N	-0-					-0-
07	310	N	-0-	-0-	-310	B	-0-					N	-0-					-0-
08	93	N	93	-0-	-0-		-0-	93	3			N	-0-					-0-
09	142	X	142	-0-	-0-		-0-	142	3			N	-0-					-0-
*10	156	X	156	-0-	-0-		-0-	156	3			N	-0-					-0-

KILGORE WELL #: P 5 RRCID -> 024144 COMPL. DATE 09/20/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	271	-0-	-349	B	-0-	271	3			N	-0-					-0-
06	480	N	87	-0-	-393	B	-0-	87	3			N	-0-					-0-
07	589	N	-0-	-0-	-589	B	-0-					N	-0-					-0-
08	135	N	135	-0-	-0-		-0-	135	3			N	-0-					-0-
09	11	X	11	-0-	-0-		-0-	11	3			N	-0-					-0-
*10	13	X	13	-0-	-0-		-0-	13	3			N	-0-					-0-

KILGORE PAR WELL #: 6 RRCID -> 024145 COMPL. DATE 02/17/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	343	-0-	-494	B	-0-	343	3			N	-0-					-0-
06	630	N	79	-0-	-551	B	-0-	79	3			N	-0-					-0-
07	775	N	-0-	-0-	-775	B	-0-					N	-0-					-0-
08	228	N	228	-0-	-0-		-0-	228	3			N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

LEDRICK WELL #: S 1 RRCID -> 024148 COMPL. DATE 03/00/1929 TOTAL DEPTH 2750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	559	-0-	-92	B	-0-	559	3			N	-0-					-0-
06	1475	N	1475	-0-	-0-	B	-0-	1475	3			N	-0-					-0-
07	1510	N	1510	-0-	-0-	B	-0-	1510	3			N	-0-					-0-
08	1469	N	1469	-0-	-0-		-0-	1469	3			N	-0-					-0-
09	590	X	590	-0-	-0-		-0-	590	3			N	-0-					-0-
*10	666	X	666	-0-	-0-		-0-	666	3			N	-0-					-0-

LUCKY TIGER WELL #: M 1 A RRCID -> 024149 COMPL. DATE 09/22/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MCCONNELL, R. S. WELL #: T 1 RRCID -> 024152 COMPL. DATE 07/00/1928 TOTAL DEPTH 2635 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

MCCOY WELL #: T 1 RRCID -> 024153 COMPL. DATE 12/30/1931 TOTAL DEPTH 2640 PERF. 2377 - 2635

05	496	N	398	-0-	-98	B	-0-	398	3			N	-0-					-0-
06	3000	N	3979	-0-	979	B	979	3979	3			N	-0-					-0-
07	3100	N	4803	-0-	1703	B	2682	4803	3			N	-0-					-0-
08	3100	N	4225	-0-	1125		3807	4225	3			N	-0-					-0-
09	4557	X	750	-0-	-3807		-0-	750	3			N	-0-					-0-
*10	867	X	867	-0-	-0-		-0-	867	3			N	-0-					-0-

MCEWEN WELL #: G 1 RRCID -> 024154 COMPL. DATE 09/29/1931 TOTAL DEPTH 2630 PERF. N/A

05	1178	N	824	-0-	-354	B	-0-	824	3			N	-0-					-0-
06	2318	N	2318	-0-	-0-	B	-0-	2318	3			N	-0-					-0-
07	2728	N	2728	-0-	-0-	B	-0-	2728	3			N	-0-					-0-
08	1538	N	1538	-0-	-0-		-0-	1538	3			N	-0-					-0-
09	816	X	816	-0-	-0-		-0-	816	3			N	-0-					-0-
*10	871	X	871	-0-	-0-		-0-	871	3			N	-0-					-0-

MCLAUGHLIN WELL #: M 1 RRCID -> 024155 COMPL. DATE 10/28/1931 TOTAL DEPTH 2575 PERF. N/A

05	589	N	575	-0-	-14	B	-0-	575	3			N	-0-					-0-
06	1204	N	1204	-0-	-0-	B	-0-	1204	3			N	-0-					-0-
07	1335	N	1335	-0-	-0-	B	-0-	1335	3			N	-0-					-0-
08	1304	N	1304	-0-	-0-		-0-	1304	3			N	-0-					-0-
09	560	X	560	-0-	-0-		-0-	560	3			N	-0-					-0-
*10	611	X	611	-0-	-0-		-0-	611	3			N	-0-					-0-

MCLAUGHLIN WELL #: M 2 RRCID -> 024156 COMPL. DATE 10/06/1934 TOTAL DEPTH 2425 PERF. N/A

05	861	N	861	-0-	-0-	B	-0-	861	3			N	-0-					-0-
06	1986	N	1986	-0-	-0-	B	-0-	1986	3			N	-0-					-0-
07	2633	N	2633	-0-	-0-	B	-0-	2633	3			N	-0-					-0-
08	2158	N	2158	-0-	-0-		-0-	2158	3			N	-0-					-0-
09	396	X	396	-0-	-0-		-0-	396	3			N	-0-					-0-
*10	953	X	953	-0-	-0-		-0-	953	3			N	-0-					-0-

MCLAUGHLIN WELL #: M 3 RRCID -> 024157 COMPL. DATE 02/13/1936 TOTAL DEPTH 2567 PERF. N/A

05	1580	N	1580	-0-	-0-	B	-0-	1580	3			N	-0-					-0-
06	3000	N	3550	-0-	550	B	550	3550	3			N	-0-					-0-
07	3100	N	3920	-0-	820	B	1370	3920	3			N	-0-					-0-
08	3100	N	3919	-0-	819		2189	3919	3			N	-0-					-0-
09	3859	X	1670	-0-	-2189		-0-	1670	3			N	-0-					-0-
*10	1607	X	1607	-0-	-0-		-0-	1607	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MCLAUGHLIN WELL #: M 4 RRCID -> 024158 COMPL. DATE 10/19/1937 TOTAL DEPTH 2640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1140	N	1140	-0-	-0-	B	-0-	1140	3		N	-0-			-0-
06	2953	N	2953	-0-	-0-	B	-0-	2953	3		N	-0-			-0-
07	3100	N	3428	-0-	328	B	328	3428	3		N	-0-			-0-
08	3100	N	3278	-0-	178		506	3278	3		N	-0-			-0-
09	1539	X	1033	-0-	-506		-0-	1033	3		N	-0-			-0-
*10	1100	X	1100	-0-	-0-		-0-	1100	3		N	-0-			-0-

MCLAUGHLIN WELL #: M 5 RRCID -> 024159 COMPL. DATE 06/20/1940 TOTAL DEPTH 2640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	6107	#	448	-0-	-5659	B	-21784	448	3		N	-0-			-0-
06	5910	#	905	-0-	-5005	B	-26789	905	3		N	-0-			-0-
07	6107	#	1059	-0-	-5048	B	-31837	1059	3		N	-0-			-0-
08	1057	X	1057	-0-	-0-		-0-	1057	3		N	-0-			-0-
09	414	X	414	-0-	-0-		-0-	414	3		N	-0-			-0-
*10	450	X	450	-0-	-0-		-0-	450	3		N	-0-			-0-

MCLAUGHLIN WELL #: M 6 RRCID -> 024160 COMPL. DATE 06/23/1940 TOTAL DEPTH 2669 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	468	N	468	-0-	-0-	B	-0-	468	3		N	-0-			-0-
06	1219	N	1219	-0-	-0-	B	-0-	1219	3		N	-0-			-0-
07	496	N	96	-0-	-400	B	-0-	96	3		N	-0-			-0-
08	0	N	-0-	-0-	-0-		-0-				N	-0-			-0-
09	277	X	277	-0-	-0-		-0-	277	3		N	-0-			-0-
*10	510	X	510	-0-	-0-		-0-	510	3		N	-0-			-0-

MCLAUGHLIN WELL #: M 7 RRCID -> 024161 COMPL. DATE 12/10/1945 TOTAL DEPTH 2580 PERF. 2332 - 2580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	2156	N	2156	-0-	-0-	B	-0-	2156	3		N	-0-			-0-
07	2247	N	2247	-0-	-0-	B	-0-	2247	3		N	-0-			-0-
08	14B2 EXT		2222	-0-	2222		2222	2222	3		N	-0-			-0-
09	14B2 EXT		808	-0-	808		3030	808	3		N	-0-			-0-
*10	3908	X	878	-0-	-3030		-0-	878	3		N	-0-			-0-

MCLAUGHLIN WELL #: M 8 RRCID -> 024162 COMPL. DATE 04/15/1947 TOTAL DEPTH 2566 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	804	N	804	-0-	-0-	B	-0-	804	3		N	-0-			-0-
06	2123	N	2123	-0-	-0-	B	-0-	2123	3		N	-0-			-0-
07	2415	N	2415	-0-	-0-	B	-0-	2415	3		N	-0-			-0-
08	2427	N	2427	-0-	-0-		-0-	2427	3		N	-0-			-0-
09	737	X	737	-0-	-0-		-0-	737	3		N	-0-			-0-
*10	702	X	702	-0-	-0-		-0-	702	3		N	-0-			-0-

MAUDLIN WELL #: E 1 RRCID -> 024163 COMPL. DATE 11/23/1937 TOTAL DEPTH 2702 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	741	N	741	-0-	-0-	B	-0-	741	3		N	-0-			-0-
06	1715	N	1715	-0-	-0-	B	-0-	1715	3		N	-0-			-0-
07	2498	N	2498	-0-	-0-	B	-0-	2498	3		N	-0-			-0-
08	2457	N	2457	-0-	-0-		-0-	2457	3		N	-0-			-0-
09	926	X	926	-0-	-0-		-0-	926	3		N	-0-			-0-
*10	933	X	933	-0-	-0-		-0-	933	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MINERAL INV. WELL #: T 1 RRCID -> 024164 COMPL. DATE 01/06/1933 TOTAL DEPTH 2705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1477	N	1477	-0-	-0-	B	-0-	1477	3			N	-0-					-0-
06	1530	N	588	-0-	-942	B	-0-	588	3			N	-0-					-0-
07	1488	N	900	-0-	-588	B	-0-	900	3			N	-0-					-0-
08	2067	N	2067	-0-	-0-		-0-	2067	3			N	-0-					-0-
09	846	X	846	-0-	-0-		-0-	846	3			N	-0-					-0-
*10	978	X	978	-0-	-0-		-0-	978	3			N	-0-					-0-

MINERAL INV. WELL #: T 2 RRCID -> 024165 COMPL. DATE 08/23/1935 TOTAL DEPTH 2780 PERF. N/A

05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

MOORE WELL #: T 1 RRCID -> 024169 COMPL. DATE 08/14/1932 TOTAL DEPTH 2770 PERF. N/A

05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

NOEL WELL #: T 1 RRCID -> 024170 COMPL. DATE 04/01/1927 TOTAL DEPTH 2715 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	586	-0-	-65	B	-0-	586	3			N	-0-					-0-
06	1302	N	1302	-0-	-0-	B	-0-	1302	3			N	-0-					-0-
07	1471	N	1471	-0-	-0-	B	-0-	1471	3			N	-0-					-0-
08	1571	N	1571	-0-	-0-		-0-	1571	3			N	-0-					-0-
09	592	X	592	-0-	-0-		-0-	592	3			N	-0-					-0-
*10	670	X	670	-0-	-0-		-0-	670	3			N	-0-					-0-

POPE -D- WELL #: E 1 RRCID -> 024171 COMPL. DATE 10/05/1949 TOTAL DEPTH 2995 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	245	N	245	-0-	-0-	B	-0-	245	3			N	-0-					-0-
06	458	N	458	-0-	-0-	B	-0-	458	3			N	-0-					-0-
07	514	N	514	-0-	-0-	B	-0-	514	3			N	-0-					-0-
08	498	N	498	-0-	-0-		-0-	498	3			N	-0-					-0-
09	219	X	219	-0-	-0-		-0-	219	3			N	-0-					-0-
*10	218	X	218	-0-	-0-		-0-	218	3			N	-0-					-0-

PYTHIAN WELL #: P 1 RRCID -> 024173 COMPL. DATE 03/24/1997 TOTAL DEPTH 5028 PERF. 2835 - 5028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2608	N	2608	-0-	-0-	B	-0-	2608	3			N	-0-					-0-
06	2370	N	804	-0-	-1566	B	-0-	804	3			N	-0-					-0-
07	1581	N	-0-	-0-	-1581	B	-0-					N	-0-					-0-
08	1484	N	1484	-0-	-0-		-0-	1484	3			N	-0-					-0-
09	2317	X	2317	-0-	-0-		-0-	2317	3			N	-0-					-0-
*10	3496	X	3496	-0-	-0-		-0-	3496	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
RAMMING WELL #: E 1 RRCID -> 024174 COMPL. DATE 02/19/1938 TOTAL DEPTH 2745 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	942	N	942	-0-	-0-	B	-0-	942	3		N	-0-			-0-
06	2046	N	2046	-0-	-0-	B	-0-	2046	3		N	-0-			-0-
07	2398	N	2398	-0-	-0-	B	-0-	2398	3		N	-0-			-0-
08	2426	N	2426	-0-	-0-		-0-	2426	3		N	-0-			-0-
09	896	X	896	-0-	-0-		-0-	896	3		N	-0-			-0-
*10	1103	X	1103	-0-	-0-		-0-	1103	3		N	-0-			-0-

SCHAFER WELL #: S 2 RRCID -> 024175 COMPL. DATE 11/12/1931 TOTAL DEPTH 2760 PERF. N/A

05	497	N	497	-0-	-0-	B	-0-	497	3		N	-0-			-0-
06	1606	N	1606	-0-	-0-	B	-0-	1606	3		N	-0-			-0-
07	1810	N	1810	-0-	-0-	B	-0-	1810	3		N	-0-			-0-
08	1552	N	1552	-0-	-0-		-0-	1552	3		N	-0-			-0-
09	508	X	508	-0-	-0-		-0-	508	3		N	-0-			-0-
*10	534	X	534	-0-	-0-		-0-	534	3		N	-0-			-0-

SCHAFER WELL #: S 3 RRCID -> 024176 COMPL. DATE 12/20/1931 TOTAL DEPTH 2531 PERF. N/A

05	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-		-0-				N	-0-			-0-
09	0	X	-0-	-0-	-0-		-0-				N	-0-			-0-
10	0	X	-0-	-0-	-0-		-0-				N	-0-			-0-

SCHAFER WELL #: S 5 RRCID -> 024178 COMPL. DATE 05/01/1933 TOTAL DEPTH 2430 PERF. N/A

05	1684	N	1684	-0-	-0-	B	-0-	1684	3		N	-0-			-0-
06	3000	N	5076	-0-	2076	B	2076	5076	3		N	-0-			-0-
07	3100	N	6050	-0-	2950	B	5026	6050	3		N	-0-			-0-
08	3100	N	5640	-0-	2540		7566	5640	3		N	-0-			-0-
09	9239	X	1673	-0-	-7566		-0-	1673	3		N	-0-			-0-
*10	1832	X	1832	-0-	-0-		-0-	1832	3		N	-0-			-0-

SCHAFER WELL #: S 6 RRCID -> 024179 COMPL. DATE 08/23/1937 TOTAL DEPTH 2585 PERF. N/A

05	3596	N	3264	-0-	-332	B	-0-	3264	3		N	-0-			-0-
06	8830	N	8830	-0-	-0-	B	-0-	8830	3		N	-0-			-0-
07	10164	N	10164	-0-	-0-	B	-0-	10164	3		N	-0-			-0-
08	9371	X	9371	-0-	-0-		-0-	9371	3		N	-0-			-0-
09	3284	X	3284	-0-	-0-		-0-	3284	3		N	-0-			-0-
*10	3723	X	3723	-0-	-0-		-0-	3723	3		N	-0-			-0-

SCHAFER WELL #: S 7 RRCID -> 024180 COMPL. DATE 05/04/1939 TOTAL DEPTH 2666 PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SCHAFER WELL #: S 8 RRCID -> 024181 COMPL. DATE 08/23/1940 TOTAL DEPTH 2620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1174	N	1174	-0-	-0- B	-0-	1174	3			N	-0-					-0-
06	3000	N	3183	-0-	183 B	183	3183	3			N	-0-					-0-
07	3100	N	3852	-0-	752 B	935	3852	3			N	-0-					-0-
08	3100	N	4073	-0-	973	1908	4073	3			N	-0-					-0-
09	3171	X	1263	-0-	-1908	-0-	1263	3			N	-0-					-0-
*10	1411	X	1411	-0-	-0-	-0-	1411	3			N	-0-					-0-

SCHAFER WELL #: S 9 RRCID -> 024182 COMPL. DATE 04/07/1941 TOTAL DEPTH 2920 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1710	N	1710	-0-	-0- B	-0-	1710	3			N	-0-					-0-
06	3000	N	4836	-0-	1836 B	1836	4836	3			N	-0-					-0-
07	3100	N	6212	-0-	3112 B	4948	6212	3			N	-0-					-0-
08	3100	N	6804	-0-	3704	8652	6804	3			N	-0-					-0-
09	10638	X	1986	-0-	-8652	-0-	1986	3			N	-0-					-0-
*10	2492	X	2492	-0-	-0-	-0-	2492	3			N	-0-					-0-

SCHAFER WELL #: T 1 RRCID -> 024183 COMPL. DATE 05/00/1931 TOTAL DEPTH 2880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	447	N	447	-0-	-0- B	-0-	447	3			N	-0-					-0-
06	1257	N	1257	-0-	-0- B	-0-	1257	3			N	-0-					-0-
07	1662	N	1662	-0-	-0- B	-0-	1662	3			N	-0-					-0-
08	1675	N	1675	-0-	-0-	-0-	1675	3			N	-0-					-0-
09	921	X	921	-0-	-0-	-0-	921	3			N	-0-					-0-
*10	1161	X	1161	-0-	-0-	-0-	1161	3			N	-0-					-0-

SCHLEE WELL #: 1 RRCID -> 024184 COMPL. DATE 01/12/1984 TOTAL DEPTH 3466 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2728	N	2036	-0-	-692 B	-0-	2036	3			N	-0-					-0-
06	4200	N	2070	-0-	-2130 B	-0-	2070	3			N	-0-					-0-
07	3379	N	3286	-0-	-93 B	-0-	3286	3			N	-0-					-0-
08	1532	X	1532	-0-	-0-	-0-	1532	3			N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	570	X	570	-0-	-0-	-0-	570	3			N	-0-					-0-

SMITH WELL #: E 1 RRCID -> 024185 COMPL. DATE 07/25/1937 TOTAL DEPTH 2675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1086	N	1086	-0-	-0- B	-0-	1086	3			N	-0-					-0-
06	2343	N	2343	-0-	-0- B	-0-	2343	3			N	-0-					-0-
07	2711	N	2711	-0-	-0- B	-0-	2711	3			N	-0-					-0-
08	2669	N	2669	-0-	-0-	-0-	2669	3			N	-0-					-0-
09	942	X	942	-0-	-0-	-0-	942	3			N	-0-					-0-
*10	1005	X	1005	-0-	-0-	-0-	1005	3			N	-0-					-0-

SNEED, ESTATE WELL #: P 2 RRCID -> 024187 COMPL. DATE 10/14/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	-0-	-0-	-1178 B	-0-					N	-0-					-0-
06	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED, J. T. WELL #: P 2 RRCID -> 024190 COMPL. DATE 01/21/1932 TOTAL DEPTH 3042 PERF. 2448 - 3042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	842	N	842	-0-	-0-	B	-0-	842	3		N	-0-			-0-
06	849	N	849	-0-	-0-	B	-0-	849	3		N	-0-			-0-
07	726	N	726	-0-	-0-	B	-0-	726	3		N	-0-			-0-
08	315	N	315	-0-	-0-		-0-	315	3		N	-0-			-0-
09	146	X	146	-0-	-0-		-0-	146	3		N	-0-			-0-
*10	348	X	348	-0-	-0-		-0-	348	3		N	-0-			-0-

SNEED, J. T. WELL #: P 3 RRCID -> 024191 COMPL. DATE 09/06/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	2418	N	2409	-0-	-9	B	-0-	2409	3		N	-0-			-0-
06	2510	N	2510	-0-	-0-	B	-0-	2510	3		N	-0-			-0-
07	2351	N	2351	-0-	-0-	B	-0-	2351	3		N	-0-			-0-
08	1157	N	1157	-0-	-0-		-0-	1157	3		N	-0-			-0-
09	586	X	586	-0-	-0-		-0-	586	3		N	-0-			-0-
*10	1460	X	1460	-0-	-0-		-0-	1460	3		N	-0-			-0-

SNEED, J. T. WELL #: P 4 RRCID -> 024192 COMPL. DATE 09/21/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1325	N	1325	-0-	-0-	B	-0-	1325	3		N	-0-			-0-
06	1443	N	1443	-0-	-0-	B	-0-	1443	3		N	-0-			-0-
07	1310	N	1310	-0-	-0-	B	-0-	1310	3		N	-0-			-0-
08	663	N	663	-0-	-0-		-0-	663	3		N	-0-			-0-
09	331	X	331	-0-	-0-		-0-	331	3		N	-0-			-0-
*10	982	X	982	-0-	-0-		-0-	982	3		N	-0-			-0-

SNEED, J. T. WELL #: P 5 RRCID -> 024193 COMPL. DATE 02/06/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1584	N	1584	-0-	-0-	B	-0-	1584	3		N	-0-			-0-
06	1461	N	1461	-0-	-0-	B	-0-	1461	3		N	-0-			-0-
07	1833	N	1833	-0-	-0-	B	-0-	1833	3		N	-0-			-0-
08	985	N	985	-0-	-0-		-0-	985	3		N	-0-			-0-
09	467	X	467	-0-	-0-		-0-	467	3		N	-0-			-0-
*10	1254	X	1254	-0-	-0-		-0-	1254	3		N	-0-			-0-

SNEED, J.T. "S" WELL #: P 6 RRCID -> 024194 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	641	N	641	-0-	-0-	B	-0-	641	3		N	-0-			-0-
06	1320	N	396	-0-	-924	B	-0-	396	3		N	-0-			-0-
07	1513	N	1513	-0-	-0-	B	-0-	1513	3		N	-0-			-0-
08	133	N	133	-0-	-0-		-0-	133	3		N	-0-			-0-
09	381	X	381	-0-	-0-		-0-	381	3		N	-0-			-0-
10	0	X	-0-	-0-	-0-		-0-				N	-0-			-0-

SNEED, J. T. "W" WELL #: P 7 RRCID -> 024195 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	2077	N	1335	-0-	-742	B	-0-	1335	3		N	-0-			-0-
06	2730	N	2049	-0-	-681	B	-0-	2049	3		N	-0-			-0-
07	3100	N	4701	-0-	1601	B	1601	4701	3		N	-0-			-0-
08	2211	N	610	-0-	-1601		-0-	610	3		N	-0-			-0-
09	1067	X	1067	-0-	-0-		-0-	1067	3		N	-0-			-0-
10	0	X	-0-	-0-	-0-		-0-				N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED, J. T. WELL #: P 10 RRCID -> 024196 COMPL. DATE 10/16/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	3668	N	3668	-0-	-0-	B	-0-	3668	3		N	-0-			-0-
06	3450	N	2596	-0-	-854	B	-0-	2596	3		N	-0-			-0-
07	1209	N	-0-	-0-	-1209	B	-0-				N	-0-			-0-
08	1727	X	1727	-0-	-0-		-0-	1727	3		N	-0-			-0-
09	683	X	683	-0-	-0-		-0-	683	3		N	-0-			-0-
*10	1669	X	1669	-0-	-0-		-0-	1669	3		N	-0-			-0-

SNEED, J. T. "W" WELL #: 12 RRCID -> 024197 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1767	N	1516	-0-	-251	B	-0-	1516	3		N	-0-			-0-
06	1710	N	412	-0-	-1298	B	-0-	412	3		N	-0-			-0-
07	1488	N	-0-	-0-	-1488	B	-0-				N	-0-			-0-
08	939	N	939	-0-	-0-		-0-	939	3		N	-0-			-0-
09	1837	X	1837	-0-	-0-		-0-	1837	3		N	-0-			-0-
*10	2042	X	2042	-0-	-0-		-0-	2042	3		N	-0-			-0-

SNEED, J. T. WELL #: P 13 RRCID -> 024198 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	2895	N	2895	-0-	-0-	B	-0-	2895	3		N	-0-			-0-
06	3000	N	3150	-0-	150	B	150	3150	3		N	-0-			-0-
07	3100	N	3921	-0-	821	B	971	3921	3		N	-0-			-0-
08	2886	N	1915	-0-	-971		-0-	1915	3		N	-0-			-0-
09	888	X	888	-0-	-0-		-0-	888	3		N	-0-			-0-
*10	1274	X	1274	-0-	-0-		-0-	1274	3		N	-0-			-0-

SNEED, J. T. "W" WELL #: 20 RRCID -> 024199 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	2635	N	1235	-0-	-1400	B	-0-	1235	3		N	-0-			-0-
06	2790	N	1918	-0-	-872	B	-0-	1918	3		N	-0-			-0-
07	3209	N	3209	-0-	-0-	B	-0-	3209	3		N	-0-			-0-
08	781	X	781	-0-	-0-		-0-	781	3		N	-0-			-0-
09	445	X	445	-0-	-0-		-0-	445	3		N	-0-			-0-
10	0	X	-0-	-0-	-0-		-0-				N	-0-			-0-

SNEED, J. T. WELL #: P 21 RRCID -> 024200 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1395	N	1306	-0-	-89	B	-0-	1306	3		N	-0-			-0-
06	1135	N	1135	-0-	-0-	B	-0-	1135	3		N	-0-			-0-
07	1840	N	1840	-0-	-0-	B	-0-	1840	3		N	-0-			-0-
08	903	N	903	-0-	-0-		-0-	903	3		N	-0-			-0-
09	961	X	961	-0-	-0-		-0-	961	3		N	-0-			-0-
*10	1350	X	1350	-0-	-0-		-0-	1350	3		N	-0-			-0-

SNEED, J. T. WELL #: P 22 RRCID -> 024201 COMPL. DATE 08/09/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	2573	N	2555	-0-	-18	B	-0-	2555	3		N	-0-			-0-
06	2598	N	2598	-0-	-0-	B	-0-	2598	3		N	-0-			-0-
07	3100	N	3124	-0-	24	B	24	3124	3		N	-0-			-0-
08	1499	N	1475	-0-	-24		-0-	1475	3		N	-0-			-0-
09	1507	X	1507	-0-	-0-		-0-	1507	3		N	-0-			-0-
*10	2431	X	2431	-0-	-0-		-0-	2431	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED, J.T. "S" WELL #: P 23 RRCID -> 024202 COMPL. DATE 10/13/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	751	-0-	-706	B	-0-	751	3			N	-0-					-0-
06	1380	N	821	-0-	-559	B	-0-	821	3			N	-0-					-0-
07	2683	N	2683	-0-	-0-	B	-0-	2683	3			N	-0-					-0-
08	360	N	360	-0-	-0-		-0-	360	3			N	-0-					-0-
09	780	X	780	-0-	-0-		-0-	780	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

SNEED, J. T. WELL #: P 24 RRCID -> 024203 COMPL. DATE 09/27/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2262	N	2262	-0-	-0-	B	-0-	2262	3			N	-0-					-0-
06	1770	N	1653	-0-	-117	B	-0-	1653	3			N	-0-					-0-
07	651	N	-0-	-0-	-651	B	-0-					N	-0-					-0-
08	998	N	998	-0-	-0-		-0-	998	3			N	-0-					-0-
09	396	X	396	-0-	-0-		-0-	396	3			N	-0-					-0-
*10	878	X	878	-0-	-0-		-0-	878	3			N	-0-					-0-

SNEED, J. T. WELL #: P 25 RRCID -> 024204 COMPL. DATE 05/12/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2449	N	2396	-0-	-53	B	-0-	2396	3			N	-0-					-0-
06	2318	N	2318	-0-	-0-	B	-0-	2318	3			N	-0-					-0-
07	2759	N	2759	-0-	-0-	B	-0-	2759	3			N	-0-					-0-
08	1371	N	1371	-0-	-0-		-0-	1371	3			N	-0-					-0-
09	961	X	961	-0-	-0-		-0-	961	3			N	-0-					-0-
*10	1147	X	1147	-0-	-0-		-0-	1147	3			N	-0-					-0-

SNEED, J.T. WELL #: P 26 RRCID -> 024205 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1497	N	1497	-0-	-0-	B	-0-	1497	3			N	-0-					-0-
06	1334	N	1334	-0-	-0-	B	-0-	1334	3			N	-0-					-0-
07	2033	N	2033	-0-	-0-	B	-0-	2033	3			N	-0-					-0-
08	1036	N	1036	-0-	-0-		-0-	1036	3			N	-0-					-0-
09	1057	X	1057	-0-	-0-		-0-	1057	3			N	-0-					-0-
*10	1473	X	1473	-0-	-0-		-0-	1473	3			N	-0-					-0-

SNEED, J. T. WELL #: P 27 RRCID -> 024206 COMPL. DATE 02/14/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2294	N	1904	-0-	-390	B	-0-	1904	3			N	-0-					-0-
06	2310	N	1856	-0-	-454	B	-0-	1856	3			N	-0-					-0-
07	2096	N	2096	-0-	-0-	B	-0-	2096	3			N	-0-					-0-
08	1188	N	1188	-0-	-0-		-0-	1188	3			N	-0-					-0-
09	1084	X	1084	-0-	-0-		-0-	1084	3			N	-0-					-0-
*10	2133	X	2133	-0-	-0-		-0-	2133	3			N	-0-					-0-

SNEED, J. T. WELL #: P 28 RRCID -> 024207 COMPL. DATE 08/02/1971 TOTAL DEPTH 2867 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1674	N	1394	-0-	-280	B	-0-	1394	3			N	-0-					-0-
06	1793	N	1793	-0-	-0-	B	-0-	1793	3			N	-0-					-0-
07	2107	N	2107	-0-	-0-	B	-0-	2107	3			N	-0-					-0-
08	946	N	946	-0-	-0-		-0-	946	3			N	-0-					-0-
09	940	X	940	-0-	-0-		-0-	940	3			N	-0-					-0-
*10	1151	X	1151	-0-	-0-		-0-	1151	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED, J. T. WELL #: P 29 RRCID -> 024208 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1842	N	1842	-0-	-0-	B	-0-	1842	3			N	-0-					-0-
06	1590	N	816	-0-	-774	B	-0-	816	3			N	-0-					-0-
07	2036	N	2036	-0-	-0-	B	-0-	2036	3			N	-0-					-0-
08	1413	N	1413	-0-	-0-		-0-	1413	3			N	-0-					-0-
09	373	X	373	-0-	-0-		-0-	373	3			N	-0-					-0-
*10	1615	X	1615	-0-	-0-		-0-	1615	3			N	-0-					-0-

SNEED, J. T. "W" WELL #: P 31 RRCID -> 024210 COMPL. DATE 07/25/1968 TOTAL DEPTH N/A PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-

SNEED, J. T. "U" WELL #: S 9 RRCID -> 024212 COMPL. DATE 07/29/1968 TOTAL DEPTH N/A PERF. N/A

05	3081	N	3081	-0-	-0-	B	-0-	3081	3			N	-0-					-0-
06	3090	N	2325	-0-	-765	B	-0-	2325	3			N	-0-					-0-
07	4715	N	4715	-0-	-0-	B	-0-	4715	3			N	-0-					-0-
08	663	X	663	-0-	-0-		-0-	663	3			N	-0-					-0-
09	1273	X	1273	-0-	-0-		-0-	1273	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

SNEED, J. T. WELL #: S 11 RRCID -> 024213 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	2241	N	2241	-0-	-0-	B	-0-	2241	3			N	-0-					-0-
06	2288	N	2288	-0-	-0-	B	-0-	2288	3			N	-0-					-0-
07	2875	N	2875	-0-	-0-	B	-0-	2875	3			N	-0-					-0-
08	1231	N	1231	-0-	-0-		-0-	1231	3			N	-0-					-0-
09	445	X	445	-0-	-0-		-0-	445	3			N	-0-					-0-
*10	1332	X	1332	-0-	-0-		-0-	1332	3			N	-0-					-0-

SNEED, J.T. "S" WELL #: S 14 RRCID -> 024214 COMPL. DATE 11/13/1938 TOTAL DEPTH 3064 PERF. 2425 - 3054

05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

SNEED, J. T. WELL #: S 15 RRCID -> 024215 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	1084	N	1084	-0-	-0-	B	-0-	1084	3			N	-0-					-0-
06	1062	N	1062	-0-	-0-	B	-0-	1062	3			N	-0-					-0-
07	1329	N	1329	-0-	-0-	B	-0-	1329	3			N	-0-					-0-
08	496	N	496	-0-	-0-		-0-	496	3			N	-0-					-0-
09	119	X	119	-0-	-0-		-0-	119	3			N	-0-					-0-
*10	591	X	591	-0-	-0-		-0-	591	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED, J. T. "U" WELL #: S 16 RRCID -> 024216 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1674	N	519	-0-	-1155 B	-0-	519	3			N	-0-					-0-
06	1530	N	937	-0-	-593 B	-0-	937	3			N	-0-					-0-
07	2248	N	2248	-0-	-0- B	-0-	2248	3			N	-0-					-0-
08	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
09	390	X	390	-0-	-0-	-0-	390	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED, J.T. "S" WELL #: S 17 RRCID -> 024217 COMPL. DATE 01/07/1974 TOTAL DEPTH N/A PERF. N/A

05	1209	N	1200	-0-	-9 B	-9255	1200	3			N	-0-					-0-
06	2010	N	435	-0-	-1575 B	-9255	435	3			N	-0-					-0-
07	1922	N	1835	-0-	-87 B	-9255	1835	3			N	-0-					-0-
08	354	X	354	-0-	-0-	-0-	354	3			N	-0-					-0-
09	844	X	844	-0-	-0-	-0-	844	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED, J. T. WELL #: S 19 RRCID -> 024218 COMPL. DATE 03/19/1973 TOTAL DEPTH N/A PERF. N/A

05	2253	N	2253	-0-	-0- B	-0-	2253	3			N	-0-					-0-
06	2189	N	2189	-0-	-0- B	-0-	2189	3			N	-0-					-0-
07	2674	N	2674	-0-	-0- B	-0-	2674	3			N	-0-					-0-
08	1110	N	1110	-0-	-0-	-0-	1110	3			N	-0-					-0-
09	447	X	447	-0-	-0-	-0-	447	3			N	-0-					-0-
*10	1290	X	1290	-0-	-0-	-0-	1290	3			N	-0-					-0-

SNEED, J. T. "V" WELL #: S 2 D RRCID -> 024219 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TALLEY-BAIRD WELL #: E 1 RRCID -> 024220 COMPL. DATE 04/14/1937 TOTAL DEPTH 2799 PERF. N/A

05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR WELL #: G 1 RRCID -> 024221 COMPL. DATE 02/23/1967 TOTAL DEPTH N/A PERF. N/A

05	1395	N	1151	-0-	-244 B	-0-	1151	3			N	-0-					-0-
06	1320	N	390	-0-	-930 B	-0-	390	3			N	-0-					-0-
07	806	N	-0-	-0-	-806 B	-0-					N	-0-					-0-
08	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
09	1247	X	1247	-0-	-0-	-0-	1247	3			N	-0-					-0-
*10	1064	X	1064	-0-	-0-	-0-	1064	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
TAYLOR WELL #: G 3 RRCID -> 024222 COMPL. DATE 02/03/1997 TOTAL DEPTH 5761 PERF. 2819 - 5761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3441	#	3080	-0-	-361 B	-1820	3080	3			N	-0-					-0-
06	3600	#	797	-0-	-2803 B	-4623	797	3			N	-0-					-0-
07	3720	#	-0-	-0-	-3720 B	-8343					N	-0-					-0-
08	1268	X	1268	-0-	-0-	-0-	1268	3			N	-0-					-0-
09	2835	X	2835	-0-	-0-	-0-	2835	3			N	-0-					-0-
*10	2731	X	2731	-0-	-0-	-0-	2731	3			N	-0-					-0-

TAYLOR WELL #: 2 RRCID -> 024224 COMPL. DATE 10/04/1941 TOTAL DEPTH N/A PERF. N/A

05	2573	N	2065	-0-	-508 B	-0-	2065	3			N	-0-					-0-
06	2490	N	1030	-0-	-1460 B	-0-	1030	3			N	-0-					-0-
07	2139	N	-0-	-0-	-2139 B	-0-					N	-0-					-0-
08	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
09	2194	X	2194	-0-	-0-	-0-	2194	3			N	-0-					-0-
*10	2548	X	2548	-0-	-0-	-0-	2548	3			N	-0-					-0-

TAYLOR WELL #: P 1 RRCID -> 024225 COMPL. DATE 04/06/1997 TOTAL DEPTH 4900 PERF. 2792 - 4900

05	279	N	4	-0-	-275 B	-1925	4	3			N	-0-					-0-
06	90	N	-0-	-0-	-90 B	-1925					N	-0-					-0-
07	62	N	-0-	-0-	-62 B	-1925					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	4	X	4	-0-	-0-	-0-	4	3			N	-0-					-0-

TEXAS FEE WELL #: T 4 RRCID -> 024226 COMPL. DATE 07/05/1946 TOTAL DEPTH 2765 PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-

TEXAS FEE WELL #: T 5 RRCID -> 024227 COMPL. DATE 09/10/1957 TOTAL DEPTH 2660 PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-					-0-

THOMPSON WELL #: P 1 RRCID -> 024228 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	2635	N	2246	-0-	-389 B	-0-	2246	3			N	-0-					-0-
06	2340	N	1242	-0-	-1098 B	-0-	1242	3			N	-0-					-0-
07	2087	N	2087	-0-	-0- B	-0-	2087	3			N	-0-					-0-
08	975	N	975	-0-	-0-	-0-	975	3			N	-0-					-0-
09	519	X	519	-0-	-0-	-0-	519	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
THOMPSON WELL #: T 2 RRCID -> 024229 COMPL. DATE 07/23/1973 TOTAL DEPTH 3633 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	522	-0-	-253	B	-0-	522	3			N	-0-					-0-
06	570	N	291	-0-	-279	B	-0-	291	3			N	-0-					-0-
07	496	N	435	-0-	-61	B	-0-	435	3			N	-0-					-0-
08	194	N	194	-0-	-0-		-0-	194	3			N	-0-					-0-
09	208	X	208	-0-	-0-		-0-	208	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

THOMPSON WELL #: T 3 RRCID -> 024230 COMPL. DATE 07/09/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
*10	198	X	198	-0-	-0-		-0-	198	3			N	-0-					-0-

THOMPSON WELL #: 4 RRCID -> 024231 COMPL. DATE 03/12/1997 TOTAL DEPTH 4543 PERF. 2440 - 4543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	541	-0-	-482	B	-0-	541	3			N	-0-					-0-
06	371	N	371	-0-	-0-	B	-0-	371	3			N	-0-					-0-
07	930	N	166	-0-	-764	B	-0-	166	3			N	-0-					-0-
08	142	N	142	-0-	-0-		-0-	142	3			N	-0-					-0-
09	146	X	146	-0-	-0-		-0-	146	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

THOMPSON WELL #: T 5 RRCID -> 024232 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	714	-0-	-92	B	-0-	714	3			N	-0-					-0-
06	809	N	809	-0-	-0-	B	-0-	809	3			N	-0-					-0-
07	961	N	313	-0-	-648	B	-0-	313	3			N	-0-					-0-
08	210	N	210	-0-	-0-		-0-	210	3			N	-0-					-0-
09	262	X	262	-0-	-0-		-0-	262	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

THOMPSON WELL #: T 6 RRCID -> 024233 COMPL. DATE 07/24/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	231	N	231	-0-	-0-	B	-0-	231	3			N	-0-					-0-
06	690	N	116	-0-	-574	B	-0-	116	3			N	-0-					-0-
07	155	N	-0-	-0-	-155	B	-0-					N	-0-					-0-
08	10	N	10	-0-	-0-		-0-	10	3			N	-0-					-0-
09	57	X	57	-0-	-0-		-0-	57	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

THOMPSON WELL #: T 8 RRCID -> 024235 COMPL. DATE 01/20/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	537	N	537	-0-	-0-	B	-0-	537	3			N	-0-					-0-
06	257	N	257	-0-	-0-	B	-0-	257	3			N	-0-					-0-
07	558	N	-0-	-0-	-558	B	-0-					N	-0-					-0-
08	10	N	10	-0-	-0-		-0-	10	3			N	-0-					-0-
09	69	X	69	-0-	-0-		-0-	69	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
THOMPSON WELL #: T 9 RRCID -> 024236 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	758	-0-	-172	B	-0-	758	3			N	-0-					-0-
06	926	N	926	-0-	-0-	B	-0-	926	3			N	-0-					-0-
07	1440	N	1440	-0-	-0-	B	-0-	1440	3			N	-0-					-0-
08	603	N	603	-0-	-0-		-0-	603	3			N	-0-					-0-
09	739	X	739	-0-	-0-		-0-	739	3			N	-0-					-0-
*10	196	X	196	-0-	-0-		-0-	196	3			N	-0-					-0-

THOMPSON WELL #: 10 RRCID -> 024237 COMPL. DATE 01/31/1997 TOTAL DEPTH 4975 PERF. 2577 - 4975

05	366	N	366	-0-	-0-	B	-0-	366	3			N	-0-					-0-
06	296	N	296	-0-	-0-	B	-0-	296	3			N	-0-					-0-
07	372	N	160	-0-	-212	B	-0-	160	3			N	-0-					-0-
08	146	N	146	-0-	-0-		-0-	146	3			N	-0-					-0-
09	135	X	135	-0-	-0-		-0-	135	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

URBANCZYK, B. WELL #: G 1 RRCID -> 024240 COMPL. DATE 12/10/1932 TOTAL DEPTH 2690 PERF. N/A

05	899	N	899	-0-	-0-	B	-0-	899	3			N	-0-					-0-
06	1494	N	1494	-0-	-0-	B	-0-	1494	3			N	-0-					-0-
07	1675	N	1675	-0-	-0-	B	-0-	1675	3			N	-0-					-0-
08	1694	N	1694	-0-	-0-		-0-	1694	3			N	-0-					-0-
09	675	X	675	-0-	-0-		-0-	675	3			N	-0-					-0-
*10	755	X	755	-0-	-0-		-0-	755	3			N	-0-					-0-

URBANCZYK, B. WELL #: L 2 RRCID -> 024241 COMPL. DATE 09/17/1940 TOTAL DEPTH 2737 PERF. N/A

05	1302	N	1223	-0-	-79	B	-0-	1223	3			N	-0-					-0-
06	2840	N	2840	-0-	-0-	B	-0-	2840	3			N	-0-					-0-
07	2965	N	2965	-0-	-0-	B	-0-	2965	3			N	-0-					-0-
08	3100	N	3251	-0-	151		151	3251	3			N	-0-					-0-
09	1168	X	1017	-0-	-151		-0-	1017	3			N	-0-					-0-
*10	1513	X	1513	-0-	-0-		-0-	1513	3			N	-0-					-0-

URBANCZYK, J. H. WELL #: L 2 RRCID -> 024242 COMPL. DATE 06/20/1946 TOTAL DEPTH 2748 PERF. N/A

05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	1810	N	1810	-0-	-0-	B	-0-	1810	3			N	-0-					-0-
07	1656	N	1656	-0-	-0-	B	-0-	1656	3			N	-0-					-0-
08	1835	N	1835	-0-	-0-		-0-	1835	3			N	-0-					-0-
09	603	X	603	-0-	-0-		-0-	603	3			N	-0-					-0-
*10	623	X	623	-0-	-0-		-0-	623	3			N	-0-					-0-

URBANCZYK, J. H. WELL #: 1 T RRCID -> 024243 COMPL. DATE 07/00/1960 TOTAL DEPTH 2702 PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
VANIMAN WELL #: E 1 RRCID -> 024244 COMPL. DATE 03/27/1962 TOTAL DEPTH 2670 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	847	N	847	-0-	-0-	B	-0-	847	3			N	-0-					-0-
06	1524	N	1524	-0-	-0-	B	-0-	1524	3			N	-0-					-0-
07	1994	N	1994	-0-	-0-	B	-0-	1994	3			N	-0-					-0-
08	1265	N	1265	-0-	-0-		-0-	1265	3			N	-0-					-0-
09	408	X	408	-0-	-0-		-0-	408	3			N	-0-					-0-
*10	360	X	360	-0-	-0-		-0-	360	3			N	-0-					-0-

JOHNSON WALTERS WELL #: 1 RRCID -> 024245 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	416	-0-	-421	B	-0-	416	3			N	-0-					-0-
06	750	N	17	-0-	-733	B	-0-	17	3			N	-0-					-0-
07	868	N	-0-	-0-	-868	B	-0-					N	-0-					-0-
08	246	N	246	-0-	-0-		-0-	246	3			N	-0-					-0-
09	332	X	332	-0-	-0-		-0-	332	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

WILLIAMS WELL #: T 1 RRCID -> 024246 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2096	N	2096	-0-	-0-	B	-0-	2096	3			N	-0-					-0-
06	3120	N	1293	-0-	-1827	B	-0-	1293	3			N	-0-					-0-
07	3662	N	3662	-0-	-0-	B	-0-	3662	3			N	-0-					-0-
08	1590	X	1590	-0-	-0-		-0-	1590	3			N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

WITTER WELL #: E 1 RRCID -> 024247 COMPL. DATE 10/16/1938 TOTAL DEPTH 2770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	326	N	326	-0-	-0-	B	-0-	326	3			N	-0-					-0-
06	1187	N	1187	-0-	-0-	B	-0-	1187	3			N	-0-					-0-
07	1143	N	1143	-0-	-0-	B	-0-	1143	3			N	-0-					-0-
08	1152	N	1152	-0-	-0-		-0-	1152	3			N	-0-					-0-
09	463	X	463	-0-	-0-		-0-	463	3			N	-0-					-0-
*10	451	X	451	-0-	-0-		-0-	451	3			N	-0-					-0-

BOONE, ALVORA WELL #: 1 RRCID -> 024248 COMPL. DATE 10/10/1957 TOTAL DEPTH 2952 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	588	-0-	-94	B	-0-	588	2			N	-0-					-0-
06	DELQ	PR	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	678	N	678	-0-	-0-	B	-0-	678	2			N	-0-					-0-
08	689	N	689	-0-	-0-		-0-	689	2			N	-0-					-0-
*09	651	X	651	-0-	-0-		-0-	651	2			N	-0-					-0-
*10	657	X	657	-0-	-0-		-0-	657	2			N	-0-					-0-

BROADWAY WELL #: 1 RRCID -> 024249 COMPL. DATE 04/23/1960 TOTAL DEPTH 2855 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-		-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CRUMPACKER WELL #: 1 RRCID -> 024252 COMPL. DATE 09/25/1957 TOTAL DEPTH 2935 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2097	N	2097	-0-	-0- B	-0-	2097	2			N	-0-					-0-
06	DELQ PR		1963	-0-	1963 B	1963	1963	2			N	-0-					-0-
07	3100	N	1971	-0-	-1129 B	834	1971	2			N	-0-					-0-
08	2895	N	2061	-0-	-834	-0-	2061	2			N	-0-					-0-
*09	2027	X	2027	-0-	-0-	-0-	2027	2			N	-0-					-0-
*10	1908	X	1908	-0-	-0-	-0-	1908	2			N	-0-					-0-

SIMMONS WELL #: 1 RRCID -> 024257 COMPL. DATE 09/13/1959 TOTAL DEPTH 3217 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	783	N	783	-0-	-0- B	-0-	783	2			N	-0-					-0-
06	DELQ PR		787	-0-	787 B	787	787	2			N	-0-					-0-
07	1577	N	790	-0-	-787 B	-0-	790	2			N	-0-					-0-
08	800	N	800	-0-	-0-	-0-	800	2			N	-0-					-0-
*09	799	X	799	-0-	-0-	-0-	799	2			N	-0-					-0-
*10	823	X	823	-0-	-0-	-0-	823	2			N	-0-					-0-

RIGGINS, LOYD WELL #: 1 RRCID -> 024263 COMPL. DATE 09/21/1957 TOTAL DEPTH 2980 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1524	N	1524	-0-	-0- B	-0-	1524	3			N	-0-					-0-
06	1328	N	1328	-0-	-0- B	-0-	1328	3			N	-0-					-0-
07	1344	N	1344	-0-	-0- B	-0-	1344	3			N	-0-					-0-
08	1343	N	1343	-0-	-0-	-0-	1343	3			N	-0-					-0-
*09	1253	X	1253	-0-	-0-	-0-	1253	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

RIGGINS U-TEXAS WELL #: 2 RRCID -> 024264 COMPL. DATE 12/16/1957 TOTAL DEPTH 2960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	79	N	79	-0-	-0- B	-0-	79	3			N	-0-					-0-
06	77	N	77	-0-	-0- B	-0-	77	3			N	-0-					-0-
07	80	N	80	-0-	-0- B	-0-	80	3			N	-0-					-0-
08	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
*09	82	X	82	-0-	-0-	-0-	82	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: B 1 RRCID -> 024272 COMPL. DATE 05/06/1926 TOTAL DEPTH 3124 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	2	-0-	-370 B	-0-	2	2			N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: L 1 RRCID -> 024273 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3471	N	3471	-0-	-0- B	-0-	3471	2			N	-0-					-0-
06	DELQ PR		2900	-0-	2900 B	2900	2900	2			N	-0-					-0-
07	5844	N	2944	-0-	-2900 B	-0-	2944	2			N	-0-					-0-
08	3250	X	3250	-0-	-0-	-0-	3250	2			N	-0-					-0-
*09	2478	X	2478	-0-	-0-	-0-	2478	2			N	-0-					-0-
*10	2751	X	2751	-0-	-0-	-0-	2751	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: M 2 RRCID -> 024274 COMPL. DATE 02/00/1937 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	DELQ PR		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BURNETT WELL #: O 1 RRCID -> 024275 COMPL. DATE 04/00/1936 TOTAL DEPTH 2425 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1275	N	1275	-0-	-0-	B	-0-	1275	2			N	-0-					-0-
06	1093	N	1093	-0-	-0-	B	-0-	1093	2			N	-0-					-0-
07	1115	N	1115	-0-	-0-	B	-0-	1115	2			N	-0-					-0-
08	1230	N	1230	-0-	-0-		-0-	1230	2			N	-0-					-0-
*09	943	X	943	-0-	-0-		-0-	943	2			N	-0-					-0-
*10	1013	X	1013	-0-	-0-		-0-	1013	2			N	-0-					-0-

BURNETT WELL #: R 1 RRCID -> 024277 COMPL. DATE 09/18/1936 TOTAL DEPTH 2244 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1829	N	1768	-0-	-61	B	-0-	1768	2			N	-0-					-0-
06	1450	N	1450	-0-	-0-	B	-0-	1450	2			N	-0-					-0-
07	1594	N	1594	-0-	-0-	B	-0-	1594	2			N	-0-					-0-
08	1737	N	1737	-0-	-0-		-0-	1737	2			N	-0-					-0-
*09	1332	X	1332	-0-	-0-		-0-	1332	2			N	-0-					-0-
*10	1475	X	1475	-0-	-0-		-0-	1475	2			N	-0-					-0-

BURNETT WELL #: R 2 RRCID -> 024278 COMPL. DATE 11/27/1936 TOTAL DEPTH 2595 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	NO RPT	-0-	-186	B	-0-					N	NO RPT					-0-
06	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	DELQ PR		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BURNETT WELL #: R 3 RRCID -> 024279 COMPL. DATE 10/20/1936 TOTAL DEPTH 2565 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	NO RPT	-0-	-620	B	-0-					N	NO RPT					-0-
06	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	DELQ PR		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BURNETT WELL #: R 5 RRCID -> 024280 COMPL. DATE 11/08/1936 TOTAL DEPTH 2720 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	NO RPT	-0-	-1054	B	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	DELQ PR		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: R 10 RRCID -> 024281 COMPL. DATE 09/18/1938 TOTAL DEPTH 2693 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	775	-0-	-0-	B	-0-	775	2			N	-0-					-0-
06	667	N	667	-0-	-0-	B	-0-	667	2			N	-0-					-0-
07	725	N	725	-0-	-0-	B	-0-	725	2			N	-0-					-0-
08	787	N	787	-0-	-0-		-0-	787	2			N	-0-					-0-
*09	574	X	574	-0-	-0-		-0-	574	2			N	-0-					-0-
*10	657	X	657	-0-	-0-		-0-	657	2			N	-0-					-0-

BURNETT WELL #: R 12 RRCID -> 024282 COMPL. DATE 04/18/1940 TOTAL DEPTH 2442 PERF. N/A

05	837	N	NO RPT	-0-	-837	B	-0-					N	NO RPT					-0-
06	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	DELQ	PR	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

CLARK WELL #: 1 RRCID -> 024293 COMPL. DATE 12/12/1939 TOTAL DEPTH 2976 PERF. N/A

05	1243	N	1243	-0-	-0-	B	-0-	1243	3			N	-0-					-0-
06	3000	N	3457	-0-	457	B	457	3457	3			N	-0-					-0-
07	2267	N	1810	-0-	-457	B	-0-	1810	3			N	-0-					-0-
08	3100	N	3489	-0-	389		389	3489	3			N	-0-					-0-
09	1518	X	1129	-0-	-389		-0-	1129	3			N	-0-					-0-
*10	1029	X	1029	-0-	-0-		-0-	1029	3			N	-0-					-0-

HODGES WELL #: 1 RRCID -> 024302 COMPL. DATE 11/25/1938 TOTAL DEPTH 2945 PERF. N/A

05	1523	N	1523	-0-	-0-	B	-0-	1523	3			N	-0-					-0-
06	1314	N	1314	-0-	-0-	B	-0-	1314	3			N	-0-					-0-
07	1292	N	1292	-0-	-0-	B	-0-	1292	3			N	-0-					-0-
08	1262	N	1262	-0-	-0-		-0-	1262	3			N	-0-					-0-
09	1340	X	1340	-0-	-0-		-0-	1340	3			N	-0-					-0-
*10	1220	X	1220	-0-	-0-		-0-	1220	3			N	-0-					-0-

MADDEN WELL #: 1 RRCID -> 024307 COMPL. DATE 11/27/1971 TOTAL DEPTH N/A PERF. N/A

05	1023	N	1023	-0-	-0-	B	-0-	1023	3			N	-0-					-0-
06	828	N	828	-0-	-0-	B	-0-	828	3			N	-0-					-0-
07	1054	N	898	-0-	-156	B	-0-	898	3			N	-0-					-0-
08	984	N	984	-0-	-0-		-0-	984	3			N	-0-					-0-
09	910	X	910	-0-	-0-		-0-	910	3			N	-0-					-0-
*10	858	X	858	-0-	-0-		-0-	858	3			N	-0-					-0-

POWERS WELL #: 1 RRCID -> 024312 COMPL. DATE 09/16/1948 TOTAL DEPTH 2859 PERF. N/A

05	979	N	979	-0-	-0-	B	-0-	979	3			N	-0-					-0-
06	843	N	843	-0-	-0-	B	-0-	843	3			N	-0-					-0-
07	817	N	817	-0-	-0-	B	-0-	817	3			N	-0-					-0-
08	781	N	781	-0-	-0-		-0-	781	3			N	-0-					-0-
09	813	X	813	-0-	-0-		-0-	813	3			N	-0-					-0-
*10	770	X	770	-0-	-0-		-0-	770	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WELLS SMOOT WELL #: 1 RRCID -> 024316 COMPL. DATE 04/08/1940 TOTAL DEPTH 2910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1959	N	1959	-0-	-0- B	-0-	1959	3			N	-0-					-0-
06	1788	N	1788	-0-	-0- B	-0-	1788	3			N	-0-					-0-
07	1827	N	1827	-0-	-0- B	-0-	1827	3			N	-0-					-0-
08	1769	N	1769	-0-	-0-	-0-	1769	3			N	-0-					-0-
09	1729	X	1729	-0-	-0-	-0-	1729	3			N	-0-					-0-
*10	1789	X	1789	-0-	-0-	-0-	1789	3			N	-0-					-0-

BRENT WELL #: 2021 RRCID -> 024413 COMPL. DATE 01/10/1965 TOTAL DEPTH 2979 PERF. 2525 - 2979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	503	N	503	-0-	-0- B	-0-	372	1	131	3	N	-0-					-0-
06	493	N	493	-0-	-0- B	-0-	360	1	133	3	N	-0-					-0-
07	513	N	513	-0-	-0- B	-0-	372	1	141	3	N	-0-					-0-
08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BRENT WELL #: 3067 RRCID -> 024414 COMPL. DATE 06/06/2012 TOTAL DEPTH 3242 PERF. 2410 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	782	N	782	-0-	-0- B	-0-	288	1	494	3	N	-0-					-0-
06	937	N	937	-0-	-0- B	-0-	360	1	577	3	N	-0-					-0-
07	969	N	969	-0-	-0- B	-0-	372	1	597	3	N	-0-					-0-
08	405	N	405	-0-	-0-	-0-	144	1	261	3	N	-0-					-0-
*09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

NEILD D WELL #: 1020 RRCID -> 024415 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED -A- WELL #: 1032 RRCID -> 024416 COMPL. DATE N/A TOTAL DEPTH 2240 PERF. 2240 - 4952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	174	N	174	-0-	-0- B	-0-	174	1			N	-0-					-0-
06	174	N	174	-0-	-0- B	-0-	174	1			N	-0-					-0-
07	180	N	180	-0-	-0- B	-0-	180	1			N	-0-					-0-
08	138	N	138	-0-	-0-	-0-	138	1			N	-0-					-0-
*09	174	X	174	-0-	-0-	-0-	174	1			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED -A- WELL #: 2021 RRCID -> 024417 COMPL. DATE 08/19/1997 TOTAL DEPTH 3157 PERF. 2133 - 5280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5029	N	5029	-0-	-0- B	-0-	660	1	4369	3	N	-0-					-0-
06	4990	N	4990	-0-	-0- B	-0-	660	1	4330	3	N	-0-					-0-
07	5208	N	5188	-0-	-20 B	-0-	682	1	4506	3	N	-0-					-0-
08	5203	X	5203	-0-	-0-	-0-	682	1	4521	3	N	-0-					-0-
*09	5000	X	5000	-0-	-0-	-0-	660	1	4340	3	N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED 'B' WELL #: 1003 RRCID -> 024420 COMPL. DATE 02/17/1998 TOTAL DEPTH 3076 PERF. 1945 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5276	N	5276	-0-	-0- B	-0-	403	1	4873	3	N	-0-					-0-
06	4691	N	4691	-0-	-0- B	-0-	390	1	4301	3	N	-0-					-0-
07	4751	N	4751	-0-	-0- B	-0-	403	1	4348	3	N	-0-					-0-
08	4749	X	4749	-0-	-0-	-0-	403	1	4346	3	N	-0-					-0-
*09	4496	X	4496	-0-	-0-	-0-	390	1	4106	3	N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED -B- WELL #: 2005 RRCID -> 024421 COMPL. DATE 02/24/1939 TOTAL DEPTH 2668 PERF. 2216 - 2668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	707	N	707	-0-	-0- B	-0-	707	3			N	-0-					-0-
06	653	N	653	-0-	-0- B	-0-	653	3			N	-0-					-0-
07	806	N	393	-0-	-413 B	-0-	393	3			N	-0-					-0-
08	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
*09	211	X	211	-0-	-0-	-0-	211	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED -B- WELL #: 3006 RRCID -> 024422 COMPL. DATE 04/11/1939 TOTAL DEPTH 2755 PERF. 2216 - 2755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1324	N	1324	-0-	-0- B	-0-	1324	3			N	-0-					-0-
06	1297	N	1297	-0-	-0- B	-0-	1297	3			N	-0-					-0-
07	1364	N	858	-0-	-506 B	-0-	858	3			N	-0-					-0-
08	1285	N	1285	-0-	-0-	-0-	1285	3			N	-0-					-0-
*09	394	X	394	-0-	-0-	-0-	394	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED -B- WELL #: 4001 RRCID -> 024423 COMPL. DATE 05/02/2012 TOTAL DEPTH 2919 PERF. 2110 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1236	N	1236	-0-	-0- B	-0-	1236	3			N	-0-					-0-
06	1321	N	1321	-0-	-0- B	-0-	1321	3			N	-0-					-0-
07	1519	N	1282	-0-	-237 B	-0-	1282	3			N	-0-					-0-
08	1365	N	1365	-0-	-0-	-0-	1365	3			N	-0-					-0-
*09	1317	X	1317	-0-	-0-	-0-	1317	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED -B- WELL #: 5004 RRCID -> 024424 COMPL. DATE 01/01/1998 TOTAL DEPTH 2949 PERF. 2210 - 5037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	665	N	665	-0-	-0- B	-0-	182	1	483	3	N	-0-					-0-
06	2818	N	2818	-0-	-0- B	-0-	780	1	2038	3	N	-0-					-0-
07	2015	N	524	-0-	-1491 B	-0-	130	1	394	3	N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	837	X	837	-0-	-0-	-0-	234	1	603	3	N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED -B- WELL #: 6001 RRCID -> 024425 COMPL. DATE 02/24/2012 TOTAL DEPTH 2797 PERF. 2145 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1235	N	1235	-0-	-0- B	-0-	1235	3			N	-0-					-0-
06	1057	N	1057	-0-	-0- B	-0-	1057	3			N	-0-					-0-
07	1240	N	1112	-0-	-128 B	-0-	1112	3			N	-0-					-0-
08	1054	N	1054	-0-	-0-	-0-	1054	3			N	-0-					-0-
*09	358	X	358	-0-	-0-	-0-	358	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED -B- WELL #: 7004 RRCID -> 024426 COMPL. DATE 09/29/1997 TOTAL DEPTH 2812 PERF. 2400 - 4705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1872	N	1872	-0-	-0- B	-0-	1872	3			N	-0-					-0-
06	4092	N	4092	-0-	-0- B	-0-	4092	3			N	-0-					-0-
07	6402	N	6402	-0-	-0- B	-0-	6402	3			N	-0-					-0-
08	6538	X	6538	-0-	-0-	-0-	6538	3			N	-0-					-0-
*09	6545	X	6545	-0-	-0-	-0-	6545	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED -B- WELL #: 8061 RRCID -> 024427 COMPL. DATE 05/03/2012 TOTAL DEPTH 2977 PERF. 2215 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1163	N	1163	-0-	-0- B	-0-	174	1	989	3	N	-0-					-0-
06	1114	N	1114	-0-	-0- B	-0-	174	1	940	3	N	-0-					-0-
07	1168	N	1168	-0-	-0- B	-0-	186	1	982	3	N	-0-					-0-
08	3100	N	3140	-0-	40	40	180	1	2960	3	N	-0-					-0-
*09	2937	X	2897	-0-	-40	-0-	168	1	2729	3	N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED -C- WELL #: 1000 RRCID -> 024428 COMPL. DATE 11/24/1936 TOTAL DEPTH 3250 PERF. 2065 - 5680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1387	N	1387	-0-	-0- B	-0-	63	1	1324	3	N	-0-					-0-
06	3973	N	3973	-0-	-0- B	-0-	270	1	3703	3	N	-0-					-0-
07	3922	N	3922	-0-	-0- B	-0-	270	1	3652	3	N	-0-					-0-
08	5185	X	5185	-0-	-0-	-0-	270	1	4915	3	N	-0-					-0-
*09	4516	X	4516	-0-	-0-	-0-	216	1	4300	3	N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED -C- WELL #: 2050 RRCID -> 024429 COMPL. DATE 08/14/1997 TOTAL DEPTH 2805 PERF. 2275 - 4636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2994	N	2994	-0-	-0- B	-0-	650	1	2344	3	N	-0-					-0-
06	3648	N	3648	-0-	-0- B	-0-	780	1	2868	3	N	-0-					-0-
07	3695	N	3695	-0-	-0- B	-0-	806	1	2889	3	N	-0-					-0-
08	3518	X	3518	-0-	-0-	-0-	806	1	2712	3	N	-0-					-0-
*09	2925	X	2925	-0-	-0-	-0-	702	1	2223	3	N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED -C- WELL #: 5040 RRCID -> 024432 COMPL. DATE 01/17/1998 TOTAL DEPTH 3130 PERF. 2153 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	525	N	525	-0-	-0- B	-0-	312	1	213	3	N	-0-					-0-
06	579	N	579	-0-	-0- B	-0-	364	1	215	3	N	-0-					-0-
07	2151	N	2151	-0-	-0- B	-0-	546	1	1605	3	N	-0-					-0-
08	3100	N	3318	-0-	218	218	728	1	2590	3	N	-0-					-0-
*09	1651	X	1433	-0-	-218	-0-	468	1	965	3	N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED -C- WELL #: 6048 RRCID -> 024433 COMPL. DATE 10/07/1997 TOTAL DEPTH 2645 PERF. 2045 - 4525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1611	N	1611	-0-	-0- B	-0-	496	1	1115	3	N	-0-					-0-
06	1608	N	1608	-0-	-0- B	-0-	480	1	1128	3	N	-0-					-0-
07	1556	N	1556	-0-	-0- B	-0-	496	1	1060	3	N	-0-					-0-
08	1539	N	1539	-0-	-0-	-0-	496	1	1043	3	N	-0-					-0-
*09	1487	X	1487	-0-	-0-	-0-	480	1	1007	3	N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED -C- WELL #: 7007 RRCID -> 024434 COMPL. DATE 08/05/1997 TOTAL DEPTH 2927 PERF. 2475 - 2927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4747	R	4747	-0-	-0- B	-0-	186	1	4561	3	N	-0-					-0-
06	3420	#	3171	-0-	-249 B	-249	180	1	2991	3	N	-0-					-0-
07	5118	R	5367	-0-	249 B	-0-	186	1	5181	3	N	-0-					-0-
08	4927	X	4927	-0-	-0-	-0-	186	1	4741	3	N	-0-					-0-
*09	4575	X	4575	-0-	-0-	-0-	180	1	4395	3	N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED -C- WELL #: 8041 RRCID -> 024435 COMPL. DATE 01/25/1998 TOTAL DEPTH 3129 PERF. 2238 - 5114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	1488	N	-0-	-0-	-1488 B	-0-					N	-0-					-0-
08	419	N	419	-0-	-0-	-0-	36	1	383	3	N	-0-					-0-
*09	2478	X	2478	-0-	-0-	-0-	360	1	2118	3	N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED -C- WELL #: 1129 RRCID -> 024438 COMPL. DATE 12/19/1937 TOTAL DEPTH 3008 PERF. 2438 - 3008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1034	N	1034	-0-	-0- B	-0-	324	1	710	3	N	-0-					-0-
06	392	N	392	-0-	-0- B	-0-	108	1	284	3	N	-0-					-0-
07	1291	N	1291	-0-	-0- B	-0-	240	1	1051	3	N	-0-					-0-
08	763	N	763	-0-	-0-	-0-	288	1	475	3	N	-0-					-0-
*09	1530	X	1530	-0-	-0-	-0-	348	1	1182	3	N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED G WELL #: 1023 RRCID -> 024439 COMPL. DATE 07/17/1958 TOTAL DEPTH 3052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	784	N	784	-0-	-0- B	-0-	360	1	424	3	N	-0-					-0-
06	662	N	662	-0-	-0- B	-0-	288	1	374	3	N	-0-					-0-
07	814	N	814	-0-	-0- B	-0-	360	1	454	3	N	-0-					-0-
08	124	N	124	-0-	-0-	-0-	60	1	64	3	N	-0-					-0-
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	806	N	-0-	-0-	-806	-0-					N	-0-					-0-

WEYMOUTH MS WELL #: 1001 RRCID -> 024440 COMPL. DATE 00/00/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1603	N	1603	-0-	-0- B	-0-	728	1	875	3	N	-0-					-0-
06	1703	N	1703	-0-	-0- B	-0-	780	1	923	3	N	-0-					-0-
07	1746	N	1746	-0-	-0- B	-0-	806	1	940	3	N	-0-					-0-
08	1721	N	1721	-0-	-0-	-0-	806	1	915	3	N	-0-					-0-
*09	1082	X	1082	-0-	-0-	-0-	520	1	562	3	N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WEYMOUTH MS WELL #: 2007 RRCID -> 024441 COMPL. DATE 03/06/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	2077	N	-0-	-0-	-2077 B	-0-					N	-0-					-0-
08	149	X	149	-0-	-0-	-0-	37	1	112	3	N	-0-					-0-
*09	392	X	392	-0-	-0-	-0-	148	1	244	3	N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WEYMOUTH MS WELL #: S 3F RRCID -> 024442 COMPL. DATE 05/05/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3	N	3	-0-	-0-	B	-0-	3	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	3	N	3	-0-	-0-	B	-0-	3	3			N	-0-					-0-
08	423	N	423	-0-	-0-		-0-	423	3			N	-0-					-0-
*09	272	X	272	-0-	-0-		-0-	272	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

WEYMOUTH MS WELL #: 4005 RRCID -> 024443 COMPL. DATE 07/31/1972 TOTAL DEPTH N/A PERF. N/A

05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

WEYMOUTH -MS- WELL #: G 11D RRCID -> 024444 COMPL. DATE 12/22/1957 TOTAL DEPTH N/A PERF. N/A

05	689	N	689	-0-	-0-	B	-0-	372	1	317	3	N	-0-					-0-
06	686	N	686	-0-	-0-	B	-0-	360	1	326	3	N	-0-					-0-
07	731	N	731	-0-	-0-	B	-0-	372	1	359	3	N	-0-					-0-
08	717	N	717	-0-	-0-		-0-	372	1	345	3	N	-0-					-0-
*09	856	X	856	-0-	-0-		-0-	360	1	496	3	N	-0-					-0-
*10	1645	X	1645	-0-	-0-		-0-	360	1	1285	3	N	-0-					-0-

DOLLY WELL #: 1 RRCID -> 024448 COMPL. DATE N/A TOTAL DEPTH 2685 PERF. 2450 - 2685

05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

MERRITT WELL #: 1012 RRCID -> 024450 COMPL. DATE 06/30/2009 TOTAL DEPTH 3272 PERF. 2501 - 4517

05	1798	N	NO RPT	-0-	-1798	B	-0-					N	NO RPT					-0-
06	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	DELQ PR		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BLASDEL WELL #: A 1 RRCID -> 024459 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 1 RRCID -> 024460 COMPL. DATE 02/02/1934 TOTAL DEPTH 2570 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BURNETT WELL #: 2 RRCID -> 024461 COMPL. DATE 08/08/1926 TOTAL DEPTH 3205 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BURNETT WELL #: H 1 RRCID -> 024465 COMPL. DATE 04/11/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BURNETT WELL #: J 1 RRCID -> 024466 COMPL. DATE 09/00/1927 TOTAL DEPTH 2290 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

DUNAWAY WELL #: 1 RRCID -> 024472 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	622	N	622	-0-	-0-	B	-0-	559	2	63	9	N	57	68	1			11
06	DELQ	PR	588	-0-	588	B	588	540	2	48	9	N	44	38	1			17
07	1097	N	509	-0-	-588	B	-0-	476	2	33	9	N	30	32	1			15
08	743	N	743	-0-	-0-		-0-	686	2	57	9	N	52	46	1			21
*09	715	X	715	-0-	-0-		-0-	656	2	59	9	N	54	53	1			22
*10	735	X	735	-0-	-0-		-0-	632	2	103	9	N	94	87	1			29

DUNAWAY WELL #: 2 RRCID -> 024473 COMPL. DATE 06/18/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JOHNSON WELL #: C 1 RRCID -> 024476 COMPL. DATE 08/15/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

JOHNSON WELL #: D 1 RRCID -> 024477 COMPL. DATE 04/09/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

POLING MS WELL #: 1022 RRCID -> 024480 COMPL. DATE 11/20/1957 TOTAL DEPTH 2805 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	291	N	291	-0-	-0-	B	-0-	291	3			N	-0-					-0-
06	352	N	352	-0-	-0-	B	-0-	352	3			N	-0-					-0-
07	601	N	601	-0-	-0-	B	-0-	601	3			N	-0-					-0-
08	491	N	491	-0-	-0-		-0-	491	3			N	-0-					-0-
*09	198	X	198	-0-	-0-		-0-	198	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

POLING MS -B- WELL #: B 2 RRCID -> 024481 COMPL. DATE 10/01/1997 TOTAL DEPTH 5055 PERF. 2350 - 2895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
*09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

BENNETT WELL #: 1020 RRCID -> 024484 COMPL. DATE 05/25/2012 TOTAL DEPTH 2941 PERF. 2235 - 4600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	33	N	33	-0-	-0-	B	-0-	24	1	9	3	N	-0-					-0-
06	774	N	774	-0-	-0-	B	-0-	192	1	582	3	N	-0-					-0-
07	1294	N	1294	-0-	-0-	B	-0-	324	1	970	3	N	-0-					-0-
08	2270	N	2270	-0-	-0-		-0-	360	1	1910	3	N	-0-					-0-
*09	2135	X	2135	-0-	-0-		-0-	336	1	1799	3	N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

BIVINS WELL #: 1091 RRCID -> 024486 COMPL. DATE 08/22/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	608	N	608	-0-	-0-	B	-0-	608	3			N	-0-					-0-
06	673	N	673	-0-	-0-	B	-0-	673	3			N	-0-					-0-
07	457	N	457	-0-	-0-	B	-0-	457	3			N	-0-					-0-
08	801	N	801	-0-	-0-		-0-	801	3			N	-0-					-0-
*09	733	X	733	-0-	-0-		-0-	733	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BOST WELL #: 1009 RRCID -> 024488 COMPL. DATE 04/17/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	450	N	450	-0-	-0-	B	-0-	450	3			N	-0-					-0-
06	808	N	808	-0-	-0-	B	-0-	808	3			N	-0-					-0-
07	435	N	435	-0-	-0-	B	-0-	435	3			N	-0-					-0-
08	1081	N	1081	-0-	-0-		-0-	1081	3			N	-0-					-0-
*09	1013	X	1013	-0-	-0-		-0-	1013	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

BOST WELL #: 1014 RRCID -> 024489 COMPL. DATE 09/20/1972 TOTAL DEPTH N/A PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
*09	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-

BROWN WELL #: 1064 RRCID -> 024493 COMPL. DATE 03/18/2012 TOTAL DEPTH 3141 PERF. 2265 - 5150

05	1222	N	1222	-0-	-0-	B	-0-	546	1	676	3	N	-0-					-0-
06	455	N	455	-0-	-0-	B	-0-	182	1	273	3	N	-0-					-0-
07	1736	N	-0-	-0-	-1736	B	-0-					N	-0-					-0-
08	3	N	3	-0-	-0-		-0-	3	3			N	-0-					-0-
*09	855	X	855	-0-	-0-		-0-	312	1	543	3	N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

BURNETT, ESTATE WELL #: 1051 RRCID -> 024495 COMPL. DATE 02/13/1931 TOTAL DEPTH 2503 PERF. N/A

05	281	N	281	-0-	-0-	B	-0-	281	3			N	-0-					-0-
06	616	N	616	-0-	-0-	B	-0-	616	3			N	-0-					-0-
07	1555	N	1555	-0-	-0-	B	-0-	1555	3			N	-0-					-0-
08	1592	N	1592	-0-	-0-		-0-	1592	3			N	-0-					-0-
*09	1174	X	1174	-0-	-0-		-0-	1174	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

BURNETT, ESTATE WELL #: 1077 RRCID -> 024497 COMPL. DATE 09/19/2001 TOTAL DEPTH 5041 PERF. 2520 - 4852

05	2	N	2	-0-	-0-	B	-0-	2	3			N	-0-					-0-
06	441	N	441	-0-	-0-	B	-0-	441	3			N	-0-					-0-
07	3159	N	3159	-0-	-0-	B	-0-	3159	3			N	-0-					-0-
08	5177	X	5177	-0-	-0-		-0-	5177	3			N	-0-					-0-
*09	3546	X	3546	-0-	-0-		-0-	3546	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

BURNETT, ESTATE WELL #: 1081 RRCID -> 024499 COMPL. DATE 05/08/1997 TOTAL DEPTH 4675 PERF. 2295 - 2708

05	2838	N	2838	-0-	-0-	B	-0-	2838	3			N	-0-					-0-
06	3681	N	3681	-0-	-0-	B	-0-	3681	3			N	-0-					-0-
07	4038	N	4038	-0-	-0-	B	-0-	4038	3			N	-0-					-0-
08	2576	X	2576	-0-	-0-		-0-	2576	3			N	-0-					-0-
*09	123	X	123	-0-	-0-		-0-	123	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT, ESTATE WELL #: 1084 RRCID -> 024500 COMPL. DATE 11/26/1930 TOTAL DEPTH 2350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2	N	2	-0-	-0-	B	-0-	2	3			N	-0-					-0-
06	1231	N	1231	-0-	-0-	B	-0-	1231	3			N	-0-					-0-
07	2915	N	2915	-0-	-0-	B	-0-	2915	3			N	-0-					-0-
08	2574	N	2574	-0-	-0-		-0-	2574	3			N	-0-					-0-
*09	1241	X	1241	-0-	-0-		-0-	1241	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

BURNETT, ESTATE WELL #: 1086 RRCID -> 024501 COMPL. DATE 04/08/1931 TOTAL DEPTH 2335 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	705	N	705	-0-	-0-	B	-0-	705	3			N	-0-					-0-
06	658	N	658	-0-	-0-	B	-0-	658	3			N	-0-					-0-
07	1200	N	1200	-0-	-0-	B	-0-	1200	3			N	-0-					-0-
08	1290	N	1290	-0-	-0-		-0-	1290	3			N	-0-					-0-
*09	752	X	752	-0-	-0-		-0-	752	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

BURNETT, ESTATE WELL #: 1097 RRCID -> 024502 COMPL. DATE 08/21/2001 TOTAL DEPTH 2699 PERF. 2574 - 4572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2282	N	2282	-0-	-0-	B	-0-	2282	3			N	-0-					-0-
06	2612	N	2612	-0-	-0-	B	-0-	2612	3			N	-0-					-0-
07	4914	N	4914	-0-	-0-	B	-0-	4914	3			N	-0-					-0-
08	4957	X	4957	-0-	-0-		-0-	4957	3			N	-0-					-0-
*09	3801	X	3801	-0-	-0-		-0-	3801	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

BURNETT, ESTATE WELL #: 1099 RRCID -> 024503 COMPL. DATE 09/19/2001 TOTAL DEPTH 4522 PERF. 2513 - 4807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1569	N	1569	-0-	-0-	B	-0-	1569	3			N	-0-					-0-
06	1641	N	1641	-0-	-0-	B	-0-	1641	3			N	-0-					-0-
07	3100	N	3866	-0-	766	B	766	3866	3			N	-0-					-0-
08	3100	N	3709	-0-	609		1375	3709	3			N	-0-					-0-
*09	4234	X	2859	-0-	-1375		-0-	2859	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

BURNETT, ESTATE WELL #: 1108 RRCID -> 024504 COMPL. DATE 08/23/2000 TOTAL DEPTH 2950 PERF. 1980 - 2942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
*09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

HANNEMAN WELL #: 1100 RRCID -> 024506 COMPL. DATE 07/11/2012 TOTAL DEPTH 3381 PERF. 2625 - 5295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
*09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
JESTER WELL #: 1018 RRCID -> 024507 COMPL. DATE 11/05/1996 TOTAL DEPTH 5143 PERF. 2520 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	3131	#	3258	-0-	127	B	-3987	754	1	2504	3	N	-0-			-0-
06	3030	#	2341	-0-	-689	B	-4676	572	1	1769	3	N	-0-			-0-
07	3131	#	-0-	-0-	-3131	B	-7807					N	-0-			-0-
08	0	X	-0-	-0-	-0-		-0-					N	-0-			-0-
*09	2525	X	2525	-0-	-0-		-0-	494	1	2031	3	N	-0-			-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-			-0-

KILGORE A WELL #: 1008 RRCID -> 024508 COMPL. DATE 08/06/2012 TOTAL DEPTH 3515 PERF. 2635 - 5690

05	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-			-0-
*09	0	X	-0-	-0-	-0-		-0-					N	-0-			-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-			-0-

KILGORE B WELL #: 1010 RRCID -> 024509 COMPL. DATE 03/26/1947 TOTAL DEPTH 3540 PERF. 3057 - 3540

05	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-			-0-
*09	0	X	-0-	-0-	-0-		-0-					N	-0-			-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-			-0-

KILGORE WELL #: 1016 RRCID -> 024510 COMPL. DATE 03/26/1997 TOTAL DEPTH 3420 PERF. 2910 - 5124

05	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-			-0-
*09	0	X	-0-	-0-	-0-		-0-					N	-0-			-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-			-0-

KILGORE WELL #: 1056 RRCID -> 024513 COMPL. DATE 07/24/2012 TOTAL DEPTH 3511 PERF. 2685 - 5299

05	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-			-0-
*09	0	X	-0-	-0-	-0-		-0-					N	-0-			-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-			-0-

KILGORE WELL #: 1057 RRCID -> 024514 COMPL. DATE 04/17/1997 TOTAL DEPTH 3309 PERF. 2698 - 4984

05	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-			-0-
*09	0	X	-0-	-0-	-0-		-0-					N	-0-			-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASSEY WELL #: 1015 RRCID -> 024515 COMPL. DATE 03/30/1997 TOTAL DEPTH 4855 PERF. 2902 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-			-0-
*09	0	X	-0-	-0-	-0-		-0-					N	-0-			-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-			-0-

MASTERSON WELL #: 1038 RRCID -> 024517 COMPL. DATE 12/13/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	355	N	355	-0-	-0-	B	-0-	204	1	151	3	N	-0-			-0-
06	178	N	178	-0-	-0-	B	-0-	72	1	106	3	N	-0-			-0-
07	527	N	-0-	-0-	-527	B	-0-					N	-0-			-0-
08	92	N	92	-0-	-0-		-0-	24	1	68	3	N	-0-			-0-
*09	864	X	864	-0-	-0-		-0-	360	1	504	3	N	-0-			-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-			-0-

MASTERSON WELL #: 1085 RRCID -> 024518 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	2072	N	2072	-0-	-0-	B	-0-	372	1	1700	3	N	-0-			-0-
06	539	N	539	-0-	-0-	B	-0-	120	1	419	3	N	-0-			-0-
07	1860	N	621	-0-	-1239	B	-0-	180	1	441	3	N	-0-			-0-
08	1366	N	1366	-0-	-0-		-0-	264	1	1102	3	N	-0-			-0-
*09	591	X	591	-0-	-0-		-0-	120	1	471	3	N	-0-			-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-			-0-

MCBRIDE WELL #: 1104 RRCID -> 024520 COMPL. DATE 10/27/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-			-0-
*09	0	X	-0-	-0-	-0-		-0-					N	-0-			-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-			-0-

POLING WELL #: 1024 RRCID -> 024523 COMPL. DATE N/A TOTAL DEPTH 4616 PERF. 2160 - 2768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	780	N	780	-0-	-0-	B	-0-	780	3			N	-0-			-0-
06	580	N	580	-0-	-0-	B	-0-	580	3			N	-0-			-0-
07	1491	N	1491	-0-	-0-	B	-0-	1491	3			N	-0-			-0-
08	1241	N	1241	-0-	-0-		-0-	1241	3			N	-0-			-0-
*09	818	X	818	-0-	-0-		-0-	818	3			N	-0-			-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-			-0-

PURVIN WELL #: 1069 RRCID -> 024524 COMPL. DATE 03/06/2012 TOTAL DEPTH 3294 PERF. 2600 - 5443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-			-0-
*09	0	X	-0-	-0-	-0-		-0-					N	-0-			-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ROCKWELL WELL #: 1102 RRCID -> 024525 COMPL. DATE 08/09/1966 TOTAL DEPTH 2408 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	209	N	209	-0-	-0-	B	-0-	77	1	132	3	N	-0-			-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
07	177	N	177	-0-	-0-	B	-0-	14	1	163	3	N	-0-			-0-
08	1602	N	1602	-0-	-0-		-0-	182	1	1420	3	N	-0-			-0-
*09	966	X	966	-0-	-0-		-0-	126	1	840	3	N	-0-			-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-			-0-

SANFORD A WELL #: 1013 RRCID -> 024529 COMPL. DATE 06/03/1997 TOTAL DEPTH 4662 PERF. 2315 - 2863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	3349	N	3349	-0-	-0-	B	-0-	3349	3			N	-0-			-0-
06	2305	N	2305	-0-	-0-	B	-0-	2305	3			N	-0-			-0-
07	7070	N	7070	-0-	-0-	B	-0-	7070	3			N	-0-			-0-
08	6121	X	6121	-0-	-0-		-0-	6121	3			N	-0-			-0-
*09	4175	X	4175	-0-	-0-		-0-	4175	3			N	-0-			-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-			-0-

SANFORD WELL #: 1014 RRCID -> 024530 COMPL. DATE 05/15/1997 TOTAL DEPTH 4639 PERF. 2192 - 2701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-			-0-
*09	0	X	-0-	-0-	-0-		-0-					N	-0-			-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-			-0-

SANFORD WELL #: 2014 RRCID -> 024531 COMPL. DATE 07/01/1997 TOTAL DEPTH 2767 PERF. 2214 - 2767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1756	N	1756	-0-	-0-	B	-0-	1756	3			N	-0-			-0-
06	2529	N	2529	-0-	-0-	B	-0-	2529	3			N	-0-			-0-
07	3100	N	3670	-0-	570	B	570	3670	3			N	-0-			-0-
08	3100	N	3339	-0-	239		809	3339	3			N	-0-			-0-
*09	2596	X	1787	-0-	-809		-0-	1787	3			N	-0-			-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-			-0-

SANFORD WELL #: 1016 RRCID -> 024532 COMPL. DATE 12/31/1937 TOTAL DEPTH 2925 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
07	5	N	1	-0-	-4	B	-0-	1	3			N	-0-			-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-			-0-
*09	0	X	-0-	-0-	-0-		-0-					N	-0-			-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-			-0-

SNEED WELL #: 1003 RRCID -> 024533 COMPL. DATE 08/30/1997 TOTAL DEPTH 2840 PERF. 2128 - 4866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	4400	N	4400	-0-	-0-	B	-0-	572	1	3828	3	N	-0-			-0-
06	1144	N	1144	-0-	-0-	B	-0-	286	1	858	3	N	-0-			-0-
07	5859	N	1635	-0-	-4224	B	-0-	312	1	1323	3	N	-0-			-0-
08	3700	X	3700	-0-	-0-		-0-	780	1	2920	3	N	-0-			-0-
*09	754	X	754	-0-	-0-		-0-	754	1			N	-0-			-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED E WELL #: 1006 RRCID -> 024534 COMPL. DATE 10/10/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1290	N	1290	-0-	-0- B	-0-	372	1	918	3	N	-0-					-0-
06	1216	N	1216	-0-	-0- B	-0-	360	1	856	3	N	-0-					-0-
07	1209	N	962	-0-	-247 B	-0-	264	1	698	3	N	-0-					-0-
08	513	N	513	-0-	-0-	-0-	108	1	405	3	N	-0-					-0-
*09	1072	X	1072	-0-	-0-	-0-	288	1	784	3	N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED WELL #: 1024 RRCID -> 024539 COMPL. DATE 06/06/1997 TOTAL DEPTH 3272 PERF. 2400 - 4384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5363	#	819	-0-	-4544 B	-28552	174	1	645	3	N	-0-					-0-
06	5190	#	1439	-0-	-3751 B	-32303	96	1	1343	3	N	-0-					-0-
07	372	N	948	-0-	576 B	-31727	120	1	828	3	N	-0-					-0-
08	1077	X	1077	-0-	-0-	-0-	120	1	957	3	N	-0-					-0-
*09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED WELL #: 1025 RRCID -> 024540 COMPL. DATE 07/17/1997 TOTAL DEPTH 3049 PERF. 2360 - 4900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3596	#	1174	-0-	-2422 B	-17835	180	1	994	3	N	-0-					-0-
06	0	N	2638	-0-	2638 B	-15197	144	1	2494	3	N	-0-					-0-
07	2170	N	2290	-0-	120 B	-15077	174	1	2116	3	N	-0-					-0-
08	2154	X	2154	-0-	-0-	-0-	162	1	1992	3	N	-0-					-0-
*09	2370	X	2370	-0-	-0-	-0-	180	1	2190	3	N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED WELL #: 1026 RRCID -> 024541 COMPL. DATE 03/14/1997 TOTAL DEPTH 3100 PERF. 2328 - 4755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1414	N	1414	-0-	-0- B	-0-	120	1	1294	3	N	-0-					-0-
06	644	N	644	-0-	-0- B	-0-	54	1	590	3	N	-0-					-0-
07	1829	N	526	-0-	-1303 B	-0-	54	1	472	3	N	-0-					-0-
08	1308	N	1308	-0-	-0-	-0-	162	1	1146	3	N	-0-					-0-
*09	827	X	827	-0-	-0-	-0-	96	1	731	3	N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED WELL #: 1027 RRCID -> 024542 COMPL. DATE 01/22/1997 TOTAL DEPTH 3168 PERF. 2465 - 5018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	52	N	52	-0-	-0- B	-0-	52	1			N	-0-					-0-
06	12	N	12	-0-	-0- B	-0-	12	1			N	-0-					-0-
07	155	N	4	-0-	-151 B	-0-	4	1			N	-0-					-0-
08	919	X	919	-0-	-0-	-0-	112	1	807	3	N	-0-					-0-
*09	803	X	803	-0-	-0-	-0-	116	1	687	3	N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED F WELL #: 1037 RRCID -> 024545 COMPL. DATE 05/08/1997 TOTAL DEPTH 3203 PERF. 2324 - 5017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4196	N	4196	-0-	-0- B	-0-	225	1	3971	3	N	-0-					-0-
06	2781	N	2781	-0-	-0- B	-0-	189	1	2592	3	N	-0-					-0-
07	3163	N	3163	-0-	-0- B	-0-	279	1	2884	3	N	-0-					-0-
08	1890	X	1890	-0-	-0-	-0-	135	1	1755	3	N	-0-					-0-
*09	3354	X	3354	-0-	-0-	-0-	270	1	3084	3	N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED WELL #: 1044 RRCID -> 024547 COMPL. DATE 07/08/1997 TOTAL DEPTH 3162 PERF. 2322 - 5358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2216	N	2216	-0-	-0-	B	-0-	192	1	2024	3	N	-0-					-0-
06	1078	N	1078	-0-	-0-	B	-0-	136	1	942	3	N	-0-					-0-
07	2139	N	1953	-0-	-186	B	-0-	248	1	1705	3	N	-0-					-0-
08	4110	X	4110	-0-	-0-		-0-	232	1	3878	3	N	-0-					-0-
*09	3886	X	3886	-0-	-0-		-0-	200	1	3686	3	N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

SNEED F WELL #: 1050 RRCID -> 024550 COMPL. DATE 06/18/1997 TOTAL DEPTH 2820 PERF. 2191 - 4838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4039	N	4039	-0-	-0-	B	-0-	475	1	3564	3	N	-0-					-0-
06	3269	N	3269	-0-	-0-	B	-0-	494	1	2775	3	N	-0-					-0-
07	6572	N	3076	-0-	-3496	B	-0-	475	1	2601	3	N	-0-					-0-
08	4070	X	4070	-0-	-0-		-0-	570	1	3500	3	N	-0-					-0-
*09	4077	X	4077	-0-	-0-		-0-	570	1	3507	3	N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

STATE WELL #: 3007C RRCID -> 024552 COMPL. DATE 05/03/1973 TOTAL DEPTH 2295 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
*09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

THOMPSON A WELL #: 1027 RRCID -> 024559 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
*09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

THOMPSON WELL #: 1063 RRCID -> 024560 COMPL. DATE 05/23/2012 TOTAL DEPTH 3371 PERF. 2403 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2890	N	2890	-0-	-0-	B	-0-	558	1	2332	3	N	-0-					-0-
06	1908	N	1908	-0-	-0-	B	-0-	396	1	1512	3	N	-0-					-0-
07	2456	N	2456	-0-	-0-	B	-0-	468	1	1988	3	N	-0-					-0-
08	2451	N	2451	-0-	-0-		-0-	468	1	1983	3	N	-0-					-0-
*09	2650	X	2650	-0-	-0-		-0-	522	1	2128	3	N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

WALKER -A- WELL #: 1005 RRCID -> 024561 COMPL. DATE 05/16/2012 TOTAL DEPTH 2877 PERF. 1945 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2763	N	2763	-0-	-0-	B	-0-	364	1	2399	3	N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	3162	N	2	-0-	-3160	B	-0-	2	3			N	-0-					-0-
08	3363	X	3363	-0-	-0-		-0-	377	1	2986	3	N	-0-					-0-
*09	2500	X	2500	-0-	-0-		-0-	325	1	2175	3	N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WALKER -A- WELL #: 1006 RRCID -> 024562 COMPL. DATE 07/26/2012 TOTAL DEPTH 2958 PERF. 2095 - 4893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	9	N	9	-0-	-0- B	-0-	9	3			N	-0-			-0-
06	2555	N	2555	-0-	-0- B	-0-	624	1	1931	3	N	-0-			-0-
07	2682	N	2682	-0-	-0- B	-0-	806	1	1876	3	N	-0-			-0-
08	2540	N	2540	-0-	-0-	-0-	806	1	1734	3	N	-0-			-0-
*09	2328	X	2328	-0-	-0-	-0-	754	1	1574	3	N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

ZOFNESS WELL #: 2055 RRCID -> 024564 COMPL. DATE 08/23/1971 TOTAL DEPTH 3735 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	4388	N	4388	-0-	-0- B	-0-	1178	1	3210	3	N	-0-			-0-
06	2312	N	2312	-0-	-0- B	-0-	646	1	1666	3	N	-0-			-0-
07	4309	N	2696	-0-	-1613 B	-0-	760	1	1936	3	N	-0-			-0-
08	291	X	291	-0-	-0-	-0-	76	1	215	3	N	-0-			-0-
*09	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-			-0-

FARLEY, W. S. WELL #: 1 RRCID -> 024567 COMPL. DATE 01/26/1953 TOTAL DEPTH 2886 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	519	N	519	-0-	-0- B	-0-	519	3			N	-0-			-0-
06	496	N	496	-0-	-0- B	-0-	496	3			N	-0-			-0-
07	507	N	507	-0-	-0- B	-0-	507	3			N	-0-			-0-
08	504	N	504	-0-	-0-	-0-	504	3			N	-0-			-0-
09	487	X	487	-0-	-0-	-0-	487	3			N	-0-			-0-
*10	441	X	441	-0-	-0-	-0-	441	3			N	-0-			-0-

MCADAMS, WILLARD WELL #: 1 RRCID -> 024573 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	818	N	818	-0-	-0- B	-0-	818	3			N	-0-			-0-
06	766	N	766	-0-	-0- B	-0-	766	3			N	-0-			-0-
07	421	N	421	-0-	-0- B	-0-	421	3			N	-0-			-0-
08	744	N	744	-0-	-0-	-0-	744	3			N	-0-			-0-
09	840	X	840	-0-	-0-	-0-	840	3			N	-0-			-0-
*10	850	X	850	-0-	-0-	-0-	850	3			N	-0-			-0-

MICKEY, POOL WELL #: 1 RRCID -> 024574 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	450	N	450	-0-	-0- B	-0-	450	2			N	-0-			-0-
06	358	N	358	-0-	-0- B	-0-	358	2			N	-0-			-0-
07	425	N	425	-0-	-0- B	-0-	425	2			N	-0-			-0-
08	499	N	499	-0-	-0-	-0-	499	2			N	-0-			-0-
09	370	X	370	-0-	-0-	-0-	370	2			N	-0-			-0-
*10	275	X	275	-0-	-0-	-0-	275	2			N	-0-			-0-

WALL, JIM WELL #: 1 RRCID -> 024580 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 5 RRCID -> 024633 COMPL. DATE 06/02/1926 TOTAL DEPTH 3060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	434	-0-	-62	B	-0-	434	2			N	-0-					-0-
06	385	N	385	-0-	-0-	B	-0-	385	2			N	-0-					-0-
07	169	N	169	-0-	-0-	B	-0-	169	2			N	-0-					-0-
08	283	N	283	-0-	-0-		-0-	283	2			N	-0-					-0-
*09	270	X	270	-0-	-0-		-0-	270	2			N	-0-					-0-
*10	25	X	25	-0-	-0-		-0-	25	2			N	-0-					-0-

BREYFOGLE WELL #: 1 RRCID -> 024653 COMPL. DATE N/A TOTAL DEPTH 3597 PERF. 2839 - 3076

05	0	N	-0-	-0-	-0-	B	-23257					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-23257					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-23257					N	-0-					-0-
08	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

ADA WELL #: 1H RRCID -> 024707 COMPL. DATE 01/25/2005 TOTAL DEPTH 3080 PERF. 2544 - 4625

05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

ADA MAY WELL #: 2 RRCID -> 024708 COMPL. DATE 09/29/1966 TOTAL DEPTH N/A PERF. N/A

05	344	N	344	-0-	-0-	B	-0-	344	3			N	-0-					-0-
06	886	N	886	-0-	-0-	B	-0-	886	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

ADDIE WELL #: 1 RRCID -> 024709 COMPL. DATE 01/12/1984 TOTAL DEPTH 2548 PERF. N/A

05	466	N	466	-0-	-0-	B	-0-	466	3			N	-0-					-0-
06	433	N	433	-0-	-0-	B	-0-	433	3			N	-0-					-0-
07	479	N	479	-0-	-0-	B	-0-	479	3			N	-0-					-0-
08	458	N	458	-0-	-0-		-0-	458	3			N	-0-					-0-
09	491	X	491	-0-	-0-		-0-	491	3			N	-0-					-0-
*10	523	X	523	-0-	-0-		-0-	523	3			N	-0-					-0-

ALBERT WELL #: 1 RRCID -> 024710 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ALDA WELL #: 1 RRCID -> 024711 COMPL. DATE 09/19/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALTHOUSE WELL #: 1 RRCID -> 024712 COMPL. DATE 10/31/1966 TOTAL DEPTH N/A PERF. N/A

05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

AMES WELL #: 1 RRCID -> 024713 COMPL. DATE 11/14/1998 TOTAL DEPTH 3620 PERF. 3427 - 3590

05	1578	N	1578	-0-	-0- B	-0-	1578	3			N	-0-					-0-
06	1537	N	1537	-0-	-0- B	-0-	1537	3			N	-0-					-0-
07	1589	N	1589	-0-	-0- B	-0-	1589	3			N	-0-					-0-
08	1741	N	1741	-0-	-0-	-0-	1741	3			N	-0-					-0-
09	1654	X	1654	-0-	-0-	-0-	1654	3			N	-0-					-0-
*10	1722	X	1722	-0-	-0-	-0-	1722	3			N	-0-					-0-

ANDIS WELL #: 1 RRCID -> 024714 COMPL. DATE 04/06/1966 TOTAL DEPTH N/A PERF. N/A

05	731	N	731	-0-	-0- B	-0-	731	3			N	-0-					-0-
06	677	N	677	-0-	-0- B	-0-	677	3			N	-0-					-0-
07	705	N	705	-0-	-0- B	-0-	705	3			N	-0-					-0-
08	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-
09	700	X	700	-0-	-0-	-0-	700	3			N	-0-					-0-
*10	741	X	741	-0-	-0-	-0-	741	3			N	-0-					-0-

ANNAWAG WELL #: 1 RRCID -> 024716 COMPL. DATE 12/31/1951 TOTAL DEPTH 2937 PERF. N/A

05	1321	N	1321	-0-	-0- B	-0-	1321	3			N	-0-					-0-
06	1136	N	1136	-0-	-0- B	-0-	1136	3			N	-0-					-0-
07	1340	N	1340	-0-	-0- B	-0-	1340	3			N	-0-					-0-
08	1391	N	1391	-0-	-0-	-0-	1391	3			N	-0-					-0-
09	1348	X	1348	-0-	-0-	-0-	1348	3			N	-0-					-0-
*10	1402	X	1402	-0-	-0-	-0-	1402	3			N	-0-					-0-

ARMELLA WELL #: 1 RRCID -> 024719 COMPL. DATE 01/13/1967 TOTAL DEPTH N/A PERF. N/A

05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
07	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-
08	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
09	114	X	114	-0-	-0-	-0-	114	3			N	-0-					-0-
*10	277	X	277	-0-	-0-	-0-	277	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ARMI WELL #: 1 RRCID -> 024720 COMPL. DATE 10/01/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

ARRIS WELL #: 1 RRCID -> 024721 COMPL. DATE 10/15/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	72	N	72	-0-	-0-	B	-0-	72	3			N	-0-					-0-
06	180	N	180	-0-	-0-	B	-0-	180	3			N	-0-					-0-
07	170	N	170	-0-	-0-	B	-0-	170	3			N	-0-					-0-
08	126	N	126	-0-	-0-		-0-	126	3			N	-0-					-0-
09	197	X	197	-0-	-0-		-0-	197	3			N	-0-					-0-
*10	261	X	261	-0-	-0-		-0-	261	3			N	-0-					-0-

BALFIELD WELL #: 1 RRCID -> 024723 COMPL. DATE 01/25/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

BALFOUR WELL #: 2 RRCID -> 024725 COMPL. DATE 05/10/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1037	N	1037	-0-	-0-	B	-0-	1037	3			N	-0-					-0-
06	992	N	992	-0-	-0-	B	-0-	992	3			N	-0-					-0-
07	1084	N	1084	-0-	-0-	B	-0-	1084	3			N	-0-					-0-
08	1225	N	1225	-0-	-0-		-0-	1225	3			N	-0-					-0-
09	1252	X	1252	-0-	-0-		-0-	1252	3			N	-0-					-0-
*10	1278	X	1278	-0-	-0-		-0-	1278	3			N	-0-					-0-

BALFOUR WELL #: 3 RRCID -> 024726 COMPL. DATE 06/07/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	658	N	658	-0-	-0-	B	-0-	658	3			N	-0-					-0-
06	631	N	631	-0-	-0-	B	-0-	631	3			N	-0-					-0-
07	640	N	640	-0-	-0-	B	-0-	640	3			N	-0-					-0-
08	658	N	658	-0-	-0-		-0-	658	3			N	-0-					-0-
09	629	X	629	-0-	-0-		-0-	629	3			N	-0-					-0-
*10	654	X	654	-0-	-0-		-0-	654	3			N	-0-					-0-

BALFOUR WELL #: 6 RRCID -> 024729 COMPL. DATE 03/20/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	639	N	639	-0-	-0-	B	-0-	639	3			N	-0-					-0-
06	610	N	610	-0-	-0-	B	-0-	610	3			N	-0-					-0-
07	632	N	632	-0-	-0-	B	-0-	632	3			N	-0-					-0-
08	678	N	678	-0-	-0-		-0-	678	3			N	-0-					-0-
09	646	X	646	-0-	-0-		-0-	646	3			N	-0-					-0-
*10	662	X	662	-0-	-0-		-0-	662	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BASS WELL #: 1 RRCID -> 024735 COMPL. DATE 06/17/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1108	N	1108	-0-	-0-	B	-0-	1108	3		N	-0-			-0-
06	1072	N	1072	-0-	-0-	B	-0-	1072	3		N	-0-			-0-
07	1078	N	1078	-0-	-0-	B	-0-	1078	3		N	-0-			-0-
08	1055	N	1055	-0-	-0-		-0-	1055	3		N	-0-			-0-
09	1055	X	1055	-0-	-0-		-0-	1055	3		N	-0-			-0-
*10	1056	X	1056	-0-	-0-		-0-	1056	3		N	-0-			-0-

BAYSHORE WELL #: 1 RRCID -> 024737 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1335	N	1335	-0-	-0-	B	-0-	1335	3		N	-0-			-0-
06	1463	N	1463	-0-	-0-	B	-0-	1463	3		N	-0-			-0-
07	1241	N	1241	-0-	-0-	B	-0-	1241	3		N	-0-			-0-
08	1303	N	1303	-0-	-0-		-0-	1303	3		N	-0-			-0-
09	1171	X	1171	-0-	-0-		-0-	1171	3		N	-0-			-0-
*10	1122	X	1122	-0-	-0-		-0-	1122	3		N	-0-			-0-

BEN WELL #: 1 RRCID -> 024738 COMPL. DATE 01/08/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1076	N	1076	-0-	-0-	B	-0-	1076	3		N	-0-			-0-
06	706	N	706	-0-	-0-	B	-0-	706	3		N	-0-			-0-
07	1438	N	1438	-0-	-0-	B	-0-	1438	3		N	-0-			-0-
08	1696	N	1696	-0-	-0-		-0-	1696	3		N	-0-			-0-
09	1593	X	1593	-0-	-0-		-0-	1593	3		N	-0-			-0-
*10	1803	X	1803	-0-	-0-		-0-	1803	3		N	-0-			-0-

BENEDICT WELL #: A 1 RRCID -> 024739 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1000	N	1000	-0-	-0-	B	-0-	1000	3		N	-0-			-0-
06	768	N	768	-0-	-0-	B	-0-	768	3		N	-0-			-0-
07	693	N	693	-0-	-0-	B	-0-	693	3		N	-0-			-0-
08	774	N	774	-0-	-0-		-0-	774	3		N	-0-			-0-
09	837	X	837	-0-	-0-		-0-	837	3		N	-0-			-0-
*10	894	X	894	-0-	-0-		-0-	894	3		N	-0-			-0-

BERAW WELL #: 1 RRCID -> 024740 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	636	N	636	-0-	-0-	B	-0-	636	3		N	-0-			-0-
06	601	N	601	-0-	-0-	B	-0-	601	3		N	-0-			-0-
07	312	N	312	-0-	-0-	B	-0-	312	3		N	-0-			-0-
08	2	N	2	-0-	-0-		-0-	2	3		N	-0-			-0-
09	0	X	-0-	-0-	-0-		-0-				N	-0-			-0-
*10	575	X	575	-0-	-0-		-0-	575	3		N	-0-			-0-

BETTIE WELL #: 1 RRCID -> 024741 COMPL. DATE 11/09/1944 TOTAL DEPTH 2908 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIFFLE WELL #: 1 RRCID -> 024742 COMPL. DATE 10/22/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	990	N	990	-0-	-0-	B	-0-	990	3			N	-0-					-0-
06	864	N	864	-0-	-0-	B	-0-	864	3			N	-0-					-0-
07	834	N	834	-0-	-0-	B	-0-	834	3			N	-0-					-0-
08	840	N	840	-0-	-0-		-0-	840	3			N	-0-					-0-
09	828	X	828	-0-	-0-		-0-	828	3			N	-0-					-0-
*10	908	X	908	-0-	-0-		-0-	908	3			N	-0-					-0-

BIVINS, F. F. WELL #: 1 RRCID -> 024746 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

BLANCH WELL #: 1 RRCID -> 024747 COMPL. DATE 10/31/1966 TOTAL DEPTH N/A PERF. N/A

05	90	N	90	-0-	-0-	B	-0-	90	3			N	-0-					-0-
06	280	N	280	-0-	-0-	B	-0-	280	3			N	-0-					-0-
07	267	N	267	-0-	-0-	B	-0-	267	3			N	-0-					-0-
08	251	N	251	-0-	-0-		-0-	251	3			N	-0-					-0-
09	358	X	358	-0-	-0-		-0-	358	3			N	-0-					-0-
*10	525	X	525	-0-	-0-		-0-	525	3			N	-0-					-0-

BOONE WELL #: 1 RRCID -> 024750 COMPL. DATE 09/10/1970 TOTAL DEPTH N/A PERF. N/A

05	1311	N	1311	-0-	-0-	B	-0-	1311	3			N	-0-					-0-
06	1227	N	1227	-0-	-0-	B	-0-	1227	3			N	-0-					-0-
07	1227	N	1227	-0-	-0-	B	-0-	1227	3			N	-0-					-0-
08	1238	N	1238	-0-	-0-		-0-	1238	3			N	-0-					-0-
09	1224	X	1224	-0-	-0-		-0-	1224	3			N	-0-					-0-
*10	1230	X	1230	-0-	-0-		-0-	1230	3			N	-0-					-0-

BOX WELL #: 1 RRCID -> 024751 COMPL. DATE 07/17/1969 TOTAL DEPTH N/A PERF. N/A

05	364	N	364	-0-	-0-	B	-0-	364	3			N	-0-					-0-
06	265	N	265	-0-	-0-	B	-0-	265	3			N	-0-					-0-
07	343	N	343	-0-	-0-	B	-0-	343	3			N	-0-					-0-
08	388	N	388	-0-	-0-		-0-	388	3			N	-0-					-0-
09	358	X	358	-0-	-0-		-0-	358	3			N	-0-					-0-
*10	338	X	338	-0-	-0-		-0-	338	3			N	-0-					-0-

BRAY WELL #: 1 RRCID -> 024755 COMPL. DATE 11/14/1968 TOTAL DEPTH N/A PERF. N/A

05	1648	N	1648	-0-	-0-	B	-0-	1559	3	89	9	Y	81	81	1			-0-
06	1665	N	1665	-0-	-0-	B	-0-	1620	3	45	9	Y	41	41	1			-0-
07	1704	N	1704	-0-	-0-	B	-0-	1658	3	46	9	Y	42	42	1			-0-
08	1637	N	1637	-0-	-0-		-0-	1591	3	46	9	Y	42					42
09	1560	N	1549	-0-	-11		-0-	1503	3	46	9	Y	42	38	1			46
10	DLQ G-10		1513	-0-	1513		1513	1513	3			Y	-0-	39	1			7

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BRITTEN WELL #: 1 RRCID -> 024758 COMPL. DATE 09/22/1952 TOTAL DEPTH 2900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1554	N	1554	-0-	-0-	B	-0-	1554	3			N	-0-					-0-
06	1323	N	1323	-0-	-0-	B	-0-	1323	3			N	-0-					-0-
07	1539	N	1539	-0-	-0-	B	-0-	1539	3			N	-0-					-0-
08	1572	N	1572	-0-	-0-		-0-	1572	3			N	-0-					-0-
09	1515	X	1515	-0-	-0-		-0-	1515	3			N	-0-					-0-
*10	1579	X	1579	-0-	-0-		-0-	1579	3			N	-0-					-0-

BURCH -A- WELL #: 1 RRCID -> 024760 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1548	N	1548	-0-	-0-	B	-0-	1548	3			N	-0-					-0-
06	1171	N	1171	-0-	-0-	B	-0-	1171	3			N	-0-					-0-
07	1285	N	1285	-0-	-0-	B	-0-	1285	3			N	-0-					-0-
08	1664	N	1664	-0-	-0-		-0-	1664	3			N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

BURGER WELL #: A 1 RRCID -> 024761 COMPL. DATE 06/13/1967 TOTAL DEPTH 2685 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1082	N	1082	-0-	-0-	B	-0-	1082	3			N	-0-					-0-
06	1116	N	1116	-0-	-0-	B	-0-	1116	3			N	-0-					-0-
07	1243	N	1243	-0-	-0-	B	-0-	1243	3			N	-0-					-0-
08	1295	N	1295	-0-	-0-		-0-	1295	3			N	-0-					-0-
09	1189	X	1189	-0-	-0-		-0-	1189	3			N	-0-					-0-
*10	1865	X	1865	-0-	-0-		-0-	1865	3			N	-0-					-0-

BURGER WELL #: B 1 RRCID -> 024762 COMPL. DATE 09/28/1967 TOTAL DEPTH 3298 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	877	N	877	-0-	-0-	B	-0-	877	3			N	-0-					-0-
06	847	N	847	-0-	-0-	B	-0-	847	3			N	-0-					-0-
07	889	N	889	-0-	-0-	B	-0-	889	3			N	-0-					-0-
08	884	N	884	-0-	-0-		-0-	884	3			N	-0-					-0-
09	856	X	856	-0-	-0-		-0-	856	3			N	-0-					-0-
*10	880	X	880	-0-	-0-		-0-	880	3			N	-0-					-0-

BURL WELL #: 1 RRCID -> 024763 COMPL. DATE 11/16/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	489	N	489	-0-	-0-	B	-0-	489	3			N	-0-					-0-
06	387	N	387	-0-	-0-	B	-0-	387	3			N	-0-					-0-
07	415	N	415	-0-	-0-	B	-0-	415	3			N	-0-					-0-
08	570	N	570	-0-	-0-		-0-	570	3			N	-0-					-0-
09	493	X	493	-0-	-0-		-0-	493	3			N	-0-					-0-
*10	535	X	535	-0-	-0-		-0-	535	3			N	-0-					-0-

BURRIS WELL #: 1 RRCID -> 024764 COMPL. DATE 08/31/1948 TOTAL DEPTH 3295 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1608	N	1608	-0-	-0-	B	-0-	1608	3			N	-0-					-0-
06	1384	N	1384	-0-	-0-	B	-0-	1384	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BYRD WELL #: 3 RRCID -> 024768 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

BYRD WELL #: 4 RRCID -> 024769 COMPL. DATE 07/10/1973 TOTAL DEPTH N/A PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-

CAR WELL #: 1 RRCID -> 024771 COMPL. DATE 05/26/1967 TOTAL DEPTH N/A PERF. N/A

05	1304	N	1304	-0-	-0-	B	-0-	1304	3			N	-0-					-0-
06	849	N	849	-0-	-0-	B	-0-	849	3			N	-0-					-0-
07	1431	N	1431	-0-	-0-	B	-0-	1431	3			N	-0-					-0-
08	1560	N	1560	-0-	-0-		-0-	1560	3			N	-0-					-0-
09	1488	X	1488	-0-	-0-		-0-	1488	3			N	-0-					-0-
*10	1616	X	1616	-0-	-0-		-0-	1616	3			N	-0-					-0-

CARHART WELL #: 1 RRCID -> 024773 COMPL. DATE 10/19/1973 TOTAL DEPTH N/A PERF. N/A

05	1313	N	1313	-0-	-0-	B	-0-	1313	3			N	-0-					-0-
06	1206	N	1206	-0-	-0-	B	-0-	1206	3			N	-0-					-0-
07	978	N	978	-0-	-0-	B	-0-	978	3			N	-0-					-0-
08	1467	N	1467	-0-	-0-		-0-	1467	3			N	-0-					-0-
09	532	X	532	-0-	-0-		-0-	532	3			N	-0-					-0-
*10	1582	X	1582	-0-	-0-		-0-	1582	3			N	-0-					-0-

CARN WELL #: 2 RRCID -> 024774 COMPL. DATE 06/15/1953 TOTAL DEPTH N/A PERF. N/A

05	434	N	434	-0-	-0-	B	-0-	434	3			N	-0-					-0-
06	387	N	387	-0-	-0-	B	-0-	387	3			N	-0-					-0-
07	437	N	437	-0-	-0-	B	-0-	437	3			N	-0-					-0-
08	439	N	439	-0-	-0-		-0-	439	3			N	-0-					-0-
09	428	X	428	-0-	-0-		-0-	428	3			N	-0-					-0-
*10	448	X	448	-0-	-0-		-0-	448	3			N	-0-					-0-

CARNEY WELL #: 1 RRCID -> 024775 COMPL. DATE 08/10/1966 TOTAL DEPTH N/A PERF. N/A

05	1721	N	1721	-0-	-0-	B	-0-	1721	3			N	-0-					-0-
06	1098	N	1098	-0-	-0-	B	-0-	1098	3			N	-0-					-0-
07	1736	N	1736	-0-	-0-	B	-0-	1736	3			N	-0-					-0-
08	1793	N	1793	-0-	-0-		-0-	1793	3			N	-0-					-0-
09	1779	X	1779	-0-	-0-		-0-	1779	3			N	-0-					-0-
*10	1866	X	1866	-0-	-0-		-0-	1866	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CAROL WELL #: 1 RRCID -> 024776 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2730	N	2730	-0-	-0- B	-0-	2730	3			N	-0-					-0-
06	1967	N	1967	-0-	-0- B	-0-	1967	3			N	-0-					-0-
07	2428	N	2428	-0-	-0- B	-0-	2428	3			N	-0-					-0-
08	2114	N	2114	-0-	-0-	-0-	2114	3			N	-0-					-0-
09	2372	X	2372	-0-	-0-	-0-	2372	3			N	-0-					-0-
*10	2438	X	2438	-0-	-0-	-0-	2438	3			N	-0-					-0-

CARROLL -A- WELL #: 1 RRCID -> 024777 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	383	N	383	-0-	-0- B	-0-	383	3			N	-0-					-0-
06	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
07	358	N	358	-0-	-0- B	-0-	358	3			N	-0-					-0-
08	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
09	344	X	344	-0-	-0-	-0-	344	3			N	-0-					-0-
*10	344	X	344	-0-	-0-	-0-	344	3			N	-0-					-0-

CASSIE WELL #: 1 RRCID -> 024779 COMPL. DATE 10/06/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1319	N	1319	-0-	-0- B	-0-	1319	3			N	-0-					-0-
06	963	N	963	-0-	-0- B	-0-	963	3			N	-0-					-0-
07	929	N	929	-0-	-0- B	-0-	929	3			N	-0-					-0-
08	856	N	856	-0-	-0-	-0-	856	3			N	-0-					-0-
09	894	X	894	-0-	-0-	-0-	894	3			N	-0-					-0-
*10	861	X	861	-0-	-0-	-0-	861	3			N	-0-					-0-

CASTLEMAN A WELL #: 1 RRCID -> 024780 COMPL. DATE 11/08/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CATTLE WELL #: 1 RRCID -> 024782 COMPL. DATE 03/23/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1278	N	1278	-0-	-0- B	-0-	1278	3			N	-0-					-0-
06	1118	N	1118	-0-	-0- B	-0-	1118	3			N	-0-					-0-
07	1157	N	1157	-0-	-0- B	-0-	1157	3			N	-0-					-0-
08	1277	N	1277	-0-	-0-	-0-	1277	3			N	-0-					-0-
09	529	X	529	-0-	-0-	-0-	529	3			N	-0-					-0-
*10	1300	X	1300	-0-	-0-	-0-	1300	3			N	-0-					-0-

CECIL WELL #: 2 RRCID -> 024783 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	414	N	414	-0-	-0- B	-0-	414	3			N	-0-					-0-
06	590	N	590	-0-	-0- B	-0-	590	3			N	-0-					-0-
07	215	N	215	-0-	-0- B	-0-	215	3			N	-0-					-0-
08	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-
09	724	X	724	-0-	-0-	-0-	724	3			N	-0-					-0-
*10	722	X	722	-0-	-0-	-0-	722	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CHAMP WELL #: 1 RRCID -> 024784 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1473	N	1473	-0-	-0-	B	-0-	1473	3			N	-0-					-0-
06	1063	N	1063	-0-	-0-	B	-0-	1063	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
*10	2009	X	2009	-0-	-0-		-0-	2009	3			N	-0-					-0-

CHLOE WELL #: 1 RRCID -> 024790 COMPL. DATE 11/30/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1447	N	1447	-0-	-0-	B	-0-	1447	3			N	-0-					-0-
06	1261	N	1261	-0-	-0-	B	-0-	1261	3			N	-0-					-0-
07	1244	N	1244	-0-	-0-	B	-0-	1244	3			N	-0-					-0-
08	1351	N	1351	-0-	-0-		-0-	1351	3			N	-0-					-0-
09	1161	X	1161	-0-	-0-		-0-	1161	3			N	-0-					-0-
*10	1340	X	1340	-0-	-0-		-0-	1340	3			N	-0-					-0-

CLARENCE WELL #: 1H RRCID -> 024791 COMPL. DATE 12/13/2004 TOTAL DEPTH 3250 PERF. 2631 - 4188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

CLAUDINE WELL #: 1 RRCID -> 024792 COMPL. DATE 08/28/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

CLAY WELL #: 1 RRCID -> 024793 COMPL. DATE 07/09/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	818	N	818	-0-	-0-	B	-0-	818	3			N	-0-					-0-
06	712	N	712	-0-	-0-	B	-0-	712	3			N	-0-					-0-
07	682	N	682	-0-	-0-	B	-0-	682	3			N	-0-					-0-
08	682	N	682	-0-	-0-		-0-	682	3			N	-0-					-0-
09	705	X	705	-0-	-0-		-0-	705	3			N	-0-					-0-
*10	667	X	667	-0-	-0-		-0-	667	3			N	-0-					-0-

CLEMENTS WELL #: A 1 RRCID -> 024794 COMPL. DATE 03/05/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	91	N	91	-0-	-0-	B	-0-	91	3			N	-0-					-0-
06	147	N	147	-0-	-0-	B	-0-	147	3			N	-0-					-0-
07	142	N	142	-0-	-0-	B	-0-	142	3			N	-0-					-0-
08	105	N	105	-0-	-0-		-0-	105	3			N	-0-					-0-
09	24	X	24	-0-	-0-		-0-	24	3			N	-0-					-0-
*10	212	X	212	-0-	-0-		-0-	212	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CLEVY WELL #: 1W RRCID -> 024795 COMPL. DATE 06/09/2000 TOTAL DEPTH 3589 PERF. 3450 - 3483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

COFFEE WELL #: 1 RRCID -> 024797 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

COLLINS WELL #: 1 RRCID -> 024798 COMPL. DATE 08/30/1972 TOTAL DEPTH N/A PERF. N/A

05	2783	N	2783	-0-	-0-	B	-0-	2783	3			N	-0-					-0-
06	2565	N	2565	-0-	-0-	B	-0-	2565	3			N	-0-					-0-
07	2060	N	2060	-0-	-0-	B	-0-	2060	3			N	-0-					-0-
08	1850	N	1850	-0-	-0-		-0-	1850	3			N	-0-					-0-
09	542	X	542	-0-	-0-		-0-	542	3			N	-0-					-0-
*10	2604	X	2604	-0-	-0-		-0-	2604	3			N	-0-					-0-

COLWELL WELL #: B 1 RRCID -> 024801 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	36	N	36	-0-	-0-	B	-0-	36	3			N	-0-					-0-
06	25	N	25	-0-	-0-	B	-0-	25	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

COLWELL WELL #: C 1 RRCID -> 024802 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	713	N	713	-0-	-0-	B	-0-	713	3			N	-0-					-0-
06	598	N	598	-0-	-0-	B	-0-	598	3			N	-0-					-0-
07	650	N	650	-0-	-0-	B	-0-	650	3			N	-0-					-0-
08	684	N	684	-0-	-0-		-0-	684	3			N	-0-					-0-
09	556	X	556	-0-	-0-		-0-	556	3			N	-0-					-0-
*10	768	X	768	-0-	-0-		-0-	768	3			N	-0-					-0-

COON WELL #: 8 RRCID -> 024804 COMPL. DATE 03/29/1991 TOTAL DEPTH 3466 PERF. 2926 - 3466

05	2008	N	2008	-0-	-0-	B	-0-	2008	3			N	-0-					-0-
06	1295	N	1295	-0-	-0-	B	-0-	1295	3			N	-0-					-0-
07	1032	N	1032	-0-	-0-	B	-0-	1032	3			N	-0-					-0-
08	1067	N	1067	-0-	-0-		-0-	1067	3			N	-0-					-0-
09	1230	X	1230	-0-	-0-		-0-	1230	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COVEY WELL #: 1 RRCID -> 024805 COMPL. DATE 09/10/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1535	N	1535	-0-	-0-	B	-0-	1535	3			N	-0-					-0-
06	1142	N	1142	-0-	-0-	B	-0-	1142	3			N	-0-					-0-
07	1536	N	1536	-0-	-0-	B	-0-	1536	3			N	-0-					-0-
08	1610	N	1610	-0-	-0-		-0-	1610	3			N	-0-					-0-
09	1590	X	1590	-0-	-0-		-0-	1590	3			N	-0-					-0-
*10	1702	X	1702	-0-	-0-		-0-	1702	3			N	-0-					-0-

CRISP WELL #: 1 RRCID -> 024806 COMPL. DATE 06/07/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1963	N	1963	-0-	-0-	B	-0-	1963	3			N	-0-					-0-
06	1862	N	1862	-0-	-0-	B	-0-	1862	3			N	-0-					-0-
07	1927	N	1927	-0-	-0-	B	-0-	1927	3			N	-0-					-0-
08	1919	N	1919	-0-	-0-		-0-	1919	3			N	-0-					-0-
09	1853	X	1853	-0-	-0-		-0-	1853	3			N	-0-					-0-
*10	1892	X	1892	-0-	-0-		-0-	1892	3			N	-0-					-0-

DAISY WELL #: 1 RRCID -> 024807 COMPL. DATE N/A TOTAL DEPTH 3365 PERF. 2918 - 3365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

DELLA WELL #: 1 RRCID -> 024811 COMPL. DATE 05/18/1945 TOTAL DEPTH 3385 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	203	N	203	-0-	-0-	B	-0-	203	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

DENA WELL #: 1 RRCID -> 024812 COMPL. DATE 09/11/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

DILLMAN WELL #: 1 RRCID -> 024813 COMPL. DATE 02/17/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1274	N	1274	-0-	-0-	B	-0-	1274	3			N	-0-					-0-
06	1026	N	1026	-0-	-0-	B	-0-	1026	3			N	-0-					-0-
07	1209	N	1209	-0-	-0-	B	-0-	1209	3			N	-0-					-0-
08	1169	N	1169	-0-	-0-		-0-	1169	3			N	-0-					-0-
09	1172	X	1172	-0-	-0-		-0-	1172	3			N	-0-					-0-
*10	1254	X	1254	-0-	-0-		-0-	1254	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DIZ WELL #: 1 RRCID -> 024814 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2146	N	2146	-0-	-0-	B	-0-	2146	3			N	-0-					-0-
06	1386	N	1386	-0-	-0-	B	-0-	1386	3			N	-0-					-0-
07	930	N	930	-0-	-0-	B	-0-	930	3			N	-0-					-0-
08	1973	N	1973	-0-	-0-		-0-	1973	3			N	-0-					-0-
09	2379	X	2379	-0-	-0-		-0-	2379	3			N	-0-					-0-
*10	2413	X	2413	-0-	-0-		-0-	2413	3			N	-0-					-0-

DONALDSON WELL #: 1 RRCID -> 024815 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

DOOLEY WELL #: 1 RRCID -> 024816 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		3602	-0-	3602	B	-2994	3530	3	72	9	Y	65	65	1			-0-
06	T. A.		2742	-0-	2742	B	-252	2706	3	36	9	Y	33	33	1			-0-
07	T. A.		3522	-0-	3522	B	3270	3485	3	37	9	Y	34	34	1			-0-
08	T. A.		3376	-0-	3376		6646	3339	3	37	9	Y	34					35
09	10116	X	3470	-0-	-6646		-0-	3433	3	37	9	Y	34	31	1			38
10	3596	X	3301	-0-	-295		-0-	3301	3			Y	-0-	31	1			7

DOROTHY WELL #: 1 RRCID -> 024817 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1158	N	1158	-0-	-0-	B	-0-	1158	3			N	-0-					-0-
06	1031	N	1031	-0-	-0-	B	-0-	1031	3			N	-0-					-0-
07	1010	N	1010	-0-	-0-	B	-0-	1010	3			N	-0-					-0-
08	900	N	900	-0-	-0-		-0-	900	3			N	-0-					-0-
09	1059	X	1059	-0-	-0-		-0-	1059	3			N	-0-					-0-
*10	973	X	973	-0-	-0-		-0-	973	3			N	-0-					-0-

DOTTIE WELL #: 1 RRCID -> 024819 COMPL. DATE 07/14/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1604	N	1604	-0-	-0-	B	-0-	1604	3			N	-0-					-0-
06	1571	N	1571	-0-	-0-	B	-0-	1571	3			N	-0-					-0-
07	1412	N	1412	-0-	-0-	B	-0-	1412	3			N	-0-					-0-
08	1546	N	1546	-0-	-0-		-0-	1546	3			N	-0-					-0-
09	1247	X	1247	-0-	-0-		-0-	1247	3			N	-0-					-0-
*10	1502	X	1502	-0-	-0-		-0-	1502	3			N	-0-					-0-

DRIB WELL #: 1 RRCID -> 024820 COMPL. DATE 02/03/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	895	N	895	-0-	-0-	B	-0-	895	3			N	-0-					-0-
06	797	N	797	-0-	-0-	B	-0-	797	3			N	-0-					-0-
07	669	N	669	-0-	-0-	B	-0-	669	3			N	-0-					-0-
08	171	N	171	-0-	-0-		-0-	171	3			N	-0-					-0-
09	736	X	736	-0-	-0-		-0-	736	3			N	-0-					-0-
*10	571	X	571	-0-	-0-		-0-	571	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DRURY WELL #: 2 RRCID -> 024821 COMPL. DATE 06/10/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	840	N	840	-0-	-0- B	-0-	840	3			N	-0-					-0-
06	740	N	740	-0-	-0- B	-0-	740	3			N	-0-					-0-
07	713	N	713	-0-	-0- B	-0-	713	3			N	-0-					-0-
08	776	N	776	-0-	-0-	-0-	776	3			N	-0-					-0-
09	642	X	642	-0-	-0-	-0-	642	3			N	-0-					-0-
*10	743	X	743	-0-	-0-	-0-	743	3			N	-0-					-0-

DUDLEY WELL #: A 1 RRCID -> 024823 COMPL. DATE 07/26/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1194	N	1194	-0-	-0- B	-0-	1194	3			N	-0-					-0-
06	1162	N	1162	-0-	-0- B	-0-	1162	3			N	-0-					-0-
07	1206	N	1206	-0-	-0- B	-0-	1206	3			N	-0-					-0-
08	1322	N	1322	-0-	-0-	-0-	1322	3			N	-0-					-0-
09	1258	X	1258	-0-	-0-	-0-	1258	3			N	-0-					-0-
*10	1313	X	1313	-0-	-0-	-0-	1313	3			N	-0-					-0-

DUDLEY WELL #: B 1 RRCID -> 024824 COMPL. DATE 11/05/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	524	N	524	-0-	-0- B	-0-	524	3			N	-0-					-0-
06	487	N	487	-0-	-0- B	-0-	487	3			N	-0-					-0-
07	455	N	455	-0-	-0- B	-0-	455	3			N	-0-					-0-
08	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
09	486	X	486	-0-	-0-	-0-	486	3			N	-0-					-0-
*10	445	X	445	-0-	-0-	-0-	445	3			N	-0-					-0-

DUDLEY WELL #: C 1 RRCID -> 024825 COMPL. DATE 04/06/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1719	N	1719	-0-	-0- B	-0-	1719	3			N	-0-					-0-
06	1812	N	1812	-0-	-0- B	-0-	1812	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

DUDLEY WELL #: D 1 RRCID -> 024826 COMPL. DATE 04/17/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	770	N	770	-0-	-0- B	-0-	770	3			N	-0-					-0-
06	811	N	811	-0-	-0- B	-0-	811	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

DUMAS WELL #: 1 RRCID -> 024828 COMPL. DATE 10/17/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8432	#	3925	-0-	-4507 B	-12041	3925	3			N	-0-					-0-
06	8160	#	4144	-0-	-4016 B	-16057	4144	3			N	-0-					-0-
07	8432	#	5737	-0-	-2695 B	-18752	5737	3			N	-0-					-0-
08	4367	X	4367	-0-	-0-	-0-	4367	3			N	-0-					-0-
09	3876	X	3876	-0-	-0-	-0-	3876	3			N	-0-					-0-
*10	4137	X	4137	-0-	-0-	-0-	4137	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

EAKIN WELL #: 1 RRCID -> 024830 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1833	N	1833	-0-	-0- B	-0-	1833	3			N	-0-					-0-
06	1609	N	1609	-0-	-0- B	-0-	1609	3			N	-0-					-0-
07	1603	N	1603	-0-	-0- B	-0-	1603	3			N	-0-					-0-
08	1456	N	1456	-0-	-0-	-0-	1456	3			N	-0-					-0-
09	1662	X	1662	-0-	-0-	-0-	1662	3			N	-0-					-0-
*10	1585	X	1585	-0-	-0-	-0-	1585	3			N	-0-					-0-

ED WELL #: 1 RRCID -> 024832 COMPL. DATE 08/12/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1615	N	1615	-0-	-0- B	-0-	1615	3			N	-0-					-0-
06	1167	N	1167	-0-	-0- B	-0-	1167	3			N	-0-					-0-
07	1505	N	1505	-0-	-0- B	-0-	1505	3			N	-0-					-0-
08	1387	N	1387	-0-	-0-	-0-	1387	3			N	-0-					-0-
09	1489	X	1489	-0-	-0-	-0-	1489	3			N	-0-					-0-
*10	1510	X	1510	-0-	-0-	-0-	1510	3			N	-0-					-0-

EDDY WELL #: 1 RRCID -> 024833 COMPL. DATE 08/01/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	705	N	705	-0-	-0- B	-0-	705	3			N	-0-					-0-
06	594	N	594	-0-	-0- B	-0-	594	3			N	-0-					-0-
07	666	N	666	-0-	-0- B	-0-	666	3			N	-0-					-0-
08	799	N	799	-0-	-0-	-0-	799	3			N	-0-					-0-
09	682	X	682	-0-	-0-	-0-	682	3			N	-0-					-0-
*10	698	X	698	-0-	-0-	-0-	698	3			N	-0-					-0-

ELLIE WELL #: 2 RRCID -> 024836 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
06	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
07	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-
08	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
09	195	X	195	-0-	-0-	-0-	195	3			N	-0-					-0-
*10	221	X	221	-0-	-0-	-0-	221	3			N	-0-					-0-

ELSIE WELL #: 1 RRCID -> 024837 COMPL. DATE 04/18/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	528	N	528	-0-	-0- B	-0-	528	3			N	-0-					-0-
06	392	N	392	-0-	-0- B	-0-	392	3			N	-0-					-0-
07	645	N	645	-0-	-0- B	-0-	645	3			N	-0-					-0-
08	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
09	517	X	517	-0-	-0-	-0-	517	3			N	-0-					-0-
*10	131	X	131	-0-	-0-	-0-	131	3			N	-0-					-0-

EMIL WELL #: 1 RRCID -> 024838 COMPL. DATE 11/08/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	433	N	433	-0-	-0- B	-0-	433	3			N	-0-					-0-
06	454	N	454	-0-	-0- B	-0-	454	3			N	-0-					-0-
07	472	N	472	-0-	-0- B	-0-	472	3			N	-0-					-0-
08	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
09	459	X	459	-0-	-0-	-0-	459	3			N	-0-					-0-
*10	428	X	428	-0-	-0-	-0-	428	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ESTATE WELL #: 1 RRCID -> 024841 COMPL. DATE 12/11/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	309	N	309	-0-	-0-	B	-0-	309	3			N	-0-					-0-
06	338	N	338	-0-	-0-	B	-0-	338	3			N	-0-					-0-
07	505	N	505	-0-	-0-	B	-0-	505	3			N	-0-					-0-
08	455	N	455	-0-	-0-		-0-	455	3			N	-0-					-0-
09	330	N	255	-0-	-75		-0-	255	3			N	-0-					-0-
10	434	N	-0-	-0-	-434		-0-					N	-0-					-0-

ETHA WELL #: 1 RRCID -> 024842 COMPL. DATE 05/18/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1746	N	1746	-0-	-0-	B	-0-	1746	3			N	-0-					-0-
06	1284	N	1284	-0-	-0-	B	-0-	1284	3			N	-0-					-0-
07	1609	N	1609	-0-	-0-	B	-0-	1609	3			N	-0-					-0-
08	1511	N	1511	-0-	-0-		-0-	1511	3			N	-0-					-0-
09	1588	X	1588	-0-	-0-		-0-	1588	3			N	-0-					-0-
*10	1679	X	1679	-0-	-0-		-0-	1679	3			N	-0-					-0-

ETHELYN WELL #: 1 RRCID -> 024843 COMPL. DATE 11/12/1998 TOTAL DEPTH 3239 PERF. 2817 - 3239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

EVELYN WELL #: 1 RRCID -> 024845 COMPL. DATE 05/07/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

EZELLE WELL #: 1 RRCID -> 024846 COMPL. DATE 01/05/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

FAYE WELL #: 1 RRCID -> 024848 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	972	N	972	-0-	-0-	B	-0-	972	3			N	-0-					-0-
06	314	N	314	-0-	-0-	B	-0-	314	3			N	-0-					-0-
07	4	N	4	-0-	-0-	B	-0-	4	3			N	-0-					-0-
08	1433	N	1433	-0-	-0-		-0-	1433	3			N	-0-					-0-
09	106	X	106	-0-	-0-		-0-	106	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FELIX WELL #: 1 RRCID -> 024849 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS WELL #: 1 RRCID -> 024851 COMPL. DATE 01/11/2005 TOTAL DEPTH 3110 PERF. 2508 - 4692

05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS WELL #: A 1 RRCID -> 024852 COMPL. DATE 05/03/1967 TOTAL DEPTH N/A PERF. N/A

05	1280	N	1280	-0-	-0- B	-0-	1280	3			N	-0-					-0-
06	1140	N	1140	-0-	-0- B	-0-	1140	3			N	-0-					-0-
07	628	N	628	-0-	-0- B	-0-	628	3			N	-0-					-0-
08	1178	N	1178	-0-	-0-	-0-	1178	3			N	-0-					-0-
09	1316	X	1316	-0-	-0-	-0-	1316	3			N	-0-					-0-
*10	1340	X	1340	-0-	-0-	-0-	1340	3			N	-0-					-0-

FINCH WELL #: 1 RRCID -> 024853 COMPL. DATE 01/13/1967 TOTAL DEPTH N/A PERF. N/A

05	207	N	207	-0-	-0- B	-0-	207	3			N	-0-					-0-
06	425	N	425	-0-	-0- B	-0-	425	3			N	-0-					-0-
07	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-
08	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
09	417	X	417	-0-	-0-	-0-	417	3			N	-0-					-0-
*10	536	X	536	-0-	-0-	-0-	536	3			N	-0-					-0-

FRIES WELL #: 1 RRCID -> 024857 COMPL. DATE 01/20/1967 TOTAL DEPTH N/A PERF. N/A

05	1266	N	1266	-0-	-0- B	-0-	1266	3			N	-0-					-0-
06	1147	N	1147	-0-	-0- B	-0-	1147	3			N	-0-					-0-
07	1141	N	1141	-0-	-0- B	-0-	1141	3			N	-0-					-0-
08	989	N	989	-0-	-0-	-0-	989	3			N	-0-					-0-
09	1167	X	1167	-0-	-0-	-0-	1167	3			N	-0-					-0-
*10	1085	X	1085	-0-	-0-	-0-	1085	3			N	-0-					-0-

FROMMA WELL #: 1 RRCID -> 024858 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	1022	N	1022	-0-	-0- B	-0-	1022	3			N	-0-					-0-
06	682	N	682	-0-	-0- B	-0-	682	3			N	-0-					-0-
07	740	N	740	-0-	-0- B	-0-	740	3			N	-0-					-0-
08	1022	N	1022	-0-	-0-	-0-	1022	3			N	-0-					-0-
09	877	X	877	-0-	-0-	-0-	877	3			N	-0-					-0-
*10	946	X	946	-0-	-0-	-0-	946	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FURNEAUX WELL #: 1 RRCID -> 024861 COMPL. DATE 11/19/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1744	N	1744	-0-	-0-	B	-0-	1744	3		N	-0-			-0-
06	1342	N	1342	-0-	-0-	B	-0-	1342	3		N	-0-			-0-
07	1659	N	1659	-0-	-0-	B	-0-	1659	3		N	-0-			-0-
08	1598	N	1598	-0-	-0-		-0-	1598	3		N	-0-			-0-
09	1648	X	1648	-0-	-0-		-0-	1648	3		N	-0-			-0-
*10	1740	X	1740	-0-	-0-		-0-	1740	3		N	-0-			-0-

GARLAND WELL #: 2 RRCID -> 024864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-			-0-

GARSAN WELL #: A 1 RRCID -> 024868 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	123	N	123	-0-	-0-	B	-0-	123	3		N	-0-			-0-
06	415	N	415	-0-	-0-	B	-0-	415	3		N	-0-			-0-
07	150	N	150	-0-	-0-	B	-0-	150	3		N	-0-			-0-
08	597	N	597	-0-	-0-		-0-	597	3		N	-0-			-0-
09	565	X	565	-0-	-0-		-0-	565	3		N	-0-			-0-
*10	655	X	655	-0-	-0-		-0-	655	3		N	-0-			-0-

GARSAN WELL #: B 1 RRCID -> 024869 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	229	N	229	-0-	-0-	B	-0-	229	3		N	-0-			-0-
06	380	N	380	-0-	-0-	B	-0-	380	3		N	-0-			-0-
07	200	N	200	-0-	-0-	B	-0-	200	3		N	-0-			-0-
08	465	N	465	-0-	-0-		-0-	465	3		N	-0-			-0-
09	451	X	451	-0-	-0-		-0-	451	3		N	-0-			-0-
*10	377	X	377	-0-	-0-		-0-	377	3		N	-0-			-0-

GATSY WELL #: 1 RRCID -> 024871 COMPL. DATE 01/17/1966 TOTAL DEPTH N/A PERF. N/A

05	963	N	963	-0-	-0-	B	-0-	963	3		N	-0-			-0-
06	928	N	928	-0-	-0-	B	-0-	928	3		N	-0-			-0-
07	906	N	906	-0-	-0-	B	-0-	906	3		N	-0-			-0-
08	849	N	849	-0-	-0-		-0-	849	3		N	-0-			-0-
09	921	X	921	-0-	-0-		-0-	921	3		N	-0-			-0-
*10	851	X	851	-0-	-0-		-0-	851	3		N	-0-			-0-

GENTRY WELL #: 1 RRCID -> 024873 COMPL. DATE 09/16/1966 TOTAL DEPTH N/A PERF. N/A

05	2106	N	2106	-0-	-0-	B	-0-	2106	3		N	-0-			-0-
06	1554	N	1554	-0-	-0-	B	-0-	1554	3		N	-0-			-0-
07	1977	N	1977	-0-	-0-	B	-0-	1977	3		N	-0-			-0-
08	1847	N	1847	-0-	-0-		-0-	1847	3		N	-0-			-0-
09	1944	X	1944	-0-	-0-		-0-	1944	3		N	-0-			-0-
*10	2017	X	2017	-0-	-0-		-0-	2017	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GLASSCOCK WELL #: 1 RRCID -> 024876 COMPL. DATE 10/22/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	840	N	840	-0-	-0-	B	-0-	840	3		N	-0-			-0-
06	745	N	745	-0-	-0-	B	-0-	745	3		N	-0-			-0-
07	767	N	767	-0-	-0-	B	-0-	767	3		N	-0-			-0-
08	735	N	735	-0-	-0-		-0-	735	3		N	-0-			-0-
09	718	X	718	-0-	-0-		-0-	718	3		N	-0-			-0-
*10	748	X	748	-0-	-0-		-0-	748	3		N	-0-			-0-

GOB WELL #: 1 RRCID -> 024877 COMPL. DATE 06/05/1971 TOTAL DEPTH N/A PERF. N/A

05	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-		-0-				N	-0-			-0-
09	0	X	-0-	-0-	-0-		-0-				N	-0-			-0-
10	0	X	-0-	-0-	-0-		-0-				N	-0-			-0-

GUNTER WELL #: 1 RRCID -> 024884 COMPL. DATE 05/08/1972 TOTAL DEPTH N/A PERF. N/A

05	342	N	342	-0-	-0-	B	-0-	342	3		N	-0-			-0-
06	378	N	378	-0-	-0-	B	-0-	378	3		N	-0-			-0-
07	370	N	370	-0-	-0-	B	-0-	370	3		N	-0-			-0-
08	482	N	482	-0-	-0-		-0-	482	3		N	-0-			-0-
09	333	X	333	-0-	-0-		-0-	333	3		N	-0-			-0-
*10	491	X	491	-0-	-0-		-0-	491	3		N	-0-			-0-

HAGGAMAN WELL #: 1 RRCID -> 024886 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	0	X	-0-	-0-	-0-		-0-				N	-0-			-0-
09	0	X	-0-	-0-	-0-		-0-				N	-0-			-0-
10	0	X	-0-	-0-	-0-		-0-				N	-0-			-0-

HAPP WELL #: 1 RRCID -> 024889 COMPL. DATE 05/11/1973 TOTAL DEPTH N/A PERF. N/A

05	253	N	253	-0-	-0-	B	-0-	253	3		N	-0-			-0-
06	217	N	217	-0-	-0-	B	-0-	217	3		N	-0-			-0-
07	193	N	193	-0-	-0-	B	-0-	193	3		N	-0-			-0-
08	334	N	334	-0-	-0-		-0-	334	3		N	-0-			-0-
09	272	X	272	-0-	-0-		-0-	272	3		N	-0-			-0-
*10	305	X	305	-0-	-0-		-0-	305	3		N	-0-			-0-

HARB WELL #: 1 RRCID -> 024890 COMPL. DATE 02/07/1967 TOTAL DEPTH N/A PERF. N/A

05	2245	N	2245	-0-	-0-	B	-0-	2245	3		N	-0-			-0-
06	2237	N	2237	-0-	-0-	B	-0-	2237	3		N	-0-			-0-
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-		-0-				N	-0-			-0-
09	0	X	-0-	-0-	-0-		-0-				N	-0-			-0-
*10	1499	X	1499	-0-	-0-		-0-	1499	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HARBERT WELL #: 1 RRCID -> 024891 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1718	N	1718	-0-	-0-	B	-0-	1718	3		N	-0-			-0-
06	1712	N	1712	-0-	-0-	B	-0-	1712	3		N	-0-			-0-
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-		-0-				N	-0-			-0-
09	0	X	-0-	-0-	-0-		-0-				N	-0-			-0-
*10	1148	X	1148	-0-	-0-		-0-	1148	3		N	-0-			-0-

HARNLEY WELL #: 1 RRCID -> 024893 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	999	N	999	-0-	-0-	B	-0-	999	3		N	-0-			-0-
06	654	N	654	-0-	-0-	B	-0-	654	3		N	-0-			-0-
07	1072	N	1072	-0-	-0-	B	-0-	1072	3		N	-0-			-0-
08	1200	N	1200	-0-	-0-		-0-	1200	3		N	-0-			-0-
09	1153	X	1153	-0-	-0-		-0-	1153	3		N	-0-			-0-
*10	1275	X	1275	-0-	-0-		-0-	1275	3		N	-0-			-0-

HAZEL WELL #: 1 RRCID -> 024896 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
09	14B2 EXT		NO RPT	-0-	-0-		-0-				N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-		-0-				N	NO RPT			-0-

HEASTON WELL #: 1 RRCID -> 024897 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	429	N	429	-0-	-0-	B	-0-	429	3		N	-0-			-0-
06	487	N	487	-0-	-0-	B	-0-	487	3		N	-0-			-0-
07	512	N	512	-0-	-0-	B	-0-	512	3		N	-0-			-0-
08	508	N	508	-0-	-0-		-0-	508	3		N	-0-			-0-
09	501	X	501	-0-	-0-		-0-	501	3		N	-0-			-0-
*10	526	X	526	-0-	-0-		-0-	526	3		N	-0-			-0-

HENDER WELL #: 1 RRCID -> 024899 COMPL. DATE 06/27/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1035	N	1035	-0-	-0-	B	-0-	1035	3		N	-0-			-0-
06	828	N	828	-0-	-0-	B	-0-	828	3		N	-0-			-0-
07	993	N	993	-0-	-0-	B	-0-	993	3		N	-0-			-0-
08	958	N	958	-0-	-0-		-0-	958	3		N	-0-			-0-
09	979	X	979	-0-	-0-		-0-	979	3		N	-0-			-0-
*10	1020	X	1020	-0-	-0-		-0-	1020	3		N	-0-			-0-

HENKEL WELL #: 1 RRCID -> 024900 COMPL. DATE 06/05/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-		-0-				N	-0-			-0-
09	0	X	-0-	-0-	-0-		-0-				N	-0-			-0-
10	0	X	-0-	-0-	-0-		-0-				N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HIBBARD WELL #: 1 RRCID -> 024902 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8	N	8	-0-	-0-	B	-0-	8	3			N	-0-					-0-
06	5	N	5	-0-	-0-	B	-0-	5	3			N	-0-					-0-
07	5	N	5	-0-	-0-	B	-0-	5	3			N	-0-					-0-
08	7	N	7	-0-	-0-		-0-	7	3			N	-0-					-0-
09	6	X	6	-0-	-0-		-0-	6	3			N	-0-					-0-
*10	6	X	6	-0-	-0-		-0-	6	3			N	-0-					-0-

HOME GAS WELL #: 1 RRCID -> 024906 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

HUCKABY WELL #: 2 RRCID -> 024908 COMPL. DATE 09/22/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2 EXT		4	-0-	4		4	4	3			N	-0-					-0-

HURWITZ WELL #: 1 RRCID -> 024909 COMPL. DATE 06/04/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	931	N	931	-0-	-0-	B	-0-	931	3			N	-0-					-0-
06	800	N	800	-0-	-0-	B	-0-	800	3			N	-0-					-0-
07	868	N	868	-0-	-0-	B	-0-	868	3			N	-0-					-0-
08	862	N	862	-0-	-0-		-0-	862	3			N	-0-					-0-
09	774	X	774	-0-	-0-		-0-	774	3			N	-0-					-0-
*10	753	X	753	-0-	-0-		-0-	753	3			N	-0-					-0-

HUSTED WELL #: 1 RRCID -> 024910 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12	N	12	-0-	-0-	B	-0-	12	3			N	-0-					-0-
06	28	N	28	-0-	-0-	B	-0-	28	3			N	-0-					-0-
07	58	N	58	-0-	-0-	B	-0-	58	3			N	-0-					-0-
08	49	N	49	-0-	-0-		-0-	49	3			N	-0-					-0-
09	36	X	36	-0-	-0-		-0-	36	3			N	-0-					-0-
*10	21	X	21	-0-	-0-		-0-	21	3			N	-0-					-0-

INDIA WELL #: 1 RRCID -> 024916 COMPL. DATE 06/07/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

INGE WELL #: 1 RRCID -> 024918 COMPL. DATE 12/22/1965 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	632	N	632	-0-	-0-	B	-0-	632	3			N	-0-					-0-
06	466	N	466	-0-	-0-	B	-0-	466	3			N	-0-					-0-
07	550	N	550	-0-	-0-	B	-0-	550	3			N	-0-					-0-
08	621	N	621	-0-	-0-		-0-	621	3			N	-0-					-0-
09	621	X	621	-0-	-0-		-0-	621	3			N	-0-					-0-
*10	651	X	651	-0-	-0-		-0-	651	3			N	-0-					-0-

INGERTON WELL #: A 1 RRCID -> 024919 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-

INGERTON WELL #: A 2 RRCID -> 024920 COMPL. DATE 07/12/1971 TOTAL DEPTH N/A PERF. N/A

05	1040	N	1040	-0-	-0-	B	-0-	1040	3			N	-0-					-0-
06	935	N	935	-0-	-0-	B	-0-	935	3			N	-0-					-0-
07	424	N	424	-0-	-0-	B	-0-	424	3			N	-0-					-0-
08	444	N	444	-0-	-0-		-0-	444	3			N	-0-					-0-
09	546	X	546	-0-	-0-		-0-	546	3			N	-0-					-0-
*10	1093	X	1093	-0-	-0-		-0-	1093	3			N	-0-					-0-

INGERTON WELL #: B 1 RRCID -> 024921 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	19	N	19	-0-	-0-	B	-0-	19	3			N	-0-					-0-
06	13	N	13	-0-	-0-	B	-0-	13	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	11	N	11	-0-	-0-		-0-	11	3			N	-0-					-0-
09	104	X	104	-0-	-0-		-0-	104	3			N	-0-					-0-
*10	91	X	91	-0-	-0-		-0-	91	3			N	-0-					-0-

INGERTON WELL #: C 1 RRCID -> 024922 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	1560	N	1560	-0-	-0-	B	-0-	1560	3			N	-0-					-0-
06	1488	N	1488	-0-	-0-	B	-0-	1488	3			N	-0-					-0-
07	1184	N	1184	-0-	-0-	B	-0-	1184	3			N	-0-					-0-
08	1799	N	1799	-0-	-0-		-0-	1799	3			N	-0-					-0-
09	656	X	656	-0-	-0-		-0-	656	3			N	-0-					-0-
*10	1911	X	1911	-0-	-0-		-0-	1911	3			N	-0-					-0-

IRMA WELL #: 1 RRCID -> 024924 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	2	N	2	-0-	-0-	B	-0-	2	3			N	-0-					-0-
07	35	N	35	-0-	-0-	B	-0-	35	3			N	-0-					-0-
08	19	N	19	-0-	-0-		-0-	19	3			N	-0-					-0-
09	10	X	10	-0-	-0-		-0-	10	3			N	-0-					-0-
*10	13	X	13	-0-	-0-		-0-	13	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
JAMES, T. S. WELL #: 4 RRCID -> 024926 COMPL. DATE 01/14/1974 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1616	N	1616	-0-	-0-	B	-0-	1616	3			N	-0-					-0-
06	1442	N	1442	-0-	-0-	B	-0-	1442	3			N	-0-					-0-
07	1257	N	1257	-0-	-0-	B	-0-	1257	3			N	-0-					-0-
08	1386	N	1386	-0-	-0-		-0-	1386	3			N	-0-					-0-
09	556	X	556	-0-	-0-		-0-	556	3			N	-0-					-0-
*10	1581	X	1581	-0-	-0-		-0-	1581	3			N	-0-					-0-

JARVIS WELL #: 1 RRCID -> 024929 COMPL. DATE 02/16/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-13733					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-13733					N	-0-					-0-
07	0	N	1641	-0-	1641	B	-12092	1641	3			N	-0-					-0-
08	2707	X	2707	-0-	-0-		-0-	2707	3			N	-0-					-0-
09	390	X	-0-	-0-	-390		-0-					N	-0-					-0-
10	1643	X	18	-0-	-1625		-0-	18	3			N	-0-					-0-

JAVEE WELL #: 1 RRCID -> 024930 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5040	N	5040	-0-	-0-	B	-0-	4938	3	102	9	Y	93	93	1			-0-
06	3094	N	3094	-0-	-0-	B	-0-	3042	3	52	9	Y	47	47	1			-0-
07	4941	N	4941	-0-	-0-	B	-0-	4888	3	53	9	Y	48	48	1			-0-
08	4683	X	4683	-0-	-0-		-0-	4630	3	53	9	Y	48					48
09	4890	X	4508	-0-	-382		-0-	4455	3	53	9	Y	48	44	1			52
10	DLQ G-10		4355	-0-	4355		4355	4355	3			Y	-0-	45	1			7

JEN WELL #: 1 RRCID -> 024932 COMPL. DATE 03/12/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	880	N	880	-0-	-0-	B	-0-	880	3			N	-0-					-0-
06	537	N	537	-0-	-0-	B	-0-	537	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	540	N	-0-	-0-	-540		-0-					N	-0-					-0-
*10	775	N	775	-0-	-0-		-0-	775	3			N	-0-					-0-

JENNIE WELL #: 1 RRCID -> 024933 COMPL. DATE 07/28/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1674	N	1674	-0-	-0-	B	-0-	1674	3			N	-0-					-0-
06	1022	N	1022	-0-	-0-	B	-0-	1022	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	1740	X	-0-	-0-	-1740		-0-					N	-0-					-0-
*10	1475	N	1475	-0-	-0-		-0-	1475	3			N	-0-					-0-

JESS WELL #: 1 RRCID -> 024934 COMPL. DATE 07/27/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1406	N	1406	-0-	-0-	B	-0-	1406	3			N	-0-					-0-
06	1119	N	1119	-0-	-0-	B	-0-	1119	3			N	-0-					-0-
07	1387	N	1387	-0-	-0-	B	-0-	1387	3			N	-0-					-0-
08	1407	N	1407	-0-	-0-		-0-	1407	3			N	-0-					-0-
09	1392	X	1392	-0-	-0-		-0-	1392	3			N	-0-					-0-
*10	1493	X	1493	-0-	-0-		-0-	1493	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
JOE WELL #: 1 RRCID -> 024936 COMPL. DATE 04/18/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

JOHN WELL #: 1 RRCID -> 024937 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	789	N	789	-0-	-0-	B	-0-	789	3			N	-0-					-0-
06	714	N	714	-0-	-0-	B	-0-	714	3			N	-0-					-0-
07	779	N	779	-0-	-0-	B	-0-	779	3			N	-0-					-0-
08	777	N	777	-0-	-0-		-0-	777	3			N	-0-					-0-
09	782	X	782	-0-	-0-		-0-	782	3			N	-0-					-0-
*10	842	X	842	-0-	-0-		-0-	842	3			N	-0-					-0-

JOHN -H- WELL #: 1 RRCID -> 024939 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

JOHNSON WELL #: E 1E RRCID -> 024940 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	111	N	111	-0-	-0-	B	-0-	111	3			N	-0-					-0-
06	149	N	149	-0-	-0-	B	-0-	149	3			N	-0-					-0-
07	207	N	207	-0-	-0-	B	-0-	207	3			N	-0-					-0-
08	597	N	597	-0-	-0-		-0-	597	3			N	-0-					-0-
09	507	X	507	-0-	-0-		-0-	507	3			N	-0-					-0-
*10	6	X	6	-0-	-0-		-0-	6	3			N	-0-					-0-

JOHNSON WELL #: G 1G RRCID -> 024942 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	555	N	555	-0-	-0-	B	-0-	555	3			N	-0-					-0-
06	631	N	631	-0-	-0-	B	-0-	631	3			N	-0-					-0-
07	406	N	406	-0-	-0-	B	-0-	406	3			N	-0-					-0-
08	699	N	699	-0-	-0-		-0-	699	3			N	-0-					-0-
09	610	X	610	-0-	-0-		-0-	610	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

JOHNSON WELL #: P 1P RRCID -> 024947 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	319	N	319	-0-	-0-	B	-0-	319	3			N	-0-					-0-
06	299	N	299	-0-	-0-	B	-0-	299	3			N	-0-					-0-
07	278	N	278	-0-	-0-	B	-0-	278	3			N	-0-					-0-
08	410	N	410	-0-	-0-		-0-	410	3			N	-0-					-0-
09	328	X	328	-0-	-0-		-0-	328	3			N	-0-					-0-
*10	357	X	357	-0-	-0-		-0-	357	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
JOHNSON WELL #: U 1U RRCID -> 024951 COMPL. DATE 05/12/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	702	N	702	-0-	-0-	B	-0-	702	3		N	-0-			-0-
06	432	N	432	-0-	-0-	B	-0-	432	3		N	-0-			-0-
07	438	N	438	-0-	-0-	B	-0-	438	3		N	-0-			-0-
08	429	N	429	-0-	-0-		-0-	429	3		N	-0-			-0-
09	191	X	191	-0-	-0-		-0-	191	3		N	-0-			-0-
*10	426	X	426	-0-	-0-		-0-	426	3		N	-0-			-0-

JOHNSON WELL #: V 1V RRCID -> 024952 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-			-0-

JOHNSON WELL #: L 1 RRCID -> 024955 COMPL. DATE 09/12/1973 TOTAL DEPTH N/A PERF. N/A

05	25	N	25	-0-	-0-	B	-0-	25	3		N	-0-			-0-
06	31	N	31	-0-	-0-	B	-0-	31	3		N	-0-			-0-
07	2	N	2	-0-	-0-	B	-0-	2	3		N	-0-			-0-
08	20	N	20	-0-	-0-		-0-	20	3		N	-0-			-0-
09	18	X	18	-0-	-0-		-0-	18	3		N	-0-			-0-
10	0	X	-0-	-0-	-0-		-0-				N	-0-			-0-

JOHNSON WELL #: R 2 RRCID -> 024958 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	789	N	789	-0-	-0-	B	-0-	789	3		N	-0-			-0-
06	713	N	713	-0-	-0-	B	-0-	713	3		N	-0-			-0-
07	789	N	789	-0-	-0-	B	-0-	789	3		N	-0-			-0-
08	729	N	729	-0-	-0-		-0-	729	3		N	-0-			-0-
09	761	X	761	-0-	-0-		-0-	761	3		N	-0-			-0-
*10	764	X	764	-0-	-0-		-0-	764	3		N	-0-			-0-

JOHNSON WELL #: V 1 RRCID -> 024960 COMPL. DATE 03/26/1952 TOTAL DEPTH 2960 PERF. N/A

05	1030	N	1030	-0-	-0-	B	-0-	1030	3		N	-0-			-0-
06	778	N	778	-0-	-0-	B	-0-	778	3		N	-0-			-0-
07	1056	N	1056	-0-	-0-	B	-0-	1056	3		N	-0-			-0-
08	1080	N	1080	-0-	-0-		-0-	1080	3		N	-0-			-0-
09	1059	X	1059	-0-	-0-		-0-	1059	3		N	-0-			-0-
*10	1116	X	1116	-0-	-0-		-0-	1116	3		N	-0-			-0-

JOHNSON WELL #: W 1 RRCID -> 024961 COMPL. DATE 12/29/1966 TOTAL DEPTH N/A PERF. N/A

05	868	N	868	-0-	-0-	B	-0-	868	3		N	-0-			-0-
06	886	N	886	-0-	-0-	B	-0-	886	3		N	-0-			-0-
07	847	N	847	-0-	-0-	B	-0-	847	3		N	-0-			-0-
08	879	N	879	-0-	-0-		-0-	879	3		N	-0-			-0-
09	586	X	586	-0-	-0-		-0-	586	3		N	-0-			-0-
*10	992	X	992	-0-	-0-		-0-	992	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
JOHNSON WELL #: X 1 RRCID -> 024962 COMPL. DATE 12/30/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	746	N	746	-0-	-0-	B	-0-	746	3			N	-0-					-0-
06	710	N	710	-0-	-0-	B	-0-	710	3			N	-0-					-0-
07	725	N	725	-0-	-0-	B	-0-	725	3			N	-0-					-0-
08	718	N	718	-0-	-0-		-0-	718	3			N	-0-					-0-
09	699	X	699	-0-	-0-		-0-	699	3			N	-0-					-0-
*10	739	X	739	-0-	-0-		-0-	739	3			N	-0-					-0-

JONES WELL #: B 1 RRCID -> 024970 COMPL. DATE 08/26/1952 TOTAL DEPTH 3220 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1559	N	1559	-0-	-0-	B	-0-	1559	3			N	-0-					-0-
06	1455	N	1455	-0-	-0-	B	-0-	1455	3			N	-0-					-0-
07	605	N	605	-0-	-0-	B	-0-	605	3			N	-0-					-0-
08	932	N	932	-0-	-0-		-0-	932	3			N	-0-					-0-
09	665	X	665	-0-	-0-		-0-	665	3			N	-0-					-0-
*10	710	X	710	-0-	-0-		-0-	710	3			N	-0-					-0-

JONES WELL #: E 1 RRCID -> 024971 COMPL. DATE 03/29/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	695	N	695	-0-	-0-	B	-0-	695	3			N	-0-					-0-
06	585	N	585	-0-	-0-	B	-0-	585	3			N	-0-					-0-
07	544	N	544	-0-	-0-	B	-0-	544	3			N	-0-					-0-
08	881	N	881	-0-	-0-		-0-	881	3			N	-0-					-0-
09	739	X	739	-0-	-0-		-0-	739	3			N	-0-					-0-
*10	797	X	797	-0-	-0-		-0-	797	3			N	-0-					-0-

JONES, C. R. WELL #: 1696 RRCID -> 024972 COMPL. DATE 09/02/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	599	N	599	-0-	-0-	B	-0-	599	3			N	-0-					-0-
06	15	N	15	-0-	-0-	B	-0-	15	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

JONES, C. R. WELL #: 1699 RRCID -> 024973 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

JOY WELL #: 1 RRCID -> 024975 COMPL. DATE 05/08/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1275	N	1275	-0-	-0-	B	-0-	1275	3			N	-0-					-0-
06	1186	N	1186	-0-	-0-	B	-0-	1186	3			N	-0-					-0-
07	1076	N	1076	-0-	-0-	B	-0-	1076	3			N	-0-					-0-
08	1223	N	1223	-0-	-0-		-0-	1223	3			N	-0-					-0-
09	1117	X	1117	-0-	-0-		-0-	1117	3			N	-0-					-0-
*10	1150	X	1150	-0-	-0-		-0-	1150	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KANE WELL #: 1 RRCID -> 024977 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	660	N	660	-0-	-0-	B	-0-	660	3		N	-0-			-0-
06	193	N	193	-0-	-0-	B	-0-	193	3		N	-0-			-0-
07	3	N	3	-0-	-0-	B	-0-	3	3		N	-0-			-0-
08	816	N	816	-0-	-0-		-0-	816	3		N	-0-			-0-
09	63	X	63	-0-	-0-		-0-	63	3		N	-0-			-0-
10	0	X	-0-	-0-	-0-		-0-				N	-0-			-0-

KATHERINE WELL #: 1 RRCID -> 024978 COMPL. DATE 07/07/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1034	N	1034	-0-	-0-	B	-0-	1034	3		N	-0-			-0-
06	1208	N	1208	-0-	-0-	B	-0-	1208	3		N	-0-			-0-
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-		-0-				N	-0-			-0-
09	0	X	-0-	-0-	-0-		-0-				N	-0-			-0-
10	0	X	-0-	-0-	-0-		-0-				N	-0-			-0-

KATHERINE WELL #: 2 RRCID -> 024979 COMPL. DATE 10/18/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	109	N	109	-0-	-0-	B	-0-	109	3		N	-0-			-0-
06	128	N	128	-0-	-0-	B	-0-	128	3		N	-0-			-0-
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-		-0-				N	-0-			-0-
09	0	X	-0-	-0-	-0-		-0-				N	-0-			-0-
10	0	X	-0-	-0-	-0-		-0-				N	-0-			-0-

KATHERINE WELL #: 6 RRCID -> 024981 COMPL. DATE 10/21/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	607	N	607	-0-	-0-	B	-0-	607	3		N	-0-			-0-
06	709	N	709	-0-	-0-	B	-0-	709	3		N	-0-			-0-
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-		-0-				N	-0-			-0-
09	0	X	-0-	-0-	-0-		-0-				N	-0-			-0-
10	0	X	-0-	-0-	-0-		-0-				N	-0-			-0-

KATHERINE WELL #: 8 RRCID -> 024982 COMPL. DATE 10/05/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1250	N	1250	-0-	-0-	B	-0-	1250	3		N	-0-			-0-
06	1460	N	1460	-0-	-0-	B	-0-	1460	3		N	-0-			-0-
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-		-0-				N	-0-			-0-
09	0	X	-0-	-0-	-0-		-0-				N	-0-			-0-
10	0	X	-0-	-0-	-0-		-0-				N	-0-			-0-

KATZ WELL #: 1 RRCID -> 024983 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-			-0-
09	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-		-0-				N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
KATZ WELL #: 2 RRCID -> 024984 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

KELL WELL #: 1 RRCID -> 024986 COMPL. DATE N/A TOTAL DEPTH 3210 PERF. 2839 - 3167

05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

KELLY WELL #: 1 RRCID -> 024987 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	1486	N	1486	-0-	-0-	B	-0-	1486	3			N	-0-					-0-
06	1248	N	1248	-0-	-0-	B	-0-	1248	3			N	-0-					-0-
07	1492	N	1492	-0-	-0-	B	-0-	1492	3			N	-0-					-0-
08	1034	N	1034	-0-	-0-		-0-	1034	3			N	-0-					-0-
09	768	X	768	-0-	-0-		-0-	768	3			N	-0-					-0-
*10	1313	X	1313	-0-	-0-		-0-	1313	3			N	-0-					-0-

KEMPSON WELL #: 1 RRCID -> 024988 COMPL. DATE 10/20/1970 TOTAL DEPTH N/A PERF. N/A

05	3038	#	3462	-0-	424	B	-7761	3462	3			N	-0-					-0-
06	2940	#	2430	-0-	-510	B	-8271	2430	3			N	-0-					-0-
07	3038	#	-0-	-0-	-3038	B	-11309					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

KINNEY WELL #: 1 RRCID -> 024989 COMPL. DATE 02/14/1966 TOTAL DEPTH N/A PERF. N/A

05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

KIN WELL #: 1 RRCID -> 024991 COMPL. DATE 09/04/1969 TOTAL DEPTH N/A PERF. N/A

05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KLATT WELL #: 1 RRCID -> 024992 COMPL. DATE 09/10/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	5	N	5	-0-	-0-	B	-0-	5	3			N	-0-					-0-
07	10	N	10	-0-	-0-	B	-0-	10	3			N	-0-					-0-
08	9	N	9	-0-	-0-		-0-	9	3			N	-0-					-0-
09	37	X	37	-0-	-0-		-0-	37	3			N	-0-					-0-
*10	117	X	117	-0-	-0-		-0-	117	3			N	-0-					-0-

LAND WELL #: 2 RRCID -> 024995 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	263	N	263	-0-	-0-	B	-0-	263	3			N	-0-					-0-
06	545	N	545	-0-	-0-	B	-0-	545	3			N	-0-					-0-
07	99	N	99	-0-	-0-	B	-0-	99	3			N	-0-					-0-
08	630	N	630	-0-	-0-		-0-	630	3			N	-0-					-0-
09	456	X	456	-0-	-0-		-0-	456	3			N	-0-					-0-
*10	768	X	768	-0-	-0-		-0-	768	3			N	-0-					-0-

LANGMACK WELL #: 1 RRCID -> 024996 COMPL. DATE N/A TOTAL DEPTH 3200 PERF. 2777 - 3088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-25515					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-25515					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-25515					N	-0-					-0-
08	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

LANTZ WELL #: 1 RRCID -> 024997 COMPL. DATE 07/15/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	13	N	13	-0-	-0-	B	-0-	13	3			N	-0-					-0-
07	21	N	21	-0-	-0-	B	-0-	21	3			N	-0-					-0-
08	17	N	17	-0-	-0-		-0-	17	3			N	-0-					-0-
09	30	X	30	-0-	-0-		-0-	30	3			N	-0-					-0-
*10	113	X	113	-0-	-0-		-0-	113	3			N	-0-					-0-

LATIN WELL #: 1 RRCID -> 024998 COMPL. DATE 12/23/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	2755	-0-	2755	B	-6423	2755	3			N	-0-					-0-
06	0	N	2764	-0-	2764	B	-3659	2764	3			N	-0-					-0-
07	0	N	2618	-0-	2618	B	-1041	2618	3			N	-0-					-0-
08	2770	X	2770	-0-	-0-		-0-	2770	3			N	-0-					-0-
09	1279	X	1279	-0-	-0-		-0-	1279	3			N	-0-					-0-
*10	3304	X	3304	-0-	-0-		-0-	3304	3			N	-0-					-0-

LAUGHTER WELL #: 1 RRCID -> 024999 COMPL. DATE 08/04/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1014	N	1014	-0-	-0-	B	-0-	1014	3			N	-0-					-0-
06	956	N	956	-0-	-0-	B	-0-	956	3			N	-0-					-0-
07	982	N	982	-0-	-0-	B	-0-	982	3			N	-0-					-0-
08	980	N	980	-0-	-0-		-0-	980	3			N	-0-					-0-
09	945	X	945	-0-	-0-		-0-	945	3			N	-0-					-0-
*10	978	X	978	-0-	-0-		-0-	978	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LAURIE WELL #: 1 RRCID -> 025000 COMPL. DATE 05/06/1945 TOTAL DEPTH 2958 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1217	N	1217	-0-	-0-	B	-0-	1217	3		N	-0-			-0-
06	746	N	746	-0-	-0-	B	-0-	746	3		N	-0-			-0-
07	1310	N	1310	-0-	-0-	B	-0-	1310	3		N	-0-			-0-
08	1417	N	1417	-0-	-0-		-0-	1417	3		N	-0-			-0-
09	1354	X	1354	-0-	-0-		-0-	1354	3		N	-0-			-0-
*10	1453	X	1453	-0-	-0-		-0-	1453	3		N	-0-			-0-

LEDLOW WELL #: 1 RRCID -> 025001 COMPL. DATE 08/22/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-		-0-				N	-0-			-0-
09	0	X	-0-	-0-	-0-		-0-				N	-0-			-0-
10	0	X	-0-	-0-	-0-		-0-				N	-0-			-0-

LEHMAN WELL #: 2 RRCID -> 025002 COMPL. DATE 01/20/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	589	N	589	-0-	-0-	B	-0-	589	3		N	-0-			-0-
06	551	N	551	-0-	-0-	B	-0-	551	3		N	-0-			-0-
07	340	N	340	-0-	-0-	B	-0-	340	3		N	-0-			-0-
08	187	N	187	-0-	-0-		-0-	187	3		N	-0-			-0-
09	479	X	479	-0-	-0-		-0-	479	3		N	-0-			-0-
*10	557	X	557	-0-	-0-		-0-	557	3		N	-0-			-0-

LINHART WELL #: 1 RRCID -> 025006 COMPL. DATE 01/26/1943 TOTAL DEPTH 2996 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	698	N	698	-0-	-0-	B	-0-	698	3		N	-0-			-0-
06	639	N	639	-0-	-0-	B	-0-	639	3		N	-0-			-0-
07	732	N	732	-0-	-0-	B	-0-	732	3		N	-0-			-0-
08	759	N	759	-0-	-0-		-0-	759	3		N	-0-			-0-
09	717	X	717	-0-	-0-		-0-	717	3		N	-0-			-0-
*10	752	X	752	-0-	-0-		-0-	752	3		N	-0-			-0-

LOULA WELL #: 1 RRCID -> 025009 COMPL. DATE 03/31/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-		-0-				N	-0-			-0-
09	0	X	-0-	-0-	-0-		-0-				N	-0-			-0-
10	0	X	-0-	-0-	-0-		-0-				N	-0-			-0-

LUCILE WELL #: 1 RRCID -> 025013 COMPL. DATE 05/08/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	688	N	688	-0-	-0-	B	-0-	688	3		N	-0-			-0-
06	846	N	846	-0-	-0-	B	-0-	846	3		N	-0-			-0-
07	737	N	737	-0-	-0-	B	-0-	737	3		N	-0-			-0-
08	684	N	684	-0-	-0-		-0-	684	3		N	-0-			-0-
09	855	X	855	-0-	-0-		-0-	855	3		N	-0-			-0-
*10	808	X	808	-0-	-0-		-0-	808	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LUNGER WELL #: 1 RRCID -> 025014 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

LUTT WELL #: 1 RRCID -> 025015 COMPL. DATE 12/31/1944 TOTAL DEPTH 2898 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1151	N	1151	-0-	-0-	B	-0-	1151	3			N	-0-					-0-
06	889	N	889	-0-	-0-	B	-0-	889	3			N	-0-					-0-
07	1175	N	1175	-0-	-0-	B	-0-	1175	3			N	-0-					-0-
08	1208	N	1208	-0-	-0-		-0-	1208	3			N	-0-					-0-
09	1184	X	1184	-0-	-0-		-0-	1184	3			N	-0-					-0-
*10	1255	X	1255	-0-	-0-		-0-	1255	3			N	-0-					-0-

LYDA WELL #: 1 RRCID -> 025016 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	565	N	565	-0-	-0-	B	-0-	565	3			N	-0-					-0-
06	440	N	440	-0-	-0-	B	-0-	440	3			N	-0-					-0-
07	532	N	532	-0-	-0-	B	-0-	532	3			N	-0-					-0-
08	497	N	497	-0-	-0-		-0-	497	3			N	-0-					-0-
09	426	X	426	-0-	-0-		-0-	426	3			N	-0-					-0-
*10	443	X	443	-0-	-0-		-0-	443	3			N	-0-					-0-

MALCOLM WELL #: 1 RRCID -> 025018 COMPL. DATE 06/07/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1729	N	1729	-0-	-0-	B	-0-	1729	3			N	-0-					-0-
06	1874	N	1874	-0-	-0-	B	-0-	1874	3			N	-0-					-0-
07	1754	N	1754	-0-	-0-	B	-0-	1754	3			N	-0-					-0-
08	1905	N	1905	-0-	-0-		-0-	1905	3			N	-0-					-0-
09	1411	X	1411	-0-	-0-		-0-	1411	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

MAPES LACKEY WELL #: 1 RRCID -> 025019 COMPL. DATE 03/15/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2193	N	2193	-0-	-0-	B	-0-	2193	3			N	-0-					-0-
06	1960	N	1960	-0-	-0-	B	-0-	1960	3			N	-0-					-0-
07	2041	N	2041	-0-	-0-	B	-0-	2041	3			N	-0-					-0-
08	2116	N	2116	-0-	-0-		-0-	2116	3			N	-0-					-0-
09	1993	X	1993	-0-	-0-		-0-	1993	3			N	-0-					-0-
*10	2058	X	2058	-0-	-0-		-0-	2058	3			N	-0-					-0-

MASSEY WELL #: 1 RRCID -> 025025 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	176	N	176	-0-	-0-	B	-0-	176	3			N	-0-					-0-
06	388	N	388	-0-	-0-	B	-0-	388	3			N	-0-					-0-
07	329	N	329	-0-	-0-	B	-0-	329	3			N	-0-					-0-
08	323	N	323	-0-	-0-		-0-	323	3			N	-0-					-0-
09	402	X	402	-0-	-0-		-0-	402	3			N	-0-					-0-
*10	547	X	547	-0-	-0-		-0-	547	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MATLOR WELL #: 1 RRCID -> 025026 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

MCADAMS WELL #: 1 RRCID -> 025028 COMPL. DATE 06/17/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1348	N	1348	-0-	-0-	B	-0-	1348	3			N	-0-					-0-
06	932	N	932	-0-	-0-	B	-0-	932	3			N	-0-					-0-
07	1284	N	1284	-0-	-0-	B	-0-	1284	3			N	-0-					-0-
08	1238	N	1238	-0-	-0-		-0-	1238	3			N	-0-					-0-
09	1284	X	1284	-0-	-0-		-0-	1284	3			N	-0-					-0-
*10	1350	X	1350	-0-	-0-		-0-	1350	3			N	-0-					-0-

MCCRACKEN WELL #: 1 RRCID -> 025029 COMPL. DATE 05/14/1990 TOTAL DEPTH 3081 PERF. 2755 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	709	N	709	-0-	-0-	B	-0-	709	3			N	-0-					-0-
06	566	N	566	-0-	-0-	B	-0-	566	3			N	-0-					-0-
07	706	N	706	-0-	-0-	B	-0-	706	3			N	-0-					-0-
08	721	N	721	-0-	-0-		-0-	721	3			N	-0-					-0-
09	698	X	698	-0-	-0-		-0-	698	3			N	-0-					-0-
*10	722	X	722	-0-	-0-		-0-	722	3			N	-0-					-0-

MCDOWELL WELL #: 1 RRCID -> 025031 COMPL. DATE 11/13/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1872	N	1872	-0-	-0-	B	-0-	1872	3			N	-0-					-0-
06	1996	N	1996	-0-	-0-	B	-0-	1996	3			N	-0-					-0-
07	981	N	981	-0-	-0-	B	-0-	981	3			N	-0-					-0-
08	2469	N	2469	-0-	-0-		-0-	2469	3			N	-0-					-0-
09	3968	X	3968	-0-	-0-		-0-	3968	3			N	-0-					-0-
*10	2941	X	2941	-0-	-0-		-0-	2941	3			N	-0-					-0-

MCFARLIN WELL #: 1 RRCID -> 025032 COMPL. DATE 05/27/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

MCKIN WELL #: 1 RRCID -> 025034 COMPL. DATE 04/22/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	386	N	386	-0-	-0-	B	-0-	386	3			N	-0-					-0-
06	314	N	314	-0-	-0-	B	-0-	314	3			N	-0-					-0-
07	397	N	397	-0-	-0-	B	-0-	397	3			N	-0-					-0-
08	432	N	432	-0-	-0-		-0-	432	3			N	-0-					-0-
09	417	X	417	-0-	-0-		-0-	417	3			N	-0-					-0-
*10	487	X	487	-0-	-0-		-0-	487	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MCKNIGHT WELL #: 2 RRCID -> 025035 COMPL. DATE 07/23/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	570	N	570	-0-	-0-	B	-0-	570	3		N	-0-			-0-
06	442	N	442	-0-	-0-	B	-0-	442	3		N	-0-			-0-
07	703	N	703	-0-	-0-	B	-0-	703	3		N	-0-			-0-
08	656	N	656	-0-	-0-		-0-	656	3		N	-0-			-0-
09	622	X	622	-0-	-0-		-0-	622	3		N	-0-			-0-
*10	722	X	722	-0-	-0-		-0-	722	3		N	-0-			-0-

MELVIN WELL #: 1 RRCID -> 025041 COMPL. DATE 07/15/1970 TOTAL DEPTH N/A PERF. N/A

05	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-		-0-				N	-0-			-0-
09	0	X	-0-	-0-	-0-		-0-				N	-0-			-0-
10	0	X	-0-	-0-	-0-		-0-				N	-0-			-0-

NEED WELL #: 1 RRCID -> 025050 COMPL. DATE 03/11/1966 TOTAL DEPTH N/A PERF. N/A

05	1423	N	1423	-0-	-0-	B	-0-	1423	3		N	-0-			-0-
06	1798	N	1798	-0-	-0-	B	-0-	1798	3		N	-0-			-0-
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-		-0-				N	-0-			-0-
09	0	X	-0-	-0-	-0-		-0-				N	-0-			-0-
10	0	X	-0-	-0-	-0-		-0-				N	-0-			-0-

NEED WELL #: 2 RRCID -> 025051 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	677	N	677	-0-	-0-	B	-0-	677	3		N	-0-			-0-
06	138	N	138	-0-	-0-	B	-0-	138	3		N	-0-			-0-
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-		-0-				N	-0-			-0-
09	0	X	-0-	-0-	-0-		-0-				N	-0-			-0-
10	0	X	-0-	-0-	-0-		-0-				N	-0-			-0-

NEED WELL #: 3 RRCID -> 025052 COMPL. DATE 08/15/1966 TOTAL DEPTH N/A PERF. N/A

05	1054	N	1054	-0-	-0-	B	-0-	1054	3		N	-0-			-0-
06	1099	N	1099	-0-	-0-	B	-0-	1099	3		N	-0-			-0-
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-		-0-				N	-0-			-0-
09	0	X	-0-	-0-	-0-		-0-				N	-0-			-0-
10	0	X	-0-	-0-	-0-		-0-				N	-0-			-0-

NELL E WELL #: 1 RRCID -> 025053 COMPL. DATE 11/20/1969 TOTAL DEPTH N/A PERF. N/A

05	957	N	957	-0-	-0-	B	-0-	957	3		N	-0-			-0-
06	555	N	555	-0-	-0-	B	-0-	555	3		N	-0-			-0-
07	103	N	103	-0-	-0-	B	-0-	103	3		N	-0-			-0-
08	1264	N	1264	-0-	-0-		-0-	1264	3		N	-0-			-0-
09	362	X	362	-0-	-0-		-0-	362	3		N	-0-			-0-
10	0	X	-0-	-0-	-0-		-0-				N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

NOVA WELL #: 1 RRCID -> 025056 COMPL. DATE 12/15/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	749	N	749	-0-	-0-	B	-0-	749	3			N	-0-					-0-
06	665	N	665	-0-	-0-	B	-0-	665	3			N	-0-					-0-
07	702	N	702	-0-	-0-	B	-0-	702	3			N	-0-					-0-
08	623	N	623	-0-	-0-		-0-	623	3			N	-0-					-0-
09	828	X	828	-0-	-0-		-0-	828	3			N	-0-					-0-
*10	761	X	761	-0-	-0-		-0-	761	3			N	-0-					-0-

NUNLEY WELL #: 1 RRCID -> 025057 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

OHERN WELL #: 1 RRCID -> 025058 COMPL. DATE N/A TOTAL DEPTH 3310 PERF. 2905 - 3198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

ORDWAY WELL #: A 1 RRCID -> 025060 COMPL. DATE 03/28/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3565	#	2443	-0-	-1122	B	-3639	2443	3			N	-0-					-0-
06	3450	#	2475	-0-	-975	B	-4614	2475	3			N	-0-					-0-
07	3348	#	2396	-0-	-952	B	-5566	2396	3			N	-0-					-0-
08	2538	X	2538	-0-	-0-		-0-	2538	3			N	-0-					-0-
09	1865	X	1865	-0-	-0-		-0-	1865	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

OSCHNER WELL #: 1 RRCID -> 025064 COMPL. DATE 08/19/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1381	N	1381	-0-	-0-	B	-0-	1381	3			N	-0-					-0-
06	1456	N	1456	-0-	-0-	B	-0-	1456	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

PETE A WELL #: 1 RRCID -> 025071 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3503	#	4432	-0-	929	B	-10910	4432	3			N	-0-					-0-
06	3390	#	2369	-0-	-1021	B	-11931	2369	3			N	-0-					-0-
07	3503	#	3539	-0-	36	B	-11895	3539	3			N	-0-					-0-
08	3368	X	3368	-0-	-0-		-0-	3368	3			N	-0-					-0-
09	3354	X	3354	-0-	-0-		-0-	3354	3			N	-0-					-0-
*10	3184	X	3184	-0-	-0-		-0-	3184	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

PETTY WELL #: 1 RRCID -> 025072 COMPL. DATE 01/25/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	119	N	119	-0-	-0-	B	-0-	119	3			N	-0-					-0-
06	137	N	137	-0-	-0-	B	-0-	137	3			N	-0-					-0-
07	139	N	139	-0-	-0-	B	-0-	139	3			N	-0-					-0-
08	133	N	133	-0-	-0-		-0-	133	3			N	-0-					-0-
09	142	X	142	-0-	-0-		-0-	142	3			N	-0-					-0-
*10	162	X	162	-0-	-0-		-0-	162	3			N	-0-					-0-

PIPKIN WELL #: 1 RRCID -> 025075 COMPL. DATE 09/08/1967 TOTAL DEPTH N/A PERF. N/A

05	1086	N	1086	-0-	-0-	B	-0-	1086	3			N	-0-					-0-
06	990	N	990	-0-	-0-	B	-0-	990	3			N	-0-					-0-
07	1025	N	1025	-0-	-0-	B	-0-	1025	3			N	-0-					-0-
08	1046	N	1046	-0-	-0-		-0-	1046	3			N	-0-					-0-
09	902	X	902	-0-	-0-		-0-	902	3			N	-0-					-0-
*10	193	X	193	-0-	-0-		-0-	193	3			N	-0-					-0-

POLLY WELL #: 1 RRCID -> 025078 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	1152	N	1152	-0-	-0-	B	-0-	1152	3			N	-0-					-0-
06	1221	N	1221	-0-	-0-	B	-0-	1221	3			N	-0-					-0-
07	1090	N	1090	-0-	-0-	B	-0-	1090	3			N	-0-					-0-
08	1314	N	1314	-0-	-0-		-0-	1314	3			N	-0-					-0-
09	314	X	314	-0-	-0-		-0-	314	3			N	-0-					-0-
*10	1747	X	1747	-0-	-0-		-0-	1747	3			N	-0-					-0-

POOL WELL #: 2 RRCID -> 025080 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-		-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-		-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-		-0-						N	NO RPT					-0-

POWELL WELL #: 1 RRCID -> 025081 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	253	N	253	-0-	-0-	B	-0-	253	3			N	-0-					-0-
06	653	N	653	-0-	-0-	B	-0-	653	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

PRESTON WELL #: 1 RRCID -> 025082 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

PRISCILLA WELL #: 1 RRCID -> 025083 COMPL. DATE 05/05/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

PURDY WELL #: 1 RRCID -> 025084 COMPL. DATE 01/17/2005 TOTAL DEPTH 3310 PERF. 2658 - 4824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

RAGER JONES WELL #: 2 RRCID -> 025087 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

RAGER JONES WELL #: 3 RRCID -> 025088 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
*10	5	X	5	-0-	-0-		-0-	5	3			N	-0-					-0-

RAMMING WELL #: 1 RRCID -> 025089 COMPL. DATE 04/25/1945 TOTAL DEPTH 2943 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1258	N	1258	-0-	-0-	B	-0-	1258	3			N	-0-					-0-
06	881	N	881	-0-	-0-	B	-0-	881	3			N	-0-					-0-
07	1296	N	1296	-0-	-0-	B	-0-	1296	3			N	-0-					-0-
08	1344	N	1344	-0-	-0-		-0-	1344	3			N	-0-					-0-
09	1308	X	1308	-0-	-0-		-0-	1308	3			N	-0-					-0-
*10	1364	X	1364	-0-	-0-		-0-	1364	3			N	-0-					-0-

RECORD -B- WELL #: 1 RRCID -> 025093 COMPL. DATE 05/14/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2219	N	2219	-0-	-0-	B	-0-	2219	3			N	-0-					-0-
06	1842	N	1842	-0-	-0-	B	-0-	1842	3			N	-0-					-0-
07	1718	N	1718	-0-	-0-	B	-0-	1718	3			N	-0-					-0-
08	1728	X	1728	-0-	-0-		-0-	1728	3			N	-0-					-0-
09	549	X	549	-0-	-0-		-0-	549	3			N	-0-					-0-
*10	2212	X	2212	-0-	-0-		-0-	2212	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

REEDER WELL #: 2 RRCID -> 025095 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	46	N	46	-0-	-0-	B	-0-	46	3			N	-0-					-0-
08	159	N	159	-0-	-0-		-0-	159	3			N	-0-					-0-
09	172	X	172	-0-	-0-		-0-	172	3			N	-0-					-0-
*10	37	X	37	-0-	-0-		-0-	37	3			N	-0-					-0-

READ WELL #: 1 RRCID -> 025096 COMPL. DATE 09/17/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1185	N	1185	-0-	-0-	B	-0-	1185	3			N	-0-					-0-
06	1068	N	1068	-0-	-0-	B	-0-	1068	3			N	-0-					-0-
07	1056	N	1056	-0-	-0-	B	-0-	1056	3			N	-0-					-0-
08	887	N	887	-0-	-0-		-0-	887	3			N	-0-					-0-
09	952	X	952	-0-	-0-		-0-	952	3			N	-0-					-0-
*10	992	X	992	-0-	-0-		-0-	992	3			N	-0-					-0-

RELL WELL #: B 1 RRCID -> 025097 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

RENA WELL #: 1 RRCID -> 025098 COMPL. DATE 02/28/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	222	N	222	-0-	-0-	B	-0-	222	3			N	-0-					-0-
06	360	N	360	-0-	-0-	B	-0-	360	3			N	-0-					-0-
07	336	N	336	-0-	-0-	B	-0-	336	3			N	-0-					-0-
08	306	N	306	-0-	-0-		-0-	306	3			N	-0-					-0-
09	370	X	370	-0-	-0-		-0-	370	3			N	-0-					-0-
*10	464	X	464	-0-	-0-		-0-	464	3			N	-0-					-0-

RENOG WELL #: 1 RRCID -> 025099 COMPL. DATE 09/10/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2017	N	2017	-0-	-0-	B	-0-	2017	3			N	-0-					-0-
06	1413	N	1413	-0-	-0-	B	-0-	1413	3			N	-0-					-0-
07	1896	N	1896	-0-	-0-	B	-0-	1896	3			N	-0-					-0-
08	1780	N	1780	-0-	-0-		-0-	1780	3			N	-0-					-0-
09	1885	X	1885	-0-	-0-		-0-	1885	3			N	-0-					-0-
*10	1965	X	1965	-0-	-0-		-0-	1965	3			N	-0-					-0-

RICHARD WELL #: A 1 RRCID -> 025102 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-30306					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-30306					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-30306					N	-0-					-0-
08	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
RIT WELL #: 1 RRCID -> 025103 COMPL. DATE 10/27/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2087	N	2087	-0-	-0- B	-0-	2087	3			N	-0-					-0-
06	1515	N	1515	-0-	-0- B	-0-	1515	3			N	-0-					-0-
07	2116	N	2116	-0-	-0- B	-0-	2116	3			N	-0-					-0-
08	2162	N	2162	-0-	-0-	-0-	2162	3			N	-0-					-0-
09	2144	X	2144	-0-	-0-	-0-	2144	3			N	-0-					-0-
*10	2267	X	2267	-0-	-0-	-0-	2267	3			N	-0-					-0-

ROREX WELL #: 1 RRCID -> 025104 COMPL. DATE 05/19/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ROUNTREE WELL #: 1 RRCID -> 025105 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1688	N	1688	-0-	-0- B	-0-	1688	3			N	-0-					-0-
06	1283	N	1283	-0-	-0- B	-0-	1283	3			N	-0-					-0-
07	774	N	774	-0-	-0- B	-0-	774	3			N	-0-					-0-
08	1653	N	1653	-0-	-0-	-0-	1653	3			N	-0-					-0-
09	1888	X	1888	-0-	-0-	-0-	1888	3			N	-0-					-0-
*10	1892	X	1892	-0-	-0-	-0-	1892	3			N	-0-					-0-

ROY WELL #: 1 RRCID -> 025106 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

RUBIN WELL #: 2 RRCID -> 025108 COMPL. DATE 05/15/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1050	N	1050	-0-	-0- B	-0-	1050	3			N	-0-					-0-
06	737	N	737	-0-	-0- B	-0-	737	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

RUBIN WELL #: 3 RRCID -> 025109 COMPL. DATE N/A TOTAL DEPTH 3087 PERF. 2750 - 3017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2834	N	2834	-0-	-0- B	-0-	2834	3			N	-0-					-0-
06	1990	N	1990	-0-	-0- B	-0-	1990	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SANFORD WELL #: 1 RRCID -> 025113 COMPL. DATE 09/26/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	728	N	728	-0-	-0-	B	-0-	728	3			N	-0-					-0-
06	473	N	473	-0-	-0-	B	-0-	473	3			N	-0-					-0-
07	483	N	483	-0-	-0-	B	-0-	483	3			N	-0-					-0-
08	656	N	656	-0-	-0-		-0-	656	3			N	-0-					-0-
09	576	X	576	-0-	-0-		-0-	576	3			N	-0-					-0-
*10	627	X	627	-0-	-0-		-0-	627	3			N	-0-					-0-

SAR WELL #: 1 RRCID -> 025114 COMPL. DATE 03/09/1966 TOTAL DEPTH 3143 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	913	N	913	-0-	-0-	B	-0-	913	3			N	-0-					-0-
06	726	N	726	-0-	-0-	B	-0-	726	3			N	-0-					-0-
07	917	N	917	-0-	-0-	B	-0-	917	3			N	-0-					-0-
08	996	N	996	-0-	-0-		-0-	996	3			N	-0-					-0-
09	951	X	951	-0-	-0-		-0-	951	3			N	-0-					-0-
*10	1012	X	1012	-0-	-0-		-0-	1012	3			N	-0-					-0-

SCHAFFER WELL #: 1 RRCID -> 025115 COMPL. DATE 11/15/1972 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1215	N	1215	-0-	-0-	B	-0-	1215	3			N	-0-					-0-
06	1077	N	1077	-0-	-0-	B	-0-	1077	3			N	-0-					-0-
07	1173	N	1173	-0-	-0-	B	-0-	1173	3			N	-0-					-0-
08	1161	N	1161	-0-	-0-		-0-	1161	3			N	-0-					-0-
09	1145	X	1145	-0-	-0-		-0-	1145	3			N	-0-					-0-
*10	1104	X	1104	-0-	-0-		-0-	1104	3			N	-0-					-0-

SHOCKLEY WELL #: 1 RRCID -> 025116 COMPL. DATE 06/16/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1615	N	1615	-0-	-0-	B	-0-	1615	3			N	-0-					-0-
06	1191	N	1191	-0-	-0-	B	-0-	1191	3			N	-0-					-0-
07	1634	N	1634	-0-	-0-	B	-0-	1634	3			N	-0-					-0-
08	1659	N	1659	-0-	-0-		-0-	1659	3			N	-0-					-0-
09	1655	X	1655	-0-	-0-		-0-	1655	3			N	-0-					-0-
*10	1753	X	1753	-0-	-0-		-0-	1753	3			N	-0-					-0-

SEE WELL #: 1 RRCID -> 025117 COMPL. DATE 10/15/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	851	N	851	-0-	-0-	B	-0-	851	3			N	-0-					-0-
06	434	N	434	-0-	-0-	B	-0-	434	3			N	-0-					-0-
07	839	N	839	-0-	-0-	B	-0-	839	3			N	-0-					-0-
08	970	N	970	-0-	-0-		-0-	970	3			N	-0-					-0-
09	833	X	833	-0-	-0-		-0-	833	3			N	-0-					-0-
*10	782	X	782	-0-	-0-		-0-	782	3			N	-0-					-0-

SHELTON WELL #: 1 RRCID -> 025120 COMPL. DATE 01/25/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2025	N	2025	-0-	-0-	B	-0-	2025	3			N	-0-					-0-
06	1899	N	1899	-0-	-0-	B	-0-	1899	3			N	-0-					-0-
07	1675	N	1675	-0-	-0-	B	-0-	1675	3			N	-0-					-0-
08	1573	N	1573	-0-	-0-		-0-	1573	3			N	-0-					-0-
09	1022	X	1022	-0-	-0-		-0-	1022	3			N	-0-					-0-
*10	1710	X	1710	-0-	-0-		-0-	1710	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SILER WELL #: 1 RRCID -> 025121 COMPL. DATE 02/08/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	860	N	860	-0-	-0-	B	-0-	860	3			N	-0-					-0-
06	562	N	562	-0-	-0-	B	-0-	562	3			N	-0-					-0-
07	690	N	690	-0-	-0-	B	-0-	690	3			N	-0-					-0-
08	513	N	513	-0-	-0-		-0-	513	3			N	-0-					-0-
09	601	X	601	-0-	-0-		-0-	601	3			N	-0-					-0-
*10	640	X	640	-0-	-0-		-0-	640	3			N	-0-					-0-

SNEED -E- WELL #: E 1H RRCID -> 025125 COMPL. DATE 10/19/2004 TOTAL DEPTH 2800 PERF. 2150 - 4428

05	1651	N	1651	-0-	-0-	B	-0-	1651	3			N	-0-					-0-
06	1149	N	1149	-0-	-0-	B	-0-	1149	3			N	-0-					-0-
07	2064	N	2064	-0-	-0-	B	-0-	2064	3			N	-0-					-0-
08	1069	N	1069	-0-	-0-		-0-	1069	3			N	-0-					-0-
09	2	X	2	-0-	-0-		-0-	2	3			N	-0-					-0-
*10	951	X	951	-0-	-0-		-0-	951	3			N	-0-					-0-

SNEED -F- WELL #: F 1 RRCID -> 025126 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	2333	N	2333	-0-	-0-	B	-0-	2333	3			N	-0-					-0-
08	2328	N	2328	-0-	-0-		-0-	2328	3			N	-0-					-0-
09	462	X	462	-0-	-0-		-0-	462	3			N	-0-					-0-
*10	2066	X	2066	-0-	-0-		-0-	2066	3			N	-0-					-0-

SNEED -G- WELL #: G 1 RRCID -> 025127 COMPL. DATE 01/13/1967 TOTAL DEPTH N/A PERF. N/A

05	1468	N	1468	-0-	-0-	B	-0-	1468	3			N	-0-					-0-
06	1633	N	1633	-0-	-0-	B	-0-	1633	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

SNEED -H- WELL #: H 1 RRCID -> 025128 COMPL. DATE 06/12/1973 TOTAL DEPTH N/A PERF. N/A

05	1228	N	1228	-0-	-0-	B	-0-	1228	3			N	-0-					-0-
06	1161	N	1161	-0-	-0-	B	-0-	1161	3			N	-0-					-0-
07	1147	N	1147	-0-	-0-	B	-0-	1147	3			N	-0-					-0-
08	1210	N	1210	-0-	-0-		-0-	1210	3			N	-0-					-0-
09	1006	X	1006	-0-	-0-		-0-	1006	3			N	-0-					-0-
*10	225	X	225	-0-	-0-		-0-	225	3			N	-0-					-0-

SNEED -J- WELL #: J 1 RRCID -> 025129 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	740	N	740	-0-	-0-	B	-0-	740	3			N	-0-					-0-
06	572	N	572	-0-	-0-	B	-0-	572	3			N	-0-					-0-
07	379	N	379	-0-	-0-	B	-0-	379	3			N	-0-					-0-
08	727	N	727	-0-	-0-		-0-	727	3			N	-0-					-0-
09	306	X	306	-0-	-0-		-0-	306	3			N	-0-					-0-
*10	761	X	761	-0-	-0-		-0-	761	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED -K- WELL #: K 1 RRCID -> 025130 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	2571	N	2571	-0-	-0-	B	-0-	2571	3		N	-0-			-0-
06	1701	N	1701	-0-	-0-	B	-0-	1701	3		N	-0-			-0-
07	490	N	490	-0-	-0-	B	-0-	490	3		N	-0-			-0-
08	480	N	480	-0-	-0-		-0-	480	3		N	-0-			-0-
09	582	X	582	-0-	-0-		-0-	582	3		N	-0-			-0-
*10	2373	X	2373	-0-	-0-		-0-	2373	3		N	-0-			-0-

SNOW WELL #: 1 RRCID -> 025132 COMPL. DATE 06/03/1971 TOTAL DEPTH N/A PERF. N/A

05	2225	N	2225	-0-	-0-	B	-0-	2225	3		N	-0-			-0-
06	1620	N	1620	-0-	-0-	B	-0-	1620	3		N	-0-			-0-
07	1754	N	1754	-0-	-0-	B	-0-	1754	3		N	-0-			-0-
08	2513	N	2513	-0-	-0-		-0-	2513	3		N	-0-			-0-
09	970	X	970	-0-	-0-		-0-	970	3		N	-0-			-0-
*10	2418	X	2418	-0-	-0-		-0-	2418	3		N	-0-			-0-

SNOW WELL #: 4 RRCID -> 025135 COMPL. DATE 06/06/1971 TOTAL DEPTH N/A PERF. N/A

05	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	2222	N	2222	-0-	-0-	B	-0-	2222	3		N	-0-			-0-
08	2861	N	2861	-0-	-0-		-0-	2861	3		N	-0-			-0-
09	1124	X	1124	-0-	-0-		-0-	1124	3		N	-0-			-0-
*10	2585	X	2585	-0-	-0-		-0-	2585	3		N	-0-			-0-

SNOW WELL #: 6 RRCID -> 025137 COMPL. DATE 08/04/1966 TOTAL DEPTH N/A PERF. N/A

05	1332	N	1332	-0-	-0-	B	-0-	1332	3		N	-0-			-0-
06	950	N	950	-0-	-0-	B	-0-	950	3		N	-0-			-0-
07	1174	N	1174	-0-	-0-	B	-0-	1174	3		N	-0-			-0-
08	147	N	147	-0-	-0-		-0-	147	3		N	-0-			-0-
09	0	X	-0-	-0-	-0-		-0-				N	-0-			-0-
*10	1181	X	1181	-0-	-0-		-0-	1181	3		N	-0-			-0-

SON WELL #: 1 RRCID -> 025138 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-		-0-				N	-0-			-0-
09	0	X	-0-	-0-	-0-		-0-				N	-0-			-0-
10	0	X	-0-	-0-	-0-		-0-				N	-0-			-0-

SONNY WELL #: 1 RRCID -> 025139 COMPL. DATE 06/02/1966 TOTAL DEPTH N/A PERF. N/A

05	525	N	525	-0-	-0-	B	-0-	525	3		N	-0-			-0-
06	498	N	498	-0-	-0-	B	-0-	498	3		N	-0-			-0-
07	473	N	473	-0-	-0-	B	-0-	473	3		N	-0-			-0-
08	411	N	411	-0-	-0-		-0-	411	3		N	-0-			-0-
09	431	X	431	-0-	-0-		-0-	431	3		N	-0-			-0-
*10	398	X	398	-0-	-0-		-0-	398	3		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SPURLOCK WELL #: 1 RRCID -> 025141 COMPL. DATE 03/02/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

STAN WELL #: 1 RRCID -> 025143 COMPL. DATE 09/24/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

STANHOPE WELL #: 1 RRCID -> 025144 COMPL. DATE 03/15/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

STANLEY MARSH WELL #: 1 RRCID -> 025145 COMPL. DATE N/A TOTAL DEPTH 3300 PERF. 2824 - 3116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

STEM WELL #: 1 RRCID -> 025147 COMPL. DATE N/A TOTAL DEPTH 3027 PERF. 2732 - 3027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

STEP WELL #: 1 RRCID -> 025149 COMPL. DATE 10/15/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	905	N	905	-0-	-0-	B	-0-	905	3			N	-0-					-0-
06	848	N	848	-0-	-0-	B	-0-	848	3			N	-0-					-0-
07	839	N	839	-0-	-0-	B	-0-	839	3			N	-0-					-0-
08	751	N	751	-0-	-0-		-0-	751	3			N	-0-					-0-
09	827	X	827	-0-	-0-		-0-	827	3			N	-0-					-0-
*10	789	X	789	-0-	-0-		-0-	789	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

STIGALL WELL #: 1 RRCID -> 025151 COMPL. DATE 05/29/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1909	N	1909	-0-	-0-	B	-0-	1909	3			N	-0-					-0-
06	1813	N	1813	-0-	-0-	B	-0-	1813	3			N	-0-					-0-
07	1654	N	1654	-0-	-0-	B	-0-	1654	3			N	-0-					-0-
08	1522	N	1522	-0-	-0-		-0-	1522	3			N	-0-					-0-
09	952	X	952	-0-	-0-		-0-	952	3			N	-0-					-0-
*10	1609	X	1609	-0-	-0-		-0-	1609	3			N	-0-					-0-

STOCKMAN WELL #: 1 RRCID -> 025153 COMPL. DATE 06/16/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

STOEBUCK WELL #: 1 RRCID -> 025154 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1770	N	1770	-0-	-0-	B	-0-	1770	3			N	-0-					-0-
06	1621	N	1621	-0-	-0-	B	-0-	1621	3			N	-0-					-0-
07	1676	N	1676	-0-	-0-	B	-0-	1676	3			N	-0-					-0-
08	1658	N	1658	-0-	-0-		-0-	1658	3			N	-0-					-0-
09	1625	X	1625	-0-	-0-		-0-	1625	3			N	-0-					-0-
*10	1665	X	1665	-0-	-0-		-0-	1665	3			N	-0-					-0-

STURDY WELL #: 1H RRCID -> 025155 COMPL. DATE 12/02/2004 TOTAL DEPTH 3210 PERF. 2569 - 4350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

TARRIS WELL #: 1 RRCID -> 025160 COMPL. DATE 06/10/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-

TAYLOR A WELL #: A 1 RRCID -> 025162 COMPL. DATE 01/04/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1317	N	1317	-0-	-0-	B	-0-	1317	3			N	-0-					-0-
06	1134	N	1134	-0-	-0-	B	-0-	1134	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

TERRY WELL #: 1 RRCID -> 025165 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	1457	-0-	-0-	B	-0-	1457	3			N	-0-					-0-
06	1176	N	1176	-0-	-0-	B	-0-	1176	3			N	-0-					-0-
07	948	N	948	-0-	-0-	B	-0-	948	3			N	-0-					-0-
08	1025	N	1025	-0-	-0-		-0-	1025	3			N	-0-					-0-
09	1021	X	1021	-0-	-0-		-0-	1021	3			N	-0-					-0-
*10	1011	X	1011	-0-	-0-		-0-	1011	3			N	-0-					-0-

TIBBETTS WELL #: 1 RRCID -> 025169 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1531	N	1531	-0-	-0-	B	-0-	1531	3			N	-0-					-0-
06	1332	N	1332	-0-	-0-	B	-0-	1332	3			N	-0-					-0-
07	1347	N	1347	-0-	-0-	B	-0-	1347	3			N	-0-					-0-
08	1295	N	1295	-0-	-0-		-0-	1295	3			N	-0-					-0-
09	1297	X	1297	-0-	-0-		-0-	1297	3			N	-0-					-0-
*10	1272	X	1272	-0-	-0-		-0-	1272	3			N	-0-					-0-

TILFORD WELL #: 1 RRCID -> 025170 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1080	N	1080	-0-	-0-	B	-0-	1080	3			N	-0-					-0-
06	798	N	798	-0-	-0-	B	-0-	798	3			N	-0-					-0-
07	1058	N	1058	-0-	-0-	B	-0-	1058	3			N	-0-					-0-
08	998	N	998	-0-	-0-		-0-	998	3			N	-0-					-0-
09	1026	X	1026	-0-	-0-		-0-	1026	3			N	-0-					-0-
*10	1028	X	1028	-0-	-0-		-0-	1028	3			N	-0-					-0-

TOOKER WELL #: 1 RRCID -> 025171 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	404	N	404	-0-	-0-	B	-0-	404	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	822	N	822	-0-	-0-	B	-0-	822	3			N	-0-					-0-
08	1767	N	1767	-0-	-0-		-0-	1767	3			N	-0-					-0-
09	1033	X	1033	-0-	-0-		-0-	1033	3			N	-0-					-0-
*10	1370	X	1370	-0-	-0-		-0-	1370	3			N	-0-					-0-

TRIG WELL #: 1 RRCID -> 025173 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-

TRUST WELL #: 2 RRCID -> 025175 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	317	N	317	-0-	-0-	B	-0-	317	3			N	-0-					-0-
06	312	N	312	-0-	-0-	B	-0-	312	3			N	-0-					-0-
07	235	N	235	-0-	-0-	B	-0-	235	3			N	-0-					-0-
08	340	N	340	-0-	-0-		-0-	340	3			N	-0-					-0-
09	417	X	417	-0-	-0-		-0-	417	3			N	-0-					-0-
*10	453	X	453	-0-	-0-		-0-	453	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
UPDEGRAFF WELL #: A 1 RRCID -> 025179 COMPL. DATE 12/20/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1415	N	1415	-0-	-0-	B	-0-	1415	3			N	-0-					-0-
06	1317	N	1317	-0-	-0-	B	-0-	1317	3			N	-0-					-0-
07	1367	N	1367	-0-	-0-	B	-0-	1367	3			N	-0-					-0-
08	1323	N	1323	-0-	-0-		-0-	1323	3			N	-0-					-0-
09	1252	X	1252	-0-	-0-		-0-	1252	3			N	-0-					-0-
*10	1277	X	1277	-0-	-0-		-0-	1277	3			N	-0-					-0-

URB WELL #: 7 RRCID -> 025180 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	1835	N	1835	-0-	-0-	B	-0-	1835	3			N	-0-					-0-
06	1016	N	1016	-0-	-0-	B	-0-	1016	3			N	-0-					-0-
07	1803	N	1803	-0-	-0-	B	-0-	1803	3			N	-0-					-0-
08	1954	N	1954	-0-	-0-		-0-	1954	3			N	-0-					-0-
09	1853	X	1853	-0-	-0-		-0-	1853	3			N	-0-					-0-
*10	2089	X	2089	-0-	-0-		-0-	2089	3			N	-0-					-0-

URBANCZYK WELL #: 1 RRCID -> 025181 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	1535	N	1535	-0-	-0-	B	-0-	1535	3			N	-0-					-0-
06	1557	N	1557	-0-	-0-	B	-0-	1557	3			N	-0-					-0-
07	1542	N	1542	-0-	-0-	B	-0-	1542	3			N	-0-					-0-
08	1446	N	1446	-0-	-0-		-0-	1446	3			N	-0-					-0-
09	1501	X	1501	-0-	-0-		-0-	1501	3			N	-0-					-0-
*10	1380	X	1380	-0-	-0-		-0-	1380	3			N	-0-					-0-

UTEY WELL #: 2 RRCID -> 025182 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

VANTA WELL #: 1 RRCID -> 025183 COMPL. DATE 10/03/2015 TOTAL DEPTH 3115 PERF. 2872 - 3320

05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

VAUGHN WELL #: 1 RRCID -> 025184 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

VENT WELL #: A 1 RRCID -> 025186 COMPL. DATE N/A TOTAL DEPTH 2878 PERF. 2614 - 2878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

VENT WELL #: A 2 RRCID -> 025187 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-1598					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-1598					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-1598					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

VENT WELL #: A 3 RRCID -> 025188 COMPL. DATE N/A TOTAL DEPTH 3073 PERF. 2666 - 3054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

VENT WELL #: A 4 RRCID -> 025189 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	77	N	77	-0-	-0- B	-0-	77	3			N	-0-					-0-
06	269	N	269	-0-	-0- B	-0-	269	3			N	-0-					-0-
07	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-
08	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
09	162	X	162	-0-	-0-	-0-	162	3			N	-0-					-0-
*10	349	X	349	-0-	-0-	-0-	349	3			N	-0-					-0-

VENT WELL #: B 1 RRCID -> 025190 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1889	N	1889	-0-	-0- B	-0-	1889	3			N	-0-					-0-
06	1817	N	1817	-0-	-0- B	-0-	1817	3			N	-0-					-0-
07	1403	N	1403	-0-	-0- B	-0-	1403	3			N	-0-					-0-
08	1991	N	1991	-0-	-0-	-0-	1991	3			N	-0-					-0-
09	1808	X	1808	-0-	-0-	-0-	1808	3			N	-0-					-0-
*10	1853	X	1853	-0-	-0-	-0-	1853	3			N	-0-					-0-

VENT WELL #: C 1 RRCID -> 025191 COMPL. DATE 10/27/1998 TOTAL DEPTH 2731 PERF. 2550 - 2728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	517	N	517	-0-	-0- B	-0-	517	3			N	-0-					-0-
06	1417	N	1417	-0-	-0- B	-0-	1417	3			N	-0-					-0-
07	1967	N	1967	-0-	-0- B	-0-	1967	3			N	-0-					-0-
08	1866	N	1866	-0-	-0-	-0-	1866	3			N	-0-					-0-
09	1838	X	1838	-0-	-0-	-0-	1838	3			N	-0-					-0-
*10	1921	X	1921	-0-	-0-	-0-	1921	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
VENT WELL #: D 1 RRCID -> 025192 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

VENT WELL #: E 2 RRCID -> 025194 COMPL. DATE 05/01/1952 TOTAL DEPTH 3070 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

VICTOR WELL #: 1 RRCID -> 025195 COMPL. DATE 04/01/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VIDA WELL #: 1 RRCID -> 025196 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	600	N	600	-0-	-0- B	-0-	600	3			N	-0-					-0-
06	551	N	551	-0-	-0- B	-0-	551	3			N	-0-					-0-
07	492	N	492	-0-	-0- B	-0-	492	3			N	-0-					-0-
08	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
09	584	X	584	-0-	-0-	-0-	584	3			N	-0-					-0-
*10	478	X	478	-0-	-0-	-0-	478	3			N	-0-					-0-

VIOLA WELL #: 1 RRCID -> 025199 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 1 RRCID -> 025201 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WARE WELL #: A 1 RRCID -> 025202 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

WAY WELL #: 1 RRCID -> 025203 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
*10	22	X	22	-0-	-0-		-0-	22	3			N	-0-					-0-

WEIDLING WELL #: 1 RRCID -> 025204 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	765	N	765	-0-	-0-	B	-0-	765	3			N	-0-					-0-
06	690	N	690	-0-	-0-	B	-0-	690	3			N	-0-					-0-
07	658	N	658	-0-	-0-	B	-0-	658	3			N	-0-					-0-
08	673	N	673	-0-	-0-		-0-	673	3			N	-0-					-0-
09	885	X	885	-0-	-0-		-0-	885	3			N	-0-					-0-
*10	774	X	774	-0-	-0-		-0-	774	3			N	-0-					-0-

WEILDING -A- WELL #: A 1 RRCID -> 025205 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

WHITTENBURG WELL #: E 1 RRCID -> 025208 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	922	N	922	-0-	-0-	B	-0-	922	3			N	-0-					-0-
08	830	N	830	-0-	-0-		-0-	830	3			N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

WILD BILL WELL #: 2 RRCID -> 025209 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	1392	N	1392	-0-	-0-	B	-0-	1392	3			N	-0-					-0-
06	1353	N	1353	-0-	-0-	B	-0-	1353	3			N	-0-					-0-
07	1225	N	1225	-0-	-0-	B	-0-	1225	3			N	-0-					-0-
08	1526	N	1526	-0-	-0-		-0-	1526	3			N	-0-					-0-
09	63	X	63	-0-	-0-		-0-	63	3			N	-0-					-0-
*10	1821	X	1821	-0-	-0-		-0-	1821	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WILLIAMS, J. WELL #: 1 RRCID -> 025210 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1451	N	1451	-0-	-0-	B	-0-	1451	3			N	-0-					-0-
06	1408	N	1408	-0-	-0-	B	-0-	1408	3			N	-0-					-0-
07	1367	N	1367	-0-	-0-	B	-0-	1367	3			N	-0-					-0-
08	1552	N	1552	-0-	-0-		-0-	1552	3			N	-0-					-0-
09	506	X	506	-0-	-0-		-0-	506	3			N	-0-					-0-
*10	1629	X	1629	-0-	-0-		-0-	1629	3			N	-0-					-0-

WILLS WELL #: 1 RRCID -> 025212 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4991	#	4285	-0-	-706	B	-2632	4285	3			N	-0-					-0-
06	4830	#	3540	-0-	-1290	B	-3922	3540	3			N	-0-					-0-
07	4991	#	4155	-0-	-836	B	-4758	4155	3			N	-0-					-0-
08	4458	X	4458	-0-	-0-		-0-	4458	3			N	-0-					-0-
09	4277	X	4277	-0-	-0-		-0-	4277	3			N	-0-					-0-
*10	4572	X	4572	-0-	-0-		-0-	4572	3			N	-0-					-0-

WIN WELL #: 1 RRCID -> 025215 COMPL. DATE N/A TOTAL DEPTH 3107 PERF. 2730 - 3107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3441	#	-0-	-0-	-3441	B	-20681					N	-0-					-0-
06	3330	#	-0-	-0-	-3330	B	-24011					N	-0-					-0-
07	3441	#	-0-	-0-	-3441	B	-27452					N	-0-					-0-
08	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

WORLEY WELL #: 1 RRCID -> 025217 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	899	-0-	-0-	B	-0-	899	3			N	-0-					-0-
06	660	N	660	-0-	-0-	B	-0-	660	3			N	-0-					-0-
07	941	N	941	-0-	-0-	B	-0-	941	3			N	-0-					-0-
08	866	N	866	-0-	-0-		-0-	866	3			N	-0-					-0-
09	855	X	855	-0-	-0-		-0-	855	3			N	-0-					-0-
*10	904	X	904	-0-	-0-		-0-	904	3			N	-0-					-0-

WORSLEY WELL #: 1 RRCID -> 025218 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	427	N	427	-0-	-0-	B	-0-	427	3			N	-0-					-0-
06	1011	N	1011	-0-	-0-	B	-0-	1011	3			N	-0-					-0-
07	823	N	823	-0-	-0-	B	-0-	823	3			N	-0-					-0-
08	719	N	719	-0-	-0-		-0-	719	3			N	-0-					-0-
09	790	X	790	-0-	-0-		-0-	790	3			N	-0-					-0-
*10	675	X	675	-0-	-0-		-0-	675	3			N	-0-					-0-

WYNN WELL #: 1 RRCID -> 025219 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	918	N	918	-0-	-0-	B	-0-	918	3			N	-0-					-0-
06	526	N	526	-0-	-0-	B	-0-	526	3			N	-0-					-0-
07	92	N	92	-0-	-0-	B	-0-	92	3			N	-0-					-0-
08	1201	N	1201	-0-	-0-		-0-	1201	3			N	-0-					-0-
09	343	X	343	-0-	-0-		-0-	343	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
YANTES WELL #: 1 RRCID -> 025224 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-
06	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
07	79	N	79	-0-	-0- B	-0-	79	3			N	-0-					-0-
08	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
09	180	X	180	-0-	-0-	-0-	180	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ZELL WELL #: 1 RRCID -> 025226 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2476	N	2476	-0-	-0- B	-0-	2476	3			N	-0-					-0-
06	1398	N	1398	-0-	-0- B	-0-	1398	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ZELL WELL #: 2 RRCID -> 025227 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	245	N	1108	-0-	863 B	-0-	1108	3			N	-0-					-0-
06	625	N	625	-0-	-0- B	-0-	625	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ZELL WELL #: 4 RRCID -> 025229 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ZELLA WELL #: A 1 RRCID -> 025230 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ZELLA WELL #: A 3 RRCID -> 025232 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1459	N	1459	-0-	-0- B	-0-	1459	3			N	-0-					-0-
06	1343	N	1343	-0-	-0- B	-0-	1343	3			N	-0-					-0-
07	1222	N	1222	-0-	-0- B	-0-	1222	3			N	-0-					-0-
08	1311	N	1311	-0-	-0-	-0-	1311	3			N	-0-					-0-
09	1098	X	1098	-0-	-0-	-0-	1098	3			N	-0-					-0-
*10	248	X	248	-0-	-0-	-0-	248	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ZELLA WELL #: A 4 RRCID -> 025233 COMPL. DATE 02/15/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1081	N	1081	-0-	-0-	B	-0-	1081	3			N	-0-					-0-
06	981	N	981	-0-	-0-	B	-0-	981	3			N	-0-					-0-
07	1002	N	1002	-0-	-0-	B	-0-	1002	3			N	-0-					-0-
08	1029	N	1029	-0-	-0-		-0-	1029	3			N	-0-					-0-
09	915	X	915	-0-	-0-		-0-	915	3			N	-0-					-0-
*10	198	X	198	-0-	-0-		-0-	198	3			N	-0-					-0-

ZELLA WELL #: A 5 RRCID -> 025234 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1031	N	1031	-0-	-0-	B	-0-	1031	3			N	-0-					-0-
06	947	N	947	-0-	-0-	B	-0-	947	3			N	-0-					-0-
07	931	N	931	-0-	-0-	B	-0-	931	3			N	-0-					-0-
08	1221	N	1221	-0-	-0-		-0-	1221	3			N	-0-					-0-
09	749	X	749	-0-	-0-		-0-	749	3			N	-0-					-0-
*10	178	X	178	-0-	-0-		-0-	178	3			N	-0-					-0-

ZELLA WELL #: A 6 RRCID -> 025235 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1195	N	1195	-0-	-0-	B	-0-	1195	3			N	-0-					-0-
06	1104	N	1104	-0-	-0-	B	-0-	1104	3			N	-0-					-0-
07	1163	N	1163	-0-	-0-	B	-0-	1163	3			N	-0-					-0-
08	1172	N	1172	-0-	-0-		-0-	1172	3			N	-0-					-0-
09	1010	X	1010	-0-	-0-		-0-	1010	3			N	-0-					-0-
*10	564	X	564	-0-	-0-		-0-	564	3			N	-0-					-0-

FEE -227- WELL #: 5 RRCID -> 025318 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12	N	12	-0-	-0-	B	-0-	12	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

FEE -227- WELL #: 14 RRCID -> 025319 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12	N	12	-0-	-0-	B	-0-	12	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

HARRINGTON WELL #: 3 RRCID -> 025324 COMPL. DATE 07/29/1940 TOTAL DEPTH 3175 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	969	N	969	-0-	-0-	B	-0-	969	3			N	-0-					-0-
06	335	N	335	-0-	-0-	B	-0-	335	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HARRINGTON WELL #: 4 RRCID -> 025325 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3534	#	3397	-0-	-137 B	-3368	3397	3			N	-0-					-0-
06	3420	#	1174	-0-	-2246 B	-5614	1174	3			N	-0-					-0-
07	3534	#	-0-	-0-	-3534 B	-9148					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HARRINGTON WELL #: 6 RRCID -> 025326 COMPL. DATE 02/11/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2444	N	2444	-0-	-0- B	-0-	2444	3			N	-0-					-0-
06	845	N	845	-0-	-0- B	-0-	845	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS A WELL #: A 2 RRCID -> 025382 COMPL. DATE 04/13/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1420	N	1420	-0-	-0- B	-0-	1377	2	43	9	N	39	29	1			22
06	1230	N	1230	-0-	-0- B	-0-	1200	2	30	9	N	27	31	1			18
07	1329	N	1329	-0-	-0- B	-0-	1301	2	28	9	N	25	23	1			20
08	944	N	944	-0-	-0-	-0-	914	2	30	9	N	27	37	1			10
09	0	X	-0-	-0-	-0-	-0-					N	33	27	1			16
10	0	X	-0-	-0-	-0-	-0-					N	45	37	1			24

BIVINS A WELL #: A 3 RRCID -> 025383 COMPL. DATE 09/20/2001 TOTAL DEPTH 2550 PERF. 2357 - 5279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		99	-0-	99 B	99	98	2	1	9	N	1					1
06	14B2 EXT		734	-0-	734 B	833	715	2	19	9	N	17	10	1			8
07	14B2 EXT		771	-0-	771 B	1604	752	2	19	9	N	17	13	1			12
08	14B2 EXT		594	-0-	594	2198	576	2	18	9	N	16	22	1			6
*09	2198	X	-0-	-0-	-2198	-0-					N	21	17	1			10
10	0	X	-0-	-0-	-0-	-0-					N	13	14	1			9

BIVINS A WELL #: A 7 RRCID -> 025386 COMPL. DATE 05/28/2007 TOTAL DEPTH 2719 PERF. 2308 - 5256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2046	N	NO RPT	-0-	-2046 B	-0-					N	NO RPT					-0-
06	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS A WELL #: A 8 RRCID -> 025387 COMPL. DATE 06/11/2004 TOTAL DEPTH 2872 PERF. 2454 - 4202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4306	N	4306	-0-	-0- B	-0-	4175	2	131	9	N	119	91	1			66
06	DELQ PR		3893	-0-	3893 B	3893	3802	2	91	9	N	83	94	1			55
07	8053	N	4160	-0-	-3893 B	-0-	4074	2	86	9	N	78	71	1			62
08	2860	X	2860	-0-	-0-	-0-	2770	2	90	9	N	82	113	1			31
09	0	X	-0-	-0-	-0-	-0-					N	99	82	1			48
10	0	X	-0-	-0-	-0-	-0-					N	143	114	1			77

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS A WELL #: B 1 RRCID -> 025388 COMPL. DATE 10/30/2009 TOTAL DEPTH 2700 PERF. 2281 - 4432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1637	N	1637	-0-	-0-	B	-0-	1634	2	3	9	N	3	11	1			6
06	2716	N	2716	-0-	-0-	B	-0-	2685	2	31	9	N	28	20	1			14
07	2883	N	2883	-0-	-0-	B	-0-	2852	2	31	9	N	28	22	1			20
08	1790	N	1790	-0-	-0-		-0-	1761	2	29	9	N	26	36	1			10
09	0	X	-0-	-0-	-0-		-0-					N	29	25	1			14
10	0	X	-0-	-0-	-0-		-0-					N	37	32	1			19

CROSSMAN WELL #: 2 RRCID -> 025389 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	833	N	833	-0-	-0-	B	-0-	833	2			N	-0-					-0-
06	454	N	454	-0-	-0-	B	-0-	454	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

DEAHL, B. WELL #: B 2 RRCID -> 025392 COMPL. DATE 06/09/2002 TOTAL DEPTH 2802 PERF. 2428 - 5588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3007	N	1767	-0-	-1240	B	-0-	1714	2	53	9	N	48	82	1			33
06	DELQ PR		1229	-0-	1229	B	1229	1216	2	13	9	N	12	31	1			14
07	6914	N	5685	-0-	-1229	B	-0-	5568	2	117	9	N	106	59	1			61
08	4174	X	4174	-0-	-0-		-0-	4045	2	129	9	N	117	136	1			42
09	0	X	-0-	-0-	-0-		-0-					N	135	112	1			65
10	0	X	-0-	-0-	-0-		-0-					N	213	166	1			112

ENGLISH WELL #: 1 RRCID -> 025393 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	273	N	273	-0-	-0-	B	-0-	273	2			N	-0-					-0-
06	DELQ PR		120	-0-	120	B	120	120	2			N	-0-					-0-
07	931	N	811	-0-	-120	B	-0-	811	2			N	-0-					-0-
08	3100	N	3392	-0-	292		292	3392	2			N	-0-					-0-
*09	3477	X	3185	-0-	-292		-0-	3185	2			N	-0-					-0-
*10	3100	X	3100	-0-	-0-		-0-	3100	2			N	-0-					-0-

HODGES WELL #: 1 RRCID -> 025394 COMPL. DATE 10/15/1952 TOTAL DEPTH 2675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	472	-0-	-272	B	-0-	472	2			N	-0-					-0-
06	343	N	343	-0-	-0-	B	-0-	343	2			N	-0-					-0-
07	681	N	681	-0-	-0-	B	-0-	681	2			N	-0-					-0-
08	542	N	542	-0-	-0-		-0-	542	2			N	-0-					-0-
*09	619	X	619	-0-	-0-		-0-	619	2			N	-0-					-0-
*10	158	X	158	-0-	-0-		-0-	158	2			N	-0-					-0-

HOPKINS WELL #: A 1 RRCID -> 025396 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	-0-	-0-	-527	B	-0-					N	-0-					-0-
06	266	N	266	-0-	-0-	B	-0-	266	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MCCONNELL WELL #: 1 RRCID -> 025399 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	481	N	481	-0-	-0-	B	-0-	481	2			N	-0-					-0-
06	236	N	236	-0-	-0-	B	-0-	236	2			N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

MOORE WELL #: 1 RRCID -> 025400 COMPL. DATE 09/00/1930 TOTAL DEPTH N/A PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-

SHELTON WELL #: A 1X RRCID -> 025401 COMPL. DATE 02/09/1970 TOTAL DEPTH N/A PERF. N/A

05	8960	N	8960	-0-	-0-	B	-0-	8917	2	43	9	N	39	43	1	10	7	49
06	DELQ PR		7069	-0-	7069	B	7069	7048	2	21	9	N	19	56	1			12
07	14357	N	7288	-0-	-7069	B	-0-	7199	2	89	9	N	81	59	1			34
08	6666	X	6666	-0-	-0-		-0-	6636	2	30	9	N	27	44	1			17
09	0	X	-0-	-0-	-0-		-0-					N	37	38	1			16
10	0	X	-0-	-0-	-0-		-0-					N	57	37	1			36

SHELTON WELL #: 2 X RRCID -> 025402 COMPL. DATE 06/04/2009 TOTAL DEPTH 2875 PERF. 2213 - 4932

05	5952	N	-0-	-0-	-5952	B	-0-					N	19	20	1	5	7	27
06	DELQ PR		-0-	-0-	-0-	B	-0-					N	21	38	1			10
07	0	N	-0-	-0-	-0-	B	-0-					N	85	58	1			37
08	0	X	-0-	-0-	-0-		-0-					N	25	44	1			18
09	0	X	-0-	-0-	-0-		-0-					N	34	37	1			15
10	0	X	-0-	-0-	-0-		-0-					N	24	29	1			10

SHELTON WELL #: A 4 RRCID -> 025404 COMPL. DATE 03/09/2008 TOTAL DEPTH 2574 PERF. 2315 - 5133

05	3596	N	1113	-0-	-2483	B	-0-	1093	2	20	9	N	18	41	1	5	7	5
06	DELQ PR		2989	-0-	2989	B	2989	2967	2	22	9	N	20	20	1			5
07	6337	N	3348	-0-	-2989	B	-0-	3337	2	11	9	N	10	9	1			6
08	3272	X	3272	-0-	-0-		-0-	3260	2	12	9	N	11	12	1			5
09	0	X	-0-	-0-	-0-		-0-					N	18	16	1			7
10	0	X	-0-	-0-	-0-		-0-					N	27	17	1			17

SHELTON WELL #: A 6 RRCID -> 025406 COMPL. DATE 12/01/1997 TOTAL DEPTH 2840 PERF. 2156 - 2840

05	4960	N	-0-	-0-	-4960	B	-0-					N	77	62	1	6	7	46
06	DELQ PR		-0-	-0-	-0-	B	-0-					N	28	64	1			10
07	0	N	-0-	-0-	-0-	B	-0-					N	14	15	1			9
08	0	X	-0-	-0-	-0-		-0-					N	18	18	1			9
09	0	X	-0-	-0-	-0-		-0-					N	27	26	1			10
10	0	X	-0-	-0-	-0-		-0-					N	43	27	1			26

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SHELTON WELL #: A 7 RRCID -> 025407 COMPL. DATE 12/10/1997 TOTAL DEPTH 2844 PERF. 2200 - 2844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1390	N	1390	-0-	-0- B	-0-	1390	2			N	-0-					-0-
06	DELQ	PR	1308	-0-	1308 B	1308	1308	2			N	-0-					-0-
07	DELQ	PR	1238	-0-	1238 B	2546	1234	2	4	9	N	4	2	1			2
08	3100	N	1176	-0-	-1924	622	1172	2	4	9	N	4	4	1			2
*09	622	X	-0-	-0-	-622	-0-					N	6	6	1			2
10	0	X	-0-	-0-	-0-	-0-					N	11	7	1			6

SHELTON WELL #: A 8 RRCID -> 025408 COMPL. DATE 03/24/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	NO RPT	-0-	-682 B	-0-					N	NO RPT					-0-
06	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	DELQ	PR	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	DELQ	PR	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMS WELL #: 1 RRCID -> 025409 COMPL. DATE 06/00/1930 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

STATE OF TEXAS WELL #: 1 RRCID -> 025410 COMPL. DATE 04/24/1957 TOTAL DEPTH 2660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	736	-0-	-597 B	-0-	736	2			N	-0-					-0-
06	DELQ	PR	1379	-0-	1379 B	1379	1379	2			N	-0-					-0-
07	2573	N	1194	-0-	-1379 B	-0-	1194	2			N	-0-					-0-
08	1100	N	1100	-0-	-0-	-0-	1100	2			N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITE DEER LAND WELL #: 1 RRCID -> 025411 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	547	N	547	-0-	-0- B	-0-	547	2			N	-0-					-0-
06	487	N	487	-0-	-0- B	-0-	487	2			N	-0-					-0-
07	470	N	470	-0-	-0- B	-0-	470	2			N	-0-					-0-
08	502	N	502	-0-	-0-	-0-	502	2			N	-0-					-0-
*09	480	X	480	-0-	-0-	-0-	480	2			N	-0-					-0-
*10	338	X	338	-0-	-0-	-0-	338	2			N	-0-					-0-

BIVINS FEE WELL #: 2 RRCID -> 025414 COMPL. DATE 12/01/1953 TOTAL DEPTH 2796 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	149	-0-	-409 B	-0-	149	2			N	-0-					-0-
06	DELQ	PR	627	-0-	627 B	627	624	2	3	9	N	3	2	1			1
07	DELQ	PR	760	-0-	760 B	1387	754	2	6	9	N	5	4	1			2
08	2145	N	758	-0-	-1387	-0-	752	2	6	9	N	5	6	1			1
09	0	X	-0-	-0-	-0-	-0-					N	5	4	1			2
10	0	X	-0-	-0-	-0-	-0-					N	9	7	1			4

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS FEE WELL #: 3 RRCID -> 025415 COMPL. DATE 01/02/2007 TOTAL DEPTH 2950 PERF. 2247 - 5518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	151	-0-	-469 B	-0-	151	2			N	-0-	1	1			-0-
06	DELQ PR		558	-0-	558 B	558	556	2	2	9	N	2	1	1			1
07	1207	N	649	-0-	-558 B	-0-	646	2	3	9	N	3	2	1			2
08	642	N	642	-0-	-0-	-0-	638	2	4	9	N	4	5	1			1
09	0	X	-0-	-0-	-0-	-0-					N	3	2	1			2
10	0	X	-0-	-0-	-0-	-0-					N	5	4	1			3

BIVINS FEE WELL #: 4 RRCID -> 025416 COMPL. DATE 01/13/2007 TOTAL DEPTH 2896 PERF. 2184 - 3203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1560	N	1560	-0-	-0- B	-0-	1560	2			N	-0-	1	1			-0-
06	DELQ PR		1319	-0-	1319 B	1319	1313	2	6	9	N	5	3	1			2
07	2710	N	1391	-0-	-1319 B	-0-	1383	2	8	9	N	7	5	1			4
08	1387	N	1387	-0-	-0-	-0-	1379	2	8	9	N	7	9	1			2
09	0	X	-0-	-0-	-0-	-0-					N	8	6	1			4
10	0	X	-0-	-0-	-0-	-0-					N	14	11	1			7

BIVINS FEE WELL #: A 5 RRCID -> 025417 COMPL. DATE 04/17/1931 TOTAL DEPTH 2748 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	878	N	878	-0-	-0- B	-0-	876	2	2	9	N	2	2	1			2
06	686	N	686	-0-	-0- B	-0-	682	2	4	9	N	4	4	1			2
07	947	N	947	-0-	-0- B	-0-	937	2	10	9	N	9	5	1			6
08	691	N	691	-0-	-0-	-0-	680	2	11	9	N	10	12	1			4
09	0	X	-0-	-0-	-0-	-0-					N	10	9	1			5
10	0	X	-0-	-0-	-0-	-0-					N	14	12	1			7

BIVINS FEE WELL #: 6 RRCID -> 025418 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	1040	-0-	-45 B	-0-	1010	2	30	9	N	27	24	1			12
06	0	N	-0-	-0-	-0- B	-0-					N	18	17	1			13
07	0	N	-0-	-0-	-0- B	-0-					N	15	16	1			12
08	735	N	735	-0-	-0-	-0-	709	2	26	9	N	24	27	1			9
09	0	X	-0-	-0-	-0-	-0-					N	29	24	1			14
10	0	X	-0-	-0-	-0-	-0-					N	42	34	1			22

BIVINS FEE WELL #: 7 RRCID -> 025419 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS FEE WELL #: 9 RRCID -> 025421 COMPL. DATE 05/28/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	474	N	474	-0-	-0- B	-0-	474	2			N	-0-					-0-
06	428	N	428	-0-	-0- B	-0-	428	2			N	-0-					-0-
07	442	N	442	-0-	-0- B	-0-	442	2			N	-0-					-0-
08	412	N	412	-0-	-0-	-0-	412	2			N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ARMSTRONG, L. B. -A- WELL #: A 1 RRCID -> 025443 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4650	#	2876	-0-	-1774 B	-4298	2876	3			N	-0-					-0-
06	4500	#	2019	-0-	-2481 B	-6779	2019	3			N	-0-					-0-
07	4650	#	2044	-0-	-2606 B	-9385	2044	3			N	-0-					-0-
08	2283	X	2283	-0-	-0-	-0-	2283	3			N	-0-					-0-
09	1841	X	1841	-0-	-0-	-0-	1841	3			N	-0-					-0-
*10	2566	X	2566	-0-	-0-	-0-	2566	3			N	-0-					-0-

BUSH, W. H. WELL #: 1 RRCID -> 025447 COMPL. DATE N/A TOTAL DEPTH 3395 PERF. 2720 - 3255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CARVER, H. W. WELL #: 4 RRCID -> 025452 COMPL. DATE 11/21/2008 TOTAL DEPTH 3286 PERF. 2858 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	-0-	-0-	-403 B	-0-					N	2	1	1			1
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					1
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					1
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	1					1
10	0	X	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-

CARVER, W. A. WELL #: 1 RRCID -> 025453 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH, ETHEL WELL #: 7 RRCID -> 025462 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	N	NO RPT	-0-	-1488 B	-0-					N	NO RPT					-0-
06	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OWEN WELL #: 1 RRCID -> 025473 COMPL. DATE 02/16/1946 TOTAL DEPTH 3175 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	NO RPT	-0-	-279 B	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SPURLOCK WELL #: 1 RRCID -> 025474 COMPL. DATE 01/12/1984 TOTAL DEPTH 3220 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-
06	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON WELL #: 1 RRCID -> 025484 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	1885	N	1885	-0-	-0- B	-0-	1885	3			N	-0-					-0-
06	673	N	673	-0-	-0- B	-0-	673	3			N	-0-					-0-
07	46	N	46	-0-	-0- B	-0-	46	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BARNHILL WELL #: 2 RRCID -> 025490 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BARNHILL WELL #: 3 RRCID -> 025491 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	2035	N	2035	-0-	-0- B	-0-	2034	2	1	9	N	1					3
06	1926	N	1926	-0-	-0- B	-0-	1924	2	2	9	N	2	2	1			3
07	1906	N	1906	-0-	-0- B	-0-	1906	2			N	-0-					3
08	2086	N	2086	-0-	-0-	-0-	2086	2			N	-0-					3
*09	1591	X	1591	-0-	-0-	-0-	1591	2			N	-0-					2
*10	2037	X	2037	-0-	-0-	-0-	2030	2	7	9	N	6					8

BARNHILL WELL #: 35 RRCID -> 025493 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	930	N	740	-0-	-190 B	-0-	740	2			N	-0-					1
06	777	N	777	-0-	-0- B	-0-	776	2	1	9	N	1	1	1			1
07	812	N	812	-0-	-0- B	-0-	812	2			N	-0-					1
08	951	N	951	-0-	-0-	-0-	951	2			N	-0-					1
*09	1013	X	1013	-0-	-0-	-0-	1013	2			N	-0-					1
*10	1038	X	1038	-0-	-0-	-0-	1035	2	3	9	N	3					4

MCDOWELL WELL #: 1 RRCID -> 025576 COMPL. DATE 05/02/1972 TOTAL DEPTH N/A PERF. N/A

05	1810	N	1810	-0-	-0- B	-0-	1799	2	11	9	N	10	14	1			4
06	1283	N	1283	-0-	-0- B	-0-	1282	2	1	9	N	1	3	1			2
07	1871	N	1871	-0-	-0- B	-0-	1870	2	1	9	N	1					3
08	1677	N	1677	-0-	-0-	-0-	1677	2			N	-0-					2
*09	1506	X	1506	-0-	-0-	-0-	1506	2			N	-0-					2
*10	1538	X	1538	-0-	-0-	-0-	1534	2	4	9	N	4					6

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MCDOWELL B WELL #: 2 RRCID -> 025577 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1012	N	1012	-0-	-0-	B	-0-	1002	2	10	9	N	9	11	1			2
06	725	N	725	-0-	-0-	B	-0-	724	2	1	9	N	1	2	1			1
07	774	N	774	-0-	-0-	B	-0-	774	2			N	-0-					1
08	998	N	998	-0-	-0-		-0-	998	2			N	-0-					1
*09	808	X	808	-0-	-0-		-0-	808	2			N	-0-					1
*10	830	X	830	-0-	-0-		-0-	828	2	2	9	N	2					3

BARTLETT WELL #: 1 RRCID -> 025651 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

DONELSON "C" WELL #: 1 RRCID -> 025655 COMPL. DATE 10/23/2002 TOTAL DEPTH 3066 PERF. 2426 - 3028

05	87	N	87	-0-	-0-	B	-0-	87	3			N	-0-					-0-
06	164	N	164	-0-	-0-	B	-0-	164	3			N	-0-					-0-
07	1158	N	1158	-0-	-0-	B	-0-	1158	3			N	-0-					-0-
08	1486	N	1486	-0-	-0-		-0-	1486	3			N	-0-					-0-
09	34	X	34	-0-	-0-		-0-	34	3			N	-0-					-0-
*10	113	X	113	-0-	-0-		-0-	113	3			N	-0-					-0-

HERRING -A- WELL #: 2 RRCID -> 025750 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

HERRING -A- WELL #: 3 RRCID -> 025751 COMPL. DATE 02/16/1966 TOTAL DEPTH N/A PERF. N/A

05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BURNETT WELL #: G 2 RRCID -> 031063 COMPL. DATE 08/16/1963 TOTAL DEPTH 3157 PERF. N/A

05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT WELL #: D 2 RRCID -> 031494 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	175	-0-	-73	B	-0-	175	2			N	-0-					-0-
06	195	N	195	-0-	-0-	B	-0-	195	2			N	-0-					-0-
07	165	N	165	-0-	-0-	B	-0-	165	2			N	-0-					-0-
08	215	N	215	-0-	-0-		-0-	215	2			N	-0-					-0-
*09	201	X	201	-0-	-0-		-0-	201	2			N	-0-					-0-
*10	364	X	364	-0-	-0-		-0-	364	2			N	-0-					-0-

TAYLOR WELL #: H 1 R RRCID -> 031495 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	2108	N	661	-0-	-1447	B	-0-	661	3			N	-0-					-0-
06	1770	N	27	-0-	-1743	B	-0-	27	3			N	-0-					-0-
07	1302	N	-0-	-0-	-1302	B	-0-					N	-0-					-0-
08	364	N	364	-0-	-0-		-0-	364	3			N	-0-					-0-
09	1078	X	1078	-0-	-0-		-0-	1078	3			N	-0-					-0-
*10	1939	X	1939	-0-	-0-		-0-	1939	3			N	-0-					-0-

FOSTER WELL #: S 1 R RRCID -> 031515 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

LASALLE NATL. BANK WELL #: E 1 R RRCID -> 031516 COMPL. DATE 01/12/1984 TOTAL DEPTH 3513 PERF. N/A

05	1704	N	1704	-0-	-0-	B	-0-	1704	3			N	-0-					-0-
06	2100	N	1104	-0-	-996	B	-0-	1104	3			N	-0-					-0-
07	2512	N	2512	-0-	-0-	B	-0-	2512	3			N	-0-					-0-
08	1141	N	1141	-0-	-0-		-0-	1141	3			N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
*10	363	X	363	-0-	-0-		-0-	363	3			N	-0-					-0-

TROUTMAN, G. L. WELL #: S 1 R RRCID -> 031517 COMPL. DATE 01/27/2011 TOTAL DEPTH 3322 PERF. 2953 - 3096

05	2015	N	1689	-0-	-326	B	-0-	1689	3			N	-0-					-0-
06	3060	N	1030	-0-	-2030	B	-0-	1030	3			N	-0-					-0-
07	3304	N	3304	-0-	-0-	B	-0-	3304	3			N	-0-					-0-
08	164	X	164	-0-	-0-		-0-	164	3			N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
*10	49	X	49	-0-	-0-		-0-	49	3			N	-0-					-0-

COON, R. S. WELL #: M 5 R RRCID -> 031943 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COON, R. S. WELL #: M 23 R RRCID -> 031944 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1240	N	713	-0-	-527 B	-0-	713	3		N	-0-			-0-
06	1560	N	966	-0-	-594 B	-0-	966	3		N	-0-			-0-
07	1131	N	1131	-0-	-0- B	-0-	1131	3		N	-0-			-0-
08	148	N	148	-0-	-0-	-0-	148	3		N	-0-			-0-
09	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
*10	369	X	369	-0-	-0-	-0-	369	3		N	-0-			-0-

COON, R. S. WELL #: M 30 R RRCID -> 031945 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1457	N	550	-0-	-907 B	-0-	550	3		N	-0-			-0-
06	2310	N	92	-0-	-2218 B	-0-	92	3		N	-0-			-0-
07	1240	N	204	-0-	-1036 B	-0-	204	3		N	-0-			-0-
08	166	N	166	-0-	-0-	-0-	166	3		N	-0-			-0-
09	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
*10	435	X	435	-0-	-0-	-0-	435	3		N	-0-			-0-

COON, R. S. WELL #: M 31 R RRCID -> 031946 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	744	N	580	-0-	-164 B	-0-	580	3		N	-0-			-0-
06	960	N	475	-0-	-485 B	-0-	475	3		N	-0-			-0-
07	775	N	598	-0-	-177 B	-0-	598	3		N	-0-			-0-
08	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
09	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
10	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-

COON, R. S. WELL #: M 32 R RRCID -> 031947 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	837	N	539	-0-	-298 B	-0-	539	3		N	-0-			-0-
06	1020	N	705	-0-	-315 B	-0-	705	3		N	-0-			-0-
07	849	N	849	-0-	-0- B	-0-	849	3		N	-0-			-0-
08	119	N	119	-0-	-0-	-0-	119	3		N	-0-			-0-
09	0	X	-0-	-0-	-0-	-0-				N	-0-			-0-
*10	287	X	287	-0-	-0-	-0-	287	3		N	-0-			-0-

JOHNSON, M. E. WELL #: 3 RRCID -> 032576 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
06	7	N	7	-0-	-0- B	-0-	7	3		N	-0-			-0-
07	359	N	359	-0-	-0- B	-0-	359	3		N	-0-			-0-
08	589	N	589	-0-	-0-	-0-	589	3		N	-0-			-0-
09	31	X	31	-0-	-0-	-0-	31	3		N	-0-			-0-
*10	518	X	518	-0-	-0-	-0-	518	3		N	-0-			-0-

PEACOCK WELL #: A 1 RRCID -> 032999 COMPL. DATE 06/26/1956 TOTAL DEPTH 2969 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	527	N	474	-0-	-53 B	-0-	474	2		N	-0-			-0-
06	458	N	458	-0-	-0- B	-0-	458	2		N	-0-			-0-
07	534	N	534	-0-	-0- B	-0-	534	2		N	-0-			-0-
08	533	N	533	-0-	-0-	-0-	533	2		N	-0-			-0-
*09	504	X	504	-0-	-0-	-0-	504	2		N	-0-			-0-
*10	516	X	516	-0-	-0-	-0-	516	2		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A165 RRCID -> 033025 COMPL. DATE 01/12/1984 TOTAL DEPTH 2635 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	496	-0-	-0-	B	-0-	496	3			N	-0-					-0-
06	456	N	456	-0-	-0-	B	-0-	456	3			N	-0-					-0-
07	535	N	535	-0-	-0-	B	-0-	535	3			N	-0-					-0-
08	541	N	541	-0-	-0-		-0-	541	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BIVINS WELL #: A166 RRCID -> 033026 COMPL. DATE 12/16/2005 TOTAL DEPTH 2495 PERF. 1707 - 4868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2544	N	2544	-0-	-0-	B	-0-	2544	3			N	-0-					-0-
06	2297	N	2297	-0-	-0-	B	-0-	2297	3			N	-0-					-0-
07	2759	N	2412	-0-	-347	B	-0-	2412	3			N	-0-					-0-
08	2313	N	2313	-0-	-0-		-0-	2313	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MCBRIDE WELL #: A 2 RRCID -> 033027 COMPL. DATE 08/10/2005 TOTAL DEPTH 2186 PERF. 1622 - 3589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	DELQ	PR	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	534	N	534	-0-	-0-		-0-	525	2	9	9	N	8	6	1			2
09	0	N	-0-	-0-	-0-		-0-					N	4					6
10	0	N	-0-	-0-	-0-		-0-					N	26	20	1			12

MASTERSON WELL #: B 93 RRCID -> 033397 COMPL. DATE 03/14/2005 TOTAL DEPTH 1912 PERF. 1876 - 5122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2306	N	2306	-0-	-0-	B	-0-	2306	3			N	-0-					-0-
06	2086	N	2086	-0-	-0-	B	-0-	2086	3			N	-0-					-0-
07	2418	N	2176	-0-	-242	B	-0-	2176	3			N	-0-					-0-
08	2156	N	2156	-0-	-0-		-0-	2156	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

SNEED, J. T. WELL #: P 1 R RRCID -> 034296 COMPL. DATE 07/07/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2055	N	2055	-0-	-0-	B	-0-	2055	3			N	-0-					-0-
06	1845	N	1845	-0-	-0-	B	-0-	1845	3			N	-0-					-0-
07	1839	N	1839	-0-	-0-	B	-0-	1839	3			N	-0-					-0-
08	1164	N	1164	-0-	-0-		-0-	1164	3			N	-0-					-0-
09	653	X	653	-0-	-0-		-0-	653	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

SNEED, J. T. WELL #: P 30 R RRCID -> 034465 COMPL. DATE 11/11/1991 TOTAL DEPTH 2680 PERF. 2380 - 2554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1961	N	1961	-0-	-0-	B	-0-	1961	3			N	-0-					-0-
06	1650	N	1352	-0-	-298	B	-0-	1352	3			N	-0-					-0-
07	2530	N	2530	-0-	-0-	B	-0-	2530	3			N	-0-					-0-
08	1223	N	1223	-0-	-0-		-0-	1223	3			N	-0-					-0-
09	620	X	620	-0-	-0-		-0-	620	3			N	-0-					-0-
*10	2193	X	2193	-0-	-0-		-0-	2193	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MCBRIDE WELL #: 1100A RRCID -> 034466 COMPL. DATE 07/06/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

STATE WELL #: 1006B RRCID -> 034467 COMPL. DATE 12/20/1998 TOTAL DEPTH 2021 PERF. 1770 - 4254

05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNOW WELL #: 13 RRCID -> 034468 COMPL. DATE 09/05/1964 TOTAL DEPTH N/A PERF. N/A

05	0		1358	-0-	1358 B	8375	260	1	1098	3	N	-0-					-0-
06	0		1459	-0-	1459 B	9834	260	1	1199	3	N	-0-					-0-
07	3100	N	1389	-0-	-1711 B	8123	260	1	1129	3	N	-0-					-0-
08	3100	N	260	-0-	-2840	5283	260	1			N	-0-					-0-
09	3000	N	260	-0-	-2740	2543	260	1			N	-0-					-0-
*10	2803	N	260	-0-	-2543	-0-	260	1			N	-0-					-0-

SNOW WELL #: 14 RRCID -> 034469 COMPL. DATE 08/31/1964 TOTAL DEPTH N/A PERF. N/A

05	4030	#	1662	-0-	-2368 B	-14770	1662	3			N	-0-					-0-
06	3900	#	2809	-0-	-1091 B	-15861	2809	3			N	-0-					-0-
07	4030	#	2273	-0-	-1757 B	-17618	2273	3			N	-0-					-0-
08	3288	X	3288	-0-	-0-	-0-	3288	3			N	-0-					-0-
09	537	X	537	-0-	-0-	-0-	537	3			N	-0-					-0-
*10	3653	X	3653	-0-	-0-	-0-	3653	3			N	-0-					-0-

SNOW WELL #: 15 RRCID -> 034470 COMPL. DATE 09/11/1964 TOTAL DEPTH N/A PERF. N/A

05	1843	N	1843	-0-	-0- B	-0-	1843	3			N	-0-					-0-
06	1368	N	1368	-0-	-0- B	-0-	1368	3			N	-0-					-0-
07	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	497	X	497	-0-	-0-	-0-	497	3			N	-0-					-0-
*10	2264	X	2264	-0-	-0-	-0-	2264	3			N	-0-					-0-

BOWERS, J. B. WELL #: 3 RRCID -> 034548 COMPL. DATE 10/15/1964 TOTAL DEPTH N/A PERF. N/A

05	2070	N	2070	-0-	-0- B	-0-	2070	3			N	-0-					-0-
06	1993	N	1993	-0-	-0- B	-0-	1993	3			N	-0-					-0-
07	2201	N	1375	-0-	-826 B	-0-	1375	3			N	-0-					-0-
08	1374	N	1374	-0-	-0-	-0-	1374	3			N	-0-					-0-
*09	1399	X	1399	-0-	-0-	-0-	1399	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: A167 RRCID -> 034863 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2030 - 2548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	696	N	696	-0-	-0- B	-0-	696	3			N	-0-					-0-
06	676	N	676	-0-	-0- B	-0-	676	3			N	-0-					-0-
07	775	N	690	-0-	-85 B	-0-	690	3			N	-0-					-0-
08	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAUDIE WELL #: A 1 RRCID -> 034864 COMPL. DATE 10/31/1964 TOTAL DEPTH 3029 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	167	-0-	-236 B	-0-	167	2			N	-0-					-0-
06	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
07	225	N	225	-0-	-0- B	-0-	225	2			N	-0-					-0-
08	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
*09	208	X	208	-0-	-0-	-0-	208	2			N	-0-					-0-
*10	515	X	515	-0-	-0-	-0-	515	2			N	-0-					-0-

WILLIAMS -C- WELL #: A 3 RRCID -> 034997 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1705	N	1109	-0-	-596 B	-15304	1109	2			N	-0-					-0-
06	0	N	1071	-0-	1071 B	-14233	1071	2			N	-0-					-0-
07	0	N	1440	-0-	1440 B	-12793	1440	2			N	-0-					-0-
08	1881	X	1881	-0-	-0-	-0-	1881	2			N	-0-					-0-
*09	316	X	316	-0-	-0-	-0-	316	2			N	-0-					-0-
*10	1882	X	1882	-0-	-0-	-0-	1882	2			N	-0-					-0-

KERMICLE WELL #: 3 RRCID -> 034998 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1057	N	1057	-0-	-0- B	-0-	1057	3			N	-0-					-0-
06	1174	N	1174	-0-	-0- B	-0-	1174	3			N	-0-					-0-
07	472	N	472	-0-	-0- B	-0-	472	3			N	-0-					-0-
08	1620	N	1620	-0-	-0-	-0-	1620	3			N	-0-					-0-
09	1497	X	1497	-0-	-0-	-0-	1497	3			N	-0-					-0-
*10	1502	X	1502	-0-	-0-	-0-	1502	3			N	-0-					-0-

BIVINS D WELL #: 2 RRCID -> 035000 COMPL. DATE 00/00/1965 TOTAL DEPTH 3160 PERF. 2624 - 2789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS D WELL #: 3 RRCID -> 035001 COMPL. DATE 01/23/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	-0-	-0-	-279 B	-0-					N	-0-					6
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					6
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					6
08	0	N	-0-	-0-	-0-	-0-					N	-0-					6
09	0	X	-0-	-0-	-0-	-0-					N	-0-					6
10	0	X	-0-	-0-	-0-	-0-					N	-0-					6

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS D WELL #: 5 RRCID -> 035002 COMPL. DATE 06/22/1964 TOTAL DEPTH 2875 PERF. 2865 - 2794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

BIVINS D WELL #: 6 RRCID -> 035003 COMPL. DATE 06/29/1964 TOTAL DEPTH N/A PERF. N/A

05		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

BIVINS D WELL #: 7 RRCID -> 035004 COMPL. DATE 05/25/1964 TOTAL DEPTH N/A PERF. N/A

05	558	N	-0-	-0-	-558	B	-0-					N	17					17
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					17
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					17
08	0	N	-0-	-0-	-0-		-0-					N	-0-					17
09	0	X	-0-	-0-	-0-		-0-					N	-0-					17
10	0	X	-0-	-0-	-0-		-0-					N	-0-					17

BIVINS D WELL #: 8 RRCID -> 035005 COMPL. DATE 06/25/1964 TOTAL DEPTH 3032 PERF. N/A

05		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

BIVINS D WELL #: 4 RRCID -> 035032 COMPL. DATE 09/11/2004 TOTAL DEPTH 2843 PERF. 0 - 5501

05	1426	N	-0-	-0-	-1426	B	-0-					N	-0-					27
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					27
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					27
08	0	N	-0-	-0-	-0-		-0-					N	-0-					27
09	0	X	-0-	-0-	-0-		-0-					N	-0-					27
10	0	X	-0-	-0-	-0-		-0-					N	-0-					27

COON, R. S. WELL #: M 3 R RRCID -> 035041 COMPL. DATE 06/11/1964 TOTAL DEPTH N/A PERF. N/A

05	1395	N	1002	-0-	-393	B	-0-	1002	3			N	-0-					-0-
06	1980	N	1085	-0-	-895	B	-0-	1085	3			N	-0-					-0-
07	1747	N	1747	-0-	-0-	B	-0-	1747	3			N	-0-					-0-
08	652	N	652	-0-	-0-		-0-	652	3			N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
*10	343	X	343	-0-	-0-		-0-	343	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COON, R. S. WELL #: M 6 R RRCID -> 035042 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	593	-0-	-275 B	-0-	593	3			N	-0-					-0-
06	1260	N	684	-0-	-576 B	-0-	684	3			N	-0-					-0-
07	1364	N	832	-0-	-532 B	-0-	832	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: M 12 R RRCID -> 035043 COMPL. DATE 06/18/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	515	-0-	-353 B	-0-	515	3			N	-0-					-0-
06	1650	N	620	-0-	-1030 B	-0-	620	3			N	-0-					-0-
07	1116	N	-0-	-0-	-1116 B	-0-					N	-0-					-0-
08	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
09	61	X	61	-0-	-0-	-0-	61	3			N	-0-					-0-
*10	188	X	188	-0-	-0-	-0-	188	3			N	-0-					-0-

COON, R. S. WELL #: M 15 R RRCID -> 035044 COMPL. DATE 06/22/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	478	-0-	-514 B	-0-	478	3			N	-0-					-0-
06	1380	N	423	-0-	-957 B	-0-	423	3			N	-0-					-0-
07	868	N	-0-	-0-	-868 B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	23	X	23	-0-	-0-	-0-	23	3			N	-0-					-0-
*10	146	X	146	-0-	-0-	-0-	146	3			N	-0-					-0-

COON, R. S. WELL #: M 18 R RRCID -> 035045 COMPL. DATE 06/09/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3162	#	546	-0-	-2616 B	-2616	546	3			N	-0-					-0-
06	3060	#	225	-0-	-2835 B	-5451	225	3			N	-0-					-0-
07	3162	#	103	-0-	-3059 B	-8510	103	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: M 25 R RRCID -> 035047 COMPL. DATE 06/15/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	-0-	-0-	-713 B	-0-					N	-0-					-0-
06	240	N	-0-	-0-	-240 B	-0-					N	-0-					-0-
07	5	N	5	-0-	-0- B	-0-	5	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HOPKINS WELL #: 2 RRCID -> 035064 COMPL. DATE 11/13/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	830	N	830	-0-	-0- B	-0-	830	2			N	-0-					-0-
06	427	N	427	-0-	-0- B	-0-	427	2			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
STATE WELL #: 6002A RRCID -> 035067 COMPL. DATE 08/05/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1138	N	1138	-0-	-0- B	-0-	234	1	904	3	N	-0-					-0-
06	1372	N	1372	-0-	-0- B	-0-	468	1	904	3	N	-0-					-0-
07	1767	N	1119	-0-	-648 B	-0-	494	1	625	3	N	-0-					-0-
08	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
*09	140	X	140	-0-	-0-	-0-	52	1	88	3	N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED JT WELL #: 1045A RRCID -> 035462 COMPL. DATE 11/07/1996 TOTAL DEPTH 4989 PERF. 2398 - 3168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3987	N	3987	-0-	-0- B	-0-	806	1	3181	3	N	-0-					-0-
06	3731	N	3731	-0-	-0- B	-0-	780	1	2951	3	N	-0-					-0-
07	3816	N	3816	-0-	-0- B	-0-	806	1	3010	3	N	-0-					-0-
08	3772	X	3772	-0-	-0-	-0-	806	1	2966	3	N	-0-					-0-
*09	3612	X	3612	-0-	-0-	-0-	780	1	2832	3	N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED WELL #: 1009 A RRCID -> 035463 COMPL. DATE 02/27/1997 TOTAL DEPTH 3152 PERF. 2400 - 4938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1967	N	1967	-0-	-0- B	-0-	180	1	1787	3	N	-0-					-0-
06	2162	N	2162	-0-	-0- B	-0-	180	1	1982	3	N	-0-					-0-
07	2101	N	2101	-0-	-0- B	-0-	186	1	1915	3	N	-0-					-0-
08	1993	X	1993	-0-	-0-	-0-	180	1	1813	3	N	-0-					-0-
*09	2407	X	2407	-0-	-0-	-0-	180	1	2227	3	N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED -C- WELL #: 4039 A RRCID -> 035465 COMPL. DATE 08/30/1997 TOTAL DEPTH 3112 PERF. 2168 - 5058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	1337	N	1337	-0-	-0- B	-0-	338	1	999	3	N	-0-					-0-
08	1863	N	1863	-0-	-0-	-0-	650	1	1213	3	N	-0-					-0-
*09	1622	X	1622	-0-	-0-	-0-	572	1	1050	3	N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BEAVERS WELL #: A 1 RRCID -> 035619 COMPL. DATE 03/18/1965 TOTAL DEPTH 2804 PERF. 2622 - 2804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	454	N	454	-0-	-0- B	-0-	454	3			N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	308	N	308	-0-	-0- B	-0-	308	3			N	-0-					-0-
08	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
*09	312	X	312	-0-	-0-	-0-	312	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS -D- WELL #: 9 RRCID -> 035621 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	-0-	-0-	-186 B	-0-					N	-0-					9
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					9
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					9
08	0	N	-0-	-0-	-0-	-0-					N	-0-					9
09	0	X	-0-	-0-	-0-	-0-					N	-0-					9
10	0	X	-0-	-0-	-0-	-0-					N	-0-					9

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS -D- WELL #: 10 RRCID -> 035622 COMPL. DATE 03/02/2005 TOTAL DEPTH 3100 PERF. 2914 - 4407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

BIVINS D WELL #: 24 RRCID -> 035935 COMPL. DATE 06/29/1961 TOTAL DEPTH 2955 PERF. 2716 - 2944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	-0-	-0-	-558	B	-0-					N	-0-					8
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					8
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					8
08	0	N	-0-	-0-	-0-		-0-					N	-0-					8
09	0	X	-0-	-0-	-0-		-0-					N	-0-					8
10	0	X	-0-	-0-	-0-		-0-					N	-0-					8

SNEED -D- WELL #: 4065 B RRCID -> 036086 COMPL. DATE 05/21/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	836	N	836	-0-	-0-	B	-0-	836	3			N	-0-					-0-
06	571	N	571	-0-	-0-	B	-0-	571	3			N	-0-					-0-
07	866	N	866	-0-	-0-	B	-0-	866	3			N	-0-					-0-
08	623	N	623	-0-	-0-		-0-	623	3			N	-0-					-0-
*09	1010	X	1010	-0-	-0-		-0-	1010	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

BYRD, MINNIE WELL #: 7 RRCID -> 036087 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	837	-0-	-0-	B	-0-	837	3			N	-0-					-0-
06	877	N	877	-0-	-0-	B	-0-	877	3			N	-0-					-0-
07	877	N	877	-0-	-0-	B	-0-	877	3			N	-0-					-0-
08	923	N	923	-0-	-0-		-0-	923	3			N	-0-					-0-
09	392	X	392	-0-	-0-		-0-	392	3			N	-0-					-0-
*10	1000	X	1000	-0-	-0-		-0-	1000	3			N	-0-					-0-

SNEED WELL #: 2028 RRCID -> 036635 COMPL. DATE 03/24/2012 TOTAL DEPTH 2749 PERF. 2055 - 3694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1393	N	1393	-0-	-0-	B	-0-	372	1	1021	3	N	-0-					-0-
06	1353	N	1353	-0-	-0-	B	-0-	360	1	993	3	N	-0-					-0-
07	1395	N	1357	-0-	-38	B	-0-	360	1	997	3	N	-0-					-0-
08	1366	N	1366	-0-	-0-		-0-	372	1	994	3	N	-0-					-0-
*09	1302	X	1302	-0-	-0-		-0-	360	1	942	3	N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

BURNETT WELL #: P 1A RRCID -> 036798 COMPL. DATE 07/12/1965 TOTAL DEPTH 2630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	153	-0-	-2	B	-0-	153	2			N	-0-					-0-
06	134	N	134	-0-	-0-	B	-0-	134	2			N	-0-					-0-
07	132	N	132	-0-	-0-	B	-0-	132	2			N	-0-					-0-
08	137	N	137	-0-	-0-		-0-	137	2			N	-0-					-0-
*09	103	X	103	-0-	-0-		-0-	103	2			N	-0-					-0-
*10	117	X	117	-0-	-0-		-0-	117	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS D WELL #: 11 RRCID -> 037033 COMPL. DATE N/A TOTAL DEPTH 2974 PERF. 2490 - 2974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

BENNETT WELL #: A 2 RRCID -> 037693 COMPL. DATE 08/05/1965 TOTAL DEPTH 2740 PERF. 2348 - 2740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

BOST WELL #: D 2 RRCID -> 037694 COMPL. DATE 07/25/1965 TOTAL DEPTH 2903 PERF. 2404 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2139	N	581	-0-	-1558	B	-0-	581	3			N	-0-					-0-
06	2541	N	2541	-0-	-0-	B	-0-	2541	3			N	-0-					-0-
07	2604	N	2482	-0-	-122	B	-0-	2482	3			N	-0-					-0-
08	2503	N	2503	-0-	-0-		-0-	2503	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

WARRICK WELL #: A 6 RRCID -> 037695 COMPL. DATE 07/29/1965 TOTAL DEPTH 2850 PERF. 2331 - 2840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

DEAHL WELL #: A 2 RRCID -> 038062 COMPL. DATE 09/22/1998 TOTAL DEPTH 2880 PERF. 2038 - 3575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	N	1197	-0-	-167	B	-0-	1160	2	37	9	N	34	46	1			17
06	1443	N	1443	-0-	-0-	B	-0-	1409	2	34	9	N	31	28	1			20
07	1263	N	1263	-0-	-0-	B	-0-	1237	2	26	9	N	24	24	1			20
08	930	N	930	-0-	-0-		-0-	901	2	29	9	N	26	36	1			10
09	0	X	-0-	-0-	-0-		-0-					N	28	24	1			14
10	0	X	-0-	-0-	-0-		-0-					N	41	33	1			22

POLING WELL #: 1024 RRCID -> 038755 COMPL. DATE 01/25/1999 TOTAL DEPTH 2700 PERF. 2387 - 4616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	239	N	239	-0-	-0-	B	-0-	231	2	8	9	N	7	5	1			4
06	DELQ	PR	235	-0-	235	B	235	231	2	4	9	N	4	5	1			3
07	530	N	295	-0-	-235	B	-0-	287	2	8	9	N	7	5	1			5
08	211	N	211	-0-	-0-		-0-	204	2	7	9	N	6	9	1			2
09	0	X	-0-	-0-	-0-		-0-					N	8	6	1			4
10	0	X	-0-	-0-	-0-		-0-					N	11	9	1			6

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KILGORE C WELL #: 2031 RRCID -> 039874 COMPL. DATE 12/19/1996 TOTAL DEPTH 3450 PERF. 2930 - 4715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
*09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

BENNETT, A.F. WELL #: 2006 RRCID -> 040380 COMPL. DATE 07/10/2001 TOTAL DEPTH N/A PERF. 2496 - 2830

05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
*09	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-

BARNEY WELL #: 2 RRCID -> 040532 COMPL. DATE 08/10/1966 TOTAL DEPTH N/A PERF. 2684 - 2733

05	1468	N	1468	-0-	-0-	B	-0-	1468	3			N	-0-					-0-
06	1307	N	1307	-0-	-0-	B	-0-	1307	3			N	-0-					-0-
07	1251	N	1251	-0-	-0-	B	-0-	1251	3			N	-0-					-0-
08	1076	N	1076	-0-	-0-		-0-	1076	3			N	-0-					-0-
09	1201	X	1201	-0-	-0-		-0-	1201	3			N	-0-					-0-
*10	1131	X	1131	-0-	-0-		-0-	1131	3			N	-0-					-0-

BOST WELL #: C 4 RRCID -> 041235 COMPL. DATE 10/11/1966 TOTAL DEPTH 2910 PERF. 2352 - 2616

05	1457	N	383	-0-	-1074	B	-0-	383	3			N	-0-					-0-
06	1793	N	1793	-0-	-0-	B	-0-	1793	3			N	-0-					-0-
07	1705	N	1638	-0-	-67	B	-0-	1638	3			N	-0-					-0-
08	1594	N	1594	-0-	-0-		-0-	1594	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

POLING WELL #: A 2 RRCID -> 041236 COMPL. DATE 10/11/1966 TOTAL DEPTH 2826 PERF. 2398 - 2607

05	403	N	98	-0-	-305	B	-0-	98	3			N	-0-					-0-
06	572	N	572	-0-	-0-	B	-0-	572	3			N	-0-					-0-
07	589	N	434	-0-	-155	B	-0-	434	3			N	-0-					-0-
08	455	N	455	-0-	-0-		-0-	455	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

JOHNSON WELL #: A 3 RRCID -> 041296 COMPL. DATE 10/07/1966 TOTAL DEPTH 2820 PERF. 2265 - 2540

05	1264	N	1264	-0-	-0-	B	-0-	1264	3			N	-0-					-0-
06	1168	N	1168	-0-	-0-	B	-0-	1168	3			N	-0-					-0-
07	1426	N	1201	-0-	-225	B	-0-	1201	3			N	-0-					-0-
08	1276	N	1276	-0-	-0-		-0-	1276	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
OSBORNE WELL #: 10 RRCID -> 041350 COMPL. DATE 12/18/1966 TOTAL DEPTH 2905 PERF. 2657 - 2869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	766	N	766	-0-	-0- B	-0-	766	3			N	-0-					-0-
06	1568	N	1568	-0-	-0- B	-0-	1568	3			N	-0-					-0-
07	1686	N	1686	-0-	-0- B	-0-	1686	3			N	-0-					-0-
08	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
09	586	X	586	-0-	-0-	-0-	586	3			N	-0-					-0-
*10	597	X	597	-0-	-0-	-0-	597	3			N	-0-					-0-

DEAHL -B- WELL #: 1 X RRCID -> 043237 COMPL. DATE 12/14/1967 TOTAL DEPTH 3000 PERF. 2705 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	226	N	226	-0-	-0-	-0-	220	2	6	9	N	5	2	1			3
09	0	X	-0-	-0-	-0-	-0-					N	7	7	1			3
10	0	X	-0-	-0-	-0-	-0-					N	-0-	3	1			-0-

MASTERSON WELL #: 2037 RRCID -> 043405 COMPL. DATE 01/05/1968 TOTAL DEPTH 1865 PERF. 1749 - 1807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1564	N	1564	-0-	-0- B	-0-	372	1	1192	3	N	-0-					-0-
06	1310	N	1310	-0-	-0- B	-0-	312	1	998	3	N	-0-					-0-
07	1581	N	1286	-0-	-295 B	-0-	300	1	986	3	N	-0-					-0-
08	984	N	984	-0-	-0-	-0-	312	1	672	3	N	-0-					-0-
*09	1040	X	1040	-0-	-0-	-0-	348	1	692	3	N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A168 RRCID -> 043549 COMPL. DATE 10/25/2004 TOTAL DEPTH 2884 PERF. 1885 - 5056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4575	N	4575	-0-	-0- B	-0-	4575	3			N	-0-					-0-
06	4495	N	4495	-0-	-0- B	-0-	4495	3			N	-0-					-0-
07	4836	N	4730	-0-	-106 B	-0-	4730	3			N	-0-					-0-
08	4615	X	4615	-0-	-0-	-0-	4615	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON WELL #: A 2 RRCID -> 043626 COMPL. DATE 07/25/1967 TOTAL DEPTH 2843 PERF. 2227 - 2843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	529	N	529	-0-	-0- B	-0-	529	3			N	-0-					-0-
06	457	N	457	-0-	-0- B	-0-	457	3			N	-0-					-0-
07	589	N	527	-0-	-62 B	-0-	527	3			N	-0-					-0-
08	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDOWELL, GAS UNIT WELL #: 2 RRCID -> 043770 COMPL. DATE 03/07/1968 TOTAL DEPTH 3166 PERF. 2800 - 2983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	908	N	908	-0-	-0- B	-0-	908	3			N	-0-					-0-
06	58	N	58	-0-	-0- B	-0-	58	3			N	-0-					-0-
07	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	33	X	33	-0-	-0-	-0-	33	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT, M.C. WELL #: R 9 T RRCID -> 043894 COMPL. DATE 12/19/1967 TOTAL DEPTH 2953 PERF. 2282 - 2885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	953	N	953	-0-	-0- B	-0-	953	3			N	-0-					-0-
06	3000	N	3254	-0-	254 B	254	3254	3			N	-0-					-0-
07	3100	N	3656	-0-	556 B	810	3656	3			N	-0-					-0-
08	3100	N	3310	-0-	210	1020	3310	3			N	-0-					-0-
09	2141	X	1121	-0-	-1020	-0-	1121	3			N	-0-					-0-
*10	1152	X	1152	-0-	-0-	-0-	1152	3			N	-0-					-0-

BURNETT, S. B. WELL #: R 8 G RRCID -> 044011 COMPL. DATE 10/17/1967 TOTAL DEPTH N/A PERF. 2472 - 2885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1281	N	1281	-0-	-0- B	-0-	1264	3	17	9	N	15	20	1			8
06	937	N	937	-0-	-0- B	-0-	924	3	13	9	N	12	10	1			10
07	1364	N	763	-0-	-601 B	-0-	759	3	4	9	N	4	10	1			4
08	1237	N	1237	-0-	-0-	-0-	1228	3	9	9	N	8	10	1			2
09	1064	X	1064	-0-	-0-	-0-	1057	3	7	9	N	6					8
*10	1147	X	1147	-0-	-0-	-0-	1137	3	10	9	N	9	10	1			7

LONGANECKER, E. R. WELL #: 2 RRCID -> 044198 COMPL. DATE 05/04/1968 TOTAL DEPTH 2383 PERF. 2984 - 3115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHAFER WELL #: R 4 S RRCID -> 045021 COMPL. DATE 08/02/1968 TOTAL DEPTH 2740 PERF. 2446 - 2740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS A WELL #: A 6 X RRCID -> 045536 COMPL. DATE 01/20/1969 TOTAL DEPTH 2658 PERF. 2314 - 2658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3774	N	3774	-0-	-0- B	-0-	3661	2	113	9	N	103	112	1			61
06	3315	N	3315	-0-	-0- B	-0-	3237	2	78	9	N	71	81	1			51
07	3660	N	3660	-0-	-0- B	-0-	3583	2	77	9	N	70	65	1			56
08	2552	X	2552	-0-	-0-	-0-	2472	2	80	9	N	73	101	1			28
09	0	X	-0-	-0-	-0-	-0-					N	89	74	1			43
10	0	X	-0-	-0-	-0-	-0-					N	127	102	1			68

WARRICK WELL #: A 7 RRCID -> 045821 COMPL. DATE 02/03/1969 TOTAL DEPTH 2890 PERF. 2368 - 2629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	130	-0-	-459 B	-0-	130	3			N	-0-					-0-
06	665	N	665	-0-	-0- B	-0-	665	3			N	-0-					-0-
07	651	N	610	-0-	-41 B	-0-	610	3			N	-0-					-0-
08	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KIRBY WELL #: C 3 RRCID -> 046531 COMPL. DATE 06/11/1969 TOTAL DEPTH 2780 PERF. 2695 - 2780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	634	N	634	-0-	-0- B	-0-	93	1	541	3	N	-0-					-0-
06	464	N	464	-0-	-0- B	-0-	90	1	374	3	N	-0-					-0-
07	602	N	602	-0-	-0- B	-0-	92	1	511	3	N	-0-					-0-
08	603	N	603	-0-	-0-	-0-	90	1	513	3	N	-0-					-0-
*09	510	X	510	-0-	-0-	-0-	90	1	420	3	N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KIRBY WELL #: F 2 RRCID -> 046532 COMPL. DATE 05/29/1969 TOTAL DEPTH 2820 PERF. 2748 - 2760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	582	N	582	-0-	-0- B	-0-	62	1	520	3	N	-0-					-0-
06	420	N	420	-0-	-0- B	-0-	60	1	360	3	N	-0-					-0-
07	552	N	552	-0-	-0- B	-0-	61	1	491	3	N	-0-					-0-
08	553	N	553	-0-	-0-	-0-	60	1	493	3	N	-0-					-0-
*09	464	X	464	-0-	-0-	-0-	60	1	404	3	N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SHELTON WELL #: 3 X RRCID -> 046566 COMPL. DATE 09/25/2006 TOTAL DEPTH 2927 PERF. 2224 - 5894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3162	#	2979	-0-	-183 B	-4701	2932	2	47	9	N	43	39	1	4	7	23
06	DELQ PR		2565	-0-	2565 B	-2136	2547	2	18	9	N	16	34	1			5
07	3162	#	2029	-0-	-1133 B	-3269	2023	2	6	9	N	5	6	1			4
08	2432	X	2432	-0-	-0-	-0-	2422	2	10	9	N	9	9	1			4
09	0	X	-0-	-0-	-0-	-0-					N	14	13	1			5
10	0	X	-0-	-0-	-0-	-0-					N	22	14	1			13

SHELTON WELL #: 5 X RRCID -> 046567 COMPL. DATE 05/14/1969 TOTAL DEPTH 2926 PERF. 2136 - 2531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5456	N	-0-	-0-	-5456 B	-0-					N	99	74	1	7	7	61
06	0	N	-0-	-0-	-0- B	-0-					N	39	86	1			14
07	0	N	-0-	-0-	-0- B	-0-					N	19	21	1			12
08	0	X	-0-	-0-	-0-	-0-					N	22	23	1			11
09	0	X	-0-	-0-	-0-	-0-					N	33	31	1			13
10	0	X	-0-	-0-	-0-	-0-					N	52	33	1			32

BIVINS A WELL #: A 1X RRCID -> 048661 COMPL. DATE 03/25/1970 TOTAL DEPTH 2585 PERF. 2181 - 2585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1205	N	1205	-0-	-0- B	-0-	1171	2	34	9	N	31	24	1			18
06	955	N	955	-0-	-0- B	-0-	931	2	24	9	N	22	25	1			15
07	889	N	889	-0-	-0- B	-0-	869	2	20	9	N	18	18	1			15
08	722	N	722	-0-	-0-	-0-	699	2	23	9	N	21	28	1			8
09	0	X	-0-	-0-	-0-	-0-					N	26	21	1			13
10	0	X	-0-	-0-	-0-	-0-					N	34	29	1			18

BIVINS WELL #: A 4X RRCID -> 048662 COMPL. DATE 03/25/1970 TOTAL DEPTH 2550 PERF. 2204 - 2585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	167	-0-	-174 B	-0-	160	2	7	9	N	6	5	1			4
06	199	N	199	-0-	-0- B	-0-	195	2	4	9	N	4	5	1			3
07	214	N	214	-0-	-0- B	-0-	210	2	4	9	N	4	4	1			3
08	135	N	135	-0-	-0-	-0-	129	2	6	9	N	5	6	1			2
09	0	X	-0-	-0-	-0-	-0-					N	4	4	1			2
10	0	X	-0-	-0-	-0-	-0-					N	7	6	1			3

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BENEDICT WELL #: 1 RRCID -> 048760 COMPL. DATE 03/03/1970 TOTAL DEPTH 2772 PERF. 2609 - 2772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	357	N	357	-0-	-0- B	-0-	357	2			N	-0-					-0-
06	330	N	330	-0-	-0- B	-0-	330	2			N	-0-					-0-
07	331	N	331	-0-	-0- B	-0-	331	2			N	-0-					-0-
08	356	N	356	-0-	-0-	-0-	356	2			N	-0-					-0-
*09	347	X	347	-0-	-0-	-0-	347	2			N	-0-					-0-
*10	366	X	366	-0-	-0-	-0-	366	2			N	-0-					-0-

NEIGHBORS WELL #: 2 RRCID -> 049044 COMPL. DATE 10/01/1970 TOTAL DEPTH 3120 PERF. 2881 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	904	N	904	-0-	-0- B	-0-	904	3			N	-0-					-0-
06	860	N	860	-0-	-0- B	-0-	860	3			N	-0-					-0-
07	899	N	879	-0-	-20 B	-0-	879	3			N	-0-					-0-
08	876	N	876	-0-	-0-	-0-	876	3			N	-0-					-0-
*09	850	X	850	-0-	-0-	-0-	850	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

READ WELL #: A 8 RRCID -> 049088 COMPL. DATE 09/09/1999 TOTAL DEPTH 3173 PERF. 1895 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3683	N	3683	-0-	-0- B	-0-	3683	3			N	-0-					-0-
06	3472	N	3472	-0-	-0- B	-0-	3472	3			N	-0-					-0-
07	4061	N	3601	-0-	-460 B	-0-	3601	3			N	-0-					-0-
08	3539	X	3539	-0-	-0-	-0-	3539	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED WELL #: A 10 RRCID -> 049089 COMPL. DATE 10/21/1999 TOTAL DEPTH 3285 PERF. 1971 - 4285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1909	N	1909	-0-	-0- B	-0-	1909	3			N	-0-					-0-
06	1870	N	1870	-0-	-0- B	-0-	1870	3			N	-0-					-0-
07	2015	N	1801	-0-	-214 B	-0-	1801	3			N	-0-					-0-
08	1920	N	1920	-0-	-0-	-0-	1920	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAUDIE WELL #: 2 RRCID -> 049542 COMPL. DATE 11/28/1970 TOTAL DEPTH 2920 PERF. 2642 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	469	-0-	-151 B	-0-	469	2			N	-0-					-0-
06	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: B 94 RRCID -> 050740 COMPL. DATE 07/28/2003 TOTAL DEPTH 3297 PERF. 2066 - 5341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	990	N	990	-0-	-0- B	-0-	990	3			N	-0-					-0-
06	926	N	926	-0-	-0- B	-0-	926	3			N	-0-					-0-
07	1116	N	942	-0-	-174 B	-0-	942	3			N	-0-					-0-
08	926	N	926	-0-	-0-	-0-	926	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: B 95 RRCID -> 050741 COMPL. DATE 04/02/2003 TOTAL DEPTH 3202 PERF. 1800 - 4963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3286	#	1656	-0-	-1630	B	-4757	1656	3			N	-0-					-0-
06	3180	#	3051	-0-	-129	B	-4886	3051	3			N	-0-					-0-
07	3286	#	3028	-0-	-258	B	-5144	3028	3			N	-0-					-0-
08	3000	X	3000	-0-	-0-		-0-	3000	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MASTERSON WELL #: B 96 RRCID -> 050742 COMPL. DATE 05/24/1971 TOTAL DEPTH 3147 PERF. 2061 - 2593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	317	-0-	-179	B	-0-	317	3			N	-0-					-0-
06	285	N	285	-0-	-0-	B	-0-	285	3			N	-0-					-0-
07	372	N	294	-0-	-78	B	-0-	294	3			N	-0-					-0-
08	284	N	284	-0-	-0-		-0-	284	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BIVINS WELL #: A170 RRCID -> 051081 COMPL. DATE 10/21/2002 TOTAL DEPTH 3346 PERF. 2163 - 4100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2254	N	2254	-0-	-0-	B	-0-	2254	3			N	-0-					-0-
06	2115	N	2115	-0-	-0-	B	-0-	2115	3			N	-0-					-0-
07	2284	N	2284	-0-	-0-	B	-0-	2284	3			N	-0-					-0-
08	2187	N	2187	-0-	-0-		-0-	2187	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BIVINS WELL #: A171 RRCID -> 051082 COMPL. DATE 08/26/1971 TOTAL DEPTH 3421 PERF. 2353 - 3420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	PRTL PLG		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	PRTL PLG		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	PRTL PLG		-0-	-0-	-0-		-0-					N	-0-					-0-
09	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

THOMPSON B WELL #: 1 RRCID -> 051972 COMPL. DATE 06/07/1971 TOTAL DEPTH 3100 PERF. 2240 - 2670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-

LOEBAR, NELLIE WELL #: 1 RRCID -> 052688 COMPL. DATE 05/02/1972 TOTAL DEPTH N/A PERF. 2985 - 3173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	42	N	42	-0-	-0-	B	-0-	42	3			N	-0-					-0-
06	1304	N	1304	-0-	-0-	B	-0-	1304	3			N	-0-					-0-
07	1140	N	1140	-0-	-0-	B	-0-	1140	3			N	-0-					-0-
08	1327	N	1327	-0-	-0-		-0-	1327	3			N	-0-					-0-
09	1152	X	1152	-0-	-0-		-0-	1152	3			N	-0-					-0-
*10	298	X	298	-0-	-0-		-0-	298	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

FRENCH WELL #: 2 RRCID -> 052928 COMPL. DATE 06/23/1972 TOTAL DEPTH 3610 PERF. 3500 - 3610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

FLYNN WELL #: 2 RRCID -> 052929 COMPL. DATE 06/26/1972 TOTAL DEPTH 3142 PERF. 2722 - 3142

05	1435	N	1435	-0-	-0-	B	-0-	1435	3			N	-0-					-0-
06	1250	N	1250	-0-	-0-	B	-0-	1250	3			N	-0-					-0-
07	1343	N	1343	-0-	-0-	B	-0-	1343	3			N	-0-					-0-
08	1390	N	1390	-0-	-0-		-0-	1390	3			N	-0-					-0-
09	1706	X	1706	-0-	-0-		-0-	1706	3			N	-0-					-0-
*10	1592	X	1592	-0-	-0-		-0-	1592	3			N	-0-					-0-

BYRD WELL #: 1 A RRCID -> 053189 COMPL. DATE 08/01/1972 TOTAL DEPTH 2932 PERF. 2740 - 2932

05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BIVINS WELL #: A174 RRCID -> 054237 COMPL. DATE 12/29/1972 TOTAL DEPTH 3708 PERF. 3230 - 3496

05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BIVINS WELL #: A173 RRCID -> 054238 COMPL. DATE 12/03/2002 TOTAL DEPTH 3408 PERF. 2599 - 5678

05	301	N	301	-0-	-0-	B	-0-	301	3			N	-0-					-0-
06	290	N	290	-0-	-0-	B	-0-	290	3			N	-0-					-0-
07	310	N	297	-0-	-13	B	-0-	297	3			N	-0-					-0-
08	281	N	281	-0-	-0-		-0-	281	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BIVINS WELL #: A172 RRCID -> 054239 COMPL. DATE 12/29/1972 TOTAL DEPTH 3271 PERF. 2808 - 3078

05	369	N	369	-0-	-0-	B	-0-	369	3			N	-0-					-0-
06	443	N	443	-0-	-0-	B	-0-	443	3			N	-0-					-0-
07	482	N	482	-0-	-0-	B	-0-	482	3			N	-0-					-0-
08	710	N	710	-0-	-0-		-0-	710	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SEAY WELL #: A 2 RRCID -> 054481 COMPL. DATE 10/04/1972 TOTAL DEPTH 3506 PERF. 2502 - 3411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BARNHILL WELL #: 1032 RRCID -> 054820 COMPL. DATE 03/08/1973 TOTAL DEPTH 3275 PERF. 2902 - 3106

05	407	N	407	-0-	-0- B	-0-	406	2	1	9	N	1					1
06	602	N	602	-0-	-0- B	-0-	601	2	1	9	N	1	1	1			1
07	661	N	661	-0-	-0- B	-0-	661	2			N	-0-					1
08	703	N	703	-0-	-0-	-0-	703	2			N	-0-					1
*09	492	X	492	-0-	-0-	-0-	492	2			N	-0-					1
*10	621	X	621	-0-	-0-	-0-	620	2	1	9	N	1					2

BIVINS WELL #: A175 RRCID -> 055863 COMPL. DATE 06/20/1973 TOTAL DEPTH 3426 PERF. 3095 - 3325

05	310	N	295	-0-	-15 B	-0-	295	3			N	-0-					-0-
06	275	N	275	-0-	-0- B	-0-	275	3			N	-0-					-0-
07	310	N	275	-0-	-35 B	-0-	275	3			N	-0-					-0-
08	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KILLGORE WELL #: A 19 RRCID -> 055864 COMPL. DATE 06/05/1973 TOTAL DEPTH 3509 PERF. 3070 - 3384

05	310	N	307	-0-	-3 B	-0-	307	3			N	-0-					-0-
06	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-
07	341	N	296	-0-	-45 B	-0-	296	3			N	-0-					-0-
08	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PATTULLO WELL #: 2 RRCID -> 055958 COMPL. DATE 09/15/1969 TOTAL DEPTH 3250 PERF. N/A

05	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
06	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-
07	306	N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-
08	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
09	150	X	150	-0-	-0-	-0-	150	3			N	-0-					-0-
*10	162	X	162	-0-	-0-	-0-	162	3			N	-0-					-0-

LESLIE WELL #: 2 RRCID -> 056397 COMPL. DATE 09/06/1973 TOTAL DEPTH 3600 PERF. 3360 - 3600

05	0	N	2018	-0-	2018 B	-7353	2018	3			N	-0-					-0-
06	0	N	764	-0-	764 B	-6589	764	3			N	-0-					-0-
07	0	N	1598	-0-	1598 B	-4991	1598	3			N	-0-					-0-
08	1861	X	1861	-0-	-0-	-0-	1861	3			N	-0-					-0-
09	1832	X	1832	-0-	-0-	-0-	1832	3			N	-0-					-0-
*10	1958	X	1958	-0-	-0-	-0-	1958	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FOURWAY STATION SWD WELL #: 2 RRCID -> 056507 COMPL. DATE 05/20/1973 TOTAL DEPTH 3698 PERF. 3506 - 3556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

KEAHEY WELL #: 3 RRCID -> 056543 COMPL. DATE 06/27/1973 TOTAL DEPTH 2763 PERF. 2599 - 2763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1281	N	1281	-0-	-0-	B	-0-	1281	3			N	-0-					-0-
06	910	N	910	-0-	-0-	B	-0-	910	3			N	-0-					-0-
07	1341	N	1341	-0-	-0-	B	-0-	1341	3			N	-0-					-0-
08	1493	N	1493	-0-	-0-		-0-	1493	3			N	-0-					-0-
09	1426	X	1426	-0-	-0-		-0-	1426	3			N	-0-					-0-
*10	1553	X	1553	-0-	-0-		-0-	1553	3			N	-0-					-0-

CRAWFORD WELL #: D 4 RRCID -> 056966 COMPL. DATE 09/06/1973 TOTAL DEPTH 2408 PERF. 2250 - 2408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MASTERSON WELL #: A 37 RRCID -> 057158 COMPL. DATE 09/25/1973 TOTAL DEPTH 3102 PERF. 2200 - 2563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MASTERSON WELL #: B 98 RRCID -> 057159 COMPL. DATE 04/19/2004 TOTAL DEPTH 3170 PERF. 1950 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1581	N	830	-0-	-751	B	-0-	830	3			N	-0-					-0-
06	1480	N	1480	-0-	-0-	B	-0-	1480	3			N	-0-					-0-
07	1525	N	1525	-0-	-0-	B	-0-	1525	3			N	-0-					-0-
08	1570	N	1570	-0-	-0-		-0-	1570	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

KILLGORE WELL #: A 18 RRCID -> 057224 COMPL. DATE 03/24/2003 TOTAL DEPTH 3080 PERF. 2666 - 6015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5035	N	5035	-0-	-0-	B	-0-	5035	3			N	-0-					-0-
06	4727	N	4727	-0-	-0-	B	-0-	4727	3			N	-0-					-0-
07	5022	N	4717	-0-	-305	B	-0-	4717	3			N	-0-					-0-
08	4381	X	4381	-0-	-0-		-0-	4381	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CRAWFORD WELL #: A 3 RRCID -> 057375 COMPL. DATE 11/18/2003 TOTAL DEPTH 3540 PERF. 2343 - 5614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1519	N	1455	-0-	-64 B	-0-	1455	3			N	-0-					-0-
06	1390	N	1390	-0-	-0- B	-0-	1390	3			N	-0-					-0-
07	1519	N	1422	-0-	-97 B	-0-	1422	3			N	-0-					-0-
08	1421	N	1421	-0-	-0-	-0-	1421	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A176 RRCID -> 057913 COMPL. DATE 12/20/1973 TOTAL DEPTH 3130 PERF. 2881 - 3082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	714	N	714	-0-	-0- B	-0-	714	3			N	-0-					-0-
06	651	N	651	-0-	-0- B	-0-	651	3			N	-0-					-0-
07	806	N	658	-0-	-148 B	-0-	658	3			N	-0-					-0-
08	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT WELL #: 108 RRCID -> 060798 COMPL. DATE 01/01/1975 TOTAL DEPTH 3314 PERF. 2960 - 3098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1863	N	1863	-0-	-0- B	-0-	1863	3			N	-0-					-0-
06	1864	N	1864	-0-	-0- B	-0-	1864	3			N	-0-					-0-
07	2108	N	1971	-0-	-137 B	-0-	1971	3			N	-0-					-0-
08	1925	N	1925	-0-	-0-	-0-	1925	3			N	-0-					-0-
*09	1836	X	1836	-0-	-0-	-0-	1836	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: B101 RRCID -> 061566 COMPL. DATE 02/19/1975 TOTAL DEPTH 3107 PERF. 2031 - 2357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	414	-0-	-51 B	-0-	414	3			N	-0-					-0-
06	452	N	452	-0-	-0- B	-0-	452	3			N	-0-					-0-
07	465	N	450	-0-	-15 B	-0-	450	3			N	-0-					-0-
08	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUBBERSTEDT WELL #: A 2 RRCID -> 062440 COMPL. DATE 02/21/1975 TOTAL DEPTH 3424 PERF. 2398 - 3415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	621	N	621	-0-	-0- B	-0-	621	3			N	-0-					-0-
06	517	N	517	-0-	-0- B	-0-	517	3			N	-0-					-0-
07	499	N	499	-0-	-0- B	-0-	499	3			N	-0-					-0-
08	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A177 RRCID -> 062443 COMPL. DATE 02/14/1975 TOTAL DEPTH 3385 PERF. 3207 - 3364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
DONELSON, A. J. -B- WELL #: 2 RRCID -> 065254 COMPL. DATE 01/26/1976 TOTAL DEPTH 3300 PERF. 2726 - 3062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07		14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08		14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09		14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

JAMESON WELL #: 2 RRCID -> 066270 COMPL. DATE 04/13/1976 TOTAL DEPTH 3605 PERF. 3230 - 3463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1135	N	1135	-0-	-0-	B	-0-	1135	3			N	-0-					-0-
06	819	N	819	-0-	-0-	B	-0-	819	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

SNEED MS WELL #: 2031 RRCID -> 067595 COMPL. DATE 06/08/1976 TOTAL DEPTH 3016 PERF. 2350 - 3016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	99	N	99	-0-	-0-	B	-0-	99	3			N	-0-					-0-
06	96	N	96	-0-	-0-	B	-0-	96	3			N	-0-					-0-
07	99	N	99	-0-	-0-	B	-0-	99	3			N	-0-					-0-
08	99	N	99	-0-	-0-		-0-	99	3			N	-0-					-0-
*09	78	X	78	-0-	-0-		-0-	78	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

BIVINS WELL #: A178 RRCID -> 068110 COMPL. DATE 01/17/2000 TOTAL DEPTH 3277 PERF. 2436 - 4852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1074	N	1074	-0-	-0-	B	-0-	1074	3			N	-0-					-0-
06	926	N	926	-0-	-0-	B	-0-	926	3			N	-0-					-0-
07	998	N	998	-0-	-0-	B	-0-	998	3			N	-0-					-0-
08	968	N	968	-0-	-0-		-0-	968	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BIVINS WELL #: A179 RRCID -> 068111 COMPL. DATE 08/11/1976 TOTAL DEPTH 2899 PERF. 2387 - 2833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09		14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10		14B2 EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BURNETT WELL #: 112 RRCID -> 070895 COMPL. DATE 01/01/1977 TOTAL DEPTH 2806 PERF. 2302 - 2706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	101	N	101	-0-	-0-		-0-	101	3			N	-0-					-0-
*09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT G UNIT WELL #: 113 RRCID -> 070896 COMPL. DATE 10/21/1976 TOTAL DEPTH 3200 PERF. 2198 - 2500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		1546	-0-	1546	B	1861	1546	3			N	-0-					-0-
06	14B2 EXT		1214	-0-	1214	B	3075	1214	3			N	-0-					-0-
07	4623	N	1548	-0-	-3075	B	-0-	1548	3			N	-0-					-0-
08	2418	X	1708	-0-	-710		-0-	1708	3			N	-0-					-0-
*09	1547	N	1547	-0-	-0-		-0-	1547	3			N	-0-					-0-
10	1550	N	-0-	-0-	-1550		-0-					N	-0-					-0-

PERKY WELL #: 10 RRCID -> 071883 COMPL. DATE 06/27/1977 TOTAL DEPTH 2828 PERF. 2397 - 2558

05	563	N	563	-0-	-0-	B	-0-	563	2			N	-0-					-0-
06	499	N	499	-0-	-0-	B	-0-	499	2			N	-0-					-0-
07	427	N	427	-0-	-0-	B	-0-	427	2			N	-0-					-0-
08	240	N	240	-0-	-0-		-0-	240	2			N	-0-					-0-
*09	1005	X	1005	-0-	-0-		-0-	1005	2			N	-0-					-0-
*10	1045	X	1045	-0-	-0-		-0-	1045	2			N	-0-					-0-

REEDER, W. H. WELL #: 3 RRCID -> 073517 COMPL. DATE 10/01/1977 TOTAL DEPTH 3216 PERF. 2990 - 3000

05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

CATLETT,J. G. WELL #: 2 RRCID -> 073522 COMPL. DATE 09/24/1977 TOTAL DEPTH 3184 PERF. 2870 - 3110

05	527	N	293	-0-	-234	B	-0-	293	3			N	-0-					-0-
06	249	N	249	-0-	-0-	B	-0-	249	3			N	-0-					-0-
07	186	N	-0-	-0-	-186	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	2	X	2	-0-	-0-		-0-	2	3			N	-0-					-0-
*10	130	X	130	-0-	-0-		-0-	130	3			N	-0-					-0-

PHILLIPS EAGLE WELL #: 2 RRCID -> 074860 COMPL. DATE 12/22/1977 TOTAL DEPTH 2518 PERF. 2334 - 2510

05	447	N	447	-0-	-0-	B	-0-	447	3			N	-0-					-0-
06	562	N	562	-0-	-0-	B	-0-	562	3			N	-0-					-0-
07	304	N	304	-0-	-0-	B	-0-	304	3			N	-0-					-0-
08	685	N	685	-0-	-0-		-0-	685	3			N	-0-					-0-
09	569	X	569	-0-	-0-		-0-	569	3			N	-0-					-0-
*10	568	X	568	-0-	-0-		-0-	568	3			N	-0-					-0-

LEA, H. I. WELL #: 1R RRCID -> 077226 COMPL. DATE 03/28/1978 TOTAL DEPTH 3315 PERF. 2328 - 2820

05	663	N	663	-0-	-0-	B	-0-	663	3			N	-0-					-0-
06	753	N	753	-0-	-0-	B	-0-	753	3			N	-0-					-0-
07	581	N	581	-0-	-0-	B	-0-	581	3			N	-0-					-0-
08	263	N	263	-0-	-0-		-0-	263	3			N	-0-					-0-
09	97	X	97	-0-	-0-		-0-	97	3			N	-0-					-0-
*10	409	X	409	-0-	-0-		-0-	409	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
JOHNSON WELL #: 1A RRCID -> 079410 COMPL. DATE 10/26/1978 TOTAL DEPTH 2830 PERF. 2306 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	470	N	470	-0-	-0-	B	-0-	436	2	34	9	N	31	32	1			8
06	311	N	311	-0-	-0-	B	-0-	296	2	15	9	N	14	15	1			7
07	DELQ	PR	539	-0-	539	B	539	525	2	14	9	N	13	15	1			5
08	966	N	427	-0-	-539		-0-	423	2	4	9	N	4	6	1			3
*09	468	X	468	-0-	-0-		-0-	459	2	9	9	N	8	6	1			5
*10	526	X	526	-0-	-0-		-0-	515	2	11	9	N	10	12	1			3

INEZ WELL #: 2 RRCID -> 080090 COMPL. DATE 11/17/1978 TOTAL DEPTH 3700 PERF. 3524 - 3592

05	573	N	573	-0-	-0-	B	-0-	573	3			N	-0-					-0-
06	719	N	719	-0-	-0-	B	-0-	719	3			N	-0-					-0-
07	559	N	559	-0-	-0-	B	-0-	559	3			N	-0-					-0-
08	464	N	464	-0-	-0-		-0-	464	3			N	-0-					-0-
09	357	X	357	-0-	-0-		-0-	357	3			N	-0-					-0-
*10	567	X	567	-0-	-0-		-0-	567	3			N	-0-					-0-

PHILLIPS, OTIS -C- WELL #: 3A RRCID -> 081943 COMPL. DATE 04/18/1979 TOTAL DEPTH 3187 PERF. 2996 - 3178

05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

JOHNSON -T- WELL #: 2 RRCID -> 081945 COMPL. DATE 03/16/1979 TOTAL DEPTH 2804 PERF. 2496 - 2568

05	1655	N	1655	-0-	-0-	B	-0-	1655	3			N	-0-					-0-
06	1336	N	1336	-0-	-0-	B	-0-	1336	3			N	-0-					-0-
07	1593	N	1593	-0-	-0-	B	-0-	1593	3			N	-0-					-0-
08	1540	N	1540	-0-	-0-		-0-	1540	3			N	-0-					-0-
09	1467	X	1467	-0-	-0-		-0-	1467	3			N	-0-					-0-
*10	1365	X	1365	-0-	-0-		-0-	1365	3			N	-0-					-0-

PRITCHARD -B- WELL #: 1A RRCID -> 082725 COMPL. DATE 05/11/1979 TOTAL DEPTH 3100 PERF. 2704 - 3026

05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

THOMPSON, TERRY WELL #: R 11T RRCID -> 083913 COMPL. DATE 06/11/1979 TOTAL DEPTH 2524 PERF. 2900 - 3524

05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MOORE, J. W. WELL #: R 2M RRCID -> 084118 COMPL. DATE 05/03/1979 TOTAL DEPTH 3529 PERF. 2980 - 3529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	646	N	646	-0-	-0-	B	-0-	646	3			N	-0-					-0-
06	1110	N	5	-0-	-1105	B	-0-	5	3			N	-0-					-0-
07	744	N	-0-	-0-	-744	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
*10	236	X	236	-0-	-0-		-0-	236	3			N	-0-					-0-

MOORE, J. W. WELL #: R001P RRCID -> 084543 COMPL. DATE 04/21/1979 TOTAL DEPTH 3614 PERF. 2986 - 3475

05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

SNEED INJ. WELL #: 1W RRCID -> 085195 COMPL. DATE 11/20/1979 TOTAL DEPTH 4000 PERF. 3756 - 3950

05	INJECT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	INJECT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	INJECT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	INJECT		-0-	-0-	-0-		-0-					N	-0-					-0-
09	INJECT		-0-	-0-	-0-		-0-					N	-0-					-0-
10	INJECT		-0-	-0-	-0-		-0-					N	-0-					-0-

DONELSON, A. J. -A- WELL #: 2 RRCID -> 086622 COMPL. DATE 02/04/1980 TOTAL DEPTH 3250 PERF. 2562 - 2974

05	44	N	44	-0-	-0-	B	-0-	44	3			N	-0-					-0-
06	268	N	268	-0-	-0-	B	-0-	268	3			N	-0-					-0-
07	3100	N	3499	-0-	399	B	399	3499	3			N	-0-					-0-
08	3100	N	8750	-0-	5650		6049	8750	3			N	-0-					-0-
09	6867	X	818	-0-	-6049		-0-	818	3			N	-0-					-0-
*10	1525	X	1525	-0-	-0-		-0-	1525	3			N	-0-					-0-

KINNEY WELL #: 2 RRCID -> 087245 COMPL. DATE 10/24/1979 TOTAL DEPTH 3449 PERF. 2999 - 3184

05	1288	N	1288	-0-	-0-	B	-0-	1288	3			N	-0-					-0-
06	960	N	960	-0-	-0-	B	-0-	960	3			N	-0-					-0-
07	435	N	435	-0-	-0-	B	-0-	435	3			N	-0-					-0-
08	1139	N	1139	-0-	-0-		-0-	1139	3			N	-0-					-0-
09	1094	X	1094	-0-	-0-		-0-	1094	3			N	-0-					-0-
*10	999	X	999	-0-	-0-		-0-	999	3			N	-0-					-0-

MASTERSON WELL #: B104 RRCID -> 088545 COMPL. DATE 06/13/1980 TOTAL DEPTH 3265 PERF. 2929 - 3254

05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: B102 RRCID -> 089629 COMPL. DATE 01/19/2004 TOTAL DEPTH 2900 PERF. 1733 - 4335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	749	-0-	-26	B	-0-	749	3			N	-0-					-0-
06	682	N	682	-0-	-0-	B	-0-	682	3			N	-0-					-0-
07	899	N	695	-0-	-204	B	-0-	695	3			N	-0-					-0-
08	592	N	592	-0-	-0-		-0-	592	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

OZARK WELL #: 2 RRCID -> 091908 COMPL. DATE 01/10/1981 TOTAL DEPTH 3241 PERF. 2842 - 3102

05	11	N	11	-0-	-0-	B	-0-	11	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-

BUSH, RUTH WELL #: 3 RRCID -> 094435 COMPL. DATE 08/17/1981 TOTAL DEPTH 3303 PERF. 2632 - 3063

05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

GULEKE -A- WELL #: 2 RRCID -> 094813 COMPL. DATE 04/25/2018 TOTAL DEPTH 3006 PERF. 2690 - 2864

05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

SANFORD -C- WELL #: 1 A RRCID -> 095502 COMPL. DATE 01/30/1981 TOTAL DEPTH 2657 PERF. 2332 - 2617

05	1364	N	1322	-0-	-42	B	-0-	1322	2			N	-0-					-0-
06	1122	N	1122	-0-	-0-	B	-0-	1122	2			N	-0-					-0-
07	833	N	833	-0-	-0-	B	-0-	833	2			N	-0-					-0-
08	732	N	732	-0-	-0-		-0-	732	2			N	-0-					-0-
*09	1314	X	1314	-0-	-0-		-0-	1314	2			N	-0-					-0-
*10	1355	X	1355	-0-	-0-		-0-	1355	2			N	-0-					-0-

MAKEIG, F. S. WELL #: 2 RRCID -> 096260 COMPL. DATE 09/07/1981 TOTAL DEPTH 3421 PERF. 3031 - 3189

05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SEEWALD WELL #: 2 RRCID -> 096276 COMPL. DATE 12/18/1990 TOTAL DEPTH 3310 PERF. 2766 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	3450	-0-	350	B	350	3450	3			N	-0-					-0-
06	3930	#	147	-0-	-3783	B	-3433	147	3			N	-0-					-0-
07	4061	#	7475	-0-	3414	B	-19	7475	3			N	-0-					-0-
08	6702	X	6702	-0-	-0-		-0-	6702	3			N	-0-					-0-
09	723	X	723	-0-	-0-		-0-	723	3			N	-0-					-0-
*10	551	X	551	-0-	-0-		-0-	551	3			N	-0-					-0-

POLING -C- WELL #: 2 R RRCID -> 098332 COMPL. DATE 12/12/1981 TOTAL DEPTH 2902 PERF. 2689 - 2816

05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

POLING WELL #: A 2 A RRCID -> 098333 COMPL. DATE 12/11/1981 TOTAL DEPTH 3005 PERF. N/A

05	713	N	-0-	-0-	-713	B	-0-					N	-0-	8	1			2
06	1019	N	1019	-0-	-0-	B	-0-	995	2	24	9	N	22	13	1			11
07	1417	N	1417	-0-	-0-	B	-0-	1383	2	34	9	N	31	22	1			20
08	994	N	994	-0-	-0-		-0-	964	2	30	9	N	27	37	1			10
09	0	X	-0-	-0-	-0-		-0-					N	34	28	1			16
10	0	X	-0-	-0-	-0-		-0-					N	51	40	1			27

POLING -26- WELL #: 2026 R RRCID -> 098334 COMPL. DATE 11/17/1981 TOTAL DEPTH 2608 PERF. 2475 - 2506

05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

POLING WELL #: 5026 R RRCID -> 098335 COMPL. DATE 11/20/1981 TOTAL DEPTH 2678 PERF. 2420 - 2616

05	291	N	291	-0-	-0-	B	-0-	249	2	42	9	N	38	28	1			16
06	246	N	246	-0-	-0-	B	-0-	239	2	7	9	N	6	15	1			7
07	188	N	188	-0-	-0-	B	-0-	184	2	4	9	N	4	6	1			5
08	141	N	141	-0-	-0-		-0-	137	2	4	9	N	4	7	1			2
09	0	X	-0-	-0-	-0-		-0-					N	6	5	1			3
10	0	X	-0-	-0-	-0-		-0-					N	11	8	1			6

SUMMERS WELL #: 2 RRCID -> 098336 COMPL. DATE 01/07/1982 TOTAL DEPTH 2957 PERF. 2756 - 2922

05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT 122 WELL #: 2122 R RRCID -> 099070 COMPL. DATE 08/24/2015 TOTAL DEPTH 2700 PERF. 2330 - 2576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

POLING -B- WELL #: 3 RRCID -> 100831 COMPL. DATE 02/15/1982 TOTAL DEPTH 2908 PERF. 2552 - 2734

05	651	N	649	-0-	-2	B	-0-	627	2	22	9	N	20	18	1			4
06	723	N	723	-0-	-0-	B	-0-	717	2	6	9	N	5	7	1			2
07	633	N	633	-0-	-0-	B	-0-	630	2	3	9	N	3	3	1			2
08	742	N	742	-0-	-0-		-0-	735	2	7	9	N	6	7	1			1
09	0	X	-0-	-0-	-0-		-0-					N	5	4	1			2
10	0	X	-0-	-0-	-0-		-0-					N	8	6	1			4

DEAHL WELL #: 2 RRCID -> 103601 COMPL. DATE 12/04/1982 TOTAL DEPTH 2741 PERF. 2281 - 2638

05		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

GAYDEN WELL #: 2 RRCID -> 103742 COMPL. DATE 12/04/1982 TOTAL DEPTH 2775 PERF. 2498 - 2692

05	465	N	-0-	-0-	-465	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

SHELLBURG-251- WELL #: 2 R RRCID -> 104337 COMPL. DATE 10/20/1982 TOTAL DEPTH 3200 PERF. 2750 - 3200

05	4526	#	1871	-0-	-2655	B	-9499	1871	3			N	-0-					-0-
06	4380	#	1731	-0-	-2649	B	-12148	1731	3			N	-0-					-0-
07	4526	#	1364	-0-	-3162	B	-15310	1364	3			N	-0-					-0-
08	1739	X	1739	-0-	-0-		-0-	1739	3			N	-0-					-0-
09	1344	X	1344	-0-	-0-		-0-	1344	3			N	-0-					-0-
*10	1274	X	1274	-0-	-0-		-0-	1274	3			N	-0-					-0-

HONSINGER WELL #: 1 RRCID -> 106378 COMPL. DATE 06/10/1983 TOTAL DEPTH 3465 PERF. 3144 - 3270

05	1032	N	1032	-0-	-0-	B	-0-	1032	3			N	-0-					-0-
06	946	N	946	-0-	-0-	B	-0-	946	3			N	-0-					-0-
07	941	N	941	-0-	-0-	B	-0-	941	3			N	-0-					-0-
08	919	N	919	-0-	-0-		-0-	919	3			N	-0-					-0-
09	876	X	876	-0-	-0-		-0-	876	3			N	-0-					-0-
*10	622	X	622	-0-	-0-		-0-	622	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED WELL #: 1023 B RRCID -> 108004 COMPL. DATE 02/06/1997 TOTAL DEPTH 2931 PERF. 2336 - 4618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2478	N	2431	-0-	-47 B	-0-	650	1	1781	3	N	-0-					-0-
06	458	N	458	-0-	-0- B	-0-	130	1	328	3	N	-0-					-0-
07	3162	#	2028	-0-	-1134 B	-1134	520	1	1508	3	N	-0-					-0-
08	644	X	644	-0-	-0-	-0-	182	1	462	3	N	-0-					-0-
*09	83	X	83	-0-	-0-	-0-	26	1	57	3	N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

LUXOR DUNAWAY WELL #: 4 A RRCID -> 108230 COMPL. DATE 11/07/1983 TOTAL DEPTH 2900 PERF. 2270 - 2894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1769	N	1769	-0-	-0- B	-0-	1582	2	187	9	N	170	186	1			24
06	1229	N	1229	-0-	-0- B	-0-	1126	2	103	9	N	94	80	1			38
07	1193	N	1193	-0-	-0- B	-0-	1123	2	70	9	N	64	72	1			30
08	1690	N	1690	-0-	-0-	-0-	1558	2	132	9	N	120	104	1			46
*09	1467	X	1467	-0-	-0-	-0-	1343	2	124	9	N	113	112	1			47
*10	1381	X	1381	-0-	-0-	-0-	1187	2	194	9	N	176	173	1			50

BOST, J. Q. -A- WELL #: 2 A RRCID -> 108245 COMPL. DATE 11/21/1983 TOTAL DEPTH 2888 PERF. 2235 - 2888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1961	N	1961	-0-	-0- B	-0-	1961	3			N	-0-					-0-
06	1789	N	1789	-0-	-0- B	-0-	1789	3			N	-0-					-0-
07	2015	N	1862	-0-	-153 B	-0-	1862	3			N	-0-					-0-
08	1895	N	1895	-0-	-0-	-0-	1895	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANDON -A- WELL #: 1 A RRCID -> 109118 COMPL. DATE 01/09/1984 TOTAL DEPTH 3751 PERF. 3096 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HERRING WELL #: 173 R RRCID -> 109534 COMPL. DATE 01/03/1984 TOTAL DEPTH 2990 PERF. 2724 - 2907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TANNER WELL #: 2 RRCID -> 111017 COMPL. DATE 04/07/1984 TOTAL DEPTH 3650 PERF. 3466 - 3552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11	N	11	-0-	-0- B	-0-	11	3			N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MORTON, J. N. WELL #: 2 RRCID -> 112633 COMPL. DATE 09/13/1984 TOTAL DEPTH 3100 PERF. 2888 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	1	N	-0-	-0-	-1	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

HARRINGTON WELL #: 8 RRCID -> 113694 COMPL. DATE 04/29/1984 TOTAL DEPTH 3338 PERF. 3092 - 3266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2790	N	2790	-0-	-0-	B	-0-	2790	3			N	-0-					-0-
06	965	N	965	-0-	-0-	B	-0-	965	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

KILLGORE, C. L. WELL #: 20 A RRCID -> 113700 COMPL. DATE 01/31/2000 TOTAL DEPTH 3260 PERF. 2481 - 5647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1860	N	1801	-0-	-59	B	-0-	1801	3			N	-0-					-0-
06	1682	N	1682	-0-	-0-	B	-0-	1682	3			N	-0-					-0-
07	1860	N	1705	-0-	-155	B	-0-	1705	3			N	-0-					-0-
08	1723	N	1723	-0-	-0-		-0-	1723	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MASTERSON WELL #: 105 B RRCID -> 113702 COMPL. DATE 03/20/2000 TOTAL DEPTH 2900 PERF. 1813 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1959	N	1959	-0-	-0-	B	-0-	1959	3			N	-0-					-0-
06	1958	N	1958	-0-	-0-	B	-0-	1958	3			N	-0-					-0-
07	2031	N	2031	-0-	-0-	B	-0-	2031	3			N	-0-					-0-
08	2060	N	2060	-0-	-0-		-0-	2060	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

EVE WELL #: 2 RRCID -> 115971 COMPL. DATE 03/07/1985 TOTAL DEPTH 3765 PERF. 3488 - 3620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1705	N	1705	-0-	-0-	B	-0-	1705	3			N	-0-					-0-
06	1425	N	1425	-0-	-0-	B	-0-	1425	3			N	-0-					-0-
07	1537	N	1537	-0-	-0-	B	-0-	1537	3			N	-0-					-0-
08	1453	N	1453	-0-	-0-		-0-	1453	3			N	-0-					-0-
09	2074	X	2074	-0-	-0-		-0-	2074	3			N	-0-					-0-
*10	1458	X	1458	-0-	-0-		-0-	1458	3			N	-0-					-0-

ARMSTRONG, L. B. WELL #: 3 RRCID -> 116436 COMPL. DATE 03/15/1984 TOTAL DEPTH 3675 PERF. 2734 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9765	#	2717	-0-	-7048	B	-19411	2717	3			N	-0-					-0-
06	9450	#	1908	-0-	-7542	B	-26953	1908	3			N	-0-					-0-
07	9765	#	1931	-0-	-7834	B	-34787	1931	3			N	-0-					-0-
08	2156	X	2156	-0-	-0-		-0-	2156	3			N	-0-					-0-
09	1740	X	1740	-0-	-0-		-0-	1740	3			N	-0-					-0-
*10	2424	X	2424	-0-	-0-		-0-	2424	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HERRING WELL #: 10 A RRCID -> 117796 COMPL. DATE 07/16/1985 TOTAL DEPTH 3215 PERF. 2660 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1068	N	1068	-0-	-0- B	-0-	1027	2	41	9	N	37	40	1			7
06	916	N	916	-0-	-0- B	-0-	885	2	31	9	N	28	25	1			10
07	981	N	981	-0-	-0- B	-0-	955	2	26	9	N	24	28	1			6
08	1370	N	1370	-0-	-0-	-0-	1350	2	20	9	N	18	21	1			3
*09	1417	X	1417	-0-	-0-	-0-	1388	2	29	9	N	26	24	1			5
*10	1930	X	1930	-0-	-0-	-0-	1884	2	46	9	N	42	40	1			7

KILLGORE WELL #: 21 A RRCID -> 118893 COMPL. DATE 06/01/2004 TOTAL DEPTH 2761 PERF. 2761 - 5936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1800	N	1800	-0-	-0- B	-0-	1800	3			N	-0-					-0-
06	1747	N	1747	-0-	-0- B	-0-	1747	3			N	-0-					-0-
07	1740	N	1740	-0-	-0- B	-0-	1740	3			N	-0-					-0-
08	1752	N	1752	-0-	-0-	-0-	1752	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: 183 A RRCID -> 118894 COMPL. DATE 04/10/2000 TOTAL DEPTH 2837 PERF. 2126 - 5055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2070	N	2070	-0-	-0- B	-0-	2070	3			N	-0-					-0-
06	1932	N	1932	-0-	-0- B	-0-	1932	3			N	-0-					-0-
07	2201	N	1997	-0-	-204 B	-0-	1997	3			N	-0-					-0-
08	1963	N	1963	-0-	-0-	-0-	1963	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: 182 A RRCID -> 118895 COMPL. DATE 09/10/1985 TOTAL DEPTH 3400 PERF. 3130 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: 40 A RRCID -> 119172 COMPL. DATE 10/09/1985 TOTAL DEPTH 3046 PERF. 2415 - 3037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
06	149	N	149	-0-	-0- B	-0-	149	3			N	-0-					-0-
07	155	N	141	-0-	-14 B	-0-	141	3			N	-0-					-0-
08	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: 10 J RRCID -> 119173 COMPL. DATE 05/27/2003 TOTAL DEPTH 2930 PERF. 2045 - 4902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	816	-0-	-83 B	-0-	816	3			N	-0-					-0-
06	759	N	759	-0-	-0- B	-0-	759	3			N	-0-					-0-
07	868	N	768	-0-	-100 B	-0-	768	3			N	-0-					-0-
08	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CRUDGINGTON WELL #: 3 RRCID -> 122804 COMPL. DATE 10/24/1986 TOTAL DEPTH 3210 PERF. 2219 - 2822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1865	N	1865	-0-	-0-	B	-0-	1682	2	183	9	N	166	189	1			30
06	1718	N	1718	-0-	-0-	B	-0-	1576	2	142	9	N	129	109	1			50
07	1631	N	1631	-0-	-0-	B	-0-	1529	2	102	9	N	93	97	1			46
08	2412	N	2412	-0-	-0-		-0-	2222	2	190	9	N	173	151	1			68
*09	2137	X	2137	-0-	-0-		-0-	1962	2	175	9	N	159	165	1			62
*10	1958	X	1958	-0-	-0-		-0-	1685	2	273	9	N	248	242	1			68

WILSON WELL #: 2 RRCID -> 123497 COMPL. DATE 01/29/1987 TOTAL DEPTH 3700 PERF. 2698 - 2988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1056	N	1056	-0-	-0-	B	-0-	1056	3			N	-0-					-0-
06	2897	N	2897	-0-	-0-	B	-0-	2897	3			N	-0-					-0-
07	965	N	965	-0-	-0-	B	-0-	965	3			N	-0-					-0-
08	3100	N	7678	-0-	4578		4578	7678	3			N	-0-					-0-
09	4819	X	241	-0-	-4578		-0-	241	3			N	-0-					-0-
*10	427	X	427	-0-	-0-		-0-	427	3			N	-0-					-0-

PHILLIPS, J. C. WELL #: 2 RRCID -> 124096 COMPL. DATE 02/23/1987 TOTAL DEPTH 3260 PERF. 2740 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	N	1426	-0-	-0-	B	-0-	1426	3			N	-0-					-0-
06	889	N	889	-0-	-0-	B	-0-	889	3			N	-0-					-0-
07	355	N	355	-0-	-0-	B	-0-	355	3			N	-0-					-0-
08	3299	X	3299	-0-	-0-		-0-	3299	3			N	-0-					-0-
09	2853	X	2853	-0-	-0-		-0-	2853	3			N	-0-					-0-
*10	3162	X	3162	-0-	-0-		-0-	3162	3			N	-0-					-0-

SMITH, ETHEL WELL #: 2 A RRCID -> 125677 COMPL. DATE 10/07/1987 TOTAL DEPTH 3280 PERF. 2926 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1922	N	792	-0-	-1130	B	-0-	742	2	50	9	N	45	21	1			31
06	750	N	750	-0-	-0-	B	-0-	705	2	45	9	N	41	22	1			50
07	706	N	706	-0-	-0-	B	-0-	649	2	57	9	N	52	67	1			35
08	726	N	726	-0-	-0-		-0-	671	2	55	9	N	50	70	1			15
*09	662	X	662	-0-	-0-		-0-	616	2	46	9	N	42	24	1	9	7	24
*10	724	X	724	-0-	-0-		-0-	677	2	47	9	N	43	46	1			21

CARDIFF WELL #: 2 RRCID -> 125678 COMPL. DATE 09/28/1987 TOTAL DEPTH 3152 PERF. 2838 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

GORDON WELL #: 2 RRCID -> 127214 COMPL. DATE 03/29/1988 TOTAL DEPTH 3650 PERF. 3366 - 3490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2588	N	2588	-0-	-0-	B	-0-	450	1	2138	3	N	-0-					-0-
06	2445	N	2445	-0-	-0-	B	-0-	450	1	1995	3	N	-0-					-0-
07	2133	N	2133	-0-	-0-	B	-0-	450	1	1683	3	N	-0-					-0-
08	2391	X	2391	-0-	-0-		-0-	450	1	1941	3	N	-0-					-0-
09	2203	X	2203	-0-	-0-		-0-	450	1	1753	3	N	-0-					-0-
*10	2204	X	2204	-0-	-0-		-0-	450	1	1754	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
KELLY WELL #: 4 RRCID -> 128281 COMPL. DATE 06/30/1988 TOTAL DEPTH 3000 PERF. 2574 - 2686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1274	N	1274	-0-	-0-	B	-0-	1274	2			N	-0-					-0-
06	976	N	976	-0-	-0-	B	-0-	974	2	2	9	N	2					2
07	748	N	748	-0-	-0-	B	-0-	748	2			N	-0-	1	1			1
08	144	N	144	-0-	-0-		-0-	144	2			N	-0-					1
*09	1109	X	1109	-0-	-0-		-0-	1108	2	1	9	N	1					2
*10	1028	X	1028	-0-	-0-		-0-	1025	2	3	9	N	3	4	1			1

SNEED -C- WELL #: 1047 RRCID -> 128680 COMPL. DATE 10/29/1997 TOTAL DEPTH 2531 PERF. 1588 - 3668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1291	N	1291	-0-	-0-	B	-0-	360	1	931	3	N	-0-					-0-
06	600	N	600	-0-	-0-	B	-0-	168	1	432	3	N	-0-					-0-
07	1240	N	1	-0-	-1239	B	-0-	1	3			N	-0-					-0-
08	644	N	644	-0-	-0-		-0-	168	1	476	3	N	-0-					-0-
*09	1374	X	1374	-0-	-0-		-0-	360	1	1014	3	N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

SNEED -C- WELL #: 1049 A RRCID -> 128914 COMPL. DATE 10/21/1988 TOTAL DEPTH 3250 PERF. 2018 - 4255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6509	N	6509	-0-	-0-	B	-0-	992	1	5517	3	N	-0-					-0-
06	6158	N	6158	-0-	-0-	B	-0-	960	1	5198	3	N	-0-					-0-
07	6300	N	6300	-0-	-0-	B	-0-	992	1	5308	3	N	-0-					-0-
08	5936	X	5936	-0-	-0-		-0-	960	1	4976	3	N	-0-					-0-
*09	5126	X	5126	-0-	-0-		-0-	896	1	4230	3	N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

SALLIE WELL #: 2A RRCID -> 128915 COMPL. DATE 09/20/1988 TOTAL DEPTH 3538 PERF. 3320 - 3448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2923	N	2923	-0-	-0-	B	-0-	990	1	1933	3	N	-0-					-0-
06	2500	N	2500	-0-	-0-	B	-0-	990	1	1510	3	N	-0-					-0-
07	1307	N	1307	-0-	-0-	B	-0-	990	1	317	3	N	-0-					-0-
08	1082	X	1082	-0-	-0-		-0-	990	1	92	3	N	-0-					-0-
09	26	X	26	-0-	-0-		-0-	26	3			N	-0-					-0-
*10	1039	X	1039	-0-	-0-		-0-	1039	3			N	-0-					-0-

LASATER WELL #: 2 RRCID -> 129036 COMPL. DATE 10/17/1988 TOTAL DEPTH 3125 PERF. 2862 - 3021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1512	N	1512	-0-	-0-	B	-0-	1510	2	2	9	N	2	5	1			4
06	1315	N	1315	-0-	-0-	B	-0-	1314	2	1	9	N	1	1	1			4
07	1420	N	1420	-0-	-0-	B	-0-	1420	2			N	-0-	3	1			1
08	1315	N	1315	-0-	-0-		-0-	1314	2	1	9	N	1					2
*09	1371	X	1371	-0-	-0-		-0-	1371	2			N	-0-					2
*10	1562	X	1562	-0-	-0-		-0-	1561	2	1	9	N	1	1	1			2

MORTON -A- WELL #: 2 RRCID -> 129053 COMPL. DATE 10/27/1988 TOTAL DEPTH 3319 PERF. 2676 - 2915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MONTGOMERY WELL #: 2113 RRCID -> 129998 COMPL. DATE 01/18/1989 TOTAL DEPTH 3618 PERF. 2735 - 2923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3324	N	3324	-0-	-0- B	-0-	3324	3			N	-0-					-0-
06	3833	N	3833	-0-	-0- B	-0-	3833	3			N	-0-					-0-
07	3879	N	3879	-0-	-0- B	-0-	3879	3			N	-0-					-0-
08	3855	X	3855	-0-	-0-	-0-	3855	3			N	-0-					-0-
*09	3786	X	3786	-0-	-0-	-0-	3786	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: 115 RRCID -> 130057 COMPL. DATE 01/01/1989 TOTAL DEPTH 3206 PERF. 2714 - 2792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2708	N	2708	-0-	-0- B	-0-	2708	3			N	-0-					-0-
06	1967	N	1967	-0-	-0- B	-0-	1967	3			N	-0-					-0-
07	2821	N	2115	-0-	-706 B	-0-	2115	3			N	-0-					-0-
08	2307	X	2307	-0-	-0-	-0-	2307	3			N	-0-					-0-
*09	1659	X	1659	-0-	-0-	-0-	1659	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT -D- WELL #: 1A RRCID -> 130066 COMPL. DATE 01/09/1989 TOTAL DEPTH 3100 PERF. 2403 - 2966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	435	N	435	-0-	-0- B	-0-	407	2	28	9	N	25	28	1			7
06	465	N	465	-0-	-0- B	-0-	442	2	23	9	N	21	19	1			9
07	DELQ	PR	463	-0-	463 B	463	451	2	12	9	N	11	15	1			5
08	954	N	491	-0-	-463	-0-	484	2	7	9	N	6	7	1			4
*09	485	X	485	-0-	-0-	-0-	477	2	8	9	N	7	6	1			5
*10	569	X	569	-0-	-0-	-0-	556	2	13	9	N	12	13	1			4

SNEED -D- WELL #: 1070B RRCID -> 130814 COMPL. DATE 12/14/1997 TOTAL DEPTH 4385 PERF. 2510 - 2928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3887	N	3887	-0-	-0- B	-0-	1218	1	2669	3	N	-0-					-0-
06	3350	N	3350	-0-	-0- B	-0-	1050	1	2300	3	N	-0-					-0-
07	3410	N	2621	-0-	-789 B	-0-	798	1	1823	3	N	-0-					-0-
08	3772	X	3772	-0-	-0-	-0-	1176	1	2596	3	N	-0-					-0-
*09	3868	X	3868	-0-	-0-	-0-	1218	1	2650	3	N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

AMIS, C. C. WELL #: 2 RRCID -> 131294 COMPL. DATE 05/10/1989 TOTAL DEPTH 3310 PERF. 2690 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	893	N	893	-0-	-0- B	-0-	893	3			N	-0-					-0-
06	433	N	433	-0-	-0- B	-0-	433	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	444	X	444	-0-	-0-	-0-	444	3			N	-0-					-0-
*10	936	X	936	-0-	-0-	-0-	936	3			N	-0-					-0-

SNEED F WELL #: 1049 RRCID -> 132390 COMPL. DATE 09/05/1996 TOTAL DEPTH 3234 PERF. 2190 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	486	-0-	-2614 B	19792	72	1	414	3	N	-0-					-0-
06	3000	N	1167	-0-	-1833 B	17959	144	1	1023	3	N	-0-					-0-
07	3100	N	1850	-0-	-1250 B	16709	252	1	1598	3	N	-0-					-0-
08	3100	N	1444	-0-	-1656	15053	180	1	1264	3	N	-0-					-0-
*09	17036	X	1983	-0-	-15053	-0-	276	1	1707	3	N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KIRBY -D- WELL #: 1 RRCID -> 132393 COMPL. DATE 02/05/1990 TOTAL DEPTH 2880 PERF. 2760 - 2864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	410	N	410	-0-	-0- B	-0-	410	3			N	-0-					20
06	379	N	379	-0-	-0- B	-0-	379	3			N	-0-					20
07	403	N	396	-0-	-7 B	-0-	396	3			N	-0-					20
08	398	N	398	-0-	-0-	-0-	398	3			N	-0-					20
*09	386	X	386	-0-	-0-	-0-	386	3			N	-0-					20
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

GASSER WELL #: 2 RRCID -> 132679 COMPL. DATE 11/05/1989 TOTAL DEPTH 3600 PERF. 3180 - 3544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5921	#	4394	-0-	-1527 B	-6907	451	1	3943	3	N	-0-					-0-
06	5730	#	4658	-0-	-1072 B	-7979	451	1	4207	3	N	-0-					-0-
07	5921	#	4354	-0-	-1567 B	-9546	451	1	3903	3	N	-0-					-0-
08	4835	X	4835	-0-	-0-	-0-	451	1	4384	3	N	-0-					-0-
09	4538	X	4538	-0-	-0-	-0-	451	1	4087	3	N	-0-					-0-
*10	3055	X	3055	-0-	-0-	-0-	451	1	2604	3	N	-0-					-0-

SHELLBERG WELL #: 3 RRCID -> 132680 COMPL. DATE 10/16/1989 TOTAL DEPTH 3400 PERF. 3050 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4526	#	4086	-0-	-440 B	-1757	4086	3			N	-0-					-0-
06	4470	#	3276	-0-	-1194 B	-2951	3276	3			N	-0-					-0-
07	4619	#	4439	-0-	-180 B	-3131	4439	3			N	-0-					-0-
08	4381	X	4381	-0-	-0-	-0-	4381	3			N	-0-					-0-
09	3892	X	3892	-0-	-0-	-0-	3892	3			N	-0-					-0-
*10	1652	X	1652	-0-	-0-	-0-	1652	3			N	-0-					-0-

SNEED F WELL #: 1020A RRCID -> 132842 COMPL. DATE 01/17/1990 TOTAL DEPTH 3190 PERF. 2418 - 3190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1090	N	1090	-0-	-0- B	-0-	180	1	910	3	N	-0-					-0-
06	1079	N	1079	-0-	-0- B	-0-	180	1	899	3	N	-0-					-0-
07	1302	N	1133	-0-	-169 B	-0-	180	1	953	3	N	-0-					-0-
08	3057	N	3057	-0-	-0-	-0-	156	1	2901	3	N	-0-					-0-
*09	2492	X	2492	-0-	-0-	-0-	144	1	2348	3	N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ZOFNESS WELL #: 1055A RRCID -> 132843 COMPL. DATE 11/04/1997 TOTAL DEPTH 5347 PERF. 2054 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2317	N	2317	-0-	-0- B	-0-	558	1	1759	3	N	-0-					-0-
06	2080	N	2080	-0-	-0- B	-0-	522	1	1558	3	N	-0-					-0-
07	1922	N	105	-0-	-1817 B	-0-	18	1	87	3	N	-0-					-0-
08	1878	N	1878	-0-	-0-	-0-	378	1	1500	3	N	-0-					-0-
*09	2156	X	2156	-0-	-0-	-0-	540	1	1616	3	N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN WELL #: 1036A RRCID -> 132844 COMPL. DATE 01/06/1997 TOTAL DEPTH 4972 PERF. 2358 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2758	N	2758	-0-	-0- B	-0-	372	1	2386	3	N	-0-					-0-
06	2235	N	2235	-0-	-0- B	-0-	300	1	1935	3	N	-0-					-0-
07	2325	N	2102	-0-	-223 B	-0-	264	1	1838	3	N	-0-					-0-
08	2544	N	2544	-0-	-0-	-0-	312	1	2232	3	N	-0-					-0-
*09	2705	X	2705	-0-	-0-	-0-	360	1	2345	3	N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BROWN WELL #: 1022A RRCID -> 133232 COMPL. DATE 06/24/1996 TOTAL DEPTH 3398 PERF. 2495 - 3246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
06	1520	N	1520	-0-	-0-	B	-0-	546	1	974	3	N	-0-			-0-
07	1294	N	1294	-0-	-0-	B	-0-	494	1	800	3	N	-0-			-0-
08	1308	N	1308	-0-	-0-		-0-	520	1	788	3	N	-0-			-0-
*09	1216	X	1216	-0-	-0-		-0-	546	1	670	3	N	-0-			-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-			-0-

BYRD, MINNIE WELL #: 9 RRCID -> 133233 COMPL. DATE 11/28/1989 TOTAL DEPTH 3058 PERF. 2804 - 2994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0	N	406	-0-	406	B	-2067	406	3			N	-0-			-0-
06	0	N	474	-0-	474	B	-1593	474	3			N	-0-			-0-
07	0	N	-0-	-0-	-0-	B	-1593					N	-0-			-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-			-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-			-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-			-0-

LEMLAINE WELL #: 5 RRCID -> 133508 COMPL. DATE 12/03/1989 TOTAL DEPTH 3375 PERF. 2928 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-			-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-			-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-			-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-			-0-

HAM WELL #: 2 RRCID -> 134289 COMPL. DATE 03/17/1990 TOTAL DEPTH 3414 PERF. 3100 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	T. A.		1912	-0-	1912	B	1917	1912	3			Y	-0-			-0-
06	T. A.		1618	-0-	1618	B	3535	1618	3			Y	-0-			-0-
07	T. A.		2086	-0-	2086	B	5621	2086	3			Y	-0-			-0-
08	T. A.		3654	-0-	3654		9275	3654	3			Y	-0-			-0-
09	12925	X	3650	-0-	-9275		-0-	3650	3			Y	-0-			-0-
10	T. A.		3221	-0-	3221		3221	3221	3			Y	-0-			-0-

HELTON WELL #: 2A RRCID -> 134523 COMPL. DATE 05/30/1990 TOTAL DEPTH 3625 PERF. 3180 - 3540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	921	N	921	-0-	-0-	B	-0-	91	1	830	3	N	-0-			-0-
06	981	N	981	-0-	-0-	B	-0-	91	1	890	3	N	-0-			-0-
07	905	N	905	-0-	-0-	B	-0-	91	1	814	3	N	-0-			-0-
08	985	N	985	-0-	-0-		-0-	91	1	894	3	N	-0-			-0-
09	922	X	922	-0-	-0-		-0-	91	1	831	3	N	-0-			-0-
*10	849	X	849	-0-	-0-		-0-	91	1	758	3	N	-0-			-0-

SNEED MS WELL #: 1022 RRCID -> 134528 COMPL. DATE 03/09/1997 TOTAL DEPTH 5063 PERF. 2402 - 3216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0	N	2233	-0-	2233	B	-5740	372	1	1861	3	N	-0-			-0-
06	0	N	2209	-0-	2209	B	-3531	360	1	1849	3	N	-0-			-0-
07	2170	N	2424	-0-	254	B	-3277	372	1	2052	3	N	-0-			-0-
08	0	N	2442	-0-	2442		-0-	372	1	2070	3	N	-0-			-0-
*09	2406	X	2406	-0-	-0-		-0-	360	1	2046	3	N	-0-			-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 1079A RRCID -> 134529 COMPL. DATE 04/27/1997 TOTAL DEPTH 5051 PERF. 2454 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
06	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
07	631	N	631	-0-	-0- B	-0-	631	3			N	-0-					-0-
08	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
*09	441	X	441	-0-	-0-	-0-	441	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED F WELL #: 1033A RRCID -> 135720 COMPL. DATE 01/31/1997 TOTAL DEPTH 3214 PERF. 2225 - 5213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	45	N	45	-0-	-0- B	-0-	13	1	32	3	N	-0-					-0-
06	334	N	334	-0-	-0- B	-0-	52	1	282	3	N	-0-					-0-
07	992	N	388	-0-	-604 B	-0-	65	1	323	3	N	-0-					-0-
08	312	X	312	-0-	-0-	-0-	312	1			N	-0-					-0-
*09	390	X	390	-0-	-0-	-0-	390	1			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT ESTATE A WELL #: 1060 RRCID -> 136047 COMPL. DATE 10/01/1996 TOTAL DEPTH 3889 PERF. 2182 - 2653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	1767	N	1	-0-	-1766 B	-0-	1	3			N	-0-					-0-
08	2	X	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*09	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: 1093A RRCID -> 136576 COMPL. DATE 05/23/1995 TOTAL DEPTH 2986 PERF. 1833 - 2893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN B WELL #: 1034A RRCID -> 137285 COMPL. DATE 09/19/1996 TOTAL DEPTH 2480 PERF. 2480 - 4772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1583	N	1583	-0-	-0- B	-0-	348	1	1235	3	N	-0-					-0-
06	1640	N	1640	-0-	-0- B	-0-	360	1	1280	3	N	-0-					-0-
07	1798	N	1567	-0-	-231 B	-0-	372	1	1195	3	N	-0-					-0-
08	1569	N	1569	-0-	-0-	-0-	372	1	1197	3	N	-0-					-0-
*09	1672	X	1672	-0-	-0-	-0-	360	1	1312	3	N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BRANTS WELL #: 2 RRCID -> 137297 COMPL. DATE 11/21/1990 TOTAL DEPTH 3410 PERF. 3134 - 3266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		3608	-0-	3608 B	7611	3608	3			Y	-0-					-0-
06	T. A.		2347	-0-	2347 B	9958	2347	3			Y	-0-					-0-
07	T. A.		3291	-0-	3291 B	13249	3291	3			Y	-0-					-0-
08	T. A.		3692	-0-	3692	16941	3692	3			Y	-0-					-0-
09	20950	X	4009	-0-	-16941	-0-	4009	3			Y	-0-					-0-
10	T. A.		3458	-0-	3458	3458	3458	3			Y	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MOORE, J. W. WELL #: P 3R RRCID -> 137305 COMPL. DATE 05/10/1991 TOTAL DEPTH 3700 PERF. 3100 - 3700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1176	N	1176	-0-	-0-	B	-0-	1176	3			N	-0-					-0-
06	1770	N	-0-	-0-	-1770	B	-0-					N	-0-					-0-
07	1209	N	-0-	-0-	-1209	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

SNEED WELL #: 1043A RRCID -> 137717 COMPL. DATE 09/04/1997 TOTAL DEPTH 3245 PERF. 2024 - 4915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3887	N	3887	-0-	-0-	B	-0-	324	1	3563	3	N	-0-					-0-
06	3888	N	3888	-0-	-0-	B	-0-	348	1	3540	3	N	-0-					-0-
07	4007	N	4007	-0-	-0-	B	-0-	360	1	3647	3	N	-0-					-0-
08	4018	X	4018	-0-	-0-		-0-	372	1	3646	3	N	-0-					-0-
*09	3853	X	3853	-0-	-0-		-0-	360	1	3493	3	N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

HERRING WELL #: M 12 RRCID -> 138741 COMPL. DATE 05/08/1991 TOTAL DEPTH 3124 PERF. 2584 - 2774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

WITHERBEE, H. D. WELL #: 1-R RRCID -> 139410 COMPL. DATE 07/17/1991 TOTAL DEPTH 3400 PERF. 3018 - 3180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	533	N	533	-0-	-0-	B	-0-	533	3			Y	-0-					-0-
06	449	N	449	-0-	-0-	B	-0-	449	3			Y	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					Y	-0-					-0-
09	450	N	-0-	-0-	-450		-0-					Y	-0-					-0-
10	DLQ G-10		-0-	-0-	-0-		-0-					Y	-0-					-0-

BARNHILL WELL #: 43 RRCID -> 140242 COMPL. DATE 08/26/1991 TOTAL DEPTH 3500 PERF. 2790 - 3248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BARNHILL WELL #: 4001 RRCID -> 140244 COMPL. DATE 08/26/1991 TOTAL DEPTH 4020 PERF. 2872 - 3226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	374	-0-	-60	B	-0-	373	2	1	9	N	1					1
06	337	N	337	-0-	-0-	B	-0-	337	2			N	-0-					1
07	313	N	313	-0-	-0-	B	-0-	313	2			N	-0-					1
08	385	N	385	-0-	-0-		-0-	385	2			N	-0-					-0-
*09	309	X	309	-0-	-0-		-0-	309	2			N	-0-					-0-
*10	346	X	346	-0-	-0-		-0-	345	2	1	9	N	1					1

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
EBLING, RAY WELL #: 12R RRCID -> 140816 COMPL. DATE 04/15/1992 TOTAL DEPTH 3319 PERF. 2572 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	152	N	152	-0-	-0-	B	-0-	152	3			N	-0-					-0-
06	10	N	10	-0-	-0-	B	-0-	10	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	3	N	3	-0-	-0-		-0-	3	3			N	-0-					-0-
09	4	X	4	-0-	-0-		-0-	4	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

BROWN WELL #: 1104A RRCID -> 140817 COMPL. DATE 10/09/1996 TOTAL DEPTH 5180 PERF. 2670 - 3221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	810	N	810	-0-	-0-	B	-0-	810	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	1178	N	752	-0-	-426	B	-0-	752	3			N	-0-					-0-
08	1386	N	1386	-0-	-0-		-0-	1386	3			N	-0-					-0-
*09	539	X	539	-0-	-0-		-0-	539	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

READ WELL #: 17 RRCID -> 141177 COMPL. DATE 03/06/1992 TOTAL DEPTH 3256 PERF. 2465 - 2929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BIVINS WELL #: A185 RRCID -> 141198 COMPL. DATE 08/26/2003 TOTAL DEPTH 2972 PERF. 2182 - 5415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1860	N	1848	-0-	-12	B	-0-	1848	3			N	-0-					-0-
06	1717	N	1717	-0-	-0-	B	-0-	1717	3			N	-0-					-0-
07	2108	N	1745	-0-	-363	B	-0-	1745	3			N	-0-					-0-
08	1715	N	1715	-0-	-0-		-0-	1715	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

CRAWFORD WELL #: C4 RRCID -> 141215 COMPL. DATE 03/10/1992 TOTAL DEPTH 3442 PERF. 2413 - 3442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2666	N	2610	-0-	-56	B	-0-	2610	3			N	-0-					-0-
06	2567	N	2567	-0-	-0-	B	-0-	2567	3			N	-0-					-0-
07	2666	N	2640	-0-	-26	B	-0-	2640	3			N	-0-					-0-
08	2655	N	2655	-0-	-0-		-0-	2655	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

CRAWFORD WELL #: B3 RRCID -> 141218 COMPL. DATE 09/30/2003 TOTAL DEPTH 3367 PERF. 2176 - 5448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2772	N	2772	-0-	-0-	B	-0-	2772	3			N	-0-					-0-
06	2523	N	2523	-0-	-0-	B	-0-	2523	3			N	-0-					-0-
07	2448	N	2448	-0-	-0-	B	-0-	2448	3			N	-0-					-0-
08	2712	N	2712	-0-	-0-		-0-	2712	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BRIDGES, MILDRED WELL #: 1R RRCID -> 141501 COMPL. DATE 04/13/1992 TOTAL DEPTH 3500 PERF. 2904 - 2934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	419	N	419	-0-	-0-	B	-0-	419	3			N	-0-					-0-
06	382	N	382	-0-	-0-	B	-0-	382	3			N	-0-					-0-
07	389	N	389	-0-	-0-	B	-0-	389	3			N	-0-					-0-
08	377	N	377	-0-	-0-		-0-	377	3			N	-0-					-0-
09	302	X	302	-0-	-0-		-0-	302	3			N	-0-					-0-
*10	8	X	8	-0-	-0-		-0-	8	3			N	-0-					-0-

STATE -CR- WELL #: 404B RRCID -> 141799 COMPL. DATE 11/15/1998 TOTAL DEPTH 5436 PERF. 3607 - 5436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5390	N	5390	-0-	-0-	B	-0-	1110	1	4280	3	N	-0-					-0-
06	4945	N	4945	-0-	-0-	B	-0-	1036	1	3909	3	N	-0-					-0-
07	4557	N	3781	-0-	-776	B	-0-	777	1	3004	3	N	-0-					-0-
08	5105	X	5105	-0-	-0-		-0-	1073	1	4032	3	N	-0-					-0-
*09	4710	X	4710	-0-	-0-		-0-	1110	1	3600	3	N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

BALLARD WELL #: 3045 RRCID -> 142390 COMPL. DATE 07/18/1992 TOTAL DEPTH 3592 PERF. 2804 - 2867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	826	N	826	-0-	-0-	B	-0-	826	3			N	-0-					-0-
06	675	N	675	-0-	-0-	B	-0-	675	3			N	-0-					-0-
07	422	N	422	-0-	-0-	B	-0-	422	3			N	-0-					-0-
08	502	N	502	-0-	-0-		-0-	502	3			N	-0-					-0-
*09	538	X	538	-0-	-0-		-0-	538	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

BIVINS FEE WELL #: 1X RRCID -> 142722 COMPL. DATE 06/30/1998 TOTAL DEPTH 2922 PERF. 1851 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4532	N	4532	-0-	-0-	B	-0-	4435	2	97	9	N	88	136	1			21
06	4110	N	4110	-0-	-0-	B	-0-	4085	2	25	9	N	23	34	1			10
07	3936	N	3936	-0-	-0-	B	-0-	3908	2	28	9	N	25	21	1			14
08	4283	X	4283	-0-	-0-		-0-	4253	2	30	9	N	27	34	1			7
09	0	X	-0-	-0-	-0-		-0-					N	29	23	1			13
10	0	X	-0-	-0-	-0-		-0-					N	49	39	1			23

POLING WELL #: 1022A RRCID -> 142749 COMPL. DATE 07/21/1997 TOTAL DEPTH 3250 PERF. 2274 - 2739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1009	N	1009	-0-	-0-	B	-0-	56	1	953	3	N	-0-					-0-
06	1392	N	1392	-0-	-0-	B	-0-	64	1	1328	3	N	-0-					-0-
07	2074	N	2074	-0-	-0-	B	-0-	116	1	1958	3	N	-0-					-0-
08	1989	N	1989	-0-	-0-		-0-	120	1	1869	3	N	-0-					-0-
*09	1336	X	1336	-0-	-0-		-0-	84	1	1252	3	N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

MARGARET ANN WELL #: 2R RRCID -> 142779 COMPL. DATE 03/20/1996 TOTAL DEPTH 3512 PERF. 2884 - 3104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1876	N	1876	-0-	-0-	B	-0-	1876	3			N	-0-					-0-
06	1099	N	1099	-0-	-0-	B	-0-	1099	3			N	-0-					-0-
07	387	N	387	-0-	-0-	B	-0-	387	3			N	-0-					-0-
08	1029	N	1029	-0-	-0-		-0-	1029	3			N	-0-					-0-
09	1144	X	1144	-0-	-0-		-0-	1144	3			N	-0-					-0-
*10	956	X	956	-0-	-0-		-0-	956	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 11-J RRCID -> 145335 COMPL. DATE 04/08/1993 TOTAL DEPTH 3335 PERF. 2784 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	479	N	479	-0-	-0-	B	-0-	479	3			N	-0-					-0-
06	449	N	449	-0-	-0-	B	-0-	449	3			N	-0-					-0-
07	558	N	430	-0-	-128	B	-0-	430	3			N	-0-					-0-
08	438	N	438	-0-	-0-		-0-	438	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

SNEED WELL #: 11-A RRCID -> 145339 COMPL. DATE 10/21/1999 TOTAL DEPTH 3189 PERF. 1994 - 4505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3353	N	3353	-0-	-0-	B	-0-	3353	3			N	-0-					-0-
06	3339	N	3339	-0-	-0-	B	-0-	3339	3			N	-0-					-0-
07	3286	N	3208	-0-	-78	B	-0-	3208	3			N	-0-					-0-
08	3367	X	3367	-0-	-0-		-0-	3367	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BIVINS WELL #: 187-A RRCID -> 145519 COMPL. DATE 05/04/1993 TOTAL DEPTH 3078 PERF. 2583 - 3078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

THOMPSON WELL #: B 16 RRCID -> 145526 COMPL. DATE 05/08/1993 TOTAL DEPTH 3351 PERF. 2695 - 3351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1712	N	1712	-0-	-0-	B	-0-	1712	3			N	-0-					-0-
06	1601	N	1601	-0-	-0-	B	-0-	1601	3			N	-0-					-0-
07	1798	N	1606	-0-	-192	B	-0-	1606	3			N	-0-					-0-
08	1611	N	1611	-0-	-0-		-0-	1611	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MASTERSON WELL #: F 2 RRCID -> 145534 COMPL. DATE 05/24/1993 TOTAL DEPTH 3000 PERF. 1849 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	267	-0-	-167	B	-0-	267	3			N	-0-					-0-
06	505	N	505	-0-	-0-	B	-0-	505	3			N	-0-					-0-
07	517	N	517	-0-	-0-	B	-0-	517	3			N	-0-					-0-
08	506	N	506	-0-	-0-		-0-	506	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BIVINS WELL #: 188-A RRCID -> 145969 COMPL. DATE 05/10/2004 TOTAL DEPTH 3023 PERF. 2273 - 4873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3799	N	3799	-0-	-0-	B	-0-	3799	3			N	-0-					-0-
06	3724	N	3724	-0-	-0-	B	-0-	3724	3			N	-0-					-0-
07	3937	N	3829	-0-	-108	B	-0-	3829	3			N	-0-					-0-
08	3779	X	3779	-0-	-0-		-0-	3779	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 184-A RRCID -> 146035 COMPL. DATE 02/28/2005 TOTAL DEPTH 2818 PERF. 2249 - 5495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3875	N	3872	-0-	-3	B	-0-	3872	3			N	-0-					-0-
06	3698	N	3698	-0-	-0-	B	-0-	3698	3			N	-0-					-0-
07	4216	N	3708	-0-	-508	B	-0-	3708	3			N	-0-					-0-
08	3651	X	3651	-0-	-0-		-0-	3651	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

SNEED WELL #: C 2 RRCID -> 146307 COMPL. DATE 07/07/1993 TOTAL DEPTH 3084 PERF. 2382 - 3075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3693	N	3693	-0-	-0-	B	-0-	3693	3			N	-0-					-0-
06	3436	N	3436	-0-	-0-	B	-0-	3436	3			N	-0-					-0-
07	3537	N	3537	-0-	-0-	B	-0-	3537	3			N	-0-					-0-
08	3484	X	3484	-0-	-0-		-0-	3484	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BIVINS WELL #: A189 RRCID -> 146321 COMPL. DATE 08/02/1993 TOTAL DEPTH 3131 PERF. 2624 - 3131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	1239	-0-	-32	B	-0-	1239	3			N	-0-					-0-
06	1138	N	1138	-0-	-0-	B	-0-	1138	3			N	-0-					-0-
07	1395	N	1154	-0-	-241	B	-0-	1154	3			N	-0-					-0-
08	1141	N	1141	-0-	-0-		-0-	1141	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

THOMPSON WELL #: A 7 RRCID -> 146322 COMPL. DATE 12/14/1999 TOTAL DEPTH 3320 PERF. 2447 - 3403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3878	N	3878	-0-	-0-	B	-0-	3878	3			N	-0-					-0-
06	3449	N	3449	-0-	-0-	B	-0-	3449	3			N	-0-					-0-
07	3896	N	3896	-0-	-0-	B	-0-	3896	3			N	-0-					-0-
08	3847	X	3847	-0-	-0-		-0-	3847	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MASTERSON WELL #: B106 RRCID -> 146335 COMPL. DATE 08/15/1993 TOTAL DEPTH 2892 PERF. 1770 - 2823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	806	-0-	-0-	B	-0-	806	3			N	-0-					-0-
06	763	N	763	-0-	-0-	B	-0-	763	3			N	-0-					-0-
07	806	N	806	-0-	-0-	B	-0-	806	3			N	-0-					-0-
08	800	N	800	-0-	-0-		-0-	800	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BURNETT Y UNIT WELL #: 114 RRCID -> 146366 COMPL. DATE 10/12/1956 TOTAL DEPTH 3044 PERF. 2666 - 3044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1092	N	1092	-0-	-0-	B	-0-	1092	3			N	-0-					-0-
06	738	N	738	-0-	-0-	B	-0-	738	3			N	-0-					-0-
07	98	N	98	-0-	-0-	B	-0-	98	3			N	-0-					-0-
08	435	N	435	-0-	-0-		-0-	435	3			N	-0-					-0-
*09	934	X	934	-0-	-0-		-0-	934	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
POWELL, L.B. WELL #: G 1R RRCID -> 146776 COMPL. DATE 08/17/1993 TOTAL DEPTH 3443 PERF. 3120 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1767	N	475	-0-	-1292	B	-0-	475	3			N	-0-					-0-
06	2400	N	977	-0-	-1423	B	-0-	977	3			N	-0-					-0-
07	1302	N	-0-	-0-	-1302	B	-0-					N	-0-					-0-
08	17	N	17	-0-	-0-		-0-	17	3			N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
*10	275	X	275	-0-	-0-		-0-	275	3			N	-0-					-0-

STATE-WRIGHT WELL #: 205-A RRCID -> 146919 COMPL. DATE 12/04/1996 TOTAL DEPTH 4977 PERF. 2169 - 2350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
*09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

BIVINS WELL #: 191-A RRCID -> 147121 COMPL. DATE 10/18/2002 TOTAL DEPTH 3043 PERF. 2241 - 5414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1719	N	1719	-0-	-0-	B	-0-	1719	3			N	-0-					-0-
06	1738	N	1738	-0-	-0-	B	-0-	1738	3			N	-0-					-0-
07	1750	N	1750	-0-	-0-	B	-0-	1750	3			N	-0-					-0-
08	1707	N	1707	-0-	-0-		-0-	1707	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BIVINS WELL #: 190-A RRCID -> 147473 COMPL. DATE 11/15/1993 TOTAL DEPTH 2743 PERF. 2160 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1624	N	1624	-0-	-0-	B	-0-	1624	3			N	-0-					-0-
06	1468	N	1468	-0-	-0-	B	-0-	1468	3			N	-0-					-0-
07	1705	N	1579	-0-	-126	B	-0-	1579	3			N	-0-					-0-
08	1534	N	1534	-0-	-0-		-0-	1534	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

STATE -CR- WELL #: 503-B RRCID -> 147507 COMPL. DATE 10/01/1998 TOTAL DEPTH 5306 PERF. 2824 - 5306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4032	N	4032	-0-	-0-	B	-0-	703	1	3329	3	N	-0-					-0-
06	5244	N	5244	-0-	-0-	B	-0-	1110	1	4134	3	N	-0-					-0-
07	4724	N	4724	-0-	-0-	B	-0-	999	1	3725	3	N	-0-					-0-
08	5164	X	5164	-0-	-0-		-0-	1147	1	4017	3	N	-0-					-0-
*09	4699	X	4699	-0-	-0-		-0-	1073	1	3626	3	N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

BIVINS -D- WELL #: 19 RRCID -> 147509 COMPL. DATE 10/18/1993 TOTAL DEPTH 3333 PERF. 2604 - 3333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	-0-	-0-	-341	B	-0-					N	-0-					5
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					5
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					5
08	0	N	-0-	-0-	-0-		-0-					N	-0-					5
09	0	X	-0-	-0-	-0-		-0-					N	-0-					5
10	0	X	-0-	-0-	-0-		-0-					N	-0-					5

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS -D- WELL #: 16 RRCID -> 147513 COMPL. DATE 10/27/1993 TOTAL DEPTH 3140 PERF. 2520 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1705	N	-0-	-0-	-1705 B	-0-					N	-0-					32
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					32
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					32
08	0	N	-0-	-0-	-0-	-0-					N	-0-					32
09	0	X	-0-	-0-	-0-	-0-					N	-0-					32
10	0	X	-0-	-0-	-0-	-0-					N	-0-					32

BIVINS -D- WELL #: 17 RRCID -> 147566 COMPL. DATE 02/19/2004 TOTAL DEPTH 2717 PERF. 2443 - 3186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2232	N	-0-	-0-	-2232 B	-0-					N	-0-					42
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					42
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					42
08	0	N	-0-	-0-	-0-	-0-					N	-0-					42
09	0	X	-0-	-0-	-0-	-0-					N	-0-					42
10	0	X	-0-	-0-	-0-	-0-					N	-0-					42

CARVER, C. S. WELL #: 5 RRCID -> 147594 COMPL. DATE 09/17/1993 TOTAL DEPTH 3375 PERF. 2884 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2759	N	2468	-0-	-291 B	-0-	2468	2			N	-0-					3
06	2262	N	2262	-0-	-0- B	-0-	2259	2	3	9	N	3	2	1			4
07	2235	N	2235	-0-	-0- B	-0-	2235	2			N	-0-					4
08	2479	N	2479	-0-	-0-	-0-	2479	2			N	-0-					3
*09	2105	X	2105	-0-	-0-	-0-	2105	2			N	-0-					2
*10	1993	X	1993	-0-	-0-	-0-	1987	2	6	9	N	5					7

BYERLEY WELL #: 1 RRCID -> 148097 COMPL. DATE 12/29/1993 TOTAL DEPTH 3525 PERF. 2954 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

BALFOUR WELL #: 7-R RRCID -> 148483 COMPL. DATE 02/17/1994 TOTAL DEPTH 4500 PERF. 3060 - 3282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	498	N	498	-0-	-0- B	-0-	60	1	438	3	N	-0-					-0-
06	476	N	476	-0-	-0- B	-0-	60	1	416	3	N	-0-					-0-
07	402	N	402	-0-	-0- B	-0-	60	1	342	3	N	-0-					-0-
08	510	N	510	-0-	-0-	-0-	60	1	450	3	N	-0-					-0-
09	458	X	458	-0-	-0-	-0-	60	1	398	3	N	-0-					-0-
*10	477	X	477	-0-	-0-	-0-	60	1	417	3	N	-0-					-0-

SANFORD WELL #: A 8 RRCID -> 148830 COMPL. DATE 03/09/1994 TOTAL DEPTH 2882 PERF. 2050 - 2882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	70	-0-	-302 B	-0-	70	3			N	-0-					-0-
06	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
07	372	N	165	-0-	-207 B	-0-	165	3			N	-0-					-0-
08	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: A 42 RRCID -> 148831 COMPL. DATE 02/07/2000 TOTAL DEPTH 2728 PERF. 1484 - 4724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	686	N	686	-0-	-0-	B	-0-	686	3			N	-0-					-0-
06	665	N	665	-0-	-0-	B	-0-	665	3			N	-0-					-0-
07	697	N	697	-0-	-0-	B	-0-	697	3			N	-0-					-0-
08	689	N	689	-0-	-0-		-0-	689	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MASTERSON WELL #: B107 RRCID -> 148948 COMPL. DATE 04/12/1994 TOTAL DEPTH 2760 PERF. 1697 - 2758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	731	N	731	-0-	-0-	B	-0-	731	3			N	-0-					-0-
06	681	N	681	-0-	-0-	B	-0-	681	3			N	-0-					-0-
07	806	N	714	-0-	-92	B	-0-	714	3			N	-0-					-0-
08	714	N	714	-0-	-0-		-0-	714	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

DEAHL, G. W. WELL #: 4RH RRCID -> 149223 COMPL. DATE 02/10/2002 TOTAL DEPTH 3112 PERF. 2221 - 4204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
*09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

BENNETT, A. F. WELL #: 1-R RRCID -> 149400 COMPL. DATE 01/02/1994 TOTAL DEPTH 3100 PERF. 2300 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5828	#	1878	-0-	-3950	B	-16287	1878	3			N	-0-					-0-
06	5640	#	2425	-0-	-3215	B	-19502	2425	3			N	-0-					-0-
07	5828	#	4650	-0-	-1178	B	-20680	4650	3			N	-0-					-0-
08	4298	X	4298	-0-	-0-		-0-	4298	3			N	-0-					-0-
*09	2695	X	2695	-0-	-0-		-0-	2695	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

FEE WELL #: A 8 RRCID -> 149406 COMPL. DATE 05/02/1994 TOTAL DEPTH 2860 PERF. 1925 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MASTERSON WELL #: M 6 RRCID -> 149409 COMPL. DATE 05/23/2000 TOTAL DEPTH 2976 PERF. 1698 - 4865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	3172	-0-	72	B	72	3172	3			N	-0-					-0-
06	2833	N	2761	-0-	-72	B	-0-	2761	3			N	-0-					-0-
07	3100	N	3211	-0-	111	B	111	3211	3			N	-0-					-0-
08	3080	X	2969	-0-	-111		-0-	2969	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FEE WELL #: A 7 RRCID -> 149706 COMPL. DATE 05/12/1994 TOTAL DEPTH 2989 PERF. 2080 - 2984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2024	N	2024	-0-	-0-	B	-0-	2024	3			N	-0-					-0-
06	1883	N	1883	-0-	-0-	B	-0-	1883	3			N	-0-					-0-
07	2356	N	1848	-0-	-508	B	-0-	1848	3			N	-0-					-0-
08	1725	N	1725	-0-	-0-		-0-	1725	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MASTERSON -B- WELL #: 108 RRCID -> 149713 COMPL. DATE 06/15/2001 TOTAL DEPTH 2886 PERF. 1695 - 3784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2219	N	2219	-0-	-0-	B	-0-	2219	3			N	-0-					-0-
06	2098	N	2098	-0-	-0-	B	-0-	2098	3			N	-0-					-0-
07	2173	N	2173	-0-	-0-	B	-0-	2173	3			N	-0-					-0-
08	2138	N	2138	-0-	-0-		-0-	2138	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

CRAWFORD WELL #: B 4 RRCID -> 150014 COMPL. DATE 09/02/2004 TOTAL DEPTH 3245 PERF. 2087 - 5281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3599	N	3599	-0-	-0-	B	-0-	3599	3			N	-0-					-0-
06	3419	N	3419	-0-	-0-	B	-0-	3419	3			N	-0-					-0-
07	3720	N	3491	-0-	-229	B	-0-	3491	3			N	-0-					-0-
08	3474	X	3474	-0-	-0-		-0-	3474	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

JONES, C. R. -G- WELL #: 1AR RRCID -> 150081 COMPL. DATE 06/08/1994 TOTAL DEPTH 3510 PERF. 2950 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

SANFORD WELL #: A 11 RRCID -> 150082 COMPL. DATE 03/01/1999 TOTAL DEPTH 2880 PERF. 2174 - 4224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	308	-0-	-963	B	-0-	308	3			N	-0-					-0-
06	1435	N	1435	-0-	-0-	B	-0-	1435	3			N	-0-					-0-
07	1339	N	1339	-0-	-0-	B	-0-	1339	3			N	-0-					-0-
08	1396	N	1396	-0-	-0-		-0-	1396	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BIVINS WELL #: A193 RRCID -> 150196 COMPL. DATE 05/20/1999 TOTAL DEPTH 3208 PERF. 2123 - 4414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1248	N	1248	-0-	-0-	B	-0-	1248	3			N	-0-					-0-
06	1215	N	1215	-0-	-0-	B	-0-	1215	3			N	-0-					-0-
07	1292	N	1292	-0-	-0-	B	-0-	1292	3			N	-0-					-0-
08	1289	N	1289	-0-	-0-		-0-	1289	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MCDOWELL B WELL #: 18 RRCID -> 150283 COMPL. DATE 04/30/1994 TOTAL DEPTH 5154 PERF. 2918 - 5154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1770	N	1770	-0-	-0- B	-0-	1760	2	10	9	N	9	10	1			3
06	1288	N	1288	-0-	-0- B	-0-	1288	2			N	-0-	2	1			1
07	1616	N	1616	-0-	-0- B	-0-	1616	2			N	-0-					1
08	1698	N	1698	-0-	-0-	-0-	1698	2			N	-0-					1
*09	1611	X	1611	-0-	-0-	-0-	1611	2			N	-0-					1
*10	1700	X	1700	-0-	-0-	-0-	1697	2	3	9	N	3					4

BIVINS WELL #: A195 RRCID -> 150434 COMPL. DATE 07/19/2005 TOTAL DEPTH 3075 PERF. 2366 - 5500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	857	N	857	-0-	-0- B	-0-	857	3			N	-0-					-0-
06	891	N	891	-0-	-0- B	-0-	891	3			N	-0-					-0-
07	930	N	894	-0-	-36 B	-0-	894	3			N	-0-					-0-
08	882	N	882	-0-	-0-	-0-	882	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KILLGORE WELL #: A 22 RRCID -> 150493 COMPL. DATE 07/27/1994 TOTAL DEPTH 3421 PERF. 2600 - 3421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	441	N	441	-0-	-0- B	-0-	441	3			N	-0-					-0-
06	434	N	434	-0-	-0- B	-0-	434	3			N	-0-					-0-
07	496	N	444	-0-	-52 B	-0-	444	3			N	-0-					-0-
08	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A192 RRCID -> 150494 COMPL. DATE 05/01/1999 TOTAL DEPTH 3387 PERF. 2338 - 5604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2091	N	2091	-0-	-0- B	-0-	2091	3			N	-0-					-0-
06	1973	N	1973	-0-	-0- B	-0-	1973	3			N	-0-					-0-
07	2046	N	1940	-0-	-106 B	-0-	1940	3			N	-0-					-0-
08	1865	N	1865	-0-	-0-	-0-	1865	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOHMANN, R. N. WELL #: 2 RRCID -> 150537 COMPL. DATE 07/28/1994 TOTAL DEPTH 3600 PERF. 2868 - 3192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	472	-0-	-365 B	-0-	472	3			N	-0-					-0-
06	3000	N	3742	-0-	742 B	742	3742	3			N	-0-					-0-
07	1938	N	1196	-0-	-742 B	-0-	1196	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

STATE -CR- WELL #: 701B RRCID -> 150682 COMPL. DATE 08/15/1994 TOTAL DEPTH 5750 PERF. 2160 - 5750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2385	N	3856	-0-	1471 B	-0-	775	1	3081	3	N	-0-					-0-
06	2194	N	2194	-0-	-0- B	-0-	450	1	1744	3	N	-0-					-0-
07	3043	N	3043	-0-	-0- B	-0-	600	1	2443	3	N	-0-					-0-
08	3682	X	3682	-0-	-0-	-0-	750	1	2932	3	N	-0-					-0-
*09	1940	X	1940	-0-	-0-	-0-	425	1	1515	3	N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: A194 RRCID -> 150769 COMPL. DATE 10/16/2000 TOTAL DEPTH 3358 PERF. 2263 - 5439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1935	N	1935	-0-	-0- B	-0-	1935	3			N	-0-					-0-
06	1831	N	1831	-0-	-0- B	-0-	1831	3			N	-0-					-0-
07	2139	N	1859	-0-	-280 B	-0-	1859	3			N	-0-					-0-
08	1835	N	1835	-0-	-0-	-0-	1835	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B110 RRCID -> 150929 COMPL. DATE 05/14/2001 TOTAL DEPTH 2951 PERF. 1786 - 4412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3844	N	3753	-0-	-91 B	-0-	3753	3			N	-0-					-0-
06	3553	N	3553	-0-	-0- B	-0-	3553	3			N	-0-					-0-
07	3906	N	3714	-0-	-192 B	-0-	3714	3			N	-0-					-0-
08	3727	X	3727	-0-	-0-	-0-	3727	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT WELL #: 2119A RRCID -> 151349 COMPL. DATE 11/01/1996 TOTAL DEPTH 6851 PERF. 2272 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2370	N	2370	-0-	-0- B	-0-	2370	3			N	-0-					-0-
06	2546	N	2546	-0-	-0- B	-0-	2546	3			N	-0-					-0-
07	4431	N	4431	-0-	-0- B	-0-	4431	3			N	-0-					-0-
08	4263	X	4263	-0-	-0-	-0-	4263	3			N	-0-					-0-
*09	3013	X	3013	-0-	-0-	-0-	3013	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

LUCAS -A- WELL #: 8 RRCID -> 151671 COMPL. DATE 05/02/1996 TOTAL DEPTH 3280 PERF. 2916 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1694	N	1694	-0-	-0- B	-0-	1692	2	2	9	N	2	1	1			2
06	1281	N	1281	-0-	-0- B	-0-	1280	2	1	9	N	1	2	1			1
07	1669	N	1669	-0-	-0- B	-0-	1669	2			N	-0-	1	1			-0-
08	1571	N	1571	-0-	-0-	-0-	1570	2	1	9	N	1					1
*09	1353	X	1353	-0-	-0-	-0-	1353	2			N	-0-	1	1			-0-
*10	1334	X	1334	-0-	-0-	-0-	1332	2	2	9	N	2	1	1			1

LINDSAY, J. B. WELL #: 2 RRCID -> 152180 COMPL. DATE 11/10/1994 TOTAL DEPTH 3700 PERF. 2726 - 2912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: B 7 RRCID -> 152742 COMPL. DATE 01/09/1995 TOTAL DEPTH 2913 PERF. 1925 - 2913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	149	-0-	-471 B	-0-	149	3			N	-0-					-0-
06	733	N	733	-0-	-0- B	-0-	733	3			N	-0-					-0-
07	713	N	678	-0-	-35 B	-0-	678	3			N	-0-					-0-
08	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED, J. T. "T" WELL #: 1R RRCID -> 152920 COMPL. DATE 01/13/1995 TOTAL DEPTH 4005 PERF. 2528 - 2714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1674	N	1501	-0-	-173	B	-0-	1501	3			N	-0-					-0-
06	1366	N	1366	-0-	-0-	B	-0-	1366	3			N	-0-					-0-
07	2138	N	2138	-0-	-0-	B	-0-	2138	3			N	-0-					-0-
08	1218	N	1218	-0-	-0-		-0-	1218	3			N	-0-					-0-
09	1385	X	1385	-0-	-0-		-0-	1385	3			N	-0-					-0-
*10	1340	X	1340	-0-	-0-		-0-	1340	3			N	-0-					-0-

BENNETT B WELL #: 1022A RRCID -> 153015 COMPL. DATE 01/30/1995 TOTAL DEPTH 6175 PERF. 2758 - 6175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	787	N	787	-0-	-0-	B	-0-	787	3			N	-0-					-0-
07	1528	N	1528	-0-	-0-	B	-0-	1528	3			N	-0-					-0-
08	3100	N	4151	-0-	1051		1051	4151	3			N	-0-					-0-
*09	5734	X	4683	-0-	-1051		-0-	4683	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

CARVER, C. S. -A- WELL #: 6 RRCID -> 154010 COMPL. DATE 01/20/1995 TOTAL DEPTH 3525 PERF. 2993 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	42	-0-	-20	B	-0-	42	2			N	-0-					-0-
06	41	N	41	-0-	-0-	B	-0-	41	2			N	-0-					-0-
07	39	N	39	-0-	-0-	B	-0-	39	2			N	-0-					-0-
08	45	N	45	-0-	-0-		-0-	45	2			N	-0-					-0-
*09	29	X	29	-0-	-0-		-0-	29	2			N	-0-					-0-
*10	20	X	20	-0-	-0-		-0-	20	2			N	-0-					-0-

THOMPSON WELL #: A 8 RRCID -> 154095 COMPL. DATE 01/28/2003 TOTAL DEPTH 3187 PERF. 2104 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3379	N	3379	-0-	-0-	B	-0-	3379	3			N	-0-					-0-
06	3184	N	3184	-0-	-0-	B	-0-	3184	3			N	-0-					-0-
07	3244	N	3244	-0-	-0-	B	-0-	3244	3			N	-0-					-0-
08	3187	X	3187	-0-	-0-		-0-	3187	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

CRAWFORD WELL #: A 4 RRCID -> 154124 COMPL. DATE 10/13/2003 TOTAL DEPTH 3408 PERF. 2295 - 5631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2165	N	2165	-0-	-0-	B	-0-	2165	3			N	-0-					-0-
06	2102	N	2102	-0-	-0-	B	-0-	2102	3			N	-0-					-0-
07	2109	N	2109	-0-	-0-	B	-0-	2109	3			N	-0-					-0-
08	2061	N	2061	-0-	-0-		-0-	2061	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

WARRICK WELL #: A 8 RRCID -> 154254 COMPL. DATE 03/30/1995 TOTAL DEPTH 3511 PERF. 2283 - 3501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	921	N	921	-0-	-0-	B	-0-	921	3			N	-0-					-0-
06	867	N	867	-0-	-0-	B	-0-	867	3			N	-0-					-0-
07	1023	N	876	-0-	-147	B	-0-	876	3			N	-0-					-0-
08	867	N	867	-0-	-0-		-0-	867	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BAKER WELL #: A 2 RRCID -> 154554 COMPL. DATE 03/02/2000 TOTAL DEPTH 3400 PERF. 2444 - 5595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3724	N	3724	-0-	-0-	B	-0-	3724	3			N	-0-					-0-
06	3478	N	3478	-0-	-0-	B	-0-	3478	3			N	-0-					-0-
07	4030	N	3519	-0-	-511	B	-0-	3519	3			N	-0-					-0-
08	3471	X	3471	-0-	-0-		-0-	3471	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BIVINS WELL #: A197 RRCID -> 154608 COMPL. DATE 10/21/2002 TOTAL DEPTH 3120 PERF. 2236 - 5397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1095	N	1095	-0-	-0-	B	-0-	1095	3			N	-0-					-0-
06	1019	N	1019	-0-	-0-	B	-0-	1019	3			N	-0-					-0-
07	1178	N	1005	-0-	-173	B	-0-	1005	3			N	-0-					-0-
08	968	N	968	-0-	-0-		-0-	968	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BIVINS WELL #: A198 RRCID -> 154640 COMPL. DATE 04/29/2000 TOTAL DEPTH 3218 PERF. 2329 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

NEILD WELL #: 118A RRCID -> 155472 COMPL. DATE 08/06/1996 TOTAL DEPTH 5036 PERF. 2766 - 3436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
*09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

COUGHLIN WELL #: A 3 RRCID -> 155521 COMPL. DATE 09/30/2003 TOTAL DEPTH 3341 PERF. 2212 - 5467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2227	N	2227	-0-	-0-	B	-0-	2227	3			N	-0-					-0-
06	2057	N	2057	-0-	-0-	B	-0-	2057	3			N	-0-					-0-
07	2387	N	2016	-0-	-371	B	-0-	2016	3			N	-0-					-0-
08	1979	N	1979	-0-	-0-		-0-	1979	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BIVINS WELL #: A196 RRCID -> 155524 COMPL. DATE 07/04/1995 TOTAL DEPTH 3191 PERF. 2200 - 3191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
READ WELL #: A 9 RRCID -> 155645 COMPL. DATE 02/13/2002 TOTAL DEPTH 3096 PERF. 1845 - 4559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	1239	-0-	-94 B	-0-	1239	3			N	-0-					-0-
06	891	N	891	-0-	-0- B	-0-	891	3			N	-0-					-0-
07	1302	N	1054	-0-	-248 B	-0-	1054	3			N	-0-					-0-
08	1284	N	1284	-0-	-0-	-0-	1284	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A199 RRCID -> 155657 COMPL. DATE 02/14/2005 TOTAL DEPTH 2924 PERF. 2276 - 5373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	606	-0-	-510 B	-0-	606	3			N	-0-					-0-
06	1113	N	1113	-0-	-0- B	-0-	1113	3			N	-0-					-0-
07	1209	N	968	-0-	-241 B	-0-	968	3			N	-0-					-0-
08	935	N	935	-0-	-0-	-0-	935	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A200 RRCID -> 155727 COMPL. DATE 07/12/1995 TOTAL DEPTH 3070 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT, M.C. WELL #: R 1E RRCID -> 155759 COMPL. DATE 07/28/1995 TOTAL DEPTH 2645 PERF. 2147 - 2645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	1059	-0-	-26 B	-0-	1059	3			N	-0-					-0-
06	1828	N	1828	-0-	-0- B	-0-	1828	3			N	-0-					-0-
07	2025	N	2025	-0-	-0- B	-0-	2025	3			N	-0-					-0-
08	2171	N	2171	-0-	-0-	-0-	2171	3			N	-0-					-0-
09	980	X	980	-0-	-0-	-0-	980	3			N	-0-					-0-
*10	1087	X	1087	-0-	-0-	-0-	1087	3			N	-0-					-0-

BURNETT WELL #: 9RH RRCID -> 155926 COMPL. DATE 05/31/1995 TOTAL DEPTH 2613 PERF. 2200 - 3848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: 18R RRCID -> 155928 COMPL. DATE 05/01/1995 TOTAL DEPTH 2959 PERF. 2303 - 2959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
06	856	N	856	-0-	-0- B	-0-	856	3			N	-0-					-0-
07	2231	N	2231	-0-	-0- B	-0-	2231	3			N	-0-					-0-
08	2142	N	2142	-0-	-0-	-0-	2142	3			N	-0-					-0-
*09	1743	X	1743	-0-	-0-	-0-	1743	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT WELL #: 8R RRCID -> 155929 COMPL. DATE 05/23/1995 TOTAL DEPTH 267 PERF. 2320 - 2677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4189	N	4189	-0-	-0-	B	-0-	4189	3			N	-0-					-0-
06	3632	N	3632	-0-	-0-	B	-0-	3632	3			N	-0-					-0-
07	4309	N	3894	-0-	-415	B	-0-	3894	3			N	-0-					-0-
08	3954	X	3954	-0-	-0-		-0-	3954	3			N	-0-					-0-
*09	2857	X	2857	-0-	-0-		-0-	2857	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

BURNETT WELL #: 42R RRCID -> 155932 COMPL. DATE 06/01/1995 TOTAL DEPTH 3000 PERF. 2448 - 2822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	2728	N	-0-	-0-	-2728	B	-0-					N	-0-					-0-
08	99	X	99	-0-	-0-		-0-	99	3			N	-0-					-0-
*09	3066	X	3066	-0-	-0-		-0-	3066	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

HERRING WELL #: E 1 RRCID -> 155974 COMPL. DATE 09/13/1995 TOTAL DEPTH 3480 PERF. 2832 - 3244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	-0-	-0-	-868	B	-0-					N	80	84	1			16
06	0	N	-0-	-0-	-0-	B	-0-					N	64	57	1			23
07	0	N	-0-	-0-	-0-	B	-0-					N	55	64	1			14
08	0	N	-0-	-0-	-0-		-0-					N	31	40	1			5
09	0	X	-0-	-0-	-0-		-0-					N	47	43	1			9
10	0	X	-0-	-0-	-0-		-0-					N	61	64	1			6

MILLS, J.C. WELL #: 1R RRCID -> 156586 COMPL. DATE 09/29/1995 TOTAL DEPTH 3230 PERF. 2770 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

BIVINS WELL #: A201 RRCID -> 156752 COMPL. DATE 05/15/2000 TOTAL DEPTH 3100 PERF. 2188 - 5387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3529	N	3529	-0-	-0-	B	-0-	3529	3			N	-0-					-0-
06	3174	N	3174	-0-	-0-	B	-0-	3174	3			N	-0-					-0-
07	4402	N	2822	-0-	-1580	B	-0-	2822	3			N	-0-					-0-
08	3122	X	3122	-0-	-0-		-0-	3122	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

KILGORE 2 WELL #: R 4G RRCID -> 156754 COMPL. DATE 10/18/1995 TOTAL DEPTH 3540 PERF. 2916 - 3540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CLEVY WELL #: 1R RRCID -> 156975 COMPL. DATE 10/10/1995 TOTAL DEPTH 3256 PERF. 2979 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4479	N	4479	-0-	-0-	B	-0-	4479	3			N	-0-					-0-
06	2774	N	2774	-0-	-0-	B	-0-	2774	3			N	-0-					-0-
07	3435	N	3435	-0-	-0-	B	-0-	3435	3			N	-0-					-0-
08	3171	X	3171	-0-	-0-		-0-	3171	3			N	-0-					-0-
09	2945	X	2945	-0-	-0-		-0-	2945	3			N	-0-					-0-
*10	2981	X	2981	-0-	-0-		-0-	2981	3			N	-0-					-0-

BURNETT WELL #: 2R RRCID -> 157010 COMPL. DATE 07/01/1995 TOTAL DEPTH 2735 PERF. 2380 - 2735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3324	N	3324	-0-	-0-	B	-0-	3324	3			N	-0-					-0-
06	2389	N	2389	-0-	-0-	B	-0-	2389	3			N	-0-					-0-
07	7254	N	6943	-0-	-311	B	-0-	6943	3			N	-0-					-0-
08	7023	X	7023	-0-	-0-		-0-	7023	3			N	-0-					-0-
*09	3689	X	3689	-0-	-0-		-0-	3689	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

BIVINS A WELL #: A 9 RRCID -> 157020 COMPL. DATE 06/16/2009 TOTAL DEPTH 2906 PERF. 2377 - 5285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	308	-0-	-188	B	-0-	295	2	13	9	N	12	10	1			6
06	301	N	301	-0-	-0-	B	-0-	295	2	6	9	N	5	7	1			4
07	411	N	411	-0-	-0-	B	-0-	402	2	9	9	N	8	6	1			6
08	284	N	284	-0-	-0-		-0-	276	2	8	9	N	7	11	1			2
09	0	X	-0-	-0-	-0-		-0-					N	11	8	1			5
10	0	X	-0-	-0-	-0-		-0-					N	15	12	1			8

THOMPSON B WELL #: 1025A RRCID -> 157028 COMPL. DATE 01/27/1997 TOTAL DEPTH 5161 PERF. 2741 - 3342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
*09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

CHARLESS WELL #: 1 RRCID -> 157689 COMPL. DATE 01/31/1996 TOTAL DEPTH 3020 PERF. 2730 - 2975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1532	N	1532	-0-	-0-	B	-0-	1486	2	46	9	N	42	46	1			25
06	1231	N	1231	-0-	-0-	B	-0-	1201	2	30	9	N	27	32	1			20
07	1197	N	1197	-0-	-0-	B	-0-	1173	2	24	9	N	22	23	1			19
08	875	N	875	-0-	-0-		-0-	847	2	28	9	N	25	34	1			10
09	0	X	-0-	-0-	-0-		-0-					N	28	24	1			14
10	0	X	-0-	-0-	-0-		-0-					N	42	34	1			22

CHARLESS WELL #: 2 RRCID -> 157691 COMPL. DATE 01/31/1996 TOTAL DEPTH 3070 PERF. 2832 - 3022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	362	N	362	-0-	-0-	B	-0-	351	2	11	9	N	10	12	1			6
06	327	N	327	-0-	-0-	B	-0-	319	2	8	9	N	7	8	1			5
07	347	N	347	-0-	-0-	B	-0-	340	2	7	9	N	6	6	1			5
08	273	N	273	-0-	-0-		-0-	264	2	9	9	N	8	10	1			3
09	0	X	-0-	-0-	-0-		-0-					N	8	7	1			4
10	0	X	-0-	-0-	-0-		-0-					N	12	10	1			6

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A204 RRCID -> 158368 COMPL. DATE 05/01/1999 TOTAL DEPTH 3296 PERF. 2254 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1468	N	1468	-0-	-0-	B	-0-	1468	3			N	-0-					-0-
06	1376	N	1376	-0-	-0-	B	-0-	1376	3			N	-0-					-0-
07	1426	N	1373	-0-	-53	B	-0-	1373	3			N	-0-					-0-
08	1393	N	1393	-0-	-0-		-0-	1393	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BIVINS WELL #: A209 RRCID -> 158470 COMPL. DATE 06/21/2002 TOTAL DEPTH 3211 PERF. 2368 - 5387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	359	N	359	-0-	-0-	B	-0-	359	3			N	-0-					-0-
06	346	N	346	-0-	-0-	B	-0-	346	3			N	-0-					-0-
07	372	N	350	-0-	-22	B	-0-	350	3			N	-0-					-0-
08	386	N	386	-0-	-0-		-0-	386	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BIVINS WELL #: A203 RRCID -> 158759 COMPL. DATE 06/13/2000 TOTAL DEPTH 3334 PERF. 2140 - 5230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1860	N	1860	-0-	-0-	B	-0-	1860	3			N	-0-					-0-
06	1702	N	1702	-0-	-0-	B	-0-	1702	3			N	-0-					-0-
07	1796	N	1796	-0-	-0-	B	-0-	1796	3			N	-0-					-0-
08	1797	N	1797	-0-	-0-		-0-	1797	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

KILLGORE WELL #: A 23 RRCID -> 158762 COMPL. DATE 02/17/2003 TOTAL DEPTH 3442 PERF. 2754 - 6015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	152	-0-	-3	B	-0-	152	3			N	-0-					-0-
06	143	N	143	-0-	-0-	B	-0-	143	3			N	-0-					-0-
07	155	N	143	-0-	-12	B	-0-	143	3			N	-0-					-0-
08	130	N	130	-0-	-0-		-0-	130	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

POLING WELL #: 1 RRCID -> 158799 COMPL. DATE 05/01/1996 TOTAL DEPTH 2838 PERF. 2490 - 2698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	373	N	373	-0-	-0-	B	-0-	350	2	23	9	N	21	15	1			10
06	340	N	340	-0-	-0-	B	-0-	332	2	8	9	N	7	11	1			6
07	337	N	337	-0-	-0-	B	-0-	329	2	8	9	N	7	7	1			6
08	219	N	219	-0-	-0-		-0-	213	2	6	9	N	5	9	1			2
09	0	X	-0-	-0-	-0-		-0-					N	9	7	1			4
10	0	X	-0-	-0-	-0-		-0-					N	11	9	1			6

BIVINS WELL #: A202 RRCID -> 158805 COMPL. DATE 05/30/2006 TOTAL DEPTH 3415 PERF. 2404 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3735	N	3735	-0-	-0-	B	-0-	3735	3			N	-0-					-0-
06	3489	N	3489	-0-	-0-	B	-0-	3489	3			N	-0-					-0-
07	3636	N	3636	-0-	-0-	B	-0-	3636	3			N	-0-					-0-
08	3656	X	3656	-0-	-0-		-0-	3656	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: A207 RRCID -> 158957 COMPL. DATE 12/16/2003 TOTAL DEPTH 3373 PERF. 2199 - 5625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1867	N	1867	-0-	-0-	B	-0-	1867	3			N	-0-					-0-
06	1783	N	1783	-0-	-0-	B	-0-	1783	3			N	-0-					-0-
07	1860	N	1830	-0-	-30	B	-0-	1830	3			N	-0-					-0-
08	1785	N	1785	-0-	-0-		-0-	1785	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

COUGHLIN WELL #: A 4 RRCID -> 159179 COMPL. DATE 08/09/1999 TOTAL DEPTH 3291 PERF. 2060 - 4978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1470	N	1470	-0-	-0-	B	-0-	1470	3			N	-0-					-0-
06	1351	N	1351	-0-	-0-	B	-0-	1351	3			N	-0-					-0-
07	1612	N	1404	-0-	-208	B	-0-	1404	3			N	-0-					-0-
08	1388	N	1388	-0-	-0-		-0-	1388	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

SNEED WELL #: B 5 RRCID -> 159186 COMPL. DATE 06/26/1996 TOTAL DEPTH 3087 PERF. 2050 - 3087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1172	N	1172	-0-	-0-	B	-0-	1172	3			N	-0-					-0-
06	1044	N	1044	-0-	-0-	B	-0-	1044	3			N	-0-					-0-
07	960	N	960	-0-	-0-	B	-0-	960	3			N	-0-					-0-
08	1087	N	1087	-0-	-0-		-0-	1087	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BURNETT WELL #: A 5R RRCID -> 159591 COMPL. DATE 04/19/2011 TOTAL DEPTH 2689 PERF. 1985 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	763	N	763	-0-	-0-	B	-0-	763	3			N	-0-					-0-
06	1913	N	1913	-0-	-0-	B	-0-	1913	3			N	-0-					-0-
07	1457	N	929	-0-	-528	B	-0-	929	3			N	-0-					-0-
08	1949	N	1949	-0-	-0-		-0-	1949	3			N	-0-					-0-
*09	1463	X	1463	-0-	-0-		-0-	1463	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

FUQUA WELL #: 9 RRCID -> 159657 COMPL. DATE 07/23/1996 TOTAL DEPTH 2710 PERF. 2512 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	105	N	105	-0-	-0-	B	-0-	105	3			N	-0-					-0-
06	135	N	135	-0-	-0-	B	-0-	135	3			N	-0-					-0-
07	282	N	282	-0-	-0-	B	-0-	282	3			N	-0-					-0-
08	267	N	267	-0-	-0-		-0-	267	3			N	-0-					-0-
*09	123	X	123	-0-	-0-		-0-	123	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

BIVINS WELL #: A211 RRCID -> 160000 COMPL. DATE 06/07/2004 TOTAL DEPTH 3106 PERF. 2402 - 5475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2184	N	2184	-0-	-0-	B	-0-	2184	3			N	-0-					-0-
06	2148	N	2148	-0-	-0-	B	-0-	2148	3			N	-0-					-0-
07	2214	N	2214	-0-	-0-	B	-0-	2214	3			N	-0-					-0-
08	2190	N	2190	-0-	-0-		-0-	2190	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A217 RRCID -> 160373 COMPL. DATE 08/19/2002 TOTAL DEPTH 3001 PERF. 2194 - 4921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4337	N	4337	-0-	-0-	B	-0-	4337	3			N	-0-					-0-
06	4152	N	4152	-0-	-0-	B	-0-	4152	3			N	-0-					-0-
07	4168	N	4168	-0-	-0-	B	-0-	4168	3			N	-0-					-0-
08	4145	X	4145	-0-	-0-		-0-	4145	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BIVINS WELL #: A212 RRCID -> 160385 COMPL. DATE 09/10/1996 TOTAL DEPTH 2956 PERF. 2375 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	642	-0-	-629	B	-0-	642	3			N	-0-					-0-
06	1159	N	1159	-0-	-0-	B	-0-	1159	3			N	-0-					-0-
07	1302	N	964	-0-	-338	B	-0-	964	3			N	-0-					-0-
08	928	N	928	-0-	-0-		-0-	928	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BIVINS WELL #: A213 RRCID -> 160474 COMPL. DATE 09/01/1996 TOTAL DEPTH 2928 PERF. 2200 - 2928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	1040	-0-	-76	B	-0-	1040	3			N	-0-					-0-
06	985	N	985	-0-	-0-	B	-0-	985	3			N	-0-					-0-
07	1240	N	995	-0-	-245	B	-0-	995	3			N	-0-					-0-
08	975	N	975	-0-	-0-		-0-	975	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

READ WELL #: 28 RRCID -> 160483 COMPL. DATE 05/31/1996 TOTAL DEPTH 3300 PERF. 2493 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BIVINS WELL #: A205 RRCID -> 160716 COMPL. DATE 02/17/2004 TOTAL DEPTH 2873 PERF. 1927 - 5325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1132	N	1132	-0-	-0-	B	-0-	1132	3			N	-0-					-0-
06	1093	N	1093	-0-	-0-	B	-0-	1093	3			N	-0-					-0-
07	1271	N	1116	-0-	-155	B	-0-	1116	3			N	-0-					-0-
08	1097	N	1097	-0-	-0-		-0-	1097	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BIVINS WELL #: A218 RRCID -> 161203 COMPL. DATE 02/10/2003 TOTAL DEPTH 3223 PERF. 3129 - 5375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	753	N	753	-0-	-0-	B	-0-	753	3			N	-0-					-0-
06	676	N	676	-0-	-0-	B	-0-	676	3			N	-0-					-0-
07	744	N	709	-0-	-35	B	-0-	709	3			N	-0-					-0-
08	693	N	693	-0-	-0-		-0-	693	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A219 RRCID -> 161210 COMPL. DATE 08/27/2002 TOTAL DEPTH 3185 PERF. 2248 - 5084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1603	N	1603	-0-	-0-	B	-0-	1603	3			N	-0-					-0-
06	1438	N	1438	-0-	-0-	B	-0-	1438	3			N	-0-					-0-
07	1674	N	1553	-0-	-121	B	-0-	1553	3			N	-0-					-0-
08	1552	N	1552	-0-	-0-		-0-	1552	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

SNEED ESTATE B WELL #: P 1R RRCID -> 161345 COMPL. DATE 02/09/2018 TOTAL DEPTH 3050 PERF. 2246 - 3050

05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-

THOMPSON WELL #: R 7T RRCID -> 161564 COMPL. DATE 09/03/1996 TOTAL DEPTH 3452 PERF. 2728 - 3020

05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

WILBAR WELL #: 4 RRCID -> 161572 COMPL. DATE N/A TOTAL DEPTH 3719 PERF. 2832 - 3061

05	868	N	468	-0-	-400	B	-0-	468	3			N	-0-					-0-
06	450	N	450	-0-	-0-	B	-0-	450	3			N	-0-					-0-
07	434	N	309	-0-	-125	B	-0-	309	3			N	-0-					-0-
08	719	N	719	-0-	-0-		-0-	719	3			N	-0-					-0-
09	193	X	193	-0-	-0-		-0-	193	3			N	-0-					-0-
*10	303	X	303	-0-	-0-		-0-	303	3			N	-0-					-0-

BOST WELL #: B 2 RRCID -> 161591 COMPL. DATE 01/22/1997 TOTAL DEPTH 3380 PERF. 2387 - 3380

05	2145	N	2145	-0-	-0-	B	-0-	2145	3			N	-0-					-0-
06	1964	N	1964	-0-	-0-	B	-0-	1964	3			N	-0-					-0-
07	2170	N	1941	-0-	-229	B	-0-	1941	3			N	-0-					-0-
08	1954	N	1954	-0-	-0-		-0-	1954	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

SNEED, J.T. "S" WELL #: 8R RRCID -> 161603 COMPL. DATE 09/25/1996 TOTAL DEPTH 3244 PERF. 2465 - 3224

05	1067	N	1067	-0-	-0-	B	-0-	1067	3			N	-0-					-0-
06	1800	N	1204	-0-	-596	B	-0-	1204	3			N	-0-					-0-
07	2195	N	2195	-0-	-0-	B	-0-	2195	3			N	-0-					-0-
08	357	N	357	-0-	-0-		-0-	357	3			N	-0-					-0-
09	791	X	791	-0-	-0-		-0-	791	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
POLING WELL #: A 1B RRCID -> 161647 COMPL. DATE 04/08/2008 TOTAL DEPTH 3210 PERF. 3240 - 5370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	497	-0-	-557 B	-0-	483	2	14	9	N	13	24	1			9
06	396	N	396	-0-	-0- B	-0-	386	2	10	9	N	9	11	1			7
07	603	N	603	-0-	-0- B	-0-	589	2	14	9	N	13	11	1			9
08	248	N	248	-0-	-0-	-0-	241	2	7	9	N	6	12	1			3
09	0	X	-0-	-0-	-0-	-0-					N	10	8	1			5
10	0	X	-0-	-0-	-0-	-0-					N	13	11	1			7

MASTERSON WELL #: A 43 RRCID -> 161898 COMPL. DATE 01/19/1997 TOTAL DEPTH 3377 PERF. 2350 - 3377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	840	N	840	-0-	-0- B	-0-	840	3			N	-0-					-0-
06	777	N	777	-0-	-0- B	-0-	777	3			N	-0-					-0-
07	961	N	820	-0-	-141 B	-0-	820	3			N	-0-					-0-
08	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: A 44 RRCID -> 161913 COMPL. DATE 12/03/2002 TOTAL DEPTH 3280 PERF. 2125 - 4919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	675	N	675	-0-	-0- B	-0-	675	3			N	-0-					-0-
06	627	N	627	-0-	-0- B	-0-	627	3			N	-0-					-0-
07	899	N	636	-0-	-263 B	-0-	636	3			N	-0-					-0-
08	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: A 41 RRCID -> 162151 COMPL. DATE 08/23/2001 TOTAL DEPTH 3321 PERF. 2329 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2865	N	2865	-0-	-0- B	-0-	2865	3			N	-0-					-0-
06	2672	N	2672	-0-	-0- B	-0-	2672	3			N	-0-					-0-
07	3038	N	2829	-0-	-209 B	-0-	2829	3			N	-0-					-0-
08	2759	X	2759	-0-	-0-	-0-	2759	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B109 RRCID -> 162552 COMPL. DATE 02/04/1997 TOTAL DEPTH 3108 PERF. 1930 - 3108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMPSON WELL #: B 19 RRCID -> 162555 COMPL. DATE 02/14/2005 TOTAL DEPTH 3276 PERF. 2294 - 5747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1404	N	1404	-0-	-0- B	-0-	1404	3			N	-0-					-0-
06	1328	N	1328	-0-	-0- B	-0-	1328	3			N	-0-					-0-
07	1488	N	1357	-0-	-131 B	-0-	1357	3			N	-0-					-0-
08	1353	N	1353	-0-	-0-	-0-	1353	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: B112 RRCID -> 162557 COMPL. DATE 07/07/2003 TOTAL DEPTH 3379 PERF. 2215 - 5381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1156	N	1156	-0-	-0- B	-0-	1156	3			N	-0-					-0-
06	1034	N	1034	-0-	-0- B	-0-	1034	3			N	-0-					-0-
07	1209	N	1051	-0-	-158 B	-0-	1051	3			N	-0-					-0-
08	1030	N	1030	-0-	-0-	-0-	1030	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A214 RRCID -> 162691 COMPL. DATE 10/07/1996 TOTAL DEPTH 3850 PERF. 2289 - 3656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1953	N	1886	-0-	-67 B	-0-	1886	3			N	-0-					-0-
06	1724	N	1724	-0-	-0- B	-0-	1724	3			N	-0-					-0-
07	2170	N	1722	-0-	-448 B	-0-	1722	3			N	-0-					-0-
08	1681	N	1681	-0-	-0-	-0-	1681	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARVER, C. S. "A" WELL #: 7 RRCID -> 162705 COMPL. DATE 12/13/1996 TOTAL DEPTH 3596 PERF. 2978 - 3215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: G 7 RRCID -> 162707 COMPL. DATE 12/03/2002 TOTAL DEPTH 3183 PERF. 2122 - 2485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1860	N	1720	-0-	-140 B	-0-	1720	3			N	-0-					-0-
06	1644	N	1644	-0-	-0- B	-0-	1644	3			N	-0-					-0-
07	1829	N	1686	-0-	-143 B	-0-	1686	3			N	-0-					-0-
08	1654	N	1654	-0-	-0-	-0-	1654	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B111 RRCID -> 162729 COMPL. DATE 06/30/2003 TOTAL DEPTH 2869 PERF. 1766 - 4959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2110	N	2110	-0-	-0- B	-0-	2110	3			N	-0-					-0-
06	2041	N	2041	-0-	-0- B	-0-	2041	3			N	-0-					-0-
07	2201	N	2126	-0-	-75 B	-0-	2126	3			N	-0-					-0-
08	2099	N	2099	-0-	-0-	-0-	2099	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCKAY "186" WELL #: 186 RRCID -> 162786 COMPL. DATE 01/20/1997 TOTAL DEPTH 3150 PERF. 2849 - 3017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	-0-	-0-	-806 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MCKAY "486" WELL #: 486 RRCID -> 162789 COMPL. DATE 01/20/1997 TOTAL DEPTH 3167 PERF. 2924 - 3049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

DEAHL, C. E. WELL #: 2 RRCID -> 162793 COMPL. DATE 04/30/2009 TOTAL DEPTH 3095 PERF. 2520 - 5550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1798	N	307	-0-	-1491 B	-0-	304	2	3	9	N	3	23	1			1
06	990	N	990	-0-	-0- B	-0-	980	2	10	9	N	9	7	1			3
07	1159	N	1159	-0-	-0- B	-0-	1151	2	8	9	N	7	7	1			3
08	1026	N	1026	-0-	-0-	-0-	1019	2	7	9	N	6	7	1			2
09	0	X	-0-	-0-	-0-	-0-					N	6	5	1			3
10	0	X	-0-	-0-	-0-	-0-					N	11	9	1			5

DEAHL, C. E. WELL #: 21 RRCID -> 162794 COMPL. DATE 08/19/1996 TOTAL DEPTH 2863 PERF. 2417 - 2863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: A 48 RRCID -> 162805 COMPL. DATE 03/14/2003 TOTAL DEPTH 3068 PERF. 2235 - 5445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1767	N	1720	-0-	-47 B	-0-	1720	3			N	-0-					-0-
06	1718	N	1718	-0-	-0- B	-0-	1718	3			N	-0-					-0-
07	1997	N	1997	-0-	-0- B	-0-	1997	3			N	-0-					-0-
08	1945	N	1945	-0-	-0-	-0-	1945	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT, M.C. WELL #: 202R RRCID -> 162814 COMPL. DATE 01/13/1997 TOTAL DEPTH 2800 PERF. 2207 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2179	N	2179	-0-	-0- B	-0-	2179	3			N	-0-					-0-
06	3000	N	7968	-0-	4968 B	4968	7968	3			N	-0-					-0-
07	3100	N	8770	-0-	5670 B	10638	8770	3			N	-0-					-0-
08	3100	N	7562	-0-	4462	15100	7562	3			N	-0-					-0-
09	17462	X	2362	-0-	-15100	-0-	2362	3			N	-0-					-0-
*10	2619	X	2619	-0-	-0-	-0-	2619	3			N	-0-					-0-

DEAHL, G. W. "4" WELL #: 4 RRCID -> 162863 COMPL. DATE 06/01/2008 TOTAL DEPTH 2829 PERF. 2507 - 5410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1891	N	1289	-0-	-602 B	-0-	1289	2			N	-0-					-0-
06	792	N	792	-0-	-0- B	-0-	792	2			N	-0-					-0-
07	1550	N	1550	-0-	-0- B	-0-	1550	2			N	-0-					-0-
08	1747	N	1747	-0-	-0-	-0-	1747	2			N	-0-					-0-
*09	307	X	307	-0-	-0-	-0-	307	2			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
DEAHL, G. W. WELL #: 12R RRCID -> 163046 COMPL. DATE 10/19/2012 TOTAL DEPTH 2915 PERF. 1912 - 4545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1342	N	1342	-0-	-0-	B	-0-	1342	3			N	-0-					-0-
06	1931	N	1931	-0-	-0-	B	-0-	1931	3			N	-0-					-0-
07	2953	N	2953	-0-	-0-	B	-0-	2953	3			N	-0-					-0-
08	2708	N	2708	-0-	-0-		-0-	2708	3			N	-0-					-0-
*09	1683	X	1683	-0-	-0-		-0-	1683	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

THOMPSON WELL #: B 17 RRCID -> 163069 COMPL. DATE 12/20/1996 TOTAL DEPTH 3265 PERF. 2600 - 3265

05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

THOMPSON WELL #: A 10 RRCID -> 163070 COMPL. DATE 01/20/2003 TOTAL DEPTH 3243 PERF. 2122 - 5314

05	3505	N	3505	-0-	-0-	B	-0-	3505	3			N	-0-					-0-
06	3367	N	3367	-0-	-0-	B	-0-	3367	3			N	-0-					-0-
07	3455	N	3455	-0-	-0-	B	-0-	3455	3			N	-0-					-0-
08	3448	X	3448	-0-	-0-		-0-	3448	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MASTERSON WELL #: G 6 RRCID -> 163331 COMPL. DATE 12/20/2001 TOTAL DEPTH 3255 PERF. 2130 - 4095

05	4340	N	2367	-0-	-1973	B	-0-	2367	3			N	-0-					-0-
06	4864	N	4864	-0-	-0-	B	-0-	4864	3			N	-0-					-0-
07	4585	N	4585	-0-	-0-	B	-0-	4585	3			N	-0-					-0-
08	4327	X	4327	-0-	-0-		-0-	4327	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BURNETT WELL #: 25R RRCID -> 163334 COMPL. DATE 01/01/1997 TOTAL DEPTH 2850 PERF. 2425 - 2850

05	82	N	82	-0-	-0-	B	-0-	82	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	217	N	87	-0-	-130	B	-0-	87	3			N	-0-					-0-
08	310	N	310	-0-	-0-		-0-	310	3			N	-0-					-0-
*09	180	X	180	-0-	-0-		-0-	180	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

MASTERSON WELL #: M 7 RRCID -> 163429 COMPL. DATE 06/06/2000 TOTAL DEPTH 3039 PERF. 1794 - 5536

05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: C 4 RRCID -> 163469 COMPL. DATE 12/20/2002 TOTAL DEPTH 3181 PERF. 1951 - 4010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	196	N	196	-0-	-0-	B	-0-	196	3			N	-0-					-0-
06	184	N	184	-0-	-0-	B	-0-	184	3			N	-0-					-0-
07	217	N	185	-0-	-32	B	-0-	185	3			N	-0-					-0-
08	186	N	186	-0-	-0-		-0-	186	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MASTERSON WELL #: A 47 RRCID -> 163470 COMPL. DATE 09/21/2001 TOTAL DEPTH 3163 PERF. 1962 - 5475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1335	N	1335	-0-	-0-	B	-0-	1335	3			N	-0-					-0-
06	1262	N	1262	-0-	-0-	B	-0-	1262	3			N	-0-					-0-
07	1291	N	1291	-0-	-0-	B	-0-	1291	3			N	-0-					-0-
08	1263	N	1263	-0-	-0-		-0-	1263	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MASTERSON WELL #: B114 RRCID -> 163471 COMPL. DATE 05/27/2003 TOTAL DEPTH 3162 PERF. 1986 - 4650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2972	N	2972	-0-	-0-	B	-0-	2972	3			N	-0-					-0-
06	2768	N	2768	-0-	-0-	B	-0-	2768	3			N	-0-					-0-
07	2698	N	2698	-0-	-0-	B	-0-	2698	3			N	-0-					-0-
08	2618	N	2618	-0-	-0-		-0-	2618	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MASTERSON WELL #: B119 RRCID -> 163518 COMPL. DATE 02/17/2004 TOTAL DEPTH 3070 PERF. 1925 - 5241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3663	N	3663	-0-	-0-	B	-0-	3663	3			N	-0-					-0-
06	3582	N	3582	-0-	-0-	B	-0-	3582	3			N	-0-					-0-
07	3647	N	3647	-0-	-0-	B	-0-	3647	3			N	-0-					-0-
08	3639	X	3639	-0-	-0-		-0-	3639	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MASTERSON WELL #: B120 RRCID -> 163583 COMPL. DATE 11/30/2000 TOTAL DEPTH 3221 PERF. 2094 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2036	N	2036	-0-	-0-	B	-0-	2036	3			N	-0-					-0-
06	1884	N	1884	-0-	-0-	B	-0-	1884	3			N	-0-					-0-
07	2077	N	1885	-0-	-192	B	-0-	1885	3			N	-0-					-0-
08	1869	N	1869	-0-	-0-		-0-	1869	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MUNSON WELL #: 3 RRCID -> 163619 COMPL. DATE 03/11/1997 TOTAL DEPTH 3403 PERF. 2936 - 3052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	134	-0-	-145	B	-0-	134	3			N	-0-					-0-
06	329	N	329	-0-	-0-	B	-0-	329	3			N	-0-					-0-
07	93	N	80	-0-	-13	B	-0-	80	3			N	-0-					-0-
08	1100	N	1100	-0-	-0-		-0-	1100	3			N	-0-					-0-
09	49	X	49	-0-	-0-		-0-	49	3			N	-0-					-0-
*10	14	X	14	-0-	-0-		-0-	14	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: B121 RRCID -> 163627 COMPL. DATE 10/22/2002 TOTAL DEPTH 2974 PERF. 1979 - 4823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5682	N	5682	-0-	-0- B	-0-	5682	3			N	-0-					-0-
06	4559	N	4559	-0-	-0- B	-0-	4559	3			N	-0-					-0-
07	5859	N	4416	-0-	-1443 B	-0-	4416	3			N	-0-					-0-
08	5302	X	5302	-0-	-0-	-0-	5302	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A220 RRCID -> 163629 COMPL. DATE 10/18/2004 TOTAL DEPTH 3492 PERF. 2859 - 6021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8122	N	7870	-0-	-252 B	-0-	7870	3			N	-0-					-0-
06	7972	N	7972	-0-	-0- B	-0-	7972	3			N	-0-					-0-
07	7729	N	7729	-0-	-0- B	-0-	7729	3			N	-0-					-0-
08	7980	X	7980	-0-	-0-	-0-	7980	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUMMERS WELL #: 1 RRCID -> 163710 COMPL. DATE 05/02/1997 TOTAL DEPTH 2937 PERF. 2793 - 2937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A222 RRCID -> 164589 COMPL. DATE 01/04/2005 TOTAL DEPTH 3619 PERF. 3034 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	852	N	852	-0-	-0- B	-0-	852	3			N	-0-					-0-
06	806	N	806	-0-	-0- B	-0-	806	3			N	-0-					-0-
07	838	N	838	-0-	-0- B	-0-	838	3			N	-0-					-0-
08	782	N	782	-0-	-0-	-0-	782	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A225 RRCID -> 164602 COMPL. DATE 04/28/2003 TOTAL DEPTH 3455 PERF. 2743 - 6045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2502	N	2502	-0-	-0- B	-0-	2502	3			N	-0-					-0-
06	2255	N	2255	-0-	-0- B	-0-	2255	3			N	-0-					-0-
07	2417	N	2417	-0-	-0- B	-0-	2417	3			N	-0-					-0-
08	2393	N	2393	-0-	-0-	-0-	2393	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A226 RRCID -> 164609 COMPL. DATE 08/31/1997 TOTAL DEPTH 3453 PERF. 2400 - 3453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4088	N	4088	-0-	-0- B	-0-	4088	3			N	-0-					-0-
06	3894	N	3894	-0-	-0- B	-0-	3894	3			N	-0-					-0-
07	3999	N	3793	-0-	-206 B	-0-	3793	3			N	-0-					-0-
08	3436	X	3436	-0-	-0-	-0-	3436	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A224 RRCID -> 164612 COMPL. DATE 09/07/2004 TOTAL DEPTH 3450 PERF. 2710 - 5905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1377	N	1377	-0-	-0-	B	-0-	1377	3			N	-0-					-0-
06	1292	N	1292	-0-	-0-	B	-0-	1292	3			N	-0-					-0-
07	1550	N	1256	-0-	-294	B	-0-	1256	3			N	-0-					-0-
08	1278	N	1278	-0-	-0-		-0-	1278	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MASTERSON WELL #: B116 RRCID -> 164616 COMPL. DATE 11/09/2004 TOTAL DEPTH 2962 PERF. 1748 - 5095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1844	N	1844	-0-	-0-	B	-0-	1844	3			N	-0-					-0-
06	1716	N	1716	-0-	-0-	B	-0-	1716	3			N	-0-					-0-
07	1953	N	1756	-0-	-197	B	-0-	1756	3			N	-0-					-0-
08	1738	N	1738	-0-	-0-		-0-	1738	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BIVINS WELL #: A223 RRCID -> 164618 COMPL. DATE 10/20/2003 TOTAL DEPTH 3577 PERF. 2768 - 5118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3720	N	3566	-0-	-154	B	-0-	3566	3			N	-0-					-0-
06	2527	N	2527	-0-	-0-	B	-0-	2527	3			N	-0-					-0-
07	3779	N	3779	-0-	-0-	B	-0-	3779	3			N	-0-					-0-
08	3580	X	3580	-0-	-0-		-0-	3580	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

POLING WELL #: C 1B RRCID -> 164787 COMPL. DATE 08/01/1997 TOTAL DEPTH 3500 PERF. 2788 - 3044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	590	N	590	-0-	-0-	B	-0-	572	2	18	9	N	16	19	1			10
06	517	N	517	-0-	-0-	B	-0-	505	2	12	9	N	11	13	1			8
07	516	N	516	-0-	-0-	B	-0-	504	2	12	9	N	11	10	1			9
08	367	N	367	-0-	-0-		-0-	356	2	11	9	N	10	15	1			4
09	0	X	-0-	-0-	-0-		-0-					N	12	10	1			6
10	0	X	-0-	-0-	-0-		-0-					N	20	16	1			10

MASTERSON WELL #: B117 RRCID -> 164817 COMPL. DATE 02/11/2003 TOTAL DEPTH 2834 PERF. 2057 - 4555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4557	N	3502	-0-	-1055	B	-0-	3502	3			N	-0-					-0-
06	6142	N	6142	-0-	-0-	B	-0-	6142	3			N	-0-					-0-
07	6417	N	5617	-0-	-800	B	-0-	5617	3			N	-0-					-0-
08	5165	X	5165	-0-	-0-		-0-	5165	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

CRAWFORD WELL #: B 5 RRCID -> 164828 COMPL. DATE 10/27/2003 TOTAL DEPTH 3144 PERF. 2028 - 5319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	968	-0-	-210	B	-0-	968	3			N	-0-					-0-
06	857	N	857	-0-	-0-	B	-0-	857	3			N	-0-					-0-
07	1116	N	844	-0-	-272	B	-0-	844	3			N	-0-					-0-
08	853	N	853	-0-	-0-		-0-	853	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BARTLETT WELL #: 4 RRCID -> 164832 COMPL. DATE 08/27/1997 TOTAL DEPTH 3700 PERF. 2734 - 3166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	17	N	17	-0-	-0- B	-0-	17	3			N	-0-					-0-
06	39	N	39	-0-	-0- B	-0-	39	3			N	-0-					-0-
07	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COLWELL -A- WELL #: 1R RRCID -> 164889 COMPL. DATE 06/03/1997 TOTAL DEPTH 3480 PERF. 3070 - 3480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	15	N	15	-0-	-0- B	-0-	15	3			N	-0-					-0-
07	33	N	33	-0-	-0- B	-0-	33	3			N	-0-					-0-
08	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
09	22	X	22	-0-	-0-	-0-	22	3			N	-0-					-0-
*10	17	X	17	-0-	-0-	-0-	17	3			N	-0-					-0-

SNEED, J. T. "V" WELL #: 1026 RRCID -> 164955 COMPL. DATE 05/13/1997 TOTAL DEPTH 3241 PERF. 3142 - 3168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: B123 RRCID -> 165830 COMPL. DATE 01/20/1998 TOTAL DEPTH 4138 PERF. 1725 - 2885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2821	N	2821	-0-	-0- B	-0-	2821	3			N	-0-					-0-
06	2822	N	2822	-0-	-0- B	-0-	2822	3			N	-0-					-0-
07	2917	N	2917	-0-	-0- B	-0-	2917	3			N	-0-					-0-
08	2840	N	2840	-0-	-0-	-0-	2840	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B124 RRCID -> 166018 COMPL. DATE 09/20/1997 TOTAL DEPTH 3105 PERF. 1898 - 3090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1564	N	1564	-0-	-0- B	-0-	1564	3			N	-0-					-0-
06	1463	N	1463	-0-	-0- B	-0-	1463	3			N	-0-					-0-
07	1612	N	1509	-0-	-103 B	-0-	1509	3			N	-0-					-0-
08	1499	N	1499	-0-	-0-	-0-	1499	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: A 46 RRCID -> 166062 COMPL. DATE 06/15/2004 TOTAL DEPTH 3200 PERF. 2236 - 5521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	1382	-0-	-13 B	-0-	1382	3			N	-0-					-0-
06	1279	N	1279	-0-	-0- B	-0-	1279	3			N	-0-					-0-
07	1488	N	1347	-0-	-141 B	-0-	1347	3			N	-0-					-0-
08	1348	N	1348	-0-	-0-	-0-	1348	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

THOMPSON WELL #: B 18 RRCID -> 166274 COMPL. DATE 09/20/1997 TOTAL DEPTH 3298 PERF. 2725 - 3298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	404	N	404	-0-	-0-	B	-0-	404	3			N	-0-					-0-
06	376	N	376	-0-	-0-	B	-0-	376	3			N	-0-					-0-
07	434	N	383	-0-	-51	B	-0-	383	3			N	-0-					-0-
08	364	N	364	-0-	-0-		-0-	364	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MASTERSON WELL #: A 45 RRCID -> 166412 COMPL. DATE 07/18/2000 TOTAL DEPTH 2710 PERF. 1829 - 4902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3586	N	3586	-0-	-0-	B	-0-	3586	3			N	-0-					-0-
06	3545	N	3545	-0-	-0-	B	-0-	3545	3			N	-0-					-0-
07	3649	N	3649	-0-	-0-	B	-0-	3649	3			N	-0-					-0-
08	3632	X	3632	-0-	-0-		-0-	3632	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BIVINS WELL #: A221 RRCID -> 166429 COMPL. DATE 11/11/2003 TOTAL DEPTH 3095 PERF. 2423 - 5563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2449	N	2339	-0-	-110	B	-0-	2339	3			N	-0-					-0-
06	2231	N	2231	-0-	-0-	B	-0-	2231	3			N	-0-					-0-
07	2542	N	2299	-0-	-243	B	-0-	2299	3			N	-0-					-0-
08	2274	X	2274	-0-	-0-		-0-	2274	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

DONELSON "C" WELL #: 4 RRCID -> 166599 COMPL. DATE 12/17/1997 TOTAL DEPTH 3840 PERF. 2710 - 3021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-

THOMPSON WELL #: A 9 RRCID -> 166668 COMPL. DATE 08/15/1997 TOTAL DEPTH 4728 PERF. 2375 - 4728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2318	N	2318	-0-	-0-	B	-0-	2318	3			N	-0-					-0-
06	2187	N	2187	-0-	-0-	B	-0-	2187	3			N	-0-					-0-
07	2273	N	2273	-0-	-0-	B	-0-	2273	3			N	-0-					-0-
08	2261	N	2261	-0-	-0-		-0-	2261	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

SANFORD WELL #: A 13 RRCID -> 166842 COMPL. DATE 09/12/1997 TOTAL DEPTH 2880 PERF. 3360 - 4606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	116	-0-	-349	B	-0-	116	3			N	-0-					-0-
06	513	N	513	-0-	-0-	B	-0-	513	3			N	-0-					-0-
07	558	N	473	-0-	-85	B	-0-	473	3			N	-0-					-0-
08	519	N	519	-0-	-0-		-0-	519	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT C UNIT WELL #: 12R RRCID -> 167455 COMPL. DATE 01/19/1998 TOTAL DEPTH 2695 PERF. 2390 - 2695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2172	N	2172	-0-	-0- B	-0-	2172	3			N	-0-					-0-
06	1468	N	1468	-0-	-0- B	-0-	1468	3			N	-0-					-0-
07	2387	N	1508	-0-	-879 B	-0-	1508	3			N	-0-					-0-
08	2222	N	2222	-0-	-0-	-0-	2222	3			N	-0-					-0-
*09	2176	X	2176	-0-	-0-	-0-	2176	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED -C- WELL #: 9008B RRCID -> 167660 COMPL. DATE 11/18/1997 TOTAL DEPTH 3218 PERF. 2430 - 5219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2088	N	2088	-0-	-0- B	-0-	300	1	1788	3	N	-0-					-0-
06	1195	N	1195	-0-	-0- B	-0-	180	1	1015	3	N	-0-					-0-
07	2201	N	1285	-0-	-916 B	-0-	216	1	1069	3	N	-0-					-0-
08	1999	N	1999	-0-	-0-	-0-	288	1	1711	3	N	-0-					-0-
*09	2280	X	2280	-0-	-0-	-0-	348	1	1932	3	N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HUB WELL #: 1RH RRCID -> 167879 COMPL. DATE 11/05/2004 TOTAL DEPTH 3400 PERF. 2534 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1214	N	1214	-0-	-0- B	-0-	1214	3			N	-0-					-0-
06	937	N	937	-0-	-0- B	-0-	937	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	673	X	673	-0-	-0-	-0-	673	3			N	-0-					-0-
*10	293	X	293	-0-	-0-	-0-	293	3			N	-0-					-0-

BURNETT WELL #: 33R RRCID -> 167906 COMPL. DATE 02/01/1998 TOTAL DEPTH 2970 PERF. 2615 - 2976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1193	N	1193	-0-	-0- B	-0-	1193	3			N	-0-					-0-
06	1108	N	1108	-0-	-0- B	-0-	1108	3			N	-0-					-0-
07	1178	N	1165	-0-	-13 B	-0-	1165	3			N	-0-					-0-
08	1211	N	1211	-0-	-0-	-0-	1211	3			N	-0-					-0-
*09	1151	X	1151	-0-	-0-	-0-	1151	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT AF UNIT WELL #: 14R RRCID -> 168233 COMPL. DATE 03/12/1998 TOTAL DEPTH 2876 PERF. 2520 - 2876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	833	N	833	-0-	-0- B	-0-	833	3			N	-0-					-0-
06	1845	N	1845	-0-	-0- B	-0-	1845	3			N	-0-					-0-
07	2263	N	2022	-0-	-241 B	-0-	2022	3			N	-0-					-0-
08	2270	N	2270	-0-	-0-	-0-	2270	3			N	-0-					-0-
*09	2001	X	2001	-0-	-0-	-0-	2001	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: J 13 RRCID -> 168387 COMPL. DATE 05/18/1999 TOTAL DEPTH 2988 PERF. 2365 - 2986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	688	-0-	-25 B	-0-	688	3			N	-0-					-0-
06	637	N	637	-0-	-0- B	-0-	637	3			N	-0-					-0-
07	744	N	616	-0-	-128 B	-0-	616	3			N	-0-					-0-
08	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: A227 RRCID -> 168391 COMPL. DATE 02/04/2003 TOTAL DEPTH 3428 PERF. 2275 - 5325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1885	N	1885	-0-	-0- B	-0-	1885	3			N	-0-					-0-
06	1787	N	1787	-0-	-0- B	-0-	1787	3			N	-0-					-0-
07	2015	N	1813	-0-	-202 B	-0-	1813	3			N	-0-					-0-
08	1784	N	1784	-0-	-0-	-0-	1784	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POLING WELL #: A 3 RRCID -> 168434 COMPL. DATE 02/19/1998 TOTAL DEPTH 4844 PERF. 2832 - 4844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	514	-0-	-44 B	-0-	499	2	15	9	N	14	17	1			9
06	459	N	459	-0-	-0- B	-0-	448	2	11	9	N	10	12	1			7
07	453	N	453	-0-	-0- B	-0-	442	2	11	9	N	10	9	1			8
08	327	N	327	-0-	-0-	-0-	317	2	10	9	N	9	14	1			3
09	0	X	-0-	-0-	-0-	-0-					N	9	8	1			4
10	0	X	-0-	-0-	-0-	-0-					N	15	11	1			8

WARRICK WELL #: A 10 RRCID -> 168591 COMPL. DATE 03/01/2004 TOTAL DEPTH 2849 PERF. 1852 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	392	-0-	-1065 B	-0-	392	3			N	-0-					-0-
06	1781	N	1781	-0-	-0- B	-0-	1781	3			N	-0-					-0-
07	1829	N	1723	-0-	-106 B	-0-	1723	3			N	-0-					-0-
08	1798	N	1798	-0-	-0-	-0-	1798	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B125 RRCID -> 168594 COMPL. DATE 04/11/1998 TOTAL DEPTH 3050 PERF. 2120 - 3045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	48	-0-	-14 B	-0-	48	3			N	-0-					-0-
06	76	N	76	-0-	-0- B	-0-	76	3			N	-0-					-0-
07	89	N	89	-0-	-0- B	-0-	89	3			N	-0-					-0-
08	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHAPMAN WELL #: 1A RRCID -> 168605 COMPL. DATE 10/22/2006 TOTAL DEPTH 4394 PERF. 2405 - 5484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1907	N	1907	-0-	-0- B	-0-	1765	2	142	9	N	129	123	1			30
06	2037	N	2037	-0-	-0- B	-0-	1938	2	99	9	N	90	83	1			37
07	DELQ PR		2287	-0-	2287 B	2287	2228	2	59	9	N	54	70	1			21
08	3100	N	2840	-0-	-260	2027	2801	2	39	9	N	35	36	1			20
*09	5169	X	3142	-0-	-2027	-0-	3084	2	58	9	N	53	40	1			33
*10	2843	X	2843	-0-	-0-	-0-	2781	2	62	9	N	56	70	1			19

SHELTON WELL #: 8XH RRCID -> 169401 COMPL. DATE 01/19/2008 TOTAL DEPTH 5430 PERF. 2491 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4309	#	-0-	-0-	-4309 B	-10483					N	-0-	4	1	1	7	-0-
06	4170	#	-0-	-0-	-4170 B	-14653					N	1	1	1			-0-
07	4309	#	-0-	-0-	-4309 B	-18962					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A229 RRCID -> 169405 COMPL. DATE 11/27/2000 TOTAL DEPTH 3360 PERF. 2236 - 5494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1106	N	1106	-0-	-0-	B	-0-	1106	3			N	-0-					-0-
06	1184	N	1184	-0-	-0-	B	-0-	1184	3			N	-0-					-0-
07	1364	N	1216	-0-	-148	B	-0-	1216	3			N	-0-					-0-
08	1180	N	1180	-0-	-0-		-0-	1180	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BIVINS WELL #: A208 RRCID -> 169413 COMPL. DATE 02/15/1998 TOTAL DEPTH 2615 PERF. 1700 - 2610

05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BURNETT F UNIT WELL #: 75RH RRCID -> 169451 COMPL. DATE 12/30/1999 TOTAL DEPTH 2775 PERF. 1927 - 3925

05	3128	N	3128	-0-	-0-	B	-0-	3128	3			N	-0-					-0-
06	2621	N	2621	-0-	-0-	B	-0-	2621	3			N	-0-					-0-
07	3100	N	1679	-0-	-1421	B	-0-	1679	3			N	-0-					-0-
08	2897	X	2897	-0-	-0-		-0-	2897	3			N	-0-					-0-
*09	1545	X	1545	-0-	-0-		-0-	1545	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

BIVINS WELL #: A206 RRCID -> 169635 COMPL. DATE 05/22/1998 TOTAL DEPTH 5118 PERF. 2803 - 5118

05	403	N	369	-0-	-34	B	-0-	369	3			N	-0-					-0-
06	333	N	333	-0-	-0-	B	-0-	333	3			N	-0-					-0-
07	379	N	379	-0-	-0-	B	-0-	379	3			N	-0-					-0-
08	378	N	378	-0-	-0-		-0-	378	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MASTERSON WELL #: B126 RRCID -> 169693 COMPL. DATE 01/09/2003 TOTAL DEPTH 3230 PERF. 1894 - 5347

05	434	N	357	-0-	-77	B	-0-	357	3			N	-0-					-0-
06	404	N	404	-0-	-0-	B	-0-	404	3			N	-0-					-0-
07	406	N	406	-0-	-0-	B	-0-	406	3			N	-0-					-0-
08	401	N	401	-0-	-0-		-0-	401	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MASTERSON WELL #: B113 RRCID -> 169713 COMPL. DATE 06/05/2001 TOTAL DEPTH 2844 PERF. 1634 - 5032

05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: A 49 RRCID -> 169748 COMPL. DATE 06/06/1999 TOTAL DEPTH 3250 PERF. 2249 - 5340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2416	N	2416	-0-	-0- B	-0-	2416	3			N	-0-					-0-
06	1307	N	1307	-0-	-0- B	-0-	1307	3			N	-0-					-0-
07	2263	N	1096	-0-	-1167 B	-0-	1096	3			N	-0-					-0-
08	1079	N	1079	-0-	-0-	-0-	1079	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHELTON WELL #: 3XH RRCID -> 170067 COMPL. DATE 06/20/1997 TOTAL DEPTH 3020 PERF. 1892 - 5175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	302	-0-	-721 B	-0-	302	2			N	-0-					-0-
06	301	N	301	-0-	-0- B	-0-	301	2			N	-0-					-0-
07	248	N	248	-0-	-0- B	-0-	248	2			N	-0-					-0-
08	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
*09	232	X	232	-0-	-0-	-0-	232	2			N	-0-					-0-
*10	243	X	243	-0-	-0-	-0-	242	2	1	9	N	1					1

BURNETT WELL #: A 10R RRCID -> 170267 COMPL. DATE 05/12/2011 TOTAL DEPTH 2848 PERF. 1885 - 5002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2466	N	2466	-0-	-0- B	-0-	2466	3			N	-0-					-0-
06	4026	N	4026	-0-	-0- B	-0-	4026	3			N	-0-					-0-
07	4526	N	4315	-0-	-211 B	-0-	4315	3			N	-0-					-0-
08	4586	X	4586	-0-	-0-	-0-	4586	3			N	-0-					-0-
*09	3523	X	3523	-0-	-0-	-0-	3523	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: 37R RRCID -> 170274 COMPL. DATE 07/01/1998 TOTAL DEPTH 2593 PERF. 2219 - 2593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2253	N	2253	-0-	-0- B	-0-	2253	3			N	-0-					-0-
06	1948	N	1948	-0-	-0- B	-0-	1948	3			N	-0-					-0-
07	2263	N	2109	-0-	-154 B	-0-	2109	3			N	-0-					-0-
08	2134	N	2134	-0-	-0-	-0-	2134	3			N	-0-					-0-
*09	1893	X	1893	-0-	-0-	-0-	1893	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A230 RRCID -> 170825 COMPL. DATE 08/19/2003 TOTAL DEPTH 2930 PERF. 2149 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3489	N	3489	-0-	-0- B	-0-	3489	3			N	-0-					-0-
06	3151	N	3151	-0-	-0- B	-0-	3151	3			N	-0-					-0-
07	3968	N	3348	-0-	-620 B	-0-	3348	3			N	-0-					-0-
08	3246	X	3246	-0-	-0-	-0-	3246	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A231 RRCID -> 170872 COMPL. DATE 09/23/2002 TOTAL DEPTH 3150 PERF. 2027 - 5290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8080	N	8080	-0-	-0- B	-0-	8080	3			N	-0-					-0-
06	7674	N	7674	-0-	-0- B	-0-	7674	3			N	-0-					-0-
07	7959	N	7959	-0-	-0- B	-0-	7959	3			N	-0-					-0-
08	7882	X	7882	-0-	-0-	-0-	7882	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED WELL #: D 3 RRCID -> 171224 COMPL. DATE 08/30/1999 TOTAL DEPTH 3097 PERF. 2028 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3277	N	3277	-0-	-0-	B	-0-	3277	3			N	-0-					-0-
06	3153	N	3153	-0-	-0-	B	-0-	3153	3			N	-0-					-0-
07	3658	N	3333	-0-	-325	B	-0-	3333	3			N	-0-					-0-
08	3267	X	3267	-0-	-0-		-0-	3267	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

HESSEY WELL #: 1R RRCID -> 171272 COMPL. DATE 10/03/1998 TOTAL DEPTH 2530 PERF. 2390 - 2402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	522	N	522	-0-	-0-	B	-0-	522	3			N	-0-					-0-
06	497	N	497	-0-	-0-	B	-0-	497	3			N	-0-					-0-
07	511	N	511	-0-	-0-	B	-0-	511	3			N	-0-					-0-
08	510	N	510	-0-	-0-		-0-	510	3			N	-0-					-0-
09	498	X	498	-0-	-0-		-0-	498	3			N	-0-					-0-
*10	516	X	516	-0-	-0-		-0-	516	3			N	-0-					-0-

PINK WELL #: 1R RRCID -> 171336 COMPL. DATE 07/28/1998 TOTAL DEPTH 3620 PERF. 3384 - 3523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	492	N	492	-0-	-0-	B	-0-	46	1	446	3	N	-0-					-0-
06	504	N	504	-0-	-0-	B	-0-	46	1	458	3	N	-0-					-0-
07	468	N	468	-0-	-0-	B	-0-	46	1	422	3	N	-0-					-0-
08	497	N	497	-0-	-0-		-0-	46	1	451	3	N	-0-					-0-
09	468	X	468	-0-	-0-		-0-	46	1	422	3	N	-0-					-0-
*10	352	X	352	-0-	-0-		-0-	46	1	306	3	N	-0-					-0-

SPUR WELL #: 1R RRCID -> 171500 COMPL. DATE 04/06/1998 TOTAL DEPTH 3052 PERF. 2749 - 3052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

KILGORE WELL #: A 24 RRCID -> 171521 COMPL. DATE 10/28/1998 TOTAL DEPTH 3425 PERF. 2851 - 3425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

FOSTER WELL #: S102R RRCID -> 171544 COMPL. DATE 08/21/1998 TOTAL DEPTH 3590 PERF. 3052 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1643	N	1631	-0-	-12	B	-0-	1631	3			N	-0-					-0-
06	2340	N	1099	-0-	-1241	B	-0-	1099	3			N	-0-					-0-
07	2670	N	2670	-0-	-0-	B	-0-	2670	3			N	-0-					-0-
08	894	N	894	-0-	-0-		-0-	894	3			N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
*10	429	X	429	-0-	-0-		-0-	429	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
GREEN WELL #: 1 RRCID -> 171723 COMPL. DATE 08/26/1998 TOTAL DEPTH 3580 PERF. 3080 - 3518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

BURNETT WELL #: 4 RRCID -> 171888 COMPL. DATE 12/16/1998 TOTAL DEPTH 3244 PERF. 2307 - 2721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

BURNETT I UNIT WELL #: 70R RRCID -> 171995 COMPL. DATE 05/05/1998 TOTAL DEPTH 3088 PERF. 2300 - 2892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	293	N	293	-0-	-0-	B	-0-	293	3			N	-0-					-0-
06	68	N	68	-0-	-0-	B	-0-	68	3			N	-0-					-0-
07	66	N	66	-0-	-0-	B	-0-	66	3			N	-0-					-0-
08	63	N	63	-0-	-0-		-0-	63	3			N	-0-					-0-
*09	55	X	55	-0-	-0-		-0-	55	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

UNITED WELL #: 1R RRCID -> 172061 COMPL. DATE 12/18/1998 TOTAL DEPTH 3500 PERF. 3158 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3486	N	3486	-0-	-0-	B	-0-	3486	3			N	-0-					-0-
06	2857	N	2857	-0-	-0-	B	-0-	2857	3			N	-0-					-0-
07	1522	N	1522	-0-	-0-	B	-0-	1522	3			N	-0-					-0-
08	3072	X	3072	-0-	-0-		-0-	3072	3			N	-0-					-0-
09	2567	X	2567	-0-	-0-		-0-	2567	3			N	-0-					-0-
*10	609	X	609	-0-	-0-		-0-	609	3			N	-0-					-0-

POLING "26-27" WELL #: 1H RRCID -> 172106 COMPL. DATE 11/12/1998 TOTAL DEPTH 2991 PERF. 2213 - 4800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

POLING "29-30" WELL #: C 3H RRCID -> 172107 COMPL. DATE 11/14/1998 TOTAL DEPTH 3107 PERF. 2798 - 4825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
POLING -26- WELL #: 6H RRCID -> 172108 COMPL. DATE 04/13/2009 TOTAL DEPTH 2761 PERF. 2413 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	4199	-0-	1099 B	1099	4168	2	31	9	N	28	21	1			21
06	3000	N	3513	-0-	513 B	1612	3470	2	43	9	N	39	37	1			23
07	3100	N	3957	-0-	857 B	2469	3916	2	41	9	N	37	32	1			28
08	3100	N	2853	-0-	-247	2222	2808	2	45	9	N	41	54	1			15
*09	2222	X	-0-	-0-	-2222	-0-					N	46	39	1			22
10	0	X	-0-	-0-	-0-	-0-					N	57	50	1			29

MINERAL INVESTMENTS WELL #: T 2RH RRCID -> 172169 COMPL. DATE 05/04/1999 TOTAL DEPTH 2700 PERF. 2442 - 2700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1736	N	1473	-0-	-263 B	-0-	1473	3			N	-0-					-0-
06	3000	N	3407	-0-	407 B	407	3407	3			N	-0-					-0-
07	3100	N	3424	-0-	324 B	731	3424	3			N	-0-					-0-
08	3100	N	3065	-0-	-35	696	3065	3			N	-0-					-0-
09	1693	X	997	-0-	-696	-0-	997	3			N	-0-					-0-
*10	945	X	945	-0-	-0-	-0-	945	3			N	-0-					-0-

DEAHL -B- WELL #: 17 RRCID -> 172909 COMPL. DATE 04/27/1999 TOTAL DEPTH 3161 PERF. 2631 - 3074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS WELL #: A232 RRCID -> 174302 COMPL. DATE 11/18/2002 TOTAL DEPTH 3100 PERF. 2266 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2095	N	2095	-0-	-0- B	-0-	2095	3			N	-0-					-0-
06	1975	N	1975	-0-	-0- B	-0-	1975	3			N	-0-					-0-
07	2356	N	2037	-0-	-319 B	-0-	2037	3			N	-0-					-0-
08	1971	N	1971	-0-	-0-	-0-	1971	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT WELL #: 27RH RRCID -> 174583 COMPL. DATE 08/01/1999 TOTAL DEPTH 2940 PERF. 2042 - 4045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	748	N	748	-0-	-0- B	-0-	748	3			N	-0-					-0-
06	939	N	939	-0-	-0- B	-0-	939	3			N	-0-					-0-
07	1582	N	1582	-0-	-0- B	-0-	1582	3			N	-0-					-0-
08	1675	N	1675	-0-	-0-	-0-	1675	3			N	-0-					-0-
*09	1160	X	1160	-0-	-0-	-0-	1160	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BRICKER, A. D. WELL #: 1R RRCID -> 174659 COMPL. DATE 08/26/1999 TOTAL DEPTH 3300 PERF. 2862 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS -C- WELL #: 1 RRCID -> 175320 COMPL. DATE 08/27/2009 TOTAL DEPTH 2900 PERF. 2240 - 4530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3441	#	3464	-0-	23	B	-7381	3358	2	106	9	N	96	146	1			23
06	3330	#	3228	-0-	-102	B	-7483	3207	2	21	9	N	19	34	1			8
07	3441	#	3223	-0-	-218	B	-7701	3201	2	22	9	N	20	17	1			11
08	3312	X	3312	-0-	-0-		-0-	3290	2	22	9	N	20	26	1			5
09	0	X	-0-	-0-	-0-		-0-					N	23	18	1			10
10	0	X	-0-	-0-	-0-		-0-					N	38	30	1			18

TEXAS FEE WELL #: T 7 RRCID -> 175888 COMPL. DATE 10/09/1999 TOTAL DEPTH 3000 PERF. 2418 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	648	-0-	-3	B	-0-	648	3			N	-0-					-0-
06	1513	N	1513	-0-	-0-	B	-0-	1513	3			N	-0-					-0-
07	1690	N	1690	-0-	-0-	B	-0-	1690	3			N	-0-					-0-
08	1728	N	1728	-0-	-0-		-0-	1728	3			N	-0-					-0-
09	626	X	626	-0-	-0-		-0-	626	3			N	-0-					-0-
*10	682	X	682	-0-	-0-		-0-	682	3			N	-0-					-0-

BURNETT, S.B. WELL #: G 1R RRCID -> 176053 COMPL. DATE 09/21/1999 TOTAL DEPTH 3200 PERF. 2358 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1133	N	1133	-0-	-0-	B	-0-	1113	3	20	9	N	18	24	1			10
06	961	N	961	-0-	-0-	B	-0-	944	3	17	9	N	15	13	1			12
07	1054	N	842	-0-	-212	B	-0-	836	3	6	9	N	5	12	1			5
08	1097	N	1097	-0-	-0-		-0-	1087	3	10	9	N	9	12	1			2
09	1129	X	1129	-0-	-0-		-0-	1121	3	8	9	N	7					9
*10	1138	X	1138	-0-	-0-		-0-	1127	3	11	9	N	10	12	1			8

CARVER, W.A. WELL #: 2 RRCID -> 176456 COMPL. DATE 02/08/2000 TOTAL DEPTH 3242 PERF. 2910 - 3174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MUNSON WELL #: 4 RRCID -> 176469 COMPL. DATE 02/07/2000 TOTAL DEPTH 3728 PERF. 2878 - 4368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-

BOOHER, J.B. WELL #: 1R RRCID -> 176668 COMPL. DATE 02/08/2000 TOTAL DEPTH 3250 PERF. 2777 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3627	#	3364	-0-	-263	B	-6992	3364	3			N	-0-					-0-
06	3510	#	3375	-0-	-135	B	-7127	3375	3			N	-0-					-0-
07	3596	#	1612	-0-	-1984	B	-9111	1612	3			N	-0-					-0-
08	2215	X	2215	-0-	-0-		-0-	2215	3			N	-0-					-0-
09	2389	X	2389	-0-	-0-		-0-	2389	3			N	-0-					-0-
*10	2701	X	2701	-0-	-0-		-0-	2701	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT, S.B. WELL #: G 11 RRCID -> 177028 COMPL. DATE 04/07/2000 TOTAL DEPTH 3001 PERF. 2439 - 3001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1497	N	1497	-0-	-0- B	-0-	1471	3	26	9	N	24	31	1			12
06	1263	N	1263	-0-	-0- B	-0-	1242	3	21	9	N	19	16	1			15
07	1333	N	1006	-0-	-327 B	-0-	999	3	7	9	N	6	15	1			6
08	1531	N	1531	-0-	-0-	-0-	1518	3	13	9	N	12	16	1			2
09	1387	X	1387	-0-	-0-	-0-	1376	3	11	9	N	10					12
*10	1461	X	1461	-0-	-0-	-0-	1446	3	15	9	N	14	16	1			10

LUXOR DUNAWAY WELL #: 5 RRCID -> 178321 COMPL. DATE 07/15/2000 TOTAL DEPTH 2656 PERF. 2190 - 2600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1586	N	1586	-0-	-0- B	-0-	1410	2	176	9	N	160	173	1			28
06	1353	N	1353	-0-	-0- B	-0-	1239	2	114	9	N	104	92	1			40
07	1255	N	1255	-0-	-0- B	-0-	1181	2	74	9	N	67	75	1			32
08	1888	N	1888	-0-	-0-	-0-	1741	2	147	9	N	134	118	1			48
*09	1515	X	1515	-0-	-0-	-0-	1385	2	130	9	N	118	116	1			50
*10	1381	X	1381	-0-	-0-	-0-	1188	2	193	9	N	175	175	1			50

RUBIN WELL #: 1R RRCID -> 178805 COMPL. DATE 08/29/2000 TOTAL DEPTH 3200 PERF. 2800 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	618	N	618	-0-	-0- B	-0-	618	3			N	-0-					-0-
06	434	N	434	-0-	-0- B	-0-	434	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: 74R RRCID -> 179276 COMPL. DATE 08/01/2000 TOTAL DEPTH 3000 PERF. 2078 - 4462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	26	N	26	-0-	-0- B	-0-	26	3			N	-0-					-0-
06	692	N	692	-0-	-0- B	-0-	692	3			N	-0-					-0-
07	1545	N	1545	-0-	-0- B	-0-	1545	3			N	-0-					-0-
08	1495	N	1495	-0-	-0-	-0-	1495	3			N	-0-					-0-
*09	1182	X	1182	-0-	-0-	-0-	1182	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

RUBIN WELL #: 4R RRCID -> 179383 COMPL. DATE 09/14/2000 TOTAL DEPTH 3200 PERF. 2794 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	896	N	896	-0-	-0- B	-0-	896	3			N	-0-					-0-
06	629	N	629	-0-	-0- B	-0-	629	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BRENT WELL #: 123A RRCID -> 179389 COMPL. DATE 06/23/2012 TOTAL DEPTH 3363 PERF. 2365 - 5209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1562	N	1562	-0-	-0- B	-0-	372	1	1190	3	N	-0-					-0-
06	1571	N	1571	-0-	-0- B	-0-	360	1	1211	3	N	-0-					-0-
07	1705	N	1611	-0-	-94 B	-0-	372	1	1239	3	N	-0-					-0-
08	1795	N	1795	-0-	-0-	-0-	372	1	1423	3	N	-0-					-0-
*09	1522	X	1522	-0-	-0-	-0-	360	1	1162	3	N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
NIELD D WELL #: 120A RRCID -> 179391 COMPL. DATE 07/11/2011 TOTAL DEPTH 3210 PERF. 2628 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: 118 RRCID -> 179491 COMPL. DATE 08/31/2000 TOTAL DEPTH 2900 PERF. 2324 - 2900

05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	1265	N	1265	-0-	-0-	-0-	1265	3			N	-0-					-0-
*09	1915	X	1915	-0-	-0-	-0-	1915	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS FEE WELL #: 10 RRCID -> 179634 COMPL. DATE 10/11/2000 TOTAL DEPTH 2940 PERF. 2360 - 2940

05	1171	N	1171	-0-	-0- B	-0-	1126	2	45	9	N	41	26	1			22
06	1163	N	1163	-0-	-0- B	-0-	1138	2	25	9	N	23	28	1			17
07	1284	N	1284	-0-	-0- B	-0-	1259	2	25	9	N	23	21	1			19
08	847	N	847	-0-	-0-	-0-	821	2	26	9	N	24	34	1			9
09	0	X	-0-	-0-	-0-	-0-					N	31	25	1			15
10	0	X	-0-	-0-	-0-	-0-					N	42	36	1			21

DEAHL, G. W. WELL #: 13H RRCID -> 179636 COMPL. DATE 07/07/2000 TOTAL DEPTH 2822 PERF. 2250 - 3900

05	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-
06	500	N	500	-0-	-0- B	-0-	500	3			N	-0-					-0-
07	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
08	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
*09	537	X	537	-0-	-0-	-0-	537	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS A WELL #: 19 RRCID -> 179643 COMPL. DATE 04/06/2007 TOTAL DEPTH 2820 PERF. 2152 - 5194

05	1044	N	1044	-0-	-0- B	-0-	1014	2	30	9	N	27	20	1			18
06	846	N	846	-0-	-0- B	-0-	825	2	21	9	N	19	24	1			13
07	830	N	830	-0-	-0- B	-0-	816	2	14	9	N	13	14	1			12
08	785	N	785	-0-	-0-	-0-	760	2	25	9	N	23	27	1			8
09	0	X	-0-	-0-	-0-	-0-					N	24	20	1			12
10	0	X	-0-	-0-	-0-	-0-					N	38	30	1			20

DEAHL "B" WELL #: 3 RRCID -> 179801 COMPL. DATE 10/03/2000 TOTAL DEPTH 3070 PERF. 2790 - 3047

05	214	N	214	-0-	-0- B	-0-	208	2	6	9	N	5	8	1			3
06	232	N	232	-0-	-0- B	-0-	226	2	6	9	N	5	5	1			3
07	225	N	225	-0-	-0- B	-0-	219	2	6	9	N	5	4	1			4
08	112	N	112	-0-	-0-	-0-	110	2	2	9	N	2	5	1			1
09	0	X	-0-	-0-	-0-	-0-					N	4	3	1			2
10	0	X	-0-	-0-	-0-	-0-					N	1	3	1			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BENNETT WELL #: A 3 RRCID -> 179946 COMPL. DATE 10/05/2000 TOTAL DEPTH 2790 PERF. 2284 - 2790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4402	N	3947	-0-	-455	B	-0-	3828	2	119	9	N	108	135	1			68
06	3930	N	3930	-0-	-0-	B	-0-	3850	2	80	9	N	73	86	1			55
07	4867	N	4867	-0-	-0-	B	-0-	4766	2	101	9	N	92	77	1			70
08	3477	X	3477	-0-	-0-		-0-	3370	2	107	9	N	97	132	1			35
09	0	X	-0-	-0-	-0-		-0-					N	111	92	1			54
10	0	X	-0-	-0-	-0-		-0-					N	178	138	1			94

FUQUA WELL #: 10 RRCID -> 179981 COMPL. DATE 09/19/2000 TOTAL DEPTH 2970 PERF. 2395 - 2944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	336	N	336	-0-	-0-	B	-0-	336	3			N	-0-					-0-
06	405	N	405	-0-	-0-	B	-0-	405	3			N	-0-					-0-
07	860	N	860	-0-	-0-	B	-0-	860	3			N	-0-					-0-
08	1055	N	1055	-0-	-0-		-0-	1055	3			N	-0-					-0-
*09	612	X	612	-0-	-0-		-0-	612	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

BURNETT WELL #: 117 RRCID -> 180124 COMPL. DATE 04/27/2011 TOTAL DEPTH 2994 PERF. 2029 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	871	N	871	-0-	-0-	B	-0-	871	3			N	-0-					-0-
06	1014	N	1014	-0-	-0-	B	-0-	1014	3			N	-0-					-0-
07	1589	N	1589	-0-	-0-	B	-0-	1589	3			N	-0-					-0-
08	1585	N	1585	-0-	-0-		-0-	1585	3			N	-0-					-0-
*09	1296	X	1296	-0-	-0-		-0-	1296	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

SCHAFER WELL #: 10 RRCID -> 181172 COMPL. DATE 11/05/2000 TOTAL DEPTH 2800 PERF. 2474 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	895	N	895	-0-	-0-	B	-0-	895	3			N	-0-					-0-
06	3000	N	3039	-0-	39	B	39	3039	3			N	-0-					-0-
07	3100	N	3307	-0-	207	B	246	3307	3			N	-0-					-0-
08	2563	N	2317	-0-	-246		-0-	2317	3			N	-0-					-0-
09	525	X	525	-0-	-0-		-0-	525	3			N	-0-					-0-
*10	780	X	780	-0-	-0-		-0-	780	3			N	-0-					-0-

COON, R. S. WELL #: M 34 RRCID -> 181373 COMPL. DATE 12/23/2000 TOTAL DEPTH 3200 PERF. 2770 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	912	-0-	-235	B	-0-	912	3			N	-0-					-0-
06	1590	N	720	-0-	-870	B	-0-	720	3			N	-0-					-0-
07	1462	N	1462	-0-	-0-	B	-0-	1462	3			N	-0-					-0-
08	376	N	376	-0-	-0-		-0-	376	3			N	-0-					-0-
09	44	X	44	-0-	-0-		-0-	44	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

BURNETT WELL #: 116 RRCID -> 181461 COMPL. DATE 10/01/2000 TOTAL DEPTH 2900 PERF. 2205 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	473	N	473	-0-	-0-	B	-0-	473	3			N	-0-					-0-
06	529	N	529	-0-	-0-	B	-0-	529	3			N	-0-					-0-
07	1031	N	1031	-0-	-0-	B	-0-	1031	3			N	-0-					-0-
08	1344	N	1344	-0-	-0-		-0-	1344	3			N	-0-					-0-
*09	1020	X	1020	-0-	-0-		-0-	1020	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COON, R. S. WELL #: M 37 RRCID -> 184016 COMPL. DATE 05/25/2001 TOTAL DEPTH 3010 PERF. 2550 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1984	N	992	-0-	-992 B	-0-	992	3			N	-0-					-0-
06	1950	N	806	-0-	-1144 B	-0-	806	3			N	-0-					-0-
07	2015	N	1255	-0-	-760 B	-0-	1255	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED, J. T. WELL #: P 35 RRCID -> 184017 COMPL. DATE 06/02/2001 TOTAL DEPTH 2710 PERF. 2350 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1867	N	1867	-0-	-0- B	-0-	1867	3			N	-0-					-0-
06	1470	N	1252	-0-	-218 B	-0-	1252	3			N	-0-					-0-
07	2077	N	2077	-0-	-0- B	-0-	2077	3			N	-0-					-0-
08	1009	N	1009	-0-	-0-	-0-	1009	3			N	-0-					-0-
09	435	X	435	-0-	-0-	-0-	435	3			N	-0-					-0-
*10	1598	X	1598	-0-	-0-	-0-	1598	3			N	-0-					-0-

SNEED, J. T. WELL #: P 32 RRCID -> 184073 COMPL. DATE 06/25/2001 TOTAL DEPTH 2625 PERF. 2258 - 2625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2542	N	2393	-0-	-149 B	-0-	2393	3			N	-0-					-0-
06	2602	N	2602	-0-	-0- B	-0-	2602	3			N	-0-					-0-
07	3100	N	3238	-0-	138 B	138	3238	3			N	-0-					-0-
08	1729	N	1591	-0-	-138	-0-	1591	3			N	-0-					-0-
09	1301	X	1301	-0-	-0-	-0-	1301	3			N	-0-					-0-
*10	2350	X	2350	-0-	-0-	-0-	2350	3			N	-0-					-0-

MARSH, S. WELL #: 1R RRCID -> 184452 COMPL. DATE 07/18/2001 TOTAL DEPTH 3015 PERF. 2640 - 2966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: M 38 RRCID -> 185055 COMPL. DATE 08/21/2001 TOTAL DEPTH 3100 PERF. 2568 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	149	-0-	-347 B	-0-	149	3			N	-0-					-0-
06	510	N	60	-0-	-450 B	-0-	60	3			N	-0-					-0-
07	340	N	340	-0-	-0- B	-0-	340	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	185	X	185	-0-	-0-	-0-	185	3			N	-0-					-0-

COON, R. S. WELL #: S 39 RRCID -> 185160 COMPL. DATE 08/26/2001 TOTAL DEPTH 3100 PERF. 2591 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	450	-0-	-604 B	-0-	450	3			N	-0-					-0-
06	1260	N	111	-0-	-1149 B	-0-	111	3			N	-0-					-0-
07	1271	N	-0-	-0-	-1271 B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED, J. T. "S" WELL #: P 34 RRCID -> 185240 COMPL. DATE 06/28/2001 TOTAL DEPTH 2640 PERF. 2239 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	208	N	208	-0-	-0- B	-0-	208	3			N	-0-					-0-
08	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
09	99	X	99	-0-	-0-	-0-	99	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED, J. T. "S" WELL #: P 33 RRCID -> 185271 COMPL. DATE 07/05/2001 TOTAL DEPTH 2841 PERF. 2239 - 2841

05	1147	N	988	-0-	-159 B	-0-	988	3			N	-0-					-0-
06	2040	N	924	-0-	-1116 B	-0-	924	3			N	-0-					-0-
07	2919	N	2919	-0-	-0- B	-0-	2919	3			N	-0-					-0-
08	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
09	876	X	876	-0-	-0-	-0-	876	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

LOR WELL #: 1R RRCID -> 185790 COMPL. DATE 08/22/2001 TOTAL DEPTH 3114 PERF. 2804 - 3114

05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HERRING WELL #: 203 RRCID -> 186969 COMPL. DATE 10/24/2007 TOTAL DEPTH 3510 PERF. 2808 - 5597

05	1751	N	1751	-0-	-0- B	-0-	1597	2	154	9	N	140	150	1			29
06	1691	N	1691	-0-	-0- B	-0-	1567	2	124	9	N	113	101	1			41
07	1607	N	1607	-0-	-0- B	-0-	1506	2	101	9	N	92	110	1			23
08	2175	N	2175	-0-	-0-	-0-	2107	2	68	9	N	62	75	1			10
*09	2219	X	2219	-0-	-0-	-0-	2128	2	91	9	N	83	77	1			16
*10	3016	X	3016	-0-	-0-	-0-	2866	2	150	9	N	136	129	1			23

HERRING WELL #: 201 RRCID -> 186970 COMPL. DATE 11/09/2001 TOTAL DEPTH 3428 PERF. 2712 - 3094

05	785	N	785	-0-	-0- B	-0-	716	2	69	9	N	63	69	1			13
06	752	N	752	-0-	-0- B	-0-	696	2	56	9	N	51	46	1			18
07	657	N	657	-0-	-0- B	-0-	617	2	40	9	N	36	45	1			9
08	853	N	853	-0-	-0-	-0-	825	2	28	9	N	25	30	1			4
*09	822	X	822	-0-	-0-	-0-	791	2	31	9	N	28	26	1			6
*10	987	X	987	-0-	-0-	-0-	939	2	48	9	N	44	42	1			8

SNEED, J. T. WELL #: P 36 RRCID -> 187759 COMPL. DATE 06/18/2001 TOTAL DEPTH 2560 PERF. 2250 - 2560

05	932	N	932	-0-	-0- B	-0-	932	3			N	-0-					-0-
06	1021	N	1021	-0-	-0- B	-0-	1021	3			N	-0-					-0-
07	1251	N	1251	-0-	-0- B	-0-	1251	3			N	-0-					-0-
08	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-
09	617	X	617	-0-	-0-	-0-	617	3			N	-0-					-0-
*10	981	X	981	-0-	-0-	-0-	981	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED ESTATE B WELL #: P 2 RRCID -> 188018 COMPL. DATE 03/18/2002 TOTAL DEPTH 3105 PERF. 2348 - 3105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1922	N	-0-	-0-	-1922 B	-0-					N	-0-					-0-
06	2040	N	-0-	-0-	-2040 B	-0-					N	-0-					-0-
07	713	N	-0-	-0-	-713 B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HERRING WELL #: 202 RRCID -> 188283 COMPL. DATE 09/12/2002 TOTAL DEPTH 3288 PERF. 2857 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1558	N	1558	-0-	-0- B	-0-	1420	2	138	9	N	125	130	1			27
06	1467	N	1467	-0-	-0- B	-0-	1365	2	102	9	N	93	85	1			35
07	1471	N	1471	-0-	-0- B	-0-	1375	2	96	9	N	87	101	1			21
08	1767	N	1767	-0-	-0-	-0-	1711	2	56	9	N	51	64	1			8
*09	1835	X	1835	-0-	-0-	-0-	1763	2	72	9	N	65	60	1			13
*10	2498	X	2498	-0-	-0-	-0-	2377	2	121	9	N	110	104	1			19

HERRING WELL #: 205 RRCID -> 188876 COMPL. DATE 07/14/2006 TOTAL DEPTH 3232 PERF. 2732 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1922	N	1333	-0-	-589 B	-0-	1283	2	50	9	N	45	62	1			6
06	2638	N	2638	-0-	-0- B	-0-	2555	2	83	9	N	75	56	1			25
07	2050	N	2050	-0-	-0- B	-0-	1996	2	54	9	N	49	65	1			9
08	1137	N	1137	-0-	-0-	-0-	1129	2	8	9	N	7	10	1			6
*09	3898	X	3898	-0-	-0-	-0-	3822	2	76	9	N	69	63	1			12
*10	4751	X	4751	-0-	-0-	-0-	4633	2	118	9	N	107	101	1			18

HERRING WELL #: 206 RRCID -> 188942 COMPL. DATE 05/05/2007 TOTAL DEPTH 3264 PERF. 2972 - 5603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2197	N	2197	-0-	-0- B	-0-	2004	2	193	9	N	175	188	1			37
06	2184	N	2184	-0-	-0- B	-0-	2022	2	162	9	N	147	132	1			52
07	2004	N	2004	-0-	-0- B	-0-	1879	2	125	9	N	114	137	1			29
08	2517	N	2517	-0-	-0-	-0-	2433	2	84	9	N	76	94	1			11
*09	2762	X	2762	-0-	-0-	-0-	2646	2	116	9	N	105	96	1			20
*10	3882	X	3882	-0-	-0-	-0-	3696	2	186	9	N	169	161	1			28

BURNETT B UNIT WELL #: 85R RRCID -> 189166 COMPL. DATE 05/16/2002 TOTAL DEPTH 2810 PERF. 2400 - 2810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2310	N	2310	-0-	-0- B	-0-	2310	3			N	-0-					-0-
06	1660	N	1660	-0-	-0- B	-0-	1660	3			N	-0-					-0-
07	592	N	592	-0-	-0- B	-0-	592	3			N	-0-					-0-
08	935	N	935	-0-	-0-	-0-	935	3			N	-0-					-0-
*09	2447	X	2447	-0-	-0-	-0-	2447	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BENNETT WELL #: A 4 RRCID -> 189192 COMPL. DATE 04/28/2002 TOTAL DEPTH 2710 PERF. 2335 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4328	N	4328	-0-	-0- B	-0-	4198	2	130	9	N	118	129	1			71
06	3691	N	3691	-0-	-0- B	-0-	3615	2	76	9	N	69	86	1			54
07	4568	N	4568	-0-	-0- B	-0-	4483	2	85	9	N	77	69	1			62
08	3358	X	3358	-0-	-0-	-0-	3255	2	103	9	N	94	121	1			35
09	0	X	-0-	-0-	-0-	-0-					N	92	82	1			45
10	0	X	-0-	-0-	-0-	-0-					N	164	122	1			87

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT K UNIT WELL #: 119 RRCID -> 189588 COMPL. DATE 04/11/2002 TOTAL DEPTH 2650 PERF. 2188 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2426	N	2426	-0-	-0- B	-0-	2426	3			N	-0-					-0-
06	2335	N	2335	-0-	-0- B	-0-	2335	3			N	-0-					-0-
07	2336	N	2336	-0-	-0- B	-0-	2336	3			N	-0-					-0-
08	2206	N	2206	-0-	-0-	-0-	2206	3			N	-0-					-0-
*09	2184	X	2184	-0-	-0-	-0-	2184	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
	DONELSON, A. J. -B-				WELL #: 2R	RRCID -> 189792						COMPL. DATE 06/25/2002			TOTAL DEPTH 2990		PERF. 2477 - 2910
05	2201	#	94	-0-	-2107 B	-10636	94	3			N	-0-					-0-
06	30	N	350	-0-	320 B	-10316	350	3			N	-0-					-0-
07	3100	N	16241	-0-	13141 B	2825	16241	3			N	-0-					-0-
08	3100	N	27433	-0-	24333	27158	27433	3			N	-0-					-0-
09	30964	X	3806	-0-	-27158	-0-	3806	3			N	-0-					-0-
*10	3893	X	3893	-0-	-0-	-0-	3893	3			N	-0-					-0-
	BOOTHE B				WELL #: 1X	RRCID -> 189829						COMPL. DATE 06/13/2002			TOTAL DEPTH 3300		PERF. 3119 - 3204
05	1747	N	1747	-0-	-0- B	-0-	1747	3			N	-0-					-0-
06	3000	N	4046	-0-	1046 B	1046	4046	3			N	-0-					-0-
07	3100	N	4010	-0-	910 B	1956	4010	3			N	-0-					-0-
08	3100	N	3397	-0-	297	2253	3397	3			N	-0-					-0-
09	3157	X	904	-0-	-2253	-0-	904	3			N	-0-					-0-
*10	1030	X	1030	-0-	-0-	-0-	1030	3			N	-0-					-0-
	COON, R. S.				WELL #: S 40	RRCID -> 190037						COMPL. DATE 06/27/2002			TOTAL DEPTH 3050		PERF. 2445 - 3050
05	2139	N	1370	-0-	-769 B	-0-	1370	3			N	-0-					-0-
06	3090	N	1840	-0-	-1250 B	-0-	1840	3			N	-0-					-0-
07	4310	N	4310	-0-	-0- B	-0-	4310	3			N	-0-					-0-
08	567	X	567	-0-	-0-	-0-	567	3			N	-0-					-0-
09	1062	X	1062	-0-	-0-	-0-	1062	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
	HERRING A&B				WELL #: A 51	RRCID -> 190129						COMPL. DATE 07/26/2002			TOTAL DEPTH 3192		PERF. 2756 - 3064
05	1305	N	1305	-0-	-0- B	-0-	1191	2	114	9	N	104	109	1			22
06	1230	N	1230	-0-	-0- B	-0-	1140	2	90	9	N	82	73	1			31
07	1316	N	1316	-0-	-0- B	-0-	1233	2	83	9	N	75	88	1			18
08	1397	N	1397	-0-	-0-	-0-	1353	2	44	9	N	40	52	1			6
*09	1792	X	1792	-0-	-0-	-0-	1723	2	69	9	N	63	56	1			13
*10	2318	X	2318	-0-	-0-	-0-	2206	2	112	9	N	102	98	1			17
	SNEED, J. T. "U"				WELL #: S 20	RRCID -> 190149						COMPL. DATE 07/06/2002			TOTAL DEPTH 3075		PERF. 2449 - 2964
05	868	N	389	-0-	-479 B	-0-	389	3			N	-0-					-0-
06	810	N	344	-0-	-466 B	-0-	344	3			N	-0-					-0-
07	1114	N	1114	-0-	-0- B	-0-	1114	3			N	-0-					-0-
08	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
09	373	X	373	-0-	-0-	-0-	373	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SMITH, ETHEL WELL #: 10 RRCID -> 190177 COMPL. DATE 12/11/2007 TOTAL DEPTH 3312 PERF. 2888 - 5726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2913	N	2913	-0-	-0- B	-0-	2907	2	6	9	N	5	10	1			8
06	2455	N	2455	-0-	-0- B	-0-	2455	2			N	-0-	1	1			7
07	2516	N	2516	-0-	-0- B	-0-	2515	2	1	9	N	1	5	1			3
08	2305	N	2305	-0-	-0-	-0-	2305	2			N	-0-					3
*09	2403	X	2403	-0-	-0-	-0-	2402	2	1	9	N	1	1	1			3
*10	2482	X	2482	-0-	-0-	-0-	2479	2	3	9	N	3	2	1			4

BARNHILL WELL #: 491 RRCID -> 190291 COMPL. DATE 08/06/2002 TOTAL DEPTH 3602 PERF. 2870 - 3525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HERRING WELL #: 204A RRCID -> 191416 COMPL. DATE 07/29/2006 TOTAL DEPTH 3069 PERF. 2851 - 5445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2060	N	2060	-0-	-0- B	-0-	1877	2	183	9	N	166	175	1			35
06	1973	N	1973	-0-	-0- B	-0-	1829	2	144	9	N	131	119	1			47
07	1888	N	1888	-0-	-0- B	-0-	1768	2	120	9	N	109	129	1			27
08	2406	N	2406	-0-	-0-	-0-	2329	2	77	9	N	70	86	1			11
*09	2528	X	2528	-0-	-0-	-0-	2431	2	97	9	N	88	81	1			18
*10	3615	X	3615	-0-	-0-	-0-	3439	2	176	9	N	160	150	1			28

COON, R. S. WELL #: S8 RR RRCID -> 192046 COMPL. DATE 11/15/2002 TOTAL DEPTH 3100 PERF. 2691 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2046	N	1707	-0-	-339 B	-0-	1707	3			N	-0-					-0-
06	1800	N	815	-0-	-985 B	-0-	815	3			N	-0-					-0-
07	1705	N	-0-	-0-	-1705 B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	521	X	521	-0-	-0-	-0-	521	3			N	-0-					-0-
*10	2790	X	2790	-0-	-0-	-0-	2790	3			N	-0-					-0-

HILL, A. T. WELL #: 7R RRCID -> 192572 COMPL. DATE 12/06/2002 TOTAL DEPTH 3205 PERF. 2929 - 3096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HERNDON, C.A. WELL #: 1R RRCID -> 193074 COMPL. DATE 11/27/2002 TOTAL DEPTH 3100 PERF. 2732 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	588	N	588	-0-	-0- B	-0-	588	3			N	-0-					-0-
06	592	N	592	-0-	-0- B	-0-	592	3			N	-0-					-0-
07	291	N	291	-0-	-0- B	-0-	291	3			N	-0-					-0-
08	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
09	858	X	858	-0-	-0-	-0-	858	3			N	-0-					-0-
*10	917	X	917	-0-	-0-	-0-	917	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
NELSON, EVELYN WELL #: 1R RRCID -> 193077 COMPL. DATE 11/27/2002 TOTAL DEPTH 3100 PERF. 2796 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2017	N	2017	-0-	-0-	B	-0-	2017	3			N	-0-					-0-
06	612	N	612	-0-	-0-	B	-0-	612	3			N	-0-					-0-
07	687	N	687	-0-	-0-	B	-0-	687	3			N	-0-					-0-
08	1737	N	1737	-0-	-0-		-0-	1737	3			N	-0-					-0-
09	1545	X	1545	-0-	-0-		-0-	1545	3			N	-0-					-0-
*10	1350	X	1350	-0-	-0-		-0-	1350	3			N	-0-					-0-

DEAHL WELL #: E 1RR RRCID -> 193274 COMPL. DATE 02/02/2003 TOTAL DEPTH 2904 PERF. 2356 - 2904

05	1146	N	1146	-0-	-0-	B	-0-	1146	3			N	-0-					-0-
06	1686	N	1686	-0-	-0-	B	-0-	1686	3			N	-0-					-0-
07	3100	N	3265	-0-	165	B	165	3265	3			N	-0-					-0-
08	3100	N	3607	-0-	507		672	3607	3			N	-0-					-0-
09	1207	X	535	-0-	-672		-0-	535	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

HISEL WELL #: 1R RRCID -> 193625 COMPL. DATE 03/05/2003 TOTAL DEPTH 3103 PERF. 2691 - 3103

05	254	N	254	-0-	-0-	B	-0-	254	3			N	-0-					-0-
06	224	N	224	-0-	-0-	B	-0-	224	3			N	-0-					-0-
07	226	N	226	-0-	-0-	B	-0-	226	3			N	-0-					-0-
08	56	N	56	-0-	-0-		-0-	56	3			N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
*10	250	X	250	-0-	-0-		-0-	250	3			N	-0-					-0-

MCBRIDE WELL #: 98 RRCID -> 193845 COMPL. DATE 12/28/2002 TOTAL DEPTH 2300 PERF. 1850 - 2300

05	6944	N	5896	-0-	-1048	B	-0-	5692	2	204	9	N	185	203	1			122
06	6610	N	6610	-0-	-0-	B	-0-	6467	2	143	9	N	130	199	1			53
07	6668	N	6668	-0-	-0-	B	-0-	6556	2	112	9	N	102					155
08	6146	X	6146	-0-	-0-		-0-	6061	2	85	9	N	77	181	1			51
09	0	X	-0-	-0-	-0-		-0-					N	73					124
10	0	X	-0-	-0-	-0-		-0-					N	172	188	1			108

SPURLOCK WELL #: 2 RRCID -> 195689 COMPL. DATE 05/24/2003 TOTAL DEPTH 3605 PERF. 2912 - 3244

05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

PERKY WELL #: 19 RRCID -> 196195 COMPL. DATE 05/28/2003 TOTAL DEPTH 3454 PERF. 2482 - 3004

05	2087	N	2087	-0-	-0-	B	-0-	2022	2	65	9	N	59	64	1			10
06	2111	N	2111	-0-	-0-	B	-0-	2049	2	62	9	N	56	54	1			12
07	1976	N	1976	-0-	-0-	B	-0-	1923	2	53	9	N	48	53	1			7
08	2540	N	2540	-0-	-0-		-0-	2504	2	36	9	N	33	35	1			5
*09	2791	X	2791	-0-	-0-		-0-	2737	2	54	9	N	49	47	1			7
*10	3863	X	3863	-0-	-0-		-0-	3787	2	76	9	N	69	67	1			9

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
INA WELL #: 2R RRCID -> 196350 COMPL. DATE 05/23/2003 TOTAL DEPTH 3550 PERF. 3347 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1787	N	1787	-0-	-0-	B	-0-	151	1	1636	3	N	-0-			-0-
06	1533	N	1533	-0-	-0-	B	-0-	151	1	1382	3	N	-0-			-0-
07	1244	N	1244	-0-	-0-	B	-0-	151	1	1093	3	N	-0-			-0-
08	1390	N	1390	-0-	-0-		-0-	151	1	1239	3	N	-0-			-0-
09	1343	X	1343	-0-	-0-		-0-	151	1	1192	3	N	-0-			-0-
*10	1372	X	1372	-0-	-0-		-0-	151	1	1221	3	N	-0-			-0-

HARDWICK WELL #: 1R RRCID -> 196354 COMPL. DATE 12/28/2004 TOTAL DEPTH 3410 PERF. 2960 - 5137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1039	N	1039	-0-	-0-	B	-0-	1039	3	N	-0-			-0-
06	4	N	4	-0-	-0-	B	-0-	4	3	N	-0-			-0-
07	847	N	847	-0-	-0-	B	-0-	847	3	N	-0-			-0-
08	1926	N	1926	-0-	-0-		-0-	1926	3	N	-0-			-0-
09	0	X	-0-	-0-	-0-		-0-			N	-0-			-0-
*10	110	X	110	-0-	-0-		-0-	110	3	N	-0-			-0-

SEAY WELL #: A 3 RRCID -> 196658 COMPL. DATE 01/06/2004 TOTAL DEPTH 3350 PERF. 2282 - 5570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	2008	N	2008	-0-	-0-	B	-0-	2008	3	N	-0-			-0-
06	1942	N	1942	-0-	-0-	B	-0-	1942	3	N	-0-			-0-
07	1971	N	1971	-0-	-0-	B	-0-	1971	3	N	-0-			-0-
08	1758	N	1758	-0-	-0-		-0-	1758	3	N	-0-			-0-
09	0	X	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
10	0	X	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

BIVINS WELL #: A233 RRCID -> 197591 COMPL. DATE 10/18/2004 TOTAL DEPTH 2959 PERF. 2363 - 5669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	4005	N	4005	-0-	-0-	B	-0-	4005	3	N	-0-			-0-
06	3859	N	3859	-0-	-0-	B	-0-	3859	3	N	-0-			-0-
07	3938	N	3938	-0-	-0-	B	-0-	3938	3	N	-0-			-0-
08	4027	X	4027	-0-	-0-		-0-	4027	3	N	-0-			-0-
09	0	X	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
10	0	X	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

MASTERSON WELL #: B127 RRCID -> 198022 COMPL. DATE 02/10/2004 TOTAL DEPTH 3102 PERF. 1845 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	2046	N	1186	-0-	-860	B	-0-	1186	3	N	-0-			-0-
06	2111	N	2111	-0-	-0-	B	-0-	2111	3	N	-0-			-0-
07	2128	N	2128	-0-	-0-	B	-0-	2128	3	N	-0-			-0-
08	2133	N	2133	-0-	-0-		-0-	2133	3	N	-0-			-0-
09	0	X	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
10	0	X	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

MASTERSON WELL #: A 50 RRCID -> 198023 COMPL. DATE 11/01/2004 TOTAL DEPTH 2855 PERF. 1884 - 5158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	3551	N	3551	-0-	-0-	B	-0-	3551	3	N	-0-			-0-
06	3224	N	3224	-0-	-0-	B	-0-	3224	3	N	-0-			-0-
07	3534	N	3489	-0-	-45	B	-0-	3489	3	N	-0-			-0-
08	3487	X	3487	-0-	-0-		-0-	3487	3	N	-0-			-0-
09	0	X	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-
10	0	X	NO RPT	-0-	-0-		-0-			N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: B129 RRCID -> 198024 COMPL. DATE 02/10/2004 TOTAL DEPTH 2900 PERF. 2007 - 5109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	646	-0-	-470 B	-0-	646	3			N	-0-					-0-
06	1203	N	1203	-0-	-0- B	-0-	1203	3			N	-0-					-0-
07	1175	N	1175	-0-	-0- B	-0-	1175	3			N	-0-					-0-
08	1139	N	1139	-0-	-0-	-0-	1139	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B130 RRCID -> 198026 COMPL. DATE 05/04/2004 TOTAL DEPTH 2908 PERF. 1972 - 4763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2809	N	2809	-0-	-0- B	-0-	2809	3			N	-0-					-0-
06	2654	N	2654	-0-	-0- B	-0-	2654	3			N	-0-					-0-
07	2774	N	2774	-0-	-0- B	-0-	2774	3			N	-0-					-0-
08	2723	N	2723	-0-	-0-	-0-	2723	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: N 2 RRCID -> 198467 COMPL. DATE 03/08/2004 TOTAL DEPTH 2977 PERF. 1929 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	540	-0-	-390 B	-0-	540	3			N	-0-					-0-
06	991	N	991	-0-	-0- B	-0-	991	3			N	-0-					-0-
07	981	N	981	-0-	-0- B	-0-	981	3			N	-0-					-0-
08	917	N	917	-0-	-0-	-0-	917	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED WELL #: A 12 RRCID -> 198476 COMPL. DATE 05/12/2004 TOTAL DEPTH 3030 PERF. 1990 - 5296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4059	N	4059	-0-	-0- B	-0-	4059	3			N	-0-					-0-
06	3806	N	3806	-0-	-0- B	-0-	3806	3			N	-0-					-0-
07	4526	N	3781	-0-	-745 B	-0-	3781	3			N	-0-					-0-
08	3861	X	3861	-0-	-0-	-0-	3861	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT WELL #: 3R RRCID -> 198647 COMPL. DATE 11/21/2003 TOTAL DEPTH 2667 PERF. 2366 - 2667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

HERRING A&B WELL #: A 40 RRCID -> 199126 COMPL. DATE 10/10/2003 TOTAL DEPTH 3600 PERF. 2850 - 3228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1298	N	1298	-0-	-0- B	-0-	1277	2	21	9	N	19	18	1			18
06	1156	N	1156	-0-	-0- B	-0-	1146	2	10	9	N	9	8	1			19
07	1118	N	1118	-0-	-0- B	-0-	1107	2	11	9	N	10	19	1			10
08	1080	N	1080	-0-	-0-	-0-	1071	2	9	9	N	8	5	1			13
*09	1217	X	1217	-0-	-0-	-0-	1209	2	8	9	N	7	7	1			13
*10	1256	X	1256	-0-	-0-	-0-	1231	2	25	9	N	23	16	1			20

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PHILLIPS, OTIS -C- WELL #: 11 RRCID -> 199285 COMPL. DATE 12/08/2003 TOTAL DEPTH 3393 PERF. 3062 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	644	N	644	-0-	-0-	B	-0-	644	2			N	-0-					-0-
06	807	N	807	-0-	-0-	B	-0-	807	2			N	-0-					-0-
07	1552	N	1552	-0-	-0-	B	-0-	1552	2			N	-0-					-0-
08	1216	N	1216	-0-	-0-		-0-	1216	2			N	-0-					-0-
*09	628	X	628	-0-	-0-		-0-	628	2			N	-0-					-0-
*10	681	X	681	-0-	-0-		-0-	681	2			N	-0-					-0-

ARLENE -A- WELL #: 2R RRCID -> 199365 COMPL. DATE 01/29/2004 TOTAL DEPTH 3280 PERF. 3050 - 3280

05	1233	N	1233	-0-	-0-	B	-0-	1233	3			N	-0-					-0-
06	1004	N	1004	-0-	-0-	B	-0-	1004	3			N	-0-					-0-
07	1353	N	1353	-0-	-0-	B	-0-	1353	3			N	-0-					-0-
08	1287	N	1287	-0-	-0-		-0-	1287	3			N	-0-					-0-
09	1200	X	1200	-0-	-0-		-0-	1200	3			N	-0-					-0-
*10	1048	X	1048	-0-	-0-		-0-	1048	3			N	-0-					-0-

DEAHL, C. E. WELL #: 21A RRCID -> 199393 COMPL. DATE 11/18/2003 TOTAL DEPTH 2860 PERF. 2466 - 2860

05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-

BIVINS WELL #: A235 RRCID -> 199950 COMPL. DATE 10/25/2004 TOTAL DEPTH 3120 PERF. 2153 - 5432

05	1824	N	1824	-0-	-0-	B	-0-	1824	3			N	-0-					-0-
06	1744	N	1744	-0-	-0-	B	-0-	1744	3			N	-0-					-0-
07	1796	N	1796	-0-	-0-	B	-0-	1796	3			N	-0-					-0-
08	1780	N	1780	-0-	-0-		-0-	1780	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

HERRING WELL #: B 15 RRCID -> 199953 COMPL. DATE 01/29/2004 TOTAL DEPTH 3650 PERF. 2854 - 3158

05	529	N	529	-0-	-0-	B	-0-	482	2	47	9	N	43	44	1			10
06	523	N	523	-0-	-0-	B	-0-	487	2	36	9	N	33	31	1			12
07	503	N	503	-0-	-0-	B	-0-	470	2	33	9	N	30	35	1			7
08	581	N	581	-0-	-0-		-0-	561	2	20	9	N	18	22	1			3
*09	709	X	709	-0-	-0-		-0-	681	2	28	9	N	25	23	1			5
*10	723	X	723	-0-	-0-		-0-	687	2	36	9	N	33	33	1			5

MARY BETH WELL #: 2R RRCID -> 200216 COMPL. DATE 03/05/2004 TOTAL DEPTH 2958 PERF. 2744 - 2958

05	2475	N	2475	-0-	-0-	B	-0-	2475	3			N	-0-					-0-
06	2175	N	2175	-0-	-0-	B	-0-	2175	3			N	-0-					-0-
07	2244	N	2244	-0-	-0-	B	-0-	2244	3			N	-0-					-0-
08	1869	N	1869	-0-	-0-		-0-	1869	3			N	-0-					-0-
09	2356	X	2356	-0-	-0-		-0-	2356	3			N	-0-					-0-
*10	1912	X	1912	-0-	-0-		-0-	1912	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

INGRID WELL #: 1R RRCID -> 200218 COMPL. DATE 04/01/2004 TOTAL DEPTH 3600 PERF. 3262 - 3600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	191	N	191	-0-	-0-	B	-0-	191	3			N	-0-					-0-
06	383	N	383	-0-	-0-	B	-0-	383	3			N	-0-					-0-
07	332	N	332	-0-	-0-	B	-0-	332	3			N	-0-					-0-
08	341	N	341	-0-	-0-		-0-	341	3			N	-0-					-0-
09	337	X	337	-0-	-0-		-0-	337	3			N	-0-					-0-
*10	426	X	426	-0-	-0-		-0-	426	3			N	-0-					-0-

ALDA WELL #: 1R RRCID -> 200221 COMPL. DATE 04/29/2004 TOTAL DEPTH 3365 PERF. 2986 - 3365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3074	N	3074	-0-	-0-	B	-0-	3074	3			N	-0-					-0-
06	2974	N	2974	-0-	-0-	B	-0-	2974	3			N	-0-					-0-
07	2737	N	2737	-0-	-0-	B	-0-	2737	3			N	-0-					-0-
08	3105	X	3105	-0-	-0-		-0-	3105	3			N	-0-					-0-
09	2795	X	2795	-0-	-0-		-0-	2795	3			N	-0-					-0-
*10	3033	X	3033	-0-	-0-		-0-	3033	3			N	-0-					-0-

CARVER A WELL #: 3 RRCID -> 200227 COMPL. DATE 02/13/2004 TOTAL DEPTH 3650 PERF. 2858 - 3198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1506	N	1506	-0-	-0-	B	-0-	1480	2	26	9	N	24	14	1			22
06	1110	N	1110	-0-	-0-	B	-0-	1100	2	10	9	N	9	19	1			12
07	1394	N	1394	-0-	-0-	B	-0-	1386	2	8	9	N	7	10	1			9
08	1489	N	1489	-0-	-0-		-0-	1480	2	9	9	N	8	6	1			11
*09	1288	X	1288	-0-	-0-		-0-	1286	2	2	9	N	2	8	1			5
*10	1334	X	1334	-0-	-0-		-0-	1310	2	24	9	N	22	16	1			11

MASTERSON WELL #: A 51 RRCID -> 200693 COMPL. DATE 02/24/2004 TOTAL DEPTH 3188 PERF. 2285 - 5558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3131	N	2910	-0-	-221	B	-0-	2910	3			N	-0-					-0-
06	3246	N	3246	-0-	-0-	B	-0-	3246	3			N	-0-					-0-
07	3294	N	3294	-0-	-0-	B	-0-	3294	3			N	-0-					-0-
08	3049	X	3049	-0-	-0-		-0-	3049	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

KIN WELL #: 1R RRCID -> 201190 COMPL. DATE 04/29/2004 TOTAL DEPTH 3450 PERF. 3179 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	413	N	413	-0-	-0-	B	-0-	413	3			N	-0-					-0-
06	382	N	382	-0-	-0-	B	-0-	382	3			N	-0-					-0-
07	380	N	380	-0-	-0-	B	-0-	380	3			N	-0-					-0-
08	623	N	623	-0-	-0-		-0-	623	3			N	-0-					-0-
09	1590	X	1590	-0-	-0-		-0-	1590	3			N	-0-					-0-
*10	2409	X	2409	-0-	-0-		-0-	2409	3			N	-0-					-0-

MCDADE, NOEL WELL #: 1R RRCID -> 201272 COMPL. DATE 04/28/2004 TOTAL DEPTH 3320 PERF. 2903 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1296	N	1296	-0-	-0-	B	-0-	1296	3			N	-0-					-0-
06	1239	N	1239	-0-	-0-	B	-0-	1239	3			N	-0-					-0-
07	1187	N	1187	-0-	-0-	B	-0-	1187	3			N	-0-					-0-
08	1299	N	1299	-0-	-0-		-0-	1299	3			N	-0-					-0-
09	1190	X	1190	-0-	-0-		-0-	1190	3			N	-0-					-0-
*10	1260	X	1260	-0-	-0-		-0-	1260	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
QUEEN WELL #: 2R RRCID -> 202545 COMPL. DATE 04/27/2004 TOTAL DEPTH 3520 PERF. 3292 - 3520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	612	N	612	-0-	-0-	B	-0-	612	3			N	-0-					-0-
06	1246	N	1246	-0-	-0-	B	-0-	1246	3			N	-0-					-0-
07	1039	N	1039	-0-	-0-	B	-0-	1039	3			N	-0-					-0-
08	531	N	531	-0-	-0-		-0-	531	3			N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
*10	445	X	445	-0-	-0-		-0-	445	3			N	-0-					-0-

BIVINS D WELL #: 1H RRCID -> 202617 COMPL. DATE 02/09/2004 TOTAL DEPTH 3075 PERF. 2613 - 5488

05	124	N	-0-	-0-	-124	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

BIVINS WELL #: A238 RRCID -> 203042 COMPL. DATE 10/17/2005 TOTAL DEPTH 2999 PERF. 2288 - 5422

05	1829	N	897	-0-	-932	B	-0-	897	3			N	-0-					-0-
06	1757	N	1757	-0-	-0-	B	-0-	1757	3			N	-0-					-0-
07	1736	N	1648	-0-	-88	B	-0-	1648	3			N	-0-					-0-
08	1600	N	1600	-0-	-0-		-0-	1600	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BIVINS WELL #: A237 RRCID -> 203138 COMPL. DATE 04/25/2005 TOTAL DEPTH 2900 PERF. 2078 - 0

05	1947	N	1947	-0-	-0-	B	-0-	1947	3			N	-0-					-0-
06	1917	N	1917	-0-	-0-	B	-0-	1917	3			N	-0-					-0-
07	1984	N	1952	-0-	-32	B	-0-	1952	3			N	-0-					-0-
08	1956	N	1956	-0-	-0-		-0-	1956	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

CARVER, W. A. WELL #: 4 RRCID -> 203148 COMPL. DATE 06/10/2004 TOTAL DEPTH 3274 PERF. 2956 - 3162

05	95	N	95	-0-	-0-	B	-0-	95	2			N	-0-					-0-
06	44	N	44	-0-	-0-	B	-0-	44	2			N	-0-					-0-
07	45	N	45	-0-	-0-	B	-0-	45	2			N	-0-					-0-
08	83	N	83	-0-	-0-		-0-	83	2			N	-0-					-0-
*09	76	X	76	-0-	-0-		-0-	76	2			N	-0-					-0-
*10	82	X	82	-0-	-0-		-0-	82	2			N	-0-					-0-

MASTERSON WELL #: B131 RRCID -> 203181 COMPL. DATE 04/19/2004 TOTAL DEPTH 2901 PERF. 1975 - 5253

05	1581	N	959	-0-	-622	B	-0-	959	3			N	-0-					-0-
06	1792	N	1792	-0-	-0-	B	-0-	1792	3			N	-0-					-0-
07	1735	N	1735	-0-	-0-	B	-0-	1735	3			N	-0-					-0-
08	1702	N	1702	-0-	-0-		-0-	1702	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS D WELL #: 20H RRCID -> 203246 COMPL. DATE 03/16/2004 TOTAL DEPTH 2941 PERF. 2477 - 5848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

BIVINS D WELL #: 21H RRCID -> 203262 COMPL. DATE 04/16/2004 TOTAL DEPTH 4830 PERF. 2359 - 4830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	-0-	-0-	-186	B	-0-					N	-0-					4
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					4
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					4
08	0	N	-0-	-0-	-0-		-0-					N	-0-					4
09	0	N	-0-	-0-	-0-		-0-					N	-0-					4
10	0	N	-0-	-0-	-0-		-0-					N	-0-					4

BIVINS WELL #: A240 RRCID -> 203428 COMPL. DATE 05/09/2005 TOTAL DEPTH 2830 PERF. 4703 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1736	N	1514	-0-	-222	B	-0-	1514	3			N	-0-					-0-
06	1588	N	1588	-0-	-0-	B	-0-	1588	3			N	-0-					-0-
07	1953	N	1573	-0-	-380	B	-0-	1573	3			N	-0-					-0-
08	1553	N	1553	-0-	-0-		-0-	1553	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BARNHILL WELL #: 501 RRCID -> 203617 COMPL. DATE 08/10/2004 TOTAL DEPTH 3471 PERF. 2867 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	362	N	362	-0-	-0-	B	-0-	362	2			N	-0-					-0-
06	329	N	329	-0-	-0-	B	-0-	328	2	1	9	N	1					1
07	298	N	298	-0-	-0-	B	-0-	298	2			N	-0-					1
08	353	N	353	-0-	-0-		-0-	353	2			N	-0-					-0-
*09	256	X	256	-0-	-0-		-0-	256	2			N	-0-					-0-
*10	294	X	294	-0-	-0-		-0-	293	2	1	9	N	1					1

WEBSTER WELL #: 2083 RRCID -> 203684 COMPL. DATE 03/15/2004 TOTAL DEPTH 3613 PERF. 2874 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-

BIVINS WELL #: A236 RRCID -> 203959 COMPL. DATE 01/18/2005 TOTAL DEPTH 2850 PERF. 1884 - 5221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	763	N	763	-0-	-0-	B	-0-	763	3			N	-0-					-0-
06	741	N	741	-0-	-0-	B	-0-	741	3			N	-0-					-0-
07	806	N	781	-0-	-25	B	-0-	781	3			N	-0-					-0-
08	756	N	756	-0-	-0-		-0-	756	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A244 RRCID -> 204311 COMPL. DATE 03/21/2005 TOTAL DEPTH 2960 PERF. 2342 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	424	-0-	-475	B	-0-	424	3			N	-0-					-0-
06	699	N	699	-0-	-0-	B	-0-	699	3			N	-0-					-0-
07	868	N	702	-0-	-166	B	-0-	702	3			N	-0-					-0-
08	783	N	783	-0-	-0-		-0-	783	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BRUMLEY WELL #: 2R RRCID -> 204784 COMPL. DATE 08/24/2004 TOTAL DEPTH 3011 PERF. 2764 - 3011

05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-

PLONER WELL #: 1R RRCID -> 205113 COMPL. DATE 11/01/2004 TOTAL DEPTH 3482 PERF. 3193 - 3482

05	5859	#	5013	-0-	-846	B	-4605	450	1	4563	3	N	-0-					-0-
06	5850	#	5321	-0-	-529	B	-5134	450	1	4871	3	N	-0-					-0-
07	6045	#	4697	-0-	-1348	B	-6482	450	1	4247	3	N	-0-					-0-
08	5291	X	5291	-0-	-0-		-0-	450	1	4841	3	N	-0-					-0-
09	4727	X	4727	-0-	-0-		-0-	450	1	4277	3	N	-0-					-0-
*10	5288	X	5288	-0-	-0-		-0-	450	1	4838	3	N	-0-					-0-

INA WELL #: 3RH RRCID -> 205114 COMPL. DATE 05/08/2005 TOTAL DEPTH 3550 PERF. 3182 - 3622

05	926	N	926	-0-	-0-	B	-0-	59	1	867	3	N	-0-					-0-
06	939	N	939	-0-	-0-	B	-0-	59	1	880	3	N	-0-					-0-
07	708	N	708	-0-	-0-	B	-0-	59	1	649	3	N	-0-					-0-
08	669	N	669	-0-	-0-		-0-	59	1	610	3	N	-0-					-0-
09	702	X	702	-0-	-0-		-0-	59	1	643	3	N	-0-					-0-
*10	687	X	687	-0-	-0-		-0-	59	1	628	3	N	-0-					-0-

BIVINS WELL #: A246 RRCID -> 205170 COMPL. DATE 07/19/2005 TOTAL DEPTH 3307 PERF. 2428 - 5777

05	7275	N	7275	-0-	-0-	B	-0-	7275	3			N	-0-					-0-
06	6870	N	6870	-0-	-0-	B	-0-	6870	3			N	-0-					-0-
07	7502	N	6760	-0-	-742	B	-0-	6760	3			N	-0-					-0-
08	6885	X	6885	-0-	-0-		-0-	6885	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BOB WELL #: 1R RRCID -> 205177 COMPL. DATE 10/19/2004 TOTAL DEPTH 3200 PERF. 2714 - 3200

05	0	N	-0-	-0-	-0-	B	-1076					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-1076					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-1076					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: A239 RRCID -> 205329 COMPL. DATE 04/12/2005 TOTAL DEPTH 2985 PERF. 2336 - 5507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	510	-0-	-327 B	-0-	510	3			N	-0-					-0-
06	819	N	819	-0-	-0- B	-0-	819	3			N	-0-					-0-
07	961	N	732	-0-	-229 B	-0-	732	3			N	-0-					-0-
08	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A241 RRCID -> 205622 COMPL. DATE 08/01/2005 TOTAL DEPTH 3239 PERF. 2584 - 5785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1311	N	1311	-0-	-0- B	-0-	1311	3			N	-0-					-0-
06	1640	N	1640	-0-	-0- B	-0-	1640	3			N	-0-					-0-
07	1674	N	1505	-0-	-169 B	-0-	1505	3			N	-0-					-0-
08	1658	N	1658	-0-	-0-	-0-	1658	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KILLGORE WELL #: A 25 RRCID -> 205623 COMPL. DATE 11/05/2004 TOTAL DEPTH 3425 PERF. 2849 - 3425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
06	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
07	217	N	194	-0-	-23 B	-0-	194	3			N	-0-					-0-
08	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A242 RRCID -> 205869 COMPL. DATE 12/10/2004 TOTAL DEPTH 3303 PERF. 2972 - 3303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

READ WELL #: 31 RRCID -> 206186 COMPL. DATE 06/24/2004 TOTAL DEPTH 2912 PERF. 2635 - 4586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5084	N	5003	-0-	-81 B	-0-	4990	2	13	9	N	12	6	1			12
06	4453	N	4453	-0-	-0- B	-0-	4450	2	3	9	N	3	5	7			10
07	DELQ PR		4783	-0-	4783 B	4783	4782	2	1	9	N	1	5	1			6
08	10071	X	5288	-0-	-4783	-0-	5286	2	2	9	N	2	4	1			4
*09	4946	X	4946	-0-	-0-	-0-	4939	2	7	9	N	6					10
*10	5116	X	5116	-0-	-0-	-0-	5099	2	17	9	N	15	19	1			6

BIVINS D WELL #: 22H RRCID -> 209224 COMPL. DATE 12/17/2004 TOTAL DEPTH 3039 PERF. 2589 - 5414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2077	N	-0-	-0-	-2077 B	-0-					N	-0-					36
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					36
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					36
08	0	N	-0-	-0-	-0-	-0-					N	-0-					36
09	0	X	-0-	-0-	-0-	-0-					N	-0-					36
10	0	X	-0-	-0-	-0-	-0-					N	-0-					36

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
VENT WELL #: E 1 R RRCID -> 209410 COMPL. DATE 02/06/2005 TOTAL DEPTH 3113 PERF. 2532 - 4450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-8387					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-8387					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-8387					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

SMITH, ETHEL WELL #: 54 RRCID -> 209634 COMPL. DATE 04/01/2005 TOTAL DEPTH 3236 PERF. 2534 - 5287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1433	N	1433	-0-	-0-	B	-0-	1433	2			N	-0-					1
06	1400	N	1400	-0-	-0-	B	-0-	1399	2	1	9	N	1					2
07	DELQ PR		1338	-0-	1338	B	1338	1338	2			N	-0-					2
08	2806	N	1468	-0-	-1338		-0-	1468	2			N	-0-					2
*09	1392	X	1392	-0-	-0-		-0-	1392	2			N	-0-					1
*10	1427	X	1427	-0-	-0-		-0-	1423	2	4	9	N	4					5

BYRD WELL #: 2 RRCID -> 209635 COMPL. DATE 05/01/2005 TOTAL DEPTH 3040 PERF. 2240 - 5637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

JOHN F WELL #: 1 R RRCID -> 209946 COMPL. DATE 04/28/2005 TOTAL DEPTH 3243 PERF. 3021 - 3217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3286	#	2944	-0-	-342	B	-342	2944	3			N	-0-					-0-
06	3180	#	2378	-0-	-802	B	-1144	2378	3			N	-0-					-0-
07	3286	#	3196	-0-	-90	B	-1234	3196	3			N	-0-					-0-
08	2943	X	2943	-0-	-0-		-0-	2943	3			N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

HERRING -A- WELL #: 4 RRCID -> 210549 COMPL. DATE 07/01/2005 TOTAL DEPTH N/A PERF. 4875 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

TROUTMAN, G.L. WELL #: 1 RRCID -> 210595 COMPL. DATE 05/04/2005 TOTAL DEPTH 3600 PERF. 3160 - 3364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
TEXAS WELL #: 1R RRCID -> 210647 COMPL. DATE 07/28/2005 TOTAL DEPTH 3100 PERF. 2718 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	691	N	691	-0-	-0-	B	-0-	691	3			N	-0-					-0-
08	1674	N	1674	-0-	-0-		-0-	1674	3			N	-0-					-0-
09	1786	X	1786	-0-	-0-		-0-	1786	3			N	-0-					-0-
*10	446	X	446	-0-	-0-		-0-	446	3			N	-0-					-0-

GOBER WELL #: 1R RRCID -> 211360 COMPL. DATE 08/26/2005 TOTAL DEPTH 2860 PERF. 2525 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

SMITH, ETHEL WELL #: 50 RRCID -> 211369 COMPL. DATE 04/20/2005 TOTAL DEPTH 3235 PERF. 2526 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

HARRISON WELL #: 1R RRCID -> 213506 COMPL. DATE 12/28/2005 TOTAL DEPTH 3300 PERF. 2862 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

LINDSAY 224 WELL #: 3 RRCID -> 213575 COMPL. DATE 08/31/2005 TOTAL DEPTH 3176 PERF. 2687 - 3176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	969	-0-	-333	B	-1354	969	3			N	-0-					-0-
06	0	N	1131	-0-	1131	B	-223	1131	3			N	-0-					-0-
07	3100	N	6594	-0-	3494	B	3271	6594	3			N	-0-					-0-
08	3100	N	5421	-0-	2321		5592	5421	3			N	-0-					-0-
09	6048	X	456	-0-	-5592		-0-	456	3			N	-0-					-0-
*10	2272	X	2272	-0-	-0-		-0-	2272	3			N	-0-					-0-

MASTERSON WELL #: B134 RRCID -> 214348 COMPL. DATE 08/14/2006 TOTAL DEPTH 3028 PERF. 1948 - 5197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	996	-0-	-120	B	-0-	996	3			N	-0-					-0-
06	837	N	837	-0-	-0-	B	-0-	837	3			N	-0-					-0-
07	1147	N	805	-0-	-342	B	-0-	805	3			N	-0-					-0-
08	617	N	617	-0-	-0-		-0-	617	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: B140 RRCID -> 214349 COMPL. DATE 08/12/2006 TOTAL DEPTH 2750 PERF. 1965 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1890	N	1890	-0-	-0- B	-0-	1890	3			N	-0-					-0-
06	1823	N	1823	-0-	-0- B	-0-	1823	3			N	-0-					-0-
07	1953	N	1925	-0-	-28 B	-0-	1925	3			N	-0-					-0-
08	1922	N	1922	-0-	-0-	-0-	1922	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS FEE WELL #: 11 RRCID -> 214350 COMPL. DATE 12/10/2005 TOTAL DEPTH 2784 PERF. 0 - 5282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	291	-0-	-143 B	-0-	291	2			N	-0-					-0-
06	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					-0-
07	207	N	207	-0-	-0- B	-0-	207	2			N	-0-					-0-
08	164	N	164	-0-	-0-	-0-	164	2			N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MASTERSON WELL #: B135 RRCID -> 214528 COMPL. DATE 09/15/2006 TOTAL DEPTH 3044 PERF. 1940 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS D WELL #: 23 H RRCID -> 214770 COMPL. DATE 02/06/2006 TOTAL DEPTH 2911 PERF. 2300 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	N	-0-	-0-	-1488 B	-0-					N	-0-					21
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					21
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					21
08	0	N	-0-	-0-	-0-	-0-					N	-0-					21
09	0	X	-0-	-0-	-0-	-0-					N	-0-					21
10	0	X	-0-	-0-	-0-	-0-					N	-0-					21

BIVINS WELL #: A248 RRCID -> 214878 COMPL. DATE 01/12/2007 TOTAL DEPTH 2791 PERF. 0 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	1117	-0-	-61 B	-0-	1117	3			N	-0-					-0-
06	1088	N	1088	-0-	-0- B	-0-	1088	3			N	-0-					-0-
07	1271	N	1053	-0-	-218 B	-0-	1053	3			N	-0-					-0-
08	1067	N	1067	-0-	-0-	-0-	1067	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MASTERSON WELL #: B136 RRCID -> 214965 COMPL. DATE 10/09/2006 TOTAL DEPTH 2910 PERF. 2195 - 5387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1581	N	1013	-0-	-568 B	-0-	1013	3			N	-0-					-0-
06	1976	N	1976	-0-	-0- B	-0-	1976	3			N	-0-					-0-
07	1922	N	1665	-0-	-257 B	-0-	1665	3			N	-0-					-0-
08	1553	N	1553	-0-	-0-	-0-	1553	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: B141 RRCID -> 215175 COMPL. DATE 11/02/2006 TOTAL DEPTH 2920 PERF. 1887 - 5094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2449	N	1430	-0-	-1019 B	-0-	1430	3			N	-0-					-0-
06	2684	N	2684	-0-	-0- B	-0-	2684	3			N	-0-					-0-
07	2535	N	2535	-0-	-0- B	-0-	2535	3			N	-0-					-0-
08	2428	N	2428	-0-	-0-	-0-	2428	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A247 RRCID -> 215678 COMPL. DATE 06/26/2006 TOTAL DEPTH 3407 PERF. 3828 - 5422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1832	N	1832	-0-	-0- B	-0-	1832	3			N	-0-					-0-
06	1684	N	1684	-0-	-0- B	-0-	1684	3			N	-0-					-0-
07	1922	N	1728	-0-	-194 B	-0-	1728	3			N	-0-					-0-
08	1734	N	1734	-0-	-0-	-0-	1734	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS WELL #: A243 RRCID -> 215695 COMPL. DATE 03/28/2006 TOTAL DEPTH 3585 PERF. 3171 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	543	-0-	-46 B	-0-	543	3			N	-0-					-0-
06	507	N	507	-0-	-0- B	-0-	507	3			N	-0-					-0-
07	589	N	511	-0-	-78 B	-0-	511	3			N	-0-					-0-
08	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIVINS D WELL #: 26H RRCID -> 216596 COMPL. DATE 04/04/2006 TOTAL DEPTH 2945 PERF. 2437 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	-0-	-0-	-403 B	-0-					N	-0-					9
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					9
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					9
08	0	N	-0-	-0-	-0-	-0-					N	-0-					9
09	0	X	-0-	-0-	-0-	-0-					N	-0-					9
10	0	X	-0-	-0-	-0-	-0-					N	-0-					9

MASTERSON WELL #: B139 RRCID -> 217261 COMPL. DATE 11/27/2006 TOTAL DEPTH 2666 PERF. 1570 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1214	N	1214	-0-	-0- B	-0-	1214	3			N	-0-					-0-
06	2936	N	2936	-0-	-0- B	-0-	2936	3			N	-0-					-0-
07	3535	N	3535	-0-	-0- B	-0-	3535	3			N	-0-					-0-
08	3100	N	3444	-0-	344	344	3444	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	344					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	344					N	NO RPT					-0-

MASTERSON WELL #: B138 RRCID -> 217262 COMPL. DATE 09/18/2006 TOTAL DEPTH 3126 PERF. 1894 - 5185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	975	N	975	-0-	-0- B	-0-	975	3			N	-0-					-0-
06	897	N	897	-0-	-0- B	-0-	897	3			N	-0-					-0-
07	930	N	862	-0-	-68 B	-0-	862	3			N	-0-					-0-
08	967	N	967	-0-	-0-	-0-	967	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CARVER, C. S. -A- WELL #: 8 RRCID -> 217309 COMPL. DATE 07/19/2005 TOTAL DEPTH 3197 PERF. 2807 - 3197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

STELLA B WELL #: 1R RRCID -> 218806 COMPL. DATE 08/10/2006 TOTAL DEPTH 3100 PERF. 3675 - 3100

05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	283	N	283	-0-	-0-	B	-0-	283	3			N	-0-					-0-
08	949	N	949	-0-	-0-		-0-	949	3			N	-0-					-0-
09	1005	X	1005	-0-	-0-		-0-	1005	3			N	-0-					-0-
*10	264	X	264	-0-	-0-		-0-	264	3			N	-0-					-0-

CASTLEMAN B WELL #: 1R RRCID -> 218809 COMPL. DATE 08/07/2006 TOTAL DEPTH 3100 PERF. 2745 - 3100

05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

BIVINS D WELL #: 25H RRCID -> 219369 COMPL. DATE 04/21/2006 TOTAL DEPTH 3023 PERF. 2704 - 3940

05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

CARVER, C. S. -A- WELL #: 8R RRCID -> 220207 COMPL. DATE 07/15/2006 TOTAL DEPTH 3195 PERF. 2806 - 3195

05	775	N	581	-0-	-194	B	-0-	581	2			N	-0-					1
06	453	N	453	-0-	-0-	B	-0-	452	2	1	9	N	1	1	1			1
07	426	N	426	-0-	-0-	B	-0-	426	2			N	-0-					1
08	461	N	461	-0-	-0-		-0-	461	2			N	-0-					1
*09	397	X	397	-0-	-0-		-0-	397	2			N	-0-					-0-
*10	334	X	334	-0-	-0-		-0-	333	2	1	9	N	1					1

RILEY AFGK WELL #: G 10 RRCID -> 221334 COMPL. DATE 06/21/2006 TOTAL DEPTH 3292 PERF. 2836 - 3100

05	3100	N	5215	-0-	2115	B	3862	5213	2	2	9	N	2	1	1			3
06	3000	N	3991	-0-	991	B	4853	3990	2	1	9	N	1	3	1			1
07	3100	N	4686	-0-	1586	B	6439	4685	2	1	9	N	1	1	1			1
08	11579	X	5140	-0-	-6439		-0-	5138	2	2	9	N	2	1	1			2
*09	4587	X	4587	-0-	-0-		-0-	4587	2			N	-0-	1	1			1
*10	4882	X	4882	-0-	-0-		-0-	4879	2	3	9	N	3	2	1			2

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: B143 RRCID -> 222873 COMPL. DATE 12/18/2006 TOTAL DEPTH 2984 PERF. 2334 - 5603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	435	N	435	-0-	-0-	B	-0-	435	3			N	-0-					-0-
06	697	N	697	-0-	-0-	B	-0-	697	3			N	-0-					-0-
07	691	N	691	-0-	-0-	B	-0-	691	3			N	-0-					-0-
08	817	N	817	-0-	-0-		-0-	817	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MASTERSON WELL #: B142 RRCID -> 223014 COMPL. DATE 10/09/2006 TOTAL DEPTH 2928 PERF. 2375 - 2928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	424	-0-	-165	B	-0-	424	3			N	-0-					-0-
06	786	N	786	-0-	-0-	B	-0-	786	3			N	-0-					-0-
07	775	N	698	-0-	-77	B	-0-	698	3			N	-0-					-0-
08	643	N	643	-0-	-0-		-0-	643	3			N	-0-					-0-
09	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BIVINS WELL #: A251 RRCID -> 223463 COMPL. DATE 02/07/2007 TOTAL DEPTH 3044 PERF. 2377 - 5565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

CARVER, W.A. WELL #: 30 RRCID -> 223860 COMPL. DATE 08/11/2006 TOTAL DEPTH 3278 PERF. 2856 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

LUCAS WELL #: 12 RRCID -> 225741 COMPL. DATE 08/09/2006 TOTAL DEPTH 3233 PERF. 2852 - 3030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-

POLING 30C WELL #: 1 RRCID -> 226790 COMPL. DATE 09/13/2005 TOTAL DEPTH 3050 PERF. 2920 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	230	N	230	-0-	-0-	B	-0-	222	2	8	9	N	7	7	1			1
06	228	N	228	-0-	-0-	B	-0-	226	2	2	9	N	2	2	1			1
07	222	N	222	-0-	-0-	B	-0-	221	2	1	9	N	1	1	1			1
08	238	N	238	-0-	-0-		-0-	237	2	1	9	N	1	2	1			-0-
09	0	X	-0-	-0-	-0-		-0-					N	2	1	1			1
10	0	X	-0-	-0-	-0-		-0-					N	2	2	1			1

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HERRING A&B WELL #: A 5A RRCID -> 227382 COMPL. DATE 09/25/2007 TOTAL DEPTH 3140 PERF. 2816 - 5703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1027	N	1027	-0-	-0-	B	-0-	936	2	91	9	N	83	90	1			17
06	1003	N	1003	-0-	-0-	B	-0-	930	2	73	9	N	66	58	1			25
07	971	N	971	-0-	-0-	B	-0-	908	2	63	9	N	57	68	1			14
08	1313	N	1313	-0-	-0-		-0-	1201	2	112	9	N	102	92	1			24
*09	1300	X	1300	-0-	-0-		-0-	1249	2	51	9	N	46	61	1			9
*10	1725	X	1725	-0-	-0-		-0-	1642	2	83	9	N	75	71	1			13

SONES WELL #: 2 RRCID -> 228780 COMPL. DATE 05/22/2007 TOTAL DEPTH 3684 PERF. 3466 - 3630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	39	N	39	-0-	-0-	B	-0-	39	2			N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	200	N	200	-0-	-0-		-0-	200	2			N	-0-					-0-
09	71	X	71	-0-	-0-		-0-	71	2			N	-0-					-0-
*10	117	X	117	-0-	-0-		-0-	117	2			N	-0-					-0-

READ WELL #: 32 RRCID -> 234105 COMPL. DATE 03/21/2007 TOTAL DEPTH 2873 PERF. 2631 - 5473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2793	N	2793	-0-	-0-	B	-0-	2686	2	107	9	N	97	104	1			21
06	2547	N	2547	-0-	-0-	B	-0-	2469	2	78	9	N	71	65	1			27
07	2231	N	2231	-0-	-0-	B	-0-	2174	2	57	9	N	52	65	1			14
08	3089	N	3089	-0-	-0-		-0-	3044	2	45	9	N	41	47	1			8
*09	3306	X	3306	-0-	-0-		-0-	3242	2	64	9	N	58	55	1			11
*10	4414	X	4414	-0-	-0-		-0-	4307	2	107	9	N	97	91	1			17

PERKY WELL #: 20 RRCID -> 234292 COMPL. DATE 11/16/2007 TOTAL DEPTH 2875 PERF. 2503 - 5344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1428	N	1428	-0-	-0-	B	-0-	1375	2	53	9	N	48	51	1			10
06	1409	N	1409	-0-	-0-	B	-0-	1365	2	44	9	N	40	36	1			14
07	1754	N	1754	-0-	-0-	B	-0-	1720	2	34	9	N	31	37	1			8
08	1750	N	1750	-0-	-0-		-0-	1726	2	24	9	N	22	25	1			5
*09	1869	X	1869	-0-	-0-		-0-	1834	2	35	9	N	32	31	1			6
*10	2511	X	2511	-0-	-0-		-0-	2453	2	58	9	N	53	50	1			9

JOHNSON -G- WELL #: 1A RRCID -> 234295 COMPL. DATE 01/04/2008 TOTAL DEPTH 2810 PERF. 2224 - 4631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3410	N	1886	-0-	-1524	B	-0-	1869	2	17	9	N	15	14	1			1
06	1702	N	1702	-0-	-0-	B	-0-	1681	2	21	9	N	19	13	1			7
07	DELQ PR		1645	-0-	1645	B	1645	1639	2	6	9	N	5	7	1			5
08	3407	X	1762	-0-	-1645		-0-	1761	2	1	9	N	1					6
*09	1619	X	1619	-0-	-0-		-0-	1613	2	6	9	N	5					11
*10	1712	X	1712	-0-	-0-		-0-	1688	2	24	9	N	22	25	1			8

BURNETT 'H' WELL #: 1A RRCID -> 234558 COMPL. DATE 10/09/2007 TOTAL DEPTH 2865 PERF. 2335 - 5276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5502	N	5502	-0-	-0-	B	-0-	4569	2	933	9	N	848	671	1			177
06	5088	N	5088	-0-	-0-	B	-0-	4630	2	458	9	N	416	396	1			197
07	DELQ PR		5317	-0-	5317	B	5317	5005	2	312	9	N	284	345	1			136
08	11565	X	6248	-0-	-5317		-0-	5844	2	404	9	N	367	359	1			144
*09	7083	X	7083	-0-	-0-		-0-	6593	2	490	9	N	445	360	1			229
*10	7821	X	7821	-0-	-0-		-0-	7137	2	684	9	N	622	690	1			161

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT WELL #: 1A RRCID -> 234560 COMPL. DATE 06/15/2007 TOTAL DEPTH 2900 PERF. 2255 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1928	N	1928	-0-	-0- B	-0-	1781	2	147	9	N	134	125	1			33
06	1713	N	1713	-0-	-0- B	-0-	1627	2	86	9	N	78	77	1			34
07	DELQ	PR	1855	-0-	1855 B	1855	1804	2	51	9	N	46	59	1			21
08	3100	N	2072	-0-	-1028	827	2036	2	36	9	N	33	37	1			17
*09	3166	X	2339	-0-	-827	-0-	2294	2	45	9	N	41	33	1			25
*10	2415	X	2415	-0-	-0-	-0-	2367	2	48	9	N	44	52	1			17

BURNETT WELL #: 2A RRCID -> 238295 COMPL. DATE 06/27/2007 TOTAL DEPTH 2900 PERF. 2343 - 5308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1370	N	1370	-0-	-0- B	-0-	1267	2	103	9	N	94	89	1			23
06	1227	N	1227	-0-	-0- B	-0-	1165	2	62	9	N	56	55	1			24
07	DELQ	PR	1250	-0-	1250 B	1250	1216	2	34	9	N	31	41	1			14
08	2773	N	1523	-0-	-1250	-0-	1497	2	26	9	N	24	26	1			12
*09	1690	X	1690	-0-	-0-	-0-	1659	2	31	9	N	28	23	1			17
*10	1739	X	1739	-0-	-0-	-0-	1704	2	35	9	N	32	37	1			12

OWEN WELL #: 3 RRCID -> 242132 COMPL. DATE 10/25/2007 TOTAL DEPTH 3785 PERF. 2914 - 3154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	-0-	-0-	-527 B	-0-					N	-0-					-0-
06	DELQ	PR	-0-	-0-	-0- B	-0-					N	1					1
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					1
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	1					1

PHILLIPS, OTIS -C- WELL #: 18 RRCID -> 242475 COMPL. DATE 02/15/2009 TOTAL DEPTH 3268 PERF. 3050 - 5907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PRITCHARD -B- WELL #: 13 RRCID -> 242698 COMPL. DATE 02/21/2008 TOTAL DEPTH 3007 PERF. 2655 - 5523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3999	#	3200	-0-	-799 B	-4058	3169	2	31	9	N	28	9	1			36
06	0	N	2121	-0-	2121 B	-1937	2102	2	19	9	N	17	39	1			14
07	1469	N	3406	-0-	1937 B	-0-	3387	2	19	9	N	17	18	1			13
08	3685	X	3685	-0-	-0-	-0-	3666	2	19	9	N	17	9	1	1	7	20
*09	2962	X	2962	-0-	-0-	-0-	2955	2	7	9	N	6	18	1			8
*10	3059	X	3059	-0-	-0-	-0-	3026	2	33	9	N	30	18	1			20

BURNETT -J- WELL #: 1A RRCID -> 242766 COMPL. DATE 07/12/2007 TOTAL DEPTH 3100 PERF. 2312 - 5484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1537	N	1537	-0-	-0- B	-0-	1421	2	116	9	N	105	98	1			27
06	1449	N	1449	-0-	-0- B	-0-	1375	2	74	9	N	67	66	1			28
07	DELQ	PR	1603	-0-	1603 B	1603	1561	2	42	9	N	38	49	1			17
08	3100	N	1847	-0-	-1253	350	1815	2	32	9	N	29	31	1			15
*09	2407	X	2057	-0-	-350	-0-	2021	2	36	9	N	33	27	1			21
*10	2151	X	2151	-0-	-0-	-0-	2108	2	43	9	N	39	46	1			14

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HERRING -A- WELL #: 3A RRCID -> 244432 COMPL. DATE 07/08/2009 TOTAL DEPTH 2945 PERF. 2667 - 5540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	NO RPT	-0-	-1457 B	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHARLESS WELL #: 5H RRCID -> 244465 COMPL. DATE 08/06/2008 TOTAL DEPTH 3090 PERF. 2859 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	NO RPT	-0-	-1023 B	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	DELQ PR		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

G.W. DEAHL WELL #: 8A RRCID -> 244467 COMPL. DATE 05/07/2008 TOTAL DEPTH 3036 PERF. 2541 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	626	-0-	-242 B	-0-	626	2			N	-0-					-0-
06	781	N	781	-0-	-0- B	-0-	781	2			N	-0-					-0-
07	903	N	903	-0-	-0- B	-0-	903	2			N	-0-					-0-
08	920	N	920	-0-	-0-	-0-	920	2			N	-0-					-0-
*09	692	X	692	-0-	-0-	-0-	692	2			N	-0-					-0-
*10	864	X	864	-0-	-0-	-0-	864	2			N	-0-					-0-

BARNHILL WELL #: 4101 RRCID -> 248733 COMPL. DATE 09/04/2008 TOTAL DEPTH 3201 PERF. 3084 - 5810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	633	N	633	-0-	-0- B	-0-	633	2			N	-0-					1
06	623	N	623	-0-	-0- B	-0-	622	2	1	9	N	1	1	1			1
07	536	N	536	-0-	-0- B	-0-	536	2			N	-0-					1
08	642	N	642	-0-	-0-	-0-	642	2			N	-0-					1
*09	501	X	501	-0-	-0-	-0-	501	2			N	-0-					1
*10	568	X	568	-0-	-0-	-0-	567	2	1	9	N	1					2

BARNHILL WELL #: 3502 RRCID -> 250020 COMPL. DATE 10/02/2008 TOTAL DEPTH 3255 PERF. 2924 - 5829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	127	-0-	-28 B	-0-	127	2			N	-0-					-0-
06	119	N	119	-0-	-0- B	-0-	119	2			N	-0-					-0-
07	118	N	118	-0-	-0- B	-0-	118	2			N	-0-					-0-
08	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
*09	99	X	99	-0-	-0-	-0-	99	2			N	-0-					-0-
*10	127	X	127	-0-	-0-	-0-	127	2			N	-0-					-0-

DUNAWAY WELL #: 1A RRCID -> 250021 COMPL. DATE 12/15/2008 TOTAL DEPTH 2815 PERF. 2322 - 4273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2508	N	2508	-0-	-0- B	-0-	2244	2	264	9	N	240	289	1			45
06	2334	N	2334	-0-	-0- B	-0-	2143	2	191	9	N	174	150	1			69
07	2126	N	2126	-0-	-0- B	-0-	1991	2	135	9	N	123	131	1			61
08	3100	N	3117	-0-	17	17	2873	2	244	9	N	222	199	1			84
*09	2599	X	2582	-0-	-17	-0-	2369	2	213	9	N	194	198	1			80
*10	2440	X	2440	-0-	-0-	-0-	2103	2	337	9	N	306	306	1			80

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LUXOR DUNAWAY WELL #: 1A RRCID -> 250059 COMPL. DATE 01/16/2009 TOTAL DEPTH 2815 PERF. 2253 - 4670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	3138	-0-	38 B	38	2799	2	339	9	N	308	338	1			48
06	2474	N	2436	-0-	-38 B	-0-	2228	2	208	9	N	189	164	1			73
07	2348	N	2348	-0-	-0- B	-0-	2210	2	138	9	N	125	137	1			61
08	3100	N	3557	-0-	457	457	3276	2	281	9	N	255	218	1			98
*09	3551	X	3094	-0-	-457	-0-	2834	2	260	9	N	236	237	1			97
*10	3121	X	3121	-0-	-0-	-0-	2686	2	435	9	N	395	379	1			113

BIVINS D WELL #: 27H RRCID -> 251369 COMPL. DATE 06/07/2006 TOTAL DEPTH 2918 PERF. 2437 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2	N	-0-	-0-	-2 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT -G- WELL #: 2A RRCID -> 252966 COMPL. DATE 11/16/2008 TOTAL DEPTH 2890 PERF. 2375 - 4665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7045	N	7045	-0-	-0- B	-0-	5860	2	1185	9	N	1077	865	1			212
06	DELQ PR		6343	-0-	6343 B	6343	5771	2	572	9	N	520	486	1			246
07	DELQ PR		6965	-0-	6965 B	13308	6559	2	406	9	N	369	440	1			175
08	20680	X	7372	-0-	-13308	-0-	6940	2	432	9	N	393	433	1			135
*09	9284	X	9284	-0-	-0-	-0-	8643	2	641	9	N	583	425	1			293
*10	10030	X	10030	-0-	-0-	-0-	9171	2	859	9	N	781	875	1			199

JOHNSON -D- WELL #: 1A RRCID -> 252969 COMPL. DATE 11/30/2008 TOTAL DEPTH 2840 PERF. 2470 - 4687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2025	N	2025	-0-	-0- B	-0-	1874	2	151	9	N	137	131	1			34
06	2089	N	2089	-0-	-0- B	-0-	1987	2	102	9	N	93	89	1			38
07	DELQ PR		2076	-0-	2076 B	2076	2021	2	55	9	N	50	65	1			23
08	2594	N	518	-0-	-2076	-0-	501	2	17	9	N	15	30	1			8
09	0	X	-0-	-0-	-0-	-0-					N	-0-	2	1			6
10	0	X	-0-	-0-	-0-	-0-					N	-0-	1	1			5

BLASDEL WELL #: 1AH RRCID -> 252975 COMPL. DATE 10/16/2008 TOTAL DEPTH 2815 PERF. 2472 - 4443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1851	N	1851	-0-	-0- B	-0-	1706	2	145	9	N	132	111	1			30
06	1667	N	1667	-0-	-0- B	-0-	1583	2	84	9	N	76	75	1			31
07	DELQ PR		1796	-0-	1796 B	1796	1749	2	47	9	N	43	55	1			19
08	3100	N	2129	-0-	-971	825	2093	2	36	9	N	33	35	1			17
*09	3324	X	2499	-0-	-825	-0-	2452	2	47	9	N	43	34	1			26
*10	2776	X	2776	-0-	-0-	-0-	2721	2	55	9	N	50	59	1			17

DEAHL, C. E. WELL #: 21 B RRCID -> 254246 COMPL. DATE 09/22/2009 TOTAL DEPTH 2785 PERF. 2493 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	101	-0-	-333 B	-0-	100	2	1	9	N	1	9	1			-0-
06	347	N	347	-0-	-0- B	-0-	340	2	7	9	N	6	4	1			2
07	293	N	293	-0-	-0- B	-0-	291	2	2	9	N	2	3	1			1
08	418	N	418	-0-	-0-	-0-	415	2	3	9	N	3	3	1			1
09	0	X	-0-	-0-	-0-	-0-					N	2	2	1			1
10	0	X	-0-	-0-	-0-	-0-					N	5	4	1			2

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT 122 WELL #: 3122 RRCID -> 254253 COMPL. DATE 07/30/2009 TOTAL DEPTH 2890 PERF. 2210 - 5423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2154	N	2154	-0-	-0- B	-0-	1989	2	165	9	N	150	136	1			35
06	1998	N	1998	-0-	-0- B	-0-	1897	2	101	9	N	92	89	1			38
07	DELQ PR		2162	-0-	2162 B	2162	2103	2	59	9	N	54	68	1			24
08	3100	N	2573	-0-	-527	1635	2528	2	45	9	N	41	44	1			21
*09	4487	X	2852	-0-	-1635	-0-	2799	2	53	9	N	48	39	1			30
*10	3055	X	3055	-0-	-0-	-0-	2993	2	62	9	N	56	66	1			20

J. M. MILLER WELL #: 1402 RRCID -> 254319 COMPL. DATE 09/22/2009 TOTAL DEPTH 3314 PERF. 3068 - 3314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	78	-0-	-139 B	-0-	78	3			N	-0-					-0-
06	150	N	39	-0-	-111 B	-0-	39	3			N	-0-					-0-
07	744	N	62	-0-	-682 B	-0-	62	3			N	-0-					-0-
08	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
09	70	X	70	-0-	-0-	-0-	70	3			N	-0-					-0-
*10	314	X	314	-0-	-0-	-0-	314	3			N	-0-					-0-

LUCAS WELL #: 12A RRCID -> 254497 COMPL. DATE 10/16/2009 TOTAL DEPTH 3205 PERF. 2970 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	668	N	668	-0-	-0- B	-0-	662	2	6	9	N	5	2	1			7
06	493	N	493	-0-	-0- B	-0-	489	2	4	9	N	4	8	1			3
07	605	N	605	-0-	-0- B	-0-	602	2	3	9	N	3	4	1			2
08	695	N	695	-0-	-0-	-0-	691	2	4	9	N	4	2	1			4
*09	565	X	565	-0-	-0-	-0-	565	2			N	-0-	3	1			1
*10	509	X	509	-0-	-0-	-0-	503	2	6	9	N	5	3	1			3

STEWART WELL #: 29A RRCID -> 255325 COMPL. DATE 10/16/2009 TOTAL DEPTH 3050 PERF. 2840 - 5417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4351	N	4351	-0-	-0- B	-0-	4314	2	37	9	N	34	12	1			45
06	3033	N	3033	-0-	-0- B	-0-	3005	2	28	9	N	25	49	1			21
07	4158	N	4158	-0-	-0- B	-0-	4144	2	14	9	N	13	20	1			14
*08	3642	X	3642	-0-	-0-	-0-	3622	2	20	9	N	18	6	1	1	7	25
*09	4343	X	4343	-0-	-0-	-0-	4332	2	11	9	N	10	24	1			11
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					11

SUMMERS WELL #: 3 RRCID -> 255698 COMPL. DATE 01/20/2010 TOTAL DEPTH 2935 PERF. 2525 - 5810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	491	N	491	-0-	-0- B	-0-	476	2	15	9	N	14	13	1			3
06	435	N	435	-0-	-0- B	-0-	433	2	2	9	N	2	4	1			1
07	430	N	430	-0-	-0- B	-0-	428	2	2	9	N	2	2	1			1
08	422	N	422	-0-	-0-	-0-	418	2	4	9	N	4	4	1			1
09	0	X	-0-	-0-	-0-	-0-					N	2	2	1			1
10	0	X	-0-	-0-	-0-	-0-					N	5	4	1			2

BIVINS A WELL #: A 21 RRCID -> 259651 COMPL. DATE 09/17/2010 TOTAL DEPTH 2763 PERF. 2104 - 2763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
UNDERWOOD-JOHNSON WELL #: 1A RRCID -> 259869 COMPL. DATE 03/08/2010 TOTAL DEPTH 2828 PERF. 2200 - 5518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	3481	-0-	381 B	381	3481	2			N	-0-					-0-
06	3000	N	2897	-0-	-103 B	278	2897	2			N	-0-					-0-
07	2617	N	2339	-0-	-278 B	-0-	2339	2			N	-0-					-0-
08	3100	N	3865	-0-	765	765	3865	2			N	-0-					-0-
*09	4669	X	3904	-0-	-765	-0-	3904	2			N	-0-					-0-
*10	3539	X	3539	-0-	-0-	-0-	3539	2			N	-0-					-0-

RUSSELL WELL #: 5A RRCID -> 260131 COMPL. DATE 10/07/2010 TOTAL DEPTH 3225 PERF. 2861 - 3225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1244	N	1244	-0-	-0- B	-0-	1232	2	12	9	N	11	4	1			14
06	714	N	714	-0-	-0- B	-0-	706	2	8	9	N	7	15	1			6
07	1060	N	1060	-0-	-0- B	-0-	1054	2	6	9	N	5	7	1			4
08	1193	N	1193	-0-	-0-	-0-	1186	2	7	9	N	6	3	1			7
*09	947	X	947	-0-	-0-	-0-	945	2	2	9	N	2	6	1			3
*10	957	X	957	-0-	-0-	-0-	943	2	14	9	N	13	8	1			8

BIVINS A WELL #: A 22 RRCID -> 260181 COMPL. DATE 11/20/2010 TOTAL DEPTH 2515 PERF. 2150 - 5415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2964	N	2964	-0-	-0- B	-0-	2964	2			N	-0-	15	1			3
06	4103	N	4103	-0-	-0- B	-0-	4103	2			N	-0-	3	1			-0-
07	4183	N	4183	-0-	-0- B	-0-	4183	2			N	-0-					-0-
08	3100	N	3154	-0-	54	54	3154	2			N	-0-					-0-
*09	54	X	-0-	-0-	-54	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BIVINS A WELL #: A 20 RRCID -> 261446 COMPL. DATE 12/21/2010 TOTAL DEPTH 2985 PERF. 2385 - 5642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4138	N	4138	-0-	-0- B	-0-	4010	2	128	9	N	116	108	1			22
06	3706	N	3706	-0-	-0- B	-0-	3682	2	24	9	N	22	35	1			9
07	3825	N	3825	-0-	-0- B	-0-	3801	2	24	9	N	22	19	1			12
08	3723	X	3723	-0-	-0-	-0-	3691	2	32	9	N	29	35	1			6
09	0	X	-0-	-0-	-0-	-0-					N	26	21	1			11
10	0	X	-0-	-0-	-0-	-0-					N	44	35	1			20

BURNETT N UNIT WELL #: 2055H RRCID -> 265224 COMPL. DATE 07/02/2011 TOTAL DEPTH 2757 PERF. 2183 - 4595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT AG UNIT WELL #: 2022 RRCID -> 265291 COMPL. DATE 07/18/2011 TOTAL DEPTH 2868 PERF. 2558 - 4557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED E WELL #: 2006H RRCID -> 265292 COMPL. DATE 08/19/2011 TOTAL DEPTH 3094 PERF. 2030 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7175	N	7175	-0-	-0-	B	-0-	806	1	6369	3	N	-0-					-0-
06	6814	N	6814	-0-	-0-	B	-0-	780	1	6034	3	N	-0-					-0-
07	7471	N	6857	-0-	-614	B	-0-	780	1	6077	3	N	-0-					-0-
08	6906	X	6906	-0-	-0-		-0-	806	1	6100	3	N	-0-					-0-
*09	6531	X	6531	-0-	-0-		-0-	780	1	5751	3	N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

BURNETT WELL #: 2089H RRCID -> 265392 COMPL. DATE 08/18/2011 TOTAL DEPTH 2702 PERF. 2298 - 4350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
*09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

BURNETT WELL #: 2032H RRCID -> 265434 COMPL. DATE 09/15/2011 TOTAL DEPTH 3070 PERF. 2445 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
*09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

SNEED -C- WELL #: 2047H RRCID -> 265449 COMPL. DATE 09/18/2011 TOTAL DEPTH 2825 PERF. 1897 - 4482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1253	N	1253	-0-	-0-	B	-0-	754	1	499	3	N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	1240	N	-0-	-0-	-1240	B	-0-					N	-0-					-0-
08	128	N	128	-0-	-0-		-0-	78	1	50	3	N	-0-					-0-
*09	595	X	595	-0-	-0-		-0-	390	1	205	3	N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

BRENT WELL #: 3021H RRCID -> 265451 COMPL. DATE 09/30/2011 TOTAL DEPTH 3359 PERF. 2622 - 5524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2732	N	2732	-0-	-0-	B	-0-	754	1	1978	3	N	-0-					-0-
06	2753	N	2753	-0-	-0-	B	-0-	780	1	1973	3	N	-0-					-0-
07	2782	N	2782	-0-	-0-	B	-0-	806	1	1976	3	N	-0-					-0-
08	2652	N	2652	-0-	-0-		-0-	806	1	1846	3	N	-0-					-0-
*09	2522	X	2522	-0-	-0-		-0-	780	1	1742	3	N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

BURNETT I UNIT WELL #: 2078 RRCID -> 265525 COMPL. DATE 08/06/2011 TOTAL DEPTH 2701 PERF. 2217 - 4875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
*09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BROWN D WELL #: 2036AH RRCID -> 265535 COMPL. DATE 10/25/2011 TOTAL DEPTH 3399 PERF. 2400 - 3865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2332	N	2784	-0-	452 B	-0-	432	1	2352	3	N	-0-					-0-
06	3049	N	3049	-0-	-0- B	-0-	522	1	2527	3	N	-0-					-0-
07	2911	N	2911	-0-	-0- B	-0-	522	1	2389	3	N	-0-					-0-
08	2356	X	2356	-0-	-0-	-0-	450	1	1906	3	N	-0-					-0-
*09	2245	X	2245	-0-	-0-	-0-	324	1	1921	3	N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: 2053H RRCID -> 265537 COMPL. DATE 11/03/2011 TOTAL DEPTH 2964 PERF. 2488 - 4328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	752	N	752	-0-	-0- B	-0-	752	3			N	-0-					-0-
06	262	N	262	-0-	-0- B	-0-	262	3			N	-0-					-0-
07	744	N	-0-	-0-	-744 B	-0-					N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*09	439	X	439	-0-	-0-	-0-	439	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: 2035H RRCID -> 265540 COMPL. DATE 12/12/2011 TOTAL DEPTH 3021 PERF. 2406 - 5008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
06	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
07	31	N	1	-0-	-30 B	-0-	1	3			N	-0-					-0-
08	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*09	1	X	1	-0-	-0-	-0-	1	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT ESTATE A WELL #: 2060H RRCID -> 265542 COMPL. DATE 12/15/2011 TOTAL DEPTH 2900 PERF. 2244 - 4811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3162	#	40	-0-	-3122 B	-16147	40	3			N	-0-					-0-
06	3060	#	-0-	-0-	-3060 B	-19207					N	-0-					-0-
07	961	N	6	-0-	-955 B	-19207	6	3			N	-0-					-0-
08	44	X	44	-0-	-0-	-0-	44	3			N	-0-					-0-
*09	11	X	11	-0-	-0-	-0-	11	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

ROCKWELL WELL #: 2102H RRCID -> 265544 COMPL. DATE 11/03/2011 TOTAL DEPTH 2819 PERF. 1875 - 4500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	38	N	38	-0-	-0- B	-0-	38	3			N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	178	N	178	-0-	-0- B	-0-	178	3			N	-0-					-0-
08	974	N	974	-0-	-0-	-0-	974	3			N	-0-					-0-
*09	651	X	651	-0-	-0-	-0-	651	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

NIELD D WELL #: 220AH RRCID -> 265552 COMPL. DATE 12/17/2011 TOTAL DEPTH 3385 PERF. 2740 - 5519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2387	N	2113	-0-	-274 B	-0-	624	1	1489	3	N	-0-					-0-
06	2130	N	1299	-0-	-831 B	-0-	390	1	909	3	N	-0-					-0-
07	1891	N	1	-0-	-1890 B	-0-	1	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1320	X	1320	-0-	-0-	-0-	468	1	852	3	N	-0-					-0-
*10	2105	X	2105	-0-	-0-	-0-	806	1	1299	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED JT WELL #: 2045AH RRCID -> 265555 COMPL. DATE 12/19/2011 TOTAL DEPTH 3241 PERF. 2424 - 3867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2728	N	2728	-0-	-0- B	-0-	558	1	2170	3	N	-0-					-0-
06	2659	N	2659	-0-	-0- B	-0-	540	1	2119	3	N	-0-					-0-
07	2635	N	2468	-0-	-167 B	-0-	468	1	2000	3	N	-0-					-0-
08	1512	N	1512	-0-	-0-	-0-	342	1	1170	3	N	-0-					-0-
*09	2235	X	2235	-0-	-0-	-0-	522	1	1713	3	N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT AE UNIT WELL #: 2037H RRCID -> 265982 COMPL. DATE 01/14/2012 TOTAL DEPTH 2865 PERF. 2133 - 4900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1287	N	1287	-0-	-0- B	-0-	1287	3			N	-0-					-0-
06	2314	N	2314	-0-	-0- B	-0-	2314	3			N	-0-					-0-
07	2610	N	2610	-0-	-0- B	-0-	2610	3			N	-0-					-0-
08	2779	X	2779	-0-	-0-	-0-	2779	3			N	-0-					-0-
*09	2118	X	2118	-0-	-0-	-0-	2118	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED WELL #: 2009AH RRCID -> 266536 COMPL. DATE 04/05/2012 TOTAL DEPTH 2957 PERF. 2335 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	155	-0-	-0- B	-0-	24	1	131	3	N	-0-					-0-
06	57	N	57	-0-	-0- B	-0-	12	1	45	3	N	-0-					-0-
07	116	N	116	-0-	-0- B	-0-	24	1	92	3	N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	308	X	308	-0-	-0-	-0-	60	1	248	3	N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED -C- WELL #: 6040H RRCID -> 266622 COMPL. DATE 04/24/2012 TOTAL DEPTH 2958 PERF. 1980 - 5083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	567	N	567	-0-	-0- B	-0-	132	1	435	3	N	-0-					-0-
06	1024	N	1024	-0-	-0- B	-0-	276	1	748	3	N	-0-					-0-
07	1236	N	1236	-0-	-0- B	-0-	372	1	864	3	N	-0-					-0-
08	901	N	901	-0-	-0-	-0-	264	1	637	3	N	-0-					-0-
*09	892	X	892	-0-	-0-	-0-	264	1	628	3	N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED -C- WELL #: 5039H RRCID -> 266909 COMPL. DATE 02/22/2012 TOTAL DEPTH 3023 PERF. 2266 - 4560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	995	N	995	-0-	-0- B	-0-	288	1	707	3	N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	1953	N	693	-0-	-1260 B	-0-	108	1	585	3	N	-0-					-0-
08	1680	N	1680	-0-	-0-	-0-	396	1	1284	3	N	-0-					-0-
*09	2109	X	2109	-0-	-0-	-0-	540	1	1569	3	N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED -A- WELL #: 2032H RRCID -> 266913 COMPL. DATE 04/09/2012 TOTAL DEPTH 3130 PERF. 2085 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2421	N	2421	-0-	-0- B	-0-	324	1	2097	3	N	-0-					-0-
06	792	N	792	-0-	-0- B	-0-	108	1	684	3	N	-0-					-0-
07	2449	N	-0-	-0-	-2449 B	-0-					N	-0-					-0-
08	2031	N	2031	-0-	-0-	-0-	288	1	1743	3	N	-0-					-0-
*09	2516	X	2516	-0-	-0-	-0-	360	1	2156	3	N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BROWN B WELL #: 3034H RRCID -> 266954 COMPL. DATE 02/07/2012 TOTAL DEPTH 3110 PERF. 2545 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	348	N	348	-0-	-0- B	-0-	84	1	264	3	N	-0-					-0-
08	235	N	235	-0-	-0-	-0-	60	1	175	3	N	-0-					-0-
*09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: 2058H RRCID -> 267123 COMPL. DATE 10/24/2012 TOTAL DEPTH 2931 PERF. 2011 - 4850

05	1849	N	1849	-0-	-0- B	-0-	1849	3			N	-0-					-0-
06	1958	N	1958	-0-	-0- B	-0-	1958	3			N	-0-					-0-
07	4048	N	4048	-0-	-0- B	-0-	4048	3			N	-0-					-0-
08	3967	X	3967	-0-	-0-	-0-	3967	3			N	-0-					-0-
*09	2048	X	2048	-0-	-0-	-0-	2048	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED F WELL #: 2020AH RRCID -> 267125 COMPL. DATE 05/25/2017 TOTAL DEPTH 3236 PERF. 2190 - 5035

05	952	N	952	-0-	-0- B	-0-	180	1	772	3	N	-0-					-0-
06	1136	N	1136	-0-	-0- B	-0-	216	1	920	3	N	-0-					-0-
07	1891	N	-0-	-0-	-1891 B	-0-					N	-0-					-0-
08	1578	N	1578	-0-	-0-	-0-	300	1	1278	3	N	-0-					-0-
*09	1571	X	1571	-0-	-0-	-0-	312	1	1259	3	N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

KILGORE WELL #: 2029H RRCID -> 267193 COMPL. DATE 04/26/2012 TOTAL DEPTH 3435 PERF. 2670 - 5500

05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BALLARD WELL #: 4045 RRCID -> 267460 COMPL. DATE 10/04/2011 TOTAL DEPTH 3020 PERF. 2720 - 2992

05	542	N	542	-0-	-0- B	-0-	542	3			N	-0-					-0-
06	473	N	473	-0-	-0- B	-0-	473	3			N	-0-					-0-
07	473	N	473	-0-	-0- B	-0-	473	3			N	-0-					-0-
08	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
*09	448	X	448	-0-	-0-	-0-	448	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BEAVERS WELL #: 2 RRCID -> 267461 COMPL. DATE 10/04/2011 TOTAL DEPTH 2710 PERF. 2470 - 2710

05	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
08	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
*09	134	X	134	-0-	-0-	-0-	134	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED WELL #: 2043H RRCID -> 267504 COMPL. DATE 06/09/2012 TOTAL DEPTH 3188 PERF. 2303 - 4910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5735	#	174	-0-	-5561 B	-29537	174	1			N	-0-					-0-
06	0	N	174	-0-	174 B	-29363	174	1			N	-0-					-0-
07	186	N	168	-0-	-18 B	-29363	168	1			N	-0-					-0-
08	162	X	162	-0-	-0-	-0-	162	1			N	-0-					-0-
*09	180	X	180	-0-	-0-	-0-	180	1			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PRITCHARD -C- WELL #: 10 RRCID -> 269372 COMPL. DATE 05/23/2012 TOTAL DEPTH 3160 PERF. 2795 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	471	-0-	-242 B	-0-	468	2	3	9	N	3	1	1			5
06	257	N	257	-0-	-0- B	-0-	254	2	3	9	N	3	6	1			2
07	485	N	485	-0-	-0- B	-0-	482	2	3	9	N	3	3	1			2
08	543	N	543	-0-	-0-	-0-	541	2	2	9	N	2	1	1			3
*09	384	X	384	-0-	-0-	-0-	383	2	1	9	N	1	3	1			1
*10	361	X	361	-0-	-0-	-0-	355	2	6	9	N	5	3	1			3

BURNETT M UNIT WELL #: 2047H RRCID -> 269981 COMPL. DATE 12/01/2012 TOTAL DEPTH 2562 PERF. 1805 - 4131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3581	N	3581	-0-	-0- B	-0-	3581	3			N	-0-					-0-
06	1283	N	1283	-0-	-0- B	-0-	1283	3			N	-0-					-0-
07	3627	N	319	-0-	-3308 B	-0-	319	3			N	-0-					-0-
08	3354	X	3354	-0-	-0-	-0-	3354	3			N	-0-					-0-
*09	3358	X	3358	-0-	-0-	-0-	3358	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: 2050H RRCID -> 269983 COMPL. DATE 07/28/2017 TOTAL DEPTH 2911 PERF. 1922 - 4750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-15443					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-15443					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-15443					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: 2066H RRCID -> 270045 COMPL. DATE 01/07/2013 TOTAL DEPTH 2908 PERF. 1940 - 4875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		1316	-0-	1316 B	1315	1316	3			N	-0-					-0-
06	14B2 EXT		415	-0-	415 B	1730	415	3			N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	1730					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	1730					N	-0-					-0-
*09	14B2 EXT		14	-0-	14	1744	14	3			N	-0-					-0-
*10	1744	X	-0-	-0-	-1744	-0-					N	-0-					-0-

BURNETT WELL #: 2049H RRCID -> 270243 COMPL. DATE 12/11/2012 TOTAL DEPTH 2770 PERF. 1810 - 4770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14	N	14	-0-	-0- B	-0-	14	3			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT D WELL #: 2025 RRCID -> 272155 COMPL. DATE 03/27/2014 TOTAL DEPTH 2589 PERF. 1930 - 4046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	9852	N	9852	-0-	-0-	B	-0-	9852	3			N	-0-					-0-
08	7801	X	7801	-0-	-0-		-0-	7801	3			N	-0-					-0-
*09	5098	X	5098	-0-	-0-		-0-	5098	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

BURNETT WELL #: 2064H RRCID -> 272826 COMPL. DATE 12/22/2012 TOTAL DEPTH 2758 PERF. 1730 - 4730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
*09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

BURNETT AD UNIT WELL #: 2038H RRCID -> 272857 COMPL. DATE 05/19/2013 TOTAL DEPTH 2908 PERF. 1933 - 4955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5278	N	5278	-0-	-0-	B	-0-	5278	3			N	-0-					-0-
06	2323	N	2323	-0-	-0-	B	-0-	2323	3			N	-0-					-0-
07	5983	N	5696	-0-	-287	B	-0-	5696	3			N	-0-					-0-
08	5758	X	5758	-0-	-0-		-0-	5758	3			N	-0-					-0-
*09	4442	X	4442	-0-	-0-		-0-	4442	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

BURNETT E UNIT WELL #: 2039H RRCID -> 273275 COMPL. DATE 02/15/2014 TOTAL DEPTH 2768 PERF. 1878 - 4348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	3	N	-0-	-0-	-3	B	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
*09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

BURNETT WELL #: 2051H RRCID -> 273498 COMPL. DATE 04/25/2013 TOTAL DEPTH 2553 PERF. 1917 - 3305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8090	N	8090	-0-	-0-	B	-0-	8090	3			N	-0-					-0-
06	6977	N	6977	-0-	-0-	B	-0-	6977	3			N	-0-					-0-
07	8401	N	7380	-0-	-1021	B	-0-	7380	3			N	-0-					-0-
08	7324	X	7324	-0-	-0-		-0-	7324	3			N	-0-					-0-
*09	5874	X	5874	-0-	-0-		-0-	5874	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

BURNETT WELL #: 2026H RRCID -> 273499 COMPL. DATE 04/24/2013 TOTAL DEPTH 2924 PERF. 1963 - 4900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9	N	9	-0-	-0-	B	-0-	9	3			N	-0-					-0-
06	41	N	41	-0-	-0-	B	-0-	41	3			N	-0-					-0-
07	129	N	129	-0-	-0-	B	-0-	129	3			N	-0-					-0-
08	194	N	194	-0-	-0-		-0-	194	3			N	-0-					-0-
*09	162	X	162	-0-	-0-		-0-	162	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BURNETT J UNIT WELL #: 2075H RRCID -> 273500 COMPL. DATE 04/05/2013 TOTAL DEPTH 2822 PERF. 1973 - 4800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1	N	1	-0-	-0-	B	-0-	1	3		N	-0-			-0-
06	448	N	448	-0-	-0-	B	-0-	448	3		N	-0-			-0-
07	1203	N	1203	-0-	-0-	B	-0-	1203	3		N	-0-			-0-
08	1303	N	1303	-0-	-0-		-0-	1303	3		N	-0-			-0-
*09	787	X	787	-0-	-0-		-0-	787	3		N	-0-			-0-
10	0	X	-0-	-0-	-0-		-0-				N	-0-			-0-

BURNETT Q WELL #: 2042 RRCID -> 273724 COMPL. DATE 06/01/2014 TOTAL DEPTH 2617 PERF. 2154 - 4800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	5248	N	5248	-0-	-0-	B	-0-	5248	3		N	-0-			-0-
06	3353	N	3353	-0-	-0-	B	-0-	3353	3		N	-0-			-0-
07	5394	N	2025	-0-	-3369	B	-0-	2025	3		N	-0-			-0-
08	5279	X	5279	-0-	-0-		-0-	5279	3		N	-0-			-0-
*09	4756	X	4756	-0-	-0-		-0-	4756	3		N	-0-			-0-
10	0	X	-0-	-0-	-0-		-0-				N	-0-			-0-

SANFORD A WELL #: 2013 RRCID -> 273875 COMPL. DATE 03/20/2014 TOTAL DEPTH 2782 PERF. 2049 - 4800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	796	N	796	-0-	-0-	B	-0-	796	3		N	-0-			-0-
06	723	N	723	-0-	-0-	B	-0-	723	3		N	-0-			-0-
07	2402	N	2402	-0-	-0-	B	-0-	2402	3		N	-0-			-0-
08	2086	N	2086	-0-	-0-		-0-	2086	3		N	-0-			-0-
*09	1433	X	1433	-0-	-0-		-0-	1433	3		N	-0-			-0-
10	0	X	-0-	-0-	-0-		-0-				N	-0-			-0-

BURNETT WELL #: 2040 RRCID -> 273889 COMPL. DATE 04/17/2014 TOTAL DEPTH 2641 PERF. 2075 - 4815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		4241	-0-	4241	B	8177	4241	3		N	-0-			-0-
06	14B2 EXT		3833	-0-	3833	B	12010	3833	3		N	-0-			-0-
07	15648	N	3638	-0-	-12010	B	-0-	3638	3		N	-0-			-0-
08	4557	X	3999	-0-	-558		-0-	3999	3		N	-0-			-0-
*09	3930	X	3383	-0-	-547		-0-	3383	3		N	-0-			-0-
10	4247	X	-0-	-0-	-4247		-0-				N	-0-			-0-

BURNETT C UNIT WELL #: 2034 RRCID -> 273900 COMPL. DATE 03/20/2014 TOTAL DEPTH 2731 PERF. 2096 - 4496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	4278	#	4149	-0-	-129	B	-10903	4149	3		N	-0-			-0-
06	4140	#	2558	-0-	-1582	B	-12485	2558	3		N	-0-			-0-
07	4402	#	2820	-0-	-1582	B	-14067	2820	3		N	-0-			-0-
08	4008	X	4008	-0-	-0-		-0-	4008	3		N	-0-			-0-
*09	3835	X	3835	-0-	-0-		-0-	3835	3		N	-0-			-0-
10	0	X	-0-	-0-	-0-		-0-				N	-0-			-0-

BURNETT WELL #: 2059 RRCID -> 273904 COMPL. DATE 05/04/2014 TOTAL DEPTH 2605 PERF. 2152 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1484	N	1484	-0-	-0-	B	-0-	1484	3		N	-0-			-0-
06	997	N	997	-0-	-0-	B	-0-	997	3		N	-0-			-0-
07	990	N	990	-0-	-0-	B	-0-	990	3		N	-0-			-0-
08	97	N	97	-0-	-0-		-0-	97	3		N	-0-			-0-
*09	8	X	8	-0-	-0-		-0-	8	3		N	-0-			-0-
10	0	X	-0-	-0-	-0-		-0-				N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BURNETT WELL #: 2023 RRCID -> 273937 COMPL. DATE 05/14/2014 TOTAL DEPTH 2687 PERF. 2115 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3327	N	3327	-0-	-0- B	-0-	3327	3			N	-0-					-0-
06	1236	N	1236	-0-	-0- B	-0-	1236	3			N	-0-					-0-
07	3751	N	1457	-0-	-2294 B	-0-	1457	3			N	-0-					-0-
08	3093	X	3093	-0-	-0-	-0-	3093	3			N	-0-					-0-
*09	1824	X	1824	-0-	-0-	-0-	1824	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CARVER, H.W. WELL #: 20 RRCID -> 273970 COMPL. DATE 05/01/2012 TOTAL DEPTH 3548 PERF. 3110 - 3466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1581	N	-0-	-0-	-1581 B	-0-					N	4	3	1			2
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					2
07	0	N	-0-	-0-	-0- B	-0-					N	-0-	1	1			1
08	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
09	0	X	-0-	-0-	-0-	-0-					N	1					1
10	0	X	-0-	-0-	-0-	-0-					N	2	2	1			1

BURNETT WELL #: 2033 RRCID -> 274014 COMPL. DATE 07/07/2014 TOTAL DEPTH 2716 PERF. 2198 - 4810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6230	N	6230	-0-	-0- B	-0-	6230	3			N	-0-					-0-
06	4205	N	4205	-0-	-0- B	-0-	4205	3			N	-0-					-0-
07	6789	N	5315	-0-	-1474 B	-0-	5315	3			N	-0-					-0-
08	6655	X	6655	-0-	-0-	-0-	6655	3			N	-0-					-0-
*09	5348	X	5348	-0-	-0-	-0-	5348	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: 2027 RRCID -> 274015 COMPL. DATE 07/23/2014 TOTAL DEPTH 2572 PERF. 2195 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8215	N	8215	-0-	-0- B	-0-	8215	3			N	-0-					-0-
06	6833	N	6833	-0-	-0- B	-0-	6833	3			N	-0-					-0-
07	8618	N	7390	-0-	-1228 B	-0-	7390	3			N	-0-					-0-
08	8390	X	8390	-0-	-0-	-0-	8390	3			N	-0-					-0-
*09	6851	X	6851	-0-	-0-	-0-	6851	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT B UNIT WELL #: 2021 RRCID -> 274017 COMPL. DATE 08/13/2014 TOTAL DEPTH 2597 PERF. 2198 - 3587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	1302	N	-0-	-0-	-1302 B	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BURNETT WELL #: 2080 RRCID -> 274542 COMPL. DATE 06/17/2014 TOTAL DEPTH 2690 PERF. 2148 - 4767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
07	1426	N	1	-0-	-1425 B	-0-	1	3			N	-0-					-0-
08	3378	X	3378	-0-	-0-	-0-	3378	3			N	-0-					-0-
*09	1792	X	1792	-0-	-0-	-0-	1792	3			N	-0-					-0-
10	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
DEAHL CE WELL #: 4 RRCID -> 279655 COMPL. DATE 02/03/2014 TOTAL DEPTH 2891 PERF. 1985 - 4708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BURNETT WELL #: 65C RRCID -> 282783 COMPL. DATE 07/05/2017 TOTAL DEPTH 2590 PERF. 2160 - 2590

05	4315	N	4315	-0-	-0-	B	-0-	4315	3			N	-0-					-0-
06	3812	N	3812	-0-	-0-	B	-0-	3812	3			N	-0-					-0-
07	4309	N	1965	-0-	-2344	B	-0-	1965	3			N	-0-					-0-
08	4450	X	4450	-0-	-0-		-0-	4450	3			N	-0-					-0-
*09	4170	X	3354	-0-	-816		-0-	3354	3			N	-0-					-0-
10	4309	X	4219	-0-	-90		-0-	4219	3			N	-0-					-0-

BURNETT WELL #: 68D RRCID -> 282784 COMPL. DATE 07/04/2017 TOTAL DEPTH 2505 PERF. 2180 - 2505

*11	2640	#	1356	-0-	-1284	B	-434	1356	3			N	-0-					-0-
*12	2728	#	891	-0-	-1837	B	-2271	891	3			N	-0-					-0-
*01	0		-0-	-0-	-0-	B	-2271					N	-0-					-0-
*02	0		-0-	-0-	-0-	B	-2271					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	1984	N	-0-	-0-	-1984	B	-2271					N	-0-					-0-
*04	630	N	-0-	-0-	-630	B	-2271					N	-0-					-0-
*05	2188	N	4459	-0-	2271	B	-0-	4459	3			N	-0-					-0-
*06	4313	N	4313	-0-	-0-	B	-0-	4313	3			N	-0-					-0-
*07	4733	N	4733	-0-	-0-	B	-0-	4733	3			N	-0-					-0-
*08	4692	X	4692	-0-	-0-		-0-	4692	3			N	-0-					-0-
*09	3000	N	3541	-0-	541		541	3541	3			N	-0-					-0-
*10	3100	N	4384	-0-	1284		1825	4384	3			N	-0-					-0-

BURNETT WELL #: 58B RRCID -> 282785 COMPL. DATE 08/01/2017 TOTAL DEPTH 2663 PERF. 2232 - 2663

05	4061	N	1809	-0-	-2252	B	-211	1809	3			N	-0-					-0-
06	1721	N	1932	-0-	211	B	-0-	1932	3			N	-0-					-0-
07	3879	N	3879	-0-	-0-	B	-0-	3879	3			N	-0-					-0-
08	3720	X	3720	-0-	-0-		-0-	3720	3			N	-0-					-0-
*09	2400	X	2302	-0-	-98		-0-	2302	3			N	-0-					-0-
10	3875	X	3458	-0-	-417		-0-	3458	3			N	-0-					-0-

BURNETT WELL #: 62D RRCID -> 282786 COMPL. DATE 07/11/2017 TOTAL DEPTH 2530 PERF. 2122 - 2530

*11	4020	#	1506	-0-	-2514	B	-927	1506	3			N	-0-					-0-
*12	4154	#	1969	-0-	-2185	B	-3112	1969	3			N	-0-					-0-
*01	0		643	-0-	643	B	-2469	643	3			N	-0-					-0-
*02	0		1412	-0-	1412	B	-1057	1412	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
*03	899	N	551	-0-	-348	B	-1057	551	3			N	-0-					-0-
*04	630	N	1687	-0-	1057	B	-0-	1687	3			N	-0-					-0-
*05	1845	N	1845	-0-	-0-	B	-0-	1845	3			N	-0-					-0-
*06	1975	N	1975	-0-	-0-	B	-0-	1975	3			N	-0-					-0-
*07	1916	N	1916	-0-	-0-	B	-0-	1916	3			N	-0-					-0-
*08	4154	X	2046	-0-	-2108		-0-	2046	3			N	-0-					-0-
*09	4020	X	1690	-0-	-2330		-0-	1690	3			N	-0-					-0-
10	4154	X	1949	-0-	-2205		-0-	1949	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FUQUA WELL #: 19C RRCID -> 282834 COMPL. DATE 08/02/2017 TOTAL DEPTH 2800 PERF. 2445 - 2800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	93	N	258	-0-	165 B	-1542	258	3			N	-0-			-0-
06	0	N	489	-0-	489 B	-1053	489	3			N	-0-			-0-
07	186	N	689	-0-	503 B	-550	689	3			N	-0-			-0-
08	248	N	629	-0-	381	-0-	629	3			N	-0-			-0-
*09	480	N	280	-0-	-200	-0-	280	3			N	-0-			-0-
10	682	N	331	-0-	-351	-0-	331	3			N	-0-			-0-

BENNETT B WELL #: 22A RRCID -> 282842 COMPL. DATE 09/07/2017 TOTAL DEPTH 2982 PERF. 2462 - 2982

05	806	N	2631	-0-	1825 B	-3148	174	1	2457	3	N	-0-			-0-
06	2700	N	2163	-0-	-537 B	-3148	144	1	2019	3	N	-0-			-0-
07	2697	N	1071	-0-	-1626 B	-3148	72	1	999	3	N	-0-			-0-
08	2635	N	2422	-0-	-213	-0-	150	1	2272	3	N	-0-			-0-
*09	2813	X	2813	-0-	-0-	-0-	180	1	2633	3	N	-0-			-0-
*10	2722	N	2722	-0-	-0-	-0-	186	1	2536	3	N	-0-			-0-

SNEED 'B' WELL #: 3A RRCID -> 282843 COMPL. DATE 08/25/2017 TOTAL DEPTH 2821 PERF. 2295 - 2821

05	10385	N	8248	-0-	-2137 B	-0-	174	1	8074	3	N	-0-			-0-
06	10710	#	7887	-0-	-2823 B	-2823	174	1	7713	3	N	-0-			-0-
07	11067	#	7790	-0-	-3277 B	-6100	168	1	7622	3	N	-0-			-0-
08	15065	X	15065	-0-	-0-	-0-	162	1	14903	3	N	-0-			-0-
*09	7830	X	7080	-0-	-750	-0-	180	1	6900	3	N	-0-			-0-
10	8091	X	6015	-0-	-2076	-0-	174	1	5841	3	N	-0-			-0-

SNEED WELL #: 24A RRCID -> 282964 COMPL. DATE 08/29/2017 TOTAL DEPTH 2825 PERF. 2370 - 2825

05	2449	N	2274	-0-	-175 B	-2903	174	1	2100	3	N	-0-			-0-
06	2010	N	2179	-0-	169 B	-2734	2179	3			N	-0-			-0-
07	3441	N	2537	-0-	-904 B	-2734	2537	3			N	-0-			-0-
08	2654	X	2654	-0-	-0-	-0-	174	1	2480	3	N	-0-			-0-
*09	3330	X	3306	-0-	-24	-0-	180	1	3126	3	N	-0-			-0-
*10	3051	X	3051	-0-	-0-	-0-	186	1	2865	3	N	-0-			-0-

SNEED F WELL #: 33A RRCID -> 282969 COMPL. DATE 08/11/2017 TOTAL DEPTH 2820 PERF. 2420 - 2820

05	2573	N	113	-0-	-2460 B	-1323	13	1	100	3	N	-0-			-0-
06	4230	#	562	-0-	-3668 B	-4991	52	1	510	3	N	-0-			-0-
07	4371	#	598	-0-	-3773 B	-8764	65	1	533	3	N	-0-			-0-
08	3291	X	3291	-0-	-0-	-0-	299	1	2992	3	N	-0-			-0-
*09	3106	X	3106	-0-	-0-	-0-	390	1	2716	3	N	-0-			-0-
*10	2981	X	2981	-0-	-0-	-0-	390	1	2591	3	N	-0-			-0-

SNEED WELL #: 25A RRCID -> 283060 COMPL. DATE 09/11/2017 TOTAL DEPTH 2790 PERF. 2250 - 2790

05	5673	N	4073	-0-	-1600 B	-7657	168	1	3905	3	N	-0-			-0-
06	3990	N	1283	-0-	-2707 B	-7657	1283	3			N	-0-			-0-
07	3534	N	5	-0-	-3529 B	-7657	5	3			N	-0-			-0-
08	4061	X	2292	-0-	-1769	-0-	60	1	2232	3	N	-0-			-0-
*09	4026	X	4026	-0-	-0-	-0-	156	1	3870	3	N	-0-			-0-
10	4061	X	751	-0-	-3310	-0-	30	1	721	3	N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED 'B' WELL #: 2A RRCID -> 283242 COMPL. DATE 11/03/2017 TOTAL DEPTH 2820 PERF. 2280 - 2820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	0		4350	-0-	4350 B	4350	138	1	4212	3	N	-0-					-0-
*12	1254		4474	-0-	3220 B	7570	162	1	4312	3	N	-0-					-0-
*01	11671	R	4101	-0-	-7570 B	-0-	108	1	3993	3	N	-0-					-0-
*02	5828	R	5828	-0-	-0- B	-0-	168	1	5660	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	5914	R	5914	-0-	-0- B	-0-	180	1	5734	3	N	-0-					-0-
*04	0		5603	-0-	5603 B	5603	174	1	5429	3	N	-0-					-0-
*05	11059	R	5456	-0-	-5603 B	-0-	168	1	5288	3	N	-0-					-0-
*06	4260	#	3007	-0-	-1253 B	-1253	96	1	2911	3	N	-0-					-0-
*07	4402	#	5081	-0-	679 B	-574	150	1	4931	3	N	-0-					-0-
*08	4276	X	4276	-0-	-0-	-0-	126	1	4150	3	N	-0-					-0-
*09	2662	N	2662	-0-	-0-	-0-	96	1	2566	3	N	-0-					-0-
*10	3100	N	4652	-0-	1552	1552	186	1	4466	3	N	-0-					-0-

SNEED JT WELL #: 45D RRCID -> 283243 COMPL. DATE 11/04/2017 TOTAL DEPTH 3000 PERF. 2334 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6386	#	1377	-0-	-5009 B	-16713	96	1	1281	3	N	-0-					-0-
06	6180	#	1130	-0-	-5050 B	-21763	48	1	1082	3	N	-0-					-0-
07	2108	N	2644	-0-	536 B	-21227	208	1	2436	3	N	-0-					-0-
08	2714	X	2714	-0-	-0-	-0-	224	1	2490	3	N	-0-					-0-
*09	3136	X	3136	-0-	-0-	-0-	232	1	2904	3	N	-0-					-0-
10	2635	X	2246	-0-	-389	-0-	200	1	2046	3	N	-0-					-0-

SNEED -A- WELL #: 32C RRCID -> 283532 COMPL. DATE 11/04/2017 TOTAL DEPTH 2815 PERF. 2240 - 2815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	0		2354	-0-	2354 B	2354	126	1	2228	3	N	-0-					-0-
*12	0		3390	-0-	3390 B	5744	168	1	3222	3	N	-0-					-0-
*01	8573	R	2829	-0-	-5744 B	-0-	174	1	2655	3	N	-0-					-0-
*02	3640	#	179	-0-	-3461 B	-3461	12	1	167	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	4030	#	2244	-0-	-1786 B	-5247	168	1	2076	3	N	-0-					-0-
*04	3900	#	2683	-0-	-1217 B	-6464	150	1	2533	3	N	-0-					-0-
*05	0		2696	-0-	2696 B	-3768	174	1	2522	3	N	-0-					-0-
*06	3720	#	2538	-0-	-1182 B	-4950	174	1	2364	3	N	-0-					-0-
*07	2511	N	2562	-0-	51 B	-4899	180	1	2382	3	N	-0-					-0-
*08	2331	X	2331	-0-	-0-	-0-	174	1	2157	3	N	-0-					-0-
*09	2430	X	2167	-0-	-263	-0-	162	1	2005	3	N	-0-					-0-
10	2294	X	2193	-0-	-101	-0-	162	1	2031	3	N	-0-					-0-

SNEED -A- WELL #: 21A RRCID -> 283543 COMPL. DATE 12/07/2017 TOTAL DEPTH 3216 PERF. 2440 - 3216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	0		3374	-0-	3374 B	3374	126	1	3248	3	N	-0-					-0-
*01	6037	R	2663	-0-	-3374 B	-0-	102	1	2561	3	N	-0-					-0-
*02	4760	#	2790	-0-	-1970 B	-1970	108	1	2682	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	5270	#	3654	-0-	-1616 B	-3586	186	1	3468	3	N	-0-					-0-
*04	5100	#	2415	-0-	-2685 B	-6271	156	1	2259	3	N	-0-					-0-
*05	3162	#	2156	-0-	-1006 B	-7277	180	1	1976	3	N	-0-					-0-
*06	3810	#	2229	-0-	-1581 B	-8858	180	1	2049	3	N	-0-					-0-
*07	3937	#	2268	-0-	-1669 B	-10527	180	1	2088	3	N	-0-					-0-
*08	2976	X	2120	-0-	-856	-0-	156	1	1964	3	N	-0-					-0-
*09	3030	X	1674	-0-	-1356	-0-	132	1	1542	3	N	-0-					-0-
10	2976	X	1188	-0-	-1788	-0-	108	1	1080	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED -C- WELL #: 7A RRCID -> 283570 COMPL. DATE 11/30/2017 TOTAL DEPTH 2900 PERF. 2450 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
*12	0		4066	-0-	4066 B	4066	132	1	3934	3	N	-0-					-0-
*01	5366	R	1300	-0-	-4066 B	-0-	54	1	1246	3	N	-0-					-0-
*02	5180	#	3013	-0-	-2167 B	-2167	156	1	2857	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
*03	5735	#	1860	-0-	-3875 B	-6042	90	1	1770	3	N	-0-					-0-
*04	5550	#	3034	-0-	-2516 B	-8558	174	1	2860	3	N	-0-					-0-
*05	0		2961	-0-	2961 B	-5597	174	1	2787	3	N	-0-					-0-
*06	9450	#	2814	-0-	-6636 B	-12233	174	1	2640	3	N	-0-					-0-
*07	5797	N	2801	-0-	-2996 B	-12233	186	1	2615	3	N	-0-					-0-
*08	5456	X	2696	-0-	-2760	-0-	186	1	2510	3	N	-0-					-0-
*09	5550	X	2258	-0-	-3292	-0-	162	1	2096	3	N	-0-					-0-
10	5456	X	2359	-0-	-3097	-0-	168	1	2191	3	N	-0-					-0-

SNEED WELL #: 3B RRCID -> 283703 COMPL. DATE 12/12/2017 TOTAL DEPTH 2965 PERF. 2300 - 2965

05	0		3208	-0-	3208 B	-2761	338	1	2870	3	N	-0-					-0-
06	2430	N	1990	-0-	-440 B	-2761	234	1	1756	3	N	-0-					-0-
07	4061	#	1231	-0-	-2830 B	-5591	169	1	1062	3	N	-0-					-0-
08	3193	X	3179	-0-	-14	-0-	390	1	2789	3	N	-0-					-0-
*09	3870	X	3158	-0-	-712	-0-	377	1	2781	3	N	-0-					-0-
10	3193	X	2646	-0-	-547	-0-	351	1	2295	3	N	-0-					-0-

SNEED -B- WELL #: 61B RRCID -> 283704 COMPL. DATE 12/13/2017 TOTAL DEPTH 3000 PERF. 2460 - 3000

05	0		2381	-0-	2381 B	-5347	168	1	2213	3	N	-0-					-0-
06	0		2323	-0-	2323 B	-3024	168	1	2155	3	N	-0-					-0-
07	2511	N	2279	-0-	-232 B	-3024	174	1	2105	3	N	-0-					-0-
08	2387	N	2120	-0-	-267	-0-	156	1	1964	3	N	-0-					-0-
*09	2430	X	1897	-0-	-533	-0-	150	1	1747	3	N	-0-					-0-
10	2294	N	1421	-0-	-873	-0-	132	1	1289	3	N	-0-					-0-

SNEED WELL #: 27A RRCID -> 284383 COMPL. DATE 04/20/2018 TOTAL DEPTH 3214 PERF. 2351 - 3214

05	0		7002	-0-	7002 B	7002	100	1	6902	3	N	-0-					-0-
06	0		5343	-0-	5343 B	12345	112	1	5231	3	N	-0-					-0-
07	17337	R	4992	-0-	-12345 B	-0-	112	1	4880	3	N	-0-					-0-
08	9021	X	3448	-0-	-5573	-0-	76	1	3372	3	N	-0-					-0-
*09	8730	X	4562	-0-	-4168	-0-	100	1	4462	3	N	-0-					-0-
10	7006	X	3816	-0-	-3190	-0-	100	1	3716	3	N	-0-					-0-

SNEED -C- WELL #: 46B RRCID -> 284387 COMPL. DATE 05/10/2018 TOTAL DEPTH 3054 PERF. 2167 - 3054

05	0		5307	-0-	5307 B	5307	180	1	5127	3	N	-0-					-0-
06	0		6197	-0-	6197 B	11504	252	1	5945	3	N	-0-					-0-
07	17305	R	5801	-0-	-11504 B	-0-	261	1	5540	3	N	-0-					-0-
08	9672	X	5094	-0-	-4578	-0-	216	1	4878	3	N	-0-					-0-
*09	9360	X	4296	-0-	-5064	-0-	189	1	4107	3	N	-0-					-0-
10	6417	X	4817	-0-	-1600	-0-	243	1	4574	3	N	-0-					-0-

SNEED WELL #: 44B RRCID -> 284406 COMPL. DATE 05/30/2018 TOTAL DEPTH 3000 PERF. 2295 - 3000

05	3638	#	1982	-0-	-1656 B	-1656	234	1	1748	3	N	-0-					-0-
06	6420	#	5348	-0-	-1072 B	-2728	207	1	5141	3	N	-0-					-0-
07	6634	#	4164	-0-	-2470 B	-5198	270	1	3894	3	N	-0-					-0-
08	6634	X	3192	-0-	-3442	-0-	225	1	2967	3	N	-0-					-0-
*09	6420	X	3220	-0-	-3200	-0-	243	1	2977	3	N	-0-					-0-
10	5518	X	3202	-0-	-2316	-0-	261	1	2941	3	N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED WELL #: 9D RRCID -> 284407 COMPL. DATE 04/18/2018 TOTAL DEPTH 3150 PERF. 2393 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0		5521	-0-	5521 B	8005	174	1	5347	3	N	-0-			-0-
06	0		4681	-0-	4681 B	12686	168	1	4513	3	N	-0-			-0-
07	17308	R	4622	-0-	-12686 B	-0-	180	1	4442	3	N	-0-			-0-
08	6045	X	4306	-0-	-1739	-0-	174	1	4132	3	N	-0-			-0-
*09	5850	X	4464	-0-	-1386	-0-	156	1	4308	3	N	-0-			-0-
10	4836	X	3741	-0-	-1095	-0-	138	1	3603	3	N	-0-			-0-

SNEED WELL #: 27D RRCID -> 284408 COMPL. DATE 06/06/2018 TOTAL DEPTH 3100 PERF. 2290 - 3100

06	0		3079	-0-	3079 B	3079	60	1	3019	3	N	-0-			-0-
07	8333	R	5254	-0-	-3079 B	-0-	112	1	5142	3	N	-0-			-0-
08	7023	X	7023	-0-	-0-	-0-	100	1	6923	3	N	-0-			-0-
*09	5729	X	5729	-0-	-0-	-0-	96	1	5633	3	N	-0-			-0-
*10	6084	X	6084	-0-	-0-	-0-	120	1	5964	3	N	-0-			-0-

SNEED F WELL #: 37A RRCID -> 284522 COMPL. DATE 06/01/2018 TOTAL DEPTH 3010 PERF. 2285 - 3010

06	0		2302	-0-	2302 B	2302	189	1	2113	3	N	-0-			-0-
07	3953	R	1651	-0-	-2302 B	-0-	216	1	1435	3	N	-0-			-0-
08	2697	X	2697	-0-	-0-	-0-	198	1	2499	3	N	-0-			-0-
*09	2350	X	2350	-0-	-0-	-0-	270	1	2080	3	N	-0-			-0-
*10	2118	N	2118	-0-	-0-	-0-	270	1	1848	3	N	-0-			-0-

WALKER -A- WELL #: 5B RRCID -> 284553 COMPL. DATE 06/08/2018 TOTAL DEPTH 3150 PERF. 2278 - 3150

06	0		3583	-0-	3583 B	3583	260	1	3323	3	N	-0-			-0-
07	7311	R	3728	-0-	-3583 B	-0-	338	1	3390	3	N	-0-			-0-
08	2853	X	2853	-0-	-0-	-0-	377	1	2476	3	N	-0-			-0-
*09	2730	X	2368	-0-	-362	-0-	247	1	2121	3	N	-0-			-0-
10	2821	X	2037	-0-	-784	-0-	286	1	1751	3	N	-0-			-0-

SNEED WELL #: 26B RRCID -> 284582 COMPL. DATE 06/04/2018 TOTAL DEPTH 3164 PERF. 2210 - 3164

06	0		2669	-0-	2669 B	2669	120	1	2549	3	N	-0-			-0-
07	DELQ PR		2982	-0-	2982 B	5651	168	1	2814	3	N	-0-			-0-
08	7893	X	2242	-0-	-5651	-0-	150	1	2092	3	N	-0-			-0-
*09	2466	X	2466	-0-	-0-	-0-	162	1	2304	3	N	-0-			-0-
*10	2455	X	2455	-0-	-0-	-0-	180	1	2275	3	N	-0-			-0-

SNEED F WELL #: 50A RRCID -> 284583 COMPL. DATE 06/06/2018 TOTAL DEPTH 2900 PERF. 2465 - 2900

06	0		1121	-0-	1121 B	1121	285	1	836	3	N	-0-			-0-
07	DELQ PR		780	-0-	780 B	1901	285	1	495	3	N	-0-			-0-
08	2906	X	1005	-0-	-1901	-0-	513	1	492	3	N	-0-			-0-
*09	960	X	529	-0-	-431	-0-	304	1	225	3	N	-0-			-0-
10	992	X	910	-0-	-82	-0-	228	1	682	3	N	-0-			-0-

BIVINS WELL #: A254 RRCID -> 284743 COMPL. DATE 01/11/2018 TOTAL DEPTH 3575 PERF. 2930 - 2980

05	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
06	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
07	SHUT IN	NO RPT	-0-	-0-	B	-0-					N	NO RPT			-0-
08	SHUT IN	NO RPT	-0-	-0-		-0-					N	NO RPT			-0-
09	SHUT IN	NO RPT	-0-	-0-		-0-					N	NO RPT			-0-
10	SHUT IN	NO RPT	-0-	-0-		-0-					N	NO RPT			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: B145 RRCID -> 284748 COMPL. DATE 12/29/2017 TOTAL DEPTH 3710 PERF. 3315 - 3645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MASTERSON WELL #: B144 RRCID -> 284749 COMPL. DATE 01/11/2018 TOTAL DEPTH 3635 PERF. 3060 - 3270

05	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SHUT IN		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SHUT IN		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	SHUT IN		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	SHUT IN		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

NUNLEY WELL #: 183C RRCID -> 284787 COMPL. DATE 07/07/2018 TOTAL DEPTH 3023 PERF. 2532 - 3023

07	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	2560	X	NO RPT	-0-	-2560		-0-					N	NO RPT					-0-
10	3968	X	NO RPT	-0-	-3968		-0-					N	NO RPT					-0-

DONALDSON WELL #: 160A RRCID -> 284788 COMPL. DATE 07/17/2018 TOTAL DEPTH 3300 PERF. 2765 - 3300

07	0		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	1800	X	NO RPT	-0-	-1800		-0-					N	NO RPT					-0-
10	2790	X	NO RPT	-0-	-2790		-0-					N	NO RPT					-0-

SULLIVAN - WELLS 828720
FEE, SULLIVAN WELL #: 101 RRCID -> 088103 COMPL. DATE 06/02/1980 TOTAL DEPTH 3700 PERF. 2846 - 3080

05	3565	#	3338	-0-	-227	B	-8067	3338	2			N	-0-					-0-
06	3450	#	3133	-0-	-317	B	-8384	3133	2			N	-0-					-0-
07	3565	#	1967	-0-	-1598	B	-9982	1967	2			N	-0-					-0-
08	1188	X	1188	-0-	-0-		-0-	1188	2			N	-0-					-0-
09	1147	X	1147	-0-	-0-		-0-	1147	2			N	-0-					-0-
*10	364	X	364	-0-	-0-		-0-	364	2			N	-0-					-0-

FEE, SULLIVAN WELL #: 102 RRCID -> 282492 COMPL. DATE 07/07/2017 TOTAL DEPTH 3200 PERF. 2813 - 3200

05	4278	#	3845	-0-	-433	B	-17353	3845	2			N	-0-					-0-
06	4140	#	3451	-0-	-689	B	-18042	3451	2			N	-0-					-0-
07	4278	#	2470	-0-	-1808	B	-19850	2470	2			N	-0-					-0-
08	3844	X	1157	-0-	-2687		-0-	1157	2			N	-0-					-0-
09	3720	X	1138	-0-	-2582		-0-	1138	2			N	-0-					-0-
10	3844	X	456	-0-	-3388		-0-	456	2			N	-0-					-0-

TAYLOR-CLAYTON-HAWLEY 837450
TAYLOR RANCH -HJC- WELL #: 43 RRCID -> 024594 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	754	N	754	-0-	-0-	B	-0-	754	2			N	-0-					-0-
06	724	N	724	-0-	-0-	B	-0-	724	2			N	-0-					-0-
07	797	N	797	-0-	-0-	B	-0-	797	2			N	-0-					-0-
08	762	N	762	-0-	-0-		-0-	762	2			N	-0-					-0-
09	795	X	795	-0-	-0-		-0-	795	2			N	-0-					-0-
*10	796	X	796	-0-	-0-		-0-	796	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH -HJC- WELL #: 44 RRCID -> 024595 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	427	-0-	-7	B	-0-	427	2			N	-0-					-0-
06	420	N	363	-0-	-57	B	-0-	363	2			N	-0-					-0-
07	434	N	348	-0-	-86	B	-0-	348	2			N	-0-					-0-
08	345	N	345	-0-	-0-		-0-	345	2			N	-0-					-0-
09	335	X	335	-0-	-0-		-0-	335	2			N	-0-					-0-
*10	357	X	357	-0-	-0-		-0-	357	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 45 RRCID -> 024596 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	734	-0-	-41	B	-0-	734	2			N	-0-					-0-
06	714	N	714	-0-	-0-	B	-0-	714	2			N	-0-					-0-
07	750	N	750	-0-	-0-	B	-0-	750	2			N	-0-					-0-
08	735	N	735	-0-	-0-		-0-	735	2			N	-0-					-0-
09	729	X	729	-0-	-0-		-0-	729	2			N	-0-					-0-
*10	757	X	757	-0-	-0-		-0-	757	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 46 RRCID -> 024597 COMPL. DATE 05/05/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1487	N	1487	-0-	-0-	B	-0-	1487	2			N	-0-					-0-
06	1347	N	1347	-0-	-0-	B	-0-	1347	2			N	-0-					-0-
07	1394	N	1394	-0-	-0-	B	-0-	1394	2			N	-0-					-0-
08	1369	N	1369	-0-	-0-		-0-	1369	2			N	-0-					-0-
09	1370	X	1370	-0-	-0-		-0-	1370	2			N	-0-					-0-
*10	1428	X	1428	-0-	-0-		-0-	1428	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 47 RRCID -> 024598 COMPL. DATE 08/02/1968 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	790	N	790	-0-	-0-	B	-0-	790	2			N	-0-					-0-
06	785	N	785	-0-	-0-	B	-0-	785	2			N	-0-					-0-
07	799	N	799	-0-	-0-	B	-0-	799	2			N	-0-					-0-
08	810	N	810	-0-	-0-		-0-	810	2			N	-0-					-0-
09	795	X	795	-0-	-0-		-0-	795	2			N	-0-					-0-
*10	829	X	829	-0-	-0-		-0-	829	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 48 RRCID -> 024599 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	751	N	751	-0-	-0-	B	-0-	751	2			N	-0-					-0-
06	630	N	578	-0-	-52	B	-0-	578	2			N	-0-					-0-
07	641	N	641	-0-	-0-	B	-0-	641	2			N	-0-					-0-
08	591	N	591	-0-	-0-		-0-	591	2			N	-0-					-0-
09	638	X	638	-0-	-0-		-0-	638	2			N	-0-					-0-
*10	662	X	662	-0-	-0-		-0-	662	2			N	-0-					-0-

TAYLOR RANCH -HJC- WELL #: 49 RRCID -> 024600 COMPL. DATE 11/17/1966 TOTAL DEPTH 2972 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	832	-0-	-129	B	-0-	832	2			N	-0-					-0-
06	840	N	809	-0-	-31	B	-0-	809	2			N	-0-					-0-
07	899	N	816	-0-	-83	B	-0-	816	2			N	-0-					-0-
08	821	N	821	-0-	-0-		-0-	821	2			N	-0-					-0-
09	816	X	816	-0-	-0-		-0-	816	2			N	-0-					-0-
*10	689	X	689	-0-	-0-		-0-	689	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH -HJC- WELL #: 50 RRCID -> 024601 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	371	-0-	-1	B	-0-	371	2			N	-0-					-0-
06	392	N	392	-0-	-0-	B	-0-	392	2			N	-0-					-0-
07	399	N	399	-0-	-0-	B	-0-	399	2			N	-0-					-0-
08	395	N	395	-0-	-0-		-0-	395	2			N	-0-					-0-
09	382	X	382	-0-	-0-		-0-	382	2			N	-0-					-0-
*10	373	X	373	-0-	-0-		-0-	373	2			N	-0-					-0-

STEED, N. A. ESTATE WELL #: 1 RRCID -> 025330 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	353	-0-	-19	B	-0-	353	2			N	-0-					-0-
06	337	N	337	-0-	-0-	B	-0-	337	2			N	-0-					-0-
07	356	N	356	-0-	-0-	B	-0-	356	2			N	-0-					-0-
08	360	N	360	-0-	-0-		-0-	360	2			N	-0-					-0-
09	347	X	347	-0-	-0-		-0-	347	2			N	-0-					-0-
*10	367	X	367	-0-	-0-		-0-	367	2			N	-0-					-0-

TAYLOR RANCH -TEH- WELL #: 32 RRCID -> 025333 COMPL. DATE 04/27/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1550	N	1474	-0-	-76	B	-0-	1474	2			N	-0-					-0-
06	1440	N	1412	-0-	-28	B	-0-	1412	2			N	-0-					-0-
07	1488	N	1455	-0-	-33	B	-0-	1455	2			N	-0-					-0-
08	1452	N	1452	-0-	-0-		-0-	1452	2			N	-0-					-0-
09	1417	X	1417	-0-	-0-		-0-	1417	2			N	-0-					-0-
*10	1481	X	1481	-0-	-0-		-0-	1481	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 35 RRCID -> 025336 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	885	N	885	-0-	-0-	B	-0-	885	2			N	-0-					-0-
06	780	N	763	-0-	-17	B	-0-	763	2			N	-0-					-0-
07	817	N	817	-0-	-0-	B	-0-	817	2			N	-0-					-0-
08	777	N	777	-0-	-0-		-0-	777	2			N	-0-					-0-
09	760	X	760	-0-	-0-		-0-	760	2			N	-0-					-0-
*10	794	X	794	-0-	-0-		-0-	794	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 37 RRCID -> 025338 COMPL. DATE 10/09/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	281	-0-	-29	B	-0-	281	2			N	-0-					-0-
06	270	N	259	-0-	-11	B	-0-	259	2			N	-0-					-0-
07	279	N	272	-0-	-7	B	-0-	272	2			N	-0-					-0-
08	270	N	270	-0-	-0-		-0-	270	2			N	-0-					-0-
09	277	X	277	-0-	-0-		-0-	277	2			N	-0-					-0-
*10	296	X	296	-0-	-0-		-0-	296	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 38 RRCID -> 025339 COMPL. DATE 07/14/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	461	-0-	-4	B	-0-	461	2			N	-0-					-0-
06	432	N	432	-0-	-0-	B	-0-	432	2			N	-0-					-0-
07	451	N	451	-0-	-0-	B	-0-	451	2			N	-0-					-0-
08	435	N	435	-0-	-0-		-0-	435	2			N	-0-					-0-
09	434	X	434	-0-	-0-		-0-	434	2			N	-0-					-0-
*10	450	X	450	-0-	-0-		-0-	450	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH /TEH/ WELL #: 41 RRCID -> 025342 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1519	N	1412	-0-	-107 B	-0-	1412	2		N	-0-			-0-
06	1380	N	1356	-0-	-24 B	-0-	1356	2		N	-0-			-0-
07	1426	N	1395	-0-	-31 B	-0-	1395	2		N	-0-			-0-
08	1392	N	1392	-0-	-0-	-0-	1392	2		N	-0-			-0-
09	1353	X	1353	-0-	-0-	-0-	1353	2		N	-0-			-0-
*10	1408	X	1408	-0-	-0-	-0-	1408	2		N	-0-			-0-

TAYLOR RANCH /TEH/ WELL #: 42 RRCID -> 025343 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1085	N	1032	-0-	-53 B	-0-	1032	2		N	-0-			-0-
06	1050	N	1026	-0-	-24 B	-0-	1026	2		N	-0-			-0-
07	1095	N	1095	-0-	-0- B	-0-	1095	2		N	-0-			-0-
08	1105	N	1105	-0-	-0-	-0-	1105	2		N	-0-			-0-
09	1074	X	1074	-0-	-0-	-0-	1074	2		N	-0-			-0-
*10	1084	X	1084	-0-	-0-	-0-	1084	2		N	-0-			-0-

TAYLOR RANCH /WHT/ WELL #: 26 RRCID -> 025345 COMPL. DATE 12/16/1966 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	459	N	459	-0-	-0- B	-0-	459	2		N	-0-			-0-
06	450	N	419	-0-	-31 B	-0-	419	2		N	-0-			-0-
07	465	N	435	-0-	-30 B	-0-	435	2		N	-0-			-0-
08	425	N	425	-0-	-0-	-0-	425	2		N	-0-			-0-
09	406	X	406	-0-	-0-	-0-	406	2		N	-0-			-0-
*10	447	X	447	-0-	-0-	-0-	447	2		N	-0-			-0-

TAYLOR RANCH /WHT/ WELL #: 27 RRCID -> 025346 COMPL. DATE 11/15/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1367	N	1367	-0-	-0- B	-0-	1367	2		N	-0-			-0-
06	1229	N	1229	-0-	-0- B	-0-	1229	2		N	-0-			-0-
07	1288	N	1288	-0-	-0- B	-0-	1288	2		N	-0-			-0-
08	1250	N	1250	-0-	-0-	-0-	1250	2		N	-0-			-0-
09	1250	X	1250	-0-	-0-	-0-	1250	2		N	-0-			-0-
*10	1278	X	1278	-0-	-0-	-0-	1278	2		N	-0-			-0-

TAYLOR RANCH /WHT/ WELL #: 5 RRCID -> 025348 COMPL. DATE 04/23/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	868	N	844	-0-	-24 B	-0-	844	2		N	-0-			-0-
06	780	N	742	-0-	-38 B	-0-	742	2		N	-0-			-0-
07	796	N	796	-0-	-0- B	-0-	796	2		N	-0-			-0-
08	752	N	752	-0-	-0-	-0-	752	2		N	-0-			-0-
09	770	X	770	-0-	-0-	-0-	770	2		N	-0-			-0-
*10	812	X	812	-0-	-0-	-0-	812	2		N	-0-			-0-

TAYLOR RANCH /WHT/ WELL #: 6 RRCID -> 025349 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	589	N	579	-0-	-10 B	-0-	579	2		N	-0-			-0-
06	510	N	489	-0-	-21 B	-0-	489	2		N	-0-			-0-
07	549	N	549	-0-	-0- B	-0-	549	2		N	-0-			-0-
08	489	N	489	-0-	-0-	-0-	489	2		N	-0-			-0-
09	530	X	530	-0-	-0-	-0-	530	2		N	-0-			-0-
*10	562	X	562	-0-	-0-	-0-	562	2		N	-0-			-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH /WHT/ WELL #: 7 RRCID -> 025350 COMPL. DATE 03/31/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1313	N	1313	-0-	-0-	B	-0-	1313	2			N	-0-					-0-
06	1151	N	1151	-0-	-0-	B	-0-	1151	2			N	-0-					-0-
07	1221	N	1221	-0-	-0-	B	-0-	1221	2			N	-0-					-0-
08	1137	N	1137	-0-	-0-		-0-	1137	2			N	-0-					-0-
09	1177	X	1177	-0-	-0-		-0-	1177	2			N	-0-					-0-
*10	1221	X	1221	-0-	-0-		-0-	1221	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 8 RRCID -> 025351 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	815	N	815	-0-	-0-	B	-0-	815	2			N	-0-					-0-
06	735	N	735	-0-	-0-	B	-0-	735	2			N	-0-					-0-
07	791	N	791	-0-	-0-	B	-0-	791	2			N	-0-					-0-
08	742	N	742	-0-	-0-		-0-	742	2			N	-0-					-0-
09	778	X	778	-0-	-0-		-0-	778	2			N	-0-					-0-
*10	833	X	833	-0-	-0-		-0-	833	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 13 RRCID -> 025354 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	294	-0-	-47	B	-0-	294	2			N	-0-					-0-
06	240	N	235	-0-	-5	B	-0-	235	2			N	-0-					-0-
07	282	N	282	-0-	-0-	B	-0-	282	2			N	-0-					-0-
08	260	N	260	-0-	-0-		-0-	260	2			N	-0-					-0-
09	299	X	299	-0-	-0-		-0-	299	2			N	-0-					-0-
*10	301	X	301	-0-	-0-		-0-	301	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 14 RRCID -> 025355 COMPL. DATE 11/20/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	447	-0-	-111	B	-0-	447	2			N	-0-					-0-
06	510	N	222	-0-	-288	B	-0-	222	2			N	-0-					-0-
07	496	N	271	-0-	-225	B	-0-	271	2			N	-0-					-0-
08	299	N	299	-0-	-0-		-0-	299	2			N	-0-					-0-
09	334	X	334	-0-	-0-		-0-	334	2			N	-0-					-0-
*10	346	X	346	-0-	-0-		-0-	346	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 15 RRCID -> 025356 COMPL. DATE 11/23/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	520	-0-	-7	B	-0-	520	2			N	-0-					-0-
06	510	N	494	-0-	-16	B	-0-	494	2			N	-0-					-0-
07	547	N	547	-0-	-0-	B	-0-	547	2			N	-0-					-0-
08	555	N	555	-0-	-0-		-0-	555	2			N	-0-					-0-
09	529	X	529	-0-	-0-		-0-	529	2			N	-0-					-0-
*10	552	X	552	-0-	-0-		-0-	552	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 16 RRCID -> 025357 COMPL. DATE 05/04/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1829	N	1814	-0-	-15	B	-0-	1814	2			N	-0-					-0-
06	1740	N	1722	-0-	-18	B	-0-	1722	2			N	-0-					-0-
07	1798	N	1783	-0-	-15	B	-0-	1783	2			N	-0-					-0-
08	1759	N	1759	-0-	-0-		-0-	1759	2			N	-0-					-0-
09	1735	X	1735	-0-	-0-		-0-	1735	2			N	-0-					-0-
*10	1799	X	1799	-0-	-0-		-0-	1799	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH /WHT/ WELL #: 17 RRCID -> 025358 COMPL. DATE 06/15/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	244	N	244	-0-	-0-	B	-0-	244	2			N	-0-					-0-
06	276	N	276	-0-	-0-	B	-0-	276	2			N	-0-					-0-
07	286	N	286	-0-	-0-	B	-0-	286	2			N	-0-					-0-
08	285	N	285	-0-	-0-		-0-	285	2			N	-0-					-0-
09	278	X	278	-0-	-0-		-0-	278	2			N	-0-					-0-
*10	272	X	272	-0-	-0-		-0-	272	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 20 RRCID -> 025361 COMPL. DATE 06/15/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	242	N	242	-0-	-0-	B	-0-	242	2			N	-0-					-0-
06	291	N	291	-0-	-0-	B	-0-	291	2			N	-0-					-0-
07	258	N	258	-0-	-0-	B	-0-	258	2			N	-0-					-0-
08	250	N	250	-0-	-0-		-0-	250	2			N	-0-					-0-
09	249	X	249	-0-	-0-		-0-	249	2			N	-0-					-0-
*10	180	X	180	-0-	-0-		-0-	180	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 22 RRCID -> 025363 COMPL. DATE 07/14/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	351	N	351	-0-	-0-	B	-0-	351	2			N	-0-					-0-
06	301	N	301	-0-	-0-	B	-0-	301	2			N	-0-					-0-
07	334	N	334	-0-	-0-	B	-0-	334	2			N	-0-					-0-
08	288	N	288	-0-	-0-		-0-	288	2			N	-0-					-0-
09	307	X	307	-0-	-0-		-0-	307	2			N	-0-					-0-
*10	320	X	320	-0-	-0-		-0-	320	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 24 RRCID -> 025366 COMPL. DATE 05/21/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	278	-0-	-1	B	-0-	278	2			N	-0-					-0-
06	270	N	261	-0-	-9	B	-0-	261	2			N	-0-					-0-
07	279	N	267	-0-	-12	B	-0-	267	2			N	-0-					-0-
08	257	N	257	-0-	-0-		-0-	257	2			N	-0-					-0-
09	253	X	253	-0-	-0-		-0-	253	2			N	-0-					-0-
*10	255	X	255	-0-	-0-		-0-	255	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 25 RRCID -> 025367 COMPL. DATE 05/19/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	1202	-0-	-38	B	-0-	1202	2			N	-0-					-0-
06	1178	N	1178	-0-	-0-	B	-0-	1178	2			N	-0-					-0-
07	1209	N	1201	-0-	-8	B	-0-	1201	2			N	-0-					-0-
08	1205	N	1205	-0-	-0-		-0-	1205	2			N	-0-					-0-
09	1176	X	1176	-0-	-0-		-0-	1176	2			N	-0-					-0-
*10	1128	X	1128	-0-	-0-		-0-	1128	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 1 RRCID -> 025369 COMPL. DATE 06/03/1969 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1233	N	1233	-0-	-0-	B	-0-	1233	2			N	-0-					-0-
06	1221	N	1221	-0-	-0-	B	-0-	1221	2			N	-0-					-0-
07	1319	N	1319	-0-	-0-	B	-0-	1319	2			N	-0-					-0-
08	1158	N	1158	-0-	-0-		-0-	1158	2			N	-0-					-0-
09	1249	X	1249	-0-	-0-		-0-	1249	2			N	-0-					-0-
*10	1265	X	1265	-0-	-0-		-0-	1265	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450

TAYLOR RANCH /WHT/ WELL #: 2 RRCID -> 025370 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	1151	-0-	-89 B	-0-	1151	2			N	-0-					-0-
06	1164	N	1164	-0-	-0- B	-0-	1164	2			N	-0-					-0-
07	1189	N	1189	-0-	-0- B	-0-	1189	2			N	-0-					-0-
08	1182	N	1182	-0-	-0-	-0-	1182	2			N	-0-					-0-
09	1184	X	1184	-0-	-0-	-0-	1184	2			N	-0-					-0-
*10	1165	X	1165	-0-	-0-	-0-	1165	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 3 RRCID -> 025371 COMPL. DATE 06/06/1967 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	449	-0-	-140 B	-0-	449	2			N	-0-					-0-
06	510	N	453	-0-	-57 B	-0-	453	2			N	-0-					-0-
07	496	N	456	-0-	-40 B	-0-	456	2			N	-0-					-0-
08	504	N	504	-0-	-0-	-0-	504	2			N	-0-					-0-
09	491	X	491	-0-	-0-	-0-	491	2			N	-0-					-0-
*10	351	X	351	-0-	-0-	-0-	351	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 12 RRCID -> 035807 COMPL. DATE 04/24/1970 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	1055	-0-	-92 B	-0-	1055	2			N	-0-					-0-
06	1050	N	1006	-0-	-44 B	-0-	1006	2			N	-0-					-0-
07	1054	N	1043	-0-	-11 B	-0-	1043	2			N	-0-					-0-
08	1031	N	1031	-0-	-0-	-0-	1031	2			N	-0-					-0-
09	1008	X	1008	-0-	-0-	-0-	1008	2			N	-0-					-0-
*10	1050	X	1050	-0-	-0-	-0-	1050	2			N	-0-					-0-

TAYLOR RANCH /TEH/ WELL #: 40 RRCID -> 040313 COMPL. DATE 08/06/1966 TOTAL DEPTH 3026 PERF. 2728 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	857	N	857	-0-	-0- B	-0-	857	2			N	-0-					-0-
06	692	N	692	-0-	-0- B	-0-	692	2			N	-0-					-0-
07	770	N	770	-0-	-0- B	-0-	770	2			N	-0-					-0-
08	746	N	746	-0-	-0-	-0-	746	2			N	-0-					-0-
09	760	X	760	-0-	-0-	-0-	760	2			N	-0-					-0-
*10	746	X	746	-0-	-0-	-0-	746	2			N	-0-					-0-

TAYLOR RANCH /CT/ WELL #: 28 RRCID -> 040360 COMPL. DATE 06/01/1966 TOTAL DEPTH 2735 PERF. 2620 - 2660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	662	N	662	-0-	-0- B	-0-	662	2			N	-0-					-0-
06	582	N	582	-0-	-0- B	-0-	582	2			N	-0-					-0-
07	609	N	609	-0-	-0- B	-0-	609	2			N	-0-					-0-
08	577	N	577	-0-	-0-	-0-	577	2			N	-0-					-0-
09	595	X	595	-0-	-0-	-0-	595	2			N	-0-					-0-
*10	613	X	613	-0-	-0-	-0-	613	2			N	-0-					-0-

TAYLOR RANCH /CT/ WELL #: 29 RRCID -> 041609 COMPL. DATE 07/27/1966 TOTAL DEPTH 2988 PERF. 2618 - 2640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	757	-0-	-49 B	-0-	757	2			N	-0-					-0-
06	690	N	676	-0-	-14 B	-0-	676	2			N	-0-					-0-
07	776	N	776	-0-	-0- B	-0-	776	2			N	-0-					-0-
08	745	N	745	-0-	-0-	-0-	745	2			N	-0-					-0-
09	803	X	803	-0-	-0-	-0-	803	2			N	-0-					-0-
*10	812	X	812	-0-	-0-	-0-	812	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH /WHT/ WELL #: 23 RRCID -> 042396 COMPL. DATE 06/02/1967 TOTAL DEPTH 2991 PERF. 2700 - 2731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	613	N	613	-0-	-0- B	-0-	613	2			N	-0-					-0-
06	563	N	563	-0-	-0- B	-0-	563	2			N	-0-					-0-
07	625	N	625	-0-	-0- B	-0-	625	2			N	-0-					-0-
08	594	N	594	-0-	-0-	-0-	594	2			N	-0-					-0-
09	636	X	636	-0-	-0-	-0-	636	2			N	-0-					-0-
*10	637	X	637	-0-	-0-	-0-	637	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 39 A RRCID -> 050540 COMPL. DATE 01/25/1971 TOTAL DEPTH 2654 PERF. 2594 - 2654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	390	-0-	-13 B	-0-	9 1 9	1	380	2	N	1					120
06	360	N	351	-0-	-9 B	-0-	9 1 9	1	341	2	N	1					121
07	380	N	380	-0-	-0- B	-0-	9 1 9	1	370	2	N	1					122
08	364	N	364	-0-	-0-	-0-	9 1 9	1	354	2	N	1					123
09	369	X	369	-0-	-0-	-0-	9 1 9	1	359	2	N	1					124
*10	378	X	378	-0-	-0-	-0-	9 1 9	1	368	2	N	1					125

TAYLOR RANCH WELL #: 33R RRCID -> 068961 COMPL. DATE 09/05/1976 TOTAL DEPTH 2800 PERF. 2509 - 2594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	983	N	983	-0-	-0- B	-0-	983	2			N	-0-					-0-
06	930	N	930	-0-	-0- B	-0-	930	2			N	-0-					-0-
07	967	N	967	-0-	-0- B	-0-	967	2			N	-0-					-0-
08	964	N	964	-0-	-0-	-0-	964	2			N	-0-					-0-
09	947	X	947	-0-	-0-	-0-	947	2			N	-0-					-0-
*10	973	X	973	-0-	-0-	-0-	973	2			N	-0-					-0-

TAYLOR RANCH WELL #: 36R RRCID -> 068962 COMPL. DATE 08/29/1976 TOTAL DEPTH 2750 PERF. 2543 - 2637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	757	N	757	-0-	-0- B	-0-	757	2			N	-0-					-0-
06	660	N	660	-0-	-0- B	-0-	660	2			N	-0-					-0-
07	707	N	707	-0-	-0- B	-0-	707	2			N	-0-					-0-
08	673	N	673	-0-	-0-	-0-	673	2			N	-0-					-0-
09	692	X	692	-0-	-0-	-0-	692	2			N	-0-					-0-
*10	718	X	718	-0-	-0-	-0-	718	2			N	-0-					-0-

TAYLOR RANCH TEH WELL #: 30R RRCID -> 072548 COMPL. DATE 03/17/1977 TOTAL DEPTH 2810 PERF. 2600 - 2643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	794	-0-	-12 B	-0-	794	2			N	-0-					-0-
06	690	N	662	-0-	-28 B	-0-	662	2			N	-0-					-0-
07	715	N	715	-0-	-0- B	-0-	715	2			N	-0-					-0-
08	627	N	627	-0-	-0-	-0-	627	2			N	-0-					-0-
09	271	X	271	-0-	-0-	-0-	271	2			N	-0-					-0-
*10	214	X	214	-0-	-0-	-0-	214	2			N	-0-					-0-

TAYLOR RANCH (WHT) WELL #: 9 R RRCID -> 080091 COMPL. DATE 11/02/1978 TOTAL DEPTH 2800 PERF. 2656 - 2730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ G-10		-0-	-0-	-0- B	-0-					Y	-0-					36
06	DLQ G-10		-0-	-0-	-0- B	-0-					Y	-0-					36
07	0	A	-0-	-0-	-0- B	-0-					Y	-0-	36	0			-0-

PLUGGED AND ABANDONED_____ 07/26/2018 - P/A 07/26/18

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450

TAYLOR RANCH WHT WELL #: 11 R RRCID -> 096948 COMPL. DATE 10/28/1981 TOTAL DEPTH 3200 PERF. 2474 - 2558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1959	N	1959	-0-	-0-	B	-0-	1959	2			N	-0-					-0-
06	1812	N	1812	-0-	-0-	B	-0-	1812	2			N	-0-					-0-
07	1880	N	1880	-0-	-0-	B	-0-	1880	2			N	-0-					-0-
08	1844	N	1844	-0-	-0-		-0-	1844	2			N	-0-					-0-
09	1831	X	1831	-0-	-0-		-0-	1831	2			N	-0-					-0-
*10	1894	X	1894	-0-	-0-		-0-	1894	2			N	-0-					-0-

TAYLOR RANCH TEH WELL #: 34 R RRCID -> 096949 COMPL. DATE 09/28/1981 TOTAL DEPTH 3300 PERF. 2392 - 2454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	217	-0-	-31	B	-0-	217	2			N	-0-					-0-
06	210	N	209	-0-	-1	B	-0-	209	2			N	-0-					-0-
07	217	N	215	-0-	-2	B	-0-	215	2			N	-0-					-0-
08	214	N	214	-0-	-0-		-0-	214	2			N	-0-					-0-
09	208	X	208	-0-	-0-		-0-	208	2			N	-0-					-0-
*10	218	X	218	-0-	-0-		-0-	218	2			N	-0-					-0-

TAYLOR RANCH TEH WELL #: 31 R RRCID -> 096950 COMPL. DATE 11/07/1981 TOTAL DEPTH 3272 PERF. 2490 - 3060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3317	N	3303	-0-	-14	B	-0-	3303	2			N	-0-					-0-
06	3188	N	3188	-0-	-0-	B	-0-	3188	2			N	-0-					-0-
07	3274	N	3274	-0-	-0-	B	-0-	3274	2			N	-0-					-0-
08	3245	X	3245	-0-	-0-		-0-	3245	2			N	-0-					-0-
09	3172	X	3172	-0-	-0-		-0-	3172	2			N	-0-					-0-
*10	3306	X	3306	-0-	-0-		-0-	3306	2			N	-0-					-0-

TAYLOR RANCH (TEH) WELL #: 51 R RRCID -> 109533 COMPL. DATE 12/06/1983 TOTAL DEPTH 3302 PERF. 2654 - 2720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1244	N	1244	-0-	-0-	B	-0-	1244	2			N	-0-					-0-
06	1127	N	1127	-0-	-0-	B	-0-	1127	2			N	-0-					-0-
07	1185	N	1185	-0-	-0-	B	-0-	1185	2			N	-0-					-0-
08	1175	N	1175	-0-	-0-		-0-	1175	2			N	-0-					-0-
09	1155	X	1155	-0-	-0-		-0-	1155	2			N	-0-					-0-
*10	1185	X	1185	-0-	-0-		-0-	1185	2			N	-0-					-0-

TAYLOR RANCH (WHT) WELL #: 19 R RRCID -> 116508 COMPL. DATE 02/18/1985 TOTAL DEPTH 3258 PERF. 2474 - 2642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	554	-0-	-35	B	-0-	554	2			N	-0-					-0-
06	533	N	533	-0-	-0-	B	-0-	533	2			N	-0-					-0-
07	535	N	535	-0-	-0-	B	-0-	535	2			N	-0-					-0-
08	538	N	538	-0-	-0-		-0-	538	2			N	-0-					-0-
09	531	X	531	-0-	-0-		-0-	531	2			N	-0-					-0-
*10	468	X	468	-0-	-0-		-0-	468	2			N	-0-					-0-

TAYLOR RANCH (WHT) WELL #: 18 R RRCID -> 118645 COMPL. DATE 06/01/1985 TOTAL DEPTH 3400 PERF. 2544 - 2720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	547	-0-	-73	B	-0-	547	2			N	-0-					-0-
06	536	N	536	-0-	-0-	B	-0-	536	2			N	-0-					-0-
07	558	N	551	-0-	-7	B	-0-	551	2			N	-0-					-0-
08	854	N	854	-0-	-0-		-0-	854	2			N	-0-					-0-
09	825	X	825	-0-	-0-		-0-	825	2			N	-0-					-0-
*10	657	X	657	-0-	-0-		-0-	657	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TAYLOR-CLAYTON-HAWLEY //CONT.// 837450
TAYLOR RANCH (WHT) WELL #: 10RR RRCID -> 166063 COMPL. DATE 10/19/1997 TOTAL DEPTH 2800 PERF. 2632 - 2754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	878	-0-	-52 B	-0-	878	2			N	-0-					-0-
06	834	N	834	-0-	-0- B	-0-	834	2			N	-0-					-0-
07	868	N	868	-0-	-0- B	-0-	868	2			N	-0-					-0-
08	852	N	852	-0-	-0-	-0-	852	2			N	-0-					-0-
09	853	X	853	-0-	-0-	-0-	853	2			N	-0-					-0-
*10	829	X	829	-0-	-0-	-0-	829	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 4R RRCID -> 203263 COMPL. DATE 02/05/2004 TOTAL DEPTH 2650 PERF. 2569 - 2650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1068	N	1068	-0-	-0- B	-0-	1068	2			N	-0-					-0-
06	887	N	887	-0-	-0- B	-0-	887	2			N	-0-					-0-
07	974	N	974	-0-	-0- B	-0-	974	2			N	-0-					-0-
08	879	N	879	-0-	-0-	-0-	879	2			N	-0-					-0-
09	956	X	956	-0-	-0-	-0-	956	2			N	-0-					-0-
*10	1014	X	1014	-0-	-0-	-0-	1014	2			N	-0-					-0-

TAYLOR RANCH /WHT/ WELL #: 21R RRCID -> 223472 COMPL. DATE 05/22/2006 TOTAL DEPTH 2570 PERF. 2392 - 2468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1519	N	1425	-0-	-94 B	-0-	1425	2			N	-0-					-0-
06	1350	N	1324	-0-	-26 B	-0-	1324	2			N	-0-					-0-
07	1380	N	1380	-0-	-0- B	-0-	1380	2			N	-0-					-0-
08	1361	N	1361	-0-	-0-	-0-	1361	2			N	-0-					-0-
09	1339	X	1339	-0-	-0-	-0-	1339	2			N	-0-					-0-
*10	1391	X	1391	-0-	-0-	-0-	1391	2			N	-0-					-0-

TAYLOR, W. H. FEE NCT-A WELL #: 12A RRCID -> 282360 COMPL. DATE 10/07/2017 TOTAL DEPTH 2950 PERF. 2728 - 2836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	80	N	80	-0-	-0- B	-0-	80	2			N	-0-					-0-
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	124	N	12	-0-	-112 B	-0-	12	2			N	-0-					-0-
08	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	12	N	-0-	-0-	-12	-0-					N	-0-					-0-

TAYLOR PROPERTIES 838425
TAYLOR FEE WELL #: 2 RRCID -> 024682 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	565	N	565	-0-	-0- B	-0-	565	2			N	-0-					-0-
06	517	N	517	-0-	-0- B	-0-	517	2			N	-0-					-0-
07	527	N	289	-0-	-238 B	-0-	289	2			N	-0-					-0-
08	571	N	571	-0-	-0-	-0-	571	2			N	-0-					-0-
09	578	X	578	-0-	-0-	-0-	578	2			N	-0-					-0-
*10	347	X	347	-0-	-0-	-0-	347	2			N	-0-					-0-

TAYLOR FEE WELL #: 3 RRCID -> 024683 COMPL. DATE 06/14/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2077	N	2001	-0-	-76 B	-0-	2001	2			N	-0-					-0-
06	2000	N	2000	-0-	-0- B	-0-	2000	2			N	-0-					-0-
07	2418	N	1066	-0-	-1352 B	-0-	1066	2			N	-0-					-0-
08	2104	N	2104	-0-	-0-	-0-	2104	2			N	-0-					-0-
09	1994	X	1994	-0-	-0-	-0-	1994	2			N	-0-					-0-
*10	1375	X	1375	-0-	-0-	-0-	1375	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TAYLOR PROPERTIES //CONT.// 838425
TAYLOR FEE WELL #: 4 RRCID -> 024684 COMPL. DATE 06/21/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1900	N	1900	-0-	-0- B	-0-	1900	2			N	-0-					-0-
06	1764	N	1764	-0-	-0- B	-0-	1764	2			N	-0-					-0-
07	2046	N	1014	-0-	-1032 B	-0-	1014	2			N	-0-					-0-
08	2019	N	2019	-0-	-0-	-0-	2019	2			N	-0-					-0-
09	1763	X	1763	-0-	-0-	-0-	1763	2			N	-0-					-0-
*10	1259	X	1259	-0-	-0-	-0-	1259	2			N	-0-					-0-

ACKERMAN, C. C. WELL #: 2 RRCID -> 024698 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	415	N	415	-0-	-0- B	-0-	415	2			N	-0-					-0-
06	408	N	408	-0-	-0- B	-0-	408	2			N	-0-					-0-
07	425	N	425	-0-	-0- B	-0-	425	2			N	-0-					-0-
08	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-
09	397	X	397	-0-	-0-	-0-	397	2			N	-0-					-0-
*10	421	X	421	-0-	-0-	-0-	421	2			N	-0-					-0-

ACKERMAN WELL #: 3 RRCID -> 024699 COMPL. DATE 09/09/1960 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1287	N	1287	-0-	-0- B	-0-	1287	2			N	-0-					-0-
06	1222	N	1222	-0-	-0- B	-0-	1222	2			N	-0-					-0-
07	1261	N	1261	-0-	-0- B	-0-	1261	2			N	-0-					-0-
08	1266	N	1266	-0-	-0-	-0-	1266	2			N	-0-					-0-
09	1242	X	1242	-0-	-0-	-0-	1242	2			N	-0-					-0-
*10	1287	X	1287	-0-	-0-	-0-	1287	2			N	-0-					-0-

TAYLOR FEE WELL #: 1 RRCID -> 025328 COMPL. DATE 02/18/1971 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	80	-0-	-168 B	-0-	80	2			N	-0-					-0-
06	223	N	223	-0-	-0- B	-0-	223	2			N	-0-					-0-
07	298	N	298	-0-	-0- B	-0-	298	2			N	-0-					-0-
08	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
09	284	X	284	-0-	-0-	-0-	284	2			N	-0-					-0-
*10	282	X	282	-0-	-0-	-0-	282	2			N	-0-					-0-

BOLLINGER, E. WELL #: 1 RRCID -> 025329 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	309	-0-	-1 B	-0-	309	2			N	-0-					-0-
06	304	N	304	-0-	-0- B	-0-	304	2			N	-0-					-0-
07	321	N	321	-0-	-0- B	-0-	321	2			N	-0-					-0-
08	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-
09	328	X	328	-0-	-0-	-0-	328	2			N	-0-					-0-
*10	348	X	348	-0-	-0-	-0-	348	2			N	-0-					-0-

BIRD WELL #: 3 RRCID -> 048137 COMPL. DATE 01/12/1970 TOTAL DEPTH 2831 PERF. 2662 - 2722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	482	-0-	-14 B	-0-	482	2			N	-0-					-0-
06	420	N	407	-0-	-13 B	-0-	407	2			N	-0-					-0-
07	413	N	413	-0-	-0- B	-0-	413	2			N	-0-					-0-
08	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-
09	347	X	347	-0-	-0-	-0-	347	2			N	-0-					-0-
*10	366	X	366	-0-	-0-	-0-	366	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TBH, LLC 840296
FEE LAND WELL #: 1 RRCID -> 025425 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	508	N	508	-0-	-0- B	-0-	508	2			N	-0-					-0-
06	484	N	484	-0-	-0- B	-0-	484	2			N	-0-					-0-
07	490	N	490	-0-	-0- B	-0-	490	2			N	-0-					-0-
08	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-
09	404	X	404	-0-	-0-	-0-	404	2			N	-0-					-0-
*10	381	X	381	-0-	-0-	-0-	381	2			N	-0-					-0-

TOP O'TEXAS PRODUCTION CO. 862546
HAYDEN WELL #: 1A RRCID -> 128867 COMPL. DATE 10/01/1988 TOTAL DEPTH 3510 PERF. 2652 - 3408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	1138	-0-	-9 B	-0-	1138	3			N	-0-					-0-
06	1110	N	1035	-0-	-75 B	-0-	1035	3			N	-0-					-0-
07	1023	N	898	-0-	-125 B	-0-	898	3			N	-0-					-0-
08	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-
*09	767	X	767	-0-	-0-	-0-	767	3			N	-0-					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOPPER OIL COMPANY 862606
JOHNSON, E. B. WELL #: C 4 RRCID -> 025294 COMPL. DATE 05/17/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	12	-0-	-639 B	-0-	12	2			N	-0-					-0-
06	240	N	NO RPT	-0-	-240 B	-0-					N	NO RPT					-0-
07	651	N	13	-0-	-638 B	-0-	13	2			N	-0-					-0-
08	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
09	690	X	690	-0-	-0-	-0-	690	2			N	-0-					-0-
*10	612	X	612	-0-	-0-	-0-	612	2			N	-0-					-0-

JOHNSON, E. B. WELL #: A 2 RRCID -> 219090 COMPL. DATE 08/16/2006 TOTAL DEPTH 2750 PERF. 2212 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	799	-0-	-7 B	-0-	799	2			N	-0-					-0-
06	360	N	NO RPT	-0-	-360 B	-0-					N	NO RPT					-0-
07	930	N	766	-0-	-164 B	-0-	766	2			N	-0-					-0-
08	769	N	769	-0-	-0-	-0-	769	2			N	-0-					-0-
09	730	X	730	-0-	-0-	-0-	730	2			N	-0-					-0-
*10	700	X	700	-0-	-0-	-0-	700	2			N	-0-					-0-

TRAVELERS OIL COMPANY 865980
DALE WELL #: 1 RRCID -> 024808 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RACHEL WELL #: 1 RRCID -> 025086 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	885	N	885	-0-	-0- B	-0-	885	3			N	-0-					-0-
06	1218	N	1218	-0-	-0- B	-0-	1218	3			N	-0-					-0-
07	837	N	583	-0-	-254 B	-0-	583	3			N	-0-					-0-
08	1011	N	1011	-0-	-0-	-0-	1011	3			N	-0-					-0-
09	154	X	154	-0-	-0-	-0-	154	3			N	-0-					-0-
*10	1246	X	1246	-0-	-0-	-0-	1246	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
SMITH ARLIE WELL #: 2 RRCID -> 077619 COMPL. DATE 04/12/1978 TOTAL DEPTH 3673 PERF. 3505 - 3676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BURNETT -C- WELL #: 3 RRCID -> 091517 COMPL. DATE 11/12/1980 TOTAL DEPTH 2900 PERF. 2700 - 2900

05	1581	N	-0-	-0-	-1581 B	-0-					N	-0-					-0-
06	750	N	581	-0-	-169 B	-0-	581	3			N	-0-					-0-
07	1178	N	617	-0-	-561 B	-0-	617	3			N	-0-					-0-
08	1174	N	1174	-0-	-0-	-0-	1174	3			N	-0-					-0-
09	853	X	853	-0-	-0-	-0-	853	3			N	-0-					-0-
*10	553	X	553	-0-	-0-	-0-	553	3			N	-0-					-0-

SMITH, ARLIE WELL #: 3 RRCID -> 213031 COMPL. DATE 09/14/2005 TOTAL DEPTH 3675 PERF. 3510 - 3675

05	1730	N	1730	-0-	-0- B	-0-	1730	3			N	-0-					-0-
06	1980	N	1371	-0-	-609 B	-0-	1371	3			N	-0-					-0-
07	1767	N	1376	-0-	-391 B	-0-	1376	3			N	-0-					-0-
08	1228	N	1228	-0-	-0-	-0-	1228	3			N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	1802	X	1802	-0-	-0-	-0-	1802	3			N	-0-					-0-

MARVIN WELL #: 2 RRCID -> 216369 COMPL. DATE 03/15/2006 TOTAL DEPTH 3200 PERF. 2750 - 3200

05	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-
06	515	N	515	-0-	-0- B	-0-	515	3			N	-0-					-0-
07	589	N	534	-0-	-55 B	-0-	534	3			N	-0-					-0-
08	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
09	524	X	524	-0-	-0-	-0-	524	3			N	-0-					-0-
*10	633	X	633	-0-	-0-	-0-	633	3			N	-0-					-0-

THATEN WELL #: 2 RRCID -> 217368 COMPL. DATE 03/02/2006 TOTAL DEPTH 3577 PERF. 3338 - 3577

05	901	N	901	-0-	-0- B	-0-	901	3			N	-0-					-0-
06	708	N	708	-0-	-0- B	-0-	708	3			N	-0-					-0-
07	1147	N	1002	-0-	-145 B	-0-	1002	3			N	-0-					-0-
08	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
09	709	X	709	-0-	-0-	-0-	709	3			N	-0-					-0-
*10	919	X	919	-0-	-0-	-0-	919	3			N	-0-					-0-

DALE WELL #: 2 RRCID -> 217373 COMPL. DATE 03/02/2006 TOTAL DEPTH 3620 PERF. 3326 - 3620

05	248	N	209	-0-	-39 B	-0-	209	3			N	-0-					-0-
06	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
07	279	N	279	-0-	-0- B	-0-	279	3			N	-0-					-0-
08	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
09	306	X	306	-0-	-0-	-0-	306	3			N	-0-					-0-
*10	351	X	351	-0-	-0-	-0-	351	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
MASS WELL #: 2 RRCID -> 220202 COMPL. DATE 07/14/2006 TOTAL DEPTH 3408 PERF. 3176 - 3408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	-0-	-0-	-1178 B	-0-					N	-0-					-0-
06	980	N	980	-0-	-0- B	-0-	980	3			N	-0-					-0-
07	1271	N	1100	-0-	-171 B	-0-	1100	3			N	-0-					-0-
08	1130	N	1130	-0-	-0-	-0-	1130	3			N	-0-					-0-
09	1050	X	1050	-0-	-0-	-0-	1050	3			N	-0-					-0-
*10	1094	X	1094	-0-	-0-	-0-	1094	3			N	-0-					-0-

LOVE WELL #: 3 RRCID -> 230410 COMPL. DATE 08/18/2007 TOTAL DEPTH 3550 PERF. 3340 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	628	N	628	-0-	-0- B	-0-	628	3			N	-0-					-0-
06	665	N	665	-0-	-0- B	-0-	665	3			N	-0-					-0-
07	713	N	642	-0-	-71 B	-0-	642	3			N	-0-					-0-
08	1240	N	1240	-0-	-0-	-0-	1240	3			N	-0-					-0-
09	1319	X	1319	-0-	-0-	-0-	1319	3			N	-0-					-0-
*10	1508	X	1508	-0-	-0-	-0-	1508	3			N	-0-					-0-

MARNI WELL #: 2 RRCID -> 230945 COMPL. DATE 08/17/2007 TOTAL DEPTH 3658 PERF. 3490 - 3658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	473	N	473	-0-	-0- B	-0-	473	3			N	-0-					-0-
06	426	N	426	-0-	-0- B	-0-	426	3			N	-0-					-0-
07	465	N	309	-0-	-156 B	-0-	309	3			N	-0-					-0-
08	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	276	X	276	-0-	-0-	-0-	276	3			N	-0-					-0-

REUTER WELL #: 2R RRCID -> 254224 COMPL. DATE 05/28/2009 TOTAL DEPTH 3100 PERF. 2746 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	1213	-0-	-89 B	-0-	1213	3			N	-0-					-0-
06	1223	N	1223	-0-	-0- B	-0-	1223	3			N	-0-					-0-
07	992	N	847	-0-	-145 B	-0-	847	3			N	-0-					-0-
08	933	N	933	-0-	-0-	-0-	933	3			N	-0-					-0-
09	817	X	817	-0-	-0-	-0-	817	3			N	-0-					-0-
*10	1371	X	1371	-0-	-0-	-0-	1371	3			N	-0-					-0-

NELSON WELL #: 1R RRCID -> 254290 COMPL. DATE 05/28/2009 TOTAL DEPTH 3100 PERF. 2743 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1884	N	1884	-0-	-0- B	-0-	1884	3			N	-0-					-0-
06	660	N	340	-0-	-320 B	-0-	340	3			N	-0-					-0-
07	1178	N	398	-0-	-780 B	-0-	398	3			N	-0-					-0-
08	2295	N	2295	-0-	-0-	-0-	2295	3			N	-0-					-0-
09	1876	X	1876	-0-	-0-	-0-	1876	3			N	-0-					-0-
*10	1198	X	1198	-0-	-0-	-0-	1198	3			N	-0-					-0-

RAY WELL #: 1R RRCID -> 254291 COMPL. DATE 05/29/2009 TOTAL DEPTH 3100 PERF. 2739 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	604	N	604	-0-	-0- B	-0-	604	3			N	-0-					-0-
06	582	N	582	-0-	-0- B	-0-	582	3			N	-0-					-0-
07	775	N	59	-0-	-716 B	-0-	59	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	470	X	470	-0-	-0-	-0-	470	3			N	-0-					-0-
*10	833	X	833	-0-	-0-	-0-	833	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
BURNETT WW WELL #: 1R RRCID -> 254774 COMPL. DATE 01/08/2010 TOTAL DEPTH 3250 PERF. 2838 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

BALF WELL #: 1R RRCID -> 255034 COMPL. DATE 01/06/2010 TOTAL DEPTH 3500 PERF. 3234 - 3500

05	2733	N	2733	-0-	-0-	B	-0-	2733	3			N	-0-					-0-
06	2505	N	2505	-0-	-0-	B	-0-	2505	3			N	-0-					-0-
07	2604	N	2512	-0-	-92	B	-0-	2512	3			N	-0-					-0-
08	2991	X	2991	-0-	-0-		-0-	2991	3			N	-0-					-0-
09	2625	X	2625	-0-	-0-		-0-	2625	3			N	-0-					-0-
*10	2576	X	2576	-0-	-0-		-0-	2576	3			N	-0-					-0-

ZELLA WELL #: A 2R RRCID -> 255035 COMPL. DATE 01/10/2010 TOTAL DEPTH 2910 PERF. 2518 - 2910

05	1550	N	1452	-0-	-98	B	-0-	1452	3			N	-0-					-0-
06	1038	N	1038	-0-	-0-	B	-0-	1038	3			N	-0-					-0-
07	1426	N	312	-0-	-1114	B	-0-	312	3			N	-0-					-0-
08	1626	N	1626	-0-	-0-		-0-	1626	3			N	-0-					-0-
09	1528	X	1528	-0-	-0-		-0-	1528	3			N	-0-					-0-
*10	939	X	939	-0-	-0-		-0-	939	3			N	-0-					-0-

STOCKING WELL #: 1R RRCID -> 258081 COMPL. DATE 03/06/2010 TOTAL DEPTH 3260 PERF. 3030 - 3260

05	837	N	775	-0-	-62	B	-0-	775	3			N	-0-					-0-
06	621	N	621	-0-	-0-	B	-0-	621	3			N	-0-					-0-
07	868	N	786	-0-	-82	B	-0-	786	3			N	-0-					-0-
08	735	N	735	-0-	-0-		-0-	735	3			N	-0-					-0-
09	696	X	696	-0-	-0-		-0-	696	3			N	-0-					-0-
*10	715	X	715	-0-	-0-		-0-	715	3			N	-0-					-0-

BALFOUR WELL #: 9R RRCID -> 262875 COMPL. DATE 06/15/2011 TOTAL DEPTH 3550 PERF. 3286 - 3550

05	901	N	901	-0-	-0-	B	-0-	901	3			N	-0-					-0-
06	915	N	915	-0-	-0-	B	-0-	915	3			N	-0-					-0-
07	841	N	841	-0-	-0-	B	-0-	841	3			N	-0-					-0-
08	953	N	953	-0-	-0-		-0-	953	3			N	-0-					-0-
09	868	X	868	-0-	-0-		-0-	868	3			N	-0-					-0-
*10	935	X	935	-0-	-0-		-0-	935	3			N	-0-					-0-

PAASCH WELL #: 2 RRCID -> 262876 COMPL. DATE 06/16/2011 TOTAL DEPTH 3400 PERF. 3042 - 3400

05	1829	N	1496	-0-	-333	B	-0-	1496	3			N	-0-					-0-
06	1470	N	1470	-0-	-0-	B	-0-	1470	3			N	-0-					-0-
07	1829	N	1547	-0-	-282	B	-0-	1547	3			N	-0-					-0-
08	1759	N	1759	-0-	-0-		-0-	1759	3			N	-0-					-0-
09	1597	X	1597	-0-	-0-		-0-	1597	3			N	-0-					-0-
*10	1778	X	1778	-0-	-0-		-0-	1778	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
CR JONES E WELL #: 2R RRCID -> 264789 COMPL. DATE 07/28/2011 TOTAL DEPTH 3200 PERF. 2808 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1448	N	1448	-0-	-0-	B	-0-	1448	3			N	-0-					-0-
06	1683	N	1683	-0-	-0-	B	-0-	1683	3			N	-0-					-0-
07	1436	N	1436	-0-	-0-	B	-0-	1436	3			N	-0-					-0-
08	1495	N	1495	-0-	-0-		-0-	1495	3			N	-0-					-0-
09	1265	X	1265	-0-	-0-		-0-	1265	3			N	-0-					-0-
*10	1558	X	1558	-0-	-0-		-0-	1558	3			N	-0-					-0-

CR JONES "A" WELL #: 1R RRCID -> 266506 COMPL. DATE 10/27/2011 TOTAL DEPTH 3300 PERF. 2958 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2178	N	2178	-0-	-0-	B	-0-	2178	3			N	-0-					-0-
06	1995	N	1995	-0-	-0-	B	-0-	1995	3			N	-0-					-0-
07	2170	N	1572	-0-	-598	B	-0-	1572	3			N	-0-					-0-
08	2045	N	2045	-0-	-0-		-0-	2045	3			N	-0-					-0-
09	1679	X	1679	-0-	-0-		-0-	1679	3			N	-0-					-0-
*10	1349	X	1349	-0-	-0-		-0-	1349	3			N	-0-					-0-

BRI WELL #: 1R RRCID -> 266560 COMPL. DATE 06/15/2011 TOTAL DEPTH 3600 PERF. 3412 - 3600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-

MEIER CHARLES WELL #: 1R RRCID -> 266567 COMPL. DATE 10/13/2011 TOTAL DEPTH 3043 PERF. 2725 - 3043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1736	N	1329	-0-	-407	B	-0-	1329	3			N	-0-					-0-
06	903	N	903	-0-	-0-	B	-0-	903	3			N	-0-					-0-
07	1062	N	1062	-0-	-0-	B	-0-	1062	3			N	-0-					-0-
08	1267	N	1267	-0-	-0-		-0-	1267	3			N	-0-					-0-
09	1092	X	1092	-0-	-0-		-0-	1092	3			N	-0-					-0-
*10	1559	X	1559	-0-	-0-		-0-	1559	3			N	-0-					-0-

MIXON WELL #: 1R RRCID -> 266948 COMPL. DATE 10/14/2011 TOTAL DEPTH 3275 PERF. 3050 - 3275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	982	N	982	-0-	-0-	B	-0-	982	3			N	-0-					-0-
06	665	N	665	-0-	-0-	B	-0-	665	3			N	-0-					-0-
07	842	N	842	-0-	-0-	B	-0-	842	3			N	-0-					-0-
08	767	N	767	-0-	-0-		-0-	767	3			N	-0-					-0-
09	738	X	738	-0-	-0-		-0-	738	3			N	-0-					-0-
*10	767	X	767	-0-	-0-		-0-	767	3			N	-0-					-0-

CARVE WELL #: 1R RRCID -> 267172 COMPL. DATE 01/19/2012 TOTAL DEPTH 3610 PERF. 3463 - 3610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	780	N	780	-0-	-0-	B	-0-	780	3			N	-0-					-0-
06	720	N	720	-0-	-0-	B	-0-	720	3			N	-0-					-0-
07	868	N	690	-0-	-178	B	-0-	690	3			N	-0-					-0-
08	639	N	639	-0-	-0-		-0-	639	3			N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
*10	920	X	920	-0-	-0-		-0-	920	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
INA WELL #: 1R RRCID -> 267985 COMPL. DATE 07/11/2012 TOTAL DEPTH 3550 PERF. 3295 - 3550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	569	-0-	-609	B	-0-	569	3			N	-0-					-0-
06	1134	N	1134	-0-	-0-	B	-0-	1134	3			N	-0-					-0-
07	1333	N	989	-0-	-344	B	-0-	989	3			N	-0-					-0-
08	800	N	800	-0-	-0-		-0-	800	3			N	-0-					-0-
09	1177	X	1177	-0-	-0-		-0-	1177	3			N	-0-					-0-
*10	986	X	986	-0-	-0-		-0-	986	3			N	-0-					-0-

BALFOUR WELL #: 4R RRCID -> 267986 COMPL. DATE 06/12/2012 TOTAL DEPTH 3500 PERF. 3236 - 3500

05	759	N	759	-0-	-0-	B	-0-	759	3			N	-0-					-0-
06	240	N	232	-0-	-8	B	-0-	232	3			N	-0-					-0-
07	610	N	610	-0-	-0-	B	-0-	610	3			N	-0-					-0-
08	849	N	849	-0-	-0-		-0-	849	3			N	-0-					-0-
09	243	X	243	-0-	-0-		-0-	243	3			N	-0-					-0-
*10	18	X	18	-0-	-0-		-0-	18	3			N	-0-					-0-

BALFOUR WELL #: 2R RRCID -> 273525 COMPL. DATE 07/11/2012 TOTAL DEPTH 3500 PERF. 3210 - 3500

05	496	N	289	-0-	-207	B	-0-	289	3			N	-0-					-0-
06	270	N	-0-	-0-	-270	B	-0-					N	-0-					-0-
07	558	N	290	-0-	-268	B	-0-	290	3			N	-0-					-0-
08	470	N	470	-0-	-0-		-0-	470	3			N	-0-					-0-
09	379	X	379	-0-	-0-		-0-	379	3			N	-0-					-0-
*10	455	X	455	-0-	-0-		-0-	455	3			N	-0-					-0-

INA WELL #: 4R RRCID -> 276539 COMPL. DATE 09/10/2014 TOTAL DEPTH 3550 PERF. 3306 - 3550

05	1643	N	1640	-0-	-3	B	-0-	1640	3			N	-0-					-0-
06	1602	N	1602	-0-	-0-	B	-0-	1602	3			N	-0-					-0-
07	1705	N	1471	-0-	-234	B	-0-	1471	3			N	-0-					-0-
08	1573	N	1573	-0-	-0-		-0-	1573	3			N	-0-					-0-
09	1470	X	1470	-0-	-0-		-0-	1470	3			N	-0-					-0-
*10	1364	X	1364	-0-	-0-		-0-	1364	3			N	-0-					-0-

CC AMIS WELL #: 2R RRCID -> 278835 COMPL. DATE 10/05/2011 TOTAL DEPTH 3100 PERF. 2749 - 3100

05	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-		-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-		-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-		-0-						N	NO RPT					-0-

BALFIELD WELL #: 2 RRCID -> 279294 COMPL. DATE 03/12/2015 TOTAL DEPTH 3160 PERF. 2859 - 3160

05	1120	N	1120	-0-	-0-	B	-0-	1120	3			N	-0-					-0-
06	1264	N	1264	-0-	-0-	B	-0-	1264	3			N	-0-					-0-
07	1205	N	1205	-0-	-0-	B	-0-	1205	3			N	-0-					-0-
08	1100	N	1100	-0-	-0-		-0-	1100	3			N	-0-					-0-
09	1065	X	1065	-0-	-0-		-0-	1065	3			N	-0-					-0-
*10	1434	X	1434	-0-	-0-		-0-	1434	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TRAVELERS OIL COMPANY //CONT.// 865980
BOOHER, J.B. WELL #: 2 RRCID -> 279420 COMPL. DATE 02/09/2015 TOTAL DEPTH 3250 PERF. 2818 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1658	N	1658	-0-	-0-	B	-0-	1658	3			N	-0-					-0-
06	1327	N	1327	-0-	-0-	B	-0-	1327	3			N	-0-					-0-
07	1178	N	1127	-0-	-51	B	-0-	1127	3			N	-0-					-0-
08	733	N	733	-0-	-0-		-0-	733	3			N	-0-					-0-
09	988	X	988	-0-	-0-		-0-	988	3			N	-0-					-0-
*10	1106	X	1106	-0-	-0-		-0-	1106	3			N	-0-					-0-

SHELLBURG-251- WELL #: 3 RRCID -> 279656 COMPL. DATE 07/01/2015 TOTAL DEPTH 3210 PERF. 2842 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1608	N	1608	-0-	-0-	B	-0-	1608	3			N	-0-					-0-
06	1147	N	1147	-0-	-0-	B	-0-	1147	3			N	-0-					-0-
07	1219	N	1219	-0-	-0-	B	-0-	1219	3			N	-0-					-0-
08	1582	N	1582	-0-	-0-		-0-	1582	3			N	-0-					-0-
09	1410	X	1410	-0-	-0-		-0-	1410	3			N	-0-					-0-
*10	1407	X	1407	-0-	-0-		-0-	1407	3			N	-0-					-0-

STALLWITZ WELL #: 3 RRCID -> 279858 COMPL. DATE 01/27/2016 TOTAL DEPTH 3400 PERF. 3028 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	742	N	742	-0-	-0-	B	-0-	742	3			N	-0-					-0-
06	530	N	530	-0-	-0-	B	-0-	530	3			N	-0-					-0-
07	754	N	754	-0-	-0-	B	-0-	754	3			N	-0-					-0-
08	744	N	545	-0-	-199		-0-	545	3			N	-0-					-0-
09	687	N	687	-0-	-0-		-0-	687	3			N	-0-					-0-
10	744	N	582	-0-	-162		-0-	582	3			N	-0-					-0-

BRICKER, A. D. WELL #: 2 RRCID -> 280025 COMPL. DATE 07/01/2015 TOTAL DEPTH 3250 PERF. 2837 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3286	#	2638	-0-	-648	B	-6256	2638	3			N	-0-					-0-
06	3180	#	1856	-0-	-1324	B	-7580	1856	3			N	-0-					-0-
07	3286	#	1264	-0-	-2022	B	-9602	1264	3			N	-0-					-0-
08	3286	X	2336	-0-	-950		-0-	2336	3			N	-0-					-0-
09	2550	X	2009	-0-	-541		-0-	2009	3			N	-0-					-0-
10	2635	X	2190	-0-	-445		-0-	2190	3			N	-0-					-0-

BENNETT WELL #: 3R RRCID -> 280811 COMPL. DATE 10/31/2007 TOTAL DEPTH 3020 PERF. 2698 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PITTMAN WELL #: 1R RRCID -> 280923 COMPL. DATE 06/09/2016 TOTAL DEPTH 3140 PERF. 2800 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3844	N	3626	-0-	-218	B	-0-	3626	3			N	-0-					-0-
06	2406	N	2406	-0-	-0-	B	-0-	2406	3			N	-0-					-0-
07	3410	N	3370	-0-	-40	B	-0-	3370	3			N	-0-					-0-
08	3627	X	3499	-0-	-128		-0-	3499	3			N	-0-					-0-
09	3510	X	2548	-0-	-962		-0-	2548	3			N	-0-					-0-
10	3627	X	3198	-0-	-429		-0-	3198	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TREK EXPLORATION, INC. 867570
PATTON, J. M. WELL #: 1 RRCID -> 024642 COMPL. DATE 06/12/1956 TOTAL DEPTH 2955 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	328	-0-	-44 B	-0-	328	3			N	-0-					-0-
06	330	N	314	-0-	-16 B	-0-	314	3			N	-0-					-0-
07	310	N	309	-0-	-1 B	-0-	309	3			N	-0-					-0-
08	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
09	315	X	315	-0-	-0-	-0-	315	3			N	-0-					-0-
*10	330	X	330	-0-	-0-	-0-	330	3			N	-0-					-0-

TREJIM OPERATORS, LLC 867572
FRASHIER, O. N. WELL #: 9 RRCID -> 041318 COMPL. DATE 02/15/1966 TOTAL DEPTH 3256 PERF. 2708 - 2850

05	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-				N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-				N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

TRYMA OPERATING 872142
WHITTENBURG WELL #: 1 RRCID -> 024581 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

JOHNSON WELL #: K 1 RRCID -> 024593 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

SANFORD WELL #: 1 RRCID -> 025315 COMPL. DATE 07/28/1927 TOTAL DEPTH 3026 PERF. 2270 - 2977

05	31	N	24	-0-	-7 B	-0-	24	2			N	-0-					-0-
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SANFORD WELL #: 2 RRCID -> 025316 COMPL. DATE 03/25/1969 TOTAL DEPTH N/A PERF. N/A

05	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-				N	-0-					-0-
09	14B2	EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-				N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
TRYMA OPERATING //CONT.// 872142
SMITH -J- WELL #: 2 RRCID -> 132846 COMPL. DATE 11/01/1989 TOTAL DEPTH 3011 PERF. 2760 - 3011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

SMITH -J- WELL #: 3 RRCID -> 134226 COMPL. DATE 11/16/1989 TOTAL DEPTH 3032 PERF. 2723 - 3005

05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

UPLAND RESOURCES LLC 878931
GARLAND WELL #: 2 RRCID -> 025249 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

SNEED WELL #: 2 RRCID -> 025262 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	713	N	713	-0-	-0-	B	-0-	713	2			N	-0-					-0-
06	551	N	551	-0-	-0-	B	-0-	551	2			N	-0-					-0-
07	682	N	507	-0-	-175	B	-0-	507	2			N	-0-					-0-
08	798	N	798	-0-	-0-		-0-	798	2			N	-0-					-0-
09	234	X	234	-0-	-0-		-0-	234	2			N	-0-					-0-
*10	726	X	726	-0-	-0-		-0-	726	2			N	-0-					-0-

SNEED WELL #: 3 RRCID -> 025263 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	776	N	776	-0-	-0-	B	-0-	776	2			N	-0-					-0-
06	495	N	495	-0-	-0-	B	-0-	495	2			N	-0-					-0-
07	406	N	406	-0-	-0-	B	-0-	406	2			N	-0-					-0-
08	250	N	250	-0-	-0-		-0-	250	2			N	-0-					-0-
09	489	X	489	-0-	-0-		-0-	489	2			N	-0-					-0-
*10	447	X	447	-0-	-0-		-0-	447	2			N	-0-					-0-

SNEED WELL #: 4 RRCID -> 025264 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	1365	N	1365	-0-	-0-	B	-0-	1365	2			N	-0-					-0-
06	1105	N	1105	-0-	-0-	B	-0-	1105	2			N	-0-					-0-
07	1076	N	1076	-0-	-0-	B	-0-	1076	2			N	-0-					-0-
08	1287	N	1287	-0-	-0-		-0-	1287	2			N	-0-					-0-
09	1192	X	1192	-0-	-0-		-0-	1192	2			N	-0-					-0-
*10	1007	X	1007	-0-	-0-		-0-	1007	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
UPLAND RESOURCES LLC //CONT.// 878931
BIVINS "A" WELL #: 4R RRCID -> 163440 COMPL. DATE 05/24/1997 TOTAL DEPTH 2916 PERF. 2296 - 2438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	531	N	531	-0-	-0- B	-0-	531	2			N	-0-					-0-
06	543	N	543	-0-	-0- B	-0-	543	2			N	-0-					-0-
07	651	N	409	-0-	-242 B	-0-	409	2			N	-0-					-0-
08	570	N	570	-0-	-0-	-0-	570	2			N	-0-					-0-
09	510	X	510	-0-	-0-	-0-	510	2			N	-0-					-0-
*10	509	X	509	-0-	-0-	-0-	509	2			N	-0-					-0-

SNEED "F" WELL #: 3 RRCID -> 184071 COMPL. DATE 07/15/2001 TOTAL DEPTH 3435 PERF. 2765 - 3364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	891	N	891	-0-	-0- B	-0-	891	2			N	-0-					-0-
06	779	N	779	-0-	-0- B	-0-	779	2			N	-0-					-0-
07	768	N	768	-0-	-0- B	-0-	768	2			N	-0-					-0-
08	896	N	896	-0-	-0-	-0-	896	2			N	-0-					-0-
09	850	X	850	-0-	-0-	-0-	850	2			N	-0-					-0-
*10	824	X	824	-0-	-0-	-0-	824	2			N	-0-					-0-

SNEED 'F' WELL #: 1R RRCID -> 263267 COMPL. DATE 10/10/1989 TOTAL DEPTH 3375 PERF. 3236 - 3336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	594	N	594	-0-	-0- B	-0-	594	2			N	-0-					-0-
06	520	N	520	-0-	-0- B	-0-	520	2			N	-0-					-0-
07	512	N	512	-0-	-0- B	-0-	512	2			N	-0-					-0-
08	598	N	598	-0-	-0-	-0-	598	2			N	-0-					-0-
09	566	X	566	-0-	-0-	-0-	566	2			N	-0-					-0-
*10	550	X	550	-0-	-0-	-0-	550	2			N	-0-					-0-

W.B.D. OIL AND GAS INC. 888033
SMITH, T. G. WELL #: 1 R RRCID -> 096133 COMPL. DATE 06/08/1981 TOTAL DEPTH 3300 PERF. 2850 - 3186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	227	-0-	-21 B	-0-	227	3			N	-0-					-0-
06	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-
07	186	N	148	-0-	-38 B	-0-	148	3			N	-0-					-0-
08	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
09	162	X	162	-0-	-0-	-0-	162	3			N	-0-					-0-
*10	272	X	272	-0-	-0-	-0-	272	3			N	-0-					-0-

TERRELL WELL #: 1 RRCID -> 154269 COMPL. DATE 04/27/1995 TOTAL DEPTH 3232 PERF. 3020 - 3152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1705	N	747	-0-	-958 B	-0-	747	3			N	-0-					-0-
06	60	N	58	-0-	-2 B	-0-	58	3			N	-0-					-0-
07	527	N	42	-0-	-485 B	-0-	42	3			N	-0-					-0-
08	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
09	205	X	205	-0-	-0-	-0-	205	3			N	-0-					-0-
*10	590	X	590	-0-	-0-	-0-	590	3			N	-0-					-0-

SMITH, T.G. WELL #: 15 RRCID -> 158933 COMPL. DATE N/A TOTAL DEPTH 3295 PERF. 3058 - 3192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
W.B.D. OIL AND GAS INC. //CONT.// 888033
ERIN WELL #: 1 RRCID -> 166899 COMPL. DATE 11/03/1997 TOTAL DEPTH 3250 PERF. 3109 - 3172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1253	N	1253	-0-	-0- B	-0-	1253	3			N	-0-					-0-
06	858	N	858	-0-	-0- B	-0-	858	3			N	-0-					-0-
07	1154	N	1154	-0-	-0- B	-0-	1154	3			N	-0-					-0-
08	1026	N	1026	-0-	-0-	-0-	1026	3			N	-0-					-0-
09	939	X	939	-0-	-0-	-0-	939	3			N	-0-					-0-
*10	936	X	936	-0-	-0-	-0-	936	3			N	-0-					-0-

MILLER, A.L. WELL #: 2 RRCID -> 172884 COMPL. DATE 04/26/1999 TOTAL DEPTH 3600 PERF. 2780 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	46	-0-	-481 B	-0-	46	3			N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	155	N	9	-0-	-146 B	-0-	9	3			N	-0-					-0-
08	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
09	4	X	4	-0-	-0-	-0-	4	3			N	-0-					-0-
*10	19	X	19	-0-	-0-	-0-	19	3			N	-0-					-0-

PRITCHARD -A- WELL #: 2 RRCID -> 175005 COMPL. DATE 10/08/1999 TOTAL DEPTH 3225 PERF. 2856 - 3020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	622	-0-	-153 B	-0-	622	3			N	-0-					-0-
06	643	N	643	-0-	-0- B	-0-	643	3			N	-0-					-0-
07	775	N	533	-0-	-242 B	-0-	533	3			N	-0-					-0-
08	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
09	560	X	560	-0-	-0-	-0-	560	3			N	-0-					-0-
*10	517	X	517	-0-	-0-	-0-	517	3			N	-0-					-0-

MILLER, EDITH WELL #: 3 RRCID -> 178291 COMPL. DATE 07/27/2000 TOTAL DEPTH 3700 PERF. 3072 - 3593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	38	X	38	-0-	-0-	-0-	38	3			N	-0-					-0-

RUSSELL WELL #: 2A RRCID -> 183294 COMPL. DATE 04/18/2001 TOTAL DEPTH 3259 PERF. 2962 - 3054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	23	N	23	-0-	-0- B	-0-	23	3			N	-0-					-0-
06	16	N	16	-0-	-0- B	-0-	16	3			N	-0-					-0-
07	14	N	13	-0-	-1 B	-0-	13	3			N	-0-					-0-
08	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
09	7	X	7	-0-	-0-	-0-	7	3			N	-0-					-0-
*10	8	X	8	-0-	-0-	-0-	8	3			N	-0-					-0-

MILLER, EDITH WELL #: 4 RRCID -> 206813 COMPL. DATE 01/15/2005 TOTAL DEPTH 3813 PERF. 3260 - 3348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
WAGNER OIL COMPANY 891175
HARLAN WELL #: 5 RRCID -> 072271 COMPL. DATE 05/23/2013 TOTAL DEPTH 3500 PERF. 3194 - 3252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

WALLS, G. M. & FRANCES, INC. 894215
OSBORNE WELL #: T 1 RRCID -> 023033 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	532	N	532	-0-	-0-	B	-0-	532	3			N	-0-					-0-
06	491	N	491	-0-	-0-	B	-0-	491	3			N	-0-					-0-
07	341	N	151	-0-	-190	B	-0-	151	3			N	-0-					-0-
08	1	N	1	-0-	-0-		-0-	1	3			N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

WRAY WELL #: 1 RRCID -> 024271 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-		-0-					N	-0-					-0-

MEERS -A- WELL #: 1 RRCID -> 039835 COMPL. DATE 02/12/1947 TOTAL DEPTH 3329 PERF. 2804 - 2825

05	434	N	234	-0-	-200	B	-0-	234	3			N	-0-					-0-
06	390	N	204	-0-	-186	B	-0-	204	3			N	-0-					-0-
07	186	N	22	-0-	-164	B	-0-	22	3			N	-0-					-0-
08	83	N	83	-0-	-0-		-0-	83	3			N	-0-					-0-
09	171	X	171	-0-	-0-		-0-	171	3			N	-0-					-0-
*10	133	X	133	-0-	-0-		-0-	133	3			N	-0-					-0-

BROWN WELL #: 2 A RRCID -> 134230 COMPL. DATE 12/24/1989 TOTAL DEPTH 3350 PERF. 2746 - 2864

05	155	N	121	-0-	-34	B	-0-	121	3			N	-0-					-0-
06	150	N	124	-0-	-26	B	-0-	124	3			N	-0-					-0-
07	124	N	-0-	-0-	-124	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	342	X	342	-0-	-0-		-0-	342	3			N	-0-					-0-
*10	374	X	374	-0-	-0-		-0-	374	3			N	-0-					-0-

WILLIAMS, W. R., INC. 925821
BARRETT WELL #: 1 RRCID -> 024285 COMPL. DATE N/A TOTAL DEPTH 2760 PERF. 2680 - 2760

05	760	N	760	-0-	-0-	B	-0-	760	3			N	-0-					-0-
06	692	N	692	-0-	-0-	B	-0-	692	3			N	-0-					-0-
07	789	N	789	-0-	-0-	B	-0-	789	3			N	-0-					-0-
08	807	N	807	-0-	-0-		-0-	807	3			N	-0-					-0-
09	621	X	621	-0-	-0-		-0-	621	3			N	-0-					-0-
*10	755	X	755	-0-	-0-		-0-	755	3			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
WILLIAMS, W. R., INC. //CONT.// 925821
SHERIDAN WELL #: 2 RRCID -> 142751 COMPL. DATE 09/01/1992 TOTAL DEPTH 3505 PERF. 2754 - 3468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	242	-0-	-6 B	-0-	242	3			N	-0-					-0-
06	210	N	201	-0-	-9 B	-0-	201	3			N	-0-					-0-
07	256	N	256	-0-	-0- B	-0-	256	3			N	-0-					-0-
08	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
09	237	X	237	-0-	-0-	-0-	237	3			N	-0-					-0-
*10	219	X	219	-0-	-0-	-0-	219	3			N	-0-					-0-

BARRETT WELL #: 1321 RRCID -> 151371 COMPL. DATE N/A TOTAL DEPTH 3450 PERF. 2730 - 3390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	661	-0-	-21 B	-0-	661	3			N	-0-					15
06	630	N	611	-0-	-19 B	-0-	611	3			N	-0-					15
07	664	N	664	-0-	-0- B	-0-	664	3			N	-0-					15
08	711	N	711	-0-	-0-	-0-	711	3			N	-0-					15
09	542	X	542	-0-	-0-	-0-	542	3			N	-0-					15
*10	650	X	650	-0-	-0-	-0-	650	3			N	-0-					15

PATRICK "B" WELL #: 4G RRCID -> 171532 COMPL. DATE 09/12/1998 TOTAL DEPTH 3188 PERF. 2762 - 2829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	492	-0-	-4 B	-0-	492	3			N	-0-					-0-
06	523	N	523	-0-	-0- B	-0-	523	3			N	-0-					-0-
07	522	N	522	-0-	-0- B	-0-	522	3			N	-0-					-0-
08	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
09	488	X	488	-0-	-0-	-0-	488	3			N	-0-					-0-
*10	507	X	507	-0-	-0-	-0-	507	3			N	-0-					-0-

DREY WELL #: 2 RRCID -> 176961 COMPL. DATE 04/10/2000 TOTAL DEPTH 3510 PERF. 2660 - 3502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
06	210	N	185	-0-	-25 B	-0-	185	3			N	-0-					-0-
07	236	N	236	-0-	-0- B	-0-	236	3			N	-0-					-0-
08	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
09	218	X	218	-0-	-0-	-0-	218	3			N	-0-					-0-
*10	202	X	202	-0-	-0-	-0-	202	3			N	-0-					-0-

WILSON OPERATING COMPANY, L.L.C. 930184
JORDEN-BROWN WELL #: 1 A RRCID -> 081663 COMPL. DATE 11/11/1978 TOTAL DEPTH 2824 PERF. 2350 - 2824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	907	N	907	-0-	-0- B	-0-	907	2			N	-0-					-0-
06	844	N	844	-0-	-0- B	-0-	844	2			N	-0-					-0-
07	884	N	884	-0-	-0- B	-0-	884	2			N	-0-					-0-
08	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-
09	785	X	785	-0-	-0-	-0-	785	2			N	-0-					-0-
*10	695	X	695	-0-	-0-	-0-	695	2			N	-0-					-0-

WISCHKAEMPER, KENNETH 932970
MCCONNELL, J. C. WELL #: T 1 B RRCID -> 024151 COMPL. DATE 11/00/1927 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
WISCHKAEMPER, KENNETH //CONT.// 932970
CHRISTIAN-SHAFFER WELL #: 4 RRCID -> 141174 COMPL. DATE 03/06/1992 TOTAL DEPTH 3082 PERF. 2581 - 2834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	11	-0-	-113	B	-0-	11	2			N	-0-					-0-
06	41	N	41	-0-	-0-	B	-0-	41	2			N	-0-					-0-
07	178	N	178	-0-	-0-	B	-0-	178	2			N	-0-					-0-
08	148	N	148	-0-	-0-		-0-	148	2			N	-0-					-0-
*09	140	X	140	-0-	-0-		-0-	140	2			N	-0-					-0-
*10	146	X	146	-0-	-0-		-0-	146	2			N	-0-					-0-

WO OPERATING COMPANY 935428
BRYAN, E. F. WELL #: 3 RRCID -> 023840 COMPL. DATE 05/00/1927 TOTAL DEPTH N/A PERF. N/A

05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-

HARRAH, W. W. WELL #: 7 RRCID -> 142757 COMPL. DATE 01/29/1931 TOTAL DEPTH 3225 PERF. 3090 - 3225

05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-

SACKETT, RUBY WELL #: 9 RRCID -> 142759 COMPL. DATE 01/06/1939 TOTAL DEPTH 3308 PERF. 3260 - 3308

05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-

POPE, DAVE WELL #: 10 RRCID -> 142760 COMPL. DATE 10/14/1946 TOTAL DEPTH 3285 PERF. 3144 - 3295

05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-

HARRAH, W. W. -T- WELL #: 12 RRCID -> 142762 COMPL. DATE 07/20/1941 TOTAL DEPTH 3300 PERF. 3130 - 3250

05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
WO OPERATING COMPANY //CONT.// 935428
FEE -244- WELL #: 8 RRCID -> 153728 COMPL. DATE N/A TOTAL DEPTH 3180 PERF. 2660 - 2975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-

POND, R. L. WELL #: 37G RRCID -> 280731 COMPL. DATE 10/23/1950 TOTAL DEPTH 3110 PERF. 3020 - 3104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-

POND, R. L. WELL #: 11 RRCID -> 280889 COMPL. DATE 03/13/1958 TOTAL DEPTH 3095 PERF. 2855 - 3095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-

POND, R. L. WELL #: 15G RRCID -> 281102 COMPL. DATE 10/26/1950 TOTAL DEPTH 3090 PERF. 3008 - 3085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-		-0-					N	-0-					-0-

WTG EXPLORATION 945220
BUNGER WELL #: 1 RRCID -> 025431 COMPL. DATE 05/27/1947 TOTAL DEPTH 2900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2427	N	2427	-0-	-0-	B	-0-	2427	2			N	-0-					-0-
06	2373	N	2373	-0-	-0-	B	-0-	2373	2			N	-0-					-0-
07	2586	N	2586	-0-	-0-	B	-0-	2586	2			N	-0-					-0-
08	2484	X	2484	-0-	-0-		-0-	2484	2			N	-0-					-0-
09	2431	X	2431	-0-	-0-		-0-	2431	2			N	-0-					-0-
10	2573	X	2420	-0-	-153		-0-	2420	2			N	-0-					-0-

POWERS WELL #: 1 RRCID -> 025432 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	737	-0-	-7	B	-0-	737	2			N	-0-					-0-
06	690	N	658	-0-	-32	B	-0-	658	2			N	-0-					-0-
07	604	N	604	-0-	-0-	B	-0-	604	2			N	-0-					-0-
08	619	N	619	-0-	-0-		-0-	619	2			N	-0-					-0-
09	617	X	617	-0-	-0-		-0-	617	2			N	-0-					-0-
*10	636	X	636	-0-	-0-		-0-	636	2			N	-0-					-0-

PANHANDLE, WEST //CONT.// 68831 001 NON-ASSOCIATED CAPACITY CNTY: POTTER
XTO ENERGY INC. 945936
WRIGHT, J. E. WELL #: 11 RRCID -> 023675 COMPL. DATE 07/27/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-

4 P OILFIELD SERVICES, LLC 953531
HARRINGTON WELL #: 3 RRCID -> 025311 COMPL. DATE 01/09/1985 TOTAL DEPTH 3302 PERF. 2895 - 2992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	171	N	171	-0-	-0-	B	-0-	171	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
*09	162	X	162	-0-	-0-		-0-	162	2			N	-0-					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

SPURLOCK, A. M. WELL #: 1 RRCID -> 025465 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

SPURLOCK, A. M. WELL #: 2 RRCID -> 199429 COMPL. DATE 10/28/2003 TOTAL DEPTH 3335 PERF. 2914 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	-0-	-0-	-403	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-		-0-					N	-0-					-0-
10	0	X	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
ADAMS AFFILIATES, INC. 003978
THOMPSON WELL #: 13R RRCID -> 175883 COMPL. DATE 09/27/1999 TOTAL DEPTH 2290 PERF. 1920 - 1980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

AMERICAN STAR ENERGY & MIN. CORP 019510
WHITTENBURG WELL #: 1 R RRCID -> 039833 COMPL. DATE 06/30/1966 TOTAL DEPTH 2000 PERF. 1739 - 1794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER

BORGER RESOURCES 2 LLC 083236
DAVIS WELL #: 1R RRCID -> 223864 COMPL. DATE 01/05/2007 TOTAL DEPTH 1861 PERF. 1511 - 1566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-
06	117	N	117	-0-	-0- B	-0-	117	2			N	-0-					-0-
07	108	N	108	-0-	-0- B	-0-	108	2			N	-0-					-0-
08	138	N	138	-0-	-0- B	-0-	138	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	117	N	117	-0-	-0- B	-0-	117	2			N	-0-					-0-
*10	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-

DRAIN OIL CO. LLC 227879
SANFORD WELL #: 2R RRCID -> 027106 COMPL. DATE 06/05/1962 TOTAL DEPTH 1717 PERF. N/A

05	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	55	-0-	55 B	55	55	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 55																	
09	14B2	EXT	78	-0-	78 B	133	78	2			N	-0-					-0-
10	14B2	EXT	115	-0-	115 B	248	115	2			N	-0-					-0-

HERRMANN, J.B. 381190
SNEED WELL #: 1R RRCID -> 035141 COMPL. DATE 05/05/1964 TOTAL DEPTH 1800 PERF. 1515 - 1800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
06	30	N	9	-0-	-21 B	-0-	9	2			N	-0-					-0-
07	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
08	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					-0-
*10	191	N	191	-0-	-0- B	-0-	191	2			N	-0-					-0-

JTL OPERATING CO., INC 448052
MASTERSON, M. WELL #: 1 RRCID -> 039822 COMPL. DATE 08/18/1965 TOTAL DEPTH 1693 PERF. 1495 - 1510

05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
*07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
*10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON -R- WELL #: 1 R RRCID -> 040197 COMPL. DATE N/A TOTAL DEPTH 1960 PERF. 1739 - 1876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	171	N	171	-0-	-0- B	-0-	171	2			N	-0-					-0-
06	0	W	164	-0-	164 B	164	164	3			N	-0-					-0-
*07	335	N	171	-0-	-164 B	-0-	171	3			N	-0-					-0-
*08	196	N	196	-0-	-0- B	-0-	196	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
*10	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
LERA 496774
SANFORD UNIT -K- WELL #: 2R RRCID -> 027132 COMPL. DATE 02/07/1962 TOTAL DEPTH N/A PERF. 1432 - 1446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LIQUID PETROLEUM RESOURCES, INC. 502771
PARAMOUNT-SANFORD WELL #: A 1R RRCID -> 022849 COMPL. DATE 03/07/1963 TOTAL DEPTH 1612 PERF. N/A

05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

AGUA DULCE-SANFORD WELL #: 1 R RRCID -> 062284 COMPL. DATE 03/17/1975 TOTAL DEPTH 1910 PERF. 1570 - 1750

05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MOMENTUM OPERATING CO., INC. 574324
DUNNE WELL #: 1 RRCID -> 186900 COMPL. DATE 09/19/2001 TOTAL DEPTH 3140 PERF. 1791 - 1799

05	186	N	-0-	-0-	-186	B	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*10	4	N	4	-0-	-0-	B	-0-	4	2			N	-0-					-0-

MORRED, INC. 586760
INGERTON WELL #: 10 RRCID -> 136075 COMPL. DATE 10/19/1990 TOTAL DEPTH 2150 PERF. 1776 - 1836

05	H15	VIOL	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	H15	VIOL	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	H15	VIOL	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	H15	VIOL	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	H15	VIOL	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	H15	VIOL	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
NEW-TEX OPERATING, LLC 606154
STATE -A- WELL #: 60R RRCID -> 034547 COMPL. DATE 09/28/1964 TOTAL DEPTH 2090 PERF. 1699 - 2058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

STATE 'A' WELL #: 100RC RRCID -> 157027 COMPL. DATE 11/21/1995 TOTAL DEPTH 1827 PERF. 1515 - 1538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PG-M INTERNATIONAL OPERATING,LLC 631795
JOHNSON, A. K. WELL #: 1 RRCID -> 039798 COMPL. DATE 06/05/1966 TOTAL DEPTH 1899 PERF. 1553 - 1584

05	186	N	89	-0-	-97 B	-0-	89	2			N	-0-					-0-
06	180	N	142	-0-	-38 B	-0-	142	2			N	-0-					-0-
07	155	N	110	-0-	-45 B	-0-	110	2			N	-0-					-0-
08	161	N	161	-0-	-0- B	-0-	161	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	161	N	161	-0-	-0- B	-0-	161	2			N	-0-					-0-
*10	176	N	176	-0-	-0- B	-0-	176	2			N	-0-					-0-

YAKE -G- WELL #: 9 R RRCID -> 140493 COMPL. DATE 12/13/1991 TOTAL DEPTH 1997 PERF. 1717 - 1732

05	465	N	449	-0-	-16 B	-0-	449	2			N	-0-					-0-
06	434	N	434	-0-	-0- B	-0-	434	2			N	-0-					-0-
07	441	N	441	-0-	-0- B	-0-	441	2			N	-0-					-0-
08	446	N	446	-0-	-0- B	-0-	446	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	438	N	438	-0-	-0- B	-0-	438	2			N	-0-					-0-
*10	454	N	454	-0-	-0- B	-0-	454	2			N	-0-					-0-

YAKE -G- WELL #: 25 RRCID -> 140829 COMPL. DATE 12/12/1991 TOTAL DEPTH 2028 PERF. 1705 - 1924

05	558	N	552	-0-	-6 B	-0-	552	2			N	-0-					-0-
06	533	N	533	-0-	-0- B	-0-	533	2			N	-0-					-0-
07	558	N	546	-0-	-12 B	-0-	546	2			N	-0-					-0-
08	558	N	544	-0-	-14 B	-0-	544	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	523	-0-	-17 B	-0-	523	2			N	-0-					-0-
10	558	N	538	-0-	-20 B	-0-	538	2			N	-0-					-0-

HEDGECOKE-WHITTENBURG -A- WELL #: 1RC RRCID -> 169772 COMPL. DATE 06/03/1998 TOTAL DEPTH 2350 PERF. 2041 - 2064

05	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-
06	77	N	77	-0-	-0- B	-0-	77	2			N	-0-					-0-
07	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					-0-
08	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	61	-0-	-29 B	-0-	61	2			N	-0-					-0-
*10	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY 638486

ALLISON WELL #: 1R RRCID -> 027100 COMPL. DATE 04/22/1961 TOTAL DEPTH 1692 PERF. 1592 - 1692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	391	N	391	-0-	-0- B	-0-	391	3			N	-0-					-0-
06	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
07	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
08	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	293	-0-	-7 B	-0-	293	3			N	-0-					-0-
*10	329	N	329	-0-	-0- B	-0-	329	3			N	-0-					-0-

BIVINS WELL #: 3R RRCID -> 027101 COMPL. DATE 04/07/1961 TOTAL DEPTH 1616 PERF. 1518 - 1616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	405	N	405	-0-	-0- B	-0-	405	3			N	-0-					-0-
06	335	N	335	-0-	-0- B	-0-	335	3			N	-0-					-0-
07	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					-0-
08	354	N	320	-0-	-34 B	-0-	320	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	292	-0-	-38 B	-0-	292	3			N	-0-					-0-
10	310	N	296	-0-	-14 B	-0-	296	3			N	-0-					-0-

BOST WELL #: 1R RRCID -> 027102 COMPL. DATE 04/15/1961 TOTAL DEPTH 1730 PERF. 1626 - 1730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	90	N	90	-0-	-0- B	-0-	90	3			N	-0-					-0-
06	79	N	79	-0-	-0- B	-0-	79	3			N	-0-					-0-
07	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
08	93	N	77	-0-	-16 B	-0-	77	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	90	N	74	-0-	-16 B	-0-	74	3			N	-0-					-0-
*10	76	N	76	-0-	-0- B	-0-	76	3			N	-0-					-0-

BOST WELL #: 3R RRCID -> 027104 COMPL. DATE 05/06/1961 TOTAL DEPTH 2200 PERF. 1594 - 1694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	64	-0-	-29 B	-0-	64	3			N	-0-					-0-
06	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
07	76	N	76	-0-	-0- B	-0-	76	3			N	-0-					-0-
08	62	N	37	-0-	-25 B	-0-	37	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	164	N	164	-0-	-0- B	-0-	164	3			N	-0-					-0-
*10	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-

BOST WELL #: 4R RRCID -> 027105 COMPL. DATE 04/27/1961 TOTAL DEPTH 1650 PERF. 1550 - 1650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	708	N	708	-0-	-0- B	-0-	708	3			N	-0-					-0-
06	648	N	648	-0-	-0- B	-0-	648	3			N	-0-					-0-
07	651	N	651	-0-	-0- B	-0-	651	3			N	-0-					-0-
08	639	N	639	-0-	-0- B	-0-	639	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	596	-0-	-64 B	-0-	596	3			N	-0-					-0-
*10	654	N	654	-0-	-0- B	-0-	654	3			N	-0-					-0-

CONTINENTAL-SANFORD WELL #: 1R RRCID -> 027108 COMPL. DATE 02/28/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	235	N	235	-0-	-0- B	-0-	235	3			N	-0-					-0-
06	207	N	207	-0-	-0- B	-0-	207	3			N	-0-					-0-
07	248	N	160	-0-	-88 B	-0-	160	3			N	-0-					-0-
08	248	N	217	-0-	-31 B	-0-	217	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
*10	235	N	235	-0-	-0- B	-0-	235	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PANTERA ENERGY COMPANY //CONT.// 638486
SANFORD -A- WELL #: 1R RRCID -> 027111 COMPL. DATE 03/19/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	243	N	232	-0-	-11 B	-0-	232	3			N	-0-					-0-
06	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
07	285	N	285	-0-	-0- B	-0-	285	3			N	-0-					-0-
08	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	312	-0-	-18 B	-0-	312	3			N	-0-					-0-
*10	296	N	296	-0-	-0- B	-0-	296	3			N	-0-					-0-

CLINTON-SANFORD WELL #: 2R RRCID -> 027113 COMPL. DATE 03/31/1962 TOTAL DEPTH N/A PERF. 1565 - 1702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	106	-0-	-18 B	-0-	106	3			N	-0-					-0-
06	112	N	112	-0-	-0- B	-0-	112	3			N	-0-					-0-
07	93	N	56	-0-	-37 B	-0-	56	3			N	-0-					-0-
08	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	180	-0-	-0- B	-0-	180	3			N	-0-					-0-
*10	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-

CLINTON-SANFORD -C- WELL #: C 2R RRCID -> 027114 COMPL. DATE 04/07/1962 TOTAL DEPTH N/A PERF. 1560 - 1700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	150	-0-	-5 B	-0-	150	3			N	-0-					-0-
06	102	N	-0-	-0-	-102 B	-0-					N	-0-					-0-
07	124	N	80	-0-	-44 B	-0-	80	3			N	-0-					-0-
08	155	N	65	-0-	-90 B	-0-	65	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
*10	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-

BARNES-STATE WELL #: 1R RRCID -> 027148 COMPL. DATE 01/12/1961 TOTAL DEPTH 1474 PERF. 1240 - 1460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	695	N	695	-0-	-0- B	-0-	695	3			N	-0-					-0-
06	880	N	880	-0-	-0- B	-0-	880	3			N	-0-					-0-
07	889	N	889	-0-	-0- B	-0-	889	3			N	-0-					-0-
08	847	N	847	-0-	-0- B	-0-	847	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	715	-0-	-155 B	-0-	715	3			N	-0-					-0-
*10	872	N	872	-0-	-0- B	-0-	872	3			N	-0-					-0-

JOHNSON TRACT 4 WELL #: 1R RRCID -> 035031 COMPL. DATE 11/24/1964 TOTAL DEPTH 1915 PERF. 1616 - 1758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	118	-0-	-37 B	-0-	118	3			N	-0-					-0-
06	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
07	74	N	74	-0-	-0- B	-0-	74	3			N	-0-					-0-
08	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-
*10	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-

JOHNSON TRACT 3 WELL #: 1 R RRCID -> 039290 COMPL. DATE 04/15/1966 TOTAL DEPTH 1713 PERF. 1540 - 1682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	75	-0-	-49 B	-0-	75	3			N	-0-					-0-
06	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
07	62	N	1	-0-	-61 B	-0-	1	3			N	-0-					-0-
08	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*10	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC 670097
JAMESON WELL #: 2R RRCID -> 027117 COMPL. DATE 08/20/1961 TOTAL DEPTH 2035 PERF. 1693 - 1903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	188	-0-	-308	B	-0-	188	2			N	-0-					-0-
06	240	N	120	-0-	-120	B	-0-	120	2			N	-0-					-0-
07	217	N	158	-0-	-59	B	-0-	158	2			N	-0-					-0-
*08	224	N	224	-0-	-0-	B	-0-	224	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	75	-0-	-45	B	-0-	75	3			N	-0-					-0-
10	155	N	NO RPT	-0-	-155	B	-0-					N	NO RPT					-0-

BOST WELL #: 2 RRCID -> 027207 COMPL. DATE 05/09/1961 TOTAL DEPTH 1615 PERF. 1540 - 1615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	250	N	250	-0-	-0-	B	-0-	250	3			N	-0-					-0-
06	197	N	197	-0-	-0-	B	-0-	197	3			N	-0-					-0-
07	213	N	213	-0-	-0-	B	-0-	213	3			N	-0-					-0-
08	231	N	231	-0-	-0-	B	-0-	231	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	168	N	168	-0-	-0-	B	-0-	168	3			N	-0-					-0-
*10	231	N	231	-0-	-0-	B	-0-	231	3			N	-0-					-0-

STATE UNIT -A- WELL #: 61R RRCID -> 027212 COMPL. DATE 02/28/1962 TOTAL DEPTH N/A PERF. 1605 - 1698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

STATE -A- WELL #: 62R RRCID -> 027213 COMPL. DATE 06/21/1962 TOTAL DEPTH N/A PERF. 1437 - 1667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JOHNSON -EB- WELL #: 1 RRCID -> 027225 COMPL. DATE 01/15/1961 TOTAL DEPTH 1920 PERF. 1579 - 1770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: 1R RRCID -> 027249 COMPL. DATE 04/27/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	354	N	354	-0-	-0-	B	-0-	354	2			N	-0-					-0-
06	621	N	621	-0-	-0-	B	-0-	621	2			N	-0-					-0-
07	453	N	453	-0-	-0-	B	-0-	453	2			N	-0-					-0-
*08	703	N	703	-0-	-0-	B	-0-	703	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	553	N	553	-0-	-0-	B	-0-	553	3			N	-0-					-0-
10	393	N	NO RPT	-0-	-393	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
PONDEROSA TX OPERATING LLC //CONT.// 670097
JOHNSON WELL #: 1 R RRCID -> 041305 COMPL. DATE 12/10/1965 TOTAL DEPTH 1915 PERF. 1618 - 1638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
06	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-
07	234	N	234	-0-	-0- B	-0-	234	3			N	-0-					-0-
08	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
*10	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-

POOL WELL #: 1 RRCID -> 124522 COMPL. DATE 05/23/1987 TOTAL DEPTH 2100 PERF. 1701 - 2100

05	1319	N	1319	-0-	-0- B	-0-	1319	3			N	-0-					-0-
06	1225	N	1225	-0-	-0- B	-0-	1225	3			N	-0-					-0-
07	1278	N	1278	-0-	-0- B	-0-	1278	3			N	-0-					-0-
08	644	N	644	-0-	-0- B	-0-	644	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1479	N	1479	-0-	-0- B	-0-	1479	3			N	-0-					-0-
*10	1373	N	1373	-0-	-0- B	-0-	1373	3			N	-0-					-0-

SNEED -B- WELL #: 2 RRCID -> 125267 COMPL. DATE 07/30/1987 TOTAL DEPTH 2100 PERF. 1650 - 2100

05	1642	N	1642	-0-	-0- B	-0-	1642	3			N	-0-					-0-
06	1474	N	1474	-0-	-0- B	-0-	1474	3			N	-0-					-0-
07	1489	N	1489	-0-	-0- B	-0-	1489	3			N	-0-					-0-
08	600	N	600	-0-	-0- B	-0-	600	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1595	N	1595	-0-	-0- B	-0-	1595	3			N	-0-					-0-
*10	1526	N	1526	-0-	-0- B	-0-	1526	3			N	-0-					-0-

STATE "A" WELL #: 62A RRCID -> 156926 COMPL. DATE 01/24/1996 TOTAL DEPTH 1827 PERF. 1498 - 1538

05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

HUCKABY WELL #: 4RC RRCID -> 232710 COMPL. DATE 11/08/2007 TOTAL DEPTH 2058 PERF. 1762 - 1808

05	1037	N	1037	-0-	-0- B	-0-	1037	2			N	-0-					-0-
06	1032	N	1032	-0-	-0- B	-0-	1032	2			N	-0-					-0-
07	1003	N	1003	-0-	-0- B	-0-	1003	2			N	-0-					-0-
*08	1007	N	1007	-0-	-0- B	-0-	1007	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	114	-0-	-726 B	-0-	114	3			N	-0-					-0-
10	477	N	NO RPT	-0-	-477 B	-0-					N	NO RPT					-0-

RABCO ENERGY 687738
HUMPHRYS WELL #: 1R RRCID -> 027208 COMPL. DATE 09/22/1961 TOTAL DEPTH 2043 PERF. 1720 - 1930

05	41	N	41	-0-	-0- B	-0-	41	2			N	-0-					-0-
06	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
07	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-
08	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	48	N	48	-0-	-0- B	-0-	48	2			N	-0-					-0-
*10	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
RABCO ENERGY //CONT.// 687738
RIGSBY WELL #: 1R RRCID -> 027209 COMPL. DATE 08/07/1961 TOTAL DEPTH 2078 PERF. 1820 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	27	-0-	-4	B	-0-	27	2			N	-0-					-0-
06	14	N	14	-0-	-0-	B	-0-	14	2			N	-0-					-0-
07	31	N	27	-0-	-4	B	-0-	27	2			N	-0-					-0-
08	21	N	21	-0-	-0-	B	-0-	21	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	29	N	29	-0-	-0-	B	-0-	29	2			N	-0-					-0-
10	31	N	8	-0-	-23	B	-0-	8	2			N	-0-					-0-

BIVINS -HH- WELL #: 2 RRCID -> 034056 COMPL. DATE 08/16/1964 TOTAL DEPTH 1750 PERF. 1570 - 1630

05	31	N	31	-0-	-0-	B	-0-	31	2			N	-0-					-0-
06	19	N	19	-0-	-0-	B	-0-	19	2			N	-0-					-0-
07	32	N	32	-0-	-0-	B	-0-	32	2			N	-0-					-0-
08	33	N	33	-0-	-0-	B	-0-	33	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	44	N	44	-0-	-0-	B	-0-	44	2			N	-0-					-0-
10	31	N	29	-0-	-2	B	-0-	29	2			N	-0-					-0-

RIO PETROLEUM, INC. 712840
JOHNSON WELL #: 101 A RRCID -> 032578 COMPL. DATE 09/17/1963 TOTAL DEPTH 2010 PERF. 1638 - 1653

05	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
06	6	N	-0-	-0-	-6	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JOHNSON WELL #: 102 A RRCID -> 039538 COMPL. DATE 09/22/1966 TOTAL DEPTH 1975 PERF. 1584 - 1630

05	310	N	199	-0-	-111	B	-0-	199	2			N	-0-					-0-
06	375	N	375	-0-	-0-	B	-0-	375	2			N	-0-					-0-
07	332	N	332	-0-	-0-	B	-0-	332	2			N	-0-					-0-
08	394	N	394	-0-	-0-	B	-0-	394	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	363	-0-	-27	B	-0-	363	2			N	-0-					-0-
*10	400	N	400	-0-	-0-	B	-0-	400	2			N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
DEAHL, C. E. WELL #: 1R RRCID -> 027054 COMPL. DATE 12/23/1961 TOTAL DEPTH 2015 PERF. 1772 - 1992

05	310	N	69	-0-	-241	B	-0-	68	2	1	9	N	1	1	1	2	7	-0-
06	367	N	367	-0-	-0-	B	-0-	365	2	2	9	N	2	1	1			1
07	DELQ	PR	1081	-0-	1081	B	1081	1081	2			N	-0-	1	1			-0-
08	2256	N	1175	-0-	-1081	B	-0-	1175	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	-0-	-0-	-300	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ALLISON WELL #: 1R RRCID -> 027055 COMPL. DATE 08/11/1961 TOTAL DEPTH 1713 PERF. 1463 - 1513

05	124	N	31	-0-	-93	B	-0-	31	3			N	-0-					-0-
06	139	N	139	-0-	-0-	B	-0-	139	3			N	-0-					-0-
07	155	N	116	-0-	-39	B	-0-	116	3			N	-0-					-0-
08	137	N	137	-0-	-0-	B	-0-	137	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	NO RPT	-0-	-150	B	-0-					N	NO RPT					-0-
10	124	N	NO RPT	-0-	-124	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 2R RRCID -> 027056 COMPL. DATE 08/21/1961 TOTAL DEPTH 2194 PERF. 1817 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	255	N	255	-0-	-0-	B	-0-	255	3			N	-0-					-0-
06	246	N	246	-0-	-0-	B	-0-	246	3			N	-0-					-0-
07	248	N	247	-0-	-1	B	-0-	247	3			N	-0-					-0-
08	254	N	254	-0-	-0-	B	-0-	254	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	NO RPT	-0-	-240	B	-0-					N	NO RPT					-0-
10	248	N	NO RPT	-0-	-248	B	-0-					N	NO RPT					-0-

BIVINS WELL #: 4R RRCID -> 027057 COMPL. DATE 09/27/1961 TOTAL DEPTH 1775 PERF. 1524 - 1604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	812	-0-	-25	B	-0-	812	3			N	-0-					-0-
06	836	N	836	-0-	-0-	B	-0-	836	3			N	-0-					-0-
07	961	N	816	-0-	-145	B	-0-	816	3			N	-0-					-0-
08	806	N	805	-0-	-1	B	-0-	805	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	840	N	NO RPT	-0-	-840	B	-0-					N	NO RPT					-0-
10	806	N	NO RPT	-0-	-806	B	-0-					N	NO RPT					-0-

BIVINS WELL #: 6R RRCID -> 027058 COMPL. DATE 08/12/1961 TOTAL DEPTH 1770 PERF. 1513 - 1541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	269	-0-	-10	B	-0-	269	3			N	-0-					-0-
06	244	N	244	-0-	-0-	B	-0-	244	3			N	-0-					-0-
07	310	N	260	-0-	-50	B	-0-	260	3			N	-0-					-0-
08	279	N	252	-0-	-27	B	-0-	252	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	NO RPT	-0-	-240	B	-0-					N	NO RPT					-0-
10	248	N	NO RPT	-0-	-248	B	-0-					N	NO RPT					-0-

BIVINS WELL #: 7R RRCID -> 027059 COMPL. DATE 10/23/1961 TOTAL DEPTH 1894 PERF. 1628 - 1668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	113	-0-	-445	B	-0-	113	3			N	-0-					-0-
06	686	N	686	-0-	-0-	B	-0-	686	3			N	-0-					-0-
07	589	N	535	-0-	-54	B	-0-	535	3			N	-0-					-0-
08	563	N	563	-0-	-0-	B	-0-	563	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	570	N	NO RPT	-0-	-570	B	-0-					N	NO RPT					-0-
10	527	N	NO RPT	-0-	-527	B	-0-					N	NO RPT					-0-

BIVINS WELL #: 8R RRCID -> 027060 COMPL. DATE 08/27/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	290	N	290	-0-	-0-	B	-0-	290	3			N	-0-					-0-
06	273	N	273	-0-	-0-	B	-0-	273	3			N	-0-					-0-
07	279	N	275	-0-	-4	B	-0-	275	3			N	-0-					-0-
08	279	N	272	-0-	-7	B	-0-	272	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	NO RPT	-0-	-270	B	-0-					N	NO RPT					-0-
10	279	N	NO RPT	-0-	-279	B	-0-					N	NO RPT					-0-

BIVINS WELL #: 9R RRCID -> 027061 COMPL. DATE 08/27/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1276	N	1276	-0-	-0-	B	-0-	1276	3			N	-0-					-0-
06	1148	N	1148	-0-	-0-	B	-0-	1148	3			N	-0-					-0-
07	1165	N	1165	-0-	-0-	B	-0-	1165	3			N	-0-					-0-
08	1149	N	1149	-0-	-0-	B	-0-	1149	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1140	N	NO RPT	-0-	-1140	B	-0-					N	NO RPT					-0-
10	1132	N	NO RPT	-0-	-1132	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 11R RRCID -> 027063 COMPL. DATE 08/23/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	555	-0-	-3	B	-0-	555	3			N	-0-					-0-
06	511	N	511	-0-	-0-	B	-0-	511	3			N	-0-					-0-
07	589	N	547	-0-	-42	B	-0-	547	3			N	-0-					-0-
08	558	N	536	-0-	-22	B	-0-	536	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	NO RPT	-0-	-510	B	-0-					N	NO RPT					-0-
10	558	N	NO RPT	-0-	-558	B	-0-					N	NO RPT					-0-

BIVINS WELL #: 12R RRCID -> 027064 COMPL. DATE 08/21/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	240	N	240	-0-	-0-	B	-0-	240	3			N	-0-					-0-
06	183	N	183	-0-	-0-	B	-0-	183	3			N	-0-					-0-
07	184	N	184	-0-	-0-	B	-0-	184	3			N	-0-					-0-
08	217	N	174	-0-	-43	B	-0-	174	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	NO RPT	-0-	-180	B	-0-					N	NO RPT					-0-
10	186	N	NO RPT	-0-	-186	B	-0-					N	NO RPT					-0-

BIVINS WELL #: 13R RRCID -> 027065 COMPL. DATE 10/03/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	219	N	219	-0-	-0-	B	-0-	219	3			N	-0-					-0-
06	171	N	171	-0-	-0-	B	-0-	171	3			N	-0-					-0-
07	168	N	168	-0-	-0-	B	-0-	168	3			N	-0-					-0-
08	217	N	161	-0-	-56	B	-0-	161	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	NO RPT	-0-	-180	B	-0-					N	NO RPT					-0-
10	155	N	NO RPT	-0-	-155	B	-0-					N	NO RPT					-0-

BIVINS WELL #: 15R RRCID -> 027067 COMPL. DATE 09/13/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1272	N	1272	-0-	-0-	B	-0-	1272	3			N	-0-					-0-
06	1321	N	1321	-0-	-0-	B	-0-	1321	3			N	-0-					-0-
07	1395	N	1327	-0-	-68	B	-0-	1327	3			N	-0-					-0-
08	1306	N	1306	-0-	-0-	B	-0-	1306	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1320	N	NO RPT	-0-	-1320	B	-0-					N	NO RPT					-0-
10	1333	N	NO RPT	-0-	-1333	B	-0-					N	NO RPT					-0-

BIVINS WELL #: A150R RRCID -> 027070 COMPL. DATE 11/06/1956 TOTAL DEPTH 3134 PERF. 2349 - 2620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	1002	-0-	-21	B	-0-	1002	3			N	-0-					-0-
06	951	N	951	-0-	-0-	B	-0-	951	3			N	-0-					-0-
07	1085	N	977	-0-	-108	B	-0-	977	3			N	-0-					-0-
08	992	N	991	-0-	-1	B	-0-	991	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	960	N	NO RPT	-0-	-960	B	-0-					N	NO RPT					-0-
10	992	N	NO RPT	-0-	-992	B	-0-					N	NO RPT					-0-

BIVINS WELL #: A160 C RRCID -> 027071 COMPL. DATE 10/06/1960 TOTAL DEPTH 2780 PERF. 1483 - 1719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	323	-0-	-18	B	-0-	323	3			N	-0-					-0-
06	299	N	299	-0-	-0-	B	-0-	299	3			N	-0-					-0-
07	341	N	307	-0-	-34	B	-0-	307	3			N	-0-					-0-
08	310	N	305	-0-	-5	B	-0-	305	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	NO RPT	-0-	-300	B	-0-					N	NO RPT					-0-
10	310	N	NO RPT	-0-	-310	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BOST WELL #: 1R RRCID -> 027072 COMPL. DATE 10/25/1961 TOTAL DEPTH 1915 PERF. 1647 - 1671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	75	-0-	-297	B	-0-	75	3			N	-0-					-0-
06	427	N	427	-0-	-0-	B	-0-	427	3			N	-0-					-0-
07	377	N	377	-0-	-0-	B	-0-	377	3			N	-0-					-0-
08	359	N	359	-0-	-0-	B	-0-	359	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	NO RPT	-0-	-360	B	-0-					N	NO RPT					-0-
10	372	N	NO RPT	-0-	-372	B	-0-					N	NO RPT					-0-

BOST WELL #: 2R RRCID -> 027073 COMPL. DATE 10/23/1961 TOTAL DEPTH 1806 PERF. 1558 - 1593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BOST WELL #: 3R RRCID -> 027074 COMPL. DATE 10/25/1961 TOTAL DEPTH 1869 PERF. 1606 - 1642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	46	-0-	-140	B	-0-	46	3			N	-0-					-0-
06	225	N	225	-0-	-0-	B	-0-	225	3			N	-0-					-0-
07	188	N	188	-0-	-0-	B	-0-	188	3			N	-0-					-0-
08	186	N	186	-0-	-0-	B	-0-	186	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	NO RPT	-0-	-180	B	-0-					N	NO RPT					-0-
10	186	N	NO RPT	-0-	-186	B	-0-					N	NO RPT					-0-

CRAWFORD WELL #: 1R RRCID -> 027075 COMPL. DATE 07/22/1961 TOTAL DEPTH 2091 PERF. 1837 - 2014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DUNAWAY WELL #: A 3 C RRCID -> 027076 COMPL. DATE 11/14/1960 TOTAL DEPTH 2883 PERF. 1567 - 1794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	110	N	110	-0-	-0-	B	-0-	110	2			N	-0-					-0-
06	DELQ PR		22	-0-	22	B	22	22	2			N	-0-					-0-
07	64	N	42	-0-	-22	B	-0-	42	2			N	-0-					-0-
08	149	N	149	-0-	-0-	B	-0-	149	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON WELL #: 1R RRCID -> 027077 COMPL. DATE 08/21/1960 TOTAL DEPTH 2260 PERF. 1936 - 2029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 2R RRCID -> 027078 COMPL. DATE 07/28/1960 TOTAL DEPTH 1964 PERF. 1662 - 1872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	1190	-0-	-50 B	-0-	1190	3			N	-0-					-0-
06	1144	N	1144	-0-	-0- B	-0-	1144	3			N	-0-					-0-
07	1364	N	1099	-0-	-265 B	-0-	1099	3			N	-0-					-0-
08	1178	N	1135	-0-	-43 B	-0-	1135	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1140	N	NO RPT	-0-	-1140 B	-0-					N	NO RPT					-0-
10	1085	N	NO RPT	-0-	-1085 B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 3R RRCID -> 027079 COMPL. DATE 07/15/1960 TOTAL DEPTH 1878 PERF. 1566 - 1788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1170	N	1170	-0-	-0- B	-0-	1170	3			N	-0-					-0-
06	1107	N	1107	-0-	-0- B	-0-	1107	3			N	-0-					-0-
07	1085	N	1079	-0-	-6 B	-0-	1079	3			N	-0-					-0-
08	1089	N	1089	-0-	-0- B	-0-	1089	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	NO RPT	-0-	-1050 B	-0-					N	NO RPT					-0-
10	1085	N	NO RPT	-0-	-1085 B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 5R RRCID -> 027080 COMPL. DATE 10/05/1960 TOTAL DEPTH 1566 PERF. 1332 - 1540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-
06	630	N	630	-0-	-0- B	-0-	630	3			N	-0-					-0-
07	651	N	579	-0-	-72 B	-0-	579	3			N	-0-					-0-
08	548	N	548	-0-	-0- B	-0-	548	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	NO RPT	-0-	-630 B	-0-					N	NO RPT					-0-
10	589	N	NO RPT	-0-	-589 B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 6R RRCID -> 027081 COMPL. DATE 11/09/1960 TOTAL DEPTH N/A PERF. 1799 - 2081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	315	N	315	-0-	-0- B	-0-	315	3			N	-0-					-0-
06	264	N	264	-0-	-0- B	-0-	264	3			N	-0-					-0-
07	279	N	271	-0-	-8 B	-0-	271	3			N	-0-					-0-
08	279	N	264	-0-	-15 B	-0-	264	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	NO RPT	-0-	-270 B	-0-					N	NO RPT					-0-
10	279	N	NO RPT	-0-	-279 B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 7R RRCID -> 027082 COMPL. DATE 09/14/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	722	-0-	-22 B	-0-	722	3			N	-0-					-0-
06	524	N	524	-0-	-0- B	-0-	524	3			N	-0-					-0-
07	1023	N	746	-0-	-277 B	-0-	746	3			N	-0-					-0-
08	739	N	739	-0-	-0- B	-0-	739	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	NO RPT	-0-	-510 B	-0-					N	NO RPT					-0-
10	744	N	NO RPT	-0-	-744 B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 55R RRCID -> 027083 COMPL. DATE N/A TOTAL DEPTH 3235 PERF. 1451 - 1629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	527	-0-	-310 B	-0-	527	3			N	-0-					-0-
06	962	N	962	-0-	-0- B	-0-	962	3			N	-0-					-0-
07	899	N	898	-0-	-1 B	-0-	898	3			N	-0-					-0-
08	865	N	865	-0-	-0- B	-0-	865	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	NO RPT	-0-	-870 B	-0-					N	NO RPT					-0-
10	899	N	NO RPT	-0-	-899 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: B 64R RRCID -> 027084 COMPL. DATE 10/24/1960 TOTAL DEPTH 2265 PERF. 1620 - 1837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	615	N	615	-0-	-0-	B	-0-	615	3			N	-0-					-0-
06	605	N	605	-0-	-0-	B	-0-	605	3			N	-0-					-0-
07	558	N	483	-0-	-75	B	-0-	483	3			N	-0-					-0-
08	620	N	474	-0-	-146	B	-0-	474	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	600	N	NO RPT	-0-	-600	B	-0-					N	NO RPT					-0-
10	496	N	NO RPT	-0-	-496	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 75R RRCID -> 027085 COMPL. DATE N/A TOTAL DEPTH 3599 PERF. 1628 - 1830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1158	N	1158	-0-	-0-	B	-0-	1158	3			N	-0-					-0-
06	1064	N	1064	-0-	-0-	B	-0-	1064	3			N	-0-					-0-
07	1147	N	1097	-0-	-50	B	-0-	1097	3			N	-0-					-0-
08	1147	N	1083	-0-	-64	B	-0-	1083	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1050	N	NO RPT	-0-	-1050	B	-0-					N	NO RPT					-0-
10	1085	N	NO RPT	-0-	-1085	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 76R RRCID -> 027086 COMPL. DATE 10/24/1960 TOTAL DEPTH 3362 PERF. 1628 - 1832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	821	N	821	-0-	-0-	B	-0-	821	3			N	-0-					-0-
06	753	N	753	-0-	-0-	B	-0-	753	3			N	-0-					-0-
07	992	N	765	-0-	-227	B	-0-	765	3			N	-0-					-0-
08	806	N	745	-0-	-61	B	-0-	745	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	750	N	NO RPT	-0-	-750	B	-0-					N	NO RPT					-0-
10	775	N	NO RPT	-0-	-775	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 78R RRCID -> 027087 COMPL. DATE 10/26/1960 TOTAL DEPTH 3236 PERF. 1620 - 1668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	525	-0-	-2	B	-0-	525	3			N	-0-					-0-
06	490	N	490	-0-	-0-	B	-0-	490	3			N	-0-					-0-
07	527	N	495	-0-	-32	B	-0-	495	3			N	-0-					-0-
08	527	N	485	-0-	-42	B	-0-	485	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	NO RPT	-0-	-480	B	-0-					N	NO RPT					-0-
10	496	N	NO RPT	-0-	-496	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 85R RRCID -> 027088 COMPL. DATE N/A TOTAL DEPTH 3118 PERF. 1696 - 1899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	654	N	654	-0-	-0-	B	-0-	654	3			N	-0-					-0-
06	593	N	593	-0-	-0-	B	-0-	593	3			N	-0-					-0-
07	713	N	601	-0-	-112	B	-0-	601	3			N	-0-					-0-
08	651	N	589	-0-	-62	B	-0-	589	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	600	N	NO RPT	-0-	-600	B	-0-					N	NO RPT					-0-
10	589	N	NO RPT	-0-	-589	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 86R RRCID -> 027089 COMPL. DATE 09/08/1960 TOTAL DEPTH 3231 PERF. 1604 - 1778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	118	-0-	-68	B	-0-	118	3			N	-0-					-0-
06	223	N	223	-0-	-0-	B	-0-	223	3			N	-0-					-0-
07	196	N	196	-0-	-0-	B	-0-	196	3			N	-0-					-0-
08	186	N	186	-0-	-0-	B	-0-	186	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	NO RPT	-0-	-210	B	-0-					N	NO RPT					-0-
10	186	N	NO RPT	-0-	-186	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: B 87R RRCID -> 027090 COMPL. DATE 09/29/1960 TOTAL DEPTH 3095 PERF. 1468 - 1668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
06	6	N	6	-0-	-0- B	-0-	6	3			N	-0-					-0-
07	635	N	635	-0-	-0- B	-0-	635	3			N	-0-					-0-
08	503	N	503	-0-	-0- B	-0-	503	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	6	N	NO RPT	-0-	-6 B	-0-					N	NO RPT					-0-
10	496	N	NO RPT	-0-	-496 B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 92R RRCID -> 027091 COMPL. DATE 09/25/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: D 4R RRCID -> 027092 COMPL. DATE 05/18/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2399	N	2399	-0-	-0- B	-0-	2399	3			N	-0-					-0-
06	2279	N	2279	-0-	-0- B	-0-	2279	3			N	-0-					-0-
07	2327	N	2327	-0-	-0- B	-0-	2327	3			N	-0-					-0-
08	2264	N	2264	-0-	-0- B	-0-	2264	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2280	N	NO RPT	-0-	-2280 B	-0-					N	NO RPT					-0-
10	1655	N	NO RPT	-0-	-1655 B	-0-					N	NO RPT					-0-

POLING WELL #: 1R RRCID -> 027094 COMPL. DATE 10/23/1961 TOTAL DEPTH 1975 PERF. 1715 - 1755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	168	N	60	-0-	-108 B	-0-	60	3			N	-0-					-0-
06	274	N	274	-0-	-0- B	-0-	274	3			N	-0-					-0-
07	217	N	217	-0-	-0- B	-0-	217	3			N	-0-					-0-
08	207	N	207	-0-	-0- B	-0-	207	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	NO RPT	-0-	-210 B	-0-					N	NO RPT					-0-
10	189	N	NO RPT	-0-	-189 B	-0-					N	NO RPT					-0-

SNEED WELL #: 1R RRCID -> 027095 COMPL. DATE 09/27/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	875	-0-	-55 B	-0-	875	3			N	-0-					-0-
06	920	N	920	-0-	-0- B	-0-	920	3			N	-0-					-0-
07	1147	N	901	-0-	-246 B	-0-	901	3			N	-0-					-0-
08	887	N	887	-0-	-0- B	-0-	887	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	NO RPT	-0-	-930 B	-0-					N	NO RPT					-0-
10	899	N	NO RPT	-0-	-899 B	-0-					N	NO RPT					-0-

THOMPSON WELL #: 1R RRCID -> 027096 COMPL. DATE 09/17/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-
06	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
07	186	N	158	-0-	-28 B	-0-	158	3			N	-0-					-0-
08	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	NO RPT	-0-	-150 B	-0-					N	NO RPT					-0-
10	155	N	NO RPT	-0-	-155 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WARRICK WELL #: 1R RRCID -> 027097 COMPL. DATE 10/23/1961 TOTAL DEPTH 1740 PERF. 1506 - 1532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	43	-0-	-81 B	-0-	43	3			N	-0-					-0-
06	179	N	179	-0-	-0- B	-0-	179	3			N	-0-					-0-
07	217	N	165	-0-	-52 B	-0-	165	3			N	-0-					-0-
08	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	NO RPT	-0-	-180 B	-0-					N	NO RPT					-0-
10	155	N	NO RPT	-0-	-155 B	-0-					N	NO RPT					-0-

WARRICK WELL #: 2R RRCID -> 027098 COMPL. DATE 10/23/1961 TOTAL DEPTH 1743 PERF. 1476 - 1538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	303	N	303	-0-	-0- B	-0-	303	3			N	-0-					-0-
06	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-
07	310	N	279	-0-	-31 B	-0-	279	3			N	-0-					-0-
08	310	N	283	-0-	-27 B	-0-	283	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	NO RPT	-0-	-270 B	-0-					N	NO RPT					-0-
10	279	N	NO RPT	-0-	-279 B	-0-					N	NO RPT					-0-

WARRICK WELL #: 3R RRCID -> 027099 COMPL. DATE 08/31/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	191	N	191	-0-	-0- B	-0-	191	3			N	-0-					-0-
06	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
07	175	N	175	-0-	-0- B	-0-	175	3			N	-0-					-0-
08	186	N	170	-0-	-16 B	-0-	170	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	NO RPT	-0-	-180 B	-0-					N	NO RPT					-0-
10	186	N	NO RPT	-0-	-186 B	-0-					N	NO RPT					-0-

GREAT PLAINS-SANFORD WELL #: 1R RRCID -> 027109 COMPL. DATE 02/25/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	135	N	135	-0-	-0- B	-0-	116	2	19	9	N	17	17	1			5
06	DELQ PR		112	-0-	112 B	112	102	2	10	9	N	9	10	1			4
07	168	N	56	-0-	-112 B	-0-	52	2	4	9	N	4	6	1			2
08	126	N	126	-0-	-0- B	-0-	114	2	12	9	N	11	8	1			5
09/01 BALANCING DATE STATUS -> -0-																	
*09	141	N	141	-0-	-0- B	-0-	128	2	13	9	N	12	12	1			5
*10	151	N	151	-0-	-0- B	-0-	128	2	23	9	N	21	20	1			6

NORTH AMERICAN-SANFORD WELL #: 1R RRCID -> 027110 COMPL. DATE 03/15/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					-0-
06	DELQ PR		73	-0-	73 B	73	73	2			N	-0-					-0-
07	110	N	37	-0-	-73 B	-0-	37	2			N	-0-					-0-
08	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					-0-
*10	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-

SHAFFER-SANFORD WELL #: 1R RRCID -> 027112 COMPL. DATE 03/19/1963 TOTAL DEPTH N/A PERF. 1560 - 1690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-
06	DELQ PR		89	-0-	89 B	89	89	2			N	-0-					-0-
07	134	N	45	-0-	-89 B	-0-	45	2			N	-0-					-0-
08	106	N	106	-0-	-0- B	-0-	106	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-
*10	101	N	101	-0-	-0- B	-0-	101	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HERRING WELL #: 121R RRCID -> 027118 COMPL. DATE 04/21/1961 TOTAL DEPTH 2198 PERF. 1906 - 2142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HERRING WELL #: 122R RRCID -> 027119 COMPL. DATE 11/05/1962 TOTAL DEPTH N/A PERF. 1844 - 1865

05	124	N	NO RPT	-0-	-124	B	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HERRING WELL #: 123R RRCID -> 027120 COMPL. DATE 11/02/1962 TOTAL DEPTH N/A PERF. 1830 - 1881

05	426	N	426	-0-	-0-	B	-0-	424	2	2	9	N	2	1	1			1
06	387	N	387	-0-	-0-	B	-0-	387	2			N	-0-					1
07	382	N	382	-0-	-0-	B	-0-	381	2	1	9	N	1	1	1			1
08	198	N	198	-0-	-0-	B	-0-	198	2			N	-0-	1	1			-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	282	-0-	-108	B	-0-	282	2			N	-0-					-0-
*10	318	N	318	-0-	-0-	B	-0-	316	2	2	9	N	2	1	1			1

HERRING WELL #: 124R RRCID -> 027121 COMPL. DATE 11/01/1962 TOTAL DEPTH N/A PERF. 1794 - 1851

05	217	N	-0-	-0-	-217	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HERRING WELL #: 125R RRCID -> 027122 COMPL. DATE 11/07/1962 TOTAL DEPTH N/A PERF. 1880 - 1950

05	485	N	485	-0-	-0-	B	-0-	466	2	19	9	N	17	18	1			4
06	472	N	472	-0-	-0-	B	-0-	458	2	14	9	N	13	12	1			5
07	478	N	478	-0-	-0-	B	-0-	466	2	12	9	N	11	13	1			3
08	600	N	600	-0-	-0-	B	-0-	591	2	9	9	N	8	9	1			2
09/01 BALANCING DATE STATUS -> -0-																		
*09	676	N	676	-0-	-0-	B	-0-	664	2	12	9	N	11	11	1			2
*10	876	N	876	-0-	-0-	B	-0-	854	2	22	9	N	20	19	1			3

HERRING WELL #: 128R RRCID -> 027124 COMPL. DATE 11/19/1962 TOTAL DEPTH N/A PERF. N/A

05	498	N	498	-0-	-0-	B	-0-	478	2	20	9	N	18	18	1			4
06	503	N	503	-0-	-0-	B	-0-	488	2	15	9	N	14	13	1			5
07	483	N	483	-0-	-0-	B	-0-	470	2	13	9	N	12	14	1			3
08	567	N	567	-0-	-0-	B	-0-	542	2	25	9	N	23	20	1			6
09/01 BALANCING DATE STATUS -> -0-																		
*09	637	N	637	-0-	-0-	B	-0-	625	2	12	9	N	11	15	1			2
*10	880	N	880	-0-	-0-	B	-0-	858	2	22	9	N	20	19	1			3

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
READ WELL #: 3R RRCID -> 027127 COMPL. DATE 02/06/1961 TOTAL DEPTH N/A PERF. 1768 - 1983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

READ WELL #: 4R RRCID -> 027128 COMPL. DATE 06/14/2006 TOTAL DEPTH 2130 PERF. 1734 - 1970

05	932	N	932	-0-	-0-	B	-0-	896	2	36	9	N	33	35	1			7
06	811	N	811	-0-	-0-	B	-0-	787	2	24	9	N	22	21	1			8
07	688	N	688	-0-	-0-	B	-0-	670	2	18	9	N	16	20	1			4
08	982	N	982	-0-	-0-	B	-0-	968	2	14	9	N	13	14	1			3
09/01 BALANCING DATE STATUS -> -0-																		
*09	1081	N	1081	-0-	-0-	B	-0-	1060	2	21	9	N	19	18	1			4
*10	1468	N	1468	-0-	-0-	B	-0-	1434	2	34	9	N	31	30	1			5

SANFORD UNIT -B- WELL #: 2R RRCID -> 027130 COMPL. DATE 02/10/1962 TOTAL DEPTH N/A PERF. 1574 - 1624

05	279	N	76	-0-	-203	B	-0-	76	2			N	-0-					-0-
06	DELQ	PR	236	-0-	236	B	236	236	2			N	-0-					-0-
07	379	N	143	-0-	-236	B	-0-	143	2			N	-0-					-0-
08	319	N	319	-0-	-0-	B	-0-	319	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	309	N	309	-0-	-0-	B	-0-	309	2			N	-0-					-0-
*10	488	N	488	-0-	-0-	B	-0-	488	2			N	-0-					-0-

SANFORD -C- WELL #: 4R RRCID -> 027131 COMPL. DATE 06/26/1962 TOTAL DEPTH N/A PERF. N/A

05	310	N	95	-0-	-215	B	-0-	95	2			N	-0-					-0-
06	82	N	82	-0-	-0-	B	-0-	82	2			N	-0-					-0-
07	115	N	115	-0-	-0-	B	-0-	115	2			N	-0-					-0-
08	132	N	132	-0-	-0-	B	-0-	132	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	165	N	165	-0-	-0-	B	-0-	165	2			N	-0-					-0-
*10	329	N	329	-0-	-0-	B	-0-	329	2			N	-0-					-0-

WILLIAMS -C- WELL #: 4R RRCID -> 027133 COMPL. DATE 04/13/1961 TOTAL DEPTH N/A PERF. 1524 - 1724

05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WILLIAMS -A- WELL #: 6R RRCID -> 027135 COMPL. DATE 04/13/1961 TOTAL DEPTH N/A PERF. 1721 - 1971

05	217	N	NO RPT	-0-	-217	B	-0-					N	NO RPT					-0-
06	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CHILDERS WELL #: 6 U RRCID -> 027136 COMPL. DATE 06/13/2006 TOTAL DEPTH 2239 PERF. 1935 - 1962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	NO RPT	-0-	-155	B	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JOHNSON, CART WELL #: 101 RRCID -> 027137 COMPL. DATE 02/06/1962 TOTAL DEPTH 2020 PERF. 1629 - 1660

05	217	N	189	-0-	-28	B	-0-	189	3			N	-0-					-0-
06	290	N	290	-0-	-0-	B	-0-	290	3			N	-0-					-0-
07	450	N	450	-0-	-0-	B	-0-	450	3			N	-0-					-0-
08	419	N	419	-0-	-0-	B	-0-	419	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	101	-0-	-199	B	-0-	101	3			N	-0-					-0-
10	310	N	-0-	-0-	-310	B	-0-					N	-0-					-0-

LEA, H. I. WELL #: 101 RRCID -> 027138 COMPL. DATE 01/23/1962 TOTAL DEPTH N/A PERF. 1575 - 1614

05	558	N	503	-0-	-55	B	-0-	503	3			N	-0-					-0-
06	419	N	419	-0-	-0-	B	-0-	419	3			N	-0-					-0-
07	527	N	486	-0-	-41	B	-0-	486	3			N	-0-					-0-
08	496	N	265	-0-	-231	B	-0-	265	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	431	N	431	-0-	-0-	B	-0-	431	3			N	-0-					-0-
10	496	N	482	-0-	-14	B	-0-	482	3			N	-0-					-0-

SNEED, J. T. WELL #: 101 RRCID -> 027139 COMPL. DATE 10/10/1959 TOTAL DEPTH 1869 PERF. 1575 - 1663

05	279	N	254	-0-	-25	B	-0-	254	3			N	-0-					-0-
06	240	N	205	-0-	-35	B	-0-	205	3			N	-0-					-0-
07	279	N	245	-0-	-34	B	-0-	245	3			N	-0-					-0-
08	248	N	135	-0-	-113	B	-0-	135	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	223	N	223	-0-	-0-	B	-0-	223	3			N	-0-					-0-
10	248	N	247	-0-	-1	B	-0-	247	3			N	-0-					-0-

SNEED, J. T. WELL #: 110 RRCID -> 027141 COMPL. DATE 01/18/1962 TOTAL DEPTH N/A PERF. 1588 - 1606

05	899	N	622	-0-	-277	B	-0-	622	3			N	-0-					-0-
06	482	N	422	-0-	-60	B	-0-	422	3			N	-0-					-0-
07	465	N	431	-0-	-34	B	-0-	431	3			N	-0-					-0-
08	620	N	335	-0-	-285	B	-0-	335	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	445	N	445	-0-	-0-	B	-0-	445	3			N	-0-					-0-
*10	559	N	559	-0-	-0-	B	-0-	559	3			N	-0-					-0-

SNEED, J. T. WELL #: 124 RRCID -> 027144 COMPL. DATE 08/30/1960 TOTAL DEPTH 1981 PERF. 1714 - 1744

05	434	N	427	-0-	-7	B	-0-	427	3			N	-0-					-0-
06	385	N	385	-0-	-0-	B	-0-	385	3			N	-0-					-0-
07	440	N	440	-0-	-0-	B	-0-	440	3			N	-0-					-0-
08	434	N	248	-0-	-186	B	-0-	248	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	362	-0-	-28	B	-0-	362	3			N	-0-					-0-
10	434	N	380	-0-	-54	B	-0-	380	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED, J. T. WELL #: 130 RRCID -> 027146 COMPL. DATE 12/18/1960 TOTAL DEPTH 1960 PERF. 1549 - 1804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	967	N	967	-0-	-0- B	-0-	967	3			N	-0-					-0-
06	800	N	800	-0-	-0- B	-0-	800	3			N	-0-					-0-
07	1051	N	1051	-0-	-0- B	-0-	1051	3			N	-0-					-0-
08	961	N	538	-0-	-423 B	-0-	538	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	666	-0-	-144 B	-0-	666	3			N	-0-					-0-
10	992	N	977	-0-	-15 B	-0-	977	3			N	-0-					-0-

POLING WELL #: 1R RRCID -> 027149 COMPL. DATE 08/29/1960 TOTAL DEPTH 1891 PERF. 1650 - 1845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	444	N	444	-0-	-0- B	-0-	436	2	8	9	N	7	6	1			4
06	340	N	340	-0-	-0- B	-0-	332	2	8	9	N	7	7	1			4
07	403	N	403	-0-	-0- B	-0-	397	2	6	9	N	5	5	1			4
08	331	N	331	-0-	-0- B	-0-	325	2	6	9	N	5	7	1			2
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	-0-	-0-	-330 B	-0-					N	6	5	1			3
10	0	N	-0-	-0-	-0- B	-0-					N	9	7	1			5

5OLING WELL #: 2R RRCID -> 027150 COMPL. DATE 05/11/1961 TOTAL DEPTH 1906 PERF. 1690 - 1906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

POLING WELL #: A 3R RRCID -> 027151 COMPL. DATE 05/30/1961 TOTAL DEPTH 2227 PERF. 1780 - 2020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CRUDGINGTON WELL #: 2R RRCID -> 027152 COMPL. DATE 07/07/1961 TOTAL DEPTH 1830 PERF. 1573 - 1794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	284	N	284	-0-	-0- B	-0-	255	2	29	9	N	26	31	1			5
06	DELQ PR		272	-0-	272 B	272	250	2	22	9	N	20	17	1			8
07	536	N	264	-0-	-272 B	-0-	247	2	17	9	N	15	16	1			7
08	410	N	410	-0-	-0- B	-0-	378	2	32	9	N	29	25	1			11
09/01 BALANCING DATE STATUS -> -0-																	
*09	336	N	336	-0-	-0- B	-0-	308	2	28	9	N	25	26	1			10
*10	308	N	308	-0-	-0- B	-0-	265	2	43	9	N	39	38	1			11

DUNAWAY WELL #: 3R RRCID -> 027153 COMPL. DATE 07/02/1961 TOTAL DEPTH 1863 PERF. 1569 - 1792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	164	N	164	-0-	-0- B	-0-	147	2	17	9	N	15	18	1			3
06	DELQ PR		154	-0-	154 B	154	142	2	12	9	N	11	10	1			4
07	292	N	138	-0-	-154 B	-0-	128	2	10	9	N	9	9	1			4
08	253	N	253	-0-	-0- B	-0-	233	2	20	9	N	18	15	1			7
09/01 BALANCING DATE STATUS -> -0-																	
*09	185	N	185	-0-	-0- B	-0-	170	2	15	9	N	14	16	1			5
*10	156	N	156	-0-	-0- B	-0-	134	2	22	9	N	20	20	1			5

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HERRING -C- WELL #: 1RC RRCID -> 027155 COMPL. DATE 08/27/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HERRING -D- WELL #: 1RC RRCID -> 027156 COMPL. DATE 09/09/1962 TOTAL DEPTH 2082 PERF. 1777 - 1850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	NO RPT	-0-	-341	B	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MERCHANT -A- WELL #: 1RC RRCID -> 027158 COMPL. DATE 08/15/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS -A- WELL #: 10R RRCID -> 027162 COMPL. DATE 08/06/1960 TOTAL DEPTH 1900 PERF. 1636 - 1818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS -A- WELL #: 11R RRCID -> 027163 COMPL. DATE 09/19/1960 TOTAL DEPTH 1820 PERF. 1529 - 1586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	91	-0-	-2	B	-0-	91	2			N	-0-					-0-
06	77	N	77	-0-	-0-	B	-0-	77	2			N	-0-					-0-
07	69	N	69	-0-	-0-	B	-0-	69	2			N	-0-					-0-
08	89	N	89	-0-	-0-	B	-0-	89	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	69	-0-	-21	B	-0-	69	2			N	-0-					-0-
*10	87	N	87	-0-	-0-	B	-0-	87	2			N	-0-					-0-

BIVINS -A- WELL #: 12R RRCID -> 027164 COMPL. DATE 03/12/1961 TOTAL DEPTH 1985 PERF. 1771 - 1823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS -A- WELL #: 13R RRCID -> 027165 COMPL. DATE 03/06/1961 TOTAL DEPTH 1985 PERF. 1725 - 1766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	150	-0-	-5 B	-0-	150	2			N	-0-					-0-
06	134	N	134	-0-	-0- B	-0-	134	2			N	-0-					-0-
07	136	N	136	-0-	-0- B	-0-	136	2			N	-0-					-0-
08	150	N	150	-0-	-0- B	-0-	150	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	126	N	126	-0-	-0- B	-0-	126	2			N	-0-					-0-
*10	39	N	39	-0-	-0- B	-0-	39	2			N	-0-					-0-

BIVINS -A- WELL #: 14R RRCID -> 027166 COMPL. DATE 03/06/1961 TOTAL DEPTH 1785 PERF. 1672 - 1739

05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS -A- WELL #: 15R RRCID -> 027167 COMPL. DATE 03/10/1961 TOTAL DEPTH 1797 PERF. 1534 - 1580

05	361	N	361	-0-	-0- B	-0-	361	2			N	-0-	5	1			1
06	736	N	736	-0-	-0- B	-0-	736	2			N	-0-	1	1			-0-
07	542	N	542	-0-	-0- B	-0-	542	2			N	-0-					-0-
08	428	N	428	-0-	-0- B	-0-	428	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	-0-	-0-	-720 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS -A- WELL #: 16R RRCID -> 027168 COMPL. DATE 02/01/1962 TOTAL DEPTH N/A PERF. 1681 - 1713

05	275	N	275	-0-	-0- B	-0-	267	2	8	9	N	7	6	1			4
06	245	N	245	-0-	-0- B	-0-	238	2	7	9	N	6	6	1			4
07	269	N	269	-0-	-0- B	-0-	263	2	6	9	N	5	5	1			4
08	192	N	192	-0-	-0- B	-0-	186	2	6	9	N	5	7	1			2
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	-0-	-0-	-240 B	-0-					N	7	6	1			3
10	0	N	-0-	-0-	-0- B	-0-					N	10	8	1			5

BIVINS -C- WELL #: 1R RRCID -> 027169 COMPL. DATE 01/15/1960 TOTAL DEPTH 1747 PERF. 1570 - 1634

05	441	N	441	-0-	-0- B	-0-	426	2	15	9	N	14	21	1			3
06	261	N	261	-0-	-0- B	-0-	259	2	2	9	N	2	4	1			1
07	252	N	252	-0-	-0- B	-0-	250	2	2	9	N	2	2	1			1
08	253	N	253	-0-	-0- B	-0-	252	2	1	9	N	1	2	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	-0-	-0-	-270 B	-0-					N	2	1	1			1
10	0	N	-0-	-0-	-0- B	-0-					N	2	2	1			1

DEAHL -B- WELL #: 4R RRCID -> 027170 COMPL. DATE 01/29/1962 TOTAL DEPTH N/A PERF. 1788 - 1816

05	62	N	57	-0-	-5 B	-0-	57	2			N	-0-					-0-
06	52	N	52	-0-	-0- B	-0-	52	2			N	-0-					-0-
07	57	N	57	-0-	-0- B	-0-	57	2			N	-0-					-0-
08	51	N	51	-0-	-0- B	-0-	51	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	46	-0-	-14 B	-0-	46	2			N	-0-					-0-
*10	43	N	43	-0-	-0- B	-0-	43	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SHELTON -A- WELL #: 9R RRCID -> 027171 COMPL. DATE 05/25/1960 TOTAL DEPTH 1851 PERF. 1539 - 1762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

SHELTON -A- WELL #: 10R RRCID -> 027172 COMPL. DATE 05/29/1960 TOTAL DEPTH 1875 PERF. 1579 - 1803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-

SHELTON -A- WELL #: 11R RRCID -> 027173 COMPL. DATE 01/29/1961 TOTAL DEPTH 1870 PERF. 1479 - 1689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1394	N	1394	-0-	-0- B	-0-	1394	2			N	-0-	3	1			-0-
06	1182	N	1182	-0-	-0- B	-0-	1182	2			N	-0-					-0-
07	1095	N	1095	-0-	-0- B	-0-	1091	2	4	9	N	4	2	1			2
08	759	N	759	-0-	-0- B	-0-	757	2	2	9	N	2	3	1			1
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	-0-	-0-	-390 B	-0-					N	-0-	1	1			-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SHELTON -A- WELL #: 12R RRCID -> 027174 COMPL. DATE 02/04/1961 TOTAL DEPTH 1836 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

SHELTON -A- WELL #: 13R RRCID -> 027175 COMPL. DATE 02/02/1961 TOTAL DEPTH 1837 PERF. 1516 - 1586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	-0-	-0-	-558 B	-0-					N	11	17	1	3	7	9
06	0	N	-0-	-0-	-0- B	-0-					N	3	11	1			1
07	0	N	-0-	-0-	-0- B	-0-					N	7	5	1			3
08	0	N	-0-	-0-	-0- B	-0-					N	3	4	1			2
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	2	3	1			1
10	0	N	-0-	-0-	-0- B	-0-					N	2	2	1			1

SHELTON -A- WELL #: 14R RRCID -> 027176 COMPL. DATE 01/24/1961 TOTAL DEPTH 1785 PERF. 1476 - 1663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	6875	-0-	3775 B	5990	6829	2	46	9	N	42	22	1	2	7	28
06	3000	N	6564	-0-	3564 B	9554	6556	2	8	9	N	7	32	1			3
07	3100	N	7228	-0-	4128 B	13682	7221	2	7	9	N	6	6	1			3
08	925		6386	-0-	5461 B	19143	6385	2	1	9	N	1	3	1			1
09/01 BALANCING DATE STATUS -> 19143																	
*09	6721		-0-	-0-	-6721 B	12422					N	2	2	1			1
*10	1126		-0-	-0-	-1126 B	11296					N	3	2	1			2

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SHELTON -A- WELL #: 15R RRCID -> 027177 COMPL. DATE 08/13/1961 TOTAL DEPTH 1817 PERF. 1510 - 1548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	5667	-0-	2567 B	3790	5630	2	37	9	N	34	18	1	1	7	24
06	3000	N	5068	-0-	2068 B	5858	5062	2	6	9	N	5	27	1			2
07	3100	N	5355	-0-	2255 B	8113	5348	2	7	9	N	6	5	1			3
08	957		5394	-0-	4437 B	12550	5393	2	1	9	N	1	3	1			1
09/01 BALANCING DATE STATUS -> 12550																	
*09	7249		-0-	-0-	-7249 B	5301					N	3	3	1			1
*10	1180		-0-	-0-	-1180 B	4121					N	4	3	1			2

SHELTON -A- WELL #: 16R RRCID -> 027178 COMPL. DATE 08/16/1961 TOTAL DEPTH 1800 PERF. 1508 - 1576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	375	-0-	-28 B	-0-	375	2			N	-0-	3	1	1	7	-0-
06	457	N	457	-0-	-0- B	-0-	457	2			N	-0-					-0-
07	615	N	615	-0-	-0- B	-0-	613	2	2	9	N	2	1	1			1
08	585	N	585	-0-	-0- B	-0-	583	2	2	9	N	2	2	1			1
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	-0-	-0-	-450 B	-0-					N	3	3	1			1
10	0	N	-0-	-0-	-0- B	-0-					N	5	3	1			3

STATE WELL #: 2R RRCID -> 027179 COMPL. DATE 02/09/1961 TOTAL DEPTH N/A PERF. 1414 - 1611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS -A- WELL #: 1R RRCID -> 027180 COMPL. DATE 11/23/1960 TOTAL DEPTH 1875 PERF. 1574 - 1653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS -B- WELL #: 1R RRCID -> 027181 COMPL. DATE 12/12/1960 TOTAL DEPTH 1796 PERF. 1524 - 1563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	866	N	866	-0-	-0- B	-0-	866	3			N	-0-					-0-
06	780	N	780	-0-	-0- B	-0-	780	3			N	-0-					-0-
07	517	N	517	-0-	-0- B	-0-	517	3			N	-0-					-0-
08	805	N	805	-0-	-0- B	-0-	805	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	690	N	690	-0-	-0- B	-0-	690	3			N	-0-					-0-
10	302	N	-0-	-0-	-302 B	-0-					N	-0-					-0-

BOST -A- WELL #: 1R RRCID -> 027182 COMPL. DATE 11/23/1961 TOTAL DEPTH 1825 PERF. 1566 - 1766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BOST -B- WELL #: 1R RRCID -> 027183 COMPL. DATE 12/12/1960 TOTAL DEPTH 1851 PERF. 1577 - 1618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	73	N	73	-0-	-0- B	-0-	73	3			N	-0-					-0-
06	87	N	87	-0-	-0- B	-0-	87	3			N	-0-					-0-
07	155	N	100	-0-	-55 B	-0-	100	3			N	-0-					-0-
08	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	136	N	136	-0-	-0- B	-0-	136	3			N	-0-					-0-
10	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-

MASTERSON -A- WELL #: 1R RRCID -> 027184 COMPL. DATE 03/28/1961 TOTAL DEPTH 1810 PERF. 1497 - 1699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON -B- WELL #: 1R RRCID -> 027185 COMPL. DATE 03/23/1961 TOTAL DEPTH 2042 PERF. 1746 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON -D- WELL #: 1R RRCID -> 027186 COMPL. DATE N/A TOTAL DEPTH 1562 PERF. 1199 - 1273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	863	N	863	-0-	-0- B	-0-	863	3			N	-0-					-0-
06	754	N	754	-0-	-0- B	-0-	754	3			N	-0-					-0-
07	795	N	698	-0-	-97 B	-0-	698	3			N	-0-					-0-
08	817	N	817	-0-	-0- B	-0-	817	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	844	N	844	-0-	-0- B	-0-	844	3			N	-0-					-0-
10	713	N	-0-	-0-	-713 B	-0-					N	-0-					-0-

MASTERSON -E- WELL #: 1R RRCID -> 027187 COMPL. DATE N/A TOTAL DEPTH 1891 PERF. 1560 - 1766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	501	N	501	-0-	-0- B	-0-	501	3			N	-0-					-0-
06	463	N	463	-0-	-0- B	-0-	463	3			N	-0-					-0-
07	503	N	503	-0-	-0- B	-0-	503	3			N	-0-					-0-
08	528	N	528	-0-	-0- B	-0-	528	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	470	N	470	-0-	-0- B	-0-	470	3			N	-0-					-0-
10	407	N	-0-	-0-	-407 B	-0-					N	-0-					-0-

MASTERSON -F- WELL #: 1R RRCID -> 027188 COMPL. DATE N/A TOTAL DEPTH 1891 PERF. 1668 - 1683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON -G- WELL #: 1R RRCID -> 027189 COMPL. DATE N/A TOTAL DEPTH 1590 PERF. 1349 - 1526

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON -H- WELL #: 1R RRCID -> 027190 COMPL. DATE N/A TOTAL DEPTH 2131 PERF. 1831 - 2031

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON -I- WELL #: 1R RRCID -> 027191 COMPL. DATE 09/22/1961 TOTAL DEPTH 2012 PERF. 1772 - 1787

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	441 N	441	-0-	-0-	B	-0-	441	3			N	-0-					-0-
06	411 N	411	-0-	-0-	B	-0-	411	3			N	-0-					-0-
07	465 N	418	-0-	-47	B	-0-	418	3			N	-0-					-0-
08	430 N	430	-0-	-0-	B	-0-	430	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	394 N	394	-0-	-0-	B	-0-	394	3			N	-0-					-0-
10	403 N	-0-	-0-	-403	B	-0-					N	-0-					-0-

MASTERSON -J- WELL #: 1R RRCID -> 027192 COMPL. DATE 10/03/1961 TOTAL DEPTH 1922 PERF. 1633 - 1797

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON -K- WELL #: 1R RRCID -> 027193 COMPL. DATE 10/04/1961 TOTAL DEPTH 1676 PERF. 1378 - 1546

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MASTERSON -L- WELL #: 1R RRCID -> 027194 COMPL. DATE N/A TOTAL DEPTH 2006 PERF. 1710 - 1900

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

POLING -A- WELL #: 1R RRCID -> 027195 COMPL. DATE 08/06/1961 TOTAL DEPTH 1911 PERF. 1661 - 1683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	168	N	168	-0-	-0-	B	-0-	168	3			N	-0-					-0-
06	162	N	162	-0-	-0-	B	-0-	162	3			N	-0-					-0-
07	237	N	237	-0-	-0-	B	-0-	237	3			N	-0-					-0-
08	247	N	247	-0-	-0-	B	-0-	247	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	171	N	171	-0-	-0-	B	-0-	171	3			N	-0-					-0-
10	217	N	-0-	-0-	-217	B	-0-					N	-0-					-0-

POLING -B- WELL #: 1R RRCID -> 027196 COMPL. DATE 03/13/1961 TOTAL DEPTH 1831 PERF. 1553 - 1583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	271	N	271	-0-	-0-	B	-0-	271	3			N	-0-					-0-
06	233	N	233	-0-	-0-	B	-0-	233	3			N	-0-					-0-
07	248	N	215	-0-	-33	B	-0-	215	3			N	-0-					-0-
08	247	N	247	-0-	-0-	B	-0-	247	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	213	N	213	-0-	-0-	B	-0-	213	3			N	-0-					-0-
10	217	N	-0-	-0-	-217	B	-0-					N	-0-					-0-

ROCKWELL -B- WELL #: 1R RRCID -> 027197 COMPL. DATE N/A TOTAL DEPTH 1858 PERF. 1613 - 1656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	441	N	441	-0-	-0-	B	-0-	441	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	253	N	253	-0-	-0-	B	-0-	253	3			N	-0-					-0-
08	1118	N	1118	-0-	-0-	B	-0-	1118	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	1025	N	1025	-0-	-0-	B	-0-	1025	3			N	-0-					-0-
10	248	N	-0-	-0-	-248	B	-0-					N	-0-					-0-

SNEED -B- WELL #: 9R RRCID -> 027198 COMPL. DATE 05/02/1961 TOTAL DEPTH 2031 PERF. 1713 - 1926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	45	N	45	-0-	-0-	B	-0-	45	3			N	-0-					-0-
06	105	N	105	-0-	-0-	B	-0-	105	3			N	-0-					-0-
07	139	N	139	-0-	-0-	B	-0-	139	3			N	-0-					-0-
08	124	N	124	-0-	-0-	B	-0-	124	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	33	N	33	-0-	-0-	B	-0-	33	3			N	-0-					-0-
10	124	N	-0-	-0-	-124	B	-0-					N	-0-					-0-

STATE WRIGHT -A- WELL #: 1R RRCID -> 027205 COMPL. DATE N/A TOTAL DEPTH 1842 PERF. 1566 - 1585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	3	N	3	-0-	-0-	B	-0-	3	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	3	N	3	-0-	-0-	B	-0-	3	3			N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS FEE WELL #: 3R RRCID -> 027206 COMPL. DATE 02/15/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	167	-0-	-19	B	-0-	167	2			N	-0-					-0-
06	128	N	128	-0-	-0-	B	-0-	128	2			N	-0-					-0-
07	141	N	141	-0-	-0-	B	-0-	141	2			N	-0-					-0-
08	129	N	129	-0-	-0-	B	-0-	129	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	75	-0-	-45	B	-0-	75	2			N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
JOHNSON UNIT -I- WELL #: 4R RRCID -> 027210 COMPL. DATE 07/06/1962 TOTAL DEPTH N/A PERF. 1622 - 1724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	NO RPT	-0-	-248 B	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

EVELYN WELL #: 2 RRCID -> 027215 COMPL. DATE 09/29/1960 TOTAL DEPTH 1812 PERF. 1530 - 1748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	440	N	440	-0-	-0- B	-0-	440	3			N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	30	N	30	-0-	-0- B	-0-	30	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	384	N	384	-0-	-0- B	-0-	384	3			N	-0-					-0-
*10	867	N	867	-0-	-0- B	-0-	867	3			N	-0-					-0-

HUCKABY WELL #: 3 RRCID -> 027216 COMPL. DATE 01/20/1961 TOTAL DEPTH 2035 PERF. 1759 - 1830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-
06	199	N	199	-0-	-0- B	-0-	199	3			N	-0-					-0-
07	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-
08	201	N	201	-0-	-0- B	-0-	201	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	55	-0-	-125 B	-0-	55	3			N	-0-					-0-
*10	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-

INGERTON -E- WELL #: 1 RRCID -> 027220 COMPL. DATE 03/01/1961 TOTAL DEPTH 2130 PERF. 1735 - 1946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	474	N	474	-0-	-0- B	-0-	474	3			N	-0-					-0-
06	412	N	412	-0-	-0- B	-0-	412	3			N	-0-					-0-
07	484	N	484	-0-	-0- B	-0-	484	3			N	-0-					-0-
08	497	N	497	-0-	-0- B	-0-	497	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	479	N	479	-0-	-0- B	-0-	479	3			N	-0-					-0-
*10	499	N	499	-0-	-0- B	-0-	499	3			N	-0-					-0-

JOHNSON -AC- WELL #: 1 RRCID -> 027223 COMPL. DATE 08/18/1961 TOTAL DEPTH 1982 PERF. 1606 - 1646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	141	N	141	-0-	-0- B	-0-	141	3			N	-0-					-0-
06	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
07	224	N	224	-0-	-0- B	-0-	224	3			N	-0-					-0-
08	332	N	332	-0-	-0- B	-0-	332	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
*10	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-

LASATER -A- WELL #: 1 RRCID -> 027227 COMPL. DATE 03/14/1962 TOTAL DEPTH N/A PERF. 1736 - 1904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	173	N	173	-0-	-0- B	-0-	173	3			N	-0-					-0-
06	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-
07	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
08	275	N	275	-0-	-0- B	-0-	275	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	84	-0-	-96 B	-0-	84	3			N	-0-					-0-
*10	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LATIN WELL #: 2 RRCID -> 027228 COMPL. DATE 12/07/1960 TOTAL DEPTH 2000 PERF. 1675 - 1776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	183	N	183	-0-	-0-	B	-0-	183	3			N	-0-					-0-
06	244	N	244	-0-	-0-	B	-0-	244	3			N	-0-					-0-
07	226	N	226	-0-	-0-	B	-0-	226	3			N	-0-					-0-
08	354	N	354	-0-	-0-	B	-0-	354	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	173	-0-	-67	B	-0-	173	3			N	-0-					-0-
*10	375	N	375	-0-	-0-	B	-0-	375	3			N	-0-					-0-

POLLY WELL #: 2 RRCID -> 027230 COMPL. DATE 01/17/1961 TOTAL DEPTH 2000 PERF. 1689 - 1723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

RECORD, BESSIE WELL #: 2 RRCID -> 027231 COMPL. DATE 12/11/1960 TOTAL DEPTH 1951 PERF. 1563 - 1799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	186	-0-	-0-	B	-0-	186	3			N	-0-					-0-
06	171	N	171	-0-	-0-	B	-0-	171	3			N	-0-					-0-
07	126	N	126	-0-	-0-	B	-0-	126	3			N	-0-					-0-
08	174	N	174	-0-	-0-	B	-0-	174	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	36	-0-	-144	B	-0-	36	3			N	-0-					-0-
*10	220	N	220	-0-	-0-	B	-0-	220	3			N	-0-					-0-

SNEED -F- WELL #: 2 RRCID -> 027234 COMPL. DATE 08/22/1961 TOTAL DEPTH 2000 PERF. 1637 - 1711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	33	N	33	-0-	-0-	B	-0-	33	3			N	-0-					-0-
06	6	N	6	-0-	-0-	B	-0-	6	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	6	N	6	-0-	-0-	B	-0-	6	3			N	-0-					-0-
*10	40	N	40	-0-	-0-	B	-0-	40	3			N	-0-					-0-

SNEED -J- WELL #: 2 RRCID -> 027235 COMPL. DATE 08/27/1961 TOTAL DEPTH 1928 PERF. 1526 - 1629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	303	N	303	-0-	-0-	B	-0-	303	3			N	-0-					-0-
06	253	N	253	-0-	-0-	B	-0-	253	3			N	-0-					-0-
07	172	N	172	-0-	-0-	B	-0-	172	3			N	-0-					-0-
08	238	N	238	-0-	-0-	B	-0-	238	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	129	-0-	-111	B	-0-	129	3			N	-0-					-0-
*10	221	N	221	-0-	-0-	B	-0-	221	3			N	-0-					-0-

SNOW, E. L. WELL #: 7 RRCID -> 027236 COMPL. DATE 11/02/1960 TOTAL DEPTH 1925 PERF. 1522 - 1763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	596	N	596	-0-	-0-	B	-0-	596	3			N	-0-					-0-
06	715	N	715	-0-	-0-	B	-0-	715	3			N	-0-					-0-
07	710	N	710	-0-	-0-	B	-0-	710	3			N	-0-					-0-
08	879	N	879	-0-	-0-	B	-0-	879	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	720	N	-0-	-0-	-720	B	-0-					N	-0-					-0-
10	713	N	-0-	-0-	-713	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNOW, E. L. WELL #: 8 RRCID -> 027237 COMPL. DATE 11/20/1960 TOTAL DEPTH 2000 PERF. 1529 - 1574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	50	N	50	-0-	-0- B	-0-	50	3			N	-0-					-0-
06	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-
07	80	N	80	-0-	-0- B	-0-	80	3			N	-0-					-0-
08	120	N	120	-0-	-0- B	-0-	120	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	16	-0-	-74 B	-0-	16	3			N	-0-					-0-
*10	110	N	110	-0-	-0- B	-0-	110	3			N	-0-					-0-

SNOW, E. L. WELL #: 9 RRCID -> 027238 COMPL. DATE 11/28/1960 TOTAL DEPTH 2096 PERF. 1539 - 1575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1872	N	1872	-0-	-0- B	-0-	1872	3			N	-0-					-0-
06	340	N	340	-0-	-0- B	-0-	340	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	6	N	6	-0-	-0- B	-0-	6	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	42	N	42	-0-	-0- B	-0-	42	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SNOW, E. L. WELL #: 10 RRCID -> 027239 COMPL. DATE 12/02/1960 TOTAL DEPTH 1905 PERF. 1537 - 1581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	473	N	473	-0-	-0- B	-0-	236	1	237	3	N	-0-					-0-
06	517	N	517	-0-	-0- B	-0-	280	1	237	3	N	-0-					-0-
07	517	N	517	-0-	-0- B	-0-	30	1	487	3	N	-0-					-0-
08	30	N	30	-0-	-0- B	-0-	30	1			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	30	-0-	-0- B	-0-	30	1			N	-0-					-0-
10	31	N	30	-0-	-1 B	-0-	30	1			N	-0-					-0-

SNOW, E. L. WELL #: 12 RRCID -> 027241 COMPL. DATE 01/30/1961 TOTAL DEPTH 2050 PERF. 1036 - 1688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-
06	306	N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-
07	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
08	436	N	436	-0-	-0- B	-0-	436	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	165	-0-	-135 B	-0-	165	3			N	-0-					-0-
*10	477	N	477	-0-	-0- B	-0-	477	3			N	-0-					-0-

WILD BILL WELL #: 3 RRCID -> 027243 COMPL. DATE 11/23/1960 TOTAL DEPTH 1920 PERF. 1609 - 1638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
06	186	N	186	-0-	-0- B	-0-	186	3			N	-0-					-0-
07	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
08	138	N	138	-0-	-0- B	-0-	138	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	19	-0-	-161 B	-0-	19	3			N	-0-					-0-
10	155	N	140	-0-	-15 B	-0-	140	3			N	-0-					-0-

WILLIAMS, JOE WELL #: 2 RRCID -> 027244 COMPL. DATE 01/05/1961 TOTAL DEPTH 4264 PERF. 1482 - 1718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	11	N	11	-0-	-0- B	-0-	11	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	176	N	176	-0-	-0- B	-0-	176	3			N	-0-					-0-
*10	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ZELL WELL #: 5 RRCID -> 027245 COMPL. DATE 09/06/1961 TOTAL DEPTH 2131 PERF. 1743 - 1798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	314	N	314	-0-	-0-	B	-0-	314	3			N	-0-					-0-
06	316	N	316	-0-	-0-	B	-0-	316	3			N	-0-					-0-
07	310	N	310	-0-	-0-	B	-0-	310	3			N	-0-					-0-
08	123	N	123	-0-	-0-	B	-0-	123	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	163	-0-	-167	B	-0-	163	3			N	-0-					-0-
*10	424	N	424	-0-	-0-	B	-0-	424	3			N	-0-					-0-

ZELL WELL #: 6 RRCID -> 027246 COMPL. DATE 08/08/1961 TOTAL DEPTH 2210 PERF. 1784 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	123	N	123	-0-	-0-	B	-0-	123	3			N	-0-					-0-
06	142	N	142	-0-	-0-	B	-0-	142	3			N	-0-					-0-
07	143	N	143	-0-	-0-	B	-0-	143	3			N	-0-					-0-
08	126	N	126	-0-	-0-	B	-0-	126	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	195	N	195	-0-	-0-	B	-0-	195	3			N	-0-					-0-
*10	239	N	239	-0-	-0-	B	-0-	239	3			N	-0-					-0-

ZELL WELL #: 8 RRCID -> 027248 COMPL. DATE 03/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	389	N	389	-0-	-0-	B	-0-	389	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	616	N	616	-0-	-0-	B	-0-	616	3			N	-0-					-0-
*10	1832	N	1832	-0-	-0-	B	-0-	1832	3			N	-0-					-0-

YAKE, WM. C WELL #: 2R RRCID -> 030757 COMPL. DATE 08/19/1965 TOTAL DEPTH 2048 PERF. 1722 - 1742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

BYRD WELL #: 1R RRCID -> 031225 COMPL. DATE 07/12/1963 TOTAL DEPTH 2108 PERF. 1855 - 2091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BYRD, MINNIE WELL #: 6 RRCID -> 031498 COMPL. DATE 07/31/1963 TOTAL DEPTH 2370 PERF. 1891 - 2130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	367	N	367	-0-	-0-	B	-0-	367	3			N	-0-					-0-
06	358	N	358	-0-	-0-	B	-0-	358	3			N	-0-					-0-
07	382	N	382	-0-	-0-	B	-0-	382	3			N	-0-					-0-
08	395	N	395	-0-	-0-	B	-0-	395	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	284	-0-	-76	B	-0-	284	3			N	-0-					-0-
*10	425	N	425	-0-	-0-	B	-0-	425	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MIZEL-SANFORD WELL #: 2R RRCID -> 032018 COMPL. DATE 04/23/1962 TOTAL DEPTH 1520 PERF. 1410 - 1520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	159	N	159	-0-	-0- B	-0-	159	2			N	-0-					-0-
06	140	N	140	-0-	-0- B	-0-	140	2			N	-0-					-0-
07	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-
08	171	N	171	-0-	-0- B	-0-	171	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	162	N	162	-0-	-0- B	-0-	162	2			N	-0-					-0-
*10	111	N	111	-0-	-0- B	-0-	111	2			N	-0-					-0-

SNEED, J. T. WELL #: 113 RRCID -> 032024 COMPL. DATE 09/10/1963 TOTAL DEPTH 2040 PERF. 1583 - 1768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	521	N	521	-0-	-0- B	-0-	521	3			N	-0-					-0-
06	464	N	464	-0-	-0- B	-0-	464	3			N	-0-					-0-
07	601	N	601	-0-	-0- B	-0-	601	3			N	-0-					-0-
08	527	N	324	-0-	-203 B	-0-	324	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	479	N	479	-0-	-0- B	-0-	479	3			N	-0-					-0-
10	589	N	536	-0-	-53 B	-0-	536	3			N	-0-					-0-

SNEED, J. T. WELL #: 125 RRCID -> 032279 COMPL. DATE 09/25/1963 TOTAL DEPTH 2087 PERF. 1755 - 1835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	1022	-0-	-1 B	-0-	1022	3			N	-0-					-0-
06	945	N	945	-0-	-0- B	-0-	945	3			N	-0-					-0-
07	1152	N	1152	-0-	-0- B	-0-	1152	3			N	-0-					-0-
08	1023	N	505	-0-	-518 B	-0-	505	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	832	-0-	-128 B	-0-	832	3			N	-0-					-0-
10	1116	N	968	-0-	-148 B	-0-	968	3			N	-0-					-0-

SNEED, J. T. WELL #: 128 RRCID -> 032280 COMPL. DATE 09/12/1963 TOTAL DEPTH 2110 PERF. 1794 - 1971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	1112	-0-	-4 B	-0-	1112	3			N	-0-					-0-
06	991	N	991	-0-	-0- B	-0-	991	3			N	-0-					-0-
07	1116	N	1054	-0-	-62 B	-0-	1054	3			N	-0-					-0-
08	1116	N	527	-0-	-589 B	-0-	527	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	830	-0-	-160 B	-0-	830	3			N	-0-					-0-
10	1054	N	1019	-0-	-35 B	-0-	1019	3			N	-0-					-0-

SNEED, J. T. WELL #: 203 RRCID -> 032281 COMPL. DATE 09/11/1963 TOTAL DEPTH 2027 PERF. 1609 - 1822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	783	-0-	-54 B	-0-	783	3			N	-0-					-0-
06	654	N	654	-0-	-0- B	-0-	654	3			N	-0-					-0-
07	868	N	745	-0-	-123 B	-0-	745	3			N	-0-					-0-
08	775	N	328	-0-	-447 B	-0-	328	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	682	N	682	-0-	-0- B	-0-	682	3			N	-0-					-0-
*10	895	N	895	-0-	-0- B	-0-	895	3			N	-0-					-0-

HERR WELL #: 1 RRCID -> 032282 COMPL. DATE 08/13/1963 TOTAL DEPTH 2108 PERF. 1762 - 1983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-
06	172	N	172	-0-	-0- B	-0-	172	3			N	-0-					-0-
07	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					-0-
08	50	N	50	-0-	-0- B	-0-	50	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
10	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS FEE WELL #: 2R RRCID -> 032320 COMPL. DATE 06/29/1963 TOTAL DEPTH 1675 PERF. 1635 - 1665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS FEE WELL #: 4R RRCID -> 032321 COMPL. DATE 06/27/1963 TOTAL DEPTH 1665 PERF. 1546 - 1580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS FEE WELL #: 1R RRCID -> 032575 COMPL. DATE 06/24/1963 TOTAL DEPTH 1660 PERF. 1519 - 1566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MERCHANT, IRA B. WELL #: 1R RRCID -> 033395 COMPL. DATE 11/27/1963 TOTAL DEPTH 1926 PERF. 1644 - 1656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	NO RPT	-0-	-124	B	-0-					N	NO RPT					-0-
06	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: 17R RRCID -> 033515 COMPL. DATE 11/18/1963 TOTAL DEPTH 1794 PERF. 1552 - 1765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	164	N	164	-0-	-0-	B	-0-	164	3			N	-0-					-0-
06	96	N	96	-0-	-0-	B	-0-	96	3			N	-0-					-0-
07	186	N	178	-0-	-8	B	-0-	178	3			N	-0-					-0-
08	179	N	179	-0-	-0-	B	-0-	179	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	NO RPT	-0-	-90	B	-0-					N	NO RPT					-0-
10	186	N	NO RPT	-0-	-186	B	-0-					N	NO RPT					-0-

BIVINS WELL #: 18R RRCID -> 033516 COMPL. DATE 10/17/1963 TOTAL DEPTH 1736 PERF. 1610 - 1645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	47	-0-	-170	B	-0-	47	3			N	-0-					-0-
06	225	N	225	-0-	-0-	B	-0-	225	3			N	-0-					-0-
07	279	N	161	-0-	-118	B	-0-	161	3			N	-0-					-0-
08	150	N	150	-0-	-0-	B	-0-	150	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	NO RPT	-0-	-240	B	-0-					N	NO RPT					-0-
10	155	N	NO RPT	-0-	-155	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 19R RRCID -> 033517 COMPL. DATE 11/01/1963 TOTAL DEPTH 1648 PERF. 1534 - 1596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	738	N	738	-0-	-0-	B	-0-	738	3			N	-0-					-0-
06	658	N	658	-0-	-0-	B	-0-	658	3			N	-0-					-0-
07	868	N	664	-0-	-204	B	-0-	664	3			N	-0-					-0-
08	744	N	675	-0-	-69	B	-0-	675	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	660	N	NO RPT	-0-	-660	B	-0-					N	NO RPT					-0-
10	651	N	NO RPT	-0-	-651	B	-0-					N	NO RPT					-0-

DUNAWAY WELL #: 1R RRCID -> 033518 COMPL. DATE 10/01/1963 TOTAL DEPTH 1690 PERF. 1596 - 1612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

COUGHLAN WELL #: 1R RRCID -> 033519 COMPL. DATE 11/09/1963 TOTAL DEPTH 2220 PERF. 1882 - 2159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

JOHNSON WELL #: 1R RRCID -> 033520 COMPL. DATE 10/11/1963 TOTAL DEPTH 1830 PERF. 1611 - 1633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	115	N	115	-0-	-0-	B	-0-	115	3			N	-0-					-0-
06	38	N	38	-0-	-0-	B	-0-	38	3			N	-0-					-0-
07	155	N	76	-0-	-79	B	-0-	76	3			N	-0-					-0-
08	134	N	134	-0-	-0-	B	-0-	134	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	NO RPT	-0-	-30	B	-0-					N	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	B	-0-					N	NO RPT					-0-

SNEED WELL #: 2R RRCID -> 033521 COMPL. DATE 11/09/1963 TOTAL DEPTH 1970 PERF. 1764 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	877	N	877	-0-	-0-	B	-0-	877	3			N	-0-					-0-
06	742	N	742	-0-	-0-	B	-0-	742	3			N	-0-					-0-
07	775	N	760	-0-	-15	B	-0-	760	3			N	-0-					-0-
08	775	N	745	-0-	-30	B	-0-	745	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	750	N	NO RPT	-0-	-750	B	-0-					N	NO RPT					-0-
10	775	N	NO RPT	-0-	-775	B	-0-					N	NO RPT					-0-

WARRICK WELL #: 4R RRCID -> 033522 COMPL. DATE 11/01/1963 TOTAL DEPTH 1758 PERF. 1508 - 1548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	734	N	734	-0-	-0-	B	-0-	734	3			N	-0-					-0-
06	671	N	671	-0-	-0-	B	-0-	671	3			N	-0-					-0-
07	658	N	658	-0-	-0-	B	-0-	658	3			N	-0-					-0-
08	675	N	675	-0-	-0-	B	-0-	675	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	660	N	NO RPT	-0-	-660	B	-0-					N	NO RPT					-0-
10	442	N	NO RPT	-0-	-442	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
JOHNSON, E. B. WELL #: 201 RRCID -> 034546 COMPL. DATE 05/05/1964 TOTAL DEPTH 2007 PERF. 1613 - 1648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	404	N	350	-0-	-54	B	-0-	350	3			N	-0-					-0-
06	483	N	483	-0-	-0-	B	-0-	483	3			N	-0-					-0-
07	1005	N	1005	-0-	-0-	B	-0-	1005	3			N	-0-					-0-
08	602	N	602	-0-	-0-	B	-0-	602	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	301	-0-	-179	B	-0-	301	3			N	-0-					-0-
10	442	N	-0-	-0-	-442	B	-0-					N	-0-					-0-

SNEED, J. T. WELL #: 127 RRCID -> 034739 COMPL. DATE 07/10/1964 TOTAL DEPTH 2104 PERF. 1601 - 1669

05	356	N	356	-0-	-0-	B	-0-	356	3			N	-0-					-0-
06	330	N	288	-0-	-42	B	-0-	288	3			N	-0-					-0-
07	372	N	347	-0-	-25	B	-0-	347	3			N	-0-					-0-
08	341	N	189	-0-	-152	B	-0-	189	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	330	-0-	-0-	B	-0-	330	3			N	-0-					-0-
10	341	N	318	-0-	-23	B	-0-	318	3			N	-0-					-0-

CRAWFORD WELL #: 2R RRCID -> 034743 COMPL. DATE 09/30/1964 TOTAL DEPTH 2220 PERF. 1884 - 2116

05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 9R RRCID -> 034744 COMPL. DATE 09/02/1964 TOTAL DEPTH 2080 PERF. 1824 - 2012

05	115	N	115	-0-	-0-	B	-0-	115	3			N	-0-					-0-
06	54	N	54	-0-	-0-	B	-0-	54	3			N	-0-					-0-
07	47	N	47	-0-	-0-	B	-0-	47	3			N	-0-					-0-
08	124	N	68	-0-	-56	B	-0-	68	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	NO RPT	-0-	-60	B	-0-					N	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 10R RRCID -> 034745 COMPL. DATE 09/10/1964 TOTAL DEPTH 1734 PERF. 1448 - 1697

05	87	N	87	-0-	-0-	B	-0-	87	3			N	-0-					-0-
06	74	N	74	-0-	-0-	B	-0-	74	3			N	-0-					-0-
07	62	N	30	-0-	-32	B	-0-	30	3			N	-0-					-0-
08	93	N	24	-0-	-69	B	-0-	24	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	NO RPT	-0-	-60	B	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 12R RRCID -> 034746 COMPL. DATE N/A TOTAL DEPTH 1800 PERF. 1517 - 1661

05	623	N	623	-0-	-0-	B	-0-	623	3			N	-0-					-0-
06	499	N	499	-0-	-0-	B	-0-	499	3			N	-0-					-0-
07	589	N	522	-0-	-67	B	-0-	522	3			N	-0-					-0-
08	589	N	502	-0-	-87	B	-0-	502	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	NO RPT	-0-	-510	B	-0-					N	NO RPT					-0-
10	527	N	NO RPT	-0-	-527	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WILLIAMS -C- WELL #: 5AR RRCID -> 034861 COMPL. DATE 11/02/1964 TOTAL DEPTH 2640 PERF. 2118 - 2504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	155	-0-	-124 B	-0-	155	2			N	-0-					-0-
06	136	N	136	-0-	-0- B	-0-	136	2			N	-0-					-0-
07	180	N	180	-0-	-0- B	-0-	180	2			N	-0-					-0-
08	233	N	233	-0-	-0- B	-0-	233	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	40	-0-	-110 B	-0-	40	2			N	-0-					-0-
*10	242	N	242	-0-	-0- B	-0-	242	2			N	-0-					-0-

KERMICLE WELL #: 4 RRCID -> 034862 COMPL. DATE 10/13/1964 TOTAL DEPTH 2280 PERF. 1896 - 2029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	638	N	638	-0-	-0- B	-0-	638	3			N	-0-					-0-
06	756	N	756	-0-	-0- B	-0-	756	3			N	-0-					-0-
07	497	N	497	-0-	-0- B	-0-	497	3			N	-0-					-0-
08	795	N	795	-0-	-0- B	-0-	795	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	734	-0-	-16 B	-0-	734	3			N	-0-					-0-
*10	747	N	747	-0-	-0- B	-0-	747	3			N	-0-					-0-

FEE WELL #: 2R RRCID -> 035029 COMPL. DATE N/A TOTAL DEPTH 1807 PERF. 1550 - 1620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
06	245	N	245	-0-	-0- B	-0-	245	3			N	-0-					-0-
07	253	N	253	-0-	-0- B	-0-	253	3			N	-0-					-0-
08	248	N	234	-0-	-14 B	-0-	234	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	NO RPT	-0-	-240 B	-0-					N	NO RPT					-0-
10	248	N	NO RPT	-0-	-248 B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 11R RRCID -> 035030 COMPL. DATE 09/28/1964 TOTAL DEPTH 1989 PERF. 1746 - 1910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MCBRIDE WELL #: 1R RRCID -> 035139 COMPL. DATE N/A TOTAL DEPTH 1589 PERF. 1370 - 1419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	111	N	111	-0-	-0- B	-0-	108	2	3	9	N	3	2	1			1
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	1					2
10	0	N	-0-	-0-	-0- B	-0-					N	6	5	1			3

JOHNSON WELL #: 2R RRCID -> 035140 COMPL. DATE 08/20/1964 TOTAL DEPTH 1700 PERF. 1612 - 1642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-
06	60	N	28	-0-	-32 B	-0-	28	3			N	-0-					-0-
07	155	N	54	-0-	-101 B	-0-	54	3			N	-0-					-0-
08	162	N	162	-0-	-0- B	-0-	162	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	NO RPT	-0-	-30 B	-0-					N	NO RPT					-0-
10	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
STATE -A- WELL #: A 2 RRCID -> 035228 COMPL. DATE 07/24/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	507	N	507	-0-	-0- B	-0-	507	3			N	-0-					-0-
06	507	N	507	-0-	-0- B	-0-	507	3			N	-0-					-0-
07	527	N	293	-0-	-234 B	-0-	293	3			N	-0-					-0-
08	6	N	6	-0-	-0- B	-0-	6	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	35	N	35	-0-	-0- B	-0-	35	3			N	-0-					-0-
10	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-

STATE -A- WELL #: A 3 RRCID -> 035229 COMPL. DATE 04/24/1963 TOTAL DEPTH 1993 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SNEED -B- WELL #: 12 RRCID -> 035230 COMPL. DATE 12/10/1963 TOTAL DEPTH 2041 PERF. 1690 - 1761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	507	N	507	-0-	-0- B	-0-	507	3			N	-0-					-0-
06	528	N	528	-0-	-0- B	-0-	528	3			N	-0-					-0-
07	558	N	529	-0-	-29 B	-0-	529	3			N	-0-					-0-
08	558	N	558	-0-	-0- B	-0-	558	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	529	N	529	-0-	-0- B	-0-	529	3			N	-0-					-0-
10	527	N	-0-	-0-	-527 B	-0-					N	-0-					-0-

SNEED WELL #: 3R RRCID -> 035232 COMPL. DATE 08/25/1964 TOTAL DEPTH 1986 PERF. 1729 - 1843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	816	N	816	-0-	-0- B	-0-	816	3			N	-0-					-0-
06	763	N	763	-0-	-0- B	-0-	763	3			N	-0-					-0-
07	899	N	770	-0-	-129 B	-0-	770	3			N	-0-					-0-
08	806	N	765	-0-	-41 B	-0-	765	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	NO RPT	-0-	-750 B	-0-					N	NO RPT					-0-
10	775	N	NO RPT	-0-	-775 B	-0-					N	NO RPT					-0-

STATE -A- WELL #: A 1 RRCID -> 035252 COMPL. DATE 07/11/1964 TOTAL DEPTH 2085 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	473	N	473	-0-	-0- B	-0-	473	3			N	-0-					-0-
06	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-
07	467	N	467	-0-	-0- B	-0-	467	3			N	-0-					-0-
08	474	N	474	-0-	-0- B	-0-	474	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	450	N	450	-0-	-0- B	-0-	450	3			N	-0-					-0-
10	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-

FEE WELL #: 3 R RRCID -> 037776 COMPL. DATE 07/11/1965 TOTAL DEPTH 1740 PERF. 1488 - 1684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	740	-0-	-66 B	-0-	740	3			N	-0-					-0-
06	722	N	722	-0-	-0- B	-0-	722	3			N	-0-					-0-
07	868	N	734	-0-	-134 B	-0-	734	3			N	-0-					-0-
08	744	N	710	-0-	-34 B	-0-	710	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	NO RPT	-0-	-720 B	-0-					N	NO RPT					-0-
10	744	N	NO RPT	-0-	-744 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 13 R RRCID -> 037777 COMPL. DATE 07/16/1965 TOTAL DEPTH 2160 PERF. 1843 - 2053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	662	N	662	-0-	-0-	B	-0-	662	3			N	-0-					-0-
06	625	N	625	-0-	-0-	B	-0-	625	3			N	-0-					-0-
07	653	N	653	-0-	-0-	B	-0-	653	3			N	-0-					-0-
08	651	N	646	-0-	-5	B	-0-	646	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	630	N	NO RPT	-0-	-630	B	-0-					N	NO RPT					-0-
10	651	N	NO RPT	-0-	-651	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 15 R RRCID -> 037778 COMPL. DATE 07/13/1965 TOTAL DEPTH 1880 PERF. 1603 - 1797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	409	N	409	-0-	-0-	B	-0-	409	3			N	-0-					-0-
06	267	N	267	-0-	-0-	B	-0-	267	3			N	-0-					-0-
07	310	N	285	-0-	-25	B	-0-	285	3			N	-0-					-0-
08	403	N	328	-0-	-75	B	-0-	328	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	NO RPT	-0-	-270	B	-0-					N	NO RPT					-0-
10	279	N	NO RPT	-0-	-279	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 16 R RRCID -> 037779 COMPL. DATE 07/13/1965 TOTAL DEPTH 1897 PERF. 1639 - 1657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	130	-0-	-87	B	-0-	130	3			N	-0-					-0-
06	233	N	233	-0-	-0-	B	-0-	233	3			N	-0-					-0-
07	227	N	227	-0-	-0-	B	-0-	227	3			N	-0-					-0-
08	223	N	223	-0-	-0-	B	-0-	223	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	NO RPT	-0-	-240	B	-0-					N	NO RPT					-0-
10	217	N	NO RPT	-0-	-217	B	-0-					N	NO RPT					-0-

JOHNSON -G- WELL #: 3RC RRCID -> 038061 COMPL. DATE 12/19/1965 TOTAL DEPTH 1806 PERF. 1586 - 1598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1886	N	1886	-0-	-0-	B	-0-	1869	2	17	9	N	15	16	1			6
06	1696	N	1696	-0-	-0-	B	-0-	1681	2	15	9	N	14	13	1			7
07	1645	N	1645	-0-	-0-	B	-0-	1639	2	6	9	N	5	7	1			5
08	1762	N	1762	-0-	-0-	B	-0-	1761	2	1	9	N	1					6
09/01 BALANCING DATE STATUS -> -0-																		
*09	1619	N	1619	-0-	-0-	B	-0-	1613	2	6	9	N	5					11
*10	1712	N	1712	-0-	-0-	B	-0-	1688	2	24	9	N	22	25	1			8

SNEED, J. T. WELL #: 202 RRCID -> 039111 COMPL. DATE 07/09/1964 TOTAL DEPTH 2112 PERF. 1604 - 1831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	296	-0-	-76	B	-0-	296	3			N	-0-					-0-
06	270	N	267	-0-	-3	B	-0-	267	3			N	-0-					-0-
07	341	N	312	-0-	-29	B	-0-	312	3			N	-0-					-0-
08	310	N	165	-0-	-145	B	-0-	165	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	277	N	277	-0-	-0-	B	-0-	277	3			N	-0-					-0-
10	310	N	193	-0-	-117	B	-0-	193	3			N	-0-					-0-

CRAWFORD WELL #: 3R RRCID -> 039117 COMPL. DATE 09/28/1964 TOTAL DEPTH 2019 PERF. 1704 - 1892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
JOHNSON WELL #: 202 RRCID -> 039539 COMPL. DATE 09/24/1965 TOTAL DEPTH 1650 PERF. 1353 - 1368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-
06	476	N	476	-0-	-0- B	-0-	476	3			N	-0-					-0-
07	526	N	526	-0-	-0- B	-0-	526	3			N	-0-					-0-
08	534	N	534	-0-	-0- B	-0-	534	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	319	-0-	-41 B	-0-	319	3			N	-0-					-0-
10	372	N	322	-0-	-50 B	-0-	322	3			N	-0-					-0-

MASTERSON -C- WELL #: 1 R RRCID -> 039585 COMPL. DATE 12/13/1965 TOTAL DEPTH 2010 PERF. 1661 - 1880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
06	246	N	246	-0-	-0- B	-0-	246	3			N	-0-					-0-
07	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-
08	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	207	N	207	-0-	-0- B	-0-	207	3			N	-0-					-0-
10	147	N	-0-	-0-	-147 B	-0-					N	-0-					-0-

MASTERSON -P- WELL #: 1 R RRCID -> 039586 COMPL. DATE 12/28/1965 TOTAL DEPTH 2158 PERF. 1788 - 1999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MASTERSON -Q- WELL #: 1 R RRCID -> 039587 COMPL. DATE 12/17/1965 TOTAL DEPTH 1925 PERF. 1653 - 1827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS -D- WELL #: 1 R RRCID -> 040290 COMPL. DATE N/A TOTAL DEPTH 2350 PERF. 2192 - 2240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	-0-	-0-	-124 B	-0-					N	-0-					1
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					1
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					1
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					1
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					1
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					1

BIVINS -D- WELL #: 2 R RRCID -> 040291 COMPL. DATE N/A TOTAL DEPTH 2270 PERF. 2102 - 2152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	-0-	-0-	-93 B	-0-					N	-0-					16
06	DELQ PR		-0-	-0-	-0- B	-0-					N	-0-					16
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					16
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					16
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					16
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					16

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 23 R RRCID -> 041134 COMPL. DATE 08/01/1966 TOTAL DEPTH N/A PERF. 1877 - 1972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	588	N	588	-0-	-0-	B	-0-	588	3			N	-0-					-0-
06	527	N	527	-0-	-0-	B	-0-	527	3			N	-0-					-0-
07	682	N	422	-0-	-260	B	-0-	422	3			N	-0-					-0-
08	658	N	658	-0-	-0-	B	-0-	658	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	NO RPT	-0-	-540	B	-0-					N	NO RPT					-0-
10	434	N	NO RPT	-0-	-434	B	-0-					N	NO RPT					-0-

BIVINS WELL #: 24 R RRCID -> 041135 COMPL. DATE 08/01/1966 TOTAL DEPTH 2164 PERF. 1928 - 2032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2112	N	2112	-0-	-0-	B	-0-	2112	3			N	-0-					-0-
06	1956	N	1956	-0-	-0-	B	-0-	1956	3			N	-0-					-0-
07	1972	N	1972	-0-	-0-	B	-0-	1972	3			N	-0-					-0-
08	1954	N	1954	-0-	-0-	B	-0-	1954	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1950	N	NO RPT	-0-	-1950	B	-0-					N	NO RPT					-0-
10	1613	N	NO RPT	-0-	-1613	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 19 R RRCID -> 041136 COMPL. DATE N/A TOTAL DEPTH 1800 PERF. 1523 - 1597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	429	-0-	-5	B	-0-	429	3			N	-0-					-0-
06	399	N	399	-0-	-0-	B	-0-	399	3			N	-0-					-0-
07	434	N	402	-0-	-32	B	-0-	402	3			N	-0-					-0-
08	434	N	363	-0-	-71	B	-0-	363	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	NO RPT	-0-	-390	B	-0-					N	NO RPT					-0-
10	403	N	NO RPT	-0-	-403	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 20 R RRCID -> 041137 COMPL. DATE 09/14/1967 TOTAL DEPTH 1935 PERF. 1625 - 1716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	160	-0-	-26	B	-0-	160	3			N	-0-					-0-
06	180	N	180	-0-	-0-	B	-0-	180	3			N	-0-					-0-
07	122	N	122	-0-	-0-	B	-0-	122	3			N	-0-					-0-
08	156	N	156	-0-	-0-	B	-0-	156	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	NO RPT	-0-	-180	B	-0-					N	NO RPT					-0-
10	124	N	NO RPT	-0-	-124	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 21 R RRCID -> 041138 COMPL. DATE N/A TOTAL DEPTH 1910 PERF. 1630 - 1767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	428	-0-	-316	B	-0-	428	3			N	-0-					-0-
06	788	N	788	-0-	-0-	B	-0-	788	3			N	-0-					-0-
07	751	N	751	-0-	-0-	B	-0-	751	3			N	-0-					-0-
08	732	N	732	-0-	-0-	B	-0-	732	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	780	N	NO RPT	-0-	-780	B	-0-					N	NO RPT					-0-
10	744	N	NO RPT	-0-	-744	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 22 R RRCID -> 041139 COMPL. DATE N/A TOTAL DEPTH 1920 PERF. 1678 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	614	-0-	-223	B	-0-	614	3			N	-0-					-0-
06	419	N	419	-0-	-0-	B	-0-	419	3			N	-0-					-0-
07	651	N	487	-0-	-164	B	-0-	487	3			N	-0-					-0-
08	620	N	502	-0-	-118	B	-0-	502	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	NO RPT	-0-	-420	B	-0-					N	NO RPT					-0-
10	496	N	NO RPT	-0-	-496	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: 20R RRCID -> 041307 COMPL. DATE 09/23/1966 TOTAL DEPTH 1750 PERF. 1454 - 1541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1189	N	1189	-0-	-0- B	-0-	1189	3			N	-0-					-0-
06	1001	N	1001	-0-	-0- B	-0-	1001	3			N	-0-					-0-
07	1042	N	1042	-0-	-0- B	-0-	1042	3			N	-0-					-0-
08	1178	N	1019	-0-	-159 B	-0-	1019	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	NO RPT	-0-	-990 B	-0-					N	NO RPT					-0-
10	1054	N	NO RPT	-0-	-1054 B	-0-					N	NO RPT					-0-

CRAWFORD WELL #: 4 R RRCID -> 043397 COMPL. DATE 07/21/1967 TOTAL DEPTH 2127 PERF. 1873 - 2063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 23 R RRCID -> 043398 COMPL. DATE 08/07/1967 TOTAL DEPTH 2173 PERF. 1840 - 2091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	18	-0-	-44 B	-0-	18	3			N	-0-					-0-
06	7	N	7	-0-	-0- B	-0-	7	3			N	-0-					-0-
07	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	7	N	NO RPT	-0-	-7 B	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 24 R RRCID -> 043399 COMPL. DATE 08/14/1967 TOTAL DEPTH 2062 PERF. 1763 - 1991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	192	N	192	-0-	-0- B	-0-	192	3			N	-0-					-0-
06	97	N	97	-0-	-0- B	-0-	97	3			N	-0-					-0-
07	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-
08	186	N	130	-0-	-56 B	-0-	130	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	NO RPT	-0-	-90 B	-0-					N	NO RPT					-0-
10	93	N	NO RPT	-0-	-93 B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 25 R RRCID -> 043400 COMPL. DATE 08/15/1967 TOTAL DEPTH 1937 PERF. 1631 - 1841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	225	-0-	-85 B	-0-	225	3			N	-0-					-0-
06	410	N	410	-0-	-0- B	-0-	410	3			N	-0-					-0-
07	434	N	365	-0-	-69 B	-0-	365	3			N	-0-					-0-
08	354	N	354	-0-	-0- B	-0-	354	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	NO RPT	-0-	-420 B	-0-					N	NO RPT					-0-
10	372	N	NO RPT	-0-	-372 B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 27 R RRCID -> 043401 COMPL. DATE 08/31/1968 TOTAL DEPTH 1900 PERF. 1659 - 1829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	129	N	129	-0-	-0- B	-0-	129	3			N	-0-					-0-
06	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
07	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
08	289	N	289	-0-	-0- B	-0-	289	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3	N	NO RPT	-0-	-3 B	-0-					N	NO RPT					-0-
10	279	N	NO RPT	-0-	-279 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: 25 R RRCID -> 043461 COMPL. DATE 08/25/1967 TOTAL DEPTH 2160 PERF. 1780 - 2006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: 26 R RRCID -> 043503 COMPL. DATE 07/28/1967 TOTAL DEPTH 2285 PERF. 1825 - 2183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	213	-0-	-97	B	-0-	213	3			N	-0-					-0-
06	176	N	176	-0-	-0-	B	-0-	176	3			N	-0-					-0-
07	241	N	241	-0-	-0-	B	-0-	241	3			N	-0-					-0-
08	449	N	449	-0-	-0-	B	-0-	449	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	NO RPT	-0-	-180	B	-0-					N	NO RPT					-0-
10	248	N	NO RPT	-0-	-248	B	-0-					N	NO RPT					-0-

BIVINS WELL #: 29 R RRCID -> 045065 COMPL. DATE 08/28/1968 TOTAL DEPTH 2050 PERF. 1764 - 1877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	646	N	646	-0-	-0-	B	-0-	646	3			N	-0-					-0-
06	624	N	624	-0-	-0-	B	-0-	624	3			N	-0-					-0-
07	651	N	644	-0-	-7	B	-0-	644	3			N	-0-					-0-
08	651	N	637	-0-	-14	B	-0-	637	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	630	N	NO RPT	-0-	-630	B	-0-					N	NO RPT					-0-
10	651	N	NO RPT	-0-	-651	B	-0-					N	NO RPT					-0-

BIVINS WELL #: 30 R RRCID -> 045066 COMPL. DATE 09/06/1968 TOTAL DEPTH 2080 PERF. 1859 - 2048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	948	N	948	-0-	-0-	B	-0-	948	3			N	-0-					-0-
06	952	N	952	-0-	-0-	B	-0-	952	3			N	-0-					-0-
07	961	N	938	-0-	-23	B	-0-	938	3			N	-0-					-0-
08	961	N	858	-0-	-103	B	-0-	858	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	960	N	NO RPT	-0-	-960	B	-0-					N	NO RPT					-0-
10	930	N	NO RPT	-0-	-930	B	-0-					N	NO RPT					-0-

COUGHLAN WELL #: 2 R RRCID -> 045067 COMPL. DATE 08/27/1968 TOTAL DEPTH 2110 PERF. 1849 - 2058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 28 R RRCID -> 045068 COMPL. DATE 09/04/1968 TOTAL DEPTH 2118 PERF. 1779 - 1995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 29 R RRCID -> 045069 COMPL. DATE N/A TOTAL DEPTH 1932 PERF. 1631 - 1811

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 31 R RRCID -> 045070 COMPL. DATE 08/26/1968 TOTAL DEPTH 2050 PERF. 1781 - 1980

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: 28 R RRCID -> 045140 COMPL. DATE 08/27/1968 TOTAL DEPTH N/A PERF. 2025 - 2127

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 30 R RRCID -> 045141 COMPL. DATE 09/05/1968 TOTAL DEPTH N/A PERF. 1742 - 1989

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	666 N	666	-0-	-0-	B	-0-	666	3			N	-0-					-0-
06	587 N	587	-0-	-0-	B	-0-	587	3			N	-0-					-0-
07	682 N	630	-0-	-52	B	-0-	630	3			N	-0-					-0-
08	651 N	600	-0-	-51	B	-0-	600	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600 N	NO RPT	-0-	-600	B	-0-					N	NO RPT					-0-
10	620 N	NO RPT	-0-	-620	B	-0-					N	NO RPT					-0-

BIVINS WELL #: 31 R RRCID -> 045382 COMPL. DATE 09/04/1968 TOTAL DEPTH 2170 PERF. 1823 - 2032

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	318 N	318	-0-	-0-	B	-0-	318	3			N	-0-					-0-
06	280 N	280	-0-	-0-	B	-0-	280	3			N	-0-					-0-
07	372 N	290	-0-	-82	B	-0-	290	3			N	-0-					-0-
08	318 N	318	-0-	-0-	B	-0-	318	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270 N	NO RPT	-0-	-270	B	-0-					N	NO RPT					-0-
10	279 N	NO RPT	-0-	-279	B	-0-					N	NO RPT					-0-

BIVINS WELL #: 32R RRCID -> 046065 COMPL. DATE 03/06/1969 TOTAL DEPTH 2180 PERF. 1851 - 2061

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	49 N	49	-0-	-0-	B	-0-	49	3			N	-0-					-0-
06	521 N	521	-0-	-0-	B	-0-	521	3			N	-0-					-0-
07	399 N	399	-0-	-0-	B	-0-	399	3			N	-0-					-0-
08	422 N	422	-0-	-0-	B	-0-	422	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510 N	NO RPT	-0-	-510	B	-0-					N	NO RPT					-0-
10	403 N	NO RPT	-0-	-403	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 33R RRCID -> 046066 COMPL. DATE 02/26/1969 TOTAL DEPTH 2165 PERF. 1820 - 2036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	41	N	41	-0-	-0-	B	-0-	41	3			N	-0-					-0-
06	390	N	390	-0-	-0-	B	-0-	390	3			N	-0-					-0-
07	301	N	301	-0-	-0-	B	-0-	301	3			N	-0-					-0-
08	273	N	273	-0-	-0-	B	-0-	273	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	NO RPT	-0-	-360	B	-0-					N	NO RPT					-0-
10	310	N	NO RPT	-0-	-310	B	-0-					N	NO RPT					-0-

BIVINS WELL #: 34R RRCID -> 046067 COMPL. DATE 03/06/1969 TOTAL DEPTH 2103 PERF. 1755 - 1973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1086	N	1086	-0-	-0-	B	-0-	1086	3			N	-0-					-0-
06	1033	N	1033	-0-	-0-	B	-0-	1033	3			N	-0-					-0-
07	1147	N	1050	-0-	-97	B	-0-	1050	3			N	-0-					-0-
08	1085	N	1036	-0-	-49	B	-0-	1036	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1020	N	NO RPT	-0-	-1020	B	-0-					N	NO RPT					-0-
10	1054	N	NO RPT	-0-	-1054	B	-0-					N	NO RPT					-0-

BIVINS WELL #: 35R RRCID -> 046068 COMPL. DATE 03/07/1969 TOTAL DEPTH 2280 PERF. 1905 - 2095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	135	N	135	-0-	-0-	B	-0-	135	3			N	-0-					-0-
06	122	N	122	-0-	-0-	B	-0-	122	3			N	-0-					-0-
07	155	N	102	-0-	-53	B	-0-	102	3			N	-0-					-0-
08	155	N	155	-0-	-0-	B	-0-	155	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	NO RPT	-0-	-120	B	-0-					N	NO RPT					-0-
10	93	N	NO RPT	-0-	-93	B	-0-					N	NO RPT					-0-

CRAWFORD WELL #: 5R RRCID -> 046069 COMPL. DATE 03/07/1969 TOTAL DEPTH 2165 PERF. 1836 - 2047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 32R RRCID -> 046070 COMPL. DATE 04/23/1969 TOTAL DEPTH 2135 PERF. 1934 - 2135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	311	N	311	-0-	-0-	B	-0-	311	3			N	-0-					-0-
06	289	N	289	-0-	-0-	B	-0-	289	3			N	-0-					-0-
07	341	N	285	-0-	-56	B	-0-	285	3			N	-0-					-0-
08	310	N	289	-0-	-21	B	-0-	289	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	NO RPT	-0-	-300	B	-0-					N	NO RPT					-0-
10	279	N	NO RPT	-0-	-279	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 33R RRCID -> 046071 COMPL. DATE 03/31/1969 TOTAL DEPTH 2167 PERF. 1895 - 2035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 34R RRCID -> 046072 COMPL. DATE 04/02/1969 TOTAL DEPTH 1841 PERF. 1636 - 1841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	442	N	442	-0-	-0-	B	-0-	442	3			N	-0-					-0-
06	313	N	313	-0-	-0-	B	-0-	313	3			N	-0-					-0-
07	310	N	306	-0-	-4	B	-0-	306	3			N	-0-					-0-
08	434	N	322	-0-	-112	B	-0-	322	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	NO RPT	-0-	-300	B	-0-					N	NO RPT					-0-
10	310	N	NO RPT	-0-	-310	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 35R RRCID -> 046073 COMPL. DATE 04/02/1969 TOTAL DEPTH 1836 PERF. 1520 - 1775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	186	-0-	-0-	B	-0-	186	3			N	-0-					-0-
06	182	N	182	-0-	-0-	B	-0-	182	3			N	-0-					-0-
07	177	N	177	-0-	-0-	B	-0-	177	3			N	-0-					-0-
08	186	N	184	-0-	-2	B	-0-	184	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	NO RPT	-0-	-180	B	-0-					N	NO RPT					-0-
10	186	N	NO RPT	-0-	-186	B	-0-					N	NO RPT					-0-

CRAWFORD WELL #: 6R RRCID -> 049080 COMPL. DATE 07/20/1970 TOTAL DEPTH 2111 PERF. 1780 - 1961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: 37R RRCID -> 049081 COMPL. DATE 07/24/1970 TOTAL DEPTH 2154 PERF. 1806 - 1956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	460	N	460	-0-	-0-	B	-0-	460	3			N	-0-					-0-
06	415	N	415	-0-	-0-	B	-0-	415	3			N	-0-					-0-
07	414	N	414	-0-	-0-	B	-0-	414	3			N	-0-					-0-
08	413	N	413	-0-	-0-	B	-0-	413	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	NO RPT	-0-	-360	B	-0-					N	NO RPT					-0-
10	372	N	NO RPT	-0-	-372	B	-0-					N	NO RPT					-0-

BIVINS WELL #: 38R RRCID -> 049082 COMPL. DATE 07/16/1970 TOTAL DEPTH 2131 PERF. 1871 - 2053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	493	N	493	-0-	-0-	B	-0-	493	3			N	-0-					-0-
06	436	N	436	-0-	-0-	B	-0-	436	3			N	-0-					-0-
07	558	N	454	-0-	-104	B	-0-	454	3			N	-0-					-0-
08	496	N	443	-0-	-53	B	-0-	443	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	NO RPT	-0-	-450	B	-0-					N	NO RPT					-0-
10	465	N	NO RPT	-0-	-465	B	-0-					N	NO RPT					-0-

BIVINS WELL #: 39R RRCID -> 049083 COMPL. DATE 07/20/1970 TOTAL DEPTH 2086 PERF. 1762 - 2040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	544	N	544	-0-	-0-	B	-0-	544	3			N	-0-					-0-
06	432	N	432	-0-	-0-	B	-0-	432	3			N	-0-					-0-
07	549	N	549	-0-	-0-	B	-0-	549	3			N	-0-					-0-
08	715	N	715	-0-	-0-	B	-0-	715	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	NO RPT	-0-	-420	B	-0-					N	NO RPT					-0-
10	558	N	NO RPT	-0-	-558	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 36R RRCID -> 049084 COMPL. DATE 09/18/1970 TOTAL DEPTH 1997 PERF. 1692 - 1897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	827	N	827	-0-	-0-	B	-0-	827	3			N	-0-					-0-
06	742	N	742	-0-	-0-	B	-0-	742	3			N	-0-					-0-
07	930	N	760	-0-	-170	B	-0-	760	3			N	-0-					-0-
08	837	N	777	-0-	-60	B	-0-	777	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	750	N	NO RPT	-0-	-750	B	-0-					N	NO RPT					-0-
10	775	N	NO RPT	-0-	-775	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 38R RRCID -> 049085 COMPL. DATE N/A TOTAL DEPTH 1961 PERF. 1630 - 1788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	637	N	637	-0-	-0-	B	-0-	637	3			N	-0-					-0-
06	607	N	607	-0-	-0-	B	-0-	607	3			N	-0-					-0-
07	682	N	621	-0-	-61	B	-0-	621	3			N	-0-					-0-
08	651	N	611	-0-	-40	B	-0-	611	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	600	N	NO RPT	-0-	-600	B	-0-					N	NO RPT					-0-
10	620	N	NO RPT	-0-	-620	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 39R RRCID -> 049086 COMPL. DATE 09/19/1970 TOTAL DEPTH 2070 PERF. 1615 - 1828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	604	N	604	-0-	-0-	B	-0-	604	3			N	-0-					-0-
06	563	N	563	-0-	-0-	B	-0-	563	3			N	-0-					-0-
07	651	N	582	-0-	-69	B	-0-	582	3			N	-0-					-0-
08	589	N	561	-0-	-28	B	-0-	561	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	570	N	NO RPT	-0-	-570	B	-0-					N	NO RPT					-0-
10	589	N	NO RPT	-0-	-589	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 40R RRCID -> 049087 COMPL. DATE 09/20/1970 TOTAL DEPTH 1921 PERF. 1575 - 1786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1568	N	1568	-0-	-0-	B	-0-	1568	3			N	-0-					-0-
06	1439	N	1439	-0-	-0-	B	-0-	1439	3			N	-0-					-0-
07	1537	N	1537	-0-	-0-	B	-0-	1537	3			N	-0-					-0-
08	1479	N	1479	-0-	-0-	B	-0-	1479	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1440	N	NO RPT	-0-	-1440	B	-0-					N	NO RPT					-0-
10	1500	N	NO RPT	-0-	-1500	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 37R RRCID -> 049247 COMPL. DATE 08/18/1970 TOTAL DEPTH 2022 PERF. 1718 - 1911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	165	-0-	-207	B	-0-	165	3			N	-0-					-0-
06	214	N	214	-0-	-0-	B	-0-	214	3			N	-0-					-0-
07	589	N	210	-0-	-379	B	-0-	210	3			N	-0-					-0-
08	238	N	238	-0-	-0-	B	-0-	238	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	NO RPT	-0-	-210	B	-0-					N	NO RPT					-0-
10	217	N	NO RPT	-0-	-217	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 42R RRCID -> 050732 COMPL. DATE 05/10/1971 TOTAL DEPTH 2075 PERF. 1768 - 1969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	598	N	598	-0-	-0-	B	-0-	598	3			N	-0-					-0-
06	511	N	511	-0-	-0-	B	-0-	511	3			N	-0-					-0-
07	651	N	520	-0-	-131	B	-0-	520	3			N	-0-					-0-
08	589	N	530	-0-	-59	B	-0-	530	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	NO RPT	-0-	-510	B	-0-					N	NO RPT					-0-
10	527	N	NO RPT	-0-	-527	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 43R RRCID -> 050733 COMPL. DATE N/A TOTAL DEPTH 1913 PERF. 1625 - 1678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 44R RRCID -> 050734 COMPL. DATE 04/30/1971 TOTAL DEPTH 1667 PERF. 1389 - 1441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	378	-0-	-25 B	-0-	378	3			N	-0-					-0-
06	674	N	674	-0-	-0- B	-0-	674	3			N	-0-					-0-
07	744	N	610	-0-	-134 B	-0-	610	3			N	-0-					-0-
08	576	N	576	-0-	-0- B	-0-	576	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	660	N	NO RPT	-0-	-660 B	-0-					N	NO RPT					-0-
10	620	N	NO RPT	-0-	-620 B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 46 R RRCID -> 050735 COMPL. DATE 05/24/1971 TOTAL DEPTH 1906 PERF. 1577 - 1782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	812	N	812	-0-	-0- B	-0-	812	3			N	-0-					-0-
06	755	N	755	-0-	-0- B	-0-	755	3			N	-0-					-0-
07	899	N	783	-0-	-116 B	-0-	783	3			N	-0-					-0-
08	806	N	769	-0-	-37 B	-0-	769	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	NO RPT	-0-	-750 B	-0-					N	NO RPT					-0-
10	775	N	NO RPT	-0-	-775 B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 47R RRCID -> 050736 COMPL. DATE 05/24/1971 TOTAL DEPTH 1955 PERF. 1656 - 1840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
06	220	N	220	-0-	-0- B	-0-	220	3			N	-0-					-0-
07	248	N	226	-0-	-22 B	-0-	226	3			N	-0-					-0-
08	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	NO RPT	-0-	-210 B	-0-					N	NO RPT					-0-
10	217	N	NO RPT	-0-	-217 B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 48R RRCID -> 050737 COMPL. DATE 06/07/1971 TOTAL DEPTH 1804 PERF. 1523 - 1598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	137	-0-	-18 B	-0-	137	3			N	-0-					-0-
06	128	N	128	-0-	-0- B	-0-	128	3			N	-0-					-0-
07	155	N	130	-0-	-25 B	-0-	130	3			N	-0-					-0-
08	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	NO RPT	-0-	-120 B	-0-					N	NO RPT					-0-
10	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 49R RRCID -> 050738 COMPL. DATE N/A TOTAL DEPTH 1900 PERF. 1536 - 1870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	774	N	774	-0-	-0- B	-0-	774	3			N	-0-					-0-
06	695	N	695	-0-	-0- B	-0-	695	3			N	-0-					-0-
07	744	N	728	-0-	-16 B	-0-	728	3			N	-0-					-0-
08	744	N	719	-0-	-25 B	-0-	719	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	NO RPT	-0-	-690 B	-0-					N	NO RPT					-0-
10	713	N	NO RPT	-0-	-713 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 50R RRCID -> 050739 COMPL. DATE 06/17/1971 TOTAL DEPTH 1898 PERF. 1548 - 1757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	1049	-0-	-5	B	-0-	1049	3			N	-0-					-0-
06	1005	N	1005	-0-	-0-	B	-0-	1005	3			N	-0-					-0-
07	1178	N	1041	-0-	-137	B	-0-	1041	3			N	-0-					-0-
08	1058	N	1058	-0-	-0-	B	-0-	1058	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1020	N	NO RPT	-0-	-1020	B	-0-					N	NO RPT					-0-
10	1054	N	NO RPT	-0-	-1054	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 51R RRCID -> 050782 COMPL. DATE 06/21/1971 TOTAL DEPTH 1997 PERF. 1686 - 1828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	292	-0-	-18	B	-0-	292	3			N	-0-					-0-
06	276	N	276	-0-	-0-	B	-0-	276	3			N	-0-					-0-
07	341	N	288	-0-	-53	B	-0-	288	3			N	-0-					-0-
08	286	N	286	-0-	-0-	B	-0-	286	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	NO RPT	-0-	-270	B	-0-					N	NO RPT					-0-
10	279	N	NO RPT	-0-	-279	B	-0-					N	NO RPT					-0-

BIVINS WELL #: 41R RRCID -> 050834 COMPL. DATE 07/21/1971 TOTAL DEPTH 2132 PERF. 1802 - 1942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1336	N	1336	-0-	-0-	B	-0-	1336	3			N	-0-					-0-
06	1250	N	1250	-0-	-0-	B	-0-	1250	3			N	-0-					-0-
07	1364	N	1267	-0-	-97	B	-0-	1267	3			N	-0-					-0-
08	1230	N	1201	-0-	-29	B	-0-	1201	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1260	N	NO RPT	-0-	-1260	B	-0-					N	NO RPT					-0-
10	1271	N	NO RPT	-0-	-1271	B	-0-					N	NO RPT					-0-

BIVINS WELL #: 43R RRCID -> 050835 COMPL. DATE 07/02/1971 TOTAL DEPTH 2285 PERF. 1906 - 2106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	849	N	849	-0-	-0-	B	-0-	849	3			N	-0-					-0-
06	819	N	819	-0-	-0-	B	-0-	819	3			N	-0-					-0-
07	868	N	837	-0-	-31	B	-0-	837	3			N	-0-					-0-
08	843	N	843	-0-	-0-	B	-0-	843	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	810	N	NO RPT	-0-	-810	B	-0-					N	NO RPT					-0-
10	837	N	NO RPT	-0-	-837	B	-0-					N	NO RPT					-0-

BIVINS WELL #: 44 R RRCID -> 050951 COMPL. DATE 07/29/1971 TOTAL DEPTH 2240 PERF. 1842 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1404	N	409	-0-	-995	B	-0-	409	3			N	-0-					-0-
06	367	N	367	-0-	-0-	B	-0-	367	3			N	-0-					-0-
07	465	N	414	-0-	-51	B	-0-	414	3			N	-0-					-0-
08	403	N	394	-0-	-9	B	-0-	394	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	NO RPT	-0-	-360	B	-0-					N	NO RPT					-0-
10	403	N	NO RPT	-0-	-403	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 41 R RRCID -> 050952 COMPL. DATE 06/14/1971 TOTAL DEPTH N/A PERF. 1770 - 1979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	563	N	563	-0-	-0-	B	-0-	563	3			N	-0-					-0-
06	565	N	565	-0-	-0-	B	-0-	565	3			N	-0-					-0-
07	713	N	589	-0-	-124	B	-0-	589	3			N	-0-					-0-
08	558	N	550	-0-	-8	B	-0-	550	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	570	N	NO RPT	-0-	-570	B	-0-					N	NO RPT					-0-
10	589	N	NO RPT	-0-	-589	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 46R RRCID -> 051107 COMPL. DATE 08/03/1971 TOTAL DEPTH 2160 PERF. 1804 - 1994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	521	-0-	-6	B	-0-	521	3			N	-0-					-0-
06	475	N	475	-0-	-0-	B	-0-	475	3			N	-0-					-0-
07	682	N	488	-0-	-194	B	-0-	488	3			N	-0-					-0-
08	527	N	523	-0-	-4	B	-0-	523	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	NO RPT	-0-	-480	B	-0-					N	NO RPT					-0-
10	496	N	NO RPT	-0-	-496	B	-0-					N	NO RPT					-0-

BIVINS WELL #: 47R RRCID -> 051777 COMPL. DATE 09/15/1971 TOTAL DEPTH 2245 PERF. 2046 - 2184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9	N	7	-0-	-2	B	-0-	7	3			N	-0-					-0-
06	6	N	6	-0-	-0-	B	-0-	6	3			N	-0-					-0-
07	7	N	7	-0-	-0-	B	-0-	7	3			N	-0-					-0-
08	7	N	4	-0-	-3	B	-0-	4	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	6	N	NO RPT	-0-	-6	B	-0-					N	NO RPT					-0-
10	7	N	NO RPT	-0-	-7	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 55R RRCID -> 053384 COMPL. DATE 03/23/1972 TOTAL DEPTH 2048 PERF. 1786 - 1995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	125	-0-	-92	B	-0-	125	3			N	-0-					-0-
06	247	N	247	-0-	-0-	B	-0-	247	3			N	-0-					-0-
07	288	N	288	-0-	-0-	B	-0-	288	3			N	-0-					-0-
08	267	N	267	-0-	-0-	B	-0-	267	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	NO RPT	-0-	-240	B	-0-					N	NO RPT					-0-
10	248	N	NO RPT	-0-	-248	B	-0-					N	NO RPT					-0-

BIVINS WELL #: A 48R RRCID -> 053385 COMPL. DATE 05/10/1972 TOTAL DEPTH 2485 PERF. 1843 - 2053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	746	N	746	-0-	-0-	B	-0-	746	3			N	-0-					-0-
06	678	N	678	-0-	-0-	B	-0-	678	3			N	-0-					-0-
07	806	N	694	-0-	-112	B	-0-	694	3			N	-0-					-0-
08	773	N	773	-0-	-0-	B	-0-	773	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	690	N	NO RPT	-0-	-690	B	-0-					N	NO RPT					-0-
10	682	N	NO RPT	-0-	-682	B	-0-					N	NO RPT					-0-

BIVINS WELL #: 49R RRCID -> 054280 COMPL. DATE 06/20/1972 TOTAL DEPTH 2148 PERF. 1870 - 2132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	438	N	438	-0-	-0-	B	-0-	438	3			N	-0-					-0-
06	430	N	430	-0-	-0-	B	-0-	430	3			N	-0-					-0-
07	409	N	409	-0-	-0-	B	-0-	409	3			N	-0-					-0-
08	460	N	460	-0-	-0-	B	-0-	460	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	NO RPT	-0-	-210	B	-0-					N	NO RPT					-0-
10	217	N	NO RPT	-0-	-217	B	-0-					N	NO RPT					-0-

BIVINS WELL #: 52R RRCID -> 054309 COMPL. DATE 07/20/1972 TOTAL DEPTH 2296 PERF. 2064 - 2114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	97	-0-	-27	B	-0-	97	3			N	-0-					-0-
06	89	N	89	-0-	-0-	B	-0-	89	3			N	-0-					-0-
07	93	N	90	-0-	-3	B	-0-	90	3			N	-0-					-0-
08	93	N	85	-0-	-8	B	-0-	85	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	NO RPT	-0-	-90	B	-0-					N	NO RPT					-0-
10	93	N	NO RPT	-0-	-93	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 53R RRCID -> 054389 COMPL. DATE 07/27/1972 TOTAL DEPTH 2200 PERF. 1744 - 1994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	189	N	189	-0-	-0-	B	-0-	189	3			N	-0-					-0-
06	186	N	186	-0-	-0-	B	-0-	186	3			N	-0-					-0-
07	217	N	192	-0-	-25	B	-0-	192	3			N	-0-					-0-
08	186	N	184	-0-	-2	B	-0-	184	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	NO RPT	-0-	-180	B	-0-					N	NO RPT					-0-
10	186	N	NO RPT	-0-	-186	B	-0-					N	NO RPT					-0-

CRAWFORD WELL #: 7R RRCID -> 054390 COMPL. DATE 06/20/1972 TOTAL DEPTH 2348 PERF. 1938 - 2168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	796	N	796	-0-	-0-	B	-0-	796	3			N	-0-					-0-
06	752	N	752	-0-	-0-	B	-0-	752	3			N	-0-					-0-
07	899	N	771	-0-	-128	B	-0-	771	3			N	-0-					-0-
08	806	N	784	-0-	-22	B	-0-	784	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	750	N	NO RPT	-0-	-750	B	-0-					N	NO RPT					-0-
10	775	N	NO RPT	-0-	-775	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 53R RRCID -> 054391 COMPL. DATE 08/29/1972 TOTAL DEPTH 1950 PERF. 1645 - 1827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1124	N	1124	-0-	-0-	B	-0-	1124	3			N	-0-					-0-
06	1044	N	1044	-0-	-0-	B	-0-	1044	3			N	-0-					-0-
07	1240	N	1055	-0-	-185	B	-0-	1055	3			N	-0-					-0-
08	1116	N	1020	-0-	-96	B	-0-	1020	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1050	N	NO RPT	-0-	-1050	B	-0-					N	NO RPT					-0-
10	1054	N	NO RPT	-0-	-1054	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 60R RRCID -> 054392 COMPL. DATE 10/04/1972 TOTAL DEPTH 1991 PERF. 1676 - 1865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	457	-0-	-411	B	-0-	457	3			N	-0-					-0-
06	1004	N	1004	-0-	-0-	B	-0-	1004	3			N	-0-					-0-
07	901	N	901	-0-	-0-	B	-0-	901	3			N	-0-					-0-
08	888	N	888	-0-	-0-	B	-0-	888	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	990	N	NO RPT	-0-	-990	B	-0-					N	NO RPT					-0-
10	899	N	NO RPT	-0-	-899	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 62R RRCID -> 054393 COMPL. DATE 11/13/1972 TOTAL DEPTH 1945 PERF. 1754 - 1788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	200	-0-	-48	B	-0-	200	3			N	-0-					-0-
06	264	N	264	-0-	-0-	B	-0-	264	3			N	-0-					-0-
07	279	N	252	-0-	-27	B	-0-	252	3			N	-0-					-0-
08	242	N	242	-0-	-0-	B	-0-	242	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	270	N	NO RPT	-0-	-270	B	-0-					N	NO RPT					-0-
10	248	N	NO RPT	-0-	-248	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 54R RRCID -> 054450 COMPL. DATE 08/29/1972 TOTAL DEPTH 1778 PERF. 1562 - 1782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	143	-0-	-12	B	-0-	143	3			N	-0-					-0-
06	134	N	134	-0-	-0-	B	-0-	134	3			N	-0-					-0-
07	156	N	156	-0-	-0-	B	-0-	156	3			N	-0-					-0-
08	155	N	154	-0-	-1	B	-0-	154	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	NO RPT	-0-	-120	B	-0-					N	NO RPT					-0-
10	155	N	NO RPT	-0-	-155	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 57R RRCID -> 054537 COMPL. DATE 02/20/1973 TOTAL DEPTH 1795 PERF. 1393 - 1795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	431	N	431	-0-	-0-	B	-0-	431	3			N	-0-					-0-
06	429	N	429	-0-	-0-	B	-0-	429	3			N	-0-					-0-
07	491	N	491	-0-	-0-	B	-0-	491	3			N	-0-					-0-
08	500	N	500	-0-	-0-	B	-0-	500	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	NO RPT	-0-	-420	B	-0-					N	NO RPT					-0-
10	496	N	NO RPT	-0-	-496	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 56 R RRCID -> 054549 COMPL. DATE N/A TOTAL DEPTH 1850 PERF. 1540 - 1726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1050	N	1050	-0-	-0-	B	-0-	1050	3			N	-0-					-0-
06	922	N	922	-0-	-0-	B	-0-	922	3			N	-0-					-0-
07	1054	N	956	-0-	-98	B	-0-	956	3			N	-0-					-0-
08	1054	N	936	-0-	-118	B	-0-	936	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	930	N	NO RPT	-0-	-930	B	-0-					N	NO RPT					-0-
10	961	N	NO RPT	-0-	-961	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 58R RRCID -> 054640 COMPL. DATE N/A TOTAL DEPTH 1630 PERF. 1331 - 1396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	103	N	103	-0-	-0-	B	-0-	103	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	648	N	648	-0-	-0-	B	-0-	648	3			N	-0-					-0-
08	462	N	462	-0-	-0-	B	-0-	462	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	465	N	NO RPT	-0-	-465	B	-0-					N	NO RPT					-0-

THOMPSON WELL #: 5R RRCID -> 054819 COMPL. DATE 02/28/1973 TOTAL DEPTH 2363 PERF. 1904 - 2113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	192	N	192	-0-	-0-	B	-0-	192	3			N	-0-					-0-
06	185	N	185	-0-	-0-	B	-0-	185	3			N	-0-					-0-
07	186	N	184	-0-	-2	B	-0-	184	3			N	-0-					-0-
08	189	N	189	-0-	-0-	B	-0-	189	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	NO RPT	-0-	-180	B	-0-					N	NO RPT					-0-
10	186	N	NO RPT	-0-	-186	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 63 R RRCID -> 055865 COMPL. DATE 06/21/1973 TOTAL DEPTH 2230 PERF. 1885 - 2094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	601	N	601	-0-	-0-	B	-0-	601	3			N	-0-					-0-
06	571	N	571	-0-	-0-	B	-0-	571	3			N	-0-					-0-
07	682	N	566	-0-	-116	B	-0-	566	3			N	-0-					-0-
08	589	N	576	-0-	-13	B	-0-	576	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	570	N	NO RPT	-0-	-570	B	-0-					N	NO RPT					-0-
10	558	N	NO RPT	-0-	-558	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 68R RRCID -> 056247 COMPL. DATE 07/17/1973 TOTAL DEPTH 1610 PERF. 1322 - 1363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	9	-0-	-22	B	-0-	9	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	113	N	113	-0-	-0-	B	-0-	113	3			N	-0-					-0-
08	113	N	113	-0-	-0-	B	-0-	113	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	124	N	NO RPT	-0-	-124	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 73R RRCID -> 056248 COMPL. DATE 08/10/1973 TOTAL DEPTH 2180 PERF. 1854 - 1964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	78	-0-	-46	B	-0-	78	3			N	-0-					-0-
06	141	N	141	-0-	-0-	B	-0-	141	3			N	-0-					-0-
07	128	N	128	-0-	-0-	B	-0-	128	3			N	-0-					-0-
08	124	N	124	-0-	-0-	B	-0-	124	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	NO RPT	-0-	-120	B	-0-					N	NO RPT					-0-
10	124	N	NO RPT	-0-	-124	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 69R RRCID -> 056398 COMPL. DATE N/A TOTAL DEPTH 2015 PERF. 1630 - 1653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	219	N	219	-0-	-0-	B	-0-	219	3			N	-0-					-0-
06	211	N	211	-0-	-0-	B	-0-	211	3			N	-0-					-0-
07	233	N	233	-0-	-0-	B	-0-	233	3			N	-0-					-0-
08	236	N	236	-0-	-0-	B	-0-	236	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	NO RPT	-0-	-210	B	-0-					N	NO RPT					-0-
10	248	N	NO RPT	-0-	-248	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 70R RRCID -> 056399 COMPL. DATE 07/13/1973 TOTAL DEPTH 1945 PERF. 1610 - 1789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1091	N	1091	-0-	-0-	B	-0-	1091	3			N	-0-					-0-
06	1059	N	1059	-0-	-0-	B	-0-	1059	3			N	-0-					-0-
07	1240	N	990	-0-	-250	B	-0-	990	3			N	-0-					-0-
08	1085	N	1045	-0-	-40	B	-0-	1045	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1050	N	NO RPT	-0-	-1050	B	-0-					N	NO RPT					-0-
10	992	N	NO RPT	-0-	-992	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 71R RRCID -> 056400 COMPL. DATE 08/07/1973 TOTAL DEPTH 1720 PERF. 1365 - 1563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	861	-0-	-38	B	-0-	861	3			N	-0-					-0-
06	802	N	802	-0-	-0-	B	-0-	802	3			N	-0-					-0-
07	930	N	800	-0-	-130	B	-0-	800	3			N	-0-					-0-
08	868	N	812	-0-	-56	B	-0-	812	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	810	N	NO RPT	-0-	-810	B	-0-					N	NO RPT					-0-
10	806	N	NO RPT	-0-	-806	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 72R RRCID -> 056401 COMPL. DATE 08/10/1973 TOTAL DEPTH 2180 PERF. 1854 - 1964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B100R RRCID -> 056961 COMPL. DATE 10/12/1973 TOTAL DEPTH 2911 PERF. 1530 - 1583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	377	N	377	-0-	-0-	B	-0-	377	3			N	-0-					-0-
06	345	N	345	-0-	-0-	B	-0-	345	3			N	-0-					-0-
07	434	N	2	-0-	-432	B	-0-	2	3			N	-0-					-0-
08	372	N	-0-	-0-	-372	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	NO RPT	-0-	-360	B	-0-					N	NO RPT					-0-
10	2	N	NO RPT	-0-	-2	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: B 34R RRCID -> 057108 COMPL. DATE 11/30/1973 TOTAL DEPTH 2459 PERF. 1672 - 1711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	249	-0-	-185 B	-0-	249	3			N	-0-					-0-
06	446	N	446	-0-	-0- B	-0-	446	3			N	-0-					-0-
07	496	N	372	-0-	-124 B	-0-	372	3			N	-0-					-0-
08	393	N	393	-0-	-0- B	-0-	393	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	NO RPT	-0-	-450 B	-0-					N	NO RPT					-0-
10	372	N	NO RPT	-0-	-372 B	-0-					N	NO RPT					-0-

LUBBERSTEDT WELL #: 1R RRCID -> 057160 COMPL. DATE 09/27/1973 TOTAL DEPTH 2426 PERF. 2018 - 2154

05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: B 58R RRCID -> 057161 COMPL. DATE 11/30/1973 TOTAL DEPTH 3212 PERF. 1768 - 1804

05	744	N	414	-0-	-330 B	-0-	414	3			N	-0-					-0-
06	412	N	398	-0-	-14 B	-0-	398	3			N	-0-					-0-
07	434	N	409	-0-	-25 B	-0-	409	3			N	-0-					-0-
08	408	N	408	-0-	-0- B	-0-	408	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	NO RPT	-0-	-390 B	-0-					N	NO RPT					-0-
10	403	N	NO RPT	-0-	-403 B	-0-					N	NO RPT					-0-

BIVINS WELL #: 63R RRCID -> 057295 COMPL. DATE 09/28/1973 TOTAL DEPTH 2359 PERF. 2056 - 2122

05	434	N	428	-0-	-6 B	-0-	428	3			N	-0-					-0-
06	411	N	411	-0-	-0- B	-0-	411	3			N	-0-					-0-
07	434	N	422	-0-	-12 B	-0-	422	3			N	-0-					-0-
08	434	N	415	-0-	-19 B	-0-	415	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	NO RPT	-0-	-420 B	-0-					N	NO RPT					-0-
10	434	N	NO RPT	-0-	-434 B	-0-					N	NO RPT					-0-

BIVINS WELL #: 64R RRCID -> 057914 COMPL. DATE 12/01/1973 TOTAL DEPTH 1798 PERF. 0 - 1653

05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 74R RRCID -> 058314 COMPL. DATE 01/08/1974 TOTAL DEPTH 1847 PERF. 1569 - 1700

05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 75R RRCID -> 058315 COMPL. DATE 02/08/1974 TOTAL DEPTH 1847 PERF. 1392 - 1650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 76R RRCID -> 058316 COMPL. DATE 02/07/1974 TOTAL DEPTH 1960 PERF. 1601 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 77R RRCID -> 058317 COMPL. DATE 02/05/1974 TOTAL DEPTH 1924 PERF. 1613 - 1838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 79R RRCID -> 058323 COMPL. DATE 07/22/1974 TOTAL DEPTH 1895 PERF. 1572 - 1670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 80R RRCID -> 058324 COMPL. DATE N/A TOTAL DEPTH 1897 PERF. 1631 - 1697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 81R RRCID -> 058325 COMPL. DATE 02/26/1974 TOTAL DEPTH 1656 PERF. 1291 - 1521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	830	-0-	-7 B	-0-	830	3			N	-0-					-0-
06	612	N	612	-0-	-0- B	-0-	612	3			N	-0-					-0-
07	489	N	489	-0-	-0- B	-0-	489	3			N	-0-					-0-
08	837	N	447	-0-	-390 B	-0-	447	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	NO RPT	-0-	-600 B	-0-					N	NO RPT					-0-
10	496	N	NO RPT	-0-	-496 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED WELL #: 8R RRCID -> 058326 COMPL. DATE 01/19/1974 TOTAL DEPTH 1865 PERF. 1520 - 1730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	483	-0-	-323 B	-0-	483	3			N	-0-					-0-
06	567	N	567	-0-	-0- B	-0-	567	3			N	-0-					-0-
07	635	N	635	-0-	-0- B	-0-	635	3			N	-0-					-0-
08	603	N	603	-0-	-0- B	-0-	603	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	NO RPT	-0-	-570 B	-0-					N	NO RPT					-0-
10	620	N	NO RPT	-0-	-620 B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 82R RRCID -> 059586 COMPL. DATE 06/26/1974 TOTAL DEPTH 2159 PERF. 1868 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	61	N	61	-0-	-0- B	-0-	61	3			N	-0-					-0-
06	56	N	56	-0-	-0- B	-0-	56	3			N	-0-					-0-
07	62	N	59	-0-	-3 B	-0-	59	3			N	-0-					-0-
08	72	N	72	-0-	-0- B	-0-	72	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	NO RPT	-0-	-60 B	-0-					N	NO RPT					-0-
10	62	N	NO RPT	-0-	-62 B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 84R RRCID -> 059782 COMPL. DATE 10/07/1974 TOTAL DEPTH 1964 PERF. 1664 - 1717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	391	-0-	-167 B	-0-	391	3			N	-0-					-0-
06	664	N	664	-0-	-0- B	-0-	664	3			N	-0-					-0-
07	593	N	593	-0-	-0- B	-0-	593	3			N	-0-					-0-
08	574	N	574	-0-	-0- B	-0-	574	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	NO RPT	-0-	-600 B	-0-					N	NO RPT					-0-
10	589	N	NO RPT	-0-	-589 B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 85R RRCID -> 059783 COMPL. DATE 10/07/1974 TOTAL DEPTH 1645 PERF. 1421 - 1454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
06	576	N	576	-0-	-0- B	-0-	576	3			N	-0-					-0-
07	514	N	514	-0-	-0- B	-0-	514	3			N	-0-					-0-
08	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	NO RPT	-0-	-510 B	-0-					N	NO RPT					-0-
10	527	N	NO RPT	-0-	-527 B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 83R RRCID -> 059784 COMPL. DATE 09/07/1974 TOTAL DEPTH 1898 PERF. 1626 - 1660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	387	-0-	-171 B	-0-	387	3			N	-0-					-0-
06	662	N	662	-0-	-0- B	-0-	662	3			N	-0-					-0-
07	592	N	592	-0-	-0- B	-0-	592	3			N	-0-					-0-
08	570	N	570	-0-	-0- B	-0-	570	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	NO RPT	-0-	-570 B	-0-					N	NO RPT					-0-
10	589	N	NO RPT	-0-	-589 B	-0-					N	NO RPT					-0-

BIVINS WELL #: 72R RRCID -> 060368 COMPL. DATE 05/08/1974 TOTAL DEPTH 2351 PERF. 1924 - 2170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	500	N	500	-0-	-0- B	-0-	500	3			N	-0-					-0-
06	466	N	466	-0-	-0- B	-0-	466	3			N	-0-					-0-
07	496	N	470	-0-	-26 B	-0-	470	3			N	-0-					-0-
08	496	N	473	-0-	-23 B	-0-	473	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	NO RPT	-0-	-480 B	-0-					N	NO RPT					-0-
10	465	N	NO RPT	-0-	-465 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 91R RRCID -> 061104 COMPL. DATE 11/29/1974 TOTAL DEPTH 2084 PERF. 1898 - 1938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 86R RRCID -> 061107 COMPL. DATE 09/06/1974 TOTAL DEPTH 1650 PERF. 1324 - 1400

05	413	N	413	-0-	-0-	B	-0-	413	3			N	-0-					-0-
06	400	N	400	-0-	-0-	B	-0-	400	3			N	-0-					-0-
07	404	N	404	-0-	-0-	B	-0-	404	3			N	-0-					-0-
08	403	N	402	-0-	-1	B	-0-	402	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	NO RPT	-0-	-390	B	-0-					N	NO RPT					-0-
10	403	N	NO RPT	-0-	-403	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 92R RRCID -> 061495 COMPL. DATE 12/05/1974 TOTAL DEPTH 1953 PERF. 1831 - 1876

05	589	N	318	-0-	-271	B	-0-	318	3			N	-0-					-0-
06	585	N	585	-0-	-0-	B	-0-	585	3			N	-0-					-0-
07	679	N	679	-0-	-0-	B	-0-	679	3			N	-0-					-0-
08	614	N	614	-0-	-0-	B	-0-	614	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	600	N	NO RPT	-0-	-600	B	-0-					N	NO RPT					-0-
10	682	N	NO RPT	-0-	-682	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 95R RRCID -> 062220 COMPL. DATE 02/13/1975 TOTAL DEPTH 1972 PERF. 1585 - 1825

05	403	N	378	-0-	-25	B	-0-	378	3			N	-0-					-0-
06	363	N	363	-0-	-0-	B	-0-	363	3			N	-0-					-0-
07	372	N	370	-0-	-2	B	-0-	370	3			N	-0-					-0-
08	372	N	360	-0-	-12	B	-0-	360	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	NO RPT	-0-	-360	B	-0-					N	NO RPT					-0-
10	372	N	NO RPT	-0-	-372	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 99R RRCID -> 062441 COMPL. DATE 03/28/1975 TOTAL DEPTH 1497 PERF. 1192 - 1385

05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 93R RRCID -> 062442 COMPL. DATE 03/03/1975 TOTAL DEPTH 2025 PERF. 1725 - 1916

05	806	N	779	-0-	-27	B	-0-	779	3			N	-0-					-0-
06	726	N	726	-0-	-0-	B	-0-	726	3			N	-0-					-0-
07	899	N	741	-0-	-158	B	-0-	741	3			N	-0-					-0-
08	775	N	698	-0-	-77	B	-0-	698	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	720	N	NO RPT	-0-	-720	B	-0-					N	NO RPT					-0-
10	744	N	NO RPT	-0-	-744	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 97R RRCID -> 062444 COMPL. DATE 03/20/1975 TOTAL DEPTH 1780 PERF. 1508 - 1647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 100R RRCID -> 063647 COMPL. DATE 08/04/1975 TOTAL DEPTH 1812 PERF. 1469 - 1679

05	868	N	839	-0-	-29	B	-0-	839	3			N	-0-					-0-
06	779	N	779	-0-	-0-	B	-0-	779	3			N	-0-					-0-
07	899	N	846	-0-	-53	B	-0-	846	3			N	-0-					-0-
08	837	N	834	-0-	-3	B	-0-	834	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	780	N	NO RPT	-0-	-780	B	-0-					N	NO RPT					-0-
10	837	N	NO RPT	-0-	-837	B	-0-					N	NO RPT					-0-

BIVINS WELL #: 76 R RRCID -> 063832 COMPL. DATE 10/07/1975 TOTAL DEPTH 1825 PERF. 1552 - 1680

05	527	N	503	-0-	-24	B	-0-	503	3			N	-0-					-0-
06	490	N	490	-0-	-0-	B	-0-	490	3			N	-0-					-0-
07	510	N	510	-0-	-0-	B	-0-	510	3			N	-0-					-0-
08	499	N	499	-0-	-0-	B	-0-	499	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	NO RPT	-0-	-480	B	-0-					N	NO RPT					-0-
10	496	N	NO RPT	-0-	-496	B	-0-					N	NO RPT					-0-

BIVINS WELL #: 77 R RRCID -> 063833 COMPL. DATE 10/07/1975 TOTAL DEPTH 1848 PERF. 1596 - 1702

05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: 75 R RRCID -> 063876 COMPL. DATE N/A TOTAL DEPTH 1746 PERF. 1486 - 1688

05	1672	N	1672	-0-	-0-	B	-0-	1672	3			N	-0-					-0-
06	1521	N	1521	-0-	-0-	B	-0-	1521	3			N	-0-					-0-
07	1496	N	1496	-0-	-0-	B	-0-	1496	3			N	-0-					-0-
08	1527	N	1527	-0-	-0-	B	-0-	1527	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1530	N	NO RPT	-0-	-1530	B	-0-					N	NO RPT					-0-
10	1486	N	NO RPT	-0-	-1486	B	-0-					N	NO RPT					-0-

BIVINS WELL #: 81R RRCID -> 066651 COMPL. DATE 05/24/1976 TOTAL DEPTH 2213 PERF. 1877 - 2121

05	10	N	6	-0-	-4	B	-0-	6	3			N	-0-					-0-
06	7	N	7	-0-	-0-	B	-0-	7	3			N	-0-					-0-
07	12	N	12	-0-	-0-	B	-0-	12	3			N	-0-					-0-
08	15	N	15	-0-	-0-	B	-0-	15	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	7	N	NO RPT	-0-	-7	B	-0-					N	NO RPT					-0-
10	12	N	NO RPT	-0-	-12	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: 82R RRCID -> 068109 COMPL. DATE 06/11/1976 TOTAL DEPTH 2793 PERF. 2410 - 2493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JAMESON WELL #: 1R RRCID -> 070007 COMPL. DATE 01/09/1977 TOTAL DEPTH 2057 PERF. 1694 - 1929

05	267	N	267	-0-	-0- B	-0-	256	2	11	9	N	10	10	1			2
06	125	N	125	-0-	-0- B	-0-	122	2	3	9	N	3	4	1			1
07	88	N	88	-0-	-0- B	-0-	85	2	3	9	N	3	3	1			1
08	139	N	139	-0-	-0- B	-0-	138	2	1	9	N	1	2	1			-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	226	N	226	-0-	-0- B	-0-	222	2	4	9	N	4	3	1			1
*10	369	N	369	-0-	-0- B	-0-	360	2	9	9	N	8	7	1			2

MASTERSON WELL #: 101R RRCID -> 082833 COMPL. DATE 05/29/1979 TOTAL DEPTH 1756 PERF. 1475 - 1640

05	589	N	588	-0-	-1 B	-0-	588	3			N	-0-					-0-
06	564	N	564	-0-	-0- B	-0-	564	3			N	-0-					-0-
07	620	N	582	-0-	-38 B	-0-	582	3			N	-0-					-0-
08	589	N	580	-0-	-9 B	-0-	580	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	NO RPT	-0-	-570 B	-0-					N	NO RPT					-0-
10	589	N	NO RPT	-0-	-589 B	-0-					N	NO RPT					-0-

SNEED WELL #: 9R RRCID -> 082834 COMPL. DATE 05/17/1979 TOTAL DEPTH 1785 PERF. 1646 - 1741

05	75	N	75	-0-	-0- B	-0-	75	3			N	-0-					-0-
06	81	N	81	-0-	-0- B	-0-	81	3			N	-0-					-0-
07	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
08	207	N	207	-0-	-0- B	-0-	207	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	NO RPT	-0-	-90 B	-0-					N	NO RPT					-0-
10	93	N	NO RPT	-0-	-93 B	-0-					N	NO RPT					-0-

READ WELL #: 3R RRCID -> 082835 COMPL. DATE 06/12/1979 TOTAL DEPTH 1537 PERF. 1291 - 1493

05	558	N	522	-0-	-36 B	-0-	522	3			N	-0-					-0-
06	390	N	164	-0-	-226 B	-0-	164	3			N	-0-					-0-
07	750	N	750	-0-	-0- B	-0-	750	3			N	-0-					-0-
08	585	N	585	-0-	-0- B	-0-	585	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	NO RPT	-0-	-150 B	-0-					N	NO RPT					-0-
10	620	N	NO RPT	-0-	-620 B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 104R RRCID -> 083288 COMPL. DATE 06/27/1979 TOTAL DEPTH 1754 PERF. 1552 - 1725

05	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-
06	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-
07	248	N	216	-0-	-32 B	-0-	216	3			N	-0-					-0-
08	217	N	210	-0-	-7 B	-0-	210	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	NO RPT	-0-	-210 B	-0-					N	NO RPT					-0-
10	217	N	NO RPT	-0-	-217 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: 85R RRCID -> 083289 COMPL. DATE N/A TOTAL DEPTH 1748 PERF. 1463 - 1685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	498	N	498	-0-	-0-	B	-0-	498	3			N	-0-					-0-
06	472	N	472	-0-	-0-	B	-0-	472	3			N	-0-					-0-
07	496	N	491	-0-	-5	B	-0-	491	3			N	-0-					-0-
08	496	N	484	-0-	-12	B	-0-	484	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	NO RPT	-0-	-480	B	-0-					N	NO RPT					-0-
10	496	N	NO RPT	-0-	-496	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 102R RRCID -> 083290 COMPL. DATE 06/25/1979 TOTAL DEPTH 1824 PERF. 1507 - 1709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 105R RRCID -> 083291 COMPL. DATE 06/25/1979 TOTAL DEPTH 1817 PERF. 1565 - 1740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	847	N	847	-0-	-0-	B	-0-	847	3			N	-0-					-0-
06	798	N	798	-0-	-0-	B	-0-	798	3			N	-0-					-0-
07	930	N	813	-0-	-117	B	-0-	813	3			N	-0-					-0-
08	837	N	780	-0-	-57	B	-0-	780	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	810	N	NO RPT	-0-	-810	B	-0-					N	NO RPT					-0-
10	806	N	NO RPT	-0-	-806	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 103R RRCID -> 083292 COMPL. DATE 06/22/1979 TOTAL DEPTH 1520 PERF. 1201 - 1410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SNEED WELL #: 11R RRCID -> 083696 COMPL. DATE 07/24/1979 TOTAL DEPTH 1716 PERF. 1405 - 1608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	52	-0-	-10	B	-0-	52	3			N	-0-					-0-
06	50	N	50	-0-	-0-	B	-0-	50	3			N	-0-					-0-
07	47	N	47	-0-	-0-	B	-0-	47	3			N	-0-					-0-
08	62	N	48	-0-	-14	B	-0-	48	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	NO RPT	-0-	-60	B	-0-					N	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	B	-0-					N	NO RPT					-0-

YAKE -G- WELL #: 1R RRCID -> 083914 COMPL. DATE 12/28/1978 TOTAL DEPTH 2034 PERF. 1736 - 1756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HERRING WELL #: M 14R RRCID -> 084680 COMPL. DATE 10/08/1979 TOTAL DEPTH 2765 PERF. 1751 - 1786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	287	N	287	-0-	-0-	B	-0-	276	2	11	9	N	10	11	1			2
06	273	N	273	-0-	-0-	B	-0-	262	2	11	9	N	10	8	1			4
07	306	N	306	-0-	-0-	B	-0-	250	2	56	9	N	51	11	1			44
08	709	N	709	-0-	-0-	B	-0-	425	2	284	9	N	258	194	1			108
09/01 BALANCING DATE STATUS -> -0-																		
*09	664	N	664	-0-	-0-	B	-0-	412	2	252	9	N	229	336	1			1
*10	540	N	540	-0-	-0-	B	-0-	501	2	39	9	N	35	33	1			3

BIVINS WELL #: 86R RRCID -> 085403 COMPL. DATE 10/18/1979 TOTAL DEPTH 2200 PERF. 1905 - 1980

05	199	N	199	-0-	-0-	B	-0-	199	3			N	-0-					-0-
06	103	N	103	-0-	-0-	B	-0-	103	3			N	-0-					-0-
07	341	N	106	-0-	-235	B	-0-	106	3			N	-0-					-0-
08	186	N	74	-0-	-112	B	-0-	74	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	NO RPT	-0-	-90	B	-0-					N	NO RPT					-0-
10	93	N	NO RPT	-0-	-93	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 106 R RRCID -> 099067 COMPL. DATE N/A TOTAL DEPTH 1965 PERF. 1664 - 1748

05	482	N	482	-0-	-0-	B	-0-	482	3			N	-0-					-0-
06	448	N	448	-0-	-0-	B	-0-	448	3			N	-0-					-0-
07	440	N	440	-0-	-0-	B	-0-	440	3			N	-0-					-0-
08	496	N	485	-0-	-11	B	-0-	485	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	NO RPT	-0-	-450	B	-0-					N	NO RPT					-0-
10	434	N	NO RPT	-0-	-434	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 107R RRCID -> 102947 COMPL. DATE 01/11/1981 TOTAL DEPTH 2123 PERF. 1719 - 1975

05	179	N	179	-0-	-0-	B	-0-	179	3			N	-0-					-0-
06	168	N	168	-0-	-0-	B	-0-	168	3			N	-0-					-0-
07	186	N	168	-0-	-18	B	-0-	168	3			N	-0-					-0-
08	186	N	169	-0-	-17	B	-0-	169	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	NO RPT	-0-	-180	B	-0-					N	NO RPT					-0-
10	155	N	NO RPT	-0-	-155	B	-0-					N	NO RPT					-0-

HERRING WELL #: 127A RRCID -> 109892 COMPL. DATE 12/31/1983 TOTAL DEPTH 2020 PERF. 1907 - 1960

05	221	N	221	-0-	-0-	B	-0-	212	2	9	9	N	8	8	1			2
06	205	N	205	-0-	-0-	B	-0-	199	2	6	9	N	5	5	1			2
07	208	N	208	-0-	-0-	B	-0-	202	2	6	9	N	5	6	1			1
08	259	N	259	-0-	-0-	B	-0-	249	2	10	9	N	9	8	1			2
09/01 BALANCING DATE STATUS -> -0-																		
*09	271	N	271	-0-	-0-	B	-0-	265	2	6	9	N	5	6	1			1
*10	374	N	374	-0-	-0-	B	-0-	365	2	9	9	N	8	8	1			1

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED -B- WELL #: 13 RRCID -> 121397 COMPL. DATE 04/23/1986 TOTAL DEPTH 2085 PERF. 1696 - 2085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

KELLY WELL #: 2R RRCID -> 122697 COMPL. DATE 05/27/1986 TOTAL DEPTH 3364 PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

ZELLA -A- WELL #: 7 RRCID -> 127111 COMPL. DATE 03/01/1988 TOTAL DEPTH 2102 PERF. 1754 - 1846

05	1289	N	1289	-0-	-0-	B	-0-	1289	3			N	-0-					-0-
06	1160	N	1160	-0-	-0-	B	-0-	1160	3			N	-0-					-0-
07	1072	N	1072	-0-	-0-	B	-0-	1072	3			N	-0-					-0-
08	533	N	533	-0-	-0-	B	-0-	533	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1096	N	1096	-0-	-0-	B	-0-	1096	3			N	-0-					-0-
*10	1276	N	1276	-0-	-0-	B	-0-	1276	3			N	-0-					-0-

SNEED -E- WELL #: 2 RRCID -> 127112 COMPL. DATE 05/09/1991 TOTAL DEPTH 2105 PERF. 1740 - 1930

05	909	N	909	-0-	-0-	B	-0-	909	3			N	-0-					-0-
06	898	N	898	-0-	-0-	B	-0-	898	3			N	-0-					-0-
07	946	N	946	-0-	-0-	B	-0-	946	3			N	-0-					-0-
08	466	N	466	-0-	-0-	B	-0-	466	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	900	N	421	-0-	-479	B	-0-	421	3			N	-0-					-0-
10	961	N	54	-0-	-907	B	-0-	54	3			N	-0-					-0-

SNEED -G- WELL #: 3 RRCID -> 127113 COMPL. DATE 11/29/1991 TOTAL DEPTH 2100 PERF. 1730 - 1930

05	1651		2685	-0-	1034	B	7541	2685	3			N	-0-					-0-
06	3000	N	2589	-0-	-411	B	7130	2589	3			N	-0-					-0-
07	3100	N	2527	-0-	-573	B	6557	2527	3			N	-0-					-0-
08	3100	N	763	-0-	-2337	B	4220	763	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 4220																		
09	3000	N	2886	-0-	-114	B	4106	2886	3			N	-0-					-0-
*10	3100	N	3124	-0-	24	B	4130	3124	3			N	-0-					-0-

KELLY WELL #: 3 R RRCID -> 128087 COMPL. DATE 06/24/1988 TOTAL DEPTH 2098 PERF. 1685 - 2098

05	1642	N	1642	-0-	-0-	B	-0-	1641	2	1	9	N	1					1
06	1051	N	1051	-0-	-0-	B	-0-	1050	2	1	9	N	1					2
07	795	N	795	-0-	-0-	B	-0-	795	2			N	-0-	1	1			1
08	152	N	152	-0-	-0-	B	-0-	152	2			N	-0-					1
09/01 BALANCING DATE STATUS -> -0-																		
09	1050	N	1049	-0-	-1	B	-0-	1048	2	1	9	N	1					2
*10	1029	N	1029	-0-	-0-	B	-0-	1026	2	3	9	N	3	4	1			1

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED -B- WELL #: 14 RRCID -> 128245 COMPL. DATE 04/04/1988 TOTAL DEPTH 2190 PERF. 1701 - 2190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	882	N	882	-0-	-0-	B	-0-	882	3			N	-0-					212
06	831	N	831	-0-	-0-	B	-0-	831	3			N	-0-					212
07	897	N	854	-0-	-43	B	-0-	854	3			N	-0-					212
08	770	N	770	-0-	-0-	B	-0-	770	3			N	-0-					212
09/01 BALANCING DATE STATUS -> -0-																		
*09	301	N	301	-0-	-0-	B	-0-	301	3			N	-0-					212
10	799	N	-0-	-0-	-799	B	-0-					N	-0-					-0-

SNEED -B- WELL #: 15 RRCID -> 128246 COMPL. DATE 04/04/1988 TOTAL DEPTH 2050 PERF. 1703 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	146	N	146	-0-	-0-	B	-0-	146	3			N	-0-					-0-
06	153	N	153	-0-	-0-	B	-0-	153	3			N	-0-					-0-
07	118	N	118	-0-	-0-	B	-0-	118	3			N	-0-					-0-
08	113	N	113	-0-	-0-	B	-0-	113	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	58	N	58	-0-	-0-	B	-0-	58	3			N	-0-					-0-
10	124	N	-0-	-0-	-124	B	-0-					N	-0-					-0-

PIPKIN WELL #: 2 RRCID -> 128282 COMPL. DATE 08/19/1991 TOTAL DEPTH 2200 PERF. 1740 - 2027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2074	N	2074	-0-	-0-	B	-0-	2074	3			N	-0-					-0-
06	1853	N	1853	-0-	-0-	B	-0-	1853	3			N	-0-					-0-
07	1745	N	1745	-0-	-0-	B	-0-	1745	3			N	-0-					-0-
08	1014	N	1014	-0-	-0-	B	-0-	1014	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1874	N	1874	-0-	-0-	B	-0-	1874	3			N	-0-					-0-
*10	2036	N	2036	-0-	-0-	B	-0-	2036	3			N	-0-					-0-

INGERTON, W. H. -A- WELL #: 4 RRCID -> 132681 COMPL. DATE 11/06/1989 TOTAL DEPTH 2003 PERF. 1675 - 1760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	314	N	314	-0-	-0-	B	-0-	314	3			N	-0-					-0-
06	314	N	314	-0-	-0-	B	-0-	314	3			N	-0-					-0-
07	328	N	328	-0-	-0-	B	-0-	328	3			N	-0-					-0-
08	341	N	341	-0-	-0-	B	-0-	341	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	335	N	335	-0-	-0-	B	-0-	335	3			N	-0-					-0-
*10	354	N	354	-0-	-0-	B	-0-	354	3			N	-0-					-0-

MASTERSON WELL #: 1038A RRCID -> 135864 COMPL. DATE 06/18/1990 TOTAL DEPTH 3215 PERF. 1467 - 1672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	94	N	94	-0-	-0-	B	-0-	94	3			N	-0-					-0-
06	90	N	90	-0-	-0-	B	-0-	90	3			N	-0-					-0-
07	92	N	92	-0-	-0-	B	-0-	92	3			N	-0-					-0-
08	92	N	92	-0-	-0-	B	-0-	92	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	89	N	89	-0-	-0-	B	-0-	89	3			N	-0-					-0-
10	91	N	-0-	-0-	-91	B	-0-					N	-0-					-0-

SNEED -M- WELL #: 1 RRCID -> 137734 COMPL. DATE 02/08/1991 TOTAL DEPTH 1905 PERF. 1618 - 1688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	451	N	451	-0-	-0-	B	-0-	451	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	184	N	184	-0-	-0-	B	-0-	184	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	330	-0-	-0-	B	-0-	330	3			N	-0-					-0-
*10	633	N	633	-0-	-0-	B	-0-	633	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED -B- WELL #: 17 RRCID -> 140601 COMPL. DATE 12/13/1991 TOTAL DEPTH 1855 PERF. 1554 - 1855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	517	N	517	-0-	-0-	B	-0-	517	3			N	-0-					-0-
06	493	N	493	-0-	-0-	B	-0-	493	3			N	-0-					-0-
07	502	N	502	-0-	-0-	B	-0-	502	3			N	-0-					-0-
08	495	N	495	-0-	-0-	B	-0-	495	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	485	N	485	-0-	-0-	B	-0-	485	3			N	-0-					-0-
10	496	N	-0-	-0-	-496	B	-0-					N	-0-					-0-

REDCAVE -B- WELL #: 1R RRCID -> 140827 COMPL. DATE 12/14/1991 TOTAL DEPTH 2001 PERF. 1610 - 1625

05	504	N	504	-0-	-0-	B	-0-	504	3			N	-0-					-0-
06	509	N	509	-0-	-0-	B	-0-	509	3			N	-0-					-0-
07	444	N	444	-0-	-0-	B	-0-	444	3			N	-0-					-0-
08	549	N	549	-0-	-0-	B	-0-	549	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	521	N	521	-0-	-0-	B	-0-	521	3			N	-0-					-0-
*10	557	N	557	-0-	-0-	B	-0-	557	3			N	-0-					-0-

CRAWFORD WELL #: 8R RRCID -> 141221 COMPL. DATE 02/27/1992 TOTAL DEPTH 2167 PERF. 1838 - 2018

05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: 87R RRCID -> 142443 COMPL. DATE 02/27/1987 TOTAL DEPTH 3850 PERF. 2006 - 2080

05	1370	N	1370	-0-	-0-	B	-0-	1370	3			N	-0-					-0-
06	1187	N	1187	-0-	-0-	B	-0-	1187	3			N	-0-					-0-
07	1498	N	1297	-0-	-201	B	-0-	1297	3			N	-0-					-0-
08	1410	N	1410	-0-	-0-	B	-0-	1410	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1200	N	NO RPT	-0-	-1200	B	-0-					N	NO RPT					-0-
10	1302	N	NO RPT	-0-	-1302	B	-0-					N	NO RPT					-0-

BIVINS WELL #: A 23R RRCID -> 145521 COMPL. DATE 04/13/1993 TOTAL DEPTH 3400 PERF. 1900 - 2112

05	504	N	504	-0-	-0-	B	-0-	504	3			N	-0-					-0-
06	330	N	308	-0-	-22	B	-0-	308	3			N	-0-					-0-
07	496	N	320	-0-	-176	B	-0-	320	3			N	-0-					-0-
08	496	N	378	-0-	-118	B	-0-	378	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	NO RPT	-0-	-300	B	-0-					N	NO RPT					-0-
10	310	N	NO RPT	-0-	-310	B	-0-					N	NO RPT					-0-

FEE WELL #: 5R RRCID -> 146306 COMPL. DATE 07/01/1993 TOTAL DEPTH 1900 PERF. 1496 - 1724

05	1023	N	1014	-0-	-9	B	-0-	1014	3			N	-0-					-0-
06	1036	N	1036	-0-	-0-	B	-0-	1036	3			N	-0-					-0-
07	1240	N	1006	-0-	-234	B	-0-	1006	3			N	-0-					-0-
08	1023	N	978	-0-	-45	B	-0-	978	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1050	N	NO RPT	-0-	-1050	B	-0-					N	NO RPT					-0-
10	992	N	NO RPT	-0-	-992	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FEE WELL #: 6-R RRCID -> 148945 COMPL. DATE 04/01/1994 TOTAL DEPTH 1900 PERF. 1560 - 1791

M O	ALLOW	CODE	PROD	GAS INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1366	N	1347	-0-	-19	B	-0-	1347	3			N	-0-					-0-
06	1412	N	1412	-0-	-0-	B	-0-	1412	3			N	-0-					-0-
07	1532	N	1385	-0-	-147	B	-0-	1385	3			N	-0-					-0-
08	1364	N	1364	-0-	-0-	B	-0-	1364	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1410	N	NO RPT	-0-	-1410	B	-0-					N	NO RPT					-0-
10	1395	N	NO RPT	-0-	-1395	B	-0-					N	NO RPT					-0-

FEE WELL #: 7-R RRCID -> 148946 COMPL. DATE 04/07/1994 TOTAL DEPTH 1850 PERF. 1496 - 1729

M O	ALLOW	CODE	PROD	GAS INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	534	-0-	-24	B	-0-	534	3			N	-0-					-0-
06	523	N	523	-0-	-0-	B	-0-	523	3			N	-0-					-0-
07	538	N	538	-0-	-0-	B	-0-	538	3			N	-0-					-0-
08	535	N	535	-0-	-0-	B	-0-	535	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	NO RPT	-0-	-510	B	-0-					N	NO RPT					-0-
10	527	N	NO RPT	-0-	-527	B	-0-					N	NO RPT					-0-

GAGE WELL #: 2R RRCID -> 149938 COMPL. DATE 06/16/1994 TOTAL DEPTH 2000 PERF. 1650 - 1867

05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: A143R RRCID -> 150928 COMPL. DATE 07/23/1994 TOTAL DEPTH 2219 PERF. 2014 - 2219

05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: A 84R RRCID -> 152894 COMPL. DATE 01/09/1995 TOTAL DEPTH 3017 PERF. 2031 - 2094

M O	ALLOW	CODE	PROD	GAS INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	102	N	102	-0-	-0-	B	-0-	102	3			N	-0-					-0-
06	100	N	100	-0-	-0-	B	-0-	100	3			N	-0-					-0-
07	100	N	100	-0-	-0-	B	-0-	100	3			N	-0-					-0-
08	100	N	100	-0-	-0-	B	-0-	100	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	NO RPT	-0-	-90	B	-0-					N	NO RPT					-0-
10	93	N	NO RPT	-0-	-93	B	-0-					N	NO RPT					-0-

BIVINS WELL #: A186R RRCID -> 153445 COMPL. DATE 07/10/1995 TOTAL DEPTH 2787 PERF. 1498 - 1701

05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
THOMPSON WELL #: 6601 RRCID -> 155154 COMPL. DATE 11/16/2005 TOTAL DEPTH 2400 PERF. 1964 - 2142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BRENT WELL #: 5067R RRCID -> 155692 COMPL. DATE 07/21/1995 TOTAL DEPTH 2440 PERF. 1948 - 2440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SNEED, J. T. WELL #: 201 RRCID -> 156585 COMPL. DATE 10/05/1995 TOTAL DEPTH 2060 PERF. 1712 - 1792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2092	N	2092	-0-	-0-	B	-0-	2092	3			N	-0-					-0-
06	945	N	945	-0-	-0-	B	-0-	945	3			N	-0-					-0-
07	1470	N	1470	-0-	-0-	B	-0-	1470	3			N	-0-					-0-
08	1238	N	1209	-0-	-29	B	-0-	1209	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1530	N	1530	-0-	-0-	B	-0-	1530	3			N	-0-					-0-
10	1395	N	815	-0-	-580	B	-0-	815	3			N	-0-					-0-

SNEED, J. T. "A" WELL #: 901 RRCID -> 158227 COMPL. DATE 02/23/1996 TOTAL DEPTH 2040 PERF. 1681 - 1742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	475	N	475	-0-	-0-	B	-0-	475	3			N	-0-					-0-
06	513	N	513	-0-	-0-	B	-0-	513	3			N	-0-					-0-
07	647	N	647	-0-	-0-	B	-0-	647	3			N	-0-					-0-
08	465	N	340	-0-	-125	B	-0-	340	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	453	-0-	-57	B	-0-	453	3			N	-0-					-0-
10	620	N	488	-0-	-132	B	-0-	488	3			N	-0-					-0-

SNEED, J.T. WELL #: 2361 RRCID -> 158272 COMPL. DATE 02/15/1996 TOTAL DEPTH 2100 PERF. 1694 - 1884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	571	N	571	-0-	-0-	B	-0-	571	3			N	-0-					-0-
06	683	N	683	-0-	-0-	B	-0-	683	3			N	-0-					-0-
07	756	N	756	-0-	-0-	B	-0-	756	3			N	-0-					-0-
08	558	N	335	-0-	-223	B	-0-	335	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	690	N	477	-0-	-213	B	-0-	477	3			N	-0-					-0-
10	744	N	599	-0-	-145	B	-0-	599	3			N	-0-					-0-

SNEED, J. T. WELL #: 204 RRCID -> 158283 COMPL. DATE 03/20/1996 TOTAL DEPTH 1955 PERF. 1800 - 1828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	468	-0-	-59	B	-0-	468	3			N	-0-					-0-
06	390	N	376	-0-	-14	B	-0-	376	3			N	-0-					-0-
07	527	N	460	-0-	-67	B	-0-	460	3			N	-0-					-0-
08	465	N	251	-0-	-214	B	-0-	251	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	248	-0-	-142	B	-0-	248	3			N	-0-					-0-
10	465	N	314	-0-	-151	B	-0-	314	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED, J.T. WELL #: 219 RRCID -> 158286 COMPL. DATE 03/27/1996 TOTAL DEPTH 1966 PERF. 1595 - 1674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	392	-0-	-11	B	-0-	392	3			N	-0-					-0-
06	372	N	372	-0-	-0-	B	-0-	372	3			N	-0-					-0-
07	434	N	431	-0-	-3	B	-0-	431	3			N	-0-					-0-
08	403	N	189	-0-	-214	B	-0-	189	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	319	-0-	-41	B	-0-	319	3			N	-0-					-0-
10	434	N	339	-0-	-95	B	-0-	339	3			N	-0-					-0-

SNEED, J. T. WELL #: 2362 RRCID -> 158336 COMPL. DATE 02/29/1996 TOTAL DEPTH 1988 PERF. 1805 - 1818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1207	N	1207	-0-	-0-	B	-0-	1207	3			N	-0-					-0-
06	1053	N	1053	-0-	-0-	B	-0-	1053	3			N	-0-					-0-
07	1240	N	1184	-0-	-56	B	-0-	1184	3			N	-0-					-0-
08	1209	N	529	-0-	-680	B	-0-	529	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1050	N	900	-0-	-150	B	-0-	900	3			N	-0-					-0-
*10	1324	N	1324	-0-	-0-	B	-0-	1324	3			N	-0-					-0-

SNEED, J. T. WELL #: 7201 RRCID -> 158444 COMPL. DATE 02/15/1996 TOTAL DEPTH 2095 PERF. 1698 - 1771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	493	N	493	-0-	-0-	B	-0-	493	3			N	-0-					-0-
06	439	N	439	-0-	-0-	B	-0-	439	3			N	-0-					-0-
07	558	N	536	-0-	-22	B	-0-	536	3			N	-0-					-0-
08	496	N	180	-0-	-316	B	-0-	180	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	300	-0-	-150	B	-0-	300	3			N	-0-					-0-
10	527	N	398	-0-	-129	B	-0-	398	3			N	-0-					-0-

BIVINS WELL #: 91R RRCID -> 159554 COMPL. DATE 07/01/1996 TOTAL DEPTH 2343 PERF. 1976 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	411	N	411	-0-	-0-	B	-0-	411	3			N	-0-					-0-
06	390	N	390	-0-	-0-	B	-0-	390	3			N	-0-					-0-
07	465	N	394	-0-	-71	B	-0-	394	3			N	-0-					-0-
08	403	N	389	-0-	-14	B	-0-	389	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	NO RPT	-0-	-390	B	-0-					N	NO RPT					-0-
10	403	N	NO RPT	-0-	-403	B	-0-					N	NO RPT					-0-

BIVINS WELL #: 90R RRCID -> 160375 COMPL. DATE 08/17/1996 TOTAL DEPTH 2210 PERF. 1826 - 2078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	529	N	529	-0-	-0-	B	-0-	529	3			N	-0-					-0-
06	493	N	493	-0-	-0-	B	-0-	493	3			N	-0-					-0-
07	651	N	474	-0-	-177	B	-0-	474	3			N	-0-					-0-
08	542	N	542	-0-	-0-	B	-0-	542	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	NO RPT	-0-	-480	B	-0-					N	NO RPT					-0-
10	465	N	NO RPT	-0-	-465	B	-0-					N	NO RPT					-0-

BIVINS WELL #: 92R RRCID -> 160705 COMPL. DATE 08/13/1996 TOTAL DEPTH 2150 PERF. 1760 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1164	N	1164	-0-	-0-	B	-0-	1164	3			N	-0-					-0-
06	1071	N	1071	-0-	-0-	B	-0-	1071	3			N	-0-					-0-
07	1178	N	1108	-0-	-70	B	-0-	1108	3			N	-0-					-0-
08	1178	N	1096	-0-	-82	B	-0-	1096	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1080	N	NO RPT	-0-	-1080	B	-0-					N	NO RPT					-0-
10	1116	N	NO RPT	-0-	-1116	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 93R RRCID -> 160707 COMPL. DATE 08/06/1996 TOTAL DEPTH 2150 PERF. 1716 - 2026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	784	N	784	-0-	-0- B	-0-	784	3			N	-0-					-0-
06	719	N	719	-0-	-0- B	-0-	719	3			N	-0-					-0-
07	806	N	733	-0-	-73 B	-0-	733	3			N	-0-					-0-
08	775	N	716	-0-	-59 B	-0-	716	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	NO RPT	-0-	-720 B	-0-					N	NO RPT					-0-
10	744	N	NO RPT	-0-	-744 B	-0-					N	NO RPT					-0-

BIVINS WELL #: 94R RRCID -> 160708 COMPL. DATE 08/10/1996 TOTAL DEPTH 2130 PERF. 1742 - 2004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	992	-0-	-0- B	-0-	992	3			N	-0-					-0-
06	943	N	943	-0-	-0- B	-0-	943	3			N	-0-					-0-
07	1085	N	951	-0-	-134 B	-0-	951	3			N	-0-					-0-
08	992	N	946	-0-	-46 B	-0-	946	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	NO RPT	-0-	-930 B	-0-					N	NO RPT					-0-
10	961	N	NO RPT	-0-	-961 B	-0-					N	NO RPT					-0-

FEE WELL #: 8R RRCID -> 160712 COMPL. DATE 08/19/1996 TOTAL DEPTH 1910 PERF. 1586 - 1844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	611	-0-	-9 B	-0-	611	3			N	-0-					-0-
06	586	N	586	-0-	-0- B	-0-	586	3			N	-0-					-0-
07	651	N	587	-0-	-64 B	-0-	587	3			N	-0-					-0-
08	620	N	575	-0-	-45 B	-0-	575	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	NO RPT	-0-	-600 B	-0-					N	NO RPT					-0-
10	589	N	NO RPT	-0-	-589 B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 108R RRCID -> 160713 COMPL. DATE 08/04/1996 TOTAL DEPTH 2060 PERF. 1673 - 1966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

YAKE -A- WELL #: 7R RRCID -> 161896 COMPL. DATE 10/01/1996 TOTAL DEPTH 3105 PERF. 1696 - 1712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	82	-0-	-11 B	-0-	82	2			N	-0-					-0-
06	81	N	81	-0-	-0- B	-0-	81	2			N	-0-					-0-
07	84	N	84	-0-	-0- B	-0-	84	2			N	-0-					-0-
08	85	N	85	-0-	-0- B	-0-	85	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	82	-0-	-8 B	-0-	82	2			N	-0-					-0-
*10	81	N	81	-0-	-0- B	-0-	81	2			N	-0-					-0-

HERRING WELL #: 197R RRCID -> 163477 COMPL. DATE 05/08/1997 TOTAL DEPTH 2350 PERF. 2018 - 2275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	521	N	521	-0-	-0- B	-0-	510	2	11	9					N	10	11	1			2
06	389	N	389	-0-	-0- B	-0-	378	2	11	9					N	10	8	1			4
07	372	N	372	-0-	-0- B	-0-	363	2	9	9					N	8	10	1			2
08	294	N	294	-0-	-0- B	-0-	287	2	7	9					N	6	7	1			1
09/01 BALANCING DATE STATUS -> -0-																					
09	390	N	378	-0-	-12 B	-0-	368	2	10	9					N	9	7	1			3
*10	529	N	529	-0-	-0- B	-0-	511	2	18	9					N	16	16	1			3

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COUGHLIN WELL #: 3R RRCID -> 164621 COMPL. DATE 07/09/1997 TOTAL DEPTH 2185 PERF. 1835 - 2155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1322	N	1322	-0-	-0- B	-0-	1322	3			N	-0-					-0-
06	1216	N	1216	-0-	-0- B	-0-	1216	3			N	-0-					-0-
07	1473	N	1229	-0-	-244 B	-0-	1229	3			N	-0-					-0-
08	1292	N	1210	-0-	-82 B	-0-	1210	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1230	N	NO RPT	-0-	-1230 B	-0-					N	NO RPT					-0-
10	1240	N	NO RPT	-0-	-1240 B	-0-					N	NO RPT					-0-

CRAWFORD WELL #: 9R RRCID -> 164729 COMPL. DATE 09/04/1997 TOTAL DEPTH 2290 PERF. 1883 - 2144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1470	N	1470	-0-	-0- B	-0-	1470	3			N	-0-					-0-
06	1364	N	1364	-0-	-0- B	-0-	1364	3			N	-0-					-0-
07	1456	N	1358	-0-	-98 B	-0-	1358	3			N	-0-					-0-
08	1369	N	1369	-0-	-0- B	-0-	1369	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1350	N	NO RPT	-0-	-1350 B	-0-					N	NO RPT					-0-
10	1364	N	NO RPT	-0-	-1364 B	-0-					N	NO RPT					-0-

HERRING WELL #: 198R RRCID -> 164765 COMPL. DATE 07/14/1997 TOTAL DEPTH 2399 PERF. 2071 - 2087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

ZELL WELL #: 7R RRCID -> 164770 COMPL. DATE 06/18/1997 TOTAL DEPTH 2125 PERF. 1704 - 1912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1524	N	1524	-0-	-0- B	-0-	1524	3			N	-0-					-0-
06	861	N	861	-0-	-0- B	-0-	861	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	-0-	-0-	-870 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CRAWFORD WELL #: 10R RRCID -> 164819 COMPL. DATE 08/05/1997 TOTAL DEPTH 2108 PERF. 1690 - 1936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	712	N	712	-0-	-0- B	-0-	712	3			N	-0-					-0-
06	619	N	619	-0-	-0- B	-0-	619	3			N	-0-					-0-
07	775	N	627	-0-	-148 B	-0-	627	3			N	-0-					-0-
08	713	N	635	-0-	-78 B	-0-	635	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	NO RPT	-0-	-630 B	-0-					N	NO RPT					-0-
10	620	N	NO RPT	-0-	-620 B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 110R RRCID -> 164823 COMPL. DATE 09/04/1997 TOTAL DEPTH 2170 PERF. 1700 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1575	N	1575	-0-	-0- B	-0-	1575	3			N	-0-					-0-
06	1442	N	1442	-0-	-0- B	-0-	1442	3			N	-0-					-0-
07	1464	N	1431	-0-	-33 B	-0-	1431	3			N	-0-					-0-
08	1406	N	1406	-0-	-0- B	-0-	1406	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1440	N	NO RPT	-0-	-1440 B	-0-					N	NO RPT					-0-
10	1426	N	NO RPT	-0-	-1426 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CRAWFORD WELL #: 12R RRCID -> 164824 COMPL. DATE 09/05/1997 TOTAL DEPTH 2125 PERF. 1686 - 1930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2991	N	2991	-0-	-0- B	-0-	2991	3			N	-0-					-0-
06	891	N	891	-0-	-0- B	-0-	891	3			N	-0-					-0-
07	1116	N	901	-0-	-215 B	-0-	901	3			N	-0-					-0-
08	1116	N	892	-0-	-224 B	-0-	892	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	NO RPT	-0-	-900 B	-0-					N	NO RPT					-0-
10	899	N	NO RPT	-0-	-899 B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 116R RRCID -> 164827 COMPL. DATE 10/03/1997 TOTAL DEPTH 1951 PERF. 1654 - 1844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	261	-0-	-111 B	-0-	261	3			N	-0-					-0-
06	470	N	470	-0-	-0- B	-0-	470	3			N	-0-					-0-
07	434	N	410	-0-	-24 B	-0-	410	3			N	-0-					-0-
08	394	N	394	-0-	-0- B	-0-	394	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	NO RPT	-0-	-420 B	-0-					N	NO RPT					-0-
10	403	N	NO RPT	-0-	-403 B	-0-					N	NO RPT					-0-

HAZEL WELL #: 9R RRCID -> 164888 COMPL. DATE 08/04/1997 TOTAL DEPTH 2350 PERF. 1908 - 2000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	262	N	262	-0-	-0- B	-0-	256	2	6	9	N	5	5	1			1
06	274	N	274	-0-	-0- B	-0-	268	2	6	9	N	5	4	1			2
07	258	N	258	-0-	-0- B	-0-	250	2	8	9	N	7	7	1			2
08	208	N	208	-0-	-0- B	-0-	204	2	4	9	N	4	5	1			1
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	199	-0-	-71 B	-0-	195	2	4	9	N	4	4	1			1
*10	307	N	307	-0-	-0- B	-0-	296	2	11	9	N	10	9	1			2

WHITTENBURG RC WELL #: 7 RRCID -> 164994 COMPL. DATE 08/09/1997 TOTAL DEPTH 2125 PERF. 1937 - 1991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	273	N	273	-0-	-0- B	-0-	267	2	6	9	N	5	5	1			1
06	237	N	237	-0-	-0- B	-0-	231	2	6	9	N	5	4	1			2
07	218	N	218	-0-	-0- B	-0-	212	2	6	9	N	5	6	1			1
08	174	N	174	-0-	-0- B	-0-	170	2	4	9	N	4	4	1			1
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	92	-0-	-88 B	-0-	90	2	2	9	N	2	2	1			1
*10	232	N	232	-0-	-0- B	-0-	223	2	9	9	N	8	7	1			2

WHITTENBURG RC WELL #: 8 RRCID -> 164995 COMPL. DATE 08/14/1997 TOTAL DEPTH 2100 PERF. 1956 - 1992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	474	N	474	-0-	-0- B	-0-	464	2	10	9	N	9	9	1			2
06	473	N	473	-0-	-0- B	-0-	462	2	11	9	N	10	8	1			4
07	536	N	536	-0-	-0- B	-0-	522	2	14	9	N	13	14	1			3
08	429	N	429	-0-	-0- B	-0-	418	2	11	9	N	10	11	1			2
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	274	-0-	-206 B	-0-	267	2	7	9	N	6	6	1			2
*10	561	N	561	-0-	-0- B	-0-	541	2	20	9	N	18	18	1			2

WHITTENBURG RC WELL #: 9 RRCID -> 164996 COMPL. DATE 08/25/1997 TOTAL DEPTH 2035 PERF. 1855 - 1882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	239	N	239	-0-	-0- B	-0-	233	2	6	9	N	5	5	1			1
06	207	N	207	-0-	-0- B	-0-	203	2	4	9	N	4	3	1			2
07	220	N	220	-0-	-0- B	-0-	214	2	6	9	N	5	6	1			1
08	176	N	176	-0-	-0- B	-0-	172	2	4	9	N	4	4	1			1
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	151	-0-	-59 B	-0-	148	2	3	9	N	3	3	1			1
*10	206	N	206	-0-	-0- B	-0-	198	2	8	9	N	7	7	1			1

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 96R RRCID -> 165029 COMPL. DATE 09/02/1997 TOTAL DEPTH 2176 PERF. 1782 - 2038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	216	-0-	-1	B	-0-	216	3			N	-0-					-0-
06	193	N	193	-0-	-0-	B	-0-	193	3			N	-0-					-0-
07	217	N	174	-0-	-43	B	-0-	174	3			N	-0-					-0-
08	237	N	237	-0-	-0-	B	-0-	237	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	NO RPT	-0-	-180	B	-0-					N	NO RPT					-0-
10	186	N	NO RPT	-0-	-186	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 118R RRCID -> 165725 COMPL. DATE 10/10/1997 TOTAL DEPTH 2010 PERF. 1647 - 1892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1446	N	1446	-0-	-0-	B	-0-	1446	3			N	-0-					-0-
06	1336	N	1336	-0-	-0-	B	-0-	1336	3			N	-0-					-0-
07	1431	N	1344	-0-	-87	B	-0-	1344	3			N	-0-					-0-
08	1325	N	1325	-0-	-0-	B	-0-	1325	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1350	N	NO RPT	-0-	-1350	B	-0-					N	NO RPT					-0-
10	1333	N	NO RPT	-0-	-1333	B	-0-					N	NO RPT					-0-

CRAWFORD WELL #: 11R RRCID -> 165727 COMPL. DATE 09/24/1997 TOTAL DEPTH 2200 PERF. 1818 - 2066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	563	N	563	-0-	-0-	B	-0-	563	3			N	-0-					-0-
06	500	N	500	-0-	-0-	B	-0-	500	3			N	-0-					-0-
07	558	N	491	-0-	-67	B	-0-	491	3			N	-0-					-0-
08	558	N	504	-0-	-54	B	-0-	504	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	NO RPT	-0-	-510	B	-0-					N	NO RPT					-0-
10	496	N	NO RPT	-0-	-496	B	-0-					N	NO RPT					-0-

JATEN WELL #: 1RC RRCID -> 165832 COMPL. DATE 08/28/1997 TOTAL DEPTH 3455 PERF. 2053 - 2082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	303	N	303	-0-	-0-	B	-0-	296	2	7	9	N	6	6	1			1
06	300	N	300	-0-	-0-	B	-0-	292	2	8	9	N	7	5	1			3
07	269	N	269	-0-	-0-	B	-0-	262	2	7	9	N	6	7	1			2
08	214	N	214	-0-	-0-	B	-0-	210	2	4	9	N	4	5	1			1
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	166	-0-	-134	B	-0-	162	2	4	9	N	4	4	1			1
*10	302	N	302	-0-	-0-	B	-0-	291	2	11	9	N	10	9	1			2

CHILDERS WELL #: 31RC RRCID -> 165915 COMPL. DATE 09/13/1997 TOTAL DEPTH 2400 PERF. 2034 - 2090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	375	N	375	-0-	-0-	B	-0-	367	2	8	9	N	7	8	1			1
06	314	N	314	-0-	-0-	B	-0-	306	2	8	9	N	7	5	1			3
07	482	N	482	-0-	-0-	B	-0-	471	2	11	9	N	10	10	1			3
08	736	N	736	-0-	-0-	B	-0-	719	2	17	9	N	15	15	1			3
09/01 BALANCING DATE STATUS -> -0-																		
*09	621	N	621	-0-	-0-	B	-0-	608	2	13	9	N	12	11	1			4
*10	868	N	868	-0-	-0-	B	-0-	836	2	32	9	N	29	28	1			5

MASTERSON WELL #: 117R RRCID -> 166015 COMPL. DATE 09/08/1997 TOTAL DEPTH 1930 PERF. 1559 - 1764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	811	N	811	-0-	-0-	B	-0-	811	3			N	-0-					-0-
06	722	N	722	-0-	-0-	B	-0-	722	3			N	-0-					-0-
07	868	N	638	-0-	-230	B	-0-	638	3			N	-0-					-0-
08	806	N	675	-0-	-131	B	-0-	675	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	720	N	NO RPT	-0-	-720	B	-0-					N	NO RPT					-0-
10	651	N	NO RPT	-0-	-651	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 111R RRCID -> 166064 COMPL. DATE 10/15/1997 TOTAL DEPTH 1910 PERF. 1630 - 1830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	903	N	903	-0-	-0-	B	-0-	903	3			N	-0-					-0-
06	832	N	832	-0-	-0-	B	-0-	832	3			N	-0-					-0-
07	930	N	857	-0-	-73	B	-0-	857	3			N	-0-					-0-
08	899	N	842	-0-	-57	B	-0-	842	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	840	N	NO RPT	-0-	-840	B	-0-					N	NO RPT					-0-
10	868	N	NO RPT	-0-	-868	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 113R RRCID -> 166377 COMPL. DATE 10/26/1997 TOTAL DEPTH 2020 PERF. 1568 - 1784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	327	N	327	-0-	-0-	B	-0-	327	3			N	-0-					-0-
06	304	N	304	-0-	-0-	B	-0-	304	3			N	-0-					-0-
07	403	N	302	-0-	-101	B	-0-	302	3			N	-0-					-0-
08	341	N	280	-0-	-61	B	-0-	280	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	NO RPT	-0-	-300	B	-0-					N	NO RPT					-0-
10	310	N	NO RPT	-0-	-310	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 112R RRCID -> 166382 COMPL. DATE 10/23/1997 TOTAL DEPTH 2100 PERF. 1748 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	433	N	433	-0-	-0-	B	-0-	433	3			N	-0-					-0-
06	413	N	413	-0-	-0-	B	-0-	413	3			N	-0-					-0-
07	465	N	412	-0-	-53	B	-0-	412	3			N	-0-					-0-
08	434	N	411	-0-	-23	B	-0-	411	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	NO RPT	-0-	-420	B	-0-					N	NO RPT					-0-
10	403	N	NO RPT	-0-	-403	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 115R RRCID -> 166403 COMPL. DATE 11/03/1997 TOTAL DEPTH 1975 PERF. 1596 - 1826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	30	-0-	-1	B	-0-	30	3			N	-0-					-0-
06	26	N	26	-0-	-0-	B	-0-	26	3			N	-0-					-0-
07	31	N	26	-0-	-5	B	-0-	26	3			N	-0-					-0-
08	31	N	27	-0-	-4	B	-0-	27	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	NO RPT	-0-	-30	B	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 114R RRCID -> 166410 COMPL. DATE 08/13/1997 TOTAL DEPTH 1930 PERF. 1642 - 1842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	441	N	441	-0-	-0-	B	-0-	441	3			N	-0-					-0-
06	408	N	408	-0-	-0-	B	-0-	408	3			N	-0-					-0-
07	465	N	418	-0-	-47	B	-0-	418	3			N	-0-					-0-
08	434	N	405	-0-	-29	B	-0-	405	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	NO RPT	-0-	-420	B	-0-					N	NO RPT					-0-
10	403	N	NO RPT	-0-	-403	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 119 R RRCID -> 166425 COMPL. DATE 10/25/1997 TOTAL DEPTH 1625 PERF. 1310 - 1490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

JATEN WELL #: 2RC RRCID -> 166464 COMPL. DATE 11/06/1997 TOTAL DEPTH 2327 PERF. 2006 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	363	N	363	-0-	-0-	B	-0-	354	2	9	9	N	8	7	1			2
06	217	N	217	-0-	-0-	B	-0-	207	2	10	9	N	9	7	1			4
07	198	N	198	-0-	-0-	B	-0-	194	2	4	9	N	4	7	1			1
08	159	N	159	-0-	-0-	B	-0-	155	2	4	9	N	4	4	1			1
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	151	-0-	-59	B	-0-	148	2	3	9	N	3	3	1			1
*10	212	N	212	-0-	-0-	B	-0-	204	2	8	9	N	7	7	1			1

BIVINS WELL #: 97R RRCID -> 166474 COMPL. DATE 12/04/1997 TOTAL DEPTH 2127 PERF. 1700 - 1820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1643	N	1643	-0-	-0-	B	-0-	1643	3			N	-0-					-0-
06	1591	N	1591	-0-	-0-	B	-0-	1591	3			N	-0-					-0-
07	1644	N	1644	-0-	-0-	B	-0-	1644	3			N	-0-					-0-
08	1635	N	1635	-0-	-0-	B	-0-	1635	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1590	N	NO RPT	-0-	-1590	B	-0-					N	NO RPT					-0-
10	1529	N	NO RPT	-0-	-1529	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 109R RRCID -> 167351 COMPL. DATE 12/29/1998 TOTAL DEPTH 2070 PERF. 1598 - 1832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

READ WELL #: 4R RRCID -> 167913 COMPL. DATE 01/28/1998 TOTAL DEPTH 1865 PERF. 1738 - 1804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	34	-0-	-28	B	-0-	34	3			N	-0-					-0-
06	50	N	50	-0-	-0-	B	-0-	50	3			N	-0-					-0-
07	38	N	38	-0-	-0-	B	-0-	38	3			N	-0-					-0-
08	50	N	50	-0-	-0-	B	-0-	50	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	NO RPT	-0-	-60	B	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	B	-0-					N	NO RPT					-0-

JATEN WELL #: 3RC RRCID -> 168427 COMPL. DATE 02/28/1998 TOTAL DEPTH 2413 PERF. 2052 - 2089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	567	N	567	-0-	-0-	B	-0-	555	2	12	9	N	11	11	1			2
06	543	N	543	-0-	-0-	B	-0-	530	2	13	9	N	12	9	1			5
07	373	N	373	-0-	-0-	B	-0-	364	2	9	9	N	8	11	1			2
08	298	N	298	-0-	-0-	B	-0-	291	2	7	9	N	6	7	1			1
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	73	-0-	-467	B	-0-	69	2	4	9	N	4	5	1			-0-
*10	233	N	233	-0-	-0-	B	-0-	224	2	9	9	N	8	7	1			1

JATEN WELL #: 4RC RRCID -> 168428 COMPL. DATE 02/26/1998 TOTAL DEPTH 2300 PERF. 1963 - 2027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	279	-0-	-0-	B	-0-	273	2	6	9	N	5	5	1			1
06	253	N	253	-0-	-0-	B	-0-	247	2	6	9	N	5	4	1			2
07	237	N	237	-0-	-0-	B	-0-	231	2	6	9	N	5	6	1			1
08	191	N	191	-0-	-0-	B	-0-	185	2	6	9	N	5	5	1			1
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	178	-0-	-62	B	-0-	174	2	4	9	N	4	4	1			1
*10	285	N	285	-0-	-0-	B	-0-	275	2	10	9	N	9	9	1			1

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 127 R RRCID -> 169677 COMPL. DATE 05/26/1998 TOTAL DEPTH 2150 PERF. 1700 - 1910

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1522	N	1522	-0-		-0-	B	-0-	1522	3			N	-0-				-0-
06	1435	N	1435	-0-		-0-	B	-0-	1435	3			N	-0-				-0-
07	1459	N	1459	-0-		-0-	B	-0-	1459	3			N	-0-				-0-
08	1447	N	1447	-0-		-0-	B	-0-	1447	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1440	N	NO RPT	-0-		-1440	B	-0-					N	NO RPT				-0-
10	1457	N	NO RPT	-0-		-1457	B	-0-					N	NO RPT				-0-

MASTERSON WELL #: 123 R RRCID -> 169684 COMPL. DATE 05/18/1998 TOTAL DEPTH 2020 PERF. 1658 - 1839

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1484	N	1484	-0-		-0-	B	-0-	1484	3			N	-0-				-0-
06	1397	N	1397	-0-		-0-	B	-0-	1397	3			N	-0-				-0-
07	1498	N	1362	-0-		-136	B	-0-	1362	3			N	-0-				-0-
08	1415	N	1415	-0-		-0-	B	-0-	1415	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1410	N	NO RPT	-0-		-1410	B	-0-					N	NO RPT				-0-
10	1364	N	NO RPT	-0-		-1364	B	-0-					N	NO RPT				-0-

BIVINS WELL #: 98R RRCID -> 169769 COMPL. DATE 06/12/1998 TOTAL DEPTH 2094 PERF. 1690 - 1936

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1682	N	1682	-0-		-0-	B	-0-	1682	3			N	-0-				-0-
06	1572	N	1572	-0-		-0-	B	-0-	1572	3			N	-0-				-0-
07	1603	N	1603	-0-		-0-	B	-0-	1603	3			N	-0-				-0-
08	1576	N	1576	-0-		-0-	B	-0-	1576	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1560	N	NO RPT	-0-		-1560	B	-0-					N	NO RPT				-0-
10	1500	N	NO RPT	-0-		-1500	B	-0-					N	NO RPT				-0-

MASTERSON WELL #: 130 R RRCID -> 170142 COMPL. DATE 08/03/1998 TOTAL DEPTH 2050 PERF. 1728 - 1924

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	250	N	250	-0-		-0-	B	-0-	250	3			N	-0-				-0-
06	154	N	154	-0-		-0-	B	-0-	154	3			N	-0-				-0-
07	155	N	121	-0-		-34	B	-0-	121	3			N	-0-				-0-
08	248	N	204	-0-		-44	B	-0-	204	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	NO RPT	-0-		-150	B	-0-					N	NO RPT				-0-
10	124	N	NO RPT	-0-		-124	B	-0-					N	NO RPT				-0-

MASTERSON WELL #: 138 R RRCID -> 170159 COMPL. DATE 05/20/1998 TOTAL DEPTH 2016 PERF. 1614 - 1798

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	586	N	586	-0-		-0-	B	-0-	586	3			N	-0-				-0-
06	617	N	617	-0-		-0-	B	-0-	617	3			N	-0-				-0-
07	423	N	423	-0-		-0-	B	-0-	423	3			N	-0-				-0-
08	589	N	387	-0-		-202	B	-0-	387	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	630	N	NO RPT	-0-		-630	B	-0-					N	NO RPT				-0-
10	434	N	NO RPT	-0-		-434	B	-0-					N	NO RPT				-0-

MASTERSON WELL #: 145 R RRCID -> 170164 COMPL. DATE 07/28/1998 TOTAL DEPTH 2092 PERF. 1686 - 1896

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	557	N	557	-0-		-0-	B	-0-	557	3			N	-0-				-0-
06	477	N	477	-0-		-0-	B	-0-	477	3			N	-0-				-0-
07	472	N	472	-0-		-0-	B	-0-	472	3			N	-0-				-0-
08	558	N	462	-0-		-96	B	-0-	462	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	480	N	NO RPT	-0-		-480	B	-0-					N	NO RPT				-0-
10	465	N	NO RPT	-0-		-465	B	-0-					N	NO RPT				-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 134 R RRCID -> 170167 COMPL. DATE 07/13/1998 TOTAL DEPTH 2100 PERF. 1672 - 1946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	707	N	707	-0-	-0-	B	-0-	707	3			N	-0-					-0-
06	596	N	596	-0-	-0-	B	-0-	596	3			N	-0-					-0-
07	682	N	596	-0-	-86	B	-0-	596	3			N	-0-					-0-
08	682	N	588	-0-	-94	B	-0-	588	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	600	N	NO RPT	-0-	-600	B	-0-					N	NO RPT					-0-
10	589	N	NO RPT	-0-	-589	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 125R RRCID -> 170169 COMPL. DATE 07/13/1998 TOTAL DEPTH 1884 PERF. 1516 - 1716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1936	N	1936	-0-	-0-	B	-0-	1936	3			N	-0-					-0-
06	1822	N	1822	-0-	-0-	B	-0-	1822	3			N	-0-					-0-
07	1841	N	1841	-0-	-0-	B	-0-	1841	3			N	-0-					-0-
08	1834	N	1834	-0-	-0-	B	-0-	1834	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1830	N	NO RPT	-0-	-1830	B	-0-					N	NO RPT					-0-
10	1571	N	NO RPT	-0-	-1571	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 120R RRCID -> 170175 COMPL. DATE 07/22/1998 TOTAL DEPTH 2282 PERF. 1870 - 2076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	743	N	743	-0-	-0-	B	-0-	743	3			N	-0-					-0-
06	690	N	690	-0-	-0-	B	-0-	690	3			N	-0-					-0-
07	868	N	682	-0-	-186	B	-0-	682	3			N	-0-					-0-
08	744	N	671	-0-	-73	B	-0-	671	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	690	N	NO RPT	-0-	-690	B	-0-					N	NO RPT					-0-
10	682	N	NO RPT	-0-	-682	B	-0-					N	NO RPT					-0-

BIVINS WELL #: 106R RRCID -> 170177 COMPL. DATE 07/20/1998 TOTAL DEPTH 2224 PERF. 1846 - 2068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1477	N	1477	-0-	-0-	B	-0-	1477	3			N	-0-					-0-
06	1379	N	1379	-0-	-0-	B	-0-	1379	3			N	-0-					-0-
07	1464	N	1387	-0-	-77	B	-0-	1387	3			N	-0-					-0-
08	1384	N	1384	-0-	-0-	B	-0-	1384	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1380	N	NO RPT	-0-	-1380	B	-0-					N	NO RPT					-0-
10	1395	N	NO RPT	-0-	-1395	B	-0-					N	NO RPT					-0-

BIVINS WELL #: 108R RRCID -> 170178 COMPL. DATE 07/22/1998 TOTAL DEPTH 2299 PERF. 1842 - 2046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1655	N	1655	-0-	-0-	B	-0-	1655	3			N	-0-					-0-
06	1587	N	1587	-0-	-0-	B	-0-	1587	3			N	-0-					-0-
07	1654	N	1654	-0-	-0-	B	-0-	1654	3			N	-0-					-0-
08	1726	N	1726	-0-	-0-	B	-0-	1726	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1590	N	NO RPT	-0-	-1590	B	-0-					N	NO RPT					-0-
10	1585	N	NO RPT	-0-	-1585	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 121R RRCID -> 170225 COMPL. DATE 07/24/1998 TOTAL DEPTH 2040 PERF. 1676 - 1878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	805	N	805	-0-	-0-	B	-0-	805	3			N	-0-					-0-
06	749	N	749	-0-	-0-	B	-0-	749	3			N	-0-					-0-
07	806	N	745	-0-	-61	B	-0-	745	3			N	-0-					-0-
08	806	N	733	-0-	-73	B	-0-	733	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	750	N	NO RPT	-0-	-750	B	-0-					N	NO RPT					-0-
10	744	N	NO RPT	-0-	-744	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 101R RRCID -> 170227 COMPL. DATE 07/16/1998 TOTAL DEPTH 2250 PERF. 1878 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
06	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-
07	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
08	165	N	165	-0-	-0- B	-0-	165	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	NO RPT	-0-	-90 B	-0-					N	NO RPT					-0-
10	93	N	NO RPT	-0-	-93 B	-0-					N	NO RPT					-0-

COUGHLIN WELL #: 4R RRCID -> 170546 COMPL. DATE 07/04/1998 TOTAL DEPTH 2200 PERF. 1834 - 2048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2985	N	2985	-0-	-0- B	-0-	2985	3			N	-0-					-0-
06	2743	N	2743	-0-	-0- B	-0-	2743	3			N	-0-					-0-
07	2865	N	2865	-0-	-0- B	-0-	2865	3			N	-0-					-0-
08	2839	N	2839	-0-	-0- B	-0-	2839	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2490	N	NO RPT	-0-	-2490 B	-0-					N	NO RPT					-0-
10	1705	N	NO RPT	-0-	-1705 B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 133R RRCID -> 170558 COMPL. DATE 06/22/1998 TOTAL DEPTH 1938 PERF. 1630 - 1808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	399	-0-	-221 B	-0-	399	3			N	-0-					-0-
06	711	N	711	-0-	-0- B	-0-	711	3			N	-0-					-0-
07	651	N	643	-0-	-8 B	-0-	643	3			N	-0-					-0-
08	627	N	627	-0-	-0- B	-0-	627	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	NO RPT	-0-	-630 B	-0-					N	NO RPT					-0-
10	651	N	NO RPT	-0-	-651 B	-0-					N	NO RPT					-0-

CRAWFORD WELL #: 13R RRCID -> 170560 COMPL. DATE 06/22/1998 TOTAL DEPTH 2200 PERF. 1822 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	798	N	798	-0-	-0- B	-0-	798	3			N	-0-					-0-
06	756	N	756	-0-	-0- B	-0-	756	3			N	-0-					-0-
07	868	N	767	-0-	-101 B	-0-	767	3			N	-0-					-0-
08	806	N	796	-0-	-10 B	-0-	796	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	NO RPT	-0-	-750 B	-0-					N	NO RPT					-0-
10	775	N	NO RPT	-0-	-775 B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 135R RRCID -> 170561 COMPL. DATE 06/09/1998 TOTAL DEPTH 2245 PERF. 1858 - 2132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-
06	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-
07	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
08	217	N	119	-0-	-98 B	-0-	119	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	NO RPT	-0-	-120 B	-0-					N	NO RPT					-0-
10	93	N	NO RPT	-0-	-93 B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 129R RRCID -> 170562 COMPL. DATE N/A TOTAL DEPTH 1788 PERF. 1480 - 1678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-
06	423	N	423	-0-	-0- B	-0-	423	3			N	-0-					-0-
07	465	N	426	-0-	-39 B	-0-	426	3			N	-0-					-0-
08	465	N	423	-0-	-42 B	-0-	423	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	NO RPT	-0-	-420 B	-0-					N	NO RPT					-0-
10	434	N	NO RPT	-0-	-434 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 137R RRCID -> 170737 COMPL. DATE 09/06/1998 TOTAL DEPTH 2152 PERF. 1818 - 2006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	597	-0-	-85 B	-0-	597	3			N	-0-					-0-
06	488	N	488	-0-	-0- B	-0-	488	3			N	-0-					-0-
07	682	N	533	-0-	-149 B	-0-	533	3			N	-0-					-0-
08	589	N	532	-0-	-57 B	-0-	532	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	NO RPT	-0-	-480 B	-0-					N	NO RPT					-0-
10	527	N	NO RPT	-0-	-527 B	-0-					N	NO RPT					-0-

BIVINS WELL #: 111R RRCID -> 170739 COMPL. DATE 07/22/1998 TOTAL DEPTH 2075 PERF. 1806 - 1946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	375	-0-	-28 B	-0-	375	3			N	-0-					-0-
06	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-
07	434	N	382	-0-	-52 B	-0-	382	3			N	-0-					-0-
08	378	N	378	-0-	-0- B	-0-	378	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	NO RPT	-0-	-360 B	-0-					N	NO RPT					-0-
10	372	N	NO RPT	-0-	-372 B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 122R RRCID -> 170800 COMPL. DATE 07/27/1998 TOTAL DEPTH 1987 PERF. 1632 - 1818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1589	N	1589	-0-	-0- B	-0-	1589	3			N	-0-					-0-
06	1520	N	1520	-0-	-0- B	-0-	1520	3			N	-0-					-0-
07	1566	N	1527	-0-	-39 B	-0-	1527	3			N	-0-					-0-
08	1489	N	1489	-0-	-0- B	-0-	1489	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1530	N	NO RPT	-0-	-1530 B	-0-					N	NO RPT					-0-
10	1519	N	NO RPT	-0-	-1519 B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 148R RRCID -> 170812 COMPL. DATE 08/28/1998 TOTAL DEPTH 2124 PERF. 1778 - 2024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	421	N	421	-0-	-0- B	-0-	421	3			N	-0-					-0-
06	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-
07	434	N	350	-0-	-84 B	-0-	350	3			N	-0-					-0-
08	434	N	364	-0-	-70 B	-0-	364	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	NO RPT	-0-	-330 B	-0-					N	NO RPT					-0-
10	341	N	NO RPT	-0-	-341 B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 144R RRCID -> 170813 COMPL. DATE 08/22/1998 TOTAL DEPTH 2022 PERF. 1660 - 1850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	368	-0-	-97 B	-0-	368	3			N	-0-					-0-
06	574	N	574	-0-	-0- B	-0-	574	3			N	-0-					-0-
07	481	N	481	-0-	-0- B	-0-	481	3			N	-0-					-0-
08	465	N	465	-0-	-0- B	-0-	465	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	NO RPT	-0-	-480 B	-0-					N	NO RPT					-0-
10	496	N	NO RPT	-0-	-496 B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 124R RRCID -> 170814 COMPL. DATE 07/10/1998 TOTAL DEPTH 1950 PERF. 1574 - 1770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	559	N	559	-0-	-0- B	-0-	559	3			N	-0-					-0-
06	527	N	527	-0-	-0- B	-0-	527	3			N	-0-					-0-
07	589	N	537	-0-	-52 B	-0-	537	3			N	-0-					-0-
08	558	N	523	-0-	-35 B	-0-	523	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	NO RPT	-0-	-540 B	-0-					N	NO RPT					-0-
10	527	N	NO RPT	-0-	-527 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 126R RRCID -> 170815 COMPL. DATE 09/02/1998 TOTAL DEPTH 1616 PERF. 1308 - 1472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	278	N	278	-0-	-0-	B	-0-	278	3			N	-0-					-0-
06	363	N	363	-0-	-0-	B	-0-	363	3			N	-0-					-0-
07	441	N	441	-0-	-0-	B	-0-	441	3			N	-0-					-0-
08	439	N	439	-0-	-0-	B	-0-	439	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	NO RPT	-0-	-360	B	-0-					N	NO RPT					-0-
10	434	N	NO RPT	-0-	-434	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 147R RRCID -> 170816 COMPL. DATE 08/24/1998 TOTAL DEPTH 1980 PERF. 1634 - 1808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	251	-0-	-121	B	-0-	251	3			N	-0-					-0-
06	461	N	461	-0-	-0-	B	-0-	461	3			N	-0-					-0-
07	407	N	407	-0-	-0-	B	-0-	407	3			N	-0-					-0-
08	390	N	390	-0-	-0-	B	-0-	390	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	NO RPT	-0-	-390	B	-0-					N	NO RPT					-0-
10	403	N	NO RPT	-0-	-403	B	-0-					N	NO RPT					-0-

SHELTON -A- WELL #: 17R RRCID -> 170817 COMPL. DATE 06/16/1998 TOTAL DEPTH 1908 PERF. 1514 - 1584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

SHELTON -A- WELL #: 19R RRCID -> 170819 COMPL. DATE 08/04/1998 TOTAL DEPTH 1890 PERF. 1538 - 1560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	487	N	487	-0-	-0-	B	-0-	479	2	8	9	N	7	6	1	1	7	4
06	366	N	366	-0-	-0-	B	-0-	364	2	2	9	N	2	5	1			1
07	508	N	508	-0-	-0-	B	-0-	506	2	2	9	N	2	2	1			1
08	494	N	494	-0-	-0-	B	-0-	492	2	2	9	N	2	2	1			1
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	-0-	-0-	-360	B	-0-					N	3	3	1			1
10	0	N	-0-	-0-	-0-	B	-0-					N	5	3	1			3

BIVINS WELL #: 102R RRCID -> 170827 COMPL. DATE 09/08/1998 TOTAL DEPTH 1861 PERF. 1594 - 1778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	576	-0-	-13	B	-0-	576	3			N	-0-					-0-
06	578	N	578	-0-	-0-	B	-0-	578	3			N	-0-					-0-
07	620	N	571	-0-	-49	B	-0-	571	3			N	-0-					-0-
08	589	N	566	-0-	-23	B	-0-	566	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	570	N	NO RPT	-0-	-570	B	-0-					N	NO RPT					-0-
10	558	N	NO RPT	-0-	-558	B	-0-					N	NO RPT					-0-

TARBOX B WELL #: 10RC RRCID -> 170830 COMPL. DATE 08/28/1998 TOTAL DEPTH 2305 PERF. 1969 - 2028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	262	N	262	-0-	-0-	B	-0-	256	2	6	9	N	5	5	1			1
06	242	N	242	-0-	-0-	B	-0-	236	2	6	9	N	5	4	1			2
07	237	N	237	-0-	-0-	B	-0-	231	2	6	9	N	5	6	1			1
08	191	N	191	-0-	-0-	B	-0-	185	2	6	9	N	5	5	1			1
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	139	-0-	-101	B	-0-	136	2	3	9	N	3	3	1			1
*10	241	N	241	-0-	-0-	B	-0-	233	2	8	9	N	7	7	1			1

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS UNIT WELL #: 17R RRCID -> 170832 COMPL. DATE 08/21/1998 TOTAL DEPTH 1900 PERF. 1584 - 1604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	243	N	243	-0-	-0- B	-0-	211	2	32	9	N	29	16	1			15
06	285	N	285	-0-	-0- B	-0-	276	2	9	9	N	8	16	1			7
07	303	N	303	-0-	-0- B	-0-	296	2	7	9	N	6	7	1			6
08	211	N	211	-0-	-0- B	-0-	205	2	6	9	N	5	9	1			2
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	-0-	-0-	-240 B	-0-					N	8	6	1			4
10	0	N	-0-	-0-	-0- B	-0-					N	11	9	1			6

BIVINS -A- WELL #: 18R RRCID -> 170833 COMPL. DATE 09/02/1998 TOTAL DEPTH 1960 PERF. 1660 - 1698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	117	-0-	-69 B	-0-	117	2			N	-0-	3	1			1
06	358	N	358	-0-	-0- B	-0-	358	2			N	-0-	1	1			-0-
07	284	N	284	-0-	-0- B	-0-	284	2			N	-0-					-0-
08	216	N	216	-0-	-0- B	-0-	216	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	-0-	-0-	-360 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

GAGE WELL #: 3R RRCID -> 171046 COMPL. DATE 07/28/1998 TOTAL DEPTH 2096 PERF. 1736 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1375	N	1375	-0-	-0- B	-0-	1375	3			N	-0-					-0-
06	1417	N	1417	-0-	-0- B	-0-	1417	3			N	-0-					-0-
07	1464	N	1425	-0-	-39 B	-0-	1425	3			N	-0-					-0-
08	1351	N	1351	-0-	-0- B	-0-	1351	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1410	N	NO RPT	-0-	-1410 B	-0-					N	NO RPT					-0-
10	1426	N	NO RPT	-0-	-1426 B	-0-					N	NO RPT					-0-

HERRING WELL #: M 40R RRCID -> 171132 COMPL. DATE 09/29/1998 TOTAL DEPTH 2270 PERF. 1921 - 2153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	336	N	336	-0-	-0- B	-0-	329	2	7	9	N	6	7	1			1
06	324	N	324	-0-	-0- B	-0-	316	2	8	9	N	7	5	1			3
07	331	N	331	-0-	-0- B	-0-	322	2	9	9	N	8	9	1			2
08	254	N	254	-0-	-0- B	-0-	248	2	6	9	N	5	6	1			1
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	121	-0-	-209 B	-0-	118	2	3	9	N	3	3	1			1
*10	304	N	304	-0-	-0- B	-0-	296	2	8	9	N	7	6	1			2

MASTERSON WELL #: 140R RRCID -> 171140 COMPL. DATE 10/05/1998 TOTAL DEPTH 1900 PERF. 1580 - 1756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	175	-0-	-104 B	-0-	175	3			N	-0-					-0-
06	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-
07	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
08	269	N	269	-0-	-0- B	-0-	269	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	NO RPT	-0-	-270 B	-0-					N	NO RPT					-0-
10	279	N	NO RPT	-0-	-279 B	-0-					N	NO RPT					-0-

BIVINS WELL #: 107R RRCID -> 171195 COMPL. DATE 09/29/1998 TOTAL DEPTH 2234 PERF. 1820 - 2020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1122	N	1122	-0-	-0- B	-0-	1122	3			N	-0-					-0-
06	1042	N	1042	-0-	-0- B	-0-	1042	3			N	-0-					-0-
07	1240	N	1077	-0-	-163 B	-0-	1077	3			N	-0-					-0-
08	1166	N	1166	-0-	-0- B	-0-	1166	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	NO RPT	-0-	-1050 B	-0-					N	NO RPT					-0-
10	1085	N	NO RPT	-0-	-1085 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 141R RRCID -> 171197 COMPL. DATE 09/18/1998 TOTAL DEPTH 2191 PERF. 1814 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1038	N	1038	-0-	-0-	B	-0-	1038	3			N	-0-					-0-
06	974	N	974	-0-	-0-	B	-0-	974	3			N	-0-					-0-
07	1054	N	976	-0-	-78	B	-0-	976	3			N	-0-					-0-
08	1023	N	972	-0-	-51	B	-0-	972	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	960	N	NO RPT	-0-	-960	B	-0-					N	NO RPT					-0-
10	961	N	NO RPT	-0-	-961	B	-0-					N	NO RPT					-0-

CRAWFORD WELL #: 14R RRCID -> 171202 COMPL. DATE 10/03/1998 TOTAL DEPTH 2285 PERF. 1822 - 2100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1613	N	1613	-0-	-0-	B	-0-	1613	3			N	-0-					-0-
06	1429	N	1429	-0-	-0-	B	-0-	1429	3			N	-0-					-0-
07	1582	N	1551	-0-	-31	B	-0-	1551	3			N	-0-					-0-
08	1632	N	1632	-0-	-0-	B	-0-	1632	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1440	N	NO RPT	-0-	-1440	B	-0-					N	NO RPT					-0-
10	1550	N	NO RPT	-0-	-1550	B	-0-					N	NO RPT					-0-

BIVINS WELL #: 103R RRCID -> 171204 COMPL. DATE 09/23/1998 TOTAL DEPTH 1892 PERF. 1584 - 1774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	311	N	311	-0-	-0-	B	-0-	311	3			N	-0-					-0-
06	294	N	294	-0-	-0-	B	-0-	294	3			N	-0-					-0-
07	372	N	300	-0-	-72	B	-0-	300	3			N	-0-					-0-
08	310	N	288	-0-	-22	B	-0-	288	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	NO RPT	-0-	-300	B	-0-					N	NO RPT					-0-
10	310	N	NO RPT	-0-	-310	B	-0-					N	NO RPT					-0-

BIVINS WELL #: 109R RRCID -> 171240 COMPL. DATE 10/20/1998 TOTAL DEPTH 2132 PERF. 1688 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	672	N	672	-0-	-0-	B	-0-	672	3			N	-0-					-0-
06	634	N	634	-0-	-0-	B	-0-	634	3			N	-0-					-0-
07	775	N	631	-0-	-144	B	-0-	631	3			N	-0-					-0-
08	682	N	619	-0-	-63	B	-0-	619	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	630	N	NO RPT	-0-	-630	B	-0-					N	NO RPT					-0-
10	620	N	NO RPT	-0-	-620	B	-0-					N	NO RPT					-0-

BIVINS WELL #: 110R RRCID -> 171257 COMPL. DATE 10/14/1998 TOTAL DEPTH 2170 PERF. 1660 - 1968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	198	N	198	-0-	-0-	B	-0-	198	3			N	-0-					-0-
06	179	N	179	-0-	-0-	B	-0-	179	3			N	-0-					-0-
07	182	N	182	-0-	-0-	B	-0-	182	3			N	-0-					-0-
08	170	N	170	-0-	-0-	B	-0-	170	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	NO RPT	-0-	-30	B	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 149R RRCID -> 171279 COMPL. DATE 10/10/1998 TOTAL DEPTH 2021 PERF. 1674 - 1876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1400	N	1400	-0-	-0-	B	-0-	1400	3			N	-0-					-0-
06	1259	N	1259	-0-	-0-	B	-0-	1259	3			N	-0-					-0-
07	1456	N	1284	-0-	-172	B	-0-	1284	3			N	-0-					-0-
08	1322	N	1322	-0-	-0-	B	-0-	1322	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1260	N	NO RPT	-0-	-1260	B	-0-					N	NO RPT					-0-
10	1271	N	NO RPT	-0-	-1271	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 112R RRCID -> 171566 COMPL. DATE 02/22/2008 TOTAL DEPTH 2186 PERF. 1894 - 2088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	51	N	51	-0-	-0-	B	-0-	51	3			N	-0-					-0-
06	55	N	55	-0-	-0-	B	-0-	55	3			N	-0-					-0-
07	74	N	74	-0-	-0-	B	-0-	74	3			N	-0-					-0-
08	87	N	87	-0-	-0-	B	-0-	87	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	NO RPT	-0-	-60	B	-0-					N	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	B	-0-					N	NO RPT					-0-

TARBOX WELL #: 5RC RRCID -> 171604 COMPL. DATE 12/18/1998 TOTAL DEPTH 3346 PERF. 2006 - 2034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS "D" WELL #: 17R RRCID -> 171722 COMPL. DATE 10/04/1998 TOTAL DEPTH 2400 PERF. 1777 - 2292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	DELQ PR		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SHELTON "A" WELL #: 18R RRCID -> 171765 COMPL. DATE 08/10/1998 TOTAL DEPTH 1890 PERF. 1536 - 1735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1158	N	1158	-0-	-0-	B	-0-	1140	2	18	9	N	16	15	1	1	7	9
06	1105	N	1105	-0-	-0-	B	-0-	1098	2	7	9	N	6	13	1			2
07	1153	N	1153	-0-	-0-	B	-0-	1149	2	4	9	N	4	4	1			2
08	984	N	984	-0-	-0-	B	-0-	980	2	4	9	N	4	4	1			2
09/01 BALANCING DATE STATUS -> -0-																		
09	1110	N	-0-	-0-	-1110	B	-0-					N	5	5	1			2
10	0	N	-0-	-0-	-0-	B	-0-					N	8	5	1			5

MASTERSON WELL #: 142R RRCID -> 172349 COMPL. DATE 09/21/1998 TOTAL DEPTH 1717 PERF. 1358 - 1632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1883	N	1883	-0-	-0-	B	-0-	1883	3			N	-0-					-0-
06	1747	N	1747	-0-	-0-	B	-0-	1747	3			N	-0-					-0-
07	1772	N	1772	-0-	-0-	B	-0-	1772	3			N	-0-					-0-
08	1749	N	1749	-0-	-0-	B	-0-	1749	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1740	N	NO RPT	-0-	-1740	B	-0-					N	NO RPT					-0-
10	1571	N	NO RPT	-0-	-1571	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 146R RRCID -> 172351 COMPL. DATE 05/24/1998 TOTAL DEPTH 1786 PERF. 1460 - 1672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	449	N	449	-0-	-0-	B	-0-	449	3			N	-0-					-0-
06	415	N	415	-0-	-0-	B	-0-	415	3			N	-0-					-0-
07	465	N	411	-0-	-54	B	-0-	411	3			N	-0-					-0-
08	434	N	410	-0-	-24	B	-0-	410	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	NO RPT	-0-	-420	B	-0-					N	NO RPT					-0-
10	403	N	NO RPT	-0-	-403	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: 99R RRCID -> 172372 COMPL. DATE 11/24/1998 TOTAL DEPTH 4033 PERF. 1787 - 1998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1971	N	1971	-0-	-0-	B	-0-	1971	3			N	-0-					-0-
06	1834	N	1834	-0-	-0-	B	-0-	1834	3			N	-0-					-0-
07	1874	N	1874	-0-	-0-	B	-0-	1874	3			N	-0-					-0-
08	1872	N	1872	-0-	-0-	B	-0-	1872	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1830	N	NO RPT	-0-	-1830	B	-0-					N	NO RPT					-0-
10	1578	N	NO RPT	-0-	-1578	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 143R RRCID -> 172440 COMPL. DATE 07/31/1998 TOTAL DEPTH 2012 PERF. 1724 - 1902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 128R RRCID -> 172441 COMPL. DATE 10/24/1998 TOTAL DEPTH 2062 PERF. 1710 - 1906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2450	N	2450	-0-	-0-	B	-0-	2450	3			N	-0-					-0-
06	2285	N	2285	-0-	-0-	B	-0-	2285	3			N	-0-					-0-
07	2288	N	2288	-0-	-0-	B	-0-	2288	3			N	-0-					-0-
08	2271	N	2271	-0-	-0-	B	-0-	2271	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1980	N	NO RPT	-0-	-1980	B	-0-					N	NO RPT					-0-
10	1585	N	NO RPT	-0-	-1585	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 139R RRCID -> 172444 COMPL. DATE 10/25/1998 TOTAL DEPTH 2147 PERF. 1806 - 1994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	391	N	391	-0-	-0-	B	-0-	391	3			N	-0-					-0-
06	350	N	350	-0-	-0-	B	-0-	350	3			N	-0-					-0-
07	403	N	356	-0-	-47	B	-0-	356	3			N	-0-					-0-
08	403	N	360	-0-	-43	B	-0-	360	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	NO RPT	-0-	-360	B	-0-					N	NO RPT					-0-
10	341	N	NO RPT	-0-	-341	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 131R RRCID -> 173056 COMPL. DATE 07/25/1998 TOTAL DEPTH 2025 PERF. 1700 - 1892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	248	-0-	-124	B	-0-	248	3			N	-0-					-0-
06	438	N	438	-0-	-0-	B	-0-	438	3			N	-0-					-0-
07	465	N	387	-0-	-78	B	-0-	387	3			N	-0-					-0-
08	372	N	372	-0-	-0-	B	-0-	372	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	NO RPT	-0-	-450	B	-0-					N	NO RPT					-0-
10	372	N	NO RPT	-0-	-372	B	-0-					N	NO RPT					-0-

BIVINS WELL #: 100R RRCID -> 173549 COMPL. DATE 11/25/1998 TOTAL DEPTH 2196 PERF. 1850 - 2088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1479	N	1479	-0-	-0-	B	-0-	1479	3			N	-0-					-0-
06	1323	N	1323	-0-	-0-	B	-0-	1323	3			N	-0-					-0-
07	1490	N	1420	-0-	-70	B	-0-	1420	3			N	-0-					-0-
08	1397	N	1397	-0-	-0-	B	-0-	1397	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1320	N	NO RPT	-0-	-1320	B	-0-					N	NO RPT					-0-
10	1426	N	NO RPT	-0-	-1426	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 116R RRCID -> 174243 COMPL. DATE 07/30/1999 TOTAL DEPTH 2260 PERF. 1798 - 1930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1143	N	1143	-0-	-0-	B	-0-	1143	3			N	-0-					-0-
06	1001	N	1001	-0-	-0-	B	-0-	1001	3			N	-0-					-0-
07	988	N	988	-0-	-0-	B	-0-	988	3			N	-0-					-0-
08	961	N	897	-0-	-64	B	-0-	897	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	930	N	NO RPT	-0-	-930	B	-0-					N	NO RPT					-0-
10	961	N	NO RPT	-0-	-961	B	-0-					N	NO RPT					-0-

BIVINS WELL #: 115R RRCID -> 174244 COMPL. DATE 07/30/1999 TOTAL DEPTH 2250 PERF.18282 - 22

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: 117R RRCID -> 174245 COMPL. DATE 07/31/1999 TOTAL DEPTH 2152 PERF. 1674 - 1872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	146	N	146	-0-	-0-	B	-0-	146	3			N	-0-					-0-
06	131	N	131	-0-	-0-	B	-0-	131	3			N	-0-					-0-
07	155	N	120	-0-	-35	B	-0-	120	3			N	-0-					-0-
08	155	N	88	-0-	-67	B	-0-	88	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	NO RPT	-0-	-120	B	-0-					N	NO RPT					-0-
10	124	N	NO RPT	-0-	-124	B	-0-					N	NO RPT					-0-

BIVINS WELL #: 119R RRCID -> 174248 COMPL. DATE 09/16/1999 TOTAL DEPTH 2300 PERF. 1874 - 2046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	343	N	343	-0-	-0-	B	-0-	343	3			N	-0-					-0-
06	333	N	333	-0-	-0-	B	-0-	333	3			N	-0-					-0-
07	403	N	311	-0-	-92	B	-0-	311	3			N	-0-					-0-
08	341	N	332	-0-	-9	B	-0-	332	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	NO RPT	-0-	-330	B	-0-					N	NO RPT					-0-
10	310	N	NO RPT	-0-	-310	B	-0-					N	NO RPT					-0-

BIVINS WELL #: 120R RRCID -> 174250 COMPL. DATE 09/20/1999 TOTAL DEPTH 2372 PERF. 2000 - 2284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

THOMPSON WELL #: 6203 RRCID -> 174292 COMPL. DATE 11/06/1996 TOTAL DEPTH 2350 PERF. 1993 - 2183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASTERSON WELL #: 163R RRCID -> 174757 COMPL. DATE 09/30/1999 TOTAL DEPTH 2159 PERF. 1790 - 1990

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 160R RRCID -> 174758 COMPL. DATE 11/12/1999 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 155R RRCID -> 174760 COMPL. DATE 10/06/1999 TOTAL DEPTH 2401 PERF. 1954 - 2168

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 156R RRCID -> 174761 COMPL. DATE 10/05/1999 TOTAL DEPTH 2000 PERF. 1640 - 1838

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	712 N	712	-0-	-0- B	-0-	712	3			N	-0-					-0-
06	669 N	669	-0-	-0- B	-0-	669	3			N	-0-					-0-
07	713 N	668	-0-	-45 B	-0-	668	3			N	-0-					-0-
08	713 N	656	-0-	-57 B	-0-	656	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	660 N	NO RPT	-0-	-660 B	-0-					N	NO RPT					-0-
10	682 N	NO RPT	-0-	-682 B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 158R RRCID -> 174762 COMPL. DATE 10/15/1999 TOTAL DEPTH 1750 PERF. 1414 - 1614

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 161R RRCID -> 174763 COMPL. DATE 09/14/1999 TOTAL DEPTH 2218 PERF. 1874 - 2080

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 162R RRCID -> 174764 COMPL. DATE 09/01/1999 TOTAL DEPTH 2303 PERF. 1944 - 2030

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 157R RRCID -> 174790 COMPL. DATE 10/14/1999 TOTAL DEPTH 2100 PERF. 1754 - 1936

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1350 N	1350	-0-	-0- B	-0-	1350	3			N	-0-					-0-
06	1248 N	1248	-0-	-0- B	-0-	1248	3			N	-0-					-0-
07	1395 N	1260	-0-	-135 B	-0-	1260	3			N	-0-					-0-
08	1241 N	1241	-0-	-0- B	-0-	1241	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	1260 N	NO RPT	-0-	-1260 B	-0-					N	NO RPT					-0-
10	1271 N	NO RPT	-0-	-1271 B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 159R RRCID -> 174809 COMPL. DATE 11/05/1999 TOTAL DEPTH 1788 PERF. 1274 - 1480

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	748 N	748	-0-	-0- B	-0-	748	3			N	-0-					-0-
06	714 N	714	-0-	-0- B	-0-	714	3			N	-0-					-0-
07	775 N	723	-0-	-52 B	-0-	723	3			N	-0-					-0-
08	744 N	717	-0-	-27 B	-0-	717	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	720 N	NO RPT	-0-	-720 B	-0-					N	NO RPT					-0-
10	713 N	NO RPT	-0-	-713 B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 154R RRCID -> 174812 COMPL. DATE 09/27/1999 TOTAL DEPTH 2250 PERF. 1680 - 1838

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	818 N	818	-0-	-0- B	-0-	818	3			N	-0-					-0-
06	603 N	603	-0-	-0- B	-0-	603	3			N	-0-					-0-
07	899 N	520	-0-	-379 B	-0-	520	3			N	-0-					-0-
08	806 N	526	-0-	-280 B	-0-	526	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	600 N	NO RPT	-0-	-600 B	-0-					N	NO RPT					-0-
10	527 N	NO RPT	-0-	-527 B	-0-					N	NO RPT					-0-

SNEED WELL #: 16R RRCID -> 174823 COMPL. DATE 10/09/1999 TOTAL DEPTH 2160 PERF. 1776 - 2016

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

COOPER WELL #: 1R RRCID -> 174827 COMPL. DATE 12/07/1999 TOTAL DEPTH 2338 PERF. 1884 - 2206

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED WELL #: 15R RRCID -> 174828 COMPL. DATE 12/17/1999 TOTAL DEPTH 2171 PERF. 1688 - 1904

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: 114R RRCID -> 174878 COMPL. DATE 12/03/1999 TOTAL DEPTH 2191 PERF. 1678 - 1904

05	558 N	543	-0-	-15	B	-0-	543	3			N	-0-					-0-
06	516 N	516	-0-	-0-	B	-0-	516	3			N	-0-					-0-
07	558 N	529	-0-	-29	B	-0-	529	3			N	-0-					-0-
08	558 N	524	-0-	-34	B	-0-	524	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510 N	NO RPT	-0-	-510	B	-0-					N	NO RPT					-0-
10	527 N	NO RPT	-0-	-527	B	-0-					N	NO RPT					-0-

HERRING WELL #: 159RC RRCID -> 176878 COMPL. DATE 04/28/2000 TOTAL DEPTH 3243 PERF. 1864 - 1898

05	403 N	403	-0-	-0-	B	-0-	388	2	15	9	N	14	15	1			3
06	381 N	381	-0-	-0-	B	-0-	369	2	12	9	N	11	10	1			4
07	383 N	383	-0-	-0-	B	-0-	373	2	10	9	N	9	11	1			2
08	487 N	487	-0-	-0-	B	-0-	480	2	7	9	N	6	7	1			1
09/01 BALANCING DATE STATUS -> -0-																	
*09	708 N	708	-0-	-0-	B	-0-	697	2	11	9	N	10	9	1			2
*10	767 N	767	-0-	-0-	B	-0-	748	2	19	9	N	17	16	1			3

HERRING -G- WELL #: 1R RRCID -> 177752 COMPL. DATE 06/02/2000 TOTAL DEPTH 2234 PERF. 1910 - 1968

05	465 N	NO RPT	-0-	-465	B	-0-					N	NO RPT					-0-
06	0 N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	DELQ PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	DELQ PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DELQ PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	DELQ PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SNEED -B- WELL #: 1901R RRCID -> 180689 COMPL. DATE 12/07/2000 TOTAL DEPTH 2100 PERF. 1742 - 1935

05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

SNEED -B- WELL #: 2404R RRCID -> 180690 COMPL. DATE 12/05/2000 TOTAL DEPTH 2070 PERF. 1724 - 1916

05	873 N	873	-0-	-0-	B	-0-	873	3			N	-0-					-0-
06	881 N	881	-0-	-0-	B	-0-	881	3			N	-0-					-0-
07	853 N	853	-0-	-0-	B	-0-	853	3			N	-0-					-0-
08	801 N	801	-0-	-0-	B	-0-	801	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	702 N	702	-0-	-0-	B	-0-	702	3			N	-0-					-0-
10	764 N	-0-	-0-	-764	B	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED -B- WELL #: 2002R RRCID -> 181161 COMPL. DATE 12/13/2000 TOTAL DEPTH 2070 PERF. 1708 - 1900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1959	N	1959	-0-	-0-	B	-0-	1959	3			N	-0-					-0-
06	1879	N	1879	-0-	-0-	B	-0-	1879	3			N	-0-					-0-
07	1947	N	1947	-0-	-0-	B	-0-	1947	3			N	-0-					-0-
08	1908	N	1908	-0-	-0-	B	-0-	1908	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	1849	N	1849	-0-	-0-	B	-0-	1849	3			N	-0-					-0-
10	996	N	-0-	-0-	-996	B	-0-					N	-0-					-0-

BIVINS WELL #: 118R RRCID -> 184115 COMPL. DATE 07/03/2001 TOTAL DEPTH 2200 PERF. 1782 - 2130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1280	N	1280	-0-	-0-	B	-0-	1280	3			N	-0-					-0-
06	1156	N	1156	-0-	-0-	B	-0-	1156	3			N	-0-					-0-
07	1302	N	1166	-0-	-136	B	-0-	1166	3			N	-0-					-0-
08	1215	N	1080	-0-	-135	B	-0-	1080	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1170	N	NO RPT	-0-	-1170	B	-0-					N	NO RPT					-0-
10	1178	N	NO RPT	-0-	-1178	B	-0-					N	NO RPT					-0-

KELLY WELL #: 5R RRCID -> 185044 COMPL. DATE 05/15/2001 TOTAL DEPTH 2100 PERF. 1718 - 1997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	306	N	258	-0-	-48	B	-0-	258	2			N	-0-					-0-
06	234	N	234	-0-	-0-	B	-0-	234	2			N	-0-					-0-
07	194	N	194	-0-	-0-	B	-0-	194	2			N	-0-					-0-
08	36	N	36	-0-	-0-	B	-0-	36	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	240	N	214	-0-	-26	B	-0-	214	2			N	-0-					-0-
*10	244	N	244	-0-	-0-	B	-0-	243	2	1	9	N	1	1	1			-0-

BIVINS WELL #: 121R RRCID -> 185187 COMPL. DATE 08/29/2001 TOTAL DEPTH 2210 PERF. 1702 - 1990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10	N	-0-	-0-	-10	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: A 52R RRCID -> 186466 COMPL. DATE 11/01/2001 TOTAL DEPTH 2437 PERF. 1954 - 2703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1319	N	1319	-0-	-0-	B	-0-	1319	3			N	-0-					-0-
06	1221	N	1221	-0-	-0-	B	-0-	1221	3			N	-0-					-0-
07	1456	N	944	-0-	-512	B	-0-	944	3			N	-0-					-0-
08	1400	N	1400	-0-	-0-	B	-0-	1400	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1230	N	NO RPT	-0-	-1230	B	-0-					N	NO RPT					-0-
10	930	N	NO RPT	-0-	-930	B	-0-					N	NO RPT					-0-

ZELLA A WELL #: 8 RRCID -> 186485 COMPL. DATE 09/01/2001 TOTAL DEPTH 2210 PERF. 2054 - 2066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	182	N	182	-0-	-0-	B	-0-	182	3			N	-0-					-0-
06	153	N	153	-0-	-0-	B	-0-	153	3			N	-0-					-0-
07	121	N	121	-0-	-0-	B	-0-	121	3			N	-0-					-0-
08	177	N	177	-0-	-0-	B	-0-	177	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	136	-0-	-14	B	-0-	136	3			N	-0-					-0-
*10	155	N	155	-0-	-0-	B	-0-	155	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 122R RRCID -> 190776 COMPL. DATE 11/28/2006 TOTAL DEPTH 2260 PERF. 1804 - 2028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: 124R RRCID -> 190777 COMPL. DATE 08/20/2002 TOTAL DEPTH 2218 PERF. 1772 - 1996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: 123R RRCID -> 191806 COMPL. DATE 09/24/2002 TOTAL DEPTH 2260 PERF. 1772 - 1994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	857	N	857	-0-	-0- B	-0-	857	3			N	-0-					-0-
06	843	N	843	-0-	-0- B	-0-	843	3			N	-0-					-0-
07	846	N	846	-0-	-0- B	-0-	846	3			N	-0-					-0-
08	838	N	838	-0-	-0- B	-0-	838	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	NO RPT	-0-	-750 B	-0-					N	NO RPT					-0-
10	775	N	NO RPT	-0-	-775 B	-0-					N	NO RPT					-0-

HERRING WELL #: C 28R RRCID -> 195690 COMPL. DATE 05/19/2003 TOTAL DEPTH 2182 PERF. 1869 - 2116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	569	N	569	-0-	-0- B	-0-	547	2	22	9	N	20	21	1			4
06	516	N	516	-0-	-0- B	-0-	501	2	15	9	N	14	13	1			5
07	342	N	342	-0-	-0- B	-0-	332	2	10	9	N	9	12	1			2
08	291	N	291	-0-	-0- B	-0-	287	2	4	9	N	4	5	1			1
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	318	-0-	-12 B	-0-	312	2	6	9	N	5	4	1			2
*10	909	N	909	-0-	-0- B	-0-	887	2	22	9	N	20	19	1			3

SHELTON -A- WELL #: 20R RRCID -> 196334 COMPL. DATE 06/25/2003 TOTAL DEPTH 1858 PERF. 1612 - 1776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	576	N	576	-0-	-0- B	-0-	566	2	10	9	N	9	8	1	1	7	5
06	523	N	523	-0-	-0- B	-0-	520	2	3	9	N	3	7	1			1
07	566	N	566	-0-	-0- B	-0-	564	2	2	9	N	2	2	1			1
08	501	N	501	-0-	-0- B	-0-	499	2	2	9	N	2	2	1			1
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	-0-	-0-	-510 B	-0-					N	3	3	1			1
10	0	N	-0-	-0-	-0- B	-0-					N	5	3	1			3

SNEED WELL #: 26R RRCID -> 196404 COMPL. DATE 06/17/2003 TOTAL DEPTH 2080 PERF. 1680 - 1834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
READ WELL #: 29R RRCID -> 196775 COMPL. DATE 05/31/2003 TOTAL DEPTH 2124 PERF. 1775 - 1986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
05	1290	N	1290	-0-	-0-	B	-0-	1239	2	51	9	N	46	48	1			10
06	1172	N	1172	-0-	-0-	B	-0-	1137	2	35	9	N	32	30	1			12
07	1042	N	1042	-0-	-0-	B	-0-	1016	2	26	9	N	24	30	1			6
08	1449	N	1449	-0-	-0-	B	-0-	1426	2	23	9	N	21	23	1			4
09/01 BALANCING DATE STATUS -> -0-																		
*09	1236	N	1236	-0-	-0-	B	-0-	1213	2	23	9	N	21	21	1			4
*10	1705	N	1705	-0-	-0-	B	-0-	1664	2	41	9	N	37	35	1			6

PERKY WELL #: 15R RRCID -> 197555 COMPL. DATE 07/31/2003 TOTAL DEPTH 3205 PERF. 1632 - 1694

05	341	N	253	-0-	-88	B	-0-	243	2	10	9	N	9	10	1			2
06	264	N	264	-0-	-0-	B	-0-	256	2	8	9	N	7	6	1			3
07	270	N	270	-0-	-0-	B	-0-	262	2	8	9	N	7	8	1			2
08	303	N	303	-0-	-0-	B	-0-	299	2	4	9	N	4	5	1			1
09/01 BALANCING DATE STATUS -> -0-																		
*09	408	N	408	-0-	-0-	B	-0-	400	2	8	9	N	7	7	1			1
*10	569	N	569	-0-	-0-	B	-0-	556	2	13	9	N	12	11	1			2

MASTERSON WELL #: 165R RRCID -> 197993 COMPL. DATE 10/23/2003 TOTAL DEPTH 2330 PERF. 1942 - 2148

05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 166R RRCID -> 197994 COMPL. DATE 10/23/2003 TOTAL DEPTH 2300 PERF. 1898 - 2104

05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SNEED, J.T. WELL #: 1113 RRCID -> 198020 COMPL. DATE 10/03/2003 TOTAL DEPTH 2020 PERF. 1730 - 1897

05	583	N	583	-0-	-0-	B	-0-	583	3			N	-0-					-0-
06	613	N	613	-0-	-0-	B	-0-	613	3			N	-0-					-0-
07	666	N	666	-0-	-0-	B	-0-	666	3			N	-0-					-0-
08	589	N	246	-0-	-343	B	-0-	246	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	600	N	392	-0-	-208	B	-0-	392	3			N	-0-					-0-
10	651	N	559	-0-	-92	B	-0-	559	3			N	-0-					-0-

LUBBERSTEDT WELL #: 2R RRCID -> 198475 COMPL. DATE 10/20/2003 TOTAL DEPTH 2450 PERF. 2044 - 2208

05	124	N	111	-0-	-13	B	-0-	111	3			N	-0-					-0-
06	106	N	106	-0-	-0-	B	-0-	106	3			N	-0-					-0-
07	124	N	108	-0-	-16	B	-0-	108	3			N	-0-					-0-
08	124	N	106	-0-	-18	B	-0-	106	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	NO RPT	-0-	-120	B	-0-					N	NO RPT					-0-
10	93	N	NO RPT	-0-	-93	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: A234R RRCID -> 198810 COMPL. DATE 09/09/2003 TOTAL DEPTH 3127 PERF. 1734 - 1950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	1032	-0-	-177 B	-0-	1032	3			N	-0-					-0-
06	1184	N	1184	-0-	-0- B	-0-	1184	3			N	-0-					-0-
07	1333	N	1151	-0-	-182 B	-0-	1151	3			N	-0-					-0-
08	1165	N	1165	-0-	-0- B	-0-	1165	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1170	N	NO RPT	-0-	-1170 B	-0-					N	NO RPT					-0-
10	1147	N	NO RPT	-0-	-1147 B	-0-					N	NO RPT					-0-

SNEED WELL #: 27R RRCID -> 198811 COMPL. DATE 09/15/2003 TOTAL DEPTH 2040 PERF. 1596 - 1790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	763	N	763	-0-	-0- B	-0-	763	3			N	-0-					-0-
06	727	N	727	-0-	-0- B	-0-	727	3			N	-0-					-0-
07	837	N	712	-0-	-125 B	-0-	712	3			N	-0-					-0-
08	775	N	737	-0-	-38 B	-0-	737	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	NO RPT	-0-	-720 B	-0-					N	NO RPT					-0-
10	713	N	NO RPT	-0-	-713 B	-0-					N	NO RPT					-0-

SNEED WELL #: 28R RRCID -> 198812 COMPL. DATE 09/22/2003 TOTAL DEPTH 2015 PERF. 1622 - 1792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	595	N	595	-0-	-0- B	-0-	595	3			N	-0-					-0-
06	568	N	568	-0-	-0- B	-0-	568	3			N	-0-					-0-
07	620	N	557	-0-	-63 B	-0-	557	3			N	-0-					-0-
08	589	N	550	-0-	-39 B	-0-	550	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	NO RPT	-0-	-570 B	-0-					N	NO RPT					-0-
10	558	N	NO RPT	-0-	-558 B	-0-					N	NO RPT					-0-

BIVINS WELL #: 125R RRCID -> 199283 COMPL. DATE 01/06/2004 TOTAL DEPTH 2420 PERF. 1894 - 2048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

THOMPSON WELL #: 23R RRCID -> 199286 COMPL. DATE 03/02/2007 TOTAL DEPTH 2690 PERF. 2146 - 2392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIVINS WELL #: 126R RRCID -> 199288 COMPL. DATE 01/06/2004 TOTAL DEPTH 2450 PERF. 1916 - 2111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
READ WELL #: 30R RRCID -> 199730 COMPL. DATE 06/10/2003 TOTAL DEPTH 2120 PERF. 1906 - 1970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	797	N	797	-0-	-0-	B	-0-	795	2	2	9	N	2	1	1			1
06	761	N	761	-0-	-0-	B	-0-	760	2	1	9	N	1					2
07	638	N	638	-0-	-0-	B	-0-	638	2			N	-0-	1	1			1
08	731	N	731	-0-	-0-	B	-0-	731	2			N	-0-	1	1			-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	750	N	638	-0-	-112	B	-0-	637	2	1	9	N	1					1
*10	690	N	690	-0-	-0-	B	-0-	687	2	3	9	N	3	3	1			1

BIVINS WELL #: 128R RRCID -> 200379 COMPL. DATE 12/09/2003 TOTAL DEPTH 2220 PERF. 1874 - 1985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2056	N	2056	-0-	-0-	B	-0-	2056	3			N	-0-					-0-
06	1916	N	1916	-0-	-0-	B	-0-	1916	3			N	-0-					-0-
07	2041	N	2041	-0-	-0-	B	-0-	2041	3			N	-0-					-0-
08	2046	N	2046	-0-	-0-	B	-0-	2046	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1530	N	NO RPT	-0-	-1530	B	-0-					N	NO RPT					-0-
10	1479	N	NO RPT	-0-	-1479	B	-0-					N	NO RPT					-0-

SNEED, J. T. WELL #: 2371 RRCID -> 201797 COMPL. DATE 10/13/2003 TOTAL DEPTH 1920 PERF. 1596 - 1814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	545	N	545	-0-	-0-	B	-0-	545	3			N	-0-					-0-
06	330	N	329	-0-	-1	B	-0-	329	3			N	-0-					-0-
07	651	N	464	-0-	-187	B	-0-	464	3			N	-0-					-0-
08	558	N	231	-0-	-327	B	-0-	231	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	351	N	351	-0-	-0-	B	-0-	351	3			N	-0-					-0-
*10	532	N	532	-0-	-0-	B	-0-	532	3			N	-0-					-0-

MASTERSON WELL #: 167R RRCID -> 202422 COMPL. DATE 08/02/2004 TOTAL DEPTH 2140 PERF. 1797 - 1985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	896	-0-	-3	B	-0-	896	3			N	-0-					-0-
06	825	N	825	-0-	-0-	B	-0-	825	3			N	-0-					-0-
07	899	N	843	-0-	-56	B	-0-	843	3			N	-0-					-0-
08	899	N	828	-0-	-71	B	-0-	828	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	840	N	NO RPT	-0-	-840	B	-0-					N	NO RPT					-0-
10	837	N	NO RPT	-0-	-837	B	-0-					N	NO RPT					-0-

BIVINS WELL #: 127R RRCID -> 203180 COMPL. DATE 11/11/2003 TOTAL DEPTH 2255 PERF. 1854 - 2073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12	N	12	-0-	-0-	B	-0-	12	3			N	-0-					-0-
06	30	N	29	-0-	-1	B	-0-	29	3			N	-0-					-0-
07	56	N	56	-0-	-0-	B	-0-	56	3			N	-0-					-0-
08	333	N	333	-0-	-0-	B	-0-	333	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	NO RPT	-0-	-30	B	-0-					N	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 164R RRCID -> 203185 COMPL. DATE 10/23/2003 TOTAL DEPTH 2345 PERF. 1934 - 2072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS D WELL #: 16R RRCID -> 203498 COMPL. DATE 02/14/2004 TOTAL DEPTH 2480 PERF. 1978 - 2200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					67
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					67
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					67
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					67
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					67
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					67

BIVINS WELL #: 134R RRCID -> 207766 COMPL. DATE 05/04/2004 TOTAL DEPTH 2180 PERF. 1825 - 2020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	478	N	478	-0-	-0- B	-0-	478	3			N	-0-					-0-
06	392	N	392	-0-	-0- B	-0-	392	3			N	-0-					-0-
07	558	N	401	-0-	-157 B	-0-	401	3			N	-0-					-0-
08	531	N	531	-0-	-0- B	-0-	531	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	NO RPT	-0-	-390 B	-0-					N	NO RPT					-0-
10	403	N	NO RPT	-0-	-403 B	-0-					N	NO RPT					-0-

BIVINS WELL #: 129R RRCID -> 207767 COMPL. DATE 05/04/2004 TOTAL DEPTH 2192 PERF. 1800 - 2002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1459	N	1459	-0-	-0- B	-0-	1459	3			N	-0-					-0-
06	1297	N	1297	-0-	-0- B	-0-	1297	3			N	-0-					-0-
07	1498	N	1420	-0-	-78 B	-0-	1420	3			N	-0-					-0-
08	1547	N	1547	-0-	-0- B	-0-	1547	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1290	N	NO RPT	-0-	-1290 B	-0-					N	NO RPT					-0-
10	1426	N	NO RPT	-0-	-1426 B	-0-					N	NO RPT					-0-

BIVINS WELL #: 130R RRCID -> 207768 COMPL. DATE 05/04/2004 TOTAL DEPTH 2145 PERF. 1694 - 1934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	654	N	654	-0-	-0- B	-0-	654	3			N	-0-					-0-
06	529	N	529	-0-	-0- B	-0-	529	3			N	-0-					-0-
07	651	N	647	-0-	-4 B	-0-	647	3			N	-0-					-0-
08	826	N	826	-0-	-0- B	-0-	826	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	NO RPT	-0-	-540 B	-0-					N	NO RPT					-0-
10	651	N	NO RPT	-0-	-651 B	-0-					N	NO RPT					-0-

BIVINS WELL #: 131R RRCID -> 207770 COMPL. DATE 05/04/2004 TOTAL DEPTH 2180 PERF. 1752 - 1973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	502	N	502	-0-	-0- B	-0-	502	3			N	-0-					-0-
06	403	N	403	-0-	-0- B	-0-	403	3			N	-0-					-0-
07	501	N	501	-0-	-0- B	-0-	501	3			N	-0-					-0-
08	631	N	631	-0-	-0- B	-0-	631	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	NO RPT	-0-	-390 B	-0-					N	NO RPT					-0-
10	496	N	NO RPT	-0-	-496 B	-0-					N	NO RPT					-0-

BIVINS WELL #: 132R RRCID -> 207773 COMPL. DATE 05/12/2004 TOTAL DEPTH 2180 PERF. 1792 - 1983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	824	N	824	-0-	-0- B	-0-	824	3			N	-0-					-0-
06	771	N	771	-0-	-0- B	-0-	771	3			N	-0-					-0-
07	837	N	790	-0-	-47 B	-0-	790	3			N	-0-					-0-
08	837	N	787	-0-	-50 B	-0-	787	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	NO RPT	-0-	-780 B	-0-					N	NO RPT					-0-
10	775	N	NO RPT	-0-	-775 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: 133R RRCID -> 207774 COMPL. DATE 05/12/2004 TOTAL DEPTH 2173 PERF. 1848 - 2052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	456	N	456	-0-	-0- B	-0-	456	3			N	-0-					-0-
06	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-
07	527	N	434	-0-	-93 B	-0-	434	3			N	-0-					-0-
08	465	N	424	-0-	-41 B	-0-	424	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	NO RPT	-0-	-390 B	-0-					N	NO RPT					-0-
10	434	N	NO RPT	-0-	-434 B	-0-					N	NO RPT					-0-

WHITTENBURG RC WELL #: 10 RRCID -> 211404 COMPL. DATE 08/19/2005 TOTAL DEPTH 2250 PERF. 1955 - 1996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	311	N	311	-0-	-0- B	-0-	304	2	7	9	N	6	6	1			1
06	243	N	243	-0-	-0- B	-0-	237	2	6	9	N	5	4	1			2
07	277	N	277	-0-	-0- B	-0-	269	2	8	9	N	7	7	1			2
08	220	N	220	-0-	-0- B	-0-	216	2	4	9	N	4	5	1			1
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	181	-0-	-59 B	-0-	177	2	4	9	N	4	4	1			1
*10	235	N	235	-0-	-0- B	-0-	226	2	9	9	N	8	8	1			1

HERRING -D- WELL #: 2R RRCID -> 211465 COMPL. DATE 08/19/2005 TOTAL DEPTH 2108 PERF. 1810 - 1872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	NO RPT	-0-	-310 B	-0-					N	NO RPT					-0-
06	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	DELQ PR		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CHILDERS WELL #: 32RC RRCID -> 212088 COMPL. DATE 08/19/2005 TOTAL DEPTH 2340 PERF. 2047 - 2085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	331	-0-	-103 B	-0-	323	2	8	9	N	7	6	1			2
06	503	N	503	-0-	-0- B	-0-	492	2	11	9	N	10	8	1			4
07	437	N	437	-0-	-0- B	-0-	425	2	12	9	N	11	12	1			3
08	354	N	354	-0-	-0- B	-0-	346	2	8	9	N	7	9	1			1
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	239	-0-	-271 B	-0-	232	2	7	9	N	6	5	1			2
*10	371	N	371	-0-	-0- B	-0-	358	2	13	9	N	12	12	1			2

SNEED J.T. WELL #: 5091 RRCID -> 220193 COMPL. DATE 09/15/2005 TOTAL DEPTH 2059 PERF. 1558 - 1822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: A171R RRCID -> 220238 COMPL. DATE 09/05/2006 TOTAL DEPTH 3421 PERF. 1816 - 2042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	845	N	845	-0-	-0- B	-0-	845	3			N	-0-					-0-
06	761	N	761	-0-	-0- B	-0-	761	3			N	-0-					-0-
07	930	N	775	-0-	-155 B	-0-	775	3			N	-0-					-0-
08	874	N	874	-0-	-0- B	-0-	874	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	NO RPT	-0-	-750 B	-0-					N	NO RPT					-0-
10	775	N	NO RPT	-0-	-775 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BIVINS WELL #: 137R RRCID -> 222898 COMPL. DATE 11/07/2006 TOTAL DEPTH 2414 PERF. 1937 - 2195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: 135R RRCID -> 222899 COMPL. DATE 11/01/2006 TOTAL DEPTH 2355 PERF. 1966 - 2166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	188	N	188	-0-	-0-	B	-0-	188	3			N	-0-					-0-
06	181	N	181	-0-	-0-	B	-0-	181	3			N	-0-					-0-
07	186	N	186	-0-	-0-	B	-0-	186	3			N	-0-					-0-
08	186	N	185	-0-	-1	B	-0-	185	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	NO RPT	-0-	-180	B	-0-					N	NO RPT					-0-
10	186	N	NO RPT	-0-	-186	B	-0-					N	NO RPT					-0-

BIVINS WELL #: 140R RRCID -> 222918 COMPL. DATE 10/09/2006 TOTAL DEPTH 2215 PERF. 1752 - 1986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1294	N	1294	-0-	-0-	B	-0-	1294	3			N	-0-					-0-
06	1165	N	1165	-0-	-0-	B	-0-	1165	3			N	-0-					-0-
07	1431	N	1253	-0-	-178	B	-0-	1253	3			N	-0-					-0-
08	1253	N	1220	-0-	-33	B	-0-	1220	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1170	N	NO RPT	-0-	-1170	B	-0-					N	NO RPT					-0-
10	1240	N	NO RPT	-0-	-1240	B	-0-					N	NO RPT					-0-

BIVINS WELL #: 141R RRCID -> 224090 COMPL. DATE 10/18/2006 TOTAL DEPTH 2215 PERF. 1753 - 1951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1142	N	1142	-0-	-0-	B	-0-	1142	3			N	-0-					-0-
06	1032	N	1032	-0-	-0-	B	-0-	1032	3			N	-0-					-0-
07	1364	N	1074	-0-	-290	B	-0-	1074	3			N	-0-					-0-
08	1147	N	1033	-0-	-114	B	-0-	1033	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1020	N	NO RPT	-0-	-1020	B	-0-					N	NO RPT					-0-
10	1085	N	NO RPT	-0-	-1085	B	-0-					N	NO RPT					-0-

BIVINS WELL #: 138R RRCID -> 224092 COMPL. DATE 11/13/2006 TOTAL DEPTH 2195 PERF. 1756 - 1987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1031	N	1031	-0-	-0-	B	-0-	1031	3			N	-0-					-0-
06	974	N	974	-0-	-0-	B	-0-	974	3			N	-0-					-0-
07	985	N	985	-0-	-0-	B	-0-	985	3			N	-0-					-0-
08	971	N	971	-0-	-0-	B	-0-	971	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	600	N	NO RPT	-0-	-600	B	-0-					N	NO RPT					-0-
10	620	N	NO RPT	-0-	-620	B	-0-					N	NO RPT					-0-

BIVINS WELL #: 139R RRCID -> 224094 COMPL. DATE 11/27/2006 TOTAL DEPTH 2225 PERF. 1697 - 1935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	2	-0-	-29	B	-0-	2	3			N	-0-					-0-
06	6	N	6	-0-	-0-	B	-0-	6	3			N	-0-					-0-
07	31	N	4	-0-	-27	B	-0-	4	3			N	-0-					-0-
08	3	N	3	-0-	-0-	B	-0-	3	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	6	N	NO RPT	-0-	-6	B	-0-					N	NO RPT					-0-
10	4	N	NO RPT	-0-	-4	B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 173R RRCID -> 225107 COMPL. DATE 01/12/2007 TOTAL DEPTH 1973 PERF. 1625 - 1832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	972	-0-	-51 B	-0-	972	3			N	-0-					-0-
06	917	N	917	-0-	-0- B	-0-	917	3			N	-0-					-0-
07	1085	N	885	-0-	-200 B	-0-	885	3			N	-0-					-0-
08	961	N	915	-0-	-46 B	-0-	915	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	NO RPT	-0-	-930 B	-0-					N	NO RPT					-0-
10	899	N	NO RPT	-0-	-899 B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 176R RRCID -> 225108 COMPL. DATE 01/12/2007 TOTAL DEPTH 1965 PERF. 1591 - 1816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	547	N	547	-0-	-0- B	-0-	547	3			N	-0-					-0-
06	497	N	497	-0-	-0- B	-0-	497	3			N	-0-					-0-
07	558	N	532	-0-	-26 B	-0-	532	3			N	-0-					-0-
08	558	N	538	-0-	-20 B	-0-	538	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	NO RPT	-0-	-510 B	-0-					N	NO RPT					-0-
10	527	N	NO RPT	-0-	-527 B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 170R RRCID -> 225537 COMPL. DATE 08/18/2007 TOTAL DEPTH 1820 PERF. 1419 - 1667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-
06	307	N	307	-0-	-0- B	-0-	307	3			N	-0-					-0-
07	372	N	311	-0-	-61 B	-0-	311	3			N	-0-					-0-
08	341	N	306	-0-	-35 B	-0-	306	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	NO RPT	-0-	-300 B	-0-					N	NO RPT					-0-
10	310	N	NO RPT	-0-	-310 B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 178R RRCID -> 226587 COMPL. DATE 02/09/2007 TOTAL DEPTH 1995 PERF. 1753 - 1951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	495	N	495	-0-	-0- B	-0-	495	3			N	-0-					-0-
06	463	N	463	-0-	-0- B	-0-	463	3			N	-0-					-0-
07	527	N	476	-0-	-51 B	-0-	476	3			N	-0-					-0-
08	496	N	472	-0-	-24 B	-0-	472	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	NO RPT	-0-	-450 B	-0-					N	NO RPT					-0-
10	465	N	NO RPT	-0-	-465 B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 179R RRCID -> 227055 COMPL. DATE 02/19/2007 TOTAL DEPTH 1675 PERF. 1263 - 1450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	423	N	423	-0-	-0- B	-0-	423	3			N	-0-					-0-
06	403	N	403	-0-	-0- B	-0-	403	3			N	-0-					-0-
07	434	N	412	-0-	-22 B	-0-	412	3			N	-0-					-0-
08	434	N	407	-0-	-27 B	-0-	407	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	NO RPT	-0-	-390 B	-0-					N	NO RPT					-0-
10	403	N	NO RPT	-0-	-403 B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 171R RRCID -> 227059 COMPL. DATE 01/26/2007 TOTAL DEPTH 2145 PERF. 1687 - 1893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	860	N	860	-0-	-0- B	-0-	860	3			N	-0-					-0-
06	846	N	846	-0-	-0- B	-0-	846	3			N	-0-					-0-
07	992	N	798	-0-	-194 B	-0-	798	3			N	-0-					-0-
08	868	N	858	-0-	-10 B	-0-	858	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	NO RPT	-0-	-840 B	-0-					N	NO RPT					-0-
10	806	N	NO RPT	-0-	-806 B	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE) //CONT.// 68831 200 NON-ASSOCIATED PRORATED CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MASTERSON WELL #: 175R RRCID -> 227095 COMPL. DATE 03/02/2007 TOTAL DEPTH 2000 PERF. 1622 - 1809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	394	-0-	-9 B	-0-	394	3			N	-0-					-0-
06	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					-0-
07	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-
08	403	N	364	-0-	-39 B	-0-	364	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	NO RPT	-0-	-420 B	-0-					N	NO RPT					-0-
10	310	N	NO RPT	-0-	-310 B	-0-					N	NO RPT					-0-

BIVINS WELL #: 144R RRCID -> 262581 COMPL. DATE 09/04/2010 TOTAL DEPTH 1940 PERF. 1633 - 1833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	572	N	572	-0-	-0- B	-0-	572	3			N	-0-					-0-
06	461	N	461	-0-	-0- B	-0-	461	3			N	-0-					-0-
07	651	N	555	-0-	-96 B	-0-	555	3			N	-0-					-0-
08	558	N	534	-0-	-24 B	-0-	534	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	NO RPT	-0-	-450 B	-0-					N	NO RPT					-0-
10	558	N	NO RPT	-0-	-558 B	-0-					N	NO RPT					-0-

BIVINS WELL #: 142R RRCID -> 262582 COMPL. DATE 08/21/2010 TOTAL DEPTH 1941 PERF. 1562 - 1736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	1096	-0-	-51 B	-0-	1096	3			N	-0-					-0-
06	1114	N	1114	-0-	-0- B	-0-	1114	3			N	-0-					-0-
07	1364	N	1116	-0-	-248 B	-0-	1116	3			N	-0-					-0-
08	1087	N	1087	-0-	-0- B	-0-	1087	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1110	N	NO RPT	-0-	-1110 B	-0-					N	NO RPT					-0-
10	1116	N	NO RPT	-0-	-1116 B	-0-					N	NO RPT					-0-

MASTERSON WELL #: 180R RRCID -> 262583 COMPL. DATE 11/19/2010 TOTAL DEPTH 1961 PERF. 1680 - 1862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	285	-0-	-87 B	-0-	285	3			N	-0-					-0-
06	330	N	330	-0-	-0- B	-0-	330	3			N	-0-					-0-
07	341	N	324	-0-	-17 B	-0-	324	3			N	-0-					-0-
08	314	N	314	-0-	-0- B	-0-	314	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	NO RPT	-0-	-330 B	-0-					N	NO RPT					-0-
10	310	N	NO RPT	-0-	-310 B	-0-					N	NO RPT					-0-

BIVINS D WELL #: 4 R RRCID -> 279038 COMPL. DATE 01/25/2004 TOTAL DEPTH 2483 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WISCHKAEMPER, KENNETH 932970
CHRISTIAN-SHAFFER WELL #: 3R RRCID -> 034364 COMPL. DATE 10/13/1964 TOTAL DEPTH 1996 PERF. 1721 - 1759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	125	N	13	-0-	-112 B	-0-	13	2			N	-0-					-0-
06	50	N	50	-0-	-0- B	-0-	50	2			N	-0-					-0-
07	218	N	218	-0-	-0- B	-0-	218	2			N	-0-					-0-
08	181	N	181	-0-	-0- B	-0-	181	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	171	N	171	-0-	-0- B	-0-	171	2			N	-0-					-0-
*10	178	N	178	-0-	-0- B	-0-	178	2			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH) 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
HERRMANN, J.B. 381190
THOMPSON WELL #: 1 RRCID -> 132151 COMPL. DATE N/A TOTAL DEPTH 3435 PERF. 2014 - 2300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

PANTERA ENERGY COMPANY 638486
WELLS WELL #: 7 RRCID -> 203130 COMPL. DATE 03/26/2004 TOTAL DEPTH 3502 PERF. 2052 - 2164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	517	-0-	-227	-0-	517	3			N	-0-					-0-
06	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
07	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
08	527	N	163	-0-	-364	-0-	163	3			N	-0-					-0-
09	540	N	77	-0-	-463	-0-	77	3			N	-0-					-0-
*10	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-

MCDOWELL, EMMA WELL #: 3 RRCID -> 209867 COMPL. DATE 08/29/2004 TOTAL DEPTH 3359 PERF. 2075 - 2365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
THOMPSON WELL #: 2 R RRCID -> 037780 COMPL. DATE 07/11/1965 TOTAL DEPTH 2050 PERF. 1871 - 2022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
06	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
07	248	N	217	-0-	-31	-0-	217	3			N	-0-					-0-
08	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

SNEED WELL #: 4 R RRCID -> 043504 COMPL. DATE 07/27/1967 TOTAL DEPTH 1950 PERF. 1777 - 1851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	796	N	796	-0-	-0-	-0-	796	3			N	-0-					-0-
06	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-
07	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-
08	778	N	778	-0-	-0-	-0-	778	3			N	-0-					-0-
09	750	N	NO RPT	-0-	-750	-0-					N	NO RPT					-0-
10	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-

SNEED ESTATE B WELL #: 3501 RRCID -> 152085 COMPL. DATE 09/21/1994 TOTAL DEPTH 3525 PERF. 1962 - 2024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	1481	N	1481	-0-	-0-	-0-	1481	3			N	-0-					-0-
08	915	N	915	-0-	-0-	-0-	915	3			N	-0-					-0-
09	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
10	713	N	44	-0-	-669	-0-	44	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

THOMPSON WELL #: 9401 RRCID -> 152897 COMPL. DATE 02/06/1995 TOTAL DEPTH 2285 PERF. 1904 - 2137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	101	-0-	-23	-0-	101	3			N	-0-					-0-
06	120	N	114	-0-	-6	-0-	114	3			N	-0-					-0-
07	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
08	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
09	120	N	50	-0-	-70	-0-	50	3			N	-0-					-0-
10	124	N	69	-0-	-55	-0-	69	3			N	-0-					-0-

THOMPSON WELL #: 9402 RRCID -> 152903 COMPL. DATE 02/07/1995 TOTAL DEPTH 2325 PERF. 1979 - 2069

05	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
06	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
07	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
08	31	N	9	-0-	-22	-0-	9	3			N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

THOMPSON WELL #: 6201 RRCID -> 153399 COMPL. DATE 02/15/1995 TOTAL DEPTH 2341 PERF. 1972 - 2139

05	310	N	261	-0-	-49	-0-	261	3			N	-0-					-0-
06	300	N	285	-0-	-15	-0-	285	3			N	-0-					-0-
07	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
08	248	N	161	-0-	-87	-0-	161	3			N	-0-					-0-
09	300	N	233	-0-	-67	-0-	233	3			N	-0-					-0-
10	341	N	280	-0-	-61	-0-	280	3			N	-0-					-0-

SNEED "A" WELL #: 3R RRCID -> 154084 COMPL. DATE 04/16/1995 TOTAL DEPTH 2175 PERF. 1785 - 2165

05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRENT WELL #: 423R RRCID -> 154563 COMPL. DATE 06/13/1995 TOTAL DEPTH 2315 PERF. 1865 - 2315

05	43	N	43	-0-	-0-	-0-	43	3			N	-0-					357
06	29	N	29	-0-	-0-	-0-	29	3			N	-0-					357
07	31	N	15	-0-	-16	-0-	15	3			N	-0-					357
08	23	N	23	-0-	-0-	-0-	23	3			N	-0-					357
*09	11	N	11	-0-	-0-	-0-	11	3			N	-0-					357
10	15	N	-0-	-0-	-15	-0-					N	-0-					-0-

THOMPSON WELL #: 263R RRCID -> 154565 COMPL. DATE 06/05/1995 TOTAL DEPTH 2310 PERF. 1864 - 2310

05	43	N	43	-0-	-0-	-0-	43	3			N	-0-					49
06	30	N	30	-0-	-0-	-0-	30	3			N	-0-					49
07	31	N	18	-0-	-13	-0-	18	3			N	-0-					49
08	22	N	22	-0-	-0-	-0-	22	3			N	-0-					49
*09	28	N	28	-0-	-0-	-0-	28	3			N	-0-					49
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

BROWN 'C' WELL #: 2022R RRCID -> 154734 COMPL. DATE 05/25/1995 TOTAL DEPTH 2298 PERF. 1842 - 2256

05	0	N	-0-	-0-	-0-	-0-					N	-0-					77
06	0	N	-0-	-0-	-0-	-0-					N	-0-					77
07	1	N	1	-0-	-0-	-0-	1	3			N	-0-					77
08	0	N	-0-	-0-	-0-	-0-					N	-0-					77
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					77
10	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

THOMPSON WELL #: 6501 RRCID -> 155204 COMPL. DATE 05/01/1995 TOTAL DEPTH 2400 PERF. 1908 - 2128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN 'D' WELL #: 3036R RRCID -> 155594 COMPL. DATE 07/17/1995 TOTAL DEPTH 2161 PERF. 1700 - 2095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN "B" WELL #: 3034R RRCID -> 155695 COMPL. DATE 07/27/1995 TOTAL DEPTH 2307 PERF. 1820 - 2252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	134	N	134	-0-	-0-	-0-	134	3			N	-0-					144
06	118	N	118	-0-	-0-	-0-	118	3			N	-0-					144
07	155	N	107	-0-	-48	-0-	107	3			N	-0-					144
08	97	N	97	-0-	-0-	-0-	97	3			N	-0-					144
*09	63	N	63	-0-	-0-	-0-	63	3			N	-0-					144
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

COONS, R.S. WELL #: 1051 RRCID -> 155827 COMPL. DATE 08/16/1995 TOTAL DEPTH 2390 PERF. 1948 - 2121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
06	240	N	213	-0-	-27	-0-	213	3			N	-0-					-0-
07	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
08	217	N	105	-0-	-112	-0-	105	3			N	-0-					-0-
09	210	N	127	-0-	-83	-0-	127	3			N	-0-					-0-
10	279	N	158	-0-	-121	-0-	158	3			N	-0-					-0-

SNEED ESTATE WELL #: 1901 RRCID -> 155837 COMPL. DATE 08/16/1995 TOTAL DEPTH 2338 PERF. 1902 - 2095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED 'A' WELL #: 3020R RRCID -> 156133 COMPL. DATE 10/19/1995 TOTAL DEPTH 2230 PERF. 1840 - 2064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
06	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
07	620	N	609	-0-	-11	-0-	609	3			N	-0-					-0-
08	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
*09	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
10	620	N	-0-	-0-	-620	-0-					N	-0-					-0-

THOMPSON WELL #: 6202 RRCID -> 156157 COMPL. DATE 08/19/1995 TOTAL DEPTH 2400 PERF. 2011 - 2158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
COON, R.S. WELL #: 1052 RRCID -> 156198 COMPL. DATE 10/06/1995 TOTAL DEPTH 2374 PERF. 2061 - 2200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
06	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
07	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
08	186	N	126	-0-	-60	-0-	126	3			N	-0-					-0-
09	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
*10	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-

BROWN WELL #: 3104R RRCID -> 156562 COMPL. DATE 10/08/1995 TOTAL DEPTH 2430 PERF. 1978 - 2266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11	N	11	-0-	-0-	-0-	11	3			N	-0-					129
06	6	N	6	-0-	-0-	-0-	6	3			N	-0-					129
07	10	N	9	-0-	-1	-0-	9	3			N	-0-					129
08	13	N	13	-0-	-0-	-0-	13	3			N	-0-					129
*09	9	N	9	-0-	-0-	-0-	9	3			N	-0-					129
10	9	N	-0-	-0-	-9	-0-					N	-0-					-0-

SNEED "A" WELL #: 5050R RRCID -> 156564 COMPL. DATE 10/26/1995 TOTAL DEPTH 2275 PERF. 1848 - 2027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	620	-0-	-31	-0-	620	3			N	-0-					-0-
06	690	N	505	-0-	-185	-0-	505	3			N	-0-					-0-
07	620	N	584	-0-	-36	-0-	584	3			N	-0-					-0-
08	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
*09	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
10	589	N	136	-0-	-453	-0-	136	3			N	-0-					-0-

JESTER WELL #: 2018R RRCID -> 156566 COMPL. DATE 10/26/1995 TOTAL DEPTH 2434 PERF. 1942 - 2149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	370	N	370	-0-	-0-	-0-	370	3			N	-0-					115
06	359	N	359	-0-	-0-	-0-	359	3			N	-0-					115
07	372	N	367	-0-	-5	-0-	367	3			N	-0-					115
08	370	N	370	-0-	-0-	-0-	370	3			N	-0-					115
*09	341	N	341	-0-	-0-	-0-	341	3			N	-0-					115
10	372	N	-0-	-0-	-372	-0-					N	-0-					-0-

THOMPSON WELL #: 9R RRCID -> 156753 COMPL. DATE 12/15/1995 TOTAL DEPTH 2210 PERF. 1850 - 2210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
06	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
07	372	N	264	-0-	-108	-0-	264	3			N	-0-					-0-
08	341	N	284	-0-	-57	-0-	284	3			N	-0-					-0-
09	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

SNEED WELL #: 3021R RRCID -> 156948 COMPL. DATE 12/08/1995 TOTAL DEPTH 2193 PERF. 1764 - 2090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED "C" WELL #: 4050R RRCID -> 156962 COMPL. DATE 01/03/1996 TOTAL DEPTH 2200 PERF. 1876 - 2136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
06	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
07	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-
08	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
*09	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
10	279	N	-0-	-0-	-279	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
COON, R. S. WELL #: 1053 RRCID -> 157024 COMPL. DATE N/A TOTAL DEPTH 2368 PERF. 1912 - 2144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: 2101 RRCID -> 157606 COMPL. DATE 01/04/1996 TOTAL DEPTH 3231 PERF. 2008 - 2237

05	217	N	186	-0-	-31	-0-	186	3			N	-0-					-0-
06	120	N	82	-0-	-38	-0-	82	3			N	-0-					-0-
07	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
08	186	N	50	-0-	-136	-0-	50	3			N	-0-					-0-
09	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
10	248	N	-0-	-0-	-248	-0-					N	-0-					-0-

SNEED WELL #: 13R RRCID -> 158445 COMPL. DATE 04/08/1996 TOTAL DEPTH 2170 PERF. 1756 - 2085

05	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
06	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
07	496	N	380	-0-	-116	-0-	380	3			N	-0-					-0-
08	434	N	397	-0-	-37	-0-	397	3			N	-0-					-0-
09	390	N	NO RPT	-0-	-390	-0-					N	NO RPT					-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

THOMPSON WELL #: 10R RRCID -> 158756 COMPL. DATE 04/15/1996 TOTAL DEPTH 2070 PERF. 1650 - 2070

05	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
06	120	N	87	-0-	-33	-0-	87	3			N	-0-					-0-
07	186	N	39	-0-	-147	-0-	39	3			N	-0-					-0-
08	155	N	52	-0-	-103	-0-	52	3			N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

THOMPSON WELL #: 11R RRCID -> 159094 COMPL. DATE 06/16/1996 TOTAL DEPTH 2350 PERF. 1902 - 2182

05	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
06	150	N	121	-0-	-29	-0-	121	3			N	-0-					-0-
07	155	N	70	-0-	-85	-0-	70	3			N	-0-					-0-
08	155	N	70	-0-	-85	-0-	70	3			N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SNEED WELL #: 12R RRCID -> 159538 COMPL. DATE 06/23/1996 TOTAL DEPTH 2060 PERF. 1680 - 1990

05	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
06	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
07	93	N	75	-0-	-18	-0-	75	3			N	-0-					-0-
08	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
09	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

SNEED "A" WELL #: 2049R RRCID -> 160774 COMPL. DATE 07/11/1996 TOTAL DEPTH 2100 PERF. 1762 - 1918

05	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
06	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
07	93	N	71	-0-	-22	-0-	71	3			N	-0-					-0-
08	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
*09	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

THOMPSON WELL #: 2401 RRCID -> 160790 COMPL. DATE 09/09/1996 TOTAL DEPTH 2400 PERF. 2131 - 2272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
06	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
07	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
08	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
09	30	N	7	-0-	-23	-0-	7	3			N	-0-					-0-
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

THOMPSON WELL #: 12R RRCID -> 162718 COMPL. DATE 06/24/1997 TOTAL DEPTH 2400 PERF. 1939 - 2170

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SNEED WELL #: 14R RRCID -> 166350 COMPL. DATE 09/22/1997 TOTAL DEPTH 2029 PERF. 1598 - 1932

05	186	N	158	-0-	-28	-0-	158	3			N	-0-					-0-
06	150	N	136	-0-	-14	-0-	136	3			N	-0-					-0-
07	155	N	20	-0-	-135	-0-	20	3			N	-0-					-0-
08	155	N	12	-0-	-143	-0-	12	3			N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

THOMPSON WELL #: 6602 RRCID -> 166386 COMPL. DATE 10/01/1997 TOTAL DEPTH 2446 PERF. 2092 - 2282

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED "A" WELL #: 7050R RRCID -> 168316 COMPL. DATE 12/18/1997 TOTAL DEPTH 2250 PERF. 1975 - 2119

05	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
06	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
07	341	N	306	-0-	-35	-0-	306	3			N	-0-					-0-
08	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
*09	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
10	310	N	-0-	-0-	-310	-0-					N	-0-					-0-

BROWN "A" WELL #: 3064R RRCID -> 174279 COMPL. DATE 08/27/1999 TOTAL DEPTH 2300 PERF. 1969 - 2170

05	90	N	90	-0-	-0-	-0-	90	3			N	-0-					155
06	89	N	89	-0-	-0-	-0-	89	3			N	-0-					155
07	93	N	83	-0-	-10	-0-	83	3			N	-0-					155
08	83	N	83	-0-	-0-	-0-	83	3			N	-0-					155
*09	79	N	79	-0-	-0-	-0-	79	3			N	-0-					155
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

BROWN "C" WELL #: 4022R RRCID -> 174280 COMPL. DATE 08/19/1999 TOTAL DEPTH 2400 PERF. 1962 - 2121

05	14	N	14	-0-	-0-	-0-	14	3			N	-0-					354
06	17	N	17	-0-	-0-	-0-	17	3			N	-0-					354
07	99	N	99	-0-	-0-	-0-	99	3			N	-0-					354
08	12	N	12	-0-	-0-	-0-	12	3			N	-0-					354
*09	2	N	2	-0-	-0-	-0-	2	3			N	-0-					354
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BROWN "B" WELL #: 4034R RRCID -> 174326 COMPL. DATE 09/16/1999 TOTAL DEPTH 2300 PERF. 1902 - 2096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	274	N	274	-0-	-0-	-0-	274	3			N	-0-					206
06	251	N	251	-0-	-0-	-0-	251	3			N	-0-					206
07	255	N	255	-0-	-0-	-0-	255	3			N	-0-					206
08	241	N	241	-0-	-0-	-0-	241	3			N	-0-					206
*09	183	N	183	-0-	-0-	-0-	183	3			N	-0-					206
10	248	N	-0-	-0-	-248	-0-					N	-0-					-0-

BROWN "B" WELL #: 5034R RRCID -> 174901 COMPL. DATE 10/07/1999 TOTAL DEPTH 2400 PERF. 1866 - 1992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	161	N	161	-0-	-0-	-0-	161	3			N	-0-					20
06	151	N	151	-0-	-0-	-0-	151	3			N	-0-					20
07	155	N	153	-0-	-2	-0-	153	3			N	-0-					20
08	149	N	149	-0-	-0-	-0-	149	3			N	-0-					20
*09	136	N	136	-0-	-0-	-0-	136	3			N	-0-					20
10	155	N	-0-	-0-	-155	-0-					N	-0-					-0-

BROWN "C" WELL #: 5022R RRCID -> 175049 COMPL. DATE 11/04/1999 TOTAL DEPTH 2300 PERF. 1832 - 2054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	358	N	358	-0-	-0-	-0-	358	3			N	-0-					29
06	335	N	335	-0-	-0-	-0-	335	3			N	-0-					29
07	372	N	345	-0-	-27	-0-	345	3			N	-0-					29
08	352	N	352	-0-	-0-	-0-	352	3			N	-0-					29
*09	361	N	361	-0-	-0-	-0-	361	3			N	-0-					29
10	341	N	-0-	-0-	-341	-0-					N	-0-					-0-

BROWN "A" WELL #: 4064R RRCID -> 175088 COMPL. DATE 10/28/1999 TOTAL DEPTH 2300 PERF. 1884 - 2110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					191
06	0	N	-0-	-0-	-0-	-0-					N	-0-					191
07	0	N	-0-	-0-	-0-	-0-					N	-0-					191
08	0	N	-0-	-0-	-0-	-0-					N	-0-					191
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					191
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN "C" WELL #: 3022R RRCID -> 175090 COMPL. DATE 10/27/1999 TOTAL DEPTH 2300 PERF. 1891 - 2126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	94	N	94	-0-	-0-	-0-	94	3			N	-0-					99
06	63	N	63	-0-	-0-	-0-	63	3			N	-0-					99
07	93	N	69	-0-	-24	-0-	69	3			N	-0-					99
08	76	N	76	-0-	-0-	-0-	76	3			N	-0-					99
*09	73	N	73	-0-	-0-	-0-	73	3			N	-0-					99
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

BROWN "A" WELL #: 5064R RRCID -> 175207 COMPL. DATE 12/04/1999 TOTAL DEPTH 2300 PERF. 1842 - 2132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	343	N	343	-0-	-0-	-0-	343	3			N	-0-					441
06	305	N	305	-0-	-0-	-0-	305	3			N	-0-					441
07	372	N	284	-0-	-88	-0-	284	3			N	-0-					441
08	292	N	292	-0-	-0-	-0-	292	3			N	-0-					441
*09	213	N	213	-0-	-0-	-0-	213	3			N	-0-					441
10	279	N	-0-	-0-	-279	-0-					N	-0-					-0-

BROWN "D" WELL #: 5036R RRCID -> 175592 COMPL. DATE 01/04/2000 TOTAL DEPTH 2200 PERF. 1746 - 2060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	135	N	135	-0-	-0-	-0-	135	3			N	-0-					37
06	127	N	127	-0-	-0-	-0-	127	3			N	-0-					37
07	155	N	127	-0-	-28	-0-	127	3			N	-0-					37
08	120	N	120	-0-	-0-	-0-	120	3			N	-0-					37
*09	82	N	82	-0-	-0-	-0-	82	3			N	-0-					37
10	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BROWN "D" WELL #: 4036R RRCID -> 175593 COMPL. DATE 01/04/2000 TOTAL DEPTH 2180 PERF. 1733 - 2064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
06	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
07	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
08	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
*09	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
10	9	N	-0-	-0-	-9	-0-					N	-0-					-0-

BROWN "B" WELL #: 6034R RRCID -> 175598 COMPL. DATE 12/20/1999 TOTAL DEPTH 2250 PERF. 1785 - 2044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	224	N	224	-0-	-0-	-0-	224	3			N	-0-					64
06	235	N	235	-0-	-0-	-0-	235	3			N	-0-					64
07	279	N	279	-0-	-0-	-0-	279	3			N	-0-					64
08	292	N	292	-0-	-0-	-0-	292	3			N	-0-					64
*09	278	N	278	-0-	-0-	-0-	278	3			N	-0-					64
10	279	N	-0-	-0-	-279	-0-					N	-0-					-0-

SNEED "A" WELL #: 5033R RRCID -> 176057 COMPL. DATE 11/20/1999 TOTAL DEPTH 2300 PERF. 1727 - 2023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED "A" WELL #: 6020R RRCID -> 176058 COMPL. DATE 12/04/1999 TOTAL DEPTH 2200 PERF. 1698 - 2078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
06	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
07	434	N	390	-0-	-44	-0-	390	3			N	-0-					-0-
08	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
*09	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
10	403	N	-0-	-0-	-403	-0-					N	-0-					-0-

SNEED "A" WELL #: 4033R RRCID -> 176059 COMPL. DATE 11/18/1999 TOTAL DEPTH 2200 PERF. 1763 - 2048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	26	N	26	-0-	-0-	-0-	26	3			N	-0-					10
06	22	N	22	-0-	-0-	-0-	22	3			N	-0-					10
07	62	N	38	-0-	-24	-0-	38	3			N	-0-					10
08	49	N	49	-0-	-0-	-0-	49	3			N	-0-					10
*09	46	N	46	-0-	-0-	-0-	46	3			N	-0-					10
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

SNEED "A" WELL #: 5020R RRCID -> 176060 COMPL. DATE 11/24/1999 TOTAL DEPTH 2250 PERF. 1765 - 2030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	254	N	254	-0-	-0-	-0-	254	3			N	-0-					6
06	243	N	243	-0-	-0-	-0-	243	3			N	-0-					6
07	249	N	249	-0-	-0-	-0-	249	3			N	-0-					6
08	249	N	249	-0-	-0-	-0-	249	3			N	-0-					6
*09	240	N	240	-0-	-0-	-0-	240	3			N	-0-					6
10	248	N	-0-	-0-	-248	-0-					N	-0-					-0-

SNEED "A" WELL #: 4020R RRCID -> 176061 COMPL. DATE 11/21/1999 TOTAL DEPTH 2250 PERF. 1780 - 2142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BROWN "B" WELL #: 1134R RRCID -> 177289 COMPL. DATE 05/04/2000 TOTAL DEPTH 2280 PERF. 1934 - 2088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					188
06	0	N	-0-	-0-	-0-	-0-					N	-0-					188
07	0	N	-0-	-0-	-0-	-0-					N	-0-					188
08	0	N	-0-	-0-	-0-	-0-					N	-0-					188
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					188
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN "B" WELL #: 8034R RRCID -> 177293 COMPL. DATE 05/04/2000 TOTAL DEPTH 2250 PERF. 1832 - 2075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	540	N	540	-0-	-0-	-0-	540	3			N	-0-					78
06	511	N	511	-0-	-0-	-0-	511	3			N	-0-					78
07	558	N	510	-0-	-48	-0-	510	3			N	-0-					78
08	495	N	495	-0-	-0-	-0-	495	3			N	-0-					78
*09	380	N	380	-0-	-0-	-0-	380	3			N	-0-					78
10	496	N	-0-	-0-	-496	-0-					N	-0-					-0-

BROWN "B" WELL #: 9034R RRCID -> 177294 COMPL. DATE 04/28/2000 TOTAL DEPTH 2200 PERF. 1795 - 2156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
06	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
07	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
08	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
*09	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
10	186	N	-0-	-0-	-186	-0-					N	-0-					-0-

BROWN "B" WELL #: 7034R RRCID -> 177654 COMPL. DATE 05/12/2000 TOTAL DEPTH 2306 PERF. 1838 - 2086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	195	N	195	-0-	-0-	-0-	195	3			N	-0-					258
06	175	N	175	-0-	-0-	-0-	175	3			N	-0-					258
07	217	N	161	-0-	-56	-0-	161	3			N	-0-					258
08	143	N	143	-0-	-0-	-0-	143	3			N	-0-					258
*09	118	N	118	-0-	-0-	-0-	118	3			N	-0-					258
10	155	N	-0-	-0-	-155	-0-					N	-0-					-0-

BROWN "A" WELL #: 6064R RRCID -> 177661 COMPL. DATE 05/12/2000 TOTAL DEPTH 2350 PERF. 1920 - 2172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	131	N	131	-0-	-0-	-0-	131	3			N	-0-					408
06	125	N	125	-0-	-0-	-0-	125	3			N	-0-					408
07	124	N	124	-0-	-0-	-0-	124	3			N	-0-					408
08	123	N	123	-0-	-0-	-0-	123	3			N	-0-					408
*09	119	N	119	-0-	-0-	-0-	119	3			N	-0-					408
10	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

THOMPSON WELL #: 3063R RRCID -> 177732 COMPL. DATE 05/11/2000 TOTAL DEPTH 2370 PERF. 2002 - 2227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	152	N	152	-0-	-0-	-0-	152	3			N	-0-					130
06	102	N	102	-0-	-0-	-0-	102	3			N	-0-					130
07	155	N	61	-0-	-94	-0-	61	3			N	-0-					130
08	77	N	77	-0-	-0-	-0-	77	3			N	-0-					130
*09	82	N	82	-0-	-0-	-0-	82	3			N	-0-					130
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

THOMPSON WELL #: 4063R RRCID -> 177733 COMPL. DATE 05/11/2000 TOTAL DEPTH 2320 PERF. 1992 - 2149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	59	N	59	-0-	-0-	-0-	59	3			N	-0-					10
06	69	N	69	-0-	-0-	-0-	69	3			N	-0-					10
07	90	N	90	-0-	-0-	-0-	90	3			N	-0-					10
08	59	N	59	-0-	-0-	-0-	59	3			N	-0-					10
*09	40	N	40	-0-	-0-	-0-	40	3			N	-0-					10
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BROWN "C" WELL #: 9022R RRCID -> 177734 COMPL. DATE 05/27/2000 TOTAL DEPTH 2350 PERF. 2014 - 2184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	89	N	89	-0-	-0-	-0-	89	3			N	-0-					27
06	83	N	83	-0-	-0-	-0-	83	3			N	-0-					27
07	93	N	86	-0-	-7	-0-	86	3			N	-0-					27
08	79	N	79	-0-	-0-	-0-	79	3			N	-0-					27
*09	48	N	48	-0-	-0-	-0-	48	3			N	-0-					27
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

BROWN "C" WELL #: 8022R RRCID -> 177735 COMPL. DATE 05/24/2000 TOTAL DEPTH 2300 PERF. 1937 - 2154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	355	N	355	-0-	-0-	-0-	355	3			N	-0-					298
06	348	N	348	-0-	-0-	-0-	348	3			N	-0-					298
07	359	N	359	-0-	-0-	-0-	359	3			N	-0-					298
08	354	N	354	-0-	-0-	-0-	354	3			N	-0-					298
*09	310	N	310	-0-	-0-	-0-	310	3			N	-0-					298
10	372	N	-0-	-0-	-372	-0-					N	-0-					-0-

SNEED "A" WELL #: 8050R RRCID -> 177736 COMPL. DATE 06/07/2000 TOTAL DEPTH 2205 PERF. 1838 - 2086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
06	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
07	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
08	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
*09	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
10	155	N	-0-	-0-	-155	-0-					N	-0-					-0-

BROWN "A" WELL #: 7064R RRCID -> 177737 COMPL. DATE 05/18/2000 TOTAL DEPTH 2350 PERF. 1925 - 2188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		1	-0-	1	3	1	3			N	-0-					14
06	14B2 EXT		-0-	-0-	-0-	3					N	-0-					14
07	3	X	-0-	-0-	-3	-0-					N	-0-					14
08	0	N	-0-	-0-	-0-	-0-					N	-0-					14
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					14
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN "C" WELL #: 6022R RRCID -> 178123 COMPL. DATE 06/10/2000 TOTAL DEPTH 2300 PERF. 1994 - 2102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	524	N	524	-0-	-0-	-0-	524	3			N	-0-					162
06	482	N	482	-0-	-0-	-0-	482	3			N	-0-					162
07	527	N	485	-0-	-42	-0-	485	3			N	-0-					162
08	491	N	491	-0-	-0-	-0-	491	3			N	-0-					162
*09	444	N	444	-0-	-0-	-0-	444	3			N	-0-					162
10	496	N	-0-	-0-	-496	-0-					N	-0-					-0-

BROWN "C" WELL #: 7022R RRCID -> 178124 COMPL. DATE 06/10/2000 TOTAL DEPTH 2275 PERF. 1902 - 2141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	94	N	94	-0-	-0-	-0-	94	3			N	-0-					118
06	54	N	54	-0-	-0-	-0-	54	3			N	-0-					118
07	31	N	24	-0-	-7	-0-	24	3			N	-0-					118
08	93	N	93	-0-	-0-	-0-	93	3			N	-0-					118
*09	69	N	69	-0-	-0-	-0-	69	3			N	-0-					118
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

BROWN "A" WELL #: 8064R RRCID -> 178125 COMPL. DATE 05/19/2000 TOTAL DEPTH 2350 PERF. 1896 - 2224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	119	N	119	-0-	-0-	-0-	119	3			N	-0-					179
06	85	N	85	-0-	-0-	-0-	85	3			N	-0-					179
07	150	N	150	-0-	-0-	-0-	150	3			N	-0-					179
08	140	N	140	-0-	-0-	-0-	140	3			N	-0-					179
*09	126	N	126	-0-	-0-	-0-	126	3			N	-0-					179
10	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BROWN "A" WELL #: 9064R RRCID -> 178126 COMPL. DATE 05/19/2000 TOTAL DEPTH 2300 PERF. 1926 - 2166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		47	-0-	47	162	47	3			N	-0-					135
06	14B2 EXT		25	-0-	25	187	25	3			N	-0-					135
07	197	X	10	-0-	-187	-0-	10	3			N	-0-					135
08	7	N	7	-0-	-0-	-0-	7	3			N	-0-					135
*09	5	N	5	-0-	-0-	-0-	5	3			N	-0-					135
10	10	N	-0-	-0-	-10	-0-					N	-0-					-0-

SNEED "C" WELL #: 9050R RRCID -> 178127 COMPL. DATE 06/05/2000 TOTAL DEPTH 2201 PERF. 1780 - 2064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
06	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
07	310	N	289	-0-	-21	-0-	289	3			N	-0-					-0-
08	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
*09	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
10	279	N	-0-	-0-	-279	-0-					N	-0-					-0-

THOMPSON WELL #: 5063R RRCID -> 178128 COMPL. DATE 05/18/2000 TOTAL DEPTH 2350 PERF. 1869 - 2148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10	N	10	-0-	-0-	-0-	10	3			N	-0-					173
06	8	N	8	-0-	-0-	-0-	8	3			N	-0-					173
07	6	N	5	-0-	-1	-0-	5	3			N	-0-					173
08	4	N	4	-0-	-0-	-0-	4	3			N	-0-					173
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					173
10	5	N	-0-	-0-	-5	-0-					N	-0-					-0-

BRENT WELL #: 5023R RRCID -> 178129 COMPL. DATE 05/15/2000 TOTAL DEPTH 2320 PERF. 1862 - 2175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	300	N	300	-0-	-0-	-0-	300	3			N	-0-					436
06	157	N	157	-0-	-0-	-0-	157	3			N	-0-					436
07	179	N	179	-0-	-0-	-0-	179	3			N	-0-					436
08	230	N	230	-0-	-0-	-0-	230	3			N	-0-					436
*09	166	N	166	-0-	-0-	-0-	166	3			N	-0-					436
10	186	N	-0-	-0-	-186	-0-					N	-0-					-0-

THOMPSON WELL #: 6063R RRCID -> 178184 COMPL. DATE 06/22/2000 TOTAL DEPTH 2350 PERF. 2011 - 2188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	49	N	49	-0-	-0-	-0-	49	3			N	-0-					150
06	32	N	32	-0-	-0-	-0-	32	3			N	-0-					150
07	62	N	20	-0-	-42	-0-	20	3			N	-0-					150
08	23	N	23	-0-	-0-	-0-	23	3			N	-0-					150
*09	26	N	26	-0-	-0-	-0-	26	3			N	-0-					150
10	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

THOMPSON WELL #: 8063R RRCID -> 178186 COMPL. DATE 06/30/2000 TOTAL DEPTH 2371 PERF. 2011 - 2192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					56
06	0	N	-0-	-0-	-0-	-0-					N	-0-					56
07	0	N	-0-	-0-	-0-	-0-					N	-0-					56
08	0	N	-0-	-0-	-0-	-0-					N	-0-					56
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					56
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: 1163R RRCID -> 178190 COMPL. DATE 07/01/2000 TOTAL DEPTH 2300 PERF. 1946 - 2152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11	N	11	-0-	-0-	-0-	11	3			N	-0-					7
06	3	N	3	-0-	-0-	-0-	3	3			N	-0-					7
07	2	N	2	-0-	-0-	-0-	2	3			N	-0-					7
08	2	N	2	-0-	-0-	-0-	2	3			N	-0-					7
*09	5	N	5	-0-	-0-	-0-	5	3			N	-0-					7
10	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BRENT WELL #: 6023R RRCID -> 178192 COMPL. DATE 05/18/2000 TOTAL DEPTH 2320 PERF. 1976 - 2182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	22	N	22	-0-	-0-	-0-	22	3			N	-0-					28
06	14	N	14	-0-	-0-	-0-	14	3			N	-0-					28
07	14	N	12	-0-	-2	-0-	12	3			N	-0-					28
08	18	N	18	-0-	-0-	-0-	18	3			N	-0-					28
*09	16	N	16	-0-	-0-	-0-	16	3			N	-0-					28
10	12	N	-0-	-0-	-12	-0-					N	-0-					-0-

THOMPSON WELL #: 7063R RRCID -> 178282 COMPL. DATE 06/22/2000 TOTAL DEPTH 2305 PERF. 1872 - 2134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	148	N	148	-0-	-0-	-0-	148	3			N	-0-					149
06	154	N	154	-0-	-0-	-0-	154	3			N	-0-					149
07	170	N	170	-0-	-0-	-0-	170	3			N	-0-					149
08	167	N	167	-0-	-0-	-0-	167	3			N	-0-					149
*09	130	N	130	-0-	-0-	-0-	130	3			N	-0-					149
10	155	N	-0-	-0-	-155	-0-					N	-0-					-0-

SNEED WELL #: 4021R RRCID -> 178721 COMPL. DATE 07/28/2000 TOTAL DEPTH 2150 PERF. 1773 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
06	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
07	93	N	74	-0-	-19	-0-	74	3			N	-0-					-0-
08	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
*09	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
10	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

SNEED "A" WELL #: 1450R RRCID -> 178723 COMPL. DATE 07/21/2000 TOTAL DEPTH 2230 PERF. 1863 - 2094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	203	N	203	-0-	-0-	-0-	203	3			N	-0-					30
06	172	N	172	-0-	-0-	-0-	172	3			N	-0-					30
07	217	N	177	-0-	-40	-0-	177	3			N	-0-					30
08	215	N	215	-0-	-0-	-0-	215	3			N	-0-					30
*09	202	N	202	-0-	-0-	-0-	202	3			N	-0-					30
10	186	N	-0-	-0-	-186	-0-					N	-0-					-0-

SNEED "C" WELL #: 1350R RRCID -> 178732 COMPL. DATE 07/20/2000 TOTAL DEPTH 2115 PERF. 1694 - 2050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
06	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
07	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
08	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
*09	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
10	186	N	-0-	-0-	-186	-0-					N	-0-					-0-

SNEED "C" WELL #: 1250R RRCID -> 178734 COMPL. DATE 07/13/2000 TOTAL DEPTH 2130 PERF. 1757 - 2038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
06	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
07	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
08	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
*09	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
10	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

SNEED "C" WELL #: 6050R RRCID -> 179337 COMPL. DATE 07/19/2000 TOTAL DEPTH 3570 PERF. 1862 - 2144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
06	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
07	310	N	238	-0-	-72	-0-	238	3			N	-0-					-0-
08	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
*09	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
10	248	N	-0-	-0-	-248	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED "A" WELL #: 1150R RRCID -> 179394 COMPL. DATE 07/14/2000 TOTAL DEPTH 2100 PERF. 1798 - 2053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
06	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
07	279	N	256	-0-	-23	-0-	256	3			N	-0-					-0-
08	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
*09	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
10	248	N	-0-	-0-	-248	-0-					N	-0-					-0-

BROWN "A" WELL #: 1164R RRCID -> 180521 COMPL. DATE 11/13/2000 TOTAL DEPTH 2350 PERF. 1937 - 2166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	307	N	307	-0-	-0-	-0-	307	3			N	-0-					64
06	288	N	288	-0-	-0-	-0-	288	3			N	-0-					64
07	310	N	303	-0-	-7	-0-	303	3			N	-0-					64
08	325	N	325	-0-	-0-	-0-	325	3			N	-0-					64
*09	296	N	296	-0-	-0-	-0-	296	3			N	-0-					64
10	310	N	-0-	-0-	-310	-0-					N	-0-					-0-

SNEED ESTATE WELL #: 1903 RRCID -> 180561 COMPL. DATE 10/31/2000 TOTAL DEPTH 2250 PERF. 1833 - 2084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	236	-0-	-43	-0-	236	3			N	-0-					-0-
06	180	N	135	-0-	-45	-0-	135	3			N	-0-					-0-
07	279	N	211	-0-	-68	-0-	211	3			N	-0-					-0-
08	248	N	29	-0-	-219	-0-	29	3			N	-0-					-0-
09	150	N	33	-0-	-117	-0-	33	3			N	-0-					-0-
10	217	N	-0-	-0-	-217	-0-					N	-0-					-0-

SNEED "C" WELL #: 1550R RRCID -> 180683 COMPL. DATE 11/15/2000 TOTAL DEPTH 2150 PERF. 1856 - 1986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
06	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
07	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
08	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
*09	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
10	217	N	-0-	-0-	-217	-0-					N	-0-					-0-

SNEED "C" WELL #: 3049R RRCID -> 180703 COMPL. DATE 11/21/2000 TOTAL DEPTH 2075 PERF. 1688 - 1879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
06	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
07	186	N	150	-0-	-36	-0-	150	3			N	-0-					-0-
08	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
*09	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
10	155	N	-0-	-0-	-155	-0-					N	-0-					-0-

SNEED "C" WELL #: 1650R RRCID -> 181020 COMPL. DATE 11/17/2000 TOTAL DEPTH 2150 PERF. 1782 - 1967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
06	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
07	186	N	105	-0-	-81	-0-	105	3			N	-0-					-0-
08	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
*09	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

SNEED ESTATE WELL #: 1902 RRCID -> 181174 COMPL. DATE 11/02/2000 TOTAL DEPTH 2250 PERF. 1992 - 2002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COON, R. S. WELL #: 1055 RRCID -> 181883 COMPL. DATE 02/19/2001 TOTAL DEPTH 2450 PERF. 1970 - 2187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED ESTATE WELL #: 1905 RRCID -> 181946 COMPL. DATE 01/26/2001 TOTAL DEPTH 2300 PERF. 1912 - 2099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED ESTATE WELL #: 1904 RRCID -> 181949 COMPL. DATE 02/22/2001 TOTAL DEPTH 2250 PERF. 1916 - 2154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COON, R. S. WELL #: M 36 RRCID -> 184015 COMPL. DATE 05/18/2001 TOTAL DEPTH 3300 PERF. 2940 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	-0-	-0-	-1333	-0-					N	-0-					-0-
06	1260	N	-0-	-0-	-1260	-0-					N	-0-					-0-
07	713	N	-0-	-0-	-713	-0-					N	-0-					-0-
08	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*10	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-

SNEED WELL #: 18R RRCID -> 184113 COMPL. DATE 07/16/2001 TOTAL DEPTH 2200 PERF. 1764 - 2053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
06	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
07	465	N	361	-0-	-104	-0-	361	3			N	-0-					-0-
08	434	N	378	-0-	-56	-0-	378	3			N	-0-					-0-
09	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-
10	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					-0-

THOMPSON "X" WELL #: 2 RRCID -> 184339 COMPL. DATE 01/11/2001 TOTAL DEPTH 2122 PERF. 1630 - 1960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMPSON WELL #: 15R RRCID -> 184448 COMPL. DATE 08/14/2001 TOTAL DEPTH 2335 PERF. 1858 - 2111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
06	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
07	372	N	293	-0-	-79	-0-	293	3			N	-0-					-0-
08	341	N	318	-0-	-23	-0-	318	3			N	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED ESTATE B WELL #: 3502 RRCID -> 185031 COMPL. DATE 07/27/2001 TOTAL DEPTH 2250 PERF. 1834 - 2074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	232	-0-	-47	-0-	232	3			N	-0-					-0-
06	240	N	212	-0-	-28	-0-	212	3			N	-0-					-0-
07	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
08	217	N	60	-0-	-157	-0-	60	3			N	-0-					-0-
09	210	N	65	-0-	-145	-0-	65	3			N	-0-					-0-
10	279	N	14	-0-	-265	-0-	14	3			N	-0-					-0-

SNEED ESTATE B WELL #: 3503 RRCID -> 185033 COMPL. DATE 08/09/2001 TOTAL DEPTH 2250 PERF. 1787 - 2026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	266	-0-	-13	-0-	266	3			N	-0-					-0-
06	210	N	196	-0-	-14	-0-	196	3			N	-0-					-0-
07	310	N	283	-0-	-27	-0-	283	3			N	-0-					-0-
08	279	N	50	-0-	-229	-0-	50	3			N	-0-					-0-
09	210	N	99	-0-	-111	-0-	99	3			N	-0-					-0-
10	279	N	-0-	-0-	-279	-0-					N	-0-					-0-

THOMPSON WELL #: 14R RRCID -> 185243 COMPL. DATE 07/30/2001 TOTAL DEPTH 2200 PERF. 1808 - 2084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	914	N	914	-0-	-0-	-0-	914	3			N	-0-					-0-
06	842	N	842	-0-	-0-	-0-	842	3			N	-0-					-0-
07	992	N	871	-0-	-121	-0-	871	3			N	-0-					-0-
08	899	N	866	-0-	-33	-0-	866	3			N	-0-					-0-
09	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					-0-
10	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					-0-

BROWN "C" WELL #: 1122R RRCID -> 185767 COMPL. DATE 09/06/2001 TOTAL DEPTH 2301 PERF. 2012 - 2126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	235	N	235	-0-	-0-	-0-	235	3			N	-0-					70
06	220	N	220	-0-	-0-	-0-	220	3			N	-0-					70
07	279	N	220	-0-	-59	-0-	220	3			N	-0-					70
08	208	N	208	-0-	-0-	-0-	208	3			N	-0-					70
*09	129	N	129	-0-	-0-	-0-	129	3			N	-0-					70
10	217	N	-0-	-0-	-217	-0-					N	-0-					-0-

SNEED ESTATE B WELL #: 3504 RRCID -> 185883 COMPL. DATE 08/03/2001 TOTAL DEPTH 2250 PERF. 1842 - 2076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	308	-0-	-64	-0-	308	3			N	-0-					-0-
06	300	N	275	-0-	-25	-0-	275	3			N	-0-					-0-
07	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
08	310	N	82	-0-	-228	-0-	82	3			N	-0-					-0-
09	270	N	125	-0-	-145	-0-	125	3			N	-0-					-0-
10	403	N	22	-0-	-381	-0-	22	3			N	-0-					-0-

SNEED ESTATE B WELL #: 3505 RRCID -> 185931 COMPL. DATE 08/01/2001 TOTAL DEPTH 2250 PERF. 1797 - 2066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	522	-0-	-5	-0-	522	3			N	-0-					-0-
06	420	N	413	-0-	-7	-0-	413	3			N	-0-					-0-
07	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
08	527	N	105	-0-	-422	-0-	105	3			N	-0-					-0-
09	420	N	215	-0-	-205	-0-	215	3			N	-0-					-0-
10	527	N	43	-0-	-484	-0-	43	3			N	-0-					-0-

SNEED ESTATE B WELL #: 3508 RRCID -> 186118 COMPL. DATE 10/15/2001 TOTAL DEPTH 2250 PERF. 1760 - 1999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	353	-0-	-50	-0-	353	3			N	-0-					-0-
06	270	N	216	-0-	-54	-0-	216	3			N	-0-					-0-
07	403	N	347	-0-	-56	-0-	347	3			N	-0-					-0-
08	341	N	60	-0-	-281	-0-	60	3			N	-0-					-0-
09	210	N	101	-0-	-109	-0-	101	3			N	-0-					-0-
10	341	N	-0-	-0-	-341	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SNEED ESTATE B WELL #: 3506 RRCID -> 186119 COMPL. DATE 10/04/2001 TOTAL DEPTH 2250 PERF. 1808 - 2068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	263	-0-	-47	-0-	263	3			N	-0-					-0-
06	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
07	310	N	298	-0-	-12	-0-	298	3			N	-0-					-0-
08	248	N	52	-0-	-196	-0-	52	3			N	-0-					-0-
09	210	N	75	-0-	-135	-0-	75	3			N	-0-					-0-
10	310	N	-0-	-0-	-310	-0-					N	-0-					-0-

SNEED ESTATE B WELL #: 3507 RRCID -> 186134 COMPL. DATE 10/09/2001 TOTAL DEPTH 2250 PERF. 1795 - 2140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	298	-0-	-12	-0-	298	3			N	-0-					-0-
06	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
07	341	N	315	-0-	-26	-0-	315	3			N	-0-					-0-
08	310	N	109	-0-	-201	-0-	109	3			N	-0-					-0-
09	330	N	86	-0-	-244	-0-	86	3			N	-0-					-0-
10	310	N	20	-0-	-290	-0-	20	3			N	-0-					-0-

SNEED ESTATE WELL #: 1906 RRCID -> 186492 COMPL. DATE 09/28/2001 TOTAL DEPTH 2300 PERF. 1810 - 2038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	168	-0-	-49	-0-	168	3			N	-0-					-0-
06	150	N	112	-0-	-38	-0-	112	3			N	-0-					-0-
07	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
08	155	N	27	-0-	-128	-0-	27	3			N	-0-					-0-
09	120	N	43	-0-	-77	-0-	43	3			N	-0-					-0-
10	186	N	-0-	-0-	-186	-0-					N	-0-					-0-

SNEED ESTATE WELL #: 1907 RRCID -> 188479 COMPL. DATE 02/28/2002 TOTAL DEPTH 2337 PERF. 2029 - 2099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	535	-0-	-488	-0-	535	3			N	-0-					-0-
06	1050	N	707	-0-	-343	-0-	707	3			N	-0-					-0-
07	1178	N	637	-0-	-541	-0-	637	3			N	-0-					-0-
08	527	N	162	-0-	-365	-0-	162	3			N	-0-					-0-
09	720	N	605	-0-	-115	-0-	605	3			N	-0-					-0-
*10	843	N	843	-0-	-0-	-0-	843	3			N	-0-					-0-

SNEED ESTATE WELL #: 1908 RRCID -> 188480 COMPL. DATE 02/21/2002 TOTAL DEPTH 2300 PERF. 1968 - 2028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	528	-0-	-30	-0-	528	3			N	-0-					-0-
06	570	N	519	-0-	-51	-0-	519	3			N	-0-					-0-
07	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
08	527	N	312	-0-	-215	-0-	312	3			N	-0-					-0-
09	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
10	589	N	533	-0-	-56	-0-	533	3			N	-0-					-0-

THOMPSON WELL #: 2102 RRCID -> 188490 COMPL. DATE 03/11/2002 TOTAL DEPTH 2350 PERF. 2000 - 2149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	236	-0-	-74	-0-	236	3			N	-0-					-0-
06	240	N	135	-0-	-105	-0-	135	3			N	-0-					-0-
07	279	N	249	-0-	-30	-0-	249	3			N	-0-					-0-
08	248	N	75	-0-	-173	-0-	75	3			N	-0-					-0-
09	150	N	39	-0-	-111	-0-	39	3			N	-0-					-0-
*10	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-

THOMPSON WELL #: 6204 RRCID -> 188816 COMPL. DATE 03/22/2002 TOTAL DEPTH 2400 PERF. 2099 - 2129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
COON, R. S. WELL #: 1054 RRCID -> 189392 COMPL. DATE 02/01/2002 TOTAL DEPTH 2398 PERF. 1924 - 2140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SNEED ESTATE B WELL #: 3509 RRCID -> 190101 COMPL. DATE 03/11/2002 TOTAL DEPTH 2200 PERF. 1912 - 2097

05	496	N	429	-0-	-67	-0-	429	3			N	-0-					-0-
06	360	N	359	-0-	-1	-0-	359	3			N	-0-					-0-
07	496	N	495	-0-	-1	-0-	495	3			N	-0-					-0-
08	434	N	88	-0-	-346	-0-	88	3			N	-0-					-0-
09	360	N	141	-0-	-219	-0-	141	3			N	-0-					-0-
10	496	N	-0-	-0-	-496	-0-					N	-0-					-0-

SNEED WELL #: 20R RRCID -> 190640 COMPL. DATE 08/23/2002 TOTAL DEPTH 2134 PERF. 1650 - 1854

05	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
06	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
07	186	N	128	-0-	-58	-0-	128	3			N	-0-					-0-
08	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

THOMPSON WELL #: 16R RRCID -> 190756 COMPL. DATE 09/09/2002 TOTAL DEPTH 2135 PERF. 1680 - 1910

05	954	N	954	-0-	-0-	-0-	954	3			N	-0-					-0-
06	846	N	846	-0-	-0-	-0-	846	3			N	-0-					-0-
07	1116	N	817	-0-	-299	-0-	817	3			N	-0-					-0-
08	961	N	842	-0-	-119	-0-	842	3			N	-0-					-0-
09	840	N	NO RPT	-0-	-840	-0-					N	NO RPT					-0-
10	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					-0-

THOMPSON WELL #: 18R RRCID -> 190913 COMPL. DATE 09/09/2002 TOTAL DEPTH 2260 PERF. 1812 - 2050

05	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-
06	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
07	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-
08	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

SNEED WELL #: 19R RRCID -> 190915 COMPL. DATE 08/20/2002 TOTAL DEPTH 2175 PERF. 1764 - 1988

05	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
06	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
07	403	N	321	-0-	-82	-0-	321	3			N	-0-					-0-
08	372	N	331	-0-	-41	-0-	331	3			N	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

THOMPSON WELL #: 17R RRCID -> 191153 COMPL. DATE 09/16/2002 TOTAL DEPTH 2134 PERF. 1734 - 1965

05	372	N	355	-0-	-17	-0-	355	3			N	-0-					-0-
06	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
07	372	N	340	-0-	-32	-0-	340	3			N	-0-					-0-
08	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
09	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

THOMPSON WELL #: 19R RRCID -> 191178 COMPL. DATE 09/16/2002 TOTAL DEPTH 2174 PERF. 1745 - 2067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
06	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
07	403	N	302	-0-	-101	-0-	302	3			N	-0-					-0-
08	372	N	325	-0-	-47	-0-	325	3			N	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-
10	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

THOMPSON WELL #: 20R RRCID -> 191261 COMPL. DATE 09/16/2002 TOTAL DEPTH 2092 PERF. 1660 - 1966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11	N	7	-0-	-4	-0-	7	3			N	-0-					-0-
06	11	N	10	-0-	-1	-0-	10	3			N	-0-					-0-
07	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
08	7	N	6	-0-	-1	-0-	6	3			N	-0-					-0-
09	10	N	NO RPT	-0-	-10	-0-					N	NO RPT					-0-
10	6	N	NO RPT	-0-	-6	-0-					N	NO RPT					-0-

THOMPSON WELL #: 2103 RRCID -> 191833 COMPL. DATE 11/15/2002 TOTAL DEPTH 2330 PERF. 2075 - 2162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	432	-0-	-95	-0-	432	3			N	-0-					-0-
06	360	N	201	-0-	-159	-0-	201	3			N	-0-					-0-
07	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
08	434	N	122	-0-	-312	-0-	122	3			N	-0-					-0-
09	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
10	527	N	-0-	-0-	-527	-0-					N	-0-					-0-

SNEED WELL #: 24R RRCID -> 195614 COMPL. DATE 05/27/2003 TOTAL DEPTH 2130 PERF. 1694 - 1906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
06	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
07	186	N	130	-0-	-56	-0-	130	3			N	-0-					-0-
08	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

SNEED WELL #: 21R RRCID -> 196393 COMPL. DATE 07/15/2003 TOTAL DEPTH 2035 PERF. 1572 - 1788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
06	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
07	248	N	201	-0-	-47	-0-	201	3			N	-0-					-0-
08	217	N	197	-0-	-20	-0-	197	3			N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

THOMPSON WELL #: 21R RRCID -> 196452 COMPL. DATE 07/07/2003 TOTAL DEPTH 2102 PERF. 1786 - 1940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	330	-0-	-11	-0-	330	3			N	-0-					-0-
06	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
07	372	N	286	-0-	-86	-0-	286	3			N	-0-					-0-
08	341	N	294	-0-	-47	-0-	294	3			N	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

THOMPSON WELL #: 22R RRCID -> 197907 COMPL. DATE 07/11/2003 TOTAL DEPTH 2080 PERF. 1781 - 1903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
06	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
07	589	N	497	-0-	-92	-0-	497	3			N	-0-					-0-
08	527	N	491	-0-	-36	-0-	491	3			N	-0-					-0-
09	480	N	NO RPT	-0-	-480	-0-					N	NO RPT					-0-
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SNEED WELL #: 22R RRCID -> 197908 COMPL. DATE 07/29/2003 TOTAL DEPTH 2080 PERF. 1733 - 1924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
06	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
07	248	N	216	-0-	-32	-0-	216	3			N	-0-					-0-
08	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

SNEED WELL #: 23R RRCID -> 197909 COMPL. DATE 09/05/2003 TOTAL DEPTH 2060 PERF. 1708 - 1815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
06	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
07	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
08	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
09	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

SNEED WELL #: 25R RRCID -> 197930 COMPL. DATE 06/16/2003 TOTAL DEPTH 2130 PERF. 1780 - 1916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
06	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
07	651	N	546	-0-	-105	-0-	546	3			N	-0-					-0-
08	589	N	537	-0-	-52	-0-	537	3			N	-0-					-0-
09	540	N	NO RPT	-0-	-540	-0-					N	NO RPT					-0-
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					-0-

THOMPSON WELL #: 24R RRCID -> 220573 COMPL. DATE 08/28/2006 TOTAL DEPTH 2215 PERF. 1730 - 2014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
06	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
07	372	N	284	-0-	-88	-0-	284	3			N	-0-					-0-
08	341	N	296	-0-	-45	-0-	296	3			N	-0-					-0-
09	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-
10	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

W.B.D. OIL AND GAS INC. 888033
DW5 WELL #: 1 RRCID -> 207091 COMPL. DATE 01/20/2005 TOTAL DEPTH 3403 PERF. 2106 - 2242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2685	X	2685	-0-	-0-	-0-	2685	3			N	-0-					-0-
06	1740	X	1734	-0-	-6	-0-	1734	3			N	-0-					-0-
07	1798	X	1506	-0-	-292	-0-	1506	3			N	-0-					-0-
08	2419	X	2419	-0-	-0-	-0-	2419	3			N	-0-					-0-
09	1740	N	1346	-0-	-394	-0-	1346	3			N	-0-					-0-
*10	2052	N	2052	-0-	-0-	-0-	2052	3			N	-0-					-0-

DW5 WELL #: 2 RRCID -> 213514 COMPL. DATE 10/28/2005 TOTAL DEPTH 3447 PERF. 2114 - 2236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
06	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
07	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
08	372	N	241	-0-	-131	-0-	241	3			N	-0-					-0-
09	240	N	233	-0-	-7	-0-	233	3			N	-0-					-0-
10	310	N	209	-0-	-101	-0-	209	3			N	-0-					-0-

PANHANDLE, WEST (RED CAVE NORTH)//CONT.// 68831 250 NON-ASSOCIATED CAPACITY CNTY: MOORE
W.B.D. OIL AND GAS INC. //CONT.// 888033
KRISTEN WELL #: 1 RRCID -> 213535 COMPL. DATE 10/05/2005 TOTAL DEPTH 3450 PERF. 2172 - 2216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	834	N	834	-0-	-0-	-0-	834	3			N	-0-					-0-
06	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
07	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
08	837	N	458	-0-	-379	-0-	458	3			N	-0-					-0-
09	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
10	651	N	392	-0-	-259	-0-	392	3			N	-0-					-0-

KRISTEN WELL #: 3 RRCID -> 224857 COMPL. DATE 03/05/2007 TOTAL DEPTH 2400 PERF. 1952 - 2216

05	1134	N	1134	-0-	-0-	-0-	1134	3			N	-0-					-0-
06	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
07	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-
08	874	N	874	-0-	-0-	-0-	874	3			N	-0-					-0-
09	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
*10	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-

PANHANDLE CARSON COUNTY FIELD 68845 001 ASSOCIATED PRORATED CNTY: CARSON
PANTERA ENERGY COMPANY 638486
HAYS TRUST WELL #: 207 RRCID -> 283978 COMPL. DATE 12/13/2017 TOTAL DEPTH 3059 PERF. 2900 - 2940

05	248		186	-0-	-62	-0-	186	3			N	-0-					-0-
06	240		178	-0-	-62	-0-	178	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	B -0-					N	-0-					-0-
08	186	N	186	-0-	-0-	B -0-	186	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	180	-0-	-0-	B -0-	180	3			N	-0-					-0-
*10	186	N	186	-0-	-0-	B -0-	186	3			N	-0-					-0-

TRYMA OPERATING 872142
BURNETT WELL #: 1 RRCID -> 284202 COMPL. DATE 03/14/1979 TOTAL DEPTH 3154 PERF. 2722 - 3124

05	837		-0-	-0-	-837	-0-					N	-0-					-0-
06	810		-0-	-0-	-810	-0-					N	-0-					-0-
07	0		209	-0-	209	B 209	209	2			N	-0-					-0-
08	628		811	-0-	183	B 392	811	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 392																	
09	392	N	-0-	-0-	-392	B -0-					N	-0-					-0-
10	217	N	-0-	-0-	-217	B -0-					N	-0-					-0-

PARKS (MORROW UPPER, PURYEAR) 69171 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
PARKS, BEN WELL #: 108 A RRCID -> 108754 COMPL. DATE 11/24/1982 TOTAL DEPTH 15352 PERF. 15127 - 15144

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PARKER (MORROW D-1) 69203 500 NON-ASSOCIATED PRORATED CNTY: LIPSCOMB
XTO ENERGY INC. 945936
PARKER, HARRY WELL #: 2 RRCID -> 113691 COMPL. DATE 03/26/2001 TOTAL DEPTH 10550 PERF. 9800 - 9824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PARKER, HARRY WELL #: 3 RRCID -> 120314 COMPL. DATE 01/15/1986 TOTAL DEPTH 10300 PERF. 9737 - 9856

05	1010	N	1010	-0-	-0-	B	-0-	1010	2			N	-0-					29
06	990	N	985	-0-	-5	B	-0-	985	2			N	-0-					29
07	1023	N	990	-0-	-33	B	-0-	990	2			N	-0-					29
08	1023	N	958	-0-	-65	B	-0-	958	2			N	-0-					29
09/01 BALANCING DATE STATUS -> -0-																		
09	995	N	995	-0-	-0-	B	-0-	995	2			N	-0-					29
*10	1009	N	1009	-0-	-0-	B	-0-	1009	2			N	-0-					29

PARNELL (MORROW-GAS) 69333 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
FLOWERS WELL #: 1308 RRCID -> 172262 COMPL. DATE 01/06/1999 TOTAL DEPTH 10200 PERF. 8891 - 8904

05	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

HUNTINGTON ENERGY, L.L.C. 419291
PARNELL BROS. WELL #: 1 RRCID -> 022466 COMPL. DATE 08/19/1957 TOTAL DEPTH 1935 PERF. 8795 - 8805

05	347	N	347	-0-	-0-		-0-	347	2			N	-0-					1
06	300	N	168	-0-	-132		-0-	168	2			N	-0-					1
07	310	N	193	-0-	-117		-0-	193	2			N	-0-					1
08	341	N	147	-0-	-194		-0-	147	2			N	-0-					1
09	180	N	95	-0-	-85		-0-	95	2			N	-0-					1
10	186	N	93	-0-	-93		-0-	93	2			N	-0-					1

MEWBOURNE OIL COMPANY 562560
DICKINSON WELL #: 1306 RRCID -> 088345 COMPL. DATE 06/06/1980 TOTAL DEPTH 10050 PERF. 8976 - 8981

05	1356	N	1356	-0-	-0-		-0-	367	1	989	2	N	-0-					82
06	1312	N	1312	-0-	-0-		-0-	348	1	964	2	N	-0-					82
07	1260	N	1260	-0-	-0-		-0-	336	1	924	2	N	-0-					82
08	1367	N	1367	-0-	-0-		-0-	353	1	1014	2	N	-0-					82
09	1218	N	1218	-0-	-0-		-0-	296	1	922	2	N	-0-					82
*10	971	N	971	-0-	-0-		-0-	259	1	712	2	N	-0-					82

PARNELL (MORROW-GAS LOWER) 69333 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
DICKINSON, CHARLES P. WELL #: 1311 RRCID -> 022473 COMPL. DATE 07/19/1962 TOTAL DEPTH 10040 PERF. 9812 - 9832

05	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

PARNELL (MORROW-GAS LOWER) //CONT.// 69333 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION //CONT.// 027200
DICKINSON, CHARLES P. WELL #: 1312 L RRCID -> 022474 COMPL. DATE 07/22/1994 TOTAL DEPTH 9875 PERF. 8899 - 9712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DICKINSON, CHARLES P. ET AL WELL #: 1 L RRCID -> 022476 COMPL. DATE 11/15/1984 TOTAL DEPTH 9560 PERF. 7203 - 9504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON, WILLIAM J. WELL #: 1 RRCID -> 022480 COMPL. DATE 11/12/1962 TOTAL DEPTH 10205 PERF. 9857 - 9963

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1749	N	1749	-0-	-0-	-0-	1749	3			N	-0-					65
06	1830	N	1665	-0-	-165	-0-	1665	3			N	-0-					65
07	1767	N	1662	-0-	-105	-0-	1662	3			N	-0-					65
08	1736	N	1584	-0-	-152	-0-	1584	3			N	-0-					65
09	1717	N	1717	-0-	-0-	-0-	1717	3			N	-0-					65
10	1674	N	1611	-0-	-63	-0-	1611	3			N	-0-					65

DICKINSON, CHARLES P. WELL #: 1400 RRCID -> 224692 COMPL. DATE 11/16/2004 TOTAL DEPTH 9548 PERF. 9406 - 9468

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	611	N	611	-0-	-0-	-0-	611	3			N	-0-					82
06	570	N	253	-0-	-317	-0-	253	3			N	-0-					82
07	620	N	426	-0-	-194	-0-	426	3			N	-0-					82
08	802	N	802	-0-	-0-	-0-	802	3			N	-0-					82
09	763	N	763	-0-	-0-	-0-	763	3			N	-0-					82
*10	686	N	686	-0-	-0-	-0-	686	3			N	-0-					82

HUNTINGTON ENERGY, L.L.C. 419291
PARNELL BROTHERS WELL #: 4 RRCID -> 033514 COMPL. DATE 06/27/1964 TOTAL DEPTH 9658 PERF. 9485 - 9497

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3782	X	3293	-0-	-489	-0-	3293	2			N	-0-					-0-
06	3750	X	3390	-0-	-360	-0-	3390	2			N	-0-					-0-
07	3875	X	3649	-0-	-226	-0-	3649	2			N	-0-					-0-
08	3875	X	3550	-0-	-325	-0-	3550	2			N	-0-					-0-
*09	3758	X	3758	-0-	-0-	-0-	3758	2			N	-0-					-0-
*10	4341	X	4341	-0-	-0-	-0-	4341	2			N	-0-					-0-

PARNELL BROTHERS WELL #: 5 RRCID -> 045412 COMPL. DATE 11/03/1968 TOTAL DEPTH 9327 PERF. 9186 - 9198

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	3319	-0-	219	219	3319	2			N	-0-					-0-
06	3000	N	2957	-0-	-43	176	2957	2			N	-0-					-0-
07	3100	N	2925	-0-	-175	1	2925	2			N	-0-					-0-
08	2798	X	2797	-0-	-1	-0-	2797	2			N	-0-					-0-
09	2700	X	2665	-0-	-35	-0-	2665	2			N	-0-					-0-
10	2790	X	2435	-0-	-355	-0-	2435	2			N	-0-					-0-

PARNELL (MORROW-GAS LOWER) //CONT.// 69333 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
HUNTINGTON ENERGY, L.L.C. //CONT.// 419291
PARNELL BROTHERS WELL #: 8 RRCID -> 125493 COMPL. DATE 09/29/1987 TOTAL DEPTH 9620 PERF. 9335 - 9475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARNELL (MORROW UPPER 9050) 69333 850 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
MCCARTOR WELL #: 1309 C RRCID -> 120182 COMPL. DATE 10/28/1985 TOTAL DEPTH 9650 PERF. 8627 - 8636

05	775	N	701	-0-	-74	-0-	62	1	639	2	N	-0-					57
06	720	N	713	-0-	-7	-0-	60	1	653	2	N	-0-					57
07	757	N	757	-0-	-0-	-0-	52	1	705	2	N	-0-					57
08	713	N	695	-0-	-18	-0-	62	1	633	2	N	-0-					57
09	720	N	555	-0-	-165	-0-	60	1	495	2	N	-0-					57
10	744	N	633	-0-	-111	-0-	52	1	581	2	N	-0-					57

MCCARTOR 96 WELL #: 1 RRCID -> 172178 COMPL. DATE 02/24/1999 TOTAL DEPTH 9750 PERF. 8686 - 8696

05	1364	N	820	-0-	-544	-0-	62	1	747	2	N	10					190
							11	9									
06	1290	N	474	-0-	-816	-0-	46	1	422	2	N	5					195
							6	9									
07	1364	N	551	-0-	-813	-0-	48	1	492	2	N	10					205
							11	9									
08	806	N	469	-0-	-337	-0-	20	1	449	2	N	-0-	178	1			27
09	1772	N	1772	-0-	-0-	-0-	60	1	1668	2	N	40					67
							44	9									
*10	1499	N	1499	-0-	-0-	-0-	62	1	1420	2	N	15					82
							17	9									

MCCARTOR 96 WELL #: 3 RRCID -> 209970 COMPL. DATE 05/27/2005 TOTAL DEPTH 9755 PERF. 8658 - 8666

05	0	N	-0-	-0-	-0-	-0-					N	-0-	84	1			-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PARNELL (ST. LOUIS) 69333 925 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
CONOCOPHILLIPS COMPANY 172232
ROOTS E WELL #: 1 RRCID -> 156625 COMPL. DATE 08/31/1995 TOTAL DEPTH 10200 PERF. 9812 - 9931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARNELL, SOUTH (MORROW, BASAL) 69337 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
ADAMS WELL #: 2137 RRCID -> 186011 COMPL. DATE 09/22/2001 TOTAL DEPTH 10750 PERF.10527 - 10539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	X	412	-0-	-425	-0-	412	3			N	-0-					25
06	675	N	675	-0-	-0-	-0-	675	3			N	-0-					25
07	990	N	990	-0-	-0-	-0-	990	3			N	-0-					25
08	408	N	408	-0-	-0-	-0-	408	3			N	-0-					25
09	690	N	320	-0-	-370	-0-	320	3			N	-0-					25
10	992	N	365	-0-	-627	-0-	365	3			N	-0-					25

COURSON OIL & GAS, INC. 182785
LESLIE WELL #: 1222 RRCID -> 183551 COMPL. DATE 05/17/2001 TOTAL DEPTH 10250 PERF.10057 - 10082

05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PARSELL (MORROW, LOWER) 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
AMARILLO EXPLORATION, INC. 016802
BROWNLEE WELL #: 1136 RRCID -> 185241 COMPL. DATE 08/25/2001 TOTAL DEPTH 10304 PERF. 9939 - 9949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	1337	-0-	-58	-0-	1313	2	24	9	N	22					113
06	1568	N	1568	-0-	-0-	-0-	1555	2	13	9	N	12					125
07	1603	N	1603	-0-	-0-	-0-	1603	2			N	-0-					125
08	1744	N	1744	-0-	-0-	-0-	1744	2			N	-0-					125
09	1879	N	1879	-0-	-0-	-0-	1879	2			N	-0-					125
*10	1778	N	1778	-0-	-0-	-0-	1778	2			N	-0-					125

APACHE CORPORATION 027200
ADAMS WELL #: 3137 RRCID -> 238893 COMPL. DATE 05/22/2008 TOTAL DEPTH 10821 PERF.10551 - 10704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8818	X	8818	-0-	-0-	-0-	8818	2			N	-0-					-0-
06	7752	X	7752	-0-	-0-	-0-	7752	2			N	-0-					-0-
07	8638	X	8638	-0-	-0-	-0-	8638	2			N	-0-					-0-
08	8128	X	8128	-0-	-0-	-0-	8128	2			N	-0-					-0-
09	5745	X	5745	-0-	-0-	-0-	5745	2			N	-0-					-0-
*10	4906	X	4906	-0-	-0-	-0-	4906	2			N	-0-					-0-

B AND G PRODUCTION, INC. 039870
HOOVER WELL #: 1 RRCID -> 051698 COMPL. DATE 10/28/1971 TOTAL DEPTH 10460 PERF.10229 - 10234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
06	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
07	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
08	31	N	3	-0-	-28	-0-	3	2			N	-0-					-0-
09	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
*10	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
MORRISON, MARY T. -A- ET AL WELL #: 1 RRCID -> 022445 COMPL. DATE 01/04/1962 TOTAL DEPTH 10575 PERF.10234 - 10473

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
WAMBLE, R. E. ESTATE WELL #: 1121 RRCID -> 032225 COMPL. DATE 12/10/1963 TOTAL DEPTH N/A PERF.10751 - 10970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	169	-0-	-17	-0-	169	3			N	-0-					-0-
06	180	N	165	-0-	-15	-0-	165	3			N	-0-					-0-
07	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
08	155	N	126	-0-	-29	-0-	126	3			N	-0-					-0-
09	180	N	160	-0-	-20	-0-	160	3			N	-0-					-0-
*10	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-

KELLN, DAVID A. ET AL WELL #: 2 RRCID -> 038897 COMPL. DATE 05/05/1966 TOTAL DEPTH 11049 PERF.10854 - 10921

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PARSELL, WARREN B. ETAL -E- WELL #: 2 RRCID -> 044429 COMPL. DATE 06/05/1968 TOTAL DEPTH 10990 PERF.10935 - 10955

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISON ETAL -E- WELL #: 1052 RRCID -> 045431 COMPL. DATE 12/19/1990 TOTAL DEPTH 10674 PERF. 9538 - 10658

05	500	N	500	-0-	-0-	-0-	500	3			N	-0-					5
06	544	N	544	-0-	-0-	-0-	544	3			N	-0-					5
07	571	N	571	-0-	-0-	-0-	571	3			N	-0-					5
08	595	N	595	-0-	-0-	-0-	595	3			N	-0-					5
09	574	N	574	-0-	-0-	-0-	574	3			N	-0-					5
*10	566	N	566	-0-	-0-	-0-	566	3			N	-0-					5

PARSELL, WARREN B. ETAL -A- WELL #: 1035 RRCID -> 045652 COMPL. DATE 03/01/1968 TOTAL DEPTH 10895 PERF.10718 - 10872

05	310	N	297	-0-	-13	-0-	297	3			N	-0-					-0-
06	300	N	295	-0-	-5	-0-	295	3			N	-0-					-0-
07	310	N	306	-0-	-4	-0-	306	3			N	-0-					-0-
08	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-
09	300	N	288	-0-	-12	-0-	288	3			N	-0-					-0-
10	310	N	294	-0-	-16	-0-	294	3			N	-0-					-0-

MORRISON, SCOTT, & CONRAD ROY-M- WELL #: 1 RRCID -> 068462 COMPL. DATE 09/20/1976 TOTAL DEPTH N/A PERF.10909 - 10945

05	217	N	176	-0-	-41	-0-	176	3			N	-0-					100
06	210	N	161	-0-	-49	-0-	161	3			N	-0-					100
07	186	N	177	-0-	-9	-0-	177	3			N	-0-					100
08	186	N	168	-0-	-18	-0-	168	3			N	-0-					100
09	151	N	151	-0-	-0-	-0-	151	3			N	-0-					100
10	186	N	153	-0-	-33	-0-	153	3			N	-0-					100

PARSELL, WARREN B. -I- WELL #: 2168 RRCID -> 070452 COMPL. DATE 02/08/1977 TOTAL DEPTH 11100 PERF.10767 - 10774

05	2325	N	2261	-0-	-64	-0-	2200	3	61	9	N	55					140
06	2237	N	2237	-0-	-0-	-0-	2226	3	11	9	N	10					150
07	2266	N	2266	-0-	-0-	-0-	2266	3			N	-0-					150
08	2287	N	2287	-0-	-0-	-0-	2287	3			N	-0-					150
09	2250	N	2250	-0-	-0-	-0-	2228	3	22	9	N	20					170
10	2263	N	2195	-0-	-68	-0-	2195	3			N	-0-					170

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MORRISON, SCOTT,CONRAD ROYALTY W WELL #: 1 RRCID -> 082361 COMPL. DATE 05/11/1979 TOTAL DEPTH 10640 PERF.10520 - 10555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2973	X	2973	-0-	-0-	-0-	2973	3			N	-0-					-0-
06	3567	X	3567	-0-	-0-	-0-	3567	3			N	-0-					-0-
07	3757	X	3757	-0-	-0-	-0-	3757	3			N	-0-					-0-
08	3705	X	3705	-0-	-0-	-0-	3705	3			N	-0-					-0-
09	3710	X	3710	-0-	-0-	-0-	3710	3			N	-0-					-0-
*10	3496	X	3496	-0-	-0-	-0-	3496	3			N	-0-					-0-

MATHERS, W. L. WELL #: 1 RRCID -> 097170 COMPL. DATE 11/24/1981 TOTAL DEPTH 11322 PERF.11060 - 11069

05	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
06	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
07	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
08	589	N	401	-0-	-188	-0-	401	3			N	-0-					-0-
09	540	N	306	-0-	-234	-0-	306	3			N	-0-					-0-
10	651	N	326	-0-	-325	-0-	326	3			N	-0-					-0-

KELLN, DAVID A. ET AL WELL #: 3 RRCID -> 101076 COMPL. DATE 06/30/1982 TOTAL DEPTH 11175 PERF.10903 - 10956

05	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
06	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
07	434	N	425	-0-	-9	-0-	425	3			N	-0-					-0-
08	434	N	404	-0-	-30	-0-	404	3			N	-0-					-0-
09	450	N	396	-0-	-54	-0-	396	3			N	-0-					-0-
*10	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-

PARSELL, HUGH F. WELL #: 2 RRCID -> 117947 COMPL. DATE 08/22/1985 TOTAL DEPTH 11262 PERF.10959 - 11160

05	1116	N	826	-0-	-290	-0-	826	3			N	-0-					90
06	1020	N	791	-0-	-229	-0-	791	3			N	-0-					90
07	961	N	739	-0-	-222	-0-	739	3			N	-0-					90
08	837	N	652	-0-	-185	-0-	652	3			N	-0-					90
09	841	N	841	-0-	-0-	-0-	841	3			N	-0-					90
*10	836	N	836	-0-	-0-	-0-	836	3			N	-0-	15	5			75

PARSELL UNIT -A- WELL #: 2 RRCID -> 159961 COMPL. DATE 02/10/1996 TOTAL DEPTH 11259 PERF.10826 - 10842

05	1085	N	1079	-0-	-6	-0-	1079	3			N	-0-					-0-
06	1050	N	1013	-0-	-37	-0-	1013	3			N	-0-					-0-
07	1104	N	1104	-0-	-0-	-0-	1104	3			N	-0-					-0-
08	1085	N	1049	-0-	-36	-0-	1049	3			N	-0-					-0-
09	1020	N	851	-0-	-169	-0-	851	3			N	-0-					-0-
*10	1165	N	1165	-0-	-0-	-0-	1165	3			N	-0-					-0-

PARSELL, WARREN B. "F" WELL #: 7 RRCID -> 164431 COMPL. DATE 06/01/1997 TOTAL DEPTH 11315 PERF.10822 - 10867

05	2384	N	2384	-0-	-0-	-0-	2384	3			N	-0-					-0-
06	2217	N	2217	-0-	-0-	-0-	2217	3			N	-0-					-0-
07	2263	N	2248	-0-	-15	-0-	2248	3			N	-0-					-0-
08	2263	N	2098	-0-	-165	-0-	2098	3			N	-0-					-0-
09	2190	N	1827	-0-	-363	-0-	1827	3			N	-0-					-0-
10	2263	N	2055	-0-	-208	-0-	2055	3			N	-0-					-0-

FLOWERS WELL #: 2054 RRCID -> 178973 COMPL. DATE 11/22/1999 TOTAL DEPTH 11170 PERF.10799 - 10824

05	2036	N	2036	-0-	-0-	-0-	82	1	1954	3	N	-0-					-0-
06	1294	N	1294	-0-	-0-	-0-	79	1	1215	3	N	-0-					-0-
07	1546	N	1546	-0-	-0-	-0-	82	1	1464	3	N	-0-					-0-
08	1913	N	1913	-0-	-0-	-0-	82	1	1831	3	N	-0-					-0-
09	1990	N	1990	-0-	-0-	-0-	79	1	1911	3	N	-0-					-0-
*10	2178	N	2178	-0-	-0-	-0-	82	1	2096	3	N	-0-					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PARSELL, HUGH F. WELL #: 4 RRCID -> 194605 COMPL. DATE 03/10/2003 TOTAL DEPTH 11350 PERF.10871 - 10936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	744	-0-	-93	-0-	744	3			N	-0-					-0-
06	733	N	733	-0-	-0-	-0-	733	3			N	-0-					-0-
07	775	N	759	-0-	-16	-0-	759	3			N	-0-					-0-
08	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
09	796	N	796	-0-	-0-	-0-	796	3			N	-0-					-0-
10	744	N	632	-0-	-112	-0-	632	3			N	-0-					-0-

MORRISON, SCOTT&CONRAD, ROY -M- WELL #: 3170 RRCID -> 196346 COMPL. DATE 06/02/2003 TOTAL DEPTH 11300 PERF.10622 - 10942

05	1147	N	1020	-0-	-127	-0-	1020	3			N	-0-					140
06	1020	N	990	-0-	-30	-0-	990	3			N	-0-					140
07	1023	N	982	-0-	-41	-0-	982	3			N	-0-					140
08	1054	N	1022	-0-	-32	-0-	1022	3			N	-0-					140
09	990	N	972	-0-	-18	-0-	972	3			N	-0-	105	5			35
10	992	N	990	-0-	-2	-0-	990	3			N	-0-					35

CAMBRIDGE PRODUCTION, INC. 126783
HILL WELL #: RRCID -> 180055 COMPL. DATE 11/10/2000 TOTAL DEPTH 11240 PERF.11068 - 11080

05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					113
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					113
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					113
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					113
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					113
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					113

PLUGGED AND ABANDONED_____ 02/12/2015

CORLENA OIL COMPANY 178450
BRAINARD 61 WELL #: 1 RRCID -> 264797 COMPL. DATE 07/07/2011 TOTAL DEPTH 11395 PERF.11134 - 11150

05	7993	X	7993	-0-	-0-	-0-	7993	2			N	-0-					170
06	8160	X	7120	-0-	-1040	-0-	7120	2			N	-0-					170
07	8432	X	5669	-0-	-2763	-0-	5669	2			N	-0-					170
08	12073	X	12073	-0-	-0-	-0-	12073	2			N	-0-					170
09	11525	X	11525	-0-	-0-	-0-	11525	2			N	-0-					170
*10	11714	X	11714	-0-	-0-	-0-	11714	2			N	-0-					170

COURSON OIL & GAS, INC. 182785
HILL WELL #: 3154 RRCID -> 183553 COMPL. DATE 04/28/2001 TOTAL DEPTH 11250 PERF.10918 - 10958

05	2057	X	2057	-0-	-0-	-0-	62	1	1995	2	N	-0-					12
06	969	X	969	-0-	-0-	-0-	60	1	909	2	N	-0-					12
07	1052	X	1052	-0-	-0-	-0-	62	1	990	2	N	-0-					12
08	2046	X	1151	-0-	-895	-0-	58	1	1093	2	N	-0-					12
09	1980	X	1271	-0-	-709	-0-	50	1	1221	2	N	-0-					12
10	2046	X	1485	-0-	-561	-0-	62	1	1422	2	N	1					13
							1	9									

CREST RESOURCES, INC. 189901
KELLN WELL #: 5903 RRCID -> 214993 COMPL. DATE 01/05/2006 TOTAL DEPTH 11178 PERF.11030 - 11102

05	434	N	375	-0-	-59	-0-	375	2			N	-0-					-0-
06	392	N	392	-0-	-0-	-0-	392	2			N	-0-					-0-
07	434	N	401	-0-	-33	-0-	401	2			N	-0-					-0-
08	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-
*09	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY 562560
PARNELL "143" WELL #: 1 RRCID -> 187308 COMPL. DATE 01/25/2002 TOTAL DEPTH 11115 PERF.10672 - 10802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1798	N	1669	-0-	-129	-0-	31 57	1 9	1581	2	N	52			160
06	1590	N	1448	-0-	-142	-0-	30	1	1418	2	N	-0-			160
07	1678	N	1678	-0-	-0-	-0-	31	1	1647	2	N	-0-			160
08	1737	N	1737	-0-	-0-	-0-	31 69	1 9	1637	2	N	63			223
09	1633	N	1633	-0-	-0-	-0-	30 19	1 9	1584	2	N	17			240
10	1674	N	1639	-0-	-35	-0-	31 13	1 9	1595	2	N	12			252

PARSELL RANCH "156" WELL #: 1 RRCID -> 187309 COMPL. DATE 05/08/2002 TOTAL DEPTH 11300 PERF.10860 - 11090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1326	N	1326	-0-	-0-	-0-	31	1	1295	2	N	-0-			10
06	1260	N	1254	-0-	-6	-0-	30	1	1224	2	N	-0-			10
07	1333	N	1213	-0-	-120	-0-	31	1	1182	2	N	-0-			10
08	1333	N	1023	-0-	-310	-0-	31	1	992	2	N	-0-			10
09	1273	N	1273	-0-	-0-	-0-	30	1	1243	2	N	-0-			10
*10	1288	N	1288	-0-	-0-	-0-	31	1	1257	2	N	-0-			10

PARSELL RANCH "58" WELL #: 1 RRCID -> 188341 COMPL. DATE 05/04/2002 TOTAL DEPTH 11350 PERF.10986 - 11055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PARSELL RANCH "58" WELL #: 2 RRCID -> 190035 COMPL. DATE 07/12/2002 TOTAL DEPTH 11400 PERF.10938 - 10956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	703	N	703	-0-	-0-	-0-	344	1	359	2	N	-0-			2
06	990	N	298	-0-	-692	-0-	167	1	131	2	N	-0-			2
07	868	N	671	-0-	-197	-0-	496	1	175	2	N	-0-			2
08	850	N	850	-0-	-0-	-0-	400	1	450	2	N	-0-			2
09	564	N	564	-0-	-0-	-0-	256	1	308	2	N	-0-			2
*10	753	N	753	-0-	-0-	-0-	369	1	384	2	N	-0-			2

PARSELL RANCH "165" WELL #: 1 RRCID -> 198245 COMPL. DATE 11/01/2003 TOTAL DEPTH 11300 PERF.10796 - 10824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1029	N	1029	-0-	-0-	-0-	28	1	1001	2	N	-0-			-0-
06	1000	N	1000	-0-	-0-	-0-	30	1	970	2	N	-0-			-0-
07	1612	N	1103	-0-	-509	-0-	29	1	1074	2	N	-0-			-0-
08	1124	N	1124	-0-	-0-	-0-	31	1	1093	2	N	-0-			-0-
09	990	N	717	-0-	-273	-0-	22	1	695	2	N	-0-			-0-
10	1116	N	586	-0-	-530	-0-	31	1	555	2	N	-0-			-0-

SID "143" WELL #: 1 RRCID -> 199150 COMPL. DATE 12/30/2003 TOTAL DEPTH 11350 PERF.10742 - 10750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
REMORA OPERATING, LLC 701613
PARSELL RANCH WELL #: 1147 RRCID -> 022491 COMPL. DATE 03/18/1959 TOTAL DEPTH 10100 PERF. 9996 - 10006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL, ISABELL WELL #: 2 RRCID -> 191937 COMPL. DATE 11/08/2002 TOTAL DEPTH 11300 PERF. 9787 - 10926

05	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAGELLAN WELL #: 1034 RRCID -> 194652 COMPL. DATE 02/05/2003 TOTAL DEPTH 11300 PERF.10900 - 10914

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					96

RESOURCE OIL AND GAS, LLC 703395
HOOVER WELL #: 1 RRCID -> 172130 COMPL. DATE 02/13/1999 TOTAL DEPTH 10600 PERF.10306 - 10312

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEKEEL "B" WELL #: 3 RRCID -> 174556 COMPL. DATE 09/07/1999 TOTAL DEPTH 10650 PERF.10406 - 10416

05	1116	N	856	-0-	-260	-0-	856	2			N	-0-					53
06	990	N	711	-0-	-279	-0-	711	2			N	-0-					53
07	1112	N	1112	-0-	-0-	-0-	1110	2	2	9	N	2					55
08	882	N	882	-0-	-0-	-0-	872	2	10	9	N	9					64
09	817	N	817	-0-	-0-	-0-	813	2	4	9	N	4					68
10	1116	N	597	-0-	-519	-0-	595	2	2	9	N	2					70

BROWNLEE WELL #: 2 RRCID -> 182590 COMPL. DATE 04/26/2001 TOTAL DEPTH 10821 PERF.10544 - 10555

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					115

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
RESOURCE OIL AND GAS, LLC //CONT.// 703395
MEKEEL 215 WELL #: 3 RRCID -> 189913 COMPL. DATE 05/02/2002 TOTAL DEPTH 10550 PERF. 9394 - 10127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					82
09	14B2	EXT	-0-	-0-	-0-	-0-					N	7					89
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89

HOOVER 225 WELL #: 2 RRCID -> 195596 COMPL. DATE 04/17/2003 TOTAL DEPTH 10600 PERF.10197 - 10318

05	1116	N	1029	-0-	-87	-0-	1029	2			N	-0-					90
06	1020	N	986	-0-	-34	-0-	986	2			N	-0-					90
07	1054	N	1006	-0-	-48	-0-	1006	2			N	-0-					90
08	1023	N	965	-0-	-58	-0-	965	2			N	-0-					90
09	990	N	883	-0-	-107	-0-	877	2	6	9	N	5					95
10	992	N	953	-0-	-39	-0-	953	2			N	-0-					95

STRAT LAND EXPLORATION COMPANY 825420
KELLN, DAVID A. ET AL WELL #: 1118 RRCID -> 214279 COMPL. DATE 11/13/2005 TOTAL DEPTH 11300 PERF.10928 - 11078

05	2729	N	2729	-0-	-0-	-0-	102	1	2627	2	N	-0-					-0-
06	2623	N	2623	-0-	-0-	-0-	102	1	2521	2	N	-0-					-0-
07	2302	N	2302	-0-	-0-	-0-	102	1	2200	2	N	-0-					-0-
08	2294	N	2204	-0-	-90	-0-	102	1	2102	2	N	-0-					-0-
09	2520	N	2520	-0-	-0-	-0-	102	1	2418	2	N	-0-					-0-
*10	2336	N	2336	-0-	-0-	-0-	2336	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
FELDMAN WELL #: RRCID -> 038493 COMPL. DATE 02/06/1965 TOTAL DEPTH 11183 PERF.11092 - 11114

05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					34
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					34
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					34
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					34
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					34
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					34

PLUGGED AND ABANDONED_____ 02/10/2016

DIETRICH WELL #: 3 RRCID -> 185978 COMPL. DATE 11/04/2001 TOTAL DEPTH 11010 PERF.10861 - 11007

05	1374	N	1374	-0-	-0-	-0-	1374	3			N	-0-					-0-
06	1286	N	1286	-0-	-0-	-0-	1286	3			N	-0-					-0-
07	1240	N	864	-0-	-376	-0-	864	3			N	-0-					-0-
08	1364	N	1093	-0-	-271	-0-	1093	3			N	-0-					-0-
09	1290	N	1154	-0-	-136	-0-	1154	3			N	-0-					-0-
*10	1176	N	1176	-0-	-0-	-0-	1176	3			N	-0-					-0-

GOOD WELL #: 1 RRCID -> 199779 COMPL. DATE 03/05/2004 TOTAL DEPTH 11000 PERF.10948 - 10969

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC 932471

HILL, BEN WELL #: 5 RRCID -> 035805 COMPL. DATE 03/09/1965 TOTAL DEPTH 11069 PERF.10796 - 10818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ISABELL WELL #: 4 RRCID -> 066505 COMPL. DATE 05/26/1976 TOTAL DEPTH 11092 PERF.11013 - 11036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3004	N	3004	-0-	-0-	-0-	3004	3			N	-0-					-0-
06	2340	N	2279	-0-	-61	-0-	2279	3			N	-0-					-0-
07	2418	N	1414	-0-	-1004	-0-	1414	3			N	-0-					-0-
08	2418	N	1685	-0-	-733	-0-	1685	3			N	-0-					-0-
09	2280	N	2226	-0-	-54	-0-	2226	3			N	-0-					-0-
10	1426	N	NO RPT	-0-	-1426	-0-					N	NO RPT					-0-

HILL, BEN WELL #: 9X RRCID -> 178693 COMPL. DATE 04/05/2000 TOTAL DEPTH 11500 PERF.11158 - 11184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5128	X	5128	-0-	-0-	-0-	5128	3			N	-0-					-0-
06	4591	X	4591	-0-	-0-	-0-	4591	3			N	-0-					-0-
07	4181	X	4181	-0-	-0-	-0-	4181	3			N	-0-					-0-
08	3256	X	3256	-0-	-0-	-0-	3256	3			N	-0-					-0-
*09	3015	X	3015	-0-	-0-	-0-	3015	3			N	-0-					-0-
10	2325	X	NO RPT	-0-	-2325	-0-					N	NO RPT					-0-

HILL, BEN WELL #: 8145 RRCID -> 183595 COMPL. DATE 05/14/2001 TOTAL DEPTH 11324 PERF.10887 - 11021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEN HILL WELL #: 11 RRCID -> 186457 COMPL. DATE 02/07/2002 TOTAL DEPTH 11100 PERF.10865 - 10881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2151	N	2151	-0-	-0-	-0-	2151	3			N	-0-					-0-
06	2070	N	1989	-0-	-81	-0-	1989	3			N	-0-					-0-
07	2170	N	2080	-0-	-90	-0-	2080	3			N	-0-					-0-
08	2139	N	1973	-0-	-166	-0-	1973	3			N	-0-					-0-
*09	2168	N	2168	-0-	-0-	-0-	2168	3			N	-0-					-0-
10	2077	N	NO RPT	-0-	-2077	-0-					N	NO RPT					-0-

PIONEER WELL #: 2 RRCID -> 187688 COMPL. DATE 02/07/2002 TOTAL DEPTH 11350 PERF.11221 - 11235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL, BEN WELL #: 12 RRCID -> 191408 COMPL. DATE 09/17/2002 TOTAL DEPTH 11500 PERF.11054 - 11126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC//CONT.// 932471

HILL, BEN WELL #: 14 RRCID -> 194879 COMPL. DATE 03/06/2003 TOTAL DEPTH 11450 PERF.11068 - 11166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	839	N	839	-0-	-0-	-0-	839	3			N	-0-					-0-
06	1391	N	1391	-0-	-0-	-0-	1391	3			N	-0-					-0-
07	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
08	744	N	-0-	-0-	-744	-0-					N	-0-					-0-
09	720	N	-0-	-0-	-720	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIONEER WELL #: 3 RRCID -> 196359 COMPL. DATE 05/05/2003 TOTAL DEPTH 11400 PERF.11042 - 11292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1173	N	1173	-0-	-0-	-0-	1173	3			N	-0-					-0-
06	1999	N	1999	-0-	-0-	-0-	1999	3			N	-0-					-0-
07	3100	N	11307	-0-	8207	8207	11307	3			N	-0-					-0-
08	3100	N	2326	-0-	-774	7433	2326	3			N	-0-					-0-
*09	3000	N	1186	-0-	-1814	5619	1186	3			N	-0-					-0-
10	372	X	NO RPT	-0-	-372	5247					N	NO RPT					-0-

PIONEER WELL #: 4 RRCID -> 199125 COMPL. DATE 02/09/2018 TOTAL DEPTH 11410 PERF.11028 - 11248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	21922	X	21922	-0-	-0-	-0-	21922	3			N	-0-					35
06	101100	X	19627	-0-	-81473	-0-	19627	3			N	-0-					35
07	104470	X	1004	-0-	-103466	-0-	1004	3			N	-0-					35
08	104470	X	9116	-0-	-95354	-0-	9116	3			N	-0-					35
09	74670	X	13109	-0-	-61561	-0-	13109	3			N	-0-					35
10	21917	X	NO RPT	-0-	-21917	-0-					N	NO RPT					35

HILL, BEN WELL #: 16 RRCID -> 203780 COMPL. DATE 05/28/2004 TOTAL DEPTH 11300 PERF.10942 - 11143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2424	X	2424	-0-	-0-	-0-	2424	3			N	-0-					-0-
06	2492	X	2492	-0-	-0-	-0-	2492	3			N	-0-					-0-
07	3100	N	3158	-0-	58	58	3158	3			N	-0-					-0-
08	3100	N	3451	-0-	351	409	3451	3			N	-0-					-0-
*09	3000	N	3283	-0-	283	692	3283	3			N	-0-					-0-
10	930	X	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

KILLEBREW, STELLA WELL #: 3032 RRCID -> 211632 COMPL. DATE 04/19/2005 TOTAL DEPTH 11250 PERF.11071 - 11085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL WELL #: 5 RRCID -> 212910 COMPL. DATE 07/30/2004 TOTAL DEPTH 11130 PERF.10660 - 10666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEN HILL WELL #: 17H RRCID -> 256076 COMPL. DATE 03/06/2010 TOTAL DEPTH 11157 PERF.11270 - 13403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL (MORROW, LOWER) //CONT.// 69427 664 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC 953803
PARSELL ESTATE WELL #: 7 L RRCID -> 076662 COMPL. DATE 09/26/1977 TOTAL DEPTH 11350 PERF. 9816 - 11008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SI	MULT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PARSELL ESTATE WELL #: 8 RRCID -> 082360 COMPL. DATE 03/24/1979 TOTAL DEPTH 11350 PERF.10834 - 10867

05	2491	N	2491	-0-	-0-	-0-	2491	2			N	-0-					43
06	2253	N	2253	-0-	-0-	-0-	2239	2	14	9	N	13					56
07	2206	N	2206	-0-	-0-	-0-	2205	2	1	9	N	1					57
08	2480	N	2049	-0-	-431	-0-	2043	2	6	9	N	5					62
09	2250	N	1987	-0-	-263	-0-	1981	2	6	9	N	5					67
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					67

PARSELL (MORROW,LOWER SUB) 69427 665 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
CAMBRIDGE PRODUCTION, INC. 126783
HILL WELL #: RRCID -> 087028 COMPL. DATE 03/20/1980 TOTAL DEPTH 11455 PERF.11110 - 11124

05	P&A	COND	-0-	-0-	-0-	B	-0-				N	-0-					115
06	P&A	COND	-0-	-0-	-0-	B	-0-				N	-0-					115
07	P&A	COND	-0-	-0-	-0-	B	-0-				N	-0-					115
08	P&A	COND	-0-	-0-	-0-	B	-0-				N	-0-					115
09	P&A	COND	-0-	-0-	-0-	B	-0-				N	-0-					115
10	P&A	COND	-0-	-0-	-0-	B	-0-				N	-0-					115

PLUGGED AND ABANDONED_____ 09/08/2012

UNIT PETROLEUM COMPANY 877099
CLEM "A" WELL #: 1 RRCID -> 235505 COMPL. DATE 02/03/2008 TOTAL DEPTH 11200 PERF.10973 - 11041

05	14B2	EXT	-0-	-0-	-0-	B	-14857				N	-0-					119
06	14B2	EXT	-0-	-0-	-0-	B	-14857				N	-0-					119
07	14B2	EXT	-0-	-0-	-0-	B	-14857				N	-0-					119
08	14B2	EXT	-0-	-0-	-0-	B	-14857				N	-0-					119
09	14B2	EXT	-0-	-0-	-0-	B	-14857				N	-0-					119
10	14B2	EXT	-0-	-0-	-0-	B	-14857				N	-0-					119

GOOD WELL #: 3 RRCID -> 248076 COMPL. DATE 12/23/2008 TOTAL DEPTH 11260 PERF.10908 - 10916

05	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					-0-

PARSELL (MORROW, UPPER) 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
HOOVER WELL #: 2216 RRCID -> 170043 COMPL. DATE 06/22/1998 TOTAL DEPTH 10600 PERF. 9387 - 9399

05	589	N	426	-0-	-163	-0-	426	2			N	-0-					43
06	713	N	713	-0-	-0-	-0-	713	2			N	-0-					43
07	625	N	625	-0-	-0-	-0-	625	2			N	-0-					43
08	481	N	481	-0-	-0-	-0-	481	2			N	-0-					43
09	720	N	514	-0-	-206	-0-	514	2			N	-0-					43
10	620	N	437	-0-	-183	-0-	437	2			N	-0-					43

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
B AND G PRODUCTION, INC. 039870
MEKEEL WELL #: 1 RRCID -> 055196 COMPL. DATE 04/25/1973 TOTAL DEPTH 10600 PERF. 9433 - 9443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
PARSELL, WARREN B. ET AL -K- WELL #: 1 RRCID -> 034293 COMPL. DATE 09/21/1964 TOTAL DEPTH 11102 PERF. 9592 - 9596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	440	N	440	-0-	-0-	-0-	440	3			N	-0-					50
06	436	N	436	-0-	-0-	-0-	436	3			N	-0-					50
07	436	N	436	-0-	-0-	-0-	436	3			N	-0-					50
08	465	N	447	-0-	-18	-0-	447	3			N	-0-					50
09	450	N	406	-0-	-44	-0-	384	3	22	9	N	20					70
10	434	N	356	-0-	-78	-0-	356	3			N	-0-					70

MORRISON ETAL -B- WELL #: 136 RRCID -> 045871 COMPL. DATE 02/20/1969 TOTAL DEPTH 10945 PERF. 9544 - 9729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2414	N	2414	-0-	-0-	-0-	2414	3			N	-0-					104
06	2337	N	2337	-0-	-0-	-0-	2337	3			N	-0-					104
07	2033	N	2033	-0-	-0-	-0-	2033	3			N	-0-					104
08	2556	N	2556	-0-	-0-	-0-	2556	3			N	-0-					104
09	2307	N	2307	-0-	-0-	-0-	2307	3			N	-0-					104
*10	2312	N	2312	-0-	-0-	-0-	2309	3	3	9	N	3					107

KILLEBREW, STELLA WELL #: 1 RRCID -> 089504 COMPL. DATE 09/11/1980 TOTAL DEPTH 11060 PERF. 9682 - 9824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CRUM WELL #: 2 RRCID -> 098106 COMPL. DATE 11/24/1981 TOTAL DEPTH 11036 PERF. 9609 - 9684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	X	969	-0-	-488	-0-	969	3			N	-0-					-0-
06	1410	X	1306	-0-	-104	-0-	1306	3			N	-0-					-0-
07	1457	X	1192	-0-	-265	-0-	1163	3	29	4	N	-0-					-0-
08	1371	X	1371	-0-	-0-	-0-	1371	3			N	-0-					-0-
09	1344	X	1344	-0-	-0-	-0-	1344	3			N	-0-					-0-
*10	1373	X	1373	-0-	-0-	-0-	1373	3			N	-0-					-0-

MEKEEL, LELAND E. -D- WELL #: 2 RRCID -> 110640 COMPL. DATE 04/18/1984 TOTAL DEPTH 10620 PERF. 9491 - 9502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	924	N	924	-0-	-0-	-0-	924	3			N	-0-					47
06	928	N	928	-0-	-0-	-0-	928	3			N	-0-					47
07	950	N	950	-0-	-0-	-0-	950	3			N	-0-					47
08	971	N	971	-0-	-0-	-0-	971	3			N	-0-					47
09	921	N	921	-0-	-0-	-0-	921	3			N	-0-					47
10	930	N	795	-0-	-135	-0-	760	3	35	9	N	32					79

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
PARSELL, WARREN B. -B- WELL #: 4 RRCID -> 111114 COMPL. DATE 05/16/1984 TOTAL DEPTH 11432 PERF.10053 - 11227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	76	-0-	-17	-0-	76	3			N	-0-					87
06	90	N	70	-0-	-20	-0-	70	3			N	-0-					87
07	93	N	72	-0-	-21	-0-	72	3			N	-0-					87
08	73	N	73	-0-	-0-	-0-	73	3			N	-0-					87
09	65	N	65	-0-	-0-	-0-	65	3			N	-0-					87
*10	107	N	107	-0-	-0-	-0-	107	3			N	-0-					87

MORRISON, MARY T. -A- WELL #: 2 RRCID -> 116438 COMPL. DATE 03/26/1985 TOTAL DEPTH 10625 PERF. 9470 - 9475

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PARSELL, WARREN B. ET AL -K- WELL #: 3172 RRCID -> 196196 COMPL. DATE 06/24/2003 TOTAL DEPTH 11305 PERF. 9666 - 10675

05	1484	N	1484	-0-	-0-	-0-	1440	3	44	9	N	40					184
06	1508	N	1508	-0-	-0-	-0-	1508	3			N	-0-					184
07	1671	N	1671	-0-	-0-	-0-	1671	3			N	-0-					184
08	1766	N	1766	-0-	-0-	-0-	1766	3			N	-0-					184
09	1565	N	1565	-0-	-0-	-0-	1565	3			N	-0-					184
*10	2146	N	2146	-0-	-0-	-0-	2092	3	54	9	N	49	189	1			44

BRACKEN OPERATING, L.L.C. 085851
MAHLER WELL #: 1138 RRCID -> 104338 COMPL. DATE 12/30/1982 TOTAL DEPTH 10480 PERF.10415 - 10424

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					13

ALLEN WELL #: 1173 RRCID -> 201072 COMPL. DATE 03/15/2004 TOTAL DEPTH 10830 PERF. 9595 - 9703

05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					54
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					54
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					54
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					54
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					54
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					54

BUFFCO PRODUCTION INC. 106406
BAUERSFELD WELL #: RRCID -> 066447 COMPL. DATE 04/27/1976 TOTAL DEPTH 10030 PERF. 9788 - 9795

05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					44
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					44
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					44
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					44
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					44
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					44

PLUGGED AND ABANDONED_____ 09/13/2016

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
BUFFCO PRODUCTION INC. //CONT.// 106406
MAHLER WELL #: 1 RRCID -> 067042 COMPL. DATE 06/02/1976 TOTAL DEPTH 10279 PERF.10036 - 10130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	517	-0-	-258	-0-	517	2			N	-0-					36
06	905	N	905	-0-	-0-	-0-	905	2			N	-0-					36
07	896	N	896	-0-	-0-	-0-	896	2			N	-0-					36
08	885	N	885	-0-	-0-	-0-	885	2			N	-0-					36
09	750	N	328	-0-	-422	-0-	328	2			N	-0-					36
*10	902	N	902	-0-	-0-	-0-	902	2			N	-0-					36

ENCINO OPERATING, LLC 251742
PARNELL WELL #: 1 RRCID -> 085461 COMPL. DATE 11/12/1979 TOTAL DEPTH 9923 PERF. 9742 - 9862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1511	N	1511	-0-	-0-	-0-	1494	2	17	9	N	15					109
06	1473	N	1473	-0-	-0-	-0-	1467	2	6	9	N	5					114
07	1486	N	1486	-0-	-0-	-0-	1464	2	22	9	N	20					134
08	1483	N	1483	-0-	-0-	-0-	1464	2	19	9	N	17					151
*09	1473	N	1473	-0-	-0-	-0-	1445	2	28	9	N	25					176
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					176

HRB OPERATING COMPANY, INC. 407764
MITCHELL WELL #: 1 L RRCID -> 022493 COMPL. DATE 11/05/1958 TOTAL DEPTH N/A PERF.10000 - 10014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					132
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					132
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					132
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					132
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					132
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					132

LE NORMAN OPERATING LLC 491579
PARSELL, ISABEL WELL #: 3 RRCID -> 058360 COMPL. DATE 04/11/1974 TOTAL DEPTH 10064 PERF. 9892 - 9904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7781	X	3948	-0-	-3833	-0-	3929	2	19	9	N	17					147
06	7500	X	7471	-0-	-29	-0-	7420	2	51	9	N	46					193
07	7750	X	7309	-0-	-441	-0-	7276	2	33	9	N	30					223
08	7750	X	7125	-0-	-625	-0-	7101	2	24	9	N	22	195	1			50
09	7470	X	1766	-0-	-5704	-0-	1760	2	6	9	N	5					55
*10	8233	X	8233	-0-	-0-	-0-	8153	2	80	9	N	73					128

FIELDS & SULLIVAN WELL #: 1 RRCID -> 066088 COMPL. DATE 04/07/1976 TOTAL DEPTH 11935 PERF.10118 - 10126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TAYLOR WELL #: 1 RRCID -> 096597 COMPL. DATE 08/13/1981 TOTAL DEPTH 11123 PERF. 9775 - 9780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY 562560
LEACH WELL #: 1 RRCID -> 133596 COMPL. DATE 01/23/1990 TOTAL DEPTH 10600 PERF.10483 - 10493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	991	-0-	-187	-0-	181	1	810	2	N	-0-					137
06	1260	N	1224	-0-	-36	-0-	205	1	1019	2	N	-0-					137
07	1209	N	817	-0-	-392	-0-	153	1	664	2	N	-0-					137
08	992	N	934	-0-	-58	-0-	157	1	777	2	N	-0-					137
09	1404	N	1404	-0-	-0-	-0-	213	1	1191	2	N	-0-					137
*10	1353	N	1353	-0-	-0-	-0-	210	1	1143	2	N	-0-					137

MITCHELL "134" WELL #: 1 RRCID -> 192344 COMPL. DATE 11/27/2002 TOTAL DEPTH 11597 PERF.10014 - 10032

05	887	N	887	-0-	-0-	-0-	31	1	856	2	N	-0-					60
06	720	N	695	-0-	-25	-0-	30	1	665	2	N	-0-					60
07	744	N	619	-0-	-125	-0-	31	1	588	2	N	-0-					60
08	744	N	630	-0-	-114	-0-	31	1	599	2	N	-0-					60
09	833	N	833	-0-	-0-	-0-	30	1	803	2	N	-0-					60
*10	952	N	952	-0-	-0-	-0-	30	1	772	2	N	136	187	1			9
							150	9									

NATURAL GAS ANADARKO COMPANY 600750
KILE WELL #: 2300 RRCID -> 150091 COMPL. DATE 12/19/1982 TOTAL DEPTH 9348 PERF. 9347 - 9348

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

REMORA OPERATING, LLC 701613
PARSELL RANCH WELL #: 1147 RRCID -> 022483 COMPL. DATE 03/18/1960 TOTAL DEPTH 10100 PERF. 9870 - 10006

05	403	N	320	-0-	-83	-0-	320	2			N	-0-					27
06	390	N	336	-0-	-54	-0-	336	2			N	-0-					27
07	403	N	348	-0-	-55	-0-	348	2			N	-0-					27
08	348	N	348	-0-	-0-	-0-	1	1	348	2	N	-0-					27
*09	362	N	362	-0-	-0-	-0-	362	2			N	-0-					27
*10	398	N	398	-0-	-0-	-0-	398	2			N	-0-					27

PARSELL, ISABELL WELL #: 2 RRCID -> 194939 COMPL. DATE 11/08/2002 TOTAL DEPTH 11300 PERF. 9787 - 9803

05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

RESOURCE OIL AND GAS, LLC 703395
MEKEEL 215 WELL #: 3 RRCID -> 189914 COMPL. DATE 05/02/2002 TOTAL DEPTH 10550 PERF. 9394 - 9411

05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
T-Y DEVELOPMENT CORP 833903
DIETRICH UNIT WELL #: 2 RRCID -> 119316 COMPL. DATE 01/26/1983 TOTAL DEPTH 11000 PERF. 9688 - 9706

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
FELDMAN WELL #: 1 RRCID -> 022486 COMPL. DATE 03/31/1958 TOTAL DEPTH 11660 PERF.10101 - 10109

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					62
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					62
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					62
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					62
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					62
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					62

PARSELL RANCH 35 WELL #: 4A RRCID -> 216729 COMPL. DATE 11/07/2005 TOTAL DEPTH 10000 PERF. 9800 - 9810

05	3855 X	3855	-0-	-0-	-0-	3830	3	25	9	N	23					184
06	3154 X	3154	-0-	-0-	-0-	3147	3	7	9	N	6					190
07	3287 X	3287	-0-	-0-	-0-	3287	3			N	-0-	137	1			53
08	3643 X	3643	-0-	-0-	-0-	3634	3	9	9	N	8					61
09	3225 X	3225	-0-	-0-	-0-	3210	3	15	9	N	14					75
*10	3094 X	3094	-0-	-0-	-0-	3077	3	17	9	N	15					90

TAYLOR A WELL #: 2 RRCID -> 230832 COMPL. DATE 07/29/2007 TOTAL DEPTH 11200 PERF. 9780 - 11070

05	620 N	615	-0-	-5	-0-	615	3			N	-0-					215
06	630 N	528	-0-	-102	-0-	528	3			N	-0-	123	1			92
07	693 N	693	-0-	-0-	-0-	692	3	1	9	N	1					93
08	620 N	567	-0-	-53	-0-	567	3			N	-0-					93
09	540 N	419	-0-	-121	-0-	419	3			N	-0-					93
10	682 N	358	-0-	-324	-0-	358	3			N	-0-					93

UPLAND RESOURCES LLC 878931
MITCHELL WELL #: 1 RRCID -> 065008 COMPL. DATE 06/18/1975 TOTAL DEPTH 10460 PERF.10343 - 10357

05	0 N	-0-	-0-	-0-	-0-					N	-0-					101
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					101
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					101
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					101
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					101
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					101

WINRIGHT RESOURCES OPERATING,LLC 932471
REMINGTON WELL #: B 1 RRCID -> 185825 COMPL. DATE 10/23/2001 TOTAL DEPTH 12101 PERF.10439 - 10464

05	104 N	104	-0-	-0-	-0-	104	3			N	-0-					20
06	87 N	87	-0-	-0-	-0-	87	3			N	-0-					20
07	2311 N	2311	-0-	-0-	-0-	2311	3			N	-0-					20
08	93 N	83	-0-	-10	-0-	83	3			N	-0-					20
09	90 N	46	-0-	-44	-0-	46	3			N	-0-					20
10	1023 N	NO RPT	-0-	-1023	-0-					N	NO RPT					20

PARSELL (MORROW, UPPER) //CONT.// 69427 830 ASSOCIATED CAPACITY CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC//CONT.// 932471
PIONEER WELL #: 1 RRCID -> 185990 COMPL. DATE 09/13/2001 TOTAL DEPTH 10409 PERF. 9946 - 9962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1217	N	1217	-0-	-0-	-0-	1217	3			N	-0-					80
06	1726	N	1726	-0-	-0-	-0-	1724	3	2	9	N	2					82
07	1592	N	1592	-0-	-0-	-0-	1592	3			N	-0-					82
08	2975	N	2975	-0-	-0-	-0-	2962	3	13	9	N	12					94
*09	3000	N	3307	-0-	307	307	3273	3	34	9	N	31					125
10	1581	N	NO RPT	-0-	-1581	-0-					N	NO RPT					125

HILL, BEN WELL #: 13 RRCID -> 194097 COMPL. DATE 01/16/2003 TOTAL DEPTH 11400 PERF. 9880 - 9889

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARSELL WELL #: 5 RRCID -> 204794 COMPL. DATE 12/04/2004 TOTAL DEPTH 11130 PERF. 9778 - 10666

05	1713	N	1713	-0-	-0-	-0-	1699	3	14	9	N	13					232
06	1470	N	1470	-0-	-0-	-0-	1462	3	8	9	N	7					239
07	1658	N	1658	-0-	-0-	-0-	1655	3	3	9	N	3					242
08	1426	N	1161	-0-	-265	-0-	1159	3	2	9	N	2					244
09	1380	N	1191	-0-	-189	-0-	1187	3	4	9	N	4	186	1			62
10	1426	N	NO RPT	-0-	-1426	-0-					N	NO RPT					62

4P ENERGY TEXAS, LLC 953803
PARSELL ESTATE WELL #: 3 RRCID -> 037784 COMPL. DATE 11/24/1965 TOTAL DEPTH 11374 PERF. 9828 - 9874

05	155	N	-0-	-0-	-155	-0-					N	-0-					83
06	0	N	-0-	-0-	-0-	-0-					N	-0-					83
07	217	N	-0-	-0-	-217	-0-					N	-0-					83
08	0	N	-0-	-0-	-0-	-0-					N	-0-					83
09	0	N	-0-	-0-	-0-	-0-					N	-0-					83
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					83

PARSELL ESTATE WELL #: 7 U RRCID -> 073940 COMPL. DATE 09/26/1977 TOTAL DEPTH 11350 PERF. 9816 - 11008

05	DLQ G-10		741	-0-	741	741	741	2			Y	-0-					238
06	DLQ G-10		550	-0-	550	1291	550	2			Y	-0-					238
07	DLQ G-10		522	-0-	522	1813	522	2			Y	-0-					238
08	1700	N	648	-0-	-1052	761	648	2			Y	-0-					238
*09	1587	N	826	-0-	-761	-0-	826	2			Y	-0-					238
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					238

PARSELL, SOUTH (MORROW LOWER) 69431 810 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
WATERFIELD, JAMES B. "C" WELL #: 2104 RRCID -> 164687 COMPL. DATE 06/21/1997 TOTAL DEPTH 12300 PERF. 11938 - 12102

05	2326	N	2326	-0-	-0-	-0-	2326	3			N	-0-					-0-
06	2340	N	2249	-0-	-91	-0-	2249	3			N	-0-					-0-
07	2356	N	2326	-0-	-30	-0-	2326	3			N	-0-					-0-
08	2325	N	2317	-0-	-8	-0-	2317	3			N	-0-					-0-
09	2250	N	2223	-0-	-27	-0-	2223	3			N	-0-					-0-
10	2325	N	2241	-0-	-84	-0-	2241	3			N	-0-					-0-

PARSELL, SOUTH (MORROW LOWER) //CONT.// 69431 810 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CHI OPERATING, INC. 148123
MCMORDIE WELL #: 1 RRCID -> 247068 COMPL. DATE 10/13/2009 TOTAL DEPTH 11374 PERF.10976 - 10986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3210	X	3210	-0-	-0-	-0-	80	1	3130	3	N	-0-					10
06	3082	X	3082	-0-	-0-	-0-	80	1	3002	3	N	-0-					10
07	3100	X	NO RPT	-0-	-3100	-0-					N	NO RPT					10
08	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					10
09	3000	X	NO RPT	-0-	-3000	-0-					N	NO RPT					10
10	3100	X	NO RPT	-0-	-3100	-0-					N	NO RPT					10

LE NORMAN OPERATING LLC 491579
WATERFIELD 103 WELL #: 1H RRCID -> 261866 COMPL. DATE 12/17/2010 TOTAL DEPTH 12129 PERF.12300 - 14888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4684	X	4684	-0-	-0-	-0-	4684	2			N	-0-					15
06	1826	X	1826	-0-	-0-	-0-	1826	2			N	-0-					15
07	3030	X	3030	-0-	-0-	-0-	3030	2			N	-0-					15
08	2287	X	2287	-0-	-0-	-0-	2287	2			N	-0-					15
09	2798	X	2798	-0-	-0-	-0-	2798	2			N	-0-					15
*10	1609	X	1609	-0-	-0-	-0-	1609	2			N	-0-					15

PARSELL, SOUTH (MORROW, UP.SE) 69431 830 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
WATERFIELD, JAMES BRUCE ETAL -F- WELL #: 2 RRCID -> 065328 COMPL. DATE 02/03/1976 TOTAL DEPTH 10835 PERF.10556 - 10582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	888	-0-	-11	-0-	888	3			N	-0-					-0-
06	870	N	783	-0-	-87	-0-	783	3			N	-0-					-0-
07	899	N	834	-0-	-65	-0-	834	3			N	-0-					-0-
08	899	N	870	-0-	-29	-0-	870	3			N	-0-					-0-
09	851	N	851	-0-	-0-	-0-	851	3			N	-0-					-0-
*10	884	N	884	-0-	-0-	-0-	884	3			N	-0-					-0-

WEBB, LESLIE ETAL -O- WELL #: 1 RRCID -> 068314 COMPL. DATE 09/08/1976 TOTAL DEPTH 12150 PERF.10499 - 10519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
06	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
07	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
08	465	N	456	-0-	-9	-0-	456	3			N	-0-					-0-
09	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
10	465	N	453	-0-	-12	-0-	453	3			N	-0-					-0-

GOOD WELL #: 2 RRCID -> 242527 COMPL. DATE 04/30/2008 TOTAL DEPTH 11200 PERF. 9704 - 9800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	426	-0-	-39	-0-	426	3			N	-0-					-0-
06	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
07	496	N	358	-0-	-138	-0-	358	3			N	-0-					-0-
08	434	N	378	-0-	-56	-0-	378	3			N	-0-					-0-
09	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
*10	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-

PARSELL S.E. (DOUGLAS LOWER) 69433 550 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC 841419
GOBER WELL #: 1 RRCID -> 126144 COMPL. DATE 07/10/1987 TOTAL DEPTH 10120 PERF. 6492 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3007	#	1993	-0-	-1014	-0-	1987	2	6	9	Y	5					120
06	2772	R	2772	-0-	-0-	-0-	2766	2	6	9	Y	5					125
07	3285	R	3285	-0-	-0-	-0-	3276	2	9	9	Y	8					133
08	3147	R	3147	-0-	-0-	-0-	3139	2	8	9	Y	7					140
09	2802	R	2802	-0-	-0-	-0-	2802	2			Y	-0-					140
10	3286	#	3228	-0-	-58	-0-	3220	2	8	9	Y	7					147

PATTEN (KRIDER) 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
PATTEN UNIT WELL #: 1178 RRCID -> 140464 COMPL. DATE 04/05/1991 TOTAL DEPTH 3854 PERF. 3233 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	2	N	-0-	-0-	-2	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GELNAR WELL #: 1A RRCID -> 152392 COMPL. DATE 07/09/1998 TOTAL DEPTH 3474 PERF. 3363 - 4860

05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

HOLT 155 WELL #: 1 RRCID -> 157359 COMPL. DATE 10/10/2002 TOTAL DEPTH 3700 PERF. 3229 - 3707

05	527	N	-0-	-0-	-527	B	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WHITE 9 WELL #: 1 RRCID -> 158472 COMPL. DATE 02/15/1996 TOTAL DEPTH 3500 PERF. 3226 - 3244

05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

GELNAR WELL #: 1 RRCID -> 159582 COMPL. DATE 06/01/1996 TOTAL DEPTH 3276 PERF. 3056 - 3276

05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

COLLARD "A" WELL #: 1 RRCID -> 166297 COMPL. DATE 04/15/1997 TOTAL DEPTH 5149 PERF. 3222 - 3232

05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

COLLARD "A" WELL #: 3 RRCID -> 168207 COMPL. DATE 02/20/2002 TOTAL DEPTH 3828 PERF. 3235 - 3258

05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

HART 180 WELL #: 1 RRCID -> 169577 COMPL. DATE 05/15/1998 TOTAL DEPTH 5050 PERF. 3285 - 4602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MARY LYNN 5 WELL #: 1 RRCID -> 169703 COMPL. DATE 07/26/2000 TOTAL DEPTH 3950 PERF. 3314 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ANNIE WELL #: 1181O RRCID -> 170024 COMPL. DATE 01/23/2004 TOTAL DEPTH 8025 PERF. 3137 - 5399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

POLLY 310 WELL #: 1 RRCID -> 171871 COMPL. DATE 08/29/1998 TOTAL DEPTH 3033 PERF. 3156 - 5600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

COBLE 311 WELL #: 1 RRCID -> 171914 COMPL. DATE 05/11/1998 TOTAL DEPTH 6060 PERF. 2944 - 3940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

RAFFERTY 1 WELL #: 1 RRCID -> 172718 COMPL. DATE N/A TOTAL DEPTH 3102 PERF. 3304 - 5537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

EDWARDS -11- WELL #: 3 RRCID -> 174975 COMPL. DATE 10/19/1999 TOTAL DEPTH 5171 PERF. 3285 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

BIRDWELL "190" WELL #: 1 RRCID -> 175894 COMPL. DATE 10/23/1999 TOTAL DEPTH 7090 PERF. 3550 - 5316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-

WILLIAMS 6 WELL #: 1 RRCID -> 177225 COMPL. DATE 03/15/2000 TOTAL DEPTH 3890 PERF. 3201 - 5016

05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PORTER 14 WELL #: 1 RRCID -> 177662 COMPL. DATE 03/17/2000 TOTAL DEPTH 3269 PERF. 3404 - 4835

05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

WHITTENBURG 312 WELL #: 2 RRCID -> 178550 COMPL. DATE 06/21/2000 TOTAL DEPTH 3167 PERF. 3192 - 5061

05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

EDWARDS 11 WELL #: 2 RRCID -> 179638 COMPL. DATE 07/24/2000 TOTAL DEPTH 3800 PERF. 3314 - 5126

05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PALO DURO 159 WELL #: 2 RRCID -> 182441 COMPL. DATE 03/21/2001 TOTAL DEPTH N/A PERF. 3291 - 4990

05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

RAFFERTY 1 WELL #: 2 RRCID -> 183480 COMPL. DATE 03/22/2001 TOTAL DEPTH 4000 PERF. 3222 - 5068

05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

COBLE 311 WELL #: 2 RRCID -> 185514 COMPL. DATE 07/17/2001 TOTAL DEPTH 7410 PERF. 3122 - 4941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIRDWELL 6 WELL #: 2 RRCID -> 185664 COMPL. DATE 07/05/2001 TOTAL DEPTH 3256 PERF. 3347 - 5260

05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WHITE 9 WELL #: 2 RRCID -> 185666 COMPL. DATE 07/10/2001 TOTAL DEPTH 5600 PERF. 3261 - 5102

05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

WHITTENBURG 312 WELL #: 3 RRCID -> 187466 COMPL. DATE 11/20/2001 TOTAL DEPTH 5006 PERF. 3074 - 4974

05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PATTEN UNIT WELL #: 2178 RRCID -> 187844 COMPL. DATE 01/09/2002 TOTAL DEPTH 3951 PERF. 3319 - 4394

05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HOOVER 'A' WELL #: 3 RRCID -> 188837 COMPL. DATE 03/05/2002 TOTAL DEPTH N/A PERF. 3356 - 5664

05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JENNY 15 WELL #: 1 RRCID -> 188840 COMPL. DATE 01/16/2002 TOTAL DEPTH N/A PERF. 3328 - 4505

05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798

GELNAR WELL #: 2 RRCID -> 188892 COMPL. DATE 02/25/2002 TOTAL DEPTH 6365 PERF. 3328 - 5154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

COLLARD A WELL #: 4 RRCID -> 188968 COMPL. DATE 03/14/2002 TOTAL DEPTH N/A PERF. 3325 - 5143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MARY LYNN 5 WELL #: 2 RRCID -> 189836 COMPL. DATE 04/02/2002 TOTAL DEPTH N/A PERF. 3326 - 5257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

CURTIS 2 WELL #: 1 RRCID -> 206810 COMPL. DATE 10/01/2004 TOTAL DEPTH 4000 PERF. 4475 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4	N	-0-	-0-	-4	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HANSFORD GAS UNIT 18 WELL #: 4 RRCID -> 214482 COMPL. DATE 06/04/2005 TOTAL DEPTH 3300 PERF. 3464 - 5367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

COLLARD 97 WELL #: 1RE RRCID -> 214854 COMPL. DATE 10/25/2005 TOTAL DEPTH 3297 PERF. 3077 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GASOIL WELL #: 1 RRCID -> 215105 COMPL. DATE 02/08/2006 TOTAL DEPTH 3292 PERF. 3100 - 5442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6	N	-0-	-0-	-6	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
HUTCHISON GAS UNIT WELL #: 1 RRCID -> 227222 COMPL. DATE 03/30/2005 TOTAL DEPTH 3304 PERF. 3348 - 5850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

HOOVER A WELL #: 4 RRCID -> 261472 COMPL. DATE 01/14/2009 TOTAL DEPTH 3269 PERF. 3315 - 5650

05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

WILLIAMS TRUST 189 WELL #: 2 RRCID -> 262139 COMPL. DATE 05/16/2009 TOTAL DEPTH 8200 PERF. 3224 - 7076

05	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

DACO, INC. 196940
TRINDLE WELL #: 1 RRCID -> 164745 COMPL. DATE 06/01/2000 TOTAL DEPTH 3550 PERF. 3280 - 4288

05	124	N	-0-	-0-	-124	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

JONES ENERGY, LLC 441132
EDWARDS -11- WELL #: 1 RRCID -> 152391 COMPL. DATE 08/20/1994 TOTAL DEPTH 3804 PERF. 3236 - 3250

05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
HOLT "156" WELL #: 1 RRCID -> 192845 COMPL. DATE 04/28/2003 TOTAL DEPTH 7350 PERF. 3096 - 3144

05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420

GEORGIANNE WELL #: 1 RRCID -> 167900 COMPL. DATE 08/06/1999 TOTAL DEPTH 3560 PERF. 3182 - 3194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	-0-	-0-	-620 B	-0-					N	-0-					-0-
06	510	N	-0-	-0-	-510 B	-0-					N	-0-					-0-
07	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

WHITE WELL #: 3 RRCID -> 170687 COMPL. DATE 05/29/1998 TOTAL DEPTH 3825 PERF. 3184 - 3229

05	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-
06	420	N	-0-	-0-	-420 B	-0-					N	-0-					-0-
07	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

GEORGIANNE WELL #: 2H RRCID -> 182200 COMPL. DATE 02/24/2001 TOTAL DEPTH 3278 PERF. 3304 - 4503

05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

LACKEY WELL #: 1170 RRCID -> 182888 COMPL. DATE 04/04/2001 TOTAL DEPTH 3233 PERF. 3358 - 4520

05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

VANDERBURG B WELL #: 3H RRCID -> 187997 COMPL. DATE 11/08/2001 TOTAL DEPTH N/A PERF. 3381 - 4845

05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

WHITE WELL #: 408H RRCID -> 200259 COMPL. DATE 12/19/2003 TOTAL DEPTH 3240 PERF. 3417 - 5073

05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

GUTHRIE WELL #: 660 RRCID -> 235084 COMPL. DATE 01/24/2008 TOTAL DEPTH 3550 PERF. 3212 - 3412

05	1147	N	-0-	-0-	-1147 B	-0-					N	-0-					-0-
06	1260	N	295	-0-	-965 B	-0-	295	2			N	-0-					-0-
07	4181	X	4181	-0-	-0- B	-0-	4181	2			N	-0-					-0-
08	3085	N	3085	-0-	-0- B	-0-	3085	2			N	-0-					-0-
09	2093	N	2093	-0-	-0- B	-0-	2093	2			N	-0-					-0-
*10	2376	X	2376	-0-	-0- B	-0-	2376	2			N	-0-					-0-

PATTEN (KRIDER) //CONT.// 69658 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
WAKITA OPERATING, LLC 891725
GROVES WELL #: 1 RRCID -> 183297 COMPL. DATE 07/09/1999 TOTAL DEPTH 3724 PERF. 3278 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3	N	3	-0-	-0- B	-0-	3	2			N	-0-					-0-
06	15	N	NO RPT	-0-	-15 B	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	3	N	NO RPT	-0-	-3 B	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PATTEN (MISSISSIPPIAN) 69658 400 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
PATTEN UNIT WELL #: 5178 RRCID -> 254473 COMPL. DATE 05/08/2009 TOTAL DEPTH 8337 PERF. 6968 - 7834

05	14B2 EXT	-0-	-0-	-0-	23934						N	-0-					94
06	14B2 EXT	-0-	-0-	-0-	23934						N	-0-					94
07	14B2 EXT	-0-	-0-	-0-	23934						N	-0-					94
08	14B2 EXT	-0-	-0-	-0-	23934						N	-0-					94
09	14B2 EXT	-0-	-0-	-0-	23934						N	-0-					94
10	14B2 EXT	-0-	-0-	-0-	23934						N	-0-					94

PATTEN UNIT WELL #: 11 RRCID -> 258724 COMPL. DATE 10/14/2009 TOTAL DEPTH 8065 PERF. 6980 - 7030

05	1178	N	1097	-0-	-81	-0-	1097	3			N	-0-					200
06	1140	N	1049	-0-	-91	-0-	1034	3	15	9	N	14					214
07	1147	N	1032	-0-	-115	-0-	1032	3			N	-0-					214
08	1085	N	790	-0-	-295	-0-	790	3			N	-0-	94	5			120
09	1050	N	623	-0-	-427	-0-	491	3	29	4	N	94					214
							103	9									
10	1023	N	784	-0-	-239	-0-	784	3			N	-0-					214

PATTEN UNIT WELL #: 7178 RRCID -> 263879 COMPL. DATE 12/04/2009 TOTAL DEPTH 8100 PERF. 6960 - 7016

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

PAUL HARBAUGH (ATOKA SAND) 69742 166 ASSOCIATED 49B CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
HUTCHINSON, MILDRED WELL #: 1 RRCID -> 223534 COMPL. DATE 10/13/2006 TOTAL DEPTH 9118 PERF. 8734 - 8753

05	3686	R	3686	-0-	-0-	-0-	3686	3			N	-0-					195
06	3364	R	3364	-0-	-0-	-0-	3360	3	4	9	N	4					199
07	3398	R	3398	-0-	-0-	-0-	3398	3			N	-0-					199
08	3515	R	3515	-0-	-0-	-0-	3380	3	135	9	N	123					322
09	3379	R	3379	-0-	-0-	-0-	3342	3	37	9	N	34	181	1			175
*10	3039	R	3039	-0-	-0-	-0-	3039	3			N	-0-					175

MAKAR PRODUCTION COMPANY 522986
FLOWERS -C- WELL #: 1 RRCID -> 086427 COMPL. DATE 08/20/1979 TOTAL DEPTH 10160 PERF. 8672 - 8674

05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PAUL HARBAUGH (ATOKA SAND) //CONT.// 69742 166 ASSOCIATED 49B CNTY: OCHILTREE
MAKAR PRODUCTION COMPANY //CONT.// 522986
FLOWERS -B- WELL #: 1 RRCID -> 118405 COMPL. DATE 08/12/1985 TOTAL DEPTH 10200 PERF. 8596 - 8617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1754	R	1754	-0-	-0-	-0-	1752	3	2	9	N	2					8
06	1898	R	1898	-0-	-0-	-0-	1896	3	2	9	N	2					10
07	1899	R	1899	-0-	-0-	-0-	1897	3	2	9	N	2					12
08	1891	R	1891	-0-	-0-	-0-	1889	3	2	9	N	2					14
09	1830	R	1830	-0-	-0-	-0-	1828	3	2	9	N	2					16
*10	1880	R	1880	-0-	-0-	-0-	1878	3	2	9	N	2					18

4P ENERGY TEXAS, LLC 953803
HARBAUGH WELL #: 22 RRCID -> 262822 COMPL. DATE 03/09/2010 TOTAL DEPTH 8830 PERF. 8412 - 8435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	#	93	-0-	-341	-0-	93	2			N	-0-					82
06	360	#	-0-	-0-	-360	-0-					N	-0-					82
07	217	#	-0-	-0-	-217	-0-					N	-0-					82
08	186	#	-0-	-0-	-186	-0-					N	-0-					82
09	90	#	-0-	-0-	-90	-0-					N	-0-					82
10	93	#	NO RPT	-0-	-93	-0-					N	NO RPT					82

PAUL HARBAUGH (MORROW) 69742 664 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
WILSON, JAMES ELRICK -C- WELL #: 1 RRCID -> 022504 COMPL. DATE 03/02/1960 TOTAL DEPTH 9120 PERF. 9044 - 9081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2790	N	2255	-0-	-535	-0-	2255	3			N	-0-					150
06	2640	N	2054	-0-	-586	-0-	2033	3	21	9	N	19					169
07	2294	N	1489	-0-	-805	-0-	1483	3	6	4	N	-0-					169
08	2263	N	1649	-0-	-614	-0-	1649	3			N	-0-					169
09	2195	N	2195	-0-	-0-	-0-	2156	3	10	4	N	26	161	1			34
							29	9									
*10	2539	N	2539	-0-	-0-	-0-	2539	3			N	-0-					34

REMORA OPERATING, LLC 701613
ELRICK WELL #: 244 RRCID -> 122352 COMPL. DATE 03/04/1986 TOTAL DEPTH 9195 PERF. 9030 - 9060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PEERY (CLEVELAND) 70247 333 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION 027200
MITCHELL "A" 735 WELL #: 2 RRCID -> 064947 COMPL. DATE 08/17/1995 TOTAL DEPTH 7550 PERF. 7192 - 7454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1550	#	1269	-0-	-281	-0-	1269	3			N	-0-					3
06	1500	#	1463	-0-	-37	-0-	1453	3	10	9	N	9					12
07	1550	#	1479	-0-	-71	-0-	1468	3	11	9	N	10					22
08	1519	#	1515	-0-	-4	-0-	1490	3	25	9	N	23					45
09	1470	#	1444	-0-	-26	-0-	1411	3	33	9	N	30					75
10	1519	#	1281	-0-	-238	-0-	1263	3	18	9	N	16	79	1			12

BRILLHART, S. L. WELL #: 5 RRCID -> 160523 COMPL. DATE 09/06/1996 TOTAL DEPTH 7850 PERF. 7292 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PEERY (CLEVELAND) //CONT.// 70247 333 ASSOCIATED 49B CNTY: LIPSCOMB
APACHE CORPORATION //CONT.// 027200
MITCHELL "A" 735 WELL #: 3735 RRCID -> 180555 COMPL. DATE 09/18/2000 TOTAL DEPTH 7550 PERF. 7200 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRILLHART, S. L. WELL #: 6 RRCID -> 180776 COMPL. DATE 09/22/2000 TOTAL DEPTH 7600 PERF. 7308 - 7416

05	868	#	821	-0-	-47	-0-	769	3	52	9	N	47					74
06	840	#	799	-0-	-41	-0-	741	3	58	9	N	53					127
07	868	#	807	-0-	-61	-0-	766	3	41	9	N	37					164
08	868	#	832	-0-	-36	-0-	769	3	63	9	N	57	183	1			38
09	810	#	772	-0-	-38	-0-	754	3	18	9	N	16					54
*10	979	R	979	-0-	-0-	-0-	918	3	61	9	N	55					109

MITCHELL "A" 735 WELL #: 4735 RRCID -> 223899 COMPL. DATE 08/04/2006 TOTAL DEPTH 7634 PERF. 7476 - 7504

05	2077	#	2023	-0-	-54	-0-	1980	2	43	9	N	39					56
06	1980	#	1935	-0-	-45	-0-	1916	2	19	9	N	17					73
07	2046	#	2043	-0-	-3	-0-	1989	2	54	9	N	49					122
08	2046	#	1995	-0-	-51	-0-	1967	2	28	9	N	25					147
09	1980	#	1882	-0-	-98	-0-	1857	2	25	9	N	23					170
10	2046	#	2015	-0-	-31	-0-	1990	2	25	9	N	23	163	1			30

MITCHELL A 735 WELL #: 6735 RRCID -> 241288 COMPL. DATE 10/17/2007 TOTAL DEPTH 7623 PERF. 7214 - 7280

05	868	#	861	-0-	-7	-0-	861	2			N	-0-					103
06	854	R	854	-0-	-0-	-0-	854	2			N	-0-					103
07	880	R	880	-0-	-0-	-0-	879	2	1	9	N	1					104
08	890	R	890	-0-	-0-	-0-	889	2	1	9	N	1					105
09	850	R	850	-0-	-0-	-0-	837	2	13	9	N	12					117
*10	895	R	895	-0-	-0-	-0-	885	2	10	9	N	9	94	1			32

COURSON OIL & GAS, INC. 182785
HANDLY WELL #: 1 RRCID -> 154719 COMPL. DATE 07/20/1984 TOTAL DEPTH 9622 PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					67

D.W.P. PRODUCTION 196927
DICKINSON WELL #: 1 RRCID -> 103279 COMPL. DATE 10/09/1982 TOTAL DEPTH 9160 PERF. 7308 - 7380

05	496	#	494	-0-	-2	-0-	474	2	20	9	N	18					76
06	480	#	472	-0-	-8	-0-	457	2	15	9	N	14					90
07	496	#	478	-0-	-18	-0-	463	2	15	9	N	14					104
08	497	R	497	-0-	-0-	-0-	466	2	31	9	N	28					132
09	480	#	479	-0-	-1	-0-	457	2	22	9	N	20					152
10	496	#	471	-0-	-25	-0-	454	2	17	9	N	15	156	1			11

PEERY (CLEVELAND) //CONT.// 70247 333 ASSOCIATED 49B CNTY: LIPSCOMB
EOG RESOURCES, INC. 253162
PEARL WHEAT 'A' 765 WELL #: 6H RRCID -> 284161 COMPL. DATE 08/23/2006 TOTAL DEPTH 7334 PERF. 7675 - 8881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	#	423	-0-	-476	-0-	292	1	131	2	N	-0-					-0-
06	870	#	154	-0-	-716	-0-	50	1	104	2	N	-0-					-0-
07	899	#	276	-0-	-623	-0-	178	1	98	2	N	-0-					-0-
08	89	R	89	-0-	-0-	-0-	61	1	28	2	N	-0-					-0-
09	414	R	414	-0-	-0-	-0-	298	1	116	2	N	-0-					-0-
*10	434	#	297	-0-	-137	-0-	186	1	111	2	N	-0-					-0-

OVERFLOW ENERGY, LLC 628574
RONALD REAGAN SWD WELL #: 1 RRCID -> 239041 COMPL. DATE N/A TOTAL DEPTH 3650 PERF. 3301 - 3650

05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

QUANAH PANHANDLE, LLC 684575
PEERY, HAROLD "A" WELL #: 2 RRCID -> 162365 COMPL. DATE 12/05/1996 TOTAL DEPTH 9005 PERF. 7307 - 7381

05	527	#	399	-0-	-128	-0-	396	3	3	9	N	3					112
06	510	#	416	-0-	-94	-0-	404	3	12	9	N	11					123
07	465	#	427	-0-	-38	-0-	415	3	12	9	N	11					134
08	465	#	409	-0-	-56	-0-	409	3			N	-0-	106	1			28
09	420	#	386	-0-	-34	-0-	386	3			N	-0-					28
10	434	#	407	-0-	-27	-0-	386	3	21	9	N	19					47

STRAT LAND EXPLORATION COMPANY 825420
GUY WELL #: 4H RRCID -> 234485 COMPL. DATE 01/06/2008 TOTAL DEPTH 7312 PERF. 7560 - 9762

05	992	#	889	-0-	-103	-0-	140	1	729	2	N	18					144
							20	9									
06	960	#	742	-0-	-218	-0-	140	1	596	2	N	5					149
							6	9									
07	992	#	667	-0-	-325	-0-	140	1	521	2	N	5					154
							6	9									
08	930	#	644	-0-	-286	-0-	140	1	504	2	N	-0-					154
09	900	#	568	-0-	-332	-0-	140	1	428	2	N	-0-					154
10	899	#	507	-0-	-392	-0-	507	2			N	-0-					154

4P ENERGY TEXAS, LLC 953803
CALLIHAM WELL #: 2 RRCID -> 111526 COMPL. DATE 06/30/1981 TOTAL DEPTH 9200 PERF. 7222 - 8597

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					138
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					138
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					138
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					138
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					138
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					138

CALLIHAM WELL #: 3 RRCID -> 204300 COMPL. DATE 07/23/2004 TOTAL DEPTH 9271 PERF. 7204 - 7306

05	899	#	861	-0-	-38	-0-	859	2	2	9	N	2					221
06	870	#	859	-0-	-11	-0-	857	2	2	9	N	2					223
07	888	R	888	-0-	-0-	-0-	886	2	2	9	N	2					225
08	868	#	834	-0-	-34	-0-	825	2	9	9	N	8					233
09	870	#	773	-0-	-97	-0-	773	2			N	-0-					233
10	899	#	NO RPT	-0-	-899	-0-					N	NO RPT					233

PEERY (MARMATON) 70247 666 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
MITCHELL A 735 WELL #: 4735 RRCID -> 228144 COMPL. DATE 02/05/2007 TOTAL DEPTH 7634 PERF. 7476 - 7499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL A 735 WELL #: 3735 RRCID -> 228538 COMPL. DATE 05/10/2007 TOTAL DEPTH 7550 PERF. 7200 - 7445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1643	N	1580	-0-	-63	-0-	1495	3	85	9	N	77	172	1			52
06	1604	N	1604	-0-	-0-	-0-	1513	3	91	9	N	83					135
07	1650	N	1650	-0-	-0-	-0-	1572	3	78	9	N	71					206
08	1606	N	1606	-0-	-0-	-0-	1538	3	68	9	N	62	178	1			90
09	1590	N	1569	-0-	-21	-0-	1486	3	83	9	N	75					165
10	1643	N	1632	-0-	-11	-0-	1543	3	89	9	N	81	179	1			67

MITCHELL A 735 WELL #: 6735 RRCID -> 232890 COMPL. DATE 10/17/2007 TOTAL DEPTH 7623 PERF. 7440 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MALCOLM 643 WELL #: 1H RRCID -> 270779 COMPL. DATE 01/10/2013 TOTAL DEPTH 7762 PERF. 8223 - 11480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					17
06	0	N	-0-	-0-	-0-	-0-					N	-0-					17
07	0	N	-0-	-0-	-0-	-0-					N	-0-					17
08	0	N	-0-	-0-	-0-	-0-					N	-0-					17
09	0	N	-0-	-0-	-0-	-0-					N	-0-					17
10	0	N	-0-	-0-	-0-	-0-					N	-0-					17

ELAINE 642 WELL #: 1H RRCID -> 271469 COMPL. DATE 04/03/2013 TOTAL DEPTH 7737 PERF. 8277 - 12051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1448	N	1448	-0-	-0-	-0-	1347	2	101	9	N	92					188
06	1339	N	1339	-0-	-0-	-0-	1260	2	79	9	N	72	179	1			81
07	1598	N	1598	-0-	-0-	-0-	1493	2	105	9	N	95					176
08	2921	N	2921	-0-	-0-	-0-	2742	2	179	9	N	163	178	1			161
09	2726	N	2726	-0-	-0-	-0-	2583	2	143	9	N	130	186	1			105
*10	2536	N	2536	-0-	-0-	-0-	2411	2	125	9	N	114					219

BP AMERICA PRODUCTION COMPANY 040798
MORRIS "B" WELL #: 4 RRCID -> 199432 COMPL. DATE 07/17/2003 TOTAL DEPTH 7600 PERF. 7440 - 7463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEERY (MARMATON) //CONT.// 70247 666 ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
DUKE, BASIL JR. WELL #: 1850 RRCID -> 204323 COMPL. DATE 07/29/2004 TOTAL DEPTH 8510 PERF. 7262 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	136	N	136	-0-	-0-	-0-	133	3	3	9	N	3					92
06	139	N	139	-0-	-0-	-0-	139	3			N	-0-					92
07	141	N	141	-0-	-0-	-0-	141	3			N	-0-					92
08	127	N	127	-0-	-0-	-0-	127	3			N	-0-	17	5			75
09	150	N	147	-0-	-3	-0-	126	3	21	9	N	19					94
10	155	N	119	-0-	-36	-0-	119	3			N	-0-					94

UNIT PETROLEUM COMPANY 877099
MORRIS "C" WELL #: 2 RRCID -> 158388 COMPL. DATE 11/12/1994 TOTAL DEPTH 7620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					38
06	0	N	-0-	-0-	-0-	-0-					N	-0-					38
07	0	N	-0-	-0-	-0-	-0-					N	-0-					38
08	0	N	-0-	-0-	-0-	-0-					N	-0-					38
09	0	N	-0-	-0-	-0-	-0-					N	-0-					38
10	0	N	-0-	-0-	-0-	-0-					N	-0-					38

4P ENERGY TEXAS, LLC 953803
GUY OIL WELL #: 2 RRCID -> 203394 COMPL. DATE 06/16/2004 TOTAL DEPTH 9045 PERF. 7366 - 7633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

PEERY, N. (CLEVELAND) 70249 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC 441132
GUY WELL #: 7 RRCID -> 144668 COMPL. DATE 02/10/1993 TOTAL DEPTH 7510 PERF. 7290 - 7373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1779	N	1779	-0-	-0-	-0-	143	1	1636	2	N	-0-					74
06	1510	N	1510	-0-	-0-	-0-	121	1	1389	2	N	-0-					74
07	686	N	686	-0-	-0-	-0-	55	1	631	2	N	-0-					74
*08	1551	N	1551	-0-	-0-	-0-	124	1	1427	2	N	-0-					74
*09	1462	N	1462	-0-	-0-	-0-	117	1	1345	2	N	-0-					74
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					74

PEERY, SE. (CLEVELAND) 70250 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
MERYDITH, W. C. -ET- -UX- WELL #: 1557 RRCID -> 124453 COMPL. DATE 06/08/1987 TOTAL DEPTH 10120 PERF. 7432 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MERYDITH 557 WELL #: 3H RRCID -> 275293 COMPL. DATE 01/09/2014 TOTAL DEPTH 7426 PERF. 7984 - 11886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5837	X	5837	-0-	-0-	-0-	5804	2	33	9	N	30					84
06	5730	X	5516	-0-	-214	-0-	5482	2	34	9	N	31					115
07	5921	X	5557	-0-	-364	-0-	5532	2	25	9	N	23					138
08	5921	X	5435	-0-	-486	-0-	5396	2	39	9	N	35					173
09	5640	X	5287	-0-	-353	-0-	5254	2	33	9	N	30					203
10	5828	X	5446	-0-	-382	-0-	5413	2	33	9	N	30	184	1			49

PEERY, SE. (CLEVELAND) //CONT.// 70250 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
MGE RESOURCES, INC. 563288
LYNN WELL #: 1 RRCID -> 094935 COMPL. DATE 04/29/1981 TOTAL DEPTH 9550 PERF. 7430 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					32
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					32
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					32
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32

PERRYTON (CHESTER) 70743 050 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
SPENCE "A" WELL #: 1010 RRCID -> 137293 COMPL. DATE 12/04/1990 TOTAL DEPTH 8500 PERF. 8179 - 8212

05	300	N	300	-0-	-0-	-0-	54	1	246	2	N	-0-					32
06	60	N	-0-	-0-	-60	-0-					N	-0-					32
07	341	N	-0-	-0-	-341	-0-					N	-0-					32
08	310	N	-0-	-0-	-310	-0-					N	-0-					32
09	219	N	219	-0-	-0-	-0-	18	1	201	2	N	-0-					32
*10	225	N	225	-0-	-0-	-0-	20	1	205	2	N	-0-					32

JESWOOD PRODUCTIONS, LLC 432093
MOXLEY - MILNE WELL #: 1 RRCID -> 257878 COMPL. DATE 01/26/2010 TOTAL DEPTH 9220 PERF. 8372 - 8506

05	7440	X	6219	-0-	-1221	-0-	6219	2			N	-0-					86
06	6800	X	6512	-0-	-288	-0-	6512	2			N	-0-					86
07	6944	X	6755	-0-	-189	-0-	6755	2			N	-0-					86
08	7861	X	7861	-0-	-0-	-0-	7861	2			N	-0-					86
09	7075	X	7075	-0-	-0-	-0-	7075	2			N	-0-					86
*10	6949	X	6949	-0-	-0-	-0-	6949	2			N	-0-					86

REMNANT ENERGY, INC. 701555
DIEBALL-PARKER WELL #: 1 RRCID -> 276479 COMPL. DATE 07/10/2014 TOTAL DEPTH 9450 PERF. 8390 - 9053

05	3348	X	1933	-0-	-1415	-0-	1911	2	22	9	N	20					320
06	2640	X	1754	-0-	-886	-0-	1735	2	19	9	N	17					337
07	2542	X	2493	-0-	-49	-0-	2434	2	59	9	N	54					391
08	2662	X	2662	-0-	-0-	-0-	2640	2	22	9	N	20					411
*09	3019	X	3019	-0-	-0-	-0-	2955	2	64	9	N	58					469
*10	2575	X	2575	-0-	-0-	-0-	2550	2	25	9	N	23					492

4P ENERGY TEXAS, LLC 953803
PERRY WELL #: 2 RRCID -> 215696 COMPL. DATE 05/18/2005 TOTAL DEPTH 8436 PERF. 8074 - 8092

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
07	14B2	EXT	-0-	-0-	-0-	-0-					N	13	28	1			28
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					28
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					28

PERRYTON (FINGER) 70743 213 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
OCHILTREE COUNTY WELL #: 1 RRCID -> 174991 COMPL. DATE 02/09/1988 TOTAL DEPTH 8200 PERF. 7516 - 7524

05	1183	N	1183	-0-	-0-	-0-	62	1	1121	2	N	-0-					103
06	1170	N	953	-0-	-217	-0-	52	1	901	2	N	-0-					103
07	1209	N	1168	-0-	-41	-0-	56	1	1112	2	N	-0-					103
08	1178	N	549	-0-	-629	-0-	52	1	497	2	N	-0-					103
09	1244	N	1244	-0-	-0-	-0-	60	1	1184	2	N	-0-					103
*10	1196	N	1196	-0-	-0-	-0-	60	1	1136	2	N	-0-					103

PERRYTON (FINGER) //CONT.// 70743 213 ASSOCIATED CAPACITY CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
DIEBALL- PARKER "51" WELL #: 1 RRCID -> 249708 COMPL. DATE 03/11/2009 TOTAL DEPTH 8200 PERF. 7430 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	295	-0-	-46	-0-	31	1	264	2	N	-0-					213
06	330	N	278	-0-	-52	-0-	30	1	248	2	N	-0-					213
07	310	N	288	-0-	-22	-0-	31	1	257	2	N	-0-					213
08	310	N	300	-0-	-10	-0-	24	1	276	2	N	-0-					213
09	280	N	280	-0-	-0-	-0-	30	1	250	2	N	-0-					213
10	279	N	263	-0-	-16	-0-	31	1	232	2	N	-0-					213

4P ENERGY TEXAS, LLC 953803
PERRY UNIT -A- WELL #: 1 RRCID -> 139987 COMPL. DATE 01/01/1991 TOTAL DEPTH 8103 PERF. 7590 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	905	N	905	-0-	-0-	-0-	905	2			N	-0-					54
06	900	N	268	-0-	-632	-0-	268	2			N	-0-					54
07	930	N	268	-0-	-662	-0-	268	2			N	-0-					54
08	899	N	678	-0-	-221	-0-	676	2	2	9	N	2					56
*09	838	N	838	-0-	-0-	-0-	836	2	2	9	N	2					58
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					58

GOLF COURSE UNIT WELL #: 1 RRCID -> 143241 COMPL. DATE 11/09/1992 TOTAL DEPTH 10091 PERF. 7578 - 7584

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					13
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					13
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					13
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					13
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					13
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					13

PERRYTON (KEYES) 70743 355 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
APACHE CORPORATION 027200
PERRY UNIT -I- WELL #: 1 RRCID -> 276906 COMPL. DATE 08/28/2013 TOTAL DEPTH 8050 PERF. 7960 - 7972

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PERRYTON OPERATING COMPANY 657470
GEORGE, S. R. WELL #: 1 RRCID -> 022536 COMPL. DATE 08/09/1956 TOTAL DEPTH N/A PERF. 7936 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	538	-0-	-20	-0-	538	2			N	-0-					35
06	483	N	483	-0-	-0-	-0-	483	2			N	-0-					35
07	440	N	440	-0-	-0-	-0-	440	2			N	-0-					35
08	527	N	479	-0-	-48	-0-	479	2			N	-0-					35
*09	476	N	476	-0-	-0-	-0-	476	2			N	-0-					35
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					35

PERRYTON (MERAMAC) 70743 400 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HAYWOOD WELL #: 1020 RRCID -> 204659 COMPL. DATE 08/30/2004 TOTAL DEPTH 9000 PERF. 8675 - 8692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1032	N	1032	-0-	-0-	-0-	62	1	922	2	N	44					126
							48	9									
06	982	N	982	-0-	-0-	-0-	60	1	889	2	N	30					156
							33	9									
07	1012	N	1012	-0-	-0-	-0-	62	1	914	2	N	33					189
							36	9									
08	1004	N	1004	-0-	-0-	-0-	62	1	909	2	N	30					219
							33	9									
09	973	N	973	-0-	-0-	-0-	60	1	877	2	N	33	165	1			87
							36	9									
*10	988	N	988	-0-	-0-	-0-	62	1	893	2	N	30					117
							33	9									

HAYWOOD WELL #: 2020 RRCID -> 215725 COMPL. DATE 03/21/2006 TOTAL DEPTH 8950 PERF. 8744 - 8754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1222	N	1222	-0-	-0-	-0-	87	1	920	2	N	195	358	1			137
							215	9									
06	1350	N	1202	-0-	-148	-0-	84	1	886	2	N	211	181	1			167
							232	9									
07	1302	N	150	-0-	-1152	-0-	19	1	120	2	N	10					177
							11	9									
08	1456	N	1456	-0-	-0-	-0-	100	1	1269	2	N	79	171	1			85
							87	9									
09	1200	N	879	-0-	-321	-0-	84	1	685	2	N	100					185
							110	9									
*10	856	N	856	-0-	-0-	-0-	83	1	656	2	N	106	170	1			121
							117	9									

PERRYTON (MORROW, LOWER) 70743 639 ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
TRAYLER WELL #: 1 RRCID -> 080514 COMPL. DATE 10/11/1978 TOTAL DEPTH 7990 PERF. 7867 - 7881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1233	N	1233	-0-	-0-	-0-	1233	3			N	-0-					34
06	1177	N	1177	-0-	-0-	-0-	1177	3			N	-0-					34
07	1260	N	1260	-0-	-0-	-0-	1260	3			N	-0-					34
08	1209	N	1030	-0-	-179	-0-	1030	3			N	-0-					34
09	1170	N	493	-0-	-677	-0-	493	3			N	-0-					34
10	1209	N	544	-0-	-665	-0-	544	3			N	-0-					34

CORLENA OIL COMPANY 178450
BROWNLEE - PEARSON WELL #: 1 RRCID -> 066930 COMPL. DATE 05/18/1976 TOTAL DEPTH 8205 PERF. 8014 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1643	N	1455	-0-	-188	-0-	1445	2	10	9	N	9					221
06	1620	N	1618	-0-	-2	-0-	1532	2	86	9	N	78	184	1			115
07	1604	N	1604	-0-	-0-	-0-	1584	2	20	9	N	18					133
08	1479	N	1479	-0-	-0-	-0-	1464	2	15	9	N	14					147
09	1620	N	1416	-0-	-204	-0-	1401	2	15	9	N	14					161
10	1612	N	1433	-0-	-179	-0-	1421	2	12	9	N	11					172

PERRYTON (MORROW, LOWER) //CONT.// 70743 639 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
GEORGE, GARY ESTATE WELL #: 107 RRCID -> 194440 COMPL. DATE 03/28/2003 TOTAL DEPTH 9180 PERF. 8149 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1062	N	1062	-0-	-0-	-0-	62	1	1000	2	N	-0-	142	1			18
06	1010	N	1010	-0-	-0-	-0-	60	1	950	2	N	-0-					18
07	1077	N	1077	-0-	-0-	-0-	62	1	1015	2	N	-0-					18
08	853	N	853	-0-	-0-	-0-	60	1	793	2	N	-0-					18
09	601	N	601	-0-	-0-	-0-	60	1	535	2	N	5					23
							6	9									
*10	591	N	591	-0-	-0-	-0-	62	1	529	2	N	-0-					23

MEWBOURNE OIL COMPANY 562560
PALMER "132" WELL #: 1 RRCID -> 202243 COMPL. DATE 10/14/2005 TOTAL DEPTH 8524 PERF. 8156 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	224	-0-	-148	-0-	29	1	195	2	N	-0-					118
06	480	N	144	-0-	-336	-0-	26	1	118	2	N	-0-					118
07	310	N	175	-0-	-135	-0-	27	1	148	2	N	-0-					118
08	217	N	71	-0-	-146	-0-	28	1	43	2	N	-0-					118
09	150	N	93	-0-	-57	-0-	29	1	64	2	N	-0-					118
10	186	N	80	-0-	-106	-0-	31	1	49	2	N	-0-					118

PERRYTON OPERATING COMPANY 657470
GEORGE, TUCKER WELL #: 156 RRCID -> 022519 COMPL. DATE 05/06/1958 TOTAL DEPTH 7930 PERF. 7916 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-
07	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-

GEORGE WELL #: 116 L RRCID -> 022526 COMPL. DATE 10/11/1959 TOTAL DEPTH 8200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	360	-0-	-12	-0-	360	2			N	-0-					18
06	323	N	323	-0-	-0-	-0-	323	2			N	-0-					18
07	345	N	345	-0-	-0-	-0-	345	2			N	-0-					18
08	372	N	257	-0-	-115	-0-	257	2			N	-0-					18
*09	436	N	436	-0-	-0-	-0-	436	2			N	-0-					18
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					18

GEORGE, A. J. UNIT WELL #: 1 RRCID -> 022529 COMPL. DATE 09/30/1959 TOTAL DEPTH 8195 PERF. 8026 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	900	N	900	-0-	-0-	-0-	898	2	2	9	N	2					161
06	1028	N	1028	-0-	-0-	-0-	1025	2	3	9	N	3					164
07	747	N	747	-0-	-0-	-0-	745	2	2	9	N	2					166
08	899	N	491	-0-	-408	-0-	490	2	1	9	N	1					167
*09	730	N	730	-0-	-0-	-0-	730	2			N	-0-					168
10	744	N	NO RPT	-0-	-744	-0-					N	NO RPT					168

REMNANT ENERGY, INC. 701555
MASON, ENFIELD WELL #: 113 L RRCID -> 022527 COMPL. DATE 10/08/1959 TOTAL DEPTH N/A PERF. 7857 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-
*08	2073	N	2073	-0-	-0-	-0-	2073	2			N	-0-					-0-
*09	1835	N	1835	-0-	-0-	-0-	1835	2			N	-0-					-0-
*10	1640	N	1640	-0-	-0-	-0-	1640	2			N	-0-					-0-

PERRYTON (MORROW, LOWER) //CONT.// 70743 639 ASSOCIATED CAPACITY CNTY: OCHILTREE
WILLIFORD PETROLEUM, L.L.C. 926563
GEORGE-GHEEN UNIT WELL #: 1 F RRCID -> 022516 COMPL. DATE 12/09/1994 TOTAL DEPTH 7915 PERF. 7784 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	539	N	539	-0-	-0-	-0-	1	1	537	2	N	1					87
							1	9									
06	623	N	623	-0-	-0-	-0-	1	1	621	2	N	1					88
							1	9									
07	738	N	738	-0-	-0-	-0-	1	1	736	2	N	1					89
							1	9									
08	714	N	714	-0-	-0-	-0-	1	1	712	2	N	1					90
							1	9									
*09	679	N	679	-0-	-0-	-0-	1	1	677	2	N	1					91
							1	9									
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					91

WINRIGHT RESOURCES OPERATING,LLC 932471
SCHNEIDER UNIT WELL #: 1 L RRCID -> 022523 COMPL. DATE 01/19/1959 TOTAL DEPTH 8002 PERF. 7778 - 7794

05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHNEIDER UNIT WELL #: 2 RRCID -> 179051 COMPL. DATE 08/25/2000 TOTAL DEPTH 8100 PERF. 7799 - 7826

05	3224	X	2645	-0-	-579	-0-	2626	3	19	9	N	17					125
06	3150	X	3150	-0-	-0-	-0-	3147	3	3	9	N	3					128
07	3224	X	-0-	-0-	-3224	-0-					N	-0-					128
08	3224	X	3040	-0-	-184	-0-	3039	3	1	9	N	1					129
09	3120	X	2879	-0-	-241	-0-	2879	3			N	-0-					129
10	3224	X	NO RPT	-0-	-3224	-0-					N	NO RPT					129

4P ENERGY TEXAS, LLC 953803
ODELL-LAMASTER WELL #: 2 RRCID -> 174425 COMPL. DATE 08/07/1999 TOTAL DEPTH 8100 PERF. 7852 - 7862

05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON (MORROW, UPPER) 70743 710 ASSOCIATED 49B CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
BLOSSOM WELL #: 1 RRCID -> 035486 COMPL. DATE 06/24/1964 TOTAL DEPTH 7800 PERF. N/A

05	465	#	464	-0-	-1	-0-	62	1	401	2	N	1					73
							1	9									
06	458	R	458	-0-	-0-	-0-	60	1	398	2	N	-0-					73
07	465	#	450	-0-	-15	-0-	54	1	396	2	N	-0-					73
08	465	#	443	-0-	-22	-0-	62	1	381	2	N	-0-					73
09	450	#	420	-0-	-30	-0-	60	1	360	2	N	-0-					73
10	465	#	405	-0-	-60	-0-	62	1	343	2	N	-0-					73

PERRYTON (MORROW, UPPER) //CONT.// 70743 710 ASSOCIATED 49B CNTY: OCHILTREE
JESWOOD PRODUCTIONS, LLC 432093
KEY, H. ESTATE WELL #: 1 RRCID -> 032626 COMPL. DATE 01/20/1963 TOTAL DEPTH 8187 PERF. 7657 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1612	#	1059	-0-	-553	-0-	1059	2			N	-0-					27
06	1560	#	993	-0-	-567	-0-	993	2			N	-0-					27
07	1612	#	874	-0-	-738	-0-	874	2			N	-0-					27
08	1147	#	897	-0-	-250	-0-	897	2			N	-0-					27
09	1080	#	929	-0-	-151	-0-	929	2			N	-0-					27
10	1054	#	789	-0-	-265	-0-	789	2			N	-0-					27

LONE TREE OIL & GAS LLC 507473
ODELL-JOHNSON WELL #: 1 U RRCID -> 035791 COMPL. DATE 12/09/1964 TOTAL DEPTH 8030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	924	R	924	-0-	-0-	-0-	924	2			N	-0-					-0-
06	0	W	898	-0-	898	898	898	2			N	-0-					-0-
07	1827	R	929	-0-	-898	-0-	929	2			N	-0-					-0-
08	930	#	894	-0-	-36	-0-	894	2			N	-0-					-0-
09	936	R	936	-0-	-0-	-0-	936	2			N	-0-					-0-
10	930	#	921	-0-	-9	-0-	921	2			N	-0-					-0-

NATURAL GAS ANADARKO COMPANY 600750
J. D. WELL #: 1050 RRCID -> 084244 COMPL. DATE 08/30/1979 TOTAL DEPTH 8300 PERF. 7624 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	#	415	-0-	-50	-0-	62	1	353	2	N	-0-					38
06	450	#	370	-0-	-80	-0-	60	1	310	2	N	-0-					38
07	465	#	292	-0-	-173	-0-	60	1	232	2	N	-0-					38
08	465	#	186	-0-	-279	-0-	60	1	126	2	N	-0-					38
09	450	#	177	-0-	-273	-0-	52	1	125	2	N	-0-					38
10	403	#	106	-0-	-297	-0-	56	1	50	2	N	-0-					38

DIEBALL WELL #: 1040 RRCID -> 138286 COMPL. DATE 02/29/1980 TOTAL DEPTH 8400 PERF. 7514 - 7519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	#	506	-0-	-610	-0-	54	1	449	2	N	3					150
							3	9									
06	1080	#	652	-0-	-428	-0-	60	1	586	2	N	5					155
							6	9									
07	1116	#	725	-0-	-391	-0-	52	1	665	2	N	7					162
							8	9									
08	1116	#	938	-0-	-178	-0-	62	1	863	2	N	12					174
							13	9									
09	1080	#	946	-0-	-134	-0-	58	1	877	2	N	10					184
							11	9									
*10	1037	R	1037	-0-	-0-	-0-	62	1	975	2	N	-0-					184

PITCHFORK INVESTMENTS, LLC 665862
COX -D- WELL #: 1 RRCID -> 022512 COMPL. DATE 10/15/1959 TOTAL DEPTH 8100 PERF. 7592 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	#	6	-0-	-335	-0-	6	3			N	-0-					-0-
06	30	#	25	-0-	-5	-0-	25	3			N	-0-					-0-
07	31	R	31	-0-	-0-	-0-	31	3			N	-0-					-0-
08	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	31	#	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

ZIMTEX ENERGY, LLC 950822
WITT, ROACH WELL #: 1 RRCID -> 079614 COMPL. DATE 11/10/1978 TOTAL DEPTH 8200 PERF. 7648 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON (NOVI LIME) 70743 781 ASSOCIATED ONE WELL CNTY: OCHILTREE
CHARTER OAK PRODUCTION CO., LLC 146669
BRILLHART WELL #: 1H RRCID -> 201329 COMPL. DATE 01/23/2004 TOTAL DEPTH 8550 PERF. 8383 - 8512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1829	N	1801	-0-	-28	-0-	1795	2	6	9	N	5					70
06	1771	N	1771	-0-	-0-	-0-	1763	2	8	9	N	7					77
07	1829	N	1822	-0-	-7	-0-	1816	2	6	9	N	5					82
08	1817	N	1817	-0-	-0-	-0-	1809	2	8	9	N	7					89
09	1792	N	1792	-0-	-0-	-0-	1785	2	7	9	N	6					95
10	1829	N	1769	-0-	-60	-0-	1758	2	11	9	N	10					105

PERRYTON (NOVI, LOWER) 70743 852 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
PERRY UNIT -I- WELL #: 1 RRCID -> 022510 COMPL. DATE 08/28/2013 TOTAL DEPTH 8050 PERF. 7448 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1788	N	1788	-0-	-0- B	-0-	1788	3			N	-0-					30
06	1860	N	1627	-0-	-233 B	-0-	1627	3			N	-0-					30
07	1674	N	1647	-0-	-27 B	-0-	1647	3			N	-0-					30
08	1798	N	1634	-0-	-164 B	-0-	1634	3			N	-0-					30
09	1620	N	977	-0-	-643 B	-0-	977	3			N	-0-					30
10	1643	N	993	-0-	-650 B	-0-	993	3			N	-0-					30

PERRY -J- WELL #: 1 RRCID -> 135538 COMPL. DATE 06/01/1990 TOTAL DEPTH 8080 PERF. 7432 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2945	X	1363	-0-	-1582 B	-0-	1363	3			N	-0-					81
06	2850	X	229	-0-	-2621 B	-0-	229	3			N	-0-					81
07	1718	X	1718	-0-	-0- B	-0-	1715	3	3	9	N	3					84
08	2354	X	2354	-0-	-0- B	-0-	2354	3			N	-0-					84
09	1320	X	1270	-0-	-50 B	-0-	1270	3			N	-0-					84
10	1705	N	864	-0-	-841 B	-0-	864	3			N	-0-					84

ADAMS WELL #: 1137 RRCID -> 272270 COMPL. DATE 05/16/2013 TOTAL DEPTH 10432 PERF. 8920 - 9116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	1017	-0-	-37 B	-0-	991	2	26	9	N	24					185
06	1050	N	947	-0-	-103 B	-0-	924	2	23	9	N	21					206
07	1054	N	1037	-0-	-17 B	-0-	1023	2	14	9	N	13	176	1			43
08	1023	N	988	-0-	-35 B	-0-	973	2	15	9	N	14					57
09	1034	N	1034	-0-	-0- B	-0-	1005	2	29	9	N	26					83
10	1023	N	1021	-0-	-2 B	-0-	1001	2	20	9	N	18					101

COURSON OIL & GAS, INC. 182785
ELLIOTT WELL #: 1 T RRCID -> 122601 COMPL. DATE 07/17/1986 TOTAL DEPTH 8700 PERF. 7540 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	1256	-0-	-15 B	-9129	62	1	1194	2	N	-0-					152
06	1320	N	1256	-0-	-64 B	-9129	36	1	1220	2	N	-0-					152
07	1271	N	1333	-0-	62 B	-9067	48	1	1285	2	N	-0-					152
08	1271	N	1808	-0-	537 B	-8530	62	1	1746	2	N	-0-					152
09	1260	N	1824	-0-	564 B	-7966	60	1	1764	2	N	-0-					152
10	1333	N	1795	-0-	462 B	-7504	62	1	1733	2	N	-0-					152

PHILIPP WELL #: 1143 RRCID -> 242155 COMPL. DATE 05/14/2008 TOTAL DEPTH 11250 PERF. 8626 - 8644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1244	N	1244	-0-	-0- B	-0-	62	1	1182	2	N	-0-					148
06	1193	N	1193	-0-	-0- B	-0-	60	1	1133	2	N	-0-					148
07	1240	N	1212	-0-	-28 B	-0-	62	1	1150	2	N	-0-					148
08	1240	N	1206	-0-	-34 B	-0-	62	1	1138	2	N	5					153
							6	9									
09	1200	N	1165	-0-	-35 B	-0-	60	1	1103	2	N	2					155
							2	9									
10	1209	N	1196	-0-	-13 B	-0-	62	1	1132	2	N	2					157
							2	9									

PERRYTON (NOVI, LOWER) //CONT.// 70743 852 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. //CONT.// 182785
GOOD WELL #: 1139 RRCID -> 247812 COMPL. DATE 01/22/2009 TOTAL DEPTH 10800 PERF. 9062 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	327	-0-	-45 B	-0-	62	1	240	2	N	23					143
							25	9									
06	330	N	194	-0-	-136 B	-0-	36	1	158	2	N	-0-					143
07	310	N	305	-0-	-5 B	-0-	46	1	259	2	N	-0-					143
08	341	N	287	-0-	-54 B	-0-	52	1	235	2	N	-0-					143
09	347	N	347	-0-	-0- B	-0-	56	1	291	2	N	-0-					143
*10	311	N	311	-0-	-0- B	-0-	60	1	251	2	N	-0-					143

EOG RESOURCES, INC. 253162
DANIEL 586 WELL #: 1H RRCID -> 246378 COMPL. DATE 07/12/2008 TOTAL DEPTH 8771 PERF. 9344 - 11592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2604	X	2382	-0-	-222 B	-0-	97	1	2230	2	N	50					328
							55	9									
06	2460	X	2072	-0-	-388 B	-0-	88	1	1910	2	N	67					395
							74	9									
07	2335	X	2335	-0-	-0- B	-0-	96	1	2176	2	N	57	375	1			77
							63	9									
08	2387	X	2163	-0-	-224 B	-0-	88	1	2024	2	N	46					123
							51	9									
09	2214	N	2214	-0-	-0- B	-0-	91	1	2066	2	N	52					175
							57	9									
10	2325	N	2270	-0-	-55 B	-0-	95	1	2133	2	N	38					213
							42	9									

H & L OPERATING CO., LLC 339787
CHUNN WELL #: 1 RRCID -> 057420 COMPL. DATE 11/30/1973 TOTAL DEPTH 8305 PERF. 7520 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

JONES ENERGY, LLC 441132
DANIEL 560 WELL #: 2H RRCID -> 238177 COMPL. DATE 04/26/2008 TOTAL DEPTH 8644 PERF. 8965 - 10853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2573	X	1729	-0-	-844 B	-0-	1729	2			N	-0-					18
06	2190	X	1039	-0-	-1151 B	-0-	1039	2			N	-0-					18
07	1488	X	1166	-0-	-322 B	-0-	1166	2			N	-0-					18
08	1891	X	1396	-0-	-495 B	-0-	1396	2			N	-0-					18
*09	1472	N	1472	-0-	-0- B	-0-	1472	2			N	-0-					18
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					18

TREGELLAS 648 WELL #: 4H RRCID -> 246376 COMPL. DATE 07/08/2008 TOTAL DEPTH 8660 PERF. 9103 - 11451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	602	N	602	-0-	-0- B	-0-	596	2	6	9	N	5					317
06	812	N	812	-0-	-0- B	-0-	806	2	6	9	N	5					322
07	982	N	982	-0-	-0- B	-0-	976	2	6	9	N	5					327
*08	1190	N	1190	-0-	-0- B	-0-	1170	2	20	9	N	18					345
*09	1107	N	1107	-0-	-0- B	-0-	1090	2	17	9	N	15					360
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					360

PERRYTON (NOVI, LOWER) //CONT.// 70743 852 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
XTO ENERGY INC. 945936
PERRYTON GU -1- WELL #: 1 RRCID -> 022509 COMPL. DATE 01/30/1958 TOTAL DEPTH N/A PERF. 7479 - 7491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	840	N	840	-0-	-0- B	-0-	823	2	17	9	N	15					137
06	737	N	737	-0-	-0- B	-0-	737	2			N	-0-	123	1			14
07	829	N	829	-0-	-0- B	-0-	823	2	6	9	N	5					19
08	750	N	750	-0-	-0- B	-0-	748	2	2	9	N	2					21
09	830	N	830	-0-	-0- B	-0-	829	2	1	9	N	1					22
*10	853	N	853	-0-	-0- B	-0-	851	2	2	9	N	2					24

PERRYTON (ST. LOUIS) 70743 900 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
MGE RESOURCES, INC. 563288
MARVIN WELL #: 201 RRCID -> 217263 COMPL. DATE 05/06/2006 TOTAL DEPTH 8890 PERF. 8688 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	-0-	-0-	-744 B	-0-					N	10	185	1			96
06	360	N	28	-0-	-332 B	-0-	17	2	11	9	N	10					106
*07	155	N	26	-0-	-129 B	-0-	4	2	22	9	N	20	126	7			-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

WORKED OVER ANOTHER ZONE.. 08/06/2018

OVERFLOW ENERGY, LLC 628574
PATRIOT SWD WELL #: 101 RRCID -> 225751 COMPL. DATE 12/31/2008 TOTAL DEPTH 3800 PERF. 3436 - 3800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PERRYTON, N. E. (MARMATON) 70746 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
SCHWALK WELL #: 1 RRCID -> 216357 COMPL. DATE 12/01/2005 TOTAL DEPTH 8490 PERF. 6700 - 8382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	347	N	347	-0-	-0-	-0-	31	1	316	2	N	-0-					-0-
06	330	N	328	-0-	-2	-0-	30	1	298	2	N	-0-					-0-
07	341	N	341	-0-	-0-	-0-	31	1	310	2	N	-0-					-0-
08	341	N	333	-0-	-8	-0-	28	1	305	2	N	-0-					-0-
09	330	N	327	-0-	-3	-0-	30	1	297	2	N	-0-					-0-
10	341	N	339	-0-	-2	-0-	31	1	305	2	N	3					3
							3	9									

PERRYTON, NW. (MORROW, UPPER) 70747 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
DIEBALL WELL #: 1 RRCID -> 228189 COMPL. DATE 06/14/2007 TOTAL DEPTH 9100 PERF. 7678 - 7683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	742	-0-	-2	-0-	62	1	680	2	N	-0-					107
06	720	N	691	-0-	-29	-0-	60	1	631	2	N	-0-					107
07	744	N	710	-0-	-34	-0-	50	1	660	2	N	-0-					107
08	744	N	689	-0-	-55	-0-	62	1	627	2	N	-0-					107
09	690	N	676	-0-	-14	-0-	60	1	616	2	N	-0-					107
10	713	N	695	-0-	-18	-0-	62	1	633	2	N	-0-					107

UNIT PETROLEUM COMPANY 877099
SCHNEIDER -C- WELL #: 2 RRCID -> 175288 COMPL. DATE 11/15/1999 TOTAL DEPTH 8209 PERF. 7530 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1550	#	1256	-0-	-294	-0-	1256	2			N	-0-					27
06	1653	N	1653	-0-	-0-	-0-	1653	2			N	-0-					27
07	1706	N	1706	-0-	-0-	-0-	1706	2			N	-0-					27
08	1586	N	1586	-0-	-0-	-0-	1586	2			N	-0-					27
09	1650	N	1383	-0-	-267	-0-	1383	2			N	-0-					27
10	1705	N	1341	-0-	-364	-0-	1341	2			N	-0-					27

PERRYTON, SOUTH (MORROW 8700) 70748 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
GRIGGS WELL #: 1-T RRCID -> 144492 COMPL. DATE 08/11/1992 TOTAL DEPTH 10310 PERF. 8534 - 8543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	716	N	716	-0-	-0-	-0-	716	2			N	-0-					112
06	1302	N	1302	-0-	-0-	-0-	1149	2	153	9	N	139					251
07	1436	N	1436	-0-	-0-	-0-	1361	2	75	9	N	68	184	1			135
08	713	N	565	-0-	-148	-0-	528	2	37	9	N	34					169
09	1200	N	146	-0-	-1054	-0-	124	2	22	9	N	20					189
10	1240	N	-0-	-0-	-1240	-0-					N	-0-					189

SCHOENHALS WELL #: 1-T RRCID -> 146348 COMPL. DATE 05/21/1993 TOTAL DEPTH 9252 PERF. 8536 - 8546

05	245	N	245	-0-	-0-	-0-	245	2			N	-0-					147
06	270	N	211	-0-	-59	-0-	211	2			N	-0-					147
07	251	N	251	-0-	-0-	-0-	251	2			N	-0-					147
08	248	N	154	-0-	-94	-0-	154	2			N	-0-					147
09	210	N	60	-0-	-150	-0-	60	2			N	-0-					147
10	248	N	-0-	-0-	-248	-0-					N	-0-					147

PERRYTON, SOUTH (ST. LOUIS) 70748 375 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY 825420
PERRYTON GAS UNIT WELL #: 3 RRCID -> 164800 COMPL. DATE 07/23/1997 TOTAL DEPTH 8850 PERF. 8534 - 8658

05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PERRYTON, WEST (MARMATON) 70750 333 ASSOCIATED 49B CNTY: OCHILTREE
WINRIGHT RESOURCES OPERATING,LLC 932471
ALLEN ESTATE -B- WELL #: 1 RRCID -> 134263 COMPL. DATE 01/20/1990 TOTAL DEPTH 8225 PERF. 6688 - 7490

05	1612	#	1602	-0-	-10	-0-	1602	3			N	-0-					240
06	1590	#	1538	-0-	-52	-0-	1538	3			N	-0-					240
07	1643	#	1582	-0-	-61	-0-	1582	3			N	-0-					240
08	1643	#	1126	-0-	-517	-0-	1126	3			N	-0-					240
09	1560	#	1494	-0-	-66	-0-	1494	3			N	-0-					240
10	1612	#	NO RPT	-0-	-1612	-0-					N	NO RPT					240

PERRYTON, WEST (MORROW) 70750 444 ASSOCIATED CAPACITY CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
GRIGGS WELL #: 1-C RRCID -> 142714 COMPL. DATE 08/11/1992 TOTAL DEPTH 10310 PERF. 8044 - 8050

05	0	N	-0-	-0-	-0-	-0-					N	-0-					2
06	0	N	-0-	-0-	-0-	-0-					N	-0-					2
07	0	N	-0-	-0-	-0-	-0-					N	-0-					2
08	0	N	-0-	-0-	-0-	-0-					N	-0-					2
09	0	N	-0-	-0-	-0-	-0-					N	-0-					2
10	0	N	-0-	-0-	-0-	-0-					N	-0-					2

APACHE CORPORATION 027200
PORTWOOD WELL #: 2 RRCID -> 184141 COMPL. DATE 05/03/2001 TOTAL DEPTH 8650 PERF. 8390 - 8496

05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PERRYTON, WEST (MORROW) //CONT.// 70750 444 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
LAMASTER GAS UNIT WELL #: 1 RRCID -> 022552 COMPL. DATE 01/24/1958 TOTAL DEPTH 8637 PERF. 8380 - 8391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	240	N	195	-0-	-45	-0-	60	1	135	2	N	-0-					106
*12	248	N	185	-0-	-63	-0-	62	1	123	2	N	-0-					106
*01	248	N	179	-0-	-69	-0-	52	1	127	2	N	-0-					106
*02	196	N	144	-0-	-52	-0-	56	1	88	2	N	-0-					106
*03	186	N	168	-0-	-18	-0-	62	1	106	2	N	-0-					106
*04	180	N	175	-0-	-5	-0-	60	1	115	2	N	-0-					106
*05	230	N	230	-0-	-0-	-0-	62	1	168	2	N	-0-					106
*06	217	N	217	-0-	-0-	-0-	60	1	157	2	N	-0-					106
*07	239	N	239	-0-	-0-	-0-	62	1	177	2	N	-0-					106
*08	231	N	231	-0-	-0-	-0-	60	1	171	2	N	-0-	92	1			14
*09	264	N	264	-0-	-0-	-0-	60	1	204	2	N	-0-					14
*10	248	N	204	-0-	-44	-0-	60	1	144	2	N	-0-					14

WRIGHT WELL #: 1014 RRCID -> 281306 COMPL. DATE 02/04/2004 TOTAL DEPTH 9156 PERF. 8722 - 8738

05	279	N	202	-0-	-77	-0-	60	1	142	2	N	-0-					136
06	270	N	123	-0-	-147	-0-	50	1	73	2	N	-0-					136
07	155	N	102	-0-	-53	-0-	36	1	66	2	N	-0-					136
08	217	N	112	-0-	-105	-0-	52	1	60	2	N	-0-					136
09	120	N	89	-0-	-31	-0-	30	1	59	2	N	-0-					136
10	93	N	68	-0-	-25	-0-	22	1	46	2	N	-0-					136

CRAWLEY PETROLEUM CORPORATION 186937
LANDRUM WELL #: 2 RRCID -> 146880 COMPL. DATE 11/19/2015 TOTAL DEPTH 8750 PERF. 8026 - 8524

05	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					127
06	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					127
07	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					127
08	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					127
09	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					127
10	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					127

PLUGGED AND ABANDONED_____ 02/10/2018 - P/A 02/10/18

GRAVES OPERATING, LLC 325799
LEATHERMAN WELL #: 16 RRCID -> 022545 COMPL. DATE 12/24/1958 TOTAL DEPTH 8462 PERF. 8391 - 8442

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					141
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					141
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					141
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					141
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					141
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					141

LEATHERMAN WELL #: 206 RRCID -> 117627 COMPL. DATE 03/12/1985 TOTAL DEPTH 8490 PERF. 8307 - 8326

05	1459	N	1459	-0-	-0-	-0-	1459	2			N	-0-					24
06	1389	N	1389	-0-	-0-	-0-	1389	2			N	-0-					24
07	1422	N	1422	-0-	-0-	-0-	1422	2			N	-0-					24
08	1454	N	1454	-0-	-0-	-0-	1454	2			N	-0-					24
09	1430	N	1430	-0-	-0-	-0-	1430	2			N	-0-					24
*10	1467	N	1467	-0-	-0-	-0-	1467	2			N	-0-					24

PERRYTON, WEST (MORROW) //CONT.// 70750 444 ASSOCIATED CAPACITY CNTY: OCHILTREE
JCB II ENTERPRISES, LLC 430581
EDWARDS, F. GAS UNIT WELL #: 1 RRCID -> 022542 COMPL. DATE 06/04/1958 TOTAL DEPTH 8805 PERF. 8564 - 8577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	5233	-0-	2133	4052	5233	2			N	-0-					-0-
06	8703	X	4651	-0-	-4052	-0-	4651	2			N	-0-					-0-
07	4569	X	4569	-0-	-0-	-0-	4569	2			N	-0-					-0-
08	4600	X	4600	-0-	-0-	-0-	4600	2			N	-0-					-0-
09	4430	X	4430	-0-	-0-	-0-	4430	2			N	-0-					-0-
*10	3995	X	3995	-0-	-0-	-0-	3995	2			N	-0-					-0-

LONE TREE OIL & GAS LLC 507473
SWINK, A. L. WELL #: 1 RRCID -> 040696 COMPL. DATE 06/13/1966 TOTAL DEPTH 8413 PERF. 8315 - 8319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1962	N	1962	-0-	-0-	-0-	31	1	1931	2	N	-0-					-0-
06	0	W	1919	-0-	1919	1919	30	1	1889	2	N	-0-					-0-
07	1400	N	1970	-0-	570	2489	31	1	1939	2	N	-0-					-0-
08	3100	N	1926	-0-	-1174	1315	31	1	1895	2	N	-0-					-0-
09	3000	N	1892	-0-	-1108	207	30	1	1862	2	N	-0-					-0-
*10	2128	N	1921	-0-	-207	-0-	31	1	1890	2	N	-0-					-0-

PNG OPERATING COMPANY 668536
WRIGHT, THERESA WELL #: 1 RRCID -> 022553 COMPL. DATE 01/07/1957 TOTAL DEPTH 8922 PERF. 8680 - 8722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1532	N	1532	-0-	-0-	-0-	1532	3			N	-0-					68
06	1093	N	1093	-0-	-0-	-0-	1093	3			N	-0-					68
07	1078	N	1078	-0-	-0-	-0-	1078	3			N	-0-					68
08	399	N	399	-0-	-0-	-0-	399	3			N	-0-					68
*09	393	N	393	-0-	-0-	-0-	393	3			N	-0-					68
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					68

QUANAH PANHANDLE, LLC 684575
CUDD, J. E. WELL #: 1 RRCID -> 022541 COMPL. DATE 05/16/1962 TOTAL DEPTH 8400 PERF. 8266 - 8272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUESTA ENERGY CORPORATION 684634
SCHNEIDER UNIT -C- WELL #: RRCID -> 108357 COMPL. DATE 10/23/1983 TOTAL DEPTH 8450 PERF. 6629 - 8326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					205
06	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					205
07	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					205
08	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					205
09	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					205
10	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					205

WORKED OVER ANOTHER ZONE.. 02/14/2014

VT VISTATEX ENERGY LLC 887723
LANCE WELL #: 1 RRCID -> 022544 COMPL. DATE 11/30/1995 TOTAL DEPTH 8490 PERF. 8190 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON, WEST (MORROW LOWER) 70750 555 ASSOCIATED 49B CNTY: OCHILTREE
APACHE CORPORATION 027200
PORTWOOD WELL #: 3 RRCID -> 185222 COMPL. DATE 09/29/2001 TOTAL DEPTH 8650 PERF. 8515 - 8524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRACKEN OPERATING, L.L.C. 085851
WITTLER WELL #: 1 RRCID -> 201271 COMPL. DATE 05/01/2004 TOTAL DEPTH 8314 PERF. 8165 - 8174

05	248	#	229	-0-	-19	-0-	229	3			N	-0-					-0-
06	240	#	202	-0-	-38	-0-	202	3			N	-0-					-0-
07	248	#	201	-0-	-47	-0-	201	3			N	-0-					-0-
08	248	#	196	-0-	-52	-0-	196	3			N	-0-					-0-
*09	1558	R	1558	-0-	-0-	-0-	1558	3			N	-0-					-0-
10	217	#	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

LONE TREE OIL & GAS LLC 507473
ODELL-JOHNSON WELL #: 1 T RRCID -> 037359 COMPL. DATE 12/10/1964 TOTAL DEPTH 8030 PERF. 2872 - 7900

05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

ODELL -A- WELL #: 1 RRCID -> 037360 COMPL. DATE 06/30/1965 TOTAL DEPTH 7990 PERF. 7832 - 7852

05	589	#	563	-0-	-26	-0-	563	2			N	-0-					-0-
06	0	W	527	-0-	527	527	527	2			N	-0-					-0-
07	1077	R	550	-0-	-527	-0-	550	2			N	-0-					-0-
08	637	R	637	-0-	-0-	-0-	637	2			N	-0-					-0-
09	552	R	552	-0-	-0-	-0-	552	2			N	-0-					-0-
10	558	#	549	-0-	-9	-0-	549	2			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
STOREY WELL #: 1 RRCID -> 176874 COMPL. DATE 04/07/2000 TOTAL DEPTH 8120 PERF. 7866 - 7886

05	532	R	532	-0-	-0-	-0-	31	1	501	2	N	-0-					160
06	517	R	517	-0-	-0-	-0-	30	1	487	2	N	-0-					160
07	539	R	539	-0-	-0-	-0-	31	1	508	2	N	-0-					160
08	527	#	521	-0-	-6	-0-	28	1	493	2	N	-0-					160
09	521	R	521	-0-	-0-	-0-	30	1	491	2	N	-0-					160
10	527	#	501	-0-	-26	-0-	31	1	470	2	N	-0-					160

UNIT PETROLEUM COMPANY 877099
SCHNEIDER -C- WELL #: 1 RRCID -> 040045 COMPL. DATE 05/16/1966 TOTAL DEPTH 8000 PERF. 7794 - 7804

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRYTON, WEST (MORROW LOWER) //CONT.// 70750 555 ASSOCIATED 49B CNTY: OCHILTREE
US PETRO LP 879302
HAAR -B- WELL #: 1 RRCID -> 283977 COMPL. DATE 02/01/2018 TOTAL DEPTH 8131 PERF. 7926 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2263	#	128	-0-	-2135	-0-	128	3			N	-0-					-0-
06	2190	#	126	-0-	-2064	-0-	126	2			N	-0-					-0-
07	131	R	131	-0-	-0-	-0-	131	2			N	-0-					-0-
08	126	R	126	-0-	-0-	-0-	126	2			N	-0-					-0-
09	120	R	120	-0-	-0-	-0-	120	2			N	-0-					-0-
*10	126	R	126	-0-	-0-	-0-	126	2			N	-0-					-0-

PERRYTON, WEST (MORROW, MIDDLE) 70750 600 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
PORTWOOD WELL #: 1 RRCID -> 179440 COMPL. DATE 08/15/2000 TOTAL DEPTH 8633 PERF. 7945 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	X	830	-0-	-534	B -0-	830	2			N	-0-					78
06	1230	N	328	-0-	-902	B -0-	328	2			N	-0-					78
07	1147	N	877	-0-	-270	B -0-	877	2			N	-0-					78
08	1068	N	1068	-0-	-0-	B -0-	1068	2			N	-0-					78
09	1142	N	1142	-0-	-0-	B -0-	1142	2			N	-0-					78
*10	1180	N	1180	-0-	-0-	B -0-	1180	2			N	-0-					78

COURSON OIL & GAS, INC. 182785
ORINGDERFF WELL #: 2102 RRCID -> 183675 COMPL. DATE 05/18/2001 TOTAL DEPTH 8353 PERF. 7970 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	482	N	482	-0-	-0-	B -0-	62	1	420	2	N	-0-					-0-
06	510	N	453	-0-	-57	B -0-	60	1	393	2	N	-0-					-0-
07	496	N	479	-0-	-17	B -0-	50	1	429	2	N	-0-					-0-
08	496	N	493	-0-	-3	B -0-	60	1	433	2	N	-0-					-0-
09	450	N	196	-0-	-254	B -0-	32	1	164	2	N	-0-					-0-
10	465	N	-0-	-0-	-465	B -0-					N	-0-					-0-

ORINGDERFF WELL #: 2103 RRCID -> 189607 COMPL. DATE 07/01/2002 TOTAL DEPTH 8340 PERF. 7984 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B -23301					N	-0-					167
06	0	N	-0-	-0-	-0-	B -23301					N	-0-					167
07	0	N	-0-	-0-	-0-	B -23301					N	-0-					167
08	0	N	-0-	-0-	-0-	B -23301					N	-0-					167
09	0	N	-0-	-0-	-0-	B -23301					N	-0-					167
10	0	N	-0-	-0-	-0-	B -23301					N	-0-					167

PERRYTON WEST (MORROW UPPER) 70750 667 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HIRLEMAN WELL #: 3015 RRCID -> 175240 COMPL. DATE 11/12/1999 TOTAL DEPTH 9050 PERF. 8347 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LANCE WELL #: 104 RRCID -> 190081 COMPL. DATE 05/23/2002 TOTAL DEPTH 8950 PERF. 8152 - 8168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	998	N	998	-0-	-0-	-0-	62	1	936	2	N	-0-					125
06	831	N	831	-0-	-0-	-0-	60	1	771	2	N	-0-					125
07	879	N	879	-0-	-0-	-0-	62	1	817	2	N	-0-					125
08	992	N	857	-0-	-135	-0-	62	1	795	2	N	-0-					125
09	851	N	851	-0-	-0-	-0-	60	1	791	2	N	-0-					125
10	868	N	846	-0-	-22	-0-	58	1	788	2	N	-0-					125

PERRYTON WEST (MORROW UPPER) //CONT.// 70750 667 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
LONE TREE OIL & GAS LLC 507473
WITTLER UNIT -B- WELL #: 1 RRCID -> 041515 COMPL. DATE 08/05/1966 TOTAL DEPTH 8395 PERF. 7640 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PERRYTON, WEST (MORROW 8100) 70750 777 ASSOCIATED 49B CNTY: OCHILTREE
COBRA OIL & GAS CORPORATION 163000
ALLEN ESTATE -A- WELL #: 1 RRCID -> 051556 COMPL. DATE 08/05/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	#	1252	-0-	-50	-0-	1252	2			N	-0-					273
06	1230	#	1186	-0-	-44	-0-	1186	2			N	-0-					273
07	1271	#	1184	-0-	-87	-0-	1184	2			N	-0-					273
08	1271	#	1126	-0-	-145	-0-	1126	2			N	-0-					273
09	1230	#	704	-0-	-526	-0-	704	2			N	-0-					273
10	1240	#	NO RPT	-0-	-1240	-0-					N	NO RPT					273

PERRYTON PRINCE (MORROW BASAL) 70751 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
ODELL-LAMASTER WELL #: 3 RRCID -> 175897 COMPL. DATE 01/19/2000 TOTAL DEPTH 8100 PERF. 7953 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	375	-0-	-617	-0-	375	2			N	-0-					8
06	510	N	434	-0-	-76	-0-	434	2			N	-0-					8
07	455	N	455	-0-	-0-	-0-	455	2			N	-0-					8
08	462	N	462	-0-	-0-	-0-	462	2			N	-0-					8
09	458	N	458	-0-	-0-	-0-	458	2			N	-0-					8
*10	478	N	478	-0-	-0-	-0-	478	2			N	-0-					8

UNIT PETROLEUM COMPANY 877099
SHARE TRUST WELL #: 253 RRCID -> 166921 COMPL. DATE 11/06/1997 TOTAL DEPTH 8108 PERF. 7988 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	401	-0-	-2	-0-	401	3			N	-0-					67
06	390	N	384	-0-	-6	-0-	384	3			N	-0-					67
07	403	N	395	-0-	-8	-0-	395	3			N	-0-					67
08	403	N	393	-0-	-10	-0-	393	3			N	-0-					67
09	390	N	381	-0-	-9	-0-	381	3			N	-0-					67
10	403	N	391	-0-	-12	-0-	391	3			N	-0-					67

PHELPS (MORROW) 71165 450 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
QUESTA ENERGY CORPORATION 684634
HIX WILBANKS, ESTATE WELL #: 4101 RRCID -> 133597 COMPL. DATE 06/15/2004 TOTAL DEPTH 8089 PERF. 7416 - 7452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	278	-0-	-1	-0-	278	3			N	-0-					187
06	300	N	198	-0-	-102	-0-	198	3			N	-0-					187
07	279	N	-0-	-0-	-279	-0-					N	-0-					187
08	279	N	-0-	-0-	-279	-0-					N	-0-					187
09	210	N	-0-	-0-	-210	-0-					N	-0-					187
10	0	N	-0-	-0-	-0-	-0-					N	-0-					187

PHILCON (ATOKA) 71223 100 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
SCS NEWTON OIL LLC 760234
GHEEN WELL #: 1 RRCID -> 123746 COMPL. DATE 01/14/1987 TOTAL DEPTH 10511 PERF. 9082 - 9090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILCON-MAXWELL (MORROW, LO) 71225 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
MAXWELL WELL #: 1 RRCID -> 052873 COMPL. DATE 04/24/1972 TOTAL DEPTH 8470 PERF. 8247 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	1924	-0-	529 B	-31863	62	1	1862	2	N	-0-					3
06	1740	N	507	-0-	-1233 B	-31863	20	1	487	2	N	-0-					3
07	930	N	1218	-0-	288 B	-31575	52	1	1166	2	N	-0-					3
08	1798	N	738	-0-	-1060 B	-31575	26	1	712	2	N	-0-					3
09	510	N	705	-0-	195 B	-31380	54	1	651	2	N	-0-					3
10	1209	N	2356	-0-	1147 B	-30233	62	1	2294	2	N	-0-					3

REMNANT ENERGY, INC. 701555
BARNETT WELL #: 1 RRCID -> 178166 COMPL. DATE 07/19/2000 TOTAL DEPTH 8375 PERF. 8201 - 8254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3	N	393	-0-	390 B	-6719	393	2			N	-0-					87
06	120	N	365	-0-	245 B	-6474	365	2			N	-0-					87
07	217	N	295	-0-	78 B	-6396	293	2	2	9	N	2					89
08	217	N	325	-0-	108 B	-6288	325	2			N	-0-					89
09	210	N	314	-0-	104 B	-6184	314	2			N	-0-					89
10	217	N	119	-0-	-98 B	-6184	115	2	4	9	N	4					93

PITCHER CREEK (RED CAVE) 71737 540 NON-ASSOCIATED EXEMPT CNTY: POTTER
SCOUT ENERGY MANAGEMENT LLC 760218
MASTERSON WELL #: 791R RRCID -> 054593 COMPL. DATE 02/09/1973 TOTAL DEPTH 3081 PERF. 2691 - 2709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
06	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
07	465	N	141	-0-	-324	-0-	141	3			N	-0-					-0-
08	372	N	156	-0-	-216	-0-	156	3			N	-0-					-0-
09	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-
10	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

MASTERSON WELL #: A 35R RRCID -> 054936 COMPL. DATE 02/14/1973 TOTAL DEPTH 7500 PERF. 2454 - 2493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
06	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
07	155	N	119	-0-	-36	-0-	119	3			N	-0-					-0-
08	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
09	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					-0-
10	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

PRICE (BROWN DOLOMITE) 73084 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
RESOURCE OIL AND GAS, LLC 703395
FLATHERS 140 SWD WELL #: 1 RRCID -> 278207 COMPL. DATE 10/01/2014 TOTAL DEPTH 3896 PERF. 3400 - 3714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRICE (BROWN DOLOMITE) //CONT.// 73084 500 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
TOM COBLE OIL & GAS LP 861694
COBLE MORGAN A 810 WELL #: 1 RRCID -> 225373 COMPL. DATE 11/16/2006 TOTAL DEPTH 4120 PERF. 2860 - 2996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WAGNER OIL COMPANY 891175
MEADOWS WELL #: 3 RRCID -> 125530 COMPL. DATE 08/10/1987 TOTAL DEPTH 6800 PERF. 3183 - 3356

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HARLAN WELL #: 3 RRCID -> 140478 COMPL. DATE 10/21/1991 TOTAL DEPTH 6564 PERF. 3323 - 3375

05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOWS WELL #: 5 RRCID -> 245020 COMPL. DATE 10/05/2008 TOTAL DEPTH 3518 PERF. 3302 - 3344

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PSHIGODA (MISSISSIPPIAN) 73334 332 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
BP AMERICA PRODUCTION COMPANY 040798
COURSON "E" WELL #: 2 RRCID -> 174661 COMPL. DATE 10/12/2011 TOTAL DEPTH 10300 PERF. 9034 - 9058

05	4922	X	4922	-0-	-0-	-0-	-0-	4922	3		N	-0-					59
06	4746	X	4746	-0-	-0-	-0-	-0-	4746	3		N	-0-					59
07	4851	X	4851	-0-	-0-	-0-	-0-	4851	3		N	-0-					59
08	4825	X	4825	-0-	-0-	-0-	-0-	4825	3		N	-0-					59
09	4618	X	4618	-0-	-0-	-0-	-0-	4618	3		N	-0-					59
*10	4728	X	4728	-0-	-0-	-0-	-0-	4728	3		N	-0-					59

BURK ROYALTY CO., LTD. 108799
JOHNSON, B. BIVINS WELL #: 1 L RRCID -> 022559 COMPL. DATE 02/26/1962 TOTAL DEPTH 9775 PERF. 9490 - 9561

05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

PSHIGODA (MISSISSIPPIAN) //CONT.// 73334 332 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
HERNDON C WELL #: 1 RRCID -> 022557 COMPL. DATE 02/13/1961 TOTAL DEPTH 9462 PERF. 9383 - 9403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	85	-0-	-8	-0-	56	1	29	2	N	-0-					46
06	90	N	74	-0-	-16	-0-	46	1	28	2	N	-0-					46
07	93	N	69	-0-	-24	-0-	42	1	27	2	N	-0-					46
08	93	N	74	-0-	-19	-0-	52	1	22	2	N	-0-					46
09	89	N	89	-0-	-0-	-0-	54	1	27	2	N	7	7	8			46
							8	9									
*10	83	N	83	-0-	-0-	-0-	56	1	27	2	N	-0-					46

LINA -BH- WELL #: 1 L RRCID -> 022558 COMPL. DATE 11/20/1960 TOTAL DEPTH 9250 PERF. 9166 - 9188

05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KENT WELL #: 4570 RRCID -> 211033 COMPL. DATE 06/15/2005 TOTAL DEPTH 9565 PERF. 9414 - 9424

05	124	N	68	-0-	-56	-0-	48	1	20	2	N	-0-					20
06	61	N	61	-0-	-0-	-0-	42	1	19	2	N	-0-					20
07	62	N	56	-0-	-6	-0-	40	1	16	2	N	-0-					20
08	77	N	77	-0-	-0-	-0-	42	1	35	2	N	-0-					20
09	68	N	68	-0-	-0-	-0-	58	1	10	2	N	-0-					20
10	62	N	41	-0-	-21	-0-	34	1	7	2	N	-0-					20

STRAT LAND EXPLORATION COMPANY 825420
HERNDON WELL #: 1569 RRCID -> 210058 COMPL. DATE 02/11/2005 TOTAL DEPTH 9500 PERF. 8944 - 9404

05	5766	X	5573	-0-	-193	-0-	45	1	5528	2	N	-0-					-0-
06	5160	X	4846	-0-	-314	-0-	44	1	4802	2	N	-0-					-0-
07	6324	X	5462	-0-	-862	-0-	45	1	5417	2	N	-0-					-0-
08	6324	X	5120	-0-	-1204	-0-	45	1	5075	2	N	-0-					-0-
09	6120	X	4829	-0-	-1291	-0-	45	1	4784	2	N	-0-					-0-
10	5580	X	4553	-0-	-1027	-0-	4553	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
JINES 481 WELL #: 1T RRCID -> 203261 COMPL. DATE 05/17/2004 TOTAL DEPTH 9609 PERF. 9274 - 9290

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PSHIGODA (MORROW, UPPER) 73334 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
H & L OPERATING CO., LLC 339787
PSHIGODA WELL #: 2 T RRCID -> 088916 COMPL. DATE N/A TOTAL DEPTH 8217 PERF. 6812 - 8116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2015	N	2012	-0-	-3	-0-	15	1	1997	2	N	-0-					149
06	1973	N	1973	-0-	-0-	-0-	15	1	1956	2	N	2					151
							2	9									
07	2010	N	2010	-0-	-0-	-0-	15	1	1992	2	N	3					154
							3	9									
08	2015	N	2007	-0-	-8	-0-	15	1	1992	2	N	-0-					154
09	1980	N	1624	-0-	-356	-0-	15	1	1609	2	N	-0-					154
10	2015	N	1887	-0-	-128	-0-	15	1	1872	2	N	-0-					154

PSHIGODA, N. (DES MOINES) 73336 500 ASSOCIATED PRORATED CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
BILL WELL #: 1663 RRCID -> 158492 COMPL. DATE 01/05/1987 TOTAL DEPTH 8902 PERF. 7064 - 7128

05	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					33
06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					33
07	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					33
08	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					33
09/01 BALANCING DATE STATUS -> -0-																	
*09	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					33
*10	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					33

HERNDON WELL #: 1663 RRCID -> 174097 COMPL. DATE 01/12/1987 TOTAL DEPTH 9100 PERF. 7032 - 7119

05	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
HILL, S. K. -A- WELL #: 2 RRCID -> 176993 COMPL. DATE 12/27/1985 TOTAL DEPTH 7350 PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-				N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-				N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-				N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-				N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-				N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	B	-0-				N	NO RPT					-0-

PUNDT (ATOKA) 73400 300 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
APACHE CORPORATION 027200
PUNDT WELL #: 1 RRCID -> 073969 COMPL. DATE 11/15/1977 TOTAL DEPTH 10370 PERF. 9231 - 9245

05	2470	N	2470	-0-	-0-	-0-	2470	3			N	-0-					22
06	2164	N	2164	-0-	-0-	-0-	2164	3			N	-0-					22
07	2194	N	2194	-0-	-0-	-0-	2194	3			N	-0-					22
08	2193	N	2193	-0-	-0-	-0-	2193	3			N	-0-					22
09	2107	N	2107	-0-	-0-	-0-	2107	3			N	-0-					22
*10	2319	N	2319	-0-	-0-	-0-	2319	3			N	-0-					22

TURNER, ROSE C. WELL #: 2541 RRCID -> 138942 COMPL. DATE 06/24/1991 TOTAL DEPTH 10300 PERF. 9204 - 9216

05	4314	X	4314	-0-	-0-	-0-	4314	3			N	-0-					111
06	4206	X	4206	-0-	-0-	-0-	4206	3			N	-0-					111
07	3941	X	3941	-0-	-0-	-0-	3941	3			N	-0-					111
08	4385	X	4385	-0-	-0-	-0-	4385	3			N	-0-					111
09	4198	X	4198	-0-	-0-	-0-	4198	3			N	-0-					111
*10	4366	X	4366	-0-	-0-	-0-	4366	3			N	-0-					111

QUINDUNO (ALBANY DOLOMITE, LO.) 73768 142 ASSOCIATED 49B CNTY: ROBERTS
EXXCEL PRODUCTION COMPANY 257092
EDGE, BEULAH -166- WELL #: 6611 RRCID -> 022615 COMPL. DATE 09/09/1955 TOTAL DEPTH 4050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	349	R	349	-0-	-0-	-0-	349	3			N	-0-					-0-
06	307	R	307	-0-	-0-	-0-	307	3			N	-0-					-0-
07	279	#	254	-0-	-25	-0-	254	3			N	-0-					-0-
08	341	#	300	-0-	-41	-0-	300	3			N	-0-					-0-
09	518	R	518	-0-	-0-	-0-	518	3			N	-0-					-0-
*10	674	R	674	-0-	-0-	-0-	674	3			N	-0-					-0-

EDGE, BEULAH -166-W WELL #: 12 RRCID -> 058834 COMPL. DATE 07/29/1955 TOTAL DEPTH 4075 PERF. 4044 - 4070

05	580	R	580	-0-	-0-	-0-	580	3			N	-0-					-0-
06	511	R	511	-0-	-0-	-0-	511	3			N	-0-					-0-
07	434	#	421	-0-	-13	-0-	421	3			N	-0-					-0-
08	589	#	499	-0-	-90	-0-	499	3			N	-0-					-0-
09	570	#	354	-0-	-216	-0-	354	3			N	-0-					-0-
10	589	#	260	-0-	-329	-0-	260	3			N	-0-					-0-

EDGE, BEULAH 166 -E- WELL #: 4 RRCID -> 085239 COMPL. DATE 10/12/1979 TOTAL DEPTH 4141 PERF. 4087 - 4128

05	378	R	378	-0-	-0-	-0-	378	3			N	-0-					-0-
06	333	R	333	-0-	-0-	-0-	333	3			N	-0-					-0-
07	279	#	275	-0-	-4	-0-	275	3			N	-0-					-0-
08	372	#	325	-0-	-47	-0-	325	3			N	-0-					-0-
09	563	R	563	-0-	-0-	-0-	563	3			N	-0-					-0-
*10	731	R	731	-0-	-0-	-0-	731	3			N	-0-					-0-

EDGE, BEULAH 166-W- WELL #: 7 RRCID -> 085240 COMPL. DATE 10/07/1979 TOTAL DEPTH 4099 PERF. 3963 - 4014

05	402	R	402	-0-	-0-	-0-	402	3			N	-0-					-0-
06	354	R	354	-0-	-0-	-0-	354	3			N	-0-					-0-
07	310	#	293	-0-	-17	-0-	293	3			N	-0-					-0-
08	403	#	346	-0-	-57	-0-	346	3			N	-0-					-0-
09	390	#	245	-0-	-145	-0-	245	3			N	-0-					-0-
10	403	#	180	-0-	-223	-0-	180	3			N	-0-					-0-

EDGE, BEULAH -B- WELL #: 4 RRCID -> 167954 COMPL. DATE 03/01/1998 TOTAL DEPTH 4125 PERF. 2940 - 2970

05	254	R	254	-0-	-0-	-0-	254	3			N	-0-					-0-
06	210	#	206	-0-	-4	-0-	206	3			N	-0-					-0-
07	217	#	161	-0-	-56	-0-	161	3			N	-0-					-0-
08	248	#	165	-0-	-83	-0-	165	3			N	-0-					-0-
09	240	#	108	-0-	-132	-0-	108	3			N	-0-					-0-
10	248	#	2	-0-	-246	-0-	2	3			N	-0-					-0-

EDGE, BEULAH "166" W WELL #: 1 RRCID -> 249690 COMPL. DATE 01/01/2009 TOTAL DEPTH 6650 PERF. 3940 - 3974

05	939	R	939	-0-	-0-	-0-	939	3			N	-0-					-0-
06	827	R	827	-0-	-0-	-0-	827	3			N	-0-					-0-
07	713	#	684	-0-	-29	-0-	684	3			N	-0-					-0-
08	809	R	809	-0-	-0-	-0-	809	3			N	-0-					-0-
09	780	#	575	-0-	-205	-0-	575	3			N	-0-					-0-
10	806	#	423	-0-	-383	-0-	423	3			N	-0-					-0-

EDGE, BEULAH WELL #: 5 RRCID -> 261927 COMPL. DATE 01/22/1954 TOTAL DEPTH 4140 PERF. 3976 - 4130

05	310	#	236	-0-	-74	-0-	236	3			N	-0-					-0-
06	300	#	197	-0-	-103	-0-	197	3			N	-0-					-0-
07	248	#	191	-0-	-57	-0-	191	3			N	-0-					-0-
08	248	#	233	-0-	-15	-0-	233	3			N	-0-					-0-
09	240	#	211	-0-	-29	-0-	211	3			N	-0-					-0-
10	248	#	210	-0-	-38	-0-	210	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
EXXCEL PRODUCTION COMPANY //CONT.// 257092
EDGE, BEULAH -166- W WELL #: 6 RRCID -> 261929 COMPL. DATE 07/02/1953 TOTAL DEPTH 4103 PERF. 3938 - 4084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	590	R	590	-0-	-0-	-0-	590	3			N	-0-					-0-
06	520	R	520	-0-	-0-	-0-	520	3			N	-0-					-0-
07	465	#	429	-0-	-36	-0-	429	3			N	-0-					-0-
08	589	#	508	-0-	-81	-0-	508	3			N	-0-					-0-
09	570	#	359	-0-	-211	-0-	359	3			N	-0-					-0-
10	589	#	264	-0-	-325	-0-	264	3			N	-0-					-0-

EDGE, BEULAH -B- WELL #: 1 RRCID -> 262185 COMPL. DATE 06/22/1953 TOTAL DEPTH 4078 PERF. 4090 - 4106

05	248	R	248	-0-	-0-	-0-	248	3			N	-0-					-0-
06	210	#	201	-0-	-9	-0-	201	3			N	-0-					-0-
07	217	#	157	-0-	-60	-0-	157	3			N	-0-					-0-
08	248	#	161	-0-	-87	-0-	161	3			N	-0-					-0-
09	240	#	105	-0-	-135	-0-	105	3			N	-0-					-0-
10	248	#	2	-0-	-246	-0-	2	3			N	-0-					-0-

EDGE, BEULAH WELL #: 7 RRCID -> 262787 COMPL. DATE 03/04/1954 TOTAL DEPTH 4152 PERF. 3952 - 4082

05	217	#	173	-0-	-44	-0-	173	3			N	-0-					-0-
06	210	#	144	-0-	-66	-0-	144	3			N	-0-					-0-
07	186	#	140	-0-	-46	-0-	140	3			N	-0-					-0-
08	186	#	171	-0-	-15	-0-	171	3			N	-0-					-0-
09	180	#	155	-0-	-25	-0-	155	3			N	-0-					-0-
10	186	#	154	-0-	-32	-0-	154	3			N	-0-					-0-

EDGE, BEULAH -166- E WELL #: 8 RRCID -> 262788 COMPL. DATE 03/01/1954 TOTAL DEPTH 4112 PERF. 3930 - 4098

05	268	R	268	-0-	-0-	-0-	268	3			N	-0-					-0-
06	236	R	236	-0-	-0-	-0-	236	3			N	-0-					-0-
07	217	#	195	-0-	-22	-0-	195	3			N	-0-					-0-
08	279	#	231	-0-	-48	-0-	231	3			N	-0-					-0-
09	400	R	400	-0-	-0-	-0-	400	3			N	-0-					-0-
*10	519	R	519	-0-	-0-	-0-	519	3			N	-0-					-0-

EDGE, BEULAH -166- W WELL #: 3 RRCID -> 262790 COMPL. DATE 04/08/1954 TOTAL DEPTH 4080 PERF. 3884 - 4045

05	416	R	416	-0-	-0-	-0-	416	3			N	-0-					-0-
06	367	R	367	-0-	-0-	-0-	367	3			N	-0-					-0-
07	310	#	303	-0-	-7	-0-	303	3			N	-0-					-0-
08	403	#	358	-0-	-45	-0-	358	3			N	-0-					-0-
09	390	#	254	-0-	-136	-0-	254	3			N	-0-					-0-
10	403	#	186	-0-	-217	-0-	186	3			N	-0-					-0-

EDGE, BEULAH WELL #: 8 RRCID -> 262791 COMPL. DATE 04/09/1954 TOTAL DEPTH 4141 PERF. 3946 - 4126

05	434	#	315	-0-	-119	-0-	315	3			N	-0-					-0-
06	420	#	263	-0-	-157	-0-	263	3			N	-0-					-0-
07	341	#	255	-0-	-86	-0-	255	3			N	-0-					-0-
08	310	R	310	-0-	-0-	-0-	310	3			N	-0-					-0-
09	300	#	282	-0-	-18	-0-	282	3			N	-0-					-0-
10	310	#	280	-0-	-30	-0-	280	3			N	-0-					-0-

EDGE, BEULAH -B- WELL #: 3 RRCID -> 262792 COMPL. DATE 08/18/1953 TOTAL DEPTH 4142 PERF. 3884 - 4045

05	190	R	190	-0-	-0-	-0-	190	3			N	-0-					-0-
06	154	R	154	-0-	-0-	-0-	154	3			N	-0-					-0-
07	155	#	120	-0-	-35	-0-	120	3			N	-0-					-0-
08	186	#	123	-0-	-63	-0-	123	3			N	-0-					-0-
09	180	#	81	-0-	-99	-0-	81	3			N	-0-					-0-
10	186	#	2	-0-	-184	-0-	2	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
EXXCEL PRODUCTION COMPANY //CONT.// 257092
EDGE, BEULAH -B- WELL #: 2 RRCID -> 262793 COMPL. DATE 07/29/1953 TOTAL DEPTH 4078 PERF. 3908 - 4032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	134	R	134	-0-	-0-	-0-	134	3			N	-0-					-0-
06	120	#	108	-0-	-12	-0-	108	3			N	-0-					-0-
07	124	#	85	-0-	-39	-0-	85	3			N	-0-					-0-
08	124	#	87	-0-	-37	-0-	87	3			N	-0-					-0-
09	120	#	57	-0-	-63	-0-	57	3			N	-0-					-0-
10	124	#	1	-0-	-123	-0-	1	3			N	-0-					-0-

MOMENTUM OPERATING CO., INC. 574324
COWAN, W. R. WELL #: 2 RRCID -> 022608 COMPL. DATE 04/22/1956 TOTAL DEPTH 4108 PERF. 4086 - 4090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	#	69	-0-	-24	-0-	69	2			N	-0-					-0-
06	90	#	38	-0-	-52	-0-	38	2			N	-0-					-0-
07	93	#	48	-0-	-45	-0-	48	2			N	-0-					-0-
08	62	#	47	-0-	-15	-0-	47	2			N	-0-					-0-
09	60	#	34	-0-	-26	-0-	34	2			N	-0-					-0-
10	62	#	24	-0-	-38	-0-	24	2			N	-0-					-0-

PANTERA ENERGY COMPANY 638486
BELL, A. R. WELL #: 1 RRCID -> 022560 COMPL. DATE 12/01/1953 TOTAL DEPTH N/A PERF. 4065 - 4118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	#	612	-0-	-8	-0-	612	3			N	-0-					-0-
06	570	#	555	-0-	-15	-0-	555	3			N	-0-					-0-
07	603	R	603	-0-	-0-	-0-	603	3			N	-0-					-0-
08	696	R	696	-0-	-0-	-0-	696	3			N	-0-					-0-
09	690	R	690	-0-	-0-	-0-	690	3			N	-0-					-0-
*10	728	R	728	-0-	-0-	-0-	728	3			N	-0-					-0-

HAGGARD TR 2 WELL #: 8 RRCID -> 022569 COMPL. DATE 02/03/1953 TOTAL DEPTH 6380 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HAGGARD TR 3 WELL #: 16 RRCID -> 022571 COMPL. DATE 55/21/1953 TOTAL DEPTH N/A PERF. 4063 - 4068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	#	613	-0-	-193	-0-	613	3			N	-0-					-0-
06	630	#	576	-0-	-54	-0-	576	3			N	-0-					-0-
07	651	#	596	-0-	-55	-0-	596	3			N	-0-					-0-
08	620	#	594	-0-	-26	-0-	594	3			N	-0-					-0-
09	749	R	749	-0-	-0-	-0-	749	3			N	-0-					-0-
*10	792	R	792	-0-	-0-	-0-	792	3			N	-0-					-0-

HAGGARD TR 5 WELL #: 24 RRCID -> 022574 COMPL. DATE 01/06/1960 TOTAL DEPTH 4066 PERF. 3990 - 4024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	#	204	-0-	-13	-0-	204	3			N	-0-					-0-
06	192	R	192	-0-	-0-	-0-	192	3			N	-0-					-0-
07	199	R	199	-0-	-0-	-0-	199	3			N	-0-					-0-
08	217	#	198	-0-	-19	-0-	198	3			N	-0-					-0-
09	250	R	250	-0-	-0-	-0-	250	3			N	-0-					-0-
*10	264	R	264	-0-	-0-	-0-	264	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486
HAGGARD TR 3 WELL #: 27 RRCID -> 022575 COMPL. DATE 10/23/1956 TOTAL DEPTH 6480 PERF. 4050 - 4101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

AGATHA WELL #: 1 RRCID -> 022584 COMPL. DATE 02/01/1954 TOTAL DEPTH N/A PERF. 4004 - 4110

05	2819	R	2819	-0-	-0-	-0-	2819	3			N	-0-					-0-
06	1290	#	1283	-0-	-7	-0-	1283	3			N	-0-					-0-
07	1333	#	1271	-0-	-62	-0-	1271	3			N	-0-					-0-
08	1333	#	1242	-0-	-91	-0-	1242	3			N	-0-					-0-
09	1290	#	1171	-0-	-119	-0-	1171	3			N	-0-					-0-
10	1333	#	1188	-0-	-145	-0-	1188	3			N	-0-					-0-

AGATHA WELL #: 2 RRCID -> 022585 COMPL. DATE 09/13/1957 TOTAL DEPTH 6365 PERF. 4004 - 4116

05	1240	#	157	-0-	-1083	-0-	157	3			N	-0-					-0-
06	1429	R	1429	-0-	-0-	-0-	1429	3			N	-0-					-0-
07	1467	R	1467	-0-	-0-	-0-	1467	3			N	-0-					-0-
08	1460	R	1460	-0-	-0-	-0-	1460	3			N	-0-					-0-
09	1440	#	1415	-0-	-25	-0-	1415	3			N	-0-					-0-
10	1488	#	1436	-0-	-52	-0-	1436	3			N	-0-					-0-

EDGE -A- WELL #: 1 C RRCID -> 022586 COMPL. DATE 06/22/1953 TOTAL DEPTH N/A PERF. 3945 - 4089

05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

GAY WELL #: 4 C RRCID -> 022594 COMPL. DATE 07/07/1956 TOTAL DEPTH 6375 PERF. 3930 - 4054

05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKE WELL #: 3 RRCID -> 022597 COMPL. DATE 11/05/1956 TOTAL DEPTH N/A PERF. 3952 - 4088

05	2047	R	2047	-0-	-0-	-0-	2047	3			N	-0-					-0-
06	1836	R	1836	-0-	-0-	-0-	1836	3			N	-0-					-0-
07	1705	#	1622	-0-	-83	-0-	1622	3			N	-0-					-0-
08	2046	#	1862	-0-	-184	-0-	1862	3			N	-0-					-0-
09	1980	#	1455	-0-	-525	-0-	1455	3			N	-0-					-0-
10	2046	#	1846	-0-	-200	-0-	1846	3			N	-0-					-0-

LOCKE -A- WELL #: 1 RRCID -> 022599 COMPL. DATE 02/05/1997 TOTAL DEPTH 9960 PERF. 3960 - 4060

05	167	R	167	-0-	-0-	-0-	167	3			N	-0-	1	1			1
06	120	#	111	-0-	-9	-0-	110	3	1	9	N	1					2
07	124	#	112	-0-	-12	-0-	112	3			N	-0-	1	1			1
08	145	R	145	-0-	-0-	-0-	144	3	1	9	N	1	1	1			1
09	175	R	175	-0-	-0-	-0-	175	3			N	-0-					1
*10	164	R	164	-0-	-0-	-0-	163	3	1	9	N	1	1	1			1

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

HAGGARD TR 3 WELL #: 36 RRCID -> 044508 COMPL. DATE 08/01/1968 TOTAL DEPTH 4126 PERF. 4016 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HAGGARD TR 4 WELL #: 15 RRCID -> 045936 COMPL. DATE 04/07/1969 TOTAL DEPTH 4112 PERF. 3958 - 4076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAGGARD TR 7 WELL #: 47 RRCID -> 045937 COMPL. DATE 04/05/1969 TOTAL DEPTH 6975 PERF. 4000 - 4107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1491	R	1491	-0-	-0-	-0-	1491	3			Y	-0-					-0-
06	1350	R	1350	-0-	-0-	-0-	1350	3			Y	-0-					-0-
07	1468	R	1468	-0-	-0-	-0-	1468	3			Y	-0-					-0-
08	1694	R	1694	-0-	-0-	-0-	1694	3			Y	-0-					-0-
09	1679	R	1679	-0-	-0-	-0-	1679	3			Y	-0-					-0-
*10	1772	R	1772	-0-	-0-	-0-	1772	3			Y	-0-					-0-

GAY WELL #: 7 RRCID -> 049335 COMPL. DATE 02/15/1996 TOTAL DEPTH 9700 PERF. 3972 - 4022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1009	R	1009	-0-	-0-	-0-	1009	3			N	-0-					-0-
06	930	#	759	-0-	-171	-0-	759	3			N	-0-					-0-
07	961	#	826	-0-	-135	-0-	826	3			N	-0-					-0-
08	1065	R	1065	-0-	-0-	-0-	1065	3			N	-0-					-0-
09	990	#	951	-0-	-39	-0-	951	3			N	-0-					-0-
10	1023	#	963	-0-	-60	-0-	963	3			N	-0-					-0-

HAGGARD TR 8 WELL #: 41 RRCID -> 051848 COMPL. DATE 01/10/1972 TOTAL DEPTH 4150 PERF. 3994 - 4073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	#	559	-0-	-836	-0-	559	3			N	-0-					-0-
06	1290	#	506	-0-	-784	-0-	506	3			N	-0-					-0-
07	1147	#	551	-0-	-596	-0-	551	3			N	-0-					-0-
08	635	R	635	-0-	-0-	-0-	635	3			N	-0-					-0-
09	630	R	630	-0-	-0-	-0-	630	3			N	-0-					-0-
*10	665	R	665	-0-	-0-	-0-	665	3			N	-0-					-0-

HAGGARD TR 2 WELL #: 1 RRCID -> 052034 COMPL. DATE 01/15/1972 TOTAL DEPTH 4072 PERF. 3978 - 4068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

HAGGARD TR 3 WELL #: 12 RRCID -> 052434 COMPL. DATE 05/05/1953 TOTAL DEPTH 4079 PERF. 3955 - 4005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	#	347	-0-	-25	-0-	347	3			N	-0-					-0-
06	326	R	326	-0-	-0-	-0-	326	3			N	-0-					-0-
07	338	R	338	-0-	-0-	-0-	338	3			N	-0-					-0-
08	341	#	336	-0-	-5	-0-	336	3			N	-0-					-0-
09	424	R	424	-0-	-0-	-0-	424	3			N	-0-					-0-
*10	449	R	449	-0-	-0-	-0-	449	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

HAGGARD TR 4 WELL #: 10 RRCID -> 053048 COMPL. DATE 07/05/1972 TOTAL DEPTH 4099 PERF. 3958 - 4050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

EDGE -D- WELL #: 1 RRCID -> 053049 COMPL. DATE 07/18/1972 TOTAL DEPTH 4130 PERF. 3968 - 4104

05	434	R	434	-0-	-0-	-0-	434	3			Y	-0-					-0-
06	360	#	267	-0-	-93	-0-	267	3			Y	-0-					-0-
07	463	R	463	-0-	-0-	-0-	463	3			Y	-0-					-0-
08	476	R	476	-0-	-0-	-0-	476	3			Y	-0-					-0-
09	420	#	417	-0-	-3	-0-	417	3			Y	-0-					-0-
*10	543	R	543	-0-	-0-	-0-	543	3			Y	-0-					-0-

HAGGARD TR 2 WELL #: 28 RRCID -> 053188 COMPL. DATE 07/31/1972 TOTAL DEPTH 3065 PERF. 3958 - 4000

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

EDGE -D- WELL #: 2 RRCID -> 054220 COMPL. DATE N/A TOTAL DEPTH 4117 PERF. 4031 - 4097

05	956	R	956	-0-	-0-	-0-	956	3			Y	-0-					-0-
06	840	#	734	-0-	-106	-0-	734	3			Y	-0-					-0-
07	930	R	930	-0-	-0-	-0-	930	3			Y	-0-					-0-
08	964	R	964	-0-	-0-	-0-	964	3			Y	-0-					-0-
09	930	#	921	-0-	-9	-0-	921	3			Y	-0-					-0-
10	961	#	809	-0-	-152	-0-	809	3			Y	-0-					-0-

HAGGARD TR 4 WELL #: 18 RRCID -> 054451 COMPL. DATE 01/29/1973 TOTAL DEPTH 4100 PERF. 3970 - 4090

05	777	R	777	-0-	-0-	-0-	777	3			N	-0-					-0-
06	730	R	730	-0-	-0-	-0-	730	3			N	-0-					-0-
07	755	R	755	-0-	-0-	-0-	755	3			N	-0-					-0-
08	752	R	752	-0-	-0-	-0-	752	3			N	-0-					-0-
09	949	R	949	-0-	-0-	-0-	949	3			N	-0-					-0-
*10	1004	R	1004	-0-	-0-	-0-	1004	3			N	-0-					-0-

MCCUISTION, G. WELL #: 3 RRCID -> 056056 COMPL. DATE 03/03/1954 TOTAL DEPTH 4111 PERF. 3972 - 4084

05	193	R	193	-0-	-0-	-0-	193	3			N	-0-					-0-
06	158	R	158	-0-	-0-	-0-	158	3			N	-0-					-0-
07	228	R	228	-0-	-0-	-0-	228	3			N	-0-					-0-
08	245	R	245	-0-	-0-	-0-	245	3			N	-0-					-0-
09	235	R	235	-0-	-0-	-0-	235	3			N	-0-					-0-
*10	249	R	249	-0-	-0-	-0-	249	3			N	-0-					-0-

LOCKE WELL #: 5 RRCID -> 056651 COMPL. DATE 07/13/1973 TOTAL DEPTH 4185 PERF. 3982 - 4072

05	837	#	824	-0-	-13	-0-	824	3			N	-0-					-0-
06	840	R	840	-0-	-0-	-0-	840	3			N	-0-					-0-
07	836	R	836	-0-	-0-	-0-	836	3			N	-0-					-0-
08	871	R	871	-0-	-0-	-0-	871	3			N	-0-					-0-
09	840	#	831	-0-	-9	-0-	831	3			N	-0-					-0-
10	868	#	843	-0-	-25	-0-	843	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486
STONE -A- WELL #: 3 RRCID -> 059525 COMPL. DATE 09/03/1974 TOTAL DEPTH 4180 PERF. 4017 - 4120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	477	R	477	-0-	-0-	-0-	477	3			Y	-0-					-0-
06	464	R	464	-0-	-0-	-0-	464	3			Y	-0-					-0-
07	439	R	439	-0-	-0-	-0-	439	3			Y	-0-					-0-
08	465	#	412	-0-	-53	-0-	412	3			Y	-0-					-0-
09	450	#	436	-0-	-14	-0-	436	3			Y	-0-					-0-
10	465	#	435	-0-	-30	-0-	435	3			Y	-0-					-0-

HAGGARD TR 4 WELL #: 6 RRCID -> 060013 COMPL. DATE 10/10/1974 TOTAL DEPTH 4133 PERF. 4036 - 4117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	429	R	429	-0-	-0-	-0-	429	3			N	-0-					-0-
06	403	R	403	-0-	-0-	-0-	403	3			N	-0-					-0-
07	417	R	417	-0-	-0-	-0-	417	3			N	-0-					-0-
08	416	R	416	-0-	-0-	-0-	416	3			N	-0-					-0-
09	524	R	524	-0-	-0-	-0-	524	3			N	-0-					-0-
*10	555	R	555	-0-	-0-	-0-	555	3			N	-0-					-0-

MCCUISTION, G. WELL #: 4 RRCID -> 061746 COMPL. DATE 06/17/1954 TOTAL DEPTH 4114 PERF. 4060 - 4111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	612	R	612	-0-	-0-	-0-	612	3			N	-0-					-0-
06	499	R	499	-0-	-0-	-0-	499	3			N	-0-					-0-
07	722	R	722	-0-	-0-	-0-	722	3			N	-0-					-0-
08	776	R	776	-0-	-0-	-0-	776	3			N	-0-					-0-
09	745	R	745	-0-	-0-	-0-	745	3			N	-0-					-0-
*10	788	R	788	-0-	-0-	-0-	788	3			N	-0-					-0-

HAGGARD TR 8 WELL #: 21 RRCID -> 066469 COMPL. DATE 05/18/1976 TOTAL DEPTH 4100 PERF. 3984 - 4082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	#	27	-0-	-4	-0-	27	3			N	-0-					-0-
06	30	#	24	-0-	-6	-0-	24	3			N	-0-					-0-
07	31	#	26	-0-	-5	-0-	26	3			N	-0-					-0-
08	31	#	30	-0-	-1	-0-	30	3			N	-0-					-0-
09	30	R	30	-0-	-0-	-0-	30	3			N	-0-					-0-
*10	32	R	32	-0-	-0-	-0-	32	3			N	-0-					-0-

HAGGARD TR 3 WELL #: 5 RRCID -> 067262 COMPL. DATE 07/21/1976 TOTAL DEPTH 4109 PERF. 4042 - 4098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BELL, A. R. WELL #: 6 RRCID -> 068198 COMPL. DATE 09/13/1976 TOTAL DEPTH 6330 PERF. 3978 - 4158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	#	1438	-0-	-50	-0-	1438	3			N	-0-					-0-
06	1380	#	1302	-0-	-78	-0-	1302	3			N	-0-					-0-
07	1416	R	1416	-0-	-0-	-0-	1416	3			N	-0-					-0-
08	1634	R	1634	-0-	-0-	-0-	1634	3			N	-0-					-0-
09	1619	R	1619	-0-	-0-	-0-	1619	3			N	-0-					-0-
*10	1709	R	1709	-0-	-0-	-0-	1709	3			N	-0-					-0-

MCCUISTION, G. -A- WELL #: 3 RRCID -> 071305 COMPL. DATE 04/22/1977 TOTAL DEPTH 4110 PERF. 3962 - 4080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	959	R	959	-0-	-0-	-0-	959	3			N	-0-					-0-
06	781	R	781	-0-	-0-	-0-	781	3			N	-0-					-0-
07	1133	R	1133	-0-	-0-	-0-	1133	3			N	-0-					-0-
08	1219	R	1219	-0-	-0-	-0-	1219	3			N	-0-					-0-
09	1169	R	1169	-0-	-0-	-0-	1169	3			N	-0-					-0-
*10	1237	R	1237	-0-	-0-	-0-	1237	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

MCCUISTION, G. WELL #: 1 RRCID -> 125531 COMPL. DATE 12/14/1952 TOTAL DEPTH 4120 PERF. 4092 - 4113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	770	R	770	-0-	-0-	-0-	770	3			N	-0-					-0-
06	627	R	627	-0-	-0-	-0-	627	3			N	-0-					-0-
07	909	R	909	-0-	-0-	-0-	909	3			N	-0-					-0-
08	978	R	978	-0-	-0-	-0-	978	3			N	-0-					-0-
09	938	R	938	-0-	-0-	-0-	938	3			N	-0-					-0-
*10	993	R	993	-0-	-0-	-0-	993	3			N	-0-					-0-

MCCUISTION, G. WELL #: 5 RRCID -> 125532 COMPL. DATE 02/16/1958 TOTAL DEPTH N/A PERF. 4109 - 4110

05	1150	R	1150	-0-	-0-	-0-	1150	3			N	-0-					-0-
06	935	R	935	-0-	-0-	-0-	935	3			N	-0-					-0-
07	1358	R	1358	-0-	-0-	-0-	1358	3			N	-0-					-0-
08	1461	R	1461	-0-	-0-	-0-	1461	3			N	-0-					-0-
09	1401	R	1401	-0-	-0-	-0-	1401	3			N	-0-					-0-
*10	1483	R	1483	-0-	-0-	-0-	1483	3			N	-0-					-0-

MCCUISTION, G. -A- WELL #: 5 RRCID -> 127612 COMPL. DATE 04/10/1988 TOTAL DEPTH 4100 PERF. 3974 - 4100

05	62	R	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
06	56	R	56	-0-	-0-	-0-	56	3			Y	-0-					-0-
07	68	R	68	-0-	-0-	-0-	68	3			Y	-0-					-0-
08	71	R	71	-0-	-0-	-0-	71	3			Y	-0-					-0-
09	69	R	69	-0-	-0-	-0-	69	3			Y	-0-					-0-
*10	71	R	71	-0-	-0-	-0-	71	3			Y	-0-					-0-

MCCUISTION, G. -A- WELL #: 6 RRCID -> 127613 COMPL. DATE 03/23/1988 TOTAL DEPTH 4102 PERF. 3942 - 4102

05	589	#	548	-0-	-41	-0-	548	3			Y	-0-					-0-
06	570	#	446	-0-	-124	-0-	446	3			Y	-0-					-0-
07	646	R	646	-0-	-0-	-0-	646	3			Y	-0-					-0-
08	695	R	695	-0-	-0-	-0-	695	3			Y	-0-					-0-
09	666	R	666	-0-	-0-	-0-	666	3			Y	-0-					-0-
*10	705	R	705	-0-	-0-	-0-	705	3			Y	-0-					-0-

BELL, A. R. WELL #: 4 RRCID -> 128089 COMPL. DATE 07/08/1988 TOTAL DEPTH 6340 PERF. 3918 - 4090

05	1550	#	1545	-0-	-5	-0-	1545	3			N	-0-					-0-
06	1440	#	1398	-0-	-42	-0-	1398	3			N	-0-					-0-
07	1521	R	1521	-0-	-0-	-0-	1521	3			N	-0-					-0-
08	1755	R	1755	-0-	-0-	-0-	1755	3			N	-0-					-0-
09	1739	R	1739	-0-	-0-	-0-	1739	3			N	-0-					-0-
*10	1835	R	1835	-0-	-0-	-0-	1835	3			N	-0-					-0-

HAGGARD TR 4 WELL #: 42 RRCID -> 128465 COMPL. DATE 09/09/1988 TOTAL DEPTH 6317 PERF. 3962 - 4076

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HAGGARD TR 8 WELL #: 32 RRCID -> 131777 COMPL. DATE 08/15/1989 TOTAL DEPTH 6360 PERF. 3950 - 4100

05	1624	R	1624	-0-	-0-	-0-	1624	3			N	-0-					-0-
06	1500	#	1471	-0-	-29	-0-	1471	3			N	-0-					-0-
07	1599	R	1599	-0-	-0-	-0-	1599	3			N	-0-					-0-
08	1846	R	1846	-0-	-0-	-0-	1846	3			N	-0-					-0-
09	1829	R	1829	-0-	-0-	-0-	1829	3			N	-0-					-0-
*10	1930	R	1930	-0-	-0-	-0-	1930	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

MCCUISTION, G. -A- WELL #: 4 RRCID -> 131968 COMPL. DATE 08/14/1989 TOTAL DEPTH 6325 PERF. 3934 - 4094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1182	R	1182	-0-	-0-	-0-	1182	3			N	-0-					-0-
06	961	R	961	-0-	-0-	-0-	961	3			N	-0-					-0-
07	1397	R	1397	-0-	-0-	-0-	1397	3			N	-0-					-0-
08	1502	R	1502	-0-	-0-	-0-	1502	3			N	-0-					-0-
09	1440	R	1440	-0-	-0-	-0-	1440	3			N	-0-					-0-
*10	1525	R	1525	-0-	-0-	-0-	1525	3			N	-0-					-0-

MCCUISTION, G. -A- WELL #: 1 RRCID -> 132914 COMPL. DATE 11/18/1989 TOTAL DEPTH 6325 PERF. 4025 - 4095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	#	483	-0-	-13	-0-	483	3			N	-0-					-0-
06	480	#	394	-0-	-86	-0-	394	3			N	-0-					-0-
07	570	R	570	-0-	-0-	-0-	570	3			N	-0-					-0-
08	613	R	613	-0-	-0-	-0-	613	3			N	-0-					-0-
09	588	R	588	-0-	-0-	-0-	588	3			N	-0-					-0-
*10	622	R	622	-0-	-0-	-0-	622	3			N	-0-					-0-

MCCUISTION, G. -A- WELL #: 2 RRCID -> 132915 COMPL. DATE 11/15/1989 TOTAL DEPTH 4089 PERF. 3936 - 4089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	78	R	32	-0-	-46	-0-	32	3			Y	-0-					-0-
06	30	#	26	-0-	-4	-0-	26	3			Y	-0-					-0-
07	38	R	38	-0-	-0-	-0-	38	3			Y	-0-					-0-
08	41	R	41	-0-	-0-	-0-	41	3			Y	-0-					-0-
09	39	R	39	-0-	-0-	-0-	39	3			Y	-0-					-0-
*10	41	R	41	-0-	-0-	-0-	41	3			Y	-0-					-0-

HAGGARD TR 8 WELL #: 33 RRCID -> 132916 COMPL. DATE 11/18/1989 TOTAL DEPTH 6360 PERF. 3966 - 4106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	985	R	985	-0-	-0-	-0-	985	3			N	-0-					-0-
06	892	R	892	-0-	-0-	-0-	892	3			N	-0-					-0-
07	970	R	970	-0-	-0-	-0-	970	3			N	-0-					-0-
08	1120	R	1120	-0-	-0-	-0-	1120	3			N	-0-					-0-
09	1109	R	1109	-0-	-0-	-0-	1109	3			N	-0-					-0-
*10	1171	R	1171	-0-	-0-	-0-	1171	3			N	-0-					-0-

HAGGARD TR 2 WELL #: 43A RRCID -> 133234 COMPL. DATE 01/10/1990 TOTAL DEPTH 6367 PERF. 3942 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	#	204	-0-	-13	-0-	204	3			N	-0-					-0-
06	192	R	192	-0-	-0-	-0-	192	3			N	-0-					-0-
07	199	R	199	-0-	-0-	-0-	199	3			N	-0-					-0-
08	217	#	198	-0-	-19	-0-	198	3			N	-0-					-0-
09	250	R	250	-0-	-0-	-0-	250	3			N	-0-					-0-
*10	264	R	264	-0-	-0-	-0-	264	3			N	-0-					-0-

HAGGARD TR 4 WELL #: 40 RRCID -> 134902 COMPL. DATE 03/24/1990 TOTAL DEPTH 4084 PERF. 3920 - 4082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	#	736	-0-	-194	-0-	736	3			N	-0-					-0-
06	750	#	691	-0-	-59	-0-	691	3			N	-0-					-0-
07	775	#	715	-0-	-60	-0-	715	3			N	-0-					-0-
08	744	#	712	-0-	-32	-0-	712	3			N	-0-					-0-
09	899	R	899	-0-	-0-	-0-	899	3			N	-0-					-0-
*10	951	R	951	-0-	-0-	-0-	951	3			N	-0-					-0-

STONE A WELL #: 1 RRCID -> 159097 COMPL. DATE 02/18/1954 TOTAL DEPTH 4139 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486

LOCKE WELL #: 2 RRCID -> 196793 COMPL. DATE N/A TOTAL DEPTH 6430 PERF. 3978 - 4087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKE WELL #: 4 RRCID -> 196794 COMPL. DATE N/A TOTAL DEPTH 6503 PERF. 4036 - 4129

05	527	#	323	-0-	-204	-0-	323	3			N	-0-					-0-
06	510	#	220	-0-	-290	-0-	220	3			N	-0-					-0-
07	527	#	206	-0-	-321	-0-	206	3			N	-0-					-0-
08	337	R	337	-0-	-0-	-0-	337	3			N	-0-					-0-
09	300	#	261	-0-	-39	-0-	261	3			N	-0-					-0-
10	310	#	225	-0-	-85	-0-	225	3			N	-0-					-0-

LOCKE WELL #: 1 RRCID -> 231000 COMPL. DATE 01/10/1953 TOTAL DEPTH N/A PERF. N/A

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LOCKE WELL #: 6 RRCID -> 236929 COMPL. DATE 04/12/2008 TOTAL DEPTH 4200 PERF. 3998 - 4091

05	1201	R	1201	-0-	-0-	-0-	1201	3			N	-0-					-0-
06	914	R	914	-0-	-0-	-0-	914	3			N	-0-					-0-
07	917	R	917	-0-	-0-	-0-	917	3			N	-0-					-0-
08	1085	#	962	-0-	-123	-0-	962	3			N	-0-					-0-
09	1050	#	969	-0-	-81	-0-	969	3			N	-0-					-0-
10	1085	#	957	-0-	-128	-0-	957	3			N	-0-					-0-

PENNINGTON WELL #: 5 RRCID -> 237146 COMPL. DATE 03/29/2008 TOTAL DEPTH 4104 PERF. 3930 - 4050

05	651	#	583	-0-	-68	-0-	583	3			N	-0-					-0-
06	630	#	470	-0-	-160	-0-	470	3			N	-0-					-0-
07	651	#	445	-0-	-206	-0-	445	3			N	-0-					-0-
08	589	#	427	-0-	-162	-0-	427	3			N	-0-					-0-
09	570	#	469	-0-	-101	-0-	469	3			N	-0-					-0-
10	589	#	396	-0-	-193	-0-	396	3			N	-0-					-0-

HAGGARD, JOHN TR 3 WELL #: 51 RRCID -> 258854 COMPL. DATE 11/18/1983 TOTAL DEPTH 4639 PERF. N/A

05	186	#	102	-0-	-84	-0-	102	3			N	-0-					-0-
06	150	#	96	-0-	-54	-0-	96	3			N	-0-					-0-
07	155	#	99	-0-	-56	-0-	99	3			N	-0-					-0-
08	99	R	99	-0-	-0-	-0-	99	3			N	-0-					-0-
09	125	R	125	-0-	-0-	-0-	125	3			N	-0-					-0-
*10	132	R	132	-0-	-0-	-0-	132	3			N	-0-					-0-

HAGGARD TR 4 WELL #: 30 RRCID -> 262723 COMPL. DATE 05/27/2011 TOTAL DEPTH 6400 PERF. 3998 - 4106

05	620	#	531	-0-	-89	-0-	531	3			N	-0-					-0-
06	510	#	499	-0-	-11	-0-	499	3			N	-0-					-0-
07	527	#	516	-0-	-11	-0-	516	3			N	-0-					-0-
08	527	#	514	-0-	-13	-0-	514	3			N	-0-					-0-
09	649	R	649	-0-	-0-	-0-	649	3			N	-0-					-0-
*10	687	R	687	-0-	-0-	-0-	687	3			N	-0-					-0-

QUINDUNO (ALBANY DOLOMITE, LO.) //CONT.// 73768 142 ASSOCIATED 49B CNTY: ROBERTS
PANTERA ENERGY COMPANY //CONT.// 638486
HAGGARD TR 4 WELL #: 55 RRCID -> 265284 COMPL. DATE 08/24/2011 TOTAL DEPTH 4750 PERF. 3962 - 3974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

HAGGARD TR 4 WC WELL #: 29 RRCID -> 265399 COMPL. DATE 08/30/2011 TOTAL DEPTH 7323 PERF. 3979 - 4033

05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

EDGE -A- WELL #: 2 RRCID -> 282636 COMPL. DATE 08/14/1953 TOTAL DEPTH 4090 PERF. 4068 - 4075

05	980	R	980	-0-	-0-	-0-	980	3			N	-0-					-0-
06	900	#	585	-0-	-315	-0-	585	3			N	-0-					-0-
07	930	#	902	-0-	-28	-0-	902	3			N	-0-					-0-
08	992	#	890	-0-	-102	-0-	890	3			N	-0-					-0-
09	960	#	888	-0-	-72	-0-	888	3			N	-0-					-0-
10	992	#	892	-0-	-100	-0-	892	3			N	-0-					-0-

SHILOH OPERATING COMPANY 777303
EDGE, BEULAH WELL #: 4 RRCID -> 175325 COMPL. DATE 07/28/1953 TOTAL DEPTH 4109 PERF. 4006 - 4100

05	0	#	-0-	-0-	-0-	-0-					Y	-0-					13
06	0	#	-0-	-0-	-0-	-0-					Y	-0-					13
07	0	#	-0-	-0-	-0-	-0-					Y	-0-					13
08	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					13
09	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					13
10	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					13

WO OPERATING COMPANY 935428
COWAN, W. R. TRACT -A- WELL #: 5 RRCID -> 052170 COMPL. DATE 01/24/1972 TOTAL DEPTH 4070 PERF. 3945 - 4000

05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

QUINDUNO (COUNCIL GROVE) 73768 175 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
LATIGO PETROLEUM, LLC 488260
COURSON RANCH 135 WELL #: 11 RRCID -> 223006 COMPL. DATE 07/23/2006 TOTAL DEPTH 4300 PERF. 4060 - 4072

05	14B2	EXT	-0-	-0-	-0-	-0-					N	2	2	8			-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

R. D. MILLS (ATOKA) 73947 500 ASSOCIATED EXEMPT CNTY: ROBERTS
BRACKEN OPERATING, L.L.C. 085851
PAYNE RANCH WELL #: 1211 RRCID -> 181337 COMPL. DATE 02/05/2001 TOTAL DEPTH 9200 PERF. 8568 - 8664

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	1097	-0-	74 B	-45875	1018	3	79	9	N	72	182	1			108
06	1200	N	957	-0-	-243 B	-45875	871	3	86	9	N	78					186
07	1147	N	974	-0-	-173 B	-45875	889	3	85	9	N	77					263
08	1085	N	1015	-0-	-70 B	-45875	929	3	86	9	N	78	179	1			162
09	960	N	982	-0-	22 B	-45853	902	3	80	9	N	73					235
10	961	N	NO RPT	-0-	-961 B	-45853					N	NO RPT					235

D.W.P. PRODUCTION 196927
PAYNE RANCH "A" WELL #: 1210 RRCID -> 189284 COMPL. DATE 05/24/2002 TOTAL DEPTH 8743 PERF. 8470 - 8494

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	#	582	-0-	-627 B	-63539	538	2	44	9	N	40					80
06	1020	#	449	-0-	-571 B	-64110	434	2	15	9	N	14					94
07	930	#	457	-0-	-473 B	-64583	413	2	44	9	N	40					134
08	868	#	498	-0-	-370 B	-64953	453	2	45	9	N	41	170	1			5
09	750	#	639	-0-	-111 B	-65064	571	2	68	9	N	62					67
10	589	#	688	-0-	99 B	-64965	598	2	90	9	N	82					149

NATURAL GAS ANADARKO COMPANY 600750
CARRIE WELL #: 1190 RRCID -> 212040 COMPL. DATE 10/06/2005 TOTAL DEPTH 9575 PERF. 9142 - 9154

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0- B	-555					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0- B	-555					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0- B	-555					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0- B	-555					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0- B	-555					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0- B	-555					N	NO RPT					-0-

R. D. MILLS (MORROW MIDDLE) 73947 750 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
4P ENERGY TEXAS, LLC 953803
MILLS, R.D. WELL #: 1 RRCID -> 064472 COMPL. DATE 07/24/1975 TOTAL DEPTH 9502 PERF. 9321 - 9339

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					87
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					87

R. D. PRICE (BROWN DOLOMITE) 73966 150 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC 760218
MARTY "A" WELL #: 1 RRCID -> 160749 COMPL. DATE 06/28/1996 TOTAL DEPTH 5018 PERF. 3196 - 3204

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RFC (MORROW, UPPER) 74011 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC 932471
PAYNE TRUST WELL #: 1222 RRCID -> 246663 COMPL. DATE 12/05/2006 TOTAL DEPTH 9500 PERF. 8793 - 8833

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2136	R	2136	-0-	-0-	-0-	2103	3	33	9	N	30					195
06	2112	N	2112	-0-	-0-	-0-	2051	3	61	9	N	55					250
07	1953	N	628	-0-	-1325	-0-	594	3	34	9	N	31	189	1			92
08	2139	N	1358	-0-	-781	-0-	1312	3	46	9	N	42					134
09	2100	N	1984	-0-	-116	-0-	1934	3	50	9	N	45					179
10	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					179

R. H. F. (MORROW) 74035 400 ASSOCIATED 49B CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
ROPER WELL #: 103 RRCID -> 124234 COMPL. DATE 05/05/1987 TOTAL DEPTH 8600 PERF. 8357 - 8371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	#	655	-0-	-89	-0-	44	1	611	2	N	-0-					108
06	720	#	506	-0-	-214	-0-	60	1	446	2	N	-0-					108
07	589	#	404	-0-	-185	-0-	4	1	400	2	N	-0-					108
08	651	#	510	-0-	-141	-0-	56	1	454	2	N	-0-					108
09	876	R	876	-0-	-0-	-0-	42	1	834	2	N	-0-					108
10	651	#	521	-0-	-130	-0-	48	1	473	2	N	-0-					108

RAMP (DOUGLAS) 74457 080 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
BUCKTHAL -B- WELL #: 1057 RRCID -> 163155 COMPL. DATE 01/13/1997 TOTAL DEPTH 8158 PERF. 8004 - 8034

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BUCKTHAL "A" WELL #: 1025 RRCID -> 163717 COMPL. DATE 01/06/1997 TOTAL DEPTH 8300 PERF. 7930 - 8148

05	465	N	227	-0-	-238	-0-	67	3	160	9	N	145	187	1			64
06	450	N	185	-0-	-265	-0-	178	3	7	9	N	6					70
07	341	N	227	-0-	-114	-0-	217	3	10	9	N	9					79
08	217	N	157	-0-	-60	-0-	157	3			N	-0-					79
09	192	N	192	-0-	-0-	-0-	192	3			N	-0-					79
*10	231	N	231	-0-	-0-	-0-	159	3	72	9	N	65					144

BUCKTHAL "B" WELL #: 2057 RRCID -> 170692 COMPL. DATE 06/19/1998 TOTAL DEPTH 8225 PERF. 8028 - 8038

05	403	N	306	-0-	-97	-0-	306	3			N	-0-					142
06	570	N	117	-0-	-453	-0-	109	3	8	9	N	7					149
07	655	N	655	-0-	-0-	-0-	655	3			N	-0-					149
08	606	N	606	-0-	-0-	-0-	606	3			N	-0-					149
09	521	N	521	-0-	-0-	-0-	452	3	69	4	N	-0-					149
*10	1439	N	1439	-0-	-0-	-0-	1438	3	1	9	N	1					150

BUCKTHAL "B" WELL #: 3057 RRCID -> 174428 COMPL. DATE 08/11/1999 TOTAL DEPTH 8165 PERF. 7994 - 8018

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	32	5			-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN, H.L. WELL #: 1055 RRCID -> 178383 COMPL. DATE 06/07/2000 TOTAL DEPTH 8200 PERF. 7780 - 7978

05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					32

PLUGGED AND ABANDONED_____ 01/04/2018 - P/A 01/04/18

RAMP (DOUGLAS) //CONT.// 74457 080 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
H & L OPERATING CO., LLC 339787
HOBART RANCH WELL #: 2058 RRCID -> 171404 COMPL. DATE 10/23/1998 TOTAL DEPTH 8200 PERF. 8028 - 8045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1058	N	1058	-0-	-0-	-0-	10	1	1048	2	N	-0-					-0-
06	1055	N	1055	-0-	-0-	-0-	10	1	1045	2	N	-0-					-0-
07	1023	N	1019	-0-	-4	-0-	10	1	1009	2	N	-0-					-0-
08	1054	N	1013	-0-	-41	-0-	10	1	1003	2	N	-0-					-0-
*09	1161	N	1161	-0-	-0-	-0-	10	1	1151	2	N	-0-					-0-
*10	1104	N	1104	-0-	-0-	-0-	10	1	1094	2	N	-0-					-0-

RAMP, NE. (GRANITE WASH) 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
EUBANK 44 WELL #: 1 RRCID -> 235939 COMPL. DATE 10/22/2007 TOTAL DEPTH 13520 PERF.11568 - 12804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1127	N	1127	-0-	-0-	-0-	1113	2	14	9	N	13					85
06	1020	N	1020	-0-	-0-	-0-	1005	2	15	9	N	14					99
07	1129	N	1129	-0-	-0-	-0-	1116	2	13	9	N	12					111
08	1137	N	1137	-0-	-0-	-0-	1120	2	17	9	N	15					126
09	1081	N	1081	-0-	-0-	-0-	1069	2	12	9	N	11					137
10	1116	N	1	-0-	-1115	-0-	1	2			N	-0-					137

THORNTON 59 WELL #: 1 RRCID -> 238387 COMPL. DATE 01/14/2008 TOTAL DEPTH 12905 PERF.11816 - 12854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2232	N	2232	-0-	-0-	-0-	2209	2	23	9	N	21					167
06	2100	N	2085	-0-	-15	-0-	2077	2	8	9	N	7					174
07	2201	N	2149	-0-	-52	-0-	2137	2	12	9	N	11					185
08	2232	N	2161	-0-	-71	-0-	2144	2	17	9	N	15					200
09	2236	N	2236	-0-	-0-	-0-	2228	2	8	9	N	7	176	1			31
*10	2288	N	2288	-0-	-0-	-0-	2276	2	12	9	N	11					42

RAMSEY 58 WELL #: 14 RRCID -> 238954 COMPL. DATE 05/15/2008 TOTAL DEPTH 12900 PERF.11009 - 12761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	850	N	850	-0-	-0-	-0-	850	2			N	-0-					122
06	786	N	786	-0-	-0-	-0-	786	2			N	-0-					122
07	806	N	787	-0-	-19	-0-	787	2			N	-0-					122
08	806	N	796	-0-	-10	-0-	786	2	10	9	N	9					131
09	780	N	736	-0-	-44	-0-	736	2			N	-0-					131
10	775	N	757	-0-	-18	-0-	757	2			N	-0-					131

THORNTON 59 WELL #: 4 RRCID -> 255763 COMPL. DATE 01/26/2010 TOTAL DEPTH 12882 PERF.10651 - 12593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2139	N	1998	-0-	-141	-0-	1998	2			N	-0-					130
06	1920	N	1803	-0-	-117	-0-	1778	2	25	9	N	23					153
07	2015	N	1994	-0-	-21	-0-	1983	2	11	9	N	10					163
08	1984	N	1889	-0-	-95	-0-	1889	2			N	-0-					163
09	2005	N	2005	-0-	-0-	-0-	2005	2			N	-0-					163
*10	2028	N	2028	-0-	-0-	-0-	2028	2			N	-0-					163

EUBANK 44 WELL #: 2 RRCID -> 256731 COMPL. DATE 02/23/2010 TOTAL DEPTH 12900 PERF.10792 - 12773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	N	1370	-0-	-118	-0-	1356	2	14	9	N	13					164
06	1350	N	1162	-0-	-188	-0-	1148	2	14	9	N	13					177
07	1426	N	1307	-0-	-119	-0-	1299	2	8	9	N	7					184
08	1364	N	1324	-0-	-40	-0-	1305	2	19	9	N	17					201
09	1300	N	1300	-0-	-0-	-0-	1290	2	10	9	N	9	183	1			27
*10	1332	N	1332	-0-	-0-	-0-	1323	2	9	9	N	8					35

RAMP, NE. (GRANITE WASH) //CONT.// 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION //CONT.// 027200

RAMSEY 58 WELL #: 15HD RRCID -> 267984 COMPL. DATE 07/06/2012 TOTAL DEPTH 11231 PERF.11546 - 15148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7130	X	6518	-0-	-612	-0-	1066	1	5373	2	N	72					276
							79	9									
06	7110	X	6663	-0-	-447	-0-	1044	1	5549	2	N	64	167	1			173
							70	9									
07	7347	X	6866	-0-	-481	-0-	1079	1	5712	2	N	68					241
							75	9									
08	7347	X	7250	-0-	-97	-0-	983	1	6184	2	N	75					316
							83	9									
09	7080	X	6081	-0-	-999	-0-	1044	1	4959	2	N	71	188	1			199
							78	9									
10	6882	X	6121	-0-	-761	-0-	1079	1	4952	2	N	82					281
							90	9									

THORNTON 59 WELL #: 5H RRCID -> 275053 COMPL. DATE 11/11/2013 TOTAL DEPTH 11105 PERF.11443 - 15220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5301	X	3980	-0-	-1321	-0-	903	1	3019	2	N	53					265
							58	9									
06	5130	X	3587	-0-	-1543	-0-	922	1	2608	2	N	52	187	1			130
							57	9									
07	5084	X	3148	-0-	-1936	-0-	944	1	2168	2	N	33					163
							36	9									
08	4763	X	4763	-0-	-0-	-0-	1079	1	3612	2	N	65					228
							72	9									
09	4340	X	4340	-0-	-0-	-0-	982	1	3306	2	N	47					275
							52	9									
*10	4546	X	4546	-0-	-0-	-0-	1079	1	3415	2	N	47	187	1			135
							52	9									

RAMSEY 58 WELL #: 17H RRCID -> 275266 COMPL. DATE 12/23/2013 TOTAL DEPTH 11043 PERF.11202 - 15318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4828	X	4828	-0-	-0-	-0-	1079	1	3640	2	N	99	186	1			201
							109	9									
06	4750	X	4750	-0-	-0-	-0-	1044	1	3609	2	N	88					289
							97	9									
07	4780	X	4780	-0-	-0-	-0-	1079	1	3615	2	N	78	183	1			184
							86	9									
08	4836	X	4111	-0-	-725	-0-	901	1	3115	2	N	86					270
							95	9									
09	4740	X	4105	-0-	-635	-0-	834	1	3191	2	N	73	186	1			157
							80	9									
10	4898	X	4167	-0-	-731	-0-	841	1	3234	2	N	84					241
							92	9									

RAMSEY 58 WELL #: 16H RRCID -> 276017 COMPL. DATE 08/26/2013 TOTAL DEPTH 11212 PERF.11670 - 15632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8649	X	8487	-0-	-162	-0-	1079	1	7237	2	N	155					345
							171	9									
06	8280	X	1118	-0-	-7162	-0-	1044	1	74	9	N	67	181	1			231
07	8556	X	8251	-0-	-305	-0-	1079	1	7060	2	N	102	188	1			145
							112	9									
08	8494	X	8322	-0-	-172	-0-	1079	1	7107	2	N	124					269
							136	9									
09	8220	X	7826	-0-	-394	-0-	1044	1	6683	2	N	90	185	1			174
							99	9									
10	8494	X	7671	-0-	-823	-0-	1079	1	6457	2	N	123					297
							135	9									

RAMP, NE. (GRANITE WASH) //CONT.// 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC 491579
PYEATT WELL #: 1051 RRCID -> 168049 COMPL. DATE 01/21/1998 TOTAL DEPTH 12000 PERF.11140 - 11158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COOK WELL #: 1A RRCID -> 171601 COMPL. DATE 09/10/1998 TOTAL DEPTH 19600 PERF.11674 - 11686

05	1370	N	1370	-0-	-0-	-0-	1355	2	15	9	N	14					126
06	1530	N	1332	-0-	-198	-0-	1323	2	9	9	N	8					134
07	1426	N	1218	-0-	-208	-0-	1211	2	7	9	N	6					140
08	1364	N	702	-0-	-662	-0-	694	2	8	9	N	7	94	1			53
09	1697	N	1697	-0-	-0-	-0-	1688	2	9	9	N	8					61
*10	1502	N	1502	-0-	-0-	-0-	1492	2	10	9	N	9					70

PYEATT WELL #: 3051 RRCID -> 227357 COMPL. DATE 11/19/2006 TOTAL DEPTH 12308 PERF.11052 - 12167

05	2515	N	2515	-0-	-0-	-0-	2468	2	47	9	N	43					145
06	2550	N	2276	-0-	-274	-0-	2240	2	36	9	N	33					178
07	2568	N	2568	-0-	-0-	-0-	2518	2	50	9	N	45	195	1			28
08	2559	N	2559	-0-	-0-	-0-	2516	2	43	9	N	39					67
09	2352	N	2352	-0-	-0-	-0-	2302	2	50	9	N	45					112
10	2573	N	2357	-0-	-216	-0-	2317	2	40	9	N	36					148

SHELL FEE 45 WELL #: 3 RRCID -> 230275 COMPL. DATE 07/06/2007 TOTAL DEPTH 12422 PERF.11422 - 12360

05	2434	N	2434	-0-	-0-	-0-	2382	2	52	9	N	47					134
06	2067	N	2067	-0-	-0-	-0-	2031	2	36	9	N	33					167
07	1926	N	1926	-0-	-0-	-0-	1905	2	21	9	N	19					186
08	1986	N	1986	-0-	-0-	-0-	1960	2	26	9	N	24					210
09	1620	N	1620	-0-	-0-	-0-	1605	2	15	9	N	14					224
10	1550	N	1464	-0-	-86	-0-	1450	2	14	9	N	13					237

RAMP RANCH WELL #: 3025 RRCID -> 230744 COMPL. DATE 04/17/2007 TOTAL DEPTH 12150 PERF.11058 - 12079

05	1060	N	1060	-0-	-0-	-0-	1056	2	4	9	N	4					94
06	1006	N	1006	-0-	-0-	-0-	1004	2	2	9	N	2					96
07	1008	N	1008	-0-	-0-	-0-	1008	2			N	-0-					96
08	1054	N	945	-0-	-109	-0-	945	2			N	-0-					96
09	1020	N	954	-0-	-66	-0-	948	2	6	9	N	5					101
*10	1121	N	1121	-0-	-0-	-0-	1109	2	12	9	N	11					112

SHELL FEE 45 WELL #: 12 RRCID -> 235580 COMPL. DATE 12/23/2007 TOTAL DEPTH 12690 PERF.11562 - 12624

05	1337	N	1337	-0-	-0-	-0-	1328	2	9	9	N	8					143
06	1320	N	1298	-0-	-22	-0-	1291	2	7	9	N	6					149
07	1364	N	1312	-0-	-52	-0-	1309	2	3	9	N	3					152
08	1333	N	1300	-0-	-33	-0-	1294	2	6	9	N	5					157
09	1290	N	1240	-0-	-50	-0-	1238	2	2	9	N	2					159
10	1302	N	1276	-0-	-26	-0-	1269	2	7	9	N	6					165

RAMP RANCH WELL #: 7025 RRCID -> 236326 COMPL. DATE 06/21/2013 TOTAL DEPTH 13006 PERF.11014 - 12947

05	1502	N	1502	-0-	-0-	-0-	1494	2	8	9	N	7	193	1			49
06	1800	N	1646	-0-	-154	-0-	1644	2	2	9	N	2					51
07	1767	N	1631	-0-	-136	-0-	1627	2	4	9	N	4					55
08	1488	N	1461	-0-	-27	-0-	1443	2	18	9	N	16					71
09	1650	N	1427	-0-	-223	-0-	1427	2			N	-0-					71
10	1643	N	1363	-0-	-280	-0-	1352	2	11	9	N	10					81

RAMP, NE. (GRANITE WASH) //CONT.// 74463 444 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC //CONT.// 491579
CANTWELL WELL #: 5046 RRCID -> 238363 COMPL. DATE 02/14/2008 TOTAL DEPTH 12900 PERF.10906 - 12765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	998	N	998	-0-	-0-	-0-	962	2	36	9	N	33	195	1			28
06	960	N	844	-0-	-116	-0-	843	2	1	9	N	1					29
07	987	N	987	-0-	-0-	-0-	969	2	18	9	N	16					45
08	992	N	955	-0-	-37	-0-	942	2	13	9	N	12					57
09	840	N	736	-0-	-104	-0-	735	2	1	9	N	1					58
10	992	N	631	-0-	-361	-0-	627	2	4	9	N	4					62

SHELL FEE 45 WELL #: 11 RRCID -> 238717 COMPL. DATE 12/08/2007 TOTAL DEPTH 12831 PERF.11612 - 12748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	772	N	772	-0-	-0-	-0-	764	2	8	9	N	7					171
06	766	N	766	-0-	-0-	-0-	764	2	2	9	N	2					173
07	813	N	813	-0-	-0-	-0-	804	2	9	9	N	8					181
08	823	N	823	-0-	-0-	-0-	816	2	7	9	N	6					187
09	830	N	830	-0-	-0-	-0-	827	2	3	9	N	3					190
*10	836	N	836	-0-	-0-	-0-	833	2	3	9	N	3					193

SHELL FEE 45 WELL #: 6 RRCID -> 250777 COMPL. DATE 02/05/2008 TOTAL DEPTH 13100 PERF.11534 - 13013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85

RW WELL #: 1009H RRCID -> 253022 COMPL. DATE 10/01/2008 TOTAL DEPTH 11304 PERF.11164 - 11640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83

TECOLOTE ENERGY OPERATING, LLC 841419
DEREK WELL #: 2 RRCID -> 218908 COMPL. DATE 06/30/2006 TOTAL DEPTH 11850 PERF.11206 - 11591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RASOR (MORROW, LOWER) 74783 500 ASSOCIATED EXEMPT CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
EPPS "A" WELL #: 1 RRCID -> 275389 COMPL. DATE 08/26/2013 TOTAL DEPTH 10150 PERF. 9534 - 9628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1626	N	1626	-0-	-0-	-0-	1619	3	7	9	N	6					194
06	1404	N	1404	-0-	-0-	-0-	1396	3	8	9	N	7					201
07	1448	N	1448	-0-	-0-	-0-	1441	3	7	9	N	6					207
08	1411	N	1411	-0-	-0-	-0-	1404	3	7	9	N	6	188	1			25
09	1364	N	1364	-0-	-0-	-0-	1353	3	11	9	N	10					35
10	1395	N	1391	-0-	-4	-0-	1382	3	9	9	N	8					43

RASOR (MORROW, LOWER) //CONT.// 74783 500 ASSOCIATED EXEMPT CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
WILDE WELL #: 2H RRCID -> 280115 COMPL. DATE 07/16/2010 TOTAL DEPTH 9687 PERF. 9670 - 12692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3979		3979	-0-	-0-	-0-	3951	3	28	9	N	25	181	1			145
06	3690	#	3523	-0-	-167	-0-	3494	3	29	9	N	26					171
07	3875		3492	-0-	-383	-0-	3467	3	25	9	N	23					194
08	3875		3399	-0-	-476	-0-	3377	3	22	9	N	20					214
09	3750		3309	-0-	-441	-0-	3284	3	25	9	N	23					237
10	3875		3314	-0-	-561	-0-	3285	3	29	9	N	26					263

RED DEER (ALBANY DOLOMITE, LO.) 75189 444 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
OSBORNE WELL #: 2R RRCID -> 128328 COMPL. DATE 07/06/1988 TOTAL DEPTH 4297 PERF. 4255 - 4279

05	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
06	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
07	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
08	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
09	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

BYRUM "27" WELL #: 5 RRCID -> 161277 COMPL. DATE N/A TOTAL DEPTH 4860 PERF. 4228 - 4250

05	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
06	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
07	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
08	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
09	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
10	14B2 EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

OSBORNE, MARIAN 26 WELL #: 8 RRCID -> 163423 COMPL. DATE 08/23/1996 TOTAL DEPTH 4782 PERF. 4166 - 4516

05	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

RED DEER (BROWN DOLOMITE) 75189 555 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
NEUMEIER DRILLING FLUIDS, L.L.C. 605970
HALL "A" WELL #: 1 RRCID -> 191277 COMPL. DATE 03/26/2008 TOTAL DEPTH 4500 PERF. 4310 - 4420

05	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
06	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
08	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
09	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	INJECT	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

RED DEER (PENN. R) 75189 888 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
OSBORNE, MARION WELL #: 2 L RRCID -> 022634 COMPL. DATE 06/22/1960 TOTAL DEPTH 11567 PERF. 9570 - 10875

05	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

RED DEER (WOLFCAMP LM) 75189 905 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO 153429
JAMESON, MARION WELL #: 2035 RRCID -> 101529 COMPL. DATE N/A TOTAL DEPTH 6200 PERF. 4286 - 5398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OSBORNE, MARION 26 WELL #: 5 RRCID -> 122696 COMPL. DATE 09/27/1982 TOTAL DEPTH 5514 PERF. 4606 - 4620

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RAFTERH ENTERPRISES, INC. 687912
OSBORNE 36 WELL #: 3036 RRCID -> 104341 COMPL. DATE 06/18/2014 TOTAL DEPTH 5556 PERF. 4307 - 5420

05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER, NE. (GRAN WASH) 75195 400 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
CIMAREX ENERGY CO. 153438
BYRUM "33" WELL #: 2 RRCID -> 213371 COMPL. DATE N/A TOTAL DEPTH 10870 PERF. 9580 - 10696

05	1457	N	1474	-0-	17	B	-14099	1470	3	4 9	N	4	4	8			-0-
06	1410	N	1389	-0-	-21	B	-14099	1389	3		N	-0-					-0-
07	1488	N	1427	-0-	-61	B	-14099	1407	3	20 9	N	18	18	8			-0-
08	1488	N	1416	-0-	-72	B	-14099	1406	3	10 9	N	9	9	8			-0-
09	1380	N	1363	-0-	-17	B	-14099	1353	3	10 9	N	9	9	8			-0-
10	1426	N	1379	-0-	-47	B	-14099	1379	3		N	-0-					-0-

BYRUM "33" WELL #: 3033 RRCID -> 220053 COMPL. DATE N/A TOTAL DEPTH 11500 PERF.10442 - 10502

05	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					5
06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					5
07	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					5
08	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					5
09	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					5
10	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					5

RED DEER, NE. (MORROW, UP.) 75195 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
EARP WELL #: 1 U RRCID -> 084751 COMPL. DATE 08/02/1979 TOTAL DEPTH 15334 PERF.11039 - 11099

05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER, NE. (MORROW, UP.) //CONT.// 75195 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
FLOWERS-LISTON WELL #: 5062 RRCID -> 163514 COMPL. DATE 03/11/1997 TOTAL DEPTH 11550 PERF.11320 - 11344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER CREEK (GRANITE WASH) 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
AMARILLO EXPLORATION, INC. 016802
CHRISTIE-TIPPS WELL #: 1025 RRCID -> 077621 COMPL. DATE 03/16/1978 TOTAL DEPTH 11000 PERF. 6023 - 10246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					75
06	0	N	-0-	-0-	-0-	-0-					N	-0-					75
07	0	N	-0-	-0-	-0-	-0-					N	-0-					75
08	0	N	-0-	-0-	-0-	-0-					N	-0-					75
09	0	N	-0-	-0-	-0-	-0-					N	-0-					75
10	0	N	-0-	-0-	-0-	-0-					N	-0-					75

CHRISTIE-TIPPS WELL #: 2025 RRCID -> 083697 COMPL. DATE 07/03/1979 TOTAL DEPTH 10470 PERF.10380 - 10394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	468	N	468	-0-	-0-	-0-	468	2			N	-0-					23
06	432	N	432	-0-	-0-	-0-	432	2			N	-0-					23
07	441	N	441	-0-	-0-	-0-	441	2			N	-0-					23
08	440	N	440	-0-	-0-	-0-	440	2			N	-0-					23
09	422	N	422	-0-	-0-	-0-	422	2			N	-0-					23
10	434	N	416	-0-	-18	-0-	416	2			N	-0-					23

CHRISTIE-TIPPS WELL #: 3025 RRCID -> 166121 COMPL. DATE 01/14/2004 TOTAL DEPTH 10450 PERF. 9896 - 10275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	1115	-0-	-187	-0-	1115	2			N	-0-					35
06	2061	N	2061	-0-	-0-	-0-	2061	2			N	-0-					35
07	1612	N	1597	-0-	-15	-0-	1597	2			N	-0-					35
08	1116	N	801	-0-	-315	-0-	801	2			N	-0-					35
09	2070	N	1594	-0-	-476	-0-	1594	2			N	-0-					35
10	1612	N	908	-0-	-704	-0-	908	2			N	-0-					35

TIPPS, CHRISTIE WELL #: 4025 RRCID -> 173054 COMPL. DATE 03/23/1999 TOTAL DEPTH 10450 PERF.10064 - 10325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					102
06	0	N	-0-	-0-	-0-	-0-					N	-0-					102
07	0	N	-0-	-0-	-0-	-0-					N	-0-					102
08	0	N	-0-	-0-	-0-	-0-					N	-0-					102
09	0	N	-0-	-0-	-0-	-0-					N	-0-					102
10	0	N	-0-	-0-	-0-	-0-					N	-0-					102

CHRISTIE-TIPPS WELL #: 5025 RRCID -> 174495 COMPL. DATE 09/09/1999 TOTAL DEPTH 10555 PERF.10090 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
AMARILLO EXPLORATION, INC. //CONT.// 016802
CHRISTIE-TIPPS WELL #: 7025 RRCID -> 212637 COMPL. DATE 09/16/2005 TOTAL DEPTH 10440 PERF. 9978 - 10337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	337	-0-	-4	-0-	337	2			N	-0-					73
06	330	N	325	-0-	-5	-0-	325	2			N	-0-					73
07	341	N	340	-0-	-1	-0-	340	2			N	-0-					73
08	341	N	338	-0-	-3	-0-	338	2			N	-0-					73
09	330	N	315	-0-	-15	-0-	315	2			N	-0-					73
10	341	N	333	-0-	-8	-0-	333	2			N	-0-					73

CHRISTIE-TIPPS WELL #: 8025 RRCID -> 217254 COMPL. DATE 03/21/2006 TOTAL DEPTH 10496 PERF.10010 - 10382

05	0	N	-0-	-0-	-0-	-0-					N	-0-					33
06	0	N	-0-	-0-	-0-	-0-					N	-0-					33
07	0	N	-0-	-0-	-0-	-0-					N	-0-					33
08	0	N	-0-	-0-	-0-	-0-					N	-0-					33
09	0	N	-0-	-0-	-0-	-0-					N	-0-					33
10	0	N	-0-	-0-	-0-	-0-					N	-0-					33

CHRISTIE-TIPPS WELL #: 1025 RRCID -> 218896 COMPL. DATE 07/03/2006 TOTAL DEPTH 10602 PERF. 9564 - 10143

05	34	N	34	-0-	-0-	-0-	34	2			N	-0-					20
06	54	N	54	-0-	-0-	-0-	54	2			N	-0-					20
07	31	N	28	-0-	-3	-0-	28	2			N	-0-					20
08	35	N	35	-0-	-0-	-0-	35	2			N	-0-					20
09	57	N	57	-0-	-0-	-0-	57	2			N	-0-					20
10	31	N	31	-0-	-0-	-0-	31	2			N	-0-					20

CHRISTIE-TIPPS WELL #: 6025 RRCID -> 223467 COMPL. DATE 06/15/2006 TOTAL DEPTH 10580 PERF. 9941 - 10390

05	2906	N	2312	-0-	-594	-0-	2301	2	11	9	N	10					45
06	2550	X	1571	-0-	-979	-0-	1554	2	17	9	N	15					60
07	2635	X	2125	-0-	-510	-0-	2114	2	11	9	N	10					70
08	2651	X	2651	-0-	-0-	-0-	2640	2	11	9	N	10					80
09	2550	X	2521	-0-	-29	-0-	2513	2	8	9	N	7					87
10	2325	X	1747	-0-	-578	-0-	1745	2	2	9	N	2					89

CHRISTIE-TIPPS WELL #: 9025 RRCID -> 225230 COMPL. DATE 12/04/2006 TOTAL DEPTH 10603 PERF.10071 - 10431

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					83

CHRISTIE TIPPS SEC 25 WELL #: 11 RRCID -> 228881 COMPL. DATE 05/30/2007 TOTAL DEPTH 11150 PERF. 9572 - 10456

05	31	N	31	-0-	-0-	-0-	31	2			N	-0-					36
06	36	N	36	-0-	-0-	-0-	36	2			N	-0-					36
07	31	N	20	-0-	-11	-0-	20	2			N	-0-					36
08	31	N	24	-0-	-7	-0-	24	2			N	-0-					36
09	43	N	43	-0-	-0-	-0-	43	2			N	-0-					36
10	31	N	-0-	-0-	-31	-0-					N	-0-					36

CHRISTIE TIPPS SEC 25 WELL #: 12 RRCID -> 229912 COMPL. DATE 07/03/2007 TOTAL DEPTH 11250 PERF. 9760 - 10517

05	148	N	148	-0-	-0-	-0-	148	2			N	-0-					13
06	210	N	193	-0-	-17	-0-	193	2			N	-0-					13
07	155	N	151	-0-	-4	-0-	151	2			N	-0-					13
08	155	N	141	-0-	-14	-0-	141	2			N	-0-					13
09	217	N	217	-0-	-0-	-0-	217	2			N	-0-					13
10	155	N	142	-0-	-13	-0-	142	2			N	-0-					13

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
WALLACE CC WELL #: 1010 RRCID -> 235937 COMPL. DATE 02/27/2010 TOTAL DEPTH 10800 PERF. 8962 - 9491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCOY WELL #: 3 RRCID -> 244472 COMPL. DATE 11/06/2008 TOTAL DEPTH 10814 PERF.10060 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE CC WELL #: 2010 RRCID -> 247605 COMPL. DATE 11/08/2009 TOTAL DEPTH 10899 PERF. 9113 - 10083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33

WALLACE CC WELL #: 3010 RRCID -> 250583 COMPL. DATE 04/03/2009 TOTAL DEPTH 10930 PERF. 9054 - 10777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					31

WALLACE CC WELL #: 4 RRCID -> 259698 COMPL. DATE 08/13/2010 TOTAL DEPTH 11070 PERF. 9160 - 10918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40

CIMAREX ENERGY CO. OF COLORADO 153429
OSBORNE, MARION 26 WELL #: 2 RRCID -> 022631 COMPL. DATE 07/06/1996 TOTAL DEPTH 11567 PERF. 9570 - 10265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	311	N	311	-0-	-0-	-0-	311	3			N	-0-					13
06	369	N	369	-0-	-0-	-0-	369	3			N	-0-					13
07	385	N	385	-0-	-0-	-0-	385	3			N	-0-					13
08	380	N	380	-0-	-0-	-0-	380	3			N	-0-					13
09	360	N	358	-0-	-2	-0-	357	3	1	9	N	1	1	8			13
*10	372	N	358	-0-	-14	-0-	358	3			N	-0-					13

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM "6" WELL #: 1 RRCID -> 077300 COMPL. DATE N/A TOTAL DEPTH 10845 PERF.10250 - 10480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	515	-0-	-74	-0-	515	3			N	-0-					40
06	570	N	487	-0-	-83	-0-	487	3			N	-0-					40
07	558	N	500	-0-	-58	-0-	500	3			N	-0-					40
08	527	N	506	-0-	-21	-0-	506	3			N	-0-					40
09	488	N	488	-0-	-0-	-0-	488	3			N	-0-					40
*10	505	N	505	-0-	-0-	-0-	505	3			N	-0-					40

OSBORNE, MARION 26 WELL #: 3 RRCID -> 081024 COMPL. DATE 01/04/1979 TOTAL DEPTH 10900 PERF. 9848 - 10254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1533	N	1533	-0-	-0-	-0-	1525	3	8	9	N	7					50
06	1241	N	1241	-0-	-0-	-0-	1221	3	20	9	N	18					68
07	1209	N	1040	-0-	-169	-0-	1038	3	2	9	N	2					70
08	1364	N	1191	-0-	-173	-0-	1185	3	6	9	N	5					75
09	1230	N	1108	-0-	-122	-0-	1106	3	2	9	N	2					77
*10	1243	N	1243	-0-	-0-	-0-	1235	3	8	9	N	7					84

BYRUM "27" WELL #: 2 RRCID -> 101083 COMPL. DATE N/A TOTAL DEPTH 11100 PERF. 9982 - 10076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13

BYRUM "4" WELL #: 4 RRCID -> 104905 COMPL. DATE N/A TOTAL DEPTH 10650 PERF.10154 - 10508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2924	N	2924	-0-	-0-	-0-	1601	1	1280	3	N	39	19	8			82
							43	9									
06	3000	N	3123	-0-	123	123	1909	1	1172	3	N	38	14	8			106
							42	9									
07	3100	N	3482	-0-	382	505	1984	1	1458	3	N	36					142
							40	9									
08	3100	N	3229	-0-	129	634	1936	1	1256	3	N	34					176
							37	9									
09	3597	X	2963	-0-	-634	-0-	1719	1	1202	3	N	38	186	1	14	8	14
							42	9									
*10	3225	X	3225	-0-	-0-	-0-	1784	1	1424	3	N	15					29
							17	9									

SHARRON WELL #: 1026 RRCID -> 154129 COMPL. DATE 03/08/2004 TOTAL DEPTH 11326 PERF. 9971 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	932	-0-	-29	-0-	932	3			N	-0-					97
06	1015	N	1015	-0-	-0-	-0-	1015	3			N	-0-					97
07	1047	N	1047	-0-	-0-	-0-	1047	3			N	-0-					97
08	1005	N	1005	-0-	-0-	-0-	1005	3			N	-0-					97
09	1020	N	943	-0-	-77	-0-	942	3	1	9	N	1	30	1	1	8	67
*10	1054	N	943	-0-	-111	-0-	943	3			N	-0-					67

OSBORNE, MARION 26 WELL #: 6 RRCID -> 161682 COMPL. DATE 10/21/1996 TOTAL DEPTH 11000 PERF.10000 - 10324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	325	-0-	-140	-0-	325	3			N	-0-					-0-
06	510	N	450	-0-	-60	-0-	450	3			N	-0-					-0-
07	434	N	336	-0-	-98	-0-	336	3			N	-0-					-0-
08	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
09	450	N	300	-0-	-150	-0-	300	3			N	-0-					-0-
10	341	N	339	-0-	-2	-0-	339	3			N	-0-					-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM "6" WELL #: 2 RRCID -> 161965 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10102 - 10587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73

BYRUM "6" WELL #: 3 RRCID -> 162083 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10000 - 10266

05	899	N	896	-0-	-3	-0-	890	3	6	9	N	5	1	8			214
06	870	N	850	-0-	-20	-0-	850	3			N	-0-					214
07	901	N	901	-0-	-0-	-0-	899	3	2	9	N	2					216
08	899	N	879	-0-	-20	-0-	868	3	11	9	N	10	184	1			42
09	840	N	769	-0-	-71	-0-	762	3	7	9	N	6					48
10	899	N	674	-0-	-225	-0-	666	3	8	9	N	7					55

BYRUM "27" WELL #: 4 RRCID -> 162143 COMPL. DATE N/A TOTAL DEPTH 11000 PERF.10060 - 10539

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

OSBORNE, MARIAN 26 WELL #: 10 RRCID -> 162976 COMPL. DATE 06/17/2004 TOTAL DEPTH 10649 PERF. 9892 - 10310

05	1426	N	1339	-0-	-87	-0-	1339	3			N	-0-					19
06	1380	N	1242	-0-	-138	-0-	1242	3			N	-0-					19
07	1426	N	1330	-0-	-96	-0-	1330	3			N	-0-					19
08	1333	N	1274	-0-	-59	-0-	1274	3			N	-0-					19
09	1230	N	1202	-0-	-28	-0-	1202	3			N	-0-					19
*10	1333	N	1241	-0-	-92	-0-	1241	3			N	-0-					19

OSBORNE, MARIAN 26 WELL #: 11 RRCID -> 166104 COMPL. DATE 07/22/1997 TOTAL DEPTH 10450 PERF. 9926 - 10228

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE, MARION 26 WELL #: 12 RRCID -> 177017 COMPL. DATE 04/09/2005 TOTAL DEPTH 10400 PERF. 9883 - 10054

05	2418	N	2418	-0-	-0-	-0-	2412	3	6	9	N	5					124
06	2281	N	2281	-0-	-0-	-0-	2273	3	8	9	N	7	1	8			130
07	2358	N	2358	-0-	-0-	-0-	2334	3	24	9	N	22					152
08	2418	N	2297	-0-	-121	-0-	2277	3	20	9	N	18					170
09	2280	N	2176	-0-	-104	-0-	2161	3	15	9	N	14	173	1	3	8	8
10	2356	N	2284	-0-	-72	-0-	2258	3	26	9	N	24					32

BYRUM "27" WELL #: 7 RRCID -> 178289 COMPL. DATE N/A TOTAL DEPTH 10225 PERF.10038 - 10100

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
BYRUM "6" WELL #: 4 RRCID -> 181826 COMPL. DATE N/A TOTAL DEPTH 10531 PERF.10035 - 10380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					9
06	0	N	-0-	-0-	-0-	-0-					N	-0-					9
07	0	N	-0-	-0-	-0-	-0-					N	-0-					9
08	0	N	-0-	-0-	-0-	-0-					N	-0-					9
09	0	N	-0-	-0-	-0-	-0-					N	-0-					9
10	0	N	-0-	-0-	-0-	-0-					N	-0-					9
OSBORNE, MARION 26 WELL #: 13 RRCID -> 182443 COMPL. DATE 04/25/2001 TOTAL DEPTH 10452 PERF. 9952 - 10312																	
05	1041	N	1041	-0-	-0-	-0-	1039	3	2	9	N	2					26
06	1006	N	1006	-0-	-0-	-0-	1002	3	4	9	N	4	2	8			28
07	1116	N	1032	-0-	-84	-0-	1032	3			N	-0-					28
08	1054	N	1026	-0-	-28	-0-	1026	3			N	-0-					28
09	1020	N	990	-0-	-30	-0-	989	3	1	9	N	1	1	8			28
*10	1026	N	1026	-0-	-0-	-0-	1005	3	21	9	N	19	19	1			28
OSBORNE, MARIAN 26 WELL #: 1-R RRCID -> 202272 COMPL. DATE 05/19/2004 TOTAL DEPTH 15095 PERF. 9948 - 10290																	
05	2302	N	2302	-0-	-0-	-0-	2288	3	14	9	N	13					78
06	2100	N	1884	-0-	-216	-0-	1882	3	2	9	N	2					80
07	2139	N	2122	-0-	-17	-0-	2122	3			N	-0-					80
08	2294	N	1971	-0-	-323	-0-	1971	3			N	-0-					80
09	1890	N	1840	-0-	-50	-0-	1838	3	2	9	N	2	2	8			80
*10	2108	N	1890	-0-	-218	-0-	1829	3	61	9	N	55	55	1			80
BYRUM "6" WELL #: 5 RRCID -> 212753 COMPL. DATE N/A TOTAL DEPTH 10600 PERF. 9980 - 10430																	
05	709	N	709	-0-	-0-	-0-	700	3	9	9	N	8	1	8			57
06	630	N	602	-0-	-28	-0-	595	3	7	9	N	6					63
07	651	N	610	-0-	-41	-0-	606	3	4	9	N	4					67
08	651	N	611	-0-	-40	-0-	604	3	7	9	N	6					73
09	609	N	609	-0-	-0-	-0-	601	3	8	9	N	7	80	1			-0-
10	620	N	618	-0-	-2	-0-	601	3	17	9	N	15					15
OSBORNE, MARION 26 WELL #: 15 RRCID -> 212800 COMPL. DATE 09/14/2005 TOTAL DEPTH 10450 PERF.10034 - 10228																	
05	2323	N	2323	-0-	-0-	-0-	2312	3	11	9	N	10	10	8			220
06	2446	N	2446	-0-	-0-	-0-	2440	3	6	9	N	5	5	8			220
07	2524	N	2524	-0-	-0-	-0-	2524	3			N	-0-					220
08	2509	N	2509	-0-	-0-	-0-	2509	3			N	-0-	187	1			33
09	2460	N	2454	-0-	-6	-0-	2432	3	22	9	N	20	8	8			45
10	2511	N	2459	-0-	-52	-0-	2431	3	28	9	N	25					70
OSBORNE 35 WELL #: 7 RRCID -> 212838 COMPL. DATE 10/17/2005 TOTAL DEPTH 10500 PERF. 9422 - 10353																	
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					57
OSBORNE, MARION 26 WELL #: 14 RRCID -> 213377 COMPL. DATE 11/20/2005 TOTAL DEPTH 10600 PERF.10024 - 10383																	
05	217	N	60	-0-	-157	-0-	60	3			N	-0-					20
06	240	N	-0-	-0-	-240	-0-					N	-0-					20
07	217	N	-0-	-0-	-217	-0-					N	-0-					20
08	62	N	-0-	-0-	-62	-0-					N	-0-					20
09	0	N	-0-	-0-	-0-	-0-					N	-0-					20
*10	18	N	18	-0-	-0-	-0-	18	3			N	-0-					20

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
OSBORNE, MARIO 26 WELL #: 16 RRCID -> 214020 COMPL. DATE 01/05/2006 TOTAL DEPTH 10530 PERF. 9384 - 10180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1519	N	1201	-0-	-318	-0-	1193	3	8	9	N	7					94
06	1500	N	1139	-0-	-361	-0-	1128	3	11	9	N	10					104
07	1488	N	1005	-0-	-483	-0-	998	3	7	9	N	6					110
08	1209	N	1158	-0-	-51	-0-	1144	3	14	9	N	13					123
09	1140	N	1095	-0-	-45	-0-	1000	3	95	9	N	86	1	8			208
*10	1157	N	1157	-0-	-0-	-0-	1149	3	8	9	N	7	197	1			18

BYRUM "4" WELL #: 5 RRCID -> 214208 COMPL. DATE N/A TOTAL DEPTH 11200 PERF. 9346 - 10448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	656	N	656	-0-	-0-	-0-	653	3	3	9	N	3	3	8			33
06	733	N	733	-0-	-0-	-0-	729	3	4	9	N	4	3	8			34
07	803	N	803	-0-	-0-	-0-	803	3			N	-0-					34
08	799	N	799	-0-	-0-	-0-	799	3			N	-0-					34
09	786	N	786	-0-	-0-	-0-	780	3	6	9	N	5	3	8			36
*10	792	N	792	-0-	-0-	-0-	790	3	2	9	N	2					38

BYRUM "27" WELL #: 9 RRCID -> 214209 COMPL. DATE N/A TOTAL DEPTH 10600 PERF. 9626 - 10225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1

BYRUM "27" WELL #: 8 RRCID -> 214532 COMPL. DATE 12/22/2005 TOTAL DEPTH 10700 PERF. 9592 - 10406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	820	-0-	-234	-0-	817	3	3	9	N	3	3	8			22
06	775	N	775	-0-	-0-	-0-	773	3	2	9	N	2	2	8			22
07	812	N	812	-0-	-0-	-0-	812	3			N	-0-					22
08	862	N	862	-0-	-0-	-0-	862	3			N	-0-					22
09	780	N	779	-0-	-1	-0-	776	3	3	9	N	3	3	8			22
*10	809	N	809	-0-	-0-	-0-	809	3			N	-0-					22

OSBORNE, MARION 26 WELL #: 17 RRCID -> 215723 COMPL. DATE 02/15/2006 TOTAL DEPTH 10600 PERF. 9569 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					43
06	0	N	-0-	-0-	-0-	-0-					N	-0-					43
07	0	N	-0-	-0-	-0-	-0-					N	-0-					43
08	0	N	-0-	-0-	-0-	-0-					N	-0-					43
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					43

MOTHER BEAR 28 WELL #: 3 RRCID -> 215731 COMPL. DATE 03/26/2006 TOTAL DEPTH 11200 PERF. 9536 - 10416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3906	X	3899	-0-	-7	-0-	546	1	3308	3	N	41	21	8			159
							45	9									
06	4380	X	3595	-0-	-785	-0-	526	1	3021	3	N	44	13	8			190
							48	9									
07	4526	X	3966	-0-	-560	-0-	547	1	3354	3	N	59	194	1			55
							65	9									
08	4526	X	3712	-0-	-814	-0-	487	1	3225	3	N	-0-					55
09	4380	X	4161	-0-	-219	-0-	585	1	3542	3	N	31	18	8			68
							34	9									
*10	5212	X	5212	-0-	-0-	-0-	591	1	4567	3	N	49					117
							54	9									

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM "27" WELL #: 10 RRCID -> 215733 COMPL. DATE N/A TOTAL DEPTH 11082 PERF.10095 - 10448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1519	N	1318	-0-	-201	-0-	1318	3			N	-0-					54
06	1726	N	1726	-0-	-0-	-0-	1726	3			N	-0-					54
07	1697	N	1697	-0-	-0-	-0-	1697	3			N	-0-					54
08	1333	N	1296	-0-	-37	-0-	1296	3			N	-0-					54
09	1470	N	1321	-0-	-149	-0-	1321	3			N	-0-					54
10	1519	N	1360	-0-	-159	-0-	1360	3			N	-0-					54

OSBORNE 35 WELL #: 8 RRCID -> 216746 COMPL. DATE 04/17/2006 TOTAL DEPTH 10600 PERF. 9394 - 10345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1375	N	1375	-0-	-0-	-0-	1327	3	48	9	N	44	7	8			119
06	1410	N	1310	-0-	-100	-0-	1270	3	40	9	N	36	2	8			153
07	1481	N	1481	-0-	-0-	-0-	1448	3	33	9	N	30					183
08	1551	N	1551	-0-	-0-	-0-	1532	3	19	9	N	17					200
09	1747	N	1747	-0-	-0-	-0-	1507	3	240	9	N	218	370	1	8	8	40
*10	1666	N	1666	-0-	-0-	-0-	1633	3	33	9	N	30					70

OSBORNE 35 WELL #: 9 RRCID -> 219098 COMPL. DATE 08/11/2006 TOTAL DEPTH 11100 PERF. 9453 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	117	-0-	-38	-0-	117	2			N	-0-					42
06	120	N	-0-	-0-	-120	-0-					N	-0-					42
07	465	N	-0-	-0-	-465	-0-					N	-0-					42
08	124	N	-0-	-0-	-124	-0-					N	-0-					42
09	0	N	-0-	-0-	-0-	-0-					N	-0-					42
10	0	N	-0-	-0-	-0-	-0-					N	-0-					42

MOTHER BEAR 28 WELL #: 4 RRCID -> 219107 COMPL. DATE 08/13/2006 TOTAL DEPTH 11300 PERF. 9228 - 10232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1550	N	1468	-0-	-82	-0-	416	1	1020	3	N	29	16	8			64
							32	9									
06	1598	N	1598	-0-	-0-	-0-	423	1	1157	3	N	16	8	8			72
							18	9									
07	1974	N	1974	-0-	-0-	-0-	455	1	1508	3	N	10					82
							11	9									
08	2025	N	2025	-0-	-0-	-0-	454	1	1547	3	N	22					104
							24	9									
09	1896	N	1896	-0-	-0-	-0-	415	1	1449	3	N	29	13	8			120
							32	9									
10	1984	N	1831	-0-	-153	-0-	416	1	1365	3	N	45					165
							50	9									

BYRUM "6" WELL #: 6 RRCID -> 219139 COMPL. DATE N/A TOTAL DEPTH 11094 PERF. 9970 - 10408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1782	N	1782	-0-	-0-	-0-	1779	3	3	9	N	3	3	8			137
06	1702	N	1702	-0-	-0-	-0-	1700	3	2	9	N	2	2	8			137
07	1732	N	1732	-0-	-0-	-0-	1732	3			N	-0-					137
08	1785	N	1785	-0-	-0-	-0-	1785	3			N	-0-					137
09	1880	N	1880	-0-	-0-	-0-	1761	3	119	9	N	108	187	1	3	8	55
*10	1880	N	1880	-0-	-0-	-0-	1880	3			N	-0-					55

BYRUM "4" WELL #: 6 RRCID -> 220031 COMPL. DATE N/A TOTAL DEPTH 11204 PERF.10112 - 10464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	958	-0-	-3	-0-	950	3	8	9	N	7	189	1	3	8	48
06	930	N	902	-0-	-28	-0-	896	3	6	9	N	5					53
07	961	N	902	-0-	-59	-0-	891	3	11	9	N	10					63
08	961	N	925	-0-	-36	-0-	911	3	14	9	N	13					76
09	900	N	891	-0-	-9	-0-	874	3	17	9	N	15	3	8			88
10	899	N	840	-0-	-59	-0-	831	3	9	9	N	8					96

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM WELL #: 2 RRCID -> 220051 COMPL. DATE N/A TOTAL DEPTH 11200 PERF. 9514 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	124	-0-	-0-	-0-	93	3	31	9	N	28					140
06	180	N	117	-0-	-63	-0-	106	3	11	9	N	10					150
07	115	N	115	-0-	-0-	-0-	96	3	19	9	N	17					167
08	137	N	137	-0-	-0-	-0-	134	3	3	9	N	3					170
09	120	N	90	-0-	-30	-0-	90	3			N	-0-					170
*10	221	N	221	-0-	-0-	-0-	146	3	75	9	N	68	185	1			53

BYRUM "27" WELL #: 11 RRCID -> 223665 COMPL. DATE N/A TOTAL DEPTH 10946 PERF. 9552 - 10409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1619	N	1619	-0-	-0-	-0-	1618	3	1	9	N	1					120
06	1523	N	1523	-0-	-0-	-0-	1523	3			N	-0-					120
07	1554	N	1554	-0-	-0-	-0-	1554	3			N	-0-					120
08	1574	N	1574	-0-	-0-	-0-	1574	3			N	-0-					120
09	1492	N	1492	-0-	-0-	-0-	1489	3	3	9	N	3	3	8			120
*10	1481	N	1481	-0-	-0-	-0-	1479	3	2	9	N	2					122

BYRUM "6" WELL #: 8 RRCID -> 223666 COMPL. DATE N/A TOTAL DEPTH 11119 PERF.10040 - 10406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					104
09	14B2 EXT		-0-	-0-	-0-	-0-					N	13	117	1			-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE 35 WELL #: 11 RRCID -> 223667 COMPL. DATE 12/11/2006 TOTAL DEPTH 10600 PERF. 9460 - 10406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
09	14B2 EXT		-0-	-0-	-0-	-0-					N	1	1	8			18
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18

OSBORNE 37 WELL #: 2 RRCID -> 223695 COMPL. DATE 11/10/2006 TOTAL DEPTH 10950 PERF. 9960 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM "6" WELL #: 7 RRCID -> 223888 COMPL. DATE N/A TOTAL DEPTH 10662 PERF. 9937 - 10430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					107
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	87	1			20
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

OSBORNE 35 WELL #: 10 RRCID -> 223889 COMPL. DATE 11/28/2006 TOTAL DEPTH 11100 PERF. 9433 - 10326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					96
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	71	1			25
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					25

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
MOTHER BEAR 28 WELL #: 5 RRCID -> 223975 COMPL. DATE 09/17/2006 TOTAL DEPTH 10618 PERF. 9596 - 10440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1933	N	1933	-0-	-0-	-0-	482	1	1310	3	N	128	191	1	14	8	88
							141	9									
06	1800	N	1800	-0-	-0-	-0-	466	1	1235	3	N	90	6	8			172
							99	9									
07	1959	N	1959	-0-	-0-	-0-	470	1	1353	3	N	124	191	1			105
							136	9									
08	2006	N	2006	-0-	-0-	-0-	499	1	1461	3	N	42					147
							46	9									
09	1836	N	1836	-0-	-0-	-0-	451	1	1278	3	N	97	165	1	12	8	67
							107	9									
*10	2035	N	2035	-0-	-0-	-0-	486	1	1488	3	N	55					122
							61	9									

OSBORNE, MARIAN 26 WELL #: 19 RRCID -> 224297 COMPL. DATE 11/27/2006 TOTAL DEPTH 10600 PERF. 9476 - 10424

05	463	N	463	-0-	-0-	-0-	449	3	14	9	N	13					56
06	363	N	363	-0-	-0-	-0-	363	3			N	-0-					56
07	494	N	494	-0-	-0-	-0-	494	3			N	-0-					56
08	479	N	479	-0-	-0-	-0-	479	3			N	-0-					56
09	676	N	676	-0-	-0-	-0-	500	3	176	9	N	160					216
*10	496	N	442	-0-	-54	-0-	442	3			N	-0-	189	1			27

BYRUM "4" WELL #: 8 RRCID -> 224563 COMPL. DATE N/A TOTAL DEPTH 11100 PERF. 9269 - 10583

05	1333	N	637	-0-	-696	-0-	383	1	245	3	N	8	8	8			175
							9	9									
06	1710	N	-0-	-0-	-1710	-0-					N	-0-					175
07	1829	N	-0-	-0-	-1829	-0-					N	-0-					175
08	651	N	-0-	-0-	-651	-0-					N	-0-					175
09	0	N	-0-	-0-	-0-	-0-					N	2	75	1	2	8	100
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					100

BYRUM 6 WELL #: 9 RRCID -> 224703 COMPL. DATE N/A TOTAL DEPTH 10600 PERF. 9896 - 10426

05	1341	N	1341	-0-	-0-	-0-	1244	3	97	9	N	88					189
06	1080	N	1076	-0-	-4	-0-	1063	3	13	9	N	12					201
07	1103	N	1103	-0-	-0-	-0-	1090	3	13	9	N	12	176	1			37
08	1333	N	1069	-0-	-264	-0-	1067	3	2	9	N	2					39
09	1414	N	1414	-0-	-0-	-0-	1010	3	404	9	N	367	367	1	3	8	36
10	1116	N	1041	-0-	-75	-0-	1030	3	11	9	N	10					46

BYRUM 4 WELL #: 7 RRCID -> 224862 COMPL. DATE 03/14/2007 TOTAL DEPTH 10700 PERF. 9349 - 10470

05	1608	N	1608	-0-	-0-	-0-	1600	3	8	9	N	7	171	1	3	8	42
06	1440	N	1428	-0-	-12	-0-	1410	3	18	9	N	16					58
07	1573	N	1573	-0-	-0-	-0-	1554	3	19	9	N	17					75
08	1550	N	1543	-0-	-7	-0-	1532	3	11	9	N	10					85
09	1680	N	1680	-0-	-0-	-0-	1491	3	189	9	N	172	180	1	12	8	65
*10	1574	N	1574	-0-	-0-	-0-	1566	3	8	9	N	7					72

BYRUM 4 WELL #: 10 RRCID -> 225239 COMPL. DATE N/A TOTAL DEPTH 10700 PERF. 9178 - 10566

05	1302	N	-0-	-0-	-1302	-0-					N	-0-	171	1			99
06	960	N	-0-	-0-	-960	-0-					N	-0-					99
07	62	N	-0-	-0-	-62	-0-					N	-0-					99
08	0	N	-0-	-0-	-0-	-0-					N	-0-					99
09	33	N	33	-0-	-0-	-0-	4	1	29	3	N	-0-					99
*10	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-					99

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

OSBORNE, MARIAN 26 WELL #: 21 RRCID -> 226023 COMPL. DATE 02/07/2007 TOTAL DEPTH 10610 PERF. 9450 - 10431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	556	-0-	-33	-0-	556	3			N	-0-					30
06	600	N	599	-0-	-1	-0-	599	3			N	-0-					30
07	620	N	555	-0-	-65	-0-	555	3			N	-0-					30
08	582	N	582	-0-	-0-	-0-	582	3			N	-0-					30
09	600	N	517	-0-	-83	-0-	515	3	2	9	N	2	2	8			30
*10	619	N	619	-0-	-0-	-0-	596	3	23	9	N	21	21	1			30

OSBORNE, MARIAN 26 WELL #: 20 RRCID -> 227709 COMPL. DATE 04/09/2007 TOTAL DEPTH 10618 PERF. 9388 - 10156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1398	N	1398	-0-	-0-	-0-	1387	3	11	9	N	10	10	8			147
06	1324	N	1324	-0-	-0-	-0-	1318	3	6	9	N	5	5	8			147
07	1392	N	1392	-0-	-0-	-0-	1392	3			N	-0-					147
08	1426	N	1422	-0-	-4	-0-	1422	3			N	-0-					147
09	1320	N	1315	-0-	-5	-0-	1300	3	15	9	N	14	12	8			149
*10	1407	N	1407	-0-	-0-	-0-	1326	3	81	9	N	74	195	1			28

BYRUM 27 WELL #: 13 RRCID -> 227995 COMPL. DATE N/A TOTAL DEPTH 11050 PERF. 9214 - 10420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					68

BYRUM 4 WELL #: 15 RRCID -> 228332 COMPL. DATE 05/04/2007 TOTAL DEPTH 10680 PERF. 9302 - 10560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	392	-0-	-104	-0-	392	3			N	-0-					58
06	540	N	351	-0-	-189	-0-	351	3			N	-0-					58
07	558	N	351	-0-	-207	-0-	351	3			N	-0-					58
08	403	N	382	-0-	-21	-0-	382	3			N	-0-					58
09	382	N	382	-0-	-0-	-0-	381	3	1	9	N	1	1	8			58
*10	409	N	409	-0-	-0-	-0-	409	3			N	-0-					58

BYRUM 27 WELL #: 17 RRCID -> 228334 COMPL. DATE 05/02/2007 TOTAL DEPTH 10655 PERF. 9173 - 10400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	-0-	-0-	-248	-0-					N	-0-					77
06	150	N	-0-	-0-	-150	-0-					N	-0-					77
07	6	N	-0-	-0-	-6	-0-					N	-0-					77
08	0	N	-0-	-0-	-0-	-0-					N	-0-					77
09	137	N	137	-0-	-0-	-0-	28	1	107	3	N	2	2	8			77
							2	9									
*10	219	N	219	-0-	-0-	-0-	39	1	180	3	N	-0-					77

BYRUM 27 WELL #: 14 RRCID -> 228337 COMPL. DATE 04/30/2007 TOTAL DEPTH 10650 PERF. 9131 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	-0-	-0-	-248	-0-					N	-0-					15
06	210	N	-0-	-0-	-210	-0-					N	-0-					15
07	31	N	-0-	-0-	-31	-0-					N	-0-					15
08	0	N	-0-	-0-	-0-	-0-					N	-0-					15
09	0	N	-0-	-0-	-0-	-0-					N	1	1	8			15
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					15

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
BYRUM 4 WELL #: 13 RRCID -> 228449 COMPL. DATE 04/23/2007 TOTAL DEPTH 10750 PERF. 9254 - 10601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	1264	-0-	-7	-0-	266	1	948	3	N	45	17	8			182
							50	9									
06	1426	N	1426	-0-	-0-	-0-	290	1	1077	3	N	54	21	8			215
							59	9									
07	1331	N	1331	-0-	-0-	-0-	268	1	1053	3	N	9	189	1			35
							10	9									
08	1271	N	1111	-0-	-160	-0-	234	1	848	3	N	26					61
							29	9									
09	1440	N	899	-0-	-541	-0-	224	1	649	3	N	24	9	8			76
							26	9									
*10	1339	N	1339	-0-	-0-	-0-	245	1	1058	3	N	33					109
							36	9									

BYRUM 27 WELL #: 15 RRCID -> 228636 COMPL. DATE 05/29/2007 TOTAL DEPTH 10970 PERF. 9435 - 10690

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 4 WELL #: 19 RRCID -> 228700 COMPL. DATE 06/04/2007 TOTAL DEPTH 11072 PERF. 9298 - 10168

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
09	14B2	EXT	-0-	-0-	-0-	-0-					N	8	55	1			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 4 WELL #: 9 RRCID -> 228725 COMPL. DATE 06/06/2007 TOTAL DEPTH 10705 PERF. 9253 - 10492

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23

BYRUM 27 WELL #: 12 RRCID -> 228726 COMPL. DATE 06/08/2007 TOTAL DEPTH 11200 PERF. 9710 - 10950

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OSBORNE, MARIAN 26 WELL #: 18 RRCID -> 228879 COMPL. DATE 04/27/2006 TOTAL DEPTH 10600 PERF. 9436 - 10382

05	775	N	665	-0-	-110	-0-	659	3	6	9	N	5	5	8			110
06	780	N	610	-0-	-170	-0-	610	3			N	-0-					110
07	620	N	611	-0-	-9	-0-	611	3			N	-0-					110
08	682	N	618	-0-	-64	-0-	618	3			N	-0-					110
09	600	N	522	-0-	-78	-0-	522	3			N	-0-					110
*10	626	N	626	-0-	-0-	-0-	581	3	45	9	N	41	148	1			3

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

OSBORNE 35 WELL #: 13 RRCID -> 229401 COMPL. DATE 07/12/2007 TOTAL DEPTH 10622 PERF. 9497 - 10268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83
09	14B2	EXT	-0-	-0-	-0-	-0-					N	1	1	8			83
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					83

BYRUM 6 WELL #: 13 RRCID -> 229404 COMPL. DATE 07/17/2007 TOTAL DEPTH 10650 PERF. 9733 - 10327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
09	14B2	EXT	-0-	-0-	-0-	-0-					N	3	71	1			5
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5

BYRUM 4 WELL #: 16 RRCID -> 229477 COMPL. DATE 06/04/2007 TOTAL DEPTH 10750 PERF. 9765 - 10489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2061	N	2061	-0-	-0-	-0-	775 34	1 9	1252	3	N	31	184	1	16	8	55
06	1927	N	1927	-0-	-0-	-0-	750 29	1 9	1148	3	N	26	6	8			75
07	1933	N	1933	-0-	-0-	-0-	775 17	1 9	1141	3	N	15					90
08	2270	N	2270	-0-	-0-	-0-	775 13	1 9	1482	3	N	12					102
09	1946	N	1946	-0-	-0-	-0-	720 33	1 9	1193	3	N	30	7	8			125
*10	1957	N	1957	-0-	-0-	-0-	224 11	1 9	1722	3	N	10					135

OSBORNE 35 WELL #: 12 RRCID -> 229478 COMPL. DATE 05/23/2007 TOTAL DEPTH 11100 PERF. 9426 - 10369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40
09	14B2	EXT	-0-	-0-	-0-	-0-					N	2	2	8			40
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					40

BYRUM 27 WELL #: 18 RRCID -> 232453 COMPL. DATE 09/18/2007 TOTAL DEPTH 10700 PERF. 9271 - 10535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2319	X	2319	-0-	-0-	-0-	354 127	1 9	1838	3	N	115	46	1	39	8	172
06	1590	N	1572	-0-	-18	-0-	402 50	1 9	1120	3	N	45	10	8			207
07	2306	N	2306	-0-	-0-	-0-	682 20	1 9	1604	3	N	18					225
08	2325	N	1856	-0-	-469	-0-	669 28	1 9	1159	3	N	25					250
09	1706	N	1706	-0-	-0-	-0-	563 202	1 9	941	3	N	184	190	1	19	8	225
10	2294	N	1409	-0-	-885	-0-	411 51	1 9	947	3	N	46	186	1			85

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 4 WELL #: 18 RRCID -> 232725 COMPL. DATE 08/28/2007 TOTAL DEPTH 10700 PERF. 9256 - 10460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47

BYRUM 6 WELL #: 15 RRCID -> 233017 COMPL. DATE 11/30/2007 TOTAL DEPTH 10730 PERF.10004 - 10411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					8

BYRUM 4 WELL #: 20 RRCID -> 233153 COMPL. DATE 10/29/2007 TOTAL DEPTH 10750 PERF. 9274 - 10550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	986	-0-	-99	-0-	234 24	1 9	728	3	N	22	12	8			170
06	1154	N	1154	-0-	-0-	-0-	242 21	1 9	891	3	N	19	10	8			179
07	1199	N	1199	-0-	-0-	-0-	244 18	1 9	937	3	N	16					195
08	1145	N	1145	-0-	-0-	-0-	251 18	1 9	876	3	N	16	182	1			29
09	1140	N	1059	-0-	-81	-0-	209 249	1 9	601	3	N	226	172	1	13	8	70
10	1209	N	575	-0-	-634	-0-	150 13	1 9	412	3	N	12					82

BYRUM 4 WELL #: 21 RRCID -> 233165 COMPL. DATE 11/10/2007 TOTAL DEPTH 10700 PERF. 9230 - 10558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
09	14B2	EXT	-0-	-0-	-0-	-0-					N	2	20	1			-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 27 WELL #: 19 RRCID -> 233277 COMPL. DATE 08/08/2007 TOTAL DEPTH 10700 PERF. 9162 - 10434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					117
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					117
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					117
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					117
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	84	1			33
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					33

BYRUM 27 WELL #: 20 RRCID -> 233989 COMPL. DATE 01/07/2008 TOTAL DEPTH 10650 PERF.10050 - 10355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3596	X	-0-	-0-	-3596	-0-					N	-0-					36
06	660	X	-0-	-0-	-660	-0-					N	-0-					36
07	248	X	-0-	-0-	-248	-0-					N	-0-					36
08	93	X	-0-	-0-	-93	-0-					N	-0-					36
09	0	X	-0-	-0-	-0-	-0-					N	-0-					36
*10	186	X	186	-0-	-0-	-0-	13	1	173	3	N	-0-					36

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
MARIAN OSBORN 26 WELL #: 22 RRCID -> 233993 COMPL. DATE 01/07/2008 TOTAL DEPTH 10610 PERF. 9785 - 10340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5481	X	5481	-0-	-0-	-0-	5460	3	21	9	N	19	193	1			80
06	5430	X	5160	-0-	-270	-0-	5160	3			N	-0-					80
07	5611	X	5399	-0-	-212	-0-	5399	3			N	-0-					80
08	5611	X	5297	-0-	-314	-0-	5294	3	3	9	N	3					83
09	5430	X	5042	-0-	-388	-0-	5039	3	3	9	N	3					86
10	5487	X	5274	-0-	-213	-0-	5231	3	43	9	N	39					125

BYRUM 27 WELL #: 22 RRCID -> 233995 COMPL. DATE 12/10/2007 TOTAL DEPTH 10660 PERF. 9196 - 10360

05	527	N	211	-0-	-316	-0-	211	3			N	-0-					35
06	360	N	24	-0-	-336	-0-	24	3			N	-0-					35
07	341	N	-0-	-0-	-341	-0-					N	-0-					35
08	217	N	-0-	-0-	-217	-0-					N	-0-					35
09	30	N	-0-	-0-	-30	-0-					N	-0-					35
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					35

BYRUM 6 WELL #: 14 RRCID -> 233996 COMPL. DATE 12/18/2007 TOTAL DEPTH 10640 PERF.10092 - 10417

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 27 WELL #: 21 RRCID -> 233997 COMPL. DATE 12/23/2007 TOTAL DEPTH 10660 PERF. 9529 - 10385

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					100

BYRUM 4 WELL #: 17 RRCID -> 234099 COMPL. DATE 07/23/2007 TOTAL DEPTH 11200 PERF. 9310 - 10624

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49

BYRUM 27 WELL #: 16 RRCID -> 234465 COMPL. DATE 05/29/2007 TOTAL DEPTH 10950 PERF. 9476 - 10790

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 6 WELL #: 12 RRCID -> 235279 COMPL. DATE 09/01/2007 TOTAL DEPTH 11025 PERF. 9898 - 10322

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
MARIAN OSBORNE 26 WELL #: 24 RRCID -> 235433 COMPL. DATE 02/22/2008 TOTAL DEPTH 10510 PERF. 9964 - 10042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	763	N	763	-0-	-0-	-0-	756	3	7	9	N	6					69
06	630	N	519	-0-	-111	-0-	519	3			N	-0-					69
07	594	N	594	-0-	-0-	-0-	591	3	3	9	N	3					72
08	744	N	606	-0-	-138	-0-	606	3			N	-0-					72
09	588	N	588	-0-	-0-	-0-	588	3			N	-0-	52	1			20
*10	613	N	613	-0-	-0-	-0-	613	3			N	-0-					20

BYRUM 6 WELL #: 16 RRCID -> 235488 COMPL. DATE 02/08/2008 TOTAL DEPTH 10600 PERF. 10024 - 10381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3007	X	2943	-0-	-64	-0-	496	1	2344	3	N	94	156	1	31	8	195
							103	9									
06	2910	X	2795	-0-	-115	-0-	439	1	2291	3	N	59	3	8			251
							65	9									
07	3007	X	2797	-0-	-210	-0-	496	1	2251	3	N	45	191	1			105
							50	9									
08	3007	X	2728	-0-	-279	-0-	496	1	2184	3	N	44					149
							48	9									
09	2850	X	2583	-0-	-267	-0-	464	1	2072	3	N	43	95	1	13	8	84
							47	9									
10	2790	N	2264	-0-	-526	-0-	486	1	1749	3	N	26					110
							29	9									

BYRUM 4 WELL #: 28 RRCID -> 235737 COMPL. DATE 01/21/2008 TOTAL DEPTH 10750 PERF. 9252 - 10472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
09	14B2 EXT		-0-	-0-	-0-	-0-					N	2	62	1			2
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2

BYRUM 6 WELL #: 20 RRCID -> 235905 COMPL. DATE 03/27/2008 TOTAL DEPTH 10600 PERF. 9900 - 10430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					57
06	0	N	-0-	-0-	-0-	-0-					N	-0-					57
07	0	N	-0-	-0-	-0-	-0-					N	-0-					57
08	0	N	-0-	-0-	-0-	-0-					N	-0-					57
09	0	N	-0-	-0-	-0-	-0-					N	6	63	1			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MARIAN OSBORNE 26 WELL #: 23 RRCID -> 237507 COMPL. DATE 05/02/2008 TOTAL DEPTH 10600 PERF. 9947 - 10420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1550	N	1447	-0-	-103	-0-	1438	3	9	9	N	8	8	8			62
06	1472	N	1472	-0-	-0-	-0-	1466	3	6	9	N	5	5	8			62
07	1544	N	1544	-0-	-0-	-0-	1544	3			N	-0-					62
08	1457	N	1410	-0-	-47	-0-	1410	3			N	-0-					62
09	1470	N	1317	-0-	-153	-0-	1310	3	7	9	N	6	6	8			62
*10	1550	N	1427	-0-	-123	-0-	1372	3	55	9	N	50	50	1			62

BYRUM 6 WELL #: 19 RRCID -> 238757 COMPL. DATE 04/16/2008 TOTAL DEPTH 10610 PERF. 9870 - 10420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 27 WELL #: 27 RRCID -> 238758 COMPL. DATE 05/05/2008 TOTAL DEPTH 10700 PERF. 9108 - 10412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
09	14B2	EXT	-0-	-0-	-0-	-0-					N	1	1	8			27
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

BYRUM 4 WELL #: 25 RRCID -> 238759 COMPL. DATE 05/12/2008 TOTAL DEPTH 10700 PERF.10118 - 10560

05	2170	N	1990	-0-	-180	-0-	1987	3	3	9	N	3					126
06	2040	N	1931	-0-	-109	-0-	1870	3	61	9	N	55					181
07	2484	N	2484	-0-	-0-	-0-	2447	3	37	9	N	34					215
08	2349	N	2349	-0-	-0-	-0-	2349	3			N	-0-	174	1			41
09	2234	N	2234	-0-	-0-	-0-	2232	3	2	9	N	2	2	8			41
10	2480	N	2275	-0-	-205	-0-	2267	3	8	9	N	7					48

BYRUM 4 WELL #: 26 RRCID -> 239018 COMPL. DATE 05/19/2008 TOTAL DEPTH 10700 PERF. 9292 - 10566

05	0	X	-0-	-0-	-0-	-0-					N	-0-					34
06	0	N	-0-	-0-	-0-	-0-					N	-0-					34
07	0	N	-0-	-0-	-0-	-0-					N	-0-					34
08	0	N	-0-	-0-	-0-	-0-					N	-0-					34
09	0	N	-0-	-0-	-0-	-0-					N	-0-					34
10	0	N	-0-	-0-	-0-	-0-					N	-0-					34

BYRUM 4 WELL #: 24 RRCID -> 239019 COMPL. DATE 06/07/2008 TOTAL DEPTH 10700 PERF. 9290 - 10562

05	992	N	793	-0-	-199	-0-	793	3			N	-0-					63
06	1050	N	812	-0-	-238	-0-	812	3			N	-0-					63
07	992	N	884	-0-	-108	-0-	884	3			N	-0-					63
08	895	N	895	-0-	-0-	-0-	882	3	13	9	N	12					75
09	844	N	844	-0-	-0-	-0-	843	3	1	9	N	1	1	8			75
*10	899	N	886	-0-	-13	-0-	886	3			N	-0-					75

BYRUM 4 WELL #: 23 RRCID -> 239028 COMPL. DATE 06/06/2008 TOTAL DEPTH 10750 PERF. 9294 - 10590

05	589	N	98	-0-	-491	-0-	46	1	52	3	N	-0-					41
06	780	N	780	-0-	-0-	-0-	182	1	590	3	N	7	7	8			41
							8	9									
07	885	N	885	-0-	-0-	-0-	222	1	663	3	N	-0-					41
08	735	N	735	-0-	-0-	-0-	203	1	532	3	N	-0-					41
09	874	N	874	-0-	-0-	-0-	255	1	601	3	N	16	16	8			41
							18	9									
10	899	N	636	-0-	-263	-0-	199	1	437	3	N	-0-					41

BYRUM 4 WELL #: 22 RRCID -> 239036 COMPL. DATE 06/21/2008 TOTAL DEPTH 10760 PERF. 9718 - 10630

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43
09	14B2	EXT	-0-	-0-	-0-	-0-					N	1	1	8			43
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					43

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 6 WELL #: 18 RRCID -> 241461 COMPL. DATE 06/24/2008 TOTAL DEPTH 10850 PERF. 8387 - 10740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	135	N	135	-0-	-0-	-0-	126	3	9	9	N	8					117
06	0	N	-0-	-0-	-0-	-0-					N	-0-					117
07	59	N	59	-0-	-0-	-0-	59	3			N	-0-					117
08	124	N	115	-0-	-9	-0-	115	3			N	-0-					117
09	62	N	62	-0-	-0-	-0-	62	3			N	-0-	116	1			1
*10	62	N	60	-0-	-2	-0-	60	3			N	-0-					1

BYRUM 27 WELL #: 24 RRCID -> 241469 COMPL. DATE 07/30/2008 TOTAL DEPTH 10650 PERF. 9265 - 10541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1829	X	1591	-0-	-238	-0-	298	1	1087	3	N	187	140	1	74	8	13
							206	9									
06	1440	N	430	-0-	-1010	-0-	156	1	261	3	N	12	12	8			13
							13	9									
07	1240	N	-0-	-0-	-1240	-0-					N	-0-					13
08	1581	N	-0-	-0-	-1581	-0-					N	-0-					13
09	420	N	-0-	-0-	-420	-0-					N	-0-					13
*10	595	N	595	-0-	-0-	-0-	40	1	555	3	N	-0-					13

MARIAN OSBORNE 26 WELL #: 28 RRCID -> 241471 COMPL. DATE 08/01/2008 TOTAL DEPTH 10600 PERF. 9886 - 10495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3751	X	2766	-0-	-985	-0-	2760	3	6	9	N	5	3	8			217
06	3630	X	2977	-0-	-653	-0-	2974	3	3	9	N	3					220
07	3627	X	3131	-0-	-496	-0-	3117	3	14	9	N	13					233
08	3441	X	2989	-0-	-452	-0-	2975	3	14	9	N	13	192	1			54
09	3150	X	3059	-0-	-91	-0-	3041	3	18	9	N	16	3	8			67
*10	3532	X	3532	-0-	-0-	-0-	3508	3	24	9	N	22					89

MARIAN OSBORNE 26 WELL #: 30 RRCID -> 241472 COMPL. DATE 07/18/2008 TOTAL DEPTH N/A PERF. 9623 - 10482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2976	X	2927	-0-	-49	-0-	2879	3	48	9	N	44	4	8			199
06	3030	X	2809	-0-	-221	-0-	2779	3	30	9	N	27	2	8			224
07	3131	X	3011	-0-	-120	-0-	2970	3	41	9	N	37	184	1			77
08	3131	X	2979	-0-	-152	-0-	2933	3	46	9	N	42					119
09	2940	X	2807	-0-	-133	-0-	2765	3	42	9	N	38	3	8			154
10	3007	X	2835	-0-	-172	-0-	2804	3	31	9	N	28					182

MARIAN OSBORNE 26 WELL #: 27 RRCID -> 241473 COMPL. DATE 07/12/2008 TOTAL DEPTH 10600 PERF. 9988 - 10378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	X	745	-0-	-30	-0-	745	3			N	-0-					65
06	797	N	797	-0-	-0-	-0-	797	3			N	-0-					65
07	898	N	898	-0-	-0-	-0-	898	3			N	-0-					65
08	744	N	706	-0-	-38	-0-	706	3			N	-0-					65
09	810	N	445	-0-	-365	-0-	444	3	1	9	N	1	1	8			65
*10	899	N	345	-0-	-554	-0-	317	3	28	9	N	25	25	1			65

BYRUM 6 WELL #: 11 RRCID -> 242618 COMPL. DATE 07/28/2008 TOTAL DEPTH 10982 PERF. 9915 - 10357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	-0-	-0-	-93	-0-					N	-0-					97
06	0	N	-0-	-0-	-0-	-0-					N	-0-					97
07	0	N	-0-	-0-	-0-	-0-					N	-0-					97
08	0	N	-0-	-0-	-0-	-0-					N	-0-					97
09	0	N	-0-	-0-	-0-	-0-					N	-0-	93	1			4
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					4

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429

BYRUM 6 WELL #: 17 RRCID -> 243901 COMPL. DATE 08/05/2008 TOTAL DEPTH 10620 PERF.10040 - 10389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2013	N	2013	-0-	-0-	-0-	2002	3	11	9	N	10	10	8			127
06	1824	N	1824	-0-	-0-	-0-	1824	3			N	-0-					127
07	2027	N	2027	-0-	-0-	-0-	2027	3			N	-0-					127
08	2121	N	2121	-0-	-0-	-0-	2121	3			N	-0-					127
09	2158	N	2158	-0-	-0-	-0-	2074	3	84	9	N	76	178	1	8	8	17
*10	1891	N	1891	-0-	-0-	-0-	1891	3			N	-0-					17

MARIAN OSBORNE 26 WELL #: 29 RRCID -> 243903 COMPL. DATE 08/29/2008 TOTAL DEPTH 10600 PERF. 9545 - 10422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2068	N	2068	-0-	-0-	-0-	2061	3	7	9	N	6	3	8			182
06	2196	N	2196	-0-	-0-	-0-	2187	3	9	9	N	8	1	8			189
07	2452	N	2452	-0-	-0-	-0-	2448	3	4	9	N	4	175	1			18
08	2521	N	2521	-0-	-0-	-0-	2484	3	37	9	N	34					52
09	2395	N	2395	-0-	-0-	-0-	2351	3	44	9	N	40	3	8			89
*10	2435	N	2435	-0-	-0-	-0-	2434	3	1	9	N	1					90

BYRUM 4 WELL #: 27 RRCID -> 244130 COMPL. DATE 09/18/2008 TOTAL DEPTH 10700 PERF. 9658 - 10576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2046	N	1935	-0-	-111	-0-	1924	3	11	9	N	10	187	1			55
06	2067	N	2067	-0-	-0-	-0-	2067	3			N	-0-					55
07	2076	N	2076	-0-	-0-	-0-	2076	3			N	-0-					55
08	2050	N	2050	-0-	-0-	-0-	2050	3			N	-0-					55
09	2070	N	1969	-0-	-101	-0-	1969	3			N	-0-	55	1			-0-
10	2077	N	1942	-0-	-135	-0-	1942	3			N	-0-					-0-

BYRUM 6 WELL #: 21 RRCID -> 244131 COMPL. DATE 10/12/2008 TOTAL DEPTH 10520 PERF.10148 - 10390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					17
06	0	N	-0-	-0-	-0-	-0-					N	-0-					17
07	0	N	-0-	-0-	-0-	-0-					N	-0-					17
08	0	N	-0-	-0-	-0-	-0-					N	-0-					17
09	0	N	-0-	-0-	-0-	-0-					N	-0-	17	1			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM 27 WELL #: 28 RRCID -> 244612 COMPL. DATE 09/15/2008 TOTAL DEPTH 10650 PERF. 9564 - 10510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	113	1			6
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					6

BYRUM 4 WELL #: 11 RRCID -> 244798 COMPL. DATE 05/29/2007 TOTAL DEPTH 10825 PERF. 9452 - 10708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
*10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10

HALL-OSBORNE 66 WELL #: 3 RRCID -> 247504 COMPL. DATE 07/03/2007 TOTAL DEPTH 11014 PERF. 9861 - 10370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	1054	-0-	-217	-0-	1043	3	11	9	N	10	10	8			159
06	1230	N	1005	-0-	-225	-0-	985	3	20	9	N	18					177
07	1240	N	1110	-0-	-130	-0-	1075	3	35	9	N	32					209
08	1081	N	1081	-0-	-0-	-0-	1075	3	6	9	N	5					214
09	1065	N	1065	-0-	-0-	-0-	1031	3	34	9	N	31	177	1	3	8	65
10	1116	N	1091	-0-	-25	-0-	1058	3	33	9	N	30					95

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
CIMAREX ENERGY CO. OF COLORADO //CONT.// 153429
BYRUM 6 WELL #: 10 RRCID -> 249376 COMPL. DATE 08/05/2008 TOTAL DEPTH 11194 PERF. 10192 - 10768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	418	N	418	-0-	-0-	-0-	418	3			N	-0-					1
06	391	N	391	-0-	-0-	-0-	391	3			N	-0-					1
07	434	N	401	-0-	-33	-0-	401	3			N	-0-					1
08	428	N	428	-0-	-0-	-0-	428	3			N	-0-					1
09	409	N	409	-0-	-0-	-0-	409	3			N	-0-					1
*10	406	N	406	-0-	-0-	-0-	406	3			N	-0-					1

OSBORNE 35 WELL #: 14 RRCID -> 251327 COMPL. DATE 10/27/2008 TOTAL DEPTH 10667 PERF. 9837 - 10450

05	0	N	-0-	-0-	-0-	-0-					N	-0-					33
06	0	N	-0-	-0-	-0-	-0-					N	-0-					33
07	0	N	-0-	-0-	-0-	-0-					N	-0-					33
08	0	N	-0-	-0-	-0-	-0-					N	-0-					33
09	0	N	-0-	-0-	-0-	-0-					N	3	3	8			33
*10	0	N	-0-	-0-	-0-	-0-					N	-0-					33

BYRUM 27 WELL #: 25 RRCID -> 251531 COMPL. DATE 11/24/2008 TOTAL DEPTH 10649 PERF. 9395 - 10601

05	782	N	782	-0-	-0-	-0-	768	3	14	9	N	13	3	8			114
06	810	N	772	-0-	-38	-0-	746	3	26	9	N	24	1	8			137
07	881	N	881	-0-	-0-	-0-	873	3	8	9	N	7					144
08	800	N	800	-0-	-0-	-0-	785	3	15	9	N	14					158
09	1081	N	1081	-0-	-0-	-0-	781	3	300	9	N	273	185	1	2	8	244
10	868	N	830	-0-	-38	-0-	802	3	28	9	N	25	179	1			90

CIMAREX ENERGY CO. 153438
MOTHER BEAR 28 WELL #: 6 RRCID -> 229410 COMPL. DATE 06/18/2007 TOTAL DEPTH 10700 PERF. 8205 - 10271

05	1923	N	1923	-0-	-0-	-0-	501	1	1387	3	N	32	11	8			242
							35	9									
06	2116	N	2116	-0-	-0-	-0-	483	1	1616	3	N	15	9	8			248
							17	9									
07	2161	N	2161	-0-	-0-	-0-	491	1	1611	3	N	54	193	1			109
							59	9									
08	2256	N	2256	-0-	-0-	-0-	516	1	1703	3	N	34					143
							37	9									
09	2051	N	2051	-0-	-0-	-0-	462	1	1460	3	N	117	193	1	14	8	53
							129	9									
10	1271	N	515	-0-	-756	-0-	442	1	54	3	N	17					70
							19	9									

BYRUM 4 WELL #: 1204 RRCID -> 236814 COMPL. DATE 03/06/2007 TOTAL DEPTH 10702 PERF. 9290 - 10544

05	2232	N	1680	-0-	-552	-0-	1641	3	39	9	N	35	4	8			235
06	1800	N	1648	-0-	-152	-0-	1623	3	25	9	N	23	181	1	2	8	75
07	1798	N	1696	-0-	-102	-0-	1654	3	42	9	N	38					113
08	1702	N	1702	-0-	-0-	-0-	1663	3	39	9	N	35					148
09	1698	N	1698	-0-	-0-	-0-	1599	3	99	9	N	90	187	1	6	8	45
10	1705	N	1675	-0-	-30	-0-	1636	3	39	9	N	35					80

BYRUM 4 WELL #: 14 RRCID -> 237150 COMPL. DATE 04/02/2007 TOTAL DEPTH 10751 PERF. 9216 - 10548

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	40	1			10
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC 760218

BYRUM WELL #: 1 RRCID -> 082595 COMPL. DATE 02/06/1979 TOTAL DEPTH 10842 PERF.10049 - 10278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	522	N	522	-0-	-0-	-0-	522	3			N	-0-					65
06	441	N	441	-0-	-0-	-0-	441	3			N	-0-					65
07	589	N	386	-0-	-203	-0-	386	3			N	-0-					65
08	482	N	482	-0-	-0-	-0-	482	3			N	-0-					65
*09	685	N	685	-0-	-0-	-0-	685	3			N	-0-					65
10	372	N	-0-	-0-	-372	-0-					N	-0-					-0-

BYRUM WELL #: 3 A RRCID -> 209304 COMPL. DATE 04/14/2005 TOTAL DEPTH 10500 PERF. 9859 - 10328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1637	N	1637	-0-	-0-	-0-	1637	3			N	-0-					46
06	1519	N	1519	-0-	-0-	-0-	1519	3			N	-0-					46
07	1557	N	1557	-0-	-0-	-0-	1557	3			N	-0-					46
08	1561	N	1561	-0-	-0-	-0-	1561	3			N	-0-					46
*09	1547	N	1547	-0-	-0-	-0-	1547	3			N	-0-					46
10	1488	N	-0-	-0-	-1488	-0-					N	-0-					-0-

BYRUM WELL #: 205 RRCID -> 209312 COMPL. DATE 10/01/2004 TOTAL DEPTH 10416 PERF. 9900 - 10208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					129
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM WELL #: 405 RRCID -> 212756 COMPL. DATE 11/10/2005 TOTAL DEPTH 10426 PERF.10013 - 10329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2963	N	2924	-0-	-39	-0-	2885	3	39	9	N	35					502
06	2940	X	2835	-0-	-105	-0-	2815	3	20	9	N	18	188	1			332
07	3038	X	2952	-0-	-86	-0-	2916	3	36	9	N	33					365
08	2976	X	2931	-0-	-45	-0-	2901	3	30	9	N	27					392
*09	2850	X	2816	-0-	-34	-0-	2785	3	31	9	N	28					420
10	2945	X	-0-	-0-	-2945	-0-					N	-0-					-0-

BYRUM WELL #: 505 RRCID -> 217691 COMPL. DATE 06/06/2006 TOTAL DEPTH 10415 PERF. 9966 - 10309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	220	N	220	-0-	-0-	-0-	220	3			N	-0-					98
06	187	N	187	-0-	-0-	-0-	187	3			N	-0-					98
07	217	N	134	-0-	-83	-0-	134	3			N	-0-					98
08	181	N	181	-0-	-0-	-0-	181	3			N	-0-					98
*09	247	N	247	-0-	-0-	-0-	247	3			N	-0-					98
10	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

BYRUM WELL #: 605 RRCID -> 221219 COMPL. DATE 06/15/2017 TOTAL DEPTH 10475 PERF. 9948 - 10365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					128
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					128
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	1	5			127
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					127
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					127
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HALL-OSBORNE WELL #: 1066 RRCID -> 225017 COMPL. DATE 01/17/2007 TOTAL DEPTH 10550 PERF. 9932 - 10387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					59
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BYRUM WELL #: 805 RRCID -> 228687 COMPL. DATE 06/04/2007 TOTAL DEPTH 10578 PERF. 9972 - 10398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2355	N	2355	-0-	-0-	-0-	2341	3	14	9	N	13					298
06	2270	N	2270	-0-	-0-	-0-	2261	3	9	9	N	8					306
07	2280	N	2280	-0-	-0-	-0-	2258	3	22	9	N	20	192	1			134
08	1507	N	1507	-0-	-0-	-0-	1493	3	14	9	N	13					147
*09	0	N	-0-	-0-	-0-	-0-					N	1					148
10	2294	N	-0-	-0-	-2294	-0-					N	-0-					-0-

BYRUM WELL #: 905 RRCID -> 231289 COMPL. DATE 08/23/2007 TOTAL DEPTH 10600 PERF. 9936 - 10335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2914	X	2749	-0-	-165	-0-	2721	3	28	9	N	25					230
06	2540	N	2540	-0-	-0-	-0-	2521	3	19	9	N	17					247
07	2821	N	2553	-0-	-268	-0-	2535	3	18	9	N	16					263
08	2800	N	2800	-0-	-0-	-0-	2800	3			N	-0-					263
*09	2951	N	2951	-0-	-0-	-0-	2951	3			N	-0-					263
10	2542	N	-0-	-0-	-2542	-0-					N	-0-					-0-

BYRUM WELL #: 705 RRCID -> 233470 COMPL. DATE 11/16/2007 TOTAL DEPTH 10525 PERF. 9834 - 10325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	951	N	951	-0-	-0-	-0-	931	3	20	9	N	18					125
06	925	N	925	-0-	-0-	-0-	919	3	6	9	N	5					130
07	1209	N	955	-0-	-254	-0-	947	3	8	9	N	7					137
08	1019	N	1019	-0-	-0-	-0-	1016	3	3	9	N	3					140
*09	1348	N	1348	-0-	-0-	-0-	1348	3			N	-0-					140
10	961	N	-0-	-0-	-961	-0-					N	-0-					-0-

BYRUM WELL #: 1005 RRCID -> 237840 COMPL. DATE 05/26/2008 TOTAL DEPTH 10575 PERF.10023 - 10422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1103	N	1103	-0-	-0-	-0-	1103	3			N	-0-					82
06	1053	N	1053	-0-	-0-	-0-	1053	3			N	-0-					82
07	1116	N	1056	-0-	-60	-0-	1056	3			N	-0-					82
08	1034	N	1034	-0-	-0-	-0-	1034	3			N	-0-					82
*09	979	N	979	-0-	-0-	-0-	979	3			N	-0-					82
10	1054	N	-0-	-0-	-1054	-0-					N	-0-					-0-

BYRUM WELL #: 1105 RRCID -> 243502 COMPL. DATE 09/15/2008 TOTAL DEPTH 10625 PERF.10058 - 10427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					303
06	0	N	-0-	-0-	-0-	-0-					N	-0-					303
07	3	N	3	-0-	-0-	-0-	3	3			N	-0-	1	5			302
08	0	N	-0-	-0-	-0-	-0-					N	15					317
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					317
10	3	N	-0-	-0-	-3	-0-					N	-0-					-0-

BYRUM WELL #: 1205 RRCID -> 243503 COMPL. DATE 09/15/2008 TOTAL DEPTH 10655 PERF.10009 - 10382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					153
06	0	N	-0-	-0-	-0-	-0-					N	-0-					153
07	0	N	-0-	-0-	-0-	-0-					N	-0-					153
08	0	N	-0-	-0-	-0-	-0-					N	-0-					153
*09	0	N	-0-	-0-	-0-	-0-					N	-0-					153
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM WELL #: 1305 RRCID -> 244158 COMPL. DATE 10/20/2008 TOTAL DEPTH 10825 PERF. 9906 - 10378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					99
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BYRUM WELL #: 1505 RRCID -> 244159 COMPL. DATE 11/02/2008 TOTAL DEPTH 10735 PERF. 9897 - 10294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1713	N	1713	-0-	-0-	-0-	1682	3	31	9	N	28					469
06	1569	N	1569	-0-	-0-	-0-	1549	3	20	9	N	18	195	1			292
07	1736	N	1609	-0-	-127	-0-	1584	3	25	9	N	23					315
08	1572	N	1572	-0-	-0-	-0-	1548	3	24	9	N	22					337
*09	1632	N	1632	-0-	-0-	-0-	1613	3	19	9	N	17					354
10	1612	N	-0-	-0-	-1612	-0-					N	-0-					-0-

HALL-OSBORNE WELL #: 2066 RRCID -> 245413 COMPL. DATE 10/14/2008 TOTAL DEPTH 10430 PERF. 9817 - 10251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	239	N	239	-0-	-0-	-0-	239	3			N	-0-					4
06	218	N	218	-0-	-0-	-0-	218	3			N	-0-					4
07	270	N	270	-0-	-0-	-0-	270	3			N	-0-					4
08	299	N	299	-0-	-0-	-0-	299	3			N	-0-					4
*09	250	N	250	-0-	-0-	-0-	250	3			N	-0-					4
10	279	N	-0-	-0-	-279	-0-					N	-0-					-0-

HALL-OSBORNE WELL #: 4066 RRCID -> 248219 COMPL. DATE 12/07/2008 TOTAL DEPTH 10517 PERF. 9838 - 10325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	189	N	189	-0-	-0-	-0-	175	3	14	9	N	13					21
06	189	N	189	-0-	-0-	-0-	166	3	23	9	N	21					42
07	347	N	347	-0-	-0-	-0-	167	3	180	9	N	164	198	1			8
08	230	N	230	-0-	-0-	-0-	207	3	23	9	N	21					29
*09	244	N	244	-0-	-0-	-0-	225	3	19	9	N	17					46
10	341	N	-0-	-0-	-341	-0-					N	-0-					-0-

BYRUM WELL #: 2105 RRCID -> 248231 COMPL. DATE 01/15/2009 TOTAL DEPTH 10520 PERF. 9516 - 10374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	383	N	383	-0-	-0-	-0-	383	3			N	-0-					113
06	315	N	315	-0-	-0-	-0-	315	3			N	-0-					113
07	372	N	295	-0-	-77	-0-	295	3			N	-0-					113
08	288	N	288	-0-	-0-	-0-	288	3			N	-0-					113
*09	270	N	270	-0-	-0-	-0-	270	3			N	-0-					113
10	310	N	-0-	-0-	-310	-0-					N	-0-					-0-

BYRUM WELL #: 1805 RRCID -> 248232 COMPL. DATE 12/28/2008 TOTAL DEPTH 10600 PERF. 9467 - 10466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					60
06	0	N	-0-	-0-	-0-	-0-					N	-0-					60
07	0	N	-0-	-0-	-0-	-0-					N	-0-					60
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					60
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM WELL #: 1605 RRCID -> 248797 COMPL. DATE 11/27/2008 TOTAL DEPTH 10547 PERF. 9970 - 10384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					62
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RED DEER CREEK (GRANITE WASH) //CONT.// 75200 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
TECOLOTE ENERGY OPERATING, LLC 841419
CHARLES WELL #: 107 RRCID -> 228648 COMPL. DATE 05/10/2007 TOTAL DEPTH 11350 PERF. 9758 - 10570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4307	X	3234	-0-	-1073	-0-	3091	2	143	9	Y	130					302
06	3060	X	2323	-0-	-737	-0-	2248	2	75	9	Y	68	185	1			185
07	3162	X	2202	-0-	-960	-0-	2202	2			Y	-0-					185
08	3162	X	1972	-0-	-1190	-0-	1968	2	4	9	Y	4					189
09	3060	X	1267	-0-	-1793	-0-	1260	2	7	9	Y	6					195
10	3162	X	1994	-0-	-1168	-0-	1966	2	28	9	Y	25					220

CHARLES WELL #: 307H RRCID -> 248151 COMPL. DATE 01/23/2009 TOTAL DEPTH 10157 PERF.10917 - 13300

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIT PETROLEUM COMPANY 877099
DILLMAN WELL #: 3 RRCID -> 252281 COMPL. DATE 05/01/2009 TOTAL DEPTH 11344 PERF. 9954 - 11260

05	1891	N	1614	-0-	-277	-0-	1610	3	4	9	N	4					69
06	1980	N	1422	-0-	-558	-0-	1422	3			N	-0-					69
07	2263	N	1212	-0-	-1051	-0-	1212	3			N	-0-					69
08	1612	N	1395	-0-	-217	-0-	1395	3			N	-0-					69
09	1412	N	1412	-0-	-0-	-0-	1412	3			N	-0-					69
10	1209	N	-0-	-0-	-1209	-0-					N	-0-					69

DILLMAN WELL #: 4 RRCID -> 254157 COMPL. DATE 05/11/2009 TOTAL DEPTH 11413 PERF.10008 - 11264

05	1891	N	1466	-0-	-425	-0-	1438	3	28	9	N	25					88
06	1890	N	1289	-0-	-601	-0-	1269	3	20	9	N	18					106
07	2015	N	1097	-0-	-918	-0-	1083	3	14	9	N	13					119
08	1457	N	1259	-0-	-198	-0-	1244	3	15	9	N	14					133
09	1290	N	1280	-0-	-10	-0-	1260	3	20	9	N	18					151
*10	2013	N	2013	-0-	-0-	-0-	1992	3	21	9	N	19					170

DILLMAN WELL #: 1401 RRCID -> 267273 COMPL. DATE 11/29/2011 TOTAL DEPTH 11587 PERF. 9806 - 11148

05	2294	N	1754	-0-	-540	-0-	1729	3	25	9	N	23					199
06	2340	N	1545	-0-	-795	-0-	1525	3	20	9	N	18					217
07	2418	N	1308	-0-	-1110	-0-	1302	3	6	9	N	5	174	1			48
08	1767	N	1500	-0-	-267	-0-	1497	3	3	9	N	3					51
09	1560	N	1544	-0-	-16	-0-	1515	3	29	9	N	26					77
*10	2468	N	2468	-0-	-0-	-0-	2445	3	23	9	N	21					98

RED DEER CREEK (MORROW, UPPER) 75200 500 ASSOCIATED 49B CNTY: HEMPHILL
BARBOUR ENERGY CORPORATION 049155
CAMPBELL, J. WELL #: 2056 RRCID -> 117013 COMPL. DATE 10/07/1977 TOTAL DEPTH 11552 PERF.11472 - 11496

05	PRTL PLG	NO RPT	-0-	-0-	215						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	215						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	215						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	215						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	215						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	215						N	NO RPT					-0-

RED DEER CREEK (MORROW, UPPER) //CONT.// 75200 500 ASSOCIATED 49B CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
ISAACS 207 WELL #: 2 RRCID -> 111528 COMPL. DATE N/A TOTAL DEPTH 11473 PERF.11364 - 11398

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED DEER CREEK S. (MORROW UP) 75202 500 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
CAMPBELL WELL #: 1039 RRCID -> 088105 COMPL. DATE 02/07/1979 TOTAL DEPTH 12010 PERF.11124 - 11819

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RED HANDLE (MORROW, MIDDLE) 75275 275 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
PRESIDIO PETROLEUM LLC 676084
RECKLESS 1028 WELL #: 1V RRCID -> 230939 COMPL. DATE 04/27/2007 TOTAL DEPTH 9540 PERF. 9055 - 9062

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					134
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					134
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					134
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					134
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					134
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					134

REDDING (HUNTON) 75425 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
TOP O'TEXAS ENERGY, L.P. 862573
BURTON WELL #: 1010 RRCID -> 111099 COMPL. DATE 05/14/2008 TOTAL DEPTH 13875 PERF. 4220 - 4280

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICKS (MORROW, LOWER) 76541 425 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
SCS NEWTON OIL LLC 760234
SANTA FE WELL #: 1087 RRCID -> 106451 COMPL. DATE 04/14/1982 TOTAL DEPTH 9250 PERF. 9033 - 9152

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					69
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					69
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					69
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					69
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					69
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					69

RIGHT FIELD RED (COUNCIL GROVE) 76696 075 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
DIAMOND S ENERGY COMPANY 217005
LASLEY WELL #: 1 RRCID -> 161198 COMPL. DATE 10/15/1996 TOTAL DEPTH 6610 PERF. 3178 - 3221

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	9	-0-	9	9	9	2			N	-0-					-0-
10	14B2 EXT	NO RPT	-0-	-0-	9					N	NO RPT					-0-

RITA RANCH (MORROW UPPER) 76950 500 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
ENERVEST OPERATING, L.L.C. 252131
CHAMBERS WELL #: 121 RRCID -> 114118 COMPL. DATE 08/23/1984 TOTAL DEPTH 10550 PERF.10376 - 10381

05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIT PETROLEUM COMPANY 877099
PENNINGTON "121" WELL #: 1 RRCID -> 194128 COMPL. DATE 02/19/2003 TOTAL DEPTH 10465 PERF.10330 - 10346

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7
*10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					7

ROADSIDE (ATOKA) 77109 100 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
COURSON PARNELL WELL #: 1405 RRCID -> 235863 COMPL. DATE 02/21/2008 TOTAL DEPTH 10250 PERF. 8716 - 8924

05	31 N	12	-0-	-19	-0-	4	1	8	2	N	-0-					130
06	10 N	7	-0-	-3	-0-	2	1	5	2	N	-0-					130
07	21 N	21	-0-	-0-	-0-	6	1	13	2	N	2	112	1			20
						2	9									
08	12 N	9	-0-	-3	-0-	2	1	7	2	N	-0-					20
09	15 N	15	-0-	-0-	-0-	2	1	13	2	N	-0-					20
10	31 N	12	-0-	-19	-0-	6	1	6	2	N	-0-					20

MEWBOURNE OIL COMPANY 562560
SID "143" WELL #: 1 RRCID -> 222867 COMPL. DATE 04/02/2007 TOTAL DEPTH 11350 PERF. 9470 - 10750

05	1029 N	1029	-0-	-0-	-0-	31	1	970	2	N	25					215
						28	9									
06	1050 N	745	-0-	-305	-0-	30	1	715	2	N	-0-					215
07	1023 N	749	-0-	-274	-0-	31	1	718	2	N	-0-					215
08	1023 N	1012	-0-	-11	-0-	31	1	978	2	N	3	120	1			98
						3	9									
09	883 N	883	-0-	-0-	-0-	30	1	853	2	N	-0-					98
*10	945 N	945	-0-	-0-	-0-	31	1	892	2	N	20					118
						22	9									

ROADSIDE (ATOKA) //CONT.// 77109 100 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
GOOD WELL #: 1229 RRCID -> 108212 COMPL. DATE 10/13/1983 TOTAL DEPTH 10575 PERF. 9170 - 9182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	446	-0-	-329	-0-	42	1	398	2	N	5					85
							6	9									
06	630	N	302	-0-	-328	-0-	27	1	275	2	N	-0-					85
07	713	N	191	-0-	-522	-0-	16	1	175	2	N	-0-					85
08	434	N	53	-0-	-381	-0-	5	1	46	2	N	2					87
							2	9									
09	300	N	-0-	-0-	-300	-0-					N	-0-					87
*10	376	N	376	-0-	-0-	-0-	50	1	326	2	N	-0-					87

MOORE WELL #: 2299 RRCID -> 109894 COMPL. DATE 02/21/1984 TOTAL DEPTH 10600 PERF. 9131 - 9145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	613	N	613	-0-	-0-	-0-	58	1	555	2	N	-0-					169
06	720	N	517	-0-	-203	-0-	46	1	471	2	N	-0-					169
07	785	N	785	-0-	-0-	-0-	68	1	717	2	N	-0-					169
08	620	N	312	-0-	-308	-0-	33	1	279	2	N	-0-					169
09	687	N	687	-0-	-0-	-0-	30	1	657	2	N	-0-					169
10	775	N	353	-0-	-422	-0-	43	1	277	2	N	30	167	1			32
							33	9									

FLATHERS WELL #: 1230 RRCID -> 110499 COMPL. DATE 05/02/1984 TOTAL DEPTH 10680 PERF. 9208 - 9218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CORALEE WELL #: 1300 RRCID -> 278831 COMPL. DATE 11/18/2014 TOTAL DEPTH 10500 PERF. 9141 - 9146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	864	N	864	-0-	-0-	-0-	82	1	779	2	N	3					204
							3	9									
06	962	N	962	-0-	-0-	-0-	85	1	877	2	N	-0-					204
07	767	N	767	-0-	-0-	-0-	66	1	701	2	N	-0-	172	1			32
08	868	N	505	-0-	-363	-0-	54	1	447	2	N	4					36
							4	9									
09	960	N	659	-0-	-301	-0-	28	1	631	2	N	-0-					36
10	775	N	143	-0-	-632	-0-	19	1	124	2	N	-0-					36

ROBERTS CO. (ST. LOUIS) 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
FLOWERS BROTHERS WELL #: 6073 RRCID -> 252019 COMPL. DATE 12/11/2008 TOTAL DEPTH 11456 PERF. 9894 - 10232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	49662	X	44542	-0-	-5120	-0-	44215	2	327	9	N	297	194	1			160
06	46950	X	33604	-0-	-13346	-0-	33292	2	312	9	N	284	391	1			53
07	47027	X	46811	-0-	-216	-0-	46458	2	353	9	N	321	168	1			206
08	46252	X	42771	-0-	-3481	-0-	42298	2	473	9	N	430	560	1			76
09	44280	X	40288	-0-	-3992	-0-	40067	2	221	9	N	201	185	1			92
10	46810	X	40750	-0-	-6060	-0-	40347	2	403	9	N	366	186	1			272

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
SUTTER'S MILL WELL #: 270 RRCID -> 253028 COMPL. DATE 06/25/2009 TOTAL DEPTH 10405 PERF. 9900 - 10010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4680	X	4680	-0-	-0-	-0-	245	1	4435	2	N	-0-	15	5			205
06	4771	X	4771	-0-	-0-	-0-	237	1	4505	2	N	26					231
							29	9									
07	3871	X	3871	-0-	-0-	-0-	245	1	3626	2	N	-0-	19	5			212
08	3708	X	3708	-0-	-0-	-0-	245	1	3462	2	N	1	94	5			119
							1	9									
09	4093	X	4093	-0-	-0-	-0-	237	1	3707	2	N	135					254
							149	9									
*10	4037	X	4037	-0-	-0-	-0-	245	1	3768	2	N	22					276
							24	9									

FLOWERS BROTHERS WELL #: 7073 RRCID -> 253233 COMPL. DATE 07/28/2009 TOTAL DEPTH 10400 PERF. 9870 - 9980

05	22723	X	20547	-0-	-2176	-0-	20324	2	223	9	N	203	189	1			109
06	21990	X	19078	-0-	-2912	-0-	18935	2	143	9	N	130	191	1			48
07	21917	X	19141	-0-	-2776	-0-	18974	2	167	9	N	152					200
08	21762	X	18989	-0-	-2773	-0-	18783	2	206	9	N	187	355	1			32
09	20670	X	18145	-0-	-2525	-0-	17886	2	259	9	N	235	185	1			82
10	20553	X	18745	-0-	-1808	-0-	18537	2	208	9	N	189					271

FLOWERS BROTHERS WELL #: 4 RRCID -> 268827 COMPL. DATE 11/09/2011 TOTAL DEPTH 12808 PERF.10032 - 10178

05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					45
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					45
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					45
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					45
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					45
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					45

PLUGGED AND ABANDONED_____ 01/19/2018 - P/A 01/19/18

FLOWERS BROTHERS WELL #: 9073 RRCID -> 276596 COMPL. DATE 10/30/2014 TOTAL DEPTH 10582 PERF. 9970 - 10070

05	49662	X	46141	-0-	-3521	-0-	45962	2	179	9	N	163					413
06	47190	X	44314	-0-	-2876	-0-	44204	2	110	9	N	100	189	1			324
07	47864	X	45576	-0-	-2288	-0-	45217	2	359	9	N	326	358	1			292
08	47151	X	44591	-0-	-2560	-0-	44338	2	253	9	N	230	193	1			329
09	45060	X	43567	-0-	-1493	-0-	43401	2	166	9	N	151	181	1			299
10	46128	X	44568	-0-	-1560	-0-	44234	2	334	9	N	304	187	1			416

FLOWERS BROTHERS WELL #: 10 RRCID -> 276597 COMPL. DATE 11/01/2014 TOTAL DEPTH 10631 PERF.10120 - 10390

05	3255	X	1545	-0-	-1710	-0-	1545	2			N	-0-					205
06	3150	X	1172	-0-	-1978	-0-	1142	2	30	9	N	27					232
07	3286	X	1397	-0-	-1889	-0-	1397	2			N	-0-					232
08	3286	X	1300	-0-	-1986	-0-	1300	2			N	-0-					232
09	3180	X	1245	-0-	-1935	-0-	1200	2	45	9	N	41					273
10	1550	X	1173	-0-	-377	-0-	1173	2			N	-0-					273

OVERFLOW ENERGY, LLC 628574
283 SWD WELL #: 2 RRCID -> 266727 COMPL. DATE 11/04/2011 TOTAL DEPTH 10100 PERF. 4830 - 5373

05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC 932471
SUTTER'S MILL WELL #: 170 RRCID -> 245467 COMPL. DATE 07/02/2008 TOTAL DEPTH 11506 PERF.10182 - 10328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	X	-0-	-0-	-31	-0-					N	-0-					119
06	30	X	-0-	-0-	-30	-0-					N	-0-					119
07	5802	X	5802	-0-	-0-	-0-	5802	3			N	-0-					119
08	4	X	-0-	-0-	-4	-0-					N	-0-					119
09	0	X	-0-	-0-	-0-	-0-					N	-0-					119
10	3286	X	NO RPT	-0-	-3286	-0-					N	NO RPT					119

MINCHEW WELL #: 272A RRCID -> 252137 COMPL. DATE 03/09/2009 TOTAL DEPTH 10500 PERF. 9944 - 10084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6634	X	5904	-0-	-730	-0-	5836	3	68	9	N	62					144
06	6210	X	5541	-0-	-669	-0-	5497	3	44	9	N	40					184
07	6262	X	5567	-0-	-695	-0-	5521	3	46	9	N	42					226
08	6107	X	5223	-0-	-884	-0-	5168	3	55	9	N	50	191	1			85
09	5850	X	4464	-0-	-1386	-0-	4418	3	46	9	N	42					127
10	5890	X	NO RPT	-0-	-5890	-0-					N	NO RPT					127

BAIR WELL #: 173 RRCID -> 253442 COMPL. DATE 02/20/2009 TOTAL DEPTH 10500 PERF.10152 - 10218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	11	-0-	-20	-0-	11	3			N	-0-					82
06	20	N	20	-0-	-0-	-0-	20	3			N	-0-					82
07	31	N	16	-0-	-15	-0-	16	3			N	-0-					82
08	14	N	14	-0-	-0-	-0-	14	3			N	-0-					82
09	30	N	9	-0-	-21	-0-	9	3			N	-0-					82
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					82

J.L. FLOWERS WELL #: 5079 RRCID -> 254701 COMPL. DATE 12/16/2009 TOTAL DEPTH 10846 PERF. 9908 - 10070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2201	X	2031	-0-	-170	-0-	1972	3	59	9	N	54					77
06	2040	X	1807	-0-	-233	-0-	1750	3	57	9	N	52					129
07	2108	X	1484	-0-	-624	-0-	1431	3	53	9	N	48					177
08	2108	X	1431	-0-	-677	-0-	1408	3	23	9	N	21	161	1			37
09	1980	X	1383	-0-	-597	-0-	1352	3	31	9	N	28					65
10	2046	X	NO RPT	-0-	-2046	-0-					N	NO RPT					65

FLOWERS BROTHERS WELL #: 6074H RRCID -> 262331 COMPL. DATE 12/28/2010 TOTAL DEPTH 10032 PERF.10150 - 12248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	25203	X	15350	-0-	-9853	-0-	15330	3	20	9	N	18					222
06	16830	X	15658	-0-	-1172	-0-	15655	3	3	9	N	3					225
07	17391	X	14269	-0-	-3122	-0-	14249	3	20	9	N	18					243
08	17391	X	13094	-0-	-4297	-0-	13071	3	23	9	N	21	174	1			90
09	15660	X	12157	-0-	-3503	-0-	12138	3	19	9	N	17					107
10	16182	X	NO RPT	-0-	-16182	-0-					N	NO RPT					107

J.L. FLOWERS WELL #: 6079H RRCID -> 265071 COMPL. DATE 07/29/2011 TOTAL DEPTH 10035 PERF.10166 - 12482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	19747	X	16436	-0-	-3311	-0-	16308	3	128	9	N	116					194
06	18240	X	15931	-0-	-2309	-0-	15828	3	103	9	N	94	184	1			104
07	18228	X	16924	-0-	-1304	-0-	16806	3	118	9	N	107					211
08	18228	X	16565	-0-	-1663	-0-	16449	3	116	9	N	105	189	1			127
09	16410	X	15860	-0-	-550	-0-	15730	3	130	9	N	118					245
10	16926	X	NO RPT	-0-	-16926	-0-					N	NO RPT					245

MINCHEW WELL #: 3072 RRCID -> 265127 COMPL. DATE 01/19/2011 TOTAL DEPTH 10332 PERF. 9904 - 10020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2170	X	1578	-0-	-592	-0-	1543	3	35	9	N	32					122
06	1950	X	1772	-0-	-178	-0-	1714	3	58	9	N	53					175
07	2015	X	1834	-0-	-181	-0-	1777	3	57	9	N	52					227
*08	1581	N	1511	-0-	-70	-0-	1459	3	52	9	N	47	188	1			86
09	1770	N	1671	-0-	-99	-0-	1623	3	48	9	N	44					130
10	1829	N	NO RPT	-0-	-1829	-0-					N	NO RPT					130

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC//CONT.// 932471

MARTIN TRUST WELL #: 6081H RRCID -> 265532 COMPL. DATE 09/18/2011 TOTAL DEPTH 9918 PERF.10036 - 12604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10633	X	9279	-0-	-1354	-0-	9194	3	85	9	N	77					242
06	10170	X	9060	-0-	-1110	-0-	8993	3	67	9	N	61	183	1			120
07	10478	X	9464	-0-	-1014	-0-	9379	3	85	9	N	77					197
08	10106	X	6621	-0-	-3485	-0-	6551	3	70	9	N	64					261
09	9450	X	7826	-0-	-1624	-0-	7769	3	57	9	N	52	190	1			123
10	9455	X	NO RPT	-0-	-9455	-0-					N	NO RPT					123

W. FLOWERS WELL #: 2069H RRCID -> 267293 COMPL. DATE 12/03/2011 TOTAL DEPTH 9902 PERF.10330 - 12097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					140
06	14B2 EXT		335	-0-	335	335	335	3			N	-0-					140
07	14B2 EXT		-0-	-0-	-0-	335					N	18					158
08	3074	X	2739	-0-	-335	-0-	2732	3	7	9	N	6					164
*09	145	X	145	-0-	-0-	-0-	145	3			N	-0-					164
10	341	X	NO RPT	-0-	-341	-0-					N	NO RPT					164

FLOWERS BROTHERS WELL #: 7074H RRCID -> 267296 COMPL. DATE 01/09/2013 TOTAL DEPTH 9867 PERF.10293 - 13918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	68	N	68	-0-	-0-	-0-	68	3			N	-0-					142
06	90	N	-0-	-0-	-90	-0-					N	-0-					142
07	52	N	52	-0-	-0-	-0-	52	3			N	-0-					142
08	62	N	6	-0-	-56	-0-	6	3			N	-0-					142
*09	75	N	75	-0-	-0-	-0-	75	3			N	-0-					142
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					142

FLOWERS XS E3 WELL #: 1H RRCID -> 267732 COMPL. DATE 10/02/2012 TOTAL DEPTH 9853 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	19344	X	17607	-0-	-1737	-0-	17396	3	211	9	N	192	190	1			182
06	18330	X	16938	-0-	-1392	-0-	16763	3	175	9	N	159	198	1			143
07	18693	X	17855	-0-	-838	-0-	17697	3	158	9	N	144	186	1			101
08	18693	X	17329	-0-	-1364	-0-	17150	3	179	9	N	163					264
09	17310	X	17004	-0-	-306	-0-	16829	3	175	9	N	159	196	1			227
10	17856	X	NO RPT	-0-	-17856	-0-					N	NO RPT					227

J.L. FLOWERS WELL #: 8079H RRCID -> 268220 COMPL. DATE 05/07/2012 TOTAL DEPTH 10080 PERF.10570 - 14300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4774	X	4424	-0-	-350	-0-	4264	3	160	9	N	145	183	1			119
06	4620	X	3991	-0-	-629	-0-	3856	3	135	9	N	123					242
07	4774	X	3909	-0-	-865	-0-	3909	3			N	-0-					242
08	4774	X	3757	-0-	-1017	-0-	3662	3	95	9	N	86	184	1			144
09	4620	X	4314	-0-	-306	-0-	4146	3	168	9	N	153	187	1			110
10	4433	X	NO RPT	-0-	-4433	-0-					N	NO RPT					110

CLARK XS WELL #: 2093H RRCID -> 269131 COMPL. DATE 03/18/2012 TOTAL DEPTH 9806 PERF.10737 - 13590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	18702	X	18702	-0-	-0-	-0-	18567	3	135	9	N	123					271
06	17460	X	17293	-0-	-167	-0-	17182	3	111	9	N	101	197	1			175
07	18042	X	15012	-0-	-3030	-0-	14914	3	98	9	N	89					264
08	23424	X	23424	-0-	-0-	-0-	23250	3	174	9	N	158	195	1			227
*09	19854	X	19854	-0-	-0-	-0-	19686	3	168	9	N	153	192	1			188
10	18693	X	NO RPT	-0-	-18693	-0-					N	NO RPT					188

FLOWERS XS WELL #: 7080H RRCID -> 269133 COMPL. DATE 08/14/2012 TOTAL DEPTH 9885 PERF.11005 - 13795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	30783	X	28227	-0-	-2556	-0-	27982	3	245	9	N	223	184	1			153
06	29790	X	27107	-0-	-2683	-0-	26901	3	206	9	N	187	73	1			267
07	30783	X	27499	-0-	-3284	-0-	27328	3	171	9	N	155	190	1			232
08	29326	X	26877	-0-	-2449	-0-	26658	3	219	9	N	199	189	1			242
09	27840	X	26234	-0-	-1606	-0-	26038	3	196	9	N	178	193	1			227
10	28241	X	NO RPT	-0-	-28241	-0-					N	NO RPT					227

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC//CONT.// 932471
SUTTER'S MILL WELL #: 3070H RRCID -> 270797 COMPL. DATE 02/14/2013 TOTAL DEPTH 9987 PERF.10139 - 11770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	66960	X	60	-0-	-66900	-0-	53	3	7	9	N	6					160
06	57270	X	4730	-0-	-52540	-0-	4724	3	6	9	N	5					165
07	49848	X	16398	-0-	-33450	-0-	16398	3			N	-0-					165
08	41540	X	2075	-0-	-39465	-0-	2075	3			N	-0-					165
09	4740	X	84	-0-	-4656	-0-	84	3			N	-0-					165
10	16399	X	NO RPT	-0-	-16399	-0-					N	NO RPT					165

W. FLOWERS WELL #: 3069H RRCID -> 271829 COMPL. DATE 11/27/2012 TOTAL DEPTH 9905 PERF.10252 - 13125

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					32

FLOWERS C3 WELL #: 1H RRCID -> 273084 COMPL. DATE 03/20/2013 TOTAL DEPTH 9804 PERF.10058 - 11943

05	21390	X	19850	-0-	-1540	-0-	19550	3	300	9	N	273	187	1			296
06	19950	X	18115	-0-	-1835	-0-	17884	3	231	9	N	210	187	1			319
07	20026	X	17766	-0-	-2260	-0-	17569	3	197	9	N	179	195	1			303
08	19840	X	16896	-0-	-2944	-0-	16677	3	219	9	N	199	193	1			309
09	19200	X	15542	-0-	-3658	-0-	15332	3	210	9	N	191	188	1			312
10	19840	X	NO RPT	-0-	-19840	-0-					N	NO RPT					312

J. FLOWERS XS WELL #: 4094H RRCID -> 275082 COMPL. DATE 09/20/2013 TOTAL DEPTH 9930 PERF. 9999 - 12624

05	33883	X	28002	-0-	-5881	-0-	27698	3	304	9	N	276	184	1			423
06	29968	X	29968	-0-	-0-	-0-	29620	3	348	9	N	316	390	1			349
07	28553	X	28553	-0-	-0-	-0-	28267	3	286	9	N	260	372	1			237
08	29464	X	29464	-0-	-0-	-0-	29102	3	362	9	N	329	390	1			176
09	29970	X	28489	-0-	-1481	-0-	28095	3	394	9	N	358	191	1			343
10	30969	X	NO RPT	-0-	-30969	-0-					N	NO RPT					343

J. FLOWERS XS WELL #: 5094H RRCID -> 275130 COMPL. DATE 04/26/2014 TOTAL DEPTH 10011 PERF.10280 - 11765

05	21111	X	19332	-0-	-1779	-0-	18956	3	376	9	N	342	374	1			279
06	21510	X	18694	-0-	-2816	-0-	18372	3	322	9	N	293	179	1			393
07	22227	X	19748	-0-	-2479	-0-	19408	3	340	9	N	309	374	1			328
08	22227	X	18813	-0-	-3414	-0-	18461	3	352	9	N	320	375	1			273
09	20070	X	18988	-0-	-1082	-0-	18635	3	353	9	N	321	382	1			212
10	19747	X	NO RPT	-0-	-19747	-0-					N	NO RPT					212

FLOWERS XS WELL #: 8080H RRCID -> 275162 COMPL. DATE 08/11/2013 TOTAL DEPTH 9872 PERF.10353 - 13443

05	24521	X	22648	-0-	-1873	-0-	22466	3	182	9	N	165					257
06	22800	X	21517	-0-	-1283	-0-	21309	3	208	9	N	189	197	1			249
07	23560	X	21952	-0-	-1608	-0-	21813	3	139	9	N	126	186	1			189
08	23405	X	21415	-0-	-1990	-0-	21232	3	183	9	N	166	187	1			168
09	22620	X	20649	-0-	-1971	-0-	20470	3	179	9	N	163					331
10	22661	X	NO RPT	-0-	-22661	-0-					N	NO RPT					331

FLOWERS C3 WELL #: 2H RRCID -> 276066 COMPL. DATE 08/26/2014 TOTAL DEPTH 9895 PERF.10298 - 14432

05	24862	X	20573	-0-	-4289	-0-	20200	3	373	9	N	339	380	1			152
06	23220	X	20016	-0-	-3204	-0-	19654	3	362	9	N	329	189	1			292
07	23994	X	19556	-0-	-4438	-0-	19251	3	305	9	N	277	374	1			195
08	23653	X	19356	-0-	-4297	-0-	19029	3	327	9	N	297	187	1			305
09	21570	X	17938	-0-	-3632	-0-	17556	3	382	9	N	347	381	1			271
10	20677	X	NO RPT	-0-	-20677	-0-					N	NO RPT					271

ROBERTS CO. (ST. LOUIS) //CONT.// 77304 500 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC//CONT.// 932471
FLOWERS XS WELL #: 9080H RRCID -> 276311 COMPL. DATE 06/12/2014 TOTAL DEPTH 9882 PERF.10364 - 12340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	22010	X	19470	-0-	-2540	-0-	19239	3	231	9	N	210					314
06	20790	X	18449	-0-	-2341	-0-	18250	3	199	9	N	181	383	1			112
07	19995	X	18854	-0-	-1141	-0-	18657	3	197	9	N	179					291
08	19995	X	18253	-0-	-1742	-0-	18035	3	218	9	N	198	189	1			300
09	19350	X	17350	-0-	-2000	-0-	17166	3	184	9	N	167	194	1			273
10	19468	X	NO RPT	-0-	-19468	-0-					N	NO RPT					273

FLOWERS W3 WELL #: 1H RRCID -> 276344 COMPL. DATE 02/20/2014 TOTAL DEPTH 9821 PERF.12365 - 14581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13919	X	11167	-0-	-2752	-0-	10874	3	293	9	N	266	377	1			147
06	13470	X	11251	-0-	-2219	-0-	11029	3	222	9	N	202	189	1			160
07	12307	X	11489	-0-	-818	-0-	11249	3	240	9	N	218	196	1			182
08	11439	X	11348	-0-	-91	-0-	11115	3	233	9	N	212	188	1			206
09	11250	X	10157	-0-	-1093	-0-	9948	3	209	9	N	190	190	1			206
10	11625	X	NO RPT	-0-	-11625	-0-					N	NO RPT					206

4P ENERGY TEXAS, LLC 953803
FLOWERS 78 WELL #: 2 RRCID -> 265482 COMPL. DATE 03/09/2012 TOTAL DEPTH 10600 PERF. 9890 - 9990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	280	N	280	-0-	-0-	-0-	280	2			N	-0-					334
06	237	N	237	-0-	-0-	-0-	237	2			N	-0-					334
07	436	N	436	-0-	-0-	-0-	436	2			N	-0-					334
08	412	N	412	-0-	-0-	-0-	412	2			N	-0-					334
*09	255	N	255	-0-	-0-	-0-	255	2			N	-0-					334
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					334

MILLS 2 WELL #: 3H RRCID -> 267106 COMPL. DATE 06/16/2012 TOTAL DEPTH 9992 PERF.10180 - 15596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	30008	X	24644	-0-	-5364	-0-	24179	2	465	9	N	423	363	1			688
06	24990	X	23900	-0-	-1090	-0-	23426	2	474	9	N	431	365	1			754
07	25451	X	24394	-0-	-1057	-0-	23925	2	469	9	N	426	358	1			822
08	26324	X	26324	-0-	-0-	-0-	25886	2	438	9	N	398	551	1			669
09	24300	X	22499	-0-	-1801	-0-	22061	2	438	9	N	398					1067
10	24707	X	NO RPT	-0-	-24707	-0-					N	NO RPT					1067

ROGERS (-A- CHERT ZONE) 77908 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
ELMORE WELL #: 1 RRCID -> 126107 COMPL. DATE 11/01/1987 TOTAL DEPTH 15212 PERF.14960 - 15000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	815	-0-	-53	-0-	815	2			N	-0-					15
06	840	N	759	-0-	-81	-0-	759	2			N	-0-					15
07	837	N	818	-0-	-19	-0-	818	2			N	-0-					15
08	806	N	780	-0-	-26	-0-	780	2			N	-0-					15
*09	750	N	600	-0-	-150	-0-	600	2			N	-0-					15
10	806	N	613	-0-	-193	-0-	613	2			N	-0-					15

DISCOVERY OPERATING, INC. 220865
ROGERS, RAY WELL #: 1 RRCID -> 105931 COMPL. DATE 03/03/1983 TOTAL DEPTH 15200 PERF.15028 - 15033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1849	N	1849	-0-	-0-	-0-	1849	3			N	-0-					62
06	1696	N	1696	-0-	-0-	-0-	1696	3			N	-0-					62
07	1814	N	1814	-0-	-0-	-0-	1814	3			N	-0-					62
08	1879	N	1879	-0-	-0-	-0-	1879	3			N	-0-					62
09	1893	N	1893	-0-	-0-	-0-	1893	3			N	-0-					62
10	1829	N	1626	-0-	-203	-0-	1626	3			N	-0-					62

ROGERS (-A- CHERT ZONE) //CONT.// 77908 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC 491579
ZYBACH WELL #: 1 RRCID -> 132152 COMPL. DATE 09/14/1989 TOTAL DEPTH 15200 PERF.14962 - 15010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	233	N	233	-0-	-0-	-0-	233	2			N	-0-					20
06	287	N	287	-0-	-0-	-0-	287	2			N	-0-					20
07		14B DENY	105	-0-	105	105	105	2			N	-0-					20
08		14B DENY	23	-0-	23	128	23	2			N	-0-					20
09		14B DENY	20	-0-	20	148	20	2			N	-0-					20
*10		14B DENY	2	-0-	2	150	2	2			N	-0-					20

RULER (MORROW UPPER) 78900 600 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
VALENCE OPERATING COMPANY 881167
MCMORDIE BROTHERS -B- WELL #: 1 RRCID -> 067440 COMPL. DATE 07/28/1976 TOTAL DEPTH 9854 PERF. 9663 - 9671

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

ST. CLAIR (GRANITE WASH) 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
AGHORN OPERATING, INC. 008716
MARTIN, W. H. WELL #: 1 RRCID -> 062460 COMPL. DATE 03/14/1975 TOTAL DEPTH 13300 PERF. 9164 - 9180

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					299
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					299
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					299
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					299
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					299
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					299

TIPPS, O. R. WELL #: 1 RRCID -> 067376 COMPL. DATE 07/15/1976 TOTAL DEPTH 9733 PERF. 9316 - 9394

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					124
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					124
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					124
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					124
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					124
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					124

APACHE CORPORATION 027200
MCMORDIE 88 WELL #: 5 RRCID -> 070071 COMPL. DATE 02/02/1977 TOTAL DEPTH 9933 PERF. 9406 - 9443

05	0	N	-0-	-0-	-0-	-0-					N	-0-					14
06	0	N	-0-	-0-	-0-	-0-					N	-0-					14
07	0	N	-0-	-0-	-0-	-0-					N	-0-					14
08	0	N	-0-	-0-	-0-	-0-					N	-0-					14
09	0	N	-0-	-0-	-0-	-0-					N	-0-					14
10	0	N	-0-	-0-	-0-	-0-					N	-0-					14

MCMORDIE 89 WELL #: 2089 RRCID -> 087331 COMPL. DATE 10/08/2011 TOTAL DEPTH 9775 PERF. 9140 - 9664

05	0	N	-0-	-0-	-0-	-0-					N	-0-					179
06	0	N	-0-	-0-	-0-	-0-					N	-0-					179
07	0	N	-0-	-0-	-0-	-0-					N	-0-					179
08	0	N	-0-	-0-	-0-	-0-					N	-0-					179
09	0	N	-0-	-0-	-0-	-0-					N	-0-					179
10	0	N	-0-	-0-	-0-	-0-					N	-0-					179

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION //CONT.// 027200

MCMORDIE 89 WELL #: 3089 RRCID -> 214012 COMPL. DATE 01/16/2006 TOTAL DEPTH 9804 PERF. 9105 - 9550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1120	N	1120	-0-	-0-	-0-	1101	2	19	9	N	17					151
06	1020	N	995	-0-	-25	-0-	976	2	19	9	N	17					168
07	1184	N	1184	-0-	-0-	-0-	1164	2	20	9	N	18					186
08	1249	N	1249	-0-	-0-	-0-	1217	2	32	9	N	29					215
09	1009	N	1009	-0-	-0-	-0-	986	2	23	9	N	21					236
10	1054	N	1054	-0-	-0-	-0-	1045	2	9	9	N	8					244

MCMORDIE 89 WELL #: 4089 RRCID -> 218381 COMPL. DATE 05/26/2006 TOTAL DEPTH 9900 PERF. 9016 - 9534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2497	N	2497	-0-	-0-	-0-	2439	2	58	9	N	53					163
06	1230	N	315	-0-	-915	-0-	307	2	8	9	N	7					170
07	1271	N	-0-	-0-	-1271	-0-					N	-0-					170
08	1271	N	177	-0-	-1094	-0-	177	2			N	-0-					170
09	330	N	73	-0-	-257	-0-	73	2			N	-0-					170
*10	25	N	25	-0-	-0-	-0-	25	2			N	-0-					170

MCMORDIE 89 WELL #: 5089 RRCID -> 218743 COMPL. DATE 05/30/2006 TOTAL DEPTH 9940 PERF. 9185 - 9606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2154	N	2154	-0-	-0-	-0-	2098	2	56	9	N	51					125
06	2165	N	2165	-0-	-0-	-0-	2114	2	51	9	N	46					171
07	2239	N	2239	-0-	-0-	-0-	2178	2	61	9	N	55					226
08	2288	N	2288	-0-	-0-	-0-	2225	2	63	9	N	57	168	1			115
09	2241	N	2241	-0-	-0-	-0-	2165	2	76	9	N	69					184
*10	2358	N	2358	-0-	-0-	-0-	2294	2	64	9	N	58					242

MCMORDIE 88 WELL #: 1H RRCID -> 266561 COMPL. DATE 10/03/2011 TOTAL DEPTH 9384 PERF. 9743 - 13631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14766	X	14766	-0-	-0-	-0-	1079	1	13369	2	N	289	179	1			377
							318	9									
06	14344	X	14344	-0-	-0-	-0-	1041	1	12995	2	N	280	367	1			290
							308	9									
07	14868	X	14868	-0-	-0-	-0-	1079	1	13458	2	N	301	361	1			230
							331	9									
08	13289	X	13289	-0-	-0-	-0-	1048	1	11937	2	N	276	358	1			148
							304	9									
09	14341	X	14341	-0-	-0-	-0-	1044	1	12936	2	N	328					476
							361	9									
*10	13569	X	13569	-0-	-0-	-0-	1024	1	12224	2	N	292	555	1			213
							321	9									

KILLEBREW, C.P. ET AL WELL #: 3 RRCID -> 274425 COMPL. DATE 09/12/2011 TOTAL DEPTH 10930 PERF. 8136 - 9174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1985	N	1985	-0-	-0-	-0-	1945	2	40	9	N	36	183	1			73
06	2298	N	2298	-0-	-0-	-0-	2253	2	45	9	N	41					114
07	2546	N	2546	-0-	-0-	-0-	2499	2	47	9	N	43					157
08	2297	N	2297	-0-	-0-	-0-	2250	2	47	9	N	43					200
09	2310	N	2042	-0-	-268	-0-	2006	2	36	9	N	33					233
10	2542	N	1132	-0-	-1410	-0-	1120	2	12	9	N	11	180	1			64

MCMORDIE 89 WELL #: 6089H RRCID -> 276221 COMPL. DATE 08/09/2014 TOTAL DEPTH 9283 PERF. 9608 - 13642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	21658	X	21658	-0-	-0-	-0-	21463	2	195	9	N	177	181	1			332
06	20482	X	20482	-0-	-0-	-0-	20321	2	161	9	N	146	182	1			296
07	21309	X	21309	-0-	-0-	-0-	21173	2	136	9	N	124	186	1			234
08	21096	X	21096	-0-	-0-	-0-	20955	2	141	9	N	128	183	1			179
09	20044	X	20044	-0-	-0-	-0-	19903	2	141	9	N	128					307
*10	20283	X	20283	-0-	-0-	-0-	20118	2	165	9	N	150	183	1			274

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
CHRISTIE-TIPPS 77 WELL #: 1077 RRCID -> 058389 COMPL. DATE 04/11/1974 TOTAL DEPTH 10118 PERF. 9680 - 9958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES WELL #: 1 RRCID -> 061664 COMPL. DATE 04/17/1975 TOTAL DEPTH N/A PERF. 9444 - 9487

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74

MCMORDIE 128 WELL #: 1 RRCID -> 064549 COMPL. DATE 11/09/1975 TOTAL DEPTH 9950 PERF. 9324 - 9357

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					23

JONES WELL #: 3 RRCID -> 065665 COMPL. DATE 02/25/1976 TOTAL DEPTH 9907 PERF. 9324 - 9576

05	310	N	290	-0-	-20	-0-	290	3			N	-0-					127
06	300	N	282	-0-	-18	-0-	282	3			N	-0-					127
07	285	N	285	-0-	-0-	-0-	285	3			N	-0-					127
08	288	N	288	-0-	-0-	-0-	288	3			N	-0-					127
09	270	N	266	-0-	-4	-0-	266	3			N	-0-					127
10	279	N	257	-0-	-22	-0-	257	3			N	-0-					127

CHRISTIE-TIPPS 77 WELL #: 2077 RRCID -> 073523 COMPL. DATE 09/14/1977 TOTAL DEPTH 9889 PERF. 9368 - 9568

05	31	N	-0-	-0-	-31	-0-					N	-0-					10
06	0	N	-0-	-0-	-0-	-0-					N	-0-					10
07	0	N	-0-	-0-	-0-	-0-					N	-0-					10
08	0	N	-0-	-0-	-0-	-0-					N	-0-					10
09	0	N	-0-	-0-	-0-	-0-					N	-0-					10
10	0	N	-0-	-0-	-0-	-0-					N	-0-					10

MCMORDIE WELL #: 1129 RRCID -> 073524 COMPL. DATE 08/30/1977 TOTAL DEPTH 9650 PERF. 8893 - 9434

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE WELL #: 1087 RRCID -> 076996 COMPL. DATE 05/08/2012 TOTAL DEPTH 9800 PERF. 8966 - 9550

05	1240	N	1161	-0-	-79	-0-	1161	3			N	-0-					182
06	1200	N	1002	-0-	-198	-0-	1002	3			N	-0-					182
07	1554	N	1554	-0-	-0-	-0-	1466	3	88	9	N	80					262
08	1292	N	1292	-0-	-0-	-0-	1292	3			N	-0-					262
09	1347	N	1347	-0-	-0-	-0-	1347	3			N	-0-					262
10	1550	N	1476	-0-	-74	-0-	1386	3	90	9	N	82					344

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
TIPPS, CHRISTIE WELL #: 1 RRCID -> 088108 COMPL. DATE 05/11/1980 TOTAL DEPTH 10050 PERF. 9800 - 9816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	-0-	-0-	-93	-0-					N	-0-					21
06	0	N	-0-	-0-	-0-	-0-					N	-0-					21
07	0	N	-0-	-0-	-0-	-0-					N	-0-					21
08	0	N	-0-	-0-	-0-	-0-					N	-0-					21
09	0	N	-0-	-0-	-0-	-0-					N	-0-					21
10	0	N	-0-	-0-	-0-	-0-					N	-0-					21

CHRISTIE-TIPPS WELL #: 2078 RRCID -> 096821 COMPL. DATE 09/06/1981 TOTAL DEPTH 10300 PERF. 10050 - 10072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE 128 WELL #: 2 RRCID -> 101532 COMPL. DATE 06/12/1982 TOTAL DEPTH 9607 PERF. 9403 - 9542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	394	N	394	-0-	-0-	-0-	394	3			N	-0-					100
06	390	N	372	-0-	-18	-0-	372	3			N	-0-					100
07	403	N	380	-0-	-23	-0-	380	3			N	-0-					100
08	403	N	372	-0-	-31	-0-	372	3			N	-0-					100
09	363	N	363	-0-	-0-	-0-	363	3			N	-0-					100
*10	392	N	392	-0-	-0-	-0-	392	3			N	-0-					100

MCMORDIE 86 WELL #: 3086 RRCID -> 149604 COMPL. DATE 04/18/1994 TOTAL DEPTH 9950 PERF. 9403 - 9478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	359	-0-	-13	-0-	359	3			N	-0-					87
06	333	N	333	-0-	-0-	-0-	333	3			N	-0-					87
07	415	N	415	-0-	-0-	-0-	415	3			N	-0-					87
08	401	N	401	-0-	-0-	-0-	401	3			N	-0-					87
09	524	N	524	-0-	-0-	-0-	502	3	22	9	N	20					107
*10	444	N	444	-0-	-0-	-0-	444	3			N	-0-					107

MCMORDIE WELL #: 3087 RRCID -> 149740 COMPL. DATE 05/28/1994 TOTAL DEPTH 10210 PERF. 9594 - 9817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	571	N	571	-0-	-0-	-0-	552	3	19	9	N	17					231
06	653	N	653	-0-	-0-	-0-	641	3	12	9	N	11	189	1			53
07	615	N	615	-0-	-0-	-0-	615	3			N	-0-					53
08	558	N	546	-0-	-12	-0-	479	3	26	4	N	37					90
							41	9									
09	660	N	561	-0-	-99	-0-	536	3	25	9	N	23	75	5			38
10	620	N	570	-0-	-50	-0-	570	3			N	-0-					38

JONES WELL #: 4085 RRCID -> 155490 COMPL. DATE 07/02/1995 TOTAL DEPTH 9950 PERF. 9464 - 9770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	577	N	577	-0-	-0-	-0-	577	3			N	-0-					135
06	570	N	557	-0-	-13	-0-	557	3			N	-0-					135
07	616	N	616	-0-	-0-	-0-	616	3			N	-0-					135
08	621	N	621	-0-	-0-	-0-	621	3			N	-0-					135
09	704	N	704	-0-	-0-	-0-	704	3			N	-0-					135
*10	627	N	627	-0-	-0-	-0-	627	3			N	-0-					135

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
CHRISTIE-TIPPS 77 WELL #: 3077 RRCID -> 155865 COMPL. DATE 08/17/1995 TOTAL DEPTH 10300 PERF. 9830 - 10058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	-0-	-0-	-93	-0-					N	-0-					2
06	0	N	-0-	-0-	-0-	-0-					N	-0-					2
07	0	N	-0-	-0-	-0-	-0-					N	-0-					2
08	0	N	-0-	-0-	-0-	-0-					N	-0-					2
09	0	N	-0-	-0-	-0-	-0-					N	-0-					2
10	0	N	-0-	-0-	-0-	-0-					N	-0-					2

MCMORDIE WELL #: 4087 RRCID -> 156250 COMPL. DATE 10/08/1995 TOTAL DEPTH 10350 PERF. 9732 - 9788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES WELL #: 6085 RRCID -> 156587 COMPL. DATE 10/12/1995 TOTAL DEPTH 9950 PERF. 9480 - 9522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15

CHRISTIE-TIPPS 77 WELL #: 4077 RRCID -> 158617 COMPL. DATE 05/11/1996 TOTAL DEPTH 10200 PERF. 9789 - 10010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	-0-	-0-	-899	-0-					N	-0-					5
06	0	N	-0-	-0-	-0-	-0-					N	-0-					5
07	0	N	-0-	-0-	-0-	-0-					N	-0-					5
08	0	N	-0-	-0-	-0-	-0-					N	-0-					5
09	0	N	-0-	-0-	-0-	-0-					N	-0-					5
10	0	N	-0-	-0-	-0-	-0-					N	-0-					5

CHRISTIE-TIPPS WELL #: 3078 RRCID -> 159074 COMPL. DATE 04/18/1996 TOTAL DEPTH 10350 PERF. 9949 - 10178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	-0-	-0-	-434	-0-					N	-0-					2
06	0	N	-0-	-0-	-0-	-0-					N	-0-					2
07	0	N	-0-	-0-	-0-	-0-					N	-0-					2
08	0	N	-0-	-0-	-0-	-0-					N	-0-					2
09	0	N	-0-	-0-	-0-	-0-					N	-0-					2
10	0	N	-0-	-0-	-0-	-0-					N	-0-					2

JONES WELL #: 7085 RRCID -> 159490 COMPL. DATE 06/09/1996 TOTAL DEPTH 9980 PERF. 9480 - 9756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	531	-0-	-27	-0-	531	3			N	-0-					99
06	570	N	452	-0-	-118	-0-	452	3			N	-0-					99
07	631	N	631	-0-	-0-	-0-	631	3			N	-0-					99
08	672	N	672	-0-	-0-	-0-	671	3	1	9	N	1					100
09	667	N	667	-0-	-0-	-0-	667	3			N	-0-					100
*10	660	N	660	-0-	-0-	-0-	660	3			N	-0-					100

MCMORDIE WELL #: 5087 RRCID -> 161337 COMPL. DATE 12/22/1996 TOTAL DEPTH 10120 PERF. 9588 - 9664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	765	N	765	-0-	-0-	-0-	721	3	44	9	N	40					100
06	690	N	658	-0-	-32	-0-	658	3			N	-0-					100
07	713	N	700	-0-	-13	-0-	700	3			N	-0-					100
08	775	N	724	-0-	-51	-0-	702	3	22	9	N	20					120
09	721	N	721	-0-	-0-	-0-	721	3			N	-0-	20	5			100
*10	766	N	766	-0-	-0-	-0-	766	3			N	-0-					100

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCMORDIE -86- WELL #: 6086 RRCID -> 163913 COMPL. DATE 10/08/1996 TOTAL DEPTH 10142 PERF. 9544 - 9992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1332	N	1332	-0-	-0-	-0-	1288	3	44	9	N	40					112
06	1234	N	1234	-0-	-0-	-0-	1234	3			N	-0-					112
07	1421	N	1421	-0-	-0-	-0-	1304	3	117	9	N	106	190	1			28
08	1312	N	1312	-0-	-0-	-0-	1291	3	21	9	N	19					47
09	1246	N	1246	-0-	-0-	-0-	1246	3			N	-0-					47
*10	1316	N	1316	-0-	-0-	-0-	1275	3	41	9	N	37					84

MCMORDIE WELL #: 3129 RRCID -> 164413 COMPL. DATE 04/09/1999 TOTAL DEPTH 9950 PERF. 8932 - 9606

05	1162	N	1162	-0-	-0-	-0-	1034	3	128	9	N	116	195	1			13
06	1080	N	1017	-0-	-63	-0-	1017	3			N	-0-					13
07	1076	N	1076	-0-	-0-	-0-	1076	3			N	-0-					13
08	1147	N	1143	-0-	-4	-0-	1099	3	44	9	N	40					53
09	1173	N	1173	-0-	-0-	-0-	1173	3			N	-0-					53
*10	1255	N	1255	-0-	-0-	-0-	1255	3			N	-0-					53

MCMORDIE -128- WELL #: 3 RRCID -> 172109 COMPL. DATE 03/26/1998 TOTAL DEPTH 10100 PERF. 9390 - 9430

05	1302	N	1073	-0-	-229	-0-	1062	3	11	9	N	10					27
06	1260	N	1054	-0-	-206	-0-	1054	3			N	-0-					27
07	1271	N	1208	-0-	-63	-0-	1208	3			N	-0-					27
08	1193	N	1193	-0-	-0-	-0-	1193	3			N	-0-	27	5			-0-
09	1172	N	1172	-0-	-0-	-0-	1142	3	30	9	N	27	27	5			-0-
10	1209	N	1170	-0-	-39	-0-	1170	3			N	-0-					-0-

MCMORDIE 86 WELL #: 8 RRCID -> 173747 COMPL. DATE 05/19/1999 TOTAL DEPTH 9650 PERF. 9480 - 9531

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JONES WELL #: 9085 RRCID -> 181881 COMPL. DATE 02/09/2001 TOTAL DEPTH 9600 PERF. 9510 - 9530

05	1403	N	1403	-0-	-0-	-0-	1370	3	33	9	N	30					99
06	1252	N	1252	-0-	-0-	-0-	1252	3			N	-0-					99
07	1307	N	1307	-0-	-0-	-0-	1307	3			N	-0-					99
08	1495	N	1495	-0-	-0-	-0-	1426	3	69	9	N	63					162
09	1277	N	1277	-0-	-0-	-0-	1277	3			N	-0-					162
*10	1363	N	1363	-0-	-0-	-0-	1317	3	46	9	N	42	184	1			20

MCMORDIE WELL #: 7 RRCID -> 182917 COMPL. DATE 05/29/2001 TOTAL DEPTH 9850 PERF. 9640 - 9659

05	0	N	-0-	-0-	-0-	-0-					N	-0-					50
06	0	N	-0-	-0-	-0-	-0-					N	-0-					50
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50

MCMORDIE WELL #: 4128 RRCID -> 183284 COMPL. DATE 03/16/2001 TOTAL DEPTH 9700 PERF. 9430 - 9450

05	322	N	322	-0-	-0-	-0-	322	3			N	-0-					18
06	300	N	295	-0-	-5	-0-	295	3			N	-0-					18
07	292	N	292	-0-	-0-	-0-	292	3			N	-0-					18
08	310	N	290	-0-	-20	-0-	290	3			N	-0-	18	5			-0-
09	300	N	252	-0-	-48	-0-	232	3	20	9	N	18					18
10	279	N	214	-0-	-65	-0-	214	3			N	-0-					18

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
MCMORDIE WELL #: 8 RRCID -> 184051 COMPL. DATE 05/28/2001 TOTAL DEPTH 10200 PERF. 9836 - 9914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHRISTIE-TIPPS 77 WELL #: 6077 RRCID -> 184126 COMPL. DATE 07/09/2001 TOTAL DEPTH 9889 PERF. 9490 - 9510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE 86 WELL #: 9 RRCID -> 185274 COMPL. DATE 08/25/2001 TOTAL DEPTH 9760 PERF. 9560 - 9580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHRISTIE-TIPPS 77 WELL #: 7077 RRCID -> 185407 COMPL. DATE 08/03/2001 TOTAL DEPTH 9968 PERF. 9606 - 9626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	-0-	-0-	-186	-0-					N	-0-					3
06	0	N	-0-	-0-	-0-	-0-					N	-0-					3
07	0	N	-0-	-0-	-0-	-0-					N	-0-					3
08	0	N	-0-	-0-	-0-	-0-					N	-0-					3
09	0	N	-0-	-0-	-0-	-0-					N	-0-					3
10	0	N	-0-	-0-	-0-	-0-					N	-0-					3

CHRISTIE-TIPPS 77 WELL #: 5077 RRCID -> 273180 COMPL. DATE 08/18/2013 TOTAL DEPTH 10300 PERF. 9522 - 9554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CIMAREX ENERGY CO. 153438
MENDOTA RANCH 12 WELL #: 1H RRCID -> 272219 COMPL. DATE 02/10/2013 TOTAL DEPTH 8602 PERF. 10990 - 11027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4247	X	3503	-0-	-744	-0-	132 109	1 9	3262	3	N	99	189	1			119
06	3660	X	2415	-0-	-1245	-0-	91 108	1 9	2216	3	N	98					217
07	5146	X	3682	-0-	-1464	-0-	133 110	1 9	3439	3	N	100	189	1			128
08	5146	X	4446	-0-	-700	-0-	169 124	1 9	4153	3	N	113					241
09	4980	X	3790	-0-	-1190	-0-	167 121	1 9	3502	3	N	110	191	1			160
10	3689	X	2539	-0-	-1150	-0-	99 85	1 9	2355	3	N	77					237

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
CREST RESOURCES, INC. 189901
MARTIN, W.H. WELL #: 4 RRCID -> 221215 COMPL. DATE 04/03/2006 TOTAL DEPTH 9850 PERF. 9166 - 9701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	443	-0-	-22	-0-	430	2	13	9	N	12					1371
06	450	N	429	-0-	-21	-0-	412	2	17	9	N	15					1386
07	332	N	332	-0-	-0-	-0-	321	2	11	9	N	10					1396
08	457	N	457	-0-	-0-	-0-	451	2	6	9	N	5					1401
*09	477	N	477	-0-	-0-	-0-	477	2			N	-0-					1401
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					1401

MARTIN 2 WELL #: 1 RRCID -> 244708 COMPL. DATE 03/10/2007 TOTAL DEPTH 9928 PERF. 9500 - 9762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	1181	-0-	-214	-0-	1115	2	66	9	N	60	172	1			1851
06	1410	N	889	-0-	-521	-0-	856	2	33	9	N	30					1881
07	2446	N	2446	-0-	-0-	-0-	2446	2			N	-0-					1881
08	1178	N	952	-0-	-226	-0-	952	2			N	-0-	247	1			1634
*09	1306	N	1306	-0-	-0-	-0-	1306	2			N	-0-					1634
10	1612	N	NO RPT	-0-	-1612	-0-					N	NO RPT					1634

ENERVEST OPERATING, L.L.C. 252131
TIPPS, CHRISTIE "A" WELL #: 3070 RRCID -> 201469 COMPL. DATE 04/08/2004 TOTAL DEPTH 9957 PERF. 9510 - 9543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	911	N	911	-0-	-0-	-0-	911	2			N	-0-	182	1			63
06	660	N	296	-0-	-364	-0-	296	2			N	-0-					63
07	868	N	230	-0-	-638	-0-	230	2			N	-0-					63
08	899	N	844	-0-	-55	-0-	844	2			N	-0-					63
09	960	N	960	-0-	-0-	-0-	947	2	13	9	N	12					75
*10	778	N	778	-0-	-0-	-0-	765	2	13	9	N	12					87

TIPPS, CHRISTIE "A" WELL #: 4070 RRCID -> 203099 COMPL. DATE 06/11/2004 TOTAL DEPTH 10225 PERF. 9556 - 9970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					20

TIPPS, CHRISTIE "A" WELL #: 6070 RRCID -> 207529 COMPL. DATE 02/23/2005 TOTAL DEPTH 10045 PERF. 9284 - 9880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3881	X	3881	-0-	-0-	-0-	3809	2	72	9	N	65	187	1			133
06	2978	X	2978	-0-	-0-	-0-	2945	2	33	9	N	30					163
07	3987	X	3987	-0-	-0-	-0-	3886	2	101	9	N	92					255
08	3504	X	3504	-0-	-0-	-0-	3435	2	69	9	N	63	186	1			132
09	3806	X	3806	-0-	-0-	-0-	3717	2	89	9	N	81					213
*10	3564	X	3564	-0-	-0-	-0-	3491	2	73	9	N	66	182	1			97

TIPPS, CHRISTIE "A" WELL #: 5070 RRCID -> 208938 COMPL. DATE 03/23/2005 TOTAL DEPTH 10124 PERF. 9454 - 9897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2216	N	2216	-0-	-0-	-0-	2213	2	3	9	N	3					253
06	2417	N	2417	-0-	-0-	-0-	2417	2			N	-0-					253
07	2527	N	2527	-0-	-0-	-0-	2527	2			N	-0-					253
08	2640	N	2640	-0-	-0-	-0-	2640	2			N	-0-					253
09	2457	N	2457	-0-	-0-	-0-	2457	2			N	-0-					253
*10	2314	N	2314	-0-	-0-	-0-	2295	2	19	9	N	17					270

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
ENERVEST OPERATING, L.L.C. //CONT.// 252131
TIPPS, CHRISTIE "A" WELL #: 7070 RRCID -> 209519 COMPL. DATE 05/04/2005 TOTAL DEPTH 10290 PERF. 9343 - 9943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	20	-0-	-11	-0-	20	2			N	-0-					52
06	30	N	27	-0-	-3	-0-	27	2			N	-0-					52
07	31	N	23	-0-	-8	-0-	23	2			N	-0-					52
08	31	N	24	-0-	-7	-0-	24	2			N	-0-					52
09	30	N	22	-0-	-8	-0-	22	2			N	-0-					52
10	31	N	16	-0-	-15	-0-	16	2			N	-0-					52

TIPPS, CHRISTIE "A" WELL #: 2070 RRCID -> 211234 COMPL. DATE 07/07/2005 TOTAL DEPTH 10070 PERF. 8936 - 9540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	408	-0-	-26	-0-	408	2			N	-0-					183
06	390	N	379	-0-	-11	-0-	379	2			N	-0-					183
07	403	N	393	-0-	-10	-0-	393	2			N	-0-	160	1			23
08	403	N	402	-0-	-1	-0-	402	2			N	-0-					23
09	390	N	382	-0-	-8	-0-	382	2			N	-0-					23
10	403	N	362	-0-	-41	-0-	362	2			N	-0-					23

TIPPS, CHRISTIE "A" WELL #: 9070 RRCID -> 212757 COMPL. DATE 09/30/2005 TOTAL DEPTH 10200 PERF. 9110 - 9736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					113

TIPPS, CHRISTIE "A" WELL #: 8070 RRCID -> 214550 COMPL. DATE 01/22/2006 TOTAL DEPTH 10210 PERF. 9264 - 9872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2277	N	2277	-0-	-0-	-0-	2264	2	13	9	N	12					175
06	2192	N	2192	-0-	-0-	-0-	2183	2	9	9	N	8					183
07	2320	N	2320	-0-	-0-	-0-	2320	2			N	-0-					183
08	2252	N	2252	-0-	-0-	-0-	2252	2			N	-0-					183
09	2263	N	2263	-0-	-0-	-0-	2263	2			N	-0-					183
*10	2269	N	2269	-0-	-0-	-0-	2269	2			N	-0-					183

TIPPS, CHRISTIE "A" WELL #: 2070RE RRCID -> 214952 COMPL. DATE 01/31/2006 TOTAL DEPTH 9900 PERF. 8772 - 9738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TIPPS, O.R. WELL #: 3 RRCID -> 224876 COMPL. DATE 08/22/2006 TOTAL DEPTH 10030 PERF. 9630 - 9730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					168
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					168
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					168
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					168
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					168
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					168

CHRISTIE-TIPPS "A" WELL #: 1170 RRCID -> 225368 COMPL. DATE 01/17/2007 TOTAL DEPTH 10660 PERF. 9172 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1573	N	1573	-0-	-0-	-0-	1498	2	75	9	N	68					220
06	1500	N	1387	-0-	-113	-0-	1345	2	42	9	N	38					258
07	1550	N	1415	-0-	-135	-0-	1384	2	31	9	N	28	186	1			100
08	1550	N	1100	-0-	-450	-0-	1072	2	28	9	N	25					125
09	1548	N	1548	-0-	-0-	-0-	1430	2	118	9	N	107					232
*10	1516	N	1516	-0-	-0-	-0-	1426	2	90	9	N	82	186	1			128

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
ENERVEST OPERATING, L.L.C. //CONT.// 252131
TIPPS, O. R. WELL #: 601 RRCID -> 232376 COMPL. DATE 09/28/2007 TOTAL DEPTH 9950 PERF. 9626 - 9736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1870	N	1870	-0-	-0-	-0-	1771	2	99	9	N	90	182	1			88
06	1802	N	1802	-0-	-0-	-0-	1704	2	98	9	N	89					177
07	1865	N	1865	-0-	-0-	-0-	1770	2	95	9	N	86	183	1			80
08	1891	N	1891	-0-	-0-	-0-	1789	2	102	9	N	93					173
09	1816	N	1816	-0-	-0-	-0-	1725	2	91	9	N	83	183	1			73
*10	1863	N	1863	-0-	-0-	-0-	1758	2	105	9	N	95					168

LE NORMAN OPERATING LLC 491579
MARTIN TRUST C WELL #: 4081 RRCID -> 272341 COMPL. DATE 05/23/2013 TOTAL DEPTH 9400 PERF. 7689 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1767	N	1767	-0-	-0-	-0-	1406	2	361	9	N	328	381	1			220
06	1516	N	1516	-0-	-0-	-0-	1207	2	309	9	N	281	188	1			313
07	1616	N	1616	-0-	-0-	-0-	1296	2	320	9	N	291	192	1			412
08	1602	N	1602	-0-	-0-	-0-	1284	2	318	9	N	289	379	1			322
09	1499	N	1499	-0-	-0-	-0-	1188	2	311	9	N	283	375	1			230
*10	1529	N	1529	-0-	-0-	-0-	1213	2	316	9	N	287	380	1			137

MEWBOURNE OIL COMPANY 562560
MCMORDIE WELL #: 1291 RRCID -> 228393 COMPL. DATE 05/04/2007 TOTAL DEPTH 9800 PERF. 9372 - 9424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1592	N	1592	-0-	-0-	-0-	31	1	1561	2	N	-0-					205
06	1560	N	1534	-0-	-26	-0-	30	1	1504	2	N	-0-					205
07	1581	N	1569	-0-	-12	-0-	31	1	1538	2	N	-0-					205
08	1581	N	1492	-0-	-89	-0-	31	1	1461	2	N	-0-					205
09	1530	N	1510	-0-	-20	-0-	30	1	1480	2	N	-0-					205
10	1581	N	1531	-0-	-50	-0-	31	1	1500	2	N	-0-					205

MCMORDIE "86" WELL #: 861 RRCID -> 231209 COMPL. DATE 09/19/2007 TOTAL DEPTH 9900 PERF. 8984 - 9632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3007	X	2957	-0-	-50	-0-	31	1	2872	2	N	49					217
							54	9									
06	2910	X	2828	-0-	-82	-0-	30	1	2764	2	N	31					248
							34	9									
07	3007	X	2902	-0-	-105	-0-	31	1	2836	2	N	32					280
							35	9									
08	2976	X	2871	-0-	-105	-0-	31	1	2796	2	N	40	188	1			132
							44	9									
09	2880	X	2772	-0-	-108	-0-	30	1	2708	2	N	31					163
							34	9									
10	2945	X	2871	-0-	-74	-0-	31	1	2796	2	N	40					203
							44	9									

MCMORDIE "86" WELL #: 862 RRCID -> 233462 COMPL. DATE 11/30/2007 TOTAL DEPTH 10050 PERF. 8992 - 9879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2914	X	2665	-0-	-249	-0-	31	1	2588	2	N	42					161
							46	9									
06	2700	X	2584	-0-	-116	-0-	30	1	2499	2	N	50					211
							55	9									
07	2728	X	2664	-0-	-64	-0-	31	1	2580	2	N	48					259
							53	9									
08	2728	X	2688	-0-	-40	-0-	31	1	2578	2	N	72	196	1			135
							79	9									
09	2640	X	2619	-0-	-21	-0-	30	1	2553	2	N	33					168
							36	9									
*10	2762	X	2762	-0-	-0-	-0-	31	1	2698	2	N	30					198
							33	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
CHRISTIE-TIPPS 77 WELL #: 1 RRCID -> 235267 COMPL. DATE 12/14/2007 TOTAL DEPTH 10200 PERF. 9404 - 10007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2108	N	1396	-0-	-712	-0-	20	1	1313	2	N	57	186	1			113
							63	9									
06	2253	N	2253	-0-	-0-	-0-	26	1	2153	2	N	67					180
							74	9									
07	2164	N	2164	-0-	-0-	-0-	31	1	2039	2	N	85					265
							94	9									
08	2126	N	2126	-0-	-0-	-0-	31	1	2023	2	N	65	173	1			157
							72	9									
09	2220	N	2086	-0-	-134	-0-	30	1	1954	2	N	93					250
							102	9									
10	2170	N	2120	-0-	-50	-0-	31	1	2008	2	N	74	184	1			140
							81	9									

MCMORDIE "86" WELL #: 863 RRCID -> 236264 COMPL. DATE 04/17/2008 TOTAL DEPTH 9950 PERF. 9380 - 9560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	855	N	855	-0-	-0-	-0-	26	1	816	2	N	12					267
							13	9									
06	240	N	110	-0-	-130	-0-	15	1	95	2	N	-0-					267
07	327	N	327	-0-	-0-	-0-	18	1	309	2	N	-0-					267
08	1060	N	1060	-0-	-0-	-0-	31	1	1029	2	N	-0-					267
09	1054	N	1054	-0-	-0-	-0-	30	1	1024	2	N	-0-					267
*10	1090	N	1090	-0-	-0-	-0-	31	1	1053	2	N	5					272
							6	9									

MCMORDIE WELL #: 1292 RRCID -> 236978 COMPL. DATE 05/08/2008 TOTAL DEPTH 9866 PERF. 9382 - 9568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3689	X	3393	-0-	-296	-0-	31	1	3316	2	N	42					305
							46	9									
06	3690	X	3361	-0-	-329	-0-	30	1	3276	2	N	50					355
							55	9									
07	3813	X	3499	-0-	-314	-0-	31	1	3423	2	N	41	186	1			210
							45	9									
08	3813	X	3527	-0-	-286	-0-	31	1	3444	2	N	47					257
							52	9									
09	3552	X	3552	-0-	-0-	-0-	30	1	3478	2	N	40					297
							44	9									
*10	3814	X	3814	-0-	-0-	-0-	30	1	3707	2	N	70	195	1			172
							77	9									

MCMORDIE "86" WELL #: 864 RRCID -> 238926 COMPL. DATE 06/01/2008 TOTAL DEPTH 10150 PERF. 9397 - 10048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1860	N	1273	-0-	-587	-0-	20	1	1222	2	N	28					244
							31	9									
06	1802	N	1802	-0-	-0-	-0-	26	1	1746	2	N	27					271
							30	9									
07	2033	N	2033	-0-	-0-	-0-	31	1	1977	2	N	23					294
							25	9									
08	2046	N	2046	-0-	-0-	-0-	31	1	1946	2	N	63					357
							69	9									
09	1874	N	1874	-0-	-0-	-0-	30	1	1800	2	N	40					397
							44	9									
10	2046	N	1891	-0-	-155	-0-	30	1	1810	2	N	46					443
							51	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
MCMORDIE WELL #: 1293 RRCID -> 242481 COMPL. DATE 08/12/2008 TOTAL DEPTH 10050 PERF. 9432 - 9908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1718	N	1718	-0-	-0-	-0-	31	1	1654	2	N	30					237
							33	9									
06	1680	N	1634	-0-	-46	-0-	30	1	1573	2	N	28					265
							31	9									
07	1705	N	1668	-0-	-37	-0-	31	1	1614	2	N	21	196	1			90
							23	9									
08	1705	N	1627	-0-	-78	-0-	29	1	1568	2	N	27					117
							30	9									
09	1673	N	1673	-0-	-0-	-0-	30	1	1615	2	N	25					142
							28	9									
*10	1775	N	1775	-0-	-0-	-0-	31	1	1711	2	N	30					172
							33	9									

CHRISTIE-TIPPS 77 WELL #: 2 RRCID -> 242614 COMPL. DATE 09/06/2008 TOTAL DEPTH 10300 PERF. 9911 - 10220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2046	N	1553	-0-	-493	-0-	20	1	1516	2	N	15					239
							17	9									
06	2410	N	2410	-0-	-0-	-0-	26	1	2366	2	N	16					255
							18	9									
07	2539	N	2539	-0-	-0-	-0-	31	1	2495	2	N	12	195	1			72
							13	9									
08	2441	N	2441	-0-	-0-	-0-	31	1	2390	2	N	18					90
							20	9									
09	2340	N	2313	-0-	-27	-0-	30	1	2270	2	N	12					102
							13	9									
10	2418	N	2375	-0-	-43	-0-	31	1	2320	2	N	22					124
							24	9									

CHRISTIE-TIPPS 77 WELL #: 3 RRCID -> 244270 COMPL. DATE 10/28/2008 TOTAL DEPTH 10350 PERF. 9764 - 10114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	67	-0-	-26	-0-	20	1	47	2	N	-0-					192
06	101	N	101	-0-	-0-	-0-	26	1	74	2	N	1					193
							1	9									
07	93	N	73	-0-	-20	-0-	31	1	42	2	N	-0-					193
08	73	N	73	-0-	-0-	-0-	31	1	42	2	N	-0-					193
09	90	N	68	-0-	-22	-0-	30	1	38	2	N	-0-					193
*10	79	N	79	-0-	-0-	-0-	31	1	48	2	N	-0-					193

JONES WELL #: 851 RRCID -> 244573 COMPL. DATE 11/11/2008 TOTAL DEPTH 10160 PERF. 9423 - 9936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2201	N	2150	-0-	-51	-0-	31	1	2095	2	N	22					233
							24	9									
06	2070	N	1992	-0-	-78	-0-	30	1	1944	2	N	16					249
							18	9									
07	2201	N	2068	-0-	-133	-0-	31	1	2006	2	N	28	191	1			86
							31	9									
08	2139	N	2098	-0-	-41	-0-	31	1	2028	2	N	35					121
							39	9									
09	2007	N	2007	-0-	-0-	-0-	30	1	1944	2	N	30					151
							33	9									
10	2077	N	2034	-0-	-43	-0-	31	1	1983	2	N	18					169
							20	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
CHRISTIE-TIPPS WELL #: 781 RRCID -> 244599 COMPL. DATE 11/22/2008 TOTAL DEPTH 10400 PERF. 9950 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	887	-0-	-415	-0-	20	1	858	2	N	8					166
							9	9									
06	1496	N	1496	-0-	-0-	-0-	26	1	1457	2	N	12					178
							13	9									
07	1376	N	1376	-0-	-0-	-0-	31	1	1337	2	N	7					185
							8	9									
08	1300	N	1300	-0-	-0-	-0-	31	1	1262	2	N	6					191
							7	9									
09	1470	N	1332	-0-	-138	-0-	30	1	1289	2	N	12					203
							13	9									
*10	1392	N	1392	-0-	-0-	-0-	31	1	1342	2	N	17					220
							19	9									

MCMORDIE WELL #: 871 RRCID -> 247753 COMPL. DATE 01/20/2009 TOTAL DEPTH 10441 PERF. 9966 - 10250

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	896	N	896	-0-	-0-	-0-	31	1	857	2	N	7					161
							8	9									
06	882	N	882	-0-	-0-	-0-	30	1	846	2	N	5					166
							6	9									
07	876	N	876	-0-	-0-	-0-	31	1	839	2	N	5					171
							6	9									
08	904	N	904	-0-	-0-	-0-	31	1	865	2	N	7					178
							8	9									
09	870	N	859	-0-	-11	-0-	30	1	829	2	N	-0-					178
*10	874	N	874	-0-	-0-	-0-	31	1	836	2	N	6					184
							7	9									

MCMORDIE "86" WELL #: 865H RRCID -> 248338 COMPL. DATE 12/26/2008 TOTAL DEPTH 9411 PERF. 9780 - 11280

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4446	X	4446	-0-	-0-	-0-	19	1	4363	2	N	58	196	1			223
							64	9									
06	4623	X	4623	-0-	-0-	-0-	5	1	4567	2	N	46					269
							51	9									
07	5360	X	5360	-0-	-0-	-0-	20	1	5266	2	N	67					336
							74	9									
08	5847	X	5847	-0-	-0-	-0-	23	1	5744	2	N	73	190	1			219
							80	9									
09	5478	X	5478	-0-	-0-	-0-	23	1	5387	2	N	62					281
							68	9									
*10	6006	X	6006	-0-	-0-	-0-	15	1	5905	2	N	78					359
							86	9									

JONES WELL #: 852 RRCID -> 248760 COMPL. DATE 02/07/2009 TOTAL DEPTH 10096 PERF. 9200 - 9828

M O	ALLOW	CODE	GAS PROD	INJECT. GAS LIFT (I)(L)	MONTHLY STATUS (CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	1098	-0-	-18	-0-	31	1	1058	2	N	8					173
							9	9									
06	1140	N	1122	-0-	-18	-0-	30	1	1081	2	N	10					183
							11	9									
07	1244	N	1244	-0-	-0-	-0-	31	1	1194	2	N	17					200
							19	9									
08	1136	N	1136	-0-	-0-	-0-	31	1	1096	2	N	8					208
							9	9									
09	1186	N	1186	-0-	-0-	-0-	30	1	1135	2	N	19					227
							21	9									
*10	1266	N	1266	-0-	-0-	-0-	31	1	1215	2	N	18					245
							20	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
JONES WELL #: 853 RRCID -> 250133 COMPL. DATE 05/19/2009 TOTAL DEPTH 9950 PERF. 9558 - 9860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	1201	-0-	-39	-0-	31	1	1159	2	N	10					270
							11	9									
06	1200	N	1181	-0-	-19	-0-	30	1	1143	2	N	7					277
							8	9									
07	1240	N	1181	-0-	-59	-0-	31	1	1138	2	N	11					288
							12	9									
08	1254	N	1254	-0-	-0-	-0-	31	1	1190	2	N	30					318
							33	9									
09	1274	N	1274	-0-	-0-	-0-	30	1	1214	2	N	27					345
							30	9									
*10	1367	N	1367	-0-	-0-	-0-	31	1	1306	2	N	27					372
							30	9									

MCMORDIE WELL #: 1294 RRCID -> 250641 COMPL. DATE 05/15/2009 TOTAL DEPTH 9950 PERF. 8897 - 9631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1620	N	1620	-0-	-0-	-0-	31	1	1558	2	N	28					150
							31	9									
06	1560	N	1536	-0-	-24	-0-	30	1	1475	2	N	28					178
							31	9									
07	1643	N	1636	-0-	-7	-0-	31	1	1566	2	N	35					213
							39	9									
08	1626	N	1626	-0-	-0-	-0-	31	1	1552	2	N	39					252
							43	9									
09	1530	N	1498	-0-	-32	-0-	30	1	1427	2	N	37	182	1			107
							41	9									
*10	1648	N	1648	-0-	-0-	-0-	30	1	1587	2	N	28					135
							31	9									

MCMORDIE WELL #: 872 RRCID -> 253014 COMPL. DATE 06/18/2009 TOTAL DEPTH 10300 PERF. 9800 - 10142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	489	-0-	-38	-0-	31	1	458	2	N	-0-					270
06	483	N	483	-0-	-0-	-0-	30	1	453	2	N	-0-					270
07	500	N	500	-0-	-0-	-0-	31	1	469	2	N	-0-					270
08	541	N	541	-0-	-0-	-0-	31	1	510	2	N	-0-					270
09	493	N	493	-0-	-0-	-0-	30	1	463	2	N	-0-					270
*10	507	N	507	-0-	-0-	-0-	31	1	476	2	N	-0-					270

MCMORDIE "86" WELL #: 866H RRCID -> 262243 COMPL. DATE 03/22/2011 TOTAL DEPTH 9504 PERF. 9804 - 12561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3870	X	3870	-0-	-0-	-0-	30	1	3779	2	N	55					283
							61	9									
06	3796	X	3796	-0-	-0-	-0-	30	1	3716	2	N	45	195	1			133
							50	9									
07	3987	X	3987	-0-	-0-	-0-	31	1	3895	2	N	55					188
							61	9									
08	3957	X	3957	-0-	-0-	-0-	31	1	3863	2	N	57					245
							63	9									
09	3837	X	3837	-0-	-0-	-0-	30	1	3755	2	N	47					292
							52	9									
*10	3937	X	3937	-0-	-0-	-0-	31	1	3834	2	N	65	184	1			173
							72	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
JONES WELL #: 854H RRCID -> 262479 COMPL. DATE 05/05/2011 TOTAL DEPTH 9497 PERF.10006 - 14089

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
05	4495	X	2820	-0-		-1675	-0-	31	1	2775	2	N	13					279
								14	9									
06	3630	X	2878	-0-		-752	-0-	30	1	2818	2	N	27					306
								30	9									
07	3410	X	2959	-0-		-451	-0-	31	1	2898	2	N	27					333
								30	9									
08	3410	X	2952	-0-		-458	-0-	31	1	2879	2	N	38	167	1			204
								42	9									
09	2880	X	2759	-0-		-121	-0-	30	1	2705	2	N	22					226
								24	9									
10	2976	X	2414	-0-		-562	-0-	28	1	2362	2	N	22					248
								24	9									

MCMORDIE "91" WELL #: 1H RRCID -> 264379 COMPL. DATE 10/05/2011 TOTAL DEPTH 9456 PERF.10066 - 13588

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
05	3720	X	3457	-0-		-263	-0-	31	1	3356	2	N	64					390
								70	9									
06	3800	X	3800	-0-		-0-	-0-	30	1	3660	2	N	100	194	1			296
								110	9									
07	3833	X	3833	-0-		-0-	-0-	31	1	3699	2	N	94					390
								103	9									
08	3796	X	3796	-0-		-0-	-0-	31	1	3665	2	N	91	183	1			298
								100	9									
09	3600	X	3578	-0-		-22	-0-	30	1	3454	2	N	85					383
								94	9									
10	3720	X	3602	-0-		-118	-0-	31	1	3464	2	N	97	198	1			282
								107	9									

MCMORDIE 90 WELL #: 1H RRCID -> 264474 COMPL. DATE 10/13/2011 TOTAL DEPTH 9167 PERF. 9743 - 13230

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
05	3999	X	2315	-0-		-1684	-0-	22	1	2258	2	N	32					355
								35	9									
06	3240	X	3178	-0-		-62	-0-	30	1	3101	2	N	43	161	1			237
								47	9									
07	3379	X	3188	-0-		-191	-0-	31	1	3107	2	N	45					282
								50	9									
08	3379	X	3098	-0-		-281	-0-	31	1	3011	2	N	51					333
								56	9									
09	3270	X	2961	-0-		-309	-0-	30	1	2887	2	N	40					373
								44	9									
10	3286	X	3064	-0-		-222	-0-	31	1	2982	2	N	46	196	1			223
								51	9									

MCMORDIE "91" WELL #: 2H RRCID -> 267178 COMPL. DATE 02/16/2012 TOTAL DEPTH 9330 PERF. 9787 - 13640

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	DISPOSITIONS CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS AMT	CODE	AMT	CODE	EOM BALANCE
05	3541	X	3541	-0-		-0-	-0-	31	1	3427	2	N	75					300
								83	9									
06	3262	X	3262	-0-		-0-	-0-	30	1	3122	2	N	100	185	1			215
								110	9									
07	3221	X	3221	-0-		-0-	-0-	31	1	3099	2	N	83					298
								91	9									
08	3534	X	3124	-0-		-410	-0-	31	1	3019	2	N	67					365
								74	9									
09	3420	X	2984	-0-		-436	-0-	30	1	2863	2	N	83	183	1			265
								91	9									
10	3534	X	2828	-0-		-706	-0-	31	1	2722	2	N	68					333
								75	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
MEWBOURNE OIL COMPANY //CONT.// 562560
CHRISTIE-TIPPS 77 WELL #: 4H RRCID -> 267209 COMPL. DATE 02/02/2012 TOTAL DEPTH 9856 PERF.10212 - 12341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4588	X	2024	-0-	-2564	-0-	20	1	1985	2	N	17					307
							19	9									
06	3690	X	2868	-0-	-822	-0-	26	1	2824	2	N	16					323
							18	9									
07	3600	X	3600	-0-	-0-	-0-	31	1	3545	2	N	22					345
							24	9									
08	3639	X	3639	-0-	-0-	-0-	31	1	3589	2	N	17					362
							19	9									
09	3564	X	3564	-0-	-0-	-0-	30	1	3512	2	N	20					382
							22	9									
10	3596	X	3590	-0-	-6	-0-	31	1	3517	2	N	38	199	1			221
							42	9									

TEXAKOMA E & P, LLC 844133
N MCMORDIE 10 WELL #: 1 RRCID -> 268018 COMPL. DATE 03/30/2012 TOTAL DEPTH 10100 PERF. 9640 - 10020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	132	-0-	-85	-0-	18	1	110	3	N	4					543
							4	9									
06	240	N	126	-0-	-114	-0-	18	1	108	3	N	-0-					543
07	217	N	140	-0-	-77	-0-	19	1	115	3	N	5	189	1			359
							6	9									
08	124	N	111	-0-	-13	-0-	16	1	95	3	N	-0-					359
09	120	N	51	-0-	-69	-0-	7	1	44	3	N	-0-					359
10	155	N	-0-	-0-	-155	-0-					N	-0-					359

MCMORDIE 90 WELL #: 5H RRCID -> 269101 COMPL. DATE 06/18/2012 TOTAL DEPTH 9128 PERF. 9382 - 10976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4774	X	3798	-0-	-976	-0-	379	1	3408	3	N	10					226
							11	9									
06	4620	X	3721	-0-	-899	-0-	372	1	3343	3	N	5					231
							6	9									
07	5425	X	4865	-0-	-560	-0-	485	1	4361	3	N	17					248
							19	9									
08	5425	X	2853	-0-	-2572	-0-	284	1	2560	3	N	8					256
							9	9									
09	5250	X	4300	-0-	-950	-0-	429	1	3860	3	N	10					266
							11	9									
10	4867	X	4449	-0-	-418	-0-	444	1	3992	3	N	12					278
							13	9									

MCMORDIE 84 WELL #: 13H RRCID -> 279754 COMPL. DATE 12/24/2014 TOTAL DEPTH 9631 PERF. 9760 - 12187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7161	X	6689	-0-	-472	-0-	659	1	5934	3	N	87					307
							96	9									
06	6930	X	5748	-0-	-1182	-0-	567	1	5107	3	N	67					374
							74	9									
07	7161	X	6084	-0-	-1077	-0-	600	1	5399	3	N	77	190	1			261
							85	9									
08	6696	X	6107	-0-	-589	-0-	602	1	5417	3	N	80					341
							88	9									
09	6480	X	5836	-0-	-644	-0-	574	1	5168	3	N	85	183	1			243
							94	9									
10	6696	X	6373	-0-	-323	-0-	627	1	5640	3	N	96					339
							106	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA E & P, LLC //CONT.// 844133
MCMORDIE 13 WELL #: 2H RRCID -> 281226 COMPL. DATE 05/23/2016 TOTAL DEPTH 9204 PERF.10006 - 12632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	26877	X	21095	-0-	-5782	-0-	1240	1	19425	3	N	391	574	1			157
							430	9									
06	24660	X	20129	-0-	-4531	-0-	1182	1	18519	3	N	389	191	1			355
							428	9									
07	24769	X	20158	-0-	-4611	-0-	1185	1	18568	3	N	368	383	1			340
							405	9									
08	23312	X	19973	-0-	-3339	-0-	1175	1	18411	3	N	352	382	1			310
							387	9									
09	21450	X	19364	-0-	-2086	-0-	1140	1	17855	3	N	335	387	1			258
							369	9									
10	21080	X	19238	-0-	-1842	-0-	1131	1	17714	3	N	357	385	1			230
							393	9									

TEXAKOMA OPERATING, L.P. 844190
MCMORDIE 90 WELL #: 1 RRCID -> 230350 COMPL. DATE 07/31/2007 TOTAL DEPTH 9700 PERF. 9074 - 9230

05	651	N	571	-0-	-80	-0-	80	1	491	3	N	-0-					68
06	600	N	589	-0-	-11	-0-	82	1	507	3	N	-0-					68
07	651	N	581	-0-	-70	-0-	81	1	500	3	N	-0-					68
08	558	N	549	-0-	-9	-0-	77	1	472	3	N	-0-					68
09	600	N	590	-0-	-10	-0-	83	1	507	3	N	-0-					68
*10	638	N	638	-0-	-0-	-0-	89	1	549	3	N	-0-					68

MCMORDIE 84 WELL #: 9 RRCID -> 234168 COMPL. DATE 11/05/2007 TOTAL DEPTH 9782 PERF. 9342 - 9606

05	1085	N	1046	-0-	-39	-0-	94	1	944	3	N	7					112
							8	9									
06	1052	N	1052	-0-	-0-	-0-	94	1	949	3	N	8					120
							9	9									
07	1116	N	1045	-0-	-71	-0-	94	1	949	3	N	2					122
							2	9									
08	1131	N	1131	-0-	-0-	-0-	102	1	1023	3	N	5					127
							6	9									
09	1080	N	1080	-0-	-0-	-0-	95	1	962	3	N	21					148
							23	9									
10	1054	N	1038	-0-	-16	-0-	92	1	925	3	N	19					167
							21	9									

MCMORDIE 91 WELL #: 2 RRCID -> 236331 COMPL. DATE 03/24/2008 TOTAL DEPTH 10170 PERF. 9214 - 9714

05	1209	N	1148	-0-	-61	-0-	161	1	987	3	N	-0-					160
06	1200	N	1092	-0-	-108	-0-	151	1	928	3	N	12					172
							13	9									
07	1209	N	1159	-0-	-50	-0-	161	1	987	3	N	10					182
							11	9									
08	1147	N	1080	-0-	-67	-0-	151	1	928	3	N	1					183
							1	9									
09	1080	N	1009	-0-	-71	-0-	139	1	857	3	N	12					195
							13	9									
10	1147	N	1014	-0-	-133	-0-	141	1	867	3	N	5					200
							6	9									

CHAMBERS 9 WELL #: 1 RRCID -> 238536 COMPL. DATE 05/12/2008 TOTAL DEPTH 9864 PERF. 9424 - 9584

05	279	N	93	-0-	-186	-0-	13	1	80	3	N	-0-					175
06	240	N	63	-0-	-177	-0-	9	1	54	3	N	-0-					175
07	279	N	112	-0-	-167	-0-	16	1	96	3	N	-0-					175
08	116	N	116	-0-	-0-	-0-	16	1	100	3	N	-0-					175
09	171	N	171	-0-	-0-	-0-	24	1	147	3	N	-0-					175
10	124	N	113	-0-	-11	-0-	16	1	97	3	N	-0-					175

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA OPERATING, L.P. //CONT.// 844190
N MCMORDIE 127 WELL #: 1 RRCID -> 239329 COMPL. DATE 06/26/2008 TOTAL DEPTH 10080 PERF. 9365 - 9690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1282	N	1282	-0-	-0-	-0-	178	1	1092	3	N	11					219
							12	9									
06	1260	N	1128	-0-	-132	-0-	157	1	963	3	N	7					226
							8	9									
07	1147	N	771	-0-	-376	-0-	108	1	661	3	N	2					228
							2	9									
08	1271	N	1230	-0-	-41	-0-	171	1	1053	3	N	5					233
							6	9									
09	1140	N	757	-0-	-383	-0-	104	1	642	3	N	10					243
							11	9									
*10	1146	N	1146	-0-	-0-	-0-	158	1	970	3	N	16					259
							18	9									

MCMORDIE 84 WELL #: 10 RRCID -> 242482 COMPL. DATE 08/14/2008 TOTAL DEPTH 9840 PERF. 8730 - 9699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2219	N	2219	-0-	-0-	-0-	306	1	1880	3	N	30					204
							33	9									
06	2190	N	2128	-0-	-62	-0-	296	1	1815	3	N	15					219
							17	9									
07	2263	N	2040	-0-	-223	-0-	282	1	1730	3	N	25					244
							28	9									
08	2276	N	2276	-0-	-0-	-0-	314	1	1930	3	N	29					273
							32	9									
09	2130	N	2120	-0-	-10	-0-	290	1	1784	3	N	42	190	1			125
							46	9									
*10	2081	N	2081	-0-	-0-	-0-	284	1	1745	3	N	47					172
							52	9									

MCMORDIE 90 WELL #: 3 RRCID -> 242484 COMPL. DATE 06/26/2008 TOTAL DEPTH 9665 PERF. 9024 - 9471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	755	-0-	-330	-0-	106	1	649	3	N	-0-					133
06	930	N	744	-0-	-186	-0-	104	1	636	3	N	4					137
							4	9									
07	930	N	738	-0-	-192	-0-	103	1	634	3	N	1					138
							1	9									
08	967	N	967	-0-	-0-	-0-	135	1	832	3	N	-0-					138
09	981	N	981	-0-	-0-	-0-	137	1	844	3	N	-0-					138
10	744	N	675	-0-	-69	-0-	95	1	580	3	N	-0-					138

N MCMORDIE 127 WELL #: 2 RRCID -> 246653 COMPL. DATE 12/05/2008 TOTAL DEPTH 9841 PERF. 9064 - 9492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4030	X	3751	-0-	-279	-0-	519	1	3186	3	N	42					202
							46	9									
06	3750	X	3584	-0-	-166	-0-	498	1	3057	3	N	26					228
							29	9									
07	3782	X	3681	-0-	-101	-0-	511	1	3137	3	N	30					258
							33	9									
08	3782	X	3620	-0-	-162	-0-	503	1	3089	3	N	25	190	1			93
							28	9									
09	3660	X	3478	-0-	-182	-0-	482	1	2961	3	N	32					125
							35	9									
10	3751	X	3508	-0-	-243	-0-	485	1	2977	3	N	42					167
							46	9									

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
TEXAKOMA OPERATING, L.P. //CONT.// 844190
MCMORDIE 91 WELL #: 4 RRCID -> 251084 COMPL. DATE 05/17/2009 TOTAL DEPTH 9924 PERF. 9125 - 9630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	958	-0-	-34	-0-	126	1	771	3	N	55	189	1			134
							61	9									
06	930	N	916	-0-	-14	-0-	119	1	729	3	N	62					196
							68	9									
07	1023	N	940	-0-	-83	-0-	121	1	745	3	N	67					263
							74	9									
08	961	N	884	-0-	-77	-0-	114	1	701	3	N	63	187	1			139
							69	9									
09	930	N	839	-0-	-91	-0-	107	1	654	3	N	71					210
							78	9									
10	930	N	866	-0-	-64	-0-	112	1	686	3	N	62					272
							68	9									

MCMORDIE 84 WELL #: 12 RRCID -> 253031 COMPL. DATE 06/18/2009 TOTAL DEPTH 9842 PERF. 9032 - 9724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1519	N	1422	-0-	-97	-0-	196	1	1204	3	N	20					233
							22	9									
06	1410	N	1341	-0-	-69	-0-	186	1	1140	3	N	14					247
							15	9									
07	1395	N	1331	-0-	-64	-0-	185	1	1139	3	N	6					253
							7	9									
08	1426	N	1351	-0-	-75	-0-	186	1	1146	3	N	17	188	1			82
							19	9									
09	1350	N	1164	-0-	-186	-0-	162	1	993	3	N	8					90
							9	9									
*10	1406	N	1406	-0-	-0-	-0-	195	1	1198	3	N	12					102
							13	9									

MCMORDIE 84 WELL #: 1 RRCID -> 265221 COMPL. DATE 10/07/2005 TOTAL DEPTH 9875 PERF. 9071 - 9480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					168
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					168
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					168
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					168
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					168
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					168

UNIT PETROLEUM COMPANY 877099
MCMORDIE WELL #: 2 RRCID -> 080955 COMPL. DATE 10/18/1978 TOTAL DEPTH 10350 PERF. 9372 - 9666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	283	-0-	-120	-0-	283	3			N	-0-					56
06	398	N	398	-0-	-0-	-0-	397	3	1	9	N	1					57
07	388	N	388	-0-	-0-	-0-	387	3	1	9	N	1					58
08	547	N	547	-0-	-0-	-0-	544	3	3	9	N	3					61
09	410	N	410	-0-	-0-	-0-	407	3	3	9	N	3					64
10	403	N	-0-	-0-	-403	-0-					N	-0-					64

MCMORDIE WELL #: 8 RRCID -> 161284 COMPL. DATE 09/30/1996 TOTAL DEPTH 9804 PERF. 9242 - 9669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					2
06	0	N	-0-	-0-	-0-	-0-					N	-0-					2
07	0	N	-0-	-0-	-0-	-0-					N	-0-					2
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MCMORDIE WELL #: 9025 RRCID -> 163226 COMPL. DATE 04/19/1997 TOTAL DEPTH 9810 PERF. 9310 - 9482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42

MCMORDIE WELL #: 1025 RRCID -> 164890 COMPL. DATE 08/04/1997 TOTAL DEPTH 9909 PERF. 9281 - 9578

05	1081	N	1081	-0-	-0-	-0-	1072	3	9	9	N	8					160
06	976	N	976	-0-	-0-	-0-	970	3	6	9	N	5					165
07	925	N	925	-0-	-0-	-0-	921	3	4	9	N	4					169
08	1238	N	1238	-0-	-0-	-0-	1227	3	11	9	N	10					179
09	1203	N	1203	-0-	-0-	-0-	1191	3	12	9	N	11					190
*10	1027	N	1027	-0-	-0-	-0-	1021	3	6	9	N	5					195

MCMORDIE WELL #: 1125 RRCID -> 194621 COMPL. DATE 03/21/2003 TOTAL DEPTH 9840 PERF. 9364 - 9688

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMORDIE 26 WELL #: 1226 RRCID -> 196366 COMPL. DATE 04/10/2003 TOTAL DEPTH 10341 PERF. 9290 - 9916

05	1731	X	1731	-0-	-0-	-0-	1679	3	52	9	N	47					322
06	1650	X	1490	-0-	-160	-0-	1451	3	39	9	N	35					357
07	1705	N	1590	-0-	-115	-0-	1529	3	61	9	N	55					412
08	1741	N	1741	-0-	-0-	-0-	1698	3	43	9	N	39	183	1			268
09	1663	N	1663	-0-	-0-	-0-	1626	3	37	9	N	34					302
10	1581	N	1474	-0-	-107	-0-	1454	3	20	9	N	18					320

MCMORDIE 26 WELL #: 1326 RRCID -> 199163 COMPL. DATE 08/14/2003 TOTAL DEPTH 10300 PERF. 9674 - 10124

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					30

MCMORDIE WELL #: 1625 RRCID -> 199164 COMPL. DATE 10/18/2003 TOTAL DEPTH 9871 PERF. 9394 - 9844

05	899	N	864	-0-	-35	-0-	853	3	11	9	N	10					227
06	900	N	824	-0-	-76	-0-	815	3	9	9	N	8					235
07	868	N	765	-0-	-103	-0-	759	3	6	9	N	5					240
08	920	N	920	-0-	-0-	-0-	920	3			N	-0-	194	1			46
09	873	N	873	-0-	-0-	-0-	869	3	4	9	N	4					50
*10	856	N	856	-0-	-0-	-0-	853	3	3	9	N	3					53

MCMORDIE WELL #: 1525 RRCID -> 199339 COMPL. DATE 07/24/2003 TOTAL DEPTH 9800 PERF. 9386 - 9682

05	1018	N	1018	-0-	-0-	-0-	1017	3	1	9	N	1	181	1			23
06	983	N	983	-0-	-0-	-0-	977	3	6	9	N	5					28
07	977	N	977	-0-	-0-	-0-	973	3	4	9	N	4					32
08	1234	N	1234	-0-	-0-	-0-	1226	3	8	9	N	7					39
09	1106	N	1106	-0-	-0-	-0-	1098	3	8	9	N	7					46
*10	1165	N	1165	-0-	-0-	-0-	1156	3	9	9	N	8					54

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY //CONT.// 877099
MCMORDIE 26 WELL #: 1426 RRCID -> 200425 COMPL. DATE 02/15/2004 TOTAL DEPTH 10400 PERF. 9247 - 9885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					58

MCMORDIE 26 WELL #: 1826 RRCID -> 201111 COMPL. DATE 03/15/2004 TOTAL DEPTH 10315 PERF. 9773 - 10183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73

MCMORDIE WELL #: 1925 RRCID -> 207164 COMPL. DATE 11/18/2004 TOTAL DEPTH 9750 PERF. 9274 - 9422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	811	-0-	-88	-0-	802	3	9	9	N	8					138
06	900	N	758	-0-	-142	-0-	754	3	4	9	N	4					142
07	868	N	859	-0-	-9	-0-	852	3	7	9	N	6					148
08	1050	N	1050	-0-	-0-	-0-	1040	3	10	9	N	9					157
09	929	N	929	-0-	-0-	-0-	918	3	11	9	N	10					167
*10	1030	N	1030	-0-	-0-	-0-	1016	3	14	9	N	13					180

MCMORDIE 26 WELL #: 1726 RRCID -> 207165 COMPL. DATE 10/29/2004 TOTAL DEPTH 10450 PERF. 9296 - 9923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	667	N	667	-0-	-0-	-0-	656	3	11	9	N	10					115
06	600	N	600	-0-	-0-	-0-	589	3	11	9	N	10					125
07	620	N	547	-0-	-73	-0-	539	3	8	9	N	7					132
08	729	N	729	-0-	-0-	-0-	706	3	23	9	N	21					153
09	747	N	747	-0-	-0-	-0-	725	3	22	9	N	20					173
*10	902	N	902	-0-	-0-	-0-	863	3	39	9	N	35					208

MCMORDIE 26 WELL #: 2026 RRCID -> 212034 COMPL. DATE 08/01/2005 TOTAL DEPTH 10327 PERF. 9711 - 9919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	900	N	900	-0-	-0-	-0-	889	3	11	9	N	10					87
06	900	N	800	-0-	-100	-0-	788	3	12	9	N	11					98
07	899	N	765	-0-	-134	-0-	761	3	4	9	N	4					102
08	984	N	984	-0-	-0-	-0-	964	3	20	9	N	18					120
09	899	N	899	-0-	-0-	-0-	885	3	14	9	N	13					133
*10	899	N	899	-0-	-0-	-0-	886	3	13	9	N	12					145

MCMORDIE WELL #: 2501H RRCID -> 265060 COMPL. DATE 09/10/2011 TOTAL DEPTH 9377 PERF. 9975 - 12287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5518	X	3490	-0-	-2028	-0-	3442	3	48	9	N	44					197
06	5520	X	4321	-0-	-1199	-0-	4255	3	66	9	N	60					257
07	5704	X	3630	-0-	-2074	-0-	3584	3	46	9	N	42	182	1			117
08	5949	X	5949	-0-	-0-	-0-	5858	3	91	9	N	83					200
09	5623	X	5623	-0-	-0-	-0-	5520	3	103	9	N	94					294
*10	4640	X	4640	-0-	-0-	-0-	4550	3	90	9	N	82	199	1			177

ST. CLAIR (GRANITE WASH) //CONT.// 79636 500 ASSOCIATED CAPACITY CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC 932471
RASOR WELL #: 1047 RRCID -> 257543 COMPL. DATE 02/21/2010 TOTAL DEPTH 10625 PERF. 9222 - 9408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					107
06	0	N	-0-	-0-	-0-	-0-					N	-0-					107
07	84	N	84	-0-	-0-	-0-	84	3			N	-0-					107
08	0	N	-0-	-0-	-0-	-0-					N	-0-					107
09	0	N	-0-	-0-	-0-	-0-					N	-0-					107
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					107

W.H. CLARK WELL #: 1049 RRCID -> 259535 COMPL. DATE 02/18/2012 TOTAL DEPTH 11000 PERF. 9474 - 10178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHRISTIE TIPPS WELL #: 3051 RRCID -> 267163 COMPL. DATE 07/15/2011 TOTAL DEPTH 11045 PERF. 9366 - 9394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	957	N	957	-0-	-0-	-0-	948	3	9	9	N	8					183
06	840	N	822	-0-	-18	-0-	813	3	9	9	N	8					191
07	992	N	876	-0-	-116	-0-	865	3	11	9	N	10					201
08	961	N	918	-0-	-43	-0-	906	3	12	9	N	11					212
*09	821	N	821	-0-	-0-	-0-	814	3	7	9	N	6					218
10	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					218

EWING WELL #: 174 RRCID -> 278161 COMPL. DATE 01/15/2015 TOTAL DEPTH 10470 PERF. 8987 - 9278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
MCMORDIE WELL #: RRCID -> 184062 COMPL. DATE 05/12/2001 TOTAL DEPTH 9930 PERF. 9466 - 9714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					4
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					4

PLUGGED AND ABANDONED_____ 09/16/2013

ST. CLAIR (9200) 79636 750 ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
MCMORDIE 86 WELL #: 7 RRCID -> 172059 COMPL. DATE 01/26/1999 TOTAL DEPTH 9950 PERF. 8872 - 9432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1798	N	1730	-0-	-68	-0-	1709	3	21	9	N	19					127
06	1800	N	1646	-0-	-154	-0-	1646	3			N	-0-					127
07	2220	N	2220	-0-	-0-	-0-	2097	3	123	9	N	112	180	1			59
08	2149	N	2149	-0-	-0-	-0-	2127	3	22	9	N	20					79
09	2178	N	2178	-0-	-0-	-0-	2178	3			N	-0-					79
*10	2748	N	2748	-0-	-0-	-0-	2708	3	40	9	N	36					115

ST. CLAIR (9200) //CONT.// 79636 750 ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
MCMORDIE-A- WELL #: 6 RRCID -> 136591 COMPL. DATE 09/14/1985 TOTAL DEPTH 9809 PERF. 9432 - 9733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					47

MCMORDIE WELL #: 2601H RRCID -> 265050 COMPL. DATE 12/21/2010 TOTAL DEPTH 9586 PERF.10230 - 11754

05	18848	X	17148	-0-	-1700	-0-	16826	3	322	9	N	293	368	1			222
06	17700	X	16913	-0-	-787	-0-	16579	3	334	9	N	304	187	1			339
07	18290	X	14861	-0-	-3429	-0-	14613	3	248	9	N	225	382	1			182
08	17825	X	17735	-0-	-90	-0-	17443	3	292	9	N	265	194	1			253
09	17084	X	17084	-0-	-0-	-0-	16758	3	326	9	N	296					549
10	17484	X	15938	-0-	-1546	-0-	15620	3	318	9	N	289	574	1			264

SAND CREEK (LOWER MORROW) 80458 225 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
WILDHORSE OPERATING COMPANY 923452
ROGERS 461 WELL #: 1 RRCID -> 172953 COMPL. DATE 10/21/1998 TOTAL DEPTH 10740 PERF.10182 - 10390

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCANDRILL (MORROW) 81387 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
FOUNDATION ENERGY MANAGEMENT LLC 280875
LISTER WELL #: 1 RRCID -> 103744 COMPL. DATE 07/20/1982 TOTAL DEPTH 19055 PERF.15646 - 16084

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					172
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					172

SCHNELL (MORROW UPPER) 81536 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
WAKITA OPERATING, LLC 891725
ALIX-MARY WELL #: 1 RRCID -> 121080 COMPL. DATE 02/09/1986 TOTAL DEPTH 7200 PERF. 6672 - 6680

05	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
06	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SECOND CREEK (MORROW UPPER) 82045 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
ELEVEN BAR WELL #: 1 RRCID -> 149600 COMPL. DATE 03/27/1994 TOTAL DEPTH 9450 PERF. 8698 - 8706

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SECOND CREEK (MORROW UPPER) //CONT.// 82045 200 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
H & L OPERATING CO., LLC 339787
DUKE WELL #: 1857 RRCID -> 141693 COMPL. DATE 03/23/1992 TOTAL DEPTH 9480 PERF. 8771 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	793	N	793	-0-	-0-	-0-	10	1	783	2	N	-0-					180
06	761	N	761	-0-	-0-	-0-	10	1	751	2	N	-0-					180
07	1326	N	1326	-0-	-0-	-0-	10	1	1316	2	N	-0-					180
08	1674	N	1674	-0-	-0-	-0-	10	1	1664	2	N	-0-					180
*09	1687	N	1687	-0-	-0-	-0-	10	1	1677	2	N	-0-					180
*10	1833	N	1833	-0-	-0-	-0-	10	1	1823	2	N	-0-					180

SHAPLEY (BROWN DOLOMITE) 82677 050 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
BP AMERICA PRODUCTION COMPANY 040798
ARCHER TRUST 282 WELL #: 1 RRCID -> 214852 COMPL. DATE 01/25/2006 TOTAL DEPTH 3028 PERF. 2835 - 5306

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ARCHER TRUST 247 WELL #: 1H RRCID -> 219391 COMPL. DATE 03/31/2006 TOTAL DEPTH 2938 PERF. 2739 - 4890

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ARCHER TRUST 283 WELL #: 1H RRCID -> 253324 COMPL. DATE 04/13/2006 TOTAL DEPTH 3027 PERF. 2800 - 4811

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STRAT LAND EXPLORATION COMPANY 825420
THORMODSGAARD WELL #: 5H RRCID -> 180393 COMPL. DATE 08/21/2000 TOTAL DEPTH 3053 PERF. 3113 - 3992

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BLACK WELL #: 4H RRCID -> 183239 COMPL. DATE 04/13/2001 TOTAL DEPTH 3068 PERF. 3231 - 4811

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHAPLEY (BROWN DOLOMITE) //CONT.// 82677 050 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
ALEXANDER WELL #: 1 RRCID -> 184511 COMPL. DATE 04/28/2001 TOTAL DEPTH 7350 PERF. 3162 - 4164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	556	-0-	-374	-0-	556	2			N	-0-					-0-
06	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
07	310	N	28	-0-	-282	-0-	28	2			N	-0-					-0-
08	558	N	-0-	-0-	-558	-0-					N	-0-					-0-
09	300	N	97	-0-	-203	-0-	97	2			N	-0-					-0-
*10	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-

THORMODSGAARD WELL #: 4 RRCID -> 214187 COMPL. DATE 11/17/2005 TOTAL DEPTH 6900 PERF. 2876 - 2976

05	775	N	-0-	-0-	-775	-0-					N	-0-					-0-
06	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHAPLEY (MORROW) 82677 333 ASSOCIATED 49B CNTY: HANSFORD
APACHE CORPORATION 027200
JACKSON, ROYAL C. -B- WELL #: 1 RRCID -> 022647 COMPL. DATE 04/29/1960 TOTAL DEPTH 7640 PERF. 6900 - 6910

05	620	#	593	-0-	-27	-0-	593	3			N	-0-					44
06	750	#	685	-0-	-65	-0-	685	3			N	-0-					44
07	775	#	681	-0-	-94	-0-	681	3			N	-0-					44
08	775	#	386	-0-	-389	-0-	386	3			N	-0-					44
09	690	#	157	-0-	-533	-0-	157	3			N	-0-					44
10	713	#	224	-0-	-489	-0-	224	3			N	-0-					44

SHAPLEY, F. A., JR. WELL #: 4 RRCID -> 184850 COMPL. DATE N/A TOTAL DEPTH 7055 PERF. 6913 - 6926

05	744	#	658	-0-	-86	-0-	658	3			N	-0-					102
06	720	#	614	-0-	-106	-0-	614	3			N	-0-					102
07	682	#	618	-0-	-64	-0-	618	3			N	-0-					102
08	682	#	551	-0-	-131	-0-	551	3			N	-0-					102
09	630	#	524	-0-	-106	-0-	524	3			N	-0-					102
10	651	#	611	-0-	-40	-0-	611	3			N	-0-					102

ARROW OIL & GAS, LLC 033228
BERNSTEIN WELL #: 1038 RRCID -> 174289 COMPL. DATE N/A TOTAL DEPTH 7150 PERF. 6924 - 6940

05	1116	#	994	-0-	-122	-0-	981	2	13	9	N	12					394
06	900	#	844	-0-	-56	-0-	841	2	3	9	N	3					397
07	868	#	613	-0-	-255	-0-	613	2			N	-0-					397
08	992	#	45	-0-	-947	-0-	45	2			N	-0-					397
09	960	#	-0-	-0-	-960	-0-					N	-0-					397
10	992	#	-0-	-0-	-992	-0-					N	-0-					397

ATHENA ENERGY, INC. 036051
LANGSTON UNIT WELL #: 1 RRCID -> 040113 COMPL. DATE 10/01/1965 TOTAL DEPTH 7500 PERF. 6899 - 6905

05	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					34
06	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					34
07	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					34
08	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					34
09	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					34
10	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					34

PLUGGED AND ABANDONED_____ 08/15/2018 - PLUGGED 08/15/18

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
CONTINENTAL TREND RESOURCES, INC 173783
STAVLO WELL #: 1 RRCID -> 106380 COMPL. DATE 10/28/1982 TOTAL DEPTH 7502 PERF. 6876 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1798	#	1506	-0-	-292	-0-	1506	2			N	-0-					-0-
06	1650	#	1422	-0-	-228	-0-	1422	2			N	-0-					-0-
07	1705	#	1513	-0-	-192	-0-	1513	2			N	-0-					-0-
08	1643	#	1464	-0-	-179	-0-	1464	2			N	-0-					-0-
09	1530	#	1398	-0-	-132	-0-	1398	2			N	-0-					-0-
*10	1753	R	1753	-0-	-0-	-0-	1753	2			N	-0-					-0-

STAVLO WELL #: 3 RRCID -> 187546 COMPL. DATE 09/24/2001 TOTAL DEPTH 7201 PERF. 6886 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1984	#	1941	-0-	-43	-0-	1941	2			N	-0-					-0-
06	1920	#	1797	-0-	-123	-0-	1797	2			N	-0-					-0-
07	1984	#	1921	-0-	-63	-0-	1921	2			N	-0-					-0-
08	1953	#	1764	-0-	-189	-0-	1764	2			N	-0-					-0-
09	1890	#	1507	-0-	-383	-0-	1507	2			N	-0-					-0-
10	1953	#	1680	-0-	-273	-0-	1680	2			N	-0-					-0-

JCB II ENTERPRISES, LLC 430581
ARCHER -B- WELL #: 1 RRCID -> 117652 COMPL. DATE 07/01/1985 TOTAL DEPTH 7440 PERF. 6838 - 6849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	#	3	-0-	-307	-0-	3	2			N	-0-					-0-
06	300	#	124	-0-	-176	-0-	124	2			N	-0-					-0-
07	310	#	288	-0-	-22	-0-	288	2			N	-0-					-0-
08	294	R	294	-0-	-0-	-0-	294	2			N	-0-					-0-
09	357	R	357	-0-	-0-	-0-	357	2			N	-0-					-0-
10	279	#	259	-0-	-20	-0-	259	2			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
BRANDVIK, HARRIET WELL #: 1 RRCID -> 022645 COMPL. DATE 04/05/1962 TOTAL DEPTH 7060 PERF. 6874 - 5719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	#	699	-0-	-200	-0-	31	1	668	2	N	-0-					-0-
06	870	#	694	-0-	-176	-0-	30	1	664	2	N	-0-					-0-
07	899	#	732	-0-	-167	-0-	31	1	701	2	N	-0-					-0-
08	899	#	740	-0-	-159	-0-	31	1	709	2	N	-0-					-0-
09	704	R	704	-0-	-0-	-0-	30	1	674	2	N	-0-					-0-
10	744	#	720	-0-	-24	-0-	31	1	689	2	N	-0-					-0-

LOGSDON WELL #: 1 RRCID -> 123747 COMPL. DATE 02/22/1987 TOTAL DEPTH 7014 PERF. 6941 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	963	R	963	-0-	-0-	-0-	31	1	932	2	N	-0-					-0-
06	901	R	901	-0-	-0-	-0-	30	1	871	2	N	-0-					-0-
07	952	R	952	-0-	-0-	-0-	31	1	921	2	N	-0-					-0-
08	986	R	986	-0-	-0-	-0-	31	1	955	2	N	-0-					-0-
09	810	#	744	-0-	-66	-0-	26	1	718	2	N	-0-					-0-
*10	1274	R	1274	-0-	-0-	-0-	31	1	1243	2	N	-0-					-0-

ETLING "36" WELL #: 2 RRCID -> 182568 COMPL. DATE 04/18/2001 TOTAL DEPTH 7660 PERF. 6974 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	#	1139	-0-	-101	-0-	26	1	1113	2	N	-0-					-0-
06	1200	#	1083	-0-	-117	-0-	30	1	1053	2	N	-0-					-0-
07	1240	#	1111	-0-	-129	-0-	31	1	1080	2	N	-0-					-0-
08	1209	#	1081	-0-	-128	-0-	31	1	1050	2	N	-0-					-0-
09	1140	#	947	-0-	-193	-0-	27	1	920	2	N	-0-					-0-
*10	1184	R	1184	-0-	-0-	-0-	31	1	1153	2	N	-0-					-0-

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
SAL WELL #: 3 RRCID -> 188880 COMPL. DATE 04/05/2002 TOTAL DEPTH 6900 PERF. 6736 - 6745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	#	42	-0-	-206	-0-	42	3			N	-0-					145
06	240	#	162	-0-	-78	-0-	162	3			N	-0-					145
07	31	#	7	-0-	-24	-0-	7	3			N	-0-					145
08	93	#	28	-0-	-65	-0-	28	3			N	-0-					145
09	150	#	16	-0-	-134	-0-	16	3			N	-0-					145
10	155	#	27	-0-	-128	-0-	27	3			N	-0-					145

NIX WELL #: 5 RRCID -> 212662 COMPL. DATE 09/10/2005 TOTAL DEPTH 6850 PERF. 6672 - 6682

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
ARCHER WELL #: 1 RRCID -> 117401 COMPL. DATE 02/01/2002 TOTAL DEPTH 7400 PERF. 6712 - 6810

05	2790	#	1768	-0-	-1022	-0-	1768	2			N	-0-					170
06	2340	#	2240	-0-	-100	-0-	2240	2			N	-0-					170
07	2418	#	2072	-0-	-346	-0-	2072	2			N	-0-					170
08	2418	#	1203	-0-	-1215	-0-	1094	2	109	9	N	99	178	1			91
09	2250	#	763	-0-	-1487	-0-	763	2			N	-0-					91
10	2325	#	1166	-0-	-1159	-0-	1166	2			N	-0-					91

ARCHER -A- WELL #: 1 RRCID -> 117644 COMPL. DATE 06/25/1985 TOTAL DEPTH 7103 PERF. 6785 - 6889

05	1288	R	1288	-0-	-0-	-0-	130	1	1158	2	N	-0-					200
06	1862	R	1862	-0-	-0-	-0-	130	1	1732	2	N	-0-					200
07	2066	R	2066	-0-	-0-	-0-	130	1	1936	2	N	-0-					200
08	1793	R	1793	-0-	-0-	-0-	130	1	1663	2	N	-0-					200
09	1761	R	1761	-0-	-0-	-0-	130	1	1631	2	N	-0-					200
*10	1617	R	1617	-0-	-0-	-0-	130	1	1487	2	N	-0-					200

ARCHER -C- WELL #: 1 RRCID -> 117678 COMPL. DATE 02/01/2002 TOTAL DEPTH 7398 PERF. 6740 - 6793

05	1581	#	1428	-0-	-153	-0-	1428	2			N	-0-					-0-
06	1473	R	1473	-0-	-0-	-0-	1473	2			N	-0-					-0-
07	1634	R	1634	-0-	-0-	-0-	1634	2			N	-0-					-0-
08	1516	R	1516	-0-	-0-	-0-	1516	2			N	-0-					-0-
09	1470	#	1379	-0-	-91	-0-	1379	2			N	-0-					-0-
10	1643	#	1443	-0-	-200	-0-	1443	2			N	-0-					-0-

GERTRUDE WELL #: 1 RRCID -> 122698 COMPL. DATE 06/26/2002 TOTAL DEPTH 7400 PERF. 6682 - 6689

05	992	#	584	-0-	-408	-0-	104	1	366	2	N	104					165
							114	9									
06	960	#	959	-0-	-1	-0-	202	1	621	2	N	124	184	1			105
							136	9									
07	992	#	310	-0-	-682	-0-	85	1	181	2	N	40					145
							44	9									
08	868	#	323	-0-	-545	-0-	130	1	55	2	N	125	178	1			92
							138	9									
09	960	#	530	-0-	-430	-0-	168	1	296	2	N	60					152
							66	9									
10	992	#	873	-0-	-119	-0-	202	1	509	2	N	147					299
							162	9									

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

LILLIE WELL #: 1 RRCID -> 126314 COMPL. DATE 11/22/2005 TOTAL DEPTH 6950 PERF. 6706 - 6811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	#	526	-0-	-1	-0-	130	1	385	2	N	10					229
							11	9									
06	632	R	632	-0-	-0-	-0-	130	1	496	2	N	5					234
							6	9									
07	682	#	571	-0-	-111	-0-	130	1	434	2	N	6					240
							7	9									
08	682	#	528	-0-	-154	-0-	96	1	420	2	N	11					251
							12	9									
09	660	#	497	-0-	-163	-0-	130	1	367	2	N	-0-					251
10	651	#	446	-0-	-205	-0-	130	1	316	2	N	-0-					251

BLACK WELL #: 2 RRCID -> 126625 COMPL. DATE 01/12/1988 TOTAL DEPTH 6950 PERF. 6763 - 6772

05	496	#	407	-0-	-89	-0-	407	2			N	-0-					-0-
06	480	#	377	-0-	-103	-0-	377	2			N	-0-					-0-
07	496	#	401	-0-	-95	-0-	401	2			N	-0-					-0-
08	434	#	397	-0-	-37	-0-	397	2			N	-0-					-0-
09	420	#	361	-0-	-59	-0-	361	2			N	-0-					-0-
10	403	#	394	-0-	-9	-0-	394	2			N	-0-					-0-

HARVEY WELL #: 4 RRCID -> 133388 COMPL. DATE 04/19/1990 TOTAL DEPTH 7050 PERF. 6784 - 6881

05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/31/2018 - P/A 08/31/18

FLETCHER WELL #: 2 RRCID -> 135707 COMPL. DATE 04/01/2012 TOTAL DEPTH 6972 PERF. 6669 - 6769

05	2770	R	2770	-0-	-0-	-0-	2599	2	171	9	N	155	171	1			246
06	2934	R	2934	-0-	-0-	-0-	2744	2	190	9	N	173	170	1			249
07	3126	R	3126	-0-	-0-	-0-	2861	2	265	9	N	241	186	1			304
08	3016	R	3016	-0-	-0-	-0-	2849	2	167	9	N	152	172	1			284
09	3059	R	3059	-0-	-0-	-0-	2888	2	171	9	N	155	175	1			264
*10	3161	R	3161	-0-	-0-	-0-	202	1	2804	2	N	141	175	1			230
							155	9									

FOWLSTON WELL #: 1 RRCID -> 141186 COMPL. DATE 11/16/1991 TOTAL DEPTH 6757 PERF. 6665 - 6677

05	2170	#	2028	-0-	-142	-0-	2028	2			N	-0-					-0-
06	2100	#	1372	-0-	-728	-0-	1372	2			N	-0-					-0-
07	2170	#	1824	-0-	-346	-0-	1824	2			N	-0-					-0-
08	2224	R	2224	-0-	-0-	-0-	2224	2			N	-0-					-0-
09	2100	#	1950	-0-	-150	-0-	1950	2			N	-0-					-0-
10	2015	#	1843	-0-	-172	-0-	1843	2			N	-0-					-0-

STEDJE WELL #: 1 RRCID -> 141508 COMPL. DATE 04/27/1992 TOTAL DEPTH 6856 PERF. 6688 - 6698

05	527	#	317	-0-	-210	-0-	130	1	187	2	N	-0-					-0-
06	769	R	769	-0-	-0-	-0-	130	1	639	2	N	-0-					-0-
07	589	#	266	-0-	-323	-0-	38	1	228	2	N	-0-					-0-
08	589	#	-0-	-0-	-589	-0-					N	-0-					-0-
09	630	#	-0-	-0-	-630	-0-					N	-0-					-0-
10	651	#	-0-	-0-	-651	-0-					N	-0-					-0-

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420

MURRELL WELL #: 2 RRCID -> 155828 COMPL. DATE 08/15/1995 TOTAL DEPTH 6880 PERF. 6691 - 6701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1705	#	1656	-0-	-49	-0-	1656	2			N	-0-					-0-
06	1650	#	1557	-0-	-93	-0-	1557	2			N	-0-					-0-
07	1705	#	1595	-0-	-110	-0-	1595	2			N	-0-					-0-
08	1705	#	1594	-0-	-111	-0-	1594	2			N	-0-					-0-
09	1620	#	1534	-0-	-86	-0-	1534	2			N	-0-					-0-
10	1643	#	1605	-0-	-38	-0-	1605	2			N	-0-					-0-

CROWE WELL #: 2 RRCID -> 158546 COMPL. DATE 03/20/1996 TOTAL DEPTH 7100 PERF. 6876 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	782	R	782	-0-	-0-	-0-	782	2			N	-0-					-0-
06	680	R	680	-0-	-0-	-0-	680	2			N	-0-					-0-
07	608	R	608	-0-	-0-	-0-	608	2			N	-0-					-0-
08	775	#	648	-0-	-127	-0-	648	2			N	-0-					-0-
09	750	#	411	-0-	-339	-0-	411	2			N	-0-					-0-
10	775	#	358	-0-	-417	-0-	358	2			N	-0-					-0-

ALEXANDER I WELL #: 1 RRCID -> 158962 COMPL. DATE 05/20/1996 TOTAL DEPTH 7250 PERF. 6768 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1829	#	1058	-0-	-771	-0-	1058	2			N	-0-					-0-
06	1770	#	1585	-0-	-185	-0-	1585	2			N	-0-					-0-
07	1798	#	1121	-0-	-677	-0-	1121	2			N	-0-					-0-
08	1705	#	925	-0-	-780	-0-	925	2			N	-0-					-0-
09	2111	R	2111	-0-	-0-	-0-	2111	2			N	-0-					-0-
*10	1952	R	1952	-0-	-0-	-0-	1952	2			N	-0-					-0-

ARCHER "D" WELL #: 1 RRCID -> 159587 COMPL. DATE 07/18/1996 TOTAL DEPTH 7475 PERF. 6858 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	A	521	-0-	521	521	521	2			N	-0-					16
06	0	A	452	-0-	452	973	452	2			N	-0-					16
07	0	A	300	-0-	300	1273	300	2			N	-0-					16
08	0	A	207	-0-	207	1480	207	2			N	-0-					16
09	0	A	98	-0-	98	1578	98	2			N	-0-					16
10	0	A	137	-0-	137	1715	137	2			N	-0-					16

CATOR WELL #: 3 RRCID -> 162972 COMPL. DATE 02/16/1997 TOTAL DEPTH 7050 PERF. 6837 - 6844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	#	55	-0-	-317	-0-	55	2			N	-0-					-0-
06	420	#	132	-0-	-288	-0-	132	2			N	-0-					-0-
07	434	#	393	-0-	-41	-0-	393	2			N	-0-					-0-
08	434	#	115	-0-	-319	-0-	115	2			N	-0-					-0-
09	280	R	280	-0-	-0-	-0-	280	2			N	-0-					-0-
10	403	#	245	-0-	-158	-0-	245	2			N	-0-					-0-

NIX WELL #: 2 RRCID -> 179979 COMPL. DATE 09/28/2000 TOTAL DEPTH 6937 PERF. 6734 - 6740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1612	R	1612	-0-	-0-	-0-	1612	2			N	-0-					37
06	1530	#	1477	-0-	-53	-0-	1477	2			N	-0-					37
07	1674	#	1482	-0-	-192	-0-	1482	2			N	-0-					37
08	1674	#	1338	-0-	-336	-0-	1338	2			N	-0-					37
09	1620	#	989	-0-	-631	-0-	989	2			N	-0-					37
10	1612	#	1384	-0-	-228	-0-	1384	2			N	-0-					37

THORMODSGAARD WELL #: 2 RRCID -> 181586 COMPL. DATE 12/07/2000 TOTAL DEPTH 6950 PERF. 6802 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHAPLEY (MORROW) //CONT.// 82677 333 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY //CONT.// 825420
BIVINS WELL #: 1137 RRCID -> 187654 COMPL. DATE 12/20/2001 TOTAL DEPTH 6950 PERF. 6750 - 6758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6634	#	5474	-0-	-1160	-0-	5474	2			N	-0-					-0-
06	6420	#	4033	-0-	-2387	-0-	4033	2			N	-0-					-0-
07	6107	#	5897	-0-	-210	-0-	5897	2			N	-0-					-0-
08	6107	#	5749	-0-	-358	-0-	5749	2			N	-0-					-0-
09	5640	#	5525	-0-	-115	-0-	5525	2			N	-0-					-0-
10	5890	#	5618	-0-	-272	-0-	5618	2			N	-0-					-0-

STAVLO WELL #: 1089 RRCID -> 199202 COMPL. DATE 10/07/2003 TOTAL DEPTH 6975 PERF. 6742 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	#	790	-0-	-47	-0-	790	2			N	-0-					-0-
06	809	R	809	-0-	-0-	-0-	809	2			N	-0-					-0-
07	965	R	965	-0-	-0-	-0-	965	2			N	-0-					-0-
08	992	R	992	-0-	-0-	-0-	992	2			N	-0-					-0-
09	976	R	976	-0-	-0-	-0-	976	2			N	-0-					-0-
*10	1195	R	1195	-0-	-0-	-0-	130	1	1065	2	N	-0-					-0-

BIVINS WELL #: 5138 RRCID -> 218746 COMPL. DATE 06/01/2006 TOTAL DEPTH 6925 PERF. 6666 - 6722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		1669	-0-	1669	2334	1669	2			N	-0-					-0-
06	3449	R	1115	-0-	-2334	-0-	1115	2			N	-0-					-0-
07	942	R	942	-0-	-0-	-0-	942	2			N	-0-					-0-
08	876	R	876	-0-	-0-	-0-	876	2			N	-0-					-0-
09	809	R	809	-0-	-0-	-0-	809	2			N	-0-					-0-
*10	796	R	796	-0-	-0-	-0-	796	2			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
LAIRD WELL #: 2 RRCID -> 022646 COMPL. DATE 11/18/1961 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	#	607	-0-	-75	-0-	607	3			N	-0-					-0-
06	630	#	542	-0-	-88	-0-	542	3			N	-0-					-0-
07	651	#	648	-0-	-3	-0-	648	3			N	-0-					-0-
08	620	#	553	-0-	-67	-0-	553	3			N	-0-					-0-
09	600	#	494	-0-	-106	-0-	494	3			N	-0-					-0-
10	651	#	563	-0-	-88	-0-	563	3			N	-0-					-0-

LAIRD WELL #: 3 RRCID -> 203043 COMPL. DATE N/A TOTAL DEPTH 7100 PERF. 6934 - 6959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1612	#	1585	-0-	-27	-0-	1585	3			N	-0-	8	1			201
06	1560	#	1549	-0-	-11	-0-	1524	3	25	9	N	23					224
07	1612	#	1545	-0-	-67	-0-	1534	3	11	9	N	10					234
08	1669	R	1669	-0-	-0-	-0-	1658	3	11	9	N	10					244
09	1560	#	1399	-0-	-161	-0-	1393	3	6	9	N	5					249
10	1612	#	1594	-0-	-18	-0-	1583	3	11	9	N	10					259

SHAPLEY (MORROW -B-) 82677 666 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
ETLING WELL #: 1 RRCID -> 035181 COMPL. DATE 01/14/1965 TOTAL DEPTH 7100 PERF. 6996 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3007	N	2311	-0-	-696	-0-	26	1	2285	2	N	-0-					96
06	2610	N	1946	-0-	-664	-0-	29	1	1917	2	N	-0-					96
07	2728	N	2446	-0-	-282	-0-	31	1	2415	2	N	-0-					96
08	2325	N	2296	-0-	-29	-0-	31	1	2265	2	N	-0-					96
09	1950	N	1766	-0-	-184	-0-	27	1	1739	2	N	-0-					96
10	2449	N	1703	-0-	-746	-0-	26	1	1677	2	N	-0-					96

SHAPLEY, NW. (MARMATON) 82681 500 ASSOCIATED 49B CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
HENSON WELL #: 1 RRCID -> 278145 COMPL. DATE 11/07/2014 TOTAL DEPTH 6367 PERF. 3053 - 5962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1280	R	1280	-0-	-0-	-0-	1280	2			N	-0-					58
06	1358	R	1358	-0-	-0-	-0-	1358	2			N	-0-					58
07	1375	R	1375	-0-	-0-	-0-	1375	2			N	-0-					58
08	1344	R	1344	-0-	-0-	-0-	1344	2			N	-0-					58
09	1271	R	1271	-0-	-0-	-0-	1271	2			N	-0-					58
*10	1051	R	1051	-0-	-0-	-0-	1051	2			N	-0-					58

SHAPLEY,S(MORROW,UP.) 82682 600 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
HIGGS WELL #: 1 RRCID -> 081025 COMPL. DATE 02/22/1979 TOTAL DEPTH 7030 PERF. 6848 - 6913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1549	N	1549	-0-	-0-	-0-	30	1	1519	2	N	-0-					64
06	1470	N	1452	-0-	-18	-0-	30	1	1422	2	N	-0-					64
07	1519	N	1417	-0-	-102	-0-	31	1	1386	2	N	-0-					64
08	1519	N	1291	-0-	-228	-0-	31	1	1260	2	N	-0-					64
09	1440	N	1138	-0-	-302	-0-	26	1	1112	2	N	-0-					64
*10	1434	N	1434	-0-	-0-	-0-	31	1	1403	2	N	-0-					64

HIGGS -41- WELL #: 1 RRCID -> 085404 COMPL. DATE 11/06/1979 TOTAL DEPTH 6995 PERF. 6860 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	695	N	695	-0-	-0-	-0-	31	1	664	2	N	-0-					185
06	572	N	572	-0-	-0-	-0-	30	1	542	2	N	-0-					185
07	590	N	590	-0-	-0-	-0-	31	1	559	2	N	-0-					185
08	492	N	492	-0-	-0-	-0-	31	1	461	2	N	-0-					185
09	394	N	394	-0-	-0-	-0-	26	1	368	2	N	-0-					185
*10	477	N	477	-0-	-0-	-0-	31	1	446	2	N	-0-					185

COLLARD WELL #: 2 RRCID -> 111120 COMPL. DATE 04/19/1984 TOTAL DEPTH 7112 PERF. 6783 - 6819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1705	N	1458	-0-	-247	-0-	25	1	1433	2	N	-0-					192
06	1470	N	1331	-0-	-139	-0-	28	1	1303	2	N	-0-					192
07	1488	N	1419	-0-	-69	-0-	30	1	1389	2	N	-0-					192
08	1457	N	1142	-0-	-315	-0-	31	1	1111	2	N	-0-					192
09	1320	N	797	-0-	-523	-0-	17	1	780	2	N	-0-					192
*10	1545	N	1545	-0-	-0-	-0-	31	1	1514	2	N	-0-					192

WAKITA OPERATING, LLC 891725
HARRIS UNIT -B- WELL #: 1 RRCID -> 030911 COMPL. DATE 01/09/1963 TOTAL DEPTH 7500 PERF. 6806 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
RENNER WELL #: 1 RRCID -> 094637 COMPL. DATE 06/29/1981 TOTAL DEPTH 6848 PERF. 6792 - 6799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					17
06	4	N	4	-0-	-0-	-0-	4	2			N	-0-					17
07	4	N	4	-0-	-0-	-0-	4	2			N	-0-					17
08	19	N	19	-0-	-0-	-0-	19	2			N	-0-					17
09	4	N	-0-	-0-	-4	-0-					N	-0-					17
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					17

SHARE (MISSISSIPPIAN) 82691 600 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
MGE RESOURCES, INC. 563288
DOORES WELL #: 1030 RRCID -> 219440 COMPL. DATE 08/29/2006 TOTAL DEPTH 8752 PERF. 7940 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	5					217
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	13					230
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	55					285
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-	184	1			101
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					101
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					101

REMNANT ENERGY, INC. 701555
BATMAN WELL #: 1 RRCID -> 087332 COMPL. DATE 09/12/1979 TOTAL DEPTH 8240 PERF. 8014 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	497	N	497	-0-	-0-	B	-0-	497	2			N	-0-					-0-
06	476	N	476	-0-	-0-	B	-0-	476	2			N	-0-					-0-
07	500	N	500	-0-	-0-	B	-0-	500	2			N	-0-					-0-
08	496	N	493	-0-	-3	B	-0-	493	2			N	-0-					-0-
*09	496	N	496	-0-	-0-	B	-0-	496	2			N	-0-					-0-
*10	505	N	505	-0-	-0-	B	-0-	505	2			N	-0-					-0-

STRAND ENERGY, L.C. 824758
COLLINSWORTH "40" WELL #: 1 RRCID -> 193630 COMPL. DATE 01/28/2003 TOTAL DEPTH 8150 PERF. 7997 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SHARE (MORROW, UPPER) 82691 800 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
BOESE, JAKE -ET- -AL- WELL #: 1 L RRCID -> 022654 COMPL. DATE 07/02/1996 TOTAL DEPTH 7761 PERF. 7479 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-		-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-		-0-					N	-0-					-0-

FAULCONER, VERNON E., INC. 263701
THELMA -A- WELL #: 2 RRCID -> 022653 COMPL. DATE 12/20/1995 TOTAL DEPTH 8100 PERF. 6432 - 7433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2267	N	2267	-0-	-0-		-0-	2258	2	9	9	N	8					169
06	2133	N	2133	-0-	-0-		-0-	2124	2	9	9	N	8					177
07	2097	N	2097	-0-	-0-		-0-	2085	2	12	9	N	11					188
08	2216	N	2216	-0-	-0-		-0-	2201	2	15	9	N	14	183	1			19
09	2144	N	2144	-0-	-0-		-0-	2144	2			N	-0-					19
*10	2213	N	2213	-0-	-0-		-0-	2194	2	19	9	N	17					36

MEWBOURNE OIL COMPANY 562560
PECKENPAUGH WELL #: 1 RRCID -> 179874 COMPL. DATE 11/01/2000 TOTAL DEPTH 8050 PERF. 7371 - 7378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

SHARE (MORROW, UPPER) //CONT.// 82691 800 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE

PRESIDIO PETROLEUM LLC 676084
MARY B WELL #: 1 RRCID -> 232580 COMPL. DATE 12/19/2007 TOTAL DEPTH 7375 PERF. 4057 - 4260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

QUANAH PANHANDLE, LLC 684575
CONNER, NELLIE WELL #: 3 RRCID -> 049390 COMPL. DATE 12/30/1970 TOTAL DEPTH 7650 PERF. 7570 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
06	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
07	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
08	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
*09	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
*10	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-

RESOURCE OIL AND GAS, LLC 703395
CONNER WELL #: 1 RRCID -> 022648 COMPL. DATE 01/13/1961 TOTAL DEPTH 8440 PERF. 8264 - 8268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAVAGE, DON C. 748943
BIRDWELL -22- WELL #: 338 U RRCID -> 080305 COMPL. DATE 01/04/1979 TOTAL DEPTH 8400 PERF. 7596 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	101	N	101	-0-	-0-	-0-	101	1			N	-0-					-0-
06	118	N	118	-0-	-0-	-0-	118	1			N	-0-					-0-
07	94	N	94	-0-	-0-	-0-	94	1			N	-0-					-0-
08	93	N	36	-0-	-57	-0-	36	1			N	-0-					-0-
09	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
10	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

WOOLLEY, GARY W. 941486
DURHAM WELL #: 1 RRCID -> 022650 COMPL. DATE 10/26/1958 TOTAL DEPTH 8237 PERF. 7586 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
06	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
07	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
08	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
09	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

4P ENERGY TEXAS, LLC 953803
ELLEDGE WELL #: 7072 RRCID -> 069922 COMPL. DATE 10/22/1976 TOTAL DEPTH 8300 PERF. 7580 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					18
06	0	N	-0-	-0-	-0-	-0-					N	-0-					18
07	0	N	-0-	-0-	-0-	-0-					N	-0-					18
08	0	N	-0-	-0-	-0-	-0-					N	-0-					18
09	0	N	-0-	-0-	-0-	-0-					N	-0-					18
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					18

SHARE, SE. (MORROW, LOWER) 82696 400 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
APACHE CORPORATION 027200
HARGROVE, H. WELL #: 1 L RRCID -> 022658 COMPL. DATE 04/17/1962 TOTAL DEPTH 7695 PERF. 7592 - 7622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
PECKENPAUGH WELL #: 1 RRCID -> 079095 COMPL. DATE 08/22/2001 TOTAL DEPTH 8050 PERF. 7371 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	791	N	791	-0-	-0- B	-0-	31	1	760	2	N	-0-					-0-
06	840	N	630	-0-	-210 B	-0-	30	1	600	2	N	-0-					-0-
07	823	N	823	-0-	-0- B	-0-	31	1	792	2	N	-0-					-0-
08	806	N	782	-0-	-24 B	-0-	29	1	753	2	N	-0-					-0-
09	842	N	842	-0-	-0- B	-0-	29	1	813	2	N	-0-					-0-
10	837	N	745	-0-	-92 B	-0-	30	1	715	2	N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
CARLSON TRUST WELL #: 1 RRCID -> 086212 COMPL. DATE 06/05/1979 TOTAL DEPTH 8050 PERF. 7853 - 7861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	299	-0-	-73 B	-0-	295	3	4	9	N	4					23
06	300	N	272	-0-	-28 B	-0-	272	3			N	-0-					23
07	310	N	298	-0-	-12 B	-0-	298	3			N	-0-					23
08	310	N	253	-0-	-57 B	-0-	252	3	1	9	N	1					24
09	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					24
10	310	N	298	-0-	-12 B	-0-	298	3			N	-0-					24

SHARE, SE. (MORROW, LOWER I) 82696 600 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
RESOURCE OIL AND GAS, LLC 703395
BANNER-GREGG WELL #: 1 RRCID -> 022675 COMPL. DATE 06/25/1960 TOTAL DEPTH 8475 PERF. 8231 - 8239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
ALLEN, MARY JANE ET AL WELL #: 1 RRCID -> 022676 COMPL. DATE 04/24/1961 TOTAL DEPTH 8450 PERF. 8227 - 8243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					1

SHARE, SE. (MORROW, UPPER) 82696 800 ASSOCIATED 49B CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
CLEMENT ET AL WELL #: 1 RRCID -> 131920 COMPL. DATE 07/06/1989 TOTAL DEPTH 8000 PERF. 7800 - 7874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	#	729	-0-	-46	-0-	729	2			N	-0-					195
06	750	#	720	-0-	-30	-0-	720	2			N	-0-					195
07	775	#	745	-0-	-30	-0-	745	2			N	-0-					195
08	744	#	730	-0-	-14	-0-	730	2			N	-0-					195
09	720	#	704	-0-	-16	-0-	704	2			N	-0-					195
10	744	#	734	-0-	-10	-0-	734	2			N	-0-					195

SHARE, SE. (MORROW, UPPER) //CONT.// 82696 800 ASSOCIATED 49B CNTY: OCHILTREE

APACHE CORPORATION 027200

HARGROVE, H. WELL #: 1 U RRCID -> 022666 COMPL. DATE 04/17/1962 TOTAL DEPTH 7695 PERF. 7328 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHARE, C. M. WELL #: 1 RRCID -> 022669 COMPL. DATE 06/17/1957 TOTAL DEPTH 7380 PERF. 7273 - 7291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

GURLEY WELL #: 1 C RRCID -> 070841 COMPL. DATE 03/18/1993 TOTAL DEPTH 7800 PERF. 7214 - 7668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	770	R	770	-0-	-0-	-0-	770	3			N	-0-					99
06	780	#	736	-0-	-44	-0-	736	3			N	-0-					99
07	806	#	694	-0-	-112	-0-	694	3			N	-0-					99
08	806	#	626	-0-	-180	-0-	626	3			N	-0-					99
09	780	#	572	-0-	-208	-0-	572	3			N	-0-					99
10	775	#	587	-0-	-188	-0-	587	3			N	-0-					99

MEWBOURNE OIL COMPANY 562560

CABINESS WELL #: 1 RRCID -> 100602 COMPL. DATE 06/23/1982 TOTAL DEPTH 7720 PERF. 7554 - 7593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	163	R	163	-0-	-0-	-0-	31	1	132	2	N	-0-					215
06	150	#	148	-0-	-2	-0-	30	1	118	2	N	-0-					215
07	155	#	151	-0-	-4	-0-	31	1	120	2	N	-0-					215
08	155	#	153	-0-	-2	-0-	31	1	122	2	N	-0-					215
09	150	#	146	-0-	-4	-0-	30	1	116	2	N	-0-					215
10	155	#	153	-0-	-2	-0-	31	1	122	2	N	-0-					215

PECKENPAUGH FARMS 648900

PECKENPAUGH, B. H. WELL #: 1 RRCID -> 022674 COMPL. DATE 05/15/1962 TOTAL DEPTH 8043 PERF. 7296 - 7304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	#	579	-0-	-41	-0-	579	2			N	-0-					117
06	630	#	592	-0-	-38	-0-	592	2			N	-0-	117	5			-0-
07	651	#	542	-0-	-109	-0-	542	2			N	-0-					-0-
08	651	#	244	-0-	-407	-0-	244	2			N	-0-					-0-
09	630	#	NO RPT	-0-	-630	-0-					N	NO RPT					-0-
*10	638	R	638	-0-	-0-	-0-	638	2			N	-0-					-0-

QUANAH PANHANDLE, LLC 684575

BARTLETT WELL #: 2 L RRCID -> 033372 COMPL. DATE 02/25/1962 TOTAL DEPTH 7800 PERF. 7527 - 7544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHARE, SE. (MORROW, UPPER) //CONT.// 82696 800 ASSOCIATED 49B CNTY: OCHILTREE
QUANAH PANHANDLE, LLC //CONT.// 684575
WIEBE WELL #: 102 RRCID -> 073961 COMPL. DATE 10/11/1977 TOTAL DEPTH 7751 PERF. 7126 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINRIGHT RESOURCES OPERATING,LLC 932471
BOESE WELL #: 145 RRCID -> 022662 COMPL. DATE 05/05/1958 TOTAL DEPTH 8056 PERF. 7386 - 7402

05	2624	R	2624	-0-	-0-	-0-	2624	3			N	-0-					140
06	2250	#	2047	-0-	-203	-0-	2047	3			N	-0-					140
07	2382	R	2382	-0-	-0-	-0-	2382	3			N	-0-					140
08	2356	#	2209	-0-	-147	-0-	2209	3			N	-0-					140
09	2280	#	1802	-0-	-478	-0-	1801	3	1	9	N	1					141
10	2356	#	NO RPT	-0-	-2356	-0-					N	NO RPT					141

4P ENERGY TEXAS, LLC 953803
FRANTZ WELL #: 1 RRCID -> 071931 COMPL. DATE 06/08/1977 TOTAL DEPTH 7800 PERF. 7184 - 7202

05	403	#	-0-	-0-	-403	-0-					N	-0-					5
06	12	#	-0-	-0-	-12	-0-					N	-0-					5
07	0	#	-0-	-0-	-0-	-0-					N	-0-					5
08	0	#	-0-	-0-	-0-	-0-					N	-0-					5
09	0	#	-0-	-0-	-0-	-0-					N	-0-					5
10	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					5

SHELTON RANCH (MISSISSIPPIAN) 83006 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC 748059
SHELTON WELL #: 2077H RRCID -> 273085 COMPL. DATE 06/03/2014 TOTAL DEPTH 13350 PERF.13211 - 17460

05	1806	N	1806	-0-	-0-	-0-	1739	2	67	9	N	61					276
06	1500	N	1485	-0-	-15	-0-	1411	2	74	9	N	67	191	1			152
07	1886	N	1886	-0-	-0-	-0-	1840	2	46	9	N	42					194
08	1293	N	1293	-0-	-0-	-0-	1251	2	42	9	N	38					232
09	1551	N	1551	-0-	-0-	-0-	1508	2	43	9	N	39					271
10	1736	N	1718	-0-	-18	-0-	1666	2	52	9	N	47	169	1			149

SHIRE (GRANITE WASH) 83339 210 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
TOM COBLE OIL & GAS LP 861694
COBLE SHIRE 64 WELL #: 2 RRCID -> 208974 COMPL. DATE 09/15/2004 TOTAL DEPTH 6992 PERF. 6638 - 6654

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					37
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					37
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					37

COBLE SHIRE A60 WELL #: 3 RRCID -> 228138 COMPL. DATE 10/04/2006 TOTAL DEPTH 9880 PERF. 6613 - 6650

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					140
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					140
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					140

SHIRLEY (CHESTER) 83372 075 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MGE RESOURCES, INC. 563288
THE PHILIP JENKINS WELL #: 1 RRCID -> 177865 COMPL. DATE 05/10/2000 TOTAL DEPTH 7855 PERF. 6725 - 6739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
JENKINS WELL #: 1117 RRCID -> 225352 COMPL. DATE 12/14/2006 TOTAL DEPTH 7000 PERF. 6050 - 6724

05	2253	N	2253	-0-	-0-	-0-	122	1	2131	2	N	-0-					-0-
06	2468	N	2468	-0-	-0-	-0-	130	1	2338	2	N	-0-					-0-
07	2527	N	2527	-0-	-0-	-0-	130	1	2397	2	N	-0-					-0-
08	2503	N	2503	-0-	-0-	-0-	96	1	2407	2	N	-0-					-0-
09	1530	N	1490	-0-	-40	-0-	130	1	1360	2	N	-0-					-0-
10	1581	N	1100	-0-	-481	-0-	92	1	1008	2	N	-0-					-0-

SHIRLEY (CLEVELAND) 83372 333 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
G. & S. INC. 292316
KIRK WELL #: 86BL RRCID -> 092239 COMPL. DATE 11/04/1997 TOTAL DEPTH 6200 PERF. 5390 - 6024

05	905	N	905	-0-	-0-	-0-	905	2			N	-0-					-0-
06	883	N	883	-0-	-0-	-0-	883	2			N	-0-					-0-
07	884	N	884	-0-	-0-	-0-	884	2			N	-0-					-0-
08	802	N	802	-0-	-0-	-0-	802	2			N	-0-					-0-
09	810	N	422	-0-	-388	-0-	422	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
KIRK UNIT WELL #: 1 RRCID -> 046516 COMPL. DATE 02/13/1969 TOTAL DEPTH 6200 PERF. 5974 - 6017

05	341	N	319	-0-	-22	-0-	319	3			N	-0-					-0-
06	330	N	303	-0-	-27	-0-	303	3			N	-0-					-0-
07	341	N	309	-0-	-32	-0-	309	3			N	-0-					-0-
08	310	N	309	-0-	-1	-0-	309	3			N	-0-					-0-
09	300	N	186	-0-	-114	-0-	186	3			N	-0-					-0-
*10	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-

HOLT -B- WELL #: 1 RRCID -> 083699 COMPL. DATE 10/26/1977 TOTAL DEPTH 6250 PERF. 5963 - 5983

05	296	N	296	-0-	-0-	-0-	296	3			N	-0-					42
06	240	N	230	-0-	-10	-0-	230	3			N	-0-					42
07	229	N	229	-0-	-0-	-0-	229	3			N	-0-					42
08	279	N	229	-0-	-50	-0-	229	3			N	-0-					42
09	240	N	113	-0-	-127	-0-	113	3			N	-0-					42
10	217	N	123	-0-	-94	-0-	123	3			N	-0-					42

STRAT LAND EXPLORATION COMPANY 825420
WINEGEART WELL #: 1118 RRCID -> 280461 COMPL. DATE 03/15/2016 TOTAL DEPTH 6253 PERF. 5103 - 6140

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHIRLEY (CLEVELAND) //CONT.// 83372 333 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
T-Y DEVELOPMENT CORP 833903
TEYEBAUGH WELL #: 1115 RRCID -> 079430 COMPL. DATE 03/15/1978 TOTAL DEPTH 6055 PERF. 5932 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5	N	4	-0-	-1	-0-	4	2			N	-0-					-0-
06	5	N	4	-0-	-1	-0-	4	2			N	-0-					-0-
07	3	N	2	-0-	-1	-0-	2	2			N	-0-					-0-
08	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
09	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
10	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

SHIRLEY (MARMATON) 83372 400 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
ARRINGTON CJM, INC. 033134
COMANCHE WELL #: 1 RRCID -> 194460 COMPL. DATE 03/24/2003 TOTAL DEPTH 7721 PERF. 6008 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3	N	3	-0-	-0-	-0-	3	1			N	-0-					-0-
06	2	N	2	-0-	-0-	-0-	2	1			N	-0-					-0-
07	3	N	3	-0-	-0-	-0-	3	1			N	-0-					-0-
08	3	N	1	-0-	-2	-0-	1	1			N	-0-					-0-
09	2	N	1	-0-	-1	-0-	1	1			N	-0-					-0-
10	3	N	3	-0-	-0-	-0-	3	1			N	-0-					-0-

R & A MOORE, INC. 685765
THE PHILIP JENKINS WELL #: 1 RRCID -> 188785 COMPL. DATE 03/16/2002 TOTAL DEPTH 7855 PERF. 6026 - 6117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	988	-0-	-35	-0-	949	2	39	9	N	35	144	1			14
06	915	N	915	-0-	-0-	-0-	904	2	11	9	N	10					24
07	992	N	871	-0-	-121	-0-	860	2	11	9	N	10					34
08	992	N	825	-0-	-167	-0-	810	2	15	9	N	14					48
09	930	N	517	-0-	-413	-0-	505	2	12	9	N	11					59
10	868	N	848	-0-	-20	-0-	837	2	11	9	N	10					69

STRAT LAND EXPLORATION COMPANY 825420
JENKINS WELL #: 1117 RRCID -> 225351 COMPL. DATE 12/14/2006 TOTAL DEPTH 7000 PERF. 6050 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINEGEART WELL #: 1118 RRCID -> 280454 COMPL. DATE 03/15/2016 TOTAL DEPTH 6253 PERF. 5103 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHIRLEY (TONKAWA) 83372 666 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
G. & S. INC. 292316
KIRK WELL #: 86BU RRCID -> 092240 COMPL. DATE 09/11/1980 TOTAL DEPTH 6200 PERF. 5390 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHIRLEY (TONKAWA) //CONT.// 83372 666 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY 825420
OWNBEY WELL #: 2 RRCID -> 137916 COMPL. DATE 03/01/1991 TOTAL DEPTH 6075 PERF. 5304 - 5314

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINEGEART WELL #: 1118 RRCID -> 280484 COMPL. DATE 03/15/2016 TOTAL DEPTH 6253 PERF. 5103 - 6140

05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHREIKEY (GRANITE WASH) 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
MCCOY WELL #: 1 RRCID -> 229356 COMPL. DATE 05/13/2010 TOTAL DEPTH 11100 PERF. 9430 - 9566

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					22

MCCOY WELL #: 2 RRCID -> 235848 COMPL. DATE 01/18/2008 TOTAL DEPTH 10690 PERF. 9522 - 10601

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10

MCCOY WELL #: 4 RRCID -> 258737 COMPL. DATE 06/04/2010 TOTAL DEPTH 10925 PERF. 8986 - 10753

05	2976 X	2898	-0-	-78	-0-	2873	2	25	9	N	23					353
06	3148 X	3148	-0-	-0-	-0-	3114	2	34	9	N	31	182	1			202
07	3007 X	2883	-0-	-124	-0-	2852	2	31	9	N	28					230
08	3007 X	2870	-0-	-137	-0-	2848	2	22	9	N	20					250
09	3150 X	2717	-0-	-433	-0-	2702	2	15	9	N	14					264
10	3255 X	3042	-0-	-213	-0-	3002	2	40	9	N	36					300

MCCOY WELL #: 5 RRCID -> 264088 COMPL. DATE 01/25/2011 TOTAL DEPTH 11130 PERF. 9037 - 10906

05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36
10	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					36

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION //CONT.// 027200
BYRUM GAS UNIT WELL #: 2 RRCID -> 279579 COMPL. DATE 06/20/2015 TOTAL DEPTH 11100 PERF.10700 - 10710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	5031	-0-	5031	173732	5029	2	2	9	N	2					28
06	SWR	10	4389	-0-	4389	178121	4389	2			N	-0-					28
07	SWR	10	3947	-0-	3947	182068	3947	2			N	-0-					28
08	SWR	10	2817	-0-	2817	184885	2816	2	1	9	N	1					29
09	SWR	10	1878	-0-	1878	186763	1878	2			N	-0-					29
10	SWR	10	2370	-0-	2370	189133	2370	2			N	-0-					29

CHESAPEAKE OPERATING, L.L.C. 147699
BULLDOG WELL #: RRCID -> 223685 COMPL. DATE 09/07/2006 TOTAL DEPTH 10207 PERF.10410 - 11860

05	0		-0-	-0-	-0-	-0-					N	-0-					-0-
06	0		-0-	-0-	-0-	-0-					N	-0-					-0-
07	0		-0-	-0-	-0-	-0-					N	-0-					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 08/05/2016

CIMAREX ENERGY CO. OF COLORADO 153429
BYRUM "36" WELL #: 1 RRCID -> 203375 COMPL. DATE N/A TOTAL DEPTH 11025 PERF. 9602 - 10216

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					34
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34

LE NORMAN OPERATING LLC 491579
FEENEY-COFFEE WELL #: 1 RRCID -> 133684 COMPL. DATE 12/22/1989 TOTAL DEPTH 11200 PERF.10118 - 10338

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COFFEE ESTATE WELL #: 2 RRCID -> 160597 COMPL. DATE 12/06/1994 TOTAL DEPTH 11027 PERF. 9316 - 9338

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
MY BABY WELL #: 2 RRCID -> 238935 COMPL. DATE 04/28/2008 TOTAL DEPTH 10850 PERF. 9394 - 10678

05	496	N	460	-0-	-36	-0-	11	1	449	2	Y	-0-					64
06	450	N	422	-0-	-28	-0-	422	2			Y	-0-					64
07	465	N	453	-0-	-12	-0-	453	2			Y	-0-					64
08	472	N	472	-0-	-0-	-0-	472	2			Y	-0-					64
09	420	N	389	-0-	-31	-0-	389	2			Y	-0-					64
10	465	N	439	-0-	-26	-0-	439	2			Y	-0-					64

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
UNIT PETROLEUM COMPANY 877099
ROGERS "A" WELL #: 1 RRCID -> 234076 COMPL. DATE 11/19/2007 TOTAL DEPTH 11100 PERF.10174 - 10282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WINRIGHT RESOURCES OPERATING,LLC 932471
MAKE BELIEVE WELL #: 3 RRCID -> 228856 COMPL. DATE 02/05/2007 TOTAL DEPTH 11805 PERF. 9608 - 10899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2418	N	2355	-0-	-63	-0-	2355	3			N	-0-	48	1			26
06	1867	N	1867	-0-	-0-	-0-	1867	3			N	-0-					26
07	2379	N	2379	-0-	-0-	-0-	2379	3			N	-0-					26
08	2356	N	1865	-0-	-491	-0-	1865	3			N	-0-					26
09	1860	N	1809	-0-	-51	-0-	1809	3			N	-0-					26
10	2387	N	NO RPT	-0-	-2387	-0-					N	NO RPT					26

MAKE BELIEVE WELL #: 5 RRCID -> 235861 COMPL. DATE 12/15/2007 TOTAL DEPTH 11755 PERF. 9598 - 11118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2697	N	2684	-0-	-13	-0-	2684	3			N	-0-	10	1			124
06	2610	N	1994	-0-	-616	-0-	1994	3			N	-0-					124
07	2666	N	2570	-0-	-96	-0-	2570	3			N	-0-					124
08	2697	N	2077	-0-	-620	-0-	2077	3			N	-0-					124
*09	2086	N	2086	-0-	-0-	-0-	2052	3	34	9	N	31					155
10	2573	N	NO RPT	-0-	-2573	-0-					N	NO RPT					155

MAKE BELIEVE WELL #: 11 RRCID -> 250564 COMPL. DATE 07/02/2008 TOTAL DEPTH 11368 PERF. 9330 - 10878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2542	X	2405	-0-	-137	-0-	2390	3	15	9	N	14	194	1			102
06	2340	N	1751	-0-	-589	-0-	1740	3	11	9	N	10					112
07	2449	N	2291	-0-	-158	-0-	2277	3	14	9	N	13					125
08	2418	N	1731	-0-	-687	-0-	1713	3	18	9	N	16					141
09	1740	N	1623	-0-	-117	-0-	1617	3	6	9	N	5					146
10	2294	N	NO RPT	-0-	-2294	-0-					N	NO RPT					146

MAKE BELIEVE WELL #: 9 RRCID -> 250566 COMPL. DATE 05/29/2008 TOTAL DEPTH 11596 PERF. 9390 - 10932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3379	X	3379	-0-	-0-	-0-	3359	3	20	9	N	18					210
06	3270	X	2414	-0-	-856	-0-	2403	3	11	9	N	10					220
07	3348	X	3231	-0-	-117	-0-	3218	3	13	9	N	12					232
08	3379	X	2316	-0-	-1063	-0-	2312	3	4	9	N	4					236
09	3270	X	2376	-0-	-894	-0-	2376	3			N	-0-	188	1			48
10	3379	X	NO RPT	-0-	-3379	-0-					N	NO RPT					48

MAKE BELIEVE WELL #: 7 RRCID -> 250865 COMPL. DATE 05/29/2008 TOTAL DEPTH 11600 PERF. 9338 - 10932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1215	N	1215	-0-	-0-	-0-	1211	3	4	9	N	4					229
06	1140	N	905	-0-	-235	-0-	901	3	4	9	N	4					233
07	1209	N	1189	-0-	-20	-0-	1181	3	8	9	N	7					240
08	1209	N	946	-0-	-263	-0-	932	3	14	9	N	13	192	1			61
*09	945	N	945	-0-	-0-	-0-	934	3	11	9	N	10					71
10	1178	N	NO RPT	-0-	-1178	-0-					N	NO RPT					71

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC//CONT.// 932471
IMAGINE WELL #: 159 RRCID -> 250867 COMPL. DATE 07/25/2008 TOTAL DEPTH 11740 PERF. 9794 - 11172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	394	-0-	-40	-0-	382	3	12	9	N	11					163
06	361	N	361	-0-	-0-	-0-	350	3	11	9	N	10					173
07	483	N	483	-0-	-0-	-0-	475	3	8	9	N	7					180
08	403	N	309	-0-	-94	-0-	301	3	8	9	N	7					187
09	360	N	298	-0-	-62	-0-	295	3	3	9	N	3					190
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					190

MAKE BELIEVE WELL #: 8 RRCID -> 251477 COMPL. DATE 05/11/2008 TOTAL DEPTH 11790 PERF. 9530 - 11036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	782	-0-	-24	-0-	762	3	20	9	N	18					139
06	750	N	589	-0-	-161	-0-	543	3	46	9	N	42					181
07	806	N	762	-0-	-44	-0-	739	3	23	9	N	21					202
08	775	N	550	-0-	-225	-0-	527	3	23	9	N	21					223
09	600	N	556	-0-	-44	-0-	543	3	13	9	N	12					235
10	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					235

MAKE BELIEVE WELL #: 20 RRCID -> 253179 COMPL. DATE 08/20/2009 TOTAL DEPTH 11150 PERF. 9470 - 11008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2542	X	1570	-0-	-972	-0-	1552	3	18	9	N	16					151
06	1860	N	1228	-0-	-632	-0-	1214	3	14	9	N	13					164
07	1674	N	1523	-0-	-151	-0-	1509	3	14	9	N	13					177
08	1581	N	1125	-0-	-456	-0-	1111	3	14	9	N	13					190
09	1230	N	1005	-0-	-225	-0-	1005	3			N	-0-					190
10	1519	N	NO RPT	-0-	-1519	-0-					N	NO RPT					190

DREAM WELL #: 158 RRCID -> 253231 COMPL. DATE 06/02/2009 TOTAL DEPTH 11650 PERF. 9817 - 11060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	33	N	33	-0-	-0-	-0-	33	3			N	-0-					97
06	29	N	29	-0-	-0-	-0-	29	3			N	-0-					97
07	39	N	39	-0-	-0-	-0-	39	3			N	-0-					97
08	32	N	32	-0-	-0-	-0-	32	3			N	-0-					97
*09	44	N	44	-0-	-0-	-0-	44	3			N	-0-					97
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					97

BYRUM GAS UNIT WELL #: 311 RRCID -> 253516 COMPL. DATE 08/05/2009 TOTAL DEPTH 11225 PERF. 9664 - 10620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1798	N	1511	-0-	-287	-0-	1496	3	15	9	N	14	189	1			48
06	1530	N	1173	-0-	-357	-0-	1165	3	8	9	N	7					55
07	1833	N	1833	-0-	-0-	-0-	1819	3	14	9	N	13					68
08	1519	N	1392	-0-	-127	-0-	1378	3	14	9	N	13					81
*09	1341	N	1341	-0-	-0-	-0-	1338	3	3	9	N	3					84
10	1829	N	NO RPT	-0-	-1829	-0-					N	NO RPT					84

MAKE BELIEVE WELL #: 4 RRCID -> 254006 COMPL. DATE 03/25/2008 TOTAL DEPTH 11895 PERF. 9700 - 11234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2573	N	2228	-0-	-345	-0-	2228	3			N	-0-					114
06	2250	N	1806	-0-	-444	-0-	1806	3			N	-0-					114
07	2587	N	2587	-0-	-0-	-0-	2587	3			N	-0-					114
08	2232	N	2006	-0-	-226	-0-	1996	3	10	9	N	9					123
09	1800	N	1764	-0-	-36	-0-	1757	3	7	9	N	6					129
10	2573	N	NO RPT	-0-	-2573	-0-					N	NO RPT					129

IMAGINE WELL #: 2059 RRCID -> 254071 COMPL. DATE 08/19/2008 TOTAL DEPTH 11650 PERF. 9794 - 11172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1959	N	1959	-0-	-0-	-0-	1903	3	56	9	N	51					148
06	1770	N	1498	-0-	-272	-0-	1439	3	59	9	N	54					202
07	1901	N	1901	-0-	-0-	-0-	1866	3	35	9	N	32					234
08	1829	N	1361	-0-	-468	-0-	1325	3	36	9	N	33					267
09	1500	N	1212	-0-	-288	-0-	1212	3			N	-0-	189	1			78
10	1829	N	NO RPT	-0-	-1829	-0-					N	NO RPT					78

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC//CONT.// 932471

MAKE BELIEVE WELL #: 12 RRCID -> 254220 COMPL. DATE 09/28/2009 TOTAL DEPTH 11400 PERF. 9592 - 11136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1736	N	1613	-0-	-123	-0-	1595	3	18	9	N	16					137
06	1590	N	1195	-0-	-395	-0-	1187	3	8	9	N	7					144
07	1612	N	1569	-0-	-43	-0-	1554	3	15	9	N	14					158
08	1612	N	1214	-0-	-398	-0-	1189	3	25	9	N	23					181
09	1200	N	1196	-0-	-4	-0-	1187	3	9	9	N	8					189
10	1581	N	NO RPT	-0-	-1581	-0-					N	NO RPT					189

IMAGINE WELL #: 559 RRCID -> 254898 COMPL. DATE 01/19/2010 TOTAL DEPTH 11150 PERF. 9602 - 10964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1159	N	1159	-0-	-0-	-0-	1155	3	4	9	N	4					248
06	960	N	865	-0-	-95	-0-	821	3	44	9	N	40					288
07	1277	N	1277	-0-	-0-	-0-	1248	3	29	9	N	26					314
08	1147	N	1037	-0-	-110	-0-	996	3	41	9	N	37	182	1			169
*09	898	N	898	-0-	-0-	-0-	898	3			N	-0-					169
10	1271	N	NO RPT	-0-	-1271	-0-					N	NO RPT					169

MAKE BELIEVE GAS UNIT WELL #: 10 RRCID -> 254927 COMPL. DATE 11/08/2008 TOTAL DEPTH 11835 PERF. 9546 - 11130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1951	N	1951	-0-	-0-	-0-	1951	3			N	-0-					86
06	1920	N	1366	-0-	-554	-0-	1366	3			N	-0-					86
07	1953	N	1815	-0-	-138	-0-	1815	3			N	-0-					86
08	1953	N	1375	-0-	-578	-0-	1375	3			N	-0-					86
*09	1403	N	1403	-0-	-0-	-0-	1403	3			N	-0-					86
10	1829	N	NO RPT	-0-	-1829	-0-					N	NO RPT					86

MAKE BELIEVE GAS UNIT 'A' WELL #: 13 RRCID -> 255526 COMPL. DATE 11/05/2008 TOTAL DEPTH 11480 PERF. 9616 - 11160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	750	-0-	-304	-0-	744	3	6	9	N	5					75
06	1020	N	553	-0-	-467	-0-	552	3	1	9	N	1					76
07	961	N	764	-0-	-197	-0-	761	3	3	9	N	3					79
08	744	N	574	-0-	-170	-0-	562	3	12	9	N	11					90
*09	647	N	647	-0-	-0-	-0-	641	3	6	9	N	5					95
10	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					95

IMAGINE WELL #: 1059 RRCID -> 257548 COMPL. DATE 04/01/2010 TOTAL DEPTH 11775 PERF. 9884 - 11266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	-0-					N	-0-					117
06	0	N	-0-	-0-	-0-	-0-					N	-0-					117
07	0	N	-0-	-0-	-0-	-0-					N	-0-					117
08	0	N	-0-	-0-	-0-	-0-					N	-0-					117
09	0	N	-0-	-0-	-0-	-0-					N	-0-					117
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					117

IMAGINE WELL #: 759 RRCID -> 257664 COMPL. DATE 05/01/2010 TOTAL DEPTH 11525 PERF. 9594 - 11076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1121	N	1121	-0-	-0-	-0-	1080	3	41	9	N	37					232
06	1200	N	753	-0-	-447	-0-	717	3	36	9	N	33					265
07	1036	N	1036	-0-	-0-	-0-	1036	3			N	-0-					265
08	1116	N	854	-0-	-262	-0-	830	3	24	9	N	22	168	1			119
*09	775	N	775	-0-	-0-	-0-	775	3			N	-0-					119
10	1023	N	NO RPT	-0-	-1023	-0-					N	NO RPT					119

IMAGINE WELL #: 859 RRCID -> 257665 COMPL. DATE 05/01/2010 TOTAL DEPTH 11700 PERF. 9590 - 11086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2573	N	2573	-0-	-0-	-0-	2570	3	3	9	N	3					80
06	2220	N	1961	-0-	-259	-0-	1954	3	7	9	N	6					86
07	2663	N	2663	-0-	-0-	-0-	2656	3	7	9	N	6					92
08	2573	N	2027	-0-	-546	-0-	2015	3	12	9	N	11					103
09	1950	N	1940	-0-	-10	-0-	1940	3			N	-0-					103
10	2666	N	NO RPT	-0-	-2666	-0-					N	NO RPT					103

SHREIKEY (GRANITE WASH) //CONT.// 83451 300 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
WINRIGHT RESOURCES OPERATING,LLC//CONT.// 932471
IMAGINE WELL #: 659 RRCID -> 257786 COMPL. DATE 06/21/2010 TOTAL DEPTH 11440 PERF. 9680 - 11010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	316	-0-	-25	-0-	316	3			N	-0-					43
06	330	N	211	-0-	-119	-0-	211	3			N	-0-					43
07	310	N	190	-0-	-120	-0-	190	3			N	-0-					43
08	310	N	216	-0-	-94	-0-	216	3			N	-0-					43
09	210	N	181	-0-	-29	-0-	181	3			N	-0-					43
10	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					43

MAKE BELIEVE WELL #: 2178 RRCID -> 257868 COMPL. DATE 07/18/2010 TOTAL DEPTH 10999 PERF. 9400 - 10942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2379	N	2379	-0-	-0-	-0-	2356	3	23	9	N	21					267
06	2250	N	1726	-0-	-524	-0-	1691	3	35	9	N	32	191	1			108
07	2387	N	2212	-0-	-175	-0-	2188	3	24	9	N	22					130
08	2387	N	1655	-0-	-732	-0-	1630	3	25	9	N	23					153
09	1740	N	1576	-0-	-164	-0-	1562	3	14	9	N	13					166
10	2201	N	NO RPT	-0-	-2201	-0-					N	NO RPT					166

MAKE BELIEVE WELL #: 2378 RRCID -> 259683 COMPL. DATE 10/01/2010 TOTAL DEPTH 10875 PERF. 9288 - 10726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2759	X	2698	-0-	-61	-0-	2670	3	28	9	N	25					242
06	2700	N	1988	-0-	-712	-0-	1986	3	2	9	N	2					244
07	2759	N	2645	-0-	-114	-0-	2630	3	15	9	N	14					258
08	2697	N	1879	-0-	-818	-0-	1866	3	13	9	N	12	176	1			94
09	1980	N	1680	-0-	-300	-0-	1677	3	3	9	N	3					97
10	2635	N	NO RPT	-0-	-2635	-0-					N	NO RPT					97

MAKE BELIEVE WELL #: 2678 RRCID -> 262802 COMPL. DATE 03/06/2011 TOTAL DEPTH 11225 PERF. 9524 - 10952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2522	X	2522	-0-	-0-	-0-	2488	3	34	9	N	31					149
06	1439	N	1439	-0-	-0-	-0-	1430	3	9	9	N	8					157
07	1957	N	1957	-0-	-0-	-0-	1940	3	17	9	N	15					172
08	2387	N	1685	-0-	-702	-0-	1657	3	28	9	N	25					197
*09	1572	N	1572	-0-	-0-	-0-	1561	3	11	9	N	10					207
10	1953	N	NO RPT	-0-	-1953	-0-					N	NO RPT					207

4P ENERGY TEXAS, LLC 953803
COFFEE ESTATE WELL #: 303 RRCID -> 246837 COMPL. DATE 10/07/2008 TOTAL DEPTH 10750 PERF. 9350 - 10604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2790	X	535	-0-	-2255	-0-	535	2			N	-0-					163
06	2700	X	545	-0-	-2155	-0-	545	2			N	-0-					163
07	2480	X	507	-0-	-1973	-0-	504	2	3	9	N	3					166
08	2145	X	2145	-0-	-0-	-0-	1993	2	152	9	N	138	190	1			114
*09	705	N	705	-0-	-0-	-0-	705	2			N	-0-					114
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					114

SHREIKEY (MORROW) 83451 500 ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION 027200
BYRUM-COFFEE WELL #: 1 RRCID -> 061068 COMPL. DATE 05/25/1974 TOTAL DEPTH 11205 PERF.10844 - 10870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	185	-0-	-1	-0-	185	2			N	-0-					115
06	180	N	171	-0-	-9	-0-	171	2			N	-0-					115
07	186	N	180	-0-	-6	-0-	180	2			N	-0-					115
08	186	N	152	-0-	-34	-0-	152	2			N	-0-					115
09	180	N	162	-0-	-18	-0-	162	2			N	-0-					115
10	186	N	159	-0-	-27	-0-	159	2			N	-0-					115

SHREIKEY (MORROW) //CONT.// 83451 500 ASSOCIATED CAPACITY CNTY: ROBERTS
APACHE CORPORATION //CONT.// 027200
MCCOY, BOB -B- WELL #: 1 RRCID -> 061070 COMPL. DATE 09/16/1974 TOTAL DEPTH 11275 PERF.11076 - 11092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM WELL #: 1 RRCID -> 061521 COMPL. DATE 03/03/1975 TOTAL DEPTH 11115 PERF.10881 - 10889

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

OSBORNE WELL #: 2 RRCID -> 061582 COMPL. DATE 04/05/1975 TOTAL DEPTH 10981 PERF.10780 - 10810

05	1984	X	1810	-0-	-174	-0-	1810	2			N	-0-					72
06	1920	X	1511	-0-	-409	-0-	1511	2			N	-0-					72
07	1984	X	1596	-0-	-388	-0-	66	1	1530	2	N	-0-					72
08	1984	X	1687	-0-	-297	-0-	342	1	1345	2	N	-0-					72
09	1920	X	951	-0-	-969	-0-	121	1	830	2	N	-0-					72
10	1798	X	1110	-0-	-688	-0-	1110	2			N	-0-					72

OSBORNE WELL #: 3 RRCID -> 061666 COMPL. DATE 04/25/1975 TOTAL DEPTH 10960 PERF.10862 - 10868

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BYRUM GAS UNIT WELL #: 2 RRCID -> 177027 COMPL. DATE 06/17/2015 TOTAL DEPTH 11100 PERF.10308 - 10377

05	T. A.		-0-	-0-	-0-	-0-					N	-0-					18
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					18
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					18
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					18
09	T. A.		-0-	-0-	-0-	-0-					N	-0-					18
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					18

CIMAREX ENERGY CO. 153438
OSBORNE 37 WELL #: 1 C RRCID -> 066881 COMPL. DATE 03/26/1976 TOTAL DEPTH 10940 PERF.10756 - 10880

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2

SHREIKEY (MORROW) //CONT.// 83451 500 ASSOCIATED CAPACITY CNTY: ROBERTS
OVERFLOW ENERGY, LLC 628574
MCCOY, BOB -B- WELL #: 3 RRCID -> 172976 COMPL. DATE 01/13/1999 TOTAL DEPTH 11392 PERF.11224 - 11238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					20

TECOLOTE ENERGY OPERATING, LLC 841419
MY BABY WELL #: 1 RRCID -> 071198 COMPL. DATE 02/21/1977 TOTAL DEPTH 11251 PERF.11008 - 11022

05	2480	X	1652	-0-	-828	-0-	1652	2			Y	-0-					4
06	2400	X	2006	-0-	-394	-0-	2006	2			Y	-0-					4
07	2604	X	1889	-0-	-715	-0-	1889	2			Y	-0-					4
08	2604	X	1627	-0-	-977	-0-	1627	2			Y	-0-					4
09	2520	X	1718	-0-	-802	-0-	1718	2			Y	-0-					4
10	2077	X	1598	-0-	-479	-0-	1598	2			Y	-0-					4

SHREIKEY, E. (MORROW UPPER) 83452 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
LE NORMAN OPERATING LLC 491579
THORNE WELL #: 1076 RRCID -> 090606 COMPL. DATE 09/30/1980 TOTAL DEPTH 12268 PERF.11900 - 11956

05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HARDIN 77 WELL #: 3 RRCID -> 230588 COMPL. DATE 07/25/2007 TOTAL DEPTH 12420 PERF.11966 - 12020

05	1817	N	1817	-0-	-0-	-0-	1817	2			N	-0-					155
06	1829	N	1829	-0-	-0-	-0-	1829	2			N	-0-					155
07	2086	N	2086	-0-	-0-	-0-	2086	2			N	-0-					155
08	1942	N	1942	-0-	-0-	-0-	1942	2			N	-0-					155
09	1195	N	1195	-0-	-0-	-0-	1195	2			N	-0-					155
*10	1595	N	1595	-0-	-0-	-0-	1595	2			N	-0-					155

SHREIKEY (DOWNTHROWN, MORROW) 83541 100 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
WINRIGHT RESOURCES OPERATING,LLC 932471
IMAGINE WELL #: 659 RRCID -> 252377 COMPL. DATE 04/28/2009 TOTAL DEPTH 11440 PERF.11264 - 11280

05		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRETEND WELL #: 117 RRCID -> 254073 COMPL. DATE 07/24/2009 TOTAL DEPTH 11425 PERF.11264 - 11277

05	1023	N	930	-0-	-93	-0-	930	3			N	-0-	19	1			163
06	1320	N	723	-0-	-597	-0-	723	3			N	-0-					163
07	1364	N	-0-	-0-	-1364	-0-					N	-0-					163
08	930	N	839	-0-	-91	-0-	839	3			N	-0-					163
*09	757	N	757	-0-	-0-	-0-	757	3			N	-0-					163
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					163

SILVER CREEK (HUNTON) 83599 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
LONE TREE OIL & GAS LLC 507473
GOAD WELL #: 1 RRCID -> 214797 COMPL. DATE 03/12/2007 TOTAL DEPTH 17000 PERF.15420 - 15532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	788	-0-	-111	-0-	788	2			N	-0-					50
06	0	W	853	-0-	853	853	754	2	99	9	N	90					140
07	1400	N	798	-0-	-602	251	754	2	44	9	N	40					180
08	1023	#	711	-0-	-312	-0-	711	2			N	-0-					180
09	840	#	684	-0-	-156	-0-	684	2			N	-0-					180
10	868	#	547	-0-	-321	-0-	526	2	21	9	N	19	172	1			27

SILVER CREEK (MISS) 83599 650 NON-ASSOCIATED CAPACITY CNTY: WHEELER
KAISER-FRANCIS OIL COMPANY 450175
BLUEBIRD RANCH WELL #: 1 RRCID -> 227661 COMPL. DATE 07/12/2006 TOTAL DEPTH 18150 PERF.14620 - 16217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6014	X	2004	-0-	-4010	-0-	1963	2	41	9	N	37					244
06	5820	X	3767	-0-	-2053	-0-	3677	2	90	9	N	82	178	1			148
07	5239	X	2458	-0-	-2781	-0-	2370	2	88	9	N	80					228
08	4125	X	4125	-0-	-0-	-0-	4125	2			N	-0-					228
09	9462	X	9462	-0-	-0-	-0-	9462	2			N	-0-	173	1			55
*10	8280	X	8280	-0-	-0-	-0-	7859	2	421	9	N	383	174	1			264

PANTERA ENERGY COMPANY 638486
TROUT BEN WELL #: 1 RRCID -> 071570 COMPL. DATE 04/16/1977 TOTAL DEPTH 16650 PERF.15455 - 15487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2449	X	2154	-0-	-295	-0-	2147	3	7	9	N	6					101
06	2450	N	2450	-0-	-0-	-0-	2439	3	11	9	N	10					111
07	2819	N	2819	-0-	-0-	-0-	2769	3	50	9	N	45					156
08	2955	N	2955	-0-	-0-	-0-	2911	3	44	9	N	40	169	1			27
09	2771	N	2771	-0-	-0-	-0-	2732	3	39	9	N	35					62
*10	2905	N	2905	-0-	-0-	-0-	2872	3	33	9	N	30					92

SILVER CREEK (MORROW CHERT) 83599 700 NON-ASSOCIATED CAPACITY CNTY: WHEELER
KAISER-FRANCIS OIL COMPANY 450175
ZYBACH WELL #: 1024 RRCID -> 231411 COMPL. DATE 04/27/2007 TOTAL DEPTH 16900 PERF.12944 - 13044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2480	X	2421	-0-	-59	-0-	2421	2			N	-0-					181
06	2480	N	2480	-0-	-0-	-0-	2480	2			N	-0-					181
07	2691	N	2691	-0-	-0-	-0-	2691	2			N	-0-					181
08	2429	N	2429	-0-	-0-	-0-	2429	2			N	-0-					181
09	2570	N	2570	-0-	-0-	-0-	2570	2			N	-0-					181
10	2697	N	2436	-0-	-261	-0-	2436	2			N	-0-					181

LONE TREE OIL & GAS LLC 507473
STILES-WALKER WELL #: 1 RRCID -> 196294 COMPL. DATE 02/28/2003 TOTAL DEPTH 16824 PERF.14014 - 14048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	160	-0-	-522	-0-	160	2			N	-0-					74
06	0	W	73	-0-	73	73	63	2	10	9	N	9					83
07	431	N	358	-0-	-73	-0-	339	2	19	9	N	17					100
08	465	X	208	-0-	-257	-0-	208	2			N	-0-					100
09	450	X	151	-0-	-299	-0-	151	2			N	-0-					100
10	372	X	187	-0-	-185	-0-	187	2			N	-0-	85	1			15

TECOLOTE ENERGY OPERATING, LLC 841419
FARRIS -C- WELL #: 2018 RRCID -> 126496 COMPL. DATE 05/17/1987 TOTAL DEPTH 16486 PERF.14210 - 14404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3875	X	3875	-0-	-0-	-0-	17	1	3858	2	Y	-0-					-0-
06	3954	X	3954	-0-	-0-	-0-	3954	2			Y	-0-					-0-
07	4742	X	4742	-0-	-0-	-0-	4740	2	2	9	Y	2	2	8			-0-
08	3762	X	3762	-0-	-0-	-0-	3762	2			Y	-0-					-0-
09	4111	X	4111	-0-	-0-	-0-	4109	2	2	9	Y	2	2	8			-0-
10	3379	X	3221	-0-	-158	-0-	3221	2			Y	-0-					-0-

SKILL AGAIN (LOWER MORROW -B-) 83910 240 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
HARPER PRODUCTION, LLC 357762
GUIPEL WELL #: 1 RRCID -> 148785 COMPL. DATE 02/22/1994 TOTAL DEPTH 9509 PERF. 9140 - 9145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	230	-0-	-18	-0-	230	2			N	-0-					-0-
06	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
07	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
08	217	N	198	-0-	-19	-0-	198	2			N	-0-					-0-
09	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
10	217	N	160	-0-	-57	-0-	160	2			N	-0-					-0-

SMITH PERRYTON (MISSISSIPPIAN) 84300 200 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
TAYLOR WELL #: 2084 RRCID -> 085569 COMPL. DATE 11/19/1979 TOTAL DEPTH 8300 PERF. 8067 - 8073

05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHORT, JAMES WELL #: 1080 RRCID -> 184436 COMPL. DATE 07/06/2001 TOTAL DEPTH 8750 PERF. 8048 - 8059

05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

QUANAH PANHANDLE, LLC 684575
BOLERJACK WELL #: 1048 RRCID -> 146806 COMPL. DATE 07/03/1996 TOTAL DEPTH 9955 PERF. 3284 - 3580

05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SMITH PERRYTON (MORROW-MISS.) 84300 700 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
TAYLOR WELL #: 1070 RRCID -> 063646 COMPL. DATE 08/12/1975 TOTAL DEPTH 8227 PERF. 8107 - 8123

05	424	N	424	-0-	-0-	-0-	62	1	362	2	N	-0-					22
06	409	N	409	-0-	-0-	-0-	60	1	349	2	N	-0-					22
07	439	N	439	-0-	-0-	-0-	62	1	377	2	N	-0-					22
08	451	N	451	-0-	-0-	-0-	62	1	389	2	N	-0-					22
09	411	N	411	-0-	-0-	-0-	60	1	351	2	N	-0-					22
*10	512	N	512	-0-	-0-	-0-	62	1	450	2	N	-0-					22

FAULCONER, VERNON E., INC. 263701
CUDD WELL #: 1 RRCID -> 127560 COMPL. DATE 09/21/1989 TOTAL DEPTH 8000 PERF. 7176 - 7694

05	932	N	932	-0-	-0-	-0-	932	2			N	-0-					-0-
06	829	N	829	-0-	-0-	-0-	829	2			N	-0-					-0-
07	816	N	816	-0-	-0-	-0-	816	2			N	-0-					-0-
08	930	N	930	-0-	-0-	-0-	930	2			N	-0-					-0-
09	917	N	917	-0-	-0-	-0-	917	2			N	-0-					-0-
*10	924	N	924	-0-	-0-	-0-	924	2			N	-0-					-0-

SMITH PERRYTON (MORROW-MISS.) //CONT.// 84300 700 ASSOCIATED CAPACITY CNTY: OCHILTREE
FAULCONER, VERNON E., INC. //CONT.// 263701
BUSCHMAN WELL #: 1 RRCID -> 128082 COMPL. DATE 09/21/1989 TOTAL DEPTH 8000 PERF. 7107 - 7635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2420	N	2420	-0-	-0-	-0-	2420	2			N	-0-					-0-
06	1950	N	1778	-0-	-172	-0-	1778	2			N	-0-					-0-
07	2146	N	2146	-0-	-0-	-0-	2146	2			N	-0-					-0-
08	2387	N	2363	-0-	-24	-0-	2363	2			N	-0-					-0-
09	2162	N	2162	-0-	-0-	-0-	2162	2			N	-0-					-0-
*10	2257	N	2257	-0-	-0-	-0-	2257	2			N	-0-					-0-

JILPETCO, INC. 432469
MAMAW WELL #: 1 RRCID -> 262029 COMPL. DATE 01/26/2011 TOTAL DEPTH 8500 PERF. 8182 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
HOLLAND GRAIN WELL #: 1 RRCID -> 095600 COMPL. DATE 06/01/1981 TOTAL DEPTH 7910 PERF. 7766 - 7793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	258	-0-	-21	-0-	27	1	231	2	N	-0-					61
06	270	N	252	-0-	-18	-0-	30	1	222	2	N	-0-					61
07	257	N	257	-0-	-0-	-0-	31	1	226	2	N	-0-					61
08	263	N	263	-0-	-0-	-0-	31	1	232	2	N	-0-					61
09	240	N	229	-0-	-11	-0-	30	1	199	2	N	-0-					61
10	248	N	226	-0-	-22	-0-	31	1	195	2	N	-0-					61

BETTY UNIT WELL #: 2 RRCID -> 128088 COMPL. DATE 06/26/1988 TOTAL DEPTH 7839 PERF. 7728 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	401	-0-	-33	-0-	27	1	374	2	N	-0-					27
06	420	N	388	-0-	-32	-0-	30	1	358	2	N	-0-					27
07	403	N	387	-0-	-16	-0-	31	1	356	2	N	-0-					27
08	403	N	400	-0-	-3	-0-	31	1	369	2	N	-0-					27
09	390	N	335	-0-	-55	-0-	30	1	305	2	N	-0-					27
10	372	N	320	-0-	-52	-0-	31	1	289	2	N	-0-					27

SHARE TRUST "54" WELL #: 1 RRCID -> 249702 COMPL. DATE 03/11/2009 TOTAL DEPTH 8200 PERF. 7883 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	N	1439	-0-	-49	-0-	25	1	1411	2	N	3					120
							3	9									
06	1470	N	1386	-0-	-84	-0-	24	1	1360	2	N	2					122
							2	9									
07	1522	N	1522	-0-	-0-	-0-	30	1	1489	2	N	3					125
							3	9									
08	1426	N	1419	-0-	-7	-0-	24	1	1395	2	N	-0-					125
09	1530	N	1530	-0-	-0-	-0-	28	1	1500	2	N	2					127
							2	9									
10	1519	N	1392	-0-	-127	-0-	26	1	1366	2	N	-0-					127

DIEBALL- PARKER "51" WELL #: 1 RRCID -> 249710 COMPL. DATE 03/11/2009 TOTAL DEPTH 8200 PERF. 7606 - 7617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH PERRYTON (MORROW-MISS.) //CONT.// 84300 700 ASSOCIATED CAPACITY CNTY: OCHILTREE
MGE RESOURCES, INC. 563288
NEWMAN, R. F. UNIT WELL #: 1 RRCID -> 037712 COMPL. DATE 09/03/2003 TOTAL DEPTH 8120 PERF. 7876 - 7891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	190	-0-	-89	-0-	190	2			N	-0-					-0-
06	296	N	296	-0-	-0-	-0-	296	2			N	-0-					-0-
07	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
08	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
09	300	N	157	-0-	-143	-0-	157	2			N	-0-					-0-
10	279	N	110	-0-	-169	-0-	110	2			N	-0-					-0-

QUANAH PANHANDLE, LLC 684575
BUSCHMAN FAMILY TRUST WELL #: 1 RRCID -> 217054 COMPL. DATE 12/12/2005 TOTAL DEPTH 7941 PERF. 7730 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
06	600	N	580	-0-	-20	-0-	580	3			N	-0-					-0-
07	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
08	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
*09	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
*10	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-

MASON WELL #: 1 RRCID -> 230019 COMPL. DATE 08/13/2007 TOTAL DEPTH 8139 PERF. 7824 - 7999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1911	N	1911	-0-	-0-	-0-	1911	3			N	-0-	40	1			-0-
06	1800	N	1795	-0-	-5	-0-	1795	3			N	-0-					-0-
07	1820	N	1820	-0-	-0-	-0-	1820	3			N	-0-					-0-
08	1806	N	1806	-0-	-0-	-0-	1806	3			N	-0-					-0-
*09	1734	N	1734	-0-	-0-	-0-	1734	3			N	-0-					-0-
*10	1734	N	1734	-0-	-0-	-0-	1734	3			N	-0-					-0-

BEARD "19" WELL #: 1 RRCID -> 234505 COMPL. DATE 01/09/2008 TOTAL DEPTH 8150 PERF. 7706 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMNANT ENERGY, INC. 701555
HOLCOMB WELL #: 4 RRCID -> 137294 COMPL. DATE 12/04/1990 TOTAL DEPTH 8100 PERF. 7932 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1144	N	1144	-0-	-0-	-0-	1144	2			N	-0-					228
06	1110	N	960	-0-	-150	-0-	960	2			N	-0-					228
07	1147	N	1082	-0-	-65	-0-	1082	2			N	-0-					228
08	1147	N	1022	-0-	-125	-0-	1022	2			N	-0-					228
*09	986	N	986	-0-	-0-	-0-	986	2			N	-0-					228
10	1085	N	1018	-0-	-67	-0-	1018	2			N	-0-					228

TENISON OIL COMPANY 841409
TEVIS WELL #: 1 C RRCID -> 022682 COMPL. DATE 06/30/1960 TOTAL DEPTH 10700 PERF. 7840 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	1130					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	1130					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	1130					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	1130					N	-0-					-0-
09	T. A.		-0-	-0-	-0-	1130					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	1130					N	-0-					-0-

SMITH PERRYTON (MORROW-MISS.) //CONT.// 84300 700 ASSOCIATED CAPACITY CNTY: OCHILTREE
TENISON OIL COMPANY //CONT.// 841409
TEVIS WELL #: 1 T RRCID -> 022684 COMPL. DATE 06/20/1960 TOTAL DEPTH 10700 PERF. 8030 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	823	-0-	-76	-0-	823	2			N	-0-					-0-
06	840	N	743	-0-	-97	-0-	743	2			N	-0-					-0-
07	837	N	788	-0-	-49	-0-	788	2			N	-0-					-0-
08	837	N	798	-0-	-39	-0-	798	2			N	-0-					-0-
09	763	N	763	-0-	-0-	-0-	763	2			N	-0-					-0-
10	775	N	663	-0-	-112	-0-	663	2			N	-0-					-0-

SMITH PERRYTON (MORROW, UPPER) 84300 800 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
AMARILLO EXPLORATION, INC. 016802
SCHOENHALS WELL #: 1-C RRCID -> 146884 COMPL. DATE 05/21/1993 TOTAL DEPTH 9252 PERF. 8058 - 8063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SMITH PERRYTON (7600) 84300 850 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
MGE RESOURCES, INC. 563288
MCLARTY WELL #: 2 RRCID -> 116440 COMPL. DATE 03/13/1985 TOTAL DEPTH 10520 PERF. 7552 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					242
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					242
07	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					242
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					242
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					242
10	5	N	-0-	-0-	-5 B	-0-					N	-0-					242

QUESTA ENERGY CORPORATION 684634
SCHNEIDER WELL #: 1 RRCID -> 083285 COMPL. DATE 06/20/1979 TOTAL DEPTH 8120 PERF. 7600 - 7617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SONNY "P" (TONKAWA) 84639 380 NON-ASSOCIATED ONE WELL CNTY: HUTCHINSON
T-Y DEVELOPMENT CORP 833903
PATTERSON WELL #: 1 RRCID -> 186896 COMPL. DATE 12/18/2001 TOTAL DEPTH 7500 PERF. 5504 - 5516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPEARMAN, EAST (ATOKA) 85000 200 ASSOCIATED CAPACITY CNTY: HANSFORD
DISCOVERY OPERATING, INC. 220865
OLOUGHLIN, C. C., SR. TRUST WELL #: 3 L RRCID -> 037361 COMPL. DATE 03/21/1962 TOTAL DEPTH 6875 PERF. 6712 - 6786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/15/2018 - P/A 08/15/18

O'LOUGHLIN SR. TRUST WELL #: 5 RRCID -> 164564 COMPL. DATE 06/06/1997 TOTAL DEPTH 6861 PERF. 6753 - 6768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/20/2018 - P/A 08/20/2018

GROVES, TROY 335986
GROVES-SEBRING WELL #: 121U RRCID -> 229227 COMPL. DATE 04/20/2007 TOTAL DEPTH 8202 PERF. 7148 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
POPE WELL #: 1 RRCID -> 196416 COMPL. DATE 06/20/2003 TOTAL DEPTH 8500 PERF. 7412 - 7434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

RAYDON EXPLORATION, INC. 695569
BISHOP WELL #: 1042 RRCID -> 135906 COMPL. DATE 04/26/1988 TOTAL DEPTH 7500 PERF. 6633 - 6643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
06	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
07	261	N	261	-0-	-0-	-0-	261	2			N	-0-					-0-
08	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
09	300	N	203	-0-	-97	-0-	203	2			N	-0-					-0-
10	248	N	194	-0-	-54	-0-	194	2			N	-0-					-0-

VERITAS ENERGY, LLC 884589
OLOUGHLIN, C. C., JR. WELL #: 2 RRCID -> 022691 COMPL. DATE 04/25/1958 TOTAL DEPTH N/A PERF. 6900 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	6	-0-	-25	-0-	6	3			N	-0-					-0-
06	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
07	62	N	31	-0-	-31	-0-	31	3			N	-0-					-0-
08	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
09	60	N	32	-0-	-28	-0-	32	3			N	-0-					-0-
*10	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-

SPEARMAN, EAST (ATOKA) //CONT.// 85000 200 ASSOCIATED CAPACITY CNTY: HANSFORD
VERITAS ENERGY, LLC //CONT.// 884589
OLOUGHLIN, N. WELL #: 1 RRCID -> 022693 COMPL. DATE 01/29/1957 TOTAL DEPTH N/A PERF. 7088 - 7115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1350	N	1350	-0-	-0-	-0-	1350	3			N	-0-					39
06	1792	N	1792	-0-	-0-	-0-	1792	3			N	-0-					39
07	1367	N	1367	-0-	-0-	-0-	1367	3			N	-0-					39
08	1918	N	1918	-0-	-0-	-0-	1918	3			N	-0-					39
09	2035	N	2035	-0-	-0-	-0-	2035	3			N	-0-					39
*10	2310	N	2310	-0-	-0-	-0-	2310	3			N	-0-					39

NELSON WELL #: 1061 RRCID -> 185244 COMPL. DATE 07/17/2001 TOTAL DEPTH 8000 PERF. 6869 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3875	X	3875	-0-	-0-	-0-	139	1	3717	2	N	17	303	1			50
							19	9									
06	4647	X	4647	-0-	-0-	-0-	139	1	4466	2	N	38					88
							42	9									
07	3804	X	3804	-0-	-0-	-0-	139	1	3646	2	N	17	21	7			84
							19	9									
08	3955	X	3955	-0-	-0-	-0-	139	1	3797	2	N	17					101
							19	9									
09	4080	X	2317	-0-	-1763	-0-	139	1	2166	2	N	11					112
							12	9									
10	4216	X	3815	-0-	-401	-0-	139	1	3640	3	N	33					145
							36	9									

WOOLLEY, GARY W. 941486
BETTY, H. R. WELL #: 1 RRCID -> 039298 COMPL. DATE 09/03/1958 TOTAL DEPTH N/A PERF. 7232 - 7237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
06	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
07	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
08	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
09	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

SPEARMAN, EAST (COUNCIL GROVE) 85000 450 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
QUESTA ENERGY CORPORATION 684634
PHELPS WELL #: 3101 RRCID -> 141502 COMPL. DATE 03/30/1992 TOTAL DEPTH 5250 PERF. 3898 - 3901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	#	-0-	-0-	-868	-0-					N	-0-					25
06	600	N	484	-0-	-116	-0-	484	3			N	-0-					25
07	713	N	154	-0-	-559	-0-	154	3			N	-0-					25
08	237	N	237	-0-	-0-	-0-	237	3			N	-0-					25
09	480	N	327	-0-	-153	-0-	327	3			N	-0-					25
*10	558	N	558	-0-	-0-	-0-	558	3			N	-0-					25

SPEARMAN, EAST (MORROW, UPPER) 85000 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
AMARILLO EXPLORATION, INC. 016802
LASATER 71 WELL #: 1 RRCID -> 254279 COMPL. DATE 09/15/2009 TOTAL DEPTH 8250 PERF. 7248 - 7258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4836	X	4384	-0-	-452	-0-	4384	2			N	-0-					70
06	4680	X	3701	-0-	-979	-0-	3701	2			N	-0-					70
07	4619	X	2506	-0-	-2113	-0-	2506	2			N	-0-					70
08	4371	X	3219	-0-	-1152	-0-	3219	2			N	-0-					70
09	4230	X	3406	-0-	-824	-0-	3406	2			N	-0-					70
10	4371	X	3635	-0-	-736	-0-	3635	2			N	-0-					70

SPEARMAN, EAST (MORROW, UPPER) //CONT.// 85000 800 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
APACHE CORPORATION 027200
COLLARD, STEELE "A" WELL #: 2 RRCID -> 204930 COMPL. DATE 06/20/2004 TOTAL DEPTH 9800 PERF. 7215 - 7234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FAULCONER, VERNON E., INC. 263701
GREENE, E. C. UNIT WELL #: 1 RRCID -> 022703 COMPL. DATE 03/31/1958 TOTAL DEPTH 8050 PERF. 7321 - 7342

05	1674	N	1031	-0-	-643	-0-	200	1	831	2	N	-0-					104
06	1700	N	1700	-0-	-0-	-0-	300	1	1400	2	N	-0-					104
07	1624	N	1624	-0-	-0-	-0-	300	1	1324	2	N	-0-					104
08	1623	N	1623	-0-	-0-	-0-	310	1	1313	2	N	-0-					104
09	1710	N	1557	-0-	-153	-0-	300	1	1257	2	N	-0-					104
10	1612	N	1559	-0-	-53	-0-	310	1	1249	2	N	-0-					104

LASATER & CO, INC. 487415
LASATER, S. B. -C- WELL #: 117 RRCID -> 022704 COMPL. DATE 08/14/1956 TOTAL DEPTH 7842 PERF. 7298 - 7311

05	1271	N	689	-0-	-582	-0-	689	2			N	-0-					195
06	1142	N	1142	-0-	-0-	-0-	1142	2			N	-0-					195
07	1100	N	1100	-0-	-0-	-0-	1099	2	1	9	N	1					196
08	1094	N	1094	-0-	-0-	-0-	1094	2			N	-0-					196
09	1140	N	1084	-0-	-56	-0-	1084	2			N	-0-					196
10	1085	N	1080	-0-	-5	-0-	1080	2			N	-0-					196

LASATER WELL #: 1 RRCID -> 063127 COMPL. DATE 08/08/1975 TOTAL DEPTH 7930 PERF. 7310 - 7334

05	93	N	89	-0-	-4	-0-	89	2			N	-0-					45
06	91	N	91	-0-	-0-	-0-	91	2			N	-0-					45
07	100	N	100	-0-	-0-	-0-	100	2			N	-0-					45
08	93	N	93	-0-	-0-	-0-	93	2			N	-0-					45
09	90	N	20	-0-	-70	-0-	20	2			N	-0-					45
*10	117	N	117	-0-	-0-	-0-	117	2			N	-0-					45

SPEARMAN, NORTH (ATOKA) 85001 200 ASSOCIATED 49B CNTY: HANSFORD
APACHE CORPORATION 027200
STEELE, EDITH B. -B- WELL #: 1 RRCID -> 022708 COMPL. DATE 03/17/1957 TOTAL DEPTH 6686 PERF. 6667 - 6683

05	2945	#	2427	-0-	-518	-0-	2423	3	4	9	N	4					76
06	3753	R	3753	-0-	-0-	-0-	3753	3			N	-0-					76
07	3449	R	3449	-0-	-0-	-0-	3426	3	23	9	N	21					97
08	3483	R	3483	-0-	-0-	-0-	3404	3	79	9	N	72					169
09	3271	R	3271	-0-	-0-	-0-	3270	3	1	9	N	1					170
*10	3230	R	3230	-0-	-0-	-0-	3230	3			N	-0-					170

SPEARMAN N.E. (MORROW UPPER) 85002 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
LASATER & CO, INC. 487415
O'LOUGHLIN WELL #: 9 RRCID -> 100141 COMPL. DATE 08/18/1980 TOTAL DEPTH 8195 PERF. 7527 - 7533

05	995	N	995	-0-	-0-	-0-	995	2			N	-0-					-0-
06	863	N	863	-0-	-0-	-0-	863	2			N	-0-					-0-
07	979	N	979	-0-	-0-	-0-	979	2			N	-0-					-0-
08	857	N	857	-0-	-0-	-0-	857	2			N	-0-					-0-
09	720	N	633	-0-	-87	-0-	633	2			N	-0-					-0-
10	744	N	574	-0-	-170	-0-	574	2			N	-0-					-0-

SPEARMAN NW (DOUGLAS) 85003 200 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
COMPLETE ENERGY SERVICES, INC. 169785
GUTHRIE WELL #: 1 RRCID -> 141190 COMPL. DATE 04/15/1997 TOTAL DEPTH 7732 PERF. 3320 - 4044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPECIAL (ATOKA) 85063 010 ASSOCIATED ONE WELL CNTY: HUTCHINSON
STRAT LAND EXPLORATION COMPANY 825420
BRAINARD WELL #: 4 RRCID -> 233410 COMPL. DATE N/A TOTAL DEPTH 8356 PERF. 7387 - 8226

05	1023	#	976	-0-	-47	-0-	182	1	777	2	N	15					85
							17	9									
06	961	N	961	-0-	-0-	-0-	202	1	751	2	N	7					92
							8	9									
07	1054	N	750	-0-	-304	-0-	169	1	567	2	N	13					105
							14	9									
08	961	N	337	-0-	-624	-0-	124	1	213	2	N	-0-					105
09	960	N	500	-0-	-460	-0-	155	1	345	2	N	-0-					105
*10	901	N	901	-0-	-0-	-0-	202	1	699	2	N	-0-					105

SPERRY (MORROW UPPER) 85115 410 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
MCGEE, TOM CORPORATION 549380
KUNKA WELL #: 1 C RRCID -> 135408 COMPL. DATE 08/01/1991 TOTAL DEPTH 9350 PERF. 8666 - 9007

05	651	N	495	-0-	-156	-0-	486	2	9	9	N	8					84
06	540	N	492	-0-	-48	-0-	486	2	6	9	N	5					89
07	527	N	483	-0-	-44	-0-	473	2	10	9	N	9					98
08	739	N	739	-0-	-0-	-0-	724	2	15	9	N	14					112
*09	600	N	600	-0-	-0-	-0-	585	2	15	9	N	14					126
10	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					126

SPICER (MARMATON) 85118 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
COOPER, G.M. NCT-1 WELL #: 1 RRCID -> 176467 COMPL. DATE 05/30/1985 TOTAL DEPTH 6845 PERF. 6610 - 6770

05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPOONEMORE BROTHERS 810310
LOUISE WELL #: 622 RRCID -> 154758 COMPL. DATE 04/21/1964 TOTAL DEPTH N/A PERF. N/A

05	1355	N	1355	-0-	-0-	-0-	1338	2	17	9	Y	15					295
06	DLQ G-10		1163	-0-	1163	1163	1141	2	22	9	Y	20					315
07	DLQ G-10		1264	-0-	1264	2427	1242	2	22	9	Y	20	186	1			149
08	1700	N	1052	-0-	-648	1779	1041	2	11	9	Y	10					159
*09	3000	N	1370	-0-	-1630	149	1329	2	41	9	Y	37					296
*10	1518	N	1369	-0-	-149	-0-	1323	2	46	9	Y	42	94	1			244

LOUISE WELL #: 722 RRCID -> 154760 COMPL. DATE 05/14/1964 TOTAL DEPTH N/A PERF. N/A

05	1388	N	1388	-0-	-0-	-0-	1338	2	50	9	Y	45					51
06	DLQ G-10		1174	-0-	1174	1174	1141	2	33	9	Y	30					81
07	DLQ G-10		1264	-0-	1264	2438	1242	2	22	9	Y	20					101
08	1700	N	1063	-0-	-637	1801	1041	2	22	9	Y	20					121
*09	3000	N	1370	-0-	-1630	171	1329	2	41	9	Y	37					158
10	1209	N	NO RPT	-0-	-1209	-0-					Y	NO RPT					158

SPICER (MARMATON) //CONT.// 85118 500 ASSOCIATED EXEMPT CNTY: OCHILTREE
SPOONEMORE BROTHERS //CONT.// 810310
SPICER WELL #: 322 RRCID -> 176605 COMPL. DATE 05/01/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1276	N	1276	-0-	-0-	-0-	1265	2	11	9	N	10					46
06	1050	N	942	-0-	-108	-0-	936	2	6	9	N	5					51
07	1110	N	1110	-0-	-0-	-0-	1104	2	6	9	N	5					56
08	1085	N	945	-0-	-140	-0-	942	2	3	9	N	3					59
*09	1171	N	1171	-0-	-0-	-0-	1167	2	4	9	N	4					63
*10	1233	N	1233	-0-	-0-	-0-	1224	2	9	9	N	8					71

4P ENERGY TEXAS, LLC 953803
TILLERSON WELL #: 158 RRCID -> 252290 COMPL. DATE 02/17/2005 TOTAL DEPTH 8150 PERF. 6488 - 6518

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					4

ODC WELL #: 29 RRCID -> 258823 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6610 - 6743

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					12
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					12

SPOONY (BROWN DOLOMITE) 85265 050 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
B AND G PRODUCTION, INC. 039870
ALEXANDER WELL #: 2 RRCID -> 173529 COMPL. DATE 05/20/1999 TOTAL DEPTH 3000 PERF. 2806 - 2856

05	1950	N	1950	-0-	-0-	-0-	1950	2			N	-0-					-0-
06	2190	N	1874	-0-	-316	-0-	1874	2			N	-0-					-0-
07	2015	N	1781	-0-	-234	-0-	1781	2			N	-0-					-0-
08	1953	N	1689	-0-	-264	-0-	1689	2			N	-0-					-0-
09	1860	N	1564	-0-	-296	-0-	1564	2			N	-0-					-0-
10	1767	N	1520	-0-	-247	-0-	1520	2			N	-0-					-0-

JCB II ENTERPRISES, LLC 430581
FLANAGAN WELL #: 2001 RRCID -> 158979 COMPL. DATE 03/20/1996 TOTAL DEPTH 2996 PERF. 2710 - 2722

05	3100	N	2086	-0-	-1014	8676	2086	2			Y	-0-					-0-
06	2800	N	1960	-0-	-840	7836	1960	2			Y	-0-					-0-
07	3100	N	1562	-0-	-1538	6298	1562	2			Y	-0-					-0-
08	3100	N	1122	-0-	-1978	4320	1122	2			Y	-0-					-0-
09	3000	N	1463	-0-	-1537	2783	1463	2			Y	-0-					-0-
*10	3100	N	1488	-0-	-1612	1171	1488	2			Y	-0-					-0-

FLANAGAN WELL #: 2002 RRCID -> 164561 COMPL. DATE 05/10/1997 TOTAL DEPTH 2900 PERF. 2726 - 2738

05	442	N	442	-0-	-0-	-0-	442	2			Y	-0-					-0-
06	DLQ G-10		416	-0-	416	416	416	2			Y	-0-					-0-
07	DLQ G-10		331	-0-	331	747	331	2			Y	-0-					-0-
08	DLQ G-10		238	-0-	238	985	238	2			Y	-0-					-0-
09	DLQ G-10		310	-0-	310	1295	310	2			Y	-0-					-0-
10	DLQ G-10		315	-0-	315	1610	315	2			Y	-0-					-0-

SPOONY (BROWN DOLOMITE) //CONT.// 85265 050 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
JCB II ENTERPRISES, LLC //CONT.// 430581
KNUTSON WELL #: 104 RRCID -> 164587 COMPL. DATE 05/25/1997 TOTAL DEPTH 2900 PERF. 2692 - 2762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT		NO RPT	-0-	-0-	1840					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	1840					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	1840					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	1840					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	1840					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	1840					N	NO RPT					-0-

FLANAGAN WELL #: 3020 RRCID -> 213774 COMPL. DATE 11/12/2005 TOTAL DEPTH 2850 PERF. 2830 - 2835

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

4P ENERGY TEXAS, LLC 953803
GAITHER TRUST -12- WELL #: 1C RRCID -> 185357 COMPL. DATE 07/27/2001 TOTAL DEPTH 4852 PERF. 2792 - 2844

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPOONY (MISSISSIPPIAN) 85265 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
CONTINENTAL TREND RESOURCES, INC 173783
GREENE -K- WELL #: 1 RRCID -> 117653 COMPL. DATE 06/15/1985 TOTAL DEPTH 7700 PERF. 7363 - 7463

05	558	N	515	-0-	-43	-0-	515	2			N	-0-					12
06	510	N	504	-0-	-6	-0-	504	2			N	-0-					12
07	572	N	572	-0-	-0-	-0-	572	2			N	-0-					12
08	527	N	146	-0-	-381	-0-	146	2			N	-0-					12
09	760	N	760	-0-	-0-	-0-	760	2			N	-0-					12
*10	671	N	671	-0-	-0-	-0-	671	2			N	-0-					12

QUANAH PANHANDLE, LLC 684575
GREENE "7" WELL #: 1 RRCID -> 229532 COMPL. DATE 07/20/2007 TOTAL DEPTH 7600 PERF. 7402 - 7515

05	1186	N	1186	-0-	-0-	-0-	1186	3			N	-0-					-0-
06	1100	N	1100	-0-	-0-	-0-	1100	3			N	-0-					-0-
07	1112	N	1112	-0-	-0-	-0-	1112	3			N	-0-					-0-
08	1102	N	1102	-0-	-0-	-0-	1102	3			N	-0-					-0-
*09	1052	N	1052	-0-	-0-	-0-	1052	3			N	-0-					-0-
*10	1052	N	1052	-0-	-0-	-0-	1052	3			N	-0-					-0-

SPOONY (MORROW, LOWER) 85265 750 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
CAPSTONE CACTUS OPERATING COMP. 130528
KNUTSON WELL #: 1 RRCID -> 069249 COMPL. DATE 05/24/1976 TOTAL DEPTH 7465 PERF. 7196 - 7436

*05	3097	N	22	-0-	-3075	-0-	22	2			N	-0-					-0-
*06	120		3	-0-	-117	-0-	3	2			N	-0-					-0-
07	124		-0-	-0-	-124	-0-					N	-0-					-0-
08	124		-0-	-0-	-124	-0-					N	-0-					-0-
09	120		-0-	-0-	-120	-0-					N	-0-					-0-
10	124		-0-	-0-	-124	-0-					N	-0-					-0-

SPOONY (MORROW, LOWER) //CONT.// 85265 750 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
CAPSTONE CACTUS OPERATING COMP. //CONT.// 130528
KNUTSON WELL #: 3 RRCID -> 085570 COMPL. DATE 09/21/1979 TOTAL DEPTH 7500 PERF. 7208 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
06	120	N	74	-0-	-46	-0-	74	2			N	-0-					-0-
07	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
08	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
09	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
*10	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-

KARPER OIL & GAS CORPORATION 451280
ROGERS C WELL #: 1 RRCID -> 022722 COMPL. DATE 01/20/1995 TOTAL DEPTH 7512 PERF. 7282 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	2423		2423	-0-	-0-	-0-	2423	2			N	-0-					-0-
08	1426		-0-	-0-	-1426	-0-					N	-0-					-0-
09	1380		-0-	-0-	-1380	-0-					N	-0-					-0-
*10	3198		3198	-0-	-0-	-0-	3198	2			N	-0-					-0-

SPOONY (MORROW, UPPER) 85265 875 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
QUESTA ENERGY CORPORATION 684634
HUNGATE WELL #: 352 RRCID -> 088955 COMPL. DATE 07/02/1979 TOTAL DEPTH 7700 PERF. 7152 - 7163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2204	N	2204	-0-	-0-	-0-	2204	3			N	-0-					-0-
06	2130	N	2088	-0-	-42	-0-	2088	3			N	-0-					-0-
07	2139	N	2111	-0-	-28	-0-	2111	3			N	-0-					-0-
08	2201	N	2076	-0-	-125	-0-	2076	3			N	-0-					-0-
09	2120	N	2120	-0-	-0-	-0-	2120	3			N	-0-					-0-
10	2108	N	1538	-0-	-570	-0-	1538	3			N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
KNUTSON TRUST 3 WELL #: 1 RRCID -> 260625 COMPL. DATE 12/28/2010 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STABEL (LOWER MORROW) 85449 240 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
REDELSPERGER WELL #: 4 RRCID -> 158281 COMPL. DATE 10/25/1999 TOTAL DEPTH 9935 PERF. 6036 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3387	X	3387	-0-	-0-	-0-	3387	3			N	-0-	3	5			7
06	3026	X	3026	-0-	-0-	-0-	3026	3			N	-0-					7
07	3194	X	3194	-0-	-0-	-0-	3126	3	68	4	N	-0-					7
08	3319	X	3319	-0-	-0-	-0-	3319	3			N	-0-					7
09	3109	X	3109	-0-	-0-	-0-	3109	3			N	-0-					7
*10	3191	X	3191	-0-	-0-	-0-	3172	3	19	4	N	-0-					7

BORN, ALEX "F" WELL #: 3 L RRCID -> 162704 COMPL. DATE 09/30/1996 TOTAL DEPTH 11050 PERF. 9591 - 9692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STABEL (LOWER MORROW) //CONT.// 85449 240 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY //CONT.// 040798
REDELSPERGER WELL #: 5 RRCID -> 169555 COMPL. DATE 01/02/1998 TOTAL DEPTH 11100 PERF. 9578 - 9600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
06	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
07	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
08	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
09	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
10	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

BORN, ALEX "F" WELL #: 4899 RRCID -> 174690 COMPL. DATE 07/28/1999 TOTAL DEPTH 11276 PERF. 9608 - 9662

05	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	4124					N	NO RPT					-0-

STABEL WELL #: 4948 RRCID -> 174719 COMPL. DATE 07/30/1999 TOTAL DEPTH 11340 PERF. 9581 - 9591

05	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-
06	720	N	523	-0-	-197	-0-	523	3			N	-0-					-0-
07	835	N	835	-0-	-0-	-0-	758	3	77	9	N	70					70
08	744	N	693	-0-	-51	-0-	693	3			N	-0-	70	5			-0-
09	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
10	744	N	561	-0-	-183	-0-	561	3			N	-0-					-0-

BRACKEN OPERATING, L.L.C. 085851
CRIPPLE CREEK WELL #: 1949 RRCID -> 163408 COMPL. DATE 07/15/1997 TOTAL DEPTH 9850 PERF. 9602 - 9638

05	3573	X	3573	-0-	-0-	-0-	3558	3	15	9	N	14					86
06	2552	X	2552	-0-	-0-	-0-	2551	3	1	9	N	1					87
07	2463	X	2463	-0-	-0-	-0-	2463	3			N	-0-					87
08	2416	X	2416	-0-	-0-	-0-	2416	3			N	-0-					87
*09	2167	X	2167	-0-	-0-	-0-	2167	3			N	-0-					87
10	2201	X	NO RPT	-0-	-2201	-0-					N	NO RPT					87

MCCARTOR WELL #: 1988 RRCID -> 171683 COMPL. DATE 01/03/1999 TOTAL DEPTH 9800 PERF. 9614 - 9625

05	563	N	563	-0-	-0-	-0-	555	3	8	9	N	7					157
06	532	N	532	-0-	-0-	-0-	529	3	3	9	N	3					160
07	532	N	532	-0-	-0-	-0-	524	3	8	9	N	7					167
08	519	N	519	-0-	-0-	-0-	515	3	4	9	N	4					171
*09	442	N	442	-0-	-0-	-0-	439	3	3	9	N	3					174
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					174

STABEL (TONKAWA) 85449 675 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
BP AMERICA PRODUCTION COMPANY 040798
YEATON -947- WELL #: 4 RRCID -> 133752 COMPL. DATE 01/11/1990 TOTAL DEPTH 6810 PERF. 6522 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

YEATON 947 WELL #: 5 RRCID -> 275339 COMPL. DATE 10/11/2013 TOTAL DEPTH 9500 PERF. 6504 - 6532

05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					45
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					45
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					45
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					45
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					45
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					45

D.W.P. PRODUCTION 196927
BECHTOLD, HERBERT ET AL WELL #: 1 RRCID -> 128678 COMPL. DATE 07/14/1988 TOTAL DEPTH 7001 PERF. 6534 - 6549

05	496	N	409	-0-	-87	-0-	409	2			N	-0-					-0-
06	480	N	477	-0-	-3	-0-	477	2			N	-0-					-0-
07	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-
08	460	N	460	-0-	-0-	-0-	460	2			N	-0-					-0-
09	491	N	491	-0-	-0-	-0-	491	2			N	-0-					-0-
*10	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-

STEVENS (COUNCIL GROVE) 86052 075 NON-ASSOCIATED EXEMPT CNTY: SHERMAN
J. W. RESOURCES INC. 427974
HART 220 WELL #: 1 RRCID -> 262745 COMPL. DATE 11/01/2011 TOTAL DEPTH 3360 PERF. 3264 - 3337

05	1271	N	614	-0-	-657	-0-	614	3			N	-0-					-0-
06	1230	N	1105	-0-	-125	-0-	1105	3			N	-0-					-0-
07	1240	N	1078	-0-	-162	-0-	1078	3			N	-0-					-0-
08	830	N	830	-0-	-0-	-0-	830	3			N	-0-					-0-
09	1110	N	852	-0-	-258	-0-	852	3			N	-0-					-0-
10	1085	N	865	-0-	-220	-0-	865	3			N	-0-					-0-

OKLAHOMA MARLIN OIL CORPORATION 621113
LASLEY WELL #: 1 RRCID -> 151940 COMPL. DATE 05/17/1994 TOTAL DEPTH 6700 PERF. 3277 - 3282

05	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
06	330	N	289	-0-	-41	-0-	289	2			N	-0-					-0-
07	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
08	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-
09	300	N	243	-0-	-57	-0-	243	2			N	-0-					-0-
10	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS) 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
BYRD WELL #: 1042 RRCID -> 124905 COMPL. DATE 07/12/1987 TOTAL DEPTH 13500 PERF. 12594 - 12689

05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
DOBSON RANCH 1 WELL #: 1 RRCID -> 227890 COMPL. DATE 04/01/2007 TOTAL DEPTH 17100 PERF.12586 - 13598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	546	-0-	-43	-0-	511	2	35	9	N	32					151
06	570	N	484	-0-	-86	-0-	473	2	11	9	N	10					161
07	847	N	847	-0-	-0-	-0-	818	2	29	9	N	26					187
08	983	N	983	-0-	-0-	-0-	951	2	32	9	N	29	146	1			70
09	791	N	791	-0-	-0-	-0-	767	2	24	9	N	22					92
*10	611	N	611	-0-	-0-	-0-	597	2	14	9	N	13					105

BASS WELL #: 2059 RRCID -> 229583 COMPL. DATE 06/27/2007 TOTAL DEPTH 12800 PERF.12334 - 12640

05	2883	X	27	-0-	-2856	-0-	27	3			N	-0-					93
06	2790	X	20	-0-	-2770	-0-	20	3			N	-0-					93
07	620	X	60	-0-	-560	-0-	60	3			N	-0-					93
08	31	X	26	-0-	-5	-0-	26	3			N	-0-					93
09	30	X	13	-0-	-17	-0-	13	3			N	-0-					93
10	62	N	31	-0-	-31	-0-	31	3			N	-0-					93

NEELEY WELL #: 205 RRCID -> 232347 COMPL. DATE 08/25/2007 TOTAL DEPTH 16100 PERF.12188 - 12556

05	0	X	-0-	-0-	-0-	-0-					N	-0-					10
06	0	N	-0-	-0-	-0-	-0-					N	-0-					10
07	0	N	-0-	-0-	-0-	-0-					N	-0-					10
08	0	N	-0-	-0-	-0-	-0-					N	-0-					10
09	0	N	-0-	-0-	-0-	-0-					N	10	20	1			-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DOBSON RANCH 1 WELL #: 201 RRCID -> 238532 COMPL. DATE 04/27/2008 TOTAL DEPTH 13550 PERF.12606 - 13360

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN WELL #: 4059 RRCID -> 246522 COMPL. DATE 08/06/2010 TOTAL DEPTH 16964 PERF.12439 - 14913

05	995	N	995	-0-	-0-	-0-	936	3	59	9	N	54					118
06	947	N	947	-0-	-0-	-0-	901	3	46	9	N	42					160
07	957	N	957	-0-	-0-	-0-	931	3	26	9	N	24					184
08	992	N	933	-0-	-59	-0-	901	3	32	9	N	29	178	1			35
09	960	N	904	-0-	-56	-0-	869	3	35	9	N	32					67
10	961	N	900	-0-	-61	-0-	869	3	31	9	N	28					95

BURRELL WELL #: 204 RRCID -> 246861 COMPL. DATE 09/27/2008 TOTAL DEPTH 16500 PERF.15056 - 16183

05	2886	X	2886	-0-	-0-	-0-	195	1	2691	2	N	-0-					17
06	3259	X	3259	-0-	-0-	-0-	236	1	3023	2	N	-0-					17
07	3779	X	3779	-0-	-0-	-0-	395	1	3384	2	N	-0-					17
08	3695	X	3695	-0-	-0-	-0-	430	1	3265	2	N	-0-					17
09	3542	X	3542	-0-	-0-	-0-	452	1	3065	2	N	23					40
							25	9									
*10	3639	X	3639	-0-	-0-	-0-	419	1	3220	2	N	-0-					40

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
BROWN WELL #: 6059 RRCID -> 247806 COMPL. DATE 02/09/2009 TOTAL DEPTH 16975 PERF.15070 - 16776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	666	-0-	-47	-0-	666	3			N	-0-					13
06	660	N	629	-0-	-31	-0-	629	3			N	-0-					13
07	682	N	643	-0-	-39	-0-	643	3			N	-0-					13
08	651	N	633	-0-	-18	-0-	633	3			N	-0-					13
09	630	N	600	-0-	-30	-0-	600	3			N	-0-					13
10	651	N	593	-0-	-58	-0-	593	3			N	-0-					13

DOBSON RANCH 2 WELL #: 1 RRCID -> 249377 COMPL. DATE 01/05/2009 TOTAL DEPTH 13450 PERF.12446 - 13278

05	775	N	706	-0-	-69	-0-	706	2			N	-0-					-0-
06	720	N	699	-0-	-21	-0-	699	2			N	-0-					-0-
07	744	N	709	-0-	-35	-0-	709	2			N	-0-					-0-
08	713	N	684	-0-	-29	-0-	684	2			N	-0-					-0-
09	690	N	663	-0-	-27	-0-	663	2			N	-0-					-0-
10	713	N	696	-0-	-17	-0-	696	2			N	-0-					-0-

DOBSON RANCH 1 WELL #: 401 RRCID -> 249767 COMPL. DATE 03/21/2009 TOTAL DEPTH 13600 PERF.12644 - 13366

05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

DOBSON RANCH 2 WELL #: 2 RRCID -> 253019 COMPL. DATE 05/06/2009 TOTAL DEPTH 13362 PERF.12480 - 13256

05	0	N	-0-	-0-	-0-	-0-					N	-0-					20
06	0	N	-0-	-0-	-0-	-0-					N	-0-					20
07	0	N	-0-	-0-	-0-	-0-					N	-0-					20
08	0	N	-0-	-0-	-0-	-0-					N	-0-					20
09	0	N	-0-	-0-	-0-	-0-					N	-0-					20
10	0	N	-0-	-0-	-0-	-0-					N	-0-					20

DOBSON RANCH 2 WELL #: 3HA RRCID -> 261477 COMPL. DATE 09/22/2010 TOTAL DEPTH 12625 PERF.14683 - 15994

05	14091	X	14091	-0-	-0-	-0-	1034	1	12867	2	N	173	182	1			85
							190	9									
06	12392	X	12392	-0-	-0-	-0-	941	1	11273	2	N	162	183	1			64
							178	9									
07	12029	X	12029	-0-	-0-	-0-	1030	1	10848	2	N	137					201
							151	9									
08	12245	X	11972	-0-	-273	-0-	1038	1	10745	2	N	172	299	1			74
							189	9									
09	11850	X	11440	-0-	-410	-0-	1044	1	10231	2	N	150					224
							165	9									
10	12245	X	11093	-0-	-1152	-0-	958	1	9973	2	N	147	190	1			181
							162	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
WEATHERLY WELL #: 301H RRCID -> 261838 COMPL. DATE 03/07/2011 TOTAL DEPTH 11164 PERF.11522 - 15632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11811	X	10663	-0-	-1148	-0-	1957	1	8061	2	N	586	537	1			290
							645	9									
06	12246	X	12246	-0-	-0-	-0-	1868	1	9748	2	N	573	540	1			323
							630	9									
07	12017	X	12017	-0-	-0-	-0-	1891	1	9541	2	N	532	721	1			134
							585	9									
08	13269	X	13269	-0-	-0-	-0-	1947	1	10706	2	N	560	359	1			335
							616	9									
09	12037	X	12037	-0-	-0-	-0-	1894	1	9524	2	N	563	728	1			170
							619	9									
*10	13408	X	13408	-0-	-0-	-0-	1912	1	10810	2	N	624	357	1			437
							686	9									

SMITH, A. C. WELL #: 1H RRCID -> 261967 COMPL. DATE 11/18/2010 TOTAL DEPTH 12960 PERF.12800 - 16156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3795	X	3795	-0-	-0-	-0-	837	1	2830	2	N	116	176	1			111
							128	9									
06	3780	X	3780	-0-	-0-	-0-	850	1	2796	2	N	122					233
							134	9									
07	3782	X	3738	-0-	-44	-0-	805	1	2808	2	N	114	173	1			174
							125	9									
08	3782	X	3545	-0-	-237	-0-	804	1	2624	2	N	106	179	1			101
							117	9									
09	3780	X	3592	-0-	-188	-0-	843	1	2619	2	N	118	172	1			47
							130	9									
10	3906	X	3587	-0-	-319	-0-	878	1	2574	2	N	123					170
							135	9									

BYRD WELL #: 2042HB RRCID -> 262041 COMPL. DATE 12/31/2010 TOTAL DEPTH 13043 PERF.13080 - 17303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9827	X	9512	-0-	-315	-0-	9336	2	176	9	N	160	185	1			92
06	9510	X	9124	-0-	-386	-0-	8955	2	169	9	N	154					246
07	9765	X	8791	-0-	-974	-0-	8671	2	120	9	N	109	188	1			167
08	9765	X	9358	-0-	-407	-0-	9146	2	212	9	N	193	186	1			174
09	9240	X	8687	-0-	-553	-0-	8514	2	173	9	N	157	180	1			151
10	9517	X	8918	-0-	-599	-0-	8744	2	174	9	N	158	192	1			117

BROWN WELL #: 7059H RRCID -> 262405 COMPL. DATE 04/07/2011 TOTAL DEPTH 12587 PERF.12837 - 17132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11842	X	3758	-0-	-8084	-0-	1025	1	2697	2	N	33					71
							36	9									
06	6840	X	3450	-0-	-3390	-0-	702	1	2745	2	N	3					74
							3	9									
07	4836	X	3378	-0-	-1458	-0-	961	1	2417	2	N	-0-					74
08	4371	X	3011	-0-	-1360	-0-	1064	1	1947	2	N	-0-					74
09	3906	X	3906	-0-	-0-	-0-	798	1	2991	2	N	106					180
							117	9									
*10	9193	X	9193	-0-	-0-	-0-	1079	1	7884	2	N	209	185	1			204
							230	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
WEATHERLY WELL #: 401SL RRCID -> 262861 COMPL. DATE 08/07/2011 TOTAL DEPTH 11188 PERF.11470 - 15752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	15192	X	15192	-0-	-0-	-0-	864	1	13692	2	N	578	710	1			136
							636	9									
06	14028	X	14028	-0-	-0-	-0-	850	1	12523	2	N	595	369	1			362
							655	9									
07	13900	X	13900	-0-	-0-	-0-	878	1	12443	2	N	526	539	1			349
							579	9									
08	10993	X	10993	-0-	-0-	-0-	857	1	9531	2	N	550	551	1			348
							605	9									
09	11199	X	11199	-0-	-0-	-0-	838	1	9838	2	N	475	548	1			275
							523	9									
*10	10596	X	10596	-0-	-0-	-0-	878	1	9129	2	N	535	549	1			261
							589	9									

BROWN WELL #: 8059H RRCID -> 264475 COMPL. DATE 09/21/2011 TOTAL DEPTH 12549 PERF.12630 - 16942

05	22602	X	22602	-0-	-0-	-0-	22083	2	519	9	N	472	353	1			366
06	22650	X	21782	-0-	-868	-0-	21351	2	431	9	N	392	370	1			388
07	23405	X	16049	-0-	-7356	-0-	15775	2	274	9	N	249	371	1			266
08	24246	X	24246	-0-	-0-	-0-	23767	2	479	9	N	435	552	1			149
09	22320	X	19675	-0-	-2645	-0-	19272	2	403	9	N	366	362	1			153
10	22599	X	20056	-0-	-2543	-0-	19755	2	301	9	N	274	172	1			255

TEXAS STRIP WELL #: 2 RRCID -> 264788 COMPL. DATE 08/08/2011 TOTAL DEPTH 16470 PERF.12380 - 13371

05	1711	N	1711	-0-	-0-	-0-	1626	2	85	9	N	77					115
06	1717	N	1717	-0-	-0-	-0-	1658	2	59	9	N	54					169
07	1689	N	1689	-0-	-0-	-0-	1636	2	53	9	N	48					217
08	1509	N	1509	-0-	-0-	-0-	1431	2	78	9	N	71	175	1			113
09	1583	N	1583	-0-	-0-	-0-	1537	2	46	9	N	42					155
*10	1802	N	1802	-0-	-0-	-0-	1725	2	77	9	N	70	187	1			38

DOBSON RANCH 1 WELL #: 5HB RRCID -> 265213 COMPL. DATE 04/01/2011 TOTAL DEPTH 12569 PERF.12770 - 16803

05	0	N	-0-	-0-	-0-	-0-					N	-0-					2
06	0	N	-0-	-0-	-0-	-0-					N	-0-					2
07	0	N	-0-	-0-	-0-	-0-					N	-0-					2
08	0	N	-0-	-0-	-0-	-0-					N	-0-					2
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					2

SMITH, A.C. WELL #: 3H RRCID -> 265275 COMPL. DATE 07/16/2011 TOTAL DEPTH 13092 PERF.13250 - 17395

05	9120	X	9120	-0-	-0-	-0-	651	1	8298	2	N	155	187	1			69
							171	9									
06	8789	X	8789	-0-	-0-	-0-	684	1	7941	2	N	149					218
							164	9									
07	9366	X	9366	-0-	-0-	-0-	707	1	8476	2	N	166	185	1			199
							183	9									
08	9434	X	9434	-0-	-0-	-0-	707	1	8543	2	N	167	173	1			193
							184	9									
09	8920	X	8920	-0-	-0-	-0-	656	1	8095	2	N	154	176	1			171
							169	9									
10	8525	X	8440	-0-	-85	-0-	676	1	7581	2	N	166	190	1			147
							183	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
SMITH, A.C. WELL #: 2H RRCID -> 265278 COMPL. DATE 05/11/2011 TOTAL DEPTH 12627 PERF.12850 - 16792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12090	X	10354	-0-	-1736	-0-	10200	2	154	9	N	140	174	1			153
06	11580	X	9712	-0-	-1868	-0-	9555	2	157	9	N	143	181	1			115
07	11966	X	7960	-0-	-4006	-0-	7818	2	142	9	N	129	175	1			69
08	11036	X	11021	-0-	-15	-0-	10828	2	193	9	N	175	170	1			74
09	10530	X	9981	-0-	-549	-0-	9820	2	161	9	N	146					220
10	10354	X	10105	-0-	-249	-0-	9947	2	158	9	N	144					364

BYRD WELL #: 3042HC RRCID -> 265396 COMPL. DATE 06/19/2011 TOTAL DEPTH 12621 PERF.12720 - 16930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12400	X	11904	-0-	-496	-0-	11728	2	176	9	N	160	173	1			113
06	11790	X	11403	-0-	-387	-0-	11232	2	171	9	N	155	181	1			87
07	12183	X	11607	-0-	-576	-0-	11432	2	175	9	N	159	176	1			70
08	11997	X	11379	-0-	-618	-0-	11185	2	194	9	N	176	182	1			64
09	11610	X	10920	-0-	-690	-0-	10747	2	173	9	N	157					221
10	11904	X	11188	-0-	-716	-0-	11015	2	173	9	N	157	176	1			202

DOBSON RANCH 1 WELL #: 6HC RRCID -> 265397 COMPL. DATE 05/02/2011 TOTAL DEPTH 13076 PERF.13340 - 17152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8835	X	5463	-0-	-3372	-0-	695	1	4655	2	N	103	182	1			62
							113	9									
06	8550	X	5209	-0-	-3341	-0-	682	1	4413	2	N	104					166
							114	9									
07	8835	X	5316	-0-	-3519	-0-	669	1	4550	2	N	88	185	1			69
							97	9									
08	5766	X	4163	-0-	-1603	-0-	712	1	3354	2	N	88					157
							97	9									
09	5645	X	5645	-0-	-0-	-0-	705	1	4815	2	N	114	188	1			83
							125	9									
10	5456	X	5295	-0-	-161	-0-	772	1	4393	2	N	118					201
							130	9									

BYRD WELL #: 4042HA RRCID -> 265663 COMPL. DATE 01/06/2012 TOTAL DEPTH 12574 PERF.12785 - 17199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7502	X	6087	-0-	-1415	-0-	5981	2	106	9	N	96					139
06	7260	X	5823	-0-	-1437	-0-	5775	2	48	9	N	44					183
07	7502	X	5855	-0-	-1647	-0-	5821	2	34	9	N	31					214
08	6541	X	5906	-0-	-635	-0-	5853	2	53	9	N	48	185	1			77
09	6150	X	5731	-0-	-419	-0-	5618	2	113	9	N	103					180
10	6076	X	5970	-0-	-106	-0-	5914	2	56	9	N	51	186	1			45

SMITH, A.C. WELL #: 5H RRCID -> 265669 COMPL. DATE 02/13/2012 TOTAL DEPTH 12636 PERF.12922 - 17188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6106	X	6106	-0-	-0-	-0-	878	1	5164	2	N	58					182
							64	9									
06	5950	X	5950	-0-	-0-	-0-	850	1	4981	2	N	108	168	1			122
							119	9									
07	5487	X	4974	-0-	-513	-0-	850	1	4054	2	N	64					186
							70	9									
08	5983	X	907	-0-	-5076	-0-	716	1	167	2	N	22	180	1			28
							24	9									
09	5790	X	875	-0-	-4915	-0-	767	1	100	2	N	7					35
							8	9									
10	5983	X	1219	-0-	-4764	-0-	283	1	932	2	N	4					39
							4	9									

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
DOBSON RANCH 2 WELL #: 4HD RRCID -> 265754 COMPL. DATE 04/14/2011 TOTAL DEPTH 12811 PERF.15191 - 16907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5051	X	5051	-0-	-0-	-0-	1005	1	3844	2	N	184	187	1			119
							202	9									
06	5007	X	5007	-0-	-0-	-0-	996	1	3811	2	N	182					301
							200	9									
07	4945	X	4945	-0-	-0-	-0-	821	1	3945	2	N	163	365	1			99
							179	9									
08	5702	X	5702	-0-	-0-	-0-	1057	1	4439	2	N	187	185	1			101
							206	9									
09	5380	X	5380	-0-	-0-	-0-	941	1	4267	2	N	156	185	1			72
							172	9									
*10	5797	X	5797	-0-	-0-	-0-	1041	1	4537	2	N	199	179	1			92
							219	9									

BYRD WELL #: 6042HC RRCID -> 265757 COMPL. DATE 07/09/2012 TOTAL DEPTH 13275 PERF.13550 - 17692

05	13361	X	12738	-0-	-623	-0-	12520	2	218	9	N	198	339	1			94
06	12870	X	11800	-0-	-1070	-0-	11596	2	204	9	N	185	180	1			99
07	13082	X	12544	-0-	-538	-0-	12320	2	224	9	N	204	184	1			119
08	13082	X	12187	-0-	-895	-0-	11959	2	228	9	N	207	185	1			141
09	12420	X	11763	-0-	-657	-0-	11542	2	221	9	N	201	182	1			160
10	12741	X	12026	-0-	-715	-0-	11805	2	221	9	N	201	187	1			174

DOBSON RANCH 1 WELL #: 7HC RRCID -> 265816 COMPL. DATE 06/14/2012 TOTAL DEPTH 13286 PERF.13500 - 17462

05	10168	X	8186	-0-	-1982	-0-	706	1	7293	2	N	170	373	1			92
							187	9									
06	9840	X	8960	-0-	-880	-0-	670	1	8105	2	N	168					260
							185	9									
07	10168	X	8086	-0-	-2082	-0-	700	1	7231	2	N	141	188	1			213
							155	9									
08	9920	X	8213	-0-	-1707	-0-	723	1	7329	2	N	146	187	1			172
							161	9									
09	9600	X	8194	-0-	-1406	-0-	719	1	7307	2	N	153	185	1			140
							168	9									
10	9269	X	7720	-0-	-1549	-0-	774	1	6799	2	N	134	185	1			89
							147	9									

WEATHERLY SL WELL #: 601H RRCID -> 266589 COMPL. DATE 07/17/2012 TOTAL DEPTH 10983 PERF.11250 - 16062

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH, A.C. WELL #: 4H RRCID -> 266850 COMPL. DATE 12/17/2011 TOTAL DEPTH 13316 PERF.13620 - 17649

05	11005	X	10671	-0-	-334	-0-	10484	2	187	9	N	170	173	1			141
06	10560	X	10230	-0-	-330	-0-	10043	2	187	9	N	170	177	1			134
07	10912	X	10487	-0-	-425	-0-	10301	2	186	9	N	169	176	1			127
08	10912	X	10318	-0-	-594	-0-	10143	2	175	9	N	159	134	1			152
09	10440	X	10106	-0-	-334	-0-	9902	2	204	9	N	185	178	1			159
10	10664	X	10124	-0-	-540	-0-	9951	2	173	9	N	157	185	1			131

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
WEATHERLY WELL #: 501SL RRCID -> 266905 COMPL. DATE 02/22/2012 TOTAL DEPTH 11263 PERF.11380 - 15834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	16198	X	16198	-0-	-0-	-0-	1957 937	1 9	13304	2	N	852	738	1			399
06	15875	X	15875	-0-	-0-	-0-	1894 931	1 9	13050	2	N	846	911	1			334
07	15468	X	15468	-0-	-0-	-0-	1957 901	1 9	12610	2	N	819	728	1			425
08	15318	X	15318	-0-	-0-	-0-	1957 862	1 9	12499	2	N	784	902	1			307
09	14161	X	14161	-0-	-0-	-0-	1839 794	1 9	11528	2	N	722	721	1			308
*10	14535	X	14535	-0-	-0-	-0-	1931 1008	1 9	11596	2	N	916	920	1			304

TEXAS STRIP WELL #: 1 RRCID -> 267232 COMPL. DATE 08/08/2011 TOTAL DEPTH 17133 PERF.12295 - 16346

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BYRD WELL #: 5042HD RRCID -> 267512 COMPL. DATE 03/22/2012 TOTAL DEPTH 13652 PERF.13961 - 17768

05	4123	X	4046	-0-	-77	-0-	1079 80	1 9	2887	2	N	73	182	1			97
06	3926	X	3926	-0-	-0-	-0-	1044 125	1 9	2757	2	N	114					211
07	4030	X	3865	-0-	-165	-0-	963 95	1 9	2807	2	N	86					297
08	4061	X	4015	-0-	-46	-0-	1079 84	1 9	2852	2	N	76	181	1			192
09	3930	X	3755	-0-	-175	-0-	1044 98	1 9	2613	2	N	89	179	1			102
10	4061	X	3867	-0-	-194	-0-	1051 101	1 9	2715	2	N	92					194

SMITH, A.C. WELL #: 6H RRCID -> 268952 COMPL. DATE 08/24/2012 TOTAL DEPTH 12948 PERF.13143 - 17347

05	8122	X	7172	-0-	-950	-0-	722 254	1 9	6196	2	N	231	174	1			207
06	7770	X	7551	-0-	-219	-0-	850 256	1 9	6445	2	N	233	171	1			269
07	7688	X	7319	-0-	-369	-0-	743 245	1 9	6331	2	N	223	367	1			125
08	7688	X	7630	-0-	-58	-0-	856 250	1 9	6524	2	N	227	176	1			176
09	7560	X	6840	-0-	-720	-0-	822 235	1 9	5783	2	N	214	184	1			206
10	7812	X	7230	-0-	-582	-0-	825 240	1 9	6165	2	N	218	185	1			239

WEATHERLY SL WELL #: 701H RRCID -> 272627 COMPL. DATE 09/13/2013 TOTAL DEPTH 11452 PERF.11710 - 16272

05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION //CONT.// 027200
DOBSON RANCH 2 WELL #: 5H RRCID -> 272836 COMPL. DATE 10/28/2013 TOTAL DEPTH 12560 PERF.12700 - 17358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6355	X	1691	-0-	-4664	-0-	416	1	1249	2	N	24					142
							26	9									
06	6360	X	5992	-0-	-368	-0-	890	1	4993	2	N	99					241
							109	9									
07	6572	X	5615	-0-	-957	-0-	893	1	4623	2	N	90	186	1			145
							99	9									
08	6572	X	5386	-0-	-1186	-0-	866	1	4425	2	N	86	109	1			122
							95	9									
09	6210	X	5924	-0-	-286	-0-	956	1	4847	2	N	110					232
							121	9									
*10	6879	X	6879	-0-	-0-	-0-	1044	1	5719	2	N	105	185	1			152
							116	9									

DOBSON RANCH 1 WELL #: 9H RRCID -> 275760 COMPL. DATE 10/24/2013 TOTAL DEPTH 12557 PERF.12865 - 17392

05	6634	X	5211	-0-	-1423	-0-	964	1	4166	2	N	74					160
							81	9									
06	6270	X	4491	-0-	-1779	-0-	813	1	3603	2	N	68					228
							75	9									
07	6014	X	984	-0-	-5030	-0-	915	1	69	9	N	63	184	1			107
08	7078	X	7078	-0-	-0-	-0-	1066	1	5899	2	N	103					210
							113	9									
09	6672	X	6672	-0-	-0-	-0-	1043	1	5523	2	N	96	181	1			125
							106	9									
*10	7134	X	7134	-0-	-0-	-0-	1079	1	5939	2	N	105					230
							116	9									

WEATHERLY SL WELL #: 801H RRCID -> 276224 COMPL. DATE 01/21/2014 TOTAL DEPTH 11480 PERF.11736 - 16374

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBSON RANCH 1 SL WELL #: 8HC RRCID -> 277044 COMPL. DATE 01/27/2012 TOTAL DEPTH 500 PERF. N/A

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COMPLETE ENERGY SERVICES, INC. 169785
REED WELL #: 1 RRCID -> 214110 COMPL. DATE 01/10/2006 TOTAL DEPTH 5735 PERF. 4772 - 5252

05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CREST RESOURCES, INC. 189901
CHAMP DAVIS WELL #: 356 RRCID -> 269626 COMPL. DATE 12/20/2011 TOTAL DEPTH 18075 PERF.14868 - 14938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2167	X	2167	-0-	-0-	-0-	2167	2			N	-0-					1861
06	3000	N	3045	-0-	45	45	3045	2			N	-0-					1861
07	744	N	305	-0-	-439	-0-	305	2			N	-0-					1861
08	1705	N	321	-0-	-1384	-0-	321	2			N	-0-					1861
09	1650	X	325	-0-	-1325	-0-	325	2			N	-0-					1861
10	1705	X	NO RPT	-0-	-1705	-0-					N	NO RPT					1861

DAVIS 3 WELL #: 8060H RRCID -> 275049 COMPL. DATE 03/08/2013 TOTAL DEPTH 12825 PERF.13006 - 17854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8959	X	6955	-0-	-2004	-0-	6696	2	259	9	N	235					2646
06	8670	X	8064	-0-	-606	-0-	7728	2	336	9	N	305	565	1			2386
07	8339	X	7416	-0-	-923	-0-	7199	2	217	9	N	197	186	1			2397
08	8339	X	7737	-0-	-602	-0-	7470	2	267	9	N	243	181	1			2459
09	8070	X	7222	-0-	-848	-0-	7002	2	220	9	N	200	198	1			2461
10	8339	X	NO RPT	-0-	-8339	-0-					N	NO RPT					2461

CHAMP DAVIS WELL #: 4056H RRCID -> 275685 COMPL. DATE 10/04/2013 TOTAL DEPTH 14931 PERF.15240 - 17082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	18166	X	15623	-0-	-2543	-0-	15236	2	387	9	N	352	199	1			5218
06	17580	X	12902	-0-	-4678	-0-	12690	2	212	9	N	193					5411
07	18166	X	15867	-0-	-2299	-0-	15682	2	185	9	N	168					5579
08	18965	X	18965	-0-	-0-	-0-	18552	2	413	9	N	375	358	1			5596
*09	19302	X	19302	-0-	-0-	-0-	18833	2	469	9	N	426	340	1			5682
10	15872	X	NO RPT	-0-	-15872	-0-					N	NO RPT					5682

CHAMP DAVIS WELL #: 6056H RRCID -> 276203 COMPL. DATE 05/29/2013 TOTAL DEPTH 13493 PERF.13696 - 18542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2449	X	-0-	-0-	-2449	-0-					N	-0-					1304
06	1770	X	-0-	-0-	-1770	-0-					N	-0-					1304
07	1829	X	98	-0-	-1731	-0-	98	2			N	-0-					1304
08	32	X	32	-0-	-0-	-0-	32	2			N	-0-					1304
09	0	X	-0-	-0-	-0-	-0-					N	-0-					1304
10	93	X	NO RPT	-0-	-93	-0-					N	NO RPT					1304

KAISER-FRANCIS OIL COMPANY 450175
A.W. BURRELL WELL #: 104 RRCID -> 250880 COMPL. DATE 03/12/2010 TOTAL DEPTH 16492 PERF.15079 - 16371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	994	-0-	-153	-0-	372	1	622	2	N	-0-					172
06	1366	N	1366	-0-	-0-	-0-	360	1	1006	2	N	-0-					172
07	1178	N	987	-0-	-191	-0-	372	1	615	2	N	-0-					172
08	1660	N	1660	-0-	-0-	-0-	372	1	1288	2	N	-0-					172
09	1426	N	1426	-0-	-0-	-0-	360	1	1043	2	N	21					193
							23	9									
*10	3100	N	3689	-0-	589	589	372	1	3296	2	N	19					212
							21	9									

LE NORMAN OPERATING LLC 491579
BRITT RANCH UNIT WELL #: 4501 RRCID -> 121216 COMPL. DATE 03/11/1986 TOTAL DEPTH 13024 PERF.12390 - 12420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1647	N	1647	-0-	-0-	-0-	1611	2	36	9	N	33					195
06	1654	N	1654	-0-	-0-	-0-	1629	2	25	9	N	23	196	1			22
07	1686	N	1686	-0-	-0-	-0-	1686	2			N	-0-					22
08	1610	N	1610	-0-	-0-	-0-	1610	2			N	-0-					22
09	1500	N	1439	-0-	-61	-0-	1439	2			N	-0-					22
*10	1732	N	1732	-0-	-0-	-0-	1722	2	10	9	N	9					31

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH -E- WELL #: 108 RRCID -> 123176 COMPL. DATE 11/26/1986 TOTAL DEPTH 12977 PERF.12348 - 12378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1892	N	1892	-0-	-0-	-0-	1892	2			N	-0-					118
06	1830	N	1830	-0-	-0-	-0-	1830	2			N	-0-					118
07	1973	N	1973	-0-	-0-	-0-	1890	2	83	9	N	75					193
08	1897	N	1897	-0-	-0-	-0-	1889	2	8	9	N	7					200
*09	1889	N	1889	-0-	-0-	-0-	1889	2			N	-0-					200
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					200

BRITT RANCH UNIT WELL #: 501 RRCID -> 123182 COMPL. DATE 11/19/1986 TOTAL DEPTH 12900 PERF.12382 - 12800

05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH "I" 4 WELL #: 1 RRCID -> 125712 COMPL. DATE 09/29/1987 TOTAL DEPTH 13000 PERF.12443 - 12467

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					40
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					40
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					40
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					40
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					40

BRITT RANCH UNIT WELL #: 602 RRCID -> 125713 COMPL. DATE 07/21/2004 TOTAL DEPTH 12775 PERF.12308 - 12706

05	0	N	-0-	-0-	-0-	-0-					N	-0-					88
06	66	N	66	-0-	-0-	-0-	66	2			N	-0-					88
07	62	N	-0-	-0-	-62	-0-					N	-0-					88
08	91	N	91	-0-	-0-	-0-	91	2			N	-0-					88
09	60	N	-0-	-0-	-60	-0-					N	-0-					88
*10	92	N	92	-0-	-0-	-0-	92	2			N	-0-					88

BRITT RANCH UNIT WELL #: 3701W RRCID -> 127562 COMPL. DATE 05/01/1988 TOTAL DEPTH 12995 PERF. 4698 - 5424

05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH UNIT WELL #: 502 RRCID -> 127587 COMPL. DATE 06/06/1988 TOTAL DEPTH 12680 PERF.12338 - 12370

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					42
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					42
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					42
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					42
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					42

BRITT RANCH -E- WELL #: 208 RRCID -> 127588 COMPL. DATE 05/08/1988 TOTAL DEPTH 12826 PERF.12296 - 12324

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT RANCH UNIT WELL #: 3702 RRCID -> 129460 COMPL. DATE 06/29/2005 TOTAL DEPTH 17000 PERF.13431 - 15580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1718	N	1718	-0-	-0-	-0-	1712	2	6	9	N	5					136
06	1622	N	1622	-0-	-0-	-0-	1622	2			N	-0-					136
07	1736	N	1736	-0-	-0-	-0-	1736	2			N	-0-					136
08	1750	N	1750	-0-	-0-	-0-	1750	2			N	-0-					136
09	1637	N	1637	-0-	-0-	-0-	1637	2			N	-0-					136
10	1736	N	1623	-0-	-113	-0-	1623	2			N	-0-					136

BRITT RANCH "I" 4 WELL #: 2 RRCID -> 130358 COMPL. DATE 02/24/1989 TOTAL DEPTH 12750 PERF.12460 - 12545

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 3503 RRCID -> 170075 COMPL. DATE 07/23/1998 TOTAL DEPTH 12600 PERF.12324 - 12382

05	807	N	807	-0-	-0-	-0-	807	2			N	-0-					-0-
06	870	N	733	-0-	-137	-0-	733	2			N	-0-					-0-
07	837	N	783	-0-	-54	-0-	783	2			N	-0-					-0-
08	829	N	829	-0-	-0-	-0-	829	2			N	-0-					-0-
09	732	N	732	-0-	-0-	-0-	732	2			N	-0-					-0-
10	775	N	734	-0-	-41	-0-	734	2			N	-0-					-0-

BRITT RANCH UNIT WELL #: 3603 RRCID -> 171370 COMPL. DATE 11/25/1998 TOTAL DEPTH 12750 PERF.12306 - 12346

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH "I" 4 WELL #: 3 RRCID -> 185708 COMPL. DATE 09/12/2001 TOTAL DEPTH 12665 PERF.12496 - 12526

05	99	N	99	-0-	-0-	-0-	99	2			N	-0-					52
06	120	N	105	-0-	-15	-0-	105	2			N	-0-					52
07	212	N	212	-0-	-0-	-0-	212	2			N	-0-					52
08	97	N	97	-0-	-0-	-0-	97	2			N	-0-					52
09	146	N	146	-0-	-0-	-0-	146	2			N	-0-					52
10	124	N	89	-0-	-35	-0-	89	2			N	-0-					52

BRITT RANCH UNIT WELL #: 3505 RRCID -> 199153 COMPL. DATE 12/06/2003 TOTAL DEPTH 13654 PERF.13151 - 13508

05	68	N	68	-0-	-0-	-0-	67	2	1	9	Y	1	32	1			8
06	75	N	75	-0-	-0-	-0-	68	2	7	9	Y	6					14
07	93	N	45	-0-	-48	-0-	45	2			Y	-0-					14
08	62	N	19	-0-	-43	-0-	19	2			Y	-0-					14
09	90	N	-0-	-0-	-90	-0-					Y	-0-					14
10	31	N	-0-	-0-	-31	-0-					Y	-0-					14

BRITT RANCH UNIT WELL #: 504 RRCID -> 202309 COMPL. DATE 05/07/2004 TOTAL DEPTH 13600 PERF.12369 - 13479

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					52

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 506 RRCID -> 204597 COMPL. DATE 08/17/2004 TOTAL DEPTH 15700 PERF.12251 - 15526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH "I" 4 WELL #: 4 RRCID -> 204655 COMPL. DATE 06/27/2004 TOTAL DEPTH 13750 PERF.12472 - 13503

05	0	N	-0-	-0-	-0-	-0-					N	-0-					27
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27

BRITT RANCH UNIT WELL #: 3605 RRCID -> 205487 COMPL. DATE 10/22/2004 TOTAL DEPTH 13667 PERF.12373 - 13473

05	298	N	298	-0-	-0-	-0-	298	2			N	-0-					50
06	330	N	251	-0-	-79	-0-	251	2			N	-0-					50
07	341	N	259	-0-	-82	-0-	259	2			N	-0-					50
08	310	N	251	-0-	-59	-0-	251	2			N	-0-					50
09	240	N	235	-0-	-5	-0-	235	2			N	-0-					50
10	248	N	238	-0-	-10	-0-	238	2			N	-0-					50

BRITT RANCH UNIT WELL #: 4504 RRCID -> 207223 COMPL. DATE 08/28/2004 TOTAL DEPTH 13600 PERF.12391 - 13439

05	1557	N	1557	-0-	-0-	-0-	1557	2			N	-0-					95
06	1440	N	1178	-0-	-262	-0-	1125	2	53	9	N	48					143
07	1271	N	-0-	-0-	-1271	-0-					N	45					188
08	1550	N	-0-	-0-	-1550	-0-					N	-0-					188
09	1170	N	-0-	-0-	-1170	-0-					N	-0-					188
*10	0	N	-0-	-0-	-0-	-0-					N	-0-	188	1			-0-

BRITT RANCH UNIT WELL #: 508 RRCID -> 208698 COMPL. DATE 02/23/2005 TOTAL DEPTH 14850 PERF.12357 - 14700

05	4446	X	4446	-0-	-0-	-0-	4446	2			N	-0-					166
06	3604	X	3604	-0-	-0-	-0-	3570	2	34	9	N	31	2	8			195
07	3472	X	3472	-0-	-0-	-0-	3463	2	9	9	N	8	192	1			11
08	3347	X	3347	-0-	-0-	-0-	3266	2	81	9	N	74	1	8			84
09	3109	X	3109	-0-	-0-	-0-	3109	2			N	-0-					84
*10	3147	X	3147	-0-	-0-	-0-	3146	2	1	9	N	1	1	8			84

BRITT RANCH "I" 4 WELL #: 5 RRCID -> 208748 COMPL. DATE 07/25/2004 TOTAL DEPTH 13690 PERF.12444 - 13497

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 3509 RRCID -> 208963 COMPL. DATE 03/20/2005 TOTAL DEPTH 14770 PERF.12190 - 14562

05	1816	N	1816	-0-	-0-	-0-	1816	2			N	-0-					116
06	1740	N	1427	-0-	-313	-0-	1426	2	1	9	N	1	1	8			116
07	1767	N	1680	-0-	-87	-0-	1679	2	1	9	N	1	1	8			116
08	1829	N	1574	-0-	-255	-0-	1574	2			N	-0-					116
09	1440	N	1363	-0-	-77	-0-	1363	2			N	-0-					116
10	1674	N	1365	-0-	-309	-0-	1365	2			N	-0-					116

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT RANCH UNIT WELL #: 4602 RRCID -> 209474 COMPL. DATE 05/06/2005 TOTAL DEPTH 14740 PERF.13344 - 14591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1161	N	1161	-0-	-0-	-0-	1129	2	32	9	Y	29					84
06	1071	N	1071	-0-	-0-	-0-	1067	2	4	9	Y	4	85	1			3
07	1178	N	1109	-0-	-69	-0-	1081	2	28	9	Y	25					28
08	1147	N	1085	-0-	-62	-0-	1073	2	12	9	Y	11					39
09	1080	N	1031	-0-	-49	-0-	1031	2			Y	-0-					39
10	1116	N	1060	-0-	-56	-0-	1060	2			Y	-0-					39

BRITT RANCH UNIT WELL #: 603 RRCID -> 209514 COMPL. DATE 05/16/2005 TOTAL DEPTH 14925 PERF.12310 - 14803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5234	X	5234	-0-	-0-	-0-	5234	2			N	-0-					146
06	4625	X	4625	-0-	-0-	-0-	4625	2			N	-0-					146
07	5022	X	5022	-0-	-0-	-0-	4969	2	53	9	N	48					194
08	4937	X	4937	-0-	-0-	-0-	4936	2	1	9	N	1	1	8			194
09	4765	X	4765	-0-	-0-	-0-	4719	2	46	9	N	42	183	1			53
*10	5104	X	5104	-0-	-0-	-0-	5074	2	30	9	N	27	4	8			76

BRITT RANCH UNIT WELL #: 4603 RRCID -> 211454 COMPL. DATE 08/08/2005 TOTAL DEPTH 14850 PERF.12975 - 14735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/05/2017 - P/A 05/05/17

BRITT RANCH UNIT WELL #: 4506 RRCID -> 211554 COMPL. DATE 06/11/2005 TOTAL DEPTH 14643 PERF.13220 - 14613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2341	N	2341	-0-	-0-	-0-	2341	2			N	-0-					182
06	2310	N	1959	-0-	-351	-0-	1955	2	4	9	N	4	151	1	1	8	34
07	2294	N	2051	-0-	-243	-0-	2051	2			N	-0-					34
08	2356	N	2102	-0-	-254	-0-	2102	2			N	-0-					34
09	1950	N	1935	-0-	-15	-0-	1935	2			N	-0-					34
*10	2108	N	2108	-0-	-0-	-0-	2108	2			N	-0-					34

BRITT RANCH UNIT WELL #: 604 RRCID -> 211824 COMPL. DATE 08/24/2005 TOTAL DEPTH 14850 PERF.12272 - 14732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1745	N	1745	-0-	-0-	-0-	1745	2			N	-0-					164
06	1680	N	1664	-0-	-16	-0-	1662	2	2	9	N	2	2	8			164
07	1736	N	1732	-0-	-4	-0-	1680	2	52	9	N	47					211
08	1761	N	1761	-0-	-0-	-0-	1746	2	15	9	N	14	1	8			224
09	1685	N	1685	-0-	-0-	-0-	1654	2	31	9	N	28	192	1			60
10	1736	N	1729	-0-	-7	-0-	1729	2			N	-0-					60

BRITT WELL #: 606 RRCID -> 212758 COMPL. DATE 07/11/2005 TOTAL DEPTH 14950 PERF.12234 - 14862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2852	X	2667	-0-	-185	-0-	2667	2			N	-0-					197
06	2760	X	2552	-0-	-208	-0-	2551	2	1	9	N	1	1	8			197
07	2852	X	2765	-0-	-87	-0-	2763	2	2	9	N	2	1	8			198
08	2875	X	2875	-0-	-0-	-0-	2797	2	78	9	N	71	198	1	1	8	70
09	2751	X	2751	-0-	-0-	-0-	2751	2			N	-0-					70
10	2759	X	2632	-0-	-127	-0-	2631	2	1	9	N	1	1	8			70

BRITT RANCH UNIT WELL #: 4604 RRCID -> 213482 COMPL. DATE 08/01/2005 TOTAL DEPTH 14803 PERF.12134 - 14700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	990	N	990	-0-	-0-	-0-	973	2	17	9	N	15					144
06	984	N	984	-0-	-0-	-0-	929	2	55	9	N	50					194
07	992	N	981	-0-	-11	-0-	970	2	11	9	N	10	194	1			10
08	992	N	944	-0-	-48	-0-	944	2			N	-0-					10
09	990	N	917	-0-	-73	-0-	917	2			N	-0-					10
10	992	N	947	-0-	-45	-0-	947	2			N	-0-					10

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 3608 RRCID -> 213495 COMPL. DATE 10/08/2005 TOTAL DEPTH 15750 PERF.13125 - 15626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9288	X	9288	-0-	-0-	-0-	9232	2	56	9	N	51	198	1			77
06	8351	X	8351	-0-	-0-	-0-	8348	2	3	9	N	3					80
07	8463	X	8463	-0-	-0-	-0-	8455	2	8	9	N	7					87
08	8239	X	8239	-0-	-0-	-0-	8226	2	13	9	N	12					99
09	8079	X	8079	-0-	-0-	-0-	8035	2	44	9	N	40					139
*10	8105	X	8105	-0-	-0-	-0-	8096	2	9	9	N	8					147

BRITT RANCH UNIT WELL #: 605 RRCID -> 213995 COMPL. DATE 09/23/2005 TOTAL DEPTH 14850 PERF.12210 - 14725

05	2945	X	2472	-0-	-473	-0-	2462	2	10	9	N	9					70
06	2557	N	2557	-0-	-0-	-0-	2528	2	29	9	N	26	1	8			95
07	3007	X	2686	-0-	-321	-0-	2674	2	12	9	N	11					106
08	3007	X	2704	-0-	-303	-0-	2701	2	3	9	N	3	1	8			108
09	2910	X	2494	-0-	-416	-0-	2475	2	19	9	N	17					125
10	2697	X	2456	-0-	-241	-0-	2454	2	2	9	N	2	1	8			126

BRITT RANCH UNIT WELL #: 3507 RRCID -> 214000 COMPL. DATE 11/01/2005 TOTAL DEPTH 15489 PERF.13048 - 15315

05	2231	N	2231	-0-	-0-	-0-	2207	2	24	9	N	22	88	1			147
06	2130	N	1896	-0-	-234	-0-	1840	2	56	9	N	51					198
07	2170	N	2127	-0-	-43	-0-	2092	2	35	9	N	32	198	1	3	8	29
08	2232	N	2160	-0-	-72	-0-	2103	2	57	9	N	52					81
09	2312	N	2312	-0-	-0-	-0-	2294	2	18	9	N	16					97
*10	2702	N	2702	-0-	-0-	-0-	2629	2	73	9	N	66					163

BRITT RANCH UNIT WELL #: 8 RRCID -> 214002 COMPL. DATE 12/13/2005 TOTAL DEPTH 14850 PERF.13006 - 14738

05	2802	N	2802	-0-	-0-	-0-	2802	2			N	-0-					24
06	2700	N	2334	-0-	-366	-0-	2334	2			N	-0-					24
07	2666	N	2382	-0-	-284	-0-	2382	2			N	-0-					24
08	2790	N	2429	-0-	-361	-0-	2429	2			N	-0-					24
09	2370	N	2370	-0-	-0-	-0-	2370	2			N	-0-					24
*10	2613	N	2613	-0-	-0-	-0-	2612	2	1	9	N	1	1	8			24

BRITT RANCH "E" 8 WELL #: 3 RRCID -> 214118 COMPL. DATE 08/07/2005 TOTAL DEPTH 14850 PERF.12275 - 14791

05	2827	X	2827	-0-	-0-	-0-	2810	2	17	9	N	15					128
06	2393	X	2393	-0-	-0-	-0-	2370	2	23	9	N	21	3	8			146
07	2802	X	2802	-0-	-0-	-0-	2787	2	15	9	N	14					160
08	2754	N	2754	-0-	-0-	-0-	2739	2	15	9	N	14	1	8			173
09	2567	N	2567	-0-	-0-	-0-	2548	2	19	9	N	17					190
*10	2641	N	2641	-0-	-0-	-0-	2635	2	6	9	N	5	2	8			193

BRITT RANCH "E" 8 WELL #: 4 RRCID -> 214120 COMPL. DATE 09/24/2005 TOTAL DEPTH 14807 PERF.12248 - 14585

05	3100	N	3260	-0-	160	160	3139	2	121	9	N	110					178
06	3000	N	2949	-0-	-51	109	2902	2	47	9	N	43					221
07	3100	N	3082	-0-	-18	91	2914	2	168	9	N	153	194	1			180
08	2941	N	2850	-0-	-91	-0-	2731	2	119	9	N	108	193	1			95
*09	2727	X	2727	-0-	-0-	-0-	2685	2	42	9	N	38					133
10	2077	X	NO RPT	-0-	-2077	-0-					N	NO RPT					133

BRITT RANCH UNIT WELL #: 4606 RRCID -> 214556 COMPL. DATE 12/23/2005 TOTAL DEPTH 15662 PERF.12728 - 15477

05	3782	X	3439	-0-	-343	-0-	3429	2	10	9	N	9					127
06	3660	X	2970	-0-	-690	-0-	2958	2	12	9	N	11	1	8			137
07	3751	X	3223	-0-	-528	-0-	3223	2			N	-0-					137
08	3751	X	3306	-0-	-445	-0-	3306	2			N	-0-					137
09	3510	X	3207	-0-	-303	-0-	3203	2	4	9	N	4	134	1			7
10	3441	X	3311	-0-	-130	-0-	3311	2			N	-0-					7

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH "E" 8 WELL #: 5 RRCID -> 214563 COMPL. DATE 11/26/2005 TOTAL DEPTH 14772 PERF.12253 - 14450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2356	N	2356	-0-	-0-	-0-	2231	2	125	9	N	114	186	1			190
06	2622	N	2622	-0-	-0-	-0-	2580	2	42	9	N	38	3	8			225
07	3100	N	3145	-0-	45	45	2981	2	164	9	N	149	186	1			188
08	2921	N	2876	-0-	-45	-0-	2820	2	56	9	N	51	1	8			238
09	2604	N	2604	-0-	-0-	-0-	2560	2	44	9	N	40	196	1			82
*10	2668	X	2668	-0-	-0-	-0-	2556	2	112	9	N	102	2	8			182

BRITT RANCH UNIT WELL #: 4405 RRCID -> 215344 COMPL. DATE 12/22/2004 TOTAL DEPTH 15100 PERF.12446 - 14852

05	4185	X	4128	-0-	-57	-0-	4073	2	55	9	N	50					128
06	3990	X	3861	-0-	-129	-0-	3807	2	54	9	N	49	1	8			176
07	4123	X	3850	-0-	-273	-0-	3807	2	43	9	N	39					215
08	4123	X	4121	-0-	-2	-0-	4088	2	33	9	N	30	190	1			55
09	3990	X	3973	-0-	-17	-0-	3922	2	51	9	N	46					101
10	4123	X	4079	-0-	-44	-0-	4033	2	46	9	N	42					143

BRITT RANCH UNIT WELL #: 4505 RRCID -> 215682 COMPL. DATE 12/24/2004 TOTAL DEPTH 15570 PERF.12832 - 15286

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 4509 RRCID -> 216414 COMPL. DATE 01/19/2006 TOTAL DEPTH 14865 PERF.13224 - 14674

05	3069	X	2773	-0-	-296	-0-	2773	2			N	-0-					38
06	2970	X	2693	-0-	-277	-0-	2693	2			N	-0-					38
07	2883	X	2763	-0-	-120	-0-	2763	2			N	-0-					38
08	2821	X	2777	-0-	-44	-0-	2777	2			N	-0-					38
09	2709	X	2709	-0-	-0-	-0-	2709	2			N	-0-					38
*10	2774	N	2774	-0-	-0-	-0-	2774	2			N	-0-					38

BRITT RANCH UNIT WELL #: 606 RRCID -> 216898 COMPL. DATE 06/02/2008 TOTAL DEPTH 15179 PERF.12304 - 15046

05	1101	N	1101	-0-	-0-	-0-	1101	2			N	-0-					40
06	1200	N	1149	-0-	-51	-0-	1149	2			N	-0-					40
07	1213	N	1213	-0-	-0-	-0-	1213	2			N	-0-					40
08	1191	N	1191	-0-	-0-	-0-	1191	2			N	-0-					40
09	1140	N	1136	-0-	-4	-0-	1136	2			N	-0-					40
*10	1211	N	1211	-0-	-0-	-0-	1211	2			N	-0-					40

BRITT 6 WELL #: 607 RRCID -> 216911 COMPL. DATE 02/06/2006 TOTAL DEPTH 15350 PERF.12199 - 14612

05	1399	N	1399	-0-	-0-	-0-	1387	2	12	9	N	11					203
06	1732	N	1732	-0-	-0-	-0-	1726	2	6	9	N	5	5	8			203
07	1729	N	1729	-0-	-0-	-0-	1729	2			N	-0-					203
08	1504	N	1504	-0-	-0-	-0-	1501	2	3	9	N	3	3	8			203
09	1620	N	1276	-0-	-344	-0-	1265	2	11	9	N	10					213
10	1674	N	1155	-0-	-519	-0-	1151	2	4	9	N	4	4	8			213

BRITT RANCH "E" 8 WELL #: 6 RRCID -> 217244 COMPL. DATE 03/07/2006 TOTAL DEPTH 14850 PERF.12680 - 14636

05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 4607 RRCID -> 217301 COMPL. DATE 04/01/2006 TOTAL DEPTH 15520 PERF.13287 - 15072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1960	N	1960	-0-	-0-	-0-	1960	2			N	-0-					178
06	2010	N	2005	-0-	-5	-0-	1995	2	10	9	N	9	93	1			94
07	2170	N	2107	-0-	-63	-0-	2107	2			N	-0-					94
08	2150	N	2150	-0-	-0-	-0-	2150	2			N	-0-					94
09	2010	N	1907	-0-	-103	-0-	1907	2			N	-0-					94
10	2108	N	2049	-0-	-59	-0-	2038	2	11	9	N	10	1	8			103

BRITT RANCH UNIT WELL #: 3606 RRCID -> 217341 COMPL. DATE 03/09/2006 TOTAL DEPTH 15650 PERF.13263 - 15546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3069	X	2591	-0-	-478	-0-	2588	2	3	9	N	3					130
06	2970	X	2444	-0-	-526	-0-	2442	2	2	9	N	2					132
07	3069	X	2464	-0-	-605	-0-	2458	2	6	9	N	5					137
08	2635	X	2376	-0-	-259	-0-	2373	2	3	9	N	3					140
09	2520	X	2394	-0-	-126	-0-	2385	2	9	9	N	8					148
10	2604	X	2424	-0-	-180	-0-	2420	2	4	9	N	4					152

BRITT RANCH UNIT WELL #: 512 RRCID -> 218462 COMPL. DATE 07/19/2006 TOTAL DEPTH 15650 PERF.13062 - 15487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH UNIT WELL #: 3510 RRCID -> 218749 COMPL. DATE 07/02/2006 TOTAL DEPTH 15576 PERF.13204 - 15418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2666	X	2253	-0-	-413	-0-	2250	2	3	9	Y	3	75	1			19
06	2327	X	2327	-0-	-0-	-0-	2312	2	15	9	Y	14					33
07	2372	X	2372	-0-	-0-	-0-	2364	2	8	9	Y	7	7	8			33
08	2237	X	2237	-0-	-0-	-0-	2231	2	6	9	Y	5					38
09	2173	X	2173	-0-	-0-	-0-	2154	2	19	9	Y	17					55
*10	2333	N	2333	-0-	-0-	-0-	2321	2	12	9	Y	11					66

BRITT RANCH UNIT WELL #: 607 RRCID -> 218922 COMPL. DATE 08/11/2008 TOTAL DEPTH 15653 PERF.12958 - 15478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4978	X	4978	-0-	-0-	-0-	4931	2	47	9	N	43					63
06	5100	X	4866	-0-	-234	-0-	4821	2	45	9	N	41	1	8			103
07	5270	X	4921	-0-	-349	-0-	4858	2	63	9	N	57					160
08	5053	X	4923	-0-	-130	-0-	4881	2	42	9	N	38					198
09	4890	X	4733	-0-	-157	-0-	4691	2	42	9	N	38	194	1			42
*10	5161	X	5161	-0-	-0-	-0-	5126	2	35	9	N	32	1	8			73

BRITT 8 WELL #: 2 RRCID -> 218997 COMPL. DATE 05/23/2006 TOTAL DEPTH 14910 PERF.12183 - 14799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					75

BRITT RANCH "I" 4 WELL #: 7 RRCID -> 219017 COMPL. DATE 04/18/2006 TOTAL DEPTH 15650 PERF.12938 - 15318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1950	N	1950	-0-	-0-	-0-	1913	2	37	9	N	34	199	1			48
06	1800	N	1736	-0-	-64	-0-	1726	2	10	9	N	9					57
07	2046	N	2009	-0-	-37	-0-	2002	2	7	9	N	6					63
08	2065	N	2065	-0-	-0-	-0-	2059	2	6	9	N	5					68
09	1826	N	1826	-0-	-0-	-0-	1804	2	22	9	N	20					88
10	2015	N	1813	-0-	-202	-0-	1805	2	8	9	N	7					95

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
SHERYL T 3 WELL #: 1 RRCID -> 219034 COMPL. DATE 07/15/2006 TOTAL DEPTH 15650 PERF.12997 - 15576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	982	N	982	-0-	-0-	-0-	982	2			N	-0-					-0-
06	990	N	936	-0-	-54	-0-	936	2			N	-0-					-0-
07	992	N	980	-0-	-12	-0-	980	2			N	-0-					-0-
08	992	N	977	-0-	-15	-0-	977	2			N	-0-					-0-
09	930	N	922	-0-	-8	-0-	922	2			N	-0-					-0-
10	992	N	942	-0-	-50	-0-	942	2			N	-0-					-0-

BRITT RANCH UNIT WELL #: 4608 RRCID -> 219072 COMPL. DATE 06/06/2006 TOTAL DEPTH 15651 PERF.12932 - 15234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2075	N	2075	-0-	-0-	-0-	2073	2	2	9	N	2	98	1			5
06	2100	N	1906	-0-	-194	-0-	1906	2			N	-0-					5
07	2108	N	2087	-0-	-21	-0-	2087	2			N	-0-					5
08	2077	N	1958	-0-	-119	-0-	1958	2			N	-0-					5
09	1920	N	1895	-0-	-25	-0-	1895	2			N	-0-					5
10	2077	N	1910	-0-	-167	-0-	1910	2			N	-0-					5

BRITT RANCH UNIT WELL #: 511 RRCID -> 219073 COMPL. DATE 07/22/2006 TOTAL DEPTH 15550 PERF.12806 - 15320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					83
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					83
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					83
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					83
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					83
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					83

BRITT RANCH "E" 8 WELL #: 7 RRCID -> 219474 COMPL. DATE 07/23/2006 TOTAL DEPTH 15603 PERF.12819 - 15398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					85

BRITT 7 WELL #: 7 RRCID -> 220608 COMPL. DATE 09/21/2006 TOTAL DEPTH 12900 PERF.12200 - 12746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1146	N	1146	-0-	-0-	-0-	1012	2	134	9	N	122	198	1			132
06	1278	N	1278	-0-	-0-	-0-	1171	2	107	9	N	97	1	8			228
07	1670	N	1670	-0-	-0-	-0-	1584	2	86	9	N	78	192	1			114
08	1982	N	1982	-0-	-0-	-0-	1864	2	118	9	N	107	1	8			220
09	2068	N	2068	-0-	-0-	-0-	1987	2	81	9	N	74	192	1			102
*10	2033	N	2033	-0-	-0-	-0-	1897	2	136	9	N	124	1	8			225

BRITT 7 WELL #: 8 RRCID -> 221196 COMPL. DATE 10/01/2006 TOTAL DEPTH 12905 PERF.12020 - 12782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22

BRITT 8 WELL #: 3 RRCID -> 222927 COMPL. DATE 10/29/2006 TOTAL DEPTH 12918 PERF.12182 - 12811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					40
06	0	N	-0-	-0-	-0-	-0-					N	-0-					40
07	0	N	-0-	-0-	-0-	-0-					N	-0-					40
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	10	1			30
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					30

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 3609 RRCID -> 223462 COMPL. DATE 10/17/2006 TOTAL DEPTH 15707 PERF.13315 - 15566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7024	X	7024	-0-	-0-	-0-	6961	2	63	9	N	57					125
06	6158	X	6158	-0-	-0-	-0-	6107	2	51	9	N	46					171
07	6110	X	6110	-0-	-0-	-0-	6046	2	64	9	N	58	185	1			44
08	5672	X	5672	-0-	-0-	-0-	5610	2	62	9	N	56					100
09	5301	X	5301	-0-	-0-	-0-	5250	2	51	9	N	46					146
*10	5454	X	5454	-0-	-0-	-0-	5436	2	18	9	N	16					162

BRITT 6 WELL #: 8 RRCID -> 223679 COMPL. DATE 08/21/2006 TOTAL DEPTH 15650 PERF.12812 - 14662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1356	N	1356	-0-	-0-	-0-	1356	2			N	-0-					100
06	1380	N	1309	-0-	-71	-0-	1262	2	47	9	N	43					143
07	1393	N	1393	-0-	-0-	-0-	1351	2	42	9	N	38					181
08	1364	N	1302	-0-	-62	-0-	1279	2	23	9	N	21	1	8			201
09	1371	N	1371	-0-	-0-	-0-	1336	2	35	9	N	32					233
10	1395	N	1292	-0-	-103	-0-	1264	2	28	9	N	25	195	1	1	8	62

HUFF RANCH 48 WELL #: 1 RRCID -> 223958 COMPL. DATE 10/09/2006 TOTAL DEPTH 15742 PERF.13037 - 15339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2761	N	2761	-0-	-0-	-0-	2709	2	52	9	N	47	1	8			92
06	2881	N	2881	-0-	-0-	-0-	2845	2	36	9	N	33					125
07	2662	N	2662	-0-	-0-	-0-	2628	2	34	9	N	31					156
08	2843	N	2843	-0-	-0-	-0-	2798	2	45	9	N	41					197
09	870	N	673	-0-	-197	-0-	662	2	11	9	N	10					207
10	899	N	264	-0-	-635	-0-	242	2	22	9	N	20					227

HUFF RANCH 47 WELL #: 2 RRCID -> 223965 COMPL. DATE 08/19/2006 TOTAL DEPTH 15650 PERF.12814 - 15448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1386	N	1386	-0-	-0-	-0-	1386	2			N	-0-	2	1			106
06	1350	N	1342	-0-	-8	-0-	1320	2	22	9	N	20					126
07	1368	N	1368	-0-	-0-	-0-	1368	2			N	-0-					126
08	1395	N	1393	-0-	-2	-0-	1393	2			N	-0-	123	1			3
09	1402	N	1402	-0-	-0-	-0-	1402	2			N	-0-					3
*10	1566	N	1566	-0-	-0-	-0-	1566	2			N	-0-					3

HUFF RANCH 47 WELL #: 1 RRCID -> 224075 COMPL. DATE 06/26/2006 TOTAL DEPTH 15650 PERF.12893 - 15393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1783	N	1783	-0-	-0-	-0-	1779	2	4	9	N	4	4	8			55
06	1740	N	1612	-0-	-128	-0-	1591	2	21	9	N	19					74
07	1798	N	1540	-0-	-258	-0-	1539	2	1	9	N	1					75
08	1798	N	1735	-0-	-63	-0-	1729	2	6	9	N	5					80
09	1681	N	1681	-0-	-0-	-0-	1677	2	4	9	N	4					84
*10	1909	N	1909	-0-	-0-	-0-	1897	2	12	9	N	11	1	8			94

BRITT RANCH UNIT WELL #: 3703 RRCID -> 224704 COMPL. DATE 12/08/2006 TOTAL DEPTH 15980 PERF.12998 - 15761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2759	X	2644	-0-	-115	-0-	2644	2			N	-0-					-0-
06	2584	N	2584	-0-	-0-	-0-	2584	2			N	-0-					-0-
07	2759	N	2628	-0-	-131	-0-	2628	2			N	-0-					-0-
08	2635	N	2529	-0-	-106	-0-	2523	2	6	9	N	5					5
09	2580	N	2446	-0-	-134	-0-	2446	2			N	-0-					5
10	2635	N	2525	-0-	-110	-0-	2525	2			N	-0-					5

BRITT RANCH UNIT WELL #: 4511 RRCID -> 224993 COMPL. DATE 11/10/2006 TOTAL DEPTH 15650 PERF.13138 - 15552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3937	X	3406	-0-	-531	-0-	3369	2	37	9	N	34					153
06	3810	X	2852	-0-	-958	-0-	2810	2	42	9	N	38	1	8			190
07	3596	X	3026	-0-	-570	-0-	3007	2	19	9	N	17					207
08	3596	X	3359	-0-	-237	-0-	3337	2	22	9	N	20	193	1			34
09	3450	X	3444	-0-	-6	-0-	3434	2	10	9	N	9					43
*10	3727	X	3727	-0-	-0-	-0-	3674	2	53	9	N	48	1	8			90

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT RANCH UNIT WELL #: 4611 RRCID -> 224994 COMPL. DATE 11/07/2006 TOTAL DEPTH 15850 PERF.13130 - 15716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2216	N	2216	-0-	-0-	-0-	2182	2	34	9	Y	31					153
06	2438	N	2438	-0-	-0-	-0-	2349	2	89	9	Y	81	2	8			232
07	2151	N	2151	-0-	-0-	-0-	2151	2			Y	-0-	121	1			111
08	1984	N	1570	-0-	-414	-0-	1570	2			Y	-0-					111
09	1920	N	1311	-0-	-609	-0-	1311	2			Y	-0-					111
*10	1984	N	1565	-0-	-419	-0-	1564	2	1	9	Y	1	1	8			111

HUFF RANCH 48 WELL #: 2 RRCID -> 225100 COMPL. DATE 11/22/2006 TOTAL DEPTH 15491 PERF.12850 - 15921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2069	N	2069	-0-	-0-	-0-	2066	2	3	9	N	3	3	8			166
06	1952	N	1952	-0-	-0-	-0-	1952	2			N	-0-					166
07	2084	N	2084	-0-	-0-	-0-	2066	2	18	9	N	16					182
08	2099	N	2099	-0-	-0-	-0-	2099	2			N	-0-	67	1			115
09	2026	N	2026	-0-	-0-	-0-	2026	2			N	-0-					115
*10	2089	N	2089	-0-	-0-	-0-	2088	2	1	9	N	1	1	8			115

BRITT RANCH UNIT WELL #: 4512A RRCID -> 225445 COMPL. DATE 11/18/2006 TOTAL DEPTH 15650 PERF.13110 - 15488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3225	X	3225	-0-	-0-	-0-	3124	2	101	9	N	92					172
06	2569	X	2569	-0-	-0-	-0-	2506	2	63	9	N	57	198	1	1	8	30
07	2810	X	2810	-0-	-0-	-0-	2747	2	63	9	N	57					87
08	3048	X	3048	-0-	-0-	-0-	2983	2	65	9	N	59					146
09	3155	X	3155	-0-	-0-	-0-	3121	2	34	9	N	31					177
*10	2640	X	2640	-0-	-0-	-0-	2637	2	3	9	N	3					180

BRITT RANCH UNIT WELL #: 4406 RRCID -> 225462 COMPL. DATE 11/20/2006 TOTAL DEPTH 15825 PERF.13213 - 15650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2418	X	2164	-0-	-254	-0-	2158	2	6	9	N	5	167	1			60
06	2340	X	1939	-0-	-401	-0-	1917	2	22	9	N	20					80
07	2418	X	2131	-0-	-287	-0-	2112	2	19	9	N	17					97
08	2418	X	2059	-0-	-359	-0-	2058	2	1	9	N	1					98
09	2190	X	2076	-0-	-114	-0-	2066	2	10	9	N	9					107
*10	2453	X	2453	-0-	-0-	-0-	2435	2	18	9	N	16					123

BRITT RANCH UNIT WELL #: 4612 RRCID -> 225533 COMPL. DATE 12/14/2006 TOTAL DEPTH 15650 PERF.13080 - 15516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2576	N	2576	-0-	-0-	-0-	2576	2			Y	-0-	96	1			32
06	2194	N	2194	-0-	-0-	-0-	2169	2	25	9	Y	23					55
07	2480	N	2426	-0-	-54	-0-	2391	2	35	9	Y	32	4	8			83
08	2573	N	2453	-0-	-120	-0-	2425	2	28	9	Y	25					108
09	2203	N	2203	-0-	-0-	-0-	2186	2	17	9	Y	15					123
10	2418	N	2286	-0-	-132	-0-	2261	2	25	9	Y	23	1	8			145

HUFF RANCH 47 WELL #: 3 RRCID -> 226521 COMPL. DATE 11/10/2006 TOTAL DEPTH 15584 PERF.13074 - 15435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2193	N	2193	-0-	-0-	-0-	2191	2	2	9	N	2	2	8			165
06	2190	N	2043	-0-	-147	-0-	2034	2	9	9	N	8					173
07	2325	N	2140	-0-	-185	-0-	2131	2	9	9	N	8					181
08	2201	N	2012	-0-	-189	-0-	2010	2	2	9	N	2	181	1			2
09	2040	N	1908	-0-	-132	-0-	1908	2			N	-0-					2
*10	2201	N	2201	-0-	-0-	-0-	2200	2	1	9	N	1	1	8			2

BRITT RANCH UNIT WELL #: 4610 RRCID -> 226834 COMPL. DATE 11/17/2006 TOTAL DEPTH 15650 PERF.13207 - 15505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2542	X	2144	-0-	-398	-0-	2144	2			Y	-0-					-0-
06	1516	X	1516	-0-	-0-	-0-	1514	2	2	9	Y	2	2	8			-0-
07	1984	X	1564	-0-	-420	-0-	1433	2	131	9	Y	119	77	1			42
08	2139	X	2096	-0-	-43	-0-	2066	2	30	9	Y	27					69
09	2070	X	798	-0-	-1272	-0-	792	2	6	9	Y	5					74
10	2139	X	259	-0-	-1880	-0-	258	2	1	9	Y	1	1	8			74

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
HUFF RANCH 48 WELL #: 3 RRCID -> 228031 COMPL. DATE 12/24/2006 TOTAL DEPTH 15470 PERF.12900 - 15199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1431	N	1431	-0-	-0-	-0-	1430	2	1	9	N	1	1	8			10
06	1380	N	1326	-0-	-54	-0-	1326	2			N	-0-					10
07	1395	N	1292	-0-	-103	-0-	1292	2			N	-0-					10
08	1426	N	1288	-0-	-138	-0-	1288	2			N	-0-					10
09	1320	N	1305	-0-	-15	-0-	1305	2			N	-0-					10
*10	1448	N	1448	-0-	-0-	-0-	1448	2			N	-0-					10

BRITT RANCH UNIT WELL #: 4408 RRCID -> 228322 COMPL. DATE 03/07/2007 TOTAL DEPTH 15875 PERF.13852 - 15719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2501	N	2501	-0-	-0-	-0-	2481	2	20	9	N	18					91
06	2353	N	2353	-0-	-0-	-0-	2342	2	11	9	N	10					101
07	2480	N	2476	-0-	-4	-0-	2473	2	3	9	N	3					104
08	2476	N	2476	-0-	-0-	-0-	2463	2	13	9	N	12					116
*09	2368	N	2368	-0-	-0-	-0-	2358	2	10	9	N	9					125
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					125

BRITT RANCH UNIT WELL #: 608 RRCID -> 228385 COMPL. DATE 04/21/2008 TOTAL DEPTH 15660 PERF.12436 - 14132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4278	X	3953	-0-	-325	-0-	3912	2	41	9	N	37	193	1			61
06	4140	X	3755	-0-	-385	-0-	3714	2	41	9	N	37	1	8			97
07	4216	X	3805	-0-	-411	-0-	3765	2	40	9	N	36					133
08	4216	X	3851	-0-	-365	-0-	3811	2	40	9	N	36					169
09	4080	X	3592	-0-	-488	-0-	3566	2	26	9	N	24					193
*10	3992	X	3992	-0-	-0-	-0-	3956	2	36	9	N	33	1	8			225

BRITT WELL #: 101 RRCID -> 228747 COMPL. DATE 04/06/2007 TOTAL DEPTH 15817 PERF.12945 - 15579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1339	N	1339	-0-	-0-	-0-	1338	2	1	9	N	1	1	8			52
06	1470	N	1284	-0-	-186	-0-	1277	2	7	9	N	6					58
07	1395	N	1356	-0-	-39	-0-	1321	2	35	9	N	32					90
08	1333	N	1230	-0-	-103	-0-	1208	2	22	9	N	20					110
09	1337	N	1337	-0-	-0-	-0-	1337	2			N	-0-					110
10	1364	N	1120	-0-	-244	-0-	1120	2			N	-0-					110

BRITT 1 WELL #: 201 RRCID -> 228844 COMPL. DATE 05/17/2007 TOTAL DEPTH 15800 PERF.12927 - 15236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1515	N	1515	-0-	-0-	-0-	1515	2			N	-0-					25
06	1650	N	1414	-0-	-236	-0-	1414	2			N	-0-					25
07	1550	N	1375	-0-	-175	-0-	1375	2			N	-0-					25
08	1519	N	1352	-0-	-167	-0-	1352	2			N	-0-					25
09	1410	N	1280	-0-	-130	-0-	1280	2			N	-0-					25
*10	1423	N	1423	-0-	-0-	-0-	1423	2			N	-0-					25

BRITT RANCH UNIT WELL #: 3511 RRCID -> 228863 COMPL. DATE 05/10/2007 TOTAL DEPTH 15700 PERF.13375 - 15570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2038	N	2038	-0-	-0-	-0-	2010	2	28	9	N	25					144
06	1860	N	1549	-0-	-311	-0-	1521	2	28	9	N	25	1	8			168
07	1879	N	1879	-0-	-0-	-0-	1859	2	20	9	N	18	3	8			183
08	1922	N	1908	-0-	-14	-0-	1843	2	65	9	N	59	193	1			49
09	2636	N	2636	-0-	-0-	-0-	2591	2	45	9	N	41					90
*10	2859	N	2859	-0-	-0-	-0-	2819	2	40	9	N	36					126

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT RANCH UNIT WELL #: 609 RRCID -> 229989 COMPL. DATE 08/14/2008 TOTAL DEPTH 15650 PERF.12377 - 15541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUFF RANCH 48 WELL #: 4 RRCID -> 230010 COMPL. DATE 07/06/2007 TOTAL DEPTH 15411 PERF.12772 - 15292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					34
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	14	1			20
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20

MCCOY 27 WELL #: 2 RRCID -> 230090 COMPL. DATE 12/29/2006 TOTAL DEPTH 15387 PERF.12840 - 15061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5588	X	5588	-0-	-0-	-0-	5584	2	4	9	N	4	4	8			265
06	5535	X	5535	-0-	-0-	-0-	5512	2	23	9	N	21	194	1	10	8	82
07	5261	X	5261	-0-	-0-	-0-	5237	2	24	9	N	22					104
08	5117	X	5117	-0-	-0-	-0-	5111	2	6	9	N	5	4	8			105
09	5049	X	5049	-0-	-0-	-0-	5041	2	8	9	N	7					112
*10	5054	X	5054	-0-	-0-	-0-	5036	2	18	9	N	16	2	8			126

BRITT RANCH UNIT WELL #: 4407 RRCID -> 230096 COMPL. DATE 01/29/2007 TOTAL DEPTH 15757 PERF.13754 - 15422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4221	X	4221	-0-	-0-	-0-	4190	2	31	9	N	28					168
06	3990	X	3677	-0-	-313	-0-	3668	2	9	9	N	8	1	8			175
07	4123	X	3548	-0-	-575	-0-	3525	2	23	9	N	21					196
08	4123	X	3367	-0-	-756	-0-	3348	2	19	9	N	17					213
09	3990	X	3223	-0-	-767	-0-	3187	2	36	9	N	33					246
10	4123	X	3298	-0-	-825	-0-	3287	2	11	9	N	10	196	1			60

BRITT RANCH UNIT WELL #: 510 RRCID -> 230272 COMPL. DATE 06/04/2007 TOTAL DEPTH 15505 PERF.13642 - 15410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2459	N	2459	-0-	-0-	-0-	2459	2			N	-0-					72
06	2002	N	2002	-0-	-0-	-0-	2001	2	1	9	N	1	1	8			72
07	1994	N	1994	-0-	-0-	-0-	1976	2	18	9	N	16					88
08	1796	N	1796	-0-	-0-	-0-	1795	2	1	9	N	1	1	8			88
09	1783	N	1783	-0-	-0-	-0-	1783	2			N	-0-					88
*10	1853	N	1853	-0-	-0-	-0-	1852	2	1	9	N	1	1	8			88

BRITT RANCH UNIT WELL #: 3611 RRCID -> 230274 COMPL. DATE 06/08/2007 TOTAL DEPTH 15725 PERF.13656 - 15528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3819	X	3819	-0-	-0-	-0-	3796	2	23	9	N	21					172
06	3714	X	3714	-0-	-0-	-0-	3697	2	17	9	N	15					187
07	3813	X	3757	-0-	-56	-0-	3737	2	20	9	N	18					205
08	3813	X	3378	-0-	-435	-0-	3357	2	21	9	N	19					224
09	3720	X	3355	-0-	-365	-0-	3331	2	24	9	N	22					246
*10	3844	X	3441	-0-	-403	-0-	3441	2			N	-0-					246

BRITT 1 WELL #: 301 RRCID -> 230284 COMPL. DATE 06/30/2007 TOTAL DEPTH 15830 PERF.12940 - 15595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					Y	1	1	8			108
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					108
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					108
08	T. A.		-0-	-0-	-0-	-0-					Y	-0-					108
09	T. A.		-0-	-0-	-0-	-0-					Y	-0-					108
10	T. A.		-0-	-0-	-0-	-0-					Y	-0-					108

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH I 4 WELL #: 11 RRCID -> 230309 COMPL. DATE 08/19/2007 TOTAL DEPTH 15718 PERF.13854 - 15638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1633	N	1633	-0-	-0-	-0-	1622	2	11	9	Y	10					42
06	1465	N	1465	-0-	-0-	-0-	1459	2	6	9	Y	5					47
07	1364	N	1193	-0-	-171	-0-	1187	2	6	9	Y	5					52
08	1772	N	1772	-0-	-0-	-0-	1768	2	4	9	Y	4					56
09	1554	N	1554	-0-	-0-	-0-	1551	2	3	9	Y	3					59
*10	1630	N	1630	-0-	-0-	-0-	1628	2	2	9	Y	2					61

BRITT RANCH UNIT WELL #: 4410 RRCID -> 230314 COMPL. DATE 05/18/2007 TOTAL DEPTH 16120 PERF.14032 - 15360

05	2789	X	2789	-0-	-0-	-0-	2789	2			Y	-0-					47
06	2323	N	2323	-0-	-0-	-0-	2256	2	67	9	Y	61					108
07	2371	N	2371	-0-	-0-	-0-	2371	2			Y	-0-					108
08	2017	N	2017	-0-	-0-	-0-	2017	2			Y	-0-					108
09	1552	N	1552	-0-	-0-	-0-	1508	2	44	9	Y	40					148
10	1519	N	955	-0-	-564	-0-	955	2			Y	-0-					148

BRITT RANCH I 4 WELL #: 9 RRCID -> 230338 COMPL. DATE 08/19/2007 TOTAL DEPTH 15800 PERF.13860 - 15582

05	1924	N	1924	-0-	-0-	-0-	1913	2	11	9	Y	10					43
06	1907	N	1907	-0-	-0-	-0-	1903	2	4	9	Y	4					47
07	1972	N	1972	-0-	-0-	-0-	1966	2	6	9	Y	5					52
08	1962	N	1962	-0-	-0-	-0-	1955	2	7	9	Y	6	1	8			57
09	1848	N	1848	-0-	-0-	-0-	1845	2	3	9	Y	3					60
*10	1891	N	1891	-0-	-0-	-0-	1888	2	3	9	Y	3	1	8			62

BRITT 1 WELL #: 401 RRCID -> 230407 COMPL. DATE 08/26/2007 TOTAL DEPTH 15823 PERF.12941 - 15250

05	2448	N	2448	-0-	-0-	-0-	2417	2	31	9	N	28	5	8			148
06	2614	N	2614	-0-	-0-	-0-	2614	2			N	-0-					148
07	2693	N	2693	-0-	-0-	-0-	2638	2	55	9	N	50					198
08	2535	N	2535	-0-	-0-	-0-	2520	2	15	9	N	14					212
09	2446	N	2446	-0-	-0-	-0-	2399	2	47	9	N	43					255
10	2449	N	2335	-0-	-114	-0-	2329	2	6	9	N	5	2	8			258

BRITT RANCH UNIT WELL #: 3512 RRCID -> 230479 COMPL. DATE 09/29/2008 TOTAL DEPTH 15690 PERF.13852 - 15350

05	6285	X	6285	-0-	-0-	-0-	6267	2	18	9	N	16					120
06	6183	X	6183	-0-	-0-	-0-	6177	2	6	9	N	5	99	1	1	8	25
07	6536	X	6536	-0-	-0-	-0-	6485	2	51	9	N	46	3	8			68
08	6485	X	6485	-0-	-0-	-0-	6485	2			N	-0-					68
09	6220	X	6220	-0-	-0-	-0-	6220	2			N	-0-					68
*10	6098	X	6098	-0-	-0-	-0-	6098	2			N	-0-					68

BRITT RANCH UNIT WELL #: 4609 RRCID -> 232158 COMPL. DATE 01/02/2007 TOTAL DEPTH 15665 PERF.13188 - 15533

05	2902	N	2902	-0-	-0-	-0-	2870	2	32	9	Y	29					80
06	2662	N	2662	-0-	-0-	-0-	2658	2	4	9	Y	4	81	1			3
07	2816	N	2816	-0-	-0-	-0-	2790	2	26	9	Y	24					27
08	2796	N	2796	-0-	-0-	-0-	2784	2	12	9	Y	11					38
09	2694	N	2694	-0-	-0-	-0-	2694	2			Y	-0-					38
*10	2731	N	2731	-0-	-0-	-0-	2731	2			Y	-0-					38

BRITT RANCH UNIT WELL #: 4411 RRCID -> 232164 COMPL. DATE 05/18/2007 TOTAL DEPTH 15650 PERF.13720 - 15670

05	3565	X	2230	-0-	-1335	-0-	2230	2			Y	-0-					-0-
06	1590	X	1590	-0-	-0-	-0-	1590	2			Y	-0-					-0-
07	1891	X	1063	-0-	-828	-0-	1063	2			Y	-0-					-0-
08	1891	X	922	-0-	-969	-0-	922	2			Y	-0-					-0-
09	1830	X	757	-0-	-1073	-0-	757	2			Y	-0-					-0-
10	1891	X	1288	-0-	-603	-0-	1288	2			Y	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH E 8 WELL #: 8 RRCID -> 232167 COMPL. DATE 09/10/2008 TOTAL DEPTH 15864 PERF.13004 - 15642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4884	X	4884	-0-	-0-	-0-	4844	2	40	9	N	36					150
06	4229	X	4229	-0-	-0-	-0-	4198	2	31	9	N	28	3	8			175
07	6146	X	6146	-0-	-0-	-0-	6124	2	22	9	N	20	176	1			19
08	4425	X	4425	-0-	-0-	-0-	4388	2	37	9	N	34	2	8			51
09	4093	X	4093	-0-	-0-	-0-	4059	2	34	9	N	31					82
*10	4243	X	4243	-0-	-0-	-0-	4226	2	17	9	N	15	3	8			94

BRITT RANCH UNIT WELL #: 4513 RRCID -> 232195 COMPL. DATE 01/19/2007 TOTAL DEPTH 15734 PERF.13157 - 15535

05	3100	N	3494	-0-	394	462	3494	2			N	-0-					52
06	3000	N	3016	-0-	16	478	3016	2			N	-0-					52
07	3491	X	3013	-0-	-478	-0-	2808	2	205	9	N	186					238
08	2914	X	2612	-0-	-302	-0-	2612	2			N	-0-	195	1			43
09	2833	X	2833	-0-	-0-	-0-	2833	2			N	-0-					43
10	2914	X	2741	-0-	-173	-0-	2741	2			N	-0-					43

BRITT RANCH UNIT WELL #: 505 RRCID -> 232344 COMPL. DATE 06/17/2008 TOTAL DEPTH 15646 PERF.12480 - 15442

05	5245	X	5245	-0-	-0-	-0-	5245	2			N	-0-					50
06	5270	X	5270	-0-	-0-	-0-	5230	2	40	9	N	36	4	8			82
07	5202	X	5202	-0-	-0-	-0-	5166	2	36	9	N	33					115
08	5260	X	5260	-0-	-0-	-0-	5221	2	39	9	N	35	2	8			148
09	5291	X	5291	-0-	-0-	-0-	5250	2	41	9	N	37					185
*10	5658	X	5658	-0-	-0-	-0-	5626	2	32	9	N	29	4	8			210

MCCOY 27 WELL #: 3 RRCID -> 232571 COMPL. DATE 06/02/2007 TOTAL DEPTH 15180 PERF.13244 - 15078

05	1821	N	1821	-0-	-0-	-0-	1820	2	1	9	N	1	1	8			187
06	1797	N	1797	-0-	-0-	-0-	1795	2	2	9	N	2	2	8			187
07	1760	N	1760	-0-	-0-	-0-	1760	2			N	-0-					187
08	1887	N	1887	-0-	-0-	-0-	1885	2	2	9	N	2	2	8			187
09	1800	N	1663	-0-	-137	-0-	1663	2			N	-0-					187
*10	1801	N	1801	-0-	-0-	-0-	1801	2			N	-0-					187

BRITT 1 WELL #: 501 RRCID -> 233472 COMPL. DATE 09/30/2007 TOTAL DEPTH 15808 PERF.12739 - 15570

05	0	N	-0-	-0-	-0-	-0-					N	-0-					121
06	0	N	-0-	-0-	-0-	-0-					N	-0-					121
07	0	N	-0-	-0-	-0-	-0-					N	-0-					121
08	0	N	-0-	-0-	-0-	-0-					N	-0-					121
09	0	N	-0-	-0-	-0-	-0-					N	-0-					121
10	0	N	-0-	-0-	-0-	-0-					N	-0-					121

BRITT 6 WELL #: 9 RRCID -> 234028 COMPL. DATE 11/07/2007 TOTAL DEPTH 15540 PERF.13132 - 15311

05	2976	X	2798	-0-	-178	-0-	2753	2	45	9	Y	41					66
06	2729	X	2729	-0-	-0-	-0-	2725	2	4	9	Y	4	4	8			66
07	2976	X	2843	-0-	-133	-0-	2843	2			Y	-0-					66
08	2976	X	2770	-0-	-206	-0-	2768	2	2	9	Y	2	2	8			66
09	2730	X	2708	-0-	-22	-0-	2708	2			Y	-0-					66
10	2852	X	2650	-0-	-202	-0-	2647	2	3	9	Y	3	3	8			66

BRITT 6 WELL #: 12 RRCID -> 234029 COMPL. DATE 11/01/2007 TOTAL DEPTH 15400 PERF.12366 - 14730

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT 6 WELL #: 11 RRCID -> 234030 COMPL. DATE 11/05/2007 TOTAL DEPTH 15570 PERF.13180 - 15400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4123	X	3203	-0-	-920	-0-	3157	2	46	9	Y	42					67
06	3159	X	3159	-0-	-0-	-0-	3156	2	3	9	Y	3	3	8			67
07	3619	X	3619	-0-	-0-	-0-	3619	2			Y	-0-					67
08	3411	X	3411	-0-	-0-	-0-	3409	2	2	9	Y	2	2	8			67
09	3248	X	3248	-0-	-0-	-0-	3248	2			Y	-0-					67
*10	3162	X	3162	-0-	-0-	-0-	3159	2	3	9	Y	3	3	8			67

MCCOY 27 WELL #: 4 RRCID -> 234031 COMPL. DATE 11/20/2007 TOTAL DEPTH 15320 PERF.11984 - 15206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2095	N	2095	-0-	-0-	-0-	2033	2	62	9	N	56	1	8			292
06	2100	N	1959	-0-	-141	-0-	1915	2	44	9	N	40	194	1	1	8	137
07	2077	N	2075	-0-	-2	-0-	2035	2	40	9	N	36					173
08	2108	N	2073	-0-	-35	-0-	2050	2	23	9	N	21	1	8			193
09	1991	N	1991	-0-	-0-	-0-	1940	2	51	9	N	46					239
*10	2133	N	2133	-0-	-0-	-0-	2087	2	46	9	N	42	194	1	1	8	86

BRITT 1 WELL #: 601 RRCID -> 234040 COMPL. DATE 11/20/2007 TOTAL DEPTH 15812 PERF.13245 - 15636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1660	N	1660	-0-	-0-	-0-	1598	2	62	9	N	56	6	8			205
06	1534	N	1534	-0-	-0-	-0-	1532	2	2	9	N	2					207
07	1466	N	1466	-0-	-0-	-0-	1466	2			N	-0-					207
08	1693	N	1693	-0-	-0-	-0-	1690	2	3	9	N	3					210
09	1605	N	1605	-0-	-0-	-0-	1564	2	41	9	N	37					247
*10	1599	N	1599	-0-	-0-	-0-	1599	2			N	-0-					247

BRITT 1 WELL #: 701 RRCID -> 234042 COMPL. DATE 12/11/2007 TOTAL DEPTH 15810 PERF.13606 - 15701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1027	N	1027	-0-	-0-	-0-	1026	2	1	9	N	1	1	8			158
06	1080	N	956	-0-	-124	-0-	956	2			N	-0-					158
07	1023	N	993	-0-	-30	-0-	993	2			N	-0-					158
08	1023	N	956	-0-	-67	-0-	956	2			N	-0-					158
09	960	N	912	-0-	-48	-0-	912	2			N	-0-					158
10	992	N	903	-0-	-89	-0-	903	2			N	-0-					158

BRITT RANCH UNIT WELL #: 4613 RRCID -> 234685 COMPL. DATE 04/21/2007 TOTAL DEPTH 15677 PERF.13778 - 15672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4371	X	2719	-0-	-1652	-0-	2719	2			N	-0-					218
06	4230	X	2479	-0-	-1751	-0-	2471	2	8	9	N	7	101	1	1	8	123
07	2728	X	2546	-0-	-182	-0-	2546	2			N	-0-					123
08	2805	X	2805	-0-	-0-	-0-	2805	2			N	-0-					123
09	2640	X	2597	-0-	-43	-0-	2597	2			N	-0-					123
*10	3083	X	3083	-0-	-0-	-0-	3083	2			N	-0-					123

BRITT RANCH UNIT WELL #: 3707 RRCID -> 235824 COMPL. DATE 02/02/2008 TOTAL DEPTH 15975 PERF.12780 - 15740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7311	X	7311	-0-	-0-	-0-	7259	2	52	9	Y	47	85	1			20
06	6637	X	6637	-0-	-0-	-0-	6594	2	43	9	Y	39					59
07	6643	X	6643	-0-	-0-	-0-	6603	2	40	9	Y	36					95
08	6376	X	6376	-0-	-0-	-0-	6335	2	41	9	Y	37	86	1			46
09	6083	X	6083	-0-	-0-	-0-	6053	2	30	9	Y	27					73
10	5487	X	1954	-0-	-3533	-0-	1947	2	7	9	Y	6					79

BRITT 1 WELL #: 901 RRCID -> 236320 COMPL. DATE 03/21/2008 TOTAL DEPTH 15815 PERF.12944 - 15788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1141	N	1141	-0-	-0-	-0-	1141	2			Y	-0-					48
06	1041	N	1041	-0-	-0-	-0-	1041	2			Y	-0-					48
07	1093	N	1093	-0-	-0-	-0-	1093	2			Y	-0-					48
08	1127	N	1127	-0-	-0-	-0-	1127	2			Y	-0-					48
09	1103	N	1103	-0-	-0-	-0-	1103	2			Y	-0-					48
*10	1110	N	1110	-0-	-0-	-0-	1110	2			Y	-0-					48

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT 1 WELL #: 801 RRCID -> 236324 COMPL. DATE 04/10/2008 TOTAL DEPTH 15435 PERF.12985 - 15280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1359	N	1359	-0-	-0-	-0-	1359	2			N	-0-					145
06	1500	N	1210	-0-	-290	-0-	1210	2			N	-0-					145
07	1519	N	1482	-0-	-37	-0-	1482	2			N	-0-					145
08	1649	N	1649	-0-	-0-	-0-	1649	2			N	-0-					145
09	1479	N	1479	-0-	-0-	-0-	1479	2			N	-0-					145
*10	1714	N	1714	-0-	-0-	-0-	1714	2			N	-0-					145

BRITT RANCH E 8 WELL #: 9 RRCID -> 236862 COMPL. DATE 01/14/2008 TOTAL DEPTH 15550 PERF.12355 - 15348

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS 5 WELL #: 2 RRCID -> 236916 COMPL. DATE 10/16/2007 TOTAL DEPTH 15210 PERF.13014 - 15099

05	2617	N	2617	-0-	-0-	-0-	2596	2	21	9	N	19					70
06	2490	N	1969	-0-	-521	-0-	1949	2	20	9	N	18					88
07	2511	N	1857	-0-	-654	-0-	1846	2	11	9	N	10					98
08	2604	N	1781	-0-	-823	-0-	1768	2	13	9	N	12					110
09	1980	N	1806	-0-	-174	-0-	1784	2	22	9	N	20					130
*10	1873	N	1873	-0-	-0-	-0-	1872	2	1	9	N	1	1	8			130

BRITT 1 WELL #: 1001 RRCID -> 237504 COMPL. DATE 06/04/2012 TOTAL DEPTH 15800 PERF.12987 - 15277

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BRITT RANCH WELL #: 507 RRCID -> 237578 COMPL. DATE 06/03/2008 TOTAL DEPTH 15375 PERF.12819 - 14935

05	3082	X	3082	-0-	-0-	-0-	3019	2	63	9	N	57					125
06	2972	X	2972	-0-	-0-	-0-	2971	2	1	9	N	1	1	8			125
07	2933	X	2933	-0-	-0-	-0-	2924	2	9	9	N	8					133
08	3069	X	2927	-0-	-142	-0-	2910	2	17	9	N	15	1	8			147
09	2970	X	2626	-0-	-344	-0-	2626	2			N	-0-					147
10	3069	X	1919	-0-	-1150	-0-	1919	2			N	-0-					147

HUFF RANCH 48 WELL #: 9 RRCID -> 237651 COMPL. DATE 11/01/2007 TOTAL DEPTH 15505 PERF.12868 - 15352

05	3100	X	3004	-0-	-96	-0-	2989	2	15	9	N	14	4	8			163
06	3000	X	2871	-0-	-129	-0-	2810	2	61	9	N	55	191	1			27
07	3100	X	3035	-0-	-65	-0-	3011	2	24	9	N	22					49
08	3007	X	2981	-0-	-26	-0-	2959	2	22	9	N	20					69
09	3042	X	3042	-0-	-0-	-0-	3029	2	13	9	N	12					81
*10	3383	X	3383	-0-	-0-	-0-	3354	2	29	9	N	26	1	8			106

THOMAS BRITT 6 WELL #: 3 RRCID -> 238282 COMPL. DATE 01/15/2008 TOTAL DEPTH 15535 PERF.12450 - 15424

05	6578	X	6578	-0-	-0-	-0-	6578	2			Y	-0-					20
06	6296	X	6296	-0-	-0-	-0-	6293	2	3	9	Y	3	3	8			20
07	6853	X	6853	-0-	-0-	-0-	6853	2			Y	-0-					20
08	6981	X	6981	-0-	-0-	-0-	6978	2	3	9	Y	3	3	8			20
09	7028	X	7028	-0-	-0-	-0-	7028	2			Y	-0-					20
*10	7556	X	7556	-0-	-0-	-0-	7549	2	7	9	Y	6	6	8			20

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT RANCH UNIT WELL #: 3708 RRCID -> 238351 COMPL. DATE 02/02/2008 TOTAL DEPTH 15457 PERF.13284 - 15381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4687	X	4687	-0-	-0-	-0-	4639	2	48	9	Y	44	81	1			19
06	4167	X	4167	-0-	-0-	-0-	4125	2	42	9	Y	38					57
07	3999	X	3914	-0-	-85	-0-	3877	2	37	9	Y	34					91
08	3999	X	3709	-0-	-290	-0-	3670	2	39	9	Y	35	83	1			43
09	3870	X	3567	-0-	-303	-0-	3538	2	29	9	Y	26					69
*10	4323	X	4323	-0-	-0-	-0-	4305	2	18	9	Y	16					85

BRITT RANCH UNIT WELL #: 610 RRCID -> 238372 COMPL. DATE 02/27/2008 TOTAL DEPTH 15323 PERF.12305 - 15284

05	4309	X	2972	-0-	-1337	-0-	2972	2			Y	-0-					11
06	2942	X	2942	-0-	-0-	-0-	2938	2	4	9	Y	4	1	8			14
07	4712	X	3144	-0-	-1568	-0-	3130	2	14	9	Y	13	20	1			7
08	4712	X	3191	-0-	-1521	-0-	3178	2	13	9	Y	12					19
09	4470	X	2906	-0-	-1564	-0-	2895	2	11	9	Y	10	22	1			7
10	3131	X	3035	-0-	-96	-0-	3023	2	12	9	Y	11	1	8			17

BRITT RANCH E 8 WELL #: 10 RRCID -> 238373 COMPL. DATE 05/04/2008 TOTAL DEPTH 15830 PERF.12384 - 15342

05	1891	X	1334	-0-	-557	-0-	1322	2	12	9	N	11					64
06	3360	X	1883	-0-	-1477	-0-	1877	2	6	9	N	5	2	8			67
07	3653	X	3653	-0-	-0-	-0-	3603	2	50	9	N	45					112
08	3472	X	3381	-0-	-91	-0-	3315	2	66	9	N	60	3	8			169
09	3279	X	3279	-0-	-0-	-0-	3217	2	62	9	N	56					225
10	3472	X	3279	-0-	-193	-0-	3227	2	52	9	N	47	192	1	4	8	76

BRITT RANCH UNIT WELL #: 4615 RRCID -> 238384 COMPL. DATE 04/01/2008 TOTAL DEPTH 15708 PERF.13000 - 15570

05	4278	X	3835	-0-	-443	-0-	3835	2			N	-0-					106
06	4140	X	3626	-0-	-514	-0-	3596	2	30	9	N	27	51	1			82
07	3937	X	3835	-0-	-102	-0-	3831	2	4	9	N	4					86
08	3875	X	3782	-0-	-93	-0-	3779	2	3	9	N	3					89
09	3720	X	3610	-0-	-110	-0-	3609	2	1	9	N	1	58	1			32
10	3844	X	3589	-0-	-255	-0-	3589	2			N	-0-					32

BRITT RANCH UNIT WELL #: 4614 RRCID -> 238386 COMPL. DATE 01/02/2008 TOTAL DEPTH 15460 PERF.12516 - 15408

05	3627	X	3444	-0-	-183	-0-	3444	2			N	-0-					167
06	3630	X	3479	-0-	-151	-0-	3472	2	7	9	N	6	137	1			36
07	3799	X	3799	-0-	-0-	-0-	3799	2			N	-0-					36
08	3751	X	3471	-0-	-280	-0-	3471	2			N	-0-					36
09	3480	X	2832	-0-	-648	-0-	2832	2			N	-0-					36
10	3782	X	2202	-0-	-1580	-0-	2174	2	28	9	N	25					61

THOMAS BRITT 6 WELL #: 4 RRCID -> 238839 COMPL. DATE 01/15/2008 TOTAL DEPTH 15577 PERF.12372 - 15166

05	1607	N	1607	-0-	-0-	-0-	1607	2			Y	-0-					20
06	2067	N	2067	-0-	-0-	-0-	2065	2	2	9	Y	2	2	8			20
07	2028	N	2028	-0-	-0-	-0-	2028	2			Y	-0-					20
08	1612	N	1418	-0-	-194	-0-	1415	2	3	9	Y	3	3	8			20
09	1740	N	1408	-0-	-332	-0-	1408	2			Y	-0-					20
*10	2309	N	2309	-0-	-0-	-0-	2303	2	6	9	Y	5	5	8			20

BRITT 6 WELL #: 10 RRCID -> 238845 COMPL. DATE 11/08/2007 TOTAL DEPTH 15336 PERF.13180 - 15241

05	3587	X	3587	-0-	-0-	-0-	3540	2	47	9	Y	43					68
06	3221	X	3221	-0-	-0-	-0-	3221	2			Y	-0-					68
07	4216	X	4216	-0-	-0-	-0-	4216	2			Y	-0-					68
08	4175	X	4175	-0-	-0-	-0-	4175	2			Y	-0-					68
09	4144	X	4144	-0-	-0-	-0-	4144	2			Y	-0-					68
*10	3806	X	3806	-0-	-0-	-0-	3806	2			Y	-0-					68

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
MCCOY 27 WELL #: 5 RRCID -> 239183 COMPL. DATE 06/17/2008 TOTAL DEPTH 15215 PERF.12222 - 14368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4805	X	4376	-0-	-429	-0-	4270	2	106	9	N	96	192	1	2	8	93
06	4470	X	4081	-0-	-389	-0-	4015	2	66	9	N	60	2	8			151
07	4619	X	4354	-0-	-265	-0-	4289	2	65	9	N	59					210
08	4371	X	4218	-0-	-153	-0-	4162	2	56	9	N	51	196	1	2	8	63
09	4230	X	4087	-0-	-143	-0-	4030	2	57	9	N	52					115
*10	4373	X	4373	-0-	-0-	-0-	4213	2	160	9	N	145	2	8			258

BRITT RANCH UNIT WELL #: 3704 RRCID -> 239461 COMPL. DATE 02/06/2007 TOTAL DEPTH 15920 PERF.13859 - 15779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2397	N	2397	-0-	-0-	-0-	2393	2	4	9	Y	4	8	1			2
06	1858	N	1858	-0-	-0-	-0-	1855	2	3	9	Y	3					5
07	1736	N	1606	-0-	-130	-0-	1602	2	4	9	Y	4					9
08	1736	N	1350	-0-	-386	-0-	1347	2	3	9	Y	3	8	1			4
09	1680	N	1104	-0-	-576	-0-	1101	2	3	9	Y	3					7
10	1612	N	422	-0-	-1190	-0-	421	2	1	9	Y	1					8

BRITT 5 WELL #: 405 RRCID -> 241396 COMPL. DATE 06/17/2008 TOTAL DEPTH 15410 PERF.12318 - 15126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2353	N	2353	-0-	-0-	-0-	2214	2	139	9	N	126	1	8			223
06	2237	N	2237	-0-	-0-	-0-	2184	2	53	9	N	48	1	8			270
07	2290	N	2290	-0-	-0-	-0-	2249	2	41	9	N	37	170	1			137
08	2356	N	2269	-0-	-87	-0-	2185	2	84	9	N	76	1	8			212
09	2250	N	2056	-0-	-194	-0-	1967	2	89	9	N	81					293
10	2294	N	2026	-0-	-268	-0-	1989	2	37	9	N	34	193	1	1	8	133

BRITT WELL #: 807 RRCID -> 241397 COMPL. DATE 07/20/2008 TOTAL DEPTH 15410 PERF.12891 - 15276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					155
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					155
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					155
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					155
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					155
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					155

BRITT RANCH UNIT WELL #: 612 RRCID -> 241767 COMPL. DATE 02/27/2008 TOTAL DEPTH 15424 PERF.12472 - 15510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4340	X	3711	-0-	-629	-0-	3711	2			Y	-0-					44
06	3555	X	3555	-0-	-0-	-0-	3541	2	14	9	Y	13	1	8			56
07	3527	X	3527	-0-	-0-	-0-	3473	2	54	9	Y	49	79	1			26
08	3321	X	3321	-0-	-0-	-0-	3264	2	57	9	Y	52					78
09	3007	X	3007	-0-	-0-	-0-	2965	2	42	9	Y	38	89	1			27
*10	3662	X	3662	-0-	-0-	-0-	3616	2	46	9	Y	42	1	8			68

BRITT RANCH UNIT WELL #: 611 RRCID -> 242214 COMPL. DATE 02/22/2008 TOTAL DEPTH 15395 PERF.12540 - 15426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4124	X	4124	-0-	-0-	-0-	4124	2			Y	-0-					43
06	3866	X	3866	-0-	-0-	-0-	3852	2	14	9	Y	13	1	8			55
07	4273	X	4273	-0-	-0-	-0-	4219	2	54	9	Y	49	78	1			26
08	4123	X	4101	-0-	-22	-0-	4045	2	56	9	Y	51					77
09	4064	X	4064	-0-	-0-	-0-	4022	2	42	9	Y	38	88	1			27
10	4278	X	3817	-0-	-461	-0-	3771	2	46	9	Y	42	1	8			68

BRITT RANCH UNIT WELL #: 4517H RRCID -> 243110 COMPL. DATE 04/29/2008 TOTAL DEPTH 15736 PERF.13028 - 15582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2653	X	2653	-0-	-0-	-0-	2580	2	73	9	Y	66	82	1			14
06	2524	X	2524	-0-	-0-	-0-	2505	2	19	9	Y	17					31
07	2624	X	2624	-0-	-0-	-0-	2596	2	28	9	Y	25	26	1			30
08	2491	X	2491	-0-	-0-	-0-	2468	2	23	9	Y	21	27	1			24
09	2496	X	2496	-0-	-0-	-0-	2474	2	22	9	Y	20	27	1			17
*10	2393	X	2393	-0-	-0-	-0-	2369	2	24	9	Y	22	7	1			32

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 615 RRCID -> 243115 COMPL. DATE 07/07/2008 TOTAL DEPTH 15626 PERF.12544 - 15558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3214	X	3214	-0-	-0-	-0-	3214	2			Y	-0-					38
06	2037	X	2037	-0-	-0-	-0-	2034	2	3	9	Y	3	3	8			38
07	3429	X	3429	-0-	-0-	-0-	3429	2			Y	-0-					38
08	3393	X	3393	-0-	-0-	-0-	3391	2	2	9	Y	2	2	8			38
09	3350	X	3350	-0-	-0-	-0-	3350	2			Y	-0-					38
*10	3442	X	3442	-0-	-0-	-0-	3418	2	24	9	Y	22	4	8			56

BRITT 6 WELL #: 13 RRCID -> 243118 COMPL. DATE 07/19/2008 TOTAL DEPTH 15295 PERF.12152 - 15191

05	4216	X	3866	-0-	-350	-0-	3789	2	77	9	N	70	193	1			112
06	4140	X	3986	-0-	-154	-0-	3922	2	64	9	N	58	2	8			168
07	4278	X	3996	-0-	-282	-0-	3937	2	59	9	N	54					222
08	3875	X	3774	-0-	-101	-0-	3709	2	65	9	N	59	1	8			280
09	3990	X	3743	-0-	-247	-0-	3708	2	35	9	N	32	197	1			115
10	4123	X	3556	-0-	-567	-0-	3520	2	36	9	N	33	1	8			147

BRITT RANCH UNIT WELL #: 513 RRCID -> 244165 COMPL. DATE 10/17/2008 TOTAL DEPTH 15660 PERF.12545 - 15507

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BRITT RANCH I 4 WELL #: 10 RRCID -> 244804 COMPL. DATE 08/15/2007 TOTAL DEPTH 15860 PERF.13978 - 15775

05	1104	N	1104	-0-	-0-	-0-	1094	2	10	9	Y	9					42
06	1068	N	1068	-0-	-0-	-0-	1062	2	6	9	Y	5					47
07	1373	N	1373	-0-	-0-	-0-	1367	2	6	9	Y	5					52
08	1197	N	1197	-0-	-0-	-0-	1193	2	4	9	Y	4					56
09	1080	N	1007	-0-	-73	-0-	1004	2	3	9	Y	3					59
10	1364	N	1021	-0-	-343	-0-	1018	2	3	9	Y	3					62

BRITT RANCH UNIT WELL #: 3513 RRCID -> 244814 COMPL. DATE 02/28/2008 TOTAL DEPTH 15725 PERF.12738 - 15580

05	3131	X	2966	-0-	-165	-0-	2966	2			N	-0-	138	1			37
06	3030	X	2531	-0-	-499	-0-	2531	2			N	-0-					37
07	3007	X	2850	-0-	-157	-0-	2836	2	14	9	N	13					50
08	3007	X	2873	-0-	-134	-0-	2873	2			N	-0-					50
09	2880	X	2708	-0-	-172	-0-	2708	2			N	-0-					50
10	2976	X	2741	-0-	-235	-0-	2713	2	28	9	N	25					75

THOMAS BRITT 6 WELL #: 10 RRCID -> 244815 COMPL. DATE 08/13/2008 TOTAL DEPTH 15479 PERF. N/A

05	4557	X	4056	-0-	-501	-0-	3892	2	164	9	N	149	192	1			133
06	4410	X	3705	-0-	-705	-0-	3569	2	136	9	N	124	190	1	3	8	64
07	4557	X	3593	-0-	-964	-0-	3517	2	76	9	N	69					133
08	4061	X	391	-0-	-3670	-0-	280	2	111	9	N	101	2	8			232
09	3930	X	-0-	-0-	-3930	-0-					N	-0-	200	1			32
10	4061	X	-0-	-0-	-4061	-0-					N	-0-					32

BRITT RANCH UNIT WELL #: 3517 RRCID -> 244816 COMPL. DATE 08/07/2008 TOTAL DEPTH 15723 PERF.12530 - 15591

05	3844	X	3238	-0-	-606	-0-	3202	2	36	9	N	33					157
06	3360	X	3176	-0-	-184	-0-	3151	2	25	9	N	23					180
07	3541	X	3541	-0-	-0-	-0-	3517	2	24	9	N	22					202
08	3783	X	3783	-0-	-0-	-0-	3730	2	53	9	N	48					250
*09	4346	X	4346	-0-	-0-	-0-	4295	2	51	9	N	46	188	1			108
10	3286	X	NO RPT	-0-	-3286	-0-					N	NO RPT					108

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT RANCH UNIT WELL #: 613 RRCID -> 244817 COMPL. DATE 07/03/2008 TOTAL DEPTH 15710 PERF.12570 - 15589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6287	X	6287	-0-	-0-	-0-	6286	2	1	9	Y	1	1	8			37
06	5727	X	5727	-0-	-0-	-0-	5724	2	3	9	Y	3	3	8			37
07	6318	X	6318	-0-	-0-	-0-	6318	2			Y	-0-					37
08	6293	X	6155	-0-	-138	-0-	6153	2	2	9	Y	2	2	8			37
09	6090	X	5780	-0-	-310	-0-	5780	2			Y	-0-					37
10	6324	X	5827	-0-	-497	-0-	5803	2	24	9	Y	22	4	8			55

BRITT RANCH UNIT WELL #: 4515 RRCID -> 244818 COMPL. DATE 04/29/2008 TOTAL DEPTH 15718 PERF.12690 - 15758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3007	X	2920	-0-	-87	-0-	2859	2	61	9	Y	55	67	1			12
06	3099	X	3099	-0-	-0-	-0-	3084	2	15	9	Y	14					26
07	3326	X	3326	-0-	-0-	-0-	3303	2	23	9	Y	21	22	1			25
08	3361	X	3361	-0-	-0-	-0-	3342	2	19	9	Y	17	22	1			20
09	3090	X	2993	-0-	-97	-0-	2976	2	17	9	Y	15	22	1			13
10	3317	X	2985	-0-	-332	-0-	2964	2	21	9	Y	19	6	1			26

BRITT WELL #: 1101 RRCID -> 245059 COMPL. DATE 09/25/2008 TOTAL DEPTH 15465 PERF.12807 - 15100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2182	N	2182	-0-	-0-	-0-	2178	2	4	9	N	4	4	8			167
06	2033	N	2033	-0-	-0-	-0-	2032	2	1	9	N	1	1	8			167
07	2006	N	2006	-0-	-0-	-0-	2006	2			N	-0-					167
08	1619	N	1619	-0-	-0-	-0-	1619	2			N	-0-					167
09	840	N	487	-0-	-353	-0-	459	2	28	9	N	25					192
*10	1870	N	1870	-0-	-0-	-0-	1852	2	18	9	N	16	171	1			37

BRITT RANCH UNIT WELL #: 3705 RRCID -> 245537 COMPL. DATE 02/02/2008 TOTAL DEPTH 16120 PERF.14046 - 15950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1626	N	1626	-0-	-0-	-0-	1617	2	9	9	Y	8	15	1			3
06	1130	N	1130	-0-	-0-	-0-	1122	2	8	9	Y	7					10
07	1021	N	1021	-0-	-0-	-0-	1014	2	7	9	Y	6					16
08	858	N	858	-0-	-0-	-0-	851	2	7	9	Y	6	14	1			8
09	948	N	948	-0-	-0-	-0-	942	2	6	9	Y	5					13
*10	1089	N	1089	-0-	-0-	-0-	1086	2	3	9	Y	3					16

BRITT RANCH UNIT WELL #: 3516 RRCID -> 246160 COMPL. DATE 06/27/2008 TOTAL DEPTH 15715 PERF.12438 - 15686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4951	X	4951	-0-	-0-	-0-	4899	2	52	9	Y	47	70	1			77
06	4627	X	4627	-0-	-0-	-0-	4593	2	34	9	Y	31	68	1			40
07	4651	X	4651	-0-	-0-	-0-	4610	2	41	9	Y	37					77
08	4492	X	4492	-0-	-0-	-0-	4462	2	30	9	Y	27	66	1			38
09	4286	X	4286	-0-	-0-	-0-	4254	2	32	9	Y	29					67
*10	4669	X	4669	-0-	-0-	-0-	4628	2	41	9	Y	37	65	1			39

BRITT RANCH UNIT WELL #: 509 RRCID -> 246211 COMPL. DATE 06/04/2007 TOTAL DEPTH 15704 PERF.13770 - 15550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2361	N	2361	-0-	-0-	-0-	2361	2			N	-0-					72
06	1844	N	1844	-0-	-0-	-0-	1843	2	1	9	N	1	1	8			72
07	1741	N	1741	-0-	-0-	-0-	1722	2	19	9	N	17					89
08	1675	N	1675	-0-	-0-	-0-	1674	2	1	9	N	1	1	8			89
09	1480	N	1480	-0-	-0-	-0-	1480	2			N	-0-					89
*10	1559	N	1559	-0-	-0-	-0-	1558	2	1	9	N	1	1	8			89

THOMAS BRITT 6 WELL #: 5 RRCID -> 246212 COMPL. DATE 01/15/2008 TOTAL DEPTH 15480 PERF.12525 - 15313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 04/13/2017 - P/A 04/13/17

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 4516 RRCID -> 246213 COMPL. DATE 04/29/2008 TOTAL DEPTH 15740 PERF.12702 - 15748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4526	X	4119	-0-	-407	-0-	3720	2	399	9	Y	363	447	1			78
06	4136	X	4136	-0-	-0-	-0-	4034	2	102	9	Y	93					171
07	4495	X	4136	-0-	-359	-0-	3985	2	151	9	Y	137	145	1			163
08	4495	X	3982	-0-	-513	-0-	3860	2	122	9	Y	111	144	1			130
09	4350	X	3905	-0-	-445	-0-	3788	2	117	9	Y	106	145	1			91
10	4278	X	4140	-0-	-138	-0-	4010	2	130	9	Y	118	39	1			170

BRITT 6 WELL #: 14 RRCID -> 246214 COMPL. DATE 08/25/2008 TOTAL DEPTH 15240 PERF. N/A

05	5611	X	4302	-0-	-1309	-0-	4302	2			N	-0-					120
06	5430	X	3994	-0-	-1436	-0-	3921	2	73	9	N	66	2	8			184
07	5084	X	4207	-0-	-877	-0-	4124	2	83	9	N	75	177	1			82
08	4774	X	3924	-0-	-850	-0-	3807	2	117	9	N	106	1	8			187
09	4230	X	3970	-0-	-260	-0-	3854	2	116	9	N	105	200	1			92
10	4309	X	4090	-0-	-219	-0-	4056	2	34	9	N	31	2	8			121

BRITT RANCH UNIT WELL #: 614 RRCID -> 246216 COMPL. DATE 07/06/2008 TOTAL DEPTH 15606 PERF.12410 - 15540

05	5435	X	5435	-0-	-0-	-0-	5435	2			Y	-0-					39
06	4402	X	4402	-0-	-0-	-0-	4401	2	1	9	Y	1	1	8			39
07	5053	X	4897	-0-	-156	-0-	4897	2			Y	-0-					39
08	5425	X	4778	-0-	-647	-0-	4777	2	1	9	Y	1	1	8			39
09	5250	X	4495	-0-	-755	-0-	4495	2			Y	-0-					39
*10	5425	X	4911	-0-	-514	-0-	4891	2	20	9	Y	18	1	8			56

BRITT RANCH UNIT WELL #: 3514 RRCID -> 246444 COMPL. DATE 06/11/2008 TOTAL DEPTH 15680 PERF.12464 - 14410

05	4894	X	4894	-0-	-0-	-0-	4843	2	51	9	Y	46	68	1			75
06	4321	X	4321	-0-	-0-	-0-	4288	2	33	9	Y	30	66	1			39
07	4588	X	4588	-0-	-0-	-0-	4545	2	43	9	Y	39	4	8			74
08	4477	X	4477	-0-	-0-	-0-	4448	2	29	9	Y	26	64	1			36
09	4144	X	4144	-0-	-0-	-0-	4113	2	31	9	Y	28					64
*10	4775	X	4775	-0-	-0-	-0-	4734	2	41	9	Y	37	62	1			39

BRITT RANCH UNIT WELL #: 3515 RRCID -> 246828 COMPL. DATE 02/28/2008 TOTAL DEPTH 15787 PERF.12486 - 15746

05	4580	X	4580	-0-	-0-	-0-	4535	2	45	9	Y	41	61	1			68
06	3663	X	3663	-0-	-0-	-0-	3630	2	33	9	Y	30	60	1			38
07	4309	X	4145	-0-	-164	-0-	4110	2	35	9	Y	32					70
08	4588	X	3114	-0-	-1474	-0-	3088	2	26	9	Y	24	60	1			34
09	4440	X	3645	-0-	-795	-0-	3616	2	29	9	Y	26					60
10	4588	X	3909	-0-	-679	-0-	3868	2	41	9	Y	37	58	1			39

BRITT RANCH UNIT WELL #: 3610 RRCID -> 247381 COMPL. DATE 10/15/2007 TOTAL DEPTH 15796 PERF.13720 - 15680

05	2785	X	2785	-0-	-0-	-0-	2781	2	4	9	N	4	179	1			45
06	2669	X	2669	-0-	-0-	-0-	2661	2	8	9	N	7					52
07	2790	X	2772	-0-	-18	-0-	2766	2	6	9	N	5					57
08	2790	X	2724	-0-	-66	-0-	2716	2	8	9	N	7					64
09	2700	X	2626	-0-	-74	-0-	2615	2	11	9	N	10					74
10	2790	X	2611	-0-	-179	-0-	2605	2	6	9	N	5					79

BRITT 1 WELL #: 1201 RRCID -> 247899 COMPL. DATE 11/24/2008 TOTAL DEPTH 15400 PERF.12914 - 15258

05	1632	N	1632	-0-	-0-	-0-	1630	2	2	9	Y	2	2	8			133
06	1445	N	1445	-0-	-0-	-0-	1445	2			Y	-0-					133
07	1953	N	1545	-0-	-408	-0-	1545	2			Y	-0-					133
08	1643	N	1525	-0-	-118	-0-	1525	2			Y	-0-					133
09	1450	N	1450	-0-	-0-	-0-	1450	2			Y	-0-					133
10	1550	N	1472	-0-	-78	-0-	1472	2			Y	-0-					133

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT 5 WELL #: 505 RRCID -> 248214 COMPL. DATE 08/17/2008 TOTAL DEPTH 15350 PERF.12206 - 15141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1621	N	1621	-0-	-0-	-0-	1536	2	85	9	N	77	2	8			161
06	1403	N	1403	-0-	-0-	-0-	1383	2	20	9	N	18					179
07	2108	N	1489	-0-	-619	-0-	1489	2			N	-0-					179
08	1612	N	1527	-0-	-85	-0-	1527	2			N	-0-					179
09	1450	N	1450	-0-	-0-	-0-	1450	2			N	-0-					179
*10	1599	N	1599	-0-	-0-	-0-	1511	2	88	9	N	80					259

HUFF RANCH 48 WELL #: 6 RRCID -> 248274 COMPL. DATE 09/19/2008 TOTAL DEPTH 15516 PERF.12482 - 15297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1603	N	1603	-0-	-0-	-0-	1601	2	2	9	Y	2	2	8			-0-
06	T. A.		1560	-0-	1560	1560	1560	2			Y	-0-					-0-
07	T. A.		1608	-0-	1608	3168	1608	2			Y	-0-					-0-
08	T. A.		1590	-0-	1590	4758	1590	2			Y	-0-					-0-
09	6382	X	1624	-0-	-4758	-0-	1624	2			Y	-0-					-0-
*10	1818	N	1818	-0-	-0-	-0-	1818	2			Y	-0-					-0-

BRITT 6 WELL #: 16 RRCID -> 249437 COMPL. DATE 11/14/2008 TOTAL DEPTH 15120 PERF.12534 - 15014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3886	X	3886	-0-	-0-	-0-	3886	2			N	-0-					60
06	3335	X	3335	-0-	-0-	-0-	3333	2	2	9	N	2	2	8			60
07	4029	X	4029	-0-	-0-	-0-	3979	2	50	9	N	45	1	8			104
08	3780	X	3780	-0-	-0-	-0-	3723	2	57	9	N	52	1	8			155
09	3765	X	3765	-0-	-0-	-0-	3722	2	43	9	N	39					194
*10	3638	X	3638	-0-	-0-	-0-	3582	2	56	9	N	51	2	8			243

BRITT WELL #: 607 RRCID -> 250563 COMPL. DATE 01/18/2009 TOTAL DEPTH 15500 PERF.12439 - 14892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1725	N	1725	-0-	-0-	-0-	1724	2	1	9	N	1	1	8			272
06	2220	N	1686	-0-	-534	-0-	1685	2	1	9	N	1	1	8			272
07	1891	N	1641	-0-	-250	-0-	1641	2			N	-0-	194	1			78
08	1736	N	1539	-0-	-197	-0-	1539	2			N	-0-					78
09	1680	N	1322	-0-	-358	-0-	1322	2			N	-0-					78
10	1643	N	1476	-0-	-167	-0-	1476	2			N	-0-					78

BRITT 5 WELL #: 1005 RRCID -> 251182 COMPL. DATE 04/04/2009 TOTAL DEPTH 15050 PERF.12226 - 14893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1717	N	1717	-0-	-0-	-0-	1698	2	19	9	N	17	2	8			67
06	1830	N	1685	-0-	-145	-0-	1685	2			N	-0-					67
07	1829	N	1761	-0-	-68	-0-	1747	2	14	9	N	13					80
08	1705	N	1705	-0-	-0-	-0-	1702	2	3	9	N	3	1	8			82
09	1680	N	1584	-0-	-96	-0-	1584	2			N	-0-					82
10	1767	N	1639	-0-	-128	-0-	1621	2	18	9	N	16	1	8			97

HUFF RANCH 47 WELL #: 4 RRCID -> 251378 COMPL. DATE 08/26/2007 TOTAL DEPTH 15515 PERF.13062 - 15130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5096	X	5096	-0-	-0-	-0-	5088	2	8	9	N	7	7	8			164
06	4903	X	4903	-0-	-0-	-0-	4903	2			N	-0-					164
07	4954	X	4954	-0-	-0-	-0-	4954	2			N	-0-					164
08	4916	X	4916	-0-	-0-	-0-	4876	2	40	9	N	36	193	1			7
09	5398	X	5398	-0-	-0-	-0-	5346	2	52	9	N	47					54
*10	5513	X	5513	-0-	-0-	-0-	5460	2	53	9	N	48					102

BRITT RANCH UNIT WELL #: 3612 RRCID -> 252006 COMPL. DATE 03/04/2008 TOTAL DEPTH 15663 PERF.12610 - 15662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2798	N	2798	-0-	-0-	-0-	2798	2			N	-0-					60
06	2693	N	2693	-0-	-0-	-0-	2693	2			N	-0-					60
07	2740	N	2740	-0-	-0-	-0-	2740	2			N	-0-					60
08	2745	N	2745	-0-	-0-	-0-	2745	2			N	-0-					60
09	2631	N	2631	-0-	-0-	-0-	2631	2			N	-0-					60
*10	2671	N	2671	-0-	-0-	-0-	2671	2			N	-0-					60

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 4514 RRCID -> 252008 COMPL. DATE 03/19/2008 TOTAL DEPTH 15681 PERF.12970 - 15518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3627	X	3483	-0-	-144	-0-	3438	2	45	9	N	41					75
06	3510	X	3316	-0-	-194	-0-	3281	2	35	9	N	32	1	8			106
07	3596	X	3591	-0-	-5	-0-	3554	2	37	9	N	34					140
08	3596	X	3576	-0-	-20	-0-	3532	2	44	9	N	40					180
09	3480	X	3336	-0-	-144	-0-	3312	2	24	9	N	22	195	1			7
10	3596	X	3468	-0-	-128	-0-	3433	2	35	9	N	32					39

BRITT 6 WELL #: 18 RRCID -> 252032 COMPL. DATE 01/09/2009 TOTAL DEPTH 15045 PERF.12186 - 14946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3658	X	3403	-0-	-255	-0-	3403	2			N	-0-					180
06	3540	X	3097	-0-	-443	-0-	3097	2			N	-0-					180
07	3658	X	3321	-0-	-337	-0-	3320	2	1	9	N	1	1	8			180
08	3410	X	3149	-0-	-261	-0-	3148	2	1	9	N	1	1	8			180
09	3300	X	3178	-0-	-122	-0-	3125	2	53	9	N	48					228
10	3410	X	3103	-0-	-307	-0-	3084	2	19	9	N	17	188	1	2	8	55

HUFF RANCH 48 WELL #: 7 RRCID -> 252329 COMPL. DATE 09/05/2008 TOTAL DEPTH 15491 PERF.12432 - 15461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2586	X	2586	-0-	-0-	-0-	2501	2	85	9	Y	77	5	8			193
06	T. A.		1859	-0-	1859	1859	1789	2	70	9	Y	64	199	1			58
07	T. A.		1929	-0-	1929	3788	1845	2	84	9	Y	76					134
08	T. A.		1169	-0-	1169	4957	1069	2	100	9	Y	91					225
09	6729	X	1772	-0-	-4957	-0-	1703	2	69	9	Y	63	185	1			103
*10	2022	N	2022	-0-	-0-	-0-	1935	2	87	9	Y	79					182

MCCOY 27 WELL #: 10H RRCID -> 252586 COMPL. DATE 06/02/2009 TOTAL DEPTH 12278 PERF.13040 - 16010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7655	X	7655	-0-	-0-	-0-	7522	2	133	9	N	121	9	8			296
06	7757	X	7757	-0-	-0-	-0-	7610	2	147	9	N	134	192	1	10	8	228
07	7787	X	7787	-0-	-0-	-0-	7676	2	111	9	N	101	195	1			134
08	7807	X	7807	-0-	-0-	-0-	7690	2	117	9	N	106	4	8			236
09	7572	X	7572	-0-	-0-	-0-	7469	2	103	9	N	94	193	1			137
*10	6978	X	6978	-0-	-0-	-0-	6867	2	111	9	N	101	2	8			236

THOMAS 5 WELL #: 5H RRCID -> 252590 COMPL. DATE 06/27/2009 TOTAL DEPTH 14141 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	15004	X	13852	-0-	-1152	-0-	13799	2	53	9	N	48	8	8			197
06	14400	X	13637	-0-	-763	-0-	13611	2	26	9	N	24	9	8			212
07	14880	X	13562	-0-	-1318	-0-	13539	2	23	9	N	21	194	1			39
08	14415	X	13557	-0-	-858	-0-	13524	2	33	9	N	30	8	8			61
09	13650	X	13273	-0-	-377	-0-	13247	2	26	9	N	24					85
10	14105	X	13868	-0-	-237	-0-	13822	2	46	9	N	42	6	8			121

BRITT 6 WELL #: 15 RRCID -> 252772 COMPL. DATE 09/17/2008 TOTAL DEPTH 15150 PERF.12228 - 15005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3797	X	3797	-0-	-0-	-0-	3797	2			N	-0-					63
06	3883	X	3883	-0-	-0-	-0-	3883	2			N	-0-					63
07	4082	X	4082	-0-	-0-	-0-	4082	2			N	-0-					63
08	4221	X	4221	-0-	-0-	-0-	4221	2			N	-0-					63
*09	4431	X	4431	-0-	-0-	-0-	4409	2	22	9	N	20					83
10	1333	X	NO RPT	-0-	-1333	-0-					N	NO RPT					83

BRITT 5 WELL #: 605 RRCID -> 252978 COMPL. DATE 02/12/2009 TOTAL DEPTH 15170 PERF.12792 - 14952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2416	N	2416	-0-	-0-	-0-	2414	2	2	9	N	2	2	8			78
06	2430	N	2430	-0-	-0-	-0-	2429	2	1	9	N	1	1	8			78
07	2499	N	2499	-0-	-0-	-0-	2499	2			N	-0-					78
08	2515	N	2515	-0-	-0-	-0-	2443	2	72	9	N	65	1	8			142
09	2454	N	2454	-0-	-0-	-0-	2349	2	105	9	N	95					237
*10	2364	N	2364	-0-	-0-	-0-	2358	2	6	9	N	5					242

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT WELL #: 1501 RRCID -> 253444 COMPL. DATE 03/27/2009 TOTAL DEPTH 14650 PERF.12489 - 14554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1106	N	1106	-0-	-0-	-0-	1103	2	3	9	N	3					40
06	1170	N	1157	-0-	-13	-0-	1157	2			N	-0-					40
07	1253	N	1253	-0-	-0-	-0-	1249	2	4	9	N	4					44
08	1156	N	1156	-0-	-0-	-0-	1156	2			N	-0-					44
09	1170	N	1133	-0-	-37	-0-	1133	2			N	-0-					44
10	1240	N	1049	-0-	-191	-0-	1049	2			N	-0-					44

MCCOY 27 WELL #: 7H RRCID -> 253577 COMPL. DATE 12/03/2008 TOTAL DEPTH 12225 PERF.12866 - 16292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11780	X	11201	-0-	-579	-0-	11043	2	158	9	N	144	193	1	1	8	164
06	12390	X	10004	-0-	-2386	-0-	9853	2	151	9	N	137	1	8			300
07	12803	X	11214	-0-	-1589	-0-	11075	2	139	9	N	126	193	1			233
08	11780	X	10675	-0-	-1105	-0-	10541	2	134	9	N	122	196	1	1	8	158
09	10830	X	10174	-0-	-656	-0-	10021	2	153	9	N	139					297
*10	11341	X	11341	-0-	-0-	-0-	11163	2	178	9	N	162	200	1	1	8	258

MCCOY 27 WELL #: 9 RRCID -> 253578 COMPL. DATE 01/29/2009 TOTAL DEPTH 15090 PERF.12070 - 14894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMAS BRITT 6 WELL #: 9 RRCID -> 253579 COMPL. DATE 12/10/2008 TOTAL DEPTH 15250 PERF.12374 - 15217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3162	X	2729	-0-	-433	-0-	2729	2			Y	-0-					27
06	0	X	-0-	-0-	-0-	-0-					Y	2	2	8			27
07	3936	X	3936	-0-	-0-	-0-	3936	2			Y	-0-					27
08	4010	X	4010	-0-	-0-	-0-	4009	2	1	9	Y	1	1	8			27
09	4015	X	4015	-0-	-0-	-0-	4014	2	1	9	Y	1					28
*10	4127	X	4127	-0-	-0-	-0-	4125	2	2	9	Y	2	2	8			28

THOMAS BRITT 6 WELL #: 8 RRCID -> 253580 COMPL. DATE 12/10/2008 TOTAL DEPTH 14991 PERF.12366 - 15205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3580	X	3580	-0-	-0-	-0-	3580	2			Y	-0-					27
06	3426	X	3426	-0-	-0-	-0-	3424	2	2	9	Y	2	2	8			27
07	3753	X	3753	-0-	-0-	-0-	3753	2			Y	-0-					27
08	3455	X	3455	-0-	-0-	-0-	3454	2	1	9	Y	1	1	8			27
09	3230	X	3230	-0-	-0-	-0-	3228	2	2	9	Y	2					29
*10	3535	X	3535	-0-	-0-	-0-	3533	2	2	9	Y	2	2	8			29

HUFF RANCH 48 WELL #: 5 RRCID -> 253581 COMPL. DATE 09/05/2008 TOTAL DEPTH 15540 PERF.12384 - 15221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2151	N	2151	-0-	-0-	-0-	2149	2	2	9	Y	2	2	8			-0-
06	1934	N	1934	-0-	-0-	-0-	1934	2			Y	-0-					-0-
07	2136	N	2136	-0-	-0-	-0-	2136	2			Y	-0-					-0-
08	2062	N	2062	-0-	-0-	-0-	2062	2			Y	-0-					-0-
09	2215	N	2215	-0-	-0-	-0-	2215	2			Y	-0-					-0-
*10	2416	N	2416	-0-	-0-	-0-	2416	2			Y	-0-					-0-

D. BRITT 4 WELL #: 3H RRCID -> 253586 COMPL. DATE 04/03/2009 TOTAL DEPTH 14206 PERF.14769 - 18705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12462	X	12369	-0-	-93	-0-	12369	2			N	-0-					-0-
06	12810	X	12012	-0-	-798	-0-	12003	2	9	9	N	8	8	8			-0-
07	13237	X	12405	-0-	-832	-0-	12405	2			N	-0-					-0-
08	12770	X	12770	-0-	-0-	-0-	12764	2	6	9	N	5	5	8			-0-
09	12088	X	12088	-0-	-0-	-0-	12088	2			N	-0-					-0-
*10	12520	X	12520	-0-	-0-	-0-	12508	2	12	9	N	11	11	8			-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
MCCOY 27 WELL #: 8H RRCID -> 253587 COMPL. DATE 03/25/2009 TOTAL DEPTH 12317 PERF.12881 - 16518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8773	X	7124	-0-	-1649	-0-	7024	2	100	9	N	91	193	1	1	8	253
06	9450	X	7105	-0-	-2345	-0-	7013	2	92	9	N	84	192	1	1	8	144
07	9765	X	9132	-0-	-633	-0-	8979	2	153	9	N	139					283
08	9641	X	8979	-0-	-662	-0-	8828	2	151	9	N	137	194	1	1	8	225
09	8070	X	6684	-0-	-1386	-0-	6574	2	110	9	N	100	200	1			125
10	9145	X	7099	-0-	-2046	-0-	6922	2	177	9	N	161					286

BRITT RANCH I4 WELL #: 13H RRCID -> 253921 COMPL. DATE 02/10/2009 TOTAL DEPTH 12480 PERF.13226 - 16203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6740	X	6740	-0-	-0-	-0-	6689	2	51	9	N	46					134
06	6282	X	6282	-0-	-0-	-0-	6214	2	68	9	N	62	4	8			192
07	6138	X	6138	-0-	-0-	-0-	6093	2	45	9	N	41	187	1			46
08	5688	X	5688	-0-	-0-	-0-	5636	2	52	9	N	47	3	8			90
09	T. A.		5505	-0-	5505	5505	5459	2	46	9	N	42					132
10	T. A.		5548	-0-	5548	11053	5506	2	42	9	N	38	5	8			165

BRITT 6 WELL #: 17 RRCID -> 253939 COMPL. DATE 12/15/2008 TOTAL DEPTH 15010 PERF.12230 - 14946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3069	X	2554	-0-	-515	-0-	2518	2	36	9	N	33					133
06	2970	X	2315	-0-	-655	-0-	2285	2	30	9	N	27					160
07	3069	X	2840	-0-	-229	-0-	2781	2	59	9	N	54	1	8			213
08	3069	X	2377	-0-	-692	-0-	2329	2	48	9	N	44					257
09	2678	X	2678	-0-	-0-	-0-	2625	2	53	9	N	48	187	1			118
10	2852	X	2726	-0-	-126	-0-	2660	2	66	9	N	60	1	8			177

WILLIAMS 33 WELL #: 7H RRCID -> 253941 COMPL. DATE 07/11/2009 TOTAL DEPTH 12164 PERF.12643 - 16280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5487	X	4468	-0-	-1019	-0-	4413	2	55	9	N	50					319
06	5293	X	5293	-0-	-0-	-0-	5205	2	88	9	N	80					399
07	5537	X	5537	-0-	-0-	-0-	5469	2	68	9	N	62	192	1			269
08	5602	X	5602	-0-	-0-	-0-	5507	2	95	9	N	86					355
09	5579	X	5579	-0-	-0-	-0-	5504	2	75	9	N	68	355	1			68
10	5549	X	5287	-0-	-262	-0-	5261	2	26	9	N	24					92

BRITT 7 WELL #: 907 RRCID -> 254173 COMPL. DATE 02/27/2009 TOTAL DEPTH 15150 PERF.12830 - 14952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2310	N	2310	-0-	-0-	-0-	2308	2	2	9	N	2	2	8			-0-
06	2206	N	2206	-0-	-0-	-0-	2188	2	18	9	N	16	1	8			15
07	2466	N	2466	-0-	-0-	-0-	2409	2	57	9	N	52					67
08	2471	N	2471	-0-	-0-	-0-	2442	2	29	9	N	26	1	8			92
09	2277	N	2277	-0-	-0-	-0-	2277	2			N	-0-					92
10	2480	N	2282	-0-	-198	-0-	2281	2	1	9	N	1	1	8			92

D BRITT 4 WELL #: 4H RRCID -> 254583 COMPL. DATE 09/14/2009 TOTAL DEPTH 14183 PERF.14860 - 19397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5487	X	5150	-0-	-337	-0-	5150	2			N	-0-					-0-
06	5190	X	4814	-0-	-376	-0-	4810	2	4	9	N	4	4	8			-0-
07	5363	X	4865	-0-	-498	-0-	4865	2			N	-0-					-0-
08	5363	X	4621	-0-	-742	-0-	4619	2	2	9	N	2	2	8			-0-
09	4980	X	4393	-0-	-587	-0-	4393	2			N	-0-					-0-
10	5146	X	4404	-0-	-742	-0-	4400	2	4	9	N	4	4	8			-0-

D. BRITT 4 WELL #: 5H RRCID -> 254698 COMPL. DATE 09/24/2009 TOTAL DEPTH 14207 PERF.14954 - 19721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9734	X	9290	-0-	-444	-0-	9290	2			N	-0-					-0-
06	9420	X	8969	-0-	-451	-0-	8965	2	4	9	N	4	4	8			-0-
07	9671	X	9671	-0-	-0-	-0-	9671	2			N	-0-					-0-
08	9836	X	9836	-0-	-0-	-0-	9833	2	3	9	N	3	3	8			-0-
09	9301	X	9301	-0-	-0-	-0-	9301	2			N	-0-					-0-
10	9672	X	9127	-0-	-545	-0-	9119	2	8	9	N	7	7	8			-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT 8 WELL #: 5H RRCID -> 255617 COMPL. DATE 01/05/2010 TOTAL DEPTH 14112 PERF.14685 - 18875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13795	X	13684	-0-	-111	-0-	13684	2	N	-0-					-0-
06	13350	X	13237	-0-	-113	-0-	13237	2	N	-0-					-0-
07	13733	X	13721	-0-	-12	-0-	13721	2	N	-0-					-0-
08	13733	X	13609	-0-	-124	-0-	13609	2	N	-0-					-0-
09	13290	X	13171	-0-	-119	-0-	13171	2	N	-0-					-0-
10	13733	X	13567	-0-	-166	-0-	13567	2	N	-0-					-0-

BRITT 8 WELL #: 6H RRCID -> 255618 COMPL. DATE 02/01/2010 TOTAL DEPTH 14101 PERF.14600 - 18909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4750	X	4750	-0-	-0-	-0-	4750	2	N	-0-					-0-
06	4909	X	4909	-0-	-0-	-0-	4905	2 4 9	N	4	4	8			-0-
07	5024	X	5024	-0-	-0-	-0-	5024	2	N	-0-					-0-
08	4913	X	4913	-0-	-0-	-0-	4911	2 2 9	N	2	2	8			-0-
09	4836	X	4836	-0-	-0-	-0-	4836	2	N	-0-					-0-
*10	4734	X	4734	-0-	-0-	-0-	4730	2 4 9	N	4	4	8			-0-

BRITT 7 WELL #: 9H RRCID -> 255786 COMPL. DATE 12/18/2009 TOTAL DEPTH 14049 PERF.14626 - 19200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	24459	X	23201	-0-	-1258	-0-	23201	2	N	-0-					-0-
06	23460	X	22507	-0-	-953	-0-	22496	2 11 9	N	10	10	8			-0-
07	24242	X	22909	-0-	-1333	-0-	22909	2	N	-0-					-0-
08	23746	X	22543	-0-	-1203	-0-	22537	2 6 9	N	5	5	8			-0-
09	22680	X	21846	-0-	-834	-0-	21846	2	N	-0-					-0-
10	23250	X	23029	-0-	-221	-0-	23015	2 14 9	N	13	13	8			-0-

BRITT 7 WELL #: 11H RRCID -> 255804 COMPL. DATE 01/30/2010 TOTAL DEPTH 14077 PERF.14484 - 18961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7106	X	7106	-0-	-0-	-0-	7106	2	N	-0-					-0-
06	7147	X	7147	-0-	-0-	-0-	7141	2 6 9	N	5	5	8			-0-
07	7254	X	7118	-0-	-136	-0-	7118	2	N	-0-					-0-
08	7254	X	6991	-0-	-263	-0-	6988	2 3 9	N	3	3	8			-0-
09	7779	X	7779	-0-	-0-	-0-	7779	2	N	-0-					-0-
*10	8343	X	8343	-0-	-0-	-0-	8334	2 9 9	N	8	8	8			-0-

BRITT 8 WELL #: 4H RRCID -> 255808 COMPL. DATE 01/05/2010 TOTAL DEPTH 14078 PERF.14656 - 18931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10106	X	8628	-0-	-1478	-0-	8628	2	N	-0-					-0-
06	9780	X	8133	-0-	-1647	-0-	8127	2 6 9	N	5	5	8			-0-
07	8494	X	8068	-0-	-426	-0-	8068	2	N	-0-					-0-
08	8618	X	8495	-0-	-123	-0-	8492	2 3 9	N	3	3	8			-0-
09	8340	X	7371	-0-	-969	-0-	7371	2	N	-0-					-0-
10	8618	X	8141	-0-	-477	-0-	8133	2 8 9	N	7	7	8			-0-

HUFF RANCH 47 WELL #: 5H RRCID -> 256473 COMPL. DATE 03/01/2010 TOTAL DEPTH 14644 PERF.15157 - 19457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8711	X	8328	-0-	-383	-0-	8247	2 81 9	N	74	35	8			92
06	8190	X	7920	-0-	-270	-0-	7913	2 7 9	N	6					98
07	8463	X	7952	-0-	-511	-0-	7952	2	N	-0-					98
08	8722	X	8722	-0-	-0-	-0-	8661	2 61 9	N	55					153
09	8383	X	8383	-0-	-0-	-0-	8371	2 12 9	N	11					164
*10	9230	X	9230	-0-	-0-	-0-	9200	2 30 9	N	27	2	8			189

FRYE WELL #: 2012H RRCID -> 257762 COMPL. DATE 10/13/2011 TOTAL DEPTH 11824 PERF.12250 - 16538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9858	X	9484	-0-	-374	-0-	9104	2 380 9	Y	345	397	1	2	8	84
06	10166	X	10166	-0-	-0-	-0-	9733	2 433 9	Y	394	396	1	5	8	77
07	9796	X	9469	-0-	-327	-0-	9173	2 296 9	Y	269	193	1	4	8	149
08	9796	X	9141	-0-	-655	-0-	8810	2 331 9	Y	301	290	1	2	8	158
09	9480	X	8388	-0-	-1092	-0-	8048	2 340 9	Y	309	386	1			81
10	9796	X	8629	-0-	-1167	-0-	8333	2 296 9	Y	269	192	1	2	8	156

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
D. BRITT 4 WELL #: 6H RRCID -> 257789 COMPL. DATE 05/13/2010 TOTAL DEPTH 13774 PERF.14280 - 18573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14942	X	14418	-0-	-524	-0-	14376	2	42	9	N	38	193	1			235
06	14370	X	13829	-0-	-541	-0-	13790	2	39	9	N	35	199	1	1	8	70
07	14694	X	14297	-0-	-397	-0-	14257	2	40	9	N	36					106
08	14694	X	14085	-0-	-609	-0-	14046	2	39	9	N	35	1	8			140
09	14190	X	13527	-0-	-663	-0-	13497	2	30	9	N	27					167
10	14415	X	13866	-0-	-549	-0-	13834	2	32	9	N	29	1	8			195

BEGERT WELL #: 207H RRCID -> 257854 COMPL. DATE 05/30/2013 TOTAL DEPTH 12217 PERF.12384 - 16485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7068	X	6150	-0-	-918	-0-	5995	2	155	9	N	141					385
06	6840	X	5826	-0-	-1014	-0-	5732	2	94	9	N	85	199	1			271
07	6324	X	5941	-0-	-383	-0-	5781	2	160	9	N	145	198	1			218
08	6324	X	5775	-0-	-549	-0-	5702	2	73	9	N	66	192	1			92
09	6090	X	5596	-0-	-494	-0-	5443	2	153	9	N	139					231
10	6138	X	5753	-0-	-385	-0-	5631	2	122	9	N	111	194	1			148

BRITT RANCH UNIT WELL #: 3710SL RRCID -> 257863 COMPL. DATE 06/03/2010 TOTAL DEPTH 12996 PERF.13580 - 19893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THOMAS 5 WELL #: 7H RRCID -> 257864 COMPL. DATE 06/28/2010 TOTAL DEPTH 14196 PERF.14662 - 16180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2872	N	2872	-0-	-0-	-0-	2870	2	2	9	N	2	2	8			-0-
06	3000	N	7508	-0-	4508	4508	7501	2	7	9	N	6	6	8			-0-
07	14B2 EXT		5411	-0-	5411	9919	5411	2			N	-0-					-0-
08	14777	X	4858	-0-	-9919	-0-	4856	2	2	9	N	2	2	8			-0-
09	4789	X	4789	-0-	-0-	-0-	4789	2			N	-0-					-0-
10	5115	X	4879	-0-	-236	-0-	4876	2	3	9	N	3	3	8			-0-

THOMAS BRITT 6 WELL #: 13H RRCID -> 257865 COMPL. DATE 02/18/2010 TOTAL DEPTH 14266 PERF.14621 - 18416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3348	X	2953	-0-	-395	-0-	2953	2			N	-0-					-0-
06	3150	X	3149	-0-	-1	-0-	3145	2	4	9	N	4	4	8			-0-
07	3255	X	3242	-0-	-13	-0-	3242	2			N	-0-					-0-
08	3255	X	3222	-0-	-33	-0-	3220	2	2	9	N	2	2	8			-0-
09	3237	X	3237	-0-	-0-	-0-	3237	2			N	-0-					-0-
10	3255	X	2687	-0-	-568	-0-	2681	2	6	9	N	5	5	8			-0-

BRITT 7 WELL #: 12H RRCID -> 257944 COMPL. DATE 02/04/2010 TOTAL DEPTH 14134 PERF.14604 - 19076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10416	X	8362	-0-	-2054	-0-	8362	2			N	-0-					-0-
06	10080	X	8053	-0-	-2027	-0-	8046	2	7	9	N	6	6	8			-0-
07	8649	X	8081	-0-	-568	-0-	8081	2			N	-0-					-0-
08	8618	X	7969	-0-	-649	-0-	7966	2	3	9	N	3	3	8			-0-
09	8100	X	5926	-0-	-2174	-0-	5926	2			N	-0-					-0-
10	8370	X	4250	-0-	-4120	-0-	4250	2			N	-0-					-0-

WILLIAMS 33 WELL #: 8H RRCID -> 259432 COMPL. DATE 09/03/2010 TOTAL DEPTH 12171 PERF.12604 - 16777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4662	X	4662	-0-	-0-	-0-	4553	2	109	9	N	99	1	8			271
06	5508	X	5508	-0-	-0-	-0-	5303	2	205	9	N	186	197	1			260
07	6348	X	6348	-0-	-0-	-0-	6116	2	232	9	N	211	194	1			277
08	7248	X	7248	-0-	-0-	-0-	6986	2	262	9	N	238	192	1			323
09	6385	X	6385	-0-	-0-	-0-	6288	2	97	9	N	88	192	1			219
*10	5896	X	5896	-0-	-0-	-0-	5876	2	20	9	N	18	1	8			236

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT RANCH UNIT WELL #: 3709 RRCID -> 259433 COMPL. DATE 06/02/2010 TOTAL DEPTH 12531 PERF.13095 - 19334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * CODE	* AMT	* CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* AMT	CODE	EOM BALANCE
05	19880	X	19880	-0-	-0-	-0-	19513	2	367	9	Y	334	389	1			129
06	18226	X	18226	-0-	-0-	-0-	17879	2	347	9	Y	315	254	1			190
07	19128	X	19128	-0-	-0-	-0-	18812	2	316	9	Y	287	259	1			218
08	18886	X	18886	-0-	-0-	-0-	18578	2	308	9	Y	280	261	1			237
09	17942	X	17942	-0-	-0-	-0-	17652	2	290	9	Y	264	264	1			237
10	19871	X	17095	-0-	-2776	-0-	16814	2	281	9	Y	255	264	1			228

BRITT RANCH E 8SL WELL #: 11 RRCID -> 259632 COMPL. DATE 07/21/2010 TOTAL DEPTH 14417 PERF.14700 - 19595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * CODE	* AMT	* CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* AMT	CODE	EOM BALANCE
05	27243	X	27243	-0-	-0-	-0-	26579	2	664	9	Y	604	595	1			299
06	26222	X	26222	-0-	-0-	-0-	25563	2	659	9	Y	599	598	1	18	8	282
07	26905	X	26905	-0-	-0-	-0-	26216	2	689	9	Y	626	582	1			326
08	27039	X	27039	-0-	-0-	-0-	26234	2	805	9	Y	732	576	1	9	8	473
09	25798	X	25798	-0-	-0-	-0-	25108	2	690	9	Y	627	771	1			329
10	27249	X	26647	-0-	-602	-0-	26146	2	501	9	Y	455	196	1	20	8	568

MCCOY 27 WELL #: 11H RRCID -> 259636 COMPL. DATE 10/29/2010 TOTAL DEPTH 14128 PERF.14798 - 18863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * CODE	* AMT	* CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* AMT	CODE	EOM BALANCE
05	17143	X	16070	-0-	-1073	-0-	16056	2	14	9	N	13	13	8			-0-
06	16500	X	15357	-0-	-1143	-0-	15337	2	20	9	N	18	18	8			-0-
07	17050	X	15333	-0-	-1717	-0-	15333	2			N	-0-					-0-
08	16585	X	15309	-0-	-1276	-0-	15298	2	11	9	N	10	10	8			-0-
09	15780	X	14975	-0-	-805	-0-	14975	2			N	-0-					-0-
10	16058	X	15779	-0-	-279	-0-	15769	2	10	9	N	9	9	8			-0-

BRITT RANCH UNIT WELL #: 3518H RRCID -> 259658 COMPL. DATE 10/01/2010 TOTAL DEPTH 13497 PERF.13822 - 18608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * CODE	* AMT	* CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* AMT	CODE	EOM BALANCE
05	22093	X	22093	-0-	-0-	-0-	21894	2	199	9	N	181	394	1			303
06	21669	X	21669	-0-	-0-	-0-	21485	2	184	9	N	167	382	1			88
07	22486	X	22486	-0-	-0-	-0-	22281	2	205	9	N	186					274
08	22436	X	22436	-0-	-0-	-0-	22184	2	252	9	N	229	193	1			310
09	21730	X	21730	-0-	-0-	-0-	21522	2	208	9	N	189	197	1			302
10	22475	X	22104	-0-	-371	-0-	21856	2	248	9	N	225	199	1			328

BRITT RANCH E 8SL WELL #: 12 RRCID -> 259792 COMPL. DATE 08/24/2010 TOTAL DEPTH 12578 PERF.13065 - 17679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * CODE	* AMT	* CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLACK 50 WELL #: 3H RRCID -> 259853 COMPL. DATE 01/05/2011 TOTAL DEPTH 12020 PERF.12383 - 16688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * CODE	* AMT	* CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* AMT	CODE	EOM BALANCE
05	13926	X	13926	-0-	-0-	-0-	13531	2	395	9	N	359	391	1	1	8	366
06	12277	X	12277	-0-	-0-	-0-	11924	2	353	9	N	321	396	1	5	8	286
07	12956	X	12956	-0-	-0-	-0-	12615	2	341	9	N	310	192	1	1	8	403
08	13077	X	13077	-0-	-0-	-0-	12707	2	370	9	N	336	389	1	2	8	348
09	13054	X	13054	-0-	-0-	-0-	12676	2	378	9	N	344	386	1			306
*10	13363	X	13363	-0-	-0-	-0-	12971	2	392	9	N	356	198	1	1	8	463

FRYE RANCH WELL #: 3029H RRCID -> 259911 COMPL. DATE 10/20/2011 TOTAL DEPTH 12063 PERF.12516 - 16898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * CODE	* AMT	* CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* AMT	CODE	EOM BALANCE
05	2911	X	2911	-0-	-0-	-0-	2800	2	111	9	N	101	2	8			203
06	2862	N	2862	-0-	-0-	-0-	2761	2	101	9	N	92	194	1	4	8	97
07	2832	N	2832	-0-	-0-	-0-	2760	2	72	9	N	65	4	8			158
08	2630	N	2630	-0-	-0-	-0-	2594	2	36	9	N	33	2	8			189
09	2517	N	2517	-0-	-0-	-0-	2469	2	48	9	N	44	195	1			38
*10	2396	N	2396	-0-	-0-	-0-	2335	2	61	9	N	55	2	8			91

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
DAVIS WELL #: 1053H RRCID -> 259913 COMPL. DATE 02/15/2013 TOTAL DEPTH 12930 PERF.12910 - 16864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4403	X	4403	-0-	-0-	-0-	4290	2	113	9	N	103	3	8			173
06	3965	X	3965	-0-	-0-	-0-	3877	2	88	9	N	80	195	1			58
07	3639	X	3639	-0-	-0-	-0-	3563	2	76	9	N	69					127
08	4323	X	4323	-0-	-0-	-0-	4223	2	100	9	N	91	198	1			20
09	4006	X	4006	-0-	-0-	-0-	3899	2	107	9	N	97					117
*10	4124	X	4124	-0-	-0-	-0-	4033	2	91	9	N	83					200

THOMAS BRITT 6 WELL #: 14H RRCID -> 260016 COMPL. DATE 07/24/2010 TOTAL DEPTH 14248 PERF.14559 - 18811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8835	X	8172	-0-	-663	-0-	8172	2			N	-0-					135
06	8490	X	7961	-0-	-529	-0-	7929	2	32	9	N	29	29	8			135
07	8773	X	8100	-0-	-673	-0-	8100	2			N	-0-					135
08	8773	X	8115	-0-	-658	-0-	8102	2	13	9	N	12	12	8			135
09	8220	X	8204	-0-	-16	-0-	8204	2			N	-0-					135
10	8215	X	8016	-0-	-199	-0-	7988	2	28	9	N	25	25	8			135

THOMAS BRITT 6 WELL #: 15H RRCID -> 260143 COMPL. DATE 11/14/2010 TOTAL DEPTH 14306 PERF.14739 - 18920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10943	X	10545	-0-	-398	-0-	10545	2			N	-0-					18
06	10800	X	10040	-0-	-760	-0-	10023	2	17	9	N	15	15	8			18
07	11160	X	10320	-0-	-840	-0-	10320	2			N	-0-					18
08	10850	X	9912	-0-	-938	-0-	9904	2	8	9	N	7	7	8			18
09	10500	X	9399	-0-	-1101	-0-	9399	2			N	-0-					18
10	10540	X	10192	-0-	-348	-0-	10174	2	18	9	N	16	16	8			18

FRYE RANCH 10 WELL #: 2010H RRCID -> 260344 COMPL. DATE 07/23/2012 TOTAL DEPTH 11234 PERF.11775 - 16041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4514	X	4514	-0-	-0-	-0-	4319	2	195	9	N	177	195	1	2	8	170
06	4523	X	4523	-0-	-0-	-0-	4388	2	135	9	N	123	192	1	2	8	99
07	5026	X	5026	-0-	-0-	-0-	4885	2	141	9	N	128	194	1			33
08	4353	X	4353	-0-	-0-	-0-	4221	2	132	9	N	120	1	8			152
09	4613	X	4613	-0-	-0-	-0-	4463	2	150	9	N	136	197	1			91
*10	4254	X	4254	-0-	-0-	-0-	4116	2	138	9	N	125	2	8			214

HUNTER 30 WELL #: 2H RRCID -> 260431 COMPL. DATE 12/04/2010 TOTAL DEPTH 12019 PERF.12653 - 16839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5239	X	4878	-0-	-361	-0-	4566	2	312	9	N	284	378	1	1	8	246
06	5070	X	4342	-0-	-728	-0-	4081	2	261	9	N	237	198	1	2	8	283
07	4738	X	4738	-0-	-0-	-0-	4489	2	249	9	N	226	193	1			316
08	4867	X	4801	-0-	-66	-0-	4536	2	265	9	N	241	190	1	1	8	366
09	4710	X	4670	-0-	-40	-0-	4430	2	240	9	N	218	384	1			200
10	4867	X	4863	-0-	-4	-0-	4591	2	272	9	N	247					447

FRYE RANCH WELL #: 5029H RRCID -> 260888 COMPL. DATE 01/14/2012 TOTAL DEPTH 11945 PERF.12450 - 16807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1509	N	1509	-0-	-0-	-0-	1324	2	185	9	Y	168	159	1	4	8	32
06	1602	N	1602	-0-	-0-	-0-	1436	2	166	9	Y	151	107	1	6	8	70
07	2024	N	2024	-0-	-0-	-0-	1467	2	557	9	Y	506	404	1	7	8	165
08	1519	N	1482	-0-	-37	-0-	1216	2	266	9	Y	242	274	1	5	8	128
09	1592	N	1592	-0-	-0-	-0-	1132	2	460	9	Y	418	254	1			292
10	1519	N	1300	-0-	-219	-0-	1157	2	143	9	Y	130	373	1	5	8	44

DUPONT 1 WELL #: 1H RRCID -> 262263 COMPL. DATE 01/13/2011 TOTAL DEPTH 12140 PERF.12213 - 16438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5862	X	5862	-0-	-0-	-0-	5705	2	157	9	N	143	1	8			307
06	4170	X	3893	-0-	-277	-0-	3795	2	98	9	N	89	1	8			395
07	4729	X	4729	-0-	-0-	-0-	4727	2	2	9	N	2					397
08	4720	X	4720	-0-	-0-	-0-	4710	2	10	9	N	9	191	1			215
09	4306	X	4306	-0-	-0-	-0-	4234	2	72	9	N	65					280
*10	4510	X	4510	-0-	-0-	-0-	4441	2	69	9	N	63	1	8			342

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 4414H RRCID -> 262264 COMPL. DATE 02/07/2011 TOTAL DEPTH 12775 PERF.13595 - 20834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11383	X	11383	-0-	-0-	-0-	11111	2	272	9	N	247	395	1			144
06	10598	X	10598	-0-	-0-	-0-	10332	2	266	9	N	242	192	1			194
07	10890	X	10890	-0-	-0-	-0-	10655	2	235	9	N	214	386	1			22
08	10881	X	10814	-0-	-67	-0-	10507	2	307	9	N	279	191	1			110
09	10530	X	10268	-0-	-262	-0-	10017	2	251	9	N	228	194	1			144
10	10881	X	10479	-0-	-402	-0-	10225	2	254	9	N	231	201	1			174

HILL WELL #: 4011H RRCID -> 262567 COMPL. DATE 04/25/2012 TOTAL DEPTH 13074 PERF.13742 - 18127

05	5983	X	5581	-0-	-402	-0-	5373	2	208	9	N	189	24	8			222
06	5850	X	5725	-0-	-125	-0-	5315	2	410	9	N	373	192	1	55	8	348
07	6045	X	5561	-0-	-484	-0-	5352	2	209	9	N	190	390	1	57	8	91
08	6045	X	5340	-0-	-705	-0-	5156	2	184	9	N	167	24	8			234
09	5730	X	5484	-0-	-246	-0-	5326	2	158	9	N	144	193	1			185
10	5921	X	5357	-0-	-564	-0-	5156	2	201	9	N	183	195	1	28	8	145

FRYE WELL #: 4012H RRCID -> 262851 COMPL. DATE 10/14/2011 TOTAL DEPTH 12128 PERF.12730 - 16976

05	8463	X	5953	-0-	-2510	-0-	5641	2	312	9	Y	284	314	1	1	8	69
06	T. A.		5751	-0-	5751	5751	5478	2	273	9	Y	248	251	1	2	8	64
07	T. A.		6243	-0-	6243	11994	5935	2	308	9	Y	280	247	1	2	8	95
08	T. A.		5188	-0-	5188	17182	4932	2	256	9	Y	233	233	1	1	8	94
09	22442	X	5260	-0-	-17182	-0-	5020	2	240	9	Y	218	223	1			89
10	6107	X	5844	-0-	-263	-0-	5625	2	219	9	Y	199	217	1	1	8	70

BRITT RANCH UNIT WELL #: 4413H RRCID -> 263141 COMPL. DATE 04/18/2011 TOTAL DEPTH 12775 PERF.13008 - 20378

05	12679	X	12679	-0-	-0-	-0-	12416	2	263	9	N	239	198	1			147
06	11850	X	11282	-0-	-568	-0-	11040	2	242	9	N	220	198	1			169
07	12245	X	11436	-0-	-809	-0-	11201	2	235	9	N	214	189	1			194
08	12524	X	11120	-0-	-1404	-0-	10858	2	262	9	N	238	196	1			236
09	12120	X	10554	-0-	-1566	-0-	10304	2	250	9	N	227	390	1			73
10	12524	X	10865	-0-	-1659	-0-	10617	2	248	9	N	225					298

BRITT RANCH UNIT WELL #: 3711H RRCID -> 263216 COMPL. DATE 02/06/2011 TOTAL DEPTH 13055 PERF.13388 - 19756

05	15000	X	15000	-0-	-0-	-0-	14814	2	186	9	Y	169	200	1			65
06	13748	X	13748	-0-	-0-	-0-	13574	2	174	9	Y	158	128	1			95
07	14105	X	14050	-0-	-55	-0-	13897	2	153	9	Y	139	129	1			105
08	14105	X	13211	-0-	-894	-0-	13066	2	145	9	Y	132	125	1			112
09	13650	X	12545	-0-	-1105	-0-	12400	2	145	9	Y	132	126	1			118
10	14105	X	12894	-0-	-1211	-0-	12753	2	141	9	Y	128	131	1			115

HILL WELL #: 5011H RRCID -> 263377 COMPL. DATE 11/17/2012 TOTAL DEPTH 11852 PERF.12273 - 16629

05	4557	X	4311	-0-	-246	-0-	4091	2	220	9	N	200	193	1	2	8	212
06	4560	X	4069	-0-	-491	-0-	3885	2	184	9	N	167	192	1	3	8	184
07	4712	X	4262	-0-	-450	-0-	4040	2	222	9	N	202	199	1	3	8	184
08	4681	X	4070	-0-	-611	-0-	3847	2	223	9	N	203	192	1	1	8	194
09	4530	X	3799	-0-	-731	-0-	3570	2	229	9	N	208	195	1			207
10	4309	X	3848	-0-	-461	-0-	3637	2	211	9	N	192	195	1	2	8	202

BRITT RANCH UNIT WELL #: 4412 H RRCID -> 263495 COMPL. DATE 04/18/2011 TOTAL DEPTH 12993 PERF.13161 - 21028

05	13423	X	8807	-0-	-4616	-0-	8800	2	7	9	N	6					105
06	12990	X	11823	-0-	-1167	-0-	11823	2			N	-0-					105
07	13051	X	12008	-0-	-1043	-0-	11958	2	50	9	N	45					150
08	13051	X	12088	-0-	-963	-0-	12079	2	9	9	N	8					158
09	11820	X	11771	-0-	-49	-0-	11642	2	129	9	N	117	199	1			76
10	12214	X	11563	-0-	-651	-0-	11376	2	187	9	N	170					246

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

DAVIS WELL #: 2043H RRCID -> 263511 COMPL. DATE 07/10/2013 TOTAL DEPTH 12523 PERF.12689 - 17036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	18017	X	18017	-0-	-0-	-0-	17095	2	922	9	N	838	796	1	52	8	340
06	17467	X	17467	-0-	-0-	-0-	16619	2	848	9	N	771	992	1			119
07	18281	X	18281	-0-	-0-	-0-	17413	2	868	9	N	789	588	1			320
08	17856	X	17820	-0-	-36	-0-	16951	2	869	9	N	790	981	1			129
09	17280	X	16803	-0-	-477	-0-	15977	2	826	9	N	751	589	1			291
10	17856	X	16450	-0-	-1406	-0-	15614	2	836	9	N	760	591	1			460

DAVIS WELL #: 4053H RRCID -> 263819 COMPL. DATE 06/29/2011 TOTAL DEPTH 13180 PERF.13188 - 16714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2340	N	2340	-0-	-0-	-0-	2235	2	105	9	Y	95	125	1	16	8	125
06	2168	N	2168	-0-	-0-	-0-	2095	2	73	9	Y	66	98	1			93
07	2232	N	2195	-0-	-37	-0-	2139	2	56	9	Y	51	82	1			62
08	2232	N	2142	-0-	-90	-0-	2079	2	63	9	Y	57	80	1			39
09	2160	N	1973	-0-	-187	-0-	1923	2	50	9	Y	45					84
10	2201	N	2084	-0-	-117	-0-	2026	2	58	9	Y	53	78	1			59

SHERYL T 3 WELL #: 2H RRCID -> 263823 COMPL. DATE 05/26/2011 TOTAL DEPTH 13122 PERF.13135 - 17441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9739	X	9739	-0-	-0-	-0-	9592	2	147	9	N	134	200	1	2	8	85
06	10481	X	10481	-0-	-0-	-0-	10348	2	133	9	N	121	1	8			205
07	8452	X	8452	-0-	-0-	-0-	8357	2	95	9	N	86	189	1			102
08	9797	X	9797	-0-	-0-	-0-	9680	2	117	9	N	106					208
09	9069	X	9069	-0-	-0-	-0-	8947	2	122	9	N	111	192	1			127
10	7843	X	6886	-0-	-957	-0-	6773	2	113	9	N	103					230

BRITT RANCH UNIT WELL #: 3712H RRCID -> 265368 COMPL. DATE 03/25/2011 TOTAL DEPTH 12869 PERF.13231 - 20141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13825	X	13825	-0-	-0-	-0-	13349	2	476	9	N	433	198	1			343
06	12484	X	12484	-0-	-0-	-0-	12323	2	161	9	N	146	198	1			291
07	13025	X	13025	-0-	-0-	-0-	12721	2	304	9	N	276	391	1			176
08	12852	X	12852	-0-	-0-	-0-	12543	2	309	9	N	281	192	1			265
09	12501	X	12501	-0-	-0-	-0-	12179	2	322	9	N	293	394	1			164
*10	12997	X	12997	-0-	-0-	-0-	12649	2	348	9	N	316	202	1			278

DAVIS WELL #: 5053H RRCID -> 265429 COMPL. DATE 05/22/2012 TOTAL DEPTH 12913 PERF.13110 - 17244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2480	X	2171	-0-	-309	-0-	2024	2	147	9	Y	134	71	1	30	8	131
06	2407	N	2407	-0-	-0-	-0-	2290	2	117	9	Y	106	103	1			134
07	2776	N	2776	-0-	-0-	-0-	2695	2	81	9	Y	74	117	1			91
08	2508	N	2508	-0-	-0-	-0-	2411	2	97	9	Y	88	119	1			60
09	2400	N	2265	-0-	-135	-0-	2186	2	79	9	Y	72					132
10	2790	N	2549	-0-	-241	-0-	2455	2	94	9	Y	85	124	1			93

HUFF RANCH 48 WELL #: 10H RRCID -> 265898 COMPL. DATE 01/13/2011 TOTAL DEPTH 12369 PERF.12605 - 16895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6823	X	6823	-0-	-0-	-0-	6589	2	234	9	N	213	199	1	5	8	166
06	6214	X	6214	-0-	-0-	-0-	6021	2	193	9	N	175	189	1	6	8	146
07	6624	X	6624	-0-	-0-	-0-	6442	2	182	9	N	165					311
08	6508	X	6508	-0-	-0-	-0-	6330	2	178	9	N	162	192	1	4	8	277
09	6451	X	6451	-0-	-0-	-0-	6283	2	168	9	N	153	195	1			235
*10	7011	X	7011	-0-	-0-	-0-	6811	2	200	9	N	182	193	1	2	8	222

BRITT RANCH UNIT WELL #: 4521H RRCID -> 266437 COMPL. DATE 07/07/2011 TOTAL DEPTH 13011 PERF.13919 - 20388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7227	X	7227	-0-	-0-	-0-	6800	2	427	9	Y	388	592	1			196
06	6374	X	6374	-0-	-0-	-0-	5966	2	408	9	Y	371	391	1			176
07	7289	X	7289	-0-	-0-	-0-	6850	2	439	9	Y	399	388	1			187
08	7483	X	7483	-0-	-0-	-0-	7056	2	427	9	Y	388	193	1			382
09	7135	X	7135	-0-	-0-	-0-	6722	2	413	9	Y	375	395	1			362
*10	7493	X	7493	-0-	-0-	-0-	7060	2	433	9	Y	394	562	1			194

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

HUFF RANCH 48 WELL #: 12H RRCID -> 266439 COMPL. DATE 06/24/2011 TOTAL DEPTH 12461 PERF.12491 - 16834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3286	X	1379	-0-	-1907	-0-	1182	2	197	9	N	179	194	1	1	8	151
06	3180	X	2680	-0-	-500	-0-	2398	2	282	9	N	256	190	1			217
07	3100	X	2878	-0-	-222	-0-	2618	2	260	9	N	236	196	1			257
08	3100	X	2545	-0-	-555	-0-	2359	2	186	9	N	169	191	1			235
09	2670	X	1577	-0-	-1093	-0-	1415	2	162	9	N	147	195	1			187
10	2883	X	442	-0-	-2441	-0-	367	2	75	9	N	68	1	8			254

BRITT RANCH UNIT WELL #: 3613H RRCID -> 266445 COMPL. DATE 08/02/2011 TOTAL DEPTH 12824 PERF.12873 - 20099

05	4278	X	3008	-0-	-1270	-0-	2851	2	157	9	N	143	199	1			322
06	5070	X	3276	-0-	-1794	-0-	3090	2	186	9	N	169	198	1			293
07	5239	X	3257	-0-	-1982	-0-	3095	2	162	9	N	147	186	1			254
08	5239	X	3244	-0-	-1995	-0-	3061	2	183	9	N	166	196	1			224
09	3330	X	2968	-0-	-362	-0-	2793	2	175	9	N	159	198	1			185
10	3379	X	3192	-0-	-187	-0-	3013	2	179	9	N	163					348

BRITT RANCH E8 WELL #: 16H RRCID -> 266563 COMPL. DATE 08/17/2011 TOTAL DEPTH 12656 PERF.13292 - 18371

05	9290	X	9290	-0-	-0-	-0-	8973	2	317	9	N	288	395	1			155
06	8577	X	8577	-0-	-0-	-0-	8273	2	304	9	N	276	215	1	10	8	206
07	8997	X	8997	-0-	-0-	-0-	8693	2	304	9	N	276	193	1			289
08	9300	X	8896	-0-	-404	-0-	8600	2	296	9	N	269	383	1	5	8	170
09	9000	X	8176	-0-	-824	-0-	7909	2	267	9	N	243	196	1			217
10	9300	X	8526	-0-	-774	-0-	8321	2	205	9	N	186	200	1	11	8	192

BRITT RANCH E8 WELL #: 13H RRCID -> 266995 COMPL. DATE 08/17/2011 TOTAL DEPTH 12674 PERF.13109 - 18250

05	9979	X	9979	-0-	-0-	-0-	9769	2	210	9	N	191	195	1			235
06	9240	X	9017	-0-	-223	-0-	8835	2	182	9	N	165	195	1	6	8	199
07	9548	X	8241	-0-	-1307	-0-	8110	2	131	9	N	119	186	1			132
08	9548	X	8717	-0-	-831	-0-	8538	2	179	9	N	163	3	8			292
09	9240	X	8345	-0-	-895	-0-	8168	2	177	9	N	161	196	1			257
10	9548	X	8641	-0-	-907	-0-	8474	2	167	9	N	152	200	1	9	8	200

BRITT RANCH UNIT WELL #: 4518H RRCID -> 267181 COMPL. DATE 08/24/2011 TOTAL DEPTH 12688 PERF.13217 - 20411

05	8232	X	8232	-0-	-0-	-0-	7873	2	359	9	N	326	388	1			245
06	7304	X	7304	-0-	-0-	-0-	7067	2	237	9	N	215	200	1			260
07	7533	X	7227	-0-	-306	-0-	6989	2	238	9	N	216	194	1			282
08	7533	X	7212	-0-	-321	-0-	6958	2	254	9	N	231	387	1			126
09	7290	X	6884	-0-	-406	-0-	6641	2	243	9	N	221	199	1			148
10	7533	X	7125	-0-	-408	-0-	6908	2	217	9	N	197	194	1			151

HUFF RANCH 47 WELL #: 7H RRCID -> 267208 COMPL. DATE 02/04/2012 TOTAL DEPTH 12760 PERF.12561 - 17481

05	5208	X	4490	-0-	-718	-0-	4154	2	336	9	N	305	580	1	9	8	145
06	4920	X	4301	-0-	-619	-0-	3973	2	328	9	N	298	389	1			54
07	4898	X	4363	-0-	-535	-0-	4047	2	316	9	N	287	191	1			150
08	4743	X	4454	-0-	-289	-0-	4098	2	356	9	N	324	195	1			279
09	4440	X	4332	-0-	-108	-0-	3970	2	362	9	N	329	392	1			216
10	4495	X	4472	-0-	-23	-0-	4142	2	330	9	N	300	191	1	1	8	324

BRITT RANCH UNIT WELL #: 4520H RRCID -> 267258 COMPL. DATE 07/29/2011 TOTAL DEPTH 12752 PERF.12997 - 20127

05	6820	X	6228	-0-	-592	-0-	5862	2	366	9	Y	333	579	1			113
06	5166	X	5166	-0-	-0-	-0-	4845	2	321	9	Y	292	197	1			208
07	5983	X	5760	-0-	-223	-0-	5405	2	355	9	Y	323	387	1			144
08	5983	X	5774	-0-	-209	-0-	5434	2	340	9	Y	309	195	1			258
09	5790	X	5520	-0-	-270	-0-	5180	2	340	9	Y	309	198	1			369
10	5983	X	5902	-0-	-81	-0-	5524	2	378	9	Y	344	401	1			312

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT RANCH I 4SL WELL #: 14 RRCID -> 267260 COMPL. DATE 06/06/2011 TOTAL DEPTH 12866 PERF.13205 - 17967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH I 4SL WELL #: 15 RRCID -> 267270 COMPL. DATE 09/05/2011 TOTAL DEPTH 13047 PERF.13377 - 17801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH UNIT WELL #: 3519SL RRCID -> 267271 COMPL. DATE 11/14/2011 TOTAL DEPTH 14193 PERF.14628 - 19672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUFF RANCH 48 WELL #: 14SL RRCID -> 267277 COMPL. DATE 09/17/2011 TOTAL DEPTH 12747 PERF.12941 - 17236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13385	X	13385	-0-	-0-	-0-	12594	2	791	9	N	719	972	1	21	8	441
06	12810	X	12006	-0-	-804	-0-	11609	2	397	9	N	361	393	1	1	8	408
07	13237	X	13094	-0-	-143	-0-	12526	2	568	9	N	516	580	1			344
08	13392	X	13022	-0-	-370	-0-	12405	2	617	9	N	561	388	1	6	8	511
09	12960	X	12318	-0-	-642	-0-	11739	2	579	9	N	526	390	1			647
10	13392	X	13022	-0-	-370	-0-	12424	2	598	9	N	544	384	1	2	8	805

HUFF RANCH 48 SL WELL #: 15H RRCID -> 267285 COMPL. DATE 09/17/2011 TOTAL DEPTH 12734 PERF.12830 - 17152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT RANCH I 4SL WELL #: 16SL RRCID -> 267290 COMPL. DATE 05/20/2011 TOTAL DEPTH 12849 PERF.13155 - 17919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31868	X	31868	-0-	-0-	-0-	31208	2	660	9	N	600	398	1			966
06	29384	X	29384	-0-	-0-	-0-	28748	2	636	9	N	578	993	1	21	8	530
07	28933	X	28933	-0-	-0-	-0-	28151	2	782	9	N	711	578	1			663
08	28566	X	28566	-0-	-0-	-0-	27836	2	730	9	N	664	776	1	11	8	540
09	27017	X	27017	-0-	-0-	-0-	26314	2	703	9	N	639	388	1			791
10	30334	X	27978	-0-	-2356	-0-	27250	2	728	9	N	662	774	1	24	8	655

BRITT RANCH I 4SL WELL #: 17 RRCID -> 267298 COMPL. DATE 09/05/2011 TOTAL DEPTH 13029 PERF.13480 - 18249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BRITT RANCH UNIT WELL #: 4415H RRCID -> 267478 COMPL. DATE 01/21/2012 TOTAL DEPTH 12620 PERF.12723 - 20628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10726	X	10025	-0-	-701	-0-	8961	2	1064	9	N	967	1166	1			120
06	9960	X	9714	-0-	-246	-0-	8659	2	1055	9	N	959	782	1	8	8	289
07	10168	X	9912	-0-	-256	-0-	8878	2	1034	9	N	940	782	1			447
08	10013	X	9832	-0-	-181	-0-	8803	2	1029	9	N	935	1152	1	5	8	225
09	9720	X	9391	-0-	-329	-0-	8444	2	947	9	N	861	763	1			323
10	10044	X	9809	-0-	-235	-0-	8780	2	1029	9	N	935	971	1	11	8	276

BRITT RANCH UNIT WELL #: 4417H RRCID -> 267497 COMPL. DATE 01/13/2012 TOTAL DEPTH 12629 PERF.12977 - 20830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8568	X	8568	-0-	-0-	-0-	7992	2	576	9	N	524	393	1			217
06	7964	X	7964	-0-	-0-	-0-	7440	2	524	9	N	476	381	1	9	8	303
07	8150	X	8150	-0-	-0-	-0-	7648	2	502	9	N	456	378	1			381
08	8167	X	8167	-0-	-0-	-0-	7632	2	535	9	N	486	573	1	5	8	289
09	7794	X	7794	-0-	-0-	-0-	7269	2	525	9	N	477	585	1			181
*10	7969	X	7969	-0-	-0-	-0-	7407	2	562	9	N	511	601	1	11	8	80

DUPONT 1 WELL #: 2H RRCID -> 267531 COMPL. DATE 10/17/2011 TOTAL DEPTH 12000 PERF.12189 - 16468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6882	X	4797	-0-	-2085	-0-	3965	2	832	9	N	756	596	1	1	8	575
06	5730	X	4128	-0-	-1602	-0-	3570	2	558	9	N	507	767	1	1	8	314
07	5983	X	4508	-0-	-1475	-0-	3957	2	551	9	N	501	199	1			616
08	5983	X	5213	-0-	-770	-0-	4795	2	418	9	N	380	381	1	1	8	614
09	5790	X	5153	-0-	-637	-0-	4780	2	373	9	N	339	395	1			558
*10	5972	X	5972	-0-	-0-	-0-	5562	2	410	9	N	373	200	1	1	8	730

DUPONT 1 WELL #: 3H RRCID -> 267614 COMPL. DATE 10/17/2011 TOTAL DEPTH 12038 PERF.12443 - 16750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	16129	X	16129	-0-	-0-	-0-	15691	2	438	9	N	398	399	1	2	8	336
06	14296	X	14296	-0-	-0-	-0-	13912	2	384	9	N	349	394	1	4	8	287
07	15500	X	14645	-0-	-855	-0-	14268	2	377	9	N	343	189	1			441
08	15500	X	14854	-0-	-646	-0-	14489	2	365	9	N	332	389	1	1	8	383
09	15000	X	14364	-0-	-636	-0-	13990	2	374	9	N	340	392	1			331
10	15500	X	13204	-0-	-2296	-0-	12839	2	365	9	N	332	200	1			463

BRITT 9 WELL #: 4H RRCID -> 267849 COMPL. DATE 04/25/2012 TOTAL DEPTH 12882 PERF.13175 - 18025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7626	X	7441	-0-	-185	-0-	7250	2	191	9	N	174	191	1			166
06	8010	X	7073	-0-	-937	-0-	6888	2	185	9	N	168	181	1	5	8	148
07	8277	X	7328	-0-	-949	-0-	7119	2	209	9	N	190	195	1			143
08	7471	X	7243	-0-	-228	-0-	7119	2	124	9	N	113	3	8			253
09	7230	X	7053	-0-	-177	-0-	6873	2	180	9	N	164	192	1			225
10	7440	X	7248	-0-	-192	-0-	7065	2	183	9	N	166	195	1	7	8	189

D. BRITT 4 WELL #: 7H RRCID -> 267877 COMPL. DATE 01/26/2012 TOTAL DEPTH 12690 PERF.12827 - 17739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14229	X	13035	-0-	-1194	-0-	12589	2	446	9	N	405	573	1			162
06	13380	X	12262	-0-	-1118	-0-	11857	2	405	9	N	368	387	1	8	8	135
07	13609	X	12528	-0-	-1081	-0-	12157	2	371	9	N	337	196	1			276
08	13175	X	12359	-0-	-816	-0-	11943	2	416	9	N	378	384	1	4	8	266
09	12600	X	11354	-0-	-1246	-0-	10978	2	376	9	N	342	398	1			210
10	13020	X	12173	-0-	-847	-0-	11743	2	430	9	N	391	202	1	9	8	390

D BRITT 4 WELL #: 8H RRCID -> 267990 COMPL. DATE 01/31/2012 TOTAL DEPTH 12655 PERF.12487 - 17477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9145	X	8791	-0-	-354	-0-	8525	2	266	9	N	242	384	1			73
06	8850	X	8377	-0-	-473	-0-	8111	2	266	9	N	242	8	8			307
07	8897	X	8636	-0-	-261	-0-	8394	2	242	9	N	220	190	1			337
08	8897	X	8557	-0-	-340	-0-	8316	2	241	9	N	219	386	1	5	8	165
09	8520	X	8088	-0-	-432	-0-	7850	2	238	9	N	216	197	1			184
10	8804	X	8469	-0-	-335	-0-	8226	2	243	9	N	221	195	1	9	8	201

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

HUFF RANCH 47 WELL #: 8H RRCID -> 267992 COMPL. DATE 02/12/2012 TOTAL DEPTH 14350 PERF.14200 - 18800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	16802	X	16282	-0-	-520	-0-	16218	2	64	9	N	58	31	8			172
06	16170	X	15226	-0-	-944	-0-	15195	2	31	9	N	28	196	1	1	8	3
07	16709	X	15794	-0-	-915	-0-	15753	2	41	9	N	37					40
08	16647	X	15410	-0-	-1237	-0-	15379	2	31	9	N	28	1	8			67
09	15930	X	15024	-0-	-906	-0-	14995	2	29	9	N	26					93
10	16275	X	15468	-0-	-807	-0-	15431	2	37	9	N	34					127

BRITT 9 WELL #: 5H RRCID -> 267993 COMPL. DATE 04/29/2012 TOTAL DEPTH 12999 PERF.14318 - 18120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	19344	X	13410	-0-	-5934	-0-	13104	2	306	9	N	278	197	1			327
06	16590	X	11537	-0-	-5053	-0-	11293	2	244	9	N	222	192	1	4	8	353
07	17143	X	11860	-0-	-5283	-0-	11606	2	254	9	N	231	192	1			392
08	13423	X	11647	-0-	-1776	-0-	11379	2	268	9	N	244	385	1	2	8	249
09	12990	X	11075	-0-	-1915	-0-	10812	2	263	9	N	239	197	1			291
10	13423	X	11176	-0-	-2247	-0-	10894	2	282	9	N	256	393	1	4	8	150

MCCOY 27 WELL #: 12H RRCID -> 268057 COMPL. DATE 02/06/2012 TOTAL DEPTH 14123 PERF.14243 - 19100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	25947	X	25947	-0-	-0-	-0-	25924	2	23	9	N	21	21	8			36
06	25098	X	25098	-0-	-0-	-0-	25061	2	37	9	N	34	34	8			36
07	25923	X	25923	-0-	-0-	-0-	25923	2			N	-0-					36
08	25666	X	25666	-0-	-0-	-0-	25647	2	19	9	N	17	17	8			36
09	24804	X	24804	-0-	-0-	-0-	24804	2			N	-0-					36
*10	25780	X	25780	-0-	-0-	-0-	25762	2	18	9	N	16	16	8			36

BRITT RANCH UNIT WELL #: 4617H RRCID -> 268245 COMPL. DATE 11/29/2011 TOTAL DEPTH 13500 PERF.13068 - 19316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	16647	X	15652	-0-	-995	-0-	15652	2			N	-0-					-0-
06	16020	X	15015	-0-	-1005	-0-	15015	2			N	-0-					-0-
07	16399	X	15022	-0-	-1377	-0-	15022	2			N	-0-					-0-
08	16399	X	14924	-0-	-1475	-0-	14924	2			N	-0-					-0-
09	15750	X	12730	-0-	-3020	-0-	12730	2			N	-0-					-0-
10	15655	X	10853	-0-	-4802	-0-	10853	2			N	-0-					-0-

BRITT RANCH UNIT WELL #: 4616H RRCID -> 269041 COMPL. DATE 01/13/2012 TOTAL DEPTH 12696 PERF.13096 - 17910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5251	X	5251	-0-	-0-	-0-	4767	2	484	9	N	440	585	1			263
06	4890	X	4369	-0-	-521	-0-	3956	2	413	9	N	375	569	1			69
07	5053	X	5035	-0-	-18	-0-	4595	2	440	9	N	400	189	1			280
08	5053	X	4835	-0-	-218	-0-	4396	2	439	9	N	399	197	1			482
09	4890	X	4237	-0-	-653	-0-	3808	2	429	9	N	390	580	1			292
10	5053	X	4623	-0-	-430	-0-	4214	2	409	9	N	372	388	1			276

HUFF RANCH 48 WELL #: 11H RRCID -> 269082 COMPL. DATE 06/24/2011 TOTAL DEPTH 12412 PERF.12688 - 17028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4763	X	4763	-0-	-0-	-0-	4550	2	213	9	N	194	194	1	5	8	159
06	3510	X	3458	-0-	-52	-0-	3324	2	134	9	N	122					281
07	4061	X	3714	-0-	-347	-0-	3605	2	109	9	N	99	191	1			189
08	4061	X	3716	-0-	-345	-0-	3588	2	128	9	N	116	190	1			115
09	3944	X	3944	-0-	-0-	-0-	3808	2	136	9	N	124					239
*10	4575	X	4575	-0-	-0-	-0-	4407	2	168	9	N	153	187	1			205

HUFF RANCH 47 WELL #: 6H RRCID -> 269236 COMPL. DATE 01/13/2012 TOTAL DEPTH 12610 PERF.12423 - 17077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5258	X	5258	-0-	-0-	-0-	5155	2	103	9	N	94	396	1	10	8	143
06	5272	X	5272	-0-	-0-	-0-	4975	2	297	9	N	270	383	1			30
07	5467	X	5467	-0-	-0-	-0-	5142	2	325	9	N	295	192	1			133
08	5369	X	5369	-0-	-0-	-0-	5070	2	299	9	N	272	195	1			210
09	4520	X	4520	-0-	-0-	-0-	4299	2	221	9	N	201	198	1			213
*10	5572	X	5572	-0-	-0-	-0-	5216	2	356	9	N	324	197	1	1	8	339

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 4618H RRCID -> 269237 COMPL. DATE 01/24/2012 TOTAL DEPTH 12892 PERF.12738 - 22204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8246	X	8214	-0-	-32	-0-	7599	2	615	9	N	559	779	1			187
06	7890	X	7717	-0-	-173	-0-	7098	2	619	9	N	563	196	1	1	8	553
07	8432	X	8259	-0-	-173	-0-	7689	2	570	9	N	518	762	1			309
08	8432	X	8335	-0-	-97	-0-	7788	2	547	9	N	497	577	1			229
09	8160	X	7871	-0-	-289	-0-	7311	2	560	9	N	509	392	1			346
10	8246	X	7529	-0-	-717	-0-	7049	2	480	9	N	436	400	1			382

BRITT RANCH UNIT WELL #: 20 RRCID -> 271478 COMPL. DATE 08/14/2010 TOTAL DEPTH 340 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRYE WELL #: 0312H RRCID -> 274591 COMPL. DATE 12/08/2013 TOTAL DEPTH 12144 PERF.12310 - 16858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13192	X	13192	-0-	-0-	-0-	12584	2	608	9	N	553	588	1			120
06	13035	X	13035	-0-	-0-	-0-	12466	2	569	9	N	517	485	1	1	8	151
07	13230	X	13230	-0-	-0-	-0-	12634	2	596	9	N	542	590	1	1	8	102
08	12708	X	12708	-0-	-0-	-0-	12124	2	584	9	N	531	483	1			150
09	11442	X	11442	-0-	-0-	-0-	10893	2	549	9	N	499	496	1			153
*10	11326	X	11326	-0-	-0-	-0-	10744	2	582	9	N	529	490	1			192

DAVIS WELL #: 3043H RRCID -> 277944 COMPL. DATE 07/15/2014 TOTAL DEPTH 12605 PERF.13334 - 17997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4433	X	4167	-0-	-266	-0-	3566	2	601	9	N	546	591	1	69	8	158
06	4170	X	3530	-0-	-640	-0-	3117	2	413	9	N	375	400	1			133
07	4309	X	3551	-0-	-758	-0-	3159	2	392	9	N	356	195	1			294
08	4278	X	3343	-0-	-935	-0-	2979	2	364	9	N	331	392	1			233
09	4020	X	2664	-0-	-1356	-0-	2308	2	356	9	N	324	397	1			160
10	4154	X	2893	-0-	-1261	-0-	2567	2	326	9	N	296	200	1			256

DAVIS WELL #: 7053H RRCID -> 277965 COMPL. DATE 11/24/2014 TOTAL DEPTH 13134 PERF.13470 - 17688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3596	X	3441	-0-	-155	-0-	3311	2	130	9	N	118	14	8			196
06	3426	X	3426	-0-	-0-	-0-	3283	2	143	9	N	130	181	1			145
07	3472	X	3421	-0-	-51	-0-	3299	2	122	9	N	111					256
08	3441	X	3297	-0-	-144	-0-	3174	2	123	9	N	112	185	1			183
09	3420	X	3072	-0-	-348	-0-	2960	2	112	9	N	102	196	1			89
10	3534	X	2996	-0-	-538	-0-	2882	2	114	9	N	104					193

BRITT RANCH UNIT WELL #: 3615H RRCID -> 281316 COMPL. DATE 08/18/2016 TOTAL DEPTH 13422 PERF.13753 - 18040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	21328	X	19167	-0-	-2161	-0-	18922	2	245	9	N	223	186	1			119
06	19380	X	16404	-0-	-2976	-0-	16186	2	218	9	N	198	189	1			128
07	19158	X	16126	-0-	-3032	-0-	15924	2	202	9	N	184					312
08	19158	X	15440	-0-	-3718	-0-	15269	2	171	9	N	155	191	1			276
09	18540	X	15002	-0-	-3538	-0-	14797	2	205	9	N	186	188	1			274
10	19158	X	14974	-0-	-4184	-0-	14833	2	141	9	N	128	195	1			207

BRITT RANCH UNIT WELL #: 4501H RRCID -> 282796 COMPL. DATE 04/25/2017 TOTAL DEPTH 12300 PERF.12654 - 17323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	52607	X	37404	-0-	-15203	-0-	37108	2	296	9	N	269	376	1			241
06	47520	X	34157	-0-	-13363	-0-	33934	2	223	9	N	203	193	1			251
07	44361	X	34560	-0-	-9801	-0-	34354	2	206	9	N	187	194	1			244
08	41602	X	33033	-0-	-8569	-0-	32849	2	184	9	N	167	189	1			222
09	37170	X	30306	-0-	-6864	-0-	30134	2	172	9	N	156	194	1			184
10	37417	X	30669	-0-	-6748	-0-	30446	2	223	9	N	203					387

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
BRITT RANCH UNIT WELL #: 3501H RRCID -> 283825 COMPL. DATE 05/23/2017 TOTAL DEPTH 12455 PERF.12817 - 17336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	42377	X	34489	-0-	-7888	-0-	34311	2	178	9	N	162	192	1			193
06	41010	X	28355	-0-	-12655	-0-	28200	2	155	9	N	141	193	1			141
07	41540	X	29485	-0-	-12055	-0-	29320	2	165	9	N	150	7	8			284
08	40269	X	32411	-0-	-7858	-0-	32201	2	210	9	N	191	193	1			282
09	33390	X	31738	-0-	-1652	-0-	31505	2	233	9	N	212	194	1			300
10	34503	X	28682	-0-	-5821	-0-	28493	2	189	9	N	172	195	1			277

D. BRITT 4 WELL #: 2H RRCID -> 285095 COMPL. DATE 12/11/2017 TOTAL DEPTH 12476 PERF.12724 - 17020

12	0		11436	-0-	11436	11436	10723	2	713	9	N	648	395	1			253
01	0		24804	-0-	24804	36240	23498	2	1306	9	N	1187	789	1			651
02	0		27210	-0-	27210	63450	25943	2	1267	9	N	1152	1427	1			376
03	0		31867	-0-	31867	95317	30589	2	1278	9	N	1162	1197	1			341
04	0		27481	-0-	27481	122798	26391	2	1090	9	N	991	991	1			341
05	0		26945	-0-	26945	149743	25933	2	1012	9	N	920	979	1			282
*06	173062	X	23319	-0-	-149743	-0-	22424	2	895	9	N	814	999	1			97
07	24769	X	22345	-0-	-2424	-0-	21522	2	823	9	N	748	386	1			459
08	24769	X	20067	-0-	-4702	-0-	19306	2	761	9	N	692	792	1			359
09	23970	X	18208	-0-	-5762	-0-	17551	2	657	9	N	597	789	1			167
10	24769	X	NO RPT	-0-	-24769	-0-					N	NO RPT					167

OVERFLOW ENERGY, LLC 628574
STILES WEST SWD WELL #: 1 RRCID -> 276592 COMPL. DATE 05/01/2014 TOTAL DEPTH 5748 PERF. 4650 - 5720

05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MOORE SWD WELL #: 2 RRCID -> 278336 COMPL. DATE 03/17/2014 TOTAL DEPTH 18490 PERF. 4250 - 5700

05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PNG OPERATING COMPANY 668536
ARMSTRONG WELL #: 1 RRCID -> 120289 COMPL. DATE 01/09/1986 TOTAL DEPTH 16528 PERF.12744 - 12953

05	234	N	234	-0-	-0-	-0-	234	3			N	-0-					85
06	118	N	118	-0-	-0-	-0-	118	3			N	-0-					85
07	296	N	296	-0-	-0-	-0-	296	3			N	-0-					85
08	296	N	296	-0-	-0-	-0-	296	3			N	-0-					85
*09	712	N	712	-0-	-0-	-0-	712	3			N	-0-					85
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					85

RICHLAND RESOURCES CORPORATION 709719
SALLIE WELL #: 105 RRCID -> 228629 COMPL. DATE 03/17/2007 TOTAL DEPTH 16400 PERF.12168 - 12620

05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC 748059
NAOMI WELL #: 2016H RRCID -> 277999 COMPL. DATE 05/21/2015 TOTAL DEPTH 13559 PERF.13878 - 15992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3720	X	3711	-0-	-9	-0-	3647	2	64	9	N	58					213
06	4110	X	3459	-0-	-651	-0-	3363	2	96	9	N	87					300
07	4247	X	2436	-0-	-1811	-0-	2368	2	68	9	N	62	187	1			175
08	4323	X	4323	-0-	-0-	-0-	4238	2	85	9	N	77					252
09	3930	X	3050	-0-	-880	-0-	2982	2	68	9	N	62	196	1			118
10	3720	X	3369	-0-	-351	-0-	3313	2	56	9	N	51					169

TAPSTONE ENERGY, LLC 836005
STILES 16 WELL #: 5016 RRCID -> 139846 COMPL. DATE 01/06/2005 TOTAL DEPTH 16767 PERF.12508 - 13437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					3

BARTZ 19 WELL #: 1019 RRCID -> 167695 COMPL. DATE 03/25/2001 TOTAL DEPTH 17150 PERF.15353 - 16392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	818	-0-	-112	-0-	64	1	753	2	N	1	1	1			35
							1	9									
06	1163	N	1163	-0-	-0-	-0-	94	1	1068	2	N	1	1	1			35
							1	9									
07	1275	N	1275	-0-	-0-	-0-	103	1	1171	2	N	1	1	1			35
							1	9									
08	1319	N	1319	-0-	-0-	-0-	106	1	1211	2	N	2	1	1			36
							2	9									
*09	1338	N	1338	-0-	-0-	-0-	105	1	1233	2	N	-0-	1	1			35
10	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					35

STILES 18 WELL #: 4018 RRCID -> 169349 COMPL. DATE 09/23/2005 TOTAL DEPTH 17400 PERF.12475 - 13583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES 68 WELL #: 3068 RRCID -> 203583 COMPL. DATE 09/17/2004 TOTAL DEPTH 14787 PERF.12662 - 13882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/13/2018 - P/A 03/13/18

STILES 3 WELL #: 203 RRCID -> 204790 COMPL. DATE 10/15/2004 TOTAL DEPTH 14095 PERF.12576 - 13921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 68 WELL #: 9068 RRCID -> 204972 COMPL. DATE 10/22/2004 TOTAL DEPTH 18000 PERF.15813 - 16058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1848	N	1848	-0-	-0-	-0-	145	1	1700	2	N	3	2	1			51
							3	9									
06	1100	N	1100	-0-	-0-	-0-	89	1	1011	2	N	-0-	1	1			50
07	2307	N	2307	-0-	-0-	-0-	187	1	2118	2	N	2	1	1			51
							2	9									
08	3100	N	3579	-0-	479	479	289	1	3288	2	N	2	2	1			51
							2	9									
*09	2743	N	2264	-0-	-479	-0-	177	1	2084	2	N	3	3	1			51
							3	9									
10	2294	N	NO RPT	-0-	-2294	-0-					N	NO RPT					51

BARTZ 19 WELL #: 2019 RRCID -> 206717 COMPL. DATE 12/16/2004 TOTAL DEPTH 14100 PERF.12570 - 13902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1684	N	1684	-0-	-0-	-0-	132	1	1550	2	N	2	2	1			58
							2	9									
06	1519	N	1519	-0-	-0-	-0-	122	1	1387	2	N	9	1	1			66
							10	9									
07	1707	N	1707	-0-	-0-	-0-	133	1	1507	2	N	61	1	1			126
							67	9									
08	1565	N	1565	-0-	-0-	-0-	126	1	1438	2	N	1	1	1			126
							1	9									
*09	1702	N	1702	-0-	-0-	-0-	128	1	1506	2	N	62	2	1			186
							68	9									
10	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					186

BARTZ 19 WELL #: 3019 RRCID -> 208948 COMPL. DATE 04/24/2015 TOTAL DEPTH 16500 PERF.12608 - 15842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2480	X	2157	-0-	-323	-0-	2091	2	66	9	N	60	185	1			10
06	2400	X	2215	-0-	-185	-0-	2215	2			N	-0-					10
07	2462	N	2462	-0-	-0-	-0-	2462	2			N	-0-					10
08	2649	N	2649	-0-	-0-	-0-	2648	2	1	9	N	1	1	8			10
*09	2535	N	2535	-0-	-0-	-0-	2535	2			N	-0-					10
10	2449	N	NO RPT	-0-	-2449	-0-					N	NO RPT					10

STILES 18 WELL #: 1018 RRCID -> 209851 COMPL. DATE 05/24/2005 TOTAL DEPTH 14062 PERF.12447 - 13796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1739	N	1739	-0-	-0-	-0-	673	1	1054	2	N	11	1	1			177
							12	9									
06	2070	N	1170	-0-	-900	-0-	374	1	731	2	N	59	187	1			49
							65	9									
07	1736	N	403	-0-	-1333	-0-	33	1	370	2	N	-0-					49
08	1736	N	301	-0-	-1435	-0-	24	1	277	2	N	-0-					49
09	1170	N	321	-0-	-849	-0-	25	1	296	2	N	-0-					49
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					49

STILES 68 WELL #: 4068 RRCID -> 210861 COMPL. DATE 04/29/2005 TOTAL DEPTH 16606 PERF.15382 - 16446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1574	N	1574	-0-	-0-	-0-	121	1	1422	2	N	28	182	1			41
							31	9									
06	1088	N	1088	-0-	-0-	-0-	88	1	999	2	N	1	1	1			41
							1	9									
07	1328	N	1328	-0-	-0-	-0-	108	1	1219	2	N	1	1	1			41
							1	9									
08	1343	N	1343	-0-	-0-	-0-	104	1	1180	2	N	54	1	1			94
							59	9									
*09	2367	N	2367	-0-	-0-	-0-	185	1	2179	2	N	3	2	1			95
							3	9									
10	403	N	NO RPT	-0-	-403	-0-					N	NO RPT					95

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 4 WELL #: 1 A RRCID -> 211050 COMPL. DATE 06/02/2005 TOTAL DEPTH 17235 PERF.12256 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	720	-0-	-24	-0-	720	2			N	-0-					42
06	690	N	674	-0-	-16	-0-	674	2			N	-0-					42
07	713	N	697	-0-	-16	-0-	697	2			N	-0-					42
08	713	N	701	-0-	-12	-0-	701	2			N	-0-					42
*09	679	N	679	-0-	-0-	-0-	679	2			N	-0-					42
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					42

STILES 4 WELL #: 204 RRCID -> 211462 COMPL. DATE 07/27/2005 TOTAL DEPTH 14300 PERF.13136 - 14216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	308	N	308	-0-	-0-	-0-	24	1	284	2	N	-0-					29
06	335	N	335	-0-	-0-	-0-	27	1	308	2	N	-0-					29
07	337	N	337	-0-	-0-	-0-	27	1	310	2	N	-0-					29
08	428	N	428	-0-	-0-	-0-	35	1	393	2	N	-0-					29
*09	448	N	448	-0-	-0-	-0-	35	1	413	2	N	-0-					29
10	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					29

BARTZ 19 WELL #: 4019 RRCID -> 211497 COMPL. DATE 08/25/2005 TOTAL DEPTH 15096 PERF.12614 - 15018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	477	-0-	-143	-0-	37	1	438	2	N	2	1	1			59
							2	9									
06	566	N	566	-0-	-0-	-0-	46	1	520	2	N	-0-					59
07	496	N	448	-0-	-48	-0-	36	1	412	2	N	-0-					59
08	465	N	267	-0-	-198	-0-	22	1	245	2	N	-0-	1	1			58
09	570	N	157	-0-	-413	-0-	12	1	145	2	N	-0-					58
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					58

STILES 24 WELL #: 1024 RRCID -> 212627 COMPL. DATE 08/29/2006 TOTAL DEPTH 16400 PERF.12561 - 16212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	N	1257	-0-	-107	-0-	1226	2	31	9	N	28					72
06	1260	N	1079	-0-	-181	-0-	1079	2			N	-0-					72
07	1333	N	1047	-0-	-286	-0-	1041	2	6	9	N	5					77
08	1271	N	1067	-0-	-204	-0-	1050	2	17	9	N	15					92
09	1080	N	973	-0-	-107	-0-	973	2			N	-0-					92
10	1054	N	NO RPT	-0-	-1054	-0-					N	NO RPT					92

STILES 1 WELL #: 101 RRCID -> 212628 COMPL. DATE 09/16/2009 TOTAL DEPTH 16799 PERF.12650 - 14681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2691	N	2691	-0-	-0-	-0-	209	1	2463	2	N	17	3	1			206
							19	9									
06	2261	N	2261	-0-	-0-	-0-	182	1	2064	2	N	14	186	1			34
							15	9									
07	2176	N	2176	-0-	-0-	-0-	176	1	1999	2	N	1	1	1			34
							1	9									
08	2319	N	2319	-0-	-0-	-0-	181	1	2057	2	N	74	2	1			106
							81	9									
*09	2034	N	2034	-0-	-0-	-0-	159	1	1873	2	N	2	2	1			106
							2	9									
10	961	N	NO RPT	-0-	-961	-0-					N	NO RPT					106

STILES 3 WELL #: 503 RRCID -> 212668 COMPL. DATE 09/02/2005 TOTAL DEPTH 14400 PERF.12662 - 14117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 3 WELL #: 603 RRCID -> 212754 COMPL. DATE 10/07/2005 TOTAL DEPTH 14400 PERF.12954 - 14038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES 18 WELL #: 3018 RRCID -> 212842 COMPL. DATE 10/05/2005 TOTAL DEPTH 14384 PERF.12996 - 14116

05	844	N	844	-0-	-0-	-0-	66	1	777	2	N	1	1	1			14
							1	9									
06	801	N	801	-0-	-0-	-0-	65	1	735	2	N	1	1	1			14
							1	9									
07	791	N	791	-0-	-0-	-0-	64	1	727	2	N	-0-					14
08	837	N	801	-0-	-36	-0-	65	1	735	2	N	1	1	1			14
							1	9									
*09	861	N	861	-0-	-0-	-0-	67	1	793	2	N	1	1	1			14
							1	9									
10	806	N	NO RPT	-0-	-806	-0-					N	NO RPT					14

BARTZ 19 WELL #: 5019 RRCID -> 213367 COMPL. DATE 12/06/2005 TOTAL DEPTH 14068 PERF.12700 - 13492

05	944	N	944	-0-	-0-	-0-	74	1	869	2	N	1	1	1			114
							1	9									
06	930	N	917	-0-	-13	-0-	74	1	842	2	N	1	1	1			114
							1	9									
07	914	N	914	-0-	-0-	-0-	74	1	839	2	N	1	1	1			114
							1	9									
08	930	N	869	-0-	-61	-0-	70	1	798	2	N	1	1	1			114
							1	9									
09	930	N	432	-0-	-498	-0-	32	1	379	2	N	19	1	1			132
							21	9									
10	899	N	NO RPT	-0-	-899	-0-					N	NO RPT					132

STILES 18 WELL #: 2018 RRCID -> 213368 COMPL. DATE 11/12/2005 TOTAL DEPTH 16600 PERF.14676 - 16417

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES 4 WELL #: 304 RRCID -> 214573 COMPL. DATE 02/08/2006 TOTAL DEPTH 14400 PERF.12577 - 14293

05	1819	N	1819	-0-	-0-	-0-	125	1	1464	2	N	209	187	1			91
							230	9									
06	1590	N	1519	-0-	-71	-0-	123	1	1395	2	N	1	1	1			91
							1	9									
07	1612	N	1553	-0-	-59	-0-	126	1	1426	2	N	1	1	1			91
							1	9									
08	1829	N	1572	-0-	-257	-0-	127	1	1444	2	N	1	1	1			91
							1	9									
*09	1682	N	1682	-0-	-0-	-0-	117	1	1382	2	N	166	188	1			69
							183	9									
10	1550	N	NO RPT	-0-	-1550	-0-					N	NO RPT					69

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 3 WELL #: 903 RRCID -> 215910 COMPL. DATE 03/28/2015 TOTAL DEPTH 16600 PERF.12731 - 16495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5135	X	5135	-0-	-0-	-0-	1145	1	3783	2	N	188	189	1			119
							207	9									
06	4769	X	4769	-0-	-0-	-0-	1249	1	3517	2	N	3	3	1			119
							3	9									
07	5144	X	5144	-0-	-0-	-0-	1291	1	3739	2	N	104	2	1			221
							114	9									
08	4929	X	4929	-0-	-0-	-0-	1225	1	3676	2	N	25	187	1			59
							28	9									
*09	4483	X	4483	-0-	-0-	-0-	1251	1	3207	2	N	23	4	1			78
							25	9									
10	1798	X	NO RPT	-0-	-1798	-0-					N	NO RPT					78

STILES 68 WELL #: 5068 RRCID -> 216364 COMPL. DATE 03/02/2006 TOTAL DEPTH 15250 PERF.12747 - 15112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	703	-0-	-10	-0-	55	1	647	2	N	1	1	1			66
							1	9									
06	660	N	654	-0-	-6	-0-	53	1	600	2	N	1	1	1			66
							1	9									
07	682	N	653	-0-	-29	-0-	53	1	600	2	N	-0-					66
08	713	N	660	-0-	-53	-0-	53	1	607	2	N	-0-					66
09	660	N	631	-0-	-29	-0-	49	1	581	2	N	1	1	1			66
							1	9									
10	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					66

STILES 17 WELL #: 5017 RRCID -> 217059 COMPL. DATE 09/24/2008 TOTAL DEPTH 16500 PERF.12540 - 14473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1798	N	1590	-0-	-208	-0-	120	1	1412	2	N	53	2	1			174
							58	9									
06	1590	N	1424	-0-	-166	-0-	115	1	1308	2	N	1	1	1			174
							1	9									
07	1488	N	1444	-0-	-44	-0-	113	1	1280	2	N	46	179	1			41
							51	9									
08	1581	N	1540	-0-	-41	-0-	118	1	1344	2	N	71	1	1			111
							78	9									
09	1410	N	1374	-0-	-36	-0-	107	1	1266	2	N	1	1	1			111
							1	9									
10	1457	N	NO RPT	-0-	-1457	-0-					N	NO RPT					111

STILES 18 WELL #: 5018 RRCID -> 217753 COMPL. DATE 06/01/2006 TOTAL DEPTH 14400 PERF.12537 - 14074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES 1 WELL #: 201 RRCID -> 217754 COMPL. DATE 06/14/2010 TOTAL DEPTH 16750 PERF.15142 - 15529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2534	N	2534	-0-	-0-	-0-	198	1	2333	2	N	3	2	1			1
							3	9									
06	1358	N	1358	-0-	-0-	-0-	110	1	1247	2	N	1	1	1			1
							1	9									
07	1317	N	1317	-0-	-0-	-0-	107	1	1209	2	N	1	1	1			1
							1	9									
08	1457	N	1457	-0-	-0-	-0-	118	1	1338	2	N	1	1	1			1
							1	9									
*09	1432	N	1432	-0-	-0-	-0-	112	1	1320	2	N	-0-	1	1			-0-
10	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 24 WELL #: 6024 RRCID -> 218726 COMPL. DATE 06/02/2006 TOTAL DEPTH 16758 PERF.14826 - 16664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2335	N	2335	-0-	-0-	-0-	2335	2			N	-0-					104
06	1710	N	1409	-0-	-301	-0-	1409	2			N	-0-					104
07	1767	N	1382	-0-	-385	-0-	1382	2			N	-0-					104
08	1767	N	1364	-0-	-403	-0-	1364	2			N	-0-					104
09	1410	N	1286	-0-	-124	-0-	1286	2			N	-0-					104
10	1395	N	NO RPT	-0-	-1395	-0-					N	NO RPT					104

BARTZ 19 WELL #: 8019 RRCID -> 218807 COMPL. DATE 07/17/2006 TOTAL DEPTH 14400 PERF.12995 - 14123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	560	N	560	-0-	-0-	-0-	44 2	1 9	514	2	N	2	1	1			12
06	561	N	561	-0-	-0-	-0-	45	1	516	2	N	-0-					12
07	558	N	558	-0-	-0-	-0-	45	1	513	2	N	-0-					12
08	558	N	537	-0-	-21	-0-	43	1	494	2	N	-0-					12
09	570	N	292	-0-	-278	-0-	23	1	269	2	N	-0-					11
10	558	N	NO RPT	-0-	-558	-0-					N	NO RPT					11

STILES 24 WELL #: 2024 RRCID -> 218945 COMPL. DATE 04/08/2005 TOTAL DEPTH 14953 PERF.12981 - 14797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1718	N	1718	-0-	-0-	-0-	1639	2	79	9	N	72	182	1			23
06	1590	N	1277	-0-	-313	-0-	1269	2	8	9	N	7					30
07	1488	N	778	-0-	-710	-0-	714	2	64	9	N	58					88
08	1705	N	596	-0-	-1109	-0-	519	2	77	9	N	70					158
09	1290	N	636	-0-	-654	-0-	636	2			N	-0-					158
10	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					158

STILES 17 WELL #: 4017 RRCID -> 218948 COMPL. DATE 04/05/2006 TOTAL DEPTH 15100 PERF.12682 - 14982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2232	N	1843	-0-	-389	-0-	720 1	1 9	1122	2	N	1	1	1			114
06	2190	N	2155	-0-	-35	-0-	1126 102	1 9	927	2	N	93	1	1			206
07	2070	N	2070	-0-	-0-	-0-	1159 1	1 9	910	2	N	1	1	1			206
08	2019	N	2019	-0-	-0-	-0-	1128 1	1 9	890	2	N	1	1	1			206
09	2160	N	1943	-0-	-217	-0-	1114 1	1 9	828	2	N	1	1	1			206
10	2077	N	NO RPT	-0-	-2077	-0-					N	NO RPT					206

STILES 68 WELL #: 8068 RRCID -> 219014 COMPL. DATE 03/12/2008 TOTAL DEPTH 17915 PERF.14971 - 16238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	969	N	969	-0-	-0-	-0-	76 1	1 9	892	2	N	1	1	1			74
06	875	N	875	-0-	-0-	-0-	71 1	1 9	803	2	N	1	1	1			74
07	1054	N	866	-0-	-188	-0-	70	1	796	2	N	-0-					74
08	961	N	839	-0-	-122	-0-	68 1	1 9	770	2	N	1	1	1			74
09	870	N	803	-0-	-67	-0-	63 1	1 9	739	2	N	1	1	1			74
10	868	N	NO RPT	-0-	-868	-0-					N	NO RPT					74

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
SIDNEY WELL #: 102 RRCID -> 219025 COMPL. DATE 09/12/2011 TOTAL DEPTH 16010 PERF.13015 - 14652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1551	N	1551	-0-	-0-	-0-	573	1	978	2	N	-0-					67
06	1890	N	1222	-0-	-668	-0-	334	1	888	2	N	-0-					67
07	1915	N	1915	-0-	-0-	-0-	795	1	1075	2	N	41					108
							45	9									
08	1737	N	1737	-0-	-0-	-0-	799	1	842	2	N	87	182	1			13
							96	9									
09	1230	N	967	-0-	-263	-0-	780	1	177	2	N	9					22
							10	9									
10	1922	N	NO RPT	-0-	-1922	-0-					N	NO RPT					22

STILES 4 WELL #: 504 RRCID -> 219085 COMPL. DATE 02/20/2008 TOTAL DEPTH 16700 PERF.15077 - 16618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3467	X	3467	-0-	-0-	-0-	267	1	3137	2	N	57	15	1			162
							63	9									
06	3000	N	3152	-0-	152	152	254	1	2889	2	N	8	162	1			8
							9	9									
07	3100	N	3195	-0-	95	247	249	1	2824	2	N	111	7	1			112
							122	9									
08	3287	X	3040	-0-	-247	-0-	245	1	2784	2	N	10	10	1			112
							11	9									
*09	2718	X	2718	-0-	-0-	-0-	208	1	2454	2	N	51	13	1			150
							56	9									
10	2635	X	NO RPT	-0-	-2635	-0-					N	NO RPT					150

MOORE-STATE WELL #: 1 RRCID -> 221222 COMPL. DATE 04/02/2010 TOTAL DEPTH 16500 PERF.12777 - 14881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6358	X	6358	-0-	-0-	-0-	932	1	5265	2	N	146	187	1			43
							161	9									
06	6288	X	6288	-0-	-0-	-0-	951	1	5337	2	N	-0-					43
07	6806	X	6806	-0-	-0-	-0-	990	1	5816	2	N	-0-					43
08	7223	X	7223	-0-	-0-	-0-	1053	1	5893	2	N	252	183	1			112
							277	9									
*09	5987	X	5987	-0-	-0-	-0-	1008	1	4880	2	N	90					202
							99	9									
10	4340	X	NO RPT	-0-	-4340	-0-					N	NO RPT					202

STILES 24 WELL #: 3024 RRCID -> 221342 COMPL. DATE 05/06/2008 TOTAL DEPTH 16400 PERF.12537 - 14303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4369	X	4369	-0-	-0-	-0-	340	1	3996	2	N	30	5	1			77
							33	9									
06	4281	X	4281	-0-	-0-	-0-	342	1	3883	2	N	51	3	1			125
							56	9									
07	4346	X	4346	-0-	-0-	-0-	348	1	3940	2	N	53	2	1			176
							58	9									
08	4173	X	4173	-0-	-0-	-0-	332	1	3779	2	N	56	184	1			48
							62	9									
09	3930	X	3918	-0-	-12	-0-	304	1	3585	2	N	26	4	1			70
							29	9									
10	4061	X	NO RPT	-0-	-4061	-0-					N	NO RPT					70

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 16 WELL #: 2016 RRCID -> 221361 COMPL. DATE 06/13/2012 TOTAL DEPTH 16595 PERF.12885 - 16570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6576	X	6576	-0-	-0-	-0-	1166	1	5402	2	N	7	6	1			161
							8	9									
06	6937	X	6937	-0-	-0-	-0-	1292	1	5641	2	N	4	4	1			161
							4	9									
07	7346	X	7346	-0-	-0-	-0-	1376	1	5966	2	N	4	4	1			161
							4	9									
08	8261	X	8261	-0-	-0-	-0-	1449	1	6501	2	N	283	188	1			256
							311	9									
*09	8061	X	8061	-0-	-0-	-0-	1413	1	6642	2	N	5	190	1			71
							6	9									
10	1023	X	NO RPT	-0-	-1023	-0-					N	NO RPT					71

STILES 4 WELL #: 404 RRCID -> 221365 COMPL. DATE 06/15/2006 TOTAL DEPTH 15100 PERF. 1342 - 15000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	716	N	716	-0-	-0-	-0-	56	1	659	2	N	1	1	1			47
							1	9									
06	690	N	664	-0-	-26	-0-	54	1	609	2	N	1	1	1			47
							1	9									
07	682	N	665	-0-	-17	-0-	54	1	611	2	N	-0-					47
08	713	N	692	-0-	-21	-0-	56	1	635	2	N	1	1	1			47
							1	9									
*09	817	N	817	-0-	-0-	-0-	51	1	605	2	N	146	172	1			21
							161	9									
10	651	N	NO RPT	-0-	-651	-0-					N	NO RPT					21

STILES 68 WELL #: 6068 RRCID -> 222930 COMPL. DATE 06/26/2008 TOTAL DEPTH 16693 PERF.12799 - 14726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6479	X	6235	-0-	-244	-0-	481	1	5657	2	N	88	6	1			123
							97	9									
06	5330	X	5330	-0-	-0-	-0-	427	1	4844	2	N	54	4	1			173
							59	9									
07	5587	X	5587	-0-	-0-	-0-	449	1	5083	2	N	50	183	1			40
							55	9									
08	6231	X	4336	-0-	-1895	-0-	341	1	3881	2	N	104	3	1			141
							114	9									
09	6030	X	5233	-0-	-797	-0-	404	1	4757	2	N	65	4	1			202
							72	9									
10	6231	X	NO RPT	-0-	-6231	-0-					N	NO RPT					202

STILES 17 WELL #: 2017 RRCID -> 223691 COMPL. DATE 10/08/2006 TOTAL DEPTH 16870 PERF.14618 - 15602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	484	N	484	-0-	-0-	-0-	38	1	444	2	N	2	1	1			44
							2	9									
06	465	N	465	-0-	-0-	-0-	38	1	427	2	N	-0-					44
07	465	N	446	-0-	-19	-0-	36	1	410	2	N	-0-					44
08	496	N	436	-0-	-60	-0-	35	1	401	2	N	-0-					44
09	480	N	402	-0-	-78	-0-	31	1	371	2	N	-0-					43
10	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					43

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 3 WELL #: 403 RRCID -> 223906 COMPL. DATE 07/12/2005 TOTAL DEPTH 17000 PERF.12629 - 16312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4371	X	3556	-0-	-815	-0-	278	1	3274	2	N	4	4	1			23
							4	9									
06	4230	X	3351	-0-	-879	-0-	266	1	3016	2	N	63	3	1			83
							69	9									
07	4185	X	3378	-0-	-807	-0-	264	1	2985	2	N	117	2	1			198
							129	9									
08	4185	X	2859	-0-	-1326	-0-	224	1	2554	2	N	74	189	1			83
							81	9									
09	4050	X	3101	-0-	-949	-0-	242	1	2856	2	N	3	3	1			83
							3	9									
10	3565	X	NO RPT	-0-	-3565	-0-					N	NO RPT					83

STILES 1 WELL #: 301 RRCID -> 224706 COMPL. DATE 09/09/2009 TOTAL DEPTH 16815 PERF.12739 - 15118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					25

STILES 1 WELL #: 401 RRCID -> 224877 COMPL. DATE N/A TOTAL DEPTH 16810 PERF.14689 - 16687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2015	N	2015	-0-	-0-	-0-	158	1	1854	2	N	3	2	1	1	8	74
							3	9									
06	1590	N	1255	-0-	-335	-0-	100	1	1137	2	N	16	1	1			89
							18	9									
07	1643	N	1255	-0-	-388	-0-	102	1	1152	2	N	1	1	1			89
							1	9									
08	1860	N	1321	-0-	-539	-0-	101	1	1154	2	N	60	1	1	1	8	147
							66	9									
09	1260	N	814	-0-	-446	-0-	64	1	749	2	N	1	1	1			147
							1	9									
10	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					147

STILES 18 WELL #: 6018R RRCID -> 227451 COMPL. DATE 05/19/2010 TOTAL DEPTH 16500 PERF.12553 - 14476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5053	X	4544	-0-	-509	-0-	351	1	4128	2	N	59	5	1			105
							65	9									
06	4710	X	4322	-0-	-388	-0-	350	1	3969	2	N	3	3	1			105
							3	9									
07	4867	X	4256	-0-	-611	-0-	345	1	3909	2	N	2	2	1			105
							2	9									
08	4681	X	4470	-0-	-211	-0-	354	1	4031	2	N	77	3	1			179
							85	9									
09	4530	X	4309	-0-	-221	-0-	337	1	3969	2	N	3	4	1			178
							3	9									
10	4557	X	NO RPT	-0-	-4557	-0-					N	NO RPT					178

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
BARTZ 19 WELL #: 7019 RRCID -> 228319 COMPL. DATE 10/16/2008 TOTAL DEPTH 16616 PERF.12771 - 14534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1892	N	1892	-0-	-0-	-0-	148	1	1742	2	N	2	2	1			91
							2	9									
06	1813	N	1813	-0-	-0-	-0-	147	1	1665	2	N	1	1	1			91
							1	9									
07	1942	N	1942	-0-	-0-	-0-	157	1	1784	2	N	1	1	1			91
							1	9									
08	2263	N	2263	-0-	-0-	-0-	180	1	2047	2	N	33	2	1	1	8	121
							36	9									
*09	2313	N	2313	-0-	-0-	-0-	177	1	2082	2	N	49	2	1			168
							54	9									
10	1829	N	NO RPT	-0-	-1829	-0-					N	NO RPT					168

STILES 1 WELL #: 601 RRCID -> 228350 COMPL. DATE 03/16/2007 TOTAL DEPTH 16715 PERF.14935 - 16614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3709	X	3709	-0-	-0-	-0-	290	1	3415	2	N	4	4	1			96
							4	9									
06	4187	X	4187	-0-	-0-	-0-	339	1	3844	2	N	4	3	1			97
							4	9									
07	3314	X	3314	-0-	-0-	-0-	269	1	3044	2	N	1	2	1			96
							1	9									
08	4284	X	4284	-0-	-0-	-0-	346	1	3934	2	N	4	3	1			97
							4	9									
*09	4254	X	4254	-0-	-0-	-0-	332	1	3919	2	N	3	4	1			96
							3	9									
10	2666	X	NO RPT	-0-	-2666	-0-					N	NO RPT					96

STILES 1 WELL #: 501 RRCID -> 228541 COMPL. DATE 11/05/2009 TOTAL DEPTH 16794 PERF.13102 - 14656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CALCOTE 63 WELL #: 2 RRCID -> 228560 COMPL. DATE 05/18/2007 TOTAL DEPTH 16507 PERF.13550 - 15910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2418	N	1460	-0-	-958	-0-	1460	2			N	-0-					150
06	1380	N	1244	-0-	-136	-0-	1244	2			N	-0-					150
07	1115	N	1115	-0-	-0-	-0-	1115	2			N	-0-					150
08	1483	N	1483	-0-	-0-	-0-	1483	2			N	-0-					150
*09	1309	N	1309	-0-	-0-	-0-	1309	2			N	-0-					150
10	1116	N	NO RPT	-0-	-1116	-0-					N	NO RPT					150

STILES 17 WELL #: 6017 RRCID -> 228600 COMPL. DATE 12/12/2007 TOTAL DEPTH 16478 PERF.14607 - 16314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2015	N	1903	-0-	-112	-0-	149	1	1752	2	N	2	2	1			148
							2	9									
06	2200	N	2200	-0-	-0-	-0-	178	1	2020	2	N	2	2	1			148
							2	9									
07	2265	N	2265	-0-	-0-	-0-	179	1	2028	2	N	53	167	1			34
							58	9									
08	2239	N	2239	-0-	-0-	-0-	181	1	2056	2	N	2	2	1			34
							2	9									
09	2190	N	2028	-0-	-162	-0-	158	1	1868	2	N	2	2	1			34
							2	9									
10	2263	N	NO RPT	-0-	-2263	-0-					N	NO RPT					34

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 18 WELL #: 8018 RRCID -> 228601 COMPL. DATE 05/23/2010 TOTAL DEPTH 16590 PERF.12657 - 14583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2821	X	2581	-0-	-240	-0-	199	1	2338	2	N	40	3	1			146
							44	9									
06	2730	X	2415	-0-	-315	-0-	189	1	2149	2	N	70	182	1			34
							77	9									
07	2666	X	2474	-0-	-192	-0-	201	1	2272	2	N	1	1	1			34
							1	9									
08	2635	X	2548	-0-	-87	-0-	206	1	2340	2	N	2	2	1			34
							2	9									
09	2550	X	2374	-0-	-176	-0-	186	1	2186	2	N	2	2	1			34
							2	9									
10	2573	X	NO RPT	-0-	-2573	-0-					N	NO RPT					34

STILES 1 WELL #: 801 RRCID -> 228628 COMPL. DATE 07/20/2011 TOTAL DEPTH 16805 PERF.12662 - 16608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7939	X	7939	-0-	-0-	-0-	620	1	7295	2	N	22	22	1			154
							24	9									
06	7987	X	7987	-0-	-0-	-0-	645	1	7322	2	N	18	14	1			158
							20	9									
07	9845	X	9845	-0-	-0-	-0-	792	1	8974	2	N	72	11	1			219
							79	9									
08	10580	X	10580	-0-	-0-	-0-	843	1	9591	2	N	133	196	1			156
							146	9									
*09	6076	X	6076	-0-	-0-	-0-	474	1	5584	2	N	16	19	1			153
							18	9									
10	4960	X	NO RPT	-0-	-4960	-0-					N	NO RPT					153

STILES 4 WELL #: 804 RRCID -> 228686 COMPL. DATE 09/04/2008 TOTAL DEPTH 16694 PERF.12599 - 14560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1799	N	1799	-0-	-0-	-0-	141	1	1656	2	N	2	2	1			19
							2	9									
06	2043	N	2043	-0-	-0-	-0-	165	1	1876	2	N	2	1	1			20
							2	9									
07	2108	N	1892	-0-	-216	-0-	152	1	1721	2	N	17	1	1			36
							19	9									
08	1857	N	1857	-0-	-0-	-0-	145	1	1645	2	N	61	1	1			96
							67	9									
09	2040	N	1718	-0-	-322	-0-	134	1	1582	2	N	2	2	1			96
							2	9									
10	1891	N	NO RPT	-0-	-1891	-0-					N	NO RPT					96

STILES 68 WELL #: 1368 RRCID -> 229820 COMPL. DATE 09/04/2008 TOTAL DEPTH 16720 PERF.12722 - 14717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	710	-0-	-3	-0-	56	1	653	2	N	1	1	1			136
							1	9									
06	690	N	677	-0-	-13	-0-	55	1	621	2	N	1	1	1			136
							1	9									
07	713	N	694	-0-	-19	-0-	56	1	638	2	N	-0-					136
08	713	N	696	-0-	-17	-0-	56	1	639	2	N	1	1	1			136
							1	9									
09	690	N	548	-0-	-142	-0-	43	1	504	2	N	1	1	1			136
							1	9									
10	682	N	NO RPT	-0-	-682	-0-					N	NO RPT					136

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 1 WELL #: 901 RRCID -> 230021 COMPL. DATE 10/09/2009 TOTAL DEPTH 16750 PERF.12670 - 14644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3385	X	3385	-0-	-0-	-0-	265	1	3116	2	N	4	3	1			77
							4	9									
06	3558	X	3558	-0-	-0-	-0-	284	1	3222	2	N	47	3	1			121
							52	9									
07	2108	X	1665	-0-	-443	-0-	135	1	1529	2	N	1	1	1			121
							1	9									
08	3032	X	3032	-0-	-0-	-0-	235	1	2676	2	N	110	183	1			48
							121	9									
*09	3013	X	3013	-0-	-0-	-0-	232	1	2730	2	N	46	3	1			91
							51	9									
10	2108	X	NO RPT	-0-	-2108	-0-					N	NO RPT					91

STILES 68 WELL #: 1268 RRCID -> 230827 COMPL. DATE 02/27/2007 TOTAL DEPTH 16701 PERF.14822 - 16010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3594	X	3594	-0-	-0-	-0-	278	1	3265	2	N	46	4	1			157
							51	9									
06	3474	X	3474	-0-	-0-	-0-	275	1	3120	2	N	72	188	1			41
							79	9									
07	3594	X	3594	-0-	-0-	-0-	283	1	3208	2	N	94	2	1			133
							103	9									
08	3634	X	3634	-0-	-0-	-0-	285	1	3246	2	N	94	184	1			43
							103	9									
*09	3456	X	3456	-0-	-0-	-0-	270	1	3182	2	N	4	4	1			43
							4	9									
10	2015	X	NO RPT	-0-	-2015	-0-					N	NO RPT					43

STILES 17 WELL #: 7017 RRCID -> 231293 COMPL. DATE 11/09/2010 TOTAL DEPTH 16472 PERF.12596 - 14489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4672	X	4672	-0-	-0-	-0-	1299	1	3369	2	N	4	4	1			59
							4	9									
06	4778	X	4778	-0-	-0-	-0-	1308	1	3397	2	N	66	3	1			122
							73	9									
07	4236	X	4236	-0-	-0-	-0-	1308	1	2922	2	N	5	2	1			125
							6	9									
08	4982	X	4982	-0-	-0-	-0-	1367	1	3606	2	N	8	3	1			130
							9	9									
*09	4505	X	4505	-0-	-0-	-0-	1296	1	3191	2	N	16	4	1			142
							18	9									
10	2883	X	NO RPT	-0-	-2883	-0-					N	NO RPT					142

STILES 3 WELL #: 1303R RRCID -> 231443 COMPL. DATE 02/19/2012 TOTAL DEPTH 16771 PERF.12361 - 16675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	X	1363	-0-	-125	-0-	107	1	1255	2	N	1	1	1			214
							1	9									
06	1530	N	1371	-0-	-159	-0-	109	1	1239	2	N	21	183	1			52
							23	9									
07	1457	N	1305	-0-	-152	-0-	106	1	1198	2	N	1	1	1			52
							1	9									
08	1424	N	1424	-0-	-0-	-0-	115	1	1308	2	N	1	1	1			52
							1	9									
09	1380	N	1306	-0-	-74	-0-	102	1	1203	2	N	1	1	1			52
							1	9									
10	1302	N	NO RPT	-0-	-1302	-0-					N	NO RPT					52

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 1 WELL #: 1001 RRCID -> 232182 COMPL. DATE 09/05/2007 TOTAL DEPTH 16780 PERF.14985 - 16686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9926	X	9926	-0-	-0-	-0-	777	1	9137	2	N	11	10	1	1	8	68
							12	9									
06	4182	X	4182	-0-	-0-	-0-	338	1	3840	2	N	4	5	1			67
							4	9									
07	10106	X	1935	-0-	-8171	-0-	157	1	1777	2	N	1	2	1			66
							1	9									
08	10106	X	6524	-0-	-3582	-0-	526	1	5990	2	N	7	3	1	3	8	67
							8	9									
09	9780	X	6563	-0-	-3217	-0-	513	1	6043	2	N	6	6	1			67
							7	9									
10	9920	X	NO RPT	-0-	-9920	-0-					N	NO RPT					67

STILES 18 WELL #: 9018 RRCID -> 232604 COMPL. DATE 08/26/2009 TOTAL DEPTH 16526 PERF.12594 - 14561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2421	X	2421	-0-	-0-	-0-	181	1	2129	2	N	101	2	1			210
							111	9									
06	2358	X	2358	-0-	-0-	-0-	189	1	2150	2	N	17	183	1			44
							19	9									
07	2514	X	2514	-0-	-0-	-0-	204	1	2309	2	N	1	1	1			44
							1	9									
08	2476	X	2476	-0-	-0-	-0-	200	1	2274	2	N	2	2	1			44
							2	9									
*09	2456	X	2456	-0-	-0-	-0-	192	1	2262	2	N	2	2	1			44
							2	9									
10	2263	N	NO RPT	-0-	-2263	-0-					N	NO RPT					44

STILES 16 WELL #: 3016 RRCID -> 232881 COMPL. DATE 04/27/2010 TOTAL DEPTH 16610 PERF.12505 - 14222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5704	X	5200	-0-	-504	-0-	5199	2	1	9	N	1	1	8			175
06	5866	X	5866	-0-	-0-	-0-	5798	2	68	9	N	62	184	1	1	8	52
07	5704	X	5553	-0-	-151	-0-	5552	2	1	9	N	1	1	8			52
08	5929	X	5929	-0-	-0-	-0-	5927	2	2	9	N	2	2	8			52
09	5880	X	5351	-0-	-529	-0-	5231	2	120	9	N	109	3	8			158
10	6076	X	NO RPT	-0-	-6076	-0-					N	NO RPT					158

BARTZ 19 WELL #: 1019 RRCID -> 232889 COMPL. DATE 08/25/2009 TOTAL DEPTH 16600 PERF.12648 - 14603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3334	X	3334	-0-	-0-	-0-	3282	2	52	9	N	47					102
06	3449	X	3449	-0-	-0-	-0-	3373	2	76	9	N	69					171
07	3266	X	3266	-0-	-0-	-0-	3191	2	75	9	N	68					239
08	3272	X	3272	-0-	-0-	-0-	3272	2			N	-0-	187	1			52
*09	2768	X	2768	-0-	-0-	-0-	2766	2	2	9	N	2					54
10	899	X	NO RPT	-0-	-899	-0-					N	NO RPT					54

STILES 68 WELL #: 1168 RRCID -> 233496 COMPL. DATE 07/30/2010 TOTAL DEPTH 16927 PERF.12764 - 14730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3521	X	3521	-0-	-0-	-0-	271	1	3188	2	N	56	4	1			112
							62	9									
06	3298	X	3298	-0-	-0-	-0-	267	1	3028	2	N	3	3	1			112
							3	9									
07	3726	X	3726	-0-	-0-	-0-	294	1	3329	2	N	94	178	1			28
							103	9									
08	3245	X	3245	-0-	-0-	-0-	260	1	2956	2	N	26	2	1			52
							29	9									
*09	3176	X	3176	-0-	-0-	-0-	243	1	2860	2	N	66	3	1			115
							73	9									
10	1333	X	NO RPT	-0-	-1333	-0-					N	NO RPT					115

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 4 WELL #: 604 RRCID -> 234120 COMPL. DATE 11/13/2009 TOTAL DEPTH 16565 PERF.12554 - 14474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4689	X	4689	-0-	-0-	-0-	364	1	4284	2	N	37	5	1			229
							41	9									
06	4220	X	4220	-0-	-0-	-0-	341	1	3876	2	N	3	3	1			229
							3	9									
07	4540	X	4540	-0-	-0-	-0-	362	1	4100	2	N	71	186	1			114
							78	9									
08	4387	X	4387	-0-	-0-	-0-	354	1	4030	2	N	3	3	1			114
							3	9									
*09	4307	X	4307	-0-	-0-	-0-	331	1	3907	2	N	63	4	1			173
							69	9									
10	1984	X	NO RPT	-0-	-1984	-0-					N	NO RPT					173

STILES 4 WELL #: 904 RRCID -> 234569 COMPL. DATE 07/12/2011 TOTAL DEPTH 16650 PERF.12541 - 14530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3131	X	2931	-0-	-200	-0-	225	1	2645	2	N	55	190	1			31
							61	9									
06	3030	X	2570	-0-	-460	-0-	208	1	2360	2	N	2	2	1			31
							2	9									
07	3100	X	2826	-0-	-274	-0-	227	1	2568	2	N	28	1	1			58
							31	9									
08	3084	X	3084	-0-	-0-	-0-	238	1	2713	2	N	121	172	1			7
							133	9									
09	2910	X	2880	-0-	-30	-0-	225	1	2652	2	N	3	3	1			7
							3	9									
10	2945	X	NO RPT	-0-	-2945	-0-					N	NO RPT					7

STILES 18 WELL #: 1018 RRCID -> 235288 COMPL. DATE 12/03/2009 TOTAL DEPTH 16430 PERF.12597 - 14579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4284	X	4284	-0-	-0-	-0-	1125	1	3078	2	N	74	4	1			190
							81	9									
06	3969	X	3969	-0-	-0-	-0-	1075	1	2846	2	N	44	2	1			232
							48	9									
07	4000	X	4000	-0-	-0-	-0-	1131	1	2869	2	N	-0-	187	1			45
08	3993	X	3993	-0-	-0-	-0-	1124	1	2804	2	N	59	2	1			102
							65	9									
*09	3736	X	3736	-0-	-0-	-0-	1075	1	2659	2	N	2	3	1			101
							2	9									
10	1147	X	NO RPT	-0-	-1147	-0-					N	NO RPT					101

STILES 17 WELL #: 8017 RRCID -> 235322 COMPL. DATE 11/19/2009 TOTAL DEPTH 16580 PERF.12547 - 14401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3602	X	3602	-0-	-0-	-0-	278	1	3266	2	N	53	4	1			120
							58	9									
06	3408	X	3408	-0-	-0-	-0-	275	1	3127	2	N	5	4	1			121
							6	9									
07	3452	X	3452	-0-	-0-	-0-	280	1	3170	2	N	2	3	1			120
							2	9									
08	3373	X	3373	-0-	-0-	-0-	272	1	3098	2	N	3	3	1			120
							3	9									
*09	3037	X	3037	-0-	-0-	-0-	233	1	2750	2	N	49	3	1			166
							54	9									
10	806	X	NO RPT	-0-	-806	-0-					N	NO RPT					166

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

BARTZ 19 WELL #: 1119 RRCID -> 235569 COMPL. DATE 11/11/2009 TOTAL DEPTH 16600 PERF.12688 - 14624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2604	X	2426	-0-	-178	-0-	184	1	2162	2	N	73	3	1			170
							80	9									
06	2229	N	2229	-0-	-0-	-0-	180	1	2047	2	N	2	2	1			170
							2	9									
07	2573	N	2253	-0-	-320	-0-	183	1	2069	2	N	1	1	1			170
							1	9									
08	2418	N	2342	-0-	-76	-0-	184	1	2091	2	N	61	185	1			46
							67	9									
09	2220	N	2076	-0-	-144	-0-	162	1	1912	2	N	2	2	1			46
							2	9									
10	2263	N	NO RPT	-0-	-2263	-0-					N	NO RPT					46

MARILYN WELL #: 105 RRCID -> 236207 COMPL. DATE 03/21/2008 TOTAL DEPTH 16510 PERF.15146 - 16422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6789	X	2209	-0-	-4580	-0-	173	1	2034	2	N	2	3	1			87
							2	9									
06	5130	X	2455	-0-	-2675	-0-	198	1	2254	2	N	3	2	1			88
							3	9									
07	4712	X	2971	-0-	-1741	-0-	241	1	2729	2	N	1	1	1			88
							1	9									
08	3379	X	1673	-0-	-1706	-0-	127	1	1447	2	N	90	158	1	1	8	19
							99	9									
09	3270	X	2558	-0-	-712	-0-	200	1	2356	2	N	2	2	1			19
							2	9									
10	2976	X	NO RPT	-0-	-2976	-0-					N	NO RPT					19

STILES 24 WELL #: 4024 RRCID -> 236252 COMPL. DATE 04/28/2011 TOTAL DEPTH 16555 PERF.12500 - 14356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6231	X	5808	-0-	-423	-0-	451	1	5301	2	N	51	6	1			159
							56	9									
06	6030	X	5476	-0-	-554	-0-	443	1	5029	2	N	4	4	1			159
							4	9									
07	6231	X	5756	-0-	-475	-0-	461	1	5218	2	N	70	3	1			226
							77	9									
08	5983	X	5641	-0-	-342	-0-	455	1	5182	2	N	4	4	1			226
							4	9									
09	5790	X	5405	-0-	-385	-0-	417	1	4916	2	N	65	191	1			100
							72	9									
10	5797	X	NO RPT	-0-	-5797	-0-					N	NO RPT					100

STILES 3 WELL #: 1503 RRCID -> 236253 COMPL. DATE 05/05/2010 TOTAL DEPTH 16600 PERF.12554 - 14490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4139	X	4139	-0-	-0-	-0-	323	1	3803	2	N	12	4	1			53
							13	9									
06	3990	X	3988	-0-	-2	-0-	317	1	3603	2	N	62	3	1			112
							68	9									
07	4125	X	4125	-0-	-0-	-0-	328	1	3712	2	N	77	2	1			187
							85	9									
08	4154	X	3994	-0-	-160	-0-	322	1	3665	2	N	6	3	1			190
							7	9									
*09	4070	X	4070	-0-	-0-	-0-	318	1	3746	2	N	5	4	1			191
							6	9									
10	4154	X	NO RPT	-0-	-4154	-0-					N	NO RPT					191

BUCKINGHAM WELL #: 105 RRCID -> 236920 COMPL. DATE 04/02/2008 TOTAL DEPTH 16575 PERF.15170 - 16472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2124	N	2124	-0-	-0-	-0-	2124	2			N	-0-					14
06	1860	N	1492	-0-	-368	-0-	1492	2			N	-0-					14
07	1519	N	1236	-0-	-283	-0-	1236	2			N	-0-					14
08	2139	N	1280	-0-	-859	-0-	1280	2			N	-0-					14
09	1500	N	1293	-0-	-207	-0-	1293	2			N	-0-					14
10	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					14

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 1 WELL #: 1101 RRCID -> 238623 COMPL. DATE 09/28/2009 TOTAL DEPTH 16785 PERF.12680 - 14654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	693	N	693	-0-	-0-	-0-	54	1	638	2	N	1	1	1			29
							1	9									
06	660	N	86	-0-	-574	-0-	7	1	79	2	N	-0-	1	1			28
07	744	N	239	-0-	-505	-0-	19	1	220	2	N	-0-					28
08	682	N	312	-0-	-370	-0-	25	1	287	2	N	-0-					28
*09	452	N	452	-0-	-0-	-0-	35	1	417	2	N	-0-					28
10	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					28

STILES 68 WELL #: 1468R RRCID -> 238865 COMPL. DATE 07/24/2012 TOTAL DEPTH 16819 PERF.12690 - 16697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4850	X	4850	-0-	-0-	-0-	380	1	4463	2	N	6	5	1			18
							7	9									
06	4950	X	4741	-0-	-209	-0-	383	1	4354	2	N	4	4	1			18
							4	9									
07	5115	X	4762	-0-	-353	-0-	386	1	4372	2	N	4	3	1			19
							4	9									
08	5115	X	4709	-0-	-406	-0-	380	1	4326	2	N	3	3	1			19
							3	9									
*09	4779	X	4779	-0-	-0-	-0-	372	1	4386	2	N	19	5	1			33
							21	9									
10	4898	X	NO RPT	-0-	-4898	-0-					N	NO RPT					33

STILES 16 WELL #: 6016 RRCID -> 239388 COMPL. DATE 06/29/2012 TOTAL DEPTH 16618 PERF.12548 - 16489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7750	X	6375	-0-	-1375	-0-	734	1	5632	2	N	8	7	1			50
							9	9									
06	7500	X	3587	-0-	-3913	-0-	498	1	3087	2	N	2	3	1			49
							2	9									
07	7750	X	4295	-0-	-3455	-0-	856	1	3437	2	N	2	2	1			49
							2	9									
08	8036	X	8036	-0-	-0-	-0-	1389	1	6577	2	N	64	4	1			109
							70	9									
*09	7186	X	7186	-0-	-0-	-0-	1323	1	5849	2	N	13	7	1			115
							14	9									
10	6386	X	NO RPT	-0-	-6386	-0-					N	NO RPT					115

STILES 16 WELL #: 4016 RRCID -> 240874 COMPL. DATE 11/09/2010 TOTAL DEPTH 16501 PERF.12403 - 14526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6076	X	5349	-0-	-727	-0-	419	1	4923	2	N	6	6	1			149
							7	9									
06	5970	X	5554	-0-	-416	-0-	449	1	5101	2	N	4	4	1			149
							4	9									
07	6169	X	5291	-0-	-878	-0-	429	1	4859	2	N	3	3	1			149
							3	9									
08	6169	X	5417	-0-	-752	-0-	437	1	4976	2	N	4	4	1			149
							4	9									
09	5670	X	4775	-0-	-895	-0-	373	1	4396	2	N	5	5	1			149
							6	9									
10	5735	X	NO RPT	-0-	-5735	-0-					N	NO RPT					149

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 18 WELL #: 1218 RRCID -> 240947 COMPL. DATE 05/18/2010 TOTAL DEPTH 16625 PERF.12617 - 14556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4619	X	3740	-0-	-879	-0-	285	1	3355	2	N	91	4	1			143
							100	9									
06	4260	X	3533	-0-	-727	-0-	283	1	3219	2	N	28	3	1			168
							31	9									
07	4402	X	3573	-0-	-829	-0-	288	1	3267	2	N	16	2	1			182
							18	9									
08	3782	X	3738	-0-	-44	-0-	297	1	3383	2	N	53	185	1			50
							58	9									
09	3630	X	3611	-0-	-19	-0-	282	1	3325	2	N	4	4	1			50
							4	9									
10	3751	X	NO RPT	-0-	-3751	-0-					N	NO RPT					50

STILES 18 WELL #: 1118 RRCID -> 242354 COMPL. DATE 06/12/2010 TOTAL DEPTH 16550 PERF.12592 - 14558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4023	X	4023	-0-	-0-	-0-	1106	1	2848	2	N	63	183	1			19
							69	9									
06	3896	X	3896	-0-	-0-	-0-	1096	1	2797	2	N	3	2	1			20
							3	9									
07	4825	X	4825	-0-	-0-	-0-	1150	1	3617	2	N	53	2	1			71
							58	9									
08	4030	X	3870	-0-	-160	-0-	1111	1	2757	2	N	2	2	1			71
							2	9									
09	3900	X	3380	-0-	-520	-0-	1007	1	2370	2	N	3	3	1			71
							3	9									
10	4836	X	NO RPT	-0-	-4836	-0-					N	NO RPT					71

STILES 24 WELL #: 5024 RRCID -> 242474 COMPL. DATE 09/07/2010 TOTAL DEPTH 16398 PERF.12605 - 16258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4526	X	3534	-0-	-992	-0-	277	1	3253	2	N	4	4	1			161
							4	9									
06	4260	X	3422	-0-	-838	-0-	273	1	3097	2	N	47	3	1			205
							52	9									
07	4185	X	3373	-0-	-812	-0-	272	1	3084	2	N	15	185	1			35
							17	9									
08	3844	X	3385	-0-	-459	-0-	273	1	3110	2	N	2	2	1			35
							2	9									
09	3720	X	3211	-0-	-509	-0-	251	1	2958	2	N	2	3	1			34
							2	9									
10	3534	X	NO RPT	-0-	-3534	-0-					N	NO RPT					34

BARTZ 19 WELL #: 1219 RRCID -> 242737 COMPL. DATE 04/05/2010 TOTAL DEPTH 16583 PERF.12682 - 14474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 4 WELL #: 1004 RRCID -> 242781 COMPL. DATE 08/30/2011 TOTAL DEPTH 16675 PERF.12676 - 14614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5349	X	5349	-0-	-0-	-0-	1275	1	3960	2	N	104	4	1			129
							114	9									
06	5768	X	5768	-0-	-0-	-0-	1331	1	4316	2	N	110	190	1			49
							121	9									
07	6270	X	6270	-0-	-0-	-0-	1408	1	4763	2	N	90	3	1			136
							99	9									
08	5964	X	5964	-0-	-0-	-0-	1444	1	4453	2	N	61	183	1			14
							67	9									
09	4050	X	4036	-0-	-14	-0-	1170	1	2802	2	N	58	4	1			68
							64	9									
10	4185	X	NO RPT	-0-	-4185	-0-					N	NO RPT					68

STILES 16 WELL #: 8016 RRCID -> 242782 COMPL. DATE 09/07/2010 TOTAL DEPTH 16625 PERF.12506 - 16410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2264	X	2264	-0-	-0-	-0-	177	1	2084	2	N	3	3	1			71
							3	9									
06	2024	X	2024	-0-	-0-	-0-	164	1	1857	2	N	3	2	1			72
							3	9									
07	2483	X	2483	-0-	-0-	-0-	201	1	2281	2	N	1	1	1			72
							1	9									
08	2168	N	2168	-0-	-0-	-0-	175	1	1991	2	N	2	2	1			72
							2	9									
*09	2214	N	2214	-0-	-0-	-0-	173	1	2040	2	N	1	2	1			71
							1	9									
10	1953	N	NO RPT	-0-	-1953	-0-					N	NO RPT					71

CALCOTE 63 WELL #: 3 RRCID -> 242817 COMPL. DATE 09/12/2008 TOTAL DEPTH 16955 PERF.14868 - 16806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7839	X	7839	-0-	-0-	-0-	7839	2			N	-0-					39
06	7620	X	7448	-0-	-172	-0-	7448	2			N	-0-					39
07	7967	X	7566	-0-	-401	-0-	7566	2			N	-0-					39
08	7967	X	7472	-0-	-495	-0-	7472	2			N	-0-					39
09	7710	X	7020	-0-	-690	-0-	7017	2	3	9	N	3					42
10	7843	X	NO RPT	-0-	-7843	-0-					N	NO RPT					42

STILES 4 WELL #: 1104 RRCID -> 243932 COMPL. DATE 05/20/2011 TOTAL DEPTH 16726 PERF.12652 - 16621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3882	X	3882	-0-	-0-	-0-	304	1	3572	2	N	5	4	1			72
							6	9									
06	4027	X	4027	-0-	-0-	-0-	322	1	3658	2	N	43	3	1			112
							47	9									
07	4366	X	4366	-0-	-0-	-0-	349	1	3958	2	N	54	2	1			164
							59	9									
08	4170	X	4170	-0-	-0-	-0-	337	1	3830	2	N	3	3	1			164
							3	9									
*09	4073	X	4073	-0-	-0-	-0-	314	1	3700	2	N	54	190	1			28
							59	9									
10	3906	X	NO RPT	-0-	-3906	-0-					N	NO RPT					28

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 17 WELL #: 9017 RRCID -> 243933 COMPL. DATE 10/26/2009 TOTAL DEPTH 16500 PERF.12598 - 14498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2595	N	2595	-0-	-0-	-0-	202 19	1 9	2374	2	N	17	186	1			63
06	2445	N	2445	-0-	-0-	-0-	196 24	1 9	2225	2	N	22	2	1			83
07	2523	N	2523	-0-	-0-	-0-	204 12	1 9	2307	2	N	11	1	1			93
08	2579	N	2579	-0-	-0-	-0-	203 62	1 9	2314	2	N	56	2	1			147
*09	2409	N	2409	-0-	-0-	-0-	188 2	1 9	2219	2	N	2	2	1			147
10	2325	N	NO RPT	-0-	-2325	-0-					N	NO RPT					147

STILES 3 WELL #: 1403 RRCID -> 244687 COMPL. DATE 08/04/2010 TOTAL DEPTH 16780 PERF.12678 - 14660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7324	X	7324	-0-	-0-	-0-	561 168	1 9	6595	2	N	153	189	1			76
06	6979	X	6979	-0-	-0-	-0-	555 127	1 9	6297	2	N	115	5	1			186
07	7318	X	7318	-0-	-0-	-0-	588 70	1 9	6660	2	N	64	192	1			58
08	7316	X	6765	-0-	-551	-0-	544 31	1 9	6190	2	N	28	5	1			81
09	7080	X	6565	-0-	-515	-0-	504 119	1 9	5942	2	N	108	7	1			182
10	7316	X	NO RPT	-0-	-7316	-0-					N	NO RPT					182

SALLIE WELL #: 305 RRCID -> 245019 COMPL. DATE 11/03/2010 TOTAL DEPTH 16850 PERF.12514 - 14651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1595	N	1595	-0-	-0-	-0-	896 72	1 9	627	2	N	65	2	8			197
06	2632	N	2632	-0-	-0-	-0-	1044 6	1 9	1582	2	N	5	5	8			197
07	3021	N	3021	-0-	-0-	-0-	679 114	1 9	2228	2	N	104	188	1	3	8	110
08	1581	N	938	-0-	-643	-0-	35	1	903	2	N	-0-					110
09	2640	N	680	-0-	-1960	-0-	680	2			N	-0-					110
10	3007	N	NO RPT	-0-	-3007	-0-					N	NO RPT					110

STILES 3 WELL #: 1103 RRCID -> 245452 COMPL. DATE 03/16/2011 TOTAL DEPTH 16750 PERF.12699 - 16531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5301	X	3617	-0-	-1684	-0-	279 52	1 9	3286	2	N	47	189	1			53
06	4470	X	3588	-0-	-882	-0-	288 30	1 9	3270	2	N	27	3	1			77
07	3937	X	3487	-0-	-450	-0-	283 2	1 9	3202	2	N	2	2	1			77
08	3937	X	3432	-0-	-505	-0-	277 3	1 9	3152	2	N	3	3	1			77
09	3630	X	3216	-0-	-414	-0-	247 59	1 9	2910	2	N	54	3	1			128
10	3720	X	NO RPT	-0-	-3720	-0-					N	NO RPT					128

SANDRA WELL #: 1019 RRCID -> 246130 COMPL. DATE 08/10/2011 TOTAL DEPTH 16900 PERF.12774 - 14885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11281	X	11281	-0-	-0-	-0-	11281	2			N	-0-					18
06	11570	X	11570	-0-	-0-	-0-	11570	2			N	-0-					18
07	11719	X	11719	-0-	-0-	-0-	11719	2			N	-0-					18
08	10757	X	10757	-0-	-0-	-0-	10757	2			N	-0-					18
*09	11117	X	11117	-0-	-0-	-0-	11117	2			N	-0-					18
10	1550	X	NO RPT	-0-	-1550	-0-					N	NO RPT					18

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 17 WELL #: 1017 RRCID -> 246131 COMPL. DATE 08/16/2010 TOTAL DEPTH 16595 PERF.12525 - 16510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3813	X	3456	-0-	-357	-0-	263	1	3097	2	N	87	4	1			148
							96	9									
06	3690	X	3203	-0-	-487	-0-	259	1	2942	2	N	2	2	1			148
							2	9									
07	3596	X	3022	-0-	-574	-0-	245	1	2775	2	N	2	2	1			148
							2	9									
08	3441	X	3187	-0-	-254	-0-	251	1	2859	2	N	70	184	1			34
							77	9									
09	3330	X	3016	-0-	-314	-0-	229	1	2703	2	N	76	3	1			107
							84	9									
10	3441	X	NO RPT	-0-	-3441	-0-					N	NO RPT					107

SALLIE WELL #: 405 RRCID -> 246132 COMPL. DATE 11/11/2008 TOTAL DEPTH 16905 PERF.12482 - 16777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1346	N	1346	-0-	-0-	-0-	1079	1	267	2	N	-0-					105
06	1109	N	1109	-0-	-0-	-0-	1044	1	65	2	N	-0-					105
07	1153	N	1153	-0-	-0-	-0-	1079	1	74	2	N	-0-					105
08	1149	N	1149	-0-	-0-	-0-	1079	1	70	2	N	-0-					105
*09	1102	N	1102	-0-	-0-	-0-	1044	1	58	2	N	-0-					105
10	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					105

SIDNEY WELL #: 206 RRCID -> 247137 COMPL. DATE 01/31/2009 TOTAL DEPTH 16815 PERF.15025 - 16594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9684	X	9684	-0-	-0-	-0-	752	1	8840	2	N	84	9	1			224
							92	9									
06	10255	X	10255	-0-	-0-	-0-	829	1	9417	2	N	8	194	1			38
							9	9									
07	7967	X	7833	-0-	-134	-0-	635	1	7194	2	N	4	5	1			37
							4	9									
08	9672	X	9494	-0-	-178	-0-	757	1	8620	2	N	106	6	1			137
							117	9									
09	10260	X	9001	-0-	-1259	-0-	703	1	8288	2	N	9	9	1			137
							10	9									
10	10602	X	NO RPT	-0-	-10602	-0-					N	NO RPT					137

STILES 68 WELL #: 1568 RRCID -> 247147 COMPL. DATE 08/20/2008 TOTAL DEPTH 16905 PERF.14817 - 16740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2606	N	2606	-0-	-0-	-0-	643	1	1869	2	N	85	2	1			162
							94	9									
06	2263	N	2263	-0-	-0-	-0-	677	1	1585	2	N	1	1	1			162
							1	9									
07	2418	N	1672	-0-	-746	-0-	510	1	1161	2	N	1	1	1			162
							1	9									
08	2604	N	1941	-0-	-663	-0-	302	1	1638	2	N	1	1	1			162
							1	9									
09	2250	N	1667	-0-	-583	-0-	130	1	1535	2	N	2	2	1			162
							2	9									
10	1674	N	NO RPT	-0-	-1674	-0-					N	NO RPT					162

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 16 WELL #: 7016 RRCID -> 247157 COMPL. DATE 12/06/2010 TOTAL DEPTH 16572 PERF.12533 - 14719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5239	X	4972	-0-	-267	-0-	390	1	4576	2	N	5	5	1			104
							6	9									
06	4890	X	4821	-0-	-69	-0-	411	1	4345	2	N	59	4	1			159
							65	9									
07	5053	X	4816	-0-	-237	-0-	390	1	4414	2	N	11	3	1			167
							12	9									
08	5053	X	4836	-0-	-217	-0-	390	1	4442	2	N	4	4	1			167
							4	9									
09	4830	X	4682	-0-	-148	-0-	366	1	4310	2	N	5	5	1			167
							6	9									
10	4991	X	NO RPT	-0-	-4991	-0-					N	NO RPT					167

SIDNEY WELL #: 305 RRCID -> 248722 COMPL. DATE 01/23/2009 TOTAL DEPTH 16820 PERF.15066 - 16629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					144
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					144
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					144
08	14B2 EXT		-0-	-0-	-0-	-0-					N	1	121	1			24
09	14B2 EXT		-0-	-0-	-0-	-0-					N	120					144
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					144

TYLER 55 WELL #: 2 RRCID -> 254294 COMPL. DATE 07/16/2012 TOTAL DEPTH 17050 PERF.12704 - 16985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	17453	X	12295	-0-	-5158	-0-	2997	1	9179	2	N	108	5	8			106
							119	9									
06	16500	X	15860	-0-	-640	-0-	2545	1	13311	2	N	4	5	1	2	8	103
							4	9									
07	17236	X	15842	-0-	-1394	-0-	2656	1	13095	2	N	83	178	1	2	8	6
							91	9									
08	17236	X	15368	-0-	-1868	-0-	2654	1	12613	2	N	92	5	1	3	8	90
							101	9									
09	16680	X	11731	-0-	-4949	-0-	2504	1	9148	2	N	72	5	1	2	8	155
							79	9									
10	16399	X	NO RPT	-0-	-16399	-0-					N	NO RPT					155

STILES 18 WELL #: 1318SL RRCID -> 254537 COMPL. DATE 04/09/2011 TOTAL DEPTH 13200 PERF.13450 - 17972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	18219	X	18219	-0-	-0-	-0-	1400	1	16456	2	Y	330	396	1			343
							363	9									
06	DLQ G-10		17379	-0-	17379	17379	1379	1	15657	2	Y	312	381	1			274
							343	9									
07	DLQ G-10		17621	-0-	17621	35000	1400	1	15862	2	Y	326	390	1			210
							359	9									
08	DLQ G-10		17573	-0-	17573	52573	1389	1	15810	2	Y	340	386	1			164
							374	9									
09	DLQ G-10		15963	-0-	15963	68536	1220	1	14374	2	Y	335	216	1			283
							369	9									
10	0	X	NO RPT	-0-	-0-	68536					Y	NO RPT					283

STILES 68 SL WELL #: 1868H RRCID -> 256588 COMPL. DATE 03/08/2010 TOTAL DEPTH 13405 PERF.13912 - 17926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 68 SL WELL #: 1668H RRCID -> 256634 COMPL. DATE 03/09/2010 TOTAL DEPTH 13150 PERF.13397 - 17120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MOORE 62 WELL #: 3H RRCID -> 258509 COMPL. DATE 04/27/2010 TOTAL DEPTH 15119 PERF.15830 - 20197

05	3527	X	3527	-0-	-0-	-0-	854	1	2615	2	Y	53	1	8			76
							58	9									
06	DLQ G-10		4558	-0-	4558	4558	731	1	3823	2	Y	4	5	1	1	8	74
							4	9									
07	DLQ G-10		4663	-0-	4663	9221	777	1	3831	2	Y	50	1	8			123
							55	9									
08	DLQ G-10		4586	-0-	4586	13807	796	1	3784	2	Y	5	5	1	1	8	122
							6	9									
09	DLQ G-10		3587	-0-	3587	17394	769	1	2808	2	Y	9	6	1	1	8	124
							10	9									
10	0	X	NO RPT	-0-	-0-	17394					Y	NO RPT					124

STILES 3 WELL #: 1803SL RRCID -> 258760 COMPL. DATE 07/28/2010 TOTAL DEPTH 13237 PERF.13598 - 17923

05	28577	X	28577	-0-	-0-	-0-	2186	1	25710	2	Y	619	668	1			135
							681	9									
06	DLQ G-10		27552	-0-	27552	27552	2181	1	24769	2	Y	547	526	1			156
							602	9									
07	DLQ G-10		27191	-0-	27191	54743	2155	1	24420	2	Y	560	515	1			201
							616	9									
08	DLQ G-10		28650	-0-	28650	83393	2266	1	25782	2	Y	547	577	1			171
							602	9									
09	DLQ G-10		27605	-0-	27605	110998	2113	1	24898	2	Y	540	483	1			228
							594	9									
10	0	X	NO RPT	-0-	-0-	110998					Y	NO RPT					228

STILES 18 WELL #: 1518H RRCID -> 258814 COMPL. DATE 10/08/2010 TOTAL DEPTH 13139 PERF.13696 - 18136

05	10633	X	10495	-0-	-138	-0-	1615	1	8670	2	Y	191	197	1			90
							210	9									
06	DLQ G-10		8901	-0-	8901	8901	1262	1	7488	2	Y	137	6	1			221
							151	9									
07	DLQ G-10		10430	-0-	10430	19331	1549	1	8687	2	Y	176	372	1			25
							194	9									
08	DLQ G-10		9645	-0-	9645	28976	1451	1	8049	2	Y	132	6	1			151
							145	9									
09	DLQ G-10		9877	-0-	9877	38853	1541	1	8152	2	Y	167	199	1			119
							184	9									
10	0	X	NO RPT	-0-	-0-	38853					Y	NO RPT					119

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
BARTZ 19 WELL #: 1519SL RRCID -> 259514 COMPL. DATE 02/23/2011 TOTAL DEPTH 13423 PERF.13590 - 17798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	17884	X	17884	-0-	-0-	-0-	1380 285	1 9	16219	2	Y	259	170	1			177
06	DLQ G-10		18633	-0-	18633	18633	1480 354	1 9	16799	2	Y	322	320	1			179
07	DLQ G-10		19666	-0-	19666	38299	1567 336	1 9	17763	2	Y	305	314	1			170
08	DLQ G-10		19784	-0-	19784	58083	1572 325	1 9	17887	2	Y	295	333	1			132
09	DLQ G-10		18521	-0-	18521	76604	1425 301	1 9	16795	2	Y	274	331	1			75
10	0	X	NO RPT	-0-	-0-	76604					Y	NO RPT					75

STILES 4 WELL #: 1504H RRCID -> 259515 COMPL. DATE 01/27/2011 TOTAL DEPTH 13301 PERF.13590 - 17800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10478	X	8161	-0-	-2317	-0-	618 278	1 9	7265	2	N	253	257	1			71
06	10140	X	7861	-0-	-2279	-0-	619 215	1 9	7027	2	N	195	217	1			49
07	8432	X	8050	-0-	-382	-0-	636 213	1 9	7201	2	N	194	187	1			56
08	8432	X	7963	-0-	-469	-0-	629 176	1 9	7158	2	N	160	150	1			66
09	8160	X	7647	-0-	-513	-0-	585 167	1 9	6895	2	N	152	164	1			54
10	8153	X	NO RPT	-0-	-8153	-0-					N	NO RPT					54

STILES 68 SL WELL #: 1768H RRCID -> 259914 COMPL. DATE 02/22/2012 TOTAL DEPTH 13298 PERF.13309 - 17386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 68 WELL #: 1668SL RRCID -> 260348 COMPL. DATE 03/09/2010 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	43758	X	43758	-0-	-0-	-0-	3353 989	1 9	39416	2	N	899	1002	1			539
06	42661	X	42661	-0-	-0-	-0-	3403 614	1 9	38644	2	N	558	561	1			536
07	44526	X	44526	-0-	-0-	-0-	3546 806	1 9	40174	2	N	733	719	1			550
08	44565	X	44565	-0-	-0-	-0-	3533 820	1 9	40212	2	N	745	802	1			493
*09	43061	X	43061	-0-	-0-	-0-	3296 910	1 9	38855	2	N	827	822	1			498
10	9300	X	NO RPT	-0-	-9300	-0-					N	NO RPT					498

STILES 68 SL WELL #: 2068H RRCID -> 260359 COMPL. DATE 02/16/2012 TOTAL DEPTH 13094 PERF.13250 - 17552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 68 WELL #: 1968H RRCID -> 261117 COMPL. DATE 01/26/2012 TOTAL DEPTH 13371 PERF.13500 - 15472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10323	X	9830	-0-	-493	-0-	751 243	1 9	8836	2	Y	221	207	1			62
06	DLQ	G-10	9121	-0-	9121	9121	720 223	1 9	8178	2	Y	203	198	1			67
07	DLQ	G-10	9616	-0-	9616	18737	779 13	1 9	8824	2	Y	12	12	1			67
08	DLQ	G-10	9496	-0-	9496	28233	750 213	1 9	8533	2	Y	194	203	1			58
09	DLQ	G-10	8977	-0-	8977	37210	684 227	1 9	8066	2	Y	206	204	1			60
10	0	X	NO RPT	-0-	-0-	37210					Y	NO RPT					60

STILES 16 WELL #: 1016H RRCID -> 261877 COMPL. DATE 02/07/2011 TOTAL DEPTH 13603 PERF.13849 - 17640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6874	X	6874	-0-	-0-	-0-	537 25	1 9	6312	2	Y	23	22	1			27
06	DLQ	G-10	7053	-0-	7053	7053	552 232	1 9	6269	2	Y	211	15	1			223
07	DLQ	G-10	6843	-0-	6843	13896	554 17	1 9	6272	2	Y	15	198	1			40
08	DLQ	G-10	7333	-0-	7333	21229	576 206	1 9	6551	2	Y	187	200	1			27
09	DLQ	G-10	7318	-0-	7318	28547	563 118	1 9	6637	2	Y	107	22	1			112
10	0	X	NO RPT	-0-	-0-	28547					Y	NO RPT					112

BARTZ 19 WELL #: 1619SL RRCID -> 262065 COMPL. DATE 02/16/2011 TOTAL DEPTH 13209 PERF.13514 - 17684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	40551	X	40551	-0-	-0-	-0-	3124 706	1 9	36721	2	Y	642	796	1			288
06	DLQ	G-10	37276	-0-	37276	37276	2973 550	1 9	33753	2	Y	500	367	1			421
07	DLQ	G-10	38430	-0-	38430	75706	3069 600	1 9	34761	2	Y	545	564	1			402
08	DLQ	G-10	39305	-0-	39305	115011	3121 668	1 9	35516	2	Y	607	327	1			682
09	DLQ	G-10	39173	-0-	39173	154184	3006 732	1 9	35435	2	Y	665	841	1			506
10	0	X	NO RPT	-0-	-0-	154184					Y	NO RPT					506

STILES 4 WELL #: 1404H RRCID -> 262117 COMPL. DATE 03/01/2011 TOTAL DEPTH 13244 PERF.13348 - 17617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11098	X	10088	-0-	-1010	-0-	771 256	1 9	9061	2	Y	233	228	1			61
06	DLQ	G-10	9646	-0-	9646	9646	760 251	1 9	8635	2	Y	228	241	1			48
07	DLQ	G-10	9834	-0-	9834	19480	780 213	1 9	8841	2	Y	194	191	1			51
08	DLQ	G-10	10013	-0-	10013	29493	796 157	1 9	9060	2	Y	143	138	1			56
09	DLQ	G-10	9824	-0-	9824	39317	758 133	1 9	8933	2	Y	121	136	1			41
10	0	X	NO RPT	-0-	-0-	39317					Y	NO RPT					41

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 18 WELL #: 1718H RRCID -> 262294 COMPL. DATE 03/25/2011 TOTAL DEPTH 13262 PERF.13448 - 18200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8246	X	7661	-0-	-585	-0-	1380	1	6273	2	Y	7	7	1			185
							8	9									
06	DLQ	G-10	7376	-0-	7376	7376	1319	1	5824	2	Y	212	370	1			27
							233	9									
07	DLQ	G-10	7834	-0-	7834	15210	1416	1	6412	2	Y	5	4	1			28
							6	9									
08	DLQ	G-10	8178	-0-	8178	23388	1403	1	6552	2	Y	203	189	1			42
							223	9									
09	DLQ	G-10	7132	-0-	7132	30520	1284	1	5702	2	Y	133	7	1			168
							146	9									
10	0	X	NO RPT	-0-	-0-	30520					Y	NO RPT					168

STILES 4 WELL #: 1604H RRCID -> 262349 COMPL. DATE 04/03/2012 TOTAL DEPTH 13205 PERF.13498 - 17750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8742	X	8338	-0-	-404	-0-	632	1	7434	2	Y	247	244	1			96
							272	9									
06	DLQ	G-10	6965	-0-	6965	6965	543	1	6163	2	Y	235	245	1			86
							259	9									
07	DLQ	G-10	8170	-0-	8170	15135	644	1	7299	2	Y	206	205	1			87
							227	9									
08	DLQ	G-10	8403	-0-	8403	23538	657	1	7479	2	Y	243	215	1			115
							267	9									
09	DLQ	G-10	8149	-0-	8149	31687	614	1	7241	2	Y	267	252	1			130
							294	9									
10	0	X	NO RPT	-0-	-0-	31687					Y	NO RPT					130

TYLER 55 WELL #: 3H RRCID -> 262443 COMPL. DATE 05/02/2011 TOTAL DEPTH 13431 PERF.13780 - 17640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5053	X	3642	-0-	-1411	-0-	878	1	2689	2	Y	68	36	1	19	8	42
							75	9									
06	DLQ	G-10	4650	-0-	4650	4650	742	1	3878	2	Y	27	38	1			31
							30	9									
07	DLQ	G-10	4843	-0-	4843	9493	808	1	3983	2	Y	47	42	1			36
							52	9									
08	DLQ	G-10	4801	-0-	4801	14294	833	1	3960	2	Y	7	17	1			26
							8	9									
09	DLQ	G-10	3332	-0-	3332	17626	711	1	2596	2	Y	23	20	1			29
							25	9									
10	0	X	NO RPT	-0-	-0-	17626					Y	NO RPT					29

STILES 17 WELL #: 1117H RRCID -> 262628 COMPL. DATE 04/04/2012 TOTAL DEPTH 13078 PERF.13280 - 15950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8308	X	8062	-0-	-246	-0-	623	1	7330	2	Y	99	203	1			63
							109	9									
06	DLQ	G-10	7770	-0-	7770	7770	617	1	7011	2	Y	129	15	1			177
							142	9									
07	DLQ	G-10	7901	-0-	7901	15671	633	1	7168	2	Y	91	194	1			74
							100	9									
08	DLQ	G-10	7825	-0-	7825	23496	620	1	7056	2	Y	135	182	1			27
							149	9									
09	DLQ	G-10	7222	-0-	7222	30718	555	1	6536	2	Y	119	20	1			126
							131	9									
10	0	X	NO RPT	-0-	-0-	30718					Y	NO RPT					126

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 16 WELL #: 1116SL RRCID -> 262852 COMPL. DATE 07/31/2011 TOTAL DEPTH 13598 PERF.13850 - 18172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	19096	X	17755	-0-	-1341	-0-	1369	1	16091	2	Y	268	214	1			321
							295	9									
06	DLQ	G-10	14959	-0-	14959	14959	1173	1	13318	2	Y	425	389	1			357
							468	9									
07	DLQ	G-10	17119	-0-	17119	32078	1369	1	15509	2	Y	219	199	1			377
							241	9									
08	DLQ	G-10	17517	-0-	17517	49595	1386	1	15773	2	Y	325	488	1			214
							358	9									
09	DLQ	G-10	15696	-0-	15696	65291	1204	1	14189	2	Y	275	218	1			271
							303	9									
10	0	X	NO RPT	-0-	-0-	65291					Y	NO RPT					271

STILES 3 WELL #: 1603H RRCID -> 262963 COMPL. DATE 07/11/2011 TOTAL DEPTH 13178 PERF.13184 - 17707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	16727	X	16727	-0-	-0-	-0-	1285	1	15109	2	Y	303	384	1			67
							333	9									
06	DLQ	G-10	15552	-0-	15552	15552	1234	1	14012	2	Y	278	196	1			149
							306	9									
07	DLQ	G-10	15528	-0-	15528	31080	1236	1	14005	2	Y	261	378	1			32
							287	9									
08	DLQ	G-10	16856	-0-	16856	47936	1335	1	15193	2	Y	298	200	1			130
							328	9									
09	DLQ	G-10	15857	-0-	15857	63793	1215	1	14323	2	Y	290	202	1			218
							319	9									
10	0	X	NO RPT	-0-	-0-	63793					Y	NO RPT					218

STILES 3 SL WELL #: 1703H RRCID -> 263839 COMPL. DATE 06/03/2010 TOTAL DEPTH 13158 PERF.13624 - 17803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 24 WELL #: 1024H RRCID -> 264645 COMPL. DATE 11/08/2011 TOTAL DEPTH 12508 PERF.13140 - 17664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10602	X	9825	-0-	-777	-0-	757	1	8902	2	Y	151	194	1			108
							166	9									
06	DLQ	G-10	9553	-0-	9553	9553	760	1	8632	2	Y	146	15	1			239
							161	9									
07	DLQ	G-10	9806	-0-	9806	19359	783	1	8876	2	Y	134	184	1			189
							147	9									
08	DLQ	G-10	9824	-0-	9824	29183	781	1	8888	2	Y	141	183	1			147
							155	9									
09	DLQ	G-10	9386	-0-	9386	38569	722	1	8506	2	Y	144	184	1			107
							158	9									
10	0	X	NO RPT	-0-	-0-	38569					Y	NO RPT					107

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 16 WELL #: 1216H RRCID -> 264925 COMPL. DATE 11/16/2011 TOTAL DEPTH 13541 PERF.13900 - 18272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8315	X	8315	-0-	-0-	-0-	638 176	1 9	7501	2	Y	160	211	1			88
06	DLQ G-10		8002	-0-	8002	8002	627 256	1 9	7119	2	Y	233	199	1			122
07	DLQ G-10		8285	-0-	8285	16287	658 175	1 9	7452	2	Y	159	13	1			268
08	DLQ G-10		8036	-0-	8036	24323	629 243	1 9	7164	2	Y	221	312	1			177
09	DLQ G-10		7852	-0-	7852	32175	601 167	1 9	7084	2	Y	152	163	1			166
10	0	X	NO RPT	-0-	-0-	32175					Y	NO RPT					166

TYLER 55 WELL #: 4H RRCID -> 265281 COMPL. DATE 10/17/2011 TOTAL DEPTH 13380 PERF.13690 - 17972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7164	X	7164	-0-	-0-	-0-	1735 116	1 9	5313	2	Y	105	71	1	14	8	50
06	DLQ G-10		8834	-0-	8834	8834	1366 322	1 9	7146	2	Y	293	282	1			61
07	DLQ G-10		8568	-0-	8568	17402	1393 306	1 9	6869	2	Y	278	273	1			66
08	DLQ G-10		7923	-0-	7923	25325	1339 222	1 9	6362	2	Y	202	216	1			52
09	DLQ G-10		6511	-0-	6511	31836	1355 207	1 9	4949	2	Y	188	194	1			46
10	0	X	NO RPT	-0-	-0-	31836					Y	NO RPT					46

STILES 3SL WELL #: 1SL RRCID -> 265335 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	26381	X	22217	-0-	-4164	-0-	1687 695	1 9	19835	2	N	632	705	1	2	8	401
06	25530	X	21476	-0-	-4054	-0-	1688 625	1 9	19163	2	N	568	619	1	1	8	349
07	25017	X	24597	-0-	-420	-0-	1947 587	1 9	22063	2	N	534	390	1			493
08	25017	X	24042	-0-	-975	-0-	1897 552	1 9	21593	2	N	502	584	1	1	8	410
*09	24075	X	24075	-0-	-0-	-0-	1827 722	1 9	21526	2	N	656	666	1	1	8	399
10	24583	X	NO RPT	-0-	-24583	-0-					N	NO RPT					399

STILES 3 SL WELL #: 1903H RRCID -> 265336 COMPL. DATE 09/15/2011 TOTAL DEPTH 12881 PERF.13504 - 17822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 68 WELL #: 2168H RRCID -> 265674 COMPL. DATE 01/02/2012 TOTAL DEPTH 13058 PERF.13090 - 17929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12741	X	10923	-0-	-1818	-0-	845	1	9937	2	Y	128	139	1			51
							141	9									
06	DLQ	G-10	10292	-0-	10292	10292	823	1	9347	2	Y	111	109	1			53
							122	9									
07	DLQ	G-10	10401	-0-	10401	20693	839	1	9503	2	Y	54	52	1			55
							59	9									
08	DLQ	G-10	10182	-0-	10182	30875	816	1	9289	2	Y	70	60	1			65
							77	9									
09	DLQ	G-10	9747	-0-	9747	40622	755	1	8893	2	Y	90	77	1			78
							99	9									
10	0	X	NO RPT	-0-	-0-	40622					Y	NO RPT					78

STILES 17 WELL #: 1317H RRCID -> 265692 COMPL. DATE 03/27/2012 TOTAL DEPTH 12956 PERF.13070 - 17918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8122	X	7976	-0-	-146	-0-	613	1	7207	2	Y	142	195	1			86
							156	9									
06	DLQ	G-10	7632	-0-	7632	7632	607	1	6896	2	Y	117	6	1			197
							129	9									
07	DLQ	G-10	7880	-0-	7880	15512	628	1	7114	2	Y	125	189	1			133
							138	9									
08	DLQ	G-10	7827	-0-	7827	23339	625	1	7111	2	Y	83	171	1			45
							91	9									
09	DLQ	G-10	8078	-0-	8078	31417	629	1	7414	2	Y	32	8	1			69
							35	9									
10	0	X	NO RPT	-0-	-0-	31417					Y	NO RPT					69

STILES 24 WELL #: 1124H RRCID -> 265693 COMPL. DATE 03/11/2012 TOTAL DEPTH 12973 PERF.13135 - 17982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	16689	X	16689	-0-	-0-	-0-	1279	1	15036	2	Y	340	381	1			164
							374	9									
06	DLQ	G-10	15323	-0-	15323	15323	1215	1	13800	2	Y	280	377	1			67
							308	9									
07	DLQ	G-10	16328	-0-	16328	31651	1275	1	14441	2	Y	556	384	1			239
							612	9									
08	DLQ	G-10	16296	-0-	16296	47947	1290	1	14681	2	Y	295	369	1			165
							325	9									
09	DLQ	G-10	16004	-0-	16004	63951	1221	1	14391	2	Y	356	202	1			319
							392	9									
10	0	X	NO RPT	-0-	-0-	63951					Y	NO RPT					319

TYLER 55 WELL #: 5H RRCID -> 265708 COMPL. DATE 05/24/2012 TOTAL DEPTH 13402 PERF.13780 - 18638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7418	X	7418	-0-	-0-	-0-	1771	1	5425	2	Y	202	267	1	13	8	155
							222	9									
06	DLQ	G-10	9245	-0-	9245	9245	1468	1	7676	2	Y	92	131	1			116
							101	9									
07	DLQ	G-10	9625	-0-	9625	18870	1603	1	7904	2	Y	107	102	1			121
							118	9									
08	DLQ	G-10	8909	-0-	8909	27779	1538	1	7313	2	Y	53	66	1			108
							58	9									
09	DLQ	G-10	7412	-0-	7412	35191	1508	1	5508	2	Y	360	319	1			149
							396	9									
10	0	X	NO RPT	-0-	-0-	35191					Y	NO RPT					149

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
MOORE 62 WELL #: 5SL RRCID -> 265747 COMPL. DATE 05/07/2012 TOTAL DEPTH 13433 PERF.13680 - 18435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13530	X	13530	-0-	-0-	-0-	3214	1	9845	2	Y	428	505	1	6	8	264
							471	9									
06	DLQ	G-10	17645	-0-	17645	17645	2769	1	14476	2	Y	364	381	1	4	8	243
							400	9									
07	DLQ	G-10	17160	-0-	17160	34805	2856	1	14085	2	Y	199	184	1	1	8	257
							219	9									
08	DLQ	G-10	16906	-0-	16906	51711	2841	1	13506	2	Y	508	382	1	4	8	379
							559	9									
09	DLQ	G-10	12748	-0-	12748	64459	2619	1	9571	2	Y	507	598	1	2	8	286
							558	9									
10	0	X	NO RPT	-0-	-0-	64459					Y	NO RPT					286

BARTZ 19 WELL #: 1819SL RRCID -> 265785 COMPL. DATE 08/14/2012 TOTAL DEPTH 12942 PERF.13040 - 17732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	18414	X	17962	-0-	-452	-0-	1393	1	16384	2	Y	168	241	1			135
							185	9									
06	DLQ	G-10	17409	-0-	17409	17409	1394	1	15824	2	Y	174	29	1			280
							191	9									
07	DLQ	G-10	17540	-0-	17540	34949	1407	1	15943	2	Y	173	210	1			243
							190	9									
08	DLQ	G-10	18020	-0-	18020	52969	1431	1	16283	2	Y	278	212	1			309
							306	9									
09	DLQ	G-10	17696	-0-	17696	70665	1367	1	16111	2	Y	198	252	1			255
							218	9									
10	0	X	NO RPT	-0-	-0-	70665					Y	NO RPT					255

TYLER 55 WELL #: 6H RRCID -> 265787 COMPL. DATE 05/25/2012 TOTAL DEPTH 13427 PERF.13805 - 18592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7719	X	5904	-0-	-1815	-0-	1352	1	4143	2	Y	372	350	1	18	8	140
							409	9									
06	DLQ	G-10	8381	-0-	8381	8381	1302	1	6808	2	Y	246	307	1			79
							271	9									
07	DLQ	G-10	8790	-0-	8790	17171	1409	1	6948	2	Y	394	367	1			106
							433	9									
08	DLQ	G-10	8304	-0-	8304	25475	1410	1	6700	2	Y	176	211	1			71
							194	9									
09	DLQ	G-10	6368	-0-	6368	31843	1292	1	4721	2	Y	323	308	1			86
							355	9									
10	0	X	NO RPT	-0-	-0-	31843					Y	NO RPT					86

SANDRA WELL #: 2019H RRCID -> 265788 COMPL. DATE 06/01/2012 TOTAL DEPTH 13386 PERF.13530 - 17732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6107	X	5518	-0-	-589	-0-	1266	1	3878	2	Y	340	303	1	14	8	92
							374	9									
06	DLQ	G-10	7305	-0-	7305	7305	1111	1	5810	2	Y	349	389	1			52
							384	9									
07	DLQ	G-10	7052	-0-	7052	14357	1130	1	5573	2	Y	317	315	1			54
							349	9									
08	DLQ	G-10	6582	-0-	6582	20939	1064	1	5057	2	Y	419	403	1			70
							461	9									
09	DLQ	G-10	5530	-0-	5530	26469	1106	1	4040	2	Y	349	369	1			50
							384	9									
10	0	X	NO RPT	-0-	-0-	26469					Y	NO RPT					50

BARTZ 19 SL WELL #: 1919H RRCID -> 265794 COMPL. DATE N/A TOTAL DEPTH 12844 PERF.13037 - 17710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
MOORE 62 WELL #: 7H RRCID -> 265881 COMPL. DATE 09/13/2012 TOTAL DEPTH 13415 PERF.13650 - 18402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4927	X	4927	-0-	-0-	-0-	1176	1	3601	2	Y	136	177	1	3	8	175
							150	9									
06	DLQ	G-10	6736	-0-	6736	6736	1028	1	5377	2	Y	301	189	1	3	8	284
							331	9									
07	DLQ	G-10	6726	-0-	6726	13462	1127	1	5555	2	Y	40	183	1	1	8	140
							44	9									
08	DLQ	G-10	6747	-0-	6747	20209	1148	1	5454	2	Y	132	184	1	2	8	86
							145	9									
09	DLQ	G-10	4914	-0-	4914	25123	1008	1	3682	2	Y	204	232	1	1	8	57
							224	9									
10	0	X	NO RPT	-0-	-0-	25123					Y	NO RPT					57

STILES 68 SL WELL #: 2268H RRCID -> 266044 COMPL. DATE 08/07/2012 TOTAL DEPTH 12775 PERF.13030 - 15992

05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 18 WELL #: 1418SL RRCID -> 266093 COMPL. DATE 10/29/2012 TOTAL DEPTH 11388 PERF.13914 - 18852

05	24378	X	24378	-0-	-0-	-0-	1866	1	21943	2	Y	517	608	1			209
							569	9									
06	DLQ	G-10	23827	-0-	23827	23827	1887	1	21416	2	Y	476	217	1			468
							524	9									
07	DLQ	G-10	24350	-0-	24350	48177	1933	1	21893	2	Y	476	762	1			182
							524	9									
08	DLQ	G-10	24131	-0-	24131	72308	1906	1	21691	2	Y	485	406	1			261
							534	9									
09	DLQ	G-10	22498	-0-	22498	94806	1720	1	20269	2	Y	463	415	1			309
							509	9									
10	0	X	NO RPT	-0-	-0-	94806					Y	NO RPT					309

STILES 3 WELL #: 2103H RRCID -> 266620 COMPL. DATE 01/14/2013 TOTAL DEPTH 13681 PERF.14385 - 19239

05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 24 WELL #: 1224H RRCID -> 266662 COMPL. DATE 11/20/2012 TOTAL DEPTH 12955 PERF.13178 - 17786

05	16771	X	15100	-0-	-1671	-0-	1150	1	13521	2	Y	390	558	1			63
							429	9									
06	DLQ	G-10	14301	-0-	14301	14301	1126	1	12781	2	Y	358	205	1			216
							394	9									
07	DLQ	G-10	14528	-0-	14528	28829	1149	1	13013	2	Y	333	386	1			163
							366	9									
08	DLQ	G-10	14226	-0-	14226	43055	1119	1	12730	2	Y	343	387	1			119
							377	9									
09	DLQ	G-10	13603	-0-	13603	56658	1035	1	12203	2	Y	332	376	1			75
							365	9									
10	0	X	NO RPT	-0-	-0-	56658					Y	NO RPT					75

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 68 WELL #: 2368H RRCID -> 266840 COMPL. DATE 01/04/2013 TOTAL DEPTH 13798 PERF.14033 - 17622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5053	X	3857	-0-	-1196	-0-	290	1	3409	2	Y	144	201	1			38
							158	9									
06	DLQ	G-10	3518	-0-	3518	3518	283	1	3218	2	Y	15	15	1			38
							17	9									
07	DLQ	G-10	4230	-0-	4230	7748	342	1	3876	2	Y	11	11	1			38
							12	9									
08	DLQ	G-10	4178	-0-	4178	11926	325	1	3693	2	Y	145	22	1			161
							160	9									
09	DLQ	G-10	4297	-0-	4297	16223	334	1	3941	2	Y	20	22	1			159
							22	9									
10	0	X	NO RPT	-0-	-0-	16223					Y	NO RPT					159

STILES 17 WELL #: 1417H RRCID -> 266842 COMPL. DATE 11/20/2012 TOTAL DEPTH 13106 PERF.13240 - 17972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7316	X	6748	-0-	-568	-0-	515	1	6053	2	Y	164	22	1			179
							180	9									
06	DLQ	G-10	6123	-0-	6123	6123	485	1	5506	2	Y	120	197	1			102
							132	9									
07	DLQ	G-10	7721	-0-	7721	13844	618	1	6998	2	Y	95	11	1			186
							105	9									
08	DLQ	G-10	7680	-0-	7680	21524	616	1	7005	2	Y	54	201	1			39
							59	9									
09	DLQ	G-10	7230	-0-	7230	28754	553	1	6512	2	Y	150	21	1			168
							165	9									
10	0	X	NO RPT	-0-	-0-	28754					Y	NO RPT					168

STILES 3 SL WELL #: 2003H RRCID -> 268213 COMPL. DATE 01/10/2013 TOTAL DEPTH 12645 PERF.13225 - 17969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BARTZ 19 WELL #: 1719SL RRCID -> 268691 COMPL. DATE 01/21/2013 TOTAL DEPTH 13191 PERF.13274 - 18029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	16951	X	16951	-0-	-0-	-0-	1316	1	15481	2	Y	140	186	1			253
							154	9									
06	DLQ	G-10	15782	-0-	15782	15782	1269	1	14410	2	Y	94	180	1			167
							103	9									
07	DLQ	G-10	15904	-0-	15904	31686	1283	1	14530	2	Y	83					250
							91	9									
08	DLQ	G-10	15758	-0-	15758	47444	1254	1	14272	2	Y	211	185	1			276
							232	9									
09	DLQ	G-10	15723	-0-	15723	63167	1209	1	14254	2	Y	236	184	1			328
							260	9									
10	0	X	NO RPT	-0-	-0-	63167					Y	NO RPT					328

BARTZ 19 SL WELL #: 2019H RRCID -> 268928 COMPL. DATE 01/21/2013 TOTAL DEPTH 12870 PERF.13162 - 17655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 18 SL WELL #: 1618H RRCID -> 269000 COMPL. DATE 10/04/2012 TOTAL DEPTH 12662 PERF.13100 - 17930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 16 WELL #: 1316SL RRCID -> 269031 COMPL. DATE 01/22/2013 TOTAL DEPTH 12953 PERF.13066 - 17928

05	18591	X	18591	-0-	-0-	-0-	1384	1	16276	2	Y	846	981	1			474
							931	9									
06	DLQ G-10		17463	-0-	17463	17463	1345	1	15267	2	Y	774	411	1			837
							851	9									
07	DLQ G-10		17560	-0-	17560	35023	1367	1	15493	2	Y	636	946	1			527
							700	9									
08	DLQ G-10		18174	-0-	18174	53197	1381	1	15724	2	Y	972	811	1			688
							1069	9									
09	DLQ G-10		17064	-0-	17064	70261	1277	1	15044	2	Y	675	808	1			555
							743	9									
10	0	X	NO RPT	-0-	-0-	70261					Y	NO RPT					555

JILL 54 WELL #: 6054H RRCID -> 269269 COMPL. DATE 03/21/2013 TOTAL DEPTH 13348 PERF.13495 - 18110

05	10075	X	8602	-0-	-1473	-0-	115	1	8363	2	Y	113	188	1	5	8	127
							124	9									
06	DLQ G-10		9381	-0-	9381	9381	1117	1	8121	2	Y	130	190	1	3	8	64
							143	9									
07	DLQ G-10		9660	-0-	9660	19041	1201	1	8369	2	Y	82	1	8			145
							90	9									
08	DLQ G-10		9756	-0-	9756	28797	1272	1	8480	2	Y	4	5	1	1	8	143
							4	9									
09	DLQ G-10		7560	-0-	7560	36357	417	1	6910	2	Y	212	282	1			73
							233	9									
10	0	X	NO RPT	-0-	-0-	36357					Y	NO RPT					73

JILL 54 WELL #: 4054H RRCID -> 269484 COMPL. DATE 03/21/2013 TOTAL DEPTH 13236 PERF.13354 - 18037

05	11036	X	10883	-0-	-153	-0-	76	1	10639	2	Y	153	5	8			257
							168	9									
06	DLQ G-10		9285	-0-	9285	9285	1006	1	8237	2	Y	38	184	1	3	8	108
							42	9									
07	DLQ G-10		8916	-0-	8916	18201	962	1	7952	2	Y	2	2	8			108
							2	9									
08	DLQ G-10		9035	-0-	9035	27236	998	1	7901	2	Y	124	2	1	4	8	226
							136	9									
09	DLQ G-10		8958	-0-	8958	36194	301	1	8609	2	Y	44	1	1	3	8	266
							48	9									
10	0	X	NO RPT	-0-	-0-	36194					Y	NO RPT					266

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 68 WELL #: 2968H RRCID -> 269698 COMPL. DATE 05/23/2013 TOTAL DEPTH 12800 PERF.13278 - 17242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	17825	X	13016	-0-	-4809	-0-	994	1	11689	2	Y	303	336	1			86
							333	9									
06	DLQ	G-10	12847	-0-	12847	12847	1014	1	11518	2	Y	286	273	1			99
							315	9									
07	DLQ	G-10	14759	-0-	14759	27606	1163	1	13176	2	Y	382	347	1			134
							420	9									
08	DLQ	G-10	11773	-0-	11773	39379	930	1	10583	2	Y	236	268	1			102
							260	9									
09	DLQ	G-10	12079	-0-	12079	51458	927	1	10925	2	Y	206	211	1			97
							227	9									
10	0	X	NO RPT	-0-	-0-	51458					Y	NO RPT					97

BARTZ 19 SL WELL #: 2519H RRCID -> 269716 COMPL. DATE 04/22/2013 TOTAL DEPTH 13506 PERF.13512 - 18214

05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 16 SL WELL #: 1816H RRCID -> 269812 COMPL. DATE 06/03/2013 TOTAL DEPTH 12558 PERF.12770 - 17324

05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MOORE 62 SL WELL #: 11H RRCID -> 270162 COMPL. DATE 04/18/2013 TOTAL DEPTH 13116 PERF.13190 - 17952

05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TYLER 55 WELL #: 8H RRCID -> 270670 COMPL. DATE 07/31/2013 TOTAL DEPTH 13671 PERF.13743 - 18091

05	402	X	402	-0-	-0-	-0-	98	1	300	2	Y	4	3	8			41
							4	9									
06	DLQ	G-10	2256	-0-	2256	2256	361	1	1887	2	Y	7	1	1	4	8	43
							8	9									
07	DLQ	G-10	2529	-0-	2529	4785	425	1	2096	2	Y	7	5	1	1	8	44
							8	9									
08	DLQ	G-10	2846	-0-	2846	7631	494	1	2348	2	Y	4	6	1			42
							4	9									
09	DLQ	G-10	2401	-0-	2401	10032	514	1	1879	2	Y	7	6	1			43
							8	9									
10	0	X	NO RPT	-0-	-0-	10032					Y	NO RPT					43

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
SANDRA WELL #: 3019H RRCID -> 270675 COMPL. DATE 08/07/2013 TOTAL DEPTH 14081 PERF.14130 - 18452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4030	X	3248	-0-	-782	-0-	759	1	2325	2	Y	149	119	1	38	8	64
							164	9									
06	DLQ	G-10	4168	-0-	4168	4168	641	1	3353	2	Y	158	168	1			54
							174	9									
07	DLQ	G-10	3931	-0-	3931	8099	656	1	3236	2	Y	35	49	1			40
							39	9									
08	DLQ	G-10	4061	-0-	4061	12160	697	1	3311	2	Y	48	50	1			38
							53	9									
09	DLQ	G-10	3083	-0-	3083	15243	644	1	2351	2	Y	80	44	1	1	8	73
							88	9									
10	0	X	NO RPT	-0-	-0-	15243					Y	NO RPT					73

STILES 1 WELL #: 1701H RRCID -> 271041 COMPL. DATE 08/22/2013 TOTAL DEPTH 13238 PERF.13467 - 18166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5921	X	3244	-0-	-2677	-0-	232	1	2729	2	Y	257	265	1			109
							283	9									
06	DLQ	G-10	4706	-0-	4706	4706	359	1	4075	2	Y	247	263	1			93
							272	9									
07	DLQ	G-10	4828	-0-	4828	9534	374	1	4234	2	Y	200	199	1			94
							220	9									
08	DLQ	G-10	4778	-0-	4778	14312	361	1	4112	2	Y	277	237	1			134
							305	9									
09	DLQ	G-10	4563	-0-	4563	18875	337	1	3977	2	Y	226	252	1			108
							249	9									
10	0	X	NO RPT	-0-	-0-	18875					Y	NO RPT					108

MOORE 62 WELL #: 4H RRCID -> 271881 COMPL. DATE 11/18/2013 TOTAL DEPTH 13431 PERF.13920 - 18707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9672	X	4901	-0-	-4771	-0-	1149	1	3520	2	Y	211	212	1	18	8	85
							232	9									
06	DLQ	G-10	9483	-0-	9483	9483	1489	1	7785	2	Y	190	113	1	1	8	161
							209	9									
07	DLQ	G-10	8111	-0-	8111	17594	1338	1	6597	2	Y	160	114	1			207
							176	9									
08	DLQ	G-10	9339	-0-	9339	26933	1575	1	7485	2	Y	254	213	1	3	8	245
							279	9									
09	DLQ	G-10	4652	-0-	4652	31585	936	1	3418	2	Y	271	379	1	1	8	136
							298	9									
10	0	X	NO RPT	-0-	-0-	31585					Y	NO RPT					136

STILES 18 SL WELL #: 2218H RRCID -> 271979 COMPL. DATE 02/27/2013 TOTAL DEPTH 12848 PERF.12890 - 17522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
BARTZ 19 WELL #: 2619H RRCID -> 272104 COMPL. DATE 08/23/2013 TOTAL DEPTH 12688 PERF.12915 - 17467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11966	X	11533	-0-	-433	-0-	884	1	10394	2	Y	232	182	1			170
							255	9									
06	DLQ G-10		11332	-0-	11332	11332	894	1	10156	2	Y	256	362	1			64
							282	9									
07	DLQ G-10		11069	-0-	11069	22401	877	1	9936	2	Y	233	183	1			114
							256	9									
08	DLQ G-10		10553	-0-	10553	32954	833	1	9479	2	Y	219	183	1			150
							241	9									
09	DLQ G-10		10014	-0-	10014	42968	766	1	9031	2	Y	197	177	1			170
							217	9									
10	0	X	NO RPT	-0-	-0-	42968					Y	NO RPT					170

STILES 18 WELL #: 2618H RRCID -> 272492 COMPL. DATE 03/17/2014 TOTAL DEPTH 12625 PERF.12815 - 17497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9920	X	8482	-0-	-1438	-0-	656	1	7716	2	Y	100	211	1			93
							110	9									
06	DLQ G-10		9246	-0-	9246	9246	737	1	8373	2	Y	124	15	1			202
							136	9									
07	DLQ G-10		8039	-0-	8039	17285	644	1	7298	2	Y	88	199	1			91
							97	9									
08	DLQ G-10		8074	-0-	8074	25359	642	1	7307	2	Y	114	14	1			191
							125	9									
09	DLQ G-10		8412	-0-	8412	33771	646	1	7614	2	Y	138	206	1			123
							152	9									
10	0	X	NO RPT	-0-	-0-	33771					Y	NO RPT					123

STILES 18 WELL #: 2318H RRCID -> 272625 COMPL. DATE 08/08/2013 TOTAL DEPTH 12924 PERF.13520 - 17667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1891	X	1806	-0-	-85	-0-	133	1	1564	2	Y	99	204	1			92
							109	9									
06	DLQ G-10		1834	-0-	1834	1834	140	1	1592	2	Y	93	12	1			173
							102	9									
07	DLQ G-10		1501	-0-	1501	3335	115	1	1306	2	Y	73	185	1			61
							80	9									
08	DLQ G-10		2277	-0-	2277	5612	176	1	2004	2	Y	88	12	1			137
							97	9									
09	DLQ G-10		2138	-0-	2138	7750	158	1	1867	2	Y	103	204	1			36
							113	9									
10	0	X	NO RPT	-0-	-0-	7750					Y	NO RPT					36

STILES 16 SL WELL #: 1916H RRCID -> 273448 COMPL. DATE 09/22/2013 TOTAL DEPTH 12825 PERF.13090 - 17620

05	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 3 WELL #: 2803H RRCID -> 273510 COMPL. DATE 12/02/2013 TOTAL DEPTH 12677 PERF.12790 - 17437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	17463	X	17463	-0-	-0-	-0-		1332	1	15665	2	Y	424	395	1			164
								466	9									
06	DLQ	G-10	12650	-0-	12650	12650		999	1	11348	2	Y	275	382	1			57
								303	9									
07	DLQ	G-10	12466	-0-	12466	25116		988	1	11193	2	Y	259	198	1			118
								285	9									
08	DLQ	G-10	12008	-0-	12008	37124		947	1	10782	2	Y	254	198	1			174
								279	9									
09	DLQ	G-10	11870	-0-	11870	48994		907	1	10690	2	Y	248	205	1			217
								273	9									
10	0	X	NO RPT	-0-	-0-	48994						Y	NO RPT					217

MOORE 62 WELL #: 12H RRCID -> 274538 COMPL. DATE 11/25/2013 TOTAL DEPTH 15245 PERF.15736 - 20350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8742	X	6564	-0-	-2178	-0-		1582	1	4844	2	Y	125	122	1	20	8	64
								138	9									
06	DLQ	G-10	8599	-0-	8599	8599		1359	1	7108	2	Y	120	134	1			50
								132	9									
07	DLQ	G-10	7814	-0-	7814	16413		1295	1	6385	2	Y	122	118	1			54
								134	9									
08	DLQ	G-10	7663	-0-	7663	24076		1318	1	6266	2	Y	72	84	1			42
								79	9									
09	DLQ	G-10	6121	-0-	6121	30197		1275	1	4659	2	Y	170	158	1			54
								187	9									
10	0	X	NO RPT	-0-	-0-	30197						Y	NO RPT					54

STILES 4 WELL #: 2104H RRCID -> 274539 COMPL. DATE 12/02/2013 TOTAL DEPTH 12643 PERF.12840 - 17402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14880	X	14561	-0-	-319	-0-		1116	1	13125	2	Y	291	301	1			131
								320	9									
06	DLQ	G-10	13736	-0-	13736	13736		1085	1	12315	2	Y	305	320	1			116
								336	9									
07	DLQ	G-10	13891	-0-	13891	27627		1100	1	12460	2	Y	301	290	1			127
								331	9									
08	DLQ	G-10	13313	-0-	13313	40940		1033	1	11754	2	Y	478	401	1			204
								526	9									
09	DLQ	G-10	12289	-0-	12289	53229		907	1	10689	2	Y	630	618	1			216
								693	9									
10	0	X	NO RPT	-0-	-0-	53229						Y	NO RPT					216

STILES 68 WELL #: 3068SL RRCID -> 274541 COMPL. DATE 10/25/2013 TOTAL DEPTH 12766 PERF.13090 - 17592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4650	X	3574	-0-	-1076	-0-		167	1	1968	2	Y	1308	1448	1			202
								1439	9									
06	DLQ	G-10	3202	-0-	3202	3202		153	1	1736	2	Y	1194	1138	1			258
								1313	9									
07	DLQ	G-10	3342	-0-	3342	6544		175	1	1983	2	Y	1076	996	1			338
								1184	9									
08	DLQ	G-10	3301	-0-	3301	9845		189	1	2151	2	Y	874	952	1			260
								961	9									
09	DLQ	G-10	3670	-0-	3670	13515		218	1	2565	2	Y	806	811	1			255
								887	9									
10	0	X	NO RPT	-0-	-0-	13515						Y	NO RPT					255

STILES 3 SL WELL #: 2703H RRCID -> 274564 COMPL. DATE 12/09/2013 TOTAL DEPTH 12656 PERF.12800 - 17512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 1 WELL #: 2001H RRCID -> 275331 COMPL. DATE 07/30/2014 TOTAL DEPTH 13314 PERF.13400 - 18082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	22810	X	22810	-0-	-0-	-0-	1747	1	20546	2	Y	470	475	1			238
							517	9									
06	23700	X	21694	-0-	-2006	-0-	1711	1	19426	2	Y	506	528	1			216
							557	9									
07	24490	X	21749	-0-	-2741	-0-	1715	1	19434	2	Y	545	519	1			242
							600	9									
08	24490	X	21047	-0-	-3443	-0-	1659	1	18876	2	Y	465	431	1			276
							512	9									
09	22500	X	20429	-0-	-2071	-0-	1569	1	18488	2	Y	338	395	1			219
							372	9									
10	22816	X	NO RPT	-0-	-22816	-0-					Y	NO RPT					219

SALLIE WELL #: 705H RRCID -> 275674 COMPL. DATE 12/19/2013 TOTAL DEPTH 14779 PERF.14880 - 18512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	47	N	47	-0-	-0-	-0-	47	2			N	-0-					163
06	60	N	43	-0-	-17	-0-	43	2			N	-0-					163
07	31	N	29	-0-	-2	-0-	29	2			N	-0-					163
08	74	N	74	-0-	-0-	-0-	43	2	31	9	N	28	70	1			121
09	30	N	27	-0-	-3	-0-	27	2			N	-0-					121
10	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					121

JILL 54 WELL #: 1354SL RRCID -> 275692 COMPL. DATE 09/24/2014 TOTAL DEPTH 14344 PERF.14570 - 19392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7455	X	7455	-0-	-0-	-0-	1782	1	5460	2	Y	194	101	1	73	8	70
							213	9									
06	DLQ G-10		9052	-0-	9052	9052	1435	1	7506	2	Y	101	123	1			48
							111	9									
07	DLQ G-10		7944	-0-	7944	16996	1312	1	6467	2	Y	150	138	1			60
							165	9									
08	DLQ G-10		7482	-0-	7482	24478	1272	1	6045	2	Y	150	158	1			52
							165	9									
09	DLQ G-10		7289	-0-	7289	31767	1513	1	5528	2	Y	225	217	1			60
							248	9									
10	0	X	NO RPT	-0-	-0-	31767					Y	NO RPT					60

STILES 18 WELL #: 2518H RRCID -> 275757 COMPL. DATE 10/23/2013 TOTAL DEPTH 12722 PERF.12935 - 17477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12865	X	12430	-0-	-435	-0-	1941	1	10202	2	Y	261	199	1			140
							287	9									
06	DLQ G-10		11670	-0-	11670	11670	1860	1	9562	2	Y	225	191	1			174
							248	9									
07	DLQ G-10		12432	-0-	12432	24102	1979	1	10202	2	Y	228	190	1			212
							251	9									
08	DLQ G-10		12471	-0-	12471	36573	1978	1	10234	2	Y	235	368	1			79
							259	9									
09	DLQ G-10		11401	-0-	11401	47974	1835	1	9325	2	Y	219	189	1			109
							241	9									
10	0	X	NO RPT	-0-	-0-	47974					Y	NO RPT					109

BARTZ 19 SL WELL #: 2919H RRCID -> 275819 COMPL. DATE 03/21/2014 TOTAL DEPTH 12757 PERF.12790 - 17377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

BARTZ 19 SL WELL #: 2819H RRCID -> 276061 COMPL. DATE 03/25/2014 TOTAL DEPTH 12645 PERF.12920 - 17227

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BARTZ 19 SL WELL #: 2719H RRCID -> 276093 COMPL. DATE 06/19/2014 TOTAL DEPTH 13387 PERF.13622 - 18222

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CALCOTE 63 WELL #: 8H RRCID -> 276385 COMPL. DATE 11/03/2014 TOTAL DEPTH 13413 PERF.13694 - 18093

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10881	X	6612	-0-	-4269	-0-	1570 234	1 9	4808	2	N	213	217	1	27	8	81
06	9990	X	8685	-0-	-1305	-0-	1362 202	1 9	7121	2	N	184	210	1			55
07	9703	X	8705	-0-	-998	-0-	1440 163	1 9	7102	2	N	148	149	1			54
08	9703	X	8611	-0-	-1092	-0-	1464 189	1 9	6958	2	N	172	171	1			55
09	9390	X	6676	-0-	-2714	-0-	1400 162	1 9	5114	2	N	147	154	1			48
10	8990	X	NO RPT	-0-	-8990	-0-					N	NO RPT					48

STILES 3 SL WELL #: 2603H RRCID -> 276429 COMPL. DATE 12/08/2013 TOTAL DEPTH 12908 PERF.12990 - 17763

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JILL 54 WELL #: 9054H RRCID -> 276566 COMPL. DATE 01/30/2015 TOTAL DEPTH 12857 PERF.13724 - 18085

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14758	X	14758	-0-	-0-	-0-	122 495	1 9	14141	2	N	450	447	1			200
06	14190	X	12410	-0-	-1780	-0-	1291 110	1 9	11009	2	N	100	201	1			99
07	14663	X	12203	-0-	-2460	-0-	1323 238	1 9	10642	2	N	216	198	1			117
08	14756	X	12024	-0-	-2732	-0-	1289 657	1 9	10078	2	N	597	536	1			178
09	14280	X	12383	-0-	-1897	-0-	424 348	1 9	11611	2	N	316	371	1			123
10	14756	X	NO RPT	-0-	-14756	-0-					N	NO RPT					123

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
CALCOTE 63 WELL #: 10H RRCID -> 276580 COMPL. DATE 10/29/2014 TOTAL DEPTH 13636 PERF.13706 - 18387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	22537	X	14927	-0-	-7610	-0-	3352	1	10267	2	N	1189	1064	1	37	8	335
							1308	9									
06	20880	X	19541	-0-	-1339	-0-	2926	1	15299	2	N	1196	1337	1			194
							1316	9									
07	20894	X	19241	-0-	-1653	-0-	3043	1	15003	2	N	1086	1084	1			196
							1195	9									
08	20894	X	18700	-0-	-2194	-0-	3061	1	14549	2	N	991	1000	1			187
							1090	9									
09	20220	X	13948	-0-	-6272	-0-	2807	1	10255	2	N	805	855	1			137
							886	9									
10	20181	X	NO RPT	-0-	-20181	-0-					N	NO RPT					137

JILL 54 WELL #: 8054H RRCID -> 276584 COMPL. DATE 06/06/2014 TOTAL DEPTH 12904 PERF.13230 - 17337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5921	X	4882	-0-	-1039	-0-	1169	1	3581	2	Y	120	111	1			109
							132	9									
06	DLQ G-10		5304	-0-	5304	5304	828	1	4330	2	Y	133	148	1			94
							146	9									
07	DLQ G-10		3638	-0-	3638	8942	590	1	2908	2	Y	127	125	1			96
							140	9									
08	DLQ G-10		4451	-0-	4451	13393	721	1	3427	2	Y	275	253	1			118
							303	9									
09	DLQ G-10		4065	-0-	4065	17458	782	1	2856	2	Y	388	210	1			296
							427	9									
10	0	X	NO RPT	-0-	-0-	17458					Y	NO RPT					296

STILES 68 SL WELL #: 3168H RRCID -> 276587 COMPL. DATE 02/14/2014 TOTAL DEPTH 13511 PERF.13616 - 17558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TYLER 55 WELL #: 9H RRCID -> 276614 COMPL. DATE 11/25/2013 TOTAL DEPTH 15087 PERF.15538 - 19910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4061	X	3860	-0-	-201	-0-	942	1	2884	2	Y	31	5	1	19	8	72
							34	9									
06	DLQ G-10		4051	-0-	4051	4051	649	1	3394	2	Y	7	9	1	3	8	67
							8	9									
07	DLQ G-10		4446	-0-	4446	8497	749	1	3694	2	Y	3	1	8			69
							3	9									
08	DLQ G-10		4184	-0-	4184	12681	727	1	3455	2	Y	2	7	1			64
							2	9									
09	DLQ G-10		3773	-0-	3773	16454	789	1	2884	2	Y	91	7	1	2	8	146
							100	9									
10	0	X	NO RPT	-0-	-0-	16454					Y	NO RPT					146

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005

JILL 54 WELL #: 1054H RRCID -> 276643 COMPL. DATE 07/20/2014 TOTAL DEPTH 13295 PERF.13567 - 18643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	17566	X	17566	-0-	-0-	-0-	127	1	16674	2	Y	695	569	1			219
							765	9									
06	DLQ G-10		14894	-0-	14894	14894	1513	1	12429	2	Y	865	930	1			154
							952	9									
07	DLQ G-10		13969	-0-	13969	28863	1435	1	11947	2	Y	534	570	1			118
							587	9									
08	DLQ G-10		14290	-0-	14290	43153	1559	1	12204	2	Y	479	483	1			114
							527	9									
09	DLQ G-10		13351	-0-	13351	56504	442	1	12481	2	Y	389	414	1			89
							428	9									
10	0	X	NO RPT	-0-	-0-	56504					Y	NO RPT					89

TYLER 55 WELL #: 10H RRCID -> 276644 COMPL. DATE 10/29/2014 TOTAL DEPTH 12963 PERF.13390 - 18112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12958	X	8100	-0-	-4858	-0-	1934	1	5924	2	N	220	209	1	1	8	126
							242	9									
06	12000	X	10613	-0-	-1387	-0-	1648	1	8617	2	N	316	333	1			109
							348	9									
07	12090	X	11214	-0-	-876	-0-	1826	1	9004	2	N	349	337	1			121
							384	9									
08	12090	X	11082	-0-	-1008	-0-	1866	1	8868	2	N	316	322	1			115
							348	9									
09	11700	X	8437	-0-	-3263	-0-	1743	1	6369	2	N	295	306	1			104
							325	9									
10	11222	X	NO RPT	-0-	-11222	-0-					N	NO RPT					104

STILES 16 SL WELL #: 2016H RRCID -> 276649 COMPL. DATE 12/04/2014 TOTAL DEPTH 13050 PERF.13452 - 18230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JILL 54 SL WELL #: 1454H RRCID -> 276970 COMPL. DATE 09/23/2014 TOTAL DEPTH 14887 PERF.15054 - 18683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STILES 17 WELL #: 1917H RRCID -> 280121 COMPL. DATE 01/05/2016 TOTAL DEPTH 12762 PERF.12988 - 17524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	21514	X	20120	-0-	-1394	-0-	1542	1	18136	2	N	402	406	1			198
							442	9									
06	20430	X	19049	-0-	-1381	-0-	1510	1	17146	2	N	357	388	1			167
							393	9									
07	20491	X	19094	-0-	-1397	-0-	1517	1	17192	2	N	350	385	1			132
							385	9									
08	20460	X	18759	-0-	-1701	-0-	1486	1	16906	2	N	334	205	1			261
							367	9									
09	19740	X	17231	-0-	-2509	-0-	1322	1	15580	2	N	299	400	1			160
							329	9									
10	20119	X	NO RPT	-0-	-20119	-0-					N	NO RPT					160

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TAPSTONE ENERGY, LLC //CONT.// 836005
STILES 17 WELL #: 2017H RRCID -> 280643 COMPL. DATE 01/19/2016 TOTAL DEPTH 12737 PERF.13130 - 17903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8060	X	7277	-0-	-783	-0-	542	1	6377	2	N	325	374	1			123
							358	9									
06	7530	X	6988	-0-	-542	-0-	534	1	6060	2	N	358	187	1			294
							394	9									
07	7626	X	7169	-0-	-457	-0-	551	1	6240	2	N	344	369	1			269
							378	9									
08	7626	X	7301	-0-	-325	-0-	560	1	6374	2	N	334	367	1			236
							367	9									
*09	7327	X	7327	-0-	-0-	-0-	546	1	6438	2	N	312	379	1			169
							343	9									
10	7285	X	NO RPT	-0-	-7285	-0-					N	NO RPT					169

STILES 24 WELL #: 1424H RRCID -> 280757 COMPL. DATE 12/17/2015 TOTAL DEPTH 12557 PERF.12730 - 14260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9590	X	9590	-0-	-0-	-0-	739	1	8684	2	N	152	208	1			59
							167	9									
06	9247	X	9247	-0-	-0-	-0-	738	1	8377	2	N	120	15	1			164
							132	9									
07	9302	X	9302	-0-	-0-	-0-	744	1	8429	2	N	117	196	1			85
							129	9									
08	9579	X	9304	-0-	-275	-0-	739	1	8413	2	N	138	198	1			25
							152	9									
*09	10193	X	10193	-0-	-0-	-0-	781	1	9205	2	N	188	23	1			190
							207	9									
10	9579	X	NO RPT	-0-	-9579	-0-					N	NO RPT					190

TECOLOTE ENERGY OPERATING, LLC 841419
IVESTOR 57 WELL #: 2H RRCID -> 262968 COMPL. DATE 09/01/2011 TOTAL DEPTH 12827 PERF.13064 - 17082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11439	X	10532	-0-	-907	-0-	399	1	9934	2	Y	181	181	1			106
							199	9									
06	10560	X	9852	-0-	-708	-0-	321	1	9347	2	Y	167	167	1			106
							184	9									
07	10788	X	10088	-0-	-700	-0-	304	1	9784	2	Y	-0-					106
08	10788	X	9453	-0-	-1335	-0-	261	1	9192	2	Y	-0-					106
09	10303	X	10303	-0-	-0-	-0-	351	1	9952	2	Y	-0-					106
*10	10847	X	10847	-0-	-0-	-0-	465	1	10382	2	Y	-0-					106

STILES LAND 5 WELL #: 3H RRCID -> 272231 COMPL. DATE 01/16/2014 TOTAL DEPTH 12599 PERF.12550 - 17383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5890	X	5465	-0-	-425	-0-	40	1	5260	2	N	150	180	1			243
							165	9									
06	5610	X	5115	-0-	-495	-0-	4991	2	124	9	N	113	180	1			176
07	5611	X	5270	-0-	-341	-0-	5091	2	179	9	N	163	185	1			154
08	5518	X	5155	-0-	-363	-0-	4990	2	165	9	N	150	175	1			129
09	5340	X	4939	-0-	-401	-0-	4805	2	134	9	N	122					251
10	5456	X	4924	-0-	-532	-0-	4764	2	160	9	N	145	185	1			211

DAVIS WELL #: 6110H RRCID -> 273986 COMPL. DATE 05/07/2013 TOTAL DEPTH 12858 PERF.13450 - 17585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3503	X	3059	-0-	-444	-0-	72	1	2899	2	Y	80					232
							88	9									
06	3390	X	3029	-0-	-361	-0-	2879	2	150	9	Y	136	195	1			173
07	3038	X	2117	-0-	-921	-0-	2087	2	30	9	Y	27					200
08	3069	X	2725	-0-	-344	-0-	2660	2	65	9	Y	59					259
09	3030	X	2734	-0-	-296	-0-	2678	2	56	9	Y	51	182	1			128
10	3131	X	3049	-0-	-82	-0-	2991	2	58	9	Y	53					181

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
LISTER WELL #: 602H RRCID -> 275687 COMPL. DATE 12/13/2013 TOTAL DEPTH 12103 PERF.11563 - 16586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9641	X	4224	-0-	-5417	-0-	3816	2	408	9	Y	371	364	1			61
06	9090	X	8076	-0-	-1014	-0-	7611	2	465	9	Y	423	419	1			65
07	9393	X	6964	-0-	-2429	-0-	6615	2	349	9	Y	317	339	1			43
08	9393	X	9333	-0-	-60	-0-	8957	2	376	9	Y	342	327	1			58
09	8070	X	6513	-0-	-1557	-0-	6230	2	283	9	Y	257	243	1			72
*10	8808	X	8808	-0-	-0-	-0-	8538	2	270	9	Y	245	263	1			54

JW YOUNG WELL #: 5020H RRCID -> 278000 COMPL. DATE 01/13/2015 TOTAL DEPTH 12158 PERF.12497 - 17930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3379	X	1835	-0-	-1544	-0-	918	1	341	2	Y	524	552	1			38
							576	9									
06	3270	X	1941	-0-	-1329	-0-	876	1	329	2	Y	669	646	1			61
							736	9									
07	3007	X	1971	-0-	-1036	-0-	922	1	203	2	Y	769	710	1			120
							846	9									
08	2818	X	2818	-0-	-0-	-0-	859	1	1226	2	Y	666	680	1			106
							733	9									
09	3520	X	3520	-0-	-0-	-0-	811	1	2047	2	Y	602	527	1			181
							662	9									
*10	3111	X	3111	-0-	-0-	-0-	894	1	1569	2	Y	589	522	1			248
							648	9									

LISTER WELL #: 902H RRCID -> 279992 COMPL. DATE 04/04/2015 TOTAL DEPTH 12004 PERF.11790 - 16517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11334	X	11334	-0-	-0-	-0-	1217	1	8607	2	Y	1373	1390	1			182
							1510	9									
06	10320	X	9646	-0-	-674	-0-	1134	1	7426	2	Y	987	1110	1			59
							1086	9									
07	10354	X	9317	-0-	-1037	-0-	1110	1	7397	2	Y	736	680	1			115
							810	9									
08	10757	X	9251	-0-	-1506	-0-	1218	1	6858	2	Y	1068	1077	1			106
							1175	9									
09	10410	X	8164	-0-	-2246	-0-	1223	1	5782	2	Y	1054	892	1			268
							1159	9									
10	10757	X	7677	-0-	-3080	-0-	1250	1	5496	2	Y	846	874	1			240
							931	9									

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
ARMSTRONG WELL #: 2020 RRCID -> 210628 COMPL. DATE 03/11/2005 TOTAL DEPTH 13850 PERF.12764 - 13784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	727	N	727	-0-	-0-	-0-	727	2			N	-0-	170	1			60
06	623	N	623	-0-	-0-	-0-	623	2			N	-0-					60
07	713	N	695	-0-	-18	-0-	695	2			N	-0-					60
08	713	N	490	-0-	-223	-0-	490	2			N	-0-					60
*09	837	N	837	-0-	-0-	-0-	837	2			N	-0-					60
*10	892	N	892	-0-	-0-	-0-	892	2			N	-0-					60

ARMSTRONG WELL #: 3020 RRCID -> 217303 COMPL. DATE 10/06/2005 TOTAL DEPTH 13950 PERF.12733 - 13885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	503	N	503	-0-	-0-	-0-	503	2			N	-0-					132
06	631	N	631	-0-	-0-	-0-	631	2			N	-0-					132
07	685	N	685	-0-	-0-	-0-	685	2			N	-0-					132
08	496	N	475	-0-	-21	-0-	475	2			N	-0-					132
*09	722	N	722	-0-	-0-	-0-	722	2			N	-0-					132
*10	703	N	703	-0-	-0-	-0-	703	2			N	-0-					132

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ZEPHYR LONE STAR OPER CO.,L.L.C.//CONT.// 950639

ARMSTRONG WELL #: 4020 RRCID -> 218380 COMPL. DATE 04/07/2006 TOTAL DEPTH 13960 PERF.12656 - 13865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	722	N	722	-0-	-0-	-0-	722	2			N	-0-					447
06	774	N	774	-0-	-0-	-0-	774	2			N	-0-					447
07	741	N	741	-0-	-0-	-0-	741	2			N	-0-					447
08	713	N	495	-0-	-218	-0-	495	2			N	-0-					447
09	780	N	733	-0-	-47	-0-	733	2			N	-0-					447
10	744	N	709	-0-	-35	-0-	709	2			N	-0-					447

ARMSTRONG WELL #: 5 RRCID -> 227393 COMPL. DATE 12/14/2006 TOTAL DEPTH 13650 PERF.12644 - 13465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	45	N	45	-0-	-0-	-0-	45	2			N	-0-					109
06	91	N	91	-0-	-0-	-0-	91	2			N	-0-					109
07	62	N	-0-	-0-	-62	-0-					N	-0-					109
08	295	N	295	-0-	-0-	-0-	295	2			N	-0-					109
*09	111	N	111	-0-	-0-	-0-	111	2			N	-0-					109
*10	107	N	107	-0-	-0-	-0-	107	2			N	-0-					109

ARMSTRONG WELL #: 6020 RRCID -> 229819 COMPL. DATE 07/29/2007 TOTAL DEPTH 13700 PERF.12652 - 13597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					134
06	0	N	-0-	-0-	-0-	-0-					N	-0-					134
07	0	N	-0-	-0-	-0-	-0-					N	-0-					134
08	0	N	-0-	-0-	-0-	-0-					N	-0-					134
09	0	N	-0-	-0-	-0-	-0-					N	-0-					134
10	0	N	-0-	-0-	-0-	-0-					N	-0-					134

ARMSTRONG WELL #: 8020 RRCID -> 237684 COMPL. DATE 03/18/2008 TOTAL DEPTH 13750 PERF.12760 - 13586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					112
06	0	N	-0-	-0-	-0-	-0-					N	-0-					112
07	0	N	-0-	-0-	-0-	-0-					N	-0-					112
08	0	N	-0-	-0-	-0-	-0-					N	-0-					112
09	0	N	-0-	-0-	-0-	-0-					N	-0-					112
10	0	N	-0-	-0-	-0-	-0-					N	-0-					112

ARMSTRONG WELL #: 7020 RRCID -> 238239 COMPL. DATE 11/04/2007 TOTAL DEPTH 13700 PERF.12682 - 13523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					185
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					185
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					185
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					185
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					185
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					185

ARMSTRONG WELL #: 9020 RRCID -> 245403 COMPL. DATE 10/06/2008 TOTAL DEPTH 13500 PERF.12752 - 13117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					51
06	0	N	-0-	-0-	-0-	-0-					N	-0-					51
07	0	N	-0-	-0-	-0-	-0-					N	-0-					51
08	0	N	-0-	-0-	-0-	-0-					N	-0-					51
09	0	N	-0-	-0-	-0-	-0-					N	-0-					51
10	0	N	-0-	-0-	-0-	-0-					N	-0-					51

ARMSTRONG WELL #: 1020 RRCID -> 250874 COMPL. DATE 04/01/2009 TOTAL DEPTH 13650 PERF.12644 - 13549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	271	N	271	-0-	-0-	-0-	271	2			N	-0-					135
06	814	N	814	-0-	-0-	-0-	814	2			N	-0-					135
07	3100	N	3667	-0-	567	567	3667	2			N	-0-					135
08	2903	N	2336	-0-	-567	-0-	2336	2			N	-0-					135
*09	1745	N	1745	-0-	-0-	-0-	1745	2			N	-0-					135
10	620	X	316	-0-	-304	-0-	313	2	3	9	N	3					138

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
ZEPHYR LONE STAR OPER CO.,L.L.C.//CONT.// 950639
ARMSTRONG WELL #: 1120 RRCID -> 256732 COMPL. DATE 12/23/2009 TOTAL DEPTH 13650 PERF.12800 - 13567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1768	N	1768	-0-	-0-	-0-	1768	2			N	-0-					37
06	1848	N	1848	-0-	-0-	-0-	1848	2			N	-0-					37
07	1904	N	1904	-0-	-0-	-0-	1904	2			N	-0-					37
08	1767	N	993	-0-	-774	-0-	986	2	7	9	N	6					43
09	1860	N	1557	-0-	-303	-0-	1557	2			N	-0-					43
10	1891	N	1795	-0-	-96	-0-	1795	2			N	-0-					43

4P ENERGY TEXAS, LLC 953803
MILLER WELL #: 201 RRCID -> 197620 COMPL. DATE 09/02/2003 TOTAL DEPTH 14000 PERF.12634 - 13648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	8129	-0-	5029	5029	7870	2	259	9	N	235	192	1			396
06	3000	N	2304	-0-	-696	4333	2254	2	50	9	N	45					441
07	3100	N	1940	-0-	-1160	3173	1904	2	36	9	N	33	196	1			278
08	4945	X	1772	-0-	-3173	-0-	1744	2	28	9	N	25					303
09	2490	X	1719	-0-	-771	-0-	1691	2	28	9	N	25					328
10	2573	X	NO RPT	-0-	-2573	-0-					N	NO RPT					328

MILLER 2 WELL #: 2 RRCID -> 198033 COMPL. DATE 09/12/2003 TOTAL DEPTH 13600 PERF.12654 - 13362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	27340	-0-	24240	24240	26392	2	948	9	N	862	751	1			211
06	3000	N	16347	-0-	13347	37587	15729	2	618	9	N	562	557	1			216
07	3100	N	9444	-0-	6344	43931	9212	2	232	9	N	211	187	1			240
08	51147	X	7216	-0-	-43931	-0-	7062	2	154	9	N	140	194	1			186
*09	6057	X	6057	-0-	-0-	-0-	5903	2	154	9	N	140					326
10	2635	X	NO RPT	-0-	-2635	-0-					N	NO RPT					326

MILLER WELL #: 202 RRCID -> 198483 COMPL. DATE 11/25/2003 TOTAL DEPTH 13725 PERF.12708 - 13499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	3127	-0-	27	27	3039	2	88	9	N	80					326
06	2407	N	2380	-0-	-27	-0-	2334	2	46	9	N	42					368
07	2192	N	2192	-0-	-0-	-0-	2145	2	47	9	N	43	174	1			237
08	2116	X	2116	-0-	-0-	-0-	2074	2	42	9	N	38					275
09	1920	X	1777	-0-	-143	-0-	1735	2	42	9	N	38					313
10	1984	X	NO RPT	-0-	-1984	-0-					N	NO RPT					313

ATHERTON WELL #: 101 RRCID -> 198485 COMPL. DATE 10/13/2003 TOTAL DEPTH 13700 PERF.12727 - 13532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					17
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					17

PLUGGED AND ABANDONED_____ 02/02/2018 - P/A 02/02/18

ATHERTON 69 WELL #: 3 RRCID -> 199262 COMPL. DATE 12/10/2003 TOTAL DEPTH 13652 PERF.12706 - 13504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					55
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					55

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ATHERTON 69 WELL #: 4 RRCID -> 199264 COMPL. DATE 12/31/2003 TOTAL DEPTH 13700 PERF.12787 - 13579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					41
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					41

MILLER WELL #: 203 RRCID -> 199265 COMPL. DATE 12/21/2003 TOTAL DEPTH 13670 PERF.12717 - 13504

05	4732	X	4732	-0-	-0-	-0-	4638	2	94	9	N	85					560
06	2663	X	2663	-0-	-0-	-0-	2618	2	45	9	N	41					601
07	2666	X	2524	-0-	-142	-0-	2478	2	46	9	N	42	199	1			444
08	2666	X	2453	-0-	-213	-0-	2412	2	41	9	N	37					481
09	2580	X	2284	-0-	-296	-0-	2243	2	41	9	N	37					518
10	2666	X	NO RPT	-0-	-2666	-0-					N	NO RPT					518

MILLER 2 WELL #: 1 RRCID -> 199320 COMPL. DATE 09/28/2003 TOTAL DEPTH 17833 PERF.12718 - 13012

05	3100	N	12449	-0-	9349	10301	12057	2	392	9	N	356	187	1			586
06	3000	N	3972	-0-	972	11273	3909	2	63	9	N	57					643
07	19541	X	8268	-0-	-11273	-0-	8268	2			N	-0-					643
08	2542	X	10	-0-	-2532	-0-	10	2			N	-0-					643
09	2460	X	5	-0-	-2455	-0-	5	2			N	-0-					643
10	2542	X	NO RPT	-0-	-2542	-0-					N	NO RPT					643

MILLER 2 WELL #: 3 RRCID -> 200215 COMPL. DATE 01/31/2004 TOTAL DEPTH 13665 PERF.12726 - 13532

05	3100	N	4712	-0-	1612	1612	4638	2	74	9	N	67					108
06	3000	N	2071	-0-	-929	683	2024	2	47	9	N	43					151
07	2917	N	2234	-0-	-683	-0-	2175	2	59	9	N	54					205
08	2246	X	2246	-0-	-0-	-0-	2188	2	58	9	N	53	192	1			66
*09	2173	X	2173	-0-	-0-	-0-	2115	2	58	9	N	53					119
10	775	X	NO RPT	-0-	-775	-0-					N	NO RPT					119

ATHERTON WELL #: 301 RRCID -> 200970 COMPL. DATE 02/25/2004 TOTAL DEPTH 13703 PERF.12763 - 13551

05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					15
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					15
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					15
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					15
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					15
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					15

PLUGGED AND ABANDONED_____ 12/07/2017 - P/A 12/07/17

ATHERTON WELL #: 201 RRCID -> 201583 COMPL. DATE 03/24/2004 TOTAL DEPTH 13665 PERF.12724 - 13513

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					74
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					74

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ATHERTON 69 WELL #: 6 RRCID -> 201586 COMPL. DATE 03/17/2004 TOTAL DEPTH 13795 PERF.12817 - 13625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	330					N	-0-					136
06	14B2	EXT	-0-	-0-	-0-	330					N	-0-					136
07	14B2	EXT	-0-	-0-	-0-	330					N	-0-					136
08	14B2	EXT	-0-	-0-	-0-	330					N	-0-					136
09	14B2	EXT	-0-	-0-	-0-	330					N	-0-					136
10	14B2	EXT	NO RPT	-0-	-0-	330					N	NO RPT					136

BRYANT 21 WELL #: 2 RRCID -> 202935 COMPL. DATE 06/10/2004 TOTAL DEPTH 13710 PERF.12767 - 13568

05	1860	N	1078	-0-	-782	-0-	1053	2	25	9	N	23					385
06	1397	N	1397	-0-	-0-	-0-	1365	2	32	9	N	29					414
07	1602	N	1602	-0-	-0-	-0-	1573	2	29	9	N	26					440
08	1402	N	1402	-0-	-0-	-0-	1376	2	26	9	N	24					464
09	1410	N	1128	-0-	-282	-0-	1119	2	9	9	N	8	191	1			281
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					281

STILES WELL #: 5025 RRCID -> 203584 COMPL. DATE 06/10/2004 TOTAL DEPTH 13984 PERF.13640 - 13650

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					64

DAVIS 26 WELL #: 1 RRCID -> 204967 COMPL. DATE 07/02/2004 TOTAL DEPTH 13747 PERF.12764 - 13555

05	1860	X	1383	-0-	-477	-0-	1360	2	23	9	N	21					684
06	1800	X	1719	-0-	-81	-0-	1704	2	15	9	N	14					698
07	1949	X	1949	-0-	-0-	-0-	1901	2	48	9	N	44					742
08	1488	X	1449	-0-	-39	-0-	1417	2	32	9	N	29					771
09	1710	N	1317	-0-	-393	-0-	1308	2	9	9	N	8	183	1			596
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					596

DAVIS 25 WELL #: 1 RRCID -> 204975 COMPL. DATE 09/08/2004 TOTAL DEPTH 13800 PERF.12749 - 13589

05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					47
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					47
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					47
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					47
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					47
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					47

PLUGGED AND ABANDONED_____ 03/09/2018 - P/A 03/09/18

BRYANT 21 WELL #: 1 RRCID -> 204976 COMPL. DATE 08/07/2004 TOTAL DEPTH 13720 PERF.12802 - 13598

05	108	N	108	-0-	-0-	-0-	108	2			N	-0-					264
06	2216	N	2216	-0-	-0-	-0-	2131	2	85	9	N	77	178	1			163
07	1139	N	1139	-0-	-0-	-0-	1139	2			N	-0-					163
08	336	N	336	-0-	-0-	-0-	324	2	12	9	N	11					174
09	840	N	253	-0-	-587	-0-	244	2	9	9	N	8					182
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					182

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ATHERTON WELL #: 1401 RRCID -> 206888 COMPL. DATE 08/11/2004 TOTAL DEPTH 13636 PERF.12683 - 13517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	225	-0-	-116	-0-	225	2			N	-0-					374
06	271	N	271	-0-	-0-	-0-	269	2	2	9	N	2					376
07	403	N	256	-0-	-147	-0-	249	2	7	9	N	6					382
08	243	N	243	-0-	-0-	-0-	242	2	1	9	N	1					383
*09	365	N	365	-0-	-0-	-0-	356	2	9	9	N	8					391
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					391

ATHERTON 69 WELL #: 5 RRCID -> 206954 COMPL. DATE 11/18/2004 TOTAL DEPTH 13899 PERF.12684 - 13852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1798	N	1317	-0-	-481	-0-	1296	2	21	9	N	19					197
06	1476	N	1476	-0-	-0-	-0-	1451	2	25	9	N	23					220
07	1677	N	1677	-0-	-0-	-0-	1645	2	32	9	N	29	183	1			66
08	1865	N	1865	-0-	-0-	-0-	1801	2	64	9	N	58					124
*09	1787	N	1787	-0-	-0-	-0-	1783	2	4	9	N	4					128
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					128

ATHERTON 69 WELL #: 14 RRCID -> 206956 COMPL. DATE 10/28/2004 TOTAL DEPTH 13800 PERF.12749 - 13712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					13
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					13

ATHERTON WELL #: 401 RRCID -> 207554 COMPL. DATE 10/21/2004 TOTAL DEPTH 13800 PERF.12780 - 13583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	357	-0-	-139	-0-	353	2	4	9	N	4					772
06	390	N	334	-0-	-56	-0-	330	2	4	9	N	4					776
07	403	N	385	-0-	-18	-0-	379	2	6	9	N	5					781
08	372	N	352	-0-	-20	-0-	344	2	8	9	N	7					788
09	330	N	325	-0-	-5	-0-	324	2	1	9	N	1	167	1			622
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					622

DAVIS 24 WELL #: 1 RRCID -> 207680 COMPL. DATE 10/06/2004 TOTAL DEPTH 13780 PERF.12769 - 13595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	458	-0-	-100	-0-	443	2	15	9	N	14					190
06	424	N	424	-0-	-0-	-0-	415	2	9	9	N	8					198
07	527	N	441	-0-	-86	-0-	437	2	4	9	N	4					202
08	465	N	443	-0-	-22	-0-	441	2	2	9	N	2					204
*09	447	N	447	-0-	-0-	-0-	445	2	2	9	N	2					206
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					206

ATHERTON WELL #: 1D RRCID -> 208457 COMPL. DATE 03/08/2005 TOTAL DEPTH 5600 PERF. 4795 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATHERTON 69 WELL #: 12 RRCID -> 208945 COMPL. DATE 12/18/2004 TOTAL DEPTH 14450 PERF.12812 - 14298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1186	N	1186	-0-	-0-	-0-	1169	2	17	9	N	15					132
06	786	N	786	-0-	-0-	-0-	774	2	12	9	N	11					143
07	797	N	797	-0-	-0-	-0-	791	2	6	9	N	5					148
08	1178	N	764	-0-	-414	-0-	758	2	6	9	N	5	127	1			26
09	780	N	778	-0-	-2	-0-	772	2	6	9	N	5					31
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					31

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
REED WELL #: 1070 RRCID -> 208971 COMPL. DATE 12/29/2004 TOTAL DEPTH 14400 PERF.12747 - 14256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2449	N	2026	-0-	-423	-0-	1981	2	45	9	N	41					377
06	2010	N	1962	-0-	-48	-0-	1916	2	46	9	N	42					419
07	2108	N	2034	-0-	-74	-0-	1992	2	42	9	N	38					457
08	2031	N	2031	-0-	-0-	-0-	1990	2	41	9	N	37					494
09	1950	N	1918	-0-	-32	-0-	1877	2	41	9	N	37					531
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					531

STILES 67 WELL #: 2067 RRCID -> 209089 COMPL. DATE 12/11/2004 TOTAL DEPTH 14100 PERF.12552 - 13968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	938	-0-	-364	-0-	938	2			N	-0-					203
06	1200	N	1098	-0-	-102	-0-	1098	2			N	-0-					203
07	1178	N	1119	-0-	-59	-0-	1119	2			N	-0-					203
08	1111	N	1111	-0-	-0-	-0-	1111	2			N	-0-					203
09	1110	N	1045	-0-	-65	-0-	1045	2			N	-0-					203
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					203

STILES 67 WELL #: 3067 RRCID -> 209090 COMPL. DATE 12/29/2004 TOTAL DEPTH 14050 PERF.12738 - 13962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1590	N	1590	-0-	-0-	-0-	1590	2			N	-0-					388
06	1686	N	1686	-0-	-0-	-0-	1666	2	20	9	N	18	186	1			220
07	868	N	868	-0-	-0-	-0-	840	2	28	9	N	25					245
08	1258	N	1258	-0-	-0-	-0-	1227	2	31	9	N	28					273
*09	1186	N	1186	-0-	-0-	-0-	1152	2	34	9	N	31					304
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					304

BRYANT 21 WELL #: 4 RRCID -> 209330 COMPL. DATE 12/01/2004 TOTAL DEPTH 13780 PERF.12742 - 13642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2356	X	1834	-0-	-522	-0-	1802	2	32	9	N	29					356
06	3000	N	3272	-0-	272	272	3210	2	62	9	N	56					412
07	3100	N	2895	-0-	-205	67	2839	2	56	9	N	51					463
08	2015	N	1948	-0-	-67	-0-	1917	2	31	9	N	28					491
09	2280	X	1819	-0-	-461	-0-	1791	2	28	9	N	25					516
10	2356	X	NO RPT	-0-	-2356	-0-					N	NO RPT					516

ATHERTON WELL #: 1101 RRCID -> 209433 COMPL. DATE 03/20/2005 TOTAL DEPTH 14350 PERF.12759 - 14200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1481	N	1481	-0-	-0-	-0-	1466	2	15	9	N	14					166
06	1785	N	1785	-0-	-0-	-0-	1776	2	9	9	N	8					174
07	682	N	514	-0-	-168	-0-	502	2	12	9	N	11					185
08	682	N	560	-0-	-122	-0-	553	2	7	9	N	6					191
09	660	N	368	-0-	-292	-0-	365	2	3	9	N	3					194
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					194

REED WELL #: 2070 RRCID -> 209469 COMPL. DATE 02/18/2005 TOTAL DEPTH 14308 PERF.12702 - 14257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					62
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					62

STILES 67 WELL #: 4067 RRCID -> 209952 COMPL. DATE 02/01/2005 TOTAL DEPTH 14300 PERF.12509 - 14216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
BRYANT 21 WELL #: 3 RRCID -> 209963 COMPL. DATE 01/10/2005 TOTAL DEPTH 13800 PERF.12798 - 13468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					33
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					33

ATHERTON WELL #: 1501 RRCID -> 209966 COMPL. DATE 11/26/2004 TOTAL DEPTH 13737 PERF.12628 - 13660

05	0	N	-0-	-0-	-0-	-0-					N	-0-					207
06	0	N	-0-	-0-	-0-	-0-					N	-0-					207
07	0	N	-0-	-0-	-0-	-0-					N	-0-					207
08	0	N	-0-	-0-	-0-	-0-					N	1					208
09	0	N	-0-	-0-	-0-	-0-					N	-0-					208
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					208

BRYANT 21 WELL #: 6 RRCID -> 209980 COMPL. DATE 05/11/2005 TOTAL DEPTH 13750 PERF.12800 - 13605

05	1805	N	1805	-0-	-0-	-0-	1753	2	52	9	N	47					437
06	1424	N	1424	-0-	-0-	-0-	1390	2	34	9	N	31					468
07	1368	N	1368	-0-	-0-	-0-	1340	2	28	9	N	25					493
08	1488	N	1367	-0-	-121	-0-	1336	2	31	9	N	28					521
09	1410	N	1333	-0-	-77	-0-	1308	2	25	9	N	23					544
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					544

BRYANT 21 WELL #: 7 RRCID -> 209981 COMPL. DATE 05/05/2005 TOTAL DEPTH 13940 PERF.12782 - 13822

05	1713	N	1713	-0-	-0-	-0-	1671	2	42	9	N	38					453
06	1626	N	1626	-0-	-0-	-0-	1595	2	31	9	N	28					481
07	1612	N	1612	-0-	-0-	-0-	1591	2	21	9	N	19					500
08	1705	N	1501	-0-	-204	-0-	1481	2	20	9	N	18	165	1			353
09	1620	N	1344	-0-	-276	-0-	1319	2	25	9	N	23					376
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					376

DAVIS 65 WELL #: 2 RRCID -> 210166 COMPL. DATE 04/24/2005 TOTAL DEPTH 14040 PERF.12808 - 13973

05	1299	N	1299	-0-	-0-	-0-	1277	2	22	9	N	20					380
06	1350	N	1164	-0-	-186	-0-	1153	2	11	9	N	10					390
07	1302	N	1265	-0-	-37	-0-	1241	2	24	9	N	22					412
08	1302	N	1168	-0-	-134	-0-	1161	2	7	9	N	6					418
*09	1230	N	1230	-0-	-0-	-0-	1211	2	19	9	N	17					435
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					435

BRYANT 21 WELL #: 5 RRCID -> 210636 COMPL. DATE 04/17/2005 TOTAL DEPTH 13792 PERF.12702 - 13714

05	806	N	420	-0-	-386	-0-	418	2	2	9	N	2	140	1			12
06	3000	N	3803	-0-	803	803	3663	2	140	9	N	127					139
07	3100	N	3851	-0-	751	1554	3741	2	110	9	N	100	125	1			114
08	3059	N	1505	-0-	-1554	-0-	1470	2	35	9	N	32	76	1			70
09	1200	X	1019	-0-	-181	-0-	1002	2	17	9	N	15					85
10	1240	X	NO RPT	-0-	-1240	-0-					N	NO RPT					85

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ATHERTON WELL #: 501 RRCID -> 211148 COMPL. DATE 06/10/2005 TOTAL DEPTH 13875 PERF.12648 - 13762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					47
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					47
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					47
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					47
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					47
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					47

PLUGGED AND ABANDONED_____ 11/10/2017 - PLUGGED 11/10/17

DAVIS 65 WELL #: 3 RRCID -> 211188 COMPL. DATE 06/10/2005 TOTAL DEPTH 16500 PERF.12815 - 16410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					15
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					15

STILES RANCH 5 WELL #: 2 RRCID -> 212063 COMPL. DATE 07/15/2005 TOTAL DEPTH 14123 PERF.12557 - 14011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2914	X	2657	-0-	-257	-0-	2581	2	76	9	N	69					473
06	3855	X	3855	-0-	-0-	-0-	3737	2	118	9	N	107	179	1			401
07	4191	X	4191	-0-	-0-	-0-	4055	2	136	9	N	124	181	1			344
08	2914	X	2271	-0-	-643	-0-	2218	2	53	9	N	48					392
09	2820	X	2024	-0-	-796	-0-	1958	2	66	9	N	60					452
10	2914	X	NO RPT	-0-	-2914	-0-					N	NO RPT					452

STILES RANCH 23 WELL #: 1 RRCID -> 212064 COMPL. DATE 06/30/2005 TOTAL DEPTH 13700 PERF.12640 - 13585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	346	N	346	-0-	-0-	-0-	346	2			N	-0-					228
06	390	N	234	-0-	-156	-0-	234	2			N	-0-					228
07	310	N	234	-0-	-76	-0-	234	2			N	-0-					228
08	341	N	-0-	-0-	-341	-0-					N	-0-					228
09	240	N	-0-	-0-	-240	-0-					N	-0-					228
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					228

STILES 67 WELL #: 5067 RRCID -> 213203 COMPL. DATE 07/21/2005 TOTAL DEPTH 14050 PERF.12578 - 13956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LEDBETTER 66 WELL #: 2066 RRCID -> 213516 COMPL. DATE 08/04/2005 TOTAL DEPTH 14100 PERF.12714 - 13970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	646	-0-	-98	-0-	635	2	11	9	N	10					402
06	540	N	512	-0-	-28	-0-	502	2	10	9	N	9					411
07	651	N	517	-0-	-134	-0-	508	2	9	9	N	8					419
08	651	N	55	-0-	-596	-0-	55	2			N	-0-					419
09	510	N	62	-0-	-448	-0-	62	2			N	-0-					419
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					419

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
HAGERMAN WELL #: 1070 RRCID -> 213541 COMPL. DATE 08/19/2005 TOTAL DEPTH 14000 PERF.12732 - 13876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	262	N	262	-0-	-0-	-0-	262	2			N	-0-					51
06	240	N	173	-0-	-67	-0-	173	2			N	-0-					51
07	279	N	-0-	-0-	-279	-0-					N	-0-					51
08	248	N	-0-	-0-	-248	-0-					N	-0-					51
09	180	N	-0-	-0-	-180	-0-					N	-0-					51
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					51

DAVIS 65 WELL #: 4 RRCID -> 213547 COMPL. DATE 09/28/2005 TOTAL DEPTH 16413 PERF.15280 - 16240

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					61
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					61

ATEHRTON 69 WELL #: 10 RRCID -> 214429 COMPL. DATE 11/20/2005 TOTAL DEPTH 14100 PERF.12572 - 13936

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					15
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					15

ATHERTON 69 WELL #: 8A RRCID -> 214442 COMPL. DATE 11/26/2005 TOTAL DEPTH 14325 PERF.12574 - 14201

05	1790	N	1790	-0-	-0-	-0-	1734	2	56	9	N	51					156
06	1140	N	1088	-0-	-52	-0-	1049	2	39	9	N	35					191
07	1181	N	1181	-0-	-0-	-0-	1142	2	39	9	N	35					226
08	1457	N	1162	-0-	-295	-0-	1120	2	42	9	N	38	89	1			175
09	1080	N	1026	-0-	-54	-0-	1005	2	21	9	N	19					194
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					194

REED WELL #: 3070 RRCID -> 214534 COMPL. DATE 11/09/2005 TOTAL DEPTH 14450 PERF.12706 - 14309

05	806	N	697	-0-	-109	-0-	684	2	13	9	N	12					446
06	808	N	808	-0-	-0-	-0-	779	2	29	9	N	26					472
07	775	N	645	-0-	-130	-0-	616	2	29	9	N	26					498
08	682	N	678	-0-	-4	-0-	646	2	32	9	N	29	103	1			424
09	810	N	628	-0-	-182	-0-	596	2	32	9	N	29					453
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					453

STILES RANCH 5 WELL #: 105 RRCID -> 214605 COMPL. DATE 03/11/2005 TOTAL DEPTH 16600 PERF.12484 - 16481

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH 5 WELL #: 105 RRCID -> 214606 COMPL. DATE 03/11/2005 TOTAL DEPTH 16600 PERF.12484 - 16481

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
*08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					19
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					19

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
DAVIS 65 WELL #: 5 RRCID -> 214879 COMPL. DATE 12/13/2005 TOTAL DEPTH 14150 PERF.12764 - 14030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					26
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					26

STILES RANCH 23 WELL #: 4023 RRCID -> 215106 COMPL. DATE 01/11/2006 TOTAL DEPTH 13800 PERF.12465 - 13738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH 23 WELL #: 2 RRCID -> 215108 COMPL. DATE 10/20/2005 TOTAL DEPTH 13800 PERF.12488 - 13714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					5

STILES RANCH 23 WELL #: 3023 RRCID -> 215147 COMPL. DATE 12/26/2005 TOTAL DEPTH 13778 PERF.12480 - 13692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					3
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					3

BRITT WELL #: 5034 RRCID -> 215711 COMPL. DATE 03/30/2006 TOTAL DEPTH 15900 PERF.12654 - 14749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	575	N	575	-0-	-0-	-0-	558	2	17	9	N	15	132	1			19
06	544	N	544	-0-	-0-	-0-	533	2	11	9	N	10					29
07	558	N	546	-0-	-12	-0-	532	2	14	9	N	13					42
08	589	N	538	-0-	-51	-0-	526	2	12	9	N	11					53
09	540	N	537	-0-	-3	-0-	528	2	9	9	N	8					61
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					61

STILES RANCH 5 WELL #: 4 RRCID -> 215720 COMPL. DATE 01/27/2006 TOTAL DEPTH 16550 PERF.15032 - 16388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4984	X	4984	-0-	-0-	-0-	4984	2			N	-0-					117
06	4681	X	4681	-0-	-0-	-0-	4681	2			N	-0-					117
07	4741	X	4741	-0-	-0-	-0-	4739	2	2	9	N	2					119
08	4812	X	4812	-0-	-0-	-0-	4810	2	2	9	N	2					121
*09	3029	X	3029	-0-	-0-	-0-	3027	2	2	9	N	2					123
10	2139	X	NO RPT	-0-	-2139	-0-					N	NO RPT					123

BRUMMETT 22 WELL #: 1 RRCID -> 215721 COMPL. DATE 02/24/2006 TOTAL DEPTH 13800 PERF.12603 - 13709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					37
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					37

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
HAGERMAN WELL #: 1021 RRCID -> 215916 COMPL. DATE 03/23/2006 TOTAL DEPTH 16300 PERF.14895 - 16157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					9
06	14B2 EXT		3663	-0-	3663	3663	3663	2			N	-0-					9
07	14B2 EXT		3505	-0-	3505	7168	3496	2	9	9	N	8					17
08	14B2 EXT		2739	-0-	2739	9907	2724	2	15	9	N	14					31
*09	12499	X	2592	-0-	-9907	-0-	2592	2			N	-0-					31
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					31

LEDBETTER 66 WELL #: 3 RRCID -> 216361 COMPL. DATE 10/02/2007 TOTAL DEPTH 16569 PERF.12674 - 16347

05	647	N	647	-0-	-0-	-0-	635	2	12	9	N	11					245
06	633	N	633	-0-	-0-	-0-	620	2	13	9	N	12	184	1			73
07	656	N	656	-0-	-0-	-0-	646	2	10	9	N	9					82
08	651	N	439	-0-	-212	-0-	425	2	14	9	N	13					95
09	630	N	157	-0-	-473	-0-	143	2	14	9	N	13					108
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					108

DAVIS 65 WELL #: 6 RRCID -> 216367 COMPL. DATE 03/27/2006 TOTAL DEPTH 14150 PERF.12706 - 13911

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					27
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					27

LEDBETTER 66 WELL #: 4 RRCID -> 216378 COMPL. DATE 04/04/2006 TOTAL DEPTH 14000 PERF.12410 - 13848

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					38
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					38

MOORE 62 WELL #: 2 RRCID -> 216412 COMPL. DATE 05/19/2006 TOTAL DEPTH 16464 PERF.14970 - 16342

05	1259	N	1259	-0-	-0-	-0-	1259	2			N	-0-					101
06	1322	N	1322	-0-	-0-	-0-	1322	2			N	-0-					101
07	1333	N	1328	-0-	-5	-0-	1322	2	6	9	N	5					106
08	1426	N	1426	-0-	-0-	-0-	1414	2	12	9	N	11					117
*09	1325	N	1325	-0-	-0-	-0-	1313	2	12	9	N	11					128
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					128

STILES 67 WELL #: 7 RRCID -> 216439 COMPL. DATE 05/10/2006 TOTAL DEPTH 14100 PERF.12578 - 13916

05	0	N	-0-	-0-	-0-	-0-					N	-0-					28
06	0	N	-0-	-0-	-0-	-0-					N	-0-					28
07	0	N	-0-	-0-	-0-	-0-					N	-0-					28
08	0	N	-0-	-0-	-0-	-0-					N	-0-					28
09	0	N	-0-	-0-	-0-	-0-					N	-0-					28
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					28

BRITT 6 WELL #: 106 RRCID -> 217410 COMPL. DATE 06/17/2006 TOTAL DEPTH 15400 PERF.13340 - 15293

05	2828	N	2828	-0-	-0-	-0-	2793	2	35	9	N	32	120	1			95
06	2679	N	2679	-0-	-0-	-0-	2646	2	33	9	N	30					125
07	2821	N	2810	-0-	-11	-0-	2782	2	28	9	N	25					150
08	2821	N	2790	-0-	-31	-0-	2757	2	33	9	N	30					180
09	2670	N	1904	-0-	-766	-0-	1879	2	25	9	N	23					203
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					203

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
STILES RANCH 23 WELL #: 5023 RRCID -> 218811 COMPL. DATE 07/11/2006 TOTAL DEPTH 13635 PERF.12653 - 13528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					50
06	0	N	-0-	-0-	-0-	-0-					N	-0-					50
07	0	N	-0-	-0-	-0-	-0-					N	-0-					50
08	0	N	-0-	-0-	-0-	-0-					N	-0-					50
09	0	N	-0-	-0-	-0-	-0-					N	-0-					50
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					50

BRUMMETT 22A WELL #: 2 RRCID -> 218812 COMPL. DATE 07/11/2006 TOTAL DEPTH 13750 PERF.12754 - 13644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	5					N	-0-					7
06	14B2	EXT	-0-	-0-	-0-	5					N	-0-					7
07	14B2	EXT	-0-	-0-	-0-	5					N	-0-					7
08	14B2	EXT	-0-	-0-	-0-	5					N	-0-					7
09	14B2	EXT	-0-	-0-	-0-	5					N	-0-					7
10	14B	DENY	NO RPT	-0-	-0-	5					N	NO RPT					7

BRYANT 21 WELL #: 8021 RRCID -> 218876 COMPL. DATE 07/08/2006 TOTAL DEPTH 13950 PERF.12786 - 13869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2422	X	2422	-0-	-0-	-0-	2367	2	55	9	N	50	193	1			244
06	1800	X	1417	-0-	-383	-0-	1375	2	42	9	N	38					282
07	1471	N	1471	-0-	-0-	-0-	1447	2	24	9	N	22					304
08	1953	N	1566	-0-	-387	-0-	1537	2	29	9	N	26					330
*09	1819	N	1819	-0-	-0-	-0-	1784	2	35	9	N	32					362
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					362

BRYANT 21 WELL #: 12 RRCID -> 219006 COMPL. DATE 07/08/2006 TOTAL DEPTH 14000 PERF.12855 - 13916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	1109	-0-	-162	-0-	1085	2	24	9	N	22					933
06	1097	N	1097	-0-	-0-	-0-	1084	2	13	9	N	12					945
07	1333	N	1163	-0-	-170	-0-	1137	2	26	9	N	24					969
08	1116	N	927	-0-	-189	-0-	912	2	15	9	N	14					983
09	1110	N	820	-0-	-290	-0-	806	2	14	9	N	13					996
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					996

STILES 67 WELL #: 8 RRCID -> 219008 COMPL. DATE 07/03/2006 TOTAL DEPTH 14300 PERF.12564 - 14152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS 25 WELL #: 2 RRCID -> 219009 COMPL. DATE 07/09/2006 TOTAL DEPTH 13750 PERF.12809 - 13560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	32	N	32	-0-	-0-	-0-	32	2			N	-0-					146
06	60	N	35	-0-	-25	-0-	35	2			N	-0-					146
07	31	N	23	-0-	-8	-0-	23	2			N	-0-					146
08	57	N	57	-0-	-0-	-0-	57	2			N	-0-					146
*09	45	N	45	-0-	-0-	-0-	45	2			N	-0-					146
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					146

DAVIS 65 WELL #: 7 RRCID -> 220229 COMPL. DATE 09/01/2006 TOTAL DEPTH 16600 PERF.15290 - 16354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					79
06	0	N	-0-	-0-	-0-	-0-					N	-0-					79
07	0	N	-0-	-0-	-0-	-0-					N	-0-					79
08	0	N	-0-	-0-	-0-	-0-					N	-0-					79
09	0	N	-0-	-0-	-0-	-0-					N	-0-					79
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					79

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
BRITT 26 WELL #: 6026 RRCID -> 221185 COMPL. DATE 09/16/2006 TOTAL DEPTH 15400 PERF.13197 - 15254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3038	X	3000	-0-	-38	-0-	2985	2	15	9	N	14	137	1			41
06	2940	X	-0-	-0-	-2940	-0-					N	-0-					41
07	3038	X	-0-	-0-	-3038	-0-					N	-0-					41
08	3038	X	-0-	-0-	-3038	-0-					N	-0-					41
09	2940	X	2769	-0-	-171	-0-	2769	2			N	-0-					41
10	3007	X	NO RPT	-0-	-3007	-0-					N	NO RPT					41

BRYANT 21 WELL #: 9 RRCID -> 222858 COMPL. DATE 09/10/2006 TOTAL DEPTH 13650 PERF.12824 - 13529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1747	N	1747	-0-	-0-	-0-	1713	2	34	9	N	31	191	1			488
06	1680	N	1505	-0-	-175	-0-	1472	2	33	9	N	30					518
07	2449	N	1980	-0-	-469	-0-	1949	2	31	9	N	28					546
08	1765	N	1765	-0-	-0-	-0-	1739	2	26	9	N	24					570
*09	1545	N	1545	-0-	-0-	-0-	1523	2	22	9	N	20					590
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					590

ATHERTON 69 WELL #: 16 RRCID -> 222872 COMPL. DATE 09/28/2006 TOTAL DEPTH 16450 PERF.15318 - 16240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRUMMETT 22A WELL #: 1 RRCID -> 222878 COMPL. DATE 09/29/2006 TOTAL DEPTH 13650 PERF.12905 - 13485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					18
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					18

STILES WELL #: 7025 RRCID -> 223343 COMPL. DATE 10/28/2006 TOTAL DEPTH 15430 PERF.13003 - 15008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					37
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					37

DOBSON RANCH 40 WELL #: 2 RRCID -> 223670 COMPL. DATE 10/22/2006 TOTAL DEPTH 14050 PERF.12749 - 13902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIZLEY 22 WELL #: 1 RRCID -> 223682 COMPL. DATE 09/11/2006 TOTAL DEPTH 14010 PERF.12568 - 13832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
STILES RANCH 5 WELL #: 5 RRCID -> 223708 COMPL. DATE 08/30/2006 TOTAL DEPTH 16625 PERF.14926 - 16495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					20
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					20

DAVIS 65 WELL #: 8 RRCID -> 223971 COMPL. DATE 11/06/2006 TOTAL DEPTH 14400 PERF.12848 - 14298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					32
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					32

ATHERTON WELL #: 16 RRCID -> 223979 COMPL. DATE 11/20/2006 TOTAL DEPTH 16500 PERF.15150 - 1648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5633	X	5633	-0-	-0-	-0-	5610	2	23	9	N	21					312
06	3884	X	3884	-0-	-0-	-0-	3863	2	21	9	N	19					331
07	3763	X	3763	-0-	-0-	-0-	3743	2	20	9	N	18	189	1			160
08	3375	X	3375	-0-	-0-	-0-	3365	2	10	9	N	9					169
*09	2939	X	2939	-0-	-0-	-0-	2925	2	14	9	N	13					182
10	1612	X	NO RPT	-0-	-1612	-0-					N	NO RPT					182

LUKER WELL #: 102 RRCID -> 224069 COMPL. DATE 12/13/2006 TOTAL DEPTH 15940 PERF.13170 - 15856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					26
06	0	N	-0-	-0-	-0-	-0-					N	-0-					26
07	0	N	-0-	-0-	-0-	-0-					N	-0-					26
08	0	N	-0-	-0-	-0-	-0-					N	-0-					26
09	0	N	-0-	-0-	-0-	-0-					N	-0-					26
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					26

CALCOTE 63 WELL #: 1 RRCID -> 224300 COMPL. DATE 11/27/2006 TOTAL DEPTH 16700 PERF.15390 - 16538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2866	X	2866	-0-	-0-	-0-	2866	2			N	-0-					190
06	3045	X	3045	-0-	-0-	-0-	3037	2	8	9	N	7					197
07	3228	X	3228	-0-	-0-	-0-	3225	2	3	9	N	3					200
08	3008	X	3008	-0-	-0-	-0-	3005	2	3	9	N	3					203
09	3060	X	2268	-0-	-792	-0-	2268	2			N	-0-					203
10	3162	X	NO RPT	-0-	-3162	-0-					N	NO RPT					203

LEDBETTER 66 WELL #: 6 RRCID -> 225232 COMPL. DATE 12/11/2006 TOTAL DEPTH 14303 PERF.12714 - 13942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					78
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					78
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					78
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					78
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					78
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					78

PLUGGED AND ABANDONED_____ 02/01/2018 - P/A 02/01/18

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
MILLER WELL #: 204 RRCID -> 227399 COMPL. DATE 12/01/2006 TOTAL DEPTH 16200 PERF.15247 - 16183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6901	X	6901	-0-	-0-	-0-	6901	2			N	-0-					294
06	3977	X	3977	-0-	-0-	-0-	3976	2	1	9	N	1					295
07	3100	N	3334	-0-	234	234	3331	2	3	9	N	3					298
08	3581	X	3347	-0-	-234	-0-	3347	2			N	-0-					298
*09	2533	X	2533	-0-	-0-	-0-	2533	2			N	-0-					298
10	2449	X	NO RPT	-0-	-2449	-0-					N	NO RPT					298

ATHERTON 69 WELL #: 15 RRCID -> 227874 COMPL. DATE 03/15/2007 TOTAL DEPTH 16500 PERF.15224 - 16354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1891	N	1851	-0-	-40	-0-	1836	2	15	9	N	14					160
06	1890	N	1732	-0-	-158	-0-	1729	2	3	9	N	3					163
07	1860	N	1571	-0-	-289	-0-	1565	2	6	9	N	5					168
08	1915	N	1915	-0-	-0-	-0-	1904	2	11	9	N	10					178
*09	1743	N	1743	-0-	-0-	-0-	1734	2	9	9	N	8					186
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					186

LEDBETTER 66 WELL #: 7 RRCID -> 227996 COMPL. DATE 02/08/2007 TOTAL DEPTH 16500 PERF.14810 - 16186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11507	X	11507	-0-	-0-	-0-	11492	2	15	9	N	14					438
06	10516	X	10516	-0-	-0-	-0-	10506	2	10	9	N	9					447
07	11407	X	11407	-0-	-0-	-0-	11393	2	14	9	N	13					460
08	11403	X	11403	-0-	-0-	-0-	11392	2	11	9	N	10					470
*09	10662	X	10662	-0-	-0-	-0-	10651	2	11	9	N	10					480
10	2852	X	NO RPT	-0-	-2852	-0-					N	NO RPT					480

RATHJEN WELL #: 306 RRCID -> 228354 COMPL. DATE 06/30/2016 TOTAL DEPTH 16100 PERF.12625 - 12715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					119
06	950	N	950	-0-	-0-	-0-	856	2	94	9	N	85					204
07	1102	N	1102	-0-	-0-	-0-	856	2	246	9	N	224	181	1			247
08	3100	N	4255	-0-	1155	1155	4145	2	110	9	N	100	186	1			161
*09	3000	N	6733	-0-	3733	4888	6623	2	110	9	N	100					261
10	0	N	NO RPT	-0-	-0-	4888					N	NO RPT					261

DOBSON RANCH 40 WELL #: 1R RRCID -> 228442 COMPL. DATE 03/19/2007 TOTAL DEPTH 14012 PERF.12734 - 13884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2046	N	1426	-0-	-620	-0-	1426	2			N	-0-					242
06	2070	N	1645	-0-	-425	-0-	1645	2			N	-0-					242
07	1674	N	1626	-0-	-48	-0-	1520	2	106	9	N	96	189	1			149
08	1526	N	1526	-0-	-0-	-0-	1503	2	23	9	N	21					170
09	1650	N	1362	-0-	-288	-0-	1362	2			N	-0-					170
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					170

REED, JERRI 3 WELL #: 1 RRCID -> 228475 COMPL. DATE 03/28/2007 TOTAL DEPTH 15766 PERF.12602 - 15668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT WELL #: 3027 RRCID -> 228598 COMPL. DATE 05/15/2007 TOTAL DEPTH 17200 PERF.13003 - 17042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2325	N	1964	-0-	-361	-0-	1955	2	9	9	N	8					117
06	2010	N	1976	-0-	-34	-0-	1970	2	6	9	N	5					122
07	2263	N	2184	-0-	-79	-0-	2164	2	20	9	N	18					140
08	1987	N	1987	-0-	-0-	-0-	1981	2	6	9	N	5					145
09	1980	N	1570	-0-	-410	-0-	1540	2	30	9	N	27					172
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					172

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ATHERTON 69 WELL #: 13 RRCID -> 228653 COMPL. DATE 04/20/2007 TOTAL DEPTH 16350 PERF.15982 - 16278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					34
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					34

DAVIS 65 WELL #: 9 RRCID -> 228655 COMPL. DATE 05/10/2007 TOTAL DEPTH 14350 PERF.12638 - 13421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					23
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					23

STILES RANCH 23 WELL #: 7 RRCID -> 228666 COMPL. DATE 04/25/2007 TOTAL DEPTH 16400 PERF.15080 - 16324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1590	N	1590	-0-	-0-	-0-	1590	2			N	-0-					137
06	1525	N	1525	-0-	-0-	-0-	1506	2	19	9	N	17					154
07	1570	N	1570	-0-	-0-	-0-	1540	2	30	9	N	27					181
08	1543	N	1543	-0-	-0-	-0-	1524	2	19	9	N	17					198
*09	1471	N	1471	-0-	-0-	-0-	1450	2	21	9	N	19					217
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					217

BRUMMETT 22A WELL #: 2 RRCID -> 228851 COMPL. DATE 05/28/2007 TOTAL DEPTH 13700 PERF.12722 - 13643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					8
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					8

BRITT WELL #: 7026 RRCID -> 229363 COMPL. DATE 06/30/2007 TOTAL DEPTH 16837 PERF.13010 - 16674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3255	X	2908	-0-	-347	-0-	2901	2	7	9	N	6					145
06	3150	X	2685	-0-	-465	-0-	2662	2	23	9	N	21					166
07	3255	X	2941	-0-	-314	-0-	2923	2	18	9	N	16					182
08	3255	X	2950	-0-	-305	-0-	2925	2	25	9	N	23					205
09	2970	X	2553	-0-	-417	-0-	2533	2	20	9	N	18					223
10	2914	X	NO RPT	-0-	-2914	-0-					N	NO RPT					223

BRYANT 21 WELL #: 11 RRCID -> 229391 COMPL. DATE 03/17/2007 TOTAL DEPTH 13700 PERF.12786 - 13564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	4838	-0-	1738	1738	4656	2	182	9	N	165					736
06	3000	N	2800	-0-	-200	1538	2722	2	78	9	N	71	194	1			613
07	3100	N	3130	-0-	30	1568	3040	2	90	9	N	82					695
08	3917	X	2349	-0-	-1568	-0-	2292	2	57	9	N	52	189	1			558
*09	2000	X	2000	-0-	-0-	-0-	1955	2	45	9	N	41					599
10	1736	X	NO RPT	-0-	-1736	-0-					N	NO RPT					599

THOMAS WELL #: 703 RRCID -> 229534 COMPL. DATE 06/01/2007 TOTAL DEPTH 15600 PERF.12878 - 15472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1304	N	1304	-0-	-0-	-0-	1278	2	26	9	N	24					135
06	1036	N	1036	-0-	-0-	-0-	1019	2	17	9	N	15					150
07	1042	N	1042	-0-	-0-	-0-	1019	2	23	9	N	21					171
08	710	N	710	-0-	-0-	-0-	690	2	20	9	N	18					189
*09	489	N	489	-0-	-0-	-0-	487	2	2	9	N	2					191
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					191

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
HINK 3 WELL #: 1 RRCID -> 229565 COMPL. DATE 02/19/2008 TOTAL DEPTH 15802 PERF.12638 - 14110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					27

REED, JERRI 3 WELL #: 1 RRCID -> 229575 COMPL. DATE 03/28/2007 TOTAL DEPTH 15766 PERF.12602 - 15668

05	2137	N	2137	-0-	-0-	-0-	2095	2	42	9	N	38					199
06	2093	N	2093	-0-	-0-	-0-	2062	2	31	9	N	28					227
07	2132	N	2132	-0-	-0-	-0-	2090	2	42	9	N	38					265
08	2832	N	2832	-0-	-0-	-0-	2799	2	33	9	N	30					295
*09	2137	N	2137	-0-	-0-	-0-	2104	2	33	9	N	30					325
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					325

BRUMMETT 22 WELL #: 5 RRCID -> 229593 COMPL. DATE 02/26/2007 TOTAL DEPTH 13550 PERF.12704 - 13442

05	0	N	-0-	-0-	-0-	-0-					N	-0-					251
06	0	N	-0-	-0-	-0-	-0-					N	-0-					251
07	0	N	-0-	-0-	-0-	-0-					N	-0-					251
08	0	N	-0-	-0-	-0-	-0-					N	-0-					251
09	0	N	-0-	-0-	-0-	-0-					N	-0-					251
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					251

RIZLEY 22 WELL #: 3 RRCID -> 230239 COMPL. DATE 05/24/2008 TOTAL DEPTH 16250 PERF.12595 - 16146

05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*09	1786	N	1786	-0-	-0-	-0-	1786	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUKER WELL #: 203 RRCID -> 230276 COMPL. DATE 06/01/2007 TOTAL DEPTH 16100 PERF.13339 - 15419

05	1550	N	1391	-0-	-159	-0-	1384	2	7	9	N	6					64
06	1971	N	1971	-0-	-0-	-0-	1968	2	3	9	N	3					67
07	1976	N	1976	-0-	-0-	-0-	1968	2	8	9	N	7					74
08	1800	N	1800	-0-	-0-	-0-	1792	2	8	9	N	7					81
09	1980	N	1270	-0-	-710	-0-	1262	2	8	9	N	7					88
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					88

REED 70 WELL #: 4 RRCID -> 230447 COMPL. DATE 07/19/2007 TOTAL DEPTH 14300 PERF.12702 - 14014

05	1183	N	1183	-0-	-0-	-0-	1149	2	34	9	N	31					440
06	938	N	938	-0-	-0-	-0-	916	2	22	9	N	20					460
07	1297	N	1297	-0-	-0-	-0-	1274	2	23	9	N	21					481
08	1203	N	1203	-0-	-0-	-0-	1179	2	24	9	N	22					503
*09	1176	N	1176	-0-	-0-	-0-	1152	2	24	9	N	22					525
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					525

LUKER WELL #: 3002 RRCID -> 230966 COMPL. DATE 08/10/2007 TOTAL DEPTH 16600 PERF.13340 - 16400

05	2246	X	2246	-0-	-0-	-0-	2224	2	22	9	N	20					79
06	1862	N	1862	-0-	-0-	-0-	1847	2	15	9	N	14					93
07	2232	N	1847	-0-	-385	-0-	1847	2			N	-0-					93
08	2939	N	2939	-0-	-0-	-0-	2889	2	50	9	N	45					138
09	1860	N	1005	-0-	-855	-0-	955	2	50	9	N	45					183
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					183

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
STILES WELL #: 6025 RRCID -> 230973 COMPL. DATE 06/17/2005 TOTAL DEPTH 15800 PERF.13140 - 15737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4390	X	4390	-0-	-0-	-0-	4350	2	40	9	N	36					112
06	3870	X	3667	-0-	-203	-0-	3645	2	22	9	N	20					132
07	3999	X	3689	-0-	-310	-0-	3645	2	44	9	N	40					172
08	4752	X	4752	-0-	-0-	-0-	4686	2	66	9	N	60					232
*09	4792	X	4792	-0-	-0-	-0-	4758	2	34	9	N	31	181	1			82
10	3999	X	NO RPT	-0-	-3999	-0-					N	NO RPT					82

DAVIS 65 WELL #: 10 RRCID -> 230979 COMPL. DATE 08/05/2007 TOTAL DEPTH 14350 PERF.12668 - 14281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	N	1462	-0-	-26	-0-	1462	2			N	-0-					363
06	1440	N	1393	-0-	-47	-0-	1393	2			N	-0-					363
07	1430	N	1430	-0-	-0-	-0-	1430	2			N	-0-					363
08	1457	N	1409	-0-	-48	-0-	1405	2	4	9	N	4					367
09	1380	N	1218	-0-	-162	-0-	1204	2	14	9	N	13					380
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					380

MILLER SPINNEY 39 WELL #: 1 RRCID -> 231001 COMPL. DATE 03/06/2008 TOTAL DEPTH 16325 PERF.12682 - 16120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					45
06	0	N	-0-	-0-	-0-	-0-					N	-0-					45
07	0	N	-0-	-0-	-0-	-0-					N	-0-					45
08	0	N	-0-	-0-	-0-	-0-					N	-0-					45
09	0	N	-0-	-0-	-0-	-0-					N	-0-					45
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					45

BRITT 38 WELL #: 3 RRCID -> 231058 COMPL. DATE 05/24/2008 TOTAL DEPTH 16250 PERF.12678 - 16148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	1898	-0-	-1202	2494	1884	2	14	9	N	13					149
06	3000	N	1784	-0-	-1216	1278	1782	2	2	9	N	2					151
07	3100	N	2048	-0-	-1052	226	2034	2	14	9	N	13					164
08	2467	N	2241	-0-	-226	-0-	2227	2	14	9	N	13					177
*09	2229	N	2229	-0-	-0-	-0-	2210	2	19	9	N	17					194
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					194

STILES RANCH 23 WELL #: 9 RRCID -> 231444 COMPL. DATE 10/06/2007 TOTAL DEPTH 13500 PERF.12677 - 13445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	198	-0-	-112	-0-	195	2	3	9	N	3					267
06	540	N	67	-0-	-473	-0-	64	2	3	9	N	3					270
07	248	N	67	-0-	-181	-0-	64	2	3	9	N	3	190	1			83
08	186	N	-0-	-0-	-186	-0-					N	-0-					83
09	60	N	-0-	-0-	-60	-0-					N	-0-					83
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					83

WILEY WELL #: 104 RRCID -> 231467 COMPL. DATE 09/01/2007 TOTAL DEPTH 16000 PERF.13386 - 15874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3596	X	2249	-0-	-1347	-0-	2202	2	47	9	N	43					227
06	3480	X	1902	-0-	-1578	-0-	1856	2	46	9	N	42					269
07	3596	X	1924	-0-	-1672	-0-	1856	2	68	9	N	62	219	1			112
08	2883	X	2746	-0-	-137	-0-	2608	2	138	9	N	125	76	1			161
09	2430	X	2281	-0-	-149	-0-	2230	2	51	9	N	46					207
10	2263	X	NO RPT	-0-	-2263	-0-					N	NO RPT					207

MILLER 2 WELL #: 4 RRCID -> 231494 COMPL. DATE 08/23/2007 TOTAL DEPTH 16200 PERF.15113 - 16128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1612	N	1492	-0-	-120	-0-	1492	2			N	-0-					96
06	2430	N	1156	-0-	-1274	-0-	1156	2			N	-0-					96
07	2156	N	2156	-0-	-0-	-0-	2156	2			N	-0-					96
08	1488	N	-0-	-0-	-1488	-0-					N	-0-					96
09	1170	N	-0-	-0-	-1170	-0-					N	-0-					96
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					96

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
STILES RANCH 5 WELL #: 9 RRCID -> 231673 COMPL. DATE 09/07/2007 TOTAL DEPTH 16500 PERF.15165 - 16451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3686	X	3686	-0-	-0-	-0-	3679	2	7	9	N	6					109
06	3365	X	3365	-0-	-0-	-0-	3358	2	7	9	N	6					115
07	3387	X	3387	-0-	-0-	-0-	3386	2	1	9	N	1					116
08	3417	X	3417	-0-	-0-	-0-	3413	2	4	9	N	4					120
*09	3301	X	3301	-0-	-0-	-0-	3295	2	6	9	N	5					125
10	2325	X	NO RPT	-0-	-2325	-0-					N	NO RPT					125

BRITT 43 WELL #: 2 RRCID -> 232701 COMPL. DATE 04/13/2008 TOTAL DEPTH 16023 PERF.12552 - 15892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1829	N	1817	-0-	-12	-0-	1781	2	36	9	N	33	180	1			54
06	1620	N	1438	-0-	-182	-0-	1414	2	24	9	N	22					76
07	1736	N	1477	-0-	-259	-0-	1455	2	22	9	N	20					96
08	1829	N	1423	-0-	-406	-0-	1378	2	45	9	N	41					137
09	1440	N	1118	-0-	-322	-0-	1099	2	19	9	N	17					154
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					154

BRITT WELL #: 5014 RRCID -> 232722 COMPL. DATE 10/22/2007 TOTAL DEPTH 15935 PERF.13038 - 15564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1731	N	1731	-0-	-0-	-0-	1701	2	30	9	N	27					204
06	1593	N	1593	-0-	-0-	-0-	1550	2	43	9	N	39	177	1			66
07	1674	N	1590	-0-	-84	-0-	1551	2	39	9	N	35					101
08	1736	N	1440	-0-	-296	-0-	1409	2	31	9	N	28					129
*09	1711	N	1711	-0-	-0-	-0-	1694	2	17	9	N	15					144
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					144

BRITT 6 WELL #: 206 RRCID -> 233570 COMPL. DATE 12/22/2007 TOTAL DEPTH 16165 PERF.15319 - 16043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2564	N	2564	-0-	-0-	-0-	2560	2	4	9	N	4					75
06	2320	N	2320	-0-	-0-	-0-	2317	2	3	9	N	3					78
07	2573	N	2503	-0-	-70	-0-	2495	2	8	9	N	7					85
08	2694	N	2694	-0-	-0-	-0-	2694	2			N	-0-					85
*09	2734	N	2734	-0-	-0-	-0-	2731	2	3	9	N	3					88
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					88

STILES 67 WELL #: 12 RRCID -> 233999 COMPL. DATE 11/02/2007 TOTAL DEPTH 16550 PERF.15187 - 16498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8280	X	8280	-0-	-0-	-0-	8263	2	17	9	N	15					403
06	7472	X	7472	-0-	-0-	-0-	7461	2	11	9	N	10	117	1			296
07	7719	X	7494	-0-	-225	-0-	7479	2	15	9	N	14					310
08	7719	X	7644	-0-	-75	-0-	7624	2	20	9	N	18					328
09	7470	X	7244	-0-	-226	-0-	7225	2	19	9	N	17					345
10	7719	X	NO RPT	-0-	-7719	-0-					N	NO RPT					345

LEDBETTER 66 WELL #: 5066 RRCID -> 234001 COMPL. DATE 11/07/2007 TOTAL DEPTH 16400 PERF.15140 - 16343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6533	X	6533	-0-	-0-	-0-	6502	2	31	9	N	28					169
06	6090	X	5505	-0-	-585	-0-	5486	2	19	9	N	17					186
07	6293	X	5579	-0-	-714	-0-	5557	2	22	9	N	20					206
08	6541	X	4544	-0-	-1997	-0-	4530	2	14	9	N	13	199	1			20
09	6330	X	3342	-0-	-2988	-0-	3328	2	14	9	N	13					33
10	6541	X	NO RPT	-0-	-6541	-0-					N	NO RPT					33

MILLER SPINNEY 39 WELL #: 4 RRCID -> 234049 COMPL. DATE 04/28/2008 TOTAL DEPTH 16187 PERF.12610 - 16106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	2861	-0-	-239	750	2826	2	35	9	N	32					195
06	2711	X	1961	-0-	-750	-0-	1950	2	11	9	N	10					205
07	2201	X	1961	-0-	-240	-0-	1950	2	11	9	N	10					215
08	4404	X	4404	-0-	-0-	-0-	4292	2	112	9	N	102					317
*09	4254	X	4254	-0-	-0-	-0-	4142	2	112	9	N	102					419
10	2201	X	NO RPT	-0-	-2201	-0-					N	NO RPT					419

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

DAVIS 26 WELL #: 2 RRCID -> 234252 COMPL. DATE 01/11/2008 TOTAL DEPTH 13940 PERF.12778 - 13848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2201	X	1584	-0-	-617	-0-	1575	2	9	9	N	8					96
06	2532	X	2532	-0-	-0-	-0-	2522	2	10	9	N	9					105
07	1891	X	1522	-0-	-369	-0-	1509	2	13	9	N	12					117
08	1581	N	917	-0-	-664	-0-	914	2	3	9	N	3					120
09	2130	N	561	-0-	-1569	-0-	561	2			N	-0-					120
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					120

LUKER WELL #: 303 RRCID -> 234498 COMPL. DATE 10/03/2016 TOTAL DEPTH 16600 PERF.13932 - 14722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7781	X	6627	-0-	-1154	-0-	6568	2	59	9	N	54					250
06	7530	X	6393	-0-	-1137	-0-	6316	2	77	9	N	70					320
07	7533	X	6424	-0-	-1109	-0-	6316	2	108	9	N	98	183	1			235
08	7254	X	6485	-0-	-769	-0-	6424	2	61	9	N	55					290
09	6990	X	5914	-0-	-1076	-0-	5853	2	61	9	N	55					345
10	6634	X	NO RPT	-0-	-6634	-0-					N	NO RPT					345

DAVIS 65 WELL #: 11 RRCID -> 234766 COMPL. DATE 11/13/2007 TOTAL DEPTH 14150 PERF.12890 - 14074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					48
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					48

MILLER WELL #: 205 RRCID -> 235491 COMPL. DATE 02/08/2008 TOTAL DEPTH 16550 PERF.15186 - 16483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2265	N	2265	-0-	-0-	-0-	2265	2			N	-0-					135
06	1983	N	1983	-0-	-0-	-0-	1977	2	6	9	N	5					140
07	1971	N	1971	-0-	-0-	-0-	1971	2			N	-0-					140
08	2263	N	1917	-0-	-346	-0-	1915	2	2	9	N	2					142
09	1980	N	1842	-0-	-138	-0-	1840	2	2	9	N	2					144
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					144

STILES RANCH 23 WELL #: 8 RRCID -> 235492 COMPL. DATE 01/31/2008 TOTAL DEPTH 13800 PERF.12628 - 13694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					4
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					4

ATHERTON 69 WELL #: 9 RRCID -> 235503 COMPL. DATE 09/16/2008 TOTAL DEPTH 16421 PERF.15160 - 16204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2182	N	2182	-0-	-0-	-0-	2178	2	4	9	N	4					250
06	2164	N	2164	-0-	-0-	-0-	2160	2	4	9	N	4					254
07	2258	N	2258	-0-	-0-	-0-	2255	2	3	9	N	3					257
08	2034	N	2034	-0-	-0-	-0-	2028	2	6	9	N	5					262
*09	1777	N	1777	-0-	-0-	-0-	1776	2	1	9	N	1					263
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					263

BRITT WELL #: 3034 RRCID -> 235837 COMPL. DATE 02/16/2008 TOTAL DEPTH 15800 PERF.14880 - 15697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5301	X	4881	-0-	-420	-0-	4881	2			N	-0-					89
06	5130	X	4575	-0-	-555	-0-	4575	2			N	-0-					89
07	5084	X	4830	-0-	-254	-0-	4818	2	12	9	N	11					100
08	5084	X	4516	-0-	-568	-0-	4516	2			N	-0-					100
09	4710	X	4480	-0-	-230	-0-	4480	2			N	-0-					100
10	4867	X	NO RPT	-0-	-4867	-0-					N	NO RPT					100

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

BRUMMETT 22 WELL #: 3 RRCID -> 236212 COMPL. DATE 01/07/2008 TOTAL DEPTH 14200 PERF.12684 - 14098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	W	-0-	-0-	-0-	694					N	-0-					37
06	0	W	-0-	-0-	-0-	694					N	-0-					37
07	0	W	-0-	-0-	-0-	694					N	-0-					37
08	0	W	-0-	-0-	-0-	694					N	-0-					37
09	0	W	-0-	-0-	-0-	694					N	-0-					37
10	0	W	NO RPT	-0-	-0-	694					N	NO RPT					37

BRUMMETT 22A WELL #: 4 RRCID -> 236255 COMPL. DATE 03/04/2008 TOTAL DEPTH 14185 PERF.12694 - 14054

05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					49
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					49
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					49
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					49
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					49
10	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					49

PLUGGED AND ABANDONED_____ 03/05/2018 - P/A 03/05/18

DAVIS 65 WELL #: 12 RRCID -> 236957 COMPL. DATE 04/01/2008 TOTAL DEPTH 16505 PERF.15230 - 16342

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					22
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					22

BRYANT 21 WELL #: 13 RRCID -> 236960 COMPL. DATE 04/05/2008 TOTAL DEPTH 14200 PERF.12800 - 13930

05	2356	N	2091	-0-	-265	-0-	2052	2	39	9	N	35					481
06	2943	N	2943	-0-	-0-	-0-	2884	2	59	9	N	54					535
07	2971	N	2971	-0-	-0-	-0-	2903	2	68	9	N	62	61	1			536
08	2380	N	2380	-0-	-0-	-0-	2347	2	33	9	N	30	118	1			448
09	2760	N	2205	-0-	-555	-0-	2165	2	40	9	N	36					484
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					484

BYRD 42 WELL #: 1 RRCID -> 238169 COMPL. DATE 06/07/2008 TOTAL DEPTH 5500 PERF. 4810 - 5300

05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH 5 WELL #: 12 RRCID -> 239154 COMPL. DATE 04/15/2008 TOTAL DEPTH 16500 PERF.15214 - 16358

05	6293	X	4226	-0-	-2067	-0-	4226	2			N	-0-					156
06	5490	X	4674	-0-	-816	-0-	4667	2	7	9	N	6					162
07	4960	X	4352	-0-	-608	-0-	4351	2	1	9	N	1					163
08	4960	X	4633	-0-	-327	-0-	4630	2	3	9	N	3					166
09	4680	X	3842	-0-	-838	-0-	3842	2			N	-0-					166
10	4836	X	NO RPT	-0-	-4836	-0-					N	NO RPT					166

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
THOMAS WELL #: 6003 RRCID -> 239332 COMPL. DATE 03/21/2008 TOTAL DEPTH 15723 PERF.13421 - 14993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2732	X	2732	-0-	-0-	-0-	2732	2			N	-0-					61
06	2584	N	2584	-0-	-0-	-0-	2581	2	3	9	N	3					64
07	2603	X	2603	-0-	-0-	-0-	2581	2	22	9	N	20					84
08	2573	X	2320	-0-	-253	-0-	2317	2	3	9	N	3					87
09	2490	X	2464	-0-	-26	-0-	2453	2	11	9	N	10					97
10	2573	X	NO RPT	-0-	-2573	-0-					N	NO RPT					97

THOMAS WELL #: 8003 RRCID -> 239440 COMPL. DATE 03/09/2008 TOTAL DEPTH 15764 PERF.14175 - 14984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES 67 WELL #: 11 RRCID -> 239448 COMPL. DATE 05/20/2008 TOTAL DEPTH 16605 PERF.15212 - 16533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6131	X	6131	-0-	-0-	-0-	6109	2	22	9	N	20					177
06	5732	X	5732	-0-	-0-	-0-	5714	2	18	9	N	16					193
07	6085	X	6085	-0-	-0-	-0-	6057	2	28	9	N	25					218
08	5709	X	5709	-0-	-0-	-0-	5677	2	32	9	N	29					247
*09	5671	X	5671	-0-	-0-	-0-	5650	2	21	9	N	19					266
10	2697	X	NO RPT	-0-	-2697	-0-					N	NO RPT					266

STILES RANCH WELL #: 2313 RRCID -> 239451 COMPL. DATE 04/24/2008 TOTAL DEPTH 14200 PERF.12694 - 14062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					1

DOBSON RANCH 40 WELL #: 4 RRCID -> 241404 COMPL. DATE 07/31/2008 TOTAL DEPTH 15950 PERF.12706 - 15812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1705	N	1347	-0-	-358	-0-	1343	2	4	9	N	4					130
06	1740	N	1310	-0-	-430	-0-	1303	2	7	9	N	6					136
07	1395	N	1320	-0-	-75	-0-	1317	2	3	9	N	3					139
08	1333	N	1319	-0-	-14	-0-	1318	2	1	9	N	1					140
09	1320	N	1235	-0-	-85	-0-	1232	2	3	9	N	3					143
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					143

CALCOTE WELL #: 103R RRCID -> 241405 COMPL. DATE 05/09/2008 TOTAL DEPTH 15199 PERF.15236 - 16359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
06	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
07	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
08	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
*09	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
10	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

ALEXANDER 23 WELL #: 2 RRCID -> 241684 COMPL. DATE 06/24/2008 TOTAL DEPTH 14100 PERF.12780 - 13936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		844	-0-	844	1532	813	2	31	9	N	28					117
06	14B2 EXT		773	-0-	773	2305	764	2	9	9	N	8					125
07	3093	X	788	-0-	-2305	-0-	769	2	19	9	N	17					142
08	741	X	741	-0-	-0-	-0-	721	2	20	9	N	18	124	1			36
*09	897	N	897	-0-	-0-	-0-	889	2	8	9	N	7					43
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					43

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
MILLER SPINNEY 39 WELL #: 3 RRCID -> 241688 COMPL. DATE 08/05/2008 TOTAL DEPTH 16000 PERF.12566 - 15910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	951	-0-	-320	-0-	951	2			N	-0-					112
06	1422	N	1422	-0-	-0-	-0-	1422	2			N	-0-					112
07	1422	N	1422	-0-	-0-	-0-	1422	2			N	-0-					112
08	1280	N	1280	-0-	-0-	-0-	1278	2	2	9	N	2					114
09	1410	N	395	-0-	-1015	-0-	393	2	2	9	N	2					116
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					116

BRITT 38 WELL #: 2 RRCID -> 241729 COMPL. DATE 05/12/2008 TOTAL DEPTH 16010 PERF.12971 - 15434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1453	N	1453	-0-	-0-	-0-	1345	2	108	9	N	98	181	1			103
06	1358	N	1358	-0-	-0-	-0-	1282	2	76	9	N	69					172
07	1216	N	1216	-0-	-0-	-0-	1160	2	56	9	N	51					223
08	837	N	212	-0-	-625	-0-	150	2	62	9	N	56	176	1			103
*09	1040	N	1040	-0-	-0-	-0-	995	2	45	9	N	41					144
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					144

THOMAS WELL #: 403 RRCID -> 242076 COMPL. DATE 06/30/2006 TOTAL DEPTH 17427 PERF.12932 - 16536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS 65 WELL #: 13 RRCID -> 242705 COMPL. DATE 08/13/2008 TOTAL DEPTH 16650 PERF.15210 - 16509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5549	X	4841	-0-	-708	-0-	4824	2	17	9	N	15					185
06	5370	X	4695	-0-	-675	-0-	4667	2	28	9	N	25					210
07	5363	X	5236	-0-	-127	-0-	5210	2	26	9	N	24					234
08	5208	X	4861	-0-	-347	-0-	4853	2	8	9	N	7					241
09	5040	X	4038	-0-	-1002	-0-	4017	2	21	9	N	19					260
10	4867	X	NO RPT	-0-	-4867	-0-					N	NO RPT					260

DAVIS 65 WELL #: 14 RRCID -> 244154 COMPL. DATE 10/22/2008 TOTAL DEPTH 16600 PERF.15288 - 16484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2325	X	-0-	-0-	-2325	-0-					N	-0-					133
06	8841	X	8841	-0-	-0-	-0-	8824	2	17	9	N	15					148
07	2978	X	2978	-0-	-0-	-0-	2977	2	1	9	N	1					149
08	2325	X	1874	-0-	-451	-0-	1873	2	1	9	N	1					150
*09	2634	X	2634	-0-	-0-	-0-	2634	2			N	-0-					150
10	2325	X	NO RPT	-0-	-2325	-0-					N	NO RPT					150

CALDWELL, BRITT WELL #: 4015 RRCID -> 244707 COMPL. DATE 07/18/2005 TOTAL DEPTH 15800 PERF.13316 - 15754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBSON RANCH 40 WELL #: 5 RRCID -> 245016 COMPL. DATE 10/26/2008 TOTAL DEPTH 16010 PERF.12716 - 12794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
BRITT 38 WELL #: 4 RRCID -> 245244 COMPL. DATE 08/14/2008 TOTAL DEPTH 15950 PERF.12658 - 15788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	1991	-0-	-1109	495	1960	2	31	9	N	28					186
06	2357	N	1862	-0-	-495	-0-	1841	2	21	9	N	19					205
07	2325	N	1899	-0-	-426	-0-	1879	2	20	9	N	18					223
08	2003	N	2003	-0-	-0-	-0-	1983	2	20	9	N	18	178	1			63
09	1860	N	1577	-0-	-283	-0-	1558	2	19	9	N	17					80
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					80

LEDBETTER 66 WELL #: 9 RRCID -> 245539 COMPL. DATE 10/04/2008 TOTAL DEPTH 16550 PERF.15138 - 16514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2418	X	2158	-0-	-260	-0-	2152	2	6	9	N	5					228
06	2460	X	2128	-0-	-332	-0-	2125	2	3	9	N	3					231
07	2542	X	2237	-0-	-305	-0-	2231	2	6	9	N	5					236
08	2542	X	1096	-0-	-1446	-0-	1082	2	14	9	N	13					249
09	2430	X	1839	-0-	-591	-0-	1825	2	14	9	N	13					262
10	2201	X	NO RPT	-0-	-2201	-0-					N	NO RPT					262

MILLER SPINNEY 39 WELL #: 5 RRCID -> 246497 COMPL. DATE 10/10/2008 TOTAL DEPTH 15856 PERF.12702 - 15690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					25
06	0	N	-0-	-0-	-0-	-0-					N	-0-					25
07	0	N	-0-	-0-	-0-	-0-					N	-0-					25
08	0	N	-0-	-0-	-0-	-0-					N	-0-					25
09	0	N	-0-	-0-	-0-	-0-					N	-0-					25
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					25

ATHERTON 69 WELL #: 7 RRCID -> 246583 COMPL. DATE 12/18/2008 TOTAL DEPTH 16483 PERF.15226 - 16404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4712	X	4519	-0-	-193	-0-	4509	2	10	9	N	9					280
06	4740	X	4259	-0-	-481	-0-	4245	2	14	9	N	13					293
07	4898	X	4228	-0-	-670	-0-	4215	2	13	9	N	12					305
08	4898	X	3335	-0-	-1563	-0-	3332	2	3	9	N	3					308
09	4560	X	2642	-0-	-1918	-0-	2639	2	3	9	N	3					311
10	4526	X	NO RPT	-0-	-4526	-0-					N	NO RPT					311

RIZLEY 22 WELL #: 4 RRCID -> 246770 COMPL. DATE 11/06/2008 TOTAL DEPTH 15923 PERF.12650 - 15684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1395	N	1284	-0-	-111	-0-	1284	2			N	-0-					48
06	1710	N	1245	-0-	-465	-0-	1245	2			N	-0-					48
07	1333	N	1245	-0-	-88	-0-	1245	2			N	-0-					48
08	1271	N	943	-0-	-328	-0-	943	2			N	-0-					48
*09	1639	N	1639	-0-	-0-	-0-	1639	2			N	-0-					48
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					48

BRITT 38 WELL #: 5 RRCID -> 246771 COMPL. DATE 01/09/2009 TOTAL DEPTH 16010 PERF.12628 - 15942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2046	N	1715	-0-	-331	-0-	1701	2	14	9	N	13					160
06	1980	N	1608	-0-	-372	-0-	1608	2			N	-0-					160
07	2046	N	1690	-0-	-356	-0-	1681	2	9	9	N	8					168
08	1801	N	1801	-0-	-0-	-0-	1770	2	31	9	N	28					196
*09	1689	N	1689	-0-	-0-	-0-	1641	2	48	9	N	44					240
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					240

RIZLEY 22 WELL #: 5 RRCID -> 247643 COMPL. DATE 09/04/2008 TOTAL DEPTH 16060 PERF.12540 - 15920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2232	N	1812	-0-	-420	-0-	1812	2			N	-0-					67
06	2160	N	1743	-0-	-417	-0-	1743	2			N	-0-					67
07	1891	N	1743	-0-	-148	-0-	1743	2			N	-0-					67
08	1798	N	1594	-0-	-204	-0-	1571	2	23	9	N	21					88
*09	1870	N	1870	-0-	-0-	-0-	1847	2	23	9	N	21					109
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					109

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
BRITT 43 WELL #: 3 RRCID -> 247928 COMPL. DATE 01/22/2009 TOTAL DEPTH 16144 PERF.13020 - 15940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1953	N	1757	-0-	-196	-0-	1757	2			N	-0-					94
06	1782	N	1782	-0-	-0-	-0-	1782	2			N	-0-					94
07	1736	N	1708	-0-	-28	-0-	1707	2	1	9	N	1					95
08	1767	N	1725	-0-	-42	-0-	1719	2	6	9	N	5					100
09	1770	N	1660	-0-	-110	-0-	1660	2			N	-0-					100
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					100

DOBSON RANCH 40 WELL #: 3 RRCID -> 248174 COMPL. DATE 07/10/2008 TOTAL DEPTH 16000 PERF.12734 - 15798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	639	N	639	-0-	-0-	-0-	639	2			N	-0-					59
06	558	N	558	-0-	-0-	-0-	550	2	8	9	N	7					66
07	669	N	669	-0-	-0-	-0-	660	2	9	9	N	8					74
08	646	N	646	-0-	-0-	-0-	639	2	7	9	N	6					80
*09	691	N	691	-0-	-0-	-0-	689	2	2	9	N	2					82
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					82

LUKER WELL #: 403 RRCID -> 249440 COMPL. DATE 03/14/2009 TOTAL DEPTH 16647 PERF.13240 - 16481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2139	N	2018	-0-	-121	-0-	1997	2	21	9	N	19	175	1			52
06	2198	N	2198	-0-	-0-	-0-	2168	2	30	9	N	27					79
07	2197	N	2197	-0-	-0-	-0-	2168	2	29	9	N	26					105
08	2015	N	1704	-0-	-311	-0-	1683	2	21	9	N	19					124
*09	2169	N	2169	-0-	-0-	-0-	2148	2	21	9	N	19					143
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					143

MILLER SPINNEY 39 WELL #: 10 RRCID -> 249566 COMPL. DATE 03/18/2009 TOTAL DEPTH 16200 PERF.12628 - 16116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	137	-0-	-235	-0-	137	2			N	-0-					71
06	360	N	130	-0-	-230	-0-	130	2			N	-0-					71
07	124	N	124	-0-	-0-	-0-	124	2			N	-0-					71
08	115	N	115	-0-	-0-	-0-	115	2			N	-0-					71
*09	144	N	144	-0-	-0-	-0-	144	2			N	-0-					71
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					71

MILLER SPINNEY 39 WELL #: 6 RRCID -> 250018 COMPL. DATE 04/24/2009 TOTAL DEPTH 16250 PERF.12720 - 15859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1070	N	1070	-0-	-0-	-0-	1070	2			N	-0-					60
06	1440	N	690	-0-	-750	-0-	690	2			N	-0-					60
07	1116	N	832	-0-	-284	-0-	690	2	142	9	N	129					189
08	1085	N	944	-0-	-141	-0-	944	2			N	-0-					189
*09	962	N	962	-0-	-0-	-0-	962	2			N	-0-					189
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					189

WILEY WELL #: 204 RRCID -> 250584 COMPL. DATE 03/13/2009 TOTAL DEPTH 16937 PERF.16170 - 16260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					7

DAVIS 65 WELL #: 15 RRCID -> 250588 COMPL. DATE 05/15/2009 TOTAL DEPTH 16622 PERF.15250 - 16484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2619	N	2619	-0-	-0-	-0-	2606	2	13	9	N	12					337
06	1892	N	1892	-0-	-0-	-0-	1864	2	28	9	N	25	61	1			301
07	1736	N	1507	-0-	-229	-0-	1504	2	3	9	N	3					304
08	2604	N	1348	-0-	-1256	-0-	1273	2	75	9	N	68					372
09	1890	N	1571	-0-	-319	-0-	1571	2			N	-0-					372
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					372

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
STILES 67 WELL #: 10 RRCID -> 250591 COMPL. DATE 05/13/2009 TOTAL DEPTH 16625 PERF.15180 - 16480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3930	X	3930	-0-	-0-	-0-	3919	2	11	9	N	10					185
06	4140	X	3356	-0-	-784	-0-	3349	2	7	9	N	6					191
07	4278	X	4191	-0-	-87	-0-	4180	2	11	9	N	10					201
08	4278	X	3587	-0-	-691	-0-	3577	2	10	9	N	9					210
09	3870	X	3000	-0-	-870	-0-	2994	2	6	9	N	5					215
10	3937	X	NO RPT	-0-	-3937	-0-					N	NO RPT					215

STILES RANCH 23 WELL #: 10H RRCID -> 251326 COMPL. DATE 01/13/2009 TOTAL DEPTH 13107 PERF.13438 - 17372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7905	X	7447	-0-	-458	-0-	7320	2	127	9	N	115					621
06	7650	X	7360	-0-	-290	-0-	7230	2	130	9	N	118	193	1			546
07	7502	X	7417	-0-	-85	-0-	7283	2	134	9	N	122	193	1			475
08	7502	X	7363	-0-	-139	-0-	7249	2	114	9	N	104					579
09	7350	X	7172	-0-	-178	-0-	7038	2	134	9	N	122	188	1			513
10	7595	X	NO RPT	-0-	-7595	-0-					N	NO RPT					513

STILES RANCH 23 WELL #: 11H RRCID -> 253293 COMPL. DATE 06/24/2009 TOTAL DEPTH 12618 PERF.12700 - 16953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8122	X	7303	-0-	-819	-0-	7110	2	193	9	N	175	188	1			582
06	7860	X	7057	-0-	-803	-0-	6864	2	193	9	N	175	180	1			577
07	7750	X	6974	-0-	-776	-0-	6773	2	201	9	N	183	191	1			569
08	7857	X	7857	-0-	-0-	-0-	7636	2	221	9	N	201	193	1			577
*09	8377	X	8377	-0-	-0-	-0-	8187	2	190	9	N	173	181	1			569
10	7316	X	NO RPT	-0-	-7316	-0-					N	NO RPT					569

REED 70 WELL #: 6H RRCID -> 253564 COMPL. DATE 06/25/2009 TOTAL DEPTH 12826 PERF.12913 - 16400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9269	X	7839	-0-	-1430	-0-	7706	2	133	9	N	121	183	1			631
06	8460	X	6923	-0-	-1537	-0-	6812	2	111	9	N	101					732
07	8432	X	6710	-0-	-1722	-0-	6598	2	112	9	N	102	184	1			650
08	8122	X	7602	-0-	-520	-0-	7458	2	144	9	N	131	183	1			598
09	7740	X	7189	-0-	-551	-0-	7045	2	144	9	N	131					729
10	7843	X	NO RPT	-0-	-7843	-0-					N	NO RPT					729

STILES 67 WELL #: 14 RRCID -> 254349 COMPL. DATE 10/28/2009 TOTAL DEPTH 16650 PERF.14915 - 16494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4130	X	4130	-0-	-0-	-0-	4124	2	6	9	N	5					180
06	4271	X	4271	-0-	-0-	-0-	4252	2	19	9	N	17					197
07	4606	X	4606	-0-	-0-	-0-	4588	2	18	9	N	16					213
08	4330	X	4330	-0-	-0-	-0-	4307	2	23	9	N	21					234
*09	4277	X	4277	-0-	-0-	-0-	4264	2	13	9	N	12					246
10	2170	X	NO RPT	-0-	-2170	-0-					N	NO RPT					246

MILLER SPINNEY 39 WELL #: 15 RRCID -> 254539 COMPL. DATE 12/10/2009 TOTAL DEPTH 16062 PERF.12628 - 15856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	2298	-0-	-802	912	2298	2			N	-0-					83
06	3000	N	2324	-0-	-676	236	2324	2			N	-0-					83
07	2618	N	2382	-0-	-236	-0-	2380	2	2	9	N	2					85
08	2436	N	2436	-0-	-0-	-0-	2395	2	41	9	N	37					122
*09	2552	N	2552	-0-	-0-	-0-	2533	2	19	9	N	17					139
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					139

BRITT 38 WELL #: 7 RRCID -> 254543 COMPL. DATE 12/19/2009 TOTAL DEPTH 15800 PERF.12614 - 15673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1767	N	1500	-0-	-267	-0-	1481	2	19	9	N	17	174	1			40
06	1590	N	1367	-0-	-223	-0-	1350	2	17	9	N	15					55
07	1705	N	1568	-0-	-137	-0-	1545	2	23	9	N	21					76
08	1592	N	1592	-0-	-0-	-0-	1561	2	31	9	N	28					104
*09	1499	N	1499	-0-	-0-	-0-	1492	2	7	9	N	6					110
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					110

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
MILLER SPINNEY 39 WELL #: 16 RRCID -> 254916 COMPL. DATE 01/18/2010 TOTAL DEPTH 16100 PERF.12682 - 15807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1509	N	1509	-0-	-0-	-0-	1484	2	25	9	N	23					79
06	1602	N	1602	-0-	-0-	-0-	1585	2	17	9	N	15					94
07	1746	N	1746	-0-	-0-	-0-	1705	2	41	9	N	37					131
08	1606	N	1606	-0-	-0-	-0-	1587	2	19	9	N	17					148
*09	1543	N	1543	-0-	-0-	-0-	1543	2			N	-0-					148
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					148

MILLER SPINNEY 39 WELL #: 11 RRCID -> 255625 COMPL. DATE 02/23/2010 TOTAL DEPTH 16050 PERF.12697 - 15878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1736	N	115	-0-	-1621	-0-	115	2			N	-0-					67
06	1470	N	639	-0-	-831	-0-	639	2			N	-0-					67
07	21	N	21	-0-	-0-	-0-	21	2			N	-0-					67
08	0	N	-0-	-0-	-0-	-0-					N	-0-					67
*09	25	N	25	-0-	-0-	-0-	25	2			N	-0-					67
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					67

MILLER SPINNEY 39 WELL #: 7 RRCID -> 255637 COMPL. DATE 02/27/2010 TOTAL DEPTH 16000 PERF.12645 - 15876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2710	N	2710	-0-	-0-	-0-	2685	2	25	9	N	23					122
06	1676	N	1676	-0-	-0-	-0-	1676	2			N	-0-					122
07	2046	N	1759	-0-	-287	-0-	1676	2	83	9	N	75					197
08	3100	N	3204	-0-	104	104	3168	2	36	9	N	33					230
*09	3000	N	3534	-0-	534	638	3498	2	36	9	N	33					263
10	0	N	NO RPT	-0-	-0-	638					N	NO RPT					263

MILLER SPINNEY 39 WELL #: 14 RRCID -> 255757 COMPL. DATE 01/12/2010 TOTAL DEPTH 16100 PERF.12634 - 15850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1811	N	1811	-0-	-0-	-0-	1792	2	19	9	N	17					116
06	1440	N	1355	-0-	-85	-0-	1338	2	17	9	N	15					131
07	1614	N	1614	-0-	-0-	-0-	1588	2	26	9	N	24					155
08	2113	N	2113	-0-	-0-	-0-	2088	2	25	9	N	23					178
*09	1778	N	1778	-0-	-0-	-0-	1757	2	21	9	N	19					197
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					197

THOMAS WELL #: 903H RRCID -> 256313 COMPL. DATE 06/11/2010 TOTAL DEPTH 12414 PERF.13026 - 16227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5115	X	4377	-0-	-738	-0-	4217	2	160	9	N	145	179	1			185
06	4950	X	4614	-0-	-336	-0-	4471	2	143	9	N	130					315
07	5115	X	4545	-0-	-570	-0-	4471	2	74	9	N	67	186	1			196
08	5115	X	4397	-0-	-718	-0-	3981	2	416	9	N	378	351	1			223
09	4620	X	3979	-0-	-641	-0-	3709	2	270	9	N	245					468
10	4774	X	NO RPT	-0-	-4774	-0-					N	NO RPT					468

STILES 67 WELL #: 15 RRCID -> 256369 COMPL. DATE 04/17/2010 TOTAL DEPTH 16650 PERF.14938 - 16514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4774	X	3818	-0-	-956	-0-	3792	2	26	9	N	24					365
06	4620	X	3879	-0-	-741	-0-	3850	2	29	9	N	26					391
07	4774	X	4313	-0-	-461	-0-	4285	2	28	9	N	25					416
08	4433	X	4327	-0-	-106	-0-	4302	2	25	9	N	23					439
*09	3946	X	3946	-0-	-0-	-0-	3915	2	31	9	N	28					467
10	3999	X	NO RPT	-0-	-3999	-0-					N	NO RPT					467

BRITT 5 WELL #: 4H RRCID -> 257545 COMPL. DATE 05/07/2010 TOTAL DEPTH 14196 PERF.14242 - 18543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					119
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					119

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
BRITT CALDWELL WELL #: 5015H RRCID -> 257795 COMPL. DATE 06/05/2010 TOTAL DEPTH 12563 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER SPINNEY 39 WELL #: 12 RRCID -> 258238 COMPL. DATE 04/11/2010 TOTAL DEPTH 16000 PERF.12726 - 15890

05	341	N	151	-0-	-190	-0-	151	2			N	-0-					56
06	660	N	239	-0-	-421	-0-	239	2			N	-0-					56
07	27	N	27	-0-	-0-	-0-	27	2			N	-0-					56
08	18	N	18	-0-	-0-	-0-	18	2			N	-0-					56
09	0	N	-0-	-0-	-0-	-0-					N	-0-					56
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					56

THOMAS WELL #: 1003H RRCID -> 259032 COMPL. DATE 11/04/2010 TOTAL DEPTH 14281 PERF.14500 - 18450

05	20070	X	20070	-0-	-0-	-0-	20051	2	19	9	Y	17					131
06	19146	X	19146	-0-	-0-	-0-	19145	2	1	9	Y	1					132
07	19173	X	19173	-0-	-0-	-0-	19145	2	28	9	Y	25					157
08	19702	X	19702	-0-	-0-	-0-	19648	2	54	9	Y	49					206
09	18510	X	13782	-0-	-4728	-0-	13748	2	34	9	Y	31					237
10	19127	X	NO RPT	-0-	-19127	-0-					Y	NO RPT					237

MILLER WELL #: 206H RRCID -> 259117 COMPL. DATE 07/20/2010 TOTAL DEPTH 12956 PERF.13154 - 17511

05	23219	X	21121	-0-	-2098	-0-	20778	2	343	9	N	312	190	1			202
06	22470	X	18709	-0-	-3761	-0-	18361	2	348	9	N	316	367	1			151
07	23219	X	21332	-0-	-1887	-0-	20968	2	364	9	N	331	383	1			99
08	23157	X	19974	-0-	-3183	-0-	19648	2	326	9	N	296	372	1			23
09	20430	X	18838	-0-	-1592	-0-	18512	2	326	9	N	296					319
10	21111	X	NO RPT	-0-	-21111	-0-					N	NO RPT					319

HUFF 32 WELL #: 11 RRCID -> 259244 COMPL. DATE 06/25/2010 TOTAL DEPTH 5515 PERF. 4610 - 5400

05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATHERTON 69 WELL #: 18SL RRCID -> 259650 COMPL. DATE 01/07/2011 TOTAL DEPTH 13060 PERF.13107 - 17486

05	39675	X	39675	-0-	-0-	-0-	38913	2	762	9	N	693	562	1			2535
06	11640	X	7226	-0-	-4414	-0-	6534	2	692	9	N	629	568	1			2596
07	34104	X	34104	-0-	-0-	-0-	33394	2	710	9	N	645	576	1			2665
08	39348	X	39348	-0-	-0-	-0-	38543	2	805	9	N	732	762	1			2635
*09	41574	X	41574	-0-	-0-	-0-	40780	2	794	9	N	722	889	1			2468
10	12028	X	NO RPT	-0-	-12028	-0-					N	NO RPT					2468

MILLER 2 WELL #: 5H RRCID -> 259684 COMPL. DATE 11/01/2010 TOTAL DEPTH 13036 PERF.13055 - 17413

05	27647	X	27647	-0-	-0-	-0-	27143	2	504	9	N	458	574	1			516
06	21648	X	21648	-0-	-0-	-0-	21369	2	279	9	N	254	364	1			406
07	27032	X	23974	-0-	-3058	-0-	23668	2	306	9	N	278	247	1			437
08	27032	X	22392	-0-	-4640	-0-	22064	2	328	9	N	298	160	1			575
09	26160	X	20609	-0-	-5551	-0-	20281	2	328	9	N	298					873
10	27032	X	NO RPT	-0-	-27032	-0-					N	NO RPT					873

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
CALCOTE WELL #: 103 RRCID -> 259719 COMPL. DATE 06/08/2011 TOTAL DEPTH 16450 PERF.13783 - 14591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1643	X	1425	-0-	-218	-0-	1425	2			N	-0-					133
06	1590	X	1333	-0-	-257	-0-	1316	2	17	9	N	15					148
07	1519	X	1365	-0-	-154	-0-	1358	2	7	9	N	6					154
08	1488	X	1142	-0-	-346	-0-	1140	2	2	9	N	2					156
09	1440	X	1054	-0-	-386	-0-	1052	2	2	9	N	2					158
10	1426	X	NO RPT	-0-	-1426	-0-					N	NO RPT					158

STILES 67 WELL #: 17H RRCID -> 259736 COMPL. DATE 01/04/2011 TOTAL DEPTH 13030 PERF.13135 - 17493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11067	X	6711	-0-	-4356	-0-	6547	2	164	9	N	149	181	1			550
06	10710	X	8562	-0-	-2148	-0-	8349	2	213	9	N	194					744
07	11067	X	7766	-0-	-3301	-0-	7579	2	187	9	N	170	380	1			534
08	9362	X	7512	-0-	-1850	-0-	7340	2	172	9	N	156					690
09	9060	X	7236	-0-	-1824	-0-	7038	2	198	9	N	180	188	1			682
10	8835	X	NO RPT	-0-	-8835	-0-					N	NO RPT					682

DAVIS 65 WELL #: 18H RRCID -> 259916 COMPL. DATE 02/11/2011 TOTAL DEPTH 13175 PERF.13126 - 17483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8794	X	8794	-0-	-0-	-0-	8542	2	252	9	N	229	383	1			697
06	6810	X	5470	-0-	-1340	-0-	5324	2	146	9	N	133					830
07	7130	X	5953	-0-	-1177	-0-	5809	2	144	9	N	131	187	1			774
08	7192	X	6375	-0-	-817	-0-	6193	2	182	9	N	165	195	1			744
09	6960	X	6445	-0-	-515	-0-	6315	2	130	9	N	118	194	1			668
10	7192	X	NO RPT	-0-	-7192	-0-					N	NO RPT					668

THOMAS WELL #: 1103H RRCID -> 259965 COMPL. DATE 09/30/2010 TOTAL DEPTH 12442 PERF.12964 - 16555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4030	X	3936	-0-	-94	-0-	3793	2	143	9	Y	130	181	1			104
06	3810	X	3307	-0-	-503	-0-	3219	2	88	9	Y	80					184
07	3937	X	3346	-0-	-591	-0-	3219	2	127	9	Y	115	110	1			189
08	3937	X	3254	-0-	-683	-0-	3118	2	136	9	Y	124					313
09	3810	X	3179	-0-	-631	-0-	3087	2	92	9	Y	84	187	1			210
10	3937	X	NO RPT	-0-	-3937	-0-					Y	NO RPT					210

LEDBETTER 66 WELL #: 8H RRCID -> 259985 COMPL. DATE 04/08/2011 TOTAL DEPTH 12849 PERF.12970 - 17205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	18910	X	8105	-0-	-10805	-0-	7878	2	227	9	N	206	180	1			607
06	18300	X	7227	-0-	-11073	-0-	7012	2	215	9	N	195	191	1			611
07	18910	X	7636	-0-	-11274	-0-	7418	2	218	9	N	198	187	1			622
08	18507	X	7157	-0-	-11350	-0-	6942	2	215	9	N	195	191	1			626
09	7830	X	6830	-0-	-1000	-0-	6615	2	215	9	N	195					821
10	8091	X	NO RPT	-0-	-8091	-0-					N	NO RPT					821

DAVIS 3 WELL #: 60H RRCID -> 260343 COMPL. DATE 02/29/2012 TOTAL DEPTH 12872 PERF.13821 - 17850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7425	X	7425	-0-	-0-	-0-	7141	2	284	9	N	258	413	1			62
06	7550	X	7550	-0-	-0-	-0-	7307	2	243	9	N	221	161	1			122
07	8209	X	8209	-0-	-0-	-0-	7968	2	241	9	N	219	188	1			153
08	5874	X	5874	-0-	-0-	-0-	5635	2	239	9	N	217	182	1			188
*09	5097	X	5097	-0-	-0-	-0-	4848	2	249	9	N	226	186	1			228
10	1395	X	NO RPT	-0-	-1395	-0-					N	NO RPT					228

LEDBETTER 66 WELL #: 10H RRCID -> 260620 COMPL. DATE 04/08/2011 TOTAL DEPTH 12693 PERF.12702 - 17035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	17763	X	15507	-0-	-2256	-0-	14947	2	560	9	N	509	382	1			3556
06	17040	X	14739	-0-	-2301	-0-	14192	2	547	9	N	497	569	1			3484
07	17515	X	15007	-0-	-2508	-0-	14465	2	542	9	N	493	570	1			3407
08	16399	X	14460	-0-	-1939	-0-	13941	2	519	9	N	472	575	1			3304
09	15150	X	13677	-0-	-1473	-0-	13158	2	519	9	N	472					3776
10	15500	X	NO RPT	-0-	-15500	-0-					N	NO RPT					3776

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
RUTH 2 WELL #: 60H RRCID -> 260912 COMPL. DATE 10/20/2012 TOTAL DEPTH 12872 PERF.13463 - 17376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10974	X	9091	-0-	-1883	-0-	8838	2	253	9	N	230	175	1			159
06	10680	X	8655	-0-	-2025	-0-	8407	2	248	9	N	225	181	1			203
07	11036	X	8922	-0-	-2114	-0-	8644	2	278	9	N	253	185	1			271
08	11036	X	9120	-0-	-1916	-0-	8856	2	264	9	N	240	365	1			146
09	9360	X	9036	-0-	-324	-0-	8772	2	264	9	N	240					386
10	9083	X	NO RPT	-0-	-9083	-0-					N	NO RPT					386

BRITT WELL #: 4027H RRCID -> 261394 COMPL. DATE 03/21/2011 TOTAL DEPTH 13280 PERF.14213 - 18305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4502	X	4502	-0-	-0-	-0-	4205	2	297	9	N	270	373	1			207
06	3840	X	3766	-0-	-74	-0-	3491	2	275	9	N	250	186	1			271
07	3968	X	3731	-0-	-237	-0-	3441	2	290	9	N	264	186	1			349
08	4311	X	4311	-0-	-0-	-0-	4029	2	282	9	N	256	367	1			238
*09	4203	X	4203	-0-	-0-	-0-	3921	2	282	9	N	256	183	1			311
10	3968	X	NO RPT	-0-	-3968	-0-					N	NO RPT					311

BRITT WELL #: 6014H RRCID -> 262258 COMPL. DATE 06/29/2011 TOTAL DEPTH 13564 PERF.14373 - 18233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11077	X	11077	-0-	-0-	-0-	10603	2	474	9	N	431	553	1			49
06	10384	X	10384	-0-	-0-	-0-	9984	2	400	9	N	364	363	1			50
07	10380	X	10380	-0-	-0-	-0-	9992	2	388	9	N	353	366	1			37
08	10956	X	10956	-0-	-0-	-0-	10121	2	835	9	N	759	371	1			425
09	9930	X	9877	-0-	-53	-0-	9360	2	517	9	N	470	725	1			170
10	10261	X	NO RPT	-0-	-10261	-0-					N	NO RPT					170

BRITT WELL #: 8026H RRCID -> 262259 COMPL. DATE 04/05/2011 TOTAL DEPTH 13456 PERF.14368 - 18373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9517	X	8269	-0-	-1248	-0-	8064	2	205	9	N	186	181	1			139
06	8970	X	7410	-0-	-1560	-0-	7238	2	172	9	N	156	182	1			113
07	9579	X	7938	-0-	-1641	-0-	7765	2	173	9	N	157	183	1			87
08	9579	X	7867	-0-	-1712	-0-	7704	2	163	9	N	148					235
09	9270	X	7935	-0-	-1335	-0-	7768	2	167	9	N	152	359	1			28
10	8277	X	NO RPT	-0-	-8277	-0-					N	NO RPT					28

LUKER WELL #: 503H RRCID -> 262260 COMPL. DATE 03/31/2011 TOTAL DEPTH 13735 PERF.14410 - 17637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13764	X	13703	-0-	-61	-0-	13442	2	261	9	N	237	188	1			204
06	13320	X	12751	-0-	-569	-0-	12509	2	242	9	N	220	181	1			243
07	20290	X	20290	-0-	-0-	-0-	19990	2	300	9	N	273	184	1			332
08	13764	X	12560	-0-	-1204	-0-	12306	2	254	9	N	231	358	1			205
09	13320	X	11845	-0-	-1475	-0-	11591	2	254	9	N	231					436
10	13702	X	NO RPT	-0-	-13702	-0-					N	NO RPT					436

DAVIS 64 WELL #: 4H RRCID -> 262429 COMPL. DATE 05/04/2011 TOTAL DEPTH 13191 PERF.13540 - 17503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10881	X	5785	-0-	-5096	-0-	5653	2	132	9	N	120					662
06	10530	X	9068	-0-	-1462	-0-	8897	2	171	9	N	155	383	1			434
07	10881	X	9060	-0-	-1821	-0-	8871	2	189	9	N	172					606
08	9610	X	9078	-0-	-532	-0-	8909	2	169	9	N	154	194	1			566
09	9060	X	8431	-0-	-629	-0-	8254	2	177	9	N	161	182	1			545
10	9362	X	NO RPT	-0-	-9362	-0-					N	NO RPT					545

ATHERTON WELL #: 1010H RRCID -> 262434 COMPL. DATE 06/02/2011 TOTAL DEPTH 13010 PERF.13270 - 17577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13516	X	12673	-0-	-843	-0-	12413	2	260	9	N	236	188	1			813
06	13080	X	10270	-0-	-2810	-0-	10037	2	233	9	N	212	188	1			837
07	13516	X	11137	-0-	-2379	-0-	10904	2	233	9	N	212	190	1			859
08	12679	X	1593	-0-	-11086	-0-	1359	2	234	9	N	213	201	1			871
09	12270	X	10262	-0-	-2008	-0-	10034	2	228	9	N	207	183	1			895
10	12679	X	NO RPT	-0-	-12679	-0-					N	NO RPT					895

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
STILES RANCH 5 WELL #: 10H RRCID -> 262448 COMPL. DATE 06/12/2011 TOTAL DEPTH 13197 PERF.13400 - 17523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10974	X	10208	-0-	-766	-0-	9925	2	283	9	N	257	197	1			682
06	10620	X	9638	-0-	-982	-0-	9378	2	260	9	N	236	361	1			557
07	10137	X	10058	-0-	-79	-0-	9766	2	292	9	N	265	180	1			642
08	10199	X	8974	-0-	-1225	-0-	8741	2	233	9	N	212	178	1			676
09	9870	X	8642	-0-	-1228	-0-	8405	2	237	9	N	215	396	1			495
10	10199	X	NO RPT	-0-	-10199	-0-					N	NO RPT					495

BRITT CALDWELL WELL #: 7015H RRCID -> 262634 COMPL. DATE 06/18/2011 TOTAL DEPTH 13628 PERF.14209 - 17878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3861	X	3861	-0-	-0-	-0-	3771	2	90	9	Y	82	183	1			73
06	3439	X	3439	-0-	-0-	-0-	3363	2	76	9	Y	69					142
07	3870	X	3870	-0-	-0-	-0-	3806	2	64	9	Y	58					200
08	3877	X	3877	-0-	-0-	-0-	3808	2	69	9	Y	63	183	1			80
*09	4114	X	4114	-0-	-0-	-0-	4050	2	64	9	Y	58					138
10	3875	X	NO RPT	-0-	-3875	-0-					Y	NO RPT					138

BRUMMETT 22A WELL #: 6H RRCID -> 262732 COMPL. DATE 07/01/2011 TOTAL DEPTH 13230 PERF.13045 - 17463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7223	X	7210	-0-	-13	-0-	7065	2	145	9	N	132					554
06	6960	X	6898	-0-	-62	-0-	6762	2	136	9	N	124	198	1			480
07	7409	X	4115	-0-	-3294	-0-	3980	2	135	9	N	123	174	1			429
08	7409	X	6802	-0-	-607	-0-	6664	2	138	9	N	125	202	1			352
09	7170	X	6802	-0-	-368	-0-	6668	2	134	9	N	122					474
10	7223	X	NO RPT	-0-	-7223	-0-					N	NO RPT					474

STILES 67 WELL #: 13SL RRCID -> 262747 COMPL. DATE 11/13/2011 TOTAL DEPTH 12939 PERF.13130 - 17427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5810	X	5810	-0-	-0-	-0-	5287	2	523	9	N	475	569	1			1302
06	5628	X	5628	-0-	-0-	-0-	5144	2	484	9	N	440	612	1			1130
07	5225	X	5225	-0-	-0-	-0-	4778	2	447	9	N	406	364	1			1172
08	5165	X	5165	-0-	-0-	-0-	4684	2	481	9	N	437	385	1			1224
*09	4776	X	4776	-0-	-0-	-0-	4297	2	479	9	N	435	394	1			1265
10	3131	X	NO RPT	-0-	-3131	-0-					N	NO RPT					1265

THOMAS WELL #: 1303H RRCID -> 263566 COMPL. DATE 10/25/2011 TOTAL DEPTH 13848 PERF.14170 - 18309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11346	X	10182	-0-	-1164	-0-	10019	2	163	9	Y	148	187	1			166
06	10470	X	9482	-0-	-988	-0-	9318	2	164	9	Y	149					315
07	10819	X	9491	-0-	-1328	-0-	9318	2	173	9	Y	157	187	1			285
08	10819	X	10052	-0-	-767	-0-	9774	2	278	9	Y	253	188	1			350
09	10470	X	9553	-0-	-917	-0-	9486	2	67	9	Y	61					411
10	10168	X	NO RPT	-0-	-10168	-0-					Y	NO RPT					411

BRITT WELL #: 6034H RRCID -> 264084 COMPL. DATE 11/24/2011 TOTAL DEPTH 14473 PERF.14680 - 20052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	22112	X	22112	-0-	-0-	-0-	22095	2	17	9	N	15					326
06	19694	X	19694	-0-	-0-	-0-	19694	2			N	-0-					326
07	22563	X	22563	-0-	-0-	-0-	22563	2			N	-0-					326
08	22020	X	22020	-0-	-0-	-0-	22020	2			N	-0-					326
*09	22744	X	22744	-0-	-0-	-0-	22744	2			N	-0-					326
10	19034	X	NO RPT	-0-	-19034	-0-					N	NO RPT					326

BRUMMETT 22A WELL #: 7H RRCID -> 264085 COMPL. DATE 10/31/2011 TOTAL DEPTH 12839 PERF.12974 - 17217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	15128	X	10471	-0-	-4657	-0-	10182	2	289	9	N	263	193	1			1404
06	13830	X	8401	-0-	-5429	-0-	8185	2	216	9	N	196	186	1			1414
07	16244	X	8713	-0-	-7531	-0-	8489	2	224	9	N	204	285	1			1333
08	16244	X	7958	-0-	-8286	-0-	7741	2	217	9	N	197	193	1			1337
09	15720	X	7541	-0-	-8179	-0-	7345	2	196	9	N	178					1515
10	10478	X	NO RPT	-0-	-10478	-0-					N	NO RPT					1515

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
THOMAS WELL #: 1203H RRCID -> 264288 COMPL. DATE 08/17/2011 TOTAL DEPTH 12444 PERF.12671 - 16669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9579	X	9020	-0-	-559	-0-	8632	2	388	9	Y	353	371	1			77
06	9540	X	8407	-0-	-1133	-0-	8179	2	228	9	Y	207					284
07	9858	X	8461	-0-	-1397	-0-	8179	2	282	9	Y	256	371	1			169
08	9858	X	8712	-0-	-1146	-0-	8419	2	293	9	Y	266	367	1			68
09	8970	X	8443	-0-	-527	-0-	8150	2	293	9	Y	266					334
10	9021	X	NO RPT	-0-	-9021	-0-					Y	NO RPT					334

BRITT 38 WELL #: 2H RRCID -> 264365 COMPL. DATE 09/25/2011 TOTAL DEPTH 13008 PERF.13440 - 17451

05	5980	X	5980	-0-	-0-	-0-	5828	2	152	9	N	138	165	1			116
06	5964	X	5964	-0-	-0-	-0-	5828	2	136	9	N	124					240
07	6107	X	6045	-0-	-62	-0-	5907	2	138	9	N	125	185	1			180
08	6107	X	4773	-0-	-1334	-0-	4660	2	113	9	N	103	187	1			96
09	5970	X	4605	-0-	-1365	-0-	4465	2	140	9	N	127					223
10	6169	X	NO RPT	-0-	-6169	-0-					N	NO RPT					223

DOBSON RANCH 40 SL WELL #: 4H RRCID -> 264708 COMPL. DATE 06/01/2012 TOTAL DEPTH 13186 PERF.13740 - 17479

05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HINK 3 WELL #: 1H RRCID -> 264710 COMPL. DATE 03/17/2012 TOTAL DEPTH 13078 PERF.13426 - 17346

05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JERRI REED 3 WELL #: 1H RRCID -> 264714 COMPL. DATE 03/19/2012 TOTAL DEPTH 13007 PERF.13561 - 17221

05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT 38 WELL #: 3H RRCID -> 264861 COMPL. DATE 09/27/2011 TOTAL DEPTH 12990 PERF.13428 - 17413

05	6184	X	6184	-0-	-0-	-0-	6057	2	127	9	N	115	186	1			175
06	5760	X	4298	-0-	-1462	-0-	4240	2	58	9	N	53					228
07	5952	X	4923	-0-	-1029	-0-	4834	2	89	9	N	81					309
08	7074	X	7074	-0-	-0-	-0-	6967	2	107	9	N	97	183	1			223
*09	7206	X	7206	-0-	-0-	-0-	7067	2	139	9	N	126					349
10	5952	X	NO RPT	-0-	-5952	-0-					N	NO RPT					349

BRITT WELL #: 1114H RRCID -> 265103 COMPL. DATE 12/29/2011 TOTAL DEPTH 14123 PERF.14463 - 18379

05	9579	X	8133	-0-	-1446	-0-	8056	2	77	9	N	70	184	1			99
06	9030	X	7582	-0-	-1448	-0-	7503	2	79	9	N	72					171
07	9269	X	7257	-0-	-2012	-0-	7185	2	72	9	N	65					236
08	9269	X	7261	-0-	-2008	-0-	7178	2	83	9	N	75	179	1			132
09	7920	X	6875	-0-	-1045	-0-	6828	2	47	9	N	43					175
10	8122	X	NO RPT	-0-	-8122	-0-					N	NO RPT					175

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
BRITT 38 WELL #: 1H RRCID -> 265295 COMPL. DATE 09/20/2011 TOTAL DEPTH 12956 PERF.13285 - 17382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	15748	X	12057	-0-	-3691	-0-	11835	2	222	9	N	202	187	1			300
06	14310	X	11406	-0-	-2904	-0-	11210	2	196	9	N	178	189	1			289
07	13299	X	11680	-0-	-1619	-0-	11487	2	193	9	N	175	185	1			279
08	12059	X	11978	-0-	-81	-0-	11777	2	201	9	N	183					462
*09	14857	X	14857	-0-	-0-	-0-	14653	2	204	9	N	185	188	1			459
10	12059	X	NO RPT	-0-	-12059	-0-					N	NO RPT					459

DOBSON RANCH 40 WELL #: 2SL RRCID -> 265324 COMPL. DATE 10/31/2011 TOTAL DEPTH 12699 PERF.13430 - 17121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	35194	X	35194	-0-	-0-	-0-	34352	2	842	9	N	765	736	1			643
06	33593	X	33593	-0-	-0-	-0-	32844	2	749	9	N	681	741	1			583
07	33424	X	33424	-0-	-0-	-0-	32730	2	694	9	N	631	730	1			484
08	29576	X	29576	-0-	-0-	-0-	28936	2	640	9	N	582	375	1			691
*09	20757	X	20757	-0-	-0-	-0-	20230	2	527	9	N	479	717	1			453
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					453

LEDBETTER 66 WELL #: 13SL RRCID -> 265458 COMPL. DATE 12/28/2011 TOTAL DEPTH 12945 PERF.13060 - 17373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	15659	X	15659	-0-	-0-	-0-	15272	2	387	9	N	352	367	1			1150
06	15828	X	15828	-0-	-0-	-0-	15489	2	339	9	N	308	381	1			1077
07	16230	X	16230	-0-	-0-	-0-	15868	2	362	9	N	329	347	1			1059
08	15754	X	15754	-0-	-0-	-0-	15372	2	382	9	N	347	399	1			1007
*09	13840	X	13840	-0-	-0-	-0-	13458	2	382	9	N	347					1354
10	9207	X	NO RPT	-0-	-9207	-0-					N	NO RPT					1354

STILES 67 WELL #: 22SL RRCID -> 265572 COMPL. DATE 01/02/2012 TOTAL DEPTH 10715 PERF.10760 - 15101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	20958	X	20958	-0-	-0-	-0-	20207	2	751	9	N	683	564	1			1619
06	19790	X	19790	-0-	-0-	-0-	19113	2	677	9	N	615	922	1			1312
07	17309	X	17309	-0-	-0-	-0-	16670	2	639	9	N	581	378	1			1515
08	19640	X	19640	-0-	-0-	-0-	19032	2	608	9	N	553	767	1			1301
*09	16669	X	16669	-0-	-0-	-0-	16042	2	627	9	N	570	388	1			1483
10	6510	X	NO RPT	-0-	-6510	-0-					N	NO RPT					1483

BRITT 43 WELL #: 1H RRCID -> 265653 COMPL. DATE 11/13/2011 TOTAL DEPTH 13784 PERF.13535 - 17668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10625	X	10625	-0-	-0-	-0-	10416	2	209	9	N	190	174	1			70
06	9540	X	7981	-0-	-1559	-0-	7825	2	156	9	N	142					212
07	9858	X	5087	-0-	-4771	-0-	4999	2	88	9	N	80	179	1			113
08	10633	X	5075	-0-	-5558	-0-	4979	2	96	9	N	87					200
09	10290	X	2576	-0-	-7714	-0-	2504	2	72	9	N	65	179	1			86
10	10633	X	NO RPT	-0-	-10633	-0-					N	NO RPT					86

BRITT 43 WELL #: 2H RRCID -> 265864 COMPL. DATE 11/20/2011 TOTAL DEPTH 13014 PERF.13435 - 17729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11377	X	10495	-0-	-882	-0-	10245	2	250	9	N	227	182	1			152
06	10680	X	10305	-0-	-375	-0-	10099	2	206	9	N	187	189	1			150
07	11127	X	11127	-0-	-0-	-0-	10899	2	228	9	N	207	186	1			171
08	11036	X	10821	-0-	-215	-0-	10606	2	215	9	N	195	183	1			183
*09	10733	X	10733	-0-	-0-	-0-	10521	2	212	9	N	193	190	1			186
10	10664	X	NO RPT	-0-	-10664	-0-					N	NO RPT					186

DOBSON RANCH 40 WELL #: 1SL RRCID -> 266527 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11933	X	11933	-0-	-0-	-0-	11833	2	100	9	N	91	178	1			201
06	9308	X	9308	-0-	-0-	-0-	9156	2	152	9	N	138	181	1			158
07	11742	X	11742	-0-	-0-	-0-	11529	2	213	9	N	194	180	1			172
08	9635	X	9635	-0-	-0-	-0-	9440	2	195	9	N	177	178	1			171
*09	13893	X	13893	-0-	-0-	-0-	13680	2	213	9	N	194	181	1			184
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					184

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
DOBSON RANCH 40 SL WELL #: 1H RRCID -> 266529 COMPL. DATE 07/01/2012 TOTAL DEPTH 12701 PERF.13226 - 17522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH 5 WELL #: 8H RRCID -> 266735 COMPL. DATE 03/09/2012 TOTAL DEPTH 13196 PERF.13240 - 17578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8060	X	6122	-0-	-1938	-0-	5872	2	250	9	N	227	193	1			508
06	7800	X	5782	-0-	-2018	-0-	5538	2	244	9	N	222	186	1			544
07	6975	X	6153	-0-	-822	-0-	5907	2	246	9	N	224	185	1			583
08	6913	X	5943	-0-	-970	-0-	5717	2	226	9	N	205	189	1			599
09	6600	X	5244	-0-	-1356	-0-	5040	2	204	9	N	185	190	1			594
10	6107	X	NO RPT	-0-	-6107	-0-					N	NO RPT					594

STILES RANCH 5 WELL #: 7H RRCID -> 266740 COMPL. DATE 03/09/2012 TOTAL DEPTH 13165 PERF.13278 - 17406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9796	X	7922	-0-	-1874	-0-	7611	2	311	9	N	283	371	1			206
06	9480	X	7335	-0-	-2145	-0-	7070	2	265	9	N	241	192	1			255
07	8122	X	7570	-0-	-552	-0-	7332	2	238	9	N	216	188	1			283
08	8228	X	8228	-0-	-0-	-0-	7919	2	309	9	N	281	377	1			187
09	7770	X	7161	-0-	-609	-0-	6868	2	293	9	N	266	190	1			263
10	7936	X	NO RPT	-0-	-7936	-0-					N	NO RPT					263

MILLER SPINNEY 39 WELL #: 1H RRCID -> 267015 COMPL. DATE 06/02/2012 TOTAL DEPTH 13049 PERF.13548 - 17569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	22063	X	22063	-0-	-0-	-0-	21495	2	568	9	N	516	737	1			309
06	22527	X	22527	-0-	-0-	-0-	22028	2	499	9	N	454	183	1			580
07	22725	X	22725	-0-	-0-	-0-	22028	2	697	9	N	634	734	1			480
08	15958	X	15958	-0-	-0-	-0-	15532	2	426	9	N	387	551	1			316
*09	14856	X	14856	-0-	-0-	-0-	14430	2	426	9	N	387					703
10	10292	X	NO RPT	-0-	-10292	-0-					N	NO RPT					703

DAVIS 65 SL WELL #: 20H RRCID -> 267057 COMPL. DATE 08/03/2012 TOTAL DEPTH 13421 PERF.13439 - 17864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HINK 3 SL WELL #: 2H RRCID -> 267311 COMPL. DATE 04/03/2012 TOTAL DEPTH 12494 PERF.12874 - 16717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS 65 WELL #: 21SL RRCID -> 267422 COMPL. DATE 08/03/2012 TOTAL DEPTH 12859 PERF.12950 - 17643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7450	X	7450	-0-	-0-	-0-	7229	2	221	9	N	201	377	1			922
06	7358	X	7358	-0-	-0-	-0-	7169	2	189	9	N	172	187	1			907
07	8610	X	8610	-0-	-0-	-0-	8335	2	275	9	N	250	192	1			965
08	10041	X	10041	-0-	-0-	-0-	9836	2	205	9	N	186	192	1			959
*09	9049	X	9049	-0-	-0-	-0-	8801	2	248	9	N	225	199	1			985
10	558	X	NO RPT	-0-	-558	-0-					N	NO RPT					985

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
DAVIS 3 WELL #: 8H RRCID -> 267909 COMPL. DATE 09/16/2012 TOTAL DEPTH 13097 PERF.13497 - 17768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13082	X	11421	-0-	-1661	-0-	11061	2	360	9	N	327	185	1			300
06	12660	X	11466	-0-	-1194	-0-	11093	2	373	9	N	339	354	1			285
07	12927	X	11439	-0-	-1488	-0-	11066	2	373	9	N	339	181	1			443
08	12927	X	11768	-0-	-1159	-0-	11244	2	524	9	N	476	364	1			555
09	11460	X	10839	-0-	-621	-0-	10619	2	220	9	N	200	363	1			392
10	11842	X	NO RPT	-0-	-11842	-0-					N	NO RPT					392

LEDBETTER 66 SL WELL #: 21H RRCID -> 267940 COMPL. DATE 09/13/2012 TOTAL DEPTH 12720 PERF.12740 - 17540

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBSON RANCH 40 WELL #: 3H RRCID -> 268002 COMPL. DATE 06/26/2012 TOTAL DEPTH 12711 PERF.13149 - 17245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9331	X	6848	-0-	-2483	-0-	6782	2	66	9	N	60	177	1			71
06	5940	X	1143	-0-	-4797	-0-	1139	2	4	9	N	4					75
07	7493	X	7493	-0-	-0-	-0-	7450	2	43	9	N	39					114
08	7524	X	7524	-0-	-0-	-0-	7451	2	73	9	N	66					180
*09	32216	X	32216	-0-	-0-	-0-	32133	2	83	9	N	75	173	1			82
10	6851	X	NO RPT	-0-	-6851	-0-					N	NO RPT					82

LEDBETTER 66 WELL #: 22H RRCID -> 268035 COMPL. DATE 09/25/2012 TOTAL DEPTH 12677 PERF.12825 - 17533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	15903	X	14384	-0-	-1519	-0-	14058	2	326	9	N	296	372	1			1070
06	15390	X	13850	-0-	-1540	-0-	13553	2	297	9	N	270	179	1			1161
07	15221	X	14414	-0-	-807	-0-	14120	2	294	9	N	267	372	1			1056
08	15221	X	14514	-0-	-707	-0-	14222	2	292	9	N	265	195	1			1126
09	14730	X	13899	-0-	-831	-0-	13607	2	292	9	N	265					1391
10	14384	X	NO RPT	-0-	-14384	-0-					N	NO RPT					1391

MILLER SPINNEY 39 WELL #: 2H RRCID -> 268902 COMPL. DATE 05/31/2012 TOTAL DEPTH 13040 PERF.13437 - 17601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8649	X	4583	-0-	-4066	-0-	4524	2	59	9	N	54					230
06	5717	X	5717	-0-	-0-	-0-	5550	2	167	9	N	152	30	1			352
07	5608	X	5608	-0-	-0-	-0-	5550	2	58	9	N	53	154	1			251
08	4588	X	2103	-0-	-2485	-0-	2070	2	33	9	N	30	184	1			97
09	5730	X	-0-	-0-	-5730	-0-					N	30					127
10	5921	X	NO RPT	-0-	-5921	-0-					N	NO RPT					127

BRITT 43 SL WELL #: 6H RRCID -> 268904 COMPL. DATE 02/07/2013 TOTAL DEPTH 12557 PERF.12918 - 17746

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT 38 SL WELL #: 4H RRCID -> 268905 COMPL. DATE 03/07/2013 TOTAL DEPTH 12543 PERF.13070 - 17178

05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
MILLER SPINNEY 39 SL WELL #: 6H RRCID -> 268991 COMPL. DATE 06/30/2012 TOTAL DEPTH 12753 PERF.12859 - 16970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOBSON RANCH 40 SL WELL #: 5H RRCID -> 269235 COMPL. DATE 06/01/2012 TOTAL DEPTH 13204 PERF.13640 - 17489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT 43 WELL #: 3H RRCID -> 269309 COMPL. DATE 02/16/2013 TOTAL DEPTH 12975 PERF.13153 - 17499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5683	X	5683	-0-	-0-	-0-	5503	2	180	9	N	164	174	1			324
06	5130	X	5130	-0-	-0-	-0-	5068	2	62	9	N	56					380
07	5175	X	5175	-0-	-0-	-0-	5103	2	72	9	N	65	173	1			272
08	5044	X	5044	-0-	-0-	-0-	4892	2	152	9	N	138					410
*09	5026	X	5026	-0-	-0-	-0-	4861	2	165	9	N	150	184	1			376
10	2604	X	NO RPT	-0-	-2604	-0-					N	NO RPT					376

JERRI REED 3 SL WELL #: 2H RRCID -> 269358 COMPL. DATE 03/16/2012 TOTAL DEPTH 12587 PERF.12871 - 16849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER SPINNEY 39 SL WELL #: 4H RRCID -> 269365 COMPL. DATE 07/29/2012 TOTAL DEPTH 12649 PERF.13132 - 17170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HINK 3SL WELL #: 1SL RRCID -> 269426 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	16802	X	12322	-0-	-4480	-0-	12247	2	75	9	N	68					324
06	16260	X	14001	-0-	-2259	-0-	13782	2	219	9	N	199	362	1			161
07	15841	X	13507	-0-	-2334	-0-	13294	2	213	9	N	194	182	1			173
08	15035	X	14020	-0-	-1015	-0-	13815	2	205	9	N	186	184	1			175
09	14010	X	12559	-0-	-1451	-0-	12357	2	202	9	N	184	177	1			182
10	14477	X	NO RPT	-0-	-14477	-0-					N	NO RPT					182

MILLER SPINNEY 39 WELL #: 3SL RRCID -> 269466 COMPL. DATE 06/05/2012 TOTAL DEPTH 13077 PERF.13632 - 17670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	26137	X	26137	-0-	-0-	-0-	25764	2	373	9	N	339	366	1			287
06	10168	X	10168	-0-	-0-	-0-	9862	2	306	9	N	278	354	1			211
07	10478	X	10168	-0-	-310	-0-	9862	2	306	9	N	278	179	1			310
08	25327	X	25327	-0-	-0-	-0-	24978	2	349	9	N	317	378	1			249
*09	24850	X	24850	-0-	-0-	-0-	24501	2	349	9	N	317					566
10	10478	X	NO RPT	-0-	-10478	-0-					N	NO RPT					566

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
JERRI REED SL WELL #: 1SL RRCID -> 269579 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10209	X	10209	-0-	-0-	-0-	10080	2	129	9	N	117					299
06	8704	X	8704	-0-	-0-	-0-	8592	2	112	9	N	102					401
07	8133	X	8133	-0-	-0-	-0-	7962	2	171	9	N	155	364	1			192
08	10055	X	10055	-0-	-0-	-0-	9955	2	100	9	N	91					283
*09	8461	X	8461	-0-	-0-	-0-	8361	2	100	9	N	91					374
10	2790	X	NO RPT	-0-	-2790	-0-					N	NO RPT					374

STILES 67 WELL #: 26H RRCID -> 269694 COMPL. DATE 04/17/2013 TOTAL DEPTH 12739 PERF.12850 - 17557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	24397	X	21222	-0-	-3175	-0-	20647	2	575	9	N	523	381	1			1501
06	23610	X	18721	-0-	-4889	-0-	18233	2	488	9	N	444	579	1			1366
07	24397	X	21091	-0-	-3306	-0-	20531	2	560	9	N	509	584	1			1291
08	21390	X	20313	-0-	-1077	-0-	19748	2	565	9	N	514	583	1			1222
09	20700	X	20076	-0-	-624	-0-	19509	2	567	9	N	515	393	1			1344
10	21235	X	NO RPT	-0-	-21235	-0-					N	NO RPT					1344

LEDBETTER 66 WELL #: 18H RRCID -> 270248 COMPL. DATE 05/10/2013 TOTAL DEPTH 12759 PERF.12825 - 17404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13671	X	11737	-0-	-1934	-0-	11520	2	217	9	N	197	192	1			825
06	13230	X	10809	-0-	-2421	-0-	10585	2	224	9	N	204	197	1			832
07	13671	X	10692	-0-	-2979	-0-	10476	2	216	9	N	196	188	1			840
08	13330	X	11127	-0-	-2203	-0-	10905	2	222	9	N	202	193	1			849
*09	11698	X	11698	-0-	-0-	-0-	11476	2	222	9	N	202					1051
10	11749	X	NO RPT	-0-	-11749	-0-					N	NO RPT					1051

STILES 67 SL WELL #: 21H RRCID -> 270356 COMPL. DATE 04/27/2013 TOTAL DEPTH 12752 PERF.12800 - 17529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES 67 SL WELL #: 20H RRCID -> 270594 COMPL. DATE 04/11/2013 TOTAL DEPTH 12715 PERF.12841 - 17554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS 65 WELL #: 27H RRCID -> 270898 COMPL. DATE 09/07/2013 TOTAL DEPTH 12843 PERF.12820 - 17469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14074	X	12801	-0-	-1273	-0-	12599	2	202	9	N	184	197	1			874
06	13620	X	12006	-0-	-1614	-0-	11776	2	230	9	N	209	192	1			891
07	14074	X	11979	-0-	-2095	-0-	11778	2	201	9	N	183	99	1			975
08	14074	X	11912	-0-	-2162	-0-	11718	2	194	9	N	176	380	1			771
09	13020	X	11403	-0-	-1617	-0-	11209	2	194	9	N	176	189	1			758
10	12803	X	NO RPT	-0-	-12803	-0-					N	NO RPT					758

HAGERMAN WELL #: 6070H RRCID -> 271477 COMPL. DATE 07/03/2013 TOTAL DEPTH 13029 PERF.13850 - 19124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	15128	X	14017	-0-	-1111	-0-	13630	2	387	9	N	352	353	1			633
06	14640	X	12702	-0-	-1938	-0-	12361	2	341	9	N	310	367	1			576
07	14570	X	13300	-0-	-1270	-0-	12917	2	383	9	N	348	368	1			556
08	14353	X	13066	-0-	-1287	-0-	12675	2	391	9	N	355	365	1			546
09	13560	X	12539	-0-	-1021	-0-	12152	2	387	9	N	352	350	1			548
10	14012	X	NO RPT	-0-	-14012	-0-					N	NO RPT					548

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
BRUMMETT 22A WELL #: 14H RRCID -> 271487 COMPL. DATE 12/17/2013 TOTAL DEPTH 12722 PERF.12698 - 17284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	24149	X	22146	-0-	-2003	-0-	21823	2	323	9	N	294	185	1			738
06	23370	X	21547	-0-	-1823	-0-	21249	2	298	9	N	271	392	1			617
07	23800	X	23800	-0-	-0-	-0-	23463	2	337	9	N	306	188	1			735
08	24035	X	24035	-0-	-0-	-0-	23687	2	348	9	N	316	376	1			675
*09	22264	X	22264	-0-	-0-	-0-	21944	2	320	9	N	291	382	1			584
10	22258	X	NO RPT	-0-	-22258	-0-					N	NO RPT					584

DOBSON RANCH 27 WEL WELL #: 1H RRCID -> 271833 COMPL. DATE 06/15/2013 TOTAL DEPTH 12681 PERF.12960 - 20127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	22010	X	14692	-0-	-7318	-0-	14422	2	270	9	N	245	362	1			889
06	21300	X	15008	-0-	-6292	-0-	14748	2	260	9	N	236	182	1			943
07	17515	X	16130	-0-	-1385	-0-	15836	2	294	9	N	267	174	1			1036
08	18710	X	18710	-0-	-0-	-0-	18336	2	374	9	N	340	366	1			1010
*09	18034	X	18034	-0-	-0-	-0-	17718	2	316	9	N	287	392	1			905
10	15500	X	NO RPT	-0-	-15500	-0-					N	NO RPT					905

DAVIS 65 WELL #: 17SL RRCID -> 271838 COMPL. DATE 12/17/2013 TOTAL DEPTH 13418 PERF.13270 - 18152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	20212	X	20212	-0-	-0-	-0-	19907	2	305	9	N	277	381	1			1694
06	18750	X	16386	-0-	-2364	-0-	16160	2	226	9	N	205	191	1			1708
07	19375	X	17957	-0-	-1418	-0-	17724	2	233	9	N	212	178	1			1742
08	19375	X	18932	-0-	-443	-0-	18711	2	221	9	N	201	193	1			1750
09	18750	X	18422	-0-	-328	-0-	17912	2	510	9	N	464	381	1			1833
10	19375	X	NO RPT	-0-	-19375	-0-					N	NO RPT					1833

ATHERTON 69 SL WELL #: 21H RRCID -> 272251 COMPL. DATE 02/06/2014 TOTAL DEPTH 13379 PERF.13976 - 18828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATHERTON 69 SL WELL #: 23H RRCID -> 272252 COMPL. DATE 02/06/2014 TOTAL DEPTH 12838 PERF.13357 - 18225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARMSTRONG WELL #: 2001SL RRCID -> 273227 COMPL. DATE 10/15/2013 TOTAL DEPTH 13312 PERF.13721 - 13991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	22996	X	22996	-0-	-0-	-0-	22491	2	505	9	N	459	279	1			585
06	24503	X	24503	-0-	-0-	-0-	23985	2	518	9	N	471	367	1			689
07	18674	X	18674	-0-	-0-	-0-	18326	2	348	9	N	316	367	1			638
08	24988	X	24988	-0-	-0-	-0-	24505	2	483	9	N	439	543	1			534
*09	26538	X	26538	-0-	-0-	-0-	26015	2	523	9	N	475	368	1			641
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					641

ATHERTON 69 WELL #: 32H RRCID -> 274426 COMPL. DATE 08/02/2014 TOTAL DEPTH 13175 PERF.13619 - 18517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	17794	X	16476	-0-	-1318	-0-	16116	2	360	9	N	327	193	1			1073
06	16920	X	14341	-0-	-2579	-0-	14089	2	252	9	N	229	189	1			1113
07	16988	X	14614	-0-	-2374	-0-	14273	2	341	9	N	310	189	1			1234
08	16833	X	9036	-0-	-7797	-0-	8878	2	158	9	N	144	189	1			1189
09	15930	X	302	-0-	-15628	-0-	302	2			N	-0-					1189
10	16461	X	NO RPT	-0-	-16461	-0-					N	NO RPT					1189

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ATHERTON 69 WELL #: 31H RRCID -> 274428 COMPL. DATE 08/02/2014 TOTAL DEPTH 12875 PERF.13420 - 18295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	18432	X	18432	-0-	-0-	-0-	17973	2	459	9	N	417	379	1			846
06	13200	X	8139	-0-	-5061	-0-	8045	2	94	9	N	85	193	1			738
07	15686	X	8664	-0-	-7022	-0-	8497	2	167	9	N	152	193	1			697
08	18445	X	4847	-0-	-13598	-0-	4846	2	1	9	N	1					698
09	17850	X	7720	-0-	-10130	-0-	7712	2	8	9	N	7					705
10	18445	X	NO RPT	-0-	-18445	-0-					N	NO RPT					705

DAVIS 64 WELL #: 12SL RRCID -> 274505 COMPL. DATE 11/04/2013 TOTAL DEPTH 13395 PERF.14250 - 19019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	27729	X	27729	-0-	-0-	-0-	26785	2	944	9	N	858	558	1			1562
06	19914	X	19914	-0-	-0-	-0-	19452	2	462	9	N	420	574	1			1408
07	13718	X	13718	-0-	-0-	-0-	13457	2	261	9	N	237	373	1			1272
08	18786	X	7300	-0-	-11486	-0-	7104	2	196	9	N	178	192	1			1258
09	18180	X	12872	-0-	-5308	-0-	12534	2	338	9	N	307	193	1			1372
10	18786	X	NO RPT	-0-	-18786	-0-					N	NO RPT					1372

DAVIS 64 SL WELL #: 15H RRCID -> 274604 COMPL. DATE 11/04/2013 TOTAL DEPTH 12865 PERF.13630 - 18354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH 23 WELL #: 20H RRCID -> 275139 COMPL. DATE 07/09/2014 TOTAL DEPTH 12664 PERF.13410 - 17867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	16647	X	16039	-0-	-608	-0-	15721	2	318	9	N	289	383	1			642
06	15870	X	15151	-0-	-719	-0-	14864	2	287	9	N	261	189	1			714
07	16368	X	15428	-0-	-940	-0-	15157	2	271	9	N	246	383	1			577
08	16089	X	7544	-0-	-8545	-0-	7249	2	295	9	N	268	183	1			662
09	15510	X	14480	-0-	-1030	-0-	14177	2	303	9	N	275	382	1			555
10	16027	X	NO RPT	-0-	-16027	-0-					N	NO RPT					555

DAVIS 65 SL WELL #: 30H RRCID -> 275143 COMPL. DATE 05/10/2014 TOTAL DEPTH 13338 PERF.13569 - 18174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS 65 SL WELL #: 28H RRCID -> 275145 COMPL. DATE 12/06/2013 TOTAL DEPTH 13142 PERF.13095 - 17817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS 65 WELL #: 26SL RRCID -> 275154 COMPL. DATE 05/10/2014 TOTAL DEPTH 12768 PERF.13020 - 17507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	48280	X	48280	-0-	-0-	-0-	47052	2	1228	9	N	1116	922	1			3938
06	49189	X	49189	-0-	-0-	-0-	48066	2	1123	9	N	1021	1310	1			3649
07	51173	X	51173	-0-	-0-	-0-	50054	2	1119	9	N	1017	1146	1			3520
08	50409	X	50409	-0-	-0-	-0-	49213	2	1196	9	N	1087	966	1			3641
*09	42910	X	42910	-0-	-0-	-0-	41581	2	1329	9	N	1208	1149	1			3700
10	20150	X	NO RPT	-0-	-20150	-0-					N	NO RPT					3700

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
DAVIS 64 WELL #: 19H RRCID -> 275157 COMPL. DATE 03/01/2014 TOTAL DEPTH 13162 PERF.13608 - 18426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	15655	X	13843	-0-	-1812	-0-	13533	2	310	9	N	282	380	1			830
06	15150	X	12770	-0-	-2380	-0-	12481	2	289	9	N	263	360	1			733
07	14291	X	13020	-0-	-1271	-0-	12754	2	266	9	N	242	198	1			777
08	14198	X	12778	-0-	-1420	-0-	12495	2	283	9	N	257	181	1			853
09	13410	X	13246	-0-	-164	-0-	12974	2	272	9	N	247	370	1			730
10	13857	X	NO RPT	-0-	-13857	-0-					N	NO RPT					730

DAVIS 64 WELL #: 17H RRCID -> 275160 COMPL. DATE 03/19/2014 TOTAL DEPTH 12874 PERF.13514 - 18230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8091	X	7515	-0-	-576	-0-	7329	2	186	9	N	169	191	1			636
06	7650	X	6162	-0-	-1488	-0-	5997	2	165	9	N	150	188	1			598
07	7781	X	7194	-0-	-587	-0-	7055	2	139	9	N	126	189	1			535
08	7781	X	7122	-0-	-659	-0-	6966	2	156	9	N	142	194	1			483
09	7290	X	6815	-0-	-475	-0-	6676	2	139	9	N	126					609
10	7502	X	NO RPT	-0-	-7502	-0-					N	NO RPT					609

DAVIS 65 SL WELL #: 16H RRCID -> 275322 COMPL. DATE 05/10/2014 TOTAL DEPTH 13080 PERF.13120 - 17686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH 23 WELL #: 15H RRCID -> 275335 COMPL. DATE 07/06/2014 TOTAL DEPTH 12675 PERF.12905 - 17128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	17050	X	13600	-0-	-3450	-0-	13322	2	278	9	N	253	189	1			779
06	14610	X	12742	-0-	-1868	-0-	12481	2	261	9	N	237	193	1			823
07	13888	X	13282	-0-	-606	-0-	13021	2	261	9	N	237	186	1			874
08	13888	X	12963	-0-	-925	-0-	12703	2	260	9	N	236	372	1			738
09	13440	X	12250	-0-	-1190	-0-	11986	2	264	9	N	240	200	1			778
10	13609	X	NO RPT	-0-	-13609	-0-					N	NO RPT					778

ARMSTRONG WELL #: 2006H RRCID -> 275384 COMPL. DATE 06/27/2014 TOTAL DEPTH 13045 PERF.13449 - 18412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	23095	X	21677	-0-	-1418	-0-	21335	2	342	9	N	311	370	1			204
06	21840	X	21066	-0-	-774	-0-	20739	2	327	9	N	297	183	1			318
07	21421	X	19180	-0-	-2241	-0-	18861	2	319	9	N	290	375	1			233
08	21669	X	19646	-0-	-2023	-0-	19351	2	295	9	N	268	186	1			315
09	21060	X	20901	-0-	-159	-0-	20562	2	339	9	N	308	373	1			250
10	21762	X	NO RPT	-0-	-21762	-0-					N	NO RPT					250

BRYANT 21 WELL #: 19H RRCID -> 275388 COMPL. DATE 10/09/2014 TOTAL DEPTH 12792 PERF.13021 - 17333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6975	X	5270	-0-	-1705	-0-	5161	2	109	9	N	99					629
06	8250	X	6942	-0-	-1308	-0-	6857	2	85	9	N	77	363	1			343
07	8525	X	7285	-0-	-1240	-0-	7179	2	106	9	N	96					439
08	8875	X	8875	-0-	-0-	-0-	8753	2	122	9	N	111	185	1			365
*09	8408	X	8408	-0-	-0-	-0-	8295	2	113	9	N	103					468
10	7161	X	NO RPT	-0-	-7161	-0-					N	NO RPT					468

ARMSTRONG SL WELL #: 2002H RRCID -> 276338 COMPL. DATE 10/08/2013 TOTAL DEPTH 13106 PERF.13470 - 18282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
RUTH 2 WELL #: 10H RRCID -> 276374 COMPL. DATE 12/12/2013 TOTAL DEPTH 12686 PERF.13068 - 17150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10447	X	8812	-0-	-1635	-0-	8542	2	270	9	N	245	563	1			180
06	10110	X	8311	-0-	-1799	-0-	8037	2	274	9	N	249	187	1			242
07	9517	X	8324	-0-	-1193	-0-	8037	2	287	9	N	261					503
08	9362	X	8554	-0-	-808	-0-	8239	2	315	9	N	286	552	1			237
09	8670	X	8034	-0-	-636	-0-	7719	2	315	9	N	286					523
10	8804	X	NO RPT	-0-	-8804	-0-					N	NO RPT					523

ATHERTON WELL #: 1011H RRCID -> 276537 COMPL. DATE 12/03/2014 TOTAL DEPTH 13014 PERF.13203 - 17522

05	16435	X	16435	-0-	-0-	-0-	16086	2	349	9	N	317	356	1			987
06	17190	X	13905	-0-	-3285	-0-	13638	2	267	9	N	243	189	1			1041
07	17763	X	13289	-0-	-4474	-0-	13078	2	211	9	N	192	191	1			1042
08	17763	X	12931	-0-	-4832	-0-	12700	2	231	9	N	210	189	1			1063
09	15900	X	11887	-0-	-4013	-0-	11685	2	202	9	N	184	380	1			867
10	16430	X	NO RPT	-0-	-16430	-0-					N	NO RPT					867

ARMSTRONG WELL #: 2003H RRCID -> 276551 COMPL. DATE 11/28/2014 TOTAL DEPTH 12875 PERF.13245 - 17664

05	25265	X	22600	-0-	-2665	-0-	22209	2	391	9	N	355	556	1			347
06	23460	X	21377	-0-	-2083	-0-	21000	2	377	9	N	343	369	1			321
07	23033	X	21293	-0-	-1740	-0-	20933	2	360	9	N	327	183	1			465
08	23033	X	21260	-0-	-1773	-0-	20913	2	347	9	N	315	370	1			410
09	22050	X	20106	-0-	-1944	-0-	19754	2	352	9	N	320	375	1			355
10	22599	X	NO RPT	-0-	-22599	-0-					N	NO RPT					355

BRYANT 21 WELL #: 18H RRCID -> 276554 COMPL. DATE 12/11/2014 TOTAL DEPTH 12790 PERF.12974 - 17335

05	22041	X	19944	-0-	-2097	-0-	19733	2	211	9	N	192	189	1			936
06	21330	X	15236	-0-	-6094	-0-	15047	2	189	9	N	172	187	1			921
07	21359	X	18141	-0-	-3218	-0-	17939	2	202	9	N	184	192	1			913
08	20677	X	16565	-0-	-4112	-0-	16376	2	189	9	N	172	181	1			904
09	20010	X	15201	-0-	-4809	-0-	15044	2	157	9	N	143	196	1			851
10	19933	X	NO RPT	-0-	-19933	-0-					N	NO RPT					851

LEDBETTER 66 WELL #: 23H RRCID -> 276572 COMPL. DATE 12/05/2014 TOTAL DEPTH 13279 PERF.13469 - 18106

05	11656	X	10611	-0-	-1045	-0-	10290	2	321	9	N	292	371	1			882
06	11280	X	10036	-0-	-1244	-0-	9743	2	293	9	N	266	381	1			767
07	10850	X	10339	-0-	-511	-0-	10043	2	296	9	N	269	190	1			846
08	10850	X	10149	-0-	-701	-0-	9860	2	289	9	N	263	194	1			915
09	10500	X	9672	-0-	-828	-0-	9383	2	289	9	N	263					1178
10	10602	X	NO RPT	-0-	-10602	-0-					N	NO RPT					1178

RIZLEY-BRUMMETT 22 SL WELL #: 3H RRCID -> 276771 COMPL. DATE 11/10/2014 TOTAL DEPTH 13300 PERF. 0 - 18349

05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARMSTRONG WELL #: 2005H RRCID -> 276813 COMPL. DATE 07/05/2014 TOTAL DEPTH 13552 PERF.14031 - 18652

05	9269	X	8460	-0-	-809	-0-	8302	2	158	9	N	144	368	1			156
06	9030	X	8887	-0-	-143	-0-	8732	2	155	9	N	141					297
07	9836	X	9836	-0-	-0-	-0-	9665	2	171	9	N	155	188	1			264
08	10240	X	10240	-0-	-0-	-0-	10066	2	174	9	N	158	189	1			233
*09	10462	X	10462	-0-	-0-	-0-	10269	2	193	9	N	175	181	1			227
10	9176	X	NO RPT	-0-	-9176	-0-					N	NO RPT					227

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803

RIZLEY-BRUMMETT 22 WELL #: 1SL RRCID -> 277009 COMPL. DATE 12/12/2013 TOTAL DEPTH 12790 PERF.13257 - 17998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	67859	X	39246	-0-	-28613	-0-	38552	2	694	9	N	631	554	1			837
06	61350	X	38225	-0-	-23125	-0-	37592	2	633	9	N	575	746	1			666
07	57164	X	38221	-0-	-18943	-0-	37592	2	629	9	N	572	567	1			671
08	56234	X	38092	-0-	-18142	-0-	37516	2	576	9	N	524	733	1			462
09	49230	X	30543	-0-	-18687	-0-	29967	2	576	9	N	524					986
10	39494	X	NO RPT	-0-	-39494	-0-					N	NO RPT					986

RIZLEY-BRUMMETT 22 SL WELL #: 2H RRCID -> 277245 COMPL. DATE 11/09/2014 TOTAL DEPTH 13441 PERF.13904 - 18707

05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATHERTON WELL #: 1017H RRCID -> 278394 COMPL. DATE 04/24/2015 TOTAL DEPTH 12721 PERF.12855 - 17363

05	49569	X	40753	-0-	-8816	-0-	40129	2	624	9	N	567	567	1			2117
06	46050	X	37647	-0-	-8403	-0-	37050	2	597	9	N	543	555	1			2105
07	45446	X	38148	-0-	-7298	-0-	37469	2	679	9	N	617	567	1			2155
08	44268	X	36455	-0-	-7813	-0-	35787	2	668	9	N	607	577	1			2185
09	40440	X	34410	-0-	-6030	-0-	33779	2	631	9	N	574	575	1			2184
10	40765	X	NO RPT	-0-	-40765	-0-					N	NO RPT					2184

BRYANT 21 WELL #: 14H RRCID -> 278441 COMPL. DATE 12/17/2014 TOTAL DEPTH 13159 PERF.13263 - 17799

05	12555	X	11659	-0-	-896	-0-	11485	2	174	9	N	158	51	1			834
06	11400	X	9915	-0-	-1485	-0-	9744	2	171	9	N	155	378	1			611
07	12090	X	10056	-0-	-2034	-0-	9882	2	174	9	N	158					769
08	12090	X	9342	-0-	-2748	-0-	9191	2	151	9	N	137	198	1			708
09	11700	X	8405	-0-	-3295	-0-	8289	2	116	9	N	105					813
10	11656	X	NO RPT	-0-	-11656	-0-					N	NO RPT					813

STILES 67 WELL #: 16H RRCID -> 278563 COMPL. DATE 03/02/2015 TOTAL DEPTH 13057 PERF.13391 - 17877

05	14508	X	12407	-0-	-2101	-0-	12064	2	343	9	N	312	378	1			587
06	14040	X	10359	-0-	-3681	-0-	10000	2	359	9	N	326	380	1			533
07	14508	X	10691	-0-	-3817	-0-	10373	2	318	9	N	289	180	1			642
08	12586	X	10161	-0-	-2425	-0-	9854	2	307	9	N	279	388	1			533
09	12180	X	11077	-0-	-1103	-0-	10748	2	329	9	N	299	202	1			630
10	12400	X	NO RPT	-0-	-12400	-0-					N	NO RPT					630

BRITT 38 WELL #: 6H RRCID -> 280136 COMPL. DATE 09/18/2012 TOTAL DEPTH 400 PERF. N/A

05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARMSTRONG WELL #: 2004HB RRCID -> 280376 COMPL. DATE 07/23/2015 TOTAL DEPTH 12948 PERF.13433 - 16958

05	22692	X	18935	-0-	-3757	-0-	18680	2	255	9	N	232	370	1			262
06	20370	X	18796	-0-	-1574	-0-	18558	2	238	9	N	216	180	1			298
07	19716	X	17586	-0-	-2130	-0-	17370	2	216	9	N	196	181	1			313
08	19499	X	17668	-0-	-1831	-0-	17453	2	215	9	N	195	187	1			321
09	18810	X	17729	-0-	-1081	-0-	17474	2	255	9	N	232	182	1			371
10	19437	X	NO RPT	-0-	-19437	-0-					N	NO RPT					371

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
MILLER SPINNEY 39 SL WELL #: 5H RRCID -> 281427 COMPL. DATE 08/10/2012 TOTAL DEPTH 430 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS 3 WELL #: 11H RRCID -> 281463 COMPL. DATE 07/15/2015 TOTAL DEPTH 13551 PERF.13917 - 18000

05	13516 X	11497	-0-	-2019	-0-	10969	2	528	9	N	480	546	1			332
06	12450 X	10848	-0-	-1602	-0-	10365	2	483	9	N	439	558	1			213
07	12524 X	10696	-0-	-1828	-0-	10181	2	515	9	N	468	184	1			497
08	12121 X	10607	-0-	-1514	-0-	10128	2	479	9	N	435	369	1			563
09	11580 X	10457	-0-	-1123	-0-	10007	2	450	9	N	409	539	1			433
10	11501 X	NO RPT	-0-	-11501	-0-					N	NO RPT					433

DOBSON RANCH 40 WELL #: 9H RRCID -> 281873 COMPL. DATE 12/27/2014 TOTAL DEPTH 12879 PERF.13380 - 17705

05	30411 X	26586	-0-	-3825	-0-	26098	2	488	9	N	444	541	1			210
06	27840 X	25061	-0-	-2779	-0-	24579	2	482	9	N	438	371	1			277
07	28706 X	25326	-0-	-3380	-0-	24840	2	486	9	N	442	549	1			170
08	28706 X	25255	-0-	-3451	-0-	24724	2	531	9	N	483	363	1			290
09	27780 X	24781	-0-	-2999	-0-	24304	2	477	9	N	434	538	1			186
10	26598 X	NO RPT	-0-	-26598	-0-					N	NO RPT					186

DOBSON RANCH 40 SL WELL #: 8H RRCID -> 282010 COMPL. DATE 12/27/2014 TOTAL DEPTH 12999 PERF.12569 - 17641

05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARMSTRONG WELL #: 2008HA RRCID -> 282790 COMPL. DATE 12/26/2016 TOTAL DEPTH 13430 PERF.13695 - 18199

05	19441 X	19441	-0-	-0-	-0-	19026	2	415	9	N	377	367	1			165
06	16260 X	12685	-0-	-3575	-0-	12435	2	250	9	N	227	187	1			205
07	14911 X	1790	-0-	-13121	-0-	1694	2	96	9	N	87					292
08	19437 X	1786	-0-	-17651	-0-	1694	2	92	9	N	84	176	1			200
09	18810 X	441	-0-	-18369	-0-	424	2	17	9	N	15					215
10	19437 X	NO RPT	-0-	-19437	-0-					N	NO RPT					215

BRITT-RATHJEN WELL #: 706HC RRCID -> 282948 COMPL. DATE 06/16/2017 TOTAL DEPTH 13714 PERF.14240 - 19457

05	97397 X	97397	-0-	-0-	-0-	95281	2	2116	9	N	1924	2017	1			86
06	83010 X	81962	-0-	-1048	-0-	80034	2	1928	9	N	1753	1656	1			183
07	91307 X	91307	-0-	-0-	-0-	89599	2	1708	9	N	1553	1440	1			296
08	85777 X	84297	-0-	-1480	-0-	82552	2	1745	9	N	1586	1459	1			423
09	83010 X	76426	-0-	-6584	-0-	74830	2	1596	9	N	1451	1667	1			207
10	85777 X	NO RPT	-0-	-85777	-0-					N	NO RPT					207

BRITT WELL #: 1226HA RRCID -> 283058 COMPL. DATE 12/02/2016 TOTAL DEPTH 12360 PERF.12742 - 17588

05	32984 X	27704	-0-	-5280	-0-	27477	2	227	9	N	206	353	1			77
06	32280 X	26149	-0-	-6131	-0-	25700	2	449	9	N	408	369	1			116
07	33356 X	26733	-0-	-6623	-0-	26518	2	215	9	N	195	170	1			141
08	33356 X	25565	-0-	-7791	-0-	25382	2	183	9	N	166					307
09	28980 X	25286	-0-	-3694	-0-	25081	2	205	9	N	186	367	1			126
10	27714 X	NO RPT	-0-	-27714	-0-					N	NO RPT					126

STILES RANCH (GRANITE WASH CONS)//CONT.// 86125 250 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
BRITT CALDWELL WELL #: 1015HA RRCID -> 283435 COMPL. DATE 12/14/2016 TOTAL DEPTH 12382 PERF.12892 - 17347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	W	-0-	-0-	-0-	317879					N	-0-					158
06	342938	X	25059	-0-	-317879	-0-	24782	2	277	9	N	252	349	1			61
07	26350	X	25003	-0-	-1347	-0-	24722	2	281	9	N	255	177	1			139
08	26350	X	25179	-0-	-1171	-0-	24889	2	290	9	N	264	186	1			217
09	25500	X	23726	-0-	-1774	-0-	23445	2	281	9	N	255	367	1			105
10	25885	X	NO RPT	-0-	-25885	-0-					N	NO RPT					105

MOORE SA WELL #: 302HB RRCID -> 284588 COMPL. DATE 12/16/2017 TOTAL DEPTH 12399 PERF.13006 - 17706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	W	35953	-0-	35953	142297	34541	2	1412	9	N	1284	1289	1			149
06	0	W	32763	-0-	32763	175060	31573	2	1190	9	N	1082	912	1			319
07	0	W	33141	-0-	33141	208201	32027	2	1114	9	N	1013	914	1			418
08	0	W	21681	-0-	21681	229882	20894	2	787	9	N	715	748	1			385
09	0	W	22457	-0-	22457	252339	21670	2	787	9	N	715					1100
10	0	W	NO RPT	-0-	-0-	252339					N	NO RPT					1100

ATHERTON 2X69 WELL #: 1HC RRCID -> 284851 COMPL. DATE 04/20/2018 TOTAL DEPTH 12930 PERF.13175 - 20091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
04	0		98117	-0-	98117	98117	93642	2	4475	9	N	4068	3426	1			642
05	0	W	378881	-0-	378881	476998	363345	2	15536	9	N	14124	13989	1			777
06	0	W	354960	-0-	354960	831958	343379	2	11581	9	N	10528	10897	1			408
07	0	W	327977	-0-	327977	1159935	319270	2	8707	9	N	7915	8073	1			250
08	0	W	268586	-0-	268586	1428521	262049	2	6537	9	N	5943	6113	1			80
09	0	W	215449	-0-	215449	1643970	210415	2	5034	9	N	4576	4474	1			182
10	0	W	NO RPT	-0-	-0-	1643970					N	NO RPT					182

BRYANT 21X40C WELL #: 3H RRCID -> 285041 COMPL. DATE 06/17/2018 TOTAL DEPTH 12780 PERF.13215 - 20621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
06	366038	X	NO RPT	-0-	-366038	-0-					N	NO RPT					-0-
07	391282	X	NO RPT	-0-	-391282	-0-					N	NO RPT					-0-
08	391282	X	NO RPT	-0-	-391282	-0-					N	NO RPT					-0-
09	378660	X	NO RPT	-0-	-378660	-0-					N	NO RPT					-0-
10	391282	X	NO RPT	-0-	-391282	-0-					N	NO RPT					-0-

MILLER 10 WELL #: 101HA RRCID -> 285061 COMPL. DATE 02/10/2018 TOTAL DEPTH 13061 PERF.14050 - 18376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	106795	X	NO RPT	-0-	-106795	-0-					N	NO RPT					-0-
06	103350	X	NO RPT	-0-	-103350	-0-					N	NO RPT					-0-
07	106795	X	NO RPT	-0-	-106795	-0-					N	NO RPT					-0-
08	106795	X	NO RPT	-0-	-106795	-0-					N	NO RPT					-0-
09	103350	X	NO RPT	-0-	-103350	-0-					N	NO RPT					-0-
10	106795	X	NO RPT	-0-	-106795	-0-					N	NO RPT					-0-

MILLER WELL #: 209HA RRCID -> 285114 COMPL. DATE 04/28/2018 TOTAL DEPTH 12863 PERF.13175 - 17505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	174133	X	NO RPT	-0-	-174133	-0-					N	NO RPT					-0-
08	234701	X	NO RPT	-0-	-234701	-0-					N	NO RPT					-0-
09	227130	X	NO RPT	-0-	-227130	-0-					N	NO RPT					-0-
10	234701	X	NO RPT	-0-	-234701	-0-					N	NO RPT					-0-

MILLER WELL #: 210HB RRCID -> 285123 COMPL. DATE 04/28/2018 TOTAL DEPTH 12893 PERF.13325 - 17645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	228528	X	NO RPT	-0-	-228528	-0-					N	NO RPT					-0-
08	308016	X	NO RPT	-0-	-308016	-0-					N	NO RPT					-0-
09	298080	X	NO RPT	-0-	-298080	-0-					N	NO RPT					-0-
10	308016	X	NO RPT	-0-	-308016	-0-					N	NO RPT					-0-

STILES RANCH (MORROW) 86125 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CONOCOPHILLIPS COMPANY 172232
DAVIS, E. T. WELL #: 1065 RRCID -> 085571 COMPL. DATE 07/03/1979 TOTAL DEPTH 18370 PERF.17329 - 17466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3348	X	2362	-0-	-986	-0-	47	1	2315	3	N	-0-					-0-
06	2323	X	2323	-0-	-0-	-0-	45	1	2278	3	N	-0-					-0-
07	2821	X	2167	-0-	-654	-0-	42	1	2125	3	N	-0-					-0-
08	2821	X	1316	-0-	-1505	-0-	15	1	1301	3	N	-0-					-0-
09	2730	X	1271	-0-	-1459	-0-	14	1	1257	3	N	-0-					-0-
10	2387	X	1273	-0-	-1114	-0-	14	1	1259	3	N	-0-					-0-

OVERFLOW ENERGY, LLC 628574
KELTON EAST SWD WELL #: 1 RRCID -> 276599 COMPL. DATE 06/27/2014 TOTAL DEPTH 18769 PERF. 4215 - 5900

05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STILES SERVICES LLC 821799
CHAMP DAVIS WELL #: 2056 RRCID -> 267872 COMPL. DATE 02/09/2012 TOTAL DEPTH 18989 PERF. 4806 - 6053

05	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TAPSTONE ENERGY, LLC 836005
STILES 4 WELL #: 1A RRCID -> 077330 COMPL. DATE 04/14/1978 TOTAL DEPTH 17235 PERF.16738 - 16846

05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

STILES 68 WELL #: 8068 RRCID -> 102542 COMPL. DATE 10/22/1982 TOTAL DEPTH 17915 PERF.17160 - 17884

05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
DAVIS WELL #: 3064 RRCID -> 119171 COMPL. DATE 08/25/1985 TOTAL DEPTH 17798 PERF.17279 - 17541

05	5177	X	4682	-0-	-495	-0-	96	1	4586	2	Y	-0-					-0-
06	5010	X	4577	-0-	-433	-0-	5	1	4572	2	Y	-0-					-0-
07	5146	X	4349	-0-	-797	-0-	4349	2			Y	-0-					-0-
08	4774	X	3958	-0-	-816	-0-	3958	2			Y	-0-					-0-
09	4590	X	4458	-0-	-132	-0-	4458	2			Y	-0-					-0-
10	4743	X	4519	-0-	-224	-0-	11	1	4508	2	Y	-0-					-0-

STILES RANCH (MORROW) //CONT.// 86125 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
DAVIS, E.T. WELL #: 1 RRCID -> 092225 COMPL. DATE 04/08/1980 TOTAL DEPTH 18400 PERF.17422 - 17689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13261	X	13261	-0-	-0-	-0-	13261	2			N	-0-					57
06	13474	X	13474	-0-	-0-	-0-	13449	2	25	9	N	23					80
07	12933	X	12933	-0-	-0-	-0-	12933	2			N	-0-					80
08	13069	X	13069	-0-	-0-	-0-	13030	2	39	9	N	35					115
*09	12642	X	12642	-0-	-0-	-0-	12642	2			N	-0-					115
10	12276	X	NO RPT	-0-	-12276	-0-					N	NO RPT					115

BRITT WELL #: 7026 RRCID -> 214205 COMPL. DATE 12/18/2005 TOTAL DEPTH 16837 PERF.16273 - 16674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRITT 27 WELL #: 3027 RRCID -> 218941 COMPL. DATE 07/31/2006 TOTAL DEPTH 17200 PERF.16292 - 17042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PURYEAR WELL #: 4027L RRCID -> 228169 COMPL. DATE 03/22/2007 TOTAL DEPTH 17200 PERF.16226 - 16820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3672	X	3672	-0-	-0-	-0-	3672	2			N	-0-					5
06	1899	X	1899	-0-	-0-	-0-	1899	2			N	-0-					5
07	1899	X	1899	-0-	-0-	-0-	1899	2			N	-0-					5
08	3615	X	3615	-0-	-0-	-0-	3615	2			N	-0-					5
09	210	X	-0-	-0-	-210	-0-					N	-0-					5
10	217	X	NO RPT	-0-	-217	-0-					N	NO RPT					5

MORRISON WELL #: 4033 RRCID -> 233210 COMPL. DATE 08/29/2007 TOTAL DEPTH 17200 PERF.16058 - 16668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STILES RANCH, SOUTH (MORROW, LO) 86127 250 NON-ASSOCIATED ONE WELL CNTY: WHEELER
PETRO-HUNT, L.L.C. 660043
DAVIS, G.C. WELL #: 161 RRCID -> 093037 COMPL. DATE N/A TOTAL DEPTH 18500 PERF.17722 - 17800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	15097	#	14034	-0-	-63	-0-	1028	1	13985	2	N	19					270
							21	9									
06	14610	#	14566	-0-	-44	-0-	996	1	13544	2	N	24					294
							26	9									
07	14942	#	14885	-0-	-57	-0-	1029	1	13837	2	N	17					311
							19	9									
08	15035	#	14890	-0-	-145	-0-	1029	1	13853	2	N	7	190	1			128
							8	9									
09	14580	#	14441	-0-	-139	-0-	994	1	13428	2	N	17					145
							19	9									
10	15066	#	14256	-0-	-810	-0-	996	1	13241	2	N	17					162
							19	9									

STRAT LAND (MORROW LOWER) 86490 500 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
STRAT LAND EXPLORATION COMPANY 825420
OWENS WELL #: 1 RRCID -> 116207 COMPL. DATE 01/02/1985 TOTAL DEPTH 11075 PERF.10913 - 10948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	720	-0-	-210	-0-	720	2			N	-0-					-0-
06	690	N	625	-0-	-65	-0-	625	2			N	-0-					-0-
07	713	N	361	-0-	-352	-0-	361	2			N	-0-					-0-
08	847	N	847	-0-	-0-	-0-	847	2			N	-0-					-0-
09	630	N	535	-0-	-95	-0-	535	2			N	-0-					-0-
*10	525	N	525	-0-	-0-	-0-	525	2			N	-0-					-0-

STRATFORD (CISCO LIME) 86494 250 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
DAVIS, TRAVIS H. GAS 206850
STRATFORD GAS UNIT #6 WELL #: 1 RRCID -> 022730 COMPL. DATE 12/10/1954 TOTAL DEPTH N/A PERF. 3297 - 3523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	56	-0-	-99	-0-	56	2			N	-0-					-0-
06	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
07	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
08	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
*09	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
10	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

STRATFORD GAS UNIT #7 WELL #: 1 RRCID -> 022731 COMPL. DATE 05/20/1957 TOTAL DEPTH 3550 PERF. 3306 - 3462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	539	N	539	-0-	-0-	-0-	539	2			N	-0-					-0-
06	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-
07	610	N	610	-0-	-0-	-0-	610	2			N	-0-					-0-
08	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-
*09	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
10	527	N	NO RPT	-0-	-527	-0-					N	NO RPT					-0-

STRATFORD (RED CAVE) 86494 750 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
BARBOUR ENERGY CORPORATION 049155
HABANERO WELL #: 1027 RRCID -> 229371 COMPL. DATE 06/16/2007 TOTAL DEPTH 1741 PERF. 1690 - 1701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2874	X	2874	-0-	-0-	-0-	2874	2			N	-0-					-0-
06	2820	X	2820	-0-	-0-	-0-	2820	2			N	-0-					-0-
07	2493	X	2493	-0-	-0-	-0-	2493	2			N	-0-					-0-
08	2498	X	2498	-0-	-0-	-0-	2498	2			N	-0-					-0-
*09	2691	X	2691	-0-	-0-	-0-	2691	2			N	-0-					-0-
10	1147	X	NO RPT	-0-	-1147	-0-					N	NO RPT					-0-

JTL OPERATING CO., INC 448052
W. C. LAND AND CATTLE COMPANY WELL #: 1 RRCID -> 191274 COMPL. DATE 04/09/2002 TOTAL DEPTH 1744 PERF. 1700 - 1744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	566	N	566	-0-	-0-	-0-	566	2			N	-0-					-0-
06	570	N	500	-0-	-70	-0-	500	3			N	-0-					-0-
07	341	N	NO RPT	-0-	-341	-0-					N	NO RPT					-0-
08	558	N	140	-0-	-418	-0-	140	3			N	-0-					-0-
09	510	N	144	-0-	-366	-0-	144	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCBRYDE FARM, LTD. WELL #: 1079 RRCID -> 195392 COMPL. DATE 01/25/2003 TOTAL DEPTH 1705 PERF. 1666 - 1705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	4	-0-	-399	-0-	4	2			N	-0-					-0-
06	270	N	46	-0-	-224	-0-	46	3			N	-0-					-0-
07	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					-0-
08	4	N	NO RPT	-0-	-4	-0-					N	NO RPT					-0-
09	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STRATFORD (RED CAVE) //CONT.// 86494 750 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
JTL OPERATING CO., INC //CONT.// 448052
WCL & C "60" WELL #: 1060 RRCID -> 195580 COMPL. DATE 01/20/2003 TOTAL DEPTH 1720 PERF. 1672 - 1720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
06	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
07	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-
08	62	N	18	-0-	-44	-0-	18	3			N	-0-					-0-
09	60	N	14	-0-	-46	-0-	14	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WCL & C "44" WELL #: 1044 RRCID -> 197534 COMPL. DATE 01/15/2003 TOTAL DEPTH 1741 PERF. 1676 - 1741

05	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
06	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
07	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	7	N	2	-0-	-5	-0-	2	3			N	-0-					-0-
09	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STUART RANCH (MORROW LOWER) 86800 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
PROLINE ENERGY RESOURCES INC 681327
STEWART RANCH WELL #: 4 RRCID -> 087885 COMPL. DATE 02/29/1980 TOTAL DEPTH 9373 PERF. 9154 - 9162

05	2356	X	427	-0-	-1929	-0-	72	1	355	2	N	-0-					-0-
06	2280	X	1615	-0-	-665	-0-	72	1	1543	2	N	-0-					-0-
07	2875	X	2875	-0-	-0-	-0-	72	1	2803	2	N	-0-					-0-
08	2452	N	2452	-0-	-0-	-0-	72	1	2380	2	N	-0-					-0-
09	1620	N	1020	-0-	-600	-0-	72	1	941	2	N	6					6
							7	9									
10	2356	N	632	-0-	-1724	-0-	72	1	560	2	N	-0-					6

STUART RANCH -B- WELL #: 8 RRCID -> 092068 COMPL. DATE 12/09/1980 TOTAL DEPTH 9330 PERF. 9114 - 9147

05	1176	N	1176	-0-	-0-	-0-	55	1	1121	2	Y	-0-					34
06	766	N	766	-0-	-0-	-0-	55	1	619	2	Y	84	84	1			34
							92	9									
07	1488	N	255	-0-	-1233	-0-	55	1	200	2	Y	-0-					34
08	1178	N	253	-0-	-925	-0-	55	1	198	2	Y	-0-					34
09	780	N	203	-0-	-577	-0-	55	1	148	2	Y	-0-					34
*10	267	N	267	-0-	-0-	-0-	55	1	212	2	Y	-0-					34

UNIT PETROLEUM COMPANY 877099
INGLE WELL #: 1 RRCID -> 100601 COMPL. DATE N/A TOTAL DEPTH 9600 PERF. 9297 - 9305

05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
06	492	N	492	-0-	-0-	-0-	288	2	204	9	N	185	185	1			-0-
07	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
08	355	N	355	-0-	-0-	-0-	355	2			N	-0-					-0-
09	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
*10	416	N	416	-0-	-0-	-0-	416	2			N	-0-					-0-

STUART RANCH (MORROW, MIDDLE) 86800 600 NON-ASSOCIATED 49B CNTY: LIPSCOMB
ENERVEST OPERATING, L.L.C. 252131
WYNN WELL #: 1 RRCID -> 120388 COMPL. DATE 01/23/1986 TOTAL DEPTH 9450 PERF. 8924 - 8929

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					154
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					154
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					154
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					154
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					154
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					154

STUART RANCH (MORROW, MIDDLE) //CONT.// 86800 600 NON-ASSOCIATED 49B CNTY: LIPSCOMB
PROLINE ENERGY RESOURCES INC 681327
STUART RANCH -B- WELL #: 13 RRCID -> 110132 COMPL. DATE 03/20/1984 TOTAL DEPTH 9150 PERF. 8838 - 9030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1519	#	1121	-0-	-398	-0-	72	1	1049	2	N	-0-					-0-
06	1470	#	661	-0-	-809	-0-	72	1	589	2	N	-0-					-0-
07	1271	#	869	-0-	-402	-0-	72	1	797	2	N	-0-					-0-
08	1271	#	562	-0-	-709	-0-	72	1	490	2	N	-0-					-0-
09	1230	#	668	-0-	-562	-0-	72	1	596	2	N	-0-					-0-
10	1116	#	716	-0-	-400	-0-	72	1	644	2	N	-0-					-0-

TANNER (LOWER MORROW) 88313 240 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
WINRIGHT RESOURCES OPERATING,LLC 932471
SCHNEIDER UNIT WELL #: 1L RRCID -> 171592 COMPL. DATE 10/08/1998 TOTAL DEPTH 8002 PERF. 7881 - 7892

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

SCHNEIDER UNIT WELL #: 2 RRCID -> 172795 COMPL. DATE 04/22/1999 TOTAL DEPTH 8100 PERF. 7906 - 7920

05	PRTL PLG	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL PLG	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL PLG	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL PLG	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL PLG	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

TEPE SLAVIN (DOUGLAS) 88843 200 NON-ASSOCIATED EXEMPT CNTY: HEMPHILL
COMPLETE ENERGY SERVICES, INC. 169785
WILMETH SWD WELL #: 1 RRCID -> 264641 COMPL. DATE 01/04/2012 TOTAL DEPTH 6407 PERF. 4286 - 6310

05	INJECT	NO RPT		-0-	-0-	B	-0-				N	NO RPT					-0-
06	INJECT	NO RPT		-0-	-0-	B	-0-				N	NO RPT					-0-
07	INJECT	NO RPT		-0-	-0-	B	-0-				N	NO RPT					-0-
08	INJECT	NO RPT		-0-	-0-	B	-0-				N	NO RPT					-0-
09	INJECT	NO RPT		-0-	-0-	B	-0-				N	NO RPT					-0-
10	INJECT	NO RPT		-0-	-0-	B	-0-				N	NO RPT					-0-

LE NORMAN OPERATING LLC 491579
FLOWERS, B. H. WELL #: 1 RRCID -> 205874 COMPL. DATE 05/03/2004 TOTAL DEPTH 9199 PERF. 7908 - 7924

05	0	N	1682	-0-	1682	B	-31242	1667	2	15	9	N	14				139
06	1620	N	1639	-0-	19	B	-31223	1632	2	7	9	N	6				145
07	1457	N	1793	-0-	336	B	-30887	1787	2	6	9	N	5				150
08	1674	N	296	-0-	-1378	B	-30887	296	2			N	-0-				150
09	1650	N	1831	-0-	181	B	-30706	1823	2	8	9	N	7				157
10	1705	N	1819	-0-	114	B	-30592	1810	2	9	9	N	8				165

SINGER STRIP WELL #: 1 RRCID -> 205875 COMPL. DATE 05/06/2004 TOTAL DEPTH 9750 PERF. 8050 - 8148

05	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					10
06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					10
07	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					10
08	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					10
09	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					10
10	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					10

TEXAS HUGOTON 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
BRACKEN OPERATING, L.L.C. 085851
CHIPPERFIELD WELL #: 1 RRCID -> 027359 COMPL. DATE 07/01/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	N	1269	-0-	-95 B	-0-	1269	2			N	-0-					-0-
06	1230	N	1197	-0-	-33 B	-0-	1197	3			N	-0-					-0-
07	1271	N	1237	-0-	-34 B	-0-	1237	3			N	-0-					-0-
08	1271	N	NO RPT	-0-	-1271 B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1242	N	1242	-0-	-0- B	-0-	1242	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CLAY PETROLEUM 158936
BIVINS WELL #: 1013 RRCID -> 120190 COMPL. DATE 01/21/1986 TOTAL DEPTH 3100 PERF. 3004 - 3078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	239	-0-	-40 B	-0-	239	3			N	-0-					-0-
06	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					-0-
07	248	N	234	-0-	-14 B	-0-	234	3			N	-0-					-0-
08	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
10	248	N	232	-0-	-16 B	-0-	232	3			N	-0-					-0-

COURSON OIL & GAS, INC. 182785
ROY WELL #: 1 RRCID -> 042505 COMPL. DATE 04/03/1964 TOTAL DEPTH 3206 PERF. 3100 - 3172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2697	N	2363	-0-	-334 B	-0-	62	1	2301	2	N	-0-					-0-
06	2610	N	1847	-0-	-763 B	-0-	48	1	1799	2	N	-0-					-0-
07	2635	N	2197	-0-	-438 B	-0-	62	1	2135	2	N	-0-					-0-
08	2356	N	2205	-0-	-151 B	-0-	62	1	2143	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1860	N	1779	-0-	-81 B	-0-	60	1	1719	2	N	-0-					-0-
*10	2253	N	2253	-0-	-0- B	-0-	62	1	2191	2	N	-0-					-0-

CRAIG, WOOD B OR MONROE, DIANNE 186540
CRAIG WELL #: 1 RRCID -> 100835 COMPL. DATE 04/19/1982 TOTAL DEPTH 3325 PERF. 3138 - 3234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0- B	6508					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	6508					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	6508					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	6508					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> 6508																	
09	14B	DENY	NO RPT	-0-	-0- B	6508					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	6508					N	NO RPT					-0-

W. C. PARTNERSHIP WELL #: 1 RRCID -> 149728 COMPL. DATE 04/01/1994 TOTAL DEPTH 3367 PERF. 3144 - 3297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CRAIG WELL #: 2 RRCID -> 228127 COMPL. DATE 06/01/2006 TOTAL DEPTH 3250 PERF. 3035 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
DACO, INC. 196940
ALEXANDER WELL #: 1 RRCID -> 047186 COMPL. DATE 11/11/1968 TOTAL DEPTH 2948 PERF. 2816 - 2874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	247	-0-	-32 B	-0-	247	2			N	-0-					-0-
06	319	N	319	-0-	-0- B	-0-	319	2			N	-0-					-0-
07	281	N	281	-0-	-0- B	-0-	281	2			N	-0-					-0-
08	300	N	300	-0-	-0- B	-0-	300	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	407	N	407	-0-	-0- B	-0-	407	2			N	-0-					-0-
10	279	N	NO RPT	-0-	-279 B	-0-					N	NO RPT					-0-

CRABTREE WELL #: 1 RRCID -> 104902 COMPL. DATE 03/02/1983 TOTAL DEPTH 3020 PERF. 2787 - 3000

05	475	N	475	-0-	-0- B	-0-	475	2			N	-0-					-0-
06	407	N	407	-0-	-0- B	-0-	407	2			N	-0-					-0-
07	462	N	462	-0-	-0- B	-0-	462	2			N	-0-					-0-
08	513	N	513	-0-	-0- B	-0-	513	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	572	N	572	-0-	-0- B	-0-	572	2			N	-0-					-0-
10	465	N	NO RPT	-0-	-465 B	-0-					N	NO RPT					-0-

DIAMOND S ENERGY COMPANY 217005
LASLEY, WALTER WELL #: B 1 RRCID -> 027834 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	1457	N	1432	-0-	-25 B	-0-	1432	2			N	-0-					-0-
06	1420	N	1420	-0-	-0- B	-0-	1420	2			N	-0-					-0-
07	1502	N	1502	-0-	-0- B	-0-	1502	2			N	-0-					-0-
*08	1491	N	1491	-0-	-0- B	-0-	1491	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1473	N	1473	-0-	-0- B	-0-	1473	2			N	-0-					-0-
10	1488	N	NO RPT	-0-	-1488 B	-0-					N	NO RPT					-0-

NORTON-CRAIG WELL #: 1 RRCID -> 027836 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

PUGH WELL #: A 1 RRCID -> 027839 COMPL. DATE 09/21/1949 TOTAL DEPTH N/A PERF. N/A

05	1364	N	1319	-0-	-45 B	-0-	1319	2			N	-0-					-0-
06	1290	N	1290	-0-	-0- B	-0-	1290	2			N	-0-					-0-
07	1357	N	1357	-0-	-0- B	-0-	1357	2			N	-0-					-0-
*08	1352	N	1352	-0-	-0- B	-0-	1352	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1341	N	1341	-0-	-0- B	-0-	1341	2			N	-0-					-0-
10	1364	N	NO RPT	-0-	-1364 B	-0-					N	NO RPT					-0-

PUGH WELL #: A 2 RRCID -> 027840 COMPL. DATE 09/28/1949 TOTAL DEPTH N/A PERF. N/A

05	974	N	974	-0-	-0- B	-0-	974	2			N	-0-					-0-
06	427	N	427	-0-	-0- B	-0-	427	2			N	-0-					-0-
07	307	N	307	-0-	-0- B	-0-	307	2			N	-0-					-0-
*08	242	N	242	-0-	-0- B	-0-	242	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	225	-0-	-195 B	-0-	225	2			N	-0-					-0-
10	310	N	NO RPT	-0-	-310 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
DIAMOND S ENERGY COMPANY //CONT.// 217005
PUGH WELL #: B 1 RRCID -> 027842 COMPL. DATE 11/24/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	1140	-0-	-7	B	-0-	1140	2			N	-0-					-0-
06	1014	N	1014	-0-	-0-	B	-0-	1014	2			N	-0-					-0-
07	1101	N	1101	-0-	-0-	B	-0-	1101	2			N	-0-					-0-
*08	1085	N	1085	-0-	-0-	B	-0-	1085	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	1083	N	1083	-0-	-0-	B	-0-	1083	2			N	-0-					-0-
10	1116	N	NO RPT	-0-	-1116	B	-0-					N	NO RPT					-0-

RUSTERHOLTZ WELL #: 1 RRCID -> 027844 COMPL. DATE 10/19/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	N	1458	-0-	-30	B	-0-	1458	2			N	-0-					-0-
06	1350	N	1350	-0-	-0-	B	-0-	1350	2			N	-0-					-0-
07	1450	N	1450	-0-	-0-	B	-0-	1450	2			N	-0-					-0-
*08	1445	N	1445	-0-	-0-	B	-0-	1445	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	1416	N	1416	-0-	-0-	B	-0-	1416	2			N	-0-					-0-
10	1457	N	NO RPT	-0-	-1457	B	-0-					N	NO RPT					-0-

WHORTON WELL #: A 1 RRCID -> 027848 COMPL. DATE 08/21/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	84	N	84	-0-	-0-	B	-0-	84	2			N	-0-					-0-
06	81	N	81	-0-	-0-	B	-0-	81	2			N	-0-					-0-
07	83	N	83	-0-	-0-	B	-0-	83	2			N	-0-					-0-
*08	78	N	78	-0-	-0-	B	-0-	78	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	68	-0-	-22	B	-0-	68	2			N	-0-					-0-
10	93	N	NO RPT	-0-	-93	B	-0-					N	NO RPT					-0-

WHORTON WELL #: A 2 RRCID -> 027849 COMPL. DATE 08/29/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	928	-0-	-33	B	-0-	928	2			N	-0-					-0-
06	872	N	872	-0-	-0-	B	-0-	872	2			N	-0-					-0-
07	937	N	937	-0-	-0-	B	-0-	937	2			N	-0-					-0-
*08	930	N	930	-0-	-0-	B	-0-	930	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	921	N	921	-0-	-0-	B	-0-	921	2			N	-0-					-0-
10	930	N	NO RPT	-0-	-930	B	-0-					N	NO RPT					-0-

WHORTON WELL #: A 3 RRCID -> 027850 COMPL. DATE 09/07/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	1021	-0-	-157	B	-0-	1021	2			N	-0-					-0-
06	1074	N	1074	-0-	-0-	B	-0-	1074	2			N	-0-					-0-
07	1183	N	1183	-0-	-0-	B	-0-	1183	2			N	-0-					-0-
*08	1150	N	1150	-0-	-0-	B	-0-	1150	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	1195	N	1195	-0-	-0-	B	-0-	1195	2			N	-0-					-0-
10	1178	N	NO RPT	-0-	-1178	B	-0-					N	NO RPT					-0-

WHORTON WELL #: C 1 RRCID -> 027852 COMPL. DATE 07/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	836	-0-	-1	B	-0-	836	2			N	-0-					-0-
06	812	N	812	-0-	-0-	B	-0-	812	2			N	-0-					-0-
07	856	N	856	-0-	-0-	B	-0-	856	2			N	-0-					-0-
*08	841	N	841	-0-	-0-	B	-0-	841	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	829	N	829	-0-	-0-	B	-0-	829	2			N	-0-					-0-
10	868	N	NO RPT	-0-	-868	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
DIAMOND S ENERGY COMPANY //CONT.// 217005
PHILLIPS WELL #: 1 RRCID -> 069821 COMPL. DATE 09/04/1975 TOTAL DEPTH 3270 PERF. 3080 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1106	N	1106	-0-	-0- B	-0-	1106	2			N	-0-					-0-
06	1043	N	1043	-0-	-0- B	-0-	1043	2			N	-0-					-0-
07	1055	N	1055	-0-	-0- B	-0-	1055	2			N	-0-					-0-
*08	1036	N	1036	-0-	-0- B	-0-	1036	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	916	-0-	-134 B	-0-	916	2			N	-0-					-0-
10	1054	N	NO RPT	-0-	-1054 B	-0-					N	NO RPT					-0-

DISCOVERY OPERATING, INC. 220865
WILLIAMSON WELL #: 1 RRCID -> 060603 COMPL. DATE 06/01/1974 TOTAL DEPTH 3595 PERF. 3550 - 3558

05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

ERNMAR INVESTMENTS, INC. 253489
FUENTES WELL #: 1104 RRCID -> 081946 COMPL. DATE 10/11/1978 TOTAL DEPTH 2875 PERF. 2692 - 2820

05	434	N	418	-0-	-16 B	-0-	418	2			N	-0-					-0-
06	420	N	404	-0-	-16 B	-0-	404	2			N	-0-					-0-
07	418	N	418	-0-	-0- B	-0-	418	2			N	-0-					-0-
08	418	N	418	-0-	-0- B	-0-	418	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	408	N	408	-0-	-0- B	-0-	408	2			N	-0-					-0-
*10	415	N	415	-0-	-0- B	-0-	415	2			N	-0-					-0-

FORTAY, INC. 277925
RACHEL WELL #: 1 RRCID -> 183618 COMPL. DATE 05/09/2001 TOTAL DEPTH 5500 PERF. 2770 - 2914

05	2449	N	2238	-0-	-211 B	-0-	2238	2			N	-0-					-0-
06	2400	N	2389	-0-	-11 B	-0-	2389	2			N	-0-					-0-
07	2487	N	2487	-0-	-0- B	-0-	2487	2			N	-0-					-0-
08	2389	N	2389	-0-	-0- B	-0-	2389	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2509	N	2509	-0-	-0- B	-0-	2509	2			N	-0-					-0-
10	2480	N	2472	-0-	-8 B	-0-	2472	2			N	-0-					-0-

MITCH & MITZIE WELL #: 1B RRCID -> 223457 COMPL. DATE 11/19/2006 TOTAL DEPTH 3190 PERF. 2939 - 3190

05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

KELSEY WELL #: 1 RRCID -> 228556 COMPL. DATE 04/10/2007 TOTAL DEPTH 6242 PERF. 3136 - 3295

05	1054	N	991	-0-	-63 B	-0-	991	2			N	-0-					-0-
06	1020	N	924	-0-	-96 B	-0-	924	2			N	-0-					-0-
07	1023	N	954	-0-	-69 B	-0-	954	2			N	-0-					-0-
08	992	N	950	-0-	-42 B	-0-	950	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	901	-0-	-29 B	-0-	901	2			N	-0-					-0-
*10	984	N	984	-0-	-0- B	-0-	984	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
FORTAY, INC. //CONT.// 277925
RACHEL WELL #: 2 RRCID -> 252667 COMPL. DATE 06/19/2009 TOTAL DEPTH 2958 PERF. 2730 - 2903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	117	-0-	-565 B	-0-	117	2			N	-0-					-0-
06	796	N	796	-0-	-0- B	-0-	796	2			N	-0-					-0-
07	701	N	701	-0-	-0- B	-0-	701	2			N	-0-					-0-
08	754	N	754	-0-	-0- B	-0-	754	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	478	-0-	-332 B	-0-	478	2			N	-0-					-0-
10	713	N	618	-0-	-95 B	-0-	618	2			N	-0-					-0-

FOSSIL CREEK ENERGY CORPORATION 278842
RENTIE WELL #: 1 RRCID -> 247633 COMPL. DATE 07/25/2008 TOTAL DEPTH 2950 PERF. 2905 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	649	N	649	-0-	-0- B	-0-	649	3			N	-0-					-0-
06	600	N	558	-0-	-42 B	-0-	558	3			N	-0-					-0-
07	651	N	644	-0-	-7 B	-0-	644	3			N	-0-					-0-
08	651	N	579	-0-	-72 B	-0-	579	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	551	-0-	-19 B	-0-	551	3			N	-0-					-0-
10	651	N	535	-0-	-116 B	-0-	535	3			N	-0-					-0-

GILLISPIE, INC. 306349
LOEBER WELL #: 1 RRCID -> 027270 COMPL. DATE N/A TOTAL DEPTH 3290 PERF. 3116 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1237	N	1237	-0-	-0- B	-0-	1237	2			N	-0-					-0-
06	1192	N	1192	-0-	-0- B	-0-	1192	2			N	-0-					-0-
07	1333	N	1154	-0-	-179 B	-0-	1154	2			N	-0-					-0-
08	1246	N	1246	-0-	-0- B	-0-	1246	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1200	N	1196	-0-	-4 B	-0-	1196	2			N	-0-					-0-
*10	1267	N	1267	-0-	-0- B	-0-	1267	2			N	-0-					-0-

H & L EXPLORATION COMPANY, LLC 339771
PRONGER WELL #: 1 RRCID -> 111022 COMPL. DATE 04/25/1984 TOTAL DEPTH 3500 PERF. 2974 - 3211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	461	N	461	-0-	-0- B	-0-	461	2			N	-0-					-0-
06	420	N	420	-0-	-0- B	-0-	420	2			N	-0-					-0-
07	424	N	424	-0-	-0- B	-0-	424	2			N	-0-					-0-
08	465	N	415	-0-	-50 B	-0-	415	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	401	-0-	-19 B	-0-	401	2			N	-0-					-0-
10	434	N	428	-0-	-6 B	-0-	428	2			N	-0-					-0-

DAHL WELL #: 105 RRCID -> 136578 COMPL. DATE 09/28/1990 TOTAL DEPTH 7300 PERF. 2758 - 2912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	672	N	672	-0-	-0- B	-0-	672	2			N	-0-					-0-
06	720	N	430	-0-	-290 B	-0-	430	2			N	-0-					-0-
07	762	N	762	-0-	-0- B	-0-	762	2			N	-0-					-0-
08	712	N	712	-0-	-0- B	-0-	712	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	636	N	636	-0-	-0- B	-0-	636	2			N	-0-					-0-
10	775	N	483	-0-	-292 B	-0-	483	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HRF EXPLORATION & PRODUCTION,LLC 341528
HUDSON WELL #: 1 RRCID -> 195523 COMPL. DATE 05/21/2003 TOTAL DEPTH 3340 PERF. 3140 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	384	-0-	-205 B	-0-	64	1	320	3	N	-0-					-0-
06	436	N	436	-0-	-0- B	-0-	72	1	364	3	N	-0-					-0-
07	87	N	87	-0-	-0- B	-0-	14	1	73	3	N	-0-					-0-
08	372	N	116	-0-	-256 B	-0-	19	1	97	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	824	N	824	-0-	-0- B	-0-	136	1	688	3	N	-0-					-0-
*10	655	N	655	-0-	-0- B	-0-	108	1	547	3	N	-0-					-0-

TODD WELL #: 1 RRCID -> 199362 COMPL. DATE 07/31/2003 TOTAL DEPTH 3555 PERF. 3304 - 3316

05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HARMON, C. E. OIL, INC. 357436
HART, H. B. WELL #: 1UT RRCID -> 040980 COMPL. DATE 11/04/1966 TOTAL DEPTH 4920 PERF. 3072 - 4878

05	2702	N	2702	-0-	-0- B	-0-	2702	2			N	-0-					-0-
06	2149	N	2149	-0-	-0- B	-0-	2149	2			N	-0-					-0-
07	1715	N	1715	-0-	-0- B	-0-	1715	2			N	-0-					-0-
08	2697	N	1073	-0-	-1624 B	-0-	1073	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2160	N	1636	-0-	-524 B	-0-	1636	2			N	-0-					-0-
10	1705	N	1179	-0-	-526 B	-0-	1179	2			N	-0-					-0-

DIANE & ONNA WELL #: 1 RRCID -> 042055 COMPL. DATE 05/03/1983 TOTAL DEPTH 3600 PERF. 3450 - 3450

05	INJECT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
06	INJECT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
07	INJECT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
08	INJECT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	INJECT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-
10	INJECT	NO RPT		-0-	-0- B	-0-					N	NO RPT					-0-

HAVENER, MARY WELL #: 1 RRCID -> 062745 COMPL. DATE 06/27/1972 TOTAL DEPTH 3197 PERF. 3058 - 3070

05	536	N	536	-0-	-0- B	-0-	536	2			N	-0-					-0-
06	519	N	519	-0-	-0- B	-0-	519	2			N	-0-					-0-
07	1288	N	1288	-0-	-0- B	-0-	1288	2			N	-0-					-0-
08	1012	N	1012	-0-	-0- B	-0-	1012	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	877	N	877	-0-	-0- B	-0-	877	2			N	-0-					-0-
10	1302	N	890	-0-	-412 B	-0-	890	2			N	-0-					-0-

LIEB, C. E. WELL #: 1 RRCID -> 062747 COMPL. DATE 04/19/1973 TOTAL DEPTH 3127 PERF. 3026 - 3127

05	1178	N	902	-0-	-276 B	-0-	902	2			N	-0-					-0-
06	1108	N	1108	-0-	-0- B	-0-	1108	2			N	-0-					-0-
07	1379	N	1379	-0-	-0- B	-0-	1379	2			N	-0-					-0-
08	1307	N	1307	-0-	-0- B	-0-	1307	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1258	N	1258	-0-	-0- B	-0-	1258	2			N	-0-					-0-
10	1364	N	1325	-0-	-39 B	-0-	1325	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HARMON, C. E. OIL, INC. //CONT.// 357436
SPIVEY -165- WELL #: 3 RRCID -> 062748 COMPL. DATE 09/28/1974 TOTAL DEPTH 3110 PERF. 2064 - 3042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	766	-0-	-164	B	-0-	766	2			N	-0-					-0-
06	939	N	939	-0-	-0-	B	-0-	939	2			N	-0-					-0-
07	968	N	968	-0-	-0-	B	-0-	968	2			N	-0-					-0-
08	831	N	831	-0-	-0-	B	-0-	831	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	930	N	741	-0-	-189	B	-0-	741	2			N	-0-					-0-
10	961	N	740	-0-	-221	B	-0-	740	2			N	-0-					-0-

WINTERS WELL #: 1 RRCID -> 065208 COMPL. DATE 01/31/1976 TOTAL DEPTH 3152 PERF. 2996 - 3110

05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 08/22/2018 - PLUGGED 08/22/18																		

PITTMAN WELL #: 1 RRCID -> 086482 COMPL. DATE 10/26/1989 TOTAL DEPTH 3400 PERF. 3328 - 3368

05	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DIANE & ONNA WELL #: 1 RRCID -> 106382 COMPL. DATE N/A TOTAL DEPTH 3388 PERF. 3015 - 3033

05	1643	N	1087	-0-	-556	B	-0-	1087	2			N	-0-					-0-
06	914	N	914	-0-	-0-	B	-0-	914	2			N	-0-					-0-
07	1526	N	1526	-0-	-0-	B	-0-	1526	2			N	-0-					-0-
08	1116	N	1116	-0-	-0-	B	-0-	1116	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1371	N	1371	-0-	-0-	B	-0-	1371	2			N	-0-					-0-
10	1519	N	1208	-0-	-311	B	-0-	1208	2			N	-0-					-0-

REGINA WELL #: 1 RRCID -> 112023 COMPL. DATE 10/28/1983 TOTAL DEPTH 3300 PERF. 3040 - 3150

05	310	S	305	-0-	-5	B	-0-	305	2			N	-0-					-0-
06	224	S	224	-0-	-0-	B	-0-	224	2			N	-0-					-0-
07	163	S	163	-0-	-0-	B	-0-	163	2			N	-0-					-0-
08	310	S	46	-0-	-264	B	-0-	46	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	S	17	-0-	-193	B	-0-	17	2			N	-0-					-0-
10	155	S	7	-0-	-148	B	-0-	7	2			N	-0-					-0-

CHERRY WELL #: 1 RRCID -> 119697 COMPL. DATE 12/30/1985 TOTAL DEPTH 3300 PERF. 3130 - 3166

05	992	N	195	-0-	-797	B	-0-	195	2			N	-0-					-0-
06	330	N	146	-0-	-184	B	-0-	146	2			N	-0-					-0-
07	660	N	660	-0-	-0-	B	-0-	660	2			N	-0-					-0-
08	186	N	164	-0-	-22	B	-0-	164	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	23	-0-	-127	B	-0-	23	2			N	-0-					-0-
10	651	N	35	-0-	-616	B	-0-	35	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HARMON, C. E. OIL, INC. //CONT.// 357436
WILLIAMS WELL #: 1 R RRCID -> 128317 COMPL. DATE 07/07/1988 TOTAL DEPTH 3350 PERF. 3202 - 3212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	1164	-0-	-14	B	-0-	1164	2			N	-0-					-0-
06	1125	N	1125	-0-	-0-	B	-0-	1125	2			N	-0-					-0-
07	1178	N	1163	-0-	-15	B	-0-	1163	2			N	-0-					-0-
08	1178	N	1174	-0-	-4	B	-0-	1174	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1150	N	1150	-0-	-0-	B	-0-	1150	2			N	-0-					-0-
*10	1215	N	1215	-0-	-0-	B	-0-	1215	2			N	-0-					-0-

KIMMIE WELL #: 1 RRCID -> 128329 COMPL. DATE 08/18/1988 TOTAL DEPTH 3343 PERF. 3116 - 3120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	982	-0-	-10	B	-0-	982	2			N	-0-					-0-
06	1050	N	880	-0-	-170	B	-0-	880	2			N	-0-					-0-
07	1023	N	860	-0-	-163	B	-0-	860	2			N	-0-					-0-
08	992	N	816	-0-	-176	B	-0-	816	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	870	N	744	-0-	-126	B	-0-	744	2			N	-0-					-0-
10	868	N	689	-0-	-179	B	-0-	689	2			N	-0-					-0-

SEALY-SMITH WELL #: 2 RRCID -> 129295 COMPL. DATE 12/05/1988 TOTAL DEPTH 3290 PERF. 3115 - 3139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1891	N	1090	-0-	-801	B	-0-	1090	2			N	-0-					-0-
06	1230	N	953	-0-	-277	B	-0-	953	2			N	-0-					-0-
07	1178	N	1061	-0-	-117	B	-0-	1061	2			N	-0-					-0-
08	1085	N	1025	-0-	-60	B	-0-	1025	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	981	N	981	-0-	-0-	B	-0-	981	2			N	-0-					-0-
10	1054	N	1046	-0-	-8	B	-0-	1046	2			N	-0-					-0-

HOLT, EVA WELL #: 2 RRCID -> 148991 COMPL. DATE 03/18/1994 TOTAL DEPTH 3250 PERF. 3027 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	610	-0-	-165	B	-0-	610	2			N	-0-					-0-
06	660	N	546	-0-	-114	B	-0-	546	2			N	-0-					-0-
07	651	N	566	-0-	-85	B	-0-	566	2			N	-0-					-0-
08	669	N	669	-0-	-0-	B	-0-	669	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	687	N	687	-0-	-0-	B	-0-	687	2			N	-0-					-0-
*10	582	N	582	-0-	-0-	B	-0-	582	2			N	-0-					-0-

SPIVEY WELL #: 4 RRCID -> 151460 COMPL. DATE 08/20/1994 TOTAL DEPTH 3300 PERF. 3086 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	21	N	21	-0-	-0-	B	-0-	21	2			N	-0-					-0-
06	864	N	864	-0-	-0-	B	-0-	864	2			N	-0-					-0-
07	1507	N	1507	-0-	-0-	B	-0-	1507	2			N	-0-					-0-
08	1326	N	1326	-0-	-0-	B	-0-	1326	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1219	N	1219	-0-	-0-	B	-0-	1219	2			N	-0-					-0-
10	1519	N	1258	-0-	-261	B	-0-	1258	2			N	-0-					-0-

RATTLESNAKE WELL #: 1 R RRCID -> 165552 COMPL. DATE 08/01/1997 TOTAL DEPTH 3450 PERF. 3064 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2294	N	2161	-0-	-133	B	-0-	2161	2			N	-0-					-0-
06	1665	N	1665	-0-	-0-	B	-0-	1665	2			N	-0-					-0-
07	1362	N	1362	-0-	-0-	B	-0-	1362	2			N	-0-					-0-
08	2170	N	1181	-0-	-989	B	-0-	1181	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1680	N	1308	-0-	-372	B	-0-	1308	2			N	-0-					-0-
10	1364	N	745	-0-	-619	B	-0-	745	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HARMON, C. E. OIL, INC. //CONT.// 357436
PITTMAN WELL #: 8R RRCID -> 172793 COMPL. DATE 01/25/1999 TOTAL DEPTH 3363 PERF. 3158 - 3181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3565	N	2571	-0-	-994 B	-0-	2571	2			N	-0-					-0-
06	2917	N	2917	-0-	-0- B	-0-	2917	2			N	-0-					-0-
07	2515	N	2515	-0-	-0- B	-0-	2515	2			N	-0-					-0-
08	2573	N	1609	-0-	-964 B	-0-	1609	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2910	N	2180	-0-	-730 B	-0-	2180	2			N	-0-					-0-
10	2511	N	1941	-0-	-570 B	-0-	1941	2			N	-0-					-0-

SEALY & SMITH #2 WELL #: 2 RRCID -> 172935 COMPL. DATE 05/01/1999 TOTAL DEPTH 3245 PERF. 3092 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2573	N	2470	-0-	-103 B	-0-	2470	2			N	-0-					-0-
06	2460	N	2384	-0-	-76 B	-0-	2384	2			N	-0-					-0-
07	2584	N	2584	-0-	-0- B	-0-	2584	2			N	-0-					-0-
08	2567	N	2567	-0-	-0- B	-0-	2567	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2397	N	2397	-0-	-0- B	-0-	2397	2			N	-0-					-0-
10	2573	N	2512	-0-	-61 B	-0-	2512	2			N	-0-					-0-

CLUCK WELL #: 1 R RRCID -> 213139 COMPL. DATE 11/03/2005 TOTAL DEPTH 3302 PERF. 3010 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2108	N	2026	-0-	-82 B	-0-	2026	2			N	-0-					-0-
06	2040	N	1942	-0-	-98 B	-0-	1942	2			N	-0-					-0-
07	2077	N	2003	-0-	-74 B	-0-	2003	2			N	-0-					-0-
08	2068	N	2068	-0-	-0- B	-0-	2068	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1950	N	1941	-0-	-9 B	-0-	1941	2			N	-0-					-0-
*10	2084	N	2084	-0-	-0- B	-0-	2084	2			N	-0-					-0-

HERRMANN, J.B. 381190
WITTER WELL #: 1 RRCID -> 158634 COMPL. DATE 05/10/1996 TOTAL DEPTH 2995 PERF. 2870 - 2995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2737	N	2737	-0-	-0- B	-0-	2737	2			N	-0-					-0-
06	3570	N	2737	-0-	-833 B	-0-	2737	2			N	-0-					-0-
07	3147	N	3147	-0-	-0- B	-0-	3147	2			N	-0-					-0-
08	3060	N	3060	-0-	-0- B	-0-	3060	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2730	N	-0-	-0-	-2730 B	-0-					N	-0-					-0-
10	3162	N	373	-0-	-2789 B	-0-	373	2			N	-0-					-0-

PROP WELL #: 1 RRCID -> 163626 COMPL. DATE 05/12/1997 TOTAL DEPTH 2930 PERF. 2820 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	714	N	714	-0-	-0- B	-0-	714	2			N	-0-					-0-
06	750	N	714	-0-	-36 B	-0-	714	2			N	-0-					-0-
07	744	N	740	-0-	-4 B	-0-	740	2			N	-0-					-0-
08	729	N	729	-0-	-0- B	-0-	729	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	23	-0-	-697 B	-0-	23	2			N	-0-					-0-
10	744	N	654	-0-	-90 B	-0-	654	2			N	-0-					-0-

GREEN, WES WELL #: 1 RRCID -> 165662 COMPL. DATE 10/03/1997 TOTAL DEPTH 2990 PERF. 2860 - 2990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	334	N	334	-0-	-0- B	-0-	334	2			N	-0-					-0-
06	334	N	334	-0-	-0- B	-0-	334	2			N	-0-					-0-
07	341	N	328	-0-	-13 B	-0-	328	2			N	-0-					-0-
08	341	N	324	-0-	-17 B	-0-	324	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	11	-0-	-319 B	-0-	11	2			N	-0-					-0-
10	341	N	318	-0-	-23 B	-0-	318	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HERRMANN, J.B. //CONT.// 381190
MANN WELL #: 1 RRCID -> 167584 COMPL. DATE 01/09/1998 TOTAL DEPTH 2950 PERF. 2850 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	303	N	303	-0-	-0-	B	-0-	303	2			N	-0-					-0-
06	303	N	303	-0-	-0-	B	-0-	303	2			N	-0-					-0-
07	341	N	273	-0-	-68	B	-0-	273	2			N	-0-					-0-
08	310	N	284	-0-	-26	B	-0-	284	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	10	-0-	-290	B	-0-	10	2			N	-0-					-0-
10	279	N	39	-0-	-240	B	-0-	39	2			N	-0-					-0-

JERO WELL #: 1 RRCID -> 175331 COMPL. DATE 11/29/1999 TOTAL DEPTH 2991 PERF. 2870 - 2991

05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HIGH PLAINS PETROLEUM LLC 385672
STRATFORD UNIT WELL #: 1 RRCID -> 087334 COMPL. DATE 12/08/1978 TOTAL DEPTH 3525 PERF. 2850 - 2860

05	868	N	850	-0-	-18	B	-0-	850	2			N	-0-					-0-
06	764	N	764	-0-	-0-	B	-0-	764	2			N	-0-					-0-
07	837	N	795	-0-	-42	B	-0-	795	2			N	-0-					-0-
08	837	N	824	-0-	-13	B	-0-	824	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	813	N	813	-0-	-0-	B	-0-	813	2			N	-0-					-0-
*10	731	N	731	-0-	-0-	B	-0-	731	2			N	-0-					-0-

HUNTER OIL CORPORATION 418953
CHARLOTTE WELL #: 1 RRCID -> 027804 COMPL. DATE 08/28/1951 TOTAL DEPTH N/A PERF. N/A

05	2534	N	2534	-0-	-0-	B	-0-	2534	2			N	-0-					-0-
06	2840	N	2840	-0-	-0-	B	-0-	2840	2			N	-0-					-0-
07	2932	N	2932	-0-	-0-	B	-0-	2932	2			N	-0-					-0-
08	2931	N	2931	-0-	-0-	B	-0-	2931	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2710	N	2710	-0-	-0-	B	-0-	2710	2			N	-0-					-0-
*10	3083	N	3083	-0-	-0-	B	-0-	3083	2			N	-0-					-0-

COY HOLT WELL #: 1 RRCID -> 027805 COMPL. DATE 03/28/1951 TOTAL DEPTH N/A PERF. N/A

05	1240	N	1228	-0-	-12	B	-0-	1228	2			N	-0-					-0-
06	1199	N	1199	-0-	-0-	B	-0-	1199	2			N	-0-					-0-
07	1240	N	1180	-0-	-60	B	-0-	1180	2			N	-0-					-0-
08	1240	N	1183	-0-	-57	B	-0-	1183	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1158	N	1158	-0-	-0-	B	-0-	1158	2			N	-0-					-0-
*10	1339	N	1339	-0-	-0-	B	-0-	1339	2			N	-0-					-0-

LELA WELL #: 1 RRCID -> 027806 COMPL. DATE 06/20/1951 TOTAL DEPTH N/A PERF. N/A

05	1550	N	1518	-0-	-32	B	-0-	1518	2			N	-0-					-0-
06	1500	N	1452	-0-	-48	B	-0-	1452	2			N	-0-					-0-
07	1519	N	1482	-0-	-37	B	-0-	1482	2			N	-0-					-0-
08	1519	N	1490	-0-	-29	B	-0-	1490	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1409	N	1409	-0-	-0-	B	-0-	1409	2			N	-0-					-0-
*10	1574	N	1574	-0-	-0-	B	-0-	1574	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
HUNTER OIL CORPORATION //CONT.// 418953
PEGGY WELL #: 1 RRCID -> 027807 COMPL. DATE 05/02/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	1001	-0-	-177 B	-0-	1001	2			N	-0-					-0-
06	1050	N	908	-0-	-142 B	-0-	908	2			N	-0-					-0-
07	1085	N	956	-0-	-129 B	-0-	956	2			N	-0-					-0-
08	992	N	966	-0-	-26 B	-0-	966	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	863	N	863	-0-	-0- B	-0-	863	2			N	-0-					-0-
10	961	N	945	-0-	-16 B	-0-	945	2			N	-0-					-0-

J-BREX COMPANY 427513
PRICE WELL #: 1278 RRCID -> 131303 COMPL. DATE 04/19/1989 TOTAL DEPTH 5258 PERF. 2856 - 3448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	401	N	401	-0-	-0- B	-0-	401	2			N	-0-					-0-
06	328	N	328	-0-	-0- B	-0-	328	2			N	-0-					-0-
07	341	N	304	-0-	-37 B	-0-	304	2			N	-0-					-0-
08	403	N	299	-0-	-104 B	-0-	299	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	279	-0-	-51 B	-0-	279	2			N	-0-					-0-
10	310	N	264	-0-	-46 B	-0-	264	2			N	-0-					-0-

WIN WELL #: 1 RRCID -> 134530 COMPL. DATE 03/14/1990 TOTAL DEPTH 4000 PERF. 2952 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	38	-0-	-489 B	-0-	38	2			N	-0-					-0-
06	30	N	11	-0-	-19 B	-0-	11	2			N	-0-					-0-
07	155	N	71	-0-	-84 B	-0-	71	2			N	-0-					-0-
08	175	N	175	-0-	-0- B	-0-	175	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	1	-0-	-29 B	-0-	1	2			N	-0-					-0-
*10	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					-0-

LESLIE WELL #: 1 RRCID -> 146031 COMPL. DATE 03/04/1993 TOTAL DEPTH 6964 PERF. 2904 - 3012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	892	-0-	-7 B	-0-	892	2			N	-0-					-0-
06	870	N	836	-0-	-34 B	-0-	836	2			N	-0-					-0-
07	899	N	887	-0-	-12 B	-0-	887	2			N	-0-					-0-
08	899	N	871	-0-	-28 B	-0-	871	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	858	N	858	-0-	-0- B	-0-	858	2			N	-0-					-0-
10	899	N	822	-0-	-77 B	-0-	822	2			N	-0-					-0-

GUILD WELL #: 1 RRCID -> 157874 COMPL. DATE 05/00/1996 TOTAL DEPTH 3500 PERF. 3144 - 3164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	13	-0-	-18 B	-0-	13	2			N	-0-					-0-
06	30	N	13	-0-	-17 B	-0-	13	2			N	-0-					-0-
07	31	N	5	-0-	-26 B	-0-	5	2			N	-0-					-0-
08	31	N	1	-0-	-30 B	-0-	1	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	1	-0-	-29 B	-0-	1	2			N	-0-					-0-
10	31	N	23	-0-	-8 B	-0-	23	2			N	-0-					-0-

CLUCK WELL #: 1 RRCID -> 161343 COMPL. DATE 11/00/1996 TOTAL DEPTH 3500 PERF. 3140 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	310	-0-	-0- B	-0-	310	2			N	-0-					-0-
06	305	N	305	-0-	-0- B	-0-	305	2			N	-0-					-0-
07	310	N	310	-0-	-0- B	-0-	310	2			N	-0-					-0-
08	310	N	297	-0-	-13 B	-0-	297	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	165	-0-	-135 B	-0-	165	2			N	-0-					-0-
10	310	N	72	-0-	-238 B	-0-	72	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J-BREX COMPANY //CONT.// 427513
CLUCK WELL #: 1A RRCID -> 167381 COMPL. DATE 12/20/1997 TOTAL DEPTH 5525 PERF. 3130 - 5525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	660	N	660	-0-	-0-	B	-0-	660	2		N	-0-			-0-
06	594	N	594	-0-	-0-	B	-0-	594	2		N	-0-			-0-
07	651	N	587	-0-	-64	B	-0-	587	2		N	-0-			-0-
08	651	N	576	-0-	-75	B	-0-	576	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	600	N	465	-0-	-135	B	-0-	465	2		N	-0-			-0-
10	589	N	479	-0-	-110	B	-0-	479	2		N	-0-			-0-

J. W. RESOURCES INC. 427974
GREEN & PRICE WELL #: 1 RRCID -> 027357 COMPL. DATE 12/01/2010 TOTAL DEPTH 2950 PERF. 2799 - 2950

05	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-

BRADY -C- WELL #: 1 RRCID -> 027484 COMPL. DATE 12/23/1955 TOTAL DEPTH N/A PERF. N/A

05	434	S	386	-0-	-48	B	-0-	386	3		N	-0-			-0-
06	390	S	264	-0-	-126	B	-0-	264	3		N	-0-			-0-
07	403	S	269	-0-	-134	B	-0-	269	3		N	-0-			-0-
08	372	S	267	-0-	-105	B	-0-	267	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	360	S	360	-0-	-0-	B	-0-	360	3		N	-0-			-0-
*10	375	S	375	-0-	-0-	B	-0-	375	3		N	-0-			-0-

ELLIOTT -D- WELL #: 1 RRCID -> 027549 COMPL. DATE 12/21/1953 TOTAL DEPTH N/A PERF. N/A

05	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-

SHIRK WELL #: 1 RRCID -> 027744 COMPL. DATE 12/29/1945 TOTAL DEPTH N/A PERF. N/A

05	248	S	190	-0-	-58	B	-0-	190	3		N	-0-			-0-
06	300	S	176	-0-	-124	B	-0-	176	3		N	-0-			-0-
07	217	S	162	-0-	-55	B	-0-	162	3		N	-0-			-0-
08	186	S	154	-0-	-32	B	-0-	154	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	180	S	146	-0-	-34	B	-0-	146	3		N	-0-			-0-
10	155	S	137	-0-	-18	B	-0-	137	3		N	-0-			-0-

DON WELL #: 1 RRCID -> 027814 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	1333	N	1142	-0-	-191	B	-0-	1142	2		N	-0-			-0-
06	1050	N	1047	-0-	-3	B	-0-	1047	2		N	-0-			-0-
07	1209	N	929	-0-	-280	B	-0-	929	2		N	-0-			-0-
08	1363	N	1363	-0-	-0-	B	-0-	1363	2		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1310	N	1310	-0-	-0-	B	-0-	1310	2		N	-0-			-0-
*10	1234	N	1234	-0-	-0-	B	-0-	1234	2		N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
BECKER GAS UNIT WELL #: 1 RRCID -> 027920 COMPL. DATE 01/29/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1183	N	1183	-0-	-0- B	-0-	1183	2			N	-0-					-0-
06	1140	N	1101	-0-	-39 B	-0-	1101	2			N	-0-					-0-
07	1204	N	1204	-0-	-0- B	-0-	1204	2			N	-0-					-0-
08	1214	N	1214	-0-	-0- B	-0-	1214	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1205	N	1205	-0-	-0- B	-0-	1205	2			N	-0-					-0-
10	1209	N	1099	-0-	-110 B	-0-	1099	2			N	-0-					-0-

BIVINS WELL #: 3 RRCID -> 027924 COMPL. DATE 01/29/1958 TOTAL DEPTH N/A PERF. N/A

05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

ECK WELL #: 1 RRCID -> 031327 COMPL. DATE 06/16/1950 TOTAL DEPTH N/A PERF. N/A

05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HART -A- WELL #: 1 RRCID -> 083448 COMPL. DATE N/A TOTAL DEPTH 3500 PERF. 2640 - 2752

05	496	N	427	-0-	-69 B	-0-	427	3			N	-0-					-0-
06	539	N	539	-0-	-0- B	-0-	539	3			N	-0-					-0-
07	477	N	477	-0-	-0- B	-0-	477	3			N	-0-					-0-
08	510	N	510	-0-	-0- B	-0-	510	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	467	-0-	-73 B	-0-	467	3			N	-0-					-0-
10	465	N	402	-0-	-63 B	-0-	402	3			N	-0-					-0-

CATOR, MARSHALL WELL #: 2082 RRCID -> 161577 COMPL. DATE 01/30/1997 TOTAL DEPTH 3400 PERF. 3164 - 3252

05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

DOC WELL #: 2051 RRCID -> 162878 COMPL. DATE 03/06/1997 TOTAL DEPTH 3400 PERF. 3148 - 3216

05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
DOOLEY WELL #: 2070R RRCID -> 163081 COMPL. DATE 04/08/1997 TOTAL DEPTH 3410 PERF. 3172 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

DOOLEY WELL #: 3070D RRCID -> 170806 COMPL. DATE 09/11/1998 TOTAL DEPTH 3486 PERF. 3244 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS A WELL #: 6 RRCID -> 181126 COMPL. DATE 01/11/2001 TOTAL DEPTH 3280 PERF. 3066 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

LASLEY, BERTHA E. WELL #: 2 RRCID -> 181846 COMPL. DATE 01/27/2001 TOTAL DEPTH 3025 PERF. 2803 - 2935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS -33- WELL #: 1 RRCID -> 181868 COMPL. DATE 03/21/2001 TOTAL DEPTH 3150 PERF. 2994 - 3072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2635	N	2551	-0-	-84	B	-912	2551	3			N	-0-					-0-
06	2520	N	2412	-0-	-108	B	-912	2412	3			N	-0-					-0-
07	2573	N	2633	-0-	60	B	-852	2633	3			N	-0-					-0-
08	2542	N	2500	-0-	-42	B	-852	2500	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -852																		
09	2400	N	2376	-0-	-24	B	-0-	2376	3			N	-0-					-0-
10	2635	N	2624	-0-	-11	B	-0-	2624	3			N	-0-					-0-

BIVINS -B- WELL #: 7 RRCID -> 181959 COMPL. DATE 03/21/2001 TOTAL DEPTH 3150 PERF. 3039 - 3094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3069	N	2942	-0-	-127	B	-0-	2942	3			N	-0-					-0-
06	2850	N	2697	-0-	-153	B	-0-	2697	3			N	-0-					-0-
07	3007	N	2854	-0-	-153	B	-0-	2854	3			N	-0-					-0-
08	2945	N	2310	-0-	-635	B	-0-	2310	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2700	N	1785	-0-	-915	B	-0-	1785	3			N	-0-					-0-
*10	2970	N	2970	-0-	-0-	B	-0-	2970	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
WHORTON "B" WELL #: 2 RRCID -> 186536 COMPL. DATE 09/14/2001 TOTAL DEPTH 3070 PERF. 2852 - 2988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1705	N	1602	-0-	-103 B	-0-	1602	3			N	-0-					-0-
06	1560	N	1467	-0-	-93 B	-0-	1467	3			N	-0-					-0-
07	1610	N	1610	-0-	-0- B	-0-	1610	3			N	-0-					-0-
08	1641	N	1641	-0-	-0- B	-0-	1641	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1650	N	1650	-0-	-0- B	-0-	1650	3			N	-0-					-0-
10	1612	N	1473	-0-	-139 B	-0-	1473	3			N	-0-					-0-

BIVINS 12 WELL #: 1 RRCID -> 186893 COMPL. DATE 09/20/2001 TOTAL DEPTH 3300 PERF. 3047 - 3186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	530	N	530	-0-	-0- B	-0-	530	3			N	-0-					-0-
06	511	N	511	-0-	-0- B	-0-	511	3			N	-0-					-0-
07	527	N	519	-0-	-8 B	-0-	519	3			N	-0-					-0-
08	527	N	518	-0-	-9 B	-0-	518	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	502	-0-	-8 B	-0-	502	3			N	-0-					-0-
10	527	N	519	-0-	-8 B	-0-	519	3			N	-0-					-0-

BIVINS 39 WELL #: 1 RRCID -> 189603 COMPL. DATE 06/17/2002 TOTAL DEPTH 3275 PERF. 3122 - 3172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	824	N	824	-0-	-0- B	-0-	824	3			N	-0-					-0-
06	1158	N	1158	-0-	-0- B	-0-	1158	3			N	-0-					-0-
07	952	N	952	-0-	-0- B	-0-	952	3			N	-0-					-0-
08	837	N	768	-0-	-69 B	-0-	768	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1170	N	778	-0-	-392 B	-0-	778	3			N	-0-					-0-
10	961	N	641	-0-	-320 B	-0-	641	3			N	-0-					-0-

BIVINS "56" WELL #: 1 RRCID -> 193490 COMPL. DATE 02/27/2003 TOTAL DEPTH 3200 PERF. 2954 - 3096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	-0-	-0-	-651 B	-0-					N	-0-					24
06	60	N	-0-	-0-	-60 B	-0-					N	-0-					24
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					24
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					24
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					24
*10	41	N	41	-0-	-0- B	-0-	41	3			N	-0-					24

BIVINS 42 WELL #: 1 RRCID -> 194447 COMPL. DATE 03/13/2003 TOTAL DEPTH 3315 PERF. 3148 - 3215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-
06	1310	N	1310	-0-	-0- B	-0-	1310	3			N	-0-					-0-
07	1404	N	1404	-0-	-0- B	-0-	1404	3			N	-0-					-0-
08	1370	N	1370	-0-	-0- B	-0-	1370	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1320	N	1109	-0-	-211 B	-0-	1109	3			N	-0-					-0-
10	1395	N	1139	-0-	-256 B	-0-	1139	3			N	-0-					-0-

BIVINS 52 WELL #: 2 RRCID -> 194732 COMPL. DATE 03/10/2003 TOTAL DEPTH 3215 PERF. 3024 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1736	N	1512	-0-	-224 B	-0-	1512	3			N	-0-					-0-
06	1500	N	1385	-0-	-115 B	-0-	1385	3			N	-0-					-0-
07	1522	N	1522	-0-	-0- B	-0-	1522	3			N	-0-					-0-
08	1519	N	1491	-0-	-28 B	-0-	1491	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1437	N	1437	-0-	-0- B	-0-	1437	3			N	-0-					-0-
10	1519	N	1392	-0-	-127 B	-0-	1392	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
BIVINS 53 WELL #: 1 RRCID -> 198644 COMPL. DATE 10/20/2003 TOTAL DEPTH 3275 PERF. 3100 - 3182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

JAN WELL #: 1831 RRCID -> 201034 COMPL. DATE 03/02/2004 TOTAL DEPTH 3200 PERF. 2988 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

AVERIE WELL #: 1541 RRCID -> 202486 COMPL. DATE 04/26/2004 TOTAL DEPTH 3216 PERF. 2886 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

DEBRA WELL #: 179 RRCID -> 204974 COMPL. DATE 10/07/2004 TOTAL DEPTH 3200 PERF. 2922 - 3032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	451	N	451	-0-	-0-	B	-0-	451	3			N	-0-					-0-
06	432	N	432	-0-	-0-	B	-0-	432	3			N	-0-					-0-
07	455	N	455	-0-	-0-	B	-0-	455	3			N	-0-					-0-
08	465	N	458	-0-	-7	B	-0-	458	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	449	N	449	-0-	-0-	B	-0-	449	3			N	-0-					-0-
10	465	N	455	-0-	-10	B	-0-	455	3			N	-0-					-0-

GREEN WELL #: 170 RRCID -> 209305 COMPL. DATE 02/28/2005 TOTAL DEPTH 3130 PERF. 2758 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	-0-	-0-	-620	B	-0-					N	-0-					-0-
06	180	N	-0-	-0-	-180	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS "C" WELL #: 8R RRCID -> 228187 COMPL. DATE 05/16/2006 TOTAL DEPTH 3100 PERF. 0 - 3051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	K	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	K	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	K	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	K	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	K	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
WW WELL #: 1 RRCID -> 245361 COMPL. DATE 10/01/2008 TOTAL DEPTH 2878 PERF. 2620 - 2794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	590	N	590	-0-	-0- B	-0-	590	3			N	-0-					-0-
06	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-
07	472	N	472	-0-	-0- B	-0-	472	3			N	-0-					-0-
08	589	N	327	-0-	-262 B	-0-	327	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	572	N	572	-0-	-0- B	-0-	572	3			N	-0-					-0-
*10	868	N	868	-0-	-0- B	-0-	868	3			N	-0-					-0-

LASLEY, BERTHA E. WELL #: 3 RRCID -> 250139 COMPL. DATE 02/18/2009 TOTAL DEPTH 3006 PERF. 2786 - 2900

05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS 30 WELL #: 1 RRCID -> 264094 COMPL. DATE 01/20/2011 TOTAL DEPTH 3185 PERF. 2984 - 3012

05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MCADAMS WELL #: 1 RRCID -> 269035 COMPL. DATE 08/07/2012 TOTAL DEPTH 3350 PERF. 3295 - 3302

05	2263	N	2154	-0-	-109 B	-0-	2154	3			N	-0-					-0-
06	2160	N	2029	-0-	-131 B	-0-	2029	3			N	-0-					-0-
07	2201	N	2190	-0-	-11 B	-0-	2190	3			N	-0-					-0-
08	2192	N	2192	-0-	-0- B	-0-	2192	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2040	N	1833	-0-	-207 B	-0-	1833	3			N	-0-					-0-
10	2201	N	2086	-0-	-115 B	-0-	2086	3			N	-0-					-0-

DAVISON WELL #: 1 RRCID -> 277024 COMPL. DATE 11/13/2012 TOTAL DEPTH 3683 PERF. 2947 - 2992

05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SCHAFER WELL #: 1 RRCID -> 277943 COMPL. DATE 01/17/2013 TOTAL DEPTH 3662 PERF. 2952 - 2988

05	186	N	175	-0-	-11 B	-0-	175	3			N	-0-					-0-
06	180	N	170	-0-	-10 B	-0-	170	3			N	-0-					-0-
07	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
08	186	N	173	-0-	-13 B	-0-	173	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	166	-0-	-14 B	-0-	166	3			N	-0-					-0-
10	186	N	166	-0-	-20 B	-0-	166	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
J. W. RESOURCES INC. //CONT.// 427974
GLENN WELL #: 1 RRCID -> 279845 COMPL. DATE 08/13/2013 TOTAL DEPTH 2900 PERF. 2748 - 2818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	217	N	122	-0-	-95	B	-0-	122	3		N	-0-			-0-
06	210	N	199	-0-	-11	B	-0-	199	3		N	-0-			-0-
07	248	N	248	-0-	-0-	B	-0-	248	3		N	-0-			-0-
08	290	N	290	-0-	-0-	B	-0-	290	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	249	N	249	-0-	-0-	B	-0-	249	3		N	-0-			-0-
10	248	N	160	-0-	-88	B	-0-	160	3		N	-0-			-0-

JTL OPERATING CO., INC 448052
BLACKSTEN WELL #: 1 RRCID -> 027822 COMPL. DATE 11/16/1949 TOTAL DEPTH N/A PERF. N/A

05	558	N	537	-0-	-21	B	-0-	537	2		N	-0-			-0-
06	510	N	482	-0-	-28	B	-0-	482	3		N	-0-			-0-
07	527	N	522	-0-	-5	B	-0-	522	3		N	-0-			-0-
08	527	N	521	-0-	-6	B	-0-	521	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
*09	520	N	520	-0-	-0-	B	-0-	520	3		N	-0-			-0-
10	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

COLLIER WELL #: 1 RRCID -> 027823 COMPL. DATE 10/17/1950 TOTAL DEPTH N/A PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

CRISMON WELL #: 1 RRCID -> 027825 COMPL. DATE 07/26/1950 TOTAL DEPTH N/A PERF. N/A

05	496	N	463	-0-	-33	B	-0-	463	2		N	-0-			-0-
06	450	N	427	-0-	-23	B	-0-	427	3		N	-0-			-0-
07	475	N	475	-0-	-0-	B	-0-	475	3		N	-0-			-0-
08	465	N	454	-0-	-11	B	-0-	454	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
*09	425	N	425	-0-	-0-	B	-0-	425	3		N	-0-			-0-
10	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

HAILE WELL #: 1 RRCID -> 027826 COMPL. DATE 10/24/1950 TOTAL DEPTH N/A PERF. N/A

05	499	N	499	-0-	-0-	B	-0-	499	2		N	-0-			-0-
06	427	N	427	-0-	-0-	B	-0-	427	3		N	-0-			-0-
07	465	N	438	-0-	-27	B	-0-	438	3		N	-0-			-0-
08	496	N	400	-0-	-96	B	-0-	400	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
*09	463	N	463	-0-	-0-	B	-0-	463	3		N	-0-			-0-
10	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

HAMILTON RENTIE WELL #: 1 RRCID -> 027828 COMPL. DATE 11/16/1949 TOTAL DEPTH N/A PERF. N/A

05	155	N	143	-0-	-12	B	-0-	143	2		N	-0-			-0-
06	150	N	130	-0-	-20	B	-0-	130	3		N	-0-			-0-
07	155	N	139	-0-	-16	B	-0-	139	3		N	-0-			-0-
08	155	N	139	-0-	-16	B	-0-	139	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
*09	139	N	139	-0-	-0-	B	-0-	139	3		N	-0-			-0-
10	0	N	NO RPT	-0-	-0-	B	-0-				N	NO RPT			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
JTL OPERATING CO., INC //CONT.// 448052
LASLEY, BERTHA E. WELL #: 1 RRCID -> 027830 COMPL. DATE 08/09/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LASLEY-HAYS WELL #: 1 RRCID -> 027831 COMPL. DATE 03/21/1951 TOTAL DEPTH N/A PERF. N/A

05	806	N	769	-0-	-37	B	-0-	769	2			N	-0-					-0-
06	661	N	661	-0-	-0-	B	-0-	661	3			N	-0-					-0-
07	734	N	734	-0-	-0-	B	-0-	734	3			N	-0-					-0-
*08	786	N	786	-0-	-0-	B	-0-	786	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	778	N	778	-0-	-0-	B	-0-	778	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LASLEY, SAM WELL #: 1 RRCID -> 027832 COMPL. DATE 08/20/1950 TOTAL DEPTH N/A PERF. N/A

05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LASLEY, WALTER WELL #: A 1 RRCID -> 027833 COMPL. DATE 11/03/1949 TOTAL DEPTH N/A PERF. N/A

05	651	N	649	-0-	-2	B	-0-	649	2			N	-0-					-0-
06	812	N	812	-0-	-0-	B	-0-	812	3			N	-0-					-0-
07	651	N	637	-0-	-14	B	-0-	637	3			N	-0-					-0-
08	651	N	629	-0-	-22	B	-0-	629	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	810	N	625	-0-	-185	B	-0-	625	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

LASLEY-PRICE WELL #: 1 RRCID -> 027835 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

OLDAKER, E. E. WELL #: 1 RRCID -> 027837 COMPL. DATE 11/25/1953 TOTAL DEPTH N/A PERF. N/A

05	438	N	438	-0-	-0-	B	-0-	438	2			N	-0-					-0-
06	420	N	411	-0-	-9	B	-0-	411	3			N	-0-					-0-
07	435	N	435	-0-	-0-	B	-0-	435	3			N	-0-					-0-
08	434	N	431	-0-	-3	B	-0-	431	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	423	N	423	-0-	-0-	B	-0-	423	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
JTL OPERATING CO., INC //CONT.// 448052
WEATHERFORD WELL #: A 1 RRCID -> 027846 COMPL. DATE 09/28/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	308	-0-	-126 B	-0-	308	2			N	-0-					-0-
06	443	N	443	-0-	-0- B	-0-	443	3			N	-0-					-0-
07	495	N	495	-0-	-0- B	-0-	495	3			N	-0-					-0-
*08	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	470	N	470	-0-	-0- B	-0-	470	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WEATHERFORD WELL #: B 1 RRCID -> 027847 COMPL. DATE 11/16/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	315	-0-	-26 B	-0-	315	2			N	-0-					-0-
06	300	N	294	-0-	-6 B	-0-	294	3			N	-0-					-0-
07	310	N	308	-0-	-2 B	-0-	308	3			N	-0-					-0-
08	310	N	309	-0-	-1 B	-0-	309	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WHORTON WELL #: B 1 RRCID -> 027851 COMPL. DATE 07/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KISMET PROPERTIES, INC. 469866
BILL WELL #: 1 RRCID -> 121089 COMPL. DATE 03/07/1986 TOTAL DEPTH 3476 PERF. 2748 - 2874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	15	-0-	-16 B	-0-	15	3			N	-0-					-0-
06	30	N	15	-0-	-15 B	-0-	15	3			N	-0-					-0-
07	31	N	15	-0-	-16 B	-0-	15	3			N	-0-					-0-
08	31	N	15	-0-	-16 B	-0-	15	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	15	-0-	-15 B	-0-	15	3			N	-0-					-0-
10	31	N	15	-0-	-16 B	-0-	15	3			N	-0-					-0-

L & G OPERATING, INC. 479725
ROSIO WELL #: 1 RRCID -> 096835 COMPL. DATE 08/04/1980 TOTAL DEPTH 3680 PERF. 3476 - 3494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LASATER & CO, INC. 487415
WHITTINGTON-NEEL WELL #: 1 RRCID -> 027287 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	617	-0-	-158 B	-0-	617	2			N	-0-					-0-
06	752	N	752	-0-	-0- B	-0-	752	2			N	-0-					-0-
07	837	N	727	-0-	-110 B	-0-	727	2			N	-0-					-0-
08	769	N	769	-0-	-0- B	-0-	769	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	727	-0-	-23 B	-0-	727	2			N	-0-					-0-
*10	761	N	761	-0-	-0- B	-0-	761	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
LASATER & CO, INC. //CONT.// 487415
WRIGHT WELL #: 2 RRCID -> 027288 COMPL. DATE 09/06/1961 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2418	N	1594	-0-	-824 B	-0-	1594	2			N	-0-					-0-
06	1110	N	21	-0-	-1089 B	-0-	21	2			N	-0-					-0-
07	2294	N	2139	-0-	-155 B	-0-	2139	2			N	-0-					-0-
08	2183	N	2183	-0-	-0- B	-0-	2183	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
10	2139	N	735	-0-	-1404 B	-0-	735	2			N	-0-					-0-

ERLIS WELL #: 1 RRCID -> 027291 COMPL. DATE 08/00/1951 TOTAL DEPTH 3170 PERF. 2992 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	20	-0-	-11 B	-0-	20	2			N	-0-					-0-
06	30	N	17	-0-	-13 B	-0-	17	2			N	-0-					-0-
07	31	N	13	-0-	-18 B	-0-	13	2			N	-0-					-0-
08	31	N	6	-0-	-25 B	-0-	6	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	5	-0-	-25 B	-0-	5	2			N	-0-					-0-
10	31	N	9	-0-	-22 B	-0-	9	2			N	-0-					-0-

BULLINGTON WELL #: 1120 RRCID -> 028019 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1860	N	1673	-0-	-187 B	-0-	1673	2			N	-0-					-0-
06	1710	N	1681	-0-	-29 B	-0-	1681	2			N	-0-					-0-
07	1840	N	1840	-0-	-0- B	-0-	1840	2			N	-0-					-0-
08	1810	N	1810	-0-	-0- B	-0-	1810	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1680	N	1557	-0-	-123 B	-0-	1557	2			N	-0-					-0-
10	1829	N	1152	-0-	-677 B	-0-	1152	2			N	-0-					-0-

LUNT WELL #: 1 RRCID -> 028024 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2046	N	1934	-0-	-112 B	-0-	1934	2			N	-0-					-0-
06	1980	N	1601	-0-	-379 B	-0-	1601	2			N	-0-					-0-
07	2015	N	1551	-0-	-464 B	-0-	1551	2			N	-0-					-0-
08	1922	N	1453	-0-	-469 B	-0-	1453	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1590	N	1332	-0-	-258 B	-0-	1332	2			N	-0-					-0-
10	1550	N	1306	-0-	-244 B	-0-	1306	2			N	-0-					-0-

TEXAS HUGOTON GU -12- WELL #: 1 RRCID -> 028204 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MOSS WELL #: 1 RRCID -> 098281 COMPL. DATE 03/13/2008 TOTAL DEPTH 3440 PERF. 3260 - 3345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	S	272	-0-	-131 B	-0-	272	2			N	-0-					-0-
06	224	S	224	-0-	-0- B	-0-	224	2			N	-0-					-0-
07	310	S	212	-0-	-98 B	-0-	212	2			N	-0-					-0-
08	279	S	192	-0-	-87 B	-0-	192	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	S	126	-0-	-84 B	-0-	126	2			N	-0-					-0-
10	217	S	128	-0-	-89 B	-0-	128	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
LASATER & CO, INC. //CONT.// 487415
BONNIE -B- WELL #: 3 RRCID -> 153043 COMPL. DATE 12/29/1994 TOTAL DEPTH 7480 PERF. 3036 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	1004	-0-	-50 B	-0-	1004	2			N	-0-					-0-
06	1020	N	968	-0-	-52 B	-0-	968	2			N	-0-					-0-
07	1054	N	994	-0-	-60 B	-0-	994	2			N	-0-					-0-
08	992	N	966	-0-	-26 B	-0-	966	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	955	-0-	-5 B	-0-	955	2			N	-0-					-0-
*10	1003	N	1003	-0-	-0- B	-0-	1003	2			N	-0-					-0-

TEXAS HUGOTON -GU- 12 WELL #: 2 RRCID -> 236246 COMPL. DATE 03/17/2008 TOTAL DEPTH 3104 PERF. 2712 - 3104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4123	N	3028	-0-	-1095 B	-0-	3028	2			N	-0-					-0-
06	3999	N	3999	-0-	-0- B	-0-	3999	2			N	-0-					-0-
07	3935	N	3935	-0-	-0- B	-0-	3935	2			N	-0-					-0-
08	3689	N	3689	-0-	-0- B	-0-	3689	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3990	N	3466	-0-	-524 B	-0-	3466	2			N	-0-					-0-
10	3937	N	898	-0-	-3039 B	-0-	898	2			N	-0-					-0-

COFFEE WELL #: 1R RRCID -> 268694 COMPL. DATE 09/27/2012 TOTAL DEPTH 3265 PERF. 3074 - 3265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	N	1302	-0-	-62 B	-0-	1302	2			N	-0-					-0-
06	1320	N	1064	-0-	-256 B	-0-	1064	2			N	-0-					-0-
07	1457	N	1457	-0-	-0- B	-0-	1457	2			N	-0-					-0-
08	1302	N	1296	-0-	-6 B	-0-	1296	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1296	N	1296	-0-	-0- B	-0-	1296	2			N	-0-					-0-
10	1457	N	300	-0-	-1157 B	-0-	300	5			N	-0-					-0-

TEXAS HUGOTON GU -12- WELL #: 1R RRCID -> 271457 COMPL. DATE 08/01/2013 TOTAL DEPTH 3345 PERF. 2728 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3428	N	3428	-0-	-0- B	-0-	3428	2			N	-0-					-0-
06	3683	N	3683	-0-	-0- B	-0-	3683	2			N	-0-					-0-
07	3188	N	3188	-0-	-0- B	-0-	3188	2			N	-0-					-0-
08	3455	N	3455	-0-	-0- B	-0-	3455	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3690	N	2804	-0-	-886 B	-0-	2804	2			N	-0-					-0-
10	3193	N	875	-0-	-2318 B	-0-	875	2			N	-0-					-0-

LILLIS, MICHAEL D. 500740
PUGH WELL #: 1344 RRCID -> 112150 COMPL. DATE 11/10/1983 TOTAL DEPTH 3685 PERF. 2828 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	426	N	426	-0-	-0- B	-0-	426	2			N	-0-					-0-
06	388	N	388	-0-	-0- B	-0-	388	2			N	-0-					-0-
07	401	N	401	-0-	-0- B	-0-	401	2			N	-0-					-0-
08	434	N	400	-0-	-34 B	-0-	400	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	390	N	381	-0-	-9 B	-0-	381	2			N	-0-					-0-
10	403	N	380	-0-	-23 B	-0-	380	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
MAREXCO, INC. 525915
HITCH LAND & CATTLE CO. WELL #: 1036 RRCID -> 166308 COMPL. DATE 10/10/1997 TOTAL DEPTH 2914 PERF. 2793 - 2915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

COLLIER WELL #: 1027 RRCID -> 166848 COMPL. DATE 10/17/1997 TOTAL DEPTH 2891 PERF. 2772 - 2880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3720	N	3742	-0-	22 B	-2858	3742	2			N	-0-					-0-
06	3480	N	3708	-0-	228 B	-2630	3708	2			N	-0-					-0-
07	3813	N	3757	-0-	-56 B	-2630	3757	2			N	-0-					-0-
08	3751	N	3665	-0-	-86 B	-2630	3665	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -2630																	
09	2619	N	2619	-0-	-0- B	-0-	2619	2			N	-0-					-0-
10	3751	N	1273	-0-	-2478 B	-0-	1273	2			N	-0-					-0-

HITCH LAND & CATTLE CO. WELL #: 1039 RRCID -> 168275 COMPL. DATE 03/14/1998 TOTAL DEPTH 2930 PERF. 2800 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1022	N	1022	-0-	-0- B	-0-	1022	2			N	-0-					-0-
06	916	N	916	-0-	-0- B	-0-	916	2			N	-0-					-0-
07	1005	N	1005	-0-	-0- B	-0-	1005	2			N	-0-					-0-
08	1023	N	907	-0-	-116 B	-0-	907	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	534	N	534	-0-	-0- B	-0-	534	2			N	-0-					-0-
10	992	N	90	-0-	-902 B	-0-	90	2			N	-0-					-0-

MGE RESOURCES, INC. 563288
APOLLO JOHNSON WELL #: 1 RRCID -> 077747 COMPL. DATE 02/10/2005 TOTAL DEPTH 3546 PERF. 3408 - 3470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DLQ H-10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	DLQ H-10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	DLQ H-10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	DLQ H-10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DLQ H-10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	DLQ H-10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

NORTH COUNTRY ENERGY LLC 613782
NUSBAUM, M. M. WELL #: 1 RRCID -> 027809 COMPL. DATE 02/21/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	949	N	949	-0-	-0- B	-0-	949	3			N	-0-					-0-
06	900	N	888	-0-	-12 B	-0-	888	3			N	-0-					-0-
07	930	N	910	-0-	-20 B	-0-	910	3			N	-0-					-0-
08	961	N	904	-0-	-57 B	-0-	904	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	873	-0-	-27 B	-0-	873	3			N	-0-					-0-
*10	916	N	916	-0-	-0- B	-0-	916	3			N	-0-					-0-

OIL PRODUCERS, INC. OF KANSAS 620573
SLOAN GAS UNIT -B- WELL #: 2 RRCID -> 138746 COMPL. DATE 04/08/1991 TOTAL DEPTH 3450 PERF. 3187 - 3318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-
06	529	N	529	-0-	-0- B	-0-	529	3			N	-0-					-0-
07	500	N	500	-0-	-0- B	-0-	500	3			N	-0-					-0-
08	521	N	521	-0-	-0- B	-0-	521	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	468	-0-	-72 B	-0-	468	3			N	-0-					-0-
10	496	N	NO RPT	-0-	-496 B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
OIL PRODUCERS, INC. OF KANSAS //CONT.// 620573
STEEL WELL #: 2 RRCID -> 150984 COMPL. DATE 08/05/1994 TOTAL DEPTH 3530 PERF. 3130 - 3462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1295	N	1295	-0-	-0- B	-0-	1295	3			N	-0-					-0-
06	1491	N	1491	-0-	-0- B	-0-	1491	3			N	-0-					-0-
07	1333	N	1333	-0-	-0- B	-0-	1333	3			N	-0-					-0-
08	1302	N	1249	-0-	-53 B	-0-	1249	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1500	N	1270	-0-	-230 B	-0-	1270	3			N	-0-					-0-
10	1333	N	NO RPT	-0-	-1333 B	-0-					N	NO RPT					-0-

TERRELL WELL #: A 1 RRCID -> 162222 COMPL. DATE 11/20/1996 TOTAL DEPTH 3568 PERF. 3220 - 3376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1872	N	1872	-0-	-0- B	-0-	1872	3			N	-0-					-0-
06	1797	N	1797	-0-	-0- B	-0-	1797	3			N	-0-					-0-
07	1860	N	1818	-0-	-42 B	-0-	1818	3			N	-0-					-0-
08	1860	N	1857	-0-	-3 B	-0-	1857	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1800	N	1790	-0-	-10 B	-0-	1790	3			N	-0-					-0-
10	1829	N	NO RPT	-0-	-1829 B	-0-					N	NO RPT					-0-

NATHAN WELL #: 1 RRCID -> 169771 COMPL. DATE 02/21/1998 TOTAL DEPTH 2995 PERF. 2720 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
06	330	N	328	-0-	-2 B	-0-	328	3			N	-0-					-0-
07	341	N	338	-0-	-3 B	-0-	338	3			N	-0-					-0-
08	341	N	336	-0-	-5 B	-0-	336	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	327	-0-	-3 B	-0-	327	3			N	-0-					-0-
10	341	N	NO RPT	-0-	-341 B	-0-					N	NO RPT					-0-

PG-M INTERNATIONAL OPERATING,LLC 631795
BRADLEY WELL #: 1 RRCID -> 028016 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					-0-
*10	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					-0-

BRADLEY WELL #: 2 RRCID -> 028017 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	191	-0-	-26 B	-0-	191	2			N	-0-					-0-
06	185	N	185	-0-	-0- B	-0-	185	2			N	-0-					-0-
07	182	N	182	-0-	-0- B	-0-	182	2			N	-0-					-0-
08	199	N	199	-0-	-0- B	-0-	199	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	185	N	185	-0-	-0- B	-0-	185	2			N	-0-					-0-
*10	208	N	208	-0-	-0- B	-0-	208	2			N	-0-					-0-

MCCLOY WELL #: 2 RRCID -> 146362 COMPL. DATE 08/02/1993 TOTAL DEPTH 3260 PERF. 2968 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	1205	-0-	-97 B	-0-	1205	2			N	-0-					-0-
06	1410	N	1286	-0-	-124 B	-0-	1286	2			N	-0-					-0-
07	1164	N	1164	-0-	-0- B	-0-	1164	2			N	-0-					-0-
08	1347	N	1347	-0-	-0- B	-0-	1347	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1290	N	1264	-0-	-26 B	-0-	1264	2			N	-0-					-0-
10	1178	N	1080	-0-	-98 B	-0-	1080	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY 638486
BENNETT WELL #: A 1 RRCID -> 027259 COMPL. DATE 07/00/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1937	N	1937	-0-	-0- B	-0-	1937	3			N	-0-					-0-
06	1858	N	1858	-0-	-0- B	-0-	1858	3			N	-0-					-0-
07	2015	N	1776	-0-	-239 B	-0-	1776	3			N	-0-					-0-
08	2084	N	2084	-0-	-0- B	-0-	2084	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1860	N	1585	-0-	-275 B	-0-	1585	3			N	-0-					-0-
*10	1828	N	1828	-0-	-0- B	-0-	1828	3			N	-0-					-0-

CLIFTON WELL #: 1 RRCID -> 027262 COMPL. DATE 07/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	27	-0-	-376 B	-0-	27	3			N	-0-					-0-
06	270	N	27	-0-	-243 B	-0-	27	3			N	-0-					-0-
07	31	N	12	-0-	-19 B	-0-	12	3			N	-0-					-0-
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-

ELGIN WELL #: 1 RRCID -> 027264 COMPL. DATE 08/08/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2173	N	2173	-0-	-0- B	-0-	2173	3			N	-0-					-0-
06	2138	N	2138	-0-	-0- B	-0-	2138	3			N	-0-					-0-
07	2108	N	1972	-0-	-136 B	-0-	1972	3			N	-0-					-0-
08	2355	N	2355	-0-	-0- B	-0-	2355	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2235	N	2235	-0-	-0- B	-0-	2235	3			N	-0-					-0-
*10	2250	N	2250	-0-	-0- B	-0-	2250	3			N	-0-					-0-

EMMA WELL #: 1 RRCID -> 027265 COMPL. DATE 05/12/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2097	N	2097	-0-	-0- B	-0-	2097	3			N	-0-					-0-
06	2007	N	2007	-0-	-0- B	-0-	2007	3			N	-0-					-0-
07	2139	N	1773	-0-	-366 B	-0-	1773	3			N	-0-					-0-
08	2108	N	1861	-0-	-247 B	-0-	1861	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2115	N	2115	-0-	-0- B	-0-	2115	3			N	-0-					-0-
*10	2025	N	2025	-0-	-0- B	-0-	2025	3			N	-0-					-0-

GILLESPIE WELL #: 1 RRCID -> 027266 COMPL. DATE 05/16/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2189	N	2189	-0-	-0- B	-0-	2189	3			N	-0-					-0-
06	2293	N	2293	-0-	-0- B	-0-	2293	3			N	-0-					-0-
07	2263	N	2124	-0-	-139 B	-0-	2124	3			N	-0-					-0-
08	2544	N	2544	-0-	-0- B	-0-	2544	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2364	N	2364	-0-	-0- B	-0-	2364	3			N	-0-					-0-
*10	2392	N	2392	-0-	-0- B	-0-	2392	3			N	-0-					-0-

KILL WELL #: 1 RRCID -> 027269 COMPL. DATE 03/15/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1923	N	1923	-0-	-0- B	-0-	1923	3			N	-0-					-0-
06	1925	N	1925	-0-	-0- B	-0-	1925	3			N	-0-					-0-
07	1937	N	1937	-0-	-0- B	-0-	1937	3			N	-0-					-0-
08	2147	N	2147	-0-	-0- B	-0-	2147	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1920	N	1914	-0-	-6 B	-0-	1914	3			N	-0-					-0-
10	1922	N	1895	-0-	-27 B	-0-	1895	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
NEEL WELL #: 1 RRCID -> 027271 COMPL. DATE 09/09/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	596	-0-	-55 B	-0-	596	3			N	-0-					-0-
06	595	N	595	-0-	-0- B	-0-	595	3			N	-0-					-0-
07	558	N	385	-0-	-173 B	-0-	385	3			N	-0-					-0-
08	669	N	669	-0-	-0- B	-0-	669	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	633	N	633	-0-	-0- B	-0-	633	3			N	-0-					-0-
*10	635	N	635	-0-	-0- B	-0-	635	3			N	-0-					-0-

OREM WELL #: 1 RRCID -> 027272 COMPL. DATE 09/24/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1422	N	1422	-0-	-0- B	-0-	1422	3			N	-0-					-0-
06	1289	N	1289	-0-	-0- B	-0-	1289	3			N	-0-					-0-
07	1364	N	1203	-0-	-161 B	-0-	1203	3			N	-0-					-0-
08	1426	N	1187	-0-	-239 B	-0-	1187	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1290	N	876	-0-	-414 B	-0-	876	3			N	-0-					-0-
10	1209	N	885	-0-	-324 B	-0-	885	3			N	-0-					-0-

POWELL WELL #: 1 RRCID -> 027273 COMPL. DATE 05/18/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	658	N	658	-0-	-0- B	-0-	658	3			N	-0-					-0-
06	615	N	615	-0-	-0- B	-0-	615	3			N	-0-					-0-
07	615	N	615	-0-	-0- B	-0-	615	3			N	-0-					-0-
08	781	N	781	-0-	-0- B	-0-	781	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	722	N	722	-0-	-0- B	-0-	722	3			N	-0-					-0-
*10	733	N	733	-0-	-0- B	-0-	733	3			N	-0-					-0-

REEVES WELL #: 1 RRCID -> 027274 COMPL. DATE 12/01/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1843	N	1843	-0-	-0- B	-0-	1843	3			N	-0-					-0-
06	1806	N	1806	-0-	-0- B	-0-	1806	3			N	-0-					-0-
07	1953	N	1701	-0-	-252 B	-0-	1701	3			N	-0-					-0-
08	1829	N	1624	-0-	-205 B	-0-	1624	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1800	N	1727	-0-	-73 B	-0-	1727	3			N	-0-					-0-
*10	1835	N	1835	-0-	-0- B	-0-	1835	3			N	-0-					-0-

TANDY WELL #: 1 RRCID -> 027276 COMPL. DATE 05/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1631	N	1631	-0-	-0- B	-0-	1631	3			N	-0-					-0-
06	1494	N	1494	-0-	-0- B	-0-	1494	3			N	-0-					-0-
07	1674	N	1336	-0-	-338 B	-0-	1336	3			N	-0-					-0-
08	1643	N	1585	-0-	-58 B	-0-	1585	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1500	N	1425	-0-	-75 B	-0-	1425	3			N	-0-					-0-
*10	1574	N	1574	-0-	-0- B	-0-	1574	3			N	-0-					-0-

LACY, MEEK WELL #: 1 RRCID -> 027281 COMPL. DATE 03/10/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3836	N	3836	-0-	-0- B	-0-	3836	3			N	-0-					-0-
06	3619	N	3619	-0-	-0- B	-0-	3619	3			N	-0-					-0-
07	4092	N	3689	-0-	-403 B	-0-	3689	3			N	-0-					-0-
08	3844	N	3742	-0-	-102 B	-0-	3742	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3630	N	3606	-0-	-24 B	-0-	3606	3			N	-0-					-0-
*10	3746	N	3746	-0-	-0- B	-0-	3746	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
LACY, MEEK B WELL #: 2 RRCID -> 027282 COMPL. DATE 09/16/1959 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9	N	9	-0-	-0- B	-0-	9	3			N	-0-					-0-
06	4	N	1	-0-	-3 B	-0-	1	3			N	-0-					-0-
07	4	N	2	-0-	-2 B	-0-	2	3			N	-0-					-0-
08	9	N	-0-	-0-	-9 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	9	N	-0-	-0-	-9 B	-0-					N	-0-					-0-
10	9	N	-0-	-0-	-9 B	-0-					N	-0-					-0-

HILL WELL #: 1 RRCID -> 027366 COMPL. DATE 08/13/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	505	-0-	-53 B	-0-	505	3			N	-0-					-0-
06	445	N	445	-0-	-0- B	-0-	445	3			N	-0-					-0-
07	558	N	441	-0-	-117 B	-0-	441	3			N	-0-					-0-
08	499	N	499	-0-	-0- B	-0-	499	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	508	N	508	-0-	-0- B	-0-	508	3			N	-0-					-0-
*10	437	N	437	-0-	-0- B	-0-	437	3			N	-0-					-0-

ELMER WELL #: 1 RRCID -> 027386 COMPL. DATE 06/10/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5574	N	5574	-0-	-0- B	-0-	5574	3			N	-0-					-0-
06	4654	N	4654	-0-	-0- B	-0-	4654	3			N	-0-					-0-
07	5766	N	4469	-0-	-1297 B	-0-	4469	3			N	-0-					-0-
08	5580	N	4898	-0-	-682 B	-0-	4898	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4650	N	3832	-0-	-818 B	-0-	3832	3			N	-0-					-0-
*10	4935	N	4935	-0-	-0- B	-0-	4935	3			N	-0-					-0-

FLORENCE WELL #: 1 RRCID -> 027389 COMPL. DATE N/A TOTAL DEPTH 3235 PERF. 3052 - 3231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	821	N	821	-0-	-0- B	-0-	821	3			N	-0-					-0-
06	850	N	850	-0-	-0- B	-0-	850	3			N	-0-					-0-
07	837	N	522	-0-	-315 B	-0-	522	3			N	-0-					-0-
08	806	N	620	-0-	-186 B	-0-	620	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	550	-0-	-290 B	-0-	550	3			N	-0-					-0-
*10	757	N	757	-0-	-0- B	-0-	757	3			N	-0-					-0-

FOERSTERLING WELL #: 1 RRCID -> 027391 COMPL. DATE 11/03/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3663	N	3663	-0-	-0- B	-0-	3663	3			N	-0-					-0-
06	2852	N	2852	-0-	-0- B	-0-	2852	3			N	-0-					-0-
07	3782	N	2764	-0-	-1018 B	-0-	2764	3			N	-0-					-0-
08	3658	N	2942	-0-	-716 B	-0-	2942	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2850	N	2667	-0-	-183 B	-0-	2667	3			N	-0-					-0-
10	2759	N	2280	-0-	-479 B	-0-	2280	3			N	-0-					-0-

GORE WELL #: 1 RRCID -> 027394 COMPL. DATE 04/23/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1075	N	1075	-0-	-0- B	-0-	1075	3			N	-0-					-0-
06	960	N	955	-0-	-5 B	-0-	955	3			N	-0-					-0-
07	1284	N	1284	-0-	-0- B	-0-	1284	3			N	-0-					-0-
08	1264	N	1264	-0-	-0- B	-0-	1264	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1198	N	1198	-0-	-0- B	-0-	1198	3			N	-0-					-0-
10	1271	N	1013	-0-	-258 B	-0-	1013	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HUDNER WELL #: 1 RRCID -> 027397 COMPL. DATE 09/08/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	3286	N	3249	-0-	-37	B	-0-	3249	3		N	-0-			-0-
06	7070	N	7070	-0-	-0-	B	-0-	7070	3		N	-0-			-0-
07	7191	N	7191	-0-	-0-	B	-0-	7191	3		N	-0-			-0-
08	7351	N	7351	-0-	-0-	B	-0-	7351	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	7080	N	6536	-0-	-544	B	-0-	6536	3		N	-0-			-0-
10	7192	N	6906	-0-	-286	B	-0-	6906	3		N	-0-			-0-

HUDSON WELL #: 1 RRCID -> 027398 COMPL. DATE 08/21/1948 TOTAL DEPTH N/A PERF. N/A

05	3360	N	3360	-0-	-0-	B	-0-	3360	3		N	-0-			-0-
06	2780	N	2780	-0-	-0-	B	-0-	2780	3		N	-0-			-0-
07	3472	N	2582	-0-	-890	B	-0-	2582	3		N	-0-			-0-
08	3348	N	3000	-0-	-348	B	-0-	3000	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2790	N	2682	-0-	-108	B	-0-	2682	3		N	-0-			-0-
10	2573	N	1874	-0-	-699	B	-0-	1874	3		N	-0-			-0-

PERCY WELL #: 1 RRCID -> 027415 COMPL. DATE 10/28/1947 TOTAL DEPTH N/A PERF. N/A

05	2516	N	2516	-0-	-0-	B	-0-	2516	3		N	-0-			-0-
06	2477	N	2477	-0-	-0-	B	-0-	2477	3		N	-0-			-0-
07	2728	N	2195	-0-	-533	B	-0-	2195	3		N	-0-			-0-
08	2511	N	2355	-0-	-156	B	-0-	2355	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2490	N	2177	-0-	-313	B	-0-	2177	3		N	-0-			-0-
*10	2398	N	2398	-0-	-0-	B	-0-	2398	3		N	-0-			-0-

PRYMECK WELL #: 1 RRCID -> 027416 COMPL. DATE 10/30/1952 TOTAL DEPTH N/A PERF. N/A

05	4526	N	4380	-0-	-146	B	-0-	4380	3		N	-0-			-0-
06	4290	N	4166	-0-	-124	B	-0-	4166	3		N	-0-			-0-
07	4464	N	4278	-0-	-186	B	-0-	4278	3		N	-0-			-0-
08	4371	N	4277	-0-	-94	B	-0-	4277	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	4170	N	4154	-0-	-16	B	-0-	4154	3		N	-0-			-0-
*10	4280	N	4280	-0-	-0-	B	-0-	4280	3		N	-0-			-0-

SCHUMACHER WELL #: 1 RRCID -> 027419 COMPL. DATE 12/14/1949 TOTAL DEPTH N/A PERF. N/A

05	2325	N	2446	-0-	121	B	-6366	2446	3		N	-0-			-0-
06	810	N	2177	-0-	1367	B	-4999	2177	3		N	-0-			-0-
07	2542	N	1929	-0-	-613	B	-4999	1929	3		N	-0-			-0-
08	2449	N	2321	-0-	-128	B	-4999	2321	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -2439 CANCELLED UNDERAGE -> -2560															
09	2190	N	2070	-0-	-120	B	-2439	2070	3		N	-0-			-0-
10	1922	N	1949	-0-	27	B	-2412	1949	3		N	-0-			-0-

SPUR WELL #: 1 RRCID -> 027420 COMPL. DATE 12/16/1949 TOTAL DEPTH N/A PERF. N/A

05	3387	N	3387	-0-	-0-	B	-0-	3387	3		N	-0-			-0-
06	2746	N	2746	-0-	-0-	B	-0-	2746	3		N	-0-			-0-
07	3503	N	2654	-0-	-849	B	-0-	2654	3		N	-0-			-0-
08	3379	N	2902	-0-	-477	B	-0-	2902	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2760	N	2634	-0-	-126	B	-0-	2634	3		N	-0-			-0-
*10	2716	N	2716	-0-	-0-	B	-0-	2716	3		N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
SPURLOCK WELL #: 1 RRCID -> 027421 COMPL. DATE 12/01/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4366	N	4366	-0-	-0-	B	-0-	4366	3			N	-0-					-0-
06	3441	N	3441	-0-	-0-	B	-0-	3441	3			N	-0-					-0-
07	4526	N	3265	-0-	-1261	B	-0-	3265	3			N	-0-					-0-
08	4371	N	3544	-0-	-827	B	-0-	3544	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3450	N	3213	-0-	-237	B	-0-	3213	3			N	-0-					-0-
*10	3287	N	3287	-0-	-0-	B	-0-	3287	3			N	-0-					-0-

HOLT -ET- -AL- WELL #: A 1 RRCID -> 027818 COMPL. DATE 02/05/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1617	N	1617	-0-	-0-	B	-0-	1617	3			N	-0-					-0-
06	1547	N	1547	-0-	-0-	B	-0-	1547	3			N	-0-					-0-
07	1581	N	1154	-0-	-427	B	-0-	1154	3			N	-0-					-0-
08	2025	N	2025	-0-	-0-	B	-0-	2025	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1822	N	1822	-0-	-0-	B	-0-	1822	3			N	-0-					-0-
*10	1829	N	1829	-0-	-0-	B	-0-	1829	3			N	-0-					-0-

STROTHER, W. B. WELL #: 1 RRCID -> 027819 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	948	N	948	-0-	-0-	B	-0-	948	3			N	-0-					-0-
06	901	N	901	-0-	-0-	B	-0-	901	3			N	-0-					-0-
07	961	N	929	-0-	-32	B	-0-	929	3			N	-0-					-0-
08	961	N	937	-0-	-24	B	-0-	937	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	921	N	921	-0-	-0-	B	-0-	921	3			N	-0-					-0-
10	930	N	567	-0-	-363	B	-0-	567	3			N	-0-					-0-

JOINER WELL #: 1 RRCID -> 027829 COMPL. DATE 08/25/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2852	N	1473	-0-	-1379	B	-0-	1473	3			N	-0-					-0-
06	2760	N	1038	-0-	-1722	B	-0-	1038	3			N	-0-					-0-
07	2821	N	1264	-0-	-1557	B	-0-	1264	3			N	-0-					-0-
08	1488	N	1384	-0-	-104	B	-0-	1384	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1494	N	1494	-0-	-0-	B	-0-	1494	3			N	-0-					-0-
*10	1687	N	1687	-0-	-0-	B	-0-	1687	3			N	-0-					-0-

BRADLEY -B- WELL #: 1 RRCID -> 027855 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

CROWE, M. WELL #: 1 RRCID -> 027856 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4805	#	3267	-0-	-1538	B	-4753	3267	3			N	-0-					-0-
06	4650	#	3169	-0-	-1481	B	-6234	3169	3			N	-0-					-0-
07	4805	#	3416	-0-	-1389	B	-7623	3416	3			N	-0-					-0-
08	4247	#	3368	-0-	-879	B	-8502	3368	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -8502																		
09	3660	#	3204	-0-	-456	B	-8958	3204	3			N	-0-					-0-
10	3410	N	3213	-0-	-197	B	-8958	3213	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
ENNIS-LACY UNIT WELL #: 1 RRCID -> 027857 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1353	N	1353	-0-	-0- B	-0-	1353	3			N	-0-					-0-
06	1045	N	1045	-0-	-0- B	-0-	1045	3			N	-0-					-0-
07	1395	N	724	-0-	-671 B	-0-	724	3			N	-0-					-0-
08	1364	N	1118	-0-	-246 B	-0-	1118	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	964	-0-	-86 B	-0-	964	3			N	-0-					-0-
*10	1048	N	1048	-0-	-0- B	-0-	1048	3			N	-0-					-0-

EVERETT, R. K. WELL #: 1 RRCID -> 027858 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	9531	N	9531	-0-	-0- B	-0-	9531	3			N	-0-					-0-
06	8823	N	8823	-0-	-0- B	-0-	8823	3			N	-0-					-0-
07	9393	N	8582	-0-	-811 B	-0-	8582	3			N	-0-					-0-
08	9517	N	9178	-0-	-339 B	-0-	9178	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	8820	N	8044	-0-	-776 B	-0-	8044	3			N	-0-					-0-
*10	8619	N	8619	-0-	-0- B	-0-	8619	3			N	-0-					-0-

HARRIS, C. WELL #: 1 RRCID -> 027859 COMPL. DATE 07/13/2018 TOTAL DEPTH 3256 PERF. 2746 - 3251

05	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0- B	-0-						N	-0-					-0-
07	14B2 EXT	2790	-0-	2790 B	2790	2790	3				N	-0-					-0-
08	14B2 EXT	2790	-0-	2790 B	5580	2790	3				N	-0-					-0-
09/01 BALANCING DATE STATUS -> 5580																	
09	14B2 EXT	2790	-0-	2790 B	8370	2790	3				N	-0-					-0-
10	14B2 EXT	2790	-0-	2790 B	11160	2790	3				N	-0-					-0-

PHILLIPS-FERN UNIT WELL #: 2 RRCID -> 027862 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	1643	N	1505	-0-	-138 B	-0-	1505	3			N	-0-					-0-
06	1531	N	1531	-0-	-0- B	-0-	1531	3			N	-0-					-0-
07	1492	N	1492	-0-	-0- B	-0-	1492	3			N	-0-					-0-
08	1519	N	1435	-0-	-84 B	-0-	1435	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1530	N	1509	-0-	-21 B	-0-	1509	3			N	-0-					-0-
*10	1592	N	1592	-0-	-0- B	-0-	1592	3			N	-0-					-0-

ROYAL PENDLETON WELL #: 1 RRCID -> 027863 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	3379	N	3274	-0-	-105 B	-0-	3274	3			N	-0-					-0-
06	3377	N	3377	-0-	-0- B	-0-	3377	3			N	-0-					-0-
07	3379	N	3340	-0-	-39 B	-0-	3340	3			N	-0-					-0-
08	3469	N	3469	-0-	-0- B	-0-	3469	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3390	N	3231	-0-	-159 B	-0-	3231	3			N	-0-					-0-
10	3348	N	3337	-0-	-11 B	-0-	3337	3			N	-0-					-0-

TRIPLETT -A- WELL #: 1 RRCID -> 027864 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	2542	N	2942	-0-	400 B	-4457	2942	3			N	-0-					-0-
06	1050	N	2287	-0-	1237 B	-3220	2287	3			N	-0-					-0-
07	3038	N	2078	-0-	-960 B	-3220	2078	3			N	-0-					-0-
08	2945	N	2437	-0-	-508 B	-3220	2437	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -2143 CANCELLED UNDERAGE -> -1077																	
09	2280	N	2218	-0-	-62 B	-2143	2218	3			N	-0-					-0-
10	2077	N	2239	-0-	162 B	-1981	2239	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

BASKIN GAS UNIT -A- WELL #: 1 RRCID -> 027866 COMPL. DATE 10/03/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1860	N	1774	-0-	-86	B	-0-	1774	3		N	-0-			-0-
06	1428	N	1428	-0-	-0-	B	-0-	1428	3		N	-0-			-0-
07	1829	N	1177	-0-	-652	B	-0-	1177	3		N	-0-			-0-
08	1767	N	1495	-0-	-272	B	-0-	1495	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1440	N	1310	-0-	-130	B	-0-	1310	3		N	-0-			-0-
*10	1340	N	1340	-0-	-0-	B	-0-	1340	3		N	-0-			-0-

BASKIN GAS UNIT -B- WELL #: 1 RRCID -> 027867 COMPL. DATE 10/10/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	2232	N	1696	-0-	-536	B	-0-	1696	3		N	-0-			-0-
06	2171	N	2171	-0-	-0-	B	-0-	2171	3		N	-0-			-0-
07	2176	N	2176	-0-	-0-	B	-0-	2176	3		N	-0-			-0-
08	1972	N	1972	-0-	-0-	B	-0-	1972	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2160	N	1740	-0-	-420	B	-0-	1740	3		N	-0-			-0-
10	2170	N	1945	-0-	-225	B	-0-	1945	3		N	-0-			-0-

BROWN GAS UNIT -F- WELL #: 1 RRCID -> 027868 COMPL. DATE 06/22/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	3288	N	3288	-0-	-0-	B	-0-	3288	3		N	-0-			-0-
06	3180	N	3055	-0-	-125	B	-0-	3055	3		N	-0-			-0-
07	3410	N	3071	-0-	-339	B	-0-	3071	3		N	-0-			-0-
08	3286	N	3148	-0-	-138	B	-0-	3148	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	3060	N	2902	-0-	-158	B	-0-	2902	3		N	-0-			-0-
10	3069	N	2877	-0-	-192	B	-0-	2877	3		N	-0-			-0-

BUCKLES WELL #: 1 RRCID -> 027869 COMPL. DATE 04/18/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-			-0-

CARTRITE GAS UNIT WELL #: 1 RRCID -> 027871 COMPL. DATE 03/03/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	3100	#	2966	-0-	-134	B	-4476	2966	3		N	-0-			-0-
06	1770	N	2487	-0-	717	B	-3759	2487	3		N	-0-			-0-
07	3069	N	2342	-0-	-727	B	-3759	2342	3		N	-0-			-0-
08	2976	N	2635	-0-	-341	B	-3759	2635	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -1600 CANCELLED UNDERAGE -> -2159															
09	2490	N	2406	-0-	-84	B	-1600	2406	3		N	-0-			-0-
10	2356	N	2448	-0-	92	B	-1508	2448	3		N	-0-			-0-

CLARK GAS UNIT WELL #: 1 RRCID -> 027872 COMPL. DATE 01/25/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1271	N	994	-0-	-277	B	-0-	994	3		N	-0-			-0-
06	1170	N	814	-0-	-356	B	-0-	814	3		N	-0-			-0-
07	1023	N	629	-0-	-394	B	-0-	629	3		N	-0-			-0-
08	992	N	855	-0-	-137	B	-0-	855	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	810	N	728	-0-	-82	B	-0-	728	3		N	-0-			-0-
*10	726	N	726	-0-	-0-	B	-0-	726	3		N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
DAVIS GAS UNIT -C- WELL #: 1 RRCID -> 027874 COMPL. DATE 04/10/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	493	-0-	-34	B	-0-	493	3			N	-0-					-0-
06	480	N	454	-0-	-26	B	-0-	454	3			N	-0-					-0-
07	496	N	492	-0-	-4	B	-0-	492	3			N	-0-					-0-
08	496	N	492	-0-	-4	B	-0-	492	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	483	N	483	-0-	-0-	B	-0-	483	3			N	-0-					-0-
10	496	N	462	-0-	-34	B	-0-	462	3			N	-0-					-0-

ELLISON GAS UNIT WELL #: 1 RRCID -> 027875 COMPL. DATE 07/26/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1829	N	1741	-0-	-88	B	-0-	1741	3			N	-0-					-0-
06	3000	N	3313	-0-	313	B	313	3313	3			N	-0-					-0-
07	3100	N	3694	-0-	594	B	907	3694	3			N	-0-					-0-
08	3100	N	3773	-0-	673	B	1580	3773	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 1580																		
09	3896	R	2316	-0-	-1580	B	-0-	2316	3			N	-0-					-0-
10	3689	#	3528	-0-	-161	B	-161	3528	3			N	-0-					-0-

FIRST ST BANK OF STRATFORD -A- WELL #: 1 RRCID -> 027876 COMPL. DATE 10/28/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

FIRST ST BANK OF STRATFORD -B- WELL #: 2 RRCID -> 027877 COMPL. DATE 11/14/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2325	N	1830	-0-	-495	B	-0-	1830	3			N	-0-					-0-
06	1950	N	1808	-0-	-142	B	-0-	1808	3			N	-0-					-0-
07	2194	N	2194	-0-	-0-	B	-0-	2194	3			N	-0-					-0-
08	2555	N	2555	-0-	-0-	B	-0-	2555	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1800	N	1536	-0-	-264	B	-0-	1536	3			N	-0-					-0-
*10	2656	N	2656	-0-	-0-	B	-0-	2656	3			N	-0-					-0-

FIRST ST BANK OF STRATFORD -C- WELL #: 1 RRCID -> 027878 COMPL. DATE 01/07/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	715	N	715	-0-	-0-	B	-0-	715	3			N	-0-					-0-
06	630	N	598	-0-	-32	B	-0-	598	3			N	-0-					-0-
07	744	N	598	-0-	-146	B	-0-	598	3			N	-0-					-0-
08	713	N	622	-0-	-91	B	-0-	622	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	600	N	580	-0-	-20	B	-0-	580	3			N	-0-					-0-
*10	601	N	601	-0-	-0-	B	-0-	601	3			N	-0-					-0-

FLYR GAS UNIT -A- WELL #: 1 RRCID -> 027879 COMPL. DATE 05/09/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3236	N	3236	-0-	-0-	B	-0-	3236	3			N	-0-					-0-
06	2733	N	2733	-0-	-0-	B	-0-	2733	3			N	-0-					-0-
07	3348	N	2581	-0-	-767	B	-0-	2581	3			N	-0-					-0-
08	3224	N	2881	-0-	-343	B	-0-	2881	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2730	N	2628	-0-	-102	B	-0-	2628	3			N	-0-					-0-
*10	2718	N	2718	-0-	-0-	B	-0-	2718	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLYR GAS UNIT -B- WELL #: 1 RRCID -> 027880 COMPL. DATE 05/09/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3503	N	3005	-0-	-498	B	-0-	3005	3			N	-0-					-0-
06	3356	N	3356	-0-	-0-	B	-0-	3356	3			N	-0-					-0-
07	3100	N	2805	-0-	-295	B	-0-	2805	3			N	-0-					-0-
08	3308	N	3308	-0-	-0-	B	-0-	3308	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3360	N	2981	-0-	-379	B	-0-	2981	3			N	-0-					-0-
*10	3096	N	3096	-0-	-0-	B	-0-	3096	3			N	-0-					-0-

FOLSOM GAS UNIT WELL #: 1 RRCID -> 027881 COMPL. DATE 07/15/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1668	N	1668	-0-	-0-	B	-0-	1668	3			N	-0-					-0-
06	1314	N	1314	-0-	-0-	B	-0-	1314	3			N	-0-					-0-
07	1736	N	1053	-0-	-683	B	-0-	1053	3			N	-0-					-0-
08	1674	N	1357	-0-	-317	B	-0-	1357	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1320	N	1185	-0-	-135	B	-0-	1185	3			N	-0-					-0-
*10	1232	N	1232	-0-	-0-	B	-0-	1232	3			N	-0-					-0-

FOREMAN, A. D. WELL #: 1 RRCID -> 027882 COMPL. DATE 01/15/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5761	N	5761	-0-	-0-	B	-0-	5761	3			N	-0-					-0-
06	5567	N	5567	-0-	-0-	B	-0-	5567	3			N	-0-					-0-
07	5952	N	5621	-0-	-331	B	-0-	5621	3			N	-0-					-0-
08	5766	N	5440	-0-	-326	B	-0-	5440	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	5580	N	5417	-0-	-163	B	-0-	5417	3			N	-0-					-0-
10	5611	N	5500	-0-	-111	B	-0-	5500	3			N	-0-					-0-

FOSTER, WM. J. WELL #: 1 RRCID -> 027883 COMPL. DATE 02/15/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1914	N	1914	-0-	-0-	B	-0-	1914	3			N	-0-					-0-
06	1603	N	1603	-0-	-0-	B	-0-	1603	3			N	-0-					-0-
07	1984	N	1605	-0-	-379	B	-0-	1605	3			N	-0-					-0-
08	1922	N	1677	-0-	-245	B	-0-	1677	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1590	N	1566	-0-	-24	B	-0-	1566	3			N	-0-					-0-
*10	1621	N	1621	-0-	-0-	B	-0-	1621	3			N	-0-					-0-

HUDSON GAS UNIT -A- WELL #: 1 RRCID -> 027891 COMPL. DATE 08/15/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2284	N	2284	-0-	-0-	B	-0-	2284	3			N	-0-					-0-
06	1897	N	1897	-0-	-0-	B	-0-	1897	3			N	-0-					-0-
07	2356	N	1750	-0-	-606	B	-0-	1750	3			N	-0-					-0-
08	2294	N	2019	-0-	-275	B	-0-	2019	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1890	N	1826	-0-	-64	B	-0-	1826	3			N	-0-					-0-
*10	1885	N	1885	-0-	-0-	B	-0-	1885	3			N	-0-					-0-

HUISMAN GAS UNIT WELL #: 1 RRCID -> 027893 COMPL. DATE 05/22/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	919	-0-	-42	B	-0-	919	3			N	-0-					-0-
06	930	N	860	-0-	-70	B	-0-	860	3			N	-0-					-0-
07	930	N	919	-0-	-11	B	-0-	919	3			N	-0-					-0-
08	930	N	918	-0-	-12	B	-0-	918	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	906	N	906	-0-	-0-	B	-0-	906	3			N	-0-					-0-
10	930	N	867	-0-	-63	B	-0-	867	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
MCCORMAC GAS UNIT WELL #: 1 RRCID -> 027896 COMPL. DATE 10/28/2005 TOTAL DEPTH 3300 PERF. 2744 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	100	-0-	-210 B	-0-	100	3			N	-0-					-0-
06	174	N	174	-0-	-0- B	-0-	174	3			N	-0-					-0-
07	93	N	44	-0-	-49 B	-0-	44	3			N	-0-					-0-
08	171	N	171	-0-	-0- B	-0-	171	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	134	-0-	-46 B	-0-	134	3			N	-0-					-0-
*10	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					-0-

NORTON GAS UNIT -A- WELL #: 1 RRCID -> 027898 COMPL. DATE 02/13/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	642	-0-	-9 B	-0-	642	3			N	-0-					-0-
06	630	N	614	-0-	-16 B	-0-	614	3			N	-0-					-0-
07	651	N	632	-0-	-19 B	-0-	632	3			N	-0-					-0-
08	651	N	629	-0-	-22 B	-0-	629	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	614	N	614	-0-	-0- B	-0-	614	3			N	-0-					-0-
*10	638	N	638	-0-	-0- B	-0-	638	3			N	-0-					-0-

NORTON GAS UNIT -C- WELL #: 1 RRCID -> 027900 COMPL. DATE 05/07/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	696	-0-	-17 B	-0-	696	3			N	-0-					-0-
06	660	N	621	-0-	-39 B	-0-	621	3			N	-0-					-0-
07	675	N	675	-0-	-0- B	-0-	675	3			N	-0-					-0-
08	682	N	677	-0-	-5 B	-0-	677	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	667	N	667	-0-	-0- B	-0-	667	3			N	-0-					-0-
10	682	N	631	-0-	-51 B	-0-	631	3			N	-0-					-0-

PRICE, L. M. -A- WELL #: 1 RRCID -> 027902 COMPL. DATE 12/28/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	278	-0-	-32 B	-0-	278	3			N	-0-					-0-
06	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
07	279	N	154	-0-	-125 B	-0-	154	3			N	-0-					-0-
08	279	N	193	-0-	-86 B	-0-	193	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	187	N	187	-0-	-0- B	-0-	187	3			N	-0-					-0-
*10	202	N	202	-0-	-0- B	-0-	202	3			N	-0-					-0-

PRICE, L. M. -B- WELL #: 1 RRCID -> 027903 COMPL. DATE 12/28/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2595	N	2595	-0-	-0- B	-0-	2595	3			N	-0-					-0-
06	2676	N	2676	-0-	-0- B	-0-	2676	3			N	-0-					-0-
07	2697	N	2694	-0-	-3 B	-0-	2694	3			N	-0-					-0-
08	2819	N	2819	-0-	-0- B	-0-	2819	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2670	N	2610	-0-	-60 B	-0-	2610	3			N	-0-					-0-
10	2697	N	2674	-0-	-23 B	-0-	2674	3			N	-0-					-0-

RANSDELL, MARY E. WELL #: 1 RRCID -> 027905 COMPL. DATE 02/28/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	945	-0-	-47 B	-0-	945	3			N	-0-					-0-
06	930	N	880	-0-	-50 B	-0-	880	3			N	-0-					-0-
07	961	N	928	-0-	-33 B	-0-	928	3			N	-0-					-0-
08	930	N	919	-0-	-11 B	-0-	919	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	903	N	903	-0-	-0- B	-0-	903	3			N	-0-					-0-
10	930	N	888	-0-	-42 B	-0-	888	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
SCHAFER, R. D. WELL #: 1 RRCID -> 027906 COMPL. DATE 04/25/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	991	-0-	-32 B	-0-	991	3			N	-0-					-0-
06	990	N	901	-0-	-89 B	-0-	901	3			N	-0-					-0-
07	992	N	978	-0-	-14 B	-0-	978	3			N	-0-					-0-
08	992	N	964	-0-	-28 B	-0-	964	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	948	N	948	-0-	-0- B	-0-	948	3			N	-0-					-0-
10	992	N	931	-0-	-61 B	-0-	931	3			N	-0-					-0-

SHOUP GAS UNIT WELL #: 1 RRCID -> 027909 COMPL. DATE 09/14/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	672	-0-	-72 B	-0-	672	3			N	-0-					-0-
06	660	N	595	-0-	-65 B	-0-	595	3			N	-0-					-0-
07	672	N	672	-0-	-0- B	-0-	672	3			N	-0-					-0-
08	698	N	698	-0-	-0- B	-0-	698	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	702	N	702	-0-	-0- B	-0-	702	3			N	-0-					-0-
10	682	N	648	-0-	-34 B	-0-	648	3			N	-0-					-0-

SIMPSON-REES GAS UNIT WELL #: 1 RRCID -> 027910 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1393	N	1393	-0-	-0- B	-0-	1393	3			N	-0-					-0-
06	2041	N	2041	-0-	-0- B	-0-	2041	3			N	-0-					-0-
07	1850	N	1850	-0-	-0- B	-0-	1850	3			N	-0-					-0-
08	2149	N	2149	-0-	-0- B	-0-	2149	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2040	N	1913	-0-	-127 B	-0-	1913	3			N	-0-					-0-
*10	1867	N	1867	-0-	-0- B	-0-	1867	3			N	-0-					-0-

SPURLOCK GAS UNIT WELL #: 1 RRCID -> 027912 COMPL. DATE 02/21/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2771	N	2771	-0-	-0- B	-0-	2771	3			N	-0-					-0-
06	2308	N	2308	-0-	-0- B	-0-	2308	3			N	-0-					-0-
07	2852	N	2055	-0-	-797 B	-0-	2055	3			N	-0-					-0-
08	2759	N	2506	-0-	-253 B	-0-	2506	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2310	N	2260	-0-	-50 B	-0-	2260	3			N	-0-					-0-
*10	2317	N	2317	-0-	-0- B	-0-	2317	3			N	-0-					-0-

WHORTON, W. A. -B- WELL #: 1 RRCID -> 027915 COMPL. DATE 01/04/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	854	-0-	-14 B	-0-	854	3			N	-0-					-0-
06	840	N	811	-0-	-29 B	-0-	811	3			N	-0-					-0-
07	847	N	847	-0-	-0- B	-0-	847	3			N	-0-					-0-
08	868	N	845	-0-	-23 B	-0-	845	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	828	N	828	-0-	-0- B	-0-	828	3			N	-0-					-0-
*10	847	N	847	-0-	-0- B	-0-	847	3			N	-0-					-0-

WOHLFORD GAS UNIT WELL #: 1 RRCID -> 027917 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2356	N	1994	-0-	-362 B	-0-	1994	3			N	-0-					-0-
06	1743	N	1743	-0-	-0- B	-0-	1743	3			N	-0-					-0-
07	2077	N	1198	-0-	-879 B	-0-	1198	3			N	-0-					-0-
08	1984	N	1336	-0-	-648 B	-0-	1336	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1740	N	1488	-0-	-252 B	-0-	1488	3			N	-0-					-0-
*10	1569	N	1569	-0-	-0- B	-0-	1569	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
WRIGHT, ALVA B. WELL #: 1 RRCID -> 027918 COMPL. DATE 04/05/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2294	N	1543	-0-	-751 B	-0-	1543	3			N	-0-					-0-
06	1950	N	1945	-0-	-5 B	-0-	1945	3			N	-0-					-0-
07	2009	N	2009	-0-	-0- B	-0-	2009	3			N	-0-					-0-
08	1969	N	1969	-0-	-0- B	-0-	1969	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1969	N	1969	-0-	-0- B	-0-	1969	3			N	-0-					-0-
*10	2197	N	2197	-0-	-0- B	-0-	2197	3			N	-0-					-0-

WELLS, J. C. WELL #: 1 RRCID -> 028014 COMPL. DATE 10/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	N	1234	-0-	-130 B	-0-	1234	3			N	-0-					-0-
06	1408	N	1408	-0-	-0- B	-0-	1408	3			N	-0-					-0-
07	1305	N	1305	-0-	-0- B	-0-	1305	3			N	-0-					-0-
08	1301	N	1301	-0-	-0- B	-0-	1301	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1410	N	1374	-0-	-36 B	-0-	1374	3			N	-0-					-0-
*10	1571	N	1571	-0-	-0- B	-0-	1571	3			N	-0-					-0-

BAER -ET- -AL- WELL #: 1 RRCID -> 028041 COMPL. DATE 03/00/1952 TOTAL DEPTH N/A PERF. N/A

05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BARRICK WELL #: C 1 RRCID -> 028043 COMPL. DATE 04/20/1954 TOTAL DEPTH N/A PERF. N/A

05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BRADDOCK WELL #: 1 RRCID -> 028048 COMPL. DATE 07/25/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	729	N	729	-0-	-0- B	-0-	729	3			N	-0-					-0-
06	771	N	771	-0-	-0- B	-0-	771	3			N	-0-					-0-
07	868	N	817	-0-	-51 B	-0-	817	3			N	-0-					-0-
08	884	N	884	-0-	-0- B	-0-	884	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	900	-0-	-0- B	-0-	900	3			N	-0-					-0-
10	806	N	794	-0-	-12 B	-0-	794	3			N	-0-					-0-

BRADDOCK -ET- -AL- WELL #: 1 RRCID -> 028049 COMPL. DATE 01/14/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	12	-0-	-453 B	-0-	12	3			N	-0-					-0-
06	2	N	2	-0-	-0- B	-0-	2	3			N	-0-					-0-
07	186	N	54	-0-	-132 B	-0-	54	3			N	-0-					-0-
08	197	N	197	-0-	-0- B	-0-	197	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	5	-0-	-25 B	-0-	5	3			N	-0-					-0-
10	62	N	46	-0-	-16 B	-0-	46	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BRANNAN WELL #: C 1 RRCID -> 028052 COMPL. DATE 04/24/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	239	-0-	-536	B	-0-	239	3			N	-0-					-0-
06	113	N	113	-0-	-0-	B	-0-	113	3			N	-0-					-0-
07	398	N	398	-0-	-0-	B	-0-	398	3			N	-0-					-0-
08	411	N	411	-0-	-0-	B	-0-	411	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	213	N	213	-0-	-0-	B	-0-	213	3			N	-0-					-0-
*10	538	N	538	-0-	-0-	B	-0-	538	3			N	-0-					-0-

BURRUS WELL #: 1 RRCID -> 028053 COMPL. DATE 06/01/1951 TOTAL DEPTH N/A PERF. N/A

05	124	N	-0-	-0-	-124	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BYWATERS ESTATE WELL #: 2 RRCID -> 028055 COMPL. DATE 12/23/1946 TOTAL DEPTH N/A PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

CAMERON-WALLS WELL #: 1 RRCID -> 028056 COMPL. DATE 03/02/1949 TOTAL DEPTH N/A PERF. N/A

05	899	N	466	-0-	-433	B	-0-	466	3			N	-0-					-0-
06	288	N	288	-0-	-0-	B	-0-	288	3			N	-0-					-0-
07	775	N	684	-0-	-91	B	-0-	684	3			N	-0-					-0-
08	465	N	465	-0-	-0-	B	-0-	465	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	408	N	408	-0-	-0-	B	-0-	408	3			N	-0-					-0-
*10	761	N	761	-0-	-0-	B	-0-	761	3			N	-0-					-0-

CARTER -ET- -AL- WELL #: A 1 RRCID -> 028059 COMPL. DATE 10/04/1950 TOTAL DEPTH N/A PERF. N/A

05	434	N	299	-0-	-135	B	-0-	299	3			N	-0-					-0-
06	420	N	354	-0-	-66	B	-0-	354	3			N	-0-					-0-
07	449	N	449	-0-	-0-	B	-0-	449	3			N	-0-					-0-
08	373	N	373	-0-	-0-	B	-0-	373	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	433	N	433	-0-	-0-	B	-0-	433	3			N	-0-					-0-
*10	451	N	451	-0-	-0-	B	-0-	451	3			N	-0-					-0-

CHEATHAM WELL #: 1 RRCID -> 028061 COMPL. DATE 03/18/1952 TOTAL DEPTH N/A PERF. N/A

05	337	S	337	-0-	-0-	B	-0-	337	3			N	-0-					-0-
06	120	S	31	-0-	-89	B	-0-	31	3			N	-0-					-0-
07	124	S	37	-0-	-87	B	-0-	37	3			N	-0-					-0-
08	341	S	-0-	-0-	-341	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	46	S	46	-0-	-0-	B	-0-	46	3			N	-0-					-0-
*10	37	S	37	-0-	-0-	B	-0-	37	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
CLAYBAUGH, S. WELL #: 1 RRCID -> 028062 COMPL. DATE 10/17/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

COFFEE ESTATE WELL #: 1 RRCID -> 028064 COMPL. DATE 07/27/1958 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

DAWELL WELL #: 1 RRCID -> 028065 COMPL. DATE 07/25/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1506	N	1506	-0-	-0- B	-0-	1506	3			N	-0-					-0-
06	1704	N	1704	-0-	-0- B	-0-	1704	3			N	-0-					-0-
07	1097	N	1097	-0-	-0- B	-0-	1097	3			N	-0-					-0-
08	1519	N	374	-0-	-1145 B	-0-	374	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2249	N	2249	-0-	-0- B	-0-	2249	3			N	-0-					-0-
*10	2478	N	2478	-0-	-0- B	-0-	2478	3			N	-0-					-0-

DONELSON, B. A. WELL #: 1 RRCID -> 028066 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 2756 - 2899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	888	-0-	-104 B	-0-	888	3			N	-0-					-0-
06	449	N	449	-0-	-0- B	-0-	449	3			N	-0-					-0-
07	955	N	955	-0-	-0- B	-0-	955	3			N	-0-					-0-
08	899	N	590	-0-	-309 B	-0-	590	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	372	-0-	-78 B	-0-	372	3			N	-0-					-0-
10	961	N	336	-0-	-625 B	-0-	336	3			N	-0-					-0-

DOOLEY WELL #: 1 RRCID -> 028067 COMPL. DATE 09/09/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3275	N	3275	-0-	-0- B	-0-	3275	3			N	-0-					-0-
06	2995	N	2995	-0-	-0- B	-0-	2995	3			N	-0-					-0-
07	2596	N	2596	-0-	-0- B	-0-	2596	3			N	-0-					-0-
08	3286	N	2475	-0-	-811 B	-0-	2475	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3000	N	1489	-0-	-1511 B	-0-	1489	3			N	-0-					-0-
10	2604	N	685	-0-	-1919 B	-0-	685	3			N	-0-					-0-

DOOLEY WELL #: 4 RRCID -> 028070 COMPL. DATE 10/02/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2480	N	2239	-0-	-241 B	-0-	2239	3			N	-0-					-0-
06	2333	N	2333	-0-	-0- B	-0-	2333	3			N	-0-					-0-
07	2511	N	2099	-0-	-412 B	-0-	2099	3			N	-0-					-0-
08	2232	N	1901	-0-	-331 B	-0-	1901	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2340	N	1063	-0-	-1277 B	-0-	1063	3			N	-0-					-0-
10	2108	N	-0-	-0-	-2108 B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
ELLISON WELL #: 1 RRCID -> 028071 COMPL. DATE 09/13/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2258	N	2258	-0-	-0- B	-0-	2258	3			N	-0-					-0-
06	2076	N	2076	-0-	-0- B	-0-	2076	3			N	-0-					-0-
07	2325	N	1664	-0-	-661 B	-0-	1664	3			N	-0-					-0-
08	2263	N	2004	-0-	-259 B	-0-	2004	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2070	N	1772	-0-	-298 B	-0-	1772	3			N	-0-					-0-
*10	1779	N	1779	-0-	-0- B	-0-	1779	3			N	-0-					-0-

FEDRIC WELL #: 1 RRCID -> 028072 COMPL. DATE 08/02/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	877	-0-	-22 B	-0-	877	3			N	-0-					-0-
06	791	N	791	-0-	-0- B	-0-	791	3			N	-0-					-0-
07	1054	N	939	-0-	-115 B	-0-	939	3			N	-0-					-0-
08	868	N	719	-0-	-149 B	-0-	719	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	903	N	903	-0-	-0- B	-0-	903	3			N	-0-					-0-
*10	1035	N	1035	-0-	-0- B	-0-	1035	3			N	-0-					-0-

FISHER WELL #: 1 RRCID -> 028073 COMPL. DATE 11/02/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	85	-0-	-473 B	-0-	85	3			N	-0-					-0-
06	29	N	29	-0-	-0- B	-0-	29	3			N	-0-					-0-
07	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-
08	189	N	189	-0-	-0- B	-0-	189	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	18	-0-	-12 B	-0-	18	3			N	-0-					-0-
*10	230	N	230	-0-	-0- B	-0-	230	3			N	-0-					-0-

FLORES "A" WELL #: 1 RRCID -> 028074 COMPL. DATE 06/12/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	189	-0-	-586 B	-0-	189	3			N	-0-					-0-
06	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
07	17	N	17	-0-	-0- B	-0-	17	3			N	-0-					-0-
08	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	770	N	770	-0-	-0- B	-0-	770	3			N	-0-					-0-
*10	1463	N	1463	-0-	-0- B	-0-	1463	3			N	-0-					-0-

FLORES WELL #: 1 RRCID -> 028075 COMPL. DATE 03/17/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
06	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

FLORES WELL #: 4 RRCID -> 028078 COMPL. DATE 10/29/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	71	-0-	-146 B	-0-	71	3			N	-0-					-0-
06	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-
07	403	N	-0-	-0-	-403 B	-0-					N	-0-					-0-
08	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 5 RRCID -> 028079 COMPL. DATE 09/02/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
06	270	N	-0-	-0-	-270 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	29	N	29	-0-	-0- B	-0-	29	3			N	-0-					-0-
*10	142	N	142	-0-	-0- B	-0-	142	3			N	-0-					-0-

FLORES WELL #: 6 RRCID -> 028080 COMPL. DATE 07/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	93	-0-	-217 B	-0-	93	3			N	-0-					-0-
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	2945	N	2	-0-	-2943 B	-0-	2	3			N	-0-					-0-
08	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1191	N	1191	-0-	-0- B	-0-	1191	3			N	-0-					-0-
*10	2312	N	2312	-0-	-0- B	-0-	2312	3			N	-0-					-0-

FLORES WELL #: 7 RRCID -> 028081 COMPL. DATE 07/29/2005 TOTAL DEPTH 3387 PERF. 3045 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	589	N	-0-	-0-	-589 B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	249	N	249	-0-	-0- B	-0-	249	3			N	-0-					-0-
*10	554	N	554	-0-	-0- B	-0-	554	3			N	-0-					-0-

FLORES WELL #: 8 RRCID -> 028082 COMPL. DATE 06/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
07	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

FLORES WELL #: 9 RRCID -> 028083 COMPL. DATE 11/22/2002 TOTAL DEPTH 3330 PERF. 3065 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	247	-0-	-931 B	-0-	247	3			N	-0-					-0-
06	300	N	193	-0-	-107 B	-0-	193	3			N	-0-					-0-
07	193	N	193	-0-	-0- B	-0-	193	3			N	-0-					-0-
08	248	N	184	-0-	-64 B	-0-	184	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	180	N	94	-0-	-86 B	-0-	94	3			N	-0-					-0-
10	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-

FLORES WELL #: 10 RRCID -> 028084 COMPL. DATE 04/26/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	4	-0-	-554 B	-0-	4	3			N	-0-					-0-
06	117	N	117	-0-	-0- B	-0-	117	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	14	-0-	-106 B	-0-	14	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 11 RRCID -> 028085 COMPL. DATE 01/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	31	N	-0-	-0-	-31	B	-0-				N	-0-			-0-
06	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
*10	26	N	26	-0-	-0-	B	-0-	26	3		N	-0-			-0-

FLORES WELL #: 12 RRCID -> 028086 COMPL. DATE 01/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	124	N	1	-0-	-123	B	-0-	1	3		N	-0-			-0-
06	120	N	18	-0-	-102	B	-0-	18	3		N	-0-			-0-
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	31	N	-0-	-0-	-31	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	433	N	433	-0-	-0-	B	-0-	433	3		N	-0-			-0-
*10	797	N	797	-0-	-0-	B	-0-	797	3		N	-0-			-0-

FLORES WELL #: 14 RRCID -> 028088 COMPL. DATE 10/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	961	N	722	-0-	-239	B	-0-	722	3		N	-0-			-0-
06	976	N	976	-0-	-0-	B	-0-	976	3		N	-0-			-0-
07	1643	N	525	-0-	-1118	B	-0-	525	3		N	-0-			-0-
08	724	N	724	-0-	-0-	B	-0-	724	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1317	N	1317	-0-	-0-	B	-0-	1317	3		N	-0-			-0-
*10	1592	N	1592	-0-	-0-	B	-0-	1592	3		N	-0-			-0-

FLORES WELL #: 15 RRCID -> 028089 COMPL. DATE 08/12/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	713	N	71	-0-	-642	B	-0-	71	3		N	-0-			-0-
06	270	N	246	-0-	-24	B	-0-	246	3		N	-0-			-0-
07	10	N	10	-0-	-0-	B	-0-	10	3		N	-0-			-0-
08	62	N	-0-	-0-	-62	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	991	N	991	-0-	-0-	B	-0-	991	3		N	-0-			-0-
*10	1807	N	1807	-0-	-0-	B	-0-	1807	3		N	-0-			-0-

FLORES WELL #: 16 RRCID -> 028090 COMPL. DATE 07/25/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	465	N	57	-0-	-408	B	-0-	57	3		N	-0-			-0-
06	131	N	131	-0-	-0-	B	-0-	131	3		N	-0-			-0-
07	1116	N	5	-0-	-1111	B	-0-	5	3		N	-0-			-0-
08	62	N	-0-	-0-	-62	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	831	N	831	-0-	-0-	B	-0-	831	3		N	-0-			-0-
*10	1456	N	1456	-0-	-0-	B	-0-	1456	3		N	-0-			-0-

FLORES WELL #: 17 RRCID -> 028091 COMPL. DATE 08/02/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	806	N	349	-0-	-457	B	-0-	349	3		N	-0-			-0-
06	210	N	111	-0-	-99	B	-0-	111	3		N	-0-			-0-
07	1829	N	-0-	-0-	-1829	B	-0-				N	-0-			-0-
08	365	N	365	-0-	-0-	B	-0-	365	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	147	N	147	-0-	-0-	B	-0-	147	3		N	-0-			-0-
10	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 18 RRCID -> 028092 COMPL. DATE 10/13/2002 TOTAL DEPTH 3371 PERF. 3091 - 3371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	123	-0-	-559 B	-0-	123	3			N	-0-					-0-
06	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
07	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-
08	642	N	642	-0-	-0- B	-0-	642	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	194	N	194	-0-	-0- B	-0-	194	3			N	-0-					-0-
10	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-

FLORES WELL #: 19 RRCID -> 028093 COMPL. DATE 11/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

FLORES WELL #: 21 RRCID -> 028095 COMPL. DATE 11/20/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

FLORES WELL #: 22 RRCID -> 028096 COMPL. DATE N/A TOTAL DEPTH 3375 PERF. 3054 - 3375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	83	N	83	-0-	-0- B	-0-	83	3			N	-0-					-0-
*10	116	N	116	-0-	-0- B	-0-	116	3			N	-0-					-0-

FLORES WELL #: 23 RRCID -> 028097 COMPL. DATE 10/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

FLORES WELL #: 24 RRCID -> 028098 COMPL. DATE 10/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
06	390	N	-0-	-0-	-390 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 25 RRCID -> 028099 COMPL. DATE 11/07/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	186	N	-0-	-0-	-186 B	-0-				N	-0-			-0-
06	120	N	-0-	-0-	-120 B	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-											
09	547	N	547	-0-	-0- B	-0-	547	3		N	-0-			-0-
*10	1011	N	1011	-0-	-0- B	-0-	1011	3		N	-0-			-0-

FLORES WELL #: 26 RRCID -> 028100 COMPL. DATE 11/30/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	341	N	-0-	-0-	-341 B	-0-				N	-0-			-0-
06	240	N	22	-0-	-218 B	-0-	22	3		N	-0-			-0-
07	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-											
09	898	N	898	-0-	-0- B	-0-	898	3		N	-0-			-0-
*10	1634	N	1634	-0-	-0- B	-0-	1634	3		N	-0-			-0-

FLORES WELL #: 27 RRCID -> 028101 COMPL. DATE 11/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	651	N	-0-	-0-	-651 B	-0-				N	-0-			-0-
06	480	N	51	-0-	-429 B	-0-	51	3		N	-0-			-0-
07	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-											
09	2220	N	2220	-0-	-0- B	-0-	2220	3		N	-0-			-0-
*10	3100	N	3917	-0-	817 B	817	3917	3		N	-0-			-0-

HAILE WELL #: 1 RRCID -> 028103 COMPL. DATE 12/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	93	N	-0-	-0-	-93 B	-0-				N	-0-			-0-
06	0	N	-0-	-0-	-0- B	-0-				N	-0-			-0-
07	31	N	12	-0-	-19 B	-0-	12	3		N	-0-			-0-
08	122	N	122	-0-	-0- B	-0-	122	3		N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-											
09	1	N	1	-0-	-0- B	-0-	1	3		N	-0-			-0-
10	31	N	2	-0-	-29 B	-0-	2	3		N	-0-			-0-

HAILE, MRS. Z. T. WELL #: 1 RRCID -> 028104 COMPL. DATE 01/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-											
09	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-				N	-0-			-0-

HARRISON WELL #: A 1 RRCID -> 028105 COMPL. DATE 04/22/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	538	N	538	-0-	-0- B	-0-	538	3		N	-0-			-0-
06	416	N	416	-0-	-0- B	-0-	416	3		N	-0-			-0-
07	93	N	19	-0-	-74 B	-0-	19	3		N	-0-			-0-
08	527	N	-0-	-0-	-527 B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS ->			-0-											
09	420	N	16	-0-	-404 B	-0-	16	3		N	-0-			-0-
10	31	N	-0-	-0-	-31 B	-0-				N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HARRISON WELL #: B 1 RRCID -> 028106 COMPL. DATE 11/08/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HORNER WELL #: 1 RRCID -> 028112 COMPL. DATE 01/15/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HUBER -ET- -AL- WELL #: 1 RRCID -> 028113 COMPL. DATE 12/27/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	1288	-0-	-14	B	-0-	1288	3			N	-0-					-0-
06	1404	N	1404	-0-	-0-	B	-0-	1404	3			N	-0-					-0-
07	733	N	733	-0-	-0-	B	-0-	733	3			N	-0-					-0-
08	1302	N	1021	-0-	-281	B	-0-	1021	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1410	N	531	-0-	-879	B	-0-	531	3			N	-0-					-0-
10	744	N	-0-	-0-	-744	B	-0-					N	-0-					-0-

HUBER ET AL 96 WELL #: 2 RRCID -> 028114 COMPL. DATE 01/02/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	747	-0-	-121	B	-0-	747	3			N	-0-					-0-
06	777	N	777	-0-	-0-	B	-0-	777	3			N	-0-					-0-
07	366	N	366	-0-	-0-	B	-0-	366	3			N	-0-					-0-
08	744	N	543	-0-	-201	B	-0-	543	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	780	N	-0-	-0-	-780	B	-0-					N	-0-					-0-
10	372	N	-0-	-0-	-372	B	-0-					N	-0-					-0-

HUBER -ET- -AL- WELL #: 3 RRCID -> 028115 COMPL. DATE 01/10/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2077	N	2048	-0-	-29	B	-0-	2048	3			N	-0-					-0-
06	2489	N	2489	-0-	-0-	B	-0-	2489	3			N	-0-					-0-
07	3162	N	2052	-0-	-1110	B	-0-	2052	3			N	-0-					-0-
08	2046	N	1980	-0-	-66	B	-0-	1980	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2490	N	1205	-0-	-1285	B	-0-	1205	3			N	-0-					-0-
10	2046	N	3	-0-	-2043	B	-0-	3	3			N	-0-					-0-

JOHNSON CLAY WELL #: A 1 RRCID -> 028116 COMPL. DATE 09/10/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	690	-0-	-85	B	-0-	690	3			N	-0-					-0-
06	180	N	76	-0-	-104	B	-0-	76	3			N	-0-					-0-
07	930	N	173	-0-	-757	B	-0-	173	3			N	-0-					-0-
08	682	N	110	-0-	-572	B	-0-	110	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	479	N	479	-0-	-0-	B	-0-	479	3			N	-0-					-0-
*10	436	N	436	-0-	-0-	B	-0-	436	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
JUDD WELL #: 1 RRCID -> 028117 COMPL. DATE 12/22/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	659	N	659	-0-	-0-	B	-0-	659	3			N	-0-					-0-
06	588	N	588	-0-	-0-	B	-0-	588	3			N	-0-					-0-
07	682	N	572	-0-	-110	B	-0-	572	3			N	-0-					-0-
08	651	N	629	-0-	-22	B	-0-	629	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	638	N	638	-0-	-0-	B	-0-	638	3			N	-0-					-0-
*10	575	N	575	-0-	-0-	B	-0-	575	3			N	-0-					-0-

PHILLIPS, KATHLEEN "B" WELL #: 1 RRCID -> 028120 COMPL. DATE 09/15/1954 TOTAL DEPTH N/A PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

KEENER ET AL WELL #: 1 RRCID -> 028121 COMPL. DATE 08/12/1950 TOTAL DEPTH N/A PERF. N/A

05	341	N	126	-0-	-215	B	-0-	126	3			N	-0-					-0-
06	72	N	72	-0-	-0-	B	-0-	72	3			N	-0-					-0-
07	219	N	219	-0-	-0-	B	-0-	219	3			N	-0-					-0-
08	189	N	189	-0-	-0-	B	-0-	189	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	89	N	89	-0-	-0-	B	-0-	89	3			N	-0-					-0-
*10	252	N	252	-0-	-0-	B	-0-	252	3			N	-0-					-0-

KLEKAMP WELL #: 1 RRCID -> 028122 COMPL. DATE 04/07/1947 TOTAL DEPTH N/A PERF. N/A

05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*10	2	N	2	-0-	-0-	B	-0-	2	3			N	-0-					-0-

LANE, C. A. WELL #: 1 RRCID -> 028123 COMPL. DATE 05/20/1952 TOTAL DEPTH N/A PERF. N/A

05	1643	N	1489	-0-	-154	B	-0-	1489	3			N	-0-					-0-
06	1555	N	1555	-0-	-0-	B	-0-	1555	3			N	-0-					-0-
07	723	N	723	-0-	-0-	B	-0-	723	3			N	-0-					-0-
08	1488	N	1126	-0-	-362	B	-0-	1126	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1560	N	549	-0-	-1011	B	-0-	549	3			N	-0-					-0-
10	713	N	-0-	-0-	-713	B	-0-					N	-0-					-0-

LOWE WELL #: 1 RRCID -> 028125 COMPL. DATE 12/22/1948 TOTAL DEPTH N/A PERF. N/A

05	310	N	12	-0-	-298	B	-0-	12	3			N	-0-					-0-
06	1	N	1	-0-	-0-	B	-0-	1	3			N	-0-					-0-
07	186	N	65	-0-	-121	B	-0-	65	3			N	-0-					-0-
08	190	N	190	-0-	-0-	B	-0-	190	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	6	-0-	-24	B	-0-	6	3			N	-0-					-0-
10	62	N	54	-0-	-8	B	-0-	54	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
MCMURRY WELL #: 2 RRCID -> 028129 COMPL. DATE N/A TOTAL DEPTH 3322 PERF. 3133 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	74	-0-	-391	B	-0-	74	3			N	-0-					-0-
06	159	N	159	-0-	-0-	B	-0-	159	3			N	-0-					-0-
07	74	N	74	-0-	-0-	B	-0-	74	3			N	-0-					-0-
08	62	N	41	-0-	-21	B	-0-	41	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	186	N	186	-0-	-0-	B	-0-	186	3			N	-0-					-0-
*10	212	N	212	-0-	-0-	B	-0-	212	3			N	-0-					-0-

POLLAN WELL #: 1 RRCID -> 028133 COMPL. DATE 06/02/1952 TOTAL DEPTH N/A PERF. N/A

05	2852	N	2155	-0-	-697	B	-0-	2155	3			N	-0-					-0-
06	2655	N	2655	-0-	-0-	B	-0-	2655	3			N	-0-					-0-
07	3596	N	1828	-0-	-1768	B	-0-	1828	3			N	-0-					-0-
08	2170	N	2104	-0-	-66	B	-0-	2104	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2670	N	1241	-0-	-1429	B	-0-	1241	3			N	-0-					-0-
10	1829	N	-0-	-0-	-1829	B	-0-					N	-0-					-0-

PRICE WELL #: B 1 RRCID -> 028134 COMPL. DATE 06/09/1952 TOTAL DEPTH N/A PERF. N/A

05	1612	N	-0-	-0-	-1612	B	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PRICE ET AL "D" WELL #: D 1 RRCID -> 028136 COMPL. DATE 06/20/1945 TOTAL DEPTH N/A PERF. N/A

05	527	N	-0-	-0-	-527	B	-0-					N	-0-					-0-
06	120	N	-0-	-0-	-120	B	-0-					N	-0-					-0-
07	620	N	64	-0-	-556	B	-0-	64	3			N	-0-					-0-
08	330	N	330	-0-	-0-	B	-0-	330	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	62	N	41	-0-	-21	B	-0-	41	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 2 RRCID -> 028137 COMPL. DATE 09/10/1945 TOTAL DEPTH N/A PERF. N/A

05	806	N	-0-	-0-	-806	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	511	N	511	-0-	-0-	B	-0-	511	3			N	-0-					-0-
08	646	N	646	-0-	-0-	B	-0-	646	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	189	N	189	-0-	-0-	B	-0-	189	3			N	-0-					-0-
10	496	N	87	-0-	-409	B	-0-	87	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 3 RRCID -> 028138 COMPL. DATE 11/12/1945 TOTAL DEPTH N/A PERF. N/A

05	806	N	47	-0-	-759	B	-0-	47	3			N	-0-					-0-
06	672	N	672	-0-	-0-	B	-0-	672	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	660	N	-0-	-0-	-660	B	-0-					N	-0-					-0-
*10	109	N	109	-0-	-0-	B	-0-	109	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 4 RRCID -> 028139 COMPL. DATE 10/18/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	548	-0-	-692 B	-0-	548	3			N	-0-					-0-
06	295	N	295	-0-	-0- B	-0-	295	3			N	-0-					-0-
07	765	N	765	-0-	-0- B	-0-	765	3			N	-0-					-0-
08	633	N	633	-0-	-0- B	-0-	633	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	300	N	-0-	-0-	-300 B	-0-					N	-0-					-0-
10	775	N	338	-0-	-437 B	-0-	338	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 5 RRCID -> 028140 COMPL. DATE 04/20/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	-0-	-0-	-496 B	-0-					N	-0-					-0-
06	64	N	64	-0-	-0- B	-0-	64	3			N	-0-					-0-
07	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					-0-
08	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	45	-0-	-15 B	-0-	45	3			N	-0-					-0-
10	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-

PRICE ET AL "D" WELL #: D 6 RRCID -> 028141 COMPL. DATE 05/23/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	-0-	-0-	-1116 B	-0-					N	-0-					-0-
06	126	N	126	-0-	-0- B	-0-	126	3			N	-0-					-0-
07	887	N	887	-0-	-0- B	-0-	887	3			N	-0-					-0-
08	679	N	679	-0-	-0- B	-0-	679	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	69	-0-	-51 B	-0-	69	3			N	-0-					-0-
10	899	N	305	-0-	-594 B	-0-	305	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 7 RRCID -> 028142 COMPL. DATE 11/11/1996 TOTAL DEPTH 4584 PERF. 3179 - 4585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PRICE ET AL "D" WELL #: D 8 RRCID -> 028143 COMPL. DATE 06/27/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	449	-0-	-388 B	-0-	449	3			N	-0-					-0-
06	276	N	276	-0-	-0- B	-0-	276	3			N	-0-					-0-
07	682	N	672	-0-	-10 B	-0-	672	3			N	-0-					-0-
08	537	N	537	-0-	-0- B	-0-	537	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	270	N	78	-0-	-192 B	-0-	78	3			N	-0-					-0-
10	682	N	-0-	-0-	-682 B	-0-					N	-0-					-0-

PRICE ET AL "D" WELL #: D 9 RRCID -> 028144 COMPL. DATE 06/05/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	46	-0-	-1101 B	-0-	46	3			N	-0-					-0-
06	1157	N	1157	-0-	-0- B	-0-	1157	3			N	-0-					-0-
07	1428	N	1428	-0-	-0- B	-0-	1428	3			N	-0-					-0-
08	1191	N	1191	-0-	-0- B	-0-	1191	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1170	N	1155	-0-	-15 B	-0-	1155	3			N	-0-					-0-
*10	1668	N	1668	-0-	-0- B	-0-	1668	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 12 RRCID -> 028147 COMPL. DATE 05/04/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	-0-	-0-	-930 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	408	N	408	-0-	-0- B	-0-	408	3			N	-0-					-0-
08	524	N	524	-0-	-0- B	-0-	524	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	7	N	7	-0-	-0- B	-0-	7	3			N	-0-					-0-
10	403	N	188	-0-	-215 B	-0-	188	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 13 RRCID -> 028148 COMPL. DATE 05/19/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	-0-	-0-	-744 B	-0-					N	-0-					-0-
06	54	N	54	-0-	-0- B	-0-	54	3			N	-0-					-0-
07	565	N	565	-0-	-0- B	-0-	565	3			N	-0-					-0-
08	425	N	425	-0-	-0- B	-0-	425	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	268	N	268	-0-	-0- B	-0-	268	3			N	-0-					-0-
*10	611	N	611	-0-	-0- B	-0-	611	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 14 RRCID -> 028149 COMPL. DATE 08/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	57	-0-	-718 B	-0-	57	3			N	-0-					-0-
06	120	N	15	-0-	-105 B	-0-	15	3			N	-0-					-0-
07	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
08	402	N	402	-0-	-0- B	-0-	402	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
*10	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 15 RRCID -> 028150 COMPL. DATE 03/09/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	69	-0-	-1202 B	-0-	69	3			N	-0-					-0-
06	30	N	16	-0-	-14 B	-0-	16	3			N	-0-					-0-
07	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-
08	707	N	707	-0-	-0- B	-0-	707	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
*10	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 16 RRCID -> 028151 COMPL. DATE 04/20/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	920	-0-	-382 B	-0-	920	3			N	-0-					-0-
06	505	N	505	-0-	-0- B	-0-	505	3			N	-0-					-0-
07	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
08	930	N	554	-0-	-376 B	-0-	554	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	N	233	-0-	-277 B	-0-	233	3			N	-0-					-0-
*10	362	N	362	-0-	-0- B	-0-	362	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 18 RRCID -> 028153 COMPL. DATE 02/18/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	62	N	18	-0-	-44 B	-0-	18	3			N	-0-					-0-
08	63	N	63	-0-	-0- B	-0-	63	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4	N	4	-0-	-0- B	-0-	4	3			N	-0-					-0-
10	31	N	22	-0-	-9 B	-0-	22	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 19 RRCID -> 028154 COMPL. DATE 02/13/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1798	N	1462	-0-	-336 B	-0-	1462	3			N	-0-					-0-
06	1059	N	1059	-0-	-0- B	-0-	1059	3			N	-0-					-0-
07	1922	N	-0-	-0-	-1922 B	-0-					N	-0-					-0-
08	1457	N	1065	-0-	-392 B	-0-	1065	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1974	N	1974	-0-	-0- B	-0-	1974	3			N	-0-					-0-
*10	2202	N	2202	-0-	-0- B	-0-	2202	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 21 RRCID -> 028156 COMPL. DATE 09/15/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	724	-0-	-361 B	-0-	724	3			N	-0-					-0-
06	459	N	459	-0-	-0- B	-0-	459	3			N	-0-					-0-
07	762	N	762	-0-	-0- B	-0-	762	3			N	-0-					-0-
08	713	N	666	-0-	-47 B	-0-	666	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	146	-0-	-304 B	-0-	146	3			N	-0-					-0-
10	775	N	278	-0-	-497 B	-0-	278	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 22 RRCID -> 028157 COMPL. DATE 05/22/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	365	-0-	-410 B	-0-	365	3			N	-0-					-0-
06	232	N	232	-0-	-0- B	-0-	232	3			N	-0-					-0-
07	515	N	515	-0-	-0- B	-0-	515	3			N	-0-					-0-
08	374	N	374	-0-	-0- B	-0-	374	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-
*10	598	N	598	-0-	-0- B	-0-	598	3			N	-0-					-0-

PRICE WELL #: D 25 RRCID -> 028160 COMPL. DATE 07/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	433	-0-	-559 B	-0-	433	3			N	-0-					-0-
06	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-
07	611	N	611	-0-	-0- B	-0-	611	3			N	-0-					-0-
08	526	N	526	-0-	-0- B	-0-	526	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	60	-0-	-150 B	-0-	60	3			N	-0-					-0-
*10	786	N	786	-0-	-0- B	-0-	786	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 26 RRCID -> 028161 COMPL. DATE 05/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	1108	-0-	-101 B	-0-	1108	3			N	-0-					-0-
06	859	N	859	-0-	-0- B	-0-	859	3			N	-0-					-0-
07	1179	N	1179	-0-	-0- B	-0-	1179	3			N	-0-					-0-
08	1116	N	923	-0-	-193 B	-0-	923	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1069	N	1069	-0-	-0- B	-0-	1069	3			N	-0-					-0-
*10	1357	N	1357	-0-	-0- B	-0-	1357	3			N	-0-					-0-

PRICE "D"-KELLEY 50 WELL #: 27 RRCID -> 028162 COMPL. DATE 08/02/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
06	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-
07	744	N	590	-0-	-154 B	-0-	590	3			N	-0-					-0-
08	473	N	473	-0-	-0- B	-0-	473	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	372	N	372	-0-	-0- B	-0-	372	3			N	-0-					-0-
*10	793	N	793	-0-	-0- B	-0-	793	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 28 RRCID -> 028163 COMPL. DATE 02/07/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	701	-0-	-167	B	-0-	701	3			N	-0-					-0-
06	612	N	612	-0-	-0-	B	-0-	612	3			N	-0-					-0-
07	930	N	832	-0-	-98	B	-0-	832	3			N	-0-					-0-
08	713	N	641	-0-	-72	B	-0-	641	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	768	N	768	-0-	-0-	B	-0-	768	3			N	-0-					-0-
*10	944	N	944	-0-	-0-	B	-0-	944	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 29 RRCID -> 028164 COMPL. DATE 06/12/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1581	N	1369	-0-	-212	B	-0-	1369	3			N	-0-					-0-
06	1231	N	1231	-0-	-0-	B	-0-	1231	3			N	-0-					-0-
07	1798	N	1613	-0-	-185	B	-0-	1613	3			N	-0-					-0-
08	1364	N	1309	-0-	-55	B	-0-	1309	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1495	N	1495	-0-	-0-	B	-0-	1495	3			N	-0-					-0-
*10	1874	N	1874	-0-	-0-	B	-0-	1874	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 30 RRCID -> 028165 COMPL. DATE 03/18/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

PRICE ET AL "D" WELL #: D 31 RRCID -> 028166 COMPL. DATE 03/18/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1431	N	1431	-0-	-0-	B	-0-	1431	3			N	-0-					-0-
06	1231	N	1231	-0-	-0-	B	-0-	1231	3			N	-0-					-0-
07	1922	N	1552	-0-	-370	B	-0-	1552	3			N	-0-					-0-
08	1426	N	1105	-0-	-321	B	-0-	1105	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1530	N	1530	-0-	-0-	B	-0-	1530	3			N	-0-					-0-
*10	1597	N	1597	-0-	-0-	B	-0-	1597	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 32 RRCID -> 028167 COMPL. DATE 03/18/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2077	N	191	-0-	-1886	B	-0-	191	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	2325	N	-0-	-0-	-2325	B	-0-					N	-0-					-0-
08	186	N	-0-	-0-	-186	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PRICE ET AL "D" WELL #: D 33 RRCID -> 028168 COMPL. DATE 07/17/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	876	N	876	-0-	-0-	B	-0-	876	3			N	-0-					-0-
06	722	N	722	-0-	-0-	B	-0-	722	3			N	-0-					-0-
07	899	N	109	-0-	-790	B	-0-	109	3			N	-0-					-0-
08	1033	N	1033	-0-	-0-	B	-0-	1033	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	720	N	291	-0-	-429	B	-0-	291	3			N	-0-					-0-
*10	214	N	214	-0-	-0-	B	-0-	214	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 34 RRCID -> 028169 COMPL. DATE 05/19/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2511	N	1662	-0-	-849 B	-0-	1662	3			N	-0-					-0-
06	712	N	712	-0-	-0- B	-0-	712	3			N	-0-					-0-
07	1674	N	361	-0-	-1313 B	-0-	361	3			N	-0-					-0-
08	1674	N	1132	-0-	-542 B	-0-	1132	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	341	-0-	-379 B	-0-	341	3			N	-0-					-0-
10	372	N	259	-0-	-113 B	-0-	259	3			N	-0-					-0-

PRICE "D"-W.N. PRICE 8 WELL #: D 35 RRCID -> 028170 COMPL. DATE 06/10/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2338	N	2338	-0-	-0- B	-0-	2338	3			N	-0-					-0-
06	1076	N	1076	-0-	-0- B	-0-	1076	3			N	-0-					-0-
07	2821	N	503	-0-	-2318 B	-0-	503	3			N	-0-					-0-
08	2325	N	1665	-0-	-660 B	-0-	1665	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	258	-0-	-822 B	-0-	258	3			N	-0-					-0-
10	496	N	323	-0-	-173 B	-0-	323	3			N	-0-					-0-

PRICE "D" SWENY WELL #: D 36 RRCID -> 028171 COMPL. DATE 05/12/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PRYOR WELL #: 1 RRCID -> 028172 COMPL. DATE 02/12/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	18	-0-	-75 B	-0-	18	3			N	-0-					-0-
06	90	N	32	-0-	-58 B	-0-	32	3			N	-0-					-0-
07	155	N	4	-0-	-151 B	-0-	4	3			N	-0-					-0-
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	265	N	265	-0-	-0- B	-0-	265	3			N	-0-					-0-
*10	480	N	480	-0-	-0- B	-0-	480	3			N	-0-					-0-

SAFRANKO WELL #: 1 RRCID -> 028173 COMPL. DATE 06/04/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SWENY 13 WELL #: 1 RRCID -> 028175 COMPL. DATE 08/27/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1798	N	1006	-0-	-792 B	-0-	1006	3			N	-0-					-0-
06	1268	N	1268	-0-	-0- B	-0-	1268	3			N	-0-					-0-
07	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
08	992	N	-0-	-0-	-992 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1260	N	-0-	-0-	-1260 B	-0-					N	-0-					-0-
*10	316	N	316	-0-	-0- B	-0-	316	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
WATSON WELL #: 1 RRCID -> 028178 COMPL. DATE 07/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	159	-0-	-492 B	-0-	159	3			N	-0-					-0-
06	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
07	496	N	1	-0-	-495 B	-0-	1	3			N	-0-					-0-
08	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	831	N	831	-0-	-0- B	-0-	831	3			N	-0-					-0-
*10	1677	N	1677	-0-	-0- B	-0-	1677	3			N	-0-					-0-

WILLIAMSON -ET- -AL- WELL #: 1 RRCID -> 028179 COMPL. DATE 07/23/1952 TOTAL DEPTH 3505 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
06	17	N	17	-0-	-0- B	-0-	17	3			N	-0-					-0-
07	93	N	25	-0-	-68 B	-0-	25	3			N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	28	-0-	-2 B	-0-	28	3			N	-0-					-0-
10	31	N	27	-0-	-4 B	-0-	27	3			N	-0-					-0-

WILLIAMSON, HAROLD J. -ET- -AL- WELL #: 1 RRCID -> 028180 COMPL. DATE 10/29/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WISEMAN WELL #: 1 RRCID -> 028181 COMPL. DATE 06/04/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	6	-0-	-56 B	-0-	6	3			N	-0-					-0-
06	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
07	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

WOODS WELL #: 1 RRCID -> 028185 COMPL. DATE 01/26/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CITY NATIONAL BANK OF TEMPLE WELL #: 1 RRCID -> 028188 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	582	-0-	-100 B	-0-	582	3			N	-0-					-0-
06	598	N	598	-0-	-0- B	-0-	598	3			N	-0-					-0-
07	434	N	82	-0-	-352 B	-0-	82	3			N	-0-					-0-
08	589	N	583	-0-	-6 B	-0-	583	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	884	N	884	-0-	-0- B	-0-	884	3			N	-0-					-0-
*10	1029	N	1029	-0-	-0- B	-0-	1029	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
CLARK, J. G. WELL #: 1 RRCID -> 028189 COMPL. DATE 09/16/1947 TOTAL DEPTH 3100 PERF. 2733 - 3100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	26	-0-	-67 B	-0-	26	3			N	-0-					-0-
06	60	N	10	-0-	-50 B	-0-	10	3			N	-0-					-0-
07	45	N	45	-0-	-0- B	-0-	45	3			N	-0-					-0-
08	84	N	84	-0-	-0- B	-0-	84	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	26	-0-	-4 B	-0-	26	3			N	-0-					-0-
10	31	N	14	-0-	-17 B	-0-	14	3			N	-0-					-0-

HARGIS, F. D. WELL #: 1 RRCID -> 028190 COMPL. DATE 11/21/1984 TOTAL DEPTH 3292 PERF. 2883 - 3292

05	651	N	13	-0-	-638 B	-0-	13	3			N	-0-					-0-
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	651	N	99	-0-	-552 B	-0-	99	3			N	-0-					-0-
08	369	N	369	-0-	-0- B	-0-	369	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	10	N	10	-0-	-0- B	-0-	10	3			N	-0-					-0-
10	93	N	83	-0-	-10 B	-0-	83	3			N	-0-					-0-

SEYMOUR WELL #: 1 RRCID -> 028195 COMPL. DATE 01/12/1984 TOTAL DEPTH 3300 PERF. N/A

05	14B	DENY	-0-	-0-	-0- B	-0-					N	-0-					-0-
06		0	-0-	-0-	-0- B	-0-					N	-0-					-0-
PLUGGED AND ABANDONED_____ 06/05/2018 - P/A 06/05/18																	

BIVINS ESTATE WELL #: 1014 RRCID -> 037037 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS ESTATE WELL #: 1068 RRCID -> 040877 COMPL. DATE 07/01/1966 TOTAL DEPTH 3236 PERF. 3084 - 3222

05	1271	N	1244	-0-	-27 B	-0-	1244	3			N	-0-					-0-
06	1230	N	1182	-0-	-48 B	-0-	1182	3			N	-0-					-0-
07	1271	N	1214	-0-	-57 B	-0-	1214	3			N	-0-					-0-
08	1240	N	1202	-0-	-38 B	-0-	1202	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1170	N	1156	-0-	-14 B	-0-	1156	3			N	-0-					-0-
10	1209	N	1186	-0-	-23 B	-0-	1186	3			N	-0-					-0-

STILLWELL WELL #: 1 A RRCID -> 044979 COMPL. DATE 10/09/1968 TOTAL DEPTH 3351 PERF. 3134 - 3213

05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BOULWARE WELL #: 2 A RRCID -> 055639 COMPL. DATE 06/01/1973 TOTAL DEPTH 3280 PERF. 3215 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2744	N	2744	-0-	-0- B	-0-	2744	3			N	-0-					-0-
06	2626	N	2626	-0-	-0- B	-0-	2626	3			N	-0-					-0-
07	2384	N	2384	-0-	-0- B	-0-	2384	3			N	-0-					-0-
08	2854	N	2854	-0-	-0- B	-0-	2854	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2640	N	2558	-0-	-82 B	-0-	2558	3			N	-0-					-0-
*10	2603	N	2603	-0-	-0- B	-0-	2603	3			N	-0-					-0-

MACY WELL #: 1 A RRCID -> 068071 COMPL. DATE 09/01/1976 TOTAL DEPTH 3191 PERF. 3002 - 3191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	536	-0-	-53 B	-0-	536	3			N	-0-					-0-
06	579	N	579	-0-	-0- B	-0-	579	3			N	-0-					-0-
07	517	N	517	-0-	-0- B	-0-	517	3			N	-0-					-0-
08	527	N	491	-0-	-36 B	-0-	491	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	498	-0-	-72 B	-0-	498	3			N	-0-					-0-
*10	567	N	567	-0-	-0- B	-0-	567	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 38 RRCID -> 078052 COMPL. DATE 07/07/1978 TOTAL DEPTH 7000 PERF. 3079 - 3207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		276	-0-	276 B	276	276	3			N	-0-					-0-
06	14B2 EXT		181	-0-	181 B	457	181	3			N	-0-					-0-
07	14B2 EXT		254	-0-	254 B	711	254	3			N	-0-					-0-
08	0		312	-0-	312 B	1023	312	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 1023																	
09	1492	N	469	-0-	-1023 B	-0-	469	3			N	-0-					-0-
*10	558	N	558	-0-	-0- B	-0-	558	3			N	-0-					-0-

CARLANDER WELL #: 2 RRCID -> 078181 COMPL. DATE 08/16/1978 TOTAL DEPTH 3450 PERF. 3225 - 3248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	180	-0-	-378 B	-0-	180	3			N	-0-					-0-
06	221	N	221	-0-	-0- B	-0-	221	3			N	-0-					-0-
07	514	N	514	-0-	-0- B	-0-	514	3			N	-0-					-0-
08	417	N	417	-0-	-0- B	-0-	417	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-
*10	630	N	630	-0-	-0- B	-0-	630	3			N	-0-					-0-

MCMURRY WELL #: 3 RRCID -> 080435 COMPL. DATE 01/26/1979 TOTAL DEPTH 3340 PERF. 3117 - 3268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2015	N	538	-0-	-1477 B	-0-	538	3			N	-0-					-0-
06	981	N	981	-0-	-0- B	-0-	981	3			N	-0-					-0-
07	602	N	602	-0-	-0- B	-0-	602	3			N	-0-					-0-
08	527	N	483	-0-	-44 B	-0-	483	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1425	N	1425	-0-	-0- B	-0-	1425	3			N	-0-					-0-
*10	1642	N	1642	-0-	-0- B	-0-	1642	3			N	-0-					-0-

GOCHNAUR WELL #: M 1 RRCID -> 081520 COMPL. DATE 03/05/1979 TOTAL DEPTH 3300 PERF. 3142 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	153	-0-	-33 B	-0-	153	3			N	-0-					-0-
06	148	N	148	-0-	-0- B	-0-	148	3			N	-0-					-0-
07	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					-0-
08	155	N	139	-0-	-16 B	-0-	139	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	168	N	168	-0-	-0- B	-0-	168	3			N	-0-					-0-
10	155	N	131	-0-	-24 B	-0-	131	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
CARTER -ET- -AL- WELL #: 2 RRCID -> 082386 COMPL. DATE 05/20/1979 TOTAL DEPTH 3090 PERF. 2833 - 2978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

ATHA WELL #: 2 RRCID -> 083511 COMPL. DATE 08/03/1979 TOTAL DEPTH 3050 PERF. 2851 - 2915

05	527	N	223	-0-	-304 B	-0-	223	3			N	-0-					-0-
06	127	N	127	-0-	-0- B	-0-	127	3			N	-0-					-0-
07	370	N	370	-0-	-0- B	-0-	370	3			N	-0-					-0-
08	304	N	304	-0-	-0- B	-0-	304	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
10	372	N	370	-0-	-2 B	-0-	370	3			N	-0-					-0-

VERNA -A- WELL #: 1 RRCID -> 087890 COMPL. DATE 02/28/1980 TOTAL DEPTH 3300 PERF. 3176 - 3210

05	1985	N	1985	-0-	-0- B	-0-	1985	3			N	-0-					-0-
06	1846	N	1846	-0-	-0- B	-0-	1846	3			N	-0-					-0-
07	1891	N	1773	-0-	-118 B	-0-	1773	3			N	-0-					-0-
08	2143	N	2143	-0-	-0- B	-0-	2143	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1976	N	1976	-0-	-0- B	-0-	1976	3			N	-0-					-0-
*10	1850	N	1850	-0-	-0- B	-0-	1850	3			N	-0-					-0-

GORDON WELL #: 1 RRCID -> 088100 COMPL. DATE 10/20/1979 TOTAL DEPTH 3403 PERF. 3320 - 3360

05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PRICE, W. N. WELL #: 2 RRCID -> 089632 COMPL. DATE 09/05/1980 TOTAL DEPTH 3412 PERF. 3172 - 3308

05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HARRISON WELL #: 1 RRCID -> 099503 COMPL. DATE N/A TOTAL DEPTH 3345 PERF. 1157 - 1167

05	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
LASLEY, WALTER WELL #: 2 RRCID -> 102541 COMPL. DATE 09/16/1982 TOTAL DEPTH 5650 PERF. 2938 - 5558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	805	-0-	-1	B	-0-	805	3			N	-0-					-0-
06	780	N	774	-0-	-6	B	-0-	774	3			N	-0-					-0-
07	806	N	804	-0-	-2	B	-0-	804	3			N	-0-					-0-
08	806	N	803	-0-	-3	B	-0-	803	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	780	N	780	-0-	-0-	B	-0-	780	3			N	-0-					-0-
10	806	N	793	-0-	-13	B	-0-	793	3			N	-0-					-0-

CMF CORPORATION WELL #: 171 RRCID -> 102544 COMPL. DATE 08/16/1982 TOTAL DEPTH 6375 PERF. 3051 - 3118

05	2852	N	2463	-0-	-389	B	-0-	2463	3			N	-0-					-0-
06	2340	N	2025	-0-	-315	B	-0-	2025	3			N	-0-					-0-
07	2604	N	2324	-0-	-280	B	-0-	2324	3			N	-0-					-0-
08	2570	N	2570	-0-	-0-	B	-0-	2570	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2441	N	2441	-0-	-0-	B	-0-	2441	3			N	-0-					-0-
*10	2541	N	2541	-0-	-0-	B	-0-	2541	3			N	-0-					-0-

WISEMAN WELL #: 2 R RRCID -> 106381 COMPL. DATE 06/10/1983 TOTAL DEPTH 3500 PERF. 3253 - 3362

05	589	N	151	-0-	-438	B	-0-	151	3			N	-0-					-0-
06	90	N	2	-0-	-88	B	-0-	2	3			N	-0-					-0-
07	372	N	-0-	-0-	-372	B	-0-					N	-0-					-0-
08	155	N	23	-0-	-132	B	-0-	23	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	689	N	689	-0-	-0-	B	-0-	689	3			N	-0-					-0-
*10	139	N	139	-0-	-0-	B	-0-	139	3			N	-0-					-0-

SCHROETER WELL #: 1 R RRCID -> 116441 COMPL. DATE 02/16/1985 TOTAL DEPTH 3646 PERF. 3148 - 3218

05	248	N	210	-0-	-38	B	-0-	210	3			N	-0-					-0-
06	199	N	199	-0-	-0-	B	-0-	199	3			N	-0-					-0-
07	186	N	151	-0-	-35	B	-0-	151	3			N	-0-					-0-
08	217	N	155	-0-	-62	B	-0-	155	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	160	-0-	-50	B	-0-	160	3			N	-0-					-0-
10	155	N	136	-0-	-19	B	-0-	136	3			N	-0-					-0-

PRICE WELL #: D 37 RRCID -> 117435 COMPL. DATE 02/03/2010 TOTAL DEPTH 6905 PERF. 1300 - 1320

05	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

FLORES WELL #: 2 RRCID -> 117442 COMPL. DATE 09/03/1964 TOTAL DEPTH 1400 PERF. 1040 - 1170

05	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
SHERMAN COUNTY WELL #: 1012 RRCID -> 117444 COMPL. DATE 02/18/2010 TOTAL DEPTH 1355 PERF. 1150 - 1170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BLAKE WELL #: 1 RRCID -> 117445 COMPL. DATE 04/02/1963 TOTAL DEPTH 1350 PERF. 1080 - 1170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

ATCHESON WELL #: 3 RRCID -> 119771 COMPL. DATE 12/09/1985 TOTAL DEPTH 3800 PERF. 3188 - 3212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1	N	-0-	-0-	-1	B	-0-					N	-0-					-0-
06	5	N	5	-0-	-0-	B	-0-	5	3			N	-0-					-0-
07	2	N	2	-0-	-0-	B	-0-	2	3			N	-0-					-0-
08	2	N	2	-0-	-0-	B	-0-	2	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	5	N	1	-0-	-4	B	-0-	1	3			N	-0-					-0-
10	5	N	4	-0-	-1	B	-0-	4	3			N	-0-					-0-

BIVINS ESTATE WELL #: 1 RRCID -> 120005 COMPL. DATE 09/08/1992 TOTAL DEPTH N/A PERF. 1032 - 1052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

HUDSON GAS UNIT -B- WELL #: 2A RRCID -> 120722 COMPL. DATE 03/05/1986 TOTAL DEPTH 3515 PERF. 3003 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	773	-0-	773	B	773	773	3			N	-0-					-0-

CARTRITE, J. A. WELL #: 2 RRCID -> 123560 COMPL. DATE 12/29/1986 TOTAL DEPTH 3403 PERF. 3130 - 3328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 30 RRCID -> 124521 COMPL. DATE 06/09/1987 TOTAL DEPTH 3401 PERF. 3110 - 3302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	1268	-0-	-189	B	-0-	1268	3			N	-0-					-0-
06	1523	N	1523	-0-	-0-	B	-0-	1523	3			N	-0-					-0-
07	2666	N	-0-	-0-	-2666	B	-0-					N	-0-					-0-
08	1271	N	709	-0-	-562	B	-0-	709	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1530	N	-0-	-0-	-1530	B	-0-					N	-0-					-0-
*10	3100	N	3223	-0-	123	B	123	3223	3			N	-0-					-0-

BOULWARE A WELL #: 1R RRCID -> 136509 COMPL. DATE 09/14/1990 TOTAL DEPTH 3400 PERF. 3148 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	57	-0-	-5	B	-0-	57	3			N	-0-					-0-
06	92	N	92	-0-	-0-	B	-0-	92	3			N	-0-					-0-
07	41	N	41	-0-	-0-	B	-0-	41	3			N	-0-					-0-
08	97	N	97	-0-	-0-	B	-0-	97	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	95	N	95	-0-	-0-	B	-0-	95	3			N	-0-					-0-
*10	70	N	70	-0-	-0-	B	-0-	70	3			N	-0-					-0-

BASKIN-JAHNS UNIT WELL #: 1 A RRCID -> 137302 COMPL. DATE 02/03/1991 TOTAL DEPTH 3309 PERF. 2856 - 3212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3977	N	3977	-0-	-0-	B	-0-	3977	3			N	-0-					-0-
06	3474	N	3474	-0-	-0-	B	-0-	3474	3			N	-0-					-0-
07	4123	N	3138	-0-	-985	B	-0-	3138	3			N	-0-					-0-
08	3968	N	3608	-0-	-360	B	-0-	3608	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3480	N	3261	-0-	-219	B	-0-	3261	3			N	-0-					-0-
10	3131	N	3012	-0-	-119	B	-0-	3012	3			N	-0-					-0-

FLORES WELL #: 31 RRCID -> 148064 COMPL. DATE 01/04/1994 TOTAL DEPTH 3428 PERF. 3080 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1333	N	668	-0-	-665	B	-0-	668	3			N	-0-					-0-
06	360	N	190	-0-	-170	B	-0-	190	3			N	-0-					-0-
07	2728	N	-0-	-0-	-2728	B	-0-					N	-0-					-0-
08	682	N	453	-0-	-229	B	-0-	453	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	236	N	236	-0-	-0-	B	-0-	236	3			N	-0-					-0-
*10	836	N	836	-0-	-0-	B	-0-	836	3			N	-0-					-0-

HARRIS GAS UNIT WELL #: 2 RRCID -> 153753 COMPL. DATE 02/23/1995 TOTAL DEPTH 3320 PERF. 2890 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		1925	-0-	1925	B	1925	1925	3			N	-0-					-0-
08	14B2 EXT		1925	-0-	1925	B	3850	1925	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 3850																		
09	14B2 EXT		1925	-0-	1925	B	5775	1925	3			N	-0-					-0-
10	14B2 EXT		1925	-0-	1925	B	7700	1925	3			N	-0-					-0-

CLUCK "A" WELL #: 1 RRCID -> 158471 COMPL. DATE 03/14/1996 TOTAL DEPTH 3450 PERF. 3080 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3137	N	3137	-0-	-0-	B	-0-	3137	3			N	-0-					-0-
06	3099	N	3099	-0-	-0-	B	-0-	3099	3			N	-0-					-0-
07	3255	N	2783	-0-	-472	B	-0-	2783	3			N	-0-					-0-
08	3131	N	3065	-0-	-66	B	-0-	3065	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3090	N	1448	-0-	-1642	B	-0-	1448	3			N	-0-					-0-
10	2790	N	827	-0-	-1963	B	-0-	827	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 39 RRCID -> 158564 COMPL. DATE 04/01/1996 TOTAL DEPTH 3200 PERF. 2832 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	-0-	-0-	-1054	B	-0-					N	-0-					-0-
06	180	N	-0-	-0-	-180	B	-0-					N	-0-					-0-
07	452	N	452	-0-	-0-	B	-0-	452	3			N	-0-					-0-
08	769	N	769	-0-	-0-	B	-0-	769	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	90	-0-	-0-	B	-0-	90	3			N	-0-					-0-
10	465	N	108	-0-	-357	B	-0-	108	3			N	-0-					-0-

FLORES WELL #: 32 RRCID -> 158566 COMPL. DATE 04/15/1996 TOTAL DEPTH 3300 PERF. 3031 - 3300

05	186	N	-0-	-0-	-186	B	-0-					N	-0-					-0-
06	240	N	-0-	-0-	-240	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	381	N	381	-0-	-0-	B	-0-	381	3			N	-0-					-0-
*10	895	N	895	-0-	-0-	B	-0-	895	3			N	-0-					-0-

WISEMAN WELL #: 2 RRCID -> 158968 COMPL. DATE 03/25/1996 TOTAL DEPTH 8400 PERF. 3226 - 3390

05	806	N	201	-0-	-605	B	-0-	201	3			N	-0-					-0-
06	270	N	67	-0-	-203	B	-0-	67	3			N	-0-					-0-
07	775	N	53	-0-	-722	B	-0-	53	3			N	-0-					-0-
08	517	N	517	-0-	-0-	B	-0-	517	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	212	N	212	-0-	-0-	B	-0-	212	3			N	-0-					-0-
10	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-

MCKENZIE WELL #: 2 RRCID -> 162131 COMPL. DATE 11/05/1996 TOTAL DEPTH 3330 PERF. 2782 - 3328

05	31	N	21	-0-	-10	B	-0-	21	3			N	-0-					-0-
06	8	N	8	-0-	-0-	B	-0-	8	3			N	-0-					-0-
07	62	N	4	-0-	-58	B	-0-	4	3			N	-0-					-0-
08	178	N	178	-0-	-0-	B	-0-	178	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	1	-0-	-29	B	-0-	1	3			N	-0-					-0-
*10	114	N	114	-0-	-0-	B	-0-	114	3			N	-0-					-0-

MORRIS WELL #: 2 RRCID -> 162133 COMPL. DATE 10/17/1996 TOTAL DEPTH 3350 PERF. 2715 - 3350

05	1705	N	230	-0-	-1475	B	-0-	230	3			N	-0-					-0-
06	240	N	92	-0-	-148	B	-0-	92	3			N	-0-					-0-
07	1147	N	668	-0-	-479	B	-0-	668	3			N	-0-					-0-
08	918	N	918	-0-	-0-	B	-0-	918	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	133	N	133	-0-	-0-	B	-0-	133	3			N	-0-					-0-
*10	853	N	853	-0-	-0-	B	-0-	853	3			N	-0-					-0-

HOLT, ET AL WELL #: 109 RRCID -> 163561 COMPL. DATE 03/05/1965 TOTAL DEPTH 1569 PERF. 1360 - 1450

05	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
DOOLEY WELL #: 5068 RRCID -> 163920 COMPL. DATE 03/21/1997 TOTAL DEPTH 3350 PERF. 3070 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1612	N	850	-0-	-762 B	-0-	850	3			N	-0-					-0-
06	1048	N	1048	-0-	-0- B	-0-	1048	3			N	-0-					-0-
07	1395	N	1135	-0-	-260 B	-0-	1135	3			N	-0-					-0-
08	841	N	841	-0-	-0- B	-0-	841	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	574	-0-	-476 B	-0-	574	3			N	-0-					-0-
10	1147	N	-0-	-0-	-1147 B	-0-					N	-0-					-0-

FLORES WELL #: 33 RRCID -> 164689 COMPL. DATE 06/13/1997 TOTAL DEPTH 3300 PERF. 2931 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-
06	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

FEDRIC WELL #: 2 RRCID -> 164702 COMPL. DATE 06/25/1997 TOTAL DEPTH 3301 PERF. 2875 - 3301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1271	N	1117	-0-	-154 B	-0-	1117	3			N	-0-					-0-
06	1039	N	1039	-0-	-0- B	-0-	1039	3			N	-0-					-0-
07	1395	N	1260	-0-	-135 B	-0-	1260	3			N	-0-					-0-
08	1116	N	987	-0-	-129 B	-0-	987	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1197	N	1197	-0-	-0- B	-0-	1197	3			N	-0-					-0-
*10	1394	N	1394	-0-	-0- B	-0-	1394	3			N	-0-					-0-

FLORES WELL #: 35 RRCID -> 164731 COMPL. DATE 06/06/1997 TOTAL DEPTH 3325 PERF. 2915 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
06	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
*10	102	N	102	-0-	-0- B	-0-	102	3			N	-0-					-0-

HARRISON "A" WELL #: 2 RRCID -> 165754 COMPL. DATE 03/05/1997 TOTAL DEPTH 7450 PERF. 3189 - 3654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
06	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

FLORES WELL #: 34 RRCID -> 166531 COMPL. DATE 09/12/1997 TOTAL DEPTH 3320 PERF. 3050 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	160	-0-	-336 B	-0-	160	3			N	-0-					-0-
06	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
07	1240	N	-0-	-0-	-1240 B	-0-					N	-0-					-0-
08	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*10	121	N	121	-0-	-0- B	-0-	121	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
DOOLEY WELL #: 669 RRCID -> 166907 COMPL. DATE 09/29/1997 TOTAL DEPTH 3300 PERF. 3124 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3844	N	3473	-0-	-371 B	-0-	3473	3			N	-0-					-0-
06	3267	N	3267	-0-	-0- B	-0-	3267	3			N	-0-					-0-
07	3813	N	2875	-0-	-938 B	-0-	2875	3			N	-0-					-0-
08	3472	N	3061	-0-	-411 B	-0-	3061	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3270	N	1004	-0-	-2266 B	-0-	1004	3			N	-0-					-0-
10	2883	N	-0-	-0-	-2883 B	-0-					N	-0-					-0-

PRICE "D" SWENY WELL #: D 40 RRCID -> 168154 COMPL. DATE 02/02/1998 TOTAL DEPTH 3280 PERF. 2880 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2387	N	1688	-0-	-699 B	-0-	1688	3			N	-0-					-0-
06	1220	N	1220	-0-	-0- B	-0-	1220	3			N	-0-					-0-
07	1643	N	345	-0-	-1298 B	-0-	345	3			N	-0-					-0-
08	1674	N	1132	-0-	-542 B	-0-	1132	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1230	N	347	-0-	-883 B	-0-	347	3			N	-0-					-0-
10	341	N	266	-0-	-75 B	-0-	266	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 41 RRCID -> 168156 COMPL. DATE 01/23/1998 TOTAL DEPTH 3300 PERF. 2796 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1674	N	972	-0-	-702 B	-0-	972	3			N	-0-					-0-
06	1059	N	1059	-0-	-0- B	-0-	1059	3			N	-0-					-0-
07	2015	N	-0-	-0-	-2015 B	-0-					N	-0-					-0-
08	1277	N	1277	-0-	-0- B	-0-	1277	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	-0-	-0-	-1050 B	-0-					N	-0-					-0-
*10	2489	N	2489	-0-	-0- B	-0-	2489	3			N	-0-					-0-

BRADDOCK WELL #: 2 RRCID -> 168727 COMPL. DATE 03/27/1998 TOTAL DEPTH 3002 PERF. 2611 - 3002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
06	209	N	209	-0-	-0- B	-0-	209	3			N	-0-					-0-
07	217	N	212	-0-	-5 B	-0-	212	3			N	-0-					-0-
08	217	N	215	-0-	-2 B	-0-	215	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
10	217	N	195	-0-	-22 B	-0-	195	3			N	-0-					-0-

FLORES WELL #: 36 RRCID -> 169067 COMPL. DATE 01/15/1998 TOTAL DEPTH 3275 PERF. 2851 - 3273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-
06	360	N	120	-0-	-240 B	-0-	120	3			N	-0-					-0-
07	124	N	85	-0-	-39 B	-0-	85	3			N	-0-					-0-
08	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	109	-0-	-11 B	-0-	109	3			N	-0-					-0-
*10	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 42 RRCID -> 169541 COMPL. DATE 03/11/1998 TOTAL DEPTH 3200 PERF. 2990 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	721	-0-	-581 B	-0-	721	3			N	-0-					-0-
06	600	N	525	-0-	-75 B	-0-	525	3			N	-0-					-0-
07	1240	N	977	-0-	-263 B	-0-	977	3			N	-0-					-0-
08	853	N	853	-0-	-0- B	-0-	853	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	842	N	842	-0-	-0- B	-0-	842	3			N	-0-					-0-
*10	1269	N	1269	-0-	-0- B	-0-	1269	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FISHER WELL #: 2 RRCID -> 169548 COMPL. DATE 03/02/1998 TOTAL DEPTH 3000 PERF. 2650 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	171	-0-	-294 B	-0-	171	3			N	-0-					-0-
06	82	N	82	-0-	-0- B	-0-	82	3			N	-0-					-0-
07	231	N	231	-0-	-0- B	-0-	231	3			N	-0-					-0-
08	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	105	N	105	-0-	-0- B	-0-	105	3			N	-0-					-0-
*10	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-

PAULSEN WELL #: 2 RRCID -> 169637 COMPL. DATE 02/12/1998 TOTAL DEPTH 2930 PERF. 2763 - 2927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2231	N	2231	-0-	-0- B	-0-	2231	3			N	-0-					-0-
06	579	N	579	-0-	-0- B	-0-	579	3			N	-0-					-0-
07	145	N	145	-0-	-0- B	-0-	145	3			N	-0-					-0-
08	2232	N	-0-	-0-	-2232 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	163	-0-	-407 B	-0-	163	3			N	-0-					-0-
*10	928	N	928	-0-	-0- B	-0-	928	3			N	-0-					-0-

BYWATERS ESTATE WELL #: 4 RRCID -> 171281 COMPL. DATE 10/13/1998 TOTAL DEPTH 3360 PERF. 3094 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	451	N	451	-0-	-0- B	-0-	451	3			N	-0-					-0-
06	180	N	47	-0-	-133 B	-0-	47	3			N	-0-					-0-
07	287	N	287	-0-	-0- B	-0-	287	3			N	-0-					-0-
08	465	N	453	-0-	-12 B	-0-	453	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	144	N	144	-0-	-0- B	-0-	144	3			N	-0-					-0-
10	279	N	38	-0-	-241 B	-0-	38	3			N	-0-					-0-

FIRST STATE BANK OF STRATFORD"A" WELL #: 2 RRCID -> 171687 COMPL. DATE 11/17/1998 TOTAL DEPTH 3350 PERF. 2946 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1343	N	1343	-0-	-0- B	-0-	1343	3			N	-0-					-0-
06	1193	N	1193	-0-	-0- B	-0-	1193	3			N	-0-					-0-
07	1395	N	1143	-0-	-252 B	-0-	1143	3			N	-0-					-0-
08	1333	N	1178	-0-	-155 B	-0-	1178	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1200	N	769	-0-	-431 B	-0-	769	3			N	-0-					-0-
10	1147	N	1146	-0-	-1 B	-0-	1146	3			N	-0-					-0-

GORMAN, J. M. "A" WELL #: 2 RRCID -> 171688 COMPL. DATE 11/24/1998 TOTAL DEPTH 3250 PERF. 2908 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	556	-0-	-2 B	-0-	556	3			N	-0-					-0-
06	540	N	538	-0-	-2 B	-0-	538	3			N	-0-					-0-
07	558	N	552	-0-	-6 B	-0-	552	3			N	-0-					-0-
08	558	N	550	-0-	-8 B	-0-	550	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	N	532	-0-	-8 B	-0-	532	3			N	-0-					-0-
10	558	N	548	-0-	-10 B	-0-	548	3			N	-0-					-0-

HORNER, C. A. WELL #: 2 RRCID -> 171689 COMPL. DATE 10/13/1998 TOTAL DEPTH 3375 PERF. 3130 - 3375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	124	N	13	-0-	-111 B	-0-	13	3			N	-0-					-0-
06	300	N	-0-	-0-	-300 B	-0-					N	-0-					-0-
07	124	N	4	-0-	-120 B	-0-	4	3			N	-0-					-0-
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	366	N	366	-0-	-0- B	-0-	366	3			N	-0-					-0-
*10	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FOLSOM GAS UNIT WELL #: 2 RRCID -> 171690 COMPL. DATE 11/18/1998 TOTAL DEPTH 3350 PERF. 2899 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2196	N	2196	-0-	-0-	B	-0-	2196	3			N	-0-					-0-
06	1709	N	1709	-0-	-0-	B	-0-	1709	3			N	-0-					-0-
07	2263	N	1526	-0-	-737	B	-0-	1526	3			N	-0-					-0-
08	2201	N	1793	-0-	-408	B	-0-	1793	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1710	N	1601	-0-	-109	B	-0-	1601	3			N	-0-					-0-
*10	1634	N	1634	-0-	-0-	B	-0-	1634	3			N	-0-					-0-

SAFRANKO WELL #: 2 RRCID -> 171702 COMPL. DATE 12/10/1998 TOTAL DEPTH 3400 PERF. 3039 - 3400

05	169	N	169	-0-	-0-	B	-0-	169	3			N	-0-					-0-
06	120	N	120	-0-	-0-	B	-0-	120	3			N	-0-					-0-
07	69	N	69	-0-	-0-	B	-0-	69	3			N	-0-					-0-
08	155	N	30	-0-	-125	B	-0-	30	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	149	N	149	-0-	-0-	B	-0-	149	3			N	-0-					-0-
*10	179	N	179	-0-	-0-	B	-0-	179	3			N	-0-					-0-

HARRIS, C. WELL #: 2 RRCID -> 171846 COMPL. DATE 12/17/1998 TOTAL DEPTH 3300 PERF. 2842 - 3300

05	1811	N	1811	-0-	-0-	B	-0-	1811	3			N	-0-					-0-
06	1770	N	1682	-0-	-88	B	-0-	1682	3			N	-0-					-0-
07	1736	N	706	-0-	-1030	B	-0-	706	3			N	-0-					-0-
08	1798	N	1604	-0-	-194	B	-0-	1604	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1680	N	1211	-0-	-469	B	-0-	1211	3			N	-0-					-0-
*10	1125	N	1125	-0-	-0-	B	-0-	1125	3			N	-0-					-0-

HUDSON GAS UNIT B WELL #: 3 RRCID -> 171848 COMPL. DATE 12/17/1998 TOTAL DEPTH 3325 PERF. 2945 - 3320

05	2268	N	2268	-0-	-0-	B	-0-	2268	3			N	-0-					-0-
06	2263	N	2263	-0-	-0-	B	-0-	2263	3			N	-0-					-0-
07	2356	N	1821	-0-	-535	B	-0-	1821	3			N	-0-					-0-
08	2263	N	2151	-0-	-112	B	-0-	2151	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2250	N	1929	-0-	-321	B	-0-	1929	3			N	-0-					-0-
*10	1994	N	1994	-0-	-0-	B	-0-	1994	3			N	-0-					-0-

LOWE WELL #: 2 RRCID -> 171853 COMPL. DATE 12/09/1998 TOTAL DEPTH 3183 PERF. 2824 - 3183

05	527	N	21	-0-	-506	B	-0-	21	3			N	-0-					-0-
06	2	N	2	-0-	-0-	B	-0-	2	3			N	-0-					-0-
07	310	N	105	-0-	-205	B	-0-	105	3			N	-0-					-0-
08	330	N	330	-0-	-0-	B	-0-	330	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	10	-0-	-20	B	-0-	10	3			N	-0-					-0-
10	93	N	89	-0-	-4	B	-0-	89	3			N	-0-					-0-

CLARK GAS UNIT WELL #: 2 RRCID -> 172102 COMPL. DATE 01/15/1999 TOTAL DEPTH 3350 PERF. 2852 - 3350

05	1829	N	1813	-0-	-16	B	-3221	1813	3			N	-0-					-0-
06	1740	N	1678	-0-	-62	B	-3221	1678	3			N	-0-					-0-
07	1860	N	1710	-0-	-150	B	-3221	1710	3			N	-0-					-0-
08	1798	N	1869	-0-	71	B	-3150	1869	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -3150																		
09	1687	N	1687	-0-	-0-	B	-0-	1687	3			N	-0-					-0-
10	1705	N	1693	-0-	-12	B	-0-	1693	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE, W. N. WELL #: 3 RRCID -> 172103 COMPL. DATE 01/05/1999 TOTAL DEPTH 3300 PERF. 3042 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2055	N	2055	-0-	-0-	B	-0-	2055	3			N	-0-					-0-
06	1723	N	1723	-0-	-0-	B	-0-	1723	3			N	-0-					-0-
07	2139	N	1710	-0-	-429	B	-0-	1710	3			N	-0-					-0-
08	2046	N	1801	-0-	-245	B	-0-	1801	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1710	N	1671	-0-	-39	B	-0-	1671	3			N	-0-					-0-
*10	1715	N	1715	-0-	-0-	B	-0-	1715	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 44 RRCID -> 172105 COMPL. DATE 12/16/1998 TOTAL DEPTH 3400 PERF. 2894 - 3400

05	992	N	-0-	-0-	-992	B	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PRICE ET AL "D" WELL #: D 45 RRCID -> 172110 COMPL. DATE 01/04/1999 TOTAL DEPTH 3280 PERF. 3088 - 3280

05	1860	N	1177	-0-	-683	B	-0-	1177	3			N	-0-					-0-
06	692	N	692	-0-	-0-	B	-0-	692	3			N	-0-					-0-
07	1271	N	175	-0-	-1096	B	-0-	175	3			N	-0-					-0-
08	1178	N	1132	-0-	-46	B	-0-	1132	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	690	N	338	-0-	-352	B	-0-	338	3			N	-0-					-0-
*10	366	N	366	-0-	-0-	B	-0-	366	3			N	-0-					-0-

PRICE, L.M. -A- WELL #: 2 RRCID -> 172111 COMPL. DATE 01/19/1999 TOTAL DEPTH 3301 PERF. 2764 - 3301

05	465	N	415	-0-	-50	B	-0-	415	3			N	-0-					-0-
06	299	N	299	-0-	-0-	B	-0-	299	3			N	-0-					-0-
07	434	N	210	-0-	-224	B	-0-	210	3			N	-0-					-0-
08	403	N	282	-0-	-121	B	-0-	282	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	286	-0-	-14	B	-0-	286	3			N	-0-					-0-
*10	332	N	332	-0-	-0-	B	-0-	332	3			N	-0-					-0-

MORRIS GAS UNIT WELL #: 1339 RRCID -> 172120 COMPL. DATE 01/19/1999 TOTAL DEPTH 3350 PERF. 2755 - 3350

05	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

WITT GAS UNIT -B- WELL #: 2 RRCID -> 172131 COMPL. DATE 03/17/2000 TOTAL DEPTH 3517 PERF. 2732 - 2990

05	1612	N	1566	-0-	-46	B	-0-	1566	3			N	-0-					-0-
06	1425	N	1425	-0-	-0-	B	-0-	1425	3			N	-0-					-0-
07	1643	N	1402	-0-	-241	B	-0-	1402	3			N	-0-					-0-
08	1581	N	1506	-0-	-75	B	-0-	1506	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1501	N	1501	-0-	-0-	B	-0-	1501	3			N	-0-					-0-
10	1395	N	1389	-0-	-6	B	-0-	1389	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BUCKLES WELL #: 2 RRCID -> 172196 COMPL. DATE 01/20/1999 TOTAL DEPTH 3330 PERF. 2740 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1769	N	1769	-0-	-0-	B	-0-	1769	3			N	-0-					-0-
06	1590	N	1590	-0-	-0-	B	-0-	1590	3			N	-0-					-0-
07	1492	N	1492	-0-	-0-	B	-0-	1492	3			N	-0-					-0-
08	1767	N	1481	-0-	-286	B	-0-	1481	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1590	N	1447	-0-	-143	B	-0-	1447	3			N	-0-					-0-
10	1488	N	1485	-0-	-3	B	-0-	1485	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 43 RRCID -> 172206 COMPL. DATE 12/16/1998 TOTAL DEPTH 3250 PERF. 2974 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	624	-0-	-678	B	-0-	624	3			N	-0-					-0-
06	399	N	399	-0-	-0-	B	-0-	399	3			N	-0-					-0-
07	1085	N	1029	-0-	-56	B	-0-	1029	3			N	-0-					-0-
08	744	N	744	-0-	-0-	B	-0-	744	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	652	N	652	-0-	-0-	B	-0-	652	3			N	-0-					-0-
*10	1241	N	1241	-0-	-0-	B	-0-	1241	3			N	-0-					-0-

BRADLEY "B" WELL #: 2 RRCID -> 172367 COMPL. DATE 01/19/1999 TOTAL DEPTH 3400 PERF. 3140 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	450	-0-	-77	B	-0-	450	3			N	-0-					-0-
06	480	N	406	-0-	-74	B	-0-	406	3			N	-0-					-0-
07	403	N	401	-0-	-2	B	-0-	401	3			N	-0-					-0-
08	465	N	377	-0-	-88	B	-0-	377	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	355	-0-	-65	B	-0-	355	3			N	-0-					-0-
10	403	N	353	-0-	-50	B	-0-	353	3			N	-0-					-0-

BRADLEY "A" WELL #: 2 RRCID -> 172368 COMPL. DATE 02/11/1999 TOTAL DEPTH 3400 PERF. 3147 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	664	-0-	-49	B	-0-	664	3			N	-0-					-0-
06	660	N	630	-0-	-30	B	-0-	630	3			N	-0-					-0-
07	651	N	651	-0-	-0-	B	-0-	651	3			N	-0-					-0-
08	651	N	646	-0-	-5	B	-0-	646	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	630	N	625	-0-	-5	B	-0-	625	3			N	-0-					-0-
10	651	N	651	-0-	-0-	B	-0-	651	3			N	-0-					-0-

HARRIS GAS UNIT WELL #: 3 RRCID -> 172552 COMPL. DATE 03/10/2000 TOTAL DEPTH 3210 PERF. 2623 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	174	-0-	-136	B	-0-	174	3			N	-0-					-0-
06	174	N	174	-0-	-0-	B	-0-	174	3			N	-0-					-0-
07	248	N	70	-0-	-178	B	-0-	70	3			N	-0-					-0-
08	186	N	133	-0-	-53	B	-0-	133	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	180	N	147	-0-	-33	B	-0-	147	3			N	-0-					-0-
*10	195	N	195	-0-	-0-	B	-0-	195	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 48 RRCID -> 172558 COMPL. DATE 02/26/1999 TOTAL DEPTH 3250 PERF. 3000 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	32	-0-	-433	B	-0-	32	3			N	-0-					-0-
06	679	N	679	-0-	-0-	B	-0-	679	3			N	-0-					-0-
07	530	N	530	-0-	-0-	B	-0-	530	3			N	-0-					-0-
08	387	N	387	-0-	-0-	B	-0-	387	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	690	N	490	-0-	-200	B	-0-	490	3			N	-0-					-0-
*10	530	N	530	-0-	-0-	B	-0-	530	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 47 RRCID -> 172563 COMPL. DATE 02/19/1999 TOTAL DEPTH 3300 PERF. 3016 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1767	N	868	-0-	-899	B	-0-	868	3			N	-0-					-0-
06	829	N	829	-0-	-0-	B	-0-	829	3			N	-0-					-0-
07	180	N	180	-0-	-0-	B	-0-	180	3			N	-0-					-0-
08	1450	N	1450	-0-	-0-	B	-0-	1450	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1497	N	1497	-0-	-0-	B	-0-	1497	3			N	-0-					-0-
*10	1750	N	1750	-0-	-0-	B	-0-	1750	3			N	-0-					-0-

KEENER ET AL WELL #: 2 RRCID -> 172568 COMPL. DATE 02/21/1999 TOTAL DEPTH 3024 PERF. 2795 - 3024

05	217	N	-0-	-0-	-217	B	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PRICE ET AL "D" WELL #: D46 RRCID -> 172573 COMPL. DATE 02/23/1999 TOTAL DEPTH 3250 PERF. 2970 - 3250

05	626	N	626	-0-	-0-	B	-0-	626	3			N	-0-					-0-
06	361	N	361	-0-	-0-	B	-0-	361	3			N	-0-					-0-
07	612	N	612	-0-	-0-	B	-0-	612	3			N	-0-					-0-
08	620	N	462	-0-	-158	B	-0-	462	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	506	N	506	-0-	-0-	B	-0-	506	3			N	-0-					-0-
*10	719	N	719	-0-	-0-	B	-0-	719	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 50 RRCID -> 172584 COMPL. DATE 03/09/1999 TOTAL DEPTH 3300 PERF. 2971 - 3300

05	992	N	614	-0-	-378	B	-0-	614	3			N	-0-					-0-
06	411	N	411	-0-	-0-	B	-0-	411	3			N	-0-					-0-
07	1023	N	-0-	-0-	-1023	B	-0-					N	-0-					-0-
08	627	N	627	-0-	-0-	B	-0-	627	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	275	-0-	-145	B	-0-	275	3			N	-0-					-0-
*10	45	N	45	-0-	-0-	B	-0-	45	3			N	-0-					-0-

PRICE ET AL - SEC 16 WELL #: D 49 RRCID -> 172685 COMPL. DATE 02/19/1999 TOTAL DEPTH N/A PERF. 3000 - 3300

05	2077	N	1617	-0-	-460	B	-0-	1617	3			N	-0-					-0-
06	1458	N	1458	-0-	-0-	B	-0-	1458	3			N	-0-					-0-
07	1888	N	1888	-0-	-0-	B	-0-	1888	3			N	-0-					-0-
08	1612	N	1510	-0-	-102	B	-0-	1510	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1686	N	1686	-0-	-0-	B	-0-	1686	3			N	-0-					-0-
*10	2149	N	2149	-0-	-0-	B	-0-	2149	3			N	-0-					-0-

MAKEIG, ELLA WELL #: 209 RRCID -> 173063 COMPL. DATE 03/27/1999 TOTAL DEPTH 3450 PERF. 3146 - 3450

05	1178	N	643	-0-	-535	B	-0-	643	3			N	-0-					-0-
06	710	N	710	-0-	-0-	B	-0-	710	3			N	-0-					-0-
07	721	N	721	-0-	-0-	B	-0-	721	3			N	-0-					-0-
08	651	N	556	-0-	-95	B	-0-	556	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	720	N	497	-0-	-223	B	-0-	497	3			N	-0-					-0-
10	713	N	96	-0-	-617	B	-0-	96	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
WOHLFORD GAS UNIT WELL #: 2409 RRCID -> 173532 COMPL. DATE 04/06/1999 TOTAL DEPTH 3350 PERF. 2897 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1705	N	1155	-0-	-550 B	-0-	1155	3			N	-0-					-0-
06	1292	N	1292	-0-	-0- B	-0-	1292	3			N	-0-					-0-
07	1209	N	897	-0-	-312 B	-0-	897	3			N	-0-					-0-
08	1775	N	1775	-0-	-0- B	-0-	1775	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1290	N	1113	-0-	-177 B	-0-	1113	3			N	-0-					-0-
*10	1174	N	1174	-0-	-0- B	-0-	1174	3			N	-0-					-0-

HUDSON GAS UNIT -A- WELL #: 2046 RRCID -> 174774 COMPL. DATE 07/28/1999 TOTAL DEPTH 3300 PERF. 2915 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1982	N	1982	-0-	-0- B	-0-	1982	3			N	-0-					-0-
06	1411	N	1411	-0-	-0- B	-0-	1411	3			N	-0-					-0-
07	2046	N	1208	-0-	-838 B	-0-	1208	3			N	-0-					-0-
08	1984	N	1535	-0-	-449 B	-0-	1535	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1410	N	1359	-0-	-51 B	-0-	1359	3			N	-0-					-0-
*10	1401	N	1401	-0-	-0- B	-0-	1401	3			N	-0-					-0-

ELLISON GAS UNIT WELL #: 2449 RRCID -> 174778 COMPL. DATE 07/23/1999 TOTAL DEPTH 3350 PERF. 2924 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	79	-0-	-169 B	-0-	79	3			N	-0-					-0-
06	2522	N	2522	-0-	-0- B	-0-	2522	3			N	-0-					-0-
07	3100	N	4103	-0-	1003 B	1003	4103	3			N	-0-					-0-
08	3100	N	4394	-0-	1294 B	2297	4394	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 2297																	
09	3000	N	2631	-0-	-369 B	1928	2631	3			N	-0-					-0-
*10	6221	R	4293	-0-	-1928 B	-0-	4293	3			N	-0-					-0-

JUNKIN WELL #: 2 RRCID -> 176453 COMPL. DATE 09/10/2002 TOTAL DEPTH 4600 PERF. 2670 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	12	-0-	-484 B	-0-	12	3			N	-0-					-0-
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	465	N	186	-0-	-279 B	-0-	186	3			N	-0-					-0-
08	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4	N	4	-0-	-0- B	-0-	4	3			N	-0-					-0-
10	186	N	46	-0-	-140 B	-0-	46	3			N	-0-					-0-

BOWERMASTER WELL #: 2 RRCID -> 176585 COMPL. DATE 12/16/1999 TOTAL DEPTH 3400 PERF. 3060 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	577	-0-	-105 B	-0-	577	3			N	-0-					-0-
06	735	N	735	-0-	-0- B	-0-	735	3			N	-0-					-0-
07	558	N	367	-0-	-191 B	-0-	367	3			N	-0-					-0-
08	589	N	500	-0-	-89 B	-0-	500	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1074	N	1074	-0-	-0- B	-0-	1074	3			N	-0-					-0-
*10	1286	N	1286	-0-	-0- B	-0-	1286	3			N	-0-					-0-

CATOR, MARSHALL WELL #: 3 RRCID -> 177223 COMPL. DATE 03/30/2000 TOTAL DEPTH 3335 PERF. 3076 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2999	N	2999	-0-	-0- B	-0-	2999	3			N	-0-					-0-
06	2963	N	2963	-0-	-0- B	-0-	2963	3			N	-0-					-0-
07	2914	N	2740	-0-	-174 B	-0-	2740	3			N	-0-					-0-
08	3007	N	2575	-0-	-432 B	-0-	2575	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2970	N	1507	-0-	-1463 B	-0-	1507	3			N	-0-					-0-
10	2728	N	872	-0-	-1856 B	-0-	872	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
CARTER ET AL "A" WELL #: 2206 RRCID -> 178796 COMPL. DATE 07/31/2000 TOTAL DEPTH 3300 PERF. 2760 - 3024

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PHILLIPS, KATHLEEN "A" WELL #: 2 RRCID -> 178812 COMPL. DATE 06/16/2000 TOTAL DEPTH 3600 PERF. 3300 - 3465

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1821 N	1821	-0-	-0-	B	-0-	1821	3			N	-0-					-0-
06	1435 N	1435	-0-	-0-	B	-0-	1435	3			N	-0-					-0-
07	1328 N	1328	-0-	-0-	B	-0-	1328	3			N	-0-					-0-
08	1829 N	1178	-0-	-651	B	-0-	1178	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1440 N	1347	-0-	-93	B	-0-	1347	3			N	-0-					-0-
*10	1430 N	1430	-0-	-0-	B	-0-	1430	3			N	-0-					-0-

JUDD, F.A. WELL #: 2214 RRCID -> 178814 COMPL. DATE 07/31/2000 TOTAL DEPTH 3300 PERF. 2755 - 3024

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	198 N	198	-0-	-0-	B	-0-	198	3			N	-0-					-0-
06	180 N	164	-0-	-16	B	-0-	164	3			N	-0-					-0-
07	186 N	185	-0-	-1	B	-0-	185	3			N	-0-					-0-
08	186 N	186	-0-	-0-	B	-0-	186	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	185 N	185	-0-	-0-	B	-0-	185	3			N	-0-					-0-
10	186 N	161	-0-	-25	B	-0-	161	3			N	-0-					-0-

CRAIG, CARL "A" WELL #: 2102 RRCID -> 178825 COMPL. DATE 07/21/2000 TOTAL DEPTH 3300 PERF. 2690 - 2960

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217 N	203	-0-	-14	B	-0-	203	3			N	-0-					-0-
06	210 N	186	-0-	-24	B	-0-	186	3			N	-0-					-0-
07	217 N	187	-0-	-30	B	-0-	187	3			N	-0-					-0-
08	217 N	187	-0-	-30	B	-0-	187	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	185 N	185	-0-	-0-	B	-0-	185	3			N	-0-					-0-
*10	203 N	203	-0-	-0-	B	-0-	203	3			N	-0-					-0-

MCBRYDE ESTATE WELL #: 2 RRCID -> 178827 COMPL. DATE 08/09/2000 TOTAL DEPTH 5500 PERF. 2701 - 2906

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1473 N	1473	-0-	-0-	B	-0-	1473	3			N	-0-					-0-
06	1352 N	1352	-0-	-0-	B	-0-	1352	3			N	-0-					-0-
07	1519 N	1310	-0-	-209	B	-0-	1310	3			N	-0-					-0-
08	1488 N	1461	-0-	-27	B	-0-	1461	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1465 N	1465	-0-	-0-	B	-0-	1465	3			N	-0-					-0-
*10	1327 N	1327	-0-	-0-	B	-0-	1327	3			N	-0-					-0-

FOREMAN, A. D. WELL #: 2 RRCID -> 178831 COMPL. DATE 06/02/2000 TOTAL DEPTH 3350 PERF. 2934 - 3325

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
SCHAFER, R. D. WELL #: 2074 RRCID -> 179150 COMPL. DATE 07/21/2000 TOTAL DEPTH 3300 PERF. 2680 - 3002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	250	-0-	-29 B	-0-	250	3			N	-0-					-0-
06	240	N	239	-0-	-1 B	-0-	239	3			N	-0-					-0-
07	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-
08	248	N	247	-0-	-1 B	-0-	247	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	241	N	241	-0-	-0- B	-0-	241	3			N	-0-					-0-
10	248	N	244	-0-	-4 B	-0-	244	3			N	-0-					-0-

HUDSON, E. F. WELL #: 2 RRCID -> 179341 COMPL. DATE 05/19/2000 TOTAL DEPTH 5500 PERF. 2908 - 3325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3365	N	3365	-0-	-0- B	-0-	3365	3			N	-0-					-0-
06	1557	N	1557	-0-	-0- B	-0-	1557	3			N	-0-					-0-
07	3472	N	2510	-0-	-962 B	-0-	2510	3			N	-0-					-0-
08	3379	N	2912	-0-	-467 B	-0-	2912	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2630	N	2630	-0-	-0- B	-0-	2630	3			N	-0-					-0-
*10	2722	N	2722	-0-	-0- B	-0-	2722	3			N	-0-					-0-

CARTRITE, J. A. WELL #: 3 RRCID -> 180705 COMPL. DATE 05/18/2000 TOTAL DEPTH 3600 PERF. 3045 - 3375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5406	N	5406	-0-	-0- B	-0-	5406	3			N	-0-					-0-
06	5091	N	5091	-0-	-0- B	-0-	5091	3			N	-0-					-0-
07	5580	N	4975	-0-	-605 B	-0-	4975	3			N	-0-					-0-
08	5394	N	5379	-0-	-15 B	-0-	5379	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5100	N	4982	-0-	-118 B	-0-	4982	3			N	-0-					-0-
*10	5142	N	5142	-0-	-0- B	-0-	5142	3			N	-0-					-0-

HUISMAN GAS UNIT WELL #: 2 RRCID -> 181061 COMPL. DATE 12/27/2000 TOTAL DEPTH 3200 PERF. 3048 - 3157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2573	N	2509	-0-	-64 B	-0-	2509	3			N	-0-					-0-
06	2460	N	2308	-0-	-152 B	-0-	2308	3			N	-0-					-0-
07	2480	N	2457	-0-	-23 B	-0-	2457	3			N	-0-					-0-
08	2511	N	2483	-0-	-28 B	-0-	2483	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2452	N	2452	-0-	-0- B	-0-	2452	3			N	-0-					-0-
10	2449	N	2421	-0-	-28 B	-0-	2421	3			N	-0-					-0-

SEWELL GAS UNIT WELL #: 2 RRCID -> 181108 COMPL. DATE 11/21/2000 TOTAL DEPTH 3000 PERF. 2790 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SHOUP GAS UNIT WELL #: 2 RRCID -> 181109 COMPL. DATE 11/28/2000 TOTAL DEPTH 3000 PERF. 2660 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	946	-0-	-15 B	-0-	946	3			N	-0-					-0-
06	936	N	936	-0-	-0- B	-0-	936	3			N	-0-					-0-
07	999	N	999	-0-	-0- B	-0-	999	3			N	-0-					-0-
08	961	N	936	-0-	-25 B	-0-	936	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	927	-0-	-3 B	-0-	927	3			N	-0-					-0-
10	992	N	935	-0-	-57 B	-0-	935	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PHILLIPS, KATHLEEN "B" WELL #: 2 RRCID -> 181325 COMPL. DATE 06/08/2000 TOTAL DEPTH 3300 PERF. 3280 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	492	-0-	-500	B	-0-	492	3			N	-0-					-0-
06	578	N	578	-0-	-0-	B	-0-	578	3			N	-0-					-0-
07	412	N	412	-0-	-0-	B	-0-	412	3			N	-0-					-0-
08	496	N	355	-0-	-141	B	-0-	355	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	703	N	703	-0-	-0-	B	-0-	703	3			N	-0-					-0-
*10	890	N	890	-0-	-0-	B	-0-	890	3			N	-0-					-0-

CARTER -ET-AL- WELL #: 3 RRCID -> 181651 COMPL. DATE 12/29/2000 TOTAL DEPTH 3200 PERF. 2745 - 3058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	141	-0-	-14	B	-0-	141	3			N	-0-					-0-
06	150	N	134	-0-	-16	B	-0-	134	3			N	-0-					-0-
07	155	N	141	-0-	-14	B	-0-	141	3			N	-0-					-0-
08	155	N	141	-0-	-14	B	-0-	141	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	140	N	140	-0-	-0-	B	-0-	140	3			N	-0-					-0-
10	155	N	129	-0-	-26	B	-0-	129	3			N	-0-					-0-

MOORE, HATTIE WELL #: 2 RRCID -> 181652 COMPL. DATE 12/29/2000 TOTAL DEPTH 3200 PERF. 3020 - 3190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2368	N	2368	-0-	-0-	B	-0-	2368	3			N	-0-					-0-
06	2580	N	1881	-0-	-699	B	-0-	1881	3			N	-0-					-0-
07	2232	N	2062	-0-	-170	B	-0-	2062	3			N	-0-					-0-
08	2356	N	2127	-0-	-229	B	-0-	2127	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2109	N	2109	-0-	-0-	B	-0-	2109	3			N	-0-					-0-
10	2077	N	1858	-0-	-219	B	-0-	1858	3			N	-0-					-0-

BRANNAN WELL #: 3 RRCID -> 182099 COMPL. DATE 01/12/2001 TOTAL DEPTH 3200 PERF. 2833 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	421	-0-	-540	B	-0-	421	3			N	-0-					-0-
06	253	N	253	-0-	-0-	B	-0-	253	3			N	-0-					-0-
07	640	N	640	-0-	-0-	B	-0-	640	3			N	-0-					-0-
08	521	N	521	-0-	-0-	B	-0-	521	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	411	N	411	-0-	-0-	B	-0-	411	3			N	-0-					-0-
*10	821	N	821	-0-	-0-	B	-0-	821	3			N	-0-					-0-

FLORES WELL #: 38 RRCID -> 182100 COMPL. DATE 02/20/2001 TOTAL DEPTH 3300 PERF. 2960 - 3071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	78	-0-	-232	B	-0-	78	3			N	-0-					-0-
06	120	N	83	-0-	-37	B	-0-	83	3			N	-0-					-0-
07	84	N	84	-0-	-0-	B	-0-	84	3			N	-0-					-0-
08	93	N	73	-0-	-20	B	-0-	73	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	38	-0-	-52	B	-0-	38	3			N	-0-					-0-
10	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-

WISEMAN, SARAH WELL #: 2023 RRCID -> 182348 COMPL. DATE 04/26/2001 TOTAL DEPTH 3450 PERF. 3108 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	1005	-0-	-49	B	-0-	1005	3			N	-0-					-0-
06	240	N	127	-0-	-113	B	-0-	127	3			N	-0-					-0-
07	899	N	45	-0-	-854	B	-0-	45	3			N	-0-					-0-
08	992	N	-0-	-0-	-992	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	62	-0-	-58	B	-0-	62	3			N	-0-					-0-
*10	176	N	176	-0-	-0-	B	-0-	176	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HAILE WELL #: 2 RRCID -> 182352 COMPL. DATE 03/12/2001 TOTAL DEPTH 3400 PERF. 2767 - 3156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	10	-0-	-331 B	-0-	10	3			N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	62	N	57	-0-	-5 B	-0-	57	3			N	-0-					-0-
08	195	N	195	-0-	-0- B	-0-	195	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5	N	5	-0-	-0- B	-0-	5	3			N	-0-					-0-
10	62	N	44	-0-	-18 B	-0-	44	3			N	-0-					-0-

FERGUSON, LUCILLE 41 WELL #: 2 RRCID -> 182353 COMPL. DATE 12/21/2000 TOTAL DEPTH 3300 PERF. 3050 - 3250

05 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
08 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0- B	-0-					N	-0-					-0-

ANDERSON - REEVES WELL #: 2 RRCID -> 182597 COMPL. DATE 03/23/2001 TOTAL DEPTH 3600 PERF. 3433 - 3553

05	498	N	498	-0-	-0- B	-0-	498	3			N	-0-					-0-
06	120	N	54	-0-	-66 B	-0-	54	3			N	-0-					-0-
07	589	N	59	-0-	-530 B	-0-	59	3			N	-0-					-0-
08	496	N	-0-	-0-	-496 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	377	N	377	-0-	-0- B	-0-	377	3			N	-0-					-0-
*10	581	N	581	-0-	-0- B	-0-	581	3			N	-0-					-0-

PRICE "C" WELL #: 2 RRCID -> 182757 COMPL. DATE 04/04/2001 TOTAL DEPTH 3400 PERF. 3085 - 3348

05	434	N	140	-0-	-294 B	-0-	140	3			N	-0-					-0-
06	90	N	4	-0-	-86 B	-0-	4	3			N	-0-					-0-
07	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
08	155	N	38	-0-	-117 B	-0-	38	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	571	N	571	-0-	-0- B	-0-	571	3			N	-0-					-0-
*10	337	N	337	-0-	-0- B	-0-	337	3			N	-0-					-0-

NORTON GAS UNIT -C- WELL #: 2 RRCID -> 183742 COMPL. DATE 05/10/2001 TOTAL DEPTH 3300 PERF. 2730 - 3023

05	124	N	5	-0-	-119 B	-0-	5	3			N	-0-					-0-
06	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
08	185	N	185	-0-	-0- B	-0-	185	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	132	N	132	-0-	-0- B	-0-	132	3			N	-0-					-0-
*10	125	N	125	-0-	-0- B	-0-	125	3			N	-0-					-0-

CARTRITE WELL #: 219 RRCID -> 184063 COMPL. DATE 07/29/2003 TOTAL DEPTH 3300 PERF. 3062 - 3300

05	2387	N	1722	-0-	-665 B	-0-	1722	3			N	-0-					-0-
06	2267	N	2267	-0-	-0- B	-0-	2267	3			N	-0-					-0-
07	2072	N	2072	-0-	-0- B	-0-	2072	3			N	-0-					-0-
08	2246	N	2246	-0-	-0- B	-0-	2246	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2280	N	498	-0-	-1782 B	-0-	498	3			N	-0-					-0-
10	2077	N	-0-	-0-	-2077 B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
ATHA WELL #: 3 RRCID -> 184123 COMPL. DATE 07/11/2001 TOTAL DEPTH 3197 PERF. 2737 - 3197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	117	-0-	-69	B	-0-	117	3			N	-0-					-0-
06	64	N	64	-0-	-0-	B	-0-	64	3			N	-0-					-0-
07	138	N	138	-0-	-0-	B	-0-	138	3			N	-0-					-0-
08	124	N	95	-0-	-29	B	-0-	95	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	95	N	95	-0-	-0-	B	-0-	95	3			N	-0-					-0-
*10	216	N	216	-0-	-0-	B	-0-	216	3			N	-0-					-0-

YOUNG, EMMA D. 422 WELL #: 2 RRCID -> 184144 COMPL. DATE 05/02/2001 TOTAL DEPTH 3330 PERF. 3216 - 3300

05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HAILE, Z. T. WELL #: 3 RRCID -> 184228 COMPL. DATE 06/12/2001 TOTAL DEPTH 3107 PERF. 2835 - 3107

05	620	N	181	-0-	-439	B	-0-	181	3			N	-0-					-0-
06	91	N	91	-0-	-0-	B	-0-	91	3			N	-0-					-0-
07	465	N	318	-0-	-147	B	-0-	318	3			N	-0-					-0-
08	263	N	263	-0-	-0-	B	-0-	263	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	130	N	130	-0-	-0-	B	-0-	130	3			N	-0-					-0-
*10	505	N	505	-0-	-0-	B	-0-	505	3			N	-0-					-0-

SEYMOUR WELL #: 2 RRCID -> 184238 COMPL. DATE 04/27/2001 TOTAL DEPTH 3340 PERF. 3109 - 3340

05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

DAVIS GAS UNIT "C" WELL #: 2 RRCID -> 184989 COMPL. DATE 10/08/2001 TOTAL DEPTH 3050 PERF. 2787 - 3050

05	186	N	170	-0-	-16	B	-0-	170	3			N	-0-					-0-
06	180	N	163	-0-	-17	B	-0-	163	3			N	-0-					-0-
07	186	N	167	-0-	-19	B	-0-	167	3			N	-0-					-0-
08	167	N	167	-0-	-0-	B	-0-	167	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	162	N	162	-0-	-0-	B	-0-	162	3			N	-0-					-0-
*10	169	N	169	-0-	-0-	B	-0-	169	3			N	-0-					-0-

GUNZELMAN, P. WELL #: 2 RRCID -> 184990 COMPL. DATE 05/22/2001 TOTAL DEPTH 2770 PERF. 2735 - 2770

05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FIRST ST. BANK OF STRATFORD -C- WELL #: 2 RRCID -> 185041 COMPL. DATE 07/24/2001 TOTAL DEPTH 3311 PERF. 3075 - 3311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	998	N	998	-0-	-0-	B	-0-	998	3			N	-0-					-0-
06	840	N	821	-0-	-19	B	-0-	821	3			N	-0-					-0-
07	1023	N	817	-0-	-206	B	-0-	817	3			N	-0-					-0-
08	992	N	855	-0-	-137	B	-0-	855	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	810	N	795	-0-	-15	B	-0-	795	3			N	-0-					-0-
*10	817	N	817	-0-	-0-	B	-0-	817	3			N	-0-					-0-

MORRIS GAS UNIT WELL #: 2339 RRCID -> 185043 COMPL. DATE 08/03/2001 TOTAL DEPTH 3042 PERF. 2686 - 3042

05	2082	N	2082	-0-	-0-	B	-0-	2082	3			N	-0-					-0-
06	1599	N	1599	-0-	-0-	B	-0-	1599	3			N	-0-					-0-
07	2139	N	1650	-0-	-489	B	-0-	1650	3			N	-0-					-0-
08	2077	N	1793	-0-	-284	B	-0-	1793	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1839	N	1839	-0-	-0-	B	-0-	1839	3			N	-0-					-0-
*10	1958	N	1958	-0-	-0-	B	-0-	1958	3			N	-0-					-0-

NORTON GAS UNIT "A" WELL #: 2117 RRCID -> 185057 COMPL. DATE 08/08/2001 TOTAL DEPTH 3170 PERF. 2890 - 3170

05	2232	N	2168	-0-	-64	B	-0-	2168	3			N	-0-					-0-
06	2048	N	2048	-0-	-0-	B	-0-	2048	3			N	-0-					-0-
07	2170	N	2126	-0-	-44	B	-0-	2126	3			N	-0-					-0-
08	2170	N	2125	-0-	-45	B	-0-	2125	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2058	N	2058	-0-	-0-	B	-0-	2058	3			N	-0-					-0-
10	2139	N	2131	-0-	-8	B	-0-	2131	3			N	-0-					-0-

BRIDWELL, J.N. WELL #: 2 RRCID -> 185448 COMPL. DATE 08/09/2001 TOTAL DEPTH 3040 PERF. 2798 - 3040

05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

JOHNSON, CLAY A. WELL #: 2 RRCID -> 185855 COMPL. DATE 02/18/2002 TOTAL DEPTH 3450 PERF. 3340 - 3450

05	1452	N	1452	-0-	-0-	B	-0-	1452	3			N	-0-					-0-
06	300	N	163	-0-	-137	B	-0-	163	3			N	-0-					-0-
07	1612	N	-0-	-0-	-1612	B	-0-					N	-0-					-0-
08	1457	N	-0-	-0-	-1457	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	-0-	-0-	-150	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

FLYR GAS UNIT -B- WELL #: 2 RRCID -> 185863 COMPL. DATE 09/12/2001 TOTAL DEPTH 3330 PERF. 3013 - 3330

05	4043	N	4043	-0-	-0-	B	-0-	4043	3			N	-0-					-0-
06	3150	N	3136	-0-	-14	B	-0-	3136	3			N	-0-					-0-
07	4185	N	3646	-0-	-539	B	-0-	3646	3			N	-0-					-0-
08	4030	N	3634	-0-	-396	B	-0-	3634	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3407	N	3407	-0-	-0-	B	-0-	3407	3			N	-0-					-0-
10	3658	N	3495	-0-	-163	B	-0-	3495	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRYOR WELL #: 2 RRCID -> 186087 COMPL. DATE 05/01/2001 TOTAL DEPTH 3419 PERF. 3105 - 3419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	634	-0-	-234 B	-0-	634	3			N	-0-					-0-
06	150	N	96	-0-	-54 B	-0-	96	3			N	-0-					-0-
07	372	N	-0-	-0-	-372 B	-0-					N	-0-					-0-
08	620	N	-0-	-0-	-620 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BYWATERS ESTATE WELL #: 5421 RRCID -> 186642 COMPL. DATE 04/20/2001 TOTAL DEPTH 3339 PERF. 3226 - 3339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	427	-0-	-224 B	-0-	427	3			N	-0-					-0-
06	150	N	61	-0-	-89 B	-0-	61	3			N	-0-					-0-
07	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-
08	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	57	-0-	-3 B	-0-	57	3			N	-0-					-0-
*10	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-

PRICE, L.M. -B- WELL #: 2 RRCID -> 186852 COMPL. DATE 06/18/2001 TOTAL DEPTH 3300 PERF. 3190 - 3198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	940	-0-	196 B	-4954	940	3			N	-0-					-0-
06	900	N	690	-0-	-210 B	-4954	690	3			N	-0-					-0-
07	961	N	598	-0-	-363 B	-4954	598	3			N	-0-					-0-
08	930	N	618	-0-	-312 B	-4954	618	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -4954																	
09	690	N	554	-0-	-136 B	-0-	554	3			N	-0-					-0-
10	589	N	220	-0-	-369 B	-0-	220	3			N	-0-					-0-

WILLIAMSON, HAROLD J. ET AL WELL #: 2 RRCID -> 188773 COMPL. DATE 03/27/2002 TOTAL DEPTH 3150 PERF. 3085 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	496	-0-	-0- B	-0-	496	3			N	-0-					-0-
06	446	N	446	-0-	-0- B	-0-	446	3			N	-0-					-0-
07	589	N	419	-0-	-170 B	-0-	419	3			N	-0-					-0-
08	496	N	435	-0-	-61 B	-0-	435	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	145	-0-	-305 B	-0-	145	3			N	-0-					-0-
10	434	N	-0-	-0-	-434 B	-0-					N	-0-					-0-

LANE, W. P. WELL #: 2 RRCID -> 188958 COMPL. DATE 04/04/2002 TOTAL DEPTH 3215 PERF. 3011 - 3215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1106	N	1106	-0-	-0- B	-0-	1106	3			N	-0-					-0-
06	889	N	889	-0-	-0- B	-0-	889	3			N	-0-					-0-
07	792	N	792	-0-	-0- B	-0-	792	3			N	-0-					-0-
08	1116	N	993	-0-	-123 B	-0-	993	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	538	-0-	-362 B	-0-	538	3			N	-0-					-0-
10	806	N	-0-	-0-	-806 B	-0-					N	-0-					-0-

HARRISON "B" WELL #: 3 RRCID -> 189197 COMPL. DATE 04/25/2002 TOTAL DEPTH 3245 PERF. 3169 - 3245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	907	N	907	-0-	-0- B	-0-	907	3			N	-0-					-0-
06	752	N	752	-0-	-0- B	-0-	752	3			N	-0-					-0-
07	280	N	280	-0-	-0- B	-0-	280	3			N	-0-					-0-
08	899	N	-0-	-0-	-899 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	-0-	-0-	-750 B	-0-					N	-0-					-0-
10	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HARRISON WELL #: 4 RRCID -> 189202 COMPL. DATE 04/18/2004 TOTAL DEPTH 3225 PERF. 3118 - 3275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	214	N	214	-0-	-0- B	-0-	214	3			N	-0-					-0-
06	243	N	243	-0-	-0- B	-0-	243	3			N	-0-					-0-
07	93	N	88	-0-	-5 B	-0-	88	3			N	-0-					-0-
08	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	5	-0-	-235 B	-0-	5	3			N	-0-					-0-
10	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-

BASKIN-JAHNS UNIT WELL #: 1414 RRCID -> 189241 COMPL. DATE 10/31/2002 TOTAL DEPTH 3340 PERF. 2756 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3162	N	2899	-0-	-263 B	-0-	2899	3			N	-0-					-0-
06	5100	N	2619	-0-	-2481 B	-0-	2619	3			N	-0-					-0-
07	3007	N	2451	-0-	-556 B	-0-	2451	3			N	-0-					-0-
08	2914	N	2860	-0-	-54 B	-0-	2860	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2699	N	2699	-0-	-0- B	-0-	2699	3			N	-0-					-0-
*10	2814	N	2814	-0-	-0- B	-0-	2814	3			N	-0-					-0-

FLORES "A" WELL #: 2 RRCID -> 189271 COMPL. DATE 05/02/2002 TOTAL DEPTH 3195 PERF. 3099 - 3195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	65	-0-	-989 B	-0-	65	3			N	-0-					-0-
06	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
07	74	N	74	-0-	-0- B	-0-	74	3			N	-0-					-0-
08	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	969	N	969	-0-	-0- B	-0-	969	3			N	-0-					-0-
*10	1733	N	1733	-0-	-0- B	-0-	1733	3			N	-0-					-0-

FLORES WELL #: 40 RRCID -> 189282 COMPL. DATE 05/22/2003 TOTAL DEPTH 3275 PERF. 3090 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	23	-0-	-8 B	-0-	23	3			N	-0-					-0-
06	90	N	-0-	-0-	-90 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	448	N	448	-0-	-0- B	-0-	448	3			N	-0-					-0-
*10	1183	N	1183	-0-	-0- B	-0-	1183	3			N	-0-					-0-

PRICE, W. N. WELL #: 4 RRCID -> 190079 COMPL. DATE 05/14/2002 TOTAL DEPTH 3200 PERF. 3006 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1860	N	1660	-0-	-200 B	-0-	1660	3			N	-0-					-0-
06	1725	N	1725	-0-	-0- B	-0-	1725	3			N	-0-					-0-
07	1715	N	1715	-0-	-0- B	-0-	1715	3			N	-0-					-0-
08	1833	N	1833	-0-	-0- B	-0-	1833	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1740	N	1710	-0-	-30 B	-0-	1710	3			N	-0-					-0-
*10	1774	N	1774	-0-	-0- B	-0-	1774	3			N	-0-					-0-

CLARK GAS UNIT WELL #: 1376 RRCID -> 190814 COMPL. DATE N/A TOTAL DEPTH 3122 PERF. 2822 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1631	N	1631	-0-	-0- B	-0-	1631	3			N	-0-					-0-
06	1379	N	1379	-0-	-0- B	-0-	1379	3			N	-0-					-0-
07	1674	N	1260	-0-	-414 B	-0-	1260	3			N	-0-					-0-
08	1643	N	1448	-0-	-195 B	-0-	1448	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1380	N	1327	-0-	-53 B	-0-	1327	3			N	-0-					-0-
*10	1340	N	1340	-0-	-0- B	-0-	1340	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 58 RRCID -> 190860 COMPL. DATE 07/16/2002 TOTAL DEPTH 3260 PERF. 3008 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	22	-0-	-226 B	-0-	22	3			N	-0-					-0-
06	67	N	67	-0-	-0- B	-0-	67	3			N	-0-					-0-
07	682	N	-0-	-0-	-682 B	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	417	N	417	-0-	-0- B	-0-	417	3			N	-0-					-0-
*10	725	N	725	-0-	-0- B	-0-	725	3			N	-0-					-0-

FLORES WELL #: 59 RRCID -> 190886 COMPL. DATE 06/11/2004 TOTAL DEPTH 3330 PERF. 3035 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	-0-	-0-	-186 B	-0-					N	-0-					-0-
06	120	N	24	-0-	-96 B	-0-	24	3			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
08	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	3	-0-	-27 B	-0-	3	3			N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-

MADDEN, ORIE V. WELL #: 102 RRCID -> 190890 COMPL. DATE 08/02/2002 TOTAL DEPTH 3260 PERF. 2937 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1674	N	1996	-0-	322 B	-4980	1996	3			N	-0-					-0-
06	660	N	1507	-0-	847 B	-4133	1507	3			N	-0-					-0-
07	2077	N	1377	-0-	-700 B	-4133	1377	3			N	-0-					-0-
08	1984	N	1639	-0-	-345 B	-4133	1639	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -4133																	
09	1500	N	1476	-0-	-24 B	-0-	1476	3			N	-0-					-0-
*10	1528	N	1528	-0-	-0- B	-0-	1528	3			N	-0-					-0-

FOLSOM GAS UNIT WELL #: 3 RRCID -> 190893 COMPL. DATE 07/23/2002 TOTAL DEPTH 3400 PERF. 2905 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1495	N	1495	-0-	-0- B	-0-	1495	3			N	-0-					-0-
06	1066	N	1066	-0-	-0- B	-0-	1066	3			N	-0-					-0-
07	1550	N	846	-0-	-704 B	-0-	846	3			N	-0-					-0-
08	1488	N	989	-0-	-499 B	-0-	989	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	969	-0-	-111 B	-0-	969	3			N	-0-					-0-
*10	976	N	976	-0-	-0- B	-0-	976	3			N	-0-					-0-

VALL WELL #: 1 RRCID -> 191935 COMPL. DATE 11/20/2002 TOTAL DEPTH 3228 PERF. 3040 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	699	-0-	-14 B	-0-	699	3			N	-0-					-0-
06	690	N	670	-0-	-20 B	-0-	670	3			N	-0-					-0-
07	713	N	682	-0-	-31 B	-0-	682	3			N	-0-					-0-
08	713	N	686	-0-	-27 B	-0-	686	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	666	N	666	-0-	-0- B	-0-	666	3			N	-0-					-0-
*10	693	N	693	-0-	-0- B	-0-	693	3			N	-0-					-0-

JOHNSON "C" WELL #: 3 RRCID -> 195562 COMPL. DATE 05/06/2003 TOTAL DEPTH 3350 PERF. 3128 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
GARLAND-SCOTT 44 WELL #: 1044 RRCID -> 196235 COMPL. DATE N/A TOTAL DEPTH 3200 PERF. 3038 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2945	N	2672	-0-	-273	B	-0-	2672	3			N	-0-					-0-
06	2512	N	2512	-0-	-0-	B	-0-	2512	3			N	-0-					-0-
07	2882	N	2882	-0-	-0-	B	-0-	2882	3			N	-0-					-0-
08	2843	N	2843	-0-	-0-	B	-0-	2843	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2520	N	958	-0-	-1562	B	-0-	958	3			N	-0-					-0-
10	2883	N	-0-	-0-	-2883	B	-0-					N	-0-					-0-

GARLAND-SCOTT WELL #: 1045 RRCID -> 196236 COMPL. DATE 06/27/2003 TOTAL DEPTH 3190 PERF. 3095 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1318	N	1318	-0-	-0-	B	-0-	1318	3			N	-0-					-0-
06	1076	N	1076	-0-	-0-	B	-0-	1076	3			N	-0-					-0-
07	845	N	845	-0-	-0-	B	-0-	845	3			N	-0-					-0-
08	1333	N	151	-0-	-1182	B	-0-	151	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1080	N	209	-0-	-871	B	-0-	209	3			N	-0-					-0-
10	837	N	-0-	-0-	-837	B	-0-					N	-0-					-0-

PRICE, L. M. "A" WELL #: 4 RRCID -> 199420 COMPL. DATE 07/01/2003 TOTAL DEPTH N/A PERF. 3552 - 5276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

ETTER WELL #: 2 RRCID -> 203273 COMPL. DATE 07/24/2004 TOTAL DEPTH 3414 PERF. 3179 - 3389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	157	-0-	-60	B	-0-	157	3			N	-0-					-0-
06	150	N	149	-0-	-1	B	-0-	149	3			N	-0-					-0-
07	155	N	149	-0-	-6	B	-0-	149	3			N	-0-					-0-
08	155	N	143	-0-	-12	B	-0-	143	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	150	N	141	-0-	-9	B	-0-	141	3			N	-0-					-0-
10	155	N	145	-0-	-10	B	-0-	145	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 58 RRCID -> 204795 COMPL. DATE N/A TOTAL DEPTH 3500 PERF. 2893 - 3500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	-0-	-0-	-682	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	513	N	513	-0-	-0-	B	-0-	513	3			N	-0-					-0-
08	540	N	540	-0-	-0-	B	-0-	540	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	171	N	171	-0-	-0-	B	-0-	171	3			N	-0-					-0-
10	527	N	48	-0-	-479	B	-0-	48	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 54 RRCID -> 204800 COMPL. DATE 10/15/2004 TOTAL DEPTH 3475 PERF. 2954 - 3475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	757	-0-	-111	B	-0-	757	3			N	-0-					-0-
06	544	N	544	-0-	-0-	B	-0-	544	3			N	-0-					-0-
07	1023	N	-0-	-0-	-1023	B	-0-					N	-0-					-0-
08	744	N	609	-0-	-135	B	-0-	609	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1056	N	1056	-0-	-0-	B	-0-	1056	3			N	-0-					-0-
*10	1143	N	1143	-0-	-0-	B	-0-	1143	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 57 RRCID -> 204803 COMPL. DATE 09/29/2004 TOTAL DEPTH 3435 PERF. 2840 - 3435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	N	-0-	-0-	-1426 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	685	N	685	-0-	-0- B	-0-	685	3			N	-0-					-0-
08	738	N	738	-0-	-0- B	-0-	738	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	805	N	805	-0-	-0- B	-0-	805	3			N	-0-					-0-
*10	1039	N	1039	-0-	-0- B	-0-	1039	3			N	-0-					-0-

PRICE WELL #: 1A RRCID -> 204807 COMPL. DATE 09/24/2004 TOTAL DEPTH 3403 PERF. 2845 - 3403

05	961	N	65	-0-	-896 B	-0-	65	3			N	-0-					-0-
06	370	N	370	-0-	-0- B	-0-	370	3			N	-0-					-0-
07	682	N	682	-0-	-0- B	-0-	682	3			N	-0-					-0-
08	642	N	642	-0-	-0- B	-0-	642	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	360	N	102	-0-	-258 B	-0-	102	3			N	-0-					-0-
10	682	N	78	-0-	-604 B	-0-	78	3			N	-0-					-0-

FLORES WELL #: 52 RRCID -> 205032 COMPL. DATE 10/22/2004 TOTAL DEPTH 3500 PERF. 3051 - 3307

05	217	N	-0-	-0-	-217 B	-0-					N	-0-					-0-
06	150	N	-0-	-0-	-150 B	-0-					N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
08	3	N	3	-0-	-0- B	-0-	3	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	388	N	388	-0-	-0- B	-0-	388	3			N	-0-					-0-
*10	870	N	870	-0-	-0- B	-0-	870	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 66 RRCID -> 205033 COMPL. DATE 10/15/2004 TOTAL DEPTH 3405 PERF. 2912 - 3341

05	1178	N	1033	-0-	-145 B	-0-	1033	3			N	-0-					-0-
06	939	N	939	-0-	-0- B	-0-	939	3			N	-0-					-0-
07	1333	N	1193	-0-	-140 B	-0-	1193	3			N	-0-					-0-
08	1023	N	932	-0-	-91 B	-0-	932	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1119	N	1119	-0-	-0- B	-0-	1119	3			N	-0-					-0-
*10	1358	N	1358	-0-	-0- B	-0-	1358	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 59 RRCID -> 205034 COMPL. DATE 10/15/2004 TOTAL DEPTH 3500 PERF. 2915 - 3440

05	1465	N	1465	-0-	-0- B	-0-	1465	3			N	-0-					-0-
06	1003	N	1003	-0-	-0- B	-0-	1003	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	1457	N	800	-0-	-657 B	-0-	800	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	555	-0-	-435 B	-0-	555	3			N	-0-					-0-
*10	143	N	143	-0-	-0- B	-0-	143	3			N	-0-					-0-

PRICE ET AL "D" WELL #: D 60 RRCID -> 205035 COMPL. DATE 10/25/2009 TOTAL DEPTH 3435 PERF. 2954 - 3435

05	1286	N	1286	-0-	-0- B	-0-	1286	3			N	-0-					-0-
06	904	N	904	-0-	-0- B	-0-	904	3			N	-0-					-0-
07	1014	N	1014	-0-	-0- B	-0-	1014	3			N	-0-					-0-
08	1271	N	774	-0-	-497 B	-0-	774	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	338	-0-	-562 B	-0-	338	3			N	-0-					-0-
10	1023	N	175	-0-	-848 B	-0-	175	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 49 RRCID -> 205037 COMPL. DATE 10/27/2004 TOTAL DEPTH 3508 PERF. 3054 - 3508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3131	#	966	-0-	-2165 B	-9444	966	3			N	-0-					-0-
06	3030	#	-0-	-0-	-3030 B	-12474					N	-0-					-0-
07	0	N	130	-0-	130 B	-12344	130	3			N	-0-					-0-
08	961	N	-0-	-0-	-961 B	-12344					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -10716 CANCELLED UNDERAGE -> -1628																	
09	0	N	-0-	-0-	-0- B	-10716					N	-0-					-0-
10	124	N	-0-	-0-	-124 B	-10716					N	-0-					-0-

FLORES-SCHMICH WELL #: 57 RRCID -> 205038 COMPL. DATE 10/29/2004 TOTAL DEPTH 3446 PERF. 3055 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	250	-0-	-525 B	-0-	250	3			N	-0-					-0-
06	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
07	62	N	62	-0-	-0- B	-0-	62	3			N	-0-					-0-
08	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-

WILLIAMSON, HAROLD J ET AL WELL #: 3043 RRCID -> 205271 COMPL. DATE 11/12/2004 TOTAL DEPTH 3258 PERF. 3090 - 3205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2046	N	1691	-0-	-355 B	-0-	1691	3			N	-0-					-0-
06	2084	N	2084	-0-	-0- B	-0-	2084	3			N	-0-					-0-
07	2170	N	1504	-0-	-666 B	-0-	1504	3			N	-0-					-0-
08	1902	N	1902	-0-	-0- B	-0-	1902	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2070	N	343	-0-	-1727 B	-0-	343	3			N	-0-					-0-
10	1519	N	-0-	-0-	-1519 B	-0-					N	-0-					-0-

FLORES WELL #: 48 RRCID -> 206969 COMPL. DATE 11/01/2009 TOTAL DEPTH 3541 PERF. 3040 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	50	-0-	-477 B	-0-	50	3			N	-0-					-0-
06	123	N	123	-0-	-0- B	-0-	123	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	120	N	-0-	-0-	-120 B	-0-					N	-0-					-0-
*10	37	N	37	-0-	-0- B	-0-	37	3			N	-0-					-0-

FLORES WELL #: 47 RRCID -> 207166 COMPL. DATE 01/27/2005 TOTAL DEPTH 3508 PERF. 3050 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	496	N	86	-0-	-410 B	-0-	86	3			N	-0-					-0-
06	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
07	92	N	92	-0-	-0- B	-0-	92	3			N	-0-					-0-
08	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	680	N	680	-0-	-0- B	-0-	680	3			N	-0-					-0-
*10	1009	N	1009	-0-	-0- B	-0-	1009	3			N	-0-					-0-

FLORES WELL #: 55 RRCID -> 207167 COMPL. DATE 01/27/2005 TOTAL DEPTH 3478 PERF. 2996 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	465	N	244	-0-	-221 B	-0-	244	3			N	-0-					-0-
06	568	N	568	-0-	-0- B	-0-	568	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	-0-	-0-	-570 B	-0-					N	-0-					-0-
*10	48	N	48	-0-	-0- B	-0-	48	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: D 55 RRCID -> 209968 COMPL. DATE 03/10/2005 TOTAL DEPTH 3404 PERF. 2807 - 3360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	343	-0-	-463 B	-0-	343	3			N	-0-					-0-
06	360	N	215	-0-	-145 B	-0-	215	3			N	-0-					-0-
07	744	N	446	-0-	-298 B	-0-	446	3			N	-0-					-0-
08	517	N	517	-0-	-0- B	-0-	517	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	81	-0-	-129 B	-0-	81	3			N	-0-					-0-
10	434	N	186	-0-	-248 B	-0-	186	3			N	-0-					-0-

YOUNG, EMMA D. 422 WELL #: 3 RRCID -> 213417 COMPL. DATE 12/02/2005 TOTAL DEPTH 3340 PERF. 3060 - 3305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	227	N	227	-0-	-0- B	-0-	227	3			N	-0-					-0-
06	213	N	213	-0-	-0- B	-0-	213	3			N	-0-					-0-
07	263	N	263	-0-	-0- B	-0-	263	3			N	-0-					-0-
08	271	N	271	-0-	-0- B	-0-	271	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	210	-0-	-0- B	-0-	210	3			N	-0-					-0-
10	248	N	96	-0-	-152 B	-0-	96	3			N	-0-					-0-

BIVINS ESTATE 35 WELL #: 1 RRCID -> 213544 COMPL. DATE 01/06/2006 TOTAL DEPTH 3030 PERF. 2846 - 3030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

GORMAN, J. M. "A" 123 WELL #: 3 RRCID -> 227051 COMPL. DATE 02/08/2007 TOTAL DEPTH 3345 PERF. 2792 - 3345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1616	N	1616	-0-	-0- B	-0-	1616	3			N	-0-					-0-
06	1590	N	1508	-0-	-82 B	-0-	1508	3			N	-0-					-0-
07	1612	N	1597	-0-	-15 B	-0-	1597	3			N	-0-					-0-
08	1612	N	1583	-0-	-29 B	-0-	1583	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1559	N	1559	-0-	-0- B	-0-	1559	3			N	-0-					-0-
10	1612	N	1552	-0-	-60 B	-0-	1552	3			N	-0-					-0-

HARRISON 6 WELL #: 5 RRCID -> 227060 COMPL. DATE 02/14/2007 TOTAL DEPTH 3551 PERF. 3086 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CARLANDER 199 WELL #: 3 RRCID -> 227061 COMPL. DATE 02/09/2007 TOTAL DEPTH 3557 PERF. 2550 - 3557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	-0-	-0-	-589 B	-0-					N	-0-					-0-
06	240	N	-0-	-0-	-240 B	-0-					N	-0-					-0-
07	31	N	1	-0-	-30 B	-0-	1	3			N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
LASLEY, WALTER 126 WELL #: 3 RRCID -> 227447 COMPL. DATE 02/06/2007 TOTAL DEPTH 3264 PERF. 2797 - 3264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	419	-0-	-15 B	-0-	419	3			N	-0-					-0-
06	420	N	403	-0-	-17 B	-0-	403	3			N	-0-					-0-
07	434	N	415	-0-	-19 B	-0-	415	3			N	-0-					-0-
08	434	N	411	-0-	-23 B	-0-	411	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	400	N	400	-0-	-0- B	-0-	400	3			N	-0-					-0-
*10	412	N	412	-0-	-0- B	-0-	412	3			N	-0-					-0-

FLYR GAS UNIT -A- 5 WELL #: 2 RRCID -> 227863 COMPL. DATE 04/04/2007 TOTAL DEPTH 3426 PERF. 2991 - 3426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1327	N	1327	-0-	-0- B	-0-	1327	3			N	-0-					-0-
06	1301	N	1301	-0-	-0- B	-0-	1301	3			N	-0-					-0-
07	1364	N	760	-0-	-604 B	-0-	760	3			N	-0-					-0-
08	3100	N	3648	-0-	548 B	548	3648	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 548																	
09	3000	N	2690	-0-	-310 B	238	2690	3			N	-0-					-0-
*10	2821	N	2583	-0-	-238 B	-0-	2583	3			N	-0-					-0-

THORESON WELL #: 1 RRCID -> 234037 COMPL. DATE 11/26/2007 TOTAL DEPTH 2918 PERF. 2725 - 2918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	922	-0-	-8 B	-0-	922	3			N	-0-					-0-
06	900	N	879	-0-	-21 B	-0-	879	3			N	-0-					-0-
07	930	N	645	-0-	-285 B	-0-	645	3			N	-0-					-0-
08	930	N	643	-0-	-287 B	-0-	643	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	870	N	614	-0-	-256 B	-0-	614	3			N	-0-					-0-
*10	691	N	691	-0-	-0- B	-0-	691	3			N	-0-					-0-

FLORES WELL #: 37 RRCID -> 234564 COMPL. DATE 01/02/2008 TOTAL DEPTH 4230 PERF. 3024 - 4222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-
06	90	N	47	-0-	-43 B	-0-	47	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	60	N	5	-0-	-55 B	-0-	5	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

PRICE ET AL "D" WELL #: 76 RRCID -> 236256 COMPL. DATE 03/18/2008 TOTAL DEPTH 3327 PERF. 2982 - 3327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1736	N	1298	-0-	-438 B	-0-	1298	3			N	-0-					-0-
06	962	N	962	-0-	-0- B	-0-	962	3			N	-0-					-0-
07	1426	N	-0-	-0-	-1426 B	-0-					N	-0-					-0-
08	1302	N	905	-0-	-397 B	-0-	905	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	409	-0-	-551 B	-0-	409	3			N	-0-					-0-
*10	211	N	211	-0-	-0- B	-0-	211	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 72 RRCID -> 236260 COMPL. DATE 03/25/2008 TOTAL DEPTH 3412 PERF. 2857 - 3412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	28	-0-	-499 B	-0-	28	3			N	-0-					-0-
06	30	N	6	-0-	-24 B	-0-	6	3			N	-0-					-0-
07	98	N	98	-0-	-0- B	-0-	98	3			N	-0-					-0-
08	286	N	286	-0-	-0- B	-0-	286	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
*10	99	N	99	-0-	-0- B	-0-	99	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
GOELTZ GAS UNIT WELL #: 2124 RRCID -> 236261 COMPL. DATE 03/19/2008 TOTAL DEPTH 3232 PERF. 2862 - 3160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1643	N	1561	-0-	-82 B	-0-	1561	3			N	-0-					-0-
06	1530	N	1429	-0-	-101 B	-0-	1429	3			N	-0-					-0-
07	1550	N	1529	-0-	-21 B	-0-	1529	3			N	-0-					-0-
08	1550	N	1527	-0-	-23 B	-0-	1527	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1515	N	1515	-0-	-0- B	-0-	1515	3			N	-0-					-0-
10	1519	N	1448	-0-	-71 B	-0-	1448	3			N	-0-					-0-

BASKIN GAS UNIT -B- WELL #: 2344 RRCID -> 236361 COMPL. DATE 04/15/2008 TOTAL DEPTH 3339 PERF. 2788 - 3339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	N	1247	-0-	-179 B	-0-	1247	3			N	-0-					-0-
06	1491	N	1491	-0-	-0- B	-0-	1491	3			N	-0-					-0-
07	1663	N	1663	-0-	-0- B	-0-	1663	3			N	-0-					-0-
08	1802	N	1802	-0-	-0- B	-0-	1802	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1788	N	1788	-0-	-0- B	-0-	1788	3			N	-0-					-0-
*10	1762	N	1762	-0-	-0- B	-0-	1762	3			N	-0-					-0-

BROWN GAS UNIT -F- WELL #: 2378 RRCID -> 236362 COMPL. DATE 04/18/2008 TOTAL DEPTH 3314 PERF. 2749 - 3314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2441	N	2441	-0-	-0- B	-0-	2441	3			N	-0-					-0-
06	2408	N	2408	-0-	-0- B	-0-	2408	3			N	-0-					-0-
07	2511	N	2384	-0-	-127 B	-0-	2384	3			N	-0-					-0-
08	2449	N	2371	-0-	-78 B	-0-	2371	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2400	N	2179	-0-	-221 B	-0-	2179	3			N	-0-					-0-
10	2387	N	2318	-0-	-69 B	-0-	2318	3			N	-0-					-0-

ROYAL PENDLETON WELL #: 2343 RRCID -> 237059 COMPL. DATE 04/10/2008 TOTAL DEPTH 3329 PERF. 2743 - 3329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3503	N	2637	-0-	-866 B	-0-	2637	3			N	-0-					-0-
06	3663	N	3663	-0-	-0- B	-0-	3663	3			N	-0-					-0-
07	3678	N	3678	-0-	-0- B	-0-	3678	3			N	-0-					-0-
08	3783	N	3783	-0-	-0- B	-0-	3783	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3660	N	3442	-0-	-218 B	-0-	3442	3			N	-0-					-0-
10	3689	N	3308	-0-	-381 B	-0-	3308	3			N	-0-					-0-

HUDSON, E. F. 45 WELL #: 3 RRCID -> 237061 COMPL. DATE 04/29/2008 TOTAL DEPTH 3319 PERF. 2951 - 3319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1798	N	1638	-0-	-160 B	-0-	1638	3			N	-0-					-0-
06	2740	N	2740	-0-	-0- B	-0-	2740	3			N	-0-					-0-
07	1705	N	1495	-0-	-210 B	-0-	1495	3			N	-0-					-0-
08	1724	N	1724	-0-	-0- B	-0-	1724	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2730	N	1579	-0-	-1151 B	-0-	1579	3			N	-0-					-0-
*10	1615	N	1615	-0-	-0- B	-0-	1615	3			N	-0-					-0-

BURRUS WELL #: 2311 RRCID -> 237063 COMPL. DATE 03/25/2008 TOTAL DEPTH 3371 PERF. 3653 - 3371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	166	N	166	-0-	-0- B	-0-	166	3			N	-0-					-0-
06	160	N	160	-0-	-0- B	-0-	160	3			N	-0-					-0-
07	186	N	158	-0-	-28 B	-0-	158	3			N	-0-					-0-
08	169	N	169	-0-	-0- B	-0-	169	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	150	N	26	-0-	-124 B	-0-	26	3			N	-0-					-0-
10	155	N	121	-0-	-34 B	-0-	121	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
MORRIS GAS UNIT WELL #: 3339 RRCID -> 237065 COMPL. DATE 04/04/2008 TOTAL DEPTH 3312 PERF. 2598 - 3312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	807	-0-	-340 B	-0-	807	3			N	-0-					-0-
06	973	N	973	-0-	-0- B	-0-	973	3			N	-0-					-0-
07	986	N	986	-0-	-0- B	-0-	986	3			N	-0-					-0-
08	996	N	996	-0-	-0- B	-0-	996	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	887	-0-	-73 B	-0-	887	3			N	-0-					-0-
10	992	N	923	-0-	-69 B	-0-	923	3			N	-0-					-0-

BASKIN GAS UNIT -A- WELL #: 2407 RRCID -> 237486 COMPL. DATE 04/10/2008 TOTAL DEPTH 3334 PERF. 2780 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7347	#	5293	-0-	-2054 B	-16617	5293	3			N	-0-					-0-
06	5400	#	3939	-0-	-1461 B	-18078	3939	3			N	-0-					-0-
07	5487	N	3042	-0-	-2445 B	-18078	3042	3			N	-0-					-0-
08	5301	N	3981	-0-	-1320 B	-18078	3981	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -11458 CANCELLED UNDERAGE -> -6620																	
09	3930	N	3371	-0-	-559 B	-11458	3371	3			N	-0-					-0-
10	3038	N	3457	-0-	419 B	-11039	3457	3			N	-0-					-0-

FLORES WELL #: 63 RRCID -> 238648 COMPL. DATE 05/29/2008 TOTAL DEPTH 3366 PERF. 3068 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	17	-0-	-138 B	-0-	17	3			N	-0-					-0-
06	150	N	3	-0-	-147 B	-0-	3	3			N	-0-					-0-
07	806	N	-0-	-0-	-806 B	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	512	N	512	-0-	-0- B	-0-	512	3			N	-0-					-0-
*10	867	N	867	-0-	-0- B	-0-	867	3			N	-0-					-0-

PRICE, W. N. WELL #: 5 RRCID -> 238702 COMPL. DATE 05/12/2008 TOTAL DEPTH 3343 PERF. 3049 - 3343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2769	N	2769	-0-	-0- B	-0-	2769	3			N	-0-					-0-
06	467	N	467	-0-	-0- B	-0-	467	3			N	-0-					-0-
07	2852	N	469	-0-	-2383 B	-0-	469	3			N	-0-					-0-
08	2759	N	487	-0-	-2272 B	-0-	487	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	453	-0-	-27 B	-0-	453	3			N	-0-					-0-
*10	466	N	466	-0-	-0- B	-0-	466	3			N	-0-					-0-

AQUILLA TRIPLETT 62 WELL #: 2 RRCID -> 238727 COMPL. DATE 04/24/2008 TOTAL DEPTH 3351 PERF. 2831 - 3351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3434	N	3434	-0-	-0- B	-0-	3434	3			N	-0-					-0-
06	2682	N	2682	-0-	-0- B	-0-	2682	3			N	-0-					-0-
07	3410	N	2509	-0-	-901 B	-0-	2509	3			N	-0-					-0-
08	3441	N	3122	-0-	-319 B	-0-	3122	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2779	N	2779	-0-	-0- B	-0-	2779	3			N	-0-					-0-
10	2511	N	2239	-0-	-272 B	-0-	2239	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 81 RRCID -> 238728 COMPL. DATE 05/09/2008 TOTAL DEPTH 3350 PERF. 3062 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	526	-0-	-931 B	-0-	526	3			N	-0-					-0-
06	777	N	777	-0-	-0- B	-0-	777	3			N	-0-					-0-
07	496	N	392	-0-	-104 B	-0-	392	3			N	-0-					-0-
08	2208	N	2208	-0-	-0- B	-0-	2208	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	780	N	530	-0-	-250 B	-0-	530	3			N	-0-					-0-
10	403	N	38	-0-	-365 B	-0-	38	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: 79 RRCID -> 238729 COMPL. DATE 04/29/2008 TOTAL DEPTH 3339 PERF. 2898 - 3339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3534	N	-0-	-0-	-3534 B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CARTRITE, J. A. WELL #: 4 RRCID -> 238731 COMPL. DATE 05/15/2008 TOTAL DEPTH 3335 PERF. 3106 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1519	N	1350	-0-	-169 B	-0-	1350	3			N	-0-					-0-
06	1378	N	1378	-0-	-0- B	-0-	1378	3			N	-0-					-0-
07	1395	N	1346	-0-	-49 B	-0-	1346	3			N	-0-					-0-
08	1642	N	1642	-0-	-0- B	-0-	1642	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1634	N	1634	-0-	-0- B	-0-	1634	3			N	-0-					-0-
*10	1711	N	1711	-0-	-0- B	-0-	1711	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 78 RRCID -> 238740 COMPL. DATE 05/13/2008 TOTAL DEPTH 3338 PERF. 2964 - 3338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2573	N	2079	-0-	-494 B	-0-	2079	3			N	-0-					-0-
06	2233	N	2233	-0-	-0- B	-0-	2233	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	2133	N	2133	-0-	-0- B	-0-	2133	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2220	N	1036	-0-	-1184 B	-0-	1036	3			N	-0-					-0-
*10	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-

FOSTER, WM. J. WELL #: 2 RRCID -> 238743 COMPL. DATE 05/12/2008 TOTAL DEPTH 3356 PERF. 3016 - 3356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2924	N	2924	-0-	-0- B	-0-	2924	3			N	-0-					-0-
06	2536	N	2536	-0-	-0- B	-0-	2536	3			N	-0-					-0-
07	3038	N	2442	-0-	-596 B	-0-	2442	3			N	-0-					-0-
08	2914	N	2685	-0-	-229 B	-0-	2685	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2550	N	2465	-0-	-85 B	-0-	2465	3			N	-0-					-0-
*10	2573	N	2573	-0-	-0- B	-0-	2573	3			N	-0-					-0-

FLORES WELL #: 64 RRCID -> 238748 COMPL. DATE 05/15/2008 TOTAL DEPTH 3354 PERF. 3087 - 3354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	N	409	-0-	-1017 B	-0-	409	3			N	-0-					-0-
06	360	N	-0-	-0-	-360 B	-0-					N	-0-					-0-
07	2821	N	113	-0-	-2708 B	-0-	113	3			N	-0-					-0-
08	403	N	-0-	-0-	-403 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1606	N	1606	-0-	-0- B	-0-	1606	3			N	-0-					-0-
*10	2789	N	2789	-0-	-0- B	-0-	2789	3			N	-0-					-0-

BOWERMASTER 22 WELL #: 3 RRCID -> 239500 COMPL. DATE 06/25/2008 TOTAL DEPTH 3468 PERF. 3233 - 3468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	292	-0-	-80 B	-0-	292	3			N	-0-					-0-
06	474	N	474	-0-	-0- B	-0-	474	3			N	-0-					-0-
07	465	N	-0-	-0-	-465 B	-0-					N	-0-					-0-
08	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	480	N	-0-	-0-	-480 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 77 RRCID -> 239502 COMPL. DATE 06/16/2008 TOTAL DEPTH 3381 PERF. 3076 - 3381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	6	-0-	-273 B	-13608	6	3			N	-0-					-0-
06	0	N	6	-0-	6 B	-13602	6	3			N	-0-					-0-
07	31	N	8	-0-	-23 B	-13602	8	3			N	-0-					-0-
08	31	N	-0-	-0-	-31 B	-13602					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -13602																	
09	308	N	308	-0-	-0- B	-0-	308	3			N	-0-					-0-
*10	382	N	382	-0-	-0- B	-0-	382	3			N	-0-					-0-

FLORES WELL #: 69 RRCID -> 239504 COMPL. DATE 06/18/2008 TOTAL DEPTH 3333 PERF. 3086 - 3333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
06	300	N	-0-	-0-	-300 B	-0-					N	-0-					-0-
07	8	N	8	-0-	-0- B	-0-	8	3			N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-

DOOLEY 67 WELL #: 2 RRCID -> 239506 COMPL. DATE 07/02/2008 TOTAL DEPTH 3298 PERF. 3107 - 3298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		5	-0-	5 B	5	5	3			N	-0-					-0-
06	14B2 EXT		4	-0-	4 B	9	4	3			N	-0-					-0-
07	14B2 EXT		328	-0-	328 B	337	328	3			N	-0-					-0-
08	0		24	-0-	24 B	361	24	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> 361																	
09	361	N	-0-	-0-	-361 B	-0-					N	-0-					-0-
10	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-

CATOR, MARSHALL 80 WELL #: 4 RRCID -> 239507 COMPL. DATE 07/02/2008 TOTAL DEPTH 3274 PERF. 3104 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1796	N	1796	-0-	-0- B	-0-	1796	3			N	-0-					-0-
06	1602	N	1602	-0-	-0- B	-0-	1602	3			N	-0-					-0-
07	1860	N	1488	-0-	-372 B	-0-	1488	3			N	-0-					-0-
08	1798	N	1364	-0-	-434 B	-0-	1364	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1590	N	705	-0-	-885 B	-0-	705	3			N	-0-					-0-
10	1488	N	614	-0-	-874 B	-0-	614	3			N	-0-					-0-

FLORES WELL #: 60 RRCID -> 239508 COMPL. DATE 05/31/2008 TOTAL DEPTH 3386 PERF. 3016 - 3386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
06	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
07	558	N	-0-	-0-	-558 B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

FLORES WELL #: 61 RRCID -> 239509 COMPL. DATE 05/29/2008 TOTAL DEPTH 3378 PERF. 3037 - 3378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	57	N	57	-0-	-0- B	-0-	57	3			N	-0-					-0-
*10	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 74 RRCID -> 242504 COMPL. DATE 06/25/2008 TOTAL DEPTH 3274 PERF. 3029 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1643	N	-0-	-0-	-1643	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CLUCK "A" 12 WELL #: 2 RRCID -> 242505 COMPL. DATE 07/11/2008 TOTAL DEPTH 3245 PERF. 3060 - 3245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	746	-0-	-401	B	-0-	746	3			N	-0-					-0-
06	1499	N	1499	-0-	-0-	B	-0-	1499	3			N	-0-					-0-
07	1056	N	1056	-0-	-0-	B	-0-	1056	3			N	-0-					-0-
08	1090	N	1090	-0-	-0-	B	-0-	1090	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1500	N	262	-0-	-1238	B	-0-	262	3			N	-0-					-0-
10	1054	N	-0-	-0-	-1054	B	-0-					N	-0-					-0-

PRICE ET AL "D" WELL #: 71 RRCID -> 242515 COMPL. DATE 07/28/2008 TOTAL DEPTH 3373 PERF. 2883 - 3373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1674	N	490	-0-	-1184	B	-0-	490	3			N	-0-					-0-
06	289	N	289	-0-	-0-	B	-0-	289	3			N	-0-					-0-
07	1581	N	962	-0-	-619	B	-0-	962	3			N	-0-					-0-
08	929	N	929	-0-	-0-	B	-0-	929	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	97	-0-	-203	B	-0-	97	3			N	-0-					-0-
*10	1399	N	1399	-0-	-0-	B	-0-	1399	3			N	-0-					-0-

SIMPSON-REES GAS UNIT WELL #: 2 RRCID -> 242519 COMPL. DATE 07/16/2008 TOTAL DEPTH 3330 PERF. 3060 - 3330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3176	N	3176	-0-	-0-	B	-0-	3176	3			N	-0-					-0-
06	2859	N	2859	-0-	-0-	B	-0-	2859	3			N	-0-					-0-
07	3286	N	2771	-0-	-515	B	-0-	2771	3			N	-0-					-0-
08	3162	N	3017	-0-	-145	B	-0-	3017	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2850	N	2779	-0-	-71	B	-0-	2779	3			N	-0-					-0-
*10	2859	N	2859	-0-	-0-	B	-0-	2859	3			N	-0-					-0-

JUNKIN WELL #: 3300 RRCID -> 242524 COMPL. DATE 10/22/2012 TOTAL DEPTH 3275 PERF. 2499 - 3275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	9	-0-	-611	B	-0-	9	3			N	-0-					-0-
06	30	N	5	-0-	-25	B	-0-	5	3			N	-0-					-0-
07	589	N	216	-0-	-373	B	-0-	216	3			N	-0-					-0-
08	310	N	310	-0-	-0-	B	-0-	310	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	6	-0-	-24	B	-0-	6	3			N	-0-					-0-
10	217	N	51	-0-	-166	B	-0-	51	3			N	-0-					-0-

PRICE "D"-W. N. PRICE 8 WELL #: 82 RRCID -> 243085 COMPL. DATE 07/26/2008 TOTAL DEPTH 3344 PERF. 3079 - 3344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	394	N	394	-0-	-0-	B	-0-	394	3			N	-0-					-0-
06	303	N	303	-0-	-0-	B	-0-	303	3			N	-0-					-0-
07	372	N	114	-0-	-258	B	-0-	114	3			N	-0-					-0-
08	456	N	456	-0-	-0-	B	-0-	456	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	126	-0-	-174	B	-0-	126	3			N	-0-					-0-
10	124	N	45	-0-	-79	B	-0-	45	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HUDSON GAS UNIT -B- WELL #: 4 RRCID -> 243086 COMPL. DATE 07/26/2008 TOTAL DEPTH 3327 PERF. 2924 - 3327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1441	N	1441	-0-	-0-	B	-0-	1441	3			N	-0-					-0-
06	1200	N	1200	-0-	-0-	B	-0-	1200	3			N	-0-					-0-
07	1488	N	924	-0-	-564	B	-0-	924	3			N	-0-					-0-
08	1426	N	1134	-0-	-292	B	-0-	1134	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1200	N	1001	-0-	-199	B	-0-	1001	3			N	-0-					-0-
*10	1016	N	1016	-0-	-0-	B	-0-	1016	3			N	-0-					-0-

FLORES-STAVLO WELL #: 75 RRCID -> 243615 COMPL. DATE 06/25/2008 TOTAL DEPTH 3325 PERF. 3075 - 3325

05	434	N	54	-0-	-380	B	-0-	54	3			N	-0-					-0-
06	60	N	17	-0-	-43	B	-0-	17	3			N	-0-					-0-
07	17	N	17	-0-	-0-	B	-0-	17	3			N	-0-					-0-
08	62	N	3	-0-	-59	B	-0-	3	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	2	-0-	-28	B	-0-	2	3			N	-0-					-0-
10	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-

PRICE ET AL "D" WELL #: 77 RRCID -> 244433 COMPL. DATE 10/31/2008 TOTAL DEPTH 3347 PERF. 2957 - 3347

05	899	N	630	-0-	-269	B	-0-	630	3			N	-0-					-0-
06	440	N	440	-0-	-0-	B	-0-	440	3			N	-0-					-0-
07	868	N	-0-	-0-	-868	B	-0-					N	-0-					-0-
08	620	N	536	-0-	-84	B	-0-	536	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	238	-0-	-212	B	-0-	238	3			N	-0-					-0-
*10	42	N	42	-0-	-0-	B	-0-	42	3			N	-0-					-0-

PRICE "D"-KELLEY 50 WELL #: 75 RRCID -> 244434 COMPL. DATE 11/05/2008 TOTAL DEPTH 3366 PERF. 2893 - 3366

05	1736	N	928	-0-	-808	B	-0-	928	3			N	-0-					-0-
06	597	N	597	-0-	-0-	B	-0-	597	3			N	-0-					-0-
07	1984	N	1396	-0-	-588	B	-0-	1396	3			N	-0-					-0-
08	1163	N	1163	-0-	-0-	B	-0-	1163	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1060	N	1060	-0-	-0-	B	-0-	1060	3			N	-0-					-0-
*10	1767	N	1767	-0-	-0-	B	-0-	1767	3			N	-0-					-0-

HARRIS GAS UNIT WELL #: 4304 RRCID -> 244435 COMPL. DATE 09/24/2008 TOTAL DEPTH 3304 PERF. 2652 - 3304

05	1721	N	1721	-0-	-0-	B	-0-	1721	3			N	-0-					-0-
06	2648	N	2648	-0-	-0-	B	-0-	2648	3			N	-0-					-0-
07	1736	N	1388	-0-	-348	B	-0-	1388	3			N	-0-					-0-
08	1736	N	1309	-0-	-427	B	-0-	1309	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2640	N	1174	-0-	-1466	B	-0-	1174	3			N	-0-					-0-
10	1395	N	1220	-0-	-175	B	-0-	1220	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 90 RRCID -> 244436 COMPL. DATE 10/29/2008 TOTAL DEPTH 3309 PERF. 2979 - 3309

05	1426	N	773	-0-	-653	B	-0-	773	3			N	-0-					-0-
06	1501	N	1501	-0-	-0-	B	-0-	1501	3			N	-0-					-0-
07	1562	N	1562	-0-	-0-	B	-0-	1562	3			N	-0-					-0-
08	1142	N	1142	-0-	-0-	B	-0-	1142	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1500	N	1424	-0-	-76	B	-0-	1424	3			N	-0-					-0-
*10	1573	N	1573	-0-	-0-	B	-0-	1573	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
MCKENZIE WELL #: 3375 RRCID -> 244466 COMPL. DATE 11/05/2008 TOTAL DEPTH 3361 PERF. 2841 - 3361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1302	N	774	-0-	-528	B	-0-	774	3			N	-0-					-0-
06	416	N	416	-0-	-0-	B	-0-	416	3			N	-0-					-0-
07	976	N	976	-0-	-0-	B	-0-	976	3			N	-0-					-0-
08	873	N	873	-0-	-0-	B	-0-	873	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	685	N	685	-0-	-0-	B	-0-	685	3			N	-0-					-0-
*10	1231	N	1231	-0-	-0-	B	-0-	1231	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 85 RRCID -> 244478 COMPL. DATE 11/13/2008 TOTAL DEPTH 3340 PERF. 2964 - 3340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	269	-0-	-258	B	-0-	269	3			N	-0-					-0-
06	161	N	161	-0-	-0-	B	-0-	161	3			N	-0-					-0-
07	496	N	463	-0-	-33	B	-0-	463	3			N	-0-					-0-
08	458	N	458	-0-	-0-	B	-0-	458	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	398	N	398	-0-	-0-	B	-0-	398	3			N	-0-					-0-
*10	671	N	671	-0-	-0-	B	-0-	671	3			N	-0-					-0-

FLORES WELL #: 67 RRCID -> 244479 COMPL. DATE 12/04/2008 TOTAL DEPTH 3375 PERF. 2992 - 3375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	19	-0-	-136	B	-0-	19	3			N	-0-					-0-
06	240	N	67	-0-	-173	B	-0-	67	3			N	-0-					-0-
07	806	N	3	-0-	-803	B	-0-	3	3			N	-0-					-0-
08	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	630	N	630	-0-	-0-	B	-0-	630	3			N	-0-					-0-
*10	988	N	988	-0-	-0-	B	-0-	988	3			N	-0-					-0-

FLORES WELL #: 62 RRCID -> 244480 COMPL. DATE 12/04/2008 TOTAL DEPTH 3369 PERF. 3058 - 3369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	47	-0-	-511	B	-0-	47	3			N	-0-					-0-
06	176	N	176	-0-	-0-	B	-0-	176	3			N	-0-					-0-
07	1612	N	18	-0-	-1594	B	-0-	18	3			N	-0-					-0-
08	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	999	N	999	-0-	-0-	B	-0-	999	3			N	-0-					-0-
*10	1531	N	1531	-0-	-0-	B	-0-	1531	3			N	-0-					-0-

FLORES WELL #: 66 RRCID -> 244481 COMPL. DATE 12/03/2008 TOTAL DEPTH 3366 PERF. 3075 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	682	N	111	-0-	-571	B	-0-	111	3			N	-0-					-0-
06	150	N	150	-0-	-0-	B	-0-	150	3			N	-0-					-0-
07	1426	N	-0-	-0-	-1426	B	-0-					N	-0-					-0-
08	124	N	-0-	-0-	-124	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	907	N	907	-0-	-0-	B	-0-	907	3			N	-0-					-0-
*10	1563	N	1563	-0-	-0-	B	-0-	1563	3			N	-0-					-0-

SWENY 13 WELL #: 2 RRCID -> 244482 COMPL. DATE 11/26/2008 TOTAL DEPTH 3317 PERF. 3003 - 3317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	614	-0-	-409	B	-0-	614	3			N	-0-					-0-
06	785	N	785	-0-	-0-	B	-0-	785	3			N	-0-					-0-
07	213	N	213	-0-	-0-	B	-0-	213	3			N	-0-					-0-
08	620	N	-0-	-0-	-620	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	780	N	101	-0-	-679	B	-0-	101	3			N	-0-					-0-
*10	302	N	302	-0-	-0-	B	-0-	302	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
ENNIS-LACY UNIT WELL #: 2377 RRCID -> 244483 COMPL. DATE 11/03/2008 TOTAL DEPTH 3358 PERF. 2831 - 3358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4433	#	3755	-0-	-678 B	-2254	3755	3			N	-0-					-0-
06	4290	#	2724	-0-	-1566 B	-3820	2724	3			N	-0-					-0-
07	4185	#	1655	-0-	-2530 B	-6350	1655	3			N	-0-					-0-
08	4030	#	3568	-0-	-462 B	-6812	3568	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -6812																	
09	3900	#	3156	-0-	-744 B	-7556	3156	3			N	-0-					-0-
10	1643	N	3024	-0-	1381 B	-6175	3024	3			N	-0-					-0-

WITT GAS UNIT -B- WELL #: 3279 RRCID -> 244484 COMPL. DATE 10/24/2008 TOTAL DEPTH 3335 PERF. 2605 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1829	N	1141	-0-	-688 B	-0-	1141	3			N	-0-					-0-
06	1494	N	1494	-0-	-0- B	-0-	1494	3			N	-0-					-0-
07	1860	N	1398	-0-	-462 B	-0-	1398	3			N	-0-					-0-
08	1603	N	1603	-0-	-0- B	-0-	1603	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1622	N	1622	-0-	-0- B	-0-	1622	3			N	-0-					-0-
*10	1493	N	1493	-0-	-0- B	-0-	1493	3			N	-0-					-0-

ELLISON GAS UNIT WELL #: 2411 RRCID -> 244486 COMPL. DATE 11/20/2008 TOTAL DEPTH 3331 PERF. 2913 - 3331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1967	N	1967	-0-	-0- B	-0-	1967	3			N	-0-					-0-
06	1161	N	1161	-0-	-0- B	-0-	1161	3			N	-0-					-0-
07	2046	N	1256	-0-	-790 B	-0-	1256	3			N	-0-					-0-
08	1953	N	1477	-0-	-476 B	-0-	1477	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1170	N	928	-0-	-242 B	-0-	928	3			N	-0-					-0-
*10	1560	N	1560	-0-	-0- B	-0-	1560	3			N	-0-					-0-

FLORES-SCHMICH WELL #: 76 RRCID -> 245347 COMPL. DATE 12/12/2008 TOTAL DEPTH 3264 PERF. 3064 - 3264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	323	-0-	-917 B	-0-	323	3			N	-0-					-0-
06	390	N	-0-	-0-	-390 B	-0-					N	-0-					-0-
07	156	N	156	-0-	-0- B	-0-	156	3			N	-0-					-0-
08	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-

FLORES WELL #: 72 RRCID -> 245349 COMPL. DATE 12/22/2008 TOTAL DEPTH 3336 PERF. 3061 - 3336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	153	-0-	-281 B	-0-	153	3			N	-0-					-0-
06	428	N	428	-0-	-0- B	-0-	428	3			N	-0-					-0-
07	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
08	155	N	93	-0-	-62 B	-0-	93	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	48	-0-	-372 B	-0-	48	3			N	-0-					-0-
10	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-

FLORES WELL #: 70 RRCID -> 245350 COMPL. DATE 12/20/2008 TOTAL DEPTH 3319 PERF. 3094 - 3319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	-0-	-0-	-93 B	-0-					N	-0-					-0-
06	180	N	16	-0-	-164 B	-0-	16	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	627	N	627	-0-	-0- B	-0-	627	3			N	-0-					-0-
*10	1126	N	1126	-0-	-0- B	-0-	1126	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
FLORES WELL #: 71 RRCID -> 245351 COMPL. DATE 12/19/2008 TOTAL DEPTH 3309 PERF. 3049 - 3309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	186	N	-0-	-0-	-186	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

PRICE ET AL-SEC. 16 WELL #: 84 RRCID -> 245353 COMPL. DATE 10/24/2008 TOTAL DEPTH 3313 PERF. 2984 - 3313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2015	N	1425	-0-	-590	B	-0-	1425	3			N	-0-					-0-
06	958	N	958	-0-	-0-	B	-0-	958	3			N	-0-					-0-
07	1767	N	-0-	-0-	-1767	B	-0-					N	-0-					-0-
08	1426	N	1112	-0-	-314	B	-0-	1112	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	960	N	498	-0-	-462	B	-0-	498	3			N	-0-					-0-
*10	193	N	193	-0-	-0-	B	-0-	193	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 73 RRCID -> 245355 COMPL. DATE 10/22/2008 TOTAL DEPTH 3335 PERF. 2930 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2015	N	643	-0-	-1372	B	-0-	643	3			N	-0-					-0-
06	364	N	364	-0-	-0-	B	-0-	364	3			N	-0-					-0-
07	1333	N	1102	-0-	-231	B	-0-	1102	3			N	-0-					-0-
08	1009	N	1009	-0-	-0-	B	-0-	1009	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	653	N	653	-0-	-0-	B	-0-	653	3			N	-0-					-0-
*10	1669	N	1669	-0-	-0-	B	-0-	1669	3			N	-0-					-0-

MCMURRY 10 WELL #: 3 RRCID -> 245357 COMPL. DATE 12/14/2008 TOTAL DEPTH 3398 PERF. 3133 - 3398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2294	N	1545	-0-	-749	B	-0-	1545	3			N	-0-					-0-
06	1572	N	1572	-0-	-0-	B	-0-	1572	3			N	-0-					-0-
07	1181	N	1181	-0-	-0-	B	-0-	1181	3			N	-0-					-0-
08	1550	N	1044	-0-	-506	B	-0-	1044	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1845	N	1845	-0-	-0-	B	-0-	1845	3			N	-0-					-0-
*10	2232	N	2232	-0-	-0-	B	-0-	2232	3			N	-0-					-0-

FLORES WELL #: 73 RRCID -> 245360 COMPL. DATE 12/05/2008 TOTAL DEPTH 3337 PERF. 3101 - 3337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4526	N	391	-0-	-4135	B	-0-	391	3			N	-0-					-0-
06	809	N	809	-0-	-0-	B	-0-	809	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	403	N	286	-0-	-117	B	-0-	286	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	810	N	672	-0-	-138	B	-0-	672	3			N	-0-					-0-
*10	6933	N	6933	-0-	-0-	B	-0-	6933	3			N	-0-					-0-

RANSDELL, MARY E. WELL #: 2125 RRCID -> 245405 COMPL. DATE 10/22/2008 TOTAL DEPTH 3159 PERF. 2827 - 3159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	624	-0-	-89	B	-0-	624	3			N	-0-					-0-
06	630	N	512	-0-	-118	B	-0-	512	3			N	-0-					-0-
07	645	N	645	-0-	-0-	B	-0-	645	3			N	-0-					-0-
08	690	N	690	-0-	-0-	B	-0-	690	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	707	N	707	-0-	-0-	B	-0-	707	3			N	-0-					-0-
*10	714	N	714	-0-	-0-	B	-0-	714	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE ET AL "D" WELL #: 83 RRCID -> 245411 COMPL. DATE 10/01/2008 TOTAL DEPTH 3341 PERF. 2866 - 3341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	-0-	-0-	-1457 B	-0-					N	-0-					-0-
06	353	N	353	-0-	-0- B	-0-	353	3			N	-0-					-0-
07	1378	N	1378	-0-	-0- B	-0-	1378	3			N	-0-					-0-
08	994	N	994	-0-	-0- B	-0-	994	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	911	N	911	-0-	-0- B	-0-	911	3			N	-0-					-0-
*10	1496	N	1496	-0-	-0- B	-0-	1496	3			N	-0-					-0-

WOODS WELL #: 2 RRCID -> 246071 COMPL. DATE 11/14/2008 TOTAL DEPTH 3385 PERF. 2972 - 3385

05	31	N	2	-0-	-29 B	-0-	2	3			N	-0-					-0-
06	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
07	1	N	1	-0-	-0- B	-0-	1	3			N	-0-					-0-
08	31	N	3	-0-	-28 B	-0-	3	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	30	N	2	-0-	-28 B	-0-	2	3			N	-0-					-0-
10	11	N	2	-0-	-9 B	-0-	2	3			N	-0-					-0-

FIRST ST BANK OF STRATFORD "A" WELL #: 3448 RRCID -> 246072 COMPL. DATE 12/04/2008 TOTAL DEPTH 3329 PERF. 2940 - 3329

05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0		3527	-0-	3527 B	3527	3527	3			N	-0-					-0-
08	7403	R	3876	-0-	-3527 B	-0-	3876	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4260	#	2269	-0-	-1991 B	-1991	2269	3			N	-0-					-0-
10	4402	#	3762	-0-	-640 B	-2631	3762	3			N	-0-					-0-

FLORES WELL #: 65 RRCID -> 246079 COMPL. DATE 12/11/2008 TOTAL DEPTH 3347 PERF. 3071 - 3347

05	434	N	47	-0-	-387 B	-0-	47	3			N	-0-					-0-
06	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
07	2077	N	-0-	-0-	-2077 B	-0-					N	-0-					-0-
08	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1215	N	1215	-0-	-0- B	-0-	1215	3			N	-0-					-0-
*10	1932	N	1932	-0-	-0- B	-0-	1932	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 74 RRCID -> 246081 COMPL. DATE 10/09/2008 TOTAL DEPTH 3309 PERF. 2983 - 3309

05	713	N	112	-0-	-601 B	-0-	112	3			N	-0-					-0-
06	247	N	247	-0-	-0- B	-0-	247	3			N	-0-					-0-
07	301	N	301	-0-	-0- B	-0-	301	3			N	-0-					-0-
08	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	225	-0-	-15 B	-0-	225	3			N	-0-					-0-
*10	344	N	344	-0-	-0- B	-0-	344	3			N	-0-					-0-

PRICE ET AL "D" WELL #: 80 RRCID -> 246083 COMPL. DATE 11/03/2008 TOTAL DEPTH 3316 PERF. 2786 - 3316

05	620	N	2	-0-	-618 B	-0-	2	3			N	-0-					-0-
06	180	N	-0-	-0-	-180 B	-0-					N	-0-					-0-
07	837	N	102	-0-	-735 B	-0-	102	3			N	-0-					-0-
08	449	N	449	-0-	-0- B	-0-	449	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	93	N	74	-0-	-19 B	-0-	74	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
HUBER ET AL 85 WELL #: 5 RRCID -> 246093 COMPL. DATE 12/24/2008 TOTAL DEPTH 3288 PERF. 3103 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	N	701	-0-	-353	B	-0-	701	3			N	-0-					-0-
06	821	N	821	-0-	-0-	B	-0-	821	3			N	-0-					-0-
07	1395	N	433	-0-	-962	B	-0-	433	3			N	-0-					-0-
08	713	N	429	-0-	-284	B	-0-	429	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	810	N	231	-0-	-579	B	-0-	231	3			N	-0-					-0-
10	434	N	100	-0-	-334	B	-0-	100	3			N	-0-					-0-

FLORES WELL #: 68 RRCID -> 246098 COMPL. DATE 12/18/2008 TOTAL DEPTH 3291 PERF. 3026 - 3291

05	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
06	60	N	-0-	-0-	-60	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	153	N	153	-0-	-0-	B	-0-	153	3			N	-0-					-0-
*10	347	N	347	-0-	-0-	B	-0-	347	3			N	-0-					-0-

KLEKAMP WELL #: 2312 RRCID -> 246101 COMPL. DATE 11/06/2008 TOTAL DEPTH 3295 PERF. 2610 - 3285

05	164	N	164	-0-	-0-	B	-0-	164	3			N	-0-					-0-
06	34	N	34	-0-	-0-	B	-0-	34	3			N	-0-					-0-
07	159	N	159	-0-	-0-	B	-0-	159	3			N	-0-					-0-
08	155	N	-0-	-0-	-155	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	187	N	187	-0-	-0-	B	-0-	187	3			N	-0-					-0-
*10	343	N	343	-0-	-0-	B	-0-	343	3			N	-0-					-0-

WRIGHT, ALVA B. WELL #: 2 RRCID -> 246125 COMPL. DATE 12/19/2008 TOTAL DEPTH 3409 PERF. 2869 - 3409

05	2542	N	2542	-0-	-0-	B	-0-	2542	3			N	-0-					-0-
06	2355	N	2355	-0-	-0-	B	-0-	2355	3			N	-0-					-0-
07	2697	N	2298	-0-	-399	B	-0-	2298	3			N	-0-					-0-
08	2542	N	2379	-0-	-163	B	-0-	2379	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2370	N	2303	-0-	-67	B	-0-	2303	3			N	-0-					-0-
*10	2324	N	2324	-0-	-0-	B	-0-	2324	3			N	-0-					-0-

COFFEE ESTATE 79 WELL #: 2 RRCID -> 246128 COMPL. DATE 01/06/2009 TOTAL DEPTH 3224 PERF. 3054 - 3224

05	3667	N	3667	-0-	-0-	B	-0-	3667	3			N	-0-					-0-
06	3673	N	3673	-0-	-0-	B	-0-	3673	3			N	-0-					-0-
07	4681	N	3572	-0-	-1109	B	-0-	3572	3			N	-0-					-0-
08	3658	N	3504	-0-	-154	B	-0-	3504	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3660	N	1947	-0-	-1713	B	-0-	1947	3			N	-0-					-0-
10	3565	N	2019	-0-	-1546	B	-0-	2019	3			N	-0-					-0-

FIRST ST BANK OF STRATFORD -B- WELL #: 4447 RRCID -> 246870 COMPL. DATE 01/07/2009 TOTAL DEPTH 3376 PERF. 2984 - 3376

05	3632	N	3632	-0-	-0-	B	-0-	3632	3			N	-0-					-0-
06	2850	N	2627	-0-	-223	B	-0-	2627	3			N	-0-					-0-
07	3751	N	-0-	-0-	-3751	B	-0-					N	-0-					-0-
08	3627	N	3581	-0-	-46	B	-0-	3581	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2640	N	2119	-0-	-521	B	-0-	2119	3			N	-0-					-0-
*10	3732	N	3732	-0-	-0-	B	-0-	3732	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
WHITEHAIR WELL #: 1 RRCID -> 254546 COMPL. DATE 12/01/2009 TOTAL DEPTH 3171 PERF. 2911 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	930	N	929	-0-	-1 B	-0-	929	3			N	-0-					-0-
06	900	N	893	-0-	-7 B	-0-	893	3			N	-0-					-0-
07	930	N	917	-0-	-13 B	-0-	917	3			N	-0-					-0-
08	930	N	915	-0-	-15 B	-0-	915	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	886	-0-	-14 B	-0-	886	3			N	-0-					-0-
10	930	N	916	-0-	-14 B	-0-	916	3			N	-0-					-0-

HAUTER WELL #: 2 RRCID -> 257948 COMPL. DATE 04/13/2010 TOTAL DEPTH 3416 PERF. 3120 - 3401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2883	N	2138	-0-	-745 B	-0-	2138	3			N	-0-					-0-
06	3090	#	735	-0-	-2355 B	-2355	735	3			N	-0-					-0-
07	3193	#	9	-0-	-3184 B	-5539	9	3			N	-0-					-0-
08	3193	#	298	-0-	-2895 B	-8434	298	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -8434																	
09	3090	#	664	-0-	-2426 B	-10860	664	3			N	-0-					-0-
10	3193	#	639	-0-	-2554 B	-13414	639	3			N	-0-					-0-

ELMER WELL #: 2 RRCID -> 262350 COMPL. DATE 03/25/2011 TOTAL DEPTH 3298 PERF. 2915 - 3298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3165	N	3165	-0-	-0- B	-0-	3165	3			N	-0-					-0-
06	2381	N	2381	-0-	-0- B	-0-	2381	3			N	-0-					-0-
07	3286	N	2127	-0-	-1159 B	-0-	2127	3			N	-0-					-0-
08	3162	N	2516	-0-	-646 B	-0-	2516	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2370	N	2268	-0-	-102 B	-0-	2268	3			N	-0-					-0-
*10	2299	N	2299	-0-	-0- B	-0-	2299	3			N	-0-					-0-

SPUR WELL #: 2 RRCID -> 262554 COMPL. DATE 04/06/2011 TOTAL DEPTH 3247 PERF. 2923 - 3247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3375	N	3375	-0-	-0- B	-0-	3375	3			N	-0-					-0-
06	2564	N	2564	-0-	-0- B	-0-	2564	3			N	-0-					-0-
07	3503	N	2359	-0-	-1144 B	-0-	2359	3			N	-0-					-0-
08	3379	N	2701	-0-	-678 B	-0-	2701	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2550	N	2439	-0-	-111 B	-0-	2439	3			N	-0-					-0-
10	2356	N	2232	-0-	-124 B	-0-	2232	3			N	-0-					-0-

HUDSON WELL #: 2 RRCID -> 262722 COMPL. DATE 03/23/2011 TOTAL DEPTH 3310 PERF. 2897 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4164	N	4164	-0-	-0- B	-0-	4164	3			N	-0-					-0-
06	4434	N	4434	-0-	-0- B	-0-	4434	3			N	-0-					-0-
07	4367	N	4367	-0-	-0- B	-0-	4367	3			N	-0-					-0-
08	4311	N	4311	-0-	-0- B	-0-	4311	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4440	N	3836	-0-	-604 B	-0-	3836	3			N	-0-					-0-
10	4371	N	3984	-0-	-387 B	-0-	3984	3			N	-0-					-0-

SPURLOCK WELL #: 2 RRCID -> 266503 COMPL. DATE 11/17/2011 TOTAL DEPTH 3256 PERF. 2914 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4575	N	4575	-0-	-0- B	-0-	4575	3			N	-0-					-0-
06	4492	N	4492	-0-	-0- B	-0-	4492	3			N	-0-					-0-
07	4743	N	4538	-0-	-205 B	-0-	4538	3			N	-0-					-0-
08	4588	N	4383	-0-	-205 B	-0-	4383	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4500	N	4098	-0-	-402 B	-0-	4098	3			N	-0-					-0-
10	4526	N	4081	-0-	-445 B	-0-	4081	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486

SCHUMACHER WELL #: 2 RRCID -> 267176 COMPL. DATE 01/18/2012 TOTAL DEPTH 3297 PERF. 2914 - 3297

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3117	N	3117	-0-		-0-	B	-0-	3117	3			N	-0-				-0-
06	2614	N	2614	-0-		-0-	B	-0-	2614	3			N	-0-				-0-
07	3224	N	2401	-0-		-823	B	-0-	2401	3			N	-0-				-0-
08	3131	N	2897	-0-		-234	B	-0-	2897	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2637	N	2637	-0-		-0-	B	-0-	2637	3			N	-0-				-0-
*10	2543	N	2543	-0-		-0-	B	-0-	2543	3			N	-0-				-0-

FOERSTERLING WELL #: 2 RRCID -> 267255 COMPL. DATE 01/17/2012 TOTAL DEPTH 3278 PERF. 2946 - 3278

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4656	N	4656	-0-		-0-	B	-0-	4656	3			N	-0-				-0-
06	4013	N	4013	-0-		-0-	B	-0-	4013	3			N	-0-				-0-
07	4805	N	4020	-0-		-785	B	-0-	4020	3			N	-0-				-0-
08	4650	N	4097	-0-		-553	B	-0-	4097	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4020	N	3736	-0-		-284	B	-0-	3736	3			N	-0-				-0-
10	4030	N	3825	-0-		-205	B	-0-	3825	3			N	-0-				-0-

STILLWELL WELL #: 2 RRCID -> 268001 COMPL. DATE 03/16/2012 TOTAL DEPTH 3393 PERF. 2828 - 3358

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	78	N	78	-0-		-0-	B	-0-	78	3			N	-0-				-0-
06	99	N	99	-0-		-0-	B	-0-	99	3			N	-0-				-0-
07	111	N	111	-0-		-0-	B	-0-	111	3			N	-0-				-0-
08	93	N	42	-0-		-51	B	-0-	42	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	71	-0-		-19	B	-0-	71	3			N	-0-				-0-
10	124	N	89	-0-		-35	B	-0-	89	3			N	-0-				-0-

STILLWELL WELL #: 3 RRCID -> 268444 COMPL. DATE 07/31/2012 TOTAL DEPTH 3398 PERF. 2846 - 3329

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	84	-0-		-71	B	-0-	84	3			N	-0-				-0-
06	450	N	103	-0-		-347	B	-0-	103	3			N	-0-				-0-
07	116	N	116	-0-		-0-	B	-0-	116	3			N	-0-				-0-
08	93	N	43	-0-		-50	B	-0-	43	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	72	-0-		-18	B	-0-	72	3			N	-0-				-0-
*10	934	N	934	-0-		-0-	B	-0-	934	3			N	-0-				-0-

BUCKLES WELL #: 3 RRCID -> 268451 COMPL. DATE 08/08/2012 TOTAL DEPTH 3347 PERF. 2700 - 3347

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3499	N	3499	-0-		-0-	B	-0-	3499	3			N	-0-				-0-
06	2916	N	2916	-0-		-0-	B	-0-	2916	3			N	-0-				-0-
07	2918	N	2918	-0-		-0-	B	-0-	2918	3			N	-0-				-0-
08	3503	N	1827	-0-		-1676	B	-0-	1827	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2910	N	2728	-0-		-182	B	-0-	2728	3			N	-0-				-0-
*10	3026	N	3026	-0-		-0-	B	-0-	3026	3			N	-0-				-0-

BOULWARE WELL #: 319 RRCID -> 268763 COMPL. DATE 03/11/2013 TOTAL DEPTH 3286 PERF. 3250 - 3286

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	183	-0-		-65	B	-0-	183	3			N	-0-				-0-
06	545	N	545	-0-		-0-	B	-0-	545	3			N	-0-				-0-
07	342	N	342	-0-		-0-	B	-0-	342	3			N	-0-				-0-
08	443	N	443	-0-		-0-	B	-0-	443	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	411	-0-		-129	B	-0-	411	3			N	-0-				-0-
*10	397	N	397	-0-		-0-	B	-0-	397	3			N	-0-				-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
ELGIN WELL #: 2 RRCID -> 268766 COMPL. DATE 02/18/2013 TOTAL DEPTH 3286 PERF. 3226 - 3286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	3	N	-0-	-0-	-3 B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

GILLESPIE WELL #: 2 RRCID -> 268768 COMPL. DATE 03/28/2013 TOTAL DEPTH 3351 PERF. 3132 - 3351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2571	N	2571	-0-	-0- B	-0-	2571	3			N	-0-					-0-
06	2554	N	2554	-0-	-0- B	-0-	2554	3			N	-0-					-0-
07	2458	N	2458	-0-	-0- B	-0-	2458	3			N	-0-					-0-
08	2910	N	2910	-0-	-0- B	-0-	2910	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2690	N	2690	-0-	-0- B	-0-	2690	3			N	-0-					-0-
*10	2668	N	2668	-0-	-0- B	-0-	2668	3			N	-0-					-0-

TANDY WELL #: 2 RRCID -> 268783 COMPL. DATE 02/19/2013 TOTAL DEPTH 3402 PERF. 3204 - 3402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2331	N	2331	-0-	-0- B	-0-	2331	3			N	-0-					-0-
06	2206	N	2206	-0-	-0- B	-0-	2206	3			N	-0-					-0-
07	2418	N	2134	-0-	-284 B	-0-	2134	3			N	-0-					-0-
08	2325	N	2078	-0-	-247 B	-0-	2078	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2220	N	1869	-0-	-351 B	-0-	1869	3			N	-0-					-0-
*10	2153	N	2153	-0-	-0- B	-0-	2153	3			N	-0-					-0-

POWELL WELL #: 2 RRCID -> 268784 COMPL. DATE 03/26/2013 TOTAL DEPTH 3328 PERF. 3132 - 3328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1783	N	1783	-0-	-0- B	-0-	1783	3			N	-0-					-0-
06	1655	N	1655	-0-	-0- B	-0-	1655	3			N	-0-					-0-
07	1526	N	1526	-0-	-0- B	-0-	1526	3			N	-0-					-0-
08	1970	N	1970	-0-	-0- B	-0-	1970	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1802	N	1802	-0-	-0- B	-0-	1802	3			N	-0-					-0-
*10	1835	N	1835	-0-	-0- B	-0-	1835	3			N	-0-					-0-

PRYMECK WELL #: 2 RRCID -> 268967 COMPL. DATE 04/04/2013 TOTAL DEPTH 3224 PERF. 2986 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2299	N	2299	-0-	-0- B	-0-	2299	3			N	-0-					-0-
06	2155	N	2155	-0-	-0- B	-0-	2155	3			N	-0-					-0-
07	2232	N	2172	-0-	-60 B	-0-	2172	3			N	-0-					-0-
08	2294	N	2163	-0-	-131 B	-0-	2163	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2160	N	2068	-0-	-92 B	-0-	2068	3			N	-0-					-0-
10	2170	N	2118	-0-	-52 B	-0-	2118	3			N	-0-					-0-

PRICE 60 WELL #: 602 RRCID -> 268972 COMPL. DATE 06/05/2013 TOTAL DEPTH 3350 PERF. 2858 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	1130	-0-	479 B	-5245	1130	3			N	-0-					-0-
06	1620	N	823	-0-	-797 B	-5245	823	3			N	-0-					-0-
07	1178	N	605	-0-	-573 B	-5245	605	3			N	-0-					-0-
08	1116	N	767	-0-	-349 B	-5245	767	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -5245																	
09	810	N	697	-0-	-113 B	-0-	697	3			N	-0-					-0-
*10	860	N	860	-0-	-0- B	-0-	860	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
BUCKLES WELL #: 4 RRCID -> 269048 COMPL. DATE 06/01/2013 TOTAL DEPTH 3346 PERF. 2693 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4528	N	4528	-0-	-0- B	-0-	4528	3			N	-0-					-0-
06	4459	N	4459	-0-	-0- B	-0-	4459	3			N	-0-					-0-
07	4189	N	4189	-0-	-0- B	-0-	4189	3			N	-0-					-0-
08	4526	N	4211	-0-	-315 B	-0-	4211	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4470	N	4104	-0-	-366 B	-0-	4104	3			N	-0-					-0-
*10	4244	N	4244	-0-	-0- B	-0-	4244	3			N	-0-					-0-

HAUTER WELL #: 1R RRCID -> 269125 COMPL. DATE 03/08/2012 TOTAL DEPTH 3332 PERF. 3114 - 3332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2573	N	1017	-0-	-1556 B	-9968	1017	3			N	-0-					-0-
06	810	N	2258	-0-	1448 B	-8520	2258	3			N	-0-					-0-
07	1457	N	2760	-0-	1303 B	-7217	2760	3			N	-0-					-0-
08	1023	N	3326	-0-	2303 B	-4914	3326	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -3382 CANCELLED UNDERAGE -> -1532																	
09	2250	N	3101	-0-	851 B	-2531	3101	3			N	-0-					-0-
10	2759	N	2527	-0-	-232 B	-2531	2527	3			N	-0-					-0-

KILL WELL #: 2 RRCID -> 271918 COMPL. DATE 07/23/2013 TOTAL DEPTH 3316 PERF. 3096 - 3263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2333	N	2333	-0-	-0- B	-0-	2333	3			N	-0-					-0-
06	2271	N	2271	-0-	-0- B	-0-	2271	3			N	-0-					-0-
07	2201	N	2144	-0-	-57 B	-0-	2144	3			N	-0-					-0-
08	2652	N	2652	-0-	-0- B	-0-	2652	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2443	N	2443	-0-	-0- B	-0-	2443	3			N	-0-					-0-
*10	2429	N	2429	-0-	-0- B	-0-	2429	3			N	-0-					-0-

HUDNER WELL #: 2 RRCID -> 271920 COMPL. DATE 12/12/2013 TOTAL DEPTH 3282 PERF. 2892 - 3282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4728	N	4728	-0-	-0- B	-0-	4728	3			N	-0-					-0-
06	3810	N	3777	-0-	-33 B	-0-	3777	3			N	-0-					-0-
07	4898	N	4294	-0-	-604 B	-0-	4294	3			N	-0-					-0-
08	4743	N	4410	-0-	-333 B	-0-	4410	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3956	N	3956	-0-	-0- B	-0-	3956	3			N	-0-					-0-
10	4309	N	4223	-0-	-86 B	-0-	4223	3			N	-0-					-0-

SCHROETER WELL #: 2 RRCID -> 275900 COMPL. DATE 09/05/2013 TOTAL DEPTH 3223 PERF. 3122 - 3223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	65	N	65	-0-	-0- B	-0-	65	3			N	-0-					-0-
06	108	N	108	-0-	-0- B	-0-	108	3			N	-0-					-0-
07	93	N	76	-0-	-17 B	-0-	76	3			N	-0-					-0-
08	101	N	101	-0-	-0- B	-0-	101	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	140	N	140	-0-	-0- B	-0-	140	3			N	-0-					-0-
*10	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-

PERCY WELL #: 2 RRCID -> 275961 COMPL. DATE 12/10/2013 TOTAL DEPTH 3244 PERF. 3016 - 3244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3255	#	1867	-0-	-1388 B	-4795	1867	3			N	-0-					-0-
06	3060	#	1862	-0-	-1198 B	-5993	1862	3			N	-0-					-0-
07	1922	N	2002	-0-	80 B	-5913	2002	3			N	-0-					-0-
08	1860	N	2038	-0-	178 B	-5735	2038	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -5558 CANCELLED UNDERAGE -> -177																	
09	1860	N	1933	-0-	73 B	-5485	1933	3			N	-0-					-0-
10	2015	N	1712	-0-	-303 B	-5485	1712	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRICE 60 WELL #: 603 RRCID -> 276128 COMPL. DATE 02/03/2014 TOTAL DEPTH 3314 PERF. 2881 - 3314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5759	N	5759	-0-	-0-	B	-0-	5759	3			N	-0-					-0-
06	5897	N	5897	-0-	-0-	B	-0-	5897	3			N	-0-					-0-
07	5952	N	5914	-0-	-38	B	-0-	5914	3			N	-0-					-0-
08	6093	N	6093	-0-	-0-	B	-0-	6093	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	5910	N	5703	-0-	-207	B	-0-	5703	3			N	-0-					-0-
10	5921	N	5768	-0-	-153	B	-0-	5768	3			N	-0-					-0-

OREM WELL #: 2 RRCID -> 276132 COMPL. DATE 01/10/2014 TOTAL DEPTH 3441 PERF. 3242 - 3418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1898	N	1898	-0-	-0-	B	-0-	1898	3			N	-0-					-0-
06	1705	N	1705	-0-	-0-	B	-0-	1705	3			N	-0-					-0-
07	1891	N	1650	-0-	-241	B	-0-	1650	3			N	-0-					-0-
08	1891	N	1861	-0-	-30	B	-0-	1861	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1740	N	1740	-0-	-0-	B	-0-	1740	3			N	-0-					-0-
*10	1767	N	1767	-0-	-0-	B	-0-	1767	3			N	-0-					-0-

EMMA WELL #: 2 RRCID -> 276133 COMPL. DATE 01/18/2014 TOTAL DEPTH 3403 PERF. 3230 - 3389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2964	N	2964	-0-	-0-	B	-0-	2964	3			N	-0-					-0-
06	2710	N	2710	-0-	-0-	B	-0-	2710	3			N	-0-					-0-
07	2821	N	2309	-0-	-512	B	-0-	2309	3			N	-0-					-0-
08	2976	N	2654	-0-	-322	B	-0-	2654	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2716	N	2716	-0-	-0-	B	-0-	2716	3			N	-0-					-0-
*10	2760	N	2760	-0-	-0-	B	-0-	2760	3			N	-0-					-0-

SEELEY WELL #: 2 RRCID -> 276732 COMPL. DATE 07/22/2013 TOTAL DEPTH 3368 PERF. 2820 - 3368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6851	N	6823	-0-	-28	B	-0-	6823	3			N	-0-					-0-
06	6139	N	6139	-0-	-0-	B	-0-	6139	3			N	-0-					-0-
07	7068	N	6362	-0-	-706	B	-0-	6362	3			N	-0-					-0-
08	6820	N	6521	-0-	-299	B	-0-	6521	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	6150	N	6001	-0-	-149	B	-0-	6001	3			N	-0-					-0-
10	6355	N	5979	-0-	-376	B	-0-	5979	3			N	-0-					-0-

BROWN GAS UNIT -F- WELL #: 3378 RRCID -> 278089 COMPL. DATE 02/06/2015 TOTAL DEPTH 3298 PERF. 2704 - 3298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2697	N	1934	-0-	-763	B	-0-	1934	3			N	-0-					-0-
06	2220	N	2193	-0-	-27	B	-0-	2193	3			N	-0-					-0-
07	2149	N	2149	-0-	-0-	B	-0-	2149	3			N	-0-					-0-
08	2185	N	2185	-0-	-0-	B	-0-	2185	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2190	N	2006	-0-	-184	B	-0-	2006	3			N	-0-					-0-
10	2139	N	1947	-0-	-192	B	-0-	1947	3			N	-0-					-0-

CROWE, M WELL #: 2 RRCID -> 278152 COMPL. DATE 02/05/2015 TOTAL DEPTH 3218 PERF. 2812 - 3201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6045	N	2392	-0-	-3653	B	-0-	2392	3			N	-0-					-0-
06	5255	N	5255	-0-	-0-	B	-0-	5255	3			N	-0-					-0-
07	5676	N	5676	-0-	-0-	B	-0-	5676	3			N	-0-					-0-
08	5644	N	5644	-0-	-0-	B	-0-	5644	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	5363	N	5363	-0-	-0-	B	-0-	5363	3			N	-0-					-0-
10	5673	N	5339	-0-	-334	B	-0-	5339	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
KLEKAMP WELL #: 3312R RRCID -> 278254 COMPL. DATE 03/23/2015 TOTAL DEPTH 3263 PERF. 2532 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	-0-	-0-	-310 B	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
08	207	N	207	-0-	-0- B	-0-	207	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
*10	124	N	124	-0-	-0- B	-0-	124	3			N	-0-					-0-

BASKIN GAS UNIT -B- WELL #: 3 RRCID -> 278281 COMPL. DATE 04/08/2015 TOTAL DEPTH 3330 PERF. 2741 - 3318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4774	N	4631	-0-	-143 B	-0-	4631	3			N	-0-					-0-
06	4398	N	4398	-0-	-0- B	-0-	4398	3			N	-0-					-0-
07	4774	N	4439	-0-	-335 B	-0-	4439	3			N	-0-					-0-
08	4619	N	4486	-0-	-133 B	-0-	4486	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4410	N	4194	-0-	-216 B	-0-	4194	3			N	-0-					-0-
10	4433	N	3980	-0-	-453 B	-0-	3980	3			N	-0-					-0-

ROYAL PENDLETON WELL #: 3343 RRCID -> 278292 COMPL. DATE 02/19/2015 TOTAL DEPTH 3340 PERF. 2770 - 3326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5518	N	5053	-0-	-465 B	-0-	5053	3			N	-0-					-0-
06	5021	N	5021	-0-	-0- B	-0-	5021	3			N	-0-					-0-
07	5239	N	5111	-0-	-128 B	-0-	5111	3			N	-0-					-0-
08	5257	N	5257	-0-	-0- B	-0-	5257	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5010	N	4828	-0-	-182 B	-0-	4828	3			N	-0-					-0-
10	5115	N	4815	-0-	-300 B	-0-	4815	3			N	-0-					-0-

PRICE, L. M. -B- WELL #: 3 RRCID -> 278693 COMPL. DATE 03/18/2015 TOTAL DEPTH 3242 PERF. 2525 - 3196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4433	N	3816	-0-	-617 B	-0-	3816	3			N	-0-					-0-
06	4377	N	4377	-0-	-0- B	-0-	4377	3			N	-0-					-0-
07	4573	N	4573	-0-	-0- B	-0-	4573	3			N	-0-					-0-
08	4781	N	4781	-0-	-0- B	-0-	4781	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4448	N	4448	-0-	-0- B	-0-	4448	3			N	-0-					-0-
*10	5084	N	5084	-0-	-0- B	-0-	5084	3			N	-0-					-0-

FLORES WELL #: 803 RRCID -> 279117 COMPL. DATE 03/27/2015 TOTAL DEPTH 3323 PERF. 2996 - 3310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	211	-0-	-161 B	-0-	211	3			N	-0-					-0-
06	238	N	238	-0-	-0- B	-0-	238	3			N	-0-					-0-
07	496	N	166	-0-	-330 B	-0-	166	3			N	-0-					-0-
08	217	N	8	-0-	-209 B	-0-	8	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	240	N	67	-0-	-173 B	-0-	67	3			N	-0-					-0-
*10	438	N	438	-0-	-0- B	-0-	438	3			N	-0-					-0-

BASKIN-JAHNS UNIT WELL #: 2 RRCID -> 283391 COMPL. DATE 11/07/2017 TOTAL DEPTH 3347 PERF. 2787 - 3333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6231	#	5941	-0-	-290 B	-7349	5941	3			N	-0-					-0-
06	6030	#	5080	-0-	-950 B	-8299	5080	3			N	-0-					-0-
07	6138	N	4746	-0-	-1392 B	-8299	4746	3			N	-0-					-0-
08	5952	N	5346	-0-	-606 B	-8299	5346	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -4618 CANCELLED UNDERAGE -> -3681																	
09	5070	N	4615	-0-	-455 B	-4618	4615	3			N	-0-					-0-
10	4743	N	5613	-0-	870 B	-3748	5613	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
PANTERA ENERGY COMPANY //CONT.// 638486
PRONGER A. E. WELL #: 2367 RRCID -> 283669 COMPL. DATE 12/18/2017 TOTAL DEPTH 3069 PERF. 2362 - 2804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	#	2158	-0-	2158	B	-1004	2158	3			N	-0-					-0-
06	1157	N	2161	-0-	1004	B	-0-	2161	3			N	-0-					-0-
07	2162	N	2162	-0-	-0-	B	-0-	2162	3			N	-0-					-0-
08	2170	N	2007	-0-	-163	B	-0-	2007	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2160	N	1994	-0-	-166	B	-0-	1994	3			N	-0-					-0-
10	2170	N	2005	-0-	-165	B	-0-	2005	3			N	-0-					-0-

BAER -ET-AL WELL #: 2015 RRCID -> 284282 COMPL. DATE 10/02/2017 TOTAL DEPTH 3437 PERF. N/A

05	SHUT IN	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
06	SHUT IN	-0-	-0-	-0-	B	-0-						N	-0-					-0-
07	SHUT IN	-0-	-0-	-0-	B	-0-						N	-0-					-0-
08	SHUT IN	-0-	-0-	-0-	B	-0-						N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	SHUT IN	-0-	-0-	-0-	B	-0-						N	-0-					-0-
10	SHUT IN	-0-	-0-	-0-	B	-0-						N	-0-					-0-

CLARK, J. G. WELL #: 2346R RRCID -> 284283 COMPL. DATE 10/24/2017 TOTAL DEPTH 3328 PERF. 2640 - 3138

05	SHUT IN	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
06	SHUT IN	-0-	-0-	-0-	B	-0-						N	-0-					-0-
07	SHUT IN	-0-	-0-	-0-	B	-0-						N	-0-					-0-
08	SHUT IN	-0-	-0-	-0-	B	-0-						N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	SHUT IN	-0-	-0-	-0-	B	-0-						N	-0-					-0-
10	SHUT IN	-0-	-0-	-0-	B	-0-						N	-0-					-0-

FLORES WELL #: 6501 RRCID -> 284284 COMPL. DATE 09/11/2017 TOTAL DEPTH 3252 PERF. 3009 - 3252

05	SHUT IN	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
06	SHUT IN	-0-	-0-	-0-	B	-0-						N	-0-					-0-
07	SHUT IN	-0-	-0-	-0-	B	-0-						N	-0-					-0-
08	SHUT IN	-0-	-0-	-0-	B	-0-						N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	SHUT IN	-0-	-0-	-0-	B	-0-						N	-0-					-0-
10	SHUT IN	-0-	-0-	-0-	B	-0-						N	-0-					-0-

CLARK, J. G. WELL #: 3346 RRCID -> 284291 COMPL. DATE 10/31/2017 TOTAL DEPTH 3239 PERF. 2639 - 3139

05	SHUT IN	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
06	SHUT IN	-0-	-0-	-0-	B	-0-						N	-0-					-0-
07	SHUT IN	-0-	-0-	-0-	B	-0-						N	-0-					-0-
08	SHUT IN	-0-	-0-	-0-	B	-0-						N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	SHUT IN	-0-	-0-	-0-	B	-0-						N	-0-					-0-
10	SHUT IN	-0-	-0-	-0-	B	-0-						N	-0-					-0-

QUESTA ENERGY CORPORATION 684634
BRILLHART WELL #: 107 RRCID -> 185446 COMPL. DATE 10/15/2001 TOTAL DEPTH 3477 PERF. 3207 - 3477

05	2263	N	2249	-0-	-14	B	-0-	2249	3			N	-0-					-0-
06	2135	N	2135	-0-	-0-	B	-0-	2135	3			N	-0-					-0-
07	2325	N	2142	-0-	-183	B	-0-	2142	3			N	-0-					-0-
08	2263	N	2111	-0-	-152	B	-0-	2111	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2130	N	2009	-0-	-121	B	-0-	2009	3			N	-0-					-0-
10	2139	N	2089	-0-	-50	B	-0-	2089	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
QUESTA ENERGY CORPORATION //CONT.// 684634
DEAL, SAM WELL #: 1016 RRCID -> 199552 COMPL. DATE 03/26/2004 TOTAL DEPTH 3440 PERF. 3048 - 3430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2480	N	762	-0-	-1718 B	-0-	762	3			N	-0-					-0-
06	2442	N	2442	-0-	-0- B	-0-	2442	3			N	-0-					-0-
07	2046	N	1769	-0-	-277 B	-0-	1769	3			N	-0-					-0-
08	1723	N	1723	-0-	-0- B	-0-	1723	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2430	N	1347	-0-	-1083 B	-0-	1347	3			N	-0-					-0-
*10	3029	N	3029	-0-	-0- B	-0-	3029	3			N	-0-					-0-

QUESTA OPERATING COMPANY, LLC 684641
LAMB WELL #: 2R RRCID -> 202532 COMPL. DATE 11/17/2009 TOTAL DEPTH 3355 PERF. 2960 - 3355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3445	N	3445	-0-	-0- B	-0-	3445	3			N	-0-					-0-
06	3108	N	3108	-0-	-0- B	-0-	3108	3			N	-0-					-0-
07	4092	N	3116	-0-	-976 B	-0-	3116	3			N	-0-					-0-
08	3441	N	3434	-0-	-7 B	-0-	3434	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3155	N	3155	-0-	-0- B	-0-	3155	3			N	-0-					-0-
10	3131	N	3111	-0-	-20 B	-0-	3111	3			N	-0-					-0-

RABCO ENERGY 687738
LACY, MEEK C WELL #: 1 RRCID -> 027283 COMPL. DATE 07/27/1960 TOTAL DEPTH 3600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

RAYDON EXPLORATION, INC. 695569
CLUCK WELL #: 1 RRCID -> 192832 COMPL. DATE 11/29/2002 TOTAL DEPTH 2997 PERF. 2772 - 2997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	547	N	547	-0-	-0- B	-0-	547	2			N	-0-					-0-
06	510	N	494	-0-	-16 B	-0-	494	2			N	-0-					-0-
07	569	N	569	-0-	-0- B	-0-	569	2			N	-0-					-0-
08	598	N	598	-0-	-0- B	-0-	598	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	601	N	601	-0-	-0- B	-0-	601	2			N	-0-					-0-
10	558	N	553	-0-	-5 B	-0-	553	2			N	-0-					-0-

VALL WELL #: 1121 RRCID -> 192840 COMPL. DATE 11/25/2002 TOTAL DEPTH 3206 PERF. 3002 - 3206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	421	N	421	-0-	-0- B	-0-	421	2			N	-0-					-0-
06	480	N	399	-0-	-81 B	-0-	399	2			N	-0-					-0-
07	434	N	414	-0-	-20 B	-0-	414	2			N	-0-					-0-
08	434	N	429	-0-	-5 B	-0-	429	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	414	N	414	-0-	-0- B	-0-	414	2			N	-0-					-0-
*10	441	N	441	-0-	-0- B	-0-	441	2			N	-0-					-0-

HAILE WELL #: 1239 RRCID -> 192843 COMPL. DATE 11/27/2002 TOTAL DEPTH 3010 PERF. 2742 - 3010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	676	N	676	-0-	-0- B	-0-	676	2			N	-0-					-0-
06	601	N	601	-0-	-0- B	-0-	601	2			N	-0-					-0-
07	651	N	613	-0-	-38 B	-0-	613	2			N	-0-					-0-
08	682	N	661	-0-	-21 B	-0-	661	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	692	N	692	-0-	-0- B	-0-	692	2			N	-0-					-0-
10	620	N	587	-0-	-33 B	-0-	587	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
RIO PETROLEUM, INC. 712840
SHEFFY WELL #: 1 RRCID -> 072243 COMPL. DATE 12/06/2004 TOTAL DEPTH 2792 PERF. 2713 - 2753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	248	-0-	-0- B	-0-	248	2			N	-0-					-0-
06	240	N	210	-0-	-30 B	-0-	210	2			N	-0-					-0-
07	279	N	56	-0-	-223 B	-0-	56	2			N	-0-					-0-
08	248	N	227	-0-	-21 B	-0-	227	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	98	-0-	-112 B	-0-	98	2			N	-0-					-0-
*10	151	N	151	-0-	-0- B	-0-	151	2			N	-0-					-0-

STROTHER WELL #: 1 RRCID -> 073123 COMPL. DATE 07/06/1977 TOTAL DEPTH 2775 PERF. 2660 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	N	1134	-0-	-230 B	-0-	1134	2			N	-0-					-0-
06	1110	N	981	-0-	-129 B	-0-	981	2			N	-0-					-0-
07	1178	N	169	-0-	-1009 B	-0-	169	2			N	-0-					-0-
08	1147	N	-0-	-0-	-1147 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	-0-	-0-	-990 B	-0-					N	-0-					-0-
10	155	N	-0-	-0-	-155 B	-0-					N	-0-					-0-

BRYAN WELL #: 2 RRCID -> 132678 COMPL. DATE 10/25/1989 TOTAL DEPTH 3526 PERF. 2854 - 3078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	763	-0-	-384 B	-0-	763	2			N	-0-					-0-
06	690	N	690	-0-	-0- B	-0-	690	2			N	-0-					-0-
07	631	N	631	-0-	-0- B	-0-	631	2			N	-0-					-0-
08	1048	N	1048	-0-	-0- B	-0-	1048	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1328	N	1328	-0-	-0- B	-0-	1328	2			N	-0-					-0-
*10	1195	N	1195	-0-	-0- B	-0-	1195	2			N	-0-					-0-

BRYAN WELL #: 3 RRCID -> 192515 COMPL. DATE 12/20/2002 TOTAL DEPTH 5233 PERF. 2632 - 3368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6882	N	4575	-0-	-2307 B	-0-	4575	2			N	-0-					-0-
06	4137	N	4137	-0-	-0- B	-0-	4137	2			N	-0-					-0-
07	3787	N	3787	-0-	-0- B	-0-	3787	2			N	-0-					-0-
08	6291	N	6291	-0-	-0- B	-0-	6291	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	7967	N	7967	-0-	-0- B	-0-	7967	2			N	-0-					-0-
*10	7172	N	7172	-0-	-0- B	-0-	7172	2			N	-0-					-0-

BRYAN WELL #: 4 RRCID -> 279848 COMPL. DATE 01/09/2016 TOTAL DEPTH 3328 PERF. 2347 - 3242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4422	N	4422	-0-	-0- B	-0-	4422	2			N	-0-					-0-
06	3933	N	3933	-0-	-0- B	-0-	3933	2			N	-0-					-0-
07	4253	N	4253	-0-	-0- B	-0-	4253	2			N	-0-					-0-
08	4433	N	3790	-0-	-643 B	-0-	3790	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4218	N	4218	-0-	-0- B	-0-	4218	2			N	-0-					-0-
10	4247	N	3991	-0-	-256 B	-0-	3991	2			N	-0-					-0-

SANGSTER, TOMMY R. 746001
SANGSTER WELL #: 1 RRCID -> 124906 COMPL. DATE 04/14/1987 TOTAL DEPTH 3400 PERF. 293 - 3036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
08	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	DOMESTIC	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCHMID PROPERTIES, INC. 754100
PUGH WELL #: 1354 RRCID -> 113212 COMPL. DATE 05/13/1988 TOTAL DEPTH 3520 PERF. 1200 - 1300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

AYCOCK WELL #: 1 RRCID -> 125261 COMPL. DATE 03/15/1987 TOTAL DEPTH 6800 PERF. 2926 - 2980

*01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SANDERS WELL #: 1351 RRCID -> 127633 COMPL. DATE 06/01/1988 TOTAL DEPTH 3200 PERF. 2864 - 2960

*01	643	N	643	-0-	-0-	B	-0-	643	2			N	-0-					-0-
02	564	N	564	-0-	-0-	B	-0-	564	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	618	N	618	-0-	-0-	B	-0-	618	2			N	-0-					-0-
04	343	N	343	-0-	-0-	B	-0-	343	2			N	-0-					-0-
05	708	N	708	-0-	-0-	B	-0-	708	2			N	-0-					-0-
06	599	N	599	-0-	-0-	B	-0-	599	2			N	-0-					-0-
07	537	N	537	-0-	-0-	B	-0-	537	2			N	-0-					-0-
08	437	N	437	-0-	-0-	B	-0-	437	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	779	N	779	-0-	-0-	B	-0-	779	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
BRADY EMMA WELL #: 1 RRCID -> 027290 COMPL. DATE 10/30/1958 TOTAL DEPTH N/A PERF. N/A

05	395	N	395	-0-	-0-	B	-0-	395	3			N	-0-					-0-
06	371	N	371	-0-	-0-	B	-0-	371	3			N	-0-					-0-
07	378	N	378	-0-	-0-	B	-0-	378	3			N	-0-					-0-
08	377	N	377	-0-	-0-	B	-0-	377	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	356	-0-	-4	B	-0-	356	3			N	-0-					-0-
10	372	N	355	-0-	-17	B	-0-	355	3			N	-0-					-0-

PAULUS WELL #: 1 RRCID -> 027292 COMPL. DATE 09/27/1951 TOTAL DEPTH N/A PERF. N/A

05	929	N	929	-0-	-0-	B	-0-	929	2			N	-0-					-0-
06	974	N	974	-0-	-0-	B	-0-	974	2			N	-0-					-0-
07	925	N	925	-0-	-0-	B	-0-	925	2			N	-0-					-0-
08	910	N	910	-0-	-0-	B	-0-	910	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	982	N	982	-0-	-0-	B	-0-	982	2			N	-0-					-0-
*10	1075	N	1075	-0-	-0-	B	-0-	1075	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PRICE WILLIAM WELL #: 1 RRCID -> 027293 COMPL. DATE 08/18/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	933	N	933	-0-	-0- B	-0-	933	3			N	-0-					-0-
06	912	N	912	-0-	-0- B	-0-	912	3			N	-0-					-0-
07	906	N	906	-0-	-0- B	-0-	906	3			N	-0-					-0-
08	894	N	894	-0-	-0- B	-0-	894	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	919	N	919	-0-	-0- B	-0-	919	3			N	-0-					-0-
*10	944	N	944	-0-	-0- B	-0-	944	3			N	-0-					-0-

WHORTON WA WELL #: 1 RRCID -> 027295 COMPL. DATE 12/03/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1444	N	1444	-0-	-0- B	-0-	1444	3			N	-0-					-0-
06	1377	N	1377	-0-	-0- B	-0-	1377	3			N	-0-					-0-
07	1437	N	1437	-0-	-0- B	-0-	1437	3			N	-0-					-0-
08	1423	N	1423	-0-	-0- B	-0-	1423	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1389	N	1389	-0-	-0- B	-0-	1389	3			N	-0-					-0-
*10	1430	N	1430	-0-	-0- B	-0-	1430	3			N	-0-					-0-

WILLIAMS J L WELL #: 1 RRCID -> 027296 COMPL. DATE 10/23/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	439	N	439	-0-	-0- B	-0-	439	3			N	-0-					-0-
06	429	N	429	-0-	-0- B	-0-	429	3			N	-0-					-0-
07	450	N	450	-0-	-0- B	-0-	450	3			N	-0-					-0-
08	447	N	447	-0-	-0- B	-0-	447	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	441	N	441	-0-	-0- B	-0-	441	3			N	-0-					-0-
10	465	N	401	-0-	-64 B	-0-	401	3			N	-0-					-0-

COFFMAN, R. H. WELL #: 1 RRCID -> 027298 COMPL. DATE 07/15/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	777	-0-	-29 B	-0-	777	3			N	-0-					-0-
06	690	N	675	-0-	-15 B	-0-	675	3			N	-0-					-0-
07	740	N	740	-0-	-0- B	-0-	740	3			N	-0-					-0-
08	787	N	787	-0-	-0- B	-0-	787	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	777	N	777	-0-	-0- B	-0-	777	3			N	-0-					-0-
10	744	N	717	-0-	-27 B	-0-	717	3			N	-0-					-0-

LASLEY, SAM WELL #: 1 RRCID -> 027303 COMPL. DATE 01/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	653	-0-	-60 B	-0-	653	3			N	-0-					-0-
06	615	N	615	-0-	-0- B	-0-	615	3			N	-0-					-0-
07	695	N	695	-0-	-0- B	-0-	695	3			N	-0-					-0-
08	786	N	786	-0-	-0- B	-0-	786	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	781	N	781	-0-	-0- B	-0-	781	3			N	-0-					-0-
*10	710	N	710	-0-	-0- B	-0-	710	3			N	-0-					-0-

LASLEY, W. M. WELL #: 1 RRCID -> 027304 COMPL. DATE 09/14/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	837	N	769	-0-	-68 B	-0-	769	3			N	-0-					-0-
06	750	N	705	-0-	-45 B	-0-	705	3			N	-0-					-0-
07	775	N	748	-0-	-27 B	-0-	748	3			N	-0-					-0-
08	775	N	745	-0-	-30 B	-0-	745	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	736	N	736	-0-	-0- B	-0-	736	3			N	-0-					-0-
10	744	N	718	-0-	-26 B	-0-	718	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PRICE, L. M. WELL #: 2 RRCID -> 027306 COMPL. DATE 11/24/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	727	-0-	-79	B	-0-	727	3			N	-0-					-0-
06	654	N	654	-0-	-0-	B	-0-	654	3			N	-0-					-0-
07	713	N	595	-0-	-118	B	-0-	595	3			N	-0-					-0-
08	713	N	702	-0-	-11	B	-0-	702	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	692	N	692	-0-	-0-	B	-0-	692	3			N	-0-					-0-
*10	653	N	653	-0-	-0-	B	-0-	653	3			N	-0-					-0-

SPURLOCK WELL #: 1 RRCID -> 027307 COMPL. DATE 02/18/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1581	N	1541	-0-	-40	B	-0-	1541	3			N	-0-					-0-
06	1475	N	1475	-0-	-0-	B	-0-	1475	3			N	-0-					-0-
07	1581	N	1484	-0-	-97	B	-0-	1484	3			N	-0-					-0-
08	1550	N	1528	-0-	-22	B	-0-	1528	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1477	N	1477	-0-	-0-	B	-0-	1477	3			N	-0-					-0-
*10	1538	N	1538	-0-	-0-	B	-0-	1538	3			N	-0-					-0-

SPURLOCK WELL #: 2 RRCID -> 027308 COMPL. DATE 12/22/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	1103	-0-	-44	B	-0-	1103	3			N	-0-					-0-
06	997	N	997	-0-	-0-	B	-0-	997	3			N	-0-					-0-
07	1209	N	939	-0-	-270	B	-0-	939	3			N	-0-					-0-
08	1162	N	1162	-0-	-0-	B	-0-	1162	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1035	N	1035	-0-	-0-	B	-0-	1035	3			N	-0-					-0-
*10	1094	N	1094	-0-	-0-	B	-0-	1094	3			N	-0-					-0-

CLINE GILBERT WELL #: 1 RRCID -> 027315 COMPL. DATE 10/30/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1916	N	1916	-0-	-0-	B	-0-	1916	3			N	-0-					-0-
06	1832	N	1832	-0-	-0-	B	-0-	1832	3			N	-0-					-0-
07	1776	N	1776	-0-	-0-	B	-0-	1776	3			N	-0-					-0-
08	1910	N	1910	-0-	-0-	B	-0-	1910	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1830	N	1817	-0-	-13	B	-0-	1817	3			N	-0-					-0-
*10	1880	N	1880	-0-	-0-	B	-0-	1880	3			N	-0-					-0-

MORRIS ET AL WELL #: 1 RRCID -> 027317 COMPL. DATE 08/01/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3066	N	3066	-0-	-0-	B	-0-	3066	3			N	-0-					-0-
06	2904	N	2904	-0-	-0-	B	-0-	2904	3			N	-0-					-0-
07	2847	N	2847	-0-	-0-	B	-0-	2847	3			N	-0-					-0-
08	3025	N	3025	-0-	-0-	B	-0-	3025	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2910	N	2888	-0-	-22	B	-0-	2888	3			N	-0-					-0-
*10	2996	N	2996	-0-	-0-	B	-0-	2996	3			N	-0-					-0-

OHLAND WELL #: 1 RRCID -> 027318 COMPL. DATE 05/03/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1454	N	1454	-0-	-0-	B	-0-	1454	3			N	-0-					-0-
06	1320	N	1320	-0-	-0-	B	-0-	1320	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1320	N	-0-	-0-	-1320	B	-0-					N	-0-					-0-
*10	1341	N	1341	-0-	-0-	B	-0-	1341	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ST. PIERRE -ET- -AL- WELL #: 1 RRCID -> 027321 COMPL. DATE 07/27/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2447	N	2447	-0-	-0-	B	-0-	2447	3			N	-0-					-0-
06	2339	N	2339	-0-	-0-	B	-0-	2339	3			N	-0-					-0-
07	2272	N	2272	-0-	-0-	B	-0-	2272	3			N	-0-					-0-
08	2409	N	2409	-0-	-0-	B	-0-	2409	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2340	N	2283	-0-	-57	B	-0-	2283	3			N	-0-					-0-
*10	2404	N	2404	-0-	-0-	B	-0-	2404	3			N	-0-					-0-

BASKIN -A- WELL #: 1 RRCID -> 027324 COMPL. DATE 03/19/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1252	N	1252	-0-	-0-	B	-0-	1252	3			N	-0-					-0-
06	1171	N	1171	-0-	-0-	B	-0-	1171	3			N	-0-					-0-
07	645	N	645	-0-	-0-	B	-0-	645	3			N	-0-					-0-
08	1240	N	204	-0-	-1036	B	-0-	204	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1170	N	708	-0-	-462	B	-0-	708	3			N	-0-					-0-
*10	1134	N	1134	-0-	-0-	B	-0-	1134	3			N	-0-					-0-

BASKIN -B- WELL #: 1 RRCID -> 027325 COMPL. DATE 03/19/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2284	N	2284	-0-	-0-	B	-0-	2284	3			N	-0-					-0-
06	2016	N	2016	-0-	-0-	B	-0-	2016	3			N	-0-					-0-
07	1356	N	1356	-0-	-0-	B	-0-	1356	3			N	-0-					-0-
08	2294	N	845	-0-	-1449	B	-0-	845	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2010	N	2007	-0-	-3	B	-0-	2007	3			N	-0-					-0-
*10	2052	N	2052	-0-	-0-	B	-0-	2052	3			N	-0-					-0-

BASKIN -C- WELL #: 1 RRCID -> 027326 COMPL. DATE 02/08/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1360	N	1360	-0-	-0-	B	-0-	1360	3			N	-0-					-0-
06	1223	N	1223	-0-	-0-	B	-0-	1223	3			N	-0-					-0-
07	1163	N	1163	-0-	-0-	B	-0-	1163	3			N	-0-					-0-
08	1364	N	841	-0-	-523	B	-0-	841	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1236	N	1236	-0-	-0-	B	-0-	1236	3			N	-0-					-0-
10	1178	N	1153	-0-	-25	B	-0-	1153	3			N	-0-					-0-

BLANKENSHIP -A- WELL #: 1 RRCID -> 027327 COMPL. DATE 07/10/1946 TOTAL DEPTH 2915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

BRYAN -B- WELL #: 1 RRCID -> 027329 COMPL. DATE 04/28/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2125	N	2125	-0-	-0-	B	-0-	2125	3			N	-0-					-0-
06	815	N	815	-0-	-0-	B	-0-	815	3			N	-0-					-0-
07	1328	N	1328	-0-	-0-	B	-0-	1328	3			N	-0-					-0-
08	2139	N	562	-0-	-1577	B	-0-	562	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1894	N	1894	-0-	-0-	B	-0-	1894	3			N	-0-					-0-
*10	1702	N	1702	-0-	-0-	B	-0-	1702	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BUCKLES -A- WELL #: 1 RRCID -> 027330 COMPL. DATE 03/01/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5594	N	5594	-0-	-0- B	-0-	5594	3			N	-0-					-0-
06	3806	N	3806	-0-	-0- B	-0-	3806	3			N	-0-					-0-
07	5011	N	5011	-0-	-0- B	-0-	5011	3			N	-0-					-0-
08	5580	N	4396	-0-	-1184 B	-0-	4396	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5080	N	5080	-0-	-0- B	-0-	5080	3			N	-0-					-0-
*10	5190	N	5190	-0-	-0- B	-0-	5190	3			N	-0-					-0-

BUCKLES -B- WELL #: 1 RRCID -> 027331 COMPL. DATE 04/08/1999 TOTAL DEPTH 3400 PERF. 3514 - 3273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2544	N	2544	-0-	-0- B	-0-	2544	3			N	-0-					-0-
06	2384	N	2384	-0-	-0- B	-0-	2384	3			N	-0-					-0-
07	2235	N	2235	-0-	-0- B	-0-	2235	3			N	-0-					-0-
08	2542	N	1161	-0-	-1381 B	-0-	1161	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2370	N	2230	-0-	-140 B	-0-	2230	3			N	-0-					-0-
*10	2441	N	2441	-0-	-0- B	-0-	2441	3			N	-0-					-0-

BUCKLES -C- WELL #: 1 RRCID -> 027332 COMPL. DATE 03/20/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	558	N	527	-0-	-31 B	-0-	527	3			N	-0-					-0-
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	279	N	-0-	-0-	-279 B	-0-					N	-0-					-0-
08	527	N	-0-	-0-	-527 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

CALVIRD -A- WELL #: 1 RRCID -> 027333 COMPL. DATE 10/16/1941 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2449	N	11	-0-	-2438 B	-0-	11	3			N	-0-					-0-
06	4942	N	4942	-0-	-0- B	-0-	4942	3			N	-0-					-0-
07	4549	N	4549	-0-	-0- B	-0-	4549	3			N	-0-					-0-
08	2345	N	2345	-0-	-0- B	-0-	2345	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4950	N	3997	-0-	-953 B	-0-	3997	3			N	-0-					-0-
10	4557	N	2701	-0-	-1856 B	-0-	2701	3			N	-0-					-0-

CLARK -A- WELL #: 1 RRCID -> 027334 COMPL. DATE 03/20/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

CLARK -B- WELL #: 1 RRCID -> 027335 COMPL. DATE 04/05/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	-0-	-0-	-620 B	-0-					N	-0-					-0-
06	240	N	-0-	-0-	-240 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	11	N	11	-0-	-0- B	-0-	11	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	27	N	27	-0-	-0- B	-0-	27	3			N	-0-					-0-
*10	563	N	563	-0-	-0- B	-0-	563	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CROWE -A- WELL #: 1 RRCID -> 027336 COMPL. DATE 06/23/1999 TOTAL DEPTH 3441 PERF. 2756 - 3441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2832	N	2832	-0-	-0- B	-0-	2832	3			N	-0-					-0-
06	1678	N	1678	-0-	-0- B	-0-	1678	3			N	-0-					-0-
07	1356	N	1356	-0-	-0- B	-0-	1356	3			N	-0-					-0-
08	2821	N	914	-0-	-1907 B	-0-	914	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2047	N	2047	-0-	-0- B	-0-	2047	3			N	-0-					-0-
*10	1808	N	1808	-0-	-0- B	-0-	1808	3			N	-0-					-0-

DAVIS, M. WELL #: 1 RRCID -> 027337 COMPL. DATE 01/09/1938 TOTAL DEPTH 1250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HITZ -A- WELL #: 1 RRCID -> 027339 COMPL. DATE 06/06/1999 TOTAL DEPTH 3430 PERF. 2773 - 3430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6510	N	6146	-0-	-364 B	-0-	6146	3			N	-0-					-0-
06	5552	N	5552	-0-	-0- B	-0-	5552	3			N	-0-					-0-
07	5284	N	5284	-0-	-0- B	-0-	5284	3			N	-0-					-0-
08	6138	N	3399	-0-	-2739 B	-0-	3399	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5692	N	5692	-0-	-0- B	-0-	5692	3			N	-0-					-0-
*10	5855	N	5855	-0-	-0- B	-0-	5855	3			N	-0-					-0-

KEENAN -A- WELL #: 1 RRCID -> 027340 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

KLEKAMP -A- WELL #: 1 RRCID -> 027341 COMPL. DATE 08/12/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

LANGSTON -A- WELL #: 1 RRCID -> 027342 COMPL. DATE 02/06/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2027	N	2027	-0-	-0- B	-0-	2027	3			N	-0-					-0-
06	727	N	727	-0-	-0- B	-0-	727	3			N	-0-					-0-
07	62	N	19	-0-	-43 B	-0-	19	3			N	-0-					-0-
08	2072	N	2072	-0-	-0- B	-0-	2072	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1560	N	1560	-0-	-0- B	-0-	1560	3			N	-0-					-0-
*10	1684	N	1684	-0-	-0- B	-0-	1684	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
NELSON -A- WELL #: 1 RRCID -> 027343 COMPL. DATE 11/02/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1744	N	1744	-0-	-0- B	-0-	1744	3			N	-0-					-0-
06	1483	N	1483	-0-	-0- B	-0-	1483	3			N	-0-					-0-
07	1371	N	1371	-0-	-0- B	-0-	1371	3			N	-0-					-0-
08	1736	N	1217	-0-	-519 B	-0-	1217	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1470	N	1324	-0-	-146 B	-0-	1324	3			N	-0-					-0-
10	1364	N	-0-	-0-	-1364 B	-0-					N	-0-					-0-

PRICE -A- WELL #: 1 RRCID -> 027344 COMPL. DATE 12/24/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PRICE -B- WELL #: 1 RRCID -> 027345 COMPL. DATE 03/23/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	367	-0-	-67 B	-0-	367	3			N	-0-					-0-
06	387	N	387	-0-	-0- B	-0-	387	3			N	-0-					-0-
07	367	N	367	-0-	-0- B	-0-	367	3			N	-0-					-0-
08	372	N	325	-0-	-47 B	-0-	325	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	421	N	421	-0-	-0- B	-0-	421	3			N	-0-					-0-
*10	380	N	380	-0-	-0- B	-0-	380	3			N	-0-					-0-

PRONGER -A- WELL #: 1 RRCID -> 027346 COMPL. DATE 09/16/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3175	N	3175	-0-	-0- B	-0-	3175	3			N	-0-					-0-
06	2346	N	2346	-0-	-0- B	-0-	2346	3			N	-0-					-0-
07	2190	N	2190	-0-	-0- B	-0-	2190	3			N	-0-					-0-
08	3162	N	431	-0-	-2731 B	-0-	431	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2340	N	1351	-0-	-989 B	-0-	1351	3			N	-0-					-0-
10	2201	N	4	-0-	-2197 B	-0-	4	3			N	-0-					-0-

SEELEY -A- WELL #: 1 RRCID -> 027347 COMPL. DATE 01/18/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3596	N	3422	-0-	-174 B	-0-	3422	3			N	-0-					-0-
06	3399	N	3399	-0-	-0- B	-0-	3399	3			N	-0-					-0-
07	3238	N	3238	-0-	-0- B	-0-	3238	3			N	-0-					-0-
08	3410	N	2960	-0-	-450 B	-0-	2960	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3628	N	3628	-0-	-0- B	-0-	3628	3			N	-0-					-0-
*10	3487	N	3487	-0-	-0- B	-0-	3487	3			N	-0-					-0-

SHOUN -A- WELL #: 1 RRCID -> 027348 COMPL. DATE 01/18/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SLOAN -A- WELL #: 1 RRCID -> 027349 COMPL. DATE 04/05/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	412	N	412	-0-	-0-	B	-0-	412	3			N	-0-					-0-
06	326	N	326	-0-	-0-	B	-0-	326	3			N	-0-					-0-
07	388	N	388	-0-	-0-	B	-0-	388	3			N	-0-					-0-
08	403	N	320	-0-	-83	B	-0-	320	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	199	-0-	-131	B	-0-	199	3			N	-0-					-0-
10	403	N	-0-	-0-	-403	B	-0-					N	-0-					-0-

STEWART -A- WELL #: 1 RRCID -> 027350 COMPL. DATE 07/25/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3377	N	3377	-0-	-0-	B	-0-	3377	3			N	-0-					-0-
06	2908	N	2908	-0-	-0-	B	-0-	2908	3			N	-0-					-0-
07	2396	N	2396	-0-	-0-	B	-0-	2396	3			N	-0-					-0-
08	3379	N	1728	-0-	-1651	B	-0-	1728	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2910	N	1540	-0-	-1370	B	-0-	1540	3			N	-0-					-0-
10	2387	N	1248	-0-	-1139	B	-0-	1248	3			N	-0-					-0-

STOLTE -A- WELL #: 1 RRCID -> 027351 COMPL. DATE 03/01/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2256	N	2256	-0-	-0-	B	-0-	2256	3			N	-0-					-0-
06	720	N	13	-0-	-707	B	-0-	13	3			N	-0-					-0-
07	899	N	227	-0-	-672	B	-0-	227	3			N	-0-					-0-
08	2263	N	600	-0-	-1663	B	-0-	600	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1839	N	1839	-0-	-0-	B	-0-	1839	3			N	-0-					-0-
*10	1801	N	1801	-0-	-0-	B	-0-	1801	3			N	-0-					-0-

TIDWELL -A- WELL #: 2 RRCID -> 027352 COMPL. DATE 02/27/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1457	N	1299	-0-	-158	B	-0-	1299	3			N	-0-					-0-
06	1661	N	1661	-0-	-0-	B	-0-	1661	3			N	-0-					-0-
07	1496	N	1496	-0-	-0-	B	-0-	1496	3			N	-0-					-0-
08	1506	N	1506	-0-	-0-	B	-0-	1506	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1650	N	1505	-0-	-145	B	-0-	1505	3			N	-0-					-0-
*10	1547	N	1547	-0-	-0-	B	-0-	1547	3			N	-0-					-0-

WOHLFORD -B- WELL #: 1 RRCID -> 027354 COMPL. DATE 12/23/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2999	N	2999	-0-	-0-	B	-0-	2999	3			N	-0-					-0-
06	2383	N	2383	-0-	-0-	B	-0-	2383	3			N	-0-					-0-
07	2622	N	2622	-0-	-0-	B	-0-	2622	3			N	-0-					-0-
08	3007	N	2808	-0-	-199	B	-0-	2808	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2370	N	2077	-0-	-293	B	-0-	2077	3			N	-0-					-0-
10	2635	N	2316	-0-	-319	B	-0-	2316	3			N	-0-					-0-

WOHLFORD C WELL #: 1 RRCID -> 027355 COMPL. DATE 05/15/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
08 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
TEXAS HUGOTON GU -4- WELL #: 1 RRCID -> 027370 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	662	N	662	-0-	-0- B	-0-	662	3			N	-0-					-0-
06	462	N	462	-0-	-0- B	-0-	462	3			N	-0-					-0-
07	484	N	484	-0-	-0- B	-0-	484	3			N	-0-					-0-
08	504	N	504	-0-	-0- B	-0-	504	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	497	N	497	-0-	-0- B	-0-	497	3			N	-0-					-0-
*10	522	N	522	-0-	-0- B	-0-	522	3			N	-0-					-0-

ALEXANDER -H- WELL #: 1 RRCID -> 027374 COMPL. DATE 11/15/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	523	N	523	-0-	-0- B	-0-	523	3			N	-0-					-0-
06	478	N	478	-0-	-0- B	-0-	478	3			N	-0-					-0-
07	545	N	545	-0-	-0- B	-0-	545	3			N	-0-					-0-
08	541	N	541	-0-	-0- B	-0-	541	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	534	N	534	-0-	-0- B	-0-	534	3			N	-0-					-0-
10	558	N	482	-0-	-76 B	-0-	482	3			N	-0-					-0-

ARTHUR -B- WELL #: 1 RRCID -> 027375 COMPL. DATE 10/30/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3348	N	3348	-0-	-0- B	-0-	3348	3			N	-0-					-0-
06	2987	N	2987	-0-	-0- B	-0-	2987	3			N	-0-					-0-
07	2961	N	2961	-0-	-0- B	-0-	2961	3			N	-0-					-0-
08	3296	N	3296	-0-	-0- B	-0-	3296	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3335	N	3335	-0-	-0- B	-0-	3335	3			N	-0-					-0-
*10	3458	N	3458	-0-	-0- B	-0-	3458	3			N	-0-					-0-

BONNIE -B- WELL #: 1 RRCID -> 027377 COMPL. DATE 08/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4044	N	4044	-0-	-0- B	-0-	4044	3			N	-0-					-0-
06	4097	N	4097	-0-	-0- B	-0-	4097	3			N	-0-					-0-
07	3713	N	3713	-0-	-0- B	-0-	3713	3			N	-0-					-0-
08	4411	N	4411	-0-	-0- B	-0-	4411	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4197	N	4197	-0-	-0- B	-0-	4197	3			N	-0-					-0-
*10	4320	N	4320	-0-	-0- B	-0-	4320	3			N	-0-					-0-

BRALY WELL #: 1 RRCID -> 027378 COMPL. DATE 08/31/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	711	N	711	-0-	-0- B	-0-	711	3			N	-0-					-0-
06	680	N	680	-0-	-0- B	-0-	680	3			N	-0-					-0-
07	696	N	696	-0-	-0- B	-0-	696	3			N	-0-					-0-
08	682	N	682	-0-	-0- B	-0-	682	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	666	-0-	-24 B	-0-	666	3			N	-0-					-0-
*10	700	N	700	-0-	-0- B	-0-	700	3			N	-0-					-0-

CARL -D- WELL #: 1 RRCID -> 027379 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	252	N	252	-0-	-0- B	-0-	252	3			N	-0-					-0-
06	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
07	260	N	260	-0-	-0- B	-0-	260	3			N	-0-					-0-
08	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	309	N	309	-0-	-0- B	-0-	309	3			N	-0-					-0-
*10	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CARTRITE -B- WELL #: 1 RRCID -> 027380 COMPL. DATE 10/22/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1499	N	1499	-0-	-0-	B	-0-	1499	3			N	-0-					-0-
06	1445	N	1445	-0-	-0-	B	-0-	1445	3			N	-0-					-0-
07	1484	N	1484	-0-	-0-	B	-0-	1484	3			N	-0-					-0-
08	1493	N	1493	-0-	-0-	B	-0-	1493	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1446	N	1446	-0-	-0-	B	-0-	1446	3			N	-0-					-0-
*10	1509	N	1509	-0-	-0-	B	-0-	1509	3			N	-0-					-0-

COOMBES WELL #: 1 RRCID -> 027382 COMPL. DATE 10/17/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1960	N	1960	-0-	-0-	B	-0-	1960	3			N	-0-					-0-
06	1779	N	1779	-0-	-0-	B	-0-	1779	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1770	N	-0-	-0-	-1770	B	-0-					N	-0-					-0-
*10	1808	N	1808	-0-	-0-	B	-0-	1808	3			N	-0-					-0-

ESTELLE WELL #: 1 RRCID -> 027387 COMPL. DATE 11/06/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1149	N	1149	-0-	-0-	B	-0-	1149	3			N	-0-					-0-
06	1008	N	1008	-0-	-0-	B	-0-	1008	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1020	N	-0-	-0-	-1020	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GLADISH WELL #: 1 RRCID -> 027393 COMPL. DATE 10/17/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4131	N	4131	-0-	-0-	B	-0-	4131	3			N	-0-					-0-
06	3852	N	3852	-0-	-0-	B	-0-	3852	3			N	-0-					-0-
07	3478	N	3478	-0-	-0-	B	-0-	3478	3			N	-0-					-0-
08	3318	N	3318	-0-	-0-	B	-0-	3318	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3840	N	3469	-0-	-371	B	-0-	3469	3			N	-0-					-0-
*10	3885	N	3885	-0-	-0-	B	-0-	3885	3			N	-0-					-0-

LEE -G- WELL #: 4 RRCID -> 027402 COMPL. DATE 06/29/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	825	N	825	-0-	-0-	B	-0-	825	3			N	-0-					-0-
06	732	N	732	-0-	-0-	B	-0-	732	3			N	-0-					-0-
07	907	N	907	-0-	-0-	B	-0-	907	3			N	-0-					-0-
08	906	N	906	-0-	-0-	B	-0-	906	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	880	N	880	-0-	-0-	B	-0-	880	3			N	-0-					-0-
10	899	N	791	-0-	-108	B	-0-	791	3			N	-0-					-0-

LEE -H- WELL #: 5 RRCID -> 027403 COMPL. DATE 06/18/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	591	N	591	-0-	-0-	B	-0-	591	3			N	-0-					-0-
06	568	N	568	-0-	-0-	B	-0-	568	3			N	-0-					-0-
07	586	N	586	-0-	-0-	B	-0-	586	3			N	-0-					-0-
08	585	N	585	-0-	-0-	B	-0-	585	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	570	N	569	-0-	-1	B	-0-	569	3			N	-0-					-0-
10	589	N	588	-0-	-1	B	-0-	588	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LEE -L- WELL #: 6 RRCID -> 027404 COMPL. DATE 07/16/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1837	N	1837	-0-	-0- B	-0-	1837	3			N	-0-					-0-
06	1768	N	1768	-0-	-0- B	-0-	1768	3			N	-0-					-0-
07	1836	N	1836	-0-	-0- B	-0-	1836	3			N	-0-					-0-
08	1833	N	1833	-0-	-0- B	-0-	1833	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1778	N	1778	-0-	-0- B	-0-	1778	3			N	-0-					-0-
*10	1859	N	1859	-0-	-0- B	-0-	1859	3			N	-0-					-0-

LEE -M- WELL #: 7 RRCID -> 027405 COMPL. DATE 06/15/1951 TOTAL DEPTH 3210 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	213	N	213	-0-	-0- B	-0-	213	3			N	-0-					-0-
06	181	N	181	-0-	-0- B	-0-	181	3			N	-0-					-0-
07	205	N	205	-0-	-0- B	-0-	205	3			N	-0-					-0-
08	202	N	202	-0-	-0- B	-0-	202	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					-0-
*10	247	N	247	-0-	-0- B	-0-	247	3			N	-0-					-0-

CLUCK -F- WELL #: 1 RRCID -> 027406 COMPL. DATE 07/20/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1693	N	1693	-0-	-0- B	-0-	1693	3			N	-0-					-0-
06	1633	N	1633	-0-	-0- B	-0-	1633	3			N	-0-					-0-
07	1686	N	1686	-0-	-0- B	-0-	1686	3			N	-0-					-0-
08	1687	N	1687	-0-	-0- B	-0-	1687	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1636	N	1636	-0-	-0- B	-0-	1636	3			N	-0-					-0-
*10	1694	N	1694	-0-	-0- B	-0-	1694	3			N	-0-					-0-

LEE -J- WELL #: 11 RRCID -> 027407 COMPL. DATE 07/17/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	627	N	627	-0-	-0- B	-0-	627	3			N	-0-					-0-
06	592	N	592	-0-	-0- B	-0-	592	3			N	-0-					-0-
07	600	N	600	-0-	-0- B	-0-	600	3			N	-0-					-0-
08	591	N	591	-0-	-0- B	-0-	591	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	569	-0-	-31 B	-0-	569	3			N	-0-					-0-
10	589	N	587	-0-	-2 B	-0-	587	3			N	-0-					-0-

LEE -O- WELL #: 14 RRCID -> 027409 COMPL. DATE 07/28/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	852	N	852	-0-	-0- B	-0-	852	3			N	-0-					130
06	823	N	823	-0-	-0- B	-0-	823	3			N	-0-					130
07	842	N	842	-0-	-0- B	-0-	842	3			N	-0-					130
08	842	N	842	-0-	-0- B	-0-	842	3			N	-0-					130
09/01 BALANCING DATE STATUS -> -0-																	
09	814	N	814	-0-	-0- B	-0-	814	3			N	-0-					130
*10	840	N	840	-0-	-0- B	-0-	840	3			N	-0-					130

LEE -P- WELL #: 15 RRCID -> 027410 COMPL. DATE 07/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1230	N	1230	-0-	-0- B	-0-	1230	3			N	-0-					-0-
06	1167	N	1167	-0-	-0- B	-0-	1167	3			N	-0-					-0-
07	1221	N	1221	-0-	-0- B	-0-	1221	3			N	-0-					-0-
08	1209	N	1209	-0-	-0- B	-0-	1209	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1170	N	1152	-0-	-18 B	-0-	1152	3			N	-0-					-0-
10	1209	N	1193	-0-	-16 B	-0-	1193	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LONG -G- WELL #: 1 RRCID -> 027411 COMPL. DATE 11/09/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	789	N	789	-0-	-0-	B	-0-	789	3			N	-0-					-0-
06	993	N	993	-0-	-0-	B	-0-	993	3			N	-0-					-0-
07	1088	N	1088	-0-	-0-	B	-0-	1088	3			N	-0-					-0-
08	969	N	969	-0-	-0-	B	-0-	969	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1001	N	1001	-0-	-0-	B	-0-	1001	3			N	-0-					-0-
10	1085	N	1048	-0-	-37	B	-0-	1048	3			N	-0-					-0-

LUTHER -C- WELL #: 1 RRCID -> 027412 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	343	N	343	-0-	-0-	B	-0-	343	3			N	-0-					-0-
06	293	N	293	-0-	-0-	B	-0-	293	3			N	-0-					-0-
07	272	N	272	-0-	-0-	B	-0-	272	3			N	-0-					-0-
08	263	N	263	-0-	-0-	B	-0-	263	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	194	-0-	-106	B	-0-	194	3			N	-0-					-0-
10	279	N	130	-0-	-149	B	-0-	130	3			N	-0-					-0-

OSCAR WELL #: 1 RRCID -> 027414 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	834	N	834	-0-	-0-	B	-0-	834	3			N	-0-					-0-
06	814	N	814	-0-	-0-	B	-0-	814	3			N	-0-					-0-
07	848	N	848	-0-	-0-	B	-0-	848	3			N	-0-					-0-
08	859	N	859	-0-	-0-	B	-0-	859	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	849	N	849	-0-	-0-	B	-0-	849	3			N	-0-					-0-
10	837	N	784	-0-	-53	B	-0-	784	3			N	-0-					-0-

RUTH -A- WELL #: 1 RRCID -> 027417 COMPL. DATE 07/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	289	N	289	-0-	-0-	B	-0-	289	3			N	-0-					-0-
06	308	N	308	-0-	-0-	B	-0-	308	3			N	-0-					-0-
07	313	N	313	-0-	-0-	B	-0-	313	3			N	-0-					-0-
08	318	N	318	-0-	-0-	B	-0-	318	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	315	N	315	-0-	-0-	B	-0-	315	3			N	-0-					-0-
10	310	N	295	-0-	-15	B	-0-	295	3			N	-0-					-0-

SAM -A- WELL #: 1 RRCID -> 027418 COMPL. DATE 07/04/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1062	N	1062	-0-	-0-	B	-0-	1062	3			N	-0-					-0-
06	962	N	962	-0-	-0-	B	-0-	962	3			N	-0-					-0-
07	1007	N	1007	-0-	-0-	B	-0-	1007	3			N	-0-					-0-
08	1007	N	1007	-0-	-0-	B	-0-	1007	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	989	N	989	-0-	-0-	B	-0-	989	3			N	-0-					-0-
*10	1063	N	1063	-0-	-0-	B	-0-	1063	3			N	-0-					-0-

PRICE, L. N. WELL #: 1 RRCID -> 027424 COMPL. DATE 02/26/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2607	N	2607	-0-	-0-	B	-0-	2607	3			N	-0-					-0-
06	2513	N	2513	-0-	-0-	B	-0-	2513	3			N	-0-					-0-
07	2590	N	2590	-0-	-0-	B	-0-	2590	3			N	-0-					-0-
08	2581	N	2581	-0-	-0-	B	-0-	2581	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2520	N	2471	-0-	-49	B	-0-	2471	3			N	-0-					-0-
10	2604	N	2563	-0-	-41	B	-0-	2563	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SCHIERHORN WELL #: 1 RRCID -> 027425 COMPL. DATE 03/18/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	601	N	601	-0-	-0- B	-0-	601	3			N	-0-					-0-
06	540	N	540	-0-	-0- B	-0-	540	3			N	-0-					-0-
07	580	N	580	-0-	-0- B	-0-	580	3			N	-0-					-0-
08	565	N	565	-0-	-0- B	-0-	565	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	555	N	555	-0-	-0- B	-0-	555	3			N	-0-					-0-
10	589	N	474	-0-	-115 B	-0-	474	3			N	-0-					-0-

ABADAN WELL #: 1 RRCID -> 027427 COMPL. DATE 08/22/2018 TOTAL DEPTH 2978 PERF. 2750 - 2940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	810	N	810	-0-	-0- B	-0-	810	3			N	-0-					-0-
06	731	N	731	-0-	-0- B	-0-	731	3			N	-0-					-0-
07	784	N	784	-0-	-0- B	-0-	784	3			N	-0-					-0-
08	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	720	N	526	-0-	-194 B	-0-	526	3			N	-0-					-0-
*10	791	N	791	-0-	-0- B	-0-	791	3			N	-0-					-0-

AGATE -A- WELL #: 1 RRCID -> 027430 COMPL. DATE 01/28/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	318	N	318	-0-	-0- B	-0-	318	3			N	-0-					-0-
06	306	N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-
07	319	N	319	-0-	-0- B	-0-	319	3			N	-0-					-0-
08	320	N	320	-0-	-0- B	-0-	320	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
10	310	N	290	-0-	-20 B	-0-	290	3			N	-0-					-0-

AGATE -B- WELL #: 1 RRCID -> 027431 COMPL. DATE 01/28/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1953	N	1953	-0-	-0- B	-0-	1953	3			N	-0-					-0-
06	1902	N	1902	-0-	-0- B	-0-	1902	3			N	-0-					-0-
07	2051	N	2051	-0-	-0- B	-0-	2051	3			N	-0-					-0-
08	2006	N	2006	-0-	-0- B	-0-	2006	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2025	N	2025	-0-	-0- B	-0-	2025	3			N	-0-					-0-
*10	2086	N	2086	-0-	-0- B	-0-	2086	3			N	-0-					-0-

ALE WELL #: 1 RRCID -> 027432 COMPL. DATE 10/28/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2899	N	2899	-0-	-0- B	-0-	2899	3			N	-0-					-0-
06	2725	N	2725	-0-	-0- B	-0-	2725	3			N	-0-					-0-
07	3020	N	3020	-0-	-0- B	-0-	3020	3			N	-0-					-0-
08	3228	N	3228	-0-	-0- B	-0-	3228	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3049	N	3049	-0-	-0- B	-0-	3049	3			N	-0-					-0-
*10	3400	N	3400	-0-	-0- B	-0-	3400	3			N	-0-					-0-

ALEXANDER WELL #: A 1 RRCID -> 027434 COMPL. DATE 08/31/1951 TOTAL DEPTH 3082 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1100	N	1100	-0-	-0- B	-0-	1100	3			N	-0-					-0-
06	986	N	986	-0-	-0- B	-0-	986	3			N	-0-					-0-
07	1115	N	1115	-0-	-0- B	-0-	1115	3			N	-0-					-0-
08	1171	N	1171	-0-	-0- B	-0-	1171	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	990	N	878	-0-	-112 B	-0-	878	3			N	-0-					-0-
10	1116	N	830	-0-	-286 B	-0-	830	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ALEXANDER WELL #: B 1 RRCID -> 027435 COMPL. DATE 02/07/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1104	N	1104	-0-	-0-	B	-0-	1104	3			N	-0-					-0-
06	1044	N	1044	-0-	-0-	B	-0-	1044	3			N	-0-					-0-
07	1086	N	1086	-0-	-0-	B	-0-	1086	3			N	-0-					-0-
08	1079	N	1079	-0-	-0-	B	-0-	1079	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1051	N	1051	-0-	-0-	B	-0-	1051	3			N	-0-					-0-
10	1085	N	1082	-0-	-3	B	-0-	1082	3			N	-0-					-0-

ALEXANDER WELL #: C 1 RRCID -> 027436 COMPL. DATE 11/14/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1369	N	1369	-0-	-0-	B	-0-	1369	3			N	-0-					-0-
06	1390	N	1390	-0-	-0-	B	-0-	1390	3			N	-0-					-0-
07	1412	N	1412	-0-	-0-	B	-0-	1412	3			N	-0-					-0-
08	1402	N	1402	-0-	-0-	B	-0-	1402	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1380	N	1358	-0-	-22	B	-0-	1358	3			N	-0-					-0-
10	1426	N	1405	-0-	-21	B	-0-	1405	3			N	-0-					-0-

ALMUTH WELL #: 1 RRCID -> 027437 COMPL. DATE 09/20/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1451	N	1451	-0-	-0-	B	-0-	1451	3			N	-0-					-0-
06	653	N	653	-0-	-0-	B	-0-	653	3			N	-0-					-0-
07	1549	N	1549	-0-	-0-	B	-0-	1549	3			N	-0-					-0-
08	1441	N	1441	-0-	-0-	B	-0-	1441	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1322	N	1322	-0-	-0-	B	-0-	1322	3			N	-0-					-0-
10	1550	N	841	-0-	-709	B	-0-	841	3			N	-0-					-0-

ALTA WELL #: A 1 RRCID -> 027438 COMPL. DATE 01/15/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1096	N	1096	-0-	-0-	B	-0-	1096	3			N	-0-					-0-
06	979	N	979	-0-	-0-	B	-0-	979	3			N	-0-					-0-
07	1097	N	1097	-0-	-0-	B	-0-	1097	3			N	-0-					-0-
08	1080	N	1080	-0-	-0-	B	-0-	1080	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1054	N	1054	-0-	-0-	B	-0-	1054	3			N	-0-					-0-
10	1085	N	1040	-0-	-45	B	-0-	1040	3			N	-0-					-0-

ALTA WELL #: B 1 RRCID -> 027439 COMPL. DATE 01/04/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1498	N	1498	-0-	-0-	B	-0-	1498	3			N	-0-					-0-
06	1284	N	1284	-0-	-0-	B	-0-	1284	3			N	-0-					-0-
07	1541	N	1541	-0-	-0-	B	-0-	1541	3			N	-0-					-0-
08	1503	N	1503	-0-	-0-	B	-0-	1503	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1428	N	1428	-0-	-0-	B	-0-	1428	3			N	-0-					-0-
10	1550	N	1362	-0-	-188	B	-0-	1362	3			N	-0-					-0-

ARNELSON WELL #: 1 RRCID -> 027441 COMPL. DATE 08/31/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1029	N	1029	-0-	-0-	B	-0-	1029	3			N	-0-					-0-
06	780	N	780	-0-	-0-	B	-0-	780	3			N	-0-					-0-
07	1125	N	1125	-0-	-0-	B	-0-	1125	3			N	-0-					-0-
08	1082	N	1082	-0-	-0-	B	-0-	1082	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1067	N	1067	-0-	-0-	B	-0-	1067	3			N	-0-					-0-
10	1116	N	730	-0-	-386	B	-0-	730	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ATKINS WELL #: C 1 RRCID -> 027442 COMPL. DATE 10/27/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	909	N	909	-0-		-0-	B	-0-	909	3			N	-0-				-0-
06	858	N	858	-0-		-0-	B	-0-	858	3			N	-0-				-0-
07	857	N	857	-0-		-0-	B	-0-	857	3			N	-0-				-0-
08	889	N	889	-0-		-0-	B	-0-	889	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	870	N	801	-0-		-69	B	-0-	801	3			N	-0-				-0-
10	868	N	454	-0-		-414	B	-0-	454	3			N	-0-				-0-

ATKINS WELL #: C 2 RRCID -> 027443 COMPL. DATE 11/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1534	N	1534	-0-		-0-	B	-0-	1534	3			N	-0-				-0-
06	1510	N	1510	-0-		-0-	B	-0-	1510	3			N	-0-				-0-
07	1558	N	1558	-0-		-0-	B	-0-	1558	3			N	-0-				-0-
08	1519	N	1519	-0-		-0-	B	-0-	1519	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1500	N	1010	-0-		-490	B	-0-	1010	3			N	-0-				-0-
10	1550	N	235	-0-		-1315	B	-0-	235	3			N	-0-				-0-

BARITE WELL #: 1 RRCID -> 027445 COMPL. DATE 01/02/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	417	N	417	-0-		-0-	B	-0-	417	3			N	-0-				-0-
06	409	N	409	-0-		-0-	B	-0-	409	3			N	-0-				-0-
07	420	N	420	-0-		-0-	B	-0-	420	3			N	-0-				-0-
08	427	N	427	-0-		-0-	B	-0-	427	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	411	-0-		-9	B	-0-	411	3			N	-0-				-0-
10	434	N	432	-0-		-2	B	-0-	432	3			N	-0-				-0-

BERRY -A- WELL #: 1 RRCID -> 027448 COMPL. DATE 10/20/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	585	N	585	-0-		-0-	B	-0-	585	3			N	-0-				-0-
06	549	N	549	-0-		-0-	B	-0-	549	3			N	-0-				-0-
07	575	N	575	-0-		-0-	B	-0-	575	3			N	-0-				-0-
08	573	N	573	-0-		-0-	B	-0-	573	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	558	N	558	-0-		-0-	B	-0-	558	3			N	-0-				-0-
10	589	N	550	-0-		-39	B	-0-	550	3			N	-0-				-0-

BERTIE WELL #: D 1 RRCID -> 027455 COMPL. DATE 07/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	676	N	676	-0-		-0-	B	-0-	676	3			N	-0-				-0-
06	610	N	610	-0-		-0-	B	-0-	610	3			N	-0-				-0-
07	497	N	497	-0-		-0-	B	-0-	497	3			N	-0-				-0-
08	635	N	635	-0-		-0-	B	-0-	635	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	623	N	623	-0-		-0-	B	-0-	623	3			N	-0-				-0-
*10	574	N	574	-0-		-0-	B	-0-	574	3			N	-0-				-0-

BERTIE WELL #: E 1 RRCID -> 027456 COMPL. DATE 09/21/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3534	#	3315	-0-		-219	B	-2821	3315	3			N	-0-				-0-
06	667	N	3488	-0-		2821	B	-0-	3488	3			N	-0-				-0-
07	0	N	-0-	-0-		-0-	B	-0-					N	-0-				-0-
08	0	N	-0-	-0-		-0-	B	-0-					N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3480	N	-0-	-0-		-3480	B	-0-					N	-0-				-0-
10	0	N	-0-	-0-		-0-	B	-0-					N	-0-				-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: A 1 RRCID -> 027462 COMPL. DATE 04/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1396	N	1396	-0-	-0- B	-0-	1396	3			N	-0-					-0-
06	1261	N	1261	-0-	-0- B	-0-	1261	3			N	-0-					-0-
07	1408	N	1408	-0-	-0- B	-0-	1408	3			N	-0-					-0-
08	1504	N	1504	-0-	-0- B	-0-	1504	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1526	N	1526	-0-	-0- B	-0-	1526	3			N	-0-					-0-
*10	1419	N	1419	-0-	-0- B	-0-	1419	3			N	-0-					-0-

BIVINS WELL #: C 1 RRCID -> 027463 COMPL. DATE 04/18/1948 TOTAL DEPTH N/A PERF. N/A

05	1342	N	1342	-0-	-0- B	-0-	1342	3			N	-0-					-0-
06	1284	N	1284	-0-	-0- B	-0-	1284	3			N	-0-					-0-
07	1337	N	1337	-0-	-0- B	-0-	1337	3			N	-0-					-0-
08	1364	N	1364	-0-	-0- B	-0-	1364	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1385	N	1385	-0-	-0- B	-0-	1385	3			N	-0-					-0-
10	1333	N	1254	-0-	-79 B	-0-	1254	3			N	-0-					-0-

BIVINS WELL #: D 1 RRCID -> 027464 COMPL. DATE 05/18/1948 TOTAL DEPTH N/A PERF. N/A

05	843	N	843	-0-	-0- B	-0-	843	3			N	-0-					-0-
06	792	N	792	-0-	-0- B	-0-	792	3			N	-0-					-0-
07	823	N	823	-0-	-0- B	-0-	823	3			N	-0-					-0-
08	841	N	841	-0-	-0- B	-0-	841	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	833	N	833	-0-	-0- B	-0-	833	3			N	-0-					-0-
*10	846	N	846	-0-	-0- B	-0-	846	3			N	-0-					-0-

BIVINS WELL #: E 1 RRCID -> 027465 COMPL. DATE 06/01/1948 TOTAL DEPTH N/A PERF. N/A

05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

BIVINS WELL #: F 1 RRCID -> 027466 COMPL. DATE 06/02/1948 TOTAL DEPTH N/A PERF. N/A

05	1383	N	1383	-0-	-0- B	-0-	1383	3			N	-0-					-0-
06	1330	N	1330	-0-	-0- B	-0-	1330	3			N	-0-					-0-
07	1371	N	1371	-0-	-0- B	-0-	1371	3			N	-0-					-0-
08	1370	N	1370	-0-	-0- B	-0-	1370	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1331	N	1331	-0-	-0- B	-0-	1331	3			N	-0-					-0-
*10	1380	N	1380	-0-	-0- B	-0-	1380	3			N	-0-					-0-

BIVINS WELL #: G 1 RRCID -> 027467 COMPL. DATE 06/22/1948 TOTAL DEPTH N/A PERF. N/A

05	524	S	524	-0-	-0- B	-0-	524	3			N	-0-					-0-
06	497	S	497	-0-	-0- B	-0-	497	3			N	-0-					-0-
07	517	S	517	-0-	-0- B	-0-	517	3			N	-0-					-0-
08	518	S	518	-0-	-0- B	-0-	518	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	510	S	510	-0-	-0- B	-0-	510	3			N	-0-					-0-
10	527	S	518	-0-	-9 B	-0-	518	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS WELL #: M 1 RRCID -> 027470 COMPL. DATE 07/01/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS ->				-0-														
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: S 1 RRCID -> 027473 COMPL. DATE 07/19/1948 TOTAL DEPTH N/A PERF. N/A

05	838	N	838	-0-	-0-	B	-0-	838	3			N	-0-					-0-
06	801	N	801	-0-	-0-	B	-0-	801	3			N	-0-					-0-
07	846	N	846	-0-	-0-	B	-0-	846	3			N	-0-					-0-
08	831	N	831	-0-	-0-	B	-0-	831	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-														
09	810	N	807	-0-	-3	B	-0-	807	3			N	-0-					-0-
10	837	N	827	-0-	-10	B	-0-	827	3			N	-0-					-0-

BIVINS WELL #: T 1 RRCID -> 027474 COMPL. DATE 07/25/1948 TOTAL DEPTH N/A PERF. N/A

05	703	N	703	-0-	-0-	B	-0-	703	3			N	-0-					-0-
06	719	N	719	-0-	-0-	B	-0-	719	3			N	-0-					-0-
07	735	N	735	-0-	-0-	B	-0-	735	3			N	-0-					-0-
08	745	N	745	-0-	-0-	B	-0-	745	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-														
09	768	N	768	-0-	-0-	B	-0-	768	3			N	-0-					-0-
10	744	N	636	-0-	-108	B	-0-	636	3			N	-0-					-0-

BIVINS WELL #: X 1 RRCID -> 027476 COMPL. DATE 07/11/1948 TOTAL DEPTH N/A PERF. N/A

05	1185	N	1185	-0-	-0-	B	-0-	1185	3			N	-0-					-0-
06	1131	N	1131	-0-	-0-	B	-0-	1131	3			N	-0-					-0-
07	1166	N	1166	-0-	-0-	B	-0-	1166	3			N	-0-					-0-
08	1151	N	1151	-0-	-0-	B	-0-	1151	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-														
09	1140	N	1100	-0-	-40	B	-0-	1100	3			N	-0-					-0-
10	1178	N	1107	-0-	-71	B	-0-	1107	3			N	-0-					-0-

BIVINS WELL #: A 1A RRCID -> 027477 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

05	301	N	301	-0-	-0-	B	-0-	301	3			N	-0-					-0-
06	281	N	281	-0-	-0-	B	-0-	281	3			N	-0-					-0-
07	252	N	252	-0-	-0-	B	-0-	252	3			N	-0-					-0-
08	273	N	273	-0-	-0-	B	-0-	273	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-														
09	279	N	279	-0-	-0-	B	-0-	279	3			N	-0-					-0-
*10	291	N	291	-0-	-0-	B	-0-	291	3			N	-0-					-0-

BIVINS WELL #: C 2C RRCID -> 027478 COMPL. DATE 01/03/1959 TOTAL DEPTH N/A PERF. N/A

05	489	N	489	-0-	-0-	B	-0-	489	3			N	-0-					-0-
06	473	N	473	-0-	-0-	B	-0-	473	3			N	-0-					-0-
07	495	N	495	-0-	-0-	B	-0-	495	3			N	-0-					-0-
08	474	N	474	-0-	-0-	B	-0-	474	3			N	-0-					-0-
09/01 BALANCING DATE STATUS ->				-0-														
09	480	N	474	-0-	-6	B	-0-	474	3			N	-0-					-0-
*10	504	N	504	-0-	-0-	B	-0-	504	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BONEY WELL #: 1 RRCID -> 027481 COMPL. DATE 08/27/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1866	N	1866	-0-	-0- B	-0-	1866	3			N	-0-					-0-
06	1769	N	1769	-0-	-0- B	-0-	1769	3			N	-0-					-0-
07	1892	N	1892	-0-	-0- B	-0-	1892	3			N	-0-					-0-
08	1926	N	1926	-0-	-0- B	-0-	1926	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1817	N	1817	-0-	-0- B	-0-	1817	3			N	-0-					-0-
*10	1981	N	1981	-0-	-0- B	-0-	1981	3			N	-0-					-0-

BRADY -B- WELL #: 1 RRCID -> 027483 COMPL. DATE 12/21/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	574	N	574	-0-	-0- B	-0-	574	3			N	-0-					-0-
06	527	N	527	-0-	-0- B	-0-	527	3			N	-0-					-0-
07	566	N	566	-0-	-0- B	-0-	566	3			N	-0-					-0-
08	569	N	569	-0-	-0- B	-0-	569	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	571	N	571	-0-	-0- B	-0-	571	3			N	-0-					-0-
*10	614	N	614	-0-	-0- B	-0-	614	3			N	-0-					-0-

BRADY -E- WELL #: 1 RRCID -> 027485 COMPL. DATE 09/01/1960 TOTAL DEPTH 5448 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	873	N	873	-0-	-0- B	-0-	873	3			N	-0-					-0-
06	835	N	835	-0-	-0- B	-0-	835	3			N	-0-					-0-
07	862	N	862	-0-	-0- B	-0-	862	3			N	-0-					-0-
08	861	N	861	-0-	-0- B	-0-	861	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	842	N	842	-0-	-0- B	-0-	842	3			N	-0-					-0-
10	868	N	866	-0-	-2 B	-0-	866	3			N	-0-					-0-

BRAN WELL #: 1 RRCID -> 027486 COMPL. DATE 08/24/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	206	N	206	-0-	-0- B	-0-	206	3			N	-0-					-0-
06	93	N	93	-0-	-0- B	-0-	93	3			N	-0-					-0-
07	236	N	236	-0-	-0- B	-0-	236	3			N	-0-					-0-
08	233	N	233	-0-	-0- B	-0-	233	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	190	N	190	-0-	-0- B	-0-	190	3			N	-0-					-0-
10	248	N	107	-0-	-141 B	-0-	107	3			N	-0-					-0-

BRIDGEMAN WELL #: 1 RRCID -> 027487 COMPL. DATE 07/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1009	N	1009	-0-	-0- B	-0-	1009	3			N	-0-					-0-
06	812	N	812	-0-	-0- B	-0-	812	3			N	-0-					-0-
07	467	N	467	-0-	-0- B	-0-	467	3			N	-0-					-0-
08	659	N	659	-0-	-0- B	-0-	659	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	638	-0-	-172 B	-0-	638	3			N	-0-					-0-
*10	672	N	672	-0-	-0- B	-0-	672	3			N	-0-					-0-

BRIG WELL #: 1 RRCID -> 027488 COMPL. DATE 11/30/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	712	N	712	-0-	-0- B	-0-	712	3			N	-0-					-0-
06	629	N	629	-0-	-0- B	-0-	629	3			N	-0-					-0-
07	698	N	698	-0-	-0- B	-0-	698	3			N	-0-					-0-
08	734	N	734	-0-	-0- B	-0-	734	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	728	N	728	-0-	-0- B	-0-	728	3			N	-0-					-0-
10	713	N	645	-0-	-68 B	-0-	645	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BUCKLES WELL #: 1 RRCID -> 027491 COMPL. DATE 02/02/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	132	N	132	-0-	-0-	B	-0-	132	3			N	-0-					-0-
06	344	N	344	-0-	-0-	B	-0-	344	3			N	-0-					-0-
07	305	N	305	-0-	-0-	B	-0-	305	3			N	-0-					-0-
08	312	N	312	-0-	-0-	B	-0-	312	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	222	-0-	-108	B	-0-	222	3			N	-0-					-0-
10	310	N	294	-0-	-16	B	-0-	294	3			N	-0-					-0-

BUZZ WELL #: 1 RRCID -> 027495 COMPL. DATE 06/23/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	809	N	809	-0-	-0-	B	-0-	809	3			N	-0-					-0-
06	761	N	761	-0-	-0-	B	-0-	761	3			N	-0-					-0-
07	810	N	810	-0-	-0-	B	-0-	810	3			N	-0-					-0-
08	805	N	805	-0-	-0-	B	-0-	805	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	814	N	814	-0-	-0-	B	-0-	814	3			N	-0-					-0-
10	806	N	744	-0-	-62	B	-0-	744	3			N	-0-					-0-

BYRNE WELL #: 1 RRCID -> 027496 COMPL. DATE 06/13/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3353	N	3353	-0-	-0-	B	-0-	3353	3			N	-0-					-0-
06	3200	N	3200	-0-	-0-	B	-0-	3200	3			N	-0-					-0-
07	3270	N	3270	-0-	-0-	B	-0-	3270	3			N	-0-					-0-
08	3251	N	3251	-0-	-0-	B	-0-	3251	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3210	N	1659	-0-	-1551	B	-0-	1659	3			N	-0-					-0-
10	3255	N	405	-0-	-2850	B	-0-	405	3			N	-0-					-0-

CABOT-DAHL WELL #: 2 RRCID -> 027498 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	869	N	869	-0-	-0-	B	-0-	869	3			N	-0-					-0-
06	431	N	431	-0-	-0-	B	-0-	431	3			N	-0-					-0-
07	919	N	919	-0-	-0-	B	-0-	919	3			N	-0-					-0-
08	855	N	855	-0-	-0-	B	-0-	855	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	800	N	800	-0-	-0-	B	-0-	800	3			N	-0-					-0-
10	930	N	569	-0-	-361	B	-0-	569	3			N	-0-					-0-

CALEN WELL #: 1 RRCID -> 027499 COMPL. DATE 03/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	981	N	981	-0-	-0-	B	-0-	981	3			N	-0-					-0-
06	1435	N	1435	-0-	-0-	B	-0-	1435	3			N	-0-					-0-
07	1035	N	1035	-0-	-0-	B	-0-	1035	3			N	-0-					-0-
08	1301	N	1301	-0-	-0-	B	-0-	1301	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1440	N	1337	-0-	-103	B	-0-	1337	3			N	-0-					-0-
*10	1393	N	1393	-0-	-0-	B	-0-	1393	3			N	-0-					-0-

CARMI -A- WELL #: 2 RRCID -> 027502 COMPL. DATE 07/18/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	769	S	769	-0-	-0-	B	-0-	769	3			N	-0-					-0-
06	746	S	746	-0-	-0-	B	-0-	746	3			N	-0-					-0-
07	773	S	773	-0-	-0-	B	-0-	773	3			N	-0-					-0-
08	772	S	772	-0-	-0-	B	-0-	772	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	750	S	747	-0-	-3	B	-0-	747	3			N	-0-					-0-
10	775	S	764	-0-	-11	B	-0-	764	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CARTER WELL #: 1 RRCID -> 027503 COMPL. DATE 07/22/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	426	N	426	-0-		-0-	B	-0-	426	3			N	-0-				-0-
06	421	N	421	-0-		-0-	B	-0-	421	3			N	-0-				-0-
07	439	N	439	-0-		-0-	B	-0-	439	3			N	-0-				-0-
08	438	N	438	-0-		-0-	B	-0-	438	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	430	N	430	-0-		-0-	B	-0-	430	3			N	-0-				-0-
*10	436	N	436	-0-		-0-	B	-0-	436	3			N	-0-				-0-

CHRISS WELL #: 1 RRCID -> 027505 COMPL. DATE 11/04/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	839	N	839	-0-		-0-	B	-0-	839	3			N	-0-				-0-
06	737	N	737	-0-		-0-	B	-0-	737	3			N	-0-				-0-
07	833	N	833	-0-		-0-	B	-0-	833	3			N	-0-				-0-
08	822	N	822	-0-		-0-	B	-0-	822	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	788	N	788	-0-		-0-	B	-0-	788	3			N	-0-				-0-
10	837	N	715	-0-		-122	B	-0-	715	3			N	-0-				-0-

CLARA, B. WELL #: 1 RRCID -> 027507 COMPL. DATE 12/02/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	471	N	471	-0-		-0-	B	-0-	471	3			N	-0-				-0-
06	436	N	436	-0-		-0-	B	-0-	436	3			N	-0-				-0-
07	448	N	448	-0-		-0-	B	-0-	448	3			N	-0-				-0-
08	429	N	429	-0-		-0-	B	-0-	429	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	393	-0-		-57	B	-0-	393	3			N	-0-				-0-
10	434	N	397	-0-		-37	B	-0-	397	3			N	-0-				-0-

CLAW WELL #: 1 RRCID -> 027508 COMPL. DATE 09/14/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2529	N	2529	-0-		-0-	B	-0-	2529	3			N	-0-				-0-
06	2571	N	2571	-0-		-0-	B	-0-	2571	3			N	-0-				-0-
07	2692	N	2692	-0-		-0-	B	-0-	2692	3			N	-0-				-0-
08	2747	N	2747	-0-		-0-	B	-0-	2747	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2580	N	1358	-0-		-1222	B	-0-	1358	3			N	-0-				-0-
10	2697	N	366	-0-		-2331	B	-0-	366	3			N	-0-				-0-

CLAWSON WELL #: 1 RRCID -> 027509 COMPL. DATE 08/26/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2797	N	2797	-0-		-0-	B	-0-	2797	3			N	-0-				-0-
06	2623	N	2623	-0-		-0-	B	-0-	2623	3			N	-0-				-0-
07	2718	N	2718	-0-		-0-	B	-0-	2718	3			N	-0-				-0-
08	2707	N	2707	-0-		-0-	B	-0-	2707	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2610	N	1375	-0-		-1235	B	-0-	1375	3			N	-0-				-0-
10	2728	N	999	-0-		-1729	B	-0-	999	3			N	-0-				-0-

CLUCK WELL #: 1 RRCID -> 027512 COMPL. DATE 03/20/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2409	N	2409	-0-		-0-	B	-0-	2409	3			N	-0-				-0-
06	2464	N	2464	-0-		-0-	B	-0-	2464	3			N	-0-				-0-
07	2636	N	2636	-0-		-0-	B	-0-	2636	3			N	-0-				-0-
08	2639	N	2639	-0-		-0-	B	-0-	2639	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2603	N	2603	-0-		-0-	B	-0-	2603	3			N	-0-				-0-
*10	2671	N	2671	-0-		-0-	B	-0-	2671	3			N	-0-				-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

COLDWATER WELL #: 1 RRCID -> 027513 COMPL. DATE 12/27/1942 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3400	N	3400	-0-	-0- B	-0-	3400	3			N	-0-					-0-
06	3206	N	3206	-0-	-0- B	-0-	3206	3			N	-0-					-0-
07	3350	N	3350	-0-	-0- B	-0-	3350	3			N	-0-					-0-
08	3374	N	3374	-0-	-0- B	-0-	3374	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3305	N	3305	-0-	-0- B	-0-	3305	3			N	-0-					-0-
*10	3370	N	3370	-0-	-0- B	-0-	3370	3			N	-0-					-0-

COLLARD WELL #: 1 RRCID -> 027514 COMPL. DATE 11/08/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	816	N	816	-0-	-0- B	-0-	816	3			N	-0-					-0-
06	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-
07	882	N	882	-0-	-0- B	-0-	882	3			N	-0-					-0-
08	822	N	822	-0-	-0- B	-0-	822	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	753	N	753	-0-	-0- B	-0-	753	3			N	-0-					-0-
10	868	N	486	-0-	-382 B	-0-	486	3			N	-0-					-0-

COOPER, D. WELL #: 1 RRCID -> 027515 COMPL. DATE 01/04/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	589	N	589	-0-	-0- B	-0-	589	3			N	-0-					-0-
06	570	N	570	-0-	-0- B	-0-	570	3			N	-0-					-0-
07	582	N	582	-0-	-0- B	-0-	582	3			N	-0-					-0-
08	579	N	579	-0-	-0- B	-0-	579	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	570	N	565	-0-	-5 B	-0-	565	3			N	-0-					-0-
10	589	N	570	-0-	-19 B	-0-	570	3			N	-0-					-0-

CORRY WELL #: 1 RRCID -> 027516 COMPL. DATE 12/29/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1237	N	1237	-0-	-0- B	-0-	1237	3			N	-0-					-0-
06	1109	N	1109	-0-	-0- B	-0-	1109	3			N	-0-					-0-
07	1239	N	1239	-0-	-0- B	-0-	1239	3			N	-0-					-0-
08	1283	N	1283	-0-	-0- B	-0-	1283	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1292	N	1292	-0-	-0- B	-0-	1292	3			N	-0-					-0-
*10	1422	N	1422	-0-	-0- B	-0-	1422	3			N	-0-					-0-

CRAIG WELL #: A 1 RRCID -> 027518 COMPL. DATE 03/07/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	625	N	625	-0-	-0- B	-0-	625	3			N	-0-					-0-
06	595	N	595	-0-	-0- B	-0-	595	3			N	-0-					-0-
07	615	N	615	-0-	-0- B	-0-	615	3			N	-0-					-0-
08	614	N	614	-0-	-0- B	-0-	614	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	600	N	600	-0-	-0- B	-0-	600	3			N	-0-					-0-
*10	623	N	623	-0-	-0- B	-0-	623	3			N	-0-					-0-

CRAIG WELL #: C 1 RRCID -> 027520 COMPL. DATE 04/09/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9	N	9	-0-	-0- B	-0-	9	3			N	-0-					-0-
06	1699	N	1699	-0-	-0- B	-0-	1699	3			N	-0-					-0-
07	1746	N	1746	-0-	-0- B	-0-	1746	3			N	-0-					-0-
08	1432	N	1432	-0-	-0- B	-0-	1432	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1710	N	1324	-0-	-386 B	-0-	1324	3			N	-0-					-0-
10	1736	N	1248	-0-	-488 B	-0-	1248	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
CRAIG -J- WELL #: 1 RRCID -> 027526 COMPL. DATE 12/30/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1215	N	1215	-0-	-0- B	-0-	1215	3			N	-0-					-0-
06	1153	N	1153	-0-	-0- B	-0-	1153	3			N	-0-					-0-
07	1207	N	1207	-0-	-0- B	-0-	1207	3			N	-0-					-0-
08	1200	N	1200	-0-	-0- B	-0-	1200	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1179	N	1179	-0-	-0- B	-0-	1179	3			N	-0-					-0-
10	1209	N	1196	-0-	-13 B	-0-	1196	3			N	-0-					-0-

DAVIS WELL #: A 1 RRCID -> 027528 COMPL. DATE 08/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1920	N	1920	-0-	-0- B	-0-	1920	3			N	-0-					-0-
06	1770	N	1770	-0-	-0- B	-0-	1770	3			N	-0-					-0-
07	1438	N	1438	-0-	-0- B	-0-	1438	3			N	-0-					-0-
08	2151	N	2151	-0-	-0- B	-0-	2151	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2135	N	2135	-0-	-0- B	-0-	2135	3			N	-0-					-0-
*10	2002	N	2002	-0-	-0- B	-0-	2002	3			N	-0-					-0-

DEAR WELL #: 1 RRCID -> 027529 COMPL. DATE 04/20/2000 TOTAL DEPTH 3455 PERF. 2839 - 3455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	1085	-0-	-0- B	-0-	1085	3			N	-0-					-0-
06	1641	N	1641	-0-	-0- B	-0-	1641	3			N	-0-					-0-
07	799	N	799	-0-	-0- B	-0-	799	3			N	-0-					-0-
08	1041	N	1041	-0-	-0- B	-0-	1041	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1680	N	1680	-0-	-0- B	-0-	1680	3			N	-0-					-0-
*10	1762	N	1762	-0-	-0- B	-0-	1762	3			N	-0-					-0-

DELPHINE -A- WELL #: 1 RRCID -> 027530 COMPL. DATE 12/31/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	442	N	442	-0-	-0- B	-0-	442	3			N	-0-					-0-
06	421	N	421	-0-	-0- B	-0-	421	3			N	-0-					-0-
07	439	N	439	-0-	-0- B	-0-	439	3			N	-0-					-0-
08	437	N	437	-0-	-0- B	-0-	437	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	431	N	431	-0-	-0- B	-0-	431	3			N	-0-					-0-
10	434	N	416	-0-	-18 B	-0-	416	3			N	-0-					-0-

DEMPSEY WELL #: 1 RRCID -> 027531 COMPL. DATE 10/08/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	556	N	556	-0-	-0- B	-0-	556	3			N	-0-					-0-
06	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-
07	466	N	466	-0-	-0- B	-0-	466	3			N	-0-					-0-
08	813	N	813	-0-	-0- B	-0-	813	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	923	N	923	-0-	-0- B	-0-	923	3			N	-0-					-0-
*10	1084	N	1084	-0-	-0- B	-0-	1084	3			N	-0-					-0-

DENISE -A- WELL #: 1 RRCID -> 027532 COMPL. DATE 12/28/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	742	N	742	-0-	-0- B	-0-	742	3			N	-0-					-0-
06	713	N	713	-0-	-0- B	-0-	713	3			N	-0-					-0-
07	743	N	743	-0-	-0- B	-0-	743	3			N	-0-					-0-
08	740	N	740	-0-	-0- B	-0-	740	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	734	N	734	-0-	-0- B	-0-	734	3			N	-0-					-0-
10	744	N	667	-0-	-77 B	-0-	667	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DENZ WELL #: 1 RRCID -> 027533 COMPL. DATE 12/24/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1718	N	1718	-0-	-0- B	-0-	1718	3			N	-0-					-0-
06	1685	N	1685	-0-	-0- B	-0-	1685	3			N	-0-					-0-
07	1698	N	1698	-0-	-0- B	-0-	1698	3			N	-0-					-0-
08	1677	N	1677	-0-	-0- B	-0-	1677	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1680	N	1579	-0-	-101 B	-0-	1579	3			N	-0-					-0-
10	1705	N	1672	-0-	-33 B	-0-	1672	3			N	-0-					-0-

DICKEY WELL #: 1 RRCID -> 027534 COMPL. DATE 08/10/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	461	N	461	-0-	-0- B	-0-	461	3			N	-0-					-0-
06	386	N	386	-0-	-0- B	-0-	386	3			N	-0-					-0-
07	484	N	484	-0-	-0- B	-0-	484	3			N	-0-					-0-
08	530	N	530	-0-	-0- B	-0-	530	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	522	N	522	-0-	-0- B	-0-	522	3			N	-0-					-0-
10	496	N	465	-0-	-31 B	-0-	465	3			N	-0-					-0-

DIX WELL #: 1 RRCID -> 027535 COMPL. DATE 04/13/1950 TOTAL DEPTH 6825 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	158	N	158	-0-	-0- B	-0-	158	3			N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	25	N	25	-0-	-0- B	-0-	25	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	154	N	154	-0-	-0- B	-0-	154	3			N	-0-					-0-
*10	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-

DOLOMITE WELL #: 1 RRCID -> 027536 COMPL. DATE 12/13/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	967	N	967	-0-	-0- B	-0-	967	3			N	-0-					-0-
06	946	N	946	-0-	-0- B	-0-	946	3			N	-0-					-0-
07	939	N	939	-0-	-0- B	-0-	939	3			N	-0-					-0-
08	919	N	919	-0-	-0- B	-0-	919	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	960	N	934	-0-	-26 B	-0-	934	3			N	-0-					-0-
*10	980	N	980	-0-	-0- B	-0-	980	3			N	-0-					-0-

DRUCILLA WELL #: 1 RRCID -> 027538 COMPL. DATE 11/09/2015 TOTAL DEPTH 3230 PERF. 2980 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1869	N	1869	-0-	-0- B	-0-	1869	3			N	-0-					-0-
06	1811	N	1811	-0-	-0- B	-0-	1811	3			N	-0-					-0-
07	1895	N	1895	-0-	-0- B	-0-	1895	3			N	-0-					-0-
08	1899	N	1899	-0-	-0- B	-0-	1899	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1830	N	1830	-0-	-0- B	-0-	1830	3			N	-0-					-0-
*10	1918	N	1918	-0-	-0- B	-0-	1918	3			N	-0-					-0-

EARLY WELL #: 1 RRCID -> 027539 COMPL. DATE 10/19/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

EDGAR WELL #: 1 RRCID -> 027540 COMPL. DATE 10/03/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	828	N	828	-0-	-0- B	-0-	828	3			N	-0-					-0-
06	983	N	983	-0-	-0- B	-0-	983	3			N	-0-					-0-
07	1167	N	1167	-0-	-0- B	-0-	1167	3			N	-0-					-0-
08	1327	N	1327	-0-	-0- B	-0-	1327	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1294	N	1294	-0-	-0- B	-0-	1294	3			N	-0-					-0-
*10	1212	N	1212	-0-	-0- B	-0-	1212	3			N	-0-					-0-

EFFIE -A- WELL #: 1 RRCID -> 027541 COMPL. DATE 11/15/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1536	N	1536	-0-	-0- B	-0-	1536	3			N	-0-					-0-
06	2060	N	2060	-0-	-0- B	-0-	2060	3			N	-0-					-0-
07	1778	N	1778	-0-	-0- B	-0-	1778	3			N	-0-					-0-
08	1508	N	1508	-0-	-0- B	-0-	1508	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2070	N	1708	-0-	-362 B	-0-	1708	3			N	-0-					-0-
10	1767	N	1699	-0-	-68 B	-0-	1699	3			N	-0-					-0-

EFFIE -B- WELL #: 1 RRCID -> 027542 COMPL. DATE 12/11/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1872	N	1872	-0-	-0- B	-0-	1872	3			N	-0-					-0-
06	1818	N	1818	-0-	-0- B	-0-	1818	3			N	-0-					-0-
07	1869	N	1869	-0-	-0- B	-0-	1869	3			N	-0-					-0-
08	1870	N	1870	-0-	-0- B	-0-	1870	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1830	N	806	-0-	-1024 B	-0-	806	3			N	-0-					-0-
10	1860	N	503	-0-	-1357 B	-0-	503	3			N	-0-					-0-

EFFIE -C- WELL #: 1 RRCID -> 027543 COMPL. DATE 07/20/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	908	N	908	-0-	-0- B	-0-	908	3			N	-0-					-0-
06	871	N	871	-0-	-0- B	-0-	871	3			N	-0-					-0-
07	907	N	907	-0-	-0- B	-0-	907	3			N	-0-					-0-
08	918	N	918	-0-	-0- B	-0-	918	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	872	N	872	-0-	-0- B	-0-	872	3			N	-0-					-0-
*10	932	N	932	-0-	-0- B	-0-	932	3			N	-0-					-0-

ELIAS WELL #: 1 RRCID -> 027545 COMPL. DATE 01/26/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	665	N	665	-0-	-0- B	-0-	665	3			N	-0-					-0-
06	605	N	605	-0-	-0- B	-0-	605	3			N	-0-					-0-
07	663	N	663	-0-	-0- B	-0-	663	3			N	-0-					-0-
08	654	N	654	-0-	-0- B	-0-	654	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	627	N	627	-0-	-0- B	-0-	627	3			N	-0-					-0-
10	651	N	626	-0-	-25 B	-0-	626	3			N	-0-					-0-

ELIZABETH WELL #: 1 RRCID -> 027546 COMPL. DATE 06/09/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	541	N	541	-0-	-0- B	-0-	541	3			N	-0-					-0-
06	500	N	500	-0-	-0- B	-0-	500	3			N	-0-					-0-
07	554	N	554	-0-	-0- B	-0-	554	3			N	-0-					-0-
08	544	N	544	-0-	-0- B	-0-	544	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	541	N	541	-0-	-0- B	-0-	541	3			N	-0-					-0-
10	558	N	520	-0-	-38 B	-0-	520	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ELLIOTT -A- WELL #: 1 RRCID -> 027547 COMPL. DATE 09/14/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	620	-0-	-0- B	-0-	620	3			N	-0-					-0-
06	602	N	602	-0-	-0- B	-0-	602	3			N	-0-					-0-
07	652	N	652	-0-	-0- B	-0-	652	3			N	-0-					-0-
08	614	N	614	-0-	-0- B	-0-	614	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	622	N	622	-0-	-0- B	-0-	622	3			N	-0-					-0-
10	651	N	634	-0-	-17 B	-0-	634	3			N	-0-					-0-

ELLIOTT -C- WELL #: 1 RRCID -> 027548 COMPL. DATE 12/10/1953 TOTAL DEPTH N/A PERF. N/A

05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

ENZ WELL #: 1 RRCID -> 027553 COMPL. DATE 05/18/1945 TOTAL DEPTH N/A PERF. N/A

05	0	N	2248	-0-	2248 B	-8196	2248	3			N	-0-					-0-
06	0	N	2122	-0-	2122 B	-6074	2122	3			N	-0-					-0-
07	0	N	1864	-0-	1864 B	-4210	1864	3			N	-0-					-0-
08	0	N	2014	-0-	2014 B	-2196	2014	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -2196																	
09	2130	N	1585	-0-	-545 B	-2196	1585	3			N	-0-					-0-
10	1860	N	1741	-0-	-119 B	-2196	1741	3			N	-0-					-0-

ETLING WELL #: 1 RRCID -> 027554 COMPL. DATE 11/29/1945 TOTAL DEPTH N/A PERF. N/A

05	1362	N	1362	-0-	-0- B	-0-	1362	3			N	-0-					-0-
06	1327	N	1327	-0-	-0- B	-0-	1327	3			N	-0-					-0-
07	1362	N	1362	-0-	-0- B	-0-	1362	3			N	-0-					-0-
08	1376	N	1376	-0-	-0- B	-0-	1376	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1352	N	1352	-0-	-0- B	-0-	1352	3			N	-0-					-0-
10	1364	N	1360	-0-	-4 B	-0-	1360	3			N	-0-					-0-

ETOILE WELL #: 1 RRCID -> 027555 COMPL. DATE 02/24/1948 TOTAL DEPTH N/A PERF. N/A

05	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

FEATHERSTONE WELL #: 1 RRCID -> 027557 COMPL. DATE 08/31/1948 TOTAL DEPTH N/A PERF. N/A

05	1848	N	1848	-0-	-0- B	-0-	1848	3			N	-0-					-0-
06	1700	N	1700	-0-	-0- B	-0-	1700	3			N	-0-					-0-
07	1028	N	1028	-0-	-0- B	-0-	1028	3			N	-0-					-0-
08	1606	N	1606	-0-	-0- B	-0-	1606	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1849	N	1849	-0-	-0- B	-0-	1849	3			N	-0-					-0-
*10	1802	N	1802	-0-	-0- B	-0-	1802	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FEDERAL WELL #: 1 RRCID -> 027558 COMPL. DATE 12/22/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1024	N	1024	-0-	-0- B	-0-	1024	3			N	-0-					-0-
06	1078	N	1078	-0-	-0- B	-0-	1078	3			N	-0-					-0-
07	1090	N	1090	-0-	-0- B	-0-	1090	3			N	-0-					-0-
08	1165	N	1165	-0-	-0- B	-0-	1165	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1228	N	1228	-0-	-0- B	-0-	1228	3			N	-0-					-0-
*10	1291	N	1291	-0-	-0- B	-0-	1291	3			N	-0-					-0-

FLEMMING WELL #: 1 RRCID -> 027560 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1104	N	1104	-0-	-0- B	-0-	1104	3			N	-0-					-0-
06	1048	N	1048	-0-	-0- B	-0-	1048	3			N	-0-					-0-
07	1078	N	1078	-0-	-0- B	-0-	1078	3			N	-0-					-0-
08	1077	N	1077	-0-	-0- B	-0-	1077	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1050	N	1041	-0-	-9 B	-0-	1041	3			N	-0-					-0-
10	1085	N	1084	-0-	-1 B	-0-	1084	3			N	-0-					-0-

FOWLSTON WELL #: 1 RRCID -> 027561 COMPL. DATE 05/09/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1968	N	1968	-0-	-0- B	-0-	1968	3			N	-0-					-0-
06	2112	N	2112	-0-	-0- B	-0-	2112	3			N	-0-					-0-
07	2210	N	2210	-0-	-0- B	-0-	2210	3			N	-0-					-0-
08	2245	N	2245	-0-	-0- B	-0-	2245	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2208	N	2208	-0-	-0- B	-0-	2208	3			N	-0-					-0-
10	2201	N	2106	-0-	-95 B	-0-	2106	3			N	-0-					-0-

FREE WELL #: 2 RRCID -> 027564 COMPL. DATE 08/21/2018 TOTAL DEPTH 2944 PERF. 2825 - 2944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	786	N	786	-0-	-0- B	-0-	786	3			N	-0-					-0-
06	567	N	567	-0-	-0- B	-0-	567	3			N	-0-					-0-
07	809	N	809	-0-	-0- B	-0-	809	3			N	-0-					-0-
08	1672	N	1672	-0-	-0- B	-0-	1672	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3000	N	3489	-0-	489 B	489	3489	3			N	-0-					-0-
*10	3100	N	3211	-0-	111 B	600	3211	3			N	-0-					-0-

FREE WELL #: A 3 RRCID -> 027565 COMPL. DATE 09/21/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	700	N	700	-0-	-0- B	-0-	700	3			N	-0-					-0-
06	321	N	321	-0-	-0- B	-0-	321	3			N	-0-					-0-
07	896	N	896	-0-	-0- B	-0-	896	3			N	-0-					-0-
08	896	N	896	-0-	-0- B	-0-	896	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	758	N	758	-0-	-0- B	-0-	758	3			N	-0-					-0-
10	899	N	490	-0-	-409 B	-0-	490	3			N	-0-					-0-

FREE WELL #: 4 RRCID -> 027566 COMPL. DATE 09/08/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4919	N	4919	-0-	-0- B	-0-	4919	3			N	-0-					-0-
06	4019	N	4019	-0-	-0- B	-0-	4019	3			N	-0-					-0-
07	5155	N	5155	-0-	-0- B	-0-	5155	3			N	-0-					-0-
08	5149	N	5149	-0-	-0- B	-0-	5149	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4847	N	4847	-0-	-0- B	-0-	4847	3			N	-0-					-0-
10	5146	N	4227	-0-	-919 B	-0-	4227	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
FREE WELL #: 5 RRCID -> 027567 COMPL. DATE 08/21/2018 TOTAL DEPTH 2870 PERF. 2712 - 2870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	1117	N	1117	-0-	-0-	B	-0-	1117	3			N	-0-					-0-
07	1959	N	1959	-0-	-0-	B	-0-	1959	3			N	-0-					-0-
08	1627	N	1627	-0-	-0-	B	-0-	1627	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3000	N	7391	-0-	4391	B	4391	7391	3			N	-0-					-0-
*10	3100	N	7480	-0-	4380	B	8771	7480	3			N	-0-					-0-

FREE WELL #: 6 RRCID -> 027568 COMPL. DATE 09/25/2018 TOTAL DEPTH 2875 PERF. 2740 - 2875

05	395	N	395	-0-	-0-	B	-0-	395	3			N	-0-					-0-
06	107	N	107	-0-	-0-	B	-0-	107	3			N	-0-					-0-
07	425	N	425	-0-	-0-	B	-0-	425	3			N	-0-					-0-
08	560	N	560	-0-	-0-	B	-0-	560	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	458	N	458	-0-	-0-	B	-0-	458	3			N	-0-					-0-
*10	3100	N	4223	-0-	1123	B	1123	4223	3			N	-0-					-0-

FREE WELL #: 8 RRCID -> 027570 COMPL. DATE 01/19/1945 TOTAL DEPTH N/A PERF. N/A

05	776	N	776	-0-	-0-	B	-0-	776	3			N	-0-					-0-
06	627	N	627	-0-	-0-	B	-0-	627	3			N	-0-					-0-
07	697	N	697	-0-	-0-	B	-0-	697	3			N	-0-					-0-
08	796	N	796	-0-	-0-	B	-0-	796	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	873	N	873	-0-	-0-	B	-0-	873	3			N	-0-					-0-
10	682	N	522	-0-	-160	B	-0-	522	3			N	-0-					-0-

FREE WELL #: 9 RRCID -> 027571 COMPL. DATE 04/14/1945 TOTAL DEPTH N/A PERF. N/A

05	1109	N	1109	-0-	-0-	B	-0-	1109	3			N	-0-					-0-
06	773	N	773	-0-	-0-	B	-0-	773	3			N	-0-					-0-
07	746	N	746	-0-	-0-	B	-0-	746	3			N	-0-					-0-
08	951	N	951	-0-	-0-	B	-0-	951	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1171	N	1171	-0-	-0-	B	-0-	1171	3			N	-0-					-0-
*10	1066	N	1066	-0-	-0-	B	-0-	1066	3			N	-0-					-0-

FRETT WELL #: 1 RRCID -> 027572 COMPL. DATE 12/13/1948 TOTAL DEPTH N/A PERF. N/A

05	636	N	636	-0-	-0-	B	-0-	636	3			N	-0-					-0-
06	557	N	557	-0-	-0-	B	-0-	557	3			N	-0-					-0-
07	617	N	617	-0-	-0-	B	-0-	617	3			N	-0-					-0-
08	631	N	631	-0-	-0-	B	-0-	631	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	607	N	607	-0-	-0-	B	-0-	607	3			N	-0-					-0-
10	620	N	591	-0-	-29	B	-0-	591	3			N	-0-					-0-

GARRISON WELL #: A 1 RRCID -> 027574 COMPL. DATE 10/16/1948 TOTAL DEPTH N/A PERF. N/A

05	708	N	708	-0-	-0-	B	-0-	708	3			N	-0-					-0-
06	647	N	647	-0-	-0-	B	-0-	647	3			N	-0-					-0-
07	616	N	616	-0-	-0-	B	-0-	616	3			N	-0-					-0-
08	689	N	689	-0-	-0-	B	-0-	689	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	690	N	690	-0-	-0-	B	-0-	690	3			N	-0-					-0-
*10	639	N	639	-0-	-0-	B	-0-	639	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

GENEVA WELL #: 1 RRCID -> 027575 COMPL. DATE 05/15/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	913	N	913	-0-	-0-	B	-0-	913	3			N	-0-					-0-
06	821	N	821	-0-	-0-	B	-0-	821	3			N	-0-					-0-
07	986	N	986	-0-	-0-	B	-0-	986	3			N	-0-					-0-
08	1028	N	1028	-0-	-0-	B	-0-	1028	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1000	N	1000	-0-	-0-	B	-0-	1000	3			N	-0-					-0-
10	992	N	869	-0-	-123	B	-0-	869	3			N	-0-					-0-

GETZ WELL #: 2 RRCID -> 027576 COMPL. DATE 10/31/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1116	N	1116	-0-	-0-	B	-0-	1116	3			N	-0-					-0-
06	1077	N	1077	-0-	-0-	B	-0-	1077	3			N	-0-					-0-
07	1104	N	1104	-0-	-0-	B	-0-	1104	3			N	-0-					-0-
08	1113	N	1113	-0-	-0-	B	-0-	1113	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1081	N	1081	-0-	-0-	B	-0-	1081	3			N	-0-					-0-
10	1116	N	1109	-0-	-7	B	-0-	1109	3			N	-0-					-0-

GOMERY WELL #: 1 RRCID -> 027579 COMPL. DATE 11/08/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	710	N	710	-0-	-0-	B	-0-	710	3			N	-0-					-0-
06	689	N	689	-0-	-0-	B	-0-	689	3			N	-0-					-0-
07	755	N	755	-0-	-0-	B	-0-	755	3			N	-0-					-0-
08	827	N	827	-0-	-0-	B	-0-	827	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	832	N	832	-0-	-0-	B	-0-	832	3			N	-0-					-0-
*10	772	N	772	-0-	-0-	B	-0-	772	3			N	-0-					-0-

GORMAN WELL #: 1 RRCID -> 027580 COMPL. DATE 07/30/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	685	N	685	-0-	-0-	B	-0-	685	3			N	-0-					-0-
06	625	N	625	-0-	-0-	B	-0-	625	3			N	-0-					-0-
07	678	N	678	-0-	-0-	B	-0-	678	3			N	-0-					-0-
08	687	N	687	-0-	-0-	B	-0-	687	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	686	N	686	-0-	-0-	B	-0-	686	3			N	-0-					-0-
10	682	N	631	-0-	-51	B	-0-	631	3			N	-0-					-0-

GRACE WELL #: 1 RRCID -> 027581 COMPL. DATE 10/12/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	1092	-0-	1092	B	-8965	1092	3			N	-0-					-0-
06	0	N	3402	-0-	3402	B	-5563	3402	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-5563					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-5563					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -5563																		
09	3390	N	-0-	-0-	-3390	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

GRO WELL #: B 1 RRCID -> 027582 COMPL. DATE 08/10/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2987	N	2987	-0-	-0-	B	-0-	2987	3			N	-0-					-0-
06	1296	N	1296	-0-	-0-	B	-0-	1296	3			N	-0-					-0-
07	1400	N	1400	-0-	-0-	B	-0-	1400	3			N	-0-					-0-
08	1453	N	1453	-0-	-0-	B	-0-	1453	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3549	N	3549	-0-	-0-	B	-0-	3549	3			N	-0-					-0-
*10	2596	N	2596	-0-	-0-	B	-0-	2596	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
GROSVENOR WELL #: 1 RRCID -> 027583 COMPL. DATE 01/15/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	958	N	958	-0-	-0-	B	-0-	958	3			N	-0-					-0-
06	662	N	662	-0-	-0-	B	-0-	662	3			N	-0-					-0-
07	1032	N	1032	-0-	-0-	B	-0-	1032	3			N	-0-					-0-
08	1011	N	1011	-0-	-0-	B	-0-	1011	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	937	N	937	-0-	-0-	B	-0-	937	3			N	-0-					-0-
10	1023	N	713	-0-	-310	B	-0-	713	3			N	-0-					-0-

HAGEN, A. WELL #: 1 RRCID -> 027585 COMPL. DATE 12/07/1953 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HANDLIN WELL #: 1 RRCID -> 027588 COMPL. DATE 03/01/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1315	N	1315	-0-	-0-	B	-0-	1315	3			N	-0-					-0-
06	1242	N	1242	-0-	-0-	B	-0-	1242	3			N	-0-					-0-
07	1349	N	1349	-0-	-0-	B	-0-	1349	3			N	-0-					-0-
08	1360	N	1360	-0-	-0-	B	-0-	1360	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1350	N	1350	-0-	-0-	B	-0-	1350	3			N	-0-					-0-
10	1364	N	1241	-0-	-123	B	-0-	1241	3			N	-0-					-0-

HANSFORD WELL #: 1 RRCID -> 027589 COMPL. DATE 10/27/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

HARLAND WELL #: 1 RRCID -> 027590 COMPL. DATE 02/01/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	750	N	750	-0-	-0-	B	-0-	750	3			N	-0-					-0-
06	668	N	668	-0-	-0-	B	-0-	668	3			N	-0-					-0-
07	727	N	727	-0-	-0-	B	-0-	727	3			N	-0-					-0-
08	834	N	834	-0-	-0-	B	-0-	834	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	818	N	818	-0-	-0-	B	-0-	818	3			N	-0-					-0-
10	713	N	658	-0-	-55	B	-0-	658	3			N	-0-					-0-

HAWES WELL #: 1 RRCID -> 027592 COMPL. DATE 11/07/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	365	N	365	-0-	-0-	B	-0-	365	3			N	-0-					-0-
06	493	N	493	-0-	-0-	B	-0-	493	3			N	-0-					-0-
07	535	N	535	-0-	-0-	B	-0-	535	3			N	-0-					-0-
08	488	N	488	-0-	-0-	B	-0-	488	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	498	N	498	-0-	-0-	B	-0-	498	3			N	-0-					-0-
10	527	N	453	-0-	-74	B	-0-	453	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HELEN WELL #: 1 RRCID -> 027593 COMPL. DATE 01/18/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2383	N	2383	-0-	-0- B	-0-	2383	3			N	-0-					-0-
06	1693	N	1693	-0-	-0- B	-0-	1693	3			N	-0-					-0-
07	2340	N	2340	-0-	-0- B	-0-	2340	3			N	-0-					-0-
08	2248	N	2248	-0-	-0- B	-0-	2248	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2078	N	2078	-0-	-0- B	-0-	2078	3			N	-0-					-0-
10	2325	N	1938	-0-	-387 B	-0-	1938	3			N	-0-					-0-

HERBERT WELL #: 1 RRCID -> 027594 COMPL. DATE 08/19/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2160	N	2160	-0-	-0- B	-0-	2160	3			N	-0-					-0-
06	2084	N	2084	-0-	-0- B	-0-	2084	3			N	-0-					-0-
07	2149	N	2149	-0-	-0- B	-0-	2149	3			N	-0-					-0-
08	2155	N	2155	-0-	-0- B	-0-	2155	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2070	N	2059	-0-	-11 B	-0-	2059	3			N	-0-					-0-
*10	2167	N	2167	-0-	-0- B	-0-	2167	3			N	-0-					-0-

HILL, D. WELL #: 1 RRCID -> 027596 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

HIRAM WELL #: 1 RRCID -> 027597 COMPL. DATE 05/10/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	865	N	865	-0-	-0- B	-0-	865	3			N	-0-					-0-
06	832	N	832	-0-	-0- B	-0-	832	3			N	-0-					-0-
07	849	N	849	-0-	-0- B	-0-	849	3			N	-0-					-0-
08	866	N	866	-0-	-0- B	-0-	866	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	858	N	858	-0-	-0- B	-0-	858	3			N	-0-					-0-
*10	881	N	881	-0-	-0- B	-0-	881	3			N	-0-					-0-

HITCH WELL #: A 1 RRCID -> 027598 COMPL. DATE 03/09/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2146	N	2146	-0-	-0- B	-0-	2146	3			N	-0-					-0-
06	2000	N	2000	-0-	-0- B	-0-	2000	3			N	-0-					-0-
07	2074	N	2074	-0-	-0- B	-0-	2074	3			N	-0-					-0-
08	2087	N	2087	-0-	-0- B	-0-	2087	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2013	N	2013	-0-	-0- B	-0-	2013	3			N	-0-					-0-
10	2077	N	2066	-0-	-11 B	-0-	2066	3			N	-0-					-0-

HITCH WELL #: C 1 RRCID -> 027599 COMPL. DATE 02/11/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	744	N	744	-0-	-0- B	-0-	744	3			N	-0-					-0-
06	695	N	695	-0-	-0- B	-0-	695	3			N	-0-					-0-
07	734	N	734	-0-	-0- B	-0-	734	3			N	-0-					-0-
08	809	N	809	-0-	-0- B	-0-	809	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	767	N	767	-0-	-0- B	-0-	767	3			N	-0-					-0-
*10	770	N	770	-0-	-0- B	-0-	770	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HITCH WELL #: D 1 RRCID -> 027600 COMPL. DATE 01/24/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	745	N	745	-0-	-0-	B	-0-	745	3		N	-0-			-0-
06	708	N	708	-0-	-0-	B	-0-	708	3		N	-0-			-0-
07	747	N	747	-0-	-0-	B	-0-	747	3		N	-0-			-0-
08	785	N	785	-0-	-0-	B	-0-	785	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	758	N	758	-0-	-0-	B	-0-	758	3		N	-0-			-0-
*10	773	N	773	-0-	-0-	B	-0-	773	3		N	-0-			-0-

HITCH WELL #: E 1 RRCID -> 027601 COMPL. DATE 06/18/1945 TOTAL DEPTH N/A PERF. N/A

05	1053	N	1053	-0-	-0-	B	-0-	1053	3		N	-0-			-0-
06	1045	N	1045	-0-	-0-	B	-0-	1045	3		N	-0-			-0-
07	1109	N	1109	-0-	-0-	B	-0-	1109	3		N	-0-			-0-
08	1102	N	1102	-0-	-0-	B	-0-	1102	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1063	N	1063	-0-	-0-	B	-0-	1063	3		N	-0-			-0-
10	1116	N	614	-0-	-502	B	-0-	614	3		N	-0-			-0-

HITCH WELL #: F 1 RRCID -> 027602 COMPL. DATE 05/27/1945 TOTAL DEPTH N/A PERF. N/A

05	1008	N	1008	-0-	-0-	B	-0-	1008	3		N	-0-			-0-
06	956	N	956	-0-	-0-	B	-0-	956	3		N	-0-			-0-
07	1004	N	1004	-0-	-0-	B	-0-	1004	3		N	-0-			-0-
08	1126	N	1126	-0-	-0-	B	-0-	1126	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1090	N	1090	-0-	-0-	B	-0-	1090	3		N	-0-			-0-
*10	1106	N	1106	-0-	-0-	B	-0-	1106	3		N	-0-			-0-

HITH WELL #: 1 RRCID -> 027604 COMPL. DATE 08/19/1948 TOTAL DEPTH N/A PERF. N/A

05	1460	N	1460	-0-	-0-	B	-0-	1460	3		N	-0-			-0-
06	1405	N	1405	-0-	-0-	B	-0-	1405	3		N	-0-			-0-
07	1465	N	1465	-0-	-0-	B	-0-	1465	3		N	-0-			-0-
08	1475	N	1475	-0-	-0-	B	-0-	1475	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1415	N	1415	-0-	-0-	B	-0-	1415	3		N	-0-			-0-
*10	1474	N	1474	-0-	-0-	B	-0-	1474	3		N	-0-			-0-

HOBSON, A. WELL #: 1 RRCID -> 027605 COMPL. DATE 08/17/1949 TOTAL DEPTH N/A PERF. N/A

05	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-			-0-

HORTON WELL #: 1 RRCID -> 027608 COMPL. DATE 04/27/1948 TOTAL DEPTH N/A PERF. N/A

05	725	N	725	-0-	-0-	B	-0-	725	3		N	-0-			-0-
06	650	N	650	-0-	-0-	B	-0-	650	3		N	-0-			-0-
07	739	N	739	-0-	-0-	B	-0-	739	3		N	-0-			-0-
08	743	N	743	-0-	-0-	B	-0-	743	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	756	N	756	-0-	-0-	B	-0-	756	3		N	-0-			-0-
10	744	N	694	-0-	-50	B	-0-	694	3		N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HUNGATE WELL #: 1 RRCID -> 027610 COMPL. DATE 11/19/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	432	N	432	-0-	-0- B	-0-	432	3			N	-0-					-0-
06	418	N	418	-0-	-0- B	-0-	418	3			N	-0-					-0-
07	408	N	408	-0-	-0- B	-0-	408	3			N	-0-					-0-
08	396	N	396	-0-	-0- B	-0-	396	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	420	N	408	-0-	-12 B	-0-	408	3			N	-0-					-0-
*10	425	N	425	-0-	-0- B	-0-	425	3			N	-0-					-0-

HUSSMAN WELL #: 1 RRCID -> 027612 COMPL. DATE 04/29/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1595	N	1595	-0-	-0- B	-0-	1595	3			N	-0-					-0-
06	1681	N	1681	-0-	-0- B	-0-	1681	3			N	-0-					-0-
07	1768	N	1768	-0-	-0- B	-0-	1768	3			N	-0-					-0-
08	1847	N	1847	-0-	-0- B	-0-	1847	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1824	N	1824	-0-	-0- B	-0-	1824	3			N	-0-					-0-
10	1767	N	1746	-0-	-21 B	-0-	1746	3			N	-0-					-0-

IDA WELL #: 1 RRCID -> 027613 COMPL. DATE 08/26/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	874	N	874	-0-	-0- B	-0-	874	3			N	-0-					-0-
06	710	N	710	-0-	-0- B	-0-	710	3			N	-0-					-0-
07	758	N	758	-0-	-0- B	-0-	758	3			N	-0-					-0-
08	807	N	807	-0-	-0- B	-0-	807	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	874	N	874	-0-	-0- B	-0-	874	3			N	-0-					-0-
*10	800	N	800	-0-	-0- B	-0-	800	3			N	-0-					-0-

IVENS WELL #: O 1 RRCID -> 027615 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	559	N	559	-0-	-0- B	-0-	559	3			N	-0-					-0-
06	538	N	538	-0-	-0- B	-0-	538	3			N	-0-					-0-
07	552	N	552	-0-	-0- B	-0-	552	3			N	-0-					-0-
08	695	N	695	-0-	-0- B	-0-	695	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	986	N	986	-0-	-0- B	-0-	986	3			N	-0-					-0-
*10	1024	N	1024	-0-	-0- B	-0-	1024	3			N	-0-					-0-

IVENS WELL #: T 1 RRCID -> 027619 COMPL. DATE 10/28/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2740	N	2740	-0-	-0- B	-0-	2740	3			N	-0-					-0-
06	2612	N	2612	-0-	-0- B	-0-	2612	3			N	-0-					-0-
07	2710	N	2710	-0-	-0- B	-0-	2710	3			N	-0-					-0-
08	2673	N	2673	-0-	-0- B	-0-	2673	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2640	N	2640	-0-	-0- B	-0-	2640	3			N	-0-					-0-
*10	2731	N	2731	-0-	-0- B	-0-	2731	3			N	-0-					-0-

IVENS WELL #: W 1 RRCID -> 027621 COMPL. DATE 11/02/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2476	N	2476	-0-	-0- B	-0-	2476	3			N	-0-					-0-
06	2527	N	2527	-0-	-0- B	-0-	2527	3			N	-0-					-0-
07	2492	N	2492	-0-	-0- B	-0-	2492	3			N	-0-					-0-
08	2529	N	2529	-0-	-0- B	-0-	2529	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2520	N	2422	-0-	-98 B	-0-	2422	3			N	-0-					-0-
10	2480	N	2347	-0-	-133 B	-0-	2347	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

IVENS WELL #: X 1 RRCID -> 027622 COMPL. DATE 12/09/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1425	N	1425	-0-	-0-	B	-0-	1425	3			N	-0-					-0-
06	1256	N	1256	-0-	-0-	B	-0-	1256	3			N	-0-					-0-
07	1272	N	1272	-0-	-0-	B	-0-	1272	3			N	-0-					-0-
08	1250	N	1250	-0-	-0-	B	-0-	1250	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1260	N	1143	-0-	-117	B	-0-	1143	3			N	-0-					-0-
10	1271	N	1185	-0-	-86	B	-0-	1185	3			N	-0-					-0-

JANET WELL #: 1 RRCID -> 027624 COMPL. DATE 07/04/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	771	N	771	-0-	-0-	B	-0-	771	3			N	-0-					-0-
06	722	N	722	-0-	-0-	B	-0-	722	3			N	-0-					-0-
07	763	N	763	-0-	-0-	B	-0-	763	3			N	-0-					-0-
08	758	N	758	-0-	-0-	B	-0-	758	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	751	N	751	-0-	-0-	B	-0-	751	3			N	-0-					-0-
10	775	N	765	-0-	-10	B	-0-	765	3			N	-0-					-0-

JASTED WELL #: 1 RRCID -> 027626 COMPL. DATE 11/28/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	719	N	719	-0-	-0-	B	-0-	719	3			N	-0-					-0-
06	726	N	726	-0-	-0-	B	-0-	726	3			N	-0-					-0-
07	766	N	766	-0-	-0-	B	-0-	766	3			N	-0-					-0-
08	771	N	771	-0-	-0-	B	-0-	771	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	765	N	765	-0-	-0-	B	-0-	765	3			N	-0-					-0-
10	775	N	713	-0-	-62	B	-0-	713	3			N	-0-					-0-

JEF WELL #: 1 RRCID -> 027627 COMPL. DATE 10/07/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1984	N	1984	-0-	-0-	B	-0-	1984	3			N	-0-					-0-
06	1827	N	1827	-0-	-0-	B	-0-	1827	3			N	-0-					-0-
07	1659	N	1659	-0-	-0-	B	-0-	1659	3			N	-0-					-0-
08	1856	N	1856	-0-	-0-	B	-0-	1856	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1830	N	1767	-0-	-63	B	-0-	1767	3			N	-0-					-0-
*10	1792	N	1792	-0-	-0-	B	-0-	1792	3			N	-0-					-0-

KEENER WELL #: 1 RRCID -> 027629 COMPL. DATE 12/30/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	423	N	423	-0-	-0-	B	-0-	423	3			N	-0-					-0-
06	391	N	391	-0-	-0-	B	-0-	391	3			N	-0-					-0-
07	416	N	416	-0-	-0-	B	-0-	416	3			N	-0-					-0-
08	380	N	380	-0-	-0-	B	-0-	380	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	387	-0-	-3	B	-0-	387	3			N	-0-					-0-
10	403	N	318	-0-	-85	B	-0-	318	3			N	-0-					-0-

KNOUFF WELL #: 1 RRCID -> 027632 COMPL. DATE 11/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	969	N	969	-0-	-0-	B	-0-	969	3			N	-0-					-0-
06	856	N	856	-0-	-0-	B	-0-	856	3			N	-0-					-0-
07	856	N	856	-0-	-0-	B	-0-	856	3			N	-0-					-0-
08	946	N	946	-0-	-0-	B	-0-	946	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	936	N	936	-0-	-0-	B	-0-	936	3			N	-0-					-0-
10	868	N	836	-0-	-32	B	-0-	836	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KNUDT WELL #: 1 RRCID -> 027633 COMPL. DATE 11/26/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	730	N	730	-0-	-0-	B	-0-	730	3			N	-0-					-0-
06	735	N	735	-0-	-0-	B	-0-	735	3			N	-0-					-0-
07	782	N	782	-0-	-0-	B	-0-	782	3			N	-0-					-0-
08	760	N	760	-0-	-0-	B	-0-	760	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	750	N	712	-0-	-38	B	-0-	712	3			N	-0-					-0-
10	775	N	738	-0-	-37	B	-0-	738	3			N	-0-					-0-

KNUTSON WELL #: 1 RRCID -> 027634 COMPL. DATE 09/11/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	750	N	750	-0-	-0-	B	-0-	750	3			N	-0-					-0-
06	687	N	687	-0-	-0-	B	-0-	687	3			N	-0-					-0-
07	808	N	808	-0-	-0-	B	-0-	808	3			N	-0-					-0-
08	874	N	874	-0-	-0-	B	-0-	874	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	871	N	871	-0-	-0-	B	-0-	871	3			N	-0-					-0-
10	806	N	765	-0-	-41	B	-0-	765	3			N	-0-					-0-

LANA WELL #: 1 RRCID -> 027636 COMPL. DATE 10/10/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	708	N	708	-0-	-0-	B	-0-	708	3			N	-0-					-0-
06	586	N	586	-0-	-0-	B	-0-	586	3			N	-0-					-0-
07	631	N	631	-0-	-0-	B	-0-	631	3			N	-0-					-0-
08	685	N	685	-0-	-0-	B	-0-	685	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	726	N	726	-0-	-0-	B	-0-	726	3			N	-0-					-0-
*10	660	N	660	-0-	-0-	B	-0-	660	3			N	-0-					-0-

LANCASTER WELL #: 1 RRCID -> 027637 COMPL. DATE 10/03/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2511	N	2511	-0-	-0-	B	-0-	2511	3			N	-0-					-0-
06	1352	N	1352	-0-	-0-	B	-0-	1352	3			N	-0-					-0-
07	2332	N	2332	-0-	-0-	B	-0-	2332	3			N	-0-					-0-
08	2029	N	2029	-0-	-0-	B	-0-	2029	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2337	N	2337	-0-	-0-	B	-0-	2337	3			N	-0-					-0-
10	2325	N	1926	-0-	-399	B	-0-	1926	3			N	-0-					-0-

LARS WELL #: 1 RRCID -> 027639 COMPL. DATE 12/17/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1368	N	1368	-0-	-0-	B	-0-	1368	3			N	-0-					-0-
06	1151	N	1151	-0-	-0-	B	-0-	1151	3			N	-0-					-0-
07	1441	N	1441	-0-	-0-	B	-0-	1441	3			N	-0-					-0-
08	1411	N	1411	-0-	-0-	B	-0-	1411	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1318	N	1318	-0-	-0-	B	-0-	1318	3			N	-0-					-0-
10	1426	N	1268	-0-	-158	B	-0-	1268	3			N	-0-					-0-

LAWRENCE WELL #: 1 RRCID -> 027640 COMPL. DATE 01/02/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2084	N	2084	-0-	-0-	B	-0-	2084	3			N	-0-					-0-
06	1906	N	1906	-0-	-0-	B	-0-	1906	3			N	-0-					-0-
07	2041	N	2041	-0-	-0-	B	-0-	2041	3			N	-0-					-0-
08	2020	N	2020	-0-	-0-	B	-0-	2020	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1920	N	1819	-0-	-101	B	-0-	1819	3			N	-0-					-0-
10	2046	N	2014	-0-	-32	B	-0-	2014	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LEAH WELL #: 1 RRCID -> 027642 COMPL. DATE 08/03/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	247	N	247	-0-	-0-	B	-0-	247	3		N	-0-			-0-
06	249	N	249	-0-	-0-	B	-0-	249	3		N	-0-			-0-
07	234	N	234	-0-	-0-	B	-0-	234	3		N	-0-			-0-
08	223	N	223	-0-	-0-	B	-0-	223	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	240	N	119	-0-	-121	B	-0-	119	3		N	-0-			-0-
10	248	N	145	-0-	-103	B	-0-	145	3		N	-0-			-0-

LEMMA WELL #: 1 RRCID -> 027643 COMPL. DATE 11/08/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1985	N	1985	-0-	-0-	B	-0-	1985	3		N	-0-			-0-
06	1289	N	1289	-0-	-0-	B	-0-	1289	3		N	-0-			-0-
07	2106	N	2106	-0-	-0-	B	-0-	2106	3		N	-0-			-0-
08	3245	N	3245	-0-	-0-	B	-0-	3245	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2992	N	2992	-0-	-0-	B	-0-	2992	3		N	-0-			-0-
*10	2603	N	2603	-0-	-0-	B	-0-	2603	3		N	-0-			-0-

LENORA WELL #: 1 RRCID -> 027644 COMPL. DATE 06/08/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	466	N	466	-0-	-0-	B	-0-	466	3		N	-0-			-0-
06	434	N	434	-0-	-0-	B	-0-	434	3		N	-0-			-0-
07	431	N	431	-0-	-0-	B	-0-	431	3		N	-0-			-0-
08	490	N	490	-0-	-0-	B	-0-	490	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	526	N	526	-0-	-0-	B	-0-	526	3		N	-0-			-0-
*10	480	N	480	-0-	-0-	B	-0-	480	3		N	-0-			-0-

LERA WELL #: 1 RRCID -> 027645 COMPL. DATE 02/06/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
06	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
07	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
08	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
10	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-

LEXA WELL #: 1 RRCID -> 027646 COMPL. DATE 08/28/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	549	N	549	-0-	-0-	B	-0-	549	3		N	-0-			-0-
06	481	N	481	-0-	-0-	B	-0-	481	3		N	-0-			-0-
07	543	N	543	-0-	-0-	B	-0-	543	3		N	-0-			-0-
08	575	N	575	-0-	-0-	B	-0-	575	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	593	N	593	-0-	-0-	B	-0-	593	3		N	-0-			-0-
10	558	N	532	-0-	-26	B	-0-	532	3		N	-0-			-0-

LING WELL #: 1 RRCID -> 027648 COMPL. DATE 10/16/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	2130	N	2130	-0-	-0-	B	-0-	2130	3		N	-0-			-0-
06	2041	N	2041	-0-	-0-	B	-0-	2041	3		N	-0-			-0-
07	2095	N	2095	-0-	-0-	B	-0-	2095	3		N	-0-			-0-
08	2160	N	2160	-0-	-0-	B	-0-	2160	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	2094	N	2094	-0-	-0-	B	-0-	2094	3		N	-0-			-0-
*10	2154	N	2154	-0-	-0-	B	-0-	2154	3		N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LOGSDON WELL #: 1 RRCID -> 027649 COMPL. DATE 10/16/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2245	N	2245	-0-	-0- B	-0-	2245	3			N	-0-					-0-
06	2247	N	2247	-0-	-0- B	-0-	2247	3			N	-0-					-0-
07	2376	N	2376	-0-	-0- B	-0-	2376	3			N	-0-					-0-
08	2360	N	2360	-0-	-0- B	-0-	2360	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2250	N	1124	-0-	-1126 B	-0-	1124	3			N	-0-					-0-
10	2387	N	-0-	-0-	-2387 B	-0-					N	-0-					-0-

LOUISE WELL #: 1 RRCID -> 027650 COMPL. DATE 02/11/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2014	N	2014	-0-	-0- B	-0-	2014	3			N	-0-					-0-
06	1834	N	1834	-0-	-0- B	-0-	1834	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1830	N	-0-	-0-	-1830 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

LOUISE WELL #: 3 RRCID -> 027652 COMPL. DATE 10/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1134	N	1134	-0-	-0- B	-0-	1134	3			N	-0-					-0-
06	1019	N	1019	-0-	-0- B	-0-	1019	3			N	-0-					-0-
07	940	N	940	-0-	-0- B	-0-	940	3			N	-0-					-0-
08	1079	N	1079	-0-	-0- B	-0-	1079	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1095	N	1095	-0-	-0- B	-0-	1095	3			N	-0-					-0-
*10	997	N	997	-0-	-0- B	-0-	997	3			N	-0-					-0-

LOUISE WELL #: 4 RRCID -> 027653 COMPL. DATE 10/11/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	784	N	784	-0-	-0- B	-0-	784	3			N	-0-					-0-
06	721	N	721	-0-	-0- B	-0-	721	3			N	-0-					-0-
07	616	N	616	-0-	-0- B	-0-	616	3			N	-0-					-0-
08	735	N	735	-0-	-0- B	-0-	735	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	753	N	753	-0-	-0- B	-0-	753	3			N	-0-					-0-
*10	701	N	701	-0-	-0- B	-0-	701	3			N	-0-					-0-

LUCK WELL #: A 1 RRCID -> 027654 COMPL. DATE 08/18/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2769	N	2769	-0-	-0- B	-0-	2769	3			N	-0-					-0-
06	2492	N	2492	-0-	-0- B	-0-	2492	3			N	-0-					-0-
07	2718	N	2718	-0-	-0- B	-0-	2718	3			N	-0-					-0-
08	2771	N	2771	-0-	-0- B	-0-	2771	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2556	N	2556	-0-	-0- B	-0-	2556	3			N	-0-					-0-
*10	2876	N	2876	-0-	-0- B	-0-	2876	3			N	-0-					-0-

LUCK WELL #: C 1 RRCID -> 027656 COMPL. DATE 09/19/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2350	N	2350	-0-	-0- B	-0-	2350	3			N	-0-					-0-
06	2095	N	2095	-0-	-0- B	-0-	2095	3			N	-0-					-0-
07	2236	N	2236	-0-	-0- B	-0-	2236	3			N	-0-					-0-
08	2266	N	2266	-0-	-0- B	-0-	2266	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2100	N	2088	-0-	-12 B	-0-	2088	3			N	-0-					-0-
*10	2397	N	2397	-0-	-0- B	-0-	2397	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

LULA WELL #: 1 RRCID -> 027657 COMPL. DATE 11/15/1993 TOTAL DEPTH 3420 PERF. 3231 - 3259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1127	N	1127	-0-	-0- B	-0-	1127	3			N	-0-					-0-
06	1050	N	1050	-0-	-0- B	-0-	1050	3			N	-0-					-0-
07	1080	N	1080	-0-	-0- B	-0-	1080	3			N	-0-					-0-
08	1137	N	1137	-0-	-0- B	-0-	1137	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1128	N	1128	-0-	-0- B	-0-	1128	3			N	-0-					-0-
10	1085	N	1040	-0-	-45 B	-0-	1040	3			N	-0-					-0-

LUNDE WELL #: 1 RRCID -> 027658 COMPL. DATE 09/13/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2944	N	2944	-0-	-0- B	-0-	2944	3			N	-0-					-0-
06	2504	N	2504	-0-	-0- B	-0-	2504	3			N	-0-					-0-
07	2696	N	2696	-0-	-0- B	-0-	2696	3			N	-0-					-0-
08	2847	N	2847	-0-	-0- B	-0-	2847	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2991	N	2991	-0-	-0- B	-0-	2991	3			N	-0-					-0-
*10	2800	N	2800	-0-	-0- B	-0-	2800	3			N	-0-					-0-

LUTH WELL #: 1H RRCID -> 027659 COMPL. DATE 02/16/2005 TOTAL DEPTH 3390 PERF. 2715 - 4521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1796	N	1796	-0-	-0- B	-0-	1796	3			N	-0-					-0-
06	3433	N	3433	-0-	-0- B	-0-	3433	3			N	-0-					-0-
07	3092	N	3092	-0-	-0- B	-0-	3092	3			N	-0-					-0-
08	3090	N	3090	-0-	-0- B	-0-	3090	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3420	N	2465	-0-	-955 B	-0-	2465	3			N	-0-					-0-
10	3100	N	1667	-0-	-1433 B	-0-	1667	3			N	-0-					-0-

MANER WELL #: 1 RRCID -> 027660 COMPL. DATE 10/04/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MARGA WELL #: 1 RRCID -> 027661 COMPL. DATE 10/23/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	734	N	734	-0-	-0- B	-0-	734	3			N	-0-					-0-
06	266	N	266	-0-	-0- B	-0-	266	3			N	-0-					-0-
07	792	N	792	-0-	-0- B	-0-	792	3			N	-0-					-0-
08	824	N	824	-0-	-0- B	-0-	824	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	723	N	723	-0-	-0- B	-0-	723	3			N	-0-					-0-
10	806	N	497	-0-	-309 B	-0-	497	3			N	-0-					-0-

MATH WELL #: 1 RRCID -> 027662 COMPL. DATE 10/30/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3007	N	3007	-0-	-0- B	-0-	3007	3			N	-0-					-0-
06	2421	N	2421	-0-	-0- B	-0-	2421	3			N	-0-					-0-
07	2887	N	2887	-0-	-0- B	-0-	2887	3			N	-0-					-0-
08	2568	N	2568	-0-	-0- B	-0-	2568	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2621	N	2621	-0-	-0- B	-0-	2621	3			N	-0-					-0-
10	2883	N	2705	-0-	-178 B	-0-	2705	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MAUDIE -A- WELL #: 1 RRCID -> 027663 COMPL. DATE 11/01/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	614	N	614	-0-	-0-	B	-0-	614	3			N	-0-					-0-
06	643	N	643	-0-	-0-	B	-0-	643	3			N	-0-					-0-
07	663	N	663	-0-	-0-	B	-0-	663	3			N	-0-					-0-
08	665	N	665	-0-	-0-	B	-0-	665	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	657	N	657	-0-	-0-	B	-0-	657	3			N	-0-					-0-
*10	680	N	680	-0-	-0-	B	-0-	680	3			N	-0-					-0-

MCILRATH WELL #: 1 RRCID -> 027664 COMPL. DATE 05/18/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1779	N	1779	-0-	-0-	B	-0-	1779	3			N	-0-					-0-
06	1326	N	1326	-0-	-0-	B	-0-	1326	3			N	-0-					-0-
07	1473	N	1473	-0-	-0-	B	-0-	1473	3			N	-0-					-0-
08	1755	N	1755	-0-	-0-	B	-0-	1755	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1969	N	1969	-0-	-0-	B	-0-	1969	3			N	-0-					-0-
*10	1963	N	1963	-0-	-0-	B	-0-	1963	3			N	-0-					-0-

MERRILL WELL #: 2 RRCID -> 027668 COMPL. DATE 10/25/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1678	N	1678	-0-	-0-	B	-0-	1678	3			N	-0-					-0-
06	1593	N	1593	-0-	-0-	B	-0-	1593	3			N	-0-					-0-
07	1661	N	1661	-0-	-0-	B	-0-	1661	3			N	-0-					-0-
08	1651	N	1651	-0-	-0-	B	-0-	1651	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1590	N	848	-0-	-742	B	-0-	848	3			N	-0-					-0-
10	1674	N	182	-0-	-1492	B	-0-	182	3			N	-0-					-0-

MIKE WELL #: 1 RRCID -> 027669 COMPL. DATE 09/15/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	826	N	826	-0-	-0-	B	-0-	826	3			N	-0-					-0-
06	310	N	310	-0-	-0-	B	-0-	310	3			N	-0-					-0-
07	903	N	903	-0-	-0-	B	-0-	903	3			N	-0-					-0-
08	938	N	938	-0-	-0-	B	-0-	938	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	785	N	785	-0-	-0-	B	-0-	785	3			N	-0-					-0-
10	899	N	504	-0-	-395	B	-0-	504	3			N	-0-					-0-

MIKE WELL #: 2 RRCID -> 027670 COMPL. DATE 02/16/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	813	N	813	-0-	-0-	B	-0-	813	3			N	-0-					-0-
06	334	N	334	-0-	-0-	B	-0-	334	3			N	-0-					-0-
07	873	N	873	-0-	-0-	B	-0-	873	3			N	-0-					-0-
08	904	N	904	-0-	-0-	B	-0-	904	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	771	N	771	-0-	-0-	B	-0-	771	3			N	-0-					-0-
10	868	N	537	-0-	-331	B	-0-	537	3			N	-0-					-0-

MINNIE, C. WELL #: 1 RRCID -> 027674 COMPL. DATE 06/08/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4043	N	4043	-0-	-0-	B	-0-	4043	3			N	-0-					-0-
06	3807	N	3807	-0-	-0-	B	-0-	3807	3			N	-0-					-0-
07	4002	N	4002	-0-	-0-	B	-0-	4002	3			N	-0-					-0-
08	3903	N	3903	-0-	-0-	B	-0-	3903	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3810	N	3280	-0-	-530	B	-0-	3280	3			N	-0-					-0-
*10	4067	N	4067	-0-	-0-	B	-0-	4067	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MISSIE WELL #: 1 RRCID -> 027675 COMPL. DATE 05/27/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	486	N	486	-0-	-0- B	-0-	486	3			N	-0-					-0-
06	479	N	479	-0-	-0- B	-0-	479	3			N	-0-					-0-
07	494	N	494	-0-	-0- B	-0-	494	3			N	-0-					-0-
08	535	N	535	-0-	-0- B	-0-	535	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	525	N	525	-0-	-0- B	-0-	525	3			N	-0-					-0-
*10	515	N	515	-0-	-0- B	-0-	515	3			N	-0-					-0-

MITCHELL WELL #: 1 RRCID -> 027676 COMPL. DATE 03/27/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	931	N	931	-0-	-0- B	-0-	931	3			N	-0-					-0-
06	844	N	844	-0-	-0- B	-0-	844	3			N	-0-					-0-
07	823	N	823	-0-	-0- B	-0-	823	3			N	-0-					-0-
08	929	N	929	-0-	-0- B	-0-	929	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	932	N	932	-0-	-0- B	-0-	932	3			N	-0-					-0-
10	837	N	799	-0-	-38 B	-0-	799	3			N	-0-					-0-

MURRELL, C. WELL #: 1 RRCID -> 027679 COMPL. DATE 06/20/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2684	N	2684	-0-	-0- B	-0-	2684	3			N	-0-					-0-
06	2580	N	2580	-0-	-0- B	-0-	2580	3			N	-0-					-0-
07	2652	N	2652	-0-	-0- B	-0-	2652	3			N	-0-					-0-
08	2631	N	2631	-0-	-0- B	-0-	2631	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2599	N	2599	-0-	-0- B	-0-	2599	3			N	-0-					-0-
*10	2721	N	2721	-0-	-0- B	-0-	2721	3			N	-0-					-0-

MYDA WELL #: 2 RRCID -> 027681 COMPL. DATE 05/22/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	971	N	971	-0-	-0- B	-0-	971	3			N	-0-					-0-
06	946	N	946	-0-	-0- B	-0-	946	3			N	-0-					-0-
07	997	N	997	-0-	-0- B	-0-	997	3			N	-0-					-0-
08	1022	N	1022	-0-	-0- B	-0-	1022	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	988	N	988	-0-	-0- B	-0-	988	3			N	-0-					-0-
*10	1022	N	1022	-0-	-0- B	-0-	1022	3			N	-0-					-0-

NANNIE WELL #: 1 RRCID -> 027682 COMPL. DATE 06/14/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	704	N	704	-0-	-0- B	-0-	704	3			N	-0-					-0-
06	645	N	645	-0-	-0- B	-0-	645	3			N	-0-					-0-
07	620	N	620	-0-	-0- B	-0-	620	3			N	-0-					-0-
08	688	N	688	-0-	-0- B	-0-	688	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	694	N	694	-0-	-0- B	-0-	694	3			N	-0-					-0-
*10	624	N	624	-0-	-0- B	-0-	624	3			N	-0-					-0-

NORA WELL #: 1 RRCID -> 027684 COMPL. DATE 11/27/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2409	N	2409	-0-	-0- B	-0-	2409	3			N	-0-					-0-
06	1470	N	1470	-0-	-0- B	-0-	1470	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1470	N	-0-	-0-	-1470 B	-0-					N	-0-					-0-
*10	2837	N	2837	-0-	-0- B	-0-	2837	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
NORTHWEST WELL #: 1 RRCID -> 027685 COMPL. DATE 08/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

ORTON WELL #: 1 RRCID -> 027687 COMPL. DATE 07/12/1945 TOTAL DEPTH N/A PERF. N/A

05	654	N	654	-0-	-0-	B	-0-	654	3			N	-0-					-0-
06	604	N	604	-0-	-0-	B	-0-	604	3			N	-0-					-0-
07	614	N	614	-0-	-0-	B	-0-	614	3			N	-0-					-0-
08	586	N	586	-0-	-0-	B	-0-	586	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	600	N	557	-0-	-43	B	-0-	557	3			N	-0-					-0-
10	620	N	552	-0-	-68	B	-0-	552	3			N	-0-					-0-

OVERSTREET WELL #: 1 RRCID -> 027688 COMPL. DATE 04/28/1945 TOTAL DEPTH 2979 PERF. N/A

05	259	N	259	-0-	-0-	B	-0-	259	3			N	-0-					-0-
06	145	N	145	-0-	-0-	B	-0-	145	3			N	-0-					-0-
07	286	N	286	-0-	-0-	B	-0-	286	3			N	-0-					-0-
08	284	N	284	-0-	-0-	B	-0-	284	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	265	N	265	-0-	-0-	B	-0-	265	3			N	-0-					-0-
10	279	N	187	-0-	-92	B	-0-	187	3			N	-0-					-0-

OWNBEY WELL #: 1 RRCID -> 027689 COMPL. DATE 09/07/1954 TOTAL DEPTH N/A PERF. N/A

05	1142	N	1142	-0-	-0-	B	-0-	1142	3			N	-0-					-0-
06	1107	N	1107	-0-	-0-	B	-0-	1107	3			N	-0-					-0-
07	1142	N	1142	-0-	-0-	B	-0-	1142	3			N	-0-					-0-
08	1137	N	1137	-0-	-0-	B	-0-	1137	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1110	N	1094	-0-	-16	B	-0-	1094	3			N	-0-					-0-
10	1147	N	1041	-0-	-106	B	-0-	1041	3			N	-0-					-0-

PARMELE WELL #: 1 RRCID -> 027690 COMPL. DATE 12/14/1997 TOTAL DEPTH 3220 PERF. 3008 - 3197

05	1600	N	1600	-0-	-0-	B	-0-	1600	3			N	-0-					-0-
06	1955	N	1955	-0-	-0-	B	-0-	1955	3			N	-0-					-0-
07	2046	N	2046	-0-	-0-	B	-0-	2046	3			N	-0-					-0-
08	1983	N	1983	-0-	-0-	B	-0-	1983	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1950	N	1918	-0-	-32	B	-0-	1918	3			N	-0-					-0-
10	2046	N	1988	-0-	-58	B	-0-	1988	3			N	-0-					-0-

PAULSON WELL #: 1 RRCID -> 027691 COMPL. DATE 05/09/1945 TOTAL DEPTH N/A PERF. N/A

05	837	N	837	-0-	-0-	B	-0-	837	3			N	-0-					-0-
06	811	N	811	-0-	-0-	B	-0-	811	3			N	-0-					-0-
07	841	N	841	-0-	-0-	B	-0-	841	3			N	-0-					-0-
08	840	N	840	-0-	-0-	B	-0-	840	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	821	N	821	-0-	-0-	B	-0-	821	3			N	-0-					-0-
*10	849	N	849	-0-	-0-	B	-0-	849	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

PEARSON WELL #: 2 RRCID -> 027692 COMPL. DATE 03/09/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1638	N	1638	-0-	-0- B	-0-	1638	3			N	-0-					-0-
06	1604	N	1604	-0-	-0- B	-0-	1604	3			N	-0-					-0-
07	1657	N	1657	-0-	-0- B	-0-	1657	3			N	-0-					-0-
08	1689	N	1689	-0-	-0- B	-0-	1689	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1647	N	1647	-0-	-0- B	-0-	1647	3			N	-0-					-0-
*10	1664	N	1664	-0-	-0- B	-0-	1664	3			N	-0-					-0-

PEARSON WELL #: 5 RRCID -> 027695 COMPL. DATE 04/26/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	463	S	463	-0-	-0- B	-0-	463	3			N	-0-					-0-
06	439	S	439	-0-	-0- B	-0-	439	3			N	-0-					-0-
07	456	S	456	-0-	-0- B	-0-	456	3			N	-0-					-0-
08	464	S	464	-0-	-0- B	-0-	464	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	S	447	-0-	-3 B	-0-	447	3			N	-0-					-0-
10	465	S	465	-0-	-0- B	-0-	465	3			N	-0-					-0-

PHILLIPS -A- WELL #: 1 RRCID -> 027698 COMPL. DATE 06/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1662	N	1662	-0-	-0- B	-0-	1662	3			N	-0-					-0-
06	1663	N	1663	-0-	-0- B	-0-	1663	3			N	-0-					-0-
07	1583	N	1583	-0-	-0- B	-0-	1583	3			N	-0-					-0-
08	1575	N	1575	-0-	-0- B	-0-	1575	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1650	N	1642	-0-	-8 B	-0-	1642	3			N	-0-					-0-
*10	1726	N	1726	-0-	-0- B	-0-	1726	3			N	-0-					-0-

PHILLIPS -B- WELL #: 1 RRCID -> 027699 COMPL. DATE 05/26/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4588	N	4588	-0-	-0- B	-0-	4588	3			N	-0-					-0-
06	4315	N	4315	-0-	-0- B	-0-	4315	3			N	-0-					-0-
07	3313	N	3313	-0-	-0- B	-0-	3313	3			N	-0-					-0-
08	3981	N	3981	-0-	-0- B	-0-	3981	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4320	N	1929	-0-	-2391 B	-0-	1929	3			N	-0-					-0-
10	3317	N	1571	-0-	-1746 B	-0-	1571	3			N	-0-					-0-

PIERRE WELL #: 1 RRCID -> 027700 COMPL. DATE 06/17/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	200	N	200	-0-	-0- B	-0-	200	3			N	-0-					-0-
06	622	N	622	-0-	-0- B	-0-	622	3			N	-0-					-0-
07	352	N	352	-0-	-0- B	-0-	352	3			N	-0-					-0-
08	618	N	618	-0-	-0- B	-0-	618	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	714	N	714	-0-	-0- B	-0-	714	3			N	-0-					-0-
*10	1141	N	1141	-0-	-0- B	-0-	1141	3			N	-0-					-0-

PRICE WELL #: A 1 RRCID -> 027705 COMPL. DATE 09/25/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	903	S	903	-0-	-0- B	-0-	903	3			N	-0-					-0-
06	551	S	551	-0-	-0- B	-0-	551	3			N	-0-					-0-
07	0	S	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	S	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	540	S	-0-	-0-	-540 B	-0-					N	-0-					-0-
*10	1063	S	1063	-0-	-0- B	-0-	1063	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

PRICE WELL #: C 1 RRCID -> 027706 COMPL. DATE 04/28/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	773	N	773	-0-	-0- B	-0-	773	3			N	-0-					-0-
06	762	N	762	-0-	-0- B	-0-	762	3			N	-0-					-0-
07	794	N	794	-0-	-0- B	-0-	794	3			N	-0-					-0-
08	775	N	775	-0-	-0- B	-0-	775	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	746	-0-	-4 B	-0-	746	3			N	-0-					-0-
10	806	N	781	-0-	-25 B	-0-	781	3			N	-0-					-0-

PRICE WELL #: E 1 RRCID -> 027707 COMPL. DATE 07/03/1954 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	933	N	933	-0-	-0- B	-0-	933	3			N	-0-					-0-
06	895	N	895	-0-	-0- B	-0-	895	3			N	-0-					-0-
07	921	N	921	-0-	-0- B	-0-	921	3			N	-0-					-0-
08	919	N	919	-0-	-0- B	-0-	919	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	900	N	896	-0-	-4 B	-0-	896	3			N	-0-					-0-
10	930	N	930	-0-	-0- B	-0-	930	3			N	-0-					-0-

PRICE, H. WELL #: 1 RRCID -> 027708 COMPL. DATE 04/25/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2426	N	2426	-0-	-0- B	-0-	2426	3			N	-0-					-0-
06	2276	N	2276	-0-	-0- B	-0-	2276	3			N	-0-					-0-
07	2385	N	2385	-0-	-0- B	-0-	2385	3			N	-0-					-0-
08	2482	N	2482	-0-	-0- B	-0-	2482	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2493	N	2493	-0-	-0- B	-0-	2493	3			N	-0-					-0-
*10	2536	N	2536	-0-	-0- B	-0-	2536	3			N	-0-					-0-

PRICE, H. WELL #: 2 RRCID -> 027709 COMPL. DATE 05/25/1957 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1362	N	1362	-0-	-0- B	-0-	1362	3			N	-0-					-0-
06	1196	N	1196	-0-	-0- B	-0-	1196	3			N	-0-					-0-
07	1323	N	1323	-0-	-0- B	-0-	1323	3			N	-0-					-0-
08	1399	N	1399	-0-	-0- B	-0-	1399	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1322	N	1322	-0-	-0- B	-0-	1322	3			N	-0-					-0-
10	1333	N	1252	-0-	-81 B	-0-	1252	3			N	-0-					-0-

PRONGER A WELL #: 1 RRCID -> 027710 COMPL. DATE 09/14/2000 TOTAL DEPTH 3026 PERF. 2486 - 3026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	306	N	306	-0-	-0- B	-0-	306	3			N	-0-					-0-
06	340	N	340	-0-	-0- B	-0-	340	3			N	-0-					-0-
07	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
08	254	N	254	-0-	-0- B	-0-	254	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	310	-0-	-20 B	-0-	310	3			N	-0-					-0-
10	279	N	67	-0-	-212 B	-0-	67	3			N	-0-					-0-

RACOL WELL #: 1 RRCID -> 027717 COMPL. DATE 09/12/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	1240	-0-	-0- B	-0-	1240	3			N	-0-					-0-
06	1190	N	1190	-0-	-0- B	-0-	1190	3			N	-0-					-0-
07	1237	N	1237	-0-	-0- B	-0-	1237	3			N	-0-					-0-
08	1233	N	1233	-0-	-0- B	-0-	1233	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1200	N	1150	-0-	-50 B	-0-	1150	3			N	-0-					-0-
10	1240	N	1233	-0-	-7 B	-0-	1233	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

RAINEY WELL #: 1 RRCID -> 027718 COMPL. DATE 08/08/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2010	N	2010	-0-	-0- B	-0-	2010	3			N	-0-					-0-
06	1912	N	1912	-0-	-0- B	-0-	1912	3			N	-0-					-0-
07	2003	N	2003	-0-	-0- B	-0-	2003	3			N	-0-					-0-
08	2009	N	2009	-0-	-0- B	-0-	2009	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1920	N	1914	-0-	-6 B	-0-	1914	3			N	-0-					-0-
10	2015	N	2002	-0-	-13 B	-0-	2002	3			N	-0-					-0-

RAND WELL #: 1 RRCID -> 027719 COMPL. DATE 12/14/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3607	N	3607	-0-	-0- B	-0-	3607	3			N	-0-					-0-
06	3799	N	3799	-0-	-0- B	-0-	3799	3			N	-0-					-0-
07	4123	N	4123	-0-	-0- B	-0-	4123	3			N	-0-					-0-
08	3697	N	3697	-0-	-0- B	-0-	3697	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3810	N	3503	-0-	-307 B	-0-	3503	3			N	-0-					-0-
10	4123	N	4069	-0-	-54 B	-0-	4069	3			N	-0-					-0-

REID WELL #: 1 RRCID -> 027720 COMPL. DATE 01/01/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2592	N	2592	-0-	-0- B	-0-	2592	3			N	-0-					-0-
06	3064	N	3064	-0-	-0- B	-0-	3064	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3060	N	-0-	-0-	-3060 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

RIFFE WELL #: 1 RRCID -> 027725 COMPL. DATE 07/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	516	N	516	-0-	-0- B	-0-	516	3			N	-0-					-0-
06	476	N	476	-0-	-0- B	-0-	476	3			N	-0-					-0-
07	505	N	505	-0-	-0- B	-0-	505	3			N	-0-					-0-
08	499	N	499	-0-	-0- B	-0-	499	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	495	N	495	-0-	-0- B	-0-	495	3			N	-0-					-0-
*10	502	N	502	-0-	-0- B	-0-	502	3			N	-0-					-0-

RIZPAH WELL #: 1 RRCID -> 027728 COMPL. DATE 07/05/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1949	N	1949	-0-	-0- B	-0-	1949	3			N	-0-					-0-
06	1661	N	1661	-0-	-0- B	-0-	1661	3			N	-0-					-0-
07	1774	N	1774	-0-	-0- B	-0-	1774	3			N	-0-					-0-
08	1885	N	1885	-0-	-0- B	-0-	1885	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2013	N	2013	-0-	-0- B	-0-	2013	3			N	-0-					-0-
*10	1833	N	1833	-0-	-0- B	-0-	1833	3			N	-0-					-0-

ROSALIND WELL #: 1 RRCID -> 027729 COMPL. DATE 10/22/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	419	N	419	-0-	-0- B	-0-	419	3			N	-0-					-0-
06	447	N	447	-0-	-0- B	-0-	447	3			N	-0-					-0-
07	485	N	485	-0-	-0- B	-0-	485	3			N	-0-					-0-
08	475	N	475	-0-	-0- B	-0-	475	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	443	-0-	-7 B	-0-	443	3			N	-0-					-0-
10	496	N	462	-0-	-34 B	-0-	462	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ROUCH WELL #: 1 RRCID -> 027730 COMPL. DATE 10/30/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	523	N	523	-0-	-0- B	-0-	523	3			N	-0-					-0-
06	486	N	486	-0-	-0- B	-0-	486	3			N	-0-					-0-
07	520	N	520	-0-	-0- B	-0-	520	3			N	-0-					-0-
08	515	N	515	-0-	-0- B	-0-	515	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	513	N	513	-0-	-0- B	-0-	513	3			N	-0-					-0-
10	527	N	475	-0-	-52 B	-0-	475	3			N	-0-					-0-

RUNYAN WELL #: 1 RRCID -> 027732 COMPL. DATE 11/03/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	397	N	397	-0-	-0- B	-0-	397	3			N	-0-					-0-
06	361	N	361	-0-	-0- B	-0-	361	3			N	-0-					-0-
07	404	N	404	-0-	-0- B	-0-	404	3			N	-0-					-0-
08	412	N	412	-0-	-0- B	-0-	412	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	412	N	412	-0-	-0- B	-0-	412	3			N	-0-					-0-
10	403	N	387	-0-	-16 B	-0-	387	3			N	-0-					-0-

SAME WELL #: 1 RRCID -> 027735 COMPL. DATE 08/13/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1318	N	1318	-0-	-0- B	-0-	1318	3			N	-0-					-0-
06	1199	N	1199	-0-	-0- B	-0-	1199	3			N	-0-					-0-
07	1228	N	1228	-0-	-0- B	-0-	1228	3			N	-0-					-0-
08	1416	N	1416	-0-	-0- B	-0-	1416	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1323	N	1323	-0-	-0- B	-0-	1323	3			N	-0-					-0-
*10	1339	N	1339	-0-	-0- B	-0-	1339	3			N	-0-					-0-

SANDEFER WELL #: 1 RRCID -> 027737 COMPL. DATE 04/06/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1701	N	1701	-0-	-0- B	-0-	1701	3			N	-0-					-0-
06	1377	N	1377	-0-	-0- B	-0-	1377	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1380	N	-0-	-0-	-1380 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SCHULBERG WELL #: 1 RRCID -> 027739 COMPL. DATE 06/13/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	449	N	449	-0-	-0- B	-0-	449	3			N	-0-					-0-
06	440	N	440	-0-	-0- B	-0-	440	3			N	-0-					-0-
07	453	N	453	-0-	-0- B	-0-	453	3			N	-0-					-0-
08	465	N	465	-0-	-0- B	-0-	465	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	445	-0-	-5 B	-0-	445	3			N	-0-					-0-
10	465	N	461	-0-	-4 B	-0-	461	3			N	-0-					-0-

SEATON WELL #: 1 RRCID -> 027740 COMPL. DATE 06/30/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3094	N	3094	-0-	-0- B	-0-	3094	3			N	-0-					-0-
06	2682	N	2682	-0-	-0- B	-0-	2682	3			N	-0-					-0-
07	2368	N	2368	-0-	-0- B	-0-	2368	3			N	-0-					-0-
08	3695	N	3695	-0-	-0- B	-0-	3695	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3653	N	3653	-0-	-0- B	-0-	3653	3			N	-0-					-0-
*10	3527	N	3527	-0-	-0- B	-0-	3527	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SHER WELL #: 1 RRCID -> 027743 COMPL. DATE 10/09/1946 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

SIMONE WELL #: 1 RRCID -> 027747 COMPL. DATE 06/19/1948 TOTAL DEPTH N/A PERF. N/A

05	965	N	965	-0-	-0- B	-0-	965	3			N	-0-					-0-
06	841	N	841	-0-	-0- B	-0-	841	3			N	-0-					-0-
07	661	N	661	-0-	-0- B	-0-	661	3			N	-0-					-0-
08	1132	N	1132	-0-	-0- B	-0-	1132	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1125	N	1125	-0-	-0- B	-0-	1125	3			N	-0-					-0-
*10	1089	N	1089	-0-	-0- B	-0-	1089	3			N	-0-					-0-

SIMONSON WELL #: 1 RRCID -> 027748 COMPL. DATE 12/26/1944 TOTAL DEPTH N/A PERF. N/A

05	782	N	782	-0-	-0- B	-0-	782	3			N	-0-					-0-
06	775	N	775	-0-	-0- B	-0-	775	3			N	-0-					-0-
07	796	N	796	-0-	-0- B	-0-	796	3			N	-0-					-0-
08	814	N	814	-0-	-0- B	-0-	814	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	803	N	803	-0-	-0- B	-0-	803	3			N	-0-					-0-
10	806	N	798	-0-	-8 B	-0-	798	3			N	-0-					-0-

SLOAN WELL #: 1 RRCID -> 027749 COMPL. DATE 03/30/1949 TOTAL DEPTH N/A PERF. N/A

05	0	N	927	-0-	927 B	-3185	927	3			N	-0-					-0-
06	0	N	2890	-0-	2890 B	-295	2890	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-295					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-295					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -295																	
09	2880	N	-0-	-0-	-2880 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SMOKEY WELL #: 1 RRCID -> 027751 COMPL. DATE 01/26/2011 TOTAL DEPTH 2870 PERF. 2679 - 2870

05	3824	N	3824	-0-	-0- B	-0-	3824	3			N	-0-					-0-
06	2938	N	2938	-0-	-0- B	-0-	2938	3			N	-0-					-0-
07	3506	N	3506	-0-	-0- B	-0-	3506	3			N	-0-					-0-
08	3682	N	3682	-0-	-0- B	-0-	3682	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3442	N	3442	-0-	-0- B	-0-	3442	3			N	-0-					-0-
10	3503	N	3500	-0-	-3 B	-0-	3500	3			N	-0-					-0-

SQUINT WELL #: 1 RRCID -> 027753 COMPL. DATE 10/17/1946 TOTAL DEPTH N/A PERF. N/A

05	1724	N	1724	-0-	-0- B	-0-	1724	3			N	-0-					-0-
06	1461	N	1461	-0-	-0- B	-0-	1461	3			N	-0-					-0-
07	1483	N	1483	-0-	-0- B	-0-	1483	3			N	-0-					-0-
08	30	N	30	-0-	-0- B	-0-	30	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1470	N	-0-	-0-	-1470 B	-0-					N	-0-					-0-
10	1488	N	-0-	-0-	-1488 B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

STEDGE WELL #: 1 RRCID -> 027754 COMPL. DATE 04/23/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1127	N	1127	-0-	-0- B	-0-	1127	3			N	-0-					-0-
06	775	N	775	-0-	-0- B	-0-	775	3			N	-0-					-0-
07	788	N	788	-0-	-0- B	-0-	788	3			N	-0-					-0-
08	942	N	942	-0-	-0- B	-0-	942	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1163	N	1163	-0-	-0- B	-0-	1163	3			N	-0-					-0-
*10	1071	N	1071	-0-	-0- B	-0-	1071	3			N	-0-					-0-

STEELE WELL #: 1 RRCID -> 027755 COMPL. DATE 01/17/1956 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	70	N	70	-0-	-0- B	-0-	70	3			N	-0-					-0-
06	95	N	95	-0-	-0- B	-0-	95	3			N	-0-					-0-
07	135	N	135	-0-	-0- B	-0-	135	3			N	-0-					-0-
08	57	N	57	-0-	-0- B	-0-	57	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	90	N	55	-0-	-35 B	-0-	55	3			N	-0-					-0-
10	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-

STOFER WELL #: 1 RRCID -> 027757 COMPL. DATE 09/29/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1373	N	1373	-0-	-0- B	-0-	1373	3			N	-0-					-0-
06	1325	N	1325	-0-	-0- B	-0-	1325	3			N	-0-					-0-
07	1416	N	1416	-0-	-0- B	-0-	1416	3			N	-0-					-0-
08	1444	N	1444	-0-	-0- B	-0-	1444	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1428	N	1428	-0-	-0- B	-0-	1428	3			N	-0-					-0-
10	1426	N	1274	-0-	-152 B	-0-	1274	3			N	-0-					-0-

SUE WELL #: 1 RRCID -> 027758 COMPL. DATE 10/06/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1184	N	1184	-0-	-0- B	-0-	1184	3			N	-0-					-0-
06	526	N	526	-0-	-0- B	-0-	526	3			N	-0-					-0-
07	1274	N	1274	-0-	-0- B	-0-	1274	3			N	-0-					-0-
08	1167	N	1167	-0-	-0- B	-0-	1167	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1073	N	1073	-0-	-0- B	-0-	1073	3			N	-0-					-0-
10	1271	N	669	-0-	-602 B	-0-	669	3			N	-0-					-0-

SUMNER WELL #: 1 RRCID -> 027759 COMPL. DATE 01/15/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1563	N	1563	-0-	-0- B	-0-	1563	3			N	-0-					-0-
06	1625	N	1625	-0-	-0- B	-0-	1625	3			N	-0-					-0-
07	1650	N	1650	-0-	-0- B	-0-	1650	3			N	-0-					-0-
08	1588	N	1588	-0-	-0- B	-0-	1588	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1620	N	1516	-0-	-104 B	-0-	1516	3			N	-0-					-0-
10	1643	N	1606	-0-	-37 B	-0-	1606	3			N	-0-					-0-

SWENY WELL #: 1 RRCID -> 027760 COMPL. DATE 10/10/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1204	N	1204	-0-	-0- B	-0-	1204	3			N	-0-					-0-
06	1147	N	1147	-0-	-0- B	-0-	1147	3			N	-0-					-0-
07	1131	N	1131	-0-	-0- B	-0-	1131	3			N	-0-					-0-
08	1195	N	1195	-0-	-0- B	-0-	1195	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1147	N	1147	-0-	-0- B	-0-	1147	3			N	-0-					-0-
*10	1188	N	1188	-0-	-0- B	-0-	1188	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

TERRELL WELL #: 1 RRCID -> 027762 COMPL. DATE 02/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2348	N	2348	-0-	-0- B	-0-	2348	3			N	-0-					-0-
06	1901	N	1901	-0-	-0- B	-0-	1901	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1890	N	-0-	-0-	-1890 B	-0-					N	-0-					-0-
*10	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-

TINA WELL #: 1 RRCID -> 027766 COMPL. DATE 07/29/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2630	N	2630	-0-	-0- B	-0-	2630	3			N	-0-					-0-
06	1099	N	1099	-0-	-0- B	-0-	1099	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1110	N	-0-	-0-	-1110 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TORP WELL #: 1 RRCID -> 027767 COMPL. DATE 06/11/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1187	N	1187	-0-	-0- B	-0-	1187	3			N	-0-					-0-
06	1178	N	1178	-0-	-0- B	-0-	1178	3			N	-0-					-0-
07	1244	N	1244	-0-	-0- B	-0-	1244	3			N	-0-					-0-
08	1262	N	1262	-0-	-0- B	-0-	1262	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1251	N	1251	-0-	-0- B	-0-	1251	3			N	-0-					-0-
10	1240	N	1131	-0-	-109 B	-0-	1131	3			N	-0-					-0-

TRUDY WELL #: 1 RRCID -> 027768 COMPL. DATE 10/12/1947 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1528	N	1528	-0-	-0- B	-0-	1528	3			N	-0-					-0-
06	1361	N	1361	-0-	-0- B	-0-	1361	3			N	-0-					-0-
07	1509	N	1509	-0-	-0- B	-0-	1509	3			N	-0-					-0-
08	1568	N	1568	-0-	-0- B	-0-	1568	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1562	N	1562	-0-	-0- B	-0-	1562	3			N	-0-					-0-
10	1519	N	1463	-0-	-56 B	-0-	1463	3			N	-0-					-0-

TRUMBELL WELL #: 1 RRCID -> 027769 COMPL. DATE 11/14/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1817	N	1817	-0-	-0- B	-0-	1817	3			N	-0-					-0-
06	1656	N	1656	-0-	-0- B	-0-	1656	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1650	N	-0-	-0-	-1650 B	-0-					N	-0-					-0-
*10	1446	N	1446	-0-	-0- B	-0-	1446	3			N	-0-					-0-

TWO GOOD WELL #: 1 RRCID -> 027770 COMPL. DATE 08/03/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1162	N	1162	-0-	-0- B	-0-	1162	3			N	-0-					-0-
06	1177	N	1177	-0-	-0- B	-0-	1177	3			N	-0-					-0-
07	1255	N	1255	-0-	-0- B	-0-	1255	3			N	-0-					-0-
08	1237	N	1237	-0-	-0- B	-0-	1237	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1214	N	1214	-0-	-0- B	-0-	1214	3			N	-0-					-0-
10	1240	N	1104	-0-	-136 B	-0-	1104	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
VANDERPLOEG WELL #: 1 RRCID -> 027771 COMPL. DATE 08/22/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	988	N	988	-0-	-0-	B	-0-	988	3			N	-0-					-0-
06	949	N	949	-0-	-0-	B	-0-	949	3			N	-0-					-0-
07	980	N	980	-0-	-0-	B	-0-	980	3			N	-0-					-0-
08	975	N	975	-0-	-0-	B	-0-	975	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	960	N	947	-0-	-13	B	-0-	947	3			N	-0-					-0-
10	992	N	982	-0-	-10	B	-0-	982	3			N	-0-					-0-

VAU WELL #: 1 RRCID -> 027772 COMPL. DATE 08/21/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3625	N	3625	-0-	-0-	B	-0-	3625	3			N	-0-					-0-
06	3572	N	3572	-0-	-0-	B	-0-	3572	3			N	-0-					-0-
07	3867	N	3867	-0-	-0-	B	-0-	3867	3			N	-0-					-0-
08	3581	N	3581	-0-	-0-	B	-0-	3581	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3586	N	3586	-0-	-0-	B	-0-	3586	3			N	-0-					-0-
*10	3921	N	3921	-0-	-0-	B	-0-	3921	3			N	-0-					-0-

VAU WELL #: 2 RRCID -> 027773 COMPL. DATE 08/28/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1915	N	1915	-0-	-0-	B	-0-	1915	3			N	-0-					-0-
06	1976	N	1976	-0-	-0-	B	-0-	1976	3			N	-0-					-0-
07	2178	N	2178	-0-	-0-	B	-0-	2178	3			N	-0-					-0-
08	1938	N	1938	-0-	-0-	B	-0-	1938	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1980	N	1957	-0-	-23	B	-0-	1957	3			N	-0-					-0-
*10	2239	N	2239	-0-	-0-	B	-0-	2239	3			N	-0-					-0-

VIRGINIA WELL #: 1 RRCID -> 027774 COMPL. DATE N/A TOTAL DEPTH 7051 PERF. 2720 - 2848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	814	N	814	-0-	-0-	B	-0-	814	3			N	-0-					-0-
06	725	N	725	-0-	-0-	B	-0-	725	3			N	-0-					-0-
07	730	N	730	-0-	-0-	B	-0-	730	3			N	-0-					-0-
08	785	N	785	-0-	-0-	B	-0-	785	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	790	N	790	-0-	-0-	B	-0-	790	3			N	-0-					-0-
*10	750	N	750	-0-	-0-	B	-0-	750	3			N	-0-					-0-

WALLS WELL #: 1 RRCID -> 027775 COMPL. DATE 05/28/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	904	N	904	-0-	-0-	B	-0-	904	3			N	-0-					-0-
06	911	N	911	-0-	-0-	B	-0-	911	3			N	-0-					-0-
07	948	N	948	-0-	-0-	B	-0-	948	3			N	-0-					-0-
08	970	N	970	-0-	-0-	B	-0-	970	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	965	N	965	-0-	-0-	B	-0-	965	3			N	-0-					-0-
10	961	N	887	-0-	-74	B	-0-	887	3			N	-0-					-0-

WANDA WELL #: 1 RRCID -> 027777 COMPL. DATE 10/28/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	217	N	217	-0-	-0-	B	-0-	217	3			N	-0-					-0-
06	726	N	726	-0-	-0-	B	-0-	726	3			N	-0-					-0-
07	711	N	711	-0-	-0-	B	-0-	711	3			N	-0-					-0-
08	804	N	804	-0-	-0-	B	-0-	804	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	965	N	965	-0-	-0-	B	-0-	965	3			N	-0-					-0-
10	713	N	675	-0-	-38	B	-0-	675	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

WHORTON WELL #: 1 RRCID -> 027780 COMPL. DATE 05/10/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

WICKLINE WELL #: 1 RRCID -> 027781 COMPL. DATE 05/10/1945 TOTAL DEPTH N/A PERF. N/A

05	370	N	370	-0-	-0-	B	-0-	370	3			N	-0-					-0-
06	368	N	368	-0-	-0-	B	-0-	368	3			N	-0-					-0-
07	387	N	387	-0-	-0-	B	-0-	387	3			N	-0-					-0-
08	413	N	413	-0-	-0-	B	-0-	413	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	429	N	429	-0-	-0-	B	-0-	429	3			N	-0-					-0-
*10	466	N	466	-0-	-0-	B	-0-	466	3			N	-0-					-0-

WIGINTON WELL #: C 1 RRCID -> 027784 COMPL. DATE 10/04/1948 TOTAL DEPTH N/A PERF. N/A

05	939	N	939	-0-	-0-	B	-0-	939	3			N	-0-					-0-
06	844	N	844	-0-	-0-	B	-0-	844	3			N	-0-					-0-
07	854	N	854	-0-	-0-	B	-0-	854	3			N	-0-					-0-
08	938	N	938	-0-	-0-	B	-0-	938	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	949	N	949	-0-	-0-	B	-0-	949	3			N	-0-					-0-
10	868	N	845	-0-	-23	B	-0-	845	3			N	-0-					-0-

WILLCLO WELL #: 4 RRCID -> 027786 COMPL. DATE 02/24/1951 TOTAL DEPTH N/A PERF. N/A

05	729	N	729	-0-	-0-	B	-0-	729	3			N	-0-					-0-
06	706	N	706	-0-	-0-	B	-0-	706	3			N	-0-					-0-
07	734	N	734	-0-	-0-	B	-0-	734	3			N	-0-					-0-
08	738	N	738	-0-	-0-	B	-0-	738	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	720	N	716	-0-	-4	B	-0-	716	3			N	-0-					-0-
*10	754	N	754	-0-	-0-	B	-0-	754	3			N	-0-					-0-

WINTER WELL #: 1 RRCID -> 027789 COMPL. DATE 05/24/1952 TOTAL DEPTH N/A PERF. N/A

05	1205	N	1205	-0-	-0-	B	-0-	1205	3			N	-0-					-0-
06	1147	N	1147	-0-	-0-	B	-0-	1147	3			N	-0-					-0-
07	1189	N	1189	-0-	-0-	B	-0-	1189	3			N	-0-					-0-
08	1208	N	1208	-0-	-0-	B	-0-	1208	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1165	N	1165	-0-	-0-	B	-0-	1165	3			N	-0-					-0-
*10	1217	N	1217	-0-	-0-	B	-0-	1217	3			N	-0-					-0-

WITT WELL #: C 1 RRCID -> 027792 COMPL. DATE 11/15/1947 TOTAL DEPTH N/A PERF. N/A

05	369	N	369	-0-	-0-	B	-0-	369	3			N	-0-					-0-
06	327	N	327	-0-	-0-	B	-0-	327	3			N	-0-					-0-
07	367	N	367	-0-	-0-	B	-0-	367	3			N	-0-					-0-
08	385	N	385	-0-	-0-	B	-0-	385	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	384	N	384	-0-	-0-	B	-0-	384	3			N	-0-					-0-
10	372	N	341	-0-	-31	B	-0-	341	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WITT WELL #: E 1 RRCID -> 027794 COMPL. DATE 10/18/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1076	N	1076	-0-	-0-	B	-0-	1076	3		N	-0-			-0-
06	972	N	972	-0-	-0-	B	-0-	972	3		N	-0-			-0-
07	956	N	956	-0-	-0-	B	-0-	956	3		N	-0-			-0-
08	1059	N	1059	-0-	-0-	B	-0-	1059	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1059	N	1059	-0-	-0-	B	-0-	1059	3		N	-0-			-0-
10	961	N	946	-0-	-15	B	-0-	946	3		N	-0-			-0-

WITTER A WELL #: 1 RRCID -> 027796 COMPL. DATE 04/04/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	565	N	565	-0-	-0-	B	-0-	565	3		N	-0-			-0-
06	521	N	521	-0-	-0-	B	-0-	521	3		N	-0-			-0-
07	592	N	592	-0-	-0-	B	-0-	592	3		N	-0-			-0-
08	652	N	652	-0-	-0-	B	-0-	652	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	637	N	637	-0-	-0-	B	-0-	637	3		N	-0-			-0-
*10	591	N	591	-0-	-0-	B	-0-	591	3		N	-0-			-0-

WITTER B WELL #: 4 RRCID -> 027799 COMPL. DATE 08/13/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	704	N	704	-0-	-0-	B	-0-	704	3		N	-0-			-0-
06	665	N	665	-0-	-0-	B	-0-	665	3		N	-0-			-0-
07	664	N	664	-0-	-0-	B	-0-	664	3		N	-0-			-0-
08	715	N	715	-0-	-0-	B	-0-	715	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	713	N	713	-0-	-0-	B	-0-	713	3		N	-0-			-0-
*10	656	N	656	-0-	-0-	B	-0-	656	3		N	-0-			-0-

WITTER B WELL #: 5 RRCID -> 027800 COMPL. DATE 07/22/1945 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	611	N	611	-0-	-0-	B	-0-	611	3		N	-0-			-0-
06	561	N	561	-0-	-0-	B	-0-	561	3		N	-0-			-0-
07	571	N	571	-0-	-0-	B	-0-	571	3		N	-0-			-0-
08	559	N	559	-0-	-0-	B	-0-	559	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	570	N	562	-0-	-8	B	-0-	562	3		N	-0-			-0-
10	558	N	516	-0-	-42	B	-0-	516	3		N	-0-			-0-

WORD A WELL #: 1 RRCID -> 027801 COMPL. DATE 11/11/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	1601	N	1601	-0-	-0-	B	-0-	1601	3		N	-0-			-0-
06	1541	N	1541	-0-	-0-	B	-0-	1541	3		N	-0-			-0-
07	1583	N	1583	-0-	-0-	B	-0-	1583	3		N	-0-			-0-
08	1594	N	1594	-0-	-0-	B	-0-	1594	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	1535	N	1535	-0-	-0-	B	-0-	1535	3		N	-0-			-0-
*10	1608	N	1608	-0-	-0-	B	-0-	1608	3		N	-0-			-0-

WOOLRIDGE WELL #: 1 RRCID -> 027802 COMPL. DATE 08/23/1944 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	195	N	195	-0-	-0-	B	-0-	195	3		N	-0-			-0-
06	33	N	33	-0-	-0-	B	-0-	33	3		N	-0-			-0-
07	209	N	209	-0-	-0-	B	-0-	209	3		N	-0-			-0-
08	311	N	311	-0-	-0-	B	-0-	311	3		N	-0-			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	174	N	174	-0-	-0-	B	-0-	174	3		N	-0-			-0-
10	217	N	114	-0-	-103	B	-0-	114	3		N	-0-			-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

ARCHER -A- WELL #: 1 RRCID -> 027931 COMPL. DATE 10/29/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1455	N	1455	-0-		-0-	B	-0-	1455	3			N	-0-				-0-
06	1248	N	1248	-0-		-0-	B	-0-	1248	3			N	-0-				-0-
07	896	N	896	-0-		-0-	B	-0-	896	3			N	-0-				-0-
08	1560	N	1560	-0-		-0-	B	-0-	1560	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1290	N	1290	-0-		-0-	B	-0-	1290	3			N	-0-				-0-
*10	1525	N	1525	-0-		-0-	B	-0-	1525	3			N	-0-				-0-

ATKINS -F- WELL #: 1 RRCID -> 027932 COMPL. DATE 10/17/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	568	N	568	-0-		-0-	B	-0-	568	3			N	-0-				-0-
06	549	N	549	-0-		-0-	B	-0-	549	3			N	-0-				-0-
07	548	N	548	-0-		-0-	B	-0-	548	3			N	-0-				-0-
08	530	N	530	-0-		-0-	B	-0-	530	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	533	-0-		-7	B	-0-	533	3			N	-0-				-0-
*10	601	N	601	-0-		-0-	B	-0-	601	3			N	-0-				-0-

BERTHA -B- WELL #: 1 RRCID -> 027933 COMPL. DATE 06/16/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	399	N	399	-0-		-0-	B	-0-	399	3			N	-0-				-0-
06	380	N	380	-0-		-0-	B	-0-	380	3			N	-0-				-0-
07	393	N	393	-0-		-0-	B	-0-	393	3			N	-0-				-0-
08	395	N	395	-0-		-0-	B	-0-	395	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	390	N	385	-0-		-5	B	-0-	385	3			N	-0-				-0-
10	403	N	394	-0-		-9	B	-0-	394	3			N	-0-				-0-

BIVINS KK WELL #: 9 RRCID -> 027940 COMPL. DATE 04/19/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1903	N	1903	-0-		-0-	B	-0-	1903	3			N	-0-				-0-
06	2256	N	2256	-0-		-0-	B	-0-	2256	3			N	-0-				-0-
07	2726	N	2726	-0-		-0-	B	-0-	2726	3			N	-0-				-0-
08	2764	N	2764	-0-		-0-	B	-0-	2764	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2733	N	2733	-0-		-0-	B	-0-	2733	3			N	-0-				-0-
*10	2776	N	2776	-0-		-0-	B	-0-	2776	3			N	-0-				-0-

BIVINS KK WELL #: 10 RRCID -> 027941 COMPL. DATE 04/21/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1836	N	1836	-0-		-0-	B	-0-	1836	3			N	-0-				-0-
06	1752	N	1752	-0-		-0-	B	-0-	1752	3			N	-0-				-0-
07	1818	N	1818	-0-		-0-	B	-0-	1818	3			N	-0-				-0-
08	1817	N	1817	-0-		-0-	B	-0-	1817	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1756	N	1756	-0-		-0-	B	-0-	1756	3			N	-0-				-0-
10	1829	N	1776	-0-		-53	B	-0-	1776	3			N	-0-				-0-

BIVINS KK WELL #: 14 RRCID -> 027944 COMPL. DATE 05/15/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	PROD	GAS LIFT	INJECT. (I) (L)	MONTHLY STATUS	(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	850	N	850	-0-		-0-	B	-0-	850	3			N	-0-				-0-
06	965	N	965	-0-		-0-	B	-0-	965	3			N	-0-				-0-
07	1108	N	1108	-0-		-0-	B	-0-	1108	3			N	-0-				-0-
08	1090	N	1090	-0-		-0-	B	-0-	1090	3			N	-0-				-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1011	N	1011	-0-		-0-	B	-0-	1011	3			N	-0-				-0-
10	1116	N	1057	-0-		-59	B	-0-	1057	3			N	-0-				-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS KK WELL #: 15 RRCID -> 027945 COMPL. DATE 05/09/1998 TOTAL DEPTH 3200 PERF. 3043 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11	N	11	-0-	-0-	B	-0-	11	3			N	-0-					-0-
06	58	N	58	-0-	-0-	B	-0-	58	3			N	-0-					-0-
07	72	N	72	-0-	-0-	B	-0-	72	3			N	-0-					-0-
08	63	N	63	-0-	-0-	B	-0-	63	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	18	-0-	-42	B	-0-	18	3			N	-0-					-0-
10	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-

BIVINS KK WELL #: 16 RRCID -> 027946 COMPL. DATE 06/14/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BIVINS KK WELL #: 19 RRCID -> 027947 COMPL. DATE 02/07/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	549	N	549	-0-	-0-	B	-0-	549	3			N	-0-					-0-
06	529	N	529	-0-	-0-	B	-0-	529	3			N	-0-					-0-
07	538	N	538	-0-	-0-	B	-0-	538	3			N	-0-					-0-
08	527	N	527	-0-	-0-	B	-0-	527	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	509	-0-	-31	B	-0-	509	3			N	-0-					-0-
10	527	N	522	-0-	-5	B	-0-	522	3			N	-0-					-0-

BONEY B WELL #: 1 RRCID -> 027948 COMPL. DATE 10/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2105	N	2105	-0-	-0-	B	-0-	2105	3			N	-0-					-0-
06	1981	N	1981	-0-	-0-	B	-0-	1981	3			N	-0-					-0-
07	2000	N	2000	-0-	-0-	B	-0-	2000	3			N	-0-					-0-
08	2282	N	2282	-0-	-0-	B	-0-	2282	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2069	N	2069	-0-	-0-	B	-0-	2069	3			N	-0-					-0-
*10	2598	N	2598	-0-	-0-	B	-0-	2598	3			N	-0-					-0-

BRIDWELL E WELL #: 1 RRCID -> 027950 COMPL. DATE 07/19/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	503	N	503	-0-	-0-	B	-0-	503	3			N	-0-					-0-
06	492	N	492	-0-	-0-	B	-0-	492	3			N	-0-					-0-
07	518	N	518	-0-	-0-	B	-0-	518	3			N	-0-					-0-
08	508	N	508	-0-	-0-	B	-0-	508	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	505	N	505	-0-	-0-	B	-0-	505	3			N	-0-					-0-
10	527	N	474	-0-	-53	B	-0-	474	3			N	-0-					-0-

BROWDER C WELL #: 1 RRCID -> 027951 COMPL. DATE 12/26/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1375	N	1375	-0-	-0-	B	-0-	1375	3			N	-0-					-0-
06	1300	N	1300	-0-	-0-	B	-0-	1300	3			N	-0-					-0-
07	1287	N	1287	-0-	-0-	B	-0-	1287	3			N	-0-					-0-
08	1351	N	1351	-0-	-0-	B	-0-	1351	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1293	N	1293	-0-	-0-	B	-0-	1293	3			N	-0-					-0-
*10	1356	N	1356	-0-	-0-	B	-0-	1356	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BUZZARD B WELL #: 1 RRCID -> 027953 COMPL. DATE 01/12/1952 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	859	N	859	-0-	-0-	B	-0-	859	3			N	-0-					-0-
06	769	N	769	-0-	-0-	B	-0-	769	3			N	-0-					-0-
07	787	N	787	-0-	-0-	B	-0-	787	3			N	-0-					-0-
08	1030	N	1030	-0-	-0-	B	-0-	1030	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1129	N	1129	-0-	-0-	B	-0-	1129	3			N	-0-					-0-
*10	983	N	983	-0-	-0-	B	-0-	983	3			N	-0-					-0-

CARTER -C- WELL #: 1 RRCID -> 027955 COMPL. DATE 04/03/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	984	N	984	-0-	-0-	B	-0-	984	3			N	-0-					-0-
06	940	N	940	-0-	-0-	B	-0-	940	3			N	-0-					-0-
07	918	N	918	-0-	-0-	B	-0-	918	3			N	-0-					-0-
08	976	N	976	-0-	-0-	B	-0-	976	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	938	N	938	-0-	-0-	B	-0-	938	3			N	-0-					-0-
*10	980	N	980	-0-	-0-	B	-0-	980	3			N	-0-					-0-

CLUCK -H- WELL #: 1 RRCID -> 027956 COMPL. DATE N/A TOTAL DEPTH 3200 PERF. 3001 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

CORINE WELL #: 1 RRCID -> 027958 COMPL. DATE 08/22/2018 TOTAL DEPTH 2921 PERF. 2828 - 2921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	548	N	548	-0-	-0-	B	-0-	548	3			N	-0-					-0-
06	504	N	504	-0-	-0-	B	-0-	504	3			N	-0-					-0-
07	533	N	533	-0-	-0-	B	-0-	533	3			N	-0-					-0-
08	495	N	495	-0-	-0-	B	-0-	495	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	752	N	752	-0-	-0-	B	-0-	752	3			N	-0-					-0-
*10	625	N	625	-0-	-0-	B	-0-	625	3			N	-0-					-0-

CRAIG -N- WELL #: 1 RRCID -> 027959 COMPL. DATE 08/11/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	604	N	604	-0-	-0-	B	-0-	604	3			N	-0-					-0-
06	597	N	597	-0-	-0-	B	-0-	597	3			N	-0-					-0-
07	632	N	632	-0-	-0-	B	-0-	632	3			N	-0-					-0-
08	642	N	642	-0-	-0-	B	-0-	642	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	638	N	638	-0-	-0-	B	-0-	638	3			N	-0-					-0-
10	620	N	580	-0-	-40	B	-0-	580	3			N	-0-					-0-

DARLENE WELL #: 1 RRCID -> 027960 COMPL. DATE 05/21/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	453	N	453	-0-	-0-	B	-0-	453	3			N	-0-					-0-
06	195	N	195	-0-	-0-	B	-0-	195	3			N	-0-					-0-
07	2	N	2	-0-	-0-	B	-0-	2	3			N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	210	N	-0-	-0-	-210	B	-0-					N	-0-					-0-
10	31	N	28	-0-	-3	B	-0-	28	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

DAVIS -W- WELL #: 1 RRCID -> 027961 COMPL. DATE 02/28/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	680	N	680	-0-	-0-	B	-0-	680	3			N	-0-					-0-
06	623	N	623	-0-	-0-	B	-0-	623	3			N	-0-					-0-
07	677	N	677	-0-	-0-	B	-0-	677	3			N	-0-					-0-
08	668	N	668	-0-	-0-	B	-0-	668	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	659	N	659	-0-	-0-	B	-0-	659	3			N	-0-					-0-
10	682	N	668	-0-	-14	B	-0-	668	3			N	-0-					-0-

DOROTHY WELL #: 1 RRCID -> 027964 COMPL. DATE 05/05/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	824	N	824	-0-	-0-	B	-0-	824	3			N	-0-					-0-
06	830	N	830	-0-	-0-	B	-0-	830	3			N	-0-					-0-
07	881	N	881	-0-	-0-	B	-0-	881	3			N	-0-					-0-
08	927	N	927	-0-	-0-	B	-0-	927	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	908	N	908	-0-	-0-	B	-0-	908	3			N	-0-					-0-
*10	896	N	896	-0-	-0-	B	-0-	896	3			N	-0-					-0-

EVA WELL #: 1 RRCID -> 027967 COMPL. DATE 08/24/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1465	N	1465	-0-	-0-	B	-0-	1465	3			N	-0-					-0-
06	1389	N	1389	-0-	-0-	B	-0-	1389	3			N	-0-					-0-
07	1532	N	1532	-0-	-0-	B	-0-	1532	3			N	-0-					-0-
08	1429	N	1429	-0-	-0-	B	-0-	1429	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1380	N	1319	-0-	-61	B	-0-	1319	3			N	-0-					-0-
10	1519	N	1491	-0-	-28	B	-0-	1491	3			N	-0-					-0-

FREI WELL #: 1 RRCID -> 027968 COMPL. DATE 04/23/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	469	N	469	-0-	-0-	B	-0-	469	3			N	-0-					-0-
06	453	N	453	-0-	-0-	B	-0-	453	3			N	-0-					-0-
07	468	N	468	-0-	-0-	B	-0-	468	3			N	-0-					-0-
08	452	N	452	-0-	-0-	B	-0-	452	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	450	N	433	-0-	-17	B	-0-	433	3			N	-0-					-0-
10	465	N	456	-0-	-9	B	-0-	456	3			N	-0-					-0-

GIBNER -B- WELL #: 1 RRCID -> 027970 COMPL. DATE 08/20/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1044	N	1044	-0-	-0-	B	-0-	1044	3			N	-0-					-0-
06	900	N	900	-0-	-0-	B	-0-	900	3			N	-0-					-0-
07	984	N	984	-0-	-0-	B	-0-	984	3			N	-0-					-0-
08	1006	N	1006	-0-	-0-	B	-0-	1006	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	900	N	894	-0-	-6	B	-0-	894	3			N	-0-					-0-
*10	1033	N	1033	-0-	-0-	B	-0-	1033	3			N	-0-					-0-

GORMAN -B- WELL #: 1 RRCID -> 027971 COMPL. DATE 04/13/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	923	N	923	-0-	-0-	B	-0-	923	3			N	-0-					-0-
06	867	N	867	-0-	-0-	B	-0-	867	3			N	-0-					-0-
07	885	N	885	-0-	-0-	B	-0-	885	3			N	-0-					-0-
08	883	N	883	-0-	-0-	B	-0-	883	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	870	N	851	-0-	-19	B	-0-	851	3			N	-0-					-0-
*10	926	N	926	-0-	-0-	B	-0-	926	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
GUY -A- WELL #: 1 RRCID -> 027972 COMPL. DATE 02/21/2011 TOTAL DEPTH 3320 PERF. 3235 - 3260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1882	N	1882	-0-	-0-	B	-0-	1882	3			N	-0-					-0-
06	1824	N	1824	-0-	-0-	B	-0-	1824	3			N	-0-					-0-
07	1879	N	1879	-0-	-0-	B	-0-	1879	3			N	-0-					-0-
08	1887	N	1887	-0-	-0-	B	-0-	1887	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1842	N	1842	-0-	-0-	B	-0-	1842	3			N	-0-					-0-
*10	1893	N	1893	-0-	-0-	B	-0-	1893	3			N	-0-					-0-

HAGAN WELL #: 1 RRCID -> 027973 COMPL. DATE 11/10/1992 TOTAL DEPTH 3155 PERF. 3020 - 3050

05	704	N	704	-0-	-0-	B	-0-	704	3			N	-0-					-0-
06	648	N	648	-0-	-0-	B	-0-	648	3			N	-0-					-0-
07	704	N	704	-0-	-0-	B	-0-	704	3			N	-0-					-0-
08	685	N	685	-0-	-0-	B	-0-	685	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	718	N	718	-0-	-0-	B	-0-	718	3			N	-0-					-0-
10	713	N	588	-0-	-125	B	-0-	588	3			N	-0-					-0-

HARDY -B- WELL #: 1 RRCID -> 027974 COMPL. DATE 10/28/1950 TOTAL DEPTH 2961 PERF. N/A

05 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
08 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

HOSPITAL -B- WELL #: 1 RRCID -> 027980 COMPL. DATE 11/28/1951 TOTAL DEPTH N/A PERF. N/A

05	1164	N	1164	-0-	-0-	B	-0-	1164	3			N	-0-					-0-
06	901	N	901	-0-	-0-	B	-0-	901	3			N	-0-					-0-
07	793	N	793	-0-	-0-	B	-0-	793	3			N	-0-					-0-
08	386	N	386	-0-	-0-	B	-0-	386	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	900	N	804	-0-	-96	B	-0-	804	3			N	-0-					-0-
10	806	N	496	-0-	-310	B	-0-	496	3			N	-0-					-0-

LUCILLE -A- WELL #: 1 RRCID -> 027985 COMPL. DATE 08/20/1951 TOTAL DEPTH N/A PERF. N/A

05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	2	N	2	-0-	-0-	B	-0-	2	3			N	-0-					-0-
08 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

MARTHA WELL #: 1 RRCID -> 027986 COMPL. DATE 09/10/1951 TOTAL DEPTH N/A PERF. N/A

05	1655	N	1655	-0-	-0-	B	-0-	1655	3			N	-0-					-0-
06	1570	N	1570	-0-	-0-	B	-0-	1570	3			N	-0-					-0-
07	1635	N	1635	-0-	-0-	B	-0-	1635	3			N	-0-					-0-
08	1609	N	1609	-0-	-0-	B	-0-	1609	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1560	N	1545	-0-	-15	B	-0-	1545	3			N	-0-					-0-
*10	1647	N	1647	-0-	-0-	B	-0-	1647	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

MASON -D- WELL #: 1 RRCID -> 027987 COMPL. DATE 04/11/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	369	N	369	-0-	-0- B	-0-	369	3			N	-0-					-0-
06	370	N	370	-0-	-0- B	-0-	370	3			N	-0-					-0-
07	392	N	392	-0-	-0- B	-0-	392	3			N	-0-					-0-
08	383	N	383	-0-	-0- B	-0-	383	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	387	N	387	-0-	-0- B	-0-	387	3			N	-0-					-0-
10	403	N	359	-0-	-44 B	-0-	359	3			N	-0-					-0-

MEADOR -B- WELL #: 1 RRCID -> 027990 COMPL. DATE 05/24/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	840	N	840	-0-	-0- B	-0-	840	3			N	-0-					-0-
06	796	N	796	-0-	-0- B	-0-	796	3			N	-0-					-0-
07	805	N	805	-0-	-0- B	-0-	805	3			N	-0-					-0-
08	843	N	843	-0-	-0- B	-0-	843	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	796	-0-	-14 B	-0-	796	3			N	-0-					-0-
10	806	N	744	-0-	-62 B	-0-	744	3			N	-0-					-0-

MORRIS -M- WELL #: 1 RRCID -> 027991 COMPL. DATE 09/21/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3528	N	3528	-0-	-0- B	-0-	3528	3			N	-0-					-0-
06	3161	N	3161	-0-	-0- B	-0-	3161	3			N	-0-					-0-
07	3467	N	3467	-0-	-0- B	-0-	3467	3			N	-0-					-0-
08	3497	N	3497	-0-	-0- B	-0-	3497	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3240	N	3240	-0-	-0- B	-0-	3240	3			N	-0-					-0-
*10	3533	N	3533	-0-	-0- B	-0-	3533	3			N	-0-					-0-

NOR -A- WELL #: 1 RRCID -> 027992 COMPL. DATE 10/07/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

ORLAND WELL #: 1 RRCID -> 027994 COMPL. DATE 05/25/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	962	N	962	-0-	-0- B	-0-	962	3			N	-0-					-0-
06	919	N	919	-0-	-0- B	-0-	919	3			N	-0-					-0-
07	945	N	945	-0-	-0- B	-0-	945	3			N	-0-					-0-
08	930	N	930	-0-	-0- B	-0-	930	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	920	-0-	-10 B	-0-	920	3			N	-0-					-0-
*10	955	N	955	-0-	-0- B	-0-	955	3			N	-0-					-0-

PARKER -L- WELL #: 1 RRCID -> 027995 COMPL. DATE 04/17/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	831	N	831	-0-	-0- B	-0-	831	3			N	-0-					-0-
06	796	N	796	-0-	-0- B	-0-	796	3			N	-0-					-0-
07	874	N	874	-0-	-0- B	-0-	874	3			N	-0-					-0-
08	872	N	872	-0-	-0- B	-0-	872	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	850	N	850	-0-	-0- B	-0-	850	3			N	-0-					-0-
*10	875	N	875	-0-	-0- B	-0-	875	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PEARL -A- WELL #: 1 RRCID -> 027996 COMPL. DATE 08/21/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2205	N	2205	-0-	-0- B	-0-	2205	3			N	-0-					-0-
06	2096	N	2096	-0-	-0- B	-0-	2096	3			N	-0-					-0-
07	2231	N	2231	-0-	-0- B	-0-	2231	3			N	-0-					-0-
08	2260	N	2260	-0-	-0- B	-0-	2260	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2145	N	2145	-0-	-0- B	-0-	2145	3			N	-0-					-0-
*10	2259	N	2259	-0-	-0- B	-0-	2259	3			N	-0-					-0-

SHERMAN -B- WELL #: 1 RRCID -> 028001 COMPL. DATE 08/19/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1490	N	1490	-0-	-0- B	-0-	1490	3			N	-0-					-0-
06	1506	N	1506	-0-	-0- B	-0-	1506	3			N	-0-					-0-
07	1631	N	1631	-0-	-0- B	-0-	1631	3			N	-0-					-0-
08	1531	N	1531	-0-	-0- B	-0-	1531	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1500	N	1456	-0-	-44 B	-0-	1456	3			N	-0-					-0-
10	1643	N	1524	-0-	-119 B	-0-	1524	3			N	-0-					-0-

SWENY -A- WELL #: 1 RRCID -> 028004 COMPL. DATE 02/05/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2970	N	2970	-0-	-0- B	-0-	2970	3			N	-0-					-0-
06	2813	N	2813	-0-	-0- B	-0-	2813	3			N	-0-					-0-
07	2728	N	2728	-0-	-0- B	-0-	2728	3			N	-0-					-0-
08	2819	N	2819	-0-	-0- B	-0-	2819	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2820	N	2708	-0-	-112 B	-0-	2708	3			N	-0-					-0-
*10	2853	N	2853	-0-	-0- B	-0-	2853	3			N	-0-					-0-

DULIN WELL #: 1 RRCID -> 028035 COMPL. DATE 02/17/2005 TOTAL DEPTH 3385 PERF. 3152 - 3385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1296	N	1296	-0-	-0- B	-0-	1296	3			N	-0-					-0-
06	1429	N	1429	-0-	-0- B	-0-	1429	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1440	N	-0-	-0-	-1440 B	-0-					N	-0-					-0-
*10	2151	N	2151	-0-	-0- B	-0-	2151	3			N	-0-					-0-

TERRELL WELL #: 1 RRCID -> 028193 COMPL. DATE 07/27/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	2	-0-	-29 B	-0-	2	3			N	-0-					-0-
06	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	33	N	33	-0-	-0- B	-0-	33	3			N	-0-					-0-
*10	104	N	104	-0-	-0- B	-0-	104	3			N	-0-					-0-

WITT WELL #: 1 RRCID -> 028194 COMPL. DATE 08/10/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	115	N	115	-0-	-0- B	-0-	115	3			N	-0-					-0-
06	14B2 EXT		94	-0-	94 B	94	94	3			N	-0-					-0-
07	14B2 EXT		3	-0-	3 B	97	3	3			N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	97					N	-0-					-0-
09/01 BALANCING DATE STATUS -> 97																	
09	14B2 EXT		451	-0-	451 B	548	451	3			N	-0-					-0-
10	0	N	81	-0-	81 B	629	81	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

TEXAS HUGOTON GU -1- WELL #: 1 RRCID -> 028197 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	48	N	48	-0-	-0-	B	-0-	48	3			N	-0-					-0-
06	45	N	45	-0-	-0-	B	-0-	45	3			N	-0-					-0-
07	50	N	50	-0-	-0-	B	-0-	50	3			N	-0-					-0-
08	48	N	48	-0-	-0-	B	-0-	48	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	60	N	43	-0-	-17	B	-0-	43	3			N	-0-					-0-
10	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-

TEXAS HUGOTON GU -2- WELL #: 1 RRCID -> 028198 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2518	N	2518	-0-	-0-	B	-0-	2518	3			N	-0-					-0-
06	2385	N	2385	-0-	-0-	B	-0-	2385	3			N	-0-					-0-
07	2493	N	2493	-0-	-0-	B	-0-	2493	3			N	-0-					-0-
08	2458	N	2458	-0-	-0-	B	-0-	2458	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2400	N	2396	-0-	-4	B	-0-	2396	3			N	-0-					-0-
*10	2702	N	2702	-0-	-0-	B	-0-	2702	3			N	-0-					-0-

TEXAS HUGOTON GU -3- WELL #: 1 RRCID -> 028199 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	581	N	581	-0-	-0-	B	-0-	581	3			N	-0-					-0-
06	698	N	698	-0-	-0-	B	-0-	698	3			N	-0-					-0-
07	881	N	881	-0-	-0-	B	-0-	881	3			N	-0-					-0-
08	1102	N	1102	-0-	-0-	B	-0-	1102	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	690	N	656	-0-	-34	B	-0-	656	3			N	-0-					-0-
*10	1096	N	1096	-0-	-0-	B	-0-	1096	3			N	-0-					-0-

TEXAS HUGOTON GU -9- WELL #: 1 RRCID -> 028201 COMPL. DATE 05/09/1999 TOTAL DEPTH 3080 PERF. 2310 - 3080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1805	N	1805	-0-	-0-	B	-0-	1805	3			N	-0-					-0-
06	1482	N	1482	-0-	-0-	B	-0-	1482	3			N	-0-					-0-
07	2399	N	2399	-0-	-0-	B	-0-	2399	3			N	-0-					-0-
08	2679	N	2679	-0-	-0-	B	-0-	2679	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1801	N	1801	-0-	-0-	B	-0-	1801	3			N	-0-					-0-
10	2387	N	1434	-0-	-953	B	-0-	1434	3			N	-0-					-0-

TEXAS HUGOTON GU -10- WELL #: 1 RRCID -> 028202 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1438	N	1438	-0-	-0-	B	-0-	1438	3			N	-0-					-0-
06	1213	N	1213	-0-	-0-	B	-0-	1213	3			N	-0-					-0-
07	938	N	938	-0-	-0-	B	-0-	938	3			N	-0-					-0-
08	1083	N	1083	-0-	-0-	B	-0-	1083	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1200	N	1129	-0-	-71	B	-0-	1129	3			N	-0-					-0-
*10	1082	N	1082	-0-	-0-	B	-0-	1082	3			N	-0-					-0-

TEXAS HUGOTON GU -18- WELL #: 1 RRCID -> 028209 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	834	N	834	-0-	-0-	B	-0-	834	3			N	-0-					-0-
06	839	N	839	-0-	-0-	B	-0-	839	3			N	-0-					-0-
07	770	N	770	-0-	-0-	B	-0-	770	3			N	-0-					-0-
08	731	N	731	-0-	-0-	B	-0-	731	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	840	N	771	-0-	-69	B	-0-	771	3			N	-0-					-0-
*10	828	N	828	-0-	-0-	B	-0-	828	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
TEXAS HUGOTON GU -19- WELL #: 2 RRCID -> 028210 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2026	N	2026	-0-	-0- B	-0-	2026	3			N	-0-					-0-
06	2378	N	2378	-0-	-0- B	-0-	2378	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2370	N	-0-	-0-	-2370 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

DRAW WELL #: 2 RRCID -> 053259 COMPL. DATE 08/14/1972 TOTAL DEPTH 3351 PERF. 3150 - 3318

05	795	N	795	-0-	-0- B	-0-	795	3			N	-0-					-0-
06	818	N	818	-0-	-0- B	-0-	818	3			N	-0-					-0-
07	775	N	775	-0-	-0- B	-0-	775	3			N	-0-					-0-
08	761	N	761	-0-	-0- B	-0-	761	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	513	-0-	-297 B	-0-	513	3			N	-0-					-0-
10	775	N	551	-0-	-224 B	-0-	551	3			N	-0-					-0-

FREE WELL #: 10 RRCID -> 053299 COMPL. DATE 06/08/1972 TOTAL DEPTH 2891 PERF. 2752 - 2891

05	2769	N	2769	-0-	-0- B	-0-	2769	3			N	-0-					-0-
06	1995	N	1995	-0-	-0- B	-0-	1995	3			N	-0-					-0-
07	3299	N	3299	-0-	-0- B	-0-	3299	3			N	-0-					-0-
08	3612	N	3612	-0-	-0- B	-0-	3612	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3324	N	3324	-0-	-0- B	-0-	3324	3			N	-0-					-0-
10	3286	N	3199	-0-	-87 B	-0-	3199	3			N	-0-					-0-

CALVIRD A WELL #: 2 RRCID -> 056664 COMPL. DATE 08/09/1973 TOTAL DEPTH 4724 PERF. 3010 - 3366

05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

PRICE L. M. WELL #: 2 RRCID -> 063853 COMPL. DATE 03/18/1975 TOTAL DEPTH 3357 PERF. 3052 - 3357

05	3471	N	3471	-0-	-0- B	-0-	3471	3			N	-0-					-0-
06	3039	N	3039	-0-	-0- B	-0-	3039	3			N	-0-					-0-
07	2378	N	2378	-0-	-0- B	-0-	2378	3			N	-0-					-0-
08	3571	N	3571	-0-	-0- B	-0-	3571	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3566	N	3566	-0-	-0- B	-0-	3566	3			N	-0-					-0-
*10	3506	N	3506	-0-	-0- B	-0-	3506	3			N	-0-					-0-

WALSH WELL #: 2 RRCID -> 070305 COMPL. DATE 02/10/1977 TOTAL DEPTH 3347 PERF. 3036 - 3306

05	959	N	959	-0-	-0- B	-0-	959	3			N	-0-					-0-
06	917	N	917	-0-	-0- B	-0-	917	3			N	-0-					-0-
07	928	N	928	-0-	-0- B	-0-	928	3			N	-0-					-0-
08	955	N	955	-0-	-0- B	-0-	955	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	930	N	916	-0-	-14 B	-0-	916	3			N	-0-					-0-
*10	945	N	945	-0-	-0- B	-0-	945	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

KOOS WELL #: 2 RRCID -> 070677 COMPL. DATE 03/24/1977 TOTAL DEPTH 3417 PERF. 3268 - 3288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	126	N	126	-0-	-0-	B	-0-	126	3			N	-0-					-0-
06	170	N	170	-0-	-0-	B	-0-	170	3			N	-0-					-0-
07	160	N	160	-0-	-0-	B	-0-	160	3			N	-0-					-0-
08	127	N	127	-0-	-0-	B	-0-	127	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	224	N	224	-0-	-0-	B	-0-	224	3			N	-0-					-0-
*10	218	N	218	-0-	-0-	B	-0-	218	3			N	-0-					-0-

BOSS WELL #: 2 RRCID -> 073507 COMPL. DATE 10/03/1977 TOTAL DEPTH 3400 PERF. 2810 - 2930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	914	N	914	-0-	-0-	B	-0-	914	3			N	-0-					-0-
06	776	N	776	-0-	-0-	B	-0-	776	3			N	-0-					-0-
07	873	N	873	-0-	-0-	B	-0-	873	3			N	-0-					-0-
08	929	N	929	-0-	-0-	B	-0-	929	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	937	N	937	-0-	-0-	B	-0-	937	3			N	-0-					-0-
*10	883	N	883	-0-	-0-	B	-0-	883	3			N	-0-					-0-

GILMORE WELL #: 2 RRCID -> 074653 COMPL. DATE 12/29/1977 TOTAL DEPTH 3502 PERF. 2917 - 3005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	507	N	507	-0-	-0-	B	-0-	507	3			N	-0-					-0-
06	464	N	464	-0-	-0-	B	-0-	464	3			N	-0-					-0-
07	502	N	502	-0-	-0-	B	-0-	502	3			N	-0-					-0-
08	510	N	510	-0-	-0-	B	-0-	510	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	506	N	506	-0-	-0-	B	-0-	506	3			N	-0-					-0-
*10	499	N	499	-0-	-0-	B	-0-	499	3			N	-0-					-0-

ALEX WELL #: 2 RRCID -> 074807 COMPL. DATE 12/15/1977 TOTAL DEPTH 3153 PERF. 3012 - 3086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	499	N	499	-0-	-0-	B	-0-	499	3			N	-0-					-0-
06	474	N	474	-0-	-0-	B	-0-	474	3			N	-0-					-0-
07	500	N	500	-0-	-0-	B	-0-	500	3			N	-0-					-0-
08	491	N	491	-0-	-0-	B	-0-	491	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	483	N	483	-0-	-0-	B	-0-	483	3			N	-0-					-0-
*10	497	N	497	-0-	-0-	B	-0-	497	3			N	-0-					-0-

HOLLOMAN WELL #: 2 RRCID -> 076085 COMPL. DATE 04/01/1978 TOTAL DEPTH 3103 PERF. 2731 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2420	N	2420	-0-	-0-	B	-0-	2420	3			N	-0-					-0-
06	1632	N	1632	-0-	-0-	B	-0-	1632	3			N	-0-					-0-
07	2628	N	2628	-0-	-0-	B	-0-	2628	3			N	-0-					-0-
08	2583	N	2583	-0-	-0-	B	-0-	2583	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2376	N	2376	-0-	-0-	B	-0-	2376	3			N	-0-					-0-
10	2635	N	1610	-0-	-1025	B	-0-	1610	3			N	-0-					-0-

CLUCK -E- WELL #: 1 RRCID -> 079404 COMPL. DATE 10/20/1978 TOTAL DEPTH 3307 PERF. 3062 - 3201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3353	N	3353	-0-	-0-	B	-0-	3353	3			N	-0-					-0-
06	3084	N	3084	-0-	-0-	B	-0-	3084	3			N	-0-					-0-
07	2200	N	2200	-0-	-0-	B	-0-	2200	3			N	-0-					-0-
08	4074	N	4074	-0-	-0-	B	-0-	4074	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3829	N	3829	-0-	-0-	B	-0-	3829	3			N	-0-					-0-
*10	4617	N	4617	-0-	-0-	B	-0-	4617	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LOUISE WELL #: 5 RRCID -> 080093 COMPL. DATE 12/10/1978 TOTAL DEPTH 3450 PERF. 2646 - 3335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5065	N	5065	-0-	-0-	B	-0-	5065	3			N	-0-					-0-
06	4612	N	4612	-0-	-0-	B	-0-	4612	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4620	N	-0-	-0-	-4620	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TIBBETTS -A- WELL #: 1 RRCID -> 090599 COMPL. DATE 09/25/1980 TOTAL DEPTH 3005 PERF. 2764 - 2914

05	479	N	479	-0-	-0-	B	-0-	479	3			N	-0-					-0-
06	424	N	424	-0-	-0-	B	-0-	424	3			N	-0-					-0-
07	466	N	466	-0-	-0-	B	-0-	466	3			N	-0-					-0-
08	481	N	481	-0-	-0-	B	-0-	481	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	492	N	492	-0-	-0-	B	-0-	492	3			N	-0-					-0-
10	465	N	403	-0-	-62	B	-0-	403	3			N	-0-					-0-

STARNES -G- WELL #: 2 RRCID -> 092224 COMPL. DATE 12/30/1980 TOTAL DEPTH 3411 PERF. 2940 - 3067

05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	290	N	290	-0-	-0-	B	-0-	290	3			N	-0-					-0-
07	279	N	279	-0-	-0-	B	-0-	279	3			N	-0-					-0-
08	271	N	271	-0-	-0-	B	-0-	271	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	326	N	326	-0-	-0-	B	-0-	326	3			N	-0-					-0-
*10	347	N	347	-0-	-0-	B	-0-	347	3			N	-0-					-0-

IVENS -Q- WELL #: 3 R RRCID -> 100279 COMPL. DATE 04/07/1982 TOTAL DEPTH 3258 PERF. 2992 - 3202

05	1313	N	1313	-0-	-0-	B	-0-	1313	3			N	-0-					-0-
06	1253	N	1253	-0-	-0-	B	-0-	1253	3			N	-0-					-0-
07	1735	N	1735	-0-	-0-	B	-0-	1735	3			N	-0-					-0-
08	1483	N	1483	-0-	-0-	B	-0-	1483	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1260	N	907	-0-	-353	B	-0-	907	3			N	-0-					-0-
10	1736	N	1452	-0-	-284	B	-0-	1452	3			N	-0-					-0-

LEONARD AND STEINBERG WELL #: 1 RRCID -> 103111 COMPL. DATE 07/19/1982 TOTAL DEPTH 3330 PERF. 3084 - 3254

05	62	N	20	-0-	-42	B	-0-	20	2			N	-0-					-0-
06	40	N	40	-0-	-0-	B	-0-	40	2			N	-0-					-0-
07	17	N	17	-0-	-0-	B	-0-	17	2			N	-0-					-0-
08	28	N	28	-0-	-0-	B	-0-	28	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	23	-0-	-7	B	-0-	23	2			N	-0-					-0-
*10	7	N	7	-0-	-0-	B	-0-	7	2			N	-0-					-0-

SPARKS-BROWDER WELL #: 1 RRCID -> 103222 COMPL. DATE 03/13/1981 TOTAL DEPTH 3288 PERF. 3124 - 3208

05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	30	N	-0-	-0-	-30	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PEARSON WELL #: 7 RRCID -> 104901 COMPL. DATE 02/21/1983 TOTAL DEPTH 3113 PERF. 2846 - 2975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	711	N	711	-0-	-0- B	-0-	711	3			N	-0-					-0-
06	682	N	682	-0-	-0- B	-0-	682	3			N	-0-					-0-
07	699	N	699	-0-	-0- B	-0-	699	3			N	-0-					-0-
08	700	N	700	-0-	-0- B	-0-	700	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	690	N	681	-0-	-9 B	-0-	681	3			N	-0-					-0-
10	713	N	706	-0-	-7 B	-0-	706	3			N	-0-					-0-

COY WELL #: 2 RRCID -> 104913 COMPL. DATE 03/31/1983 TOTAL DEPTH 3200 PERF. 3012 - 3056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2877	N	2877	-0-	-0- B	-0-	2877	3			N	-0-					-0-
06	3051	N	3051	-0-	-0- B	-0-	3051	3			N	-0-					-0-
07	3278	N	3278	-0-	-0- B	-0-	3278	3			N	-0-					-0-
08	3102	N	3102	-0-	-0- B	-0-	3102	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3097	N	3097	-0-	-0- B	-0-	3097	3			N	-0-					-0-
10	3286	N	3055	-0-	-231 B	-0-	3055	3			N	-0-					-0-

EGLI WELL #: 2 RRCID -> 105402 COMPL. DATE 04/08/1983 TOTAL DEPTH 3200 PERF. 2991 - 3138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	789	N	789	-0-	-0- B	-0-	150	1	639	3	N	-0-					-0-
06	830	N	830	-0-	-0- B	-0-	150	1	680	3	N	-0-					-0-
07	839	N	839	-0-	-0- B	-0-	150	1	689	3	N	-0-					-0-
08	839	N	839	-0-	-0- B	-0-	150	1	689	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	840	N	-0-	-0-	-840 B	-0-					N	-0-					-0-
10	837	N	-0-	-0-	-837 B	-0-					N	-0-					-0-

NATE WELL #: 2 RRCID -> 110133 COMPL. DATE 02/24/1984 TOTAL DEPTH 3100 PERF. 2886 - 3008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	581	N	581	-0-	-0- B	-0-	581	3			N	-0-					-0-
06	594	N	594	-0-	-0- B	-0-	594	3			N	-0-					-0-
07	666	N	666	-0-	-0- B	-0-	666	3			N	-0-					-0-
08	620	N	620	-0-	-0- B	-0-	620	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	651	N	651	-0-	-0- B	-0-	651	3			N	-0-					-0-
10	651	N	622	-0-	-29 B	-0-	622	3			N	-0-					-0-

CAMERON -A- WELL #: 2 RRCID -> 111020 COMPL. DATE 04/26/1984 TOTAL DEPTH 3609 PERF. 2815 - 3458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	40	N	40	-0-	-0- B	-0-	40	3			N	-0-					-0-
06	32	N	32	-0-	-0- B	-0-	32	3			N	-0-					-0-
07	36	N	36	-0-	-0- B	-0-	36	3			N	-0-					-0-
08	35	N	35	-0-	-0- B	-0-	35	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	34	N	34	-0-	-0- B	-0-	34	3			N	-0-					-0-
10	31	N	28	-0-	-3 B	-0-	28	3			N	-0-					-0-

WILMETH WELL #: 2 RRCID -> 111021 COMPL. DATE 05/01/1984 TOTAL DEPTH 3010 PERF. 2744 - 2898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	661	N	661	-0-	-0- B	-0-	661	3			N	-0-					-0-
06	582	N	582	-0-	-0- B	-0-	582	3			N	-0-					-0-
07	622	N	622	-0-	-0- B	-0-	622	3			N	-0-					-0-
08	651	N	651	-0-	-0- B	-0-	651	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	630	N	630	-0-	-0- B	-0-	630	3			N	-0-					-0-
*10	705	N	705	-0-	-0- B	-0-	705	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BLAKE UNIT WELL #: 1 A RRCID -> 112149 COMPL. DATE 04/17/1984 TOTAL DEPTH 3402 PERF. 2957 - 3212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1128	N	1128	-0-	-0-	B	-0-	1128	2			N	-0-					-0-
06	1004	N	1004	-0-	-0-	B	-0-	1003	2	1	9	N	1					1
07	1073	N	1073	-0-	-0-	B	-0-	1073	2			N	-0-					1
08	962	N	962	-0-	-0-	B	-0-	962	2			N	-0-					1
09/01 BALANCING DATE STATUS -> -0-																		
09	990	N	755	-0-	-235	B	-0-	755	2			N	-0-					1
*10	208	N	208	-0-	-0-	B	-0-	206	2	2	9	N	2					3

BIVENS -L- WELL #: 2 RRCID -> 114176 COMPL. DATE 11/21/1984 TOTAL DEPTH 7185 PERF. 3062 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	860	N	860	-0-	-0-	B	-0-	860	3			N	-0-					-0-
06	791	N	791	-0-	-0-	B	-0-	791	3			N	-0-					-0-
07	842	N	842	-0-	-0-	B	-0-	842	3			N	-0-					-0-
08	848	N	848	-0-	-0-	B	-0-	848	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	838	N	838	-0-	-0-	B	-0-	838	3			N	-0-					-0-
*10	851	N	851	-0-	-0-	B	-0-	851	3			N	-0-					-0-

HAMMOND WELL #: 2 RRCID -> 116506 COMPL. DATE 09/25/2018 TOTAL DEPTH 7200 PERF. 2773 - 2872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	771	N	771	-0-	-0-	B	-0-	771	3			N	-0-					-0-
06	684	N	684	-0-	-0-	B	-0-	684	3			N	-0-					-0-
07	740	N	740	-0-	-0-	B	-0-	740	3			N	-0-					-0-
08	736	N	736	-0-	-0-	B	-0-	736	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	690	N	392	-0-	-298	B	-0-	392	3			N	-0-					-0-
*10	2165	N	2165	-0-	-0-	B	-0-	2165	3			N	-0-					-0-

JACKSON -A- WELL #: 2 RRCID -> 117654 COMPL. DATE 05/24/1985 TOTAL DEPTH 3304 PERF. 2984 - 3112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	492	N	492	-0-	-0-	B	-0-	492	3			N	-0-					-0-
06	440	N	440	-0-	-0-	B	-0-	440	3			N	-0-					-0-
07	545	N	545	-0-	-0-	B	-0-	545	3			N	-0-					-0-
08	526	N	526	-0-	-0-	B	-0-	526	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	499	N	499	-0-	-0-	B	-0-	499	3			N	-0-					-0-
10	558	N	509	-0-	-49	B	-0-	509	3			N	-0-					-0-

BLAKE TRUST -1- WELL #: 2 RRCID -> 122657 COMPL. DATE 07/18/1986 TOTAL DEPTH N/A PERF. 3100 - 3270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2852	N	378	-0-	-2474	B	-0-	378	2			N	-0-					-0-
06	290	N	290	-0-	-0-	B	-0-	290	2			N	-0-					-0-
07	618	N	618	-0-	-0-	B	-0-	618	2			N	-0-					-0-
08	1739	N	1739	-0-	-0-	B	-0-	1739	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
*09	2177	N	2177	-0-	-0-	B	-0-	2177	2			N	-0-					-0-
*10	156	N	156	-0-	-0-	B	-0-	155	2	1	9	N	1					1

CRAIG -G- WELL #: 2 RRCID -> 124859 COMPL. DATE 05/06/2016 TOTAL DEPTH 7171 PERF. 3562 - 3800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0-	B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LUCK WELL #: 2 RRCID -> 126527 COMPL. DATE 12/08/1987 TOTAL DEPTH 3261 PERF. 2992 - 3136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	358	N	358	-0-	-0-	B	-0-	358	3			N	-0-					-0-
06	372	N	372	-0-	-0-	B	-0-	372	3			N	-0-					-0-
07	486	N	486	-0-	-0-	B	-0-	486	3			N	-0-					-0-
08	424	N	424	-0-	-0-	B	-0-	424	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	360	N	359	-0-	-1	B	-0-	359	3			N	-0-					-0-
*10	524	N	524	-0-	-0-	B	-0-	524	3			N	-0-					-0-

EFFIE -D- WELL #: 1 RRCID -> 132361 COMPL. DATE 08/24/1989 TOTAL DEPTH 3302 PERF. 3024 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2212	N	2212	-0-	-0-	B	-0-	2212	3			N	-0-					-0-
06	1951	N	1951	-0-	-0-	B	-0-	1951	3			N	-0-					-0-
07	2015	N	2015	-0-	-0-	B	-0-	2015	3			N	-0-					-0-
08	2362	N	2362	-0-	-0-	B	-0-	2362	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2122	N	2122	-0-	-0-	B	-0-	2122	3			N	-0-					-0-
*10	2963	N	2963	-0-	-0-	B	-0-	2963	3			N	-0-					-0-

BIVINS -Y- WELL #: 2 RRCID -> 134027 COMPL. DATE 01/30/1997 TOTAL DEPTH 3350 PERF. 2976 - 3142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1580	N	1580	-0-	-0-	B	-0-	72	1	1508	3	N	-0-					-0-
06	1439	N	1439	-0-	-0-	B	-0-	72	1	1367	3	N	-0-					-0-
07	1468	N	1468	-0-	-0-	B	-0-	72	1	1396	3	N	-0-					-0-
08	1449	N	1449	-0-	-0-	B	-0-	72	1	1377	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1449	N	1449	-0-	-0-	B	-0-	72	1	1377	3	N	-0-					-0-
*10	1489	N	1489	-0-	-0-	B	-0-	72	1	1417	3	N	-0-					-0-

LIGHTER WELL #: 3 RRCID -> 137317 COMPL. DATE 12/07/1990 TOTAL DEPTH 3123 PERF. 2730 - 2854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	987	N	987	-0-	-0-	B	-0-	987	3			N	-0-					-0-
06	925	N	925	-0-	-0-	B	-0-	925	3			N	-0-					-0-
07	917	N	917	-0-	-0-	B	-0-	917	3			N	-0-					-0-
08	888	N	888	-0-	-0-	B	-0-	888	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	930	N	450	-0-	-480	B	-0-	450	3			N	-0-					-0-
10	930	N	109	-0-	-821	B	-0-	109	3			N	-0-					-0-

WOHLFORD -D- WELL #: 2 RRCID -> 137720 COMPL. DATE 06/11/1991 TOTAL DEPTH 5027 PERF. 2447 - 3162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2121	N	2121	-0-	-0-	B	-0-	2121	3			N	-0-					-0-
06	600	N	329	-0-	-271	B	-0-	329	3			N	-0-					-0-
07	403	N	2	-0-	-401	B	-0-	2	3			N	-0-					-0-
08	2108	N	1938	-0-	-170	B	-0-	1938	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3000	N	5357	-0-	2357	B	2357	5357	3			N	-0-					-0-
*10	3100	N	5095	-0-	1995	B	4352	5095	3			N	-0-					-0-

WOHLFORD -A- WELL #: 4 RRCID -> 137723 COMPL. DATE 06/11/1991 TOTAL DEPTH 3450 PERF. 2155 - 3195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8556	N	7382	-0-	-1174	B	-0-	7382	3			N	-0-					-0-
06	6845	N	6845	-0-	-0-	B	-0-	6845	3			N	-0-					-0-
07	6800	N	6800	-0-	-0-	B	-0-	6800	3			N	-0-					-0-
08	7443	N	7443	-0-	-0-	B	-0-	7443	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	7229	N	7229	-0-	-0-	B	-0-	7229	3			N	-0-					-0-
*10	8309	N	8309	-0-	-0-	B	-0-	8309	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ARMSTRONG ISABEL WELL #: 2 RRCID -> 137733 COMPL. DATE 12/15/1990 TOTAL DEPTH 3140 PERF. 2864 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	372	-0-	-0-	B	-0-	372	3			N	-0-					-0-
06	314	N	314	-0-	-0-	B	-0-	314	3			N	-0-					-0-
07	349	N	349	-0-	-0-	B	-0-	349	3			N	-0-					-0-
08	253	N	253	-0-	-0-	B	-0-	253	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	432	N	432	-0-	-0-	B	-0-	432	3			N	-0-					-0-
*10	434	N	434	-0-	-0-	B	-0-	434	3			N	-0-					-0-

BERTIE -C- WELL #: 1-R RRCID -> 138393 COMPL. DATE 03/23/1991 TOTAL DEPTH 3500 PERF. 3011 - 3345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	817	N	817	-0-	-0-	B	-0-	817	3			N	-0-					-0-
06	728	N	728	-0-	-0-	B	-0-	728	3			N	-0-					-0-
07	684	N	684	-0-	-0-	B	-0-	684	3			N	-0-					-0-
08	779	N	779	-0-	-0-	B	-0-	779	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	779	N	779	-0-	-0-	B	-0-	779	3			N	-0-					-0-
*10	710	N	710	-0-	-0-	B	-0-	710	3			N	-0-					-0-

PROPERTY WELL #: 1R RRCID -> 138920 COMPL. DATE 05/29/1991 TOTAL DEPTH 3506 PERF. 2878 - 2948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	244	N	244	-0-	-0-	B	-0-	244	3			N	-0-					-0-
06	191	N	191	-0-	-0-	B	-0-	191	3			N	-0-					-0-
07	241	N	241	-0-	-0-	B	-0-	241	3			N	-0-					-0-
08	238	N	238	-0-	-0-	B	-0-	238	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	219	N	219	-0-	-0-	B	-0-	219	3			N	-0-					-0-
10	248	N	213	-0-	-35	B	-0-	213	3			N	-0-					-0-

KROTH WELL #: 1-R RRCID -> 139727 COMPL. DATE 09/13/1991 TOTAL DEPTH 3500 PERF. 3275 - 3313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	732	N	732	-0-	-0-	B	-0-	732	3			N	-0-					-0-
06	702	N	702	-0-	-0-	B	-0-	702	3			N	-0-					-0-
07	720	N	720	-0-	-0-	B	-0-	720	3			N	-0-					-0-
08	719	N	719	-0-	-0-	B	-0-	719	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	696	N	696	-0-	-0-	B	-0-	696	3			N	-0-					-0-
*10	719	N	719	-0-	-0-	B	-0-	719	3			N	-0-					-0-

BROWDER -A- WELL #: 1-R RRCID -> 142256 COMPL. DATE 06/27/2008 TOTAL DEPTH 3500 PERF. 1658 - 1666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2304	N	2304	-0-	-0-	B	-0-	2304	3			N	-0-					-0-
06	1900	N	1900	-0-	-0-	B	-0-	1900	3			N	-0-					-0-
07	1810	N	1810	-0-	-0-	B	-0-	1810	3			N	-0-					-0-
08	1721	N	1721	-0-	-0-	B	-0-	1721	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1890	N	945	-0-	-945	B	-0-	945	3			N	-0-					-0-
10	1798	N	353	-0-	-1445	B	-0-	353	3			N	-0-					-0-

BEBERMEYER WELL #: 1A RRCID -> 142723 COMPL. DATE 03/30/1992 TOTAL DEPTH 3500 PERF. 3164 - 3194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1975	N	1975	-0-	-0-	B	-0-	1975	3			N	-0-					-0-
06	1865	N	1865	-0-	-0-	B	-0-	1865	3			N	-0-					-0-
07	1811	N	1811	-0-	-0-	B	-0-	1811	3			N	-0-					-0-
08	1954	N	1954	-0-	-0-	B	-0-	1954	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1860	N	1844	-0-	-16	B	-0-	1844	3			N	-0-					-0-
*10	1917	N	1917	-0-	-0-	B	-0-	1917	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
PUGH WELL #: 3 RRCID -> 142763 COMPL. DATE 09/04/1992 TOTAL DEPTH 5750 PERF. 2880 - 2994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	449	N	449	-0-	-0-	B	-0-	449	3			N	-0-					-0-
06	422	N	422	-0-	-0-	B	-0-	422	3			N	-0-					-0-
07	449	N	449	-0-	-0-	B	-0-	449	3			N	-0-					-0-
08	447	N	447	-0-	-0-	B	-0-	447	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	442	N	442	-0-	-0-	B	-0-	442	3			N	-0-					-0-
*10	445	N	445	-0-	-0-	B	-0-	445	3			N	-0-					-0-

RENTIE WELL #: 4 RRCID -> 145140 COMPL. DATE 01/30/1993 TOTAL DEPTH 5130 PERF. 2730 - 2760

05	2201	N	2201	-0-	-0-	B	-0-	2201	3			N	-0-					-0-
06	1944	N	1944	-0-	-0-	B	-0-	1944	3			N	-0-					-0-
07	2196	N	2196	-0-	-0-	B	-0-	2196	3			N	-0-					-0-
08	2195	N	2195	-0-	-0-	B	-0-	2195	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2133	N	2133	-0-	-0-	B	-0-	2133	3			N	-0-					-0-
10	2201	N	1997	-0-	-204	B	-0-	1997	3			N	-0-					-0-

WITT -H- WELL #: 1-R RRCID -> 146309 COMPL. DATE 09/18/1993 TOTAL DEPTH 3550 PERF. 3240 - 3268

05	1715	N	1715	-0-	-0-	B	-0-	1715	3			N	-0-					-0-
06	1551	N	1551	-0-	-0-	B	-0-	1551	3			N	-0-					-0-
07	1564	N	1564	-0-	-0-	B	-0-	1564	3			N	-0-					-0-
08	1717	N	1717	-0-	-0-	B	-0-	1717	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1702	N	1702	-0-	-0-	B	-0-	1702	3			N	-0-					-0-
10	1550	N	1523	-0-	-27	B	-0-	1523	3			N	-0-					-0-

BUSH -X- WELL #: 3 RRCID -> 146369 COMPL. DATE 11/22/1993 TOTAL DEPTH 3700 PERF. 2655 - 2714

05	1548	N	1548	-0-	-0-	B	-0-	1548	3			N	-0-					-0-
06	1399	N	1399	-0-	-0-	B	-0-	1399	3			N	-0-					-0-
07	1455	N	1455	-0-	-0-	B	-0-	1455	3			N	-0-					-0-
08	1541	N	1541	-0-	-0-	B	-0-	1541	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1534	N	1534	-0-	-0-	B	-0-	1534	3			N	-0-					-0-
10	1457	N	1420	-0-	-37	B	-0-	1420	3			N	-0-					-0-

HAL WELL #: 1R RRCID -> 148081 COMPL. DATE 12/14/1993 TOTAL DEPTH 3300 PERF. 3006 - 3200

05	557	N	557	-0-	-0-	B	-0-	557	3			N	-0-					-0-
06	443	N	443	-0-	-0-	B	-0-	443	3			N	-0-					-0-
07	489	N	489	-0-	-0-	B	-0-	489	3			N	-0-					-0-
08	473	N	473	-0-	-0-	B	-0-	473	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	501	N	501	-0-	-0-	B	-0-	501	3			N	-0-					-0-
10	496	N	461	-0-	-35	B	-0-	461	3			N	-0-					-0-

CRAIG -H- WELL #: 2 RRCID -> 149732 COMPL. DATE 04/01/1994 TOTAL DEPTH 7200 PERF. 2798 - 2919

05	115	N	115	-0-	-0-	B	-0-	115	3			N	-0-					-0-
06	113	N	113	-0-	-0-	B	-0-	113	3			N	-0-					-0-
07	122	N	122	-0-	-0-	B	-0-	122	3			N	-0-					-0-
08	122	N	122	-0-	-0-	B	-0-	122	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	120	N	119	-0-	-1	B	-0-	119	3			N	-0-					-0-
10	124	N	116	-0-	-8	B	-0-	116	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
WITT -F- WELL #: 2 RRCID -> 149734 COMPL. DATE 04/01/1994 TOTAL DEPTH 5381 PERF. 3160 - 3306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2842	N	2842	-0-	-0-	B	-0-	2842	3			N	-0-					-0-
06	2685	N	2685	-0-	-0-	B	-0-	2685	3			N	-0-					-0-
07	2740	N	2740	-0-	-0-	B	-0-	2740	3			N	-0-					-0-
08	2717	N	2717	-0-	-0-	B	-0-	2717	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2700	N	2671	-0-	-29	B	-0-	2671	3			N	-0-					-0-
*10	2732	N	2732	-0-	-0-	B	-0-	2732	3			N	-0-					-0-

SILAZ WELL #: 1R RRCID -> 150502 COMPL. DATE 04/04/1994 TOTAL DEPTH 3200 PERF. 2982 - 3129

05	384	N	384	-0-	-0-	B	-0-	384	3			N	-0-					-0-
06	393	N	393	-0-	-0-	B	-0-	393	3			N	-0-					-0-
07	435	N	435	-0-	-0-	B	-0-	435	3			N	-0-					-0-
08	418	N	418	-0-	-0-	B	-0-	418	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	414	N	414	-0-	-0-	B	-0-	414	3			N	-0-					-0-
10	434	N	419	-0-	-15	B	-0-	419	3			N	-0-					-0-

BLAKE WELL #: 1040A RRCID -> 152122 COMPL. DATE 12/05/1994 TOTAL DEPTH 3420 PERF. 3152 - 3254

05	2341	N	2341	-0-	-0-	B	-0-	2341	2			N	-0-					-0-
06	2059	N	2059	-0-	-0-	B	-0-	2057	2	2	9	N	2					2
07	2079	N	2079	-0-	-0-	B	-0-	2079	2			N	-0-					2
08	2159	N	2159	-0-	-0-	B	-0-	2159	2			N	-0-					2
09/01 BALANCING DATE STATUS -> -0-																		
09	2070	N	1864	-0-	-206	B	-0-	1864	2			N	-0-					2
*10	294	N	294	-0-	-0-	B	-0-	287	2	7	9	N	6					8

HART -E- WELL #: 1R RRCID -> 153407 COMPL. DATE 02/15/1995 TOTAL DEPTH 3400 PERF. 3066 - 3194

05	514	N	514	-0-	-0-	B	-0-	514	3			N	-0-					-0-
06	524	N	524	-0-	-0-	B	-0-	524	3			N	-0-					-0-
07	550	N	550	-0-	-0-	B	-0-	550	3			N	-0-					-0-
08	513	N	513	-0-	-0-	B	-0-	513	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	505	-0-	-5	B	-0-	505	3			N	-0-					-0-
10	558	N	535	-0-	-23	B	-0-	535	3			N	-0-					-0-

LAWYER WELL #: 2RE RRCID -> 153786 COMPL. DATE 01/31/1995 TOTAL DEPTH 6850 PERF. 3037 - 3156

05	1249	N	1249	-0-	-0-	B	-0-	1249	3			N	-0-					-0-
06	1272	N	1272	-0-	-0-	B	-0-	1272	3			N	-0-					-0-
07	1260	N	1260	-0-	-0-	B	-0-	1260	3			N	-0-					-0-
08	1295	N	1295	-0-	-0-	B	-0-	1295	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1287	N	1287	-0-	-0-	B	-0-	1287	3			N	-0-					-0-
10	1271	N	1256	-0-	-15	B	-0-	1256	3			N	-0-					-0-

LANGSTON -A- WELL #: 2347 RRCID -> 155748 COMPL. DATE 05/08/1995 TOTAL DEPTH 5850 PERF. 2768 - 3841

05	1090	N	1090	-0-	-0-	B	-0-	1090	3			N	-0-					-0-
06	967	N	967	-0-	-0-	B	-0-	967	3			N	-0-					-0-
07	989	N	989	-0-	-0-	B	-0-	989	3			N	-0-					-0-
08	1085	N	996	-0-	-89	B	-0-	996	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	960	N	940	-0-	-20	B	-0-	940	3			N	-0-					-0-
10	992	N	937	-0-	-55	B	-0-	937	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

SMITHER WELL #: 1R RRCID -> 156973 COMPL. DATE 11/16/1995 TOTAL DEPTH 3300 PERF. 2960 - 3134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1313	N	1313	-0-	-0-	B	-0-	1313	3			N	-0-					-0-
06	1267	N	1267	-0-	-0-	B	-0-	1267	3			N	-0-					-0-
07	1300	N	1300	-0-	-0-	B	-0-	1300	3			N	-0-					-0-
08	1296	N	1296	-0-	-0-	B	-0-	1296	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1260	N	1258	-0-	-2	B	-0-	1258	3			N	-0-					-0-
*10	1315	N	1315	-0-	-0-	B	-0-	1315	3			N	-0-					-0-

PROPER WELL #: 2RE RRCID -> 158960 COMPL. DATE 05/24/1996 TOTAL DEPTH 7100 PERF. 2772 - 2870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	118	N	118	-0-	-0-	B	-0-	118	3			N	-0-					-0-
06	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	99	N	99	-0-	-0-	B	-0-	99	3			N	-0-					-0-
*10	434	N	434	-0-	-0-	B	-0-	434	3			N	-0-					-0-

LEE K WELL #: 13R RRCID -> 161891 COMPL. DATE 10/03/1996 TOTAL DEPTH 3500 PERF. 3122 - 3208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	313	N	313	-0-	-0-	B	-0-	313	3			N	-0-					-0-
06	414	N	414	-0-	-0-	B	-0-	414	3			N	-0-					-0-
07	48	N	48	-0-	-0-	B	-0-	48	3			N	-0-					-0-
08	396	N	396	-0-	-0-	B	-0-	396	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	334	-0-	-86	B	-0-	334	3			N	-0-					-0-
*10	271	N	271	-0-	-0-	B	-0-	271	3			N	-0-					-0-

BLANKENSHIP -A- WELL #: 3381 RRCID -> 162313 COMPL. DATE 02/05/1997 TOTAL DEPTH 3600 PERF. 2648 - 3072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	250	N	250	-0-	-0-	B	-0-	250	3			N	-0-					-0-
06	118	N	118	-0-	-0-	B	-0-	118	3			N	-0-					-0-
07	118	N	118	-0-	-0-	B	-0-	118	3			N	-0-					-0-
08	248	N	72	-0-	-176	B	-0-	72	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	148	N	148	-0-	-0-	B	-0-	148	3			N	-0-					-0-
10	124	N	123	-0-	-1	B	-0-	123	3			N	-0-					-0-

SHOUN A WELL #: 2348 RRCID -> 162615 COMPL. DATE 02/05/1997 TOTAL DEPTH 3600 PERF. 2556 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	93	N	710	-0-	617	B	-14017	710	3			N	-0-					-0-
06	180	N	-0-	-0-	-180	B	-14017					N	-0-					-0-
07	1271	N	-0-	-0-	-1271	B	-14017					N	-0-					-0-
08	713	N	-0-	-0-	-713	B	-14017					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -5577 CANCELLED UNDERAGE -> -8440																		
09	0	N	-0-	-0-	-0-	B	-5577					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-5577					N	-0-					-0-

FOREMAN A WELL #: 2333 RRCID -> 163232 COMPL. DATE 12/24/1996 TOTAL DEPTH 3900 PERF. 2670 - 3352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
KLEKAMP -A- WELL #: 2384 RRCID -> 163286 COMPL. DATE 02/24/1997 TOTAL DEPTH 3600 PERF. 2728 - 3278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	988	N	988	-0-	-0- B	-0-	988	3			N	-0-					-0-
06	774	N	774	-0-	-0- B	-0-	774	3			N	-0-					-0-
07	859	N	859	-0-	-0- B	-0-	859	3			N	-0-					-0-
08	992	N	677	-0-	-315 B	-0-	677	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	794	N	794	-0-	-0- B	-0-	794	3			N	-0-					-0-
10	868	N	795	-0-	-73 B	-0-	795	3			N	-0-					-0-

FREE WELL #: 7R RRCID -> 163309 COMPL. DATE 03/07/1997 TOTAL DEPTH 2910 PERF. 2760 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	388	N	388	-0-	-0- B	-0-	388	3			N	-0-					-0-
06	310	N	310	-0-	-0- B	-0-	310	3			N	-0-					-0-
07	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					-0-
08	376	N	376	-0-	-0- B	-0-	376	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	414	N	414	-0-	-0- B	-0-	414	3			N	-0-					-0-
*10	368	N	368	-0-	-0- B	-0-	368	3			N	-0-					-0-

BUZZARD WELL #: 2 RRCID -> 163372 COMPL. DATE 04/18/1997 TOTAL DEPTH 3350 PERF. 3042 - 3145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	575	N	575	-0-	-0- B	-0-	575	3			N	-0-					-0-
06	540	N	529	-0-	-11 B	-0-	529	3			N	-0-					-0-
07	580	N	580	-0-	-0- B	-0-	580	3			N	-0-					-0-
08	589	N	587	-0-	-2 B	-0-	587	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	574	N	574	-0-	-0- B	-0-	574	3			N	-0-					-0-
10	589	N	533	-0-	-56 B	-0-	533	3			N	-0-					-0-

WICKLINE A WELL #: 1R RRCID -> 164572 COMPL. DATE 04/18/1997 TOTAL DEPTH 3400 PERF. 3092 - 3371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2356	N	2356	-0-	-0- B	-0-	2356	3			N	-0-					-0-
06	2107	N	2107	-0-	-0- B	-0-	2107	3			N	-0-					-0-
07	2472	N	2472	-0-	-0- B	-0-	2472	3			N	-0-					-0-
08	2980	N	2980	-0-	-0- B	-0-	2980	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2790	N	2790	-0-	-0- B	-0-	2790	3			N	-0-					-0-
*10	2939	N	2939	-0-	-0- B	-0-	2939	3			N	-0-					-0-

PETTY A WELL #: 1R RRCID -> 164658 COMPL. DATE 05/14/1997 TOTAL DEPTH 3650 PERF. 3290 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1145	N	1145	-0-	-0- B	-0-	1145	3			N	-0-					-0-
06	2277	N	2277	-0-	-0- B	-0-	2277	3			N	-0-					-0-
07	1825	N	1825	-0-	-0- B	-0-	1825	3			N	-0-					-0-
08	2075	N	2075	-0-	-0- B	-0-	2075	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2280	N	1807	-0-	-473 B	-0-	1807	3			N	-0-					-0-
10	1829	N	1726	-0-	-103 B	-0-	1726	3			N	-0-					-0-

BROWDER B WELL #: 1R RRCID -> 164771 COMPL. DATE 06/27/1997 TOTAL DEPTH 3450 PERF. 3200 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1790	N	1790	-0-	-0- B	-0-	1790	3			N	-0-					-0-
06	1726	N	1726	-0-	-0- B	-0-	1726	3			N	-0-					-0-
07	1733	N	1733	-0-	-0- B	-0-	1733	3			N	-0-					-0-
08	1833	N	1833	-0-	-0- B	-0-	1833	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1783	N	1783	-0-	-0- B	-0-	1783	3			N	-0-					-0-
*10	1991	N	1991	-0-	-0- B	-0-	1991	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

HITZ WELL #: 1R RRCID -> 166471 COMPL. DATE 06/13/1997 TOTAL DEPTH 3300 PERF. 2470 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-
06	216	N	216	-0-	-0- B	-0-	216	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	210	N	-0-	-0-	-210 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BOOTHE WELL #: 78AC RRCID -> 167168 COMPL. DATE 09/19/1997 TOTAL DEPTH 3155 PERF. 2907 - 3155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

STILWELL WELL #: 1R RRCID -> 167978 COMPL. DATE 05/19/1999 TOTAL DEPTH 3600 PERF. 3040 - 3379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2259	N	2045	-0-	-214 B	-0-	286	1	1759	3	N	-0-					-0-
06	1012	N	1012	-0-	-0- B	-0-	286	1	726	3	N	-0-					-0-
07	3100	N	16698	-0-	13598 B	13598	286	1	16412	3	N	-0-					-0-
08	14525	R	927	-0-	-13598 B	-0-	286	1	641	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3210	#	1061	-0-	-2149 B	-2149	286	1	775	3	N	-0-					-0-
10	16709	#	1233	-0-	-15476 B	-17625	286	1	947	3	N	-0-					-0-

DARST WELL #: 1R RRCID -> 168360 COMPL. DATE 12/01/1998 TOTAL DEPTH 2938 PERF. 2730 - 2938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	248	-0-	-0- B	-0-	248	3			N	-0-					-0-
06	237	N	237	-0-	-0- B	-0-	237	3			N	-0-					-0-
07	250	N	250	-0-	-0- B	-0-	250	3			N	-0-					-0-
08	272	N	272	-0-	-0- B	-0-	272	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	273	N	273	-0-	-0- B	-0-	273	3			N	-0-					-0-
*10	305	N	305	-0-	-0- B	-0-	305	3			N	-0-					-0-

PEARSON WELL #: 3R RRCID -> 171338 COMPL. DATE 09/24/1998 TOTAL DEPTH 2973 PERF. 2779 - 2973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1663	N	1663	-0-	-0- B	-0-	1663	3			N	-0-					-0-
06	1454	N	1454	-0-	-0- B	-0-	1454	3			N	-0-					-0-
07	1426	N	1426	-0-	-0- B	-0-	1426	3			N	-0-					-0-
08	1200	N	1200	-0-	-0- B	-0-	1200	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1440	N	1437	-0-	-3 B	-0-	1437	3			N	-0-					-0-
*10	1579	N	1579	-0-	-0- B	-0-	1579	3			N	-0-					-0-

SALVADOR WELL #: 1R RRCID -> 172277 COMPL. DATE 02/12/1999 TOTAL DEPTH 3275 PERF. 3002 - 3200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	N	1426	-0-	-0- B	-0-	1426	3			N	-0-					-0-
06	1344	N	1344	-0-	-0- B	-0-	1344	3			N	-0-					-0-
07	1436	N	1436	-0-	-0- B	-0-	1436	3			N	-0-					-0-
08	1478	N	1478	-0-	-0- B	-0-	1478	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1394	N	1394	-0-	-0- B	-0-	1394	3			N	-0-					-0-
*10	1560	N	1560	-0-	-0- B	-0-	1560	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
LESTER WELL #: 1R RRCID -> 174137 COMPL. DATE 06/28/1999 TOTAL DEPTH 3170 PERF. 3054 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1050	N	1050	-0-	-0-	B	-0-	1050	3			N	-0-					-0-
06	997	N	997	-0-	-0-	B	-0-	997	3			N	-0-					-0-
07	1048	N	1048	-0-	-0-	B	-0-	1048	3			N	-0-					-0-
08	1046	N	1046	-0-	-0-	B	-0-	1046	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	993	N	993	-0-	-0-	B	-0-	993	3			N	-0-					-0-
*10	1056	N	1056	-0-	-0-	B	-0-	1056	3			N	-0-					-0-

CLARA C WELL #: 1R RRCID -> 176457 COMPL. DATE 02/22/2000 TOTAL DEPTH 3290 PERF. 2987 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1393	N	1393	-0-	-0-	B	-0-	1393	3			N	-0-					-0-
06	1312	N	1312	-0-	-0-	B	-0-	1312	3			N	-0-					-0-
07	1290	N	1290	-0-	-0-	B	-0-	1290	3			N	-0-					-0-
08	1290	N	1290	-0-	-0-	B	-0-	1290	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1320	N	1146	-0-	-174	B	-0-	1146	3			N	-0-					-0-
10	1302	N	1245	-0-	-57	B	-0-	1245	3			N	-0-					-0-

SECTION WELL #: 1R RRCID -> 176665 COMPL. DATE 03/28/2000 TOTAL DEPTH 3130 PERF. 2974 - 3130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	521	N	521	-0-	-0-	B	-0-	521	3			N	-0-					-0-
06	487	N	487	-0-	-0-	B	-0-	487	3			N	-0-					-0-
07	522	N	522	-0-	-0-	B	-0-	522	3			N	-0-					-0-
08	532	N	532	-0-	-0-	B	-0-	532	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	522	N	522	-0-	-0-	B	-0-	522	3			N	-0-					-0-
10	527	N	494	-0-	-33	B	-0-	494	3			N	-0-					-0-

BLAKE "B" WELL #: 1072A RRCID -> 177730 COMPL. DATE 04/25/2000 TOTAL DEPTH 3400 PERF. 3042 - 3103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2070	N	2070	-0-	-0-	B	-0-	2070	2			N	-0-					-0-
06	1649	N	1649	-0-	-0-	B	-0-	1648	2	1	9	N	1					1
07	1507	N	1507	-0-	-0-	B	-0-	1506	2	1	9	N	1					2
08	1483	N	1483	-0-	-0-	B	-0-	1483	2			N	-0-					2
09/01 BALANCING DATE STATUS -> -0-																		
09	1650	N	1333	-0-	-317	B	-0-	1333	2			N	-0-					1
*10	123	N	123	-0-	-0-	B	-0-	119	2	4	9	N	4					5

GROVES WELL #: 1R RRCID -> 179480 COMPL. DATE 09/07/2000 TOTAL DEPTH 3450 PERF. 2819 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1417	N	1417	-0-	-0-	B	-0-	1417	3			N	-0-					-0-
06	379	N	379	-0-	-0-	B	-0-	379	3			N	-0-					-0-
07	2436	N	2436	-0-	-0-	B	-0-	2436	3			N	-0-					-0-
08	2182	N	2182	-0-	-0-	B	-0-	2182	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1466	N	1466	-0-	-0-	B	-0-	1466	3			N	-0-					-0-
10	2449	N	2114	-0-	-335	B	-0-	2114	3			N	-0-					-0-

JESTER A WELL #: 1R RRCID -> 180093 COMPL. DATE 11/16/2000 TOTAL DEPTH 3600 PERF. 3344 - 3524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	94	N	94	-0-	-0-	B	-0-	94	3			N	-0-					-0-
06	89	N	89	-0-	-0-	B	-0-	89	3			N	-0-					-0-
07	91	N	91	-0-	-0-	B	-0-	91	3			N	-0-					-0-
08	93	N	93	-0-	-0-	B	-0-	93	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	90	N	89	-0-	-1	B	-0-	89	3			N	-0-					-0-
10	93	N	89	-0-	-4	B	-0-	89	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIV -B- WELL #: 1RR RRCID -> 180456 COMPL. DATE 10/16/2000 TOTAL DEPTH 3170 PERF. 3109 - 3170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	478	N	478	-0-	-0-	B	-0-	478	3			N	-0-					-0-
06	1073	N	1073	-0-	-0-	B	-0-	1073	3			N	-0-					-0-
07	1181	N	1181	-0-	-0-	B	-0-	1181	3			N	-0-					-0-
08	1135	N	1135	-0-	-0-	B	-0-	1135	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1080	N	1024	-0-	-56	B	-0-	1024	3			N	-0-					-0-
10	1178	N	1132	-0-	-46	B	-0-	1132	3			N	-0-					-0-

SEELEY WELL #: 1R RRCID -> 181088 COMPL. DATE 12/20/2000 TOTAL DEPTH 4000 PERF. 3150 - 3400

05	1770	N	1770	-0-	-0-	B	-0-	1770	3			N	-0-					-0-
06	2092	N	2092	-0-	-0-	B	-0-	2092	3			N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2100	N	-0-	-0-	-2100	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

KEENAN -A- WELL #: 2 RRCID -> 181599 COMPL. DATE 12/05/2000 TOTAL DEPTH 3325 PERF. 2655 - 3325

05	1965	N	1965	-0-	-0-	B	-0-	1965	3			N	-0-					-0-
06	1629	N	1629	-0-	-0-	B	-0-	1629	3			N	-0-					-0-
07	1436	N	1436	-0-	-0-	B	-0-	1436	3			N	-0-					-0-
08	1953	N	1470	-0-	-483	B	-0-	1470	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1620	N	1522	-0-	-98	B	-0-	1522	3			N	-0-					-0-
*10	1553	N	1553	-0-	-0-	B	-0-	1553	3			N	-0-					-0-

BLAKE -49- WELL #: 2 RRCID -> 182760 COMPL. DATE 05/01/2001 TOTAL DEPTH 3350 PERF. 3133 - 3222

05	1959	N	1959	-0-	-0-	B	-0-	1959	2			N	-0-					-0-
06	1567	N	1567	-0-	-0-	B	-0-	1566	2	1	9	N	1					1
07	1525	N	1525	-0-	-0-	B	-0-	1525	2			N	-0-					1
08	1570	N	1570	-0-	-0-	B	-0-	1569	2	1	9	N	1					2
09/01 BALANCING DATE STATUS -> -0-																		
09	1560	N	1403	-0-	-157	B	-0-	1403	2			N	-0-					1
*10	258	N	258	-0-	-0-	B	-0-	255	2	3	9	N	3					4

DAVIS, M. WELL #: 3 RRCID -> 183256 COMPL. DATE 04/06/2001 TOTAL DEPTH 3350 PERF. 2577 - 3350

05 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
06 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
07 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
08 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-
10 14B2 EXT			-0-	-0-	-0-	B	-0-					N	-0-					-0-

CRAIG E WELL #: 1R RRCID -> 184267 COMPL. DATE 06/19/2001 TOTAL DEPTH 2922 PERF. 2694 - 2922

05	252	N	252	-0-	-0-	B	-0-	252	3			N	-0-					-0-
06	220	N	220	-0-	-0-	B	-0-	220	3			N	-0-					-0-
07	242	N	242	-0-	-0-	B	-0-	242	3			N	-0-					-0-
08	251	N	251	-0-	-0-	B	-0-	251	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	235	N	235	-0-	-0-	B	-0-	235	3			N	-0-					-0-
10	248	N	226	-0-	-22	B	-0-	226	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
MATHEWS -B- WELL #: 1R RRCID -> 184803 COMPL. DATE 07/09/2001 TOTAL DEPTH 3220 PERF. 2980 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	347	N	347	-0-	-0-	B	-0-	347	3			N	-0-					-0-
06	327	N	327	-0-	-0-	B	-0-	327	3			N	-0-					-0-
07	325	N	325	-0-	-0-	B	-0-	325	3			N	-0-					-0-
08	310	N	310	-0-	-0-	B	-0-	310	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	289	-0-	-41	B	-0-	289	3			N	-0-					-0-
10	310	N	302	-0-	-8	B	-0-	302	3			N	-0-					-0-

THOR WELL #: 1R RRCID -> 184806 COMPL. DATE 06/27/2001 TOTAL DEPTH 2930 PERF. 2690 - 2930

05	1409	N	1409	-0-	-0-	B	-0-	1409	3			N	-0-					-0-
06	1334	N	1334	-0-	-0-	B	-0-	1334	3			N	-0-					-0-
07	1380	N	1380	-0-	-0-	B	-0-	1380	3			N	-0-					-0-
08	1461	N	1461	-0-	-0-	B	-0-	1461	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1386	N	1386	-0-	-0-	B	-0-	1386	3			N	-0-					-0-
10	1395	N	1334	-0-	-61	B	-0-	1334	3			N	-0-					-0-

TEXAS HUGOTON GAS UNIT 9 WELL #: 1R RRCID -> 185653 COMPL. DATE 08/25/2001 TOTAL DEPTH 3403 PERF. 2522 - 3222

05	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DAVIS, M. WELL #: 1R RRCID -> 186392 COMPL. DATE 11/02/2001 TOTAL DEPTH 3350 PERF. 2538 - 3350

05	775	N	-0-	-0-	-775	B	-0-					N	-0-					-0-
06	120	N	-0-	-0-	-120	B	-0-					N	-0-					-0-
07	186	N	-0-	-0-	-186	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
*10	2724	N	2724	-0-	-0-	B	-0-	2724	3			N	-0-					-0-

HIGGS WELL #: 1R RRCID -> 188302 COMPL. DATE 03/02/2002 TOTAL DEPTH 3185 PERF. 2980 - 3185

05	1501	N	1501	-0-	-0-	B	-0-	1501	3			N	-0-					-0-
06	1505	N	1505	-0-	-0-	B	-0-	1505	3			N	-0-					-0-
07	1574	N	1574	-0-	-0-	B	-0-	1574	3			N	-0-					-0-
08	1575	N	1575	-0-	-0-	B	-0-	1575	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1543	N	1543	-0-	-0-	B	-0-	1543	3			N	-0-					-0-
*10	1606	N	1606	-0-	-0-	B	-0-	1606	3			N	-0-					-0-

IVENS S WELL #: 1R RRCID -> 188877 COMPL. DATE 05/06/2002 TOTAL DEPTH 3103 PERF. 2946 - 3103

05	1554	N	1554	-0-	-0-	B	-0-	1554	3			N	-0-					-0-
06	1467	N	1467	-0-	-0-	B	-0-	1467	3			N	-0-					-0-
07	1526	N	1526	-0-	-0-	B	-0-	1526	3			N	-0-					-0-
08	1515	N	1515	-0-	-0-	B	-0-	1515	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1484	N	1484	-0-	-0-	B	-0-	1484	3			N	-0-					-0-
10	1519	N	1515	-0-	-4	B	-0-	1515	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
BIVINS DD WELL #: 1RR RRCID -> 188881 COMPL. DATE 05/03/2002 TOTAL DEPTH 3027 PERF. 2890 - 3027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1876	N	1876	-0-	-0- B	-0-	1876	3			N	-0-					-0-
06	1788	N	1788	-0-	-0- B	-0-	1788	3			N	-0-					-0-
07	1863	N	1863	-0-	-0- B	-0-	1863	3			N	-0-					-0-
08	1866	N	1866	-0-	-0- B	-0-	1866	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1831	N	1831	-0-	-0- B	-0-	1831	3			N	-0-					-0-
*10	1870	N	1870	-0-	-0- B	-0-	1870	3			N	-0-					-0-

NELSON -A- WELL #: 2 RRCID -> 189419 COMPL. DATE 06/01/2002 TOTAL DEPTH 3400 PERF. 2633 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2162	N	2162	-0-	-0- B	-0-	2162	3			N	-0-					-0-
06	1936	N	1936	-0-	-0- B	-0-	1936	3			N	-0-					-0-
07	1627	N	1627	-0-	-0- B	-0-	1627	3			N	-0-					-0-
08	2170	N	1777	-0-	-393 B	-0-	1777	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1950	N	1763	-0-	-187 B	-0-	1763	3			N	-0-					-0-
*10	1697	N	1697	-0-	-0- B	-0-	1697	3			N	-0-					-0-

SEELEY -A- WELL #: 2 RRCID -> 189421 COMPL. DATE 06/10/2002 TOTAL DEPTH 3400 PERF. 2749 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5614	N	5614	-0-	-0- B	-0-	5614	3			N	-0-					-0-
06	5279	N	5279	-0-	-0- B	-0-	5279	3			N	-0-					-0-
07	4793	N	4793	-0-	-0- B	-0-	4793	3			N	-0-					-0-
08	5611	N	4296	-0-	-1315 B	-0-	4296	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5280	N	5055	-0-	-225 B	-0-	5055	3			N	-0-					-0-
*10	5143	N	5143	-0-	-0- B	-0-	5143	3			N	-0-					-0-

CALVIRD A WELL #: 3 RRCID -> 191832 COMPL. DATE 10/31/2002 TOTAL DEPTH 3415 PERF. 2355 - 3130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2976	N	3101	-0-	125 B	-6590	3101	3			N	-0-					-0-
06	180	N	2718	-0-	2538 B	-4052	2718	3			N	-0-					-0-
07	930	N	2729	-0-	1799 B	-2253	2729	3			N	-0-					-0-
08	3100	N	2286	-0-	-814 B	-2253	2286	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -2253																	
09	2730	N	2793	-0-	63 B	-2190	2793	3			N	-0-					-0-
10	2728	N	2519	-0-	-209 B	-2190	2519	3			N	-0-					-0-

TEXAS HUGOTON GAS UNIT 15 WELL #: 1R RRCID -> 193107 COMPL. DATE 11/27/2003 TOTAL DEPTH 3568 PERF. 3180 - 3388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2674	N	2674	-0-	-0- B	-0-	235	1	2439	3	N	-0-					-0-
06	3140	N	3140	-0-	-0- B	-0-	235	1	2905	3	N	-0-					-0-
07	2168	N	2168	-0-	-0- B	-0-	235	1	1933	3	N	-0-					-0-
08	2168	N	2168	-0-	-0- B	-0-	235	1	1933	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3150	N	-0-	-0-	-3150 B	-0-					N	-0-					-0-
10	2170	N	-0-	-0-	-2170 B	-0-					N	-0-					-0-

CLINE WELL #: 1R RRCID -> 194386 COMPL. DATE 01/10/2003 TOTAL DEPTH 3280 PERF. 3055 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1990	N	1990	-0-	-0- B	-0-	1990	3			N	-0-					-0-
06	2594	N	2594	-0-	-0- B	-0-	2594	3			N	-0-					-0-
07	2480	N	2480	-0-	-0- B	-0-	2480	3			N	-0-					-0-
08	2699	N	2699	-0-	-0- B	-0-	2699	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2594	N	2594	-0-	-0- B	-0-	2594	3			N	-0-					-0-
*10	2650	N	2650	-0-	-0- B	-0-	2650	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

EDGAR A WELL #: 1R RRCID -> 194432 COMPL. DATE 01/29/2003 TOTAL DEPTH 3150 PERF. 2971 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	542	N	542	-0-	-0-	B	-0-	542	3			N	-0-					-0-
06	527	N	527	-0-	-0-	B	-0-	527	3			N	-0-					-0-
07	547	N	547	-0-	-0-	B	-0-	547	3			N	-0-					-0-
08	546	N	546	-0-	-0-	B	-0-	546	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	540	N	531	-0-	-9	B	-0-	531	3			N	-0-					-0-
10	558	N	546	-0-	-12	B	-0-	546	3			N	-0-					-0-

FLYR WELL #: 2R RRCID -> 194434 COMPL. DATE 01/29/2003 TOTAL DEPTH 3220 PERF. 3114 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	749	N	749	-0-	-0-	B	-0-	749	3			N	-0-					-0-
06	722	N	722	-0-	-0-	B	-0-	722	3			N	-0-					-0-
07	743	N	743	-0-	-0-	B	-0-	743	3			N	-0-					-0-
08	743	N	743	-0-	-0-	B	-0-	743	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	722	N	722	-0-	-0-	B	-0-	722	3			N	-0-					-0-
*10	750	N	750	-0-	-0-	B	-0-	750	3			N	-0-					-0-

PEARSON WELL #: 4R RRCID -> 196430 COMPL. DATE 03/07/2003 TOTAL DEPTH 2860 PERF. 2719 - 2860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1346	N	1346	-0-	-0-	B	-0-	1346	3			N	-0-					-0-
06	1239	N	1239	-0-	-0-	B	-0-	1239	3			N	-0-					-0-
07	1446	N	1446	-0-	-0-	B	-0-	1446	3			N	-0-					-0-
08	1514	N	1514	-0-	-0-	B	-0-	1514	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1488	N	1488	-0-	-0-	B	-0-	1488	3			N	-0-					-0-
*10	1552	N	1552	-0-	-0-	B	-0-	1552	3			N	-0-					-0-

CARTRITE A WELL #: 1R RRCID -> 197610 COMPL. DATE 07/17/2003 TOTAL DEPTH 3247 PERF. 3129 - 3247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	419	N	419	-0-	-0-	B	-0-	419	3			N	-0-					-0-
06	403	N	403	-0-	-0-	B	-0-	403	3			N	-0-					-0-
07	415	N	415	-0-	-0-	B	-0-	415	3			N	-0-					-0-
08	415	N	415	-0-	-0-	B	-0-	415	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	403	N	403	-0-	-0-	B	-0-	403	3			N	-0-					-0-
*10	420	N	420	-0-	-0-	B	-0-	420	3			N	-0-					-0-

BIVINS KK WELL #: 11R RRCID -> 197739 COMPL. DATE 08/05/2003 TOTAL DEPTH 3066 PERF. 2834 - 3066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2654	N	2654	-0-	-0-	B	-0-	2654	3			N	-0-					-0-
06	2210	N	2210	-0-	-0-	B	-0-	2210	3			N	-0-					-0-
07	2620	N	2620	-0-	-0-	B	-0-	2620	3			N	-0-					-0-
08	1890	N	1890	-0-	-0-	B	-0-	1890	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2551	N	2551	-0-	-0-	B	-0-	2551	3			N	-0-					-0-
10	2635	N	2630	-0-	-5	B	-0-	2630	3			N	-0-					-0-

VIRGIL A WELL #: 1R RRCID -> 197919 COMPL. DATE 07/23/2003 TOTAL DEPTH 3153 PERF. 3042 - 3153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	794	N	794	-0-	-0-	B	-0-	794	3			N	-0-					-0-
06	602	N	602	-0-	-0-	B	-0-	602	3			N	-0-					-0-
07	434	N	434	-0-	-0-	B	-0-	434	3			N	-0-					-0-
08	1298	N	1298	-0-	-0-	B	-0-	1298	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1110	N	1110	-0-	-0-	B	-0-	1110	3			N	-0-					-0-
*10	1016	N	1016	-0-	-0-	B	-0-	1016	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
SLOAN "A" WELL #: 1R RRCID -> 199994 COMPL. DATE 01/15/2004 TOTAL DEPTH 3327 PERF. 2619 - 3258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	24	-0-	-1061 B	-0-	24	3			N	-0-					-0-
06	1126	N	1126	-0-	-0- B	-0-	1126	3			N	-0-					-0-
07	1714	N	1714	-0-	-0- B	-0-	1714	3			N	-0-					-0-
08	1371	N	1371	-0-	-0- B	-0-	1371	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1655	N	1655	-0-	-0- B	-0-	1655	3			N	-0-					-0-
10	1705	N	1605	-0-	-100 B	-0-	1605	3			N	-0-					-0-

PRICE -A- WELL #: 1R RRCID -> 200231 COMPL. DATE 01/15/2004 TOTAL DEPTH 3050 PERF. 2560 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	910	N	910	-0-	-0- B	-0-	910	3			N	-0-					-0-
06	764	N	764	-0-	-0- B	-0-	764	3			N	-0-					-0-
07	632	N	632	-0-	-0- B	-0-	632	3			N	-0-					-0-
08	899	N	578	-0-	-321 B	-0-	578	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	750	N	734	-0-	-16 B	-0-	734	3			N	-0-					-0-
*10	696	N	696	-0-	-0- B	-0-	696	3			N	-0-					-0-

TEXHOMA WELL #: 1R RRCID -> 200553 COMPL. DATE 07/24/2004 TOTAL DEPTH 2892 PERF. 2712 - 2892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1584	N	1584	-0-	-0- B	-0-	1584	3			N	-0-					-0-
06	1333	N	1333	-0-	-0- B	-0-	1333	3			N	-0-					-0-
07	1672	N	1672	-0-	-0- B	-0-	1672	3			N	-0-					-0-
08	1647	N	1647	-0-	-0- B	-0-	1647	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1552	N	1552	-0-	-0- B	-0-	1552	3			N	-0-					-0-
10	1674	N	1427	-0-	-247 B	-0-	1427	3			N	-0-					-0-

ZOFNESS WELL #: 1R RRCID -> 200942 COMPL. DATE 04/02/2004 TOTAL DEPTH 3400 PERF. 3097 - 3400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON GAS UNIT 16 WELL #: 1R RRCID -> 200955 COMPL. DATE 04/05/2004 TOTAL DEPTH 3350 PERF. 2911 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5077	N	5077	-0-	-0- B	-0-	922	1	4155	3	N	-0-					-0-
06	4239	N	4239	-0-	-0- B	-0-	922	1	3317	3	N	-0-					-0-
07	4541	N	4541	-0-	-0- B	-0-	922	1	3619	3	N	-0-					-0-
08	3480	N	3480	-0-	-0- B	-0-	922	1	2558	3	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4230	N	3968	-0-	-262 B	-0-	922	1	3046	3	N	-0-					-0-
10	4526	N	2640	-0-	-1886 B	-0-	922	1	1718	3	N	-0-					-0-

FILES WELL #: 9 RRCID -> 202432 COMPL. DATE 04/20/2004 TOTAL DEPTH 6750 PERF. 2925 - 3062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	244	N	244	-0-	-0- B	-0-	244	3			N	-0-					-0-
06	218	N	218	-0-	-0- B	-0-	218	3			N	-0-					-0-
07	229	N	229	-0-	-0- B	-0-	229	3			N	-0-					-0-
08	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
*10	223	N	223	-0-	-0- B	-0-	223	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

CHIPERFIELD WELL #: 1R RRCID -> 202618 COMPL. DATE 06/09/2004 TOTAL DEPTH 2963 PERF. 2816 - 2963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1845	N	1845	-0-	-0-	B	-0-	1845	3			N	-0-					-0-
06	1945	N	1945	-0-	-0-	B	-0-	1945	3			N	-0-					-0-
07	2100	N	2100	-0-	-0-	B	-0-	2100	3			N	-0-					-0-
08	2104	N	2104	-0-	-0-	B	-0-	2104	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1999	N	1999	-0-	-0-	B	-0-	1999	3			N	-0-					-0-
10	2108	N	2076	-0-	-32	B	-0-	2076	3			N	-0-					-0-

GIBNER WELL #: 1R RRCID -> 203106 COMPL. DATE 06/10/2004 TOTAL DEPTH 3300 PERF. 3080 - 3300

05	383	N	383	-0-	-0-	B	-0-	383	3			N	-0-					-0-
06	368	N	368	-0-	-0-	B	-0-	368	3			N	-0-					-0-
07	376	N	376	-0-	-0-	B	-0-	376	3			N	-0-					-0-
08	365	N	365	-0-	-0-	B	-0-	365	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	361	N	361	-0-	-0-	B	-0-	361	3			N	-0-					-0-
*10	377	N	377	-0-	-0-	B	-0-	377	3			N	-0-					-0-

BIV A WELL #: 1R RRCID -> 203137 COMPL. DATE 06/16/2004 TOTAL DEPTH 3200 PERF. 2975 - 3200

05	389	N	389	-0-	-0-	B	-0-	389	3			N	-0-					-0-
06	418	N	418	-0-	-0-	B	-0-	418	3			N	-0-					-0-
07	419	N	419	-0-	-0-	B	-0-	419	3			N	-0-					-0-
08	409	N	409	-0-	-0-	B	-0-	409	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	420	N	374	-0-	-46	B	-0-	374	3			N	-0-					-0-
10	434	N	376	-0-	-58	B	-0-	376	3			N	-0-					-0-

LUCILLE BOOTHE C WELL #: 1X RRCID -> 203480 COMPL. DATE 06/22/2004 TOTAL DEPTH 3330 PERF. 3100 - 3202

05	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
06	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
07	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
08	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-						N	NO RPT					-0-

BERTIE F WELL #: 1R RRCID -> 204618 COMPL. DATE 10/06/2004 TOTAL DEPTH 3000 PERF. 2760 - 3000

05	862	N	862	-0-	-0-	B	-0-	862	3			N	-0-					-0-
06	786	N	786	-0-	-0-	B	-0-	786	3			N	-0-					-0-
07	787	N	787	-0-	-0-	B	-0-	787	3			N	-0-					-0-
08	859	N	859	-0-	-0-	B	-0-	859	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	826	N	826	-0-	-0-	B	-0-	826	3			N	-0-					-0-
10	775	N	726	-0-	-49	B	-0-	726	3			N	-0-					-0-

MINDA A WELL #: 1R RRCID -> 206719 COMPL. DATE 12/14/2004 TOTAL DEPTH 2978 PERF. 2799 - 2978

05	423	N	423	-0-	-0-	B	-0-	423	3			N	-0-					-0-
06	456	N	456	-0-	-0-	B	-0-	456	3			N	-0-					-0-
07	519	N	519	-0-	-0-	B	-0-	519	3			N	-0-					-0-
08	587	N	587	-0-	-0-	B	-0-	587	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	609	N	609	-0-	-0-	B	-0-	609	3			N	-0-					-0-
*10	820	N	820	-0-	-0-	B	-0-	820	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
RINEMILL WELL #: 1R RRCID -> 207550 COMPL. DATE 02/16/2005 TOTAL DEPTH 2871 PERF. 2745 - 2871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	538	N	538	-0-	-0- B	-0-	538	3			N	-0-					-0-
06	341	N	341	-0-	-0- B	-0-	341	3			N	-0-					-0-
07	348	N	348	-0-	-0- B	-0-	348	3			N	-0-					-0-
08	457	N	457	-0-	-0- B	-0-	457	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	575	N	575	-0-	-0- B	-0-	575	3			N	-0-					-0-
*10	530	N	530	-0-	-0- B	-0-	530	3			N	-0-					-0-

WHITTUM WELL #: 1 R RRCID -> 208965 COMPL. DATE 04/04/2005 TOTAL DEPTH 3240 PERF. 3077 - 3240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1584	N	1584	-0-	-0- B	-0-	1584	3			N	-0-					-0-
06	1519	N	1519	-0-	-0- B	-0-	1519	3			N	-0-					-0-
07	1561	N	1561	-0-	-0- B	-0-	1561	3			N	-0-					-0-
08	1560	N	1560	-0-	-0- B	-0-	1560	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1530	N	1517	-0-	-13 B	-0-	1517	3			N	-0-					-0-
*10	1570	N	1570	-0-	-0- B	-0-	1570	3			N	-0-					-0-

MERRILL WELL #: 1 R RRCID -> 208973 COMPL. DATE 02/22/2005 TOTAL DEPTH 2895 PERF. 2739 - 2895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3131	N	3131	-0-	-0- B	-0-	3131	3			N	-0-					-0-
06	2998	N	2998	-0-	-0- B	-0-	2998	3			N	-0-					-0-
07	3109	N	3109	-0-	-0- B	-0-	3109	3			N	-0-					-0-
08	3082	N	3082	-0-	-0- B	-0-	3082	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3000	N	1616	-0-	-1384 B	-0-	1616	3			N	-0-					-0-
10	3100	N	429	-0-	-2671 B	-0-	429	3			N	-0-					-0-

SPEAR WELL #: 1RR RRCID -> 209308 COMPL. DATE 05/09/2005 TOTAL DEPTH 3320 PERF. 3028 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1107	N	1107	-0-	-0- B	-0-	1107	3			N	-0-					-0-
06	1094	N	1094	-0-	-0- B	-0-	1094	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	-0-	-0-	-1080 B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

WITT A WELL #: 1 R RRCID -> 209408 COMPL. DATE 04/29/2005 TOTAL DEPTH 3050 PERF. 2796 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2388	N	2388	-0-	-0- B	-0-	2388	3			N	-0-					-0-
06	2158	N	2158	-0-	-0- B	-0-	2158	3			N	-0-					-0-
07	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2160	N	-0-	-0-	-2160 B	-0-					N	-0-					-0-
*10	2159	N	2159	-0-	-0- B	-0-	2159	3			N	-0-					-0-

BERTIE G WELL #: 1R RRCID -> 209983 COMPL. DATE 07/08/2005 TOTAL DEPTH 3140 PERF. 2940 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1835	N	1835	-0-	-0- B	-0-	1835	3			N	-0-					-0-
06	1714	N	1714	-0-	-0- B	-0-	1714	3			N	-0-					-0-
07	1945	N	1945	-0-	-0- B	-0-	1945	3			N	-0-					-0-
08	2081	N	2081	-0-	-0- B	-0-	2081	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2127	N	2127	-0-	-0- B	-0-	2127	3			N	-0-					-0-
*10	2114	N	2114	-0-	-0- B	-0-	2114	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HUNT WELL #: 2 RRCID -> 215011 COMPL. DATE 02/17/2006 TOTAL DEPTH 4950 PERF. 2994 - 3165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3065	N	3065	-0-	-0-	B	-0-	3065	3			N	-0-					-0-
06	2800	N	2800	-0-	-0-	B	-0-	2800	3			N	-0-					-0-
07	3048	N	3048	-0-	-0-	B	-0-	3048	3			N	-0-					-0-
08	3069	N	3069	-0-	-0-	B	-0-	3069	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2857	N	2857	-0-	-0-	B	-0-	2857	3			N	-0-					-0-
*10	3107	N	3107	-0-	-0-	B	-0-	3107	3			N	-0-					-0-

COOPER E WELL #: 1R RRCID -> 219071 COMPL. DATE 08/21/2006 TOTAL DEPTH 3150 PERF. 2804 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2660	N	2660	-0-	-0-	B	-0-	2660	3			N	-0-					-0-
06	2290	N	2290	-0-	-0-	B	-0-	2290	3			N	-0-					-0-
07	2474	N	2474	-0-	-0-	B	-0-	2474	3			N	-0-					-0-
08	2968	N	2968	-0-	-0-	B	-0-	2968	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2414	N	2414	-0-	-0-	B	-0-	2414	3			N	-0-					-0-
*10	2945	N	2945	-0-	-0-	B	-0-	2945	3			N	-0-					-0-

WOHLFORD C WELL #: 3342 RRCID -> 234017 COMPL. DATE 11/28/2007 TOTAL DEPTH 3002 PERF. 2406 - 3002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4225	N	4225	-0-	-0-	B	-0-	4225	3			N	-0-					-0-
06	3640	N	3640	-0-	-0-	B	-0-	3640	3			N	-0-					-0-
07	3200	N	3200	-0-	-0-	B	-0-	3200	3			N	-0-					-0-
08	4288	N	4288	-0-	-0-	B	-0-	4288	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4777	N	4777	-0-	-0-	B	-0-	4777	3			N	-0-					-0-
*10	5107	N	5107	-0-	-0-	B	-0-	5107	3			N	-0-					-0-

WOHLFORD D WELL #: 3153 RRCID -> 234018 COMPL. DATE 11/27/2007 TOTAL DEPTH 3126 PERF. 2310 - 3126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6668	N	6668	-0-	-0-	B	-0-	6668	3			N	-0-					-0-
06	6007	N	6007	-0-	-0-	B	-0-	6007	3			N	-0-					-0-
07	5901	N	5901	-0-	-0-	B	-0-	5901	3			N	-0-					-0-
08	6665	N	6261	-0-	-404	B	-0-	6261	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	6000	N	5989	-0-	-11	B	-0-	5989	3			N	-0-					-0-
*10	6040	N	6040	-0-	-0-	B	-0-	6040	3			N	-0-					-0-

TIDWELL A WELL #: 4033 RRCID -> 234021 COMPL. DATE 12/06/2007 TOTAL DEPTH 2950 PERF. 2295 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10788	N	7886	-0-	-2902	B	-0-	7886	3			N	-0-					-0-
06	10665	N	10665	-0-	-0-	B	-0-	10665	3			N	-0-					-0-
07	9434	N	9434	-0-	-0-	B	-0-	9434	3			N	-0-					-0-
08	9125	N	9125	-0-	-0-	B	-0-	9125	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	10714	N	10714	-0-	-0-	B	-0-	10714	3			N	-0-					-0-
*10	10696	N	10696	-0-	-0-	B	-0-	10696	3			N	-0-					-0-

CLARK A WELL #: 3712 RRCID -> 234124 COMPL. DATE 02/01/2008 TOTAL DEPTH 3205 PERF. 2618 - 3205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2394	N	2394	-0-	-0-	B	-0-	2394	3			N	-0-					-0-
06	2177	N	2177	-0-	-0-	B	-0-	2177	3			N	-0-					-0-
07	1584	N	1584	-0-	-0-	B	-0-	1584	3			N	-0-					-0-
08	2387	N	983	-0-	-1404	B	-0-	983	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2198	N	2198	-0-	-0-	B	-0-	2198	3			N	-0-					-0-
*10	2056	N	2056	-0-	-0-	B	-0-	2056	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218

BUCKLES A WELL #: 4163 RRCID -> 235338 COMPL. DATE 02/20/2008 TOTAL DEPTH 3007 PERF. 2587 - 3007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3401	N	3401	-0-	-0-	B	-0-	3401	3			N	-0-					-0-
06	2779	N	2779	-0-	-0-	B	-0-	2779	3			N	-0-					-0-
07	2168	N	2168	-0-	-0-	B	-0-	2168	3			N	-0-					-0-
08	3410	N	1155	-0-	-2255	B	-0-	1155	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3151	N	3151	-0-	-0-	B	-0-	3151	3			N	-0-					-0-
*10	3069	N	3069	-0-	-0-	B	-0-	3069	3			N	-0-					-0-

CLARK B WELL #: 3802 RRCID -> 235422 COMPL. DATE 03/03/2008 TOTAL DEPTH 3385 PERF. 2688 - 3385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2559	N	2559	-0-	-0-	B	-0-	2559	3			N	-0-					-0-
06	2141	N	2141	-0-	-0-	B	-0-	2141	3			N	-0-					-0-
07	1588	N	1588	-0-	-0-	B	-0-	1588	3			N	-0-					-0-
08	2573	N	1016	-0-	-1557	B	-0-	1016	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2669	N	2669	-0-	-0-	B	-0-	2669	3			N	-0-					-0-
*10	2568	N	2568	-0-	-0-	B	-0-	2568	3			N	-0-					-0-

BUCKLES C WELL #: 4172 RRCID -> 235546 COMPL. DATE 01/03/2008 TOTAL DEPTH 3350 PERF. 2590 - 3350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1767	N	1723	-0-	-44	B	-0-	1723	3			N	-0-					-0-
06	1753	N	1753	-0-	-0-	B	-0-	1753	3			N	-0-					-0-
07	1954	N	1954	-0-	-0-	B	-0-	1954	3			N	-0-					-0-
08	1757	N	1757	-0-	-0-	B	-0-	1757	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2239	N	2239	-0-	-0-	B	-0-	2239	3			N	-0-					-0-
*10	2269	N	2269	-0-	-0-	B	-0-	2269	3			N	-0-					-0-

CROWE A WELL #: 4422 RRCID -> 235568 COMPL. DATE 02/01/2008 TOTAL DEPTH 3460 PERF. 2692 - 3003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1984	N	1984	-0-	-0-	B	-0-	1984	3			N	-0-					-0-
06	1705	N	1705	-0-	-0-	B	-0-	1705	3			N	-0-					-0-
07	1179	N	1179	-0-	-0-	B	-0-	1179	3			N	-0-					-0-
08	1984	N	780	-0-	-1204	B	-0-	780	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1830	N	1830	-0-	-0-	B	-0-	1830	3			N	-0-					-0-
*10	1769	N	1769	-0-	-0-	B	-0-	1769	3			N	-0-					-0-

HERRI WELL #: 3 RRCID -> 238703 COMPL. DATE 05/22/2008 TOTAL DEPTH 2960 PERF. 2757 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	931	N	931	-0-	-0-	B	-0-	931	3			N	-0-					-0-
06	867	N	867	-0-	-0-	B	-0-	867	3			N	-0-					-0-
07	826	N	826	-0-	-0-	B	-0-	826	3			N	-0-					-0-
08	866	N	866	-0-	-0-	B	-0-	866	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	870	N	835	-0-	-35	B	-0-	835	3			N	-0-					-0-
10	837	N	836	-0-	-1	B	-0-	836	3			N	-0-					-0-

HITZ A WELL #: 4512 RRCID -> 242986 COMPL. DATE 09/19/2008 TOTAL DEPTH 3122 PERF. 2722 - 3122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3862	N	3862	-0-	-0-	B	-0-	3862	3			N	-0-					-0-
06	3163	N	3163	-0-	-0-	B	-0-	3163	3			N	-0-					-0-
07	2018	N	2018	-0-	-0-	B	-0-	2018	3			N	-0-					-0-
08	3875	N	1265	-0-	-2610	B	-0-	1265	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3526	N	3526	-0-	-0-	B	-0-	3526	3			N	-0-					-0-
*10	3168	N	3168	-0-	-0-	B	-0-	3168	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
STOLTE A WELL #: 4412 RRCID -> 243849 COMPL. DATE 08/26/2008 TOTAL DEPTH 3349 PERF. 2680 - 3249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2574	N	2574	-0-	-0- B	-0-	2574	3			N	-0-					-0-
06	2149	N	2149	-0-	-0- B	-0-	2149	3			N	-0-					-0-
07	2033	N	2033	-0-	-0- B	-0-	2033	3			N	-0-					-0-
08	2573	N	1857	-0-	-716 B	-0-	1857	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2160	N	2134	-0-	-26 B	-0-	2134	3			N	-0-					-0-
*10	2074	N	2074	-0-	-0- B	-0-	2074	3			N	-0-					-0-

BASKIN "A" WELL #: 4432R RRCID -> 243854 COMPL. DATE 09/12/2008 TOTAL DEPTH 3347 PERF. 2855 - 3210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5365	N	5365	-0-	-0- B	-0-	5365	3			N	-0-					-0-
06	4302	N	4302	-0-	-0- B	-0-	4302	3			N	-0-					-0-
07	2567	N	2567	-0-	-0- B	-0-	2567	3			N	-0-					-0-
08	5363	N	1227	-0-	-4136 B	-0-	1227	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4482	N	4482	-0-	-0- B	-0-	4482	3			N	-0-					-0-
*10	4224	N	4224	-0-	-0- B	-0-	4224	3			N	-0-					-0-

L. M. PRICE WELL #: 3309 RRCID -> 243856 COMPL. DATE 08/22/2008 TOTAL DEPTH 3351 PERF. 2727 - 3351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	1085	-0-	-62 B	-0-	1085	3			N	-0-					-0-
06	1009	N	1009	-0-	-0- B	-0-	1009	3			N	-0-					-0-
07	1147	N	983	-0-	-164 B	-0-	983	3			N	-0-					-0-
08	1085	N	1030	-0-	-55 B	-0-	1030	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1020	N	980	-0-	-40 B	-0-	980	3			N	-0-					-0-
*10	1017	N	1017	-0-	-0- B	-0-	1017	3			N	-0-					-0-

BASKIN "C" WELL #: 4062 RRCID -> 243857 COMPL. DATE 09/05/2008 TOTAL DEPTH 3470 PERF. 2719 - 3320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1023	N	215	-0-	-808 B	-0-	215	3			N	-0-					-0-
06	330	N	-0-	-0-	-330 B	-0-					N	-0-					-0-
07	651	N	-0-	-0-	-651 B	-0-					N	-0-					-0-
08	559	N	559	-0-	-0- B	-0-	559	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1594	N	1594	-0-	-0- B	-0-	1594	3			N	-0-					-0-
*10	1361	N	1361	-0-	-0- B	-0-	1361	3			N	-0-					-0-

WOHLFORD C WELL #: 334B RRCID -> 284823 COMPL. DATE 07/18/2018 TOTAL DEPTH 3247 PERF. 2368 - 3247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	4400	#	-0-	-0-	-4400 B	-4400					N	-0-					-0-
10	6820	#	NO RPT	-0-	-6820 B	-11220					N	NO RPT					-0-

WOHLFORD -A- WELL #: 349B RRCID -> 284891 COMPL. DATE 07/18/2018 TOTAL DEPTH 3190 PERF. 2380 - 3190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
07	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	0		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	3621	#	-0-	-0-	-3621 B	-3621					N	-0-					-0-
10	6603	#	NO RPT	-0-	-6603 B	-10224					N	NO RPT					-0-

LERA WELL #: 120A RRCID -> 284958 COMPL. DATE 08/30/2018 TOTAL DEPTH 3300 PERF. 2991 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
08	620	#	NO RPT	-0-	-620 B	-620					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -620																	
09	9300	#	NO RPT	-0-	-9300 B	-9920					N	NO RPT					-0-
10	9610	#	NO RPT	-0-	-9610 B	-19530					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
STRAT LAND EXPLORATION COMPANY 825420
ARCHER "F" WELL #: 1 RRCID -> 166475 COMPL. DATE 11/21/1997 TOTAL DEPTH 3507 PERF. 2858 - 2893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3131	#	2457	-0-	-674 B	-1321	2457	2			N	-0-					-0-
06	3030	#	2421	-0-	-609 B	-1930	2421	2			N	-0-					-0-
07	3255	#	2995	-0-	-260 B	-2190	2995	2			N	-0-					-0-
08	3255	#	3716	-0-	461 B	-1729	3716	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -1729																	
09	2430	N	3538	-0-	1108 B	-621	3538	2			N	-0-					-0-
10	3007	N	3501	-0-	494 B	-127	3501	2			N	-0-					-0-

ARCHER "E" WELL #: 1 RRCID -> 171910 COMPL. DATE 01/12/1999 TOTAL DEPTH 7450 PERF. 2894 - 2988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1147	N	1126	-0-	-21 B	-0-	130	1	996	2	N	-0-					-0-
06	1260	N	1077	-0-	-183 B	-0-	130	1	947	2	N	-0-					-0-
07	1209	N	1159	-0-	-50 B	-0-	130	1	1029	2	N	-0-					-0-
08	1116	N	1088	-0-	-28 B	-0-	130	1	958	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1080	N	965	-0-	-115 B	-0-	121	1	844	2	N	-0-					-0-
10	1147	N	585	-0-	-562 B	-0-	48	1	537	2	N	-0-					-0-

HENSON WELL #: 1 RRCID -> 278265 COMPL. DATE 11/07/2014 TOTAL DEPTH 6367 PERF. 3053 - 3057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TRAVELERS OIL COMPANY 865980
HAAS WELL #: 1 RRCID -> 027299 COMPL. DATE 03/17/1948 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	307	-0-	-3 B	-0-	307	3			N	-0-					-0-
06	300	N	269	-0-	-31 B	-0-	269	3			N	-0-					-0-
07	310	N	297	-0-	-13 B	-0-	297	3			N	-0-					-0-
08	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	313	N	313	-0-	-0- B	-0-	313	3			N	-0-					-0-
10	310	N	276	-0-	-34 B	-0-	276	3			N	-0-					-0-

STERL WELL #: 1 RRCID -> 027309 COMPL. DATE 02/14/1955 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	279	N	236	-0-	-43 B	-0-	236	3			N	-0-					-0-
06	240	N	221	-0-	-19 B	-0-	221	3			N	-0-					-0-
07	248	N	233	-0-	-15 B	-0-	233	3			N	-0-					-0-
08	248	N	230	-0-	-18 B	-0-	230	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	226	N	226	-0-	-0- B	-0-	226	3			N	-0-					-0-
10	248	N	232	-0-	-16 B	-0-	232	3			N	-0-					-0-

MURFEE -A- WELL #: 1 RRCID -> 027376 COMPL. DATE 09/21/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	310	N	296	-0-	-14 B	-0-	296	3			N	-0-					-0-
06	300	N	278	-0-	-22 B	-0-	278	3			N	-0-					-0-
07	310	N	287	-0-	-23 B	-0-	287	3			N	-0-					-0-
08	310	N	289	-0-	-21 B	-0-	289	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	281	N	281	-0-	-0- B	-0-	281	3			N	-0-					-0-
*10	293	N	293	-0-	-0- B	-0-	293	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
DUVALL WELL #: 1 RRCID -> 027385 COMPL. DATE 06/22/1951 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BERTIE WELL #: B 1 RRCID -> 027453 COMPL. DATE 06/19/1948 TOTAL DEPTH N/A PERF. N/A

05	31	N	7	-0-	-24	B	-0-	7	3			N	-0-					-0-
06	30	N	9	-0-	-21	B	-0-	9	3			N	-0-					-0-
07	31	N	11	-0-	-20	B	-0-	11	3			N	-0-					-0-
08	31	N	10	-0-	-21	B	-0-	10	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	30	N	9	-0-	-21	B	-0-	9	3			N	-0-					-0-
10	11	N	3	-0-	-8	B	-0-	3	3			N	-0-					-0-

BIVINS WELL #: O 1 RRCID -> 027471 COMPL. DATE 08/30/1948 TOTAL DEPTH N/A PERF. N/A

05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

BIVINS WELL #: U 1 RRCID -> 027475 COMPL. DATE 12/06/1948 TOTAL DEPTH N/A PERF. N/A

05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

POSTON WELL #: 1 RRCID -> 027703 COMPL. DATE 02/06/1949 TOTAL DEPTH N/A PERF. N/A

05	310	N	257	-0-	-53	B	-0-	257	3			N	-0-					-0-
06	300	N	243	-0-	-57	B	-0-	243	3			N	-0-					-0-
07	289	N	289	-0-	-0-	B	-0-	289	3			N	-0-					-0-
08	311	N	311	-0-	-0-	B	-0-	311	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	323	N	323	-0-	-0-	B	-0-	323	3			N	-0-					-0-
*10	328	N	328	-0-	-0-	B	-0-	328	3			N	-0-					-0-

WIGINTON WELL #: D 1 RRCID -> 027785 COMPL. DATE 11/07/1948 TOTAL DEPTH N/A PERF. N/A

05	337	N	337	-0-	-0-	B	-0-	337	3			N	-0-					-0-
06	316	N	316	-0-	-0-	B	-0-	316	3			N	-0-					-0-
07	372	N	301	-0-	-71	B	-0-	301	3			N	-0-					-0-
08	341	N	326	-0-	-15	B	-0-	326	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	330	N	327	-0-	-3	B	-0-	327	3			N	-0-					-0-
10	310	N	299	-0-	-11	B	-0-	299	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
WHORTON, W. A. -A- WELL #: 1 RRCID -> 027914 COMPL. DATE 01/11/1950 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
	09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

BIRCHER WELL #: 1 RRCID -> 027935 COMPL. DATE 11/21/1950 TOTAL DEPTH N/A PERF. N/A

05	359	N	359	-0-	-0- B	-0-	359	3			N	-0-					-0-
06	297	N	297	-0-	-0- B	-0-	297	3			N	-0-					-0-
07	336	N	336	-0-	-0- B	-0-	336	3			N	-0-					-0-
08	383	N	383	-0-	-0- B	-0-	383	3			N	-0-					-0-
	09/01 BALANCING DATE STATUS -> -0-																
09	378	N	378	-0-	-0- B	-0-	378	3			N	-0-					-0-
*10	349	N	349	-0-	-0- B	-0-	349	3			N	-0-					-0-

BIVINS KK WELL #: 5 RRCID -> 027937 COMPL. DATE 03/02/1950 TOTAL DEPTH N/A PERF. N/A

05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
	09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CAPROCK -B- WELL #: 1 RRCID -> 027954 COMPL. DATE 11/04/1991 TOTAL DEPTH 3002 PERF. 2798 - 2852

05	465	N	425	-0-	-40 B	-0-	425	3			N	-0-					-0-
06	420	N	388	-0-	-32 B	-0-	388	3			N	-0-					-0-
07	434	N	416	-0-	-18 B	-0-	416	3			N	-0-					-0-
08	434	N	419	-0-	-15 B	-0-	419	3			N	-0-					-0-
	09/01 BALANCING DATE STATUS -> -0-																
09	416	N	416	-0-	-0- B	-0-	416	3			N	-0-					-0-
10	403	N	370	-0-	-33 B	-0-	370	3			N	-0-					-0-

HARLAND -C- WELL #: 1 RRCID -> 027975 COMPL. DATE 04/11/1950 TOTAL DEPTH N/A PERF. N/A

05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
	09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

RAY -B- WELL #: 1 RRCID -> 027998 COMPL. DATE 06/03/1951 TOTAL DEPTH N/A PERF. N/A

05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
	09/01 BALANCING DATE STATUS -> -0-																
09	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980

BERTIE -A- WELL #: 2 RRCID -> 070348 COMPL. DATE 01/27/1977 TOTAL DEPTH 2972 PERF. 2855 - 2972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	797	-0-	-102	B	-0-	797	3			N	-0-					-0-
06	750	N	651	-0-	-99	B	-0-	651	3			N	-0-					-0-
07	775	N	774	-0-	-1	B	-0-	774	3			N	-0-					-0-
08	901	N	901	-0-	-0-	B	-0-	901	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	899	N	899	-0-	-0-	B	-0-	899	3			N	-0-					-0-
10	775	N	764	-0-	-11	B	-0-	764	3			N	-0-					-0-

HOLT -F- WELL #: 2 RRCID -> 120389 COMPL. DATE 01/24/1986 TOTAL DEPTH 3258 PERF. 3028 - 3082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1798	N	689	-0-	-1109	B	-0-	689	3			N	-0-					-0-
06	1696	N	1696	-0-	-0-	B	-0-	1696	3			N	-0-					-0-
07	1790	N	1790	-0-	-0-	B	-0-	1790	3			N	-0-					-0-
08	1662	N	1662	-0-	-0-	B	-0-	1662	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1710	N	1634	-0-	-76	B	-0-	1634	3			N	-0-					-0-
10	1798	N	1728	-0-	-70	B	-0-	1728	3			N	-0-					-0-

MULLINIX WELL #: 2 RRCID -> 121240 COMPL. DATE 03/06/1986 TOTAL DEPTH 3279 PERF. 2856 - 3096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	442	N	442	-0-	-0-	B	-0-	442	3			N	-0-					-0-
06	450	N	281	-0-	-169	B	-0-	281	3			N	-0-					-0-
07	465	N	443	-0-	-22	B	-0-	443	3			N	-0-					-0-
08	443	N	443	-0-	-0-	B	-0-	443	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	409	N	409	-0-	-0-	B	-0-	409	3			N	-0-					-0-
*10	442	N	442	-0-	-0-	B	-0-	442	3			N	-0-					-0-

PRICE WELL #: 1 RRCID -> 123897 COMPL. DATE 07/31/1986 TOTAL DEPTH 3100 PERF. 2769 - 2934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4650	N	4340	-0-	-310	B	-0-	4340	3			N	-0-					-0-
06	4447	N	4447	-0-	-0-	B	-0-	4447	3			N	-0-					-0-
07	4495	N	2915	-0-	-1580	B	-0-	2915	3			N	-0-					-0-
08	4340	N	1559	-0-	-2781	B	-0-	1559	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	4440	N	4372	-0-	-68	B	-0-	4372	3			N	-0-					-0-
*10	4546	N	4546	-0-	-0-	B	-0-	4546	3			N	-0-					-0-

GEX WELL #: 2 RRCID -> 171359 COMPL. DATE 11/17/1998 TOTAL DEPTH 3031 PERF. 2860 - 3031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2573	N	2014	-0-	-559	B	-0-	2014	3			N	-0-					-0-
06	2245	N	2245	-0-	-0-	B	-0-	2245	3			N	-0-					-0-
07	2468	N	2468	-0-	-0-	B	-0-	2468	3			N	-0-					-0-
08	2383	N	2383	-0-	-0-	B	-0-	2383	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2398	N	2398	-0-	-0-	B	-0-	2398	3			N	-0-					-0-
10	2480	N	2189	-0-	-291	B	-0-	2189	3			N	-0-					-0-

SAXBY WELL #: 2 RRCID -> 171562 COMPL. DATE 01/04/1999 TOTAL DEPTH 3092 PERF. 2707 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	403	N	-0-	-0-	-403	B	-0-					N	-0-					-0-
06	2340	N	2340	-0-	-0-	B	-0-	2340	3			N	-0-					-0-
07	1198	N	1198	-0-	-0-	B	-0-	1198	3			N	-0-					-0-
08	45	N	45	-0-	-0-	B	-0-	45	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2340	N	160	-0-	-2180	B	-0-	160	3			N	-0-					-0-
*10	2107	N	2107	-0-	-0-	B	-0-	2107	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
WILLIAMS WELL #: B 2 RRCID -> 171678 COMPL. DATE 11/10/1998 TOTAL DEPTH 3105 PERF. 2901 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1581	N	1510	-0-	-71	B	-0-	1510	3			N	-0-					-0-
06	1470	N	1395	-0-	-75	B	-0-	1395	3			N	-0-					-0-
07	1530	N	1530	-0-	-0-	B	-0-	1530	3			N	-0-					-0-
08	1548	N	1548	-0-	-0-	B	-0-	1548	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1535	N	1535	-0-	-0-	B	-0-	1535	3			N	-0-					-0-
10	1519	N	1422	-0-	-97	B	-0-	1422	3			N	-0-					-0-

JARMER WELL #: 2 RRCID -> 176404 COMPL. DATE 02/03/2000 TOTAL DEPTH 3180 PERF. 2966 - 3180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	527	N	500	-0-	-27	B	-0-	500	3			N	-0-					-0-
06	483	N	483	-0-	-0-	B	-0-	483	3			N	-0-					-0-
07	499	N	499	-0-	-0-	B	-0-	499	3			N	-0-					-0-
08	500	N	500	-0-	-0-	B	-0-	500	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	485	N	485	-0-	-0-	B	-0-	485	3			N	-0-					-0-
*10	502	N	502	-0-	-0-	B	-0-	502	3			N	-0-					-0-

IVENS WELL #: 2 RRCID -> 176405 COMPL. DATE 02/01/2000 TOTAL DEPTH 3125 PERF. 2927 - 3125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1364	N	1309	-0-	-55	B	-0-	1309	3			N	-0-					-0-
06	1290	N	1261	-0-	-29	B	-0-	1261	3			N	-0-					-0-
07	1333	N	1310	-0-	-23	B	-0-	1310	3			N	-0-					-0-
08	1313	N	1313	-0-	-0-	B	-0-	1313	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1267	N	1267	-0-	-0-	B	-0-	1267	3			N	-0-					-0-
*10	1310	N	1310	-0-	-0-	B	-0-	1310	3			N	-0-					-0-

LEE WELL #: 1 RRCID -> 185510 COMPL. DATE 09/16/2001 TOTAL DEPTH 3209 PERF. 3036 - 3209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1798	N	1704	-0-	-94	B	-0-	1704	3			N	-0-					-0-
06	1762	N	1762	-0-	-0-	B	-0-	1762	3			N	-0-					-0-
07	2522	N	2522	-0-	-0-	B	-0-	2522	3			N	-0-					-0-
08	2274	N	2274	-0-	-0-	B	-0-	2274	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2565	N	2565	-0-	-0-	B	-0-	2565	3			N	-0-					-0-
10	2511	N	2194	-0-	-317	B	-0-	2194	3			N	-0-					-0-

HARLAND "C" WELL #: 2 RRCID -> 185512 COMPL. DATE 09/16/2001 TOTAL DEPTH 3139 PERF. 2924 - 3139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2865	N	2865	-0-	-0-	B	-0-	2865	3			N	-0-					-0-
06	2580	N	2580	-0-	-0-	B	-0-	2580	3			N	-0-					-0-
07	2821	N	2789	-0-	-32	B	-0-	2789	3			N	-0-					-0-
08	2852	N	2783	-0-	-69	B	-0-	2783	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2755	N	2755	-0-	-0-	B	-0-	2755	3			N	-0-					-0-
10	2790	N	2699	-0-	-91	B	-0-	2699	3			N	-0-					-0-

BIVINS KK WELL #: 4R RRCID -> 185513 COMPL. DATE 09/17/2001 TOTAL DEPTH 3189 PERF. 3000 - 3189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	12	-0-	-19	B	-0-	12	3			N	-0-					-0-
06	104	N	104	-0-	-0-	B	-0-	104	3			N	-0-					-0-
07	241	N	241	-0-	-0-	B	-0-	241	3			N	-0-					-0-
08	191	N	191	-0-	-0-	B	-0-	191	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	133	N	133	-0-	-0-	B	-0-	133	3			N	-0-					-0-
*10	304	N	304	-0-	-0-	B	-0-	304	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
RAY -B- WELL #: 2 RRCID -> 191844 COMPL. DATE 08/19/2002 TOTAL DEPTH 3143 PERF. 2929 - 3143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	330	-0-	-11 B	-0-	330	3			N	-0-					-0-
06	330	N	327	-0-	-3 B	-0-	327	3			N	-0-					-0-
07	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
08	341	N	329	-0-	-12 B	-0-	329	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	330	N	318	-0-	-12 B	-0-	318	3			N	-0-					-0-
*10	312	N	312	-0-	-0- B	-0-	312	3			N	-0-					-0-

CRAIG "G" WELL #: 2R RRCID -> 191845 COMPL. DATE 08/13/2002 TOTAL DEPTH 3012 PERF. 2865 - 2965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13	N	3	-0-	-10 B	-0-	3	3			N	-0-					-0-
06	13	N	-0-	-0-	-13 B	-0-					N	-0-					-0-
07	5	N	-0-	-0-	-5 B	-0-					N	-0-					-0-
08	4	N	-0-	-0-	-4 B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BISON WELL #: 2 RRCID -> 198654 COMPL. DATE 10/22/2003 TOTAL DEPTH 3230 PERF. 3032 - 3230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	N	1430	-0-	-58 B	-0-	1430	3			N	-0-					-0-
06	1380	N	1318	-0-	-62 B	-0-	1318	3			N	-0-					-0-
07	1474	N	1474	-0-	-0- B	-0-	1474	3			N	-0-					-0-
08	1483	N	1483	-0-	-0- B	-0-	1483	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1490	N	1490	-0-	-0- B	-0-	1490	3			N	-0-					-0-
10	1488	N	1331	-0-	-157 B	-0-	1331	3			N	-0-					-0-

RIFFE WELL #: 1 RRCID -> 203960 COMPL. DATE 05/29/2004 TOTAL DEPTH 2902 PERF. 2802 - 2902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	623	N	623	-0-	-0- B	-0-	623	3			N	-0-					-0-
06	603	N	603	-0-	-0- B	-0-	603	3			N	-0-					-0-
07	621	N	621	-0-	-0- B	-0-	621	3			N	-0-					-0-
08	620	N	618	-0-	-2 B	-0-	618	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	601	N	601	-0-	-0- B	-0-	601	3			N	-0-					-0-
*10	628	N	628	-0-	-0- B	-0-	628	3			N	-0-					-0-

CRAIG "B" WELL #: 2 RRCID -> 217359 COMPL. DATE 03/20/2006 TOTAL DEPTH 3135 PERF. 2911 - 3135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1612	N	1453	-0-	-159 B	-0-	1453	3			N	-0-					-0-
06	1440	N	1342	-0-	-98 B	-0-	1342	3			N	-0-					-0-
07	1457	N	1440	-0-	-17 B	-0-	1440	3			N	-0-					-0-
08	1457	N	1432	-0-	-25 B	-0-	1432	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1408	N	1408	-0-	-0- B	-0-	1408	3			N	-0-					-0-
10	1426	N	1317	-0-	-109 B	-0-	1317	3			N	-0-					-0-

WIGINTON "B" WELL #: 2 RRCID -> 217366 COMPL. DATE 04/08/2006 TOTAL DEPTH 3038 PERF. 2744 - 3038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	518	N	518	-0-	-0- B	-0-	518	3			N	-0-					-0-
06	444	N	444	-0-	-0- B	-0-	444	3			N	-0-					-0-
07	465	N	448	-0-	-17 B	-0-	448	3			N	-0-					-0-
08	527	N	465	-0-	-62 B	-0-	465	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	450	N	438	-0-	-12 B	-0-	438	3			N	-0-					-0-
*10	437	N	437	-0-	-0- B	-0-	437	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
REYNOLDS WELL #: 1R RRCID -> 243560 COMPL. DATE 09/17/2008 TOTAL DEPTH 2945 PERF. 2755 - 2945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1209	N	1125	-0-	-84 B	-0-	1125	3			N	-0-					-0-
06	1140	N	1031	-0-	-109 B	-0-	1031	3			N	-0-					-0-
07	1116	N	1111	-0-	-5 B	-0-	1111	3			N	-0-					-0-
08	1116	N	1109	-0-	-7 B	-0-	1109	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1088	N	1088	-0-	-0- B	-0-	1088	3			N	-0-					-0-
10	1116	N	1048	-0-	-68 B	-0-	1048	3			N	-0-					-0-

WITT WELL #: 2 RRCID -> 246705 COMPL. DATE 12/10/2008 TOTAL DEPTH 3042 PERF. 2768 - 3042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1085	N	1077	-0-	-8 B	-0-	1077	3			N	-0-					-0-
06	1050	N	968	-0-	-82 B	-0-	968	3			N	-0-					-0-
07	1054	N	1049	-0-	-5 B	-0-	1049	3			N	-0-					-0-
08	1085	N	803	-0-	-282 B	-0-	803	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1005	N	1005	-0-	-0- B	-0-	1005	3			N	-0-					-0-
10	1054	N	906	-0-	-148 B	-0-	906	3			N	-0-					-0-

WITTER "A" WELL #: 2R RRCID -> 246706 COMPL. DATE 12/10/2008 TOTAL DEPTH 2889 PERF. 2764 - 2889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	620	N	261	-0-	-359 B	-0-	261	3			N	-0-					-0-
06	600	N	558	-0-	-42 B	-0-	558	3			N	-0-					-0-
07	620	N	420	-0-	-200 B	-0-	420	3			N	-0-					-0-
08	676	N	676	-0-	-0- B	-0-	676	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	582	N	582	-0-	-0- B	-0-	582	3			N	-0-					-0-
*10	582	N	582	-0-	-0- B	-0-	582	3			N	-0-					-0-

MYDA WELL #: 1R RRCID -> 254231 COMPL. DATE 04/30/2009 TOTAL DEPTH 3125 PERF. 2934 - 3125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

MERKLE WELL #: 1R RRCID -> 254288 COMPL. DATE 04/30/2009 TOTAL DEPTH 2959 PERF. 2654 - 2959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3131	#	2571	-0-	-560 B	-2740	2571	3			N	-0-					-0-
06	3030	#	1956	-0-	-1074 B	-3814	1956	3			N	-0-					-0-
07	3720	#	1594	-0-	-2126 B	-5940	1594	3			N	-0-					-0-
08	2573	N	1759	-0-	-814 B	-5940	1759	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -5075 CANCELLED UNDERAGE -> -865																	
09	1950	N	1541	-0-	-409 B	-5075	1541	3			N	-0-					-0-
10	1581	N	1181	-0-	-400 B	-5075	1181	3			N	-0-					-0-

HARRIET WELL #: 1R RRCID -> 254953 COMPL. DATE 01/05/2010 TOTAL DEPTH 3450 PERF. 3046 - 3450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2675	N	2675	-0-	-0- B	-0-	2675	3			N	-0-					-0-
06	1597	N	1597	-0-	-0- B	-0-	1597	3			N	-0-					-0-
07	2697	N	1305	-0-	-1392 B	-0-	1305	3			N	-0-					-0-
08	2666	N	1744	-0-	-922 B	-0-	1744	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	2330	N	2330	-0-	-0- B	-0-	2330	3			N	-0-					-0-
*10	2221	N	2221	-0-	-0- B	-0-	2221	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
W A WHORTON WELL #: 2 RRCID -> 256299 COMPL. DATE 01/04/2010 TOTAL DEPTH 5650 PERF. 2786 - 2936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1240	N	1191	-0-	-49 B	-0-	1191	3			N	-0-					-0-
06	1170	N	1082	-0-	-88 B	-0-	1082	3			N	-0-					-0-
07	1178	N	1173	-0-	-5 B	-0-	1173	3			N	-0-					-0-
08	1178	N	1174	-0-	-4 B	-0-	1174	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1164	N	1164	-0-	-0- B	-0-	1164	3			N	-0-					-0-
*10	1315	N	1315	-0-	-0- B	-0-	1315	3			N	-0-					-0-

BIVINS KK WELL #: 8R RRCID -> 259697 COMPL. DATE 11/11/2010 TOTAL DEPTH 3220 PERF. 3064 - 3220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	372	N	345	-0-	-27 B	-0-	345	3			N	-0-					-0-
06	330	N	327	-0-	-3 B	-0-	327	3			N	-0-					-0-
07	343	N	343	-0-	-0- B	-0-	343	3			N	-0-					-0-
08	345	N	345	-0-	-0- B	-0-	345	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	338	N	338	-0-	-0- B	-0-	338	3			N	-0-					-0-
10	341	N	337	-0-	-4 B	-0-	337	3			N	-0-					-0-

BASKIN WELL #: 1 RRCID -> 262053 COMPL. DATE 02/03/2011 TOTAL DEPTH 3250 PERF. 2896 - 3250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6468	N	6468	-0-	-0- B	-0-	6468	3			N	-0-					-0-
06	5875	N	5875	-0-	-0- B	-0-	5875	3			N	-0-					-0-
07	4143	N	4143	-0-	-0- B	-0-	4143	3			N	-0-					-0-
08	6479	N	1950	-0-	-4529 B	-0-	1950	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	5880	N	5660	-0-	-220 B	-0-	5660	3			N	-0-					-0-
*10	5899	N	5899	-0-	-0- B	-0-	5899	3			N	-0-					-0-

STAHL 'A' WELL #: 2 RRCID -> 262276 COMPL. DATE 10/11/2010 TOTAL DEPTH 3168 PERF. 2985 - 3168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1798	N	1647	-0-	-151 B	-0-	1647	3			N	-0-					-0-
06	1680	N	1511	-0-	-169 B	-0-	1511	3			N	-0-					-0-
07	1736	N	1568	-0-	-168 B	-0-	1568	3			N	-0-					-0-
08	1643	N	1566	-0-	-77 B	-0-	1566	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1538	N	1538	-0-	-0- B	-0-	1538	3			N	-0-					-0-
10	1581	N	1568	-0-	-13 B	-0-	1568	3			N	-0-					-0-

GARRETT "B" WELL #: 1R RRCID -> 262390 COMPL. DATE 03/25/2011 TOTAL DEPTH 3150 PERF. 2948 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2294	N	2188	-0-	-106 B	-1900	2188	3			N	-0-					-0-
06	2190	N	2011	-0-	-179 B	-1900	2011	3			N	-0-					-0-
07	2232	N	2005	-0-	-227 B	-1900	2005	3			N	-0-					-0-
08	2201	N	2036	-0-	-165 B	-1900	2036	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -1900																	
09	2012	N	2012	-0-	-0- B	-0-	2012	3			N	-0-					-0-
*10	2066	N	2066	-0-	-0- B	-0-	2066	3			N	-0-					-0-

GILBERT A WELL #: 1R RRCID -> 267206 COMPL. DATE 01/24/2012 TOTAL DEPTH 3300 PERF. 3126 - 3300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	562	N	562	-0-	-0- B	-0-	562	3			N	-0-					-0-
06	540	N	540	-0-	-0- B	-0-	540	3			N	-0-					-0-
07	558	N	553	-0-	-5 B	-0-	553	3			N	-0-					-0-
08	558	N	556	-0-	-2 B	-0-	556	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	542	N	542	-0-	-0- B	-0-	542	3			N	-0-					-0-
*10	566	N	566	-0-	-0- B	-0-	566	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
TRAVELERS OIL COMPANY //CONT.// 865980
CLUCK 'H' WELL #: 1R RRCID -> 267991 COMPL. DATE 08/09/2012 TOTAL DEPTH 3175 PERF. 3003 - 3175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2046	N	1956	-0-	-90	B	-0-	1956	3			N	-0-					-0-
06	1950	N	1834	-0-	-116	B	-0-	1834	3			N	-0-					-0-
07	1984	N	1934	-0-	-50	B	-0-	1934	3			N	-0-					-0-
08	1953	N	1936	-0-	-17	B	-0-	1936	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1891	N	1891	-0-	-0-	B	-0-	1891	3			N	-0-					-0-
10	1922	N	1918	-0-	-4	B	-0-	1918	3			N	-0-					-0-

SHER WELL #: 1R RRCID -> 269246 COMPL. DATE 08/22/2012 TOTAL DEPTH 2955 PERF. 2791 - 2955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4069	N	4069	-0-	-0-	B	-0-	4069	3			N	-0-					-0-
06	3698	N	3698	-0-	-0-	B	-0-	3698	3			N	-0-					-0-
07	3999	N	3507	-0-	-492	B	-0-	3507	3			N	-0-					-0-
08	4061	N	3593	-0-	-468	B	-0-	3593	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	3690	N	3633	-0-	-57	B	-0-	3633	3			N	-0-					-0-
*10	3772	N	3772	-0-	-0-	B	-0-	3772	3			N	-0-					-0-

ETOILE WELL #: 1R RRCID -> 270916 COMPL. DATE 10/29/2013 TOTAL DEPTH 2910 PERF. 2751 - 2910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	315	-0-	-26	B	-0-	315	3			N	-0-					-0-
06	330	N	294	-0-	-36	B	-0-	294	3			N	-0-					-0-
07	310	N	309	-0-	-1	B	-0-	309	3			N	-0-					-0-
08	310	N	305	-0-	-5	B	-0-	305	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	300	N	297	-0-	-3	B	-0-	297	3			N	-0-					-0-
10	310	N	298	-0-	-12	B	-0-	298	3			N	-0-					-0-

WHORTON WELL #: 1R RRCID -> 275762 COMPL. DATE 10/08/2013 TOTAL DEPTH 3000 PERF. 2815 - 3000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	754	N	754	-0-	-0-	B	-0-	754	3			N	-0-					-0-
06	750	N	710	-0-	-40	B	-0-	710	3			N	-0-					-0-
07	746	N	746	-0-	-0-	B	-0-	746	3			N	-0-					-0-
08	744	N	737	-0-	-7	B	-0-	737	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	724	N	724	-0-	-0-	B	-0-	724	3			N	-0-					-0-
10	744	N	718	-0-	-26	B	-0-	718	3			N	-0-					-0-

BIVINS KK WELL #: 5R RRCID -> 275886 COMPL. DATE 04/22/2014 TOTAL DEPTH 3070 PERF. 2900 - 3070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1007	N	1007	-0-	-0-	B	-0-	1007	3			N	-0-					-0-
06	920	N	920	-0-	-0-	B	-0-	920	3			N	-0-					-0-
07	1181	N	1181	-0-	-0-	B	-0-	1181	3			N	-0-					-0-
08	1098	N	1098	-0-	-0-	B	-0-	1098	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	930	N	855	-0-	-75	B	-0-	855	3			N	-0-					-0-
10	1178	N	1143	-0-	-35	B	-0-	1143	3			N	-0-					-0-

IVENS R WELL #: 3 RRCID -> 276330 COMPL. DATE 08/06/2013 TOTAL DEPTH 3151 PERF. 2948 - 3151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	958	-0-	-3	B	-0-	958	3			N	-0-					-0-
06	930	N	917	-0-	-13	B	-0-	917	3			N	-0-					-0-
07	961	N	930	-0-	-31	B	-0-	930	3			N	-0-					-0-
08	961	N	923	-0-	-38	B	-0-	923	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	930	N	899	-0-	-31	B	-0-	899	3			N	-0-					-0-
*10	939	N	939	-0-	-0-	B	-0-	939	3			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
UPLAND RESOURCES LLC 878931
PRONGER WELL #: 1316 RRCID -> 087493 COMPL. DATE 10/20/1979 TOTAL DEPTH 3290 PERF. 3095 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1502	N	1502	-0-	-0-	B	-0-	1502	2			N	-0-					-0-
06	1386	N	1386	-0-	-0-	B	-0-	1386	2			N	-0-					-0-
07	1310	N	1310	-0-	-0-	B	-0-	1310	2			N	-0-					-0-
08	1488	N	1057	-0-	-431	B	-0-	1057	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1380	N	1306	-0-	-74	B	-0-	1306	2			N	-0-					-0-
*10	1307	N	1307	-0-	-0-	B	-0-	1307	2			N	-0-					-0-

PRONGER WELL #: 2 RRCID -> 214603 COMPL. DATE 10/07/2005 TOTAL DEPTH 3295 PERF. 2784 - 3170

05	1664	N	1664	-0-	-0-	B	-0-	1664	2			N	-0-					-0-
06	1522	N	1522	-0-	-0-	B	-0-	1522	2			N	-0-					-0-
07	1198	N	1198	-0-	-0-	B	-0-	1198	2			N	-0-					-0-
08	1674	N	1277	-0-	-397	B	-0-	1277	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	1530	N	1464	-0-	-66	B	-0-	1464	2			N	-0-					-0-
10	1209	N	1016	-0-	-193	B	-0-	1016	2			N	-0-					-0-

W.B.D. OIL AND GAS INC. 888033
MEGAN WELL #: 1 RRCID -> 157433 COMPL. DATE 01/09/1996 TOTAL DEPTH 3335 PERF. 2932 - 3248

05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	4	N	-0-	-0-	-4	B	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BERK WELL #: 1 RRCID -> 181132 COMPL. DATE 12/21/2000 TOTAL DEPTH 7197 PERF. 2904 - 2936

05	2201	N	2093	-0-	-108	B	-0-	2093	3			N	-0-					-0-
06	2100	N	2027	-0-	-73	B	-0-	2027	3			N	-0-					-0-
07	2139	N	2092	-0-	-47	B	-0-	2092	3			N	-0-					-0-
08	2108	N	1879	-0-	-229	B	-0-	1879	3			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	2040	N	1986	-0-	-54	B	-0-	1986	3			N	-0-					-0-
10	2077	N	2051	-0-	-26	B	-0-	2051	3			N	-0-					-0-

XTO ENERGY INC. 945936
FRAZIER, A. H. WELL #: 3 RRCID -> 168393 COMPL. DATE 03/25/1998 TOTAL DEPTH 4574 PERF. 2730 - 2785

05	2697	N	2748	-0-	51	B	-2800	42	1	2706	2	Y	-0-					-0-
06	2700	N	2711	-0-	11	B	-2789	40	1	2671	2	Y	-0-					-0-
07	2790	N	2595	-0-	-195	B	-2789	42	1	2553	2	Y	-0-					-0-
08	2759	N	2764	-0-	5	B	-2784	43	1	2721	2	Y	-0-					-0-
09/01 BALANCING DATE STATUS -> -0- CANCELLED UNDERAGE -> -2784																		
09	2700	N	2355	-0-	-345	B	-0-	44	1	2311	2	Y	-0-					-0-
*10	2791	N	2791	-0-	-0-	B	-0-	2791	2			Y	-0-					-0-

COLLIER, H. J. -D- WELL #: 1 RRCID -> 168916 COMPL. DATE 04/24/1998 TOTAL DEPTH 4545 PERF. 2730 - 2782

05	589	N	547	-0-	-42	B	-0-	8	1	539	2	N	-0-					-0-
06	570	N	517	-0-	-53	B	-0-	8	1	509	2	N	-0-					-0-
07	589	N	520	-0-	-69	B	-0-	8	1	512	2	N	-0-					-0-
08	558	N	359	-0-	-199	B	-0-	6	1	353	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																		
09	510	N	338	-0-	-172	B	-0-	6	1	332	2	N	-0-					-0-
10	527	N	400	-0-	-127	B	-0-	400	2			N	-0-					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
XTO ENERGY INC. //CONT.// 945936
COLLIER, H. J. WELL #: 1 RRCID -> 187993 COMPL. DATE 12/14/2001 TOTAL DEPTH 7391 PERF. 2836 - 2846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

JACKSON WELL #: 2 RRCID -> 191368 COMPL. DATE 07/31/2002 TOTAL DEPTH 3050 PERF. 2842 - 2898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1789	N	1789	-0-	-0- B	-0-	28	1	1761	2	N	-0-					-0-
06	1745	N	1745	-0-	-0- B	-0-	25	1	1720	2	N	-0-					-0-
07	1798	N	1769	-0-	-29 B	-0-	29	1	1740	2	N	-0-					-0-
08	1798	N	1772	-0-	-26 B	-0-	27	1	1745	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	1740	N	1518	-0-	-222 B	-0-	28	1	1490	2	N	-0-					-0-
*10	1782	N	1782	-0-	-0- B	-0-	1782	2			N	-0-					-0-

HITCHLAND GAS UNIT 7 WELL #: 2 RRCID -> 191465 COMPL. DATE 08/16/2002 TOTAL DEPTH 3053 PERF. 2784 - 2984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

JACKSON, S. P. & K. K. WELL #: 6 RRCID -> 192151 COMPL. DATE 10/24/2002 TOTAL DEPTH 3050 PERF. 2820 - 2918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	780	-0-	-212 B	-0-	12	1	768	2	N	-0-					-0-
06	900	N	802	-0-	-98 B	-0-	12	1	790	2	N	-0-					-0-
07	837	N	813	-0-	-24 B	-0-	13	1	800	2	N	-0-					-0-
08	814	N	814	-0-	-0- B	-0-	13	1	801	2	N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	810	N	627	-0-	-183 B	-0-	12	1	615	2	N	-0-					-0-
10	806	N	804	-0-	-2 B	-0-	804	2			N	-0-					-0-

HITCHLAND GAS UNIT 8 WELL #: 3 RRCID -> 193542 COMPL. DATE 11/13/2002 TOTAL DEPTH 3150 PERF. 2996 - 3013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
JACKSON, S. P. & K. K. WELL #: 1 RRCID -> 027301 COMPL. DATE 03/02/1949 TOTAL DEPTH 2904 PERF. 2830 - 2904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXAS HUGOTON //CONT.// 89120 001 NON-ASSOCIATED PRORATED CNTY: SHERMAN
4P ENERGY TEXAS, LLC //CONT.// 953803
JACKSON, S. P. & K. K. WELL #: 2 RRCID -> 027302 COMPL. DATE 04/06/1949 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
06	127	N	127	-0-	-0- B	-0-	127	2			N	-0-					-0-
07	110	N	110	-0-	-0- B	-0-	110	2			N	-0-					-0-
08	1225	N	1225	-0-	-0- B	-0-	1225	2			N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
*09	1169	N	1169	-0-	-0- B	-0-	1169	2			N	-0-					-0-
10	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TEXFEL (DOUGLAS) 89137 350 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
NANCY WELL #: 1 RRCID -> 204045 COMPL. DATE 07/06/2004 TOTAL DEPTH 7850 PERF. 7094 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	536	N	536	-0-	-0-	-0-	527	2	9	9	N	8					87
06	510	N	510	-0-	-0-	-0-	500	2	10	9	N	9	86	1			10
07	496	N	447	-0-	-49	-0-	447	2			N	-0-					10
08	527	N	449	-0-	-78	-0-	449	2			N	-0-					10
09	510	N	447	-0-	-63	-0-	438	2	9	9	N	8					18
*10	496	N	496	-0-	-0-	-0-	483	2	13	9	N	12					30

CONOCOPHILLIPS COMPANY 172232
JONES -T- WELL #: 2 RRCID -> 148102 COMPL. DATE 03/25/1996 TOTAL DEPTH 8200 PERF. 7524 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2206	X	2206	-0-	-0-	-0-	2206	3			N	-0-					10
06	2530	N	2530	-0-	-0-	-0-	2530	3			N	-0-					10
07	2449	N	2282	-0-	-167	-0-	2282	3			N	-0-					10
08	2391	N	2391	-0-	-0-	-0-	2391	3			N	-0-					10
09	2520	N	2271	-0-	-249	-0-	2271	3			N	-0-					10
10	2294	N	2276	-0-	-18	-0-	2276	3			N	-0-					10

JONES -S- WELL #: 3 RRCID -> 149422 COMPL. DATE 12/12/2005 TOTAL DEPTH 7700 PERF. 7341 - 7547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					44

JONES -T- WELL #: 3 RRCID -> 149423 COMPL. DATE 04/29/1994 TOTAL DEPTH 7700 PERF. 7542 - 7566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
06	810	N	756	-0-	-54	-0-	756	3			N	-0-					-0-
07	806	N	759	-0-	-47	-0-	759	3			N	-0-					-0-
08	806	N	771	-0-	-35	-0-	771	3			N	-0-					-0-
09	750	N	726	-0-	-24	-0-	726	3			N	-0-					-0-
*10	752	N	752	-0-	-0-	-0-	752	3			N	-0-					-0-

J-BREX COMPANY 427513
TEXFEL WELL #: 107 C RRCID -> 128360 COMPL. DATE 04/29/1988 TOTAL DEPTH 8174 PERF. 7546 - 7576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	373	N	373	-0-	-0-	-0-	373	2			Y	-0-					-0-
06	DLQ G-10		337	-0-	337	337	337	2			Y	-0-					-0-
07	706	N	369	-0-	-337	-0-	369	2			Y	-0-					-0-
08	382	N	382	-0-	-0-	-0-	382	2			Y	-0-					-0-
09	357	N	357	-0-	-0-	-0-	357	2			Y	-0-					-0-
*10	380	N	380	-0-	-0-	-0-	380	2			Y	-0-					-0-

TEXFEL (DOUGLAS) //CONT.// 89137 350 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
J-BREX COMPANY //CONT.// 427513
TEXFEL WELL #: 307 RRCID -> 151672 COMPL. DATE 06/18/1994 TOTAL DEPTH 7800 PERF. 7226 - 7552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	407	N	407	-0-	-0-	-0-	407	2			N	-0-					-0-
06	390	N	386	-0-	-4	-0-	386	2			N	-0-					-0-
07	403	N	385	-0-	-18	-0-	385	2			N	-0-					-0-
08	403	N	381	-0-	-22	-0-	381	2			N	-0-					-0-
09	390	N	382	-0-	-8	-0-	382	2			N	-0-					-0-
10	372	N	369	-0-	-3	-0-	369	2			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
HODGSON WELL #: 2020 RRCID -> 195685 COMPL. DATE 04/11/2003 TOTAL DEPTH 8001 PERF. 7154 - 7481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HODGSON WELL #: 1021 RRCID -> 195688 COMPL. DATE 03/12/2003 TOTAL DEPTH 7950 PERF. 7073 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	825	N	825	-0-	-0-	-0-	825	2			N	-0-					402
06	690	N	650	-0-	-40	-0-	650	2			N	-0-					402
07	775	N	712	-0-	-63	-0-	712	2			N	-0-					402
08	837	N	716	-0-	-121	-0-	716	2			N	-0-					402
09	660	N	594	-0-	-66	-0-	594	2			N	-0-					402
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					402

MARGARET WELL #: 1021 RRCID -> 197586 COMPL. DATE 07/19/2003 TOTAL DEPTH 7918 PERF. 7064 - 7086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3286	X	3281	-0-	-5	-0-	3281	2			N	-0-					320
06	3180	X	3139	-0-	-41	-0-	3128	2	11	9	N	10					330
07	3317	X	3132	-0-	-185	-0-	3128	2	4	9	N	4					334
08	3317	X	3224	-0-	-93	-0-	3218	2	6	9	N	5					339
09	3210	X	3181	-0-	-29	-0-	3175	2	6	9	N	5					344
10	3286	X	NO RPT	-0-	-3286	-0-					N	NO RPT					344

TEXHOMA (KEYES) 89139 200 NON-ASSOCIATED ONE WELL CNTY: SHERMAN
COURSON OIL & GAS, INC. 182785
THOMAS WELL #: 1104 RRCID -> 149404 COMPL. DATE 03/23/1994 TOTAL DEPTH 6900 PERF. 6784 - 6789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXHOMA (MORROW, UPPER) 89139 251 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
COURSON OIL & GAS, INC. 182785
HARLAND WELL #: 1 RRCID -> 155109 COMPL. DATE 06/16/1995 TOTAL DEPTH 6900 PERF. 6412 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TEXHOMA (MORROW, UPPER) //CONT.// 89139 251 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
COURSON OIL & GAS, INC. //CONT.// 182785
OSBORNE WELL #: 177 RRCID -> 156571 COMPL. DATE 10/01/1995 TOTAL DEPTH 6900 PERF. 6417 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6	N	-0-	-0-	-6	-0-					N	-0-					27
06	0	N	-0-	-0-	-0-	-0-					N	-0-					27
07	0	N	-0-	-0-	-0-	-0-					N	-0-					27
08	0	N	-0-	-0-	-0-	-0-					N	-0-					27
09	0	N	-0-	-0-	-0-	-0-					N	-0-					27
10	0	N	-0-	-0-	-0-	-0-					N	-0-					27

HARLAND WELL #: 2104 RRCID -> 157227 COMPL. DATE 01/09/1996 TOTAL DEPTH 6900 PERF. 6418 - 6428

05	186	N	166	-0-	-20	-0-	62	1	104	2	N	-0-					-0-
06	180	N	161	-0-	-19	-0-	60	1	101	2	N	-0-					-0-
07	186	N	171	-0-	-15	-0-	62	1	109	2	N	-0-					-0-
08	159	N	159	-0-	-0-	-0-	62	1	97	2	N	-0-					-0-
09	156	N	156	-0-	-0-	-0-	60	1	96	2	N	-0-					-0-
10	186	N	120	-0-	-66	-0-	42	1	78	2	N	-0-					-0-

THOMAS WELL #: 1104C RRCID -> 158453 COMPL. DATE 04/05/1996 TOTAL DEPTH 6900 PERF. 6411 - 6727

05	295	N	295	-0-	-0-	-0-	62	1	233	2	N	-0-					-0-
06	296	N	296	-0-	-0-	-0-	60	1	236	2	N	-0-					-0-
07	302	N	302	-0-	-0-	-0-	62	1	240	2	N	-0-					-0-
08	289	N	289	-0-	-0-	-0-	62	1	227	2	N	-0-					-0-
09	281	N	281	-0-	-0-	-0-	60	1	221	2	N	-0-					-0-
10	279	N	249	-0-	-30	-0-	52	1	197	2	N	-0-					-0-

OSBORNE WELL #: 2077 RRCID -> 158587 COMPL. DATE 05/24/1996 TOTAL DEPTH 6656 PERF. 6397 - 6418

05	622	N	622	-0-	-0-	-0-	62	1	560	2	N	-0-					-0-
06	600	N	549	-0-	-51	-0-	60	1	489	2	N	-0-					-0-
07	589	N	586	-0-	-3	-0-	62	1	524	2	N	-0-					-0-
08	620	N	591	-0-	-29	-0-	62	1	529	2	N	-0-					-0-
09	588	N	588	-0-	-0-	-0-	60	1	528	2	N	-0-					-0-
10	589	N	534	-0-	-55	-0-	62	1	472	2	N	-0-					-0-

MCLAUGHLIN WELL #: 1 RRCID -> 163301 COMPL. DATE 04/08/1997 TOTAL DEPTH 6900 PERF. 6414 - 6430

05	1457	N	1438	-0-	-19	-0-	62	1	1376	2	N	-0-					-0-
06	1551	N	1551	-0-	-0-	-0-	60	1	1491	2	N	-0-					-0-
07	1525	N	1525	-0-	-0-	-0-	60	1	1462	2	N	3					3
							3	9									
08	1426	N	1286	-0-	-140	-0-	62	1	1224	2	N	-0-					3
09	1410	N	1218	-0-	-192	-0-	60	1	1158	2	N	-0-					3
10	1457	N	1155	-0-	-302	-0-	62	1	1093	2	N	-0-					3

INTERSTATE ROYALTIES WELL #: 1105 RRCID -> 168473 COMPL. DATE 04/15/1998 TOTAL DEPTH 6900 PERF. 6425 - 6435

05	155	N	130	-0-	-25	-0-	62	1	68	2	N	-0-					3
06	127	N	127	-0-	-0-	-0-	60	1	67	2	N	-0-					3
07	127	N	127	-0-	-0-	-0-	62	1	65	2	N	-0-					3
08	129	N	129	-0-	-0-	-0-	62	1	67	2	N	-0-					3
09	124	N	124	-0-	-0-	-0-	60	1	64	2	N	-0-					3
*10	133	N	133	-0-	-0-	-0-	62	1	71	2	N	-0-					3

TEXHOMA (MORROW, UPPER) //CONT.// 89139 251 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
PANTERA ENERGY COMPANY 638486
MANER A WELL #: 2 RRCID -> 220126 COMPL. DATE 07/26/2006 TOTAL DEPTH 6700 PERF. 6428 - 6437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2201	N	1442	-0-	-759	-0-	1365	3	77	9	N	70	190	1			170
06	2040	N	1336	-0-	-704	-0-	1247	3	89	9	N	81					251
07	1488	N	1426	-0-	-62	-0-	1338	3	88	9	N	80	186	1			145
08	1457	N	1411	-0-	-46	-0-	1324	3	87	9	N	79					224
09	1386	N	1386	-0-	-0-	-0-	1310	3	76	9	N	69	184	1			109
10	1426	N	1402	-0-	-24	-0-	1311	3	91	9	N	83					192

REMNANT ENERGY, INC. 701555
RED DEVIL WELL #: 1 RRCID -> 218942 COMPL. DATE 06/01/2006 TOTAL DEPTH 6914 PERF. 6408 - 6432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4738	X	4738	-0-	-0-	-0-	4738	2			N	-0-					5
06	3494	X	3494	-0-	-0-	-0-	3494	2			N	-0-					5
07	3110	X	3110	-0-	-0-	-0-	3110	2			N	-0-					5
08	3145	X	3145	-0-	-0-	-0-	3145	2			N	-0-					5
09	1860	X	1291	-0-	-569	-0-	1291	2			N	-0-					5
*10	1991	X	1991	-0-	-0-	-0-	1991	2			N	-0-					5

RED DEVIL WELL #: 1019 RRCID -> 241145 COMPL. DATE 06/04/2008 TOTAL DEPTH 6900 PERF. 6406 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10249	X	10249	-0-	-0-	-0-	10249	2			N	-0-					-0-
06	8976	X	8976	-0-	-0-	-0-	8976	2			N	-0-					-0-
07	9077	X	9077	-0-	-0-	-0-	9077	2			N	-0-					-0-
08	8979	X	8979	-0-	-0-	-0-	8979	2			N	-0-					-0-
*09	8595	X	8595	-0-	-0-	-0-	8595	2			N	-0-					-0-
*10	8514	X	8514	-0-	-0-	-0-	8514	2			N	-0-					-0-

RIO PETROLEUM, INC. 712840
TEXHOMA WELL #: 1 RRCID -> 236967 COMPL. DATE 04/17/2008 TOTAL DEPTH 6926 PERF. 6387 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	31	N	21	-0-	-10	-0-	21	2			N	-0-					156
06	38	N	38	-0-	-0-	-0-	38	2			N	-0-					156
07	35	N	35	-0-	-0-	-0-	35	2			N	-0-					156
08	33	N	33	-0-	-0-	-0-	33	2			N	-0-					156
09	47	N	47	-0-	-0-	-0-	47	2			N	-0-					156
*10	31	N	24	-0-	-7	-0-	24	2			N	-0-	156	6			-0-

SCOUT ENERGY MANAGEMENT LLC 760218
CORENE A WELL #: 4 RRCID -> 156849 COMPL. DATE 11/17/1995 TOTAL DEPTH 6925 PERF. 6396 - 6419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2000	N	502	-0-	-1498	1047	502	3			Y	-0-					73
06	1542	N	495	-0-	-1047	-0-	495	3			Y	-0-					-0-
07	851	N	851	-0-	-0-	-0-	851	3			Y	-0-					73
08	827	N	827	-0-	-0-	-0-	827	3			Y	-0-					73
09	819	N	819	-0-	-0-	-0-	819	3			Y	-0-					73
*10	691	N	691	-0-	-0-	-0-	691	3			Y	-0-					73

SCHAFER B WELL #: 2 RRCID -> 159562 COMPL. DATE 07/05/1996 TOTAL DEPTH 6580 PERF. 6421 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2100	N	743	-0-	-1357	1061	743	3			Y	-0-					-0-
06	1728	N	667	-0-	-1061	-0-	667	3			Y	-0-					-0-
07	737	N	737	-0-	-0-	-0-	737	3			Y	-0-					-0-
08	745	N	745	-0-	-0-	-0-	745	3			Y	-0-					-0-
09	741	N	741	-0-	-0-	-0-	741	3			Y	-0-					-0-
10	651	N	647	-0-	-4	-0-	647	3			Y	-0-					-0-

TEXHOMA (MORROW, UPPER) //CONT.// 89139 251 NON-ASSOCIATED CAPACITY CNTY: SHERMAN
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
HARLAND D WELL #: 1 RRCID -> 223868 COMPL. DATE 11/08/2006 TOTAL DEPTH 6700 PERF. 6496 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					89

MARGA WELL #: 4 RRCID -> 278834 COMPL. DATE 02/05/2011 TOTAL DEPTH 7005 PERF. N/A

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXOLA (HUNTON) 89155 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
SANGUINE GAS EXPLORATION, LLC 748059
MILLS RANCH WELL #: 1021 RRCID -> 088323 COMPL. DATE 05/30/1979 TOTAL DEPTH 16400 PERF.18892 - 19322

05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORNDIKE (ATOKA) 89560 333 NON-ASSOCIATED CAPACITY CNTY: GRAY
RIO PETROLEUM, INC. 712840
BAILEY "A" WELL #: 1 RRCID -> 173847 COMPL. DATE 06/29/1999 TOTAL DEPTH 4965 PERF. 4440 - 4730

05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORNDIKE (ELLENBERGER) 89560 375 NON-ASSOCIATED CAPACITY CNTY: WHEELER
RIO PETROLEUM, INC. 712840
BAILEY WELL #: 1092 RRCID -> 227110 COMPL. DATE 03/04/2007 TOTAL DEPTH 13670 PERF.11329 - 13598

05	465	X	264	-0-	-201	-0-	264	2			N	-0-					63
06	540	X	450	-0-	-90	-0-	450	2			N	-0-					63
07	558	X	-0-	-0-	-558	-0-					N	-0-					63
08	558	X	51	-0-	-507	-0-	51	2			N	-0-					63
09	450	X	44	-0-	-406	-0-	44	2			N	-0-					63
*10	867	X	867	-0-	-0-	-0-	867	2			N	-0-					63

THORNDIKE (KINDERHOOK) 89560 500 NON-ASSOCIATED EXEMPT CNTY: WHEELER
RIO PETROLEUM, INC. 712840
BAILEY "E" WELL #: 1 RRCID -> 227071 COMPL. DATE 04/30/2007 TOTAL DEPTH 12350 PERF.11719 - 11727

05	1891	N	397	-0-	-1494	-0-	397	2			N	-0-					33
06	1950	N	-0-	-0-	-1950	-0-					N	-0-					33
07	589	N	-0-	-0-	-589	-0-					N	-0-					33
08	403	N	-0-	-0-	-403	-0-					N	-0-					33
09	0	N	-0-	-0-	-0-	-0-					N	-0-					33
*10	2124	N	2124	-0-	-0-	-0-	2124	2			N	-0-					33

THORNDIKE (MISSOURI LOWER) 89560 666 ASSOCIATED 49B CNTY: GRAY
BLACKBIRD ENERGY HOLDINGS LLC 073058
MATHERS WELL #: 2074R RRCID -> 215690 COMPL. DATE 11/09/2005 TOTAL DEPTH 8410 PERF. 8268 - 8310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORNDIKE, EAST 89561 001 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BLACKBIRD ENERGY HOLDINGS LLC 073058
MATHERS WELL #: 7402AR RRCID -> 227047 COMPL. DATE 01/05/2007 TOTAL DEPTH 8150 PERF. 7784 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TEXAKOMA OPERATING, L.P. 844190
TAYLOR 4 WELL #: 1 RRCID -> 195554 COMPL. DATE 06/16/2003 TOTAL DEPTH 11890 PERF.11674 - 11724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5084	X	4892	-0-	-192	-0-	391 1 1 9		4500	3	N	1					120
06	4920	X	4848	-0-	-72	-0-	388	1	4460	3	N	-0-					120
07	4340	X	3972	-0-	-368	-0-	318	1	3654	3	N	-0-					120
08	4898	X	3481	-0-	-1417	-0-	278	1	3203	3	N	-0-					120
09	4860	X	3968	-0-	-892	-0-	317	1	3651	3	N	-0-					120
10	5022	X	3811	-0-	-1211	-0-	305	1	3506	3	N	-0-					120

THREE CORRALS (MORROW UPPER) 89693 700 NON-ASSOCIATED ONE WELL CNTY: ROBERTS
NADEL AND GUSSMAN, L.L.C. 598935
-3- CORRALS WELL #: 1 A RRCID -> 131527 COMPL. DATE 06/11/1989 TOTAL DEPTH 9300 PERF. 9151 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TILLERSON (CHESTER) 90003 350 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
CUDD -A- WELL #: 1T RRCID -> 127173 COMPL. DATE 04/26/1988 TOTAL DEPTH 7832 PERF. 7718 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPECANOE (MISS.-CHESTER) 90164 250 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
OKLAHOMA MARLIN OIL CORPORATION 621113
SCHOENHALS WELL #: 3861 RRCID -> 139784 COMPL. DATE 09/09/1991 TOTAL DEPTH 10100 PERF. 9885 - 9900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1674	#	1298	-0-	-376	-0-	1298	2			N	-0-					85
06	1410	N	1232	-0-	-178	-0-	1232	2			N	-0-					85
07	1250	N	1250	-0-	-0-	-0-	1250	2			N	-0-					85
08	1236	N	1236	-0-	-0-	-0-	1236	2			N	-0-					85
09	1230	N	1184	-0-	-46	-0-	1184	2			N	-0-					85
10	1240	N	NO RPT	-0-	-1240	-0-					N	NO RPT					85

TORNADO ALLEY (MORROW UPPER) 90775 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
TURNER -104- WELL #: 1 RRCID -> 098035 COMPL. DATE 12/14/1981 TOTAL DEPTH 8200 PERF. 7687 - 7701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	155	N	127	-0-	-28	-0-	31	1	96	2	N	-0-					70
06	150	N	83	-0-	-67	-0-	30	1	53	2	N	-0-					70
07	155	N	72	-0-	-83	-0-	31	1	41	2	N	-0-					70
08	124	N	66	-0-	-58	-0-	31	1	35	2	N	-0-					70
09	90	N	39	-0-	-51	-0-	30	1	9	2	N	-0-					70
10	62	N	31	-0-	-31	-0-	31	1			N	-0-					70

TREML (MORROW LOWER) 91033 250 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420
JOHN PAUL WELL #: 3092 RRCID -> 209699 COMPL. DATE 12/14/2004 TOTAL DEPTH 12300 PERF.11940 - 11950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TROSPER (ATOKA) 91464 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
AMARILLO EXPLORATION, INC. 016802
HOSTUTLER WELL #: 1 RRCID -> 134390 COMPL. DATE 03/21/1990 TOTAL DEPTH 9500 PERF. 7980 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	868	N	629	-0-	-239	-0-	629	2			N	-0-					180
06	690	N	578	-0-	-112	-0-	578	2			N	-0-					180
07	682	N	631	-0-	-51	-0-	631	2			N	-0-					180
08	742	N	742	-0-	-0-	-0-	742	2			N	-0-					180
09	706	N	706	-0-	-0-	-0-	706	2			N	-0-					180
*10	648	N	648	-0-	-0-	-0-	648	2			N	-0-					180

EOG RESOURCES, INC. 253162
WEIS 452 WELL #: 2 RRCID -> 212019 COMPL. DATE 09/23/2005 TOTAL DEPTH 9750 PERF. 9416 - 9431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TROSPER (ATOKA) //CONT.// 91464 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
EOG RESOURCES, INC. //CONT.// 253162
HILL 433 WELL #: 3H RRCID -> 246413 COMPL. DATE 10/01/2008 TOTAL DEPTH 9647 PERF.10030 - 12583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3647	X	3647	-0-	-0-	-0-	261	1	3380	2	N	5					132
							6	9									
06	3810	X	3166	-0-	-644	-0-	217	1	2949	2	N	-0-					132
07	3937	X	3126	-0-	-811	-0-	215	1	2911	2	N	-0-					132
08	3937	X	3005	-0-	-932	-0-	194	1	2811	2	N	-0-					132
09	3600	X	3385	-0-	-215	-0-	247	1	3138	2	N	-0-					132
10	3658	X	3358	-0-	-300	-0-	266	1	3074	2	N	16					148
							18	9									

JONES ENERGY, LLC 441132
WEIS 452 WELL #: 3H RRCID -> 226424 COMPL. DATE 12/18/2006 TOTAL DEPTH 9399 PERF. 9993 - 11501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3999	X	3495	-0-	-504	-0-	280	1	3215	2	N	-0-					83
06	3144	X	3144	-0-	-0-	-0-	251	1	2893	2	N	-0-					83
07	3547	X	3547	-0-	-0-	-0-	284	1	3263	2	N	-0-					83
08	3999	X	2059	-0-	-1940	-0-	165	1	1894	2	N	-0-					83
*09	5398	X	5398	-0-	-0-	-0-	432	1	4966	2	N	-0-					83
10	3503	X	NO RPT	-0-	-3503	-0-					N	NO RPT					83

BUCHER 429 WELL #: 1H RRCID -> 230938 COMPL. DATE 08/28/2007 TOTAL DEPTH 9546 PERF. 9968 - 11461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2821	X	2135	-0-	-686	-0-	192	1	1943	2	N	-0-					204
06	1740	X	1577	-0-	-163	-0-	142	1	1435	2	N	-0-					204
07	1644	X	1644	-0-	-0-	-0-	116	1	1528	2	N	-0-					204
*08	3985	X	3985	-0-	-0-	-0-	280	1	3705	2	N	-0-					204
09	3270	X	2838	-0-	-432	-0-	199	1	2639	2	N	-0-					204
10	2139	X	NO RPT	-0-	-2139	-0-					N	NO RPT					204

WEIS 452 WELL #: 4H RRCID -> 232910 COMPL. DATE 11/08/2007 TOTAL DEPTH 9356 PERF. 9900 - 11504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2945	X	2746	-0-	-199	-0-	214	1	2464	2	N	62					119
							68	9									
06	2655	N	2655	-0-	-0-	-0-	212	1	2443	2	N	-0-					119
07	2656	N	2656	-0-	-0-	-0-	212	1	2441	2	N	3					122
							3	9									
*08	2030	N	2030	-0-	-0-	-0-	163	1	1867	2	N	-0-					122
*09	2345	N	2345	-0-	-0-	-0-	188	1	2157	2	N	-0-					122
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					122

JAMES ROLAND WHEAT 363 WELL #: 2H RRCID -> 235969 COMPL. DATE 03/10/2008 TOTAL DEPTH 9582 PERF.10060 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1554	N	1554	-0-	-0-	-0-	1537	2	17	9	N	15					241
06	1235	N	1235	-0-	-0-	-0-	1235	2			N	-0-					241
07	1167	N	1167	-0-	-0-	-0-	1035	2	132	9	N	120					361
*08	602	N	602	-0-	-0-	-0-	580	2	22	9	N	20					381
*09	1191	N	1191	-0-	-0-	-0-	1191	2			N	-0-					381
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					381

BUCHER 429 WELL #: 2H RRCID -> 245402 COMPL. DATE 10/30/2008 TOTAL DEPTH 9547 PERF.10000 - 11183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1169	N	1169	-0-	-0-	-0-	1169	2			N	-0-					42
06	1043	N	1043	-0-	-0-	-0-	1043	2			N	-0-					42
07	1152	N	1152	-0-	-0-	-0-	1144	2	8	9	N	7					49
*08	1216	N	1216	-0-	-0-	-0-	1208	2	8	9	N	7					56
*09	1070	N	1070	-0-	-0-	-0-	1070	2			N	-0-					56
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					56

TROSPER (ATOKA) //CONT.// 91464 100 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
JONES ENERGY, LLC //CONT.// 441132
KIRK 278 WELL #: 2H RRCID -> 249439 COMPL. DATE 03/09/2009 TOTAL DEPTH 9956 PERF.10360 - 13163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	32					488
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					488
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					488
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					488
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					488
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					488

PRESIDIO PETROLEUM LLC 676084
COYOTE, WIL-E WELL #: 1430 RRCID -> 211555 COMPL. DATE 06/29/2005 TOTAL DEPTH 9762 PERF. 9512 - 9618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	341	N	314	-0-	-27	-0-	314	3			N	-0-					40
06	330	N	300	-0-	-30	-0-	300	3			N	-0-					40
07	310	N	283	-0-	-27	-0-	283	3			N	-0-					40
08	310	N	274	-0-	-36	-0-	274	3			N	-0-					40
09	300	N	282	-0-	-18	-0-	254	3	28	9	N	25					65
10	279	N	267	-0-	-12	-0-	267	3			N	-0-					65

URBAN OIL & GAS GROUP, LLC 879035
HOSTUTLER -451- WELL #: 1 RRCID -> 130817 COMPL. DATE 03/27/1989 TOTAL DEPTH 14000 PERF. 9392 - 9404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1612	N	1554	-0-	-58	-0-	1554	2			N	-0-					-0-
06	1470	N	1389	-0-	-81	-0-	1389	2			N	-0-					-0-
07	3100	N	3153	-0-	53	53	3153	2			N	-0-					-0-
08	2817	N	2764	-0-	-53	-0-	2764	2			N	-0-					-0-
09	3000	N	3113	-0-	113	113	3113	2			N	-0-					-0-
10	1674	X	1541	-0-	-133	-0-	1541	2			N	-0-					-0-

TROSPER (MORROW LOWER) 91464 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
DISCOVERY OPERATING, INC. 220865
SCHULTZ WELL #: 1 RRCID -> 170828 COMPL. DATE 07/09/1998 TOTAL DEPTH 10021 PERF. 9644 - 9656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1052	N	1052	-0-	-0- B	-0-	1041	3	11	9	N	10					42
06	1230	N	932	-0-	-298 B	-0-	923	3	9	9	N	8					50
07	1085	N	926	-0-	-159 B	-0-	916	3	10	9	N	9					59
08	1054	N	940	-0-	-114 B	-0-	930	3	10	9	N	9					68
09	930	N	732	-0-	-198 B	-0-	723	3	9	9	N	8					76
10	930	N	777	-0-	-153 B	-0-	768	3	9	9	N	8					84

SCHULTZ 783 WELL #: 1 RRCID -> 179521 COMPL. DATE 09/20/2000 TOTAL DEPTH 10004 PERF. 9802 - 9811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

KAISER-FRANCIS OIL COMPANY 450175
JONES WELL #: 1344 RRCID -> 164762 COMPL. DATE 03/31/1998 TOTAL DEPTH 11200 PERF.10620 - 10640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1550	N	1482	-0-	-68 B	-0-	1482	2			N	-0-					34
06	1500	N	1467	-0-	-33 B	-0-	1467	2			N	-0-					34
07	1767	N	1287	-0-	-480 B	-0-	1201	2	86	9	N	78					112
08	1622	N	1622	-0-	-0- B	-0-	1597	2	25	9	N	23					135
09	1736	N	1736	-0-	-0- B	-0-	1706	2	30	9	N	27					162
*10	1787	N	1787	-0-	-0- B	-0-	1751	2	36	9	N	33					195

TROSPER (MORROW LOWER) //CONT.// 91464 500 NON-ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420
DENISE WELL #: 2275 RRCID -> 202250 COMPL. DATE 05/25/2017 TOTAL DEPTH 11455 PERF.11084 - 11202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
06	240	N	57	-0-	-183 B	-0-	15	1	42	2	N	-0-					-0-
07	961	N	171	-0-	-790 B	-0-	22	1	149	2	N	-0-					-0-
08	320	N	320	-0-	-0- B	-0-	28	1	292	2	N	-0-					-0-
09	385	N	385	-0-	-0- B	-0-	45	1	340	2	N	-0-					-0-
*10	406	N	406	-0-	-0- B	-0-	406	2			N	-0-					-0-

DENISE WELL #: 3275 RRCID -> 210611 COMPL. DATE 06/03/2005 TOTAL DEPTH 11375 PERF.10996 - 11158

05	PRTL PLG	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

TROUT (HUNTON) 91486 200 NON-ASSOCIATED ONE WELL CNTY: WHEELER
PANTERA ENERGY COMPANY 638486
TROUT, BEN WELL #: 2 RRCID -> 139400 COMPL. DATE 09/13/1995 TOTAL DEPTH 16510 PERF.15868 - 15955

05	15159	#	14976	-0-	-183	-0-	14939	3	37	9	N	34	159	1			58
06	14670	#	13561	-0-	-1109	-0-	13533	3	28	9	N	25					83
07	15159	#	13653	-0-	-1506	-0-	13627	3	26	9	N	24					107
08	14973	#	12998	-0-	-1975	-0-	12984	3	14	9	N	13					120
09	14490	#	13783	-0-	-707	-0-	13754	3	29	9	N	26					146
10	14973	#	13592	-0-	-1381	-0-	13577	3	15	9	N	14					160

TUFFY (CHESTER) 91672 075 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
COURSON -C- WELL #: 2 RRCID -> 166698 COMPL. DATE 04/23/1997 TOTAL DEPTH 9300 PERF. 9018 - 9072

05	31	N	1052	-0-	1021 B	-7824	1052	2			N	-0-					18
06	1320	N	1185	-0-	-135 B	-7824	1185	2			N	-0-					18
07	1209	N	1102	-0-	-107 B	-7824	1102	2			N	-0-					18
08	1054	N	1026	-0-	-28 B	-7824	1026	2			N	-0-					18
09	1200	N	1079	-0-	-121 B	-7824	1079	2			N	-0-					18
10	1116	N	1086	-0-	-30 B	-7824	1086	2			N	-0-					18

COURSON -C- WELL #: 1 RRCID -> 167161 COMPL. DATE 11/06/1996 TOTAL DEPTH 9300 PERF. 8942 - 8990

05	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

STRAT LAND EXPLORATION COMPANY 825420
MCGARRAUGH "A" WELL #: 5 RRCID -> 200298 COMPL. DATE 11/19/2003 TOTAL DEPTH 9400 PERF. 8449 - 8984

05	2914	#	2957	-0-	43 B	-45234	2957	2			N	-0-					16
06	3000	#	2803	-0-	-197 B	-45431	2803	2			N	-0-					16
07	3100	#	2859	-0-	-241 B	-45672	2859	2			N	-0-					16
08	3100	#	2822	-0-	-278 B	-45950	2822	2			N	-0-					16
09	2940	#	2688	-0-	-252 B	-46202	2688	2			N	-0-					16
10	2852	N	2738	-0-	-114 B	-46202	2730	2	8	9	N	7					23

TUFFY (MORROW, UPPER) 91672 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
BP AMERICA PRODUCTION COMPANY 040798
COURSON -C- WELL #: 1 RRCID -> 164735 COMPL. DATE N/A TOTAL DEPTH 9300 PERF. 8440 - 8990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2046	N	1798	-0-	-248	-0-	1798	2			N	-0-					21
06	1703	N	1703	-0-	-0-	-0-	1703	2			N	-0-	21	5			-0-
07	1891	N	1625	-0-	-266	-0-	1625	2			N	-0-					-0-
08	1798	N	1699	-0-	-99	-0-	1699	2			N	-0-					-0-
09	1710	N	1488	-0-	-222	-0-	1284	2	204	9	N	185					185
10	1612	N	998	-0-	-614	-0-	944	2	54	9	N	49	190	1			44

COURSON OIL & GAS, INC. 182785
SKEETERBEE WELL #: 3T RRCID -> 202241 COMPL. DATE 06/02/2004 TOTAL DEPTH 8675 PERF. 8295 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES ENERGY, LLC 441132
KING E WELL #: 4 RRCID -> 234249 COMPL. DATE 08/10/2007 TOTAL DEPTH 8500 PERF. 8248 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2573	N	2573	-0-	-0-	-0-	2565	2	8	9	N	7					103
06	2401	N	2401	-0-	-0-	-0-	75	1	2326	2	N	-0-					103
07	2508	N	2508	-0-	-0-	-0-	126	1	2382	2	N	-0-					103
*08	1700	N	1700	-0-	-0-	-0-	49	1	1651	2	N	-0-					103
*09	2495	N	2495	-0-	-0-	-0-	125	1	2370	2	N	-0-					103
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					103

STRAT LAND EXPLORATION COMPANY 825420
MCGARRAUGH "A" WELL #: 5 RRCID -> 164739 COMPL. DATE 04/17/1997 TOTAL DEPTH 9400 PERF. 8449 - 8457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINRIGHT RESOURCES OPERATING,LLC 932471
MC GARRAUGH ET AL "D" WELL #: 3 RRCID -> 209918 COMPL. DATE 01/28/2005 TOTAL DEPTH 9250 PERF. 8314 - 8326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2336	N	2336	-0-	-0-	-0-	2336	3			N	-0-					159
06	2460	N	2212	-0-	-248	-0-	2212	3			N	-0-					159
07	2356	N	2167	-0-	-189	-0-	2167	3			N	-0-					159
08	2325	N	2190	-0-	-135	-0-	2190	3			N	-0-					159
09	2220	N	2078	-0-	-142	-0-	2078	3			N	-0-					159
10	2170	N	NO RPT	-0-	-2170	-0-					N	NO RPT					159

4P ENERGY TEXAS, LLC 953803
SEYBOLD WELL #: 2 RRCID -> 213137 COMPL. DATE 11/07/2005 TOTAL DEPTH 8600 PERF. 8306 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1675	N	1675	-0-	-0-	-0-	1675	2			N	-0-					52
06	1658	N	1658	-0-	-0-	-0-	1654	2	4	9	N	4					56
07	1654	N	1654	-0-	-0-	-0-	1654	2			N	-0-					56
08	1674	N	1491	-0-	-183	-0-	1491	2			N	-0-					56
09	1650	N	1505	-0-	-145	-0-	1505	2			N	-0-					56
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					56

TUFFY (MORROW, UPPER) //CONT.// 91672 250 NON-ASSOCIATED CAPACITY CNTY: ROBERTS
4P ENERGY TEXAS, LLC //CONT.// 953803
WAMBLE, R. E. ESTATE WELL #: F 3 RRCID -> 213511 COMPL. DATE 11/19/2005 TOTAL DEPTH 8600 PERF. 8283 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3286	X	2870	-0-	-416	-0-	2870	2			N	-0-					123
06	3180	X	2896	-0-	-284	-0-	2895	2	1	9	N	1					124
07	3193	X	2904	-0-	-289	-0-	2895	2	9	9	N	8					132
08	3193	X	2237	-0-	-956	-0-	2237	2			N	-0-					132
09	3030	X	2269	-0-	-761	-0-	2269	2			N	-0-					132
10	3007	X	NO RPT	-0-	-3007	-0-					N	NO RPT					132

TURNER (CLEVELAND) 91885 100 ASSOCIATED ONE WELL CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
BENNY WELL #: 1404 RRCID -> 158490 COMPL. DATE 05/08/1982 TOTAL DEPTH 10000 PERF. 7312 - 7438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	224	-0-	-24	-0-	56	1	168	2	N	-0-					184
06	240	N	232	-0-	-8	-0-	22	1	210	2	N	-0-					184
07	258	N	258	-0-	-0-	-0-	60	1	198	2	N	-0-					184
08	247	N	247	-0-	-0-	-0-	62	1	176	2	N	8					192
							9	9									
09	240	N	201	-0-	-39	-0-	60	1	124	2	N	15	147	1			60
							17	9									
*10	262	N	262	-0-	-0-	-0-	60	1	187	2	N	14					74
							15	9									

TURNER (MORROW) 91885 250 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
LUTHI WELL #: 1 RRCID -> 022744 COMPL. DATE 07/18/1959 TOTAL DEPTH 9570 PERF. 9322 - 9336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6665	X	6399	-0-	-266	-0-	6399	3			N	-0-					24
06	6990	X	6023	-0-	-967	-0-	6023	3			N	-0-					24
07	7223	X	6089	-0-	-1134	-0-	6089	3			N	-0-					24
08	7223	X	6027	-0-	-1196	-0-	6027	3			N	-0-					24
09	6570	X	5679	-0-	-891	-0-	5679	3			N	-0-					24
10	6386	X	5541	-0-	-845	-0-	5541	3			N	-0-					24

UNIT PETROLEUM COMPANY 877099
JINES 481 WELL #: 1C RRCID -> 202674 COMPL. DATE 07/05/2004 TOTAL DEPTH 9609 PERF. 9190 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2573	N	2270	-0-	-303	-0-	2270	3			N	-0-					18
06	2501	N	2501	-0-	-0-	-0-	2440	3	61	9	N	55					73
07	2642	N	2642	-0-	-0-	-0-	2642	3			N	-0-					73
08	2414	N	2414	-0-	-0-	-0-	2408	3	6	9	N	5					78
09	2598	N	2598	-0-	-0-	-0-	2579	3	19	9	N	17					95
10	2635	N	2589	-0-	-46	-0-	2571	3	18	9	N	16					111

4P ENERGY TEXAS, LLC 953803
JINES WELL #: 1 RRCID -> 069439 COMPL. DATE 12/16/1976 TOTAL DEPTH 9450 PERF. 9065 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					39
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					39

TURNER, E. (MORROW UPPER) 91886 450 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
DIXIE WELL #: 1390 RRCID -> 097691 COMPL. DATE 10/20/1981 TOTAL DEPTH 10250 PERF. 9180 - 9196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1612	N	1219	-0-	-393 B	-24030	62	1	1157	2	N	-0-					63
06	2280	N	1981	-0-	-299 B	-24030	52	1	1929	2	N	-0-					63
07	1922	N	2443	-0-	521 B	-23509	60	1	2370	2	N	12					75
							13	9									
08	1209	N	2479	-0-	1270 B	-22239	54	1	2411	2	N	13					88
							14	9									
09	1980	N	2439	-0-	459 B	-21780	50	1	2389	2	N	-0-					88
10	2449	N	2395	-0-	-54 B	-21780	60	1	2335	2	N	-0-					88

MEYER WELL #: 1389 RRCID -> 098365 COMPL. DATE 11/05/1981 TOTAL DEPTH 10250 PERF. 9226 - 9238

05	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

DIXIE WELL #: 2390 RRCID -> 147570 COMPL. DATE 12/01/1993 TOTAL DEPTH 9250 PERF. 9079 - 9091

*11	14B2 EXT	-0-	-0-	-0-	B	-14141					N	-0-					73
*12	14B2 EXT	-0-	-0-	-0-	B	-14141					N	-0-					73
*01	14B2 EXT	-0-	-0-	-0-	B	-14141					N	-0-					73
*02	14B2 EXT	-0-	-0-	-0-	B	-14141					N	-0-					73
*03	14B2 EXT	-0-	-0-	-0-	B	-14141					N	-0-					73
*04	14B2 EXT	-0-	-0-	-0-	B	-14141					N	-0-					73
*05	14B2 EXT	-0-	-0-	-0-	B	-14141					N	-0-					73
*06	14B2 EXT	-0-	-0-	-0-	B	-14141					N	-0-					73
*07	14B2 EXT	-0-	-0-	-0-	B	-14141					N	-0-					73
*08	14B2 EXT	-0-	-0-	-0-	B	-14141					N	-0-					73
*09	14B2 EXT	-0-	-0-	-0-	B	-14141					N	-0-					73
*10	14B2 EXT	-0-	-0-	-0-	B	-14141					N	-0-					73

TURNER, SOUTH (MORROW, UPPER) 91889 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
APACHE CORPORATION 027200
LUTHI, JOHN WELL #: 1 RRCID -> 022751 COMPL. DATE 01/05/1962 TOTAL DEPTH 10010 PERF. 9024 - 9032

05	14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-		-0-					Y	-0-					-0-

BAUMANN WELL #: 1 RRCID -> 046485 COMPL. DATE 06/25/1969 TOTAL DEPTH 9800 PERF. 8771 - 8783

05	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					15
06	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					15
07	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					15
08	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					15
09	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					15
10	14B2 EXT	-0-	-0-	-0-		-0-					N	-0-					15

TURNER, SOUTH (MORROW, UPPER) //CONT.// 91889 500 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
WILDHORSE OPERATING COMPANY 923452
BARTON WELL #: 1 RRCID -> 048462 COMPL. DATE 06/12/1970 TOTAL DEPTH 9112 PERF. 8950 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	893	N	893	-0-	-0-	-0-	893	3			N	-0-					76
06	821	N	821	-0-	-0-	-0-	821	3			N	-0-					76
07	893	N	893	-0-	-0-	-0-	893	3			N	-0-					76
08	899	N	857	-0-	-42	-0-	857	3			N	-0-					76
09	875	N	875	-0-	-0-	-0-	875	3			N	-0-					76
10	899	N	844	-0-	-55	-0-	844	3			N	-0-					76

TURNER,S.E. (MORROW, UP.) 91900 300 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
APACHE CORPORATION 027200
MEKEEL WELL #: 1 RRCID -> 113223 COMPL. DATE 10/05/1984 TOTAL DEPTH 9400 PERF. 9210 - 9219

05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
MEKEEL WELL #: 1 RRCID -> 096353 COMPL. DATE 07/28/1981 TOTAL DEPTH 10716 PERF. 9576 - 9592

05	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

NATURAL GAS ANADARKO COMPANY 600750
CONLEY WELL #: 1315 RRCID -> 088680 COMPL. DATE 05/20/1980 TOTAL DEPTH 10300 PERF. 9228 - 9237

05	479	N	479	-0-	-0-	B	-0-	48	1	431	2	N	-0-				45
06	478	N	478	-0-	-0-	B	-0-	52	1	426	2	N	-0-				45
07	217	N	156	-0-	-61	B	-0-	14	1	142	2	N	-0-				45
08	489	N	489	-0-	-0-	B	-0-	52	1	437	2	N	-0-				45
09/01 BALANCING DATE STATUS -> -0-																	
09	515	N	515	-0-	-0-	B	-0-	60	1	455	2	N	-0-				45
*10	473	N	473	-0-	-0-	B	-0-	58	1	415	2	N	-0-				45

MEKEEL WELL #: 1228 RRCID -> 089633 COMPL. DATE 07/03/1980 TOTAL DEPTH 10527 PERF. 9394 - 9408

05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
10	14B2 EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

VIRBY WELL #: 1302 RRCID -> 091913 COMPL. DATE 02/05/1981 TOTAL DEPTH 10400 PERF. 9259 - 9271

05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					63
06	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					63
07	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					63
08	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					63
09/01 BALANCING DATE STATUS -> -0-																	
09	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					63
10	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					63

TURNER,S.E. (MORROW, UP.) //CONT.// 91900 300 NON-ASSOCIATED PRORATED CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY //CONT.// 600750
KILE WELL #: 1300 C RRCID -> 093631 COMPL. DATE 05/12/1981 TOTAL DEPTH 10600 PERF. 9456 - 10322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
05	456	N	95	-0-	-361 B	-0-	36	1	59	2	N	-0-			188
06	719	N	719	-0-	-0- B	-0-	52	1	667	2	N	-0-			188
07	927	N	927	-0-	-0- B	-0-	60	1	867	2	N	-0-			188
08	750	N	750	-0-	-0- B	-0-	52	1	698	2	N	-0-			188
09/01 BALANCING DATE STATUS -> -0-															
09	745	N	745	-0-	-0- B	-0-	60	1	685	2	N	-0-			188
*10	879	N	879	-0-	-0- B	-0-	62	1	817	2	N	-0-			188

PATTON WELL #: 1316 RRCID -> 097303 COMPL. DATE 11/07/1981 TOTAL DEPTH 10400 PERF. 9259 - 9273

05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-
06	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-
07	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-
08	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-
09/01 BALANCING DATE STATUS -> -0-															
09	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-
10	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-

PATTON WELL #: 2316 RRCID -> 234122 COMPL. DATE 01/28/2008 TOTAL DEPTH 10600 PERF. 9226 - 9233

05	420	N	420	-0-	-0- B	-0-	42	1	378	2	N	-0-			79
06	279	N	279	-0-	-0- B	-0-	16	1	263	2	N	-0-			79
07	341	N	245	-0-	-96 B	-0-	36	1	209	2	N	-0-			79
08	374	N	374	-0-	-0- B	-0-	52	1	322	2	N	-0-			79
09/01 BALANCING DATE STATUS -> -0-															
09	270	N	269	-0-	-1 B	-0-	20	1	249	2	N	-0-			79
*10	274	N	274	-0-	-0- B	-0-	50	1	224	2	N	-0-			79

TURNER,S.E. (MORROW,LO) 91900 310 NON-ASSOCIATED EXEMPT CNTY: OCHILTREE
CREST RESOURCES, INC. 189901
MEKEEL WELL #: 3 RRCID -> 227397 COMPL. DATE 09/21/2006 TOTAL DEPTH 10510 PERF.10314 - 10329

05	217	N	246	-0-	29 B	-33038	246	2			N	-0-			-0-
06	270	N	238	-0-	-32 B	-33038	238	2			N	-0-			-0-
07	217	N	261	-0-	44 B	-32994	261	2			N	-0-			-0-
08	248	N	246	-0-	-2 B	-32994	246	2			N	-0-			-0-
09	240	N	235	-0-	-5 B	-32994	235	2			N	-0-			-0-
10	248	N	NO RPT	-0-	-248 B	-32994					N	NO RPT			-0-

MEWBOURNE OIL COMPANY 562560
MEKEEL WELL #: 1 RRCID -> 194456 COMPL. DATE 03/25/2003 TOTAL DEPTH 10716 PERF.10512 - 10518

05	806	N	642	-0-	-164 B	-13273	31 6	1 9	605	2	N	5			5
06	750	N	687	-0-	-63 B	-13273	30	1	657	2	N	-0-			5
07	682	N	855	-0-	173 B	-13100	31	1	824	2	N	-0-			5
08	651	N	732	-0-	81 B	-13019	31	1	701	2	N	-0-			5
09	690	N	716	-0-	26 B	-12993	30	1	686	2	N	-0-			5
10	868	N	604	-0-	-264 B	-12993	31	1	573	2	N	-0-			5

NATURAL GAS ANADARKO COMPANY 600750
KILE WELL #: 1300 T RRCID -> 093630 COMPL. DATE 05/20/1981 TOTAL DEPTH 10600 PERF. 9456 - 10322

05	T. A.	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-
06	T. A.	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-
07	T. A.	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-
08	T. A.	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-
09	T. A.	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-
10	T. A.	NO RPT	-0-	-0- B	-0-						N	NO RPT			-0-

TWIN (DES MOINES) 92038 444 ASSOCIATED 49B CNTY: HANSFORD
APACHE CORPORATION 027200
SPICER, A. P. WELL #: 1 RRCID -> 151712 COMPL. DATE 09/05/1994 TOTAL DEPTH 6435 PERF. 6125 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	#	533	-0-	-118	-0-	533	3			N	-0-					-0-
06	705	R	705	-0-	-0-	-0-	705	3			N	-0-					-0-
07	724	R	724	-0-	-0-	-0-	724	3			N	-0-					-0-
08	700	R	700	-0-	-0-	-0-	700	3			N	-0-					-0-
09	720	#	648	-0-	-72	-0-	648	3			N	-0-					-0-
10	744	#	661	-0-	-83	-0-	661	3			N	-0-					-0-

SCS NEWTON OIL LLC 760234
BRILLHART, A. K. WELL #: 1 A RRCID -> 099479 COMPL. DATE 07/24/1981 TOTAL DEPTH 6833 PERF. 6738 - 6744

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					13

VERITAS ENERGY, LLC 884589
O'LOUGHLIN SR., C.C. TRUST WELL #: 1L RRCID -> 157897 COMPL. DATE 06/12/1981 TOTAL DEPTH 6262 PERF. 6105 - 6210

05	651	#	569	-0-	-82	-0-	521	3	48	9	N	44					81
06	570	#	565	-0-	-5	-0-	486	3	79	9	N	72					153
07	589	#	499	-0-	-90	-0-	496	3	3	9	N	3					156
08	589	#	443	-0-	-146	-0-	430	3	13	9	N	12	148	1			20
09	570	#	368	-0-	-202	-0-	366	3	2	9	N	2					22
10	589	#	476	-0-	-113	-0-	475	3	1	9	N	1					23

TWIN (MORROW) 92038 666 ASSOCIATED 49B CNTY: HANSFORD
LASATER & CO, INC. 487415
LASATER, S. B. -B- NCT-1 WELL #: 1 RRCID -> 047975 COMPL. DATE 07/06/1984 TOTAL DEPTH 7290 PERF. 7160 - 7191

05	415	R	415	-0-	-0-	-0-	406	2	9	9	N	8					11
06	560	R	560	-0-	-0-	-0-	550	2	10	9	N	9					20
07	605	R	605	-0-	-0-	-0-	594	2	11	9	N	10					30
08	599	R	599	-0-	-0-	-0-	590	2	9	9	N	8					38
09	545	R	545	-0-	-0-	-0-	536	2	9	9	N	8					46
*10	684	R	684	-0-	-0-	-0-	674	2	10	9	N	9					55

LASATER WELL #: 1062 RRCID -> 127216 COMPL. DATE 03/14/1988 TOTAL DEPTH 7630 PERF. 7260 - 7300

05	899	S	632	-0-	-267	-0-	630	2	2	9	N	2					167
06	996	S	996	-0-	-0-	-0-	995	2	1	9	N	1					168
07	989	S	989	-0-	-0-	-0-	988	2	1	9	N	1					169
08	927	S	927	-0-	-0-	-0-	925	2	2	9	N	2	151	1			20
09	900	S	830	-0-	-70	-0-	827	2	3	9	N	3					23
10	930	S	875	-0-	-55	-0-	873	2	2	9	N	2					25

4P ENERGY TEXAS, LLC 953803
FLOWERS WELL #: 1057 RRCID -> 134464 COMPL. DATE 04/03/1990 TOTAL DEPTH 7640 PERF. 6939 - 6951

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					5

TWIN (TONKAWA) 92038 777 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
APACHE CORPORATION 027200
STEELE, EDITH B. -B- WELL #: 3 RRCID -> 022757 COMPL. DATE 10/15/1958 TOTAL DEPTH 6686 PERF. 5326 - 5335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	651	N	524	-0-	-127	-0-	524	3			N	-0-					-0-
06	776	N	776	-0-	-0-	-0-	776	3			N	-0-					-0-
07	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
08	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
09	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
*10	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-

DISCOVERY OPERATING, INC. 220865
O'LOUGHLIN, JR. A WELL #: 1 RRCID -> 164122 COMPL. DATE 06/05/1997 TOTAL DEPTH 7077 PERF. 5418 - 5424

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 08/07/2018 - P/A 08/07/18

REMNANT ENERGY, INC. 701555
BRILLHART, J. WELL #: 1 RRCID -> 126806 COMPL. DATE 03/08/1988 TOTAL DEPTH 6376 PERF. 5333 - 5338

05	372	N	344	-0-	-28	-0-	344	2			N	-0-					-0-
06	360	N	327	-0-	-33	-0-	327	2			N	-0-					-0-
07	372	N	336	-0-	-36	-0-	336	2			N	-0-					-0-
08	341	N	334	-0-	-7	-0-	334	2			N	-0-					-0-
09	330	N	252	-0-	-78	-0-	252	2			N	-0-					-0-
10	341	N	166	-0-	-175	-0-	166	2			N	-0-					-0-

VERITAS ENERGY, LLC 884589
STEELE, J. I. -A- WELL #: 1 RRCID -> 022760 COMPL. DATE 05/12/1954 TOTAL DEPTH N/A PERF. 5256 - 5268

05	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
06	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
07	217	N	78	-0-	-139	-0-	78	2			N	-0-					-0-
08	217	N	179	-0-	-38	-0-	179	2			N	-0-					-0-
09	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
*10	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
O'LAUGHLIN WELL #: 3A RRCID -> 189204 COMPL. DATE 05/06/2002 TOTAL DEPTH 7494 PERF. 5348 - 5352

05	0	N	-0-	-0-	-0-	-0-					N	-0-					40
06	0	N	-0-	-0-	-0-	-0-					N	-0-					40
07	0	N	-0-	-0-	-0-	-0-					N	-0-					40
08	3100	N	3772	-0-	672	672	3772	2			N	-0-					40
*09	672	N	-0-	-0-	-672	-0-					N	-0-					40
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					40

O'LAUGHLIN WELL #: 3B RRCID -> 196446 COMPL. DATE 06/24/2003 TOTAL DEPTH 5526 PERF. 5352 - 5368

05	T. A.		3256	-0-	3256	76819	3256	2			N	-0-					78
06	T. A.		3053	-0-	3053	79872	3046	2	7	9	N	6					84
07	T. A.		3046	-0-	3046	82918	3046	2			N	-0-					84
08	T. A.		3896	-0-	3896	86814	3894	2	2	9	N	2					86
09	T. A.		3541	-0-	3541	90355	3539	2	2	9	N	2					88
10	T. A.		NO RPT	-0-	-0-	90355					N	NO RPT					88

TWIN (TONKAWA) //CONT.// 92038 777 NON-ASSOCIATED CAPACITY CNTY: HANSFORD
4P ENERGY TEXAS, LLC //CONT.// 953803
O'LAUGHLIN WELL #: 3C RRCID -> 199290 COMPL. DATE 11/20/2003 TOTAL DEPTH 5550 PERF. 5357 - 5366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					24
06	0	N	-0-	-0-	-0-	-0-					N	-0-					24
07	0	N	-0-	-0-	-0-	-0-					N	-0-					24
08	0	N	-0-	-0-	-0-	-0-					N	-0-					24
09	0	N	-0-	-0-	-0-	-0-					N	-0-					24
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					24

TWISTER (DOUGLAS) 92065 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
URSCHEL 50 WELL #: 4 RRCID -> 235586 COMPL. DATE 11/28/2007 TOTAL DEPTH 7200 PERF. 6828 - 7014

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BP AMERICA PRODUCTION COMPANY 040798
URSCHEL -49- WELL #: 1 RRCID -> 088192 COMPL. DATE 03/04/1980 TOTAL DEPTH 7207 PERF. 7020 - 7127

05	1052	N	1052	-0-	-0-	-0-	1052	3			Y	-0-					110
06	1122	N	1122	-0-	-0-	-0-	1100	3	22	9	Y	20					130
07	1102	N	1102	-0-	-0-	-0-	1102	3			Y	-0-					130
08	1054	N	966	-0-	-88	-0-	956	3	10	9	Y	9					139
09	1020	N	963	-0-	-57	-0-	963	3			Y	-0-					139
*10	1112	N	1112	-0-	-0-	-0-	1112	3			Y	-0-					139

URSCHEL 58 WELL #: 2 RRCID -> 137730 COMPL. DATE 03/18/1991 TOTAL DEPTH 7300 PERF. 6974 - 7068

05	1797	N	1797	-0-	-0-	-0-	1797	3			N	-0-					33
06	1777	N	1777	-0-	-0-	-0-	1777	3			N	-0-					33
07	2431	N	2431	-0-	-0-	-0-	2431	3			N	-0-					33
08	1801	N	1801	-0-	-0-	-0-	1801	3			N	-0-					33
09	1770	N	1629	-0-	-141	-0-	1629	3			N	-0-					33
10	1984	N	1674	-0-	-310	-0-	1674	3			N	-0-					33

URSCHEL WELL #: 3050 RRCID -> 141527 COMPL. DATE 05/10/1992 TOTAL DEPTH 11800 PERF. 6918 - 7006

05	1962	N	1962	-0-	-0-	-0-	1931	3	31	9	N	28					90
06	2734	N	2734	-0-	-0-	-0-	2734	3			N	-0-					90
07	2537	N	2537	-0-	-0-	-0-	2537	3			N	-0-					90
08	2621	N	2621	-0-	-0-	-0-	2589	3	32	9	N	29					119
09	2602	N	2602	-0-	-0-	-0-	2602	3			N	-0-					119
*10	2715	N	2715	-0-	-0-	-0-	2715	3			N	-0-					119

CONOCOPHILLIPS COMPANY 172232
HUMPHREYS -D- WELL #: 1 RRCID -> 085405 COMPL. DATE 11/20/1979 TOTAL DEPTH 7160 PERF. 7031 - 7048

05	2922	X	2922	-0-	-0-	-0-	341	1	2581	3	N	-0-					-0-
06	2906	X	2906	-0-	-0-	-0-	330	1	2576	3	N	-0-					-0-
07	2868	X	2868	-0-	-0-	-0-	309	1	2559	3	N	-0-					-0-
08	3386	X	3386	-0-	-0-	-0-	314	1	3072	3	N	-0-					-0-
09	2999	X	2999	-0-	-0-	-0-	269	1	2730	3	N	-0-					-0-
*10	3533	X	3533	-0-	-0-	-0-	306	1	3227	3	N	-0-					-0-

TWISTER (DOUGLAS) //CONT.// 92065 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY //CONT.// 172232
HUMPHREYS -E- WELL #: 1 RRCID -> 096834 COMPL. DATE 11/06/1981 TOTAL DEPTH 7202 PERF. 7022 - 7027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	775	-0-	-0-	-0-	775	3			N	-0-					53
06	735	N	735	-0-	-0-	-0-	735	3			N	-0-					53
07	676	N	676	-0-	-0-	-0-	676	3			N	-0-					53
08	737	N	737	-0-	-0-	-0-	737	3			N	-0-					53
09	685	N	685	-0-	-0-	-0-	685	3			N	-0-					53
*10	690	N	690	-0-	-0-	-0-	690	3			N	-0-					53

LE NORMAN OPERATING LLC 491579
URSCHEL WELL #: 2 RRCID -> 079399 COMPL. DATE 10/18/1978 TOTAL DEPTH 7180 PERF. 6993 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
06	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
07	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
08	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
09	60	N	56	-0-	-4	-0-	56	2			N	-0-					-0-
10	62	N	49	-0-	-13	-0-	49	2			N	-0-					-0-

URSCHEL WELL #: 1 RRCID -> 082576 COMPL. DATE 07/01/1978 TOTAL DEPTH 7146 PERF. 7065 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1351	N	1351	-0-	-0-	-0-	1351	2			N	-0-					-0-
06	1300	N	1300	-0-	-0-	-0-	1300	2			N	-0-					-0-
07	1307	N	1307	-0-	-0-	-0-	1307	2			N	-0-					-0-
08	1298	N	1298	-0-	-0-	-0-	1298	2			N	-0-					-0-
09	1228	N	1228	-0-	-0-	-0-	1228	2			N	-0-					-0-
*10	1189	N	1189	-0-	-0-	-0-	1189	2			N	-0-					-0-

LONE STAR OIL & GAS 507244
URSCHEL 50 WELL #: 2 RRCID -> 106448 COMPL. DATE 05/07/1983 TOTAL DEPTH 7315 PERF. 6952 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B2 EXT	NO RPT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B2 EXT	NO RPT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B2 EXT	NO RPT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B2 EXT	NO RPT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B2 EXT	NO RPT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

URSCHEL WELL #: 4049 RRCID -> 144140 COMPL. DATE 12/18/1992 TOTAL DEPTH 7350 PERF. 6962 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	NO RPT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT	NO RPT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT	NO RPT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT	NO RPT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT	NO RPT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT	NO RPT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
URSCHEL WELL #: 3 RRCID -> 132157 COMPL. DATE 07/06/1989 TOTAL DEPTH 7198 PERF. 6958 - 6987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-	-0-					Y	-0-					25
06	14B2 EXT	-0-	-0-	-0-	-0-	-0-					Y	-0-					25
07	14B2 EXT	-0-	-0-	-0-	-0-	-0-					Y	-0-					25
08	14B2 EXT	-0-	-0-	-0-	-0-	-0-					Y	-0-					25
09	14B2 EXT	-0-	-0-	-0-	-0-	-0-					Y	-0-					25
10	14B2 EXT	-0-	-0-	-0-	-0-	-0-					Y	-0-					25

TWISTER (DOUGLAS) //CONT.// 92065 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
HUMPHREYS -40- WELL #: 2 RRCID -> 145523 COMPL. DATE 05/14/1993 TOTAL DEPTH 7200 PERF. 7002 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					36
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					36

HUMPHREYS -40- WELL #: 3 RRCID -> 147488 COMPL. DATE 10/25/1993 TOTAL DEPTH 7220 PERF. 7032 - 7043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					406
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					406
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					406
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					406
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					406
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					406

HUMPHREYS 39 WELL #: 2 RRCID -> 174500 COMPL. DATE 09/10/1999 TOTAL DEPTH 11700 PERF. 7086 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1176	N	1176	-0-	-0-	-0-	1176	2			N	-0-					147
06	1200	N	1197	-0-	-3	-0-	1180	2	17	9	N	15					162
07	1240	N	1033	-0-	-207	-0-	1019	2	14	9	N	13					175
08	1274	N	1274	-0-	-0-	-0-	1262	2	12	9	N	11					186
*09	1215	N	1215	-0-	-0-	-0-	1198	2	17	9	N	15					201
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					201

HUMPHREYS 46 WELL #: 4 RRCID -> 185947 COMPL. DATE N/A TOTAL DEPTH 11650 PERF. 7050 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	992	N	992	-0-	-0-	-0-	992	2			N	-0-					144
06	990	N	918	-0-	-72	-0-	918	2			N	-0-					144
07	1023	N	920	-0-	-103	-0-	920	2			N	-0-					144
08	992	N	971	-0-	-21	-0-	971	2			N	-0-					144
09	930	N	926	-0-	-4	-0-	926	2			N	-0-					144
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					144

HUMPHREYS 46 WELL #: 5 RRCID -> 189068 COMPL. DATE 04/09/2002 TOTAL DEPTH 7327 PERF. 7051 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1551	N	1551	-0-	-0-	-0-	1551	2			N	-0-					163
06	1650	N	1295	-0-	-355	-0-	1295	2			N	-0-					163
07	1736	N	1296	-0-	-440	-0-	1296	2			N	-0-					163
08	1601	N	1601	-0-	-0-	-0-	1601	2			N	-0-					163
*09	1602	N	1602	-0-	-0-	-0-	1602	2			N	-0-					163
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					163

HUMPHREYS 39 WELL #: 3 RRCID -> 190047 COMPL. DATE 07/02/2002 TOTAL DEPTH 7350 PERF. 7081 - 7103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TWITCHELL (CHESTER) 92067 333 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
GEORGE, GARY ESTATE WELL #: 107 RRCID -> 182070 COMPL. DATE 03/29/2001 TOTAL DEPTH 9180 PERF. 8242 - 8375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROWE WELL #: 115 RRCID -> 196193 COMPL. DATE 06/30/2003 TOTAL DEPTH 9350 PERF. 8230 - 8338

05	740	N	740	-0-	-0-	-0-	58	1	682	2	N	-0-					23
06	701	N	701	-0-	-0-	-0-	56	1	645	2	N	-0-					23
07	744	N	676	-0-	-68	-0-	52	1	624	2	N	-0-					23
08	744	N	639	-0-	-105	-0-	52	1	587	2	N	-0-					23
09	805	N	805	-0-	-0-	-0-	60	1	745	2	N	-0-					23
*10	685	N	685	-0-	-0-	-0-	60	1	625	2	N	-0-					23

MCGARRAUGH WELL #: 1 RRCID -> 197616 COMPL. DATE 08/18/2003 TOTAL DEPTH 9248 PERF. 8422 - 8464

05	1052	N	1052	-0-	-0-	-0-	62	1	990	2	N	-0-					94
06	930	N	911	-0-	-19	-0-	60	1	851	2	N	-0-					94
07	961	N	933	-0-	-28	-0-	56	1	877	2	N	-0-					94
08	1069	N	1069	-0-	-0-	-0-	54	1	1015	2	N	-0-					94
09	963	N	963	-0-	-0-	-0-	60	1	903	2	N	-0-					94
10	930	N	920	-0-	-10	-0-	62	1	858	2	N	-0-					94

ENERVEST OPERATING, L.L.C. 252131
JEAN -133- WELL #: 1 D RRCID -> 120738 COMPL. DATE 04/03/1986 TOTAL DEPTH 8450 PERF. 8306 - 8332

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONE TREE OIL & GAS LLC 507473
KERSHAW, J. H. WELL #: 1 L RRCID -> 022769 COMPL. DATE 06/19/1961 TOTAL DEPTH 6747 PERF. 8305 - 8319

05	959	N	959	-0-	-0-	-0-	920	2	39	9	N	35					163
06	0	W	984	-0-	984	984	941	2	43	9	N	39					202
07	1400	N	1049	-0-	-351	633	1018	2	31	9	N	28					230
08	1688	X	1055	-0-	-633	-0-	1026	2	29	9	N	26	181	1			75
09	990	X	621	-0-	-369	-0-	613	2	8	9	N	7					82
10	1054	X	209	-0-	-845	-0-	209	2			N	-0-					82

M3V ENERGY, LLC 519511
HEDRICK WELL #: 1 RRCID -> 117946 COMPL. DATE 08/15/1985 TOTAL DEPTH 11000 PERF. 8376 - 8404

05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TWITCHELL (CHESTER) //CONT.// 92067 333 NON-ASSOCIATED CAPACITY CNTY: OCHILTREE
M3V ENERGY, LLC //CONT.// 519511
MCGARRAUGH ESTATE WELL #: 1 RRCID -> 119375 COMPL. DATE 11/01/1985 TOTAL DEPTH 8500 PERF. 8332 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

REMNANT ENERGY, INC. 701555
MCGARRAUGH, E. ELIZABETH WELL #: 3 RRCID -> 253176 COMPL. DATE 08/14/2009 TOTAL DEPTH 8300 PERF. 8150 - 8180

05	1333	N	1143	-0-	-190	-0-	1121	2	22	9	N	20					165
06	1140	N	857	-0-	-283	-0-	835	2	22	9	N	20					185
07	1240	N	1034	-0-	-206	-0-	1005	2	29	9	N	26					211
08	1147	N	1013	-0-	-134	-0-	1002	2	11	9	N	10					221
*09	1136	N	1136	-0-	-0-	-0-	1129	2	7	9	N	6					227
10	1023	N	980	-0-	-43	-0-	980	2			N	-0-					227

4P ENERGY TEXAS, LLC 953803
JEAN WELL #: 2133 RRCID -> 202547 COMPL. DATE 05/11/2004 TOTAL DEPTH 8450 PERF. 8276 - 8306

05	2139	N	2087	-0-	-52	-0-	2087	2			N	-0-					14
06	2070	N	2036	-0-	-34	-0-	2036	2			N	-0-					14
07	2139	N	2136	-0-	-3	-0-	2136	2			N	-0-					14
08	2077	N	2000	-0-	-77	-0-	2000	2			N	-0-					14
09	2040	N	1959	-0-	-81	-0-	1959	2			N	-0-					14
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					14

HOOVER WELL #: 2128 RRCID -> 230592 COMPL. DATE 09/27/2006 TOTAL DEPTH 10950 PERF. 8407 - 8436

05	914	N	914	-0-	-0-	-0-	914	2			N	-0-					44
06	780	N	691	-0-	-89	-0-	691	2			N	-0-					44
07	899	N	562	-0-	-337	-0-	562	2			N	-0-					44
08	899	N	-0-	-0-	-899	-0-					N	-0-					44
*09	1222	N	1222	-0-	-0-	-0-	1222	2			N	-0-					44
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					44

TWITCHELL (MORROW) 92067 666 ASSOCIATED ONE WELL CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
JEAN 133 WELL #: 1 D RRCID -> 213274 COMPL. DATE 08/16/2004 TOTAL DEPTH 8450 PERF. 8197 - 8332

05	2294	#	2049	-0-	-245	-0-	2049	2			N	-0-					19
06	2100	N	1954	-0-	-146	-0-	1954	2			N	-0-					19
07	2139	N	1932	-0-	-207	-0-	1928	2	4	9	N	4					23
08	2058	N	2058	-0-	-0-	-0-	2058	2			N	-0-					23
*09	2038	N	2038	-0-	-0-	-0-	2038	2			N	-0-					23
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					23

TWITCHELL (MORROW UPPER) 92067 700 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
EAA OPERATING, LLC 238472
HEDRICK WELL #: 3 RRCID -> 239621 COMPL. DATE 03/01/2008 TOTAL DEPTH 8575 PERF. 7864 - 7870

05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

TWITCHELL (MORROW UPPER) //CONT.// 92067 700 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
REMNANT ENERGY, INC. 701555
BRILLHART -E- WELL #: 1048 RRCID -> 123041 COMPL. DATE 07/28/1986 TOTAL DEPTH 9050 PERF. 7834 - 8308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	138	N	138	-0-	-0-	-0-	138	2			N	-0-					58
06	180	N	134	-0-	-46	-0-	134	2			N	-0-					58
07	131	N	131	-0-	-0-	-0-	131	2			N	-0-					58
08	130	N	130	-0-	-0-	-0-	130	2			N	-0-					58
09	120	N	57	-0-	-63	-0-	57	2			N	-0-					58
*10	127	N	127	-0-	-0-	-0-	127	2			N	-0-					58

TWITTY (GRANITE WASH) 92080 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
CRAWLEY PETROLEUM CORPORATION 186937
PORTER WELL #: 1036 RRCID -> 085007 COMPL. DATE 03/31/1979 TOTAL DEPTH 10512 PERF. 7172 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3718	R	3718	-0-	-0-	-0-	3670	2	48	9	N	44	184	1			108
06	2988	N	2988	-0-	-0-	-0-	2960	2	28	9	N	25					133
07	1759	N	1759	-0-	-0-	-0-	1728	2	31	9	N	28					161
08	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					161
09	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					161
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					161

URSCHEL RANCH (MORROW, UPPER) 92793 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
URSCHEL, LESTER B. WELL #: 21 RRCID -> 099585 COMPL. DATE 03/17/1982 TOTAL DEPTH 11750 PERF.11495 - 11512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LE NORMAN OPERATING LLC 491579
URSCHEL WELL #: 1060 RRCID -> 199200 COMPL. DATE 01/20/2004 TOTAL DEPTH 11750 PERF.11626 - 11634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4133	X	4133	-0-	-0-	-0-	4130	2	3	9	N	3					118
06	4108	X	4108	-0-	-0-	-0-	4106	2	2	9	N	2					120
07	3997	X	3997	-0-	-0-	-0-	3997	2			N	-0-					120
08	4132	X	4132	-0-	-0-	-0-	4129	2	3	9	N	3					123
09	3622	X	3622	-0-	-0-	-0-	3622	2			N	-0-					123
*10	3754	X	3754	-0-	-0-	-0-	3750	2	4	9	N	4					127

VENNEMAN (NOVI) 93480 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
STRAT LAND EXPLORATION COMPANY 825420
VENNEMAN WELL #: 1 RRCID -> 129814 COMPL. DATE 09/21/1988 TOTAL DEPTH 6900 PERF. 6444 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	775	N	765	-0-	-10	-0-	765	2			N	-0-					104
06	751	N	751	-0-	-0-	-0-	751	2			N	-0-					104
07	781	N	781	-0-	-0-	-0-	781	2			N	-0-					104
08	775	N	773	-0-	-2	-0-	773	2			N	-0-					104
09	750	N	737	-0-	-13	-0-	737	2			N	-0-					104
10	775	N	752	-0-	-23	-0-	752	2			N	-0-					104

VIKING (MORROW, UPPER) 93824 555 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
APACHE CORPORATION 027200
CHANDLER WELL #: 435 RRCID -> 170679 COMPL. DATE 06/25/1998 TOTAL DEPTH 15375 PERF.15238 - 15276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2013	N	2013	-0-	-0-	-0-	2013	2			N	-0-					34
06	1988	N	1988	-0-	-0-	-0-	1988	2			N	-0-					34
07	2046	N	2038	-0-	-8	-0-	2038	2			N	-0-					34
08	2015	N	1608	-0-	-407	-0-	1608	2			N	-0-					34
09	1980	N	1973	-0-	-7	-0-	1973	2			N	-0-					34
10	2046	N	1969	-0-	-77	-0-	1969	2			N	-0-					34

CHANDLER WELL #: 5 RRCID -> 178500 COMPL. DATE 04/06/2000 TOTAL DEPTH 15680 PERF.15518 - 15532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2798	N	2798	-0-	-0-	-0-	2798	2			N	-0-					41
06	2702	N	2702	-0-	-0-	-0-	2702	2			N	-0-					41
07	2760	N	2760	-0-	-0-	-0-	2760	2			N	-0-					41
08	2732	N	2732	-0-	-0-	-0-	2732	2			N	-0-					41
09	2640	N	2640	-0-	-0-	-0-	2640	2			N	-0-					41
*10	2747	N	2747	-0-	-0-	-0-	2747	2			N	-0-					41

BURLINGTON RESOURCES O & G CO LP 109333
JONES, L. L. 36 WELL #: 1 RRCID -> 076083 COMPL. DATE 11/25/1977 TOTAL DEPTH 15300 PERF.15015 - 15073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES, L. L. 36 WELL #: 2 RRCID -> 162593 COMPL. DATE 01/06/1997 TOTAL DEPTH 15200 PERF.14964 - 15002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	961	N	299	-0-	-662	-0-	299	3			N	-0-					108
06	510	N	313	-0-	-197	-0-	313	3			N	-0-					108
07	792	N	792	-0-	-0-	-0-	792	3			N	-0-					108
08	2615	N	2615	-0-	-0-	-0-	2615	3			N	-0-					108
09	2347	N	2347	-0-	-0-	-0-	2347	3			N	-0-					108
10	0	W	2623	-0-	2623	2623	96	1	2527	3	N	-0-					108

TECOLOTE ENERGY OPERATING, LLC 841419
PARKS WELL #: 1 RRCID -> 058699 COMPL. DATE 05/20/1974 TOTAL DEPTH 16300 PERF.15702 - 15897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUMPTER -10- WELL #: 1 RRCID -> 064751 COMPL. DATE 10/16/1975 TOTAL DEPTH 15505 PERF.15152 - 15268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3210	X	3210	-0-	-0-	-0-	26	1	3184	2	N	-0-					-0-
06	3125	X	3125	-0-	-0-	-0-	34	1	3091	2	N	-0-					-0-
07	3338	X	3338	-0-	-0-	-0-	17	1	3321	2	N	-0-					-0-
08	2623	X	2623	-0-	-0-	-0-	2623	2			N	-0-					-0-
09	2628	X	2628	-0-	-0-	-0-	2628	2			N	-0-					-0-
*10	2994	X	2994	-0-	-0-	-0-	2994	2			N	-0-					-0-

VIKING (MORROW, UPPER) //CONT.// 93824 555 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
PARKS -1- WELL #: 1 RRCID -> 077616 COMPL. DATE 07/12/1978 TOTAL DEPTH 15687 PERF.15375 - 15516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4216	X	3867	-0-	-349	-0-	3867	2			N	-0-					-0-
06	4230	X	3259	-0-	-971	-0-	3259	2			N	-0-					-0-
07	4371	X	4251	-0-	-120	-0-	4251	2			N	-0-					-0-
08	4371	X	2947	-0-	-1424	-0-	2947	2			N	-0-					-0-
09	4662	X	4662	-0-	-0-	-0-	4662	2			N	-0-					-0-
*10	5299	X	5299	-0-	-0-	-0-	5299	2			N	-0-					-0-

CHANDLER WELL #: 3 RRCID -> 107141 COMPL. DATE 07/21/1983 TOTAL DEPTH 15957 PERF.15617 - 15631

05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUMPTER -10- WELL #: 2 RRCID -> 159098 COMPL. DATE 11/22/1996 TOTAL DEPTH 15532 PERF.15273 - 15417

05	3464	X	3464	-0-	-0-	-0-	37	1	3427	2	N	-0-					20
06	3420	X	3105	-0-	-315	-0-	36	1	3069	2	N	-0-					20
07	3534	X	3214	-0-	-320	-0-	17	1	3197	2	N	-0-					20
08	3534	X	3167	-0-	-367	-0-	3167	2			N	-0-					20
09	3360	X	3045	-0-	-315	-0-	3045	2			N	-0-					20
10	3472	X	NO RPT	-0-	-3472	-0-					N	NO RPT					20

SUMPTER -10- WELL #: 3 RRCID -> 172807 COMPL. DATE 02/03/1999 TOTAL DEPTH 15584 PERF.15346 - 15374

05	589	N	589	-0-	-0-	-0-	3	1	586	2	N	-0-					-0-
06	1150	N	1150	-0-	-0-	-0-	12	1	1138	2	N	-0-					-0-
07	812	N	812	-0-	-0-	-0-	812	2			N	-0-					-0-
08	1124	N	1124	-0-	-0-	-0-	1124	2			N	-0-					-0-
09	785	N	785	-0-	-0-	-0-	785	2			N	-0-					-0-
10	806	N	630	-0-	-176	-0-	630	2			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
JONES -11- WELL #: 1 RRCID -> 069196 COMPL. DATE 12/06/1976 TOTAL DEPTH 15330 PERF.14980 - 15106

05	3100	N	3211	-0-	111	111	3211	2			N	-0-					-0-
06	3000	N	3485	-0-	485	596	3485	2			N	-0-					-0-
07	3100	N	3161	-0-	61	657	3161	2			N	-0-					-0-
08	4141	X	3484	-0-	-657	-0-	3484	2			N	-0-					-0-
*09	3596	X	3596	-0-	-0-	-0-	3596	2			N	-0-					-0-
10	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAMPBELL-WEBB WELL #: 282 RRCID -> 165554 COMPL. DATE 09/23/1997 TOTAL DEPTH 16080 PERF.15878 - 15898

05	2170	N	1387	-0-	-783	-0-	1387	2			N	-0-					46
06	2100	N	1080	-0-	-1020	-0-	1080	2			N	-0-					46
07	1240	N	1054	-0-	-186	-0-	1054	2			N	-0-					46
08	1395	N	1014	-0-	-381	-0-	1014	2			N	-0-					46
09	1080	N	936	-0-	-144	-0-	936	2			N	-0-					46
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					46

VOODOO (CLEVELAND) 94122 025 ASSOCIATED ONE WELL CNTY: HUTCHINSON
JONES ENERGY, LLC 441132
COBLE 496 WELL #: 2H RRCID -> 280774 COMPL. DATE 09/15/2015 TOTAL DEPTH 6442 PERF. 6929 - 11107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	19189	#	7417	-0-	-11772	-0-	585	1	5566	2	N	1087	1249	1			4732
							70	5	1196	9							
06	18060	#	12494	-0-	-5566	-0-	918	1	8752	2	N	2069	1836	1			4965
							548	5	2276	9							
07	18290	#	10904	-0-	-7386	-0-	741	1	7055	2	N	2249	2034	1			5180
							634	5	2474	9							
*08	15872	#	10411	-0-	-5461	-0-	746	1	7108	2	N	2001	2196	1			4985
							356	5	2201	9							
09	15360	#	10130	-0-	-5230	-0-	744	1	7093	2	N	1765	1673	1			5077
							351	5	1942	9							
10	7409	#	NO RPT	-0-	-7409	-0-					N	NO RPT					5077

W. T. COBLE (MORROW UPPER) 94437 800 NON-ASSOCIATED CAPACITY CNTY: HUTCHINSON
MEREX RESOURCES, INC. 560930
TURKEY TRACK RANCH WELL #: 1020 RRCID -> 122602 COMPL. DATE 10/14/1986 TOTAL DEPTH 8463 PERF. 6636 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	706	N	706	-0-	-0-	-0-	706	2			N	-0-					129
06	627	N	627	-0-	-0-	-0-	627	2			N	-0-					129
07	570	N	570	-0-	-0-	-0-	570	2			N	-0-					129
08	542	N	542	-0-	-0-	-0-	542	2			N	-0-					129
*09	193	N	193	-0-	-0-	-0-	193	2			N	-0-					129
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					129

STRAT LAND EXPLORATION COMPANY 825420
JENKINS WELL #: 1117 RRCID -> 196375 COMPL. DATE 05/09/2003 TOTAL DEPTH 7000 PERF. 6568 - 6579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOM COBLE OIL & GAS LP 861694
COBLE BUCKSKIN A 453 WELL #: 1 RRCID -> 216815 COMPL. DATE 12/06/2005 TOTAL DEPTH 8200 PERF. 6670 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	5650	-0-	2550	2550	5650	2			N	-0-					152
06	3000	N	1608	-0-	-1392	1158	1608	2			N	-0-					152
07	3100	N	2604	-0-	-496	662	2604	2			N	-0-	48	1			104
08	2851	N	2189	-0-	-662	-0-	2189	2			N	-0-					104
09	420	X	26	-0-	-394	-0-	26	2			N	-0-					104
10	434	X	NO RPT	-0-	-434	-0-					N	NO RPT					104

WAKA, SW. (MARMATON) 94704 500 ASSOCIATED ONE WELL CNTY: OCHILTREE
NATURAL GAS ANADARKO COMPANY 600750
COX WELL #: 1010A RRCID -> 196449 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 6538 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1178	N	625	-0-	-553	-0-	24	1	562	2	N	35	112	1			31
							39	9									
06	1236	N	1236	-0-	-0-	-0-	60	1	1161	2	N	14					45
							15	9									
07	1242	N	1242	-0-	-0-	-0-	62	1	1166	2	N	13					58
							14	9									
08	1200	N	1200	-0-	-0-	-0-	60	1	1137	2	N	3					61
							3	9									
09	1230	N	1131	-0-	-99	-0-	60	1	1043	2	N	25					86
							28	9									
10	1240	N	768	-0-	-472	-0-	62	1	687	2	N	17					103
							19	9									

WAKA, W. (CLEVELAND) 94705 284 ASSOCIATED CAPACITY CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
ARCHER-DENDY UNIT WELL #: 1025 C RRCID -> 092565 COMPL. DATE 04/23/1998 TOTAL DEPTH 7843 PERF. 6436 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	921	N	921	-0-	-0-	-0-	62	1	859	2	N	-0-					-0-
06	780	N	630	-0-	-150	-0-	60	1	570	2	N	-0-					-0-
07	837	N	599	-0-	-238	-0-	62	1	537	2	N	-0-					-0-
08	930	N	769	-0-	-161	-0-	56	1	713	2	N	-0-					-0-
09	925	N	925	-0-	-0-	-0-	60	1	865	2	N	-0-					-0-
*10	980	N	980	-0-	-0-	-0-	62	1	918	2	N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
VINCENT WELL #: 2047 RRCID -> 127599 COMPL. DATE 05/09/1988 TOTAL DEPTH 6700 PERF. 6492 - 6538

05	1509	N	1509	-0-	-0-	-0-	31	1	1478	2	N	-0-					33
06	1440	N	1435	-0-	-5	-0-	30	1	1405	2	N	-0-					33
07	1519	N	1475	-0-	-44	-0-	31	1	1444	2	N	-0-					33
08	1519	N	1471	-0-	-48	-0-	31	1	1440	2	N	-0-					33
09	1440	N	1417	-0-	-23	-0-	30	1	1387	2	N	-0-					33
10	1488	N	1460	-0-	-28	-0-	31	1	1429	2	N	-0-					33

ABBEY WELL #: 1024 RRCID -> 144165 COMPL. DATE 01/22/1985 TOTAL DEPTH 6675 PERF. 6483 - 6497

05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					114

MEWBOURNE OIL COMPANY 562560
BUZZARD UNIT WELL #: 1 RRCID -> 109120 COMPL. DATE 04/17/1984 TOTAL DEPTH 8400 PERF. 6384 - 7328

05	0	N	-0-	-0-	-0-	-0-					N	-0-					64
06	0	N	-0-	-0-	-0-	-0-					N	-0-					64
07	0	N	-0-	-0-	-0-	-0-					N	-0-					64
08	0	N	-0-	-0-	-0-	-0-					N	-0-					64
09	0	N	-0-	-0-	-0-	-0-					N	-0-					64
10	0	N	-0-	-0-	-0-	-0-					N	-0-					64

POPE WELL #: 1 RRCID -> 196418 COMPL. DATE 06/20/2003 TOTAL DEPTH 8500 PERF. 6480 - 7784

05	775	N	750	-0-	-25	-0-	45	1	705	2	N	-0-					97
06	750	N	656	-0-	-94	-0-	39	1	617	2	N	-0-					97
07	1366	N	1366	-0-	-0-	-0-	42	1	1266	2	N	53					150
							58	9									
08	2136	N	2136	-0-	-0-	-0-	48	1	2016	2	N	65					215
							72	9									
09	2084	N	2084	-0-	-0-	-0-	49	1	1962	2	N	66	174	1			107
							73	9									
*10	2527	N	2527	-0-	-0-	-0-	59	1	2396	2	N	65					172
							72	9									

WAKA, WEST (MORROW, LOWER) 94705 426 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
COURSON OIL & GAS, INC. 182785
ARCHER-DENDY UNIT WELL #: 1025 T RRCID -> 091408 COMPL. DATE 12/02/1980 TOTAL DEPTH 7843 PERF. 7740 - 7746

05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WAKA, WEST (MORROW, LOWER) //CONT.// 94705 426 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
MEWBOURNE OIL COMPANY 562560
DENDY, D. R. WELL #: 251 RRCID -> 258041 COMPL. DATE 03/27/2010 TOTAL DEPTH 8540 PERF. 8302 - 8318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	90	N	90	-0-	-0-	-0-	31	1	59	2	N	-0-					62
06	90	N	81	-0-	-9	-0-	30	1	51	2	N	-0-					62
07	93	N	85	-0-	-8	-0-	31	1	54	2	N	-0-					62
08	93	N	85	-0-	-8	-0-	31	1	54	2	N	-0-					62
09	90	N	81	-0-	-9	-0-	30	1	51	2	N	-0-					62
10	93	N	66	-0-	-27	-0-	31	1	35	2	N	-0-					62

WAMBLE RANCH (MORROW UPPER) 95015 500 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
APACHE CORPORATION 027200
WAMBLE, R. E. ESTATE -D- WELL #: RRCID -> 125809 COMPL. DATE 10/12/1987 TOTAL DEPTH 8600 PERF. 8244 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30
10	P&A COND		-0-	-0-	-0-	-0-					N	-0-					30

WORKED OVER ANOTHER ZONE.. 07/05/2013

WARREN (CLEVELAND) 95292 500 ASSOCIATED CAPACITY CNTY: LIPSCOMB
STRAT LAND EXPLORATION COMPANY 825420
KEMP WELL #: 2H RRCID -> 259805 COMPL. DATE 10/14/2010 TOTAL DEPTH 7099 PERF. 7427 - 11178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2759	X	2423	-0-	-336	-0-	174 473	1 9	1776	2	N	430	343	1	6	8	280
06	4244	X	4244	-0-	-0-	-0-	174 391	1 9	3679	2	N	355	353	1			282
07	2992	X	2992	-0-	-0-	-0-	107 239	1 9	2646	2	N	217	187	1			312
08	3100	N	4410	-0-	1310	1310	174 308	1 9	3928	2	N	280	375	1			217
09	5447	X	4137	-0-	-1310	-0-	174 285	1 9	3678	2	N	259	187	1			289
10	2759	X	1139	-0-	-1620	-0-	45 24	1 9	1070	2	N	22	181	1			130

KEMP WELL #: 3H RRCID -> 276526 COMPL. DATE 11/04/2014 TOTAL DEPTH 7178 PERF. 7500 - 11286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6355	X	5997	-0-	-358	-0-	5600	2	397	9	N	361	358	1	4	8	276
06	7603	X	7603	-0-	-0-	-0-	7197	2	406	9	N	369					645
07	6417	X	621	-0-	-5796	-0-	620	2	1	9	N	1	546	1			100
08	6417	X	5719	-0-	-698	-0-	5521	2	198	9	N	180	179	1			101
09	7590	X	6380	-0-	-1210	-0-	5954	2	426	9	N	387					488
10	7843	X	6418	-0-	-1425	-0-	137 336	1 9	5945	2	N	305	539	1			254

WASHITA (CHESTER) 95343 075 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
4P ENERGY TEXAS, LLC 953803
SCHULTZ WELL #: 1784 RRCID -> 180857 COMPL. DATE 09/22/2000 TOTAL DEPTH 10300 PERF. 10035 - 10095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					45
10	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					45

WASHITA CREEK (GRANITE WASH) 95355 150 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
B & W OPERATING, L.L.C. 042158
ALEXANDER WELL #: 202 RRCID -> 245613 COMPL. DATE 11/29/2008 TOTAL DEPTH 13030 PERF.11296 - 12762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	745	N	745	-0-	-0-	-0-	739	2	6	9	N	5					248
06	747	N	747	-0-	-0-	-0-	738	2	9	9	N	8					256
07	725	N	725	-0-	-0-	-0-	723	2	2	9	N	2					258
08	746	N	746	-0-	-0-	-0-	744	2	2	9	N	2					260
09	672	N	672	-0-	-0-	-0-	666	2	6	9	N	5					265
*10	688	N	688	-0-	-0-	-0-	682	2	6	9	N	5					270

CONOCOPHILLIPS COMPANY 172232
BOWERS C WELL #: 2 RRCID -> 140833 COMPL. DATE 12/02/1991 TOTAL DEPTH 13911 PERF.13036 - 13070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
06	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
07	465	N	411	-0-	-54	-0-	411	3			N	-0-					-0-
08	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
09	420	N	375	-0-	-45	-0-	375	3			N	-0-					-0-
10	403	N	366	-0-	-37	-0-	366	3			N	-0-					-0-

4P ENERGY TEXAS, LLC 953803
ALEXANDER WELL #: 205H RRCID -> 260548 COMPL. DATE 03/14/2011 TOTAL DEPTH 11400 PERF.11607 - 15903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6076	X	4269	-0-	-1807	-0-	4213	2	56	9	N	51					314
06	5070	X	5028	-0-	-42	-0-	4952	2	76	9	N	69					383
07	5549	X	5228	-0-	-321	-0-	5150	2	78	9	N	71	194	1			260
08	5549	X	5071	-0-	-478	-0-	4999	2	72	9	N	65					325
09	5370	X	4795	-0-	-575	-0-	4718	2	77	9	N	70					395
10	5208	X	NO RPT	-0-	-5208	-0-					N	NO RPT					395

ALEXANDER WELL #: 203H RRCID -> 262854 COMPL. DATE 08/22/2011 TOTAL DEPTH 11457 PERF.11680 - 16031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8742	X	7683	-0-	-1059	-0-	7608	2	75	9	N	68					405
06	8460	X	8159	-0-	-301	-0-	8083	2	76	9	N	69					474
07	9562	X	9562	-0-	-0-	-0-	9474	2	88	9	N	80	192	1			362
08	8996	X	8996	-0-	-0-	-0-	8905	2	91	9	N	83					445
09	8160	X	6696	-0-	-1464	-0-	6619	2	77	9	N	70					515
10	8432	X	NO RPT	-0-	-8432	-0-					N	NO RPT					515

ALEXANDER WELL #: 204H RRCID -> 266959 COMPL. DATE 03/09/2012 TOTAL DEPTH 11459 PERF.11609 - 15942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5642	X	5381	-0-	-261	-0-	5264	2	117	9	N	106					625
06	6360	X	3722	-0-	-2638	-0-	3636	2	86	9	N	78	191	1			512
07	6572	X	2951	-0-	-3621	-0-	2874	2	77	9	N	70					582
08	6572	X	4052	-0-	-2520	-0-	3946	2	106	9	N	96	194	1			484
09	5940	X	5859	-0-	-81	-0-	5720	2	139	9	N	126					610
10	5394	X	NO RPT	-0-	-5394	-0-					N	NO RPT					610

WASHITA CREEK (HUNTON 19475) 95355 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
BOWERS -C- WELL #: 1 RRCID -> 041099 COMPL. DATE 09/26/1966 TOTAL DEPTH 20085 PERF.19563 - 19952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6789	X	2009	-0-	-4780	-0-	2009	3			N	-0-					-0-
06	4470	X	3339	-0-	-1131	-0-	3339	3			N	-0-					-0-
07	6789	X	6044	-0-	-745	-0-	6044	3			N	-0-					-0-
08	6789	X	6286	-0-	-503	-0-	6286	3			N	-0-					-0-
09	6570	X	4651	-0-	-1919	-0-	4651	3			N	-0-					-0-
10	6045	X	2854	-0-	-3191	-0-	2854	3			N	-0-					-0-

WASHITA CREEK (HUNTON 19475) //CONT.// 95355 250 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY //CONT.// 172232
BOWERS -B- WELL #: 2A RRCID -> 046208 COMPL. DATE 09/26/1997 TOTAL DEPTH 20315 PERF.19560 - 20135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BOWERS -E- WELL #: 1 RRCID -> 048096 COMPL. DATE 10/27/1969 TOTAL DEPTH 20416 PERF.19890 - 20244

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
BOWERS D WELL #: 4 RRCID -> 216445 COMPL. DATE 12/19/2005 TOTAL DEPTH 19830 PERF.19321 - 19830

05	39525	X	8043	-0-	-31482	-0-	8043	2			N	-0-					-0-
06	23370	X	14794	-0-	-8576	-0-	14794	2			N	-0-					-0-
07	41943	X	20553	-0-	-21390	-0-	20553	2			N	-0-					-0-
08	46299	X	46299	-0-	-0-	-0-	46299	2			N	-0-					-0-
09	45133	X	45133	-0-	-0-	-0-	45133	2			N	-0-					-0-
*10	45144	X	45144	-0-	-0-	-0-	45144	2			N	-0-					-0-

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
ALEXANDER -D- WELL #: 4 RRCID -> 091414 COMPL. DATE 01/13/1993 TOTAL DEPTH 20623 PERF.20310 - 20366

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					102

WASHITA CREEK (MORROW UPPER) 95355 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
B & W OPERATING, L.L.C. 042158
B&W ALEXANDER 2 WELL #: 1 RRCID -> 201077 COMPL. DATE 07/10/2004 TOTAL DEPTH 13916 PERF.13843 - 13853

05	2852	X	1909	-0-	-943	-0-	1909	2			N	-0-					115
06	3150	X	2167	-0-	-983	-0-	2167	2			N	-0-					115
07	3924	X	3924	-0-	-0-	-0-	3924	2			N	-0-					115
08	3255	X	2891	-0-	-364	-0-	2891	2			N	-0-					115
09	2850	X	2613	-0-	-237	-0-	2613	2			N	-0-					115
10	2762	X	1968	-0-	-794	-0-	1968	2			N	-0-					115

CONOCOPHILLIPS COMPANY 172232
BOWERS -E- WELL #: 2 RRCID -> 082173 COMPL. DATE 03/10/1979 TOTAL DEPTH 14170 PERF.13906 - 13928

05	2015	X	233	-0-	-1782	-0-	233	3			N	-0-					-0-
06	1890	X	1758	-0-	-132	-0-	1758	3			N	-0-					-0-
07	6594	X	6594	-0-	-0-	-0-	6594	3			N	-0-					-0-
08	7898	X	7898	-0-	-0-	-0-	7898	3			N	-0-					-0-
09	6633	X	6633	-0-	-0-	-0-	6633	3			N	-0-					-0-
*10	6249	X	6249	-0-	-0-	-0-	6249	3			N	-0-					-0-

WASHITA CREEK (MORROW UPPER) //CONT.// 95355 300 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
TECOLOTE ENERGY OPERATING, LLC 841419
ALEXANDER WELL #: 103 RRCID -> 076997 COMPL. DATE 02/16/1978 TOTAL DEPTH 14275 PERF.13872 - 13886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3441	X	1482	-0-	-1959	-0-	1482	2			Y	-0-					-0-
06	1740	X	568	-0-	-1172	-0-	568	2			Y	-0-					-0-
07	3706	X	3706	-0-	-0-	-0-	3706	2			Y	-0-					-0-
08	4670	X	4670	-0-	-0-	-0-	4670	2			Y	-0-					-0-
09	4551	X	4551	-0-	-0-	-0-	4551	2			Y	-0-					-0-
*10	4285	X	4285	-0-	-0-	-0-	4285	2			Y	-0-					-0-

MCMORDIE WELL #: 108 RRCID -> 084544 COMPL. DATE N/A TOTAL DEPTH 14500 PERF.14128 - 14138

05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WASHITA CREEK (MORROW 15225) 95355 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY 450175
BOWERS D WELL #: 1 RRCID -> 214192 COMPL. DATE 07/28/2005 TOTAL DEPTH 20104 PERF.15194 - 15244

05	2790	X	803	-0-	-1987	-0-	803	2			N	-0-					-0-
06	1920	X	1573	-0-	-347	-0-	1573	2			N	-0-					-0-
07	3193	X	3017	-0-	-176	-0-	3017	2			N	-0-					-0-
08	3193	X	2814	-0-	-379	-0-	2814	2			N	-0-					-0-
09	3090	X	2733	-0-	-357	-0-	2733	2			N	-0-					-0-
10	3007	X	2417	-0-	-590	-0-	2417	2			N	-0-					-0-

BOWERS -G- WELL #: 2 RRCID -> 279577 COMPL. DATE 04/09/2011 TOTAL DEPTH 20210 PERF. N/A

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WASHITA CREEK (PENN) 95355 750 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
CONOCOPHILLIPS COMPANY 172232
FORGEY SWD SYSTEM WELL #: D 1 RRCID -> 052814 COMPL. DATE N/A TOTAL DEPTH 6100 PERF. 5841 - 5976

05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOWERS -B- WELL #: 3 RRCID -> 083754 COMPL. DATE 08/01/1979 TOTAL DEPTH 13800 PERF.13628 - 13660

05	11532	X	2353	-0-	-9179	-0-	2353	3			N	-0-					131
06	7290	X	6097	-0-	-1193	-0-	6097	3			N	-0-					131
07	12415	X	12415	-0-	-0-	-0-	12415	3			N	-0-					131
08	11625	X	6495	-0-	-5130	-0-	6495	3			N	-0-					131
09	11250	X	8172	-0-	-3078	-0-	8172	3			N	-0-					131
10	11625	X	8876	-0-	-2749	-0-	8876	3			N	-0-					131

WASHITA CREEK (PENN) //CONT.// 95355 750 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
KAISER-FRANCIS OIL COMPANY 450175
BOWERS, A. -ET- -AL- -F- WELL #: 1 RRCID -> 022782 COMPL. DATE 12/31/1960 TOTAL DEPTH 14855 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	384	N	384	-0-	-0-	-0-	384	2			N	-0-					-0-
06	1084	N	1084	-0-	-0-	-0-	1084	2			N	-0-					-0-
07	1581	N	1238	-0-	-343	-0-	1238	2			N	-0-					-0-
08	1795	N	1795	-0-	-0-	-0-	1795	2			N	-0-					-0-
09	1475	N	1475	-0-	-0-	-0-	1475	2			N	-0-					-0-
10	1240	N	1166	-0-	-74	-0-	1166	2			N	-0-					-0-

ELMCREEK RANCH WELL #: 5 RRCID -> 229599 COMPL. DATE 05/11/2007 TOTAL DEPTH 13670 PERF.13542 - 13599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	18197	X	4525	-0-	-13672	-0-	4525	2			N	-0-					-0-
06	6330	X	5334	-0-	-996	-0-	5334	2			N	-0-					-0-
07	20832	X	16447	-0-	-4385	-0-	16447	2			N	-0-					-0-
08	24655	X	24655	-0-	-0-	-0-	24655	2			N	-0-					-0-
09	21200	X	21200	-0-	-0-	-0-	21200	2			N	-0-					-0-
*10	18875	X	18875	-0-	-0-	-0-	18875	2			N	-0-					-0-

LE NORMAN OPERATING LLC 491579
BOWERS WELL #: 1254 RRCID -> 067878 COMPL. DATE 08/25/1976 TOTAL DEPTH 14014 PERF.13778 - 13796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
06	14B DENY		-0-	-0-	-0-	-0-					N	-0-					50
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					50

WASHITA CREEK, WEST (ATOKA) 95361 003 NON-ASSOCIATED ONE WELL CNTY: HEMPHILL
ENERVEST OPERATING, L.L.C. 252131
SANDERS 60 WELL #: 2 RRCID -> 245389 COMPL. DATE 09/12/2007 TOTAL DEPTH 12955 PERF.12314 - 12884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3565	#	3050	-0-	-515	-0-	3050	2			N	-0-					36
06	3030	#	2934	-0-	-96	-0-	2934	2			N	-0-					36
07	3131	#	3006	-0-	-125	-0-	3006	2			N	-0-					36
08	3131	#	2990	-0-	-141	-0-	2990	2			N	-0-					36
09	2970	#	2880	-0-	-90	-0-	2879	2	1	9	N	1					37
10	3038	#	2911	-0-	-127	-0-	2898	2	13	9	N	12					49

WASHITA CREEK, WEST (DOUGLAS) 95361 300 ASSOCIATED EXEMPT CNTY: HEMPHILL
APACHE CORPORATION 027200
ELLEN 8 WELL #: 108 RRCID -> 155757 COMPL. DATE 05/01/1995 TOTAL DEPTH 8350 PERF. 7952 - 8188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32

ELLEN 8 WELL #: 208 RRCID -> 186996 COMPL. DATE 01/13/2002 TOTAL DEPTH 8350 PERF. 7908 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	425	N	425	-0-	-0-	-0-	403	2	22	9	N	20					202
06	383	N	383	-0-	-0-	-0-	363	2	20	9	N	18					220
07	410	N	410	-0-	-0-	-0-	396	2	14	9	N	13	182	1			51
08	434	N	398	-0-	-36	-0-	383	2	15	9	N	14					65
09	400	N	400	-0-	-0-	-0-	382	2	18	9	N	16					81
*10	434	N	434	-0-	-0-	-0-	412	2	22	9	N	20					101

WASHITA CREEK, WEST (MORROW UP) 95361 666 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
BP AMERICA PRODUCTION COMPANY 040798
ALEXANDER WELL #: 107 RRCID -> 078053 COMPL. DATE 05/22/1978 TOTAL DEPTH 14000 PERF.13824 - 13840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3255	X	823	-0-	-2432	-0-	823	2			N	-0-					149
06	3060	X	1122	-0-	-1938	-0-	1122	2			N	-0-	85	5			64
07	3527	X	3527	-0-	-0-	-0-	3527	2			N	-0-					64
08	4846	X	4846	-0-	-0-	-0-	4731	2	114	4	N	1					65
							1	9									
*09	3895	X	3895	-0-	-0-	-0-	3865	2	30	9	N	27					92
*10	3685	X	3685	-0-	-0-	-0-	3685	2			N	-0-					92

4P ENERGY TEXAS, LLC 953803
NELL, PATSY WELL #: 1 RRCID -> 168139 COMPL. DATE 08/20/2007 TOTAL DEPTH 14050 PERF.13645 - 13922

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALEXANDER WELL #: RRCID -> 169964 COMPL. DATE 07/11/1998 TOTAL DEPTH 14000 PERF.13831 - 13853

05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					14
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					14
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					14
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					14
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					14
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					14

PLUGGED AND ABANDONED_____ 02/22/2013

WATERFIELD (MORROW UPPER) 95453 500 NON-ASSOCIATED CAPACITY CNTY: HEMPHILL
4P ENERGY TEXAS, LLC 953803
WATERFIELD -16- WELL #: 1 RRCID -> 107429 COMPL. DATE 06/15/1983 TOTAL DEPTH 13855 PERF.13408 - 13695

05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERFIELD 16 WELL #: 2 RRCID -> 159162 COMPL. DATE 01/16/1996 TOTAL DEPTH 13912 PERF.13766 - 13785

05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WATERS (ATOKA) 95460 100 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
APACHE CORPORATION 027200
WATERS, OLIVER ET UX WELL #: 1240 RRCID -> 133249 COMPL. DATE 11/30/1989 TOTAL DEPTH 10350 PERF. 9744 - 9753

05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST PARK (ATOKA) 96537 001 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
HILL, J. H. WELL #: 201 RRCID -> 264540 COMPL. DATE 11/23/2010 TOTAL DEPTH 15497 PERF.13447 - 15437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3999	X	3062	-0-	-937	-0-	3062	2			N	-0-					155
06	3240	X	2985	-0-	-255	-0-	2985	2			N	-0-					155
*07	3131	X	3106	-0-	-25	-0-	3098	2	8	9	N	7	135	1			27
*08	3131	X	3056	-0-	-75	-0-	3056	2			N	-0-					27
09	3065	X	3065	-0-	-0-	-0-	3065	2			N	-0-					27
*10	3100	X	3001	-0-	-99	-0-	2989	2	12	9	N	11	2	7			36

4P ENERGY TEXAS, LLC 953803
BASIN ROYALTY WELL #: 103 RRCID -> 197903 COMPL. DATE 05/10/2004 TOTAL DEPTH 20358 PERF.13425 - 14255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	806	N	798	-0-	-8	-0-	798	2			N	-0-					99
06	839	N	839	-0-	-0-	-0-	797	2	42	9	N	38					137
07	837	N	715	-0-	-122	-0-	715	2			N	-0-					137
08	806	N	344	-0-	-462	-0-	344	2			N	-0-					137
09	840	N	639	-0-	-201	-0-	639	2			N	-0-					137
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					137

WEST PARK (GRANITE WASH) 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC 491579
ZYBACH WELL #: 207 RRCID -> 237499 COMPL. DATE 04/19/2008 TOTAL DEPTH 14300 PERF.11845 - 13632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1988	N	1988	-0-	-0- B	-0-	1962	2	26	9	Y	24	2	8			105
06	1835	N	1835	-0-	-0- B	-0-	1810	2	25	9	Y	23					128
07	2002	N	2002	-0-	-0- B	-0-	1965	2	37	9	Y	34					162
08	1984	N	1896	-0-	-88 B	-0-	1828	2	68	9	Y	62	1	8			223
09	1830	N	1766	-0-	-64 B	-0-	1747	2	19	9	Y	17					240
10	2015	N	1806	-0-	-209 B	-0-	1788	2	18	9	Y	16	1	8			255

ZYBACH WELL #: 307 RRCID -> 243627 COMPL. DATE 09/18/2008 TOTAL DEPTH 14300 PERF.11951 - 14148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2157	N	2157	-0-	-0- B	-0-	2131	2	26	9	N	24					72
06	2222	N	2222	-0-	-0- B	-0-	2192	2	30	9	N	27	2	8			97
07	2114	N	2114	-0-	-0- B	-0-	2088	2	26	9	N	24					121
08	2170	N	2134	-0-	-36 B	-0-	2114	2	20	9	N	18	1	8			138
09	2220	N	2020	-0-	-200 B	-0-	1983	2	37	9	N	34					172
10	2108	N	2107	-0-	-1 B	-0-	2067	2	40	9	N	36					208

ZYBACH WELL #: 407 RRCID -> 246111 COMPL. DATE 11/20/2008 TOTAL DEPTH 14452 PERF.11815 - 14394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL PLG		-0-	-0-	-0- B	-0-					Y	-0-					-0-
06	PRTL PLG		-0-	-0-	-0- B	-0-					Y	-0-					-0-
07	PRTL PLG		-0-	-0-	-0- B	-0-					Y	-0-					-0-
08	PRTL PLG		-0-	-0-	-0- B	-0-					Y	-0-					-0-
09	PRTL PLG		-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	PRTL PLG		-0-	-0-	-0- B	-0-					Y	-0-					-0-

ZYBACH WELL #: 2011 RRCID -> 246555 COMPL. DATE 06/25/2012 TOTAL DEPTH 14150 PERF.11451 - 13994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
HAYS WELL #: 106 RRCID -> 252668 COMPL. DATE 05/30/2009 TOTAL DEPTH 14310 PERF.12076 - 14092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1592	N	1592	-0-	-0- B	-0-	1542	2	50	9	N	45					68
06	1590	N	1399	-0-	-191 B	-0-	1386	2	13	9	N	12					80
07	1643	N	1406	-0-	-237 B	-0-	1400	2	6	9	N	5					85
08	1607	N	1607	-0-	-0- B	-0-	1603	2	4	9	N	4	1	8			88
09	1410	N	1334	-0-	-76 B	-0-	1334	2			N	-0-					88
10	1395	N	1200	-0-	-195 B	-0-	1194	2	6	9	N	5					93

ZYBACH WELL #: 507H RRCID -> 260661 COMPL. DATE 02/24/2013 TOTAL DEPTH 12201 PERF.12180 - 15608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6293	X	5754	-0-	-539 B	-0-	5589	2	165	9	N	150	200	1	3	8	172
06	6090	X	5362	-0-	-728 B	-0-	5215	2	147	9	N	134	199	1	2	8	105
07	5828	X	5527	-0-	-301 B	-0-	5415	2	112	9	N	102					207
08	5828	X	5290	-0-	-538 B	-0-	5201	2	89	9	N	81	192	1	1	8	95
09	5580	X	5068	-0-	-512 B	-0-	4952	2	116	9	N	105					200
10	5766	X	5260	-0-	-506 B	-0-	5117	2	143	9	N	130	195	1			135

TECOLOTE ENERGY OPERATING, LLC 841419
MITCHELL, MARY -10- WELL #: 1 RRCID -> 151120 COMPL. DATE 06/13/2008 TOTAL DEPTH 15552 PERF.12010 - 14342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	193	N	193	-0-	-0- B	-0-	193	2			Y	-0-					-0-
06	DLQ G-10		215	-0-	215 B	215	215	2			Y	-0-					-0-
07	DLQ G-10		257	-0-	257 B	472	257	2			Y	-0-					-0-
08	782	N	310	-0-	-472 B	-0-	310	2			Y	-0-					-0-
09	271	N	271	-0-	-0- B	-0-	271	2			Y	-0-					-0-
*10	316	N	316	-0-	-0- B	-0-	316	2			Y	-0-					-0-

ZYBACH WELL #: 1 RRCID -> 152677 COMPL. DATE 08/20/1994 TOTAL DEPTH 14995 PERF.11790 - 11862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-

HOLMES 17 WELL #: 2 RRCID -> 207128 COMPL. DATE 12/18/2004 TOTAL DEPTH 16200 PERF.12030 - 14256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	16	N	16	-0-	-0- B	-0-	16	2			Y	-0-	6	5			-0-
06	2	N	-0-	-0-	-2 B	-0-					Y	-0-					-0-
07	31	N	-0-	-0-	-31 B	-0-					Y	-0-					-0-
08	31	N	-0-	-0-	-31 B	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-

EFFIE HAYES 18 WELL #: 1 RRCID -> 209079 COMPL. DATE 02/07/2005 TOTAL DEPTH 15700 PERF.12306 - 13524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3224	X	2015	-0-	-1209 B	-0-	1970	2	45	9	Y	41	44	1	1	8	1
06	3120	X	1475	-0-	-1645 B	-0-	1455	2	20	9	Y	18	1	8			18
07	2511	X	1252	-0-	-1259 B	-0-	1243	2	9	9	Y	8	17	1	1	8	8
08	2015	X	942	-0-	-1073 B	-0-	941	2	1	9	Y	1	1	8			8
09	1950	X	897	-0-	-1053 B	-0-	874	2	23	9	Y	21	25	1	1	8	3
10	2015	X	295	-0-	-1720 B	-0-	294	2	1	9	Y	1	1	8			3

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

ZYBACH, TRUMAN 16 WELL #: 1 RRCID -> 211362 COMPL. DATE 06/22/2005 TOTAL DEPTH 15610 PERF.11928 - 14224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1550	X	1325	-0-	-225 B	-0-	1325	2			Y	-0-					-0-
06	1530	X	1286	-0-	-244 B	-0-	1286	2			Y	-0-					-0-
07	1581	X	1401	-0-	-180 B	-0-	1401	2			Y	-0-					-0-
08	1680	X	1680	-0-	-0- B	-0-	1680	2			Y	-0-					-0-
09	1360	X	1360	-0-	-0- B	-0-	1360	2			Y	-0-					-0-
*10	1395	X	1380	-0-	-15 B	-0-	1380	2			Y	-0-					-0-

REID 9 WELL #: 2 RRCID -> 211662 COMPL. DATE 07/30/2005 TOTAL DEPTH 14500 PERF.11994 - 14285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	304	N	304	-0-	-0- B	-0-	8	1	296	2	Y	-0-	71	1			8
06	301	N	301	-0-	-0- B	-0-	8	1	293	2	Y	-0-					8
07	310	N	304	-0-	-6 B	-0-	8	1	296	2	Y	-0-					8
08	310	N	302	-0-	-8 B	-0-	8	1	294	2	Y	-0-					8
09	300	N	280	-0-	-20 B	-0-	8	1	272	2	Y	-0-					8
*10	314	N	314	-0-	-0- B	-0-	8	1	306	2	Y	-0-					8

EFFIE HAYES 18 WELL #: 2 RRCID -> 212671 COMPL. DATE 08/14/2005 TOTAL DEPTH 14500 PERF.12048 - 14231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	X	563	-0-	-336 B	-0-	562	2	1	9	Y	1	1	8			-0-
06	870	X	597	-0-	-273 B	-0-	596	2	1	9	Y	1	1	8			-0-
07	899	X	696	-0-	-203 B	-0-	695	2	1	9	Y	1	1	8			-0-
08	710	X	710	-0-	-0- B	-0-	709	2	1	9	Y	1	1	8			-0-
09	600	X	148	-0-	-452 B	-0-	147	2	1	9	Y	1	1	1			-0-
10	682	X	660	-0-	-22 B	-0-	659	2	1	9	Y	1	1	8			-0-

HOLMES 17 WELL #: 3 RRCID -> 213370 COMPL. DATE 09/22/2005 TOTAL DEPTH 14475 PERF.12015 - 14122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1426	X	85	-0-	-1341 B	-0-	85	2			Y	-0-	26	5			-0-
06	990	X	-0-	-0-	-990 B	-0-					Y	-0-					-0-
07	992	X	-0-	-0-	-992 B	-0-					Y	-0-					-0-
08	558	X	217	-0-	-341 B	-0-	217	2			Y	-0-					-0-
09	594	X	594	-0-	-0- B	-0-	594	2			Y	-0-					-0-
*10	264	X	264	-0-	-0- B	-0-	264	2			Y	-0-					-0-

ZYBACH, TRUMAN 16 WELL #: 3 RRCID -> 213763 COMPL. DATE 12/04/2005 TOTAL DEPTH 14500 PERF.12002 - 14336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
*10	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-

ZYBACH, TRUMAN 16 WELL #: 4 RRCID -> 216823 COMPL. DATE 01/08/2006 TOTAL DEPTH 14500 PERF.11876 - 14217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	X	30	-0-	-218 B	-0-	30	2			Y	-0-					-0-
06	180	X	-0-	-0-	-180 B	-0-					Y	-0-					-0-
07	186	X	-0-	-0-	-186 B	-0-					Y	-0-					-0-
08	186	X	-0-	-0-	-186 B	-0-					Y	-0-					-0-
09	30	X	-0-	-0-	-30 B	-0-					Y	-0-					-0-
10	31	X	-0-	-0-	-31 B	-0-					Y	-0-					-0-

HOLMES 17 WELL #: 1 RRCID -> 216824 COMPL. DATE 04/21/2006 TOTAL DEPTH 15454 PERF.11976 - 14191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	N	-0-	-0-	-0- B	-0-					Y	-0-	6	5			-0-
06	150	N	-0-	-0-	-150 B	-0-					Y	-0-					-0-
07	62	N	-0-	-0-	-62 B	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

REID 9 WELL #: 3 RRCID -> 217255 COMPL. DATE 02/01/2006 TOTAL DEPTH 14440 PERF.12017 - 14272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	457	N	457	-0-	-0- B	-0-	434	2	23	9	Y	21	33	1			10
06	450	N	414	-0-	-36 B	-0-	414	2			Y	-0-					10
07	465	N	382	-0-	-83 B	-0-	382	2			Y	-0-					10
08	465	N	365	-0-	-100 B	-0-	365	2			Y	-0-					10
09	420	N	326	-0-	-94 B	-0-	326	2			Y	-0-					10
10	372	N	360	-0-	-12 B	-0-	360	2			Y	-0-					10

REID 9 WELL #: 4 RRCID -> 218202 COMPL. DATE 05/01/2006 TOTAL DEPTH 14515 PERF.11962 - 14303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	374	N	374	-0-	-0- B	-0-	374	2			Y	-0-					23
06	450	N	411	-0-	-39 B	-0-	411	2			Y	-0-					23
07	434	N	410	-0-	-24 B	-0-	410	2			Y	-0-					23
08	444	N	444	-0-	-0- B	-0-	444	2			Y	-0-					23
09	498	N	498	-0-	-0- B	-0-	498	2			Y	-0-					23
*10	493	N	493	-0-	-0- B	-0-	493	2			Y	-0-					23

ZYBACH 19 WELL #: 1 RRCID -> 219322 COMPL. DATE 03/28/2006 TOTAL DEPTH 16300 PERF.12056 - 14372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	726	N	726	-0-	-0- B	-0-	692	2	34	9	N	31	1	8			150
06	765	N	765	-0-	-0- B	-0-	765	2			N	-0-					150
07	753	N	753	-0-	-0- B	-0-	708	2	45	9	N	41	174	1			17
08	797	N	797	-0-	-0- B	-0-	797	2			N	-0-					17
09	780	N	770	-0-	-10 B	-0-	745	2	25	9	N	23					40
*10	752	N	752	-0-	-0- B	-0-	740	2	12	9	N	11	1	8			50

REID 9 WELL #: 1 RRCID -> 223340 COMPL. DATE N/A TOTAL DEPTH 16201 PERF.12012 - 15248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4433	X	1791	-0-	-2642 B	-0-	1790	2	1	9	N	1	95	1	1	8	25
06	4290	X	1882	-0-	-2408 B	-0-	1882	2			N	-0-					25
07	4433	X	2490	-0-	-1943 B	-0-	2472	2	18	9	N	16	1	8			40
08	2383	X	2383	-0-	-0- B	-0-	2382	2	1	9	N	1	1	8			40
09	2590	X	2590	-0-	-0- B	-0-	2545	2	45	9	N	41	1	8			80
*10	2518	X	2518	-0-	-0- B	-0-	2516	2	2	9	N	2	2	8			80

WEST PARK SWD 18 WELL #: 1 RRCID -> 224177 COMPL. DATE 10/11/2006 TOTAL DEPTH 6025 PERF. 4556 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

HOLT 19 WELL #: 2 RRCID -> 224674 COMPL. DATE 12/15/2006 TOTAL DEPTH 14400 PERF.12066 - 14164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0- B	-0-					Y	-0-					-0-

HOLT 20 WELL #: 2 RRCID -> 228563 COMPL. DATE 05/05/2007 TOTAL DEPTH 13771 PERF.11940 - 13660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2131	N	2131	-0-	-0- B	-0-	2120	2	11	9	Y	10					90
06	2070	N	1930	-0-	-140 B	-0-	1930	2			Y	-0-					90
07	2170	N	2128	-0-	-42 B	-0-	2049	2	79	9	Y	72					162
08	2139	N	2066	-0-	-73 B	-0-	2008	2	58	9	Y	53	187	1			28
09	1985	N	1985	-0-	-0- B	-0-	1985	2			Y	-0-					28
10	2139	N	1994	-0-	-145 B	-0-	1991	2	3	9	Y	3	1	8			30

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
FLEETWOOD TRUST 16 WELL #: 1 RRCID -> 228649 COMPL. DATE N/A TOTAL DEPTH 15583 PERF.11956 - 15326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1054	X	734	-0-	-320 B	-0-	734	2			Y	-0-					-0-
06	1020	X	-0-	-0-	-1020 B	-0-					Y	-0-					-0-
07	837	X	804	-0-	-33 B	-0-	804	2			Y	-0-					-0-
08	1046	X	1046	-0-	-0- B	-0-	1046	2			Y	-0-					-0-
09	868	X	868	-0-	-0- B	-0-	868	2			Y	-0-					-0-
*10	843	X	843	-0-	-0- B	-0-	843	2			Y	-0-					-0-

MITCHELL, MARY 10 WELL #: 2 RRCID -> 228751 COMPL. DATE 10/31/2006 TOTAL DEPTH 15512 PERF.11995 - 12356

05	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-

HOLT 19 WELL #: 3 RRCID -> 229601 COMPL. DATE 06/02/2007 TOTAL DEPTH 14400 PERF.11882 - 14298

05	T. A.		-0-	-0-	-0- B	6					Y	-0-					-0-
06	6	X	-0-	-0-	-6 B	-0-					Y	-0-					-0-
07	0	X	-0-	-0-	-0- B	-0-					Y	-0-					-0-
08	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
09	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-

HAYES, EFFIE 18 WELL #: 4 RRCID -> 229828 COMPL. DATE 06/10/2007 TOTAL DEPTH 14441 PERF.12068 - 14292

05	2573	X	2515	-0-	-58 B	-0-	2395	2	120	9	Y	109	54	1	2	8	64
06	2473	X	2473	-0-	-0- B	-0-	2436	2	37	9	Y	34	1	8			97
07	2432	X	2432	-0-	-0- B	-0-	2414	2	18	9	Y	16	95	1	1	8	17
08	2538	X	2538	-0-	-0- B	-0-	2537	2	1	9	Y	1	1	8			17
09	2460	X	2023	-0-	-437 B	-0-	1979	2	44	9	Y	40	51	1	1	8	5
10	2542	X	-0-	-0-	-2542 B	-0-					Y	2	2	8			5

FUHRMAN 19 WELL #: 2 RRCID -> 230215 COMPL. DATE 06/24/2007 TOTAL DEPTH 14400 PERF.11901 - 14178

05	1178	N	1128	-0-	-50 B	-0-	4	1	1123	2	Y	1	1	8			73
							1	9									
06	1110	N	982	-0-	-128 B	-0-	982	2			Y	-0-					73
07	1054	N	1018	-0-	-36 B	-0-	1018	2			Y	-0-					73
08	1216	N	1216	-0-	-0- B	-0-	1216	2			Y	-0-					73
09	1341	N	1341	-0-	-0- B	-0-	1203	2	138	9	Y	125	180	1			18
*10	1318	N	1318	-0-	-0- B	-0-	1318	2			Y	-0-					18

HOLMES 17 WELL #: 4H RRCID -> 232361 COMPL. DATE 09/20/2007 TOTAL DEPTH 12033 PERF.12300 - 13655

05	372	X	114	-0-	-258 B	-11065	114	2			Y	-0-	10	5			-0-
06	360	X	-0-	-0-	-360 B	-11065					Y	-0-					-0-
07	279	X	-0-	-0-	-279 B	-11065					Y	-0-					-0-
08	217	X	-0-	-0-	-217 B	-11065					Y	-0-					-0-
09	150	X	-0-	-0-	-150 B	-11065					Y	-0-					-0-
10	124	X	-0-	-0-	-124 B	-11065					Y	-0-					-0-

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FUHRMAN 19 WELL #: 4 RRCID -> 234032 COMPL. DATE 12/23/2007 TOTAL DEPTH 14400 PERF.11814 - 14214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	* DISPOSITIONS * AMT	CODE	EOM BALANCE
05	1550	N	1505	-0-	-45 B	-5874	1504	2	1	9	Y	1	1	8			103
06	1590	N	1272	-0-	-318 B	-5874	1272	2			Y	-0-					103
07	1457	N	1289	-0-	-168 B	-5874	1288	2	1	9	Y	1	1	8			103
08	1519	N	1456	-0-	-63 B	-5874	1454	2	2	9	Y	2	2	8			103
09	1260	N	1500	-0-	240 B	-5634	1500	2			Y	-0-					103
10	1302	N	1648	-0-	346 B	-5288	1546	2	102	9	Y	93	173	1			23

HOLT 19 WELL #: 4 RRCID -> 235287 COMPL. DATE 02/03/2008 TOTAL DEPTH 14400 PERF.11862 - 14214

05	14B2 EXT		-0-	-0-	-0- B	-8787					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-8787					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-8787					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-8787					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-8787					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-8787					Y	-0-					-0-

FUHRMAN 19 WELL #: 7 RRCID -> 235480 COMPL. DATE 02/17/2008 TOTAL DEPTH 14400 PERF.11904 - 14227

05	837	X	390	-0-	-447 B	-0-	389	2	1	9	Y	1	1	8			5
06	540	X	345	-0-	-195 B	-0-	345	2			Y	-0-					5
07	516	X	516	-0-	-0- B	-0-	4	1	455	2	Y	52	1	8			56
							57	9									
08	502	X	502	-0-	-0- B	-0-	501	2	1	9	Y	1	1	8			56
09	499	X	499	-0-	-0- B	-0-	4	1	495	2	Y	-0-					56
*10	639	X	639	-0-	-0- B	-0-	639	2			Y	-0-					56

ZYBACH WELL #: 213H RRCID -> 236341 COMPL. DATE 04/18/2008 TOTAL DEPTH 11905 PERF.12006 - 13515

05	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-

ZYBACH, TRUMAN 16 WELL #: 7H RRCID -> 237116 COMPL. DATE 02/28/2008 TOTAL DEPTH 11896 PERF.12700 - 14675

05	5084	X	3182	-0-	-1902 B	-0-	3152	2	30	9	Y	27					145
06	4920	X	4169	-0-	-751 B	-0-	4119	2	50	9	Y	45					190
07	4720	X	4720	-0-	-0- B	-0-	4681	2	39	9	Y	35	182	1			43
08	5192	X	5192	-0-	-0- B	-0-	5151	2	41	9	Y	37					80
09	4924	X	4924	-0-	-0- B	-0-	4877	2	47	9	Y	43					123
10	4712	X	3266	-0-	-1446 B	-0-	3207	2	59	9	Y	54					177

HOLT SWD WELL #: 1 RRCID -> 238167 COMPL. DATE 06/26/2008 TOTAL DEPTH 6550 PERF. 5440 - 6360

05	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
06	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
07	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
08	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
09	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
10	INJECT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FUHRMAN 19 WELL #: 9 RRCID -> 238979 COMPL. DATE 06/28/2008 TOTAL DEPTH 14400 PERF.11946 - 14277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2144	N	2144	-0-	-0- B	-0-	4	1	2136	2	Y	4	4	8			60
							4	9									
06	1923	N	1923	-0-	-0- B	-0-	1923	2			Y	-0-					60
07	2054	N	2054	-0-	-0- B	-0-	2050	2	4	9	Y	4	4	8			60
08	2249	N	2249	-0-	-0- B	-0-	2245	2	4	9	Y	4	4	8			60
09	2131	N	2131	-0-	-0- B	-0-	2131	2			Y	-0-					60
*10	2205	N	2205	-0-	-0- B	-0-	2205	2			Y	-0-					60

HOLT 20 WELL #: 3 H RRCID -> 239141 COMPL. DATE 03/14/2010 TOTAL DEPTH 13551 PERF.11852 - 12612

05	1408	N	1408	-0-	-0- B	-0-	694	1	633	2	Y	74					193
							81	9									
06	1468	N	1468	-0-	-0- B	-0-	750	1	639	2	Y	72	183	1			82
							79	9									
07	1566	N	1566	-0-	-0- B	-0-	775	1	725	2	Y	60					142
							66	9									
08	1511	N	1511	-0-	-0- B	-0-	775	1	666	2	Y	64	181	1			25
							70	9									
09	1470	N	1422	-0-	-48 B	-0-	750	1	591	2	Y	74					99
							81	9									
10	1581	N	1421	-0-	-160 B	-0-	763	1	572	2	Y	78					177
							86	9									

FUHRMAN 19 WELL #: 6 RRCID -> 239403 COMPL. DATE 06/14/2008 TOTAL DEPTH 14400 PERF.11950 - 14305

05	2232	N	1786	-0-	-446 B	-18434	4	1	1781	2	Y	1	1	8			85
							1	9									
06	1950	N	2586	-0-	636 B	-17798	2586	2			Y	-0-					85
07	1891	N	2740	-0-	849 B	-16949	2732	2	8	9	Y	7	2	8			90
08	1798	N	1678	-0-	-120 B	-16949	1676	2	2	9	Y	2	2	8			90
09	2310	N	1488	-0-	-822 B	-16949	1488	2			Y	-0-					90
10	2387	N	1658	-0-	-729 B	-16949	1658	2			Y	-0-					90

FUHRMAN 19 WELL #: 8 RRCID -> 239822 COMPL. DATE 07/11/2008 TOTAL DEPTH 14403 PERF.11910 - 14306

05	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-0-					Y	-0-					-0-

HOLT 19 WELL #: 7 RRCID -> 239825 COMPL. DATE 07/13/2008 TOTAL DEPTH 14400 PERF.11942 - 14307

05	14B2 EXT		-0-	-0-	-0- B	-18201					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0- B	-18201					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0- B	-18201					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0- B	-18201					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0- B	-18201					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0- B	-18201					Y	-0-					-0-

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FUHRMAN 19 WELL #: 5 RRCID -> 241714 COMPL. DATE 08/09/2008 TOTAL DEPTH 14300 PERF.11854 - 14088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

TRUMAN-ZYBACH 16 WELL #: 10H RRCID -> 242764 COMPL. DATE 03/21/2007 TOTAL DEPTH 13391 PERF.12275 - 13319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4628	X	4628	-0-	-0-	B	-0-	4621	2	7	9	Y	6	184	1			15
06	4356	X	4356	-0-	-0-	B	-0-	4354	2	2	9	Y	2					17
07	3672	X	3672	-0-	-0-	B	-0-	3671	2	1	9	Y	1					18
08	4619	X	3789	-0-	-830	B	-0-	3781	2	8	9	Y	7					25
09	4470	X	3862	-0-	-608	B	-0-	3862	2			Y	-0-					25
10	4619	X	4588	-0-	-31	B	-0-	4588	2			Y	-0-					25

ZYBACH WELL #: 313H RRCID -> 242888 COMPL. DATE 09/14/2008 TOTAL DEPTH 11879 PERF.12152 - 14472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	713	N	488	-0-	-225	B	-0-	488	2			Y	-0-					-0-
06	480	N	441	-0-	-39	B	-0-	441	2			Y	-0-					-0-
07	434	N	-0-	-0-	-434	B	-0-					Y	-0-					-0-
08	496	N	465	-0-	-31	B	-0-	465	2			Y	-0-					-0-
09	450	N	352	-0-	-98	B	-0-	352	2			Y	-0-					-0-
*10	201	N	201	-0-	-0-	B	-0-	201	2			Y	-0-					-0-

FUHRMAN 19 WELL #: 12 RRCID -> 242895 COMPL. DATE 09/27/2008 TOTAL DEPTH 14396 PERF.11764 - 14183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-72907					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-72907					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-72907					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-72907					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-72907					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-72907					Y	-0-					-0-

MITCHELL, MARY 10 WELL #: 3 RRCID -> 243178 COMPL. DATE 08/15/2008 TOTAL DEPTH 14800 PERF.11968 - 14322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2914	X	700	-0-	-2214	B	-0-	691	2	9	9	Y	8					35
06	1980	X	624	-0-	-1356	B	-0-	613	2	11	9	Y	10					45
07	2046	X	526	-0-	-1520	B	-0-	516	2	10	9	Y	9					54
08	2046	X	682	-0-	-1364	B	-0-	664	2	18	9	Y	16					70
09	870	X	506	-0-	-364	B	-0-	493	2	13	9	Y	12					82
*10	821	X	821	-0-	-0-	B	-0-	808	2	13	9	Y	12					94

FUHRMAN 19 WELL #: 11 RRCID -> 244401 COMPL. DATE 01/18/2009 TOTAL DEPTH 14410 PERF.12036 - 14282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	B	-0-					Y	-0-					-0-

HOLT 19 WELL #: 9 RRCID -> 244411 COMPL. DATE 10/26/2008 TOTAL DEPTH 14400 PERF.11895 - 14229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1643	N	1225	-0-	-418	B	-0-	1225	2			Y	-0-					110
06	1530	N	1223	-0-	-307	B	-0-	1223	2			Y	-0-					110
07	1519	N	1493	-0-	-26	B	-0-	1493	2			Y	-0-					110
08	1648	N	1648	-0-	-0-	B	-0-	3	1	1645	2	Y	-0-					110
09	1611	N	1611	-0-	-0-	B	-0-	1611	2			Y	-0-					110
10	1488	N	1304	-0-	-184	B	-0-	1304	2			Y	-0-					110

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

FUHRMAN 19 WELL #: 10 RRCID -> 244414 COMPL. DATE 10/19/2008 TOTAL DEPTH 14377 PERF.11788 - 14174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2571	N	2571	-0-	-0-	B	-0-	4	1	2479	2	Y	80	5	8			160
								88	9									
06	2340	N	2089	-0-	-251	B	-0-	2089	2			Y	-0-					160
07	2449	N	2248	-0-	-201	B	-0-	2203	2	45	9	Y	41	174	1	5	8	22
08	2573	N	2495	-0-	-78	B	-0-	2491	2	4	9	Y	4	4	8			22
09	2367	N	2367	-0-	-0-	B	-0-	2367	2			Y	-0-					22
*10	2503	N	2503	-0-	-0-	B	-0-	2503	2			Y	-0-					22

EDEN 11 WELL #: 2 RRCID -> 246572 COMPL. DATE 09/21/2008 TOTAL DEPTH 14522 PERF.11946 - 14392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1488	X	757	-0-	-731	B	-0-	755	2	2	9	Y	2	2	8			-0-
06	1440	X	773	-0-	-667	B	-0-	772	2	1	9	Y	1	1	8			-0-
07	1488	X	1373	-0-	-115	B	-0-	1372	2	1	9	Y	1	1	8			-0-
08	1364	X	1137	-0-	-227	B	-0-	1136	2	1	9	Y	1	1	8			-0-
09	1009	X	1009	-0-	-0-	B	-0-	1008	2	1	9	Y	1	1	8			-0-
10	1364	X	620	-0-	-744	B	-0-	618	2	2	9	Y	2	2	8			-0-

ZYBACH 19 WELL #: 2 RRCID -> 246764 COMPL. DATE 11/01/2008 TOTAL DEPTH 15055 PERF.12020 - 14912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2852	X	2746	-0-	-106	B	-0-	2698	2	48	9	Y	44	2	8			142
06	2785	X	2785	-0-	-0-	B	-0-	2751	2	34	9	Y	31	1	8			172
07	2852	X	2542	-0-	-310	B	-0-	2516	2	26	9	Y	24	177	1	1	8	18
08	3125	X	3125	-0-	-0-	B	-0-	3089	2	36	9	Y	33	1	8			50
09	2970	X	2970	-0-	-0-	B	-0-	2941	2	29	9	Y	26	1	8			75
10	2883	X	2664	-0-	-219	B	-0-	2636	2	28	9	Y	25	3	8			97

HOLMES 17 WELL #: 5 H RRCID -> 247198 COMPL. DATE 05/27/2008 TOTAL DEPTH 12044 PERF.12365 - 13924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-

HAYES, EFFIE 18 WELL #: 5 H RRCID -> 248376 COMPL. DATE 12/07/2010 TOTAL DEPTH 13729 PERF.12100 - 13572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9582	X	9582	-0-	-0-	B	-0-	9510	2	72	9	Y	65	85	1	4	8	-0-
06	9165	X	9165	-0-	-0-	B	-0-	9079	2	86	9	Y	78	3	8			75
07	8927	X	8927	-0-	-0-	B	-0-	8888	2	39	9	Y	35	73	1	3	8	34
08	9021	X	8619	-0-	-402	B	-0-	8616	2	3	9	Y	3	3	8			34
09	8730	X	7620	-0-	-1110	B	-0-	7520	2	100	9	Y	91	110	1	3	8	12
*10	12026	X	12026	-0-	-0-	B	-0-	12018	2	8	9	Y	7	7	8			12

HELTON 18 WELL #: 2 RRCID -> 248783 COMPL. DATE 12/21/2008 TOTAL DEPTH 15032 PERF.12008 - 14788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	B	-0-					Y	-0-					-0-

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
EDEN 11 WELL #: 1 RRCID -> 249471 COMPL. DATE 11/14/2008 TOTAL DEPTH 15550 PERF.11976 - 14264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	248	N	183	-0-	-65 B	-0-	183	2			N	-0-					15
06	219	N	219	-0-	-0- B	-0-	219	2			N	-0-					15
07	217	N	191	-0-	-26 B	-0-	191	2			N	-0-					15
08	195	N	195	-0-	-0- B	-0-	195	2			N	-0-					15
09	210	N	161	-0-	-49 B	-0-	161	2			N	-0-					15
10	186	N	47	-0-	-139 B	-0-	47	2			N	-0-					15

HELTON 18 WELL #: 3H RRCID -> 255789 COMPL. DATE 02/22/2010 TOTAL DEPTH 11911 PERF.12250 - 15703

05	9145	X	7989	-0-	-1156 B	-0-	7899	2	90	9	Y	82	181	1			78
06	8850	X	7498	-0-	-1352 B	-0-	7410	2	88	9	Y	80					158
07	8711	X	7730	-0-	-981 B	-0-	7651	2	79	9	Y	72	180	1			50
08	8370	X	7811	-0-	-559 B	-0-	7721	2	90	9	Y	82					132
09	8100	X	7571	-0-	-529 B	-0-	7477	2	94	9	Y	85	182	1			35
10	7998	X	7674	-0-	-324 B	-0-	7577	2	97	9	Y	88					123

MITCHELL, MARY 10 WELL #: 4H RRCID -> 258634 COMPL. DATE 06/11/2010 TOTAL DEPTH 12002 PERF.12825 - 16343

05	9362	X	7866	-0-	-1496 B	-0-	155	1	7635	2	Y	69					214
							76	9									
06	9060	X	8198	-0-	-862 B	-0-	150	1	8009	2	Y	35	179	1			70
							39	9									
07	8432	X	8412	-0-	-20 B	-0-	155	1	8172	2	Y	77					147
							85	9									
08	8432	X	7757	-0-	-675 B	-0-	155	1	7500	2	Y	93	183	1			57
							102	9									
09	8190	X	7351	-0-	-839 B	-0-	150	1	7122	2	Y	72					129
							79	9									
10	8463	X	7321	-0-	-1142 B	-0-	155	1	7082	2	Y	76	1	8			204
							84	9									

REID 9 WELL #: 6H RRCID -> 258642 COMPL. DATE 06/01/2010 TOTAL DEPTH 12090 PERF.12315 - 16553

05	10757	X	7390	-0-	-3367 B	-0-	7296	2	94	9	Y	85					159
06	8610	X	6977	-0-	-1633 B	-0-	6913	2	64	9	Y	58					217
07	7905	X	7304	-0-	-601 B	-0-	7214	2	90	9	Y	82	182	1			117
08	7750	X	7251	-0-	-499 B	-0-	7168	2	83	9	Y	75					192
09	7140	X	7025	-0-	-115 B	-0-	6941	2	84	9	Y	76	173	1			95
10	7378	X	7104	-0-	-274 B	-0-	7002	2	102	9	Y	93	1	8			187

ZYBACH WELL #: 513H RRCID -> 259442 COMPL. DATE 09/09/2010 TOTAL DEPTH 11741 PERF.12010 - 15822

05	5786	X	5786	-0-	-0- B	-0-	496	1	5145	2	Y	132	1	8			153
							145	9									
06	5027	X	5027	-0-	-0- B	-0-	480	1	4455	2	Y	84	174	1			63
							92	9									
07	5146	X	4507	-0-	-639 B	-0-	480	1	3984	2	Y	39					102
							43	9									
08	5324	X	5324	-0-	-0- B	-0-	496	1	4816	2	Y	11	1	8			112
							12	9									
09	4980	X	4741	-0-	-239 B	-0-	480	1	4261	2	Y	-0-					112
10	5146	X	5097	-0-	-49 B	-0-	496	1	4502	2	Y	90					202
							99	9									

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

REID 9 WELL #: 5H RRCID -> 259725 COMPL. DATE 10/28/2010 TOTAL DEPTH 12116 PERF.12260 - 16519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5363	X	4208	-0-	-1155 B	-0-	4146	2	62	9	Y	56	176	1			57
06	5190	X	3942	-0-	-1248 B	-0-	3881	2	61	9	Y	55					112
07	4991	X	4045	-0-	-946 B	-0-	3982	2	63	9	Y	57					169
08	4743	X	3882	-0-	-861 B	-0-	3827	2	55	9	Y	50	170	1			49
09	4230	X	3667	-0-	-563 B	-0-	3612	2	55	9	Y	50					99
10	4216	X	3849	-0-	-367 B	-0-	3777	2	72	9	Y	65					164

EDEN 11 WELL #: 3H RRCID -> 260578 COMPL. DATE 09/10/2010 TOTAL DEPTH 11918 PERF.12180 - 16143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3410	X	3200	-0-	-210 B	-0-	3169	2	31	9	Y	28					157
06	3450	X	2988	-0-	-462 B	-0-	2964	2	24	9	Y	22					179
07	3565	X	3083	-0-	-482 B	-0-	3036	2	47	9	Y	43					222
08	3565	X	2988	-0-	-577 B	-0-	2952	2	36	9	Y	33	176	1			79
09	3090	X	2758	-0-	-332 B	-0-	2729	2	29	9	Y	26					105
10	3193	X	2799	-0-	-394 B	-0-	2764	2	35	9	Y	32					137

HAYES, EFFIE 18 WELL #: 6H RRCID -> 262425 COMPL. DATE 03/04/2011 TOTAL DEPTH 12168 PERF.12178 - 16484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2356	X	2356	-0-	-0- B	-0-	2247	2	109	9	Y	99	181	1	9	8	49
06	3966	X	3966	-0-	-0- B	-0-	3843	2	123	9	Y	112	7	8			154
07	4257	X	4257	-0-	-0- B	-0-	4136	2	121	9	Y	110	184	1	8	8	72
08	4514	X	4514	-0-	-0- B	-0-	4392	2	122	9	Y	111	8	8			175
09	4207	X	4207	-0-	-0- B	-0-	4096	2	111	9	Y	101	185	1	7	8	84
*10	4869	X	4869	-0-	-0- B	-0-	4742	2	127	9	Y	115	10	8			189

MITCHELL, MARY 10 WELL #: 5H RRCID -> 263263 COMPL. DATE 02/23/2011 TOTAL DEPTH 11964 PERF.12150 - 16363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8680	X	7030	-0-	-1650 B	-0-	6547	2	483	9	Y	439	369	1			281
06	8700	X	8257	-0-	-443 B	-0-	7798	2	459	9	Y	417	368	1			330
07	8990	X	8663	-0-	-327 B	-0-	8098	2	565	9	Y	514	717	1			127
08	8990	X	7676	-0-	-1314 B	-0-	7167	2	509	9	Y	463	361	1			229
09	8250	X	7324	-0-	-926 B	-0-	6966	2	358	9	Y	325	345	1			209
10	8649	X	6278	-0-	-2371 B	-0-	5957	2	321	9	Y	292	371	1	1	8	129

EDEN 11 WELL #: 4H RRCID -> 263980 COMPL. DATE 03/22/2011 TOTAL DEPTH 12326 PERF.12390 - 16413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6169	X	5977	-0-	-192 B	-0-	5847	2	130	9	Y	118	183	1	5	8	107
06	6270	X	5774	-0-	-496 B	-0-	5675	2	99	9	Y	90	3	8			194
07	6479	X	5832	-0-	-647 B	-0-	5700	2	132	9	Y	120	182	1	3	8	129
08	6479	X	5868	-0-	-611 B	-0-	5754	2	114	9	Y	104	3	8			230
09	5790	X	5457	-0-	-333 B	-0-	5349	2	108	9	Y	98	183	1	3	8	142
10	5983	X	5615	-0-	-368 B	-0-	5429	2	186	9	Y	169	174	1	7	8	130

HOLT 20 WELL #: 4H RRCID -> 264800 COMPL. DATE 05/13/2011 TOTAL DEPTH 12206 PERF.12270 - 16634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9796	X	7695	-0-	-2101 B	-0-	7551	2	144	9	Y	131					190
06	8250	X	7454	-0-	-796 B	-0-	7290	2	164	9	Y	149	187	1			152
07	8525	X	7671	-0-	-854 B	-0-	7491	2	180	9	Y	164	182	1			134
08	8060	X	7644	-0-	-416 B	-0-	7475	2	169	9	Y	154	184	1			104
09	7608	X	7608	-0-	-0- B	-0-	7436	2	172	9	Y	156	180	1			80
*10	7772	X	7772	-0-	-0- B	-0-	7589	2	183	9	Y	166	191	1	1	8	54

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
ZYBACH WELL #: 613H RRCID -> 264864 COMPL. DATE 08/27/2011 TOTAL DEPTH 11878 PERF.11934 - 16667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13995	X	13995	-0-	-0-	B	-0-	13841	2	154	9	Y	140	2	8			187
06	12420	X	9097	-0-	-3323	B	-0-	9013	2	84	9	Y	76	171	1			92
07	12834	X	8680	-0-	-4154	B	-0-	4	1	8588	2	Y	80	1	8			171
								88	9									
08	13981	X	10249	-0-	-3732	B	-0-	10154	2	95	9	Y	86	177	1	1	8	79
09	13530	X	8075	-0-	-5455	B	-0-	7979	2	96	9	Y	87					166
10	13981	X	12469	-0-	-1512	B	-0-	12330	2	139	9	Y	126	175	1			117

REID 9 WELL #: 7H RRCID -> 265883 COMPL. DATE 10/14/2011 TOTAL DEPTH 12062 PERF.12230 - 16913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5549	X	5411	-0-	-138	B	-0-	155	1	5173	2	Y	75					138
								83	9									
06	5400	X	5209	-0-	-191	B	-0-	150	1	5029	2	Y	27					165
								30	9									
07	5673	X	5276	-0-	-397	B	-0-	155	1	5020	2	Y	92	180	1			77
								101	9									
08	5673	X	5140	-0-	-533	B	-0-	155	1	4910	2	Y	68					145
								75	9									
09	5490	X	4841	-0-	-649	B	-0-	150	1	4617	2	Y	67					212
								74	9									
10	5425	X	3206	-0-	-2219	B	-0-	155	1	3023	2	Y	25	179	1			58
								28	9									

HOLT 20 WELL #: 5H RRCID -> 266240 COMPL. DATE 12/19/2011 TOTAL DEPTH 13687 PERF.13456 - 18373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11098	X	9669	-0-	-1429	B	-0-	9605	2	64	9	Y	58	2	8			170
06	10740	X	9364	-0-	-1376	B	-0-	9297	2	67	9	Y	61	186	1	1	8	44
07	9808	X	9808	-0-	-0-	B	-0-	9733	2	75	9	Y	68	2	8			110
08	9871	X	9871	-0-	-0-	B	-0-	9803	2	68	9	Y	62	2	8			170
09	9547	X	9547	-0-	-0-	B	-0-	9486	2	61	9	Y	55	178	1	2	8	45
*10	9911	X	9911	-0-	-0-	B	-0-	9841	2	70	9	Y	64	5	8			104

HELTON 18 WELL #: 4H RRCID -> 266394 COMPL. DATE 06/29/2011 TOTAL DEPTH 12043 PERF.12088 - 16603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7812	X	6173	-0-	-1639	B	-0-	6109	2	64	9	Y	58					163
06	7560	X	5553	-0-	-2007	B	-0-	5492	2	61	9	Y	55	179	1			39
07	7316	X	5223	-0-	-2093	B	-0-	5129	2	94	9	Y	85					124
08	6169	X	4767	-0-	-1402	B	-0-	4679	2	88	9	Y	80	174	1			30
09	5970	X	5185	-0-	-785	B	-0-	5091	2	94	9	Y	85					115
10	6169	X	5807	-0-	-362	B	-0-	5702	2	105	9	Y	95	184	1	1	8	25

HELTON 18 WELL #: 5H RRCID -> 267157 COMPL. DATE 07/01/2011 TOTAL DEPTH 12085 PERF.12096 - 16503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7719	X	7165	-0-	-554	B	-0-	7128	2	37	9	Y	34	1	8			165
06	7470	X	5479	-0-	-1991	B	-0-	5435	2	44	9	Y	40	182	1			23
07	7719	X	5982	-0-	-1737	B	-0-	5926	2	56	9	Y	51					74
08	7161	X	5501	-0-	-1660	B	-0-	5451	2	50	9	Y	45					119
09	6930	X	2930	-0-	-4000	B	-0-	2857	2	73	9	Y	66					185
10	7161	X	3100	-0-	-4061	B	-0-	3033	2	67	9	Y	61	181	1	1	8	64

HELTON 18 WELL #: 6SL RRCID -> 267168 COMPL. DATE 07/04/2011 TOTAL DEPTH 12098 PERF.12250 - 16473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	28555	X	28555	-0-	-0-	B	-0-	27716	2	839	9	Y	763	913	1	4	8	212
06	26559	X	26559	-0-	-0-	B	-0-	25871	2	688	9	Y	625	554	1	3	8	280
07	26382	X	26382	-0-	-0-	B	-0-	25568	2	814	9	Y	740	736	1	3	8	281
08	24743	X	24743	-0-	-0-	B	-0-	24092	2	651	9	Y	592	545	1	3	8	325
09	24282	X	24282	-0-	-0-	B	-0-	23669	2	613	9	Y	557	727	1	3	8	152
*10	27046	X	27046	-0-	-0-	B	-0-	26229	2	817	9	Y	743	728	1	7	8	160

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419

HOLMES 17 WELL #: 8H RRCID -> 267846 COMPL. DATE 11/08/2011 TOTAL DEPTH 12198 PERF.12280 - 17093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6329	X	6329	-0-	-0- B	-0-	6193	2	136	9	Y	124	183	1	6	8	50
06	6764	X	6764	-0-	-0- B	-0-	6659	2	105	9	Y	95	3	8			142
07	8866	X	6671	-0-	-2195 B	-0-	6546	2	125	9	Y	114	182	1	4	8	70
08	8866	X	7396	-0-	-1470 B	-0-	7277	2	119	9	Y	108	3	8			175
09	8580	X	7545	-0-	-1035 B	-0-	7425	2	120	9	Y	109	186	1	3	8	95
*10	7590	X	7590	-0-	-0- B	-0-	7455	2	135	9	Y	123	182	1	6	8	30

HOLMES 17 WELL #: 6H RRCID -> 267972 COMPL. DATE 12/28/2011 TOTAL DEPTH 12154 PERF.12125 - 16203

05	10478	X	9424	-0-	-1054 B	-0-	9293	2	131	9	N	119	189	1			54
06	10140	X	7837	-0-	-2303 B	-0-	7728	2	109	9	N	99					153
07	10478	X	7783	-0-	-2695 B	-0-	7696	2	87	9	N	79	172	1			60
08	9517	X	8166	-0-	-1351 B	-0-	8049	2	117	9	N	106					166
09	9210	X	7795	-0-	-1415 B	-0-	7665	2	130	9	N	118	180	1			104
10	9424	X	7606	-0-	-1818 B	-0-	7463	2	143	9	N	130	190	1			44

EDEN 11 WELL #: 5SL RRCID -> 269821 COMPL. DATE 02/21/2012 TOTAL DEPTH 11828 PERF.12125 - 16650

05	10199	X	12679	-0-	2480 B	-2710741	12387	2	292	9	Y	265	177	1	5	8	414
06	9870	X	13130	-0-	3260 B	-2707481	12907	2	223	9	Y	203	365	1	3	8	249
07	10199	X	14266	-0-	4067 B	-2703414	13867	2	399	9	Y	363	366	1	3	8	243
08	10199	X	15214	-0-	5015 B	-2698399	14874	2	340	9	Y	309	365	1	4	8	183
09	9870	X	13993	-0-	4123 B	-2694276	13711	2	282	9	Y	256	184	1	4	8	251
10	10199	X	14315	-0-	4116 B	-2690160	13941	2	374	9	Y	340	365	1	8	8	218

HOLT 20 WELL #: 7H RRCID -> 269856 COMPL. DATE 02/22/2013 TOTAL DEPTH 12223 PERF.12327 - 14383

05	2839	X	2839	-0-	-0- B	-0-	2720	2	119	9	N	108					167
06	2820	X	2662	-0-	-158 B	-0-	2610	2	52	9	N	47	182	1			32
07	2914	X	2799	-0-	-115 B	-0-	2689	2	110	9	N	100					132
08	2914	X	2744	-0-	-170 B	-0-	2666	2	78	9	N	71	185	1			18
09	2760	X	2645	-0-	-115 B	-0-	2602	2	43	9	N	39					57
10	2852	X	2337	-0-	-515 B	-0-	2278	2	59	9	N	54	1	8			110

EDEN 11 WELL #: 8H RRCID -> 270359 COMPL. DATE 09/18/2012 TOTAL DEPTH 11883 PERF.12102 - 16753

05	5474	X	5474	-0-	-0- B	-0-	5424	2	50	9	Y	45					180
06	5370	X	4424	-0-	-946 B	-0-	4391	2	33	9	Y	30					210
07	6696	X	4371	-0-	-2325 B	-0-	4337	2	34	9	Y	31	174	1			67
08	6696	X	3468	-0-	-3228 B	-0-	3429	2	39	9	Y	35					102
09	6480	X	5545	-0-	-935 B	-0-	5505	2	40	9	Y	36					138
10	5487	X	5093	-0-	-394 B	-0-	5043	2	50	9	Y	45					183

HOLMES 17 WELL #: 9H RRCID -> 270424 COMPL. DATE 05/07/2013 TOTAL DEPTH 12314 PERF.12380 - 17153

05	16275	X	14261	-0-	-2014 B	-0-	14123	2	138	9	N	125	184	1			55
06	15750	X	12041	-0-	-3709 B	-0-	11890	2	151	9	N	137					192
07	16275	X	12282	-0-	-3993 B	-0-	12140	2	142	9	N	129	182	1			139
08	15004	X	12231	-0-	-2773 B	-0-	12086	2	145	9	N	132	187	1			84
09	13800	X	11566	-0-	-2234 B	-0-	11421	2	145	9	N	132	184	1			32
10	14260	X	11762	-0-	-2498 B	-0-	11607	2	155	9	N	141					173

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
ZYBACH 19 WELL #: 5H RRCID -> 270427 COMPL. DATE 05/28/2013 TOTAL DEPTH 12303 PERF.12390 - 16853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5022	X	4668	-0-	-354 B	-0-	620	1	3888	2	N	145	184	1	1	8	40
							160	9									
06	5010	X	4500	-0-	-510 B	-0-	600	1	3716	2	N	167	1	8			206
							184	9									
07	5177	X	4470	-0-	-707 B	-0-	620	1	3670	2	N	164	185	1	1	8	184
							180	9									
08	5177	X	4416	-0-	-761 B	-0-	620	1	3614	2	N	165	186	1	1	8	162
							182	9									
09	4890	X	4261	-0-	-629 B	-0-	600	1	3485	2	N	160	187	1	1	8	134
							176	9									
10	4681	X	4375	-0-	-306 B	-0-	620	1	3579	2	N	160	188	1	2	8	104
							176	9									

MITCHELL, MARY 10 WELL #: 8H RRCID -> 270627 COMPL. DATE 07/18/2013 TOTAL DEPTH 12353 PERF.12610 - 16993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8063	X	8063	-0-	-0- B	-0-	7894	2	169	9	N	154	184	1	5	8	79
06	7590	X	7388	-0-	-202 B	-0-	7261	2	127	9	N	115	4	8			190
07	7843	X	6792	-0-	-1051 B	-0-	6615	2	177	9	N	161	178	1	3	8	170
08	8060	X	6279	-0-	-1781 B	-0-	6121	2	158	9	N	144	184	1	3	8	127
09	7800	X	6232	-0-	-1568 B	-0-	6074	2	158	9	N	144	181	1	3	8	87
10	8060	X	5564	-0-	-2496 B	-0-	5384	2	180	9	N	164	180	1	6	8	65

HOLT 20 WELL #: 6H RRCID -> 270977 COMPL. DATE 06/29/2012 TOTAL DEPTH 12117 PERF.12440 - 16888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11346	X	10084	-0-	-1262 B	-0-	9924	2	160	9	Y	145	184	1	1	8	34
06	10980	X	9618	-0-	-1362 B	-0-	9462	2	156	9	Y	142	1	8			175
07	11346	X	9809	-0-	-1537 B	-0-	9651	2	158	9	Y	144	186	1	1	8	132
08	10416	X	9531	-0-	-885 B	-0-	9387	2	144	9	Y	131	180	1	1	8	82
09	9840	X	9100	-0-	-740 B	-0-	8958	2	142	9	Y	129	187	1	1	8	23
10	10075	X	9743	-0-	-332 B	-0-	9576	2	167	9	Y	152	1	8			174

EDEN 11 WELL #: 6H RRCID -> 271312 COMPL. DATE 09/22/2012 TOTAL DEPTH 12302 PERF.12410 - 16903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10106	X	7821	-0-	-2285 B	-0-	7581	2	240	9	Y	218	187	1	4	8	199
06	9780	X	8283	-0-	-1497 B	-0-	8119	2	164	9	Y	149	183	1	3	8	162
07	9920	X	7697	-0-	-2223 B	-0-	7488	2	209	9	Y	190	183	1	3	8	166
08	7812	X	7672	-0-	-140 B	-0-	7472	2	200	9	Y	182	183	1	3	8	162
09	8280	X	7198	-0-	-1082 B	-0-	7022	2	176	9	Y	160	185	1	3	8	134
10	8556	X	7258	-0-	-1298 B	-0-	7052	2	206	9	Y	187	188	1	6	8	127

ZYBACH 19 WELL #: 4H RRCID -> 272109 COMPL. DATE 05/11/2012 TOTAL DEPTH 12269 PERF.12512 - 16943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13888	X	13139	-0-	-749 B	-0-	1397	1	11245	2	Y	452	371	1	6	8	182
							497	9									
06	13440	X	12032	-0-	-1408 B	-0-	1002	1	10663	2	Y	334	369	1	4	8	143
							367	9									
07	13237	X	13091	-0-	-146 B	-0-	1280	1	11270	2	Y	492	557	1	3	8	75
							541	9									
08	13237	X	11590	-0-	-1647 B	-0-	1190	1	9948	2	Y	411	362	1	4	8	120
							452	9									
09	12720	X	11349	-0-	-1371 B	-0-	1380	1	9478	2	Y	446	364	1	3	8	199
							491	9									
10	13144	X	11575	-0-	-1569 B	-0-	1426	1	9641	2	Y	462	558	1	8	8	95
							508	9									

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
MITCHELL, MARY 10 WELL #: 7H RRCID -> 272256 COMPL. DATE 03/29/2013 TOTAL DEPTH 12224 PERF.12560 - 16883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	15965	X	10602	-0-	-5363 B	-0-		10492	2	110	9	N	100	178	1	5	8	76
06	13860	X	7786	-0-	-6074 B	-0-		7697	2	89	9	N	81	3	8			154
07	10912	X	7835	-0-	-3077 B	-0-		7757	2	78	9	N	71	3	8			222
08	10788	X	8756	-0-	-2032 B	-0-		8671	2	85	9	N	77	179	1	3	8	117
09	10260	X	8848	-0-	-1412 B	-0-		8760	2	88	9	N	80	3	8			194
10	10602	X	8941	-0-	-1661 B	-0-		8783	2	158	9	N	144	186	1	6	8	146

EDEN 11 SL WELL #: 7H RRCID -> 272715 COMPL. DATE 02/13/2013 TOTAL DEPTH 12299 PERF.12270 - 16971

05	14B2 EXT		NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

HELTON 18 SL WELL #: 8H RRCID -> 276285 COMPL. DATE 06/07/2013 TOTAL DEPTH 12190 PERF.12390 - 17103

05	14B2 EXT		NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

HAYES-REID 18-9 MD EX WELL #: 1HR RRCID -> 283999 COMPL. DATE 12/13/2017 TOTAL DEPTH 12210 PERF.12502 - 20822

05	233058	X	147623	-0-	-85435 B	-0-		112	1	142502	2	N	4554	4597	1	91	8	178
								5009	9									
06	225540	X	130391	-0-	-95149 B	-0-		175	1	125873	2	N	3948	3657	1	49	8	420
								4343	9									
07	227912	X	123931	-0-	-103981 B	-0-		344	1	119623	2	N	3604	3834	1	48	8	142
								3964	9									
08	185628	X	115148	-0-	-70480 B	-0-		316	1	111103	2	N	3390	3283	1	46	8	203
								3729	9									
09	153180	X	104129	-0-	-49051 B	-0-		339	1	100519	2	N	2974	2940	1	44	8	193
								3271	9									
10	147622	X	101216	-0-	-46406 B	-0-		264	1	97828	2	N	2840	2753	1	89	8	191
								3124	9									

WEST PARK (GRANITE WASH) //CONT.// 96537 275 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
HAYES-REID 18-9 MD CX WELL #: 2H RRCID -> 285098 COMPL. DATE 12/07/2017 TOTAL DEPTH 12159 PERF.12500 - 22598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		176096	-0-	176096 B	176096	334 7459	1 9	168303	2	N	6781	6353	1			428
01	0		223123	-0-	223123 B	399219	321 7951	1 9	214851	2	N	7228	7191	1			465
02	0		168554	-0-	168554 B	567773	274 5205	1 9	163075	2	N	4732	4798	1			399
03	0		170273	-0-	170273 B	738046	315 4091	1 9	165867	2	N	3719	4030	1			88
04	0		142314	-0-	142314 B	880360	174 3637	1 9	138503	2	N	3306	3077	1	164	8	153
*05	0	W	130947	-0-	130947 B	1011307	112 2974	1 9	127861	2	N	2704	2553	1	83	8	221
*06	0	W	113033	-0-	113033 B	1124340	167 2657	1 9	110209	2	N	2415	2180	1	45	8	411
*07	0	W	104068	-0-	104068 B	1228408	309 2383	1 9	101376	2	N	2166	2352	1	42	8	183
*08	0	W	96340	-0-	96340 B	1324748	285 2162	1 9	93893	2	N	1965	1835	1	38	8	275
*09	0	W	86631	-0-	86631 B	1411379	300 1902	1 9	84429	2	N	1729	1656	1	35	8	313
*10	0	W	83419	-0-	83419 B	1494798	238 1846	1 9	81335	2	N	1678	1821	1	68	8	102

4P ENERGY TEXAS, LLC 953803
LEE 5 WELL #: 5 RRCID -> 218307 COMPL. DATE 05/16/2006 TOTAL DEPTH 13900 PERF.11855 - 13812

05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				72
06	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				72
07	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				72
08	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				72
09	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-				72
10	14B DENY		NO RPT	-0-	-0-	B	-0-					N	NO RPT				72

ZYBACH 15 WELL #: 2H RRCID -> 253350 COMPL. DATE 09/04/2009 TOTAL DEPTH 12010 PERF.12208 - 16463

05	11786	X	11786	-0-	-0-	B	-0-	11477	2	309	9	N	281	191	1		325
06	11144	X	11144	-0-	-0-	B	-0-	10840	2	304	9	N	276	377	1		224
07	11094	X	11094	-0-	-0-	B	-0-	10840	2	254	9	N	231	388	1		67
08	9193	X	9193	-0-	-0-	B	-0-	8920	2	273	9	N	248				315
*09	10686	X	10686	-0-	-0-	B	-0-	10360	2	326	9	N	296	365	1		246
10	3565	X	NO RPT	-0-	-3565	B	-0-					N	NO RPT				246

ZYBACH 15 WELL #: 3H RRCID -> 261906 COMPL. DATE 03/02/2011 TOTAL DEPTH 11696 PERF.11776 - 16183

05	5208	X	9009	-0-	3801	B	-712360	8889	2	120	9	N	109	189	1		794
06	5040	X	9189	-0-	4149	B	-708211	9076	2	113	9	N	103				897
07	5208	X	9170	-0-	3962	B	-704249	9076	2	94	9	N	85	190	1		792
08	5208	X	8314	-0-	3106	B	-701143	8239	2	75	9	N	68	187	1		673
09	5040	X	8019	-0-	2979	B	-698164	7916	2	103	9	N	94				767
10	5208	X	NO RPT	-0-	-5208	B	-698164					N	NO RPT				767

WEST PARK (UPPER MORROW) 96537 490 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
HILL, J. H. WELL #: 201 RRCID -> 246748 COMPL. DATE 07/06/2010 TOTAL DEPTH 15497 PERF.13447 - 14897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BP AMERICA PRODUCTION COMPANY 040798
FOWLSTON ESTATE WELL #: 1023 RRCID -> 171740 COMPL. DATE 08/04/1998 TOTAL DEPTH 16350 PERF.15500 - 15511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	12294	X	12294	-0-	-0-	-0-	12294	2			N	-0-					-0-
06	8797	X	8797	-0-	-0-	-0-	8797	2			N	-0-					-0-
07	12310	X	12310	-0-	-0-	-0-	12310	2			N	-0-					-0-
08	11444	X	11444	-0-	-0-	-0-	11444	2			N	-0-					-0-
09	11789	X	11789	-0-	-0-	-0-	11789	2			N	-0-					-0-
*10	11782	X	11782	-0-	-0-	-0-	11782	2			N	-0-					-0-

TECOLOTE ENERGY OPERATING, LLC 841419
REID 9 WELL #: 1 RRCID -> 166919 COMPL. DATE 12/01/1997 TOTAL DEPTH 16201 PERF.15228 - 15248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HELTON 18 WELL #: 1R RRCID -> 167816 COMPL. DATE 02/08/1998 TOTAL DEPTH 16200 PERF.15955 - 16015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6882	X	6179	-0-	-703	-0-	6179	2			N	-0-					-0-
06	6628	X	6628	-0-	-0-	-0-	6628	2			N	-0-					-0-
07	6851	X	4527	-0-	-2324	-0-	4527	2			N	-0-					-0-
08	6851	X	6671	-0-	-180	-0-	6671	2			N	-0-					-0-
09	6828	X	6828	-0-	-0-	-0-	6828	2			N	-0-					-0-
*10	7679	X	7679	-0-	-0-	-0-	7678	2	1	9	N	1	1	8			-0-

HOLMES 17 WELL #: 2 RRCID -> 168834 COMPL. DATE 05/07/1998 TOTAL DEPTH 16200 PERF.15334 - 15350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHEELER, NW. (WOODFORD) 96760 760 NON-ASSOCIATED ONE WELL CNTY: WHEELER
CAMBRIDGE PRODUCTION, INC. 126783
MEEK WELL #: RRCID -> 217292 COMPL. DATE 05/13/2006 TOTAL DEPTH 14696 PERF.13358 - 13526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					425
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					425
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					425
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					425
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					425
10	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					425

PLUGGED AND ABANDONED_____ 01/08/2014

WHEELER-PAN (HUNTON) 96782 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CIMAREX ENERGY CO. 153438
DAVIS, PYLE WELL #: 1 RRCID -> 064581 COMPL. DATE 12/12/1975 TOTAL DEPTH 15008 PERF.14470 - 14496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5394	X	4451	-0-	-943	-0-	531	1	3902	2	N	16					105
							18	9									
06	4915	X	4915	-0-	-0-	-0-	540	1	4367	2	N	7					112
							8	9									
07	4869	X	4869	-0-	-0-	-0-	558	1	4301	2	N	9					121
							10	9									
08	4774	X	4742	-0-	-32	-0-	558	1	4176	2	N	7					128
							8	9									
09	4920	X	4598	-0-	-322	-0-	540	1	4052	2	N	5					133
							6	9									
10	5084	X	4680	-0-	-404	-0-	558	1	4120	2	N	2					135
							2	9									

KAISER-FRANCIS OIL COMPANY 450175
BRONCO CREEK WELL #: 1 RRCID -> 072549 COMPL. DATE 08/30/1978 TOTAL DEPTH 14960 PERF.14819 - 14857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10452	X	10452	-0-	-0-	-0-	31	1	10390	2	N	28					172
							31	9									
06	9540	X	9439	-0-	-101	-0-	30	1	9365	2	N	40					212
							44	9									
07	9973	X	9973	-0-	-0-	-0-	31	1	9885	2	N	52	158	1			106
							57	9									
08	10447	X	9904	-0-	-543	-0-	31	1	9828	2	N	41					147
							45	9									
*09	10110	X	9575	-0-	-535	-0-	30	1	9484	2	N	55					202
							61	9									
10	10447	X	10036	-0-	-411	-0-	31	1	10003	2	N	2					204
							2	9									

PANTERA ENERGY COMPANY 638486
WILLIAMS, S. K. UNIT WELL #: 1 RRCID -> 060938 COMPL. DATE 09/30/1974 TOTAL DEPTH 17250 PERF.14672 - 14699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	15470	X	15470	-0-	-0-	-0-	15437	3	33	9	N	30					160
06	14730	X	14687	-0-	-43	-0-	14662	3	25	9	N	23					183
07	15221	X	14808	-0-	-413	-0-	14767	3	41	9	N	37					220
08	15469	X	14534	-0-	-935	-0-	14511	3	23	9	N	21	180	1			61
09	14970	X	12818	-0-	-2152	-0-	12797	3	21	9	N	19					80
10	15469	X	14377	-0-	-1092	-0-	14340	3	37	9	N	34					114

CITY OF SHAMROCK UNIT WELL #: 1 RRCID -> 061598 COMPL. DATE 04/02/1975 TOTAL DEPTH 15038 PERF.14842 - 14870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9393	X	8760	-0-	-633	-0-	8719	3	41	9	N	37					187
06	9090	X	8504	-0-	-586	-0-	8469	3	35	9	N	32					219
07	9393	X	8406	-0-	-987	-0-	8395	3	11	9	N	10					229
08	8773	X	8404	-0-	-369	-0-	8381	3	23	9	N	21	178	1			72
09	8490	X	7989	-0-	-501	-0-	7958	3	31	9	N	28					100
10	8773	X	8272	-0-	-501	-0-	8244	3	28	9	N	25					125

WARREN, G. C. UNIT WELL #: 1 RRCID -> 065255 COMPL. DATE 10/24/1975 TOTAL DEPTH 14875 PERF.14750 - 14766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11592	X	11592	-0-	-0-	-0-	11571	3	21	9	N	19					99
06	11040	X	10886	-0-	-154	-0-	10871	3	15	9	N	14					113
07	11408	X	10775	-0-	-633	-0-	10756	3	19	9	N	17					130
08	11594	X	8630	-0-	-2964	-0-	8624	3	6	9	N	5					135
09	11220	X	8774	-0-	-2446	-0-	8763	3	11	9	N	10					145
10	11594	X	8336	-0-	-3258	-0-	8328	3	8	9	N	7					152

WHEELER-PAN (HUNTON) //CONT.// 96782 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
PANTERA ENERGY COMPANY //CONT.// 638486
BEENE, D.O. UNIT WELL #: 1 RRCID -> 066090 COMPL. DATE 01/23/1976 TOTAL DEPTH 14927 PERF.14380 - 14395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4756	X	4756	-0-	-0-	-0-	4749	3	7	9	N	6					124
06	4380	X	4322	-0-	-58	-0-	4316	3	6	9	N	5					129
07	4526	X	4166	-0-	-360	-0-	4163	3	3	9	N	3					132
08	4743	X	4358	-0-	-385	-0-	4352	3	6	9	N	5					137
09	4590	X	4325	-0-	-265	-0-	4317	3	8	9	N	7					144
*10	4867	X	4867	-0-	-0-	-0-	4859	3	8	9	N	7					151

SANDERS UNA UNIT WELL #: 1 RRCID -> 066182 COMPL. DATE 11/14/1975 TOTAL DEPTH 15225 PERF.15028 - 15042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3100	N	4895	-0-	1795	2032	4850	3	45	9	N	41					157
06	5742	X	3710	-0-	-2032	-0-	3690	3	20	9	N	18					175
07	5181	X	5181	-0-	-0-	-0-	5163	3	18	9	N	16	164	1			27
08	4136	X	4136	-0-	-0-	-0-	4119	3	17	9	N	15					42
09	3487	X	3487	-0-	-0-	-0-	3476	3	11	9	N	10					52
*10	3516	X	3516	-0-	-0-	-0-	3502	3	14	9	N	13					65

LAYCOCK, C. K. UNIT WELL #: 1 RRCID -> 067596 COMPL. DATE 04/24/1976 TOTAL DEPTH 14800 PERF.14616 - 14647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11678	X	11678	-0-	-0-	-0-	11613	3	65	9	N	59					181
06	11139	X	11139	-0-	-0-	-0-	11108	3	31	9	N	28	154	1			55
07	11550	X	11550	-0-	-0-	-0-	11491	3	59	9	N	54					109
08	11687	X	11401	-0-	-286	-0-	11348	3	53	9	N	48					157
09	11310	X	10571	-0-	-739	-0-	10524	3	47	9	N	43					200
10	11687	X	11002	-0-	-685	-0-	10959	3	43	9	N	39					239

RENEAU, JAMES SEED CO. 701747
FOSTER, G. I. WELL #: 1 RRCID -> 069332 COMPL. DATE 06/20/1976 TOTAL DEPTH 14712 PERF.14260 - 14275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPINDLETOP DRILLING CO. 809924
WEISE 28 WELL #: 1 RRCID -> 170079 COMPL. DATE 02/16/1998 TOTAL DEPTH 15626 PERF.14890 - 14912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3228	X	3228	-0-	-0-	-0-	3228	2			N	-0-	82	1			3
06	3161	X	3161	-0-	-0-	-0-	3161	2			N	-0-					3
07	3338	X	3338	-0-	-0-	-0-	3338	2			N	-0-					3
08	3411	X	3411	-0-	-0-	-0-	3411	2			N	-0-					3
*09	3320	X	3320	-0-	-0-	-0-	3320	2			N	-0-					3
10	2821	X	NO RPT	-0-	-2821	-0-					N	NO RPT					3

WHEELER-PAN (HUNTON, NW.) 96782 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
MOORE WELL #: 1A RRCID -> 081947 COMPL. DATE 11/16/1978 TOTAL DEPTH 14693 PERF.14360 - 14382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WHEELER-PAN (HUNTON, NW.) //CONT.// 96782 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CONOCOPHILLIPS COMPANY 172232
JACO -A- WELL #: 1 RRCID -> 079305 COMPL. DATE 08/29/1978 TOTAL DEPTH 15000 PERF.14413 - 14441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5735	X	1513	-0-	-4222	-0-	1513	3			N	-0-					77
06	5160	X	1756	-0-	-3404	-0-	1756	3			N	-0-					77
07	5332	X	785	-0-	-4547	-0-	785	3			N	-0-					77
08	4867	X	4618	-0-	-249	-0-	4618	3			N	-0-					77
09	5998	X	5998	-0-	-0-	-0-	5998	3			N	-0-					77
*10	6570	X	6570	-0-	-0-	-0-	6570	3			N	-0-					77

WHEELER, N. (MORROW) 96784 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
SIMMONS GU WELL #: 1 RRCID -> 106639 COMPL. DATE 10/02/1981 TOTAL DEPTH 17875 PERF.15128 - 17256

05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
06	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
07	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
08	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
09	P&A COND		-0-	-0-	-0-	-0-					N	-0-					28
10	P&A COND	NO RPT		-0-	-0-	-0-					N	NO RPT					28

PLUGGED AND ABANDONED_____ 05/24/2018 - PLUGGED 05/24/18

METHODIST HOME 2 WELL #: 4 RRCID -> 248149 COMPL. DATE 12/11/2008 TOTAL DEPTH 15500 PERF. N/A

05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

METHODIST HOME 2 WELL #: 3 RRCID -> 249733 COMPL. DATE 11/09/2008 TOTAL DEPTH 15407 PERF.11273 - 14782

05	10476	X	10476	-0-	-0-	-0-	10434	2	42	9	N	38					161
06	3000	N	10485	-0-	7485	7485	10332	2	153	9	N	139	184	1			116
07	17835	X	10350	-0-	-7485	-0-	10332	2	18	9	N	16					132
08	10261	X	10261	-0-	-0-	-0-	10259	2	2	9	N	2	80	1			54
*09	5446	X	5446	-0-	-0-	-0-	5444	2	2	9	N	2					56
10	2790	X	NO RPT	-0-	-2790	-0-					N	NO RPT					56

METHODIST HOME 2 WELL #: 2 RRCID -> 250038 COMPL. DATE N/A TOTAL DEPTH 15452 PERF.11126 - 15248

05	732	N	732	-0-	-0-	-0-	732	2			N	-0-					210
06	750	N	554	-0-	-196	-0-	554	2			N	-0-					210
07	775	N	730	-0-	-45	-0-	730	2			N	-0-					210
08	817	N	817	-0-	-0-	-0-	795	2	22	9	N	20					230
*09	755	N	755	-0-	-0-	-0-	733	2	22	9	N	20					250
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					250

CHILDRENS HOME 2 WELL #: 1 RRCID -> 251620 COMPL. DATE 03/14/2009 TOTAL DEPTH 15430 PERF.14935 - 15004

05	324	N	324	-0-	-0-	-0-	324	2			N	-0-					95
06	420	N	395	-0-	-25	-0-	395	2			N	-0-					95
07	403	N	166	-0-	-237	-0-	143	2	23	9	N	21					116
08	310	N	95	-0-	-215	-0-	95	2			N	-0-					116
09	390	N	85	-0-	-305	-0-	85	2			N	-0-					116
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					116

WHEELER, N. (MORROW) //CONT.// 96784 600 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
MOORE 10 WELL #: 1 RRCID -> 254792 COMPL. DATE 12/26/2008 TOTAL DEPTH 15660 PERF.11380 - 15457

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRENS HOME 2 WELL #: 3 RRCID -> 269255 COMPL. DATE 03/13/2010 TOTAL DEPTH 15267 PERF.14931 - 14970

05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHEELER N.E. (GRANITE WASH) 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
APACHE CORPORATION 027200
PYLE WELL #: 402HB RRCID -> 264866 COMPL. DATE 03/09/2011 TOTAL DEPTH 11788 PERF.11855 - 15903

05	7471 X	7038	-0-	-433	-0-	1079	1	5658	2	N	274	182	1			112
						301	9									
06	7452 X	7452	-0-	-0-	-0-	1044	1	6108	2	N	273	184	1			201
						300	9									
07	7471 X	6898	-0-	-573	-0-	1079	1	5606	2	N	194	184	1			211
						213	9									
08	7471 X	7058	-0-	-413	-0-	1079	1	5635	2	N	313	364	1			160
						344	9									
09	7230 X	6624	-0-	-606	-0-	1044	1	5330	2	N	227	180	1			207
						250	9									
10	7471 X	7334	-0-	-137	-0-	1053	1	5885	2	N	360	379	1			188
						396	9									

PYLE SL WELL #: 4009H RRCID -> 275625 COMPL. DATE 10/24/2013 TOTAL DEPTH 13684 PERF.13730 - 18178

05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PYLE WELL #: 4008SL RRCID -> 276336 COMPL. DATE 04/11/2013 TOTAL DEPTH 11685 PERF.11725 - 16127

05	10372 X	10372	-0-	-0-	-0-	2120	1	8020	2	N	211	363	1			232
						232	9									
06	9790 X	9790	-0-	-0-	-0-	2026	1	7584	2	N	164	182	1			214
						180	9									
07	10721 X	10721	-0-	-0-	-0-	2158	1	8326	2	N	215					429
						237	9									
08	10889 X	10889	-0-	-0-	-0-	2132	1	8579	2	N	162	363	1			228
						178	9									
09	10020 X	10020	-0-	-0-	-0-	2030	1	7751	2	N	217	178	1			267
						239	9									
*10	10511 X	10511	-0-	-0-	-0-	2117	1	8010	2	N	349	183	1			433
						384	9									

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
BP AMERICA PRODUCTION COMPANY 040798
REYNOLDS WELL #: 5025H RRCID -> 256456 COMPL. DATE 04/10/2013 TOTAL DEPTH 12246 PERF.12390 - 16627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5983	X	4667	-0-	-1316	-0-	4636	2	31	9	N	28					193
06	5790	X	3764	-0-	-2026	-0-	3666	2	98	9	N	89					282
07	5301	X	3434	-0-	-1867	-0-	3406	2	28	9	N	25	170	1			137
08	4681	X	3201	-0-	-1480	-0-	3201	2			N	-0-	17	5			120
09	4530	X	3976	-0-	-554	-0-	3837	2	139	9	N	126					246
*10	4686	X	4686	-0-	-0-	-0-	4630	2	56	9	N	51					297

ELMORE WELL #: 1023H RRCID -> 257843 COMPL. DATE 01/06/2010 TOTAL DEPTH 17521 PERF.13095 - 14726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9145	X	9145	-0-	-0-	-0-	8958	3	187	9	N	170	182	1			190
06	9161	X	9161	-0-	-0-	-0-	9064	3	97	9	N	88	184	1			94
07	8451	X	8451	-0-	-0-	-0-	132	1	8162	3	N	143					237
							157	9									
08	9113	X	9113	-0-	-0-	-0-	9007	3	106	9	N	96	185	1			148
09	10062	X	10062	-0-	-0-	-0-	9797	3	265	9	N	241	194	1			195
*10	10415	X	10415	-0-	-0-	-0-	10184	3	231	9	N	210	197	1			208

ELMORE WELL #: 1024H RRCID -> 259910 COMPL. DATE 07/14/2010 TOTAL DEPTH 12175 PERF.12500 - 16487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6975	X	6217	-0-	-758	-0-	6108	3	109	9	N	99	178	1			317
06	7236	X	7236	-0-	-0-	-0-	7039	3	197	9	N	179	186	1			310
07	7223	X	7150	-0-	-73	-0-	6885	3	265	9	N	241	195	1			356
08	7223	X	6454	-0-	-769	-0-	6299	3	155	9	N	141	185	1			312
09	7230	X	6195	-0-	-1035	-0-	6002	3	193	9	N	175	184	1			303
10	7471	X	6250	-0-	-1221	-0-	6072	3	178	9	N	162	196	1			269

REYNOLDS WELL #: 6025H RRCID -> 260008 COMPL. DATE 09/29/2011 TOTAL DEPTH 12217 PERF.12306 - 16311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6213	X	6213	-0-	-0-	-0-	6196	2	17	9	N	15	182	1			102
06	9607	X	9607	-0-	-0-	-0-	9430	2	177	9	N	161					263
07	8608	X	8608	-0-	-0-	-0-	8496	2	112	9	N	102	182	1			183
08	9541	X	9541	-0-	-0-	-0-	9438	2	103	9	N	94					277
09	9514	X	9514	-0-	-0-	-0-	9284	2	230	9	N	209	193	1			293
*10	9760	X	9760	-0-	-0-	-0-	9519	2	241	9	N	219	188	1			324

DUKES WELL #: 1008H RRCID -> 261332 COMPL. DATE 12/21/2010 TOTAL DEPTH 11998 PERF.12305 - 16393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9331	X	5594	-0-	-3737	-0-	5353	3	241	9	N	219	189	1			194
06	6030	X	5213	-0-	-817	-0-	5018	3	195	9	N	177					371
07	6076	X	5182	-0-	-894	-0-	5168	3	14	9	N	13	184	1			200
08	6076	X	5863	-0-	-213	-0-	5570	3	293	9	N	266	336	1			130
09	5751	X	5751	-0-	-0-	-0-	5375	3	376	9	N	342	188	1			284
10	5580	X	5339	-0-	-241	-0-	5338	3	1	9	N	1	24	5			261

ELMORE WELL #: 2023H RRCID -> 262690 COMPL. DATE 08/22/2013 TOTAL DEPTH 12251 PERF.12790 - 17233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4636	X	4636	-0-	-0-	-0-	4624	3	12	9	N	11					43
06	3348	X	3348	-0-	-0-	-0-	3129	3	219	9	N	199	159	1			83
07	2294	X	2247	-0-	-47	-0-	2247	3			N	-0-					83
08	2294	X	1001	-0-	-1293	-0-	936	3	65	9	N	59					142
*09	2220	X	193	-0-	-2027	-0-	120	3	73	9	N	66	169	1			39
*10	4733	X	4733	-0-	-0-	-0-	4583	3	150	9	N	136					175

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
COMPLETE ENERGY SERVICES, INC. 169785
EDWARDS WELL #: 2 RRCID -> 212747 COMPL. DATE 08/21/2004 TOTAL DEPTH 5200 PERF. 4700 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENERVEST OPERATING, L.L.C. 252131
EDWARDS WELL #: RRCID -> 266298 COMPL. DATE N/A TOTAL DEPTH N/A PERF.11631 - 15048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LE NORMAN OPERATING LLC 491579
AUSTIN WELL #: 2055 RRCID -> 224312 COMPL. DATE 03/11/2008 TOTAL DEPTH 13977 PERF.12689 - 13502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/01/2018 - P/A 03/01/18

BLASDEL WELL #: 404 RRCID -> 239149 COMPL. DATE 06/29/2008 TOTAL DEPTH 14111 PERF.11093 - 13859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					20
06	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					20
07	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					20
08	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					20
09	P&A	COND	-0-	-0-	-0-	-0-					N	-0-	20	1			-0-
10	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/10/2018 - P/A 07/10/18

BLASDEL WELL #: 604 RRCID -> 241411 COMPL. DATE 07/13/2008 TOTAL DEPTH 14050 PERF.11189 - 13865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	899	N	899	-0-	-0-	-0-	854	2	45	9	N	41	1	8			65
06	1170	N	944	-0-	-226	-0-	923	2	21	9	N	19	2	8			82
07	1085	N	731	-0-	-354	-0-	712	2	19	9	N	17	1	8			98
08	899	N	617	-0-	-282	-0-	603	2	14	9	N	13	1	8			110
09	930	N	569	-0-	-361	-0-	555	2	14	9	N	13					123
10	744	N	590	-0-	-154	-0-	575	2	15	9	N	14	2	8			135

BLASDEL WELL #: 1204 RRCID -> 249372 COMPL. DATE 08/29/2008 TOTAL DEPTH 14050 PERF.10860 - 13952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	64	N	64	-0-	-0-	-0-	64	2			N	-0-					17
06	0		66	-0-	66	66	66	2			N	-0-					17
07	P&A	COND	-0-	-0-	-0-	66					N	-0-					17
08	P&A	COND	-0-	-0-	-0-	66					N	-0-					17
09	P&A	COND	-0-	-0-	-0-	66					N	-0-	17	1			-0-
10	P&A	COND	NO RPT	-0-	-0-	66					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 07/09/2018 - P/A 07/09/18

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

ZYBACH WELL #: 6011H RRCID -> 256455 COMPL. DATE 10/11/2011 TOTAL DEPTH 11671 PERF.12097 - 16392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7222	X	7222	-0-	-0-	-0-	7117	2	105	9	Y	95	76	1			46
06	5603	X	5603	-0-	-0-	-0-	5506	2	97	9	Y	88	82	1			52
07	8999	X	8999	-0-	-0-	-0-	8820	2	179	9	Y	163	117	1			98
08	9267	X	9267	-0-	-0-	-0-	9037	2	230	9	Y	209	241	1	1	8	65
09	8896	X	8896	-0-	-0-	-0-	8681	2	215	9	Y	195	173	1			87
*10	9611	X	9611	-0-	-0-	-0-	9392	2	219	9	Y	199	175	1	1	8	110

LUTHER WILLIS SL WELL #: 209H RRCID -> 256457 COMPL. DATE 10/12/2011 TOTAL DEPTH 11554 PERF.11808 - 15987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LUTHER WILLIS SL WELL #: 409H RRCID -> 256459 COMPL. DATE 10/19/2011 TOTAL DEPTH 11606 PERF.11500 - 15788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BLASDEL WELL #: 204H RRCID -> 256471 COMPL. DATE 10/05/2009 TOTAL DEPTH 11456 PERF.12030 - 15881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5983	X	5805	-0-	-178	-0-	5614	2	191	9	N	174	1	8			212
06	5790	X	5676	-0-	-114	-0-	5500	2	176	9	N	160	198	1	2	8	172
07	5983	X	5835	-0-	-148	-0-	5601	2	234	9	N	213	193	1			192
08	5921	X	5746	-0-	-175	-0-	5540	2	206	9	N	187	191	1	1	8	187
09	5670	X	5181	-0-	-489	-0-	5007	2	174	9	N	158	191	1			154
10	5859	X	5024	-0-	-835	-0-	4825	2	199	9	N	181	195	1	2	8	138

BLASDEL WELL #: 304H RRCID -> 259024 COMPL. DATE 02/19/2012 TOTAL DEPTH 11400 PERF.12048 - 16372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3042	X	3042	-0-	-0-	-0-	2936	2	106	9	N	96	187	1	2	8	117
06	2578	X	2578	-0-	-0-	-0-	2491	2	87	9	N	79	3	8			193
07	2883	X	2883	-0-	-0-	-0-	2800	2	83	9	N	75					268
08	3963	X	3963	-0-	-0-	-0-	3849	2	114	9	N	104	193	1	2	8	177
09	3735	X	3735	-0-	-0-	-0-	3616	2	119	9	N	108					285
*10	4398	X	4398	-0-	-0-	-0-	4287	2	111	9	N	101	4	8			382

ZYBACH WELL #: 5011H RRCID -> 259426 COMPL. DATE 08/16/2013 TOTAL DEPTH 11622 PERF.11980 - 16307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2728	X	2345	-0-	-383	-0-	2293	2	52	9	Y	47	63	1			29
06	2483	N	2483	-0-	-0-	-0-	2439	2	44	9	Y	40	30	1	1	8	38
07	2263	N	2261	-0-	-2	-0-	2209	2	52	9	Y	47	58	1			27
08	2296	N	2296	-0-	-0-	-0-	2241	2	55	9	Y	50	31	1			46
09	2190	N	2144	-0-	-46	-0-	2101	2	43	9	Y	39	34	1			51
10	2263	N	2142	-0-	-121	-0-	2084	2	58	9	Y	53	76	1	1	8	27

ZYBACH WELL #: 4011H RRCID -> 259427 COMPL. DATE 10/12/2011 TOTAL DEPTH 11698 PERF.12215 - 16556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6037	X	6037	-0-	-0-	-0-	5921	2	116	9	N	105	198	1			50
06	5700	X	4629	-0-	-1071	-0-	4565	2	64	9	N	58					108
07	7582	X	7582	-0-	-0-	-0-	7472	2	110	9	N	100					208
08	9098	X	9098	-0-	-0-	-0-	8960	2	138	9	N	125	196	1			137
09	7508	X	7508	-0-	-0-	-0-	7369	2	139	9	N	126					263
*10	7519	X	7519	-0-	-0-	-0-	7419	2	100	9	N	91	200	1	1	8	153

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BLASDEL 45 WELL #: 2045H RRCID -> 259678 COMPL. DATE 04/20/2012 TOTAL DEPTH 13364 PERF.14280 - 18273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	15621	X	15621	-0-	-0-	-0-	15414	2	207	9	N	188	193	1	50	8	113
06	15480	X	15193	-0-	-287	-0-	14983	2	210	9	N	191	189	1	82	8	33
07	16354	X	16354	-0-	-0-	-0-	16214	2	140	9	N	127					160
08	16311	X	16311	-0-	-0-	-0-	16231	2	80	9	N	73	49	8			184
09	15915	X	15915	-0-	-0-	-0-	15643	2	272	9	N	247	192	1			239
*10	16387	X	16387	-0-	-0-	-0-	16089	2	298	9	N	271	198	1	88	8	224

LOTT WELL #: 2016H RRCID -> 259679 COMPL. DATE 08/21/2013 TOTAL DEPTH 12093 PERF.12227 - 16638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8339	X	7015	-0-	-1324	-0-	6754	2	261	9	N	237	193	1	1	8	257
06	8070	X	6513	-0-	-1557	-0-	6261	2	252	9	N	229	397	1	1	8	88
07	7998	X	7182	-0-	-816	-0-	6949	2	233	9	N	212	198	1			102
08	7905	X	7406	-0-	-499	-0-	7119	2	287	9	N	261	197	1	1	8	165
09	6990	X	6818	-0-	-172	-0-	6576	2	242	9	N	220	197	1			188
10	7192	X	6894	-0-	-298	-0-	6619	2	275	9	N	250	201	1	1	8	236

BLASDEL 45 WELL #: 3045H RRCID -> 261987 COMPL. DATE 08/18/2013 TOTAL DEPTH 11320 PERF.11970 - 16029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6945	X	6945	-0-	-0-	-0-	6606	2	339	9	N	308	388	1	12	8	193
06	6681	X	6681	-0-	-0-	-0-	6350	2	331	9	N	301	389	1	20	8	85
07	6534	X	6534	-0-	-0-	-0-	6226	2	308	9	N	280	193	1			172
08	6355	X	6355	-0-	-0-	-0-	6039	2	316	9	N	287	192	1	10	8	257
09	6154	X	6154	-0-	-0-	-0-	5848	2	306	9	N	278	198	1			337
*10	6320	X	6320	-0-	-0-	-0-	5946	2	374	9	N	340	396	1	19	8	262

LOTT 15 WELL #: 2015H RRCID -> 262348 COMPL. DATE 01/29/2011 TOTAL DEPTH 11726 PERF.11602 - 14989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5535	X	5535	-0-	-0-	-0-	5320	2	215	9	N	195	385	1			58
06	5312	X	5312	-0-	-0-	-0-	5105	2	207	9	N	188	195	1			51
07	5394	X	5383	-0-	-11	-0-	5166	2	217	9	N	197	192	1			56
08	5549	X	3868	-0-	-1681	-0-	3771	2	97	9	N	88					144
09	5876	X	5876	-0-	-0-	-0-	5680	2	196	9	N	178	193	1			129
*10	5691	X	5691	-0-	-0-	-0-	5478	2	213	9	N	194	195	1	1	8	127

LOTT WELL #: 3016H RRCID -> 262705 COMPL. DATE 05/15/2012 TOTAL DEPTH 12329 PERF.12300 - 16424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6014	X	5899	-0-	-115	-0-	5659	2	240	9	N	218	192	1	6	8	208
06	5790	X	5431	-0-	-359	-0-	5355	2	76	9	N	69	10	8			267
07	5983	X	5485	-0-	-498	-0-	5339	2	146	9	N	133	193	1			207
08	5983	X	5349	-0-	-634	-0-	5137	2	212	9	N	193	198	1	4	8	198
09	5700	X	5178	-0-	-522	-0-	4928	2	250	9	N	227	193	1			232
10	5890	X	5242	-0-	-648	-0-	5026	2	216	9	N	196	196	1	7	8	225

BLASDEL 45 WELL #: 4045H RRCID -> 262883 COMPL. DATE 05/06/2011 TOTAL DEPTH 11234 PERF.11975 - 16140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1786	N	1786	-0-	-0-	-0-	1579	2	207	9	N	188	194	1	17	8	230
06	1944	N	1944	-0-	-0-	-0-	1751	2	193	9	N	175	196	1	27	8	182
07	1906	N	1906	-0-	-0-	-0-	1779	2	127	9	N	115	190	1			107
08	1977	N	1977	-0-	-0-	-0-	1819	2	158	9	N	144	15	8			236
09	2060	N	2060	-0-	-0-	-0-	1892	2	168	9	N	153	192	1			197
*10	1741	N	1741	-0-	-0-	-0-	1556	2	185	9	N	168	200	1	25	8	140

LOTT WELL #: 4016H RRCID -> 263264 COMPL. DATE 02/28/2011 TOTAL DEPTH 12150 PERF.12185 - 15862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2309	N	2309	-0-	-0-	-0-	2243	2	66	9	N	60	1	8			267
06	2165	N	2165	-0-	-0-	-0-	2109	2	56	9	N	51	190	1	1	8	127
07	2055	N	2055	-0-	-0-	-0-	1993	2	62	9	N	56					183
08	3100	N	3853	-0-	753	753	3763	2	90	9	N	82	1	8			264
09	2654	N	1901	-0-	-753	-0-	1828	2	73	9	N	66					330
*10	1900	N	1900	-0-	-0-	-0-	1842	2	58	9	N	53	1	8			382

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
LOTT 15 WELL #: 3015H RRCID -> 263602 COMPL. DATE 06/24/2011 TOTAL DEPTH 12105 PERF.11967 - 16337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3655	X	3655	-0-	-0-	-0-	3398	2	257	9	N	234	385	1	4	8	42
06	3389	X	3389	-0-	-0-	-0-	3129	2	260	9	N	236	201	1	7	8	70
07	3467	X	3467	-0-	-0-	-0-	3208	2	259	9	N	235	197	1			108
08	3843	X	3843	-0-	-0-	-0-	3606	2	237	9	N	215	192	1	4	8	127
09	3268	X	3268	-0-	-0-	-0-	3055	2	213	9	N	194	198	1			123
*10	3487	X	3487	-0-	-0-	-0-	3254	2	233	9	N	212	200	1	7	8	128

ZYBACH WELL #: 8011H RRCID -> 264643 COMPL. DATE 10/21/2011 TOTAL DEPTH 11918 PERF.11940 - 16402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5673	X	5313	-0-	-360	-0-	5020	2	293	9	Y	266	329	1	6	8	161
06	5167	X	5167	-0-	-0-	-0-	4891	2	276	9	Y	251	166	1	9	8	237
07	5125	X	5125	-0-	-0-	-0-	4855	2	270	9	Y	245	339	1			143
08	5030	X	5030	-0-	-0-	-0-	4767	2	263	9	Y	239	162	1	4	8	216
09	4770	X	4599	-0-	-171	-0-	4427	2	172	9	Y	156	161	1			211
10	4929	X	4895	-0-	-34	-0-	4638	2	257	9	Y	234	318	1	9	8	118

LUTHER WILLIS WELL #: 1SL RRCID -> 264929 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9455	X	3119	-0-	-6336	-0-	3056	2	63	9	N	57	6	8			394
06	10530	X	2220	-0-	-8310	-0-	2174	2	46	9	N	42	2	8			434
07	10881	X	3540	-0-	-7341	-0-	3497	2	43	9	N	39	193	1			280
08	4482	X	4482	-0-	-0-	-0-	4432	2	50	9	N	45					325
09	6829	X	6829	-0-	-0-	-0-	6779	2	50	9	N	45					370
*10	7683	X	7683	-0-	-0-	-0-	7624	2	59	9	N	54	193	1	1	8	230

LUTHER WILLIS WELL #: 2SL RRCID -> 264930 COMPL. DATE N/A TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	19251	X	15261	-0-	-3990	-0-	14902	2	359	9	N	326	577	1	6	8	128
06	18630	X	15674	-0-	-2956	-0-	15365	2	309	9	N	281	193	1	12	8	204
07	19251	X	17945	-0-	-1306	-0-	17718	2	227	9	N	206	198	1			212
08	18141	X	16860	-0-	-1281	-0-	16500	2	360	9	N	327	194	1	6	8	339
09	16080	X	14891	-0-	-1189	-0-	14683	2	208	9	N	189	378	1			150
10	17949	X	16145	-0-	-1804	-0-	15824	2	321	9	N	292	195	1	13	8	234

LUTHER WILLIS SL WELL #: 0709H RRCID -> 264938 COMPL. DATE 06/08/2012 TOTAL DEPTH 11852 PERF.11865 - 14943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

LUTHER WILLIS SL WELL #: 609H RRCID -> 264953 COMPL. DATE 08/08/2011 TOTAL DEPTH 11761 PERF.11749 - 15041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
05	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
06	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
07	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
08	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
09	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-
10	14B	DENY	NO RPT	-0-	-0-	-0-	Y	NO RPT	-0-

BLASDEL WELL #: 504H RRCID -> 265623 COMPL. DATE 05/03/2012 TOTAL DEPTH 11620 PERF.12285 - 17148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8754	X	8754	-0-	-0-	-0-	8454	2	300	9	N	273	385	1	5	8	85
06	8606	X	8606	-0-	-0-	-0-	8295	2	311	9	N	283	197	1	11	8	160
07	8284	X	8284	-0-	-0-	-0-	8008	2	276	9	N	251	195	1			216
08	8666	X	8666	-0-	-0-	-0-	8347	2	319	9	N	290	396	1	6	8	104
09	8183	X	8183	-0-	-0-	-0-	7927	2	256	9	N	233					337
*10	8872	X	8872	-0-	-0-	-0-	8561	2	311	9	N	283	389	1	12	8	219

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579

BLASDEL 43 WELL #: 3043H RRCID -> 265624 COMPL. DATE 03/09/2012 TOTAL DEPTH 11627 PERF.11630 - 15833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3008	X	3008	-0-	-0-	-0-	2837	2	171	9	N	155	2	8			218
06	3000	N	3436	-0-	436	436	3260	2	176	9	N	160	197	1	3	8	178
07	3100	N	6021	-0-	2921	3357	5836	2	185	9	N	168	198	1			148
08	3100	N	3690	-0-	590	3947	3499	2	191	9	N	174	193	1	1	8	128
09	6417	X	2470	-0-	-3947	-0-	2339	2	131	9	N	119					247
10	2697	X	2166	-0-	-531	-0-	2057	2	109	9	N	99	200	1	3	8	143

BLASDEL WELL #: 704H RRCID -> 265678 COMPL. DATE 03/24/2012 TOTAL DEPTH 11946 PERF.12140 - 15877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3702	X	3702	-0-	-0-	-0-	3328	2	374	9	N	340	378	1	8	8	203
06	3838	X	3838	-0-	-0-	-0-	3626	2	212	9	N	193	192	1	14	8	190
07	3665	X	3665	-0-	-0-	-0-	3477	2	188	9	N	171	192	1			169
08	3810	X	3810	-0-	-0-	-0-	3581	2	229	9	N	208	195	1	7	8	175
09	3597	X	3597	-0-	-0-	-0-	3303	2	294	9	N	267	193	1			249
*10	4065	X	4065	-0-	-0-	-0-	3717	2	348	9	N	316	387	1	14	8	164

LOTT WELL #: 7016H RRCID -> 265695 COMPL. DATE 04/18/2012 TOTAL DEPTH 17168 PERF.12490 - 16862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5518	X	5518	-0-	-0-	-0-	5192	2	326	9	Y	296	247	1	5	8	115
06	5086	X	5086	-0-	-0-	-0-	4845	2	241	9	Y	219	251	1	10	8	73
07	5177	X	4949	-0-	-228	-0-	4737	2	212	9	Y	193	181	1			85
08	5177	X	5121	-0-	-56	-0-	4916	2	205	9	Y	186	167	1	5	8	99
09	5010	X	4799	-0-	-211	-0-	4583	2	216	9	Y	196	169	1			126
10	5177	X	5075	-0-	-102	-0-	4884	2	191	9	Y	174	181	1	7	8	112

ZYBACH WELL #: 7011H RRCID -> 265741 COMPL. DATE 08/03/2012 TOTAL DEPTH 11992 PERF.12250 - 16516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14811	X	14811	-0-	-0-	-0-	14378	2	433	9	Y	394	314	1	2	8	189
06	13985	X	13985	-0-	-0-	-0-	13653	2	332	9	Y	302	312	1	3	8	176
07	14238	X	14238	-0-	-0-	-0-	13952	2	286	9	Y	260	280	1			156
08	14539	X	14435	-0-	-104	-0-	14148	2	287	9	Y	261	334	1	2	8	81
09	14070	X	13696	-0-	-374	-0-	13428	2	268	9	Y	244	216	1			109
10	14539	X	14428	-0-	-111	-0-	14164	2	264	9	Y	240	214	1	3	8	132

GOAD WELL #: 0259H RRCID -> 265819 COMPL. DATE 08/22/2012 TOTAL DEPTH 11124 PERF.11210 - 15826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6727	X	6595	-0-	-132	-0-	6418	2	177	9	N	161	8	8			193
06	6510	X	6118	-0-	-392	-0-	5966	2	152	9	N	138	194	1	12	8	125
07	6448	X	6234	-0-	-214	-0-	6104	2	130	9	N	118	188	1			55
08	6603	X	6111	-0-	-492	-0-	5967	2	144	9	N	131	7	8			179
09	6390	X	5941	-0-	-449	-0-	5787	2	154	9	N	140	194	1			125
10	6603	X	6098	-0-	-505	-0-	5958	2	140	9	N	127	192	1	12	8	48

AUSTIN WELL #: 0355H RRCID -> 265891 COMPL. DATE 06/07/2012 TOTAL DEPTH 11419 PERF.11399 - 15328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6696	X	3288	-0-	-3408	-0-	2983	2	305	9	N	277	403	1	19	8	112
06	5130	X	4086	-0-	-1044	-0-	3787	2	299	9	N	272	193	1	36	8	155
07	4063	X	4063	-0-	-0-	-0-	3911	2	152	9	N	138	196	1			97
08	3642	X	3642	-0-	-0-	-0-	3398	2	244	9	N	222	191	1	15	8	113
09	4080	X	3983	-0-	-97	-0-	3690	2	293	9	N	266	186	1			193
10	4216	X	4031	-0-	-185	-0-	3712	2	319	9	N	290	188	1	28	8	267

LANCASTER WELL #: 0102H RRCID -> 266076 COMPL. DATE 08/26/2012 TOTAL DEPTH 11035 PERF.11580 - 15978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8153	X	6814	-0-	-1339	-0-	6663	2	151	9	N	137	194	1	22	8	188
06	7890	X	6428	-0-	-1462	-0-	6292	2	136	9	N	124	19	8			293
07	7254	X	6580	-0-	-674	-0-	6477	2	103	9	N	94	199	1			188
08	7161	X	6409	-0-	-752	-0-	6268	2	141	9	N	128	8	8			308
09	6600	X	6092	-0-	-508	-0-	5996	2	96	9	N	87	198	1			197
10	6820	X	6267	-0-	-553	-0-	6145	2	122	9	N	111	15	8			293

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
LE NORMAN OPERATING LLC //CONT.// 491579
SWEETWATER WELL #: 3038H RRCID -> 270589 COMPL. DATE 04/29/2013 TOTAL DEPTH 11480 PERF.11545 - 18693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7099	X	4698	-0-	-2401	-0-	4067	2	631	9	N	574	773	1	19	8	244
06	6930	X	4554	-0-	-2376	-0-	3893	2	661	9	N	601	567	1	32	8	246
07	7161	X	4888	-0-	-2273	-0-	4296	2	592	9	N	538	579	1			205
08	7130	X	4683	-0-	-2447	-0-	4039	2	644	9	N	585	575	1	17	8	198
09	6900	X	4404	-0-	-2496	-0-	3806	2	598	9	N	544	572	1			170
10	4898	X	4067	-0-	-831	-0-	3505	2	562	9	N	511	389	1	32	8	260

SWEETWATER WELL #: 238H RRCID -> 270683 COMPL. DATE 09/01/2013 TOTAL DEPTH 11544 PERF.11777 - 15262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6138	X	5889	-0-	-249	-0-	5417	2	472	9	N	429	388	1	10	8	233
06	5940	X	5737	-0-	-203	-0-	5309	2	428	9	N	389	388	1	16	8	218
07	5921	X	5869	-0-	-52	-0-	5456	2	413	9	N	375	385	1			208
08	5890	X	5660	-0-	-230	-0-	5299	2	361	9	N	328	392	1	8	8	136
09	5730	X	5276	-0-	-454	-0-	4953	2	323	9	N	294	192	1			238
10	5921	X	5281	-0-	-640	-0-	4779	2	502	9	N	456	394	1	14	8	286

BLASDEL WELL #: 2043H RRCID -> 275934 COMPL. DATE 08/07/2014 TOTAL DEPTH 11562 PERF.12098 - 16295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3285	X	3285	-0-	-0-	-0-	2925	2	360	9	N	327	379	1	4	8	230
06	3571	X	3571	-0-	-0-	-0-	3200	2	371	9	N	337	189	1	7	8	371
07	3403	X	3403	-0-	-0-	-0-	3077	2	326	9	N	296	376	1			291
08	3561	X	3561	-0-	-0-	-0-	3243	2	318	9	N	289	378	1	4	8	198
09	3332	X	3332	-0-	-0-	-0-	3024	2	308	9	N	280	194	1			284
*10	3081	X	3081	-0-	-0-	-0-	2745	2	336	9	N	305	376	1	5	8	208

BLASDEL WELL #: 804H RRCID -> 276394 COMPL. DATE 08/07/2014 TOTAL DEPTH 11641 PERF.13148 - 17952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6603	X	6346	-0-	-257	-0-	6070	2	276	9	N	251	191	1	9	8	370
06	6330	X	5769	-0-	-561	-0-	5514	2	255	9	N	232	382	1	14	8	206
07	6851	X	5600	-0-	-1251	-0-	5373	2	227	9	N	206	189	1			223
08	6851	X	5911	-0-	-940	-0-	5621	2	290	9	N	264	372	1	7	8	108
09	6630	X	5650	-0-	-980	-0-	5388	2	262	9	N	238	191	1			155
10	6355	X	5975	-0-	-380	-0-	5770	2	205	9	N	186	189	1	13	8	139

BLASDEL WELL #: 904H RRCID -> 279131 COMPL. DATE 09/29/2014 TOTAL DEPTH 11915 PERF.13100 - 17820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	2914	X	1694	-0-	-1220	-0-	1305	2	389	9	N	354	368	1	14	8	290
06	2610	X	1877	-0-	-733	-0-	1518	2	359	9	N	326	379	1	21	8	216
07	2697	X	1780	-0-	-917	-0-	1420	2	360	9	N	327	381	1			162
08	2418	X	2060	-0-	-358	-0-	1684	2	376	9	N	342	372	1	11	8	121
09	2070	X	1898	-0-	-172	-0-	1564	2	334	9	N	304	184	1			241
*10	2123	X	2123	-0-	-0-	-0-	1732	2	391	9	N	355	379	1	19	8	198

MEWBOURNE OIL COMPANY 562560
REYNOLDS '25' WELL #: 1H RRCID -> 270426 COMPL. DATE 07/01/2013 TOTAL DEPTH 12157 PERF.12486 - 16308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9519	X	9519	-0-	-0-	-0-	30	1	9368	2	N	110					231
							121	9									
06	8970	X	7040	-0-	-1930	-0-	27	1	6928	2	N	77					308
							85	9									
07	9269	X	8336	-0-	-933	-0-	31	1	8215	2	N	82	180	1			210
							90	9									
08	9517	X	7526	-0-	-1991	-0-	31	1	7407	2	N	80					290
							88	9									
09	9210	X	7354	-0-	-1856	-0-	29	1	7235	2	N	82					372
							90	9									
10	9517	X	7720	-0-	-1797	-0-	31	1	7630	2	N	54	184	1			242
							59	9									

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
MEWBOURNE OIL COMPANY //CONT.// 562560
ELMORE '23' WELL #: 1H RRCID -> 270671 COMPL. DATE 08/10/2013 TOTAL DEPTH 12223 PERF.12559 - 16694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	11470	X	10451	-0-	-1019	-0-	22	1	10279	2	N	136					305
							150	9									
06	11340	X	5953	-0-	-5387	-0-	15	1	5861	2	N	70	186	1			189
							77	9									
07	11718	X	9990	-0-	-1728	-0-	29	1	9838	2	N	112					301
							123	9									
08	11718	X	8584	-0-	-3134	-0-	31	1	8457	2	N	87	190	1			198
							96	9									
09	10110	X	9052	-0-	-1058	-0-	29	1	8907	2	N	105					303
							116	9									
10	10447	X	7569	-0-	-2878	-0-	31	1	7473	2	N	59	190	1			172
							65	9									

TECOLOTE ENERGY OPERATING, LLC 841419
LANCASTER WELL #: 2058H RRCID -> 259702 COMPL. DATE 02/20/2011 TOTAL DEPTH 11218 PERF.11278 - 15149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7246	X	7246	-0-	-0-	-0-	126	1	7044	2	Y	69	179	1			107
							76	9									
06	7260	X	6983	-0-	-277	-0-	140	1	6722	2	Y	110					217
							121	9									
07	8742	X	3277	-0-	-5465	-0-	105	1	3118	2	Y	49	175	1	2	8	89
							54	9									
08	8742	X	2630	-0-	-6112	-0-	126	1	2504	2	Y	-0-					89
09	8460	X	4853	-0-	-3607	-0-	316	1	4511	2	Y	24	1	8			112
							26	9									
10	7254	X	6486	-0-	-768	-0-	529	1	5750	2	Y	188	179	1			121
							207	9									

LANCASTER WELL #: 3058H RRCID -> 262221 COMPL. DATE 02/22/2011 TOTAL DEPTH 11194 PERF.11295 - 15707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7829	X	7829	-0-	-0-	-0-	48	1	7713	2	Y	62	179	1			120
							68	9									
06	7770	X	7122	-0-	-648	-0-	48	1	6907	2	Y	152					272
							167	9									
07	8029	X	7386	-0-	-643	-0-	38	1	7257	2	Y	83	176	1	2	8	177
							91	9									
08	8029	X	7044	-0-	-985	-0-	43	1	6892	2	Y	99	178	1			98
							109	9									
09	7590	X	6982	-0-	-608	-0-	58	1	6835	2	Y	81	2	8			177
							89	9									
10	7843	X	7018	-0-	-825	-0-	99	1	6844	2	Y	68					245
							75	9									

LANCASTER WELL #: 4058H RRCID -> 264832 COMPL. DATE 09/19/2011 TOTAL DEPTH 11198 PERF.11176 - 15957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6820	X	4836	-0-	-1984	-0-	975	1	3820	2	Y	37	178	1			65
							41	9									
06	6870	X	4925	-0-	-1945	-0-	941	1	3874	2	Y	100					165
							110	9									
07	7099	X	4601	-0-	-2498	-0-	923	1	3617	2	Y	55	174	1	1	8	45
							61	9									
08	7099	X	5680	-0-	-1419	-0-	955	1	4725	2	Y	-0-					45
09	5851	X	5851	-0-	-0-	-0-	1010	1	4644	2	Y	179	179	1	1	8	44
							197	9									
*10	5105	X	5105	-0-	-0-	-0-	1188	1	3881	2	Y	33					77
							36	9									

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
TECOLOTE ENERGY OPERATING, LLC //CONT.// 841419
LANCASTER WELL #: 5058H RRCID -> 266508 COMPL. DATE 05/25/2012 TOTAL DEPTH 11428 PERF.11446 - 16222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

4P ENERGY TEXAS, LLC 953803
THURMAN HORN WELL #: 402H RRCID -> 256486 COMPL. DATE 02/25/2010 TOTAL DEPTH 11457 PERF.11440 - 15643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	8006	X	8006	-0-	-0-	-0-	7895	2	111	9	N	101	194	1			773
06	7639	X	7639	-0-	-0-	-0-	7537	2	102	9	N	93					866
07	8525	X	6787	-0-	-1738	-0-	6701	2	86	9	N	78	184	1			760
08	8525	X	8261	-0-	-264	-0-	8153	2	108	9	N	98					858
09	8250	X	8240	-0-	-10	-0-	8129	2	111	9	N	101	191	1			768
10	7998	X	NO RPT	-0-	-7998	-0-					N	NO RPT					768

ZYBACH WELL #: 2010H RRCID -> 257675 COMPL. DATE 06/27/2010 TOTAL DEPTH 11591 PERF.11835 - 16197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9579	X	9200	-0-	-379	-0-	9046	2	154	9	N	140					922
06	9472	X	9472	-0-	-0-	-0-	9326	2	146	9	N	133	380	1			675
07	9147	X	9147	-0-	-0-	-0-	8989	2	158	9	N	144	180	1			639
08	9207	X	8008	-0-	-1199	-0-	7810	2	198	9	N	180	195	1			624
09	9480	X	438	-0-	-9042	-0-	438	2			N	-0-					624
10	9796	X	NO RPT	-0-	-9796	-0-					N	NO RPT					624

THURMAN HORN WELL #: 403H RRCID -> 257787 COMPL. DATE 07/19/2010 TOTAL DEPTH 11321 PERF.11410 - 15638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	7595	X	3826	-0-	-3769	-0-	3826	2			N	-0-					456
06	4110	X	3709	-0-	-401	-0-	3696	2	13	9	N	12					468
07	3751	X	3097	-0-	-654	-0-	3084	2	13	9	N	12					480
08	3813	X	2898	-0-	-915	-0-	2898	2			N	-0-					480
09	3720	X	2604	-0-	-1116	-0-	2604	2			N	-0-					480
10	3844	X	NO RPT	-0-	-3844	-0-					N	NO RPT					480

TA GREENHOUSE WELL #: 2H RRCID -> 257915 COMPL. DATE 07/22/2010 TOTAL DEPTH 11532 PERF.11460 - 15875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9641	X	293	-0-	-9348	-0-	293	2			N	-0-					517
06	390	X	265	-0-	-125	-0-	265	2			N	-0-					517
07	372	X	347	-0-	-25	-0-	347	2			N	-0-					517
08	372	X	260	-0-	-112	-0-	260	2			N	-0-					517
09	330	X	292	-0-	-38	-0-	292	2			N	-0-					517
10	279	X	NO RPT	-0-	-279	-0-					N	NO RPT					517

TA GREENHOUSE WELL #: 3H RRCID -> 262649 COMPL. DATE 05/25/2011 TOTAL DEPTH 11428 PERF.11605 - 15945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14680	X	14680	-0-	-0-	-0-	14252	2	428	9	N	389	542	1			821
06	14400	X	14400	-0-	-0-	-0-	13997	2	403	9	N	366	384	1			803
07	14829	X	14829	-0-	-0-	-0-	14422	2	407	9	N	370	390	1			783
08	14750	X	14750	-0-	-0-	-0-	14348	2	402	9	N	365	192	1			956
*09	14013	X	14013	-0-	-0-	-0-	13616	2	397	9	N	361	394	1			923
10	14012	X	NO RPT	-0-	-14012	-0-					N	NO RPT					923

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
ZYBACH WELL #: 4010H RRCID -> 262748 COMPL. DATE 08/12/2011 TOTAL DEPTH 11610 PERF.11835 - 16148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5642	X	-0-	-0-	-5642	-0-					N	-0-					507
06	3120	X	-0-	-0-	-3120	-0-					N	-0-					507
07	558	X	-0-	-0-	-558	-0-					N	83					590
08	1130	X	1130	-0-	-0-	-0-	1115	2	15	9	N	14					604
*09	500	X	500	-0-	-0-	-0-	500	2			N	-0-					604
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					604

ZYBACH WELL #: 3010H RRCID -> 262749 COMPL. DATE 08/11/2011 TOTAL DEPTH 11620 PERF.11656 - 15898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13485	X	12937	-0-	-548	-0-	12757	2	180	9	N	164					957
06	13050	X	12174	-0-	-876	-0-	12104	2	70	9	N	64	380	1			641
07	13485	X	11818	-0-	-1667	-0-	11501	2	317	9	N	288	192	1			737
08	12989	X	9314	-0-	-3675	-0-	9200	2	114	9	N	104					841
09	12540	X	12438	-0-	-102	-0-	12245	2	193	9	N	175	195	1			821
10	12927	X	NO RPT	-0-	-12927	-0-					N	NO RPT					821

LEE 42 WEL WELL #: 1H RRCID -> 264378 COMPL. DATE 11/15/2011 TOTAL DEPTH 11619 PERF.11654 - 15958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	9827	X	8043	-0-	-1784	-0-	7732	2	311	9	N	283					1382
06	9780	X	6931	-0-	-2849	-0-	6723	2	208	9	N	189	389	1			1182
07	10106	X	3599	-0-	-6507	-0-	3485	2	114	9	N	104	197	1			1089
08	10106	X	9072	-0-	-1034	-0-	8573	2	499	9	N	454	190	1			1353
*09	9469	X	9469	-0-	-0-	-0-	8970	2	499	9	N	454					1807
10	8029	X	NO RPT	-0-	-8029	-0-					N	NO RPT					1807

EDWARDS WELL #: 1056SL RRCID -> 266665 COMPL. DATE 05/30/2010 TOTAL DEPTH 11355 PERF.11724 - 15738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3441	X	3142	-0-	-299	-0-	3002	2	140	9	N	127	186	1			410
06	3330	X	2952	-0-	-378	-0-	2874	2	78	9	N	71					481
07	5646	X	5646	-0-	-0-	-0-	5629	2	17	9	N	15					496
08	3441	X	2411	-0-	-1030	-0-	2332	2	79	9	N	72	170	1			398
*09	5673	X	5673	-0-	-0-	-0-	5604	2	69	9	N	63					461
10	3131	X	NO RPT	-0-	-3131	-0-					N	NO RPT					461

ZYBACH WELL #: 7010H RRCID -> 267431 COMPL. DATE 08/13/2012 TOTAL DEPTH 11818 PERF.12160 - 15103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	13113	X	11632	-0-	-1481	-0-	11470	2	162	9	N	147	135	1			934
06	12690	X	4554	-0-	-8136	-0-	4513	2	41	9	N	37	194	1			777
07	10168	X	4526	-0-	-5642	-0-	4442	2	84	9	N	76					853
08	12554	X	12554	-0-	-0-	-0-	12370	2	184	9	N	167	387	1			633
09	11250	X	10395	-0-	-855	-0-	10259	2	136	9	N	124					757
10	11625	X	NO RPT	-0-	-11625	-0-					N	NO RPT					757

THURMAN HORN WELL #: 407H RRCID -> 268788 COMPL. DATE 10/19/2012 TOTAL DEPTH 11726 PERF.11703 - 14883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6345	X	6345	-0-	-0-	-0-	6220	2	125	9	N	114					2379
06	5862	X	5862	-0-	-0-	-0-	5828	2	34	9	N	31	174	1			2236
07	6045	X	5820	-0-	-225	-0-	5740	2	80	9	N	73					2309
08	6045	X	5188	-0-	-857	-0-	5044	2	144	9	N	131	168	1			2272
09	5850	X	5782	-0-	-68	-0-	5573	2	209	9	N	190					2462
10	6045	X	NO RPT	-0-	-6045	-0-					N	NO RPT					2462

EDWARDS WELL #: 4056H RRCID -> 271515 COMPL. DATE 10/14/2013 TOTAL DEPTH 11500 PERF.11626 - 15852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	5004	X	5004	-0-	-0-	-0-	4832	2	172	9	N	156	343	1			298
06	3088	X	3088	-0-	-0-	-0-	3064	2	24	9	N	22					320
07	4710	X	4710	-0-	-0-	-0-	4560	2	150	9	N	136					456
08	4348	X	4348	-0-	-0-	-0-	4346	2	2	9	N	2	183	1			275
*09	4566	X	4566	-0-	-0-	-0-	4322	2	244	9	N	222					497
10	2852	X	NO RPT	-0-	-2852	-0-					N	NO RPT					497

WHEELER N.E. (GRANITE WASH) //CONT.// 96785 300 NON-ASSOCIATED CAPACITY CNTY: WHEELER
4P ENERGY TEXAS, LLC //CONT.// 953803
EDWARDS WELL #: 3056H RRCID -> 271938 COMPL. DATE 11/16/2013 TOTAL DEPTH 11435 PERF.11560 - 15831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	6332	X	6332	-0-	-0-	-0-	6158	2	174	9	N	158	178	1			217
06	5441	X	5441	-0-	-0-	-0-	5292	2	149	9	N	135	186	1			166
07	3989	X	3989	-0-	-0-	-0-	3737	2	252	9	N	229	181	1			214
08	4024	X	4024	-0-	-0-	-0-	3860	2	164	9	N	149					363
*09	4159	X	4159	-0-	-0-	-0-	4009	2	150	9	N	136	180	1			319
10	1209	X	NO RPT	-0-	-1209	-0-					N	NO RPT					319

EDWARDS SL WELL #: 2056H RRCID -> 272305 COMPL. DATE 05/01/2013 TOTAL DEPTH 11634 PERF.11834 - 16177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EDWARDS WELL #: 5056H RRCID -> 275657 COMPL. DATE 09/12/2013 TOTAL DEPTH 11577 PERF.11715 - 15877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
06	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
07	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
08	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
09	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
10	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHEELER, NE. (MORROW) 96785 500 NON-ASSOCIATED ONE WELL CNTY: WHEELER
4P ENERGY TEXAS, LLC 953803
YOUNG -B- WELL #: 1032 RRCID -> 092599 COMPL. DATE 07/04/1980 TOTAL DEPTH 19760 PERF.15730 - 17580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	1173	N	1173	-0-	-0-	-0-	1173	2			Y	-0-					22
06	1195	N	1195	-0-	-0-	-0-	1195	2			Y	-0-					22
07	1195	N	1195	-0-	-0-	-0-	1195	2			Y	-0-					22
08	1380	N	1380	-0-	-0-	-0-	1380	2			Y	-0-					22
*09	1471	N	1471	-0-	-0-	-0-	1471	2			Y	-0-					22
10	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					22

WHITEY (MORROW, MIDDLE) 97039 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
WHEELER ENERGY, LLC 914192
MASON, BYRON WELL #: 1085R RRCID -> 247020 COMPL. DATE 01/05/2009 TOTAL DEPTH 9250 PERF. 9044 - 9058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	304	N	304	-0-	-0-	-0-	304	2			N	-0-					94
06	300	N	296	-0-	-4	-0-	296	2			N	-0-					94
07	310	N	304	-0-	-6	-0-	304	2			N	-0-					94
08	310	N	304	-0-	-6	-0-	304	2			N	-0-					94
09	300	N	294	-0-	-6	-0-	294	2			N	-0-					94
10	310	N	310	-0-	-0-	-0-	310	2			N	-0-					94

WILEY (TONKAWA) 97387 500 ASSOCIATED 49B CNTY: LIPSCOMB
CHI OPERATING, INC. 148123
PAINE WELL #: 1 RRCID -> 247816 COMPL. DATE 02/11/2009 TOTAL DEPTH 10357 PERF. 6300 - 6327

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					218
06	P&A COND	-0-	-0-	-0-	-0-					N	-0-					218
07	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					218
08	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					218
09	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					218
10	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					218

PLUGGED AND ABANDONED_____ 09/06/2017 - PLUGGED 09/06/17

RTC RESOURCES, LLP 732297
WILEY WELL #: 2 RRCID -> 109117 COMPL. DATE 06/09/1983 TOTAL DEPTH 6450 PERF. 6340 - 6350

05	0 #	-0-	-0-	-0-	-0-					N	-0-					290
06	0 #	NO RPT	-0-	-0-	-0-					N	NO RPT					290
07	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					290
08	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					290
09	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					290
10	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					290

WILLIAMS (MORROW, MIDDLE) 97585 500 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
SCOUT ENERGY MANAGEMENT LLC 760218
MINDA -A- WELL #: 2 RRCID -> 084011 COMPL. DATE 08/20/1979 TOTAL DEPTH 7346 PERF. 6769 - 6780

05	891 N	891	-0-	-0-	-0-	891	3			N	-0-					-0-
06	873 N	873	-0-	-0-	-0-	873	3			N	-0-					-0-
07	898 N	898	-0-	-0-	-0-	898	3			N	-0-					-0-
08	883 N	883	-0-	-0-	-0-	883	3			N	-0-					-0-
09	870 N	741	-0-	-129	-0-	741	3			N	-0-					-0-
10	899 N	645	-0-	-254	-0-	645	3			N	-0-					-0-

WILLOW CREEK (MORROW UPPER) 97729 500 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
DALF ENERGY LLC 197641
BRAINARD, BUD WELL #: 1 RRCID -> 070072 COMPL. DATE 02/17/1977 TOTAL DEPTH 8400 PERF. 7779 - 7781

05	403 N	344	-0-	-59	-0-	344	3			N	-0-					78
06	390 N	324	-0-	-66	-0-	324	3			N	-0-					78
07	372 N	328	-0-	-44	-0-	328	3			N	-0-					78
08	452 N	452	-0-	-0-	-0-	452	3			N	-0-					78
09	331 N	331	-0-	-0-	-0-	331	3			N	-0-					78
10	341 N	331	-0-	-10	-0-	331	3			N	-0-					78

BRAINARD, BUD WELL #: 2040 RRCID -> 073131 COMPL. DATE 07/06/1977 TOTAL DEPTH 8525 PERF. 7838 - 7842

05	366 N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
06	345 N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
07	327 N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
08	465 N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
09	349 N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
*10	346 N	346	-0-	-0-	-0-	346	3			N	-0-					-0-

BRAINARD, BUD WELL #: 5174 RRCID -> 074407 COMPL. DATE 12/02/1977 TOTAL DEPTH 8600 PERF. 7873 - 7877

05	33 N	33	-0-	-0-	-0-	33	3			N	-0-					12
06	31 N	31	-0-	-0-	-0-	31	3			N	-0-					12
07	31 N	18	-0-	-13	-0-	18	3			N	-0-					12
08	31 N	24	-0-	-7	-0-	24	3			N	-0-					12
09	32 N	32	-0-	-0-	-0-	32	3			N	-0-					12
10	31 N	30	-0-	-1	-0-	30	3			N	-0-					12

WILLOW CREEK (MORROW UPPER) //CONT.// 97729 500 NON-ASSOCIATED EXEMPT CNTY: ROBERTS
NORDSTRAND ENGINEERING, INC. 612858
BRAINARD WELL #: 107 RRCID -> 098505 COMPL. DATE 12/13/1981 TOTAL DEPTH 8560 PERF. 7810 - 8304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	10	N	10	-0-	-0-	-0-	10	1			N	-0-					55
06	10	N	10	-0-	-0-	-0-	10	1			N	-0-					55
07	0	N	-0-	-0-	-0-	-0-					N	-0-					55
08	0	N	-0-	-0-	-0-	-0-					N	-0-					55
09	10	N	-0-	-0-	-10	-0-					N	-0-					55
10	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					55

WINTER (MORROW UPPER) 98128 600 NON-ASSOCIATED ONE WELL CNTY: HANSFORD
MEWBOURNE OIL COMPANY 562560
PULLEN WELL #: 1 RRCID -> 124519 COMPL. DATE 02/05/1987 TOTAL DEPTH 8396 PERF. 7563 - 7577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					157
06	SWR	10	-0-	-0-	-0-	-0-					N	-0-					157
07	SWR	10	-0-	-0-	-0-	-0-					N	-0-					157
08	SWR	10	-0-	-0-	-0-	-0-					N	-0-					157
09	SWR	10	-0-	-0-	-0-	-0-					N	-0-					157
10	SWR	10	-0-	-0-	-0-	-0-					N	-0-					157

WITT PERRYTON (MORROW UPPER) 98299 250 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
4P ENERGY TEXAS, LLC 953803
JEAN 133 WELL #: 3 RRCID -> 206712 COMPL. DATE 09/03/2004 TOTAL DEPTH 8550 PERF. 7831 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					25
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					25

WOLF CREEK (LOWER MORROW) 98387 460 NON-ASSOCIATED ONE WELL CNTY: OCHILTREE
CONOCOPHILLIPS COMPANY 172232
SHRADER A WELL #: 4 RRCID -> 154983 COMPL. DATE 03/20/1995 TOTAL DEPTH 9100 PERF. 8812 - 8824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	3317	#	2826	-0-	-491	-0-	2826	3			N	-0-					80
06	3210		2505	-0-	-705	-0-	2505	3			N	-0-					80
07	3162	#	2620	-0-	-542	-0-	2620	3			N	-0-					80
08	3162	#	2737	-0-	-425	-0-	2737	3			N	-0-					80
09	3060	#	2658	-0-	-402	-0-	2656	3	2	9	N	2					82
10	2821	#	2616	-0-	-205	-0-	2616	3			N	-0-					82

WOLF CREEK (ST LOUIS) 98387 500 NON-ASSOCIATED ONE WELL CNTY: LIPSCOMB
COURSON OIL & GAS, INC. 182785
LINA -C- WELL #: 4 RRCID -> 152874 COMPL. DATE 12/15/1994 TOTAL DEPTH 12100 PERF. 9925 - 9988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
06	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
07	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
08	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
09	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
10	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZEMKO (MORROW) 99770 500 ASSOCIATED ONE WELL CNTY: HANSFORD
CONTINENTAL TREND RESOURCES, INC 173783
HARRIS "M" WELL #: 1 RRCID -> 275965 COMPL. DATE 06/28/1983 TOTAL DEPTH 7466 PERF. 6938 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ZYBACH (MORROW) 99950 500 NON-ASSOCIATED CAPACITY CNTY: WHEELER
CONOCOPHILLIPS COMPANY 172232
ZYBACH, E. A. WELL #: 1011 RRCID -> 080737 COMPL. DATE 02/07/1979 TOTAL DEPTH 15600 PERF. 14720 - 14750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	4768	X	4768	-0-	-0-	-0-	341	1	4427	3	N	-0-					-0-
06	4189	X	4189	-0-	-0-	-0-	330	1	3859	3	N	-0-					-0-
07	5046	X	5046	-0-	-0-	-0-	341	1	4705	3	N	-0-					-0-
08	4832	X	4832	-0-	-0-	-0-	341	1	4491	3	N	-0-					-0-
09	3811	X	3811	-0-	-0-	-0-	330	1	3481	3	N	-0-					-0-
10	3689	X	963	-0-	-2726	-0-	341	1	622	3	N	-0-					-0-

KAISER-FRANCIS OIL COMPANY 450175
ZYBACH WELL #: 1010 RRCID -> 104342 COMPL. DATE 09/18/1982 TOTAL DEPTH 15486 PERF. 15006 - 15013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	434	N	337	-0-	-97	-0-	337	2			N	-0-					84
06	660	N	269	-0-	-391	-0-	269	2			N	-0-					84
07	465	N	319	-0-	-146	-0-	319	2			N	-0-					84
08	1055	N	1055	-0-	-0-	-0-	1055	2			N	-0-					84
09	763	N	763	-0-	-0-	-0-	763	2			N	-0-					84
*10	650	N	650	-0-	-0-	-0-	650	2			N	-0-					84